

with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket No. EL93-53-000, et al.]

Southwestern Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

January 23, 1995.

Take notice that the following filings have been made with the Commission:

1. Southwestern Public Service Company

[Docket No. EL93-53-000]

Take notice that on December 12, 1994, Southwestern Public Service Company tendered for filing additional information in the above-referenced docket.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Indianapolis Power & Light Company

[Docket No. ER94-1433-000]

Take notice that on January 13, 1995, Indianapolis Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Company

[Docket No. ER95-102-000]

Take notice that New England Power Company (NEP), on December 28, 1994, tendered for filing a clarification to the filing letter initially tendered in this docket.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Pennsylvania Power Company

[Docket No. ER95-279-000]

Take notice that on January 12, 1995, Pennsylvania Power Company tendered

for filing an amendment in the above-referenced docket.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Westcoast Power Marketing Inc.

[Docket No. ER95-378-000]

Take notice that on January 3, 1995, Westcoast Power Marketing Inc. (Westcoast Power) tendered for filing a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

Westcoast Power states that it intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Westcoast Power sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. Westcoast Power states that neither it nor any of its affiliates is in the business of generating, transmitting or distributing electric power in the United States. Westcoast Power further states that certain of its affiliates are engaged in electric transmission and independent power generation projects in Canada. Affiliates of Westcoast Power are also engaged in the transportation, distribution and marketing of natural gas, it is stated.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. The Toledo Edison Company

[Docket No. ER95-405-000]

Take notice that on January 9, 1995, The Toledo Edison Company (Toledo Edison) tendered for filing a revision to the Resale Service Rate Agreement between Toledo Edison and Southeastern Michigan Rural Electric Cooperative (Southeastern Michigan), which was effective for service rendered by Toledo Edison to Southeastern Michigan from January 1, 1995.

Toledo Edison states that Southeastern Michigan presently purchases firm power under its FERC Electric Tariff No. 33 which terminates under its own provision on December 31, 1994. Under the Resale Service Rate Agreement, Toledo Edison will continue to sell to Southeastern Michigan all of the power and energy needed by Southeastern Michigan to serve its requirements.

Toledo Edison states that the rate set forth in the Resale Service Rate

Agreement is a negotiated rate between Toledo Edison and Southeastern Michigan. Toledo Edison states that the Resale Service Rate Agreement will help Southeastern Michigan become competitive in its source of power.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Cambridge Electric Light Company, Commonwealth Electric Company, New England Power Company

[Docket No. ER95-407-000]

Take notice that on January 9, 1995, Cambridge Electric Light Company, Commonwealth Electric Company and New England Power Company tendered for filing, proposed changes in their respective rate schedules, FERC No. 35, FERC No. 28 and FERC No. 387, to replace a discontinued price index.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Gulf States Utilities Company

[Docket No. ER95-408-000]

Take notice that Gulf States Utilities Company (Gulf States), on January 10, 1995, tendered for filing proposed changes in its Power Interconnection Agreement with Cajun Electric Power Cooperative, Inc. (Cajun), Rate Schedule FERC No. 128. Gulf States proposes to add a new Section 5.6 to the interconnection agreement. The proposed change provides that Gulf States may, pursuant to § 35.15 of the Commission's regulations, 18 CFR 35.15, file to cancel service schedules or suspend service to Cajun, in the event Cajun fails to pay any sum due for service.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. The Dayton Power and Light Company

[Docket No. ER95-412-000]

Take notice that The Dayton Power and Light Company (Dayton) tendered for filing on January 10, 1995, executed Power Service Agreements (PSA) between Dayton and The Village of Eldorado, The Village of Minster, The City of Tipp City, The Village of Versailles, and The Village of Yellow Springs, Ohio (Municipals).

Pursuant to Rate Schedules A through E attached to the PSA, DP&L will provide to Municipals, on an unbundled basis, long-term firm and short-term interruptible transmission services and a variety of power supply services, all subject to flexible notice and scheduling provisions and fixed long-term prices.

Dayton and Municipals are currently parties to a Service Agreement for partial requirements service pursuant to Dayton's FERC Electric Tariff, Original Volume No. 2, filed pursuant to and governed by the Settlement Agreement accepted for filing in Docket No. ER83-333-000. The Agreements will replace the existing Partial Requirements Service Agreements in place for these municipals. Dayton and Municipals request an effective date of January 1, 1995.

A copy of the filing was served upon The Village of Eldorado, The Village of Minster, The City of Tipp City, The Village of Versailles, and The Village of Yellow Springs, Ohio and The Public Utilities Commission of Ohio.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Virginia Electric and Power Company

[Docket No. ER95-417-000]

Take notice that on January 10, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Louis Dreyfus Electric Power Inc. and Virginia Power, dated January 1, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to AES Power, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. San Diego Gas & Electric Company

[Docket No. ER95-418-000]

Take notice that on January 12, 1995, San Diego Gas & Electric Company (SDG&E) tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 84 between SDG&E and the City of Vernon.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Rochester Gas and Electric Corporation

[Docket No. ER95-419-000]

Take notice that Rochester Gas and Electric Corporation (RG&E), on January 12, 1995, tendered for filing a Service

Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Louis Dreyfus Electric Power Inc. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Delmarva Power and Light Company

[Docket No. FA92-39-001]

Take notice that on January 10, 1995, Delmarva Power and Light Company tendered for filing its compliance refund report in the above-referenced docket.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Project No. 1930-014]

Southern California Edison Company (Kern River No. 1 Hydroelectric Project; Intent to Conduct Environmental Scoping Meetings and Site Visit

January 23, 1995.

The Federal Energy Regulatory Commission (FERC or Commission) has

received an application for a new license for the Kern River No. 1 Hydroelectric Project, Project No. 1930-014. The Kern River No. 1 Hydroelectric Project is located on the Kern River, about 17 miles northeast of Bakersfield and 16 miles southwest of Bodfish, in Kern County, California. The project occupies lands within the Sequoia National Forest, administered by the U.S. Forest Service (FS).

The Commission and FS staffs (staff) intend to prepare a joint Environmental Assessment (EA) on this hydroelectric project in accordance with the National Environmental Policy Act.

In the EA, we will consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include an economic, financial, and engineering analysis.

The draft EA will be issued and circulated for review by all interested parties. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The staff's conclusions and recommendations will then be presented for the consideration by the Commission in reaching its final licensing decision.

Scoping Meetings

Staff will hold two scoping meetings. A scoping meeting oriented towards the public will be held on Tuesday, March 7, 1995, at 6:30 PM, at the City of Bakersfield City Hall, 1501 Truxtun Avenue, Bakersfield, California. A scoping meeting oriented towards the agencies will be held on Wednesday, March 8, 1995, at 9:00 AM, at the Bureau of Land Management offices, 3801 Pegasus Drive, Bakersfield, California.

Interested individuals, organizations, and agencies are invited to attend either or both meetings and assist the staff in identifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meetings, a scoping document outlining subject areas to be addressed in the EA will be mailed to agencies and interested individuals on the Commission mailing list. Copies of the scoping document will also be available at the scoping meetings.

Objectives

At the scoping meetings the staff will:

- (1) Identify preliminary environmental issues related to the proposed project;
- (2) identify preliminary resource issues that are not important and do not require detailed analysis;
- (3) identify reasonable alternatives to be addressed in the EA;
- (4) solicit from the meeting