AUTHENTICATED
U.S. GOVERNMENT
INFORMATION
GPO

1–21–94
Vol. 59 No. 14

federal register

Friday
January 21, 1994

United States
Government
Printing Office
SUPERINTENDENT
OF DOCUMENTS
Washington, DC 20402

OFFICIAL BUSINESS
Penalty for private use, $300

SECOND CLASS NEWSPAPER

Postage and Fees Paid
U.S. Government Printing Office
(ISSN 0097–6326)

Telegraph

1–21–94
Vol. 59 No. 14
Pages 3313–3512

federal register

Friday
January 21, 1994

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The printing and distribution of the issue of Friday, January 21, 1994 was delayed by a weather-related power emergency.

FEDERAL REGISTER Published daily, Monday through Friday, (not published on Saturdays, Sundays, or on official holidays), by the Office of the Federal Register, National Archives and Records Administration, Washington, DC 20408, under the Federal Register Act (49 Stat. 500, as amended; 44 U.S.C. Ch. 15) and the regulations of the Administrative Committee of the Federal Register (1 CFR Ch. I). Distribution is made only by the Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402.

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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

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DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

7 CFR Part 301

[Docket No. 93–138–1]

Imported Fire Ant Quarantined Areas

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Interim rule and request for comments.

SUMMARY: We are amending the imported fire ant regulations by designating all or portions of the following as quarantined areas: 5 counties in Arkansas, 6 counties in Georgia, 6 counties in Mississippi, 17 counties in North Carolina, 4 counties in Oklahoma, 4 counties in South Carolina, and 5 counties in Tennessee. This action expands the quarantined areas and imposes certain restrictions on the interstate movement of quarantined articles from those areas. This action is necessary to prevent the artificial spread of the imported fire ant to noninfested areas of the United States.

DATES: *Effective Date:* Interim rule effective January 21, 1994. *Comments:* Consideration will be given only to comments received on or before March 22, 1994.

ADDRESSES: Please send an original and three copies of your comments to Chief, Regulatory Analysis and Development, PPD, APHIS, USDA, room 804, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782. Please state that your comments refer to Docket No. 93–138–1. Comments received may be inspected at USDA, room 1141, South Building, 14th Street and Independence Avenue SW., Washington, DC, between 8 a.m. and 4:30 p.m., Monday through Friday, except holidays. Persons wishing to inspect comments are encouraged to call ahead on (202) 690–2817 to facilitate entry into the comment reading room.

FOR FURTHER INFORMATION CONTACT: Mr. Robert L. Brittingham, Operations Officer, Plant Protection and Quarantine, APHIS, USDA, room 640, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782, (301) 436–8247.

SUPPLEMENTARY INFORMATION:

Background

The imported fire ant regulations (contained in 7 CFR 301.81 through 301.81–10, and referred to below as the regulations) quarantine infested States or infested areas within States and impose restrictions on the interstate movement of certain regulated articles for the purpose of preventing the artificial spread of the imported fire ant.

Imported fire ants, *Solenopsis invicta* Buren and *Solenopsis richteri* Forel, are aggressive, stinging insects that, in large numbers, can seriously injure or even kill livestock, pets, and humans. The imported fire ant feeds on crops and builds large, hard mounds that damage farm and field machinery. The imported fire ant is not native to the United States. The regulations prevent the imported fire ant from spreading throughout its ecological range within this country.

The regulations in § 301.81–3 provide that the Administrator of the Animal and Plant Health Inspection Service (APHIS) will list as a quarantined area each State, or each portion of a State, that is infested with imported fire ants. The Administrator will designate less than an entire State only under the following conditions: (1) The State has adopted and is enforcing restrictions on the intrastate movement of the regulated articles listed in § 301.81–2 that are equivalent to the interstate movement restrictions imposed by the regulations; and (2) designating less than the entire State will prevent the spread of the imported fire ant. The Administrator may include uninfested acreage within a quarantined area due to its proximity to an infestation or its inseparability from the infested locality for quarantine purposes.

We are amending § 301.81–3(e) by designating all or portions of the following counties as quarantined areas: Desha, Grant, Hempstead, Hot Springs, and Howard Counties in Arkansas; Franklin, Gilmer, Pickens, Stephan, Fannin, and Lumpkin Counties in Georgia; Bolivar, Desoto, Marshall, Panola, Quitman, and Tate Counties in Mississippi; Anson, Cumberland, Dare, Duplin, Hoke, Lenoir, Martin, Mecklenburg, Montgomery, Pitt, Richmond, Robeson, Sampson, Scotland, Tyrrell, Union, and Washington Counties in North Carolina; Carter, Bryan, Marshall, and McCurtain Counties in Oklahoma; Abbeville, Anderson, Greenville, and York Counties in South Carolina; and Fayette, Hardeman, Hardin, McNairy, and Wayne Counties in Tennessee.

See the rule portion of this document for specific descriptions of the new quarantined areas.

We are taking this action because recent surveys conducted by APHIS and State and county agencies reveal that the imported fire ant has spread to all or portions of these areas.

Emergency Action

The Administrator of the Animal and Plant Health Inspection Service has determined that an emergency exists that warrants publication of this interim rule without prior opportunity for public comment. Immediate action is necessary to prevent the artificial spread of imported fire ant to noninfested areas of the United States.

Because prior notice and other public procedures with respect to this action are impracticable and contrary to the public interest under these conditions, we find good cause under 5 U.S.C. 553 to make it effective upon publication. We will consider comments that are received within 60 days of publication of this rule in the **Federal Register**. After the comment period closes, we will publish another document in the **Federal Register**. It will include a discussion of any comments we receive and any amendments we are making to the rule as a result of the comments.

Executive Order 12866 and Regulatory Flexibility Act

This interim rule has been reviewed under Executive Order 12866.

For this action, the Office of Management and Budget has waived its review process required by Executive Order 12866.

This action affects the interstate movement of regulated articles from specified areas in Arkansas, Georgia, Mississippi, North Carolina, Oklahoma, South Carolina and Tennessee.

Thousands of small entities move these articles interstate from these States, and many more thousands of small entities move these articles interstate from other States.

Based on information compiled by the Department, we have determined that approximately 76 small entities within the newly regulated areas move articles interstate from the specified areas in those States. Further, the overall economic impact from this action is estimated to be approximately $35,000.

Under these circumstances, the Administrator of the Animal and Plant Health Inspection Service has determined that this action will not have a significant economic impact on a substantial number of small entities.

Executive Order 12372

This program/activity is listed in the Catalog of Federal Domestic Assistance under No. 10.025 and is subject to Executive Order 12372, which requires intergovernmental consultation with State and local officials. (See 7 CFR part 3015, subpart V.)

Executive Order 12778

This rule has been reviewed under Executive Order 12778, Civil Justice Reform. This rule:

(1) Preempts all State and local laws and regulations that are inconsistent with this rule;

(2) Has no retroactive effect; and

(3) Does not require administrative proceedings before parties may file suit in court challenging this rule.

National Environmental Policy Act

Two environmental assessments and findings of no significant impact have been prepared for the imported fire ant regulatory program. The assessments provide a basis for the conclusion that the methods employed to regulate the imported fire ant will not significantly affect the quality of the human environment. Based on the findings of no significant impact, the Administrator of the Animal and Plant Health Inspection Service has determined that an environmental impact statement need not be prepared.

The environmental assessments and findings of no significant impact were prepared in accordance with:

(1) The National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321 *et seq.*);

(2) Regulations of the Council on Environmental Quality for Implementing the Procedural Provisions of NEPA (40 CFR parts 1500–1508);

(3) USDA Regulations Implementing NEPA (7 CFR part 1b); and

(4) APHIS Guidelines Implementing NEPA (44 FR 50381–50384, August 28, 1979, and 44 FR 51272–51274, August 31, 1979).

Copies of the environmental assessments and findings of no significant impact are available for public inspection at USDA, room 1141, South Building, 14th Street and Independence Avenue SW., Washington, DC, between 8 a.m. and 4:30 p.m., Monday through Friday, except holidays. In addition, copies may be obtained by writing to the individual listed under "FOR FURTHER INFORMATION CONTACT."

Paperwork Reduction Act

The information collection and recordkeeping requirements contained in Subpart 301.81 have been approved by the Office of Management and Budget (OMB) under the Paperwork Reduction Act of 1980 (44 U.S.C. 3501 *et seq.*) under OMB control number 0579–0088.

List of Subjects in 7 CFR Part 301

Agricultural commodities, Plant diseases and pests, Quarantine, Reporting and recordkeeping requirements, Transportation.

Accordingly, 7 CFR part 301 is amended as follows:

PART 301—DOMESTIC QUARANTINE NOTICES

1. The authority citation for part 301 continues to read as follows:

Authority: 7 U.S.C. 150bb, 150dd, 150ee, 150ff, 161, 162, and 164–167; 7 CFR 2.17, 2.51, and 371.2(c).

2. In § 301.81–3, paragraph (e), the list of quarantined areas is amended as follows:

a. By adding, in alphabetical order, entries for Hot Springs County in Arkansas; Fannin, Franklin, Gilmer, Lumpkin, Pickens, and Stephan Counties in Georgia; Desoto and Quitman Counties in Mississippi; Dare, Mecklenburg, and Montgomery Counties in North Carolina; Carter County in Oklahoma; Anderson, Greenville, and York Counties in South Carolina; and Fayette and Wayne Counties in Tennessee, to read as set forth below.

b. By adding quarantined areas to the entries for Desha, Grant, Hempstead, and Howard Counties in Arkansas, to read as set forth below.

c. By revising the entries for Bolivar, Marshall, Panola, and Tate Counties in Mississippi; Anson, Cumberland, Duplin, Hoke, Lenoir, Martin, Pitt, Richmond, Robeson, Sampson, Scotland, Tyrrell, Union, and Washington in North Carolina; Bryan, Marshall, and McCurtain Counties in Oklahoma; Abbeville County in South Carolina; and Hardeman, Hardin, and McNairy Counties in Tennessee, to read as set forth below.

§ 301.81–3 Quarantined areas.

* * * * *

(e) * * *

* * * * *

Arkansas

* * * * *

Desha County.

* * * * *

That portion of the county south of the Arkansas River.

* * * * *

Grant County.

* * * * *

That portion of the county south of U.S. Highway 270, including the corporate city limits of Sheridan.

Hempstead County.

* * * * *

That portion of the county south of Arkansas Highway 24.

Hot Springs County.

That portion of the county east of Interstate 30 to the intersection with U.S. Highway 270; then south of U.S. 270 to the Hot Springs County/Grant County line, including the corporate city limits of Malvern.

Howard County.

* * * * *

That portion of the county south of Arkansas Highway 24 from the Sevier County line east to the west boundary of R. 27 W.; then north along R. 27 W. to the north boundary of T. 9 S.; then east to the county line.

* * * * *

Georgia

* * * * *

Fannin County. The entire county.

* * * * *

Franklin County. The entire county.

* * * * *

Gilmer County. The entire county.

* * * * *

Lumpkin County. The entire county.

* * * * *

Pickens County. The entire county.

* * * * *

Stephan County. The entire county.

* * * * *

Mississippi

* * * * *

Bolivar County. That portion of the county lying south of the north line of T. 23 N.

* * * * *

Desoto County. That portion of the county lying east of the west line of R. 8 W.

* * * * *

Marshall County. The entire county.

* * * * *

Panola County. The entire county.

* * * * *

Quitman County. The entire county.

* * * * *

Tate County. The entire county.

* * * * *

North Carolina

Anson County. The entire county.

* * * * *

Cumberland County. The entire county.

Dare County. The entire county, excluding Roanoke Island and the Outer Banks.

Duplin County. The entire county.

Hoke County. The entire county.

* * * * *

Lenoir County. The entire county.

Martin County. That portion of the county bounded by a line beginning at the intersection of the Martin/Pitt County line and North Carolina State Highway 903; then north along North Carolina State Highway 903 to its intersection with State Secondary Road 1142; then northeast along State Secondary Road 1142 to its intersection with U.S. Highway 64; then west along U.S. Highway 64 to its intersection with State Secondary Road 1409; then northwest along State Secondary Road 1409 to its intersection with State Secondary Road 1423; then north along State Secondary Road 1423 to its intersection with State Secondary Road 1420; then northeast along State Secondary Road 1420 to its intersection with State Secondary Road 1417; then north along State Secondary Road 1417 to its intersection with State Secondary Road 1416; then northeast along an imaginary line to the Roanoke River; then east along the Roanoke River to its intersection with the Washington/Martin County line; then south along the Washington/Martin County line to its intersection with the Beaufort/Martin County line; then west along the Beaufort/Martin County line to its intersection with the Martin/Pitt County line; then northwest along the Martin/Pitt County line to the point of beginning.

Mecklenburg County. That portion of the county bounded by a line beginning at the intersection of the North Carolina/South Carolina State line and Interstate Highway 77; then northeast along Interstate Highway 77 to its intersection with U.S. Highway 521; then southeast along U.S. Highway 521 to its intersection with State Secondary Road 3814; then east along State Secondary Road 3814 to its intersection with Secondary Road 3600; then northeast along Secondary Road 3600 to its intersection with North Carolina Highway 16 and State Secondary Road 3585; then northeast along State Secondary Road 3585 to its intersection with U.S. Highway 74; then southeast along U.S. Highway 74 to its intersection with the Mecklenburg/Union County line; then southwest along the Mecklenburg/Union County line to its intersection with the North Carolina/South Carolina State line; then northwest along the North Carolina/South Carolina State line to the point of beginning.

Montgomery County. That portion of the county bounded by a line beginning at the intersection of the Pee Dee River and North Carolina State Highway 731; then northeast along North Carolina State Highway 731 to its intersection with North Carolina State Highway 73; then north along North Carolina State Highway 73 to its intersection with North Carolina State Highway 109; then northeast along North Carolina State Highway 109 to its intersection with State Secondary Road 1127; then northeast along State Secondary Road 1127 to its intersection with State Secondary Road 1118; then north along State Secondary Road 1118 to its intersection with State Secondary road 1544; then east along State Secondary Road 1544 to its intersection with State Secondary Road 1543; then south along State Secondary Road 1543 to its intersection with State Secondary Road 1565; then northeast along State Secondary Road 1565 to its intersection with State Secondary Road 1564; then east along State Secondary Road 1564 to its intersection with State Secondary Road 1005; then south along State Secondary Road 1005 to its intersection with the Montgomery/Richmond County line; then southwest along the Montgomery/Richmond County line to its intersection with the Pee Dee River; then north along the Pee Dee River to the point of beginning.

* * * * *

Pitt County. That portion of the county bounded by a line beginning at the intersection of State Secondary Road 1110 and the Greene/Pitt County line; then northwest along the Greene/Pitt County line to its intersection with State Secondary Road 1139; then north along State Secondary Road 1139 to its intersection with State Secondary Road 1318; then north along State Secondary Road 1318 to its intersection with U.S. Highway 264; then northeast along U.S. Highway 264 to its intersection with State Secondary Road 1212; then north along State Secondary Road 1212 to its intersection with North Carolina Highway 43; then northwest along North Carolina Highway 43 to its intersection with North Carolina Highway 223; then east along North Carolina Highway 223 to its intersection with North Carolina Highway 33; then southeast along North Carolina Highway 33 to its intersection with State Secondary Road 1415; then east along State Secondary Road 1415 to its intersection with State Secondary Road 1416; then northeast along State Secondary Road 1416 to its intersection with State Secondary road 1424; then north along State Secondary Road 1424 to its intersection with U.S. Highway 13; then north along U.S. Highway 13 to its intersection with State Secondary Road 1510; then east along State Secondary Road 1510 to its intersection with North Carolina State Highway 30; then southeast along North Carolina State Highway 30 to its intersection with North Carolina State Highway 903 and State Secondary Road 1551; then east along State Secondary Road 1551 to its intersection with State Secondary Road 1552; then east along State Secondary Road 1552 to its intersection with the Beaufort/Pitt County line; then south along the Beaufort/Pitt County line to its intersection with the Craven/Pitt County line; then west along the Craven/Pitt County line to its intersection with the Lenoir/Pitt County line; then west along the Lenoir/Pitt County line to its intersection with the Greene/Pitt County line; then north along the Greene/Pitt County line to the point of beginning.

Richmond County. The entire county.

Robeson County. The entire county.

Sampson County. That portion of the county bounded by a line beginning at the intersection of the Cumberland/Sampson County line and State Secondary Road 1006; then east along State Secondary Road 1006 to its intersection with State Secondary Road 1832; then southeast along State Secondary Road 1832 to its intersection with U.S. Highway 421; then southeast along U.S. Highway 421 to its intersection with State Secondary Road 1842; then northeast along State Secondary Road 1842 to its intersection with State Secondary Road 1827; then north along State Secondary Road 1827 to its intersection with State Secondary Road 1826; then northeast along State Secondary Road 1826 to its intersection with State Secondary Road 1746; then east along State Secondary Road 1746 to its intersection with U.S. Highway 701; then north along U.S. Highway 701 to its intersection with the Johnston/Sampson County line; then northeast along the Johnston/Sampson County line to its intersection with the Wayne/Sampson County line; then southeast along the Wayne/Sampson County line to its intersection with the Duplin/Sampson County line; then south along the Duplin/Sampson County line to its intersection with the Pender/Sampson County line; then west along the Pender/Sampson County line to its intersection with the Bladen/Sampson County line; then north along the Bladen/Sampson County line to its intersection with the Cumberland/Sampson County line; then north along the Cumberland/Sampson County line to the point of beginning.

Scotland County. The entire county.

Tyrrell County. The entire county.

Union County. The entire county.

Washington County. The entire county.

Oklahoma

Bryan County. The entire county.

Carter County. The entire county.

* * * * *

Marshall County. The entire county.

McCurtain County. The entire county.

* * * * *

South Carolina

Abbeville County. The entire county.

* * * * *

Anderson County. That portion of the county bounded by a line beginning at the intersection of South Carolina Primary Highway 28 and the Pickens County/Anderson County line; then southeast along South Carolina Primary Highway 28 to its intersection with County Road 115; then southeast along County Road 115 to its intersection with County Road 29; then southeast along County Road 29 to its intersection with County Road 81; then south along County Road 81 to its intersection with South Carolina Highway 247; then east along this highway to its intersection with the eastern Anderson County line; then south, southwest, north and northeast along this county line to the point of beginning.

* * * * *

Greenville County. That portion of the county bounded by a line beginning at the

intersection of U.S. Highway 29 and the western Greenville County line; then east along U.S. Highway 29 to its intersection with the eastern Greenville County line; then south, southwest, and north along the eastern Greenville County line to the point of beginning.

* * * * *

York County. That portion of the county bounded by a line beginning at the intersection of South Carolina Primary Highway 274 and the North Carolina State line; then east, south, northeast and southeast along the North Carolina State line to its intersection with the Lancaster County/South Carolina County line; then south along the Lancaster County/South Carolina County line to its intersection with the York County line; then west along the York County line to its intersection with the Cherokee County line; then north along the Cherokee County line to its intersection with South Carolina Highway 5; then southeast along South Carolina Highway 5 to its intersection with York County Road 44; then north on York County Road 44 to its intersection with York County Road 172; then east along York County Road 172 to its intersection with York County Road 64; then north along York County Road 64 to its intersection with South Carolina Primary Highway 55; then east along South Carolina Primary Highway 55 to its intersection with South Carolina Primary Highway 274; then north along South Carolina Primary Highway 274 to the point of beginning.

Tennessee

Fayette County. That portion of the county lying south of U.S. Highway 64.

Hardeman County. The entire county.

Hardin County. The entire county.

McNairy County. The entire county.

Wayne County. That portion of the county lying south of U.S. Highway 64.

* * * * *

Done in Washington, DC, this 14th day of January 1994.

Patricia Jensen,

Assistant Secretary, Marketing and Inspection Services.

[FR Doc. 94–1435 Filed 1–19–94; 4:15 pm]

BILLING CODE 3410–34–P

Agricultural Marketing Service

7 CFR Part 925

[Docket No. FV93–925–2IFR]

Grapes Grown in a Designated Area of Southeastern California; Expenses and Assessment Rate for 1994 Fiscal Year

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Interim final rule with request for comments.

SUMMARY: This interim final rule authorizes expenditures and establishes an assessment rate for the California Desert Grape Administrative Committee (Committee) under Marketing Order (M.O.) No. 925 for the 1994 fiscal year. Authorization of this budget enables the Committee to incur expenses that are reasonable and necessary to administer this program. Funds to administer this program are derived from assessments on handlers.

DATES: Effective beginning January 1, 1994, through December 31, 1994. Comments received by February 22, 1994, will be considered prior to issuance of a final rule.

ADDRESSES: Interested persons are invited to submit written comments concerning this interim final rule. Comments must be sent in triplicate to the Docket Clerk, Fruit and Vegetable Division, AMS, USDA, P.O. Box 96456, room 2523–S, Washington, DC 20090–6456. Fax # (202) 720–5698. Comments should reference the docket number and the date and page number of this issue of the **Federal Register** and will be available for public inspection in the Office of the Docket Clerk during regular business hours.

FOR FURTHER INFORMATION CONTACT: Britthany Beadle, Marketing Order Administration Branch, Fruit and Vegetable Division, AMS, USDA, P.O. Box 96456, room 2523–S, Washington, DC 20090–6456, telephone: (202) 720–5127; or Peter Parks, California Marketing Field Office, Fruit and Vegetable Division, AMS, USDA, 2202 Monterey Street, suite 102 B, Fresno, California 93721, telephone: (209) 487–5901.

SUPPLEMENTARY INFORMATION: This interim final rule is issued under Marketing Agreement and Order No. 925 (7 CFR part 925) regulating the handling of table grapes grown in a designated area of California. The marketing agreement and order are effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674), hereinafter referred to as the Act.

The Department is issuing this rule in conformance with Executive Order 12866.

This interim final rule has been reviewed under Executive Order 12778, Civil Justice Reform. Under the marketing order provisions now in effect, table grapes grown in California are subject to assessments. It is intended that the assessment rate specified herein will be applicable to all assessable grapes handled during the 1994 fiscal year, beginning January 1, 1994, through December 31, 1994. This interim final rule will not preempt any state or local laws, regulations, or policies, unless they present an irreconcilable conflict with this rule.

The Act provides that administrative proceedings must be exhausted before parties may file suit in court. Under section 608c(15)(A) of the Act, any handler subject to an order may file with the Secretary a petition stating that the order, any provision of the order, or any obligation imposed in connection with the order is not in accordance with law and requesting a modification of the order or to be exempted therefrom. Such handler is afforded the opportunity for a hearing on the petition. After the hearing the Secretary would rule on the petition. The Act provides that the district court of the United States in any district in which the handler is an inhabitant, or has his or her principal place of business, has jurisdiction in equity to review the Secretary's ruling on the petition, provided a bill in equity is filed not later than 20 days after date of the entry of the ruling.

Pursuant to the requirements set forth in the Regulatory Flexibility Act (RFA), the Administrator of the Agricultural Marketing Service (AMS) has considered the economic impact of this rule on small entities.

The purpose of the RFA is to fit regulatory actions to the scale of business subject to such actions in order that small businesses will not be unduly or disproportionately burdened. Marketing orders issued pursuant to the Act, and rules issued thereunder, are unique in that they are brought about through group action of essentially small entities acting on their own behalf. Thus, both statutes have small entity orientation and compatibility.

There are approximately 20 handlers of grapes regulated under the marketing order each season and approximately 90 grape producers in California. Small agricultural producers have been defined by the Small Business Administration (13 CFR 121.601) as those having annual receipts of less than $500,000, and small agricultural service firms are defined as those whose annual receipts are less than $3,500,000. The majority of these handlers and producers may be classified as small entities.

The marketing order, administered by the Department, requires that the assessment rate for a particular fiscal year apply to all assessable grapes handled from the beginning of such year. Annual budgets of expenses are prepared by the Committee, the agency responsible for local administration of this marketing order, and submitted to the Department for approval. The members of the Committee are handlers and producers of California table grapes. They are familiar with the Committee's needs and with the costs for goods,

services, and personnel in their local area, and are thus in a position to formulate appropriate budgets. The Committee's budget is formulated and discussed in a public meeting. Thus, all directly affected persons have an opportunity to participate and provide input.

The assessment rate recommended by the Committee is derived by dividing the anticipated expenses by expected shipments of table grapes. Because that rate is applied to actual shipments, it must be established at a rate which will provide sufficient income to pay the Committee's expected expenses.

The Committee met on November 4, 1993, and unanimously recommended a total expense amount of $103,544, which is $75,056 less in expenses than the previous year.

The Committee also unanimously recommended an assessment rate of $0.01 per lug for the 1994 fiscal year, which is $0.01 less in the assessment rate from the 1993 fiscal year. The assessment rate, when applied to anticipated shipments of 9,000,000 lugs, would yield $90,000 in assessment income. This along with $2,500 in interest income and $113,000 from the Committee's authorized reserves will be adequate to cover estimated expenses.

Major expense categories for the 1994 fiscal year include $50,000 for a U.C. Riverside research grant, $24,000 for the Western Grape Leaf Skeletonizer project, $11,704 for salaries, and $4,340 for rent. Funds in the reserve at the end of the fiscal year, estimated at $101,956, will be within the maximum permitted by the order of one fiscal year's expenses.

While this action will impose some additional costs on handlers, the costs are in the form of uniform assessments on all handlers. Some of the additional costs may be passed on to producers. However, these costs should be significantly offset by the benefits derived from the operation of the marketing order. Therefore, the Administrator of the AMS has determined that this action will not have a significant economic impact on a substantial number of small entities.

After consideration of all relevant matter presented, including the information and recommendations submitted by the Committee and other available information, it is hereby found that this rule as hereinafter set forth will tend to effectuate the declared policy of the Act.

Pursuant to 5 U.S.C. 553, it is also found and determined upon good cause that it is impracticable, unnecessary, and contrary to the public interest to give preliminary notice prior to putting this rule into effect and that good cause exists for not postponing the effective date of this action until 30 days after publication in the **Federal Register** because:

(1) The Committee needs to have sufficient funds to pay its expenses which are incurred on a continuous basis;

(2) The fiscal year for the Committee begins January 1, 1994, and the marketing order requires that the rate of assessment for the fiscal year apply to all assessable grapes handled during the fiscal year;

(3) Handlers are aware of this action which was recommended by the Committee at a public meeting and which is similar to budgets issued in past years; and (4) This interim final rule provides a 30-day comment period, and all comments timely received will be considered prior to finalization of this action.

List of Subjects in 7 CFR Part 925

Grapes, Marketing agreements and orders, Reporting and recordkeeping requirements.

For the reasons set forth in the preamble, 7 CFR part 925 is amended as follows:

PART 925—GRAPES GROWN IN A DESIGNATED AREA OF SOUTHEASTERN CALIFORNIA

1. The authority citation for 7 CFR part 925 continues to read as follows:

Authority: 7 U.S.C. 601–674.

2. A new § 925.213 is added to read as follows:

Note: This action will not appear in the annual Code of Federal Regulations.

§ 925.213 Expenses and assessment rate.

Expenses of $103,544 by the California Desert Grape Administrative Committee are authorized and an assessment rate of $0.01 per lug on assessable grapes is established for the fiscal year ending December 31, 1994. Unexpended funds may be carried over as a reserve.

Dated: January 13, 1994.

Ronald L. Cioffi,

Acting Deputy Director, Fruit and Vegetable Division.

[FR Doc. 94–1432 Filed 1–19–94; 4:15 pm]

BILLING CODE 3410–02–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 520

Oral Dosage Form New Animal Drugs; Oxytetracycline Hydrochloride Soluble Powder

AGENCY: Food and Drug Administration, HHS.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is amending the animal drug regulations to reflect approval of a supplemental new animal drug application (NADA) filed by I.D. Russell Co. Laboratories under the National Academy of Sciences/National Research Council, Drug Efficacy Study Implementation Program. The supplemental NADA provides for expanding the "me-too" use of oxytetracycline hydrochloride (OTC HCl) soluble powder to the drinking water of swine for the control and treatment of bacterial enteritis, bacterial pneumonia and leptospirosis.

EFFECTIVE DATE: January 21, 1994.

FOR FURTHER INFORMATION CONTACT: Dianne T. McRae, Center for Veterinary Medicine (HFV–102), Food and Drug Administration, 7500 Standish Pl., Rockville, MD 20855, 301–594–1623.

SUPPLEMENTARY INFORMATION: I.D. Russell Co. Laboratories, 1301 Iowa Ave., Longmont, CO 80501, is the sponsor of NADA 130–435 which provides for use of OTC HCl soluble powder in the drinking water of chickens and turkeys for the control of specific diseases caused by certain bacteria susceptible to oxytetracycline (OTC). I.D. Russel Co. Laboratories has filed a supplemental application providing for expanding the "me-too" use of OTC HCl soluble powder to the drinking water of swine for the control and treatment of bacterial enteritis and bacterial pneumonia and to the drinking water of breeding swine for control and treatment of leptospirosis all caused by bacteria susceptible to OTC. The supplemental NADA is approved as of December 10, 1993, and 21 CFR 520.1660d is amended to reflect the approval. The basis for approval is discussed in the freedom of information summary. The agency is further amending this section by adding an additional I.D. Russell drug product (i.e., 3.09-ounce pail) to § 520.1660d (a)(4).

The agency has carefully considered the potential environmental effects of this action. FDA has concluded that the

action will not have a significant impact on the human environment, and that an environmental impact statement is not required. The agency's finding of no significant impact and the evidence supporting that finding, contained in an environmental assessment, may be seen in the Dockets Management Branch (HFA–305), Food and Drug Administration, rm. 1–23, 12420 Parklawn Dr., Rockville, MD 20857, between 9 a.m. and 4 p.m., Monday through Friday.

Under section 512(c)(2)(F)(iii) of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 360b(c)(2)(F)(iii)), this approval does not qualify for an exclusivity period because the supplemental application does not contain reports of new clinical or field investigations (other than bioequivalence or residue studies) and, in the case of food-producing animals, human food safety studies (other than bioequivalence or residue studies) essential to the approval and conducted or sponsored by the applicant.

In accordance with the freedom of information provisions of part 20 (21 CFR part 20) and § 514.11(e)(2)(ii) (21 CFR 514.11(e)(2)(ii)), a summary of safety and effectiveness data and information submitted to support approval of this application may be seen in the Dockets Management Branch (address above) between 9 a.m. and 4 p.m., Monday through Friday.

List of subjects in 21 CFR Part 520

Animal drugs.

Therefore, under the Federal Food, Drug, and Cosmetic Act and under authority delegated to the Commissioner of Food and Drugs and redelegated to the Center for Veterinary Medicine, 21 CFR part 520 is amended as follows:

PART 520—ORAL DOSAGE FORM NEW ANIMAL DRUGS

1. The authority citation for 21 CFR part 520 continues to read as follows:

Authority: Sec. 512 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 360b).

2. Section 520.1660d is amended by revising paragraphs (a)(4), (b)(2), and (e)(1)(iii)(C) to read as follows:

§ 520.1660d Oxytetracycline hydrochloride soluble powder.

(a) * * *

(4) Each 2.73 grams of powder contains 1 gram of OTC HCl (packets: 2.46 and 9.87 oz; pail: 3.09 lb).

* * * * *

(b) * * *

(2) No. 017144 for use of OTC HCl concentration in paragraph (a)(4) of this section in chickens, turkeys, and swine.

* * * * *

(e) * * *

(1) * * *

(iii) * * *

(C) *Limitations.* Prepare a fresh solution daily. Use as sole source of OTC. Administer up to 14 days; do not use for more than 14 consecutive days; withdraw 5 days prior to slaughter those products sponsored by No. 000069. Administer up to 5 days; do not use for more than 5 consecutive days; withdraw 13 days prior to slaughter those products sponsored by No. 017144.

* * * * *

Dated: January 15, 1994.

Robert C. Livingston,

Director, Office of New Animal Drug Evaluation, Center for Veterinary Medicine.

[FR Doc. 94–1421 Filed 1–19–94; 4:15 pm]

BILLING CODE 4160–01–F

DEPARTMENT OF THE TREASURY

Internal Revenue Service

26 CFR Parts 1 and 602

[T.D. 8482]

RIN 1545–AQ90

Capitalization and Inclusion in Inventory of Certain Costs; Correction

AGENCY: Internal Revenue Service (IRS), Treasury.

ACTION: Correction to final regulations.

SUMMARY: This document contains corrections to final regulations (T.D. 8482) which were published in the **Federal Register** for Monday, August 9, 1993 (58 FR 42198). The final regulations relate to accounting for costs incurred in producing property and acquiring property for resale.

EFFECTIVE DATE: January 1, 1994.

FOR FURTHER INFORMATION CONTACT: Ellen McElroy, (202) 622–4970 (not a toll-free number).

SUPPLEMENTARY INFORMATION:

Background

The final regulations that are the subject of these corrections are under section 263A of the Internal Revenue Code.

Need for Correction

As published, T.D. 8482 contains errors which may prove to be misleading and is in need of clarification.

Correction of Publication

Accordingly, the publication of final regulations (T.D. 8482), which was the subject of FR Doc. 93–18130, is corrected as follows:

1. On page 42198, column 3, the language in the preamble under the heading "*Paperwork Reduction Act*", is corrected to read as follows:

"The collections of information contained in these final regulations have been reviewed and approved by the Office of Management and Budget in accordance with the Paperwork Reduction Act (44 U.S.C. 3504(h)) under control number 1545–0987. The estimated annual burden per respondent varies from 0.5 hour to 2 hours, depending on individual circumstances, with an estimated average of 1 hour. The estimated annual burden per recordkeeper varies from 8 hours to 10 hours, depending on individual circumstances, with an estimated average of 9 hours.

These estimates are approximations of the average time expected to be necessary for a collection of information. They are based on such information as is available to the Internal Revenue Service. Individual respondents/recordkeepers may require more or less time, depending on their particular circumstances.

Comments concerning the accuracy of this burden estimate and suggestions for reducing this burden should be directed to the Internal Revenue Service, Attn: IRS Reports Clearance Officer PC:FP, Washington, DC 20224, and to the Office of Management and Budget, Attention: Desk Officer for the Department of the Treasury, Office of Information and Regulatory Affairs, Washington, DC 20503.".

2. On page 42202, column 2, in the preamble under the heading "*B. Definition of Tangible Personal Property*", the first full paragraph of the column, line 6, the language "the Statement of Procedural Rules), that" is corrected to read "this chapter), that".

3. On page 42207, column 1, in instructional "Par. 3.", line 2, the language "by revising the last sentence of" is corrected to read "by revising the fourth sentence of".

§ 1.263(a)–1 [Corrected]

4. On page 42207, column 1, § 1.263(a)–1(b), last line, the language "similar properties." is corrected to read "similar properties. * * *".

§ 1.263A–2 [Corrected]

5. On page 42221, column 1, § 1.263A–2(b)(3)(ii)(B), lines 3 and 4, the language "remaining on hand at year end are generally means the section 471

costs," is corrected to read "remaining on hand at year end means the section 471 costs,".

6. On page 42221, column 3, § 1.263A–2(b)(3)(v), paragraph (ii) of *Example 2*, lines 4 and 5, the language "($1,000,000 additional section 263A costs divided by $10,000,000 section 471 costs) by" is corrected to read "($1,000,000 of additional section 263A costs divided by $10,000,000 of section 471 costs) by".

7. On page 42222, § 1.263A–2(b)(3)(v), paragraph (i) of *Example 3*, in the chart in the middle of the page, last line in the chart, the language

"1994 Ending inventory	$3,300	$1,760	$660	$880"

Is corrected to read:

"1994 ending inventory	$3,300	$1,760	$660	$880"

8. On page 42222, § 1.263A–2(b)(3)(v), in paragraph (ii) of *Example 3*, in the chart in the middle of the page, fourth line under the heading "1995:", the language

"1995 Ending Section 471 costs	$4,000	$2,800	$600	$600"

Is corrected to read:

"1995 ending section 471 costs	$4,000	$2,800	$600	$600"

§ 1.263A–3 [Corrected]

9. On page 42228, column 2, § 1.263A–3(d)(3)(i)(C)(*2*), lines 3 and 4, the language "remaining on hand at year end are generally mean the section 471 costs, as" is corrected to read "remaining on hand at year end mean the section 471 costs, as".

10. On page 42230, column 3, § 1.263A–3(d)(3)(iv), in *Example 3*, line 1, the language "*Example 3. LIFO Pools.* (i) Taxpayer U" is corrected to read "*Example 3. LIFO pools.* (i) Taxpayer U".

§ 602.101 [Corrected]

11. On page 42234, beginning at the bottom of column 2 and continue to the top of column 3, § 602.101(c), the entries in the table are corrected to read as follows:

CFR part or section where identified and described	Current OMB control No.
* * * * *	
1.263A–1	1545–0987
* * * * *	
1.263A–2	1545–0987
1.263A–3	1545–0987
* * * * *	

Jacquelyn B. Burgess,

Alternate Federal Register Liaison Officer, Assistant Chief Counsel (Corporate).

[FR Doc. 94–1427 Filed 1–19–94; 4:15 pm]

BILLING CODE 4830–01–U

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Administration for Children and Families

45 CFR Part 233

Aid to Families With Dependent Children; Need and Amount of Assistance; Correction

AGENCY: Administration for Children and Families, HHS.

ACTION: Correcting amendments.

SUMMARY: This document contains corrections to final regulations published December 9, 1991 (56 FR 64195), July 8, 1992 (57 FR 30132) and July 9, 1992 (57 FR 30407) concerning the Aid to Families With Dependent Children program. This correction amendment addresses provisions which were inadvertently excluded by those final regulations.

EFFECTIVE DATE: January 21, 1994.

FOR FURTHER INFORMATION CONTACT: Mr. Mack Storrs, Office of Family Assistance, (202) 401–9289.

SUPPLEMENTARY INFORMATION:

Need for Correction

Final regulations published December 9, 1991 (56 FR 64195), July 8, 1992 (57 FR 30132) and July 9, 1992 (57 FR 30407) concerning the Aid to Families With Dependent Children program contained drafting errors which resulted in the omission of several provisions of 45 CFR 233.20.

Specifically, the amendatory language in the final rule published December 9, 1991, containing an amendment to § 233.20(a)(3)(vi) should have designated the affected section as § 233.20(a)(3)(vi)(A) to prevent the elimination of paragraph (B).

Further, the amendatory language in the final rule published July 8, 1992, containing an amendment to § 233.20(a)(14) should have been followed by the standard Federal Register five-star designation to indicate that all that follows, in this case paragraphs (b) and (c), remain unchanged. The absence of the five stars resulted in the elimination of paragraphs (b) and (c).

Finally, the amendatory language in the final rule published July 9, 1992, containing an amendment to § 233.20(a)(13)(i)(A) should have provided for the retention of § 233.20(a)(13)(i)(A) (*1*) and (*2*).

List of Subjects in 45 CFR Part 233

Aliens, Grant programs—social programs, Public assistance programs, Reporting and recordkeeping requirements.

Dated: January 13, 1994.

Neil J. Stillman,

Deputy Assistant Secretary for Information Resources Management.

PART 233—[AMENDED]

Accordingly, 45 CFR part 233 is corrected by making the following correcting amendments:

1. The authority citation for part 233 continues to read as follows:

Authority: 42 U.S.C. 301, 602, 606, 607, 1202, 1302, 1352, and 1382 note.

2. In § 233.20, paragraphs (a)(3)(vi)(B), (a)(13)(i)(A) (*1*) and (*2*), (b) and (c) are added to read as follows:

§ 233.20 Need and amount of assistance.

(a) * * *

(3) * * *

(vi) * * *

(B) Income of an alien parent, who is disqualified pursuant to § 233.50(c) is considered available to the otherwise eligible child by applying the stepparent

deeming formula at 45 CFR 233.20(a)(3)(xiv).

* * * * *

(13) * * *

(i) * * *

(A) * * *

(*1*) Any recovery of an overpayment to a current assistance unit, including a current assistance unit or recipient whose overpayment occurred during a prior period of eligibility, must be recovered through repayment (in part or in full) by the individual responsible for the overpayment or recovering the overpayment by reducing the amount of any aid payable to the assistance unit of which he or she is a member, or both.

(*2*) If recovery is made from the grant, such recovery shall result in the assistance unit retaining, for any payment month, from the combined aid, income and liquid resources, (without application of section 402(a)(8) of the Act) not less than 90 percent of the amount payable under the State plan to a family of the same composition with no other income. Where a State chooses to recover at a rate less than the maximum, it must recover promptly.

* * * * *

(b) *Federal financial participation; General.* (1) Federal participation will be available in financial assistance payments made on the basis that (after application of policies governing the allowable reserve, disregard or setting aside of income and resources), all income of the needy individual, together with the assistance payment, do not exceed the State's defined standard of assistance, and available resources of the needy individuals do not exceed the limits under the State plan.

(2) Federal participation is available within the maximums specified in the Federal law, when the payments do not exceed the amount determined to be needed under the statewide standard, and are made in accordance with the State method for determining the amount of the payments, as specified in § 233.31 for AFDC and in §§ 233.24 and 233.25 for OAA, AB, APTD, and AABD.

(3) Federal participation is available in financial assistance payments made on the basis of the need of the individual. This basis may include consideration of needy persons living in the same home with the recipient when such other persons are within the State's policy as essential to his well-being. Persons living in the home who are "essential to the well-being of the recipient," as specified in the State plan, will govern as the basis for Federal participation (see Guides and Recommendations). When the State includes persons living outside the home or persons not in need, Federal participation is not available for that portion of financial assistance payments attributable to such persons, and the State's claims must, therefore, identify the amounts of any such nonmatchable payments.

(4) For all assistance programs except AFDC, Federal participation is available for supplemental payments in the retrospective budgeting system.

(c) *Federal financial participation in vendor payments for home repairs.* With respect to expenditures made after December 31, 1967, expenditures to a maximum of $500 are subject to Federal financial participation at 50 percent for repairing the home owned by an individual who is receiving aid or assistance (other than Medical Assistance for the Aged) under a State plan for OAA, AFDC, AB, APTD, or AABD if:

(1) Prior to making the expenditures the agency determined that: (i) The home is so defective that continued occupancy is unwarranted; (ii) unless repairs are made the recipient would need to move to rental quarters; and (iii) the rental cost of quarters for the recipient (including the spouse living with him in such home and any other individual whose needs were considered in determining the recipient's need) would exceed (over a period of 2 years) the repair costs needed to make such home habitable together with other costs attributable to continued occupancy of such home.

(2) No expenditures for repair of such home were made previously pursuant to a determination as described in paragraph (c)(1) of this section. This does not preclude more than one payment made at the time repairs are made pursuant to the determination, e.g., separate payments to the roofer, the electrician, and the plumber.

(3) Expenditures for home repairs are authorized in writing by a responsible agency person, records show the eligible person in whose behalf the home repair expenditure was made, and there is sufficient evidence that the home repair was performed.

[FR Doc. 94–1468 Filed 1–19–94; 4:15 pm]

BILLING CODE 4150–04–M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 625

[Docket No. 930615–3215; I.D. # 010594B]

Summer Flounder Fishery

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notification of commercial quota transfer.

SUMMARY: NMFS issues this notification to announce that 250,000 pounds (113,399 kg) of summer flounder commercial quota available to the State of North Carolina has been transferred to the State of New Jersey. This transfer will be applied solely to New Jersey's 1993 quota overage. This notification advises the public that the quota adjustment has been made and that the adjusted 1993 commercial quota for the State of North Carolina is 2,871,750 pounds (1,302,617 kg), and the commercial quota for the State of New Jersey is 2,323,354 pounds (1,053,866 kg).

EFFECTIVE DATE: December 31, 1993.

FOR FURTHER INFORMATION CONTACT: Hannah Goodale, Fishery Policy Analyst, 508–281–9101.

SUPPLEMENTARY INFORMATION: Regulations implementing the Fishery Management Plan for the Summer Flounder Fishery are found at 50 CFR part 625. The regulations require the annual specification of a commercial quota that is apportioned among the coastal states from North Carolina through Maine. The process to set the annual commercial quota and the percent allocated to each state are described in § 625.20.

The commercial quota for summer flounder for the 1993 calendar year was set equal to 12.35 million pounds (5.6 million kg), with 3,435,214 (1,558,203 kg) allocated to North Carolina, and 2,092,992 pounds (949,375 kg) allocated to New Jersey (January 22, 1993, 58 FR 5658). Each state's allocation was adjusted by Amendment 4 to the Fishery Management Plan for the Summer Flounder Fishery (September 24, 1993, 58 FR 49937), with a revised New Jersey quota of 2,065,539 pounds (936,922 kg), and a revised North Carolina quota of 3,389,565 pounds (1,537,497 kg).

An emergency interim rule published August 26, 1993, (58 FR 45075) and extended on November 29, 1993 (58 FR 62556), allows two or more states, under mutual agreement and with the

concurrence of the Director, Northwest Region, NMFS, (Regional Director), to transfer or combine summer flounder commercial quota. The Regional Director is required to consider the criteria set forth in § 625.20 in the evaluation of requests for quota transfers or combinations.

Further, the Regional Director is required to publish notification in the **Federal Register** advising a state, and notifying Federal vessel permit and dealer permit holders that, effective upon a specific date, a portion of a state's commercial quota has been transferred to or combined with the commercial quota of another state.

Since the emergency interim rule, four transfers of summer flounder quota have been approved and made effective. In all four cases, the donor state was North Carolina. The recipient states were: Virginia—125,000 pounds (56,700 kg) (November 8, 1993, 58 FR 59196); New Jersey—7,815 pounds (3,545 kg) (November 23, 1993, 58 FR 61844); Virginia—125,000 pounds (56,700 kg) (November 24, 1993, 58 FR 62050); and Rhode Island—10,000 pounds (4,536 kg) (January 4, 1994, 59 FR 257).

North Carolina and New Jersey have agreed on the transfer of 250,000 pounds (113,399 kg) from North Carolina's commercial quota to New Jersey. The Regional Director has determined that the criteria set forth in § 625.20 have been met, and publishes this notification of quota transfer. The revised quotas for the calendar year 1993 are: North Carolina—2,871,750 pounds (1,302,617 kg), New Jersey—2,323,354 pounds (1,053,866 kg).

Classification

This action is required by 50 CFR part 625.

List of Subjects in 50 CFR Part 625

Fisheries, Reporting and recordkeeping requirements.

Authority: 16 U.S.C. 1801 *et seq.*

Dated: January 18, 1994.

David S. Crestin,

Acting Director, Office of Fisheries Conservation and Management, National Marine Fisheries Service.

[FR Doc. 94–1477 Filed 1–19–94; 4:15 pm]

BILLING CODE 3510–22–M

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50 CFR Part 678

[Docket No. 920409–3337; I.D. 011894A]

Atlantic Shark Fisheries

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Interim final rule; extension of comment period.

SUMMARY: NMFS announces that it is extending the comment period from January 27, 1994, through January 31, 1994, on the interim final rule imposing trip limits of 4,000 lbs (1,814 kg) for large coastal sharks.

DATES: The comment period on the interim final rule is extended from January 27, 1994, through January 31, 1994.

ADDRESSES: Comments on the interim final rule should be directed to: Richard H. Schaefer, Director, Office of Fisheries Conservation and Management, National Marine Fisheries Service, 1335 East-West Highway, Silver Spring, MD 20910 (Attention: Richard Stone—F/CM4).

FOR FURTHER INFORMATION CONTACT: Richard B. Stone or C. Michael Bailey, 301–713–2347.

SUPPLEMENTARY INFORMATION: An interim final rule implementing trip limits of 4,000 lbs (1,814 kg) dressed weight on large coastal sharks, and requesting public comment over a 30-day period, was published on December 28, 1993, at 58 FR 68556. In order to allow the Mid-Atlantic Fishery Management Council to convene, and to provide additional time for written comments, NMFS is extending the comment period on the interim final rule. Further information is available from the interim final rule.

Dated: January 18, 1994.

David C. Crestin,

Acting Director, Office of Fisheries Conservation and Management, National Marine Fisheries Service.

[FR Doc. 94–1479 Filed 1–19–94; 4:15 pm]

BILLING CODE 3510–22–P

Proposed Rules

Federal Register
Vol. 59, No. 14
Friday, January 21, 1994

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Parts 176 and 178

[Docket No. 93N–0420]

Indirect Food Additives: Paper and Paperboard Components; Adjuvants, Production Aids, and Sanitizers; Technical Amendment

AGENCY: Food and Drug Administration, HHS.

ACTION: Proposed rule.

SUMMARY: The Food and Drug Administration (FDA) is proposing to amend its regulations to correct an error in nomenclature. The amendment would add alkyl mono- and disulfonic acids, sodium salts (produced from *n*-alkanes in the range C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16}) as a component of paper and paperboard in contact with food, as an antistatic agent, and as an emulsifier and/or surface active agent. Additionally, because certain sections contain multiple entries for the additive, the agency is proposing to amend its regulations so that all uses of the additive are combined under single entries within those sections.

DATES: Submit written comments by March 22, 1994.

ADDRESSES: Written comments to the Dockets Management Branch (HFA–305), Food and Drug Administration, rm. 1–23, 12420 Parklawn Dr., Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Andrew Zajac, Center for Food Safety and Applied Nutrition (HFS–216), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202–254–9500.

SUPPLEMENTARY INFORMATION: In the **Federal Register** of May 8, 1963 (28 FR 4615), FDA published a final rule in response to a food additive petition (FAP 1B0492), listing petroleum sulfonates in § 121.2571 *Components of paper and paperboard in contact with dry food* (21 CFR 121.2571) (currently § 176.180 (21 CFR 176.180)). In response to the same petition, the agency issued a notice of proposed rulemaking in the **Federal Register** of June 16, 1964 (29 FR 7687), which proposed to amend § 121.2526 *Components of paper and paperboard in contact with aqueous and fatty foods* (21 CFR 121.2526) (currently § 176.170 (21 CFR 176.170)) to provide for the use of petroleum sulfonates produced by sulfonating straight-chain aliphatic hydrocarbons of the C_{12}–C_{18} range. On the basis of comments received, the agency published an amendment to the regulations in the **Federal Register** of February 25, 1965 (30 FR 2430), and omitted the above proposed rule pending clarification of the chemical identity. The agency subsequently issued a regulation in the **Federal Register** of July 2, 1966 (31 FR 9106), providing for the use of *n*-alkylsulfonates (alkyl groups are even numbered in the range C_{12}–C_{18} and are not less than 50 percent C_{14} and C_{16}) as components of paper and paperboard in contact with aqueous and fatty foods (§ 176.170) for use as emulsifiers for vinylidene chloride copolymer coatings at levels not to exceed 2 percent by weight of the coating solids. The petitioner subsequently submitted comments advising that they had incorrectly identified the additive as containing only even-numbered alkyl groups in the range C_{12} through C_{18} with not less than 50 percent C_{14} and C_{16}, whereas further study showed that the substance deemed safe as a result of feeding studies contains all of the odd- and even-numbered alkyl groups in the range C_{10}–C_{18} with not less than 50 percent C_{14} through C_{16}. Therefore, the agency issued a regulation in the **Federal Register** of March 2, 1967 (32 FR 3442), and corrected the error of the listing of the substance to read as follows: *n*-alkylsulfonate (alkyl group is in the range C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16}).

In response to a food additive petition (FAP 9B2376), FDA published a regulation in the **Federal Register** of July 17, 1970 (35 FR 11469), listing *n*-alkylsulfonate (alkyl group is in the range C_{10} through C_{18} with not less than 50 percent C_{14}–C_{16}) in § 121.2541 *Emulsifiers and/or surface-active agents* (21 CFR 121.2541) (currently § 178.3400 (21 CFR 178.3400)) for use at levels not to exceed 2 percent by weight of polyvinyl chloride and/or vinyl chloride copolymers complying with § 121.2521 (21 CFR 121.2521) (currently § 177.1980 (21 CFR 177. 1980)).

In response to a food additive petition (FAP 7B3274), FDA published a regulation in the **Federal Register** on July 20, 1979 (44 FR 42678), providing for the additional use of *n*-alkylsulfonate (alkyl group is in the range C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16}) by amending §§ 176.170 and 178.3400 to include the use of the substance as an emulsifier in vinylidene chloride copolymer or homopolymer coatings at levels not to exceed a total of 2.6 percent by weight of coating solids. The finished polymer contacts food only of the Types I, II, III, IV, V, VIA, VIB, VII, VIII, and IX as identified in Table 1 of § 176.170(c) and limited to conditions of use E, F, and G described in Table 2 of § 176.170.

In response to a food additive petition (FAP 9B3476), FDA published a final rule in the **Federal Register** on December 30, 1980 (45 FR 85726), listing sodium *n*-alkylsulfonate (alkyl group in the range of C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16}) in § 178.3130 *Antistatic and/or antifogging agents in food-packaging materials* (21 CFR 178.3130) for use only as an antistatic agent at levels not to exceed 0.1 percent by weight of polyolefin films that comply with § 177.1520 (21 CFR 177.1520): provided, that the finished olefin polymers contact foods only of Types I, II, III, IV, V, VIA, VIB, VII, VIII, and IX described in Table 1 of § 176.170(c), and under conditions of use E, F, and G described in Table 2 of § 176.170(c).

Lastly, in a final rule published in the **Federal Register** on August 21, 1991 (56 FR 41456), in response to FAP 8B4097, FDA issued a regulation listing sodium sec-alkyl mono- and disulfonates (alkyl group in the range of C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16} in § 178.3130 (21 CFR 178.3130) for use as antistatic agents at levels not to exceed 3.0 percent by weight of polystyrene or rubber-modified polystyrene complying with § 177.1640(c) (21 CFR 177.1640) under conditions of use B through H described in Table 2 of § 176.170(c) and in § 178.3400 for use as emulsifiers and/or surface-active agents at levels not to exceed 3.0 percent by weight of polystyrene or rubber-modified polystyrene complying with § 177.1640(c) (21 CFR 177.1640(c))

under conditions of use B through H described in Table 2 of § 176.170(c).

These previously regulated petitions were reviewed by FDA, and the agency determined that:

(1) The substance, *n*-alkylsulfonate, which is the subject of FAP's 1B0492 and 9B2376, is manufactured by sulfochlorination of straight-chain (normal) aliphatic hydrocarbons of the C_{12} to C_{18} range. The resultant alkylsulfonate contains alkyl groups of C_{10}–C_{18} in length with greater than 50 percent C_{14}–C_{16}. In FAP 7B3274, the petitioner stated that *n*-alkylsulfonate, also called sodium alkylsulfonate, was manufactured by sulfochlorination of a "base paraffin," followed by treatment with sodium hydroxide to saponify the alkyl sulfochlorides to their respective sodium salts. Information on the distribution of the alkyl groups in the final product was provided, and was found to conform with the distributions set forth in FAP's 1B0492 and 9B2376. The petitioner also provided a structural formula of the substance, depicting it as a straight-chain alkylsulfonate.

(2) Sodium *n*-alkylsulfonate, which is the subject of FAP 9B3476, was stated to conform with the composition of the substance described in FAP's 7B3274 and 9B2376. Additionally, the petitioner provided a specification of approximately 8.5 percent di- and polysulfonate content for their product; none of the previous petitions proposed such a specification.

(3) Finally, FAP 8B4097 describes sodium sec-alkyl mono- and disulfonates as being manufactured by sulfoxidation of normal (unbranched) alkanes followed by saponification. The petitioner stated that this substance is the same substance that is the subject of FAP 9B3476, and is identical to the substances referred to as "*n*-alkylsulfonates" in the aforementioned petitions. The petitioner stated that the resultant sodium sec-alkyl sulfonate is a mixture of approximately 87 percent monosulfonate and 13 percent disulfonate forms.

FDA believes that the substances that are the subject of FAP's 1B0492, 9B2376, 7B3274, 9B3476, and 8B4097 are one and the same. "Sodium alkylsulfonate" was prepared either by the sulfochlorination or sulfoxidation of straight-chain (normal) alkanes, followed by saponification with sodium hydroxide to yield the sodium salt. The sulfochlorination and sulfoxidation reactions occur by similar mechanisms which involve the reaction of an alkyl radical with sulfur dioxide. Both of these reactions result in random sulfonylation and in significant levels of di- and poly- sulfonylation of the alkane. However, based upon the molecular mechanism involved in either process, namely free-radical substitution, it would be expected that secondary carbons of normal alkanes would be sulfonylated in preference to primary (terminal) carbons. Therefore, the agency concludes that "sodium alkylsulfonates" are prepared exclusively by the reaction of normal alkanes that are sulfonylated by free-radical substitution, and that the expected product from using either sulfochlorination or sulfoxidation is sodium sec-alkyl mono- and disulfonates. Minor amounts of product that is mono- or disulfonylated at the terminal carbons of the alkyl moieties are also formed.

FDA believes that the names "*n*-alkylsulfonate" and "sodium *n*-alkylsulfonate" are inappropriate, because this nomenclature implies derivatization only on terminal or primary carbons of the *n*-alkyl chain. The "*n*-alkyl" term appears to have arisen from the normal alkanes used in the manufacture of the final product, rather than from the structure of the alkyl moiety in the sulfonated product itself. Furthermore, "*n*-alkylsulfonate" does not specify the sodium salt. Additionally, neither "*n*-alkylsulfonate" and "sodium *n*-alkyl sulfonate" indicate the additive is a mixture of mono- and disulfonate sodium salts. The name "sodium sec-alkyl mono- and disulfonates" is too limiting in that it only includes sodium sec-alkyl mono- and disulfonates and excludes the minor products sodium *n*-alkyl mono- and disulfonates. The agency concludes that the name "alkyl mono- and disulfonic acids, sodium salts (produced from *n*-alkanes in the range C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16})" would best identify the substance that is the subject of these petitions.

The nomenclature "alkyl mono- and disulfonic acids, sodium salts (produced from *n*-alkanes in the range C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16})" adequately addresses: (1) The structure of the alkyl moiety, in that sulfonylation of *n*-alkanes will result only in sec-alkylsulfonates (substitution at an internal carbon, the principal product) or linear alkylsulfonates (substitution at terminal carbons, the minor product); (2) the sodium salt form; and (3) the degree of sulfonylation. FDA consequently is proposing to replace the existing nomenclature in §§ 176.170, 176.180, 178.3130, and 178.3400 with the nomenclature "alkyl mono- and disulfonic acids, sodium salts (produced from *n*-alkanes in the range C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16})".

With regard to an appropriate Chemical Abstracts Service Registry Number (CAS Reg. No.) for the subject substance, CAS Reg. No. 68037–49–0 (sulfonic acids, C_{10}–C_{18} alkane, sodium salts) is the only one currently available. This term is too general, as it does not specify "*n*-alkyl groups in the range C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16}" nor "mono- and disulfonic acids". Therefore, an appropriate CAS Reg. No. for this additive does not currently exist.

The agency has determined under 21 CFR 25.24(a)(9) that this action is of a type that does not individually or cumulatively have a significant effect on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

In accordance with the Regulatory Flexibility Act, FDA has considered the effect that this proposal would have on small entities including small businesses and has determined that the substitution of the correct name for the regulated additive will have no effect on small entities. Therefore, FDA certifies that the publication of this proposal will not have a significant economic impact on a substantial number of small entities.

Interested persons may, on or before March 22, 1994, submit to the Dockets Management Branch (address above) written comments regarding this proposal. Two copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. Received comments may be seen in the office above between 9 a.m. and 4 p.m., Monday through Friday.

List of Subjects in 21 CFR Parts 176 and 178

Food additives, Food packaging.

Therefore, under the Federal Food, Drug, and Cosmetic Act and under authority delegated to the Commissioner of Food and Drugs and redelegated to the Director, Center for Food Safety and Applied Nutrition, it is proposed that 21 CFR parts 176 and 178 be amended as follows:

PART 176—INDIRECT FOOD ADDITIVES: PAPER AND PAPERBOARD COMPONENTS

1. The authority citation for 21 CFR part 176 continues to read as follows:

Authority: Secs. 201, 402, 406, 409, 721 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 321, 342, 346, 348, 379e).

2. Section 176.170 is amended in the table in paragraph (b)(2) by removing the entry for "*n*-Alkylsulfonate (alkyl group is in the range C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16})" and by alphabetically adding a new entry under the headings "List of substances" and "Limitations" to read as follows:

§ 176.170 Components of paper and paperboard in contact with aqueous and fatty foods.

* * * * *

(b) * * *

(2) * * *

List of substances	Limitations
* * * * * * *	
Alkyl mono- and disulfonic acids, sodium salts (produced from *n*-alkanes in the range of C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16}).	For use only: 1. As emulsifiers for vinylidene chloride copolymer coatings and limited to use at levels not to exceed 2 percent by weight of the coating solids. 2. As emulsifiers for vinylidene chloride copolymer or homopolymer coatings at levels not to exceed a total of 2.6 percent by weight of coating solids. The finished polymer contacts food only of types identified in paragraph (c) of this section, Table 1, under Types I, II, III, IV, V, VIA, VIB, VII, VIII, and IX and under conditions of use E, F, and G described in Table 2 of paragraph (c) of this section.
* * * * * * *	

* * * * *

3. Section 176.180 is amended in the table in paragraph (b)(2) by removing the entry for "Petroleum sulfonates" and by alphabetically adding a new entry under the heading "List of substances" to read as follows:

§ 176.180 Components of paper and paperboard in contact with dry food.

* * * * *

(b) * * *

(2) * * *

List of substances	Limitations
* * * * * * *	
Alkyl mono- and disulfonic acids, sodium salts (produced from *n*-alkanes in the range of C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16}).	
* * * * * * *	

PART 178—INDIRECT FOOD ADDITIVES: ADJUVANTS, PRODUCTION AIDS, AND SANITIZERS

4. The authority citation for 21 CFR part 178 continues to read as follows:

Authority: Secs. 201, 402, 409, 721 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 321, 342, 348, 379e).

5. Section 178.3130 is amended in the table in paragraph (b) by removing the entries for "Sodium *n*-alkylsulfonate (alkyl group in the range of C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16})" and "Sodium sec-alkyl mono- and disulfonates (alkyl group in the range of C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16})" and by alphabetically adding a new entry under the headings "List of substances" and "Limitations" to read as follows:

§ 178.3130 Antistatic and/or antifogging agents in food-packaging materials.

* * * * *

(b) * * *

List of substances	Limitations
Alkyl mono- and disulfonic acids, sodium salts (produced from *n*-alkanes in the range of C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16})..	For use only: 1. As antistatic agents at levels not to exceed 0.1 percent by weight of polyolefin films that comply with § 177.1520 of this chapter: *Provided*, That the finished olefin polymers contact foods of Types I, II, III, IV, V, VIA, VIB, VII, VIII, and IX described in Table 1 of § 176.170(c) of this chapter, and under conditions of use E, F, and G described in Table 2 of § 176.170(c) of this chapter. 2. As antistatic agents at levels not to exceed 3.0 percent by weight of polystyrene or rubber-modified polystyrene complying with § 177.1640(c) of this chapter under conditions of use B through H described in Table 2 of § 176.170(c) of this chapter.
* * * * * * *	

6. Section 178.3400 is amended in the table in paragraph (c) by removing the entries for "*n*-Alkylsulfonate (alkyl group is in the range C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16})" and "Sodium sec-alkyl mono- and disulfonates (alkyl group in the range of C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16})" and by alphabetically adding a new entry under the headings "List of substances" and "Limitations" to read as follows:

§ 178.3400 Emulsifiers and/or surface active agents.

(c) * * *

* * * * *

List of substances	Limitations
Alkyl mono- and disulfonic acids, sodium salts (produced from *n*-alkanes in the range of C_{10}–C_{18} with not less than 50 percent C_{14}–C_{16}).	For use only: 1. As provided in § 176.170 of this chapter. 2. At levels not to exceed 2 percent by weight of polyvinyl chloride and/or vinyl chloride copolymers complying with § 177.1980 of this chapter. 3. As emulsifiers in vinylidene chloride copolymer or homopolymer coatings at levels not to exceed a total of 2.6 percent by weight of coating solids. The finished polymer contacts food only of the Types I, II, III, IV, V, VIA, VIB, VII, VIII, and IX as identified in Table 1 of § 176.170(c) of this chapter, and limited to conditions of use E, F, and G described in Table 2 of § 176.170 of this chapter. 4. As emulsifiers and/or surface-active agents at levels not to exceed 3.0 percent by weight of polystyrene or rubber-modified polystyrene complying with § 177.1640(c) of this chapter under conditions of use B through H described in Table 2 of § 176.170(c) of this chapter.

* * * * *

Dated: January 11, 1994.

Fred R. Shank,

Director, Center for Food Safety and Applied Nutrition.

[FR Doc. 94–1423 Filed 1–19–94; 4:15 pm]

BILLING CODE 4160–01–F

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 935

Ohio Permanent Regulatory and AML Programs; Reduction and Reorganization of Staff

AGENCY: Office of Surface Mining Reclamation and Enforcement (OSM), Interior.

ACTION: Proposed rule; reopening of public comment period.

SUMMARY: OSM is reopening the public comment period for proposed Program Amendment Number 63 (PA 63) to the Ohio permanent regulatory program and AML program (hereinafter referred to as the Ohio programs) under the Surface Mining Control and Reclamation Act of 1977. This amendment was initiated by Ohio and is intended to reduce and reorganize the staffing of the Ohio programs in response to recent drops in Ohio coal production. Ohio has submitted additional Administrative Record information in response to questions and comments raised by OSM concerning the initial submission of PA 63

This document sets forth the times and locations that the Ohio programs and proposed amendment to that program will be available for public inspection, the comment period during which interested persons may submit written comments on the proposed amendment, and the procedures that will be followed regarding the public hearing, if one is requested.

DATES: Written comments must be received on or before 4 p.m. on February 7, 1994. If requested, a public hearing on the proposed amendments will be held at 1 p.m. on January 31, 1994. Requests to present oral testimony at the hearing must be received on or before 4 p.m. on January 28, 1994. Any disabled individual who has need for a special accommodation to attend a public hearing should contact the individual listed under **FOR FURTHER INFORMATION CONTACT.**

ADDRESSES: Written comments and requests to testify at the hearing should be mailed or hand-delivered to Mr. Richard J. Seibel, Director, Columbus Field Office, at the address listed below.

Copies of the Ohio programs, the proposed amendments, and all written comments received in response to this document will be available for public review at the addresses listed below during normal business hours, Monday through Friday, excluding holidays. Each requestor may receive, free of charge, one copy of the proposed amendments by contacting OSM's Columbus Field Office.

Office of Surface Mining Reclamation and Enforcement, Columbus Field Office, 2246 South Hamilton Road, Columbus, Ohio 43232, telephone: (614) 866–0578.

Ohio Department of Natural Resources, Division of Reclamation, 1855 Fountain Square Court, Building H–3, Columbus, Ohio 43224, telephone: (614) 265–6675.

FOR FURTHER INFORMATION CONTACT: Mr. Richard J. Seibel, Director, Columbus Field Office, (614) 866–0578.

SUPPLEMENTARY INFORMATION

I. Background

On August 16, 1982, the Secretary of the Interior conditionally approved the Ohio programs. Information on the general background of the Ohio program submissions, including the Secretary's findings, the disposition of comments, and a detailed explanation of the conditions of approval of the Ohio programs, can be found in the August 10, 1982, **Federal Register** (47 FR 34688). Subsequent actions concerning the conditions of approval and program amendments are identified at 30 CFR 935.11, 935.12, 935.15, and 935.16.

II. Discussion of the Proposed Amendments

By letter dated March 15, 1993 (Administrative Record No. OH–1845), the Ohio Department of Natural Resources, Division of Reclamation (Ohio) submitted proposed Program Amendment Number 63 (PA 63). In that submission, Ohio proposed to reduce the staff of the Ohio programs by abolishing 28 existing positions. Ohio also proposed to reorganize the remaining staff positions to assume the existing job duties.

PA 63 included seven attachments intended to describe Ohio's proposal for the staffing reduction and reorganization and to provide the rationale for those actions. The amendment contained no proposed revisions to Ohio's coal mining law in

the Ohio Revised Code or coal mining rules in the Ohio Administrative Code.

OSM briefly summarized the seven attachments to PA 63 in the notice of receipt of the proposed amendment which OSM published in the **Federal Register** (58 FR 18185) on April 8, 1993. The public comment period ended on May 10, 1993. The public hearing scheduled for May 3, 1993, was not held because no one requested an opportunity to testify.

By letter dated November 2, 1993 (Administrative Record No. OH–1948), OSM provided its questions and comments to Ohio on the March 15, 1993, submission of PA 63. OSM's questions and comments were listed under the following six headings: Streamlining of AML Designs; Engineering—Bond Forfeitures; Engineering—Inspection and Enforcement Issues; Position Descriptions; Bond Forfeiture Program; and SOAP Program.

By letter dated December 6, 1993 (Administrative Record No. OH–1971), Ohio provided its responses to OSM's November 2, 1993, questions and comments. In addition, Ohio included three attachments. The first attachment was a November 5, 1993, letter to OSM explaining organizational responsibilities within Ohio's engineering/geotechnical support group and AML program. The second attachment was a log of engineering inspection and enforcement activity. The third attachment was an example of the revised position description for Ohio's reclamation inspectors, dated April 5, 1993. In its December 6, 1993, Administrative Record information, Ohio noted that additional position descriptions for Ohio's engineering management staff were being revised but did not attach copies.

III. Public Comment Procedures

In accordance with the provisions of 30 CFR 732.17(h), OSM is now seeking comment on whether the amendments proposed by Ohio satisfy the applicable program approval criteria of 30 CFR 732.15. If the amendments are deemed adequate, they will become part of the Ohio programs.

Written Comments

Written comments should be specific, pertain only to the issues proposed in this rulemaking, and include explanations in support of the commenter's recommendations. Comments received after the time indicated under **DATES** or at locations other than the Columbus Field Office will not necessarily be considered in the final rulemaking or included in the Administrative Record.

Public Hearing

Persons wishing to comment at the public hearing should contact the person listed under **FOR FURTHER INFORMATION CONTACT** by 4 p.m. on January 28, 1994. If no one requests an opportunity to comment at a public hearing, the hearing will not be held.

Filing of a written statement at the time of the hearing is requested as it will greatly assist the transcriber. Submission of written statements in advance of the hearing will allow OSM officials to prepare adequate responses and appropriate questions.

The public hearing will continue on the specified date until all persons scheduled to comment have been heard. Persons in the audience who have not been scheduled to comment and who wish to do so will be heard following those scheduled. The hearing will end after all persons scheduled to comment and persons present in the audience who wish to comment have been heard.

Public Meeting

If only one person requests an opportunity to comment at a hearing, a public meeting, rather than a public hearing, may be held. Persons wishing to meet with OSM representatives to discuss the proposed amendments may request a meeting at the Columbia Field Office by contacting the person listed under **FOR FURTHER INFORMATION CONTACE.** All such meetings shall be open to the public and, if possible, notices of the meetings will be posted at the locations listed under **ADDRESSES.** A written summary of each public meeting will be made a part of the Administrative Record.

List of Subjects in 30 CFR Part 935

Intergovernmental relations, Surface mining, Underground mining.

Dated: January 12, 1994.

Ronald C. Recker,

Acting Assistant Director, Eastern Support Center.

[FR Doc. 94–1419 Filed 1–19–94; 4:15 pm]

BILLING CODE 4310–05–M

Fish and Wildlife Service

50 CFR Part 17

Endangered and Threatened Wildlife and Plants; Public Hearing and Reopening of Comment Period on Proposed Endangered Status for the Appalachian Elktoe

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Proposed rule; notice of public hearing and reopening of comment period.

SUMMARY: The U.S. Fish and Wildlife Service (Service) gives notice that a public hearing will be held on the Service's proposal to list the Appalachian elktoe (*Alasmidonta raveneliana*) as an endangered species. This mussel is currently limited to short reaches of several streams in North Carolina and Tennessee.

DATES: The public hearing will be held February 8, 1994, from 7 p.m. to 10 p.m. The comment period, which originally closed on November 2, 1993, is reopened from January 21, 1994, through February 21, 1994.

ADDRESSES: Comments should be sent to the Field Supervisor, U.S. Fish and Wildlife Service, Asheville Field Office, 330 Ridgefield Court, Asheville, North Carolina 28806. The public hearing will be held in the auditorium of the Mitchell High School, 217 School Road, Bakersville, North Carolina.

FOR FURTHER INFORMATION CONTACT: Mr. John A. Fridell at the above field office address (704/665–1195, Ext. 225).

SUPPLEMENTARY INFORMATION:

Background

The Appalachian elktoe is endemic only to upper Tennessee River drainage in western North Carolina and eastern Tennessee. Historically, the species was reported to have been fairly widely distributed in the French Broad River, Little River (French Broad River system), Pigeon River (French Broad River system), Swannanoa River (French Broad River system), Nolichucky River, and Tulula Creek (Little Tennessee River system). Presently, the species is known to be surviving in only two locations. One population is located in the Little Tennessee River in Swain and Macon Counties, North Carolina. The other population is in the Nolichucky River, Yancey and Mitchell Counties, North Carolina, and Unicoi County, Tennessee and extends a short distance up the Toe River in Yancey and Mitchell Counties, North Carolina, and the Cane River in Yancey County, North Carolina. The species has been eliminated from the majority of its historic range and reduced to short reaches of each of these rivers, primarily as a result of impoundments and general deterioration of water/habitat quality resulting from siltation and other pollutants contributed by poor land use practices and sewage and industrial effluents. Many of the same factors that are believed to have resulted in the extirpation of historic populations of the

Appalachian elktoe threaten the two remaining populations.

On September 3, 1993, the Service published a proposal in the **Federal Register** (58 FR 46940) to list the Appalachian elktoe as an endangered species. Section 4(b)(5) of the Endangered Species Act provides for a public hearing on a proposed listing if requested within 45 days of proposed rule publication. The Service received letters requesting a public hearing from Mr. Charles F. Stover, Regional General Manager, UNIMIN Corporation; Mr. John Overmyer, Safety/Environmental Director, K–T Feldspar Corporation; and Mr. William Condron, Plant Manager, the Feldspar Corporation.

A public hearing will be held in the auditorium of the Mitchell High School, 217 School Road, Bakersville, North Carolina, on February 8, 1994, from 7 p.m. to 10 p.m. The comment period, which originally closed on November 2, 1993, is reopened from January 22, 1994, through February 22, 1994.

Those parties wishing to make a statement for the record are encouraged to provide a copy of their statement to the Service at the start of the hearing. Oral statements may be limited in length if the number of parties present at the hearing necessitates such a limitation. There are, however, no limits to the length of written comments or materials presented at the hearing or mailed to the Service.

Author

The primary author of this notice is Mr. John Fridell, Asheville Field Office, U.S. Fish and Wildlife Service, 330 Ridgefield Court, Asheville, North Carolina 28806.

Authority

The authority for this action is the Endangered Species Act (16 U.S.C. 1531–1544).

Dated: December 29, 1993.

James W. Pulliam, Jr.,

Regional Director.

[FR Doc. 94–1196 Filed 1–19–94; 4:15 pm]

BILLING CODE 4310–55–M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 661

[I.D. #011094A]

Ocean Salmon Fisheries Off the Coasts of Washington, Oregon, and California

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of availability of an amendment to a fishery management plan and request for comments.

SUMMARY: NMFS issues this notice that the Pacific Fishery Management Council (Council) has submitted Amendment 11 (amendment) to the Fishery Management Plan for Commercial and Recreational Salmon Fisheries Off the Coasts of Washington, Oregon, and California (FMP) for review by the Secretary of Commerce (Secretary). Amendment 11 would modify the spawning escapement goal for Oregon coastal natural (OCN) coho salmon and the criteria for establishing and managing subarea allocations for recreational coho salmon harvest south of Cape Falcon, Oregon (45°46′00″ N. lat.), at relatively low harvest levels.

DATES: Written comments must be received on or before March 10, 1994.

ADDRESSES: Comments should be mailed to J. Gary Smith, Acting Director, Northwest Region, National Marine Fisheries Service, NOAA, 7600 Sand Point Way NE., BIN C15700-Bldg. 1, Seattle, WA 98115–0070, or Dr. Gary Matlock, Acting Director, Southwest Region, National Marine Fisheries Service, 501 West Ocean Blvd., suite 4200, Long Beach, CA 90802–4213. Copies of the amendment are available upon request from Lawrence D. Six, Executive Director, Pacific Fishery Management Council, Metro Center, Suite 420, 2000 SW. First Avenue, Portland, OR 97201–5344.

FOR FURTHER INFORMATION CONTACT: William L. Robinson, Northwest Region, NMFS, at 206–526–6140; Rodney R. McInnis, Southwest Region, NMFS, at 310–980–4040; or Lawrence D. Six, PFMC, at 503–221–6352.

SUPPLEMENTARY INFORMATION: The Magnuson Fishery Conservation and Management Act, 16 U.S.C. 1801 *et seq.* (Magnuson Act), requires that a regional fishery management council submit any amendment to a fishery management plan it has prepared to the Secretary for review and approval, disapproval, or partial disapproval. The Magnuson Act also requires that the Secretary, upon receipt of the amendment, immediately publish a notice stating that the amendment is available for public review and comment. The Secretary will consider all public comments received during the public comment period in deciding whether to approve the amendment for implementation.

Amendment 11 to the FMP was prepared by the Council and is intended to address persistent low OCN coho stock abundance and annual escapement goals below maximum sustainable yield (MSY), to avoid imbalances in recreational coho harvest allocation at low allowable harvest levels, and to avoid the frequent use of energy rulemaking to implement annual management measures. The amendment proposes to modify the OCN coho spawning escapement goal so as to achieve an aggregate OCN adult spawning density of 42 naturally spawning adults per mile in standard index survey areas, which currently is equivalent to 200,000 naturally spawning adults for Oregon coastal habitat, the MSY spawning escapement goal identified in the FMP. When OCN coho abundance is forecast to be less than 125 percent of the annual numerical escapement goal, an exploitation rate of up to 20 percent will be allowed for incidental impacts of the combined ocean troll, sport, and freshwater fisheries. At OCN spawning escapements of 28 or fewer adults per mile, an exploitation rate of up to 20 percent may be allowed to provide only minimum incidental harvest to prosecute other fisheries and which will cause no irreparable harm to the OCN stock.

The amendment also proposes to modify the subarea allocations for the recreational fishery south of Cape Falcon when the allowable recreational coho allocation for the entire area is equal to or less than 167,000 fish. This modification is intended to maintain the historical catch distribution between Oregon and California when stock sizes are at low levels so that one geographical area is not disproportionately affected by the harvest reductions. Two subareas with independent impact quotas will be established: the subarea from Cape Falcon to Humbug Mountain, Oregon (42°40′30″ N. lat.), would receive 70 percent of the total recreational coho allocation, and the subarea south of Humbug Mountain would receive 30 percent. The two subareas will be managed for their respective impact quotas, and the recreational fisheries for

coho salmon in each area may be closed upon attainment of the quota except for the area south of Point Arena, California. South of Humbug Mountain, there are two additional conditions: (1) an impact guideline of 3 percent of the overall south of Cape Falcon recreational allocation will be applied from Horse Mountain (40°05'00" N. lat.) to Point Arena, California (38°57'30" N. lat.), and (2) the recreational fishery for coho salmon will not be closed south of Point Arena upon attainment of the south of Humbug Mountain impact quota, but the projected harvest through the end of the year will be included in the south of Humbug Mountain impact quota. Quota transfers between subareas are allowed on a one-for-one basis, but only if chinook constraints preclude access to coho salmon.

An environmental assessment and a regulatory impact review are incorporated in the amendment. All are available for public review as noted above.

Proposed regulations to implement this amendment are scheduled to be published within 15 days of this notice.

List of Subjects in 50 CFR Part 661

Fisheries, Fishing, Indians, Reporting and recordkeeping requirements.

Authority: 16 U.S.C. 1801 *et seq.*

Dated: January 14, 1994.

David S. Crestin,

Acting Director, Office of Fisheries Conservation and Management, National Marine Fisheries Service.

[FR Doc. 94–1410 Filed 1–14–94; 3:30 pm]

BILLING CODE 3510–22–M

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50 CFR Part 630

[Docket No. 931078–3278; I.D. 011394A]

Atlantic Swordfish Fishery

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Proposed rule; extension of comment period.

SUMMARY: NMFS announces that it is extending the comment period from January 24, 1994, through January 31, 1994, on the proposed rule to implement, on an experimental basis, a voluntary, pilot program that would allow retention of undersized swordfish in excess of the trip allowance for donation, through charitable organizations, to needy individuals.

DATES: Comments on the proposed rule are extended from January 24, 1994, through January 31, 1994.

ADDRESSES: Comments on the petition should be directed to: Richard H. Schaefer, Director, Office of Fisheries Conservation and Management, National Marine Fisheries Service, 1335 East-West Highway, Silver Spring, MD 20910 (Attention: Richard Stone- F/CM4). Please indicate in your letter if your comments are in regard to the proposed rule or on information collection requirements.

FOR FURTHER INFORMATION CONTACT: Richard B. Stone, 301/713–2347.

SUPPLEMENTARY INFORMATION: A **Federal Register** document issuing the proposed rule, and requesting public comment over a 30-day comment period, was published on December 23, 1993, at 58 FR 68109. In order to allow the Mid-Atlantic Fishery Management Council to convene, and provide additional time for written comments, NMFS is extending the comment period on the proposed rule. Comments will continue to be solicited on the proposed rule to implement, on an experimental basis, a voluntary, pilot program that would allow retention of undersized swordfish in excess of the trip allowance for donation, through charitable organizations, to needy individuals. Further information is available from the **Federal Register** proposed rule on the Atlantic Swordfish Fishery (58 FR 68109, December 23, 1993).

Dated: January 14, 1994.

Richard H. Schaefer,

Director, Office of Fisheries Conservation and Management, National Marine Fisheries Service.

[FR Doc. 94–1478 Filed 1–19–94; 4:15 pm]

BILLING CODE 3510–22–P

Notices

Federal Register
Vol. 59, No. 14
Friday, January 21, 1994

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Order No. 680]

Pursuant to its authority under the Foreign-Trade Zones Act of June 18, 1934, as amended (19 U.S.C. 81a–81u), the Foreign-Trade Zones Board (the Board) adopts the following Order:

Approval of Export Manufacturing Activity; Caitac Manufacturing, Inc. (Apparel) within Foreign-Trade Zone 129 Bellingham, WA.

Whereas, 400.28(a)(2) of the Board's regulations, requires approval of the Board prior to commencement of new manufacturing/processing activity within existing zone facilities;

Whereas, USCAN Free Trade Zones, Inc., operator of FTZ 129, has requested authority under 400.32(b)(1) of the Board's regulations on behalf of Caitac Manufacturing, Inc., to manufacture apparel products under zone procedures for export within FTZ 129, Bellingham, Washington (filed 9–28–93 as A(32b1)–4–93; Doc. 65–93 was assigned 12–30–93);

Whereas, pursuant to 400.32(b)(1), the Commerce Department's Assistant Secretary for Import Administration has the authority to act for the Board in making such decisions on new manufacturing/processing activity under certain circumstances, including situations where the proposed activity is for export only; and,

Whereas, the FTZ Staff has reviewed the proposal, taking into account the criteria of 400.31, and the Executive Secretary has recommended approval;

Now, Therefore, the Acting Assistant Secretary for Import Administration, acting for the Board pursuant to 400.32(b)(1), concurs in the recommendation and hereby approves the request, subject to the Act and the Board's regulations, including 400.28, and subject to the further requirement that all foreign textile mill products processed or manufactured by Caitac under zone procedures shall be reexported.

Signed at Washington, DC, this 13th day of January 1994.

Joseph A. Spetrini,

Acting Assistant Secretary of Commerce for Import Administration, Chairman, Committee of Alternates Foreign-Trade Zones Board.

[FR Doc. 94–1492 Filed 1–19–94; 4:15 pm]

BILLING CODE: 3510–DS–P

Minority Business Development Agency

Business Development Center Applications: Nassau/Suffolk (Service Area)

AGENCY: Minority Business Development Agency, Commerce.

ACTION: Notice.

SUMMARY: In accordance with Executive Order 11625, and 15 U.S.C. 1512, the Minority Business Development Agency (MBDA) is soliciting competitive applications under its Minority Business Development Center (MBDC) program. The total cost of performance for the first budget period (12 months) from June 1, 1994 to May 31, 1995 is estimated at $222,196. The total Federal Amount is $188,867 and is composed of $184,260 plus the Audit Fee Amount of $4,607. The application must include a minimum cost-share of 15% ($22,329) of the total project cost through non-Federal contributions. Cost-sharing contributions may be in the form of cash contributions, client fees, in-kind contributions or combinations thereof. The MBDC will operate in the *Nassau/Suffolk* geographic service area.

The funding instrument for the MBDC will be a cooperative agreement. Competition is open to individuals, non-profit and for-profit organizations, state, and local governments, American Indian tribes and educational institutions.

The MBDC Program provides business development services to the minority business community to help establish and maintain viable minority businesses. To this end, MBDA funds organizations to identify and coordinate public and private sector resources on behalf of minority individuals and firms; to offer a full range of management and technical assistance to minority entrepreneurs; and to serve as a conduit of information and assistance regarding minority business.

Applications will be evaluated on the following criteria: The experience and capabilities of the firm and its staff in addressing the needs of the business community in general and, specifically, the special needs of minority businesses, individuals and organizations (50 points); the resources available to the firm in providing business development services (10 points); the firm's approach (techniques and methodologies) to performing the work requirements included in the application (20 points); and the firm's estimated cost for providing such assistance (20 points).

An application must receive at least 70% of the points assigned to each evaluation criteria category to be considered programmatically acceptable and responsive. Those applications determined to be acceptable and responsive will then be evaluated by the Director of MBDA. Final award selections shall be based on the number of points received, the demonstrated responsibility of the applicant, and the determination of those most likely to further the purpose of the MBDA program. Negative audit findings and recommendations and unsatisfactory performance under prior Federal Awards may result in an application not being considered for award. The applicant with the highest point score will not necessarily receive the award.

MBDCs shall be required to contribute at least 15% of the total project cost through non-Federal contributions. To assist them in this effort, MBDCs may charge client fees for management and technical assistance (M&TA) rendered. Based on a standard rate of $50 per hour, MBDCs will charge client fees at 20% of the total cost for firms with gross sales of $500,000 or less, and 35% of the total cost for firms with gross sales of over $500,000.

Quarterly reviews culminating in year-to-date evaluations will be conducted to determine if funding for the project should continue. Continued funding will be at the total discretion of MBDA based on such factors as the MBDC's performance, the availability of funds and Agency priorities.

DATES: The closing date for applications is February 23, 1994. Applications must be postmarked on or before February 23, 1994.

The mailing address for submission is:

ADDRESSES: New York Regional Office, Minority Business Development Agency, Jacob K. Javits Federal Building, room–3720, New York, New York 10278, (Area Code & Telephone Number): (212) 264–3262.

FOR FURTHER INFORMATION CONTACT: Anticipated processing time of this award is 120 days, Executive Order 12372, "Intergovernmental Review of Federal Programs," is not applicable to this program. The collection of information requirements for this project have been approved by the Office of Management and Budget (OMB) and assigned OMB control number 0640–0006. Questions concerning the preceding information can be answered by the contact person indicated above, and copies of application kits and applicable regulations can be obtained at the above address.

Pre-Award Costs

Applicants are hereby notified that if they incur any costs prior to an award being made, they do so solely at their own risk of not being reimbursed by the Government. Notwithstanding any verbal assurance that an applicant may have received, there is no obligation on the part of the Department of Commerce to cover pre-award costs. Awards under this program shall be subject all Federal laws, and Federal and Departmental regulations, policies, and procedures applicable to Federal financial assistance awards.

Outstanding Account Receivable

No award of Federal funds shall be made to an applicant who has an outstanding delinquent Federal debt until either the delinquent account is paid in full, repayment schedule is established and at least one payment is received, or other arrangements satisfactory to the Department of Commerce are made.

Name Check Policy

All non-profit and for-profit applicants are subject to a name check review process. Name checks are intended to reveal if any key individuals associated with the applicant have been convicted of or are presently facing criminal charges such as fraud, theft, perjury or other matters which significantly reflect on the applicant's management honesty or financial integrity.

Award Termination

The Departmental Grants Officer may terminate any grant/cooperative agreement in whole or in part any time before the date of completion whenever it is determined that the award recipient has failed to comply with the conditions of the grant/cooperative agreement. Examples of some of the conditions which can cause termination are failure to meet cost-sharing requirements; unsatisfactory performance of the MBDC work requirements; and reporting inaccurate or inflated claims of client assistance. Such inaccurate or inflated claims may be deemed illegal and punishable by law.

False Statements

A false statement on an application for Federal financial assistance is grounds for denial or termination of funds, and grounds for possible punishment by a fine or imprisonment as provided in 18 U.S.C. 1001.

Primary Applicant Certifications

All primary applicants must submit a completed Form CD–511, "Certifications Regarding Debarment, Suspension and Other Responsibility Matters; Drug-Free Workplace Requirements and Lobbying."

Nonprocurement Debarment and Suspension

Propsective participants (as defined at 15 CFR part 26, section 105) are subject to 15 CFR part 26, Nonprocurement Debarment and Suspension" and the related section of the certification form prescribed above applies.

Drug-Free Workplace

Grantees (as defined at 15 CFR part 26, section 605) are subject to 15 CFR part 26, subpart F, "Governmentwide Requirements for Drug-Free Workplace (Grants)" and the related section of the certification form prescribed above applies.

Anti-Lobbying

Persons (as defined at 15 CFR part 28, section 105) are subject to the lobbying provisions of 31 U.S.C. 1352, "Limitation on use of appropriated funds to influence certain Federal contracting and financial transactions," and the lobbying section of the certification form prescribed above applies to applications/bids for grants, cooperative agreements, and contracts for more than $100,000.

Anti-Lobbying Disclosures

Any applicant that has paid or will pay for lobbying using any funds must submit an SF–LLL, "Disclosure of Lobbying Activities," as required under 15 CFR part 28, appendix B.

Lower Tier Certifications

Recipients shall require applications/bidders for subgrants, contracts, subcontracts, or other lower tier covered transactions at any tier under the award to submit, if applicable, a completed Form CD–512, "Certifications Regarding Debarment, Suspension, ineligibility and Voluntary Exclusion-Lower Tier Covered Transactions and Lobbying" and disclosure form, SF–LLL, "Disclosure of Lobbying Activities." Form CD–512 is intended for the use of recipients and should not be transmitted to DOC. SF–LLL submitted by any tier recipient or subrecipient should be submitted to DOC in accordance with the instructions contained in the award document.

11.800 Minority Business Development (Catalog of Federal Domestic Assistance)

Dated: January 13, 1994.

William R. Fuller,

Acting Regional Director, New York Regional Office.

[FR Doc. 94–1458 Filed 1–19–94; 4:15 pm]

BILLING CODE 3510–21–M

National Oceanic and Atmospheric Administration

[I.D. #123093F]

Queen Conch Resources of Puerto Rico and the U.S. Virgin Islands

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of intent to prepare a draft environmental impact statement (DEIS) and request for comments.

SUMMARY: NMFS announces the intention of the Caribbean Fishery Management Council (Council) to prepare a DEIS on a proposed Fishery Management Plan for Queen Conch Resources of Puerto Rico and the U.S. Virgin Islands (FMP). Management measures under consideration are designed to protect queen conch from further overharvest and damage from pollution and habitat degradation, and to restore the overexploited resource.

The Council also announces a continuing public process to determine the scope of issues to be addressed and to identify the significant issues related to instituting a queen conch management program. The purpose of this notice is to inform the public of this ongoing process and of the opportunity to participate by submitting written comments.

DATES: Written comments on the scope of the DEIS must be submitted by February 22, 1994.

ADDRESSES: Scoping comments and requests for additional information on conch management issues should be sent to SR. Miguel Rolón, Executive Director, Caribbean Fishery Management Council, Suite 1108, 268 Ave. Muñoz Rivera, San Juan, Puerto Rico 00918–4577.

FOR FURTHER INFORMATION CONTACT: Sr. Miguel Rolón, (809) 766–5928.

SUPPLEMENTARY INFORMATION:

Background

At a meeting on March 9–10, 1988, in La Parguera, Puerto Rico, the Council reaffirmed its intent to manage declining conch resources within its area of jurisdiction. The status of the conch fishery was assessed in 1987 by Appeldoorn under contract with the Council. Overfishing was documented as so severe that the queen conch had virtually disappeared from certain traditional fishing grounds, especially from shallow areas. Decreased abundance has caused fishermen to move to other areas or into deep waters with scuba gear. Specific indications of overfishing of queen conch are: (1) Recent large decreases in catch following periods of historically high landing; (2) a low density of conch observed in resource surveys; (3) reports from fishermen that the resource is noticeably declining; and (4) high levels of fishing mortality in comparison to natural mortality, indicating that harvest is exceeding production and that overfishing is occurring.

Actions and Possible Alternatives Under Consideration

The Council intends to develop the FMP to regulate the harvest of queen conch and to rebuild the overfished resource. Among alternatives, the Council will examine the following measures: (1) Seasonal closures; (2) area closures; (3) minimum sizes; (4) gear restrictions; (5) harvest limitations; (6) permitting requirements; (7) limiting entry; (8) reporting requirements; and (9) no regulatory action.

Scoping Process

The council initially held scoping meetings on the conch fishery in September and November 1979; however, management efforts were abandoned when the meetings disclosed that conch resources occurred predominantly in waters under local (non-Federal) jurisdiction. After a lapse of about 8 years, efforts to manage queen conch were reinitiated after local resources were nearly exhausted and remaining conch resources were largely in Federal waters. Accordingly, scoping comments have been invited by the Council periodically since 1987. Upon reinitiation of the FMP planning efforts, scoping meetings were conducted in St. Thomas, U.S. Virgin Islands (U.S.V.I.) on February 25, 1988, and in Hato Rey, Puerto Rico, on February 26, 1988, to obtain recommendations from fishery participants on managing the fishery.

In addition, management issues for the queen conch fishery were also discussed at the following Council meetings: St. Thomas, U.S.V.I., April 4–5, 1990; La Parguera, Puerto Rico, July 18–19, 1990; St. Croix, U.S.V.I., March 27–28, 1991; San Juan, Puerto Rico, March 26–27, 1992; and St. Croix, U.S.V.I., September 24–25, 1992. Because, a major amendment to the Fishery Management Plan for the Reef Fish Fishery of Puerto Rico and the U.S. Virgin Islands took higher priority, the Council further deferred preparation of the FMP.

In view of all the previous discussions, no additional scoping meetings are scheduled on queen conch. Public hearings will be held on the draft FMP (Options Paper) and the DEIS; dates will be announced later. Further elaboration of proposed management measures for queen conch will take place at Council meetings scheduled during 1994. The Council will take testimony on proposed management measures at regular meetings where conch resources are addressed, as well as at public hearings on the draft options paper, FMP, and DEIS.

Timetable for DEIS Preparation and Decisionmaking Schedule

The Council has established a tentative schedule for preparation, review, approval, and implementation of a queen conch FMP. Under this schedule, the draft FMP options paper and DEIS should be completed by September 1994. If the draft documents are acceptable, the Council will schedule public hearings on the proposed management options. It is anticipated that public comments will be addressed and that revised documents suitable for Secretarial review and approval will be completed by the end of November 1994.

Under the Magnuson Act, Secretarial review of a proposed management plan takes up to 95 days and includes concurrent public comment periods on the documents submitted. Depending on the receipt date of the FMP and necessary documents and, if approved by the Secretary, the new management program probably would become effective in the spring of 1995.

Authority: 16 U.S.C. 1801 *et seq.*

Dated: January 18, 1994.

David S. Crestin,

Acting Director, Office of Fisheries Conservation and Management, National Marine Fisheries Service.

[FR Doc. 94–1476 Filed 1–19–94; 4:15 pm]

BILLING CODE 3510–22–M

COMMISSION ON IMMIGRATION REFORM

Miami Hearing

AGENCY: U.S. Commission on Immigration Reform.

ACTION: Announcement of hearing.

This notice announces a public hearing of the Commission on Immigration Reform. The Commission was established by the Immigration Act of 1990 under section 141. The mandate of the Commission is to review and evaluate the impact of U.S. immigration policy and transmit to the Congress a report of its findings and recommendations. The Commission's first report to Congress is due on September 30, 1994.

The Commission will hear from federal, state and local officials, representatives of community-based organizations, researchers and other experts. The focus of the meeting will be the impact of immigration on Southern Florida.

DATES: February 11, 1994, 9 a.m. to 1 p.m.

ADDRESSES: Hyatt Regency Hotel, 400 SE Second Avenue, Miami, FL.

FOR FURTHER INFORMATION CONTACT: Harry Jones or Deborah Waller, Telephone: (202) 673–5348.

Dated: January 18, 1994.

Susan Martin,

Executive Director.

[FR Doc. 94–1491 Filed 1–19–94; 4:15 pm]

BILLING CODE 6820–97–M

COMMITTEE FOR PURCHASE FROM PEOPLE WHO ARE BLIND OR SEVERELY DISABLED

Procurement List Additions

AGENCY: Committee for Purchase From People Who Are Blind or Severely Disabled.

ACTION: Additions to the procurement list.

SUMMARY: This action adds to the Procurement List services to be

furnished by nonprofit agencies employing persons who are blind or have other severe disabilities.

EFFECTIVE DATE: February 22, 1994.

ADDRESSES: Committee for Purchase From People Who Are Blind or Severely Disabled, Crystal Square 3, suite 403, 1735 Jefferson Davis Highway, Arlington, Virginia 22202–3461.

FOR FURTHER INFORMATION CONTACT: Beverly Milkman (703) 603–7740.

SUPPLEMENTARY INFORMATION: On November 29 and December 3, 1993, the Committee for Purchase From People Who Are Blind or Severely Disabled published notices (58 FR 62646 and 63929) of proposed additions to the Procurement List.

After consideration of the material presented to it concerning capability of qualified nonprofit agencies to provide the services, fair market price, and impact of the additions on the current or most recent contractors, the Committee has determined that the services listed below are suitable for procurement by the Federal Government under 41 U.S.C. 46–48c and 41 CFR 51–2.4.

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:

1. The action will not result in any additional reporting, recordkeeping or other compliance requirements for small entities other than the small organizations that will furnish the services to the Government.

2. The action does not appear to have a severe economic impact on current contractors for the services.

3. The action will result in authorizing small entities to furnish the services to the Government.

4. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C. 46–48c) in connection with the services proposed for addition to the Procurement List.

Accordingly, the following services are hereby added to the Procurement List:

Janitorial/Custodial, Federal Building and U.S. Courthouse, 517 E. Wisconsin Avenue, Milwaukee, Wisconsin.

Janitorial/Mechanical Maintenance, Federal Building, 26 N. MacDonald Street, Mesa, Arizona.

This action does not affect current contracts awarded prior to the effective date of this addition or options exercised under those contracts.

Beverly L. Milkman,

Executive Director.

[FR Doc. 94–1466 Filed 1–19–94; 4:15 pm]

BILLING CODE 6820–33–P

Procurement List Proposed Addition and Deletions

AGENCY: Committee for Purchase From People Who Are Blind or Severely Disabled.

ACTION: Proposed addition to and deletions from Procurement List.

SUMMARY: The Committee has received a proposal to add to the Procurement List a service to be furnished by a nonprofit agency employing persons who are blind or have other severe disabilities, and to delete commodities and a service previously furnished by such agencies.

COMMENTS MUST BE RECEIVED ON OR BEFORE: February 22, 1994.

ADDRESSES: Committee for Purchase From People Who Are Blind or Severely Disabled, Crystal Square 3, suite 403, 1735 Jefferson Davis Highway, Arlington, Virginia 22202–3461.

FOR FURTHER INFORMATION CONTACT: Beverly Milkman (703) 603–7740.

SUPPLEMENTARY INFORMATION: This notice is published pursuant to 41 U.S.C. 47(a)(2) and 41 CFR 51–2.3. Its purpose is to provide interested persons an opportunity to submit comments on the possible impact of the proposed action.

Addition

If the Committee approves the proposed addition, all entities of the Federal Government (except as otherwise indicated) will be required to procure the service listed below from a nonprofit agency employing persons who are blind or have other severe disabilities.

I certify that the following action will not have a significant impact on a substantial number of small entities. The major factors considered for this certification were:

1. The action will not result in any additional reporting, recordkeeping or other compliance requirements for small entities other than the small organizations that will furnish the service to the Government.

2. The action does not appear to have a severe economic impact on current contractors for the service.

3. The action will result in authorizing small entities to furnish the service to the Government.

4. There are no known regulatory alternatives which would accomplish the objectives of the Javits-Wagner-O'Day Act (41 U.S.C. 46–48c) in connection with the service proposed for addition to the Procurement List. Comments on this certification are invited. Commenters should identify the statement(s) underlying the certification on which they are providing additional information.

It is proposed to add the following service to the Procurement List for production by the nonprofit agency listed:

Food Service Attendant, McGuire Air Force Base, New Jersey.
Nonprofit Agency: Occupational Training Center of Burlington County, Mt. Holly, New Jersey.

Deletions

It is proposed to delete the following commodities and service from the Procurement List:

Commodities

Blackboard
7110–00–132–6651

Hospital Bed, Mattress
7210–00–761–1470
7210–00–761–1471

Service

Grounds Maintenance, Mare Island Naval Shipyard, Vallejo, California.

Beverly L. Milkman,

Executive Director.

[FR Doc. 94–1467 Filed 1–19–94; 4:15 pm]

BILLING CODE 6820–33–P

DEPARTMENT OF DEFENSE

Department of the Army

Army Science Board; Notice of Closed Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (P.L. 92–463), announcement is made of the following Committee Meeting:

Name of Committee: Army Science Board (ASB).

Date of Meeting: 8 & 9 February 1994.

Time of Meeting: 8 February 1994, 0800–1700 HOURS (CLOSED). 9 February 1994, 0830–1200 HOURS (CLOSED).

Place: Pentagon, Washington, DC.

Agenda: The Army Science Board's 1994 Summer Study on "Capabilities Needed to Counter Current & Evolving Threats" will meet to hear selected briefings related to the study effort. This meeting will be closed to the public in accordance with section 552b(c) of Title 5, U.S.C., specifically subparagraph (1) thereof, and title 5, U.S.C., appendix 2, subsection 10(d). The unclassified and classified matters to be discussed are so inextricably intertwined so as to preclude opening all portions of the meeting. The ASB

Administrative Officer Sally Warner, may be contacted for further information at (703) 695–0781.

Sally A. Warner,

Administrative Officer, Army Science Board.

[FR Doc. 94–1498 Filed 1–19–94; 4:15 pm]

BILLING CODE 3710–08–M

Army Science Board; Notice of Open Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (P.L. 92–463), announcement is made of the following Committee Meeting:

Name of Committee: Army Science Board (ASB).

Date of Meeting: 7 February 1994.

Time of Meeting: 0800–1600.

Place: Pentagon, Washington, DC.

Agenda: The Army Science Board's C3I Issue Group study team will convene at the Pentagon to hear selected briefings related to the team study titled—"Leveraging Commercial Technologies in Army C3 Systems." This meeting will be open to the public. Any interested person may attend, appear before, or file statements with the committee at the time and in the manner permitted by the committee. The ASB Administrative Officer, Sally Warner, may be contacted for further information at (703) 695–0781.

Sally A. Warner,

Administrative Officer, Army Science Board.

[FR Doc. 94–1499 Filed 1–19–94; 4:15 pm]

BILLING CODE 3710–08–M

DEPARTMENT OF EDUCATION

Office of Postsecondary Education

Direct Student Loan Regulations Negotiated Rulemaking Advisory Committee; Correction of Meeting Notice

AGENCY: Department of Education.

ACTION: Correction of meeting notice.

SUMMARY: This notice corrects the notice published on the 14th of January, 59 FR, p. 2363, regarding the dates first meeting of the Direct Student Loan Regulations Negotiated Rulemaking Advisory Committee. The correct meeting dates for the Direct Student Loan Regulations Negotiated Rulemaking Advisory Committee are January 24th and 25th. The time and location are unchanged.

Dated: January 18, 1994.

David A. Longanecker,

Assistant Secretary, Office of Postsecondary Education, U.S. Department of Education.

[FR Doc. 94–1533 Filed 1–19–94; 4:15 pm]

BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Duke Power Co.; Notice of Intent To Prepare an Environmental Assessment and Conduct Public Scoping Meetings and Site Visit

[Project No. 2607–001]

January 13, 1994.

The Federal Energy Regulatory Commission (FERC) has received an application for relicense of the existing Spencer Mountain Hydroelectric Project, Project No. 2607–001. The project is located on the South Fork Catawba River in Gaston County, North Carolina.

The FERC staff intends to prepare an Environmental Assessment (EA) on the hydroelectric project in accordance with the National Environmental Policy Act.

The EA will objectively consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include economic and engineering analyses.

A draft EA will be issued and circulated for review by all interested parties. All comments filed on the draft EA will be analyzed by the staff and considered in the final EA. The staff's conclusions and recommendations will then be presented for the consideration of the Commission in reaching its final licensing decision.

Scoping Meeting

Two scoping meetings will be conducted on January 27, 1994. A scoping meeting oriented towards the agencies will be conducted from 1 p.m. and a scoping meeting oriented towards the public will be conducted from 7 p.m. at the McAdenville Community Center, 208 Main Street, McAdenville, NC.

Interested individuals, organizations, and agencies are invited to attend either or both meetings and assist the staff in identifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions at the meetings, a scoping document outlining subject areas to be addressed in the EA will be mailed to agencies and interested individuals on the FERC mailing list. Copies of the scoping document will also be available at the scoping meetings.

Objectives

At the scoping meetings the FERC staff will: (1) Identify preliminary environmental issues related to the proposed project; (2) identify preliminary resource issues that are not important and do not require detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantified data, on the resource issues; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA, including points of view in opposition to, or in support of, the staff's preliminary views.

Procedures

The meetings will be recorded by a court reporter and all statements (oral and written) thereby become a part of the formal record of the Commission proceedings on the Spencer Mountain Project. Individuals presenting statements at the meetings will be asked to clearly identify themselves for the record.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and assist the staff in defining and clarifying issues to be addressed in the EA.

Persons choosing not to speak at the meetings, but who have views on the issues or information relevant to the issues, may submit written statements for inclusion in the public record at the meetings. In addition, written scoping comments may be filed with Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, until March 1, 1994.

All written correspondence should clearly show the following caption on the first page: SPENCER MOUNTAIN HYDROELECTRIC PROJECT, FERC No. 2607–001.

Intervenors—those on the Commission's service list for this proceeding (parties)—are reminded of the Commission's Rules of Practice and Procedure, requiring parties filing documents with the Commission, to serve a copy of the document on each person whose name appears on the official service list. Further, if a party or interceder files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Site Visit

A site visit to the Spencer Mountain Hydroelectric Project is planned for January 27, 1994. Those who wish to attend should plan to meet at the Spencer Mountain Powerhouse at 9:00 a.m. or contact Ms. Kim Nguyen,

Environmental Coordinator, (202) 219–2841 for details.

Any questions regarding this notice may also be directed to Ms. Kim Nguyen, at (202) 219–2841.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1450 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–P

[Docket No. CP94–68–000]

Transcontinental Gas Pipe Line Corp.; Intent To Prepare an Environmental Assessment for the Proposed 1994 Southeast Expansion Project and Request for Comments on Environmental Issues

January 14, 1994.

The staff of the Federal Energy Regulatory Commission (FERC or the Commission) will prepare an environmental assessment (EA) that will discuss environmental impacts of the construction and operation of facilities proposed in the 1994 Southeast Expansion Project.[1] This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is required and whether or not to approve the project.

Summary of the Proposed Project

Transcontinental Gas Pipe Line Corporation (TGPL) wants Commission authorization to construct, operate, and modify the following facilities needed to transport up to 35,000 Mcfd of natural gas from the interconnection of TGPL's main line and TGPL's Mobile Bay Lateral near Butler in Choctaw County, Alabama, to certain points of delivery upstream of TGPL's Compressor Station No. 165 near Chatham, Virginia:

- Uprate Main Line "A" from 650 psig to 800 psig from Compressor Station No. 120 to Compressor Station No. 130 in Henry, Rockdale, Walton, Clark, and Madison Counties, Georgia through regulator modifications and replacement of eight 30-inch-diameter pipeline segments that total approximately 9.6 miles.
- Hydrostatically test Main Line "A" over 13.77 miles in Henry, Rockdale, and Dekalb Counties, Georgia to check for stress corrosion cracking.
- Place existing steam-driven compressor units 1 and 2 (presently on standby service) into regular service, at Compressor Station No. 100 in Chilton County, Alabama, increasing the station horsepower (hp) by 11,240 hp.
- Modify and/or re-wheel these and other units at Compressor Station No. 100.
- Modify existing regulating facilities and replace existing Main Line "A" block valves assemblies and associated crossover valves at mileposts 1063.73, 1077.10, 1092.52, and 1108.83 between Compressor Stations 120 and 130.
- Install a pig launcher trap at Compressor Station No. 120 and a pig receiver trap at Compressor Station 130.
- Replace Main Line "A" sidegate valves at Compressor Station 120.
- Additional remedial work on the Main Line "A" uprate would be completed at the following areas which are located between Compressor Stations 120 and 130.
- Milepost (MP) 1078.16—replace main Line "A" across Big Flat Creek in Walton County, Georgia.
- MP 1079.14—replace main Line "A" across Flat Creek in Walton County, Georgia.
- MP 1082.45—replace main Line "A" shorted casing across Highway 78 in Walton County, Georgia.
- MP 1095.03—replace main Line "A" across Barber Creek and its tributaries in Rockdale County, Georgia.
- MP 1097.63—replace main Line "A" (shorted casing) across Highway 209 in Oconee County, Georgia.
- MP 1121.44—replace main Line "A" across a creek at Hill Jones Road in Madison County, Georgia.

The general location of these facilities is shown in appendix 1.[2]

Land Requirements for Construction

The proposed replacement pipeline would be located within existing pipeline right-of-way and within the same ditch as the original pipeline. Typically, TGPL uses a 75-foot-wide construction and a 60-foot-wide permanent right-of-way. TGPL would require clearing about 15 feet of temporary right-of-way.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that *could* result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are taken into account during the preparation of the EA.

The EA will discuss impacts that *could* occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- Water resources, fisheries, and wetlands
- Vegetation and wildlife
- Endangered and threatened species
- Land use
- Cultural resources
- Hazardous waste

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for these proceedings. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by TGPL. Keep in mind that this is a preliminary list; the list of issues will be added to, subtracted from, or changed based on your comments and our own analysis. Issues are:

- The replacement pipeline would cross within 100 feet of approximately 26 residences and 8 commercial structures.
- The pipeline would cross 12 perennial streams and 29 wetlands.
- The project may potentially impact federally listed threatened or endangered species.
- The pipeline may cross or be near archeological sites.

[1] Transcontinental Gas Pipe Line Corporation's application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

[2] The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available from the Commission's Public Reference Branch, Room 3104, 941 North Capitol Street, N.E., Washington, D.C. 20426, or call (202) 208–1371. Copies of the appendices were sent to all those receiving this notice in the mail.

Public Participation

You can make a difference by sending a letter with your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 825 North Capitol St., NE., Washington, DC 20426;
- Reference Docket No. CP94–68–000;
- Send a *copy* of your letter to: Mr. John Wisniewski, EA Project Manager, Federal Energy Regulatory Commission, 825 North Capitol St., NE, room 7312, Washington, DC 20426; and
- Mail your comments so that they will be received in Washington, DC on or before February 14, 1994.

If you wish to receive a copy of the EA, you should request one from Mr. Wisniewski at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a Motion to Intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) attached as appendix 2.

Additional information about the proposed project is available from Mr. John Wisniewski, EA Project Manager, at (202) 208–0972.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1451 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–P

[Docket No. RP94–112–000]

Algonquin Gas Transmission Co; Proposed Changes in FERC Gas Tariff

January 14, 1994.

Take notice that on January 10, 1994, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets:

Original Sheet No. 98B
Fifth Revised Sheet No. 20A

The proposed effective date of the tariff sheets is February 10, 1994.

Algonquin states that the purpose of this filing is to established the balance and allocation of certain Order No. 636 transition costs to be paid by Algonquin to Texas Eastern Transmission Corporation (Texas Eastern) pursuant to Texas Eastern's December 30, 1993 proposal for the recovery of stranded costs in Docket No. RP94—99–000.

Algonquin notes that copies of this filing were served upon each affected party and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 24, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1446 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Project Nos. 2514–000, et al.]

Appalachian Power Co., et al; Notice of Authorizations for Continued Project Operation

On the date listed in the appendix, the licensee for the project named in the appendix, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The location of each project is also listed in the appendix.

The license for each named project was issued for a period ending December 31, 1993. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for each of the projects listed in the appendix is issued to the licensee for a period effective January 1, 1994, through December 31, 1994, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before December 31, 1994, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that the licensee is authorized to continue operation of the project until such time as the Commission acts on its application for subsequent license.

Dated: January 14, 1994. Washington, DC.

Lois D. Cashell,

Secretary.

Appendix

Notices of Authorizations were issued January 14, 1994, to the following licensees. The list provides the date of the application for new or subsequent license, name of the licensee, the project name and number, and the location of the project.

1. December 16, 1991; Appalachian Power Company, licensee for the Byllesby and Buck Project No. 2514–000; New River in Carroll County, Virginia.

2. December 18, 1991; Wisconsin Public Service Corporation, licensee for the Johnson Falls Project No. 2522–000; Peshtigo River in Marinette County, Wisconsin.

3. December 17, 1991; Wisconsin Public Service Corporation, licensee for the Caldron Falls Project No. 2525–000; Peshtigo River in Marinette County, Wisconsin.

4. December 16, 1991; Northern States Power Company, licensee for the Chippewa

Falls Project No. 2440–000; Chippewa River in Chippewa County, Wisconsin.

5. December 17, 1991; James River-New Hampshire Electric, Inc., licensee for the Shelburne Project No. 2300–000; Androscoggin River in Coos County, New Hampshire.

6. December 16, 1991; Northern States Power Company, licensee for the Big Falls Project No. 2390–000; Flambeau River in Rusk County, Wisconsin.

7. December 19, 1991; Consumers Power Company, licensee for the Croton Project No. 2468–000; Muskegon River in Newaygo County, Michigan.

8. December 19, 1991; Consumers Power Company, licensee for the Mio Project No. 2448–000; Au Sable River in Oscoda County, Michigan.

9. December 19, 1991; Consumers Power Company, licensee for the Loud Project No. 2449–000; Au Sable River in Iosco County, Michigan.

10. December 27, 1991; Rochester Gas and Electric Corporation, licensee for the Station No. 26 Project No. 2584–000; Genesee River in Monroe County, New York.

11. December 19, 1991; Consumers Power Company, licensee for the Tippy Project No. 2580–000; Manistee River in Manistee County, Michigan.

12. December 18, 1991; Duke Power Company, licensee for the Spencer Mountain Project No. 2607–000; South Folk Catawba River in Gaston County, North Carolina.

13. December 30, 1991; South Carolina Electric and Gas Company, licensee for the Stevens Creek Project No. 2535–000; Savannah River in Columbia County, Georgia and Edgefield County, South Carolina.

14. December 19, 1991; Consumers Power Company, licensee for the Cooke Project No. 2450–000; Au Sable River in Iosco County, Michigan.

15. December 19, 1991; Consumers Power Company, licensee for the Hardy Project No. 2452–000; Muskegon River in Newaygo and Mecosta Counties, Michigan.

16. December 26, 1991; Eugene Water and Electric Board, licensee for the Leaburg Project No. 2496–000; McKenzie River in Lane County, Oregon.

17. December 17, 1991; Wisconsin Power and Light Company, licensee for the Beloit Project No. 2348–000; Rock River in Rock County, Wisconsin.

18. December 23, 1991; Wisconsin Power and Light Company, licensee for the Janesville Central Project No. 2347–000; Rock River in Rock County, Wisconsin.

19. December 24, 1991; PacifiCorp, licensee for the Bend Project No. 2643–000; Deshutes River in Deshutes County, Oregon.

20. December 18, 1991; Cascade Power Company, licensee for the Cascade Project No. 2541–000; Little River in Transylvania County, North Carolina.

[FR Doc. 94–1448 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–P

[Docket Nos. RP93–184–002, RP93–185–002 and RP94–76–001 (Consolidated)]

Carnegie Natural Gas Co.; Proposed Changes in FERC Gas Tariff

January 14, 1994.

Take notice that on January 10, 1994, Carnegie Natural Gas Company (Carnegie), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet No. 9, to become effective February 1, 1994.

Carnegie states that it is filing the above tariff sheet in compliance with the Commission's Order in Docket Nos. RP94–76–000, RP93–184–000 and RP93–185–000 dated December 29, 1993, which required Carnegie to refile Original Sheet No. 9 to reflect the jurisdictional allocation of Account No. 191 costs contained in Carnegie's last rate settlement in Docket No. RP91–37–000.

Carnegie states that copies of the filing were served on all parties to the above-captioned proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NW., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before January 24, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1443 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. RP94–71–001]

CNG Transmission Corp.; Proposed Changes in FERC Gas Tariff

January 14, 1994.

Take notice that on January 11, 1994, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets:

Sub. First Revised Sheet No. 143
Sub. First Revised Sheet No. 163

The proposed effective date of the tariff sheets is January 1, 1994.

CNG states that the purpose of this filing is to correct certain inadvertent reference errors, as identified by the Commission's December 29, 1993 letter order in the captioned proceeding.

CNG states that copies of this filing are being served upon all parties to the captioned proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before January 24, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1444 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. SA94–2–000]

Five Flags Pipeline Co.; Petition for Adjustment

January 14, 1994.

Take notice that on January 5, 1994, Five Flags Pipeline Company (Five Flags) filed a petition pursuant to section 294.123(b)(1)(ii) of the Commission's regulations to elect to use rates approved by the Florida Public Service Commission (FPSC) for services performed pursuant to section 311 of the Natural Gas Policy Act of 1978 (NGPA). Five Flags states that it elects to use rates on file with the FPSC in lieu of filing with the Commission a petition for rate approval to justify its rates for the section 311 service it is providing, as required by a Commission Letter Order (57 FERC ¶61,120 at 61,440 (1991)).

Five Flags styles its filing as a petition for rate approval, as if it were filing under section 284.123(b)(2). However, in order to gain the approval it seeks, Five Flags is required to file a petition for adjustment from section 284.123(b)(1)(ii) of the regulations pursuant to NGPA section 502(c). Accordingly, we will treat this filing as a petition for section 502(c) adjustment and request additional data as is necessary from the pipeline.

In support of its petition, Five Flags states that it is an intrastate pipeline operating in the State of Florida, and is a gas utility subject to the jurisdiction of the FPSC. Five Flag's transportation rates are subject to regulation by the FPSC. Five Flags proposes to charge customers rates for Section 311

transportation service not to exceed the rates on file with the FPSC, as follows:

Firm Reservation Charge: $2.2668 per MMBtu

Firm Commodity Charge: $0.0326 per MMBtu

Interruptible Rate: $0.1071 per MMBtu

The regulations applicable to this proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the **Federal Register**. The petition for adjustment is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1439 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. RP92–73–009]

National Fuel Gas Supply Corp.; Compliance Filing

January 14, 1994.

Take notice that on January 5, 1994, National Fuel Gas Supply Corporation (National Fuel) tendered for filing in accordance with the Commission's Letter Order issued December 30, 1993, tariff sheets in compliance with the approved settlement.

National further states that copies of this compliance filing were served upon the company's jurisdictional customers and the regulatory commission's of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such motions to intervene or protest should be filed on or before January 24, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1440 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. RP92–73–010]

National Fuel Gas Supply Corp.; Compliance Filing

January 14, 1994.

Take notice that on January 10, 1994, National Fuel Gas Supply Corporation (National) tendered for filing substitute GSS demand rates.

National further states that copies of this compliance filing were served upon the company's jurisdictional customers and the regulatory commission's of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC, 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such motions to intervene or protest should be filed on or before January 24, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1441 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. RP93–95–001]

Northwest Pipeline Corp.; Compliance Filing

January 14, 1994.

Take notice that on January 7, 1994, Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance information regarding Northwest's Account No. 858 tracking mechanism.

Northwest states that the purpose of this filing is to comply with orders issued by the Federal Energy Regulatory Commission (Commission) in Docket Nos. RS92–69, *et al.*, and Docket No. RP93–95–000 that required Northwest to file information with the Commission when Northwest's Account No. 858 tracking mechanism terminated demonstrating how Northwest's proposal resulted in net cost savings to its customers.

Northwest states that a copy of this filing has been served upon all interveners in Docket No. RS92–69, consolidated with the official service list in all dockets to which the order pertained, all intervenors in RP93–95–000, and upon affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before January 24, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1442 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. OR92–8–000]

Navajo Refining Co. v. SFPP, L.P.; Notice of Complaint

January 13, 1994.

