

[Docket No. RP95-104-000]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Tariff

January 4, 1995.

Take notice that on December 30, 1994, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of January 1, 1995:

Ninth Revised Sheet No. 5
Ninth Revised Sheet No. 6
Ninth Revised Sheet No. 7

MRT states that the purpose of this filing is to adjust its rates to reflect additional Gas Supply Realignment Costs (GSRC) of \$647,308, plus applicable interest, pursuant to Section 16.3 of the General Terms and Conditions of MRT's Tariff. MRT states that its filing includes the "Price Differential" cost of continuing to perform under certain gas supply contracts during the months of July through September 1994 and GSRC Buyout/Buydown costs incurred during the period May, 1994 through November, 1994.

MRT states that copies of its filing are available for inspection at its business offices, located in St. Louis, Missouri, and have been mailed to all of its affected customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to be heard or protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

[FR Doc. 95-500 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-111-000]

Northwest Pipeline Corporation; Notice of Proposed Change in FERC Gas Tariff

January 4, 1995.

Take notice that on December 29, 1994, Northwest Pipeline Corporation (Northwest), tendered for filing and acceptance as part of its FERC Gas Tariff, First Revised Volume No. 1, Second Revised Sheet No. 292, with a proposed effective date of January 29, 1995. Northwest also submitted to the Commission an October 31, 1994 Account No. 191 report (October Report).

Northwest states that the purposes of this filing are (1) to propose direct billing the Account No. 191 amounts applicable to the Converting Customers shown on Second Revised Sheet No. 292 and (2) to file an October Report with the Commission detailing Northwest's October 31, 1994, Account No. 191 subaccount balances that pertain to the Converting Customers as described in Section 28.3 of the General Terms and Conditions of Northwest's FERC Gas Tariff, Third Revised Volume No. 1. The October Report reflects additional gas costs pertaining to the Converting Customers recorded in Northwest's Account No. 191 subsequent to the period covered by Northwest's December 30, 1993, filing in Docket No. RP94-107-000. Northwest proposes to direct bill the Converting Customers listed on the proposed Second Revised Sheet No. 292, including interest through the billing date, within sixty days after Commission acceptance.

Northwest states that a copy of this filing has been served upon each of Northwest's affected former jurisdictional sales customers, upon all intervenors in Docket Nos. RP94-107 and RP94-410, and upon relevant state regulatory commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-507 Filed 1-9-95; 8:45 am]

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[Docket No. RP95-107-000]

Sea Robin Pipeline Company; Notice of Flowthrough Crediting Report

January 4, 1995.

Take notice that on December 30, 1994, Sea Robin Pipeline Company (Sea Robin) tendered for filing a report setting forth amounts due shippers through its Annual Flowthrough Crediting Mechanism. This report is filed pursuant to Section 27 of the General Terms and Conditions of Sea Robin's FERC Gas Tariff which requires the crediting of certain amounts received as a result of resolving monthly imbalances between its gas and liquefiable shippers and under its operational balancing agreements, and imposing scheduling penalties during the 12 months ended October 31, 1994 period.

Sea Robin states that copies of Sea Robin's filing will be served upon all of Sea Robin's customers, interested commissions and interested parties.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (Section 385.214 and 385.211). All such petitions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-503 Filed 1-9-95; 8:45 am]

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[Docket No. RP95-108-000]

Southern Natural Gas Company; Notice of GSR Revised Tariff Sheets

January 4, 1995.

Take notice that on December 30, 1994, Southern Natural Gas Company (Southern) submitted for filing as part of

its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to reflect a change in its FT/FT-NN GSR Surcharge and its Interruptible Transportation Rates due to an increase in the FERC interest rate effective January 1, 1995:

First Sub. First Alt. Fifteenth Revised Sheet No. 15

First Sub. First Alt. Fifteenth Revised Sheet No. 17

First Sub. First Alt. Ninth Revised Sheet No. 18

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-504 Filed 1-9-95; 8:45 am]

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[Docket No. SA95-2-000]

Southern California Gas Company; Notice of Petition for Adjustment

January 4, 1995.

Take notice that on December 21, 1994, Southern California Gas Company (SoCal), filed pursuant to Section 502(c) of the Natural Gas Policy Act of 1978 (NGPA), a petition for adjustment from Section 284.123(b)(1)(ii) of the Commission's Regulations to permit SoCal to use its tariff on file with the Public Utilities Commission of the State of California (CPUC), for hub (parking, loaning, and wheeling) services performed pursuant to NGPA Section 311.

In support of its petition, SoCal states that it is a local distribution company operating in the State of California, and is a gas utility subject to the jurisdiction of the CPUC. SoCal's transportation and storage rates are subject to regulation by the CPUC. SoCal anticipates providing Section 311 hub services on behalf of

interstate pipeline companies or local distribution companies served by interstate pipeline companies for a charge not to exceed the rates on file with the TRC, as follows:

Hub Loaning: \$0.6922 per Dth per transaction
Hub Parking: \$0.6922 per Dth per transaction
Hub Wheeling: \$0.7414 per Dth per transaction

The regulations applicable to this proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the **Federal Register**. The petition for adjustment is on file with the Commission and is available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-511 Filed 1-9-95; 8:45 am]

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[Docket No. RP94-187-004]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

January 4, 1995.

Take notice that on December 29, 1994, Tennessee Gas Pipeline Company (Tennessee), filed Third Sub Original Sheet No. 22A for a proposed effective date of August 22, 1994, and Sub First Revised Sheet No. 22A and Second Sub First Revised Sheet No. 22A for a proposed effective date of November 1, 1994.

Tennessee states that the revised tariff sheets are in compliance with a December 8, 1994 Letter Order, issued pursuant to § 375.307(b)(1) and (b)(3) by OPR—Rate Analysis Branch I in Docket No. RP94-187-003. The Letter Order directed Tennessee to file revised tariff sheets to effect a correction to the language in footnote 1 of the tariff sheets.

Tennessee states that copies of the filing have been mailed to all of its jurisdictional customers and affected state regulatory commissions.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before January 11, 1995. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-494 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-125-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

January 4, 1995.

Take notice that on December 21, 1994, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-125-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to establish a delivery point by reversing an existing receipt meter for its existing customer, Mississippi Valley Gas Company (Mississippi Valley), under Tennessee's blanket certificate issued to Tennessee in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to reverse its check valve located in Lowndes County, Mississippi and install electronic gas measurement (E.G.M.). Mississippi Valley proposes to reverse its existing Meter No. 1-1758 into a delivery facility. Tennessee will install, own, operate and maintain the E.G.M. and will operate the measurement facilities. Mississippi Valley will own and maintain the measurement facilities. The estimated cost for the project is \$20,100, 100% reimbursable to Tennessee.

Tennessee states that the total quantities to be delivered for Mississippi Valley will not exceed the total quantities authorized. Tennessee asserts that the establishment of the proposed delivery meter is not prohibited by Tennessee's tariff and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery meter without detriment or disadvantage to any of Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR