

scoping meetings to be held at a convenient location near Camp Atterbury. The date, time and location for the meetings will be announced through letters, public notices, display advertisements and released to newspapers of general circulation a minimum of 15 days prior to the meeting. Those wishing to provide information or data relevant to the environmental analysis of the proposed actions or alternatives are encouraged to do so at the public scoping meetings.

Upon completion, the DEIS will be available to the public. The availability of this document will be announced by means of public notices so that all interested parties may review and comment on the document. A public hearing to solicit public response to the analysis will also be scheduled.

ADDRESSES: Interested parties can also furnish written comments or materials to Lieutenant Colonel Jack Fowler, Camp Atterbury, Edinburg, Indiana, 46124, 1-800-730-1333 or (812) 526-1345.

Dated: January 4, 1995.

Lewis D. Walker,

*Deputy Assistant Secretary of the Army,
(Environment, Safety, And Occupational
Health) OASA (IL&E).*

[FR Doc. 95-905 Filed 1-12-95; 8:45 am]

BILLING CODE 3710-08-M

DEPARTMENT OF EDUCATION

President's Advisory Commission on Educational Excellence for Hispanic Americans; Meeting

AGENCY: President's Advisory Commission on Educational Excellence for Hispanic Americans.

ACTION: Notice of meeting.

SUMMARY: This notice sets the schedule and agenda of a forthcoming meeting of the President's Advisory Commission on Educational Excellence for Hispanic Americans. Also, it describes the functions of the Commission. Notice of this meeting is required under Section 10(a)(2) of the Federal Advisory Committee Act.

DATES AND TIMES: Monday, January 30 and Tuesday, January 31.

ADDRESSES: Embassy Row Hotel, 2015 Massachusetts Avenue, NW., Washington, DC 20036.

FOR FURTHER INFORMATION CONTACT: Marsha Harper, Telephone: (202) 205-2420.

SUPPLEMENTARY INFORMATION: The President's Advisory Commission on Educational Excellence for Hispanic Americans was established under

Executive Order 12900 on February 22, 1994. The Commission is established to advise on Hispanic achievements of the National Goals, as well as other educational accomplishments. The meeting of the Commission is open to the public. The Agenda includes:

January 30, 1995, Monday, 9 a.m.-5 p.m. Commission will continue work toward its goals and priorities by implementing a two day Strategic Planning Session.

January 31, 1995, Tuesday, 9 a.m.-5 p.m. Commission will continue a second all day Strategic Planning Session.

Records are kept of all Commission proceedings, and are available for public inspection at the White House Initiative For Hispanic Education at 600 Independence Avenue, SW., Room 6442, Washington, DC 20202 from the hours of 9 a.m.-5 p.m.

Mario Moreno,

*Assistant Secretary, Office of
Intergovernmental and Interagency Affairs,
Department of Education.*

[FR Doc. 95-1035 Filed 1-12-95; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-17-000, et al.]

Cowley Ridge Wind Power Company, Inc., et al.; Electric Rate and Corporate Regulation Filings

January 6, 1995.

Take notice that the following filings have been made with the Commission:

1. Cowley Ridge Wind Power Company Inc.

[Docket No. EG95-17-000]

On December 30, 1994, Cowley Ridge Wind Power Company Inc. (the "Applicant") with its principal place of business at 1400, 350-7th Avenue SW., Calgary, Province of Alberta, Canada, filed with the Federal Energy Regulatory Commission (the "Commission") an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Applicant is engaged exclusively in the business of owning and operating a wind power generating facility at Cowley Ridge in the Province of Alberta, Canada, with a capacity of approximately 18.9 MW (the "Facility"). All of the Facility's electricity is and will continue to be sold at wholesale, pursuant to two long-term power sales

agreement (20 years in each case), to TransAlta Utilities Corporation, a privately-owned public utility company in the Province of Alberta, Canada.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Cowley Ridge Partnership

