

U.S. Department of Energy, Fernald Area Office, P.O. Box 538705, Cincinnati, Ohio 45253-8705, Facsimile: (513) 648-3077.

FOR FURTHER INFORMATION CONTACT: Ms. Carol Borgstrom, Director, Office of NEPA Oversight, EH-25, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, D.C. 20585, (202) 586-4600 or 1-800-472-2756.

SUPPLEMENTARY INFORMATION: The Remedial Action for Operable Unit 2 would affect on-property wetlands and the 100- and 500-year floodplain of Paddys Run. Activities involving the Solid Waste Landfill would result in direct physical impact to a 0.1 hectare- (0.2 acre-) drainage ditch wetland on the northern boundary of the Solid Waste Landfill. Indirect impacts to a 0.02 hectare- (0.04 acre-) drainage ditch wetlands north and northwest of the Lime Sludge Ponds could include the migration of eroded soil and surface water runoff and the dispersion of fugitive dust to the wetland area. In addition, approximately 0.18 hectare (0.45 acre) of drainage ditch wetland areas would be filled as a result of the construction of a haul road and pipeline. Engineering controls would be implemented during all remedial activities to minimize impacts. Potential indirect impacts to the 100- and 500-year floodplain as a result of the remedial activities involving the Inactive Flyash Pile, South Field, and Active Flyash Pile include surface water runoff and sedimentation loading into the floodplain. Direct physical impact to the floodplain could also occur as a result of heavy equipment operating within the floodplain during remediation of the Inactive Flyash Pile and South Field; however, no change in flood elevations would be expected.

Proposed actions potentially affecting these areas are subject to the substantive requirements of laws, regulations, and orders pertaining to wetlands and floodplains protection. Additionally, Executive Order (E.O.) 11988—Floodplain Management—and E.O. 11990—Protection of Wetlands—implemented by 10 CFR 1022, require federal agencies to consider the effects of proposed actions on floodplains and wetlands. These regulations require federal agencies to avoid, to the extent possible, adverse impacts associated with the occupancy and modification of floodplains and the destruction and modification of wetlands, and to avoid direct or indirect support of floodplain and wetlands development where there is a practicable alternative. Where no practicable alternative exists, proposed

actions must include all practicable measures to minimize harm. Best management practices will be utilized during the proposed projects to minimize impacts to wetland and floodplain areas.

Issued in Miamisburg, Ohio on December 21, 1994.

Robert Folker,

Acting Manager, Ohio Field Office.

[FR Doc. 95-143 Filed 1-3-95; 8:45 am]

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Office of Fossil Energy

[FE Docket No. 94-103-NG]

Continental Energy Marketing Ltd.; Order Granting Blanket Authorization to Export Natural Gas to Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Continental Energy Marketing Ltd. (Continental) authorization to export up to 75 Bcf of natural gas from the United States to Canada. The term of the authorization is for a period of two years, beginning on the date of first export after December 17, 1994.

Continental's order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, December 27, 1994.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-139 Filed 1-3-95; 8:45 am]

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[FE Docket No. 94-95-NG]

Union Pacific Fuels, Inc.; Order Granting Blanket Authorization to Import Natural Gas From Canada and Export Natural Gas to Canada and Mexico and Vacating Authorization

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Union Pacific Fuels, Inc. (Union Pacific) authorization to import up to 200 Bcf of natural gas from Canada and to export

up to a combined total of 200 Bcf of natural gas to Canada and Mexico over a two-year term beginning on the date of first import or export, whichever occurs first. The authorization also vacated Union Fuel's current authority to export natural gas to Mexico.

This order is available for inspection and copying in the Office of Fuels Programs docket room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., December 9, 1994.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-140 Filed 1-3-95; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. ER94-1432-001, et al.]

JEP Corporation, et al.; Electric Rate and Corporate Regulation Filings

December 28, 1994.

Take notice that the following filings have been made with the Commission:

1. JEP Corporation

[Docket No. ER94-1432-001]

Take notice that on December 9, 1994, JEP Corporation tendered for filing quarterly information in the above-referenced docket.

Comment date: January 11, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. North American Energy Conservation, Inc.

[Docket No. ER94-152-003]

Take Notice that on October 27, 1994, North American Energy Conservation, Inc. (NAEC), filed certain information as required by the Commission's February 10, 1994, letter order in Docket No. ER94-152-000. Copies of NAEC's informational filing are on file with the Commission and are available for public inspection.

3. AES Power Inc.

[Docket No. ER94-890-003]

Take notice that on December 12, 1994, AES Power Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: January 11, 1995, in accordance with Standard Paragraph E at the end of this notice.