

670, Rawlins, Wyoming 83301, phone 307-324-7171.

**SUPPLEMENTARY INFORMATION:** The Draft Environmental Impact Statement analyzes three project development alternatives and the no action alternative. The proposed project provides a maximum development of 750 wells and 300 locations within the GWA II analysis area, in addition to existing operations. The proposed project would affect 2,416 acres, bringing the total disturbance area within the GWA II area to 14,943 acres of land.

Dated: January 12, 1995.

**Gordon Schaffer,**

*Acting State Director.*

[FR Doc. 95-1390 Filed 1-19-95; 8:45 am]

BILLING CODE 4310-84-P

[UT-920-05-1330-00]

**Public Review Period of Proposed Classification Standards for Establishing Known Leasing Areas for Gilsonite**

**SUMMARY:** The Secretary of the Interior, through Secretarial Orders 3071 and 3087 transferred the authority under 43 USC 21 to classify public lands for leasable minerals to the Director, Bureau of Land Management. On May 22, 1986, regulations were finalized at 43 CFR part 3500 which provided for prospecting permits for gilsonite on lands that were not known to contain valuable deposits of gilsonite. Lands with known gilsonite deposits will be subject to competitive leasing procedures only. The Utah State Office, Bureau of Land Management (BLM) is requesting the public to review the following proposed standard which would be used to determine whether lands will be subject to competitive leasing for gilsonite. Lands will be defined as a Known Gilsonite Area and subject to competitive leasing if they contain a gilsonite vein that can be mapped as a continuous vein based on surface exposures or other indications of a continuous linear feature. The Known Gilsonite Leasing Area shall be described by aliquot parts generally no smaller than a quarter-quarter section or when appropriate a lot. If any part of the lot or quarter-quarter section contains a portion of a mapped vein meeting the classification standard, that subdivision shall be included within the Known Gilsonite Leasing Area.

Information requested from the public via this notice may be in the form of a letter and should be as specific as possible. Comments submitted in response to this notice will be accepted

for a period of 60 days from the date of this **Federal Register** notice, and should be addressed to: Mat Millenbach, State Director, Bureau of Land Management, Utah State Office, P.O. Box 45155, Salt Lake City, Utah, 84145-0155.

**FOR FURTHER INFORMATION CONTACT:**

James Kohler, Bureau of Land Management, Utah State Office, Division of Mineral Resources, P. O. Box 45155, Salt Lake City, Utah 84145-0155, (801) 539-4037.

**Douglas M. Koza,**

*Deputy State Director, Mineral Resources.*

[FR Doc. 95-1521 Filed 1-19-95; 8:45 am]

BILLING CODE 4310-DQ-P

[WY-920-41-5700; WYW121262]

**Notice of Proposed Reinstatement of Terminated Oil and Gas Lease**

January 10, 1995.

Pursuant to the provisions of 30 U.S.C. 188 (d) and (e), and 43 CFR 3108.2-3 (a) and (b)(1), a petition for reinstatement of oil and gas lease WYW121262 for lands in Campbell County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination. The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$  percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW121262 effective September 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

**Pamela J. Lewis,**

*Supervisory Land Law Examiner.*

[FR Doc. 95-1385 Filed 1-19-95; 8:45 am]

BILLING CODE 4310-22-M

[WY-920-41-5700; WYW115954]

**Notice of Proposed Reinstatement of Terminated Oil and Gas Lease**

January 10, 1995.

Pursuant to the provisions of 30 U.S.C. 188 (d) and (e), and 43 CFR 3108.2-3 (a) and (b)(1), a petition for reinstatement of oil and gas lease WYW115954 for lands in Lincoln

County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination.

The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$  percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW115954 effective June 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

**Pamela J. Lewis,**

*Supervisory Land Law Examiner.*

[FR Doc. 95-1384 Filed 1-19-95; 8:45 am]

BILLING CODE 4310-22-M

[WY-920-41-5700; WYW115958]

**Notice of Proposed Reinstatement of Terminated Oil and Gas Lease**

January 10, 1995.

Pursuant to the provisions of 30 U.S.C. 188 (d) and (e), and 43 CFR 3108.2-3 (a) and (b)(1), a petition for reinstatement of oil and gas lease WYW115958 for lands in Lincoln County, Wyoming, was timely filed and was accompanied by all the required rentals accruing from the date of termination.

The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre, or fraction thereof, per year and 16 $\frac{2}{3}$  percent, respectively.

The lessee has paid the required \$500 administrative fee and \$125 to reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in section 31 (d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW115958 effective June 1, 1994, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

**Pamela J. Lewis,**

*Supervisory Land Law Examiner.*

[FR Doc. 95-1383 Filed 1-19-95; 8:45 am]

BILLING CODE 4310-22-M