

of cotton which have been compressed to high density are not deliverable on the contract. The existing terms of Section 5.06(c) of the By-laws specify that deliverable cotton bales must weigh no less than 325 pounds or no more than 675 pounds.

Under the proposed amendments, Section 6.03(o) will be modified to specify that GUD compressed bales shall be the only bales permitted for delivery, thereby eliminating the delivery of cotton bales that have been standard compressed or universal compressed. The proposed amendments also will revise Section 5.06(c) of the By-laws to the extent that the deliverable weight range for individual bales will be reduced to 400 to 650 pounds from the existing range of 325 to 675 pounds. In addition, the proposed amendments will establish a new requirement that the number of bales in a delivery unit be no less than 92 or more than 108.¹

The Exchange intends to implement the proposed amendments for all newly certificated cotton on and after August 1, 1995.

Copies of the proposed amendments will be available for inspection at the Office of the Secretariat, Commodity Futures Trading Commission, 2033 K Street NW, Washington, D.C. 20581. Copies of the amended terms and conditions can be obtained through the Office of the Secretariat by mail at the above address or by telephone at (202) 254-6314.

The materials submitted by the NYCE in support of the proposed amendments may be available upon request pursuant to the Freedom of Information Act (5 U.S.C. 552) and the Commission's regulations thereunder (17 C.F.R. Part 145 (1987)). Requests for copies of such materials should be made to the FOI, Privacy and Sunshine Act Compliance Staff of the Office of the Secretariat at the Commission's headquarters in accordance with C.F.R. 145.7 and 145.8.

Any person interested in submitting written data, views or arguments on the proposed amendments should send such comments to Jean A. Webb, Secretary, Commodity Futures Trading Commission, 2033 K Street NW,

¹ Further, the proposed amendments will delete an existing provision of the Exchange's rules which requires that the party submitting cotton for inspection and certification furnish a statement that specifies the manner in which the cotton has been compressed. The proposed amendments also will delete the contract's existing specifications that the deliverer must pay to the receiver the prevailing penalty charges assessed by the delivery warehouse for any cotton which such warehouse has not compressed and that no penalties will be allowed unless the penalties due are stamped on the warehouse receipt at the time it is issued.

Washington, D.C. 20581 by the specified date.

Issued in Washington, D.C. on January 26, 1995.

Blake Imel,

Acting Director, Division of Economic Analysis.

[FR Doc. 95-2425 Filed 1-31-95; 8:45 am]

BILLING CODE 6351-01-P

CONSUMER PRODUCT SAFETY COMMISSION

Senior Executive Service; Performance Review Board; Membership

AGENCY: Consumer Product Safety Commission.

ACTION: Notice of names of members.

SUMMARY: This notice lists the individuals who have been appointed to the Commission's Senior Executive Service Performance Review Board.

EFFECTIVE DATE: February 1, 1995.

ADDRESSES: Consumer Product Safety Commission, Office of the Secretary, Washington, DC 20207.

FOR FURTHER INFORMATION CONTACT: Joseph F. Rosenthal, Office of the General Counsel, Consumer Product Safety Commission, Washington, DC 20207-001, telephone (301) 504-980.

Members of the Performance Review Board are listed below:

Mary Sheila Gall
Bertram Robert Cottine
Ronald L. Medford
Warren J. Prunella
Thomas W. Murr, Jr.
Alfred L. Roma
Eric A. Rubel
David Schmeltzer (alternate)
Douglas L. Noble (alternate)
Andrew G. Ulsamer (alternate)
Robert D. Verhalen (alternate)

Alternate members may be designated by the Chairman or the Chairman's designee to serve in the place of regular members who are unable to serve for any reason.

Dated: January 26, 1995.

Sadye E. Dunn,

Secretary, Consumer Product Safety Commission.

[FR Doc. 95-2490 Filed 1-31-95; 8:45 am]

BILLING CODE 6355-01-F

DEPARTMENT OF DEFENSE

Department Of The Army

Army Science Board; Notice of Closed Meeting

In accordance with Section 10(a)(2) of the Federal Advisory Committee Act

(P.L. 92-463), announcement is made of the following Committee Meeting:

Name of Committee: Army Science Board (ASB).

Date of Meeting: 16 & 17 February 1995.

Time of Meeting: 0800-1700, 16 February 1995, 0800-1200, 17 February 1995.

Place: Pentagon—Washington, DC.

Agenda: The Army Science Board's Kick-Off Meeting for the ASB 1995 Summer Study on "The Transition of Technology from the Technology Base to the Customer" will hold a meeting of the panel members. This meeting will be closed to the public in accordance with Section 552b(c) of title 5, U.S.C., specifically subparagraph (1) thereof, and Title 5, U.S.C., Appendix 2, subsection 10(d). The classified and unclassified matters to be discussed are so inextricably intertwined so as to preclude opening any portion of the meeting. The ASB Administrative Officer, Sally Warner, may be contacted for further information at (703) 695-0781.

Sally A. Warner,

Administrative Officer, Army Science Board.

