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federal register

Wednesday
July 13, 1983

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Environmental Protection Agency

Fisheries
National Oceanic and Atmospheric Administration

Flood Insurance
Federal Emergency Management Agency

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Immigration and Naturalization Service

Government Procurement
Interior Department

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News Media
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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.
The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

8 CFR Part 109

Employment Authorization

Correction

In FR Doc. 83-17253, in the issue of Monday, June 27, 1983, beginning on page 29465, in the last column, § 109.1(b)(3), line 6, "§ 245.(a)(2)" should have read "§ 245.2(a)(2)".

BILLING CODE 1505-01-M

8 CFR Part 238

Contracts With Transportation Lines; Addition of Air One, Inc.

AGENCY: Immigration and Naturalization Service, Justice.

ACTION: Final rule.

SUMMARY: This rule adds Air One, Inc. to the list of carriers which have entered into agreements with the service to guarantee the passage through the United States in immediate and continuous transit of aliens destined to foreign countries.

EFFECTIVE DATE: June 13, 1983.

FOR FURTHER INFORMATION CONTACT: Loretta J. Shogren, Director, Policy Directives and Instructions, Immigration and Naturalization Service, 425 I Street NW., Washington, D.C. 20536, Telephone: (202) 633-3048.

SUPPLEMENTARY INFORMATION: This amendment to 8 CFR 238.3 is published pursuant to 5 U.S.C. 552. The Commissioner of Immigration and Naturalization Service entered into an agreement with Air One, Inc. on June 13, 1983 to guarantee passage through the United States in immediate and continuous transit of aliens destined to foreign countries.

The agreement provides for the waiver of certain documentary requirements and facilitates the air travel of passengers on international flights while passing through the United States.

Compliance with 5 U.S.C. 553 as to notice of proposed rulemaking and delayed effective date is unnecessary because the amendment merely makes an editorial change to the listing of transportational lines.

In accordance with 5 U.S.C. 605(b), the Commissioner of Immigration and Naturalization certifies that the rule will not have a significant impact on a substantial number of small entities.

This order constitutes a notice to the public under 5 U.S.C. 552 and is not a rule within the definition of section 1(a) of E.O. 12291.

List of Subjects in 8 CFR Part 238

Airlines, Aliens, Government contracts, Travel, Travel restriction.

Accordingly, 8 CFR Part 238 is amended as follows:

PART 238—CONTRACTS WITH TRANSPORTATION LINES

§ 238.3 [Amended]

In § 238.3 Aliens in immediate and continuous transit, the listing of transportation lines in paragraph (b) *Signatory lines* is amended by adding in alphabetical sequence, "Air One, Inc."

(Secs. 103, 66 Stat. 173 (8 U.S.C. 1103); 238, 66 Stat. 202 (8 U.S.C. 1228))

Dated: July 7, 1983.

Andrew J. Carmichael, Jr.,

Associate Commissioner, Examinations, Immigration and Naturalization Service.

[FR Doc. 83-18841 Filed 7-12-83; 8:45 am]

BILLING CODE 4410-10-M

8 CFR Part 238

Contracts With Transportation Lines; Aero Trades (Western) Ltd.

AGENCY: Immigration and Naturalization Service, Justice.

ACTION: Final rule.

SUMMARY: This rule adds Aero Trades (Western) Ltd. to the listing of carriers which have entered into agreements with the Service for the preinspection of their passengers and crews at locations outside the United States.

EFFECTIVE DATE: June 9, 1983.

FOR FURTHER INFORMATION CONTACT: Loretta J. Shogren, Director, Policy Directives and Instructions, Immigration and Naturalization Service, 425 I Street, NW., Washington, D.C. 20536, Telephone: (202) 633-3048.

SUPPLEMENTARY INFORMATION: The Commissioner of the Immigration and Naturalization Service has entered into an agreement with Aero Trades (Western) Ltd. to provide for the preinspection of its passengers and crews as provided by section 238(b) of the Immigration and Nationality Act, as amended (8 U.S.C. 1228(b)). Preinspection outside the United States facilitates processing passengers and crews upon arrival at a U.S. port of entry and is a convenience to the traveling public.

Compliance with 5 U.S.C. 553 as to notice of proposed rulemaking and delayed effective date is unnecessary because the amendment merely adds an air carrier to the present listing and is editorial in nature.

In accordance with 5 U.S.C. 605(b), the Commissioner of Immigration and Naturalization certifies that the rule will not have a significant economic impact on a substantial number of small entities.

This order constitutes a notice to the public under 5 U.S.C. 552 and is not a rule within the definition of section 1(a) of E.O. 12291.

List of Subjects in 8 CFR Part 238

Air carriers, Airlines, Aliens, Government contracts, Inspections.

Accordingly, 8 CFR Part 238 is amended as follows:

PART 238—CONTRACTS WITH TRANSPORTATION LINES

§ 238.4 [Amended]

Section 238.4 is amended as follows:

1. Add in alphabetical order, "Aero Trades (Western) Ltd.", under "At Winnipeg."

* * * * *

(Secs. 103, 66 Stat. 173 8 U.S.C. 1103); 238, 66 Stat. 202 (8 U.S.C. 1228))

Dated: July 6, 1983.

Andrew J. Carmichael, Jr.,

Associate Commissioner, Examinations, Immigration and Naturalization Service.

[FR Doc. 83-18842 Filed 7-12-83; 8:45 am]

BILLING CODE 4410-10-M

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

9 CFR Part 92

[Docket No. 83-037]

Restrictions on Importation of Horses From Sweden

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Affirmation of interim rule.

SUMMARY: This document affirms the interim rule which placed restrictions on the importation into the United States of certain horses that have been in or are from Sweden, a country affected with contagious equine metritis (CEM). This action is necessary in order to protect the livestock of the United States from this disease.

EFFECTIVE DATE: July 13, 1983.

FOR FURTHER INFORMATION CONTACT: Dr. M. R. Crane, Import/Export Animals and Products, VS, APHIS, USDA, Room 846, Federal Building, Hyattsville, MD 20782, 301-436-8170.

SUPPLEMENTARY INFORMATION:

Background

Section 92.2(i)(1) of the regulations in 9 CFR Part 92, among other things, lists the countries where contagious equine metritis (CEM) exists and prohibits the importation into the United States of horses which are from any such country or which have been in any such country within the 12 months immediately preceding their export to the United States.

A document published in the **Federal Register** on November 10, 1982, (47 FR 50845-50846), set forth an interim rule amending § 92.2(i)(1) of the regulations by adding Sweden to the list of countries where CEM exists and from which and through which the importation of horses into the United States is prohibited. Sweden was added to the list because the existence of CEM in that country was confirmed on September 30, 1982.

The interim rule was made effective on the date it was signed, November 3, 1982, in order to protect the livestock industry of the United States against CEM.

Comments were solicited for 60 days after publication of the amendment. No comments were received. The factual situation which was set forth in the document of November 10, 1982, still provides a basis for the amendment. Accordingly, it has been determined that the interim rule should remain effective as published in the **Federal Register** on November 10, 1982.

Executive Order 12291 and Regulatory Flexibility Act

This action has been reviewed in conformance with Executive Order 12291 and Secretary's Memorandum 1512-1, and has been determined to be not a "major rule." The Department has determined that this action will have an annual effect on the economy of less than $100 million, will not cause a major increase in costs or prices for consumers, individual industries, agencies, or geographic regions, and will not have any significant adverse effects on competition, employment, investment, productivity, or innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

For this rulemaking action, the Office of Management and Budget has waived their review process required by Executive Order 12291 and the Department of Agriculture has waived the requirements of Secretary's Memorandum 1512-1.

This action affirms an interim rule which prohibits, because of the existence of CEM, the importation into the United States of certain horses which are from Sweden or which have been in Sweden within the 12 months immediately proceeding their export to the United States.

Only about 150 horses were imported into the United States from Sweden during fiscal year 1982, out of about 30,000 horses imported into the United States from all sources. To the best of our knowledge, through the years the number of small entities involved in the importation of horses has been extremely limited because of factors such as the number of animals sold; stallion fees ranging from $5,000 to $50,000; stallions syndicated up to $32,000,000 and the international operations involved. The average cost to import a horse from overseas is from $5,000 to $7,000, including preembarkation testing and treatment, the cost of transportation and post entry quarantine.

Under the circumstances explained above, Mr. Bert W. Hawkins, Administrator of the Animal and Plant Health Inspection Service, has determined that this action will not have a significant economic impact on a substantial number of small entities.

List of Subjects in 9 CFR Part 92

Animal diseases, Imports, Livestock and Livestock products, Quarantine, Transportation.

(Sec. 2, 32 Stat. 792, as amended; secs. 4 and 11, 76 Stat. 130, 132 (21 U.S.C. 111, 134c, 134f); 7 CFR 2.17, 2.51, 371.2(d))

Done at Washington, D.C., this 8th day of July, 1983.

K. R. Hook,

Acting Deputy Adminstrotor, Veterinary Services.

[FR Doc. 83-18830 Filed 7-12-83; 8:45 am]

BILLING CODE 3410-34-M

9 CFR Part 92

[Docket No. 83-044]

Horses From South and Central America; Ports Designated for the Importation of Animals and Birds

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Final rule.

SUMMARY: This document amends the regulations in 9 CFR Part 92 by (1) allowing horses intended for importation from South America or Central America or which have transited South or Central America within 7 days immediately preceding importation into the United States to be entered into the United States at ports designated as international ports or airports by the U.S. Customs Service and to be quarantined at quarantine facilities which are provided by the importer and which have received prior approval of the Deputy Administrator, Veterinary Services; (2) updating the list of air and ocean ports at which Veterinary Services maintains quarantine stations for animals; (3) clarifying the regulations concerning ports and quarantine facilities provided by the importer and approved by the Deputy Administrator, Veterinary Services, for certain horses; and (4) making certain other changes for purposes of clarity. This action is warranted in order to relieve unnecessary restrictions on the importation of certain horses, and to update and clarify the regulations.

DATES: This document is effective on July 13, 1983. Written comments concerning the deletion of the ports of Los Angeles and San Francisco from the list of air and ocean ports must be received on or before September 12, 1983.

ADDRESS: Written comments concerning the deletion of the ports of Los Angeles and San Francisco from the list of air and ocean ports should be submitted to T. O. Gessel, Director, Regulatory Coordination Staff, APHIS, USDA, Room 728, Federal Building, Hyattsville, MD 20782. Written comments received may be inspected at Room 728 of the Federal Building, 8 a.m. to 4:30 p.m., Monday through Friday, except holidays.

FOR FURTHER INFORMATION CONTACT: Dr. Melvin R. Crane, VS, APHIS, USDA, Room 846, Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782, 301–436–8170.

SUPPLEMENTARY INFORMATION:

Background

This document amends the regulations in 9 CFR Part 92 (referred to below as the regulations) concerning ports and quarantine facilities for the importation of horses from South America and Central America and horses which have transited South America or Central America within 7 days immediately preceding importation into the United States (these horses are collectively referred to below as South and Central American horses). This document also amends the regulations by updating the list of air and ocean ports for animals, by clarifying the regulations concerning ports and quarantine facilities for certain horses, and by making certain other changes for purposes of clarity.

South and Central American Horses

Prior to January 7, 1983, the regulations provided that South and Central American horses were allowed to be quarantined at facilities maintained by Veterinary Services (referred to below as VS), and were allowed to be quarantined at quarantine facilities which were provided by the importer and which had received prior approval of the Deputy Administrator, VS, based on specified criteria (these quarantine facilities are referred to below as private quarantine facilities). Private quarantine facilities were allowed to be used at ports designated as international ports or airports by the U.S. Customs Service. In a document published in the **Federal Register** on January 7, 1983 (48 FR 783–785), the regulations were amended by an interim rule to allow South and Central American horses to be imported only at the ports of Newburgh, New York; Miami, Florida; and Honolulu, Hawaii, and to be quarantined at these ports only at quarantine facilities maintained by VS.

This document amends the regulations to allow South and Central American horses to be imported at ports designated as international ports or airports by the U.S. Customs Service and to be quarantined at private quarantine facilities. Section 92.11 of the regulations sets forth requirements for private quarantine facilities. In order to be eligible for use as a private quarantine facility, the facility must be approved by the Deputy Administrator, VS, and meet requirements concerning maintenance, location, construction, and operational procedures. Also, as explained below, private quarantine facilities are allowed to be used only if there are sufficient VS supervisory personnel available to provide adequate supervision of the quarantine facilities.

Comments were solicited in response to the interim rule of January 7 for a 60 day period ending March 7, 1983. Eight comments were received. These comments were from representatives of horse importers, horse associations, the horse racing industry, a State Department of Agriculture, and an international animal health consulting firm. With one exception, the commenters opposed the interim rule. The comments in opposition to the interim rule are discussed below.

Commenters asserted that the previous program allowing the use of private quarantine facilities for South and Central American horses was adequate to prevent the introduction of diseases of horses and that the interim rule was unwarranted. VS essentially agrees with these commenters, and the regulations are amended to allow South and Central American horses to be quarantined at private quarantine facilities. This in effect withdraws the interim rule of January 7. Further, as explained below, this document also clarifies the regulations to provide that all horses (including South and Central American horses), other than horses from or which have transited any country in which African horsesickness is declared to exist, are allowed to be entered into the United States at any port designated as an international port or airport by the U.S. Customs Service and to be quarantined at private quarantine facilities regardless of whether VS maintains quarantine facilities at such port.

Some commenters apparently assumed that the interim rule was based on a number of violations by private quarantine facilities, and asserted that there was insufficient evidence of such violations to necessitate the establishment of the interim rule of January 7. There is little evidence to establish that the regulations were being violated by these facilities; however, the interim rule was not based on a finding of violations.

Instead, the interim rule was based on a finding that VS did not have sufficient personnel to adequately supervise activities for the importation of South and Central American horses at private quarantine facilities. Consequently, it was determined that it was necessary to promulgate the interim rule for the purpose of preventing the introduction into the United States of Venezuelan equine encephalomyelitis, a viral disease of horses and other equines which is carried by mosquitoes and other bloodsucking insects. However, it appears that the finding that VS did not have sufficient personnel to supervise such activities was not an adequate basis for the establishment of the interim rule. The regulations in § 92.11(d) provide that private quarantine facilities shall be under the general supervision of a VS veterinarian at the time of the quarantining of horses, and that approval and use of such a facility shall be contingent upon, among other things, a determination made by the Deputy Admininstrator, VS, that sufficient personnel are available for such supervision. Although it is anticipated that in most cases VS will not have sufficient personnel available to provide adequate supervision for private quarantine facilities, it appears that it is not necessary to preclude the use of these facilities entirely, because at times sufficient personnel may be available for such supervision. Therefore, it appears that the regulations should allow South and Central American horses to be quarantined at private quarantine facilities in those instances in which VS has sufficient personnel to provide the necessary supervision, as well as in VS maintained facilities.

Also, as was indicated in comments, provisions allowing the use of private quarantine facilities for these horses could help accommodate horses offered for entry in those circumstances when VS facilities are not sufficient to accommodate all of the horses offered for entry at a particular time. However, VS anticipates that, for the most part, the quarantine facilities maintained by VS at Newburgh, Miami, and Honolulu will be adequate to handle the importation of South and Central American horses and any other horses that may be offered for importation at these ports.

Air and Ocean Ports for Animal.

Prior to the effective date of this document, § 92.3(a) of the regulations listed Newburgh, New York; Miami, Florida; Los Angeles and San Francisco, California; and Honolulu, Hawaii, as air and ocean ports having inspection and quarantine facilities necessary for quarantine stations for all animals except South and Central American horses. Also, the regulations listed only the ports of Newburgh, Miami, and Honolulu as air and ocean ports for South and Central American horses. It was intended that § 92.3(a) list only air and ocean ports at which VS maintains quarantine stations for animals. Currently, there are no such quarantine stations maintained by VS for South or Central American horses or for other animals at Los Angeles or San Francisco. Therefore, Los Angeles and San Francisco are deleted from the list of ports in § 92.3(a).

Further, it should be noted that a quarantine station to be maintained by VS is being built in Los Angeles. When this quarantine facility is ready for operation, the regulations will be amended to add Los Angeles to the list of ports with such facilities.

Ports and Private Quarantine Facilities

The regulations in § 92.3 list a large number of ports with inspection stations or quarantine stations maintained by VS for the importation of animals. In addition to air and ocean ports, § 92.3 lists Canadian border ports, Mexican border ports, and a number of other ports. Also §§ 92.3 and 92.11 of the regulations set forth provisions for the use of private quarantine facilities for horses. The regulations provide a mechanism for allowing any horses, except horses from or which have transited any country in which African horsesickness is declared to exist, to be entered into the United States at ports designated as international ports or airports by the U.S. Customs Service and to be quarantined at private quarantine facilities.

As a result of review of the provisions in§§ 92.3 and 92.11, it has been determined that these provisions are not sufficiently clear concerning whether horses are allowed to be quarantined at private quarantine facilities at the listed air and ocean ports, Canadian border ports, Mexican border ports, and other listed ports for animals. These provisions were not intended to be interpreted to preclude horses from being allowed to be quarantined at private quarantine facilities merely because VS maintains facilities for animals at such ports. Further, VS practice has been to allow horses to be quarantined at private quarantine facilities at ports where VS maintains facilities for animals in those cases when there are sufficent VS supervisory personnel available to provide adequate supervision of the private quarantine facilities. Under these circumstances the regulations are clarified to reflect VS intent and practice.

Birds

Prior to the effective date of this document, the heading for § 92.3 was captioned "Ports designated for the importation of animals." The term "animals" as defined in § 92.1 of the regulations does not include birds. However, § 92.3 designates specific ports for certain birds. Therefore, the heading is amended to read "Ports designated for the importation of animals and birds."

Executive Order 12291 and Regulatory Flexibility Act

This action has been reviewed in conformance with Executive Order 12291 and Secretary's Memorandum 1512–1, and has been determined to be not a "major rule." The Department has determined that this action will not have an annual effect on the economy of $100 million or more; will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; and will not cause significant adverse effects on competition, employment, investment, productivity, or the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

This document makes substantive changes in the regulations only insofar as it amends the regulations to allow South and Central American horses to be quarantined at private quarantine facilities. In the three year period prior to the January 7, 1983, interim rule, approximately 18 shipments of horses totaling approximately 179 horses were imported from South and Central American countries into the United States through private quarantine facilities. It is not anticipated that the action taken by this document will cause significant changes compared to the three year period prior to January 7.

Under the circumstances explained above, Mr. Bert W. Hawkins, Administrator of the Animal and Plant Health Inspection Service, has determined that this action will not have a significant economic impact on a substantial number of small entities.

Alternatives

The following alternatives were considered with respect to the action taken by this document:

1. To permit horses imported from any part of the world, except horses from or which have transited any country in which African horsesickness is declared to exist, to be quarantined at private facilities.

2. Continue to require that horses from South America or Central America or horses that have transited South America or Central America within 7 days preceding their importation be quarantined at quarantine facilities maintained by Veterinary Services located at Newburgh, New York; Miami, Florida; and Honolulu, Hawaii.

Alternative 1 is adopted. Alternative 1 was not adopted in the interim rule of January 7 based on a finding that VS did not have sufficient personnel to adequately supervise activities for the importation of South and Central American horses at private quarantine facilities. However, it appears that at times VS may have sufficient personnel for this purpose. Therefore, it appears that the regulations should allow South and Central American horses to be quarantined at VS maintained facilities, or at private quarantine facilities in those instances in which VS has sufficient personnel to provide the necessary supervision.

Administrative Procedure Provisions

Section 92.3(a) is intended to list only air and ocean ports at which VS maintains quarantine stations for animals. Currently, there are no such quarantine stations maintained by VS for animals at Los Angeles or San Francisco. Therefore, in order to reflect the current factual situation, Los Angeles and San Francisco are deleted from the list of ports in § 92.3(a).

Further, pursuant to the administrative procedure provisions in 5 U.S.C. 553, it is found upon good cause that prior notice and public procedure are unnecessary with respect to the removal of Los Angeles and San Francisco from the list of air and ocean ports in § 92.3(a). However, comments concerning the removal of Los Angeles and San Francisco are being solicited for 60 days after publication of this document.

It is necessary to make the rule effective as soon as possible in order to accurately reflect that VS does not maintain quarantine stations at Los Angeles or San Francisco and to provide a mechanism for relieving unnecessary restrictions on the importation of South

and Central American horses. Therefore, in accordance with the administrative procedure provisions in 5 U.S.C. 553, good cause is found for making this action effective less than 30 days after publication in the **Federal Register.**

List of Subjects in 9 CFR Part 92

Animal diseases, Imports, Livestock and livestock products, Mexico, Quarantine, Transportation, Venezuelan equine encephalitis (VEE).

PART 92—IMPORTATION OF CERTAIN ANIMALS AND POULTRY AND CERTAIN ANIMAL AND POULTRY PRODUCTS; INSPECTION AND OTHER REQUIREMENTS FOR CERTAIN MEANS OF CONVEYANCE AND SHIPPING CONTAINERS THEREON

Accordingly, 9 CFR Part 92 is amended as follows:

1. In § 92.3, the section heading and paragraphs (a) and (g) are revised to read:

§ 92.3 Ports designated for the importation of animals and birds.

(a) *Air and Ocean Ports.* The following ports have Veterinary Services inspection and quarantine facilities necessary for quarantine stations and all animals shall be entered into the United States through these stations, except as provided in paragraphs (b), (c), (d), (e), (g), and (h) of this section, §§ 92.11(d) and 92.24: Newburgh, New York; Miami, Florida; and Honolulu, Hawaii.

* * * * *

(g) *Ports and quarantine facilities provided by the importer for horses.* Horses, except horses from or which have transited any country in which African horsesickness is declared to exist,[**] may be entered into the United States at any port specified in paragraph (a) of this section, or at any other port designated as an international port or airport by the U.S. Customs Service and quarantined at quarantine facilities provided by the importer provided that applicable provisions of §§ 92.2(i), 92.8(a), 92.11(d), and 92.17 are met.

* * * * *

2. In § 92.11, paragraph (d)(1)(iii) is removed, and paragraphs (d)(1)(iv) and (d)(1)(v) are renumbered (d)(1)(iii) and (d)(1)(iv) respectively.

3. In § 92.11, paragraph (d)(2), the first sentence is amended by removing "at any additional port for horses".

4. In § 92.11, paragraph (d)(3), the heading is revised to read as follows: "*Standards and handling procedures for approval of quarantine facilities provided by the importer.*"

5. In § 92.11, paragraph (d)(3), the introductory material is amended by removing "at an additional port" and inserting in lieu thereof "provided by the importer".

6. In § 92.11, paragraph (d)(3)(iv)(B) is revised to read as follows:

§ 92.11 Quarantine requirements.

* * * * *

(d) * * *

(3) * * *

(iv) * * *

(B) *Handling of horses in quarantine.* Horses offered for importation into the United States which are quarantined in an approved quarantine facility provided by the importer shall be handled in accordance with § 92.11(d)(1) while in quarantine.

* * * * *

Authority: Sec. 2, 32 Stat. 792, as amended; secs. 2, 4, and 11, 76 Stat. 129, 130, 132, (21 U.S.C. 111, 134a, 134c, and 134f); 7 CFR 2.17, 2.51, and 371.2(d).

Done at Washington, D.C., this 8th day of July 1983.

K. R. Hook,

Acting Deputy Administrator, Veterinary Services.

[FR Doc. 83-18629 Filed 7-12-83; 8:45 am]

BILLING CODE 3410-34-M

[**] Information as to the countries where African horsesickness is declared to exist may be obtained from the Deputy Administrator, Veterinary Services.

ENVIRONMENTAL PROTECTION AGENCY

21 CFR Part 561

[FAP 3H5392/R577; PH-FRL 2394-8]

Tolerances for Pesticides in Animal Feeds Administered by the Environmental Protection Agency; 2-[1-(Ethoxyimino)Butyl]-5-[2-(Ethylthio)Propyl]-3-Hydroxy-2-Cyclohexene-1-One

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes a regulation to permit the combined residues of the herbicide 2-[1-(ethoxyimino)butyl]-5-[2-(ethylthio)propyl]-3-hydroxy-2-cyclohexene-1-one and its metabolites in or on the feed commodity cottonseed soapstock. This regulation to establish a maximum permissible level for the combined residues of the herbicide in or on the commodity was requested, pursuant to a petition, by BASF Wyandotte Corporation.

EFFECTIVE DATE: July 13, 1983.

ADDRESS: Written objections may be submitted to the: Hearing Clerk (A-110), Environmental Protection Agency, Rm. 3708, 401 M St., SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Robert Taylor, Product Manager (PM) 25, Registration Division (TS-767C), Environmental Protection Agency, Rm. 243, CM 2, 1921 Jefferson Davis Highway, Arlington, VA 22202; (703-557-1800).

SUPPLEMENTARY INFORMATION: EPA issued a notice, published in the **Federal Register** of May 11, 1983 (48 FR 21196), which announced that BASF Wyandotte Corporation, 100 Cherry Hill Road, Parsippany, NJ 07054, had filed feed additive petition 3H5392 with the EPA proposing to amend 21 CFR Part 561 by establishing a regulation permitting the combined residues of the herbicide 2-[1-(ethoxyimino)butyl]-5-[2(ethylthio)propyl]-3-hydroxy-2-cyclohexene-1-one and its metabolites containing the 2-cyclohexene-1-one moiety (calculated as the herbicide) in or on the feed commodity cottonseed soapstock at 15 parts per million (ppm).

There were no comments received in response to the notice of filing.

The data submitted in the petition and other relevant material have been evaluated and discussed in a related final rule document (pp 2F2748/R580) establishing a tolerance on cottonseed appearing elsewhere in today's isssue of the **Federal Register.**

The pesticide is considered useful for the purpose for which the regulation is sought. It is concluded that the pesticide may be safely used in the prescribed manner when such use is in accordance with the label and labeling registered pursuant to the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended (86 Stat. 751, U.S.C. 135(a) *et seq.*). Therefore, the regulation is established as set forth below.

Any person adversely affected by this regulation may, within 30 days after publication of this notice in the **Federal Register,** file written objections with the Hearing Clerk, at the address given above. Such objections should specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for the objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

The Office of Management and Budget has exempted these rules from the requirements of section 3 of Executive Order 12291.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations establishing new food or feed additive levels or conditions for safe use of additives, or raising such food or feed additive levels do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the **Federal Register** of May 4, 1981 (46 FR 24945).

(Sec. 409(c)(1), 72 Stat. 1786 (21 U.S.C. 346(c)(1)))

List of Subjects in 21 CFR Part 561

Animal feeds, Pesticides and pests.

Dated: June 29, 1983.

James M. Conlon,

Acting Director, Office of Pesticide Programs.

PART 561—[AMENDED]

Therefore, 21 CFR Part 561 is amended by adding a new § 561.430 to read as follows:

§ 561.430 2-[1-(Ethoxyimino)butyl]-5-[2-(ethylthio)propyl]-3-hydroxy-2-cyclohexene-1-one.

A regulation is established permitting the combined residues of the herbicide 2-[1-(ethoxyimino)butyl[-5-[2-(ethylthio)propyl]-3-hydroxy-2-cyclohexene-1-one and its metabolites containing the 2-cyclohexene-1-one moiety (calculated as the herbicide) in or on the feed commodity cottonseed soapstock at 15 parts per million.

[FR Doc. 83-18292 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Assistant Secretary for Housing—Federal Housing Commissioner

24 CFR Part 450

[Docket No. R-83-1076]

Evictions from Certain Subsidized and HUD-Owned Projects

AGENCY: Office of the Assistant Secretary for Housing—Federal Housing Commissioner, HUD.

ACTION: Notice of announcement of effective date for interim rule.

SUMMARY: This notice announces the effective date for the interim rule published in the **Federal Register** on May 23, 1983 (48 FR 22913) that clarified the Department's intent that evictions of tenants from certain subsidized and HUD-owned projects be effected solely by judicial action. The effective date provision of the rule stated that the rule would become effective upon expiration of the first period of 30 calendar days of continuous session of Congress after publication, subject to waiver, and announced that future notice of the effectiveness of the rule would be published in the **Federal Register.**

Thirty calendar days of continuous session of Congress have expired since the rule was published.

DATE: The effective date for the interim rule published May 23, 1983 (48 FR 22913), is July 12, 1983.

FOR FURTHER INFORMATION CONTACT: James J. Tahash, Director, Program Planning Division, Office of Multifamily Housing Management and Occupancy, Department of Housing and Urban Development, Washington, D.C. 20410, (202) 755-5654. (This is not a toll free number.)

Dated: July 7, 1983.

Grady J. Norris,

Assistant General Counsel for Regulations.

