

to attend either or both of the planned meetings and help staff identify the scope of environmental issues that should and should not be analyzed in the Haas-Kings River EA.

Two scoping meetings will be held on March 1, 1995, in the Clovis City Council Chambers. The Chambers are located at 1033 Fifth Street, Clovis, California. The first meeting will be held from 9:00 AM to 12:00 PM and will be oriented toward resource agency concerns. The second meeting will be held in the evening from 7:00 PM to 11:00 PM and will be oriented toward public participation.

#### Procedures

The meetings, which will be recorded by a stenographer, will become part of the formal record of the Commission's proceeding on the Haas-Kings River Project. Individuals presenting statements at the meetings will be asked to sign in before the meeting starts and to identify themselves for the record.

Concerned parties are encouraged to speak during the public meeting. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session. All speakers will be provided at least 5 minutes to present their views.

#### Objectives of the Scoping Meetings

At the scoping meetings, the staff will:

- Summarize the environmental issues tentatively identified for analysis in the EA;
- Identify resource issues that are of lesser importance and, therefore, do not require detailed analysis;
- Solicit from the meeting participants all available information, especially quantifiable data, concerning significant local resources; and
- Encourage statements from experts and the public on issues that should be analyzed in the EA.

#### Information Requested

Federal and state resource agencies, local government officials, interested groups, area residents, and concerned individuals are requested to provide any information they believe will assist the Commission staff to analyze the environmental impacts associated with relicensing the project. The types of information sought include the following:

- Data, reports, and resource plans that characterize the baseline physical, biological, or social environments in the vicinity of the projects; and

- Information and data that helps staff identify or evaluate significant environmental issues.

Scoping information and associated comments should be submitted to the Commission no later than March 31, 1995. Written comments should be provided at the scoping meeting or mailed to the Commission, as follows: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

All findings sent to the Secretary of the Commission should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h).

All correspondence should clearly show the following caption on the first page:

FERC Project No. 1988: Haas-Kings River

Intervenors and interceders (as defined in 18 CFR 385.2010) who file documents with the Commission are reminded of the Commission's Rules of Practice and Procedure requiring them to serve a copy of all documents filed with the Commission on each person whose name is listed on the official service list for this proceeding. See 18 CFR 4.34(b).

For further information, please contact Frankie Green at (202) 501-7704.

**Lois D. Cashell,**

*Secretary.*

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#### [Docket No. CP95-172-000]

#### **Texas Gas Transmission Corporation; Request Under Blanket Authorization**

January 24, 1995.

Take notice that on January 20, 1995, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky, 42301 filed in Docket No. CP95-172-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to add an interconnect with Egan Gas Storage Company, Inc. (Egan Gas), in Acadia Parish, Louisiana, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas states that the new interconnect, to be known as the Tejas Power-Egan Meter Station, will be located on Texas Gas' Eunice-Eastwood 20" pipeline and will be used as both a receipt and delivery point interconnecting the facilities of Texas Gas and an underground salt cavern gas storage facility owned and operated by Egan Gas. Texas Gas further states that the proposed interconnect will consist of a bi-directional measurement facility which will include two 12-inch meter runs, flow control and related facilities installed and owned by Egan Gas, but operated by Texas Gas; and 8" side valve to be installed, owned and operated by Texas Gas. Texas Gas advises that Egan Gas will reimburse Texas Gas in full for the cost of the facilities to be installed by Texas Gas.

Texas Gas also states that the maximum quantity of gas to be delivered and/or received through this proposed interconnect is 225,000 MMBtu per day and this delivery/receipt point will be available to all existing and potential shippers receiving service under Texas Gas' transportation rate schedules. Texas Gas asserts that this proposal will have no significant impact on its peak day and annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2181 Filed 1-27-95; 8:45 am]

**BILLING CODE 6717-01-M**

#### [Docket No. ER95-203-000 and Docket No. ER95-216-000]

#### **UtiliCorp United, Inc. and Aquila Power Corporation; Issuance of Order**

January 24, 1995.

On November 18, 1994, UtiliCorp United, Inc. (UtiliCorp) submitted for filing proposed transmission tariffs in