Take notice that on December 22, 1993, Navajo Refining Company (Navajo) filed a complaint against SFPP, L.P. (SFPP).

Navajo alleges that the rates being charged by SFPP for transportation of refined petroleum products on its East Line System and its West Line System, pursuant to FERC Tariffs Nos. 15, 16, and 18, and supplements thereto, are unjust and unreasonable and in violation of section 1(5) of the Interstate Commerce Act (ICA).

Navajo states that prior to November 23, 1993, it was under a moratorium, pursuant to a settlement, that precluded it from challenging SFPP's rates. That moratorium, states Navajo, expired on November 23, 1993.

Navajo requests that the Commission hear its complaint in Docket No. OR92–8–000 or, if a separate docket is established for its complaint, to consolidate the new docket with Docket No. OR92–8–000. Navajo further requests the Commission to establish rates that are just and reasonable, in accordance with section 1(5) of the ICA, and to award refunds, reparations and damages in accordance with section 1803 of the Energy Policy Act and sections 8, 9 and 16 of the ICA.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC, 20426, in accordance with Rules 214 and 211 of the

Commission's Rules of Practice and Procedure, 18 CFR 385.211, 385.214. All such motions or protests should be filed on or before February 14, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before February 14, 1994.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1449 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. TM94–2–86–003]

Pacific Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

January 14, 1994.

Take notice that on January 11, 1994, Pacific Gas Transmission Company (PGT) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1–A and Second Revised Volume No. 1, tariff sheets listed on the appendix to the filing.

PGT requests that these tariff sheets become effective on January 1, 1994.

PGT states the purpose of this filing is to comply with the Commission's "Order Accepting Tariff Sheets Subject to Conditions" issued on December 30, 1993 in this proceeding.

PGT further states that copies of its filing were served on all parties to this proceeding, jurisdictional customers and interested state regulatory agencies.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before January 24, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1447 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. RP94–88–002]

Pacific Gas Transmission Co. Notice of Change in Rates

January 14, 1994.

Take notice that on January 11, 1994, Pacific Gas Transmission Company (PGT) submitted for filing pursuant to Section 4 of the Natural Gas Act and Section 154.63 of the Commission's Regulations thereunder, certain tariff sheets in the above-referenced docket to carry forward changes required as a result of the Commission's order of December 30, 1993 at Docket No. TM94–2–86–000. This order required pipelines to make modifications in the GRI Funding Unit for rates effective January 1, 1994. PGT's fuel adjustment filing of December 23, 1993 contained sheets affected by the Commission's December 30, 1993 order. In addition, PGT is submitting two sheets to correct for typographical changes.

PGT proposes to make the proposed revised tariff sheets effective on January 22, 1994.

PGT states that a copy of this filing has been served on PGT's jurisdictional customers, interested state commissions and parties on the official service list.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before January 24, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1472 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. MT88–34–005]

Tennessee Gas Pipeline Co.; Compliance Filing

January 14, 1994.

Take notice that on January 10, 1994, Tennessee Gas Pipeline Company (Tennessee), filed its First Revised Tariff Sheet No. 401 for a proposed effective date of January 10, 1994.

Tennessee states that this filing is in response to the Commission's order issued on December 23, 1993, in which the Commission required Tennessee to submit corrected tariff sheet(s) which identified operating employees Tennessee shares with its marketing affiliate.

In addition, Tennessee responds in this filing to the Commission's request in its December 23rd order that Tennessee (i) explain how its merchant division is organized; (ii) identify each officer, director and employee Tennessee shares with its merchant division and/or marketing affiliate, their titles and detailed job descriptions; and (iii) explain how the sharing is consistent with Standard G.

Tennessee states that copies of the filing have been mailed to all of its jurisdictional customers and affected state regulatory commissions.

Any person desiring to make any protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before January 24, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1438 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. CP94–179–000]

Transwestern Pipeline Co.; Request Under Blanket Authorization

January 14, 1994.

Take notice that on January 12, 1994, Transwestern Pipeline Company (Transwestern), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP94–179–000 a request pursuant to § 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to install and operate a tap and metering facilities at a new point of delivery of natural gas volumes to GPM Gas Corporation's (GPM) Zia Plant located in Lea County, New Mexico under Transwestern's blanket certificate issued in Docket No. CP82–534–000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Transwestern states that it would install a tee, side valve and metering facilities capable of delivery up to 300

Mcf per day of natural gas to GPM's Zia Plant. Transwestern further states that the estimated construction cost of the delivery point facilities would be $5,000. Transwestern says it would pay for the cost of the facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1437 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

[Docket No. RP94–111–000]

Transwestern Pipeline Co.; Petition for Waiver

January 14, 1994.

Trake notice that on January 10, 1994, Transwestern Pipeline Company (Transwestern) filed a petition for waiver of certain part 284 reporting requirements similar to those granted by the Commission for other natural gas pipeline companies.

Transwestern requests that the Commission grant waivers of its reporting requirements with respect to the release and reassignment of capacity pursuant to Transwestern's capacity release program and the addition and deletion of receipt and delivery points.

Transwestern proposes an effective date for this waiver to coincide with Transwestern's effective date of its Order No. 636 compliance filing in Docket No. RS92–87–000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before January 24, 1994. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 94–1445 Filed 1–19–94; 4:15 pm]

BILLING CODE 6717–01–M

Western Area Power Administration

Loveland Area Projects—Notice of Rate Order No. WAPA–61

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Rate Order No. WAPA–61 Loveland Area Projects Firm Electric Service and Transmission Rate Adjustments.

SUMMARY: Notice is given of the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA–61 and Rate Schedules L–F4, L–T3, and L–T4 placing increased firm power rates for capacity and energy and increased firm and nonfirm transmission rates from the Loveland Area Projects (LAP) into effect on an interim basis. The interim rates, called the provisional rates, will remain in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places them into effect on a final basis or until they are replaced by other rates.

The Post-1989 General Power Marketing and Allocation Criteria; Pick-Sloan Missouri Basin Program-Western Division (Criteria) were published in the **Federal Register** on January 31, 1986, (51 FR 4012). The Criteria contractually integrated the resources of the P–SMBP–WD and the Fryingpan-Arkansas Project (Fry-Ark), both commonly referred to as the LAP, and called for the establishment of an initial rate for LAP power.

The combined results of the fiscal year (FY) 1992 power repayment study (PRS) for the Pick-Sloan Missouri Basin Program (P–SMBP) and the FY 1992 PRS for Fry-Ark indicate that the existing rates do not yield sufficient revenue to satisfy the cost-recovery criteria through the study periods. The proposed P–SMBP-Eastern Division rate schedules in Rate Order No. WAPA–60 along with the Pick-Sloan Missouri Basin Program-Western Division (P–SMBP–WD) revenue requirement, will yield adequate revenue to satisfy the cost-recovery criteria for the P–SMBP. Rate Order No. WAPA–61 includes the revenue requirement for the P–SMBP–WD that was discussed in Rate Order No. WAPA–60, and will also satisfy the cost-recovery criteria for Fry-Ark. The LAP firm power rate was developed by combining the revenue requirements from the FY 1992 PRSs for both the P–SMBP–WD and Fry-Ark.

A comparison of existing and provisional rates follows:

LAP PROVISIONAL RATE CHANGES

	Existing rate (FY–1993)	Provisional rates, February 1, 1994, and percent change	Provisional rates, October 1, 1994, and percent change
Rate Schedule	L–F3	L–F4	L–F4.
Composite Rate	20.06 (mills/kWh)	20.67 (mills/kWh) 3.0%	21.70 (mills/kWh) 5.0%
Firm Energy	10.03 (mills/kWh)	10.33 (mills/kWh) 3.0%	10.85 (mills/kWh) 5.0%
Firm Capacity	$2.58 ($/kW-month)	$2.65 ($/kW-month) 2.7%	$2.85 ($/kW-month) 7.5%

Class of service	Existing rate (FY 1993)	Provisional rate, February 1, 1994	Percent of change
Firm Transmission	$1.52 ($/kW-month)	$1.88 ($/kW-month)	23.7
Nonfirm Transmission	2.1 (mills/kWh)	2.6 (mills/kWh)	23.8

DATES: Rate Schedules L–F4, L–T3, and L–T4 will be placed into effect on an interim basis on the first day of the first full billing period beginning on or after February 1, 1994, and will be in effect until FERC confirms, approves, and places the rate schedules into effect on a final basis for a 5-year period, or until the rate schedules are superseded.

FOR FURTHER INFORMATION CONTACT:

Mr. Stephen A. Fausett, Loveland Area Office, Western Area Power Administration, P.O. Box 3700, Loveland, CO 80539–3003, (303) 490–7201

Ms. Deborah Linke, Director, Division of Marketing and Rates, Western Area Power Administration, P.O. Box 3402, Golden, CO 80401–3398, (303) 231–1545

Mr. Joel Bladow, Assistant Administrator for Washington Liaison, Western Area Power Administration, Room 8G–061, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585–0001, (202) 586–5581

SUPPLEMENTARY INFORMATION: By Amendment No. 3 to Delegation Order No. 0204–108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR part 903) became effective on September 18, 1985 (50 FR 37835). These power rates are established pursuant to section 302(a) of the DOE Organization Act, 42 U.S.C. 7152(a), through which the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902, 43 U.S.C. 371 *et seq.*, as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c), and other acts specifically applicable to the project system involved, were transferred to and vested in the Secretary of Energy (Secretary).

The March 1993 customer brochure explaining the background for the proposed LAP firm power and transmission rates adjustment was distributed to all LAP customers and interested parties. In accordance with procedures for public participation in general rate adjustments (10 CFR part 903), the comment and consultation period was initiated on July 8, 1993, with the publication of a **Federal Register** notice announcing the proposed rate and procedures for public participation (58 FR 36682). A public information forum was held on July 20, 1993, in Northglenn, Colorado. The public comment forum was held on August 30, 1993, in Northglenn, Colorado. The consultation and comment period ended on October 6, 1993. During this period, interested parties made comments to Western concerning the proposed rates. Two comment letters were received, and three people commented orally. All comments were considered in the preparation of the rate order. Western has concluded that the LAP rate adjustments are necessary to meet cost recovery criteria.

In Rate Order No. WAPA–61, results of the Fry-Ark ratesetting PRS are being compared to the FY 1990 PRS, which is the basis for the existing rates.

This Rate Order also reflects the revenue requirements for the P-SMBP-WD. The comparison shows the following differences:

1. The projected operations and maintenance (O&M) expenses increased for both projects. The P–SMBP–WD O&M expenses for the 100-year study period have increased by a total of $10.2 million per year, and Fry-Ark O&M expenses for the 50-year study period have increased by $0.6 million per year.

2. The purchased power costs projected over the future 6-year period for P–SMBP–WD are $113 million. These costs are partially attributable to the extended drought which necessitated Reclamation and the Corp of Engineers to draw down the reservoirs to an extremely low level. This has caused Western to project future purchased power expenses for the next few years until the reservoirs are full again. Although FY 1993 was an above-average water year, purchased power expenses are continuing to be projected because the flooding in the Mid-west severely restricted water releases and therefore severely curtailed power generation.

3. The revised Fry-Ark cost allocations reduced the overall project investment costs by over $38.5 million.

Of the above factors, the one item with the greatest rate impact is the drought, which is reflected in the purchased power expenses and capitalized unpaid annual expenses. The second greatest impact comes from O&M expenses which are increasing due to inflation as well as responding to programmatic and administrative requirements, such as safety programs and environmental compliance.

Rate Order No. WAPA–61, confirming, approving, and placing the proposed LAP rate adjustments into effect on an interim basis is issued, and the new Rate Schedules L–F4, L–T3, and L–T4 will be submitted promptly to FERC for confirmation and approval on a final basis.

Issued in Washington, D.C., January 6, 1994.

Bill White,

Deputy Secretary.

Order Confirming, Approving, and Placing the Loveland Area Projects Firm Power and Transmission Service Rates Into Effect on an Interim Basis

January 6 , 1994.

In the matter of: Western Area Power Administration Rate Adjustments for Loveland Area Projects; Rate Order No. WAPA–61.

These power rates are established pursuant to section 302(a) of the Department of Energy (DOE) Organization Act, 42 U.S.C. 7152(a), through which the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902, 43 U.S.C. 371 *et seq.*, as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c), and other acts specifically applicable to the Pick-Sloan Missouri Basin Program and the Fryingpan-Arkansas Project, were transferred to and vested in the Secretary of Energy.

By Amendment No. 3 to Delegation Order No. 0204–108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission (FERC). Existing DOE procedures for public participation in power rate adjustments (10 CFR part 903) became effective on September 18, 1985 (50 FR 37835).

Acronyms and Definitions

As used in this rate order, the following acronyms and definitions apply:

$/kW-month: Monthly charge for capacity (usage—$ per kilowatt-month).

$/kW-year: The annual transmission revenue requirement divided by the reserved annual transmission capacity.
AC: Alternating current.
BAO: Billings Area Office.
Criteria: Post-1989 General Power Marketing and Allocation Criteria; Pick-Sloan Missouri Basin Program-Western Division, 51 FR 4012 (January 31, 1986).
CROD: Contract rate of delivery.
Customer Brochure: A document prepared for public distribution explaining the background of the rate proposals contained in this rate order.
DC: Direct current.
DOE: Department of Energy.
DOE Order RA 6120.2: An order dealing with power marketing administration financial reporting.
FERC: Federal Energy Regulatory Commission.
Fry-Ark: Fryingpan-Arkansas Project.
FY: Fiscal year.
GWh: Gigawatthour.
kW: Kilowatt.
kW-month: The greater of (1) the highest 30-minute demand measured during the month, not to exceed the contract obligation, or (2) the contract rate of delivery.
kWh: Kilowatthour.
L–F3: Loveland Area Projects existing firm power rate. (Effective permanently January 28, 1992.)
L–F4: Loveland Area Projects provisional firm power rate. (Effective February 1, 1994.)
L–T1: Loveland Area Projects existing firm transmission service rate. (Effective permanently April 29, 1991.)
L–T2: Loveland Area Projects existing nonfirm transmission service rate. (Effective permanently April 29, 1991.)
L–T3: Loveland Area Projects provisional firm transmission service rate. (Effective February 1, 1994.)
L–T4: Loveland Area Projects provisional nonfirm transmission service rate. (Effective February 1, 1994.)
LAO: Loveland Area Office.
LAP: Loveland Area Projects.
MAPP: Mid-Continent Area Power Pool.
MBSG: Missouri Basin Systems Group.
mills/kWh: Mills per kilowatthour.
MW: Megawatt.
NEPA: National Environmental Policy Act of 1969.
O&M: Operation and maintenance.
PMA: Power marketing administration.
PRS: Power repayment study.
P–SMBP: Pick-Sloan Missouri Basin Program.
P–SMBP–ED: Pick-Sloan Missouri Basin Program-Eastern Division.
P–SMBP–WD: Pick-Sloan Missouri Basin Program-Western Division.
Reclamation: Bureau of Reclamation, U.S. Department of the Interior.
Treasury: Secretary of the U.S. Department of Treasury.
Western: Western Area Power Administration, U.S. Department of Energy.
WSCC: Western Systems Coordinating Council.

Effective Date

The new rates will become effective on an interim basis on the first day of the first full billing period beginning on or after February 1, 1994, and will be in effect pending FERC's approval of them, or substitute rates, on a final basis for a 5-year period, or until superseded.

Public Notice and Comment

The procedures for public participation in power and transmission rate adjustments and extensions, 10 CFR part 903, have been followed by Western in the development of these firm power and transmission rates. The provisional firm power rates represent an increase of more than 1 percent in total LAP revenues; therefore, it is a major rate adjustment as defined at 10 CFR 903.2(e) and 903.2(f)(1). The distinction between a minor and a major rate adjustment is used only to determine the public procedures for the rate adjustment.

The following summarizes the steps Western took to ensure involvement of interested parties in the rate process:

1. Discussion of the proposed rate adjustments was initiated on January 29, 1993, when a letter announcing an informal customer meeting was mailed to all firm power customers and other interested parties. The meeting was held on February 9, 1993, in Denver, Colorado. At this informal meeting, Western representatives explained the need for the rate increases and answered questions from those attending.

2. On March 12, 1993, a customer brochure was mailed to all customers and other interested parties, advising them of the delay in publishing the **Federal Register** notice. The public information and public comment forums were also delayed.

3. A **Federal Register** notice was published on July 8, 1993 (58 FR 36682), officially announcing the proposed firm power and transmission rate adjustments, initiating the public consultation and comment period, announcing the public information and public comment forums, and presenting procedures for public participation.

4. On July 9, 1993, letters were mailed to all LAP firm power and transmission customers and other interested parties announcing the publication of the **Federal Register** notice of July 8, 1993, and the public information and public comment forums.

5. At the formal public information forum held on July 20, 1993, Western explained the need for the rate increases in greater detail and answered questions.

6. At the formal public comment forum on August 30, 1993, three persons representing customers and customer groups made oral comments.

7. Western received an extensive request for information from one customer group. We responded by providing data and background information for the ratesetting PRS.

8. On September 17, 1993, Western sent a letter to all customers and interested parties answering questions from the July 20, 1993, public information meeting that were not resolved at that meeting.

9. Three comment letters were received during the 91-day consultation and comment period. The consultation and comment period ended October 6, 1993. All formally submitted comments have been considered in the preparation of this rate order.

Project History

Pick-Sloan Missouri River Basin Program

The initial stages of the Missouri River Basin Project were authorized by section 9 of the Flood Control Act of 1944 (Pub. L. 534, 58 Stat. 877, 891). The Missouri River Basin Project, later renamed the P–SMBP to honor its two principal authors, has been under construction since 1944. The P–SMBP encompasses a comprehensive program of flood control, navigation improvement, irrigation, municipal and industrial (M&I) water development, and hydroelectric production for the entire Missouri River Basin. Multipurpose projects have been developed on the Missouri River and its tributaries in Colorado, Montana, Nebraska, North Dakota, South Dakota, and Wyoming.

Fryingpan-Arkansas Project

The Fry-Ark is a transmountain diversion development in southeastern Colorado authorized by the Act of Congress on August 16, 1962 (Pub. L. 87–590, 76 Stat. 389, as amended by Title XI, Pub. L. 93–493, 88 Stat. 1486, 1497 (1974)). The Fry-Ark diverts water from the Fryingpan River and other tributaries of the Roaring Fork River in the Colorado River Basin on the West Slope of the Rocky Mountains to the Arkansas River on the East Slope of the Continental Divide. The water diverted from the West Slope, together with regulated Arkansas River water, provides supplemental irrigation, M&I water supplies, and produces hydroelectric power. Flood control, fish and wildlife enhancement, and recreation are other important purposes of Fry-Ark.

Loveland Area Projects

The Post-1989 General Power Marketing and Allocation Criteria: P–SMBP–WD (Criteria), published in the **Federal Register** notice on January 31, 1986 (51 FR 4012), effectively integrated the resources of the P–SMBP–WD and the Fry-Ark. This operational and contractual integration, known as LAP, has allowed an increase in marketable resource, simplification of contract administration, and establishment of a blended rate of LAP power sales.

However, the P–SMBP and Fry-Ark retain separate financial status. For this reason, separate PRSs are prepared for each project on an annual basis. These PRSs are used to determine the ability of the power rate to generate sufficient revenue for repayment of project investment and cost during each project's prescribed repayment period. The revenue requirement from the Fry-Ark PRS is combined with the P–SMBP–WD revenue requirement derived from the P-SMBP PRS, to develop one rate for LAP firm power sales.

A complete discussion of the project histories is found in the March 1993 customer brochure, which is included in the supporting documentation.

Power Repayment Studies

PRSs are prepared each FY to determine if power revenues will be sufficient to pay, within the prescribed time periods, all costs assigned to the power function. Repayment criteria are based on law, policies, and authorizing legislation. DOE Order RA 6120.2, section 12b, requires that:

> In addition to the recovery of the above costs (operation and maintenance and interest expenses) on a year-by-year basis, the expected revenues are at least sufficient to recover (1) each dollar of power investment at Federal hydroelectric generating plants within 50 years after they become revenue producing, except as otherwise provided by law; plus, (2) each annual increment of Federal transmission investment within the average service life of such transmission facilities or within a maximum of 50 years, whichever is less; plus, (3) the cost of each replacement of a unit of property of a Federal power system within its expected service life up to a maximum of 50 years; plus, (4) each dollar of assisted irrigation investment within the period established for the irrigation water users to repay their share of construction costs; plus, (5) other costs such as payments to basin funds, participating projects, or States.

Existing and Provisional Rates

Power Rates

The existing firm power rates and the provisional firm power rates necessary to meet the revenue requirements for the LAP are listed below. The provisional rates will be implemented in two steps. Step 1 rates are to become effective on an interim basis on the first day of the first full billing period beginning on or after February 1, 1994. Step 2 rates are to become effective on the first day of the first full billing period beginning on or after October 1, 1994.

A comparison of existing and provisional rates follows:

LAP PROVISIONAL POWER RATE CHANGES

	Existing rates (FY 1993)	Provisional rates February 1, 1994, and percent change	Provisional rates October 1, 1994, and percent change
Rate schedule	L–F3	L–F4	L–F4
Composite rate (mills/kWh)	20.06	20.67—3.0%	21.70—5.0%
Firm energy (mills/kWh)	10.03	10.33—3.0%	10.85—5.0%
Firm capacity ($/kW-month)	$2.58	$2.65—2.7%	$2.85—7.5%

Transmission Rates

The existing transmission rates and provisional transmission rates necessary to meet the revenue requirements for the LAP are listed below. The rates are to become effective on an interim basis the first day of the first full billing period beginning on or after February 1, 1994.

LAP PROVISIONAL TRANSMISSION RATE CHANGES

Class of service	Existing rates (FY 1993)	Provisional rates February 1, 1994	Percent of change
Firm Transmission	$1.52 ($/kW-month)	$1.88 ($/kW-month)	23.7
Nonfirm Transmission	2.1 (mills/kWh)	2.6 (mills/kWh)	23.8

Certification of Rate

Western's Administrator has certified that the LAP firm power and transmission rates placed into effect on an interim basis herein are the lowest possible consistent with sound business principles. The rates have been developed in accordance with administrative policies and applicable laws.

Discussion

Firm Power

The Criteria were published in the **Federal Register** notice on January 31, 1986 (51 FR 4012). The Criteria operationally and contractually integrated the resources of the P-SMBP-WD and Fry-Ark.

The integrated resources are referred to as LAP. A blended rate was established for the sale of LAP power.

The P-SMBP ratesetting PRS reflects the P-SMBP-WD revenue requirement for the firm power sales as follows:

	P-SMBP-WD revenue requirement
Proposed Increase (February 1994):	
Present Revenue Requirement—13.73 mill/kWh×2,036,000,000 kWh	$27,954,280
Proposed First Step Increase 1.15 mills/kWh×2,036,000,000 kWh	2,341,400
Total	30,295,680
Proposed Increase (October 1994):	

	P-SMBP-WD revenue requirement
Revenue Requirement-First Increment—14.88 mills/kWh×1,988,000,000 kWh [1]	29,581,440
Proposed Second Step Increase—.92 mills/kWh×1,988,000,000 kWh	1,828,960
Total	31,410,400

[1] Adjusted down from the previous year to reflect actual firm energy under contract - 1,988,000,000 kWh×14.88 mills, which is the FY 1993 Western Division composite rate of 13.73 mills plus the increase of 1.15 mills.

The Fry-Ark ratesetting PRS, adjusted to incorporate the savings of the approved final cost allocation, indicates a decrease in the revenue requirement from $13,933,200 to $12,855,560 per year. This decrease was due primarily to an adjustment of approximately $39 million to project investment as a result of Reclamation's approved final cost allocation for Fry-Ark. The total Fry-Ark revenue requirement is as follows:

	Fry-Ark Revenue requirement
Present Revenue Requirement	$13,933,200
Proposed Decrease	−1,077,640
Total Proposed Fry-Ark Revenue Requirement	12,855,560

The Fry-Ark revenue requirement contains two components. The project has an average annual energy generation of 52,000,000 kWh from flow-through water. This energy is assigned the current LAP energy value; i.e., 10.03 mills/kWh. The remaining revenue requirement is derived from the firm capacity component. This is a procedure used in the study to account for the Fry-Ark portion of the energy marketed by LAP.

A table comparing the LAP existing revenue requirement to the proposed revenue requirement is shown below:

SUMMARY OF LAP REVENUE REQUIREMENTS

	Current	Proposed February 1994	Proposed October 1994
P-SMBP-WD	$27,954,280	$30,295,680	$31,410,400
Fry-Ark	13,933,200	12,855,560	12,855,560
Total Lap	41,887,480	43,151,240	44,265,960

To establish the LAP rate. Western developed the revenue requirements for LAP from the FY 1992 PRSs for both the P-SMBP and Fry-Ark (Fry-Ark was subsequently adjusted to incorporate the approved final cost allocation), as shown above. The revenue requirements from both projects were combined to develop the LAP revenue requirement of $43,151,240 for the first increment effective on the first day of the first full billing period beginning on or after February 1, 1994, and $44,265,960 for the second increment effective on the first day of the first full billing period beginning on or after October 1, 1994. To meet the LAP revenue requirements, the two-step rates for firm capacity and energy were developed and proposed in the March 1993 Customer Brochure for LAP. This brochure explains the background for the LAP and how the rate design concept was developed. The brochure was distributed to all LAP customers and other interested parties. The rate increase is necessary to satisfy the cost-recovery criteria set forth in DOE Order RA 6120.2.

Transmission Rate

Prior to August 1, 1982, a transmission rate of 1.0 mill/kWh was included in transmission service contracts. The first firm transmission service rate schedule was Schedule P-S WD-T1, which became effective on August 1, 1982. This schedule was the first P-SMBP-WD transmission rate that included a capacity charge. The rates under this schedule were 1.1 mills/kWh or $9.60/kW-year. Schedule P-S WD-T3 superseded Schedule P-S WD-T1 on January 1, 1985, with a rate of 1.3 mills/kWh or $11.40/kW-year. The present rate, Rate Schedule L-T1, superseded Schedule P-S WD-T3 on October 1, 1990. This rate is 2.1 mills/kWh or $18.24/kW-year. Nonfirm transmission service rate schedules using only the energy rate have been implemented simultaneously with the firm transmission rates. The LAP rates are developed using a cost-of-service methodology.

Statement of Revenue and Related Expenses

The following table provides a summary of revenue and expense data through the 5-year proposed rate approval period.

FRYINGPAN-ARKANSAS PROJECT—COMPARISON OF 5–YEAR RATE APPROVAL PERIOD

[Revenues and expenses ($1,000)]

	FY 1990 PRS—1994–98	Ratesetting PRS—1994–98	Difference
Total Revenues	$73,165	$70,360	($2,805)
Revenue Distribution:			
Operations and Maintenance	14,391	18,189	3,798
Purchased Power and Transmission Expenses	14,154	14,980	826
Interest	40,487	34,068	(6,419)
Investment Repayment	4,133	3,123	(1,010)
Capitalized Expenses	0	0	0
Prior-Year Adjustment	0	0	0
Total	73,165	70,360	(2,805)

Basis for Rate Development—Loveland Area Projects

Firm Power

The P-SMBP PRS calculates the composite rate in mills/kWh for future firm power (capacity and energy) sales. In the Fry-Ark PRS, the study calculates the capacity rate in dollars per kW-year. The PRS adjusts the selected rate until sufficient revenues are generated to meet the cost-recovery requirement.

Transmission Service

The present rates were developed using a cost-of-service methodology. Western's first step in this process is to determine the projected use of the transmission system during the rate approval period. Western reserves transmission for its own generating capability, at plant, based on the Criteria and its transmission commitments based on its transmission planning process.

The second step in designing the transmission rate is to determine the estimated annual cost of operating, maintaining, and amortizing the transmission system. Western considers two components in developing this annual cost. The first is the annual O&M of the transmission system. The second element is an investment annuity. The annuity is used to determine the annual cost of amortizing the transmission system over a 50-year repayment period.

The final step is to divide the costs by the commitments.

Comments

During the 91-day comment period, Western received four sets of written questions or comments pertaining to this rate adjustment. In addition, three persons commented during the August 30, 1993, public comment forum. All comments were reviewed and considered in the preparation of this rate order.

Written comments were received from the following sources:

Loveland Area Customer Association (COLORADO, WYOMING, KANSAS, NEBRASKA)

Tri-State Generation and Transmission Association, Inc. (COLORADO, WYOMING, NEBRASKA)

Kansas Electric Power Cooperative, Inc. (KANSAS)

Representatives of the following organizations made oral comments:

Loveland Area Customer Association (COLORADO, WYOMING, KANSAS, NEBRASKA)

Tri-State Generation and Transmission Association (COLORADO, WYOMING, NEBRASKA)

Kansas Electric Power Cooperative (KANSAS)

Comments received at the public meetings and in correspondence dealt with controlling costs, interest rates and computations, division of revenue requirements between P–SMBP Eastern and Western Divisions, revision of Fry-Ark revenue requirements to reflect final cost allocations, reallocation of energy returned from customers under the Post-1989 allocations, future construction, financial integration of Fry-Ark and Pick-Sloan, and a single transmission rate for both Eastern and Western Divisions of the P–SMBP. Comments received that were applicable to P–SMBP only were answered in the Record of Decision for Rate Order No. WAPA–60. The comments and responses applicable to LAP, paraphrased for brevity, are discussed below. Direct quotes from comment letters are used for clarification where necessary.

Issue: Western received several comments concerned with escalating O&M expenses and control of expenses in the future.

Response: Western recognizes the increases in O&M expenses and has implemented cost-containment measures throughout the agency to review expenses and budgets. Western presently maintains an open dialogue with a customer group in P–SMBP–ED to inform them of progress being made and to gain customer input for Western's planning process. Some Western Division customers have participated in this interaction but the majority do not. Western will extend the invitation to the Western Division customer group to participate in the Eastern Division interaction or provide a similar opportunity specifically for the Western Division.

One commenter observed that O&M costs have increased at a rate that is far greater than the Consumer Price Index (CPI). O&M expenses are increasing due to inflation which is reflected in the CPI as well as responding to programmatic and administrative requirements, such as safety and environmental compliance. These expenses have been reviewed both internally by Western and with power customer representatives. Western continues to share the power customers' concerns with Reclamation, and Western has received assurances that Reclamation will participate in the cost-containment programs associated with O&M functions. Western remains committed to cost-containment while striving for efficiency and providing customer service. Western plans to continue its O&M expense review process with power customers and involve customer representatives in its cost-containment discussions.

Issue: One commenter suggested that Western should estimate the long-term future interest rate in the PRS instead of using the current-year rate.

Response: Western uses the rate required by DOE Order RA 6120.2, sections 10.i. and 11.b., for all future investments. Section 10.i. states that forecasts for PRSs will utilize the rate established by the Secretary of the Treasury for the latest available year, and that this rate shall be used for all future years. Section 11.b. defines the criteria used by the Department of the Treasury to obtain the rate.

The present rate is computed on the basis of interest-bearing Treasury securities which, at the time the computation is made, have terms of 15 years or more to maturity. On this basis, short-term fluctuations in market prices are removed and projections have built-in stability based upon a "rolling average" each year. In effect, volatile changes in the rate are mitigated through the blending process.

While it is true that the rate may decrease in the FY 1994 PRS, estimating a new rate would be no more accurate than the current method for projecting investment rates 3 or 4 years into the future. In fact, if such estimates were used in the late 1970's, they would have resulted in higher revenue requirements. There is no assurance that this would not happen again in the future.

Issue: Western received a comment that no interest credit is provided annually in the PRS for the net cash balance accrued during the year for interest expense that is not due and payable until yearend. The commenter suggested that Western should revise its method of computing interest offsets.

Response: The method used to compute interest in the PRS conforms to DOE Order RA 6120.2, section 10.j., dated September 20, 1979, which requires that interest shall be the sum of 1 year's interest on the unpaid balance of each investment plus ½ year's interest on new investment added and in-service during the year, and interest on deferred annual expenses (i.e., capitalized deficits). This amount may be offset by a credit against interest expense if the credit concept is utilized by the power marketing agency.

The methodology for computing the interest offset varies between PMAs; DOE Order RA 6120.2 does not prescribe a specific procedure to be used in making the interest calculation. The methodology employed by Western

incorporates an interest credit for ½ year on all principal payments made to investments during the current FY, and computes this credit at the rates of the investments being repaid. No interest credit is taken for interest collected and retained throughout the year.

This methodology is based on the premise that interest expenses are equivalent to annual operating expenses such as O&M and are due and payable throughout the year, not on the last day of the FY. As such, payments to the Department of the Treasury are made to repay interest as it is incurred. This approach is recommended by the U.S. General Accounting Office (GAO) in attachment 3 to a letter dated September 8, 1983, from DOE to the Administrators of the five PMAs.

In attachment 3, GAO reviewed the interest rate practices of four PMAs (Bonneville Power Administration, Southwestern Power Administration, Western Area Power Administration, and Southeastern Power Administration) and provided a draft recommendation that DOE revise DOE Order RA 6120.2 to incorporate Western's methodology for computing interest credits. GAO summarized that Western was utilizing reasonable business principles in the application of the interest credit.

Western believes that the methodology employed by the P–SMBP and Fry-Ark PRSs is consistent with sound business and offers a fair and reasonable credit against interest expenses.

Issue: It was suggested by one customer group that Western should divide Pick-Sloan revenue requirements on the basis of capacity and energy rather than energy alone, and that this be done on the basis of total revenue requirements rather than the incremental basis presently used.

Response: The different bases for the two marketing plans do not readily permit an across-the-board comparison of the capacity available from P–SMBP–WD and P–SMBP–ED. The LAO and BAO determined that the most appropriate method to distribute costs was on the basis of contributed energy from each division. This has permitted an "apples-to-apples" comparison of each division's resources while continuing to pool resources and expenses.

The marketing plans of the P–SMBP–ED and the LAP were prepared independently and take different approaches to the way that capacity is marketed. In LAP, capacity is marketed on a fixed basis, with "take-or-pay" amounts for monthly capacity. This capacity is marketed with energy at less than the average customer load factor. P–SMBP–ED marketed capacity on a proportional basis; that is, capacity is marketed as a percentage of each customer's total monthly demand. This method is commonly referred to as the "X/Y" method. Also, capacity for the Eastern Division is marketed with "load factor" energy, with any remaining resources being marketed as peaking capacity without energy.

Western recognizes that there are numerous ways to market power, divide expenses, compute available resources, and forecast future impacts. The method chosen to share costs and revenues between the Eastern and Western Divisions of P–SMBP is consistent with the marketing criteria and represents a fair and equitable solution to the customers of both areas. This decision was made with careful consideration given to the relative contribution of resources, investments, and expenses of each division to the total project. Western does not propose to revise the allocation of firm power revenue requirements for Eastern and Western Divisions in this rate adjustment. Western will continue to observe its revenue-distribution methodology to determine if future circumstances necessitate a change, and will continue to work with the customers to address these concerns.

Issue: Two commenters requested that Western work with Reclamation to adjust the power-related investment for the Fry-Ark in the PRS used in the rate process.

Response: Regarding the level of investment for future projections, Western believes that it is now appropriate to incorporate the approved investment level in the PRS. While the figure in the final allocation may not be exact (due to minor revisions in interest or adjustments to the time that different investments were booked), Western believes that the estimate is reliable as a basis for the future investment level. Western has revised its PRS for Fry-Ark so that new revenue requirements were determined and a new rate established for LAP. These changes are incorporated in the first increment of the rate increase, scheduled for February 1, 1994.

Western is continuing to work with Reclamation to bring the cost allocation issue to a close. The final allocation was approved by Reclamation's Assistant Commissioner for Resource Management on August 25, 1993, and Western will be working with Reclamation to reconcile interest adjustments and obtain a schedule of investments for the historical period. Until these items are completed, Western will not be able to adjust financial statements or revise past interest expenses and investments. Western has assured its customers that it will work expeditiously with Reclamation to revise historical information.

Issue: Customers commented that the Western proposal to decrease the amount of power used in the electric service rate calculation to firm sales for LAP was inappropriate and that the power should be reallocated, and that there were inconsistencies in the projected level of power purchases.

Response: The resources identified in the Criteria were estimated to be 717 MW of capacity and 2,088 GWh of energy. These resource estimates identified as marketable energy with capacity are currently used to calculate the LAP firm electric service rate. Because the marketable resource estimates are greater than the amount of resource under contract, LAP has incurred a $1.4 million annual shortfall in revenue. To recover this amount, Western has proposed using the resources under contract to calculate the rate rather than the marketable resources. Western considers this reasonable and within its rate design and power marketing authority.

The reallocation or other use of the difference between the resources under contract and the marketable resources is an allocation issue which has been discussed with the customers on numerous occasions since the publication of the allocations. A summary of the most recent **Federal Register** notice, which was published during the Public Information Forum, was sent to the customers on September 17, 1993.

Western projected in the January 23, 1987, **Federal Register** notice that it would be able to market 2,088 GWh of energy annually for firm electric service. This was based on projected generation studies (based on historical hydrology) less losses and project and special use loads; actual historic generation was not used. This amounted to 2,335 GWh at plant, less losses and project and special use. The difference referred to is between 2,088 GWh, the estimated marketable energy, and the 2,040 GWh under contract which includes special use. That difference is 48 GWh. Most of this 48 GWh difference can be attributed to actual project use amounts being higher than estimated amounts.

Western has continued to use the projected generation studies and has published in the **Federal Register** a revised marketable energy level of 2,124 GWh. That is, 2,355 GWh at plant (including Spirit Mountain), less losses

and project use. The apparent increase in the marketable energy is 36 GWh. This is due to an additional resource (19.6 GWh from Spirit Mountain), a change in losses (from 5 percent to 6 percent over the system of Public Service Company of Colorado and from 7 percent to 6 percent over the LAP system), and the separation of project and special use loads (special use is now treated as customer load).

This appears to be an 84 GWh increase in energy available for reallocation (2,124 GWh less that amount of energy under contract, or 2,040 GWh). This was identified as available energy of 39,769 MWh in the winter and 43,681 MWh in the summer in Western's September 17, 1993, letter.

Since the January 23, 1987, **Federal Register** notice, actual operations have produced significantly less power than the projected generation studies identified. Preliminary analysis of historic generation reports have shown that the actual average generation less losses and project use for the years 1960–89 has only produced an average 2,020 GWh of marketable energy. This was derived from 2,241 GWh at plant, less losses and project use. Therefore, LAP has an actual generation deficit of 20 GWh, as compared to the amount of energy currently under contract.

Since the implementation of the Criteria, Western has been able to accommodate this deficit and the deficits caused by the recent drought by purchasing power, bill crediting, net billing, shaping and storage, interchange, and by drawing down the reservoirs. Also, some of Western's firm electric service customers have not called upon their full monthly capacity entitlements, which would cause a dramatic increase in purchased energy to support this capacity.

Western will continue to honor its Post-1989 marketing commitment under contract based upon the projected generation studies. The Criteria also allows Western to revise the amounts of power committed by contract based on the marketable resource in 1999. Western intends to use actual average generation to identify the marketable resource for the Post-1999 period. Western must notify customers of necessary revisions to electric service contracts by 1996.

The actual average generation indicator, coupled with operational flexibility and continued short-term drought-related costs, reinforces Western's initial decision not to reallocate any projected increase in energy identified in the projected generation studies. This action is well within Western's discretionary authority. Western intends that future rate design will use the resources under contract for firm electric service rate calculations.

Issue: In a comment letter received from a customer association, and in a package presented during the comment forum held on August 30, 1993, the customers questioned Western's criteria for participating in rehabilitation/new construction projects. Specifically, they requested that Western should limit its participation to those projects which can be economically justified based on expected benefits. Also, the customers requested that projected revenues or reduced purchased power costs resulting from the construction be included in the PRS.

Response: Proposals for new facilities must first pass one of three criteria before we will consider construction: increased revenues from the new facility must exceed the annual cost, or customers must benefit sufficiently to support the project in spite of a possible rate increase, or the project will be funded from non-Federal sources. We will continue our construction program as necessary to ensure we provide reliable service.

Issue: One party commented that since Western has contractually and operationally integrated the resources from Fry-Ark and P-SMBP-WD, we should integrate the two projects financially as well. The same party commented that it is unclear whether Fry-Ark properly shares in the financial benefits it contributes to LAO operations.

Response: The two projects were created by separate congressional legislation and therefore require separate financial accounting. The only way Western would be able to completely integrate the two projects would be if Congress passed new legislation mandating that the two projects be combined.

Western has also kept the projects financially separate because of the nature of the projects themselves. Eastern Division facilities are governed by the flow on the main-stem of the Missouri River and receive no benefit from the operation of Fry-Ark, and Western Division facilities rely on Fry-Ark pumped-storage capacity to "firm up" regular sales. This is particularly important for the Western Division during drought conditions because its reservoirs are small and have minimal carryover storage. In addition, Western is a member of the Rocky Mountain Generation Cooperative (RMGC). The Western Division uses the pumped-storage features of Fry-Ark as a shaping and storage device for RMGC sales on a reimbursable basis. This hydro-thermal integration benefits all members of RMGC, and subsequently Western's customers, and makes the most efficient use of the generating facilities.

As for the financial credits received by Fry-Ark as a part of the LAP system, Western has gone to great lengths to ensure that Fry-Ark receives an equitable share of LAP revenues. Revenues that are clearly identifiable to either Fry-Ark (e.g., third-party sales of capacity over the system of the Public Service Company of Colorado) or P-SMBP-WD (e.g., transmission of supplemental power to customers over Western's system in Nebraska and Wyoming) are directly credited to those projects. Revenues not identifiable to either of the projects are divided on the basis of the proportional revenue requirements of each project, as specified in the Post-1989 Power Marketing Plan.

The division of general revenues is not a simple process because the products of the Western Division and Fry-Ark are so different. To divide general sales revenues on the basis of energy would not be fair to Fry-Ark because it produces proportionately much less than the Western Division. To divide revenues on the basis of capacity would not be appropriate either because most of Fry-Ark's capacity has no energy associated with it. Western believes that the present approach of dividing LAP revenues between the projects is reasonable because of the way they are operated together in the system. The operational and contractual integration of the two projects was conducted according to the required public process and performed in an open and cooperative manner with Western's customers. No plans are being made to change the apportionment of revenues between the two projects.

Issue: The customers suggested that since all the investment in P-SMBP is integrated financially, a transmission rate based only on the P-SMBP-WD costs is inconsistent with the allocation of investment, related O&M expenses, and associated revenue credits between divisions.

Response: It would be inappropriate to completely integrate the projected expenses, revenues, and commitments for the Eastern and Western Divisions of the P–SMBP into a single transmission rate. Even though the related revenues and expenses assigned to P–SMBP are combined into a single P–SMBP PRS, they are two separate and very different systems electrically, physically, and politically. The United States and a portion of Canada are divided into separate transmission zones to control

inadvertent flow. Due to difficulties in maintaining AC interconnections between the East and West, a series of AC–DC–AC converter stations have been constructed to electrically separate one system from the other. The dividing line for the Pick-Sloan Eastern and Western Divisions coincides with this electrical division line. Each system is also controlled separately from dispatch offices located in Watertown, South Dakota (Eastern Division), and Loveland, Colorado (Western Division).

Politically, the two areas are governed by two different Councils of the North American Electric Reliability Council. The Eastern Division is a part of the Mid-Continent Area Power Pool while the Western Division is governed by the Western Systems Coordinating Council.

Environmental Evaluation

In compliance with the National Environmental Policy Act of 1969, 42 U.S.C. 4321 *et seq.;* Council on Environmental Quality Regulations (40 CFR parts 1500–1508); and DOE NEPA Regulations (10 CFR Part 1021), Western has determined that this action is categorically excluded from the preparation of an environmental assessment or an environmental impact statement.

Executive Order 12866

DOE has determined that this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866, 58 FR 51735. Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Availability of Information

Information regarding this rate adjustment, including PRSs, comments, letters, memorandums, and other supporting material made or kept by Western for the purpose of developing the power rates, is available for public review in the Loveland Area Office, Western Area Power Administration, Office of the Assistant Area Manager for Power Marketing, 5555 East Crossroads Boulevard, Loveland, CO 80538–8986; Western Area Power Administration, Division of Marketing and Rates, 1627 Cole Boulevard, Golden, Colorado 80401; and Western Area Power Administration, Office of the Assistant Administrator for Washington Liaison, room 8G–061, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585.

Submission to Federal Energy Regulatory Commission

The rates herein confirmed, approved, and placed into effect on an interim basis, together with supporting documents, will be promptly submitted to FERC for confirmation and approval on a final basis.

Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I confirm and approve on an interim basis, effective February 1, 1994, Rate Schedules L–F3, L–T3, and L–T4 for the Loveland Area Projects. These rate schedules shall remain in effect on an interim basis, pending Federal Energy Regulatory Commission confirmation and approval of them or substitute rates on a final basis, through January 31, 1999.

Issued in Washington, DC, January 6, 1994.

Bill White,

Deputy Secretary.

United States Department of Energy—Western Area Power Administration

[Rate Schedule L–F4 (Supersedes Schedule L–F3)]

Loveland Area Projects Colorado, Kansas, Nebraska, Wyoming; Schedule of Rates for Firm Power Service

Effective: First Step: Beginning on the first day of the first full billing period on or after February 1, 1994, through September 30, 1994. Second Step: Beginning on the first day of the first full billing period on or after October 1, 1994, through January 31, 1999.

Available: Within the marketing area served by the Loveland Area Projects.

Applicable: To the wholesale power customers for firm power service supplied through one meter at one point of delivery, or as otherwise established by contract.

Character: Alternating current, 60 hertz, three-phase, delivered and metered at the voltages and points established by contract.

Monthly Rate

First Step

Demand Charge: $2.65 per kilowatt (kW) of billing demand.

Energy Charge: 10.33 mills per kilowatthour (kWh) of use.

Billing Demand: The billing demand will be the greater of (1) the highest 30-minute integrated demand measured during the month up to, but not in excess of, the delivery obligation under the power sales contract, or (2) the contract rate of delivery.

Second Step

Demand Charge: $2.85 per kW of billing demand.

Energy Charge: 10.85 mills per kWh of use.

Billing Demand: The billing demand will be the greater of (1) the highest 30-minute integrated demand measured during the month up to, but not in excess of, the delivery obligation under the power sales contract, or (2) the contract rate of delivery.

Adjustments

For Transformer Losses

If delivery is made at transmission voltage but metered on the low-voltage side of the substation, the meter readings will be increased to compensate for transformer losses as provided for in the contract.

For Power Factor

The customer will be required to maintain a power factor at all points of measurement between 95-percent lagging and 95-percent leading.

United States Department of Energy—Western Area Power Administration

[Rate Schedule L–T3 (Supersedes Schedule L–T1)]

Loveland Area Projects Colorado, Kansas, Nebraska, Wyoming; Schedule of Rate for Firm Transmission Service

Effective: The first day of the first full billing period beginning on or after February 1, 1994, through January 31, 1999.

Available: Within the marketing area served by the Loveland Area Projects (LAP).

Applicable: To firm transmission service customers where power and energy are supplied to the LAP system at points of interconnection with other systems and transmitted and delivered, less losses, to points of delivery on the LAP system specified in the service contract.

Character and Conditions of Service: Transmission service for three-phase alternating current at 60 hertz, delivered and metered at the voltages and points of delivery specified in the service contract.

Rate

Transmission Service Charge: $22.52 per kilowatt (kW) per year for each kilowatt delivered at the point of delivery, as specified in the service contract, payable monthly at the rate of $1.88 per kW. For those customers with existing contracts utilizing an energy rate, the rate will be 2.6 mills per kilowatthour.

Adjustments

For Reactive Power

None. There shall be no entitlement to transfer of reactive kilovoltamperes at delivery points, except when such transfers may be mutually agreed upon by contractor and contracting officer or their authorized representatives.

For Losses

Power and energy losses incurred in connection with the transmission and delivery of power and energy under this rate schedule shall be supplied by the customer in accordance with the service contract.

United States Department of Energy—Western Area Power Administration

[Rate Schedule L–T4 (Supersedes Schedule L–T2)]

Loveland Area Projects Colorado, Kansas, Nebraska, Wyoming; Schedule of Rate for Nonfirm Transmission Service

Effective: The first day of the first full billing period beginning on or after February 1, 1994, through January 31, 1999.

Available: Within the marketing area served by the Loveland Area Office.

Applicable: To nonfirm transmission service customers where power and energy are supplied to the Loveland Area Projects (LAP) system at points of interconnection with other systems and transmitted and delivered subject to the availability of transmission capacity, less losses, to points of delivery on the LAP system specified in the service contract.

Character and Conditions of Service: Transmission service on an intermittent basis for three-phase alternating current at 60 hertz, delivered and metered at the voltages and points of delivery specified in the service contract.

Rate

Transmission Service Charge: 2.6 mills per kilowatthour (kWh) delivered at the point of delivery for each kWh scheduled, payable monthly.

Adjustments

For Reactive Power

None. There shall be no entitlement to transfer of reactive kilovoltamperes at delivery points, except when such transfers may be mutually agreed upon by contractor and contracting officer or their authorized representatives.

For Losses

Power and energy losses incurred in connection with the transmission and delivery of power and energy under this rate schedule shall be supplied by the customer in accordance with the service contract.

[FR Doc. 94–1486 Filed 1–19–94; 4:15 pm]

BILLING CODE 6450–01–P

Pick-Sloan Missouri Basin Program-Eastern Division—Notice of Rate Order No. WAPA–60

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Rate Order—Pick-Sloan Missouri Basin Program-Eastern Division (P–SMBP–ED) firm electric service rate adjustment.

SUMMARY: Notice is given of the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA–60 and Rate Schedules P–SED–F6 and P–SED–FP6 placing increased firm power and firm peaking power rates for the P–SMBP–ED into effect on an interim basis. The interim rates, called the provisional rates, will remain in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places them into effect on a final basis or until they are replaced by other rates. A comparison of existing and provisional rates follows:

EASTERN DIVISION PROVISIONAL RATE CHANGES

Type of service	Existing rates	Provisional rates February 1, 1994, and percent change	Provisional rates October 1, 1994, and percent change
FIRM COMMERCIAL:			
Composite Rate	12.16 (mills/kWh)	13.31 (mills/kWh) 9.5%	14.23 (mills/kWh) 7.0%.
Firm Energy	7.09 (mills/kWh)	7.76 (mills/kWh) 9.5%	8.32 (mills/kWh) 7.2%.
Firm Capacity	$2.74/kW-month	$3.00/kW-month, 9.5%	$3.20/kW-month 6.7%.
Tiered > 60 percent L.F.	3.38 (mills/kWh)	3.38 mills/kWh.	3.38 mills/kWh.
Firm Peaking:			
Peaking Capacity	$2.74/kW-month	$3.00/kW-month, 9.5%	$3.20/kW-month, 6.7%.
Peaking Energy	7.09 mills/kWh	7.76 (mills/kWh) 9.5%	8.32 (mills/kWh) 7.2%.

DATES: Rate Schedules P–SED–F6 and P–SED–FP6 will be placed into effect on an interim basis on the first day of the first full billing period beginning on or after February 1, 1994, and will be in effect until FERC confirms, approves, and places the rate schedules into effect on a final basis for a 5-year period, or until the rate schedules are superseded.

FOR FURTHER INFORMATION CONTACT:

Mr. James D. Davies, Area Manager, Billings Area Office, Western Area Power Administration, P.O. Box 35800, Billings, MT 59107–5800, (406) 657–6532;

Ms. Deborah M. Linke, Director, Division of Marketing and Rates, Western Area Power Administration, P.O. Box 3402, Golden, CO 80401–3398, (303) 231–1545;

Mr. Joel Bladow, Assistant Administrator for Washington Liaison, Western Area Power Administration, Room 8G–061, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585–0001, (202) 586–5581.

SUPPLEMENTARY INFORMATION: By Amendment No. 3 to Delegation Order No. 0204–108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR part 903) became effective on September 18, 1985 (50 FR 37835).

These power rates are established pursuant to section 302(a) of the DOE Organization Act, 42 U.S.C. 7152(a), through which the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902, 43 U.S.C. 371 *et seq.*, as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c), and other acts specifically applicable to the project system involved, were transferred to and vested in the Secretary of Energy (Secretary).

Discussions on the proposed rate adjustments were initiated on January 26, 1993, when a letter announcing the preliminary informal customer meetings was mailed to all firm power customers and other interested persons. These meetings were conducted at four different locations on February 5, 8, 9, and 10, 1993. At these preliminary meetings, Western representatives explained the need for the rate increases and answered questions from those attending.

The consultation and comment period was initiated on July 8, 1993, with publication of a **Federal Register** notice (58 FR 36684) that officially announced the proposed rate adjustments and procedures for public participation. The **Federal Register** notice announced a series of public information forums that

were held on July 20, and August 9–11, 1993, in Northglenn, Colorado; Sioux Falls, South Dakota; Fargo, North Dakota; and Billings, Montana. Public comment forums were held in Northglenn, Colorado, and Sioux Falls, South Dakota, on August 30 and 31, 1993, respectively. The consultation and comment period concluded October 6, 1993.

During the comment period, Western received 10 comment letters on the Pick-Sloan Missouri Basin Program (P–SMBP) rate adjustment. At the August 30 and 31, 1993, public comment forums, one person commented orally. All comments were considered in preparation of the rate order. Western has concluded that the P–SMBP rate adjustments are needed to meet cost-recovery criteria.

The proposed rate adjustments are based upon the fiscal year (FY) 1992 power repayment study (PRS). To prepare the ratesetting PRS, Western considered projections which will be used in the final FY 1993 PRS. Western's objective is to mitigate the rapidly increasing deficits due to reduced surplus sales revenue and increasing purchased power expense resulting from the drought on the P–SMBP. Using this concept, Western developed a two-step rate adjustment. The first step is based upon the FY 1992 PRS with 5 future years of purchased power expense and 1 future year of reduced surplus sales revenue. The second step is based on the FY 1992 PRS utilizing 5 years of projected increased purchased power expense and reduced surplus sales revenue for 1 year. In the second step, Western also included expected increases in operations and maintenance (O&M) expenses and 1 additional year of power investment. By implementing this two-step rate adjustment, Western is providing P–SMBP customers with a more accurate basis for budgeting their future power costs as well as mitigating the impact of the rate increases.

In Rate Order No. WAPA–60, results of the ratesetting PRS are being compared to the FY 1990 PRS, which was the basis for the existing P-SMBP rates. The comparison shows the following differences:

1. The projected O&M expenses, including the integrated projects, for the 100-year period have increased a total of $10.2 million per year.

2. Purchased power projected over the future 6-year period is $113 million. These costs are partially attributable to the extended drought which necessitated the Bureau of Reclamation and the Corp of Engineers to draw down the reservoirs to an extremely low level. This has caused Western to project future purchased power expenses for the next few years until the reservoirs are full again. Although FY 1993 was an above-average water year, purchased power expenses are continuing to be projected because the flooding in the Midwest severely restricted water releases and therefore severely curtailed power generation.

3. Reduced surplus sales and increased purchased power costs appearing historically in the study, as a result of the drought in the Missouri Basin, have now accumulated $126 million in unpaid annual expenses, which have been capitalized. These and expected unpaid annual expenses over the next 2 years are projected to be repaid by 2002.

4. The power investments projected over the future 6-year period are $286 million. New power investments, other than replacements, are not projected beyond the 6-year period.

Of the above factors, the one item with the greatest rate impact is the drought, which is reflected in the purchased power expenses and capitalized unpaid annual expenses. The second greatest impact comes from O&M expenses, which are increasing due to inflation as well as responding to programmatic and administrative requirements, such as safety programs and environmental compliance.

Rate Order No. WAPA–60, confirming, approving, and placing the proposed P-SMBP-ED rate adjustments into effect on an interim basis, is issued, and the new Rate Schedules P-SED-F6 and P-SED-FP6 will be submitted promptly to FERC for confirmation and approval on a final basis.

Issued in Washington, DC, January 6, 1994.

Bill White,

Deputy Secretary.

Order Confirming, Approving, and Placing the Pick-Sloan Missouri Basin Program-Eastern Division Firm Power Service Rates Into Effect on an Interim Basis

In the matter of: Western Area Power Administration Rate Adjustments for Pick-Sloan Missouri Basin Program-Eastern Division, Rate Order No. WAPA–60

January 6, 1994.

These power rates are established pursuant to section 302(a) of the Department of Energy (DOE) Organization Act, 42 U.S.C. 7152(a), through which the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902, 43 U.S.C. 371 *et seq.*, as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939, 43 U.S.C. 485h(c), and other acts specifically applicable to the Pick-Sloan Missouri Basin Program (P-SMBP), were transferred to and vested in the Secretary of Energy.

By Amendment No. 3 to Delegation Order No. 0204–108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated (1) the authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission. Existing DOE procedures for public participation in power rate adjustments (10 CFR part 903) became effective on September 18, 1985 (50 FR 37835).

Acronyms and Definitions

As used in this rate order, the following acronyms and definitions apply:

$/kW-month: Monthly charge for capacity (usage - § per kilowatt-month).
BAO: Western's Billings Area Office.
Corps: U.S. Army Corps of Engineers.
Criteria: Post-1989 General Power Marketing and Allocation Criteria; Pick-Sloan Missouri Basin Program-Western Division, 51 FR 4012 (January 31, 1986) and Eastern Division Pick-Sloan Missouri Basin Program Final Post-1985 Marketing Plan, 45 FR 71860 (October 30, 1980).
CROD: Contract Rate of Delivery.
Customer Brochure: A document prepared for public distribution explaining the background of the rate proposal contained in this rate order.
DOE: Department of Energy.
DOE Order RA 6120.2: An order dealing with power marketing administration financial reporting.
FERC: Federal Energy Regulatory Commission.
Fry-Ark: Fryingpan-Arkansas Project.
FY: Fiscal year.
Interior: U.S. Department of the Interior.
kW: Kilowatt.
kW-month: The greater of (1) the highest 30-minute demand measured during the month, not to exceed the contract obligation, or (2) the contract rate of delivery.
kWh: Kilowatthour.
LAO: Western's Loveland Area Office.
LAP: Loveland Area Projects.
M&I: Municipal and industrial.
mills/kWh: Mills per kilowatthour.
MW: Megawatt.
O&M: Operation and maintenance.
pinch-point: The FY in which the level of the rate is set as dictated by a revenue

requirement in that future year to meet relatively large annual costs or to repay investments which come due.

PMA: Power marketing administration.

PRS: Power repayment study.

P–SED–F5: Pick-Sloan Eastern Division's existing rate schedule for firm power service.

P–SED–F6: Pick-Sloan Eastern Division's provisional rate schedule for firm power service.

P–SED–FP5: Pick-Sloan Eastern Division's existing rate schedule for firm peaking service.

P–SED–FP6: Pick-Sloan Eastern Division's provisional rate schedule for firm peaking service.

P-SMBP: Pick-Sloan Missouri Basin Program.

P-SMBP-ED: Pick-Sloan Missouri Basin Program-Eastern Division.

P-SMBP-WD: Pick-Sloan Missouri Basin Program-Western Division.

Reclamation: Bureau of Reclamation, U.S. Department of the Interior.

Treasury: Secretary of the Department of the Treasury.

Western: Western Area Power Administration, U.S. Department of Energy.

Effective Date

The new rates will become effective on an interim basis on the first day of the first full billing period beginning on or after February 1, 1994, and will be in effect pending FERC's approval of them, or substitute rates, on a final basis for a 5-year period, or until superseded.

Public Notice and Comment

The procedures for public participation in power and transmission rate adjustments and extensions, 10 CFR part 903, have been followed by Western in the development of these firm power rates. These firm power rates represent an increase of more than 1 percent in total P–SMBP–ED revenues; therefore, it is a major rate adjustment as defined at 10 CFR 903.2(e) and 903.2(f)(1). The distinction between a minor and a major rate adjustment is used only to determine the public procedures for the rate adjustment.

The following summarizes the steps Western took to ensure involvement of interested parties in the rate process:

1. Discussion of the proposed rate adjustments was initiated on January 26, 1993, when a letter announcing informal customer meetings was mailed to all firm power customers and other interested parties. The 1993 meetings were held on the following dates: February 5 in Billings, Montana; February 8 in Sioux Falls, South Dakota; February 9 in Denver, Colorado; and February 10 in Fargo, North Dakota. At these informal meetings, Western representatives explained the need for the increase and answered questions from those attending.

2. On March 9, 1993, a customer brochure was mailed to all customers and other interested persons. This mailing also included a letter announcing the four public information forums and two comment forums.

3. On March 11, 1993, a letter was mailed to all customers and other interested persons on the delay of the publishing of the **Federal Register** notice. The public information forums and comment forums were also delayed.

4. A **Federal Register** notice was published on July 8, 1993 (58 FR 36684), officially announcing the proposed firm power rate adjustments, initiating the public consultation and comment period, announcing the information and comment forums, and presenting procedures for participation.

5. On July 14, 1993, letters were mailed to all P-SMBP-ED customers and interested persons announcing the publication of the **Federal Register** notice of July 8, 1993. This mailing also included a letter announcing four public information forums and two comment forums.

6. The public information forums were conducted on the following dates: July 20 in Northglenn, Colorado; August 9 in Billings, Montana; August 10 in Sioux Falls, South Dakota; and August 11 in Fargo, North Dakota. At these forums, Western representatives explained the need for the rate increases in greater detail and answered questions.

7. Western received an extensive request for information from one customer group. We responded by providing data and background information for the ratesetting PRS.

8. The comment forums were held on August 30, 1993, at Northglenn, Colorado, and August 31, 1993, at Sioux Falls, South Dakota, to give the public an opportunity to comment for the record. One person representing a customer and customer group made oral comment at the August 30, 1993, forum. Western received no comments at the August 31, 1993, forum.

9. Ten comment letters were received during the 91-day consultation and comment period. The consultation and comment period ended October 6, 1993. All formally submitted comments have been considered in the preparation of this rate order.

Project History

The initial stages of the Missouri River Basin Project were authorized by section 9 of the Flood Control Act of 1944 (58 Stat. 877, 891). The Missouri River Basin Project, later renamed the P-SMBP to honor its two principal authors, has been under construction since 1944. The P-SMBP encompasses a comprehensive program of flood control, navigation improvement, irrigation, M&I water development, and hydroelectric production for the entire Missouri River Basin.

Multipurpose projects have been developed on the Missouri River and its tributaries in Colorado, Montana, Nebraska, North Dakota, South Dakota, and Wyoming.

Power Repayment Studies

PRSs are prepared each FY to determine if power revenues will be sufficient to pay, within the prescribed time periods, all costs assigned to the power function. Repayment criteria are based on law, policies, and authorizing legislation. DOE Order RA 6120.2, section 12b, requires that:

> In addition to the recovery of the above costs (operation and maintenance and interest expenses) on a year-by-year basis, the expected revenues are at least sufficient to recover (1) each dollar of power investment at Federal hydroelectric generating plants within 50 years after they become revenue producing, except as otherwise provided by law; plus, (2) each annual increment of Federal transmission investment within the average service life of such transmission facilities or within a maximum of 50 years, whichever is less; plus, (3) the cost of each replacement of a unit of property of a Federal power system within its expected service life up to a maximum of 50 years; plus, (4) each dollar of assisted irrigation investment within the period established for the irrigation water users to repay their share of construction costs; plus, (5) other costs such as payments to basin funds, participating projects, or States.

Existing and Provisional Rates

Eastern Division

The existing firm power rates and the provisional firm power rates necessary to meet the revenue requirements for the P–SMBP–ED are listed below. The provisional rates will be implemented in two steps. Step 1 rates are to become effective on an interim basis on the first day of the first full billing period beginning on or after February 1, 1994. Step 2 rates are to become effective on the first day of the first full billing period beginning on or after October 1, 1994.

A comparison of the existing and provisional rates follows:

EASTERN DIVISION PROVISIONAL RATE CHANGES

Type of service	Existing rates	Provisional rates, February 1, 1994	Provisional rates, October 1, 1994
Firm Power Service Rate Schedule:			
Composite Rate	12.16 mills/kWh[1]	13.31 mills/kWh[2]	14.23 mills/kWh.[2]
Firm Capacity	$2.74/kW-month[1]	$3.00/kW-month[2]	$3.20/kW-month.[2]
Firm Energy	7.09 mills/kWh[1]	7.76 mills/kWh[2]	8.32 mills/kWh.[2]
Tiered > 60 percent L.F.	3.38 mills/kWh[1]	3.38 mills/kWh[2]	3.38 mills/kWh.[2]
Firm Peaking Power Service Rate Schedule:			
Peaking Capacity	$2.74/kW-month[3]	$3.00/kW-month[4]	$3.20/kW-month.[4]
Peaking Energy	7.09 mills/kWh[3]	7.76 mills/kWh[4]	8.32 mills/kWh.[4]

[1] P–SED–F5.
[2] P–SED–F6.
[3] P–SED–FP5.
[4] P–SED–FP6.

Western Division

The LAP rate will be designed to recover the P–SMBP–WD revenue requirements for P–SMBP and the revenue requirements for Fry-Ark. The adjustment to the LAP rates is a separate formal procedure which is documented in Rate Order No. WAPA–61. Rate Order No. WAPA–61 is also scheduled to go into effect on the first day of the first full billing period beginning on or after February 1, 1994. The LAP rates will yield the revenue requirements for FY 1994–98 for the P–SMBP–WD.

Certification of Rate

Western's Administrator has certified that the P–SMBP–ED firm power rates placed into effect on an interim basis herein are the lowest possible consistent with sound business principles. The rates have been developed in accordance with administrative policies and applicable laws.

Discussion

Although the P–SMBP is considered a single entity for financial and repayment purposes, the power generated by the P–SMBP is marketed in two separate and distinct areas. These are known as the Eastern Division and the Western Division, and each has its own marketing plan and method of designing rates to collect required revenue from power sales.

The existing and provisional revenue requirements for the Eastern and Western Divisions for the P–SMBP are as follows:

P–SMBP FIRM AND PEAKING REVENUE REQUIREMENT

[In millions]

	Current	First adjustment February 1994	Second adjustment October 1994
Eastern Division Firm Commercial	$103.1	$112.9	$120.8
Eastern Division Peaking	12.3	13.5	14.4
Total Eastern Division Revenue Requirement	$115.4	$126.4	$135.2
Western Division Firm Commercial	28.0	30.3	31.4
Total P–SMBP Firm and Peaking Revenue Requirement	$143.4	$156.7	$166.6

The revenue increases are necessary to satisfy the cost-recovery criteria set forth in DOE Order RA 6120.2.

Statement of Revenue and Related Expenses

The following table provides a summary of revenue and expense data through the 5-year provisional rate approval period.

PICK-SLOAN MISSOURI BASIN PROGRAM—COMPARISON OF 5–YEAR RATE APPROVAL PERIOD

[Revenues and Expenses ($1,000)]

	FY 1990 PRS 1994–98	Ratesetting PRS 1994–98	Difference
Total Revenues	$1,064,628	$1,199,151	$134,523
Revenue Distribution:			
O&M	$540,919	$678,407	$137,488
Purchased Power	9,300	75,000	65,700
Interest	307,913	422,954	115,041
Investment Repayment	143,233	53,363	(89,870)
Capitalized Expenses	0	(30,573)	(30,573)

PICK-SLOAN MISSOURI BASIN PROGRAM—COMPARISON OF 5-YEAR RATE APPROVAL PERIOD—Continued

[Revenues and Expenses ($1,000)]

	FY 1990 PRS 1994-98	Ratesetting PRS 1994-98	Difference
Integrated Projects	63,263	0	(63,263)
Total	$1,064,628	$1,199,151	$134,523

Basis for Rate Development—P-SMBP-ED

The P-SMBP-ED rates were designed to continue to maintain an approximate 50/50 split between revenue earned from the demand and energy charges as a basis for the rate design. The revenue yield will vary among customers because of a customer's individual load characteristics.

The interim rates contain a $3.00/kW-month firm capacity charge and a 7.76 mills/kWh firm energy charge in FY 1994 which will yield the necessary revenue for the first year of the rate-approval period, effective on the first day of the first full billing period on or after February 1, 1994. To provide the additional necessary revenue, an increase to $3.20/kW-month firm capacity charge and an 8.32 mills/kWh firm energy charge will be in effect on the first day of the first full billing period beginning on or after October 1, 1994. The rate-approval period terminates on January 31, 1999.

Comments

During the 91-day comment period, Western received 10 letters containing written comments pertaining to this rate adjustment. In addition, one person representing a group of customers commented during the August 30, 1993, public comment forum. We received no comments at the August 31, 1993, forum. All comments were reviewed and considered in the preparation of this rate order.

Written comments were received from the following sources:

Loveland Area Customer Association (Colorado, Wyoming, Kansas, Nebraska)
Tri-State Generation and Transmission Association, Inc. (CO, WY, NE)
City of Litchfield (Minnesota)
Lower Brule Sioux Tribe (South Dakota)
Nebraska Public Power District (Nebraska)
City of Lincoln (Nebraska)
Missouri Basin Municipal Power Agency (SD, ND, MN, and IA)
Basin Electric Power Cooperative (ND, SD, MN, IA, MT, WY, and CO)
East River Electric Power Cooperative (South Dakota)

A representative of the following organizations made an oral comment:

Loveland Area Customer Association
Tri-State Generation and Transmission Association, Inc.

Comments received at the public meetings and in correspondence dealt with controlling costs, Eastern Division firm peaking power rate design, and projections of revenue and expenses. The comments and responses, paraphrased for brevity, are discussed below. Direct quotes from comment letters are used for clarification where necessary.

Issue: Customers suggested that Western should not participate in new transmission projects whose cost will affect firm power rates, unless the facilities are needed to reliably meet its firm power obligations or the facilities will result in net financial savings to the firm power revenue requirement.

Response: Proposals for new facilities must first pass one of three criteria before we will consider construction: increased revenues from the new facility must exceed the annual cost, or customers must benefit sufficiently to support the project in spite of a possible rate increase, or the project will be funded from non-Federal sources. We will continue our construction program as necessary to ensure we provide reliable service.

Issue: Customers are concerned with the rate at which O&M expenses have increased and are projected to increase in the PRS.

Response: Western received several comments concerned with controlling costs related to O&M expenses. One recognized that costs appear to be supportable, one asked for mitigation of the rate impact, and one suggested an opportunity for review and comment on expenditures of Western, the Bureau, and the Corps. Presently, Western has such an interaction with the customer group in the Eastern Division of Pick-Sloan. This comment is from a Western Division customer group. There are several Western Division customers who do participate in the Eastern Division interaction; the majority of the Western Division customer group do not. We propose to extend an invitation to the Western Division customer groups to participate in the Eastern Division interaction or we will provide a similar opportunity specifically for the Western Division.

One commenter observed that P-SMBP O&M costs have increased at a rate that is far greater than the Consumer Price Index (CPI). O&M expenses are increasing due to inflation which is reflected in the CPI as well as responding to programmatic and administrative requirements, such as safety and environmental compliance. These expenses have been reviewed both internally by Western and with power customer representatives. Western continues to share the power customers' concerns with Reclamation and the Corps and has received assurances from each agency that each will participate in the cost-containment programs associated with O&M functions. Western remains committed to cost containment while striving for efficiency and providing customer service. Western plans to continue its O&M expense review process with power customers and involve customer representatives in its cost-containment discussions.

Issue: Customers of firm peaking power have stated that the Eastern Division firm peaking rate is arbitrary, unfair, and discriminatory in light of the type of service provided by this commodity.

Response: We received comments from two customers expressing this concern. They observed that the capacity charge for firm peaking is keyed to the seasonal CROD. That is, the firm peaking customers pay for the capacity reserved for them in each month as opposed to the method used for the firm commercial customers who pay only for the maximum capacity delivered to them each month. They questioned the cost of providing capacity for peaking customers vs. firm commercial customers.

Logic tells us that the costs for providing or reserving capacity in the system are the same for each class of service. If we were to assume that all fixed costs in a hydro-based system are to be recovered by the capacity charge,

and since hydro-based systems do not have fuel costs, the purchased energy costs are the only variable costs to be recovered by the energy charge. This means that the firm commercial and firm peaking capacity charge must recover all costs except the purchased energy costs which are to be recovered by the energy charge. Western traditionally recovers 50 percent of its firm revenue requirements from capacity charges and 50 percent from the energy charges. Western has chosen this methodology to balance the impact of allocating the costs for firm service between customers with a high load factor and customers with a low load factor.

We received comments from a customer supporting the present rate design for peaking capacity. One customer stated that they were satisfied with the peaking product, but urged Western in its FY 1995 rate review process to revise its methodology of applying the rate to peaking service. In interactions between peaking customers and Western, we have discussed several options to make the peaking product more flexible to better meet the customers' needs. Many of the options discussed would have added more costs to providing the product or limited the flexibility of the P–SMBP generating system and, therefore, could not be supported by Western.

Western is not changing the peaking rate methodology at this time. However, in the next rate adjustment, we will consider other methods of applying the peaking rate or modifying the product.

Issue: Several customers commented that the second adjustment should not be implemented by this rate adjustment process and a second rate adjustment process should be performed next year after more facts are known.

Response: In discussions with various customer groups prior to this rate adjustment process, we were urged to find a method to limit the number of times we proceed through the rate process. This two-step process reduces both Western's and its customers' expense associated with proceeding through multiple rate adjustment processes. Our response to this request is to determine the first rate and project the second step. Therefore, assuming our projections are accurate, we will have saved the expense of one of two rate adjustment processes. Even though we do not expect to process a rate adjustment in the second year, we will test our rate and our assumptions in the second year. If the projection falls short of repaying the cost of the project, in accordance with DOE Order RA 6120.2, we would initiate a rate adjustment process. This calls for the question, "What if the rate is too high in the second year?" The P–SMBP has capitalized $126 million of annual expenses through the end of FY 1992. Until that amount is repaid, revenues which are surplus to the immediate annual needs of the project will be applied to these deficits.

This two-step rate adjustment has allowed Western's customers to better budget and provides a longer-term planning window. When Western is not processing a rate adjustment, Western shares the results of its annual PRS and supporting data with its customer groups and thoroughly reviews the underlying assumptions and results.

For these reasons, Western is proceeding with the two-step rate adjustment.

Issue: It was suggested by one customer group that Western should divide Pick-Sloan revenue requirements between the Eastern and Western Divisions on the basis of the firm capacity and energy of each Division rather than energy alone, and that this should be done on the basis of total revenue requirements rather than the incremental basis presently used.

Response: The different bases for the two marketing plans do not readily permit an across-the-board comparison of the capacity available from P–SMBP–WD and P–SMBP–ED. It was determined by LAO and BAO that the most appropriate method to distribute costs was on the basis of contributed energy from each division. This has permitted an "apples-to-apples" comparison of the relative contribution of each division's resources while continuing to pool resources and expenses.

The marketing plans of P–SMBP–ED and LAP were prepared independently and take different approaches to the way that capacity is marketed. For LAP, capacity is marketed on a fixed basis, with "take-or-pay" amounts for monthly capacity. This capacity is marketed with energy at less than the average customer load factor. P–SMBP–ED marketed capacity on a proportional basis; that is, capacity is marketed as a percentage of each customer's total monthly demand. This method is commonly referred to as the "X/Y" method. Also, capacity for the Eastern Division was marketed with "load factor" energy, with any remaining capacity resources being marketed as peaking capacity without energy.

Western recognizes that there are numerous ways to market power, divide expenses, compute available resources, and forecast future impacts. The method chosen to share costs and revenues between the Eastern and Western Divisions of P–SMBP is consistent with the marketing criteria and represents a fair and equitable solution to the customers of both areas. This decision was made with careful consideration given to the relative contribution of resources, investments, and expenses of each division to the total project. Western does not propose to revise the allocation of firm power revenue requirements for Eastern and Western Divisions in this rate adjustment. Western will continue to observe its revenue-distribution methodology to determine if future circumstances necessitate a change, and will continue to work with customers to better understand and address these concerns.

Issue: Several customers commented that Western's proposal to decrease the amount of firm sales used in the electric service rate calculation for LAP was inappropriate and that amount should be reallocated, and that there were inconsistencies in the projected level of power purchases.

Response: This issue is applicable only to LAP and, accordingly, is discussed in Rate Order No. WAPA–61

Issue: Several customers commented that Western's provisional firm power rate is too high.

Response: Several individual customer comments requested mitigation of the rate and one customer indicated that although the rate adjustments are significant, the adjustments were understandable and supportable. A customer group commented that the firm power rate was overstated and pointed to several areas where either expense projections should be reduced or projections of revenues should be increased. We have addressed each of the identified areas as a separate issue, and the decision on each is reflected in the response.

Issue: Western could reduce its purchased power projection by utilizing the hydrology projections to forecast purchased power requirements.

Response: Western uses hydrology projections coupled with historical experience to project purchased power expense. This projection has been increasingly difficult to do in recent years because of the drought, as well as the ensuing flood and the endangered species operating restrictions. We have found that the purchased power expense can be underestimated when the hydrology projections alone are used to project purchased power expense. If Western had ignored historical purchased power trends and used only hydrology projections to forecast purchased power, we would have again underestimated that expense. There was

so much water downstream, causing the floods in the Midwest, the P–SMBP water releases were greatly curtailed, thus reducing its generating ability. Western will continue to review its projection methods as suggested. The purchased power projection in this study, which uses a combination of factors, follows the historical trend better than the projection utilizing the hydrology data alone; therefore, Western is not revising the projections at this time.

Issue: Western should update its generation projections to reflect the storage condition incurred as a result of the above-average inflows for FY 1993.

Response: The Corps is presently preparing and revising generation projections for this very reason. Those projections will be used in preparing the next FY's PRS. At that time we will also have a record of the additional costs incurred and reduced generation in FY 1993 as a result of flood mitigation accomplished by reduced water releases from the dams on the Pick-Sloan Missouri Basin System. We believe it is premature to revise only the generation projections without considering all impacts to the system. The generation projections in the ratesetting study correspond to the budget projections used in that study. The next year's PRS will consider all of these effects. At this time, it is our position that the additional costs incurred as a result of the flooding will offset the short-term benefits from nearly full reservoirs.

Issue: Western should monitor actual losses on the transmission system and update the loss factors used in its PRS in the future.

Response: We agree with this suggestion and will do this in the PRS for the next FY.

Issue: Western should not use projected depletions beyond the cost evaluation period.

Response: The position presented by the commenter points to the fact the Bureau and Corps recognize projections of stream-flow depletions which are unreliable. The quotes from the Bureau and the Corps have been taken out of context. The statements made by the Bureau and Corps are related to the short-term. During a drought, depletions are higher than forecast, and during wet years, depletions are lower than forecast. The long-term projections of depletions are based upon normal usage. If we accept long-term development of future projects, we must consider these depletions. Normal depletions would seem most reasonable. We do not agree that projection of depletions can be ignored when future projects are known to impact depletions.

Issue: Western should revise its other revenue projections in the PRS to include additional revenues.

Response: The commenters pointed to three areas where they saw a possibility of change:

1. Second-year revenues—The commenter had questioned the reduction of special sales by approximately $7.5 million and the increased Western Division transmission revenues of $1.7 million in the second-year revenue projections.

The reduction of special sales revenues is an estimate based upon the impact of reduced generation in the second year, which was an expectation at the time of the estimate. Western feels it's appropriate to leave the estimated projection. The second item is the projected Western Division transmission revenue increases expected from the proposed rate adjustment. We agree with this in principle; however, if the rate adjustment is implemented as proposed, it has no significant impact on the overall rate adjustment. It would reduce only the first step of the rate adjustment by a few hundredths of a mill/kWh. Western is not proposing to make the change for this rate adjustment; however, in the future, when a transmission rate adjustment is being proposed at the same time as a firm power rate adjustment, we will reflect proposed changes in transmission revenues on a prospective basis rather than after the fact.

2. Irrigation pumping rate—The commenter suggested that Western should actively encourage Reclamation to promptly complete the studies which could lead to a revision of the project-use pumping rates.

Western has been in contact with Reclamation concerning the revision of their project-use rate. They have budgeted funds in FY 1994 to perform the "ability to pay studies" for their irrigation pumping customers. We have provided study data which could define the rate required to cover O&M and annual replacement expenses associated with the power system. Western will continue to actively pursue this issue with Reclamation.

3. Revenue from monthly sales over 60-percent load factor—The future revenues from the "tiered" energy rate are not reflected in the PRS. This is correct; however, the expense for purchasing this energy is also not projected in the PRS. If Western were to project the revenue for the monthly sales over 60-percent load factor, we would need to project offsetting purchased power costs. Therefore, adding these elements to the PRS is not rate impacting. We propose not to add the elements to the current ratesetting study but to add them to future PRSs for display purposes.

Issue: Western should project future interest rates in the PRS instead of using the current-year rate for all future years.

Response: Western uses the rate required by DOE Order RA 6120.2, sections 10.i. and 11.b., for all future investments. Section 10.i. states that forecasts for PRSs will utilize the rate for the latest available year established by the Secretary of the Treasury and that this rate shall be used for all future years. Section 11.b. defines the criteria used by the Department of the Treasury to determine the rate each year.

The present rate is computed on the basis of interest-bearing Treasury securities which, at the time the computation is made, have terms of 15 years or more to maturity. On this basis, short-term fluctuations in market prices are removed and projections have built-in stability based upon a "rolling average" each year. In effect, volatile changes in the rate are mitigated through the blending process.

While it is true that the interest rate may decrease in the FY 1994 PRS, estimating a new rate would be no more accurate than the current method for projecting investment rates 3 or 4 years into the future. In fact, if such estimates were used in the late 1970s, they would have resulted in higher revenue requirements. There is no assurance that this would not happen again in the future.

Issue: Western should take an interest credit in the PRS for the net cash balance accrued during the year for interest expense that is not due and payable until yearend.

Response: The method used to compute interest in the PRS conforms to DOE Order RA 6120.2, section 10.j., dated September 20, 1979, which requires that interest shall be the sum of 1 year's interest on the unpaid balance of each investment plus ½ year's interest on new investment added and in-service during the year, and interest on deferred annual expenses (i.e., capitalized deficits). This amount may be offset by a credit against interest expense if the credit concept is utilized by the power marketing agency.

The methodology for computing the interest offset varies between PMAs; DOE Order RA 6120.2 does not prescribe a specific procedure to be used in making the interest calculation. The methodology employed by Western incorporates an interest credit for ½ year on all principal payments made to investments during the current FY, and

computes this credit at the same rates of the investments being repaid. No interest credit is taken for interest collected and retained throughout the year.

This methodology is based on the premise that interest expenses are equivalent to annual operating expenses such as O&M and are due and payable throughout the year, not on the last day of the FY. As such, payments to the Department of the Treasury are made to repay interest as it is incurred. This approach is recommended by the U.S. General Accounting Office (GAO) in attachment 3 to a letter from DOE to the Administrators of the five PMAs dated September 8, 1983.

In attachment 3, GAO reviewed the interest rate practices of four PMAs (Bonneville Power Administration, Southwestern Power Administration, Western Area Power Administration, and Southeastern Power Administration) and provided a draft recommendation that DOE revise DOE Order RA 6120.2 to incorporate Western's methodology for computing interest credits. GAO summarized that Western was utilizing reasonable business principles in the application of the interest credit.

Western believes that the methodology employed by the P-SMBP and Fry-Ark PRSs is consistent with sound business principles and offers a fair and reasonable credit against interest expenses.

Environmental Evaluation

In compliance with the National Environmental Policy Act of 1969, 42 U.S.C. 4321 *et seq.*; Council on Environmental Quality Regulations (40 CFR parts 1500–1508); and DOE NEPA Regulations (10 CFR part 1021), Western has determined that this action is categorically excluded from the preparation of an environmental assessment or an environmental impact statement.

Executive Order 12866

DOE has determined that this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866, 58 FR 51735. Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Availability of Information

Information regarding these rate adjustments, including PRSs, comments, letters, memorandums, and other supporting material made or kept by Western for the purpose of developing the power rates, is available for public review in the Billings Area Office, Western Area Power Administration, Division of Market Studies, Rates and Resources, 2525 4th Avenue North, Billings, Montana 59107–5800, telephone (406) 657–6488; Western Area Power Administration, Division of Marketing and Rates, 1627 Cole Boulevard, Golden, Colorado 80401; and Western Area Power Administration, Office of the Assistant Administrator for Washington Liaison, room 8G–061, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585.

Submission to Federal Energy Regulatory Commission

The rates herein confirmed, approved, and placed into effect on an interim basis, together with supporting documents, will be promptly submitted to FERC for confirmation and approval on a final basis.

Order

In view of the foregoing and pursuant to the authority delegated to me by the Secretary of Energy, I confirm and approve on an interim basis, effective the first day of the first full billing period beginning on or after February 1, 1994, Rate Schedules P-SED-F6 and P-SED-FP6 for the Pick-Sloan Missouri Basin Program-Eastern Division. The rate schedules shall remain in effect on an interim basis, pending Federal Energy Regulatory Commission confirmation and approval of them or substitute rates on a final basis, through January 31, 1999.

Issued in Washington, D.C., January 6, 1994.

Bill Whiten,

Deputy Secretary.

United States Department of Energy—Western Area Power Administration

[Schedule P–SED–F6 (Supersedes Schedule P–SED–F5)]

Pick-Sloan Missouri Basin Program—Eastern Division, Montana, North Dakota, South Dakota, Minnesota, Iowa, Nebraska; Schedule of Rates for Firm Power Service

Effective: First Step: The first day of the first full billing period beginning on or after February 1, 1994, through September 30, 1994.

Second Step: Beginning on the first day of the first full billing period beginning on or after October 1, 1994, through January 31, 1999.

Available: Within the marketing area served by the Eastern Division of the Pick-Sloan Missouri Basin Program.

Applicable: To the power and energy delivered to customers as firm power service.

Character: Alternating current, 60 hertz, three phase, delivered and metered at the voltages and points established by contract.

Monthly Rate:

First Step:

Demand Charge: $3.00 for each kilowatt per month (kW-month) of billing demand.

Energy Charge: 7.76 mills for each kilowatthour (kWh) for all energy delivered as firm power service. An additional charge of 3.38 mills per kWh (mills/kWh), for a total of 11.14 mills/kWh, will be assessed for all energy delivered as firm power service that is in excess of 60-percent monthly load factor and within the delivery obligations under the provisions of the power sales contract.

Billing Demand: The billing demand will be as defined by the power sales contract.

Second Step:

Demand Charge: $3.20 for each kW-month of billing demand.

Energy Charge: 8.32 mills for each kWh for all energy delivered as firm power service. An additional charge of 3.38 mills/kWh for a total of 11.70 mills/kWh will be assessed for all energy delivered as firm power service that is in excess of 60-percent monthly load factor and within the delivery obligations under the provisions of the power sales contracts.

Billing Demand: The billing demand will be as defined by the power sales contract.

Adjustments:

For Character and Conditions of Service: Customers who receive deliveries at transmission voltage may in some instances be eligible to receive a 5-percent discount on capacity and energy charges when facilities are provided by the customer that result in a sufficient savings to the United States to justify the discount. The determination of eligibility for receipt of the voltage discount shall be exclusively vested in the United States.

For Billing of Unauthorized Overruns: For each billing period in which there is a contract violation involving an unauthorized overrun of the contractual firm power and/or energy obligations, such overrun shall be billed at 10 times the above rate.

For Power Factor: None. The customer will be required to maintain a power factor at the point of delivery between 95-percent lagging and 95-percent leading.

United States Department of Energy—Western Area Power Administration

[Schedule P–SED–FP6 (Supersedes Schedule P–SED–FP5)]

Pick-Sloan Missouri Basin Program—Eastern Division, Montana, North Dakota, South Dakota, Minnesota, Iowa, Nebraska; Schedule of Rates for Firm Peaking Power Service

Effective: First Step: The first day of the first full billing period beginning on or after February 1, 1994, through September 30, 1994.

Second Step: Beginning on the first day of the first full billing period beginning on or after October 1, 1994, through January 31, 1999.

Available: To the customers of the Billings Area Office with generating resources enabling them to use firm peaking power service.

Applicable: To the power sold to customers as firm peaking power service.

Character: Alternating current, 60 hertz, three phase, delivered and metered at the voltages and points established by contract.

Monthly Rate:

First Step:

Demand Charge: $3.00 for each kilowatt per month (kW-month) of the effective contract rate of delivery for peaking power or the maximum amount scheduled, whichever is greater.

Energy Charge: 7.76 mills for each kilowatthour (kWh) for all energy scheduled for delivery without return.

Billing Demand: The billing demand will be the greater of (1) the highest 30-minute integrated demand measured during the month up to, but not in excess of, the delivery obligation under the power sales contract, or (2) the contract rate of delivery.

Second Step:

Demand Charge: $3.20 for each kW-month of the effective contract rate of delivery for peaking power or the maximum amount scheduled, whichever is greater.

Energy Charge: 8.32 mills for each kWh for all energy scheduled for delivery without return.

Billing Demand: The billing demand will be the greater of (1) the highest 30-minute integrated demand measured during the month up to, but not in excess of, the delivery obligation under the power sales contract, or (2) the contract rate of delivery.

Adjustments:

Billing for Unauthorized Overruns: For each billing period in which there is a contract violation involving an unauthorized overrun of the contractual obligation for peaking capacity and/or energy, such overrun shall be billed at 10 times the above rate.

[FR Doc. 94–1487 Filed 1–19–94; 4:15 pm]

BILLING CODE 6450–01–P

ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–4707–7]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared January 03, 1994 Through January 07, 1994 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 260–5076.

An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 10, 1993 (58 FR 18392).

Draft EISs

ERP No. D–AFS–L61196–OR Rating LO

Snake River Recreation Wild and Scenic River Management Plan, Implementation, Hells Canyon National Recreation Area, Wallowa-Whitman National Forest and Nez Perce and Payette National Forests, Bake and Wallowa Counties, OR and Nez Perce, Idaho and Adams Counties, ID.

Summary: EPA found no significant statutory or jurisdictional issues from its perspective.

ERP No. D–AFS–L65207–ID Rating EC2

Fourmile Timber Sale, Timber Harvesting and Road Construction, Payette National Forest, New Meadow Ranger District, Adam County, ID.

Summary: EPA expressed environmental concerns based on the BMP effectiveness, potential wetlands impacts, and potential air quality impacts. Additional information is requested to address these issues in the final EIS.

ERP No. D–AFS–L65211–AK Rating EO2

Polk Inlet Project, Long-Term Timber Sale Contract, Implementation, Tongass National Forest, Prince of Wales Island, AK.

Summary: EPA had environmental objections with the potential impacts to water quality and fish habitat capability. EPA was also concerned about marine impacts of LTFs, monitoring, timber harvest sustainability, and forest camps. EPA requested that these issues be fully discussed in the final EIS.

ERP No. D–FHW–L40188–OR Rating EC2

Port of the Dalles (Chenoweth) Columbia River Highway, Construction of New Interchange North of Hostetler Street near Second and Division Streets, Funding and COE Section 404 Permit, Wasco County, OR.

Summary: EPA had environmental concerns based on the potential impact to wetlands from highway runoff and induced growth. EPA also requested additional information on wetland mitigation, indirect effects and monitoring.

ERP No. DS–IBR–L34010–WA Rating EO2

Columbia Basin Continued Multipurpose Project, Implementation, Grant, Adams, Lincoln, Franklin and Douglas Counties, WA.

Summary: EPA expressed environmental objections and recommended that the project be delayed until a revised Columbia River Instream Protection Program is established and cumulative water withdrawal impacts are assessed. The Columbia River's capacity to maintain salmonid migration, spawning and rearing habitat is in jeopardy.

Final EISs

ERP No. F–AFS–L65182–OR

East End Salvage Timber Sales and Restoration Projects, Implementation, Umatilla National Forest, Heppner Ranger District, Grant and Morrow Counties, OR.

Summary: EPA provided no formal written comments. EPA had no objections to the preferred alternative as described in the final Environmental Impact Statement.

ERP No. F–USA–G81007–NM

Woodbridge Research Facility (WRF) Electromagnetic Pulse Simulators Relocation Project, Construction and Operation, Sites Selected for Six potential locations, Dugway Proving Ground, UT; Yuma Proving Ground, AZ; and the remaining (4) in White Sands Missile Range, NM.

Summary: EPA had no objections to the proposed project as described in the Final EIS.

ERP No. FS–USN–L11006–WA

Puget Sound Area Carrier Battle Group, Implementation, Updated Information on Element II Breakwater Pier Construction and Operation, Everett Homeport Naval Station, Snohomish, King and Pierce Counties, WA.

Summary: EPA provided no formal written comments. EPA had no objections to the preferred alternative as described in the EIS.

Dated: January 18, 1994.

William D. Dickerson,

Deputy Director, Office of Federal Activities.

[FR Doc. 94–1488 Filed 1–19–94; 4:15 pm]

BILLING CODE 6560–50–U

[ER–FRL–4707–6]

Environmental Impact Statements; Notice of Availability

RESPONSIBLE AGENCY: Office of Federal Activities, General Information (202) 260–5076 OR (202) 260–5075.

Weekly receipt of Environmental Impact Statements Filed January 10, 1994 Through January 24, 1994 Pursuant to 40 CFR 1506.9.

EIS No. 940007, Draft EIS, BLM, ID, Twin Falls County Solid Waste Landfill Facility Construction and Operation, Land Acquisition, Twin Falls County, ID, Due: April 15, 1994, Contact: Jim Stevens (208) 734–4888.

EIS No. 940008, Final EIS, FHW, MI, US 23 Improvements, MI–13 to MI–65 and segments of Standish and Omer Cities, Funding, Section 404 Permit and NPDES Permit, Arenac County, MI, Due: February 22, 1994, Contact: Norman Stoner (517) 377–1880.

EIS No. 940009, Draft EIS, IBR, CA, Coachella Canal Lining Water Project, Construction, Operation and Funding, Riverside and Imperial Counties, CA, Due: March 15, 1994, Contact: William E. Rinne (702) 293–8560.

EIS No. 940010, Draft EIS, FHW, WV, VA, WV–9 Improvements, from Charles Town Bypass (U.S. 340) to the Virginia Line, Funding and COE Section 404 Permit, Shenandoah River, Jefferson Co., WV and Loudoun Co., VA, Due: March 25, 1994, Contact: Billy Higginbotham (304) 347–5929.

EIS No. 940011, Draft EIS, COE, WA, Southwest Harbor Cleanup and Redevelopment Project, Construction, NPDES Permit, from SW Spokane Street to Elliott Bay and from Harbor Avenue SW to the West Waterway, Port of Seattle, King County, WA, Due: March 21, 1994, Contact: Stephen Martin (206) 764–3631.

EIS No. 940012, Final EIS, BLM, UT, ADOPTION—Chevron Table Top Project Exploratory Oil and Gas Wells, Approval of Drilling Operations, Wastch-Cache National Forest, Evanston Ranger District, Summit County, UT, Contact: Dan Washington (801) 977–4300.

The U.S. Department of Interior's Bureau of Land Management has adopted the U.S. Department of Agriculture's final EIS filed with the U.S. Environmental Protection Agency on 12–18–92. The BLM was a Cooperating Agency on the DOA's EIS. Recirculation of the document is not necessary.

Dated: January 18, 1994.

William D. Dickerson,

Deputy Director, Office of Federal Activities.

[FR Doc. 94–1489 Filed 1–19–94; 4:15 pm]

BILLING CODE 6560–50–U

FEDERAL COMMUNICATIONS COMMISSION

Public Information Collection Requirements Submitted to Office of Management and Budget for Review

January 7, 1994.

The Federal Communications Commission has submitted the following information collection requirements to OMB for review and clearance under the Paperwork Reduction Act of 1980 (44 U.S.C. 3507).

Copies of these submissions may be purchased from the Commission's copy contractor, International Transcription Service, Inc., 2100 M Street, NW., suite 140, Washington, DC 20037, (202) 857–3800. For further information on these submissions contact Judy Boley, Federal Communications Commission, (202) 632–0276. Persons wishing to comment on these information collections should contact Timothy Fain, Office of Management and Budget, room 3235 NEOB, Washington, DC 20503, (202) 395–3561.

OMB Number: 3060–0119.

Title: Section 90.145, Special Temporary Authority (STA).

Action: Extension of currently approved collection.

Respondents: Individuals or households, state or local governments, non-profit institutions and businesses or other for-profit (including small businesses).

Frequency of Response: On occasion reporting requirement.

Estimated Annual Burden: 6,000 responses; .5 hours average burden per response; 3,000 hours total annual burden.

Needs and Uses: Under certain circumstances specified in 90.145, the Commission will consider "Special Temporary Authorizations (STA)". A STA permits an applicant to conduct operations for up to 180 days without going through the normal application forms and procedures set out in Part 90. In order to process a request for a STA, the Commission requires certain minimum information set out in writing, including need for special frequencies and emissions. This information is used by Commission personnel to determine if a grant of a STA is warranted and to allow the Commission to have certain minimum information about the station's characteristics should interference problems arise. This information is used to determine if a STA should be granted. In the absence of this requirement, applicants would be unable to meet their special and emergency needs for communications since they would have to comply with the full written application process specified by the Communications Act.

OMB Number: 3060–0270.

Title: Section 90.443, Content of Station Records.

Action: Extension of a currently approved collection.

Respondents: Individuals or households, state or local governments, non-profit institutions and businesses or other for-profit (including small businesses).

Frequency of Response: Recordkeeping requirement.

Estimated Annual Burden: 57,410 recordkeepers; .083 hours average burden per recordkeeper; 4,765 hours total annual burden.

Needs and Uses: Section 90.443 specifies the records required to be maintained by station licensees. These records indicate maintenance performed on the licensee's equipment, and instances of tower light checks and failures, if any, and corrective action taken. The maintenance records could be used by the licensee or Commission field personnel to note any recurring equipment problems or conditions that may lead to degraded equipment performance and/or interference generation. The records regarding tower lighting are required to ensure that the licensee is aware of tower light condition and proper operation, in order to prevent and/or correct any hazards to air navigation.

OMB Number: 3060–0274.

Title: Section 94.45, Modification of License.

Action: Extension of a currently approved collection.

Respondents: Individuals or households, state or local governments, non-profit institutions and businesses or other for-profit (including small businesses).

Frequency of Response: On occasion reporting requirement.

Estimated Annual Burden: 40 responses; .167 hours average burden per response; 7 hours total annual burden.

Needs and Uses: Section 94.45(b) requires the licensee changing its name

and/or address to notify the Commission by letter of such a change. This requirement is necessary for maintaining an accurate database. A minor editorial change was made which does not affect the burden of this rule section. This notification requirement permits the Commission to quickly contact the licensee when necessary. The resolution of destructive interference cases would be needlessly hampered without this notification requirement because of inability to quickly contact licensees.

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 94–1457 Filed 1–19–94; 4:15 pm]

BILLING CODE 6712–01–M

FEDERAL DEPOSIT INSURANCE CORPORATION

Differences in Capital and Accounting Standards Among the Federal Banking and Thrift Agencies; Report to Congressional Committees

AGENCY: Federal Deposit Insurance Corporation (FDIC).

ACTION: Report to the Committee on Banking, Finance and Urban Affairs of the U.S. House of Representatives and to the Committee on Banking, Housing, and Urban Affairs of the United States Senate Regarding Differences in Capital and Accounting Standards Among the Federal Banking and Thrift Agencies.

SUMMARY: This report has been prepared by the FDIC pursuant to Section 37(c) of the Federal Deposit Insurance Act, as added by Section 121 of the Federal Deposit Insurance Corporation Improvement Act of 1991 (FDICIA). Section 37(c) requires each Federal banking agency to report annually to the Committee on Banking, Finance and Urban Affairs of the House of Representatives and to the Committee on Banking, Housing, and Urban Affairs of the Senate any differences between any accounting or capital standard used by such agency and any accounting or capital standard used by any other such agency. The report must also contain an explanation of the reasons for any discrepancy in such accounting and capital standards and must be published in the **Federal Register**.

FOR FURTHER INFORMATION CONTACT: Robert F. Storch, Chief, Accounting Section, Division of Supervision, Federal Deposit Insurance Corporation, 550 17th Street, NW., Washington, DC 20429, telephone (202) 898–8906.

SUPPLEMENTARY INFORMATION: The text of the report follows:

Report to the Committee on Banking, Finance and Urban Affairs of the U.S. House of Representatives and to the Committee on Banking, Housing, and Urban Affairs of the United States Senate, Regarding Differences in Capital and Accounting Standards Among the Federal Banking and Thrift Agencies

Introduction

This report has been prepared by the Federal Deposit Insurance Corporation (FDIC) pursuant to Section 37(c) of the Federal Deposit Insurance Act, as added by Section 121 of the Federal Deposit Insurance Corporation Improvement Act of 1991 (FDICIA), which reads as follows:

> (1) ANNUAL REPORTS REQUIRED.—Each appropriate Federal banking agency shall annually submit a report to the Committee on Banking, Finance and Urban Affairs of the House of Representatives and the Committee on Banking, Housing, and Urban Affairs of the Senate containing a description of any difference between any accounting or capital standard used by such agency and any accounting or capital standard used by any other agency.
>
> (2) EXPLANATION OF REASONS FOR DISCREPANCY.—Each report * * * shall contain an explanation of the reasons for any discrepancy between any accounting or capital standard used by such agency and any accounting or capital standard used by any other agency.
>
> (3) PUBLICATION.—Each report * * * shall be published in the **Federal Register**.

This introduction is followed by a discussion of the capital and underlying accounting and reporting standards employed by the FDIC as well as the two other federal banking agencies, the Board of Governors of the Federal Reserve System (FRB) and the Office of the Comptroller of the Currency (OCC), and the federal thrift supervisor, the Office of Thrift Supervision (OTS). Appendix One lists the differences in the capital standards among the FDIC, FRB, OCC and OTS as well as the reasons for these discrepancies. Appendix Two contains the differences in accounting and reporting standards among the banking and thrift agencies.

Capital Standards

The three banking agencies have implemented a common regulatory framework that sets forth two minimum capital standards—a minimum leverage capital requirement and a minimum risk-based capital requirement. In addition to common minimum standards, the definitions of capital used by the banking agencies have generally been consistent with the exception of certain differences in the treatment of intangible assets. However, during late 1992 and 1993, the banking agencies amended their capital definitions to incorporate a uniform approach to the regulatory capital treatment of identifiable intangible assets. While the OTS participated in the development of this uniform approach, that agency has not yet adopted comparable amendments to its capital standards.

The leverage and risk-based capital requirements only represent minimum standards and the FDIC generally expects the banks that it supervises to maintain capital levels well above these minimums, particularly banks that are expanding or experiencing unusual or high levels of risk.

Several sections of FDICIA require the banking agencies and the OTS to more specifically incorporate capital standards into the supervision and regulation of insured depository institutions. During 1993, the FDIC has continued to work with the other agencies toward the completion of the capital-related rules mandated by FDICIA, including the requirement under Section 305 that the risk-based capital standards take account of interest rate risk as well as concentration of credit risk and the risks of nontraditional activities. In June 1993, the FDIC approved revisions to its "transitional" risk-related insurance assessment system, thereby creating the "final" system required by Section 302. Both the "transitional" and "final" risk-related insurance systems use capital categories to differentiate among institutions.

In December 1992, the Federal Financial Institutions Examination Council (FFIEC) concluded that, for regulatory reporting purposes, banks and thrifts should report applicable income taxes in accordance with Financial Accounting Standards Board Statement No. 109, "Accounting for Income Taxes" (FASB 109). The FFIEC also recommended to the banking agencies and to the OTS that they amend their capital standards to limit the amount of deferred tax assets recorded under FASB 109 that can be used to meet leverage and risk-based capital requirements. More specifically, the FFIEC recommended that deferred tax assets whose realization is dependent on an institution's future taxable income should be limited for regulatory capital purposes to the amount that can be realized within one year or ten percent of Tier 1 capital, whichever is less. The FDIC and FRB issued proposed amendments to their leverage and risk-based capital standards that would incorporate the recommended limitation on deferred tax

assets during the first half of 1993. The OCC's proposed amendment is expected to be published shortly. Adoption of final rules by the banking agencies is anticipated during 1994. The OTS has already imposed this deferred tax asset limitation on thrift institutions.

Another recently issued accounting standard, Financial Accounting Standards Board Statement No. 115, "Accounting for Certain Investments in Debt and Equity Securities" (FASB 115), which generally takes effect in 1994 (unless an institution elects to adopt this standard in 1993), has created the need for the agencies to revise their definitions of capital for leverage and risk-based capital purposes. Under FASB 115, debt and equity securities which are deemed to be "available-for-sale" must be carried at fair value (generally, market value) for balance sheet purposes. Net unrealized holding gains and losses on available-for-sale securities are reported as a separate component of stockholders' equity. The FFIEC announced in August 1993 that insured banks and thrifts must adopt FASB 115 for regulatory reporting purposes and indicated that the banking agencies and the OTS would be requesting comment on whether the new FASB 115 stockholders' equity component for net unrealized holding gains and losses on available-for-sale securities should be included in Tier 1 capital for leverage and risk-based capital purposes. The Board of Directors of the FDIC approved the publication of this proposal for a 30-day public comment period in December 1993. Similar proposals by the other agencies are also nearing publication.

Leverage Capital Requirement

The banking agencies have since 1985 employed a capital requirement that establishes a minimum ratio of capital as a percent of total assets (leverage ratio). The FDIC substantially revised its minimum leverage capital requirement for state nonmember banks in February 1991. This revised leverage requirement relies on a single narrow definition of capital that is based solely on Tier 1 (or core) capital. In most instances, a bank's Tier 1 capital is equal to the amount of its common equity capital minus certain intangible assets such as goodwill. Under the leverage capital rule, the most highly-rated banks in terms of safe and sound operation (i.e., those rated a composite "1" under the CAMEL system used by the three federal banking agencies) that are not anticipating or experiencing significant growth are required to meet a minimum Tier 1 leverage capital ratio of at least 3 percent. All other state nonmember banks are required to meet a minimum Tier 1 leverage capital ratio of at least 100 to 200 basis points above the 3 percent level—that is, an absolute minimum leverage ratio of at least 4 percent. Similar leverage capital requirements have been adopted by the OCC for national banks and by the FRB for state member banks and bank holding companies.

As initially required by the Financial Institutions Reform, Recovery, and Enforcement Act of 1989 (FIRREA), the OTS that year adopted a 1.5 percent tangible and a 3 percent core capital to total assets leverage standard. However, also consistent with FIRREA, the OTS is continuing its efforts to revise this 3 percent core leverage capital requirement for savings associations so that its minimum leverage capital standard will be at least as stringent as the leverage capital requirement that the OCC currently applies to national banks. In addition, although goodwill is generally deducted in calculating a savings association's tangible and core capital levels, the OTS allows limited amounts of grandfathered "qualifying supervisory goodwill" to be included in the calculation of core capital during a five-year phase-out period that expires on January 1, 1995.

Risk-Based Capital Requirement

In 1989, the banking agencies adopted a risk-based capital framework based upon the July 1988 Capital Accord developed by the Basle Supervisors' Committee and endorsed by the central bank governors of the G–10 countries. A transition period ended on December 31, 1992. Under the risk-based capital framework, banks are currently expected to meet a minimum ratio of total qualifying capital to risk-weighted assets of 8 percent, of which at least one-half (or four percentage points) must be comprised of Tier 1 capital.

In addition to identical ratios, the risk-based framework implemented by the banking agencies generally includes a common definition of capital and a uniform system of risk weights and categories. Nevertheless, some technical differences in language and interpretation exist among the agencies' risk-based capital guidelines. As required by FIRREA, the OTS also adopted in 1989 a risk-based capital standard for savings associations that generally parallels the risk-based standards of the banking agencies but which is different in some respects.

The banking agencies are continuing their efforts to revise their risk-based capital standards to ensure that this framework adequately considers an institution's interest rate risk. This action is required by Section 305 of FDICIA. The three banking agencies requested comment in August 1992 on a proposed approach for incorporating interest rate risk into the risk-based capital standards. In response to the recommendations made by commenters and after further banking agency staff deliberations, the three banking agencies published on September 14, 1993, a substantially modified proposal on interest rate risk. The proposal would ensure that banks measure and monitor their interest rate risk and maintain adequate capital for that risk. During 1993, the OTS adopted a final rule which adds an interest rate risk component to its risk-based capital rule and requires thrift institutions with a greater than normal interest rate exposure to take a deduction from the total capital available to meet their risk-based capital requirement. The method the OTS has adopted for measuring the interest rate risk exposures of thrift institutions differs from that proposed by the banking agencies.

Section 305 of FDICIA also mandates that the agencies' risk-based capital standards address concentration of credit risk and the risks of nontraditional activities. The banking agencies' August 1992 proposal also solicited comment in these two areas. During 1993, the agencies have developed proposed risk-based capital amendments for concentrations and nontraditional activities. The agencies' joint notice of proposed rulemaking covering these two areas should be published in 1994.

In December 1993, the FFIEC recommended to the banking agencies and the OTS that they issue for public comment certain proposed changes to their risk-based capital standards pertaining to the treatment of recourse arrangements and direct credit substitutes. These proposed changes would bring the risk-based capital requirements of the banking agencies and the OTS into greater conformity. Among other features of the proposal, equivalent risk-based capital treatment would be required for recourse arrangements and certain direct credit substitutes that present equivalent risk of loss.

Finally, the staffs of the agencies have been discussing during 1993 a proposal to amend the risk-based capital standards to provide for the recognition of the reduced credit risk associated with bilateral netting arrangements covering outstanding interest rate and foreign exchange rate contracts. Such netting arrangements would have to be enforceable in all relevant jurisdictions as evidenced by well-founded and

reasoned legal opinions. The agencies anticipate issuing proposals on this matter early in 1994.

The differences in the capital standards among the banking agencies and between the banking agencies and the OTS are set forth in Appendix One. In addition to the leverage capital ratio difference mentioned above, the major differences between the capital standards of the banking agencies on the one hand and the OTS on the other include the capital treatment for subsidiaries, intangible assets, and assets sold with recourse. The staffs of the banking agencies and the OTS meet regularly to achieve uniformity in targeted areas of their respective capital standards and to address differences and inconsistencies among these standards.

Accounting and Reporting Standards

Over the years, the banking agencies, under the auspices of the FFIEC, have developed uniform Reports of Condition and Income (Call Reports) for all commercial banks and FDIC-supervised savings banks. The reporting standards followed by the banking agencies are substantially consistent with generally accepted accounting principles (GAAP) as they are applied by commercial banks. The uniform Call Report serves as the basis for calculating risk-based capital and leverage ratios and is also used extensively for other regulatory purposes. Thus, material differences in accounting and reporting standards do not exist among commercial banks and FDIC-supervised savings banks.

OTS requires each thrift institution to file the Thrift Financial Report (TFR), which is consistent with GAAP as it is applied by thrifts. However, the TFR differs in material respects from the bank Call Report. Certain of these differences arise from differences in GAAP as applied by banks and thrifts and the few areas in which the banking agencies have adopted regulatory reporting standards at variance with GAAP, as it is applied by banks. However, there are also significant differences in the required information and its form of presentation on the two reports so that the required reports are significantly different.

Nevertheless, more uniform reporting by all institutions is a long-term goal of the FDIC. The federal banking agencies and OTS continue to study ways to reduce differences in accounting and reporting standards between the banking agencies and OTS and between GAAP for banks and thrifts. In the latter regard, after the enactment of FIRREA, the FDIC requested the Financial Accounting Standards Board (FASB) and the American Institute of Certified Public Accountants (AICPA) to consider eliminating the differences in GAAP as applied by thrifts and by banks. Both of these organizations have since undertaken projects that move in this direction. For example, since the FDIC's last report on capital and accounting differences, the FASB has issued a Statement of Financial Accounting Standards on loan impairment that applies equally to banks and thrifts. An interagency staff working group has identified a series of implementation issues raised by this new accounting standard and is preparing its recommendations on how the banking agencies and the OTS should proceed on these issues in a uniform manner.

At the same time, the agencies continue working toward the goal of eliminating differences in reporting by banks and thrifts. The banking agencies and OTS have cooperated on several projects relating to accounting and reporting since the FDIC's last report on capital and accounting differences, including interagency guidance on restoring certain nonaccrual loans to accrual status and on the reporting of in-substance foreclosures. This guidance was issued on June 10, 1993, as part of a package of six initiatives to implement President Clinton's March 10, 1993, program to improve the availability of credit to businesses and individuals.

Under the auspices of the FFIEC's Task Force on Supervision, an interagency working group including staff members from the banking agencies and the OTS recently completed an interagency policy statement on the allowance for loan and lease losses which should promote consistency in supervisory policies among the agencies and the institutions they supervise. The policy statement provides comprehensive guidance on the maintenance of an adequate allowance and an effective loan review system. The guidance explains that the allowance is designed to absorb estimated credit losses associated with the loan and lease portfolio, including binding commitments to lend, and discusses the analysis of the portfolio and factors to consider in estimating credit losses.

In addition, the banking agencies continue to look for ways in which the differences between the Call Report standards and GAAP can be eliminated, consistent with the agencies' supervisory responsibilities. As one of the June 10, 1993, credit availability initiatives, the banking agencies issued guidance to banks that generally conforms bank regulatory reporting (Call Report) requirements for sales of other real estate owned (OREO) with GAAP, as set forth in FASB Statement No. 66, "Accounting for Sales of Real Estate." Thrift institutions were already following GAAP in this area.

Appendix One

Summary of Differences in Capital Standards Among Federal Banking and Thrift Supervisory Agencies

The three federal banking agencies have substantially similar leverage and risk-based capital standards. Nevertheless, the banking agencies view the leverage and risk-based capital requirements as minimum standards and most banking organizations are expected to operate with capital levels well above the minimums, particularly those institutions that are expanding or experiencing unusual or high levels of risk. Most of the differences described below represent inconsistencies between the capital standards used by the banking agencies and those employed by the OTS.

Leverage Capital Requirement

In 1985, the three federal banking agencies established a minimum 5.5 percent primary capital and 6 percent total capital leverage (capital-to-total assets) standard. In February 1991, the FDIC substantially revised its leverage capital rule which is contained in Part 325 of its regulations. The revised rule replaced the primary and total capital definitions with a single, narrower definition for leverage capital that is based solely on Tier 1 (or core) capital. It also established a minimum Tier 1 leverage capital requirement of at least 3 percent for the most highly-rated banks (i.e., those with a composite CAMEL rating of 1) that are not anticipating or experiencing any significant growth and that meet certain other conditions. All other state nonmember banks must maintain a minimum leverage capital ratio that is at least 100 to 200 basis points above this minimum (i.e., an absolute minimum leverage ratio of not less than 4 percent). These revised minimum leverage requirements are similar to the revised minimum leverage standards that were adopted by the OCC and the FRB in the second half of 1990.

The OTS has a three percent core capital and a 1.5 percent tangible capital leverage requirement for savings associations. Goodwill is generally deducted in calculating a savings association's tangible and core capital levels. However, limited amounts of "qualifying supervisory goodwill" acquired on or before April 12, 1989, can be included in the calculation of

core capital during a five-year phase-out period. During 1993, the amount of qualifying supervisory goodwill included in the calculation of core capital cannot exceed 0.75 percentage point (i.e., one quarter of the minimum 3 percent leverage ratio requirement). This allowable level phases down to zero, effective January 1, 1995.

Consistent with the requirements of FIRREA, the OTS has proposed revisions to its leverage standard for savings associations so that its minimum leverage standard will be at least as stringent as the revised leverage standard that the OCC applies to national banks.

Risk-Based Capital Requirement

In 1989, the three federal banking agencies adopted risk-based capital standards consistent with the July 1988 Basle Accord. A transition period ended on December 31, 1992. The risk-based capital standards currently require a minimum total risk-based capital (Tier 1 plus Tier 2) ratio for all banking organizations equal to 8 percent. Risk-adjusted assets are calculated by assigning risk weights of 0, 20, 50 and 100 percent to broad categories of assets and off-balance sheet items based upon their relative credit risks. As is the case with leverage ratios, the banking agencies view the risk-based requirement as a minimum ratio. Under the auspices of the Basle Supervisors' Committee, and domestically among themselves, U.S. bank regulatory authorities have been attempting to develop ways of quantifying the risks associated with changes in interest rates, equity investments, traded debt securities, and foreign exchange activities to supplement the basic risk-based capital framework. Furthermore, Section 305 of FDICIA mandates that the risk-based capital standards of the banking agencies and of OTS take account of interest rate risk. The three banking agencies requested comment in September 1993 on a proposed rule that would incorporate interest rate risk into their risk-based capital standards.

OTS has adopted a risk-based capital standard which, in many respects, is similar to the framework adopted by the banking agencies. The OTS standard also requires a minimum risk-based capital ratio equal to 8 percent of risk-adjusted assets. During 1993, the OTS adopted a final rule which adds an interest rate risk component to its risk-based capital rule. Under this rule, thrift institutions with a greater than normal interest rate exposure must take a deduction from the total capital available to meet their risk-based capital requirement. That deduction is equal to one half of the difference between the institution's actual measured exposure and the normal level of exposure. In addition, the OTS amended its capital regulation in 1993 to conform its risk weight for repossessed assets and assets more than 90 days past due to the risk weight used by the banking agencies for these items.

Subsidiaries

The federal banking agencies consolidate all significant majority-owned subsidiaries of the parent organization. The purpose of this practice is to assure that capital requirements are related to all of the risks to which the bank is exposed. For subsidiaries which are not consolidated on a line-for-line basis, their balance sheets may be consolidated on a pro-rata basis, bank investments in such subsidiaries may be deducted entirely from capital, or the investments may be risk-weighted at 100 percent, depending upon the circumstances. For example, the FDIC deducts investments in, and unsecured advances to, securities subsidiaries of state nonmember banks established pursuant to Section 337.4 of the FDIC regulations. These options, with respect to the consolidation or "separate capitalization" of subsidiaries for the purpose of determining the capital adequacy of the parent organization, provide the banking agencies with the flexibility necessary to ensure that adequate capital is being provided commensurate with the actual risks involved. Such flexibility is essential to ensure a realistic assessment of an institution's capital adequacy.

Under OTS capital guidelines, a distinction, mandated by FIRREA, is drawn between subsidiaries engaged in those activities that are permissible for national banks and subsidiaries engaged in "impermissible" activities for national banks. Subsidiaries of thrift institutions that engage only in permissible activities are consolidated on a line-for-line basis, if majority-owned, and on a pro rata basis, if ownership is between 5 percent and 50 percent. As a general rule, investments in, including loans to, subsidiaries that engage in impermissible activities are deducted in determining the capital adequacy of the parent. However, for subsidiaries which were engaged in impermissible activities prior to April 12, 1989, investments in, including loans to, such subsidiaries that were outstanding as of that date are grandfathered and will be phased out of capital over a five-year transition period that expires on July 1, 1994. During this transition period, investments in subsidiaries engaged in impermissible activities which have not been phased out of capital are to be consolidated on a pro rata basis.

The phase-out provisions of FIRREA were amended in October 1992 by the Housing and Community Development Act of 1992 with respect to impermissible subsidiaries that are subject to this requirement solely by reasons of their real estate investments and activities. Under this legislation, the OTS is authorized to grant extensions of the transition period for the capital deduction on a case-by-case basis if certain conditions are met. If an extension is granted, the transition period will expire on July 1, 1996, instead of July 1, 1994.

Intangible Assets

The banking agencies do not allow goodwill to be included in capital for commercial banks and FDIC-supervised savings banks.

Pursuant to FIRREA, the OTS allows "qualifying supervisory goodwill" acquired on or before April 12, 1989, to be included as part of core capital through year-end 1994. Supervisory goodwill is goodwill acquired in an acquisition where the fair value of the assets was less than the fair value of the liabilities at the acquisition date or goodwill acquired in the acquisition of a problem institution. However, in accordance with FIRREA and Section 18(n) of the Federal Deposit Insurance Act, goodwill acquired after April 12, 1989, cannot be included in calculating regulatory capital under the OTS capital rules. This explicit prohibition against recognizing goodwill also applies to the three federal banking agencies and the capital rules they have adopted for banking organizations.

Starting in late 1991, the banking agencies and the OTS began working to eliminate their then existing differences in the regulatory capital treatments of identifiable intangible assets. After agreeing upon a uniform capital approach to these assets, each of the agencies issued proposed amendments to its capital standards during the second quarter of 1992. During late 1992 and 1993, the banking agencies adopted final rules permitting purchased credit card relationships and purchased mortgage servicing rights to count toward capital requirements, subject to certain limits. Both forms of intangible assets are in the aggregate limited to 50 percent of core capital. In addition, purchased credit card relationships alone are restricted to no more than 25 percent of an institution's core capital. Any purchased mortgage servicing rights and purchased credit card relationships that exceed these limits, as

well as all other intangible assets such as goodwill and core deposit intangibles, are deducted from capital and assets in calculating an institution's core capital.