[FR Doc. 83-18802 Filed 7-12-83; 8:45 am]

BILLING CODE 4210-27-M

Office of the Assistant Secretary for Community Planning and Development

24 CFR Part 570

[Docket No. R-83-1086]

Community Development Block Grants; State of Hawaii Small Cities Program

AGENCY: Office of the Assistant Secretary for Community Planning and Development, HUD.

ACTION: Notice of announcement of effective date for interim rule.

SUMMARY: This notice announces the effective date for interim rule published in the **Federal Register** on May 23, 1983 (48 FR 22915). This interim rule amended 24 CFR Part 570, Subpart F, which governs the HUD-administered Small Cities Program for community development block grants, to add special procedures applicable only to the state of Hawaii. The effective date provision of the rule stated that the rule would become effective upon expiration of the first period of 30 calendar days of continuous session of Congress after publication, subject to waiver, and announced that future notice of the effectiveness of the rule would be published in the **Federal Register.**

Thirty calendar days of continuous session of Congress have expired since the rule was published.

DATE: The effective date for the interim rule published May 23, 1983 (48 FR 22915), is July 12, 1983.

FOR FURTHER INFORMATION CONTACT: Helen Duncan, Small Cities Division, Office of Community Planning and Development, Department of Housing and Urban Development, 451 Seventh Street, SW., Washington, D.C. 20410, (202) 755-6322. (This is not a toll-free number.)

Dated: July 7, 1983.

Grady J. Norris,

Assistant General Counsel for Regulations.

[FR Doc. 83-18801 Filed 7-12-83; 8:45 am]

BILLING CODE 4210-29-M

DEPARTMENT OF INTERIOR

Bureau of Indian Affairs

25 CFR Part 278

Special Grants for Economic Development and Core Management Grants to Small Tribes

AGENCY: Bureau of Indian Affairs, Interior.

ACTION: Interim rule with request for comments.

SUMMARY: The Bureau of Indian Affairs is publishing an interim rule for two new programs which will: (a) Provide grant funds for Indian economic development projects, and (b) provide special grants to small Indian tribes to improve their core management capabilities. The absence of sound Indian reservation economies has fostered tribal dependence on the Federal Government and has impeded the development of strong and effective tribal governments. These grants will provide "seed money" to attract private sector investment into Indian reservation economies and will enable tribal governments to improve their management of tribal programs.

DATES: The interim rule will become effective July 13, 1983. Comments must be received no later than September 12, 1983.

ADDRESS: Send written comments to Theodore C. Krenzke, Director, Office of Indian Services, Code 400, Bureau of Indian Affairs, Department of the Interior, 1951 Constitution Avenue, NW., Washington, D.C. 20245.

FOR FURTHER INFORMATION CONTACT: Woodow Sneed, Division of Financial Assistance, Bureau of Indian Affairs, telephone number (202) 343-4796, for information concerning the economic development grants; George Clark, Division of Self-Determination, Bureau of Indian Affairs, telephone number (202) 343-4796, for information on the Core Management Grants for Small Tribes.

SUPPLEMENTARY INFORMATION: This interim rule is published in exercise of authority delegated by the Secretary of the Interior to the Assistant Secretary—Indian Affairs by 209 DM 8. Indian reservation communities are characterized by lack of industry, high unemployment rates, and all of the social ills which are a part of the poverty syndrome. The United States has made numerous efforts to address these problems, usually through the direct provision of funds and services. One result of this approach has been dependency on the Federal Government for meeting every need and a pervasive absence of local economies which are self supporting. In large part, this has been because tribes have difficulty in obtaining loans or investments from private sources. They experience this difficulty for several reasons relating to the trust status of Indian land and resources. For example, tribal land cannot be mortgaged or attached in satisfaction of a debt. Individually owned Indian trust land not under a mortgage cannot be attached. Private lenders and investors are aware that Indian tribes are immune from suit and that Indian individuals can often be sued only in tribal courts. For these reasons, and, perhaps, uncertainty about other legalities, the private sector has been reluctant to do business on Indian reservations.

Despite these impediments, Indian tribes are becoming increasingly aware of, and desirous of developing their assets in land, water, minerals, forestry, oil and natural gas and other natural resources. Consequently, this program is designed to aid in the development, construction, improvement, or operation of tribal facilities and resources to improve economies on Indian Reservations.

To achieve the greatest potential for success from the economic development program, there is required of all proposed projects: (1) Private sector investment capital; (2) proof of stable tribal government; (3) a separation of the project management from tribal politics; (4) a business plan; and (5) an economic analysis. Applicants must meet these and other requirements to receive an economic development grant. The overall objective of this program is to strengthen tribal governments by providing the tribes with seed monies for sound and profitable economic enterprises which will lead to tribal self-sufficiency and less dependence on the Federal Government.

In order for Indian tribes to properly administer tribal affairs, including Federal programs which they have contracted, they must have competent managerial staff and a sound administrative and fiscal control system. Accordingly, this Part also includes Core Management Grants to Small Tribes (populations of 1,500 Indian persons or less living on or near their reservation) which will enable such tribes to establish and maintain sound management practices. Tribes of this size have demonstrated the greatest needs in this area and this program is confined to them. Grants for Core Management may include a tribal administrator, a bookkeeper and/or clerical assistance.

The policy of the Department of the Interior is, whenever practical, to afford the public an opportunity to participate in the rulemaking process. In keeping with this policy, while the legislative process which authorized and appropriated funds for this grant program was being completed, the BIA distributed a draft of these regulations to all Indian tribes for review and comment. A second draft responding to comments received was also distributed for further review and comment. The persons subject to this rule have, therefore, been provided notice and the opportunity to comment under 5 U.S.C. 553(b). In addition, further notice and public participation in the form of a Notice of Proposed Rulemaking is not needed and would not permit time for receiving grant applications, processing them, and making grant awards by September 30, 1983, by which time the funds appropiated for the grant must be awarded. Consequently, under authority contained in 5 U.S.C. 553(b)(B), the Bureau has determined that it is unnecessary as well as contrary to the public interest to issue a proposed regulation.

These interim rules are intended for use only until they can be replaced with regulations made with notice and public procedure. Comments are therefore invited on the interim rules for a period of 60 days after their publication. Upon consideration of the comments, regulations will be adopted to replace these interim rules.

Both the Economic Development and the Core Management Grants for Small Tribes are new initiatives for which appropriations have been made by Congress without its enacting specific substantive law. As both kinds of grants are for purposes similar to those provided for in the Indian Self-Determination and Education Assistance Act, Pub. L. 93-638, 25 U.S.C. 450 *et seq.*, that Act as well as the Snyder Act, 25 U.S.C. 13, which is the basic authority under which the Secretary of the Interior provides services to Federally recognized tribes, were cited in the appropriation justifications of the Bureau of Indian Affairs for the then proposed grant program. However, these grant programs are technically Snyder Act programs and these regulations spell out the bases on which Congress has provided, through the appropriation process, that the grants are to be administered.

The Department of the Interior has determined that this document is not a major rule under E.O. 12291 and certifies that this document will not have a significant economic effect on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). Most of the approved enterprises will be related to resource development or small industrial or commercial projects. It is reasonable to assume that only a small number of tribes will be able to take advantage of the economic development grants for developments of their resources in a given year.

The information collection requirements contained in §§ 278.12, 278.13, 278.17, 278.22, 278.24 and 278.26 have been approved by the Office of Management and Budget as required by 44 U.S.C. 3501 *et seq.*, and have been assigned approval number 1076-0077 for Economic Development and 1076-0078 for Core Management Grants.

The primary author of this document is George Clark, Division of Self-Determination, Bureau of Indian Affairs, telephone number (202) 343-4796.

Since this document does not constitute a major Federal action significantly affecting the quality of the human environment under the National Environmental Policy Act of 1969, no environmental impact statements or environmental assessments were made.

List of Subjects in 25 CFR Part 278

Grant programs—Indians, Indian self-determination.

Subchapter M of Title 25 of the Code of Federal Regulations is amended by adding a new Part 278 to read as follows:

PART 278—SPECIAL GRANTS FOR ECONOMIC DEVELOPMENT AND CORE MANAGEMENT GRANTS TO SMALL TRIBES

Subpart A—General Provisions

Sec.

278.1 Purpose.
278.2 Definitions.
278.3 Information collection.
278.4 Effect on Indian rights.
278.5 Request from tribal governing body.
278.6 Participation.

Sec.

278.7 Uniform administrative requirements.
278.8 Appeals from administrative actions.

Subpart B—Special Grants for Economic Development

278.11 Purposes of grants.
278.12 Eligible applicants.
278.13 Application form and content.
278.14 Grant requirements and limitations.
278.15 Application selection criteria.
278.16 Application review process.
278.17 Grant administration.
278.18 Subgrants and contracts.

Subpart C—Core Management Grants to Small Tribes

278.21 Purposes of grants.
278.22 Eligibility criteria.
278.23 Pre-application technial assistance.
278.24 Content of application.
278.25 Application review process.
278.26 Grant administration.
278.27 Grant renewal.

Authority: 25 U.S.C. 13.

Subpart A—General Provisions

§ 278.1 Purpose.

The purpose of the regulations in this part is to provide the application and approval procedures for the award of economic development grants and for the award of core management grants to small tribes for the strengthening and improvement of tribal governments.

§ 278.2 Definitions.

As used in this part:

(a) *Applicant* means a tribal governing body or tribal organization applying for a grant under this part.

(b) *Area Director* means the official in charge of a Bureau of Indian Affairs Area Office.

(c) *Assistant Secretary—Indian Affairs* means the Assistant Secretary—Indian Affairs who discharges the authority and responsibility of the Secretary for the activities pertaining to Indians and Indian Affairs.

(d) *Bureau* means the Bureau of Indian Affairs.

(e) *Commissioner* means the operational head of the Bureau of Indian Affairs, under the direction and supervision of the Assistant Secretary—Indian Affairs, who is responsible for the direction of day-to-day operations of the Bureau of Indian Affairs.

(f) *Core management grant* means a grant, the purpose of which is to enable small tribes to supplement other resources in order to employ staff to administer tribal affairs and programs as well as Federal programs in a competent and responsible manner.

(g) *Economic enterprise* means any commercial, industrial, agricultural, or business activity that is established or organized for the purpose of profit.

(h) *Economic development grant* means a grant for the development, construction, improvement, or operation of tribal facilities or reservation resources for the purpose of profit.

(i) *Grant* means a written agreement between the Bureau and a tribal governing body or a tribal organization where the Bureau provides funds to carry out specified programs, services, or activities and where the administrative and programmatic provisions are specified.

(j) *Grantee* means a tribal governing body or a tribal organization which is responsible for administration of the grant.

(k) *Indian* means a person who is a member of an Indian tribe.

(l) *In kind* means assets such as buildings, machinery, equipment or other physical resources which are utilized in the economic enterprise and which are appraised at fair market value by a qualified appraiser.

(m) *Multi-tribal organization* means a group of two or more tribes banding together to apply for a grant under this Part; the organization must have a governing body with representation from each member tribe and have selected a chairman or other designated head of the organization from among its members.

(n) *Non-Federal source* means tribal funds, investments from the private sector, or loans from private lending institutions.

(o) *Secretary* means the Secretary of the Interior.

(p) *Small tribe* means an Indian tribe with a population of 1500 or less Indian people residing on or near the tribe's reservation.

(q) *Superintendent* means the official in charge of a Bureau of Indian Affairs Agency office.

(r) *Tribal government, tribal governing body,* and *tribal council* means the recognized governing body of an Indian tribe.

(s) *Tribal organization* means the recognized governing body of any Indian tribe; any legally established organization of Indians which is controlled, sanctioned or chartered by such governing body or which is democratically elected by the adult members of the Indian community to be served by such organization and which includes the maximum participation of Indians in all phases of its activities: *Provided,* That in any case where a grant is made to an organization to perform services benefitting more than one Indian tribe, the approval of each such Indian tribe shall be a prerequisite to the awarding of such grant.

(t) *Tribe* means any Indian tribe, Band, Nation, Rancheria, Pueblo, Colony, or Community, including any Alaska Native village or regional or village corporation as defined in or established pursuant to the Alaska Native Claims Settlement Act (85 Stat. 688) which is federally recognized as eligible by the United States Government through the Secretary for the special programs and services provided by the Secretary to Indians because of their status as Indians.

(u) *Tribal resolution* means the formal manner in which the tribal government expresses its legislative will pursuant to its organic documents. In the absence of such organic documents, a written expression adopted pursuant to current tribal practices will be acceptable.

§ 278.3 Information collection.

The information collection requirements contained in §§ 278.12, 278.13, 278.17, 278.22, 278.24 and 278.26 have been approved by the Office of Management and Budget under 44 U.S.C. 3501 *et seq.* and assigned clearance number 1076–0077 for Economic Development Grants and 1076–0078 for Core Management Grants. The information is being collected to ensure eligibility and grant criteria compliance. The information will be used to determine which applicants will receive grants under this part. Response is required to obtain a benefit.

§ 278.4 Effect on Indian rights.

The regulations in this part are not meant to and do not:

(a) Affect, modify, diminish, or otherwise impair the sovereign immunity from suit enjoyed by an Indian tribe; or

(b) Authorize, require, or permit the termination of any existing trust responsibility of the United States with respect to the Indian people.

§ 278.5 Request from tribal governing body.

The Bureau shall not make a grant under this part unless specifically and officially requested to do so by a tribal governing body. This request may be in the form of a tribal resolution, an endorsement included in the grant application or such other forms as the tribal constitution or current practice requires. For a multi-tribal organization, a tribal resolution from each participating tribe shall be required.

§ 278.6 Participation.

Participation of eligible tribes or tribal organizations under this part will be on a voluntary basis and grants will be awarded subject to availability of funds.

§ 278.7 Uniform administrative requirements.

Administrative requirements for all grants provided under this part shall be those prescribed in 25 CFR Part 276, save for any which are applicable only to grants awarded under Section 104 of the Indian Self-Determination and Education Assistance Act, 25 U.S.C. 450(h).

§ 278.8 Appeals from Administrative actions.

(a) An applicant for a grant, or a grantee, may appeal any decision made or action taken with regard to their application or grant. If the action or decision being appealed is made by an Agency Superintendent, the appeal shall be to the appropriate Area Director. If an Area Director's decision or action is being appealed, the appeal shall be to the Commissioner. The time periods in which appeals may be taken and the appeal procedures to be followed for appeals to Area Directors and the Commissioner are set out in 25 CFR Part 2. No appeal lies from the Commissioner's decision, which is final for the Department.

(b) The appellant shall provide its own attorney or other advocates to represent it during the appeal process.

Subpart B—Special Grants for Economic Development

§ 278.11 Purposes of grants.

In order to strengthen and improve tribal governments, grants shall:

(a) Provide funds for the establishment or expansion of locally determined profit making economic enterprises which generate income and employment opportunities for participating tribes.

(b) Serve as an inducement when combined with a tribe's financial and other resources to attract private sector investment or loans from private lending institutions for the development of the tribe's resources.

(c) Reduce tribal dependence on the Federal Government over the long term through economic development projects which contribute to a stable reservation economy.

§ 278.12 Eligible applicants.

Applications for economic development grants will be accepted only from the governing body of a tribe or a tribal organization which is unable to meet its total financing needs for economic development projects or enterprises from its own resources and/or by loans or equity investment from private, non-Federal sources.

§ 278.13 Application form and content.

Applicants for economic development grants will follow the application requirements procedures set forth in Attachment M of the Office of Management and Budget Circular A–102. In addition, each proposal shall include the following:

(a) A concise description of the tribal government organizational structure with emphasis on the political stability and financial responsibility of its operations in recent years. Also describe the relationship between the tribal governing body and planned management of the enterprise, with emphasis on independence of the enterprise from the tribe's political processes.

(b) A plan showing conformity of the proposed project to long range tribal goals.

(c) A schedule for the start and projected completion dates for actions or efforts to implement and maintain operation of the proposed project; include timetable for major purchase of equipment, building construction, production start up and projections as to when the project will reach break even point and become profit making.

(d) Projected work force requirements for a period of three years that will identify management, labor and the technical expertise for the project. Where relevant to the business plan,* provide reservation labor force data as to availability and skill level of the local labor force, training needs and any other information pertaining to the fulfillment of labor force requirements of the project.

(e) Each application shall contain a business plan which includes an analysis of all factors affecting the feasibility of the proposed enterprise. A model business plan outline is included in the program guidelines.

§ 278.14 Grant requirements and limitations.

(a) Applicant's must be able to obtain at least 75 percent of the total project financing required fron non-Federal sources. Loans guaranteed or subsidized by the United States shall not be considered as a non-Federal source. *Provided*, tribes may provided up to 25 percent of the project cost as an in kind contribution, as defined in § 278.2, when the in kind contribution is used as an essential part of the project. Appraised land value may be used as in kind contributions for up to 10 percent of the project cost, but in no instance shall the total in kind contribution be credited as meeting the non-Federal share in an amount in excess of 25 percent of the cost of the project or $500,000, which ever is the lesser amount.

(b) No grant will be awarded in excess of $500,000 nor will a project with a total cost of less than $100,000 be considered for a grant.

(c) Applicants shall provide evidence of a stable tribal government structure which will ensure the continuity of the enterprise. The applicant must have a record of fiscal responsibility and demonstrate the integrity and capability of the organization which will manage the proposed enterprise.

(d) Grant funds may not be used for refinancing or debt consolidation for past financial obligations.

(e) A grantee will not be considered for a subsequent grant if in violation of conditions of a previous grant under this Subpart.

(f) Grant approvals shall be subject to availability of funds which are directly appropriated for implementation of Special Grants for Economic Development.

(g) Grant funds may not be used for any purpose other than that for which the grant was awarded.

(h) Grantees will be required to return unused grant funds to the Bureau of Indian Affairs if the economic enterprise for which the grant was approved is n ot initiated, i.e., lease obtained, if needed, construction started, equipment purchased or other activity essential to commencing project operations, within the time stated in the grant agreement. The Bureau of Indian Affairs may, if warranted by circumstances beyond the control of the grantee, extend the time to allow for initiation of the enterprise, provided there is assurance the enterprise will be initiated forthwith within the extended time period. The Bureau of Indian Affairs will notify the grantee and any lender or investor, if appropriate, in writing, of a proposed action to require the return of unused grant funds or of a proposal to extend the time.

§ 278.15 Application selection criteria.

Grants made under this subpart must demonstrate a high potential for success based on the following rating criteria:

(a) The potential for profitability and long range benefits to the tribe.

(b) Anticipated return on investment.

(c) Managerial capability including fiscal accountability of proposed tribal enterprise.

(d) Degree of independence of economic enterprise management from the political structure of the applicant.

(e) Relative proportion of tribal and private sector investment to requested grant funds.

§ 278.16 Application review process.

An application for a grant under this subpart shall be processed in the following manner:

(a) Superintendent's responsibility. Upon receipt of an application for a grant under this subpart, the Superintendent shall:

(1) Acknowledge in writing receipt of the application within five days of its arrival at the Agency office.

(2) Review the application for completeness and conformity to the purpose of the program. If the application meets all the requirements of this subpart, it shall be forwarded with comments and recommendations within 15 calendar days to the Area Director and Commissioner for further action.

(3) Based on the review, inform the applicant, in writing, of any special problems or impediments which are likely to result in disapproval; offer whatever technical assistance available to help in overcoming such problems or impediments.

(b) Area Director's responsibility. Upon receipt of an application for a grant the Area Director shall:

(1) Review the application for completeness of information required by administrative directives including § 278.13 of this part.

(2) Assess the feasibility of the proposal taking into consideration the comments and recommendations of the Superintendent and its conformity to objectives of this subpart.

(3) If additional data is necessary to establish the feasibility of the proposed project, notify the applicant and Superintendent, and offer technical assistance to provide the necessary data.

(4) Within 15 calendar days of receipt of the application, forward the feasibility assessment and any other comments pertinent to the application to the Commissioner.

(c) Central office review and decision. Upon initial receipt of an application for a grant, the Commissioner shall within 5 days notify the applicant of its receipt and within 60 calendar days:

(1) Review the application for conformity to the objectives and purposes of the program as defined in §§ 278.11, 278.13 and 278.14.

(2) Evaluate the application applying the criteria as prescribed by § 278.15.

(3) Approve or disapprove the application and, if approved, determine the amount of the grant funds to be awarded.

(4) The Commissioner may hold a pre-award conference with the applicant to negotiate changes in the proposed project if such modifications will enhance the potential of the proposed project.

(5) In the event of an application disapproval, provide the applicant detailed reasons for such action.

(6) A grantee may appeal any adverse decision.

(d) The Commissioner, upon actual notice to all tribes, may establish due dates for submission of grant applications under this subpart.

§ 278.17 Grant administration.

Day-to-day oversight responsibility for approved individual tribal grants shall rest with Agency offices with guidance, support and assistance provided by Area offices. Bureau Central office staff shall have overall responsibility for the administration, monitoring and evaluation of grants awarded under this subpart. Administrative requirements for all grants provided under this part shall be those prescribed in 25 CFR Part 276, save for any which are applicable only to grants awarded under Section 104 of the Indian Self-Determination and Education Assistance Act, 25 U.S.C. 450(h).

§278.18 Subgrants and contracts.

The grantee may make subgrants or subcontracts under this subpart provided that such subgrants are for the purpose for which the grant was made and the grantee retains administrative and financial responsibility over the activity with the approval of the Commissioner.

Subpart C—Core Management Grants to Small Tribes

§ 278.21 Purposes of grants.

(a) Purposes of grants under this subpart are:

(1) To supplement the resources of small tribes in order to permit them to address basic or core tribal management needs such as an administrator, bookkeeper and clerical support.

(2) Through such assistance, enable small tribes to overcome problems associated with governmental operations and the administration of tribal and Federal programs, with particular emphasis being placed on financial accountability.

(3) Contribute to the stability of tribal governments and set a climate for community and economic development and other activity designed to reduce tribal dependency and promote small tribes exercise of self-determination.

(b) In order to accomplish the purpose of the grants under this subpart, applicants may request assistance to meet their respective management needs in a variety of ways. Some examples of how applicants may use core management grants are as follows:

(1) Employ an overall programs administrator and necessary support staff if applicant operates several Federal programs and lacks financial resources to employ such personnel.

(2) Employ a bookkeeper when a multi-tribal organization which operates several Federal programs experiences problems because of untrained bookkeeping staff.

(3) Hire a "circuit rider" accountant to establish and maintain a financial management system for each member tribe of a multi-tribal organization. A large multi-tribal organization may establish a "circuit rider office" staffed by an accountant and necessary support staff.

(4) Employ a tribal planner or economic development specialist if the tribe has substantial, identifiable undeveloped resources and does not have funds to plan for the development of such resources.

(5) Employ staff to address specific and/or identifiable managerial problems under a one time only grant.

(6) Retain an accountant to perform annual independent audits.

§ 278.22 Eligibility criteria.

The governing body of any small tribe or multi-tribal organization may apply for a grant under this subpart provided that:

(a) The tribe or multi-tribal organization meets the definition for a small tribe contained in § 278.2, under one of the following criteria:

(1) To be eligible for a grant as a small tribe, a tribe must have a population of at least 400 and not more than 1,500 Indian people living on or near the reservation.

(2) To receive a grant as a multi-tribal organization or consortium, each member tribe of the organization must have a population of less than 400 Indian persons living on or near the reservation.

(3) *Exceptions:* Exceptions to § 278.22(a) (1) and (2) may be made based on any one of the following criteria:

(i) A Multi-tribal organization consisting primarily of small tribes currently receiving Federal support for a program is eligible to apply for a grant under this subpart regardless of the population of any of its member tribes.

(ii) A tribe with a population of less than 400 which presently administers three (3) or more Federal grants or contracts as an individual tribe may

apply for a grant as an individual grantee.

(iii) The tribe is geographically isolated thereby making a multi-tribal funding arrangement impractical.

(b) The tribe or multi-tribal organization can demonstrate or document that it experiences three or more of the following problems or has needs in at least three of the areas cited below:

(1) A lack of financial resources to meet its core administrative or management needs.

(2) Audit reports indicate serious financial management problems.

(3) Delinquency in making progress or financial status reports.

(4) Failure to close-out program grants or contracts which are no longer in operation.

(5) Problems in achieving current or past contract or grant program goals and objectives.

(6) Inability to plan and develop identifiable reservation resources.

(7) Inability to develop acceptable grant or contract applications.

(8) Largely dependent on Federal grants or contracts for programs, services, income and job opportunities.

(c) The applicant makes a commitment as part of the tribal resolution, as prescribed in § 278.5, to establish and maintain a sound management system.

(d) No elected tribal official may receive a salary or any other form of compensation from a grant under this subpart.

§ 278.23 Pre-application technical assistance.

Technical assistance to develop and prepare an application for a grant will be provided to the extent practicable by the Agency office on request of an applicant.

§ 278.24 Content of application.

(a) Applications for a grant under this subpart shall follow the application requirements set forth in Attachment M of the Office of Management and Budget Circular A–102.

(b) The application shall also contain program narrative statements which include:

(1) A statement of the specific needs and/or problems to be addressed under the proposed grant as provided by § 278.22(b).

(2) A description of how the grant funds will be used to overcome the problems or meet the needs which have been identified.

(3) A schedule for the start and projected completion dates for actions or efforts to be taken to resolve problems or meet needs identified under the grant.

(4) A detailed description of how grant funds will be used in coordination with, or, to supplement, self-determination grants and/or contracts, or funds from other agencies.

(5) A budget justification which indicates how grant funds will be used to carry out the actions or efforts and achieve the goals and objectives of the proposed application.

(c) The applicant must indicate how other available resources such as tribal income, self-determination grants or capacity building grants from other agencies will be committed to complement or support this effort.

§ 278.25 Application review process.

(a) Agency office responsibility. Applications for a grant under this subpart shall be initially submitted to the appropriate Agency Superintendent for review and comment to insure that the application is consistent with §§ 278.21, 278.22 and 278.24. Grant approvals shall be subject to the availability of funds which are directly appropriated for implementation of Core Management Grants to Small Tribes. The Superintendent shall upon receipt of the application:

(1) Acknowledge in writing receipt of the application within five days of its arrival at the Agency office.

(2) Review the application for completeness of information and, within 10 days, request any additional information which may be required to conduct a review of the application.

(3) If the application is sufficiently complete, forward it to the Area Director with comments and recommendations to approve or disapprove within 15 working days of its receipt.

(4) In instances where disapproval of an application is recommended, the Superintendent shall provide detailed reasons for the recommendation.

(b) Area office responsibility. Upon receipt of the application the Area Director shall:

(1) Conduct a review of each application for consistency with §§ 278.21, 278.22 and 278.24 and utilize comments and recommendations of the Superintendent.

(2) Upon completion of the application review process the Area Director shall initiate, within 15 working days, one of the following actions:

(i) Approve the application for funding based on the application review and Superintendent's recommendation.

(ii) Disagree with the Superintendent's recommendation to disapprove based on his/her own review of the application, and approve the grant.

(iii) Delay the decision on whether to approve or disapprove the application if it is marginal or contains minor deficiencies. Return the application with a cover letter containing suggestions or guidance for revising the application to make it acceptable for funding.

(iv) Delay the decision to approve or disapprove if the application contains major but remediable deficiencies. Return to the applicant and Agency office with a notification to the applicant that it may request technical assistance to overcome deficiencies.

(v) Disapprove the application based on the reasons set forth by the Superintendent and upon Area office review. Notify the applicant by explanatory letter of the decision to disapprove the application, advising the applicant of its appeal rights.

§ 278.26 Grant administration.

Day-to-day monitoring responsibility for approved individual tribal grants shall rest with Agency offices with guidance, support and assistance provided by Area offices. The Area office shall have overall responsibility for the approval, administration, and evaluation of grants awarded under this subpart. Administrative requirements for all grants provided under this part shall be those prescribed in 25 CFR 276, save for any which are applicable only to grants awarded under Section 104 of the Indian Self-Determination and Education Assistance Act, 25 U.S.C. 450(h).

§ 278.27 Grant renewal.

Grants under this subpart are intended to permit small tribes to establish and maintain a competent core management capability. Succeeding year grants may be awarded contingent on available appropriations, provided that:

(a) The first year grant goals and objectives were so sufficiently complex and/or difficult that they could not be achieved in a single year or the needs to be addressed are of an on-going nature.

(b) The grantee tribe or multi-tribal organization continues to experience administrative problems and does not have sufficient resources to continue its efforts to establish a competent, responsible management system.

(c) A tribe has substantial undeveloped resources, is largely dependent on the Federal Government and lacks the financial ability to develop its resources.

(d) Substantial progress has been made in achieving previous year goals and objectives as evidenced by:

(1) Delinquent audits and/or current audits have been, or are being, reconciled.

(2) Delinquent reports have been submitted and past grants or contracts have been properly closed out.

