

HUD-held mortgage loans. By following the Mortgage Sale Regulations, the Department is in compliance with the terms of the settlement.

This is a sale of nonperforming, unsubsidized mortgage loans. Therefore, the Department has determined that pursuant to the Mortgage Sale Regulations, these loans may be sold without FHA insurance. At this time, the Department knows of no Mortgage Loans securing projects (1) for which foreclosure appears unavoidable, and (2) in which reside very low-income tenants who are not receiving housing assistance and would be likely to pay rent in excess of 30 percent of their adjusted monthly income if HUD sold the mortgage (59 FR 48731, § 290.202). If the Department determines that there are any such Mortgage Loans, they will be removed from this sale.

Mortgage Loan Sale Procedure

The Department selected a competitive auction as the method to sell the Mortgage Loans primarily to satisfy the Mortgage Sale Regulations. These regulations require that, except under certain limited circumstances, mortgages must be sold on a competitive basis (59 FR 48730, § 290.200(a)). This method of sale optimizes the Department's return on the sale of these Mortgage Loans, affords the greatest opportunity for all interested parties to bid on the Mortgage Loans, and provides the quickest and most efficient vehicle for the Department to dispose of the Mortgage Loans.

The Department previously considered and discussed with industry participants a loan sale procedure that afforded the borrowers the opportunity to acquire their Mortgage Loans on a noncompetitive basis prior to offering the Mortgage Loans for sale to all other interested parties (Borrower Settlement Option). For the reason set forth above, however, the Department decided to dispose of these Mortgage Loans through a competitive auction.

Application of Replacement Reserve to Indebtedness

Before a Mortgage Loan is assigned to a successful bidder, the Department will apply the funds in the replacement reserve account to the amount due the Department under the mortgage. The Department decided to take this action because it is selling the Mortgage Loans without insurance, and thus the regulatory agreements terminate when the Department assigns the Mortgage Loans to the successful bidders.

Scope of Notice

This notice applies to the Southeast Mortgage Sale, and does not establish the Department's policy for the sale of other mortgage loans.

Dated: January 9, 1995.

Nicolas P. Retsinas,

Assistant Secretary for Housing-Federal Housing Commissioner.

[FR Doc. 95-957 Filed 1-12-95; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[WY-030-94-5101-10-K014; WYW-130382]

Kenetech Windpower, Wyoming Wind Energy Project; Availability of Draft Environmental Impact Statement

AGENCIES: Bureau of Land Management, Interior.

ACTION: Notice of Availability of Draft Environmental Impact Statement (DEIS) for the Kenetech Windpower, Wyoming Wind Energy Project, Carbon County, Wyoming.

SUMMARY: Under section 102(2)(C) of the National Environmental Policy Act (NEPA) of 1969 as amended, the Bureau of Land Management, Rawlins District Office has prepared a DEIS on the potential impacts of a proposed wind energy project. A total of 1,390 wind turbines and associated facilities (including approximately 29 miles of 230 kV powerline) would be constructed on 62,000 acres (25,091 hectares) of private, Federal and State lands, over a 10-12 year development period, in Carbon County, Wyoming. If the project is approved, the BLM will issue a right-of-way grant under section 501 of the Federal Land Policy and Management Act of 1976 for the wind energy facilities and powerline. The U.S. Bonneville Power Administration (BPA) is a cooperating agency and will base a decision to purchase 25 MW of power, under Public Law 96-501, upon this analysis.

DATES: Comments on the DEIS will be accepted through March 20, 1995. Public Meetings will be held at the Jeffrey Center, Third and Spruce Streets, Rawlins, Wyoming, on February 8, 1995, at 7:00 p.m., and on February 9, 1995, at the Albany County Public Library, Large Meeting Room, 310 S. 8th Street, Laramie, Wyoming, at 7:00 p.m.

ADDRESSES: Comments should be sent to Bureau of Land Management, Rawlins District Office, Walter E. George, Project Leader, 1300 3rd Street, P.O. Box 670,

Rawlins, Wyoming 82301 or Bonneville Power Administration, Richard Stone, Environmental Specialist (ECN-3), P.O. Box 3621, Portland, Oregon 97208.

