

[Docket No. RP94-278-002]

**NorAm Gas Transmission Co.; Filing**

January 24, 1995.

Take notice that on January 20, 1995, NorAm Gas Transmission Company (NGT), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Original Sheet No. 5.11, to be effective September 15, 1994.

NGT states that this tariff sheet is being filed to set forth the refund amounts made by NGT to amortize the remaining PGA balance in its Account 191.

NGT requests the necessary waiver of the Commission regulation to permit this tariff sheet to become effective September 15, 1994, date such refunds were made to its customers.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (19 CFR 385.211). All such protests should be filed on or before January 31, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-2187 Filed 1-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-6-000]

**Northwest Pipeline Corp.; Further Conference**

January 24, 1995.

Pursuant to the Commission's notice issued on December 16, 1994, a conference was convened on Tuesday, January 10, 1995, to resolve the issues raised in the above-captioned proceeding. At the conference, the parties agreed to a further conference.

Accordingly, a conference has been scheduled for Thursday, February 16, 1995, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC 20426.

All interested persons and staff are permitted to attend.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-2188 Filed 1-27-95; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP92-229-005]

**Northwest Pipeline Corporation; Proposed Change in FERC Gas Tariff**

January 24, 1995.

Take notice that on January 19, 1995, Northwest Pipeline Corporation (Northwest), tendered for filing as part of its FERC Gas Tariff the following tariff sheets with a proposed effective date of February 19, 1995:

**Third Revised Volume No. 1**

Substitute First Revised Sheet No. 13  
Substitute First Revised Sheet No. 244  
Substitute First Revised Sheet No. 245  
Fourth Revised Sheet No. 246  
Substitute First Revised Sheet No. 247  
Substitute First Revised Sheet No. 248  
Substitute First Revised Sheet No. 249  
Substitute First Revised Sheet No. 250

Northwest states that the purpose of this filing is to comply with the Federal Energy Regulatory Commission's ("Commission") directives in the Order on Rehearing, dated December 20, 1994, in Docket No. RP92-229-003 to change the allocation among Northwest's affected customers of the fixed component of supplier settlement payments (SSP) previously paid to Northwest by certain of its customers. Northwest states that Substitute First Revised Sheet No. 13 shows by customer the incremental principal amounts, with interest computed through January 31, 1995, that will be billed or refunded to the affected customers pursuant to further order of the Commission. The other sheets being tendered revise Section 19 of Northwest's General Terms and Conditions in its FERC Gas Tariff, Third Revised Volume No. 1, so that the SSP provisions comply with the directives of the Commission.

Northwest states that a copy of this filing has been served upon all intervenors in Docket No. RP92-229, upon Northwest's affected customers, and upon relevant state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before January 31, 1995. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protests parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 95-2186 Filed 1-27-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 1988]

**Pacific Gas & Electric Company; Public Scoping Meeting**

January 24, 1995.

The Federal Energy Regulatory Commission (Commission), has received an application for a new license (relicense) for the existing project operated by the Pacific Gas & Electronic Company (PG&E), on the North Fork Kings River in east central California in or near Fresno. The project includes two developments: Haas and Kings River.

Upon review of the application, supplemental filings and intervenor submittals, the Commission staff concludes that, given the location and interaction of the project with other projects nearby, staff will prepare an Environmental Assessment (EA) that describes and evaluates the probable impacts of the applicant's proposals and alternatives for the project.

One element of the EA process is scoping. Scoping activities are initiated early to:

- Identify reasonable alternative operational procedures and environmental enhancement measures that should be evaluated in the EA;
- Identify significant environmental issues related to the operation of the existing project;
- Determine the depth of analysis for issues that will be discussed in the EA; and
- Identify resource issues that are of lesser importance and, consequently, do not require detailed analysis in the EA.

**Site Visit**

A site visit by Commission staff is planned for February 28, 1995, weather permitting, to familiarize staff with project facilities, other projects in the area, and the environmental setting. The visit will begin at 9:00 AM at the Kings River powerhouse. Anyone wishing to accompany Commission staff is invited to attend.

