

its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to reflect a change in its FT/FT-NN GSR Surcharge and its Interruptible Transportation Rates due to an increase in the FERC interest rate effective January 1, 1995:

First Sub. First Alt. Fifteenth Revised Sheet No. 15

First Sub. First Alt. Fifteenth Revised Sheet No. 17

First Sub. First Alt. Ninth Revised Sheet No. 18

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 95-504 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. SA95-2-000]

Southern California Gas Company; Notice of Petition for Adjustment

January 4, 1995.

Take notice that on December 21, 1994, Southern California Gas Company (SoCal), filed pursuant to Section 502(c) of the Natural Gas Policy Act of 1978 (NGPA), a petition for adjustment from Section 284.123(b)(1)(ii) of the Commission's Regulations to permit SoCal to use its tariff on file with the Public Utilities Commission of the State of California (CPUC), for hub (parking, loaning, and wheeling) services performed pursuant to NGPA Section 311.

In support of its petition, SoCal states that it is a local distribution company operating in the State of California, and is a gas utility subject to the jurisdiction of the CPUC. SoCal's transportation and storage rates are subject to regulation by the CPUC. SoCal anticipates providing Section 311 hub services on behalf of

interstate pipeline companies or local distribution companies served by interstate pipeline companies for a charge not to exceed the rates on file with the TRC, as follows:

Hub Loaning: \$0.6922 per Dth per transaction
Hub Parking: \$0.6922 per Dth per transaction
Hub Wheeling: \$0.7414 per Dth per transaction

The regulations applicable to this proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the **Federal Register**. The petition for adjustment is on file with the Commission and is available for public inspection.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 95-511 Filed 1-9-95; 8:45 am]

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[Docket No. RP94-187-004]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

January 4, 1995.

Take notice that on December 29, 1994, Tennessee Gas Pipeline Company (Tennessee), filed Third Sub Original Sheet No. 22A for a proposed effective date of August 22, 1994, and Sub First Revised Sheet No. 22A and Second Sub First Revised Sheet No. 22A for a proposed effective date of November 1, 1994.

Tennessee states that the revised tariff sheets are in compliance with a December 8, 1994 Letter Order, issued pursuant to § 375.307(b)(1) and (b)(3) by OPR—Rate Analysis Branch I in Docket No. RP94-187-003. The Letter Order directed Tennessee to file revised tariff sheets to effect a correction to the language in footnote 1 of the tariff sheets.

Tennessee states that copies of the filing have been mailed to all of its jurisdictional customers and affected state regulatory commissions.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before January 11, 1995. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 95-494 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-125-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

January 4, 1995.

Take notice that on December 21, 1994, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-125-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to establish a delivery point by reversing an existing receipt meter for its existing customer, Mississippi Valley Gas Company (Mississippi Valley), under Tennessee's blanket certificate issued to Tennessee in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to reverse its check valve located in Lowndes County, Mississippi and install electronic gas measurement (E.G.M.). Mississippi Valley proposes to reverse its existing Meter No. 1-1758 into a delivery facility. Tennessee will install, own, operate and maintain the E.G.M. and will operate the measurement facilities. Mississippi Valley will own and maintain the measurement facilities. The estimated cost for the project is \$20,100, 100% reimbursable to Tennessee.

Tennessee states that the total quantities to be delivered for Mississippi Valley will not exceed the total quantities authorized. Tennessee asserts that the establishment of the proposed delivery meter is not prohibited by Tennessee's tariff and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery meter without detriment or disadvantage to any of Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR