

SUMMARY: The Industry Advisory Board (IAB) to the International Energy Agency (IEA) will meet January 30 and 31, 1995, at the offices of the Organization for Economic Cooperation and Development (OECD) in Paris, France, to permit attendance by representatives of U.S. company members of the IAB at a meeting of the IEA's Standing Group on Emergency Questions on the same date at the OECD offices.

FOR FURTHER INFORMATION CONTACT: Samuel M. Bradley, Acting Assistant General Counsel for International and Legal Policy, Department of Energy, 1000 Independence Avenue SW., Washington, D.C. 20585, 202-586-6738.

SUPPLEMENTARY INFORMATION: In accordance with section 252(c)(1)(A)(i) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(i)), the following meeting notice is provided:

A meeting of the Industry Advisory Board (IAB) to the International Energy Agency (IEA) will be held on January 30 and 31, 1995, at the headquarters of the Organization for Economic Cooperation and Development (OECD), 2, rue Andre-Pascal, Paris, France, beginning at 2:30 p.m. on January 30. The purpose of this meeting is to permit attendance by representatives of U.S. company members of the IAB at a meeting of the IEA's Standing Group on Emergency Questions (SEQ) which is scheduled to be held at the OECD on January 30-31, 1995, including a preparatory session for company representatives from 2:00 p.m. to 2:30 p.m. on January 30. The agenda for the preparatory session for company representatives is to elicit views regarding items on the agenda for the SEQ meeting. The agenda for the meeting of the SEQ is under the control of the SEQ. It is expected that the following draft agenda will be followed:

1. Adoption of the Agenda
2. Approval of Summary Record of the 82nd Meeting
3. SEQ Work Program
 - Report by the Secretariat on Governing Board discussion of 1995 Work Program
 - Possible SEQ input to Governing Board meeting at ministerial level
 - Preliminary discussion of preparations for 1996 Work Program
4. Proposals on IEA Emergency Response
 - Report by Chairman of the SEQ on Governing Board meeting of December 14, 1994, and discussion
5. Emergency Reserve Situation of IEA Countries
 - Emergency reserve and net import situation of IEA countries on July 1,

- 1994
 - Emergency reserve and net import situation of IEA countries on October 1, 1994
 - Report to the Governing Board on the emergency reserve situation of IEA countries on October 1, 1994
 6. IAB Activities
 7. Emergency Management Manual (EMM)
 - Governing Board decision on the EMM
 - European Union Directorate General XVII Proposals on the EMM
 - Emergency Reference Guide Update
 8. The Emergency Response Potential of IEA Countries
 - Status report on publication
 9. Emergency Response Reviews
 - Draft revised questionnaire
 - Tentative schedule of reviews
 10. Emergency Response Issues in IEA Candidate Countries
 - IEA membership criteria
 - Participation in SEQ activities
 11. Coordinated Emergency Response Measures (CERM) Conference/Test
 - Discussion of agenda and work program for preparation of the CERM Conference/Test to be held in May 1995 or September 1995
 12. Current Oil Market Situation
 13. Emergency Data System and Related Questions
 - Monthly Oil Statistics (MOS) to end July 1994
 - MOS to end August 1994
 - MOS to end September 1994
 - MOS to end October 1994
 - Base Period Final Consumption (BPFC) Q393-Q294
 - BPFC Q493-Q394
 - Revised Questionnaires A and B
 - Quarterly Oil Forecast Q494-Q395
 14. Emergency Response Issues Related to Oil Product and Refining Issues
 - Aviation Fuel
 - Outline of Joint SEQ/Standing Group on the Oil Market study on product specifications and related issues
 - Mission report on the 5th International Conference on Stability and Handling of Liquid Products
 15. Communications Test
 - Report on test by the Secretariat
 16. Policy and Legislative Developments in Member Countries
 - Energy Policy and Conservation Act (U.S.)
 - Other Country Developments
 17. IEA Dispute Settlement Centre: Panel of Arbitrators
 - Note by the Secretariat
 18. Any other Business
- As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation

Act (42 U.S.C. 6272(c)(1)(A)(ii)), this meeting is open only to representatives of members of the IAB and their counsel, representatives of members of the SEQ, representatives of the Departments of Energy, Justice, and State, the Federal Trade Commission, the General Accounting Office, Committees of the Congress, the IEA, and the European Commission, and invitees of the IAB, the SEQ or the IEA.

Issued in Washington, D.C., January 17, 1995.

Robert R. Nordhaus,
General Counsel.

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Office of Energy Efficiency and Renewable Energy

Advisory Committee on the Demonstration and Commercial Application of Renewable Energy and Energy Efficiency, Open Meeting

Under the provisions of the Federal Advisory Committee Act (Pub. L. 92-463; 86 Stat. 770), notice is hereby given of the following meeting:

Name: Advisory Committee on the Demonstration and Commercial Application of Renewable Energy and Energy Efficiency Technologies.

Date and Time: January 26, 1995, 7:00 p.m.-10 p.m.

