

waiver of the Commission's notice requirements. Copies of this filing were served upon CILCO, CIPS, IP, I&M, IIGE, NIPSCO and CECI, WEPCO, WP&L and the Illinois Commerce Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Edison Co.

[Docket No. ER95-520-000]

Take notice that on January 31, 1995, Commonwealth Edison Company (ComEd), submitted an abbreviated rate filing to amend ComEd's rate for coordination sales, as permitted by the Commission's "Policy Statement and Interim Rule Regarding Ratemaking Treatment of the Cost of Emission Allowances in Coordination Rates."

Com Ed proposes to include the incremental cost of sulfur dioxide emission allowances in coordination rates for those rates which already provide for the recovery of other variable costs on an incremental basis.

As contemplated by the Interim Rule, ComEd requests an effective date of January 1, 1995, and accordingly, requests waiver of the Commission's notice requirements. ComEd agrees that revenues collected with respect to allowance-related charges, assessed between January 1, 1995 and the date the Commission issues an order accepting this filing without investigation or hearing, will be subject to refund.

Copies of this filing were served upon all of ComEd's coordination sales service customers and the Illinois Commerce Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Delmarva Power & Light Co.

[Docket No. ER95-521-000]

Take notice that on January 31, 1995, Delmarva Power & Light Company (Delmarva), of Wilmington, Delaware, filed under the provisions of Section 205 of the Federal Power Act an eight year power supply contract (the Service Agreement) under which Delmarva will provide requirements service to the City of Seaford, Delaware (Seaford). Delmarva states that the Service Agreement supersedes Delmarva's Rate Schedule No. 62 under which Seaford currently receives service.

Delmarva, with Seaford's concurrence, requests an effective date of February 1, 1995.

The Service Agreement provides for the continuation of the requirements service previously furnished Seaford under Rate Schedule No. 62, but

changes certain terms and conditions. The chief differences between the Service Agreement and Rate Schedule No. 62 are that the Service Agreement establishes a new rate for Seaford which is below the level of the rate currently charged Seaford and provides for future adjustments to the Seaford rate based on changes in the level of Delmarva's retail rates. The Service Agreement has an eight-year term.

Delmarva states that the filing has been posted and has been served upon the affected customer and the Delaware Public Service Commission.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Central Maine Power Co.

[Docket No. ER95-522-000]

Take notice that on January 31, 1995, Central Maine Power Company (CMP), tendered for filing an Amendment to Second Amended Transmission Service Agreement between CMP and Maine Public Service Company, Inc., (MPS) dated as of January 26, 1995 (the Agreement). The amendment is designed to allow MPS to wheel non-firm energy to MPS from energy suppliers south of the CMP transmission system.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Tex-La Electric Coop. of Texas, Inc.

[Docket No. TX94-4-000]

Take notice that on January 4, 1995, Tex-La Electric Coop. of Texas, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. American Municipal Power-Ohio, Inc. v. Ohio Edison Company

[Docket No. TX95-4-000]

On January 24, 1995, American Municipal Power-Ohio, Inc. (AMP-Ohio), 601 Dempsey Road, P.O. Box 549, Westerville, Ohio, filed with the Federal Energy Regulatory Commission an application requesting that the Commission order Ohio Edison Company to provide transmission services pursuant to Section 211 of the Federal Power Act.

Specifically, AMP-Ohio requests that the Commission order Ohio Edison to improve the reliability of the transmission service it provides to AMP-Ohio and its members—rendering such service comparable with service Ohio Edison provides to itself. AMP-Ohio requests that the Commission

order Ohio Edison (1) to establish additional delivery points for certain AMP-Ohio members, and (2) to modify its filed tariff to permit the addition of delivery points in the future upon request.

Comment date: March 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3348 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL95-24-000, et al.]

Golden Spread Electric Cooperative Inc., et al.; Electric Rate and Corporate Regulation Filings

February 2, 1995.

Take notice that the following filings have been made with the Commission:

1. Golden Spread Electric Cooperative, Inc. v. Southwestern Public Service Co.

[Docket No. EL95-24-000]

Take notice that on January 25, 1995, Golden Spread Electric Cooperative, Inc. (Golden Spread) tendered for filing a complaint alleging that Southwestern Public Service Company (SPS), has failed and is failing to properly calculate credits to Golden Spread pursuant to a Coordination Sales Benefit Credit Rider that is part of SPS' filed rate for wholesale sales to Golden Spread.

Comment date: March 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Potomac Edison Co.

