

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-M

[Docket No. RP93-186-004]

Carnegie Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff

January 11, 1995.

Take notice that on January 6, 1995, Carnegie Natural Gas Company (Carnegie), tendered for filing as part its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of February 1, 1995:

- First Revised Sheet No. 141A
- Second Revised Sheet No. 142
- Second Revised Sheet No. 143
- Second Revised Sheet No. 144

Carnegie states that it is filing the above tariff sheets in partial compliance with the Commission's Order in Docket No. RP93-186-000 dated December 2, 1994, which required Carnegie to file revised tariff language establishing quarterly as opposed to semi-annual Transportation Cost Rate filings to recover the costs associated with unassigned upstream pipeline capacity. Carnegie requests that it be allowed a further extension of time within which to file the balance of the tariff sheets, including tariff sheets reallocating stranded Account No. 858 costs, until Commission action on Carnegie's rehearing request in this proceeding.

Carnegie states that copies of the filing were served upon all parties to the above-captioned proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before January 19, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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[Docket No. CP95-146-000]

K N Interstate Gas Transmission Company; Request Under Blanket Authorization

January 10, 1995.

Take notice that on January 4, 1995, K N Interstate Gas Transmission Company (KNI), 370 Van Gordon Street, Lakewood, Colorado 80228-8304, filed a request with the Commission in Docket No. CP95-146-000 pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate 19 delivery taps in Colorado, Kansas, Nebraska, and Texas under

KNI's blanket certificate issued in Docket No. CP83-140-000, *et al.* pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

KNI proposes to construct and operate two delivery taps in Colorado; five delivery taps Kansas; eleven delivery taps in Nebraska; and one delivery tap, which would serve as a delivery point to Westar Transmission Company (Westar) on behalf of any shipper who wishes to use this delivery point, in Texas. (See appendix for further details). KNI would construct these delivery taps at an estimated cost of \$96,010.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

Appendix

KNI proposes to construct and operate the following delivery taps:

Place	Purpose	Volumes (Mcf)		Cost
		Peak day	Annual	
Colorado:				
1. Yuma County ¹	Grain drying	105	960	\$2,500
Kansas:				
2. Cheyenne County	Domestic	5	290	400
3. Ellis County	Domestic	5	230	400
4. Phillips County	Commercial	20	1,060	870
5. Sherman County	Domestic	5	230	400
6. Trego County	Domestic	5	290	400
Nebraska:				
7. Adams County	Grain drying	50	460	1,150
8. Boone County	Commercial	55	3,160	1,150
9. Buffalo County	Irrigation	15	480	850
10. Buffalo County	Irrigation	15	480	850
11. Buffalo County	Irrigation	20	640	850
12. Buffalo County	Irrigation	20	640	850
13. Buffalo County	Grain drying	30	260	870
14. Hall County	Domestic	5	290	400
15. Kearney County	Commercial	7	420	400
16. Keith County	Commercial	30	1,870	870
17. Knox County	Commercial	4	250	400
Texas:				
18. Hemphill County	Interconnect with Westar.	40,000	3,000,000	80,000

¹ Two taps are for one customer.