

participants all available information, especially quantified data, on the resources issues; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA, including points of view in opposition to, or in support of, the staff's preliminary views.

Procedures

The scoping meetings will be recorded by a court reporter and all statements (oral and written) will become part of the formal record of the Commission proceedings on the Kern River No. 1 Hydroelectric Project. Individuals presenting statements at the meetings will be asked to clearly identify themselves for the record.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and assist the staff in defining and clarifying the issues to be addressed in the EA.

Persons choosing not to speak at the meetings, but who have views on the issues or information relevant to the issues, may submit written statements for inclusion in the public record at the meetings. In addition, written scoping comments may be filed with Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, until April 10, 1995.

All written correspondence should clearly show the following caption on the first page: Kern River No. 1 Hydroelectric Project, FERC Project No. 1930-014.

Intervenors—those on the Commission's service list for this proceeding (parties)—are reminded of the Commission's Rules of Practice and Procedure, requiring parties filing documents with the Commission, to serve a copy of the document on each person whose name appears on the official service list. Further, if a party or interceder files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. All entities commenting on this scoping document must file an original and eight copies of the comments with the Secretary of the Commission.

Site Visit

A site visit to the Kern River No. 1 Hydroelectric Project is planned for March 7, 1994. Those who wish to attend should plan to meet at 9:00 AM at the US Forest Service, Sequoia National Forest, Greenhorn Ranger District Offices at 15701 Highway 178 in

Bakersfield, California, and shortly thereafter, leave for the project site located about 4 miles away. If you plan to attend, contact Mr. Geoff Rabone, Southern California Edison Company, by February 27, 1995, at (818) 302-8951 for directions or additional details.

Any questions regarding this notice may be directed to Mr. David Turner, Environmental Coordinator, FERC, at (202) 219-2844 or Ms. Patty Bates, FS, at (805) 871-2223.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2022 Filed 1-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 1930-014, et al.]

Hydroelectric Applications [Southern California Edison Company, et al.]; Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1 a. Type of Application: Major Relicense.
 - b. Project No.: 1930-014.
 - c. Date filed: May 2, 1994.
 - d. Applicant: Southern California Edison Company.
 - e. Name of Project: Kern River No. 1.
 - f. Location: On the Kern River in Kern County, California, within Sequoia National Forest.
 - g. Filed Pursuant to: Federal Power Act, 16 USC 791(a)-825(r).
 - h. Applicant Contact: Mr. C. Edward Miller, Manager of Hydro Generation, Southern California Edison Company, P.O. Box 800, 2244 Walnut Grove Avenue, Rosemead, CA 91770, (818) 302-1564.
 - i. FERC Contact: James Hunter at (202) 219-2839.
 - j. Deadline for filing Interventions and Protests: 60 days from issuance of this notice. The Commission's due date for the applicant's filing of a final amendment of this application is August 10, 1995.
 - k. Status of Environmental Analysis: The application is not ready for environmental analysis at this time—see attached paragraph E1.
 - l. Description of Project: The existing project consists of (1) a 60-foot-high, 204-foot-long concrete overflow diversion dam impounding a 27-acre reservoir at crest elevation 1,913 feet, mean sea level; (2) a gated intake structure at the left abutment with trash racks; (3) a 104-foot-long, 20-foot-wide sediment trap; (4) water conduit consisting of 42,884 feet of tunnel, 390 feet of rectangular flume, 904 feet of

Lennon flume on steel structure, and 612 feet of arched-concrete conduit; (5) a 45-foot-long, 33-foot-wide, 11-foot-deep forebay; (6) a 1,693-foot-long buried penstock, with inside diameter varying from 108 inches at the intake to 71 3/8 inches at the powerhouse; (7) a 170-foot-long, 71-foot-wide, reinforced concrete powerhouse containing four generating units with a total installed capacity of 26.3 MW; (8) a rectangular tailrace that discharges flows over a weir section into the Kern River; (9) two 1.9-mile-long, 66-kV transmission lines tying into the applicant's transmission system; and (10) appurtenant facilities.

m. Purpose of Project: The Kern River No. 1 project produces an average annual output of 178.6 GWh. Power generated at the project is delivered to customers within the applicant's service area.

n. This notice also consists of the following standard paragraphs: B1 and E1.

o. Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the applicant's office (see item (h) above).

