

following additional criteria will be considered: (1) use and integration of current Internet and NII services; (2) potential for impact on and advancement of NII applications, such as those called out by the Committee on Applications and Technology, especially Energy Demand and Supply Management; (3) potential for marketable and/or deployable technology and systems; and (4) innovative partnerships.

The Catalog of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR Part 605.

Issued in Washington, D.C. on January 9, 1995.

D.D. Mayhew,

Director, Office of Management, Office of Energy Research.

[FR Doc. 95-1751 Filed 1-23-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER95-185-000, et al.]

Baltimore Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

January 13, 1995.

Take notice that the following filings have been made with the Commission:

1. Baltimore Gas & Electric Company

[Docket Nos. ER95-185-000 and ER95-186-000]

Take notice that on January 4, 1994, Baltimore Gas & Electric Company tendered for filing an amendment in the above-referenced dockets.

Comment date: January 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. West Texas Utilities Company

[Docket No. ER95-245-000]

Take notice that on January 9, 1995, West Texas Utilities Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Maine Public Service Company

[Docket No. ER95-374-000]

Take notice that on December 30, 1994, Maine Public Service Company (Maine Public) tendered for filing new power sales agreements involving Eastern Maine Electric Cooperative, Inc. and Van Buren Light and Power District. Maine Public requests a January 1, 1995 effective date.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Tucson Electric Power Company

[Docket No. ER95-376-000]

Take notice that on December 30, 1994, Tucson Electric Power Company (Tucson) tendered for filing a Wholesale Power Supply Agreement between Tucson and the Navajo Tribal Utility Authority (NTUA). The Agreement provides for the sale by Tucson to NTUA of up to 12 MW of firm capacity and energy.

The parties request an effective date of January 1, 1994, and therefore request waiver of the Commission's regulations with respect to notice of filing.

Copies of this filing have been served upon all parties affected by this proceeding.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Northeast Utilities Service Company

[Docket No. ER95-377-000]

Take notice that Northeast Utilities Service Company (NUSCO), on December 30, 1994, tendered for filing a Service Agreement with Connecticut Municipal Electric Energy Cooperative (CMEEC) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to CMEEC.

NUSCO requests that the Service Agreement become effective on January 1, 1995.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. PacifiCorp

[Docket No. ER95-380-000]

Take notice that on January 4, 1995, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, the Second Amendment to the Agreement for Mitigation of Major Loop Flow among PacifiCorp, Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE), PacifiCorp Rate Schedule FERC No. 298.

Copies of this filing were supplied to PG&E, SCE, the Public Utility Commission of Oregon, the Utah Public Service Commission and the Public Utilities Commission of the State of California.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Power Service Corporation on behalf of West Penn Power Company

[Docket No. ER95-381-000]

Take notice that on December 23, 1994, Allegheny Power Service Corporation on behalf of West Penn Power Company submitted Supplement No. 1 to the above-referenced docket to add a new delivery point for borderline service with Pennsylvania Power & Light Company.

Copies of the filing have been provided to the Pennsylvania Public Utility Commission and all parties of record.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Central Vermont Public Service Corporation

[Docket No. ER95-382-000]

Take notice that on December 27, 1994, Central Vermont Public Service Corporation (Central Vermont) tendered for filing an amendment to its FPC Rate Schedule 29, Supplement 1.

Central Vermont requests the Commission to waive its notice of filing requirement to permit the amendment to become effective according to its terms. In support of its requests Central Vermont states that allowing the Service Agreement to become effective as provided will enable the Company and its customers to achieve mutual benefits.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Northern States Power Company

[Docket No. ER95-386-000]

Take notice that on January 5, 1995, Northern States Power Company (Minnesota) (NSP) tendered for filing the Construction Agreement between NSP and Cooperative Power Association (CPA), dated December 21, 1994. This agreement allows for Cooperative Power Association to replace the switch and switch structure at the Penelope connection, which is one of the original connections in the Integrated Transmission System established by the Integrated Transmission Agreement between NSP and CPA dated August 25, 1967.