[Docket No. ER95-39-001]

Take notice that on January 25, 1995, Potomac Edison Company, tendered for

filing its compliance filing in the above-referenced docket.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Public Service Company of New Mexico

[Docket No. ER95-329-000]

Take notice that on January 24, 1995, Public Service Company of New Mexico tendered for filing an amendment in the above-referenced docket.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Baltimore Gas and Electric Co.

[Docket No. ER95-466-000]

Take notice that on January 23, 1995, Baltimore Gas and Electric Company (BGE), tendered for filing as an initial rate schedule an agreement (Agreement) between Public Service Electric and Gas Company (PSE&G) and BGE. The Agreement provides for the sale by BGE of energy from its system (system energy) to PSE&G on a daily, weekly, or monthly basis (transaction). Each transaction is fully interruptible. BGE states that the timing of the transactions cannot be accurately estimated but that BGE will provide the system energy to PSE&G at a negotiated rate upon which the parties will agree prior to each transaction when it is economical for each party to do so. PSE&G will pay a Reservation Charge to BGE for each transaction in an amount equal to the megawatthours of system energy reserved for PSE&G by BGE during a transaction multiplied by a Reservation Charge Rate negotiated prior to each transaction. The Reservation Charge Rate will be subject to a cost justified ceiling. PSE&G will pay an Energy Charge for each transaction in an amount equal to the megawatthours delivered by BGE during such transaction multiplied by an Energy Charge Rate. The Energy Charge Rate will be BGE's estimated incremental cost to supply the transaction, to be charged for each hour of the transaction in which BGE supplies energy.

Pursuant to § 35.11 of the Commission's regulations, BGE requests that the Commission waive the prior notice requirement and allow the Agreement to become effective January 25, 1995. PSE&G has concurred with this rate schedule by its execution of the Agreement.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Northeast Utilities Service Co.

[Docket No. ER95-467-000]

Take notice that on January 23, 1995, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with Louis Dreyfus Electric Power Inc. (Dreyfus) under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to Dreyfus.

NUSCO requests that the Service Agreement become effective on January 16, 1995.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Niagara Mohawk Power Corp.

[Docket No. ER95-477-000]

Take notice that on January 26, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing a Service Agreement between Niagara Mohawk and Gulfstream Energy, LLC under Niagara Mohawk's FERC Electric Tariff Original Volume No. 2.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corp.

[Docket No. ER95-478-000]

Take notice that on January 26, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing a Service Agreement between Niagara Mohawk and Electric Clearinghouse, Inc. under Niagara Mohawk's FERC Electric Tariff Original Volume No. 2.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Niagara Mohawk Power Corp.

[Docket No. ER95-479-000]

Take notice that on January 26, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing a Service Agreement between Niagara Mohawk and Coastal Electric Services Company under Niagara Mohawk's FERC Electric Tariff Original Volume No. 2.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. The Montana Power Co.

[Docket No. ER95-481-000]

Take notice that on January 26, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a Form of Service Agreement with Associated Power Services, Inc. (APSI) under FERC Electric Tariff, Second Revised Volume

No. 1 (M-1 Tariff), as well as a revised Index of Purchasers under said Tariff and a Certificate of Concurrence from APSI.

A copy of the filing was served upon APSI.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Power and Light Co.

[Docket No. ER95-482-000]

Take notice that on January 26, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated December 28, 1994, establishing MidCon Power Services Corp. as a customer under the terms of WP&L's Transmission Tariff T-2.

WP&L requests an effective date of December 28, 1994, and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. New York State Electric & Gas Corp.

[Docket No. ER95-483-000]

Take notice that on January 26, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12, as an initial rate schedule, an agreement with Louis Dreyfus Electric Power Inc. (LDEP). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to LDEP and LDEP will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on January 27, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and LDEP.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Pennsylvania Power & Light Co.

[Docket No. ER95-484-000]

Take notice that on January 27, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission an Electrical Output Sales Agreement (Agreement) between PP&L and PECO

Energy Company (PECO) dated January 10, 1995. The Agreement provides for the sale by PP&L to PECO of electrical output solely for PECO's use in wholesale bulk power transactions.

PP&L has requested an effective date of January 28, 1995 for the Agreement. In accordance with 18 CFR 35.11, PP&L has requested waiver of the sixty day notice period in 18 CFR 35.2(e).

PP&L states that a copy of its filing was provided to PECO and to the Pennsylvania Public Utility Commission.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Pennsylvania Power & Light Co.

