

Dayton and Municipals are currently parties to a Service Agreement for partial requirements service pursuant to Dayton's FERC Electric Tariff, Original Volume No. 2, filed pursuant to and governed by the Settlement Agreement accepted for filing in Docket No. ER83-333-000. The Agreements will replace the existing Partial Requirements Service Agreements in place for these municipals. Dayton and Municipals request an effective date of January 1, 1995.

A copy of the filing was served upon The Village of Eldorado, The Village of Minster, The City of Tipp City, The Village of Versailles, and The Village of Yellow Springs, Ohio and The Public Utilities Commission of Ohio.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Virginia Electric and Power Company

[Docket No. ER95-417-000]

Take notice that on January 10, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Louis Dreyfus Electric Power Inc. and Virginia Power, dated January 1, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to AES Power, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. San Diego Gas & Electric Company

[Docket No. ER95-418-000]

Take notice that on January 12, 1995, San Diego Gas & Electric Company (SDG&E) tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 84 between SDG&E and the City of Vernon.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Rochester Gas and Electric Corporation

[Docket No. ER95-419-000]

Take notice that Rochester Gas and Electric Corporation (RG&E), on January 12, 1995, tendered for filing a Service

Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Louis Dreyfus Electric Power Inc. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Delmarva Power and Light Company

[Docket No. FA92-39-001]

Take notice that on January 10, 1995, Delmarva Power and Light Company tendered for filing its compliance refund report in the above-referenced docket.

Comment date: February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Project No. 1930-014]

Southern California Edison Company (Kern River No. 1 Hydroelectric Project; Intent to Conduct Environmental Scoping Meetings and Site Visit

January 23, 1995.

The Federal Energy Regulatory Commission (FERC or Commission) has

received an application for a new license for the Kern River No. 1 Hydroelectric Project, Project No. 1930-014. The Kern River No. 1 Hydroelectric Project is located on the Kern River, about 17 miles northeast of Bakersfield and 16 miles southwest of Bodfish, in Kern County, California. The project occupies lands within the Sequoia National Forest, administered by the U.S. Forest Service (FS).

The Commission and FS staffs (staff) intend to prepare a joint Environmental Assessment (EA) on this hydroelectric project in accordance with the National Environmental Policy Act.

In the EA, we will consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include an economic, financial, and engineering analysis.

The draft EA will be issued and circulated for review by all interested parties. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The staff's conclusions and recommendations will then be presented for the consideration by the Commission in reaching its final licensing decision.

Scoping Meetings

Staff will hold two scoping meetings. A scoping meeting oriented towards the public will be held on Tuesday, March 7, 1995, at 6:30 PM, at the City of Bakersfield City Hall, 1501 Truxtun Avenue, Bakersfield, California. A scoping meeting oriented towards the agencies will be held on Wednesday, March 8, 1995, at 9:00 AM, at the Bureau of Land Management offices, 3801 Pegasus Drive, Bakersfield, California.

Interested individuals, organizations, and agencies are invited to attend either or both meetings and assist the staff in identifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meetings, a scoping document outlining subject areas to be addressed in the EA will be mailed to agencies and interested individuals on the Commission mailing list. Copies of the scoping document will also be available at the scoping meetings.

Objectives

At the scoping meetings the staff will:

- (1) Identify preliminary environmental issues related to the proposed project;
- (2) identify preliminary resource issues that are not important and do not require detailed analysis;
- (3) identify reasonable alternatives to be addressed in the EA;
- (4) solicit from the meeting

participants all available information, especially quantified data, on the resources issues; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA, including points of view in opposition to, or in support of, the staff's preliminary views.

Procedures

The scoping meetings will be recorded by a court reporter and all statements (oral and written) will become part of the formal record of the Commission proceedings on the Kern River No. 1 Hydroelectric Project. Individuals presenting statements at the meetings will be asked to clearly identify themselves for the record.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and assist the staff in defining and clarifying the issues to be addressed in the EA.

Persons choosing not to speak at the meetings, but who have views on the issues or information relevant to the issues, may submit written statements for inclusion in the public record at the meetings. In addition, written scoping comments may be filed with Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, until April 10, 1995.

All written correspondence should clearly show the following caption on the first page: Kern River No. 1 Hydroelectric Project, FERC Project No. 1930-014.