(3) Monitoring and financial status reports indicate that the grantee is meeting, or is beginning to meet, the goals and objectives of the programs it administers and is following sound financial management practices.

(Catalog of Federal Domestic Assistance Program Number 15.142, Self-Determination Grants—Indian Tribal Governments)

Kenneth Smith,

Assistant Secretary, Indian Affairs.

[FR Doc. 83-18796 Filed 7-12-83; 8:45 am]

BILLING CODE 4310-02-M

National Park Service

36 CFR Part 50

National Capital Parks Regulations; Demonstrations in the White House Area; Correction

AGENCY: National Park Service, Interior.

ACTION: Final rule; correction.

SUMMARY: This document changes the effective date contained in the final regulations amending §§50.7(h) and 50.19 of Title 36 of the Code of Federal Regulations concerning demonstrations and special events in the National Capital Parks to regulate the use of signs and placards on the White House sidewalk, and concerning storage of materials in park areas to prohibit the placement or storage of parcels, containers, packages, bundles or other property on the sidewalks surrounding the White House, which were published June 17, 1983 (48 FR 28058). The change in the effective date is made pursuant to the Order of the Honorable William B. Bryant, Senior Judge of the United States District Court for the District of Columbia, dated July 8, 1983.

FOR FURTHER INFORMATION CONTACT: Richard G. Robbins, Assistant Solicitor, National Capital Parks, Office of the Solicitor, Department of the Interior, Washington, D.C. 20240, telephone (202) 343-4338.

Date approved: July 11, 1983.

J. Craig Potter,

Acting Assistant Secretary for Fish and Wildlife and Parks.

Accordingly, the following correction is made in FR Doc. 83-16453 appearing on pages 28058 through 28063 in the issue of June 17, 1983.

Effective date: July 18, 1983.

[FR Doc. 83-18957 Filed 7-12-83; 8:45 am]

BILLING CODE 4310-70-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 162

[OPP-250034A; PH-FRL 2397-8]

Pesticide Programs; Notification to the Secretary of Agriculture of a Final Regulation on Registration Procedures

AGENCY: Environmental Protection Agency (EPA).

ACTION: Rule related notice.

SUMMARY: Notice is given that the Administrator of EPA has forwarded to the Secretary of the U.S. Department of Agriculture a final regulation on registration procedures to eliminate the requirement for Agency approval of certain types of actions, to waive the requirement for submission of efficacy data for additional products, and to incorporate improvements in its child-resistant packaging requirement. This action is required by section 25(a)(2)(B) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended.

FOR FURTHER INFORMATION CONTACT: Jean M. Frane, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 1114C, CM 2, 1921 Jefferson Davis Highway, Arlington, VA 22202; (703-557-0592).

SUPPLEMENTARY INFORMATION: Section 25(a)(2)(B) of FIFRA provides that the Administrator shall provide the Secretary of Agriculture with a copy of any final regulation at least 30 days prior to signing it for publication in the **Federal Register**. If the Secretary comments in writing regarding the final regulation within 15 days after receiving it, the Administrator shall issue for publication in the **Federal Register**, with the final regulation, the comments of the Secretary, if requested by the Secretary, and the response of the Administrator concerning the Secretary's comments. If the Secretary does not comment in writing within 15 days after receiving the final regulation, the Administrator may sign the regulation for publication in the **Federal Register** anytime after the 15-day period.

Pursuant to FIFRA section 25(a)(3), a copy of this final regulation has been forwarded to the Committee on Agriculture of the House of Representative and the Committee on Agriculture, Nutrition, and Forestry of the Senate.

(Sec. 25, Pub. L. 92-516, 86 Stat. 973; Pub. L. 94-140, 89 Stat. 753; (7 U.S.C. 136 et seq.))

Dated: June 21, 1983.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

[FR Doc. 83-18749 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

40 CFR Part 162

[OPP-30073; PH-FRL 2394-6]

Regulations for Enforcement of the Federal Insecticide, Fungicide, and Rodenticide Act; Availability of Interim Procedures for Pesticide Registration

AGENCY: Environmental Protection Agency (EPA).

ACTION: Rule related notice of availability of interim procedures.

SUMMARY: This notice announces the public availability of PR Notice 83-4 which establishes interim procedures for the registration of pesticide products. Copies of this notice are being mailed to all applicants for registration, registrants, and other individuals and organizations who have an identified interest in this matter.

DATE: Copies of PR Notice 83-4, which will become effective on June 30, 1983, are immediately available, on request, from the address listed below.

ADDRESS: Send requests for copies of PR Notice 83-4 to: Process Coordination Branch, Registration Division (TS-767-C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: By mail:

Herbert S. Harrison, Registration Division (TS-767C),Office of Pesticide Programs, Environmental Protection Agency, Washington, D.C. 20460.

Office location and telephone number: Rm. 217, CM#2, 1921 Jefferson Davis Highway, Arlington, VA, (703) 557-2200.

SUPPLEMENTARY INFORMATION: PR Notice 83-4 establishes a set of interim procedures by which applicants for registration of a pesticide product under the Federal Insecticide, Fungicide, and Rodenticide Act, as amended, may

satisfy the statutory requirement to provide data to support their applications. Specifically, the interim procedures require applicants to submit or cite a minimum set of data, as described in EPA's regulations and guidelines setting forth the data requirements for registration. Under the procedures, data submitted or cited to support an application must be an applicant's own data or must be cited with the permission of the previous data submitters. The interim procedures state that EPA will review any available data, whether or not submitted or cited by the applicant, necessary to evaluate the safety of the applicant's product and to determine whether to approve or deny registration.

These interim procedures were developed in response to the rulings in two recent court cases: *National Agricultural Chemicals Association* v. *U.S. Environmental Protection Agency*, No. 79–2063 (D. D.C., Jan. 20, 1983) and *Monsanto Co.* v. *Acting Administrator*, No. 79–366C(1) (E.D. Mo., May 9, 1983). The procedures established by PR Notice 83–4 will take effect on June 30, 1983, and will remain in effect only until issuance of final, effective rules in the Agency's pending rulemaking proceeding to modify 40 CFR 162.9–1 through 162.9–8. See proposal at 47 FR 57635 (Dec. 27, 1982); extension of comment period at 48 FR 13196 (Mar. 30, 1983).

Copies of PR Notice 83–4 are being mailed to all applicants and registrants, as well as to appropriate Congressional committees, the U.S. Department of Agriculture, environmental groups, state regulatory groups, industry trade associations, and other organizations and individuals who have an identified interest in these matters.

Dated: June 16, 1983.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

[FR Doc. 83–18295 Filed 7–12–83; 8:45 am]

BILLING CODE 6560–50–M

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40 CFR Part 180

[PP 2F2748/R580; PH–FRL 2395–1]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; 2-[1-(Ethoxyimino)Butyl]-5-[2-(Ethylthio)Propyl]-3-Hydroxy-2-Cyclohexene-1-One

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes a tolerance for the combined residues of the herbicide 2-[1-(ethoxyimino)butyl]-5-[2-(ethylthio)propyl]-3-hydroxy-2-cyclohexene-1-one and its metabolites in or on the raw agricultural commodity cottonseed. The regulation to establish a maximum permissible level for residues of the herbicide was requested, pursuant to a petition, by BASF Wyandotte Corporation.

EFFECTIVE DATE: July 13, 1983.

ADDRESS: Written objections may be submitted to the Hearing Clerk (A–110), Environmental Protection Agency, Rm. 3708, 401 M St., SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Robert J. Taylor, Product Manager (PM–25), Registration Division (TS–767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 245, CM 2, 1921 Jefferson Davis Highway, Arlington, VA 22202; (703–557–1800).

SUPPLEMENTARY INFORMATION: EPA issued a notice, published in the **Federal Register** of October 20, 1982 (47 FR 46756), which announced that BASF Wyandotte Corporation, 100 Chery Hill Road, Parsippany, NJ 07054, had filed pesticide petition 2F2748 with the Agency proposing to amend 40 CFR 180.412 by establishing a tolerance for the combined residues of the herbicide 2-[1-(ethoxyimino)butyl]-5-[2-(ethylthio)propyl]-3-hydroxy-2-cyclohexene-1-one and its metabolites containing the 2-cyclohexene-1-one moiety (calculated as the herbicide) in or on the raw agricultural commodity cottonseed at 4.0 parts per million (ppm).

The petitioner subsequently amended the petition by increasing the tolerance level to 5.0 ppm.

No comments were received in response to the notice of filing.

The data submitted in the petition and other relevant material have been evaluated. The toxicology data considered in support of the tolerance include several acute studies, a skin sensitization study (guinea pig) which was negative; a teratology study (rat) with no observed teratogenic effects at 250 milligrams (mg)/kilograms (kg)/day (highest dose tested) and a no-observed-effect level (NOEL) of 40 mg/kg/day for maternal toxicity; and a teratology study (rabbit) with no observed teratogenic effects at 160 mg/kg/day. Effects observed at 480 mg/kg/day in this study (random effects including skeletal and visceral abnormalities, reduced fetal weight and changes in male/female ratios) are considered to be due to extreme toxicity in dams and not to the test material. Other toxicology data considered include a 2-generation reproduction study (rat) with a NOEL of 360 ppm or 18 mg/kg/day; a 2-year chronic feeding/oncogenicity study (mice) with a NOEL of 120 ppm and no observed oncogenic effects at 1,080 ppm (highest dose tested); a 2-year chronic feeding/oncogenicity study (rats) with a NOEL of >360 ppm (18 mg/kg/day, highest dose tested) and no observed oncogenic effects; a 6-month dog feeding study with a NOEL of 20 mg/kg/day; a 14-week feeding study (mouse) with a NOEL of 300 ppm; a 14-week feeding study (rat) with a NOEL of 300 ppm; mutagenicity studies including recombinant assays and forward mutations in *B. subtilis*, *E. coli* and *S. typhimurium* (negative at concentrations of chemical to 100 percent), and a mouse host-mediated assay with *S. typhimurium* (negative at 2.5 grams (gm)/kg/day of chemical); and a metabolism study (rats).

The acceptable daily intake (ADI), based on the 2-year rat chronic feeding/oncogenicity study NOEL of 360 ppm (18 mg/kg/day) and using a 100-fold safety factor, is calculated to be 0.18 mg/kg/day. The maximum permissible intake (MPI) for a 60-kg human is calculated to be 10.8 mg/day.

The theoretical maximum residue contribution (TMRC) resulting from this tolerance and all other published tolerances for a 1.5 kg daily diet is calculated to be 0.2328 mg/day, which utilizes 2.16 percent of the ADI.

Data lacking include a goat feeding study with hydroxy metabolites and additional toxicity studies (including a subchronic feeding study and a teratology study) all using hydroxy metabolites as test material. The registrant has agreed to perform and submit these studies in the near future.

There are no regulatory actions pending against the registration of the pesticide. The nature of the residues in plants and animals is adequately understood. An adequate analytical method, gas chromatography using a sulfur specific flame photometric detector, is available for enforcement purposes.

The pesticide is considered useful for the purpose for which the tolerance is sought. It is concluded that the tolerance would protect the public health and is established as set forth below.

Any person adversely affected by this regulation may, within 30 days after publication of this notice in the **Federal Register**, file written objections with the Hearing Clerk, at the address given above. Such objections should specify the provisions of the regulation deemed

objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for the objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the **Federal Register** of May 4, 1981 (46 FR 24950).

(Sec. 408(e), 68 Stat. 514 (21 U.S.C. 346(a)(e)))

List of Subjects in 40 CFR Part 180

Administrative practice and procedure, Agricultural commodities, Pesticides and pests.

Dated: June 28, 1983.

James M. Conlon,

Acting Director, Office of Pesticide Programs.

PART 180—[AMENDED]

Therefore, 40 CFR Part 180 is amended by adding, and alphabetically inserting the commodity cottonseed to read as follows:

§180.412 2-[1-(Ethoxyimino)butyl]-5-[2-(ethylthio)propyl]-3-hydroxy-2-cyclohexene-1-one; tolerances for residues.

* * * * *

Commodities	Parts per million
* * * * *	
Cottonseed	5.0
* * * * *	

[FR Doc. 83-18293 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

40 CFR Part 180

[PP 2F2727/R573; PH-FRL 2397-3]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; Tebuthiuron

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes tolerances for the combined residues of the heribicide tebuthiuron and its metabolite in or on the raw agricultural commodities milk and grass hay. This regulation to establish maximum permissible levels for residues of tebuthiuron in or on the commodities was requested in a petition submitted by the Elanco Products Company.

EFFECTIVE DATE: July 13, 1983.

ADDRESS: Written objections may be submitted to the: Hearing Clerk (A-110), Environmental Protection Agency, Rm. 7809, 401 M St., SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Robert Taylor, Product Manager (PM) 25, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 245, CM 2, 1921 Jefferson Davis Highway, Arlington, VA 22202; (703-557-1800).

SUPPLEMENTARY INFORMATION: EPA issued a proposed rule published in the **Federal Register** of June 1, 1983 (48 FR 24396) which announced that the Elanco Products Company, 740 South Alabama St., Indianapolis, IN 46285, had filed pesticide petition 2F2727 with the Agency. The petition requested that the Administrator, pursuant to section 408(e) of the Federal Food, Drug, and Cosmetic Act, propose the establishment of tolerances for the combined residues of the herbicide tebuthiuron (*N*-[5-(1,1-dimethylethyl)-1,3,4-thiadiazol-2-yl]-*N,N'*-dimethylurea) and its metabolite containing the dimethylethyl thiadiazole moiety in or on the raw agricultural commodity milk at 0.2 part per million (ppm). The petition was subsequently amended increasing the tolerance for milk to 0.3 ppm and proposing a tolerance for grass hay at 20.0 ppm. Because of the potential of increased risk to humans, these tolerances were reproposed for public comments.

There were no comments or requests for referral to an advisory committee received in response to the proposed rule.

The data submitted in the petition and other relevant material have been evaluated and discussed in the notice of proposed rulemaking. The pesticide is considered useful for the purpose for which the tolerances are sought. It is concluded that the tolerances would protect the public health and are established as set forth below.

Any person adversely affected by this regulation may, within 30 days after publication of this notice in the **Federal Register**, file written objections with the Hearing Clerk, at the address given above. Such objections should specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for the objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

(Sec. 408(e), 68 Stat. 514 (21 U.S.C. 346(a)(e)))

List of Subjects in 40 CFR Part 180

Administrative practice and procedure, Agricultural commodities, Pesticides and pests.

Dated: June 29, 1983.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

PART 180—[AMENDED]

Therefore, 40 CFR 180.390 is amended by adding, and alphabetically inserting, the raw agricultural commodities grass hay and milk to read as follows:

§ 180.390 Tebuthiuron; tolerances for residues.

* * * * *

Commodities	Parts per million
* * * * *	
Grass, hay	20.0
* * * * *	
Milk	0.3
* * * * *	

[FR Doc. 83-18706 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

40 CFR Part 180

[PP 0F2369/R328A; PH-FRL 2397-1]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; O-Phenylphenol; Correction

AGENCY: Environmental Protection Agency (EPA).

ACTION: Rule, Correction.

SUMMARY: This document restores and established tolerance for the combined residues of the fungicide *o*-phenylphenol and its sodium *o*-phenylphenate, expressed as *o*-phenylphenol, in or on the raw agricultural commodity pears.

EFFECTIVE DATE: July 1, 1980.

FOR FURTHER INFORMATION CONTACT: Henry M. Jacoby, Product Manager (PM) 21, Registration Division (TS-767C), Environmental Protection Agency, Rm.

227, CM 2, 1921 Jefferson Davis Highway, Arlington, VA 22202; (703-557-1900).

SUPPLEMENTARY INFORMATION: In the FR Doc. 81-15381, published in the **Federal Register** of May 22, 1981 (46 FR 27938), EPA established a tolerance for the combined residues of the fungicide *o*-phenylphenol and its sodium *o*-phenylphenate, expressed as *o*-phenylphenol, in or on the raw agricultural commodity kiwifruit at 20 parts per million (ppm). In addition to the initial establishment of the tolerance for kiwifruit under 40 CFR 180.129, the section was also revised by reformatting the listing of commodities and corresponding tolerances in a columnar, alphabetical order. In the process, the commodity "pear 25 ppm" was inadvertently omitted from the list.

This notice restores the tolerance for pears at 25 ppm.

Dated: June 29, 1983.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

PART 180—[AMENDED]

Therefore, 40 CFR 180.129 is amended by adding, and alphabetically inserting the commodity pears to read as follows:

§ 180.129 O-Phenylpenol and its sodium salt; tolerances for residues.

* * * * *

Commodities	Parts per million
* * * * *	
Pears	25.0
* * * * *	

[FR Doc. 83-18707 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

44 CFR Part 67

National Flood Insurance Program; Final Flood Elevation Determinations

AGENCY: Federal Emergency Management Agency.

ACTION: Final rule.

SUMMARY: Final base (100-year) flood elevations are finalized for the communities listed below.

The base (100-year) flood elevations are the basis for the flood plain management measures that the community is required to either adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

EFFECTIVE DATE: The date of issuance of the Flood Insurance Rate Map (FIRM) showing base (100-year) flood elevations, for the comunity. This date may be obtained by contacting the office where the maps are available for inspection indicated on the table below.

ADDRESSES: See table below.

FOR FURTHER INFORMATION CONTACT: Dr. Brian R. Mrazik, Acting Chief, Engineering Branch, National Flood Insurance Program, Federal Emergency Management Agency, Washington, D.C. 20472; (202) 287-0230.

SUPPLEMENTARY INFORMATION: The Federal Emergency Management Agency gives notice of the final determinations of flood elevations for each community listed. Proposed base flood elevations or proposed modified base flood elevations have been published in the **Federal Register** for each community listed.

This final rule is issued in accordance with Section 110 of the Flood Disaster Protection Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90-448)), 42 U.S.C. 4001-4128, and 44 CFR Part 67. An opportunity for the community or individuals to appeal proposed determination to or through the community for a period of ninety (90) days has been provided.

The Agency has developed criteria for flood plain management in flood-prone areas in accordance with 44 CFR Part 60.

Pursuant to the provisions of 5 U.S.C. 605(b), the Associate Director, to whom authority has been delegated by the Director, Federal Emergency Management Agency, hereby certifies for reasons set out in the proposed rule that the final flood elevation determinations, if promulgated, will not have a significant economic impact on a substantial number of small entities. Also, this rule is not a major rule under terms of Executive Order 1229, so no regulatory analyses have been prepared It does not involve any collection of information for purposes of the Paperwork Reduction Act.

List of Subjects in 44 CFR Part 67

Flood insurance, Flood plains.

Interested lessees and owners of real property are encouraged to review the proof Flood Insurance Study and Flood Insurance Rate Map available at the address cited below for each community.

The base (100-year) flood elevations are finalized in the communities listed below. Elevations at selected locations in each community are shown. No appeal was made during the 90-day period and the proposed base flood elevations have not been changed.

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Florida	Bradenton (city), Manatee County (FEMA-6431)	Gulf of Mexico	2,800 feet west from the center of intersection of Palma Sola Boulevard and Manatee Avenue.	*15
			300 feet west from the center of intersection of Palma Sola Boulevard and Manatee Avenue.	*14
			50 feet west from the center of intersection of Palma Sola Boulevard and Manatee Avenue.	*13
			900 feet west from the center of intersection of Flamingo Road and State Highway 64.	*12
			At the center of intersection of Flamingo Road and State Highway 64.	*11
			At the center of intersection of Point Pleasant Avenue and 18th Street West.	*8

Maps available for inspection at Planning Office, 500 15th Street, West, Bradenton, Florida.

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Florida	Unincorporated areas of Dixie County (FEMA-6492)	Steinhatchee River	Approximately 500 feet upstream of U.S. Highways 19, 98, and 27A (State Highway 55).	*24
		Suwannee River	Just downstream of Seaboard Coastline Railroad	*22
			Just upstream of State Highway 340	*28
		Gulf of Mexico	Approximately 100 feet northeast of Otter Sink Camp	*11
			Intersection of State Highway 358 and State Highway 361.	*12
			Approximately 100 feet North of Thompson Lake	*10
			Just downstream of State Highway 361 (Rocky Creek)	*13
			Intersection of Old Railroad grade and State Highway 349.	*17
			Just downstream of State Highway 358 (Steinhatchee River).	*17
			Approximately 500 feet east of Bumblebee Island	*19
			Approximately 1,000 feet northeast of Bowlegs Point	*20
			Approximately 1,000 feet east of Sand Point	*21
			Approximately 500 feet northwest of Drum Point	*22
Maps available for inspection at Dixie County Clerk's Office, County Courthouse, State Route 351, Cross City, Florida 32628.				
Florida	City of Horseshoe Beach, Dixie County (FEMA-6492)	Gulf of Mexico	Intersection of 1st Street and East 1st Avenue	*18
			Intersection of 5th Street and West 8th Avenue	*19
			Intersection of 8th Street and State Highway 351	*20
Maps available for inspection at City Hall, Horseshoe Beach, Florida 32648.				
Florida	Key Colony Beach (city), Monroe County (FEMA-6492).	Atlantic Ocean	At the center of intersection of 1st St. and 2nd St.	*9
			At the center of intersection of 12th St. and Ocean Drive West.	*11
			350 feet southwest from the center of intersection of 12th Street and Ocean Drive West.	14*
		Florida Bay	At the center of intersection of North Street and 8th Street.	*9
Maps available for inspection at City Hall, Key Colony Beach, Florida.				
Florida	Key West (city), Monroe County (FEMA-6492)	Atlantic Ocean and Gulf of Mexico	At the center of intersection of Seminary Street and Leon Street.	*8
			At the center of intersection of Steven Avenue and Atlantic Blvd.	*11
Maps available for inspection at City Hall, Key West, Florida.				
Florida	Layton (city), Monroe County (FEMA-6492)	Florida Bay	At the center of intersection of Long Key Drive and U.S. Highway 1.	*13
			150 feet north from the center of intersection of North Layton Drive and U.S. Highway 1.	*15
		Atlantic Ocean	At the center of intersection of Sands Lane and South Layton Drive.	*11
Maps available for inspection at City Hall, Layton, Florida.				
Florida	Palmetto (city), Manatee County (FEMA-6431)	Gulf of Mexico	1,750 feet west from center of intersection of 14th Avenue West and 33rd Street West.	*12
			350 feet north from center of intersection of Manlego Drive and Terra Ceia Drive.	*11
			At the center of intersection of Terra Ceia Drive and Tampico Drive.	*10
			At the center of intersection of 27th Avenue Boulevard and 21st Street West.	*9
			At the center of intersection of 7th Street West and 19th Avenue West.	*8
Maps available for inspection at Building Department, 516 8th Avenue West, Palmetto, Florida.				
Florida	Unincorporated areas of Taylor County (FEMA-6492)	Fenholloway River	Just upstream of U.S. Highway 19	*42
			Just downstream of Secondary Road 2	*48
		Spring Creek	Approximately 1,100 feet upstream of U.S. Highway 98	*25
		Steinhatchee River	Just upstream of U.S Highway 19 and 98, Alternate 27	*23
		Gulf of Mexico	Econfina River approximately 5.3 miles upstream of mouth.	*12
			State Highway 14 at Econfina Landing	*17
			East of Jack Lee Island at State Highway 361	*21
Maps available for inspection at Taylor County Coordinator's Office, County Courthouse, Jefferson Street, Perry, Florida 32347.				
Florida	Unincorporated areas of Wakulla County (FEMA-6492).	Gulf of Mexico/Dickson Bay	At the intersection of Buckhorn Creek and State Highway 372.	*12
			Just south of the intersection of Tide Creek and State Highway 10.	*16
		Gulf of Mexico/Oyster Bay	At the intersection of county dump road & State Highway 365.	*17
			At the intersection of State Highway 367 and county dump road.	*20
		Gulf of Mexico/Apalachee Bay	At the confluence of Shepherd Spring, Gander and West Goose Creeks.	*21
			State Highway 59 and Lighthouse Pool	*23
Maps available for inspection at Building Inspector's Office or the Planning Department, Wakulla County Courthouse Annex, Church Street, Crawfordville, Florida 32327.				

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Georgia	Unincorporated areas of Bryan County (FEMA-6492)	Ogeechee River	Approximately 200 feet upstream of Morgan Bridge	*26
			Just upstream of Interstate Highway 16 West Bound Bridge.	*35
			Just downstream of U.S. Highway 80 Bridge	*43
		Black Creek	Just upstream of U.S. Highway 280 Bridge	*43
			Approximately 200 feet upstream of Interstate Highway 16 West-Bound Bridge.	*56
		Mill Creek	Approximately 100 feet upstream of State Highway 623.	*45
		Atlantic Ocean/Ogeechee River	Along State Highway 63 just outside of Richmond Hill (southwest corporate limits) on the east side of the Highway.	*1;
			At Richmond Hill Park where State Highway 144 spur intersects an unnamed road linking Fort McAlister to Savage Island.	*15
		Atlantic Ocean	At the east end of Belvedere toward the waterfront where it intersects a dirt road.	*16
			At Kilkenny where Kilkenny Road meets Kilkenny Creek.	*17
		Atlantic Ocean/Jerico River, Laurel View River, Medway River.	Just east of Interstate Highway 95 where the highway meets Jerico River.	*13
			At Fancy Hale where State Highway 63 intersects a dirt road coming from the north.	*14
Maps available for inspection at County Commissioner's Office, County Courthouse, Pembrooke, Georgia 31312.				
Georgia	Unincorporated areas of Hall County (FEMA-6492)	Chattahoochee River	Approximately 0.5 mile downstream of the County line between Hall and Habersham Counties.	*1,109
		East Fork Little River	Just upstream of Honeysuckel Road	*1105
			Approximately 175 feet upstream of F. Gailey Road	*1,283
			Approximately 300 feet downstream of State Highway 283.	*1,301
		West Fork Little River	Just upstream of Highland Road	*1,088
			Just upstream of Bethal Road	*1,208
			Just downstream of State Highway 283	*1,232
		Wahoo Creek	Approximately 400 feet upstream of Hubert Stephens Road.	*1,100
			Approximately 300 feet upstream of George Barnes Road.	*1,151
		Wahoo Creek Tributary	Just downstream of Gilstrap Mill Road	*1,176
		Flat Creek	Approximately 100 feet upstream of McEver Road	*1,102
			Approximately 125 feet downstream of Jones and Dale Road.	*1,140
		Flat Creek Tributary	Approximately 700 feet upstream of confluence with Flat Creek.	*1,165
		Balus Creek	Approximately 350 feet upstream of McEver Road	*1,087
			Just upstream of Mundy Mill Road	*1,111
		Balus Creek Tributary	Approximately 1,500 feet upstream of confluence with Balus Creek.	*1,103
		Mud Creek	Just downstream of McEver Road	*1,132
			Just upstream of Southern Railway	*1,140
		Caney Fork	Approximately 100 feet upstream of Tanners Mill Road	*853
			Just downstream of Pine Vale Road	*948
Maps available for inspection at Planning Department, City-County Administration Building, 300 Green Street, Gainesville, Georgia 30503.				
Georgia	Unincorporated areas of Henry County (FEMA-6492)	Big Cotton Indian Creek	Just upstream of Crombly Road	*640
			Just upstream of State Highway 138	*687
		Little Cotton Indian Creek	Just upstream of State Highway 155	*678
			Just upstream of U.S. Highway 23 (State Highway 42)	*697
		Pates Creek	Just upstream of Southern Railway	*700
			Just upstream of State Highway 351	*736
		Reeves Creek	Just upstream of Rock Quarry Road	*710
			Approximately 200 feet upstream of Tye Road	*715
		Rum Creek	Just upstream of Rock Quarry Road	*711
			Just upstream of Lake Spivey Dam	*786
		Line Creek	Just downstream of Chestnut Creek Road	*757
		James Creek	Just upstream of Old Stockbridge Conyers Road	*714
		Brush Creek	Just upstream of Brush Creek Road	*709
		Panther Creek	Just upstream of U.S. Highway 23/State Highway 42	*750
		Walnut Creek	Just upstream of State Highway 155	*709
			Just upstream of State Road 192	*768
		South River	Just upstream of Butler Bridge Road	*592
			Just upstream of State Highway 20	*614
Maps available for inspection at County Administrator's Office, Henry County Courthouse, 345 Phillips Drive, McDonough, Georgia 30253.				
Illinois	(V) Central City, Marion County (Docket No. FEMA-6492).	Crooked Creek	About 0.8 mile downstream of Illinois Central Gulf Railroad.	*466
			At confluence of Raccoon Creek	*471
Maps available for inspection at the Central City Village Hall, 141 North Harrison Street, Centralia, Illinois.				
Illinois	(C) Chester, Randolph County (Docket No. FEMA-6492)	Mississippi River	About 1.9 miles downstream of State Highway 51	*389
			About 1.45 miles upstream of State Highway 51	*391
Maps available for inspection at Mayor's Office, Municipal Building, 1330 Swanwick Street, Chester, Illinois.				
Illinois	(V) Hawthorn Woods, Lake County (Docket No. FEMA-6492).	Indian Creek	About 600 feet downstream of confluence of West Branch Indian Creek.	*730
			Just downstream of Elgin, Joliet and Eastern Railroad	*762
		North Flint Creek	Just upstream of Briarwood Drive	*836
			Just upstream of Echo Lake Road	*852