- 2 a. Type of Application: Conduit Exemption.
 - b. Project No.: 11503-000.
 - c. Date filed: October 26, 1994.
 - d. Applicant: City of Soda Springs.
 - e. Name of Project: Soda Creek Project No. 4.
 - f. Location: At the new Kackley Ditch canal, which diverts water from Soda Creek near the base of Soda dam, in Caribou County, Idaho.
 - g. Filed Pursuant to: Federal Power Act, 16 USC 791 (a)-825(r).
 - h. Applicant Contact: W. Lee Godfrey, Director of City Services, City of Soda Springs, 9 West Second South, Soda Springs, ID 83276.
 - i. FERC Contact: Héctor M. Pérez at (202) 219-2843.
 - j. Status of Environmental Analysis: This application is ready for environmental analysis at this time—see attached paragraph D-4.
 - k. Comment Date: March 7, 1995.
 - l. Description of Project: The existing project consists of: (1) An intake structure at the main canal; (2) a 42-inch-diameter, 270-foot-long welded steel penstock; (3) a powerhouse containing a single turbine-generator unit with a rated capacity of 500

kilowatts; and (4) a 100-foot-long tailrace.

m. This notice also consists of the following standard paragraphs: A2, A9, B1, and D4.

n. Available Locations of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

3 a. Type of Application: Minor License (Tendered Notice).

b. Project No.: 11512-000.

c. Date filed: December 27, 1994.

d. Applicant: John H. Bigelow.

e. Name of Project: Mckenzie.

f. Location: On the Mckenzie River in Lane County, Oregon, Section 10, Township 16S, Range 6E, West Meridian.

g. Filed Pursuant to: Federal Power Act 16 USC 791(a)-825(r).

h. Applicant Contact: Amy Drought, Project Manager, Community Planning Workshop, Hendricks Hall, University of Oregon, Eugene, OR 97403, (503) 346-3653.

i. FERC Contact: Héctor M. Pérez at (202) 219-2843.

j. The project would consist of: (1) A diversion dam constructed of large rocks at river mile 73.6; (2) a concrete headgate; (3) a power canal about 1,500 feet long; (4) a 32-foot-long and 5-foot-diameter penstock; (5) a powerhouse with an installed capacity of 76 kilowatts; (6) a 30-foot-long tailrace; and (7) other appurtenances.

k. Under Section 4.32 (b)(7) of the Commission's regulations (18 CFR), if any resource agency, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission, not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

4 a. Type of Application: Major License.

b. Project No.: 11175-002.

c. Date filed: January 3, 1995.

d. Applicant: Crown Hydro Company.

e. Name of Project: Crown Mill Project.

f. Location: on the Mississippi River in Hennepin County, Minnesota.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. Applicant Contact: Mr. Greg Olsen, Crown Hydro Company, 5416 Tenth

Avenue South, Minneapolis, MN 55417, (612) 822-2212.

i. FERC Contact: Robert Bell (202) 219-2806.

j. Comment Date: 60 days from the filing date in paragraph c.

k. Description of Project: The proposed project would be the existing U.S. Army Corps of Engineers Upper Falls Dam and consists of:

(1) A proposed headrace canal; (2) two proposed intake tunnels; (3) a proposed powerhouse containing two generating units having a total installed capacity of 3.4-MW; (4) a proposed tailrace tunnel; (5) a proposed tailrace canal; (6) a proposed transmission line; and (7) appurtenant facilities.

l. With this notice, we are initiating consultation with the Minnesota STATE HISTORIC PRESERVATION OFFICER (SHOP), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

5 a. Type of Application: Major License.

b. Project No.: 11514-000.

c. Date filed: January 3, 1995.

d. Applicant: Imperial Carving Company.

e. Name of Project: Allegan City Project.

f. Location: on the Kalamazoo River in Allegan County, Michigan.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. Applicant Contact: Mr. William E. Dalman, Imperial Carving Company, Allegan, MI 49010, (616) 673-3867.

i. FERC Contact: Robert Bell (202) 219-2806.

j. Comment Date: 60 days from the filing date in paragraph c.

k. Description of Project: The proposed project would consist of: (1) An existing 875-foot-long, 10 to 15-foot-high Dam; (2) an impoundment with surface area of 135-acres having a storage capacity of 1,290 acre-feet and a normal water surface elevation of 627.4 feet msl; (3) an existing intake structure; (4) an existing powerhouse with one generating unit with an installed capacity of 800-Kw; (5) the existing

tailrace; (6) existing transmission line; and (7) appurtenant facilities.

l. With this notice, we are initiating consultation with the Michigan STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by Section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

6 a. Type of Application: Preliminary Permit.

