

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-3349 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. CP93-258-000 et al.]

Mojave Pipeline Co.; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Mojave Northward Expansion Project

February 6, 1995.

The staffs of the Federal Energy Regulatory Commission (FERC) and California State Lands Commission (SLC) have prepared this draft environmental impact report/environmental impact statement (EIR/EIS) on the natural gas pipeline facilities proposed by Mojave Pipeline Operating Company (Mojave) in the above dockets.

The draft EIR/EIS was prepared to satisfy the requirements of the National Environmental Policy Act and the California Environmental Quality Act. The staffs of the FERC and SLC believe, subject to public comment, that approval of the proposed project, with appropriate mitigation measures and receipt of necessary permits and approvals, has the potential to significantly impact the environment. The draft EIR/EIS includes an evaluation of the proposal.

The FERC and SLC staffs assessed the potential environmental effects of the construction and operation of the proposed Mojave Northward Expansion Project, which consists of between 660 and 681 miles of pipeline, depending on final project configuration, including the following facilities:

- A North Mainline about 290 miles long from near Bakersfield northward to Martinez.
- A Sacramento Mainline about 63 miles long from Ripon to southwest Sacramento.
- Shorter segments, which may include segments to Lindsay, Famoso, Coalinga, Kingsburg, Sanger, Livingston, Turlock, Ceres, Modesto, Tracy, Oakland, Antioch, Fremont, McFarland, Malaga, Madera, Fairmead, Ripon, Lathrop, Hunters Point, and San Francisco.
- A maximum of about 100 miles of pipeline loops on the existing Mojave Mainline, Mojave-Kern River East Side Lateral, and Mojave-Kern River Commonline.
- A total of 62,588 to 78,758 horsepower (hp) of compression at three new compressor stations in California at Amboy, Daggett, and either Famoso or

Lindsay plus the addition of 24,470 hp of compression to Mojave's existing compressor station at Topock, Arizona.

- Either 55 or 58 new meter stations depending on the final project configuration.

The draft EIR/EIS has been placed in the public files of the FERC and SLC and is available for public inspection at the following locations:

Federal Energy Regulatory Commission, Division of Public Information, 941 North Capitol Street NE., Room 3104, Washington, DC 20426, (202) 208-1371

California State Lands Commission, 1807-13th Street, Sacramento, CA 95814, (916) 322-0530.

Copies have been mailed to Federal, state, and local agencies, public interest groups, interested individuals, public libraries, newspapers, and parties to this proceeding.

A limited number of copies of the draft EIR/EIS are available from either of the following individuals:

Mr. Michael Boyle, Federal Energy Regulatory Commission, Environmental Project Manager, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street NE., Washington, DC 20426, (202) 208-0839

Ms. Mary Griggs, California State Lands Commission, Environmental Project Manager, 1807-13th Street, Sacramento, CA 95814 (916) 322-0354.

Any person wishing to comment on the draft EIR/EIS may do so. Written comments must reference Docket Nos. CP93-258-000 *et al.* Comments should be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426.

Comments should be filed as soon as possible but must be received no later than March 27, 1995, to ensure consideration prior to a FERC and SLC decision on this proposal. A copy of any comments should also be sent to either Mr. Michael Boyle, FERC Environmental Project Manager, or Ms. Mary Griggs, SLC Environmental Project Manager at their respective addresses given above.

Comments will be considered by the FERC and SLC but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the FERC's Rules of Practice and Procedure (18 CFR 385.214).

In addition to asking for written comments, we invite you to attend any of the public meetings that will be held

at the times and locations listed below. The meetings will be designed to provide you with more detailed information and another opportunity to offer your comments on the draft EIR/EIS. Those wanting to speak at the meetings can call the FERC and SLC Environmental Project Managers to preregister their names on the speakers' list. Those people on the speakers' list prior to the date of the meeting will be allowed to speak first. Priority will be given to people representing groups. A transcript of each meeting will be made so that your comments will be accurately recorded.

Additional information about this project is available from Mr. Michael Boyle, FERC Environmental Review and Compliance Branch I, Office of Pipeline Regulation, at (202) 208-0839 on from Ms. Mary Griggs, SLC, at (916) 322-0354.

Lois D. Cashell,
Secretary.

