

transportation and exchange services rendered under Williston's Rate Schedule No. X-3, FERC Gas Tariff, Original Volume No. 1, and K N's Rate Schedule X-4, FERC Gas Tariff, Second Revised Volume No. 2, effective December 1, 1994.<sup>1</sup> The application is on file with the Commission and open to public inspection.

Williston and K N state that they propose to abandon the above services authorized in Docket Nos. CP75-154 and CP75-57, respectively, to Montana-Dakota Utilities Co. (Williston's predecessor)<sup>2</sup> and Kansas-Nebraska Gas Company, Inc. (K N's predecessor).<sup>3</sup> Williston and K N state that pursuant to a June 30, 1994, Settlement Agreement, the parties agreed to terminate the gas purchase obligation under Rate Schedules X-3 and X-4 as of July 1, 1994, provided, however, that the transportation and exchange service under Rate Schedule X-3 was to continue until December 1, 1994, when the agreement was terminated in its entirety. Williston and K N state that they are the only parties to the gas sales, transportation and exchange services in the referenced rate schedules.

*Comment date:* February 10, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2049 Filed 1-26-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-158-000, et al.]

#### Williams Natural Gas Company, et al.; Natural Gas Certificate Filings

January 23, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Williams Natural Gas Company

[Docket No. CP95-158-000]

Take notice that on January 17, 1995, Williams Natural Gas Company (WNG), Post Office Box 3288, Tulsa, Oklahoma 74101, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting the abandonment by sale of WNG's Humphrey's gathering system located in Hemphill County, Texas to GPM Gas Corporation (GPM), a local producer, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

WNG states that it will convey approximately 15.1 miles of 4-inch, 6-inch, 8-inch, 12-inch and 16-inch gathering lines, associated meter runs, meters and a 660 horsepower compressor station. WNG states that there are currently two gas purchase contracts in the Humphrey's field which WNG has been unable to terminate. WNG asserts that there has been no gas flow on these contracts for some time and the meters associated with both contracts have been blinded. Additionally, WNG claims that it has made numerous telephone calls as well as written contact in its attempt to secure abandonment authorization from the producers. WNG states that it believes that one of the producers is delivering gas to another pipeline company and the other producer has plugged and abandoned the well which is connected to WNG's gathering system. Therefore, WNG asks that the Commission grant the abandonment of the gas purchase contracts and approve the abandonment of the gathering system.

WNG also states that GPM has agreed to continue to provide service to the only right-of-way customer located in the gathering system. Further, WNG states that the service will be provided pursuant to the terms and conditions of a right-of-way agreement between the customer and WNG. WNG requests that the Commission approve the abandonment by assignment of this right-of-way customer.

WNG states that GPM purchases all of the wellhead volumes in the Humphrey's gathering area, and therefore does not believe that a Section 4 filing is required to terminate the gathering service. Additionally, WNG does not believe that a default contract is needed since there are no other shippers involved.

WNG indicates that it will sell the facilities to GPM for a base price of \$412,000—twenty percent of the purchase price, \$82,400, is to be paid within seventy-two hours of execution of the Sales Agreement and the balance of the purchase price, \$329,600, is to be paid at closing—plus an additional amount equal to three percent per annum on the unpaid balance of the purchase price, \$329,600, as measured from the effective date until the closing date.

*Comment date:* February 13, 1995, in accordance with Standard Paragraph F at the end of this notice.

##### 2. Pontchartrain Natural Gas System

[Docket No. CP95-159-000]

Take notice that on January 17, 1995, Pontchartrain Natural Gas System

<sup>1</sup> See, 58 FPC 1738 (1977).

<sup>2</sup> See, 30 FERC ¶ 61,143 (1985).

<sup>3</sup> See, 63 FERC ¶ 61,155 (1993).

