

become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-496 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT95-16-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

January 4, 1995.

Take notice that on December 30, 1994, Algonquin Gas Transmission Company (Algonquin), tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets, with a proposed effective date of February 1, 1995:

Fourth Revised Sheet No. 1100
Fourth Revised Sheet No. 1101
Fourth Revised Sheet No. 1102
Fourth Revised Sheet No. 1103
Fourth Revised Sheet No. 1104
Fourth Revised Sheet No. 1105
Fourth Revised Sheet No. 1106
Fourth Revised Sheet No. 1107
Fourth Revised Sheet No. 1108
Third Revised Sheet No. 1109

Algonquin states that the purpose of this filing is to revise Algonquin's index of purchasers.

Algonquin states that copies of this filing were served upon each affected party and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-497 Filed 1-9-95; 8:45 am]

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[Docket No. RP95-106-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 4, 1995.

Take notice that on December 30, 1994 ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets as listed in Attachment A.

ANR states that the referenced tariff sheets are being submitted as part of ANR's Sixth Annual Reconciliation of buyout buydown costs being recovered by means of Volumetric Buyout Buydown Surcharges and Fixed Monthly Charges contained in Docket Nos. RP91-33, et al., RP91-192, RP92-4, RP92-199, RP93-29 and RP93-149. ANR has requested that the Commission accept the tendered tariff sheets to become effective February 1, 1995.

ANR states that a copy of this filing, or such applicable parts, has been mailed to all of its Volumes No. 1 and No. 2 customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

ANR Pipeline Company

Attachment A

Second Revised Volume No. 1
Sixth Revised Sheet No. 17
Third Revised Sheet No. 200
Third Revised Sheet No. 204
Third Revised Sheet No. 205
Second Revised Sheet No. 206
Second Revised Sheet No. 207
Second Revised Sheet No. 208
Second Revised Sheet No. 209
Original Volume No. 2
Original Sheet Nos. 13, 14 and 15

[FR Doc. 95-502 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-158-006]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 4, 1995.

Take notice that on December 27, 1994, Columbia Gas Transmission Corporation (Columbia), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to be effective October 1, 1994.

Substitute First Revised Sheet No. 96
Substitute First Revised Sheet No. 97

Columbia states that the instant filing is being made to revise Columbia's October 6, 1994, filing in Docket No. RP94-158-002, which sets forth the monthly amount allocated to the Account No. 191 direct bill of each customer for the elected amortization periods at the current FERC interest rates.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-495 Filed 1-9-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-103-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

January 4, 1995.

Take notice that on December 30, 1994, Florida Gas Transmission Company (FGT), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, and Original Volume No. 1, revised tariff sheets set forth in Appendix A (Primary Tariff Sheets) to effectuate changes in the rates and terms applicable to FGT's jurisdictional services. FGT states that the proposed rates will generate approximately \$9.7 million more in revenues as compared to the level of revenues generated under the currently-

effective rates, utilizing test period volumes.

FGT also is submitting several proposals to enhance service flexibility and operational and economic efficiency on the FGT system in two stages. The changes reflected in the Primary Tariff Sheets are required to effectuate a rate increase and to make certain changes to FGT's Order No. 636 tariff, which was implemented by FGT on November 1, 1993, based on FGT's operating experience since that time. The second stage of enhancing the service flexibility and operational and economic efficiencies of FGT's system consists of changes proposed by FGT to continue the integration of market forces into FGT's service offerings in a manner consistent with the Commission's responsibilities under the NGA.

FGT states that these changes are reflected in the Pro Forma Tariff Sheets that would become effective prospectively from the effective date of a settlement or a Commission order on the merits in this proceeding.

FGT states that this filing does not proposed changes in the rates applicable to FGT's Rate Schedule FTS-2 for the Phase III expansion, which rates were approved in Docket Nos. CP92-182, et al. However, FGT does propose that FTS-2 shippers will have the option of electing to use FGT's proposed Market Matching Program, whereby a shipper may negotiate variations in rates and terms of its FTS-2 service. Further, to the extent applicable, certain changes proposed to FGT's General Terms and Conditions will be applicable to service under all rate schedules, including FTS-2.

FGT proposes an effective date of February 1, 1995 for the Primary Tariff Sheets.

