

**10. Bangor Hydro-Electric Company**

[Docket No. ER95-432-000]

Take notice that on January 17, 1995, Bangor Hydro-Electric Company (Bangor), tendered for filing Rate Schedule No. FERC No. 27 (Fifteenth Revision) for full requirements service to Swans Island Electric Cooperative, Inc.

*Comment date:* February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

**11. Florida Power & Light Company**

[Docket No. ER95-436-000]

Take notice that on January 17, 1995, Florida Power & Light Company (FPL), filed the Contract for Purchases and Sales of Power and Energy Between FPL and City of Lakeland. FPL requests an effective date of March 17, 1995.

*Comment date:* February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

**12. Municipal Energy Agency of Nebraska v. Nebraska Public Power District and Tri-State Generation Transmission Association, Inc.**

[Docket No. TX95-3-000]

Take notice that on January 19, 1995, the Municipal Energy Agency of Nebraska, (MEAN) 521 S. 14th Street, P.O. Box 95124, Lincoln, Nebraska 68509, filed with the Federal Energy Regulatory Commission an application requesting that the Commission order Nebraska Public Power District and Tri-State Generation & Transmission Association, Inc. to provide transmission services pursuant to Section 211 of the Federal Power Act.

MEAN seeks the provision by NPPD and Tri-State of joint (1) firm network service; (2) supplemental firm service; and (3) supplemental non-firm service. The services are to begin immediately upon the entrance of a Commission order directing their provision, and are to be available on a long-term basis (although no precise termination date was specified). MEAN has requested: (1) joint firm network service sufficient to meet the present and future loads of MEAN's Requirements Participants in NPPD's control area; (2) at least 20 MW of joint supplemental firm service and the opportunity to request additional service; and (3) joint supplemental non-firm service on an as-available basis. Ancillary services were also requested.

*Comment date:* February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-2422 Filed 1-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER94-1488-000, et al.]

**Excel Energy Services, et al.; Electric Rate and Corporate Regulation Filings**

January 25, 1995.

Take notice that the following filings have been made with the Commission:

**1. Excel Energy Services**

[Docket No. ER94-1488-000]

Excel Energy Services, Inc. of 37543 E. Greenwood, Northville, Michigan, 48167 on January 12, 1995, filed a notice of succession in which it states that on January 3, 1995 it "adopts, ratifies and makes its own, in every respect all applicable rate schedules<sup>1</sup> and supplements thereto, listed below, heretofore filed with the Federal Energy Regulatory Commission by Continental Energy Services, Inc., effective January 13, 1995."

**2. Midwest Power Systems Inc.**

[Docket No. ER95-226-000]

Take notice that on January 19, 1995, Midwest Power Systems Inc. (MPSI), tendered for filing Amendment No. 1 to ER95-226-000. Amendment No. 1 includes a Facilities Agreement (1988 Agreement) dated July 6, 1988, between Iowa Public Service company (n/k/a MPSI) and the City of Estherville, Iowa. The 1988 Agreement provides for the maintenance and ownership of transmission and substation facilities for the purpose of serving Estherville with full requirements wholesale service.

The 1988 Agreement is being superseded by a Facilities Agreement

(1994 Agreement) dated September 1, 1994.

MPSI requests a waiver so that the Agreements may be effective June 1, 1988.

MPSI states that copies of this filing were served on Estherville, Corn Belt Power Cooperative and the Iowa Utilities Board.

*Comment date:* February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. PacifiCorp**

[Docket No. ER95-315-000]

Take notice that on January 19, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, an amendment to its filing in this docket.

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. New England Power Company**

[Docket No. ER95-411-000]

Take notice that on January 10, 1995, New England Power Company, tendered for filing a revised Service Agreement between New England Power Company and Commonwealth Electric Company for transmission service under NEP's FERC Electric Tariff, Original Volume No. 3.

*Comment date:* February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. El Paso Electric Company**

[Docket No. ER95-422-000]

Take notice that on January 12, 1995, El Paso Electric Company tendered for filing (a) an Interchange agreement between El Paso and Utah Associated Municipal Power Systems and (b) a Certificate of Concurrence by Utah Associated Municipal Power Systems. The interchange agreement includes service schedules A and B which provide for economy energy interchange and emergency assistance transactions between El Paso and Utah Associated.

