

Sales Agreement. Transwestern submits that it desires to sell such facilities to GPM because the gas wells attached to these gathering laterals are now dedicated and flowing to GPM's gathering systems and no longer flow through its system.

Transwestern states that GPM has informed it that GPM has executed a 10-year purchase contract on all production from the gas wells flowing into Transwestern's laterals, which are the subject of the Sales Agreement. Transwestern states that it is currently providing an interruptible transportation service for GPM and is redelivering volumes from the wells to interconnects with GPM located on certain of the subject laterals.

Transwestern states that its Exhibit Y proposes to account for the abandonment by sale of the Brillhart and Kiowa Creek gathering systems to GPM as a disposition of an operating unit or system(s) under Gas Plant Instruction No. 5, Gas Plant Purchased or Sold, (GPI 5) of the Uniform System of Accounts. It is stated that GPI 5 requires that: (i) the original cost of the facilities sold be removed from Account No. 101, Gas Plant in Service; (ii) the related accumulated provision for depreciation be removed from Account No. 108; and (iii) the resultant gain or loss be recorded in Account No. 421.1, Gain on Disposition of Property, or Account No. 421.2, Loss on Disposition of Property, as appropriate. It is stated that GPI 5 also requires that a disposition of an operating unit or system be recorded through Account No. 102, Gas Plant Purchased or Sold.

Therefore, in compliance with the Commission's Rules and Regulations, Transwestern states that it shall account for the sale of the Brillhart and Kiowa Creek gathering facilities as a gain on the disposition of facilities in accordance with GPI 5.

*Comment date:* February 9, 1995, in accordance with Standard Paragraph F at the end of this notice.

### 3. Florida Gas Transmission Company

[Docket No. CP95-155-000]

Take notice that on January 13, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed a request with the Commission in Docket No. CP95-155-000, pursuant to §§ 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205(b) and 157.212) and under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7(c) of the NGA, for authorization to operate an existing meter station initially constructed under

Section 311(a) of the Natural Gas Policy Act of 1978 (NGPA), as a jurisdictional facility, all as more fully set forth in the request on file with the Commission and open to public inspection.

FGT states that it proposes to operate the Lake Blue Meter Station located in Polk County, Florida as a jurisdictional facility for the purpose of transporting and delivering natural gas under Part 284 of the Commission's Regulations. FGT further states that the meter station is serving as a delivery point to Peoples Gas System, Inc. under an existing firm transportation service agreement pursuant to FGT's Rate Schedule FTS-1.

FGT further states that the present and proposed gas quantities for transportation and delivery to Peoples by FGT are 30,300 MMBtu daily and 11,059,500 MMBtu annually.

*Comment date:* March 6, 1995, in accordance with Standard Paragraph G at the end of this notice.

### Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further

notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Lois D. Cashell,**

*Secretary,*

[FR Doc. 95-1956 Filed 1-25-95; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5145-2]

### The Procter & Gamble Paper Products de Minimis Settlement; Proposed Administrative Settlement Under the Comprehensive Environmental Response, Compensation and Liability Act

**AGENCY:** United States Environmental Protection Agency.

**ACTION:** Request for Public Comment.

**SUMMARY:** The United States Environmental Protection Agency ("EPA") is proposing to enter into a *de minimis* settlement pursuant to Section 122(g)(4) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, ("CERCLA"), 42 U.S.C. § 9622(g)(4). This proposed settlement is intended to resolve the liabilities under CERCLA of the Procter & Gamble Paper Products Company ("Procter & Gamble") for response costs addressed in the settlement which were incurred or may be incurred by the United States Environmental Protection Agency at the Bell Landfill Superfund Site, Bradford County, Pennsylvania.

**DATES:** Comments must be provided on or before February 27, 1995.

**ADDRESS:** Comments should be addressed to the Docket Clerk, United States Environmental Protection Agency, Region III, 841 Chestnut Building, Philadelphia, Pennsylvania, 19107, and should refer to: In the Matter of Bell Landfill Superfund Site, Terry Township, Bradford County, Pennsylvania, U.S. EPA Docket No. III 94-51-DC.

**FOR ADDITIONAL INFORMATION CONTACT:** Eric D. Ashton (215) 597-9387, United States Environmental Protection Agency, Region III, Office of Regional Counsel (3RC23), 841 Chestnut Building, Philadelphia, Pennsylvania 19107, and should refer to: In the Matter of the Bell Landfill Superfund Site, Terry Township, Bradford County, Pennsylvania, U.S. EPA Docket No. III-94-51-DC.

**NOTICE OF DE MINIMIS SETTLEMENT:** In accordance with Section 122(i)(1) of CERCLA, 42 U.S.C. § 9622(i)(1), notice is hereby given of a proposed administrative settlement with Procter & Gamble concerning the Bell Landfill Site in Bradford County, Pennsylvania. The administrative settlement was signed by the United States Environmental Protection Agency, Region III's Regional Administrator on September 30, 1994 and subject to review by the public pursuant to this Notice. The agreement is also subject to the approval of the Attorney General, United States Department of Justice or her designee.