FGT states that copies of the filing have been served upon its customers, state commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protest should be filed on or before January 11, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

Appendix A

Third Revised Volume No. 1

Substitute Ninth Revised Sheet No. 8A
First Revised Sheet No. 8A.02
Eighth Revised Sheet No. 8B
First Revised Sheet No. 8B.01
Second Revised Sheet No. 32
First Revised Sheet No. 51
First Revised Sheet No. 52
First Revised Sheet No. 53
First Revised Sheet No. 54
Second Revised Sheet No. 116
Second Revised Sheet No. 117
First Revised Sheet No. 117A
Third Revised Sheet No. 119
Second Revised Sheet No. 120
First Revised Sheet No. 121
Second Revised Sheet No. 123
First Revised Sheet No. 124
First Revised Sheet No. 125
Second Revised Sheet No. 126
First Revised Sheet No. 128
Second Revised Sheet No. 129
First Revised Sheet No. 129A
Original Sheet No. 129C
Original Sheet No. 129D
Original Sheet No. 129E
Second Revised Sheet No. 130
First Revised Sheet No. 133
Second Revised Sheet No. 133A
First Revised Sheet No. 160
First Revised Sheet No. 161
Second Revised Sheet No. 162
First Revised Sheet No. 163
Third Revised Sheet No. 176
First Revised Sheet No. 177
Second Revised Sheet No. 177A
Fourth Revised Sheet No. 178
Third Revised Sheet No. 179
Fourth Revised Sheet No. 180
Second Revised Sheet No. 181
Original Sheet No. 181A
Original Sheet No. 181B
Third Revised Sheet No. 182
Fourth Revised Sheet No. 183
Second Revised Sheet No. 184
First Revised Sheet No. 522
First Revised Sheet No. 523
First Revised Sheet No. 524
First Revised Sheet No. 525
Second Revised Sheet No. 526
Second Revised Sheet No. 527
Second Revised Sheet No. 165
Second Revised Sheet No. 167
Second Revised Sheet No. 168
Second Revised Sheet No. 169
First Revised Sheet No. 171
Second Revised Sheet No. 172
Third Revised Sheet No. 173
Second Revised Sheet No. 174
Second Revised Sheet No. 174A
Second Revised Sheet No. 175

Original Volume No. 3

Tenth Revised Sheet No. 181
First Revised Sheet No. 182
Tenth Revised Sheet No. 265
Tenth Revised Sheet No. 395
Second Revised Sheet No. 452
Tenth Revised Sheet No. 453

Seventh Revised Sheet No. 486
Seventh Revised Sheet No. 549
Seventh Revised Sheet No. 584
Sixth Revised Sheet No. 640
Third Revised Sheet No. 811
Second Revised Sheet No. 827
Second Revised Sheet No. 862
First Revised Sheet No. 879
Second Revised Sheet No. 894
First Revised Sheet No. 913
Second Revised Sheet No. 927
First Revised Sheet No. 983
Second Revised Sheet No. 997
First Revised Sheet No. 1016
Second Revised Sheet No. 1032

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[Docket No. RP95-105-000]

Florida Gas Transmission Company; Notice of Compliance Filing

January 4, 1995.

Take notice that on December 30, 1994 Florida Gas Transmission Company (FGT) tendered for filing schedules detailing certain information related to the Cash-Out mechanism provided for in Section 14 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Third Revised Volume No. 1. No tariff changes are proposed therein.

FGT states that on November 1, 1993 FGT implemented services under its FERC Gas Tariff, Third Revised Volume No. 1 pursuant to Order No. 636 and the Settlements entered into by FGT and its customers in resolution of FGT's restructuring proceedings in Docket Nos. RS92-16-000, et al. Section 14 provides for the resolution of differences between quantities of gas scheduled and physically received and/or delivered each month. Section 14 provides that the elimination of any monthly imbalances not resolved through the Book-Out provisions will be by cash settlement (Cash-Out).

FGT states that the Cash-Out provisions of Section 14 provide that different imbalance factors and price index will be used to value imbalances due FGT than the imbalance factors and price index used to value imbalances due the imbalance parties. FGT states that the purpose of the weighted valuation method was to encourage shipper adherence to scheduled quantities to maintain the integrity of FGT's system, which has no storage facilities to accommodate imbalances.

The Commission in the September 17, 1993 Order required FGT to file a report with its next rate case reflecting its experience with the Cash-Out program and to credit to its shippers all revenues derived from Cash-Outs which exceed the actual cost to FGT to maintain a