

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention in the EA, based on a preliminary review of the proposed facilities and the information provided by El Paso. Keep in mind that this is a preliminary list. The list of issues will be added to, subtracted from, or changed based on your comments and our analysis. The environmental issues are:

- The proposed loop would be within allotted and Tribal lands administered by the Navajo Nation.
- The proposed loop would cross 4 major washes and 18 ephemeral drainages.
- The proposed loop would disturb desert shrub and grasslands.
- The proposed loop could impact federally listed threatened and endangered species.
- The proposed loop could impact significant cultural resources.

Public Participation

You can make a difference by sending a letter addressing your specific comments on concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded.

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., N.E., Washington, D.C. 20426;
- Reference Docket No. CP94-575-000;
- Send a copy of your letter to: Paul Friedman, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., N.E., Room 7312, Washington, D.C. 20426; and

• Mail your comments so that they will be received in Washington, D.C. on or before March 3, 1995.

Additional information about the proposed project is available from Paul Friedman, EA Project Manager, at (202) 208-1108. If the EA is published for comment and you wish to receive a copy of the EA, you should request one from Mr. Friedman at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor." Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a Motion to Intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) attached as appendix 2.

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2258 Filed 1-30-95; 8:45 am]

BILLING CODE 6717-01-M

Office of Fossil Energy

[Docket No. FE C&E 94-18—Certification Notice—146]

Brooklyn Navy Yard Cogeneration Partners, L.P. Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: On January 9, 1995, Brooklyn Navy Yard Cogeneration Partners, L.P., submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Fuels Programs, Fossil Energy, Room 3F-056, FE-52, Forrestal Building, 1000

Independence Avenue SW., Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 et seq.), provides that no new baseload electric powerplant may be constructed or operated within the capability to use coal or another alternate fuel as primary energy source. In order to meet the requirement or coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of a proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Brooklyn Navy Yard
Cogeneration Partners, L.P.
Operator: Brooklyn Navy Yard
Cogeneration Partners, L.P.
Location: Brooklyn, New York
Plant Configuration: Combined cycle
cogeneration facility arranged in a
topping cycle configuration
Capacity: 286 megawatts
Fuel: Natural gas
Purchasing Entities: Consolidated
Edison Company
In-Service Date: November 30, 1995
Issued in Washington, DC, January 18,
1995.

Anthony J. Como,

Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-2347 Filed 1-30-95; 8:45 am]

BILLING CODE 6450-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5144-4]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA) (44

U.S.C. 3501 *et seq.*), this notice announces the Office of Management and Budget's (OMB) responses to Agency PRA clearance requests.

FOR FURTHER INFORMATION CONTACT:
Sandy Farmer (202) 260-2740.

SUPPLEMENTARY INFORMATION:

OMB Responses to Agency PRA Clearance Requests

OMB Approvals

EPA ICR No. 1666.02; National Emission Standards for Hazardous Air Pollutants for Ethylene Oxide Commercial Sterilization and Fumigation Operations—63-0; was approved 12/05/94; OMB No. 2060-0283; expires 12/31/97.

EPA ICR No. 1659.02; NESHAP for Gasoline Distribution Facilities, Reporting and Recordkeeping Requirements—63-R; was approved 12/05/94; OMB No. 2060-0325; expires 12/31/97.

EPA ICR No. 1678.02; National Emissions Standards for Magnetic Tape Manufacturing Operations—63-EE; was approved 12/05/94; OMB No. 2060-0326; expires 12/31/97.

EPA ICR No. 1611.02; National Emission Standards for Chromium Emissions from Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks—63-N; was approved 12/05/94; OMB No. 2060-0327; expires 12/31/97.

EPA ICR No. 1655.02; Gasoline Detergents Additive Regulations, Interim Program (Final Rule); was approved 12/16/94; OMB No. 2060-0275; expires 12/31/97.

EPA ICR No. 1056.05; Information Requirements for Nitric Acid Plants—NSPS Subpart G; was approved 12/29/94; OMB No. 2060-0019; expires 12/31/97.

EPA ICR No. 1503.02; Data Acquisition for Registration; was approved 11/16/94; OMB No. 2070-0122; expires 11/30/97.

EPA ICR 1582.02; Compliance Extension for Early Reductions; was approved 11/20/94; OMB No. 2060-0222; expires 11/30/97.