Schedule for Draft EIR/EIS Public Meetings

San Francisco, California, February 27, 1995; 3:00 pm to 7:00 pm
Earl P. Mills Community Center, 100 Whitney Young Circle, San Francisco, California

Livermore, California, February 28, 1995; 7:00 pm
Junction Middle School, 298 Junction Avenue, Livermore, California
Fresno, California, March 1, 1995; 7:00 pm
Holiday Inn—Fresno Airport, 5090 E. Clinton Way @ Gateway, Fresno, California

Barstow, California, March 2, 1995; 7:00 pm
Holiday Inn—Barstow, 1511 East Main Street, Barstow, California.

[FR Doc. 95-3317 Filed 2-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11181-002, et al.]

Hydroelectric Application [Energy Storage Partners, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1 a. Type of Application: Major License (Tendering Notice).
- b. Project No.: 11181-002.
- c. Date filed: November 28, 1994.
- d. Applicant: Energy Storage Partners.
- e. Name of Project: Lorella Pumped Storage.
- f. Location: On Bureau of Land Management land, near the towns of

Lorella and Malin, in Klamath County, Oregon. T39S, R11E, section 35, T40S, R12E, section 2, T40S, R12E, section 1, T40S, R12E, section 12, T40S, R12E, section 11, T40S, R12E section 14, T40S, R12E, section 22.

g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)-825(r).

h. Applicant Contact: Mr. Douglas Spaulding, Energy Storage Partners, c/o Independent Hydro Developers, 5402 Parkdale Drive, Minneapolis MN 55416, (612) 525-1445.

i. FERC Contact: Michael Spencer at (202) 219-2846.

j. Description of Project: The proposed pump storage project would consist of: (1) an upper storage reservoir formed behind two 178-foot-high embankment dams, with a maximum surface area of 199 acres, a total reservoir capacity of 16,519 acre-feet, and a maximum surface elevation of 5,523 feet msl; (2) a 24-foot-diameter, 4,526-foot-long tunnel, joining a penstock mainfold which divides the power tunnel into 4 penstocks; (3) each penstock will have a 12-foot-diameter, and 355-foot-length; (4) a powerhouse/pump station containing 4 motor/generator and pump/turbine units with a total installed capacity of 1,000 MW and producing an estimated average annual generation of 1,927 Gwh; (5) a 1,500-foot-long, 38-foot-square D-shaped concrete tailrace tunnel; (6) a lower storage reservoir formed behind a 57-foot-high embankment dam, with a maximum surface area of 405 acres, a total reservoir capacity of 18,646 acre-feet, and a maximum surface elevation of 4,191 feet msl; (7) an 4-mile-long, 500-Kv transmission line interconnecting with the existing area transmission system; and (8) appurtenant facilities. Water for the project would be supplied by three wells. The cost of the project is estimated at \$1,174,249,000.

k. With this notice, we are initiating consultation with the *STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by section 106, National Historic Preservation Act, and the regulations of the Advisory council on Historic Preservation, 36 CFR § 800.4.

l. Under Section 4.32 (b)(7) of the Commission's regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the date of this notice, and must serve a copy of the request on the applicant.

2 a. Type of Application: Surrender of Exemption (5MW of Less).

b. Project No: 10325-005.

c. Date Filed: November 17, 1994.

d. Applicant: Draper Irrigation Company.

e. Name of Project: Big Willow Creek Project.

f. Location: Big Willow Creek in Salt Lake County, Utah.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: W. S. Mickelsen, Draper Irrigation Company 12421 South 800 East, P. O. Box 275, Draper, UT 84 020, (801) 571-2232.

i. FERC Contact: Tom Papsidero, (202) 219-2715.

j. Comment Date: February 28, 1995.

k. Description of Proposed Action: The project is entirely unconstructed and was proposed to consist of a powerhouse at elevation 4,990 feet m.s.l. containing a single generating unit with an installed capacity of 550 Kw. Water discharged from the powerhouse was to enter the Draper Irrigation Company water treatment facility. The average annual energy production was estimated by the applicant to be 2,107 Mwh.