b. Project No.: P-11511-000.

c. Date Filed: December 7, 1994.

d. Applicant: Hydro Matrix Partnership, Ltd.

e. Name of Project: Uniontown Project.

f. Location: On the Ohio River, Union County, Kentucky, Gallatin County, Illinois, and Posey County, Indiana.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. James B. Price, Hydro Matrix Partnership, Ltd., 120 Calumet Court, Aiken, SC 19803, (803) 642-2749.

i. FERC Contact: Robert Bell (dt) (202) 219-2806.

j. Comment Date: March 23, 1995.

k. Description of Project: The proposed project would utilize the existing 3,504-foot-long, 20-foot-high Uniontown Locks and Dam, owned by the U. S. Army Corps of Engineers and consists of: (1) A proposed intake structure; (2) a proposed powerhouse containing two generating units having a total installed capacity of 45,000-Kw; (4) a proposed 2-mile-long, 161-Kv transmission line; and (5) appurtenant facilities. The estimated annual generation would be 172-Gwh.

l. Purpose of Project: All project energy produced would be sold to a local utility.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

n. Available Location of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room

3104, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Uniontown Hydro Matrix Partnership, Ltd., 120 Calumet Court, Aiken, SC 29803, (803) 642-2749.

7 a. Type of Application: Major License.

b. Project No.: 10819-002.

c. Date filed: June 23, 1994.

d. Applicant: Idaho Water Resource Board.

e. Name of Project: Dworshak Small Hydro.

f. Location: On the existing water conveyance system providing water from the Corps of Engineers' Dworshak dam to Clearwater Fish Hatchery and Dworshak National Fish Hatchery, on land owned by the Corps of Engineers and the Bureau of Land Management within the boundary of the Nez Perce Indian Reservation. North Fork Clearwater River, Clearwater County, Idaho. Section 34, Township 37 North, Range 1 East, Boise Meridian.

g. Filed Pursuant to: Federal Power Act, 16 USC §§ 791(a)-825(r).

h. Applicant Contact: Mr. Ralph Mellin, Idaho Department of Water Resources, 1301 North Orchard, Boise, ID 83706-2237, (208) 327-7991.

i. FERC Contact: James Hunter, (202) 219-2839.

j. Deadline Date: Deadline for filing Interventions, Protests, or Competing Applications (see attached paragraph D8), and also for filing Written Scoping Comments [see item (l) below]—March 27, 1995.

k. Status of Environmental Analysis: The application is not ready for environmental analysis at this time—see attached paragraph D8.

l. Intent To Prepare An Environmental Assessment And Invitation For Written Scoping Comments: The Commission staff (staff) intends to prepare an Environmental Assessment (EA) on the hydroelectric project in accordance with the National Environmental Policy Act. The EA will objectively consider environmental impacts of the project and reasonable alternatives and will include economic, financial, and engineering analyses.

A draft EA will be issued and circulated for review by all interested parties. All timely filed comments on the draft EA will be analyzed by the staff and considered in the final EA. The staff's conclusions and recommendations will then be presented for the Commission's consideration in reaching its final licensing decision.

Scoping: Interested individuals, organizations, and agencies with

environmental expertise are invited to assist the staff in identifying the scope of environmental issues that should be analyzed in the EA by submitting written scoping comments. To help focus those comments, a scoping document outlining subject areas to be addressed in the EA will be mailed to agencies and interested individuals on the Commission mailing list. Copies of the scoping document may also be requested from the staff.

Persons who have views on the issues or information relevant to the issues may submit written statements for inclusion in the public record. Those written comments should be filed with the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC, 20426, by the deadline date shown in item (j) above. All written correspondence should clearly show the following caption on the first page:

Dworshak Small Hydro Project, FERC No. 10819

Intervenors are reminded of the Commission's Rules of Practice and Procedure requiring parties filing documents with the Commission to serve a copy of the document on each person whose name appears on the official service list. Further, if a party or interceder files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

m. Description of Project: The proposed project would utilize releases from Dworshak dam that are conveyed by pipelines to the fish hatcheries and would consist of: (1) Connections to the existing 36-inch and 18-inch water supply lines; (2) a 58.25-foot-long, 25-foot-wide powerhouse on top of the existing water distribution structure, containing two generating units with installed capacities of 2.0 and 0.5 megawatts that would discharge flows directly into the distribution tank; (3) a substation adjacent to the powerhouse; and (4) an underground 14.4-KV, 1.6-mile-long transmission line connecting to an existing Clearwater Power Company distribution line.

n. Purpose of Project: Power generated at the project will be sold to Bonneville Power Administration.

o. This notice also consists of the following standard paragraphs: A2, A9, B1, and D8.

p. Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and

Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the applicant's office (see item (h) above).