Place: The Marriott Crystal Gateway Hotel, 1700 Jefferson Davis Highway, Arlington, VA, 22202

Contact: Thomas W. Sacco, Office of Technical Assistance (EE-542), Energy Efficiency and Renewable Energy, U.S. Department of Energy, Washington, DC 20585, Telephone 202/586-0759.

Purpose of Committee: To advise the Secretary of Energy on the development of the solicitation and evaluation criteria for commercialization ventures, and on otherwise carrying out her responsibilities under the Renewable Energy and Energy Efficiency Technology Competitiveness Act of 1989 (Pub. L. 101-218, 42 U.S.C. 12005), as amended by the Energy Policy Act of 1992 (Pub. L. 102-486, 42 U.S.C. 13201).

Tentative Agenda: Briefings and discussions of:

- Review of DOE options for hiring a financial intermediary for program implementation;
- Formulation of Committee recommendations to DOE concerning financial intermediaries;
- Other matters requiring Committee consideration;
- Public Comment Period (10 minute rule).

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Thomas W. Sacco at the address or telephone number listed above.

Requests to make oral presentations must be received 2 days prior to the meeting; reasonable provision will be made to include the statement in the agenda. The Chair of the Committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. This notice is being published less than 15 days in advance of the meeting due to urgency of programmatic decisions which must be made by the end of January.

Minutes: The minutes of the meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on January 18, 1995.

Rachel Murphy Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-1643 Filed 1-20-95; 8:45 am]

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Office of Fossil Energy

[Docket No. FE C&E 94-17—Certification Notice-145]

City of Brownsville Public Utilities Board (PUB); Notice of Filing of Coal Capability; Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: On December 28, 1994, City of Brownsville Public utilities Board, submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Fuels Programs, Fossil Energy, Room 3F-056, FE-52 Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*) provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of

Energy prior to construction or prior to operation as operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of a proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: City of Brownsville Public Utilities Board

Operator: City of Brownsville Public Utilities Board

Location: Brownsville, Texas

Plant Configuration: Combined cycle

Capacity: 44.8 megawatts

Fuel: Natural gas

Purchasing Entities: City of Brownsville customers

In-Service Date: late 1996.

Issued in Washington, D.C., January 17, 1995.

Anthony J. Como,

Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.

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Federal Energy Regulatory Commission

[Docket No. CP95-149-000]

KO Transmission Company; Application

January 17, 1995.

Take notice that on January 10, 1995, KO Transmission Company (KO Transmission), 139 East Fourth Street, Cincinnati, Ohio 45202, filed in Docket No. CP95-149-000, an application, pursuant to Section 7(c) of the Natural Gas Act and Part 157 and 284 of the Commission's Regulations for a certificate of public convenience and necessity to acquire an undivided 32.67 percent interest in Columbia Gas Transmission Corporation's (Columbia) "Kentucky System" which consists of approximately 90 miles of pipeline and related facilities and 100 percent of "Line AM-4" pipeline facilities which consist of approximately 2.25 miles of 24-inch pipe and .44 miles of 12-inch pipe river crossing; KO Transmission is also requesting a blanket certificate under Subpart G of the Commission's Part 284 regulations to provide open access transportation of natural gas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

KO Transmission states that Columbia utilized the facilities to provide firm transportation service for KO Transmission's affiliates, Cincinnati Gas & Electric Company (CG&E) and Union Light, Heat and Power Company (Union Light) and KO Transmission upon approval of the application will service those customers as well as other shippers on an open access basis. KO Transmission states that the Kentucky System extends northeasterly from the interconnection with Columbia Gulf Transmission Company near Means, Kentucky to a point of interconnection with Union Light's facilities at its Cold Springs, Kentucky station. KO Transmission explains that Line AM-4 begins in the town of Cold Springs, Kentucky, extends in a northwesterly direction through Campbell County and crosses the Ohio River to a point of termination with its connection to CG&E near Cincinnati, Hamilton County, Ohio. KO Transmission claims that Columbia was authorized to abandon the facilities as part of the Commission's approval of Columbia's June 29, 1989 "global" settlement. 49 FERC ¶ 61,071 (1989).

KO Transmission states that with respect to the undivided interest in the Kentucky System, Columbia will continue to operate KO Transmission's share. Additionally, KO Transmission explains that with respect to the 100 percent interest in Line AM-4, the river crossing will be operated by CG&E and Union Light personnel who will allocate a portion of their time to KO Transmission.

KO Transmission asserts that its proposed FERC Gas Tariff provides that the pipeline will operate as an open access carrier and is generally in conformity with the Commission's regulations and the requirements of Order No. 636. However, KO Transmission requests a waiver of Sections 284.8(b)(4) and 284.9(b)(4) of the Commission's regulations requiring pipelines providing service pursuant to a Part 284 open access certificate to operate an interactive EBB. In lieu of an EBB, KO Transmission states that it will operate a Telephone Bulletin Board. KO Transmission states that its rates are based on a total annual cost of service of \$1,025,171 and are designed using the straight fixed variable methodology. Further, KO Transmission states that its interruptible transportation rates have been derived using the 100 percent loan factor firm transportation rates.

KO Transmission states that the purchase price for both facilities will be the net depreciated book cost on Columbia's FERC books and account as