

The solicitation will be issued on or about February 6, 1995, and will contain detailed information on funding, cost sharing requirements, eligibility, application preparation, and evaluation. Responses to the solicitation will be due approximately 90 days after solicitation release (see the solicitation instructions for the exact date and time for application submission).

Issued in Golden, Colorado, on January 26, 1995.

**Margaret M. Learmouth,**

*Contracting Officer, Golden Field Office.*

[FR Doc. 95-3136 Filed 2-7-95; 8:45 am]

BILLING CODE 6450-01-P

### **Environmental Management Site Specific Advisory Board, Savannah River Site**

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Subcommittee meeting: Environmental Management Site Specific Advisory Board (EM SSAB), Environmental Remediation Program Subcommittee, Savannah River Site.

**DATES AND TIMES:** Thursday, February 9, 1995 3:30 p.m.-6 p.m.

**ADDRESSES:** Triangle Plaza, 203 Edgefield Road, North Augusta, South Carolina.

**FOR FURTHER INFORMATION CONTACT:** Tom Heenan, Manager, Environmental Restoration and Solid Waste, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, S.C. 29802 (803) 725-8074.

#### **SUPPLEMENTARY INFORMATION:**

*Purpose of the Board:* The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management and related activities.

Tentative Agenda:

Thursday, February 9, 1995

3:30 p.m.—Discuss path forward

4:00 p.m.—Briefings on Environmental Remediation Issues

6:00 p.m.—Adjourn

*Public Participation:* The meetings are open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Tom Heenan's office at the address or telephone number listed above. The Designated Federal Official is empowered to conduct the meeting in

a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments. Due to programmatic issues that had to be resolved, this notice is being published less than 15 days before the date of the meeting.

*Minutes:* The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday except Federal holidays. Minutes will also be available by writing to Tom Heenan, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, S.C. 29802, or by calling him at (803) 725-8074.

Issued at Washington, DC on February 3, 1995.

**Gail Cephas,**

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 95-3137 Filed 2-7-95; 8:45 am]

BILLING CODE 6450-01-P

### **Federal Energy Regulatory Commission**

[Docket No. ER94-961-000, et al.]

#### **Electric Rate and Corporate Regulation Filings; Florida Power Corp., et al.**

February 1, 1995.

Take notice that the following filings have been made with the Commission:

##### **1. Florida Power Corp.**

[Docket No. ER94-961-000]

Take notice that on January 23, 1995, Florida Power Corporation tendered for filing a Supplement to the Pre-Filing Settlement Agreement in this docket and changes to the rate schedules. The Supplement and the rate schedules amend the Pre-Filing Agreement to eliminate the language permitting the imputation of fossil fuel costs of purchases from qualifying facilities in determining such costs under the fuel adjustment clause.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### **2. Mid-Continent Area Power Pool**

[Docket No. ER94-1529-002]

Take notice that on January 17, 1995, Mid Continent Area Power Pool (MAPP), tendered for filing a compliance filing in the above referenced docket.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### **3. Union Electric Co.**

[Docket No. ER95-280-000]

Take notice that on January 9, 1995, Union Electric Company (UE), tendered for filing an amendment to the Seventh Amendment and related Service Schedule K, to the Interchange Agreement dated June 28, 1978, between Associated Electric Cooperative, Incorporated and UE. The amendment provides the signed agreement to the Commission.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### **4. Southern Indiana Gas and Electric Co.**

[Docket No. ER95-283-000]

Take notice that on January 25, 1995, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing revisions to a proposed Interconnection Agreement with Wabash Valley Power Association, Inc. (WVPA).

The proposed revised Interconnection Agreement will provide for the purchase, sale, and transmission of capacity and energy by either party under the following Service Schedules: (a) Seasonal Power, (b) Wheeling Service, (c) Short-Term Power, (d) Emergency Energy, and (e) Interchange Energy.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of December 15, 1994.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### **5. Arizona Public Service Co.**

[Docket No. ER95-343-000]

Take notice that on January 25, 1995, Arizona Public Service Company tendered for filing an amendment to its filing in this docket.