[Docket No. ER95-485-000]

Take notice that on January 27, 1995, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission an Electrical Output Sales Agreement (Agreement) between PP&L and Catex Vitol Electric Inc. (Catex), dated January 25, 1995. The Agreement provides for the sale by PP&L to Catex of electrical output solely for Catex's use in wholesale bulk power transactions.

PP&L has requested an effective date of January 28, 1995 for the Agreement. In accordance with 18 CFR 35.11, PP&L has requested waiver of the sixty day notice period in 18 CFR 35.2(e).

PP&L states that a copy of its filing was provided to Catex and to the Pennsylvania Public Utility Commission.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Union Electric Co.

[Docket No. ER95-487-000]

Take notice that on January 27, 1995, Union Electric Company tendered for filing an Interchange Agreement dated June 10, 1994, between the United States of America, as represented by the Administrator, Southwestern Power Administration (SPA) and Union Electric Company (UE). UE asserts that the agreement provides for the exchange of power and energy between the parties.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-488-000]

Take notice that on January 27, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison"), tendered for filing an agreement with CNG Energy

Services Corporation Agent and Attorney in Fact for R.J. Dahnke and Associates ("CNG"), to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. For energy and capacity sold by CNG the rates will be market based.

Con Edison states that a copy of this filing has been served by overnight delivery upon CNG.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-489-000]

Take notice that on January 27, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison"), tendered for filing an agreement with Louis Dreyfus Electric Power, Inc. ("LDEP"), to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. For energy and capacity sold by LDEP the rates will be market based.

Con Edison states that a copy of this filing has been served by overnight delivery upon LDEP.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Iowa-Illinois Gas and Electric Co.

[Docket No. ER95-490-000]

Take notice that on January 30, 1995, Iowa-Illinois Gas and Electric Company (Iowa-Illinois), 206 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, tendered for filing pursuant to § 205 of the Federal Power Act and §§ 2.25, 35.13 and 35.23 of the Commission's Rules and Regulations, an abbreviated filing consisting of a rate schedule change to provide a mechanism to recover the incremental costs of emissions allowances in coordination rates as authorized by the Commission's Policy Statement and Interim Rule issued on December 15, 1994 in Docket No. PL95-1-000.

Iowa-Illinois states that this rate schedule change applies to various

coordination agreements entered into by Iowa-Illinois with Commonwealth Edison Company, Illinois Power Company, Union Electric Company, City of Geneseo (Illinois), Illinois Municipal Electric Agency, Wisconsin Power & Light Company, Waverly Municipal Electric Utility, City of Tipton (Iowa), City of Pella (Iowa), Eldridge Electric and Water Utility Board and the members of the Mid-Continent Area Power Pool.

Iowa-Illinois proposes to make the rate schedule change effective on January 1, 1995. Pursuant to the Commission's statements on page 33 of the Policy Statement and Interim Rule issued on December 15, 1994 in Docket No. PL95-1-000, Iowa-Illinois requests a waiver of the Commission's 60-day notice period required for the filing of rate changes and, in return for the Commission's grant of such waiver, Iowa-Illinois agrees that revenues collected pursuant to the rate schedule change based on assessments for the period from January 1, 1995 through the date on which the Commission issues an order accepting the rate schedule change shall be subject to refund.

Copies of the filing were served upon the Iowa Utilities Board, the Illinois Commerce Commission, Mid-Continent Area Power Pool, Enerex, Commonwealth Edison Company, Illinois Power Company, Union Electric Company, City of Geneseo (Illinois), Illinois Municipal Electric Agency, Wisconsin Power & Light Company, Waverly Light and Power, City of Tipton (Iowa), City of Pella (Iowa), City of Eldridge (Iowa) and the members of the Mid-Continent Area Power Pool.

Comment date: February 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3349 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. CP93-258-000 et al.]

Mojave Pipeline Co.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Mojave Northward Expansion Project

February 6, 1995.

The staffs of the Federal Energy Regulatory Commission (FERC) and California State Lands Commission (SLC) have prepared this draft environmental impact report/environmental impact statement (EIR/EIS) on the natural gas pipeline facilities proposed by Mojave Pipeline Operating Company (Mojave) in the above dockets.

The draft EIR/EIS was prepared to satisfy the requirements of the National Environmental Policy Act and the California Environmental Quality Act. The staffs of the FERC and SLC believe, subject to public comment, that approval of the proposed project, with appropriate mitigation measures and receipt of necessary permits and approvals, has the potential to significantly impact the environment. The draft EIR/EIS includes an evaluation of the proposal.