The banking agencies' final rules also address the valuation of identifiable intangible assets that count toward capital requirements in a manner that is consistent with Section 475 of FDICIA. Section 475 provides that the value of purchased mortgage servicing rights included in an institution's capital may not exceed 90 percent of their fair market value and that this value be determined at least quarterly. Furthermore, the final rules also state that, for purposes of calculating regulatory capital (but not for financial statement purposes), the value of purchased mortgage servicing rights and purchased credit card relationships would be limited to the lesser of 90 percent of fair market value or 100 percent of remaining unamortized book value. The book value of these intangible assets must be determined at least quarterly using a discounted approach which looks to the discounted amount of the estimated future net cash flows from the asset.

The OTS has developed but has not yet issued its final rule on the regulatory capital treatment of identifiable intangible assets which is comparable to the rules already in effect for banks. Until its final rule takes effect, the existing OTS treatment of identifiable intangible assets continues to apply to savings associations. Under those rules, the OTS limits the amount of purchased mortgage servicing rights that may be included in capital to the lower of 90 percent of fair market value, 90 percent of the original purchase price, or 100 percent of the remaining unamortized book value. In addition, purchased mortgage servicing rights equal to no more than 50 percent of a savings association's core capital may be included in calculating core and tangible capital. However, purchased mortgage servicing rights purchased, or under contract to be purchased, on or before February 9, 1990, are exempt from this concentration limit. The amount of any identifiable intangible assets (other than purchased mortgage servicing rights) that meet a qualifying three-part test can only be included in core capital for leverage and risk-based capital purposes up to a limit of 25 percent of core capital.

Assets Sold with Recourse

As a general rule, the banking agencies require full leverage and risk-based capital charges on assets sold with recourse, even when the recourse is limited. This includes transactions where the recourse arises because the seller, as servicer, must absorb credit losses on the assets being serviced. The exceptions to this rule (for leverage capital purposes only) pertain to certain pools of one-to-four family residential mortgages and to certain farm mortgage loans (see Appendix 2, "Sales of Assets With Recourse" for further details).

For risk-based capital purposes, the OTS limits the capital required on assets sold with limited recourse to the lesser of the amount of the recourse or the actual amount of capital that would otherwise be required against that asset, i.e., the normal capital charge. This is known as the "low-level recourse" rule.

Some securitized asset arrangements involve the issuance of senior and subordinated classes of securities. When a bank originates such a transaction and retains a subordinated piece, the banking agencies require that capital be maintained against the entire amount of the asset pool. When a bank acquires a subordinated security in a pool of assets that it did not originate, the banking agencies assign the investment in the subordinated piece to the 100 percent risk weight category.

The OTS requires that capital be maintained against the entire amount of the asset pool in both of the situations described in the preceding paragraph. Additionally, the OTS applies a capital charge to the full amount of assets being serviced when the servicer is required to absorb credit losses on the assets being serviced, regardless of whether the servicer was the seller of the assets or purchased the servicing from another party.

In December 1993, the FFIEC recommended to the banking agencies and the OTS that they issue for public comment certain proposed changes to their risk-based capital standards pertaining to the treatment of recourse arrangements and direct credit substitutes. As recommended by the FFIEC, the banking agencies and the OTS would amend their risk-based capital standards to define "recourse" and certain related terms and would expand the existing definition of "direct credit substitute." The banking agencies would adopt the "low-level recourse" rule, would require banking organizations that purchase loan servicing rights to hold capital against the outstanding amount of the loans being serviced, and would require banking organizations that purchase subordinated interests which absorb the first dollars of losses from the underlying assets to hold capital against the subordinated interest plus all more senior interests. In addition, the banking agencies and the OTS would amend their risk-based capital standards to require the provider of a financial standby letter of credit or other guarantee-like arrangement that absorbs the first dollars of losses on third-party assets to hold capital against the outstanding amount of assets enhanced. The banking agencies and the OTS expect to jointly publish these proposed risk-based capital changes in early 1994.

Limitation on Subordinated Debt and Limited Life Preferred Stock

The federal banking agencies limit subordinated debt and intermediate-term preferred stock that may be treated as part of Tier 2 capital to an amount not to exceed 50 percent of Tier 1 capital. In addition, all maturing capital instruments must be discounted by 20 percent each year of the five years before maturity. The banking agencies adopted this approach in order to emphasize equity versus debt in the assessment of capital adequacy.

The OTS has no limitation on the ratio of maturing capital instruments as part of Tier 2. Also, for all maturing instruments issued on or after November 7, 1989 (those issued before are grandfathered with respect to the discounting requirement), thrifts have the option of using either (a) the discounting approach used by the banking regulators, or (b) an approach which allows for the full inclusion of all such instruments provided that the amount maturing in any one year does not exceed 20 percent of the thrift's total capital.

Presold Residential Construction Loans

As required by Section 618(a) of the Resolution Trust Corporation Refinancing, Restructuring, and Improvement Act of 1991 (RTCRRIA), the banking agencies and the OTS have amended their risk-based capital guidelines to lower from 100 percent to 50 percent the risk weight for loans to builders to finance the construction of one-to-four family residential properties that have been presold and meet certain other criteria. However, the criteria adopted by the FDIC and the FRB differ in one respect from those of the OTS and OCC. Under the OTS and OCC rules, the property must be presold before the construction loan is made in order for the loan to qualify for the 50 percent risk weight. In contrast, the FDIC and FRB permit loans to builders for residential construction to qualify for the 50 percent risk weight once the property is presold, even if that event occurs after the construction loan has been made.

Qualifying Multifamily Mortgage Loans

The banking agencies have generally placed multifamily (five units or more) residential mortgage loans in the 100 percent risk-weight category along with most other commercial loans since the risks in both assets are similar.

The OTS allows certain multifamily residential mortgage loans (e.g., those secured by buildings with 5–36 units, a maximum 80 percent loan to value ratio, and 80 percent occupancy rate) to qualify for the 50 percent risk-weight category.

However, Section 618(b) of RTCRRIA requires the banking agencies and the OTS to amend their risk-based capital guidelines to lower the risk weight of multifamily housing loans that meet certain criteria, and securities collateralized by such loans, from 100 percent to 50 percent. In December 1993, the FDIC and FRB adopted amendments to their risk-based capital standards to implement the Section 618(b) requirement. The OCC and OTS are in the process of finalizing their risk-based capital amendments for multifamily housing loans.

Equity Investments

To the extent that commercial banks and FDIC-supervised savings banks are allowed to invest in equity securities under applicable federal or state law, such investments are assigned to the 100 percent risk-weight category, for risk-based capital purposes, by all three of the federal banking agencies.

The OTS risk-based capital standards require that thrift institutions deduct certain equity investments from capital over a five-year phase-in period, which ends on July 1, 1994.

Nonresidential Construction and Land Loans

The banking agencies assign loans for real estate development and construction purposes to the 100 percent risk weight category.

OTS generally assigns these loans to the same 100 percent risk category. However, if the amount of the loan exceeds 80 percent of the fair value of the property, the excess portion is deducted from capital in accordance with the same five-year phase-in arrangement as described above for "Equity Investments."

Mortgage-Backed Securities (MBS)

The federal banking agencies, in general, place privately-issued MBS in either the 50 percent or 100 percent risk-weight category, depending upon the appropriate risk category of the underlying assets. However, privately-issued MBS, collateralized by government agency or government-sponsored agency securities, are generally assigned to the 20 percent risk weight category.

The OTS assigns privately-issued high-quality mortgage-related securities (also known as "SMMEA" securities) to the 20 percent risk weight category. These are, generally, privately-issued MBS with AA or better investment ratings.

At the same time, the banking agencies and the OTS automatically assign to the 100 percent risk weight category certain mortgagebacked securities, including interest-only strips, residuals, and similar instruments that can absorb more than their pro rata share of loss. The FDIC, in conjunction with the other banking agencies and the OTS, continues to discuss the development of more specific guidance as to the types of "high risk" mortgagebacked securities that meet this definition.

Treatment of Junior Liens on One to Four Family Properties

In some cases, a bank may make two loans on a single residential property, one loan secured by a first lien, the other by a second lien. The FDIC and FRB view these two transactions as a single loan for purposes of determining whether the loan secured by the first lien has been prudently underwritten. The loan secured by the first lien could be assigned to the 100 percent risk weight category, if, in the aggregate, the two loans exceed a prudent loan-to-value ratio. In such a situation, the loan secured by the first lien would not qualify for the 50 percent risk weight (but, in all cases, the FDIC would assign the loan secured by the second lien to the 100 percent risk weight category regardless of the aggregate loan-to-value ratio). This approach for first liens is intended to avoid possible circumvention of the capital requirement and capture the risks associated with the combined transactions.

The OCC and OTS generally assign the loan secured by the first lien to the 50 percent risk weight category and the loan secured by the second lien to the 100 percent risk weight category.

Mutual Funds

Rather than looking to a mutual fund's actual holdings, the banking agencies assign all of a bank's holdings in a mutual fund to the risk category appropriate to the highest risk asset that a particular mutual fund is permitted to hold under its operating rules. Thus, the banking agencies take into account the maximum degree of risk to which a bank may be exposed when investing in a mutual fund because the composition and risk characteristics of its future holdings cannot be known in advance.

OTS applies a capital charge appropriate to the riskiest asset that a mutual fund is actually holding at a particular time. In addition, OTS guidelines also permit investments in mutual funds to be allocated on a pro-rata basis in a manner consistent with the actual composition of the mutual fund.

FSLIC/FDIC-Covered Assets

The federal banking agencies generally place FSLIC/FDIC-covered assets (assets subject to guarantee arrangements by the FSLIC or FDIC) in the 20 percent risk-weight category. However, the banking agencies have permitted limited exceptions on a case-by-case basis in several large bank assistance transactions.

The OTS places these assets in the zero percent risk-weight category.

Pledged Deposits and Nonwithdrawable Accounts

Instruments such as pledged deposits, nonwithdrawable accounts, income capital certificates (ICCs), and mutual capital certificates (MCCs) do not exist in the banking industry and are not included in the capital guidelines of the banking agencies.

The capital guidelines of OTS permit thrift institutions to include pledged deposits and nonwithdrawable accounts that meet OTS criteria as well as ICCs and MCCs as capital.

Agricultural Loan Loss Amortization

In the computation of regulatory capital, those banks accepted into the agricultural loan loss amortization program pursuant to Title VIII of the Competitive Equality Banking Act of 1987 may defer and amortize losses incurred on agricultural loans between January 1, 1984, and December 31, 1991. The unamortized portion of any losses is included as an element of Tier 2 capital under the FDIC's risk-based capital framework. The program also applies to losses incurred between January 1, 1983, and December 31, 1991, as a result of reappraisals and sales of agricultural other real estate owned and agricultural personal property. Thrifts are not eligible to participate in the agricultural loan loss amortization program established by this statute.

Appendix Two

Summary of Differences in Reporting Standards Among Federal Banking and Thrift Supervisory Agencies

Under the auspices of the Federal Financial Institutions Examination Council, the three federal banking agencies have developed uniform reporting standards which must be followed by insured commercial banks and FDIC-supervised savings banks in the preparation of the Reports of Condition and Income (Call Report). The income statement, balance sheet, and supporting schedules presented in the Call Report are used by the federal bank supervisory agencies for off-site monitoring of the capital adequacy of banks and for other regulatory, supervisory, surveillance, analytical, insurance assessment, and general statistical purposes. The reporting standards set forth for the Call Report are based almost entirely on generally accepted accounting principles for banks, and, as a matter of policy, deviate only in those instances where statutory requirements or overriding supervisory concerns have warranted a departure from GAAP. In those areas where the Call Report instructions depart from GAAP, the GAAP requirements appear to be inconsistent with the objectives and standards for regulatory reporting that are set forth in section 121 of FDICIA. Accordingly, the Call Report standards in these areas are no less stringent than, i.e., are more conservative than, GAAP. Thus, insofar as the federal banking agencies are concerned, uniform accounting standards for regulatory and supervisory purposes have been established.

The OTS has developed and maintains its own separate reporting scheme for the thrift institutions under its supervision. The reporting form used by savings institutions, known as the Thrift Financial Report, is based on GAAP as applied by thrifts, which differs in some respects from GAAP for banks.

Specific Valuation Allowances for, and Charge-offs of, Troubled Real Estate Loans not in Foreclosure

The banking agencies generally consider real estate loans which lack acceptable cash flow or other ready sources of repayment, other than the collateral, as "collateral dependent." When a real estate loan is considered to be collateral dependent and the fair value of the collateral has declined below the book value of the loan, charge-off or the establishment of a specific valuation allowance is made to reduce the value of the loan to the fair value of the collateral. Fair value is generally determined by a current appraisal. The banking agencies believe that this approach accurately reflects the amount of recovery a financial institution is likely to receive if it is forced to foreclose on the underlying collateral. This banking agency approach is basically consistent with GAAP as it has been applied by banks.

Effective September 30, 1993, OTS revised its policy for the valuation of troubled, collateral-dependent loans. When it is probable, based on current information and events, that a thrift will be unable to collect all amounts due (both principal and interest) on a troubled, collateral-dependent loan, OTS requires a specific valuation allowance against (or a partial charge-off of) the loan for the amount by which the recorded investment in the loan (generally, its book value) exceeds its "value," as defined. The "value" is either the present value of the expected future cash flows on the loan discounted at the loan's effective interest rate, the loan's observable market price, or the fair value of the collateral. Previously, OTS generally required specific valuation allowances for troubled real estate loans based on the estimated net realizable value of the collateral, an amount that normally exceeds fair value. The revised OTS policy narrows this difference between banks and thrifts and is somewhat similar to the requirements of FASB Statement No. 114 on loan impairment, which was issued in May 1993. However, FASB Statement No. 114, which will apply to financial statements prepared in accordance with GAAP by both banks and thrifts, is not required to be adopted until 1995.

Futures and Forward Contracts

The banking agencies, as a general rule, do not permit the deferral of losses on futures and forward contracts whether or not they are used for hedging purposes. All changes in market value of futures and forward contracts are reported in current period income. The banking agencies adopted this reporting standard as a supervisory policy prior to the issuance of FASB Statement No. 80, which permits hedge or deferral accounting under certain circumstances. Hedge accounting in accordance with FASB Statement No. 80 is permitted by the banking agencies only for futures and forward contracts used in mortgage banking operations.

OTS practice is to follow FASB Statement No. 80 for futures contracts. In accordance with this statement, when hedging criteria are satisfied, the accounting for the futures contract is related to the accounting for the hedged item. Changes in the market value of the futures contract are recognized in income when the effects of related changes in the price or interest rate of the hedged item are recognized. Such reporting can result in deferred losses which would be reflected as assets on the thrift's balance sheet in accordance with GAAP.

Excess Servicing Fees

As a general rule, the banking agencies do not follow GAAP for excess servicing fees, but require a more conservative treatment. Excess servicing arises when loans are sold with servicing retained and the stated servicing fee rate is greater than a normal servicing fee rate. With the exception of sales of pools of first lien one-to-four family residential mortgages for which the banking agencies' approach is consistent with FASB Statement No. 65, excess servicing fee income in banks must be reported as realized over the life of the transferred asset.

In contrast, OTS allows the present value of the future excess servicing fee to be treated as an adjustment to the sales price for purposes of recognizing gain or loss on the sale. This approach is consistent with FASB Statement No. 65.

In-Substance Defeasance of Debt

The banking agencies do not permit banks to report the institution's defeasance of their liabilities in accordance with FASB Statement No. 76. Defeasance involves a debtor irrevocably placing risk-free monetary assets in a trust established solely for satisfying the debt. In order to qualify for this treatment, the possibility that the debtor will be required to make further payments on the debt, beyond the funds placed in the trust, must be remote. With defeasance, the debt is netted against the assets placed in the trust, a gain or loss results in the current period, and both the assets placed in the trust and the liability are removed from the balance sheet. However, for Call Report purposes, banks must continue to report defeased debt as a liability and the securities contributed to the trust must continue to be reported as assets. No netting is permitted, nor is any recognition of gains or losses on the transaction allowed. The banking agencies have not adopted FASB Statement No. 76 because of uncertainty regarding the irrevocability of trusts established for defeasance purposes. Furthermore, defeasance would not relieve the bank of its contractual obligation to pay depositors or other

creditors. OTS practice is to follow FASB Statement No. 76.

Sales of Assets with Recourse

In accordance with FASB Statement No. 77, a transfer of receivables with recourse is recognized as a sale if:

(1) The transferor surrenders control of the future economic benefits;

(2) The transferor's obligation under the recourse provisions can be reasonably estimated; and

(3) The transferee cannot require repurchase of the receivables except pursuant to the recourse provisions.

The practice of the banking agencies is generally to allow banks to report transfers of receivables as sales only when the transferring institution: (1) Retains no risk of loss from the assets transferred and (2) has no obligation for the payment of principal or interest on the assets transferred. As a result, virtually no transfers of assets with recourse can be reported as sales. However, this rule does not apply to the transfer of one-to-four family residential mortgage loans and agricultural mortgage loans under any one of the government programs (GNMA, FNMA, FHLMC, and Farmer Mac). Transfers of mortgages under these programs are treated as sales for Call Report purposes, provided the transfers would be reported as sales under GAAP. Furthermore, private transfers of one-to-four family residential mortgages are also reported as sales if the transferring institution retains only an insignificant risk of loss on the assets transferred. However, under the risk-based capital framework, the seller's obligation under any recourse provision resulting from transfers of mortgage loans under the government programs or in private transfers that qualify as sales is viewed as an off-balance sheet exposure that will be assigned a 100 percent credit conversion factor. Thus, for risk-based capital purposes, capital is generally required to be held for any recourse obligation associated with such transactions.

OTS policy is to follow FASB Statement No. 77. However, in the calculation of risk-based capital under OTS guidelines, off-balance sheet recourse obligations are converted at 100 percent. This effectively negates the sale treatment recognized on a GAAP basis for risk-based capital purposes, but not for leverage capital purposes.

Push Down Accounting

Push down accounting is the establishment of a new accounting basis for a depository institution in its separate financial statements as a result of a substantive change in control. Under push down accounting, when a depository institution is acquired, yet retains its separate corporate existence, the assets and liabilities of the acquired institution are restated to their fair values as of the acquisition date. These values, including any goodwill, are reflected in the separate financial statements of the acquired institution as well as in any consolidated financial statements of the institution's parent.

The three banking agencies require push down accounting when there is at least a 95 percent change in ownership. This approach is generally consistent with accounting interpretations issued by the staff of the Securities and Exchange Commission.

The OTS requires push down accounting when there is at least a 90 percent change in ownership.

Negative Goodwill

Under Accounting Principles Board Opinion No. 16, "Business Combinations," negative goodwill arises when the fair value of the net assets acquired in a purchase business combination exceeds the cost of the acquisition and a portion of this excess remains after the values otherwise assignable to the acquired noncurrent assets have been reduced to a zero value.

The three banking agencies require negative goodwill to be reported as a liability on the balance sheet and do not permit it to be netted against goodwill that is included as an asset. This ensures that all goodwill assets are deducted in regulatory capital calculations consistent with the internationally agreed-upon Basle Capital Accord.

The OTS permits negative goodwill to offset goodwill assets on the balance sheet.

Offsetting of Assets and Liabilities

FASB Interpretation No. 39, "Offsetting of Amounts Related to Certain Contracts" (FIN 39), becomes effective in 1994. FIN 39 interprets the longstanding accounting principle that "the offsetting of assets and liabilities in the balance sheet is improper except where a right of setoff exists." Under FIN 39, four conditions must be met in order to demonstrate that a right of setoff exists. A debtor with "a valid right of setoff may offset the related asset and liability and report the net amount." Although an interpretive issue concerning one of the four conditions remains to be clarified, the banking agencies plan to allow banks to adopt FIN 39 for Call Report purposes solely as it relates to on-balance sheet amounts for conditional and exchange contracts (e.g., forwards, interest rate swaps, and options). However, consistent with the existing Call Report instructions, netting of other assets and liabilities will continue to not be permitted unless specifically required by the instructions.

OTS practice is to follow GAAP as it relates to offsetting in the balance sheet.

Dated at Washington, DC, this 14th day of January, 1994.

Federal Deposit Insurance Corporation

Robert E. Feldman,

Acting Executive Secretary.

[FR Doc. 94-1455 Filed 1-19-94; 4:15 pm]

BILLING CODE 6174-01-P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

[Docket No. 93F-0461]

Novo Nordisk Bioindustrials, Inc.; Filing of Food Additive Petition

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is announcing that Novo Nordisk Bioindustrials, Inc., has filed a petition proposing that the food additive regulations be amended to provide for the safe use of aspartic proteinase enzyme preparation produced by pure culture fermentation of a strain of *Aspergillus oryzae* modified by recombinant deoxyribonucleic acid (DNA) techniques to contain the gene for aspartic proteinase enzyme from *Rhizomucor miehei* for use in the production of cheese.

DATES: Written comments on the petitioner's environmental assessment by February 22, 1994.

ADDRESSES: Submit written comments to the Dockets Management Branch (HFA-305), Food and Drug Administration, rm. 1-23, 12420 Parklawn Dr., Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Dennis M. Keefe, Center for Food Safety and Applied Nutrition (HFS-206), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202-254-9523.

SUPPLEMENTARY INFORMATION: Under the Federal Food, Drug, and Cosmetic Act (sec. 409(b)(5) (21 U.S.C. 348(b)(5))), notice is given that a food additive petition (FAP 4A4406) has been filed by Novo Nordisk Bioindustrials, Inc., 33 Turner Rd., P.O. Box 1907, Danbury, CT 06813-1907. The petition proposes to amend the food additive regulations to

provide for the safe use of aspartic proteinase enzyme preparation produced by pure culture fermentation of a strain of *A. oryzae* modified by recombinant DNA techniques to contain the gene for aspartic proteinase enzyme from *R. miehei* for use in the production of cheese.

The potential environmental impact of this action is being reviewed. To encourage public participation consistent with regulations promulgated under the National Environmental Policy Act (40 CFR 1501.4(b)), the agency is placing the environmental assessment submitted with the petition that is the subject of this notice on public display at the Dockets Management Branch (address above) for public review and comment. Interested persons may, on or before February 22, 1994, submit to the Dockets Management Branch (address above) written comments. Two copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. Received comments may be seen in the office above between 9 a.m. and 4 p.m., Monday through Friday. FDA will also place on public display any amendments to, or comments on, the petitioners's environmental assessment without further announcement in the **Federal Register**. If, based on its review, the agency finds that an environmental impact statement is not required and this petition results in a regulation, the notice of availability of the agency's finding of no significant impact and the evidence supporting that finding will be published with the regulation in the **Federal Register** in accordance with 21 CFR 25.40(c).

Dated: January 11, 1994.

Fred R. Shank,

Director, Center for Food Safety and Applied Nutrition.

[FR Doc. 94–1424 Filed 1–19–94; 4:15 pm]

BILLING CODE 4160–01–F

National Institutes of Health

Notice of Meeting, National Arthritis and Musculoskeletal and Skin Diseases Advisory Council

Pursuant to Public Law 92–463, notice is hereby given of a meeting of the National Arthritis and Musculoskeletal and Skin Diseases Advisory Council to provide advice to the National Institute of Arthritis and Musculoskeletal and Skin Diseases on February 3 and 4, 1994, Conference Room 6, Building 31, National Institutes of Health, Bethesda, Maryland.

The meeting will be open to the public February 3 from 8:30 a.m. to 9 a.m. to discuss administrative details relating to Council business and special reports. Attendance by the public will be limited to space available.

The meeting of the Advisory council will be closed to the public on February 3 from 9 a.m. to recess and again on February 4 from 8:30 a.m. to adjournment in accordance with provisions set forth in sections 552b(c)(4) and 552b(c)(6), title 5, U.S.C. and section 10(d) of Public Law 92–463, for the review, discussion and evaluation of individual grant applications. These deliberations could reveal confidential trade secrets or commercial property, such as patentable materials, and personal information concerning individuals associated with the applications, disclosure of which would constitute a clearly unwarranted invasion of personal privacy. Individuals who plan to attend and need special assistance, such as sign language interpretation or other reasonable accommodations, should contact Dr. Michael Lockshin. Executive Secretary, National Arthritis and Musculoskeletal and Skin Diseases Advisory Council, NIAMS, Building 31, room 4C32, Bethesda, Maryland 20892, (301) 496–0802.

A summary of the meeting and roster of the member may be obtained from the Extramural Programs Office, NIAMS, Building 31, rm. 4C32, National Institutes of Health, Bethesda, Maryland 20892, (301) 496–0802.

(Catalog of Federal Domestic Assistance Program No. 93.846, Arthritis, Bone and Skin Diseases, National Institutes of Health)

Dated: January 13, 1994.

Susan K. Feldman,

NIH Committee Management Officer.

[FR Doc. 94–1413 Filed 1–19–94; 4:15 pm]

BILLING CODE 4140–01–M

Meeting of the National Diabetes and Digestive and Kidney Diseases Advisory Council and Its Subcommittees

Pursuant to Public Law 92–463, notice is hereby given of a meeting of the National Diabetes and Digestive and Kidney Diseases Advisory Council and its subcommittees, National Institute of Diabetes and Digestive and Kidney Diseases, on February 16–17, 1994. The meeting of the full Council will be open to the public February 16, from 8:30 a.m. to 12 noon and again on February 17, from 11:30 a.m. to 1 p.m., Conference Room 10, Building 31, National Institutes of Health, Bethesda, Maryland, to discuss administrative details relating to Council business and special reports. The following subcommittee meetings will be open to the public February 16 from 1 p.m. to 2 p.m.: Diabetes, Endocrine and Metabolic Diseases Subcommittee meeting will be held in Conference Room 10, Building 31; Digestive Diseases and Nutrition Subcommittee meeting will be held in Conference Room 7, Building 31; and Kidney, Urologic and Hematologic Diseases Subcommittee meeting will be held in Conference Room 9, Building 31. Attendance by the public will be limited to space available.

In accordance with the provisions set forth in sections 552b(c) (4) and 552b(c)(6), title 5, U.S.C. and section 10(d) of Pubic Law 92–463, the meetings of the subcommittees and full Council will be closed to the public for the review, discussion and evaluation of individual grant applications. The following subcommittees will be closed to the public on February 16, from 2 p.m. to 5 p.m., and on February 17, from 8:30 a.m. to 10 a.m.: Diabetes, Endocrine and Metabolic Diseases Subcommittee; Digestive Diseases and Nutrition Subcommittee; and Kidney, Urologic and Hematologic Diseases Subcommittee. The full Council meeting will be closed on February 17, from 10:30 a.m. to 11:30 a.m. These deliberations could reveal confidential trade secrets or commercial property, such as patentable materials, and personal information concerning individuals associated with the applications, disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

For any further information, and for individuals who plan to attend and need special assistance such as sign language interpretation or other reasonable accommodations, please contact Dr. Walter Stolz, Executive Secretary, National Diabetes and Digestive and Kidney Diseases Advisory Council, NIDDK, Westwood Building, room 657, Bethesda, Maryland 20892, (301) 594–7527, at least two weeks prior to the meeting.

In addition, upon request, a summary of the meeting and roster of the members may be obtained from the Committee Management Office, NIDDK, Building 31, room 9A19, National Institutes of Health, Bethesda, Maryland 20892, (301) 496–6917.

(Catalog of Federal Domestic Assistance Program No. 93.847–849, Diabetes, Endocrine and Metabolic Diseases; Digestive Diseases and Nutrition; and Kidney Diseases, Urology

and Hematology Research, National Institutes of Health)

Dated: January 13, 1994.

Susan K. Feldman,

Committee Management Officer, NIH.

[FR Doc. 94–1414 Filed 1–19–94; 4:15 pm]

BILLING CODE 4140–01–M

Notice of Meeting of the Research Priorities Subcommittee of the National Deafness and Other Communication Disorders Advisory Board

Pursuant to Public Law 92–463, notice is hereby given of the meeting of the Research Priorities Subcommittee of the National Deafness and Other Communication Disorders Advisory Board on February 25, 1994. The meeting will take place from 8 a.m. to 10:30 a.m. in Conference Room 7, C-Wing, Building 31, National Institutes of Health, 9000 Rockville Pike, Bethesda, Maryland 20892, and will be conducted as a telephone conference with the use of a speaker phone.

The meting, which will be open to the public from 8 a.m. to 10:15 a.m., is being held to discuss scientific advances in the field of speech and speech disorders since the National Strategic Research Plan for that area was developed. Attendance by the public will be limited to the space available.

In accordance with the provisions set forth in section 552b(c)(6), title 5, U.S.C. and section 10(d) of Public Law 92–463, the meeting will be closed to the public from 10:15 a.m. to adjournment for the discussion and recommendation of individuals to serve as consultants to the Research Priorities Subcommittee. This discussion could reveal personal information concerning these individuals, disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Summaries of the Subcommittee's meeting and a roster of members may be obtained from Ms. Monica Davies, Executive Director, National Deafness and Other Communication Disorders Advisory Board, Building 31, room 3C08, National Institutes of Health, Bethesda, Maryland 20892, (301) 402–1129, upon request.

Individuals who plan to attend and need special assistance, such as sign language interpretation or other reasonable accommodations, should contact the Executive Director in advance of the meeting.

(Catalog of Federal Domestic Assistance Program No. 93.173, Biological Research Related to Deafness and Communication Disorders)

Dated: January 13, 1994.

Susan K. Feldman,

Committee Management Officer, NIH.

[FR Doc. 94–1416 Filed 1–19–94; 4:15 pm]

BILLING CODE 4140–01–M

Notice of the Meeting of the National Advisory Eye Council

Pursuant to Public Law 92–463, notice is hereby given of the meeting of the National Advisory Eye Council (NAEC) on February 3, 1994, in Building 31C, Conference Room 8, National Institutes of Health, Bethesda, Maryland.

The NAEC meeting will be open to the public from 8:30 a.m. until approximately 11 a.m. on Thursday, February 3, 1994. Following opening remarks by the Director, NEI, there will be presentations by the staff of the Institute and discussions concerning Institute programs and policies. Attendance by the public at the open session will be limited to space available.

In accordance with provisions set forth in sections 552b(c)(4) and 552b(c)(6), title 5, U.S.C. and section 10(d) of Public Law 92–463, the meeting of the NAEC will be closed to the public from approximately 11 a.m. on Thursday, February 3 until adjournment for the review, discussion, and evaluation of individual grant applications. These applications and the discussions could reveal confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the applications, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Ms. Lois DeNinno, Committee Management Officer, National Eye Institute, EPS, suite 350, 6120 Executive Boulevard, Bethesda, Maryland 20892, (301) 496–5301, will provide a summary of the meeting, roster of committee members, and substantive program information upon request. Individuals who plan to attend and need special assistance, such as sign language interpretation or other reasonable accommodations, should contact Ms. DeNinno in advance of the meeting.

(Catalog of Federal Domestic Assistance Program No. 93.867, Vision Research: National Institutes of Health)

Dated: January 13, 1994.

Susan K. Feldman,

Committee Management Officer, NIH.

[FR Doc. 94–1412 Filed 1–19–94; 4:15 pm]

BILLING CODE 4140–01–M

National Institute of Environmental Health Sciences; Notice of Meeting of Board of Scientific Counselors

Pursuant to Public Law 92–463, notice is hereby given of the meeting of the Board of Scientific Counselors, NIEHS, January 31–February 1, 1994 in Building 101, Conference Room D250, South Campus, NIEHS, Research Triangle Park, North Carolina.

This meeting will be open to the public 9 a.m. to approximately 12 noon on January 31, for the purpose of presenting an overview of the organization and conduct of research in the Laboratory of Pulmonary Pathobiology. Attendance by the public will be limited to space available.

In accordance with the provisions set forth in section 552b(c)(6) of title 5 U.S. Code and section 10(d) of Public Law 92–463, the meeting will be closed to the public on January 31 from approximately 1 p.m. to recess and on February 1 from 9 a.m. to adjournment, for the evaluation of the programs of the Laboratory of Pulmonary Pathobiology, including consideration of personnel qualifications and performance, the competence of individual investigators, and similar items, the disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

This notice is being published less than 15 days prior to the meeting due to the difficulty in coordinating schedules.

The Executive Secretary, Dr. John McLachlan, Scientific Director, Division of Intramural Research, NIEHS, Research Triangle Park, N.C. 27709, telephone (919) 541–3205, will furnish rosters of committee members and program information. Individuals who plan to attend and need special assistance, such as sign language interpretation or other reasonable accommodations, should contact the Executive Secretary in advance of the meeting.

Dated: January 13, 1994.

Susan K. Feldman,

Committee Management Officer, NIH.

[FR Doc. 94–1415 Filed 1–19–94; 4:15 pm]

BILLING CODE 4140–01–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Assistant Secretary for Community Planning and Development

[Docket No. N-94-1917; FR-3350-N-67]

Federal Property Suitable as Facilities To Assist the Homeless

AGENCY: Office of the Assistant Secretary for Community Planning and Development, HUD.

ACTION: Notice.

SUMMARY: This Notice identifies unutilized, underutilized, excess, and surplus Federal property reviewed by HUD for suitability for possible use to assist the homeless.

ADDRESSES: For further information, contact Mark Johnston, room 7262, Department of Housing and Urban Development, 451 Seventh Street SW., Washington, DC 20410; telephone (202) 708–4300; TDD Number for the hearing- and speech-impaired (202) 708–2565 (these telephone numbers are not toll-free), or call the toll-free title V information line at 1–800–927–7588.

SUPPLEMENTARY INFORMATION: In accordance with 56 FR 23789 (May 24, 1991) and section 501 of the Stewart B. McKinney Homeless Assistance Act (42 U.S.C. 11411), as amended, HUD is publishing this Notice to identify Federal buildings and other real property that HUD has reviewed for suitability for use to assist the homeless. The properties were reviewed using information provided to HUD by Federal landholding agencies regarding unutilized and underutilized buildings and real property controlled by such agencies or by GSA regarding its inventory of excess or surplus Federal property. This Notice is also published in order to comply with the December 12, 1988 Court Order in *National Coalition for the Homeless* v. *Veterans Administration*, No. 88–2503–OG (D.D.C.).

Properties reviewed are listed in this Notice according to the following categories: Suitable/available, suitable/unavailable, suitable/to be excess, and unsuitable. The properties listed in the three suitable categories have been reviewed by the landholding agencies, and each agency has transmitted to HUD: (1) Its intention to make the property available for use to assist the homeless, (2) its intention to declare the property excess to the agency's needs, or (3) a statement of the reasons that the property cannot be declared excess or made available for use as facilities to assist the homeless.

Properties listed as suitable/available will be available exclusively for homeless use for a period of 60 days from the date of this Notice. Homeless assistance providers interested in any such property should send a written expression of interest to HHS, addressed to Judy Breitman, Division of Health Facilities Planning, U.S. Public Health Service, HHS, room 17A–10, 5600 Fishers Lane, Rockville MD 20857; (301) 443–2265. (This is not a toll-free number). HHS will mail to the interested provider an application packet, which will include instructions for completing the application. In order to maximize the opportunity to utilize a suitable property, providers should submit their written expressions of interest as soon as possible. For complete details concerning the processing of applications, the reader is encouraged to refer to the interim rule governing this program, 56 FR 23789 (May 24, 1991).

For properties listed as suitable/to be excess, that property may, if subsequently accepted as excess by GSA, be made available for use by the homeless in accordance with applicable law, subject to screening for other Federal use. At the appropriate time, HUD will publish the property in a Notice showing it as either suitable/available or suitable/unavailable.

For properties listed as suitable/unavailable, the landholding agency has decided that the property cannot be declared excess or made available for use to assist the homeless, and the property will not be available.

Properties listed as unsuitable will not be made available for any other purpose for 20 days from the date of this Notice. Homeless assistance providers interested in a review by HUD of the determination of unsuitability should call the toll free information line at 1–800–927–7588 for detailed instructions or write a letter to Mark Johnston at the address listed at the beginning of this Notice. Included in the request for review should be the property address (including zip code), the date of publication in the **Federal Register**, the landholding agency, and the property number.

For more information regarding particular properties identified in this Notice (*i.e.*, acreage, floor plan, existing sanitary facilities, exact street address), providers should contact the appropriate landholding agencies at the following addresses: Corps of Engineers: Bob Swieconek, Headquarters, Army Corps of Engineers, Attn: CERE–MC, room 4224, 20 Massachusetts Ave. NW., Washington, DC 20314–1000; (202) 272–1750; GSA: Leslie Carrington, Federal Property Resources Services, GSA, 18th and F Streets NW., Washington, DC 20405; (202) 208–0619; Dept. of Veterans Affairs: Douglas Shinn, Management Analyst, Dept. of Veterans Affairs, room 414 Lafayette Bldg., 811 Vermont Ave. NW., Washington, DC 20420; (202) 233–5026; (These are not toll-free numbers).

Dated: January 14, 1994.

Jacquie M. Lawing,

Deputy Assistant Secretary for Economic Development.

TITLE V, FEDERAL SURPLUS PROPERTY PROGRAM FEDERAL REGISTER REPORT FOR 01/21/94

Suitable/Available Properties

Buildings (by State)

Kansas

Federal Office Building
1923 Broadway
Great Bend Co: Barton KS 67530–
Landholding Agency: GSA
Property Number: 549340005
Status: Excess
Comment: 4452 sq. ft., concrete/steel frame, 1 story w/basement, possible asbestos, most recent use—office building.
GSA Number: 7–G–KS–515

Land (by State)

Puerto Rico

Parcel A
Naval Station, Roosevelt Roads
Vieques PR 00765–
Landholding Agency: GSA
Property Number: 549340003
Status: Excess
Comment: 68.11 acres, potential limited utilities, most recent use—buffer zone
GSA Number: 2–N–PR–485

Suitable/Unavailable Properties

Buildings (by State)

South Carolina

Bldg. 10
WJBD Veterans' Hospital
Columbia Co: Richland SC 29201–
Landholding Agency: VA
Property Number: 979340002
Status: Underutilized
Comments: Portion of a 21,512 sq. ft. brick 3-story building, located within medical facility, needs repair, bldg. has historical significance.

Land (by State)

Pennsylvania

Land—34.16 acres
VA Medical Center
1400 Black Horse Hill Road
Coatesville Co: Chester PA 19320–
Landholding Agency: VA
Property Number: 979340001
Status: Underutilized
Comment: 34.16 acres, open field, most recent use—recreation/buffer.

Puerto Rico

Parcel C
Naval Station, Roosevelt Roads

Vieques PR 00765–
Landholding Agency: GSA
Property Number: 549340004
Status: Excess
Comment: 96.41 acres, subject to water/sewer easement, access restrictions, most recent use—buffer zone.
GSA Number: 2–N–PR–486

Suitable/To Be Excessed

Land (by State)

Minnesota

Tract #3
Lac Qui Parle Flood Control Project
County Rd. 13
Watson Co: Lac Qui Parle MN 56295–
Landholding Agency: COE
Property Number: 319340006
Status: Unutilized
Comment: Approximately 2.9 acres, fallow land.

Trace #34
Lac Qui Parle Flood Control Project
Marsh Lake
Watson Co: Lac Qui Parle MN 56295–
Landhold Agency: COE
Property Number: 319340007
Status: Unutilized
Comment: Approx. 8 acres, fallow land.

[FR Doc. 94–1452 Filed 1–19–94; 4:15 pm]

BILLING CODE 4210–29–M

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Quarterly Status Tabulation of Water Service and Repayment Contract Negotiations

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice.

SUMMARY: Notice is hereby given of proposed contractual actions pending through March 1994. This notice is one of a variety of means being used to inform the public about proposed contractual actions for capital recovery and management of project resources and facilities. Additional Bureau of Reclamation (Reclamation) announcement of individual contract actions may be published in the **Federal Register** and in newspapers of general circulation in the areas determined by Reclamation to be affected by the proposed action. Announcements may be in the form of news releases, legal notices, official letters, memorandums, or other forms of written material. Meetings, workshops, and/or hearings may also be used, as appropriate, to provide publicity. These public participation procedures do not apply to proposed contracts for the sale of surplus or interim irrigation water for a term of 1 year or less. Either of the contracting parties may invite the public to observe any contract proceedings. All public participation procedures will be coordinated with those involved in complying with the National Environmental Policy Act.

ADDRESSES: The identity of the approving officer and other information pertaining to a specific contract proposal may be obtained by calling or writing the appropriate regional office at the address and telephone number given for each region in the supplementary information.

FOR FURTHER INFORMATION CONTACT: Alan Dickerman, Acting Chief, Contracts and Repayment Division, Bureau of Reclamation, 1849 C St. NW., Washington, DC 20240; telephone 202–208–3014.

SUPPLEMENTARY INFORMATION: Pursuant to section 226 of the Reclamation Reform Act of 1982 (96 Stat. 1273) and 43 CFR 426.20 of the rules and regulations published in 52 FR 11954, April 13, 1987, Reclamation will publish notice of proposed or amendatory contract actions for any contract for the delivery of project water for authorized uses in newspapers of general circulation in the affected area at least 60 days prior to contract execution. Pursuant to the "Final Revised Public Participation Procedures" for water resource-related contract negotiations, published in 47 FR 7763, February 22, 1982, a tabulation is provided below of all proposed contractual actions in each of the five Reclamation regions. Each proposed action listed is, or is expected to be, in some state of the contract negotiation process during January, February or March of 1994. When contract negotiations are completed, and prior to execution, each proposed contract form must be approved by the Secretary, or pursuant to delegated or redelegated authority, the Commissioner of Reclamation or one of the Regional Directors. In some instances, congressional review and approval of a report, water rate, or other terms and conditions of the contract may be involved.

Public participation in and receipt of comments on contract proposals will be facilitated by adherence to the following procedures:

1. Only persons authorized to act on behalf of the contracting entities may negotiate the terms and conditions of a specific contract proposal.

2. Advance notice of meetings or hearings will be furnished to those parties that have made a timely written request for such notice to the appropriate regional or project office of Reclamation.

3. Written correspondence regarding proposed contracts may be made available to the general public pursuant to the terms and procedures of the Freedom of Information Act (80 Stat. 383), as amended.

4. Written comments on a proposed contract or contract action must be submitted to the appropriate Reclamation officials at the locations and within the time limits set forth in the advance public notices.

5. All written comments received and testimony presented at any public hearings will be reviewed and summarized by the appropriate regional office for use by the contract approving authority.

6. Copies of specific proposed contracts may be obtained from the appropriate Regional Director or his designated public contact as they become available for review and comment.

7. In the event modifications are made in the form of a proposed contract, the appropriate Regional Director shall determine whether republication of the notice and/or extension of the comment period is necessary.

Factors considered in making such a determination shall include, but are not limited to: (i) the significance of the modification, and (ii) the degree of public interest which has been expressed over the course of the negotiations. As a minimum, the Regional Director shall furnish revised contracts to all parties who requested the contract in response to the initial public notice.

Acronym Definitions Used Herein

(BCP) Boulder Canyon Project
(CAP) Central Arizona Project
(CUP) Central Utah Project
(CVP) Central Valley Project
(CRSP) Colorado River Storage Project
(D&MC) Drainage and Minor Construction
(FR) Federal Register
(IDD) Irrigation and Drainage District
(ID) Irrigation District
(M&I) Municipal and Industrial
(O&M) Operation and Maintenance
(P–SMBP) Pick-Sloan Missouri Basin Program
(Pub. L.) Public Law
(R&B) Rehabilitation and Betterment
(SRPA) Small Reclamation Projects Act
(WCUA) Water Conservation and Utilization Act
(WD) Water District

Pacific Northwest Region: Bureau of Reclamation, 1150 North Curtis Road, Boise, Idaho 83706–1234, telephone 208–378–5342.

1. Cascade Reservoir Water Users, Boise Project, Idaho: Repayment contracts for irrigation and M&I water; 19,201 acre-feet of stored water in Cascade Reservoir.

2. Irrigation, M&I and Miscellaneous Water Users; Columbia Basin, Crooked River, Minidoka, Rathdrum Prairie, Rogue River Basin, and Umatilla Projects; Idaho, Montana, Oregon, and Washington: Temporary or interim repayment and water service contracts for irrigation or M&I use to provide up to 10,000 acre-feet of water annually for terms up to 5 years; long-term contracts for similar service for up to 1,000 acre-feet of water annually.

3. Rogue River Basin Water Users, Rogue River Project, Oregon: Water service contracts; $5 per acre-foot or $50 minimum per annum for the term of the contract.

4. Willamette Basin Water Users, Willamette Basin Project, Oregon: Water service contracts; $1.75 per acre-foot or $50 minimum per annum for the term of the contract.

5. American Falls Reservoir District Number 2, Burgess Canal Company, Clark and Edwards Canal and Irrigation Company, Craig-Mattson Canal Company, Danskin Ditch Company, Enterprise Canal Company, Ltd., Farmers Friend Irrigation Company, Ltd., Lenroot Canal Company, Liberty Park Canal Company, Long Island Irrigation Company, Parks and Lewisville Irrigation Company, Ltd., Parson Ditch Company, Peoples Canal and Irrigation Company, Poplar ID, Rigby Canal and Irrigating Company, Rudy Irrigation Canal Company, Ltd., Wearyrick Ditch Company, all in the Minidoka Project, Idaho; Juniper Flat ID, Wapinitia Project, Oregon; Roza ID, Yakima Project, Washington: Amendatory repayment and water service contracts; purpose is to conform to the Reclamation Reform Act of 1982 (Pub. L. 97–293).

6. City of Cle Elum, Yakima Project, Washington: Amendatory or replacement M&I water service contract; 2,200 acre-feet (1,350 gallons per minute) annually for the term of the contract.

7. Baker Valley ID, Baker Project, Oregon: Irrigation water service contract on a surplus interruptible basis to serve up to 13,000 acres; sale of excess capacity in Mason Reservoir (Phillips Lake) for the term of the contract.

8. Willow Creek Water Users, Willow Creek Project, Oregon: Repayment or water service contracts for a total of up to 3,500 acre-feet of storage space in Willow Creek Reservoir.

9. Bridgeport ID, Chief Joseph Dam Project, Washington: Warren Act contract for the use of an irrigation outlet in Chief Joseph Dam.

10. Hermiston ID, Umatilla Project, Oregon: Repayment contract for reimbursable cost of dam safety repairs to Cold Springs Dam.

11. Ochoco ID and Various Individual Spaceholders, Crooked River Project, Oregon: Repayment contract for reimbursable cost of dam safety repairs to Arthur R. Bowman and Ochoco Dams.

12. The Dalles ID, The Dalles Project, Oregon: SRPA loan repayment contract; proposed loan obligation of approximately $2,000,000.

13. State of Idaho, Payette Division of the Boise Project, Idaho: Proposed Memorandum of Agreement with the State of Idaho for the use of uncontracted space in Cascade and Deadwood Reservoirs.

14. Sidney Irrigation Cooperative, Willamette Basin Project, Oregon: Irrigation water service contract for approximately 2,300 acre-feet; $1.75 per acre-foot for the term of the contract.

15. Douglas County, Milltown Hill Project, Oregon: SRPA loan repayment contract; proposed loan obligation of approximately $24.5 million and grant of approximately $5.8 million.

16. Mitigation, Inc., Palisades/Ririe Projects, Idaho: Contract for storage space in Palisades and Ririe Reservoirs (18,980 and 80,500 acre-feet, respectively) pursuant to section 5(a) of the Fort Hall Indian Water Rights Act of 1990.

17. U.S. Fish and Wildlife Service, Boise Project, Idaho: Irrigation water service contract for the use of approximately 200 acre-feet of storage space annually in Anderson Ranch Reservoir. Water to be used on crops for wildlife mitigation purposes.

18. City of Madras, Deschutes Project, Oregon: Renewal or replacement of municipal water service contract for approximately 125 acre-feet annually from the project water supply.

19. Willamette Basin water users, Willamette Basin Project, Oregon: Add language to water service contract to provide for periodic reviews, with adjustments if necessary to mitigate for impacts to natural resources.

20. Willamette Basin water users, Willamette Basin Project, Oregon: Two water service contracts for the exchange of up to 225 acre-feet of water for diversion above project reservoirs.

21. Lewiston Orchards ID, Lewiston Orchards Project, Idaho: Repayment contract for reimbursable cost of dam safety repairs to Reservoir "A."

22. North Unit ID, Deschutes Project, Oregon: Repayment contract for reimbursable cost of dam safety repairs to Wickiup Dam.

Mid-Pacific Region: Bureau of Reclamation, 2800 Cottage Way, Sacramento, California 95825–1898, telephone 916–978–5030.

1. Tuolumne Utility District (formerly Tuolumne Regional WD), CVP, California: Water service contract for up to 9,000 acre-feet from New Melones Reservoir.

2. Irrigation water districts, individual irrigators, M&I and miscellaneous water users, California, Oregon, and Nevada: Temporary (interim) water service contracts for available project water for irrigation, M&I, or fish and wildlife purposes providing up to 10,000 acre-feet of water annually for terms up to 5 years; temporary Warren Act contracts for use of project facilities for terms up to 1 year; long-term contracts for similar service for up to 1,000 acre-feet annually.

Note. Copies of the standard forms of temporary water service contracts for the various types of service are available upon written request from the Regional Director at the address shown above.

3. Friant Division Contractors, CVP, California: Renewal of existing long-term water service contracts with contractors on the Friant-Kern and Madera Canals or diverters from Millerton Reservoir; most contracts expire 1994–1997, two contracts expire later; water quantities in existing contracts range from 1,200 to 175,440 acre-feet. These contract actions will be accomplished through interim contracts pursuant to Pub. L. 102–575.

4. Contra Costa WD, CVP, California: Amendatory water service contract to add the operation of the Los Vaqueros Project, including an additional point of delivery; the amendment will also conform the contract to current Reclamation policies, including the water ratesetting policy, and Pub. L. 102–575.

5. Redwood Valley County WD, SRPA, California: District is considering restructuring the repayment schedule pursuant to Pub. L. 100–516 or prepaying the loan at a discounted rate pursuant to Pub. L. 102–575.

6. Madera ID, Hidden Division, CVP, California: Renewal of existing water service contract for 24,000 acre-feet of water which expires February 28, 1994. This contract action will be accomplished through interim contracts pursuant to Pub. L. 102–575.

7. Chowchilla WD, Buchanan Division, CVP, California: Renewal of existing water service contract for 24,000 acre-feet of water which expires February 28, 1994. This contract action will be accomplished through interim contracts pursuant to Pub. L. 102–575.

8. Truckee Carson ID, Newlands Project, Nevada: New repayment

contract for the unpaid construction cost repayment obligation from the original contract which was terminated on August 17, 1983, by the U.S. District Court in Nevada.

9. San Luis WD, CVP, California: Amendatory water service contract to provide that the District pay full O&M rate for all deliveries resulting from the Azhderian Pumping Plant enlargement and the cost of service rate for such deliveries beginning in 1996 and each year thereafter.

10. Delta Mendota Canal Contractors, CVP, California: Renewal of existing long-term water service contracts with contractors on the Delta-Mendota Canal whose contracts expire in 1994–2003; water quantities in existing contracts range from 70 to 50,000 acre-feet. These contract actions will be accomplished through interim contracts pursuant to Pub. L. 102–575.

11. City of Redding, CVP, California: Amendment to Contract No. 14–06–200–5272A to add a point of diversion at the turnout, Spring Creek Power Conduit, to facilitate proposed water treatment plant for Buckeye service area. This amendment will also conform the contract to current Reclamation policies, including the water ratesetting policy, and Pub. L. 102–575.

12. U.S. Department of Veteran Affairs, CVP, California: Long-term contract, for M&I water purposes in support of the new San Joaquin Valley National Cemetery near Santa Nella, California.

13. Century Ranch Water Company, Inc., CVP, California: Long-term exchange contract for M&I, less than 100 acre-feet; Stony Creek Watershed above Black Butte Dam.

14. State of California, Department of Forestry, CVP, California: Water right exchange agreement, less than 100 acre-feet, above Black Butte Dam.

15. San Luis WD, CVP, California: Amendment to Contract No. 14–06–200–7773A to include assigned lands and allocated share of CVP water supply to San Luis WD from Romero WD.

16. Romero WD, CVP, California: Amendment to Contract No. 14–06–200–7758 to assign lands and allocated share of CVP water supply to San Luis WD.

17. IDs and similar water user entities, CVP, California: Amendatory water service contracts; to change the definition of "year" to conform to the standard CVP water year of March 1 through the end of February.

18. Sacramento River water rights settlement contractors, CVP, California: Contract amendment for assignment under voluntary land ownership transfers to provide for the current CVP water rates and update standard contract articles.

19. Sierra Pacific Power Company, Pyramid Lake Tribe, Washoe County Water Conservation District; Washoe and Truckee-Storage Projects; Nevada and California: Interim storage contract, authorized under Pub. L. 101–618, and the provision of the Warren Act as supplemented by the Reclamation States Emergency Drought Act to convey and/or store non-project water in Stampede Reservoir and in Boca Reservoir.

20. Naval Air Station and Truckee Carson ID, Newlands Project, Nevada: Amend water service Agreement No. 14–06–400–1024 for the use of project water on Naval Air Station land.

21. Del Puerto WD, CVP, California: Amend water service Contract No. 14–06–200–922 to include M&I use.

22. El Dorado County Water Agency, San Juan Suburban WD, and Sacramento County Water Agency, CVP, California: M&I water service contract to supplement existing water supply: 15,000 acre-feet for El Dorado County Water Agency, 13,000 acre-feet for San Juan Suburban WD, and 22,000 acre-feet for Sacramento County Water Agency, authorized by Pub. L. 101–514.

23. Non-Federal entity, CVP, California: Cost-sharing agreement with a yet to be determined non-Federal entity for the Folsom Dam and Reservoir reoperation.

24. Central Coast Water Authority, Cachuma Project, California: Long-term Warren Act contract for use of Cachuma Project facilities when excess capacity exists. Approximately 13,750 acre-feet of water per year from the California State Water Project will be made available under a Warren Act contract to users along the South Coast of California.

25. Pershing County Water Conservation District, Humboldt Project, Nevada: Safety of Dams repayment contract for modification of Rye Patch Dam; reimbursable obligation of the District approximately $1,050,000.

26. California Department of Fish and Game, CVP, California: Renewal of existing long-term agreement for furnishing water for fish hatchery purposes.

27. Widren WD, CVP, California: Amend water service Contract No. 14–06–200–8018 to include M&I use, conform to Pub. L. 102–575 and assign water supply to City of Tracy.

28. Corning Canal, Tehama-Colusa Canal, and Cross Valley Canal; CVP; California: Renewal of existing long-term water service contracts with contractors on the Canals, whose contracts expire in 1995; water quantities in existing contracts range from 400 to 62,200 acre-feet. These contract actions will be accomplished through interim contracts pursuant to Pub. L. 102–575.

29. Bella Vista WD, CVP, California: Renewal of existing long-term water service contract which expires December 31, 1994; water quantity in existing contract is 24,000 acre-feet. This contract action will be accomplished through interim contracts pursuant to Pub. L. 102–575.

30. Clear Creek Community Services District, CVP, California: Renewal of existing long-term water service contract which expires December 31, 1994; water quantity in existing contract is 15,300 acre-feet. This contract action will be accomplished through interim contracts pursuant to Pub. L. 102–575.

31. Gateway WD, CVP, California: Combine by assignment twelve Delta-Mendota Canal water service contracts into 1-entity to be renamed Gateway WD for administrative and operation purposes.

32. U.S. Fish and Wildlife Service, California Department of Fish and Game, Grassland WD; CVP; California: Water service contracts to provide Level II water supplies for refuges within the CVP pursuant to Pub. L. 102–575; exchange agreements and wheeling contracts to deliver some of the increased refuge water supplies; quantity to be contracted for is approximately 450,000 acre-feet.

33. Monterey County Water Resources Agency, Castroville Irrigation Water Supply Project, SRPA, California: Loan repayment contract in the amount of $32,600,000 to construct an irrigation distribution system to reduce sea water intrusion in the ground water aquifers.

34. Monterey Regional Water Pollution Control Agency, Water Reclamation Facility for Crop Irrigation Project, SRPA, California: Loan repayment contract in the amount of $20,544,400 to reduce sea water intrustion in the ground water aquifers.

35. San Juan Suburban WD, CVP, California: Renewal of existing long-term water service contract which expires February 28, 1995; water quantity in existing contract is 11,200 acre-feet. This contract action will be accomplished through interim contracts pursuant to Pub. L. 102–575.

36. Shasta Dam Area Public Utility District, CVP, California: Renewal of existing temporary contract which expires February 28, 1994; water quantity in contract is 2,750 acre-feet. This contract action will be accomplished through interim contracts pursuant to Pub. L. 102–575.

37. State of California, CVP, California: Cost sharing agreement with

State of California pursuant to CVP Improvement Act (Pub. L. 102–575). The cost sharing agreement with the State will provide for the general principles and administration of cost sharing for and implementation of specific restoration actions identified in Pub. L. 102–575.

38. Santa Barbara County Water Agency, Cachuma Project, California: Renewal of existing long-term water service contract which expires May 14, 1995; water quantity in existing contract 32,000 acre-feet.

39. United Water Conservation District, SRPA, California: District can prepay the loan at a discounted rate pursuant to Pub. L. 102–575.

40. San Juan Suburban WD and the Placer County Water Agency, CVP, California: Renewal of existing long-term wheeling contract allowing the Agency to use CVP facilities to deliver its water to the District for use on District land within Placer County.

41. Feather WE, CVP, California: Renewal of existing long-term water service contract which expires December 31, 1994; water quantity in existing contract is 20,000. This contract action will be accomplished through interim contracts pursuant to Pub. L. 102–575.

Lower Colorado Region: Bureau of Reclamation, P.O. Box 61470 (Nevada Highway and Park Street), Boulder City, Nevada 89006–1470, telephone 702–293–8536.

1. Agricultural and M&I water users, CAP, Arizona: Water service subcontracts for percentages of available supply reallocated in 1992 for irrigation entities and up to 640,000 acre-feet per year allocated in 1983 for M&I use.

2. Southern Arizona Water Rights Settlement Act: Sale of up to 28,200 acre-feet per year of municipal effluent to the City of Tucson, Arizona.

3. Milton and Jean Phillips, Kenneth or Ann Easterday, Robert E. Harp, Cameron Brothers Construction Co., Ogram Farms, Bruce Church, Inc., Stephen Sturges, Sunkist Growers, Inc., Clayton Farms, BCP, Arizona: Water service contracts, as recommended by Arizona Department of Water Resources, with agricultural entities located near the Colorado River for up to an additional 15,557 acre-feet total.

4. Arizona State Land Department, State of Arizona, BCP, Arizona: Contract for 6,607 acre-feet per year of Colorado River water for agricultural use and related purposes on State-owned land. This contract action reflects an increase in a prior contract recommendation in the amount of 6,292 acre-feet per year.

5. Armon Curtis, Arlin Dulin, Jacy Rayner, Glen Curtis, Jamar Produce Corporation, and Ansel T. Hall, BCP, Arizona: Water service contracts; purpose is to amend their contracts to exempt them from the Reclamation Reform Act of 1982 (Pub. L. 97–293).

6. Indian and non-Indian agricultural and M&I water users, CAP, Arizona: New and amendatory contracts for repayment of Federal expenditures for construction of distribution systems.

7. Cibola Valley IDD, BCP, Arizona: Cibola Valley IDD is looking at the possibility of transferring, leasing, selling, or banking its entitlement of 22,560 acre-feet, for use in Arizona, California, and Nevada.

8. Ft. Yuma Indian Reservation (Quechan Indian Reservation), Yuma Project, Arizona and California: Surplus water contract to receive Colorado River water in the states of Arizona and California. The contract may include surplus and unused apportionment entitlements (51,616 acre-feet or 7,743 acres, whichever is less) and wheeling arrangements with Bard ID.

9. Imperial ID, Lower Colorado Water Supply Project, California: Contract providing for O&M of the project well field.

10. Lower Colorado Water Supply Project, California: Water service and repayment contracts with nonagricultural users in California adjacent to the Colorado River for an aggregate consumptive use of up to 10,000 acre-feet of Colorado River water per year in exchange for an equivalent amount of water to be pumped into the All-American Canal from a well field to be constructed adjacent to the canal.

11. County of San Bernardino, San Sevaine Creek Water Project, SRPA, California: Project and loan repayment contracts are under reformulation.

12. Tohono O'odham Nation, SRPA, Arizona: Repayment contract for a $7.3 million loan for the Schuk Toak District.

13. Bullhead City, Consolidated Water Co., Lake Havasu City, Havasu Water Co., Quartzsite, McAllister Subdivision, City of Parker, Marble Canyon, and Arizona State Land Department, BCP, Arizona: Contracts for additional M&I allocations of Colorado River water to entities located along the Colorado River in Arizona for up to 15,146 acre-feet per year as recommended by the Arizona Department of Water Resources.

14. National Park Service for Lake Mead National Recreation Area, Supreme Court Decree in *Arizona* v. *California*, and BCP in Arizona and Nevada: Memorandum of Understanding for delivery of Colorado River water for the National Park Service's Federal Establishment present perfected right of 500 acre-feet of diversions annually, and the National Park Service's Federal Establishment perfected right pursuant to Executive Order No. 5125 (April 25, 1930).

15. Imperial ID and/or The Metropolitan WD of Southern California, BCP, California: Contract to fund the Department of the Interior's expenses to conserve All-American Canal seepage water in accordance with Title II of the San Luis Rey Indian Water Rights Settlement Act, dated January 25, 1988.

16. Coachella Valley WD and/or The Metropolitan WD of Southern California, BCP, California: Contract to fund the Department of the Interior's expenses to conserve seepage water from Coachella Branch of the All-American Canal in accordance with Title II of the San Luis Rey Indian Water Rights Settlement Act, dated January 25, 1988.

17. Elsinore Valley Municipal WD, Temescal Valley Project, SRPA, California: Repayment contract for a $22.3 million loan.

18. Mohave Valley ID, BCP, Arizona: Amendment of current contract for additional Colorado River water, change in service areas, diversion points, and RRA exemption.

19. Miscellaneous present perfected rights entitlement holders, BCP, Arizona and California: Contracts for entitlements of Colorado River water as decreed by the U.S. Supreme Court in *Arizona* v. *California*, as supplemented or amended, and as required by section 5 of the BCP. Miscellaneous present perfected rights holders are listed in the *Arizona* v. *California* settlement.

20. Federal Establishment present perfected rights entitlement holders: Individual contracts for administration of Colorado River water entitlements of the Colorado River, Fort Mojave, Quechan, Chemehuevi, and Cocopah Indian Tribes.

21. Yuma County Water Users' Association, Yuma Project, Arizona: Contract to enable the Association to administer non-irrigation water within its service area.

22. City of Yuma, BCP, Arizona: Amendment to Contract No. 14–067–W–106 for additional points of diversion.

23. Imperial ID and The Metropolitan WD of Southern California, BCP, California: Temporary contract to store approximately 200,000 acre-feet of water that is expected to be saved over a 2-year period under a test water savings program that involves land fallowing and a modified irrigation plan for alfalfa.

24. Crystal Beach Water Conservation District, BCP, Arizona: Contract for delivery of 132 acre-feet per year of Colorado River water for domestic use,

as recommended by the Arizona Department of Water Resources.

25. Robert B. Griffith Water Project, BCP, Nevada: Revision of water delivery contract to amend points of diversion.

26. Southern Nevada Water Authority, BCP, Nevada: Assignment or transfer of 14,500 acre-feet of Basic Management, Inc.'s water entitlement to the Southern Nevada Water Authority as a result of Basic Management, Inc.'s water conservation efforts.

27. Santa Ana Watershed Project Authority, SRPA, California: Chino Basin Desalination Program, environmental cleanup to remove salt from ground water, $49 million project.

28. Gila River Farms, SRPA, Arizona: Amendatory contract to reschedule payments due in 1991, 1992, 1993 and subsequent years in line with payment capacity.

29. Bureau of Land Management, BCP, Arizona: Contract for 1,176 acre-feet per year, for agricultural use, of Arizona's Colorado River water that is not used by higher priority Arizona entitlement holders.

30. Curtis Family Trust el al., BCP, Arizona: Contract for 2,100 acre-feet per year of Colorado River water for agricultural water.

31. Town of Payson, CAP, Arizona: Assignment of Payson's CAP water entitlement of 4,995 acre-feet per year to the city of Scottsdale.

32. Beattie Farms SW, BCP, Arizona: Contract for 1,890 acre-feet per year of unused Arizona entitlement for agricultural use.

33. Section 10 Backwater, BCP, Arizona: Contract for 250 acre-feet per year of unused Arizona entitlement for environmental use until a permanent water supply can be obtained.

34. Central Arizona Water Conservation District, CAP, Arizona: Amendment of the contract between the United States and Central Arizona Water Conservation District for the delivery of water and repayment of costs of the CAP (Master Repayment Contract) to increase the repayment ceiling set forth in subarticle 9.3(e) from $2.0 billion to $2.3 billion.

35. Mohave County, BCP, Arizona: Assignment, transfer, or reallocation of 18,500 acre-feet of water from the City of Kingman to a new water authority being formed to serve Mohave County.

36. Yuma Mesa Irrigation and Drainage District, Gila Project, Arizona: Amendment to provide for increase in domestic water allocation (from 10,000 to 20,000 acre-feet) within its overall use in the district.

Upper Colorado Region: Bureau of Reclamation, P.O. Box 11568, (125 South State Street), Salt Lake City, Utah 84147, telephone 801–524–5435.

1. Individual irrigators, M&I, and miscellaneous water users, Utah, Wyoming, Colorado, and New Mexico: Temporary (interim) water service contracts for surplus project water for irrigation or M&I use to provide up to 10,000 acre-feet of water annually for terms up to 10 years; long-term contracts for similar service for up to 1,000 acre-feet of water annually.

(a) The Benevolent and Protective Order of the Elks, Lodge No. 1747, Farmington, New Mexico: Navajo Reservoir water service contract; 20 acre-feet per year for municipal use.

2. Southern Ute Indian Tribe, Animas-La Plata Project, Colorado: Repayment contract for 26,500 acre-feet per year for M&I use and 2,600 acre-feet per year for irrigation use in Phase One and 700 acre-feet in Phase Two; contract terms to be consistent with binding cost sharing agreement and water rights settlement agreement.

3. Ute Mountain Tribe, Animas-La Plata Project, Colorado and New Mexico: Repayment contract; 6,000 acre-feet per year for M&I use in Colorado; 26,400 acre-feet per year for irrigation use in Colorado; 900 acre-feet per year for irrigation use in New Mexico; contract terms to be consistent with binding cost sharing agreement and water rights settlement agreement.

4. Navajo Indian Tribe, Animas-La Plata Project, New Mexico: Repayment contract for 7,600 acre-feet per year for M&I use.

5. La Plata Conservancy District, Animas-La Plata Project, New Mexico: Repayment contract for 9,900 acre-feet per year for irrigation use.

6. Vermejo Conservancy District, Vermejo Project, New Mexico: Amend contract pursuant to Pub. L. 96–550 to relieve the district of the requirement to make annual payments until the Secretary of the Interior determines that further payments are feasible; the current obligation exceeds $2 million.

7. San Juan Pueblo, San Juan-Chama Project, New Mexico: Repayment contract for up to 2,000 acre-feet of project water for irrigation purposes.

8. City of El Paso, Rio Grande Project, Texas and New Mexico: Amendment to the 1941 and 1962 contracts to expand acreage owned by the City to 3,000 acres; extend terms of water rights assignments; and allow assignments outside City limits under authority of the Public Service Board.

9. Mancos Water Conservancy District, Mancos Project, Colorado: Amendatory contract to remove contract restrictions that prevent the Mancos Water Conservancy District from developing hydropower on the Mancos Project.

10. The National Park Service, Bureau of Land Management, Colorado Water Conservation Board, Wayne N. Aspinall Unit, CRSP, Colorado: Contract for between 180,000 to 740,000 acre-feet of project water to provide specific river flow patterns in the Gunnison River through the Black Canyon of the Gunnison National Monument.

11. Upper Gunnison River Water Conservancy District, Wayne N. Aspinall Unit, CRSP, Colorado: Water service contract for 500 acre-feet for 1-year for municipal and domestic use.

12. Upper Gunnison River Water Conservancy District, Wayne N. Aspinall Unit, CRSP, Colorado: Substitute supply plan for the administration of the Gunnison River.

13. Collbran Conservancy District, Collbran Project, Colorado: Amendatory contract defining priority of use of project water.

14. U.S. Fish and Wildlife Service, North Fork Water Conservancy District, Paonia Project, Colorado: Contract for releases to support endangered fish in the Gunnison and Colorado Rivers; water available for releases will come from reserve capacity held by Reclamation as a sediment pool, estimated to be 1,800 acre-feet annually; contract will define the terms and conditions associated with delivery of this water.

15. Rio Grande Water Conservation district, closed Basin Division, San Luis Valley Project, Colorado: Water service contract for furnishing priority 4 water to third parties; contract will allow District to market priority water, when available, for agricultural, municipal and/or industrial use.

16. Uncompahgre Valley Water Users Association, Upper Gunnison River Water Conservancy District, Colorado River Water Conservation District, Uncompahgre Project, Colorado: Water management agreement for water stored at Taylor Park Reservoir and the Wayne N. Aspinall Storage Units to improve water management.

17. Central Utah Water Conservancy District, Provo River Water Users Association, CUP, Utah: Operating agreement for the Jordanelle Reservoir and the Deer Creek Reservoir pursuant to Section 209 of Pub. L. 102–575.

18. Emery Water Conservancy District, Emery County Project, Utah: Repayment contract for installation of early warning system for Joe's Valley Dam pursuant to safety of dams legislation.

Great Plains Region: Bureau of Reclamation, P.O. Box 36900, Federal Building, 316 North 26th Street,

Billings, Montana 59107–6900, telephone 406–657–6413.

1. Individual irrigators, M&I, and miscellaneous water users; Montana, Wyoming, North Dakota, South Dakota, Colorado, Kansas, Nebraska, Oklahoma, and Texas: Temporary (interim) water service contracts for the conveyance, storage, and exchange of surplus project water and nonproject water for irrigation or M&I use to provide up to 10,000 acre-feet of water annually for terms up to 5-years; long-term contracts for similar service for up to 1,000 acre-feet of water annually.

2. Fort Shaw ID, Sun River Project, Montana: R&B loan repayment contract; up to $1.5 million.

3. Green Mountain Reservoir, Colorado-Big Thompson Project, Colorado: Water service contracts for irrigation, municipal, and industrial purposes; contract negotiations for sale of water from the marketable yield to water users within the Colorado River Basin of Western Colorado.

4. Ruedi Reservoir, Fryingpan-Arkansas Project, Colorado: Repayment contracts; second round contract negotiations for municipal, domestic, and industrial water from the regulatory capacity of Ruedi Reservoir.

5. Cedar Bluff ID No. 6, Cedar Bluff Unit, P–SMBP, Kansas: In accordance with Section 901 of Pub. L. 102–575, 106 Stat. 4600, terminate the Cedar Bluff Irrigation District's repayment contract and transfer use of the District's portion of the reservoir storage capacity to the State of Kansas for fish, wildlife, recreation, and other purposes.

6. Garrison Diversion Unit, P–SMBP, North Dakota: Renegotiation of the master repayment contract with Garrison Diversion Conservancy District to conform with the Garrison Diversion Unit Reformulation Act of 1986; negotiation of repayment contracts with irrigators and M&I users.

7. Corn Creek ID, Glendo Unit, P–SMBP, Wyoming: Repayment contract for 10,350 acre-feet of supplemental irrigation water from Glendo Reservoir.

8. East Bench ID, East Bench Unit, P–SMBP, Montana: D&MC contract for $300,000 for minor construction work for up to a 10-year period.

9. Foss Reservoir Master Conservancy District, Washita Basin Project, Oklahoma: Amendatory repayment contract for remedial work.

10. Arbuckle Master Conservancy District, Arbuckle Project, Oklahoma: Contract for the repayment of costs of the construction of the Sulphur, Oklahoma, pipeline and pumping plant (if constructed).

11. Chinook Water Users Association, Milk River Project, Montana: SRPA contract for loan of up to $6,000,000 for improvements to the Association's water conveyance system.

12. Midvale ID, Riverton Unit, P–SMBP, Wyoming: Long-term contract for water service from Boysen Reservoir.

13. Tom Green County Water Control and Improvement District No. 1, San Angelo Project, Texas: Contingent upon passage of authorizing legislation, negotiate amendatory contract to increase irrigable acreage within the project.

14. Canadian River Municipal Water Authority, Canadian River Project, Texas: Amendatory contract to reflect credit for project lands transferred to the National Park Service under Pub. L. 101–628 for the Lake Meredith National Recreation Area.

15. Lakeview ID, Shoshone Project, Wyoming: New long-term water service contract for up to 3,200 acre-feet of firm water supply annually and up to 11,800 acre-feet of interim water from Buffalo Bill Reservoir.

16. Hidalgo County ID No. 6, Texas: SRPA contract for a 20-year loan for up to $5,712,900 to rehabilitate the District's irrigation facilities.

17. City of Rapid City and Rapid Valley Water Conservancy District, Rapid Valley Unit, P–SMBP, South Dakota: Contract renewal for up to 55,000 acre-feet of storage capacity in Pactola Reservoir.

18. Thirty Mile Canal Company, Nebraska: SRPA contract for a loan of $2,264,000 to reline the main canal, replace open laterals with buried pipe, and replace bridges.

19. City of Estes Park, Colorado-Big Thompson Project, Colorado: Modification of water service contract to change point of diversion and other administrative revisions.

20. Belle Fourche ID, Belle Fourche Unit, P–SMBP, South Dakota: Amendment to D&MC contract to extend work through 1995 and provide an additional $1 million to complete the work.

21. North Platte Project and Glendo Unit, P–SMBP, Wyoming and Nebraska contractors: Repayment contracts under the safety of dams program for the modification of Pathfinder, Guernsey, and Glendo Dams.

22. State of Colorado, Armel Unit, P–SMBP, Colorado: Repayment contract under the safety of dams program for the modification of Bonny Dam.

23. Ainsworth ID, Almena ID, Bostwick ID, Frenchman-Cambridge ID, Frenchman Valley ID, Kansas-Bostwick ID, Kirwin ID, Loup Basin Reclamation District, Webster ID; P–SMBP, Kansas and Nebraska: Renegotiation of existing water service and repayment contracts for irrigation water supplies.

24. Mountain Park Master Conservancy District, Mountain Park Project, Oklahoma: In accordance with Section 3102 of Pub. L. 102–575, 106 Stat. 4600, amend the District's contract to reflect a discounted prepayment of the City of Frederick's obligation for the reimbursable costs of its M&I water supply.

25. Northern Cheyenne Indian Reservation, Montana: In accordance with Section 9 of the Northern Cheyenne Reserved Water Rights Settlement Act of 1992, the U.S. and the Northern Cheyenne Indian Tribe are proposing to contract for 30,000 acre-feet per year of stored water from Bighorn Reservoir, Yellowtail Unit, Lower Bighorn Division, P–SMBP, in Montana. The Tribe will pay the U.S. both capital and O&M costs associated with each acre-foot of water the Tribe sells from the storage for M&I purposes.

26. Canadian River Municipal Water Authority, Canadian River Project, Texas: Contract for the United States to pay up to 33 percent of the costs of the salinity control project. These costs are to be used for the design and construction management of the project facilities.

27. Mid-Dakota Rural Water Systems, Inc., South Dakota: Pursuant to the Reclamation Projects Authorization and Adjustment Act of 1992, the Secretary of the Interior is authorized to make grants and loans to Mid-Dakota Rural Water System, Inc., a non-profit corporation for the planning and construction of a rural water supply system.

Dated: January 14, 1994.

Stephen V. Magnussen,

Acting Commissioner.

[FR Doc. 94–1485 Filed 1–20–94; 4:15 pm]

BILLING CODE 4310–94–M

Coachella Canal Lining Project, Riverside and Imperial Counties, California

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of public hearing for the draft environmental impact statement/ draft environmental impact report: INT DES–94–03.

SUMMARY: Pursuant to section 102(2)(c) of the National Environmental Policy Act of 1969, as amended, and section 21002 of the California Environmental Quality Act, Reclamation and the Coachella Valley Water District have issued a joint draft environmental impact statement/draft environmental impact report (DEIS/DEIR) on a

proposed canal lining project. The document evaluates alternatives to line 33 miles of earthen portions of the Coachella Canal to conserve water. Public hearings on the DEIS/DEIR have been scheduled to solicit public comment on the contents of the environmental document.

DATES: The public hearing will be held March 10, 1994, 6:30 p.m., at the Coachella Valley Water District Operations Auditorium, Highway 111 and Avenue 52, Coachella, California.

ADDRESSES: Single copies of the DEIS/DEIR may be obtained on request to the regional director at the address below:

- Regional Director, Bureau of Reclamation, Lower Colorado Region, PO Box 61470, Attention: LC–150, Boulder City NV 89006–1470; telephone: (702) 293–8560.

Copies of the DEIS/DEIR are also available for public inspection and review at the following locations:

- Bureau of Reclamation, Technical Liaison Division, U.S. Department of the Interior, 1849 C Street, NW., Washington DC 20240; telephone: (202) 208–4054.
- Bureau of Reclamation, Denver Office Library, Building 67, Room 167, Denver Federal Center, 6th and Kipling, Denver CO 80225; telephone: (303) 236–6963.
- Bureau of Reclamation, Yuma Projects Office, 7301 Calle Agua Salada, Yuma AZ 85366; telephone: (602) 343–8100.
- Metropolitan Water District of Southern California, 1111 Sunset Boulevard, Los Angeles CA 90012; telephone: (213) 250–6518.
- Coachella Valley Water District, corner of Highway 111 and Avenue 52, Coachella CA 92236; telephone: (618) 398–2651.

Libraries

California:
Coachella Public Library
El Centro Public Library
Imperial Public Library
Indio Public Library
San Diego Public Library
Brawley Public Library
Los Angeles Public Library (Main)
Arizona:
Yuma Public Library

FOR FURTHER INFORMATION CONTACT: Regional Environmental Officer, Bureau of Reclamation, Lower Colorado Region, PO Box 61470, Attention: LC–150, Boulder City NV 89006–1470; telephone: (702) 293–8560, or Mr. Dennis Mahr, Director of Resources, Coachella Valley Water District, PO Box 1058, Coachella CA 92236; telephone: (619) 398–2651.

SUPPLEMENTARY INFORMATION: Organizations and individuals wishing to present statements at the hearing should contact Reclamation's Lower Colorado Regional Office at the above address or telephone number to announce their intention to participate. It is requested that such contacts be made no later than 1 week prior to the date of the hearing.

Oral comments at the hearing will be limited to 5 minutes. The hearing officer may allow any speaker to provide additional oral comment after all persons wishing to comment have been heard. Whenever possible, speakers will be scheduled accordingly to the time preference mentioned in their letter or telephone requests. Speakers not present when called will lose their privilege in the schedule order, and will be recalled at the end of the scheduled speakers.

Written comments from those unable to attend or those who wish to supplement their oral presentations at the hearing should be received by Reclamation's Lower Colorado Regional Office at the above address by March 15, 1994.

Dated: January 14, 1994.

Terry P. Lynott,

Acting Deputy Commissioner.

[FR Doc. 94–1456 Filed 1–19–94; 4:15 pm]

BILLING CODE 4310–94–M

Fish and Wildlife Service

Receipt of Applications for Permit

The following applicants have applied for a permit to conduct certain activities with endangered species. This notice is provided pursuant to Section 10(c) of the Endangered Species Act of 1973, *as amended* (16 U.S.C. 1531, *et seq.*):

PRT–784631

Applicant: John Uhern, Tijunga, CA 91042.

The applicant requests a permit to purchase in interstate commerce one pair of captive-born Galapagos tortoise (*Geochelone elephantopus*) from Herpetological Breeding Research, St. Lucie, Florida, for breeding to enhance the propagation and survival of the species.

PRT–702631

Applicant: U.S. Fish and Wildlife Service, Regional Director, Region 1, Portland, OR.

The applicant requests amendment to their current permit to include take activities for: bonytail chub (*Gila elegans*), Virgin River chub (*Gila robusta semidnuda*), razorback sucker (*Xyrauchen texanus*), Colorado squawfish (*Ptychocheilus lucius*), and woundfin (*Plagopterus argentissimus*) for the purpose of scientific research and enhancement of propagation or survival, as prescribed by service recovery documents.

PRT–786123

Applicant: San Diego Zoological Society, San Diego, California.

The applicant requests a permit to import hair samples obtained in a non-invasive manner from captive-held and captive-born giant panda (*Ailuropoda melanoleuca*) from nine zoos/breeding facilities in China for the purposes of scientific research to enhance the propagation and survival of the species.

Written data or comments should be submitted to the Director, U.S. Fish and Wildlife Service, Office of Management Authority, 4401 North Fairfax Drive, room 432, Arlington, Virginia 22203 and must be received by the Director within 30 days of the date of this publication.

Documents and other information submitted with these applications are available for review, *subject to the requirements of the Privacy Act and Freedom of Information Act*, by any party who submits a written request for a copy of such documents to the following office within 30 days of the date of publication of this notice: U.S. Fish and Wildlife Service, Office of Management Authority, 4401 North Fairfax Drive, room 420(c), Arlington, Virginia 22203. Phone: (703/358–2104); FAX: (703/358–2281).

Emergency Exemption; Issuance

On December 17, 1993, the U.S. Fish and Wildlife Service (Service) issued a permit (PRT–785541) to The Raptor Center, University of Minnesota, to import one wild-caught peregrine falcon (*Falco peregrinus*) from St. Kitts and Nevis. The 30-day public comment period required by section 10(c) of the Endangered Species Act was waived. The Service determined that an emergency affecting the health and life of the falcon existed and that no reasonable alternative was available to the applicant. The falcon needed immediate medical attention due to injuries received in the wild before the 30-day comment period elapsed.

On January 13, 1994, the U.S. Fish and Wildlife Service (Service) issued a permit (PRT–786167) to The Raptor Center, University of Minnesota, to import one wild-caught harpy eagle (*Harpia harpyja*) from Venezuela. The 30-day public comment period required by section 10(c) of the Endangered Species Act was waived. The Service determined that an emergency affecting the health and life of the harpy eagle

existed and that no reasonable alternative was available to the applicant. The harpy eagle needed immediate medical attention due to injuries received in the wild before the 30-day comment period elapsed.

Dated: January 14, 1994.

Susan Jacobsen,

Acting Chief, Branch of Permits, Office of Management Authority.

[FR Doc. 94–1469 Filed 1–19–94; 4:15 pm]

BILLING CODE 4310–55–P

DEPARTMENT OF LABOR

Office of the Secretary

Bureau of International Labor Affairs; Labor Advisory Committee for Trade Negotiations and Trade Policy

AGENCY: Office of the Secretary.

ACTION: Notice of closed meetings.

SUMMARY: The meetings will include a review and discussion of current issues which influence U.S. trade policy. Pursuant to section 2155(f)(2) of title 19 of the United States Code, I have determined that these meetings will be concerned with matters the disclosure of which would seriously compromise the Government's negotiating objectives or bargaining positions. Accordingly, these meetings will be closed to the public.

DATES: The period of January 19, 1994 to December 31, 1994.

ADDRESSES: All meetings will be held at the U.S. Department of Labor, 200 Constitution Avenue, NW., Washington, DC 20210, unless an alternate site is necessary.

FOR FURTHER INFORMATION CONTACT: Fernand Lavallee, Director, Trade Advisory Group, Phone: (202) 219–4752.

Signed at Washington, DC this 12th day of January 1994.

Andrew J. Samet,

Acting Deputy Under Secretary, International Affairs.

[FR Doc. 94–1411 Filed 1–19–94; 4:15 pm]

BILLING CODE 4510–28–M

Employment Standards Administration

Wage and Hour Division

Minimum Wages for Federal and Federally Assisted Construction; General Wage Determination Decisions

General wage determination decisions of the Secretary of Labor are issued in accordance with applicable law and are based on the information obtained by the Department of Labor from its study of local wage conditions and data made available from other sources. They specify the basic hourly wage rates and fringe benefits which are determined to be prevailing for the described classes of laborers and mechanics employed on construction projects of a similar character and in the localities specified therein.

The determinations in these decisions of prevailing rates and fringe benefits have been made in accordance with 29 CFR part 1, by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR part 1, appendix, as well as such additional statutes as may from time to time be enacted containing provisions for the payment of wages determined to be prevailing by the Secretary of Labor in accordance with the Davis-Bacon Act. The prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notice and public comment procedure thereon prior to the issuance of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in the effective date as prescribed in that section, because the necessity to issue current construction industry wage determinations frequently and in large volume causes procedures to be impractical and contrary to the public interest.

General wage determination decisions, and modifications and supersedeas decisions thereto, contain no expiration dates and are effective from their date of notice in the **Federal Register**, or on the date written notice is received by the agency, whichever is earlier. These decisions are to be used in accordance with the provisions of 29 CFR parts 1 and 5. Accordingly, the applicable decision, together with any modifications issued, must be made a part of the every contract for performance of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR part 5. The wage rates and fringe benefits, notice of which is published herein, and which are contained in the Government Printing Office (GPO) document entitled "General Wage Determinations Issued Under The Davis-Bacon And Related Acts," shall be the minimum paid by contractors and subcontractors to laborers and mechanics.

Any person, organization, or governmental agency having an interest in the rates determined as prevailing is encouraged to submit wage rate and fringe benefit information for consideration by the Department. Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Wage and Hour Division, Division of Wage Determinations, 200 Constitution Avenue, NW., room S–3014, Washington, DC 20210.

Modification to General Wage Determination Decisions

The number of decisions listed in the Government Printing Office document entitled "General Wage Determinations Issued Under the Davis—Bacon and Related Acts" being modified are listed by Volume and State. Dates of publication in the **Federal Register** are in parentheses following the decisions being modified.

Volume I

New York
NY930003 (Feb. 19, 1993)
West Virginia
WV930002 (Feb. 19, 1993)
WV930003 (Feb. 19, 1993)

Volume II

Illinois
IL930019 (Feb. 19, 1993)
Louisiana
LA930001 (Feb. 19, 1993)
LA930005 (Feb. 19, 1993)
LA930009 (Feb. 19, 1993)
LA930014 (Feb. 19, 1993)
LA930018 (Aug. 06, 1993)

Volume III

South Dakota
SD930002 (Feb. 19, 1993)
SD930005 (Feb. 19, 1993)
SD930006 (Feb. 19, 1993)

General Wage Determination Publication

General wage determinations issued under the Davis-Bacon and related Acts, including those noted above, may be found in the Government Printing Office (GPO) document entitled "General Wage Determinations Issued Under The Davis-Bacon And Related Acts". This publication is available at each of the 50 Regional Government Depository Libraries and many of the 1,400 Government Depository Libraries across the country. Subscriptions may be purchased from: Superintendent of Documents, U.S. Government Printing

Office, Washington, DC 20402, (202) 783–3238.

When ordering subscription(s), be sure to specify the State(s) of interest, since subscriptions may be ordered for any or all of the three separate volumes, arranged by State. Subscriptions include an annual edition (issued on or about January 1) which includes all current general wage determinations for the States covered by each volume. Throughout the remainder of the year, regular weekly updates will be distributed to subscribers.

Signed at Washington, DC this 14th day of January 1994.

Alan L. Moss,

Director, Division of Wage Determinations.

[FR Doc. 94–1374 Filed 1–19–94; 4:15 pm]

BILLING CODE 4510–27–M

Employment and Training Administration

[TA–W–29, 151]

Brown Shoe Co./Pagoda Trading Co., St. Louis, MO; Negative Determination Regarding Application for Reconsideration

By an application dated from January 2, 1994, counsel for the former workers requested administrative reconsideration of the subject petition for trade adjustment assistance (TAA). The denial notice was signed on December 8, 1993 and was published in the **Federal Register** on December 28, 1993 (58 FR 68669).

Pursuant to 29 CFR 90.18(c) reconsideration may be granted under the following circumstances:

(1) If it appears on the basis of facts not previously considered that the determination complained of was erroneous;

(2) If it appears that the determination complained of was based on a mistake in the determination of facts not previously considered; or

(3) If in the opinion of the Certifying Officer, a misinterpretation of facts or of the law justified reconsideration of the decision.

Counsel for the petitioners states since the workers of Brown Group, Inc., and its subdivisions were adversely impacted by foreign imports (TA–W–27,750) the only issue remaining as to whether their capacity as sales representatives constitutes a sufficient reason to deny their eligibility to apply for benefits under the worker adjustment assistance program.

The headquarters, administrative and sales support workers of the Brown Shoe Company in Clayton, Missouri were certified for TAA under TA–W–27,570 because of an increased corporate reliance on imports. These support workers experienced a reduction in demand for their services from ten Brown Shoe Company production facilities which were adversely affected by increased imports and whose workers were certified eligible to apply for TAA.

Unlike the headquarters group, the Pagoda Trading Company is not an appropriate subdivision of the Brown Shoe Company whose support workers were certified because of an increased corporate reliance on imports.

The findings show that the Pagoda Trading Company does not produce an article nor was it integrated with the production facilities. Imports by an importing subdivision which does not produce an article would not provide a basis for a worker group certification. Such imports would have a positive employment effect rather than a negative one. All three of the petitioners were separated from employment by the Pagoda Trading Company.

Conclusion

After review of the application and investigative findings, I conclude that there has been no error or misinterpretation of the law or of the facts which would justify reconsideration of the Department of Labor's prior decision. Accordingly, the application is denied.

Signed at Washington, DC, this 11th day of January 1994.

Stephen A. Wandner,

Deputy Director, Office of Legislative & Actuarial Service, Unemployment Insurance Service.

[FR Doc. 94–1494 Filed 1–19–94; 4:15 pm]

BILLING CODE 4510–30–M

Investigations Regarding Certifications of Eligibility To Apply for Worker Adjustment Assistance

Petitions have been filed with the Secretary of Labor under section 221(a) of the Trade Act of 1974 ("the Act") and are identified in the appendix to this notice. Upon receipt of these petitions, the Director of the Office of Trade Adjustment Assistance, Employment and Training Administration, has instituted investigations pursuant to section 221(a) of the Act.

The purpose of each of the investigations is to determine whether the workers are eligible to apply for adjustment assistance under title II, chapter 2, of the Act. The investigations will further relate, as appropriate, to the determination of the date on which total or partial separations began or threatened to begin and the subdivision of the firm involved.

The petitioners or any other persons showing a substantial interest in the subject matter of the investigations may request a public hearing, provided such request is filed in writing with the Director, Office of Trade Adjustment Assistance, at the address shown below, not later than January 31, 1994.

Interested persons are invited to submit written comments regarding the subject matter of the investigations to the Director, Office of Trade Adjustment Assistance, at the address shown below, not later than January 31, 1994.

The petitions filed in this case are available for inspection at the Office of the Director, Office of Trade Adjustment Assistance, Employment and Training Administration, U.S. Department of Labor, 200 Constitution Avenue, NW., Washington, DC 20210.

Signed at Washington, DC, this 3rd day of January 1994.

Marvin M. Fooks,

Director, Office of Trade Adjustment Assistance.

APPENDIX

Petitioner (Union/workers/firm)	Location	Date received	Date of petition	Petition No.	Articles produced
Gilligan and O'Malley (Wkrs)	Latta, SC	01/03/94	12/22/93	29,368	Ladies' sleepwear & Robes.
Wells Manufacturing Corp (UAW)	Fond Du Lac, WI	01/03/94	12/16/93	29,369	Auto Parts.
Uptown Clothes, Inc (Wkrs)	New York, NY	01/03/94	12/18/93	29,370	Men's Suites.
Sebago, Inc (Wkrs)	Westbrook, ME	01/03/94	12/16/93	29,371	Shoes, Leather & Canvas.
Hubbell-Bell, Inc (IBEW)	Fogelsville, PA	01/03/94	12/21/93	29,372	Weatherproof Electrical Covers.
HRT (Co)	Oklahoma City, OK	01/03/94	12/17/93	29,373	Computer Disk.
G.T. Fashions, Inc (ILGWU)	Hammonton, NJ	01/03/94	12/15/93	29,374	Women's Coats.

APPENDIX—Continued

Petitioner (Union/workers/firm)	Location	Date received	Date of petition	Petition No.	Articles produced
General Instrumental (Wkrs)	Hicksville, NY	01/03/94	12/11/93	29,375	Silicon Wafers.
Encore Shoe Corp (Co)	Rochester, NH	01/03/94	12/22/93	29,376	Leather Shoes & Boots.
Donnelly Corp, Coated Products (Wkrs)	Holland, MI	01/03/94	12/22/93	29,377	Thin Film Conductive Coatings.
Duncannon Dress Co (Wkrs)	Duncannon, PA	01/03/94	12/23/93	29,378	Ladies' & Children's Robes & House Coats.
Carter Automotive Co (Wkrs)	Lafayette, TN	01/03/94	12/14/93	29,379	Fuel Pumps, By-Pass Valves.
Kumon Mathematex (Co)	Fort Lee, NJ	01/03/94	01/03/94	29,380	Worksheet Programs.

[FR Doc. 94–1497 Filed 1–19–94; 4:15 pm]
BILLING CODE 4510–30–M

[TA–W–29,033 and TA–W–29,034]

Negative Determination Regarding Application for Reconsideration

In the matter of ITT Rayonier, Grays Harbor Pulp and Lignin Products Division, Hoquiam, WA (TA–W–29,033) and Grays Harbor Paper Company, Hoquiam, WA (TA–W–29,034)

By an application dated November 30, 1993, the Association of Western Pulp and Paper Workers Union requested administrative reconsideration of the subject petition for trade adjustment assistance. The denial notice was signed on September 29, 1993 and published in the **Federal Register** on December 3, 1993 (58 FR 64007).

Pursuant to 29 CFR 90.18(c) reconsideration may be granted under the following circumstances:

(1) If it appears on the basis of facts not previously considered that the determination complained of was erroneous;

(2) If it appears that the determination complained of was based on a mistake in the determination of facts not previously considered; or

(3) If in the opinion of the Certifying Officer, a mis-interpretation of facts or of the law justified reconsideration of the decision.

The investigation findings show that ITT Rayonier's Gray Harbor Pulp and Lignin Products plant (pulp plant) and the Grays Harbor Paper Company (paper plant) closed in January, 1993. Workers at both facilities were denied eligibility to apply for TAA on March 3, 1993 under TA–W–28,040 and TA–W–28,041.

Investigations were instituted on September 13, 1993 for the instant petitions TA–W–29,033 and TA–W–29,034. However, the findings show that no production or employment occurred in the interval between January 1993 and September 1993.

The Department's denial was based on the fact that the "contributed importantly" test of the Worker Group Eligibility Requirements of the Trade Act was not met. The "contributed importantly" test is generally demonstrated by a survey of the subject firm's customers. The Department's survey, which accounted for nearly all of the 1992 sales decline for the paper plant, shows that Grays Harbor Paper customers did not import while decreasing their purchases from Grays Harbor Paper.

The union submitted information showing that the paper produced at Hoquiam falls into at least three grades for which U.S. imports from selected countries increased in 1992 compared to 1991. The import data submitted by the union was included in the Department's table for paper and paperboard mill products. However, the Department's denial was based on the fact that the "contributed importantly" test was not met as shown above.

Further, the dominant cause for the closure of the paper plant was the decision by ITT Rayonier to close the pulp plant which produced pulp as a raw material exclusively for the paper plant.

Company officials indicated that the pulp plant closed because of revenue losses resulting from the (1) increasing unavailability of wood as a raw material, (2) it was an old high-cost plant and (3) the environmental restrictions with associated capital expenditures.

U.S. imports of pulp declined in 1992 compared to 1991. ITT Rayonier's sole customer of pulp did not import pulp during the relevant period.

Other products produced by ITT Rayonier's pulp plant were vanillin and other lignin chemicals.

U.S. imports of vanillin and ethylvanillin declined in the 12-month period ending in November 1992 compared to the same period one year earlier. Further, major declining customers of ITT Rayonier were surveyed for their purchases of various lignin chemicals and drilling fluids. None of the respondents reported importing the products in question in the 1991–1992 period.

Conclusion

After review of the application and investigative findings, I conclude that there has been no error or misinterpretation of the law or of the facts which would justify reconsideration of the Department of Labor's prior decision. Accordingly, the application is denied.

Signed at Washington, DC, this 10th day of January 1994.

Stephen A. Wandner,

Deputy Director, Office of Legislation & Actuarial Service, Unemployment Insurance Service.

[FR Doc. 94–1496 Filed 1–19–94; 4:15 pm]
BILLING CODE 4510–30–M

[TA–W–29,043]

Litton Systems, Inc., Litton Guidance & Control Systems Division, Grants Pass, OR; Affirmative Determination Regarding Application for Reconsideration

On November 23, 1993, the former workers requested administrative reconsideration of the Department of Labor's Notice of Negative Determination Regarding Eligibility to Apply for Worker Adjustment Assistance for workers at the subject firm. The Department's Negative Determination was issued on October 21, 1993 and was published in the **Federal Register** on November 9, 1993 (58 FR 59491).

The former workers stated that production and employment declines occurred because production on the LN 93 and LN 94 systems was transferred to Korea.

Conclusion

After careful review of the application, I conclude that the claim is of sufficient weight to justify reconsideration of the Department of Labor's prior decision. The application is, therefore, granted.

Signed at Washington, DC, this 13th day of January 1994.

Stephen A. Wandner,

Deputy Director, Office of Legislation & Actuarial Services, Unemployment Insurance Service.

[FR Doc. 94–1493 Filed 1–19–94; 4:15 pm]

BILLING CODE 4510–30–M

[TA–W–29, 037]

Simonds Industries, Inc., Newcomerstown, OH; Dismissal of Application for Reconsideration

Pursuant to 29 CFR 90.18 an application for administrative reconsideration was filed with the Director of the Office of Trade Adjustment Assistance for workers at Simonds Industries, Incorporated, Newcomerstown, Ohio. The review indicated that the application contained no new substantial information which would bear importantly on the Department's determination. Therefore, dismissal of the application was issued.

TA–W–29,037; Simonds Industries, Incorporated
Newcomerstown, Ohio (January 7, 1994)

Signed at Washington, DC, this 12th day of January 1994.

Marvin M. Fooks,

Director, Office of Adjustment Assistance.

[FR Doc. 93–1495 Filed 1–19–93; 4:15 pm]

BILLING CODE 4510–30–M

NUCLEAR REGULATORY COMMISSION

Documents Containing Reporting or Recordkeeping Requirements: Office of Management and Budget (OMB) Review

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of the OMB review of information collection.

SUMMARY: The Nuclear Regulatory Commission has recently submitted to the Office of Management and Budget (OMB) for review the following proposal for collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35).

1. *Type of submission, new, revision or extension:* New.

2. *The title of the information collection:* Event Report; Medical Misadministration Report.

3. *The form number if applicable:* NRC Forms 565 and 566.

4. *How often the collection is required:* Annually.

5. *Who will be required or asked to report:* All Agreement States. There are currently 29 Agreement States who have signed section 274(b) agreements with the NRC. This would also be applicable to any State receiving Agreement State status in the future.

6. *An estimate of the number of responses:* 700 per year total for both forms.

7. *An estimate of the total number of hours needed annually to complete the requirement or request:* 1050 hours (1.5 hours per response) for existing Agreement States which assumes that all of the Agreement States report each year; any new Agreement State would add approximately 25 reports per year or 38 burden hours.

8. *An indication of whether Section 3504(h) Pub. L. 96–511 applies:* Not applicable.

9. *Abstract:* NRC licensees are required to report events such as those involving a personnel overexposure, a leaking or contaminated sealed source, release of excessive contaminations of radioactive material, lost or stolen radioactive materials and abandoned well logging sources. Misadministrations are required to be reported in accordance with 10 CFR 35.33. Agreement State licensees as a matter of compatibility are also required to report these events and misadministrations to their individual Agreement States where radioactive material is used. NRC is requesting voluntary submittal of summary event and misadministration data from the Agreement States in a uniform format to assess materials events to identify and safety concerns that could have the potential to impact public health and safety and to evaluate actions necessary to prevent their occurrence.

Comments and questions should be directed to the OMB reviewer: Troy Hillier, Office of Information and Regulatory Affairs (3150–), NEOB–3019, Office of Management and Budget, Washington, DC 20503.

Comments may also be communicated by telephone at (202) 395–3084.

The NRC Clearance Officer is Brenda Jo. Shelton, (301) 492–8132.

Dated at Bethesda, Maryland, this 11th day of January 1994.

For the Nuclear Regulatory Commission.

Gerald F. Cranford,

Designated Senior Official for Information Resources Management.

[FR Doc. 94–1471 Filed 1–19–94; 4:15 pm]

BILLING CODE 7590–01–M

Advisory Committee on Reactor Safeguards (ACRS) and Advisory Committee on Nuclear Waste (ACNW); Notice of Proposed Meetings

In order to provide advance information regarding proposed public meetings of the ACRS Subcommittees and meetings of the ACRS full Committee, of the ACNW, and the ACNW Working Groups the following preliminary schedule is published to reflect the current situation, taking into account additional meetings that have been scheduled and meetings that have been postponed or cancelled since the last list of proposed meetings was published on December 23, 1993 (58 FR 68180). Those meetings that are firmly scheduled have had, or will have, an individual notice published in the **Federal Register** approximately 15 days (or more) prior to the meeting. It is expected that sessions of ACRS and ACNW full Committee meetings designated by an asterisk (*) will be closed in whole or in part to the public. The ACRS and ACNW full Committee meetings begin at 8:30 a.m. and ACRS Subcommittee and ACNW Working Group meetings usually begin at 8:30 a.m. The time when items listed on the agenda will be discussed during ACRS and ACNW full Committee meetings, and when ACRS Subcommittee and ACNW Working Group meetings will start will be published prior to each meeting. Information as to whether a meeting has been firmly scheduled, cancelled, or rescheduled, or whether changes have been made in the agenda for the February 1994 ACRS and ACNW full Committee meetings can be obtained by contacting the Office of the Executive Director of the Committees (telephone: 301/492–4600 (recording) or 301/492–7288, Attn: Barbara Jo White) between 7:30 a.m. and 4:15 p.m., (EST).

ACRS Subcommittee Meetings

Advanced Boiling Water Reactors, January 25–26, 1994, Bethesda, MD. The Subcommittee will continue its review of the NRC staff Final Safety Evaluation Report (FSER) for the General Electric Nuclear Energy (GENE) Advanced Boiling Water Reactor (ABWR) design and related matters.

ABB–CE Standard Plant Designs, February 9, 1994, Bethesda, MD. The Subcommittee will continue its review of the NRC staff Final Safety Evaluation Report (FSER) and the ABB–CE Standard Safety Analysis Report (SSAR) and Design Certification Material (Design Description/Inspections, Tests, Analyses, and Acceptance Criteria—ITAAC) for the System 80+ design.

Planning and Procedures, February 9, 1994, Bethesda, MD (2 p.m.–4:30 p.m.). The Subcommittee will discuss proposed ACRS activities and related matters. Also, it will discuss qualifications of candidates nominated for appointment to the ACRS. A portion of this meeting may be closed pursuant to 5 U.S.C. 552b(c) (2) and (6) to discuss organizational and personnel matters that relate solely to internal personnel rules and practices of ACRS, and matters the release of which would represent a clearly unwarranted invasion of personal privacy.

ABB–CE Standard Plant Designs, March 8, 1994, Bethesda, MD. The Subcommittee will continue its review of the NRC staff FSER, ABB–CE SSAR, and Design Certification Material (Design Description/ITAAC) for the System 80+ design.

Advanced Boiling Water Reactors, March 9, 1994, Bethesda, MD. The Subcommittee will review any residual issues associated with the ABWR design and prepare a proposed ACRS report on the Final Design Approval for ABSR for consideration by the full Committee.

Planning and Procedures, March 9, 1994, Bethesda, MD (2 p.m.—4:30 p.m.). The Subcommittee will discuss proposed ACRS activities and related matters. Also, it will discuss qualifications of candidates nominated for appointment to the ACRS. A portion of this meeting may be closed pursuant to 5 U.S.C. 552b(c) (2) and (6) to discuss organizational and personnel matters that relate solely to internal personnel rules and practices of ACRS, and matters the release of which would represent a clearly unwarranted invasion of personal privacy.

Thermal Hydraulic Phenomena, March 15–16, 1994, Monroeville, PA. The Subcommittee will continue its review of the test programs being conducted in support of the AP600 passive plant design certification review. The focus of the discussions will be on the Core Make-up Tank (CMT) and Passive Containment Cooling System (PCCS) test programs. In addition, the Subcommittee members and consultants will attend, as observers, a March 14, 1994 meeting between the NRC staff and Westinghouse Electric Corporation being held to discuss the particulars of the CMT test program.

ABB–CE Standard Plant Designs, April 5–6, 1994, Bethesda, MD. The Subcommittee will continue its review of the NRC staff FSER, ABB–CE SSAR, and Design Certification Material (Design Description/ITAAC) for the System 80+ design.

Planning and Procedures, April 6, 1994, Bethesda, MD (2 p.m.–4:30 p.m.). The Subcommittee will discuss proposed ACRS activities and related matters. A portion of this meeting may be closed pursuant to 5 U.S.C. 552b(c) (2) and (6) to discuss organizational and personnel matters that relate solely to internal personnel rules and practices of ACRS, and matters the release of which would represent a clearly unwarranted invasion of personal privacy.

ACRS Full Committee Meetings

406th ACRS Meeting, February 10–12, 1994, Bethesda, MD. During this meeting, the Committee plans to consider the following:

A. *Periodic Meeting Between the ACRS and the NRC Commissioners*—Meet with the NRC Commissioners to discuss matters of mutual interest.

B. *Annual ACRS Report to Congress*—Discuss proposed ACRS report to Congress on the NRC Safety Research Program.

C. *Proposed ACRS Reports*—Discuss proposed ACRS reports on Diversity and on the Reliability Assurance Program for the Advanced Light Water Reactors.

D. *Proposed NRC Staff Plan to Implement the Recommendations of the PRA Working Group and the Regulatory Review Group*—Review and comment on the proposed NRC staff plan to implement the recommendations of the PRA Working Group and the PRA-related recommendations of the Regulatory Review Group. Representatives of the NRC staff will participate. Representatives of the industry will participate, as appropriate.

E. *Advanced Light Water Reactor (ALWR) Policy Issue—Source Term*—Review and comment on a draft Commission Paper related to the source term to be used for ALWRs. Representatives of the NRC staff will participate.

*F. *Protection Against Malevolent Use of Vehicles at Nuclear Power Plants*—Review and comment on the proposed final rule on protection against malevolent use of vehicles at nuclear power plants, including comments by NUMARC and other groups and the associated NRC staff resolution. Representatives of the NRC staff, NUMARC, and other industry groups will participate. A portion of this session may be closed to discuss safeguards and security information.

G. *Rod Control System Failure and Withdrawal of Rod Control Cluster Assemblies*—Hear a briefing by and hold discussions with representatives of the NRC staff regarding: The May 27, 1993 event at Salem Unit 2 during which a single failure in the rod control system resulted in the withdrawal of a single rod from the core while the operator was applying a rod insertion signal; a similar event at the Ginna nuclear power plant; and licensees' responses to Generic Letter 93–04, "Rod Control System Failure and Withdrawal of Rod Control Cluster Assemblies," dated June 21, 1993. Representatives of the industry will participate, as appropriate.

H. *Management Perspective Regarding ABWR Review*—Hear briefings by and hold discussions with Dr. Murley, Director of the Office of Nuclear Reactor Regulation, and senior managers of the General Electric Nuclear Energy regarding the status of the staff review of the Advanced Boiling Water Reactor design.

I. *Advanced Boiling Water Reactor Review*—Hear briefings by and hold discussions with representatives of the NRC staff and General Electric Nuclear Energy on final design approval for the Advanced Boiling Water Reactor.

*J. *Report of the Planning and Procedures Subcommittee*—Hear a report of the Planning and Procedures Subcommittee on matters related to the conduct of ACRS business. A portion of this session may be closed pursuant to 5 U.S.C. 552b(c)(2) and (6) to discuss personnel matters that relate solely to internal personnel rules and practices of ACRS, and matters the release of which would represent a clearly unwarranted invasion of personal privacy.

K. *ACRS Subcommittee Activities*—Hear reports and hold discussions regarding the status of ACRS subcommittee activities, including a report from the Subcommittee on ABB-CE Standard Plant Designs.

L. *Future Activities*—Discuss topics proposed for consideration by the full Committee during future meetings.

M. *Miscellaneous*—Discuss miscellaneous matters related to the conduct of Committee activities and complete discussion of matters and specific issues that were not completed during previous meetings, as time and availability of information permit.

407th ACRS Meeting, March 10–12, 1994, Bethesda, MD. Agenda to be announced.

408th ACRS Meeting, April 7–9, 1994, Bethesda, MD. Agenda to be announced.

ACNW Full Committee Meetings

61st ACNW Meeting, February 23–24, 1994, Bethesda, MD. Agenda to be announced.

62nd ACNW Meeting, March 23–24, 1994, Bethesda, MD. Agenda to be announced.

63rd ACNW Meeting, April 20–21, 1994, Bethesda, MD. Agenda to be announced.

ACNW Working Group Meeting

Low-Level Radioactive Waste Performance Assessment, March 22, 1994, Bethesda, MD. The Working Group will review the overall low-level waste performance assessment program, with emphasis on the status of the draft Branch Technical Position, and staff's performance assessment capability. Issues to be examined include ongoing and planned activities, milestones and schedules, results of ongoing test case analyses, and role of NRC staff in evaluating agreement States' performance assessment programs.

Dated: January 14, 1994.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 94–1473 Filed 1–19–94; 4:15 pm]

BILLING CODE 7590–01–M

[Docket No. 70–364–MLA; ASLBP No. 94–687–01–MLA]

Babcock and Wilcox Co. (B&W), Pennsylvania Nuclear Services Operations, Parks Township, PA; Designation of Presiding Officer

Pursuant to delegation by the Commission dated December 29, 1972, published in the Federal Register, 37 FR 28710 (1972), and Sections 2.105, 2.700, 2.702, 2.714, 2.714a, 2.717 and 2.721 of the Commission's Regulations, all as amended, a single member of the Atomic Safety and Licensing Board Panel is hereby designated to rule on petitions for leave to intervene and/or requests for hearing and, if necessary, to serve as the presiding officer to conduct the hearing in the event that an informal adjudicatory hearing is ordered in the following Materials License Renewal proceeding.

In the Matter of Babcock and Wilcox Company (B&W), Pennsylvania Nuclear Services Operations, Parks Township, PA. Special Nuclear Material License No. SNM–414.

The Presiding Officer is being designated pursuant to 10 CFR 2.1207 of the Commission's Regulations, "Informal Hearing Procedures for Adjudications in Materials and Operator Licensing Proceedings" 10 CFR subpart L published in the Federal Register, 54 FR 8269 (1989). This action is in response to a request for a hearing submitted jointly by Patricia J. Ameno on behalf of Citizens' Action for a Safe Environment and John Bologna on behalf of the Kiski Valley Coalition to Save our Children. The petitioners request a hearing on a notice published by the Office of Nuclear Material Safety and Safeguards, dated October 28, 1993, entitled "Finding of No Significant Impact and Notice of Opportunity for a Hearing Renewal of Special Nuclear Material, License No. SNM–414" published at 58 FR 58711 on November 3, 1993.

The presiding officer in this proceeding is Administrative Judge Ivan W. Smith.

Following consultation with the Panel Chairman, pursuant to the provisions of 10 CFR 2.722, the Presiding Officer has appointed Administrative Judge Peter S. Lam to assist the Presiding Officer in taking evidence and in preparing a suitable record for review.

All correspondence, documents and other materials shall be filed with Judge Smith and Judge Lam in accordance with 10 CFR 2.701. Their addresses are:

Administrative Judge Ivan W. Smith, Presiding Officer, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555.

Administrative Judge Peter S. Lam, Special Assistant, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555.

Issued at Bethesda, Maryland, this 13th day of January 1994.

B. Paul Cotter, Jr.,

Chief Administrative Judge, Atomic Safety and Licensing Board Panel.

[FR Doc. 94–1474 Filed 1–19–94; 4:15 am]

BILLING CODE 7590–01–M

Long Island Power Authority, (Shoreham Nuclear Power Station Unit 1); Exemption

[Docket No. 50–322]

I

The Long Island Power Authority (LIPA or the licensee), is the holder of Possession-Only License No. NFP–82, which authorizes possession and maintenance of the Shoreham Nuclear Power Station, Unit 1 (SNPS). The license provides, among other things, that SNPS is subject to all rules, regulations, and Orders of the U.S. Nuclear Regulatory Commission now or hereafter in effect. SNPS is a boiling water reactor located in the town of Brookhaven, Suffolk County, New York, about 50 miles east of New York City on the north shore of Long Island. SNPS is permanently shutdown, defueled, and currently being dismantled in accordance with the approved SNPS Decommissioning Plan (DP). Decommissioning of SNPS is approximately 75 percent complete. LIPA has entered into a contract with Philadelphia Electric Company (PECO) to sell the slightly irradiated fuel to PECO. Initial fuel transfer began in September 1993 and LIPA estimates that fuel transfer will be completed in May 1994.

II

By letter dated August 2, 1993, LIPA requested an exemption, in accordance with 10 CFR 50.12, from the requirements of 10 CFR 50.54(w) of the Code of Federal Regulations. This rule states the following:

> Each electric utility licensee under this part for a production or utilization facility of the type described in 10 CFR 50.21.(b) and 10 CFR 50.22 shall take reasonable steps to obtain insurance available at reasonable costs and on reasonable terms from private sources or to demonstrate to the satisfaction of the Commission that it possesses an equivalent amount of protection covering the licensee's obligation in the event of an accident at the licensee's reactor, to stabilize and decontaminate the reactor and the reactor station site at which the reactor experiencing the accident is located, provided that: * * *

III

The NRC may grant exemptions from the requirements of the regulations which, pursuant to 10 CFR 50.12(a), are: (1) Authorized by law, will not present an undue risk to the public health and safety, and are consistent with the common defense and security; and (2) when special circumstances are present.

The special circumstances identified by the licensee in their August 2, 1993, letter for SNPS are: (1) SNPS is shutdown, defueled, and being dismantled; (2) the risk of an accident as defined in 10 CFR 50.54(w) that would require reactor stabilization or extensive decontamination does not exist at Shoreham; (3) LIPA will continue to maintain 5 million dollars in property damage insurance in the event of an accident to prevent against economic loss; and (4) there are no credible accident scenarios that could result in offsite doses greater than a small fraction of the U.S. Environmental Protection Agency's "Protective Action Guidelines."

IV

The staff finds that the special circumstances at SNPS, presented in Section III above, satisfy the requirements of 10 CFR 50.12(a)(2)(ii).

Based on the special circumstances at SNPS, the NRC staff has determined that, pursuant to 10 CFR 50.12(a)(1), an exemption is authorized by law, and that this exemption will not present an undue risk to the public health and safety and is consistent with the common defense and security.

Accordingly, the NRC hereby grants an exemption from 10 CFR 50.54(w) pursuant to 10 CFR 50.12. The exemption deletes the requirements to continue to maintain on-site property damage insurance.

Pursuant to 10 CFR 51.32, the NRC has determined that the granting of this exemption will not have a significant effect on the quality of the human environment (58 FR 68675, December 28, 1993).

A copy of the licensee's request for exemption and supporting documentation dated August 2, 1993, and the NRC staff's Safety Evaluation, included in the exemption, are available for the public inspection at the NRC's Public Document Room, 2120 L Street, NW., Washington, DC 20037, and at the Shoreham Wading River Public Library, Shoreham Wading River High School, Route 25A, Shoreham, NY 11792.

This exemption is effective upon issuance.

Dated at Rockville, Maryland this 11th day of January 1994.

For the Nuclear Regulatory Commission.

John T. Greeves,

Director, Division of Low-Level Waste Management and Decommissioning, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 94–1470 Filed 1–19–94; 4:15 pm]

BILLING CODE 7590–01–M

[Docket No. 40–8027–EA; ASLBP Docket No. 94–684–01–EA]

Sequoyah Fuels Corp., General Atomics, Gore, OK; Site Decontamination and Decommissioning Funding; Reconstitution of Board

Pursuant to the authority contained in 10 CFR 2.721, the Atomic Safety and Licensing Board for *Sequoyah Fuels Corporation, et al.*, with the above-identified Docket No., is hereby reconstituted by appointing Administrative Judge Thomas D. Murphy as an alternate member of the Licensing Board.

As reconstituted, the Board is comprised of the following Administrative Judges:

James P. Gleason, Chairman
Paul G. Bollwerk, Member
Dr. Jerry R. Kline, Member
Thomas D. Murphy, Alternate Member

All correspondence, documents and other material shall be filed with the Board in accordance with 10 CFR 2.701 (1980). The address of the new alternate member is:

Thomas D. Murphy, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, DC 20555

Dated at Bethesda, Maryland, this 13th day of January 1994.

B. Paul Cotter, Jr.,

Chief Administrative Judge, Atomic Safety and Licensing Board Panel.

[FR Doc. 94–1475 Filed 1–19–94; 4:15 pm]

BILLING CODE 7590–01–M

RESOLUTION TRUST CORPORATION

Warranted Contracting Officer Program

AGENCY: Resolution Trust Corporation.

ACTION: Notice of availability.

SUMMARY: The public is hereby notified that the Resolution Trust Corporation (RTC) maintains a program under which only RTC employees designated by the RTC as "warranted contracting officers," or managing agents of savings associations under the conservatorship of the RTC, may execute contracts on behalf of the RTC. A Statement of Qualifications to be, and Authority of, an RTC Warranted Contracting Officer (Statement), is available for distribution to the public.

ADDRESSES: The Statement may be obtained from the RTC Public Reading Room, 801 17th Street, NW., Washington, DC, phone number (202) 416–6940, fax (202) 416–2076 (these are not toll-free numbers), and from the RTC Public Service Centers: Atlanta PSC, Marquis One Tower, suite 1100, 245 Peachtree Center Avenue, NE., Atlanta, GA, phone number (404) 225–5069 or (800) 628–4362, fax (404) 225–5081; Dallas PSC, Reverchon Plaza, suite 130, 500 Maple Avenue, Dallas, TX 75219, phone number (214) 443–4860 or (800) 782–4674, fax (214) 443–4875; Denver PSC, 1111 15th Street, suite 101, Denver, CO 80202, phone number (303) 556–6400 or (800) 542–6135, fax (303) 556–6430; Kansas City PSC, 4900 Main Street, suite 200, Kansas City, KS 64112, phone number (816) 968–7184 or (800) 365–3342, fax (816) 531–7251; Newport Beach PSC, 4000 MacArthur Blvd., suite 4100, West Tower, Newport Beach, CA 92660, phone number (714) 263–4953 or (800) 283–9288, fax (714) 852–7674; and Valley Forge PSC, 1000 Adams Avenue, Norristown, PA 19403, phone number (215) 650–8500 or (800) 782–6326, fax (215) 650–6168.

EFFECTIVE DATE: The statutory requirements described in this notice become effective on February 1, 1994.

FOR FURTHER INFORMATION CONTACT: Carl Gold, Counsel, RTC Division of Legal Services, (202) 736–0728. This is not a toll-free number.

SUPPLEMENTARY INFORMATION: The Resolution Trust Corporation Completion Act (RTCCA), Public Law No. 93–204, was enacted on December 17, 1993. Section 30 of the RTCCA added a new subsection (y) to section 21A of the Federal Home Loan Bank Act, 12 U.S.C. 1441a. Section 30 of the RTTCA provides that a person may execute or modify a contract for goods or services on behalf of the RTC only if the person is a warranted contracting officer appointed by the RTC or a managing agent of a savings association under the conservatorship of the RTC. Section 30 further provides that each such person must provide appropriate certification to parties contracting with the RTC, and that each contract must contain certain notices to the other contracting party regarding the requirements for appointment as a warranted contracting officer and the nature and extent of the warranted contracting officer's or managing agent's authority. Finally, section 30 provides that any contract that fails to meet these requirements shall be null and void and shall not be enforced against the RTC or its agents by any court.

The requirements to be a warranted contracting officer, and the nature and extent of the contracting authority exercised by any warranted contracting officer or managing agent, are set forth in the publicly available Statement. These may be adjusted from time to time, as published in the RTC's Contract Policies and Procedures Manual, the relevant portions of which will be contained in the Statement, which shall also be amended as the parameters are amended.

There are three levels of warranted contracting officer, with Level III being the highest. In brief summary, the requirements to be appointed as, and to remain, a warranted contracting officer are a combination of experience, training, and general and specific education. The higher the level, the more stringent the requirements, and concomitantly, the greater authority exercised.

