

Requests to make oral presentations must be received 2 days prior to the meeting; reasonable provision will be made to include the statement in the agenda. The Chair of the Committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. This notice is being published less than 15 days in advance of the meeting due to urgency of programmatic decisions which must be made by the end of January.

Minutes: The minutes of the meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room 1E-190, Forrester Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on January 18, 1995.

Rachel Murphy Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-1643 Filed 1-20-95; 8:45 am]

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Office of Fossil Energy

[Docket No. FE C&E 94-17—Certification Notice-145]

City of Brownsville Public Utilities Board (PUB); Notice of Filing of Coal Capability; Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: On December 28, 1994, City of Brownsville Public utilities Board, submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Fuels Programs, Fossil Energy, Room 3F-056, FE-52 Forrester Building, 1000 Independence Avenue, SW., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*) provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of

Energy prior to construction or prior to operation as operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of a proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: City of Brownsville Public Utilities Board
Operator: City of Brownsville Public Utilities Board
Location: Brownsville, Texas
Plant Configuration: Combined cycle
Capacity: 44.8 megawatts
Fuel: Natural gas
Purchasing Entities: City of Brownsville customers
In-Service Date: late 1996.

Issued in Washington, D.C., January 17, 1995.

Anthony J. Como,

Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.

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Federal Energy Regulatory Commission

[Docket No. CP95-149-000]

KO Transmission Company; Application

January 17, 1995.

Take notice that on January 10, 1995, KO Transmission Company (KO Transmission), 139 East Fourth Street, Cincinnati, Ohio 45202, filed in Docket No. CP95-149-000, an application, pursuant to Section 7(c) of the Natural Gas Act and Part 157 and 284 of the Commission's Regulations for a certificate of public convenience and necessity to acquire an undivided 32.67 percent interest in Columbia Gas Transmission Corporation's (Columbia) "Kentucky System" which consists of approximately 90 miles of pipeline and related facilities and 100 percent of "Line AM-4" pipeline facilities which consist of approximately 2.25 miles of 24-inch pipe and .44 miles of 12-inch pipe river crossing; KO Transmission is also requesting a blanket certificate under Subpart G of the Commission's Part 284 regulations to provide open access transportation of natural gas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

KO Transmission states that Columbia utilized the facilities to provide firm transportation service for KO Transmission's affiliates, Cincinnati Gas & electric Company (CG&E) and Union Light, Heat and Power Company (Union Light) and KO Transmission upon approval of the application will service those customers as well as other shippers on an open access basis. KO Transmission states that the Kentucky System extends northeasterly from the interconnection with Columbia Gulf Transmission Company near Means, Kentucky to a point of interconnection with Union Light's facilities at its Cold Springs, Kentucky station. KO Transmission explains that Line AM-4 begins in the town of Cold Springs, Kentucky, extends in a northwesterly direction through Campbell County and crosses the Ohio River to a point of termination with its connection to CG&E near Cincinnati, Hamilton County, Ohio. KO Transmission claims that Columbia was authorized to abandon the facilities as part of the Commission's approval of Columbia's June 29, 1989 "global" settlement. 49 FERC ¶ 61,071 (1989).

KO Transmission states that with respect to the undivided interest in the Kentucky System, Columbia will continue to operate KO Transmission's share. Additionally, KO Transmission explains that with respect to the 100 percent interest in Line AM-4, the river crossing will be operated by CG&E and Union Light personnel who will allocate a portion of their time to KO Transmission.

KO Transmission asserts that its proposed FERC Gas Tariff provides that the pipeline will operate as an open access carrier and is generally in conformity with the Commission's regulations and the requirements of Order No. 636. However, KO Transmission requests a waiver of Sections 284.8(b)(4) and 284.9(b)(4) of the Commission's regulations requiring pipelines providing service pursuant to a Part 284 open access certificate to operate an interactive EBB. In lieu of an EBB, KO Transmission states that it will operate a Telephone Bulletin Board. KO Transmission states that its rates are based on a total annual cost of service of \$1,025,171 and are designed using the straight fixed variable methodology. Further, KO Transmission states that its interruptible transportation rates have been derived using the 100 percent loan factor firm transportation rates.

KO Transmission states that the purchase price for both facilities will be the net depreciated book cost on Columbia's FERC books and account as