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
		West Branch Indian Creek	Mouth at Indian Creek	*731
			Just upstream of Gilmer Road	*757
			About 700 feet downstream of Elgin, Joliet and Eastern Railroad.	*792
		Forest Lake Drain	About 1550 feet downstream of Gilmer Road	*729
			Just downstream of Gilmer Road	*732
			Just upstream of Gilmer Road	*737
			About 600 feet upstream of Old McHenry Road	*782
Maps available for inspection at the Clerk's Office, Village Hall, Two Lagoon Drive, Hawthorn Woods, Illinois.				
Illinois	(V) Jerome Sangamon County (Docket No. FEMA-6492).	Jacksonville Branch	Just downstream of Iles Avenue	*569
			Just downstream of Chatham Road	*575
Maps available for inspection at the Municipal Building, Village of Jerome, 2901 Leonard Street, Springfield, Illinois.				
Illinois	(V) Kingston De Kalb County (Docket No. FEMA-6492).	South Branch Kishwaukee River	About 1600 feet downstream of Main Street	*786
			About 0.8 mile upstream of Main Street	*792
Maps available for inspection at the Village Clerk's Office, Village Hall, Kingston, Illinois.				
Illinois	(V) Kingston Mines Peoria County (Docket No. FEMA-6492).	Illinois River	Within corporate limits	*457
Maps available for inspection at Kingston Mines Post Office, Kingston Mines, Illinois.				
Illinois	(V) Lake-In-The Hills McHenry County (Docket No. FEMA-6492).	Crystal Creek	Just downstream of Algonquin-Huntley Road	*771
			Just downstream of Apache Trail Dam	*784
			Just upstream of Apache Trail Dam	*794
			About 1.0 mile upstream of Plum Street	*826
			About 1,500 feet upstream of upstream corporate limit (about 2.5 miles upstream of Plum Street).	*872
		Woods Creek	Just downstream of Algonquin-Huntley Road	*782
			Just upstream of Hilltop Drive	*796
			Just downstream of Randall Road	*830
		Woods Creek Tributary	At confluence with Woods Creek	*830
			Just downstream of Randall Road	*832
		Lake-In-The-Hills	Shoreline	*828
Maps available for inspection at the Village Administrator's Office, Village Hall, 1111 Crystal Lake Road, Lake-In-The-Hills, Illinois 60102.				
Illinois	(V) Rockwood Randolph County (Docket No. FEMA-6492).	Mississippi River	Downstream corporate limits	*385
			Upstream corporate limits	*386
Maps available for inspection at the Rockwood Post Office, Rockwood, Illinois.				
Illinois	(V) Sherman Sangamon County (Docket No. FEMA-6492).	Sangamon River	About 800 feet downstream of Interstate Loop 55	*529
			About 3,500 feet upstream of Illinois Central Gulf Railroad.	*531
Maps available for inspection at the Sherman Community Bank, Sherman, Illinois.				
Illinois	(V) St. Joseph Champaign County (Docket No. FEMA-6492).	Salt Fork	About 0.52 mile downstream of Conrail	*664
			About 650 feet upstream of (new) US Route 150	*665
Maps available for inspection at the Village Hall, St. Joseph, Illinois.				
Illinois	(C) Vienna Johnson County (Docket No. FEMA-6492).	Little Cache Creek	About 1.1 miles downstream of U.S. Route 45	*365
			About 0.85 mile upstream of State Route 146	*370
Maps available for inspection at the Clerk's Office, Vienna Village Hall, Vienna, Illinois.				
Indiana	(T) Carthage, Rush County (Docket No. FEMA-6492)	Big Blue River	About 1,000 feet upstream of County Road 800 North	*866
			Just downstream of Conrail	*875
Maps available for inspection at the Town Hall, Carthage, Indiana.				
Indiana	(Uninc.) Decatur County (Docket No. FEMA-6470)	Flatrock River	Decatur-Shelby County Line	*786
			Just upstream of Unnamed Tributary about 1.89 miles upstream of Conrail.	*805
			About 1.25 miles downstream of County Road 400 West.	*814
			Just downstream of County Road 400 West	*829
		Clifty Creek	About 0.6 mile downstream of County Road 100 West	*795
			About 0.78 mile upstream of County Road 100 West	*813
		Sand Creek	About 0.49 mile downstream of City of Greensburg corporate limits.	*901
			Just downstream of City of Greensburg corporate limits.	*910
		Gas Creek	About 200 feet downstream of Montgomery Road	*932
			Just upstream of Montgomery Road	*935
			About 1.08 miles upstream of Barachel Lane	*951
		Little Flatrock River	About 0.35 mile upstream from mouth	*811
			About 1.73 miles upstream from mouth	*840
		Muddy Fork	About 0.6 mile downstream of Park Road	*886
			Just downstream of Park Road	*889
			Just upstream of Park Road	*894
			Just upstream of Dam	*901
			About 0.6 mile upstream of State Road 3 bypass	*915
		Unnamed Tributary to Muddy Fork	Just downstream of Dam	913
			Just upstream of Dam	*918
			Just upstream of Conrail	*922
			Just upstream of State Road 3 bypass	*925
			About 0.16 mile upstream of U.S. Highway 421	*929

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
		Unnamed Tributary to Salt Creek	About 0.46 mile downstream of Base Road	*906
			Just downstream of Base Road—850 East Road	*919
			Just upstream of Base Road—850 East Road	*925
			About 0.46 mile upstream of Base Road—850 East Road.	*931
		Unnamed Tributary to Sand Creek	About 0.02 mile upstream from mouth	935
			About 0.92 mile upstream from mouth	*963
		Fall Fork	About 0.26 mile downstream of State Road 46	*786
			Just downstream of 700 West Road	*798
			Just upstream of 700 West Road	*802
		Turnover Creek	Just downstream of County Road 200 South	*805
			Just upstream of County Road 1300 South	*746
			Just downstream of State Road 3	*763
Maps available for inspection at the Decatur County Courthouse, Greensburg, Indiana.				
Indiana	(T) Huntertown, Allen County (Docket No. FEMA-6492).	Willow Creek	About 1,200 feet downstream of Golf Course Road	*820
			About 550 feet upstream of Hunter Street	*828
		Willow Creek Branch No. 7	About 1,350 feet downstream of Lima Road	*835
			About 950 feet upstream of Lima Road	*840
		Willow Creek Branch No. 8	About 500 feet upstream of confluence with Willow Creek.	*820
			About 2,000 feet upstream of confluence with Willow Creek.	*823
Maps available for inspection at the Town Hall, Huntertown, Indiana.				
Indiana	(C) Seymour, Jackson County (Docket No. FEMA-6492).	East Fork White River	At confluence of Heddy Run	*560
			About 1.7 miles upstream of U.S. Highway 31-A	*579
		Heddy Run	At mouth	*560
			Just upstream of 600 East Road	*564
		Von Fange Ditch	About 0.2 mile upstream of Sixth Street	*571
Maps available for inspection at City Hall, 222 North Chestnut Street, Seymour, Indiana.				
Indiana	(Uninc.) Vigo County (Docket No. FEMA-6492)	Wabash River	At Sullivan-Vigo County line	*458
			At Vermillion-Parke-Vigo County line	*481
		Sugar Creek	Mouth at Wabash River	*469
			At Edgar-Vigo County line	*510
		Otter Creek	Mouth at Wabash River	*479
			Just upstream of 79th Street	*514
		South Fork Lost Creek	At mouth	*518
			Just downstream of US Highway 40	*522
		Gundy Ditch	About 0.1 mile downstream of Devanold Road	*494
			Just upstream of Devanold Road	*500
			Just downstream of Rio Grande Road	*512
		Honey Creek	Mouth at Wabash River	*465
			Just downstream of State Road 46	*524
		Little Lost Creek	About 0.1 mile upstream from mouth	*511
			Just downstream of Fort Harrison Road	*534
		Thompson Ditch	Mouth at Honey Creek	*483
			About 250 feet downstream of Margaret Avenue (Terre Haute corporate limits).	*498
		Lost Creek	Just upstream of City of Terre Haute Corporate Limits	*509
			About 0.7 mile upstream of Chamberlain Road near confluence of Unnamed Tributary.	*547
		North Branch Otter Creek	Mouth at Otter Creek	*514
			Just downstream of Vigo-Clay County Line	*564
		Sulphur Creek	Just downstream of Roberts Road	*507
			Just downstream of Vigo-Clay County Line	*547
		South Fork Sulphur Creek	About 0.15 mile upstream from mouth	*526
			Just downstream of Vigo-Clay County Line	*554
		East Little Sugar Creek	About 0.1 mile downstream of Paris Road	*474
			About 0.32 mile upstream of 10 West Road near Unnamed Road.	*528
		Unnamed Tributary to Honey Creek.	About 0.35 mile from mouth	*505
			About 1.25 miles upstream of Eaton Road	*540
		Unnamed Tributary to East Little Sugar Creek.	At mouth	*484
			About 0.37 mile upstream of Cusick Road	*501
		Shallow Flooding	Near intersection of Kidder Road and Rigney Road	#2
			East of US Highway 41 between Thompson Ditch and Honey Creek.	#2
			South of Thompson Ditch between US Highway 41 and 7th Street.	#2
Maps available for inspection at the County Courthouse, 201 Cherry Street, Terre Haute, Indiana.				
Louisiana	City of Shreveport, Caddo Parish (FEMA-6356)	Red River	Just downstream of 70th Street	*162
			Just upstream of the Long Allen Bridge	*166
		Cross Bayou	Approximately 1,400 feet downstream of Hearne Avenue (LA Highway 3094).	*168
			Just upstream of the Texas and Pacific Railroad	*167
		Twelve Mile Bayou	Approximately 4,800 feet upstream of State Highway 3094.	*169
			Just upstream of U.S. Highway 71	*170
		Cross Bayou Lateral	Just downstream of Holzman Street	*171
			Just upstream of Abbie Street	*175
		McCain Creek (backwater effects from Twelve Mile Bayou).	Just upstream of Interstate Highway 220	*169
			Just upstream of Cooper Road	*170
		Country Club Lateral	Just downstream of Lake Shore Drive	*176
			Just upstream of Hassett Avenue extended	*187

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
		Galaxy Lateral	Just upstream of Jefferson Paige Road	*196
		Bickham Bayou	Just upstream of South Lakeshore Drive	*176
			Approximately 300 feet upstream of Yontan Road	*205
		Boggy Bayou	At the confluence with Gilmer Bayou	*170
		Gilmer Bayou	Just downstream of Colquitt Road	*171
			Just upstream of Flournoy-Lucas Road	*182
			Just upstream of Buncombe Road	*218
		Southwood High Lateral (backwater effects from Gilmer Bayou).	At the confluence with Gilmer Bayou	*182
		Industrial Park Lateral	Just upstream of Texas Pacific Railroad (abandoned)	*177
			Just upstream of Buncombe Road	*206
			Just downstream of Industrial Loop Expressway	*208
		Francis Shirley Lateral	At the confluence with Industrial Park Lateral	*207
		Lincoln Memorial Park Lateral	Just downstream of Buncombe Road	*206
		Brush Bayou	Just upstream of U.S. Highway 171	*186
			Just upstream of West 70th Street	*192
			At Meadow Avenue	*196
		Brookwood Lateral	Just downstream of Kingston Road	*170
			Just upstream of Acacia Lane	*176
		75th Street Drainage Ditch	Just upstream of Wyngate Circle	*184
			Just upstream of Wallace Avenue	*190
		Airport Ditch	Just downstream of Southern Pacific Railroad	*186
			At Jewella Road	*194
			Just upstream of Texas and Pacific Railroad	*204
			Just upstream of Meriwether Road	*230
		Hollywood Lateral	Just upstream of West 70th Street	*200
			Just upstream of Powell-Broadway Street	*209
			Just downstream of Kennedy Street	*213
		Werner Park Lateral	Just upstream of Waggoner Street	*201
			Just downstream of Bibb Street	*211
		Southern Hills Lateral	Just upstream of Darlington Court extended	*172
			Just downstream of Southern Pacific Railroad	*184
		Bayou Pierre	Just upstream of Flournoy-Lucas Road	*160
			Just downstream of Ockley Drive	*164
			Just upstream of Ockley Drive	*166
			Just upstream of King's Highway	*169
		Bayou Pierre Lateral (Gilbert Ditch)	Approximately 100 feet upstream of Radcliff Street	*168
			Approximately 80 feet upstream of Wilder Street	*173
		Ockley Ditch	Just upstream of Line Avenue	*172
			Just upstream of Kansas City Southern Railroad	*190
		Sand Beach Bayou	Just downstream of Industrial Loop Expressway	*160
		South Broadmeor Lateral	Just upstream of Village Green Drive extended	*160
			Just upstream of State Highway 1	*160
		Old River	Just upstream of State Highway 1	*160
			Just downstream of East 70th Street	*167
		Cross Lake	The entire shoreline	*176
	Maps available for inspection at City Engineer's Office, City Hall Annex, 1237 Murphy Avenue, Shreveport, Louisiana 71130.			
Massachusetts	Newton, city, Middlesex County (Docket No. FEMA-6492).	Charles River	Most downstream corporate limits	*7
			Upstream Bemis Dam (Remnants)	*20
			Upstream Commonwealth Avenue (State Route 30)	*39
			Upstream of Cordingly Dam	*64
			Upstream of Sudbury Aqueduct	*90
			Most upstream corporate limits	*91
		South Meadow Brook	Downstream Needham Street	*110
			Upstream of Dedham Street	*114
		Paul Brook	Downstream of Mildred Road	*115
			Upstream of Old Field Road	*117
			Upstream of Hagen Road	*120
		Cheese Cake Brook	Upstream of Eddy Street	*36
			Downstream of Dunstan Street	*39
			Upstream of Dunstan Street	*41
	Maps available for inspection at the City Hall, Planning Department, 1000 Commonwealth Avenue, Newton, Massachusetts.			
Michigan	(V) Estral Beach, Monroe County, (Docket No. FEMA-6492).	Lake Erie	Within the corporate limits	*578
	Maps available for inspection at the Village Clerk's Office, Village Hall, 7194 Lakeview, Estral Beach, Michigan.			
Michigan	(C) Greenville, Montcalm County (Docket No. FEMA-6492).	Flat River	About 0.66 mile downstream of South Fairplains Street	*795
			Just downstream of Franklin Street Dam	*810
			Just upstream of Franklin Street Dam	*817
			About 0.93 mile upstream of Hillcrest Street	*819
	Maps available for inspection at the City Hall, 411 South Lafayette Street, Greenville, Michigan.			
Michigan	(C) Ionia, Ionia County (Docket No. FEMA-6492)	Grand River	About 0.6 mile downstream of State Highway 66	*644
			About 0.1 mile upstream of Cleveland Street	*646
	Maps available for inspection at the City Hall, 114 North Kidd Street, Ionia, Michigan.			
Michigan	(V) Lake Angelus, Oakland County (Docket No. FEMA-6492).	Lake Angelus, Lake Mohawk	Within corporate limits	*953
	Maps available for inspection at the Village President's Office, Lake Angelus, Michigan.			
Michigan	(V) Ontonagon, Ontonagon County (Docket No. FEMA-6492).	Ontonagon River	About 2000 feet downstream of State Highway 64	*605
			Just upstream of State Highway 64	*609
			About 1.2 miles upstream of Chicago, Milwaukee, St. Paul and Pacific Railroad	*611

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Maps available for inspection at the Village Hall, 311 North Steel Street, Ontonagon, Michigan.				
Michigan	(C) Saginaw, Saginaw County (Docket No. FEMA-6492).	Saginaw River	About 1.55 miles downstream of Sixth Avenue	*589
			About 1.15 miles upstream of Center Street	*594
		King Drain	Within corporate limits	*594
		Lull Drain	About 0.7 mile upstream of Washington Road	*594
			Just upstream of Grand Trunk Western Railroad	*601
Maps available for inspection at the City Hall, 1315 South Washington Avenue, Saginaw, Michigan.				
Michigan	(C) Sylvan Lake, Oakland County (Docket No. FEMA-6492).	Sylvan Lake	Shoreline	*931
Maps available for inspection at the City Manager's Office, City Hall, 1820 Inverness Avenue, Sylvan Lake Michigan.				
Michigan	(C) Watervliet, Berrien County (Docket No. FEMA-6485).	Paw Paw River	About 0.73 mile downstream of Main Street (at downstream corporate limits).	*618
			About 0.29 mile upstream of Dam	*624
Maps available for inspection at City Hall, 158 West Pleasant, Watervliet, Michigan.				
Michigan	(Twp) Watervliet, Berrien County (Docket No. FEMA-6485).	Paw Paw River	About 2.3 miles downstream of Dam (at downstream corporate limits).	*616
			About 0.2 mile upstream of Dam	*624
			Just downstream of County Line Road	*632
		Paw Paw Lake	Shoreline	*629
Maps available for inspection at the Township Offices, Watervliet, Michigan.				
Mississippi	City of Bay St. Louis, Hancock County (FEMA-6492)	Gulf of Mexico/Mississippi Sound, Bay St. Louis.	Intersection of Leopold Street and North Beach Boulevard.	*13
			Intersection of Cedar Point and Dunbar Avenue	*15
Maps available for inspection at City Hall, Second Street, Bay St. Louis, Mississippi 39520.				
Mississippi	City of Gulfport, Harrison County (FEMA-6492)	Gulf of Mexico/Mississippi Sound	Intersection of Jones Park Drive and 20th Avenue	*14
			Intersection of Jones Park Drive and Marine Life Drive	*15
		Bernard Bayou	Intersection of W. Pine Street and Mill Street	*11
Maps available for inspection at City Hall, 2309 15th Street, Gulfport, Mississippi 39501.				
Mississippi	Unincorported areas of Hancock County (FEMA-6492).	Gulf of Mexico/Mississippi Sound	Intersection of Lakeshore Road and Chicago Street	*14
			Intersection of Lakeshore Road and Louisville and Nashville Railroad.	*13
		Gulf of Mexico/St. Louis Bay	Intersection of Hau Street and IKI Place	*12
			Intersection of Chapman Road and Beverly Drive	*11
			Intersection of Noma Drive and Nele Place	*10
			Intersection of Walnut Drive and Fir Drive	*9
		Mill Creek	At Hancock County Boundary	*71
		Shiloh Creek	Approximately 2,000 feet upstream of confluence with Cypress Creek.	*87
		White Cypress Creek	Just downstream of County Road Approximately 2,300 feet upstream of confluence with Hickory Creek.	*67
		Necaise Creek	Just downstream of County Road Approximately 8,000 feet upstream of confluence with Hickory Creek.	*119
		Anner Creek	Approximately 2,800 feet upstream of confluence with Hickory Creek.	*102
		Hickory Creek	At Hancock County Boundary	*135
			Just upstream of Highway 43	*57
		Orphan Creek	Just upstream of Route 603	*72
			Just upstream of Highway 43	*44
		Bayou Bacon	Just upstream of Route 603	*96
			Just upstream of Highway 43	*43
		Catahoula Creek	At Hancock County Boundary	*143
			Just upstream of Highway 43	*67
		Crane Creek	Just upstream of County Road approximately 12,000 feet upstream of confluence with Wolf River.	*109
		Wolf River	At downstream County Boundary	*88
		Bayou La Salle	Just upstream of Highway 43	*13
		Bayou La Terre	Just upstream of County Road approximately 18,000 feet upstream of confluence with Rotten Bayou.	*19
		Pearl River	At confluence with Rones Bayou	*20
			Just downstream of Highway 11	*19
			Just downstream of Interstate 10	*11
Maps available for inspection at Hancock County Courthouse, Main Street, Bay St. Louis, Mississippi 39520.				
Mississippi	City of Long Beach, Harrison County (FEMA-6492)	Gulf of Mexico/Mississippi Sound	Intersection of White Harbor Road and U.S. Highway 90.	*16
			Intersection of Shelter Rock Drive and U.S. Highway 90.	*13
Maps available for inspection at City Hall, City Clerk's Office, 201 Jeff Davis Avenue, Long Beach, Mississippi 39560.				
Mississippi	City of Pass Christian, Harrison County (FEMA-6492)	Gulf of Mexico/Mississippi Sound	Intersection of Shadow Lawn Boulevard and Beach Boulevard.	*13
			Intersection of Cedar Avenue and Beach Boulevard West.	*16
		St. Louis Bay/Johnson Bayou	Intersection of Long Avenue and Francis Street	*12
Maps available for inspection at City Hall, 200 West Scenic Drive, Pass Christian, Mississippi 39573.				
Mississippi	City of Waveland, Hancock County (FEMA-6492)	Gulf of Mexico/Mississippi Sound	At the intersection of Gulf Drive and Sears Avenue	*12

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
			At the intersection of South Beach Boulevard and Dane Road.	*17
		Gulf of Mexico/St. Louis Bay	At the intersection of Avenue B and Erie Street	*9
Maps available for inspection at City Hall, 301 Coleman Avenue, Waveland, Mississippi 39576.				
New Jersey	Sea Bright, Borough, Monmouth County (Docket No. FEMA-6499).	Atlantic Ocean	Entire shoreline within community	*14
		South Shrewsbury River	Shoreline at Island View Way extended	*12
			Shoreline 150 feet north of Imbrie Place extended	*11
			Shoreline at Osborne Street extended	*10
		Shrewsbury River	Shoreline at River Street extended	*10
			Shoreline at Rumson Road extended	*9
			Shoreline at Atlantic Way extended	*11
			Shoreline 100 feet north of State Route 36 (extended)	*12
Maps available for inspection at the Borough Hall, 1099 East Ocean Avenue, Sea Bright, New Jersey.				
New York	Croton-on-Hudson, village, Westchester County (Docket No. FEMA-6492).	Croton River	Upstream of U.S. Route 9	*8
			Downstream of first crossing of Quaker Bridge Road	*34
			Upstream corporate limits	*50
		Hudson River	Entire shoreline within community	*8
Maps available for inspection at the Municipal Building, Van Wyck Street, Croton-on-Hudson, New York.				
New York	New York City Queens, New York Bronx, Richmond, and Kings Counties (Docket No. FEMA-6492.	Bronx River	Confluence with East River	*13
			Upstream of Tremont Avenue	*14
			Upstream of Zoological Garden/Dam No. 3	*38
			Upstream of Botanical Garden Dam No. 4	*58
			Upstream of Gun Hill Road	*63
			Upstream of East 233rd Street	*68
			Upstream corporate limits	*74
		Atlantic Ocean	Shoreline at B Sixth Street extended	*11
			Shoreline at Beach 204th Street extended	*14
		East River	Shoreline at 20th Street extended	*12
			At confluence with Upper Bay	*13
			Shoreline at confluence of Bronx Kill	*15
			At confluence with Long Island Sound	*20
		Gravesend Bay	Entire shoreline within community	*13
		Jamaica Bay	Entire shoreline within community	*10
		Little Neck Bay	Entire shoreline within community	*17
		Long Island Sound	Shoreline at City Island Avenue extended	*17
			Shoreline at northeast corner of Hunters Island	*20
		Raritan Bay	Entire shoreline within community	*14
		Rockaway Inlet	Shoreline at Beach 184th Street extended	*10
			Shoreline at Rockaway Point Boulevard extended	*13
		Upper Bay	Entire shoreline within community	*13
		The Narrows	Shoreline at Swan Street extended	*12
			Shoreline at Sand Lane extended	*13
		Lower Bay	Shoreline at Norton Point	*13
			Entire shoreline of Hoffman Island	*14
Maps available for inspection at the Offices of the Borough Engineers.				
Ohio	(C) Bellaire, Belmont County (Docket No. FEMA-6492).	Ohio River	Downstream corporate limit	*656
			Upstream corporate limit	*658
		Indian Run	Mouth at Ohio River	*656
			About 100 feet upstream of Forty-First Street	*700
		Pinch Run	Within corporate limits	*656
		McMahon Creek	Within corporate limits	*656
Maps available for inspection at the Community Development Office, City Hall, 32nd and Belmont Streets, Bellaire, Ohio.				
Ohio	(V) Clarington Monroe County (Docket No. FEMA-6492).	Ohio River	About 0.35 mile downstream of confluence of Sunfish Creek (at downstream corporate limit).	*642
			About 0.36 mile upstream of confluence of Stillhouse Run (at upstream corporate limit).	*644
		Sunfish Creek	About 0.5 mile upstream of mouth	*642
Maps available for inspection at the Village Hall, Market Street, Clarington, Ohio.				
Ohio	(C) Delaware, Delaware County (Docket No. FEMA-6492).	Delaware Run	Just downstream of Henry Street	*863
			Just downstream of Chessie System	*892
			Just upstream of Chessie System	*899
			About 800 feet upstream of State Route 37	*930
		Olentangy River	About 5,000 feet downstream of Olentangy Avenue	*844
			About 1.63 miles upstream of East Central Avenue	*872
Maps available for inspection at the Building Inspector's Office, City Hall, One South Sandusky, Delaware, Ohio.				
Ohio	(V) Rayland, Jefferson County (Docket No. FEMA-6492).	Ohio River	About 0.72 mile downstream of confluence of Short Creek.	*663
			About 0.22 mile upstream of confluence of Short Creek.	*664
		Short Creek	Within community	*663
Maps available for inspection at the Mayor's Office, Village Hall, Rayland, Ohio.				
South Carolina	City of Camden, Kershaw County (FEMA-6492)	Big Pine Tree Creek	At the Southern Railway (Flooding controlled by backwater effects from the Wateree River).	*151
		Little Pine Tree Creek	Just downstream of Haile Street extension	*155
		Camp Creek	Just upstream of Five Bridges Road	*169
			Just upstream of confluence of Tributary CCI	*195
		Tributary CCI	Just upstream of confluence with Camp Creek	*195
Maps available for inspection at City Administrator's Office, City Hall, 1000 Lyttleton Street, Camden, South Carolina 29020.				

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
South Carolina	Unincorporated Areas of Kershaw County (FEMA-6492).	Wateree River	Just upstream of confluence of Town Creek	*143
			Just downstream of Interstate Highway 20	*150
			Approximately 200 feet upstream of Seaboard Coastline Railroad.	*155
			Just downstream of Wateree Lake Dam	*175
		Swift Creek	Just downstream of State Highway 261	*144
			Just downstream of County Road 562	*185
		Town Creek	Just upstream of Southern Railway	*145
			Just upstream of Interstate Highway 20	*169
		Big Pine Tree Creek	Just downstream of Interstate Highway 20	*150
			Just downstream of County Road 131	*170
		Little Pine Tree Creek	Just upstream of State Road 132	*174
		Bolton Branch	Just downstream of Old Ferry Road	*160
			Just downstream of U.S. Highway 1 and 601	*166
		Five and Twenty Creek	Just upstream of County Road 36	*159
		Camp Creek	Just downstream of U.S. Highway 1 and 601	*160
			Just downstream of Chestnut Ferry Road	*172
		Tributary WR-1	Just downstream of County Road 35	*221
		Sandors Creek	Just upstream of State Highway 97	*202
			Just upstream of U.S. Highway 521 and 601	*234
Maps available for inspection at Kershaw County Courthouse, County Administrator's Office, Room 202, Camden, South Carolina 29020				
South Carolina	City of Laurens, Laurens County (FEMA-6492)	Little River	Approximately 200 feet upstream of East Earley Avenue.	*549
			Just downstream of Hillcrest Drive	*566
		Tributary LR-1	Approximately 120 feet upstream of East Main Street	*564
			Approximately 70 deet downstream of Fleming Street	575
		Tributary LR-2	Approximately 80 feet downstream of South Harper Street (U.S. Highway 221).	*572
		Tributary LR-3	McHowell Street (extended)	*571
		Reedy Fork Creek	Just downstream of Church Street	*567
			Just downstream of Anderson Drive	*573
		Tributary RF-1	Just upstream of Sunset Park Road	*576
		Burnt Mill Creek	Approximately 200 feet upstream of U.S. Highway 221	*583
		Scout Branch	Just upstream of Parkview Drive	*612
			Just downstream of Pamela Lane	*634
			Just upstream of Pamela Lane	*641
Maps available for inspection at Building and Zoning Administrator's Office, City Hall, Public Square, Laurens, South Carolina 29360.				
South Carolina	Town of McClellanville, Charleston County (FEMA-6492).	Atlantic Ocean/Intracoastal Waterway.	Intersection of Lofton Court and Pinckney Street	*13
			Intersection of Oak Street and Venning Street	*13
			Intersection of Society Road and Pinckney Street	*12
Maps available for inspection at Town Clerk's Office, Town Hall, 405 Pinckney Street, McClellanville, South Carolina 29458.				
Washington	Arlington (City) Snohomish County, FEMA-6499	Stillaguamish River	100 feet upstream from Burlington Northern Railroad Crossing.	*68
		South Fork Stillaguamish River	110 feet north from center of intersection of Talcott Street and East Burke Avenue.	*71
Maps available for inspection at City Hall, 3rd & Olympic, Arlington, Washington.				
Washington	Snohomish (City) Snohomish County, FEMA-6499	Snohomish River	60 feet upstream from center of U.S. Highway 2	*27
		Pilchuck River	50 feet upstream from center of 6th Street	*38
Maps available for inspection at Planning Department, 1620 4th Street, Snohomish, Washington.				
Washington	Stanwood (City) Snohomish County, FEMA-6499	Stillaguamish River	At the center of intersection of 94th Dr. N.W. and 271st Street N.W.	*10
Maps available for inspection at City Hall, 10220 270 Street, NW, Stanwood, Washington.				

