

Advisory Committee on Human Radiation Experiments

AGENCY: U.S. Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Under the provisions of the Federal Advisory Committee Act (Pub. L. No. 92-463, 86 Stat. 770), notice is hereby given of the following meeting:

DATE AND TIME:

January 19, 1995, 9:00 a.m. - 5:00 p.m.

January 20, 1995, 8:00 a.m. - 4:30 p.m.

PLACE: Omni Shoreham Hotel, 2500 Calvert Street, N.W., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Steve Klaidman, Advisory Committee on Human Radiation Experiments, 1726 M Street, NW, Suite 600, Washington, DC 20036. Telephone: (202) 254-9795 Fax: (202) 254-9828

SUPPLEMENTARY INFORMATION:

Purpose of the Committee

The Advisory Committee on Human Radiation Experiments was established by the President, Executive Order No. 12891, January 15, 1994, to provide advice and recommendations on the ethical and scientific standards applicable to human radiation experiments carried out or sponsored by the United States Government. The Advisory Committee on Human Radiation Experiments reports to the Human Radiation Interagency Working Group, the members of which include the Secretary of Energy, the Secretary of Defense, the Secretary of Health and Human Services, the Secretary of Veterans Affairs, the Attorney General, the Administrator of the National Aeronautics and Space Administration, the Director of Central Intelligence, and the Director of the Office of Management and Budget.

Tentative Agenda

Thursday, January 19, 1995

9:00 a.m. Call to Order and Opening Remarks

9:10 a.m. Discussion, Committee Strategy and Direction

12:15 p.m. Lunch

1:30 p.m. Discussion, Committee Strategy and Direction (continued)

5:00 p.m. Meeting Adjourned

Friday, January 20, 1995

8:00 a.m. Opening Remarks

8:05 a.m. Public Comment

10:00 a.m. Discussion, Committee Strategy and Direction

11:45 a.m. Lunch

1:15 p.m. Discussion, Committee Strategy and Direction (continue)

4:30 p.m. Meeting Adjourned

A final agenda will be available at the meeting.

Public Participation

The meeting is open to the public. The chairperson is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Any member of the public who wishes to file a written statement with the

Advisory Committee will be permitted to do so, either before or after the meeting. Members of the public who wish to make a five-minute oral statement should contact Kristin Crotty of the Advisory Committee at the address or telephone number listed above. Requests must be received at least five business days prior to the meeting and reasonable provisions will be made to include the presentation on the agenda. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that had to be resolved prior to publication.

Transcript

Available for public review and copying at the office of the Advisory Committee at the address listed above between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Dated: January 3, 1995.

Rachel Murphy Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-346 Filed 1-5-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP95-136-000]

Florida Gas Transmission Co.; Notice of Request Under Blanket Authorization

December 30, 1994.

Take notice that on December 27, 1994, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP95-136-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a new bi-directional meter station and approximately 800 feet of 12-inch lateral line connecting to FGT's 30-inch mainline in Mobile County, Alabama, to accommodate natural gas deliveries to and from Bay Gas Storage Company, Ltd. (Bay Gas), under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as set forth in the request which is on file with the

Commission and open to public inspection.

FGT states that Bay Gas has requested FGT to construct and operate a new bi-directional meter station and approximately 800 feet of 12-inch lateral to accommodate the transportation of natural gas, to and from Bay Gas's existing 20-inch pipeline that leads to the McIntosh underground storage cavern. FGT states that the maximum gas quantity that FGT will deliver into the subject meter station is 75,000 MMBtu per day; and 27,375,000 MMBtu per year. FGT states that the proposed gas quantity has no incremental affect on FGT and therefore, will not impact its peak day and annual gas deliveries. FGT states that Bay Gas shall reimburse FGT for all construction costs; approximately \$285,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the National Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-274 Filed 1-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-297-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

December 30, 1994.

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER95-297-000]

Take notice that on December 20, 1994, PECO Energy Company (PECO), tendered for filing an agreement between PECO and Louis Dreyfus Electric Power Inc. (LDEP) dated September 23, 1994.

PECO states that the Agreement sets forth the terms and conditions for the sale of system energy which it expects to have available for sale from time to

time and the purchase of which will be economically advantageous to LDEP. PECO requests that the Commission permit the agreement to become effective in sixty days from the date of filing.

PECO states that a copy of this filing has been sent to LDEP and will be furnished to the Pennsylvania Public Utility Commission.

Comment date: January 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Central Vermont Public Service Corporation

[Docket No. ER95-298-000]

Take notice that on December 20, 1994, Central Vermont Public Service Corporation (Central Vermont), tendered for filing Service Agreements with InterCoast Power Marketing company and Catex Vitol Electric Inc. under its FERC Electric Tariff No. 5. The tariff provides for the sale by Central Vermont of power and energy at or below Central Vermont's fully allocated costs.

Central Vermont requests waiver of the Commission's regulations to permit the service agreement to become effective on December 22, 1994.

Comment date: January 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Electric Power Company

[Docket No. ER95-299-000]

Take notice that on December 16, 1994, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a revision to the Interconnection and Interchange Agreement between itself and Wisconsin Power and Light Company (WP&L). The Agreement was accepted for filing by letter dated September 16, 1994 (Docket No. ER94-1347-000).

Wisconsin Electric and WP&L have determined that the Centerville Interconnection is no longer required. Wisconsin Electric shall remove all necessary metering equipment and related facilities. The parties request an effective date sixty days after filing.

Copies of the filing have been served on WP&L, and the Public Service Commission of Wisconsin.

Comment date: January 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Wickland Power Services

[Docket No. ER95-300-000]

Take notice that on December 20, 1994, Wickland Power Services (WPS), tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205

and 385.207, a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective the earlier of February 18, 1995, or the date of a Commission order granting approval of this Rate Schedule.