The amounts of authority granted to each level of warranted contracting officer are as follows:

Level I: On a per contracting action basis, to:

a. Execute contracts with total estimated fees up to $10,000;

b. Execute task orders with total fees up to $25,000 under preestablished task order agreements;

c. Execute delivery orders under GSA Federal Supply Schedules or other government agency's contracts;

d. Execute contract administrative changes within the scope of a contract which do not affect delivery, cost, or schedule; and

e. Approve invoices up to $75,000 or the contract value, whichever is less.

Level II: On a per contracting action basis, to:

a. Execute contracts with total estimated fees (including options) up to $500,000;

b. Execute individual task orders with total estimated fees up to $500,000 under pre-established task order agreements;

c. Execute administrative changes to contracts, task order agreements, task orders, and contract modifications including changes in delivery, cost, and schedule, where the fees for the change or modification result in the modified contract not exceeding $500,000;

d. Execute contract terminations with total fees up to $500,000;

e. Execute contract claim settlements with total fees up to $10,000; and

f. Approve invoices up to the limit of their execution authority, or the contract value, whichever is less.

Level III: Senior RTC officials have Level III warrants, with differing authority. These are:

The Director, Office for Contract Policy and Major Dispute Resolutions, and the Director, Office of Contract Operations in Washington, DC, both have unlimited authority on a per contracting action basis to:

a. Execute contracts including task order agreements;

b. Execute task orders;

c. Execute administrative changes to contracts, task order agreements, task orders, and contract modifications thereof;

d. Execute contract terminations;

e. Execute contract claim settlements; and

f. Approve invoices.

Level III Contracting Officers in the Office of Contract Operations in Washington, DC and Field Offices, have authority to:

a. Execute contracts and task order agreements with total estimated fees (including options) up to $10 million per year for SAMDA asset management, loan servicing, and indemnification of loan servicing; execute all other contracts and task order agreements with total estimated fees (including option) up to $5 million;

b. Execute administrative changes to contracts, task order agreements, and task orders and contract modifications that change the delivery, cost or schedule, where the fees for the change or modifications result in the modified contract not exceeding $5 million ($10 million for SAMDA, asset management, loan servicing, and indemnification of loan servicing);

c. Execute contract terminations with fees defined in (a);

d. Execute contract claim settlements with fees up to $1 million; and

e. Approve invoices up to the limit of their execution authority or the contract value, whichever is less.

Managing Agents: Managing Agents have authority to execute contracts with estimated fees up to $100,000.

Warranted contracting officers and managing agents are given a certificate of appointment, showing the level of the warrant. The certificate shall be signed by RTC's Director, Office of Contract Policy and Major Dispute Resolutions. This certificate, or a copy, must be presented prior to executing a contract or taking one of the other actions listed above.

The public should be aware that this notice, and the referenced Statement, apply only to RTC contracts for the provision of non-legal services. The RTC will issue shortly a separate notice, summarizing the parameters of the correlative Legal Warrant Officer program for contracts for legal services, and will make publicly available a corresponding statement of the parameters of that program.

Resolution Trust Corporation.

John M. Buckley, Jr.,

Secretary.

[FR Doc. 94–1417 Filed 1–19–94; 4:15 pm]

BILLING CODE 6714–01–M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–33473; File No. SR–CBOE–93–50]

Self-Regulatory Organizations; Order Granting Accelerated Approval of and Notice of Filing and an Order Granting Accelerated Approval to Amendment No. 1 to a Proposed Rule Change by the Chicago Board Options Exchange, Inc. Relating to the Listing of Options and Long-Term Options on the CBOE Telecommunications Index and Long-Term Options on a Reduced-Value Telecommunications Index

January 13, 1994.

I. Introduction

On October 27, 1993, the Chicago board Options Exchange, Inc. ("CBOE" or "Exchange") submitted to the Securities and Exchange Commission ("SEC" or "Commission"), pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 ("Act")[1] and rule 19b–4 thereunder,[2] a proposed rule change to provide for the listing and trading of index options on the CBOE Telecommunications Index ("Telecommunications Index" or "Index").[3] Notice of the proposal appeared in the **Federal Register** on December 16, 1993.[4] No comment letters were received on the proposed rule change. This order approves the Exchange's proposal.

II. Description of Proposal

A. General

The CBOE proposes to list and trade options on the CBOE Telecommunications Index, an index developed by the CBOE. The CBOE also proposes to list either long-term options on the full-value Index or long-term options on a reduced-value Index that will be computed at one-tenth of the value of the Telecommunications Index ("Telecommunications LEAPS" or "Index LEAPS").[5] Telecommunications LEAPS will trade independent of and in addition to regular Telecommunications Index options traded on the Exchange.[6]

B. Composition of the Index

The Index is based on twenty-five telecommunications industry stocks. Eleven of those stocks currently trade on the New York Stock Exchange, Inc. ("NYSE"), two trade on the American Stock Exchange, Inc. ("Amex"), and

[1] 15 U.S.C. 78s(b)(1) (1988).

[2] 17 CFR 240.19b–4 (1992).

[3] On January 6, 1994, the CBOE amended the proposal in order to request accelerated approval of the proposal pursuant to section 19(b)(2) of the Act, asserting that the proposal does not raise regulatory concerns that have not been previously been addressed by the Commission in its consideration and approval of the trading of options on a telecommunications index on the American Stock Exchange, Inc. ("Amex") ("Amendment No. 1). See note 29, *infra.*

[4] See Securities Exchange Act Release No. 33313 (December 9, 1993), 58 FR 65744.

[5] LEAPS is an acronym for Long-Term Equity Anticipation Securities. LEAPS are long term index option series that expire from twelve to thirty-six months from their date of issuance. See CBOE rule 24.9(b)(1).

[6] According to the CBOE, the S&P Telecommunications Index represents a segment of the U.S. equity market that is not currently represented in the derivative markets and, as such, the CBOE concludes, should offer investors a low-cost means to achieve diversification of their portfolios toward or away from the telecommunications industry. The CBOE believes the Index will provide retail and institutional investors with a means to benefit from their forecasts of that industry's market performance. Options on the Index also can be utilized by portfolio managers and investors to provide a performance measure and evaluation guide for passively or actively managed telecommunications industry funds, as well as a means of hedging the risks of investing in the telecommunications industry.

twelve trade through the facilities of the National Association of Securities Dealers Automated Quotation System ("NASDAQ").[7] The Index is price-weighted and will be calculated on a real-time basis using last sale prices.

As of December 31, 1993, the Index was at 153.59. As of October 20, 1993, the market capitalizations of the individual stocks in the Index ranged from a high of $81.192 billion to a low of $808.32 million, with the mean and median being $15.027 billion and $11.4 billion, respectively. The market capitalization of all the stocks in the Index was $375.68 billion. The total number of shares outstanding for the stocks in the Index ranged from a high of 1.348 billion shares to a low of 17.12 million shares. The average price per share of the stocks in the Index, for a six-month period between April 1 and September 30, 1993, ranged from a high of $80.52 to a low of $23.15. In addition, the average daily trading volume of the stocks in the Index, for the same six-month period, ranged from a high of 1.847 million shares per day to a low of 70,730 shares per day, with the mean and median being 604,462 and 457,294 shares, respectively. Lastly, no one stock comprised more than 6.91% of the Index's total value and the percentage weighting of the five largest issues in the Index accounted for 27.77% of the Index's value. The percentage weighting of the lowest weighted stock was 2.27% of the Index and the percentage weighting of the five smallest issues in the Index accounted for 12.27% of the Index's value.

C. Maintenance

The Index will be maintained by the CBOE. The CBOE may change the composition of the Index at any time to reflect the conditions in the telecommunications industry. If it becomes necessary to replace a stock in the Index, the Exchange represents that it will make every effort to add new stocks that are representative of the telecommunications industry and will take into account a stock's capitalization, liquidity, volatility, and name recognition. Further, stocks may be replaced in the event of certain corporate events, such as takeovers or mergers, that change the nature of the security. If, however, the Exchange determines to increase the number of Index component stocks to greater than thirty-three or reduce the number of Index component stocks to fewer than seventeen, the proposal provides that the CBOE will submit a rule filing with the Commission pursuant to section 19(b) of the Act. In addition, in choosing replacement stocks for the Index, the CBOE will be required to ensure that at least 90% of the weight of the Index continues to be made up of stocks that are eligible for standardized options trading.[8]

D. Applicability of CBOE Rules Regarding Index Options

Except as modified by this order, the rules in Chapter XXIV of the CBOE Rules will be applicable to Telecommunications Index options. Those rules address, among other things, the applicable position and exercise limits, policies regarding trading halts and suspensions, and margin treatment for both broad and narrow based index options.

E. Calculation of the Index

The CBOE Telecommunications Index is a price-weighted index and reflects changes in the prices of the Index component stocks relative to the Index's base date. Specifically, the Index value is calculated by adding the prices of the component stocks and then dividing this summation by a divisor that is equal to the number of stocks in the Index to get the average price. To maintain the continuity of the Index, the divisor will be adjusted to reflect non-market changes in the prices of the component securities as well as changes in the composition of the Index. Changes which may result in divisor adjustments include, but are not limited to, stock splits and dividends, spin-offs, certain rights issuances, and mergers and acquisitions.

The Index will be calculated continuously and will be disseminated to the Options Price Reporting Authority ("OPRA") every fifteen seconds by the CBOE, based on the last-sale prices of the component stocks.[9] OPRA, in turn, will disseminate the Index value to other financial vendors such as Reuters, Telerate, and Quotron.

The Index value for purposes of settling outstanding Index options contracts upon expiration will be calculated based upon the regular way opening sale prices for each of the Index's component stocks in their primary market on the last trading day prior to expiration. In the case of securities traded on and through the NASDAQ National Market, the first reported sale price will be used. Once all of the component stocks have opened, the value of the Index will be determined and that value will be used as the final settlement value for expiring Index options contracts. If any of the component stocks do not open for trading on the last trading day before expiration, then the prior trading day's (*i.e.*, Thursday's) last sale price will be used in the Index calculation. In this regard, before deciding to use Thursday's closing value of a component stock for purposes of determining the settlement value of the Index, the CBOE will wait until the end of the trading day on expiration Friday.[10]

F. Contract Specifications

The proposed options on the Index will be cash-settled, European-style options.[11] Standard options trading hours (8:30 a.m. to 3:10 p.m. Central Standard time) will apply to the contracts. The Index multiplier will be 100. The strike price interval will be $5 for full-value Index options with a duration of one year or less to expiration.[12] In addition, pursuant to CBOE rule 24.9, there will be six expiration months outstanding at any given time. Specifically, there will be three expiration months from the March, June, September, and December cycle plus three additional near-term months so that the two nearest term months will always be available. As described in more detail below, the Exchange also intends to list several Index LEAP series that expire from twelve to thirty-six months from the date of issuance.

Lastly, the options on the Index will expire on the Saturday following the third Friday of the expiration month ("Expiration Friday"). Accordingly, since options on the Index will settle based upon opening prices of the component stocks on the last trading day before expiration (normally a Friday), the last trading day for an expiring Index option series will normally be the second to the last business day before expiration (normally a Thursday).

[7] All twelve NASDAQ component stocks are currently qualified for and traded on the NASDAQ National Market.

[8] See note 23, *infra*.

[9] For purposes of the daily dissemination of the Index value, if a stock included in the Index has not opened for trading, the CBOE will use the closing value of that stock on the prior trading day when calculating the value of the Index, until the stock opens for trading.

[10] *Id.*

[11] A European-style option can be exercised only during a specified period before the option expires.

[12] For a description of the strike price intervals for reduced-value Index options and long-term Index options, see section G, *infra*.

G. Listing of Long-Term Options on the Full-Value or Reduced-Value Telecommunications Index

The proposal provides that the Exchange may list long-term Index options that expire from 12 to 36 months from listing on the full-value Telecommunications Index or a reduced-value Telecommunications Index that will be computed at one-tenth the value of the full-value Index. Existing Exchange requirements applicable to full-value and reduced-value LEAPS will apply to full-value and reduced-value Index LEAPS.[13] The current and closing Index value for reduced-value Telecommunications LEAPS will be computed by dividing the value of the full-value Index by 10 and rounding the resulting figure to the nearest one-hundredth. For example, a Index value of 185.46 would be 18.55 for the Index LEAPS and 185.43 would become 18.54. The reduced-value Index LEAPS will have a European-style exercise and will be subject to the same rules that govern the trading of all the Exchange's index options, including sales practice rules, margin requirements and floor trading procedures. The strike price interval for the reduced-value Index LEAPS will be no less than $2.50 instead of $5.00.

H. Position and Exercise Limits, Margin Requirements, and Trading Halts

Because the Index is classified as an Industry Index under CBOE rules, Exchange rules that are applicable to the trading of options on narrow-based indexes will apply to the trading of Telecommunications Index options and Telecommunications Index LEAPS. Specifically, Exchange rules governing margin requirements,[14] position and exercise limits,[15] and trading halt procedures[16] that are applicable to the trading of narrow-based index options will apply to options traded on the Index. The proposal further provides that, for purposes of determining whether a given position in reduced-value Index options complies with applicable position and exercise limits, positions in reduced-value Index options will be aggregated with positions in the full-value Index options. For these purposes, ten reduced-value contracts will equal one full-value contract for purposes of aggregating these positions.

I. Surveillance

Surveillance procedures currently used to monitor trading in each of the Exchange's other index options will also be used to monitor trading in full-value and reduced-value Index options. These procedures include complete access to trading activity in the underlying securities. Further, the Intermarket Surveillance Group Agreement, dated July 14, 1983, as amended on January 29, 1990, will be applicable to the trading of options on the Index.[17]

III. Findings and Conclusions

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange, and, in particular, the requirements of section 6(b)(5).[18] Specifically, the Commission finds that the trading of Telecommunications Index options, including full-value and reduced-value Index LEAPS, will serve to promote the public interest and help to remove impediments to a free and open securities market by providing investors with a means to hedge exposure to market risk associated with securities in the telecommunications industry.[19] The trading of options on the Telecommunications Index, including full-value and reduced-value LEAPS on the Index, however, raises several concerns, namely issues related to index design, customer protection, surveillance, and market impact. The Commission believes, for the reasons discussed below, that the CBOE adequately has addressed these concerns.

A. Index Design and Structure

The Commission finds that the Telecommunications Index and reduced-value Telecommunications Index are narrow-based indices. The Telecommunications Index is comprised of only twenty-five stocks, all of which are within one industry—the telecommunications industry. In addition, the basic character of the reduced-value Telecommunications Index, which is comprised of the same component securities as the Telecommunications Index and calculated by dividing the Telecommunications Index value by ten, is essentially identical to the Telecommunications Index.[20] Accordingly, the Commission believes it is appropriate for the CBOE to apply its rules governing narrow-based index options to trading in the Index options.[21]

The Commission also finds that the large capitalizations, liquid markets, and relative weightings of the Index's component stocks significantly minimize the potential for manipulation of the Index. First, the overwhelming majority of the stocks that comprise the Index are actively traded, with a mean and median average daily trading volume of 604,462 and 457,294 shares, respectively.[22] Second, the market capitalizations of the stocks in the Index are very large, ranging from a high of

[13] See CBOE Rule 24.9(b).

[14] Pursuant to CBOE rule 24.11, the margin requirements for the Index options will be: (1) For short options positions, 100% of the current market value of the options contract plus 20% of the underlying aggregate Index value, less any out-of-the-money amount, with a minimum requirement of the options premium plus 10% of the underlying Index value; and (2) for long term options positions, 100% of the options premium paid.

[15] Pursuant to CBOE rules 24.4A and 24.5, respectively, the position and exercise limits for the Index options will be 8,000 contracts, unless the Exchange determines, pursuant to Rules 24.4A and 24.5 that a lower limit is warranted.

[16] Pursuant to CBOE rule 24.7, the trading on the CBOE of Index options may be halted or suspended whenever trading in underlying securities whose weighted value represents more than 20% of the Index value are halted or suspended.

[17] ISG was formed on July 14, 1983 to, among other things, coordinate more effectively surveillance and investigative information sharing arrangements in the stock and options markets. See Intermarket Surveillance Group Agreement, July 14, 1983. The most recent amendment to the ISG Agreement, which incorporates the original agreement and all amendments made thereafter, was signed by ISG members on January 29, 1990. See Second Amendment to the Intermarket Surveillance Group Agreement, January 29, 1990.

[18] 15 U.S.C. 78f(b)(5) (1988).

[19] Pursuant to section 6(b)(5) of the Act, the Commission must predicate approval of any new option proposal upon a finding that the introduction of such new derivative instrument is in the public interest. Such a finding would be difficult for a derivative instrument that served no hedging or other economic function, because any benefits that might be derived by market participants likely would be outweighed by the potential for manipulation, diminished public confidence in the integrity of the markets, and other valid regulatory concerns. In this regard, the trading of listed options on the Telecommunications Index will provide investors with a hedging vehicle that should reflect the overall movement of the stocks comprising the telecommunications industry in the U.S. stock markets. The Commission also believes that these Index options will provide investors with a means by which to make investment decisions in the telecommunications industry sector of the U.S. stock markets, allowing them to establish positions or increase existing positions in such markets in a cost effective manner. Moreover, the Commission believes that the reduced-value Index LEAPS, that will be traded on an index computed at one-tenth the value of the Telecommunications Index, will serve the needs of retail investors by providing them with the opportunity to use a long-term option to hedge their portfolios from long-term market moves at a reduced cost.

[20] See generally Securities Exchange Act Release No. 29994 (November 26, 1991), 56 FR 63536 (December 4, 1991) (order designating the PSE Technology Index as a broad-based index rather than a narrow-based index).

[21] See *supra* notes 14 through 16, and accompanying text.

[22] In addition, for the six-month period between April 1 and September 30, 1993, all of the companies comprising the Index had an average daily trading volume greater than 70,730 shares per day.

$18.192 billion to a low of $808.32 million as of October 20, 1993, with the mean and median being $15.027 billion and $11.4 billion, respectively. Third, although the Index is only comprised of twenty-five component stocks, no one particular stock or group of stocks dominates the Index. Specifically, no one stock comprises more than 6.91% of the Index total value and the percentage weighting of the three largest issues in the Index accounting for 17.77% of the Index's value. Fourth, all twenty-five stocks in the Index currently are eligible for options trading.[23] The proposed CBOE maintenance requirement that 90% of the weighting of the Index be comprised of stocks that are eligible for options trading will ensure that the Index is almost completely comprised of options eligible stocks. Fifth, if the CBOE increases the number of component stocks to more than thirty-three or decreases that number to less than seventeen, the CBOE will be required to seek Commission approval pursuant to section 19(b)(2) of the Act before listing new strike price or expiration month series of Telecommunications Index options. This will help protect against material changes in the composition and design of the Index that might adversely affect the CBOE's obligations to protect investors and to maintain fair and orderly markets in Telecommunications Index options. Finally, the Commission believes that the expense of attempting to manipulate the value of the Telecommunications Index in any significant way through trading in component stocks (or options on those stocks) coupled with, as discussed below, existing mechanisms to monitor trading activity in those securities, will help deter such illegal activity.

B. Customer Protection

The Commission believes that a regulatory system designed to protect public customers must be in place before the trading of sophisticated financial instruments, such as Telecommunications Index options (including full-value and reduced-value Telecommunications LEAPS), can commence on a national securities exchange. The Commission notes that the trading of standardized exchange-traded options occurs in an environment that is designed to ensure, among other things, that: (1) The special risks of options are disclosed to public customers; (2) Only investors capable of evaluating and bearing the risks of options trading are engaged in such trading; and (3) Special compliance procedures are applicable to options accounts. Accordingly, because the Index options and Index LEAPS will be subject to the same regulatory regime as the other standardized options currently traded on the CBOE, the Commission believes that adequate safeguards are in place to ensure the protection of investors in Telecommunications Index options and Telecommunications Index LEAPS.

C. Surveillance

The Commission believes that a surveillance sharing agreement between an exchange proposing to list a stock index derivate product and the exchange(s) trading the stocks underlying the derivative product is an important measure for surveillance of the derivative and underlying securities markets. Such agreements ensure the availability of information necessary to detect and deter potential manipulations and other trading abuses, thereby making the stock index product less readily susceptible to manipulation.[24] In this regard, the CBPE, NYSE, Amex, and NASD are all members of the Intermarket Surveillance Group ("ISG"), which provides for the exchange of all necessary surveillance information.[25]

D. Market Impact

The commission believes that the listing and trading of Telecommunications Index options, including full-value and reduced-value index LEAPS on the CBOE will not adversely impact the underlying securities markets.[26] First, as described above, for the most part, no one stock or group of stocks dominates the Index must be accounted for by stocks that meet the options listing standards, the component securities generally will be actively-traded, highly-capitalized stocks.[27] Third, the contract position and exercise limits applicable to Index options and Index LEAPS will serve to minimize potential manipulation and market impact concerns. Fourth, the risk to investors of contra-party non-performance will be minimized because the Index options and Index LEAPS will be issued and guaranteed by the Options Clearing Corporation just like any other standardized option traded in the United States.

Lastly, the Commission believes that settling expiring Telecommunications Index options (including full-value and reduced-value Index LEAPS) based on the opening prices of component securities is consistent with the Act. As noted in other contexts, valuing options for exercise settlement on expiration based on opening prices rather than closing prices may help reduce adverse effects on markets for securities underlying options on the Index.[28]

The Commission finds good cause for approving the proposed rule change, including Amendment No. 1, prior to the thirtieth day after the date of publication of notice of filing thereof in the **Federal Register** in order to allow the Exchange to list Telecommunications Index options without delay. The Commission notes that the proposal is very similar to other narrow-based index option proposals that have been recently approved by the Commission.[29] In addition, the Commission notes the proposal (excluding Amendment No. 1) was published for the full 21-day comment period and no comments opposing the proposal were received by the

[23] The CBOE's options listing standards, which are uniform among the options exchanges, provide that a security underlying an option must, among other things, meet the following requirements: (1) The public float must be at least 7,000,000; (2) there must be a minimum of 2,000 stockholders; (3) trading volume must have been at least 2.4 million over the preceding twelve months; and (4) the market price must have been at least $7.50 for a majority of the business days during the preceding three calendar months. *See* CBOE Rule 5.3.

[24] Securities Exchange Act Release No. 31243 (September 28, 1992), 57 FR 45849 (October 5, 1992).

[25] See note 17, *supra*. Although the Index currently does not contain ADRs, the proposal provides that the Index could contain ADRs representing telecommunications industry stocks. If the composition of the Index would change so that greater than 20% of the Index was represented by ADRs whose underlying securities were not subject to a comprehensive surveillance sharing arrangement, then it would be difficult for the Commission to reach the conclusions reached in this order and the Commission would have to determine whether it would be suitable to continue to trade options on the Index. The CBOE should, accordingly, notify the Commission immediately if more than twenty percent of the numerical value of the Index is represented by ADRs whose underlying securities are not subject to a comprehensive surveillance sharing agreement. Such a change in the composition of the Index may warrant the submission of a rule filing pursuant to Section 19 of the Act.

[26] In addition, the CBOE has represented that the CBOE and the Options Price Reporting Authority ("OPRA") have the necessary systems capacity to support those new series of index options that would result from the introduction of index options and Index LEAPS. See letter from Nancy L. Nielsen, Assistant Corporate Secretary, CBOE, to Sharon Lawson, Assistant Director, Division of Market Regulation, SEC, dated October 26, 1993 and memorandum from Joe Corrigan Executive Director, OPRA, to Eileen Smith, CBOE, dated October 22, 1993.

[27] See note 23, *supra*.

[28] See Securities Exchange Act Release No. 30944 (July 21, 1992), 57 FR 33376 (July 28, 1992).

[29] *See* Securities Exchange Act Release No. 33442 (January 6, 1994), 59 FR 1973 (January 13, 1994) (CBOE Gaming Index); and Securities Exchange Act Release No. 33191 (November 12, 1993), 58 FR 61719 (November 22, 1993) (Amex Telecommunications Index).

Commission. With regard to Amendment No. 1, the Commission finds good cause for approving this amendment on an accelerated basis because the amendment does not affect the substance of the proposed rule change. It merely requests accelerated approval of the entire proposal pursuant to section 19(b)(2) of the Act.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning Amendment No. 1. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying at the Commission's Public Reference Section, 450 Fifth Street, NW., Washington, DC. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted by February 11, 1994.

It is therefore ordered, Pursuant to section 19(b)(2) of the Act,[30] that the proposed rule change (SR–CBOE–93–50), as amended, is approved.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.[31]

[FR Doc. 94–1429 Filed 1–19–94; 4:15 pm]

BILLING CODE 8010–01–M

Self-Regulatory Organizations; Applications for Unlisted Trading Privileges; Notice and Opportunity for Hearing; Chicago Stock Exchange, Incorporated

January 14, 1994.

The above named national securities exchange has filed applications with the Securities and Exchange Commission ("Commission") pursuant to section 12(f)(1)(B) of the Securities Exchange Act of 1934 and Rule 12f–1 thereunder for unlisted trading privileges in the following securities:

Aprogenex, Inc.
Common Stock, $.001 Par Value (File No. 7–11847)

ICF Kaiser International, Inc.
Common Stock, $.01 Par Value (File No. 7–11848)

Koninklijke Ahold NV
American Depositary Shares (each rep one ordinary share) $1.25 Par Value (File No. 7–11849)

Amway Asia Pacific Ltd.
Common Stock, $.01 Par Value (File No. 7–11850)

Grupo Cas Autry S.A. De C.V.
American Depositary Shares (rep. 4 Ord. Shrs.) No Par Value (File No. 7–11851)

Coastcast Corp.
Common Stock, No Par Value (File No. 7–11852)

Syratech Corp.
Common Stock, $.01 Par Value (File No. 7–11853)

Thermo Remediation
Common Stock, $.01 Par Value (File No. 7–11854)

Wiser Oil Company
Common Stock, $3.00 Par Value (File No. 7–11855)

Emerging Markets Infrastructure Fund, Inc.
Common Stock, $.001 Par Value (File No. 7–11856)

Home Holding, Inc.
Series A, Common Stock, $.01 Par Value (File No. 7–11857)

Corporate High Yield Fund II, Inc.
Common Stock, $.10 Par Value (File No. 7–11858)

Salomon Brothers Worldwide Income Fund, Inc.
Common Stock, $.001 Par Value (File No. 7–11859)

Pakistan Investment Fund, Inc.
Common Stock, $.01 Par Value (File No. 7–11860)

Schroder Asian Growth Fund, Inc.
Common Stock, $.01 Par Value (File No. 7–11861)

Simon Property Group, Inc.
Common Stock, $.0001 Par Value (File No. 7–11862)

Corestates Financial Corp.
Common Stock, $1.00 Par Value (File No. 7–11863)

These securities are listed and registered on one or more other national securities exchange and are reported in the consolidated transaction reporting system.

Interested persons are invited to submit on or before February 3, 1994, written data, views and arguments concerning the above-referenced application. Persons desiring to make written comments should file three copies thereof with the Secretary of the Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549. Following this opportunity for hearing, the Commission will approve the application if it finds, based upon all the information available to it, that the extensions of unlisted trading privileges pursuant to such application is consistent with the maintenance of fair and orderly markets and the protection of investors.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

Jonathan G. Katz,

Secretary.

[FR Doc. 94–1431 Filed 1–19–94; 4:15 pm]

BILLING CODE 8010–01–M

[Release No. 34–33468; File No. SR–NYSE–93–39]

Self-Regulatory Organizations; Order Approving and Notice of Filing and Order Granting Accelerated Approval of Amendment No. 1 to a Proposed Rule Change by the New York Stock Exchange, Inc., Relating to the Listing and Trading of Equity Linked Debt Securities

January 13, 1994.

I. Introduction

On October 22, 1993, the New York Stock Exchange, Inc. ("NYSE" or "Exchange"), pursuant to section 19(b)(1) of the Securities Exchange Act of 1934 ("Act")[1] and rule 19b–4 thereunder,[2] filed with the Securities and Exchange Commission ("SEC" or "Commission") a proposed rule change to list and trade Equity Linked Debt Securities ("ELDS"), hybrid instruments whose value will be linked to the performance of a highly capitalized, actively traded common stock or other individual equity security. Notice of the proposal appeared in the **Federal Register** on November 8, 1993.[3] No comment letters were received on the proposed rule change. On December 23, 1993, the NYSE filed Amendment No. 1 to the proposed rule change.[4] This order approves the proposal.

Under section 703 of the Exchange's Listed Company Manual ("Manual"), the NYSE may approve for listing securities which can not be readily categorized under the listing criteria for

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[30] 15 U.S.C. 78s(b)(2) (1988).

[31] 17 CFR 200.30–3(a)(12) (1993).

[1] 15 U.S.C. 78s(b)(1) (1988).

[2] 17 CFR 240.19b–4 (1992).

[3] See Securities Exchange Act Release No. 33118 (October 29, 1993), 58 FR 59285.

[4] In Amendment No. 1, the NYSE proposes to require (1) that the user of the security underlying the ELDS will be a U.S. reporting company under the Act; (2) that ELDS will be intermediate-term securities (*i.e.*, 2–7 years); and (3) that the linked security will be limited to either common stock or non-convertible preferred stock. See Letter from James Buck, Senior Vice President and Secretary, NYSE, to Richard Zack, Branch Chief, Office of Derivatives Regulation, Division of Market Regulation, Commission, dated December 23, 1993 ("Amendment No. 1").

common and preferred stocks, bonds, debentures, and warrants. The NYSE is now proposing to (1) amend Section 703 to provide additional criteria governing the listing of ELDS, which are intermediate-term (*i.e.*, 2–7 years), non-convertible hybrid instruments whose value will be linked to the performance of a highly-capitalized, actively traded common stock or convertible preferred stock; and (2) adopt Paragraph 904.07 of the Manual, to provide a form of membership circular describing ELDS. The Commission has previously approved listing and trading rules for similar products: (1) Generic rules for Equity Linked Notes ("ELNs") listed on the American Stock Exchange, Inc. ("Amex");[5] and (2) product specific rules for Debt Exchangeable for Common Stock ("DECS") listed on the exchange.[6]

As with ELNs, an issuer of ELDS may provide for periodic interest payments to holders, whether based on a fixed or floating rate.[7] Furthermore, as with ELNs, a particular issuance of ELDS may also be subject to a "cap" on the maximum principal amount to be repaid to holders upon maturity of the ELDS, and, additionally, may feature a "floor" on the minimum principal amount to be repaid to holders upon maturity of the ELDS. The Exchange believes that the listing flexibility available to an issuer of ELDS will permit the creation of securities which will offer investors the opportunity to more precisely focus on a specific investment strategy.

ELDS will conform to the listing guidelines under Section 703.19 of the Manual, which provide that issues must have (1) a minimum public float of one million trading units; (2) a minimum of 400 unit holders; (3) a minimum life of one year; and (4) an aggregate market value of at least $4 million.[8] Additionally, ELDS will be treated as equity instruments for, among other purposes, margin requirements.[9]

An issuer of a series of ELDS must also satisfy certain of the Exchange's listing criteria. If the issuer is an NYSE-listed company, the issuer must be a company in good standing (*i.e.*, above the Exchange's continued listing criteria);[10] if the issuer is an affiliate of an NYSE-listed company, the NYSE-listed company must be in good standing; and if otherwise, the issuer must satisfy the Exchange's initial listing criteria.[11] Additionally, the issuer must have a minimum tangible net worth of $150 million. Finally, the original issue price of a series of ELDS, when combined with all of the issuer's other ELDS listed on a national securities exchange or otherwise publicly traded in the United States, may not be greater than 25% of the issuer's net worth at the time of issuance.

Although the Exchange does not believe that ELDS will have any discernible impact on the trading market for the underlying linked stock, it nevertheless proposes that each equity security on which the value of the ELDS is based must (1) have a market capitalization of at least $3 billion; (2) have a trading volume of at least 2.5 million shares in the one-year period preceding the listing of the ELDS; (3) be issued by a U.S. reporting company under the Act which is listed on a national securities exchange or traded through the facilities of a national securities system;[12] and (4) be subject to last sale reporting. Additionally, under only very limited circumstances, the issuance of ELDS relating to any underlying equity security may not exceed five percent of the total outstanding shares of such underlying equity security.[13]

Because ELDS are linked to another security, the Exchange has proposed safeguards that are designed to meet the investor protection concerns raised by the trading of ELDS. First, pursuant to NYSE rule 405, the Exchange will impose a duty of due diligence on its members and member firms to learn the essential facts relating to every customer prior to trading ELDS. Second, consistent with NYSE rule 405, the Exchange will further require that a member or member firm specifically approve a customer's account for trading ELDS prior to, or promptly after, the completion of the transaction. Third, in accordance with the proposed amendment to adopt Paragraph 904.07 of the Manual, the Exchange will distribute a circular to its membership providing guidance regarding member firm compliance responsibilities (including suitability recommendations and account approval) when handling transactions in ELDS.[14]

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange, and, in particular, the requirements of section 6(b)(5).[15] Specifically, the Commission believes that providing for the exchange-trading of ELDS will offer a new and innovative means of participating in the securities markets. In particular, the Commission believes that the availability of ELDS will permit investors to more closely approximate their desired investment

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[5] See Securities Exchange Act Release No. 32343 (May 20, 1993), 58 FR 30833 ("Exchange Act Release No. 32343").

[6] DECS are hybrid instruments, issued by American Express Corporation, paying fixed quarterly interest payments, with principal appreciation linked to the common stock of First Data Corporation. See Securities Exchange Act Release No. 32950 (September 23, 1993), 58 FR 50985.

[7] The Exchange agrees to notify the Commission if an issuer of ELDS provides for periodic interest payments to holders based on a floating rate. See Amendment No. 1, *supra* note 1, based on a floating rate. See Amendment No. 1, *supra* note 4.

[8] The hybrid listing standards in section 703.18 of the Manual are intended to accommodate listed companies in good standing, their subsidiaries and affiliates, and non-listed equities which meet the Exchange's original listing standards.

[9] Telephone conversation between Vincent Patten, Assistant Vice president of New Products, NYSE, and Brad Ritter, Attorney, Office of Derivatives Regulation, Division of Market Regulation, Commission, on January 6, 1994.

[10] The continued listing criteria for capital or common stock requires that: (1) The number of holders of 100 shares or more is equal to or greater than 1,200; (2) the number of publicly-held shares is equal to or greater than 600,000; (3) the aggregate market value of publicly-held shares is equal to or greater than $5 million; (4) the aggregate market value of shares outstanding (excluding treasury stock) is equal to or greater than $8 million and average net income after taxes for the past three years is equal to or greater than $600,000; and (5) net tangible assets available to common stock are equal to or greater than $8 million and average net income after taxes for the past three years is equal to or greater than $600,000. See section 802 of the manual.

[11] Specifically, the minimum original listing criteria requires that issuers have: (1) At least 2,000 holders holding 100 shares or more or have at least 2,200 holders with a minimum average monthly trading volume of 100,000 shares (for the most recent 6-month period); (2) a public float of at least 1.1 million shares; (3) an aggregate market value of publicly-held shares of at least $18 million or total net tangible assets of at least $18 million; and (4) earnings before taxes of at least $2.5 million in the latest fiscal year and earnings before taxes of $2 million in each of the preceding two fiscal years, or earnings before taxes of $6.5 million in the aggregate for the last three fiscal years with a $4.5 million minimum in the most recent fiscal year (all three years are required to be profitable). See sections 102.01–102.03 and 103.01–103.05 of the Manual. The Exchange will evaluate Sovereign issuers on a case-by-case basis.

[12] This requirement precludes the issuance of ELDS overlying American Depositary Receipts ("ADRs"), whether sponsored or unsponsored, and the need for surveillance sharing agreements between the relevant foreign and domestic exchanges. The Commission, however, would be willing to reexamine this issue at a later date if justified by the subsequent trading experience in ELDS and if sufficient safeguards were in place to ensure pricing integrity in both the ELDS and the underlying linked ADR.

[13] The only exceptions to this restriction are where either (1) the issuer of the ELDS and the issuer of the underlying security are affiliated; or (2) the issuer of the ELDS holds an amount of the underlying security at least equal to the amount of the underlying security represented by the ELDS. In either case, the maximum percentage of ELDS that may be issued will be evaluated by the Exchange on a case-by-case basis in consultation with the staff of the Commission.

[14] The Commission notes that the ELDS are subject to the equity margin rules of the Exchange.

[15] 15 U.S.C. 78f(b)(5) (1988).

objectives through, for example, shifting some of the opportunity for upside gain in return for additional income.[16] Accordingly, for these reasons, as well as the reasons stated in the Commission's ELNs approval order,[17] the Commission finds that the NYSE standards for the listing and trading of ELDS are consistent with the Act and that the listing and trading of ELDS is in the public interest.

As with ELNs, ELDS are not leveraged instruments, however, their price will still be derived and based upon the underlying linked security. Accordingly, the level of risk involved in the purchase or sale of an ELDS is similar to the risk involved in the purchase or sale of traditional common stock. Nonetheless, in considering the Amex's proposal to list and trade ELNs, the Commission had several specific concerns with this type of product (*i.e.*, (1) Investor protection concerns, (2) dependence on the credit of the issuer of the instrument, (3) systemic concerns regarding position exposure of issuers with partially hedged positions or dynamically hedged positions, and (4) the impact on the market for the underlying linked security).[18] The Commission concluded, however that the Amex proposal adequately addressed each of these issues such that the Commission's regulatory concerns were adequately minimized.[19] Similarly, in this proposal, the NYSE has proposed safeguards which the Commission finds to be equivalent to those approved for the trading of ELNs. Finally the proposal was published for the full 21-day comment period and no comments were received by the Commission. As a result, the Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange, and, in particular, the requirements of section 6(b)(5).[20]

The Commission finds good cause for approving Amendment No. 1 to the proposed rule change prior to the thirtieth day after the date of publication of notice thereof in the **Federal Register**. The Commission finds that Amendment No. 1 more closely conforms the Exchange's proposal to the proposal already approved by the Commission with respect to the listing and trading of ELNs on the Amex.[21] Specifically, Amendment No. 1 provides for additional listing standards that are specifically tailored to ELDS. The Commission believes that these additional listing standards strengthen the integrity of the security and will promote stability in the marketplace. Additionally, the Commission has not received any comments on this proposal. Therefore, the Commission believes it is consistent with sections 6(b)(5)[22] and 19(b)(2)[23] of the Act to approve Amendment No. 1 to the proposal on an accelerated basis.

Interested persons are invited to submit written data, views and arguments concerning Amendment No. 1 to the proposed rule change. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section, 450 Fifth Street, NW., Washington, DC. Copies of such filing will also be available for inspection and copying at the principal office of the NYSE. All submissions should refer to File No. SR–NYSE–93–39 and should be submitted by February 11, 1994.

It is therefore ordered, Pursuant to section 19(b)(2) of the Act,[24] that the proposed rule change (File No. SR–NYSE–93–39) is approved.

For the Commission, by the Division of Market Regulation, Pursuant to delegated authority.[25]

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 94–1430 Filed 1–19–94; 4:15 pm]

BILLING CODE 8010–01–M

[16] Pursuant to section 6(b)(5) of the Act the Commission must predicate approval of exchange trading for new products upon a finding that the introduction of the product is in the public interest. Such a finding would be difficult with respect to a product that served no investment, hedging, or other economic function, because any benefits that might be derived by market participants would likely be outweighed by the potential for manipulation, diminished public confidence in the integrity of the markets, and other valid regulatory concerns.

[17] See Exchange Act Release No. 32343, *supra* note 5.

[18] *Id.*

[19] *Id.*

[20] 15 U.S.C. § 78f(b)(5) (1988).

[21] See Exchange Act Release No. 32343, *supra* note 5.

[22] 15 U.S.C. § 78f(b)(5) (1988).

[23] 15 U.S.C. § 78s(b)(2) (1988).

[24] 15 U.S.C. 78s(b)(2) (1988).

[25] 17 CFR 200.30–3(a)(12) (1993).

[Release No. 34–33482; File No. SR–MSRB–94–02]

Self-Regulatory Organizations; Notice of Filing of Proposed Rule Change by the Municipal Securities Rulemaking Board Relating to Political Contributions and Prohibitions on Municipal Securities Business

January 14, 1994.

On January 12, 1994, the Municipal Securities Rulemaking board ("Board" or "MSRB") filed with the Securities and Exchange Commission ("Commission" or "SEC") a proposed rule change (File No. SR–MSRB–94–2), pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"), 15 U.S.C. 78s(b)(1), and Rule 19b–4 thereunder. The MSRB filed the proposal to adopt rules relating to political contributions and prohibitions on municipal securities business. The proposed rule change is described in Items I, II, and III below, which Items have been prepared by the Board. The Commission is publishing this notice to solicit comments on the proposed rule change from interested people.

Comments should be filed by February 11, 1994. The Commission encourages interested persons to file their views promptly, recognizing the statutory timeframe described in Section III below. The role of political contributions in the municipal securities market and the integrity of the underwriting process has been a matter of concern to the MSRB for several years and has been the subject of extensive public debate, even before the MSRB released its draft proposal in August 1993.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The Board is filing herewith proposed rule G–37 regarding political contributions and prohibitions on municipal securities business, and proposed amendments to existing rules G–8 and G–9 on recordkeeping and record retention, respectively.

Proposed rule G–37 would prohibit brokers, dealers and municipal securities dealers (hereafter referred to as "dealers") from engaging in municipal securities business with an issuer within two years after any contribution to an official of such issuer made by: (i) The dealer; (ii) any municipal finance professional associated with such dealer; or (iii) any political action committee ("PAC") controlled by the dealer or any municipal finance professional. The prohibition on business would arise

from contributions made on or after April 1, 1994. There is one exception to this prohibition: contributions made by municipal finance professionals to officials of issuers would not invoke application of the prohibition on business, but only if the municipal finance professional is entitled to vote for such official and provided any contributions by such municipal finance professional do not exceed, in total, $250 to each official, per election.

Proposed rule G–37 also would require dealers to disclose to the Board certain political contributions, as well as other summary information, to allow public scrutiny of political contributions and the municipal securities business of a dealer. Contributions to be reported would include those to officials of issuers and political parties of states and political subdivisions made by the dealer, any municipal finance professional, any executive officer, and any PAC controlled by the dealer or by any municipal finance professional. Only such contributions, over a *de minimis* amount, by municipal finance professionals and executive officers would be disclosed. The names of individual municipal finance professionals and executive officers would not be disclosed. Such reports also would include a list of issuers with which the dealer has engaged in municipal securities business during the reporting period, along with the type of municipal securities business and the name, company, role and compensation arrangement of any person employed by the dealer to obtain or retain municipal securities business with such issuers. The reports would be made on proposed Form G–37 and would be submitted to the board in accordance with rule G–37 filing procedures, quarterly, with due dates determined by the Board.

The proposed amendment to rule G–8 would require a dealer to maintain a list of: (i) Names, titles, city/county and state of residence of every municipal finance professional; (ii) names, titles, city/county and state of residence of all executive officers; (iii) the states in which the dealer is engaging or is seeking to engage in municipal securities business; (iv) every issuer with which municipal securities business has been conducted during the current year, as well as the previous two years and, where applicable, the name, company, role and compensation arrangement of any person employed by the dealer to obtain or retain municipal securities business with such issuer; and (v) all contributions, direct or indirect, to officials of issuers and to political parties of states and political subdivisions made by the dealer, any dealer-controlled PAC, any municipal finance professional or executive officer. The dealer would not, however, be required to maintain a list of contributions by its municipal finance professionals or executive officers that are made: (i) To officials for whom the person is entitled to vote, provided such contributions do not exceed $250 to each issuer official, per election; and (ii) to political parties for the state and political subdivision in which the person is entitled to vote, provided such contributions do not exceed $250 per party, per year. In addition, dealers would not be required to maintain a list of contributions by any other employees, affiliate companies and their employees, spouses of covered employees, or any other person or entity unless the contributions were directed by persons or entities subject to proposed rule G–37. The required records pursuant to the proposed amendment to rule G–8 would not have to be maintained for contributions made or business engaged in prior to April 1, 1994.

The proposed amendment to rule G–9 would require dealers to maintain, for a six-year period, those records required pursuant to the proposed amendment to rule G–8.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the Board included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The Board has prepared summaries, set forth in Sections (A), (B), and (C) below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

(a) Over the last few years, the Board has become increasingly concerned about the opportunity for abuses and the problems associated with political contributions in connection with the awarding of municipal securities business. The Board believes, based on comment letters and other information, that there have been numerous instances in which dealers have been awarded municipal securities business based on their political contributions. Even where such improprieties have not transpired, political contributions create a potential conflict of interest for issuers, or at the very least the appearance of a conflict, when dealers make contributions to officials responsible for, or capable of influencing the outcome of, the awarding of municipal securities business and then are awarded business by issuers associated with these officials. The problems associated with political contributions undermine investor confidence in the municipal securities market, which is crucial to the long-term health of the market, both in terms of liquidity and capital-raising ability. In addition, in order to promote just and equitable principles of trade, the awarding of business should be based on merit, and not on political contributions. The payment of such contributions to obtain business creates artificial barriers to those dealers not willing or able to make such payments, thereby harming investors and the public interest by stifling competition and increasing market costs associated with doing municipal securities business. Accordingly, the Board has determined that regulatory action is necessary, among other things, to protect investors and maintain the integrity of the market.

Background

The Board has monitored and discussed the issues surrounding political contributions since its November 1990 meeting. In August 1991, the Board published a notice expressing its concern that the process of selecting an underwriting team not be influenced by political contributions. The Board stated that it is critical that the market engender the highest degree of public confidence so that investors will provide much needed capital to state and local governments. Toward this end, the Board encouraged underwriters and state and local governments to maintain the integrity of the underwriter selection process. In May 1993, the Board published a press release noting continuing concern by the Board, industry members and others regarding political contributions. The Board indicated that it planned to review its authority and options for rulemaking in this area.

In August 1993, the Board published for comment draft rule G–37 ("August 1993 draft rule"), which would have (1) prohibited brokers, dealers and municipal securities dealers ("dealers") and their associated persons from making political contributions, directly or indirectly, to officials of issuers for the purpose of obtaining or retaining municipal securities business, and (2)

required dealers and their associated persons to disclose, for a four-year period, all political contributions to officials of such issuers with whom they have done business. The Board also requested comments on draft amendments to rule G–8 and G–9, on recordkeeping and record retention, respectively, requiring the recording of information regarding certain political contributions. The vast majority of commentators supported the Board's efforts to alleviate the problems, both actual and potential, associated with political contributions, and thereby maintain the integrity of the market and protect investors and the public interest. However, none gave unqualified support for the August 1993 draft rule; every commentator suggested modifications. At its November and December 1993 meetings, the Board carefully considered the commentators' concerns and suggestions, and adopted the proposed rule change. The Board believes that the proposed rule change effectively addresses the problems of political contributions and the awarding of municipal securities business.

General Prohibition on Engaging in Municipal Securities Business

Proposed rule G–37 would prohibit any dealer from engaging in municipal securities business with an issuer within two years after any contribution to an official of such issuer made by: (i) The dealer; (ii) any municipal finance professional associated with such dealer; or (iii) any political action committee ("PAC") controlled by the dealer or any municipal finance professional. One exception to this prohibition is discussed below.

The proposed rule change is not a ban on political contributions—it is a ban on engaging in municipal securities business with an issuer after certain contributions are made to officials of such issuer. The term "municipal securities business" is defined in the proposed rule to encompass certain activities of dealers, such as acting as negotiated underwriters (as managing underwriter or as syndicate member), financial advisors and consultants, placement agents, and negotiated remarketing agents.[1] Thus, a dealer could not provide any of these services to an issuer within two years after the dealer, any dealer-controlled PAC or any municipal finance professional made contributions to an official of such issuer. This prohibition on business also would result if a municipal finance professional associated with a dealer made such a contribution prior to becoming associated with the dealer (*i.e.*, the two-year ban on business applies to both the current and prior employer of the municipal finance professional). This is intended to prohibit the new employer from obtaining municipal securities business based on prior contributions by its municipal finance professionals.

The prohibitions on business under the rule arise from contributions made on or after April 1, 1994. This date was set so that dealers could begin to monitor those political contributions that may subject them to restrictions on engaging in municipal securities business.

An "official of an issuer" is defined as any incumbent, candidate or successful candidate for elective office of the issuer, which office is directly or indirectly responsible for, or can influence the outcome of, the hiring of a dealer for municipal securities business. The definition includes any issuer official or candidate (or successful candidate) who has influence over the awarding of municipal securities business so that contributions to certain state-wide executive or legislative officials (*e.g.*, governors) would be included within the proposed rule change's prohibition on engaging in municipal securities business.

"Contributions" which invoke application of the prohibition include any gift, subscription, loan, advance, or deposit of money or anything of value made: (i) For the purpose of influencing any election for federal, state,[2] or local office; (ii) for payment or reduction of debt incurred in connection with any such election; or (iii) for transition or inaugural expenses incurred by the successful candidate for state or local office. The Board has decided to include all such payments within the parameters of proposed rule G–37 because of concern that such types of payments, in the past, have or may have been connected to the awarding of municipal securities business. The Board believes that the proposed rule's definition of contribution will cover all circumstances in which political contributions are made to state and local issuer officials and candidates who can influence the awarding of municipal securities business, both before and after election to state and local office. The Board wishes to sever any connection between contributions and municipal securities business. Any other payments to issuer officials are addressed in other Board rules, such as rule G–20 on gifts and gratuities.

Finally, the Board does not seek, through its definition of contribution, to restrict the personal volunteer work of municipal finance professionals in political campaigns other than soliciting or coordinating contributions.[3] However, if resources of the dealer are used (*e.g.*, a political position paper is prepared by dealer personnel) or expenses are incurred by the municipal finance professional in such personal volunteer work, the value of such resources or expenses would be included within the definition of contribution.

Exception for Certain Contributions

The only exception to the proposed rule change's absolute prohibition on business is for certain contributions made to issuer officials by municipal finance professionals. Contributions by such persons to officials of issuers would not invoke application of the prohibition on business, but only if the municipal finance professional is entitled to vote for such official and provided any contributions by such municipal finance professional do not exceed, in total, $250 to each official, per election.[4] The Board believes that this exception is appropriate because contributions of this nature present less opportunity for a conflict of interest or the appearance of a conflict of interest on the part of an issuer official in the awarding of municipal securities business.

The term "municipal finance professional" means: (i) Any associated person primarily engaged in municipal securities representative activities, as defined in rule G–3(a)(i),[5] (ii) any

[1] The proposed rule would not prohibit dealers from acting as competitive underwriters or competitive remarketing agents.

[2] The term "state" is defined in Section 3(a)(16) of the Act to mean any state of the United States, the District of Columbia, Puerto Rico, the Virgin Islands, or any other possession of the United States. Rule D–1 provides that, unless the context otherwise requires, the terms used in the Board's rules shall have the same meanings set forth in the Act.

[3] Restrictions on soliciting or coordinating contributions are described below.

[4] Thus, if an issuer official (*i.e.*, incumbents and/or candidates) for whom the municipal finance professional is entitled to vote is involved in a primary prior to the general election, the municipal finance professional could contribute up to $500 for each such official (*i.e.*, $250 per election).

[5] Rule G–3(a)(i) defines the term "municipal securities representative" as a person associated with a dealer, other than a person whose functions are solely clerical or ministerial, whose activities include one or more of the following: (A) Underwriting, trading or sales of municipal securities; (B) financial advisory or consultant services for issuers in connection with the issuance of municipal securities; (C) research or investment advice with respect to municipal securities; or (D) any other activities which involve communication, directly or indirectly, with pubic investors in municipal securities; provided, however, that the

Continued

associated person who solicits municipal securities business; (iii) any direct supervisor of such persons up through and including, in the case of a dealer other than a bank dealer, the Chief Executive Officer or similarly situated official and, in the case of a bank dealer, the officer or officers designated by the board of directors of the bank as responsible for the day-to-day conduct of the bank's municipal securities dealer activities, as required pursuant to rule G–1(a); or (iv) any member of the dealer executive or management committee or similarly situated officials, if any (or, in the case of a bank dealer, similarly situated officials in the separately identifiable department of division of the bank, as defined in rule G–1).

Included within the definition of municipal finance professional is any associated person of the dealer involved in the solicitation of municipal securities business or bringing to market new issue municipal securities. The definition also includes those individuals who have an economic interest in seeing that the dealer is awarded municipal securities business and who thus may be in a position to make political contributions for the purpose of influencing the awarding of such business by issuer officials. Such persons would include those in the public finance department, as well as underwriters, traders and institutional and retail sales persons primarily engaged in municipal securities activities. The Board does not intend to include within the definition of municipal finance professional retail sales persons who primarily sell other products or associated persons employed in departments other than the municipal securities department.

Direct and Indirect Contributions

In addition to the prohibition on business described above, the proposed rule also would prohibit a dealer and any municipal finance professional from doing any act indirectly which would result in a violation of the proposed rule if done directly by the dealer or municipal finance professional. This proscription was modeled after Section 20(b) of the Act[6] and is intended to prohibit those parties subject to the proposed rule from using other persons or entities as conduits in order to circumvent the proposed rule. A dealer would violate the proposed rule by engaging in municipal securities business with an issuer after directing a person to make a contribution to an official of such issuer. For example, a violation would result if a dealer does business with an issuer after directing contributions by associated persons, family members of associated persons, consultants, lobbyists, attorneys, other dealer affiliates, their employees or PACs, or other persons or entities as a means to circumvent the rule. Finally, the dealer would violate the rule by doing business with an issuer after providing money to any person or entity when the dealer knows that such money will be given to an official of an issuer who could not receive such a contribution directly from the dealer without triggering the rule's prohibition on business. For example, in certain instances, a local political party may be soliciting contributions for the purpose of supporting one issuer official. If this is the case, contributions made to the political party would result in these same prohibition on municipal securities business as would a contribution made directly to the issuer official.

Solicitation and Bundling Prohibition

The proposed rule also would prohibit a dealer and any municipal finance professional from soliciting the parties described above, as well as any other person or entity, to make contributions to an official of an issuer with which the dealer engages or is seeking to engage in municipal securities business or to coordinate (*i.e.*, bundle) contributions.[7] Dealers may not engage in municipal securities business with issuers if they or their municipal finance professionals engage in any kind of fund-raising activities for officials of such issuers. As noted previously, municipal finance professionals may volunteer their personal services in other ways to political campaigns.

Recordkeeping Requirements

To facilitate compliance with, and enforcement of, proposed rule G–37, the Board also proposes to amend existing rules G–8 and G–9, concerning recordkeeping and record retention, respectively. The amendment to rule G–8 is designed to assist dealers in determining whether or not they may engage in business with a particular issuer. These amendments would require a dealer to maintain a list of: (i) Names, titles, city/county and state of residence of every municipal finance professional; (ii) names, titles, city/county and state of residence of all executive officers;[8] (iii) the states in which the dealer is engaging or is seeking to engage in municipal securities business; (iv) every issuer with which municipal securities business has been conducted during the current year, as well as the previous two years and, where applicable, the name, company, role and compensation arrangement of any person employed by the dealer to obtain or retain municipal securities business with such issuer; and (v) all contributions, direct or indirect, to officials of issuers and to political parties of states and political subdivisions made by the dealer, any dealer-controlled PAC, any municipal finance professional or executive officer. The dealer would not, however, be required to maintain a list of contributions by its municipal finance professionals or executive officers that are made: (i) To officials for whom the person is entitled to vote, provided such contributions do not exceed $250 to each issuer official, per election; and (ii) to political parties for the state and political subdivision in which the person is entitled to vote, provided such contributions do not exceed $250 per party, per year. In addition, dealers would not be required to maintain a list of contributions by any other employees, affiliate companies and their employees, spouses of covered employees, or any other person or entity unless the contributions were directed by persons or entities subject to the proposed rule.

The Board determined to add a recordkeeping requirement for contributions made by executive officers and contributions made to political parties to help ensure that dealers, dealer-controlled PACs and municipal finance professionals do not circumvent the prohibition on business in the proposed rule by indirect contributions to issuer officials through executive officers or to state or local political parties. Upon review by the enforcement agencies of such information, the Board may determine that further revisions to the proposed rule change in this area would be appropriate.

activities enumerated in subparagraphs (C) and (D) are limited to such activities as they relate to the activities enumerated in subparagraphs (A) and (B).

[6] Section 20(b) provides that: "It shall be unlawful for any person, directly or indirectly, to do any act or thing which it would be unlawful for such person to do under the provisions of this title or any rule or regulation thereunder through or by means of any other person."

[7] By the term "seeking to engage in municipal securities business" the Board means dealer activities including responding to Requests for Proposals, making presentations of public finance capabilities, and other soliciting of business with issuer officials.

[8] An executive officer is defined in the proposed rule as any associated person in charge of a principal business unit, division or function or any other person who performs similar policy making functions for the dealer, but does not include any municipal finance professional.

In addition, a number of commentators expressed concern about the use of consultants by dealers to obtain or retain municipal securities business. Again, once the prohibition on business in the proposed rule change is put into effect, the Board is concerned that use of consultants who make contributions to issuer officials may increase. Thus, the proposed rule change also would require dealers to record every issuer with which municipal securities business has been conducted, the type of business, and, where applicable, the name, company, role and compensation arrangement of any person employed by the dealer to obtain or retain municipal securities business with the issuers listed.

The records would not have to be maintained for contributions made or business engaged in prior to April 1, 1994. The amendment to rule G–9 would require dealers to maintain these records, required pursuant to the proposed amendments to rule G-8, for a six-year period.

Disclosure Requirements

Proposed rule G–37 would require dealers to report to the Board certain summary information concerning contributions in order to allow for public access to such information. Contributions to be reported include those to officials of issuers and political parties of states and political subdivisions made by: (i) the dealer; (ii) any municipal finance professional; (iii) any executive officer; and (iv) any PAC controlled by the dealer or by any municipal finance professional. Only such contributions over a *de minimis* amount, *i.e.*, those required to be recorded under rule G–8, would be disclosed.

Reports, on Form G–37, would be submitted to the Board in accordance with Board rule G–37 filing procedures, quarterly, with due dates determined by the Board and would include, by state: (i) the name, title (including any city/county/state or other political subdivision) of each official of an issuer and political party receiving contributions; (ii) total number and dollar amount of contributions made by the persons and entities described above; and (iii) such other identifying information as required by Form G–37. The names of individual municipal finance professionals and executive officer contributors would not be disclosed. Such reports also would include a list of issuers with which the dealer has engaged in municipal securities business during the reporting period, along with the type of municipal securities business and the name, company, role and compensation arrangement of any person employed by the dealer to obtain or retain municipal securities business with such issuers.

The Board believes that it is important to provide certain summary information on contributions to the public to help assure investors in the municipal securities market that dealers are not engaging in municipal securities business with issuers to whom contributions have been made by the dealer, dealer-controlled PACs and municipal finance principals. In addition, the Board is concerned that, once the prohibition on business in the proposed rule change is put into effect, dealers may seek to continue making contributions to obtain business through contributions by executive officers or to political parties. Thus, the proposed rule change requires disclosure of such contributions. Finally, as noted above, to reduce the opportunity for dealers to circumvent the rule's requirements through the use of consultants and other persons, disclosure of the dealer's municipal securities business activities and information about persons hired to obtain or retain such business would be required.

The Board believes that public access to this information will help to assure investors in the municipal securities market that dealers are awarded business based on merit, not political contributions. Where this is not the case, the information provided should assist state and federal officials in detecting and correcting such situations.

In order to ensure equal public access to information provided on Form G–37, the Board will include this information in its Municipal Securities Information Library ("MSIL") system, the Board's electronic library. The Board is in the process of developing appropriate rule G–37 filing procedures to allow for public access to the information to be submitted on Form G–37, as well as indexing, record storage, etc. It will seek information from a wide variety of information submitters (*i.e.*, dealers) and potential information users (*e.g.*, information services, newspapers, etc.) The Board's initial filing procedures, of necessity, will be flexible and may allow for many means of information submission (*e.g.*, paper and electronic). Once the Board gains experience with such submissions, it will seek to modify its procedures to make searches easier and data collection and storage more cost-effective.

Finally, the Board understands that a number of dealers have offered voluntarily to submit additional information on contributions to a repository for public access and dissemination. So too, certain non-dealer municipal market participants also may wish voluntarily to provide a central repository with contribution information. The proposed rule notes that the Board will accept additional information related to contributions voluntarily submitted by dealers or others as long as such information is submitted in accordance with Board filing procedures. The Board is considering whether it may have to charge a filing fee to cover expenses associated with certain of this voluntarily submitted information. It is also reviewing what kinds of access fees to the forms filed, if any, would be appropriate.

Dealer Compliance Procedures

Pursuant to rule G–27, on supervision, each dealer must adopt, maintain and enforce written supervisory procedures reasonably designed to ensure compliance with Board rules. In regard to the proposed rule change, effective compliance procedures are essential because the proposed rule would require dealers to have information regarding each contribution made by the dealer, dealer-controlled PACs and municipal finance professionals so that it can determine where and with whom it may or may not engage in municipal securities business. In addition, it must have information on executive officer and political party contributions and consultant hiring practices for disclosure purposes. Moreover, because of the "directly and indirectly" provision in section (d) of the proposed rule change, as well as the no solicitation and no bundling provisions in section (c), dealers would have to take measures to ensure that those persons and entities subject to the proposed rule are not causing the dealer to be in violation. Furthermore, the dealer must ensure that other people and entities hired to assist in municipal securities activities (*e.g.*, consultants) are not being directed to make contributions that might result in a violation of the proposed rule change.

Because dealer compliance procedures for the proposed rule change, of necessity, will be quite extensive, dealers may wish to review the work of a number of dealers and organizations that are seeking to develop model compliance procedures in this area. While the Board cannot specifically approve any such procedures, it believes that dealers may benefit from these efforts.

In addition, the Board wishes to note that the proposed rule change sets forth a minimum standard of conduct for

dealers involved in municipal securities business. The Board has sought to target the proposed rule's requirements to the areas of abuse to which it has been alerted, while reducing potentially burdensome requirements where appropriate. Dealers are urged, where possible, to do even more to sever any possible connection between political contributions and the awarding of municipal securities business.

(b) The Board believes the proposed rule change is consistent with Section 15B(b)(2)(C) of the Act which provides that the Board's rules shall:

> * * * be designed to prevent fraudulent and manipulative acts and practices, to promote just and equitable principles of trade, to foster cooperation and coordination with persons engaged in regulating, clearing, settling, processing information with respect to, and facilitating transactions in municipal securities, to remove impediments to and perfect the mechanism of a free and open market in municipal securities, and, in general, to protect investors and the public interest.

The Board believes that the proposed rule change serves a number of its enumerated purposes, and, as such, is properly within its authority under the Act. The proposed rule is designed to prevent fraudulent and manipulative acts and practices by prohibiting brokers, dealers and municipal securities dealers from engaging in municipal securities business with issuers if contributions have been made to officials of such issuers and by requiring dealers to disclose contributions by certain persons and entities to issuer officials and political parties of states and political subdivisions, as well as certain other information about their municipal securities business activities. The Board believes that the proposed rule change would have many salutary effects on the market, including eliminating, or at the very least diminishing, the opportunity for abuses and the problems associated with political contributions in connection with the awarding of municipal securities business, thereby bolstering investor confidence in the integrity of the market. In addition, the proposed rule change is designed to promote just and equitable principles of trade by ensuring that dealers compete for the awarding of municipal securities business on merit rather than political contributions. Such healthy competition would remove artificial barriers to those dealers not willing or able to make such payments, thereby protecting investors and the public interest by fostering competition and lowering costs associated with doing municipal securities business

The Board has adopted the proposed rule change as a first step toward eliminating the problems associated with political contributions in connection with the awarding of municipal securities business. It believes the rule is targeted to the reported major problem areas and should be an effective deterrent to activities which have called into question the integrity of the market. Once the proposed rule is put into place, the Board will closely monitor its effectiveness. If it determines that compliance problems exist, or if dealers seek to circumvent the proposed rule's requirements, the Board will not hesitate to amend the proposed rule to make its prohibitions applicable to a broader range of entities and individuals or to include other prohibitions or disclosure requirements. The Board urges the dealer community to put into place as soon as possible procedures designed to comply effectively with the proposed rule so that the industry can move past the allegations of impropriety and back to providing important financing services, thereby effectively meeting the needs of state and local governments.

B. Self-Regulatory Organization's Statement on Burden on Competition

The Board does not believe that the proposed rule change will impose any burden on competition not necessary or appropriate in furtherance of the purposes of the Act since the proposed rule change would apply equally to all brokers, dealers and municipal securities dealers. In fact, the Board believes that the proposed rule change will improve competition in the awarding of municipal securities business because dealers now will compete for such business on the basis of their abilities, not political contributions.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants, or Others

The Board has received two sets of comment letters concerning political contributions. The first set of comments, consisting of 40 letters and one oral comment, was received in response to the Board's August 1993 draft rule. The second set of comments, consisting of nine letters, was received in response to the Board's November 11, 1993 press release, regarding changes to the August 1993 draft rule.[9] These comments are summarized and discussed below.

[9] Copies of the August 1993 notice and the Board's November 11, 1993 press release are included in Exhibit 2 to the filing, along with the comment letters received.

Comments Received in Response to August 1993 Draft Rule

As previously noted, the vast majority of commentators supports the Board's efforts to alleviate the problems associated with political contributions, and thereby maintain the integrity of the market and protect investors and the public interest. However, none gave unqualified support for the draft rule; every commentator suggested modifications. The commentators include the following:

A.G. Edwards & Sons, Inc.
Altman & Co.
American Bankers Association
Anonymous
Banc One Corporation
Central Bank of the South
Chemical Securities Inc.
Dain Bosworth, Inc.
D.A. Davidson & Co.
Dean Witter, Discover & Co.
Dupree & Company
Fenner, Joseph C.
First Securities Company of Kansas, Inc.
George K. Baum & Company
Goldman Sachs & Co.
Government Finance Officers Association
Grigsby Brandford & Co., Inc.
J.P. Morgan & Co., Inc.
Kane, KcKenna Capital, Inc.
Kidder Peabody (memorandum of oral comment)
Kiel, Frederick O.
Legg Mason Wood Walker, Inc.
Lehman Brothers Inc.
Morgan Stanley & Co., Inc.
National Association of Bond Lawyers
National Association of Independent Public Finance Advisors
National Association of State Treasurers
National League of Cities
NDB Bancorp, Inc.
Norwest Corporation
NYU Graduate School of Public Service
(The) Ohio Company
Protective Group Securities Corporation
Public Securities Association
Seasongood & Mayer
Securities Industry Association
Smith, Moore & Co.
Sonoma Securities
Trustmark National Bank
Wheat, First Securities, Inc.
William R. Hough & Co.

Summary and Discussion of Comments

Existence and Nature of the Problem. The vast majority of commentators believe that problems exist in the municipal securities market because of political contributions and that such problems should be addressed. For example, many dealers commenting on the August 1993 draft rule express concern that the payment of political contributions to issuer officials is a factor in the awarding of business and undermines investor confidence in the

integrity of the municipal market.[10] One dealer believes that "[e]ven in the best of situations where no discussion of a business award takes place there is always the element of duress. Will this administration use my services, however, beneficial, if I don't contribute?" [11] And another commentator states that the "anti-competitive effects of political contributions are not only unfair to industry members who do not play the game, but costly to taxpayers and consumers for whose benefit state and local bonds are issued." [12] The Public Securities Association ("PSA") states that:

Based upon our extensive consultation with PSA's membership, including dealers headquartered in many regions throughout the country, large national and smaller regional firms, brokers, dealers and dealer banks, we believe that the vast majority of the dealer community wants to see the end of political contributions to elected officials as a factor, actual or apparent, in the selection of underwriters, the maintenance of business relationships or any other influence with respect to obtaining securities business from public entities, including what has come to be called "pay to play." Those active in the municipal finance business for some time have become increasingly concerned about the escalation of pressure for contributions from state and local officials and candidates for such offices over the last decade and a half, continuing to this day. All are concerned about the potential negative impact of political contributions on the reputation of the industry, the public's perception of the integrity of the business and the ability of state and local issuers on behalf of their tax and rate payers to choose the most cost-effective means of financing their projects and programs in the tax-exempt market.[13]

Other industry associations also believe that a problem exists. For instance, the Securities Industry Association ("SIA") "share[s] the Board's concern that some negative public perception has been created by the potential, if not actual, problems associated with political contributions connected to the awarding of municipal securities business." The American Bankers Association ("ABA") states that "the appearance of such improprieties can only serve to undermine investor confidence in the integrity of the market. Investor confidence is essential to the continued liquidity and capital raising ability of the municipal market." Similarly, the National Association of State Treasurers ("NAST") states that:

* * * recent reports of alleged abuses in the municipal securities market have raised concerns in the investing public, and the public generally, about the integrity of the public finance marketplace. Allegations that certain municipal securities underwriters have utilized campaign contributions to obtain or retain underwriting business in municipal offerings, if proven, undermine investor and public confidence in the integrity of market participants and the overall cost and value of municipal securities. Moreover, even if unfounded, such allegations create an appearance of impropriety which may be just as damaging as actual impropriety.

The ABA further believes that the prohibition contained in the draft rule "will remove many of the existing barriers to full participation in the business for those dealers unable or unwilling to make political contributions to issuer officials. Removing these artificial constraints will allow more competition * * * which will result in lower prices which can only benefit investors, issuers and taxpayers alike." Another commentator states that this issue "is vitally important to taxpayers and investors alike." [14] Other commentators, however, believe that the problems associated with political contributions are taxpayer—not investor—problems, and that this subject is more appropriately regulated at the state and local levels.[15] For instance, although NAST acknowledges the deleterious effects of political contributions on the municipal market, they are "concerned about the myopic focus and approach of the proposed rule * * * NAST believes that this subject can be better regulated by the states." The Government Finance Officers Associations ("GFOA") states that they:

* * * do not share the view that the improper use of political contributions is an investor protection problem * * * [that] justifies a radical regulatory response * * *. It is the taxpayers of a jurisdiction who are potentially harmed by improper practices and it is the taxpayers, and not the SEC or the MSRB, who should take action * * *. It is our view that political contributions are best regulated at the state and local levels of government. We believe that state and local laws governing political contributions to elected officials are generally adequate. However, we recognize that this regulatory system is not perfect and, in light of recent allegations, we have generally supported the MSRB's attempt to improve that system. Overall, we think the MSRB's suggested approach is better than the other alternatives * * *.

The National League of Cities ("NLC") similarly believes that this is an issue of taxpayer concern and that state and local laws "are generally adequate." The National Association of Bond Lawyers ("NABL") likewise, does not believe that problems associated with political contributions are harmful to investors. Furthermore, NABL believes that "the publicity surrounding recent allegations of scandal cannot be said to have materially impaired investor confidence to date. Most states already require disclosure of political campaign contributions, and such disclosure often results in local publicity that informs local taxpayers and voters of the actions of their elected officials. If such actions are viewed as improper by the voters, they have the opportunity to remove the official at the next election." [16] However, NABL acknowledges that "the MSRB's authority under Section 15B of the Securities Exchange Act of 1934 * * * is broad enough to include the Rule * * *. Because it is a self-regulatory organization of dealers, the MSRB is the appropriate body to determine 'just and equitable principles of trade' among municipal securities dealers."

Board Response. The Board believes that the problems, both actual and potential, associated with political contributions are significant problems that are adversely impacting investors as well as the municipal market in general. As discussed above, the Board believes that the proposed rule change is properly within its authority under the Act. Nonetheless, some commentators erroneously believe that the Board is attempting to regulate state and local campaign finance laws. For example, NAST assumes that rule G–37 is aimed at "preventing the danger of corruption in the electoral process." However, the proposed rule is not aimed at the electoral process, but rather at problems in the municipal market, including the practice commonly known as "pay to play," which compels some dealers to make contributions not only to gain business but also merely to be under consideration for the awarding of business. The proposed rule would not prohibit dealers from making contributions to issuers; rather, it would prohibit them from engaging in municipal business with issuers under certain circumstances and for a limited time.

[10] See, *e.g.*, letters from A.G. Edwards; Anonymous; Central Bank of the South; Dain Bosworth; Dean Witter; Dupree & Company; George K. Baum; Goldman Sachs; Grigsby Brandford; J.P. Morgan; Kane, McKenna; Lehman Brothers; Morgan Stanley; and Wheat, First Securities.

[11] Letter from Dupree & Company.

[12] Letter from Anonymous.

[13] Letter from PSA.

[14] Letter from Morgan Stanley; see also letter from Anonymous.

[15] See *e.g.*, letters from Government Finance Officers Association; NABL; National League of Cities; Seasongood & Mayer; D.A. Davidson; NYU; and First Securities Company.

[16] See also letters from Seasongood & Mayer; D.A. Davidson & Co.

The National League of Cities is "concerned that hasty efforts to devise and impose new requirements are raising doubt in the minds of investors about the credibility and viability of the municipal market." The Board believes that while such doubt may indeed exit, it is in reaction to news reports of scandals and dubious market practices involving political contributions and allegations of influence peddling. The proposed rule change is a measured response to these concerns and is intended, among other things, to bolster investor confidence in the integrity of the market by eliminating the opportunity for abuses in connection with the awarding of municipal securities business.

Constitutional Concerns

First Amendment and Privacy Rights. As noted above, virtually all commentators support the Board's goals in addressing the problems associated with political contributions. Notwithstanding such support, the commentators voiced constitutional concerns with The August 1993 draft rule. NAST states that:

> Draft Rule G–37, like other rules of the MSRB, is promulgated under the authority of section 15B(b)(2) of the Securities Exchange Act of 1934, * * * and is enforced by the * * * NASD * * * the Act. Thus, Draft Rule G–37 is a governmental regulation for the purpose of First Amendment analysis. As such, to the extent that Draft Rule G–37 imposes a burden on the exercise of political speech, including any limitation on the use of funds to support a political candidate, the draft rule must be narrowly tailored to serve a compelling governmental interest. Even if the regulatory measure simply creates a disincentive for the exercise of political speech, the measure must be narrowly tailored * * *.

While NAST believes that the prohibition on certain contributions, as set forth in the draft rule, "can probably be justified by the governmental interest in preventing the danger of corruption in the electoral process * * *" it argues that the rule is not narrowly tailored. NAST is concerned that the rule will compel a dealer to intrude on the protected political speech of its employees by requiring them to divulge personal political contributions.

Like NAST, a number of other commentators are concerned that draft rule G–37 will infringe upon employees' privacy rights and will discourage participation in the political process.[17] One commentator states that "the right to make political contributions has been afforded the protections of the First Amendment. * * * [and that the draft rule] would infringe upon our employees' First Amendment rights of political expression."[18] Another commentator states that:

> * * * the act of maintaining a record keeping system for employee political contributions will unfairly interfere with the exercise of political rights on the part of our employees * * *. Employees who are active in what might be considered to be unpopular causes might be discouraged from this activity by the knowledge that their political contributions would have to be reported to the company * * *. We are unconvinced that assurances from the company that we would disregard this information would counteract the negative effects of the proposed rule.[19]

This commentator also notes that many of its employees regularly participate in state and local campaigns, and that many run for office and serve on various board and governing bodies.

> All of this participation occurs in jurisdictions which may or may not happen to be clients from time to time of the public finance department * * *. We have a strong interest in the government of our city [where our headquarters are located]. Our future is closely tied to the success of governmental efforts to promote and maintain the city and its economic base. Our employees have a long history of civic activity in the [city], and we are proud of it * * *. We have similar, if less extensive, relationships with every town, county or state in which we have offices or in which our employees live.[20]

Another commentator notes that it is a regional firm and that the firm and its employees, "have very strong local ties and have historically supported candidates based on their positions on issues which often have a direct effect on the firm and the community at large. These issues may include tax policy, banking regulation, labor laws and economic development policy to name a few."[21] Other commentators also believe that firms"'should have the right to be involved in the political process when issues impact our business in general or good government issues are in front of us. We should be free to support candidates who address our concerns as a firm and also the private concerns of our employee."[22] In this regard, one commentator believes that the rule's "chilling effect" on individual contributions would be removed if it contained an exemption for individual contributions to candidates for office in the political jurisdiction where the contribution lives.[23]

A number of commentators are concerned that, in view of the relevant privacy considerations, the draft rule will impose serious compliance burdens on dealers, especially when employees are unwilling to provide the necessary information to the dealer. One commentator notes that:

> * * * it is difficult to envision how municipal securities dealers could lawfully compel employees to disclose, document and obtain employer approval before they or their family members could make political contributions, all of which would be necessary for dealers to comply with the rule * * *. It is * * * unclear whether dealers would be able to use an employee's failure to respond to such inquiries fully as a lawful justification for terminating their employment or imposing other sanctions. Without the ability to impose sanctions, the reliability of the information-gathering process is questionable.[24]

Another commentator states that "some of the firm's employees may choose not to provide * * * information regarding their personal political contributions, viewing this as a private matter that transcends their employment relationship."[25] One dealer points out that, while the rule would not apply to clerical and ministerial employees, dealers could not comply with the rule "without either requiring a list of all contributions from clerical and ministerial employees (contrary to the stated intent of the regulation) or by prohibiting contributions by such employees."[26]

Finally, some commentators argue against extending the rule's application to contributions made by family members. One commentator "do[es] not believe that it is appropriate to regulate or investigate the political activities of spouses or other family members of our employees.* * * [T]here should be an explicit statement that political contributions of family members are not the subject of this regulation, and that the only activity which must be reported is an action by a covered employee to direct a family member to make a prohibited political contribution on their behalf."[27] Other commentators also believe that the draft rule should contain a section to prohibit covered parties from soliciting others to contribute.[28]

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[17] *See* letters from Dean Witter; Chemical Securities; SIA; Lehman Brothers; Norwest; and GFOA.

[18] Letter from Lehman Brothers.

[19] Letter from Dain Bosworth.

[20] *Id.*

[21] Letter from Wheat First; see also letter from Public Securities Association.

[22] Letter from The Ohio Company; see also letters from SIA; PSA.

[23] Letter from Norwest Corporation.

[24] Letter from Lehman Brothers.

[25] Letter from Dean Witter; see also letter from SIA.

[26] Letter from Dain Bosworth.

[27] Letter from Dain Bosworth; see also letter from SIA.

[28] See, *e.g.*, letters from Dean Witter; Goldman Sachs.

Equal Protection. In addition to their First Amendment and state sovereignty concerns, NAST believes that the draft rule would run afoul of the Equal Protection Clause by regulating dealers but not other market participants. NAST argues that these other market participants, such as bond counsel, underwriter's counsel and independent financial advisors, "have an incentive and opportunity comparable to that of dealers to engage in the unethical, uncompetitive and destructive behavior regulated by Draft Rule G–37." Hence, the dealer "classification is ultimately deficient * * * as it is underinclusive (*i.e.*, it impinges on the political speech of dealers and not others who are comparably situated)." NAST also argues that "Draft Rule G–37 is, in fact, an attempt, however well-intentioned, to implement federal regulation of state and local political speech and the regulation of state and local elections in the guise of national economic legislation. As such, it has serious constitutional deficiencies * * *."

Board Response. The proposed rule change would not prohibit a dealer from making contributions to issuer officials, but rather would prohibit a dealer, in certain situations and for a limited time, from engaging in municipal securities business with a particular issuer if certain contributions are made. In addition, it would require dealers to record and disclose certain information regarding political contributions made as well as municipal securities business engaged in with issuers. In response to the constitutional concerns discussed above, the Board notes that constitutional constraints and review apply to actions by governmental actors. The Board is not a governmental actor; it is not the federal government, and, unlike the Commission, it is not an agency of the federal government. Thus, Board rules are not subject to constitutional constraints or review.

In response to commentators' concerns that the draft rule would discourage individuals from participating in the political process, the Board has included in the proposed rule change a $250 *de minimis* exemption, per election, for contributions by municipal finance professionals to each issuer official for whom such individuals are entitled to vote. Such contributions would not trigger the rule's prohibition on engaging in business. The Board believes that this exemption should adequately address the commentators' concerns in this area. The proposed rule does not, however, provide a similar exemption for contributions by dealers or dealer-controlled PACs. While the Board is sensitive to commentators' concerns that the August 1993 draft rule would have discouraged or inhibited individual participation in issues which directly impact them and the community in which they live, it did not find this argument as compelling when applied to dealers and dealer-controlled PACs especially in light of the current municipal business environment and its attendant problems. The Board is committed to eradicating such problems, and does not believe that providing a *de minimis* exemption for dealers and their PACs would further this objective.

In response to concerns about the scope of the Board's proposed rule, as discussed more fully below, the rule would apply only to dealers, dealer-controlled PACs, municipal finance professionals, and executive officers. The Board believes that narrowing the scope of the rule in this regard will ensure that "pay to play" practices in the municipal market will be halted without impacting every employee of the dealer or his family members.

Comments on Specific Sections of August 1993 Draft Rule

(A) Prohibition Section

The rule will effectively ban all contributions.

The GFOA states that it is:

> not able to provide unqualified support for the * * * [prohibition section. They] believe that the rule is so broad it may effectively ban contributions. * * * While [they] support banning those contributions that are solely for the purpose of retaining or obtaining business, the rule as proposed is more far-reaching and may invite legal challenge from market participants or others who have a legitimate interest in the political process, but who could be prohibited under the rule from exercising their Constitutional right to participate in that process. * * * [A]n effective ban * * * is not warranted.

Other commentators also believe that the August 1993 draft rule would have effectively banned all contributions and that such a result is not desirable.[29] However, the PSA believes that:

> Many dealers have come to the conclusion, often reluctantly, that an absolute ban on political contributions to state and local officials who may affect public finance business decisions should be imposed * * * The principal advantage of an absolute ban would be the removal of discretion which could lead to different interpretations among competing firms, as well as a removal of the need for internal procedures for making exceptions. Another advantage is the speed with which such a program could be implemented. Finally, any suggestion of an appearance of conflict of interest would be removed.

Other commentators also favor a complete ban on all contributions.[30] One commentator states that the draft rule "should prohibit muni securities dealers from making political contributions to issuers *for any reason whatsoever.* * * * It's about time that we put ethics before commercial gain." [Emphasis included.][31] Another commentator suggests that the Board ban all political contributions by municipal department members, high ranking officers and PACs, including the families of municipal department members and high ranking officers.[32] This commentator further suggests that the Board "prohibit any individual covered by the ban from soliciting contributions from any other employee of the firm or from third parties."[33]

The "intent" element of the rule will create compliance and enforcement problems, as well as competitive problems.

In addition to the difficulty noted earlier concerning employee compliance with the August 1993 draft rule, many commentators believe that the "intent" element of the rule would have created serious problems relating to dealer compliance. One commentator believes that determining whether a violation of the rule occurred would require a determination of intent, which would be difficult for enforcement authorities to ascertain.[34] Hence, the commentator does not believe that the draft rule should be modeled after the Foreign Corrupt Practices Act, which is based on intent. The commentator believes "that the attempt by the MSRB to directly and so literally model the Draft rule after the [FCPA] has resulted in difficulties that may cause confusion and hamper enforcement."[35] Another commentator believes that "it is extremely impractical if not actually impossible to prove such intent. * * * "[36] The PSA notes that many dealers are concerned that the intent element gives dealers the discretion to determine whether or not their contributions were made for the purpose of obtaining or retaining business. Such discretion could lead to different interpretations among competing firms. Another commentator echoes this concern, noting that "dealer

[29] *See e.g.*, letters from George K. Baum; Lehman Brothers; National League of Cities; NAST.

[30] See *e.g.*, letters from Dupree & Company, Goldman Sachs; Dain Bosworth.

[31] Letter from Sonoma Securities.

[32] Letter from Goldman Sachs.

[33] *Id.*

[34] *Id.*

[35] *Id.*

[36] Letter from National Association of Independent Public Finance Advisors; see also letter from George K. Baum.

firms might face internal confusion in defining and implementing control procedures * * * [and will be concerned] that their activity in this regard will be significantly different than their competition which could result in a competitive disadvantage."[37] Another commentator states that the rule "would likely foster unfair competition and a non-level playing field. To the extent that political contributions might influence the awarding of business * * * any firm that could justify contributions on some basis other than obtaining or retaining business would have an advantage over others."[38] However, this commentator also states that "[i]t is the fact of making a contribution in conjunction with a business interest, rather than the intention of the contributor, that creates an appearance of impropriety."[39] NABL believes that "[r]egulations that are subject to interpretive disputes over subjective standards, such as the intent of an underwriter when making a contribution, should be avoided."

The rule should provide a good faith defense for dealers for certain violations by their employees.

A number of commentators are concerned that the intent element of the August 1993 draft rule imposes a "strict liability" standard on dealers. For example, a dealer would be in violation of the rule "if one of its employees * * * [made a] contribution without obtaining the dealer's approval, successfully concealed a corrupt intent, or used a friend or consultant to make a contribution that had been rejected by the firm."[40] One dealer notes that:

> As presently drafted, dealers are subject to a strict liability standard for any and all violations by the firms, as well as their employees, who may decline to disclose the required information pertaining to personal political contributions. Proposed rule G–37 also imposes strict liability on dealers for violations by any of its "associated persons," no matter how attenuated the associated person's relationship to the firm, nor how commendable the firm's good faith efforts to comply with its record-keeping and reporting obligations. * * * [A] good faith defense would balance the interests of the investing public with legitimate privacy concerns and constitutional protections expected by employees.[41]

The SIA believes that a dealer's liability for violations by its associated persons " should be based on the reasonableness of their supervision of their employees."[42] And NABL believes "that if a dealer establishes effective internal procedures for approval and reporting of political contributions by employees, the dealer should be saved from responsibility for the unauthorized act of its employees, much like the controlling and controlled person concepts under Sections 15(f) and 20 of the 1934 Act."

The draft rule inappropriately imposes a "burden of proof" on dealers.

Many commentators believe that the draft rule inappropriately imposes a "burden of proof" on dealers to overcome a presumption that their contributions were made with an impermissible intent, *i.e.*, to obtain, retain or otherwise influence the awarding of municipal securities business. These commentators argue that such a burden should be on the party challenging the legitimacy of the contribution (*i.e.*, the NASD, SEC or other inspection/enforcement agency).[43]

The Board should provide clear guidelines regarding permissible/impermissible contributions.

Many commentators believe that compliance with, and enforcement of, draft rule G–37 would be substantially improved if the Board provided guidelines regarding permissible and impermissible contributions.[44] One dealer notes that the Board "provides no guidance as to what it considers legitimate political activity. "[45] Another dealer states that:

> [w]ithout objective criteria to define what is prohibited, all political contributions by municipal securities dealers and their associated persons would be suspect. As a result, even those contributions that were innocent and permissible under the rule could subject municipal securities dealers and associated persons to time-consuming and expensive harassment in the form of complaints to regulators by suspicious competitors.[46]

The SIA states that the rule "lacks any requisite intent standards for violations of its reporting provisions * * *. Consequently, dealers would be subject to strict liability for violations * * *." And NABL expresses its hope "that any final Rule be sufficiently clear to serve as a guide to dealers for developing internal procedures * * *."

The rule should provide a *de minimis* exemption for contributions.

The SIA recommends that the rule contain a "safe harbor" from the prohibition section which would provide that any contribution under, for example, $200 per year per candidate would not violate the rule, "unless otherwise proven."[47] The GFOA recommends that "consistent with MSRB rule G–20, certain exceptions should be identified that would permit participation in the political process that do not threaten the impartial or objective performance of an elected public official's duties."[48] Other commentators similarly believe that the Board should adopt a safe harbor for "contributions which are sufficiently small in size * * * that they pose little or no risk of undo [sic] influence."[49] Some commentators recommend that municipal securities dealers, their officers and employees be prohibited from soliciting contributions from other officers and employees (who would not be subject to the rule) in order to prevent evasion of established limits.[50]

Board Response. As noted above, many commentators were concerned that the "intent" element of the August 1993 draft rule would have created a number of serious problems due to its subjective nature. The Board was persuaded by the commentators' arguments that, in addition to compliance and enforcement problems, the subjective nature of the draft rule would have resulted in differing interpretations among dealers, thereby providing a competitive advantage for some dealers and a competitive disadvantage for others. In response to this and other concerns, the Board determined to eliminate the intent element and replace it with an objective standard by which dealers can judge their compliance with the rule. Instead of proposing a prohibition on making contributions, the Board has proposed a prohibition on engaging in municipal business with issuers under certain circumstances and for a limited time. Accordingly, dealers would be prohibited, for two years, from engaging in municipal securities business with issuers if the dealer or any municipal finance professional associated with the dealer, or any PAC controlled by the dealer or any municipal finance professional, made a contribution to an official of an issuer. The Board believes that the proposed rule change provides

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[37] Letter from Goldman Sachs.

[38] Letter from JP Morgan. See also letter from Grigsby Brandford.

[39] Letter from JP Morgan.

[40] Letter from Lehman Brothers.

[41] Letter from Dean Witter; see also letter from George K. Baum.

[42] See also letter from Wheat First.

[43] See *e.g.*, letters from SIA; PSA; Wheat First NAST; George K. Baum; Dain Bosworth; Lehman Brothers; Morgan Stanley; JP Morgan; D.A. Davidson; Smith Moore; and Protective Group.

[44] See *e.g.*, letters from NABL; The Ohio Company; SIA; Dain Bosworth; George K. Baum; JP Morgan; Lehman Brothers.

[45] Letter from Dain Bosworth.

[46] Letter from JP Morgan.

[47] See also letters from The Ohio Company; Kane McKenna; George K. Baum.

[48] See also letters from Legg Mason; William R. Hough; and Grigsby Brandford.

[49] Letter from NBD Bancorp. See also letter from JP Morgan.

[50] Letter from JP Morgan; See also letters from Frederick O. Kiel; Smith, Moore & Co.

objective criteria by which dealers can determine permissible from impermissible conduct, which should simplify compliance with, and enforcement of, the proposed rule. The proposed rule also should eliminate concerns over unfair competition, since all dealers will judge themselves, and be judged, according to the same standard.

Furthermore, because the proposed rule is not intended as a ban, or an effective ban, on making contributions, the Board believes that it adequately addresses and should alleviate commentators' concerns that the draft rule would have operated as an effective ban. Such concerns were due in large part, if not completely, to the subjective nature of the intent element and its accompanying interpretive problems. By eliminating this element, the Board has obviated such concerns. Likewise, the proposed rule change should allay concerns regarding "burden of proof."

A number of commentators were concerned that the August 1993 draft rule would have imposed a "strict liability" standard on dealers, such that the dealer would have been in violation of the draft rule for any and all violations notwithstanding good-faith efforts to comply with the rule. These commentators suggested that the rule include a good-faith defense. The Board carefully considered this suggestion, but determined not to adopt such a provision. As with all Board rules, the relevant enforcement agencies are authorized to determine whether a rule violation has occurred and what action should be taken as a result of any such violation. The proposed amendments to rules G–8 and G–9, on recordkeeping and retention, are designed to assist the enforcement agencies (as well as dealers) in their efforts relating to compliance with rule G–37, as well as rules G–8 and G–9, and rule G–27 on supervision.

As discussed above, in response to commentators' concerns about an individual's ability to participate in the political process, the Board determined to provide a $250 *de minimis* exemption, per election, for contributions by municipal finance professionals to each issuer official for whom such individuals are entitled to vote.

(B) Recordkeeping & Disclosure Section

The rule will impose undue recordkeeping burdens on dealers.

The ABA "fully supports the concept of public disclosure but would urge the MSRB to consider other disclosure alternatives less burdensome than those proposed." Specifically, the ABA is concerned about putting additional burdens on banks which already "are suffocating under costly and burdensome regulatory requirements." The SIA states that "[e]ven if fully achievable, compliance with the Rule would be excessively and unnecessarily burdensome and costly * * *. The amount of information which the MSRB would amass pursuant to the Rule would be so overwhelming that the Rule's effectiveness would be limited." And the PSA believes that "compliance with draft rule G–37 would prove costly and burdensome."

The rule should provide a *de minimis* exemption before the disclosure/reporting requirement applies.

In order to ameliorate some of the burdens of compliance associated with the August 1993 draft recordkeeping requirements, a number of commentators recommend that the draft rule provide a *de minimis* exemption.[51] One commentator states that "[t]he abuses which the Board is seeking to curb obviously have taken place in connection with large contributions, therefore it is unreasonable and inefficient to ask securities firms to track all contributions."[52] Thus, this commentator recommends that the Board provide a dollar limit on contributions that would be subject to the recordkeeping and reporting requirements of rule G–37. This would create a presumption that contributions at some level are not in violation of the draft rule. Another commentator also recommends the adoption of reporting thresholds, noting that "[t]his would permit employees of a broker/dealer to participate in the political process through contributions * * * in amounts that, in our view, should not be deemed to influence the recipient."[53] One commentator believes that such thresholds "would alleviate greatly the burden imposed by the disclosure and recordkeeping requirements of the draft rule. Of course, such a *de minimis* exception should apply only to the disclosure requirements, not to the ban on improper contributions, and firms should be expressly forbidden from bundling * * * contributions for the purpose of evading the disclosure requirements."[54] The recommendations of those commentators who favor a limit, in general, fall in the range of $100–250 per official/candidate per year.[55] However, some commentators recommend higher limits.[56] Some of the proposed limits would apply only to firm contributions, some only to individual contributions, and some limits would apply both to firm and individual contributions.

The rule should require dealers to disclose all contributions on a periodic basis; such reporting should not be tied to the awarding of business.

One dealer recommends that the Board not key the August 1993 draft rule's disclosure requirements to the awarding of municipal business.[57] Instead, this commentator recommends "full, periodic and open disclosure of *all* political contributions from dealers and associated persons to *all* state, local and special district officials and candidates for such offices."[58] The commentator also suggests that quarterly reporting to the Board's MSIL system would be appropriate. Another dealer states that, while it supports the disclosure requirements, "the method and type of disclosure called for by the draft rule is not an optimal means of accomplishing the MSRB's objectives. * * * [B]rokers and dealers [should] periodically provide the MSRB with a chronological list of all municipal securities business it has performed in each state, along with a chronological list of all contributions made in that state * * *. Such ongoing disclosure will be more effective in deterring improper political contributions."[59] Another commentator is similarly concerned about linking the disclosure requirement to the award of business since this "is unnecessarily burdensome and creates significant potential for inadvertent violations. Alternatively, we suggest that periodic reporting of all political contributions by dealers and/or their associated persons could achieve the same purpose while substantially mitigating the compliance burden."[60]

The disclosure obligation should be on the recipient rather than the donor.

Some commentators believe that the disclosure obligation concerning political contributions should be imposed on the recipient rather than the

[51] See *e.g.* letters from Dean Witter; Chemical Securities.

[52] Letter from George K. Baum.

[53] Letter from Norwest Corporation.

[54] Letter from Morgan Stanley. *See also* letters from Dean Witter; A.G. Edwards.

[55] See *e.g.*, letters from PSA; Dean Witter; Dain Bosworth; Norwest Corporation; Chemical Securities; Kiel; A.G. Edwards.

[56] See, *e.g.*, Grigsby Brandford; D.A. Davidson; George K. Baum.

[57] Letter from Goldman Sachs.

[58] *Id.*

[59] Letter from Morgan Stanley.

[60] Letter from NBD Bancorp. See also letters from National Association of Independent Public Finance Advisors; NYU; Chemical Securities; Dain Bosworth; Morgan Stanley; William R. Hough; and A.G. Edwards.

donor of such contributions.[61] The PSA states that "the most comprehensive and appropriate source of information about political contributions is the *recipient* who solicited the contribution, not the donor." Wheat First favors a rule which requires disclosure by both the issuer and dealer. Norwest "urge[s] the Board to withdraw this proposal and urge state and local governments to adopt recipient disclosure."

Board Response. While the Board is sensitive to commentators' concerns that the recordkeeping and disclosure requirements would impose a burden on dealers, it believes that any such burden is necessary and appropriate in furtherance of the purposes of the Board's mandate to, among other things, protect investors and the public interest, and remove impediments to and perfect a free and open market in municipal securities. Moreover, the Board believes that the proposed rule change represents a measured response to the problems noted. The Board has attempted to minimize any burden by:

—requiring disclosure on a periodic basis (*i.e.*, quarterly) rather than linking it to the award of business;

—making the recordkeeping and disclosure requirements applicable only to: (i) contributions made, directly and indirectly, by dealers and any PAC controlled by the dealer (or a municipal finance professional) to officials of an issuer and to political parties; and (ii) contributions over the *de minimis* exemption made, directly and indirectly, by municipal finance professionals and executive officers to officials of an issuer and to political parties.

The Board determined to add a recordkeeping/disclosure requirement for contributions by executive officers to issuer officials, and a recordkeeping/disclosure requirement for contributions by dealers, dealer-controlled PSACs, and municipal finance professionals and executive officers to political parties, but not to include such contributions as triggering events for the prohibition on business. These requirements will permit enforcement agencies, as well as the public, to examine the nature of such contributions. The information disclosed to the public will consist of summary information and will not include the names or titles of individual contributors. In addition, the rule's proscriptions on indirect violations, soliciting and bundling are intended to prohibit covered parties from circumventing the rule by using any other person or means, including executive officers and political parties, as conduits. For instance, a dealer may violate the rule, as well as trigger the prohibition on business, by making a contribution to a political party when the dealer knows that a contribution will be provided by the political party to a specific issuer official with which the dealer engages or is seeking to engage in business. Similarly, a dealer may violate the rule and trigger its prohibition by using an executive officer as a conduit for making contributions. Thus, dealers should ensure that their supervisory procedures, pursuant to rule G–27, adequately guard against such violations. The Board believes that the rule's prohibitions, in conjunction with the recordkeeping/disclosure requirements, should adequately protect against abuses in connection with contributions to political parties. However, the Board will not hesitate to impose more stringent requirements in this area if it becomes aware of significant abuses.

(C) Definitions

The Board should narrow the definition of "associated person".

Many commentators are concerned that the definition of "associated person" in draft rule G–37 is too broad and that it should be limited to dealers, their officers and employees who participate in the process of obtaining or retaining municipal securities business for their firm.[62] These commentators are concerned that the scope of the rule would extend to holding companies, subsidiaries and affiliates of dealers regardless of their lack of direct or indirect involvement in the dealer's municipal securities business. One commentator believes that by narrowing the definition of associated persons, the Board "can effectuate its stated purpose of seeking to prohibit only those political contributions made solely for the purpose of obtaining or retaining municipal securities business, without imposing on municipal securities dealers and their other employees unnecessary and unworkable compliance responsibilities or invading the privacy, or interfering with the constitutionally protected rights of those employees."[63] Another commentator also believes it is unnecessary and overly broad to impose the prohibition on parents and affiliates of dealers, and recommends that the scope of the rule be narrowed to cover "brokers, dealers, municipal securities dealers, and their registered employees and immediate family members who reside with them, as well as contributions made by the dealer's affiliated political action committee."[64] Another commentator notes that it is "a large organization with a great number of employees and [is] part of a large holding company structure * * * and [that] the reporting and recordkeeping requirements * * * would be an administrative nightmare."[65] This commentator states that the definition is broad and could be interpreted to apply to people as far removed from the dealer as the chairman, the chief executive office, and the chief operating officer of the holding company that owns the dealer. At the same time, this commentator acknowledges that "the reports contemplated by the Draft Rule may be the only, or at the least the best, way for the relevant enforcement authority to become aware of a possible violation * * *."[66] The PSA notes that a "meaningful but narrow definition is particularly important in order to preserve a 'level playing field' for different types of municipal securities dealers. * * * [T]he limitations and reporting requirements should apply to municipal finance professionals engaged in the solicitation and conduct of municipal finance business and their direct supervisors, up to and including the CEO of the firm." And another commentator believes that a "firm's municipal finance professionals are an identifiable group whose activities can be effectively supervised and monitored for compliance and enforcement purposes. The firm itself, any employee political action committee and the firm's municipal finance professionals and their supervisors should constitute the specific group subject to the Rule."[67]

The SIA states that by applying the "directly or indirectly" language of the draft rule, dealers would be required to record and report contribution information from "family members, attorneys and other potential third-party conduits, as well as dealers' and their affiliated entities' clerical personnel * * *. The amount of information which the MSRB would amass pursuant to the Rule would be so overwhelming that the Rule's effectiveness would be limited. If the Rule is narrowed * * * the MSRB would receive much more usable and meaningful information." NAST also is concerned that this language "effectively *compels* a dealer

[61] See *e.g.*, letters from Norwest Corporation; Legg Mason; The Ohio Company.

[62] See, *e.g.*, letters from Dean Witter; Chemical Securities; Dain Bosworth; Wheat First; George K. Baum; Norwest Corporation.

[63] Letter from Dean Witter.

[64] Letter from Lehman Brothers.

[65] Letter from Chemical Securities. See also letters from SIA; Dain Bosworth.

[66] Letter from Chemical Securities.

[67] Letter from A.G. Edwards.

to require employees to report all *personal* political contributions to the employer/dealer as well as contributions made by employees *on behalf* of the dealer."

Board Response. In response to commentators' concerns that the definition of "associated person" was too broad and would result in costly and burdensome compliance with the rule, the Board determined to limit the prohibition section of the proposed rule to individuals defined as "municipal finance professionals." This term encompasses any associated person: (i) Primarily engaged in municipal securities activities, as defined in rule G–3(a)(i) (including bankers, traders, institutional salespeople , and retail salespeople);[68] (ii) who solicits municipal securities business; (iii) direct supervisors of such persons up through and including, in the case of a dealer other than a bank dealer, the Chief Executive Officer or similarly situated official and, in the case of a bank dealer, the officer or officers designated by the board of directors of the bank as responsible for the day-to-day conduct of the bank's municipal securities dealer activities, as required pursuant to rule G–1(a); and (iv) members of the dealer's executive or management committee or similarly situated officials, if any (or, in the case of a bank dealer, similarly situated officials in the bank's separately identifiable department or division, as defined in rule G–1). Each person designated by the dealer as a "municipal finance professional" shall be deemed as such for purposes of the proposed rule change.

The definition of municipal finance professional includes any associated person of the dealer primarily involved in the solicitation of municipal securities business or bringing to market new issue municipal securities. This includes those individuals who have an economic interest in seeing that the dealer is awarded municipal securities business and thus may be in a position to make political contributions for the purpose of influencing the awarding of such business by issuer officials. Such persons would include those in the public finance department, as well as underwriters, traders and institutional and retail sales persons primarily engaged in municipal securities activities. The Board does not, however, intend to include within the definition of municipal finance professional those persons who activities do not primarily involve municipal securities, such as those retail sales persons who primarily sell other products or associated persons employed in departments other than the municipal securities department.

It should be noted that contributions by executive officers would be subject to the recordkeeping and disclosure requirements, but contributions by such persons would not trigger the rule's prohibition on business. The Board has defined "executive officer" as any associated person in charge of a principal business unit, division, or function or any other person who performs similar policymaking functions for the dealer, but does not include anyone already covered by the definition of municipal finance professional.[69]

The proposed rule would prohibit municipal finance professionals (as well as dealers) from doing any act, directly or indirectly, which would be a violation of the proposed rule. This proscription is intended to prohibit such persons from circumventing the proposed rule by using any other person or means as conduits, including, but not limited to, family members, consultants, lawyers, lobbyists, non-covered associated persons, and political parties. Some commentators argued against extending the August 1993 draft rule's application to contributions by family members. The Board determined not to specifically include family members within the term "municipal finance professional," since the proscription on indirect violations contemplates such persons in situations in which their contributions are directed by municipal finance professionals. Furthermore, the proposed rule contains a prohibition on soliciting contributions in connection with the awarding of business. This prohibition is intended to prohibit dealers and municipal finance professionals from soliciting others, including family members, to make contributions to issuer officials in order to influence the awarding of municipal securities business. Finally, the proposed rule contains a prohibition on coordinating (*i.e.*, bundling) contributions, which is intended to prevent dealers and municipal finance professionals from aggregating, or soliciting others to aggregate, contributions to issuer officials in order to influence the awarding of municipal securities business.

The effect of the proscription on indirect violations and the anti-solicitation provision would be to subject a dealer to the rule's prohibition on business if the dealer or a municipal finance professional uses other non-covered parties to make or solicit contributions. The recordkeeping and disclosure requirements would apply to contributions by dealers, dealer-controlled PACs, municipal finance professionals, and executive officers, as well as contributions made by any other person or entity if such contributions were directed by a dealer, dealer-controlled PAC, or municipal finance professional.

PACs associated with bank dealers should be exempt from the rule.

A few commentators express concern about inclusion of bank PACs in the draft rule, especially when the dealer is owned by an organization (*i.e.*, a bank or bank holding company) whose primary focus is outside the securities business. One commentator notes that "the draft rule is based on the assumption that the dealer has the ability to control or influence the actions of all associated PACs to obtain the favor of municipal issuers. This assumption is incorrect for PACs established by large bank holding companies whose major focus is banking and not securities underwriting and distribution."[70] This commentator notes that another significant concern for dealers owned by bank holding companies is the acquisition of new subsidiaries by the dealer's parent. "The rule is unclear as to what responsibility the dealer has with respect to contributions made by a subsidiary in the two years immediately preceding the subsidiary's acquisition. * * * [T]he draft rule should not apply to PACs in cases where a dealer is owned by an organization whose primary focus is not investment banking. * * * [We recommend that the Board] exclude PACs which are not under the direct control of the dealer and removing the burden of compliance as to the political contributions that predate acquisition of a subsidiary of a dealer's parent."[71]

One commentator notes that PACs are required by various laws to report periodically all contributions and other disbursements that they make. These reports include individual contributions by bank officers (including associated persons of the dealer department) above

[68] Pursuant to rule G–3(a)(i), such activities include: (i) Underwriting, trading or sales of municipal securities; (ii) financial advisory or consultant services for issuers in connection with the issuance of municipal securities; (iii) research or investment advice with respect to municipal securities; or (iv) any other activities which involve communication, directly or indirectly, with public investors in municipal securities.

[69] This definition was adapted from Section 16 of the Act.

[70] Letter from Banc One. See also from Central Bank of the South.

[71] Letter from Banc One.

de minimis thresholds.[72] Thus, this commentator recommends that "the reporting scheme set forth in the proposed rule as it applies to PACs is duplicative and unnecessarily burdensome."[73] In addition, the commentator believes that there is a significant potential for inadvertent violations of the rule's reporting requirements, since "a PAC associated with a diversified financial institution will make a large number of contributions without knowledge of the potential role that the recipient may play in the awarding of municipal securities business * * *. Accordingly, we suggest that PACs be exempted from the * * * reporting requirements * * *. As an alternative, the Board may wish to consider requiring associated PACs to file copies of federal and/or state disbursement reports with [the MSIL system]."[74]

Board Response. The August 1993 draft rule would have applied to "dealer-associated" PACs, which, for dealers that are departments of banks or subsidiaries of banks or bank holding companies, would have included bank PACs. The Board recognizes that, in many instances, such bank PACs receive contributions from bank employees who have no connection of the securities business. The Board has, therefore, attempted to address commentators' concerns over the inclusion of bank PACs by changing the proposed rule's terminology to "dealer-controlled" PACs. Thus, if a bank PAC is not a "dealer-controlled" PAC, then its contributions would not trigger the rule's prohibition on business.

The definition of "official of the issuer" is too broad.

Several commentators are concerned that the definition of "official of an issuer" is too broad. The Ohio Company believes that "[i]t is impossible to ascertain, with total certainty in some cases or with even an educated guess in others, which elected official of the issuer is actually in a position to influence the awarding of municipal securities business." NAST asks, "how is a dealer to know when a non-issuer official is likely to become an issuer official? Does the draft rule cover an official who has the *power* to appoint issuer officials, but is not an issuer official himself or herself? * * * How does a dealer meet the supervision and reporting requirements when it is unclear *who* is considered to be an official of an issuer?" Lehman Brothers notes that "one may interpret the rule as also applying to elected officials at the federal level who may be in a position to influence local officials in their states. * * *" And NBD Bancorp states that "the inclusion of any elected officer who 'can influence the outcome' of the award of business is potentially broad enough to effectively disenfranchise associated persons of municipal securities dealers from any political activities with respect to candidates for local office." However, Kane McKenna states that:

> contributions are often given to an office holder who, although not an "official of the issuer," clearly has the ability to informally influence the issuer. * * * [i]n our experience, it can be one of the most important methods of contributing to a political campaign for purposes of business generation.

Board Response. The Board considered the commentators' suggestions to narrow the definition of "official of the issuer," but determined that its definition is appropriate. The term includes any incumbent, candidate or successful candidate for elective office of the issuer, which office is directly or indirectly responsible for, or can influence the outcome of, the hiring of a dealer for municipal securities business. The definition is intended to include any issuer official, candidate or successful candidate which has influence over the awarding of municipal securities business so that contributions to certain state-wide executive or legislative officials, such as governors, would trigger the proposed rule's prohibition on business.

The Board should clarify the definition of "contributions" regarding volunteer work and charitable contributions.

Some commentators note that the definition of "contribution," which includes "anything of value," could have the unintended effect of regulating an employee's volunteer work on political campaigns during non-business hours. These commentators ask that the Board clarify this definition with respect to such volunteer work.[75] Other commentators seek further clarification of the definition with respect to charitable contributions that are solicited by officials of issuers.[76] Another commentator suggests that the definition specifically include " 'in kind' " contributions, such as secretarial help, free rent, etc. * * * Politicians understand the phrase, and making the prohibition of in-kind contributions explicit would help protect dealers against the request for such contributions by politicians."[77] An anonymous commentator recommends expanding the definition of contributions "to include any financial or economic benefit bestowed upon or requested by or for any person who is in a position to select or influence the selection of underwriters, financial advisors, bond lawyers, etc." And NAST is concerned that the August 1993 draft rule could be interpreted as prohibiting independent political expenditures.

Board Response. The Board does not seek to regulate personal volunteer work on political campaigns by municipal finance professionals. However, if any entity or person subject to the rule utilizes the dealer's resources (such as a political position paper drafted by dealer personnel), or incurs expenses in connection with such activity, then the value of any such resources used or expenses incurred would come under the proposed rule's requirements. Other types of payments to issuer officials may be subject to other Board rules, including rule G–20, on gifts and gratuities. Finally, the Board does not seek to regulate independent political expenditures.[78]

Other Comments and Suggestions

A number of commentators are concerned that the draft rule creates an opportunity for abuse by not addressing the practice of hiring consultants or other third parties to solicit business on behalf of dealers. The GFOA states that if " 'politics' is to be taken out of the underwriter selection process, this practice must be reviewed." One dealer describes this practice as "arguably the most serious area in need of regulation with respect to political interference in the selection of municipal finance professionals * * *. These relationships and lobbying efforts take a variety of forms."[79] And some commentators are concerned that brokers and dealers will find more creative ways of influencing officials, such as:

> [retaining] consultants who in turn regularly make large political contributions so that the consultants are in a position to influence the selection of an underwriter or financial

[72] Letter From NBD Bancorp.

[73] *Id.*

[74] *Id.*

[75] See e.g., letters from PSA; Dain Bosworth; Morgan Stanley; Lehman Brothers; Fenner; anonymous; Kane McKenna.

[76] See letters from PSA; Morgan Stanley.

[77] Letter from Fenner.

[78] The Federal Election Campaign Act, 2 U.S.C. Section 431(17)(1988), defines an "independent expenditure" as: "an expenditure by a person expressly advocating the election or defeat of a clearly identified candidate which is made without cooperation or consultation with any candidate, or any authorized committee or agent of such candidate, and which is not made in concert with, or at the request or suggestion of, any candidate, or any authorized committee or agent of such candidate."

[79] Letter from William R. Hough.

advisor by an issuer. Firms may also make donations to charitable organizations at the request of governmental officials. Contributions to political parties and organizations, rather than directly to candidates, may also increase. * * * [Our] principal concern with the proposed rule is that as drafted it will result in a continuation of "pay to play" practices by some firms who will act in a more circuitous fashion.[80]

One commentator believes that the draft rule "is not a comprehensive solution to the problems relating to the selection of underwriters and financial advisors."[81] This commentator suggests that, in addition to banning improper contributions by brokers and dealers, the Board should specifically prohibit such contributions by consultants, lawyers and other persons who seek municipal securities business on behalf of brokers and dealers. Furthermore, "brokers and dealers should be required to disclose all consulting, lobbying and third party contracts relating to obtaining or retaining municipal securities business, whether or not those contracts involve political contributions. This disclosure requirement in and of itself is likely to act as a prophylactic measure that will discourage firms from asking third parties to engage in such efforts on their behalf."[82] Another commentator recommends prohibiting any individual covered by the rule from soliciting contributions from any other employee or from third parties.[83] Another commentator is concerned that the draft rule does not address contributions by an associated person who may have a financial interest or gain income from an independent financial advisory or consulting firm, and that such an associated person may be able to circumvent the rule by funneling contributions through these firms.[84] Thus, the commentator suggests that the Board require any associated person with a pecuniary interest in an independent firm to also report that firm's contributions. And the PSA "urges the MSRB to consider prohibiting explicitly certain practices * * * [such as] the retention of consultants for the purpose of obtaining business who concurrently serve as public officials of the state in which jurisdictions are to be influenced."

One commentator is concerned that the draft rule does not apply to interest rate swaps, and notes that "[s]uch transactions are becoming more common, can be very profitable, and are subject to the same intense competition which exists for municipal securities offerings."[85] This commentator is similarly concerned that the draft rule would not apply to U.S. Treasury Securities or other similar securities, regardless of whether such transactions are associated with a municipal offering.

Board Response. To reduce the possibility and opportunity for circumvention of the proposed rule, the Board included language prohibiting dealers from acting "directly or indirectly" through any other person or means. This proscription was modeled after Section 20(b) of the Act[86] and is intended to prohibit dealers (as well as municipal finance professionals) from using, for example, family members, consultants, attorneys, finders, lobbyists, etc., as conduits. Again, dealers should ensure that their supervisory procedures, pursuant to rule G–27, adequately guard against such violations.

In addition to the prohibition on indirect violations, the proposed rule would require dealers to record and disclose a list of all parties, including consultants, hired to obtain or retain municipal securities business, as well as the compensation arrangements with such parties. These requirements, in conjunction with the rule's other recordkeeping/disclosure requirements, will permit the enforcement agencies, as well as the public, to examine whether the hiring of such parties involves any impropriety in connection with business awarded to the dealer based on political contributions. As noted previously, information disclosed to the public would be in summary form.

Finally, by requiring the recording and disclosure of all political contributions, the proposed rule should assist enforcement agencies in determining whether such contributions influence the awarding of other business from issuers to dealers, such as interest rate swaps or reinvestment of bond proceeds.

The rule should apply to all market participants.

A number of commentators believe that a rule concerning political contributions should apply to all municipal market participants.[87] The commentators recognize the Board's limited authority in this regard, and believe that the SEC should promulgate rules in this area. For instance, the PSA "strongly urge[s] the MSRB to request the Securities and Exchange Commission * * * to use its existing authority (and seek legislation if necessary) to effect this result."[88] At the same time, however, PSA believes "that the dealer community cannot wait for an ideal solution to the more general problem of financing political campaigns for elective office, but must rather do something for itself." One commentator is concerned that independent financial advisors will "still be able to curry favor with political contributions. * * * [A]ny individual can name themselves a financial advisor and employ inappropriate practices * * *. These people are not licensed and not regulated * * * [and] will now have a competitive advantage * * *."[89] NAST states that bond counsel, underwriter's counsel and independent financial advisors "have an incentive and opportunity comparable to that of dealers to engage in unethical, anticompetitive and destructive behavior * * *."

Board Response. The Board has adopted the proposed rule change as a first step toward eliminating the problems associated with political contributions in connection with the awarding of municipal securities business. It believes the rule is targeted to the reported major problem areas and should be an effective deterrent to activities which have called into question the integrity of the market. Once the proposed rule change is put into place, the Board will closely monitor its effectiveness. If it determines that compliance problems exist, or if dealers seek to circumvent the proposed rule change's requirements, the Board will not hesitate to amend the proposed rule change to make its prohibitions applicable to a broader range of entities and individuals or to include other prohibitions or disclosure requirements.

The Board should conduct a cost/benefit analysis before adopting a rule on political contributions.

The National League of Cities ("NLC") believes "that any proposal to mandate changes in the workings of the municipal market should only be imposed after the most careful analysis, including a cost-benefit and risk analysis about the impact of any proposed changes." NLC notes that "[w]e are unaware of any detailed analysis of the costs and benefits to

[80] Letter from Morgan Stanley; *see also* letter from Kane McKenna.

[81] Letter from Morgan Stanley.

[82] *Id.*

[83] Letter from Goldman Sachs. *See also* letter from Trustmark.

[84] Letter from Trustmark.

[85] Letter from William R. Hough.

[86] *Supra* note 6.

[87] See e.g., letters from PSA; SIA; Wheat First; The Ohio Company; George K. Baum; Lehman Brothers; Norwest Corporation; Morgan Stanley; Altman & Co.

[88] See also letters from Lehman Brothers; The Ohio Company.

[89] Letter from Altman & Co.

investors * * *. Nor have we discovered any analysis of the impact of these costs on municipal investors." Similarly, the GFOA states that the "reservation we have about this new system of reporting is the lack of serious analysis to assess the specific nature or extent of improper practices. As a consequence, there is no way to determine if the costs of new regulation, which will inevitably be passed on to state and local government issuers, justify the benefits to be derived."

Board Response. The Board has attempted to respond appropriately to commentators' concerns over regulatory burdens, without sacrificing the proposed rule's overall effectiveness in eradicating the problems noted. The Board has submitted the proposed rule change because it believes that a significant problem exists, that this problem is adversely impacting investors as well as the integrity of the municipal market, and that it is incumbent upon the Board to seek to rectify known problems in the municipal market. Moreover, the Board believes that the proposed rule change is a measured response to the problems noted.

The proposed rule change would foster competition for municipal securities business by removing artificial barriers to dealers who may have been unwilling or unable to make contributions in order to be considered for the awarding of business. Dealers will now compete on a level playing field and be awarded municipal securities business on the basis of merit, not political contributions. Such competition would lower market costs and restore investor confidence in the integrity of the market.

Any reporting of information to the Board should take place on an annual basis.

Two commentators believe that reporting should be on an annual (rather than semiannual) basis.[90]

Board Response. The Board believes that, for information on political contributions and consultants to be useful in correcting the problems noted, the disclosure of such information must be timely in relation to municipal business awarded to dealers. At the same time, the Board has attempted to reduce the compliance burden on dealers. Thus, the Board determined to adopt a quarterly disclosure requirement, and believes that this requirement strikes an appropriate balance of the competing concerns noted.

[90] Letters from Dain Bosworth and Morgan Stanley.

Comments Received in Response to November 1993 Press Release

Since its November 1993 meeting, the Board has received nine additional comment letters on proposed rule G–37, bringing the total comments received to 49 letters and one oral comment.[91] The additional letters were provided by the following: Anonymous (investing banker), Anonymous (registered principal), The Argentarius Group, Ltd., The City of Novato, CA, Griffin, Kubik, Stephens & Thompson, Inc., J.P. Morgan Securities, Inc., Public Securities Association, Seasongood & Mayer (two letters).

De Minimis Exemption. One commentator is concerned that the $250 *de minimis* exemption will be abused.[92] This commentator believes that the municipal industry is plagued by "a prevalent practice for hiding contributions" noting that:

> Bankers, salespeople, their spouses, their * * * adult children as well as clerical and secretarial staff are "encouraged" to each give a certain amount of money to a candidate. The amount is usually $200 or less, since our [state] laws * * * do not require reporting contributions of that amount or less. Individual checks are then presented en masse by a banker for the firm to the candidate.[93]

Board Response. As previously described, the Board determined to provide a $250 *de minimis* exemption, per election, for contributions by municipal finance professionals to each issuer official for whom such individuals are entitled to vote. Such contributions would not trigger the rule's prohibition on engaging in business. The Board believes that this exemption is a measured response to concerns over an individual's ability to participate in the political process, recognizing the Board's statutory mandate to address known problems in the municipal market. Furthermore, the Board believes that its prohibitions on indirect activities, soliciting and bundling contributions, as well as the various recordkeeping/disclosure requirements will prevent circumvention of the proposed rule.

Scope of Rule. One commentator is concerned that the rule's scope is too narrow.[94] This commentator notes that (in addition to elected officials) political appointees, employees, and financial advisors act as decision makers in the underwriter selection process, and that financial advisors, in particular, have great influence, and usually complete control, over this process and others. The commentator also believes that the scope of the rule should extend beyond political contributions to encompass any monetary or economic benefit conferred upon the decision maker, noting that financial advisors commonly structure deals for their own pecuniary benefit, while causing issuers to bear additional and unnecessary costs and higher interest rates.[95]

Another commentator also is concerned that the rule will be abused, and states that the Board should not provide exemptions for any affiliates, lobbyists, or related parties, and that contributions by such parties should trigger the rule's prohibition on business.[96] In addition, this commentator believes that an issuer official's "transition costs" should be addressed by the rule.[97]

PSA seeks guidance from the Board on a number of issues relating to political contributions so that it may assist its membership in this area. PSA poses questions concerning the following:

—Volunteer work and charitable contributions.
—Transition and inaugural expenses.
—Contributions by spouses and other household members.
—The effect of the proposed rule on "partisan versus non-partisan associations or PACs of state or local officials."[98]

Board Response. In response to concerns about the scope of the proposed rule, the Board believes that the narrow scope of the rule will ensure that "pay to play" practices in the municipal market will be halted without impacting every employee of the dealer or his or her family members. As discussed, the rule would apply only to dealers, dealer-controlled PACs, municipal finance professionals, and executive officers.

