

[Docket Nos. TQ95-1-23-000 and TM95-6-23-000]

Eastern Shore Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff

January 5, 1995.

Take notice that on December 30, 1994, Eastern Shore Natural Gas Company (ESNG), tendered filing certain revised tariff sheets included in Appendix A attached to the filing. Such sheets are proposed to be effective February 1, 1995.

ESNG states that the above referenced tariff sheets are being filed pursuant to § 154.308 of the Commission's regulations and Parts 21, 23 and 24 of General Terms and Conditions of ESNG's FERC Gas Tariff to reflect a reduction in ESNG's jurisdictional sales rates. ESNG states that the sales rates set forth the reflect an overall decrease of (\$0.4060) per dt in the Demand Charge overall decrease of (0.5370) per dt in the Commodity Charge, as measured against ESNG's Annual PGA. Docket No. TA95-1-23-000, et. al. with rates in effect as of November 1, 1994.

Further, the above referenced tariff sheets are being filed pursuant to Section 154.309 of the Commission's regulations and Section 24 of the General Terms and Conditions of ESNG's FERC Gas Tariff to track storage rate changes made by Transcontinental Gas Pipe Line Corporation (Transco) and Columbia Gas Transmission Corporation (Columbia) where appropriate.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protect said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before January 12, 1995. Protests will be considered by the Commission in determining the appropriate to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-624 Filed 1-10-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-325-000]

Panhandle Eastern Pipe Line Company; Informal Settlement Conference, January 5, 1995

Take notice that an informal settlement conference will be convened in this proceeding on January 19, 1995, at 10 a.m. at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214) (1994).

For additional information, contact Carmen Gastilo at (202) 208-2182 or Kathleen Dias at (202) 208-0524.

Lois D. Cashell,

Secretary.

[FR Doc. 95-629 Filed 1-10-95; 8:45 am]

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[Docket No. RP95-29-002]

Southern Natural Gas Company; Stranded Cost Recovery Filing

January 5, 1995.

Take notice that on December 30, 1994, Southern Natural Gas Company (Southern), submitted for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to comply with the Commission's Order Rejecting Filing issued on November 30, 1994:

First Revised Sheet No. 32
First Revised Sheet No. 33
First Revised Sheet No. 34
Third Revised Sheet No. 41
Second Revised Sheet No. 42
Third Revised Sheet No. 53
Second Revised Sheet No. 204
Original Sheet No. 204a
Second Revised Sheet No. 205

In its November 30 Order, the Commission rejected Southern's recovery filing in Docket No. RP95-29-000, noting that Southern failed to include tariff sheets to apprise customers of amounts owed. Additionally, the Commission exercised its authority under Section 5 of the Natural Gas Act to require Southern to delete Section 32 from its Tariff effective November 1, 1994, stating that from that date Southern may recover stranded costs, including Account No. 858 costs, only by means of a

reservation surcharge applicable to its current firm customers.

Without prejudice to its request for rehearing, Southern is filing the tariff sheets referenced herein to amend Section 32 of the General Terms and Conditions of its Tariff effective November 1, 1994 in compliance with the Commission's November 30 Order to reflect a demand surcharge for each of its stranded costs, i.e. Account No. 858 costs and Southern Energy LNG minimum bill costs. Billing Determinants for these stranded costs are set forth on Sheet Nos. 29-31 and 32-34, respectively.

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure.

All such protests should be filed on or before January 12, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-625 Filed 1-10-95; 8:45 am]

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[Docket No. RP95-117-000]

Viking Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

January 5, 1995.

Take notice that on December 30, 1994, Viking Gas Transmission Company (Viking), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Third Revised Sheet No. 6, to be effective January 1, 1995.

Viking states that the purpose of this filing is to update the reference period that is used in determining whether a customer is a "low load factor" or "high load factor" customer for purposes of calculating the Gas Research Institute ("GRI") charge applicable to that customer.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion