

delivered by hand must be taken to Sandra Donelson, Financial Management Specialist, Fund Control Branch, Campus-Based Programs Financial Management Division, Accounting and Financial Management Service, Student Financial Assistance Programs, U.S. Department of Education, Room 4621, Regional Office Building 3, 7th and D Streets SW., Washington, D.C. Hand-delivered waiver requests will be accepted between 8:00 a.m. and 4:30 p.m. (Eastern time) daily, except Saturdays, Sundays, and Federal holidays. A waiver request for the 1995-96 award year that is delivered by hand will not be accepted after 4:30 p.m. on the closing date.

SUPPLEMENTARY INFORMATION: Under sections 413D(e)(2), 442(e)(2), and 462(j)(4) of the Higher Education Act of 1965, as amended, if an institution returns more than 10 percent of its Federal Perkins Loan, FWS, or FSEOG allocation for an award year, the institution will have its allocation for the second succeeding award year for that program reduced by the dollar amount returned. The Secretary may waive this requirement for a specific institution if the Secretary finds that enforcement of the requirement would be contrary to the interest of the affected campus-based program. The institution must provide a written waiver request and any supporting information or documents by the established February 21, 1995 closing date. The waiver request must be signed by an appropriate institutional official and above the signature the official must include the statement: "I certify that the information the institution provided in this waiver request is true and accurate to the best of my knowledge. I understand that the information is subject to audit and program review by representatives of the Secretary of Education." If the institution submits a waiver request and any supporting information or documents after the closing date, the request will not be considered.

Applicable Regulations

The following regulations apply to the campus-based programs:

- (1) Student Assistance General Provisions, 34 CFR Part 668.
- (2) Federal Perkins Loan Program, 34 CFR Part 674.
- (3) Federal Work-Study Program, 34 CFR Part 675.
- (4) Federal Supplemental Educational Opportunity Grant Program, 34 CFR Part 676.

(5) Institutional Eligibility Under the Higher Education Act of 1965, as amended, 34 CFR Part 600.

(6) New Restrictions on Lobbying, 34 CFR Part 82.

(7) Governmentwide Debarment and Suspension (Nonprocurement) and Governmentwide Requirements for Drug-Free Workplace (Grants), 34 CFR Part 85.

(8) Drug-Free Schools and Campuses, 34 CFR Part 86.

FOR FURTHER INFORMATION CONTACT: For technical assistance concerning the waiver request or other operational procedures of the campus-based programs, contact: Sandra Donelson, Financial Management Specialist, Fund Control Branch, Campus-Based Programs Financial Management Division, Accounting and Financial Management Service, Student Financial Assistance Programs, U.S. Department of Education, Room 4621, Regional Office Building 3, 600 Independence Avenue, S.W., Washington, D.C. 20202-5452, Telephone (202) 708-7741.

Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

(Authority: 20 U.S.C. 1087aa *et seq.*; 42 U.S.C. 2751 *et seq.*; and 20 U.S.C. 1070b *et seq.*)

Dated: January 9, 1995.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

(Catalog of Federal Domestic Assistance Numbers: 84.007 Federal Supplemental Educational Opportunity Grant Program; 84.033 Federal Work-Study Program; 84.038 Federal Perkins Loan Program)

[FR Doc. 95-1117 Filed 1-17-95; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER95-326-000, *et al.*]

Illinois Power Company, *et al.*; Electric Rate and Corporate Regulation Filings

January 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Illinois Power Company

[Docket No. ER95-326-000]

Take notice that on December 23, 1994, Illinois Power Company (Illinois) tendered for filing an Interchange Agreement between Illinois and

Heartland Energy Services, Inc. (Heartland). Illinois states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between Illinois and Heartland.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Illinois Power Company

[Docket No. ER95-327-000]

Take notice that on December 23, 1994, Illinois Power Company (Illinois) tendered for filing an Interchange Agreement between Illinois and LG&E Power Marketing, Inc. (LPM). Illinois states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between Illinois and LPM.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Illinois Power Company

[Docket No. ER95-328-000]

Take notice that on December 23, 1994, Illinois Power Company (Illinois) tendered for filing an Interchange Agreement between Illinois and Rainbow Energy Marketing Corporation (REMC). Illinois states that the purpose of this agreement is to provide for the buying and selling of capacity and energy between Illinois and REMC.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Public Service Company of New Mexico

[Docket No. ER95-329-000]

Take notice that on December 23, 1994, the Public Service Company of New Mexico (PNM) tendered for filing a Notice of Continuation of Service Under Expiring System Transmission Agreement between PNM and Plains Electric Generation and Transmission Cooperative, Inc.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. San Diego Gas & Electric Company

[Docket No. ER95-330-000]

Take notice that on December 23, 1994, San Diego Gas & Electric Company (SDG&E) tendered for filing and acceptance, an Interchange Agreement (Agreement) between SDG&E and the City of Banning (Banning).