[FR Doc. 95-2377 Filed 1-31-95; 8:45 am]

BILLING CODE 3710-08-M

DEPARTMENT OF ENERGY

FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. ER95-423-000, et al.]

El Paso Electric Company, et al. Electric Rate and Corporate Regulation Filings

January 24, 1995.

Take notice that the following filings have been made with the Commission:

1. El Paso Electric Company

[Docket No. ER95-423-000]

Take notice that on January 13, 1995, El Paso Electric Company ("EPE"), tendered for filing the "Long Term Firm Transmission Service Agreement" between EPE and Plains Electric Generation and Transmission Cooperative, Inc. ("Plains"), which agreement provides the terms and conditions under which EPE will provide Plains with firm transmission service. EPE also requests waiver of the 120-day filing and posting requirement of § 35.3(b) of the Commission's regulations, 18 CFR 35.3(b) (1994), to permit the Agreement to become effective on the earlier of the in-service date of a phase shifting transformer EPE is planning to install at its Arroyo substation, or November 1, 1995.

Copies of the filing were served upon applicable state public service commissions.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Pacific Gas and Electric Company

[Docket No. ER95-424-000]

Take notice that on January 13, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing the Electric Clearinghouse, Inc.—PG&E Power Enabling Agreement between Electric Clearinghouse, Inc. (ECI) and PG&E. The Enabling Agreement documents terms and conditions for the purchase, sale or exchange of economy energy and surplus capacity which the Parties agree to make available to one another at defined control area border interconnection points.

Copies of this filing have been served upon ECI and the California Public Utilities Commission.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Public Service Corporation

[Docket No. ER95-425-000]

Take notice that on January 13, 1995, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Citizens Lehman Power Sales, under its CS-1 Coordination Sales Tariff.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Iowa-Illinois Gas and Electric Company

[Docket No. ER95-426-000]

Take notice that on January 13, 1995, Iowa-Illinois Gas and Electric (Iowa-Illinois), 206 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, tendered for filing pursuant to § 35.12 of the Regulations under the Federal Power Act four initial rate schedules each consisting of a Transmission Service Agreement dated as of December 16, 1994 between Iowa-Illinois and each of the following power marketers.

AES Power, Inc. (AES)
Citizens Lehman Power Sales (Citizens)
Heartland Energy Services, Inc. (Heartland)
Rainbow Energy Marketing Corporation (Rainbow)

Iowa-Illinois states that the terms and conditions of each of these Agreements are identical in all respects to its Transmission Service Agreement with Enron Power Marketing, Inc. (Enron) submitted for filing on December 23, 1994 in Docket No. ER95-334-000. Iowa-Illinois further states that under each of these Agreements it will provide

non-firm transmission service to the power marketers on a monthly, weekly, daily or hourly basis to transmit power and associated energy from certain defined points to other defined points on Iowa-Illinois' interconnected electric system. Service will be provided upon request by the power marketer on an as available basis as determined by Iowa-Illinois.

Iowa-Illinois requests a waiver of the Commission's 60-day notice requirement in order to permit these Agreements to become effective on or before February 13, 1995.

Copies of the filing were served upon the Iowa Utilities Board, the Illinois Commerce Commission, AES, Citizens, Heartland and Rainbow.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Arizona Public Service Company

[Docket No. ER95-427-000]

Take notice that on January 13, 1995, Arizona Public Service Company (APS), tendered for filing proposed Power Service Agreement (Service Agreement) between APS and Citizens Utilities Company (Citizens). The Service Agreement, includes Service Schedule A, B and C which address wholesale power, supplemental capacity and energy, and supplemental peaking energy respectively.

This Service Agreement completely restructures existing arrangements with Citizens under other existing agreements and it is intended to supersede and cancel the existing: (a) Wholesale Power Agreement, (b) Supplement No. 1—Supplemental Peaking Energy Schedule to the Wholesale Power Agreement, (c) Supplemental Capacity Sales Agreement, and (d) Capacity Sale Agreement.

The Parties request an effective date of March 1, 1995 and therefore request a waiver of the Commission's Notice Requirements 18 CFR 35.3 in accordance with § 35.11.

A copy of this filing has been served on Citizens and the Arizona Corporation Commission.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Tenneco Energy Marketing

[Docket No. ER95-428-000]

Take notice that on January 13, 1995, Tenneco Energy Marketing Company (TEMC), petitioned the Commission for acceptance of TEMC's Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the

authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. TEMC is a subsidiary of Tennessee Gas Pipeline Company.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Atlantic City Electric Company

[Docket No. ER95-429-000]

Take notice that on January 13, 1995, Atlantic City Electric Company (ACE), tendered for filing an Agreement for Short-Term Energy Transactions between ACE and Electric Clearinghouse, Inc. ACE requests that the Agreement be accepted to become effective January 16, 1995.

Copies of the filing were served on the New Jersey Board of Regulatory Commissioners.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Phibro Division of Salomon Inc.

[Docket No. ER95-430-000]

Take notice that on January 13, 1995, Phibro Division of Salomon Inc. (Phibro), tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205, 207, its Rate Schedule No. 1, to be effective 60 days from and after January 13, 1995, and a petition for waivers of and blanket approvals under various regulations of the Commission, and clarification of jurisdiction under § 201 of the Federal Power Act.

