

Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-4600 or leave a message at (800) 472-2756

**SUPPLEMENTARY INFORMATION:** The East Fork Poplar Creek Remedial Action Project was initiated under the Resource Conservation and Recovery Act's (RCRA) off-site release provisions. The project was later incorporated into the CERCLA program when the Oak Ridge Reservation was determined to be a National Priorities List site in December 1989.

This project involves an operable unit consisting of 14.2 miles of the lower portion of East Fork Poplar Creek (i.e., the portion of the creek from the point it exits the Y-12 Plant until its confluence with Poplar Creek). The operable unit includes the creek, creek sediments, the soils in the 100-year floodplain surrounding the creek, and the Oak Ridge Sewerline Beltway.

On November 18, 1988, the Department of Energy published in the **Federal Register** a Notice of Intent to prepare an Environmental Impact Statement for the East Fork Poplar Creek Remedial Action Project. At the time of the Notice, it was the Department's policy to integrate the CERCLA and NEPA processes, whenever practicable. Under that policy, the Department intended to prepare an integrated CERCLA/NEPA Remedial Investigation/Feasibility Study-Environmental Impact Statement for the project. As stated in the Secretary of Energy's June 13, 1994, Policy Statement on NEPA, however, it is now the Department's policy to generally rely on the CERCLA process for the review of actions to be taken under CERCLA, and to incorporate NEPA values (e.g., analysis of cumulative, off-site, ecological, and socioeconomic impacts) in the Department's CERCLA documents to the extent practicable.

To date, the public has been extensively involved in the East Fork Poplar Creek Remedial Action Project. Numerous meetings have been held with private property owners and interested citizens. A property owner workshop and a general public workshop were held on the Remedial Investigation report, and a volunteer 30-person Citizens Working Group formed in June 1993, continues to meet monthly and provides input and suggestions into the decision-making process.

Discussions have been held with the Army Corps of Engineers, the Fish and Wildlife Service, the Environmental Protection Agency, the Tennessee Department of Environment and Conservation, the Citizens Working

Group, and other interested parties regarding the Department's intent to rely on the CERCLA process to document its environmental review of actions for this project. In addition, a notice was placed in a local newspaper and letters were sent to approximately 300 stakeholders soliciting input on the proposed withdrawal of the Notice of Intent; no objections were received. Thus, the Department of Energy has decided to rely on the CERCLA process to document its environmental review of actions to be taken under CERCLA for the East Fork Poplar Creek Remedial Action Project, with NEPA values incorporated into the CERCLA process to the extent practicable. Public involvement has been and will continue to be an integral part of the decision-making process for the project.

Copies of documents related to the East Fork Poplar Creek Remedial Action project are on file at, and may be obtained from, the Information Resource Center, 105 Broadway, Oak Ridge, Tennessee 37830.

Issued in Washington, DC, on January 23, 1995.

**Thomas P. Grumbly,**  
*Assistant Secretary for Environmental Management.*

[FR Doc. 95-2099 Filed 1-26-95; 8:45 am]  
BILLING CODE 6450-01-P

### Federal Energy Regulatory Commission

[Docket No. ER94-478-000, et al.]

#### Medina Power Company, et al.; Electric Rate and Corporate Regulation Filings

January 20, 1995.

Take notice that the following filings have been made with the Commission:

##### 1. Medina Power Company

[Docket No. ER94-478-000]

Take notice that on January 9, 1995, Medina Power Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Cincinnati Gas & Electric Company

[Docket No. ER94-1223-000]

Take notice that on January 5, 1995, Cincinnati Gas & Electric Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 3. JEB Corporation

[Docket No. ER94-1432-002]

Take notice that on January 5, 1995, JEB Corporation (JEB), filed certain information as required by the Commission's September 8, 1994, letter order in Docket No. ER94-1432-000. Copies of JEB's informational filing are on file with the Commission and are available for public inspection.

### 4. Louisville Gas and Electric Company

[Docket No. ER94-1480-000]

Take notice that on December 23, 1994, Louisville Gas and Electric Company (LG&E), tendered for filing an amendment to Supplement No. 8 to the Interconnection Agreement between LG&E and East Kentucky Power Cooperative, Inc. (EKPC).

The purpose of this filing is to amend Service Schedule E, Section 3—Compensation. Section 3 is revised to reflect updated pricing and to introduce a tiered pricing structure related to individual generating units.