The FERC and SLC staffs assessed the potential environmental effects of the construction and operation of the proposed Mojave Northward Expansion Project, which consists of between 660 and 681 miles of pipeline, depending on final project configuration, including the following facilities:

- A North Mainline about 290 miles long from near Bakersfield northward to Martinez.
- A Sacramento Mainline about 63 miles long from Ripon to southwest Sacramento.
- Shorter segments, which may include segments to Lindsay, Famoso, Coalinga, Kingsburg, Sanger, Livingston, Turlock, Ceres, Modesto, Tracy, Oakland, Antioch, Fremont, McFarland, Malaga, Madera, Fairmead, Ripon, Lathrop, Hunters Point, and San Francisco.
- A maximum of about 100 miles of pipeline loops on the existing Mojave Mainline, Mojave-Kern River East Side Lateral, and Mojave-Kern River Commonline.

• A total of 62,588 to 78,758 horsepower (hp) of compression at three new compressor stations in California at Amboy, Daggett, and either Famoso or

Lindsay plus the addition of 24,470 hp of compression to Mojave's existing compressor station at Topock, Arizona.

• Either 55 or 58 new meter stations depending on the final project configuration.

The draft EIR/EIS has been placed in the public files of the FERC and SLC and is available for public inspection at the following locations:

Federal Energy Regulatory Commission, Division of Public Information, 941 North Capitol Street NE., Room 3104, Washington, DC 20426, (202) 208-1371

California State Lands Commission, 1807-13th Street, Sacramento, CA 95814, (916) 322-0530.

Copies have been mailed to Federal, state, and local agencies, public interest groups, interested individuals, public libraries, newspapers, and parties to this proceeding.

A limited number of copies of the draft EIR/EIS are available from either of the following individuals:

Mr. Michael Boyle, Federal Energy Regulatory Commission, Environmental Project Manager, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street NE., Washington, DC 20426, (202) 208-0839

Ms. Mary Griggs, California State Lands Commission, Environmental Project Manager, 1807-13th Street, Sacramento, CA 95814 (916) 322-0354.

Any person wishing to comment on the draft EIR/EIS may do so. Written comments must reference Docket Nos. CP93-258-000 *et al.* Comments should be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426.

Comments should be filed as soon as possible but must be received no later than March 27, 1995, to ensure consideration prior to a FERC and SLC decision on this proposal. A copy of any comments should also be sent to either Mr. Michael Boyle, FERC Environmental Project Manager, or Ms. Mary Griggs, SLC Environmental Project Manager at their respective addresses given above.

Comments will be considered by the FERC and SLC but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the FERC's Rules of Practice and Procedure (18 CFR 385.214).

In addition to asking for written comments, we invite you to attend any of the public meetings that will be held

at the times and locations listed below. The meetings will be designed to provide you with more detailed information and another opportunity to offer your comments on the draft EIR/EIS. Those wanting to speak at the meetings can call the FERC and SLC Environmental Project Managers to preregister their names on the speakers' list. Those people on the speakers' list prior to the date of the meeting will be allowed to speak first. Priority will be given to people representing groups. A transcript of each meeting will be made so that your comments will be accurately recorded.

Additional information about this project is available from Mr. Michael Boyle, FERC Environmental Review and Compliance Branch I, Office of Pipeline Regulation, at (202) 208-0839 on from Ms. Mary Griggs, SLC, at (916) 322-0354.

Lois D. Cashell,
Secretary.

Schedule for Draft EIR/EIS Public Meetings

San Francisco, California, February 27, 1995; 3:00 pm to 7:00 pm
Earl P. Mills Community Center, 100 Whitney Young Circle, San Francisco, California

Livermore, California, February 28, 1995; 7:00 pm
Junction Middle School, 298 Junction Avenue, Livermore, California
Fresno, California, March 1, 1995; 7:00 pm

Holiday Inn—Fresno Airport, 5090 E. Clinton Way @ Gateway, Fresno, California
Barstow, California, March 2, 1995; 7:00 pm
Holiday Inn—Barstow, 1511 East Main Street, Barstow, California.

[FR Doc. 95-3317 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11181-002, et al.]

Hydroelectric Application [Energy Storage Partners, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1 a. Type of Application: Major License (Tendering Notice).
- b. Project No.: 11181-002.
- c. Date filed: November 28, 1994.
- d. Applicant: Energy Storage Partners.
- e. Name of Project: Lorella Pumped Storage.
- f. Location: On Bureau of Land Management land, near the towns of