The exemptee is requesting surrender of the exemption because the project is not economically feasible.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. Type of Application: Preliminary Permit.

b. Project No.: 11510-000.

c. Date filed: December 6, 1994.

d. Applicant: Alaska Business and Industrial Development Corp.

e. Name of Project: Allison Lake.

f. Location: On Allison Lake, near the town of Valdez, in the Third Judicial District, Alaska.

g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)-825(r).

h. Applicant Contact: Mr. Fred G. Brown, AK BIDCORP, 1459 Holy Cross Drive, Fairbanks, AK 99701, (907) 451-2898.

i. FERC Contact: Michael Spencer at (202) 219-2846.

j. Comment Date: April 14, 1995.

k. Description of Project: The proposed project would consist of: (1) a lake tap on the state of Alaska's Allison Lake, which has a surface area of 258 acres and 19,980 acre-feet of useable storage; (2) a 10,200-foot-long, 8-foot-diameter power tunnel; (3) a 2,450-foot-long, 48-inch-diameter penstock; (4) a powerhouse containing two generating units with a combined capacity of 8.0 MW and an average annual generation of 37.25 Gwh; and (5) a 3.5-mile-long transmission line.

No new access road will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$50,000.

l. Purpose of Project: Project power would be sold.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

4 a. Type of Application: Revised Recreation Plan.

b. Project No: 2310-073.

c. Date Filed: January 6, 1995.

d. Applicant: Pacific Gas & Electric Company.

e. Name of Project: Drum-Spaulding Hydroelectric Project.

f. Location: In Placer and Nevada Counties, California, including the following water bodies: Carr Lake; Upper Feeley Lake; Middle and Lower Lindsey Lakes; Culbertson Lake; Upper and Lower Rock Lakes; Lake Spaulding; Fuller Lake; Rucker Lake; Blue Lake; Lake Valley Reservoir; Kelly Lake; Meadow Lake; Lake Fordyce; Lake Sterling; White Rock Lake; Halsey Forebay; Rock Creek Reservoir; Halsey Afterbay; Alta Forebay; Drum Forebay; and Deer Creek Forebay.

g. Filed Pursuant to: 18 CFR 4.200.

h. Applicant Contact: Ms. Rhonda Shiffman Pacific Gas & Electric Company, 201 Mission Street, Room 1012, San Francisco, CA 94177, (415) 973-5310.

i. FERC Contact: Steve Hocking (202) 219-2656.

j. Comment Date: March 17, 1995.

k. Description of Amendment: Pacific Gas & Electric Company (PG&E) filed a revised recreation plan for the Drum-Spaulding Hydroelectric Project. PG&E requests Commission approval of the plan which would allow PG&E to construct new, and improve existing, facilities at many recreation sites throughout the Drum-Spaulding project area. The plan includes the following type of proposed changes: new dispersed camping areas; added trailhead parking; rehabilitation of existing campgrounds; added signage, fencing, and fishing access. For complete information on the proposed changes to individual recreation sites, please call the applicant or FERC contact listed above.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

5 a. Type of Application: Major License.

b. Project No.: 11080-003.

c. Date filed: April 29, 1994.

d. Applicant: Eagle Crest Energy Company.

e. Name of Project: Eagle Mountain.

f. Location: On lands administered by the Bureau of Land Management in Riverside County, California. Township 4 S Range 14 E.

g. Filed Pursuant to: Federal Power Act 16 USC §§ 791(a)–825(r).

h. Applicant Contact: Mr. Art Lowe, Eagle Crest Energy Company, 19800 Macarthur Blvd., Irvine, CA 92715, (714) 222–2820.

i. FERC Contact: Michael Spencer at (202) 219–2846.

j. Deadline Date for Protests and Interventions: April 14, 1995.

k. Status of Environmental Analysis: This application is not ready for environmental analysis at this time—see attached paragraph D7.

l. Description of Project: The proposed pump storage project would consist of: (1) an upper storage reservoir formed behind two embankments, one a 77-foot-high dam and the other a 27-foot-high dam, with a maximum surface area of 157 acres, a total reservoir capacity of 14,200 acre-feet, and a maximum surface elevation of 2,446 feet msl; (2) a 29-foot-diameter, 5,700-foot-long tunnel, joining a 33-foot-diameter, 1,500-foot-long tunnel; (3) a powerhouse/pump station containing 3 motor/generator and pump/turbine units with a total installed capacity of 1,000 MW and producing an estimated average annual generation of 1,752 Gwh; (4) a 29-foot-diameter, 7,200-foot-long tailrace tunnel; (5) a lower storage reservoir formed within the east pit of the Eagle Mountain Mine, with a maximum surface area of 107 acres, a total reservoir capacity of 15,700 acre-feet, and a maximum surface elevation of 1,044 feet msl; (6) an 83-mile-long, 500–Kv transmission line interconnecting with the existing area transmission system; and (7) appurtenant facilities. Water for the project would be supplied by three wells using a 12-inch-diameter pipeline. The cost of the project is estimated at \$691,000,000.

m. Purpose of Project: Project power would be sold.

n. This notice also consists of the following standard paragraphs: A2, A9, B1, D7.