A copy of the filing was served upon the Kentucky Public Service Commission.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 5. Citizens Utilities Company

[Docket No. ER94-1561-000]

Take notice that on January 17, 1995, Citizens Utilities Company (Citizens), tendered its filing in response to a deficiency letter issued earlier in this proceeding. Citizens characterizes its filing as an amendment to its earlier filing in this docket.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 6. Kentucky Utilities Company

[Docket No. ER94-1698-002]

Take notice that on December 30, 1994, Kentucky Utilities Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

### 7. J. Aron & Company

[Docket No. ER95-34-000]

Take notice that on January 11, 1995, J. Aron & Company, tendered for filing an amendment in the above referenced docket.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. Indianapolis Power & Light Company**

[Docket No. ER95-55-000]

Take notice that on January 9, 1995, Indianapolis Power & Light Company tendered for filing an amendment to its previous filing in the above-referenced docket. The amendment consists of a revised Service Schedule submitted in response to a staff request.

IPL requests that the effective date remain sixty (60) days from the original filing date of October 21, 1994.

Copies of this filing were sent to the Indiana Municipal Power Agency and the Indiana Utility Regulatory Commission.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. Mid-American Resources, Inc.**

[Docket No. ER95-78-000]

Take notice that on January 17, 1995, Mid-American Resources, Inc. tendered for filing additional information in the above-referenced docket.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**10. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (The APS Companies or APS)**

[Docket No. ER95-135-000]

Take notice that on December 23, 1994, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies or APS) filed a letter agreeing to conform the Standard Generation Service Rate Schedule filed in this docket to the requirements of Docket No. PL95-1-000 regarding ratemaking procedures for emission allowances. Allegheny Power Service Corporation requests waiver of notice requirements and asks the Commission to honor the January 1, 1995, effective date determined by the date of the original filing.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**11. Howard Energy Company, Inc.**

[Docket No. ER95-252-000]

Take notice that on January 19, 1995, Howard Energy Company, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**12. Public Service Company of New Hampshire**

[Docket No. ER95-366-000]

Take notice that on January 11, 1995, Public Service Company of New Hampshire tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**13. Niagara Mohawk Power Corporation**

[Docket No. ER95-392-000]

Take notice that on January 5, 1995, Niagara Mohawk Power Corporation (Niagara), tendered for filing a Service Agreement between Niagara and the City of Jamestown, New York under Niagara's FERC Electric Tariff Original Volume No. 2.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**14. American Electric Power Service Corporation**

[Docket No. ER95-394-000]

Take notice that on January 11, 1995, the American Electric Power Service Corporation (AEPSC), amended its filing in the above referenced Docket to request the earliest permissible effective date.

A copy of the filing was served upon the parties affected by the amendment and the affected state regulatory commissions for the states of Ohio, Indiana, Michigan, Virginia, West Virginia, Kentucky, and Tennessee.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**15. Southern California Edison Company**

[Docket No. ER95-409-000]

Take notice that on January 10, 1995, Southern California Edison Company, tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 246.3 and FERC Rate Schedule No. 246.4 and supplements thereto.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**16. Southern California Edison Company**

[Docket No. ER95-410-000]

Take notice that on January 10, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 246.22, FERC Rate Schedule No. 246.23 and FERC Rate Schedule No. 246.24 and supplements thereto.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**17. Dayton Power and Light Company**

[Docket No. ER95-413-000]

Take notice that Dayton Power and Light Company (Dayton), tendered for filing on January 10, 1995, executed Power and Transmission Agreement (PTA) between Dayton and The City of Celina, Ohio (Celina).

Pursuant to Rate Schedule A through C attached to the PTA, DP&L will provide to Celina, on an unbundled basis, firm and limited term firm power supplies and firm transmission service, all subject to flexible provisions and fixed long-term prices. Dayton and Celina are currently parties to a Service Agreement for Partial Requirements Service pursuant to Dayton's FERC Electric Tariff, Original Volume No. 2, filed pursuant to and governed by the Settlement Agreement accepted for filing in Docket No. ER83-333-000. The Agreements will replace the existing Partial Requirements Service Agreements in place for Celina. Dayton and Municipals request that this agreement be made effective for the billing month of March 1995.

A copy of the filing was served upon The City of Celina, Ohio and The Public Utilities Commission of Ohio.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**18. Rochester Gas and Electric Company**

[Docket No. ER95-419-000]

Take notice that on January 12, 1995, Rochester Gas and Electric Company (RG&E), tendered for filing a Service Agreement between RG&E and Louis Dreyfus Electric Power Inc.

