

review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, DC, between 9:00 am and 4:00 pm, Monday through Friday except Federal holidays.

Issued at Washington, DC, on January 17, 1995.

**Rachel Murphy Samuel,**

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 95-1520 Filed 1-19-95; 8:45 am]

BILLING CODE 6450-01-M

**Secretary of Energy Advisory Board Task Force on Strategic Energy Research and Development; Notice of Open Meeting**

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting:

*Name:* Secretary of Energy Advisory Board Task Force on Strategic Energy Research and Development

*Date and Time:* Wednesday, January 26, 1995, 8:45 am-1:00 pm

*Place:* Loews L'Enfant Plaza Hotel, 480 L'Enfant Plaza, Washington, DC 20004, (202) 484-1000

**FOR FURTHER INFORMATION CONTACT:**

Peter F. Didisheim, Executive Director, 1000 Independence Avenue, SW., Washington, DC 230585, (202) 586-7092.

**SUPPLEMENTARY INFORMATION:** Purpose of the Committee: The Secretary of Energy Advisory Board Task Force on Strategic Energy Research and Development assists the Board in its top-level review of the Department's civilian energy research programs. The Board's Task Force will examine the Department's current research and development portfolio against its strategic goals, policy priorities and national needs will examine the Departments' research and development planning and management process and the first research, development, demonstration, and commercialization management plan, required biennially by the Energy Policy Act of 1992.

**Tentative Agenda**

8:45 am—Opening Remarks

9:00 am—Panel #1: Oil & Natural Gas—Exploration, Production and Related R&D Needs

10:45 am—Break

11:00 am—Panel #2: Natural Gas—Utilization Technologies and Related R&D Needs

12:45 pm—General Discussion and Public Comment

1:00 pm—Adjourn Public Meeting

A final agenda will be available at the meeting.

**Public Participation:** The Chairman of the Task Force is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Washington, D.C. the Task Force welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Task Force will make every effort to hear the views of all interested parties. Written comments may be submitted to Peter F. Didisheim, Executive Director, Secretary of Energy Advisory Board, AB-1, 1000 Independence Avenue, SW., Washington, DC 20585. In order to ensure that Task Force members have the opportunity to review written comments prior to the meeting, comments should be received by Monday, January 23, 1995. Due to a last minute change in the meeting location, this notice will be published less than fifteen days prior to the date of the meeting.

**Minutes:** Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 am and 4 pm, Monday through Friday except Federal holidays.

Issued at Washington, DC, on January 17, 1995.

**Rachel Murphy Samuel,**

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 95-15222 Filed 1-19-95; 8:45 am]

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**Federal Energy Regulatory Commission**

[Docket No. RP95-128-000]

**East Tennessee Natural Gas Company; Notice of Request for Extension of Time**

January 13, 1995.

Take notice that on January 11, 1995, East Tennessee Natural Gas Company (East Tennessee), filed a request for an extension of time in which to make any credits due from excess revenues received pursuant to its cash out

mechanism. East Tennessee requests permission to make any credits no later than August 1, 1995.

East Tennessee states that Section 7 of its LMS-MA Rate Schedule requires it to credit any revenues received pursuant to its cash out mechanism in excess of actual costs incurred, within ninety days after each anniversary of the implementation of restructured services. However, as a result of technical difficulties with the volume allocation systems of both East Tennessee and its principal supplier, Tennessee Gas Pipeline Company (Tennessee), East Tennessee states that it does not currently have final, accurate information on which to base credits. Without knowing what it will be charged by Tennessee, East Tennessee can not determine whether it must make any refunds or not. East Tennessee therefore requests an extension and agrees to make any credits found to be due no later than August 1, 1995.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before January 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-1399 Filed 1-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-124-000]

**Gas Research Institute; Notice of Petition To Implement the Funding Target and Related Refund Provisions of the Post-GRI Funding Mechanism**

January 13, 1995.

Take notice that on January 10, 1995, the Gas Research Institute (GRI), filed a petition requesting expedited approval of its proposed implementation for the first time of the funding target and related refund provisions of the post-1993 GRI Funding Mechanism approved by the Commission in Docket No. RP92-133-000 for purposes of 1994 and 1995 GRI funding. GRI's proposal relates to

collections for its 1994 RD&D program approved by the Commission in Docket No. RP93-140-000. GRI states that it intends to use this approach so long as GRI funding is accomplished using the post-1993 GRI Funding Mechanism.

GRI proposes a two-tiered methodology, basing funding targets and related refunds associated with 1994 GRI program funding to the maximum extent possible on actual 1994 results. GRI states that its proposal would assure that funding targets and related refunds accurately track contribution and discounting levels, thereby mitigating cost shifting among customer classes and regions of the country that receive less discounted service than the national average. On this basis, after it closes its financial books in March 1995, GRI estimates making refunds totaling approximately \$11 million to 31 of its 40 interstate pipelines members.

Any person desiring to be heard or to protest GRI's petition should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 and 385.211. All protests, motions to intervene and comments should be filed on or before January 27, 1995. All comments and protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-1400 Filed 1-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP94-72-000 and FA92-59-000]

**Iroquois Gas Transmission System, L.P.; Notice of Informal Settlement Conference**

January 13, 1995.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday, January 24, 1995, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C. for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a

party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214) (1994).

For additional information, contact Hollis J. Alpert at (202) 208-0783 or Arnold H. Meltz at (202) 208-2161.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-1401 Filed 1-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-125-000]

**Midwestern Gas Transmission Company; Notice of Rate Filing**

January 13, 1995.

Take notice that on January 9, 1995, Midwestern Gas Transmission Company (Midwestern) filed a request for an extension of time in which to file its report of cash out activity for its first year of operation under restructured services. Midwestern requests permission to file its cash out report by July 1, 1995.

Midwestern states that Section 6(f) of its LMS-MA Rate Schedule requires Midwestern to file a report and refund plan if necessary for cash out activity at the end of each annual period. However, as a result of technical difficulties with the volume allocation system, Midwestern does not currently have final, accurate information on which to base a report. Midwestern states that because a report with incomplete and possibly erroneous information would not be useful to anyone, it requests an extension and agrees to file the report no later than July 1, 1995.

Midwestern states that copies of the filing have been mailed to all of its jurisdictional customers and affected state regulatory commission.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests should be filed on or before January 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies

of this filing are on file and available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-1402 Filed 1-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP91-47-014]

**National Fuel Gas Supply Corp.; Notice of Compliance Filing**

January 13, 1995.

Take notice that on January 9, 1995, National Fuel Gas Supply Corporation (National), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, proposed First Revised Sheet No. 216B.

National states that this tariff sheet is filed in compliance with the Letter Order issued on December 23, 1994 (December 23 Order) in the above-captioned proceeding. National further states that the December 23 Order's approval was subject to National filing a revised tariff sheet to clarify Section 20.2(f) of its tariff that interest will be calculated under this provision in accordance with the concerns of Algonquin Gas Transmission Company and the Algonquin Customer Group.

Any person desiring to protest said compliance filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protest should be filed on or before January 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-1403 Filed 1-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-36-011]

**Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff**

January 13, 1995.

Take notice that on January 11, 1995, Natural Gas Pipeline Company of America (Natural), filed as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Second Revised Volume No. 2, revised tariff sheets to be effective February 1, 1995.