NSP requests that the Commission accept for filing this agreement effective as of the date of execution, December 21, 1994, and requests waiver of Commission's notice requirements in order for the Agreement to be accepted for filing on that date. NSP requests that the Agreement be accepted as a supplement to Rate Schedule No. 342,

the rate schedule for previously filed agreements related to the Integrated Transmission Agreement between NSP and CPA.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota)

[Docket No. ER95-387-000]

Take notice that on January 5, 1995, Northern States Power Company (Minnesota) (NSP) tendered for filing the Connection No. 54 between NSP and Cooperative Power Association (CPA) dated November 30, 1994. This agreement allows for Cooperative Power Association to connect to NSP's Winthrop-Gaylord 69 Kv transmission line which is a portion of the Integrated Transmission System owned by NSP. The service is for an existing substation called Heartland.

NSP requests that the Commission accept for filing this agreement effective as of the date of in-service, November 3, 1994, and requests waiver of Commission's notice requirements in order for the Agreement to be accepted for filing on that date. NSP requests that the Agreement be accepted as a supplement to Rate Schedule No. 342, the rate schedule for previously filed connection agreements between NSP and CPA.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Northern States Power Company (Minnesota)

[Docket No. ER95-388-000]

Take notice that on January 5, 1995, Northern States Power Company (Minnesota) (NSP) tendered for filing the Connection No. 55 between NSP and Cooperative Power Association (CPA) dated November 30, 1994. This agreement allows for Cooperative Power Association to connect to NSP's Douglas County-Glenwood 69 Kv transmission line which is a portion of the Integrated Transmission System owned by NSP. The service is for an existing substation called Ommen for Runestone Electric Co-op., a member of CPA.

NSP requests that the Commission accept for filing this agreement effective as of the date of execution, November 30, 1994, and requests waiver of Commission's notice requirements in order for the Agreement to be accepted for filing on that date. NSP requests that the Agreement be accepted as a supplement to Rate Schedule No. 342, the rate schedule for previously filed connection agreements between NSP and CPA.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Florida Power Corporation

[Docket No. ER95-389-000]

Take notice that on January 5, 1995, Florida Power Corporation (FPC) tendered for filing a service agreement for transmission service resale with LG&E Power Marketing Inc. (LG&E), under Florida Power's existing T-1 Transmission Tariff. This involves transmission service to be provided to LG&E at all existing and future interconnections of FPC.

FPC requests a waiver of the Commission's 60-day notice requirement to allow FPC and LG&E's Agreement to become effective January 6, 1995.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Florida Power & Light Company

[Docket No. ER95-390-000]

Take notice that on January 5, 1995, Florida Power & Light Company (FPL) tendered for filing proposed Service Agreements with AES Power, Inc. for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on February 5, 1995, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's regulations.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power & Light Company

[Docket No. ER95-391-000]

Take notice that on January 5, 1995, Florida Power & Light Company (FPL) filed a letter notice dated December 16, 1994, from Seminole Electric Cooperative Incorporated to FPL. This letter contains information provided pursuant to § 7.1.3(j) of the Aggregated Billing Partial Requirements Agreement between Florida Power & Light Company and Seminole Electric Cooperative Incorporated, dated May 16, 1984. FPL requests that the proposed notice be made effective March 5, 1995.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. James W. Wogsland

[Docket No. ID-2863-000]

Take notice that on December 30, 1994, James W. Wogsland (Applicant) tendered for filing application under

Section 305(b) to hold the following positions:

Director—Central Illinois Public Service Company
 Director—First of America Bank Corporation
 Director—First of America Bank—Illinois, N.A.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Central Wayne Energy Recovery, Limited Partnership

[Docket No. QF95-220-000]

On January 10, 1995, Central Wayne Energy Recovery, Limited Partnership (Applicant), c/o CE Wayne I, Inc., 250 W. Pratt Street, 23rd Floor, Baltimore, MD 21201-2423, submitted for filing an application for certification of a facility as a small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the small power production facility will be located at Dearborn Heights, Michigan, and will consist of a solid waste incinerator, a heat recovery boiler and a steam turbine generator. The maximum net power production capacity of the facility will be 20 MW. The primary energy source will be biomass in the form of municipal solid waste.

Comment date: Thirty days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

17. Southeastern Energy Resources, Inc.

[Docket No. ER95-385-000]

Take notice that on January 4, 1995, Southeastern Energy Resources, Inc. (Southeastern) tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective March 7, 1995.

Southeastern intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Southeastern sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither Southeastern nor any of its affiliates are in the business of generating, transmitting, or distributing electric power.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices, Rate Schedule No. 1 also

provides that no sales may be made to affiliates.