Procter & Gamble has agreed to pay \$6,000.00 to the United States Environmental Protection Agency subject to the contingency that the EPA may elect not to complete the settlement based on matters brought to its attention during the public comment period established by this Notice.

EPA is entering into this agreement under the authority of Sections 122(g) and 107 of CERCLA, 42 U.S.C. §§ 9622(g) and 9607. Section 122(g) of CERCLA, 42 U.S.C. § 9622(g), authorizes early settlements with de minimis parties to allow them to resolve their liabilities under, inter alia, Section 107 of CERCLA, 42 U.S.C. § 9607, to reimburse the United States for response costs incurred in cleaning up Superfund sites without incurring substantial transaction costs. Under this authority EPA proposes to settle with Procter & Gamble at the Bell Landfill Site.

The Environmental Protection Agency will receive written comments to this proposed administrative settlement for thirty (30) days from the date of publication of this Notice. A copy of the proposed Administrative Order on Consent can be obtained from the

Environmental Protection Agency, Region III, Office of Regional Counsel (3RC23), 841 Chestnut Building, Philadelphia, Pennsylvania 19107 by contacting Eric D. Ashton, Assistant Regional Counsel, at (215) 597-9387.

Dated: September 29, 1994.

*W.T. Wisniewski,*

**Acting Regional Administrator, EPA, Region III.**

[FR Doc. 95-2011 Filed 1-25-95; 8:45 am]

BILLING CODE 6560-50-P

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## FEDERAL MARITIME COMMISSION

### **Security for the Protection of the Public Indemnification of Passengers for Nonperformance of Transportation; Notice of Issuance of Certificate (Performance)**

Notice is hereby given that the following have been issued a Certificate of Financial Responsibility for Indemnification of passengers for Nonperformance of Transportation pursuant to the provisions of Section 3, Public Law 89-777 (46 U.S.C. § 817(e)) and the Federal Maritime Commission's implementing regulations at 46 CFR Part 540, as amended:

Starlauro S.p.A. and MSC  
Mediterranean Shipping Company  
S.A., 420 Fifth Avenue, New York,  
N.Y. 10018

Vessel: MONTEREY

Dated: January 20, 1995.

**Joseph C. Polking,**

*Secretary.*

[FR Doc. 95-1942 Filed 1-25-95; 8:45 am]

BILLING CODE 6730-01-M

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### **Security for the Protection of the Public Financial Responsibility to Meet Liability Incurred for Death or Injury to Passengers or Other Persons on Voyages; Notice of Issuance of Certificate (Casualty)**

Notice is hereby given that the following have been issued a Certificate of Financial Responsibility to Meet Liability Incurred for Death or Injury to Passengers or Other Persons on Voyages pursuant to the provisions of Section 2, Public Law 89-777 (46 U.S.C. § 817(d)) and the Federal Maritime Commission's implementing regulations at 46 CFR, Part 540, as amended:

Starlauro S.p.A., MSC Mediterranean  
Shipping Company S.A. and  
Compania Naviera Panocean S.A., 420  
Fifth Avenue, New York, NY 10018

Vessel: MONTEREY

Dated: January 20, 1995.

**Joseph C. Polking,**

*Secretary.*

[FR Doc. 95-1941 Filed 1-25-95; 8:45 am]

BILLING CODE 6730-01-M

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### **Security for the Protection of the Public Financial Responsibility to Meet Liability Incurred for Death or Injury to Passengers or Other Persons on Voyages; Notice of Issuance of Certificate (Casualty)**

Notice is hereby given that the following have been issued a Certificate of Financial Responsibility to Meet Liability Incurred for Death or Injury to Passengers or Other Persons on Voyages pursuant to the provisions of Section 2, Public Law 89-777 (46 U.S.C. 817(d)) and the Federal Maritime Commission's implementing regulations at 46 CFR Part 540, as amended:

Royal Cruise Line Limited and Kloster  
Cruise Limited, One Maritime Plaza,  
Suite 1400, San Francisco, California  
94111

Vessel: QUEEN ODYSSEY

Dated: January 20, 1995.

**Joseph C. Polking,**

*Secretary.*

[FR Doc. 95-1940 Filed 1-25-95; 8:45 am]

BILLING CODE 6730-01-M

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## FEDERAL RESERVE SYSTEM

### **Premier Financial Bancorp, Inc.; Formation of, Acquisition by, or Merger of Bank Holding Companies**

The company listed in this notice has applied for the Board's approval under section 3 of the Bank Holding Company Act (12 U.S.C. 1842) and § 225.14 of the Board's Regulation Y (12 CFR 225.14) to become a bank holding company or to acquire a bank or bank holding company. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that application or to the offices of the Board of Governors. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any