8 a. Type of Application: Preliminary Permit.

b. Project No.: 11513-000.

c. Date filed: January 3, 1995.

d. Applicant: Walter Musa, Jr.

e. Name of Project: Canyon Creek Hydroelectric Project.

f. Location: Entirely on private lands, on Canyon Creek (a tributary of the Lewis River) in Clark County, Washington. T5N, R4E in section 5; T6N, R4E in section 32.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Albert Liou, P.E., Harza Engineering, Inc., 2353 130th Avenue NE, suite 200, P.O. Box C-96900, Bellevue, Washington 98005, (206) 882-2455.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Comment Date: March 27, 1995.

k. Description of Project: The proposed run-of-river project would consist of: (1) A reinforced concrete drop-inlet structure in Canyon Creek; (2) a 60-inch-diameter, 4,000-foot-long steel penstock; (3) a powerhouse containing one 2,200-Kw generating unit; (4) a 1-mile-long transmission line interconnecting with an existing Pacific Power & Light substation at the Yale Dam switchyard; and (5) appurtenant facilities.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

9 a. Type of Application: Declaration of Intention.

b. Docket No: DI95-1-000.

c. Date Filed: December 27, 1994.

d. Applicant: Donald Greear.

e. Name of Project: Greear Micro Hydro Plant.

f. Location: On an unnamed stream, tributary to Cougar Creek and the Washougal River in Clark County, Washington (T. 2 N., R. 4 E., sec. 13.).

g. Filed Pursuant to: Federal Power Act, 16 USC Section 791(a)-825(r).

h. Applicant Contact: Mr. Donald W. Greear, 4009 Cardjal Road, Washougal, WA 98671-9547, (206) 837-3776.

i. FERC Contact: Diane M. Murray, (202) 219-2682.

j. Comment Date: March 9, 1995.

k. Description of Project: The proposed project will consist of: (1) A small reservoir; (2) a two-foot-high diversion dam; (3) a 600-foot-long, 12-inch-diameter penstock; (4) a generating

unit with an installed generating capacity of 60 kilowatts; and (5) appurtenant facilities. The excess power will be sold to the Public Utility District No. 1 of Clark County.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

10 a. Type of Application: Preliminary Permit.

b. Project No.: 11515-000.

c. Date filed: January 4, 1995.

d. Applicant: Dominguez Hydroelectric Associates.

e. Name of Project: Dominguez Hydroelectric Project.

f. Location: Partially on lands administered by the Bureau of Land Management, on the Gunnison River, in Mesa and Delta Counties, Colorado. T12S, R99W.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: James M. Pike, President, Western States Water & Power, Inc., 2384 South Kingston Street, Aurora, Colorado 80014, (303) 337-5599.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Comment Date: March 27, 1995.

k. Description of Project: The proposed combination pumped-storage/run-of-river project would consist of: (1) A 250-foot-high concrete dam on the Gunnison River with a 36-MW powerhouse integral with that dam; (2) a 38,000-acre lower reservoir (Dominguez Reservoir) formed by that dam; (3) a 230-foot-high dam on a mesa above the Gunnison River forming an upper reservoir of unspecified surface area (Rim Basin Reservoir); (4) a 1,000-foot-long penstock connecting the two reservoirs; (6) an underground powerhouse along the penstock route containing eight generating units with a

total installed capacity of 1,000 MW; (7) a 1-mile-long transmission line interconnecting with an existing 345-kV transmission line; and (8) appurtenant facilities. None of the facilities are existing.

The project is located near an area being studied by the U.S. Department of the Interior for inclusion as a wildlife study area.

No new roads will be needed to conduct the studies.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

Standard Paragraphs

A2. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b)(1) and (9) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit will be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents

must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, Room 1027, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's must also be sent to the Applicant's representatives.

D4. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (March 7, 1995 for Project No. 11503-000). All reply comments must be filed with the Commission within 105 days from the date of this notice (April 21, 1995 for Project No. 11503-000).

Anyone may obtain an extension of time for these deadlines from the

Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

D8. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING

APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: January 23, 1995.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2048 Filed 1-26-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-150-000, et al.]

Texas Eastern Transmission Corporation, et al.; Natural Gas Certificate Filings

January 20, 1995.