[Docket No. EG95-18-000]

On December 30, 1994, Cowley Ridge Partnership (the "Applicant") with its principal place of business at 1400, 350-7th Avenue SW., Calgary, Province of Alberta, Canada, filed with the Federal Energy Regulatory Commission (the "Commission") an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Applicant is engaged exclusively in the business of owning and operating a wind power generating facility at Cowley Ridge in the Province of Alberta, Canada, with a capacity of approximately 18.9 MW (the "Facility"). All of the Facility's electricity is and will continue to be sold at wholesale, pursuant to two long-term power sales agreement (20 years in each case), to TransAlta Utilities Corporation, a privately-owned public utility company in the Province of Alberta, Canada.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Indiana & Michigan Municipal Distributors Association and City of Auburn, Indiana v. Indiana Michigan Power Company

[Docket No. EL88-1-006]

Indiana Michigan Power Company

[Docket Nos. ER88-31-005 and ER88-32-005]

Take notice that on December 28, 1994, Indiana Michigan Power Company (I&M) tendered a compliance filing, pursuant to the Commission's June 3, 1992 Opinion and Order on Initial Decision, in the above-referenced dockets, which addressed, among other things, the appropriateness of periodic reviews of nuclear decommissioning costs and funding.

I&M states that copies of the filing were served upon its jurisdictional customers, the Indiana Utility Regulatory Commission, Michigan Public Service Commission and all parties of record.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Company

[Docket No. ER95-286-000]

Take notice that New England Power Company on December 22, 1994, tendered for filing a revised Service Agreement between New England Power Company and Boston Edison Company for transmission service under NEP's FERC Electric Tariff, Original Volume No. 3.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. PacifiCorp

[Docket No. ER95-315-000]

Take notice that PacifiCorp on December 21, 1994, tendered for filing revisions to Exhibit B and Exhibit D of the General Transfer Agreement between

PacifiCorp and Bonneville Power Administration (Bonneville), PacifiCorp Rate Schedule FERC No. 237.

PacifiCorp requests a waiver of prior notice and that an effective date of November 1, 1994 be assigned to the revised Exhibit.

Copies of this filing were supplied to Bonneville, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. PECO Energy Company Susquehanna Electric Company

[Docket No. ER95-316-000]

Take notice that on December 21, 1994, PECO Energy Company (PECO) tendered for filing on behalf of itself and Susquehanna Electric Company (SECO) (1) an Agreement among PECO, its subsidiaries Conowingo Power Company (Conowingo) and SECO, and Delmarva Power & Light Company (DPL) dated May 24, 1994, which supplements the Tri-Partite Agreement (TPA) among PECO, SECO and Conowingo, on file as PECO Rate Schedule F.P.C. No. 36 and SECO Rate Schedule F.P.C. No. 2, and (2) Notices of Cancellation of those Rate Schedules.

PECO states that the Agreement provides for the existing terms and conditions of the TPA to govern the sale of capacity and energy to DPL to serve the full requirements of Conowingo from the date of sale of Conowingo to DPL until February 1, 1996. PECO requests that the Commission permit the Agreement to become effective on the closing of the Conowingo stock

transaction between PECO and DPL. PECO also requests expedited treatment and Commission acceptance of the Agreement on or before the date the Commission accepts the Joint Application filed under Docket No. EC95-3. PECO requests that the Notices of Cancellation for PECO Rate Schedule F.P.C. No. 36 and SECO Rate Schedule F.P.C. No. 2 become effective on the later of February 1, 1996 or the closing of the Conowingo stock transaction between PECO and DPL.