*Comment date:* February 3, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance

with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
Secretary.

[FR Doc. 95-2021 Filed 1-26-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL93-53-000, et al.]

**Southwestern Public Service Company, et al.; Electric Rate and Corporate Regulation Filings**

January 23, 1995.

Take notice that the following filings have been made with the Commission:

**1. Southwestern Public Service Company**

[Docket No. EL93-53-000]

Take notice that on December 12, 1994, Southwestern Public Service Company tendered for filing additional information in the above-referenced docket.

*Comment date:* February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**2. Indianapolis Power & Light Company**

[Docket No. ER94-1433-000]

Take notice that on January 13, 1995, Indianapolis Power & Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**3. New England Power Company**

[Docket No. ER95-102-000]

Take notice that New England Power Company (NEP), on December 28, 1994, tendered for filing a clarification to the filing letter initially tendered in this docket.

*Comment date:* February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**4. Pennsylvania Power Company**

[Docket No. ER95-279-000]

Take notice that on January 12, 1995, Pennsylvania Power Company tendered

for filing an amendment in the above-referenced docket.

*Comment date:* February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**5. Westcoast Power Marketing Inc.**

[Docket No. ER95-378-000]

Take notice that on January 3, 1995, Westcoast Power Marketing Inc. (Westcoast Power) tendered for filing a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

Westcoast Power states that it intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Westcoast Power sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. Westcoast Power states that neither it nor any of its affiliates is in the business of generating, transmitting or distributing electric power in the United States. Westcoast Power further states that certain of its affiliates are engaged in electric transmission and independent power generation projects in Canada. Affiliates of Westcoast Power are also engaged in the transportation, distribution and marketing of natural gas, it is stated.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

*Comment date:* February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**6. The Toledo Edison Company**

[Docket No. ER95-405-000]

Take notice that on January 9, 1995, The Toledo Edison Company (Toledo Edison) tendered for filing a revision to the Resale Service Rate Agreement between Toledo Edison and Southeastern Michigan Rural Electric Cooperative (Southeastern Michigan), which was effective for service rendered by Toledo Edison to Southeastern Michigan from January 1, 1995.

Toledo Edison states that Southeastern Michigan presently purchases firm power under its FERC Electric Tariff No. 33 which terminates under its own provision on December 31, 1994. Under the Resale Service Rate Agreement, Toledo Edison will continue to sell to Southeastern Michigan all of the power and energy needed by Southeastern Michigan to serve its requirements.

Toledo Edison states that the rate set forth in the Resale Service Rate

Agreement is a negotiated rate between Toledo Edison and Southeastern Michigan. Toledo Edison states that the Resale Service Rate Agreement will help Southeastern Michigan become competitive in its source of power.

*Comment date:* February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**7. Cambridge Electric Light Company, Commonwealth Electric Company, New England Power Company**

[Docket No. ER95-407-000]

Take notice that on January 9, 1995, Cambridge Electric Light Company, Commonwealth Electric Company and New England Power Company tendered for filing, proposed changes in their respective rate schedules, FERC No. 35, FERC No. 28 and FERC No. 387, to replace a discontinued price index.

*Comment date:* February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**8. Gulf States Utilities Company**

[Docket No. ER95-408-000]

Take notice that Gulf States Utilities Company (Gulf States), on January 10, 1995, tendered for filing proposed changes in its Power Interconnection Agreement with Cajun Electric Power Cooperative, Inc. (Cajun), Rate Schedule FERC No. 128. Gulf States proposes to add a new Section 5.6 to the interconnection agreement. The proposed change provides that Gulf States may, pursuant to § 35.15 of the Commission's regulations, 18 CFR 35.15, file to cancel service schedules or suspend service to Cajun, in the event Cajun fails to pay any sum due for service.

*Comment date:* February 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**9. The Dayton Power and Light Company**

[Docket No. ER95-412-000]

Take notice that The Dayton Power and Light Company (Dayton) tendered for filing on January 10, 1995, executed Power Service Agreements (PSA) between Dayton and The Village of Eldorado, The Village of Minster, The City of Tipp City, The Village of Versailles, and The Village of Yellow Springs, Ohio (Municipals).

Pursuant to Rate Schedules A through E attached to the PSA, DP&L will provide to Municipals, on an unbundled basis, long-term firm and short-term interruptible transmission services and a variety of power supply services, all subject to flexible notice and scheduling provisions and fixed long-term prices.