SDG&E requests that the Commission allow the Agreement to become effective on the 1st day of March 1995 or at the earliest possible date.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Iowa-Illinois Gas and Electric Company

[Docket No. ER95-334-000]

Take notice that on Iowa-Illinois Gas and Electric Company (Iowa-Illinois), tendered for filing an initial rate schedule consisting of a Transmission Service Agreement dated as of December 7, 1994 between Iowa-Illinois and Enron Power Marketing, Inc. (Enron).

Iowa-Illinois states that under the Agreement it will provide non-firm transmission service to Enron on a monthly, weekly, daily or hourly basis to transmit power and associated energy from certain defined points to other defined points on Iowa-Illinois' interconnected electric system. Service will be provided upon request by Enron on an as available basis as determined by Iowa-Illinois.

Iowa-Illinois requests a waiver of the Commission's 60-day notice requirement in order to permit the Agreement to become effective as soon as possible.

Copies of the filing were served upon the Iowa Illinois Board, the Illinois Commerce Commission and Enron.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Tampa Electric Company

[Docket No. ER95-335-000]

Take notice that on December 23, 1994, Tampa Electric Company (Tampa Electric) tendered for filing individual Letter Agreements with the City of Lake Worth Utilities, Florida Municipal Power Agency, Fort Pierce Utilities Authority, Jacksonville Electric Authority, Orlando Utilities Commission, Reedy Creek Improvement District, St. Cloud Electric Utilities, Utility Board of the City of Key West, and the Cities of Lakeland, Starke, Tallahassee, and Vero Beach, Florida. The Letter Agreements extend the terms of existing Letters of Commitment between Tampa Electric and each of the other utilities under interchange Service Schedule J (Negotiated Interchange Service).

Tampa Electric proposes an effective date of January 1, 1995, for the Letter Agreements, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on each of the other parties to the Letter Agreements and the Florida Public Service Commission.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Indiana Michigan Power Company

[Docket No. ER95-336-000]

Take notice that on December 27, 1994, Indiana Michigan Power Company (I&M) tendered for filing a Service Agreement with the City of Auburn, Indiana (Auburn). The Service Agreement executed by I&M and Auburn provides that I&M will continue to supply Auburn its full requirements of power and energy pursuant to I&M's Tariff MRS, which service is currently provided to a Service Agreement dated May 19, 1987.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Southern California Edison Company

[Docket No. ER95-337-000]

Take notice that on December 27, 1994, Southern California Edison Company (Edison) tenders for filing the following Supplemental Agreements (Supplemental Agreements) to the 1990 Integrated Operations Agreements (IOA) with the City of Azusa (Azusa), FERC Rate Schedule No. 247, City of Banning (Banning), FERC Rate Schedule No. 248, and the City of Colton (Colton), FERC Rate Schedule No. 249, and associated Firm Transmission Agreements (FTS Agreements) with Azusa, Banning and Colton Cities). Additionally, Edison also tendered for filing related Operating Procedures (Operating Procedures) between Edison, the Cities and the Department of Water and Power of the City of Los Angeles (LADWP):

1995 Supplemental Agreement Between Southern California Edison Company and City of Azusa For the Integration of City's Entitlement in San Juan Unit 3 Edison—Azusa 1995 San Juan Unit 3 Firm Transmission Service Agreement Between Southern California Company And the City of Azusa.

1995 Supplemental Agreement Between Southern California Edison Company and City of Banning For The Integration of City's Entitlement in San Juan Unit 3.

Edison—Banning 1995 San Juan Unit 3 Firm Transmission Service Agreement Between Southern California Edison Company and City of Banning.

1995 Supplemental Agreement Between Southern California Edison Company And City of Colton For The Integration of City's Entitlement in San Juan Unit 3.

Edison—Colton 1995 San Juan Unit 3 Firm Transmission Service Agreement Between Southern California Edison Company and City of Colton.

Operating Procedures For Firm Transmission Service Agreement Among The Department of Water And Power Of The City of Los Angeles, City of Azusa, And Southern California Edison Company.

Operating Procedures For Firm Transmission Service Agreement Among The Department of Water and Power Of The City Of Los Angeles, City of Banning, and Southern California Edison Company.

Operating Procedures For Firm Transmission Service Agreement Among The Department of Water and Power Of The City Of Los Angeles, City Of Colton, And Southern California Edison Company.

