

effective rates, utilizing test period volumes.

FGT also is submitting several proposals to enhance service flexibility and operational and economic efficiency on the FGT system in two stages. The changes reflected in the Primary Tariff Sheets are required to effectuate a rate increase and to make certain changes to FGT's Order No. 636 tariff, which was implemented by FGT on November 1, 1993, based on FGT's operating experience since that time. The second stage of enhancing the service flexibility and operational and economic efficiencies of FGT's system consists of changes proposed by FGT to continue the integration of market forces into FGT's service offerings in a manner consistent with the Commission's responsibilities under the NGA.

FGT states that these changes are reflected in the Pro Forma Tariff Sheets that would become effective prospectively from the effective date of a settlement or a Commission order on the merits in this proceeding.

FGT states that this filing does not proposed changes in the rates applicable to FGT's Rate Schedule FTS-2 for the Phase III expansion, which rates were approved in Docket Nos. CP92-182, et al. However, FGT does propose that FTS-2 shippers will have the option of electing to use FGT's proposed Market Matching Program, whereby a shipper may negotiate variations in rates and terms of its FTS-2 service. Further, to the extent applicable, certain changes proposed to FGT's General Terms and Conditions will be applicable to service under all rate schedules, including FTS-2.

FGT proposes an effective date of February 1, 1995 for the Primary Tariff Sheets.

FGT states that copies of the filing have been served upon its customers, state commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protest should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

#### Appendix A

##### Third Revised Volume No. 1

Substitute Ninth Revised Sheet No. 8A  
First Revised Sheet No. 8A.02  
Eighth Revised Sheet No. 8B  
First Revised Sheet No. 8B.01  
Second Revised Sheet No. 32  
First Revised Sheet No. 51  
First Revised Sheet No. 52  
First Revised Sheet No. 53  
First Revised Sheet No. 54  
Second Revised Sheet No. 116  
Second Revised Sheet No. 117  
First Revised Sheet No. 117A  
Third Revised Sheet No. 119  
Second Revised Sheet No. 120  
First Revised Sheet No. 121  
Second Revised Sheet No. 123  
First Revised Sheet No. 124  
First Revised Sheet No. 125  
Second Revised Sheet No. 126  
First Revised Sheet No. 128  
Second Revised Sheet No. 129  
First Revised Sheet No. 129A  
Original Sheet No. 129C  
Original Sheet No. 129D  
Original Sheet No. 129E  
Second Revised Sheet No. 130  
First Revised Sheet No. 133  
Second Revised Sheet No. 133A  
First Revised Sheet No. 160  
First Revised Sheet No. 161  
Second Revised Sheet No. 162  
First Revised Sheet No. 163  
Third Revised Sheet No. 176  
First Revised Sheet No. 177  
Second Revised Sheet No. 177A  
Fourth Revised Sheet No. 178  
Third Revised Sheet No. 179  
Fourth Revised Sheet No. 180  
Second Revised Sheet No. 181  
Original Sheet No. 181A  
Original Sheet No. 181B  
Third Revised Sheet No. 182  
Fourth Revised Sheet No. 183  
Second Revised Sheet No. 184  
First Revised Sheet No. 522  
First Revised Sheet No. 523  
First Revised Sheet No. 524  
First Revised Sheet No. 525  
Second Revised Sheet No. 526  
Second Revised Sheet No. 527  
Second Revised Sheet No. 165  
Second Revised Sheet No. 167  
Second Revised Sheet No. 168  
Second Revised Sheet No. 169  
First Revised Sheet No. 171  
Second Revised Sheet No. 172  
Third Revised Sheet No. 173  
Second Revised Sheet No. 174  
Second Revised Sheet No. 174A  
Second Revised Sheet No. 175

##### Original Volume No. 3

Tenth Revised Sheet No. 181  
First Revised Sheet No. 182  
Tenth Revised Sheet No. 265  
Tenth Revised Sheet No. 395  
Second Revised Sheet No. 452  
Tenth Revised Sheet No. 453

Seventh Revised Sheet No. 486  
Seventh Revised Sheet No. 549  
Seventh Revised Sheet No. 584  
Sixth Revised Sheet No. 640  
Third Revised Sheet No. 811  
Second Revised Sheet No. 827  
Second Revised Sheet No. 862  
First Revised Sheet No. 879  
Second Revised Sheet No. 894  
First Revised Sheet No. 913  
Second Revised Sheet No. 927  
First Revised Sheet No. 983  
Second Revised Sheet No. 997  
First Revised Sheet No. 1016  
Second Revised Sheet No. 1032

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[Docket No. RP95-105-000]

#### Florida Gas Transmission Company; Notice of Compliance Filing

January 4, 1995.