In response to concerns regarding the use of consultants and other parties, the proposed rule would require dealers to record and disclose a list of all such parties hired to obtain or retain municipal securities business, as well as the compensation arrangements with such parties. These requirements, in conjunction with the rule's other recordkeeping/disclosure requirements, will permit the enforcement agencies, as well as the public, to examine whether the hiring of such parties involves any

[91] The nine additional letters are included in Exhibit 2 to the filing.

[92] Letter from The Argentarius Group.

[93] *Id.*

[94] Letter from Anonymous (investment banker).

[95] *Id.*

[96] Letter from Seasongood & Mayer.

[97] *Id.*

[98] Letter from PSA.

impropriety in connection with business awarded to the dealer.

In response to PSA's questions, the Board, as discussed above, does not seek to prohibit or to regulate personal volunteer work by municipal finance professionals so long as the professional does not utilize the dealer's resources or incur expenses in connection with such activity. The Board is in the process of reviewing its rule G–20, on gifts and gratuities, and will consider, among other things, contributions to charities in connection with this review. However, the proposed rule's definition of "contributions" would encompass transition and inaugural expenses. Thus, such payments would be subject to the proposed rule.

As previously described, the proposed rule would prohibit covered parties from doing indirectly any act which would constitute a violation of the rule. This section is intended to prohibit covered parties from circumventing the proposed rule by using as conduits any other person or means, including, but no limited to, spouses and other family members. In addition, the proposed rule's anti-solicitation and anti-bundling proscriptions are intended to prohibit covered parties from: (i) Soliciting others, including spouses and family members, to make contributions to issuer officials; and (ii) coordinating, or soliciting others to coordinate, contributions to issuer officials in order to influence the awarding of municipal securities business.

Finally, it is not clear what organizations the PSA is referring to as "partisan versus non-partisan associations or PACs" and, accordingly, the Board cannot provide any guidance with respect to this question.

Ballot Referenda. One commentator expressed concern over a practice whereby dealers, who are seeking underwriter or financial advisory positions, are asked to contribute to bond election committees supporting ballot measures for bonds and tax levies.[99] The commentator notes that such requests are made by the election committee or by public officials who play a role in the underwriter selection process, and believes "that this practice undermines the integrity of our industry. * * * [and] is another example of money influencing the selection process."[100]

Board Response. Contributions to ballot measures, and other independent expenditures, would not be subject to the proposed rule. However, contributions to election committees for incumbents and candidates would be covered by the rule, since the term "official of such issuer" or "official of an issuer" means any person who was, at the time of the contribution, an incumbent, candidate or successful candidate for elective office of the issuer, *including any election committee for such person,* which office is directly or indirectly responsible for, or can influence the outcome of, the hiring of a dealer for municipal securities business. In addition, a dealer may violate the rule's proscription on indirect violations by using any other person or means as a conduit to contribute to an issuer official.

Dissemination of Information on Political Contributions. One commentator believes that disclosure of information on political contributions is "essential . . . and should be strongly encouraged."[101] The commentator is concerned, however, that there is no mechanism by which such information will be "routinely disseminated," and believes that such a mechanism should provide for continuous, ongoing disclosure.[102]

Board Response. In order to ensure equal public access to information about political contributions and parties hired by dealers in connection with municipal securities business, the proposed rule change will require dealers to submit this and other information to the Board on a quarterly basis. The Board will utilize its existing MSIL system to accept and disseminate such information, and is in the process of developing appropriate filing procedures to accomplish such purposes.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

Within 35 days of the date of publication of this notice in the Federal Register or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the self-regulatory organization consents, the Commission will:

(A) by order approve such proposed rule change, or

(B) institute proceedings to determine whether the proposed rule change should be disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other those that may be withheld from the public in accordance with the provisions of 5 U.S.C. § 552, will be available for inspection and copying in the Commission's Public Reference Room. Copies of the filing will also be available for inspection and copying at the principal office of the MSRB. All submissions should refer to the file number in the caption above and should be submitted by February 11, 1994.

For the Commission by the Division of Market Regulation, pursuant to delegated authority, 17 CFR 200.30–3(a)(12).

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 94–1454 Filed 1–19–94; 4:15 pm]

BILLING CODE 8010–01–M

[99] Letter from Anonymous (registered principal).

[100] *Id.*

[101] Letter from J.P. Morgan.

[102] *Id.*

DEPARTMENT OF TRANSPORTATION

Office of the Secretary

Application of Astral Aviation, Inc. d/b/a Skyway Airlines, for Certificate Authority

AGENCY: Department of Transportation.

ACTION: Notice of Order to Show Cause (Order 94–1–10) Docket 49231.

SUMMARY: The Department of Transportation is directing all interested persons to show cause why it should not issue an order finding Astral Aviation, Inc. d/b/a Skyway Airlines fit, willing, and able, and awarding it a certificate of public convenience and necessity to engage in interstate and overseas scheduled air transportation of persons, property, and mail.

DATES: Persons wishing to file objections should do so no later than January 31, 1994.

ADDRESSES: Objections and answers to objections should be filed in Docket 49231 and addressed to the Documentary Services Division (C–55, room 4107), U.S. Department of Transportation, 400 Seventh Street, SW., Washington, DC 20590 and should be served upon the parties listed in Attachment A to the order.

FOR FURTHER INFORMATION CONTACT: Ms. Carol A. Woods, Air Carrier Fitness Division (P–56, room 6401), U.S. Department of Transportation, 400 Seventh Street, SW., Washington, DC 20590, (202) 366–2340.

Dated: January 14, 1994.

Patrick V. Murphy,

Acting Assistant Secretary for Policy and International Affairs.

[FR Doc. 94–1436 Filed 1–19–94; 4:15 pm]

BILLING CODE 4910–62–P

DEPARTMENT OF THE TREASURY

Public Information Collection Requirements Submitted to OMB for Review

January 13, 1994.

The Department of the Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1980, Public Law 96–511. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, Room 3171 Treasury Annex, 1500 Pennsylvania Avenue, NW., Washington, DC 20220.

Office of Thrift Supervision

OMB Number: 1550–0075.

Form Number: None.

Type of Review: Revision.

Title: Loans to Executive Officers, Directors and Principal Shareholders of Savings Associations.

Description: The regulation requires savings associations to maintain detailed records of their extensions of credit to executive officers, directors, and principal shareholders. The regulation also requires that savings associations report to the OTS all loans to executives and disclose the amount of its extensions of credit following a written request from the public. Indebtedness incurred from correspondent banks must also be disclosed to the board of directors.

Respondents: Businesses or other for-profit.

Estimated Number of Respondents/ Recordkeepers: 1,800.

Estimated Burden Hours Per Respondent/Recordkeeper: 10 hrs., 15 mins.

Frequency of Response: Quarterly.

Estimated Total Reporting Burden: 19,800 hours.

Clearance Officer: Colleen Devine (202) 906–6025, Office of Thrift Supervision, 2nd Floor, 1700 G. Street, NW., Washington, DC 20552.

OMB Reviewer: Gary Waxman (202) 395–7340, Office of Management and Budget, Room 3208, New Executive Office Building, Washington, DC 20503.

Lois K. Holland,

Departmental Reports Management Officer.

[FR Doc. 94–1461 Filed 1–19–94; 4:15 pm]

BILLING CODE: 4810–25–P

Public Information Collection Requirements Submitted to OMB for Review

January 13, 1994.

The Department of Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1980, Public Law 96–511. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, Room 3171 Treasury Annex, 1500 Pennsylvania Avenue, NW., Washington, DC 20220.

U.S. Customs Service

OMB Number: 1515–0140.

Form Number: None.

Type of Review: Extension.

Title: Textiles and Textile Products.

Description: Information is needed by Customs to be able to identify the country of origin of textiles. The requirement prevents circumvention of bilateral agreements and insures the proper assessment of duties. The declaration will be executed by the foreign manufacturer, exporter or U.S. importer to be filed with entry.

Respondents: Businesses or other for-profit.

Estimated Number of Respondents: 45,810.

Estimated Burden Hours per Respondent: 7 minutes.

Frequency of Response: On occasion.

Estimated Total Reporting/ Recordkeeping Burden: 133,582 hours.

Clearance Officer: Ralph Meyer (202) 927–1552, U.S. Customs Service, Paperwork Management Branch, room 6316, 1301 Constitution Avenue, NW., Washington, DC 20229.

OMB Reviewer: Milo Sunderhauf (202) 395–6880, Office of Management and Budget, Room 3001, New Executive Office Building, Washington, DC 20503.

Lois K. Holland,

Departmental Reports Management Officer.

[FR Doc. 94–1462 Filed 1–19–94; 4:15 pm]

BILLING CODE: 4820–02–P

Public Information Collection Requirements Submitted to OMB for Review

January 14, 1994.

The Department of the Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1980, Public Law 96–511. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, room 3171 Treasury Annex, 1500 Pennsylvania Avenue, NW., Washington, DC 20220.

Internal Revenue Service

OMB Number: 1545–0153.

Form Number: IRS Form 3206.

Type of Review: Revision.

Title: Information Statement by United Kingdom Withholding Agents Paying Dividends From U.S. Corporations to Residents of the United States and Certain Treaty Countries.

Description: Form 3206 is used to report dividends paid by U.S. corporations through United Kingdom nominees to beneficial owners who are residents of countries other than the United Kingdom with which the U.S. has a tax treaty providing for reduced withholding rates on dividends. The data is used by IRS to determine whether the proper amount of income tax was withheld.

Respondents: Individuals or households, Businesses or other for-profit.

Estimated Number of Respondents/ Recordkeepers: 5,000.

Estimated Burden Hours Per Respondent/Recordkeeper: 3 hrs., 53 mins.

Frequency of Response: On occasion.

Estimated Total Reporting/ Recordkeeping Burden: 14,570 hours.

OMB Number: 1545–0666.

Form Number: IRS Form 673.

Type of Review: Extension.

Title: Statement for Claiming Benefits Provided by Section 911 of the Internal Revenue Code.

Description: Form 673 is completed by a citizen of the United States and is

furnished to his or her employer in order to exclude from income tax withholding all or part of the wages paid the citizen for services performed outside the United States.

Respondents: Individuals or households.

Estimated Number of Respondents: 50,000.

Estimated Burden Hours Per Respondent: 30 minutes.

Frequency of Response: On occasion.

Estimated Total Reporting Burden: 25,000 hours.

Clearance Officer: Garrick Shear (202) 622–3869, Internal Revenue Service, Room 5571, 1111 Constitution Avenue, NW., Washington, DC 20224.

OMB Reviewer: Milo Sunderhauf (202) 395–6880, Office of Management and Budget, Room 3001, New Executive Office Building, Washington, DC 20503.

Lois K. Holland,

Departmental Reports Management Officer.

[FR Doc. 94–1463 Filed 1–19–94; 4:15 pm]

BILLING CODE: 4830–01–P

UNITED STATES INFORMATION AGENCY

Advisory Panel on Radio Marti and TV Marti

AGENCY: United States Agency.

ACTION: Notice.

The Advisory Panel on Radio Marti and TV Marti will conduct meetings on February 1 and 2, 1994, in room 840, 301 4th Street SW., Washington, DC. Below is the intended agenda.

Tuesday, February 1, 1994

Agenda

Part One—Open to Public
10 a.m.–1 p.m.

1. State Department officials
2. National Security Council officials
3. Chairman of the Presidential Advisory Board for Cuba Broadcasting

Part Two—Closed to Public
2 p.m.–5 p.m.

1. Discussion of technical broadcasting signal matters
2. Matters pertaining to the jamming of Radio Marti and TV Marti
3. Matters pertaining to the listenership of Radio Marti and TV Marti
4. Matters pertaining to the internal practices and procedures of the Office of Cuba Broadcasting

Wednesday, February 2, 1994

Part Three—Closed to Public
10 a.m.–5 p.m.

Continuation of Agenda Items 1, 2, 3, and 4 of Part Two

Items one, two, three, and four of part two which will be discussed from 2 p.m. to 5 p.m. on Tuesday, February 1, 1994, and from 10 a.m. to 5 p.m. on Wednesday, February 2, 1994, will be closed to the public. Discussion of items one, two, three, and four of part two will include classified information and information which, if disclosed, would be likely to frustrate implementation of the mission of the Advisory Panel on Radio Marti and TV Marti and other proposed USIA actions. 5 U.S.C. 522b(c)(2) and 5 U.S.C. 522b(c)(9)(B).

Because of federal building security measures, anyone interested in attending the open portion of the meeting should call Diane Augustine at (202) 475–2204 for further information.

Dated: January 14, 1994.

Joseph Duffey,

Director.

[FR Doc. 94–1428 Filed 1–19–94; 4:15 pm]

BILLING CODE 8230–01–M

Sunshine Act Meetings

Federal Register
Vol. 59, No. 14
Friday, January 21, 1994

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

FEDERAL MARITIME COMMISSION

TIME AND DATE: 10:00 a.m., January 26, 1994.

PLACE: Hearing Room One, 800 North Capitol St., NW.; Washington, DC 20573–0001.

STATUS: Closed.

MATTER(S) TO BE CONSIDERED:

1. Dockets No. 92–06, 92–07 and 92–18—*Western Development Corporation, et al. v. Asia North America Eastbound Rate Agreement*—Consideration of the Record.

CONTACT PERSON FOR MORE INFORMATION: Joseph C. Polking, Secretary, (202) 523–5725.

Ronald D. Murphy,
Assistant Secretary.

[FR Doc. 94–1559 Filed 1–19–94; 4:15 pm]
BILLING CODE 6730–01–M

BOARD OF GOVERNORS OF THE FEDERAL RESERVE SYSTEM

TIME AND DATE: 10:00 a.m., Wednesday, January 26, 1994.

PLACE: Marriner S. Eccles Federal Reserve Board Building, C Street entrance between 20th and 21st Streets, NW., Washington, DC 20551.

STATUS: Open.

MATTERS TO BE CONSIDERED:

Summary Agenda

Because of its routine nature, no substantive discussion of the following item is anticipated. This matter will be voted on without discussion unless a member of the Board requests that it be moved to the discussion agenda.

1. Publication for comment of proposed revisions to the Board's Rules Regarding Access to Personal Information under the Privacy Act of 1974.

Discussion Agenda

2. Proposed amendments to Regulation O (Loans to Executive Officers, Directors, and Principal Shareholders of Member Banks) regarding (A) increasing the aggregate lending limit for certain small banks (proposed earlier for public comment; Docket No. R–0800); and (B) (i) exceptions to the aggregate insider lending limit; (ii) the definition of "extension of credit"; and (iii) modifications to the recordkeeping requirements (proposed earlier for public comment; Docket No. R–0809).

3. Any items carried forward from a previously announced meeting.

Note: This meeting will be recorded for the benefit of those unable to attend. Cassettes will be available for listening in the Board's Freedom of Information Office, and copies may be ordered for $5 per cassette by calling (202) 452–3684 or by writing to: Freedom of Information Office, Board of Governors of the Federal Reserve System, Washington, D.C. 20551.

CONTACT PERSON FOR MORE INFORMATION: Mr. Joseph R. Coyne, Assistant to the Board; (202) 452–3204.

Dated: January 19, 1994.

Jennifer J. Johnson,
Associate Secretary of the Board.

[FR Doc. 94–1548 Filed 1–19–94; 4:15 pm]
BILLING CODE 6210–01–P

BOARD OF GOVERNORS OF THE FEDERAL RESERVE SYSTEM

TIME AND DATE: Approximately 11:00 a.m., Wednesday, January 26, 1994, following a recess at the conclusion of the open meeting.

PLACE: Marriner S. Eccles Federal Reserve Board Building, C Street entrance between 20th and 21st Streets, NW., Washington, DC 20551.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.

2. Any items carried forward from a previously announced meeting.

CONTACT PERSON FOR MORE INFORMATION: Mr. Joseph R. Coyne, Assistant to the Board; (202) 452–3204. You may call (202) 452–3207, beginning at approximately 5 p.m. two business days before this meeting, for a recorded announcement of bank and bank holding company applications scheduled for the meeting.

Dated: January 19, 1994.

Jennifer J. Johnson,
Associate Secretary of the Board.

[FR Doc. 94–1549 Filed 1–19–94; 4:15 pm]
BILLING CODE 6210–01–P

UNITED STATES INSTITUTE OF PEACE

DATE/TIME: Thursday, January 27, 1994, 9:00 a.m. to 5:30 p.m.

LOCATION: First Floor Conference Room, 1550 M Street, NW., Washington, DC.

STATUS: (Open Session)—Portions may be closed pursuant to Subsection (c) of Section 552(b) of Title 5, United States Code, as provided in subsection 1706(h)(3) of the United States Institute of Peace Act, Public Law 98–525.

AGENDA: Approval of Minutes of the Sixty-second Meeting of the Board of Directors; Chairman's Report; President's Report; General Issues; Selection of Unsolicited Grants, and Selection of the 1995 Essay Contest Topic.

CONTACT: Mr. Gregory McCarthy, Director, Public Affairs and Information, Telephone: (202) 457–1700.

Dated: January 19, 1994.

Charles E. Nelson,
Executive Vice President, United States Institute of Peace.

[FR Doc. 94–1550 Filed 1–19–94; 4:15 pm]
BILLING CODE 6820–AR–M

Corrections

Federal Register
Vol. 59, No. 14
Friday, January 21, 1994

This section of the FEDERAL REGISTER contains editorial corrections of previously published Presidential, Rule, Proposed Rule, and Notice documents. These corrections are prepared by the Office of the Federal Register. Agency prepared corrections are issued as signed documents and appear in the appropriate document categories elsewhere in the issue.

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Public Health Service

42 CFR Part 60

RIN 0905–AC87

Health Education Assistance Loan Program

Correction

In rule document 93-31064 beginning on page 67346 in the issue of Tuesday, December 21, 1993, make the following correction:

PART 60 [CORRECTED]

On page 67349, in the first column, in the **Authority** citation, in the second line from the bottom, "702–720," should read "701–720,".

BILLING CODE 1505-01-D

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 71

[Airspace Docket No. 92-AWA-1]
RIN 2120-AE73

Alteration of the Kansas City Class B Airspace Area; Missouri

Correction

In rule document 93-29823 beginning on page 64444 in the issue of Tuesday, December 7, 1993, make the following correction:

§ 71.1 [Corrected]

On page 64447, in the incorporation by reference in § 71.1, in the third column, in Area D, in the fifth line, insert "and 15-mile" before "radius".

BILLING CODE 1505-01-D

DEPARTMENT OF TRANSPORTATION

Federal Aviatiom Administration

14 CFR Parts 71 and 91

[Airspace Docket No. 92-AWA-2]

Proposed Establishment of Class C Airspace; Billings Logan International Airport; MT

Correction

In proposed rule document 93-30845 beginning on page 65950 in the issue of Friday, December 17, 1993, make the following correction:

On page 65950, in the third column, in the **FOR FURTHER INFORMATION CONTACT**, the last line should read "267-9230".

BILLING CODE 1505-01-D

federal register

Friday
January 21, 1994

Part II

Department of Health and Human Services

Health Resources and Services Administration

List of Designated Primary Medical Care Health Professional Shortage Areas; Notice

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Health Resources and Services Administration

List of Designated Primary Medical Care Health Professional Shortage Areas (HPSAs); List of Withdrawals From Primary Medical Care HPSA Designation

AGENCY: Health Resources and Services Administration, HHS.

ACTION: Notice.

SUMMARY: This notice provides two lists. The first is a list of all areas, population groups, or facilities designated as primary medical care health professional shortage areas (HPSAs) as of August 31, 1993. Second is a list of previously designated primary medical care HPSAs that have been found to no longer meet the HPSA criteria and therefore are being withdrawn from the HPSA list. HPSAs are designated or withdrawn by the Secretary of Health and Human Services (HHS) under the authority of section 332 of the Public Health Service Act.

FOR FURTHER INFORMATION CONTACT: For further information on the HPSA designations and withdrawals listed below, or to request additional designations or withdrawals or reinstatement of a withdrawn designation, please contact Richard C. Lee, Director, Division of Shortage Designation, Bureau of Primary Health Care, Health Resources and Services Administration, room 9–1D1, 4350 East-West Highway, Rockville, Maryland 20857 (301–594–0816).

SUPPLEMENTARY INFORMATION:

1. Background

Section 332 of the Public Health Service Act provides that the Secretary of Health and Human Services shall designate health professional shortage areas based on criteria established by regulation. Health professional shortage areas (HPSAs) are defined in section 332 to include (1) urban and rural geographic areas, (2) population groups, and (3) facilities with shortages of health professionals. Section 332 further requires that the Secretary annually publish a list of the designated geographic areas, population groups, and facilities. The list of HPSAs is to be reviewed at least annually and revised as necessary. The Health Resources and Services Administration's Bureau of Primary Health Care has the responsibility for designating and updating these HPSAs.

Public or nonprofit entities in (or with a demonstrated interest in) these HPSAs are eligible to apply for assignment of National Health Service Corps (NHSC) personnel to provide primary health services in, or to, the areas or populations involved. These HPSAs are also eligible obligated-service areas for certain Public Health Service scholarship, loan repayment, and traineeship programs. Programs with clinical training sites located in HPSAs are eligible to receive priority for certain Public Health Service training grant programs. Physician services delivered in geographic HPSAs are eligible for increased levels of Medicare reimbursement; services delivered by physician assistants in geographic, nonmetropolitan HPSAs are eligible for Medicare reimbursement; and services delivered by nurse practitioners, and physician assistants in certified Rural Health Clinics in HPSAs are eligible for Medicaid and Medicare reimbursement.

2. Development of the Designation and Withdrawal Lists

Criteria for designating HPSAs were published by the Department of Health and Human Services in interim-final form in 1978 and as final regulations (42 CFR part 5) in 1980. Criteria were then defined for each of seven health professional types (primary medical care, dental, psychiatric, vision care, podiatric, pharmacy, and veterinary care). The criteria for correctional facility HPSAs were revised in 1989, and the criteria for psychiatric HPSAs were expanded to mental health HPSAs in 1992. Most currently-funded Public Health Service programs which use the HPSA designations involve only the primary medical care, dental, or mental health HPSAs.

The first lists of HPSAs were published in 1978. A different list was included for each of the seven professional types mentioned above. Since then, updated primary medical lists have been published approximately annually to reflect those changes which occur as a result of the shortage area designation process. Individual requests for designation or withdrawal of particular areas, population groups, or facilities as HPSAs are continuously received and reviewed. The review process includes routine submission of such requests to the appropriate State Health Planning and Development Agency (SHPDA) and Health System Agency (HSA), if any, or to a unit of the State Health Department where no SHPA or HSA is active, and to the Governor and other interested organizations or individuals for their comments and recommendations. Requests regarding primary medical care HPSAs are also provided to the appropriate State medical society for comment.

Annually, data listings are provided to all SHPDAs and/or State health departments, HSAs, State medical societies and others showing the latest available data contained in the HPSA data base for each county and designated HPSA within their State, together with a request for their review and update of this data, and their recommendations regarding possible additions to, continuations or revisions of, and/or withdrawals from the HSA list.

The Division of Shortage Designation within the Bureau of Primary Health Care reviews each HPSA designation or withdrawal request, together with any recommendations received on individual requests or on the annual review data listings. The results of these reviews are provided by letter to the agency or individual requesting action or providing data, with copies to other interested organizations and individuals. These letters constitute the official notice of designation as a HPSA, rejection of recommendations for HPSA designation, revision of a HPSA designation, and/or advance notice of pending withdrawals from the HPSA list. Designations (or revisions of designations) are effective as of the date of the letter making (or revising) the designation; proposed withdrawals become effective after a 60-day waiting period and publication in the **Federal Register.**

This notice contains two lists relevant to primary medical care HPSA designation. The first, "List of Designated Primary Medical Care HPSAs," includes all those areas, population groups, and facilities which were designated as primary medical care HPSAs as of August 31, 1993. This list incorporates the most recent annual review of designated HPSAs and supersedes the Primary Medical Care HPSA list which appeared in the **Federal Register** on October 28, 1992. The list includes the current definitions for each designated service area, excluding any portions withdrawn since the last such listing was published.

The second, "List of Withdrawals from Primary Medical Care HPSA Designation," includes those areas, population groups, and facilities previously designated as primary medical care HPSAs which were found, between July 1, 1992, and June 30, 1993 to no longer meet the HPSA criteria. (This withdrawal list does not include any former HPSAs already listed in previous **Federal Register** lists of

withdrawals.) Some service area definitions may have been modified in such a way that portions of some areas have effectively been withdrawn. The list of withdrawals below does not include such technical withdrawals, but rather consists of those whole counties, service areas, population groups, and facilities that have been completely withdrawn.

3. Format of Lists

a. List of Designated Primary Medical Care HPSAs

The list of primary medical care HPSAs is arranged by State. Within each State, the list is first presented by county. If only a portion (or portions) of a county has been designated, or if the county is part of a larger designated service area, or if a population group residing in the county or a facility located in the county has been designated, the name of the service area, population group, or facility involved is listed under the county name.

Following the county listing, a list of any designated service areas is presented identifying their component parts in terms of counties, towns, townships, census tracts (CTs), minor civil divisions (MCDs), census county divisions (CCDs), block numbering areas (BNAs), enumeration districts (EDs), magisterial districts, or other definable geographic divisions recognized by the Bureau of the Census. Those counties (or parts of counties included in service areas) which are classified as nonmetropolitan are indicated by an asterisk (*).

Following the service area listing, a list of any designated population groups is presented identifying each such group and the geographic area wherein it resides. Following the population group listing, a list by name and location of any separately designated facilities (including prisons, correctional institutions, health centers, or hospitals) is presented.

In addition to the specific listings included in this notice, all Indian tribes which meet the definition of such tribes referenced in Section 4(d) of Public Law 94–437, the Indian Health Care Improvement Act of 1976, are automatically designated as population groups with primary medical care health professional shortages. Such Indian tribes are automatically considered assigned to degree-of-shortage group 4 (unless otherwise indicated in this listing based on specific data provided for this purpose).

In the listings below, beside the name of each designated area, population group, or facility, its calculated "degree-of-shortage" group is indicated, corresponding to the criteria for these groupings contained in the regulations. (Group 1 represents areas with the highest calculated degree of shortage, Group 2 with next highest degree of shortage, etc.) These groups are defined in terms of population-to-practitioner ratios and the presence or absence of other indicators of high need, and were originally developed for use in determining relative priorities for placement of NHSC personnel. However, the NHSC Revitalization Amendments of 1990 (Public Law 101–697, enacted November 16, 1990) amended existing authorities to require that priority in assignment of NHSC personnel be given to entities serving HPSAs with the greatest health professional shortage, measured by using certain exclusive factors. A notice was published at 56 FR 41363 on August 20, 1991, dealing with the application of those factors to determine the HPSAs of greatest shortage. The scoring process described therein is now used annually to determine HPSAs of greatest need and in developing NHSC placement lists. Therefore, the degree-of-shortage groups shown in the listings below will not be a determining factor in NHSC placement decisions.

b. List of Withdrawals From Primary Medical Care HPSA Designation

The list of withdrawals from primary medical care HPSA designation is also arranged by States. Within each State, whole counties being withdrawn are presented first. Following the county listing, a list of those service areas, population groups, and facilities being withdrawn is presented, identifying their component parts in terms of counties and subparts of counties.

4. Future Updates of List of Designated HPSAs

The list of primary medical care HPSAs below consists of all those which were designated as of August 31, 1993. It should be noted that additional HPSAs may have been designated by letter since August 31, 1993, and the appropriate agencies and individuals notified of these actions by letter.

Any designated HPSA listed below is subject to withdrawal from designation if new information received and confirmed by the Division of Shortage Designation indicates that the situation in the area involved has changed since its designation or that erroneous or incomplete data were used in making the original designation. Interested parties will be notified by mail of any proposed withdrawal, which will become effective only after interested parties in the area affected have been afforded the opportunity to submit additional information in support of its continued or revised designation.

All requests for new designations, updates, or withdrawals should be based on the criteria in the regulations as published on November 17, 1980, plus the amendments made for correctional facilities on March 2, 1989, for mental health HPSAs on January 22, 1992, and any future amendments made after the date of this notice.

Dated: December 20, 1993.

John H. Kelso,

Acting Administrator.

PRIMARY CARE: Alabama

County Listing

County name	Degree of shortage group
*Barbour	
Service Area: Clayton	2
*Bibb	2
Blount	3
Bullock	
Service Area: Bullock-Macon	4
*Butler	3
*Chambers	
Service Area: La Fayette	2
*Cherokee	2
*Chilton	3
*Choctaw	
*Clarke	
Service Area: Coffeeville	1
Service Area: Grove Hill/Fulton	2
*Cleburne	2
Colbert	
Service Area: Cherokee	3
*Conecuh	2
*Coosa	2
*Covington	
Service Area: Florala	2
*Crenshaw	2
*Dale	3
*Dallas	
Population Group: Med. Ind. Pop.—Dallas Co.	2
*De Kalb	4
*Elmore	4
*Escambia	4
Service Area: Flomaton	3
Etowah	
Population Group: Pov. Pop.—Gadsden	1
*Franklin	
Population Group: Pov. Pop.—Red Bay/Vina/Belmont (Al/Ms)	4
*Geneva	2
*Greene	2
*Hale	4
*Henry	4
Houston	
Service Area: Gordon	1
*Jackson	
Service Area: Bryant/Flat Rock	1
Service Area: Paint Rock/Trenton	1

PRIMARY CARE: Alabama—Continued

County Listing

County name	Degree of shortage group
Service Area: Section	1
Jefferson	
Population Group: Pov. Pop.—Central Birmingham	1
*Lamar	3
Lauderdale	
Service Area: Waterloo	3
Service Area: West Limestone	3
*Lawrence	3
*Limestone	
Service Area: West Limestone	3
Population Group: Pov. Pop.—Limestone Co.	1
*Lowndes	1
Macon	
Service Area: Bullock-Macon	4
Madison	
Population Group: Pov. Pop.—Madison Co	1
*Marengo.	
Population Group: Med. Ind. Pop.—Marengo Co	1
Mobile	
Service Area: Bayou La Batre/Grand Bay	3
Population Group: Pov. Pop.—E. Mobile/Prichard	2
Facility: Univ S. Al. Childrns Md. Ctr.	1
Montgomery	
Population Group: Pov. Pop.—Montgomery Co	3
*Morgan	
Population Group: Pov. Pop.—Morgan Co.	1
*Perry	1
*Pickens	4
*Randolph	4
Russell	
Service Area: Cottonton/Hurtsboro	1
Shelby	2
St Clair	2
*Sumter	2
*Talladega	4
Tallapoosa	
Service Area: Camp Hill	4
Tuscaloosa.	
Service Area: West Tuscaloosa	1
Walker	
Population Group: Med Ind Pop—Walker Co.	1
*Washington	1
*Wilcox	1
*Winston	3

PRIMARY CARE: Alabama

Service Area Listing

Service area name	Degree of shortage group
Bayou La Batre/Grand Bay	3
County—Mobile	
Parts:	
C.T. 66–67	
C.T. 72.02	
C.T. 73	
Bryant/Flat Rock	1
County—Jackson	
Parts:	
Long Island CCD	
Pisgah CCD	
Bullock-Macon	4
County—Bullock	
County—Macon	
Camp Hill	4
County—Tallapoosa	
Parts:	
Camp Hill CCD	
Dadeville CCD	
Tallassee CCD	
Cherokee	3
County—Colbert	
Parts:	
Cherokee CCD	
Clayton	2
County—Barbour	
Parts:	
Clayton CCD	
Clio CCD	
Louisville CCD	
Coffeeville	1
County—Clarke	
Parts:	
Coffeeville CCD	
Cottonton/Hurtsboro	1
County—Russell	
Parts:	
Cottonton-Seale CCD	
Hurtsboro CCD	
Flomaton	3
County—Escambia	
Parts:	
Flomaton CCD	
Florala	2
County—Covington	
Parts:	
Florala CCD	
Gordon	1
County—Houston	
Parts:	
Gordon CCD	
Grove Hill/Fulton	2
County—Clarke	
Parts:	
Fulton CCD	
Grove Hill CCD	
La Fayette	2
County—Chambers	
Parts:	
Five Points CCD	
LaFayette CCD	
Milltown CCD	
Paint Rock/Trenton	1
County—Jackson	
Parts:	
Paint Rock CCD	
Princeton CCD	
Section	1

PRIMARY CARE: Alabama—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Jackson	
Parts	
Section CCD	
Waterloo	3
County—Lauderdale	
Parts:	
Waterloo CCD	
West Limestone	3
County—Lauderdale	
Parts:	
C.T. 117–118	
County—Limestone	
Parts:	
C.T. 202–203	
West Tuscaloosa	1
County—Tuscaloosa	
Parts:	
C.T. 116–119	

PRIMARY CARE: Alabama

Population Group Listing

Population group	Degree of shortage group
Med. Ind. Pop.—Walker Co	1
County—Walker	
Parts:	
Medically Indigent	
Med. Ind. Pop.—Dallas Co	2
County—Dallas	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Marengo Co	1
County—Marengo	
Parts:	
Med. Ind. Pop.	
Pov. Pop.—Central Birmingham	1
County—Jefferson	
Parts:	
C.T. 3–5	
C.T. 7–8	
C.T. 11–12	
C.T. 14–16	
C.T. 19.02	
C.T. 22	
C.T. 23.03–23.04	
C.T. 24	
C.T. 27	
C.T. 29	
C.T. 30.01–30.02	
C.T. 31–34	
C.T. 39–40	
C.T. 42	
C.T. 45	
C.T. 51.01	
C.T. 55	
Pov. Pop.—E. Mobile/Prichard	2

PRIMARY CARE: Alabama—Continued

Population Group Listing

Population group	Degree of shortage group
County—Mobile	
Parts:	
C.T. 1–3	
C.T. 4.01–4.02	
C.T. 5–6	
C.T. 7.01–7.02	
C.T. 8	
C.T. 10.01–10.02	
C.T. 11	
C.T. 12.01	
C.T. 13.01–13.02	
C.T. 14	
C.T. 15.01–15.02	
C.T. 16	
C.T. 23.01–23.02	
C.T. 24	
C.T. 26	
C.T. 38.01	
C.T. 39.01–39.02	
C.T. 40–50	
Pov. Pop.—Gadsden	1
County—Etowah	
Parts:	
C.T. 1–17	
Pov. Pop.—Limestone Co	1
County—Limestone	
Parts:	
Pov. Pop.	
Pov. Pop.—Madison Co	1
County—Madison	
Parts:	
Pov. Pop.	
Pov. Pop.—Montgomery Co	3
County—Montgomery	
Parts:	
Pov. Pop.	
Pov. Pop.—Morgan Co	1
County—Morgan	
Parts:	
Pov. Pop.	
Pov. Pop.—Red Bay/Vina/Belmont(A1/Ms)	4
County—Franklin	
Parts:	
Red Bay CCD	
Vina CCD	

PRIMARY CARE: Alabama

Facility Listing

Facility name	Degree of shortage group
Univ S. Al. Chldrns Md. Ctr.	1
County—Mobile	

PRIMARY CARE: Alaska

Census Area Listing

Census area name	Degree of shortage group
*Aleutians East Area	1

PRIMARY CARE: Alaska—Continued

Census Area Listing

Census area name	Degree of shortage group
*Aleutians West Area	1
Anchorage Borough	
Population Group: Med. Ind. Pop.—Anchorage Boro	3
Facility: Cook Inlet Pre-Trial Fac.	2
Facility: Highland Mtn/Meadow Crk Corr. C.	3
Facility: 3rd Ave/6th Ave Annex/Ridgeview	2
*Bethel Area	1
Bristol Bay Borough	
Service Area: Bristol Bay/Kokhanok	1
*Dillingham Area	
Service Area: Bristol Bay/Kokhanok	1
Service Area: Chignik/Perryville	1
Service Area: Togiak/Twin Hills	1
*Haines Borough	3
*Kenai Peninsula Borough	
Facility: Spring Creek Corr. C.	2
Facility: Wildwood Corr. C.	2
*Matanuska-Susitna Borough	
Facility: Palmer Corr. C.	3
*N.W. Arctic Borough	3
*Nome Area	
Service Area: St. Lawrence Is.	1
Service Area: Unalakleet	1
*North Slope Borough	1
*Prince Of Wales-Outer Ket	2
*Skagway-Yakutat-Angoon	1
*Southeast Fairbanks	1
*Valdez-Cordova Area	
Service Area: Whittier	1
*Wade Hampton Area	1
*Wrangell-Petersburg Area	3
*Yukon-Koyukuk	1

PRIMARY CARE: Alaska

Service Area Listing

Service area name	Degree of shortage group
Bristol Bay/Kokhanok	1
Census Area—Bristol Bay Borough	
Census Area—Dillingham Area	
Parts:	
Iguigig	
Kokhanok	
Pedro Bay	
Chignik/Perryville	1
Census Area—Dillingham Area	
Parts:	
Chignik	
Chignik Lake	
Chignik Lagoon	
Ivanhof Bay	
Perryville	
St. Lawrence Is	1
Census Area—Nome Area	
Parts:	
Gambell Vil.	
Savoonga Vil.	
Togiak/Twin Hills	1

PRIMARY CARE: Alaska—Continued

Service Area Listing

Service area name	Degree of shortage group
Census Area—Dillingham Area	
Parts:	
Togiak City	
Twin Hills	
Unalakleet	1
Census Area—Nome Area	
Parts:	
Koyuk Vil.	
Shaktoolik Vil.	
St. Michaels Vil.	
Stebbins Vil.	
Unalakleet City	
Whittier	1
Census Area—Valdez-Cordova Area	
Parts:	
Whittier City	

PRIMARY CARE: Alaska

Population Group Listing

Population group	Degree of shortage group
Med. Ind. Pop.—Anchorage Boro	3
Census Area—Anchorage Borough	
Parts:	
Mun. of Anchorage	

PRIMARY CARE: Alaska

Facility Listing

Facility name	Degree of shortage group
Cook Inlet Pre-Trial Fac.	2
Census Area—Anchorage Borough	
Highland Mtn/Meadow Crk Corr. C	3
Census Area—Anchorage Borough	
Palmer Corr. C.	3
Census Area—Matanuska-Susitna Borough	
Spring Creek Corr. C	2
Census Area—Kenai Peninsula Borough	
Wildwood Corr. C	2
Census Area—Kenai Peninsula Borough	
3rd Ave/6th Ave Annex/Ridgeview	2
Census Area—Anchorage Borough	

PRIMARY CARE: Arizona

County Listing

County name	Degree of shortage group
*Apache:	
Service Area: Ganado/Rough Rock	3
Service Area: Kayenta	1
Service Area: Puerco Valley	1
Service Area: Tsaile	1
Population Group: White Mountain Apache Indian Tribe	1
*Cochise:	
Service Area: Bowie	1
Service Area: Douglas	3
Service Area: Elfrida	1
Service Area: Tombstone	1
Population Group: Med. Ind.—Bisbee	1
*Coconino:	
Service Area: Hopi	1
Service Area: Kaibab	1
Service Area: Kanab/Fredonia (Ut/Az)	2
Service Area: Page/Tuba City	1
*Gila:	
Service Area: Young	1
Population Group: White Mountain Apache Indian Tribe	1
*Graham:	
Service Area: Bonita-Klondyke	1
Service Area: Pima	1
Service Area: San Carlos	1
*La Paz:	
Service Area: Parker	4
Maricopa:	
Service Area: Gila Bend	1
Population Group: Gila River Indian Community	1
Population Group: Med Ind/Mig—Chandler/Queen Creek	1
Population Group: Med Ind/Mig—El Mirage	1
Population Group: Med. Ind. Pop.—Guadalupe	1
Population Group: Med. Ind. Pop.—Central/S Phoenix	2
Population Group: Pov/Mig Pop of Buckeye	1
Facility: Maricopa Co. Jails	3
*Mohave:	
Service Area: Bullhead City	4
Service Area: Dolan Springs	1
*Navajo:	
Service Area: Ganado/Rough Rock	3
Service Area: Heber/Overgaard	1
Service Area: Holbrook	3
Service Area: Hopi	1
Service Area: Kayenta	1
Population Group: White Mountain Apache Indian Tribe	1
Pima:	
Service Area: Ajo	2
Service Area: Arivaca	2
Service Area: Catalina-Oracle Junction	2
Service Area: Continental	2
Population Group: Med. Ind. Pop.—South Tucson	1
Population Group: Pov. Pop—Marana	3

PRIMARY CARE: Arizona—Continued

County Listing

County name	Degree of shortage group
*Pinal:	
Service Area: Catalina-Oracle Junction	2
Service Area: San Pedro Valley	3
Service Area: Superior	2
Population Group: Gila River Indian Community	1
Population Group: Med Ind/Mig—Cent/W Pinal	1
*Santa Cruz	4
*Yavapai:	
Service Area: Seligman	1
*Yuma:	
Service Area: Gila Bend	1
Service Area: Wellton/Mohawk	3
Population Group: Pov./Mig. Pop.—Somerton	1

PRIMARY CARE: Arizona

Service Area Listing

Service area name	Degree of shortage group
Ajo	2
County—Pima	
Parts:	
Ajo CCD	
Arivaca	2
County—Pima	
Parts:	
C.T. 43.05	
Bonita-Klondyke	1
County—Graham	
Parts:	
Bonita-Klondyke CCD	
Bowie	1
County—Cochise	
Parts:	
Bowie CCD	
Bullhead City	4
County—Mohave	
Parts:	
Bullhead City-Riviera	
Catalina-Oracle Junction	2
County—Pima	
Parts:	
Catalina CDP	
County—Pinal	
Parts:	
*Oracle Junction	
Continental	2
County—Pima	
Parts:	
C.T. 41.02	
Dolan Springs	1
County—Mohave	
Parts:	
E.D. 23–25 (Kingman N. CCD)	
E.D. 33–35 (Kingman N. CCD)	
E.D. 37 (Kingman N. CCD)	
Douglas	3

PRIMARY CARE: Arizona—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Cochise	
Parts:	
Douglas CCD	
E.D. 86 (Elfrida CCD)	
Elfrida	1
County—Cochise	
Parts:	
E.D. 87–89 (Elfrida CCD)	
Ganado/Rough Rock	3
County—Apache	
Parts:	
C.T. 9701	
C.T. 9775	
C.T. 9778	
County—Navajo	
Parts:	
C.T. 9653	
C.T. 9675	
Gila Bend	1
County—Maricopa	
Parts:	
E.D. 394–396 (Gila Bend CCD)	
E.D. 399–400 (Gila Bend CCD)	
County—Yuma	
Parts:	
E.D. 233 (Wellton CCD)	
E.D. 235 (Wellton CCD)	
Heber/Overgaard	1
County—Navajo	
Parts:	
C.T. 9607 (Wellton CCD)	
Holbrook	3
County—Navajo	
Parts:	
Little Colo. CCD (E.½)	
Hopi	1
County—Coconino	
Parts:	
Hopi CCD	
County—Navajo	
Parts:	
Hopi CCD	
Kaibab	1
County—Coconino	
Parts:	
Kaibab CCD	
Kanab/Fredonia (Ut/Az)	2
County—Coconino	
Parts:	
E.D. 111 (Kaibab CCD)	
E.D. 114–116 (Kaibab CCD)	
Kayenta	1
County—Apache	
Parts:	
Dennehotso CCD	
County—Navajo	
Parts:	
Western CCD	
Mayer/Humboldt	2
Parts:	
Humboldt CCD	
Page/Tuba City	1
County—Coconino	
Parts:	
Tuba City CCD	
Parker	4

PRIMARY CARE: Arizona—Continued

Service Area Listing

Service area name	Degree of shortage group
County—La Paz	
Parts:	
C.T. 202–204	
Pima	1
County—Graham	
Parts:	
Pima CCD	
Puerco Valley	1
County—Apache	
Parts:	
*Ft. Defiance CCD (S. Pt.)	
*Puerco CCD (E.D. 552, 553, 557)	
San Carlos	1
County—Graham	
Parts:	
San Carlos CCD	
San Pedro Valley	3
County—Pinal	
Parts:	
San Manuel CCD	
Seligman	1
County—Yavapai	
Parts:	
Ashfork CCD	
Superior	2
County—Pinal	
Parts:	
E.D. 1–6 (C.T. 4)	
Tombstone	1
County—Cochise	
Parts:	
C.T.	
Tsaile	1
County—Apache	
Parts:	
*Chinle CCD (N.E. Pt.)	
*Sweetwater CCD (S.W. Pt.)	
Wellton/Mohawk	3
County—Yuma	
Parts:	
E.D. 228–229 (Wellton CCD)	
E.D. 239–240 (Wellton CCD)	
Young	1
County—Gila	
Parts:	
C.T. 9806–9807	

PRIMARY CARE: Arizona

Population Group Listing

Population Group	Degree of shortage group
Gila River Indian Community	1
County—Maricopa	
Parts:	
Gila River Res.	
County—Pinal	
Parts:	
Gila River Res.	
Med Ind/Mig—Cent/W Pinal	1

PRIMARY CARE: Arizona—Continued

Population Group Listing

Population Group	Degree of shortage group
County—Pinal	
Parts:	
Casa Grande CCD	
Coolidge CCD	
Eloy CCD	
Florence CCD	
Maricopa-Stanfield CCD	
Med Ind/Mig—Chandler/Queen Creek	1
County—Maricopa	
Parts:	
C.T. 5227.03	
C.T. 5227.19	
C.T. 5229.02	
C.T. 5231.02	
Med Ind/Mig—El Mirage	1
County—Maricopa	
Parts:	
C.T. 405.02	
C.T. 405.09	
C.T. 608–609	
C.T. 610.03–610.08	
C.T. 612–614	
C.T. 821.01	
C.T. 822.02	
C.T. 1125.05–1125.06	
Med. Ind.—Bisbee	1
County—Cochise	
Parts:	
Bisbee CCD	
Med. Ind. Pop.—Central/S Phoenix	2
County—Maricopa	
Parts:	
C.T. 1115–1124	
C.T. 1126–1133	
C.T. 1135–1161	
C.T. 1162.02–1162.04	
C.T. 1163–1165	
C.T. 1166.02	
C.T. 1167.02–1167.04	
Med. Ind. Pop.—Guadalupe	1
County—Maricopa	
Parts:	
C.T. 3200.02	
Med. Ind. Pop.—South Tucson	1
County—Pima	
Parts:	
C.T. 1–12	
C.T. 13.01–13.02	
C.T. 14	
C.T. 20–24	
C.T. 25.01–25.02	
C.T. 37.01–37.03	
C.T. 38–39	
C.T. 41.03–41.04	
C.T. 43.01	
C.T. 43.08–43.09	
Pov. Pop.—Marana	3
County—Pima	
Parts:	
C.T. 44.08–44.09	
Pov./Mig. Pop.—Somerton	1
County—Yuma	
Parts:	
C.T. 114–116	
Pov./Mig. Pop. of Buckeye	1

PRIMARY CARE: Arizona—Continued

Population Group Listing

Population Group	Degree of shortage group
County—Maricopa	
Parts:	
C.T. 506–507	
White Mountain Apache Indian Tribe	1
County—Apache	
Parts:	
Ft. Apache CCD	
County—Gila	
Parts:	
Reservation CCD (N.½)	
County—Navajo	
Parts:	
Apache CCD	

PRIMARY CARE: Arkansas

Facility Listing

Facility Name	Degree of shortage group
Maricopa Co. Jails	3
County—Maricopa	

PRIMARY CARE: Arkansas

County Listing

County Name	Degree of Shortage group
*Arkansas	
Service Area: Dewitt	4
*Ashley	
Service Area: Portland/Wilmot	2
*Boone	
Service Area: Lead Hill	1
*Bradley	
Service Area: Hermitage	1
*Calhoun	1
*Chicot	
Service Area: Eudora	1
*Clark	
Service Area: Glenwood/Amity	1
*Clay	2
*Cleburne	3
*Cleveland	4
*Crawford	
Service Area: West Fork/ Mountainburg	2
*Crittenden	
Service Area: Parkin/Earle	1
*Cross	
Service Area: Parkin/Earle	1
*Dallas	
Service Area: Carthage	1
Service Area: Sparkman	1
*Desha	
Service Area: Snow Lake	1
*Faulkner	
Service Area: Greenbrier	1
Service Area: Vilonia	1
*Franklin	2
*Fulton	
Service Area: Mammoth Spring	2

PRIMARY CARE: Arkansas—Continued

County Listing

County Name	Degree of Shortage group
*Grant	4
*Howard	
Service Area: Umpire	1
*Izard	
Service Area: Horseshoe Bend	4
Jefferson	
Service Area: Altheimer	1
Service Area: North Pine Bluff	1
Service Area: Richland	1
Facility: Tucker/Tucker Maximum Prs.	2
*Johnson	
Service Area: Oark	1
*Lafayette	1
*Lawrence	4
*Lee	2
*Lincoln	2
Facility: Cummins Prison	2
*Logan	2
*Madison	1
*Marion	
Service Area: Lead Hil	1
*Mississippi	
Population Group: Med. Ind. Pop.—Mississippi Co.	2
*Monroe	
Service Area: Clarendon/Holly Grove	4
*Montgomery	3
*Nevada	4
*Newton	1
*Ouachita	
Service Area: Reader	1
Service Area: Stephens	1
*Perry	3
*Phillips	3
*Pike	
Service Area: Glenwood/Amity	1
*Poinsett	2
*Polk	
Service Area: Grannis/Wickes	1
*Pope	
Service Area: Hector	1
*Prairie	2
*Pulaski	
Service Area: College Station	1
Facility: Wrightsville Prison	2
*Randolph	4
*Scott	1
*Searcy	2
*Sebastian	
Service Area: Diamond	3
*Sharp	4
*St Francis	4
*Union	
Service Area: Strong	2
*Van Buren	3
Washington	
Washington	
Service Area: West Fork/ Mountainburg	2
Service Area: West Washington	2
*Woodruff	3
Yell	
Service Area: Havana	1

PRIMARY CARE: Arkansas

Service Area Listing

Service area name	Degree of shortage group
Altheimer	1
County—Jefferson	
Parts:	
C.T. 1	
C.T. 7	
Carthage	1
County—Dallas	
Parts:	
Chester Twp.	
Smith Twp.	
Willow Twp.	
Clarendon/Holly Grove	4
County—Monroe	
Parts:	
Cache Twp.	
Cleburne Twp.	
Cypress Ridge Twp.	
Duncan Twp.	
Hindman Twp.	
Jackson Twp.	
Keevil Twp.	
Montgomery Twp.	
Pine Ridge Twp.	
Raymond Twp.	
Roc Roe Twp.	
Smalley Twp.	
College Station	1
County—Pulaski	
Parts:	
C.T. 2	
C.T. 4–5	
C.T. 40.01	
C.T. 40.03	
C.T. 40.05	
Dewitt	4
County—Arkansas	
Parts:	
Arkansas Twp.	
Bayou Meto Twp.	
Brewer Twp.	
Chester Twp.	
Crockett Twp.	
Garland Twp.	
La Grue Twp.	
Point De Luce Twp.	
Prairie Twp.	
Stanley Twp.	
Diamond	3
County—Sebastian	
Parts:	
Diamond Twp.	
Hartford Twp.	
Jim Fork Twp.	
Mississippi Twp.	
Sugarloaf Twp.	
Eudora	1
County—Chicot	
Parts:	
Twp.	
Planters Twp.	
Glenwood/Amity	1

PRIMARY CARE: Arkansas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Clark	
Parts:	
Amity Twp.	
County—Pike	
Parts:	
Antoine Twp.	
Clark Twp.	
Eagle Twp.	
Mountain Twp.	
Self Creek Twp.	
Grannis/Wickes	1
County—Polk	
Parts:	
Ozark Twp.	
White Twp.	
Greenbrier	1
County—Faulkner	
Parts:	
Benton Twp.	
California Twp.	
Enola Twp.	
Harden Twp.	
Matthews Twp.	
Mount Vernon Twp.	
Mountain Twp.	
Union Twp.	
Walker Twp.	
Havana	1
County—Yell	
Parts:	
Bluffton Twp.	
Briggsville Twp.	
Crawford Twp.	
Dutch Creek Twp.	
Gravelly Hill Twp.	
Herring Twp.	
Ions Creek Twp.	
Richland Twp.	
Riley Twp.	
Waveland Twp.	
Hector	1
County—Pope	
Parts:	
Center Twp.	
Freeman Twp.	
Griffin Twp.	
Jackson Twp.	
Liberty Twp.	
Martin Twp.	
Phoenix Twp.	
Smyrna Twp.	
Hermitage	1
County—Bradley	
Parts:	
Eagle Twp.	
Marion Twp.	
Ouachita Twp.	
Palestine Twp.	
River Twp.	
Sumpter Twp.	
Washington Twp.	
Horseshoe Bend	4

PRIMARY CARE: Arkansas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Izard	
Parts:	
Baker Twp.	
Franklin Twp.	
Jefferson Twp.	
New Hope Twp.	
Violet Hill Twp.	
Lead Hill	1
County—Boone	
Parts:	
Sugarloaf Twp.	
County—Marion	
Parts:	
Crocket Twp.	
Franklin Twp.	
Keesee Twp.	
Sugarloaf Twp.	
Mammoth Spring	2
County—Fulton	
Parts:	
Afton Twp.	
Mammoth Spring Twp.	
Myatt Twp.	
Wilson Twp. (e. ½)	
North Pine Bluff	1
County—Jefferson	
Parts:	
C.T. 5.01–5.02	
C.T. 6	
C.T. 6.99	
C.T. 10–13	
C.T. 14.02	
C.T. 21.01	
Oark	1
County—Johnson	
Parts:	
Batson Twp.	
Dickerson Twp.	
Hill Twp.	
Low Gap Twp.	
Mulberry Twp.	
Parkin/Earle	1
County—Crittenden	
Parts:	
Tyronza Twp.	
County—Cross	
Parts:	
Tyronza Twp.	
Portland/Wilmot	2
County—Ashley	
Parts:	
Banner Twp.	
Bayou Twp.	
Beachcreek Twp.	
Bearhouse Twp.	
De Bastrop Twp.	
Montrose Twp.	
Portland Twp.	
Prairie Twp.	
Union Twp.	
Wilmot Twp.	
Reader	1
County—Ouachita	
Parts:	
Behestian Twp.	
Red Hill Twp.	
Richland	1

PRIMARY CARE: Arkansas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Jefferson	
Parts:	
C.T. 8	
Snow Lake	1
County—Desha	
Parts:	
Mississippi Twp.	
Sparkman	1
County—Dallas	
Parts:	
Manchester Twp.	
Nix Twp.	
Owen Twp.	
Stephens	1
County—Ouachita	
Parts:	
Jefferson Twp.	
Liberty Twp.	
Smackover Twp.	
Strong	2
County—Union	
Parts:	
Harrison Twp.	
Lapile Twp.	
Umpire	1
County—Howard	
Parts:	
Burg Twp.	
Clay Twp.	
Duckett Twp.	
Mountain Twp.	
Umpire Twp.	
Vilonia	1
County—Faulkner	
Parts:	
Bristol Twp.	
Cypress Twp.	
Eagle Twp.	
Harve Twp.	
Newton Twp.	
Palarm Twp.	
Wilson Twp.	
West Fork/Mountainburg	2
County—Crawford	
Parts:	
Chester Twp.	
Mountain Twp.	
Porter Twp.	
Sand Point Twp.	
Shepherd Twp.	
Upper Twp.	
Whitley Twp.	
Winfrey Twp.	
County—Washington	
Parts:	
Crawford Twp.	
Durham Twp.	
Lees Creek Twp.	
Reed Twp.	
Valley Twp.	
West Fork Twp.	
White River Twp.	
Winslow Twp.	
West Washington	2

PRIMARY CARE: Arkansas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Washington	
Parts:	
Boston Twp.	
Cane Hill Twp.	
Cove Creek Twp.	
Dutch Mills Twp.	
Illinois Twp.	
Morrow Twp.	
Prairie Grove Twp.	
Price Twp.	
Rheas Hill Twp.	
Starr Hill Twp.	
Vineyard Twp.	
Wedington Twp.	

PRIMARY CARE: Arkansas

Population Group Listing

Population Group	Degree of shortage group
Med. Ind. Pop.—Mississippi Co	2
County—Mississippi	
Parts: M	
Med. Ind. Pop.	

PRIMARY CARE: Arkansas

Facility Listing

Facility name	Degree of shortage group
Cummins Prison	2
County—Lincoln	2
Tucker/Tucker Maximum Prs	2
County—Jefferson	
Wrightsville Prison	2
County—Pulaski.	

PRIMARY CARE: California

County Listing

County name	Degree of shortage group
Alameda	
Service Area: Central Oakland	4
Service Area: East Oakland	1
Service Area: West Berkeley	1
*Alpine	
Service Area: Markleeville	1
Butte	
Service Area: Biggs/Gridley/Live Oak	3
Service Area: Feather Falls	1
Service Area: Oroville/Palermo	2
*Calaveras	
Population Group: Medi-Cal Pop Calaveras County	3
*Colusa	4
Contra Costa	

PRIMARY CARE: California—Continued

County Listing

County name	Degree of shortage group
Service Area: East Contra Costa	2
*Del Norte	
Population Group: Medi-Cal Pop.—Del Norte Co	3
Fresno	
Service Area: Coalinga	1
Service Area: Edison/Easton	1
Service Area: Firebaugh/Mendota	2
Service Area: Hanford/Lemoore	4
Service Area: Huron	1
Service Area: Kerman	1
Service Area: San Joaquin-Tranquility	1
Population Group: Pov. Pop.—Fowler/Selma/Kingsburg	1
Population Group: Pov./Mig. Pop.—Reedley/Parlier/Orange	4
Facility: Valley Medical Center	1
*Glenn	
Service Area: Willows	3
*Humboldt	
Population Group: Medi-Cal—Arcata/Eureka/Redway	4
*Imperial	
Service Area: Brawley/Calipatria-Westmorland	4
Service Area: Calexico	1
Service Area: East Imperial	1
Service Area: El Centro	4
Service Area: West Imperial	1
*Inyo	
Service Area: Southern Inyo	2
Kern	
Service Area: Arvin/Lamont	1
Service Area: Delano/McFarland	4
Service Area: Frazier Park	2
Service Area: Lake Isabella	3
Service Area: Se Kern, Boron, California City	2
Service Area: Taft	4
Service Area: Tehachapi	3
Population Group: Medi-Cal Pop.—Ridgecrest	3
Population Group: Pov./Mig.—Buttonwillow/Wasco/Shafter	1
Population Group: 200% Pov—E Bakersfield/Lakeview/La Lom	4
*Kings	
Service Area: Avenal	2
Service Area: Corcoran	2
Service Area: Hanford/Lemoore	4
*Lassen	
Service Area: Honey Lake	1
Service Area: Madeline Plains	1
Los Angeles	
Service Area: Avalon/Goodyear/Main	1
Service Area: E. San Pedro/Wilmington/Long Beach Port	1
Service Area: East Compton	1
Service Area: East L.A./City Terrace/Commerce	1
Service Area: Figueroa/Firestone/Gr Meadows/Watts	3
Service Area: Florence/Huntington Park	1
Service Area: Highland Pk/Linc Hts/Mt Wash	2
Service Area: Maple/Santa Barbara	1
Service Area: Maywood Bell	1
Service Area: N. El Monte/S. El Monte	3
Service Area: Santa Catalina Island	2
Service Area: Venice	1
Service Area: West Compton	1
Population Group: Mono. Hispanic—Pacoima/San Fernando	2
*Madera	
Service Area: Chowchilla	3
Service Area: Oakhurst	3
Marin	
Service Area: Bolinas/Stinson Beach	2
*Mariposa	
Service Area: Mariposa/Coulterville	3
*Mendocino	
Service Area: Boonville/Navarro/Philo/Yorkville	4
Service Area: Covelo	1
Service Area: Northwest Mendocino	2
Service Area: Redwood Coast	2
Population Group: Medi-Cal Pop.—Ukiah/Hopland	4
Merced	
Service Area: Gustine/Newman	3
Population Group: Indochinese Pop.—Atwater/Merced	2
Population Group: Mig./Mono. Span. Sp. Pop.—Planada Le G	1
Population Group: Mig./Span. Sp. Pop.—Los Banos/Dos Palo	3
*Modoc	
Service Area: Surprise Valley	2
*Mono	
Service Area: Mono North/Topaz Walker	1
Monterey	
Service Area: Coastal/Big Sur/Lucial	1
Service Area: King City/Greenfield/Soledad	2
Service Area: Pajaro	1
Placer	
Service Area: Foresthill/Back Country	3
Population Group: Medi-Cal Pop.—Auburn/Colfax/Foresthill	4
*Plumas	
Service Area: Greenville	4
Population Group: Pov. Pop.—Quincy	2
Riverside	
Service Area: Anza/Aguanga/Terwilliger	3
Service Area: Chuckwalla/Desert Center/Eagle Mt	1
Service Area: Palo Verde/Blythe	2
Service Area: S. Coachella Valley/Mecca	1
Population Group: MSFW—Lower Coachella Valley	1
Sacramento	
Service Area: Galt	2
Population Group: Pov. Pop.—South Sacramento	1
San Bernardino	
Service Area: Red Mountain/Trona	4
Service Area: S Barstow-Victorville/Adelanto/Apple Val	2
Population Group: Pov. Pop.—Big Bear Lake	3
San Diego	
Service Area: Barrio Logan	1
Service Area: Mountain Empire	2
Service Area: Ramona	3
Service Area: San Ysidro	1
Population Group: Medi-Cal Pop.—Vista/Oceanside/Carlsbad	1
San Francisco	
Service Area: Tenderloin	3
San Mateo	
Service Area: E. Menlo Park/E Palo Alto	2
Santa Barbara	
Service Area: Cuyama	1
Service Area: Guadalupe	1
Santa Cruz	
Service Area: Watsonville	2
Shasta	
Service Area: Central Shasta/Shingletown/Whitmore	2
Service Area: Sacramento Canyon/Castella/Lakehead/O'Br	1
*Sierra	
Service Area: Downieville	1
*Siskiyou	
Service Area: Butte Valley/Dorris	1
Service Area: Happy Camp	2
Solano	
Service Area: Dixon	4
Population Group: Medi-Cal Pop.—Vacaville	1
Sonoma	
Service Area: Redwood Coast	2
Population Group: Pov./Homeless/Aids Pop.—Guerneville	1
Population Group: Span. Sp. Pop.—Healdsburg	2
Stanislaus	
Service Area: Gustine/Newman	3
Service Area: West Modesto	1
Population Group: Medi-Cal Pop.—Waterford	1
Population Group: Mig./Span. Sp. Pop.—Sw Stanislaus	4
Sutter	
Service Area: Biggs/Gridley/Live Oak	3
Service Area: Meridian/Robbins	1
*Tehama	
Service Area: Corning/Sw East Tehama/Las Molinas	2
Service Area: Red Bluff	4

PRIMARY CARE: California—Continued

County Listing

County name	Degree of shortage group
Population Group: Medi-Cal Pop.—Tehama Co	3
*Trinity	
Service Area: Hayfork/Forest Glen/Peanut	4
Service Area: Lower Trinity/Helena/Salyer	1
Service Area: Mad River/Ruth/Zenia	1
Tulare	
Service Area: Earlimart	1
Service Area: Porterville	3
Service Area: Springville	1
Population Group: Medi-Cal Pop.—Cutler/Orosi/Dinuba	2
Population Group: Pov./Mig. Pop.—Visalia	4
*Tuolumne	
Service Area: Groveland	4
Service Area: Stanislaus/Yosemite	1
Population Group: Medi-Cal Pop.—Tuolumne Co	4
Ventura	
Population Group: Mig./Mono. Span. Sp. Pop.—Cen. Ventura	1
Yolo	
Service Area: East Yolo	2
Service Area: Esparto	2
Service Area: Knights Landing	2

PRIMARY CARE: California

Service Area Listing

Service area name	Degree of shortage group
Anza/Aguanga/Terwilliger	3
County—Riverside	
Parts:	
C.T. 444 (S. ½)	
Arvin/Lamont	1
County—Kern	
Parts:	
C.T. 62–64	
Avalon/Goodyear/Main	1
County—Los Angeles	
Parts:	
C.T. 2281–2289	
C.T. 2291–2294	
C.T. 2311	
C.T. 2318–2319	
C.T. 2328	
C.T. 2392–2393	
C.T. 2395–2396	
C.T. 5328–5329	
Avenal	2
County—Kings	
Parts:	
Avenal CCD	
Stratford CCD (E.D. 45)	
Stratford CCD (E.D. 47b)	
Barrio Logan	1

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
County—San Diego	
Parts:	
C.T. 33	
C.T. 34.02	
C.T. 35–36	
C.T. 38–41	
C.T. 35–54	
Biggs/Gridley/Live Oak	3
County—Butte	
Parts:	
C.T. 34–36	
County—Sutter	
Parts:	
C.T. 507	
Bolinas/Stinson Beach	2
County—Marin	
Parts:	
C.T. 1321	
Boonville/Navarro/Philo/Yorkville	4
County—Mendocino	
Parts:	
C.T. 112	
Brawley/Calipatria-Westmorland	4
County—Imperial	
Parts:	
C.T. 101–107	
C.T. 123.02	
Butte Valley/Dorris	1
County—Siskiyou	
Parts:	
C.T. 2	
Calexico	1
County—Imperial	
Parts:	
C.T. 119–122	
Central Oakland	4
County—Alameda	
Parts:	
C.T. 4053–4063	
C.T. 4065	
C.T. 4070–4072	
Central Shasta/Shingletown/Whitmore	2
County—Shasta	
Parts:	
C.T. 126	
Chowchilla	3
County—Madera	
Parts:	
C.T. 2–3	
Chuckwalla/Desert Center/Eagle Mt	1
County—Riverside	
Parts:	
C.T. 458	
Coalinga	1
County—Fresno	
Parts:	
C.T. 79.98	
C.T. 80–81	
C.T. 83	
Coastal/Big Sur/Lucial	1
County—Monterey	
Parts:	
C.T. 115	
Corcoran	2

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Kings	
Parts:	
Corcoran CCD	
Stratford CCD (E.D. 44)	
Stratford CCD (E.D. 47a)	
Stratford CCD (E.D. 48)	
Corning/Sw East Tehama/Las Molinas	2
County—Tehama	
Parts:	
C.T. 9–11	
C.T. 12.98	
Covelo	1
County—Mendocino	
Parts:	
C.T. 101	
Cuyama	1
County—Santa Barbara	
Parts:	
C.T. 18	
Delano/Mcfarland	4
County—Kern	
Parts:	
C.T. 46–50	
Dixon	4
County—Solano	
Parts:	
C.T. 2533.98	
C.T. 2534	
Downieville	1
County—Sierra	
Parts:	
West Sierra CCD	
E Menlo Park/E Palo Alto	2
County—San Mateo	
Parts:	
C.T. 6117–6120	
C.T. 6121.98	
E San Pedro/Wilmington/Long Beach Port	1
County—Los Angeles	
Parts:	
C.T. 2941–2943	
C.T. 2945–2949	
C.T. 2949.99	
C.T. 2961	
C.T. 2961.99–2962.00	
C.T. 2962.99	
C.T. 2971	
C.T. 2971.99	
C.T. 5727–5729	
C.T. 5755–5756	
C.T. 5756.99–5757.00	
C.T. 5757.99	
Earlimart	1
County—Tulare	
Parts:	
C.T. 42–44	
East Compton	1
County—Los Angeles	
Parts:	
C.T. 5416.01–5416.02	
C.T. 5420	
C.T. 5421.01–5421.02	
C.T. 5422	
C.T. 5424.01–5424.02	
C.T. 5704	
East Contra Costa	2

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Contra Costa	
Parts:	
C.T. 3010	
C.T. 3020.01–3020.02	
C.T. 3031–3032	
C.T. 3040	
East Imperial	1
County—Imperial	
Parts:	
C.T. 124	
East L.A./City Terrace/Commerce	1
County—Los Angeles	
Parts:	
C.T. 5303–5306	
C.T. 5308–5315	
C.T. 5316.01–5316.02	
C.T. 5317.01–5317.02	
C.T. 5318–5319	
C.T. 5323.01–5312.02	
East Oakland	1
County—Alameda	
Parts:	
C.T. 4073–4075	
C.T. 4084–4097	
C.T. 4102–4104	
East Yolo	2
County—Yolo	
Parts:	
C.T. 101.01–101.02	
C.T. 102.01	
C.T. 102.03–102.04	
C.T. 103	
C.T. 105.06	
Edison/Easton	1
County—Fresno	
Parts:	
C.T. 2–3	
C.T. 7–11	
C.T. 19	
El Centro	4
County—Imperial	
Parts:	
C.T. 108–111	
C.T. 112.01–112.02	
C.T. 113–117	
C.T. 118.01–118.03	
Esparto	2
County—Yolo	
Parts:	
C.T. 115 (Esparto)	
Feather Falls	1
County—Butte	
Parts:	
C.T. 24 (Esparto)	
Figueroa/Firestone/Gr Meadows/ Watts	3
County—Los Angeles	
Parts:	
C.T. 2397–2398	
C.T. 2400	
C.T. 2402–2414	
C.T. 2420–2423	
C.T. 2426–2427	
C.T. 2430–2431	
C.T. 5349–5350	
C.T. 5351.01–5351.02	
C.T. 5352–5354	
C.T. 5404	
Firebaugh/Mendota	2

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Fresno	
Parts:	
Firebaugh CCD	
Mendota CCD	
Florence/Huntington Park	1
County—Los Angeles	
Parts:	
C.T. 5325	
C.T. 5326.01–5326.02	
C.T. 5327–5330	
C.T. 5331.01–5331.02	
C.T. 5332	
C.T. 5335	
C.T. 5345	
C.T. 5347–5348	
Foresthill/Back Country	3
County—Placer	
Parts:	
C.T. 202	
Frazier Park	2
County—Kern	
Parts:	
C.T. 33.02	
Galt	2
County—Sacramento	
Parts:	
C.T. 94.02–94.02	
C.T. 95	
Greenville	4
County—Plumas	
Parts:	
Greenville CCD	
Groveland	4
County—Tuolumne	
Parts:	
Groveland CCD	
Guadalupe	1
County—Santa Barbara	
Parts:	
C.T. 25	
Gustine/Newman	3
County—Merced	
Parts:	
Gustine CCD	
County—Stanislaus	
Parts:	
Newman CCD	
Hanford/Lemoore	4
County—Fresno	
Parts:	
C.T. 74	
County—Kings	
Parts:	
C.T. 1–3	
C.T. 4.01–4.02	
C.T. 5–12	
C.T. 16 (Pt)	
Happy Camp	2
County—Siskiyou	
Parts:	
Happy Camp CCD	
Hayfork/Forest Glen/Peanut	4
County—Trinity	
Parts:	
C.T. 3.98	
Highland Pk/Linc Hts/Mt Wash	2

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Los Angeles	
Parts:	
C.T. 1831.01–1831.02	
C.T. 1832–1833	
C.T. 1835–1838	
C.T. 1851	
C.T. 1852.01–1852.02	
C.T. 1853	
C.T. 1991–1999	
C.T. 2011–2013	
C.T. 2014.01–2014.02	
C.T. 2015.01–2015.02	
C.T. 2016–2017	
C.T. 5307	
Honey Lake	1
County—Lessen	
Parts:	
Honey Lake CCD	
Huron	1
County—Fresno	
Parts:	
C.T. 78	
Kerman	1
County—Fresno	
Parts:	
C.T. 39–41	
King City/Greenfield/Soledad	2
County—Monterey	
Parts:	
C.T. 111–113 (King City)	
Knights Landing	2
County—Yolo	
Parts:	
C.T. 114	
Lake Isabella	3
County—Kern	
Parts:	
C.T. 51.01	
C.T. 52	
Lower Trinity/Helena/Salyer	1
County—Trinity	
Parts:	
C.T. 2	
Mad River/Ruth/Zenia	1
County—Trinity	
Parts:	
C.T. 4	
Madeline Plains	1
County—Lassen	
Parts:	
Madeline Plains CCD	
Maple/Santa Barbara	1
County—Los Angeles	
Parts:	
C.T. 2214.01–2214.02	
C.T. 2215.01–2215.02	
C.T. 2216.01–2216.02	
C.T. 2217.01–2217.02	
C.T. 2218–2219	
C.T. 2221–2227	
C.T. 2244–2247	
C.T. 2264–2267	
Mariposa/Coulterville	3
County—Mariposa	
Parts:	
Coulterville CCD	
Mariposa CCD	
Markleeville	1

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Alpine	
Parts:	
Markleeville CCD	
Maywood Bell	1
County—Los Angeles	
Parts:	
C.T. 5333–5337	
C.T. 5338.01–5338.02	
C.T. 5339–5343	
C.T. 5344.01–5344.02	
Meridian/Robbins.	
County—Sutter	
Parts:	
C.T. 509	
Mono North/Topaz Walker	1
County—Mono	
Parts:	
C.T. 1	
Mountain Empire	2
County—San Diego	
Parts:	
C.T. 211	
N. El Monte/S. El Monte	3
County—Los Angeles	
Parts:	
C.T. 4315	
C.T. 4323–4328	
C.T. 4331–4335	
C.T. 4337–4340	
Northwest Mendocino	2
County—Mendocino	
Parts:	
Laytonville—Leggett CCD	
Oakhurst	3
County—Madera	
Parts:	
Oakhurst-North Fork CCD	
Orland	0
Parts:	
C.T. 101–102	
Oroville/Palermo	2
County—Butte	
Parts:	
C.T. 25–33	
Pajaro	1
County—Monterey	
Parts:	
C.T. 101.98	
C.T. 102.01–102.02	
Palo Verde/Blythe	2
County—Riverside	
Parts:	
C.T. 459–462	
Porterville	3
County—Tulare	
Parts:	
C.T. 33–41	
C.T. 45	
Ramona	3
County—San Diego	
Parts:	
Ramona CCD	
Red Bluff	4
County—Tehama	
Parts:	
C.T. 2	
C.T. 4–8	
Red Mountain/Trona	4

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
County—San Bernardino	
Parts:	
C.T. 89.01	
Redwood Coast	2
County—Mendocino	
Parts:	
Point Arena CCD	
County—Sonoma	
Parts:	
C.T. 1543 (N.½)	
S Barstow-Victorville/Adelanto/	
Apple Val	2
County—San Bernardino	
Parts:	
C.T. 91.02–91.04	
C.T. 97.04–97.06	
C.T. 98	
C.T. 100.03–100.08	
S Coachella Valley/Mecca	1
County—Riverside	
Parts:	
C.T. 456.01–456.02	
Sacramento Canyon/Castella/	
Lakehead/O'Br	1
County—Shasta	
Parts:	
C.T. 125	
San Joaquin-Tranquility	1
County—Fresno	
Parts:	
C.T. 82	
San Ysidro	1
County—San Diego	
Parts:	
C.T. 100.01–100.07	
C.T. 101.03–101.07	
C.T. 102–105	
Santa Catalina Island	2
County—Los Angeles	
Parts:	
C.T. 5990–5991	
Se Kern, Boron, California City	2
County—Kern	
Parts:	
C.T. 55.03–55.06	
C.T. 56–59	
Southern Inyo	2
County—Inyo	
Parts:	
Death Valley CCD	
Independence CCD (S ½)	
Lone Pine CCD	
Springville	1
County—Tulare	
Parts:	
C.T. 27	
Stanislaus/Yosemite	1
County—Tuolumne	
Parts:	
Stanislaus/Yosemite CCD	
Surprise Valley	2
County—Modoc	
Parts:	
Surprise Valley CCD	
Taft	4

PRIMARY CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Kern	
Parts:	
C.T. 33.03–33.04	
C.T. 34–36	
Tehachapi	3
County—Kern	
Parts:	
C.T. 60.01–60.02	
C.T. 61	
Tenderloin	3
County—San Francisco	
Parts:	
C.T. 122–125	
Venice	1
County—Los Angeles	
Parts:	
C.T. 2731–2739	
Watsonville	2
County—Santa Cruz	
Parts:	
C.T. 1101–1103	
C.T. 1104.98	
C.T. 1105–1107	
C.T. 1223	
C.T. 1225.98–1224.98	
West Berkeley	1
County—Alameda	
Parts:	
C.T. 4220–4223	
C.T. 4230–4234	
C.T. 4240	
West Compton	1
County—Los Angeles	
Parts:	
C.T. 5411–5415	
C.T. 5425–5423	
West Imperial	1
County—Imperial	
Parts:	
C.T. 123.01	
West Modesto	1
County—Stanislaus	
Parts:	
C.T. 15	
C.T. 16.01–16.02	
C.T. 17	
C.T. 22–24	
C.T. 31	
Willows	3
County—Glenn	
Parts:	
C.T. 103–105	

PRIMARY CARE: California

Population Group Listing

Population group	Degree of shortage group
Indochinese Pop.—Atwater/Merced	2
County—Merced	
Parts:	
Atwater CCD	
Merced CCD	
Medi-Cal—Arcata/Eureka/Redway	4

PRIMARY CARE: California—Continued

Population Group Listing

Population group	Degree of shortage group
County—Humboldt	
Parts:	
Arcata CCD	
Eureka CCD	
Ferndale CCD	
Fortuna CCD	
Garberville CCD	
North Coastal CCD	
Medi-Cal Pop Calaveras County	3
County—Calaveras	
Parts:	
Medi-Cal Pop.	
Medi-Cal Pop.—Auburn/Colfax/ Foresthill	4
County—Placer	
Parts:	
C.T. 202–205	
C.T. 215–220	
Medi-Cal Pop.—Cutler/Orosi/ Dinuba	2
County—Tulare	
Parts:	
Dinuba CCD	
Orosi-Cutler CCD	
Medi-Cal Pop.—Del Norte Co.	3
County—Del Norte	
Parts:	
Medi-Cal Eligible	
Medi-Cal Pop.—Ridgecrest	3
County—Kern	
Parts:	
C.T. 53	
C.T. 54.01–54.04	
C.T. 55.01	
Medi-Cal Pop.—Tehama Co.	3
County—Tehama	
Parts:	
Medi-Cal Eligible Pop.	
Medi-Cal Pop.—Tuolumne Co.	4
County—Tuolumne	
Parts:	
Medi-Cal Eligible Pop.	
Medi-Cal Pop.—Ukiah/Hopland	4
County—Mendocino	
Parts:	
Hopland CCD	
Ukiah CCD	
Medi-Cal Pop.—Vacaville	1
County—Solano	
Parts:	
Vacaville CCD	
Medi-Cal Pop.—Vista/Oceanside/ Carlsbad	1

PRIMARY CARE: California—Continued

Population Group Listing

Population group	Degree of shortage group
County—San Diego	
Parts:	
C.T. 178.01	
C.T. 178.03	
C.T. 178.05–178.08	
C.T. 179–184	
C.T. 185.01	
C.T. 185.04	
C.T. 185.07–185.08	
C.T. 185.97–185.98	
C.T. 186.01	
C.T. 186.03	
C.T. 186.05–186.07	
C.T. 192.02–192.04	
C.T. 193	
C.T. 194.01–194.02	
C.T. 195	
C.T. 196.01–196.02	
C.T. 197.01–197.02	
C.T. 198.01–198.02	
C.T. 199.01–199.03	
C.T. 200.05–200.12	
C.T. 203.01	
Medi-Cal Pop.—Waterford	1
County—Stanislaus	
Parts:	
Waterford CCD	
Mig./Mono. Span. Sp. Pop.—Planada Le G	1
County—Merced	
Parts:	
Planada-Le Grand CCD	
Mig./Mono. Span. Sp. Pop.—Cen. Ventura	1
County—Ventura	
Parts:	
Fillmore-Piru CCD	
Moorpark CCD	
Oxnard CCD	
Santa Paula CCD	
Saticoy CCD	
Mig./Span. Sp. Pop.—Los Banos/ Dos Palo	3
County—Merced	
Parts:	
Migrants (C.T. 21–24)	
Mono. Span. (c.T. 21–24)	
Mig./Span. Sp. Pop.—Sw Stanislaus	4
County—Stanislaus	
Parts:	
Patterson CCD	
Mono. Hispanic—Pacoima/San Fernado	2
County—Los Angeles	
Parts:	
C.T. 1041.01–1041.02	
C.T. 1042.01–1042.02	
C.T. 1043–1048	
C.T. 1091	
C.T. 1094–1095	
C.T. 1191–1192	
C.T. 1194–1195	
C.T. 1198	
C.T. 3201–3203	
MSFW—Lower Coachella Valley	1

PRIMARY CARE: California—Continued

Population Group Listing

Population group	Degree of shortage group
*County—Riverside	
Parts:	
C.T. 456.01–456.02	
C.T. 457.01–457.02	
Pov. Pop.—Big Bear Lake	3
County—San Bernardino	
Parts:	
C.T. 112–115	
Pov. Pop.—Fowler/Selma/ Kingsburg	1
County—Fresno	
Parts:	
C.T. 16–17	
C.T. 70–73	
Pov. Pop.—Quincy	2
County—Plumas	
Parts:	
Quincy CCD	
Pov. Pop.—South Sacramento	1
County—Sacramento	
Parts:	
C.T. 27–28	
C.T. 30	
C.T. 31.01–31.02	
C.T. 32.01–32.02	
C.T. 35.01–35.02	
C.T. 36–37	
C.T. 44.01–44.02	
C.T. 45	
C.T. 46.01–46.02	
Pov./Homeless/Aids Pop.—Guerneville	1
County—Sonoma	
Parts:	
Homeless	
Persons With Aids	
C.T. 1537.01–1537.02	
C.T. 1543 (S.1/2)	
Pov./Mig.—Buttonwillow/Wasco/ Shafter	
County—Kern	
Parts:	
C.T. 37 (S.1/2)	
C.T. 39–45	
Pov./Mig. Pop.—Reedley/Parlier/ Orange	4
County—Fresno	
Parts:	
C.T. 63	
C.T. 65	
C.T. 66.01–66.02	
C.T. 67	
C.T. 68.01–68.02	
C.T. 69	
Pov./Mig. Pop.—Visalia	4
County—Tulare	
Parts:	
C.T. 9	
C.T. 10.01–10.02	
C.T. 11–13	
C.T. 17.01–17.02	
C.T. 18–19	
C.T. 20.01–20.05	
S. Redding-Anderson, Redding, Cottonwood	0
Parts:	
Cts 120–123 (Medicaid)	
Span. Sp. Pop.—Healdsburg	2

PRIMARY CARE: California—Continued

Population Group Listing

Population group	Degree of shortage group
County—Sonoma	
Parts:	
C.T. 1538–1539	
C.T. 1541	
200% Pov—E Bakersfield/ Lakeview/La Lom	4
County—Kern	
Parts:	
C.T. 10	
C.T. 11.01–11.03	
C.T. 12–15	
C.T. 20–22	
C.T. 23.01–23.02	
C.T. 24–26	
C.T. 30	

PRIMARY CARE: California

Facility Listing

Facility name	Degree of shortage group
Valley Medical Center. County—Fresno	1

PRIMARY CARE: Colorado

Facility Listing

Facility name	Degree of shortage group
Adams	
Service Area: Bennett/Strasburg	2
Service Area: Commerce City	3
Population Group: MSFW—Ft. Lupton/Brighton	1
Arapahoe	
Service Area: Bennett/Strasburg	2
*Archuleta	3
*Baca	3
*Bent	1
*Boulder	
Population Group: MSFW—Ft. Lupton/Brighton	1
Population Group: Pov. Pop.—Lafayette/Louisville	1
*Cheyenne	1
*Clear Creek	2
Conejos.	
Population Group: Med. Ind. Pop.—Conejos Co.	1
*Costilla	1
*Crowley	2
*Custer	2
*Dolores	1
Douglas	
Service Area: Castle Rock	4
*Eagle	
Service Area: Eagle-Gypsum	2
El Paso	
Service Area: Calhan-Yoder	2
Population Group: Med. Ind. Pop.—Colorado Springs	1
*Elbert	

PRIMARY CARE: Colorado—Continued

Facility Listing

Facility name	Degree of shortage group
Service Area: Kiowa/Elizabeth	1
Service Area: Limon	4
*Garfield.	
Service Area: Rifle	2
*Gilpin.	
*Grand	
Service Area: Kremmling	4
*Hinsdale	1
*Huerfano	
Service Area: Gardner	4
*Jackson	1
*Kiowa	2
*Las Animas	
Population Group: Pov. Pop.—Las Animas Co	2
Lincoln	
Service Area: Limon	4
*Mesa	
Service Area: Collbran	1
*Mineral	1
*Moffat	
Service Area: Rangely	1
*Montrose	
Service Area: Nucla/Norwood	2
*Otero	
Population Group: Med. Ind. Pop.—Otero Co	1
*Park	
Service Area: Fairplay	1
Service Area: Lake George	1
*Prowers	1
Pueblo	
Service Area: Avondale/Boone	1
Population Group: Med. Ind. Pop—City of Pueblo	1
*Rio Blanco	
Service Area: Meeker	3
Service Area: Rangely	1
*Rio Grande	2
*Routt	
Service Area: Oak Creek/Yampa	1
*Saguache	1
San Juan	2
*San Miguel	
Service Area: Nucla/Norwood	2
Sedgwick	
Service Area: Julesburg (Co/Nb)	4
*Washington	3
Weld	
Population Group: MSFW—Ft. Lupton/Brighton	1

PRIMARY CARE: Colorado

Service Area Listing

Service area name	Degree of shortage group
Avondale/Boone	1
County—Pueblo	
Parts:	
C.T. 32–34	
Bennett/Strasburg	2

PRIMARY CARE: Colorado—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Adams	
Parts:	
East Adams CCD	
County—Arapahoe	
Parts:	
East Arapahoe CCD	
Calhan-Yoder	2
County—El Paso	
Parts:	
C.T. 39.01	
C.T. 46	
Castle Rock	4
County—Douglas	
Parts:	
Castle Rock Div.	
E.D. 350 (Parker Div.)	
E.D. 352–353 (Parker Div.)	
E.D. 355–356 (Parker Div.)	
E.D. 360–365 (Sedalia Div.)	
Collbran	1
County—Mesa	
Parts:	
Collbran CCD	
Commerce City	3
County—Adams	
Parts:	
C.T. 87.03	
C.T. 87.05–87.06	
C.T. 88.01–88.02	
C.T. 89.01	
C.T. 89.52	
Cripple Creek	1
Eagle—Gypsum	2
County—Eagle	
Parts:	
Eagle—Gypsum CCD	
Fairplay	1
County—Park	
Parts:	
Fairplay Div.	
Gardner	4
County—Huerfano	
Parts:	
Gardner Div.	
Julesburg (Co/Nb)	4
County—Sedgwick	
Kiowa/Elizabeth	1
County—Elbert	
Parts:	
Kiowa Div.	
Kremmling	4
County—Grand	
Parts:	
Kremmling Div.	
Lake George	1
County—Park	
Parts:	
Lake George Div.	
Limon	4
County—Elbert	
Parts:	
Agate CCD	
Simla CCD	
County—Lincoln	
Meeker	3
County—Rio Blanco	
Parts:	
Meeker CCD	
Nucla/Norwood	2

PRIMARY CARE: Colorado—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Montrose	
Parts:	
Nucla Div.	
County—San Miguel	
Parts:	
Norwood Div.	
Oak Creek/Yampa	1
County—Routt	
Parts:	
Oak Creek CCD	
Yampa CCD	
Rangely	1
County—Moffat	
Parts:	
*Artesia Div.	
County—Rio Blanco	
Parts:	
*Rangely Div.	
Rifle	2
County—Garfield	
Parts:	
Grand Valley CCD	
New Castle CCD	
Rifle CCD	

PRIMARY CARE: Colorado

Population Group Listing

Population group	Degree of shortage group
Med. Ind—Pop.—City of Pueblo	1
County—Pueblo	
Parts:	
City of Pueblo	
Med. Ind. Pop.—Colorado Springs	1
County—El Paso	
Parts:	
C.T. 13.01	
C.T. 14–17	
C.T. 21.01	
C.T. 22–23	
C.T. 26–29	
Med. Ind. Pop.—Conejos Co.	1
County—Conejos	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Otero Co.	1
County—Otero	
Parts:	
Med. Ind. Pop.	
MSFW—Ft. Lupton/Brighton	1

PRIMARY CARE: Colorado—Continued

Population Group Listing

Population group	Degree of shortage group
County—Adams	
Parts:	
C.T. 85.13–85.14 (MSFW)	
C.T. 86.01–86.02 (MSFW)	
County—Boulder	
Parts:	
C.T. 128 (MSFW)	
C.T. 132.01 (MSFW)	
C.T. 132.04 (MSFW)	
C.T. 133.02–133.04 (MSFW)	
C.T. 134 (MSFW)	
C.T. 135.01–135.02 (MSFW)	
County—Weld	
Parts:	
MSFW	
Pov. Pop.—Lafayette/Louisville	1
County—Boulder	
Parts:	
C.T. 129.01–129.02	
C.T. 130	
C.T. 131.02–131.05	
Pov. Pop.—Las Animas Co.	2
County—Las Animas	
Parts:	
Pov. Pop.	

PRIMARY CARE: Connecticut

County Listing

County name	Degree of shortage group
Fairfield	
Service Area: Central/East Bridgeport	1
Service Area: South End Stamford	1
Service Area: Southwest Bridgeport	1
Hartford	
Service Area: Charter Oak/Frog Hollow/Parkville/Barry	1
Service Area: North-Central Hartford	3
Middlesex	
Population Group: Med. Ind. & Homeless Pop.—Middletown	1
New Haven	
Service Area: Fair Haven	2
Population Group: 200% Pov. Pop.—Meriden	1
New London	
Population Group: Pov. Pop.—New London	3

PRIMARY CARE: Connecticut

Service Area Listing

Service area name	Degree of shortage group
Central/East Bridgeport	1

PRIMARY CARE: Connecticut—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Fairfield	
Parts:	
C.T. 713–717	
C.T. 735–736	
C.T. 738–744	
Charter Oak/Frog Hollow/Parkville/Barry	1
County—Hartford	
Parts:	
C.T. 5001–5002	
C.T. 5019	
C.T. 5027–5030	
C.T. 5043	
C.T. 5045–5046	
C.T. 5049	
Fair Haven	2
County—New Haven	
Parts:	
C.T. 1421	
C.T. 1423–1425	
C.T. 1426.01–1426.02	
North-Central Hartford	3
County—Hartford	
Parts:	
C.T. 5005	
C.T. 5008–5018	
C.T. 5020	
C.T. 5022	
C.T. 5034–5035	
C.T. 5037	
South End Stamford	1
County—Fairfield	
Parts:	
C.T. 222–223	
Southwest Bridgeport	1
County—Fairfield	
Parts:	
C.T. 702–712	

PRIMARY CARE: Connecticut

Population Group Listing

Population group	Degree of shortage group
Med. Ind—& Homeless Pop.—Middletown	1
County—Middlesex	
Parts:	
Middletown City	
Pov. Pop—New London	3
County—New London	
Parts:	
C.T. 6901	
C.T. 6903–6907	
200% Pov. Pop—Meriden	1
County—New Haven	
Parts:	
C.T. 1701.01–1701.02	
C.T. 1702.01–1702.02	
C.T. 1703–1717	

PRIMARY CARE: Delaware

County Listing

County name	Degree of shortage group
New Castle	
Service Area: Middletown—Odessa	3
Service Area: Wilmington—Southbridge	3

PRIMARY CARE: Delaware

Service Area Listing

Service area name	Degree of shortage group
Middletown—Odessa	3
County—New Castle	
Parts:	
C.T. 166–169	
Wilmington—Southbridge	3
County—New Castle	
Parts:	
C.T. 1	
C.T. 6.01–6.02	
C.T. 7–9	
C.T. 15–17	
C.T. 19–23	
C.T. 154–155	

PRIMARY CARE: District of Columbia

County Listing

County name	Degree of shortage group
Dist Of Columbia	
Service Area: Anacostia	1
Service Area: East Capital St. (far S.E.)	1
Service Area: Mt. Pleasant/Upper Cardozo	4
Service Area: Suitland	4
Population Group: Homeless Pop.—Downtown Washington	2
Facility: D.C. Detention Facility	2

PRIMARY CARE: District of Columbia

Service Area Listing

Service area name	Degree of shortage group
Anacostia	1
County—Dist Of Columbia	
Parts:	
C.T. 74.01	
C.T. 74.03–74.04	
C.T. 74.06–74.09	
C.T. 75.02–75.04	
C.T. 76.01	
C.T. 76.05	
East Capital St. (far S.E.)	1

PRIMARY CARE: District of Columbia—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Dist Of Columbia	
Parts:	
C.T. 77.03	
C.T. 77.07–77.09	
C.T. 78.03–78.04	
C.T. 78.06–78.09	
C.T. 96.02–96.03	
C.T. 99.03–99.07	
Mt. Pleasant/Upper Cardozo	4
County—Dist Of Columbia	
Parts:	
C.T. 25.02	
C.T. 27.01–27.02	
C.T. 28.01–28.02	
C.T. 29–30	
C.T. 36–39	
C.T. 43	
Suitland	4
County—Dist Of Columbia	
Parts:	
C.T. 73.02	
C.T. 98.01–98.08	

PRIMARY CARE: District of Columbia

Population Group Listing

Population group	Degree of shortage group
Homeless Pop.—Downtown Washington	2
County—Dist Of Columbia	
Parts:	
C.T. 40.01–40.02	
C.T. 41	
C.T. 42.02	
C.T. 46.47	
C.T. 48.01–48.02	
C.T. 49.01–49.02	
C.T. 50.51	
C.T. 52.01–52.02	
C.T. 53.01–53.02	
C.T. 54.01–54.02	
C.T. 55.01–55.02	
C.T. 56	
C.T. 57.01–57.02	
C.T. 58–59	

PRIMARY CARE: District of Columbia

Facility Listing

Facility name	Degree of shortage group
DC Detention Facility	2
County—Dist Of Columbia	

PRIMARY CARE: Florida

County Listing

County name	Degree of shortage group
Alachua	
Population Group: Medicaid Pop.—Alachua Co	3
*Baker	
Population Group: Medicaid/Mig. Pop.—Baker Co	1
Bay	
Population Group: Medicaid Pop.—Bay Co	3
Bradford	2
Brevard	
Population Group: Medicaid/Mig. Pop.—Brevard Co	3
Broward	
Population Group: Pov./Mig. Pop.—Pompano	2
*Calhoun	4
*Charlotte	
Population Group: Medicaid/Mig. Pop.—Charlotte Co	1
*Citrus	
Population Group: Medicaid Pop.—Citrus Co	4
Clay	
Service Area: Keystone Heights	3
Collier	
Service Area: Everglades	2
Service Area: Imokalee	4
*Columbia	
Population Group: Pov. Pop.—Columbia Co	3
Dade	
Service Area: Model Cities	1
Service Area: Southern Dade (Homestead)	2
Service Area: Wynwood	4
Population Group: Pov. Pop.—S. Miami Beach	3
Facility: Jackson Mem. Hosp. Outpt. Clinics	1
*De Soto	
Population Group: Pov./Mig. Pop.—Desoto Co	4
*Dixie	2
Duval	
Population Group: Pov. Pop.—No. Jacksonville	4
Escambia	
Service Area: Northwest Escambia	4
*Franklin	2
Gadsden	2
*Gilchrist	3
Glades	
Service Area: Glades/Hendry	1
*Gulf	
Population Group: Medicaid Pop.—Gulf Co	3
*Hamilton	4
*Hardee	1
Hendry	
Service Area: Glades/Hendry	1
Hernando	
Population Group: Medicaid/Mig. Pop.—Hernando Co	1
*Highlands	
Population Group: Pov./Mig. Pop.—Highlands Co	3

PRIMARY CARE: Florida—Continued

County Listing

County name	Degree of shortage group
Hillsborough	
Service Area: East Tampa/Ybor City	2
Population Group: Pov./Mig. Pop.—E. Hillsborough	4
*Holmes	4
*Indian River	
Population Group: Medicaid/Mig. Pop.—Indian River Co	1
*Jackson	
Population Group: Medicaid Pop.—Jackson Co	1
*Jefferson	3
*Lafayette	2
*Lake	
Population Group: MSFW—Lake/Orange	1
Lee	
Population Group: Medicaid/MSFW—Lee Co	1
*Levy	4
*Liberty	2
*Madison	4
Manatee	
Population Group: Medicaid/Mig. Pop.—Manatee Co	1
Marion	
Population Group: Medicaid/Mig. Pop.—Marion Co	1
Martin	
Service Area: Indiantown	2
Nassau	
Service Area: Callahan/Hilliard	2
*Okeechobee	
Population Group: Medicaid/Mig. Pop.—Okeechobee Co	1
Orange	
Population Group: MSFW—Lake/Orange	1
Osceola	4
Palm Beach	
Service Area: West Palm Beach	4
Population Group: Mig. Fmwkr. Pop.—Belle Glade/Pahokee	1
Pasco	
Population Group: Pov./Mig. Pop.—Eastern Pasco	2
Pinellas	
Population Group: Pov. Pop.—Inner St. Petersburg	1
Polk	
Service Area: Frostproof/Lake Wales	3
Service Area: Polk City/Eva	2
*Putnam	4
Santa Rosa	
Service Area: Northern Santa Rosa	3
Seminole	
Population Group: Medicaid/Mig. Pop.—Seminole Co	1
St. Johns	
Population Group: Medicaid/Mig. Pop.—St. Johns Co	1
St. Lucie	
Population Group: Pov./Mig. Pop.—St. Lucie Co	2
*Sumter	2

PRIMARY CARE: Florida—Continued

County Listing

County name	Degree of shortage group
*Suwannee	2
*Taylor	4
*Union	4
Facility: North Florida Reception Ctr	2
Volusia	
Population Group: Medicaid/Mig. Pop.—Volusia Co	2
*Wakulla	3
*Walton	1
*Washington	1
Population Group: Medicaid—Washington Co	2

PRIMARY CARE: Florida

Service Area Listing

Service area name	Degree of shortage group
Callahan/Hilliard	2
County—Nassau	
Parts:	
C.T. 504–505	
East Tampa/Ybor City	2
County—Hillsborough	
Parts:	
C.T. 10	
C.T. 17–19	
C.T. 30–44	
C.T. 49–51	
Everglades	2
County—Collier	
Parts:	
C.T. 111.01–111.02	
Frostproof/Lake Wales	3
County—Polk	
Parts:	
C.T. 142–144	
C.T. 154–158	
C.T. 160	
C.T. 161.98	
Glades/Hendry	1
County—Glades	
County—Hendry	
Imokalee	4
County—Collier	
Parts:	
C.T. 112.01–112.03	
C.T. 113–114	
Indiantown	2
County—Martin	
Parts:	
Indiantown CCD	
Keystone Heights	3
County—Clay	
Parts:	
Keystone Heights CCD	
Model Cities	1

PRIMARY CARE: Florida—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Dade	
Parts:	
C.T. 4.08	
C.T. 8.01–8.02	
C.T. 9.01–9.03	
C.T. 10.01–10.04	
C.T. 11.03	
C.T. 15.01–15.02	
C.T. 16.01–16.02	
C.T. 17.01–17.02	
C.T. 18.01–18.03	
C.T. 19.01	
C.T. 19.03–19.04	
C.T. 23	
Northern Santa Rosa	3
County—Santa Rosa	
Parts:	
Jay (C.T. 102)	
Munson—Mclellen (C.T. 101)	
Northwest Escambia	4
County—Escambia	
Parts:	
Century CCD	
Northwest Escambia CCD	
Polk City/Eva	2
County—Polk	
Parts:	
C.T. 116	
C.T. 123–124	
Southern Dade (Homestead)	2
County—Dade	
Parts:	
C.T. 103–105	
C.T. 106.02	
C.T. 107.01	
C.T. 108–114	
West Palm Beach	4
County—Palm Beach	
Parts:	
C.T. 20–26	
Wynwood	4
County—Dade	
Parts:	
C.T. 14.01–14.02	
C.T. 20.01	
C.T. 20.03–20.04	
C.T. 21	
C.T. 22.01–22.02	
C.T. 25–26	
C.T. 27.01–27.02	
C.T. 28–29	

PRIMARY CARE: Florida

Population Group Listing

Population group	Degree of shortage group
Medicaid—Washington Co.	2
County—Washington	
Parts:	
Medicaid pop	
Medicaid Pop.—Alachua Co.	3

PRIMARY CARE: Florida—Continued

Population Group Listing

Population group	Degree of shortage group
County—Alachua	
Parts:	
Medicaid Pop.	
Medicaid Pop.—Bay Co.	3
County—Bay	
Parts:	
Medicaid Pop	
Medicaid Pop.—Citrus Co.	4
County—Citrus	
Parts:	
Medicaid Pop.	
Medicaid Pop.—Gulf Co.	3
County—Gulf	
Parts:	
Medicaid Pop.	
Medicaid Pop.—Jackson Co.	1
County—Jackson	
Parts:	
Medicaid Pop.	
Medicaid/Mig. Pop.—Baker Co.	1
County—Baker	
Parts:	
Medicaid/Mig. Pop.	
Medicaid/Mig. Pop.—Brevard Co.	3
County—Brevard	
Parts:	
Medicaid/Mig. Pop.	
Medicaid/Mig. Pop.—Charlotte Co.	1
County—Charlotte	
Parts:	
Medicaid/Mig. Pop.	
Medicaid/Mig. Pop.—Hernando Co.	1
County—Hernando	
Parts:	
Medicaid/Mig. Pop.	
Medicaid/Mig. Pop.—Indian River Co.	1
County—Indian River	
Parts:	
Medicaid/Mig. Pop.	
Medicaid/Mig. Pop.—Manatee Co.	1
County—Manatee	
Parts:	
Medicaid/Mig. Pop.	
Medicaid/Mig. Pop.—Marion Co.	1
County—Marion	
Parts:	
Medicaid/Mig. Pop.	
Medicaid/Mig. Pop.—Okeechobee Co.	1
County—Okeechobee	
Parts:	
Medicaid/Mig. Pop.	
Medicaid/Mig. Pop.—St. Johns Co.	1
County—St Johns	
Parts:	
Medicaid/Mig. Pop.	
Medicaid/Mig. Pop.—Seminole Co.	1
County—Seminole	
Parts:	
Medicaid/Mig. Pop	
Medicaid/Mig. Pop.—Volusia Co.	2
County—Volusia	
Parts:	
Medicaid/Mig. Pop.	
Medicaid/MSFW—Lee Co.	1

PRIMARY CARE: Florida—Continued

Population Group Listing

Population group	Degree of shortage group
County—Lee	
Parts:	
Medicaid/MSFW Pop.	
Mig. Fmwkr. Pop.—Belle Glade/Pahokee	1
County—Palm Beach	
Parts:	
C.T. 80.01–80.02	
C.T. 81.01–81.02	
C.T. 82.01–82.03	
C.T. 83.01–83.02	
MSFW—Lake/Orange	1
County—Lake	
Parts:	
MSFW	
County—Orange	
Parts:	
MSFW	
Pov. Pop.—Columbus Co.	3
County—Columbia	
Parts:	
Pov. Pop.	
Pov. Pop.—Inner St. Petersburg	1
County—Pinellas	
Parts:	
C.T. 201.01	
C.T. 203.01	
C.T. 204–208	
C.T. 209.95	
C.T. 210.95	
C.T. 212–213	
C.T. 215.00–214.00	
C.T. 216.95	
C.T. 218.95	
C.T. 219.95	
C.T. 220	
C.T. 234–235	
Pov. Pop.—No. Jacksonville	4
County—Duval	
Parts:	
C.T. 1–5	
C.T. 9–19	
C.T. 26–29	
C.T. 107–109	
C.T. 112–116	
C.T. 118	
C.T. 121	
Pov. Pop.—S. Miami Beach	3
County—Dade	
Parts:	
C.T. 42–45	
Pov./Mig. Pop.—Desoto Co.	4
County—De Soto	
Parts:	
Pov./Mig. Pop.	
Pov./Mig. Pop.—E. Hillsborough	4

PRIMARY CARE: Florida—Continued

Population Group Listing

Population group	Degree of shortage group
County—Hillsborough	
Parts:	
C.T. 121.03–121.06	
C.T. 122.01	
C.T. 122.03–122.04	
C.T. 123.01–123.02	
C.T. 124–131	
C.T. 132.01–132.02	
C.T. 133.01–132.02	
C.T. 133.04–133.05	
C.T. 134.01–134.03	
C.T. 135.01–135.02	
C.T. 136–138	
C.T. 139.02–139.05	
C.T. 140.01–140.03	
C.T. 141.01	
C.T. 141.03–141.04	
Pov./Mig. Pop.—Eastern Pasco	2
County—Pasco	
Parts:	
C.T. 319	
C.T. 320.01–320.02	
C.T. 321.01–321.02	
C.T. 322–329	
C.T. 330.01–330.04	
C.T. 331	
Pov./Mig. Pop.—Highlands Co.	3
County—Highlands	
Parts:	
Migrants	
Pov. Pop.	
Pov./Mig. Pop.—Pompano	2
County—Broward	
Parts:	
C.T. 103.01–103.02	
C.T. 107	
C.T. 303–306	
C.T. 308.01	
Pov./Mig. Pop.—St. Lucie Co.	2
County—St. Lucia	
Parts:	
Pov./Mig. Pop.	