(Pontchartrain), 1600 Smith Street, Suite 4775, Houston, Texas 77002, filed in Docket No. CP95-159-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon an exchange service with ANR Pipeline Company (ANR), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Pontchartrain<sup>1</sup> states that it was authorized to exchange natural gas with ANR by order issued May 3, 1968, in Docket No. CP68-203. Pontchartrain further states that the exchange agreement provides for termination by either party on six months written notice. Pontchartrain asserts that by letter dated September 23, 1993, ANR provided written notice to Pontchartrain that it would terminate the service effective March 31, 1994. Pontchartrain further states that, beginning April 1, 1994, the exchange service will be superseded with a transportation service pursuant to ANR's Rate Schedule FTS-1. Pontchartrain does not propose to abandon any facilities.

*Comment date:* February 13, 1995, in accordance with Standard Paragraph F at the end of this notice.

### 3. Havre Pipeline Company, LLC

[Docket No. CP95-162-000]

Take notice that on January 18, 1995, Havre Pipeline Company, LLC (Havre), 410 17th Street, Suite 1400, Denver, Colorado 80802, filed a petition pursuant to Section 1(b) of the Natural Gas Act (NGA), 15 U.S.C. § 717(b), Section 2(16) of the Natural Gas Policy Act of 1978, 15 U.S.C. § 3301(16), and Rule 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.207), for a declaratory order exempting facilities to be purchased from Northern Natural Gas Company (Northern) from Commission regulation under the NGA, and for a determination that Havre will be an intrastate pipeline within the meaning of NGPA Section 2(16), all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Specifically, Havre intends to purchase from Northern pipeline, compression, and appurtenant facilities located in Blaine, Chouteau, and Hill Counties, Montana. Havre states that a significant amount of the facilities to be acquired are low-pressure, small diameter lines used to gather Montana gas production. In addition, Havre states

that the facilities to be acquired include three compressor stations and large diameter, higher pressure pipelines, whose primary function is to transport Montana gas after it is gathered. Havre states that it will be a gatherer and transporter of natural gas, and will operate the facilities to be acquired from Northern to serve intrastate shippers in Montana and those shippers that request interstate transportation services pursuant to NGPA Section 311.

*Comment date:* February 13, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

### 4. National Fuel Gas Supply Corporation

[Docket No. CP95-163-000]

Take notice that on January 19, 1995, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP95-163-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a sales tap to render service to a new residential customer of National Fuel Gas Distribution Corporation (Distribution) under National's blanket certificate issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

National proposes to construct and operate a new residential sales tap in Jefferson County, Pennsylvania. National states that the total estimated deliveries for the sales tap will be 150 Mcf annually.

National estimates the cost of constructing the sales tap to be \$1,500, which will be reimbursed by Distribution.

*Comment date:* March 9, 1995, in accordance with Standard Paragraph G at the end of this notice.

### 5. Equitrans, Inc.

[Docket No. CP95-164-000]

Take notice that on January 19, 1995, Equitrans, Inc. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275, filed in Docket No. CP95-164-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct a new delivery point under Equitrans's blanket certificate issued in Docket No. CP83-508-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set

forth in the request that is on file with the Commission and open to public inspection.

Equitrans proposes to construct and operate a new delivery tap on Equitrans' line F-119 in the City of Waynesburg, Pennsylvania, to provide gas transportation service to Equitable Gas Company, a division of Equitable Resources, Inc. (Equitable). Equitrans states that the tap would permit Equitable to provide retail gas service to Jeffrey and Kimberly Tennant. Equitrans projects the quantity of gas to be delivered through the delivery tap would be approximately 1 Mcf on a peak day. Equitrans would transport the gas under its Rate Schedule FTS and charge Equitable the applicable rate contained in Equitrans's tariff on file with the Commission.

*Comment date:* March 9, 1995, in accordance with Standard Paragraph G at the end of this notice.

### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further

<sup>1</sup> Pontchartrain asserts that it is a "Hinshaw" natural gas pipeline company that operates wholly within the State of Louisiana.

notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2050 Filed 1-26-95; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 2404 and 2419]

**Thunder Bay Power Company;  
Proposed Restricted Service List for a  
Programmatic Agreement for  
Managing Properties Included in or  
Eligible for Inclusion in the National  
Register of Historic Places**

January 23, 1995.

Rule 2010 of the Commission's Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.<sup>1</sup> The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission is consulting with the Michigan State Historic Preservation Officer (hereinafter, SHPO) and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to 36 CFR 800.13 of the Council's regulations implementing Section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. 470f), to prepare a programmatic agreement for managing properties included in, or eligible for inclusion in,

the National Register of Historic Places at Project Nos. 2404 and 2419.

The programmatic agreement, upon approval by the Commission, the SHPO, and the Council, would satisfy the Commission's Section 106 responsibilities for all individual undertakings carried out in accordance with the agreement until the agreement expires or is terminated (36 CFR 800.13[e]). The Commission's Section 106 requirements for the above project would be fulfilled through one programmatic agreement for comments under Section 106.

Thunder Bay Power Company, as a prospective licensee for the projects, is being asked to participate in the consultation and is being invited to sign as a concurring party to the programmatic agreement.

For purposes of commenting on the programmatic agreement we propose to restrict the service list of Project Nos. 2404 and 2419 as follows:

Mr. Roger Steed, President, Thunder Bay Power Company, 10850, Traverse Highway, #1101, Traverse City, MI 49684.

Ms. Kathryn B. Eckert, Michigan State Historic Preservation Officer, Michigan Bureau of History, Department of the State, 208 North Capitol Avenue, Lansing, MI 48918.

Advisory Council on Historic Preservation, Eastern Office of Project Review, The Old Pose Office Building, Suite 809, 1100 Pennsylvania Avenue, NW., Washington, DC 20004.

Any person on the official service list for the above-captioned proceedings may request inclusion on the restricted service list, or may request that a restricted service list not be established, by filing a motion to that effect within 15 days of this notice date. An original and 8 copies of any such motion must be filed with the Secretary of Commission (825 N. Capitol St., NE, Washington, D.C. 20426) and must be served on each person whose name appears on the official service list. If no such motions are filed, the restricted service list will be effective at the end of the 15 day period. Otherwise, a further notice will be issued ruling on the motion.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2020 Filed 1-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-118-000]

**East Tennessee Natural Gas Company;  
Technical Conference**

January 23, 1995.

A technical conference will be held to discuss issues raised in the above-captioned proceeding on Wednesday, February 22, 1995, at 9:30 a.m., in Room 2402-A at the offices of the Federal Energy Regulatory Commission, 825 N. Capitol Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend. However, attendance does not confer party status.

For additional information, contact Timothy W. Gordon at (202) 208-2265.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-2019 Filed 1-26-95; 8:45 am]

BILLING CODE 6717-01-M

**ENVIRONMENTAL PROTECTION  
AGENCY**

[ER-FRL-4719-7]

**Environmental Impact Statements and  
Regulations; Availability of EPA  
Comments**

Availability of EPA comments prepared December 26, 1994 Through December 30, 1994 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 260-5076.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1994 (59 FR 16807).

**Draft EISs**

ERP No. D-AFS-G65060-TX Rating LO, Texas National Forests and Grasslands Revised Land and Resource Management Plan, Implementation, several counties, TX.

*Summary:* EPA expressed lack of objections with the preferred alternative in the draft EIS.

ERP No. D-COE-K35036-CA Rating EC2, Montezuma Wetlands Project, Use of Cover and Non-cover Dredged Materials to restore Wetland, Implementation, Conditional-Use-Permit, NPDES and COE Section 10 and 404 Permit, Suisun Marsh in Collinsville, Solano County, CA.

*Summary:* EPA supported the proposed project, but expressed environmental concern over the lack of information regarding the practicability

<sup>1</sup> 18 CFR 385.2010 (1992).