

its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to reflect a change in its FT/FT-NN GSR Surcharge and its Interruptible Transportation Rates due to an increase in the FERC interest rate effective January 1, 1995:

First Sub. First Alt. Fifteenth Revised Sheet No. 15

First Sub. First Alt. Fifteenth Revised Sheet No. 17

First Sub. First Alt. Ninth Revised Sheet No. 18

Southern states that copies of the filing were served upon Southern's intervening customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-504 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. SA95-2-000]

Southern California Gas Company; Notice of Petition for Adjustment

January 4, 1995.

Take notice that on December 21, 1994, Southern California Gas Company (SoCal), filed pursuant to Section 502(c) of the Natural Gas Policy Act of 1978 (NGPA), a petition for adjustment from Section 284.123(b)(1)(ii) of the Commission's Regulations to permit SoCal to use its tariff on file with the Public Utilities Commission of the State of California (CPUC), for hub (parking, loaning, and wheeling) services performed pursuant to NGPA Section 311.

In support of its petition, SoCal states that it is a local distribution company operating in the State of California, and is a gas utility subject to the jurisdiction of the CPUC. SoCal's transportation and storage rates are subject to regulation by the CPUC. SoCal anticipates providing Section 311 hub services on behalf of

interstate pipeline companies or local distribution companies served by interstate pipeline companies for a charge not to exceed the rates on file with the TRC, as follows:

Hub Loaning: \$0.6922 per Dth per transaction
Hub Parking: \$0.6922 per Dth per transaction
Hub Wheeling: \$0.7414 per Dth per transaction

The regulations applicable to this proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the **Federal Register**. The petition for adjustment is on file with the Commission and is available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-511 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-187-004]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

January 4, 1995.

Take notice that on December 29, 1994, Tennessee Gas Pipeline Company (Tennessee), filed Third Sub Original Sheet No. 22A for a proposed effective date of August 22, 1994, and Sub First Revised Sheet No. 22A and Second Sub First Revised Sheet No. 22A for a proposed effective date of November 1, 1994.

Tennessee states that the revised tariff sheets are in compliance with a December 8, 1994 Letter Order, issued pursuant to § 375.307(b)(1) and (b)(3) by OPR—Rate Analysis Branch I in Docket No. RP94-187-003. The Letter Order directed Tennessee to file revised tariff sheets to effect a correction to the language in footnote 1 of the tariff sheets.

Tennessee states that copies of the filing have been mailed to all of its jurisdictional customers and affected state regulatory commissions.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before January 11, 1995. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-494 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-125-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

January 4, 1995.

Take notice that on December 21, 1994, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-125-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to establish a delivery point by reversing an existing receipt meter for its existing customer, Mississippi Valley Gas Company (Mississippi Valley), under Tennessee's blanket certificate issued to Tennessee in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to reverse its check valve located in Lowndes County, Mississippi and install electronic gas measurement (E.G.M.). Mississippi Valley proposes to reverse its existing Meter No. 1-1758 into a delivery facility. Tennessee will install, own, operate and maintain the E.G.M. and will operate the measurement facilities. Mississippi Valley will own and maintain the measurement facilities. The estimated cost for the project is \$20,100, 100% reimbursable to Tennessee.

Tennessee states that the total quantities to be delivered for Mississippi Valley will not exceed the total quantities authorized. Tennessee asserts that the establishment of the proposed delivery meter is not prohibited by Tennessee's tariff and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery meter without detriment or disadvantage to any of Tennessee's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-499 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-112-000]

**Tennessee Gas Pipeline Company;
Notice of Proposed Changes in FERC
Gas Tariff**

January 4, 1995.

Take notice that on December 30, 1994, Tennessee Gas Pipeline Company (Tennessee), tendered for filing changes in its FERC Gas Tariff to modify its existing rates, effective February 1, 1995.

Tennessee states that a copy of its filing was served on each of its customers and affected state commissions pursuant to Section 154.16(b) of the Commission's Regulations.

Tennessee states that the changes will increase Tennessee's cost of service by \$117.9 million. Tennessee states that this rate increase is necessitated by, among other things, an increase in gas plant and related expenses and an increase in costs to operate and maintain its pipeline. Tennessee states that the proposed rates reflect Tennessee's ongoing costs of providing restructured services.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-508 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-102-000]

**Texas Gas Transmission Corporation;
Notice of Proposed Changes in FERC
Gas Tariff**

January 4, 1995.

Take notice that on December 29, 1994, Texas Gas Transmission Corporation (Texas Gas), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with a proposed effective date of February 1, 1995:

Fifth Revised Seventh Revised Sheet No. 10
Fifth Revised Fourth Revised Sheet No. 11
Third Revised First Revised Sheet No. 11.1
First Revised First Revised Sheet No. 15
First Revised First Revised Sheet No. 16;

and

a statement in compliance with the provisions in Docket No. RP93-106 as approved in the "Order Approving Settlement" issued September 21, 1994 (68 FERC 61,348), and in Docket Nos. RS92-24 and RP94-119, et al., as respects Section 33.3(f) and 33.3(g) of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1.

Texas Gas states that the filing contains a statement reflecting:

(1) The aggregate amount of Gas Supply Realignment Costs incurred and allocated to be collected during the twelve-month period November 1, 1993, through October 31, 1994, from Rate Schedule IT, and

(2) The aggregate amount of Gas Supply Realignment Costs deemed collected during the same year by Texas Gas under Rate Schedule IT as determined pursuant to Section 33.3(g) of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1.

Texas Gas also states that additionally, the filing reflects an Interruptible Revenue Credit Adjustment which proposes to reduce base rates under Rate Schedules FT, NNS, and SGT, effective February 1, 1995.

Texas Gas states that copies of the instant filing are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825

North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-492 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-3-17-000]

**Texas Eastern Transmission
Corporation; Notice of Proposed
Changes in FERC Gas Tariff**

January 4, 1995.

Take notice that on December 30, 1994, Texas Eastern Transmission Corporation (Texas Eastern), tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing.

The proposed effective date of these revised tariff sheets is February 1, 1995.

Texas Eastern states that these revised tariff sheets, which reflect a rate reduction on a 100% load factor basis, are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each February 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers and to also reflect the EPC Surcharge which is designed to clear the balance in the Deferred EPC Account as of October 31, 1994.

Texas Eastern states that these revised tariff sheets are being filed to reflect changes in Texas Eastern's projected expenditures for electric power for the twelve month period beginning February 1, 1995 based upon the latest available actual expenditures for the twelve month period ending October 31, 1994.