PRIMARY CARE: Florida

Facility Listing

Facility name	Degree of shortage group
Jackson Mem. Hosp. Outpt. Clinics	1
County—Dade	
North Florida Reception Ctr	2
County—Union	4

PRIMARY CARE: Georgia

County Listing

County name	Degree of shortage group
*Atkinson	4
*Bacon	
Population Group: Pov. Pop.—Bacon Co	1

PRIMARY CARE: Georgia—Continued

County Listing

County name	Degree of shortage group
*Baker	2
*Banks	2
*Bartow	4
*Ben Hill	
Population Group: Pov. Pop.—Ben Hill Co	4
*Berrien	3
*Brantley	2
*Brooks	4
*Bryan	
Service Area: Pembroke	1
*Burke	3
Butts	3
*Calhoun	1
*Camden	
Service Area: Woodbine	1
*Candler	
Population Group: 200% Pov. Pop.—Candler Co	4
*Charlton	2
Chatham	
Population Group: Pov. Pop.—N.W. Savannah	2
*Chattooga	3
Cherokee	3
Clarke	
Population Group: Pov. Pop.—Athens NHC	1
*Clinch	
Population Group: Pov. Pop.—Clinch Co	3
*Colquitt	4
*Crawford	1
Dade	2
*Dawson	3
De Kalb	
Service Area: South Decatur/Candler/Mcafee	1
*Dodge	4
*Dooly	3
Dougherty	
Service Area: East Albany	1
Service Area: South Albany	1
Effingham	3
*Elbert	
Population Group: Pov. Pop.—Elbert Co	3
*Emanuel	3
Fannin	
Service Area: Fannin/Suches	4
Forsyth	4
*Franklin	
Population Group: Pov. Pop.—Franklin Co	3
Fulton	
Service Area: Atlanta/Southside	1
Service Area: West Atlanta	1
Population Group: Pov. Pop.—Palmetto	1
*Gilmer	2
*Glascock	1
*Greene	2
*Hall	
Population Group: Med. Ind. Pop.—Hall Co	1
*Hancock	2
Henry	3
*Irwin	2

PRIMARY CARE: Georgia—Continued

County Listing

County name	Degree of shortage group
Jackson	3
*Jasper	2
*Jeff Davis	
Population Group: Med. Ind. Pop.—Jeff Davis Co	1
*Jefferson	3
*Johnson	1
Jones	
Population Group: Pov. Pop.—Jones Co	1
*Lamar	
Population Group: Pov. Pop.—Lamar Co	1
*Lanier	3
Lee	1
*Liberty	2
*Lincoln	1
*Long	1
*Lumpkin	
Population Group: Low Income Pop.—Lumpkin Co	2
Madison	2
*Meriwether	2
*Mitchell	3
Montgomery	
Service Area: Montgomery/Wheeler	2
*Morgan	2
*Murray	4
*Olgethorpe	2
Paulding	4
Peach	
Service Area: Fort Valley	3
*Pierce	4
*Pike	1
*Polk	2
*Putnam	1
*Rabun	*4
*Randolph	4
*Schley	1
*Seminole	2
Stewart	
Service Area: Stewart/Webster	1
*Sumter	
Population Group: Pov. Pop.—Sumter Co	1
*Talbot	1
*Taliaferro	1
*Tattnall	2
*Taylor	4
*Telfair	4
*Terrell	3
*Towns	
Population Group: Pov. Pop.—Towns Co	2
*Treutlen	4
*Turner	4
*Twiggs	1
*Union	
Service Area: Fannin/Suches	4
Walker	
Service Area: Lafayette	3
Walton	2
*Warren	1
Webster	
Service Area: Stewart/Webster	1
Wheeler	
Service Area: Montgomery/Wheeler	2

PRIMARY CARE: Georgia—Continued

County Listing

County name	Degree of shortage group
*Whitfield	
Population Group: Pov. Pop.—Whitfield Co	3
*Wilcox	4
*Wilkes	4
*Wilkinson	2
*Worth	4

PRIMARY CARE: Georgia

Service Area Listing

Service area name	Degree of shortage group
Atlanta/Southside	1
County—Fulton	
Parts:	
C.T. 44	
C.T. 46.95	
C.T. 48	
C.T. 49.95	
C.T. 50	
C.T. 52–53	
C.T. 55.01–55.02	
C.T. 56–58	
C.T. 63–64	
C.T. 67	
C.T. 68.01–68.02	
C.T. 69–73	
East Albany	1
County—Dougherty	
Parts:	
C.T. 1–2	
C.T. 101–102	
C.T. 103.01–103.02	
C.T. 107–108	
Fannin/Suches	4
County—Fannin	
County—Union	
Parts:	
Suches CCD	
Fort Valley	3
County—Peach	
Parts:	
Fort Valley CCD	
Lafayette	3
County—Walker	
Parts:	
Kensington CCD	
Lafayette CCD	
Rock Springs CCD	
Villanow CCD	
Montgomery/Wheeler	2
County—Montgomery	
County—Wheeler	
Pembroke	1
County—Bryan	
Parts:	
C.T. 201 (Pembroke CCD)	
South Albany	1

PRIMARY CARE: Georgia—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Dougherty	
Parts:	
C.T. 12 (Pembroke CCD)	
C.T. 14.01–14.02	
C.T. 15	
C.T. 106.01–106.02	
South Decatur/Candler/Mcafee	1
County—De Kalb	
Parts:	
C.T. 205–209	
C.T. 227	
C.T. 231.01	
C.T. 235.01–235.02	
C.T. 236–237	
Stewart/Webster	1
County—Stewart	
County—Webster	
West Atlanta	1
County—Fulton	
Parts:	
C.T. 8	
C.T. 22–26	
C.T. 36–41	
C.T. 42.95	
C.T. 43	
C.T. 60–62	
C.T. 66.20	
C.T. 78.04	
C.T. 80	
C.T. 81.01–81.02	
C.T. 82.01–82.02	
C.T. 83.01–83.02	
C.T. 84–85	
C.T. 86.01–86.02	
C.T. 87.01–87.02	
Woodbine	1
County—Camden	
Parts:	
Woodbine CCD	

PRIMARY CARE: Georgia

Population Group Listing

Population group	Degree of shortage group
Low Income Pop—Lumpkin Co.	2
County—Lumpkin	
Parts:	
Low Income Pop	
Med. Ind. Pop.—Hall Co.	1
County—Hall	
Parts:	
Med. Ind. Pop.—Jeff Davis Co.	1
County—Jeff Davis	
Pov. Pop.—Athens NHC	1
County—Clarke	
Parts:	
C.T. 1–7	
C.T.—9–10	
Pov. Pop.—Bacon Co	1
County—Bacon	
Parts:	
Pov. Pop.	
Pov. Pop.—Ben Hill Co	4

PRIMARY CARE: Georgia—Continued

Population Group Listing

Population group	Degree of shortage group
County—Ben Hill	
Parts:	
Pov. Pop.	
Pov. Pop.—Clinch Co.	3
County—Clinch	
Parts:	
Clinch	
Pov. Pop.—Elbert Co.	3
County—Elbert	
Parts:	
Pov. Pop.	
Pov. Pop.—Franklin Co.	3
County—Franklin	
Parts:	
Pov. Pop.	
Pov. Pop.—Jones Co.	1
County—Jones	
Parts:	
Pov. Pop.	
Pov. Pop.—Lamar Co.	1
County—Lamar	
Parts:	
Pov. Pop.	
Pov. Pop.—N.W. Savannah	2
County—Chatham	
Parts:	
C.T. 1	
C.T. 3	
C.T. 6.01–6.02	
C.T. 8–13	
C.T. 15	
C.T. 17–28	
C.T. 32	
C.T. 33.01–33.02	
C.T. 36.01	
C.T. 37	
C.T. 45	
C.T. 106.04	
Pov. Pop.—Palmetto	1
County—Fulton	
Parts:	
C.T. 104	
C.T. 105.04–105.06	
Pov. Pop.—Sumter Co.	1
County—Sumter	
Parts:	
Pov. Pop.	
Pov. Pop.—Towns Co.	2
County—Towns	
Parts:	
Pov. Pop.	
Pov. Pop.—Whitfield Co.	3
County—Whitfield	
Parts:	
Pov. Pop.	
200% Pov Pop—Candler Co.	4
County—Candler	
Parts:	
200% Pov. Pop	

PRIMARY CARE: Hawaii

County Listing

County name	Degree of shortage group
*Hawaii	
Service Area: Hamakua	3
Service Area: Pahoa	1
Honolulu	
Population Group: Pov. Pop.—Kokua/Kalihi-Palama	1
Facility: Oahu Comm. Corr. C.	2
*Maui/Kalawao	
Service Area: Hana/Haiku	2
Service Area: Island Of Lanai	3
Service Area: Island Of Molokai	3

PRIMARY CARE: Hawaii

Service Area Listing

Service area name	Degree of shortage group
Hamakua	3
County—Hawaii	
Parts:	
C.T. 219–221	
Hana/Haiku	2
County—Maui/Kalawao	
Parts:	
C.T. 301–302	
Island Of Lanai	3
County—Maui/Kalawao	
Parts:	
C.T. 316	
Island Of Molokai	3
County—Maui/Kalawao	
Parts:	
C.T. 317–319	
Pahoa	1
County—Hawaii	
Parts:	
C.T. 211	

PRIMARY CARE: Hawaii

Population Group Listing

Population group	Degree of shortage group
Pov. Pop.—Kokua/Kalihi-Palama	1
County—Honolulu	
Parts:	
C.T. 51–57	
C.T. 59–62	
C.T. 63.01–63.02	
C.T. 64.01–64.02	
C.T. 65.66	

PRIMARY CARE: Hawaii

Facility Listing

Facility name	Degree of shortage group
Oahu Comm. Corr. C. County—Honolulu	2

PRIMARY CARE: Idaho

County Listing

County name	Degree of shortage group
Ada	
Facility: Idaho State Pen	3
*Bannock	
Service Area: Lava Hot Springs	1
Service Area: Malad City/Downey	2
Benewah	
Service Area: St. Maries	4
*Bingham	
Service Area: American Falls	3
Population Group: MSFW—E. Snake River Valley	1
*Boise	2
*Bonner	
Service Area: Clark Fork	1
Service Area: Priest River	4
*Butte	
Service Area: Arco/Mackay	2
*Camas	1
*Canyon	
Service Area: Nyssa (Or/Id)	1
Population Group: MSFW—S. Treasure Valley	1
*Caribou	2
*Cassia	
Service Area: Albion/Malta	1
Service Area: Oakley	1
Population Group: MSFW—E. Magic Valley	1
*Clark	1
*Clearwater	
Service Area: Pierce/Weippe	2
*Custer	
Service Area: Arco/Mackay	2
Service Area: Challis	1
Service Area: Stanley	2
*Elmore	
Service Area: Glenns Ferry	3
*Franklin	4
*Fremont	2
*Gem	2
Population Group: MSFW—N. Treasure Valley (Id/Or)	1
*Gooding	4
Population Group: MSFW—W. Magic Valley	1
*Idaho	
Service Area: Riggins	2
*Jefferson	
Service Area: Mud Lake	1
Population Group: MSFW—E. Snake River Valley	1
*Jerome	
Population Group: MSFW—W. Magic Valley	1
*Kootenai	
Service Area: Spirit Lake/Athol	2
Service Area: St. Maries	4
*Lewis	
Service Area: Winchester	1
*Lincoln	1
*Minidoka	
Service Area: Mindoka	1
Population Group: MSFW—E. Magic Valley	1
*Oneida	
Service Area: Malad City/Downey	2
*Owyhee	
Service Area: Grand View/Bruneau	1
Service Area: N.W. Owyhee	1
Population Group: MSFW—S. Treasure Valley	1
*Payette	
Service Area: New Plymouth	1
Population Group: MSFW—N. Treasure Valley (Id/Or)	1
*Power	
Service Area: American Falls	3
Population Group: MSFW—E. Magic Valley	1
*Teton	2
*Twin Falls	
Service Area: Buhl	2
Population Group: MSFW—W. Magic Valley	1
*Washington	
Population Group: MSFW—N. Treasure Valley (Id/Or)	1

PRIMARY CARE: Idaho

Service Area Listing

Service area name	Degree of shortage group
Albion/Malta	1
County—Cassia	
Parts:	
Albion CCD	
American Falls	3
County—Bingham	
Parts:	
Aberdeen CCD	
County—Power	
Parts:	
American Falls CCD	
Rockland CCD	
Arco/Mackay	2
County—Butte	
County—Custer	
Parts:	
Mackay CCD	
Buhl	2
County—Twin Falls	
Parts:	
Buhl CCD	
W. Salmoin Falls CCD	
Challis	1
County—Custer	
Parts:	
Challis CCD	
Clark Fork	1
County—Bonner	
Parts:	
Clark Fork CCD	
Glenns Ferry	3
County—Elmore	
Parts:	
Glenns Ferry CCD	
Grand View/Bruneau	1
County—Owyhee	
Parts:	
Bruneau CCD	
Grand View CCD	
Lava Hot Springs	1
County—Bannock	
Parts:	
E.D. 1137–1142 (S. Bannock CCD)	
E.D. 1144–1149 (S. Bannock CCD)	
E.D. 1152–1153 (S. Bannock CCD)	
Malad City/Downey	2
County—Bannock	
Parts:	
E.D. 1143 (S. Bannock CCD)	
E.D. 1150–1151 (S. Bannock CCD)	
E.D. 1157 (S. Bannock CCD)	
County—Oneida	
Minidoka	1
County—Minidoka	
Parts:	
Minidoka CCD	
Mud Lake	1
County—Jefferson	
Parts:	
Hamer CCD	
Roberts CCD	
N.W. Owyhee	1
County—Owyhee	
Parts:	
Homedale CCD	
Marsing CCD	
Murphy CCD	
New Plymouth	1
County—Payette	
Parts:	
New Plymouth CCD	
Nyssa (Or/Id)	1
County—Canyon	
Parts:	
Parma CCD	
Wilder CCD	
Oakley	1
County—Cassia	
Parts:	
Oakley CCD	
Pierce/Weippe	2
County—Clearwater	
Parts:	
Pierce—Headquarters CCD	
Weippe CCD	
Priest River	4

PRIMARY CARE: Idaho—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Bonner	
Parts:	
Blanchard-Glengary CCD	
Priest River CCD	
Riggins	2
County—Idaho	
Parts:	
Riggins CCD	
Spirit Lake/Athol	2
County—Kootenai	
Parts:	
Spirit Lake-Athol CCD	
St. Maries	4
County—Benewah	
County—Kootenai	
Parts:	
Harrison CCD	
Worley CCD	
Stanley	2
County—Custer	
Parts:	
Stanley CCD	
Winchester	1
County—Lewis	
Parts:	
Winchester CCD	

PRIMARY CARE: Idaho

Population Group Listing

Population group	Degree of shortage group
MSFW—E. Magic Valley	1
County—Cassia	
Parts:	
MSFW	
County—Minidoka	
Parts:	
MSFW	
County—Power	
Parts:	
MSFW	
MSFW—E. Snake River Valley	1
County—Bingham	
Parts:	
MSFW Pop.	
County—Jefferson	
Parts:	
MSFW Pop.	
MSFW—N. Treasure Valley (Id/Or)	1
County—Gem	2
Parts:	
MSFW	
County—Payette	
Parts:	
MSFW	
County—Washington	
Parts:	
MSFW	
MSFW—S. Treasure Valley	1

PRIMARY CARE: Idaho—Continued

Population Group Listing

Population group	Degree of shortage group
County—Canyon	
Parts:	
MSFW	
County—Owyhee	
Parts:	
MSFW	
MSFW—W. Magic Valley	1
County—Gooding	4
Parts:	
MSFW	
County—Jerome	
Parts:	
MSFW	
County—Twin Falls	
Parts:	
MSFW	

PRIMARY CARE: Idaho

Facilty Listing

Facility name	Degree of shortage group
Idaho State Pen.	3

County—Ada

PRIMARY CARE: Illinois

County Listing

County name	Degree of shortage group
Alexander	
Service Area: Cario	3
*Brown	3
*Carroll	4
*Cass	2
Champaign	
Service Area: Northend Champaign-Urbana	1
*Clay	4
Cook	
Service Area: Auburn Gresham	3
Service Area: Austin	2
Service Area: Humboldt Park	2
Service Area: Logan Square	2
Service Area: New City	2
Service Area: North Lawndale	2
Service Area: Oakland/Grand Blvd./Kenwood/Wash. Pk.	1
Service Area: Riverdale/West Pullman	2
Service Area: South Chicago	4
Service Area: West Englewood/Englewood	3
Service Area: West/East Garfield Park	1
Facility: Cook Co. Dept. of Corr. Comp.	2
Facility: Fantus Clinic-Cook Co Hosp	1
Facility:Il Masonic Med Ctr Outpt Clinic	2

PRIMARY CARE: Illinois—Continued

County Listing

County name	Degree of shortage group
Facility: S. Chicago Comm. Hosp.	1
*Cumberland	4
*De Witt	4
*Douglas	4
*Edgar	2
*Edwards	3
*Franklin	3
*Fulton	2
Service Area: Lewistown/Astoria	2
*Gallatin	2
*Hardin	2
*Iroquois	
*Service Area: Hoopeston	3
*Jackson	
Population Group: Med. Ind. Pop.—Jackson Co.	1
*Jasper	2
Jersey	4
*Jo Daviess	
Service Area: Galena/Hanover	3
Service Area: Stockton/Warren	4
*Johnson	2
Kankakee	
Service Area: Pembroke	2
Macon	
Service Area: Decatur Inner City	4
*Macoupin	4
Madison	
Service Area: East St. Louis	3
*Marion	
Service Area: Salem	4
Mercer	
Service Area: Aledo/Alexis	3
Peoria	
Service Area: South Peoria	2
*Pope	1
Pulaski	
Service Area: Cairo	3
Rock Island	
Population Group: Medicaid Pop.—Quad-Cities (Ia/Il)	4
St Clair	
Service Area: East St. Louis	3
*Union	2
*Vermilion	
Service Area: Hoppeston	3
*Warren	
Service Area: Aledo Alexis	3
*Washington	4
*Wayne	4
Will	
Service Area: Eastside Joliet	1
Winnebago	
Service Area: Rockford Inner City	2

PRIMARY CARE: Illinois

Service Area Listing

Service area name	Degree of shortage group
Aledo/Alexis	3

PRIMARY CARE: Illinois—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Mercer	
County—Warren	
Parts:	
Alexis Vil.	
Auburn/Gresham	3
County—Cook	
Parts:	
C.T. 7101–7115	
Austin	2
County—Cook	
Parts:	
C.T. 2501–2524	
Cairo	3
County—Alexander	
County—Pulaski	
Decatur Inner City	4
County—Macon	
Parts:	
C.T. 1	
C.T. 4–9	
East St. Louis	3
County—Madison	
Parts:	
C.T. 4007	
County—St. Clair	
Parts:	
C.T. 5004–5006	
C.T. 5008–5014	
C.T. 5021–5022	
C.T. 5024.01	
C.T. 5024.03–5024.04	
C.T. 5025	
C.T. 5027–5030	
C.T. 5041	
C.T. 5042.01–5042.02	
Eastside Joliet	1
County—Will	
Parts:	
C.T. 8812–8813	
C.T. 8820–8821	
C.T. 8824–8825	
Galena/Hanover	3
County—Jo Daviess	
Parts:	
*Council Hill Twp.	
*East Galena Twp.	
*Elizabeth Twp.	
*Guilford Twp.	
*Hanover Twp.	
*Rawlins Twp.	
*Rice Twp.	
*Scales Mound Twp.	
*Vinegar Hill Twp.	
*West Galana Twp.	
Hoopeston	3
County—Iroquois	
Parts:	
Fountain Creek Twp.	
Lovejoy Twp.	
Prairie Green Twp.	
County—Vermilion	
Parts:	
Butler Twp.	
Grant Twp.	
Middlefork Twp.	
Ross Twp.	
South Ross Twp.	
Humboldt Park	2

PRIMARY CARE: Illinois—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Cook	
Parts:	
C.T. 2301–2318	
Lewistown/Astoria	2
County—Fulton	
Parts:	
Astoria Twp.	
Bernadotte Twp.	
Cass Twp.	
Farmers Twp.	
Isabel Twp.	
Kerton Twp.	
Lewistown Twp.	
Liverpool Twp.	
Pleasant Twp.	
Putnam Twp.	
Vermont Twp.	
Waterford Twp.	
Woodland Twp.	
Logan Square	2
County—Cook	
Parts:	
C.T. 2201–2229	
New City	2
County—Cook	
Parts:	
C.T. 6101–6122	
North Lawndale	2
County—Cook	
Parts:	
C.T. 2901–2927	
Northend Champaign-Urbana	1
County—Champaign	
Parts:	
C.T. 2	
C.T. 7 (Blkgrps 1 & 2)	
C.T. 53 (Blkgrps 2 & 3)	
Oakland/Grand Blvd./Kenwood/ Wash. Pk	1
County—Cook	
Parts:	
C.T. 3601–3605	
C.T. 3701–3704	
C.T. 3801–3820	
C.T. 3901–3907	
C.T. 4001–4008	
Pembroke	2
County—Kankakee	
Parts:	
Pembroke Twp.	
Riverdale/West Pullman	2
County—Cook	
Parts:	
C.T. 5301–5306	
C.T. 5401	
Rockford Inner City	2
County—Winnebago	
Parts:	
C.T. 10–11	
C.T. 21	
C.T. 24–29	
C.T. 31–32	
Roseland/Pullman/Burnside	1
Salem	4

PRIMARY CARE: Illinois—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Marion	
Parts:	
Alma Twp.	
Foster Twp.	
Haines Twp.	
Iuka Twp.	
Kinmundy Twp.	
Meacham Twp.	
Omega Twp.	
Romine Twp.	
Salem Twp.	
Stevenson Twp.	
Tonti Twp.	
South Chicago	4
County—Cook	
Parts:	
C.T. 4601–4610	
South Peoria	2
County—Peoria	
Parts:	
C.T. 1–13	
Stockton/Warren	4
County—Jo Daviess	
Parts:	
Apple River Twp.	
Berreman Twp.	
Derinda Twp.	
Nora Twp.	
Pleasant Valley Twp.	
Rush Twp.	
Stockton Twp.	
Thompson Twp.	
Wards Grove Twp.	
Warren Twp.	
Woodbine Twp.	
West Englewood/Englewood	3
County—Cook	
Parts:	
C.T. 6701–6720	
C.T. 6801–6814	
West/East Garfield Park	1
County—Cook	
Parts:	
C.T. 2601–2610	
C.T. 2701–2719	

PRIMARY CARE: Illinois

Population Group Listing

Population group	Degree of shortage group
Med. Ind. Pop.—Jackson Co	1
County—Jackson	
Parts:	
Med. Ind. Pop.	
Medicaid Pop.—Quad Cities (Ia/Il)	4
County-Rock Island	
Parts:	
Medicaid-Eligible	

PRIMARY CARE: Illinois

Facility Listing

Facility name	Degree of shortage group
Cook Co. Dept. of Corr. Comp	2
County—Cook	
Fantus Clinic-Cook Co Hosp	1
County—Cook	
Il Masonic Med Ctr Outpt Clinic	2
County—Cook	
S. Chicago Comm. Hosp	1
County—Cook	

PRIMARY CARE: Indiana

County Listing

County name	Degree of shortage group
*Adams	3
*Benton	2
*Brown	3
*Crawford	2
*Franklin	2
*Grant	
Population Group: Med. Ind. Pop.—Grant Co	1
*Greene	3
Harrison	
Service Area: Elizabeth	2
Service Area: Fredricksburg	2
Hendricks	
Facility: Indiana Youth/Diagnostic Center	3
Howard	
Population Group: Med. Ind. Pop.—Kokomo	2
*Jennings	2
*Knox	
Service Area: Bicknell	2
*La Porte	
Facility: Indiana State Prs	3
*Lagrange	4
Lake	
Service Area: Gary	3
Marion	
Service Area: Forest Manor (Indianapolis)	1
Service Area: Highland-Brookside (Indianapolis)	1
Service Area: Near North Side (Indianapolis)	2
Service Area: South Central Indianapolis	1
Service Area: Southwest Indianapolis	4
*Newton	2
*Ohio	2
*Owen	2
*Perry	4
Facility: Branchville Training C.	2
*Pike	2
*Putnam	
Facility: Indiana State Farm	3
*Randolph	4
*Ripley	
Service Area: Osgood/Versailles	2
*Scott	3
*Spencer	2
St Joseph	
Service Area: Southwest South Bend	1
*Starke	4
*Steuben	2
*Sullivan	2
*Switzerland	3
*Vermillion	
Service Area: Northern Vermillion	1
*Washington	
Service Area: Fredricksburg	2
*White	3

PRIMARY CARE: Indiana

Service Area Listing

Service area name	Degree of shortage group
Bicknell	2
County—Knox	
Parts:	
Vigo Twp.	
Washington Twp. (e. 1/2)	
Widner Twp.	
Elizabeth	2
County—Harrison	
Parts:	
Boone Twp.	
Posey Twp.	
Taylor Twp.	
Forest Manor (Indianapolis)	1
County—Marion	
Parts:	
C.T. 3225–3227	
C.T. 3505–3508	
C.T. 3523	
Fredricksburg	2
County—Harrison	
Parts	
Blue River Twp.	
Morgan Twp.	
County—Washington	
Parts:	
Posey Twp.	
Gary	3
County—Lake	
Parks:	
C.T. 103–120	
C.T. 122–129	
C.T. 411–412	
Highland-Brookside (Indianapolis)	1
County—Marion	
Parts:	
C.T. 3526–3527	
C.T. 3544–3545	
C.T. 3547–3551	
Near North Side (Indianapolis)	2
County—Marion	
Parts:	
C.T. 3517	
C.T. 3519	
C.T. 3521	
C.T. 3528	
C.T. 3531–3532	
Northern Vermillion	1
County—Vermillion	
Parts:	
Eugene Twp.	
Highland Twp.	
Vermillion Twp.	
Osgood/Versailles	2
County—Ripley	
Parts:	
Brown Twp.	
Center Twp.	
Johnson Twp.	
Otter Creek Twp.	
Shelby Twp.	
Washington Twp.	
South Central Indianapolis	1
County—Marion	
Parts:	
C.T. 3556–3557	
C.T. 3559	
C.T. 3562	
C.T. 3569–3572	
C.T. 3578–3580	
Southwest Indianapolis	4
County—Marion	
Parts:	
C.T. 3414–3415	
C.T. 3417	
C.T. 3424–3426	
C.T. 3563–3564	
C.T. 3581	
Southwest South Bend	1
County—St Joseph	
Parts:	
C.T. 6	
C.T. 17–24	
C.T. 27	
C.T. 29–30	

PRIMARY CARE: Indiana

Population Group Listing

Population group	Degree of shortage group
Med. Ind. Pop.—Grant Co	1
County—Grant	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Kokomo	2
County—Howard	
Parts:	
Kokomo City	

PRIMARY CARE: Indiana

Facility Listing

Facility name	Degree of shortage group
Branchville Training C.	2
County—Perry	4
Indiana State Farm	3
County—Putnam	
Indiana State Prs	3

PRIMARY CARE: Indiana—Continued

Facility Listing

Facility name	Degree of shortage group
County—La Porte	
Indiana Youth/Diagnostic Center ...	3
County—Hendricks	

PRIMARY CARE: Iowa

County Listing

County name	Degree of shortage group
*Adair	
Service Area: Redfield	2
*Benton	
Service Area: North Benton	3
Black Hawk	
Population Group: Medicaid Pop.—Blackhawk Co	4
*Boone	
Service Area: Dayton/Gowrie	2
Bremer	
Service Area: Sumner/Tripoli	2
*Buchanan	4
*Butler	2
*Calhoun	
Service Area: Dayton/Gowrie	2
*Cedar	
Service Area: Lowden/Lost Nation	2
*Cherokee	
Service Area: Kingsley/Anthon/Mapleton	4
*Clayton	
Service Area: Elkader/Strawberry Point	4
*Clinton	
Service Area: Lowden/Lost Nation	2
*Crawford	4
Dallas	
Service Area: Redfield	2
*Davis	4
*Delaware	
Service Area: Central City	2
Service Area: Elkader/Strawberry Point	4
*Fayette	
Service Area: South Fayette	4
*Fremont	
Service Area: Glenwood/Tabor ..	2
*Greene	
Service Area: Dayton/Gowrie	2
*Grundy	
Service Area: Grundy	2
*Guthrie	
Service Area: Guthrie Center	2
Service Area: Redfield	2
*Hamilton	
Service Area: Dayton/Gowrie	2
Service Area: Hubbard/Eldora	3
*Hardin	
Service Area: Hubbard/Eldora	3
*Harrison	
Service Area: Onawa (Ia/Ne)	2
*Jackson	
Service Area: Lowden/Lost Nation	2

PRIMARY CARE: Iowa—Continued

County Listing

County name	Degree of shortage group
*Jasper	
Service Area: Monroe	1
*Jones	
Service Area: Lowden/Lost Nation	2
*Kossuth	
Service Area: North Kossuth	2
Linn	
Service Area: Central City	2
*Louisa	
Service Area: Columbus/Wapello	4
*Lucas	4
*Lyon	
Service Area: Rock Rapids	2
*Madison	
Service Area: Redfield	2
*Marion	
Service Area: Monroe	1
Mills	
*Mills	
Service Area: Glenwood/Tabor ..	2
Service Area: Glenwood/Tabor ..	2
*Monona	
Service Area: Kingsley/Anthon/Mapleton	4
Service Area: Onawa (Ia/Ne)	2
*Muscatine	
Service Area: Columbus/Wapello	4
*Osceola	3
*Plymouth	
Service Area: Kingsley/Anthon/Mapleton	4
Service Area: Le Mars/Akron	3
Pottawattamie	
Service Area: Oakland	2
*Sac	
Service Area: Sac/Lake View	4
Scott	
Service Area: Lowden/Lost Nation	2
Population Group: Medicaid Pop.—Quad-Cities (Ia/Il)	4
*Story	
Service Area: Hubbard/Eldora	3
*Tama	3
*Taylor	2
*Webster	
Service Area: Dayton/Gowrie	2
Woodbury	
Service Area: Kingsley/Anthon/Mapleton	4
Service Area: Onawa (Ia/Ne)	2
Population Group: Medicaid Pop.—Sioux City	1

PRIMARY CARE: Iowa

Service Area Listing

Service area name	Degree of shortage group
Central City	2

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Delaware	
Parts:	
Adams Twp.	
Hazel Green Twp.	
County—Linn	
Parts:	
Boulder Twp.	
Buffalo Twp.	
Jackson Twp.	
Maine Twp.	
Spring Grove Twp.	
Columbus/Wapello	4
County—Louisa	
Parts:	
Columbus City Twp.	
Concord Twp.	
Elm Grove Twp.	
Grandview Twp.	
Jefferson Twp.	
Marshall Twp.	
Oakland Twp.	
Port Louisa Twp.	
Union Twp.	
Wapello Twp.	
County—Muscatine	
Parts:	
Cedar Twp.	
Orono Twp.	
Dayton/Gowrie	2
County—Boone	
Parts:	
Dodge Twp.	
Grant Twp.	
Pilot Mound Twp.	

PRIMARY CARE: Iowa

Service Area Listing

Service area name	Degree of shortage group
County—Calhoun	
Parts:	
Reading Twp.	
County—Greene	
Parts:	
Dawson Twp.	
Paton Twp.	
County—Hamilton	
Parts:	
Marion Twp.	
Webster Twp.	
County—Webster	
Parts:	
Burnside Twp.	
Clay Twp.	
Dayton Twp.	
Gowrie Twp.	
Hardin Twp.	
Lost Grove Twp.	
Roland Twp.	
Sumner Twp.	
Webster Twp.	
Yell Twp.	
Elkader/Strawberry Point	4

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Clayton	
Parts:	
Boardman Twp.	
Cass Twp.	
Cox Creek Twp.	
Grand Meadow Twp.	
Highland Twp.	
Lodomillo Twp.	
Marion Twp.	
Monona Twp.	
Sperry Twp.	
Wagner Twp.	
County—Delaware	
Parts:	
Honey Creek Twp.	
Richland Twp.	
Glenwood/Tabor	2
County—Fremont	
Parts:	
Green Twp.	
Monroe Twp.	
Riverside Twp.	
Scott Twp.	
County—Mills	
Grundy	2
County—Grundy	
Parts:	
Blackhawk Twp.	
Colfax Twp.	
Lincoln Twp.	
Melrose Twp.	
Palermo Twp.	
Pleasant Valley Twp.	
Shiloh Twp.	
Washington Twp.	
Guthrie Center	2
County—Guthrie	
Parts:	
Baker Twp.	
Bear Grove Twp.	
Beaver Twp.	
Cass Twp.	
Dodge Twp.	
Grant Twp.	
Highland Twp.	
Jackson Twp.	
Orange Twp.	
Richland Twp.	
Seely Twp.	
Thompson Twp.	
Union Twp.	
Valley Twp.	
Victory Twp.	
Hubbard/Eldora	3

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Hamilton	
Parts:	
Ellsworth Twp.	
Lincoln Twp.	
Lyon Twp.	
Scott Twp.	
County—Hardin	
Parts:	
Concord Twp.	
Eldora Twp.	
Eldora City	
Grant Twp.	
Pleasant Twp.	
Providence Twp.	
Sherman Twp.	
Tipton Twp.	
Union Twp. (w. ½)	
County—Story	
Parts:	
Lincoln Twp.	
Warren Twp. (e. ½)	
Kingsley/Anthon/Mapleton	4
County—Cherokee	
Parts:	
Grand Meadow Twp.	
County—Monona	
Parts:	
Cooper Twp.	
Grant Twp.	
Maple Twp.	
County—Plymouth	
Parts:	
Elkhorn Twp.	
Garfield Twp.	
County—Woodbury	
Parts:	
Arlington Twp.	
Banner Twp.	
Floyd Twp.	
Grange Twp.	
Grant Twp.	
Kedron Twp.	
Liston Twp.	
Little Sioux Twp.	
Miller Twp.	
Morgan Twp.	
Moville Twp.	
Oto Twp.	
Rock Twp.	
Rutland Twp.	
Union Twp.	
West Fork Twp.	
Willow Twp. (n. ½)	
Wolf Creek Twp.	
Le Mars/Akron	3

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Plymouth	
Parts:	
America Twp.	
Elgin Twp.	
Fredonia Twp.	
Grant Twp.	
Henry Twp.	
Johnson Twp.	
Liberty Twp.	
Marion Twp.	
Meadow Twp.	
Plymouth Twp.	
Portland Twp.	
Preston Twp.	
Remsen Twp.	
Sioux Twp.	
Stanton Twp.	
Union Twp.	
Washington Twp.	
Westfield Twp.	
Lowden/Lost Nation	2
County—Cedar	
Parts:	
Inland Twp.	
Massillon Twp.	
Springfield Twp.	
County—Clinton	
Parts:	
Liberty Twp.	
Sharon Twp.	
Spring Rock Twp.	
County—Jackson	
Parts:	
Monmouth Twp.	
County—Jones	
Parts:	
Oxford Twp.	
Wyoming Twp.	
County—Scott	
Parts:	
Liberty Twp.	
Monroe	1
County—Jaspser	
Parts:	
Fairview Twp.	
Palo Alto Twp.	
County—Marion	
Parts:	
Red Rock Twp.	
Summit Twp.	
North Benton	3
County—Benton	
Parts:	
Benton Twp.	
Big Grove Twp.	
Bruce Twp.	
Canton Twp.	
Cedar Twp.	
Eden Twp.	
Harrison Twp.	
Homer Twp.	
Jackson Twp.	
Monroe Twp.	
Polk Twp.	
Shellsburg Twp.	
Taylor Twp.	
Vinton Twp.	
North Kossuth	2

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Kossuth	
Parts:	
Buffalo Twp.	
Burt Twp.	
Eagle Twp.	
Fenton Twp.	
German Twp.	
Grant Twp.	
Greenwood Twp.	
Harrison Twp.	
Hebron Twp.	
Ledyard Twp.	
Lincoln Twp.	
Portland Twp.	
Ramsey Twp.	
Seneca Twp.	
Springfield Twp.	
Swea Twp.	
Oakland	2
County—Pottawattamie	
Parts:	
Belknap Twp.	
Carson Twp.	
Center Twp.	
Grove Twp.	
James Twp.	
Knox Twp.	
Layton Twp.	
Lincoln Twp.	
Macedonia Twp.	
Pleasant Twp.	
Silver Creek Twp.	
Valley Twp.	
Washington Twp.	
Waveland Twp.	
Wright Twp.	
Onawa (Ia/Ne)	2
County—Harrison	
Parts:	
Jackson Twp.	
Little Sioux Twp.	
County—Monona	
Parts:	
Ashton Twp.	
Belvidere Twp.	
Center Twp.	
Fairview Twp.	
Franklin Twp.	
Jordan Twp.	
Kennebec Twp.	
Lake Twp.	
Lincoln Twp.	
Onawa City	
Sherman Twp.	
Sioux Twp.	
Soldier Twp.	
Spring Valley Twp.	
St. Clair Twp.	
West Fork Twp.	
Willow Twp.	
County—Woodbury	
Parts:	
Lakeport Twp.	
Sloan Twp.	
Willow Twp.	
Redfield	2

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Adair	
Parts:	
Lincoln Twp.	
County—Dallas	
Parts:	
Linn Twp.	
Union Twp.	
County—Guthrie	
Parts:	
Penn Twp.	
Stuart Twp.	
County—Madison	
Parts:	
Madison Twp.	
Penn Twp.	
Rock Rapids	2
County—Lyon	
Parts:	
Allison Twp.	
Cleveland Twp.	
Dale Twp.	
Doon Twp.	
Elgin Twp.	
Garfield Twp.	
Grant Twp.	
Larchwood Twp.	
Liberal Twp.	
Midland Twp.	
Riverside Twp.	
Rock Twp.	
Sioux Twp.	
Wheeler Twp.	
Sac/Lake View	4
County—Sac	
Parts:	
Boyer Valley Twp.	
Cedar Twp.	
Clinton Twp.	
Cook Twp.	
Douglas Twp.	
Jackson Twp.	
Levey Twp.	
Richland Twp.	
Viola Twp.	
Wall Lake Twp.	
Wheeler Twp.	
South Fayette	4
County—Fayette	
Parts:	
Fairfield Twp.	
Fremont Twp.	
Harlan Twp.	
Jefferson Twp.	
Oran Twp.	
Putman Twp.	
Scott Twp.	
Smithfield Twp.	
Sumner/Tripoli	2
County—Bremer	
Parts:	
Dayton Twp.	
Frederika Twp.	
Fremont Twp.	
Le Roy Twp.	
Sumner City	
Sumner #2 Twp.	

PRIMARY CARE: Iowa

Population Group Listing

Population group	Degree of shortage group
Medicaid Pop.—Blackhawk Co	4
County—Black Hawk	
Parts:	
Medicaid Eligible	
Medicaid Pop.—Quad-Cities (Ia/Il)	4
County—Scott	
Parts:	
Medicaid—Eligible	
Medicaid Pop.—Sioux City	1
County—Woodbury	
Parts:	
C.T. 7–8	
C.T. 10	
C.T. 12–16	

PRIMARY CARE: Kansas

County Listing

County name	Degree of shortage group
Chautauqua	
Service Area: Elk/Chautauqua	4
*Cherokee	3
*Cheyenne	2
*Doniphan	2
Elk	
Service Area: Elk/Chautauqua	4
*Franklin	4
*Geary	2
*Gove	
Service Area: Oakley	2
*Gray	2
*Jackson	4
*Jewell	3
*Kiowa	4
*Lincoln	4
*Linn	3
*Logan	
Service Area: Oakley	2
*Marshall	
Service Area: Centralia	2
*Nemaha	
Service Area: Centralia	2
*Osage	4
*Osborne	4
*Phillips	4
*Rawlins	2
*Republic	4
*Rooks	3
Sedgwick	
Population Group: Medicaid Pop.—N.E. Wichita	4
*Sheridan	
Service Area: Oakley	2
*Thomas	
Service Area: Oakley	2
*Wabaunsee	2
*Wallace	1

PRIMARY CARE: Kansas

Service Area Listing

Service area name	Degree of shortage group
Centralia	2
County–Marshall	
Parts:	
*Cleveland Twp.	
*Lincoln Twp.	
*Noble Twp.	
County—Nemaha	
Parts:	
*Center Twp.	
*Harrison Twp.	
*Home Twp.	
*Illinois Twp.	
*Neuchatel Twp.	
*Red Vermillion Twp.	
*Reilly Twp.	
*Wetmore Twp.	
Elk/Chautauqua	4
County—Chautauqua	
County—Elk	
Oakley	2
County—Gove	
Parts:	
Gaeland Twp.	
Grinnell Twp.	
County—Logan	
Parts:	
Elkader Twp.	
Logansport Twp.	
McAllaster Twp.	
Monument Twp.	
Oakley Twp.	
Russell Springs Twp.	
Western Twp.	
Winoni Twp.	
County—Sheridan	
Parts:	
Solomon Twp.	
County—Thomas	
Parts:	
South Randall Twp.	
Summers Twp.	

PRIMARY CARE: Kansas

Population Group Listing

Population group	Degree of shortage group
Medicaid Pop.—N.E. Wichita	4
County—Sedgwick	
Parts:	
C.T. 6–9	
C.T. 18	
C.T. 25–26	
C.T. 41–42	
C.T. 78	

PRIMARY CARE: Kentucky

County Listing

County name	Degree of shortage group
*Adair	2

PRIMARY CARE: Kentucky—Continued

County Listing

County name	Degree of shortage group
*Allen	2
*Anderson	3
*Bell	
Service Area: Western Harlan	1
Service Area: Williamsburg/Saxton	3
*Bracken	1
*Butler	1
Campbell	1
Population Group: Pov. Pop.—Inner City Newport	1
*Carroll	2
Carter	2
*Casey	4
*Clinton	4
*Crittenden	2
*Edmonson	4
*Elliott	2
Fayette	
Population Group: Pov. Pop.—N. Central Lexington	4
*Fleming	4
*Floyd	1
Service Area: Mud Creek	1
*Gallatin	2
*Grant	4
*Hancock	2
*Harlan	
Service Area: Cumberland	1
Service Area: Pine Mountain	1
Service Area: Upper Clover	1
Service Area: Western Harlan	1
Facility: Clover Fork Clinic	1
*Henry	3
*Hickman	1
*Jackson	4
Jefferson	
Service Area: West End (Louisville)	1
*Knott	2
*Knox	4
*Laurel	4
*Leslie	2
*Letcher	
Service Area: Jenkins/Mcroberts	2
Service Area: Western Letcher	1
*Lewis	2
*Lincoln	
Service Area: Crab Orchard	4
*Livingston	2
*Lyon	2
*Magoffin	2
*Meade	2
*Menifee	1
*Morgan	
Facility: Eastern Ky. Corr. Complex	3
*Nicholas	2
*Ohio	2
Oldham	
Facility: Ky. State Ref	3
*Owen	2
*Owsley	2
*Pendleton	3
*Perry	
Service Area: Ary	1
Service Area: Buckhorn	1
Service Area: Western Letcher	1

PRIMARY CARE: Kentucky—Continued

County Listing

County name	Degree of shortage group
*Pike	
Service Area: Mud Creek	1
Service Area: Phelps	1
*Powell	3
*Robertson	1
*Todd	3
*Whitley	
Service Area: Williamsburg/Saxton	3

PRIMARY CARE: Kentucky

Service Area Listing

Sevice area name	Degree of shortage group
Ary	1
County—Perry	
Parts:	
Dice CCD	
Buckhorn	1
County—Perry	
Parts:	
Buckhorn CCD	
Krypton CCD (E.D. 302)	
Crab Orchard	4
County—Lincoln	
Parts:	
Crab Orchard CCD	
Cumberland	1
County—Harlan	
Parts:	
Cumberland CCD	
Jenkins/Mcroberts	2
County—Letcher	
Parts:	
Jenkins CCD	
Mud Creek	1
County—Floyd	
Parts:	
McDowell CCD	
Mud Creek CCD	
Wheelwright—Weeksbury CCD	
County—Pike	
Parts:	
Long Fork CCD	
Phelps	1
County—Pike	
Parts:	
Feds Creek CCD	
Phelps CCD	
Pine Mountain	1
County—Harlan	
Parts:	
Pine Mountain CCD	
Upper Clover	1
County—Harlan	
Parts:	
Upper Clover CCD	
West End (Louisville)	1
County—Jefferson	
Parts:	
C.T. 1–30	
C.T. 32–35	
Western Harlan	1

PRIMARY CARE: Kentucky—Continued

Service Area Listing

Sevice area name	Degree of shortage group
County—Bell	
Parts:	
Tejay CCD	
County—Harlan	
Parts:	
Alva CCD	
Western Letcher	1
County—Letcher	
Parts:	
Blackey CCD	
County—Perry	
Parts:	
Daisy CCD	
Williamsburg/Saxton	3
County—Bell	
Parts:	
Pruden—Fonde CCD	
County—Whitley	
Parts:	
Pearl CCD	
Saxton CCD	
Siler CCD	
Williamsburg CCD	

PRIMARY CARE: Kentucky

Population Group Listing

Population group	Degree of shortage group
Pov. Pop.—Inner City Newport	1
County—Campbell	
Parts:	
C.T. 501–506	
Pov. Pop.—N. Central Lexington	4
County—Fayette	
Parts:	
C.T. 1–5	
C.T. 8–14	
C.T. 18–19	
C.T. 38.01	

PRIMARY CARE: Kentucky

Facility Listing

Facility name	Degree of shortage group
Clover Fork Clinic	1
County—Harlan	
Eastern Ky. Corr. Complex	3
County—Morgan	
Ky. State Ref	3
County—Oldham	

PRIMARY CARE: Louisiana

Parish Listing

Parish name	Degree of shortage group
*Acadia	4
*Allen	4
Ascension	
Service Area: Ascension/Northeast Iberville	2
*Assumption	1
*Avoyelles	4
*Beauregard	
Service Area: De Ridder/Merryville	4
Service Area: Dequincy	2
*Bienville	1
Caddo	
Service Area: North Caddo	2
Population Group: Pov. Pop.—Mlk Drive Area	1
Population Group: Pov. Pop.—Central Shreveport	1
Facility: Louisiana State Univ Med Ctr	1
Calcasieu	
Service Area: Dequincy	2
Service Area: North Lake Charles	1
*Caldwell	4
*Cameron	2
*Catahoula	1
*Claiborne	
Population Group: Med. Ind. Pop.—Claiborne Par	1
*Concordia	4
*De Soto	1
East Baton Rouge	
Population Group: Pov. Pop.—Eden Park/S. Baton Rouge	1
Facility: Ambul. Clinic—Long Hosp	1
*East Carroll	2
*East Feliciana	1
*Franklin	1
*Grant	1
*Iberia	
Population Group: Med. Ind. Pop.—Iberia Par	1
*Iberville	
Service Area: Ascension/Northeast Iberville	2
*Jackson	1
Jefferson	
*Jefferson Davis	
Service Area: Lafitte	2
Service Area: S.E. Lafourche	2
Population Group: Medicaid Pop.—Jefferson Davis Par	1
Lafourche	
Service Area: S.E. Lafourche	2
*Lasalle	4
*Lincoln	3
Livingston	2
*Madison	1
*Morehouse	
Population Group: Medicaid Pop.—Morehouse Par	1
*Natchitoches	4
Orleans	
Service Area: Desire/Florida	1
Service Area: Lower 9th Ward	1
Service Area: Midtown-Seventh Ward	1

PRIMARY CARE: Louisiana—Continued

Parish Listing

Parish name	Degree of shortage group
Service Area: St. Bernard	1
Population Group: Med. Ind. Pop.—Algiers/Fischer	1
Population Group: Pov. Pop.—Irish Channel	1
Facility: New Orleans Charity Hosp	1
Ouachita	
Population Group: Pov. Pop.—Ouachita Par	4
Facility: E.A. Conway Mem Hosp	4
*Plaquemines	1
*Pointe Coupee	4
Rapides	
Population Group: Med. Ind. Pop.—Rapides Par	2
Facility: Huey P. Long Hosp	2
*Richland	4
*Sabine	3
*St. Helena	2
*St. James	
Service Area: Vacherie	1
St. John The Baptist	
Service Area: Vacherie	1
*St. Landry	
Population Group: Med. Indigent—St. Landry Par	1
St. Martin	1
*St. Mary	4
*Tangipahoa	1
Facility: Lallie Kemp Hosp. Outpatient Unit	4
*Tensas	1
Terrebonne	
Service Area: Dulac	1
Facility: So. Louisiana Med. Ctr	2
*Union	1
*Vermilion	4
*Vernon	1
*Washington	4
*Webster	4
*West Carroll	2
*West Feliciana	4
*Winn	2

PRIMARY CARE: Louisiana

Service Area Listing

Service area name	Degree of shortage group
Ascension/Northeast Iberville	2
Parish—Ascension	
Parish—Iberville	
Parts:	
Ward 4–5	
De Ridder/Merryville	4
Parish—Beauregard	
Parts:	
Ward 1–5	
Ward 7–8	
Dequincy	2

PRIMARY CARE: Louisiana—Continued

Service Area Listing

Service area name	Degree of shortage group
Parish—Beauregard	
Parts:	
Ward 6	
Parish—Calcasieu	
Parts:	
Ward 5–6	
Desire/Florida	1
Parish—Orleans	
Parts:	
C.T. 11 (N. of Derbigny St.)	
C.T. 14.01–14.02	
C.T. 15–16	
C.T. 17.03	
C.T. 17.14	
Dulac	1
Parish—Terrebonne	
Parts:	
Ward 4 (Excluding Houma)	
Ward 6–7 (Excluding Houma)	
Lafitte	2
Parish—Jefferson	
Parts:	
Ward 6	
Ward 11	
Lower 9th Ward	1
Parish—Orleans	
Parts:	
C.T. 7.01–7.02	
C.T. 8	
C.T. 9.01–9.04	
Midtown-Seventh Ward	1
Parish—Orleans	
Parts:	
C.T. 18–23	
C.T. 26–31	
C.T. 34–36	
C.T. 39–40	
C.T. 44.01–44.02	
North Caddo	2
Parish—Caddo	
Parts:	
Ward 1.13 (n. ⅓ & Gilliam)	
Ward 2	
Ward 9	
North Lake Charles	1
Parish—Calcasieu	
Parts:	
C.T. 2–4	
C.T. 14–15	
S.E. Lafourche	2
Parish—Jefferson	
Parts:	
Ward 11	
Parish—Lafourche	
Parts:	
S.E. Ward 10	
St. Bernard	1
Parish—Orleans	
Parts:	
C.T. 33.05–33.06	
Vacherie	1
Parish—St. James	
Parts:	
Ward 5–7	
Parish—St. John The Baptist	
Parts:	
Ward 1–3	

PRIMARY CARE: Louisiana

Population Group Listing

Population group	Degree of shortage group
Med. Indigent—St. Landry Par.	1
Parish—St. Landry	
Parts:	
Medically Indigent	
Med. Ind. Pop.—Algiers/Fischer	1
Parish—Orleans	
Parts:	
C.T. 2–4	
C.T. 6.01	
Med. Ind. Pop.—Claiborne Par.	1
Parish—Claiborne	
Parts:	
Medically Indigent Pop.	
Med. Ind. Pop.—Iberia Par.	1
Parish—Iberia	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Rapides Par.	2
Parish—Rapides	
Parts:	
Med. Ind. Pop.	
Medicaid Pop.—Jefferson Davis Par.	1
Parish—Jefferson Davis	
Parts:	
Medicaid Pop.	
Medicaid Pop.—Morehouse Par.	1
Parish—Morehouse	
Parts:	
Medicaid Pop.	
Pov. Pop.—Central Shreveport	1
Parish—Caddo	
Parts:	
C.T. 201–204	
C.T. 206–213	
C.T. 218–220	
Pov. Pop.—Eden Park/S. Baton Rouge	1
Parish—East Baton Rouge	
Parts:	
C.T. 8–10	
C.T. 12–16	
C.T. 21–22	
C.T. 24–25	
Pov. Pop.—Irish Channel	1
Parish—Orleans	
Parts:	
C.T. 77–78	
C.T. 81.01–81.02	
C.T. 83	
C.T. 87–89	
Pov. Pop.—Mlk Drive Area	1
Parish—Caddo	
Parts:	
C.T. 246	
Pov. Pop.—Ouachita Par.	4
Parish—Ouachita	
Parts:	
Pov. Pop.	

PRIMARY CARE: Louisiana

Facility Listing

Facility name	Degree of shortage group
Ambul. Clinic—Long Hosp	1
Parish—East Baton Rouge	
E.A. Conway Mem Hosp	4
Parish—Ouachita	
Huey P. Long Hosp	2
Parish—Rapides	
Lallie Kemp Hosp. Outpatient Unit	4
Parish—Tangipahoa	1
Louisiana State Univ Med Ctr	1
Parish—Caddo	
New Orleans Charity Hosp	1
Parish—Orleans	
So. Louisiana Med. Ctr	2
Parish—Terrebonne	

PRIMARY CARE: Maine

County Listing

County name	Degree of shortage group
Androscoggin	
Service Area: Jay/Livermore Falls	3
*Aroostook	
Service Area: Ashland	1
Service Area: Danforth	1
Service Area: Fort Kent	4
Service Area: Island Falls	2
Service Area: St. Francis	1
Service Area: Van Buren	3
Cumberland	
Service Area: Casco Bay Islands	2
*Franklin	
Service Area: Jay/Livermore Falls	3
Service Area: Rangeley	2
Service Area: Rumford	4
*Hancock	
Service Area: Bucksport	3
*Kennebec	
Service Area: Jay/Livermore Falls	3
Service Area: Richmond	2
*Lincoln	
Service Area: Richmond	2
*Oxford	
Service Area: Bethel	1
Service Area: Jay/Livermore Falls	3
Service Area: Rangeley	2
Service Area: Rumford	4
*Penobscot	
Service Area: Danforth	1
Service Area: Dexter	2
Service Area: Howland	2
Service Area: Island Falls	2
*Piscataquis	
Service Area: Bingham	2
Service Area: Milo	2
*Sagadahoc	
Service Area: Richmond	2
*Somerset	
Service Area: Bingham	2
Service Area: Dexter	2
Service Area: Jackman	1

PRIMARY CARE: Maine—Continued

County Listing

County name	Degree of shortage group
Waldo	
Service Area: Bucksport	3
*Washington	
Service Area: Danforth	1
Service Area: Eastport	2
Service Area: Jonesport	2
Service Area: Milbridge	2
Service Area: Topsfield	1

PRIMARY CARE: Maine

Service Area Listing

Service area name	Degree of shortage group
Ashland	1
County—Aroostook	
Parts:	
*Ashland Twn.	
*Garfield Plt.	
*Masardis Twn.	
*Nashville Plt.	
*Oxbow Plt.	
*Portage Lake Twn.	
Bethel	1
County—Oxford (Unorg.)	
Parts:	
Bethel Twn.	
Gilead Twn.	
Greenwood Twn.	
Newry Twn.	
North Oxford (Unorg.)	
Upton Twn.	
Woodstock Twn.	
Bingham	2
County—Piscataquis	
Parts;	
Kingsbury Twn.	
County—Somerset	
Parts:	
Bingham Twn.	
Brighton Plt.	
Caratunk Twn.	
Moscow Twn.	
N.E. Somerset (Unorg.)	
Pleasant Ridge Twn.	
Solon Twn.	
The Forks Twn.	
West Forks Twn.	
Bucksport	3
County—Hancock	
Parts:	
Bucksport Twn.	
Orland Twn.	
Verona Twn.	
County—Waldo	
Parts:	
Frankfort Twn.	
Prospect Twn.	
Stockton Springs Twn.	
Casco Bay Islands	2

PRIMARY CARE: Maine—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Cumberland	
Parts:	
Cliff Is.	
Cushing Is.	
Great Chebeague Is.	
Great Diamond Is.	
Little Chebeague Is.	
Little Diamond Is.	
Long Is.	
Peak's Is.	
Danforth	1
County—Aroostook	
Parts:	
Bancroft Twn.	
Orient Twn.	
Weston Twn.	
County—Penobscot	
Parts:	
Drew Plt.	
Kingman (Unorg.)	
Prentiss Plt.	
Whitney (Unorg.)	
County—Washington	
Parts:	
Danforth	
Dexter	2
County—Penobscot	
Parts:	
Corinna Twn.	
Dexter Twn.	
Garland Twn.	
County—Somerset	
Parts:	
Cambridge Twn.	
Ripley Twn.	
Eastport	2
County—Washington	
Parts:	
Eastport Twn.	
Pembroke Twn.	
Perry Twn.	
Pleasant Point Twn.	
Fort Kent	4
County—Aroostook	
Parts:	
Eagle Lake Twn.	
Fort Kent Twn.	
Frenchville Twn.	
Madawaska Twn.	
New Canada Twn.	
St. Agatha Twn.	
Wallagrass Plt.	
Winterville Plt.	
Howland	2
County—Penoboscot	
Parts:	
Burlington Twn.	
Edinburg Twn.	
Enfield Twn.	
Grand Falls Plt.	
Howland Twn.	
Lagrange Twn.	
Lowell Twn.	
Maxfield Twn.	
Passadumkeag Twn.	
Seboeis Plt.	
Island Falls	2

PRIMARY CARE: Maine—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Aroostook	
Parts:	
Benedicta Twn.	
Crystal Twn.	
Dyer Brook Twn.	
Hersey Twn.	
Island Falls Twn.	
Moro Plt.	
S. Aroostook (Unorg.)	
Sherman Twn.	
County—Penobscot	
Parts:	
Mt. Chase Twn.	
N. Penobscot (Unorg.)	
Patten Twn.	
Stacyville Twn.	
Jackman	1
County—Somerset	
Parts:	
Dennistown Twn.	
Jackman Twn.	
Moose River Twn.	
Jay/Livermore Falls	3
County—Androscoggin	
Parts:	
Livermore Falls Twn.	
Livermore Twn.	
County—Franklin	
Parts:	
Jay Twn.	
County—Kennebec	
Parts:	
Fayette Twn.	
County—Oxford	
Parts:	
Canton Twn.	
Hartford Twn.	
Sumner Twn.	
Jonesport	2
County—Washington	
Parts:	
Addison Twn.	
Beals Twn.	
Centerville Twn.	
Columbia Falls Twn.	
Jonesboro Twn.	
Jonesport Twn.	
Milbridge	2
County—Washington	
Parts:	
Beddington Twn.	
Cherryfield Twn.	
Columbia Twn.	
Deblois Twn.	
Harrington Twn.	
Milbridge Twn.	
Steuben Twn.	
Milo	2
County—Piscataquis	
Parts:	
Atkinson Twn.	
Brownville Twn.	
Lakeview Twn.	
Medford Twn.	
Milo Twn.	
N.E. Piscataquis (Unorg.)	
S.E. Piscataquis (Unorg.)	
Sebec Twn.	
Rangeley	2

PRIMARY CARE: Maine—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Franklin	
Parts:	
Coplin Plt.	
Dallas Plt.	
Eustis Twn.	
Madrid Twn.	
N. Franklin (Unorg.)	
Rangeley Plt.	
Rangeley Twn.	
Sandy River Plt.	
County—Oxford	
Parts:	
Lincoln Plt.	
Magalloway Plt.	
Oxford (Unorg.)	
Richmond	2
County—Kennebec	
Parts:	
Litchfield Twn.	
County—Lincoln	
Parts:	
Dresden Twn.	
County—Sagadahoc	
Parts:	
Bowdoinham Twn.	
Richmond Twn.	
Rumford	4
County—Franklin	
Parts:	
Carthage Twn.	
Weld Twn.	
County—Oxford	
Parts:	
Andover Twn.	
Byron Twn.	
Dixfield Twn.	
Hanover Twn.	
Mexico Twn.	
Milton (Unorg.)	
Peru Twn.	
Roxbury Twn.	
Rumford Twn.	
St. Francis	1
County—Aroostook	
Parts:	
Allagash Twn.	
St. Francis Twn.	
St. John Plt.	
Topsfield	1
County—Washington	
Parts:	
Codyville Plt.	
Grand Lake Stream Plt.	
Indian Twp.	
N. Washington (Unorg.)	
Princeton Twn.	
Talmadge Twn.	
Topsfield Twn.	
Vanceboro Twn.	
Waite Twn.	
Van Buren	3
County—Aroostook	
Parts:	
Grand Isle Twn.	
Hamlin Twn.	
Van Buren Twn.	

PRIMARY CARE: Maryland

County Listing

County name	Degree of shortage group
Allegany	
Service Area: Hancock (Md/Pa/WVa)	4
Anne Arundel	
Service Area: Owensville	2
Baltimore City (Indep)	
Service Area: North Central Baltimore	1
Service Area: O'Donnell Heights	1
Service Area: Orleans Square	1
Service Area: West Baltimore	4
Population Group: Prov. Pop.—Northwest Baltimore	4
Washington	
Service Area: Hancock (Md/Pa/WVa)	4

PRIMARY CARE: Maryland

Service Area Listing

Service area name	Degree of shortage group
Hancock (Md/Pa/WVa)	4
County—Allegany	
Parts:	
Dist. 1 (Orleans)	
County—Washington	
Parts:	
Dist. 5 (Hancock)	
Dist. 15 (Indian Spring)	
North Central Baltimore	1
County—Baltimore City (Indep)	
Parts:	
C.T. 805	
C.T. 901–909	
C.T. 1204	
O'Donnell Heights	1
County—Baltimore City (Indep)	
Parts:	
C.T. 2606.04	
Orleans Square	1
County—Baltimore City (Indep)	
Parts:	
C.T. 103	
C.T. 105	
C.T. 201–202	
C.T. 601–603	
C.T. 701–704	
C.T. 802	
C.T. 803.01–803.02	
C.T. 804	
C.T. 806–808	
Owensville	2
County—Anne Arundel	
Parts:	
C.T. 7012–7014	
C.T. 7070	
C.T. 7080	
West Baltimore	4
County—Baltimore City (Indep)	
Parts:	
C.T. 1801–1803	
C.T. 1901–1903	
C.T. 2001–2005	

PRIMARY CARE: Maryland

Population Group Listing

Population group	Degree of shortage group
Pov. Pop.—Northwest Baltimore	4
County—Baltimore City (Indep)	
Parts:	
C.T. 1512–1513	
C.T. 2716–2717	
C.T. 2718.01–2718.02	

PRIMARY CARE: Massachusetts

County Listing

County name	Degree of shortage group
*Barnstable	
Service Area: Provincetown	2
Bristol	
Service Area: Fall River/Inner City	1
Service Area: S.E. New Bedford	1
Essex	
Service Area: North Lawrence	2
Service Area: South Lynn	2
Population Group: Non-Eng. Sp. Pop.—Peabody/Salem	1
*Franklin	
Service Area: Mohawk	3
Hampden	
Population Group: Hispanic Pop. of Holyoke	4
Middlesex	
Population Group: Port./Hisp. Pop.—E. Cambridge	1
Population Group: Portuguese Pop.—Somerville	4
Population Group: Southeast Asian Pop.—Lowell	1
Norfolk	
Service Area: HoughS Neck/Germantown (Quincy)	4
Facility: Norfolk-Walpole Corr. I.	3
Plymouth	
Population Group: Medicaid Pop.—Hull	1
Suffolk	
Service Area: N. Dorchester	2
Service Area: Roxbury	2
Service Area: S. Dorchester	4
Service Area: South Boston	4
Population Group: Chinese Pop.—Brighton/Allston	1
Population Group: Chinese Pop.—South End Boston	2
Population Group: Pov. Pop.—Brighton/Allston	1
Worcester	
Service Area: So. Blackstone Valley	3
Population Group: 200% Pov. Pop.—Worcester	2

PRIMARY CARE: Massachusetts

Service Area Listing

Service area name	Degree of shortage group
Fall River/Inner City	1
County—Bristol	
Parts:	
C.T. 6408–6411	
C.T. 6413–6414	
C.T. 6420	
Hough's Neck/Germantown (Quincy)	4
County—Norfolk	
Parts:	
C.T. 4178	
Mohawk	3
County—Franklin	
Parts:	
Ashfield Twn.	
Buckland Twn.	
Charlemont Twn.	
Colrain Twn.	
Conway Twn.	
Hawley Twn.	
Heath Twn.	
Rowe Twn.	
Shelburne Twn.	
N. Dorchester	2
County—Suffolk	
Parts	
C.T. 901–924	
North Lawrence	2
County—Essex	
Parts:	
C.T. 2501–2516	
Provincetown	2
County—Barnstable	
Parts:	
Provincetown	
Roxbury	2
County—Suffolk	
Parts:	
C.T. 801–809	
C.T. 811–821	
S. Dorchester	4
County—Suffolk	
Parts:	
C.T. 1001–1005	
C.T. 1006.01–1006.02	
C.T. 1007–1009	
C.T. 1010.01–1010.02	
C.T. 1011.01–1011.02	
S.E. New Bedford	1
County—Bristol	
Parts:	
C.T. 6507–6509	
C.T. 6511–6514	
C.T. 6517–6519	
C.T. 6526–6527	
So. Blackstone Valley	3
County—Worcester	
Parts:	
Blackstone Twn.	
Douglas Twn.	
Mendon Twn.	
Millville Twn.	
Northbridge Twn.	
Sutton Twn.	
Uxbridge Twn.	
South Boston	4

PRIMARY CARE: Massachusetts—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Suffolk	
Parts:	
C.T. 605–613	
South Lynn	2
County—Essex	
Parts:	
C.T. 2055–2072	

PRIMARY CARE: Massachusetts

Population Group Listing

Population group	Degree of shortage group
Chinese Pop.—Brighton/Allston	1
County—Suffolk	
Parts:	
C.T. 1–8	
Chinese Pop.—South End Boston	2
County—Suffolk	
Parts:	
C.T. 701–712	
Hispanic Pop. of Holyoke	4
County—Hampden	
Parts:	
City of Holyoke	
Medicaid Pop.—Hull	1
County—Plymouth	
Parts:	
C.T. 5001.01–5001.02	
Non-Eng. Sp. Pop.—Peabody/Salem	1
County—Essex	
Parts:	
C.T. 2043	
C.T. 2045–2047	
C.T. 2104	
C.T. 2107–2109	
Port./Hisp. Pop.—E. Cambridge	1
County—Middlesex	
Parts:	
C.T. 3521–3528	
C.T. 3531	
Portuguese Pop.—Somerville	4
County—Middlesex	
Parts:	
Somerville	
Pov. Pop.—Brighton/Allston	1
County—Suffolk	
Parts:	
C.T. 1	
C.T. 2.01–2.02	
C.T. 3–5	
C.T. 6.01–6.02	
C.T. 7.01–7.02	
C.T. 8	
Southeast Asian Pop.—Lowell	1
County—Middlesex	
Parts:	
S.E. Asian Pop.—Lowell	
200% Pov. Pop.—Worcester	2

PRIMARY CARE: Massachusetts—Continued

Population Group Listing

Population group	Degree of shortage group
County—Worcester	
Parts:	
C.T. 7301–7303	
C.T. 7304.01–7304.02	
C.T. 7305–7307	
C.T. 7308.01–7308.02	
C.T. 7309.01–7309.02	
C.T. 7310	
C.T. 7311.01	
C.T. 7312.01–7312.02	
C.T. 7313–7319	
C.T. 7320.01–7320.02	
C.T. 7321	
C.T. 7322.01–7322.03	
C.T. 7323–7328	
C.T. 7329.01–7329.02	
C.T. 7330	
C.T. 7331.01–7331.02	

PRIMARY CARE: Massachusetts

Facility Listing

Facility name	Degree of shortage group
Norfolk-Walpole Corr. I.	3
County—Norfolk	

PRIMARY CARE: Michigan

County Listing

County name	Degree of shortage group
*Alcona	3
*Alger	2
*Allegan	
Service Area: Allegan	4
Service Area: South Haven/Bangor	3
*Alpena	4
*Antrim	
Service Area: East Jordan	4
Service Area: Mancelona	2
Arenac	
Service Area: Sterling/Standish	3
Bay	
Service Area: Sterling/Standish	3
Berrien	
Population Group: Medicaid Pop.—Niles/Buchanan	3
Calhoun	
Population Group: Medicaid Pop.—Calhoun Co.	1
*Cass	
Service Area: Dowagiac	3
Service Area: Three Rivers	4
Population Group: Medicaid Pop.—Niles/Buchanan	3
*Charlevoix	
Service Area: Beaver Island	1
Service Area: East Jordan	4
*Clare	

PRIMARY CARE: Michigan—Continued

County Listing

County name	Degree of shortage group
Service Area: Harrison	1
Service Area: Marion	1
Crawford	
Service Area: Grayling/Roscommon	3
*Delta	
Service Area: Gwinn	2
*Dickinson	
Service Area: Gwinn	2
Service Area: Iron River/Crystal Falls	4
Genesee	
Service Area: North Flint/Beecher	1
Service Area: Otter Lake	3
*Gladwin	
Service Area: Sterling/Standish	3
*Gogebic	
Service Area: Ewen	2
*Hillsdale	4
*Huron	
Service Area: Pigeon	2
Service Area: Port Austin	1
*Iosco	
Service Area: Hale/Whittemore/Prescott	2
Iron	
Service Area: Iron River/Crystal Falls	4
*Isabella	
Population Group: Medicaid Pop.—Isabella Co.	4
Jackson	
Facility: State Prs.—South Michigan	3
*Kalkaska	
Service Area: Grayling/Roscommon	3
Service Area: Mancelona	2
Kent	
Service Area: Sparta/Kent City/Cedar Springs	2
Population Group: Pov. Pop.—Grand Rapids	4
*Keweenaw	1
*Lake	1
Lapeer	
Service Area: Brown City	4
Service Area: Marlette/Kingston	3
Service Area: Otter Lake	3
*Leelanau	
Service Area: Northport/Suttons Bay	4
*Luce	
Population Group: Medicaid Pop.—Luce Co.	3
*Mackinac	2
*Marquette	
Service Area: Gwinn	2
Service Area: Western Marquette	1
Facility: Marquette Branch Prs.	2
*Mecosta	4
*Menominee	
Service Area: E. Marinette/S. Menominee (Mi/Wi)	4
Service Area: Northern Menominee	2

PRIMARY CARE: Michigan—Continued

County Listing

County name	Degree of shortage group
*Missaukee	
Service Area: Grayling/Roscommon	3
Service Area: Houghton Lake	3
Service Area: Marion	1
Monroe	
Service Area: Carlton	2
Population Group: Medicaid Pop.—South Monroe	2
*Montmorency	2
Muskegon	
Service Area: Sparta/Kent City/Cedar Springs	2
*Newaygo	4
*Oceana	4
*Ogemaw	
Service Area: Hale/Whittemore/Prescott	2
Service Area: Rose City/Lupton	3
*Ontonagon	
Service Area: Ewen	2
*Osceola	
Service Area: Marion	1
Ottawa	
Service Area: Sparta/Kent City/Cedar Springs	2
Population Group: MSFW—Ottawa Co.	2
*Presque Isle	4
*Roscommon	
Service Area: Grayling/Roscommon	3
Service Area: Houghton Lake	3
Saginaw	
Service Area: East Side Saginaw	1
*Sanilac	
Service Area: Brown City	4
Service Area: Marlette/Kingston	3
*Shiawassee	
Service Area: Perry/Morrice	3
*St Joseph	
Service Area: Three Rivers	4
*Tuscola	
Service Area: Marlette/Kingston	3
Service Area: Otter Lake	3
Service Area: Pigeon	2
*Van Buren	
Service Area: Dowagiac	3
Service Area: South Haven/Bangor	3
Wayne	
Service Area: Airport/Conner (N.E. Detroit)	1
Service Area: Chene (S. Central Detroit)	1
Service Area: Eastside Detroit	2
Service Area: Highland Park	4
Service Area: Mackenzie/Brooks	1
Service Area: Nolan/State Fair/Davison/Pershing	3
Service Area: Outer Drive/Van Dyke	3
Service Area: Tireman/Chadsey	1

PRIMARY CARE: Michigan

Service Area Listing

Service area name	Degree of shortage group
Airport/Conner (N.E. Detroit)	1
County—Wayne	
Parts:	
C.T. 5037–5048	
C.T. 5101	
C.T. 5107–5109	
Allegan	4
County—Allegan	
Parts:	
Allegan City	
Allegan Twp.	
Cheshire Twp.	
Clyde Twp.	
Dorr Twp.	
Hopkins Twp.	
Lee Twp.	
Leighton Twp.	
Martin Twp.	
Monterey Twp.	
Salem Twp.	
Trowbridge Twp.	
Valley Twp.	
Watson Twp.	
Wayland City	
Wayland Twp.	
Beaver Island	1
County—Charlevoix	
Parts:	
Peaine Twp.	
St. James Twp.	
Brown City	4
County—Lapeer	
Parts:	
Burnside Twp.	
County—Sanilac	
Parts:	
Brown City	
Elk Twp.	
Flynn Twp.	
Maple Valley Twp.	
Speaker Twp.	
Carlton	2
County—Monroe	
Parts:	
Ash Twp.	
Exeter Twp.	
London Twp.	
Chene (S. Central Detroit)	1
County—Wayne	
Parts:	
C.T. 5110–5111	
C.T. 5161	
C.T. 5177–5179	
C.T. 5182–5188	
Dowagiac	3

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Cass	
Parts:	
Dowagiac City	
Lagrange Twp.	
Marcellus Twp.	
Penn Twp.	
Pokhagen Twp.	
Silver Creek Twp.	
Volinia Twp.	
Wayne Twp.	
County—Van Buren	
Parts:	
Decatur Twp.	
Hamilton Twp.	
Keeler Twp.	
Porter Twp.	
E. Marinette/S. Menominee (Mi/Wi)	4
County—Menominee	
Parts:	
Ingallston Twp.	
Mellen Twp.	
Menominee City	
Menominee Twp.	
East Jordan	4
County—Antrim	
Parts:	
*Banks Twp.	
*Echo Twp.	
*Jordan Twp. (n. ½)	
County—Charlevoix	
Parts:	
*East Jordan City	
*South Arm Twp.	
*Wilson Twp. (s. ½)	
East Side Saginaw	1
County—Saginaw	
Parts:	
C.T. 1–11	
C.T. 110	
Eastside Detroit	2
County—Wayne	
Parts:	
C.T. 5121–5156	
Ewen	2
County—Gogebic	
Parts:	
Marenisco Twp.	
Watersmeet Twp.	
County—Ontonagon	
Parts:	
Bergland Twp.	
Haight Twp.	
Interior Twp.	
Matchwood Twp.	
McMillan Twp.	
Rockland Twp.	
Stannard Twp.	
Grayling/Roscommon	3

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Kalkaska	
Parts:	
Bear Lake Twp.	
Garfield Twp.	
County—Missaukee	
Parts:	
Norwich Twp.	
County—Crawford	
County—Roscommon	
Parts:	
Ausable Twp.	
Gerrish Twp.	
Higgins Twp.	
Lyon Twp.	
Gwinn	2
County—Delta	
Parts:	
Maple Ridge Twp.	
County—Dickinson	
Parts:	
West Branch Twp.	
County—Marquette	
Parts:	
Ewing Twp.	
Forsyth Twp.	
Turin Twp.	
Wells Twp.	
Hale/Whittemore/Prescott	2
County—Iosco	
Parts:	
Burleigh Twp.	
Grant Twp.	
Plainfield Twp.	
Reno Twp.	
Sherman Twp.	
Whittemore City	
County—Ogemaw	
Parts:	
Logan Twp.	
Richland Twp.	
Harrison	1
County—Clare	
Parts:	
Arthur Twp.	
Franklin Twp.	
Freeman Twp.	
Frost Twp.	
Greenwood Twp.	
Hamilton Twp.	
Harrison City	
Hatton Twp.	
Hayes Twp.	
Lincoln Twp.	
Summerfield Twp.	
Highland Park	4
County—Wayne	
Parts:	
C.T. 5530–5537	
Houghton Lake	3

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Missaukee	
Parts:	
Butterfield Twp.	
Enterprise Twp.	
Holland Twp.	
County—Roscommon	
Parts:	
Denton Twp.	
Lake Twp.	
Markey Twp.	
Roscommon Twp.	
Iron River/Crystal Falls	4
County—Dickinson	
Parts:	
Felch Twp.	
Sagola Twp.	
County—Iron	
Mackenzie/Brooks	1
County—Wayne	
Parts:	
C.T. 5341–5344	
C.T. 5347–5355	
C.T. 5364–5367	
C.T. 5370–5374	
C.T. 5451–5454	
Mancelona	2
County—Antrim	
Parts:	
Chestonia Twp.	
Custer Twp.	
Helena Twp.	
Kearney Twp.	
Mancelona Twp.	
Star Twp.	
County—Kalkaska	
Parts:	
Blue Lake Twp.	
Cold Springs Twp.	
Rapid River Twp.	
Marion	1
County—Clare	
Parts:	
Redding Twp.	
Winterfield Twp.	
County—Missaukee	
Parts:	
Clam Union Twp.	
Riverside Twp.	
County—Osceola	
Parts:	
Hartwick Twp.	
Highland Twp.	
Marion Twp.	
Middle Branch Twp.	
Marlette/Kingston	3
County—Lapeer	
Parts:	
Burlington Twp.	
County—Sanilac	
Parts:	
La Motte Twp.	
Marlette Twp.	
County—Tuscola	
Parts:	
Dayton Twp.	
Freemont Twp.	
Kingston Twp.	
Koylton Twp.	
Nolan/State Fair/Davison/Pershing	3

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Wayne	
Parts:	
C.T. 5064–5080	
C.T. 5102–5106	
North Flint/Beecher	1
County—Genesee	
Parts:	
C.T. 1–7	
C.T. 19–26	
C.T. 103.02	
C.T. 103.04	
C.T. 122.02	
Northern Menominee	2
County—Menominee	
Parts:	
Cedarville Twp.	
Daggett Twp.	
Faithorn Twp.	
Gourley Twp.	
Harris Twp.	
Holmes Twp.	
Lake Twp.	
Meyer Twp.	
Nadeau Twp.	
Spalding Twp.	
Stephenson City	
Stephenson Twp.	
Northport/Suttons Bay	4
County—Leelanau	
Parts:	
Centerville Twp.	
Cleveland Twp.	
Kasson Twp.	
Leelanau Twp.	
Leland Twp.	
Solon Twp.	
Suttons Bay Twp.	
Otter Lake	3
County—Genesee	
Parts:	
Forest Twp.	
County—Lapeer	
Parts:	
Deerfield Twp.	
Marathon Twp.	
Rich Twp.	
County—Tuscola	
Parts:	
Arbela Twp.	
Watertown Twp.	
Willington Twp.	
Outer Drive/Van Dyke	3
County—Wayne	
Parts:	
C.T. 5035–5036	
C.T. 5049–5051	
C.T. 5061–5063	
Perry/Morrice	3
County—Shiawassee	
Parts:	
Antrim Twp.	
Burns Twp.	
Perry City	
Perry Twp.	
Pigeon	2

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Huron	
Parts:	
Brookfield Twp.	
Caseville Twp.	
Fairhaven Twp.	
McKinley Twp.	
Sebewaing Twp.	
Winsor Twp.	
County—Tuscola	
Parts:	
Columbia Twp.	
Port Austin	1
County—Huron	
Parts:	
Dwight Twp.	
Gore Twp.	
Hume Twp.	
Huron Twp.	
Lake Twp.	
Pointe Aux Barques Twp.	
Port Austin Twp.	
Port Austin Vil.	
Rose City/Lupton	3
County—Ogemaw	
Parts:	
Cumming Twp.	
Goodar Twp.	
Hill Twp.	
Rose City	
Rose Twp.	
South Haven/Bangor	3
County—Allegan	
Parts:	
Casco Twp.	
Ganges Twp.	
County—Van Buren	
Parts:	
Arlington Twp.	
Bangor City	
Bangor Twp.	
Columbia Twp.	
Covert Twp.	
Geneva Twp.	
Lawrence Twp.	
South Haven City	
South Haven Twp.	
Sparta/Kent City/Cedar Springs	2
County—Kent	
Parts:	
Cedar Springs City	
Nelson Twp.	
Solon Twp.	
Sparta Twp.	
Tyrone Twp.	
County—Muskegon	
Parts:	
Casnovia Twp.	
County—Ottawa	
Parts:	
Chester Twp.	
Sterling/Standish	3

PRIMARY CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Bay	
Parts:	
Gibson Twp.	
Mount Forest Twp.	
Pinconning City	
Pinconning Twp.	
County—Arenac	
County—Gladwin	
Parts:	
Bentley Twp.	
Bourret Twp.	
Grim Twp.	
Three Rivers	4
County—Cass	
Parts:	
Newberg Twp.	
Porter Twp.	
County—St Joseph	
Parts:	
Colon Twp.	
Constantine Twp.	
Fabius Twp.	
Florence Twp.	
Flowerfield Twp.	
Leonidas Twp.	
Lockport Twp.	
Mendon Twp.	
Nottawa Twp.	
Park Twp.	
Three Rivers City	
Tireman/Chadsey	1
County—Wayne	
Parts:	
C.T. 5221–5222	
C.T. 5251–5266	
C.T. 5335–5337	
C.T. 5345–5346	
Western Marquette	1
County—Marquette	
Parts:	
Champion Twp.	
Humboldt Twp.	
Michigamme Twp.	
Republic Twp.	

PRIMARY CARE: Michigan

Population Group Listing

Population group	Degree of shortage group
Medicaid, Pop.—Calhoun Co.	1
County—Calhoun	
Parts:	
Medicaid Pop.	
Medicaid Pop.—Isabella Co.	4
County—Isabella	
Parts:	
Medicaid Eligible	
Medicaid Pop.—Luce Co.	3
County—Luce	
Parts:	
Medicaid Eligible	
Medicaid Pop.—Niles/Buchanan	3

PRIMARY CARE: Michigan—Continued

Population Group Listing

Population group	Degree of shortage group
County—Berrien	
Parts:	
Bertrand Twp.	
Buchanan Twp.	
Buchanan City	
Niles City	
Niles Twp.	
County—Cass	
Parts:	
Howard Twp.	
Milton Twp.	
Medicaid Pop.—South Monroe	2
County—Monroe	
Parts:	
Bedford Twp.	
Erie Twp.	
Ida Twp.	
La Salle Twp.	
Luna Pier City	
Summerfield Twp.	
Whiteford Twp.	
MSFW—Ottawa Co.	2
County—Ottawa	
Parts:	
MSFW	
Pov. Pop.—Grand Rapids	4
County—Kent	
Parts:	
Grand Rapids City	

PRIMARY CARE: Michigan

Facility Listing

Facility name	Degree of shortage group
Marquette Branch Prs.	2
County—Marquette	
State Prs.—South Michigan	3
County—Jackson	

PRIMARY CARE: Minnesota

County Listing

County name	Degree of shortage group
*Aitkin	
Service Area: Floodwood	1
Service Area: Mille Lacs	3
Service Area: Sandstone/Hinckley	2
*Beltrami	
Service Area: Northome/Blackduck	3
*Big Stone	
Service Area: Graceville	1
*Blue Earth	
Service Area: Wells	2
*Brown	
Service Area: St. James/Butterfield	3
*Cass	3
Clay	

PRIMARY CARE: Minnesota—Continued

County Listing

County name	Degree of shortage group
Service Area: Ada/Halstad/Twin Valley	4
Service Area: Barnesville	2
Service Area: Hawley	3
*Cook	4
Service Area: Silver Bay	3
*Cottonwood	
Service Area: Windom/Mountain Lake	3
*Crow Wing	
Service Area: Mille Lacs	3
*Faribault	
Service Area: Wells	2
Grant	
Service Area: Elbow Lake/Dalton	4
Hennepin	
Service Area: Near North—(Minneapolis)	4
Population Group: Am. Ind. In Minneapolis	4
*Itasca	
Service Area: Northome/Blackduck	3
*Jackson	
Service Area: Jackson/Lakefield	4
Service Area: Windom/Mountain Lake	3
*Kanabec	
Service Area: Mille Lacs	3
Service Area: Sandstone/Hinckley	2
*Kandiyohi	
Service Area: Belgrade/Brooten	3
Service Area: Paynesville	4
*Kittson	
Service Area: Hallock	3
*Koochiching	
Service Area: Northome/Blackduck	3
*Lac Qui Parle	
Service Area: Canby (Mn/Sd)	4
Service Area: Dawson/Madison	3
*Lake	
Service Area: Ely/Babbitt	4
Service Area: Silver Bay	3
*Lake Of The Woods	
Service Area: Roseau/Warroad	4
*Lincoln	
Service Area: Canby (Mn/Sd)	4
Service Area: Tyler/Lake Benton	3
*Lyon	
Service Area: Tracy	2
Service Area: Tyler/Lake Benton	3
*Mahnomen	1
*Marshall	
Service Area: Greenbush/Middle River	4
Service Area: Hallock	3
Service Area: Warren	4
*Martin	
Service Area: St. James/Butterfield	3
*Meeker	
Service Area: Paynesville	4
*Mille Lacs	
Service Area: Mille Lacs	3
*Morrison	
Service Area: Mille Lacs	3

PRIMARY CARE: Minnesota—Continued

County Listing

County name	Degree of shortage group
*Murray	4
Norman	
Service Area: Ada/Halstad/Twin Valley	4
*Otter Tail	
Service Area: Elbow Lake/Dalton	4
Service Area: Pelican Valley	2
*Pine	
Service Area: Sandstone/Hinckley	2
*Pipestone	
Service Area: Tyler/Lake Benton	3
*Polk	
Service Area: Ada/Halstad/Twin Valley	4
Service Area: Fosston	4
Service Area: Warren	4
*Pope	
Service Area: Belgrade/Brooten	3
Ramsey	
Service Area: Summit-Dale	1
Population Group: Span. Spkg. Pop.—St. Paul City	1
*Red Lake	3
*Redwood	
Service Area: Tracy	2
*Roseau	
Service Area: Greenbush/Middle River	4
Service Area: Roseau/Warroad	4
St. Louis	
Service Area: Cook/Orr	4
Service Area: Ely/Babbitt	4
Service Area: Floodwood	1
Stearns	
Service Area: Belgrade/Brooten	3
Service Area: Paynesville	4
Service Area: Sauk Centre/Melrose	4
*Stevens	
Service Area: Graceville	1
*Todd	
Service Area: Sauk Centre/Melrose	4
*Traverse	
Service Area: Graceville	1
*Wabasha	
Service Area: Plainview	4
*Waseca	
Service Area: Wells	2
*Watonwan	
Service Area: St. James/Butterfield	3
*Wilkin	
Service Area: Barnesville	2
*Winona	
Service Area: Plainview	4
*Yellow Medicine	
Service Area: Canby (Mn/Sd)	4

PRIMARY CARE: Minnesota

Service Area Listing

Service area name	Degree of shortage group
Ada/Halstad/Twin Valley	4
County—Clay	
Parts:	
Felton City	
Felton Twp.	
Hagen Twp.	
Ulen City	
Ulen Twp.	
County—Norman	
County—Polk	
Parts:	
Hubbard Twp.	
Nielsville City	
Scandia Twp.	
Barnesville	2
County—Clay	
Parts:	
Alliance Twp.	
Barnesville City	
Barnesville Twp.	
Comstock City	
Elkton Twp.	
Holy Cross Twp.	
Humboldt Twp.	
Parke Twp.	
Skree Twp.	
Tansem Twp.	
County—Wilkin	
Parts:	
Atherton Twp.	
Deerhorn Twp.	
Manston Twp.	
Mitchell Twp.	
Prairie View Twp.	
Rothsay City	
Tanberg Twp.	
Wolverton Twp.	
Belgrade/Brooten	3
County—Kandiyohi	
Parts:	
Burbank Twp.	
Colfax Twp.	
County—Pope	
Parts:	
Bangor Twp.	
Chippewa Twp.	
Gilchrist Twp.	
Lake Johanna Twp.	
Sedan City	
County—Stearns	
Parts:	
Belgrade City	
Brooten City	
Crow Lake Twp.	
Crow River Twp.	
North Fork Twp.	
Canby (Mn/Sd)	4
County—Lac Qui Parle	
Parts:	
Freeland Twp.	
Manfred Twp.	
County—Lincoln	
Parts:	
Alta Vista Twp.	
Hansonville Twp.	
Marble Twp.	
County—Yellow Medicine	
Parts:	
Burton Twp	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of shortage group
Canby City	
Florida Twp.	
Fortier Twp.	
Hammer Twp.	
Norman Twp.	
Omro Twp.	
Oshkosh Twp.	
Porter City	
St. Leo City	
Wergeland Twp.	
Cook/Orr	4
County—St. Louis	
Parts:	
Alango Twp.	
Angora Twp.	
Beatty Twp.	
Cook City	
Field Twp.	
Gheen—Unorg.	
Lake Vermillian—Unorg.	
Leiding Twp.	
Linden Grove Twp.	
Morcom Twp.	
N.E. St. Louis—Unorg.	
N.W. St. Louis—Unorg.	
Nett Lake—Unorg.	
Orr City	
Owens Twp.	
Portage Twp.	
Sturgeon Twp.	
Willow Valley Twp.	
Dawson/Madison	3
County—Lac Qui Parle	
Parts:	
Arena Twp.	
Augusta Twp.	
Baxter Twp.	
Bellingham City	
Boyd City	
Cerro Gordo Twp.	
Dawson City	
Garfield Twp.	
Hamlin Twp.	
Hantho Twp.	
Lac Qui Parle Twp.	
Lake Shore Twp.	
Louisburg City	
Madison City	
Madison Twp.	
Marietta City	
Maxwell Twp.	
Mehurin Twp.	
Nassau City	
Perry Twp.	
Providence Twp.	
Riverside Twp.	
Ten Mile Lake Twp.	
Walter Twp.	
Elbow Lake/Dalton.	
County—Grant	
County—Otter Tail	
Parts:	
Dalton City	
Tumuli Twp.	
Ely/Babbitt	4
County—Lake	
Parts:	
Fall Lake Twp.	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of shortage group
W. Lake Unorg.	
County—St Louis	
Parts:	
Babbitt City	
Bassett Twp.	
Birch Lake Unorg.	
Breitung Twp.	
Ely City	
Embarrass Twp.	
Kugler Twp.	
Morse Twp.	
N.E. St. Louis Unorg.	
Pike Twp.	
Sandy Twp.	
Tower City	
Vermilion Lake Twp.	
Waasa Twp.	
Winton City	
Floodwood	1
County—Aitkin	
Parts:	
Ball Bluff Twp.	
Balsam Twp.	
Cornish Twp.	
Turner Twp.	
Unorg.—N.E. Aitkin	
County—St. Louis	
Parts:	
Arrowhead Twp.	
Cedar Valley Twp.	
Cotton Twp.	
Fine Lakes Twp.	
Floodwood City	
Floodwood Twp.	
Halden Twp.	
Kelsey Twp.	
Meadowlands City	
Meadowlands Twp.	
Ness Twp.	
Northland Twp.	
Payne Twp.	
Prairie Lake Twp.	
Tiovola Twp.	
Unorg.—(Pot Shot Lake)	
Van Buren Twp.	
Fosston	4
County—Polk	
Parts:	
Badger Twp.	
Brandsvold Twp.	
Chester Twp.	
Columbia Twp.	
Eden Twp.	
Erskine City	
Fosston City	
Garden Twp.	
Gully City	
Gully Twp.	
Hill River Twp.	
Johnson Twp.	
King Twp.	
Knute Twp.	
Lengby City	
Lessor Twp.	
McIntosh City	
Queen Twp.	
Rosebud Twp.	
Sletten Twp.	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of shortage group
Trail City	
Winger City	
Winger Twp.	
Woodside Twp.	
Graceville	1
County—Big Stone	
Parts:	
Almond Twp.	
Barry City	
Beardsley City	
Browns Valley Twp.	
Clinton City	
Graceville City	
Graceville Twp.	
Johnson City	
Malta Twp.	
Moonshine Twp.	
Prior Twp.	
Toqua Twp.	
County—Stevens	
Parts:	
Baker Twp.	
Chokio City	
Everglade Twp.	
Stevens Twp.	
County—Traverse	
Parts:	
Arthur Twp.	
Folsom Twp.	
Leonardsville Twp.	
Parnell Twp.	
Tara Twp.	
Greenbush/Middle River	4
County—Marshall	
Parts:	
Cedar Twp.	
Como Twp.	
East Park Twp.	
Huntly Twp.	
Linsell Twp.	
Middle River City	
Moose River Twp.	
New Maine Twp.	
Rollis Twp.	
Spruce Valley Twp.	
Thief Lake Twp.	
Veldt Twp.	
Whiteford Twp.	
County—Roseau	
Parts:	
Barto Twp.	
Deer Twp.	
Dewey Twp.	
Greenbush City	
Hereim Twp.	
Lind Twp.	
Polonia Twp.	
Strathcona City	
Hallock	3
County—Kittson	
Parts:	
Cannon Twp.	
Caribou Twp.	
Clow Twp.	
Davis Twp.	
Donaldson City	
Granville Twp.	
Hallock Twp.	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of shortage group
Hallock City	
Hampden Twp.	
Hazelton Twp.	
Hill Twp.	
Humboldt City	
Kennedy City	
Lake Bronson City	
Lancaster City	
McKinley Twp.	
North Red River Twp.	
Percy Twp.	
Poppleton Twp.	
Richardville Twp.	
Skane Twp.	
South Red River Twp.	
St. Joseph Twp.	
St. Vincent Twp.	
St. Vincent City	
Svea Twp.	
Tegner Twp.	
Teien Twp.	
Thompson Twp.	
Unorg. Terr.	
County—Marshall	
Parts:	
Donnelly Twp.	
Eagle Point Twp.	
Hawley	3
County—Clay	
Parts:	
Cromwell Twp.	
Eglan Twp.	
Hawley City	
Hawley Twp.	
Highland Grove Twp.	
Riverton Twp.	
Spring Prairie Twp.	
Jackson/Lakefield	4
County—Jackson	
Parts:	
Alpha City	
Belmont Twp.	
Des Moines Twp.	
Enterprise Twp.	
Heron Lake Twp.	
Hunter Twp.	
Jackson City	
Lakefield City	
Middletown Twp.	
Minnesota Twp.	
Okebena City	
Petersburg Twp.	
Rost Twp.	
West Heron Lake Twp.	
Wisconsin Twp.	
Mille Lacs	3
County—Aitkin	
Parts:	
Hazelton Twp.	
Idun Twp.	
Jewett Twp.	
Lakeside Twp.	
Malmo Twp.	
McGrath City	
Seavy Twp.	
Wealthwood Twp.	
Williams Twp.	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Crow Wing	
Parts:	
Garrison City	
Garrison Twp.	
Roosevelt Twp.	
County—Kanabec	
Parts:	
Ford Twp.	
Hay Brook Twp.	
Hillman Twp.	
County—Mille Lacs	
Parts:	
Bradbury Twp.	
Daily Twp.	
East Side Twp.	
Isle City	
Isle Harbor Twp.	
Kathio Twp.	
Lewis Twp.	
Mudgett Twp.	
Onamia City	
Onamia Twp.	
South Harbor Twp.	
Wahkon City	
County—Morrison	
Parts:	
Hillman City	
Leigh Twp.	
Mount Morris Twp.	
Richardson Twp.	
Near North—(Minneapolis)	4
County—Hennepin	
Parts:	
C.T. 16	
C.T. 20–23	
C.T. 27–29	
C.T. 32–35	
C.T. 41–42	
Northome/Blackduck	3
County—Beltrami	
Parts:	
Battle Twp.	
Blackduck City	
Cormant Twp.	
Durand Twp.	
Funkley City	
Hagali Twp.	
Hines Twp.	
Hornet Twp.	
Kelliher City	
Kelliher Twp.	
Langor Twp.	
Nebish Twp.	
O'Brian Twp.	
Quiring Twp.	
Shooks Twp.	
Shotley Brook Unorg.	
Shotley Twp.	
Summit Twp.	
Waskish Twp.	
Woodrow Twp.	
County—Itasca	
Parts:	
Alvwood Twp.	
Ardenhurst Twp.	
Moose Park Twp.	
Nore Twp.	
Third River Twp.	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Koochiching	
Parts:	
Mizpah City	
N.W. Koochiching Unorg.	
Northome City	
Northome Unorg.	
Paynesville	4
County—Kandiyohi	
Parts:	
Irving Twp.	
Regal City	
Roseville Twp.	
County—Meeker	
Parts:	
Eden Valley City	
Forest Prairie Twp.	
Mannah Twp.	
Union Grove Twp.	
Watkins City	
County—Stearns	
Parts:	
Eden Lake Twp.	
Farming Twp.	
Lake Henry City	
Lake Henry Twp.	
Luxemburg Twp.	
Munson Twp.	
Paynesville City	
Paynesville Twp.	
Richmond City	
Roscoe City	
St Martin City	
St Martin Twp.	
Zion Twp.	
Pelican Valley	2
County—Otter Tail	
Parts:	
Candor Twp.	
Dora Twp.	
Dunn Twp.	
Erhard City	
Erhards Grove Twp.	
Lida Twp.	
Maplewood Twp.	
Norwegian Grove Twp.	
Pelican Twp.	
Pelican Rapids City	
Scrambler Twp.	
Star Lake Twp.	
Trodheim Twp.	
Vergas City	
Plainview	4
County—Wabasha	
Parts:	
Elgin City	
Elgin Twp.	
Highland Twp.	
Millville City	
Oakwood Twp.	
Plainview City	
Plainview Twp.	
Watopa Twp.	
County—Winona	
Parts:	
Whitewater Twp.	
Roseau/Warroad	4
County—Lake of The Woods	
Parts:	
Beltrami Forest Unorg. W.	
N.W. Angle Unorg.	
Rainy River Unorg. W. 1/4	
County—Roseau	
Parts:	
Badger City	
Barnett Twp.	
Beaver Twp.	
Cedarbend Twp.	
Deiter Twp.	
Enstrom Twp.	
Falun Twp.	
Golden Valley Twp.	
Grimstad Twp.	
Huss Twp.	
Jadis Twp.	
Lake Twp.	
Laona Twp.	
Malung Twp.	
Mickinock Twp.	
Moose Twp.	
Moranville Twp.	
N. Roseau Unorg.	
N.W. Roseau Unorg.	
Nereson Twp.	
Palmville Twp.	
Pohlitz Twp.	
Poplar Grove Twp.	
Reine Twp.	
Roosevelt City	
Roseau City	
Ross Twp.	
S.E. Roseau Unorg.	
Skagen Twp.	
Soler Twp.	
Spruce Twp.	
Stafford Twp.	
Stokes Twp.	
Warroad City	
Sandstone/Hinckley	2
County—Aitkin	
Parts:	
Wagner Twp.	
County—Kanabec	
Parts:	
Kroschel Twp.	
Pomroy Twp.	
County—Pine	
Parts:	
Arlone Twp.	
Arna Twp.	
Askov City	
Barry Twp.	
Bremen Twp.	
Bruno Twp.	
Bruno City	
Clover Twp.	
Danforth Twp.	
Dell Grove Twp.	
Finlayson Twp.	
Finlayson City	
Fleming Twp.	
Hinckley City	
Hinckley Twp.	
Kettle River Twp.	
New Dorsey Twp.	
Norman Twp.	
Ogema Twp.	
Park Twp.	
Partridge Twp.	
Pine Lake Twp.	
Sandstone City	
Sandstone Twp.	
Willow River City	
Wilma City	
Sauk Centre/Melrose	4
County—Stearns	
Parts:	
Ashley Twp.	
Elrosa City	
Freeport City	
Getty Twp.	
Greenwald City	
Grove Twp.	
Lake George Twp.	
Meire Grove City	
Melrose City	
Melrose Twp.	
Millwood Twp	
New Munich City	
Oak Twp.	
Raymond Twp.	
Sauk Centre City	
Sauk Centre Twp.	
Spring Hill City	
Spring Hill Twp.	
St. Rosa City	
County—Todd	
Parts:	
Birchdale Twp.	
Gordon Twp.	
Grey Eagle Twp.	
Grey Eagle City	
Kandota Twp.	
Little Sauk Twp.	
West Union Twp.	
West Union City	
Silver Bay	3
County—Lake	
Parts:	
Beaver Bay City	
Beaver Bay Twp.	
Crystal Bay Twp.	
Lake No. 1 Twp.	
Silver Bay City	
St. James/Butterfield	3
County—Brown	
Parts:	
Albin Twp.	
Mulligan Twp.	
County—Martin	
Parts:	
Cedar Twp.	
Galena Twp.	
Trimont City	
Waverly Twp.	
County—Watonwan	
Parts:	
Adrian Twp.	
Butterfield City	
Butterfield Twp.	
Darfur City	
La Salle City	
Long Lake Twp.	
Nelson Twp.	
Odin City	
Odin Twp.	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of shortage group
Ormsby City	
Riverdale Twp.	
Rosendale Twp.	
South Branch Twp.	
St. James City	
St. James Twp.	
Summit-Dale	1
County—Ramsey	
Parts:	
C.T. 326–327	
C.T. 335–340	
C.T. 354–355	
Tracy	2
County—Lyon	
Parts:	
Amiret Twp.	
Balaton City	
Custer Twp.	
Garvin City	
Monroe Twp.	
Rock Lake Twp.	
Sodus Twp.	
Tracy City	
County—Redwood	
Parts:	
Gales Twp.	
Johnsonville Twp.	
North Hero Twp.	
Revere City	
Spring Twp.	
Walnut Grove City	
Tyler/Lake Benton	3
County—Lincoln	
Parts:	
Arco City	
Diamond Lake Twp.	
Hope Twp.	
Lake Benton City	
Lake Benton Twp.	
Lake Stay Twp.	
Marshfield Twp.	
Tyler City	
County—Lyon	
Parts:	
Coon Creek Twp.	
Florence City	
Shelburne Twp.	
County—Pipestone	
Parts:	
Aetna Twp.	
Fountain Prairie Twp.	
Ruthton City	
Warren	4
County—Marshall	
Parts:	
Alma Twp.	
Alvarado City	
Argyle City	
Big Woods Twp.	
Bloomer Twp.	
Boxville Twp.	
Comstock Twp.	
Foldahl Twp.	
McCrea Twp.	
Middle River Twp.	
Oak Park Twp.	
Oslo City	
Parker Twp.	

PRIMARY CARE: Minnesota—Continued

Service Area Listing

Service area name	Degree of shortage group
Sinnott Twp.	
Stephen Twp.	
Tamarac Twp.	
Vega Twp.	
Wanger Twp.	
Warren City	
Warrenton Twp.	
County—Polk	
Parts:	
Angus Twp.	
Bristlet Twp.	
Farley Twp.	
Wells	2
County—Blue Earth	
Parts:	
Danville Twp.	
County—Faribault	
Parts:	
Bricelyn City	
Brush Creek Twp.	
Clark Twp.	
Dunbar Twp.	
Easton City	
Foster Twp.	
Keister Twp.	
Kiester City	
Lura Twp.	
Minnesota Lake City	
Minnesota Lake Twp.	
Seely Twp.	
Walnut Lake Twp.	
Walters City	
Wells City	
County—Waseca	
Parts:	
Vivian Twp.	
Waldorf City	
Windom/Mountain Lake	3
County—Cottonwood	
Parts:	
Amboy Twp.	
Amo Twp.	
Bingham Lake City	
Carson Twp.	
Dale Twp.	
Delton Twp.	
Great Bend Twp.	
Jeffers City	
Lakeside Twp.	
Midway Twp.	
Mountain Lake City	
Mountain Lake Twp.	
Selma Twp.	
Springfield Twp.	
Windom City	
County—Jackson	
Parts:	
Christiana Twp.	
Delafield Twp.	
Kimball Twp.	
Wilder City	

PRIMARY CARE: Minnesota

Population Group Listing

Population group	Degree of shortage group
Am. Ind. In Minneapolis	4
County—Hennepin	
Parts:	
Am. Ind. Pop.—Minn	
Span. Spkg. Pop.—St. Paul City	1
County—Ramsey	
Parts:	
Span. Spkg.—St. Paul	

PRIMARY CARE: Mississippi

County Listing

County name	Degree of shortage group
*Alcorn	
Population Group: Pov. Pop.—Alcorn Co	2
Amite	
Service Area: Centreville/Liberty	2
*Benton	1
*Bolivar	
Service Area: Rosedale	1
Population Group: Med. Ind. Pop.—Bolivar/Sunflower	2
*Calhoun	4
*Carroll	1
*Choctaw	1
*Claiborne	3
*Clarke	2
*Clay	4
*Coahoma	
Population Group: Med. Ind. Pop.—Coahoma/Quitman	3
*Copiah	4
*Covington	4
De Soto	
Service Area: Hernando	2
*Forrest	
Service Area: East Leaf River	1
*Franklin	2
*George	2
*Greene	1
Hancock	3
Harrison	
Population Group: Med. Ind. Pop.—Harrison Co	1
Hinds	
Service Area: Jackson Inner-City	1
Service Area: South West Rural Hinds	1
*Holmes	4
*Humphreys	2
Issaquena	
Service Area: Issaquena/Sharkey	2
*Itawamba	3
Jackson	
Population Group: Pov. Pop.—Jackson Co	1
*Jasper	1
*Jefferson	2
*Jefferson Davis	4
*Jones	4
*Kemper	1
Lamar	

PRIMARY CARE: Mississippi—Continued

County Listing

County name	Degree of shortage group
Service Area: Lumberton/Purvis	4
*Lauderdale	
Population Group: Pov. Pop.—Lauderdale Co	4
*Lawrence	1
*Leake	4
*Leflore	4
Madison	3
*Marion	3
*Marshall	1
*Monroe	
Population Group: Med. Ind. Pop.—Monroe Co	2
*Montgomery	3
*Neshoba	1
*Noxubee	4
*Panola	4
*Pearl River	3
*Prentiss	2
*Quitman	
Population Group: Med. Ind. Pop.—Coahoma/Quitman	3
Rankin	
Service Area: Pelahatchie-Puckett	1
*Scott	4
Sharkey	
Service Area: Issaquena/Sharkey	2
*Smith	2
*Stone	4
*Sunflower	
Population Group: Med. Ind. Pop.—Bolivar/Sunflower	2
Facility: Mississippi State Pen	2
*Tallahatchie	1
*Tippah	4
*Tishomingo	
Population Group: Pov. Pop.—Red Bay/Vina/Belmont(A1/Ms)	4
*Tunica	1
*Walthall	3
*Warren	
Population Group: Pov. Pop.—Warren Co	3
*Washington	
Service Area: Hollandale	1
*Wayne	1
*Webster	2
Wilkinson	
Service Area: Centreville/Liberty	2
*Winston	4
*Yalobusha	2
*Yazoo	4

PRIMARY CARE: Mississippi

Service Area Listing

Service area name	Degree of shortage group
Centreville/Liberty	2
County—Amite	
County—Wilkinson	
East Leaf River	1
County—Forrest	
Parts:	
C.T. 1	
C.T. 4–6	
C.T. 105	
Hernando	2
County—De Soto	
Parts:	
C.T. 709–712	
Hollandale	1
County—Washington	
Parts:	
C.T. 19–20	
C.T. 22	
Issaquena/Sharkey	2
County—Issaquena	
County—Sharkey	
Jackson Inner-City	1
County—Hinds	
Parts:	
C.T. 5–12	
C.T. 17–29	
C.T. 31–32	
C.T. 102.01	
C.T. 102.03	
C.T. 103.01	
C.T. 108.01	
C.T. 109.02	
Lumberton/Purvis	4
County—Lamar	
Parts:	
C.T. 204–206	
Pelahatchiehill-Puckett	1
County—Rankin	
Parts:	
C.T. 201	
C.T. 209	
Rosedale	1
County—Bolivar	
Parts;	
*Rosedale Town	
South West Rural Hinds	1
County—Hinds	
Parts:	
C.T. 105–107	
C.T. 112–113	

PRIMARY CARE: Mississippi

Population Group Listing

Population group	Degree of shortage group
Med. Ind. Pop.—Bolivar/Sunflower	2
County—Bolivar	
Parts:	
Med. Ind. Pop.	
County—Sunflower	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop. Coahoma/Quitman	3
County—Coahoma	
Parts:	
Med. Ind. Pop.	
County—Quitman	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Harrison Co	1
County—Harrison	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Monroe Co	2
County—Monroe	
Parts:	
Med. Ind. Pop.	
Pov. Pop.—Lauderdale Co	4
County—Lauderdale	
Parts:	
Pov. Pop.	
Pov. Pop.—Alcorn Co	2
County—Alcorn	
Parts:	
Pov. Pop.	
Pov. Pop.—Jackson Co	1
County—Jackson	
Parts:	
Pov. Pop.	
Pov. Pop.—Red Bay/Vina/Belmont (Al/Ms)	4
County—Tishomingo	
Parts:	
C.T. 4–5	
Pov. Pop.—Warren Co	3
County—Warren	
Parts:	
Pov. Pop.	

PRIMARY CARE: Mississippi

Facility Listing

Facility name	Degree of shortage group
Mississippi State Pen	2
County—Sunflower	

PRIMARY CARE: Missouri

County Listing

County name	Degree of shortage group
*Andrew	
Service Area: Savannah	2
*Barton	4
*Benton	3
*Bollinger	2
*Caldwell	3
*Callaway	
Service Area: Fulton	4
*Carter	4
Cass	3
*Chariton	4
*Clark	4
*Cooper	4
*Crawford	3
*Dade	3
*Dallas	2

PRIMARY CARE: Missouri—Continued

County Listing

County name	Degree of shortage group
*Daviess	3
*De Kalb	2
*Dent	4
*Douglas	2
*Gentry	3
Greene	
Population Group: Pov. Pop.—North Springfield	1
*Harrison	4
*Hickory	3
*Holt	3
*Howard	4
Jackson	
Population Group: Pov. Pop.—North Kansas City	3
Population Group: Pov. Pop.—Central K.C	2
Jefferson	
Service Area: Hillsboro	2
*Johnson	3
*Laclede	4
*Lewis	3
*Lincoln	2
*Maries	1
*McDonald	2
*Mercer	1
*Miller	3
*Mississippi	3
*Montgomery	4
*New Madrid	
Service Area: New Madrid	2
*Oregon	3
*Osage	3
*Ozark	1
*Pemiscot	4
*Perry	2
*Pulaski	2
*Ray	4
*Reynolds	4
*Ripley	2
*Shannon	3
St. Louis	
Population Group: Pov. Pop.—West St. Louis	3
Population Group: Pov. Pop.—North St. Louis	1
St. Louis City (Indep)	
Population Group: Pov. Pop.—Yeatman/Union-Sarah	2
Population Group: Pov. Pop.—West St. Louis	3
Population Group: Pov. Pop.—Grace Hill/Cochran	2
Population Group: Pov. Pop.—North St. Louis	1
Population Group: Pov. Pop.—Southeast St. Louis	1
*Ste. Genevieve	
Service Area: Ste. Genevieve	4
*Stone	3
*Texas	3
*Washington	1
*Wayne	3
*Webster	4
*Worth	1
*Wright	4

PRIMARY CARE: Missouri

Service Area Listing

Service area name	Degree of shortage group
Fulton	4
County—Callaway	
Parts:	
*Auxuasse Twp.	
*Bourbon Twp.	
*Caldwell Twp.	
*Callwood Twp.	
*Cedar Twp.	
*Cleveland Twp.	
*Cote Sans Dessein Twp.	
*E. Fulton Twp.	
*Guthrie Twp.	
*Jackson Twp.	
*Liberty Twp.	
*McCredie Twp.	
*Nine Mile Prairie Twp.	
*Round Prairie Twp.	
*Shamrock Twp.	
*St. Aubert Twp.	
*W. Fulton Twp.	
Hillsboro	2
County—Jefferson	
Parts:	
Big River Twp.	
Central Twp.	
Plattin Twp.	
Valle Twp.	
New Madrid	2
County—New Madrid	
Parts:	
Anderson Twp.	
Como Twp.	
Hough Twp.	
La Font Twp.	
Le Sieur Twp.	
Lewis Twp.	
New Madrid Twp.	
Portage Twp.	
St. John Twp.	
Savannah	2
County—Andrew	
Parts:	
Benton Twp.	
Clay Twp.	
Empire Twp.	
Jackson Twp.	
Lincoln Twp.	
Nodaway Twp.	
Platte Twp.	
Rochester Twp.	
Ste. Genevieve	4
County—Ste. Genevieve	
Parts:	
Beauvais Twp.	
Jackson Twp.	
Ste. Genevieve Twp.	

PRIMARY CARE: Missouri

Population Group Listing

Population group	Degree of shortage group
Pov. Pop.—Central K.C.	2

PRIMARY CARE: Missouri—Continued

Population Group Listing

Population group	Degree of shortage group
County—Jackson	
Parts:	
C.T. 49–55	
C.T. 56.01–56.02	
C.T. 57	
C.T. 58.01–58.02	
C.T. 60–67	
C.T. 75–77	
C.T. 78.01–78.02	
C.T. 79–80	
C.T. 87–89	
C.T. 96	
Pov. Pop.—Grace Hill/Cochran	2
County—St. Louis City (Indep)	
Parts:	
C.T. 1085	
C.T. 1096–1097	
C.T. 1202–1203	
C.T. 1213–1214	
C.T. 1222	
C.T. 1255–1257	
C.T. 1266–1267	
Pov. Pop.—North Kansas City	3
County—Jackson	
Parts:	
C.T. 2–4	
C.T. 5.01	
C.T. 6–27	
C.T. 28.01–28.02	
C.T. 29–34	
C.T. 35.01–35.02	
C.T. 36.01–36.02	
C.T. 37–45	
C.T. 59.01	
Pov. Pop.—North Springfield	1
County—Greene	
Parts:	
C.T. 1–2	
C.T. 5–9	
C.T. 17	
C.T. 18.01–18.02	
C.T. 19–21	
C.T. 31	
C.T. 32.01–32.02	
C.T. 33	
Pov. Pop.—North St. Louis	1
County—St. Louis	
Parts:	
C.T. 2139–2140	
County—St. Louis City (Indep)	
Parts:	
C.T. 1061–1067	
C.T. 1071–1075	
Pov. Pov.—Southeast St. Louis	1
County—St. Louis City (Indep)	
Parts:	
C.T. 1018	
C.T. 1156–1157	
C.T. 1164–1165	
C.T. 1172–1174	
C.T. 1181	
C.T. 1185	
C.T. 1221	
C.T. 1224	
C.T. 1231–1234	
C.T. 1241–1243	
C.T. 1246	
Pov. Pop.—West St. Louis	3

PRIMARY CARE: Missouri—Continued

Population Group Listing

Population group	Degree of shortage group
County—St. Louis	
Parts:	
C.T. 2159–2161	
County—St. Louis City (Indep)	
Parts:	
C.T. 1051.98	
C.T. 1052–1055	
C.T. 1121	
Pov. Pop.—Yeatman/Union-Sarah	2
County—St. Louis City (Indep)	
Parts:	
C.T. 1101–1105	
C.T. 1111–1115	
C.T. 1122–1124	
C.T. 1184	
C.T. 1186	
C.T. 1191–1193	
C.T. 1201	
C.T. 1211–1212	

PRIMARY CARE: Montana

County Listing

County name	Degree of shortage group
*Big Horn	2
*Blaine	1
*Carbon	4
*Carter	1
*Custer	
Service Area: Baker (Mt/Nd)	3
*Daniels	3
Fallon	
Service Area: Baker (Mt/Nd)	3
*Gallatin	
Service Area: Ennis/W. Yellowstone	2
Service Area: Three Forks/Manhattan	4
*Garfield	1
*Glacier	1
Golden Valley	
Service Area: Harlowton	1
*Hill	
Service Area: Chester	1
*Jefferson	
Service Area: Boulder	1
*Judith Basin	1
*Lewis and Clark	
Service Area: Choteau	4
Service Area: Lincoln	2
*Liberty	
Service Area: Chester	1
*Lincoln	
Service Area: Eureka	4
Service Area: Troy	3
*Madison	
Service Area: Ennis/W. Yellowstone	2
*McCone	3
*Meagher	1
*Musselshell	2
*Park	
Service Area: Gardiner/Yellowstone (Mt/Wy)	1

PRIMARY CARE: Montana—Continued

County Listing

County name	Degree of shortage group
*Petroleum	1
*Phillips	3
*Pondera	2
*Powder River	1
*Powell	
Service Area: Deer Lodge	4
Service Area: Lincoln	2
Facility: Montana State Prs.	3
*Prairie	1
*Richland	
Service Area: Culbertson	4
*Roosevelt	
Service Area: Culbertson	4
Service Area: Poplar/Wolf Point	1
Rosebud	
Service Area: Forsyth/Colstrip	2
*Sanders	3
*Sheridan	
Service Area: Culbertson	4
*Sweet Grass	4
*Teton	
Service Area: Choteau	4
*Toole	
Service Area: Chester	1
Treasure	
Service Area: Forsyth/Colstrip	2
Wheatland	
Service Area: Harlowton	1
*Wibaux	
Service Area: Baker (Mt/Nd)	3
Service Area: Wibaux	1
Yellowstone	
*Yellowstone Park	
Service Area: Gardiner/Yellowstone (Mt/Wy)	1
Service Area: Worden	2

PRIMARY CARE: Montana

Service Area Listing

Service area name	Degree of shortage group
Baker (Mt/Nd)	3
County—Custer	
Parts:	
Shirley-Ismay CCD	
County—Fallon	
County—Wibaux	
Parts:	
Pine Hills-St. Phil. CCD	
Boulder	1
County—Jefferson	
Parts:	
*Boulder Div.	
Chester	1
County—Hill	
Parts:	
*Gildford Div. (w. ½)	
*Rudyard Div.	
County—Liberty	
County—Toole	
Parts:	
*S. Toole Div. (e. ⅓)	
Choteau	4

PRIMARY CARE: Montana—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Lewis And Clark	
Parts:	
Augusta CCD	
County—Teton	
Parts:	
Choteau CCD	
Fairfield CCD	
Culbertson	4
County—Richland	
Parts:	
Fairview CCD (W. ⅔)	
County—Roosevelt	
Parts:	
East Roosevelt CCD	
County—Sheridan	
Parts:	
Medicine Lake CCD	
Deer Lodge	4
County—Powell	
Parts:	
Avon-Elliston Div.	
Deer Lodge Div.	
Ennis/W. Yellowstone	2
County—Gallatin	
Parts:	
West Yellowstone CCD	
County—Madison	
Parts:	
Harrison CCD	
Madison Valley CCD	
Virginia City CCD	
Eureka	4
County—Lincoln	
Parts:	
Eureka CCD	
Forsyth/Colstrip	2
County—Rosebud	
County—Treasure	
Gardiner/Yellowstone (Mt/Wy)	1
County—Park	
Parts:	
Gardiner-Cooke CCD	
County—Yellowstone Park	
Parts:	
Yellowstone Nat'L Park Cc	
Harlowton	1
County—Golden Valley	
County—Wheatland	
Lincoln.	
County—Lewis And Clark	2
Parts:	
*Lincoln Div.	
County—Powell	
Parts:	
*Helmville Div.	
Poplar/Wolf Point	1
County—Roosevelt	
Parts:	
Fort Peck Res. CCD	
Three Forks/Manhattan	4
County—Gallatin	
Parts:	
Manhattan Div. (n. ⅓)	
Three Forks Div.	
Troy	3
County—Lincoln	
Parts:	
Troy CCD	
Wibaux	1

PRIMARY CARE: Montana—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Wibaux	
Parts:	
*Wibaux Div.	
Worden	2
County—Yellowstone	
Parts:	
Buffalo Creek Div.	
Huntley Project Div.	

PRIMARY CARE: Montana

Facility Listing

Facility name	Degree of shortage group
Montana State Prs.	3
County—Powell	

PRIMARY CARE: Nebraska

County Listing

County name	Degree of shortage group
Antelope	
Service Area: Antelope	4
Arthur	
Service Area: Mullen	2
Boone	
Service Area: Albion	3
Brown	
Service Area: North Central	2
*Burt	
Service Area: Onawa (Ia/Ne)	2
*Cass	4
Cedar	
Service Area: Cedar/Dixon	3
*Cherry	
Service Area: Mullen	2
Service Area: Valentine	4
*Cuming	
Service Area: West Point	2
*Custer	
Service Area: Arnold	3
Service Area: Burwell/Ord	3
*Dawes	
Service Area: Crawford	3
*Dixon	
Service Area: Cedar/Dixon	3
Service Area: Wayne/Wakefield	3
Douglas	
Population Group: Medicaid Pop.—N.E./S.E. Omaha	2
*Franklin	
Service Area: Franklin	4
Frontier	
Service Area: McCook	4
Garfield	
Service Area: Burwell/Ord	3
Grant	
Service Area: Mullen	2
*Greeley	
Service Area: Albion	3
Service Area: Howard/St. Paul	3

PRIMARY CARE: Nebraska—Continued

County Listing

County name	Degree of shortage group
*Harlan	3
Hayes	
Service Area: Hayes/Hitchcock	1
Hitchcock	
Service Area: Hayes/Hitchcock	1
*Holt	3
Hooker	
Service Area: Mullen	2
Howard	
Service Area: Howard/St. Paul	3
*Johnson	3
*Kearney	4
Keya Paha	
Service Area: North Central	2
*Kimball	3
*Knox	3
Lancaster	
Facility: Lancaster Dept. Of Corr.	3
*Lincoln	
Service Area: Arnold	3
*Logan	
Service Area: Arnold	3
Service Area: Mullen	2
Loup	
Service Area: Burwell/Ord	3
*Madison	
Service Area: Albion	3
Service Area: Antelope	4
*Merrick	3
*Morrill	4
*Nance	3
*Platte	
Service Area: Albion	3
*Polk	2
Red Willow	
Service Area: McCook	4
Rock	
Service Area: North Central	2
*Saunders	
Service Area: Wahoo	2
*Sheridan	
Service Area: Gordon	4
Service Area: South Sheridan	1
*Sherman	4
Sioux	
Service Area: Crawford	3
*Stanton	2
*Thayer	2
Thomas	
Service Area: Mullen	2
*Thurston	
Population Group: Am. Indian Pop.—Thurston Co.	4
Valley	
Service Area: Burwell/Ord	3
Wayne	
Service Area: Wayne/Wakefield	3
*Webster	3
Wheeler	
Service Area: Burwell/Ord	3

PRIMARY CARE: Nebraska

Service Area Listing

Service area name	Degree of shortage group
Albion	3
County—Greeley	
Parts:	
Spalding Pre. 1	
Spalding Pre. 2	
County—Madison	
Parts:	
Newman Grove City	
Shell Creek Pre.	
County—Boone	
County—Platte	
Parts:	
St. Bernard Twp.	
Walker Twp.	
Antelope	4
County—Antelope	
County—Madison	
Parts:	
Jefferson Prec.	
Tilden City	
Arnold	3
County—Custer	
Parts:	
Arnold Twp.	
Cliff Twp.	
Custer Twp.	
Delight Twp.	
Elim Twp.	
Grant Twp.	
Hayes Twp.	
Triump Twp.	
Wayne Twp.	
Wood River Twp.	
County—Lincoln	
Parts:	
Antelope Pre.	
Garfield Pre.	
County—Logan	
Parts:	
Gandy Pre.	
Logan Pre.	
Stapleton #2 Pre.	
Burwell/Ord	3
County—Custer	
Parts:	
Comstock Pre.	
Corner Pre.	
Douglas Gove Pre.	
Sargent Pre.	
Spring Creek Pre.	
West Union Pre.	
County—Garfield	
County—Loup	
County—Valley	
County—Wheeler	
Cedar/Dixon	3
County—Cedar	
County—Dixon	
Parts:	
Clark Twp.	
Concord Twp.	
Daily Twp.	
Galena Twp.	
Hooker Twp.	
Newcastle Twp.	
Otter Creek Twp.	
Ponca City	
Ponca Twp.	

PRIMARY CARE: Nebraska—Continued

Service Area Listing

Service area name	Degree of shortage group
Silver Creek Twp.	
Spring Bank Twp.	
Crawford	3
County—Dawes	
Parts:	
Leonard Pre.	
North Crawford Pre.	
South Crawford Pre.	
Whitney Pre.	
County—Sioux	
Franklin	4
County—Franklin	
Parts:	
Antelope Twp.	
Bloomington Twp.	
Franklin City	
Grant Twp.	
Macon Twp.	
Marion Twp.	
N. Franklin Twp.	
Salem Twp.	
Washington Twp.	
Gordon	4
County—Sheridan	
Parts:	
East Gordon Pre.	
Gordon City	
Hay Springs Pre.	
Kinkaid Pre.	
Mirage Pre.	
N. Rushville Pre.	
Pine Creek Pre.	
Rushville City	
S. Rushville Pre.	
West Gordon Pre.	
Wounded Knee Pre.	
Hayes/Hitchcock	1
County—Hayes	
County—Hitchcock	
Howard/St. Paul	3
County—Greeley	
Parts:	
Greeley Pre.	
Scotia #1 Pre.	
Scotia #2 Pre.	
Wolbach Pre.	
County—Howard	
McCook	4
County—Frontier	
County—Red Willow	
Mullen	2
County—Cherry	
Parts:	
Calf Creek Pre.	
King Pre.	
Lackey Pre.	
Loup Pre.	
Mother Lake Pre.	
Wells Pre.	
County—Arthur	
County—Grant	
County—Hooker	
County—Logan	
Parts:	
Stapleton #1	

PRIMARY CARE: Nebraska—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Arthur	
County—Grant	
County—Hooker	
County—Thomas	
North Central	2
County—Brown	
County—Keya Paha	
County—Rock	
Onawa (Ia/Ne)	2
County—Burt	
Parts:	
Decatur Twp.	
Quinnebaugh Twp.	
Riverside Twp.	
Silver Creek Twp.	
South Sheridan	1
County—Sheridan	
Parts:	
Ellsworth Pre.	
Reno Pre.	
Valentine	4
County—Cherry	
Parts:	
Barley Pre.	
Cleveland Pre.	
Cody Pre.	
Crookston Pre.	
Gillaspie Pre.	
Goose Creek Pre.	
Kennedy Pre.	
Kilgore Pre.	
Merriman Pre.	
Nenzel Pre.	
Russell Pre.	
Valentine City	
Valentine Pre.	
Wood Lake Pre.	
Wahoo	2
County—Saunders	
Parts:	
Ashland Twp.	
Center Twp.	
Chapman Twp.	
Chester	
Clear Creek Twp.	
Douglas Twp.	
Elk Twp.	
Green Twp.	
Marble Twp.	
Marietta Twp.	
Mariposa Twp.	
Newman Twp.	
Oak Creek Twp.	
Richland Twp.	
Rock Creek Twp.	
South Cedar Twp.	
Stocking Twp.	
Union Twp.	
Wahoo City	
Wahoo Twp.	
Wayne/Wakefield	3
County—Dixon	
Parts:	
Emerson Twp.	
Logan Twp.	
Wakefield Twp.	
County—Wayne	
West Point	2

PRIMARY CARE: Nebraska—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Cuming	
Parts:	
Beemer Twp.	
Bismark Twp.	
Blaine Twp.	
Cuming Twp.	
Elkhorn Twp.	
Garfield Twp.	
Grant Twp.	
Lincoln Twp.	
Logon Twp.	
Monterey Twp.	
Neligh Twp.	
Sherman Twp.	
St Charles Twp.	
West Point City	
Wisner City	
Wisner Twp.	

PRIMARY CARE: Nebraska

Population Group Listing

Population group	Degree of shortage group
Am Indian Pop.—Thurston Co.	4
County—Thurston	
Parts:	
Omaha Indian Res.	
Winnebago Indian Res.	
Medicaid Pop.—N.E./S.E. Omaha	2
County—Douglas	
Parts:	
C.T. 3	
C.T. 6–12	
C.T. 13.01–13.02	
C.T. 14–19	
C.T. 39–41	
C.T. 51–54	
C.T. 59.01–59.02	
C.T. 60	
C.T. 61.01–61.02	

PRIMARY CARE: Nebraska

Facility Listing

Facility name	Degree of shortage group
Lancaster Dept. of Corr.	3
County—Lancaster	

PRIMARY CARE: Nevada

County Listing

County name	Degree of shortage group
Carson City (Indep)	
Population Group: Washoe Indian Tribe	1

PRIMARY CARE: Nevada—Continued

County Listing

County name	Degree of shortage group
Facility: Nev. St. Corr. Fac. (north)	2
Clark	
Service Area: Blue Diamond	1
Service Area: Indian Springs	1
Service Area: Jean-Goodspring	1
Service Area: Moapa Valley	1
Service Area: Searchlight/Davis Dam	1
Service Area: Virgin Valley	1
Population Group: Washoe Indian Tribe	1
Facility: Nev. St. Corr. Fac. (south)	2
*Douglas	
Population Group: Washoe Indian Tribe	1
*Elko	
Service Area: Jackpot	1
Service Area: Wendover (Ut/Nv)	1
*Esmerelda	
Service Area: Coaldale/Silverpeak	1
Service Area: Tonopah/Esmeralda	3
*Eureka	1
*Humboldt	3
*Lander	1
*Lincoln	3
*Lyon	
Service Area: Dayton/Fernley/Silver Springs	2
Service Area: Smith/Yerington	4
*Nye	
Service Area: Beatty	1
Service Area: Duckwater/Lund	1
Service Area: Gabbs	1
Service Area: Pahrump	2
Service Area: Round Mountain	1
Service Area: Tonopah/Esmeralda	3
*Pershing	
Service Area: Imlay	1
*Storey	1
Washoe	
Service Area: Gerlach	1
Service Area: Incline Village	1
Service Area: Wadsworth	1
*White Pine	
Service Area: Baker	1
Service Area: Cherry Creek	1
Service Area: Duckwater/Lund	1
Facility: Nev. St. Corr. Fac. (east)	3

PRIMARY CARE: Nevada

Service Area Listing

Service Area Name	Degree of shortage group
Baker	1
County—White Pine	
Parts:	
Baker CCD	
Beatty	1
County—Nye	
Parts:	
Amargosa Valley CCD	
Beatty CCD	
Blue Diamond	1
County—Clark	
Parts:	
C.T. 58 (Central)	
Cherry Creek	1
County—White Pine	
Parts:	
Cherry Creek CCD	
Coaldale/Silverpeak	1
County—Esmerelda	
Parts:	
Silverpeak CCD	
Dayton/Fernley/Silver Springs	1
County—Lyon	
Parts:	
Dayton CCD	
Fernley CCD	
Silver Springs CCD	
Duckwater/Lund	1
County—Nye	
Parts:	
Duckwater CCD	
County—White Pine	
Parts:	
Lund CCD	
Gabbs	1
County—Nye	
Parts:	
Gabbs CCD	
Gerlach	1
County—Washoe	
Parts:	
Gerlach Twp.	
Imlay	1
County—Pershing	
Parts:	
Imlay CCD	
Incline Village	1
County—Washoe	
Parts:	
Incline Village CCD	
Indian Springs	1
County—Clark	
Parts:	
C.T. 58–59 (Southwest)	
Jackpot	1
County—Elko	
Parts:	
Jackpot CCD	
Jean-Goodspring	1
County—Clark	
Parts:	
Goodsprings Twp.	
Moapa Valley	1
County—Clark	
Parts:	
Moapa Twp. (N.E. Part)	
Pahrump	2
County—Nye	
Parts:	
Chrystal CCD	
Pahrump CCD	
Yucca Flat CCD	
Round Mountain	1
County—Nye	
Parts:	
Amargosa Valley CCD	
Round Mountain CCD	
Searchlight/Davis Dam	1
County—Clark	
Parts:	
Searchlight Twp.	
Smith/Yerington	4
County—Lyon	
Parts:	
Smith CCD	
Yerlington CCD	
Tonopah/Esmeralda	3
County—Esmerelda	
Parts:	
Goldfield CCD	
County—Nye	
Parts:	
Ralston CCD	
Tonopah CCD	
Virgin Valley	1
County—Clark	
Parts:	
Bunkerville Twp.	
Mesquite Twp.	
Wadsworth	1
County—Washoe	
Parts:	
C.T. 31	
Wendover (Ut/Nv)	1
County—Elko	
Parts:	
East Line Twp.	
Tecoma Twp.	

PRIMARY CARE: Nevada

Population Group Listing

Population group	Degree of shortage group
Washoe Indian Tribe	1
County—Clark	
Parts:	
Dresslerville Ranch	
County—Douglas	
Parts:	
Washoe Ranch	
County—Carson City (Indep)	
Parts:	
Carson Colony	

PRIMARY CARE: Nevada

Facility Listing

Facility name	Degree of shortage group
Nev. St. Corr. Fac. (east)	3
County—White Pine	
Nev. St. Corr. Fac. (south)	2

PRIMARY CARE: Nevada—Continued

Facility Listing

Facility name	Degree of shortage group
County—Clark	
Nev. St. Corr. Fac. (north)	2
County—Carson City (Indep)	

PRIMARY CARE: New Hampshire

County Listing

County name	Degree of shortage group
*Coos	
Service Area: Upper Connecticut Valley (Nh/Vt)	4
*Grafton	
Service Area: Baker River Valley	3
Service Area: Haverhill/Wells River (Nh/Vt)	4
Hillsboro	
Service Area: Central Manchester	3
Service Area: Hillsboro/Weare	3
Merrimack	
Service Area: Hillsboro/Weare	3
Rockingham	
Service Area: Raymond	2
*Sullivan	
Service Area: Hillsboro/Weare	3

PRIMARY CARE: New Hampshire

Service Area Listing

Service area name	Degree of shortage group
Baker River Valley	3
County—Grafton	
Parts:	
Rumney Twn.	
Warren Twn.	
Wentworth Twn.	
Central Manchester	3
County—Hillsborough	
Parts:	
C.T. 4–5	
C.T. 13–16	
C.T. 19–20	
Haverhill/Wells River (Nh/Vt)	4
County—Grafton	
Parts:	
Bath Twn.	
Benton Twn.	
Haverhill Twn.	
Landaff Twn.	
Lisbon Twn.	
Monroe Twn.	
Piermont Twn.	
Hillsboro/Weare	3
County—Hillsborough	
Parts:	
Antrim Twn.	
Deering Twn.	
Hillsborough Twn.	
Weare Twn.	
Windsor Twn.	

PRIMARY CARE: New Hampshire—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Merrimack	
Parts:	
Henniker Twn.	
County—Sullivan	
Parts:	
Washington Twn.	
Raymond	2
County—Rockingham	
Parts:	
Deerfield Twn.	
Epping Twn.	
Fremont Twn.	
Nottingham Twn.	
Raymond Twn	
Upper Connecticut Valley (Nh/Vt)	4
County—Coos	
Parts:	
Clarksville Town	
Colebrook Town	
Columbia Town	
Dixville Town	
Errol Town	
Millsfield Twp	
Pittsburg Town	
Stewartstown Town	
Wentworth Location	

PRIMARY CARE: New Jersey

County Listing

County name	Degree of shortage group
Atlantic	
Service Area: Sa-Lantic	4
Population Group: Pov. Pop.—Atlantic City	1
Camden	
Service Area: Camden City	4
Cumberland	
Service Area: Bridgeton	4
Facility: Leesburg State Prs.	2
Essex	
Service Area: Central Nerwark	4
Service Area: East Orange City	2
Service Area: North Newark	4
Service Area: South Newark	4
Population Group: Pov Pop.—Irvington	1
Hudson	
Population Group: Medicaid Pop.—Jersey City	1
Mercer	
Population Group: Medicaid Pop.—Trenton City	1
Passaic	
Service Area: Northside Paterson	3
Salem	
Service Area: Bridgeton	4
Sussex	
Service Area: South Sussex	4

PRIMARY CARE: New Jersey

Service Area Listing

Service area name	Degree of shortage group
Bridgeton	4
County—Cumberland	
County—Salem	
Parts:	
Pittsgrove Twp.	
Camden City	4
County—Camden	
Parts:	
C.T. 6001–6020	
Central Newark	4
County—Essex	
Parts:	
C.T. 13–14	
C.T. 18	
C.T. 26–32	
C.T. 34–35	
C.T. 37–40	
C.T. 55–60	
C.T. 62–68	
C.T. 80–83	
East Orange City	2
County—Essex	
Parts:	
East Orange City	
North Newark	4
County—Essex	
Parts:	
C.T. 1–11	
C.T. 15–17	
C.T. 84–97	
Northside Paterson	3
County—Passaic	
Parts:	
C.T. 1803–1807	
Sa-Lantic	4
County—Atlantic	
Parts:	
Buena Boro.	
Buena Vista Twp.	
Egg Harbor City	
Folsom Boro.	
Hamilton Twp.	
Hammonton Twp.	
Mullica Twp.	
Weymouth Twp.	
South Newark	4
County—Essex	
Parts:	
C.T. 41–47	
C.T. 48.01–48.02	
C.T. 49–54	
South Sussex	4
County—Sussex	
Parts:	
Andover Twp.	
Branchville Boro.	
Byram Twp.	
Frankford Twp.	
Franklin Boro.	
Fredon Twp.	
Green Twp.	
Hamburg Boro.	
Hampton Twp.	
Hardyston Twp.	
Hopatcong Boro.	
Lafayette Twp.	
Newton Twp.	
Odgensburg Boro.	

