

For additional information, contact David R. Cain at (202) 208-0909 or Neil L. Levy at (202) 208-0909.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1924 Filed 1-25-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MT95-4-000]

Algonquin Gas Transmission Company; Changes in FERC Gas Tariff

January 20, 1995.

Take notice that on January 17, 1995, Algonquin Gas Transmission Company (Algonquin), submitted for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, effective February 1, 1995, the following revised tariff sheets:

Second Revised Sheet No. 600
Second Revised Sheet No. 707

Algonquin states that the purpose of this filing is to add telephone equipment to the list of facilities shared with its marketing affiliate and to reflect a change in the heading of this section in the General Terms and Conditions from "Order No. 497 Compliance Procedures" to "Marketing Affiliate Rule Compliance Procedures."

Algonquin states that copies of its filing were mailed to all affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before January 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1928 Filed 1-25-95; 8:45 am]

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[Docket No. ER95-403-000, et al.]

Northern States Power Company (MN), et al.; Electric Rate and Corporate Regulation Filings

January 19, 1995.

Take notice that the following filings have been made with the Commission:

1. Northern States Power Company (Minnesota)

[Docket No. ER95-403-000]

Take notice that on January 9, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing an amended Service Schedule E to the Municipal Interconnection and Interchange Agreement between NSP and the City of Ada (City). Service Schedule E provides for distribution facilities services for the City, and the amended Service Schedule E modifies the monthly facilities charge to be paid by the City.

NSP requests that the Commission alternatively disclaim jurisdiction or accept the amended Service Schedule E of the Municipal Interconnection and Interchange Agreement effective March 20, 1995.

Comment date: February 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Florida Power & Light Co.

[Docket No. ER95-404-000]

Take notice that on January 9, 1995, Florida Power & Light Company (FPL), tendered for filing Amendment Number Five to the Revised and Restated Transmission Agreement Between Florida Power & Light Company and Florida Municipal Power Agency dated January 6, 1995. FPL requests that Amendment No. 5 be permitted to become effective on January 9, 1995, or as soon thereafter as practicable. FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: February 2, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. The Toledo Edison Co.

[Docket No. ER95-405-000]

Take notice that on January 9, 1995, The Toledo Edison Company (Toledo Edison), tendered for filing a revision to the Resale Service Rate Agreement between Toledo Edison and Southeastern Michigan Rural Electric Cooperative (Southeastern Michigan), which was effective for service rendered by Toledo Edison to Southeastern Michigan from January 1, 1995.

Toledo Edison states that Southeastern Michigan presently

purchases firm power under its FERC Electric Tariff No. 33 which terminates under its own provisions on December 31, 1994. Under the Resale Service Rate Agreement, Toledo Edison will continue to sell to Southeastern Michigan all of the power and energy needed by Southeastern Michigan to serve its requirements.

Toledo Edison states that the rate set forth in the Resale Service Rate Agreement is a negotiated rate between Toledo Edison and Southeastern Michigan. Toledo Edison states that the Resale Service Rate Agreement will help Southeastern Michigan become competitive in its source of power.

Comment date: February 1, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Washington Power Co., L.P.

[Docket No. QF88-20-002]

On January 13, 1995, Washington Power Company, L.P. (Washington Power), c/o of Washington Power (I), Inc. of 7201 Hamilton Boulevard, Allentown, Pennsylvania 18195-1505, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the natural gas-fueled cogeneration facility is located in Washington County, Pennsylvania. The Commission previously certified the capacity of the facility to be 80 MW. The facility will consist of two circulating fluidized bed boilers, an extraction/condensing steam turbine generator, and a 3/4 mile 138 Kv transmission line. Thermal energy recovered from the facility will be used to recover carbon dioxide. The instant application for recertification was submitted to report an increase in capacity to 85 MW, a change in ownership structure and addition of the above mentioned transmission line.

Comment date: Thirty days from the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

5. Praxair, Inc. and Rohm and Haas Texas Inc.

[Docket No. QF95-34-000]

On January 11, 1995, Praxair, Inc. and Rohm and Haas Texas Inc. tendered for filing an amendment to its December 7, 1994, filing in this docket.

