

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-499 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-112-000]

**Tennessee Gas Pipeline Company;
Notice of Proposed Changes in FERC
Gas Tariff**

January 4, 1995.

Take notice that on December 30, 1994, Tennessee Gas Pipeline Company (Tennessee), tendered for filing changes in its FERC Gas Tariff to modify its existing rates, effective February 1, 1995.

Tennessee states that a copy of its filing was served on each of its customers and affected state commissions pursuant to Section 154.16(b) of the Commission's Regulations.

Tennessee states that the changes will increase Tennessee's cost of service by \$117.9 million. Tennessee states that this rate increase is necessitated by, among other things, an increase in gas plant and related expenses and an increase in costs to operate and maintain its pipeline. Tennessee states that the proposed rates reflect Tennessee's ongoing costs of providing restructured services.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-508 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-102-000]

**Texas Gas Transmission Corporation;
Notice of Proposed Changes in FERC
Gas Tariff**

January 4, 1995.

Take notice that on December 29, 1994, Texas Gas Transmission Corporation (Texas Gas), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with a proposed effective date of February 1, 1995:

Fifth Revised Seventh Revised Sheet No. 10
Fifth Revised Fourth Revised Sheet No. 11
Third Revised First Revised Sheet No. 11.1
First Revised First Revised Sheet No. 15
First Revised First Revised Sheet No. 16;
and

a statement in compliance with the provisions in Docket No. RP93-106 as approved in the "Order Approving Settlement" issued September 21, 1994 (68 FERC 61,348), and in Docket Nos. RS92-24 and RP94-119, et al., as respects Section 33.3(f) and 33.3(g) of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1.

Texas Gas states that the filing contains a statement reflecting:

(1) The aggregate amount of Gas Supply Realignment Costs incurred and allocated to be collected during the twelve-month period November 1, 1993, through October 31, 1994, from Rate Schedule IT, and

(2) The aggregate amount of Gas Supply Realignment Costs deemed collected during the same year by Texas Gas under Rate Schedule IT as determined pursuant to Section 33.3(g) of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1.

Texas Gas also states that additionally, the filing reflects an Interruptible Revenue Credit Adjustment which proposes to reduce base rates under Rate Schedules FT, NNS, and SGT, effective February 1, 1995.

Texas Gas states that copies of the instant filing are being mailed to Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825

North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-492 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM95-3-17-000]

**Texas Eastern Transmission
Corporation; Notice of Proposed
Changes in FERC Gas Tariff**

January 4, 1995.

Take notice that on December 30, 1994, Texas Eastern Transmission Corporation (Texas Eastern), tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing.

The proposed effective date of these revised tariff sheets is February 1, 1995.

Texas Eastern states that these revised tariff sheets, which reflect a rate reduction on a 100% load factor basis, are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each February 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers and to also reflect the EPC Surcharge which is designed to clear the balance in the Deferred EPC Account as of October 31, 1994.

Texas Eastern states that these revised tariff sheets are being filed to reflect changes in Texas Eastern's projected expenditures for electric power for the twelve month period beginning February 1, 1995 based upon the latest available actual expenditures for the twelve month period ending October 31, 1994.