6 a. Type of Application: Amendment of License.

b. Project No: 10551–045.

c. Date Filed: 12/15/94.

d. Applicant: City of Oswego.

e. Name of Project: High Dam Project.

f. Location: On the Oswego River, in Oswego County, New York.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)–825(r).

h. Applicant Contact: Paul Nolan, Esq. 5515 North 17th Street, Arlington, VA 22205, (703) 534–5509.

i. FERC Contact: Mohamad Fayyad, (202) 219–2665.

j. Comment Date: March 23, 1995.

k. Description of Amendment: Licensee proposes to install a new 100 cfs, 150–Kw unit within an existing bay adjacent to the powerhouse. The new unit would use flow releases required by the license for attraction of fish into the project's fish passage facility. At the intake, licensee proposes a trashrack using 1/4-inch thick wedge-bar with 1/2-inch clear spacing on the upstream face.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

Standard Paragraphs

A2. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license

application must conform with 18 CFR 4.30 (b)(1) and (9) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit will be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular

application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's must also be sent to the Applicant's representatives.

D7. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to

which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: February 2, 1995, Washington, DC.
Lois D. Cashell,
Secretary.

[FR Doc. 95-3316 Filed 2-9-95; 8:45 am]
BILLING CODE 6717-01-P

[Docket No. CP95-181-000, et al.]

Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

February 2, 1995.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corporation

[Docket No. CP95-181-000]

Take notice that on January 27, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed an application with the Commission in Docket No. CP95-181-000 pursuant to Section 7(b) of the Natural Gas Act (NGA) for authorization to abandon approximately 15.7 miles of deteriorating pipeline facilities and for authorization pursuant to Section 7(c) of the NGA to construct and operate approximately 10.9 miles of storage pipelines and appurtenant facilities (which would replace the abandoned facilities) at the Coco "A" Storage Field in Kanawha County, West Virginia, all as more fully set forth in the application which is open to the public for inspection.

Columbia proposes to abandon approximately 0.2 mile of 16-inch diameter pipe, 0.8 mile of 14-inch diameter pipe, 2.8 miles of 10-inch diameter pipe, 2.3 miles of 8-inch diameter pipe, 3.4 miles of 6-inch diameter pipe, and 6.2 miles of 4-inch pipe within the Coco "A" Storage Field.

Columbia proposes to replace its abandoned facilities by constructing and operating 3.1 miles of 20-inch diameter pipe, 1.4 miles of 10-inch diameter pipe, 0.9 mile of 8-inch diameter pipe, 2.9 miles of 6-inch diameter pipe, and 2.7 miles of 4-inch pipe within the Coco "A" Storage Field. Columbia states that it would cost approximately \$11,937,000 to construct the proposed replacement facilities.

Columbia states that it does not request authorization for any new or additional service. Columbia also states that the pipeline segments to be replaced have become physically deteriorated to the extent that replacement would be advisable.

Comment date: February 23, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. East Tennessee Natural Gas Company

[Docket No. CP95-182-000]

Take notice that on January 30, 1995, East Tennessee Natural Gas Company (East Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-182-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish a new delivery point for its firm transportation customer, Loudon Utilities Gas Department (Loudon) under East Tennessee's blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

East Tennessee proposes to establish a new delivery point at M.P. 3218D-101+7.39 in Loudon County, Tennessee as requested by Loudon. East Tennessee will install, own, operate, and maintain a 3-inch hot tap assembly and interconnecting pipe on its existing right-of-way. Further, East Tennessee will install, own, operate, and maintain a meter station and DAC equipment on a site provided by Loudon adjacent to East Tennessee's right-of-way.

Comment date: March 20, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Florida Gas Transmission Company

[Docket No. CP95-183-000]

Take notice that on January 30, 1995, Florida Gas Transmission company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP95-183-000 a request pursuant to §§ 157.205 and 157.212 of