FOR FURTHER INFORMATION CONTACT:

Bureau of Land Management, Walter E. George, Project Leader, 1300 3rd Street, P.O. Box 670, Rawlins, Wyoming 82301, phone number 307-324-7171 or Bonneville Power Administration, Richard Stone, Environmental Specialist (ECN-3), P.O. Box 3621, Portland, Oregon 97208, phone number 503-230-3797.

SUPPLEMENTARY INFORMATION: Kenetech Windpower proposes to construct a 500 (MW) Wind Energy Project to be located on Foote Creek Rim and Simpson Ridge in Carbon County, Wyoming. The project area is located approximately 40 miles (64.36 Km) southeast of Rawlins, and 40 miles (64.36 Km) northwest of Laramie, Wyoming. The Foote Creek Rim portion is in all or portions of approximately 10 sections in Townships 19N and 20N, Ranges 78W and 79W north and west of Arlington. The Simpson Ridge portion is in all or portions of 92 sections in Townships 20N, 21N, and 22N, Ranges 80W and 81W south of Hanna. Land ownership in the project area is approximately 62 percent private, 28 percent public (administered by BLM), and 10 percent State of Wyoming.

The project will be constructed in phases over a 10-12 year period. The first phase, involving 70.5 MW of electrical power generated by 201 Wind Turbine Generators (WTGs), would be constructed on Foote Creek Rim in 1995-1996. Later phases would involve 50 MW (approximately 75 WTGs/50 MW) increases per year, as utility contracts are approved, until the 500 MW capacity is reached (for a total of 1,390 WTGs). BLM would issue Notices to Proceed for subsequent phases following a review of site-specific proposals (Plans of Development) and monitoring data for consistency with this analysis. Ancillary facilities include, but are not limited to:

1. Above and below-ground electric
2. Communication lines
3. Access roads
4. Substations
5. Control/maintenance building
6. Transformer sites

The Bonneville Power Administration, Department of Energy, a Cooperating Agency for the EIS, will execute a power purchase contract to purchase 25 MW of electricity from the Foote Creek Rim phase of the project under BPA's Resource Supply Expansion Program.

The wind turbines will be erected on 80 to 120 feet (24 to 37 meters) tubular

towers with height determined by specific meteorological and geographic characteristics. The WTGs are variable speed, up-wind, three-fiberglass-bladed machines with a rotor diameter of 108 feet (33 meters). The WTGs will be spaced approximately 162 to 216 feet (49 to 66 meters) apart with approximately 1,080 to 1,620 feet (329 to 494 meters) between each row.

The electrical utility interconnection is with the PacifiCorp 230 kV system at the Miner's substation at Hanna, Wyoming. A wood pole 230 kV line would be erected from the project site northwest, approximately 29 miles (40 Km), to the Miner's substation.

The DEIS analyzes impacts from the proposed action, a 300 MW alternative (Alternative A), and the No Action Alternative. Alternative project locations, reduced project area, construction phasing alternatives, and alternative generating sources were considered but not analyzed in detail.

The DEIS identifies potentially significant impacts to:

1. Big game crucial habitat and movement patterns
2. Avian mortality from collisions with turbine blades
3. Loss of sage grouse habitat
4. Disturbance of native American religious or culturally significant sites
5. Modification of basic elements of visual resources in the project area

Dated: January 9, 1995.

Robert A. Bennett,

Acting State Director.

[FR Doc. 95-908 Filed 1-12-95; 8:45 am]

BILLING CODE 4310-22-P

[CA-050-05-1220-00]

Availability of an Environmental Assessment Amending the Arcata Resource Management Plan for the Samoa Peninsula Management Area

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: This notice advises the public that the Bureau of Land Management has available the draft environmental assessment which amends the existing Arcata Resource Area Management Plan addressing the Samoa Peninsula Management Area. This area includes both the Samoa Dunes parcel, (T.5N.,R.1W., Sec. 31, S½ & T.4N.,R.1w. Sec.6) and the Manila Dunes parcel, (T.6N.,R.1W.,parts of Sec. 26,27,34, and 35). This notice is being furnished to inform the public of the documents availability and to begin the 30 day public comment period.