The base (100-year) flood elevations are finalized in the communities listed below. Elevations at selected locations in each community are shown. Appeals of the proposed base flood elevations were received and have been resolved by the Agency.

State	City/town/county	Source of flooding	Location	# Depth in feet above ground. *Elevation in feet (NGVD)
Arizona	Coconino County (Unincorporated Areas), FEMA-6356.	Cataract Creek	200 feet downstream from center of Interstate Highway 40.	*6,730
		Cataract Creek Tributary	25 feet upstream of City Park Dam (city reservoir)	*6,980
		Clay Avenue Wash	25 feet upstream from center of Atchison Topeka and Santa Fe Railroad.	*7,020
		Fanning Drive Wash	Intersection of Wash and Atchison Topeka and Santa Fe Railroad.	*6,818
		Howard Draw Wash	1,100 feet upstream from confluence with Lower Lake Mary.	*6,807
		Munds Cayon Creek	100 feet upstream from confluence with Oak Creek	*4,570
		Munds Park Wash	Intersection of Walapai Road and Meadowview Road	*6,460
		Oak Creek	80 feet upstream from center of State Highway 179	*4,200
		Rio de Flag	75 feet upstream from center of Doney Park Road	*6,555
		Santa Fe Wash East	100 feet upstream from center of U.S. Highways 66 and 89.	*6,776
		Santa Fe Wash West	100 feet south from intersection of Quarterhouse Drive and Fairgrounds Road (Intersection within City of Williams FIS Panel 0002).	*6,737
		Sinclair Wash	Intersection of Sinclair Street and Palmer Avenue	*6,910
		Soldier Wash	Intersection of Ranger Road and Brewer Road	*4,211
		Switzer Canyon Wash	50 feet upstream from center of Atchison Topeka and Santa Fe Railroad.	*6,857
		Mormon Lake	Intersection of Fulton Canyon Creek and Mormon Lake Road.	*7,117
		Stoneman Lake	Stoneman Lake	*6,730
Maps available for inspection at Department of Community Development and Department of Engineering, 219 E. Cherry, Flagstaff, Arizona.				
Virginia	Portsmouth, City, Independent City (Docket No. FEMA-6278).	Hampton Roads Harbor	Hampton Roads shoreline in the northern part of the city; east from the mouth of Hoffler Creek to the mouth of the Elizabeth River.	*12
Maps available for inspection at the City Hall, 801 Crawford Street, Portsmouth, Virginia.				

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001–4128; Executive Order 12127, 44 FR 19367; and delegation of authority to the Associate Director)

Issued: June 15, 1983.

Dave McLoughlin,

Deputy Associate Director, State and Local Programs and Support.

[FR Doc. 83-18549 Filed 7-12-83; 8:45 am]

BILLING CODE 6718-03-M

INTERSTATE COMMERCE COMMISSION

49 CFR Part 1307

[Ex Parte No. MC–165]

Exemption of Motor Contract Carriers From Tariff Filing Requirements; Correction

AGENCY: Interstate Commerce Commission.

ACTION: Correction of final rules.

SUMMARY: In a prior decision, served May 27, 1983 (48 FR 24388, June 1, 1983), the Commission issued final rules exempting motor contract carriers of property from the Commission's tariff filing requirements. The new rules mistakenly indicated that 49 CFR 1307.101 was totally removed. The rules should have shown section 1307.101 as being amended (to exclude property carriers) rather than removed. The Commission is correcting the final rules as shown in the Appendix to correct this inadvertent error and thus to keep § 1307.101 in effect for passenger carriers.

DATES: This notice is effective on July 1, 1983.

FOR FURTHER INFORMATION CONTACT:

Wendy B. Tillis (202, 275–6445

or

Donald J. Shaw, Jr. (202) 275–7656.

SUPPLEMENTARY INFORMATION: The exemption of all motor contract carriers of property from the requirement of filing tariffs in this proceeding did not extend to motor contract carriers of passengers. However, the final rules, as published, mistakenly indicated that 49 CFR 1307.101, which sets forth the tariff filing requirements under emergency temporary authority for both contract carriers of property and passengers, has been removed. Instead, the rules should have shown § 1307.101 as having been revised to remove reference to contract carriers of property while retaining the existing requirements for contract carriers of passengers.

The corrected version of § 1307.101, as reinstated, is set forth in the Appendix.

We find that the notice and comment requirements of the Administrative Procedure Act, 5 U.S.C. 553, do not apply because of the inadvertent error and the relatively minor change necessary to correct it. In the circumstances, it would be impractical, unnecessary, and contrary to the public interest to request comments on the minor correction which is required to bring the final rules into conformity with the text of the decision in this proceeding. For the same reasons, we further find that the rule should be made effective on less than 30 days' notice. Moreover, the rule recognizes an exemption from otherwise applicable rules.

This decision will not significantly affect the quality of the human environment or the conservation of energy resources.

We certify that this action will not have a significant economic impact on a substantial number of small entities because we are making a minor change to correct an inadvertent error.

List of Subjects in 49 CFR Part 1307

Freight, Motor carriers, Moving of household goods.

Authority: 49 U.S.C. 10321 and 5 U.S.C. 553.

Decided: July 1, 1983.

By the Commission, Chairman Taylor, Vice Chairman Sterrett, Commissioners Andre and Gradison. Commission Andre was absent and did not participate.

Agatha L. Mergenovich,

Secretary.

Appendix

Title 49 of the Federal Regulations is amended as follows:

PART 1307—FREIGHT RATE TARIFFS, SCHEDULES, AND CLASSIFICATIONS OF MOTOR CARRIERS

Subpart C—Special Permissions

Section 1307.101 is reinstated and in paragraphs (a), (b)(1) and (c)(2)(ii) reference to motor contract carriers of property is removed. As reinstated, the section reads as follows:

§ 1307.101 Motor contract carriers of passengers: Establishment of actual or minimum rates, fares, etc. covering emergency transportation of passengers.

(a) *Departure from sections (rules) authorized.* Motor contract carriers of passengers may depart from the terms of §§ 1306.0 through 1306.16 (Tariff Circular MP No. 3) of this subchapter to the extent necessary to permit the construction, filing, and posting of original schedules and supplements in the manner authorized in this section.

(b) *General provisions.* (1) Subject to the limitations herein, motor contract carriers of passengers may establish rates of fares, or both, and other schedule provisions covering emergency movements authorized by this Commission under 49 U.S.C. 10928 without further notice prior to acceptance of passengers, where required, of an individual schedule (not a loose-leaf page) containing such rates or fares, or both, and other provisions (such as a schedule may, for governing provisions, refer to a distance guide or to a publication reproducing the regulations promulgated by the Department of Transportation governing the acceptance and transportation of dangerous articles (hazardous materials), or both), and having three copies of the schedule with a letter of transmittal, filed with the Commission's Office of Compliance and Consumer Assistance field office which has jurisdiction over the point at which the carrier is domiciled or such other field office as the Commission may designate in special circumstances.

(2) A supplement may be issued to a schedule filed under this section only for the purpose of changing the expiration date of the schedule to the date with which the emergency temporary authority, or an extension thereof, expires. Such a supplement shall be subject to the posting and filing requirements provided for schedules in paragraph (b)(1) of this section.

(c) *Limitations.* (1) Publication issued hereunder may contain only matter pertaining to the emergency temporary authority.

(2)(i) All publications must be issued in the name of the carrier and may contain only matter pertaining to the emergency temporary authority. Until March 1, 1979, the ICC designation assigned to an emergency temporary authority (ETA) tariff must either be a consecutive designation (see paragraph (c)(2)(ii) of this section) or be a standard ICC designation (see paragraph (c)(2)(iii) of this section). On and after that date only a standard ICC designation may be shown on these publications.

(ii) Each consecutive ICC designation assigned to a publication shall show à "W" prefix in the following manner:

MP–ICC W (here show number)
ME–ICC W (here show number).

The first "ETA" schedule issued under each of the above designations shall be assigned No. 1. (The abbreviation "No." need not be shown.) Subsequent "ETA" schedules shall be numbered consecutively. Passenger carriers should show either the "MP–ICC W" or "ME–ICC W" designiation, or both, whichever is appropriate as to a schedule.

(iii) The standard ICC designation shall be constructed and assigned in the manner required by §§ 1306.18 and 1307.15 of Parts 1306 and 1307. The standard schedule number in a standard ICC designation shall commence with "9" (for example, ICC ABCD 900).

(3) If the carrier certifies on the emergency temporary authority application that within 15 days of the date of filing that application, a corresponding application will be filed seeking temporary authority for 180 days and requests in the emergency application two 30-day extensions of the emergency temporary authority, the schedule shall show on the title page a specific expiration date of 120 days after the effective date of the schedule. If the carrier does not provide the certification or request two 30-day extensions, the schedule shall show a specific expiration date or not later than 45 days from the *effective* date of the schedule. If a 120-day expiration date is inadvertently shown or if it is shown and the carrier does not timely file its 180-day temporary authority application as it certified it would, a supplement shall be filed changing the expiration date to the date the emergency temporary authority is indicated to expire.

(4) Each publication referred to by an "ETA" schedule must be identified by its ICC designation. A referred publication containing more than one ICC designation shall be identified by each of its designations.

(5) The carrier must certify in writing to the appropriate field office that it is a participant in each publication to which its "ETA" schedule refers.

(6) When the provisions of an "ETA" schedule do not conform to the emergency temporary authority actually granted, another "ETA" schedule may be filed hereunder to cancel the first "ETA" schedule and bring the provisions into conformity with the authority granted.

(7) Except as otherwise provided in paragraph (c)(6) of this section, this permission does not authorize the cancellation of any rate, fare, or other provisions, and the permission may not be used to establish any rate, fare, or other provision that will conflict with or duplicate any other rate, fare, or other provision.

(8) This permission does not modify any outstanding formal order of the Commission, nor waive, except as herein authorized, any of the requirements of its rules relative to the construction, filing, and posting of schedule publications.

(Sec. 310a; 5 U.S.C. 553, 558; 49 U.S.C. 5, 6, 12, 20, 319, 904, 906, 1003, 1005, 1013; sec. 12, 24 Stat. 383 as amended, secs. 5, 6, 12, 24 Stat. 380 as amended, sec. 20, 24 Stat. 386 as amended; 49 Stat. 560, 563, as amended; sec. 210a, 52 Stat. 1237, as amended; secs. 304, 306, 54 Stat. 933, 935; secs. 403, 405, 413, 56 Stat. 285, 287, 295; 80 Stat. 378)

[FR Doc. 83-18876 Filed 7-12-83; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 661

[Docket No. 30708–126]

Ocean Salmon Fisheries off the Coasts of Washington, Oregon, and California

AGENCY: National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Rule-related notice; fishing area adjustment.

SUMMARY: The Secretary of Commerce issues this notice to extend the seaward boundary of the ocean recreational salmon fishery between Point Brown, Washington, and Klipsan Beach, Washington, from 6 miles offshore to 200 miles offshore. This action is necessary to increase the likelihood that the chinook and coho quotas will be taken at or near the same time and to reduce the likelihood of an early closure of the recreational fishery. This action is authorized by Federal regulations.

EFFECTIVE DATE: The extension of the seaward boundary of the recreational fishery between Point Brown, Washington, and Klipsan Beach, Washington, to 200 miles is effective at 0001 hours Pacific Daylight Time (PDT), July 9, 1983.

FOR FURTHER INFORMATION CONTACT: H. A. Larkins (Director, Northwest Region, National Marine Fisheries Service), 7600 Sand Point Way, BIN C15700, Seattle, Washington 98115; telephone 206–527–6150.

SUPPLEMENTARY INFORMATION: Emergency regulations to manage the ocean commercial and recreational salmon fisheries off the coasts of Washington, Oregon, and California were published in the **Federal Register** on May 11, 1983 (48 FR 21135). These emergency regulations were effective on May 23, 1983, for a 90-day period and may be extended for an additional 90 days.

The emergency regulations at § 661.22(c)(1) provide that when the Director, Northwest Region, National Marine Fisheries Service (Regional Director), determines that a chinook quota will be reached before the corresponding coho quota, the Secretary of Commerce (Secretary) may, by publishing a notice in the **Federal Register**, extend seaward one or more of the areas open to recreational coho fishing to increase the likelihood that the chinook and coho quotas will be filled at or near the same time.

The chinook quota for the recreational fishery in the area from the U.S.-Canada Border to Klipsan Beach, Washington, is 59,000 chinook salmon, as shown in Table 3, § 661.22(a)(1) of the regulations. Based on the most recent preliminary information supplied by the Washington Department of Fisheries (WDF), the Regional Director has determined that the recreational fishery in the area is projected to reach the 59,000 chinook salmon quota for the area from the U.S.-Canada Border to Klipsan Beach nearly 3 weeks before it reaches the 129,000 coho salmon quota for the area from the U.S.-Canada Border to Leadbetter Point. The Secretary therefore issues this notice that the recreational fishing area from Point Brown, Washington, to Klipsan Beach, Washington, will be extended seaward from 6 miles offshore to 200 miles offshore to increase the likelihood that chinook and coho quotas will be reached at the same time. This action is effective 0001 hours PDT, July 9, 1983.

This notice does not affect seasons or areas for other salmon fisheries established by the 1983 regulations. Consultations have been held with the Director of WDF and representatives of the Pacific Fishery Management Council regarding this action.

As provided under § 661.22(e), all information and data relevant to this notice of area adjustment have been compiled in aggregate form and are available for public review at the above address during normal working hours.

This action is taken under the authority of 50 CFR 661.22, and is taken in compliance with Executive Order 12291.

List of Subjects in 50 CFR Part 661

Fish, Fisheries, Fishing, Indians.

(16 U.S.C. 1801 *et seq.*)

Dated: July 8, 1983.

Carmen J. Blondin,

Deputy Assistant Administrator for Fisheries Resource Management, National Marine Fisheries Service.

[FR Doc. 83-18884 Filed 7-8-83; 4:35 pm]

BILLING CODE 3510-22-M

Proposed Rules

Federal Register
Vol. 48, No. 135
Wednesday, July 13, 1983

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 28

Addition of New Grade Standards for American Upland Cotton; Correction

AGENCY: Agriculture Marketing Service, USDA.

ACTION: Proposed rule; correction and re-opening of comment period.

SUMMARY: This document corrects that table of fees for United States cotton standards that appeared at page 19722 in the **Federal Register** of Monday, May 2, 1983 (48 FR 19721). It also re-opens the comment period.

DATE: Comments on the proposed rule must be received on or before July 25, 1983.

ADDRESS: Written comments may be sent to Harvin R. Smith, Chief, Standards and Testing Branch, Cotton Division, Agricultural Marketing Service, U.S. Department of Agriculture, Washington, D.C. 20250.

FOR FURTHER INFORMATION CONTACT: Harvin R. Smith (202) 447-2167.

SUPPLEMENTARY INFORMATION: The May 2, 1983 **Federal Register** (48 FR 19721) contained a proposed rule which in part would delete in § 28.123 reference to the 12-sample box and the applicable fees for the box. The proposal was not intended to include any changes to fees for the six-sample boxes or other fees in § 28.123 even though the fees are presently under study and may not be revised in the future. While this was noted in the supplementary information section of the proposal, the costs of cotton standards by surface delivery to foreign destinations were incorrectly listed in the second column of the table appearing at 48 FR 19722. The column heading was also incorrect. The correct costs and heading were published in a final rule appearing in the **Federal Register** of Tuesday, October 26, 1982 (47 FR 47367). There was no intent to change those fees in the recently published proposed rule.

Therefore, the comment period on the proposed rule is being re-opened for a brief period of time so as to eliminate any confusion caused by the original publication. The first comment period expired July 1. In the event interested parties took the incorrectly listed information into account, this new comment period will permit them to comment as appropriate. This period is deemed adequate in view of the corrections made and the original comment period.

Corrections: The following corrections are made in FR Doc. 83-11690 published on May 2, 1983 at 48 FR 19721:

In the table of fees listed on page 19722, the heading for the second column of fees is corrected to read "Shipments delivered outside the continental United States," and the fees in the second column are corrected to read "105.00" for American Upland Grade Standards; "135.00" for American Pima Grade Standards; "14.00" for American Upland Standards for length of staple; and "15.00" for American Pima Standards for length of staple.

Dated: July 11, 1983.

Kenneth Latcholia,

Acting Deputy Administrator, Marketing Program Operations.

[FR Doc. 83-18063 Filed 7-12-83; 8:45 am]

BILLING CODE 3410-02-M

7 CFR Part 947

Irish Potatoes Grown in Modoc and Siskiyou Counties in California and in All Counties in Oregon Except Malheur County; Proposed Amendment No. 1 to Handling Regulation

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Proposed amendment to rule.

SUMMARY: This proposed amendment to handling regulation § 947.340 (46 FR 47757) would increase the minimum size requirements for fresh market potatoes grown in Modoc and Siskiyou Counties in California and all counties in Oregon except Malheur County. It would also require potatoes packed in 50-pound cartons to be U. S. No 1 grade or better. The change would promote orderly marketing by making Oregon-California production area size requirements more similar to those of potato marketing orders in two adjoining States.

DATE: Comments due July 28, 1983.

ADDRESS: Comments should be sent to: Hearing Clerk, Room 1077–S, U.S. Department of Agriculture, Washington, D.C. 20250. Two copies of all written comments shall be submitted, and they will be made available for public inspection at the office of the Hearing Clerk during regular business hours.

FOR FURTHER INFORMATION CONTACT: Charles W. Porter, Vegetable Branch, F&V, AMS, USDA, Washington,D.C. 20250, (202) 447–2615.

SUPPLEMENTARY INFORMATION:

Paperwork Reduction Act

Information collection requirements contained in this regulation (7 CFR Part 947) have been approved by the Office of Management and Budget under the provisions of 44 U.S.C. Chapter 35 and have been assigned OMB 0581–0112.

This proposed amendment to the rule has been reviewed under Secretary's Memorandum 1512–1 and Executive Order 12291 and has been designated a "nonmajor" rule. William T. Manley, Deputy Administrator, Agricultural Marketing Service, has certified that this proposed action will not have a significant economic impact on a substantial number of small entities. It is designed to promote orderly marketing of the Oregon-California potato crop for the benefit of producers and consumers, and would not substantially affect costs for the directly regulated handlers.

Marketing Agreement No. 114 and Order No. 947, both as amended, regulate the handling of potatoes grown in designated counties of Oregon and California. The program is effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674). The Oregon-California Potato Committee, established under the order, is responsible for its local administration.

Because requirements under this program have changed infrequently, in June 1981 the committee recommended, and the Secretary approved, a regulation which continues in effect from marketing season to marketing season indefinitely unless modified, suspended, or terminated by the Secretary upon recommendation and information submitted by the committee or other information available to the Secretary.

At its public meeting in Eugene, Oregon, on June 14, 1983, the committee recommended that the regulation be amended this season.

The committee recommended that the minimum size requirements for all varieties of fresh market potatoes grown in Districts No. 1 through 4 be increased from 1⅞ inches in diameter to 2 inches in diameter or 4 ounces minimum weight. This proposed change would make size requirements for Districts No. 1 through 4 the same as District No. 5. The proposal would make grade and size requirements of the production area more similar to those of potato marketing orders in Washington and Idaho.

The committee reported that potatoes packed in five and ten pound consumer size packages are much smaller this season than previously, giving the consumer a lower quality product. The committee believes that the proposed change would eliminate the smaller potatoes from these consumer packs and increase demand for the packs. Additionally, the committee believes that demand is so weak for the smaller potatoes that they may adversely affect prices for all potatoes.

The committee also recommended unanimously that potatoes packed in 50-pound cartons be U.S. No. 1 grade or better. Since the carton represents the industry's premium pack, committee members believe that upgrading will enhance the quality image and be in the best interests of the industry.

These proposed changes would benefit consumers and producers by standardizing and improving the quality of the potatoes shipped from the production area, thereby promoting orderly marketing and would tend to effectuate the declared policy of the act.

The proposed amendment would be effective for an indefinite period beginning August 15, 1983. The committee will continue to meet prior to or during each season to consider recommendations for modification, suspension, or termination of the regulation. Prior to making any such recommendations, the committee will submit to the Secretary a marketing policy for the season in accordance with § 947.50 of the order, including an analysis of supply and demand factors having a bearing on the marketing of the crop. Committee meetings are open to the public and interested persons may express their views at these meetings or may file comments with the Fruit and Vegetable Division before June 1 each year. The Department will evaluate committee recommendations and information submitted by the committee, comments filed, and other available information, and determine whether modification, suspension or termination of the regulations on shipments of Oregon-California potatoes would tend to effectuate the declared policy of the act.

To maximize the benefits of orderly marketing the proposed regulation should become effective by August 15, when the marketing year begins. Interested persons were given an opportunity to comment on the proposal at an open public meeting on June 14, where it was unanimously recommended by the committee. This proposal is similar to regulations in effect for past seasons. It is hereby determined that the period allowed for comments should be sufficient under these circumstances and will effectuate the declared policy of the act.

List of Subjects in 7 CFR Part 947

Marketing agreements and orders, Potatoes, Oregon, California.

PART 947—[AMENDED]

It is proposed that § 947.340 *Handling regulation* (46 FR 47757), September 30, 1981) be amended by revising paragraphs (b)(2) and (e) to read as follows:

§ 947.340 Handling regulation.

* * * * *

(b) *Minimum size requirements.* (1)

* * *

(2) For all Districts: All varieties—2 inches minimum diameter or 4 ounces minimum weight.

* * * * *

(e) *Pack.* Potatoes packed in 50-pound cartons shall be U.S. No. 1 grade or better.

* * * * *

(Approved by the Office of Management and Budget under Control No. 0581-0112)

(Secs. 1-19, 48 Stat. 31, as amended; 7 U.S.C. 601-674)

Dated: July 8, 1983.

D. S. Kuryloski,

Deputy, Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc. 83-18827 Filed 7-12-83; 8:45 am]

BILLING CODE 3410-02-M

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7 CFR Part 967

Celery Grown in Florida; Proposed Handling Regulation

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Proposed rule.

SUMMARY: This proposed regulation would establish the quanity of Florida celery to be marketed fresh during the 1983-84 season, with the objective of assuring adequate supplies and orderly marketing.

DATE: Comments due August 12, 1983.

ADDRESSES: Comments should be sent to: Hearing Clerk, Room 1077-S, U.S. Department of Agriculture, Washington, D.C. 20250. Two copies of all written comments shall be submitted, and they will be made available for public inspection at the office of the Hearing Clerk during regular business hours.

FOR FURTHER INFORMATION CONTACT: Charles W. Porter, Chief, Vegetable Branch, F&V, AMS, USDA, Washington, D.C. 20250 (202) 447-2615.

SUPPLEMENTARY INFORMATION:

Paperwork Reduction Act

Information collection requirements contained in this regulation (7 CFR Part 967) have been approved by the Office of Management and Budget under the provisions of 44 U.S.C. Chapter 35 and have been assigned OMB #0581-0082.

This proposed rule has been reviewed under Secretary's Memorandum 1512-1 and Executive Order 12291 and has been designated a "nonmajor" rule. William T. Manley, Deputy Administrator, Agricultural Marketing Service, has certified that this action will not have a significant economic impact on a substantial number of small entities because it would not significantly affect costs for the directly regulated handlers.

Marketing Agreement No. 149 and Order No. 967, both as amended, regulate the handling of celery grown in Florida. The program is effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674). The Florida Celery Committee, established under the order, is responsible for local adiministration.

This notice is based upon the unanimous recommendations made by the committee at its public meeting in Orlando on June 14.

The committee recommended a Marketable Quantity of approximately 6.9 million crates of fresh celery for the 1983-84 season. This recommendation is based on the appraisal of the expected supply and prospective market demand.

The recommended Marketable Quantity is about 15 percent more than the approximately six milion cratels expected to be marketed fresh during the current season ending July 31, 1983. Each producer registered pursuant to § 967.37(f) would have an allotment equal to 100 percent of his historical marketings. This recommendation provides the industry an opportunity to (1) produce to its fullest capacity for the benefit of the consumer, and (2)

determine its actual or potential maximum production capacity.

As required by § 967.37(d)(1) a reserve of six percent of the 1982–83 total Base Quantities is authorized for new producers and for increases by existing producers. Three applications for increases were received, and the committee allocated the 259,537 crates available among those three producers.

On the basis of all considerations it is hereby determined that this proposed regulation would tend to effectuate the declared policy of the act.

List of Subjects in 7 CFR Part 967

Marketing agreements and orders, Celery, Florida.

PART 967—[AMENDED]

It is proposed that § 967.318 (47 FR 38494, September 1, 1982) be removed and a new § 967.319 be added as follows:

§ 967.319 Handling regulation; Marketable quantity; and Uniform Percentage for the 1983–84 season beginning August 1, 1983.

(a) The Marketable Quantity established under § 967.36(a) is 6,875,737 crates of celery.

(b) As provided in § 967.38(a), the Uniform Percentage shall be 100 percent.

(c) Pursuant to § 967.36(b), no handler shall handle any harvested celery unless it is within the Marketable Allotment of a producer who has a Base Quantity and such producer authorizes the first handler thereof to handle it.

(d) As required by § 967.37(d)(1) a reserve of six percent of the total Base Quanities is hereby authorized for (1) new producers and (2) increases for existing Base Quantity holders.

(e) Terms used herein shall have the same meaning as when used in the said marketing agreement and order.

Approved by the Office of Management and Budget under control number 0581–0082.

(Secs 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674).

Dated: July 8, 1983.

D. S. Kuryloski,

Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc. 83-18628 Filed 7-12-83; 8:45 am]

BILLING CODE 3410-02-M

DEPARTMENT OF STATE

22 CFR Part 9b

[Docket No. SD-184]

Regulations Governing Department of State Press Building Passes

AGENCY: Department of State.

ACTION: Proposed rule.

SUMMARY: The Department of State proposes new regulations which establish procedures and guidance concerning the issuance and use of press building passes to the Main State Department building on a 24-hour, 7 day-a-week basis. There are at present no written regulations governing press passes which grant access to the Main State Department building on a 24-hour basis. The proposed regulations will provide publicly available guidance on the procedures for issuance of Department of State press building passes, and will safeguard the Department's personnel and classified material.

DATE: Written comments must be received on or before September 12, 1983.

ADDRESS: Written comments should be forwarded to Joseph W. Reap, Jr., Office of Press Relations, Room 2109, Department of State, 2201 C Street, NW., Washington, D.C. 20520.

FOR FURTHER INFORMATION CONTACT: Joseph W. Reap, Jr., Office of Press Relations, Room 2109, Department of State, 2201 C St., NW., Washington, D.C. 20520. (202) 632–2492.

List of Subjects in 22 CFR Part 9b

Administrative practice and procedure, Federal buildings and facilities, news media.

Accordingly, it is proposed to amend Title 22, Code of Federal Regulations, by adding a new Part 9b to read as follows:

PART 9b—REGULATIONS GOVERNING DEPARTMENT OF STATE PRESS BUILDING PASSES

Sec.

9b.1 Press access to the Department of State.
9b.2 Press correspondents employed by American media organizations.
9b.3 Press correspondents employed by Foreign organizations.
9b.4 Department of State building press passes for technical crews.
9b.5 Temporary Department of State press building passes.
9b.6 Grounds for denial, revocation or non-renewal of Department of State building passes.
9b.7 Procedures for denial, revocation or non-renewal of Department of State press building passes.
9b.8 Term and renewal of Department of State press building passes.

Authority: 22 U.S.C. 2658.

§ 9b.1 Press access to the Department of State.

(a) Correspondents without valid Department of State press building passes or without valid White House press passes shall have access to the Main State building identical to that enjoyed by members of the public.