PECO states that a copy of this filing has been sent to SECO, Conowingo and DPL and will be furnished to the Pennsylvania Public Utility Commission, Maryland Public Service Commission, Delaware Public Service Commission and Virginia State Corporation Commission.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Alabama Power Company

[Docket No. ER95-318-000]

Take notice that on December 22, 1994, Alabama Power Company (APCo), tendered for filing information concerning the adoption of certain accounting methods for accumulated deferred income taxes benefits other than pensions as set forth in the Statement of Financial Accounting Standard No. 109 by the Financial Accounting Standards Board.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Electric Power Company

[Docket No. ER95-319-000]

Take notice that on December 22, 1994, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and MidCon Power Services Corp. (MidCon). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows MidCon to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume 1, Rate Schedule T-1.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on MidCon and the Public Service Commission of Wisconsin.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-320-000]

Take notice that on December 22, 1994, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Supplement to its Rate Schedule FERC No. 130, a facilities agreement with the New York Power Authority (NYPA). The Supplement provides for an increase in the monthly carrying charges. Con Edison has requested that this increase take effect as of January 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER95-321-000]

Take notice that on December 22, 1994, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 129, a facilities agreement with Orange and Rockland Utilities, Inc. (O&R). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of December 1, 1994.

Con Edison states that a copy of this filing has been served by mail upon O&R.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Fitchburg Gas and Electric Light Company

[Docket No. ER95-322-000]

Take notice that on December 22, 1994, Fitchburg Gas and Electric Light Company (Fitchburg) filed with the Commission a service agreement between Fitchburg and Central Vermont for the sale of up to a 8 MW (winter maximum claimed capability) of capacity and associated energy from Fitchburg #7. This is a service agreement under Fitchburg's FERC Electric Tariff, Original Volume No. 2, which was accepted for filing by the Commission in Docket No. ER92-88-000 on September 30, 1992. The capacity rate to the charged Central Vermont is below the maximum capacity charges set forth in the Tariff, and the energy rate is that established in the Tariff. Fitchburg requests that cancellation was also filed.

Fitchburg states that copies of the filing were served on Central Vermont

and the Massachusetts Department of Public Utilities.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. PSI Energy, Inc.

[Docket No. ER95-323-000]

Take notice that on December 22, 1994, PSI Energy, Inc. (PSI), tendered for filing as Supplement No. 5 to PSI Rate Schedule FERC No. 253 an amendment to the Transmission and Local Facilities Ownership, Operation and Maintenance Agreement (T&LP Agreement) among PSI, Wabash Valley Power Association (WVPA) and the Indiana Municipal Power Agency (IMPA). This amendment is being filed in compliance with ordering Paragraph (N) of the Commission's Order in *Cincinnati Gas & Electric Co. and PSI Energy, Inc.*, 69 FERC ¶ 61,005 (1994), which required the filing of agreements implementing certain settlements reached in that proceeding. The amendment is expected to lower charges collected by PSI under the T&LP Agreement. PSI has requested that the amendment be made effective as of October 24, 1994, the date of the merger between PSI Resources, Inc. and Cincinnati Gas & Electric Company.

Copies of this filing have been served on the Indiana Utility Regulatory Commission, WVPA, IMPA, the Public Utility Commission of Ohio and the Public Service Commission of the State of Kentucky.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. PSI Energy, Inc.

[Docket No. ER95-324-000]

Take notice that on December 22, 1994, PSI Energy, Inc. (PSI), tendered for filing as Supplement No. 33 to PSI Rate Schedule FERC No. 234 an amendment to the Power Coordination Agreement (IMPA PCA Agreement) between PSI and the Indiana Municipal Power Agency (IMPA). This amendment is being filed in compliance with ordering Paragraph (N) of the Commission's Order in *Cincinnati Gas & Electric Co. and PSI Energy, Inc.*, 69 FERC ¶ 61,005 (1994), which required the filing of agreements implementing certain settlements reached in that proceeding. The amendment will not have any impact on the charges collected by PSI under the IMPA PCA Agreement. PSI has requested that the amendment be made effective as of October 24, 1994, the date of the merger between PSI Resources, Inc. and Cincinnati Gas & Electric Company.

