

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. White Oak Energy Company L.L.C.

[Docket No. QF95-122-000]

On December 28, 1994, White Oak Energy Company L.L.C. (Applicant), of 101 South Main, Suite 301, Decatur, Illinois 62523-1210 submitted for filing an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the small power production facility will be located in Lockport, Illinois and will consist of a combustion turbine generator, a steam turbine generator and a heat recovery boiler. The maximum net electric power production capacity will be of 126 MW. The primary energy source will be petroleum coke. Installation of the facility is expected to commence on or before December 31, 1999.

Comment date: 30 days after the date of publication of this notice in the **Federal Register** in accordance with Standard Paragraph E at the end of this notice.

27. White Oak Energy Company L.L.C.

[Docket No. QF95-123-000]

On December 28, 1994, White Oak Energy Company L.L.C. (Applicant), of 101 South Main, Suite 301, Decatur, Illinois 62523-1210 submitted for filing an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the small power production facility will be located in Joliet, Illinois and will consist of a combustion turbine generator, a steam turbine generator and a heat recovery boiler. The maximum net electric power production capacity will be of 126 MW. The primary energy source will be petroleum coke. Installation of the facility is expected to commence on or before December 31, 1999.

Comment date: 30 days after the date of publication of this notice in the **Federal Register** in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-858 Filed 1-12-95; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-15-000, et al.]

The Power Generation Co. of Trinidad & Tobago Limited, et al. Electric Rate and Corporate Regulation Filings

January 5, 1995.

Take notice that the following filings have been made with the Commission:

1. The Power Generation Company of Trinidad and Tobago Limited

[Docket No. EG95-15-000]

On December 22, 1994, The Power Generation Company of Trinidad and Tobago Limited, 6A Queens Park West, First Floor, Port of Spain, Trinidad, West Indies (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's regulations.

The Applicant will be engaged directly in owning and operating eligible facilities located in Trinidad and Tobago: the 236 MW Penal Plant, located at Penal, in the ward of Siparia, County of St. Patrick, consisting of two simple cycle gas turbines and a combined cycle generating unit comprised of two gas turbines, one heat recovery steam generator, and one steam turbine; the 634 MW Point Lisas Plant, located at Point Lisas Industrial Estate in the ward of Couva, County of Caroni, consisting of ten simple cycle turbines; and the 308 MW Port of Spain Plant,

located in the city of Port of Spain, consisting of four steam turbine and two simple cycle gas turbine generator units. The facilities are all in commercial operation. The facilities are gas fired; the Port of Spain Plant also has the capability to use fuel oil as a back-up.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Cardinal Power of Canada, L.P.

[Docket No. EG95-16-000]

On December 30, 1994, Cardinal Power of Canada, L.P. ("Cardinal"), 242 Henry Street, P.O. Box 70, Cardinal, Ontario, Canada KOE-1E0, filed with the Federal Energy Regulatory Commission (the "Commission") an application for a new determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Cardinal is a limited partnership formed under the laws of the State of Delaware and registered to do business in Ontario, Canada. Cardinal owns, operates and maintains a 150 MW natural gas-fired cogeneration facility located in Cardinal, Ontario, Canada (the "Facility"). Cardinal is engaged directly and exclusively in the business of owning and operating the Facility and selling electric energy at wholesale. The Facility began commercial operation in May, 1994.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Duke Power Co.

[Docket No. ER95-289-000]

Take notice that on December 14, 1994, Duke Power Company (Duke) tendered for filing copies of estimated billing information for calendar year 1995 pursuant to which the Southeastern Power Administration will be billed by Duke under Article II.1 of the Settlement Agreement in Docket No. ER90-315-000.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Niagara Mohawk Power Corp.

[Docket No. ER95-308-000]

Take notice that on December 19, 1994, Niagara Mohawk Power Corporation tendered for filing a Notice of Withdrawal of its Borderline Sales Agreement with the Village of Richmondville.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Appalachian Power Company

[Docket No. ER95-309-000]

Take notice that Appalachian Power Company (APCo), on December 21, 1994, tendered for filing with the Commission new Electric Service Agreements that were executed on December 1, 1994, by APCo and its following wholesale customers:

- a. Black Diamond Power Company—East Hartland
- b. Black Diamond Power Company—Elkhurst
- c. Black Diamond Power Company—Sophia
- d. Elk Power Company—Clay
- e. Elk Power Company—Reed's Fork
- f. Elkhorn Public Service Company—Crozier #4
- g. Elkhorn Public Service Company—Elkhorn
- h. Kimball Light & Water Company
- i. Union Power Company—Mullens
- j. Union Power Company—Pierpont
- k. Union Power Company—Rhodell
- l. United Light & Power Company
- m. War Light & Power Company

The agreements are intended to replace the existing service agreements between APCo and the companies listed above, which expired on November 30, 1994.

APCo proposes an effective date of December 1, 1994, and states that a copy of its filing was served on the affected customers and the Public Service Commission of West Virginia.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-310-000]

Take notice that on December 21, 1994, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 2, a facilities agreement with Central Hudson Gas and Electric Corporation (CH). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of January 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon CH.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-311-000]

Take notice that on December 21, 1994, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 127 a facilities agreement with the New York Power Authority (NYPA). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of January 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. PECO Energy Company

[Docket No. ER95-312-000]

Take notice that on December 21, 1994, PECO Energy Company (PECO), tendered for filing an Agreement between PECO and Delmarva Power & Light Company (DPL), dated May 24, 1994.