Comment date: January 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1684 Filed 1-23-95; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5141-4]

Common Sense Initiative Oil Refining Sector; Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Common Sense Initiative Oil Refining Sector Subcommittee; notice of meeting.

SUMMARY: The Environmental Protection Agency established the Common Sense Initiative—Oil Refining Sector (CSI-ORS) Subcommittee on October 17, 1994, to provide independent advice and counsel to EPA on policy issues

associated with the oil refining industry. The charter for the CSI-ORS Subcommittee was authorized through October 17, 1996, under regulations established by the Federal Advisory Committee Act (FACA).

OPEN MEETING NOTICE: Notice is hereby given that the CSI-ORS Subcommittee will hold an open meeting on Thursday, February 9, 1995 from 8 a.m. to 5:30 p.m. and Friday, February 10, 1995, from 8 a.m. to 3 p.m., at the Crystal Gateway Marriott Hotel, 1700 Jefferson Davis Highway, Arlington, VA 22202. Seating will be available on a first come, first served basis.

The goals of the meeting include discussing Subcommittee operating principles, understanding the FACA process, identifying issues on which the subcommittee will initially focus, and forming working groups to address the issues.

INSPECTION OF SUBCOMMITTEE DOCUMENTS:

Documents relating to the topics above will be publicly available at the meeting. Thereafter, these documents, together with the CSI-ORS meeting minutes, will be available for public inspection in room 2417M of EPA Headquarters, 401 M Street SW., Washington, DC.

FOR FURTHER INFORMATION: Anyone who would like further information should contact Carolyn Perroni, Environmental Management Support, Inc., 8601 Georgia Avenue, Silver Spring, MD 20910, Phone: (301) 589-5318 or FAX (301) 589-8487. Members of the public may submit written comments of any length prior to the meeting. One hour of meeting time will be set aside for oral presentations. Each individual or group making an oral presentation will be limited to a total of five minutes.

Dated: January 10, 1995.

Meg Kelly,

Designated Federal Official.

[FR Doc. 95-1735 Filed 1-23-95; 8:45 am]

BILLING CODE 6560-50-P

[OPP-66206; FRL 4925-8]

Notice of Receipt of Requests to Voluntarily Cancel Certain Pesticide Registrations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In accordance with section 6(f)(1) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended, EPA is issuing a notice of receipt of requests by registrants to voluntarily cancel certain pesticide registrations.

DATES: Unless a request is withdrawn by April 24, 1995, orders will be issued cancelling all of these registrations.

FOR FURTHER INFORMATION CONTACT: By mail: James A. Hollins, Office of Pesticide Programs (7502C), Environmental Protection Agency, 401 M St., SW, Washington, DC 20460. Office location for commercial courier delivery and telephone number: Rm 216, Crystal Mall No. 2, 1921 Jefferson Davis Highway, Arlington, VA, (703) 305-5761.

SUPPLEMENTARY INFORMATION:

I. Introduction

Section 6(f)(1) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended, provides that a pesticide registrant may, at any time, request that any of its pesticide registrations be cancelled. The Act further provides that EPA must publish a notice of receipt of any such request in the **Federal Register** before acting on the request.

II. Intent to Cancel

This Notice announces receipt by the Agency of requests to cancel some 32 pesticide products registered under section 3 or 24(c) of FIFRA. These registrations are listed in sequence by registration number (or company number and 24(c) number) in the following Table 1.

TABLE 1. — REGISTRATIONS WITH PENDING REQUESTS FOR CANCELLATION

Registration No.	Product Name	Chemical Name
000004-00211	Bonide Lawn and Garden Insect Control W/Diazinon 12 1/2	O,O-Diethyl phosphorothioate O-(2-isopropyl-6-methyl-4-pyrimidinyl)
000070-00247	Rigo Snail and Slug Bait-M	4-(Methylthio)-3,5-xylyl methylcarbamate
000275-00057	Pro-Shear	N-(Phenylmethyl)-1H-purin-6-amine
000352-00425	Dupont Hyvar L Citrus Herbicide	5-Bromo-3-sec-butyl-6-methyluracil, lithium salt
000538-00126	Stop Insecticide	O,O-Diethyl phosphorothioate O-(2-isopropyl-6-methyl-4-pyrimidinyl)