*Comment date:* February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. Curtis/Palmer Hydroelectric Company, L.P.**

[Docket No. ER95-433-000]

Take notice that on January 17, 1995, Curtis/Palmer Hydroelectric Company, L.P. (Curtis/Palmer), tendered for filing pursuant to § 35.13 of the Regulations of the Federal Energy Regulatory

<sup>1</sup> Rate Schedule No. 1

Commission, 18 CFR 35.13 (1994), an amendment to Rate Schedule FERC No. 1 pursuant to which Curtis/Palmer sells power and energy to Niagara Mohawk Power Corporation (Niagara Mohawk). The amendment has been mutually agreed upon by Curtis/Palmer and Niagara Mohawk. Curtis/Palmer requests continuation of the currently applicable waivers of the Commission's Regulations with respect to the filing of cost support information and of all or a portion of the Commission's accounting, reporting, securities, property transfer, interlocking director and annual charge regulations. Curtis/Palmer requests that the filing be allowed to become effective January 6, 1995.

*Comment date:* February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 7. Tucson Electric Power Company

[Docket No. ER95-434-000]

Take notice that on January 17, 1995, Tucson Electric Power Company (Tucson), tendered for filing a 1996 Firm Capacity and Energy Sale Agreement, dated December 20, 1994 (the Agreement) between Tucson and Texas-New Mexico Power Company (TNP). The Agreement provides for the sale by Tucson to TNP of 30 MW of firm capacity and energy for a one-year term beginning January 1, 1996. Tucson requests an effective date of January 1, 1996.

Copies of this filing have been served upon all parties affected by this proceeding.

*Comment date:* February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 8. Rochester Gas and Electric Corporation

[Docket No. ER95-435-000]

Take notice that on January 17, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Northeast Utilities Service Company. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

*Comment date:* February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 9. PacifiCorp

[Docket No. ER95-439-000]

Take notice that on January 17, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Revision No. 20 to Exhibit A and B, Contract No. 14-06-400-2437, Contract for Interconnection and Transmission Service, between PacifiCorp and Western Area Power Administration (Western), PacifiCorp Rate Schedule FERC No. 45.

Exhibit A specifies the projected maximum integrated demand in kilowatts which PacifiCorp desires to have transmitted to its respective points of delivery by Western. Exhibit B specifies the projected maximum integrated demand in kilowatts which Western desires to have transmitted to its respective points of delivery by PacifiCorp.

PacifiCorp requests an effective date of January 1, 1995, be assigned to Revision No. 20 to Exhibit A and B, this date being consistent with the effective date of the revisions.

Copies of this filing were supplied to Western and the Wyoming Public Service Commission.

*Comment date:* February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 10. Wisconsin Electric Power Company

[Docket No. ER95-440-000]

Take notice that on January 17, 1995, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Illinois Power Company (IP). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on IP, the Public Service Commission of Wisconsin, and the Michigan Public Service Commission.

*Comment date:* February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 11. Oklahoma Gas and Electric Company

[Docket No. ER95-441-000]

Take notice that on January 17, 1995, Oklahoma Gas and Electric Company (OG&E), tendered for filing a proposed Letter of Agreement with AES Power, Inc. (AESPI) for the sale of capacity and energy.

Copies of this filing have been sent to AESPI, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

*Comment date:* February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 12. Yale University

[Docket No. QF94-112-000]

On January 18, 1995, Yale University (Applicant), tendered for filing an amendment to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The amendment provides additional information pertaining primarily to the technical data and the ownership structure of the cogeneration facility.

*Comment date:* February 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2423 Filed 1-31-95; 8:45 am]

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[Docket No. CP94-130-001, et al.]

### Northern Natural Gas Company, et al., Natural Gas Certificate Filings

January 25, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Northern Natural Gas Company

[Docket No. CP94-130-001]

Take notice that on January 18, 1995, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP94-130-001, an amendment to its application filed in Docket No. CP94-130-000 on December 13, 1993, pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations (18 CFR