Copies of this filing have been served on the Indiana Utility Regulatory Commission, IMPA, the Public Utility Commission of Ohio and the Public Service Commission of the State of Kentucky.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. PSI Energy, Inc.

[Docket No. ER95-325-000]

Take notice that on December 22, 1994, PSI Energy, Inc. (PSI), tendered for filing as Supplement No. 32 to PSI Rate Schedule FERC No. 233 an amendment to the Power Coordination Agreement (WVPA PCA Agreement) between PSI and Wabash Valley Power Association (WVPA). This amendment is being filed in compliance with ordering Paragraph (N) of the Commission's Order in *Cincinnati Gas & Electric Co. and PSI Energy, Inc.*, 69 FERC ¶ 61,005 (1994), which required the filing of agreements implementing certain settlements reached in that proceeding. The amendment will not have any impact on the charges collected by PSI under the WVPA PCA Agreement. PSI has requested that the amendment be made effective as of October 24, 1994, the date of the merger between PSI Resources, Inc. and Cincinnati Gas & Electric Company.

Copies of this filing have been served on the Indiana Utility Regulatory Commission, WVPA, the Public Utility Commission of Ohio and the Public Service Commission of the State of Kentucky.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Southern California Edison Company

[Docket No. ER95-333-000]

Take notice that on December 23, 1994, Southern California Edison Company (Edison) tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (IOA) with the City of Anaheim (Anaheim), FERC Rate Schedule No. 246, and associated Firm Transmission Service Agreement (FTS Agreement):

1995 Supplemental Agreement Between Southern California Edison Company And City of Anaheim For The Integration Of Anaheim's Entitlement In San Juan Unit 4 Edison—Anaheim 1995 San Juan Unit 4 Firm Transmission Service Agreement Between Southern California Edison Company And City of Anaheim

The Supplemental Agreement and FTS Agreement set forth the terms and conditions by which Edison will integrate and provide firm transmission service for Anaheim's San Juan Unit 4 resource. Edison seeks waiver of the 60 day prior notice requirements and requests the Commission to assign to the agreements an effective date of January 1, 1995.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Tampa Electric Company

[Docket No. ER95-335-000]

Take notice that on December 23, 1994, Tampa Electric Company (Tampa Electric), tendered for filing individual Letter Agreement with the City of Lake Worth Utilities, Florida Municipal Power Agency, Fort Pierce Utilities Authority, Jacksonville Electric Authority, Orlando Utilities Commission, Reedy Creek Improvement District, St. Cloud Electric Utilities, Utility Board of the City of Key West, and the Cities of Lakeland, Starke, Tallahassee, and Vero Beach, Florida. The Letter Agreements extend the terms of existing Letters of Commitment between Tampa Electric and each of the other utilities under interchange Service Schedule J (Negotiated Interchange Service).

Tampa Electric proposes an effective date of January 1, 1995, for the Letter Agreements, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on each of the other parties to the Letter Agreements and the Florida Public Service Commission.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Appalachian Power Company

[Docket No. ER95-341-000]

Take notice that on December 28, 1994, American Electric Power Service Corporation (AEPSC), tendered for filing a transmission service agreement, dated December 1, 1994, (TSA). The TSA, executed by the City of Danville, Virginia (Danville) and Appalachian Power Company (APCO), provide for service to be made available to Danville pursuant to AEPSC FERC Electric Tariff Original Volume No. 1. An effective date of December 1, 1994, was requested for both agreements.

A copy of the filing was served upon the Danville and the Virginia State Corporation Commission.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. PacifiCorp

[Docket No. ER95-342-000]

Take notice that on December 28, 1994, PacifiCorp, tendered for filing, in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations the Articles of Incorporation (Articles) of Western Systems Coordinating Council, Inc. (WSCC) dated March 8, 1994 and the WSCC Agreement and Bylaws (WSCC Agreement), dated December 2, 1994.