WPS intends to engage in electric power and energy transactions as a marketer and broker. In transactions where WPS purchases power, including capacity and related services from electric utilities, qualifying facilities and independent power producers, and resells such power to other purchasers, WPS will be functioning as a marketer. In WPS's marketing transactions, WPS proposes to charge rates mutually agreed upon by the parties. In transactions where WPS does not take title to the electric power and/or energy, WPS will be limited to the role of a broker and will charge a fee for its services. WPS is not in the business of producing or transmitting electric power. WPS does not currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

Comment date: January 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power & Light Company

[Docket No. ER95-301-000]

Take notice that on December 20, 1994, Florida Power & Light Company (FPL), tendered for filing proposed Service Agreements with Louis Dreyfus Electric Power Inc. for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on January 20, 1995, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's regulations.

Comment date: January 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power & Light Company

[Docket No. ER95-302-000]

Take notice that on December 20, 1994, Florida Power & Light Company (FPL), tendered for filing proposed Service Agreements with Fort Pierce Utilities Authority for transmission service under FPL's Transmission Tariff Nos. 2 and 3.

FPL requests that the proposed Service Agreements be permitted to become effective on January 1, 1995, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's regulations.

Comment date: January 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Florida Power Corporation

[Docket No. ER95-303-000]

Take notice that on December 20, 1994, Florida Power Corporation (FPC), tendered for filing a service agreement for transmission service resale with Louis Dreyfus Electric Power Inc. under Florida Power's existing T-1 Transmission Tariff. This involves transmission service to be provided to Louis Dreyfus Electric Power at all existing and future interconnection of FPC.

FPC requests a waiver of the Commission's 60-day notice requirement to allow FPC and Enron's Agreement to become effective December 21, 1994.

Comment date: January 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power Corporation

[Docket No. ER95-304-000]

Take notice that on December 20, 1994, Florida Power Corporation (FPC), tendered for filing a service agreement for transmission service resale with Enron Power Marketing, Inc. under Florida Power's existing T-1 Transmission Tariff. This involves transmission service to be provided to Enron at all existing and future interconnections of FPC.

FPC requests a waiver of the Commission's 60-day notice requirement to allow FPC and Enron's Agreement to become effective December 21, 1994.

Comment date: January 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Transco Power Trading Company

[Docket No. ER95-305-000]

Take notice that on December 20, 1994, Transco Power Trading Company (TPT), tendered for filing pursuant to Rule 205, 18 CFR 385.205, an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the earlier of February 18, 1995 or the date of the Commission's order herein.

TPT is a subsidiary of Transco Gas Marketing Company, with its principal place of business at 9821 Katy Freeway, Houston, Texas 77024. TPT intends to engage in electric power and energy

transactions as a marketer and a broker. In transactions where TPT sells electric energy, it proposes to make such sales at rates, terms, and conditions to be mutually agreed upon with the purchasing party, TPT is not in the business of generating, transmitting, or distributing electric power.

Comment date: January 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. William R. Gregory

[Docket No. ID-2861-000]

Take notice that on December 16, 1994, William R. Gregory (Applicant), tendered for filing a supplemental application under Section 305(b) of the Federal Power Act to hold the following positions:

President, CEO and Director, Edison Sault Electric Co. (Edison)
 Director, First of America Bank-Michigan, N.A. (FABM)
 Director, First of America Bank-Northern Michigan (FABNM)

Comment date: January 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Tenaska III Texas Partners

[Docket No. QF88-295-006]

On December 21, 1994, Tenaska III Texas Partners (Tenaska), tendered for filing an amendment to its filing in this docket.

The amendment pertains to information relating to the ownership structure of Tenaska's cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: January 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-320 Filed 1-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-309-000]

Appalachian Power Company; Notice of Filing

December 30, 1994.

Take notice that on December 21, 1994, Appalachian Power Company (APCo), tendered for filing with the Commission new Electric Service Agreements that were executed on December 1, 1994, by APCo and its following wholesale customers.

- a. Black Diamond Power Company—East Hartland
- b. Black Diamond Power Company—Elkhurst
- c. Black Diamond Power Company—Sophia
- d. Elk Power Company—Clay
- e. Elk Power Company—Reed's Fork
- f. Elkhorn Public Service Company—Crozier #4
- g. Elkhorn Public Service Company—Elkhorn
- h. Kimball Light & Water Company
- i. Union Power Company—Mullens
- j. Union Power Company—Pierpont
- k. Union Power Company—Rhodell
- l. United Light & Power Company
- m. War Light & Power Company

The agreements are intended to replace the existing service agreements between APCo and the companies listed above, which expired on November 30, 1994.

APCo proposes an effective date of December 1, 1994, and states that a copy of its filing was served on the affected customers and the Public Service Commission of West Virginia.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-323 Filed 1-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER94-1505-000, ER95-42-000, ER95-70-000 and ER95-81-000]

Illinois Power Company; Notice of Filing

December 30, 1994.

Take notice that on December 21, 1994, Illinois Power Company (IPC), tendered for filing an amendment to the agreements between IPC, Louis Dreyfus Electric Power Inc., Electric Clearinghouse, Inc., AES Power, Inc. and Enron Power Marketing, Inc. in the dockets listed above. IPC states that the purpose of this amendment is to revise the charges when IPC is buying from a third party and selling to any of the above parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 13, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-322 Filed 1-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-306-000]

Northeast Utilities Service Company; Notice of Filing

December 30, 1994.

Take notice that on December 20, 1994, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company, and Public Service Company of New Hampshire, tendered for filing: Agreement Regarding Transmission and Interconnection Arrangements For The