Take notice that the following filings have been made with the Commission:

1. Texas Eastern Transmission Corporation

[Docket No. CP95-150-000]

Take notice that on January 11, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP95-150-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate an existing tap as a bidirectional tap to enable Texas Eastern to deliver gas to an independent producer under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to operate an existing tap as a bidirectional tap to enable Texas Eastern to deliver gas to and receive gas from Zilkha Energy Company (Zilkha), an independent producer in East Cameron Block 328 Platform. It is stated that up to 3,000 Dth/d would be received and/or delivered through this tap. Zilkha will install 9,230 feet of 4-inch pipeline and related meters extending from East Cameron Block 328 to East Cameron Block 323.

It is also stated that the interruptible service for Zilkha would be under Texas Eastern's Rate Schedule IT-1. Texas Eastern's tariff does not prohibit the additional volumes, according to Texas Eastern. Also, there would be no detriment to its other customers or impact on its peak or annual deliveries.

Comment date: March 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Williams Natural Gas Company

[Docket No. CP95-154-000]

Take notice that on January 12, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101,

filed in Docket No. CP95-154-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to relocate the Kansas Gas & Electric (KG&E) Brock tap and to abandon by reclaim, sale and in place approximately 2.7 miles of 8-inch lateral pipeline located in Bourbon County, Kansas under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

The tap's relocation is prompted by highway construction from the Kansas Department of Transportation. WNG proposes to move the KG&E Brock tap from the Ft. Scott 8-inch pipeline to the existing Ft. Scott 16-inch pipeline. Due to the highway construction, WNG will abandon by reclaim approximately 550 feet, abandon in place approximately 2.6 miles, and sell to Kansas Power & Light/Kansas Gas & Electric (KPL/KGE) approximately 0.5 miles of the 8-inch pipeline. Customers will be affected by WNG's abandonment of the 8-inch pipeline, but agreement has been met to continue their receiving service from KG&E. The estimated construction cost is \$16,044; the reclaim cost is \$5,969 and the salvage value is \$3,200. The pipeline to be abandoned in place will be purged with air and capped.

Comment date: March 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Washington Natural Gas Company

[Docket No. CP95-156-000]

Take notice that on January 13, 1995, Washington Natural Gas Company (Washington Natural), 815 Mercer Street, Seattle, Washington 98111, filed in Docket No. CP95-156-000 for a Blanket Certificate of Public Convenience and Necessity under Subpart F of the Commission's Regulations for the Jackson Prairie Storage Project (Storage Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

According to Washington Natural, the Storage Project, an aquifer-type natural gas storage facility in Chehalis (Lewis County) Washington, connects to the main pipeline facilities of Northwest Pipeline Corporation (Northwest), and is owned in equal undivided interests by Washington Natural, The Washington Water Power Company and Northwest. Washington Natural indicates that the operations of the Storage Project will be conducted in accordance with an

executed agreement among the parties and that the overall supervision of the project will be under the direction of a Management Committee.

Washington Natural states that although it has applied for case specific certificates in the past related to operations at Storage Project, it would be more cost effective and less time consuming if Storage Project were permitted to utilize a blanket certificate.

Comment date: February 10, 1995, in accordance with the first paragraph of Standard Paragraph E at the end of this notice.

4. NorAm Gas Transmission Company

[Docket No. CP95-160-000]

Take notice that on January 17, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-160-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon certain facilities in Oklahoma under NGT's blanket certificate issued in Docket No. CP82-384-000, et al., pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to abandon by transfer and sale to Arkla a segment of NGT's Line 634 in Pontotoc County, Oklahoma and to abandon in place one inactive 1-inch domestic tap on NGT's Line 634-2 in Hughes County, Oklahoma. The segment of Line 634 consists of 2,520 feet of 2-inch plastic pipe and three rural taps, two 1-inch and one 2-inch taps serving only Arkla's rural domestic and small commercial customers. NGT states that no customers or service will be abandoned as a result of the transfer.

Comment date: March 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

5. Williston Basin Interstate Pipeline Company and K N Interstate Gas Transmission Co.

[Docket No. CP95-161-000]

Take notice that on January 18, 1995, Williston Basin Interstate Pipeline Company (Williston), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501 and K N Interstate Gas Transmission Co. (K N), 370 Van Gordon Street, Lakewood, Colorado 80228 filed a joint application pursuant to Section 7(b) of the Natural Gas Act and part 157 of the Commission's Regulations requesting permission and approval to abandon sales,