FOR FURTHER INFORMATION CONTACT:

Lynda J. Roush, Area Manager, at Bureau of Land Management, Arcata Resource Area, 1125 16th Street, Room 219, Arcata, CA 95521. Telephone: (707) 822-7648.

SUPPLEMENTARY INFORMATION: The environmental assessment was prepared in accordance with the requirements set forth in the Code of Federal Regulations (43 CFR 1610.5-5). Issues and concerns addressed in the environmental assessment focus on key land use management changes.

The changes are to:

- Close the Manila Dunes parcel to off-Highway-Vehicle use.
- Close the Samoa Dunes parcel nightly, to reduce crime and vandalism;
- Prohibit crossbow/bow shooting from both parcels;
- Conduct native dune plant habitat restoration and research.

The environmental assessment is available for public review. Availability has also been published in county and state newspapers. There will be a 30 day comment period beginning the date in which this notice appears in the **Federal Register**. Public comments should be mailed in writing to the above address.

Lynda J. Roush,

Area Manager.

[FR Doc. 95-909 Filed 1-12-95; 8:45 am]

BILLING CODE 4310-40-M

[AZ-020-05-7122-00-5540; AZA-28922, AZA-28547, AZA-28543, AZA-28545, and AZA-23489]

Notice of Realty Action: Noncompetitive Sale of Public Lands in Mohave County, Arizona

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of realty action, noncompetitive sale.

SUMMARY: The following described lands has been found suitable for direct sale under Section 203 of the Federal Land Policy and Management Act of 1976 (90 Stat. 2750, U.S.C. 1713), at not less than the estimated fair market value. Improvements have existed on the parcels for a number of years and sale has been determined to be the most desirable solution to resolve long standing unauthorized uses. The land will not be offered for sale until at least 60 days after the date of this notice.

Gila and Salt River Meridian

T. 23 N. R. 18 W., section 3, lots 34, 35, 36 and 37 (Chloride, AZ)

T. 13 N. R. 10 W., section 8, lot 1 (Nothing, AZ)

The lands described above are hereby segregated from appropriated under the public land laws, including the mining laws, pending disposition of this action or 270 days from the date of publication of this notice, whichever occurs first.

This land is being offered by direct sale to the following individuals:

File No.	Parcel	Offered to	Acres
AZA-28922.	Lot 34	Adjacent land-owners.	0.31
AZA-28547.	Lot 35	Mrs. Maxie Mitchell.	.37
AZA-28543.	Lot 36	Ms. Valera Rucker.	.06
AZA-28545.	Lot 37	Mr. Seth Johnson.	.23
AZA-23489.	Lot 1	Mr. Richard Kenworthy.	3.65

If it is determined that the subject parcels contain no known mineral values, the mineral interests may be conveyed simultaneously. Acceptance of the direct sale offer will qualify the purchaser to make application for conveyance of those mineral interests.

The patents, when issued, will contain certain reservations to the United States and will be subject to any valid existing rights. Detailed information concerning these reservations as well as specific conditions of the sale are available for review at the Kingman Resource Area Office. For a period of 45 days from the date of publication of this notice in the **Federal Register**, interested parties may submit comments to the Kingman Resource Area Manager, 2475 Beverly Avenue, Kingman, Arizona 86401. In the absence of timely objections, this proposal shall become the final determination of the Department of the Interior.

January 5, 1995.

Gordon L. Cheniae,

District Manager.

[FR Doc. 95-852 Filed 1-12-95; 8:45 am]

BILLING CODE 4310-32-M

[UT-060-05-4320-03]

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of availability of proposed plan amendment and protest period.

SUMMARY: The Bureau of Land Management (BLM) proposes to amend the Grand Resource Management Plan