The Supplemental Agreements and FTS Agreements set forth the terms and conditions by which Edison will integrate and provide firm transmission service for each Cities' entitlement in San Juan Unit 3. The Operating Procedures clarify the scheduling and operating relationship among LADWP, Edison, and each of the Cities with respect to the use of the transmission service provided by LADWP and Edison to each City for the Cities' San Juan Unit 3 resource. Edison seeks waiver of the 60 day prior notice requirements and requests the Commission to assign an effective date of January 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Montaup Electric Company

[Docket No. ER95-338-000]

Take notice that on December 27, 1994, Montaup Electric Company tendered for filing a Notice of Cancellation of Exhibit A to Montaup's Transmission Service Agreement with the City of Taunton, MA.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Niagara Mohawk Power Corporation

[Docket No. ER95-339-000]

Take notice that on December 27, 1994, Niagara Mohawk Power Corporation (Niagara) tendered for filing with the Commission an Interconnection and Transmission Services Agreement (Agreement) between Niagara and the City of Jamestown Board of Public Utilities (Jamestown). The Agreement provides, among other things, for the installation of facilities required to increase the

capability of the delivery point between Niagara and Jamestown. Niagara Mohawk requests that the Agreement become effective sixty days from the date of filing.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Electric Power Company

[Docket No. ER95-340-000]

Take notice that on December 27, 1994, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing an Electric Service Agreement between itself and Louis Dreyfus Electric Power Inc. (Dreyfus). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Dreyfus, the Public Service Commission of Wisconsin, and the Michigan Public Service Commission.

Comment date: January 23, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-1095 Filed 1-17-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-124-000, et al.]

Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

January 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corporation

[Docket No. CP95-124-000]

Take notice that on December 20, 1994, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP95-124-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain transportation and exchange services between Columbia and Gas Transport, Inc. (Gas Transport), all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia proposes to abandon four specific transportation and exchange services under its Rate Schedules X-5, X-9, X-19, and X-77 which provided gas for Gas Transport's Anchor Hocking Corporation's facility in Lancaster, Ohio.

Comment date: January 30, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. Associated Natural Gas, Inc.

[Docket No. CP95-135-000]

Take notice that on December 27, 1994, Associated Natural Gas, Inc., (ANGI), 900 Republic Plaza, 370 Seventeenth Street, Suite 900, Denver, CO 80202, filed in Docket No. CP95-135-000 a petition pursuant to Section 16 of the Natural Gas Act (NGA) and Rule 207(a)(2) of the Commission's Rules of Practice and Procedure (18 CFR 385.207(a)(2)), for a declaratory order disclaiming Commission jurisdiction over certain facilities and the services provided through them, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

ANGI seeks a declaratory order from the Commission finding that the Minden-Terryville line serves a production and gathering function and petitions the Commission to allow ANGI to roll into its existing production and gathering systems the 42-mile lateral.

Comment date: January 30, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

3. NCX Company, Inc.

[Docket No. CP95-139-000]

Take notice that on December 29, 1994, NCX Company, Inc. (NCX), 203 Carondelet, Suite 350, New Orleans, Louisiana 70130, filed in Docket No. CP95-139-000 a petition pursuant to Section 1(b) of the Natural Gas Act (NGA) for a declaratory order exempting facilities to be purchased from Natural

Gas Pipeline Company of America (Natural) from Commission regulation under the NGA, all as more fully set forth in the petition on file with the Commission and open to public inspection.

NCX proposes to purchase from Natural a 0.95 mile pipeline lateral and appurtenant facilities in High Island Block A-270, offshore Texas, for use in NCX's gathering operations. It is stated that the length (less than a mile) and diameter (10 inches) of the lateral are consistent with a determination of gathering for offshore lines. It is further stated that the lower operating pressure of the line and the absence of compression and processing also support a finding of non-jurisdictional gathering.

Comment date: January 30, 1995, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

4. CNG Transmission Corporation National Fuel Gas Supply Corporation

[Docket No. CP95-142-000]

Take notice that on December 30, 1994, CNG Transmission Corporation (CNGT), 445 West Main Street, Clarksburg, West Virginia 26301, and National Fuel Gas Supply Corporation (Nation Fuel) jointly filed in Docket No. CP95-142-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon their jointly-owned line in Green and Pine Townships, PA., to abandon four of CNGT's gathering lines, and to abandon an exchange agreement between CNGT and Columbia, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, CNGT proposes to abandon by sale to Cabot Oil and Gas Corporation (COGC) the line in Indiana County which it jointly-owns with National Fuel, to abandon four of CNGT's gathering lines by sale to COGC; and to abandon an exchange agreement designated as Rate Schedule X-14, between Columbia and CNGT.

Comment date: January 30, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)