

Requests to make oral presentations must be received 2 days prior to the meeting; reasonable provision will be made to include the statement in the agenda. The Chair of the Committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. This notice is being published less than 15 days in advance of the meeting due to urgency of programmatic decisions which must be made by the end of January.

*Minutes:* The minutes of the meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room 1E-190, Forrester Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on January 18, 1995.

**Rachel Murphy Samuel,**

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 95-1643 Filed 1-20-95; 8:45 am]

BILLING CODE 6450-01-P

### Office of Fossil Energy

[Docket No. FE C&E 94-17—Certification Notice-145]

### City of Brownsville Public Utilities Board (PUB); Notice of Filing of Coal Capability; Powerplant and Industrial Fuel Use Act

**AGENCY:** Office of Fossil Energy, Department of Energy.

**ACTION:** Notice of filing.

**SUMMARY:** On December 28, 1994, City of Brownsville Public utilities Board, submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial fuel Use Act of 1978, as amended.

**ADDRESSES:** Copies of self-certification filings are available for public inspection, upon request, in the Office of Fuels Programs, Fossil Energy, Room 3F-056, FE-52 Forrester Building, 1000 Independence Avenue, SW., Washington, D.C. 20585.

**FOR FURTHER INFORMATION CONTACT:** Ellen Russell at (202) 586-9624.

**SUPPLEMENTARY INFORMATION:** Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*) provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of

Energy prior to construction or prior to operation as operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of a proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

**Owner:** City of Brownsville Public Utilities Board  
**Operator:** City of Brownsville Public Utilities Board  
**Location:** Brownsville, Texas  
**Plant Configuration:** Combined cycle  
**Capacity:** 44.8 megawatts  
**Fuel:** Natural gas  
**Purchasing Entities:** City of Brownsville customers  
**In-Service Date:** late 1996.

Issued in Washington, D.C., January 17, 1995.

**Anthony J. Como,**

*Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 95-1644 Filed 1-20-95; 8:45 am]

BILLING CODE 6450-01-M

### Federal Energy Regulatory Commission

[Docket No. CP95-149-000]

### KO Transmission Company; Application

January 17, 1995.

Take notice that on January 10, 1995, KO Transmission Company (KO Transmission), 139 East Fourth Street, Cincinnati, Ohio 45202, filed in Docket No. CP95-149-000, an application, pursuant to Section 7(c) of the Natural Gas Act and Part 157 and 284 of the Commission's Regulations for a certificate of public convenience and necessity to acquire an undivided 32.67 percent interest in Columbia Gas Transmission Corporation's (Columbia) "Kentucky System" which consists of approximately 90 miles of pipeline and related facilities and 100 percent of "Line AM-4" pipeline facilities which consist of approximately 2.25 miles of 24-inch pipe and .44 miles of 12-inch pipe river crossing; KO Transmission is also requesting a blanket certificate under Subpart G of the Commission's Part 284 regulations to provide open access transportation of natural gas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

KO Transmission states that Columbia utilized the facilities to provide firm transportation service for KO Transmission's affiliates, Cincinnati Gas & electric Company (CG&E) and Union Light, Heat and Power Company (Union Light) and KO Transmission upon approval of the application will service those customers as well as other shippers on an open access basis. KO Transmission states that the Kentucky System extends northeasterly from the interconnection with Columbia Gulf Transmission Company near Means, Kentucky to a point of interconnection with Union Light's facilities at its Cold Springs, Kentucky station. KO Transmission explains that Line AM-4 begins in the town of Cold Springs, Kentucky, extends in a northwesterly direction through Campbell County and crosses the Ohio River to a point of termination with its connection to CG&E near Cincinnati, Hamilton County, Ohio. KO Transmission claims that Columbia was authorized to abandon the facilities as part of the Commission's approval of Columbia's June 29, 1989 "global" settlement. 49 FERC ¶ 61,071 (1989).

KO Transmission states that with respect to the undivided interest in the Kentucky System, Columbia will continue to operate KO Transmission's share. Additionally, KO Transmission explains that with respect to the 100 percent interest in Line AM-4, the river crossing will be operated by CG&E and Union Light personnel who will allocate a portion of their time to KO Transmission.