The amendment pertains to technical requirements and the ownership structure of the cogeneration facility. No

determination has been made that the submittal constitutes a complete filing.

Comment date: February 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1957 Filed 1-25-95; 8:45 am]
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[Project No. 7888-006 Vermont]

Comtu Falls Associates; Notice of Availability of Draft Environmental Assessment

January 20, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations 18 CFR Part 380 (Order 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the downstream fish passage plan for the Comtu Falls Project, located on the Black River, in Windsor County, Vermont, and has prepared a Draft Environmental Assessment (DEA). In the DEA, the Commission staff analyzed the potential impacts and benefits from the licensee's proposed fish passage plan, the no-action alternative and a Commission staff alternative. The Commission staff determined that either the licensee's proposed plan or staff's alternative would provide the intended benefits to the fish resources of the Black River, with the Commission staff's plan being less costly. The Commission staff concluded that approval of either downstream fish passage plan would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 3104, of the Commission's offices at 941 North Capitol Street, NE., Washington, DC 20426.

Please submit any comments within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426. Please affix Project No. 7888-006 to all comments. For Further information, please contact Robert Grieve at (202) 219-265.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1955 Filed 1-25-95; 8:45 am]
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[Docket No. CP93-685-001, et al.]

Tuscarora Gas Transmission Company, et al.; Natural Gas Certificate Filings

January 18, 1995.

Take notice that the following filings have been made with the Commission:

1. Tuscarora Gas Transmission Company

[Docket No. CP93-685-001]

Take notice that on January 12, 1995, Tuscarora Gas Transmission Company (Tuscarora), 6100 Neil Road, P.O. Box 30150, Reno, Nevada 89520-3057, filed in Docket No. CP93-685-001, pursuant to Section 7(c) of the Natural Gas Act, seeking to amend its application filed in Docket No. CP93-685-000 on August 27, 1993. In that application Tuscarora requested authorization to: (1) Construct, own, and operate a new 229-mile, 20-inch diameter natural gas pipeline extending from an interconnection with Pacific Gas Transmission Company (PGT) near Malin, Oregon to the Tracy Power Plant owned by Sierra Pacific Power Company in Storey County, Nevada, (2) transport natural gas on an open access, self implementing basis, with pregranted abandonment authority, and (3) construct, own, operate, and abandon certain facilities on a self-implementing basis. In its amendment, Tuscarora seeks to: (1) modify its pipe specifications and flow studies; (2) reduce its proposed rates; (3) change its proposed tariff; (4) revise exhibits regarding officers and subsidiaries and affiliates; and (5) incorporate those

portions of Tuscarora's letter filed on November 18, 1994, which provides additional information regarding the status of regulatory and upstream transportation matters and the changes required as a result of the environmental review process; all as more fully set forth in the amendment which is on file with the Commission and is open to public inspection.

Tuscarora also requested that the Commission issue a preliminary determination on non-environmental issues.

Tuscarora says that upon analysis of pipe manufacturer's bids after completion of the projects detailed design phase it determined that it would benefit the project to change the specifications for pipe to be used in locations designated as Class 1 and Class 2 under the Department of Transportation's Minimum Federal Safety Standards. Tuscarora says that the proposed changes will not change the cost of the project and will have little impact on the flow characteristics of the pipeline.

Tuscarora proposes to reduce its proposed initial transportation rates as a result of two changes in Tuscarora's rate methodology: a lowering of the return on equity component used in calculating the rates from 13.5% to 13.0% and the use of levelized rates for the first five years of Tuscarora's operation. Tuscarora also proposes to modify the portions of its tariff that set out the proposed rates, prescribe uniform gas-usage, permit assignability, and establish forms of firm transportation agreements.

Comment date: February 8, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

2. Natural Gas Pipeline Company of America; Columbia Gulf Transmission Company; Tennessee Gas Pipeline Company

[Docket No. CP95-151-000]

Take notice that on January 11, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148; Columbia Gulf Transmission Company (Columbia Gulf), P.O. Box 1273, Charleston, West Virginia 25325-1273; and Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252-2511, filed a joint application with the Commission in Docket No. CP95-151-000 pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon five separate exchange services which were authorized in Docket Nos. CP72-295, CP73-177, CP73-182, CP74-204, as