PRIMARY CARE: New Jersey—Continued

Service Area Listing

Service area name	Degree of shortage group
Sparta Twp.	
Stanhope Boro.	
Stillwater Twp.	
Sussex Boro.	
Vernon Twp.	
Wantage Twp.	

PRIMARY CARE: New Jersey

Population Group Listing

Population group	Degree of shortage group
Medicaid Pop.—Jersey City	1
County—Hudson	
Parts:	
Jersey City—Medicaid	
Medicaid Pop.—Trenton City	1
County—Mercer	
Parts:	
Trenton—Medicaid	
Pov. Pop.—Irvington	1
County—Essex	
Parts:	
C.T. 119	
C.T. 121–126	
C.T. 128–133	
Pov. Pop.—Atlantic City	1
County—Atlantic	
Parts:	
Atlantic City—Pov.	

PRIMARY CARE: New Jersey

Facility Listing

Facility name	Degree of shortage group
Leesburg State Prs.	2
County—Cumberland	

PRIMARY CARE: New Mexico

County Listing

County name	Degree of shortage group
Bernalillo	
Service Area: South West Valley	2
Population Group: Med. Ind./Hmlss Pop.—Albuquerque	
Center	3
*Catron	1
*Chaves	
Population Group: Med. Ind. Pop.—Chaves Co.	1
*Cibola	1
*Colfax	
Service Area: Springer/Cimarron	2
*Curry	3
Dona Ana	

PRIMARY CARE: New Mexico—Continued

County Listing

County name	Degree of shortage group
Service Area: Hatch	1
Service Area: Southern Dona Ana	1
Facility: Southern N.M. Corr. Fac.	3
*Eddy	
Population Group: Med. Ind. Pop.—Eddy Co.	2
*Grant	
Service Area: Cliff/Gila	1
*Guadalupe	
Service Area: Pecos	2
*Harding	1
*Hidalgo	2
*Lea	
Service Area: Jal/Eunice	2
Service Area: Northern Lea	4
*Lincoln	
Service Area: Carrizozo-Capitan	3
Service Area: Corona	1
*Luna	4
*McKinley	2
*Mora	2
*Otero	
Service Area: Cloudcroft	1
*Rio Arriba	
Service Area: Coyote	1
Service Area: Penasco/Truchas/Embudo	1
Service Area: Rio Chama	1
Service Area: Tierra Amarilla	1
Service Area: Western Rio Arriba	1
*Roosevelt	
Population Group: Med. Ind. Pop.—Roosevelt Co.	1
*San Juan	
Population Group: Am. In. Pop.—San Juan	1
*San Miguel	
Service Area: Pecos	2
*Sandoval	
Service Area: Cuba	4
Service Area: Southern Sandoval	1
Santa Fe	
Service Area: Santa Fe/La Familia	1
*Socorro	
Service Area: Claunch	1
Service Area: Magdalena	1
*Taos	
Service Area: Penasco/Truchas/Embudo	1
Service Area: Questo/Arroyo Hondo	1
Service Area: Tres Piedras	1
*Torrance	3
*Union	2
*Valencia	2

PRIMARY CARE: New Mexico

Service Area Listing

Service area name	Degree of shortage group
Carrizozo-Capitan	3
County—Lincoln	
Parts:	
Capitan CCD	
Carrizozo CCD	
Claunch	1
County—Socorro	
Parts:	
Claunch CCD	
Cliff/Gila	1
County—Grant	
Parts:	
E.D. 801 (Pinos Altos CCD)	
E.D. 803 (Tyrone CCD)	
E.D. 805–806 (Tyrone CCD)	
Cloudcroft	1
County—Otero	
Parts:	
S.E. Otero CCD	
Corona	1
County—Lincoln	
Parts:	
Corona CCD	
Coyote	1
County—Rio Arriba	
Parts:	
Coyote CCD	
Cuba	4
County—Sandoval	
Parts:	
Cuba CCD	
Jemez CCD	
Hatch	1
County—Dona Ana	
Parts:	
Hatch CCD	
Jal/Eunice	2
County—Lea	
Parts:	
Eunice CCD	
Jal CCD	
Magdalena	1
County—Socorro	
Parts:	
Magdalena CCD	
Northern Lea	4
County—Lea	
Parts:	
Lovington CCD	
Tatum CCD	
Pecos	2
County—Guadalupe	
Parts:	
Dilia CCD	
County—San Miguel	
Parts:	
Pecos CCD	
Villanueva CCD	
Penasco/Truchas/Embudo	1
County—Rio Arriba	
Parts:	
Chimayo CCD	
Dixon CCD	
County—Taos	
Parts:	
Penasco CCD	
Picuris CCD	
Questo/Arroyo Hondo	1

PRIMARY CARE: New Mexico—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Taos	
Parts:	
Arroyo Hondo CCD	
Questa CCD	
Rio Chama	1
County—Rio Arriba	
Parts:	
Rio Chama CCD	
Santa Fe/La Familia	1
County—Santa Fe	
Parts:	
C.T. 3	
C.T. 7–9	
C.T. 10.02	
C.T. 12	
Southern Dona Ana	1
County—Dona Ana	
Parts:	
Anthony CCD	
Southern Dona Ana CCD	
Southern Sandoval	1
County—Sandoval	
Parts:	
C.T. 103–104	
C.T. 105.01–105.02	
Southwest Valley	2
County—Bernalillo	
Parts:	
C.T. 23	
C.T. 24.01–24.02	
C.T. 43	
C.T. 44.01–44.02	
C.T. 46.02–46.04	
Springer/Cimarron	2
County—Colfax	
Parts:	
Cimarron CCD	
Springer CCD	
Tierra Amarilla	1
County—Rio Arriba	
Parts:	
Tierra Amarilla CCD	
Vallecitas CCD	
Tres Piedras	1
County—Taos	
Parts:	
Tres Piedras CCD	
Western Rio Arriba	1
County—Rio Arriba	
Parts:	
Jicarilla CCD	
Western Rio Arriba CCD	

PRIMARY CARE: New Mexico

Population Group Listing

Population group	Degree of shortage group
Am. In. Pop.—San Juan	1
County—San Juan	
Parts:	
Am. In. Pop.	
Med. Ind. Pop.—Chaves Co	1

PRIMARY CARE: New Mexico—Continued

Population Group Listing

Population group	Degree of shortage group
County—Chaves	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Eddy Co	2
County—Eddy	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Roosevelt Co	1
County—Roosevelt	
Parts:	
Med. Ind. Pop.	
Med. Ind./Hmlss Pop.—Albuquerque Center	3
County—Bernalillo	
Parts:	
C.T. 14–15	
C.T. 20–22	
C.T. 25–28	

PRIMARY CARE: New Mexico

Facility Listing

Facility name	Degree of shortage group
Southern N.M. Corr. Fac	3
County—Dona Ana	

PRIMARY CARE: New York

County Listing

County name	Degree of shortage group
Albany	
Service Area: Northwest Albany	2
Service Area: Southeast Albany City	3
Service Area: Westerlo-Rensselaerville	2
*Allegany	
Service Area: Arcade	2
Service Area: Letchworth	4
Service Area: Wellsville	2
Bronx	
Service Area: High Bridge	4
Service Area: Hunts Point	1
Service Area: Morris Heights	1
Service Area: Morrisania	4
Service Area: Mott Haven/Point Morris	4
Service Area: Soundview	2
Service Area: Tremont/West Farms	1
Facility: Nyc Corr. Fac./Rikers Island	3
Broome	
Service Area: Deposit	3
*Cattaraugus	
Service Area: Arcade	2
Service Area: Randolph/Ellicottville	3
Population Group: Seneca Nation—Cattaraugus Res.	1

PRIMARY CARE: New York—Continued

County Listing

County name	Degree of shortage group
Population Group: Seneca Nation—Allegany Reservation	2
*Cayuga	
Service Area: Aurora	4
Service Area: Cato	2
Service Area: Groton/Moravia	4
Population Group: Pov. Pop.—Oswego City	3
*Chautauqua	
Service Area: Dunkirk-Fredonia	4
Service Area: Union City (Pa/Ny)	4
Service Area: Westfield	4
Population Group: Seneca Nation—Cattaraugus Res.	1
*Chenango	
Service Area: Cincinnatus/De Ruyter	2
Service Area: Greene	3
Service Area: Hamilton/Sherburne	4
*Clinton	
Service Area: Corinth/Luzerne	3
Service Area: Dannemora	2
*Columbia	
Service Area: Southeast Columbia	3
Cortland	
Service Area: Cincinnatus/De Ruyter	2
*Delaware	
Service Area: Deposit	3
Service Area: Hancock/Walton	2
Service Area: Hobart Stamford	4
Service Area: Margaretville/Andes	3
Dutchess	
Service Area: N. Harlem Valley—Dutchess	3
Population Group: Low Income Pop.—Beacon	2
Erie	
Service Area: Black Rock/Riverside	2
Service Area: Ellicot Neighborhood—(Buffalo)	2
Population Group: Pov. Pop.—P.S. 84 Area	1
Population Group: Pov. Pop.—Lower West Side	1
Population Group: Seneca Nation—Cattaraugus Res.	1
*Essex	
Service Area: Central Adirondack	1
Service Area: E. Cent. Essex	3
Service Area: Warrensburg	4
*Franklin	
Service Area: Canton-Potsdam	4
Service Area: Tupper Lake	1
*Genesee	4
Greene	
Service Area: Cairo	4
Service Area: Western Greene	3
*Hamilton	
Service Area: Central Adirondack	1
Service Area: South Hamilton	4
Service Area: Webb	3

PRIMARY CARE: New York—Continued

County Listing

County name	Degree of shortage group
Herkimer	
Service Area: Webb	3
Service Area: West Winfield	2
*Jefferson	
Service Area: Adams	2
Service Area: Alexandria Bay	1
Service Area: Gouverneur	4
Population Group: Pov. Pop.—Watertown	4
Kings	
Service Area: Bedford-Stuyvesant	1
Service Area: Bushwick	2
Service Area: Crown Heights—Brooklyn	1
Service Area: East Ny-Brooklyn	1
Service Area: Williamsburg	1
*Lewis	
Service Area: Boonville	3
Service Area: Camden	2
Livingston	
Service Area: Letchworth	4
Service Area: N. Livingston	3
Madison	
Service Area: Cincinnatus/De Ruyter	2
Service Area: Hamilton/Sherburne	4
Monroe	
Service Area: Jordan	4
Service Area: Westside (Rochester)	1
Montgomery	
Service Area: Western Montgomery	3
New York	
Service Area: Alphabet City—Lower East Side	2
Service Area: East Harlem	3
Service Area: Upper West Side	4
Service Area: West Central Harlem	2
Population Group: Chinese Pop.—Lower East Side	4
Population Group: Homeless & Pov. Pop.—Chelsea	1
Facility: Bellevue Hosp. Center	3
Oneida	
Service Area: Boonville	3
Service Area: Camden	2
Service Area: Hamilton/Sherburne	4
Service Area: West Winfield	2
Population Group: Pov. Pop.—City of Utica	3
Onondaga	
Service Area: Southern Onondaga	2
Population Group: Pov. Pop.—*Syracuse	4
Orange	
Population Group: Med. Ind./Mig. Pop.—N.E. Orange	4
Population Group: Mig./Med. Ind. Pop.—S.W. Orange	2
Orleans	
Service Area: Oak Orchard	3
Oswego	
Service Area: Central Square	3
Service Area: Pulaski	3
Population Group: Pov. Pop.—Oswego City	3
*Otsego	
Service Area: Cherry Valley	2
Service Area: Southeast Otsego	3
Service Area: Southwest Otsego	1
Service Area: Western Otsego	1
Queens	
Service Area: South Jamaica	3
Population Group: Medicaid Pop.—Rockaway	4
Saratoga	
Service Area: Corinth/Luzerne	3
Schenectady	
Population Group: Pov. Pop.—Hamilton Hill/Mt. Pleasant	1
*Schoharie	
Service Area: Cherry Valley	2
Service Area: Hobart/Stamford	4
Service Area: Southern Schoharie	2
*Seneca	
Service Area: South Seneca	2
*St Lawrence	
Service Area: Alexandria Bay	1
Service Area: Canton-Potsdam	4
Service Area: Gouverneur	4
Service Area: Massena	4
Service Area: Ogdensburg	2
Service Area: Starlake	4
Service Area: Tupper Lake	1
*Steuben	
Service Area: Elkland (Ny/Pa)	3
*Sullivan	
Service Area: Cochecton	4
*Tompkins	
Service Area: Groton/Moravia	4
Warren	
Service Area: Corinth/Luzerne	3
Service Area: Warrensburg	4
Wayne	
Service Area: Sodus	3
Westchester	
Service Area: Southwest Yonkers	1
Population Group: Medicaid./Hisp. Pop.—Port Chester	1
Population Group: Pov. Pop.—S. Mt. Vernon	4
Population Group: Pov./Ltn. Amer. Imm.—N. Tarrytown	2
*Wyoming	
Service Area: Arcade	2
Service Area: Letchworth	4
Facility: Attica Corr. Fac.	3
*Yates	4

PRIMARY CARE: New York

Service Area Listing

Service area name	Degree of shortage group
Adams	2
County—Jefferson	
Parts:	
Adams Twn.	
Ellisberg Twn.	
Henderson Twn.	
Lorraine Twn.	
Rodman Twn.	
Worth Twn.	
Alexandria Bay	1
County—Jefferson	
Parts:	
Alexandria Twn.	
Cape Vincent Twn.	
Clayton Twn.	
Lyme Twn.	
Orleans Twn.	
Philadelphia Twn.	
Theresa Twn.	
County—St Lawrence	
Parts:	
Hammond Twn.	
Alphabet City—Lower East Side	2
County—New York	
Parts:	
C.T. 10.02	
C.T. 20	
C.T. 22.01–22.02	
C.T. 24	
C.T. 26.01–26.02	
Arcade	2
County—Cattaraugus	
Parts:	
*Farmersville Twn.	
*Franklinville Twn.	
*Freedom Twn.	
*Machias Twn.	
*Yorkshire Twn.	
County—Wyoming	
Parts:	
*Arcade Twn.	
*Eagle Twn.	
*Java Twn.	
*Orangeville Twn.	
*Sheldon Twn.	
*Wethersfield Twn.	
Aurora	4
County—Cayuga	
Parts:	
Genoa Twn.	
Ledyard Twn.	
Scipio Twn.	
Springporttwn.	
Venice Twn.	
Bedford-Stuyvesant	1
County—Kings	
Parts:	
C.T. 11	
C.T. 23	
C.T. 25	
C.T. 27	
C.T. 29.01–29.02	
C.T. 31	
C.T. 33	
C.T. 35	
C.T. 179	
C.T. 181	
C.T. 183	
C.T. 185.01–185.02	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 187	
C.T. 189	
C.T. 191	
C.T. 193	
C.T. 195	
C.T. 197	
C.T. 199	
C.T. 201	
C.T. 203	
C.T. 205	
C.T. 207	
C.T. 213	
C.T. 215	
C.T. 217	
C.T. 219	
C.T. 221	
C.T. 223	
C.T. 225	
C.T. 227	
C.T. 229	
C.T. 231	
C.T. 233	
C.T. 235	
C.T. 237	
C.T. 239	
C.T. 241	
C.T. 243	
C.T. 245	
C.T. 247	
C.T. 249	
C.T. 251	
C.T. 253	
C.T. 255	
C.T. 257	
C.T. 259.01–259.02	
C.T. 261	
C.T. 263	
C.T. 265	
C.T. 267	
C.T. 269	
C.T. 271.01–271.02	
C.T. 273	
C.T. 275	
C.T. 277	
C.T. 279	
C.T. 281	
C.T. 283	
C.T. 285.01–285.02	
C.T. 287	
C.T. 289	
C.T. 291	
C.T. 293	
C.T. 295	
C.T. 297	
C.T. 299	
C.T. 301	
C.T. 303	
C.T. 307	
C.T. 309	
C.T. 311	
C.T. 313	
C.T. 315	
C.T. 317.01–317.02	
C.T. 319	
C.T. 321	
C.T. 323	
C.T. 325	
C.T. 327	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 329	
C.T. 331	
C.T. 333	
C.T. 335	
C.T. 337	
C.T. 339	
C.T. 341	
C.T. 343	
C.T. 345	
C.T. 347	
C.T. 349	
C.T. 351	
C.T. 353	
C.T. 355	
C.T. 357	
C.T. 359	
C.T. 361	
C.T. 363	
C.T. 365.01–365.02	
C.T. 367	
C.T. 369	
C.T. 371	
C.T. 373	
C.T. 375	
C.T. 377	
C.T. 379	
C.T. 381	
C.T. 383	
C.T. 385	
C.T. 387	
Black Rock/Riverside	2
County—Erie	
Parts:	
C.T. 55–59	
Boonville	3
County—Lewis	
Parts:	
Lewis Twn.	
Leyden Twn.	
Lyonsdale Twn.	
West Turin Twn.	
County—Oneida	
Parts:	
Ava Twn.	
Boonville Twn.	
Forestport Twn.	
Bushwick	2
County—Kings	
Parts:	
C.T. 389	
C.T. 391	
C.T. 393	
C.T. 395	
C.T. 397	
C.T. 399	
C.T. 401	
C.T. 403	
C.T. 405	
C.T. 407	
C.T. 409	
C.T. 411	
C.T. 413	
C.T. 415	
C.T. 417	
C.T. 419	
C.T. 421	
C.T. 423	
C.T. 425	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 427	
C.T. 429	
C.T. 431	
C.T. 433	
C.T. 435	
C.T. 437	
C.T. 439	
C.T. 441	
C.T. 443	
C.T. 445	
C.T. 447	
C.T. 453	
C.T. 455.97–455.98	
C.T. 465	
C.T. 473	
C.T. 477	
C.T. 481	
C.T. 483	
C.T. 487	
C.T. 489	
C.T. 491	
C.T. 493	
C.T. 495	
C.T. 497	
C.T. 501	
C.T. 503	
C.T. 505	
C.T. 511	
C.T. 513	
C.T. 527	
C.T. 1142.01–1142.02	
Cairo	4
County—Greene	
Parts:	
Cairo Twn.	
Durham Twn.	
Greenville Twn.	
Camden	2
County—Lewis	
Parts:	
Osceola Twn.	
Osceola	2
County—Oneida	
Parts:	
Annsville Twn.	
Camden Twn.	
Florence Twn.	
Vienna Twn.	
Canton-Potsdam	4
County—Franklin	
Parts:	
Dickinson Twn.	
Waverly Twn.	
County—St Lawrence	
Parts:	
Canton Twn.	
Colton Twn.	
Hopkinton Twn.	
Parishville Twn.	
Pierrepont Twn.	
Potsdam Twn.	
Stockholm Twn.	
Cato	2
County—Cayuga	
Parts:	
Cato Twn.	
Conquest Twn.	
Ira Twn.	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
Victory Twn.	
Central Adirondack	1
County—Essex	
Parts:	
Newcomb Twn.	
County—Hamilton	
Parts:	
Indian Lake Twn.	
Long Lake Twn.	
Central Square	3
County—Oswego	
Parts:	
C.T. 205–206 (Constantia Twn.)	
C.T. 207.01–207.03 (Hastings Twn.)	
C.T. 208 (Potermo Twn.)	
C.T. 209.02 (Pt.)	
Cherry Valley	2
County—Otsego	
Parts:	
Cherry Valley Twn.	
Roseboom Twn.	
Springfield Twn.	
County—Schoharie	
Parts:	
Sharon Twn.	
Cincinnatus/De Ruyter	2
County—Chenango	
Parts:	
Lincklaen Twn.	
Pitcher Twn.	
County—Cortland	
Parts:	
Cincinnatus Twn.	
Cuyler Twn.	
Taylor Twn.	
Willet Twn.	
County—Madison	
Parts:	
De Ruyter Twn.	
Cochecton	4
County—Sullivan	
Parts:	
Cochecton Twn.	
Delaware Twn.	
Fremont Twn.	
Highland Twn.	
Tusten Twn.	
Corinth/Luzerne	3
County—Clinton	
Parts:	
Clinton Town	
Ellenburg Town	
County—Saratoga	
Parts:	
Corinth Twn.	
Day Twn.	
Edinburg Twn.	
Hadley Twn.	
County—Warren	
Parts:	
Lake Luzerne Twn.	
Stony Creek Twn.	
Crown Heights—Brooklyn	1
County—Kings	
Parts:	
C.T. 508 (Potermo Twn.)	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 794 (Potermo Twn.)	
C.T. 796 (Potermo Twn.)	
C.T. 798 (Potermo Twn.)	
C.T. 800 (Potermo Twn.)	
C.T. 802 (Potermo Twn.)	
C.T. 804 (Potermo Twn.)	
C.T. 806 (Potermo Twn.)	
C.T. 810 (Potermo Twn.)	
C.T. 812 (Potermo Twn.)	
C.T. 814 (Potermo Twn.)	
C.T. 816 (Potermo Twn.)	
C.T. 818 (Potermo Twn.)	
C.T. 820 (Potermo Twn.)	
C.T. 822 (Potermo Twn.)	
C.T. 824 (Potermo Twn.)	
C.T. 856 (Potermo Twn.)	
C.T. 864 (Potermo Twn.)	
C.T. 866 (Potermo Twn.)	
C.T. 868 (Potermo Twn.)	
C.T. 870 (Potermo Twn.)	
C.T. 872 (Potermo Twn.)	
C.T. 874.01–874.02	
C.T. 876	
C.T. 878	
C.T. 880	
C.T. 882	
C.T. 884	
C.T. 886	
C.T. 888	
C.T. 890	
C.T. 892	
.T.894	
C.T.896	
C.T.898	
C.T.900	
C.T.902	
Dannemora	2
County—Clinton	
Parts:	
Dannemora Town	
Saranac Town	
Deposit	3
County—Broome	
Parts:	
Colesville Twn.	
Sanford Twn.	
Windsor Twn.	
County—Delaware	
Parts:	
Deposit Twn.	
Tompkins Twn.	
Dunkirk-Fredonia	4
County—Chautauqua	
Parts:	
Arkwright Twn.	
Charlotte Twn.	
Dunkirk Twn.	
Dunkirk City	
Pomfret Twn.	
Portland Twn.	
Sheridan Twn.	
Stockton Twn.	
E. Cent. Essex	3
County—Essex	
Parts:	
Elizabeth Twn.	
Essex Twn.	
Keene Twn.	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
Lewis Twn.	
Moriah Twn.	
North Hudson Twn.	
Westport Twn.	
Willsboro Twn.	
East Harlem	3
County—New York	
Parts:	
C.T. 156.02	
C.T. 158.02	
C.T. 160.20	
C.T. 162	
C.T. 164	
C.T. 166	
C.T. 168	
C.T. 170	
C.T. 172.01–172.02	
C.T. 174.01–174.02	
C.T. 178	
C.T. 180	
C.T. 182	
C.T. 184	
C.T. 188	
C.T. 192	
C.T. 194	
C.T. 196	
C.T. 198	
C.T. 202	
C.T. 204	
C.T. 206	
C.T. 210	
East NY-Brooklyn	1
County—Kings	
Parts:	
C.T. 904	
C.T. 906	
C.T. 908	
C.T. 910	
C.T. 912	
C.T. 914	
C.T. 916	
C.T. 918	
C.T. 920	
C.T. 922	
C.T. 982	
C.T. 1058	
C.T. 1070	
C.T. 1078	
C.T. 1098	
C.T. 1100	
C.T. 1102	
C.T. 1106	
C.T. 1110	
C.T. 1112	
C.T. 1114	
C.T. 1118	
C.T. 1120	
C.T. 1122	
C.T. 1124	
C.T. 1126	
C.T. 1128	
C.T. 1130	
C.T. 1132	
C.T. 1134	
C.T. 1136	
C.T. 1138	
C.T. 1140	
C.T. 1146	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 1148	
C.T. 1150	
C.T. 1152	
C.T. 1154	
C.T. 1156	
C.T. 1158	
C.T. 1160	
C.T. 1162	
C.T. 1164	
C.T. 1166	
C.T. 1168	
C.T. 1170	
C.T. 1172.01–1172.02	
C.T. 1174	
C.T. 1176.01–1176.02	
C.T. 1178	
C.T. 1180	
C.T. 1182.01–1182.02	
C.T. 1184	
C.T. 1186	
C.T. 1188	
C.T. 1190.97	
C.T. 1192	
C.T. 1194	
C.T. 1196	
C.T. 1200	
C.T. 1202.97–1202.98	
C.T. 1208	
C.T. 1210	
C.T. 1214	
C.T. 1220	
Elkland (Ny/Pa)	3
County—Steuben	
Parts:	
Tuscarora Town	
Woodhull Town	
Ellenburg	2
County—Clinton	
Parts:	
Clinton Town	
Ellenburg Town	
County—Saratoga	
Parts:	
Corinth Twn.	
Day Twn.	
Edinburg Twn.	
Hadley Twn.	
County—Warren	
Parts:	
Lake Luzerne Twn.	
Stony Creek Twn.	
Ellicot Neighborhood—(Buffalo)	2
County—Erie	
Parts:	
C.T. 12	
C.T. 13.01–12.02	
C.T. 14.01–14.02	
C.T. 15–18	
C.T. 25.01–25.02	
C.T. 26	
C.T. 27.01	
C.T. 31	
Gouverneur	4
County—Jefferson	
Parts:	
Antwerp Twn.	
County—St Lawrence	
Parts:	
De Kalb Twn.	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
De Peyster Twn.	
Edwards Twn.	
Fowler Twn.	
Gouverneur Twn.	
Hermon Twn.	
Macomb Twn.	
Rossie Twn.	
Greene	3
County—Chenango	
Parts:	
German Twn.	
Greene Twn.	
McDonough Twn.	
Smithville Twn.	
Groton/Moravia	4
County—Cayuga	
Parts:	
Locke Twn.	
Moravia Twn.	
Sempronius Twn.	
Summerhill Twn.	
County—Tompkins	
Parts:	
Groton Twn.	
Hamilton/Sherburne	4
County—Chenango	
Parts:	
Columbus Twn.	
Otselic Twn.	
Sherburne Twn.	
Smyrna Twn.	
County—Madison	
Parts:	
Brookfield Twn.	
Eaton Twn.	
Georgetown Twn.	
Hamilton Twn.	
Lebanon Twn.	
Madison Twn.	
County—Oneida	
Parts:	
Sangerfield Twn.	
Hancock/Walton	2
County—Delaware	
Parts:	
Colchester Twn.	
Hancock Twn.	
High Bridge	4
County—Bronx	
Hobart/Stamford	4
County—Delaware	
Parts:	
Davenport Town	
Harpersfield Town	
Kortright Town	
Stamford Town	
County—Schoharie	
Parts:	
Jefferson Town	
Hunts Point	1
County—Bronx	
Jordan	4
County—Monroe	
Parts:	
C.T. 7	
C.T. 13–15	
C.T. 39	
C.T. 43	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 48–53	
C.T. 55–56	
C.T. 80	
C.T. 91–92	
C.T. 93.01	
Letchworth	4
County—Livingston	
Parts:	
Portage Twn.	
County—Wyoming	
Parts:	
*Castile Twn.	
*Gainesville Twn.	
*Genesee Falls Twn.	
*Pike Twn.	
Margaretville/Andes	3
County—Delaware	
Parts:	
Andes Twn.	
Middletown Twn.	
Massena	4
County—St Lawrence	
Parts:	
Brasher Twn.	
Lawrence Twn.	
Louisville Twn.	
Madrid Twn. (e.½)	
Massena Twn.	
Norfolk Twn.	
Waddington Twn. (e.½)	
Morris Heights	1
County—Bronx	
Morrisania	4
County—Bronx	
Parts:	
C.T. 47	
C.T. 49	
C.T. 59.02	
C.T. 61	
C.T. 65	
C.T. 67	
C.T. 69	
C.T. 123	
C.T. 125	
C.T. 127.01	
C.T. 129.01	
C.T. 131	
C.T. 133	
C.T. 135	
C.T. 137	
C.T. 139	
C.T. 141	
C.T. 143	
C.T. 145	
C.T. 147	
C.T. 149	
C.T. 151	
C.T. 153	
C.T. 155	
C.T. 157	
C.T. 161	
C.T. 163	
C.T. 165	
C.T. 167	
C.T. 169	
C.T. 171	
C.T. 173	
C.T. 175	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 177	
C.T. 179	
C.T. 181	
C.T. 183	
Mott Haven/Point Morris	4
County—Bronx	
Parts:	
C.T. 11	
C.T. 15	
C.T. 17	
C.T. 23	
C.T. 25	
C.T. 27.01–27.02	
C.T. 31	
C.T. 33	
C.T. 35	
C.T. 37	
C.T. 39	
C.T. 41	
C.T. 43	
C.T. 71	
C.T. 73	
C.T. 75	
C.T. 77	
C.T. 79	
C.T. 81	
C.T. 83	
C.T. 85	
C.T. 87	
C.T. 89	
C.T. 119	
C.T. 121.02	
C.T. 127.02	
C.T. 129.02	
N. Harlem Valley—Dutchess	3
County—Dutchess	
Parts:	
Amenia Twn.	
Dover Twn.	
North East Twn.	
Pine Plains Twn.	
Stanford Twn.	
Washington Twn.	
N. Livingston	3
County—Livingston	
Parts:	
Avon Twn.	
Caledonia Twn.	
Geneseo Twn.	
Groveland Twn.	
Leicester Twn.	
Lima Twn.	
Livonia Twn.	
York Twn.	
Northeast Albany	2
County—Albany	
Oak Orchard	3
County—Orleans	
Parts:	
Albron Twn.	
Barre Twn.	
Carlton Twn.	
Clarendon Twn.	
Gaines Twn.	
Kendall Twn.	
Murray Twn.	
Ogdensburg	2

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—St Lawrence	
Parts:	
Depeyster Twn. (pt.)	
Lisbon Twn.	
Macomb Twn. (pt.)	
Madrid Twn. (pt.)	
Morristown Twn.	
Ogdensburg City	
Oswegatchie Twn.	
Waddington Twn. (t.)	
Pulaski	3
County—Oswego	
Parts:	
Albion Twn.	
Boylston Twn.	
Mexico Twn.	
Orwell Twn.	
Redfield Twn.	
Richland Twn.	
Sandy Creek Twn.	
Williamstown Twn.	
Randolph/Ellicottville	3
County—Cattaraugus	
Parts:	
*Cold Spring Twn.	
*Conewango Twn.	
*Ellicottville Twn.	
*Little Valley Twn.	
*Mansfield Twn.	
*Napoli Twn.	
*New Albion Twn.	
*Randolph Twn.	
*South Valley Twn.	
Sodus	3
County—Wayne	
Parts:	
C.T. 204–205 (Marion)	
C.T. 208–209 (Sodus)	
C.T. 215–216 (Rose-Butler)	
Soundview	2
County—Bronx	
South Hamilton	4
County—Hamilton	
Parts:	
Arietta Twn.	
Benson Twn.	
Hope Twn.	
Lake Pleasant Twn.	
Morehouse Twn.	
Wells Twn.	
South Jamaica	3
County—Queens	
Parts:	
C.T. 152	
C.T. 154	
C.T. 190	
C.T. 196	
C.T. 198	
C.T. 202	
C.T. 204	
C.T. 206	
C.T. 208	
C.T. 212	
C.T. 244	
C.T. 246	
C.T. 248	
C.T. 250	
C.T. 252	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 258	
C.T. 260	
C.T. 262	
C.T. 266	
C.T. 270	
C.T. 272	
C.T. 274	
C.T. 276	
C.T. 278	
C.T. 280	
C.T. 284	
C.T. 288	
C.T. 410	
C.T. 414	
C.T. 440	
South Seneca	2
County—Seneca	
Parts:	
Covert Twn.	
Lodi Twn.	
Ovid Twn.	
Southeast Albany City	3
County—Albany	
Southeast Columbia	3
County—Columbia	
Parts:	
Ancram Twn.	
Copake Twn.	
Gallatin Twn.	
Hillsdale Twn.	
Taghkanic Twn.	
Southeast Otsego	3
County—Otsego	
Parts:	
Decatur Twn.	
Maryland Twn.	
Westford Twn.	
Worcester Twn.	
Southern Onondaga	2
County—Onondaga	
Parts:	
Fabius Twn.	
Lafayette Twn.	
Onondaga Indian Res.	
Onondaga Twn. (s.½)	
Otisco Twn.	
Pompey Twn.	
Tully Twn.	
Southern Schoharie	2
County—Schoharie	
Parts:	
Blenheim Twn.	
Broome Twn.	
Conesville Twn.	
Fulton Twn.	
Gilboa Twn.	
Middleburgh Twn.	
Southwest Otsego	1
County—Otsego	
Parts:	
Butternuts Twn.	
Morris Twn.	
Southwest Yonkers	1
County—Westchester	
Parts:	
C.T. 1.01–1.02	
C.T. 2.01–2.03	
C.T. 3	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 4.01–4.02	
C.T. 5–6	
C.T. 10	
C.T. 11.01–11.02	
C.T. 12	
C.T. 13.01–13.03	
C.T. 16	
Starlike	4
County—St Lawrence	
Parts:	
*Clare Twn.	
*Clifton Twn.	
*Colton Twn. (s.½)	
*Fine Twn.	
*Pitcairn Twn.	
*Russell Twn.	
Tremont/West Farms	1
County—Bronx	
Tupper Lake	1
County—Franklin	
Parts:	
Altamont Twn.	
County—St Lawrence	
Parts:	
Piercefield Twn.	
Union City (Pa/Ny)	4
County—Chautauqua	
Parts:	
Clymer Twn.	
French Creek Twn.	
Upper West Side	4
County—New York	
Parts:	
C.T. 177	
C.T. 179	
C.T. 181	
C.T. 183	
C.T. 185	
C.T. 187	
C.T. 189	
C.T. 191	
C.T. 193	
C.T. 195	
C.T. 197.01	
C.T. 199	
C.T. 201.01	
C.T. 203	
C.T. 205	
C.T. 207.01	
Warrensburg	4
County—Essex	
Parts:	
Minerva Twn.	
County—Warren	
Parts:	
Chester Twn.	
Horicon Twn.	
Johnsburg Twn.	
Thurman Twn.	
Warrensburg Twn.	
Webb	3
County—Hamilton	
Parts:	
Inlet Twn.	
County—Herkimer	
Parts:	
Webb Twn.	
Wellsville	2

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Allegany	
West Central Harlem	2
County—New York	
Parts:	
C.T. 186	
C.T. 190	
C.T. 107.02	
C.T. 200	
C.T. 201.02	
C.T. 207.02	
C.T. 208	
C.T. 209.01–209.02	
C.T. 211–212	
C.T. 213.01–213.02	
C.T. 214	
C.T. 216	
C.T. 217.01–217.02	
C.T. 218–220	
C.T. 221.01–221.02	
C.T. 222–226	
C.T. 227.01–227.02	
C.T. 228–230	
C.T. 231.01–231.02	
C.T. 232–234	
C.T. 235.01–235.02	
C.T. 236–237	
C.T. 239	
C.T. 241	
C.T. 243.02	
West Winfield	2
County—Herkimer	
Parts:	
Columbia Twn.	
Litchfield Twn.	
Warren Twn.	
Winfield Twn.	
County—Oneida	
Parts:	
Bridgewater Twn.	
Westerlo-Rensselaerville	2
County—Albany	
Western Greene	3
County—Greene	
Parts:	
Ashland Twn.	
Hunter Twn.	
Jewett Twn.	
Lexington Twn.	
Prattsville Twn.	
Windham Twn.	
Western Montgomery	3
County—Montgomery	
Parts:	
Canajoharie Twn.	
Minden Twn.	
Palatine Twn.	
Root Twn.	
St. Johnsville Twn.	
Western Otsego	1
County—Otsego	
Parts:	
Burlington Twn.	
Edmeston Twn.	
New Lisbon Twn.	
Pittsfield Twn.	
Plainfield Twn.	
Westfield	4

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Chautauqua	
Parts:	
*Chautauqua Twn.	
*Ripley Twn.	
*Sherman Twn.	
*Westfield Twn.	
Westside (Rochester)	1
County—Monroe	
Parts:	
C.T. 2	
C.T. 16–17	
C.T. 23	
C.T. 27	
C.T. 32	
C.T. 41	
C.T. 64–66	
C.T. 69	
C.T. 94.03	
C.T. 95	
C.T. 96.01–96.04	
Williamsburg	1
County—Kings	
Parts:	
C.T. 507	
C.T. 509	
C.T. 515	
C.T. 519	
C.T. 523	
C.T. 525	
C.T. 529	
C.T. 531	
C.T. 533	
C.T. 535	
C.T. 537	
C.T. 539	
C.T. 545	
C.T. 547	
C.T. 549	
C.T. 551	
C.T. 553	
C.T. 555	

PRIMARY CARE: New York

Population Group Listing

Population group	Degree of shortage group
Chinese Pop.—Lower East Side	4
County—New York	
Parts:	
C.T. 2.01–2.02	
C.T. 6	
C.T. 8	
C.T. 10.01–10.02	
C.T. 12	
C.T. 14.01–14.02	
C.T. 15.01	
C.T. 16	
C.T. 18	
C.T. 20	
C.T. 22.01–22.02	
C.T. 24–25	
C.T. 26.01–26.02	
C.T. 27–29	
C.T. 30.01–30.02	

PRIMARY CARE: New York—Continued

Population Group Listing

Population group	Degree of shortage group
C.T. 31–32	
C.T. 34	
C.T. 36.01–36.02	
C.T. 38	
C.T. 40–41	
C.T. 43	
C.T. 45	
Homeless & Pov. Pop.—Chelsea ..	1
County—New York	
Parts:	
Homeless	
C.T. 93	
C.T. 95	
C.T. 97	
C.T. 99	
C.T. 101	
C.T. 103	
C.T. 109	
C.T. 111	
C.T. 113	
C.T. 115	
C.T. 117	
Low Income Pop.—Beacon	2
County—Dutchess	
Parts:	
C.T. 2101–2103 (200% Pov.)	
Med. Ind./Mig. Pop.—N.E. Orange	4
County—Orange	
Parts:	
Blooming Grove Twn.	
Cornwall Twn.	
Crawford Twn.	
Hamptonburgh Twn.	
Highlands Twn.	
Montgomery Twn.	
New Windsor Twn.	
Newburgh City	
Newburgh Twn.	
Woodbury Twn.	
Medicaid Pop.—Rockaway	4
County—Queens	
Parts:	
C.T. 916.01–916.02	
C.T. 916.99	
C.T. 918	
C.T. 922	
C.T. 928	
C.T. 934	
C.T. 938	
C.T. 942.01–942.03	
C.T. 952	
C.T. 962	
C.T. 964	
C.T. 972	
C.T. 992	
C.T. 998	
C.T. 1008	
C.T. 1010	
C.T. 1032	
Medicaid./Hisp. Pop.—Port Chester	1
County—Westchester	
Parts:	
C.T. 78–82	
Mig./Med. Ind. Pop.—S.W. Orange	2
County—Orange	
Parts:	
Chester Twn.	

PRIMARY CARE: New York—Continued

Population Group Listing

Population group	Degree of shortage group
Goshen Twn.	
Monroe Twn.	
Warwick Twn.	
Pov. Pop.—City of Utica	3
County—Oneida	
Parts:	
Pov. Pop.—City of Utic	
Pov. Pop.—Hamilton Hill/Mt. Pleasant	1
County—Schenectady	
Parts:	
C.T. 207–209	
C.T. 210.01–210.02	
C.T. 214–217	
Pov. Pop.—Lower West Side	1
County—Erie	
Parts:	
C.T. 68	
C.T. 71.01–71.02	
C.T. 72.01	
Pov. Pop.—Oswego City	3
County—Cayuga	
Parts:	
Sterling Twn.	
County—Oswego	
Parts:	
Hannibal Twn.	
Minetto Twn.	
New Haven Twn.	
Oswego Twn.	
Oswego City	
Scriba Twn.	
Pov. Pop.—P.S. 84 Area	1
County—Erie	
Parts:	
C.T. 27.02	
C.T. 29	
C.T. 32.01–32.02	
C.T. 33.01–33.02	
C.T. 34–36	
C.T. 39.01–39.02	
C.T. 40.01–40.02	
C.T. 41	
C.T. 44.02	
Pov. Pop.—S. Mt. Vernon	4
County—Westchester	
Parts:	
C.T. 25–36	
C.T. 40–41	
Pov. Pop.—Syracuse	4
County—Onondaga	
Parts:	
City Of Syracuse	
Pov. Pop.—Watertown	4
County—Jefferson	
Parts:	
Brownville Twn.	
City Of Watertown	
Hounsfield Twn.	
Le Ray Twn.	
Pamelia Twn.	
Rutland Twn.	
Watertown Twn.	
Pov./Ltn. Amer. Imm.—N. Tarrytown	2
County—Westchester	
Parts:	
C.T. 116	

PRIMARY CARE: New York—Continued

Population Group Listing

Population group	Degree of shortage group
Seneca Nation—Allegany Reservation	2
County—Cattaraugus	
Parts:	
Allegany Res.	
Seneca Nation—Cattaraugus Res.	1
County—Cattaraugus	
Parts:	
Cattaraugus Res.	
County—Chautauqua	
Parts:	
Cattaraugus Res.	
County—Erie	
Parts:	
Cattaragus Res.	

PRIMARY CARE: New York

Facility Listing

Facility name	Degree of shortage group
Attica Corr. Fac.	3
County—Wyoming	
Bellevue Hosp. Center	3
County—New York	
Nyc Corr. Fac./Rikers Island	3
County—Bronx	

PRIMARY CARE: North Carolina

County Listing

County name	Degree of shortage group
Alexander	3
*Anson	2
*Beaufort	
Service Area: Belhaven	1
Service Area: Richland	3
*Bertie	1
*Bladen	2
*Caldwell	
Service Area: Western Caldwell .	1
*Carteret	
Service Area: Eastern Carteret ..	4
*Caswell	2
Catawba	
Population Group: Pov. Pop.—Catawba Co	2
*Chatham	4
*Cherokee	
Service Area: Hot House/Shoal Creek	1
*Clay	1
*Cleveland	
Population Group: Med. Ind. Pop.—Cleveland Co	1
*Columbus	4
Cumberland	
Service Area: S.E. Cumberland .	2
*Currituck	3
*Dare	
Service Area: Hatteras	4

PRIMARY CARE: North Carolina—Continued

County Listing

County name	Degree of shortage group
*Duplin	2
*Edgecombe	2
Franklin	4
Gaston	
Population Group: Medicaid Pop.—Gaston Co	4
*Gates	2
*Graham	3
*Greene	1
Guilford	
Service Area: Inner City Greensboro	4
*Halifax	
Service Area: Littleton	1
Service Area: Scotland Neck	2
*Harnett	
Service Area: Western Harnett	3
Population Group: Pov. Pop.—Angier/Buies Creek	1
*Henderson	
Population Group: Mig. Pop.—Henderson/Polk	1
*Hoke	1
*Hyde	1
*Johnston	
Service Area: Benson	3
Service Area: Newton Grove/Grantham	2
Population Group: Mig. Pop.—Johnston/Sampson	2
*Jones	4
*Madison	4
*Martin	4
Mecklenburg	
Service Area: Central Charlotte	1
*Montgomery	2
*Nash	
Population Group: Mig. Pop.—Nash/Wilson	1
New Hanover	
Service Area: Northern New Hanover	1
*Northampton	2
Onslow	4
*Pender	4
*Person	4
*Polk	
Population Group: Mig. Pop.—Henderson/Polk	1
Randolph	3
*Robeson	4
*Sampson	
Service Area: Newton Grove/Grantham	2
Population Group: Mig. Pop.—Johnston/Sampson	2
*Stanly	
Population Group: Pov. Pop.—Stanly Co	1
Stokes	
Service Area: Danbury	2
*Surry	
Population Group: Pov. Pop.—Surry Co	2
*Swain	3
*Tyrrell	3
Union	4
*Warren	
Service Area: Littleton	1
Service Area: Warrenton	4
*Washington	4
*Wayne	
Service Area: Newton Grove/Grantham	2
*Wilson	
Population Group: Mig. Pop.—Nash/Wilson	1
Population Group: Pov. Pop.—Wilson Co	1

PRIMARY CARE: North Carolina

Service Area Listing

Service area name	Degree of shortage group
Belhaven	1
County—Beaufort	
Parts:	
Bath Twp.	
Pantego Twp.	
Benson	3
County—Johnston	
Parts:	
Banner Twp.	
Elevation Twp.	
Meadow Twp.	
Pleasant Grove Twp.	
Central Charlotte	1
County—Mecklenburg	
Parts:	
C.T. 1	
C.T. 4–8	
C.T. 36–37	
C.T. 38.98	
C.T. 39.01–39.02	
C.T. 40–42	
C.T. 43.02	
C.T. 44–52	
Danbury	2
County—Stokes	
Parts:	
C.T. 701–703	
Eastern Carteret	4
County—Carteret	
Parts:	
Atlantic Twp.	
Cedar Island Twp.	
Davis Twp.	
Harkers Island Twp.	
Marshallberg Twp.	
Merriman Twp.	
Portsmouth Twp.	
Sea Level Twp.	
Smyrna Twp.	
Stacy Twp.	
Straights Twp.	
Hatteras	4
County—Dare	
Parts:	
Hatteras Twp.	
Kennekeet Twp.	
Hot House/Shoal Creek	1
County—Cherokee	
Parts:	
Hot House Twp.	
Shoal Creek Twp.	
Inner City Greensboro	4
County—Guilford	
Parts:	
C.T. 108.01	
C.T. 101	
C.T. 107.02	
C.T. 110	
C.T. 111.01	
C.T. 112–115	
Littleton	1
County—Halifax	
Parts:	
Brinkleyville Twp.	
Butterwood Twp.	
Littleton Twp.	
County—Warren	
Parts:	
Fishing Creek Twp.	
Judkins Twp.	
Newton Grove/Grantham	2
County—Johnston	
Parts:	
Bentonsville Twp.	
County—Sampson	
Parts:	
Newton Grove Twp.	
Westbrooks Twp.	
County—Wayne	
Parts:	
Grantham Twp.	
Northern New Hanover	1
County—New Hanover	
Parts:	
C.T. 101–103	
C.T. 110–115	
Richland	3
County—Beaufort	
Parts:	
Richland Twp.	
S.E. Cumberland	2
County—Cumberland	
Parts:	
Cedar Creek Twp.	
Eastover Twp.	
Grays Creek Twp.	
Scotland Neck	2
County—Halifax	
Parts:	
Conoconnara Twp.	
Palmyra Twp.	
Roseneath Twp.	
Scotland Neck Twp.	
Warrenton	4
County—Warren	
Parts:	
Fork Twp.	
Hawtree Twp.	
Nutbush Twp.	
River Twp.	
Roanoke Twp.	
Sandy Creek Twp.	
Shocco Twp.	
Sixpound Twp.	
Smith Creek Twp.	

PRIMARY CARE: North Carolina—Continued

Service Area Listing

Service area name	Degree of shortage group
Warrenton Twp.	
Western Caldwell	1
County—Caldwell	
Parts:	
Globe Twp.	
Johns River Twp.	
Mulberry Twp.	
Patterson Twp.	
Wilson Creek Twp.	
Western Harnett	3
County—Harnett	
Parts:	
Anderson Creek Twp.	
Barbecue Twp.	
Johnsonville Twp.	
Lillington Twp.	
Stewarts Creek Twp.	
Upper Little River Twp.	

PRIMARY CARE: North Carolina

Population Group Listing

Population group	Degree of shortage group
Med. Ind. Pop.—Cleveland Co	1
County—Cleveland	
Parts:	
Med. Ind. Pop.	
Medicaid Pop.—Gaston Co	4
County—Gaston	
Parts:	
Medicaid Pop.	
Mig. Pop.—Henderson/Polk	1
County—Henderson	
Parts:	
Mig. Pop.	
County—Polk	
Parts:	
Mig. Pop.	
Mig. Pop.—Johnston/Sampson	2
County—Johnston	
Parts:	
Mig. Pop.	
County—Sampson	
Parts:	
Mig. Pop.	
Mig. Pop.—Nash/Wilson	1
County—Nash	
Parts:	
Mig. Pop.	
County—Wilson	
Parts:	
Mig. Pop.	
Pov. Pop.—Angier/Buies Creek	1
County—Harnett	
Parts:	
Black River Twp.	
Neills Creek Twp.	
Pov. Pop.—Catawba Co	2
County—Catawba	
Parts:	
Pov. Pop	
Pov. Pop.—Stanly Co	1

PRIMARY CARE: North Carolina—Continued

Population Group Listing

Population group	Degree of shortage group
County—Stanly	
Parts:	
Pov. Pop.	
Pov. Pop.—Surry Co	2
County—Surry	
Parts:	
Pov. Pop.	
Pov. Pop.—Wilson Co	1
County—Wilson	
Parts:	
Pov. Pop.	

PRIMARY CARE: North Dakota

County Listing

County name	Degree of shortage group
*Adams	
Service Area: Lemmon (Sd/Nd)	1
*Barnes	
Service Area: Wimbledon	1
*Benson	1
Billings	
Service Area: Belfield/Medora	1
*Bottineau	
Service Area: Mohall	2
*Bowman	
Service Area: Baker (Mt/Nd)	3
Service Area: Bowman/Scranton/Rhame	2
*Burke	
Service Area: Kenmare/Bowbells	4
Service Area: Powers Lake/Columbus	2
Cavalier	
Service Area: Langdon/Walhalla	3
*Dickey	
Service Area: Ellendale/Edgely (Nd/Sd)	2
Service Area: Oakes/Forman	3
*Divide	2
*Dunn	1
*Eddy	1
*Emmons	1
*Foster	
Service Area: Carrington	4
*Golden Valley	3
Grand Forks	
Service Area: Northwood	2
*Grant	2
*Kidder	
Service Area: Carrington	4
Service Area: Medina	2
*La Moure	
Service Area: Ellendale/Edgely (Nd/Sd)	2
Service Area: La Moure	1
*McHenry	4
McIntosh	
Service Area: Wishel/Napoleon	1
*McKenzie	3
*McLean	4
Morton	
Service Area: West Morton/East Stark	1

PRIMARY CARE: North Dakota—Continued

County Listing

County name	Degree of shortage group
Mountrail	
Service Area: Stanley/Tioga	1
*Nelson	
Service Area: McVille	3
Service Area: Northwood	2
*Oliver	1
*Pembina	
Service Area: Cavalier	2
Service Area: Langdon/Walhalla	3
*Ransom	2
*Renville	
Service Area: Kenmare/Bowbells	4
Service Area: Mohall	2
*Richland	
Service Area: Hankinson/Lidgerwood (Nd/Sd)	2
*Rolette	2
Sargent	
Service Area: Oakes/Forman	3
*Sheridan	1
*Slope	
Service Area: Amidon	1
Service Area: Baker (Mt/Nd)	3
*Stark	
Service Area: Belfield/Medora	1
Service Area: West Morton/East Stark	1
*Steele	
Service Area: Finley	2
Service Area: Northwood	2
*Stutsman	
Service Area: Carrington	4
Service Area: Medina	2
Service Area: Wimbledon	1
*Towner	3
*Ward	
Service Area: Kenmare/Bowbells	4
*Wells	
Service Area: Carrington	4
*Williams	
Service Area: Stanley/Tioga	1

PRIMARY CARE: North Dakota

Service Area Listing

Service area name	Degree of shortage group
Amidon	1
County—Slope	
Parts:	
Amidon City	
Carroll Twp.	
Cash Twp.	
Cedar Creek Twp.	
Chalky Butte Unorg.	
Connor Twp.	
Crawford Twp.	
Deep Creek Unorg.	
Dovre Twp.	
E-Six Unorg.	
Harper Twp.	
Hume Twp.	
Mineral Springs Twp.	
Moord Twp.	
Mound Twp.	

PRIMARY CARE: North Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
Northwest Slope Unorg.	
Peaceful Valley Twp.	
Rainy Butte Twp.	
Richland Center Twp.	
Sand Creek Twp.	
Sheets Twp.	
Slope Center Twp.	
Sunshine Twp.	
White Lake Twp.	
Woodberry Twp.	
Baker (Mt/Nd)	3
County—Bowman	
Parts:	
Sunny Slope Twp.	
W. Bowman Unorg.	
County—Slope	
Parts:	
Bucklin Twp.	
Hughes Twp.	
Marmarth City	
W. Slope Unorg.	
Belfield/Medora	1
County—Billings	
County—Stark	
Parts:	
Belfield City	
South Heart City	
West Stark Unorg.	
Bowman/Scranton/Rhame	2
County—Bowman	
Parts:	
Adelaide Twp.	
Amor Twp.	
Bowman City	
Bowman Twp.	
Boyesen Twp.	
Buena Vista Twp.	
Fischbein Twp.	
Gascoyne City	
Gascoyne Twp.	
Gem Twp.	
Goldfield Twp.	
Grainbelt Twp.	
Grand River Twp.	
Haley Twp.	
Hart Unorg.	
Ladd Twp.	
Langberg Twp.	
Marion Twp.	
Minnehaha Twp.	
Nebo Twp.	
Rhame City	
Rhame Twp.	
Scranton City	
Scranton Twp.	
Star Twp.	
Stillwater Twp.	
Talbot Twp.	
Whiting Twp.	
Carrington	4
County—Kidder	
Parts:	
*Frettim Twp.	
*Lake Williams Twp.	
*Petersville Twp.	
*Pettibone Twp.	
*Pettibone City	
*Rexine Twp.	

PRIMARY CARE: North Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
*Wallace Twp.	
County—Stutsman	
Parts:	
*Conklin Twp.	
*Corinne Twp.	
*Edmunds Twp.	
*Gerber Twp.	
*Glacier Twp.	
*Kensal City	
*Kensal Twp.	
*Lowery Twp.	
*Marston Moor Twp.	
*Nogosek Twp.	
*Pingree City	
*Pingree Twp.	
*Pipestream Valley Twp.	
*Strong Twp.	
*Wadsworth Twp.	
*Walters Twp.	
*Woodworth City	
County—Foster	
County—Wells	
Parts:	
*Berlin Twp.	
*Bilodeau Twp.	
*Cathay Twp.	
*Cathay City	
*Haaland Twp.	
*Hawksnest Twp.	
*Johnson Twp.	
*Progress Twp.	
*South Cottonwood Twp.	
*Speedwell Twp.	
*Sykeston City	
*Sykeston Twp.	
*West Ontario Twp.	
*Woodward Twp.	
Cavalier	2
County—Pembina	
Parts:	
Advance Twp.	
Akra Twp.	
Bathgate City	
Bathgate Twp.	
Beaulieu Twp.	
Canton City City	
Carlisle Twp.	
Cavalier City	
Cavalier Twp.	
Crystal City	
Crystal Twp.	
Drayton City	
Drayton Twp.	
Elora Twp.	
Felson Twp.	
Gardar Twp.	
Hamilton City	
Hamilton Twp.	
Joliette Twp.	
La Moure Twp.	
Lincoln Twp.	
Lodema Twp.	
Midland Twp.	
Mountain City	
Neche City	
Neche Twp.	
Park Twp.	
Pembina City	

PRIMARY CARE: North Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
Pembina Twp.	
St. Joseph Twp.	
St. Thomas City	
St. Thomas Twp.	
Thingvalla Twp.	
Ellendale/Edgely (Nd/Sd)	2
County—Dickey	
Parts:	
Ada Twp.	
Albertha Twp.	
Albion Twp.	
Elden Twp.	
Ellendale City	
Ellendale Twp.	
Elm Twp.	
Forbes City	
Fullerton City	
German Twp.	
Grand Valley Twp.	
Hamberg Twp.	
Kent Twp.	
Kentner Twp.	
Keystone Twp.	
Lorraine Twp.	
Maple Twp.	
Merricourt City	
Monango City	
Northwest Twp.	
Porter Twp.	
Potsdam Twp.	
Spring Valley Twp.	
Valley Twp.	
Van Meter Twp.	
Whitestone Twp.	
Wright Twp.	
Yorktown Twp.	
Young Twp.	
County—La Moure	
Parts:	
Edgely City	
Golden Glen Twp.	
Kulm City	
Nora Twp.	
Norden Twp.	
Pomona View Twp.	
Ray Twp.	
Swede Twp.	
Wano Twp.	
Wollowbank Twp.	
Finley	2
County—Steele	
Parts:	
Broadlawn Twp.	
Carpenter Twp.	
Colgate Twp.	
Easton Twp.	
Edendale Twp.	
Enger Twp.	
Finley City	
Finley Twp.	
Franklin Twp.	
Golden Lake Twp.	
Greenview Twp.	
Hope City	
Hugo Twp.	
Luverne City	
Melrose Twp.	
Primrose Twp.	

PRIMARY CARE: North Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
Riverside Twp.	
Sherbrooke Twp.	
Willow Lake Twp.	
Hankinson/Lidgerwood (Nd/Sd)	2
County—Richland	
Parts:	
Barney Twp.	
Belford Twp.	
Brandenburg Twp.	
Brightwood Twp.	
Danton Twp.	
Devillo Twp.	
Dexter Twp.	
Duerr Twp.	
Elma Twp.	
Fairmount City	
Fairmount Twp.	
Grant Twp.	
Great Bend City	
Greendale Twp.	
Hankinson City	
La Mars Twp.	
Liberty Grove Twp.	
Lidgerwood City	
Mantador City	
Moran Twp.	
Waldo Twp.	
Wyndmere City	
Wyndmere Twp.	
Kenmare/Bowbells	4
County—Burke	
Parts:	
Bowbells City	
Bowbells Twp.	
Carter Twp.	
Dimond Twp.	
Flaxton City	
Kandiyohi Twp.	
Lakeview Twp.	
Minnisota Twp.	
North Star Twp.	
North Burke Unorg.	
Richland Twp.	
Roseland Twp.	
Vanville Twp.	
Ward Twp.	
County—Renville	
Parts:	
Fairbanks Twp.	
Grover Twp.	
Ivanhoe Twp.	
McKinney Twp.	
Prosperity Twp.	
Rockford Twp.	
Roosevelt Twp.	
Stafford Twp.	
Tolley City	
County—Ward	
Parts:	
Baden Twp.	
Denmark Twp.	
Elmdale Twp.	
Greenbush Twp.	
Kenmare City	
Kenmare Twp.	
Sauk Prairie Twp.	
Spencer Twp.	
La Moure	1

PRIMARY CARE: North Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
County—La Moure	
Parts:	
Adrian Twp.	
Badger Twp.	
Berlin City	
Black Loam Twp.	
Blue Bird Twp.	
Dean Twp.	
Dickey City	
Gladstone Twp.	
Glen Twp.	
Glenmore Twp.	
Grand Rapids Twp.	
Grandview Twp.	
Greenville Twp.	
Henrietta Twp.	
Jud City	
Kennison Twp.	
La Moure City	
Litchville Twp.	
Marion City	
Mikkelson Twp.	
Ovid Twp.	
Pearl Lake Twp.	
Prairie Twp.	
Raney Twp.	
Roscoe Twp.	
Russell Twp.	
Ryan Twp.	
Saratoga Twp.	
Sheridan Twp.	
Verona City	
Langdon/Walhalla	3
County—Cavalier	
County—Pembina	
Parts:	
Walhalla City	
Walhalla Twp.	
Lemmon (Sd/Nd)	1
County—Adams	
Parts:	
E. Adams (Unorg.) S. ½	
Gilstrap Twp.	
North Lemmon Twp.	
Orange Twp.	
South Fork Twp.	
McVille	3
County—Nelson	
Parts:	
Adler Twp.	
Bergen Twp.	
Central Twp.	
Clara Twp.	
Dahlen Twp.	
Dayton Twp.	
Dodds Twp.	
Enterprise Twp.	
Field Twp.	
Forde Twp.	
Hamlin Twp.	
Illinois Twp.	
Lakota City	
Lakota Twp.	
Lee Twp.	
Leval Twp.	
McVille City	
Melvin Twp.	
Michigan City	

***PRIMARY CARE: North Dakota—Continued**

Service Area Listing

Service area name	Degree of shortage group
Michigan Twp.	
Nash Twp.	
Nesheim Twp.	
Osago Twp.	
Pekin City	
Petersburg City	
Petersburg Twp.	
Rubin Twp.	
Sarnia Twp.	
Tolna City	
Wamduska Twp.	
Williams Twp.	
Medina	2
County—Kidder	
Parts:	
Allen Twp.	
Buckeye Twp.	
Bunker Twp.	
Crystal Spring Twp.	
Dawson City	
Graf Twp.	
Haynes Twp.	
Manning Twp.	
Peace Twp.	
Quinby Twp.	
Sibley Twp.	
South Kidder Unorg.	
Steele City	
Tanner Twp.	
Tappen City	
Tappen Twp.	
Valley Twp.	
Vernon Twp.	
Weiser Twp.	
Westford Twp.	
Williams Twp.	
Woodlawn Twp.	
County—Stutsman	
Parts:	
Bloomenfield Twp.	
Chase Lake Unorg.	
Chicago Twp.	
Cleveland City	
Flint Twp.	
Germania Twp.	
Griffin Twp.	
Iosco Twp.	
Medina City	
Newbury Twp.	
Peterson Twp.	
Sinclair Twp.	
St. Paul Twp.	
Stirton Twp.	
Streeter City	
Streeter Twp.	
Valley Spring Twp.	
Weld Twp.	
Mohall	2
County—Bottineau	
Parts:	
Antler City	
Antler Twp.	
Blaine Twp.	
Cut Bank Twp.	
Hoffman Twp.	
Lansford City	
Lansford Twp.	
Renville Twp.	

PRIMARY CARE: North Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
Sherman Twp.	
Wheaton Twp.	
County—Renville	
Parts:	
Brandon Twp.	
Callahan Twp.	
Clay Twp.	
Colquhoun Twp.	
Eden Valley Twp.	
Grano City	
Grassland Twp.	
Hamerly Twp.	
Hamlet Twp.	
Hurley Twp.	
Lockwood Twp.	
Loraine City	
Mohall City	
Sherwood City	
Northwood	2
County—Grand Forks	
Parts:	
Arvilla Twp.	
Avon Twp.	
Elm Grove Twp.	
Grace Twp.	
Larrimore City	
Larrimore Twp.	
Lind Twp.	
Logan Center Twp.	
Loretta Twp.	
Moraine Twp.	
Niagara City	
Niagara Twp.	
Northwood City	
Northwood Twp.	
Pleasant View Twp.	
Washington Twp.	
County—Nelson	
Parts:	
Aneta City	
Ora Twp.	
Rugh Twp.	
County—Steele	
Parts:	
Beaver Creek Twp.	
Newburgh Twp.	
Sharon City	
Sharon Twp.	
Westfield Twp.	
Oakes/Forman	3
County—Dickey	
Parts:	
Bear Creek Twp.	
Clement Twp.	
Divide Twp.	
Hudson Twp.	
James River Valley Twp.	
Lovell Twp.	
Ludden City	
Oakes City	
Port Emma Twp.	
Riverdale Twp.	
County—Sargent	
Powers Lake/Columbusa	2
County—Burke	
Parts:	
Battleview Twp.	
Clayton Twp.	

PRIMARY CARE: North Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
Cleary Twp.	
Columbus City	
Colville Twp.	
Dale Twp.	
Fay Twp.	
Foothills Twp.	
Forthun Twp.	
Garness Twp.	
Harmonius Twp.	
Keller Twp.	
Larson City	
Leaf Mountain Twp.	
Lignite City	
Lucy Twp.	
Portal Twp.	
Portal City	
Powers Lake City	
Short Creek Twp.	
Soo Twp.	
Thorson Twp.	
Vale Twp.	
Stanley/Tioga	1
County—Mountrail	
County—Williams	
Parts:	
Big Meadow Twp.	
Champion Twp.	
Dry Fork Twp.	
Equality Twp.	
Farmvale Twp.	
Golden Valley Twp.	
Hazel Twp.	
Hofflund Twp.	
Lindahl Twp.	
Nesson Valley—Unorg.	
New Home Twp.	
Pleasant Valley Twp.	
Ray City	
S. E. Williams—Unorg.	
Sauk Valley Twp.	
South Meadow Twp.	
Tioga City	
Tioga Twp.	
View Twp.	
West Bank Twp.	
Wildrose City	
West Morton/East Stark	1
County—Morton	
Parts:	
Almont City	
Curlew Twp.	
Engelter Twp.	
Glen Ullin City	
Hebron City	
New Salem City	
West Morton—Unorg.	
County—Stark	
Parts:	
East Stark—Unorg. (E. ½)	
Richardton City	
Wimbledon	1
County—Barnes	
Parts:	
Ashtabula Twp.	
Baldwin Twp.	
Dazey City	
Dazey Twp.	
Edna Twp.	

PRIMARY CARE: North Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
Ellsbury Twp.	
Grand Prairie Twp.	
Lake Town Twp.	
Leal City	
Minnie Lake Twp.	
Pierce Twp.	
Pillsbury City	
Rogers City	
Rogers Twp.	
Sibley City	
Sibley Trail Twp.	
Uxbridge Twp.	
Wimbledon City	
County—Stutsman	
Parts:	
Ashland Twp.	
Courtenay Twp.	
Courtenay City	
Durham Twp.	
Gray Twp.	
Spiritwood Lake City	
Wishek/Napoleon	1
County—McIntosh	

PRIMARY CARE: Ohio

County Listing

County name	Degree of shortage group
*Adams	2
Allen	
Facility: Lima Corr. I.	3
*Ashtabula	
Service Area: Orwell	2
*Brown	4
Butler	
Service Area: Eastern Hamilton	1
Population Group: Pov. Pop.—W. Middletown	1
Carroll	4
Clark	
Population Group: Pov. Pop.—Springfield	2
Clermont	
Service Area: Eastern Clermont	3
*Coshocton	
Population Group: Med. Ind.—Coshocton Co	1
Cuyahoga	
Service Area: Glenville	1
Service Area: Hough/Norwood	2
Service Area: Mt. Pleas./Union-Miles/Corlett	1
Service Area: Near West/West Side	1
Service Area: Western Collinwood	2
Population Group: Medicaid Pop.—Clark-Fulton/Denison/Tre	1
Population Group: Medicaid Pop.—Central/Fairfax/Kinsman	1
*Darke	3
*Fayette	3
Franklin	

PRIMARY CARE: Ohio—Continued

County Listing

County name	Degree of shortage group
Service Area: Lower Linden (N.E. Columbus)	2
Service Area: Near North/University	4
*Guernesy	
Service Area: Cambridge	4
Service Area: Freeport	1
Hamilton	
Service Area: East End (Cincinnati)	2
Service Area: East&Lower Price Hill/S. Fairmont	3
Service Area: Lincoln Heights (Cincinnati)	3
Service Area: Millvale	1
Service Area: Winton Hills (Cincinnati)	4
*Hardin	4
*Harrison	
Service Area: Cadiz/Scio/Hopedale	4
Service Area: Freeport	1
*Henry	4
*Highland	
Population Group: Med. Ind. Pop.—Highland Co	3
*Hocking	
Population Group: Med. Ind. Pop.—Hocking Co	1
*Holmes	3
*Jackson	3
Jefferson	
Service Area: Bergholz/Amsterdam	2
Lawrence	
Population Group: Pov. Pop.—Lawrence Co	2
Lorain	
Population Group: Medicaid Pop.—Lorain	4
Lucas	
Service Area: Center City/Dorr (Toledo)	3
Service Area: East Toledo	3
Service Area: Near Southside Toledo	2
Mahoning	
Service Area: Eastside Youngstown	2
*Meigs	3
*Monroe	
Service Area: New Matamoras	1
Service Area: Woodsfield	1
Montgomery	
Service Area: West Dayton	2
*Morgan	3
*Morrow	2
*Perry	4
*Pike	2
*Preble	4
Richland	
Facility: Ohio State Ref.	2
*Ross	
Population Group: Medicaid Pop.—Ross Co	3
Facility: Ross Corr. I	2
*Sandusky	
Population Group: Low Inc/Migr Fmwkr—Sandusky Co	1
*Scioto	
Population Group: Med. Ind. Pop.—Scioto Co	1
Facility: Southern Ohio Corr. I	2
*Seneca	
Population Group: Med. Ind. Pop.—Seneca Co	2
Trumbull	
Service Area: Orwell	2
Service Area: The Flats (Warren)	1
*Tuscarawas	
Service Area: Freeport	1
*Vinton	1
Washington	
Service Area: New Matamoras	1

PRIMARY CARE: Ohio

Service Area Listing

Service area name	Degree of shortage group
Bergholz/Amsterdam	2
County—Jefferson	
Parts:	
Ross Twp.	
Springfield	
Cadiz/Scio/Hopedale	4
County—Harrison	
Parts:	
Archer Twp.	
Athens Twp.	
Cadiz Twp.	
Franklin Twp.	
German Twp.	
Green Twp.	
Monroe Twp.	
North Twp.	
Rumley Twp.	
Short Creek Twp.	
Stock Twp.	
Cambridge	4
County—Guernsey	
Parts:	
Adams Twp.	
Cambridge Twp.	
Center Twp.	
Jackson Twp.	
Jefferson Twp.	
Knox Twp.	
Liberty Twp.	
Millwood Tpw.	
Monroe Twp.	
Oxford Twp.	
Richland Twp.	
Spencer Twp	
Valley Twp.	
Westland Twp.	
Wheeling Twp.	
Wills Twp.	
Center City/Dorr (Toledo)	3
County—Lucas	
Parts:	
C.T. 27–28	
C.T. 31–37	
C.T. 39	
East End (Cincinnati)	2
County—Hamilton	
Parts:	
C.T. 43–44	
C.T. 47.02	
East Toledo	3
County—Lucas	
Parts:	
C.T. 46	
C.T. 47.01–47.02	
C.T. 48–53	
East&Lower Price Hill/S. Fairmont	3
County—Hamilton	
Parts:	
C.T. 87 (Fairmont-Sout)	
C.T. 89 (Fairmont-Sout)	
C.T. 91–96 (Price Hill-Ea)	
C.T. 103 (Riverside-Sel)	
Eastern Clermont	3
County—Clermont	
Parts:	
Batavia Twp.	
Franklin Twp.	
Goshen Twp.	
Jackson Twp.	
Monroe Twp.	
Ohio Twp.	
Pierce Twp.	
Stonelick Twp.	
Tate Twp.	
Washington Twp.	
Wayne Twp.	
Williamsburg Twp.	
Eastern Hamilton	1
County—Butler	
Parts:	
C.T. 3–4	
C.T. 6	
C.T. 7.01–7.02	
Eastside Youngstown	2
County—Mahoning	
Parts:	
C.T. 8001–8008	
Freeport	1
County—Guernsey	
Parts:	
Londonderry Twp.	
Madison Twp.	
Washington Twp.	
County—Harrison	
Parts:	
Freeport Twp.	
Moorefield Twp.	
Nottingham Twp.	
Washington Twp.	
County—Tuscarawas	
Parts:	
Perry Twp.	
Glenville	1
County—Cuyahoga	
Parts:	
C.T. 1114.01–1114.02	
C.T. 1161–1168	
C.T. 1181–1185	
Hough/Norwood	2

PRIMARY CARE: Ohio—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Cuyahoga	
Parts:	
C.T. 1112–1113	
C.T. 1115–1119	
C.T. 1121–1128	
C.T. 1186	
C.T. 1189	
Lincoln Heights (Cincinnati)	3
County—Hamilton	
Parts:	
C.T. 227 (Lincoln Heights)	
Lower Linden (N.E. Columbus)	2
County—Franklin	
Parts:	
C.T. 7.10	
C.T. 7.20	
C.T. 7.30	
C.T. 9.10	
C.T. 9.20	
C.T. 14–15	
C.T. 75.11–75.12	
C.T. 75.20	
Millvale	1
County—Hamilton	
Parts:	
C.T. 28	
C.T. 77	
C.T. 85.02	
C.T. 86.01	
Mt. Pleas./Union-Miles/Corlett	1
County—Cuyahoga	
Parts:	
C.T. 1155–1156	
C.T. 1198–1199	
C.T. 1204–1209	
C.T. 1211–1216	
Near North/University	4
County—Franklin	
Parts:	
C.T. 6	
C.T. 10	
C.T. 11.10	
C.T. 12–13	
C.T. 16–17	
C.T. 18–10	
C.T. 18–20	
C.T. 20–22	
C.T. 32	
Near Southside Toledo	2
County—Lucas	
Parts:	
C.T. 38	
C.T. 40–42	
C.T. 54	
Near West/West Side	1
County—Cuyahoga	
Parts:	
C.T. 1012	
C.T. 1014–1019	
C.T. 1021–1026	
C.T. 1031–1039	
New Matamoras	1
County—Monroe	
Parts:	
Benton Twp.	
Jackson Twp.	
County—Washington	
Parts:	
Grandview Twp.	

PRIMARY CARE: Ohio—Continued

Service Area Listing

Service area name	Degree of shortage group
Independence Twp.	
Liberty Twp.	
Ludlow Twp.	
Orwell	2
County—Ashtabula	
Parts:	
*Colebrook Twp.	
*Hartsgrove Twp.	
*New Lyme Twp.	
*Orwell Twp.	
*Roaming Shores Vil.	
*Rome Twp.	
*Windsor Twp.	
County—Trumbull	
Parts:	
Bloomfield Twp.	
Greene Twp.	
Gustavus Twp.	
The Flats (Warren)	1
County—Trumbull	
Parts:	
C.T. 9205–9206	
West Dayton	2
County—Montgomery	
Parts:	
C.T. 4–6	
C.T. 13	
C.T. 14.02	
C.T. 15–17	
C.T. 19–23	
C.T. 25–26	
C.T. 28–33	
C.T. 702.01–702.02	
C.T. 703	
Western Collinwood	2
County—Cuyahoga	
Parts:	
C.T. 1169	
C.T. 1171.01–1171.02	
C.T. 1172.01–1172.02	
C.T. 1173–1175	
C.T. 1179	
C.T. 1261	
Winton Hills (Cincinnati)	4
County—Hamilton	
Parts:	
C.T. 80 (Winton Hills)	
Woodsfield	1
County—Monroe	
Parts:	
Adams Twp.	
Bethel Twp.	
Center Twp.	
Franklin Twp.	
Green Twp.	
Lee Twp.	
Malaga Twp.	
Ohio Twp.	
Perry Twp.	
Salem Twp.	
Seneca Twp.	
Summit Twp.	
Sunsbury Twp.	
Switzerland Twp.	
Washington Twp.	
Wayne Twp.	

PRIMARY CARE: Ohio

Population Group Listing

Population group	Degree of shortage group
Low Inc/Migr Fmwkr—Sandusky Co	1
County—Sandusky	
Parts:	
Mig Farmworker Pop	
200% Pov Pop	
Med. Ind. Pop.—Coshocton Co.	1
County—Coshocton	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Highland Co.	3
County—Highland	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Hocking Co.	1
County—Hocking	
Parts:	
Med. Ind. Pop.	
Med. Ind. Pop.—Scioto Co.	1
County—Scioto	
Parts:	
Med. Ind. Pop.	
Med. Ind.—Seneca Co.	2
County—Seneca	
Parts:	
Med. Ind. Pop.	
Medicaid Pop.—Central/Fairfax/ Kinsman	1
County—Cuyahoga	
Parts:	
C.T. 1079 (Winton Hills)	
C.T. 1087–1089	
C.T. 1091–1093	
C.T. 1096–1099	
C.T. 1101–1103	
C.T. 1129	
C.T. 1131–1139	
C.T. 1141–1145	
C.T. 1147–1148	
Medicaid Pop.—Clark-Fulton/ Denison/Tre	1
County—Cuyahoga	
Parts:	
C.T. 1027–1029	
C.T. 1041–1042	
C.T. 1044–1049	
C.T. 1051–1056	
Medicaid Pop.—Lorain	4
County—Lorain	
Parts:	
Lorain City	
Medicaid Pop.—Ross Co.	3
County—Ross	
Parts:	
Medicaid	
Pov. Pop.—Lawrence Co.	2
County—Lawrence	
Parts:	
Pov. Pop.	
Pov. Pop.—Springfield	2
County—Clark	
Parts:	
C.T. 1–3	
C.T. 8	
C.T. 9.01–9.02	
C.T. 10	
C.T. 11.01–11.02	
C.T. 12	

PRIMARY CARE: Ohio—Continued

Population Group Listing

Population group	Degree of shortage group
Pov. Pop.—W. Middletown	1
County—Butler	
Parts:	
C.T. 14 (Part)	
C.T. 128–132	

PRIMARY CARE: Ohio

Facility Listing

Facility name	Degree of shortage group
Lima Corr. I.	3
County—Allen	
Ohio State Ref.	2
County—Richland	
Ross Corr. I.	2
County—Ross	
Southern Ohio Corr. I.	2
County—Scioto	

PRIMARY CARE: Oklahoma

County Listing

County name	Degree of shortage group
*Adaur	4
*Atoka	3
Facility: Stringtown Corr. C.	3
*Beaver	4
*Blaine	
Service Area: Watonga	2
*Bryan	4
*Caddo	3
*Choctaw	4
Cleveland	
Facility: Lexington Corr. C.	3
*Coal	3
Creek	
Population Group: Low Income Pop—Mounds	2
*Haskell	4
*Jackson	4
*Johnston	2
*Latimer	3
*Le Flore	
Service Area: South Le Flore	1
*Lincoln	3
Logan	2
*Marshall	3
McClain	4
*McCurtain	4
*McIntosh	3
*Nowata	
Service Area: Nowata	2
*Okfuskee	3
Oklahoma	
Service Area: S.E. Oklahoma City	1
*Okmulgee	
Population Group: Low Income Pop—Mounds	2
*Pittsburg	

PRIMARY CARE: Oklahoma—Continued

County Listing

County name	Degree of shortage group
Service Area: Quinton	1
Pottawatomie	
Service Area: Konawa	1
*Roger Mills	3
*Seminole	
Service Area: Konawa	1
Sequoyah	3
*Texas	
Service Area: Texhoma (Ok/Tx)	1
*Tillman	4
Tulsa	
Service Area: North Tulsa	2
Population Group: Am. In. Pop.—Tulsa	1
*Washita	
Service Area: Southwest Washita	1

PRIMARY CARE: Oklahoma

Service Area Listing

Service area name	Degree of shortage group
Konawa	1
County—Pottawatomie	
Parts:	
Maud CCD	
Wanette-Asher CCD	
County—Seminole	
Parts:	
Konawa CCD	
Seminole South CCD	
North Tulsa	2
County—Tulsa	
Parts:	
C.T. 2–10	
C.T. 12–14	
C.T. 57	
C.T. 62	
C.T. 79	
C.T. 80.01–80.02	
C.T. 91.01	
Nowata	2
County—Nowata	
Parts:	
Lenapah-Delaware CCD	
Nowata CCD	
South Coffeyville-Wann Cc	
Quinton	1
County—Pittsburg	
Parts:	
Quinton CCD	
S.E. Oklahoma City	1
County—Oklahoma	
Parts:	
C.T. 1039	
C.T. 1048	
C.T. 1053–1054	
C.T. 1073.04	
South Le Flore	1
County—Le Flore	
Parts:	
South Le Flore CCD	
Talihina CCD	
Southwest Washita	1

PRIMARY CARE: Oklahoma—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Washita	
Parts:	
Southwest Washita CCD	
Texhoma (Ok/Tx)	1
County—Texas	
Parts:	
West Texas CCD	
Watonga	2
County—Blaine	
Parts:	
Geary CCD	
Watonga CCD	

PRIMARY CARE: Oklahoma

Population Group Listing

Population group	Degree of shortage group
Am. In. Pop.—Tulsa	1
County—Tulsa	
Parts:	
Am. In. Pop.	
Low Income Pop—Mounds	2
County—Creek	
Parts:	
C.T. 215	
County—Okmulgee	
Parts:	
Beggs Division	

PRIMARY CARE: Oklahoma

Facility Listing

Facility name	Degree of shortage group
Lexington Corr. C	3
County—Cleveland	
Stringtown Corr. C	3
County—Atoka	

PRIMARY CARE: Oregon

County Listing

County name	Degree of shortage group
*Baker	
Service Area: Halfway	1
*Benton	
Service Area: Alsea	1
Service Area: Junction City/Harrisburg/Monroe	3
Clackamas	
Service Area: Estacada	2
Service Area: Mt. Hood	3
Population Group: MSFW—Clackamas	1
*Columbia	
Service Area: Clatskanie	1

PRIMARY CARE: Oregon—Continued

County Listing

County name	Degree of shortage group
Service Area: Vernonia	2
*Coos	
Service Area: Powers	1
*Curry	
Service Area: Port Orford	2
*Douglas	
Service Area: Drain/Yoncalla	1
Service Area: Glendale	1
Population Group: Cow Creek Band Umpqua Indians	1
*Gilliam	
Service Area: Arlington	1
Service Area: Condon	1
*Grant	
Service Area: John Day	2
Service Area: Long Creek	1
*Harney	
Service Area: Burns	2
Service Area: South Harney	1
Population Group: Burns Paiute Res	1
*Hood River	
Population Group: MSFW—Hood River (Or/Wa)	1
Jackson	
Service Area: Shady Cover	1
Population Group: MSFW—Jackson Co	4
*Jefferson	
Population Group: Am Indian Pop-Warm Springs Res	1
*Josephine	
Service Area: Applegate-Williams	1
Service Area: Cave Junction	2
Service Area: Glendale	1
*Klamath	
Service Area: Bly	1
Service Area: Chilloquin	1
*Lake	
Service Area: Silver Lake	1
Lane	
Service Area: Junction City/Harrisburg/Monroe	3
Service Area: Lowell	1
Service Area: McKenzie	1
Service Area: Oakridge	3
Service Area: Triangle Lake/Swisshome	1
Service Area: Veneta	4
*Lincoln	
Population Group: Confed. Tribes/Siletz Res	1
*Linn	
Service Area: Junction City/Harrisburg/Monroe	3
Service Area: Mill City/Gates/Detroit	1
Malheur	
Service Area: Jordan Valley	1
Service Area: Nyssa (Or/Id)	1
Service Area: Vale	2
Population Group: MSFW—N. Treasure Valley (Id/Or)	1
Facility: Snake River Corr. I.	3
Marion	
Service Area: Mill City/Gates/Detroit	1

PRIMARY CARE: Oregon—Continued

County Listing

County name	Degree of shortage group
Population Group: MSFW—Polk	1
Facility: St. Pen./Womens Corr. I	2
Facility: State Corr. I	3
*Morrow	
Service Area: Boardman	2
Multnomah	
Population Group: Pov./Homeless Pop.—Burnside (Portland)	2
Polk	
Service Area: Willamina/Grand Ronde	1
Population Group: Confed. Tribes Of Grande Ronde Res	1
Population Group: MSFW—Polk	1
*Sherman	
Service Area: Moro/Grass Valley	1
Service Area: Wasco	4
*Tillamook	
Service Area: Nehalem	1
Service Area: Pacific City/Cloverdale	3
*Umatilla	
Population Group: Am Indian Pop—Umatilla	1
Population Group: MSFW—Umatilla	2
Facility: E. Oregon Corr. I	2
*Union	
Service Area: Cover/Union	1
Service Area: Elgin	4
*Wasco	
Service Area: Maupin/Dufur	1
Population Group: Am Indian Pop-Warm Springs Res	1
Population Group: MSFW—Hood River (Or/Wa)	1
Washington	
Population Group: MSFW—Washington	4
*Wheeler	
Service Area: Fossil	1
Service Area: Mitchell	1
Yamhill	
Population Group: Confed. Tribes Of Grande Ronde Res	1
Population Group: MSFW—Yamhill	1

PRIMARY CARE: Oregon

Service Area Listing

Service area name	Degree of shortage group
Alsea	1
County—Benton	
Parts:	
Southwest Benton CCD	
Applegate-Williams	1
County—Josephine	
Parts:	
Williams CCD	
Arlington	1
County—Gilliam	
Parts:	
Arlington Div.	

PRIMARY CARE: Oregon—Continued

Service Area Listing

Service area name	Degree of shortage group
Bly	1
County—Klamath	
Parts:	
Langell CCD	
Boardman	2
County—Morrow	
Parts:	
Boardman CCD	
Burns	2
County—Harney	
Parts:	
Burns CCD	
Drewsey CCD	
Cave Junction	2
County—Josephine	
Parts:	
Cave Junction Div.	
E.D. 21 (Wilderville Div.	
Chilloquin	1
County—Klamath	
Parts:	
Chiloquin CCD	
Cresent Lake CCD	
Clatskanie	1
County—Columbia	
Parts:	
Clatskanie CCD	
Marshland CCD	
Condon	1
County—Gilliam	
Parts:	
Condon Div.	
Cove/Union	1
County—Union	
Parts:	
Cove CCD	
Union CCD	
Drain/Yoncalla	1
County—Douglas	
Parts:	
Elkton-Drain CCD	
Kellogg-Yoncalla CCD	
Elgin	4
County—Union	
Parts:	
Elgin CCD	
Estacada	2
County—Clackamas	
Parts:	
Estacada CCD	
Fossil	1
County—Wheeler	
Parts:	
Fossil CCD	
Glendale	1
County—Douglas	
Parts:	
E.D. 272–274 (S. Umpqua CCD)	
County—Josephine	
Parts:	
E.D. 7–8 (Grants Pass Div.)	
E.D. 16–18 (N.W. Josephine D)	
Halfway	1
County—Baker	
Parts:	
Eagel Valley CCD	

PRIMARY CARE: Oregon—Continued

Service Area Listing

Service area name	Degree of shortage group
halfway CCD	
John Day	2
County—Grant	
Parts:	
John Day CCD	
Prairie City CCD	
Seneca CCD	
Jordan Valley	1
County—Malheur	
Parts:	
Jordan CCD	
Junction City/Harrisburg/Monroe	3
County—Benton	
Parts:	
Se Benton CCD (S. ½)	
County—Lane	
Parts:	
Junction City CCD	
County—Linn	
Parts:	
Harrisburg CCD S. ½)	
Long Creek	1
County—Grant	
Parts:	
Long Creek CCD	
Lowell	1
County—Lane	
Parts:	
Lowell CCD	
Maupin/Dufur	1
County—Wasco	
Parts:	
Dufur CCD	
McKenzie	1
County—Lane	
Parts:	
McKenzie CCD	
Mill City/Gates/Detroit	1
County—Linn	
Parts:	
Mill City CCD	
County—Marion	
Parts:	
Mill City CCD	
Mitchell	1
County—Wheeler	
Parts:	
Mitchell CCD	
Moro/Grass Valley	1
County—Sherman	
Parts:	
Moro CCD	
Mt. Hood	3
County—Clackamas	
Parts:	
Mt. Hood CCD	
Nehalem	1
County—Tillamook	
Parts:	
Nehalem CCD	
Nyssa (Or/Id)	1
County—Malheur	
Parts:	
Adrian CCD	
Nyssa CCD	
Owyhee CCD	
Oakridge	3

PRIMARY CARE: Oregon—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Lane	
Parts:	
Oakridge CCD	
Pacific City/Cloverdale	3
County—Tillamook	
Parts:	
Beaver CCD	
Neskowin CCD	
Port Orford	2
County—Curry	
Parts:	
Port Orford CCD	
Powers	1
County—Coos	
Parts:	
Powers Div.	
Shady Cove	1
County—Jackson	
Parts:	
Butte Falls-Prospect CCD	
Shady Cove CCD	
Silver Lake	1
County—Lake	
Parts:	
Silver Lake-Ft Rock CCD	
South Harney	1
County—Harney	
Parts:	
Diamond CCD	
Triangle Lake/Swisshome	1
County—Lane	
Parts:	
Mid. Siuslaw/Tri-Lake CCD	
Vale	2
County—Malheur	
Parts:	
Brogan CCD	
Juntura CCD	
Vale CCD	
West Vale CCD	
Veneta	4
County—Lane	
Parts:	
Veneta City	
C.T. 8 (W. ½)	
C.T. 9.02	
Vernonia	2
County—Columbia	
Parts:	
Vernonia CCD	
Wasco	4
County—Sherman	
Parts:	
Wasco Div.	
Willamina/Grand Ronde	1
County—Polk	
Parts:	
Willamina CCD	

PRIMARY CARE: Oregon

Population Group Listing

Population group	Degree of shortage group
Am Indian Pop—Umatilla	1

PRIMARY CARE: Oregon—Continued

Population Group Listing

Population group	Degree of shortage group
County—Umatilla	
Parts:	
Reservation Div.	
Am Indian Pop-Warm Springs Res.	1
County—Jefferson	
Parts:	
Warm Springs Div.	
County—Wasco	
Parts:	
Warm Springs Div.	
Burns Paiute Res.	1
County—Harney	
Parts:	
Burns Paiute Indian Colo	
Confed. Tribes/Siletz Res.	1
County—Lincoln	
Parts:	
Confed. Tribes/Siletz Re	
Confed. Tribes of Grande Ronde Res.	1
County—Polk	
Parts:	
Confed. Tribes/Grande Ro	
County—Yamhill	
Parts:	
Grande Ronde Res.	
Cow Creek Band Umpqua Indians	1
County—Douglas	
Parts:	
Cow Creek-Umpqua Indians	
MSFW—Clackamas	1
County—Clackamas	
Parts:	
MSFW	
MSFW—Hood River (Or/Wa)	1
County—Hood River	
Parts:	
MSFW	
County—Wasco	
Parts:	
MSFW	
MSFW—Jackson Co.	4
County—Jackson	
Parts:	
MSFW	
MSFW—N. Treasure Valley (Id/Or)	1
County—Malheur	
Parts:	
MSFW	
MSFW—Polk	1
County—Marion	
Parts:	
MSFW	
County—Polk	
Parts	
MSFW	
MSFW—Umatilla	2
County—Umatilla	
Parts:	
MSFW	
MSFW—Washington	4
County—Washington	
Parts:	
MSFW	
MSFW—Yamhill	1
County—Yamhill	
Parts:	
MSFW	

PRIMARY CARE: Oregon—Continued

Population Group Listing

Population group	Degree of shortage group
Pov./Homeless Pop.—Burnside (Portland)	2
County—Multnomah	
Parts:	
C.T. 21 (W. ½)	
C.T. 51 (W. ½)	

PRIMARY CARE: Oregon

Facility Listing

Facility name	Degree of shortage group
E. Oregon Corr. I.	2
County—Umatilla	
Snake River Corr. I.	3
County—Malheur	
St. Pen./Womens Corr. I.	2
County—Marion	
State Corr. I.	3
County—Marion	

PRIMARY CARE: Pennsylvania

County Listing

County name	Degree of shortage group
Adams	
Population Group: MSFW—Adams/Franklin	1
Allegheny	
Service Area: Arlington Heights/St. Clair	1
Service Area: Homewood-Brushton	1
Service Area: Manchester	2
Service Area: McKees Rocks-Stowe	3
Population Group: Pov. Pop.—East Liberty	2
*Armstrong	
Service Area: Armstrong-Clarion	3
Service Area: Dayton/Rural Valley	2
Service Area: Kiski Valley	2
Service Area: Northeast Butler	2
*Bedford	
Service Area: Pleasantville	2
Blair	
Service Area: Pleasantville	2
*Butler	
Service Area: Northeast Butler	2
Cambria	
Service Area: Coalport	4
*Cameron	3
*Clarion	
Service Area: Armstrong-Clarion	3
*Clearfield	
Service Area: Coalport	4
Service Area: Mahaffey	1
*Crawford	
Service Area: Conneautville	1
Service Area: Union City (Pa/Ny)	4

PRIMARY CARE: Pennsylvania—Continued

County Listing

County name	Degree of shortage group
Dauphin	
Service Area: Millersburg	3
Delaware	
Population Group: Medicaid Pop.—City of Chester	2
*Elk	
Service Area: Marienville	3
Erie	
Service Area: Union City (Pa/Ny)	4
Population Group: Medicaid Pop.—Erie City	3
Fayette	
Service Area: Greensboro	1
Service Area: Markleysburg	1
Service Area: Republic	2
*Forest	
Service Area: Marienville	3
*Franklin	
Population Group: MSFW—Adams/Franklin	1
*Fulton	
Service Area: Hancock (Md/Pa/Wv)	4
*Greene	
Service Area: Clay/Battelle (Wv/Pa)	4
Service Area: Greensboro	1
Population Group: Pov. Pop.—Western Green	2
*Huntingdon	
Service Area: Big Valley	3
Service Area: Cromwell	2
*Indiana	
Service Area: Dayton/Rural Valley	2
Service Area: Mahaffey	1
Service Area: North Indiana	2
*Juniata	
Service Area: Middleburg	2
Lancaster	
Population Group: Pov. Pop.—Welsh Mtn.	2
Population Group: Span. Sp. Pop.—S.E. Lancaster	1
Mercer	
Population Group: Medicaid Pop.—Sharon/Farrell	2
*Mifflin	
Service Area: Big Valley	3
Service Area: McClure	2
*Northumberland	
Service Area: Herndon	2
Service Area: Millersburg	3
Philadelphia	
Service Area: Lower N. Philadelphia	3
Service Area: Pennsport	4
Service Area: South Philadelphia	2
Service Area: Upper N. Philadelphia	4
Service Area: West Philadelphia	4
Service Area: Woodland	2
*Pike	
Service Area: Tafton	2
*Potter	
Service Area: Westfield	3
*Snyder	
Service Area: McClure	2

PRIMARY CARE: Pennsylvania—Continued

County Listing

County name	Degree of shortage group
Service Area: Middleburg	2
Somerset	
Service Area: Confluence	1
*Susquehanna	
Service Area: Montrose	4
*Tioga	
Service Area: Blossburg	2
Service Area: Elkland (Ny/Pa)	3
Service Area: Westfield	3
*Warren	
Service Area: Union City (Pa/Ny)	4
*Wayne	
Service Area: Tafton	2
Westmoreland	
Service Area: Kiski Valley	2
York	
Service Area: York	1

PRIMARY CARE: Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Arlington Heights/St. Clair	1
County—Allegheny	
Parts:	
C.T. 1603–1604	
C.T. 1606	
Armstrong-Clarion	3
County—Armstrong	
Parts:	
Brady's Bend Twp.	
Madison Twp.	
Perry Twp.	
Sugarcreek Twp.	
Washington Twp.	
County—Clarion	
Parts:	
Brady Twp.	
East Brady Boro.	
Madison Twp.	
Rimersburg Boro.	
Big Valley	3
County—Huntingdon	
Parts:	
Barree Twp.	
Jackson Twp.	
Miller Twp.	
County—Mifflin	
Parts:	
Armagh Twp.	
Brown Twp.	
Menno Twp.	
Union Twp.	
Blossburg	2
County—Tioga	
Parts:	
Bloss Twp.	
Blossburg Boro.	
Covington Twp.	
Duncan Twp.	
Hamilton Twp.	
Liberty Boro.	
Liberty Twp.	
Putnam Twp.	

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
Union Twp.	
Ward Twp.	
Clay/Battelle (Wv/Pa)	4
County—Greene	
Parts:	
Freeport Twp.	
Gilmore Twp.	
Springhill Twp.	
Wayne Twp.	
Coalport	4
County—Cambria	
Parts:	
Reade Twp.	
White Twp.	
County—Clearfield	
Parts:	
Beccaria Twp.	
Bigler Twp.	
Chest Twp.	
Coalport Boro.	
Glen Hope Boro.	
Gulich Twp.	
Irvona Boro.	
Jordan Twp.	
Ramey Boro.	
Westover Boro.	
Confluence	1
County—Somerset	
Parts:	
Addison Boro.	
Addison Twp.	
Casselman Boro.	
Confluence Boro.	
Lower Turkeyfoot Twp.	
Upper Turkeyfoot Twp.	
Ursina Boro.	
Conneautville	1
County—Crawford	
Parts:	
Beaver Twp.	
Conneaut Twp.	
Conneautville Boro.	
Spring Twp.	
Springboro Boro.	
Summerhill Twp.	
Cromwell	2
County—Huntingdon	
Parts:	
Clay Twp.	
Cromwell Twp.	
Dublin Twp.	
Orbisonia Boro.	
Rockhill Furnace Boro.	
Saltillo Boro.	
Shade Gap Boro.	
Springfield Twp.	
Tell Twp.	
Three Springs Boro.	
Dayton/Rural Valley	2
County—Armstrong	
Parts:	
Atwood Boro.	
Cowanshannock Twp.	
Dayton Boro.	
Rural Valley Boro.	
Wayne Twp.	
County—Indiana	
Parts:	
Plumville Boro.	

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
Smicksburg Boro.	
South Mahoning Twp.	
West Mahoning Twp.	
Elkland (Ny/Pa)	3
County—Tioga	
Parts:	
Deerfield Twp.	
Elkland Boro.	
Elkland Twp.	
Farmington Twp.	
Knoxville Boro.	
Nelson Twp.	
Osceola Twp.	
Greensboro	1
County—Fayette	
Parts:	
German Twp.	
Masontown Boro.	
Nicholson Twp.	
Point Marion Boro.	
Springhill Twp.	
County—Greene	
Parts:	
Dunkard Twp.	
Greene Twp.	
Greensboro Boro.	
Monongahela Twp.	
Hancock (Md/Pa/Wv)	4
County—Fulton	
Parts:	
Bethel Twp.	
Thompson Twp.	
Union Twp.	
Herndon	2
County—Northumberland	
Parts:	
Herndon Boro.	
Jackson Twp.	
Jordan Twp.	
Washington Twp.	
Homewood-Brushton	1
County—Allegheny	
Parts:	
C.T. 1207	
C.T. 1301–1306	
C.T. 5604	
C.T. 5606	
C.T. 5611–5612	
Kiski Valley	2
County—Armstrong	
Parts:	
*Apollo Boro.	
*Bethel Twp.	
*Burrel Twp.	
*Gilpen Twp.	
*Kiskiminetas Twp.	
*Leechburg Boro.	
*N. Apollo Boro.	
*Parks Twp.	
*South Bend Twp.	
County—Westmoreland	
Parts:	
Allegheny Twp.	
Avonmore Boro.	
Bell Twp.	
E. Vandergrift Boro.	
Hyde Park Boro.	
Oklahoma Boro.	

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
Vandergrift Boro.	
W. Leechburg Boro.	
Washington Twp.	
Lower N. Philadelphia	3
County—Philadelphia	
Parts:	
C.T. 125–142	
C.T. 144–157	
C.T. 162–169	
Mahaffey	1
County—Clearfield	
Parts:	
Bell Twp.	
Burnside Boro.	
Burnside Twp.	
Ferguson Twp.	
Greenwood Twp.	
Mahaffey Boro.	
New Washington Boro.	
Newburg Boro.	
County—Indiana	
Parts:	
Banks Twp.	
Glen Campbell Boro.	
Manchester	2
County—Allegheny	
Parts:	
C.T. 2101–2103	
C.T. 2106	
C.T. 2201–2202	
C.T. 2502	
Marienville	3
County—Elk	
Parts:	
Millstone Twp.	
County—Forest	
Parts:	
Barnett Twp.	
Greene Twp.	
Howe Twp.	
Jenks Twp.	
Kingsley Twp.	
Markleysburg	1
County—Fayette	
Parts:	
Henry Clay Twp.	
Markleysburg Boro.	
Ohiopyle Boro.	
Stewart Twp.	
Wharton Twp.	
McClure	2
County—Mifflin	
Parts:	
Decatur Twp.	
County—Snyder	
Parts:	
Adams Twp.	
McClure Boro.	
Spring Twp.	
West Beaver Twp.	
McKees Rocks-Stowe	3
County—Allegheny	
Parts:	
C.T. 4621 (Stowe Twp.)	
C.T. 4626 (Stowe Twp.)	
C.T. 4637–4639 (Mckees Rocks Boro.)	
Middleburg	2

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Juniata	
Parts:	
Monroe Twp.	
SusquehannaTwp.	
County—Snyder	
Parts:	
Beaver Twp.	
Beavertown Boro.	
Centre Twp.	
Chapman Twp.	
Franklin Twp.	
Freeburg Boro.	
Middleburg Boro.	
Perry Twp.	
Union Twp.	
Washington Twp.	
Wayne Twp.	
West Perry Twp.	
Millersburg	3
County—Dauphin	
Parts:	
Berrysburg Boro.	
Elizabethville Boro.	
Gratz Boro.	
Halifax Boro.	
Halifax Twp.	
Jackson Twp.	
Jefferson Twp.	
Lykens Twp.	
Lykens Boro.	
Mifflin Twp.	
Millersburg Boro.	
Pillow Boro.	
Reed Twp.	
Rush Twp.	
Upper Paxton Twp.	
Washington Twp.	
Wayne Twp.	
Wiconisco Twp.	
Williams Twp.	
Williamstown Boro.	
County—Northumberland	
Parts:	
Lower Mahanoy Twp.	
Montrose	4
County—Susquehanna	
Parts:	
Auburn Twp.	
Bridgewater Twp.	
Brooklyn Twp.	
Dimock Twp.	
Forest Lake Twp.	
Franklin Twp.	
Harford Twp.	
Hop Bottom Boro.	
Jessup Twp.	
Lathrop Twp.	
Lenox Twp.	
Liberty Twp.	
Montrose Boro.	
Rush Twp.	
Silver Lake Twp.	
Springville Twp.	
North Indiana	2
County—Indiana	
Parts:	
Cherry Tree Boro.	
East Mahoning Twp.	

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
Grant Twp.	
Green Twp.	
Marion Center Boro.	
Montgomery Twp.	
Rayne Twp.	
Northeast Butler	2
County—Armstrong	
Parts:	
Hovey Twp.	
Parker City	
County—Butler	
Parts:	
Allegheny Twp.	
Bruin Boro.	
Cherry Valley Boro.	
Concord Twp.	
Eau Claire Boro.	
Fairview Boro.	
Fairview Twp.	
Karns City Boro.	
Parker Twp.	
Petrolia Boro.	
Venango Twp.	
Washington Twp.	
Pennsport	4
County—Philadelphia	
Parts:	
C.T. 15	
C.T. 18	
C.T. 23–28	
Pleasantville	2
County—Bedford	
Parts:	
East St. Clair Twp.	
Kimmel Twp.	
King Twp.	
Lincoln Twp.	
Pleasantville Boro.	
Union Twp.	
West St. Clair Twp.	
County—Blair	
Parts:	
Greenfield Twp.	
Republic	2
County—Fayette	
Parts:	
Luzerne Twp.	
Redstone Twp.	
South Philadelphia	2
County—Philadelphia	
Parts:	
C.T. 13–14	
C.T. 19–22	
C.T. 30–34	
C.T. 36	
C.T. 46	
Tafton	2
County—Pike	
Parts:	
Blooming Grove Twp.	
Greene Twp.	
Lackawaxen Twp.	
Palmyra Twp.	
County—Wayne	
Union City (Pa/Ny)	4
County—Crawford	
Parts:	
Bloomfield Twp.	

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing

Service area name	Degree of shortage group
Rockdale Twp.	
Sparta Twp.	
Spartansburg Boro.	
County—Erie	
Parts:	
C.T. 112.01	
C.T. 118–121	
County—Warren	
Parts:	
Columbus Twp.	
Spring Creek Twp.	
Upper N. Philadelphia	4
County—Philadelphia	
Parts:	
C.T. 170–176	
C.T. 195–205	
West Philadelphia	4
County—Philadelphia	
Parts:	
C.T. 83–85	
C.T. 92–96	
C.T. 101–105	
C.T. 111–113	
Westfield	3
County—Potter	
Parts:	
Harrison Twp.	
Hector Twp.	
County—Tioga	
Parts:	
Brookfield Twp.	
Chatham Twp.	
Clymer Twp.	
Westfield Boro.	
Westfield Twp.	
Woodland	2
County—Philadelphia	
Parts:	
C.T. 63	
C.T. 65–67	
C.T. 69–74	
C.T. 76–78	
York	1
County—York	
Parts:	
C.T. 1–3	
C.T. 5	
C.T. 7	
C.T. 9–12	
C.T. 15–16	

PRIMARY CARE: Pennsylvania

Population Group Listing

Population group	Degree of shortage group
Medicaid Pop.—City Of Chester	2
County—Delaware	
Parts:	
C.T. 4047–4048	
C.T. 4049.01–4049.02	
C.T. 4050–4057	
C.T. 4058.01–4058.02	
C.T. 4059–4060	
C.T. 4064.02	

PRIMARY CARE: Pennsylvania—Continued

Population Group Listing

Population group	Degree of shortage group
Medicaid Pop.—Erie City	3
County—Erie	
Parts:	
Erie City—Medicaid	
Medicaid Pop.—Sharon/Farrell	2
County—Mercer	
Parts:	
Farrell City	
Sharon City	
MSFW—Adams/Franklin	1
County—Adams	
Parts:	
MSFW	
County—Franklin	
Parts:	
MSFW	
Pov. Pop.—East Liberty	2
County—Allegheny	
Parts:	
C.T. 818	
C.T. 1016–1017	
C.T. 1102	
C.T. 1106	
C.T. 1111	
C.T. 1113–1115	
C.T. 1201–1204	
C.T. 1208	
Pov. Pop.—Welsh Mtn.	2
County—Lancaster	
Parts:	
Caernarvon Twp.	
East Earl Twp.	
Salisbury Twp.	
Terre Hill Boro.	
Pov. Pop.—Western Greene	2
County—Greene	
Parts:	
Aleppo Twp.	
Center Twp.	
Franklin Twp.	
Gray Twp.	
Jackson Twp.	
Morris Twp.	
Richhill Twp.	
Washington Twp.	
Waynesburg Boro.	
Span. Sp. Pop.—S.E. Lancaster	1
County—Lancaster	
Parts:	
C.T. 8–9	
C.T. 14–16	

PRIMARY CARE: Rhode Island

County Listing

County name	Degree of shortage group
Bristol	
Population Group: Pov. Pop—Bristol/E. Providence	3
Kent	
Population Group: Pov. Pop.—Kent Co.	4
Providence	

PRIMARY CARE: Rhode Island—Continued

County Listing

County name	Degree of shortage group
Service Area: Central Falls/Central Pawtucket	2
Service Area: Northwest Providence	2
Service Area: Northwest Woonsocket	2
Population Group: Pov. Pop.—City Of Providence	3
Population Group: Pov. Pop.—Bristol/E. Providence	3
Washington	
Service Area: West Washington	2
Population Group: Pov. Pop.—East Washington 14	4

PRIMARY CARE: Rhode Island

Service Area Listing

Service area name	Degree of shortage group
Central Falls/Central Pawtucket	2
County—Providence	
Parts:	
C.T. 108–111	
C.T. 149	
C.T. 151–154	
C.T. 161	
C.T. 164	
Northwest Providence	2
County—Providence	
Parts:	
Burrillville Twn.	
Foster Twn.	
Glocester Twn.	
Northwest Woonsocket	2
County—Providence	
Parts:	
C.T. 172	
C.T. 174	
C.T. 176	
C.T. 178–183	
West Washington	2
County—Washington	
Parts:	
Charlestown Twn.	
Exeter Twn.	
Hopkinton Twn.	
Richmond Twn.	

PRIMARY CARE: Rhode Island

Population Group Listing

Population group	Degree of shortage group
Pov. Pop.—Bristol/E. Providence	3
County—Bristol	
Parts:	
Pov. Pop. (Bristol)	
County—Providence	
Parts:	
C.T. 101.01–101.02 (Pov. Pop.)	

PRIMARY CARE: Rhode Island—Continued

Population Group Listing

Population group	Degree of shortage group
C.T. 102–104 (Pov. Pop.)	
C.T. 105.01–105.02 (Pov. Pop.)	
C.T. 106 (Pov. Pop).	
C.T. 107.01–107.02 (Pov. Pop.)	
Pov. Pop.—City of Providence	3
County—Providence	
Parts:	
C.T. 1–37	
Pov. Pop.—East Washington 14	4
County—Washington	
Parts:	
Narragansett Twn.	
North Kingstown Twn.	
South Kingstown Twn.	
Pov. Pop.—Kent Co.	4
County—Kent	
Parts:	
Pov. Pop.	

PRIMARY CARE: South Carolina

County Listing

County name	Degree of shortage group
*Abbeville	
Service Area: Abbeville/Calhoun Falls	4
Service Area: Ware Shoals/Hodges	2
Aiken	
Service Area: Springfield	1
*Allendale	2
*Bamberg	
Service Area: Bamberg	4
Service Area: Ehrhardt/Lodge/Smoaks	1
*Barnwell	3
*Beaufort	
Service Area: Sheldon	1
Service Area: St. Helena	2
Berkeley	2
*Calhoun	1
Charleston	
Service Area: McClellanville/Sampit/Santee	3
Service Area: Sea Island	1
Population Group: Pov. Pop.—Peninsula Charleston	1
*Chester	2
*Chesterfield	
Service Area: Sandhills	2
Service Area: Society Hill	2
*Clarendon	2
*Colleton	
Service Area: Ehrhardt/Lodge/Smoaks	1
*Darlington	
Service Area: Society Hill	2
*Dillon	4
Dorchester	
Service Area: St. George	1
*Edgefield	3
*Fairfield	1

PRIMARY CARE: South Carolina—Continued

County Listing

County name	Degree of shortage group
Florence	
Service Area: Johnsonville/Brittons Neck	1
Service Area: Olanta	1
*Georgetown	
Service Area: Andrews	2
Service Area: McClellanville/Sampit/Santee	3
Greenville	
Service Area: Slater-Marietta	1
Population Group: Pov. Pop.—Inner City Greenville/City V	1
*Greenwood	
Service Area: Ware Shoals/Hodges	2
*Hampton	2
*Horry	
Service Area: Conway/Aynor	4
Service Area: Little River	1
*Jasper	4
*Kershaw	
Service Area: Bethune-Mt. Pisgah	1
*Lancaster	4
*Laurens	
Service Area: Ware Shoals/Hodges	2
*Lee	2
Lexington	
Service Area: Batesburg/Leesville	4
Service Area: Pelion-Swansea	2
*Marion	
Service Area: Johnsonville/Brittons Neck	1
*Marlboro	4
*McCormick	1
*Orangeburg	
Service Area: Eastern Orangeburg	4
Service Area: North/Neeses/Norway	1
Service Area: Springfield	1
Richland	
Service Area: Eastover	2
Service Area: Eau Claire/Greenview	1
Service Area: Oak-Waverly	1
Facility: Manning Corr. I.	3
*Saluda	1
Spartanburg	
Service Area: Woodruff/Enoree	1
*Sumter	
Service Area: Olanta	1
Service Area: Sumter	4
*Union	4
*Williamsburg	2
York	
Service Area: Western York	2

PRIMARY CARE: South Carolina

Service Area Listing

Service area name	Degree of shortage group
Abbeville/Calhoun Falls	4
County—Abbeville	
Parts:	
Abbeville CCD	
Antrevile/Lowndesville Cc	
Calhoun Falls CCD	
Due West CCD	
Andrews	2
County—Georgetown	
Parts:	
Andrews CCD	
Bamberg	4
County—Bamberg	
Parts:	
Bamberg CCD	
Denmark CCD	
Olar CCD	
Batesburg/Leesville	4
County—Lexington	
Parts:	
Batesburg/Leesville CCD	
Gilbert CCD	
Bethune-Mt. Pisgah	1
County—Kershaw	
Parts:	
Bethune CCD	
Mt. Pisgah CCD	
Conway/Aynor	4
County—Horry	
Parts:	
Aynor CCD	
Conway CCD	
Floyds CCD	
Loris CCD	
Eastern Orangeburg	4
County—Orangeburg	
Parts:	
Bowman CCD	
Branchville CCD	
Elloree CCD	
Eutawville CCD	
Holly Hill CCD	
Vance CCD	
Eastover	2
County—Richland	
Parts:	
Eastover CCD	
Hopkins CCD	
Horrell Hill CCD	
Eau Claire/Greenview	1
County—Richland	
Parts:	
C.T. 1–4	
C.T. 105.02	
C.T. 106	
C.T. 107.01–107.03	
C.T. 109	
Ehrhardt/Lodge/Smoaks	1
County—Bamberg	
Parts:	
Ehrhart CCD	
County—Colleton	
Parts:	
Lodge CCD	
Smoaks CCD	
Johnsonville/Brittons Neck	1
County—Florence	
Parts:	
Johnsonville CCD	

PRIMARY CARE: South Carolina—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Marion	
Parts:	
Brittons Neck CCD	
Centenary CCD	
Little River	1
County—Horry	
Parts:	
C.T. 301	
C.T. 401–402	
C.T. 603	
McClellanville/Sampit/Santee	3
County—Charleston	
Parts:	
McClellanville CCD	
County—Georgetown	
Parts:	
Sampit-Santee CCD	
North/Neeses/Norway	1
County—Orangeburg	
Parts:	
Neese CCD	
North CCD	
Norway CCD	
Oak-Waverly	1
County—Richland	
Parts:	
C.T. 9–10	
C.T. 13	
Olanta	1
County—Florence	
Parts:	
Olanta CCD	
Sardis CCD	
County—Sumter	
Parts:	
Shiloh CCD	
Pelion-Swansea	2
County—Lexington	
Parts:	
Pelion CCD	
Swansea CCD	
Sandhills	2
County—Chesterfield	
Parts:	
Jefferson CCD	
McBee CCD	
Pageland CCD	
Sea Island	1
County—Charleston	
Parts:	
Edisto Is. CCD	
James Is. CCD	
Johns Is. CCD	
Wadmalaw Is. CCD	
Sheldon	1
County—Beaufort	
Parts:	
Sheldon CCD	
Slater-Marietta	1
County—Greenville	
Parts:	
C.T. 24	
C.T. 40–41	
Society Hill	2
County—Chesterfield	
Parts:	
B.N.A. 9506 (S.½)	

PRIMARY CARE: South Carolina—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Darlington	
Parts:	
C.T. 101	
Springfield	1
County—Aiken	
Parts:	
Salley CCD	
Wagener CCD	
County—Orangeburg	
Parts:	
Springfield CCD	
St. George	1
County—Dorchester	
Parts:	
Harleyville CCD	
Reevesville CCD	
Ridgeville CCD	
St. George CCD	
St. Helena	2
County—Beaufort	
Parts:	
St. Helena CCD	
Sumter	4
County—Sumter	
Parts:	
Privateer CCD	
Rembert CCD	
Shaw-Horatio CCD	
Sumter CCD	
Sumter North CCD	
Sumter Northeast CCD	
Sumter Southeast CCD	
Sumter Southwest CCD	
Ware Shoals/Hodges	2
County—Abbeville	
Parts:	
Donalds CCD	
County—Greenwood	
Parts:	
Ware Shoals/Hodges CCD	
County—Laurens	
Parts:	
Princeton CCD	
Western York	2
County—York	
Parts:	
Clover CCD	
Hickory Grove CCD	
McConnells CCD	
York CCD	
Woodruff/Enoree	1
County—Spartanburg	
Parts:	
C.T. 235–237	

PRIMARY CARE: South Carolina

Population Group Listing

Population group	Degree of shortage group
Pov. Pop.—Inner City Greenville/City V	1

PRIMARY CARE: South Carolina—Continued

Population Group Listing

Population group	Degree of shortage group
County—Greenville	
Parts:	
C.T. 1–10	
C.T. 12.02	
C.T. 13.01	
C.T. 21.04–21.05	
C.T. 21.08	
C.T. 22.01–22.02	
C.T. 23.03–23.04	
Pov. Pop.—Peninsula Charleston	1
County—Charleston	
Parts:	
C.T. 1–18	
C.T. 33–37	
C.T. 41–45	

PRIMARY CARE: South Carolina

Facility Listing

Facility name	Degree of shortage group
Manning Corr. I	3
County—Richland	

PRIMARY CARE: South Dakota

County Listing

County name	Degree of shortage group
*Aurora	
Service Area: Corsica/Armour	4
Service Area: Wessington Springs	2
*Bennett	1
*Bon Homme	4
*Brookings	
Service Area: Flandreau/Elkton	4
*Brown	
Service Area: Britton	1
*Service Area: Ellendale/Edgely (Nd/Sd)	2
*Buffalo	
Service Area: Wessington Springs	2
*Butte	
Service Area: Newell	1
*Campbell	
Service Area: Eureka/Herreid	2
*Charles Mix	
Service Area: Wagner	1
*Clark	2
*Clay	
Service Area: Beresford/Alcester	2
Service Area: Vermillion	3
*Corson	
Service Area: Isabel	1
Service Area: Lemon (Sd/Nd)	1
Service Area: McLaughlin	1
*Custer	
Service Area: Custer/Hill	3
Service Area: Hot Springs	4

PRIMARY CARE: South Dakota—Continued

County Listing

County name	Degree of shortage group
*Davison	
Service Area: Corsica/Armour	4
*Deuel:	
Service Area: Canby (Mn/Sd)	4
Service Area: Clear Lake	3
*Dewey	
Service Area: Eagle Butte	1
Service Area: Isabel	1
Douglas	
Service Area: Corsica/Armour	4
*Edmunds	
Service Area: Hoven	1
Service Area: Ipswich/Leola	2
Fall River	
Service Area: Hot Springs	4
*Faulk	1
*Grant	
Service Area: Milbank	2
*Gregory	
Service Area: Fairfax	1
Haakon	
Service Area: Philip	2
*Hamlin	2
*Hand	4
*Hanson	
Service Area: Salem	1
*Harding	1
*Hyde	
Service Area: Gettysburg	3
Service Area: Highmore	1
*Jackson:	
Service Area: Kadoka	1
Service Area: Philip	2
Jerauld	
Service Area: Wessington Springs	2
*Jones	2
*Kingsbury	3
*Lincoln	
Service Area: Beresford/Alcester	2
*Lyman	3
Marshall	
Service Area: Britton	1
McCook	
Service Area: Salem	1
*McPherson	
Service Area: Eureka/Herreid	2
Service Area: Ipswich/Leola	2
*Meade	
Service Area: Faith	1
*Mellette	1
*Miner	2
Moody	
Service Area: Flandreau/Elkton	4
Pennington	
Service Area: Custer/Hill	3
Service Area: N. Rapid City	1
Service Area: Philip	2
*Perkins	
Service Area: Faith	1
Service Area: Lemmon (Sd/Nd)	1
*Potter	
Service Area: Gettysburg	3
Service Area: Hoven	1
*Roberts	
Service Area: Hankinson/Lidgerwood (Nd/Sd)	2
Service Area: Milbank	2

PRIMARY CARE: South Dakota—Continued

County Listing

County name	Degree of shortage group
*Sanborn	
Service Area: Wessington Springs	2
*Shannon	1
*Spink	2
*Sully	
Service Area: Gettysburg	3
*Todd	1
*Union	
Service Area: Beresford/Alcester	2
Service Area: Elk Point	1
*Walworth	
Service Area: Hoven	1
*Ziebach	
Service Area: Eagle Butte	1
Service Area: Faith	1
Service Area: Isabel	1

PRIMARY CARE: South Dakota

Service Area Listing

Service area name	Degree of shortage group
Berseford/Alcester	2
County—Clay	
Parts:	
Glenwood Twp.	
County—Lincoln	
Parts:	
Beresford City	
Brooklyn Twp.	
Pleasant Twp.	
County—Union	
Parts:	
Alcester City	
Alcester Twp.	
Beresford City	
Big Springs Twp.	
Emmet Twp.	
Prairie Twp.	
Virginia Twp.	
Britton	1
County—Brown	
Parts:	
Hecla City	
Hecla Twp.	
Lansing Twp.	
N. Detroit Twp.	
Portage Twp.	
S. Detroit Twp.	
County—Marshall	
Canby (Mn/Sd)	4
County—Deuel	
Parts:	
Gary City	
Herrick Twp.	
Clear Lake	3
County—Deuel	
Parts:	
Altamont Twn.	
Altamont Twp.	
Antelope Valley Twp.	
Astoria Twn.	
Blom Twp.	
Brandt Twn.	