PECO states that the Agreement sets forth terms and conditions for the sale of capacity and energy over approximately a 10 year period. PECO requested that the Commission permit the Agreement to become effective on the closing date of the sale of Conowingo Power Company stock by PECO to DPL, which is the subject of a Joint Application at Docket No. EC95-3. PECO also requests expedited treatment and Commission acceptance of the Agreement on or before the date the Commission approves the aforementioned Joint Application filed under Docket No. EC95-3.

PECO states that a copy of this filing has been sent to DPL and will be furnished to the Pennsylvania Public Utility Commission, Maryland Public Service Commission, and Virginia State Corporation.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-313-000]

Take notice that on December 21, 1994, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement to provide interruptible transmission service for Delmarva Power and Light Company (Delmarva).

Con Edison states that a copy of this filing has been served by mail upon Delmarva.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Entergy Power, Inc.

[Docket No. ER95-314-000]

Take notice that Entergy Power Inc. (EPI) on December 21, 1995, tendered for filing a Monthly Purchase and Sale Agreement with AES Power, Inc.

EPI requests an effective date for the Interchange Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the Commission notice requirements in Section 35.11 of the Commission's regulations.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Southern California Edison Company

[Docket No. ER95-317-000]

Take notice that on December 21, 1994, Southern California Edison Company (Edison), tendered for filing the following operating procedure between Sacramento Municipal Utility District (SMUD) and Edison, in accordance with the terms of the 1988 Edison-SMUD Power Sale Agreement (Agreement):

Operating Procedure No. 2 for Edison-SMUD 1988 Power Sale Agreement (Procedure No. 2).

In addition, to setting forth details for scheduling and dispatching Operating Capacity and deliveries of Associated Energy under the terms of the Agreement, Procedure No. 2 also provides for coordination between the 1988 and 1994 Power Sale Agreements between Edison and SMUD.

Copies of the filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Colmac Energy, Inc.

[Docket No. QF86-856-001]

On December 28, 1994, Colmac Energy, Inc. (Colmac), of Mecca, California submitted for filing an application for recertification of a facility as a qualifying facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the small power production facility will be

located near Mecca, California. The Commission previously certified the facility as a qualifying small power production facility, *Colmac Energy, Inc.*, 37 FERC ¶ 62,034 (1986). The instant application for recertification is due to a change in the fuel to be used by the facility.

Comment date: Thirty days after the date of publication in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-859 Filed 1-12-95; 8:45 am]

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[Docket No. CP95-137-000, et al.]

Williston Basin Interstate Pipeline Company, et al.; Natural Gas Certificate Filings

January 5, 1995.

Take notice that the following filings have been made with the Commission:

1. Williston Basin Interstate Pipeline Company

[Docket No. CP95-137-000]

Take notice that on December 28, 1994, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed request with the Commission in Docket No. CP95-370-000 pursuant to §§ 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to abandon a town border station under the blanket certificate issued in Docket No. CP82-487-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston Basin proposes to abandon the Ward Road Town Border Station (Ward Station), located in Burleigh County, North Dakota, which has provided service to Montana-Dakota Utilities Company (Montana-Dakota). Williston Basin states that Montana-Dakota because of an existing station, Missouri River Border Station and the North Bismarck Border Station possess sufficient capacity to provide reliable service to Montana-Dakota and therefore propose to abandon Ward Station, which would consist of a 14' x 16' building, regulators, valves and station piping. The fence enclosing the facilities and a mainline valve setting would remain at the site for emergency use. Williston Basin further states that the abandonment of this border station will not affect Williston Basin's peak day or annual transportation to Montana-Dakota.

Comment date: February 21, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Mississippi River Transmission Corporation

[Docket No. CP95-140-000]

Take notice that on December 30, 1994, Mississippi River Transmission Corporation (MRT), 9900 Clayton Road, St. Louis, Missouri 63124, filed in Docket No. CP95-140-000 a request pursuant to §§ 157.205, 157.212, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216(b)) for authorization to relocate a delivery point that serves one of its existing firm transportation customers, Arkla, a division of NorAm Energy Corp. under MRT's blanket certificate issued in Docket No. CP82-489-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

MRT proposes to relocate the delivery point to Arkla that serves customers in the town of Alica, Arkansas from MRT's Main Line No. 1 to MRT's Main Line No. 2. MRT states that the relocation of the delivery point to MRT's Main Line No. 2 will not result in any change in the total daily or annual quantities of natural gas MRT is authorized to transport for Arkla pursuant to its existing Transportation Service Agreement.

Comment date: February 21, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Columbia Gas Transmission Corporation

[Docket No. CP95-141-000]

Take notice that on December 30, 1994, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-141-000, an application pursuant to Section 7(b) of the Natural Gas Act for an order granting permission and approval to abandon transportation service Columbia rendered in accordance with its Rate Schedule X-112, a best efforts transportation service of 500 Dth/day, for West Virginia Wesleyan College (Wesleyan) in Upshur County, West Virginia until August, 1993, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In its application, Columbia states that the gas originated from wells located in Barbour County, West Virginia which were purchased by Wesleyan in an attempt to reduce energy costs for the school. Columbia received the gas at an existing point of receipt on its Line 8000 in Belington, West Virginia and transported it to existing points of interconnection between Columbia and Columbia Gas of West Virginia, Inc. in Upshur County, West Virginia for subsequent delivery to Wesleyan. Columbia states that the transportation authority is no longer required as the transportation agreement has been terminated and Columbia is currently providing Wesleyan Part 284 Interruptible Transportation Service.

Comment date: January 26, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.