(b) Correspondents holding valid Department of State or valid White House press building passes:

(1) May enter the basement and first two floors of the Main State building without an appointment with a Department employee;

(2) May not escort non-passholders into the Department of State building.

(c) Correspondents, with or without a Department of State press building pass or White House press pass, may only enter above the second floor of the Main State building if the correspondent has an appointment with a Departmental employee in an office located above the second floor or if the correspondent is invited by a Departmental employee to attend a social or official function in an office or reception room located above the second floor. Permission to enter above the second floor is strictly limited to direct passage to and from the appointment with the Department of State employee, or the office or reception room where the function takes place.

§ 9b.2 Press correspondents employed by American media organizations.

In order to obtain a Department of State press building pass, correspondents employed by American media organizations must:

(a) Present to the Office of Press Relations, Department of State, a letter from his or her organization stating:

(1) That the applicant is a bona fide, full-time correspondent based permanently in Washington, D.C.;

(2) That the applicant is employed by the certifying organization;

(3) That the organization gives the applicant substantial assignments in connection with the Department of State.

(b) Submit to the Office of Press Relations, Department of State, Washington, D.C. 20520 a signed application for a press building pass which includes the following information:

(1) Name;

(2) Affiliation with media organizations;

(3) Date of birth;

(4) Place of birth;

(5) Citizenship;

(6) Office address and telephone number;

(7) Home address and telephone number;

(8) The names of other Governmental entities in Washington, D.C., such as Congress, the White House, the

Department of Defense, if any, to which the applicant is already accredited;

(9) Whether the applicant has been convicted of a felony (or a crime in a foreign country that would be considered a felony if it were committed in the United States) within the last five (5) years.

(c) Arrange with the Office of Security to have his or her fingerprints taken.

§ 9b.3 Press correspondents employed by Foreign media organizations.

In order to obtain a Department of State press building pass, correspondents employed by foreign media organizations must:

(a) Present to the Office of Press Relations, Department of State, Washington, D.C. 20520 a letter from his or her organization stating:

(1) That the applicant is a bona fide, full-time correspondent based permanently in Washington, D.C.;

(2) That the applicant is employed by the certifying organization;

(3) That the organization gives the applicant substantial assignments in connection with the Department of State.

(b) A letter from the Washington, D.C. Embassy of the nation where the organization is headquartered or from the Embassy of the United States in the nation where the organization is headquartered attesting to the existence of the news organization and the applicant's employment by that organization. The Director of the Office of Press Relations may accept a letter from another source attesting to the existence of such news organizations and the applicant's employment if, in his or her judgment, a substitute letter is warranted.

(c) Submit to the Office of Press Relations, Department of State, Washington, D.C. 20520 a signed application for a press building pass which includes the following information:

(1) Name;

(2) Affiliation with media organization;

(3) Date of birth;

(4) Place of birth;

(5) Citizenship;

(6) Office address and telephone number;

(7) Home address and telephone number;

(8) Passport number of the applicant;

(9) The names of the Governmental agencies in Washington, D.C., such as Congress, the White House, the Department of Defense, if any, to which the applicant is already accredited;

(10) Whether the applicant has been convicted of a felony (or a crime in foreign country that would be considered a felony if it were committed in the United States) within the last five (5) years.

(d) Arrange with the Office of Security to have his or her fingerprints taken.

§ 9b.4 Department of State building press passes for technical crews.

The Director of the Office of Press Relations may issue a limited number of Department of State press building passes to members of television and radio technical crews who provide technical support on a daily basis for correspondents accredited to the Department of State. Members of technical crews who do not possess press presses but who provide technical support for correspondents accredited to the Department of State may apply to the Office of Press Relations for a visitor's pass valid for one day.

§ 9b.5 Temporary Department of State press building passes.

A correspondent who meets all the qualifications stated in §§ 9b.2(a)(1) and 9b.2(a) (2) or 9b.3(a) and 9b.3(b), but does not have substantial assignments in connection with the Department of State may arrangements with the Office of Press Relations for the issuance of a visitor's pass valid for one day.

§ 9b.6 Grounds for denial, revocation or non-renewal of Department of State press building passes.

The Director of the Office of Press Relations of the Department of State, in consultation with the Office of the Legal Adviser and the Office of Security, may deny, revoke, or not renew the Department of State press building pass of any correspondent who:

(a) Does not meet the qualifications stated in §§ 9b.2(a)(1), and 9b.2(a)(2) or 9b.3(a)(1), 9b.3(a)(2) and 9b.3(b) above; or

(b) Poses a risk of harm to the personal safety of Department of State or other Governmental personnel or to Government property; or

(c) Engages or engaged in conduct for which there are reasonable grounds to believe may violate federal or state law or Department of State regulations;

(d) Has been convicted of a felony (or a crime in foreign country that would be considered a felony if it were committed in the United States).

§ 9b.7 Procedures for denial, revocation or non-renewal of Department of State press building pass.

(a) If the Director of the Office of Press Relations, Department of State, anticipates that in applying the standard set forth in § 9b.6, and in consultation with the Office of the Legal Adviser and the Office of Security, a Department of State press building pass might be denied, revoked or not renewed, the correspondent will be notified in writing, by the Director, of the basis for the proposed denial in as much detail as the security of any confidential source of information will permit. This notification will be sent by registered mail.

(b) The notification of the proposed denial, revocation or non-renewal sent to the correspondent will also contain a statement advising the correspondent of his or her right to respond to the proposed denial and to rebut any factual basis supporting the proposed denial.

(c) The correspondent shall be allowed thirty (30) days from the date of the mailing of the proposed denial, revocation or non-renewal notification to respond in writing. The response shall consist of any explanation or rebuttal deemed appropriate by the correspondent and will be signed by the correspondent under oath or affirmation.

(d) If the correspondent is unable to prepare a response within 30 days, an extension for one additional 30-day period will be granted upon receipt of the correspondent's written request for such an extension.

(e) At the time of the filing of the correspondent's written response to the notification of the proposed denial, revocation or non-renewal, the correspondent may request, and will be granted, the opportunity to make a personal appearance before the Director of the Office of Press Relations, Department of State, for the purpose of personnally supporting his or her eligibility for a press pass and to rebut or explain the factual basis for the proposed denial. The Director shall exercise, in consultation with the Office of the Legal Adviser and the Office of Security, final review authority in the matter. The correspondent may be represented by counsel during this appearance.

(f)(1) On the basis of the correspondent's written and personal response and the factual basis for the proposed denial, revocation or non-renewal, the Director of the Office of Press Relations of the Department of State, in consultation with the Office of the Legal Adviser and the Office of Security, will determine whether or not further inquiry or investigation concerning the issues raised in necessary.

(2) If a decision is made that no such inquiry is necessary, a final decision will be issued in conformity with paragraph (g) of this section.

(3) If a decision is made that such further inquiry is necessary, the Director of the Office of Press Relations of the Department of State, in consultation with the Office of the Legal Adviser and the Office of Security, will conduct such further inquiry as the Director deems appropriate. At the Director's discretion, the inquiry may consist of:

(i) The security of documentary evidence;

(ii) Personal interviews;

(iii) An informal hearing;

(iv) Any combination of paragraphs (f)(3)(i) through (f)(3)(iii) of this section.

(g) On the basis of the correspondent's written and personal response, the factual basis for the proposed denial, and the additional inquiry provided for, if such inquiry is conducted, a final decision will be expeditiously made by the Director of the Office of Press Relations of Department of State, in consultation with the Office of the Legal Adviser and the Office of Security, and in accordance with the standard set forth in § 9b.6. If a final adverse decision is reached, the correspondent will be notified of this final decision in writing. This notification will set forth, as precisely as possible and to the extent that security considerations permit, the factual basis for the denial in relation to the standard set forth in § 9b.6. This notification will be sent by registered mail and will be signed by the Director of the Office of Press Relations of the Department of State.

§ 9b.8 Term and renewal of Department of State press building passes.

Department of State press building passes shall be valid until June 30th of each year. To renew his or her pass, each press correspondent must submit to the Office of Press Relations before that date of each year the applicable letter(s) and application described in § 9b.2 or § 9b.3 of these regulations.

Dated: June 30, 1983.

Robert H. Miller,

Acting Under Secretary of State for Management.

[FR Doc. 83-18895 Filed 7-12-83; 8:45 am]

BILLING CODE 4710-11-M

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 935

Public Comment Procedures and Opportunity for Public Hearing on Proposed Modifications to the Ohio Permanent Regulatory Program

AGENCY: Office of Surface Mining Reclamation and Enforcement (OSM), Interior.

ACTION: Proposed rule.

SUMMARY: OSM is announcing procedures for a public comment period and for requesting a public hearing on the substantive adequacy of program amendments submitted by Ohio as amendments to the State's permanent regulatory program (hereinafter referred to as the Ohio program) under the Surface Mining Control and Reclamation Act of 1977 (SMCRA).

The amendments submitted are proposed changes to the Ohio regulations concerning the permitting and subsidence control requirements for underground coal mine operators. This notice sets forth the times and locations that the Ohio program and proposed amendments will be available for public inspection, the comment period during which interested persons may submit written comments on the proposed amendments, and the procedures that will follow for the public hearing.

DATES: Written comments from the public must be received by 4:30 p.m., August 12, 1983 to be considered in the decision on whether the proposed amendments should be approved and incorporated into the Ohio regulatory program. Requests for a public hearing should be directed to Ms. Nina Rose Hatfield at the address or telephone number listed below by 4:00 p.m., July 29, 1983.

ADDRESSES: Written comments and requests for a hearing should be sent to Ms. Nina Rose Hatfield, Field Office Director, Columbus Field Office, Office of Surface Mining, Room 202, 2242 South Hamilton Road, Columbus, Ohio 43227.

Copies of the Ohio program, the proposed modifications to the program, a listing of any scheduled public meetings, and all written comments received in response to this notice will be available for public review at the OSM Field Office listed above and at the OSM Headquarters Office and the Office of the State regulatory authority listed below, during normal business hours Monday through Friday, excluding holidays.

Office of Surface Mining, Room 5315, 1100 L Street, N.W., Washington, D.C. 20240

Ohio Division of Reclamation, Building B, Fountain Square, Columbus, Ohio 43224

FOR FURTHER INFORMATION CONTACT: Ms. Nina Rose Hatfield, Columbus Field Office, Office of Surface Mining, Room 202, 2242 South Hamilton Road, Columbus, Ohio 43227, Telephone: (614) 866-0578.

SUPPLEMENTARY INFORMATION:

I. Background

The Ohio program was approved effective August 16, 1982, by notice published in the August 10, 1982, **Federal Register** (47 FR 34688). The approval was conditioned on the correction of 28 minor deficiencies contained in 11 conditions. Information pertinent to the general background, revisions, modifications, and amendments to the Ohio program submission, as well as the Secretary's findings, the disposition of comments, and a detailed explanation of the conditions of approval of the Ohio program can be found in the August 10, 1982 **Federal Register**.

II. Submission of Revisions

On June 10, 1983, Ohio submitted proposed regulatory amendments to revise the permitting and subsidence control requirements for underground coal mine operators.

The full text of the proposed program amendments submitted by Ohio is available for public inspection at the addresses listed above. The Director now seeks public comment on the adequacy of the proposed amendments. If approved, the amendments will be become part of the Ohio program.

III. Public Hearing

A public hearing on the proposed amendments will be held only if requested. If no one requests a public hearing, none will be held. If only one person requests a public hearing, a public meeting, rather than a hearing, may be held and the results of the meeting included in the Administrative Record. If a hearing is requested and scheduled, a notice announcing the time and location of the hearing will be announced in the **Federal Register**. Requests for a public hearing should be directed to Ms. Nina Rose Hatfield at the address or telephone number listed below by 4:00 p.m., July 29, 1983.

Additional Determinations

1. *Compliance with the National Environmental Policy Act*: The Secretary has determined that, pursuant to Section 702(d) of SMCRA, 30 U.S.C. 1292(d), no environmental impact statement need be prepared on this rulemaking.

2. *Executive Order No. 122291 and the Regulatory Flexibility Act*: On August 28, 1981, the Office of Management and Budget (OMB) granted OSM an exemption from Sections 3, 4, 7, and 8 of Executive Order 12291 for actions directly related to approval or conditional approval of State regulatory

programs. Therefore, this action is exempted from preparation of a Regulatory Impact Analysis and regulatory review by OMB.

The Department of the Interior has determined that this rule would not have a significant economic effect on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). This rule would not impose any new requirements; rather, it would ensure that existing requirements established by SMCRA and the Federal rules will be met by the State.

3. *Paperwork Reduction Act*: This rule does not contain information collection requirements which require approval by the Office of Management and Budget under 44 U.S.C. 3507.

List of Subjects in 30 CFR Part 935

Coal mining, Intergovernmental relations, Surface mining, Underground mining.

Authority: Pub. L. 95–87, 30 U.S.C. 1201 *et seq.*

Dated: July 8, 1983.

J. R. Harris,

Director, Office of Surface Mining.

[FR Doc. 83-18911 Filed 7-12-83; 8:45 am]

BILLING CODE 4310-05-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 162

[OPP–250041; PH–FRL 2398–1]

Notification to the Secretary of Agricultural of a Proposed Amendment To Exempt Certain Products From The Requirement To Use Child-Resistant Packaging; Pesticide Programs

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule related notice.

SUMMARY: Notice is given that the Administrator of EPA has forwarded to the Secretary of the U.S. Department of Agriculture a proposed amendment to exempt from regulation under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) certain products from the requirement to use child-resistant packaging. This action is required by section 25(a)(2)(A) of FIFRA, as amended.

FOR FURTHER INFORMATION CONTACT: Jean M. Frane, Registration Division (TS–767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 1114, CM#2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703–557–0592).

SUPPLEMENTARY INFORMATION: Section 25(a)(2)(A) of FIFRA provides that the Administrator shall provide the Secretary of Agriculture with a copy of any proposed regulation at least 60 days prior to signing it for publication in the **Federal Register**. If the Secretary comments in writing regarding the proposed regulation within 30 days after receiving it, the Administrator shall issue for publication in the **Federal Register**, with the final regulation, the comments of the Secretary, if requested by the Secretary, and the response of the Administrator concerning the Secretary's comments. If the Secretary does not comment in writing within 30 days after receiving the proposed regulation, the Administrator may sign the regulation for publication in the **Federal Register** anytime after the 30-day period.

Pursuant to FIFRA section 25(a)(3), a copy of this proposed regulation has been forwarded to the Committee on Agriculture of the House of Representatives and the Committee on Agriculture, Nutrition, and Forestry of the Senate.

(Sec. 25, Pub. L. 92–516, 86 Stat. 973 as amended (7 U.S.C. 136 et seq.))

Dated: June 21, 1983.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

[FR Doc. 83-18799 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

DEPARTMENT OF THE INTERIOR

Office of the Secretary

41 CFR Part 14–1

Interior Procurement Regulations

AGENCY: Office of the Secretary, Interior.

ACTION: Notice of proposed rulemaking.

SUMMARY: Pursuant to 5 U.S.C. 301, the Department of the Interior proposes to revise and simplify its policies for small business class set-asides of construction (including alteration, maintenance or repair) procurements by raising the threshold for set-asides from $750,000 to $1,000,000 and by providing that construction procurements over $1,000,000 will be set aside on a case-by-case basis. Inflation in the contruction industry since implementation of the existing thresholds has substantially reduced their effectiveness. The intended effect is to restore the threshold to more meaningful levels.

DATE: Comments must be received on or before August 12, 1983.

ADDRESSES: Interested parties should submit comments to: William S. Opdyke, Office of Acquisition and Property Management, Room 5526, Department of the Interior, 18th & C Sts., NW., Washington, D.C. 20240.

FOR FURTHER INFORMATION CONTACT:

Kenneth T. Kelly, Office of Small and Disadvantaged Business Utilization, Room 2626, 18th & C Sts., NW., Washington, D.C. 20240, (202) 343–4907;

Wiley W. Horley, Jr., Office of Acquisition and Property Management, Room 5526, 18th & C Sts., NW., Washington, D.C. 20240, (202) 343–3345.

SUPPLEMENTARY INFORMATION: Construction class set-asides are being revised to reflect the impact of inflation upon the small business construction community. According to the GNP Implicit Price Deflator Index for Government purchase of non-Defense goods and services during the period 1977 through 1982, the cost of these goods and services increased by 65.8%. When applying this percentage increase to the current threshold of $750,000, it became apparent that the threshold should be raised to at least $1,000,000. In addition, although small businesses comprise 99.2% of all construction firms, they received only 43.5% of direct construction procurement dollars awarded by Interior in FY 1980, only 50% in FY 1981, and only 53.6% in FY 1982. Finally, the Small Business Act states that it is the policy of the Congress that a fair proportion of the total Federal purchases, including construction (15 U.S.C. 631(a)) be awarded to small businesses. The proposed rule will support this congressional policy and strengthen the competitive marketplace by ensuring the continued viability of a greater number of small construction firms.

Paragraph (b) of IPR 14–1.706–1 is being deleted to eliminate confusion on discretionary set-asides. The deleted paragraph 1(b) of 14–1.706 created misunderstanding regarding case-by-case set-aside policy. Pub. L. 96–302, which was enacted in 1980, reinforces small business set-aside priorities for those procurements not covered by a class set-aside.

The policy of the Department of the Interior is, whenever practicable, to afford the public an opportunity to participate in the rulemaking process. Accordingly interested persons may submit written comments, suggestions or objections regarding the proposed rule to the location identified in the addresses section of this preamble.

Primary Author

The primary author of this rule is Wiley W. Horsley, Jr., Office of Acquisition and Property Management, telephone (202) 343–3433.

Impact

The Director, Office of Management and Budget, by memorandum dated October 4, 1982, exempted agency procurement regulations from the requirements of Executive Order 12291. The Department of the Interior certifies that this document will not have a significant economic effect on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*). This certification is based on the small percentage of the total public sector construction contracting market which Interior's projects represent and also on the moderate increase proposed herein relative to the total amount of inflation in the industry. The maximum estimated impact of the proposed change, based on actual Fiscal Year 1982 procurement data, will be approximately 20 to 25 contract actions in the range between $750,000 and $1 million, for a total dollar impact of approximately $20 million. This dollar value is less than four hundreds of one percent (.04%) of the value of new construction put in place in 1982 by the public sector according to the *1983 U.S. Industrial Outlook*, published by Bureau of Industrial Economics, Department of Commerce and according to the Bureau of Census Report, *Value of New Construction Put in Place*, March 1983. Although the intent of the change is to assist small construction businesses the actual impact, relative to the overall market size, is such that the Department has determined that a significant economic effect on a substantial number of small entities will not occur.

This rule does not contain information collection requirements which require approval by the Office of Management and Budget under 44 U.S.C. 3501 *et seq.*

List of Subjects in 41 CFR Ch. 14–1

Government procurement, Administrative practices and procedures, Environmental protection, Indian business and finance, Labor surplus area, Minority businesses, and Small businesses.

Dated: July 1, 1983.

Richard R. Hite,

Deputy Assistant Secretary of the Interior.

It is proposed that 41 CFR Subpart 14–1.7 be amended to read as stated below:

PART 14–1—GENERAL

Subpart 14–1.7—Small Business Concerns

Under Subpart 14–1.7, § 14–1.706–1 is revised to read as follows:

§14–1.706 Procurement set-aside for small business.

§ 14–1.706–1 General.

(a) Pursuant to FPR §§ 1.706–1 and 1–3.201 it shall be the policy of the Department of the Interior to set aside on a class basis for small business all procurements of construction (including alteration, maintenance, and repair) estimated to cost $1,000,000 or less, except individual procurements for which emergency repair work is required. Contracting officers may deviate from this class set-aside policy only as provided in FPR § 1–1.706–3.

(b) Construction procurements (including alteration, maintenance, and repair) estimated to cost in excess of $1,000,000 shall be considered for small business set-aside on a case-by-case basis in accordance with the priorities established in FPR §1–1.706–1

[FR Doc. 83-18813 Filed 7-12-83; 8:45 am]
BILLING CODE 4310-10-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[BC Docket No. 82–536]

Use of the Subsidiary Communications Authorizations; Order Extending Time for Filing Comments and Reply Comments

AGENCY: Federal Communications Commission.

ACTION: Proposed rule; Extension of comment/reply comment period.

SUMMARY: The extension of time in Docket No. 82–536, Amendment of the Commission's rules concerning the Use of the Subsidiary Communications Authorizations, is granted to obtain additional information on increased modulation levels

DATED: Comments must be filed on or before August 30, 1983, and reply comments on or before September 30, 1983.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Brian F. Fontes, Mass Media Bureau, (202) 632–6302.

Order Extending Time for Filing Comments to Notice of Proposed Rule Making

In the matter of amendments of Parts 2 and 73 of the Commission's rules concerning the use of the Subsidiary Communications Authorizations; BC Docket 82–536 (8–19–82; 47 FR 36235).

Adopted: June 30, 1983.
Released: July 1, 1983.

By the Chief, Policy and Rules Division.

1. On August 4, 1982, the Commission adopted a *Notice of Proposed Rule Making*, BC Docket 82–536, proposing to amend Parts 2 and 73 of its rules to eliminate restrictions on the use and availability of subcarrier signals in the transmission of FM broadcast stations. The *Notice* was released on August 19, 1983, and reply comments were to be received by November 17, 1982.

2. On September 24, 1982, the Telocator Network of America (Telocator) requested that the time for filing comments and replies be extended until February 18, 1983, and April 18, 1983, respectively. As an alternative, Telocator suggested that the issue of providing paging service on FM broadcast subcarrier channels be separated from the remaining issues in the proceeding and that the period for filing comments and replies be extended solely with respect to this issue.

3. On October 4, 1982, an *Order Extending Time for Filing Comments to Notice of Proposed Rule Making* was granted for issues related to paging services only. Comments and replies were due on December 17, 1982, and January 16, 1983, respectively.

4. On April 7, 1983, the Commission adopted the *First Report and Order* in Docket No. 82–536. However, before increasing the permissible modulation levels, the Commission desired a further opportunity for public comment on that issue. Therefore, we extended the comment period on two related matters: (1) The degree of reception degradation, if any, caused by adjacent-channel stations using peak modulation exceeding 100%; and (2) whether short-spaced stations may suffer adjacent-channel interference to any greater extent than normally spaced stations under the condition of typical FM program transmission practices. The comment period was extended to July 1,

1983, and August 1, 1983, for reply comments.

5. On June 16, 1983, the Consumer Electronics Group of the Electronic Industries Association (CEG/EIA) filed a request for extension of time in BC Docket No. 82-536. The CEG/EIA requested a sixty day extension from July 1, 1983, to August 30, 1983, for comments and September 30, 1983, for reply comments. Additionally, on June 23, 1983, both Westinghouse Broadcasting and Cable, Inc. and National Public Radio filed requested for extension of time in this same docket. Both parties requested a 30 day extension. An extension of time is granted so that completion of engineering tests and preparation of comments based on test information may be filed in this proceeding. The engineering tests address (1) the degree of reception degradation, if any, caused by adjacent-channel stations using peak modulation exceeding 100%; and (2) whether short-spaced stations may suffer adjacent-channel interference to any greater extent than normally spaced stations under the condition of typical FM program transmission practices.

6. Accordingly, it is ordered, that the time for filing comments and replies to comments regarding modulation levels pertaining to short-spaced stations and adjacent channels in the above-referenced *Notice of Proposed Rule Making*, BC Docket 82-536, is extended to and including August 30, 1983, for comments and September 30, 1983, for reply comments.

7. This action is taken pursuant to authority found in Sections 4(i), 5(d)(1) and 303(r) of the Communications Act of 1934, as amended, and §§ 0.61, 0.204 and 0.283(b) of the Commission's rules.

8. For further information concerning this proceeding, contact Brian F. Fontes, Mass Media Bureau, (202) 632-6302.

Federal Communications Commission.

Roderick K. Porter,

Chief, Policy and Rules Division, Mass Media Bureau.

[FR Doc. 83-18814 Filed 7-12-83; 8:45 am]

BILLING CODE 6712-01-M

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47 CFR Part 73

[Docket No. 21310; RM-1847; RM-1984; RM-2742]

FM Quadraphonic Broadcasting

AGENCY: Federal Communications Commission.

ACTION: Order terminating proceeding.

SUMMARY: The FM quadraphonic broadcasting proceeding (Docket No. 21310) is hereby terminated without action. Matters at issue in that proceeding have been rendered moot by rules adopted in BC Docket No. 82-536, Amendment of the Commission's Rules Concerning the Use of Subsidiary Communications Authorizations. Action taken herein has no effect on the Commission's licensees and is undertaken simply as an administrative matter to terminate an outstanding proceeding.

DATE: July 13, 1983.

FOR FURTHER INFORMATION CONTACT: James E. McNally, Jr., Mass Media Bureau, Policy and Rules Division (202) 632-9660.

Order (Proceeding Terminated)

In the Matter of FM Quadraphonic Broadcasting; Docket No. 21310 RM-1847, RM-1984, RM-2742.

Adopted: June 29, 1983.

Released: July 6, 1983.

By the Chief, Mass Media Bureau.

1. On August 14, 1980, the Commission released a *Memorandum Opinion and Order and Notice of Proposed Rule Making* (*"Quad Notice"*) (45 FR 55491, August 20, 1980) which set forth proposed "specified standards" for FM quadraphonic broadcasting. These standards were based on quadraphonic FM transmission systems developed by Quadracast Systems, Inc. ("QSI") and RCA Corp. Comments were also requested on the feasibility of "general standards" that would allow the use of any type of quadraphonic broadcasting system provided it would be compatible with existing monophonic and stereophonic receivers and would protect the current frequency allocation structure. Additionally, in order to provide for continued subsidiary communications authorization ("SCA") operation with the QSI system, the Commission proposed to increase the upper frequency limit for SCA subcarriers and associated sidebands from 75 kHz to 99 kHz.

2. However, on August 4, 1982, the Commission adopted a *Notice of Proposed Rule Making* in BC Docket No. 82-536 (*"SCA Notice"*) (47 FR 46118, October 15, 1982) to determine whether restrictions imposed by the rules in effect at that time had artificially limited the use of FM subcarriers, resulting in underutilization of a potentially valuable spectrum resource. Among other things, the *SCA Notice* proposed eliminating restrictions on broadcast-related uses of FM subcarriers, increasing the upper limit of instantaneous FM subcarrier sidebands from 75 kHz to 99 kHz and increasing the maximum modulation deviation for FM stations during periods of subcarriers transmission. Except for the last point, all matters raised in the *SCA Notice* were resolved in the subsequent *First Report and Order* (*"SCA Report and Order"*) (48 FR 28445, June 22, 1983).

3. The scope and flexibility of the rules adopted in the *SCA Report and Order* (*see*, particularly, revised §§ 73.293, 73.297 and 73.597) render moot the issues raised in the *Quad Notice* and obviate the need for any futher action in that proceeding. (*See*, also, paragraphs 34-36 of the referenced *SCA Report and Order*.) The quadraphonic FM broadcasting systems described in the *Quad Notice* (and any other compatible quadraphonic transmission system) may now be used by FM broadcasting under the rules adopted in the BC Docket No. 82-536 proceeding.

4. In view of the foregoing considerations, no further action by the Commission in the Docket No. 21310 proceeding is necessary. Accordingly, IT IS ORDERED, that the Docket No. 21310 proceeding IS TERMINIATED.

5. This action is taken pursuant to authority contained in §§ 4(i) and 303 of the Communications Act of 1934, as amended, and §§ 0.204(b) and 0.283 of the Commission's Rules.

6. Additional information in this matter may be obtained by contacting James E. McNally, Jr., Mass Media Bureau, Policy and Rules Division at (202) 632-9660.

Federal Communications Commission.

Laurence E. Harris,

Chief, Mass Media Bureau.

[FR Doc. 83-18817 Filed 7-12-83; 8:45 am]

BILLING CODE 6712-01-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

50 CFR Part 21

National Taxidermists Association's Petition To Amend Permit Regulation To Authorize Private, Non-Commercial Salvage of Accidentally Killed Migratory Birds

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Proposed rule.

SUMMARY: By letter dated January 17, 1983, the National Taxidermists Association (NTA) submitted to the Secretary of the Interior a Petition for Rulemaking to Amend 50 CFR Part 21. That part contains the procedures and standards by which, either by permit or exemption, the Department acting

through the Fish and Wildlife Service (FWS or Service) authorizes taking, possession, and other conduct otherwise prohibited by the Migratory Bird Treaty Act (MBTA), 16 U.S.C. 704. The Petition seeks issuance of a rule authorizing Special Agents in Charge within the FWS Division of Law Enforcement to issue "salvage" permits to private, non-commercially motivated individuals or entities to have mounted and to possess accidentally killed migratory birds. This document seeks comments on NTA's petition to amend permit regulations contained in 50 CFR Part 21.