PRIMARY CARE: South Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
Brandt Twp.	
Clear Lake City	
Clear Lake Twp.	
Glenwood Twp.	
Grange Twp.	
Havana Twp.	
Hidewood Twp.	
Lowe Twp.	
Norden Twp.	
Portland Twp.	
Scandanavia Twp.	
Toronto Twn.	
Corsica/Armour	4
County—Aurora	
Parts:	
Aurora Twp.	
Center Twp.	
Trura Twp.	
Washington Twp.	
County—Davison	
Parts:	
Baker Twp.	
County—Douglas	
Custer/Hill	3
County—Custer	
Parts:	
Custer City	
E. Custer Unorg. (n.¾)	
Fairburn Twn.	
Hermosa Twn.	
Pringle Twn.	
W. Custer Unorg. (n.¾)	
County—Pennington	
Parts:	
Hill City	
W. Pennington Unorg.	
Eagle Butte	1
County—Dewey	
Parts:	
Eagle Butte City	
S. Dewey Unorg.	
County—Ziebach	
Parts:	
Eagle Butte City	
S. Ziebach Unorg.	
Elk Point	1
County—Union	
Parts:	
Brule Twp.	
Elk Point City	
Elk Point Twp.	
Richland Unorg.	
Ellendale/Edgely (Nd/Sd)	2
County—Brown	
Parts:	
Allison Twp.	
Frederick Twn.	
Frederick Twp.	
Greenfield Twp.	
Liberty Twp.	
Osceola Twp.	
Palmyra Twp.	
Richland Twp.	
Savo Twp.	
Eureka/Herreid	2
County—Campbell	
County—McPherson	
Parts:	
Eureka City	

PRIMARY CARE: South Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
Hillview Twn.	
W. McPherson Unorg.	
Fairfax	1
County—Gregory	
Parts:	
Bonesteel City	
E. Gregory Unorg.	
Fairfax Civil Twp.	
Fairfax Twn.	
Pleasant Valley Twp.	
S.E. Gregory Unorg.	
Schriever Twp.	
St. Charles Twp.	
Star Valley Twp.	
Faith	1
County—Meade	
Parts:	
Eagle Twp.	
Faith City	
Howard Twp.	
North Meade Unorg.	
Union Twp.	
Upper Red Owl Twp.	
County—Perkins	
Parts:	
Ada Twp.	
Antelope Twp.	
Beck Twp.	
Brushy Twp.	
Chance Twp.	
Chaudoin Twp.	
Deuel Twp.	
Englewood Twp.	
Foster Twp.	
Hall Twp.	
Highland Twp.	
Line Tree Twp.	
Maltby Twp.	
Martin Twp.	
Moreau Twp.	
S.W. Perkins Unorg.	
South Perkins Unorg.	
Vickers Twp.	
Vrooman Twp.	
Wells Twp.	
West Central Perkins Unorg.	
West Perkins Unorg.	
Wyandotte Twp.	
County—Ziebach	
Parts:	
Dupree Unorg.	
Dupree City	
Flandreau/Elkton	4
County—Brookings	
Parts:	
Elkton City	
Elkton Twp.	
County—Moody	
Gettysburg	3
County—Hyde	
Parts:	
North Hyde Unorg.	
County—Potter	
Parts:	
C. Potter Unorg. (S.½)	
E. Potter Unorg. (S.½).	
Gettysburg City	
Lebanon Twn.	

PRIMARY CARE: South Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
W. Potter Unorg. (S.½)	
County—Sully	
Parts:	
Agar Twn.	
E. Sully Unorg. (N.½)	
Onida City	
W. Sully Unorg. (N.½)	
Hankinson/Lidgerwood (Nd/Sd)	2
County—Roberts	
Parts:	
Lien Twp.	
New Effington Twn.	
Rosholt Twn.	
Victor Twp.	
White Rock Twn.	
White Rock Twp.	
Highmore	1
County—Hyde	
Parts:	
Central Hyde Unorg.	
Crow Creek Unorg.	
Dewey Twp.	
Highmore City	
Valley Twp.	
Washington Twp.	
William Hamilton Twp.	
Hot Springs	4
County—Custer	
Parts:	
Buffalo Gap City	
E. Custer Unorg. S.¼	
W. Custer Unorg. S.¼	
County—Fall River	
Hoven	1
County—Edmunds	
Parts:	
Hillside Twp.	
Hudson Twp.	
Madison Twp.	
County—Potter	
Parts:	
C. Potter Unorg. (N.1/2)	
E. Potter Unorg. (N.1/2)	
Hoven Twn.	
Tolstoy Twn.	
W. Potter Unorg. (N.1/2)	
County—Walworth	
Parts:	
Alaska Twn.	
E. Walworth Unorg. (S.1/4)	
Lowry City	
W. Walworth Unorg. (S.1/4)	
Ipswich/Leola	2
County—Edmunds	
Parts:	
Adrian Twp.	
Belle Twp.	
Bryant Twp.	
Cleveland Twp.	
Fountain Twp.	
Harmony Unorg.	
Huntley Twp.	
Ipswich City	
Ipswich Twp.	
Kent Twp.	
Liberty Twp.	
Loyalton City	
Montpelier Twp.	

PRIMARY CARE: South Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
North Bryant Twp.	
Powell Twp.	
Rosette Twp.	
Union Twp.	
Vermont Twp.	
County—McPherson	
Parts:	
C. McPherson Unorg.	
Carl Twp.	
Hoffman Twp.	
Leola City	
Long Lake Twn.	
Wachter Twn.	
Wacker Twn.	
Weber Twp.	
Wetonka Twn.	
Isabel	1
County—Corson	
Parts:	
Pleasant Ridge Twp.	
County—Dewey	
Parts:	
Isabel City	
N. Dewey Unorg.	
Timber Lake City	
County—Ziebach	
Parts:	
N. Ziebach Unorg.	
Kadoka	1
County—Jackson	
Parts:	
Belvidere Twn.	
E. Jackson Unorg. S. 2/	
E. Washabaugh Unorg.	
Kadoka Twn.	
W. Washabaugh Unorg.	
Wall Twp.	
Lemmon (Sd/Nd)	1
County—Corson	
Parts:	
Custer Twp.	
Delaney Twp.	
Grand Valley Twp.	
Lake Twp.	
McIntosh City	
Morristown Twn.	
Pioneer Twp.	
Prairie View Twp.	
Riverside Twp.	
Rolling Green Twp.	
Sherman Twp.	
Thunder Hawk Twp.	
Twin Butte Twp.	
Wautaga Twp.	
West Corson Unorg.	
County—Perkins	
Parts:	
Anderson Twp.	
Barrett Twp.	
Bison Twn.	
Bison Twp.	
Burdick Twp.	
Cash Twp.	
Castle Butte Twp.	
Clark Twp.	
De Witt Twp.	
Duck Creek Unorg.	
East Perkins Unorg.	

PRIMARY CARE: South Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
Flat Creek Twp.	
Fredlund Twp.	
Glendo Twp.	
Grand River Twp.	
Horse Creek Twp.	
Hudgins Unorg.	
Independence Twp.	
Lemmon City	
Liberty Twp.	
Lincoln Twp.	
Lodgepole Twp.	
Marshfield Twp.	
Meadow Twp.	
Plateau Twp.	
Pleasant Valley Twp.	
Rainbow Twp.	
Rockford Twp.	
Scotch Cap Twp.	
Seim Twp.	
Sidney Twp.	
Strool Twp.	
Trail Twp.	
Vail Twp.	
Viking Twp.	
White Butte Twp.	
White Hill Twp.	
Whitney Twp.	
Wilson Twp.	
McLaughlin	1
County—Corson	
Parts:	
Cadillac Twp.	
Central Corson Unorg.	
Lincoln Twp.	
Mahto Twp.	
McLaughlin City	
Mission Twp.	
N.E. Corson Unorg.	
Ridgeland Twp.	
Wakpala Twp.	
Walker Twp.	
Milbank	2
County—Grant	
Parts:	
Adams Twp.	
Alban Twp.	
Albee Twn.	
Blooming Valley Twp.	
Farmington Twp.	
Georgia Twp.	
Grant Center Twp.	
Kilborn Twp.	
La Bolt Twn.	
Lura Twp.	
Madison Twp.	
Marvin Twn.	
Mazeppa Twp.	
Melrose Twp.	
Milbank City	
Osceola Twp.	
Revillo Twn.	
Stockholm Twn.	
Stockholm Twp.	
Strandburg Twn.	
Troy Twp.	
Twin Brooks Twn.	
Twin Brooks Twp.	
Vernon Twp.	

PRIMARY CARE: South Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Roberts	
Parts:	
Garfield Twp.	
Geneseo Twp.	
N. Rapid City	1
County—Pennington	
Parts:	
C.T. 101–105	
C.T. 114–115	
Newell	1
County—Butte	
Parts:	
Cottonwood Twp.	
East Butte Unorg.	
Newell Twn.	
Union Twp.	
Vale Twp.	
Philip	2
County—Jackson	
Parts:	
Cottonwood Twn.	
E. Jackson Unorg. N.⅓	
Grandview Twp.	
Interior Twn.	
Interior Twp.	
Jewett Twp.	
Little Buffalo Twp.	
N.W. Jackson Unorg.	
Weta Twp.	
County—Haakon	
County—Pennington	
Parts:	
Ash Twp.	
Badlands Unorg.	
Castle Butte Twp.	
Cedar Butte Twp.	
Cheyenne Twp.	
Conata Twp.	
Crooked Creek Twp.	
Dalzell Canyon Unorg.	
Fairview Twp.	
Flat Butte Twp.	
Huron Twp.	
Imlay Twp.	
Lake Creek Unorg.	
Lake Flat Twp.	
Lake Hill Twp.	
N.E. Pennington Unorg.	
Owanka Twp.	
Peno Twp.	
Quinn Twn.	
Quinn Twp.	
Rainey Creek Twp.	
Scenic Twp.	
Shyne Twp.	
Sunnyside Twp.	
Wall Twn.	
Wasta Twn.	
Wasta Twp.	
Salem	1
County—Hanson	
Parts:	
Edgerton Twp.	
Emery Twp.	
Farmer Twn.	
Spring Lake Twp.	
Taylor Twp.	
County—McCook	
Vermillion	3

PRIMARY CARE: South Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Clay	
Parts:	
Bethel Twp.	
Fairview Twp.	
Garfield Twp.	
Irene Twn.	
Meckling Twp.	
Norway Twp.	
Pleasant Valley Twp.	
Prairie Center Twp.	
Riverside Twp.	
Spirit Mound Twp.	
Star Twp.	
Vermillion City	
Vermillion Twp.	
Wakonda Twn.	
Wagner	1
County—Charles Mix	
Parts:	
Bryan Twp.	
Choteau Creek Twp.	
Dante Twn.	
Goose Lake Twp.	
Highland Twp.	
Howard Twp.	
Kennedy Twp.	
Lake Andes City	
Lawrence Twp.	
Lone Tree Twp.	
Plain Center Twp.	
Ravinia Twn.	
Ree Twp.	
Rouse Twp.	
Wagner City	
Wahehe Twp.	
White Swan Twp.	
Wessington Springs	2
County—Aurora	
Parts:	
Belford Twp.	
Bristol Twp.	
Cooper Twp.	
Crystal Lake Twp.	
Eureka Twp.	
Firesteel Twp.	
Gales Twp.	
Hopper Twp.	
Lake Twp.	
Palatine Twp.	
Patten Twp.	
Plankinton City	
Plankinton Twp.	
Pleasant Lake Twp.	
Pleasant Valley Twp.	
White Lake City	
White Lake Twp.	
County—Buffalo	
Parts:	
Elvira Twp.	
S.E. Buffalo Unorg.	
County—Jerauld	
County—Sanborn	
Parts:	
Floyd Twp.	
Jackson Twp.	
Logan Twp.	
Oneida Twp.	
Silver Creek Twp.	

PRIMARY CARE: South Dakota—Continued

Service Area Listing

Service area name	Degree of shortage group
Twin Lake Twp.	
Union Twp.	
Warren Twp.	
Woonsocket City	
Woonsocket Twp.	

PRIMARY CARE: Tennessee

County Listing

County name	Degree of shortage group
*Benton	4
Bledsoe	
Service Area: Dayton/Pikeville/Decatur	4
Blount	
Service Area: Tallassee	1
*Campbell	4
Carter	
Service Area: Roan Mountain	1
*Chester	4
*Claiborne	3
*Clay	1
*Crockett	3
Davidson	
Population Group: Pov. & Homeless Pop.—Nashville	1
Facility: Meharry Med. Coll./Hubbard Hosp.	1
*Decatur	4
Dickson	
Service Area: Vanleer/Slaydon	1
*Fayette	4
*Giles	4
Grainger	1
*Greene	
Service Area: Baileyton	1
*Grundy	3
Hamilton	
Population Group: Pov. Pop.—Chattanooga	3
*Hancock	1
*Hardeman	4
*Hardin	3
Hawkins	3
*Haywood	4
*Henderson	4
*Hickman	3
*Jackson	4
*Johnson	2
Knox	
Service Area: Mechanicsville	1
*Lake	4
*Lauderdale	4
*Lincoln	
Service Area: Cash Point	1
*McNairy	3
Meigs	
Service Area: Dayton/Pikeville/Decatur	4
Montgomery	
Service Area: Vanleer/Slaydon	1
*Moore	1
*Morgan	3
*Obion	

PRIMARY CARE: Tennessee—Continued

County Listing

County name	Degree of shortage group
Service Area: Hornbeak/Samburg	1
*Pickett	2
*Polk	3
Rhea	
Service Area: Dayton/Pikeville/Decatur	4
*Roane	4
Rutherford	
Service Area: Eagleville	1
*Scott	3
Shelby	
Population Group: Pov. Pop.—Central Memphis	1
Population Group: Pov. Pop.—S.W. Memphis	1
Population Group: Pov. Pop.—N.W. Memphis	1
*Stewart	2
*Trousdale	4
*Union	1
*Van Buren	3
*Wayne	4
*Weakley	
Service Area: Dukedom/Palmersville	1

PRIMARY CARE: Tennessee

Service Area Listing

Service area name	Degree of shortage group
Baileyton	1
County—Greene	
Parts:	
Baileyton CCD.	
Cash Point	1
County—Lincoln	
Parts:	
Cash Point/Blanche CCD	
Dayton/Pikeville/Decatur	4
County—Bledsoe	
County—Meigs	
County—Rhea	
Dukedom/Palmersville	1
County—Weakley	
Parts:	
Chestnut Glade-Dukedom Cc	
Palmersville CCD	
Eagleville	1
County—Rutherford	
Parts:	
Eagleville CCD	
Hornbeak/Samburg	1
County—Obion	
Parts:	
Hornbeak/Samburg CCD	
Mechanicsville	1
County—Knox	
Parts:	
C.T. 1–2	
C.T. 4–7	
C.T. 9	
C.T. 11–14	

PRIMARY CARE: Tennessee—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 20	
C.T. 28	
Roan Mountain	1
County—Carter	
Parts:	
Laurel Fork CCD	
Roan Mountain CCD	
Tiger Valley CCD	
Tallassee	1
County—Blount	
Parts:	
Lanier CCD	
Vanleer/Slaydon	1
County—Dickson	
Parts:	
Vanleer CCD	
County—Montgomery	
Parts:	
Palmyra/Shiloh CCD	

PRIMARY CARE: Tennessee

Population Group Listing

Population group	Degree of shortage group
Pov. & Homeless Pop.—Nashville	1
County—Davidson	
Parts:	
Homeless Pop.	
C.T. 112–126	
C.T. 128–130	
C.T. 132–152	
C.T. 158–181	
Pov. Pop.—Central Memphis	1
County—Shelby	
Parts:	
C.T. 13–15	
C.T. 28	
C.T. 30	
Pov. Pop.—Chattanooga	3
County—Hamilton	
Parts:	
C.T. 1–16	
C.T. 18–27	
C.T. 31	
C.T. 115	
Pov. Pop.—N.W. Memphis	1
County—Shelby	
Parts:	
C.T. 1–10	
C.T. 18–24	
C.T. 90	
Pov. Pop.—S.W. Memphis	1
County—Shelby	
Parts:	
C.T. 40–69	
C.T. 75	
C.T. 78.10	
C.T. 78.20	

PRIMARY CARE: Tennessee

Facility Listing

Facility name	Degree of shortage group
Meharry Med. Coll./Hubbard Hosp. County—Davidson	1

PRIMARY CARE: Texas

County Listing

County name	Degree of shortage group
*Anderson	
Facility: Beto Prs	3
Facility: Coffield Prs	3
Facility: Michael Prs	3
*Aransas	4
*Archer	2
*Armstrong	1
*Atascosa	2
*Bandera	2
*Bastrop	3
*Baylor	2
*Bee	2
Bexar	
Service Area: San Antonio (West Side)	3
Service Area: San Antonio (South Side)	3
Service Area: San Antonio (Southern Rural)	1
Service Area: San Antonio (East Side)	1
*Borden	1
Brazoria	
Facility: Clemens Prs	3
*Brewster	
Service Area: South Brewster/Big Bend	1
Briscoe.	
*Briscoe	
Service Area: Silverton/Turkey	1
*Brooks	2
*Burleson	2
*Caldwell	3
Cameron	
Population Group: Pov./Mig. Pop.—Cameron Co.	4
*Carson	1
*Chambers	3
*Cochran	2
*Coke	1
*Coleman	1
*Collingsworth	3
Coryell	3
Facility: Hilltop Prs	3
Facility: Hughes Prs	3
*Crane	3
*Crosby	3
*Culberson	3
Dallas	
Service Area: Lisbon	1
Service Area: Simpson Stuart	2
Service Area: South Dallas	4
Service Area: Trinity	1
Service Area: West Dallas	1
Population Group: Am. In. Below Pov./Dallas-Ft. Worth	1

PRIMARY CARE: Texas—Continued

County Listing

County name	Degree of shortage group
Facility: Parkland Mem. Hosp. Outpt. Cl.	1
*Deaf Smith	4
*Delta	1
Dickens	
Service Area: Dickens-King	1
*Donley	3
*Duval	1
El Paso	
Service Area: South El Paso	2
Service Area: Southeast El Paso	1
Facility: Tx Tech Med. Ambulatory Cl	2
*Falls	1
Facility: Hobby Prs	2
*Fisher	2
*Floyd	2
*Foard	1
*Gaines	4
Galveston	
Service Area: Bolivar Peninsula	1
*Garza	4
*Glasscock	1
*Goliad	2
*Grimes	
Facility: Pack II Prs	3
*Hale	
Population Group: Mig. Pop.—Hale Co.	4
*Hall	
Service Area: Silverton/Turkey	1
Hardin	3
Harris	
Service Area: Acres Home	3
*Hartley	1
Hidalgo	
Population Group: Pov./Mig. Pop.—Hidalgo Co.	3
*Hockley	3
*Hudspeth	1
*Hunt	
Population Group: Pov. Pop.—Hunt Co.	3
*Irion	1
*Jeff Davis	
Service Area: Fort Davis/Marfa	2
Jefferson	
Service Area: Beaumont Inner City	1
Service Area: Port Arthur Inner City	1
*Jim Wells	4
*Karnes	2
*Kent	1
King	
Service Area: Dickens-King	1
*Kinney	1
*Knox	4
*La Salle	1
*Lamb	3
*Lampasas	1
*Lee	3
Leon	
Service Area: Leon/Madison	2
*Limestone	4
*Live Oak	2
*Loving	1
Lubbock	
Service Area: East Lubbock	3
Facility: Tx Tech Univ Pc Clinics	3
*Lynn	1
Madison	
Service Area: Leon/Madison	2
Facility: Ferguson Prs	3
*Marion	3
*Mason	1
*Maverick	2
*McMullen	1
*Medina	4
*Menard	1
*Milam	4
*Mills	2
*Mitchell	3
*Moore	
Population Group: Low Income Pop—Moore Co	1
*Motley	1
*Nacogdoches	
Population Group: Pov. Pop.—Nacogdoches Co.	3
*Newton	2
Nueces	
Service Area: Port Aransas	1
*Oldham	1
*Panola	2
Parker	4
*Parmer	3
*Polk	3
*Presidio	
Service Area: Fort Davis/Marfa	2
Service Area: Presidio	2
*Rains	1
*Real	2
*Red River	3
*Reeves	4
*Refugio	1
*Robertson	3
*Sabine	3
*San Augustine	4
*San Jacinto	1
*Sherman	
Service Area: Texhoma (OK/TX)	1
*Starr	1
*Stephens	2
*Sutton	3
*Swisher	4
Tarrant	
Service Area: Diamond Hill	1
Service Area: Poly/Stop Six	1
Population Group: Am. In. Below Pov./Dallas-Ft. Worth	1
Facility: J.P. Smith Hosp. Medicine Clinic	1
*Terrell	1
*Throckmorton	1
*Trinity	1
*Uvalde	
Population Group: Pov. Pop.—Uvalde Co.	4
*Val Verde	3
*Walker	
Facility: Ellis I Prs	3
Facility: Goree Prs	3
Facility: Wynne Prs	2
Waller	1
*Ward	4
*Willacy	4
*Wilson	1
*Winkler	4
*Zapata	1

PRIMARY CARE: Texas

Service Area Listing

Service area name	Degree of shortage group
Acres Home	3
County—Harris	
Parts:	
C.T. 524	
C.T. 525.02–525.04	
C.T. 530.02	
C.T. 531.01	
C.T. 531.03	
Beaumont Inner City	1
County—Jefferson	
Parts:	
C.T. 1.03	
C.T. 6–10	
C.T. 15–19	
Bolivar Peninsula	1
County—Galveston	
Parts:	
C.T. 1254	
Diamond Hill	1
County—Tarrant	
Parts:	
C.T. 1001.02	
C.T. 1002.01–1002.02	
C.T. 1003–1004	
C.T. 1008–1011	
C.T. 1050.01	
C.T. 1050.06	
Dickens-King	1
County—Dickens	
County—King	
East Lubbock	3
County—Lubbock	
Parts:	
C.T. 1	
C.T. 2.01–2.02	
C.T. 3.01–3.02	
C.T. 6.03–6.06	
C.T. 7–14	
C.T. 23–25	
Fort Davis/Marfa	2
County—Jeff Davis	
County—Presidio	
Parts:	
*Marfa CCD	
Leon/Madison	2
County—Leon	
County—Madison	
Lisbon	1
County—Dallas	
Parts:	
C.T. 56–57	
C.T. 59.01–59.02	
C.T. 87.01	
C.T. 87.03–87.05	
C.T. 88.01–88.02	

PRIMARY CARE: Texas—Continued

Service Area Listing

Service area name	Degree of shortage group
Poly/Stop Six	1
County—Tarrant	
Parts:	
C.T. 1035	
C.T. 1036.01	
C.T. 1037.01–1037.02	
C.T. 1046.01	
C.T. 1046.04	
C.T. 1062.01–1062.02	
C.T. 1063	
Port Aransas	1
County—Nueces	
Parts:	
E.D. 401–403 (Pt. Aransas CCD)	
Port Arthur Inner City	1
County—Jefferson	
Parts:	
C.T. 51–54	
C.T. 57–62	
Presidio	2
County—Presidio	
Parts:	
Presidio CCD	
San Antonio (Eastside)	1
County—Bexar	
Parts:	
C.T. 1102–1103	
C.T. 1110	
C.T. 1301–1312	
C.T. 1401	
San Antonio (South Side)	3
County—Bexar	
Parts:	
C.T. 1501	
C.T. 1503–1506	
C.T. 1510–1511	
C.T. 1601–1605	
San Antonio (Southern Rural)	1
County—Bexar	
Parts:	
C.T. 1416–1418	
C.T. 1519–1522	
C.T. 1610–1612	
C.T. 1619–1620	
San Antonio (West Side)	3
County—Bexar	
Parts:	
C.T. 1606–1607	
C.T. 1701	
C.T. 1703–1704	
C.T. 1707–1712	
C.T. 1715–1716	
Silverton/Turkey	1
County—Briscoe	
County—Hall	
Parts:	
Turkey CCD	
Simpson Stuart	2
County—Dallas	
Parts:	
C.T. 112–113	
C.T. 114.01–114.02	
C.T. 167.01	
C.T. 169.01	
South Brewster/Big Bend	1
County—Brewster	
Parts:	
E.D. 337–347 (Alpine CCD)	

PRIMARY CARE: Texas—Continued

Service Area Listing

Service area name	Degree of shortage group
South Dallas	4
County—Dallas	
Parts:	
C.T. 29–30	
C.T. 32.02	
C.T. 33–38	
C.T. 39.01–39.02	
C.T. 40	
C.T. 115	
South El Paso	2
County—El Paso	
Parts:	
C.T. 17–21	
C.T. 28–29	
Southeast El Paso	1
County—El Paso	
Parts:	
C.T. 39–40	
C.T. 104–105	
Texhoma (OK/TX)	1
County—Sherman	
Parts:	
Stratford East CCD	
Trinity	1
County—Dallas	
Parts:	
C.T. 41	
C.T. 49	
C.T. 54–55	
C.T. 86.01–86.02	
C.T. 89	
West Dallas	1
County—Dallas	
Parts:	
C.T. 43	
C.T. 101–106	

PRIMARY CARE: Texas

Population Group Listing

Population group	Degree of shortage group
Am. In. Below Pov./Dallas-Ft.Worth	1
County—Dallas	
Parts:	
Am. In. Below Pov.	
County—Tarrant	
Parts:	
Am. In. Below Pov.	
Low Income Pop—Moore Co	1
County—Moore	
Parts:	
Low Income Pop	
Mig. Pop.—Hale Co	4
County—Hale	
Parts:	
Mig. Pop.	
Pov. Pop.—Hunt Co	3
County—Hunt	
Parts:	
Pov. Pop.	
Pov. Pop.—Nacogdoches Co	3
County—Nacogdoches	
Pov. Pop.—Uvalde Co	4

PRIMARY CARE: Texas—Continued

Population Group Listing

Population group	Degree of shortage group
County—Uvalde	
Parts:	
Pov. Pop.	
Pov./Mig. Pop.—Cameron Co	4
County—Cameron	
Parts:	
Mig. Pop.	
Pov. Pop.	
Pov./Mig. Pop.—Hidalgo Co	3
County—Hidalgo	
Parts:	
Mig. Pop.	
Pov. Pop.	

PRIMARY CARE: Texas

Facility Listing

Facility name	Degree of shortage group
Beto Prs	3
County—Anderson	
Clemons Prs	3
County—Brazoria	
Coffield Prs	3
County—Anderson	
Ellis I Prs	3
County—Walker	
Ferguson Prs	3
County—Madison	
Goree Prs	3
County—Walker	
Hilltop Prs	3
County—Coryell	3
Hobby Prs	2
County—Falls	1
Hughes Prs	3
County—Coryell	3
J.P. Smith Hosp. Medicine Clinic	1
County—Tarrant	
Michael Prs	3
County—Anderson	
Pack II Prs	3
County—Grimes	
Parkland Mem. Hosp. Outpt. Cl	1
County—Dallas	
Tx Tech Med. Ambulatory Cl	2
County—El Paso	
Tx Tech Univ Pc Clinics	3
County—Lubbock	
Wynne Prs	2
County—Walker	

PRIMARY CARE: Utah

County Listing

County name	Degree of shortage group
*Beaver	4
*Box Elder	
Service Area: West Box Elder	1
*Carbon	4
*Daggett	1

PRIMARY CARE: Utah—Continued

County Listing

County name	Degree of shortage group
Duchesne	
Service Area: Roosevelt	2
*Emery	
Service Area: Castle Dale	2
Service Area: Green River	1
*Garfield	
Service Area: Panguitch	2
*Grand	
Service Area: Green River	1
Service Area: Moab	4
*Iron	
Service Area: Enterprise	1
Service Area: Parowan	2
*Juab	4
Kane	
Service Area: Kanab/Fredonia (Ut/Az)	2
*Millard	3
*Piute	1
*Rich	1
Salt Lake	
Population Group: Pov./Hmls./S.E. Asian Refugs.—N.W. Sal	2
Facility: Utah State Prison	2
*San Juan	
Service Area: Blanding/Monticello	4
Service Area: Montezuma Creek	1
*Sanpete	4
*Sevier	4
*Tooele	
Service Area: Tooele	2
Service Area: Wendover (Ut/Nv)	1
*Uintah	
Service Area: Roosevelt	2
Service Area: Vernal	3
Utah	
Population Group: Pov./Mig.—Utah Co	2
*Wasatch	4
*Washington	
Service Area: Enterprise	1
Service Area: Hurricane	2
*Wayne	2
Weber	
Population Group: Pov. Pop.—Central & West Ogden	1

PRIMARY CARE: Utah

Service Area Listing

Service area name	Degree of shortage group
Blanding/Monticello	4
County—San Juan	
Parts:	
Blanding CCD	
Monticello CCD	
Castle Dale	2
County—Emery	
Parts:	
Castle Dale-Huntington Cc	
Emery-Ferron CCD	
Enterprise	1

PRIMARY CARE: Utah—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Iron	
Parts:	
Beryl—Newcastle CCD	
County—Washington	
Parts:	
Enterprise CCD	
Green River	1
County—Emery	
Parts:	
Green River CCD	
County—Grand	
Parts:	
Thompson CCD	
Hurricane	2
County—Washington	
Parts:	
Hurricane Div.	
Kanab/Fredonia (Ut/Az)	2
County—Kane	
Moab	4
County—Grand	
Parts:	
Moab CCD	
Montezuma Creek	1
County—San Juan	
Parts:	
Oljato CCD	
Red Mesa CCD	
Panguitch	2
County—Garfield	
Parts:	
Escalante Div.	
Panguitch Div.	
Tropic Div.	
Parowan	2
County—Iron	
Parts:	
Parowan CCD	
Roosevelt	2
County—Duchesne	
County—Uintah	
Parts:	
Uintah and Ouray CCD	
Tooele	2
County—Tooele	
Parts:	
Onaqui Div.	
Tooele-Grantsville Div.	
Vernal	3
County—Uintah	
Parts:	
Vernal CCD	
Wendover (Ut/Nv)	1
County—Tooele	
Parts:	
Dugway-Wendover Div. (w.1)	1
West Box Elder	1
County—Box Elder	
Parts:	
West Box Elder CCD	

PRIMARY CARE: Utah

Population Group Listing

Population group	Degree of shortage group
Pov. Pop.—Central & West Ogden	1
County—Weber	
Parts:	
C.T. 2002–2005	
C.T. 2008–2009	
C.T. 2011–2013	
C.T. 2018–2019	
Pov./Hmls./S.E. Asian Refugs.—N.W. Sal	2
County—Salt Lake	
Parts:	
C.T. 1001	
C.T. 1003.03–1003.04	
C.T. 1004–1006	
C.T. 1024–1027	
Pov./Mig.—Utah Co	2
County—Utah	
Parts:	
Migrant Pop.	
Poverty Pop.	

PRIMARY CARE: Utah

Facility Listing

Facility name	Degree of shortage group
Utah State Prison	2
County—Salt Lake	

PRIMARY CARE: Vermont

County Listing

County name	Degree of shortage group
*Addison	
Service Area: Otter Creek Valley	4
Service Area: Route 100	1
*Caledonia	
Service Area: Hardwick	4
Service Area: Haverhill/Wells River (Nh/Vt)	4
Service Area: Peacham-Barnet	1
*Essex	
Service Area: Island Pond	1
Service Area: Upper Connecticut Valley (Nh/Vt)	4
Franklin	
Service Area: Richford-Enosburg	3
Grand Isle	2
*Lamoille	
Service Area: Hardwick	4
*Orange	
Service Area: Chelsea	2
Service Area: Haverhill/Wells River (Nh/Vt)	4
*Orleans	
Service Area: Hardwick	4
*Rutland	
Service Area: Black River Valley	4
Service Area: Otter Creek Valley	4
Service Area: Route 100	1
*Washington	

PRIMARY CARE: Vermont—Continued

County Listing

County name	Degree of shortage group
Service Area: Hardwick	4
*Windsor	
Service Area: Black River Valley	4
Service Area: Route 100	1

PRIMARY CARE: Vermont

Service Area Listing

Service area name	Degree of shortage group
Black River Valley	4
County—Rutland	
Parts:	
Mt. Holly Town	
County—Windsor	
Parts:	
Cavendish Town	
Ludlow Town	
Plymouth Town	
Reading Town	
Chelsea	2
County—Orange	
Parts:	
Chelsea Twn.	
Corinth Twn.	
Strafford Twn.	
Tunbridge Twn.	
Vershire Twn.	
Washington Twn.	
Hardwick	
County—Caledonia	4
Parts:	
Hardwick Twn.	
Walden Twn.	
County—Lemoille	
Parts:	
Wolcott Twn.	
County—Orleans	
Parts:	
Craftsbury Twn.	
Greensboro Twn.	
County—Washington	
Parts:	
Woodbury Twn.	
Haverhill/Wells River (Nh/Vt)	4
County—Caledonia	
Parts:	
Groton Twn.	
Ryegate Twn.	
County—Orange	
Parts:	
Newbury Twn.	
Topsham Twn.	
Island Pond	1
County—Essex	
Parts:	
*Averys Grore	
*Brighton Twn.	
*Ferdinand Twn.	
*Lewis Twp.	
*Norton Twn.	
*Warners Grant	
*Warrens Gore	
Otter Creek Valley	4

PRIMARY CARE: Vermont—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Addison	
Parts:	
*Goshen Twn.	
*Leicester Twn.	
*Orwell Twn.	
*Shoreham Twn.	
*Whiting Twn.	
County—Rutland	
Parts:	
*Brandon Twn.	
*Hubbardton Twn.	
*Pittsford Twn.	
*Sudbury Twn.	
Peacham-Barnet	1
County—Caledonia	
Parts:	
Barnet Town	
Peacham Town	
Richford-Enosburg	3
County—Franklin	
Parts:	
Bakersfield Twn.	
Berkshire Twn.	
Enosburg Twn.	
Fairfield Twn.	
Franklin Twn.	
Montgomery Twn.	
Richford Twn.	
Sheldon Twn.	
Route 100	1
County—Addison	
Parts:	
Granville Twn.	
Hancock Twn.	
County—Rutland	
Parts:	
Pittsfield Twn.	
County—Windsor	
Parts:	
Rochester Twn.	
Stockbridge Twn.	
Upper Connecticut Valley (Nh/Vt)	4
County—Essex	
Parts:	
Averill Twn.	
Bloomfield Twn.	
Brunswick Twn.	
Canaan Twn.	
Lemington Twn.	

PRIMARY CARE: Virginia

County Listing

County name	Degree of shortage group
Accomack	
Service Area: Accomack/Northampton	3
*Accomack	
Service Area: Accomack/Northampton	3
Albermarle/Charlottes.	
Service Area: Southern Albemarle	1
*Amelia	2

PRIMARY CARE: Virginia—Continued

County Listing

County name	Degree of shortage group
*Augusta/Staunton-Waynesb.	
Service Area: Craigsville	1
Service Area: South River	2
*Bland	1
Brunswick	
Service Area: South Hill	4
Buckingham	
Service Area: Tri-County(Buck/Fluv/Cumb)	1
Campbell/Lynchburg	
Population Group: Pov. Pop.—Lynchburg	1
*Caroline	1
Charles City	
Service Area: Harrison/Tyler	2
*Charlotte	3
Chesapeake	
Service Area: Southeast Chesapeake	1
*Craig	3
Cumberland	
Service Area: Tri-County(Buck/Fluv/Cumb)	1
*Dickenson	3
Dinwiddie/Petersburg	
Service Area: McKenny	1
*Floyd	3
Fluvanna	
Service Area: Tri-County(Buck/Fluv/Cumb)	1
*Franklin	3
Goochland	
Service Area: Goochland/Fife	4
*Grayson/Galax	
Service Area: Fries	1
Service Area: Trout Dale/Independence	3
*King And Queen	
Service Area: Northern King William	3
*King George	3
*King William	
Service Area: Northern King William	3
*Lee	
Service Area: Western Lee	4
*Lunenburg	2
Mecklenburg	
Service Area: South Hill	4
*Nelson	3
Newport News	
Service Area: East End	4
Northampton	
*Northampton	
Service Area: Accomack/Northampton	3
Service Area: Accomack/Northampton	3
*Page	3
*Patrick	4
Pittsylvania/Danville	
Service Area: Northern Pittsylvania	2
*Richmond	4
*Rockbridge/Buena Vista	
Service Area: Craigsville	1
Service Area: South River	2
*Russell	3

PRIMARY CARE: Virginia—Continued

County Listing

County name	Degree of shortage group
Scott	
Service Area: Dungannon	1
*Smyth	
Service Area: Saltville	1
*Southampton/Franklin	
Service Area: Berlin-Ivor	1
*Surry	1
*Sussex	1
Washington/Bristol	
Service Area: Saltville	1
*Westmoreland	3

PRIMARY CARE: Virginia

Service Area Listing

Service area name	Degree of shortage group
Accomack/Northampton	3
County—Accomack	
County—Northampton	
County—Northampton	
Berlin-Ivor	1
County—Southampton/Franklin	
Parts:	
Berlin-Ivor Dist.	
Craigsville	1
County—Augusta/Staunton-Waynesb.	
Parts:	
Pastures Dist.	
Riverhead Dist. (w. ½)	
County—Rockbridge/Buena Vista	
Parts:	
Walkers Creek Dist. (w. 1)	
Dungannon	1
County—Scott	
Parts:	
Dekalb Dist.	
Floyd Dist.	
Johnson Dist.	
East End	4
County—Newport News	
Parts:	
C.T. 302–309	
C.T. 313	
East End Richmond	2
Parts:	
C.T. 201–212	
Fries	1
County—Grayson/Galax	
Parts:	
Providence Dist.	
Goochland/Fife	4
County—Goochland	
Parts:	
C.T. 4002–4005	
Harrison/Tyler	2
County—Charles City	
Parts:	
Harrison Dist.	
Tyler Dist.	
McKenney	1

PRIMARY CARE: Virginia—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Dinwiddie/Petersburg	
Parts:	
Sapony Dist.	
Northern King William	3
County—King And Queen	
Parts:	
*Newtown Dist.	
*Stevensville Dist.	
County—King William	
Parts:	
*Acquinton Dist.	
*Mangohick Dist.	
Northern Pittsylvania	2
County—Pittsylvania/Danville	
Parts:	
C.T. 101–107	
Saltville	1
County—Smyth	
Parts:	
North Fork Dist.	
Saltville Dist.	
County—Washington/Bristol	
Parts:	
Jefferson Dist.	
South Hill	4
County—Brunswick	
County—Mecklenburg	
South River	2
County—Augusta/Staunton-Waynesb.	
Parts:	
Riverhead Dist. (e. ½)	
County—Rockbridge/Buena Vista	
Parts:	
South River Dist.	
Walkers Creek Dist. (e. 1)	
Southeast Chesapeake	1
County—Chesapeake	
Parts:	
C.T. 211.02	
C.T. 212	
Southern Albermarle	1
County—Albermarle/Charlottes.	
Parts:	
Scottsville Dist.	
Tri-County(Buck/Fluv/Cumb).	
County—Buckingham	1
County—Cumberland	
County—Fluvanna	
Trout Dale/Independence	3
County—Grayson/Galax	
Parts:	
Elk Creek Dist.	
Wilson Creek Dist.	
Western Lee	4
County—Lee	
Parts:	
Rose Hill Dist.	
White Shoals Dist.	

PRIMARY CARE: Virginia

Population Group Listing

Population group	Degree of shortage group
Pov. Pop.—Lynchburg	1
County—Campbell/Lynchburg	
Parts:	
Lynchburg City	

PRIMARY CARE: Washington

County Listing

County name	Degree of shortage group
*Adams	
Population Group: MSFW—Othello/Royal City	1
Benton	
Population Group: MSFW—Benton/Franklin	1
*Chelan	
Population Group: MSFW—Chelan/Douglas	1
*Clallam	
Service Area: Clallam Bay/Neah Bay	2
Population Group: Lower Elwha Indian Tribe	1
Facility: Clallam Bay Corr. C	3
Clark	
Service Area: Yacolt	1
Population Group: Pov./Hmlss/Mig. Pop.—Vancouver	4
*Columbia	
Population Group: MSFW—Walla Walla/Columbia	1
*Cowlitz	
Service Area: Toledo/Vader	2
Population Group: Medicaid Pop.—Longview/Cathlamet	1
*Douglas	
Service Area: Grand Coulee	2
Population Group: MSFW—Chelan/Douglas	1
*Ferry	
Service Area: Republic	3
Population Group: Am. In.—Colville Res	1
Franklin	
Population Group: MSFW—Benton/Franklin	1
Garfield	3
*Grant	
Service Area: Grand Coulee	2
Population Group: MSFW—Othello/Royal City	1
Population Group: Pov./Mig. Pop.—Central Grant Co	4
Facility: Quincy Valley Hosp.—C.H. Clinic	4
*Grays Harbor	
Service Area: Copalis Beach	3
Service Area: Neilton	1
Service Area: Westport	2
Population Group: Medicaid Pop.—Aberdeen/Hoquiam	1
*Jefferson	
Service Area: Quilcene Bay	1
King	

PRIMARY CARE: Washington—Continued

County Listing

County name	Degree of shortage group
Population Group: Pov./Hmlss. Pop.—S. King Co	1
*Klickitat	
Population Group: MSFW—Hood River (Or/Wa)	1
*Lewis	
Service Area: Morton	4
Service Area: Pe Ell	1
Service Area: Toledo/Vader	2
*Lincoln	
Service Area: Grand Coulee	2
Service Area: Odessa	1
*Mason	
Facility: Wash. Corr.-Reception Ctr	2
*Okanogan	
Service Area: Twisp/Winthrop	1
Population Group: Am. In.—Colville Res.	1
Population Group: MSFW—Okanogan Co	1
*Pacific	
Service Area: Long Beach	2
Service Area: Naselle/Grays River	1
*Pend Oreille	
Service Area: Ione/Metaline Falls	2
Service Area: Newport/Cusick	4
Pierce	
Service Area: Longbranch	2
Population Group: Med. Ind. Pop.—Pierce	4
Facility: McNeil Island Corr. C	1
Facility: Wa Corr. C. For Women	2
*Skagit	
Population Group: MSFW—Skagit Co	1
*Skamania	2
Snohomish	
Service Area: Darrington	4
Population Group: MSFW—Snohomish	1
Population Group: Stillaguamish Ind. Tribe	1
Spokane	
Service Area: Deer Park	2
Service Area: Rockford	2
Population Group: Am. In.—Spokane	1
*Stevens	
Service Area: Deer Park	2
Service Area: Northport	1
*Wahkiakum	
Service Area: Naselle/Grays River	1
Population Group: Medicaid Pop.—Longview/Cathlamet	1
*Walla Walla	
Population Group: MSFW—Walla Walla/Columbia	1
Whatcom	
Population Group: MSFW—Whatcom Co	1
*Whitman	
Service Area: Northeast Whitman	4
Service Area: Rock Lake/La Crosse	4
*Yakima	4

PRIMARY CARE: Washington

Service Area Listing

Service area name	Degree of shortage group
Clallam Bay/Neah Bay	2
County—Clallam	
Parts:	
Clallam Bay-Neah Bay Div.	
Copalis Beach	3
County—Grays Harbor	
Parts:	
North Beach CCD	
Darrington	4
County—Snohomish	
Parts:	
Cascade CCD	
Deer Park	2
County—Spokane	
Parts:	
Deer Park CCD (C.T. 102)	
Deer Park CCD (C.T. 103.0)	
Deer Park CCD (C.T. 103.0)	
County—Stevens	
Parts:	
Loon Lake CCD (E.D. 203)	
Loon Lake CCD (E.D. 204)	
Grand Coulee	2
County—Douglas	
Parts:	
Bridgeport CCD	
County—Grant	
Parts:	
Coulee City CCD	
Grand Coulee CCD	
County—Lincoln	
Parts:	
Wilbur CCD	
Ione/Metaline Falls	2
County—Pend Oreille	
Parts:	
Ione/Metaline Falls CCD	
Long Beach	2
County—Pacific	
Parts:	
Peninsula CCD	
Longbranch	2
County—Pierce	
Parts:	
Lower Peninsula CCD C.T.	
Morton	4
County—Lewis	
Parts:	
Big Bottom CCD	
Mineral CCD	
Morton CCD	
E.D. 63 (Mossyrock CCD)	
E.D. 82 (Mossyrock CCD)	
E.D. 82 (Ethel CCD)	
E.D. 84 (Mossyrock CCD)	
Naselle/Grays River	1
County—Pacific	
Parts:	
Naselle CCD	
County—Wahkiakum	
Parts:	
Grays River CCD	
Neilton	1
County—Grays Harbor	
Parts:	
Humptulips CCD (N. ⅓)	
Lake Quinalt CCD	
Newport/Cusick	4
County—Pend Oreille	
Parts:	
Newport CCD	
Northeast Whitman	4
County—Whitman	
Parts:	
Rosalia CCD	
Steptoe CCD	
Tekoa CCD	
Northport	1
County—Stevens	
Parts:	
Kettle Falls CCD (N. ½)	
Odessa	1
County—Lincoln	
Parts:	
Odessa CCD	
Pe Ell	1
County—Lewis	
Parts:	
E.D. 71 (Bunker CCD)	
E.D. 76 (Boistfort CCD)	
Quilcene Bay	1
County—Jefferson	
Parts:	
Quilcene Bay CCD	
Republic	3
County—Ferry	
Parts:	
Curlew CCD	
Orient Sherman CCD	
Republic CCD	
Rock Lake/La Crosse	4
County—Whitman	
Parts:	
La Crosse CCD	
Rock Lake CCD	
Rockford	2
County—Spokane	
Parts:	
Rockford CCD	
Toledo/Vader	2
County—Cowlitz	
Parts:	
E.D. 757 (Castlerock CCD)	
County—Lewis	
Parts:	
Olequa CCD	
Winlock City	
E.D. 75 (Boistfort S. ½)	
E.D. 82 (Ethel CCD)	
E.D. 85 (Mossyrock CCD)	
Twisp/Winthrop	1
County—Okanogan	
Parts:	
Early Winters CCD	

PRIMARY CARE: Washington—Continued

Service Area Listing

Service area name	Degree of shortage group
Methow Valley CCD	
Westport	2
County—Grays Harbor	
Parts:	
South Shore Div.	
Yacolt	1
County—Clark	
Parts:	
Yacolt CCD (C.T. 401)	

PRIMARY CARE: Washington

Population Group Listing

Population group	Degree of shortage group
Am. In.—Colville Res.	1
County—Ferry	
Parts:	
Colville Res. CCD	
Country—Okanogan	
Parts:	
Colville Res. CCD	
Am. In.—Spokane	1
County—Spokane	
Parts:	
Am. in. Pop.	
Lower Elwha Indian Tribe	1
County—Clallam	
Parts:	
Lower Elwha Res.	
Med. Ind. Pop.—Pierce	4
County—Pierce	
Medicaid Pop.—Aberdeen/ Hoquiam	1
County—Grays Harbor	
Parts:	
Aberdeen-Hoquiam CCD	
Elma CCD	
Wyhoochee CCD	
Medicaid Pop.—Longview/ Cathlamet	1
County—Cowlitz	
Parts:	
Castle Rock CCD	
Cowlitz East CCD	
Kalama CCD	
Longview-Kelso CCD	
Rose Valley CCD	
Woodland CCD	
County—Wahkiakum	
Parts:	
Cathlamet-Elochoman CCD	
Puget Island CCD	
Skamokawa CCD	
MSFW—Benton/Franklin	1
County—Benton	
Parts:	
MSFW	
County—Franklin	
Parts:	
MSFW	
MSFW—Chelan/Douglas	1
County—Chelan	
Parts:	
MSFW	

PRIMARY CARE: Washington—Continued

Population Group Listing

Population group	Degree of shortage group
County—Douglas	
Parts:	
MSFW	
MSFW—Hood River (Or/Wa)	1
County—Klickitat	
Parts:	
Wahkiakus CCD (MSFW)	
White Salmon CCD (MSFW)	
MSFW—Okanogan Co.	1
County—Okanogan	
Parts:	
MSFW	
MSFW—Othello/Royal City	1
County—Adams	
Parts:	
MSFW	
County—Grant	
Parts:	
Southern Slopes CCD	
MSFW—Skagit Co.	1
County—Skagit	
Parts:	
MSFW	
MSFW—Snohomish	1
County—Snohomish	
Parts:	
Arlington CCD	
Granite Falls CCD	
Lake Stevens CCD	
Maltby CCD	
Marysville CCD	
Monroe CCD	
Skykomish CCD	
Snohomish CCD	
Stanwood CCD	
MSFW—Walla Walla/Columbia	1
County—Columbia	
Parts:	
MSFW	
County—Walla Walla	
Parts:	
MSFW	
MSFW—Whatcom Co.	1
County—Whatcom	
Parts:	
MSFW	
Pov./Hmlss. Pop.—S. King Co.	1
County—King	
Parts:	
C.T. 252–254	
C.T. 259	
C.T. 291	
C.T. 292.01–292.02	
C.T. 295.01–295.02	
C.T. 296–297	
C.T. 298.01	
C.T. 305.01–305.02	
C.T. 306–308	
Pov./Hmlss/Mig. Pop.—Vancouver	4
County—Clark	
Parts:	
Battle Ground CCD	
Camas CCD	
La Center CCD	
Orchards CCD	
Ridgefield CCD	
Vancouver CCD	
Pov./Mig. Pop.—Central Grant Co.	4

PRIMARY CARE: Washington—Continued

Population Group Listing

Population group	Degree of shortage group
County—Grant	
Parts:	
Ephrata—Soap Lake CCD	
George CCD	
Gloyd CCD	
Moses Lake CCD	
Quincy CCD	
Warden CCD	
Wilson Creek CCD	
Stillaguamish Ind. Tribe	1
County—Snohomish	
Parts:	
C.T. 531–532	
C.T. 534	

PRIMARY CARE: Washington

Facility Listing

Facility name	Degree of shortage group
Clallam Bay Corr. C.	3
County—Clallam	
McNeil Island Corr. C.	1
County—Pierce	
Quincy Valley Hosp.—C.H. Clinic	4
County—Grant	
Wa Corr. C. For Women	2
County—Pierce	
Wash. Corr.—Reception Ctr.	2
County—Mason	

PRIMARY CARE: West Virginia

County Listing

County name	Degree of shortage group
*Barbour	3
*Berkeley	
Population Group: Pov./MSFW Pop.—Shenandoah	1
*Boone	
Service Area: Whitesville	2
*Braxton	2
Cabell	
Service Area: Guyandotte	1
*Calhoun	3
*Clay	1
Doddridge	
Service Area: Doddridge/Salem	1
*Fayette	
Service Area: New Haven	1
Service Area: Oak Hill	4
*Gilmer	3
*Grant	
Service Area: Mt Storm	3
*Greenbrier	
Service Area: Greenbriar/Pocahontas	4
Service Area: Rainelle	1
*Hampshire	2
*Hardy	
Service Area: Baker	3

PRIMARY CARE: West Virginia—Continued

County Listing

County name	Degree of shortage group
*Harrison	
Service Area: Doddridge/Salem	1
*Jackson	4
*Jefferson	
Population Group: Pov./MSFW Pop.—Shenandoah	1
*Kanawha	
Service Area: Cabin Creek	2
Service Area: Pocatalico	4
*Lewis	2
*Lincoln	2
Marshall	
Service Area: Cameron	1
Facility: West Virginia Pen.	3
*McDowell	4
*Mercer	
Service Area: Matoaka	2
Mineral	2
*Mingo	
Service Area: Gilbert	4
Service Area: Matewan	1
Service Area: Mingo	1
*Monongalia	
Service Area: Clay/Battelle (Wv/Pa)	4
*Monroe	2
*Morgan	
Service Area: Hancock (Md/Pa/Wv)	4
*Nicholas	
Service Area: Rainelle	1
Service Area: Richwood	4
*Pendleton	3
*Pocahontas	
Service Area: Greenbriar/Pocahontas	4
Service Area: Huttonsville/Durbin	4
Service Area: Marlington	4
*Preston	
Service Area: Bruceton Mills	3
Service Area: Rowlesburg/Eglon	1
*Raleigh	
Service Area: Northwest Raleigh	1
*Randolph	
Service Area: Huttonsville/Durbin	4
*Ritchie	4
*Roane	2
*Taylor	3
*Upshur	
Service Area: Rock Cave	1
Wayne	
Service Area: Wayne/Fort Gay	1
*Webster	4
*Wetzel	
Service Area: Clay/Battelle (Wv/Pa)	4
*Wirt	1
*Wyoming	3

PRIMARY CARE: West Virginia

Service Area Listing

Service area name	Degree of shortage group
Baker	3
County—Hardy	
Parts:	
Capon Dist.	
Lost River Dist.	
Bruceton Mills	3
County—Preston	
Parts:	
Grant Dist.	
Cabin Creek	2
County—Kanawha	
Parts:	
C.T. 121–122	
Cameron	1
County—Marshall	
Parts:	
C.T. 208	
Clay/Battelle (Wv/Pa)	4
County—Monongalia	
Parts:	
C.T. 114	
County—Wetzel	
Parts:	
C.T. 304	
Doddridge/Salem	1
County—Doddridge	
County—Harrison	
Parts:	
C.T. 316	
Gilbert	4
County—Mingo	
Parts:	
Stafford Dist.	
Greenbriar/Pocahontas	4
County—Greenbrier	
Parts:	
Anthony Creek Dist.	
Falling Spring Dist.	
Frankford Dist.	
Williamsburg Dist.	
County—Pocahontas	
Parts:	
Little Levels Dist.	
Guyandotte	1
County—Cabell	
Parts:	
C.T. 2	
Hancock (Md/Pa/Wv)	4
County—Morgan	
Parts:	
B.N.A. 9707	
B.N.A. 9708	
Huttonsville/Durbin	4
County—Pocahontas	
Parts:	
Greenbank Dist.	
County—Randolph	
Parts:	
Huttonsville Dist.	
Middle Fork Dist.	
Mingo Dist.	
Marlington	4
County—Pocahontas	
Parts:	
Edray Dist.	
Huntersville Dist.	
Marlington Twn.	
Matewan	1
County—Mingo	
Parts:	
Magnolia Dist.	
Matoaka	2
County—Mercer	
Parts:	
E.D. 407–409 (Dist. 3)	
E.D. 413–417 (Dist. 3)	
E.D. 419 (Dist. 3)	
Mingo	1
County—Mingo	
Parts:	
Harvey Dist.	
Kermit Dist.	
Mt Storm	3
County—Grant	
Parts:	
Union Dist.	
New Haven	1
County—Fayette	
Parts:	
C.T. 210–211	
Northwest Raleigh	1
County—Raleigh	
Parts:	
C.T. 111–112	
Oak Hill	4
County—Fayette	
Parts:	
C.T. 201–206	
Pocatalico	4
County—Kanawha	
Parts:	
C.T. 108.01–108.02	
Rainelle	
County—Greenbrier	
Parts:	
Meadow Bluff Dist.	
County—Nicholas	
Richwood	4
County—Nicholas	
Parts:	
Beaver Dist.	
Kentucky Dist.	
Wilderness Dist.	
Rock Cave	
County—Upshur	
Parts:	
Banks Dist.	
Meade Dist.	
Rowlesburg/Eglon	1
County—Preston	
Parts:	
Reno Dist.	
Union Dist.	
Wayne/Fort Gay	1
County—Wayne	
Parts:	
Butler Dist.	
Stonewall Dist.	
Union Dist.	
Whitesville	2
County—Boone	
Parts:	
Dist. 1	

PRIMARY CARE: West Virginia

Population Group Listing

Population group	Degree of shortage group
Pov./MSFW Pop.—Shenandoah	1
County—Berkeley	
Parts:	
MSFW	
Pov. Pop.	
County—Jefferson	
Parts:	
Pov. Pop.	

PRIMARY CARE: West Virginia

Facility Listing

Facility name	Degree of shortage group
West Virginia Pen.	3
County—Marshall	

PRIMARY CARE: Wisconsin

County Listing

County name	Degree of shortage group
*Adams	2
*Ashland	
Service Area: Park Falls/Phillips	3
*Bayfield	
Service Area: Hayward/Radisson	2
Brown	
Service Area: Pulaski	2
Facility: Wisconsin State Ref.	3
*Buffalo	
Service Area: Arcadia	3
*Burnett	2
Calumet	3
*Crawford	
Service Area: Boscobel	2
*Dodge	
Facility: Dodge Corr. I.	2
Facility: Wisconsin Corr. I.	1
*Door	
Service Area: Sister Bay/Washington Island	2
Service Area: Sturgeon Bay	3
Douglas	
Service Area: Minong/Solon Springs	4
Eau Claire	
Service Area: Osseo	4
*Forest	2
*Grant	
Service Area: Boscobel	2
Service Area: Lancaster/Fennimore	3
Service Area: Platteville/Cuba City	2
*Green Lake	
Service Area: Markesan/Kingston	2
*Iowa	
Service Area: Dodgeville/Mineral Point	4

PRIMARY CARE: Wisconsin—Continued

County Listing

County name	Degree of shortage group
Service Area: Platteville/Cuba City	2
*Iron	
Service Area: Park Falls/Phillips	3
*Jackson	
Service Area: Osseo	4
*Juneau	
Service Area: Hillsboro	3
Service Area: Mauston/New Lisbon	4
*Kewaunee	
Service Area: Kewaunee City/Algoma	4
La Crosse	
Service Area: Coon Valley/Chaseburg	1
*Lafayette	
Service Area: Darlington/Shullsburg	3
Service Area: Platteville/Cuba City	2
*Langlade	
Service Area: Elcho	2
Service Area: Mountain/White Lake	1
*Lincoln	
Service Area: Tomahawk	3
Marathon	
Service Area: Athens/Edgar	2
Service Area: Tigerton/Birnamwood	3
*Marinette	
Service Area: E. Marinette/S. Menominee (Mi/Wi)	4
Service Area: W. Marinette	3
*Marquette	
Service Area: Montello	4
*Menominee	1
Milwaukee	
Service Area: Capitol Drive (Milwaukee)	1
Service Area: Inner City South ...	3
Service Area: Inner City North (Milwaukee)	4
Service Area: Juneautown	1
Population Group: Med. Ind. Pop.—Inner City West	1
*Monroe	
Service Area: Hillsboro	3
Service Area: Sparta	4
*Oconto	
Service Area: Mountain/White Lake	1
Service Area: Oconto/Oconto Falls	4
Service Area: Pulaski	2
*Oneida	
Service Area: Elcho	2
Service Area: Tomahawk	3
Outagamie	
Service Area: Clintonville/Marion	4
*Polk	
Service Area: Frederic/Luck	4
*Price	
Service Area: Park Falls/Phillips	3
Service Area: Tomahawk	3
*Richland	
Service Area: Hillsboro	3

PRIMARY CARE: Wisconsin—Continued

County Listing

County name	Degree of shortage group
Service Area: Spring Green/Plain	4
*Sauk	
Service Area: Hillsboro	3
Service Area: Spring Green/Plain	4
*Sawyer	
Service Area: Hayward/Radisson	2
Service Area: Park Falls/Phillips	3
*Shawano	
Service Area: Clintonville/Marion	4
Service Area: Oconto/Oconto Falls	4
Service Area: Pulaski	2
Service Area: Tigerton/Birnamwood	3
St. Croix	
Service Area: Baldwin	4
*Taylor	4
*Trempealeau	
Service Area: Arcadia	3
Service Area: Galesville/Trempealeau	2
Service Area: Osseo	4
*Vernon	
Service Area: Coon Valley/Chaseburg	1
Service Area: Genoa	1
Service Area: Hillsboro	3
*Vilas	
Service Area: Land O'Lakes/Presque Isle	2
*Washburn	
Service Area: Hayward/Radisson	2
Service Area: Minong/Solon Springs	4
Service Area: Spooner/Shell Lake	3
Waukesha	
Facility: Ethan Allen School	3
*Waupaca	
Service Area: Clintonville/Marion	4
Service Area: Tigerton/Birnamwood	3
*Waushara	
Service Area: Wautoma/Plainfield/Wild Rose	4

PRIMARY CARE: Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Arcadia	3
County—Buffalo	
Parts:	
Buffalo Twn.	
Cross Twn.	
Fountain City	
Glencoe Twn.	
Milton Twn.	
Montana Twn.	
Waumandee Twn.	
County—Trempiealeau	
Parts:	
Arcadia City	
Arcadia Twn.	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Dodge Twn.	
Athens/Edgar	2
County—Marathon	
Parts:	
Athens Vil.	
Bern Twn.	
Edgar Vil.	
Fenwood Vil.	
Frankfort Twn.	
Halsey Twn.	
Johnson Twn.	
Reitbrock Twn.	
Wein Twn.	
Baldwin	4
County—St. Croix	
Parts:	
Baldwin Twn.	
Baldwin Vil.	
Cady Twn.	
Eau Galle Twn.	
Emerald Twn.	
Glenwood City	
Glenwood Twn.	
Hammond Twn.	
Hammond Vil.	
Pleasant Valley Twn.	
Rush River Twn.	
Springfield Twn.	
Wilson Vil.	
Woodville Vil.	
Boscobel	2
County—Crawford	
Parts:	
Haney Twn.	
Marietta Twn.	
Scott Twn.	
Steuben Vil.	
Wauzeka Twn.	
Wauzeka Vil.	
County—Grant	
Parts:	
Bagley Vil.	
Blue River Vil.	
Boscobel City	
Boscobel Twn.	
Castel Rock Twn.	
Hicktory Grove Twn.	
Marion Twn.	
Millville Twn.	
Mount Hope Twn.	
Mount Ida Twn.	
Muscoda Twn.	
Muscoda Vil.	
Patch Grove Twn.	
Patch Grove Vil.	
Watterstown Twn.	
Woodman Twn.	
Woodman Vil.	
Wyalusing Twn.	
Capitol Drive (Milwaukee)	1
County—Milwaukee	
Parts:	
C.T. 41–47	
C.T. 63–65	
Clintonville/Marion	4
County—Outagamie	
Parts:	
Bear Creek Vil.	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Bear Creek Twn.	
Maine Twn.	
County—Shawano	
Parts:	
Grant Twn. (e. ½)	
Pella Twn.	
County—Waupaca	
Parts:	
Bear Creek Twn.	
Clintonville City	
Dupont Twn.	
Embarrass Vil.	
Larrabee Twn.	
Marion City	
Matteson Twn.	
Union Twn.	
Coon Valley/Chaseburg	1
County—La Crosse	
Parts:	
Washington Twn.	
County—Vernon	
Parts:	
Chaseburg Vil.	
Coon Twn.	
Coon Valley Vil.	
Hamburg Twn.	
Darlington/Shullsburg	3
County—Lafayette	
Parts:	
Argyle Twn.	
Argyle Vil.	
Blanchard Twn.	
Blanchardville Vil.	
Darlington Twn.	
Darlington City	
Fayette Twn.	
Gratiot Twn.	
Gratiot Vil.	
Kendall Twn.	
Lamont Twn.	
Monticello Twn.	
Seymour Twn.	
Shullsburg Twn.	
Shullsburg City	
South Wayne Vil.	
Wayne Twn.	
White Oak Springs Twn.	
Willow Springs Twn.	
Wiota Twn.	
Dodgeville/Mineral Point	4
County—Iona	
Parts:	
Arena Twn.	
Arena Vil.	
Avoca Vil.	
Barneveld Vil.	
Blanchardville Vil.	
Brigham Twn.	
Clyde Twn.	
Cobb Vil.	
Dodgeville Twn.	
Dodgeville City	
Eden Twn.	
Highland Twn.	
Highland Vil.	
Hollandale Vil.	
Linden Twn.	
Linden Vil.	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Livingston Vil.	
Mineral Point Twn.	
Mineral Point City	
Montfort Vil.	
Moscow Twn.	
Muscoda Vil.	
Pulaski Twn.	
Ridgeway Twn.	
Ridgeway Vil.	
Waldwick Twn.	
Wyoming Twn.	
E. Marinette/S. Menominee (Mi/Wi)	4
County—Marinette	
Parts:	
Grover Twn.	
Marinette City	
Peshtigo Twn.	
Peshtigo City	
Porterfield Twn.	
Wagner Twn.	
Elcho	2
County—Langlade	
Parts:	
Ainsworth Twn.	
Elcho Twn.	
Parrish Twn.	
Summit Twn.	
Upham Twn.	
County—Oneida	
Parts:	
Enterprise Twn.	
Schoepke Twn.	
Frederic/Luck	4
County—Polk	
Parts:	
Bone Lake Twn.	
Clam Fall Twn.	
Frederic Vil.	
Georgetown Twn.	
Laketown Twn.	
Lorain Twn.	
Luck Twn.	
Luck Vil.	
McKinley Twn.	
West Sweden Twn.	
Galesville/Trempealeau	2
County—Trempealeau	
Parts:	
Caledonia Twn.	
Ettrick City	
Ettrick Twn.	
Gale Twn.	
Galesville City	
Trempealeau Twn.	
Trempealeau Vil.	
Genoa	1
County—Vernon	
Parts:	
Bergen Twn.	
De Soto Vil.	
Genoa Twn.	
Genoa Vil.	
Harmony Twn.	
Sterling Twn.	
Wheatland Twn.	
Hayward/Radisson	2
County—Bayfield	
Parts:	
Barnes Twn. (s. ½)	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Cable Twn.	
Drummond Twn. (s. ½)	
Grandview Twn.	
Namakagon Twn.	
County—Sawyer	
Parts:	
Bass Lake Twn.	
Couderay Twn.	
Couderay Vil.	
Edgewater Twn.	
Exeland Vil.	
Hayward City	
Hayward Twn.	
Hunter Twn.	
Lenroot Twn.	
Meadowbrooke Twn.	
Meteor Twn.	
Ojibwa Twn.	
Radisson Twn.	
Radisson Vil.	
Round Lake Twn.	
Sand Lake Twn.	
Spider Lake Twn.	
Weirgar Twn.	
Winter Twn.	
Winter Vil.	
County—Washburn	
Parts:	
Bass Lake Twn.	
Stinnett Twn.	
Stone Lake Twn.	
Hillsboro	3
County—Juneau	
Parts:	
Union Center Vil.	
Wonewoc Twn.	
Wonewoc Vil.	
County—Monroe	
Parts:	
Glendale Twn.	
Kendall Vil.	
Sheldon Twn.	
Wellington Twn.	
County—Richland	
Parts:	
Bloom Twn.	
Cazenovia Vil.	
Henrietta Twn.	
Westford Twn.	
Yuba, Vil.	
County—Sauk	
Parts:	
Woodland Twn.	
County—Vernon	
Parts:	
Forest Twn.	
Greenwood Twn.	
Hillsboro City	
Hillsboro Twn.	
Ontario Vil.	
Union Twn.	
Whitestown Twn.	
Inner City North (Milwaukee)	4
County—Milwaukee	
Parts:	
C.T. 44	
C.T. 66–72	
C.T. 79–86	
C.T. 101–107	
C.T. 114–118	
C.T. 139–142	
C.T. 145–147	
C.T. 151	
Inner City South	3
County—Milwaukee	
Parts:	
C.T. 155–159	
C.T. 162–169	
C.T. 174–177	
C.T. 178.98	
C.T. 179	
C.T. 180.97–180.98	
Juneautown	1
County—Milwaukee	
Parts:	
C.T. 108	
C.T. 110–113	
Kewaunee City/Algoma	4
County—Kewaunee	
Parts:	
Ahnapee Twn.	
Algoma City	
Carlton Twn.	
Casco Twn.	
Casco Vil.	
Kewaunee City	
Lincoln Twn.	
Pierce Twn.	
W. Kewaunee Twn.	
Lancaster/Fennimore	3
County—Grant	
Parts:	
Beetown Twn.	
Bloomington Twn.	
Bloomington Vil.	
Cassville Twn.	
Cassville Vil.	
Fennimore City	
Fennimore Twn.	
Glen Haven Twn.	
Lancaster City	
Liberty Twn.	
Little Grant Twn.	
Monfort Vil.	
North Lancaster Twn.	
Potosi Twn.	
Potosi Vil.	
South Lancaster Twn.	
Waterloo Twn.	
Wingville Twn.	
Land O'Lakes/Presque Isle	2
County—Vilas	
Parts:	
Land O'Lakes Twn.	
Presque Isle Twn.	
Winchester Twn.	
Markesan/Kingston	2
County—Green Lake	
Parts:	
Kingston Twn.	
Kingston City	
Mackford Twn.	
Manchester Twn.	
Markesan City	
Marquette Twn.	
Marquette City	
Mauston/New Lisbon	4
County—Juneau	
Parts:	
Camp Douglas Vil.	
Clearfield Twn.	
Cutler Twn.	
Elroy City	
Fountain Twn.	
Germantown Twn.	
Hustler Vil.	
Kildare Twn.	
Kingston Twn.	
Lemonweir Twn.	
Lindina Twn.	
Lisbon Twn.	
Lyndon Station Vil.	
Marion Twn.	
Mauston City	
Necedah Twn.	
Necedah Vil.	
New Lisbon City	
Orange Twn.	
Plymouth Twn.	
Seven Mile Creek Twn.	
Summit Twn.	
Minong/Solon Springs	4
County—Douglas	
Parts:	
Bennett Twn.	
Dairyland Twn.	
Gordon Twn.	
Highland Twn.	
Oakland Twn.	
Solon Springs Twn.	
Solon Springs Vil.	
Wascott Twn.	
County—Washburn	
Parts:	
Brooklyn Twn.	
Chicog Twn.	
Frog Creek Twn.	
Gull Lake Twn.	
Minong Twn.	
Minong Vil.	
Montello	4
County—Marquette	
Parts:	
Crystal Lake Twn.	
Harris Twn.	
Mecan Twn.	
Montello City	
Montello Twn.	
Neshkoro Twn.	
Neshkoro Vil.	
Newton Twn.	
Oxford Twn.	
Oxford Vil.	
Packwaukee Twn.	
Shields Twn.	
Springfield Twn.	
Westfield Twn.	
Westfield Vil.	
Mountain/White Lake	1
County—Langlade	
Parts:	
Evergreen Twn.	
Langlade Twn.	
White Lake Vil.	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Wolf River Twn.	
County—Oconto	
Parts:	
Armstrong Twn.	
Bagley Twn.	
Brazeau Twn.	
Breed Twn.	
Doty Twn.	
Lakewood Twn.	
Riverview Twn.	
Townsend Twn.	
Oconto/Oconto Falls	4
County—Oconto	
Parts:	
Abrams Twn.	
Gillett City	
Gillett Twn.	
How Twn.	
Lena Twn.	
Lena Vil.	
Little River Twn.	
Maple Valley Twn.	
Morgan Twn.	
Oconto Falls Twn.	
Oconto Falls City	
Oconto Twn.	
Oconto City	
Pensaukee Twn.	
Spruce Twn.	
Stiles Twn.	
Suring Vil.	
Underhill Twn.	
County—Shawano	
Parts:	
Green Valley Twn.	
Osseo	4
County—Eau Claire	
Parts:	
Augusta City	
Bridge Creek Twn.	
Clear Creek Twn.	
Fairchild Twn.	
Fairchild Vil.	
Otter Creek Twn.	
County—Jackson	
Parts:	
Cleveland Twn.	
Garfield Twn.	
Northfield Twn.	
County—Trempealeau	
Parts:	
Hale Twn.	
Osseo City	
Strum Vil.	
Sumner Twn.	
Unity Twn.	
Park Falls/Phillips	3
County—Ashland	
Parts:	
Agenda Twn.	
Butternut Vil.	
Chippewa Twn.	
Gordon Twn.	
Jacobs Twn.	
Peeksville Twn.	
Shanagolden Twn.	
County—Iron	
Parts:	
Sherman Twn.	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Price	
Parts:	
Catawba Twn.	
Catawba Vil.	
Eisenstein Twn.	
Elk Twn.	
Emery Twn.	
Fifield Twn.	
Flambeau Twn.	
Georgetown Twn.	
Hackett Twn.	
Harmony Twn.	
Kennan Twn.	
Kennan Vil.	
Lake Twn.	
Ogema Twn.	
Park Falls City	
Phillips City	
Prentice Twn. (w. ½)	
Prentice Vil.	
Worchester Twn.	
County—Sawyer	
Parts:	
Draper Twn.	
Platteville/Cuba City	2
County—Grant	
Parts:	
Clifton Twn.	
Cuba City City	
Dickeyville Vil.	
Ellenboro Twn.	
Harrison Twn.	
Hazel Green Twn.	
Hazel Green Vil.	
Lima Twn.	
Livingston Vil.	
Paris Twn.	
Platteville Twn.	
Platteville City	
Smelser Twn.	
County—Iowa	
Parts:	
Mifflin Twn.	
Rewey Vil.	
County—Lafayette	
Parts:	
Belmont Twn.	
Belmont Vil.	
Benton Twn.	
Benton Vil.	
Elk Grove Twn.	
New Diggings Twn.	
Pulaski	2
County—Brown	
Parts:	
Pittsfield Twn.	
Pulaski Vil.	
County—Oconto	
Parts:	
Chase Twn.	
County—Shawano	
Parts:	
Angelica Twn.	
Maple Grove Twn.	
Sister Bay/Washington Island	2
County—Door	
Parts:	
Baileys Harbor Twn.	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Ephriam Vil.	
Gibraltar Twn.	
Liberty Grove Twn.	
Sister Bay Vil.	
Washington Island Twn.	
Sparta	4
County—Monroe	
Parts:	
Angelo Twn.	
Cashton Vil.	
Jefferson Twn.	
Lafayette Twn.	
Leon Twn.	
Little Falls Twn.	
Melvina Vil.	
New Lyme Twn.	
Norwalk Vil.	
Portland Twn.	
Ridgeville Twn.	
Sparta City	
Sparta Twn.	
Wells Twn.	
Spooner/Shell Lake	3
County—Washburn	
Parts:	
Barronett Twn.	
Bashaw Twn.	
Beaver Brook Twn.	
Birchwood Twn.	
Birchwood Vil.	
Casey Twn.	
Crystal Twn.	
Evergreen Twn.	
Long Lake Twn.	
Madge Twn.	
Sarona Twn.	
Shell Lake City	
Spooner Twn.	
Spooner City	
Springbrook Twn.	
Trego Twn.	
Spring Green/Plain	4
County—Richland	
Parts:	
Buena Vista Twn.	
Lone Rock Vil.	
County—Sauk	
Parts:	
Bear Creek Twn.	
Franklin Twn.	
Honey Creek Twn.	
Plain Vil.	
Spring Green Vil.	
Spring Green Twn.	
Troy Twn.	
Sturgeon Bay	3
County—Door	
Parts:	
Brussels Twn.	
Claybanks Twn.	
Egg Harbor Twn.	
Egg Harbor Vil.	
Forestville Twn.	
Forestville Vil.	
Gardner Twn.	
Jacksonport Twn.	
Nasewaupee Twn.	
Sevastopol Twn.	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Sturgeon Bay Twn.	
Sturgeon Bay City	
Union Twn.	
Tigerton/Birnamwood	3
County—Marathon	
Parts:	
Elderon Twn.	
Elderon Vil.	
Franzen Twn.	
Hatley Vil.	
Norrie Twn.	
Plover Twn.	
County—Shawano	
Parts:	
Almon Twn.	
Aniwa Twn.	
Aniwa Vil.	
Birnamwood Twn.	
Birnamwood Vil.	
Bowler Vil.	
Eland Vil.	
Fairbanks Twn.	
Germania Twn.	
Grant Twn. (w. ½)	
Hutchins Twn.	
Matoon Vil.	
Morris Twn.	
Tigerton Vil.	
Wittenberg Twn.	
Wittenberg Vil.	
County—Waupaca	
Parts:	
Big Falls Vil.	
Harrison Twn.	
Wyoming Twn.	
Tomahawk	3
County—Lincoln	
Parts:	
Bradley Twn.	
Harrison Twn.	
King Twn.	
Skanawan Twn.	
Somo Twn.	
Tomahawk City	
Tomahawk Twn.	
Wilson Twn.	
County—Oneida	
Parts:	
Little Rice Twn.	
Lynne Twn.	
Nokomis Twn.	
County—Price	
Parts:	
Hill Twn.	
Knox Twn.	
Prentice Twn.	
Spirit Twn.	
W. Marinette	3
County—Marinette	
Parts:	
Amberg Twn.	
Athelstane Twn.	
Beaver Twn.	
Coleman Vil.	
Crivitz Vil.	
Lake Twn.	
Middle Inlet Twn.	
Pound Twn.	

PRIMARY CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Pound Vil.	
Silver Cliff Twn.	
Stephenson Twn.	
Wausaukee Twn.	
Wausaukee Vil.	
Wautoma/Plainfield/Wild Rose	4
County—Waushara	
Parts:	
Coloma Twn.	
Coloma Vil.	
Dakota Twn.	
Deerfield Twn.	
Hancock Twn.	
Hancock Vil.	
Marion Twn.	
Mount Morris Twn.	
Oasis Twn.	
Plainfield Twn.	
Plainfield Vil.	
Richford Twn.	
Rose Twn.	
Springwater Twn.	
Wautoma Twn.	
Wautoma City	
Wild Rose Vil.	

PRIMARY CARE: Wisconsin

Population Group Listing

Population group	Degree of shortage group
Med. Ind. Pop.—Inner City West	1
County—Milwaukee	
Parts:	
C.T. 62	
C.T. 87–90	
C.T. 96–100	
C.T. 119–123	
C.T. 133–138	
C.T. 148–149	

PRIMARY CARE: Wisconsin

Facility Listing

Facility name	Degree of shortage group
Dodge Corr. I.	2
County—Dodge.	
Ethan Allen School	3
County—Waukesha.	
Wisconsin Corr. I.	1
County—Dodge.	
Wisconsin State Ref.	3
County—Brown.	

PRIMARY CARE: Wyoming

County Listing

County name	Degree of shortage group
*Albany	
Service Area: Rock River	1
*Big Horn	
Service Area: Greybull/Basin	1
Service Area: Lovell	2
*Campbell	
Service Area: Wright	2
Carbon	
Service Area: Rawlins	2
*Converse	4
*Crook	2
*Fremont	
Service Area: Dubois	1
Service Area: Jeffrey City	1
Population Group: Arapahoe/Shoshone Indians	1
*Hot Springs	
Population Group: Araphahoe/Shoshone Indians	1
*Johnson	
Service Area: Kaycee	1
Natrona	
Service Area: Midwest/Edgerton	1
*Niobrara	1
*Park	
Service Area: Gardiner/Yellowstone (Mt/Wy)	1
*Sweetwater	
Service Area: Rawlins	2
Service Area: Rock Springs	3
*Uinta	
Service Area: Lyman	2
*Weston	4

PRIMARY CARE: Wyoming

Service Area Listing

Service area name	Degree of shortage group
Dubois	1
County—Fremont	
Parts:	
*Dubois Div.	
Gardiner/Yellowstone (Mt/Wy)	1
County—Park	
Parts:	
Yellowstone Nat'l Park Cc	
Greybull/Basin	1
County—Big Horn	
Parts:	
Big Horn Central CCD	
Big Horn South CCD	
Jeffrey City	1
County—Fremont	
Parts:	
*Sweetwater Div.	
Kaycee	1
County—Johnson	
Parts:	
Kaycee CCD	
Lovell	2
County—Big Horn	
Parts:	
Big Horn North CCD	
Lyman	2

PRIMARY CARE: Wyoming—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Uinta	
Parts:	
Bridger Valley CCD	
Midwest/Edgerton	1
County—Natrona	
Parts:	
Casper North CCD	
Rawlins	2
County—Carbon	
County—Sweetwater	
Parts:	
Wamsutte Div.	
Rock River	1
County—Albany	
Parts:	
Rock River Div.	
Rock Springs	3
County—Sweetwater	
Parts:	
Green River North Div.	
Green River South Div.	
Rock Spring North Div.	
Rock Spring South Div.	
Wright	2
County—Campbell	
Parts:	
*Gillette South Div.	

PRIMARY CARE: Wyoming

Population Group Listing

Population group	Degree of shortage group
Arapahoe/Shoshone Indians	1
County—Fremont	
Parts:	
Wind River Div.	
County—Hot Springs	
Parts:	
Wind River Div.	

PRIMARY CARE: American Samoa

County Listing

County name	Degree of shortage group
Eastern District	
Service Area: Terr. Of American Samoa	2
Manu'A District	
Service Area: Terr. Of American Samoa	2
Rose Island	
Service Area: Terr. Of American Samoa	2
Swains Island	
Service Area: Terr. Of American Samoa	2
Western District	
Service Area: Terr. Of American Samoa	2

PRIMARY CARE: American Samoa

Service Area Listing

Service area name	Degree of shortage group
Terr. Of American Samoa	2
County—Eastern District	
County—Manu'A District	
County—Rose Island	
County—Swains Island	
County—Western District	

PRIMARY CARE

County Listing

County name	Degree of shortage group
*Chuuk State	1
*Kosrae State	1
*Pohnpei State	1
*Yap State	3

PRIMARY CARE: Guam

County Listing

County name	Degree of shortage group
*Guam	1

PRIMARY CARE

County Listing

County name	Degree of shortage group
*Republic Of Marshall Is.	1

PRIMARY CARE: N. Mariana Islands

County Listing

County name	Degree of shortage group
*Comnwlth Of N. Mariana Is	2

PRIMARY CARE

County Listing

County name	Degree of shortage group
*Republic Of Palau	3

PRIMARY CARE: Puerto Rico

County Listing

County name	Degree of shortage group
*Adjuntas	
Population Group: Pov. Pop.—Adjuntas	1
*Aguada	
Population Group: Pov. Pop.—Subregion 4A	1
*Aguadilla	
Population Group: Pov. Pop.—Subregion 4A	1
*Aguas Buenas	
Population Group: Pov. Pop.—Subregion 6B	1
*Aibonito	
Population Group: Pov. Pop.—Subregion 6B	1
*Anasco	
Population Group: Pov. Pop.—Subregion 4B	1
*Arroyo	
Population Group: Pov. Pop.—Subregion 5C	3
*Barranquitas	
Population Group: Pov. Pop.—Barranquitas	4
*Cabo Rojo	
Population Group: Pov. Pop.—Subregion 4C	1
*Caguas	
Population Group: Pov. Pop.—Caguas	1
*Canovanas	
Population Group: Pov. Pop.—Subregion 1B	2
*Carolina	
Population Group: Pov. Pop.—Subregion 1B	2
*Catano	
Population Group: Pov. Pop.—Subregion 2A	2
*Cayey	
Population Group: Pov. Pop.—Subregion 6B	1
*Ceiba	
Population Group: Pov. Pop.—Subregion 1A	3
*Cidra	
Population Group: Pov. Pop.—Subregion 6B	1
*Coamo	
Population Group: Pov. Pop.—Subregion 5B	1
*Dorado	
Population Group: Pov. Pop.—Subregion 2A	2
*Fajardo	
Population Group: Pov. Pop.—Subregion 1A	3
*Guanica	
Population Group: Pov. Pop.—Subregion 5A	2
*Guayama	
Population Group: Pov. Pop.—Subregion 5C	3
*Guayanilla	
Population Group: Pov. Pop.—Subregion 5A	2
*Guaynabo	

PRIMARY CARE: Puerto Rico—Continued

County Listing

County name	Degree of shortage group
Population Group: Pov. Pop.—Guaynabo	1
*Gurabo	
Population Group: Pov. Pop.—Subregion 6C	3
*Hormigueros	
Population Group: Pov. Pop.—Subregion 4C	1
*Humacao	
Population Group: Pov. Pop.—Subregion 6A	1
*Isabela	
Population Group: Pov. Pop.—Subregion 4A	1
*Juana Diaz	
Population Group: Pov. Pop.—Subregion 5B	1
*Juncos	
Population Group: Pov. Pop.—Subregion 6C	3
*Lajas	
Population Group: Pov. Pop.—Subregion 4C	1
*Lares	
Population Group: Pov. Pop.—Subregion 3A	4
*Las Marias	
Population Group: Pov. Pop.—Las Marias	3
*Las Peidras	
Population Group: Pov. Pop.—Subregion 6A	1
*Loiza	
Population Group: Pov. Pop.—Subregion 1B	2
*Luquillo	
Population Group: Pov. Pop.—Subregion 1A	3
*Maunabo	
Population Group: Pov. Pop.—Subregion 6A	1
*Mayaguez	
Population Group: Pov. Pop.—Mayaquez	1
*Moca	
Population Group: Pov. Pop.—Subregion 4A	1
*Naguabo	
Population Group: Pov. Pop.—Subregion 6A	1
*Patillas	
Population Group: Pov. Pop.—Subregion 5C	3
*Penuelas	
Population Group: Pov. Pop.—Subregion 5A	2
*Rincon	
Population Group: Pov. Pop.—Subregion 4B	1
*Rio Grande	
Population Group: Pov. Pop.—Subregion 1A	3
*Sabana Grande	
Population Group: Pov. Pop.—Subregion 4C	1
*Salinas	
Population Group: Pov. Pop.—Subregion 5C	3

PRIMARY CARE: Puerto Rico—Continued

County Listing

County name	Degree of shortage group
*San German	
Population Group: Pov. Pop.—Subregion 4C	1
*San Juan	
Population Group: Pov. Pop.—San Juan	1
*San Lorenzo	
Population Group: Pov. Pop.—Subregion 6C	3
*San Sebastian	
Population Group: Pov. Pop.—Subregion 4A	1
*Santa Isabel	
Population Group: Pov. Pop.—Subregion 5B	1
*Toa Alta	
Population Group: Pov. Pop.—Subregion 2A	2
*Toa Baja	
Population Group: Pov. Pop.—Subregion 2A	2
*Trujillo Alto	
Population Group: Pov. Pop.—Subregion 1B	2
*Utuado	
Population Group: Pov. Pop.—Subregion 3A	4
*Vega Alta	
Population Group: Pov. Pop.—Subregion 2A	2
*Vega Baja	
Population Group: Pov. Pop.—Vega Baja	1
*Villalba	
Population Group: Pov. Pop.—Subregion 5B	1
*Yabucoa	
Population Group: Pov. Pop.—Subregion 6A	1
*Yauco	
Population Group: Pov. Pop.—Subregion 5A	2

PRIMARY CARE: Puerto Rico

Population Group Listing

Population group	Degree of shortage group
Pov. Pop.—Adjuntas	1
County—Adjuntas	
Parts:	
Pov. Pop.	
Pov. Pop.—Barranquitas	4
County—Barranquitas	
Pov. Pop.—Caguas	1
County—Caguas	
Parts:	
Pov. Pop.	
Pov. Pop.—Guaynabo	1
County—Guaynabo	
Parts:	
Pov. Pop.	
Pov. Pop.—Las Marias	3

PRIMARY CARE: Puerto Rico—Continued

Population Group Listing

Population group	Degree of shortage group
County—Las Marias	
Parts:	
Pov. Pop.	
Pov. Pop.—Mayaguez	1
County—Mayaguez	
Pov. Pop.—San Juan	1
County—San Juan	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 6B	1
County—Aguas Buenas	
Parts:	
Pov. Pop.	
County—Aibonito	
Parts:	
Pov. Pop.	
County—Cayey	
Parts:	
Pov. Pop.	
County—Cidra	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 4B	1
County—Anasco	
Parts:	
Pov. Pop.	
County—Rincon	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 1A	3
County—Ceiba	
Parts:	
Pov. Pop.	
County—Fajardo	
Parts:	
Pov. Pop.	
County—Luquillo	
Parts:	
Pov. Pop.	
County—Rio Grande	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 5C	3
County—Arroyo	
Parts:	
Pov. Pop.	
County—Guayama	
Parts:	
Pov. Pop.	
County—Patillas	
Parts:	
Pov. Pop.	
County—Salinas	
Parks:	
Pov. Pop.	
Pov. Pop.—Subregion 4C	1
County—Cabo Rojo	
Parts:	
Pov. Pop.	
County—Hormigueros	
Parts:	
Pov. Pop.	
County—Lajas	
Parts:	
Pov. Pop.	
County—Sabana Grande	
Parts:	
Pov. Pop.	

PRIMARY CARE: Puerto Rico—Continued

Population Group Listing

Population group	Degree of shortage group
County—San German	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 6C	3
County—Gurabo	
Parts:	
Pov. Pop.	
County—Juncos	
Parts:	
Pov. Pop.	
County—San Lorenzo	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 4A	1
County—Aguada	
Parts:	
Pov. Pop.	
County—Aguadilla	
Parts:	
Pov. Pop.	
County—Isabela	
Parts:	
Pov. Pop.	
County—Moca	
Parts:	
Pov. Pop.	
County—San Sebastian	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 1B	2
County—Canovanas	
Parts:	
Pov. Pop.	
County—Carolina	
Parts:	
Pov. Pop.	
County—Loiza	
Parts:	
Pov. Pop.	
County—Trujillo Alto	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 3A	4
County—Lares	
Parts:	
Pov. Pop.	
County—Utuado	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 2A	2
County—Catano	
Parts:	
Pov. Pop.	
County—Dorado	
Prts:	
Pov. Pop.	
County—Toa Alta	
Parts:	
Pov. Pop.	
County—Toa Baja	
Parts:	
Pov. Pop.	
County —Vega Alta	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 5B	1
County—Coamo	
Parts:	
Pov. Pop.	

PRIMARY CARE: Puerto Rico—Continued

Population Group Listing

Population group	Degree of shortage group
County—Juana Diaz	
Parts	
Pov. Pop.	
County—Santa Isabel	
Parts:	
Pov. Pop.	
County—Villalba	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 6A	1
County—Humacao	
Parts:	
Pov. Pop.	
County—Las Peidras	
Parts:	
Pov. Pop.	
County—Maunabo	
Parts:	
Pov. Pop.	
County—Naguabo	
Parts:	
Pov. Pop.	
County—Yabucoa	
Parts:	
Pov. Pop.	
Pov. Pop.—Subregion 5A	2
County—Guanica	
Parts:	
Pov. Pop.	
County—Guayanilla	
Parts:	
Pov. Pop.	
County—Penuelas	
Parts:	
Pov. Pop.	
County—Yauco	
Parts:	
Pov. Pop.	
Pov. Pop.—Vega Baja.	
County—Vega Baja	

PRIMARY CARE: Virgin Islands

County Listing

County name	Degree of Shortage group
*St. Croix	
Service Area: Fredericksted	4
*St. Thomas	
Service Area: East End, St. Thomas	1

PRIMARY CARE: Virgin Islands

Service Area Listing

Service Area name	Degree of shortage group
East End, St. Thomas	1
County—St. Thomas	
Parts:	
East End	
Southside	

PRIMARY CARE: Virgin Islands—Continued

Service Area Listing

Service Area name	Degree of shortage group
Tutu	
Fredericksted	4
County—St. Croix	
Parts:	
Fredericksted	
Northwest	
Southwest	

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Arizona

County Listing

La Paz

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: California

Service Area Listing

Anza
County—San Diego
Parts:
C.T. 210
Arrowhead
Parts:
C.T. 101
Hollister
County—San Benito
Parts:
Hollister CCD
San Juan Bautista CCD
Palomar/Laguna
County—San Diego
Parts:
C.T. 209.01
DIST. 209
Potter Valley
County—Mendocino
Parts:
E.D. 200–202 (Redwood-Potter)
Riverdale/Caruthers
County—Fresno
Parts:
C.T. 75–77
San Benito/Bitterwater
County—San Benito
Parts:
San Benito/Bitterwater Co
Sierra
County—Fresno
Parts:
Sierra CCD
Valley Center/Pauma Valley
County—San Diego
Parts:
C.T. 191.01–191.02
Willow Creek

PRIMARY CARE: California—Continued

Service Area Listing

Parts:
Trinity-Klamath CCD
County/Trinity
Parts:
Lower Trinity CCD
29 Palms/Morango Valley
Parts:
C.T. 104.01
C.T. 104.03–104.04

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: California

Population Group Listing

Indochinese/Pov. Pop.—Linda Vista
County—San Diego
Parts:
C.T. 86
C.T. 87.01
C.T. 88
C.T. 89.01
C.T. 90
C.T. 91
Medi-Cal Pop.—Loyalton
County—Plumas
Parts:
E.D. 5 (Portola CCD)
County—Sierra
Parts:
East Sierra CCD

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: California

Facility Listing

Juvenile Detention Facilities
County—Orange
Martin Luther King Jr. General Hospital
County—Los Angeles

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Idaho

County Listing

Lewis
Washington

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Illinois

County Listing

Fayette
Hamilton
Mason
Massac
Scott

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Kentucky

County Listing

Carlisle
Larue
Lee
Rockcastle
Spencer
Wolfe

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Maryland

County Listing

Charles
Somerset

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Maryland

Service Area Listing

Cecil/Kent
County—Cecil
Parts:
DIST. 1 (Cecilton)
County—Kent
Parts:
DIST. 1 (Massey)

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Mississippi

County Listing

Perry

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Missouri

County Listing

Knox
Nodaway

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Missouri

Population Group Listing

Pov. Pop.—Kinlock/Berkeley
County—St. Louis
Parts:
C.T. 2127–2129

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Missouri

Facility Listing

Algoa Corr. C.
County—Cole
Central Missouri Corr. C.
County—Cole
Missouri Eastern Corr. C.
County—Franklin
Missouri State Pen.
County—Cole
Missouri Training C. For Men
County—Randolph
Renz Corr. C.
County—Callaway

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: New Mexico

County Listing

Quay

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: New Mexico

Service Area Listing

Quay/S. Harding/Conchas Dam
County—Quay
County—San Miguel
Parts:
Conchas Dam CCD

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: New Mexico

Facility Listing

Central N.M. Corr. Fac.
County—Valencia
N.M. State Pen.—Cerillos
County—Santa Fe
Western N.M. Corr. Fac.
County—Cibola

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: North Dakota

County Listing

Griggs
Hettinger
Mercer
Sioux
Walsh

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: North Dakota

Service Area Listing

Harvey
  County—Kidder
    Parts:
      Atwood Twp.
      Clear Lake Twp.
      Kickapoo Twp.
      Merkel Twp.
      Northwest Twp.
      Robinson City
      Robinson Twp.
      Stewart Twp.
      Tuttle City
      Tuttle Twp.
County—Pierce
    Parts:
      Alexander Twp.
      Antelope Lake Twp.
      Elling Twp.
      Hagel Twp.
      S. Pierce Unorg.
      Truman Twp.
      White Twp.
  County—Wells
    Parts:
      Bremen Twp.
      Bull Moose Twp.
      Chaseley Twp.
      Crystal Lake Twp.
      Delger Twp.
      Fairville Twp.
      Fessenden City
      Forward Twp.
      Fram Twp.
      Germantown Twp.
      Hamberg City
      Hamberg Twp.
      Harvey City
      Heimdal Twp.
      Hillsdale Twp.
      Lynn Twp.
      Manfred Twp.
      Norway Lake Twp.
      Oshkosh Twp.
      Pony Gulch Twp.
      Rusland Twp.
      Silver Lake Twp.
      St. Anna Twp.
      Valhalla Twp.
      Wells Twp.
      West Norway Twp.
      Western Twp.

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Oklahoma

Facility Listing

Conners Corr. C.
  County—Osage.
Joseph Harp Corr. C.
  County—Cleveland.
Mabel Bassett Corr. C.
  County—Oklahoma
Ok. State Ref.
  County—Greer

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: South Carolina

Facility Listing

Central Corr. I.
  County—Richland
Kirkland Corr. I.
  County—Richland
Perry Corr. I.
  County—Anderson
Women's Corr. I.
  County—Richland

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: South Dakota

Service Area Listing

Bowdle
  County—Edmunds
    Parts:
      Bowdle City
      Bowdle Twp.
      Cloyd Valley Twp.
      Cottonwood Lake Twp.
      Glen Twp.
      Hosmer City
      Hosmer Twp.
      Modena Twp.
      Odessa Twp.
      Roscoe City
      Sangamon Twp.
  County—Walworth
    Parts:
      E. Walworth Unorg. N. 3/4
      Java City
      Selby City

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Tennessee

County Listing

Cocke
Fentress
Houston
Loudon
Macon
Monroe
Overton
Perry
Sevier
Unicoi

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Tennessee

Service Area Listing

Briceville
  County—Anderson
    Parts:
      Lake City West CCD
      New River CCD

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Texas

County Listing

Bailey
Crockett
Dallam
Dawson
Dimmit
Frio
Gonzales
Grimes
Hamilton
Kimble
Martin
Pecos
Scurry
Shelby
Terry
Upton
Webb
Zavala

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Texas

Service Area Listing

Dimmit-Zavala
  County—Dimmit
  County—Zavala

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Texas

Facility Listing

Beto II Prs
  County—Anderson
Central Prs
  County—Fort Bend
Darrington Prs
  County—Brazoria
Diagnostic Prs
  County—Walker
Eastham Prs
  County-Houston
Huntsville Prs
  County—Walker
Jester II Prs
  County—Fort Bend
Jester III Prs
  County—Fort Bend
Pack I Prs
  County—Grimes
Ramsey I Prs
  County—Brazoria
Ramsey II Prs
  County—Brazoria
Ramsey III Prs
  County—Brazoria
Retrieve Prs
  County—Brazoria

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Washington

Service Area Listing

Chewelah
County—Stevens
Parts:
Chewelah CCD
Columbia CCD
Springdale CCD

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: West Virginia

County Listing

Marion

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: West Virginia

Service Area Listing

Graham/Waggener
County—Mason
Parts:
Graham Dist.

PRIMARY CARE: West Virginia—Continued

Service Area Listing

Waggener Dist.
Moorefield
County—Grant
Parts:
Grant Dist.
Milroy Dist.
Petersburg City
County—Hardy
Parts:
Moorefield Dist.
Morefield Twn.
Old Fields Dist.
South Fork Dist.
Shady Spring/Jumping Branch
County—Raleigh
Parts:
C.T. 108 (E. ½)
County—Summers
Parts:
Bluestone River Dist. (nw)
Shinnston/Fairmont
County—Harrison
Parts:
Northern Dist.
County—Marion

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: West Virginia

Facility Listing

Huttonsville Corr. C.
County—Randolph

WITHDRAWALS FROM LIST OF PRIMARY MEDICAL CARE HPSAs

PRIMARY CARE: Wyoming

Service Area Listing

Big Piney/Marbleton
County—Sublette
Parts:
Big Piney CCD
Kemmerer/Cokeville
County—Lincoln
Parts:
Kemmerer East CCD
Kemmerer West CCD
Pinedale/Boulder
County—Sublette
Parts:
Boulder CCD
Pinedale CCD

[FR Doc. 94–28 Filed 1–19–94; 4:15 pm]
BILLING CODE 4160–15–U

federal register

Friday
January 21, 1994

Part III

Department of Justice

Bureau of Prisons

28 CFR Part 570

Control, Custody, Care, Treatment and Instruction of Inmates; Furloughs; Final Rule and Proposed Rule

DEPARTMENT OF JUSTICE

Bureau of Prisons

28 CFR Part 570

Control, Custody, Care, Treatment and Instruction of Inmates; Furloughs

AGENCY: Bureau of Prisons, Justice.

ACTION: Final Rule.

SUMMARY: In this document, the Bureau of Prisons is amending its rule on furloughs. This amendment removes unnecessary statutory and program references and updates references to authorizing Bureau staff, programs, and facilities. This amendment is intended to implement administrative provisions ensuring the continued efficient operation of the Bureau of Prisons.

EFFECTIVE DATE: January 21, 1994.

ADDRESSES: Office of General Counsel, Bureau of Prisons, HOLC room 754, 320 First Street, NW., Washington, DC 20534.

FOR FURTHER INFORMATION CONTACT: Roy Nanovic, Office of General Counsel, Bureau of Prisons, phone (202) 514–6655.

SUPPLEMENTARY INFORMATION: The Bureau of Prisons is amending its regulations on Furloughs. A final rule on this subject was published in the **Federal Register** July 1, 1981 (46 FR 34552) and was amended September 30, 1983 (48 FR 45051). A summary of this document's changes follows.

Section 570.30 currently contains reference to statutory authority for granting of furlough (18 U.S.C. 4082(c)) given to the Attorney General and re-delegated to the Director of the Bureau of Prisons by the Attorney General in 28 CFR 0.96(d). This statutory authority needs to be updated to reflect the applicability of 18 U.S.C. 3622. An updated statutory authority, however, is already present in the authority citation for part 570. There is no need to duplicate these references in the text of the regulation, and accordingly the statutory references in § 570.30 are being removed.

In § 570.31, paragraph (a) is revised to remove reference to the work/study release program. This is a conforming amendment made in acknowledgement that the work/study release program has previously been canceled.

In § 570.32, paragraph (a)(9) is revised to rename UNICOR work assignments as Federal Prison Industries (FPI) work assignments. Paragraph (b)(1) is revised to specify that the Regional Health Services Administrator is the approving official for furloughs when the cost of medical care is at the expense of the government and is to be notified in all other medical cases involving emergency furloughs.

References in § 570.33(b) and (c) and in § 570.34(b) to community treatment centers are being replaced with references to community corrections centers. This change is necessary to reflect a change in nomenclature for such facilities. In addition, reference in paragraph (b) to UNICOR work assignments has been updated as noted above.

Because these amendments are administrative in nature and impose no new restrictions upon inmates, the Bureau finds good cause for exempting the provisions of the Administrative Procedure Act (5 U.S.C. 553) requiring notice of proposed rulemaking, the opportunity for public comment, and delay in effective date. Members of the public may submit comments concerning this rule by writing to the previously cited address. These comments will be considered but will receive no response in the **Federal Register**.

The Bureau of Prisons has determined that this rule is not a significant regulatory action for the purpose of E.O. 12866, and accordingly this rule was not reviewed by the Office of Management and Budget. After review of the law and regulations, the Director, Bureau of Prisons has certified that this rule, for the purpose of the Regulatory Flexibility Act (Pub. L. 96–354), does not have a significant impact on a substantial number of small entities.

List of Subjects in 28 CFR Part 570

Prisoners.

Kathleen M. Hawk

Director, Bureau of Prisons.

Accordingly, pursuant to the rulemaking authority vested in the Attorney General in 5 U.S.C. 552(a) and delegated to the Director, Bureau of Prisons in 28 CFR 0.96(p), part 570 in subchapter D of 28 CFR, chapter V is amended as set forth below.

SUBCHAPTER D—COMMUNITY PROGRAMS AND RELEASE

PART 570—COMMUNITY PROGRAMS

1. The authority citation for 28 CFR part 570 continues to read as follows:

Authority: 5 U.S.C. 301; 18 U.S.C. 751, 3621, 3622, 3624, 4001, 4042, 4081, 4082 (Repealed in part as to offenses committed on or after November 1, 1987), 4161–4166, 5006–5024 (Repealed October 12, 1984 as to offenses committed after that date), 5039; 28 U.S.C. 509, 510; 28 CFR 0.95–0.99.

§ 570.30 [Amended].

2. Section 570.30 is amended by removing the first sentence.

3. In § 570.31, paragraph (a) introductory text is revised to read as follows:

§ 570.31 Definitions.

(a) A furlough is an authorized absence from an institution by an inmate who is not under escort of a staff member, U.S. Marshal, or state or federal agents. The two types of furlough are:

* * * * *

4. In § 570.32, paragraphs (a)(9) and (b)(1) are revised to read as follows:

§ 570.32 Justification for furloughs.

(a) * * *

(9) To participate in special training courses or in institution work assignments, including Federal Prison Industries (FPI) work assignments, of 30 calendar days or less, when daily commuting from the institution is not feasible.

(b) * * *

(1) Staff shall contact the Regional Health Services Administrator for approval when the cost of medical care is at the expense of the government. In case of medical emergency, staff may authorize a furlough for hospitalization and shall notify the Regional Health Services Administrator as soon after the emergency admission as possible.

* * * * *

5. In § 570.33, paragraphs (b) and (c) are revised to read as follows:

§ 570.33 Expenses of furlough.

* * * * *

(b) The government may bear the expense of a furlough only when the purpose of the furlough is to obtain necessary medical, surgical, psychiatric, or dental treatment not otherwise available, or to transfer an inmate to another correctional institution (includes community corrections centers), or, if it is for the primary benefit of the government, to participate in special training courses or institutional work assignments (including FPI work assignments) as outlined in § 570.32(a)(9).

(c) The Warden may allow an inmate scheduled for transfer to a community corrections center (CCC) to choose the means of transportation to the CCC in the following situations. An inmate traveling under the provisions of paragraph (c) of this section is expected to go directly from the institution to the CCC.

(1) Where the distance from the transferring institution to the CCC is not over 150 miles, provided the inmate pays all transportation costs.

(2) Where the distance from the transferring institution to the CCC is

over 150 miles and the inmate prefers to travel by plane rather than by public ground transportation (e.g., bus), provided the inmate pays the difference in cost between the air and public ground travel.

6. In § 570.34, paragraph (b) is revised to read as follows:

§ 570.34 Eligibility requirements.

* * * * *

(b) The Warden may grant a furlough to an inmate with "out" custody only when the furlough is for the purpose of transferring directly to another institution (except community corrections centers) or for obtaining local medical treatment not otherwise available at the institution.

[FR Doc. 94–1367 Filed 1–19–94; 4:15 pm]

BILLING CODE 4410–05–P

DEPARTMENT OF JUSTICE

Bureau of Prisons

28 CFR Part 570

RIN 1120–AA10

Control, Custody, Care, Treatment and Instruction of Inmates; Furloughs

AGENCY: Bureau of Prisons, Justice.

ACTION: Proposed rule.

SUMMARY: In this document the Bureau of Prisons is proposing to amend its rule on furloughs. Section 570.33(c) contained provisions governing the choice of transportation for transfers to community corrections centers. As revised, these provisions have been simplified to indicate that an inmate may choose the means of transportation if all transportation costs are to be borne by the inmate. The intended effect of the amendment is to reduce costs to the Bureau.

DATES: Comments due by March 22, 1994.

ADDRESSES: Office of General Counsel, Bureau of Prisons, HOLC room 754, 320 First Street, NW., Washington, DC 20534.

FOR FURTHER INFORMATION CONTACT: Roy Nanovic, Office of General Counsel, Bureau of Prisons, phone (202) 514–6655.

SUPPLEMENTARY INFORMATION: The Bureau of Prisons is proposing to amend its regulations on furloughs. A final rule on this subject was published in the **Federal Register** July 1, 1981 (46 FR 34552) and was amended September 30, 1983 (48 FR 45051). A further amendment appears elsewhere in today's **Federal Register**.

Current provisions in § 570.33(c) state that the Warden may allow an inmate scheduled for transfer to a community corrections center (CCC) to choose the mean of transportation to the CCC. Under these provisions, the inmate pays all costs when the distance travelled is not over 150 miles, but the inmate merely pays the difference in cost when the distance is over 150 miles and the inmate prefers to travel by plane rather than by public ground transportation. As proposed for revision, paragraph (c) has been simplified to indicate that an inmate may choose the means of transportation if all transportation costs are to be borne by the inmate.

The Bureau of Prisons has determined that this rule is not a significant regulatory action for the purpose of E.O. 12866. After review of the law and regulations, the Director, Bureau of Prisons has certified that this rule, for the purpose of the Regulatory Flexibility Act (Pub. L. 96–354), does not have a significant impact on a substantial number of small entities.

List of Subjects in 28 CFR Part 570

Prisoners

Kathleen M. Hawk,

Director, Bureau of Prisons.

Accordingly, pursuant to the rulemaking authority vested in the Attorney General in 5 U.S.C. 552(a) and delegated to the Director, Bureau of Prisons in 28 CFR 0.96(p), part 570 in subchapter D of 28 CFR, chapter V is proposed to be amended as set forth below.

SUBCHAPTER D—COMMUNITY PROGRAMS AND RELEASE

PART 570—COMMUNITY PROGRAMS

1. The authority citation for 28 CFR part 570 continues to read as follows:

Authority: 5 U.S.C. 301; 18 U.S.C. 751, 3621, 3622, 3624, 4001, 4042, 4081, 4082 (Repealed in part as to offenses committed on or after November 1, 1987), 4161–4166, 5006–5024 (Repealed October 12, 1984 as to offenses committed after that date), 5039; 28 U.S.C. 509, 510; 28 CFR 0.95–0.99.

2. In § 570.33, paragraph (c) is revised to read as follows:

§ 570.33 Expenses of furlough.

* * * * *

(c) The Warden may allow an inmate scheduled for transfer to a community corrections center (CCC) to choose the means of transportation to the CCC if all transportation costs are borne by the inmate. An inmate traveling under these provisions is expected to go directly as scheduled from the institution to the CCC.

[FR Doc. 94–1368 Filed 1–19–94; 4:15 pm]

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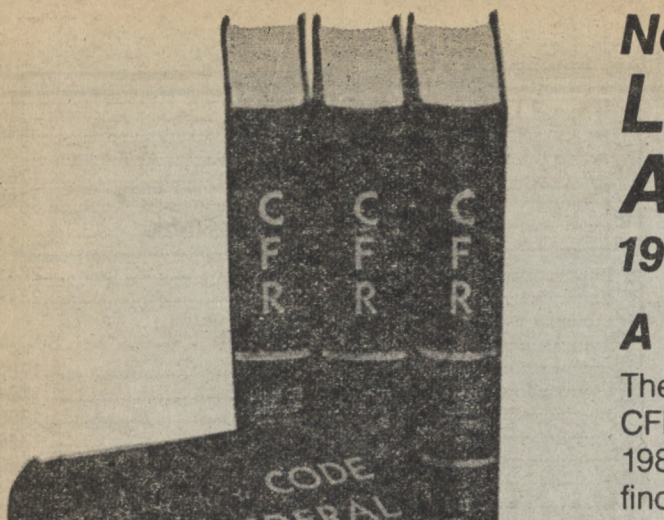
LIST OF PUBLIC LAWS

Note: The list of Public Laws for the first session of the 103d Congress has been completed and will resume when bills are enacted into law during the second session of the 103d Congress, which convenes on January 25, 1994.

A cumulative list of Public Laws for the first session of the 103d Congress was published in Part IV of the **Federal Register** on January 3, 1994.



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These four volumes contain a compilation of the "List of CFR Sections Affected (LSA)" for the years 1973 through 1985. Reference to these tables will enable the user to find the precise text of CFR provisions which were in force and effect on any given date during the period covered.

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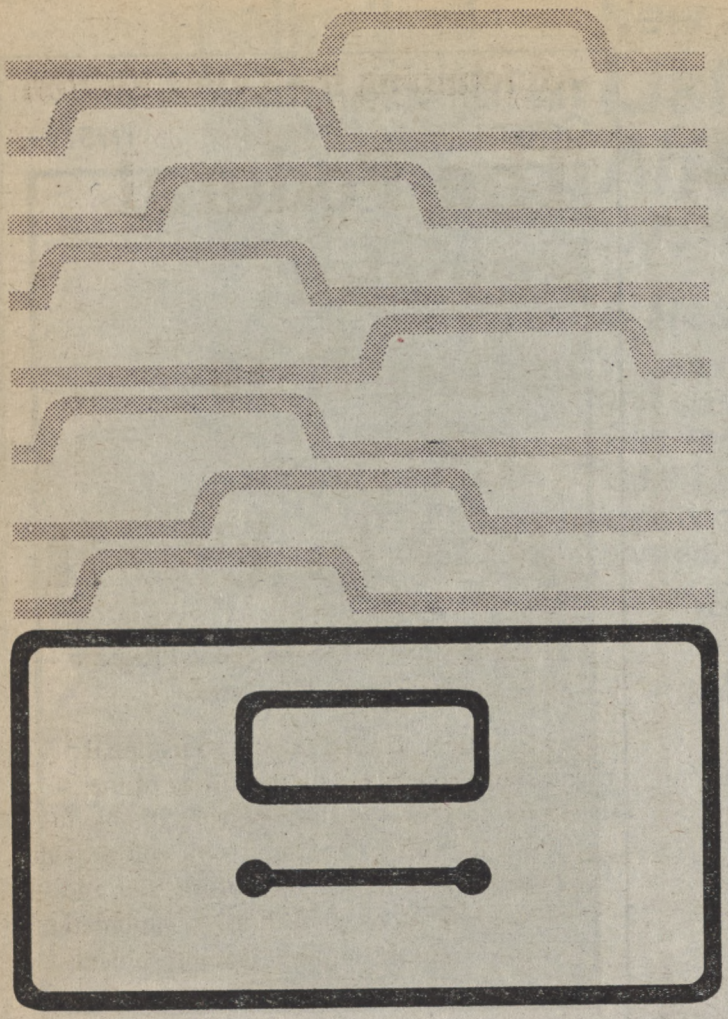

Guide to Record Retention Requirements

in the Code of Federal Regulations (CFR)

GUIDE: Revised January 1, 1992

SUPPLEMENT: Revised January 1, 1993

The GUIDE and the SUPPLEMENT should be used together. This useful reference tool, compiled from agency regulations, is designed to assist anyone with Federal recordkeeping obligations.

The various abstracts in the GUIDE tell the user (1) what records must be kept, (2) who must keep them, and (3) how long they must be kept.

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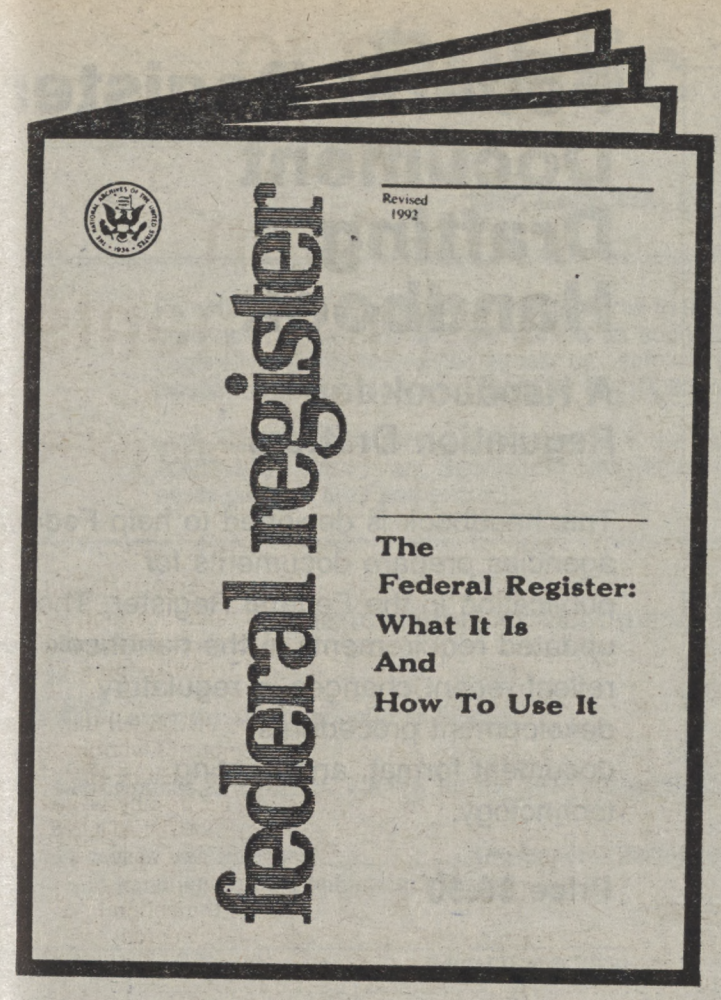

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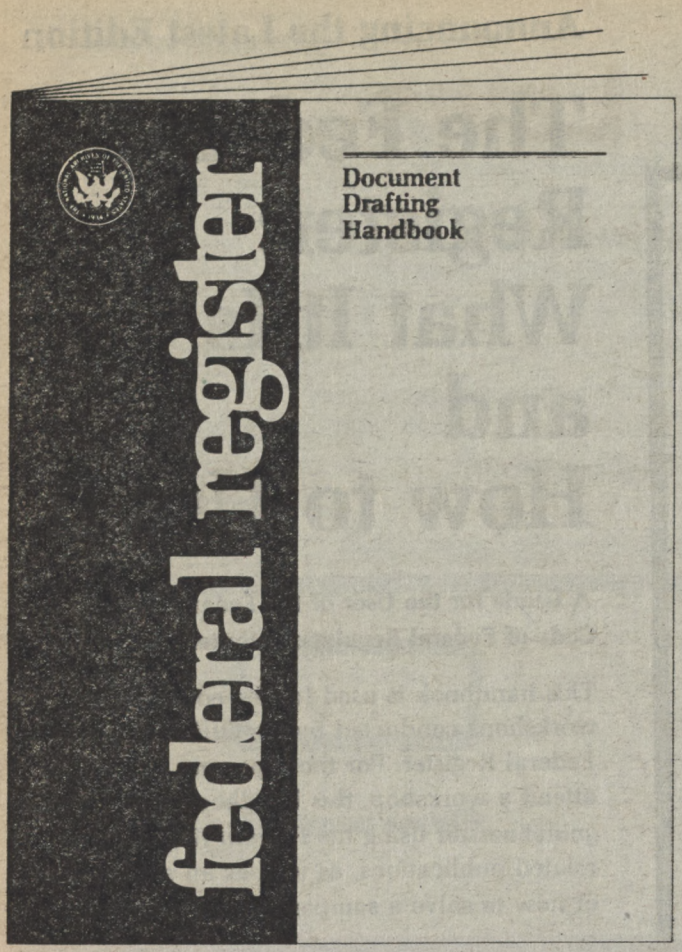

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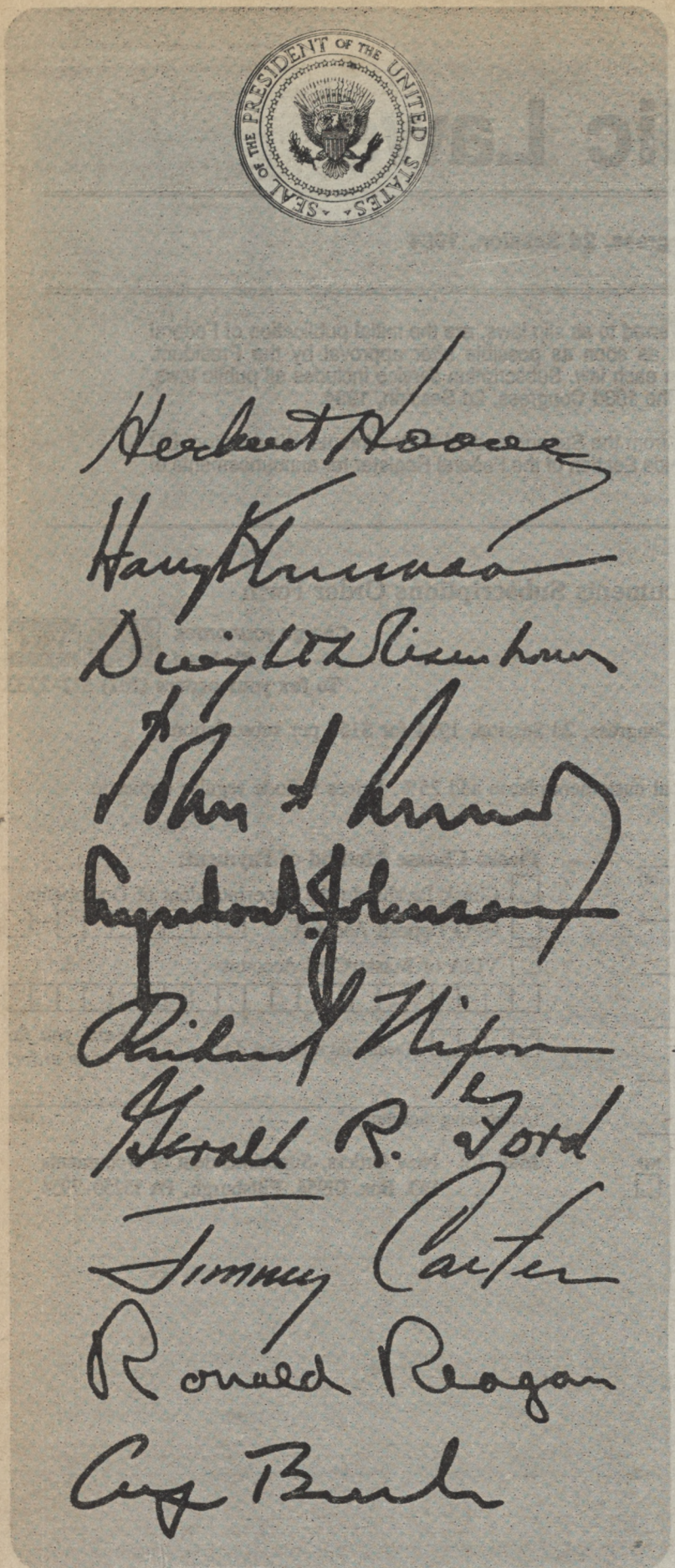

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