

ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, room 1027, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: December 30, 1994.

Lois D. Cashell,

Secretary.

[FR Doc. 95-272 Filed 1-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-126-000, et al.]

Columbia Gas Transmission Corp., et al.; Natural Gas Certificate Filings

December 29, 1994.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corporation

[Docket No. CP95-126-000]

Take notice that on December 21, 1994, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP95-126-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's

Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to construct and operate facilities for 8 new delivery points for existing firm transportation customers in Ohio and West Virginia, under Columbia's blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate the facilities for the delivery of gas to Columbia Gas of Ohio, Inc. (COH) and Mountaineer Gas Company (Mountaineer), Columbia's existing customers, in order for COH to serve 3 residential customers and for Mountaineer to serve 5 residential customers. Columbia states that each of the 8 delivery points would be used for the delivery of 1.5 dt equivalent of gas per day and 150 dt equivalent on an annual basis. It is asserted that these volumes would be within COH's and Mountaineer's existing peak day and annual entitlements from Columbia. Columbia estimates the cost of installing the facilities at \$150 apiece. It is stated that the delivery points would be used for the delivery of gas transported on a firm basis under Columbia's Part 284 blanket certificate, issued in Docket No. CP86-240-000.

Comment date: February 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Natural Gas Pipeline Company of America

[Docket No. CP95-127-000]

Take notice that on December 21, 1994, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP95-127-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon:

(1) an exchange service between Natural and Mobil Oil Corporation (Mobil) performed under Natural's Rate Schedule X-28 authorized in Docket No. CP71-163, as amended; and

(2) an exchange service between Natural and Mobil performed under Natural's Rate Schedule X-55 authorized in Docket No. CP71-316, all as more fully set forth in the application on file with the Commission and open to public inspection.

Natural states that pursuant to a gas exchange agreement between Natural and Mobil (formerly Union Texas Petroleum) dated November 25, 1970 (1970 Agreement), as amended, Natural received exchange quantities of natural gas equal to fifty (50%) of the natural

gas received by Natural from Mobil in the ROC field, Caprito Area, Ward County, Texas (up to approximately 20,000 Mcf of natural gas per day) and delivered equivalent quantities of natural gas to Mobil in Liberty County, Texas. Such exchange was performed under Natural's Rate Schedule X-28 authorized in Docket No. CP71-163, as amended.

Natural further states that pursuant to a gas purchase agreement between Natural and Mobil dated April 1, 1971 (1971 Agreement), Natural received certain volumes of natural gas from Mobil in Hemphill County, Texas and delivered equivalent quantities of natural gas to Mobil in Liberty County, Texas. Such exchange was performed under Natural's Rate Schedule X-55 authorized in Docket No. CP71-316.

Natural states that by a letter agreement between Natural and Mobil dated November 10, 1994, Natural and Mobil agreed to terminate both the 1970 Agreement, as amended, and the 1971 Agreement.

Comment date: January 19, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. Tennessee Gas Pipeline Company

[Docket No. CP95-128-000]

Take notice that on December 22, 1994, Tennessee Gas Pipeline Company (Tennessee), P. O. Box 2511, Houston, Texas 77252, filed in Docket No. CP95-128-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a delivery point in Sabine Parish, Louisiana, in order to deliver gas to Trans Louisiana Gas Company (Trans La). Tennessee makes such request under its blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as set forth in the request which is on file with the Commission and open to public inspection.

Tennessee proposes to install, own, operate and maintain two 2" hot tap assemblies, 2" interconnect pipe, and 2" meter facilities in Sabine Parish, Louisiana. Tennessee states that the hot tap and interconnect pipe will be located on existing right-of-way; the meter will be located on a side provided by Trans La adjacent to the right-of-way. Tennessee states that the estimated cost associated with this new delivery point is \$46,079. Tennessee states that this cost is 100% reimbursable by Trans La.

Tennessee states that the total quantities to be delivered for Trans La will not exceed the total quantities authorized. Tennessee asserts that the

establishment of the proposed delivery point is not prohibited by Tennessee's tariff, and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery point without detriment or disadvantage to any of Tennessee's other customers.

Comment date: February 13, 1995, in accordance with Standard Paragraph G at the end of this notice.

4. Northern Natural Gas Company

[Docket No. CP95-130-000]

Take notice that on December 22, 1994, Northern Natural Gas Company (Northern), P.O. Box 3330, Omaha, NE 68103-0330, filed an application in Docket No. CP95-130-000 pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing it to construct and operate compression and other facilities necessary to expand the capacity of its East Leg in order to render provide new or additional firm transportation services to five shippers, all as more fully set forth in the application on file with the Commission and open to public inspection.

Northern proposes to increase the capacity of its East Leg by approximately 107,600 MMBtu per day (MMBtu/d) by constructing, operating, and modifying certain compression and town border station (TBS) facilities in the states of Iowa, Illinois, and Wisconsin. Northern proposes to construct the facilities in two phases, the first phase to be completed in November and December 1995, and the second phase to be completed by June 1, 1996. It is indicated that the 1995 construction includes (1) a new compressor station of approximately 6,000 horsepower (hp) in Hardin County, Iowa (Hubbard Compressor Station), (2) modification and repiping of the existing Waterloo Compressor Station, (3) a new compressor station of approximately 14,000 hp in Delaware County, Iowa (Earlville Compressor Station), (4) a new TBS in Dubuque County, Iowa, (5) modification of the existing Galena Compressor Station, (6) modification of the existing Beloit TBS near Beloit, Wisconsin, and (7) a new TBS in Walworth County, Wisconsin. The 1996 construction program would involve construction of a new 3,200 hp compressor station in Green County, Wisconsin (Belleville Compressor Station).

The 1995 construction program would increase East Leg capacity by 72,200 MMBtu/d and permit deliveries to 4 customers as shown below.
Cedar Falls Utilities—200 MMBtu/d
Wisconsin Power and Light Company—20,000 MMBtu/d

Iowa-Illinois Gas & Electric Company—50,000 MMBtu/d
IES Industries, Inc.—2,000 MMBtu/d

The 1996 construction program would provide incremental capacity of 30,400 MMBtu/d and would serve the requirements of 2 customers as shown below.

LSP Whitewater Limited Partnership—25,400 MMBtu/d
Iowa Illinois Gas & Electric Company—5,000 MMBtu/d

Northern states that the total estimated cost of the project is \$27,600,000, including \$21,710,000 for 1995 construction and \$5,890,000 for 1996 construction. Compression facilities account for \$26,880,000 of the capital costs with the remaining \$720,000 attributable to TBS facilities. Northern proposes to finance the project with internally generated funds.

Northern states that the market requirements to be served by the project are the result of an open season which Northern conducted from March 19, 1993 to April 19, 1993. The open season was posted on Northern's electronic bulletin (EEB) on March 8, 1993 and was publicized through various other means.

Northern states that it has executed precedent agreements covering the incremental firm service to be provided through the proposed facilities. Northern does not propose incremental rates for the project. Northern states that the incremental revenues from the proposed project will exceed the incremental cost of service for at least ten years and will therefore produce a positive impact on rates.

Comment date: January 19, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs:

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-273 Filed 1-5-95; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-4718-8]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 260-5076 OR (202) 260-5075. Weekly receipt of Environmental Impact Statements Filed December 26, 1994 Through December 30, 1994 Pursuant to 40 CFR 1506.9.

EIS No. 940525, Draft EIS, DOD, HI, Kauai Acoustic Thermometry of