Copies of this filing have been served upon the proposed purchasers and the Arizona Corporation Commission.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### **6. Stand Energy Corp.**

[Docket No. ER95-362-000]

Take notice that on January 27, 1995, Stand Energy Corporation tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. San Diego Gas & Electric Co.**

[Docket No. ER95-416-000]

Take notice that on January 26, 1995, San Diego Gas & Electric Company (SDG&E), tendered a Certificate of Concurrence (COC) dated January 24, 1995 as an Amendment to the Interchange Agreement dated December 20, 1994 (the Agreement) between SDG&E and Associated Power Services, Inc. (APSI). The Agreement established the terms for the sale, purchases or exchange of capacity and energy between SDG&E and APSI.

The COC is being filed by APSI with respect to exchanges of energy or capacity as established under the Agreement.

The Parties requests waiver of the Commission's regulations regarding filing so as to permit this Agreement to become effective on the 15th day of March, 1995.

Copies of this filing have been served upon all parties affected by this proceeding.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. Florida Power Corp.**

[Docket No. ER95-457-000]

Take notice that on January 20, 1995, Florida Power Corporation (the Company), tendered for filing a wholesale rate increase to Reedy Creek Improvement District in the amount of \$921,000 on a 1995 test year basis. The company proposes that the increased rates become effective, in order of preference, January 1, 1995, or February 5, 1995, or March 21, 1995, according to determinations made in the Commission's acceptance order. The Company states that it has served copies of its filing on the affected customer and the Florida Public Service Commission.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Wisconsin Electric Power Co.**

[Docket No. ER95-463-000]

Take notice that on January 23, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Carolina Power and Light Company (CP&L). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on CP&L, the Public Service Commission of Wisconsin, and the Michigan Public Service Commission.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Wisconsin Electric Power Co.**

[Docket No. ER95-464-000]

Take notice that on January 23, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Interstate Power Company (Interstate). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Interstate, the Public Service Commission of Wisconsin, and the Michigan Public Service Commission.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

**11. Wisconsin Electric Power Co.**

[Docket No. ER95-465-000]

Take notice that on January 23, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and InterCoast Power Marketing Company (InterCoast). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on InterCoast, the Public Service Commission of Wisconsin, and the Michigan Public Service Commission.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

**12. Florida Power Corp.**

[Docket No. ER95-469-000]

Take notice that on January 23, 1995, Florida Power Corporation ("the Company"), tendered for filing a wholesale rate change in its full requirements, partial requirements and transmission rates.

The rates filed reflect a pre-filing settlement agreement between the Company and its municipal customers who elected to participate in pre-filing settlement discussions (Florida Cities) and Seminole Electric Cooperative, Inc. The settlement rates will be extended to customers who elected not to participate in the pre-filing settlement discussions. Under the pre-filing settlement agreement, the rates for all classes of service (except rates for T-1 transmission service, which remained unchanged) will increase on January 1,

1995 in the amount, on a 1995 test year basis, of (1) \$3.5 million to the Florida Cities and other customers in the same class that elected not to participate in the settlement discussions and (2) \$5.1 million to Seminole Electric Cooperative, Inc.

The Company requests the Commission waive the 60-day minimum notice requirement of the Federal Power Act to achieve the January 1, 1995 effective date for the rate changes proposed for that date for (1) the parties to the pre-filing settlement agreement, (2) customers not parties to the pre-filing settlement agreement but consenting to the pre-filing settlement procedures and (3) any other customers who do not oppose the January 1, 1995 effective date. The Company further requests that the rate increases proposed for January 1, 1995 be permitted to become effective without suspension or, if suspended, that the suspension be for the minimum one day period. The Company additionally requests that the Commission establish an effective date of March 24, 1995, sixty days from the date of the filing, for any customers not bound by the pre-filing settlement agreement who oppose the January 1, 1995 effective date. The Company lastly requests that the rate increases be permitted to become effective without suspension, or, if suspended, that the suspension be for the minimum one day period.

The Company states that it has served copies of its filing on the affected customers and the Florida Public Service Commission

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

**13. New England Power Co.**

[Docket No. ER95-470-000]

Take notice that on January 24, 1995, New England Power Company, tendered for filing a revised Service Agreement between New England Power Company and Hull Municipal Lighting Plant for transmission service under NEP's FERC Electric Tariff, Original Volume No. 3.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

**14. Proven Alternatives, Inc.**

[Docket No. ER95-473-000]

Take notice that on January 25, 1995, Proven Alternatives, Inc. (PAI), tendered for filing pursuant to 18 CFR 35.12, an application for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1.

PAI intends to engage in electric power and energy transactions as a

marketer and a broker. In transactions where PAI purchases power, including capacity and related services from electric utilities, qualifying facilities and independent power producers, and resells such power to other purchasers, PAI will be functioning as a marketer. In PAI's marketing transactions, PAI proposes to charge rates mutually agreed upon by the Parties. All sales will be at arms-length, and no sales will be made to affiliated entities. In transactions where PAI does not take title to the electric power and/or energy, PAI will be limited to the role of a broker and charge a fee for its services. PAI is not in the business of producing or transmitting electric power. PAI does not currently have or contemplate acquiring title to any electric power transmission or generation facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed upon prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Arizona Public Service Co.

[Docket No. ER95-474-000]

Take notice that on January 25, 1995, Arizona Public Service Company (APS), tendered for filing Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entity: Citizens Utilities Company

A copy of this filing has been served on the above listed entity and the Arizona Corporation Commission.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 16. UGI Utilities, Inc.

[Docket No. ER95-475-000]

Take notice that on January 25, 1995, UGI Utilities, Inc. (UGI), tendered for filing as a rate schedule an agreement which requires Pennsylvania Power & Light Company (PP&L), to reimburse the actual costs of constructing facilities at UGI's Mountain Substation and changes the point of interconnection between the two parties from the existing Montour-Mountain point of interconnection to the proposed Mountain-Susquehanna T-10 interconnection point. The estimated costs of construction is currently \$38,000. UGI proposes that the Agreement become effective as a rate schedule on April 1, 1995. UGI states that the filing has been served upon PP&L and the Pennsylvania Public Utility Commission.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-476-000]

Take Notice that on January 26, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison"), tendered for filing an agreement with Catex Vitol Electric, Inc. ("Catex") to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. For energy and capacity sold by Catex the rates will be market based.

Con Edison states that a copy of this filing has been served by overnight delivery upon Catex.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 18. RIG Gas, Inc.

[Docket No. ER95-480-000]

Take notice that on January 26, 1995, Rig Gas Inc. (Rig) tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the earlier of the date of a Commission order allowing it to become effective on March 27, 1995.

Rig intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Rig sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Rig is not in the business of generating, transmitting, or distributing electric power. Rig is not owned by or affiliated with any entity in the business of generating, transmitting, or distributing electric power.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliate.

*Comment date:* February 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 19. Zond-PanAero Windsystem Partners I; Zond-PanAero Windsystem Partners II

[Docket Nos. QF84-422-001 and QF85-263-001]

On December 30, 1994, Zond-PanAero Windsystem Partners I and Zond-PanAero Windsystem Partners II (Applicants), c/o Zond Windsystems Management Corporation, of 13000 Jameson Road, Tehachapi, California 93561 submitted for filing two applications to request that a proposed alteration or modification will not result in revocation of qualifying status. No determination has been made that the submittals constitute a complete filing.

According to the Applicants, the small power production facilities (Facility I and Facility II) are located in Riverside County, California, and each consists of wind-powered generator sets. The maximum net electric power production capacity of the facilities are 19.5 MW and 10.4 MW, respectively. Under the Solar, Wind, Waste, and Geothermal Power Production Incentives Act of 1990, as amended (Incentives Act), Eligible Facilities are entitled to the regulatory exemptions afforded in Sections 292.601 and 292.602 of the Commission's Regulations (principally exemptions to the Federal Power Act and the Public Utility Holding Company Act). Applicants state that Facility I and Facility II are Eligible Facilities under the Incentives Act. Applicants further state that Zond Development Corporation (Zond) or one of its affiliates or subsidiaries may acquire Facility I and Facility II in addition to two other wind-powered small power production facilities with a maximum combined net capacity of 18.7 MW. Applicants state that after the acquisition of all four facilities by Zond, the combined capacity of the small power production facilities using the same primary energy source, located within one mile, and owned by Zond could possibly exceed the 30 MW limit contained in Sections 292.601 and 292.602 of the Commissions' Regulations. Applicants request the Commission to determine whether the regulatory exemptions would continue to apply after the acquisitions.