DATE: Public comments on this notice must be received in writing by September 12, 1983.

ADDRESSES: Comments may be mailed to Director (LE), Fish and Wildlife Service, P.O. Box 28006, Washington, D.C. 20005, or delivered weekdays to the Division of Law Enforcement, Fish and Wildlife Service, 3rd Floor, 1375 K Street, NW., Washington, D.C. between 8:00 am and 4:00 pm. Comments should bear the identifying notation REG 21–03.

All materials received, NTA's petition, and Law Enforcement Memorandum LE–91 may be inspected weekdays during normal business hours at the Service's Division of Law Enforcement, 3rd Floor, 1375 K Street, NW., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: John R. Thomas, Branch of Investigations, Division of Law Enforcement, Fish and Wildlife Service, U.S. Department of the Interior, P.O. Box 28006, Washington, D.C. 20005, telephone: (202) 343–9242.

SUPPLEMENTARY INFORMATION:

NTA Proposal

The NTA urges the Department to issue a rule authorizing issuance of "salvage" permits to private, non-commercially motivated individuals or entities to have mounted and to possess accidentally killed migratory birds. The NTA states that this would bring to a halt the "wasteful destruction of a valuable natural resource and attendant economic help to the taxidermist when he mounts wild birds which have been accidentally killed". The NTA requests withdrawal of Law Enforcement Memorandum LE–91 of March 24, 1982 (hereafter "LE–91"), a FWS policy guidance letter which the NTA feels states an "anti-salvage policy," and recommends issuance of a new § 21.21 of Title 50, CFR, to read as follows:

§ 21.21 Salvage Permits.

(a) *Permit requirement.* A salvage permit is required for any person to retain possession of any carcass of a migratory bird or its parts, which is found demised as a result of natural causes or accident, for private, non-commercial display purposes.

(b) *Application procedures.* Applications for salvage permits shall be submitted to the appropriate Special Agent in Charge (See: § 13.11(b) of this subchapter). Each such application must contain the general information and certification required by § 13.12(a) of this subchapter plus the following additional information:

(1) Species and numbers of migratory bird carcasses or their parts found;

(2) Location or locations and date where and when such specimens or parts thereof were found;

(3) Location or locations where such specimens or parts thereof are stored at the time of permit applications;

(4) Statement of the location or locations where such specimens will be displayed;

(5) Name and address of the taxidermist who will prepare such specimen or part thereof for display and satisfactory evidence indicating that such preparation has been contracted for and will be completed within six months from the date a salvage permit is granted to the applicant;

(6) If a State permit is required by State law, satisfactory evidence that the permit applicant will be able to obtain a state permit;

(7) Name and address of the public, scientific, or educational institution to which all specimens will be donated, as required below.

(c) *Additional permit conditions.* In addition to the general conditions set forth in Part 13 of this Subchapter B, salvage permits shall be subject to the following conditions:

(1) All specimens taken and possessed under authority of a salvage permit must be donated and transferred to the public, scientific, or educational institution designated in the permit application within 60 days following the date such permit expires or is revoked, or within 60 days of the death of the permittee, unless the heirs or legatees or such permittee apply for a renewal of such permit within such period of time.

(2) A salvage permit does not authorize the taking of live migratory birds from the wild, or the sale or exchange of specimens covered by the permit.

(3) In addition to any reporting requirement set forth in the permit, a report of the display activities conducted under authority of such permit shall be submitted to the issuing officer on or before January 10 of each third calendar year following the year of issue unless a different date is stated in the permit.

(4) Salvage permits shall be non-transferable.

(5) Each permit shall require that there be permanently affixed to each such specimen or part thereof a tag which shall state as a minimum the name and address of the permittee, and number of the permit, and the date of its issuance or a numbered leg band, which may be removed when necessary during the mounting process.

(d) *Issuance criteria.* In addition to the general requirements of Part 13 of this Subchapter B, salvage permits shall not be issued unless:

(1) A permit application is submitted within 30 days after the date of acquisition of the specimen by the finder;

(2) Satisfactory evidence is adduced indicating that the specimen died as a direct result of accident or natural causes. Subject to the discretion of the Special Agent in Charge, such evidence shall be prepared and submitted at the expense of the applicant and shall include all or some of the following:

The applicant's affidavit describing in detail the place and circumstances of the finding of the specimen—Report of the findings by a U.S. Fish and Wildlife Service Agent as a result of a visual examination of the specimen—Affidavit of a state or local wildlife official concerning the results of a visual examination of the specimen—X-ray picture, photographs, and/or an autopsy report from a licensed veterinarian.

(3) Evidence that the specimen met an accidental death or died as a result of natural causes shall not be considered satisfactory unless such evidence rules out as a cause of death all of the following: hunting, including but not limited to shooting by gun or bow and arrow, poisoning, trapping.

(4) Permits shall not be issued in instances where applicants are criminally charged with unlawfully taking, possessing, or importing the specimen.

(5) Permits shall not be issued in instances where museums, educational institutions, or researchers have submitted a permit application to the Special Agent in Charge to collect a specimen of the species for which a salvage permit application has been submitted. In such instances, such museum, educational institution, or researcher shall be given a period of thirty days after the date of submission of a salvage permit application to determine whether to accept such specimen under a proper permit. Upon declination or failure of a timely exercise of the option to accept such specimen, the salvage permit shall be issued if all other requirements are met.

(e) *Tenure of permit.* The tenure of a salvage permit shall be for the life of the applicant unless revoked earlier pursuant to the provisions of § 13.51 of this subchapter. A salvage permit may be renewed, however, by the heirs or legatees of the original permit holder.

NTA Justification for the Rule

The NTA cites FWS esitmates that 189,810 birds are killed annually by the agency of man. The NTA concludes that roughly ⅓ of these result from accidental collisions on U.S. roads, with television towers, ceilometers, picture windows, and other obstructions. It uses FWS publications to estimate that the FWS permits only roughly 7,800 migratory birds to be salvaged annually.

The NTA states that its proposed salvage policy would be in keeping with policies that existed in most state prior to federal control. It criticizes the FWS policy, as embodied in LE–91, of restricting the salvage of dead migratory birds only to persons engaged in:

research, and academic, medical, and educational or scientific institutions, and to Native Americans. The Service's justification for not issuing permits to individuals for ornamental possession of migratory birds is, as stated in LE–91:

a. There is a bona fide need for dead migratory bird specimens for public research, education and scientific purposes and the use of accidentally killed birds keep birds from being killed for these purposes.

b. The public, acting under Treaties with Canada, Mexico, Japan, and the U.S.S.R. through the Congress, feels that the personal use of migratory non-game birds for decorative purposes is not a proper use of this public natural resource.

c. At one time there was a large market in live and dead migratory birds and if personal use and possession were generally permitted it would encourage people to kill migratory birds for their own use and this would be difficult or impossible to control and would be detrimental to the resource.

d. Most States also protect migratory birds and make it illegal to possess them for personal use.

e. The Service does not have the resources to examine each accidentally killed specimen to determine if it actually was an accidental kill and mark it in some manner, or issue a permit or other means establish legality and deter the illegal taking for personal uses.

The NTA critizes these FWS justifications on the grounds that they (1) create needless waste of this resource which could otherwise be profitably used to heighten public awareness of wildlife conservation, (2) breed contempt for law enforcement, and (3) were legally unauthorized and improperly issued.

The NTA estimates that its members receive annually an average of between 33,750 and 54,000 requests for salvage of road-killed migratory birds. It questions whether a need for dead specimens for public research, education, and scientific institutions, would be thwarted by permitting accidentally killed birds to be used, as NTA proposed, because it finds that research is largely carried out on birds taken from the wild for that purpose, not from the roadsides. Moreover, the NTA states that the supply of accidentally killed birds far exceeds the needs of public research, museums, education, and science. Nevertheless, its proposal would give such entities "first call" on birds for which salvage permits are sought.

The NTA also questions the foregoing FWS assumption that the salvage of accidentally killed birds would lead to illegal hunting; or conversely, that the Service's present "anti-salvaging" policy eliminates illegal hunting. It considers as self-evident a conclusion that display of stuffed birds does not kindle a "hidden bloodlust" in others to possess wild migratory birds and states that the persons who come to NTA members seeking to salvage accidentally killed birds are non-hunters interested in preserving permanently an example of natural beauty; not those motivated by a "sinister inclination to exterminate animals." In any event, the NTA states that a carefully drawn salvage policy would not encourage unlawful depredations. Conversely, the NTA contends that there is no support for the proposition that the Service's "anti-salvage" policy discourages unlawful hunting; suggesting instead that an opposite policy might actually eliminate some hunting pressure.

The NTA states that the Service cannot defend its present policy on the ground that "* * * most states * * * make it illegal to possess * * * [migratory birds] for personal use * * *" because the Service is presented with an issue of *Federal* policy. It avers that the MBTA does not include as a criterion for regulations the existence of State legislation.

The NTA asks why, as stated in LE–91, the Service *cannot* examine specimens to determine whether they were accidentally killed. It states that most taxidermists can, that is routinely done by Canadian officers who implement a Canadian salvage policy, and that, in doubtful cases, applicants could be required to submit x-ray data or an autopsy report. The NTA states that State and local wildlife personnel could assist in this effort, and that the Federal officials who are now expending considerable time and effort enforcing an anti-salvage policy could be employed as easily to enforce a salvage permit system.

The NTA states that the Service's "anti-salvage" policy encourages disrespect for the law among unsuccessful applicants for salvage permits, who do not understand why the FWS condones waste.

The NTA attacks the legal basis for the Service's "anti-salvage" policy, stating at the outset that contrary to paragraph b of LE–91, it does not accurately reflect the feelings of the public. The NTA makes legal arguments which it feels demonstrate that neither the MBTA, its regulations, nor the Treaties which they implement requires the Service's present "anti-salvage" policy, and that the policy is actually both contrary to the wording of 50 CFR § 21.27 and its implementation and was illegally adopted. The NTA states that by directing Special Agents to tell private, non-commercial applicants for salvage permits that "* * * to retain the bird for personal use * * * has been illegal since 1918 * * *", LE–91 encourages field agents to misrepresent the law, the regulations, and the Services' practice of actually issuing such permits in such cases. The NTA contends further that LE–91 is void for vagueness and is a "rule" which was not adopted in accordance with the requirements of the Administrative Procedure Act.

List of Subjects in 50 CFR Part 21

Reporting and recordkeeping requirements, Wildlife.

Dated: July 5, 1983.

J. Craig Potter,

Acting Assistant Secretary for Fish and Wildlife and Parks.

[FR Doc. 83-18882 Filed 7-12-83; 8:45 am]

BILLING CODE 4310-55-M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 611

[Docket No. 30706–124]

Foreign Fishing; Retention Allowance

AGENCY: National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Proposed modification of retention allowance and request for comment.

SUMMARY: This notice proposes to increase the amount of jack mackerel that may be retained in the joint-venture fishery for Pacific whiting off Washington, Oregon, and California north of 39° N. latitude. This increase would allow markets to be developed for a currently underutilized component of jack mackerel, promoting full utilization of this groundfish resource. This action is authorized under the Pacific Coast Groundfish Fishery Management Plan and its implementing regulations.

DATE: Comments will be accepted through July 25, 1983.

ADDRESSES: Comments should be sent to H. A. Larkins, Director, Northwest Region, National Marine Fisheries Service (NMFS), 7600 Sand Point Way, N.E., BIN C15700, Seattle, Washington 98115, or Floyd Anders, Acting Director, Southwest Region, National Marine

Fisheries Service, 300 South Ferry Street, Terminal Island, California 90731.

FOR FURTHER INFORMATION CONTACT: H. A. Larkins, 206–527–6150; or Floyd Anders, 213–548–2575.

SUPPLEMENTARY INFORMATION: At its March 16–17 meeting, the Pacific Fishery Management Council (Council) requested that the Secretary of Commerce (Secretary) consider increasing the incidental retention level of jack mackerel (*Trachurus symmetricus)* taken in Pacific whiting joint venture operations off Washington, Oregon, and California from three to ten percent of the Pacific whiting allocations. The regulations at 50 CFR 611.70(d)(3), implementing the Pacific Coast Groundfish Fishery Management Plan (FMP), state that the Secretary may, after consultation with the Council, propose to modify incidental catch or retention percentages after considering certain factors. These factors are examined in the following paragraphs.

The Secretary hereby proposes increasing the incidental retention percentage for jack mackerel (taken north of 39° N. latitude) to ten percent of the Pacific whiting estimate for joint venture processing (JVP) and requests public comment on this proposal for 15 days after publication in the **Federal Register.** This proposal is based on the most recent data available. The aggregate data upon which this proposal is based are available for public inspection at the NMFS Directors' offices in the Northwest and Southwest Regions during business hours until the end of the comment period.

Background

Jack mackerel range widely throughout the northeastern Pacific. Small jack mackerel (generally smaller than 457 mm in fork length and no more than 8 years old) are typically found near the coast and islands and over shallow rocky banks, and appear to be most concentrated in the California Bight. Older, larger jack mackerel are generally found offshore, only rarely appearing in inshore waters to the south. The relationship between the offshore (large fish) and near shore (small fish) components of the population is uncertain. Each segment is exploited by very different fishing operations; small jack mackerel are taken predominantly in the "wetfish" purse seine fishery (in association with species other than groundfish), whereas northern, large jack mackerel have been available to trawl gear and have been taken incidental to Pacific whiting fisheries. Accordingly, only the segment of jack mackerel north of 39° N. latitude is covered by the FMP.

Status of Stocks; Current Estimate of Relative Abundance and Availability

The maximum sustainable yield (MSY) is not well defined for the jack mackerel population. The acceptable biological catch (ABC) for the northern component of jack mackerel is set in the FMP at 12,000 mt, at the low end of the estimated range for MSY, 12,000–27,000 mt. It is appropriate to set ABC conservatively. This MSY estimate it tentative at best, and the interactions between large and small jack mackerel and their roles in the ecosystem are uncertain. These uncertainties combined with foreign interest and a potential domestic fishery require a conservative initial estimate of ABC, which would satisfy the present demand for northern jack mackerel while keeping low the risk of overfishing.

The 12,000 mt ABC probably will not be achieved in 1983. Domestic shore-based processors are expected to need less than 2,000 mt of northern jack mackerel in 1983. Although the maximum amount of jack mackerel that could be retained under the proposed incidental retention percentage is 10,000 mt (ten percent of the 1983 joint venture processing (JVP) allowance for Pacific whiting), the only joint venture company expressing interest has requested 6,500 mt of jack mackerel, only slightly more than half of the conservative ABC estimate.

Ability of Foreign Fishing To Attain JVP

The only species with estimates for JVP in 1983 are Pacific whiting and shortbelly rockfish. The current incidental retention percentage (three percent) of of jack mackerel has not restricted the Pacific whiting operation this year or in the past. Incidental catches of jack mackerel were not seen in the brief joint venture for shortbelly rockfish, which was conducted primarily south of 39° N. latitude in 1982. Any joint venture for shortbelly in 1983 is expected to occur generally in the same area. Clearly, an increased incidental percentage will not inhibit the established joint venture operations and should stimulate a search for markets for this presently underutilized species.

Past and Projected Foreign and U.S. Fishing Effort; Observed Rates of Incidental Catches in Previous Joint Venture Fisheries

Foreign. When the precursor of the FMP, the preliminary fishery management plan (PMP), was implemented in 1977–1978, the total allowable level of foreign fishing (TALFF) for large jack mackerel was 4,000 mt, meaning that amounts in excess of domestic interest and believed within safe biological limits were available for foreign exploitation north of 39° N. latitude. However, no more than half the allowed amounts of jack mackerel were harvested. In 1979, a TALFF was neither requested nor designated for this species. Similarly, JVP has never been designated for northern jack mackerel, and retention of incidentally-caught jack mackerel has been well below allowable levels.

Domestic. The domestic fishery for northern jack mackerel is not significant; slightly over 150 mt were landed in 1983. (Domestic effort has been concentrated in the purse seine fishery for small jack mackerel, predominantly south of 39° N. latitude.) Major domestic development of the northern jack mackerel fishery is not anticipated in the near future. Most catches have been incidental to trawl and troll operations. Most troll-caught jack mackerel are returned to sea (with subsequent high mortality) and are not recorded; incidental interceptions are documented only for the joint venture trawl fishery for Pacific whitting.

Impact on Domestic Industry

Because the domestic fishery for northern jack mackerel is not well developed, the negative impact on domestic operations of increasing retention level for joint ventures is expected to be negligible. Because this increased retention would occur in conjunction with the joint venture on Pacific whiting and because requested amounts are relatively small, no increase in the number of permitted foreign processing vessels is anticipated. However, the higher allowance could provide increased revenue and allow expanded markets to develop for fisherman participating in that joint venture.

Other Relevant Scientific Information

By the time the FMP was implemented in late 1982, foreign interest in jack mackerel had waned. Even though this species could apparently be caught fairly selectively, no requests for a directed fishery were received, and northern jack mackerel were considered only as an incidental species taken in Pacific whiting operations. However, the Council has suggested that perhaps the northern component of jack mackerel (north of 39° N. latitude) should have a numerical designation for optimum yield (OY) because (1) it appears that northern jack mackerel probably can be caught in mid-water trawls with minimal

by-catches, (2) joint venture operations have recently expressed interest in trying to develop markets for this species, and (3) better estimates of biological parameters are obtainable through separate management. An amendment to the FMP is being prepared by the Council to analyze this issue. However, reassignment of jack mackerel to the numerical optimum yield (OY) category and designation of JVP (if any) could not be implemented before 1984 due to the lengthy plan-amendment process. By increasing the incidental allowance, an action which benefits U.S. fishermen fishing in joint ventures but does not increase foreign competition against U.S. processors, an underexploited resource may be developed into a useful fishery. This action offers a reasonable and cautioned approach to fishery development, with no apparent ill effects.

Proposal

The Secretary proposes to increase the incidental retention allowance percentage for jack mackerel from 3 to 10 percent of the Pacific whiting allocations. For clarification, the second footnote in Table 2 of 48 FR 6716, published February 15, 1983, should be changed to reflect this increase.

Classification

This action is taken under the authority of 50 CFR 611.70(d)(3), is in compliance with Executive Order 12291, and is covered by the Regulatory Flexibility Analysis prepared for the authorizing regulations and by the Final Environmental Impact Statement (filed with the Environmental Protection Agency) for the FMP. This action involves no request for collecting information subject to the Paperwork Reduction Act.

List of Subject in 50 CFR Part 611

Fish, Fisheries, Foreign relations, Reporting and recordkeeping requirements.

(16 U.S.C. 1801 *et seq.*)

Dated: July 7, 1983.

Carmen J. Blondin,

Deputy Assistant Administrator for Fisheries Resource Management, National Marine Fisheries Service.

[FR Doc. 83-18846 Filed 7-8-83; 3:02 pm]

BILLING CODE 3510-22-M

Notices

Federal Register
Vol. 48, No. 135
Wednesday, July 13, 1983

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ACTION

Information Collection Request Under Review

AGENCY: ACTION.

ACTION: Information Collection Request Under Review.

SUMMARY: This notice sets forth certain infomation about an information collection proposal by ACTION, the national volunteer agency

Background

Under the Paperwork Reduction Act (44 U.S.C., Chapter 35), the Office of Management and Budget (OMB) reviews and acts upon proposals to collect information from the public or to impose recordkeeping requirements. ACTION has submitted the information collection proposal described below to OMB. OMB and ACTION will consider comments on proposed collect of information and recordkeeping requirements. Copies of the proposed forms and supporting documents [request for clearance (SF 83), supporting statement, instructions, transmittal letter and other documents] may be obtained from the agency clearance officer.

Information About This Proposed Collection

Agency clearance officer—William W. Lovelace, 202–254–8523.Agency Address: ACTION, 806 Connecticut Ave., N.W., Washington, D.C. 20525.

Office of ACTION issuing proposal: Office of Policy and Planning, Evaluation Division.

Title of form: Senior Companion Program Impact Evaluation: Round Three Data Collection.

Type of request: Reinstatement.

Frequency of collection: Nonrecurring.

General description of respondents: Individuals: Participants and matched comparison groups of the SCP.

Estimated number of annual responses: 600.

Estimated annual reporting or disclosure burden: 450 hours.

Respondent's obligation to reply: Voluntary.

Person responsible for OMB review: James L. Thomas, 202–395–6880.

William W. Lovelace,

ACTION Clearance Officer.

[FR Doc. 83-18845 Filed 7-12-83; 8:45 am]

BILLING CODE 6050-01-M

DEPARTMENT OF AGRICULTURE

Human Nutrition Information Service

Dietary Guidelines Advisory Committee; Meeting

In accordance with section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463) announcement is made of the following committee meeting:

Name: Dietary Guidelines Advisory Committee.

Date: July 20 and 21, 1983.

Place: Conference Room 3056, South Building, U.S. Department of Agriculture, Washington, D.C. 20250.

Time: July 20, 1:30 p.m. to 5:00 p.m.; and July 21, 9:00 a.m. to 5:00 p.m.

Purpose: To review comments received on "Nutrition and Your Health: Dietary Guidelines for Americans," Home and Garden Bulletin Number 232, and make any recommendations the committee deems appropriate.

Agenda: The agenda will include the following items: Brief review and discussion of new research findings related to each of the seven Dietary Guidelines; initial review of comments received; and plans for the future work of the committee.

The meeting is open to the public. There is a limited amount of space available for public attendance. Written statements should be submitted to Isabel D. Wolf, Administrator, Human Nutrition Information Service, 6525 Belcrest Road, Room 522, Hyattsville, Maryland 20782 prior to September 1, 1983.

Done at Washington, D.C., this 7th day of July 1983.

Catherine E. Woteki,

Acting Associate Administrator, Human Nutrition Information Service.

[FR Doc. 83-18587 Filed 7-12-83; 8:45 am]

BILLING CODE 3410-KE-M

Office of the Secretary

Privacy Act of 1974; Amendment to Existing System of Records

AGENCY: Department of Agriculture, Office of Administrative Systems.

ACTION: Notice of amendment to existing system of records.

SUMMARY: The Department is giving notice that it intends to amend the following Privacy Act System of records: USDA/OAS–1, Administrative Billings and Collections.

EFFECTIVE DATE: July 1, 1983.

FOR FURTHER INFORMATION CONTACT: Michael J. Ferrara, Evaluation Staff, Office of Administrative Systems, USDA, National Finance Center, P.O. Box 60,000, New Orleans, Louisiana 70160, Telephone: FTS/680–5532.

SUPPLEMENTARY INFORMATION: The System name will be amended to include the name change from Office of Operations and Finance (USDA/O&F–1) to Office of Administrative Systems (USDA/OAS–1). Safeguards covered by the System will be amended to include magnetic tape files and disk files to be kept in a locked computer room and library which can be accessed by authorized personnel only. Disk files are password protected to limit access to authorized personnel only.

John R. Block,

Secretary.

July 8, 1983.

USDA/OAS–1

SYSTEM NAME:

Administrative Billings and Collections, USDA/OAS

SYSTEM LOCATION:

USDA, Office of Administrative Systems, National Finance Center, New Orleans, Louisiana 70160.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals (USDA, former USDA or non-USDA employees) who are indebted to the Department for any reason. Some examples of indebtedness are: lost or damaged property, salary overpayments, outstanding travel advances, violations of transfer-of-station agreements, and misuse of Federal facilities.

CATEGORIES OF RECORDS IN THE SYSTEM:

The automated system establishes a master file containing debtor's name, address, social security number or assigned vendor number, amount of indebtedness, amount of current collection, and amount of total billing. After a short while, these records are transferred to a history file for inquiry use.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 301; 7 CFR 2.75.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

(1) Information will be forwarded to another agency when a USDA employee accepts employment with such agency; (2) Information will also be referred to the General Accounting Office for review in cases involving possible fraud.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Records are maintained on magnetic tape files, disk files, and in file folders at the National Finance Center addressed above.

RETRIEVABILITY:

Records are indexed by social security number; equivalent identifying number in case of non-USDA employees.

SAFEGUARDS:

File folders are kept in locked cabinets. Magnetic tape files and disk files are in locked computer room and library which can be accessed by authorized personnel only. Disk files are password protected to limit access to authorized personnel only.

RETENTION AND DISPOSAL:

Master history magnetic tape files are retained indefinitely. Manual records are transferred for storage and disposition by the Federal Records Center in accordance with General Services Administration regulations.

SYSTEM MANAGER(S) AND ADDRESS:

Director, National Finance Center, Office of Administrative Systems, USDA, New Orleans, Louisiana 70160.

NOTIFICATION PROCEDURE:

Any individual may request information regarding this system of records, or information as to whether the system contains records pertaining to him/her from the System Manager. A request for information pertaining to an individual should be in writing and should contain: name, address, social security number, and particulars involved (i.e., dates of claims, copies of correspondence, etc.)

RECORD ACCESS PROCEDURES:

Any individual may obtain information as to procedures for gaining access to a record in the system which pertains to him/her by submitting a written request to the System Manager.

CONTESTING RECORD PROCEDURES:

Any individual may obtain information as to the procedures for contesting a record in the system which pertains to him/her by submitting a written request to the System Manager.

RECORD SOURCE CATEGORIES:

Information in this system comes primarily from USDA employees, former USDA employees, non-USDA employees, agency claimants, and USDA or other investigation personnel.

July 8, 1983.

[FR Doc. 83-18880 Filed 7-12-83; 8:45 am]
BILLING CODE 3410-KP-M

Privacy Act of 1974; Amendment to Existing System of Records

AGENCY: Department of Agriculture, Office of Administrative Systems.

ACTION: Notice of amendment to existing system of records.

SUMMARY: The Department is giving notice that it intends to amend the following Privacy Act System of records: USDA/OAS-2, Travel and Transportation System.

EFFECTIVE DATE: July 1, 1983.

FOR FURTHER INFORMATION CONTACT: Michael J. Ferrara, Evaluation Staff, Office of Administrative Systems, USDA, National Finance Center, P.O. Box 60,000, New Orleans, Louisiana 70160, Telephone: FTS/680-5532.

SUPPLEMENTARY INFORMATION: The System name will be amended to include the name change from Office of Operations and Finance (USDA/O&F-2) to Office of Administrative Systems (USDA/OAS-2). Routine uses of records maintained in the System will be amended to include information from the system of records for internal processing purposes at National Finance Center (NFC). Storage will be amended to include records to be maintained on computer tapes, disks, and in file folders at the NFC.

John R. Block,
Secretary
July 8, 1983.

USDA/OAS-2

SYSTEM NAME:

Travel and Transportation System, USDA/OAS.

SYSTEM LOCATION:

USDA, Office of Administrative Systems, National Finance Center (NFC), New Orleans, Louisiana 70161.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals who have funds advanced to them for offical travel use, individuals who have U.S. Government Transportation Requests assigned to them for purchasing tickets to be used for official travel, and individuals who perform official USDA travel and are reimbursed with Government funds are included in this system.

CATEGORIES OF RECORDS IN THE SYSTEM:

This system consists of complete files on advances to and repayments by individuals, assignment and use of Government Transportation Requests by individuals, and payments for official travel to individuals.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 301; 7 CFR 2.75.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

Information from this system of records is used for internal processing purposes at the NFC.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Records are maintained on computer tapes, disks and in file folders at the National Finance Center addressed above.

RETRIEVABILITY:

Records are indexed by Social Security Number and by name of individual.

SAFEGUARDS:

Magnetic tape files and disk files are kept in a locked computer room and tape library which can be accessed by authorized personnel only. File folders are maintained in secured areas with access by authorized personnel only. Disk files are password protected to

limit access to authorized personnel only.

RETENTION AND DISPOSAL:

Master history magnetic tapes are retained indefinitely. Manual records are transferred for storage and disposition by the Federal Records Center in Accordance with General Services Administration regulations.

SYSTEM MANAGER(S) AND ADDRESS:

Director, National Finance Center, Office of Administrative Systems, USDA, P.O. Box 60,000, New Orleans, Louisiana 70160.

NOTIFICATION PROCEDURE:

Any individual may request information regarding this system of records, or information as to whether the system contains records pertaining to him/her from the System Manager.

RECORD ACCESS PROCEDURES:

Any individual may obtain information as to the procedures for gaining access to a record in the system which pertains to him/her by submitting a written request to the System Manager.

RECORD SOURCE CATEGORIES:

Information in this system comes primarily from individuals who request advances prior to travel, submit Travel Vouchers for reimbursement after travel is performed, or request Government Transportation Request for use in purchasing passenger tickets. Some of the information is obtained from the payroll and personnel systems maintained by the National Finance Center.

[FR Doc. 83-18881 Filed 7-12-83; 8:45 am]

BILLING CODE 3410-KP-M

Privacy Act of 1974; Admendment to Existing System of Records

AGENCY: Department of Agriculture, Office of Aministrative Systems.