EPA ICR No. 1593.02; Organic Air Emission Standards for Tanks, Surface Impoundments, and Containers at Hazardous Waste Treatment, Storage, and Disposal Facilities and Hazardous Waste Generators; was approved 11/09/94; OMB No. 2060-0318; expires 11/30/97.

EPA ICR No. 1694.01; Clean Fuel Fleet Program Requirements for Vehicle Conversion and the California Pilot Test Program; was approved 12/20/94; OMB No. 2060-0314; expires 06/30/95.

EPA ICR No. 1246.04; EPA Asbestos Worker Protection Rule Revision; was approved 12/20/94; OMB No. 2070-0072; expires 12/31/95.

OMB Extensions of Expiration Dates

EPA ICR No. 0794.06; Notification of Substantial Risk of Injury to Health and the Environment under Section 8(E) of the Toxic Substances Control Act (TSCA); OMB No. 2070-0046; expiration date extended to 03/31/95.

EPA ICR No. 0370.12; Underground Injection Control Facility and Well Inventory Information; OMB No. 2040-0042; expiration date extended to 06/30/95.

EPA ICR No. 1590.01; California Pilot Test Program: Vehicle Credit Program; OMB No. 2060-0229; expiration date extended to 05/31/95.

EPA ICR No. 0186.06; NESHAP for Vinyl Chloride (Subpart F) Information Collection; OMB No. 2060-0071; expiration date extended to 06/30/95.

EPA ICR No. 0959.06; Facility Ground-Water Monitoring Requirements; OMB No. 2050-0033; expiration date extended to 05/30/95.

EPA ICR No. 1381.03; Recordkeeping/Reporting Requirements for Compliance with the 40 CFR 258 Solid Waste Disposal Facility Criteria; OMB No. 2050-0122; expiration date extended to 06/30/95.

EPA ICR No. 1603.01; Lead-Based Paint Abatement and Repair and Maintenance Study in Baltimore; OMB No. 2070-0123; expiration date extended to 06/30/95.

Dated: January 26, 1995.

Paul Lapsley,

Director, Regulatory Management Division.

[FR Doc. 95-2336 Filed 1-30-95; 8:45 am]

BILLING CODE 6560-50-F

[FRL-5147-5]

**Office of Research and Development;
Ambient Air Monitoring Reference and
Equivalent Methods; Receipt of
Application for a Reference Method
Determination**

Notice is hereby given that on December 23, 1994, the Environmental Protection Agency received an application from Environment S.A., 111 bd. Robespierre, 78300 Poissy, France, to determine if their Model AC31M Nitrogen Oxides Analyzer should be designated by the Administrator of the EPA as a reference method under 40 CFR part 53. If, after appropriate technical study, the Administrator determines that this method should be so designated, notice thereof will be

given in a subsequent issue of the **Federal Register.**

Robert J. Huggett,

Assistant Administrator for Research and Development.

[FR Doc. 95-2309 Filed 1-30-95; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL RESERVE SYSTEM

**Gainesville Bancshares, Inc., et al.;
Formations of; Acquisitions by; and
Mergers of Bank Holding Companies**

The companies listed in this notice have applied for the Board's approval under section 3 of the Bank Holding Company Act (12 U.S.C. 1842) and § 225.14 of the Board's Regulation Y (12 CFR 225.14) to become a bank holding company or to acquire a bank or bank holding company. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank or to the offices of the Board of Governors. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Unless otherwise noted, comments regarding each of these applications must be received not later than February 24, 1995.

A. Federal Reserve Bank of St. Louis
(Randall C. Sumner, Vice President) 411 Locust Street, St. Louis, Missouri 63166:

1. *Gainesville Bancshares, Inc.*, Gainesville, Missouri; to acquire 100 percent of the voting shares of Douglas County Bancshares, Inc., Ava, Missouri, and thereby indirectly acquire Douglas County National Bank, Ava, Missouri.

2. *Mercantile Bancorporation Inc.*, and *Mercantile Bancorporation Inc. of Arkansas*, both of St. Louis, Missouri; to acquire 100 percent of the voting shares of TCBankshares, Inc., North Little Rock, Arkansas; and thereby indirectly acquire Twin City Bank, North Little Rock, Arkansas; First National Bank of Crawford County, Van Buren, Arkansas; First National Bank of Conway County, Morrilton, Arkansas; First Ozark National Bank, Flippin, Arkansas; First