Intervenors—those on the Commission's service list for this proceeding (parties)—are reminded of the Commission's Rules of Practice and Procedure, requiring parties filing documents with the Commission, to serve a copy of the document on each person whose name appears on the official service list. Further, if a party or interceder files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. All entities commenting on this scoping document must file an original and eight copies of the comments with the Secretary of the Commission.

Site Visit

A site visit to the Kern River No. 1 Hydroelectric Project is planned for March 7, 1994. Those who wish to attend should plan to meet at 9:00 AM at the US Forest Service, Sequoia National Forest, Greenhorn Ranger District Offices at 15701 Highway 178 in

Bakersfield, California, and shortly thereafter, leave for the project site located about 4 miles away. If you plan to attend, contact Mr. Geoff Rabone, Southern California Edison Company, by February 27, 1995, at (818) 302-8951 for directions or additional details.

Any questions regarding this notice may be directed to Mr. David Turner, Environmental Coordinator, FERC, at (202) 219-2844 or Ms. Patty Bates, FS, at (805) 871-2223.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2022 Filed 1-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 1930-014, et al.]

Hydroelectric Applications [Southern California Edison Company, et al.]; Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1 a. Type of Application: Major Relicense.
 - b. Project No.: 1930-014.
 - c. Date filed: May 2, 1994.
 - d. Applicant: Southern California Edison Company.
 - e. Name of Project: Kern River No. 1.
 - f. Location: On the Kern River in Kern County, California, within Sequoia National Forest.
 - g. Filed Pursuant to: Federal Power Act, 16 USC 791(a)-825(r).
 - h. Applicant Contact: Mr. C. Edward Miller, Manager of Hydro Generation, Southern California Edison Company, P.O. Box 800, 2244 Walnut Grove Avenue, Rosemead, CA 91770, (818) 302-1564.
 - i. FERC Contact: James Hunter at (202) 219-2839.
 - j. Deadline for filing Interventions and Protests: 60 days from issuance of this notice. The Commission's due date for the applicant's filing of a final amendment of this application is August 10, 1995.
 - k. Status of Environmental Analysis: The application is not ready for environmental analysis at this time—see attached paragraph E1.
 - l. Description of Project: The existing project consists of (1) a 60-foot-high, 204-foot-long concrete overflow diversion dam impounding a 27-acre reservoir at crest elevation 1,913 feet, mean sea level; (2) a gated intake structure at the left abutment with trash racks; (3) a 104-foot-long, 20-foot-wide sediment trap; (4) water conduit consisting of 42,884 feet of tunnel, 390 feet of rectangular flume, 904 feet of

Lennon flume on steel structure, and 612 feet of arched-concrete conduit; (5) a 45-foot-long, 33-foot-wide, 11-foot-deep forebay; (6) a 1,693-foot-long buried penstock, with inside diameter varying from 108 inches at the intake to 71 3/8 inches at the powerhouse; (7) a 170-foot-long, 71-foot-wide, reinforced concrete powerhouse containing four generating units with a total installed capacity of 26.3 MW; (8) a rectangular tailrace that discharges flows over a weir section into the Kern River; (9) two 1.9-mile-long, 66-kV transmission lines tying into the applicant's transmission system; and (10) appurtenant facilities.

m. Purpose of Project: The Kern River No. 1 project produces an average annual output of 178.6 GWh. Power generated at the project is delivered to customers within the applicant's service area.

n. This notice also consists of the following standard paragraphs: B1 and E1.

o. Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E., Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the applicant's office (see item (h) above).

- 2 a. Type of Application: Conduit Exemption.
 - b. Project No.: 11503-000.
 - c. Date filed: October 26, 1994.
 - d. Applicant: City of Soda Springs.
 - e. Name of Project: Soda Creek Project No. 4.
 - f. Location: At the new Kackley Ditch canal, which diverts water from Soda Creek near the base of Soda dam, in Caribou County, Idaho.
 - g. Filed Pursuant to: Federal Power Act, 16 USC 791 (a)-825(r).
 - h. Applicant Contact: W. Lee Godfrey, Director of City Services, City of Soda Springs, 9 West Second South, Soda Springs, ID 83276.
 - i. FERC Contact: Héctor M. Pérez at (202) 219-2843.
 - j. Status of Environmental Analysis: This application is ready for environmental analysis at this time—see attached paragraph D-4.
 - k. Comment Date: March 7, 1995.
 - l. Description of Project: The existing project consists of: (1) An intake structure at the main canal; (2) a 42-inch-diameter, 270-foot-long welded steel penstock; (3) a powerhouse containing a single turbine-generator unit with a rated capacity of 500