

capability of the delivery point between Niagara and Jamestown. Niagara Mohawk requests that the Agreement become effective sixty days from the date of filing.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Electric Power Company

[Docket No. ER95-340-000]

Take notice that on December 27, 1994, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing an Electric Service Agreement between itself and Louis Dreyfus Electric Power Inc. (Dreyfus). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Dreyfus, the Public Service Commission of Wisconsin, and the Michigan Public Service Commission.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1095 Filed 1-17-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-124-000, et al.]

Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

January 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corporation

[Docket No. CP95-124-000]

Take notice that on December 20, 1994, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP95-124-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain transportation and exchange services between Columbia and Gas Transport, Inc. (Gas Transport), all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia proposes to abandon four specific transportation and exchange services under its Rate Schedules X-5, X-9, X-19, and X-77 which provided gas for Gas Transport's Anchor Hocking Corporation's facility in Lancaster, Ohio.

Comment date: January 30, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Associated Natural Gas, Inc.

[Docket No. CP95-135-000]

Take notice that on December 27, 1994, Associated Natural Gas, Inc., (ANGI), 900 Republic Plaza, 370 Seventeenth Street, Suite 900, Denver, CO 80202, filed in Docket No. CP95-135-000 a petition pursuant to Section 16 of the Natural Gas Act (NGA) and Rule 207(a)(2) of the Commission's Rules of Practice and Procedure (18 CFR 385.207(a)(2)), for a declaratory order disclaiming Commission jurisdiction over certain facilities and the services provided through them, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

ANGI seeks a declaratory order from the Commission finding that the Minden-Terryville line serves a production and gathering function and petitions the Commission to allow ANGI to roll into its existing production and gathering systems the 42-mile lateral.

Comment date: January 30, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

3. NCX Company, Inc.

[Docket No. CP95-139-000]

Take notice that on December 29, 1994, NCX Company, Inc. (NCX), 203 Carondelet, Suite 350, New Orleans, Louisiana 70130, filed in Docket No. CP95-139-000 a petition pursuant to Section 1(b) of the Natural Gas Act (NGA) for a declaratory order exempting facilities to be purchased from Natural

Gas Pipeline Company of America (Natural) from Commission regulation under the NGA, all as more fully set forth in the petition on file with the Commission and open to public inspection.

NCX proposes to purchase from Natural a 0.95 mile pipeline lateral and appurtenant facilities in High Island Block A-270, offshore Texas, for use in NCX's gathering operations. It is stated that the length (less than a mile) and diameter (10 inches) of the lateral are consistent with a determination of gathering for offshore lines. It is further stated that the lower operating pressure of the line and the absence of compression and processing also support a finding of non-jurisdictional gathering.

Comment date: January 30, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

4. CNG Transmission Corporation National Fuel Gas Supply Corporation

[Docket No. CP95-142-000]

Take notice that on December 30, 1994, CNG Transmission Corporation (CNGT), 445 West Main Street, Clarksburg, West Virginia 26301, and National Fuel Gas Supply Corporation (Nation Fuel) jointly filed in Docket No. CP95-142-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon their jointly-owned line in Green and Pine Townships, PA., to abandon four of CNGT's gathering lines, and to abandon an exchange agreement between CNGT and Columbia, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, CNGT proposes to abandon by sale to Cabot Oil and Gas Corporation (COGC) the line in Indiana County which it jointly-owns with National Fuel, to abandon four of CNGT's gathering lines by sale to COGC; and to abandon an exchange agreement designated as Rate Schedule X-14, between Columbia and CNGT.

Comment date: January 30, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)

and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1106 Filed 1-17-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP94-260-000]

**Algonquin Gas Transmission Co.;
Notice of Availability of an
Environmental Assessment for the
Proposed Canal Lateral Project and
Request for Comments on
Environmental Issues**

January 10, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Algonquin Gas Transmission Company (Algonquin) in the above-referenced docket. The Canal Lateral Project would be used to deliver up to 75,000 MMBtu per day of natural gas to Canal Electric Company and Montaup Electric Company, joint owners of Unit No. 2 at the Canal Electric Power Plant in Sandwich, Massachusetts.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. *The U.S. Army Corps of Engineers, New England Division was a cooperating agency in the preparation of this EA.*

The EA assesses the potential environmental effects of the construction and operation of the following facilities in Barnstable County, Massachusetts:

- 4.0 miles of pipeline lateral; and
- one new meter station and one new valve, and modification of one existing valve.

The staff recommends use of the proposed route with a variation at the Herring River crossing. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Division of Public Information, 941 North Capitol Street NE., Room 3104, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. Jeff Shenot, Environmental Project Manager, Environmental Review and Compliance Branch II, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street NE., Washington, DC 20426, (202) 219-0295.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP94-260-000, and must be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than February 9, 1995 to ensure consideration before a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Jeff Shenot, Environmental Project Manager.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file

late interventions must show good cause, as required by Section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Jeff Shenot, Environmental Review and Compliance Branch II, Office of Pipeline Regulation, at (202) 219-0295.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1096 Filed 1-17-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-43-009]

**ANR Pipeline Co.; Notice of Proposed
Changes in FERC Gas Tariff**

January 11, 1995.

Take notice that on January 9, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, effective January 9, 1995:

Second Revised Sheet No. 176
Substitute Second Revised Sheet No. 187
Original Sheet No. 187.1
Third Revised Sheet No. 191
Second Revised Sheet No. 192
Second Revised Sheet No. 193
First Revised Sheet No. 194
First Revised Sheet No. 195

ANR states that the above-referenced tariff sheets are being filed pursuant to the Commission's December 8, 1994, "Order on Rehearing, Reconsideration, and Clarification" in the captioned proceeding.

ANR states that all of its FERC Gas Tariff, Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before January 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this application are on file with the