PacifiCorp respectfully requests, pursuant to 18 CFR 35.11 of the Commission's Rules and Regulations, that a waiver of prior notice be granted and that an effective date of March 8, 1994 be assigned to the Articles and that an effective date of December 2, 1994 be assigned to the WSCC Agreement.

Copies of this filing were supplied to all WSCC members, the Public Utility Commission of Oregon, the Public Utilities Commission of California and the Utah Public Service Commission.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Arizona Public Service Company

[Docket No. ER95-343-000]

Take notice that on December 22, 1994, Arizona Public Service Company (APS), tendered for filing Service Agreements under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entities:

1. Snohomish Public Utilities District;
2. Electric Clearinghouse, Inc.; and
3. Gulfstream Energy

A copy of this filing has been served on the above listed entities and the Arizona Corporation Commission.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Northern States Power Company (Minnesota)

Northern States Power Company (Wisconsin)

[Docket No. ER95-344-000]

Take notice that on December 22, 1994, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tender and request the Commission to accept two Transmission Service which provide for Limited and Interruptible Transmission Service to Wisconsin Electric Power Corporation (WEP).

NSP requests that the Commission accept for filing both Transmission Service Agreements effective on January 1, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Rule 35 so the Agreement may be accepted for filing effective on the date requested.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Northern States Power Company (Minnesota)

Northern States Power Company (Wisconsin)

[Docket No. ER95-345-000]

Take notice that on December 22, 1994, Northern States Power company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept a Transmission Service Agreement with Rainbow Energy Marketing Corporation (Rainbow) which provides for Interruptible Transmission Service.

NSP requests that the Commission accept this Transmission Service Agreement effective on January 1, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Rule 35 so the Agreement may be accepted for filing effective on the date requested.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Wisconsin Electric Power Company

[Docket No. ER95-346-000]

Take notice that on December 22, 1994, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and AES Power Company (AES). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on AES and the Public Service Commission of Wisconsin.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Central Vermont Public Service Corporation

[Docket No. ER95-347-000]

Take notice that on December 27, 1994, Central Vermont Public Service Corporation (CVPS), tendered for filing a letter stating that CVPS does not plan to file a Forecast 1995 Cost Report for FERC Electric Tariff, Original Volume

No. 4, since there are no customers expected to take such service.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Southern Company Services, Inc.

[Docket No. ER95-348-000]

Take notice that on December 28, 1994, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power company (collectively referred to as Southern Companies) filed a Service Agreement dated as of December 6, 1994 between Tampa Electric Company and SCS (as agent for Southern Companies) for service under the Short-Term Non-Firm Transmission Service Tariff of Southern Companies.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. Southern Indiana Gas and Electric Company

[Docket No. ER95-349-000]

Take notice that on December 28, 1994, Southern Indiana Gas and Electric Company (Southern Indiana), tendered for filing a supplement to Rate Schedule FPC-29 under which it sells standby electrical power to Alcoa Generating Corporation (AGC). This filing requests that Rate Schedule FPC-29 be made a permanent rate for the sell of standby electrical power to AGC. The supplement to the Rate Schedule seeks to make the rate permanent, but will result in no rate increase or decrease or revenue change. Southern Indiana has requested a waiver of the minimum sixty (60) day notice requirement. The only effected customer is the purchaser, AGC. Southern Indiana and AGC are parties to a written Letter Agreement executed on December 14, 1993, which Letter Agreement extended the term of Rate Schedule FPC-29 to and including January 16, 1995. Southern Indiana and AGC request that the Commission make the rate specified in Rate Schedule FPC-29 permanent, which rates were previously approved by the Commission under Docket No. ER94-916-000.

The reason for this filing is to finalize the agreement between Southern Indiana and AGC regarding a long term rate under Rate Schedule FPC-29. This filing is therefore mutually beneficial.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of January 17, 1995, the date service scheduled to commence under the permanent Rate Schedule FPC-29.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. White Oak Energy Company L.L.C.