**Scoping Meetings**

Commission staff will conduct two public meetings for the Haas-Kings River Project. All interested individuals, organizations, and agencies are invited

to attend either or both of the planned meetings and help staff identify the scope of environmental issues that should and should not be analyzed in the Haas-Kings River EA.

Two scoping meetings will be held on March 1, 1995, in the Clovis City Council Chambers. The Chambers are located at 1033 Fifth Street, Clovis, California. The first meeting will be held from 9:00 AM to 12:00 PM and will be oriented toward resource agency concerns. The second meeting will be held in the evening from 7:00 PM to 11:00 PM and will be oriented toward public participation.

#### Procedures

The meetings, which will be recorded by a stenographer, will become part of the formal record of the Commission's proceeding on the Haas-Kings River Project. Individuals presenting statements at the meetings will be asked to sign in before the meeting starts and to identify themselves for the record.

Concerned parties are encouraged to speak during the public meeting. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session. All speakers will be provided at least 5 minutes to present their views.

#### Objectives of the Scoping Meetings

At the scoping meetings, the staff will:

- Summarize the environmental issues tentatively identified for analysis in the EA;
- Identify resource issues that are of lesser importance and, therefore, do not require detailed analysis;
- Solicit from the meeting participants all available information, especially quantifiable data, concerning significant local resources; and
- Encourage statements from experts and the public on issues that should be analyzed in the EA.

#### Information Requested

Federal and state resource agencies, local government officials, interested groups, area residents, and concerned individuals are requested to provide any information they believe will assist the Commission staff to analyze the environmental impacts associated with relicensing the project. The types of information sought include the following:

- Data, reports, and resource plans that characterize the baseline physical, biological, or social environments in the vicinity of the projects; and

- Information and data that helps staff identify or evaluate significant environmental issues.

Scoping information and associated comments should be submitted to the Commission no later than March 31, 1995. Written comments should be provided at the scoping meeting or mailed to the Commission, as follows: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

All findings sent to the Secretary of the Commission should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h).

All correspondence should clearly show the following caption on the first page:

FERC Project No. 1988: Haas-Kings River

Intervenors and interceders (as defined in 18 CFR 385.2010) who file documents with the Commission are reminded of the Commission's Rules of Practice and Procedure requiring them to serve a copy of all documents filed with the Commission on each person whose name is listed on the official service list for this proceeding. See 18 CFR 4.34(b).

For further information, please contact Frankie Green at (202) 501-7704.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2184 Filed 1-27-95; 8:45 am]

**BILLING CODE 6717-01-M**

#### [Docket No. CP95-172-000]

#### Texas Gas Transmission Corporation; Request Under Blanket Authorization

January 24, 1995.

Take notice that on January 20, 1995, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky, 42301 filed in Docket No. CP95-172-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to add an interconnect with Egan Gas Storage Company, Inc. (Egan Gas), in Acadia Parish, Louisiana, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas states that the new interconnect, to be known as the Tejas Power-Egan Meter Station, will be located on Texas Gas' Eunice-Eastwood 20" pipeline and will be used as both a receipt and delivery point interconnecting the facilities of Texas Gas and an underground salt cavern gas storage facility owned and operated by Egan Gas. Texas Gas further states that the proposed interconnect will consist of a bi-directional measurement facility which will include two 12-inch meter runs, flow control and related facilities installed and owned by Egan Gas, but operated by Texas Gas; and 8" side valve to be installed, owned and operated by Texas Gas. Texas Gas advises that Egan Gas will reimburse Texas Gas in full for the cost of the facilities to be installed by Texas Gas.

Texas Gas also states that the maximum quantity of gas to be delivered and/or received through this proposed interconnect is 225,000 MMBtu per day and this delivery/receipt point will be available to all existing and potential shippers receiving service under Texas Gas' transportation rate schedules. Texas Gas asserts that this proposal will have no significant impact on its peak day and annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2181 Filed 1-27-95; 8:45 am]

**BILLING CODE 6717-01-M**

#### [Docket No. ER95-203-000 and Docket No. ER95-216-000]

#### UtiliCorp United, Inc. and Aquila Power Corporation; Issuance of Order

January 24, 1995.

On November 18, 1994, UtiliCorp United, Inc. (UtiliCorp) submitted for filing proposed transmission tariffs in