

and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1106 Filed 1-17-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP94-260-000]

**Algonquin Gas Transmission Co.;
Notice of Availability of an
Environmental Assessment for the
Proposed Canal Lateral Project and
Request for Comments on
Environmental Issues**

January 10, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Algonquin Gas Transmission Company (Algonquin) in the above-referenced docket. The Canal Lateral Project would be used to deliver up to 75,000 MMBtu per day of natural gas to Canal Electric Company and Montaup Electric Company, joint owners of Unit No. 2 at the Canal Electric Power Plant in Sandwich, Massachusetts.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. *The U.S. Army Corps of Engineers, New England Division was a cooperating agency in the preparation of this EA.*

The EA assesses the potential environmental effects of the construction and operation of the following facilities in Barnstable County, Massachusetts:

- 4.0 miles of pipeline lateral; and
- one new meter station and one new valve, and modification of one existing valve.

The staff recommends use of the proposed route with a variation at the Herring River crossing. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Division of Public Information, 941 North Capitol Street NE., Room 3104, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. Jeff Shenot, Environmental Project Manager, Environmental Review and Compliance Branch II, Office of Pipeline Regulation, Room 7312, 825 North Capitol Street NE., Washington, DC 20426, (202) 219-0295.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP94-260-000, and must be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than February 9, 1995 to ensure consideration before a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Jeff Shenot, Environmental Project Manager.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file

late interventions must show good cause, as required by Section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Jeff Shenot, Environmental Review and Compliance Branch II, Office of Pipeline Regulation, at (202) 219-0295.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1096 Filed 1-17-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-43-009]

**ANR Pipeline Co.; Notice of Proposed
Changes in FERC Gas Tariff**

January 11, 1995.

Take notice that on January 9, 1995, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, effective January 9, 1995:

Second Revised Sheet No. 176
Substitute Second Revised Sheet No. 187
Original Sheet No. 187.1
Third Revised Sheet No. 191
Second Revised Sheet No. 192
Second Revised Sheet No. 193
First Revised Sheet No. 194
First Revised Sheet No. 195

ANR states that the above-referenced tariff sheets are being filed pursuant to the Commission's December 8, 1994, "Order on Rehearing, Reconsideration, and Clarification" in the captioned proceeding.

ANR states that all of its FERC Gas Tariff, Second Revised Volume No. 1 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426 in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before January 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this application are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1104 Filed 1-17-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP93-186-004]

Carnegie Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff

January 11, 1995.

Take notice that on January 6, 1995, Carnegie Natural Gas Company (Carnegie), tendered for filing as part its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of February 1, 1995:

- First Revised Sheet No. 141A
- Second Revised Sheet No. 142
- Second Revised Sheet No. 143
- Second Revised Sheet No. 144

Carnegie states that it is filing the above tariff sheets in partial compliance with the Commission's Order in Docket No. RP93-186-000 dated December 2, 1994, which required Carnegie to file revised tariff language establishing quarterly as opposed to semi-annual Transportation Cost Rate filings to recover the costs associated with unassigned upstream pipeline capacity. Carnegie requests that it be allowed a further extension of time within which to file the balance of the tariff sheets, including tariff sheets reallocating stranded Account No. 858 costs, until Commission action on Carnegie's rehearing request in this proceeding.

Carnegie states that copies of the filing were served upon all parties to the above-captioned proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before January 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-1103 Filed 1-17-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-146-000]

K N Interstate Gas Transmission Company; Request Under Blanket Authorization

January 10, 1995.

Take notice that on January 4, 1995, K N Interstate Gas Transmission Company (KNI), 370 Van Gordon Street, Lakewood, Colorado 80228-8304, filed a request with the Commission in Docket No. CP95-146-000 pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate 19 delivery taps in Colorado, Kansas, Nebraska, and Texas under

KNI's blanket certificate issued in Docket No. CP83-140-000, *et al.* pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

KNI proposes to construct and operate two delivery taps in Colorado; five delivery taps Kansas; eleven delivery taps in Nebraska; and one delivery tap, which would serve as a delivery point to Westar Transmission Company (Westar) on behalf of any shipper who wishes to use this delivery point, in Texas. (See appendix for further details). KNI would construct these delivery taps at an estimated cost of \$96,010.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

Appendix

KNI proposes to construct and operate the following delivery taps:

Place	Purpose	Volumes (Mcf)		Cost
		Peak day	Annual	
Colorado:				
1. Yuma County ¹	Grain drying	105	960	\$2,500
Kansas:				
2. Cheyenne County	Domestic	5	290	400
3. Ellis County	Domestic	5	230	400
4. Phillips County	Commercial	20	1,060	870
5. Sherman County	Domestic	5	230	400
6. Trego County	Domestic	5	290	400
Nebraska:				
7. Adams County	Grain drying	50	460	1,150
8. Boone County	Commercial	55	3,160	1,150
9. Buffalo County	Irrigation	15	480	850
10. Buffalo County	Irrigation	15	480	850
11. Buffalo County	Irrigation	20	640	850
12. Buffalo County	Irrigation	20	640	850
13. Buffalo County	Grain drying	30	260	870
14. Hall County	Domestic	5	290	400
15. Kearney County	Commercial	7	420	400
16. Keith County	Commercial	30	1,870	870
17. Knox County	Commercial	4	250	400
Texas:				
18. Hemphill County	Interconnect with Westar.	40,000	3,000,000	80,000

¹ Two taps are for one customer.