[Docket No. QF95-122-000]

On December 28, 1994, White Oak Energy Company L.L.C. (Applicant), of 101 South Main, Suite 301, Decatur, Illinois 62523-1210 submitted for filing an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the small power production facility will be located in Lockport, Illinois and will consist of a combustion turbine generator, a steam turbine generator and a heat recovery boiler. The maximum net electric power production capacity will be of 126 MW. The primary energy source will be petroleum coke. Installation of the facility is expected to commence on or before December 31, 1999.

Comment date: 30 days after the date of publication of this notice in the **Federal Register** in accordance with Standard Paragraph E at the end of this notice.

27. White Oak Energy Company L.L.C.

[Docket No. QF95-123-000]

On December 28, 1994, White Oak Energy Company L.L.C. (Applicant), of 101 South Main, Suite 301, Decatur, Illinois 62523-1210 submitted for filing an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the Applicant, the small power production facility will be located in Joliet, Illinois and will consist of a combustion turbine generator, a steam turbine generator and a heat recovery boiler. The maximum net electric power production capacity will be of 126 MW. The primary energy source will be petroleum coke. Installation of the facility is expected to commence on or before December 31, 1999.

Comment date: 30 days after the date of publication of this notice in the **Federal Register** in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-858 Filed 1-12-95; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG95-15-000, et al.]

The Power Generation Co. of Trinidad & Tobago Limited, et al. Electric Rate and Corporate Regulation Filings

January 5, 1995.

Take notice that the following filings have been made with the Commission:

1. The Power Generation Company of Trinidad and Tobago Limited

[Docket No. EG95-15-000]

On December 22, 1994, The Power Generation Company of Trinidad and Tobago Limited, 6A Queens Park West, First Floor, Port of Spain, Trinidad, West Indies (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's regulations.

The Applicant will be engaged directly in owning and operating eligible facilities located in Trinidad and Tobago: the 236 MW Penal Plant, located at Penal, in the ward of Siparia, County of St. Patrick, consisting of two simple cycle gas turbines and a combined cycle generating unit comprised of two gas turbines, one heat recovery steam generator, and one steam turbine; the 634 MW Point Lisas Plant, located at Point Lisas Industrial Estate in the ward of Couva, County of Caroni, consisting of ten simple cycle turbines; and the 308 MW Port of Spain Plant,

located in the city of Port of Spain, consisting of four steam turbine and two simple cycle gas turbine generator units. The facilities are all in commercial operation. The facilities are gas fired; the Port of Spain Plant also has the capability to use fuel oil as a back-up.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Cardinal Power of Canada, L.P.

[Docket No. EG95-16-000]

On December 30, 1994, Cardinal Power of Canada, L.P. ("Cardinal"), 242 Henry Street, P.O. Box 70, Cardinal, Ontario, Canada KOE-1E0, filed with the Federal Energy Regulatory Commission (the "Commission") an application for a new determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Cardinal is a limited partnership formed under the laws of the State of Delaware and registered to do business in Ontario, Canada. Cardinal owns, operates and maintains a 150 MW natural gas-fired cogeneration facility located in Cardinal, Ontario, Canada (the "Facility"). Cardinal is engaged directly and exclusively in the business of owning and operating the Facility and selling electric energy at wholesale. The Facility began commercial operation in May, 1994.

Comment date: January 24, 1995, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Duke Power Co.

[Docket No. ER95-289-000]

Take notice that on December 14, 1994, Duke Power Company (Duke) tendered for filing copies of estimated billing information for calendar year 1995 pursuant to which the Southeastern Power Administration will be billed by Duke under Article II.1 of the Settlement Agreement in Docket No. ER90-315-000.

Comment date: January 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Niagara Mohawk Power Corp.

[Docket No. ER95-308-000]

Take notice that on December 19, 1994, Niagara Mohawk Power Corporation tendered for filing a Notice of Withdrawal of its Borderline Sales Agreement with the Village of Richmondville.