Take notice that on December 30, 1994 Florida Gas Transmission Company (FGT) tendered for filing schedules detailing certain information related to the Cash-Out mechanism provided for in Section 14 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Third Revised Volume No. 1. No tariff changes are proposed therein.

FGT states that on November 1, 1993 FGT implemented services under its FERC Gas Tariff, Third Revised Volume No. 1 pursuant to Order No. 636 and the Settlements entered into by FGT and its customers in resolution of FGT's restructuring proceedings in Docket Nos. RS92-16-000, et al. Section 14 provides for the resolution of differences between quantities of gas scheduled and physically received and/or delivered each month. Section 14 provides that the elimination of any monthly imbalances not resolved through the Book-Out provisions will be by cash settlement (Cash-Out).

FGT states that the Cash-Out provisions of Section 14 provide that different imbalance factors and price index will be used to value imbalances due FGT than the imbalance factors and price index used to value imbalances due the imbalance parties. FGT states that the purpose of the weighted valuation method was to encourage shipper adherence to scheduled quantities to maintain the integrity of FGT's system, which has no storage facilities to accommodate imbalances.

The Commission in the September 17, 1993 Order required FGT to file a report with its next rate case reflecting its experience with the Cash-Out program and to credit to its shippers all revenues derived from Cash-Outs which exceed the actual cost to FGT to maintain a

reasonable system balance. FGT states that these provisions were included to ensure that any potential benefit resulting from the price differential in the St. Helena index used to value imbalances due FGT and the Tivoli index used to value imbalances due imbalance parties was properly accounted for. These requirements are also reflected in Sections 14.B.7. and 8. of the GTC of FGT's Tariff.

FGT states that the instant filing is made in compliance with the Commission's September 17 Order and the provisions of FGT's Section 14 of the GTC of FGT's Tariff.

Any person desiring to be heard or to protest said filing should file a Motion to Intervene or Protest with the Federal Energy Regulatory Commission, 825 North Capital Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a Motion to Intervene. Copies of this filing are on file with the Commission and are available for public inspections.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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**[Docket No. RP95-109-000]**

**Kern River Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

January 4, 1995.

Take notice that on December 30, 1994, Kern River Gas Transmission Company (Kern River), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective on January 29, 1995:

First Revised Sheet No. 93  
First Revised Sheet No. 106  
First Revised Sheet No. 114  
First Revised Sheet No. 818  
First Revised Sheet No. 825  
First Revised Sheet No. 858

Kern River states that the revised tariff sheets are being filed in order to permit shippers under all of Kern River's Part 284 open-access firm and interruptible transportation service rate schedules to submit monthly nominations for service no later than two business days prior to the beginning of the month, instead of

three business days in advance as required by Kern River's current tariff. Kern River states that this revised nominations requirement will provide Kern River's shippers with added flexibility in arranging their monthly business transactions.

In addition, Kern River states that the two business day nominations requirement will allow Kern River's shippers to compete more fairly with shippers on competing pipelines serving the Nevada and California markets which already have a two business day nominations requirement, including El Paso Natural Gas Company, Transwestern Pipeline Company, and Mojave Pipeline Company. Kern River states that the two business day requirement is also consistent with nominations requirements on pipelines which interconnect with Kern River, such as Northwest Pipeline Corporation. In addition to the nominations deadline revisions, Kern River has also revised §§ 13.1(a) and 13.1(b) of the General Terms and Conditions of its tariff to indicate that nominations should be directed to the attention of Kern River's Transportation Operations department instead of the Volume Coordination department. Kern River states that this revision is necessary to conform the tariff with a recent change in Kern River's organizational structure.

Kern River states that copies of the filing were served upon Kern River Gas Transmission Company's jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 95-505 Filed 1-9-95; 8:45 am]

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**[Docket No. RP95-101-000]**

**K N Interstate Gas Transmission Co., Notice of Request for Waiver of Tariff Provisions**

January 4, 1995

Take notice that on December 23, 1994, K N Interstate Gas Transmission Co. (KNI), tendered filing a request for temporary waiver of Sections 27 and 28 of KNI's FERC Gas Tariff, Second Revised Volume No. 1-B, and Section 31 of the KNI's First Revised Volume No. 1-D.

KNI is requesting waiver to allow KNI to defer making the reconciliation filings and refunds required thereunder until such time as the fixed cost allocated to the interruptible transportation (IT) rate is established and the methodology for crediting revenues from the storage service has been established.

KNI requests that the Commission grant a temporary waiver of the compliance with Sections 27, 28, and 31 of its FERC Gas Tariff concerning crediting of excess storage and IT revenue until such time as the Commission has ruled on the proposed S&A filed by KNI in Docket No. RP94-93-000. KNI proposes to file a reconciliation pursuant to Sections 27, 28, and 31 within 30 days after the Commission has issued a final order on the S&A.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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