

available for public inspection in the public reference room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2927 Filed 2-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-206-000]

**Central Illinois Public Service Co.;  
Notice of Filing**

February 1, 1995.

Take notice that on January 13, 1995, Central Illinois Public Service Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

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[Docket No. ER95-111-000]

**The Electric Exchange; Notice of Filing**

February 1, 1995.

Take notice that on January 27, 1995, The Electric Exchange (Applicant), filed an amendment to its application filed October 31, 1994 in the above-referenced docket requesting Commission acceptance of Applicant's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. Notice of the original application was published in the **Federal Register** on November 29, 1994 (59 FR 60969).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules

of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2922 Filed 2-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-140-000]

**Northern Natural Gas Co., Notice of  
Proposed Changes in FERC Gas Tariff**

February 1, 1995.

Take notice that on January 27, 1995, Northern Natural Gas Company (Northern), tendered for filing, under Section 4 of the Natural Gas Act (NGA), notice of the termination of gathering services offered over facilities located in Crockett County, Texas, effective February 28, 1995. Northern states that on December 19, 1994, the Commission authorized it to abandon, by sale to Peach Ridge Pipeline, Inc. (Peach Ridge), the Crockett County facilities, and declared that these facilities, once acquired by Peach Ridge, would be exempt from Commission regulation under Section 1(b) of the NGA (69 FERC ¶61,354 (1994)). Northern states it was directed to make the instant filing by the December 19, 1994 order.

Northern states that it is abandoning the facilities because, as a result of restructuring under Order No. 636, Northern no longer has a merchant function and does not require these facilities to access supplies to fulfill customer obligations. Regarding twelve customers who received gathering service over the Crockett County facilities (listed in the filing), Northern states they have been mailed the instant notice of termination of services, and that notice of the deletion of receipt and delivery points on the Crockett County facilities has been posted on Northern's Electronic Bulletin Board. Finally, Northern has listed those customers which have entered into private contracts for continued service with Peach Ridge. Although not all of the twelve customers have entered into such contracts, Northern states there were no outstanding protests in the abandonment proceeding; thus Northern is not required to file a default contract.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before February 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2924 Filed 2-6-95; 8:45 am]

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[Docket No. RP95-145-000]

**Northwest Pipeline Corp., Notice of  
Proposed Changes in FERC Gas Tariff**

February 1, 1995.

Take notice that on January 30, 1995, Northwest Pipeline Corporation (Northwest), tendered for filing and acceptance as part of its FERC Gas Tariff the following tariff sheets with a proposed effective date of March 2, 1995:

Third Revised Volume No. 1  
Second Revised Sheet No. 1  
First Revised Sheet No. 2  
Second Revised Sheet No. 15  
Sheet Nos. 122 through 124  
Sheet Nos. 126 through 199  
First Revised Sheet No. 219  
Original Sheet Nos. 363 through 366  
Sheet Nos. 367 through 374.

Northwest states that the purpose of this filing is to implement a tariff provision that will allow Northwest to sell (i) gas that becomes the property of Northwest pursuant to the provisions of terminated transportation or storage agreements or due to tariff provisions relating to interruptible storage or shipper imbalances; and (ii) other de minimus volumes of gas as the need arises.

Northwest is also requesting limited waiver of the Commission's conduct and reporting regulations in Order No. 497 in regard to the occasional sale of insignificant amounts of gas.

Northwest states that a copy of this filing has been served upon Northwest's jurisdictional customers and relevant state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before February 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2926 Filed 2-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No RP95-141-000]

**Pacific Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff**

February 1, 1995.

Take notice that on January 30, 1995, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, the following revised tariff sheets to become effective March 1, 1995:

Sixth Revised Sheet No. 4  
Original Sheet No. 6F

PGT states that it is tendering the revised tariff sheets to commence recovery of approximately \$14 million of gas supply realignment ("GSR") costs in accordance with Section 30 of the General Terms and Conditions of PGT's FERC Gas Tariff, First Revised Volume No. 1-A and the Commission's Orders of July 12, 1993 and October 1, 1993, in PGT's restructuring case, Docket No. RS92-46-000. The amount of GSR costs proposed to be recovered represents 75% of its GSR costs PGT paid to date over and above the amounts PGT received authorization to recover in Docket No. RP94-24-000.

PGT states that it will recover 25% of its GSR costs by means of a direct bill and 50% of the GSR costs by means of a volumetric surcharge applicable to service under Rate Schedules FTS-1 and ITS-1. In the event no party successfully challenges the prudence of PGT's GSR costs, PGT will absorb the remaining 25% of its GSR costs.

PGT states that copies of its filing were served on all jurisdictional

customers and interested state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules of Practice and Procedures. All such motions or protests should be filed on or before February 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2925 Filed 2-6-95; 8:45 am]

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[Docket No. CP95-180-000]

**Transcontinental Gas Pipe Line Corp.; Notice of Request Under Blanket Authorization**

February 1, 1995.

Take notice that on January 26, 1995, Transcontinental Gas Pipe Line Corporation (TGPL), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP95-180-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new sales tap to Exxon Company, U.S.A. (Exxon) under TGPL's blanket certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

TGPL proposes to install a new sales tap to Exxon consisting of a 4-inch hot tap on TGPL's existing 20-inch South McMullen Lateral in McMullen County, Texas. TGPL estimates the cost of the sales tap to be \$82,000, of which, Exxon will reimburse TGPL. TGPL states that Exxon will construct appurtenant facilities to enable it to receive gas from TGPL and submits that the transportation service to Exxon will be rendered pursuant to TGPL's Rate Schedule IT.

TGPL further states that the new sales tap will be used by Exxon to receive up to 400 Mcf per day of gas from TGPL on an interruptible basis. Exxon will use

the gas to fuel a compressor in Dilworth Field, McMullen County, TGPL explains. The service rendered to Exxon will be under TGPL's Rate Schedule IT.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2921 Filed 2-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1385-000]

**West Texas Utilities Company; Notice of Filing**

February 1, 1995.

Take notice that on January 3, 1995, West Texas Utilities Companies tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 2026, in accordance with Rules 211 and 214 of the Commission's rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 15, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2951 Filed 2-6-95; 8:45 am]

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