Phibro intends to engage in electric power and energy transactions as a marketer. Phibro's marketing activities will include purchasing capacity, energy and/or transmission services from electric utilities, qualifying facilities and independent power producers, and reselling such power to other purchasers. Phibro proposes to charge market-based rates mutually agreed upon by the parties.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER95-431-000]

Take notice that on January 17, 1995, Illinois Power Company (Illinois), tendered for filing an Interchange Agreement between Illinois and Citizens Lehman Power Sales (CLPSales). Illinois states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between Illinois and CLPSales.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Bangor Hydro-Electric Company

[Docket No. ER95-432-000]

Take notice that on January 17, 1995, Bangor Hydro-Electric Company (Bangor), tendered for filing Rate Schedule No. FERC No. 27 (Fifteenth Revision) for full requirements service to Swans Island Electric Cooperative, Inc.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power & Light Company

[Docket No. ER95-436-000]

Take notice that on January 17, 1995, Florida Power & Light Company (FPL), filed the Contract for Purchases and Sales of Power and Energy Between FPL and City of Lakeland. FPL requests an effective date of March 17, 1995.

Comment date: February 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Municipal Energy Agency of Nebraska v. Nebraska Public Power District and Tri-State Generation Transmission Association, Inc.

[Docket No. TX95-3-000]

Take notice that on January 19, 1995, the Municipal Energy Agency of Nebraska, (MEAN) 521 S. 14th Street, P.O. Box 95124, Lincoln, Nebraska 68509, filed with the Federal Energy Regulatory Commission an application requesting that the Commission order Nebraska Public Power District and Tri-State Generation & Transmission Association, Inc. to provide transmission services pursuant to Section 211 of the Federal Power Act.

MEAN seeks the provision by NPPD and Tri-State of joint (1) firm network service; (2) supplemental firm service; and (3) supplemental non-firm service. The services are to begin immediately upon the entrance of a Commission order directing their provision, and are to be available on a long-term basis (although no precise termination date was specified). MEAN has requested: (1) joint firm network service sufficient to meet the present and future loads of MEAN's Requirements Participants in NPPD's control area; (2) at least 20 MW of joint supplemental firm service and the opportunity to request additional service; and (3) joint supplemental non-firm service on an as-available basis. Ancillary services were also requested.

Comment date: February 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,*Secretary.*

[FR Doc. 95-2422 Filed 1-31-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER94-1488-000, et al.]

Excel Energy Services, et al.; Electric Rate and Corporate Regulation Filings

January 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Excel Energy Services

[Docket No. ER94-1488-000]

Excel Energy Services, Inc. of 37543 E. Greenwood, Northville, Michigan, 48167 on January 12, 1995, filed a notice of succession in which it states that on January 3, 1995 it "adopts, ratifies and makes its own, in every respect all applicable rate schedules¹ and supplements thereto, listed below, heretofore filed with the Federal Energy Regulatory Commission by Continental Energy Services, Inc., effective January 13, 1995."

2. Midwest Power Systems Inc.

[Docket No. ER95-226-000]

Take notice that on January 19, 1995, Midwest Power Systems Inc. (MPSI), tendered for filing Amendment No. 1 to ER95-226-000. Amendment No. 1 includes a Facilities Agreement (1988 Agreement) dated July 6, 1988, between Iowa Public Service company (n/k/a MPSI) and the City of Estherville, Iowa. The 1988 Agreement provides for the maintenance and ownership of transmission and substation facilities for the purpose of serving Estherville with full requirements wholesale service.

The 1988 Agreement is being superseded by a Facilities Agreement

(1994 Agreement) dated September 1, 1994.

MPSI requests a waiver so that the Agreements may be effective June 1, 1988.

MPSI states that copies of this filing were served on Estherville, Corn Belt Power Cooperative and the Iowa Utilities Board.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. PacifiCorp

[Docket No. ER95-315-000]

Take notice that on January 19, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, an amendment to its filing in this docket.

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Company

[Docket No. ER95-411-000]

Take notice that on January 10, 1995, New England Power Company, tendered for filing a revised Service Agreement between New England Power Company and Commonwealth Electric Company for transmission service under NEP's FERC Electric Tariff, Original Volume No. 3.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. El Paso Electric Company

[Docket No. ER95-422-000]

Take notice that on January 12, 1995, El Paso Electric Company tendered for filing (a) an interchange agreement between El Paso and Utah Associated Municipal Power Systems and (b) a Certificate of Concurrence by Utah Associated Municipal Power Systems. The interchange agreement includes service schedules A and B which provide for economy energy interchange and emergency assistance transactions between El Paso and Utah Associated.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Curtis/Palmer Hydroelectric Company, L.P.

[Docket No. ER95-433-000]

Take notice that on January 17, 1995, Curtis/Palmer Hydroelectric Company, L.P. (Curtis/Palmer), tendered for filing pursuant to § 35.13 of the Regulations of the Federal Energy Regulatory

¹ Rate Schedule No. 1