*Comment date:* Thirty days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the

Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-3059 Filed 2-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER94-175-000, et al.]

**Consolidated Edison Company of New York, Inc., et al.; Electric Rate and Corporate Regulation Filings**

January 31, 1995.

Take notice that the following filings have been made with the Commission:

**1. Consolidated Edison Co. of New York, Inc.**

[Docket No. ER94-175-000]

Take notice that on January 20, 1995, Consolidated Edison Company of New York, Inc. ("Con Edison"), tendered for filing an amendment to its agreement with Long Island Lighting Company ("LILCO") to provide for the purchase and sale of energy and capacity subject to cost based ceiling rates. The ceiling rate for energy is 100 percent of the Seller's Incremental Cost ("SIC") plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. The ceiling rate for capacity sold by LILCO is \$7.44 per megawatt hour.

Con Edison states that a copy of this filing has been served by mail upon LILCO.

*Comment date:* February 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Rainbow Energy Marketing Corp.**

[Docket No. ER94-1061-003]

Take notice that on January 20, 1995, Rainbow Energy Marketing Corporation (REMC), tendered for filing a summary of activity for REMC for the quarter ending December 31, 1994.

*Comment date:* February 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. PacifiCorp**

[Docket No. ER94-1288-002]

Take notice that on January 25, 1995, PacifiCorp tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* February 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Duke Power Co.**

[Docket No. ER95-171-000]

Take notice that on January 23, 1995, Duke Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. Consolidated Edison Co. of New York, Inc.**

[Docket No. ER95-258-000]

Take notice that on January 25, 1995, Consolidated Edison Company of New York, Inc. tendered for filing a Certificate of Concurrence executed by Orange and Rockland Utilities.

*Comment date:* February 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. Peak Energy, Inc.**

[Docket No. ER95-379-000]

Take notice that on January 24, 1995, Peak Energy, Inc. tendered for filing an amendment to its January 3, 1995, filing in the above-referenced docket.

*Comment date:* February 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. Clifford L. Greenwalt**

[Docket No. ID-1927-001]

Take notice that on December 30, 1995, Clifford L. Greenwalt (Applicant), tendered for filing an application under Section 305(b) to hold the following interlocking positions:

Director—Central Illinois Public Service Company

Director—First of America Bank Corporation

Director—First of America Bank—Springfield, N.A.

*Comment date:* February 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,

825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-3060 Filed 2-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-452-000, et al.]

**Electric Rate and Corporate Regulation Filings; New England Power Company, et al.**

January 30, 1995.

Take notice that the following filings have been made with the Commission:

**1. New England Power Co.**

[Docket No. ER95-452-000]

Take notice that on January 19, 1995, New England Power Company (NEP), tendered for filing a transmission contract for service to Catex Vitol Electric, Inc.

*Comment date:* February 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Commonwealth Electric Co.; Cambridge Electric Light Co.**

[Docket No. ER95-453-000]

Take notice that on January 19, 1995, in accordance with § 205 of the Federal Power Act, Commonwealth Electric Company and Cambridge Electric Light Company (the companies), each filed a Power Sale and Exchange Tariff FERC Electric Tariff, Original Volume 1. Pursuant to their respective tariffs, the Companies may enter into energy and/or capacity sales and/or exchange transactions when doing so results in an economic benefit to the respective Company and the Buyer (as defined therein).

*Comment date:* February 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. Florida Power & Light Co.**

[Docket No. ER95-454-000]

Take notice that on January 19, 1995, Florida Power & Light Company (FPL),