KO Transmission asserts that its proposed FERC Gas Tariff provides that the pipeline will operate as an open access carrier and is generally in conformity with the Commission's regulations and the requirements of Order No. 636. However, KO Transmission requests a waiver of Sections 284.8(b)(4) and 284.9(b)(4) of the Commission's regulations requiring pipelines providing service pursuant to a Part 284 open access certificate to operate an interactive EBB. In lieu of an EBB, KO Transmission states that it will operate a Telephone Bulletin Board. KO Transmission states that its rates are based on a total annual cost of service of \$1,025,171 and are designed using the straight fixed variable methodology. Further, KO Transmission states that its interruptible transportation rates have been derived using the 100 percent loan factor firm transportation rates.

KO Transmission states that the purchase price for both facilities will be the net depreciated book cost on Columbia's FERC books and account as

of the closing date, which is estimated to be approximately \$1.6 million.

Any person desiring to be heard or to make a protest with reference to said application should, on or before February 7, 1995, file with the Federal Energy Regulatory Commission (825 North Capitol Street, NE., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211 and the Regulation under the Natural Gas Act, 18 CFR 157.10. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for KO Transmission to appear or be represented at the hearing.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-1619 Filed 1-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-55-000]

### **Paiute Pipeline Company; Technical Conference**

January 17, 1995.

In the Commission's order issued on December 23, 1994, the Commission directed its staff to convene a technical conference in the above-captioned proceeding. The conference has been scheduled for January 26, 1995, at 10:00 a.m. in a room to be designated at the

offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, D.C. 20426.

All interested persons and staff are permitted to attend.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-1621 Filed 1-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GP 95-6-000]

### **Robert F. White; Petition for Waiver**

January 17, 1995.

Take notice that on January 9, 1995, Robert F. White (White), filed a petition seeking waiver of the obligation to refund to Williams Natural Gas Company \$17,765.05 (principal and interest) attributable to the working interest of Stephen Smith (Smith), and \$3,332.78 (principal and interest) attributable to the royalty interest of Diana Sprague (Sprague). The refunds result from the Commission's orders in Docket Nos. GP83-11 and RI83-9 requiring first sellers to refund Kansas ad valorem taxes they collected after June 28, 1988, if such amounts resulted in the collection of prices in excess of the applicable maximum lawful price under the Natural Gas Policy Act of 1978.

White states that he has refunded amounts attributable to other working interest owners from whom he has not yet received payment, but he has not refunded the amounts attributable to Smith's and Sprague's interests. White asserts that there is no possibility he will receive payment from Smith and Sprague since they are elderly, disabled and insolvent. Noting that the Commission's May 19, 1994, order in these proceedings reiterated that the Commission has the discretion to waive a refund if it is demonstrated that the refund is uncollectible due to bankruptcy or if equities warrant a waiver, White asserts that it would be grossly inequitable to require him to refund amounts attributable to Smith's and Sprague's interests since he never received the benefit of those amounts.

Any person desiring to be heard or to protest said filing should, on or before February 9, 1995, file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-1620 Filed 1-20-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-74-000]

### **Texas Eastern Transmission Corporation; Site Visit**

January 17, 1995.

On January 24 and 25, 1995, the OPR staff, accompanied by representatives of Texas Eastern Transmission Corporation (Texas Eastern), will inspect the proposed location of Texas Eastern's Delmont and Shermans Dale Loops in the 1996 Flex-X/ Part I Project. The proposed loops are in Dauphin and Westmoreland Counties, Pennsylvania.

Parties to the proceeding may attend. Those planning to attend must provide their own transportation. For further information, call Jeff Gerber, (202) 208-1121.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-1618 Filed 1-20-95; 8:45 am]

BILLING CODE 6717-01-M

### **ENVIRONMENTAL PROTECTION AGENCY**

[FRL-5142-8]

#### **Stage II Comparability Study for the Northeast Ozone Transport Region—Announcement of Completion of Study and Notice of Availability**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Announcement of completion of study and notice of availability.

**SUMMARY:** Today's action provides notice that the Stage II Comparability Study for the Northeast Ozone Transport Region (OTR) required under the Clean Air Act (Act) is complete. This study provides emissions reduction estimates for Stage II vapor recovery controls (Stage II) and other commonly available stationary and mobile source control measures for certain areas in the Northeast OTR. States in the OTR may use this document to determine what alternative measures can provide comparable emissions reductions to Stage II for their areas.

**EFFECTIVE DATE:** The effective date of the completion of the Stage II Comparability Study is January 13, 1995.

**ADDRESSES:** To obtain a copy of the Stage II comparability study for the