ACTION: Notice of amendment to existing system of records.

SUMMARY: The Department is giving notice that it intends to amend the following Privacy Act System of records: USDA/GAS-3, Imprest Fund Payment System.

EFFECTIVE DATE: July 1, 1983.

FOR FURTHER INFORMATION CONTACT: Maichael J. Ferrara, Evaluation Staff, Office of Administrative Systems, USDA, National Fianance Cetner, P.O. Box 60,000, New Orleans, Louisiana 70160, Telephone: FTS/680-5532.

SUPPLEMENTARY INFORMATION: The System name will be amended to include the name change from office of Operations and Finance (USDA-O&F-3) to Office of Administrative Systems (USDA/OAS-3). Storage of records in the System will be amended to include records in the System being maintained on microfilm cartrides, magnetic tape files, and in file folders. Safeguards will be amended to include records to be maintained on magnetic tape files and disk files to be kept in a locked computer room and tape library which can be accessed by authorized personnel only.

John R. Block,

Secretary.

July 8, 1983

USDA/OAS-3

SYSTEM NAME:

Imprest Fund Payment System, USDA/OAS

SYSTEM LOCATION:

USDA, National Finance Center, New Orleans, Louisiana 70610.

CATEGORIES OF INDIVIDUALS COVERED BY THE STYSTEM:

All USDA imprest cashiers and alternates and USDA employees designated as chiefs of field party.

CATEGORIES OF RECORDS IN THE SYSTEM:

The automated system establishes master files containing the name, social security number, employment address and telephone, and amount of advance for each cashier, alternate cashier, and chief of field Party. It also includes records of disbursements, reimbursements, accountability reports and verification, and audit of funds.

AUTHORITY OF MAINTENANCE OF THE SYSTEM:

5 U.S.C. 301; 7 CFR 2.75.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

Information from this system of records will be referred to the Treasury Disbursing Office, Kansas City, Kansas, for approval and/or payment. Other uses include internal processing by NFC.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Records are maintained on Microfilm cartridges, magnetic tape files, disk files, and in file folders.

RETRIEVABILITY:

Records are indexed primarily by social security number of the individual cashier, alternate cashier, or chief of field party; and secondarily by imprest fund number.

SAFEGUARDS:

Records are maintained on magnetic tape files, disk files, and in file folders. Tape files and disk files are kept in a locked computer room and tape library which can be accessed by authorized personnel only. File folders are kept in secured areas with access by authorized personnel only. Disk files are password protected to limit access to authorized personnel only.

RETENTION AND DISPOSAL:

Record will be retained indefinitely.

SYSTEMS MANAGER(S) AND ADDRESS:

Director, National Finance Center, Office of Administrative Systems, USDA, P.O. Box 60,000 New Orleans, Louisiana 70160.

NOTIFICATION PROCEDURE:

Any individual may request information regarding this system of records, or ascertain whether the system contains records pertaining to him/her from the System Manager. The request should be in writing and should contain: name, address, social security number, and particulars involved (i.e., date and type of document in question, etc.).

RECORD ACCESS PROCEDURES:

Any individual may obtain informaton on procedures for gaining access to a record in the system that pertains to him/her by submitting a written request to the System Manager.

CONTESTING RECORD PROCEDURES:

Any individual may obtain informaton on procedures for contesting a record in the system that pertains to him/her by submitting a written request to the System Manager.

RECORD SOURCE CATEGORIES:

Information in this system is derived from documents submitted by USDA agencies and the treasury Disbursing Office, Kansas City, Kansas.

[FR Doc. 83-18882 Filed 7-12-83; 8:45 am]

BILLING CODE 3410-KP-M

Privacy Act of 1974; Amendment to Existing System of Records

AGENCY: Department of Agriculture, Office of Administrative Systems.

ACTION: Notice of amendment to existing systems of records.

SUMMARY: The Department is giving notice that it intends to amend the following Privacy Act System of records: USDA/OAS-4, Uniform Allowance System.

EFFECTIVE DATE: July 1, 1983.

FOR FURTHER INFORMATION CONTACT: Michael J. Ferrara, Evaluation Staff, Office of Administrative Systems, USDA, National Finance Center, P.O. Box 60,000, New Orleans, Louisiana 70160, Telephone: FTS/680–5532.

SUPPLEMENTARY INFORMATION: The System name will be amended to include the name change from Office of Operations and Finance (USDA/O&F–4) to Office of Administrative Systems (USDA/OAS–4). Storage is amended to include records to be maintained on computer tapes, disks and in file folders at NFC. Safeguards are to be amended to include magnetic tape files and disk files to be kept in a locked computer room and tape library which can be accessed by authorized personnel only. Disk files are password protected to limit access to authorized personnel only.

John R. Block,
Secretary.
July 8, 1983.

USDA/OAS–4

SYSTEM NAME:

Uniform Allowance System, USDA/OAS.

SYSTEM LOCATION:

USDA, Office of Administrative Systems, National Finance Center, New Orleans, Louisiana 70160.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

All USDA employees entitled to and receiving allowances for uniforms required in their work.

CATEGORIES OF RECORDS IN THE SYSTEM:

This system consists of complete files on advances, accruals, and payments to individuals within the Department for uniform allowances.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 301; 7 CFR 2.75.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

Information from this system of records by NFC is for internal processing purposes.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Records are maintained on computer tapes, disks and in file folders at the National Finance Center addressed above.

RETRIEVABILITY:

Records are indexed by social security number and by name of individual.

SAFEGUARDS:

Magnetic tape files and disk files are kept in a locked computer room and tape library which can be accessed by authorized personnel only. Information on disk files are password protected to limit access to authorized personnel only. File folders are kept in file cabinets in secured areas with access limited to authorized personnel only.

RETENTION AND DISPOSAL:

Master history magnetic tapes are retained indefinitely. Manual records are transferred for storage and disposition by the Federal Records Center in accordance with General Services Administration regulations.

SYSTEM MANAGER(S) AND ADDRESS:

Director, National Finance Center, Office of Administrative System, USDA, New Orleans, Louisiana 70160.

NOTIFICATION PROCEDURE:

Any individual may request information regarding this system of records, or information as to whether the system contains records pertaining to him/her from the Director, National Finance Center, Office of Administrative Systems, USDA, P.O. Box 60,000, New Orleans, Louisiana 70160.

RECORD ACCESS PROCEDURES:

Any individual may obtain information as to the procedures for gaining access to a record in the system which pertains to him/her by submitting a request to the System Manager.

CONTESTING RECORD PROCEDURES:

Any individual may obtain information as to the procedures for contesting a record in the system which pertains to him/her by submitting a request to the System Manager.

RECORD SOURCE CATEGORIES:

Information in this system comes primarily from individuals who request payments of uniform allowances.

[FR Doc. 83-18683 Filed 7-12-83; 8:45 am]
BILLING CODE 3410-KP-M

Forms Under Review by Office of Management and Budget

July 8, 1983.

The Department of Agriculture has submitted to OMB for review the following proposals for the collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35) since the last list was published. This list is grouped into new proposals, revisions, extensions, or reinstatements. Each entry contains the following information:

(1) Agency proposing the information collection; (2) Title of the information collection; (3) Form number(s), if applicable; (4) How often the information is requested; (5) Who will be required or asked to report; (6) An estimate of the number of responses; (7) An estimate of the total number of hours needed to provide the information; (8) An indication of whether section 3504(h) of Pub. L. 96–511 applies; (9) Name and telephone number of the agency contact person.

Questions about the items in the listing should be directed to the agency person named at the end of each entry. Copies of the proposed forms and supporting documents may be obtained from:

Marshall L. Dantzler, Acting Department Clearance Officer, USDA, OIRM, Room 108–W Admin. Bldg., Washington, D.C. 20250, (202) 447–6201

Comments on any of the items listed should be submitted directly to:

Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503, ATTN: Desk Officer for USDA

If you anticipate commenting on a submission but find that preparation time will prevent you from doing so promptly, you should advise the OMB Desk Officer of your intent as early as possible.

New

• Food and Nutrition Service
Federal-State Special Supplemental Food Program Agreement
FNS–339
Annually
State or local governments: 85 responses; 42 hours; not applicable under 3504(h)
Donald Sheppard (703) 756–3715
• Food and Nutrition Service
Duplicate Participation—Recordkeeping
Recordkeeping
Individual or households, state or local governments: recordkeeping only; 4,240 hours, not applicable under 3504(h)
Kathryn Hamilton (703) 756–3431
• Agricultural Marketing Service
Fees for Service Cotton Warehouses
WA 137
Annually
Small businesses: 200 responses; 50 hours; not applicable under 3504(h)
Orval Kerchner (202) 447–3616

Revised

• Rural Electrification Administration

Development of Power Requirements Studies
REA 4, 4A, 341, 341A, 344, 345, 346
On occasion
Small businesses: 3,300 responses; 2,250 hours; not applicable under 3504(h)
George A. Schultz (202) 382–1920

Extension

• Food and Nutrition Service
Special Milk Program for Children
Monthly, quarterly, annually
State or local governments, non-profit institutions, small business or organizations: 114,150 responses plus recordkeeping; 593,695 hours; not applicable under 3504(h)
Chris Lipsey (703) 756–3600

Reinstatement

• Agricultural Stabilization and Conservation Service
Form ASCS–503, Identification of Cotton Production
ASCA–503
Annually
Farms: 120,000 responses; 20,000 hours; not applicable under 3504(h)
Bill Harshaw (202) 447–7634

Marshall L. Dantzler,

Acting Department Clearance Officer.

[FR Doc. 83-18831 Filed 7-12-83; 8:45 am]

BILLING CODE 3410-01-M

CIVIL AERONAUTICS BOARD

[83-7-9 Docket No. 41512]

Application of McClain Airlines for Certificate Authority Under Subpart Q

AGENCY: Civil Aeronautics Board.

ACTION: Notice of Order Instituting the McClain Airlines Fitness Investigation, 83–7–9, Docket 41512.

SUMMARY: The Board is instituting an investigation to determine the fitness of McClain Airlines to engage in interstate and overseas scheduled air transportation.

DATES: Persons wishing to intervene in the *McClain Airlines Fitness Investigation* shall file their petitions in Docket 41512 by July 22, 1983.

ADDRESSES: Petitions to intervene should be filed in Docket 41512 and addressed to the Docket Section, Civil Aeronautics Board, Washington, D.C. 20428.

FOR FURTHER INFORMATION CONTACT: John F. Brennan, Bureau of Domestic Aviation, Civil Aeronautics Board, 1825 Connecticut Avenue, NW., Washington, D.C. 20428 (202) 673–5333.

SUPPLEMENTARY INFORMATION: The complete text of Order 83–7–9 is available from our Distribution Section, Room 100, 1825 Connecticut Avenue, NW., Washington, D.C. 20428. Persons outside the metropolitan area may send a postcard request for Order 83–7–9 to that address.

By the Bureau of Domestic Aviation: July 6, 1983.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 83-18803 Filed 7-12-83; 8:45 am]

BILLING CODE 6320-01-M

[Docket No. 41035]

Dominion Intercontinental Airlines, Inc.; Fitness Investigation; Hearing

Notice is hereby given that a hearing in the above-entitled matter is assigned to be held on August 2, 1983, at 10:00 a.m. (local time) in Room 1027, 1825 Connecticut Avenue, NW., Washington, D.C. before the undersigned administrative law judge.

Dated at Washington, D.C., July 8, 1983.

Ronnie A. Yoder,

Administrative Law Judge.

[FR Doc. 83-18899 Filed 7-12-83; 8:45 am]

BILLING CODE 6320-01-M

[Docket No. 41329]

Interamerica Airlines Fitness Investigation; Prehearing Conference

Notice is hereby given that a prehearing conference in the above-titled proceeding will be held on July 15, 1983, at 9:30 a.m. (local time), in Room 1027, Universal Building, 1825 Connecticut Avenue, NW., Washington, D.C., before the undersigned.

Dated at Washington, D.C., July 6, 1983.

William A. Kane, Jr.,

Administrative Law Judge.

[FR Doc. 83-18902 Filed 7-12-83; 8:45 am]

BILLING CODE 6320-01-M

[Docket No. 41403]

Mid Pacific Airlines, Inc.; Enforcement Proceeding; Prehearing Conference

Notice is hereby given that a prehearing conference in the above-titled proceeding will be held on July 13, 1983, at 10:00 a.m. (local time), in Room 1012, Universal Building, 1825 Connecticut Avenue, NW., Washington, D.C., before the undersigned.

Dated at Washington, D.C., July 6, 1983.

William A. Kane, Jr.,

Administrative Law Judge.

[FR Doc. 83-18901 Filed 7-12-83; 8:45 am]

BILLING CODE 6320-01-M

[Docket No. 41414]

Northern Air Lines, Inc., Fitness Investigation; Postponement of Prehearing Conference

Notice is hereby given that the prehearing conference in the above-entitled proceeding which had been scheduled to be held before the undersigned Chief Administrative Law Judge on July 13, 1983, is hereby postponed until August 3, 1983, in Room 1027 in the Universal Building, 1825 Connecticut Ave., NW., Washington, D.C. at 10:00 a.m. (local time).

Dated at Washington, D.C., July 7, 1983.

Elias C. Rodriguez,

Chief Administrative Law Judge.

[FR Doc. 83-18900 Filed 7-12-83; 8:45 am]

BILLING CODE 6320-01-M

DEPARTMENT OF COMMERCE

Minority Business Development Agency

Minority Business Development Center Program; Applications

AGENCY: Department of Commerce.

ACTION: Notice.

SUMMARY: The Minority Business Development Agency (MBDA) announces that it is soliciting applications under its Minority Business Development Center (MBDC) program to operate one project for a 12-month period beginning November 1, 1983, in the Vallejo SMSA. The minimum total program cost will be $187,000. The maximum Federal participation amount is $158,950. The minimum amount required for Non-Federal participation is $28,050. The award Number is 09–10–84002–01.

Applicants shall be required to contribute at least 15% of the total program cost through Non-Federal funds. Cost sharing contributions can be in the form of cash contributions, fee for services or in-kind contributions.

CLOSING DATE: August 9, 1983.

ADDRESS: Minority Business Development Agency, U.S. Department of Commerce, 450 Golden Gate Avenue, Box 36114, San Francisco, California 94102.

FOR FURTHER INFORMATION CONTACT: Mr. Carl Ricceri at (415) 556–6733.

SUPPLEMENTARY INFORMATION:

A. Scope and Purpose of This Announcement

Executive Order 11625 authorizes MBDA to fund projects which will

provide technical and management assistance to eligible clients in areas related to the establishment and operation of businesses. The MBDC program is specifically designed to assist those minority businesses that have the highest potential for success. In order to accomplish this, MBDA supports MBDC programs that can: coordinate and broker public and private sector resources on behalf of minority individuals and firms; offer them a full range of management and technical assistance; and serve as a conduit through which and from which information and assistance to and about minority businesses are funneled.

B. Eligible Applicants

Awards shall be open to all individuals, non-profit organizations, for-profit firms, local and state governments, American Indian tribes and educational institutions.

C. Evaluation Process

All proposals received as a result of this announcement will be evaluated by a MBDA review panel.

D. Evaluation Criteria for Minority Business Development Center Applications

The evaluation criteria is designed to facilitate an objective evaluation of competitive applications for the Minority Business Development Center program.

MBDA reserves the right to reject any or all applications, including the application receiving the highest evaluation, and will exercise this right when it is determined that it is in the best interest of the Government to do so (e.g., the apparent successful applicant has serious unresolved audit issues from current or previous grants, contracts or cooperative agreements with an agency of the Federal Government).

Evaluation of proposals will employ the following criteria:

I. Capability and Experience of Firm/Staff

Provide information that demonstrates the organization's capabilities and prior experiences in addressing the needs of minority business individuals and firms. Provide information that demonstrates the staff's capabilities and prior experiences in providing management and technical assistance to minority individuals and firms. Indicate previous experience in MBD community to be served in terms of: inventorying resources and opportunities; the brokering thereof; and providing management and technical assistance.

The following are key factors to be considered in this section:

Firm

The organization's receptivity in the MBE community to be served, i.e., business contacts in the public and private sector; leadership responsibilities; and experience in assisting MBE business persons and firms. (References from clients assisted are pertinent.)

Background credentials and references for the owners of the organization and a capability statement of what the organization can do.

Knowledge of the geographic area to be served in terms of the needs of minority businesses and past ongoing relationships with local, public and private—entities than can possibly enhance the BDC program effort—i.e., Chambers of Commerce, trade associations, venture capital organizations, banks, SBA, HUD, state, city and county government agencies, etc.

Staff

List personnel to be used. Indicate their salaries, educational level and previous experience. Provide résumés for all professional staff personnel.

Demonstrate competence among staff to effectuate mergers, acquisitions, spin-offs and joint-ventures.

Provide organizational chart, job descriptions and qualification standards involving all professional staff persons to be utilized on the project.

If any contractors are to be utilized, identify and indicate areas and level of experience. *Primary consideration will be given to inhouse capability.*

Note.—All contracting proposed should be in accordance with procurement standards in Attachment O of OMB Circulars A–110 or A–102.

II. Techniques and Methodology

Specify plans for achieving the goals and objectives of the project. This section should be developed by using the outline of the Work Requirements and the MBDC responsibilities as *guides* and will become part of the award document. Include start-up plan and example of work plan format. Fully explain the procedures for: outreach, screening, assisting and monitoring clients; maintaining the profile inventory of minority businesses; and brokering of new business ownership, market and capital opportunities and prevention of business failures. In summary, address how, when and where work will be done and by whom. Include level of performance.

III. Resources

Address technical and administrative resources, i.e., computer facilities, voluntary staff time and space; and financial resources in term of meeting MBDA's 15% cost-sharing requirement and including a fee for services for assistance provided clients. A fee for services in the amount of 10% of the cost of assistance will be charged to all clients receiving management and technical assistance.

Cost-sharing is that portion of project costs not borne by the Federal Government. The composition and amount of cost-sharing are key factors that will be considered in determining the merit of this section. The cost sharing requirement can be met through the following order of priority: (1) Cash contributions; (2) fee for services; and (3) in-kind contributions.

A. *Cash contribution*—Means cash that is contributed or donated by the recipient, and other Non-Federal sources, i.e., public agencies and institutions private organizations, corporations and individuals.

B. *Fee for services*—Is a charge to a client for assistance provided by the MBDC for M&TA and/or SCS.

C. *In-Kind contribution*—Represents the value of non-cash contributions provided by the recipient and other Non-Federal sources. The other of priority for in-kind contributions are: high technology systems to be utilized to achieve program objectives; top level staff personnel and real and personal property donated by other public agencies, institutions and private organizations. Property purchased with Federal funds will not be considered as the recipient's in-kind contribution. Under no circumstances can the in-kind contribution exceed 50% of the total Non-Federal contribution.

IV. Costs

Demonstrate in narrative format that costs being proposed will give the minority business client and the government the most effective program possible in terms of quality, quantity, timeliness and efficiency.

Include the principal costs involved for achieving work plan under Cooperative Agreement by completing Part III—the Budget Information Section of the Request for Application.

Provide cost-sharing plan information in terms of methodology and format for billing the costs of management and technical assistance and specialized consulting services to clients.

Total project cost will be evaluated in terms of:

Clear explanations of all expenditures proposed, and

The extent to which the applicant can leverage Federal program funds and operate with *economy* and *efficiency*.

In conclusion, the applicant's schedule for start of the MBDC operation should be included in Part II. Part II will be known as the applicant's plan of operation and will be incorporated into the Cooperative Agreement Award.

A detailed justification of all proposed costs is required for Part III and each item must be fully explained.

The failure to supply information in any given category of the criteria will result in the application being considered non-responsive and dropped from competitive review.

All information submitted is subject to verification by MBDA.

E. Disposition of Proposals

Notification of awards will be made by the Grants Officer, U.S. Department of Commerce (DOC) Organizations whose proposals are unsuccessful will be advised by MBDA, DOC.

F. Proposal Instructions and Forms

This program is subject to OMB Circular A-95 requirements.

Questions concerning the preceding information, copies of application forms, and applicable regulations can be obtained at the above address.

Nothing in this solicitation shall be construed as committing MBDA to divide available funds among all qualified applicants.

G.

A pre-application conference to assist all interested applicants will be held at the above address on July 18, 1983 at 10:00 A.M. Room 15018 (15th Floor).

11.800 Minority Business Development. (Catalog of Federal Domestic Assistance)

Dated: July 6, 1983.

Carl Ricceri,

Acting Regional Director.

[FR Doc. 83-18843 Filed 7-12-83; 8:45 am]

BILLING CODE 3510-21-M

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Adjusting the Import Restraint Levels for Certain Cotton Apparel Products From Macau

July 8, 1983.

AGENCY: Committee for the Implementation of Textile Agreements.

ACTION: Increasing by the application of swing, the levels of restraint established for men's and boys' cotton knit shirts in Category 338 and cotton trousers in Categories 347/348, produced or manufactured in Macau and exported during the agreement year which began on January 1, 1983. The level for men's and boys' cotton knit shirts in Category 338 is also being adjusted for carryforward used in 1982.

A description of the textile categories in terms of T.S.U.S.A. numbers was published in the **Federal Register** on December 13, 1982 (47 FR 55709), as amended on April 7, 1983 (48 FR 15175) and May 3, 1983 (48 FR 19924).

SUMMARY: The Bilateral Cotton, Wool, and Man-Made Fiber Textile Agreement of November 29 and December 18, 1979, as amended, between the Governments of the United States and Macau, concerning textile and apparel products produced or manufactured in Macau, provides, among other things, for percentage increases in certain specific ceilings during an agreement year (swing) and for the borrowing of yardage form the succeeding year's level (carryforward) with the amount used being deducted from the level in the succeeding year. Pursuant to the terms of the bilateral agreement, the levels of restraint for Categories 338 and 347/348 are being adjusted for the twelve-month period which began on January 1, 1983.

EFFECTIVE DATE: July 14, 1983.

FOR FURTHER INFORMATION CONTACT: Ronald J. Sorini, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, Washington, D.C. 20230 (202/377-4212).

SUPPLEMENTARY INFORMATION: On December 23, 1982, there was published in the **Federal Register** (47 FR 57321) a letter dated December 17, 1982, from the Chairman of the Committee for the Implementation of Textile Agreements to the Commissioner of Customs, which established levels of restraint for certain specified categories of cotton, wool, and man-made fiber textile products, including Categories 338 and 347/348, produced or manufactured in Macau, which may be entered into the United States for consumption, or withdrawn from warehouse for consumption, during the twelve-month period which began on January 1, 1983 and extends through December 31, 1983. In the letter published below, the Chairman of the Committee for the Implementation of Textile Agreements directs the Commissioner of Customs to increase the levels of restraint previously established for cotton textile products in these categories to the designated amounts.

Walter C. Lenahan,

Chairman, Committee for the Implementation of Textile Agreements.

Committee for the Implementation of Textile Agreements

July 8, 1983

Commissioner of Customs,

Department of the Treasury, Washington, D.C.

Dear Mr. Commissioner: On December 17, 1982, the Chairman, Committee for the Implementation of Textile Agreements, directed you to prohibit entry during the twelve-month period beginning on January 1, 1983 and extending through December 31, 1983 of cotton, wool, and made-made fiber textile products, produced or manufactured in Macau, in excess of designated levels of restraint. The Chairman further advised you that the levels of restraint are subject to adjustment.[1]

Under the terms of Section 204 of the Agricultural Act of 1956, as amended (7 U.S.C. 1854), and the Arrangement Regarding International Trade in Textiles done at Geneva on December 20, 1973, as extended on December 15, 1977 and December 22, 1981; pursuant to the Bilateral Cotton, Wool, and Man-Made Fiber Textile Agreement of November 29 and December 18, 1979, as amended, between the Governments of the United States and Macau; and in accordance with the provisions of Executive Order 11651 of March 3, 1972, as amended by Executive Order 11951 of January 6, 1977, you are directed to prohibit, effective on July 14, 1983 and for the twelve-month period beginning on January 1, 1983 and extending through December 31, 1983, entry into the United States for consumption and withdrawal from warehouse for consumption of cotton textile products in Categories 338 and 347/348, produced or manufactured in Macau, in excess of the following level of restraint:

Category	Amended 12-month level of restraint[1]
338	139,592 dozen.
347/348	336,257 dozen.

[1] The levels of restraint have not been adjusted to reflect any imports after Dec. 31, 1982.

The actions taken with respect to the Government of Macau and with respect to imports of cotton textile products from Macau have been determined by the Committee for the Implementation of Textile Agreements to involve foreign affairs functions of the United States. Therefore,

[1] The term "adjustment" refers to those provisions of the Bilateral Cotton, Wool, and Man-Made Fiber Textile Agreement of November 29 and December 18, 1979, as amended, between the Governments of the United States and Macau, which provide, in part, that: (1) within the aggregate and applicable group limits of the agreement, specific levels of restraint may be exceeded by designated percentages; (2) these same levels may be increased for carryover and carryforward; and (3) administrative arrangements or adjustments may be made to resolve minor problems arising in the implementation of the agreement.

these directions to the Commissioner of Customs, which are necessary for the implementation of such actions, fall within the foreign affairs exception to the rule-making provisions of 5 U.S.C. 553. This letter will be published in the **Federal Register.**

Sincerely,

Walter C. Lenahan,

Chairman, Committee for the Implementation of Textile Agreements.

FR Doc. 83-18905 Filed 7-12-83; 8:45 am]

BILLING CODE 3510-25-M

DEPARTMENT OF DEFENSE

Department of the Army

Privacy Act of 1974; Amendments to Systems of Records

AGENCY: Department of the Army, DoD

ACTION: Deletion of and amendments to notices for system of records.

SUMMARY: The Department of the Army proposes to delete 3 and amend 7 system notices for systems of records subject to the Privacy Act of 1974. Following identification of changes, the amended notices are set forth in their entirety below

DATE: Actions shall be effective August 12, 1983 unless public comments are received which result in a contrary determination.

ADDRESSES: Comments may be submitted to Headquarters, Department of the Army, ATTN: DAAG-AMR-S, Room 1146, Hoffman Building 1, 2461 Eisenhower Avenue, Alexandria, VA 22331.

FOR FURTHER INFORMATION CONTACT: Mrs. Dorothy Karkanen, Office of The Adjutant General, Department of the Army, at the above address; telephone: 703/325-6163.

SUPPLEMENTARY INFORMATION: The Army systems of records notices subject to the Privacy Act of 1974, as amended, Title 5, United States Code, Section 552a, have been previously published in the **Federal Register.**

These actions do not require a report of an altered system notice pursuant to 5 U.S.C. 552a(o).

July 7, 1983

M. S. Healy,

OSD Federal Register Liaison Officer, Department of Defense.

Deletions

A0402.07DAJA

System name:

Legal Asistance Interview Record Files (48 FR 25586), June 6, 1983.

Reason:

Records are covered in proposed amended system notice A0402.06DAJA printed in this **Federal Register.**

A0405.04DAJA

System name:

Foreign Jurisdiction Reporting Files (48 FR 25590), June 6, 1983

Reason:

Records are covered in proposed amended system notice A0405.02DAJA printed in this **Federal Register.**

A1012.02aDAPC

System name:

Language School Files (48 FR 25729), June 6, 1983.

Reason:

Records are covered by system notice A0708.08aDAPC, Career Management Individual Files.

Amendments

A0405.02DAJA

System name:

Foreign Jurisdiction Case Files (48 FR 25589), June 6, 1983.

Changes:

Categories of individuals covered by the system:

Delete period and add: "and/or sentenced to unsuspended confinement."

Routine uses of records maintained in the system, including categories of users and the purposes of such uses:

Delete period and add: "to render management and statistical reports."

Policies and practicers for storing, retrieving, accessing, retaining, and disposing of records in the system:

Rentention and disposal:

Delete entry; substitute therefor: "Individual case files are retained for 30 years following completion of the case. Consolidated and summary reports are permanent records at the Office of The Judge Advocate General."

Record source categories:

Delete entry; substitute therefore: "From the individual, his/her attorney, foreign government agencies, Department of State, law enforcement jurisdictions, relevant Army records and reports.

A0704.06DAPE

System name:

Army Recruiting Prospect System (48 FR 10728), March 14, 1983

Changes:

Categories of individuals covered by the system:

Delete period and add: "or who are influential to the recruiting effort."

Categories of records in the system:

Add the following sentence: "Also include are name, address and/or telephone number of third parties who are influential in the recruiting program, e.g., city/state officials, Chamber of Commerce members, university/college/high school staff and faculty."

Policies and practices for storing, retriving, accessing, retaining, and disposing of records in the system:

Retention and disposal:

Delete period and add: "following that in which collected."

Record source categories:

Substitute a comma for the period and add: "influential community officials."

AO708.19aOSA

System name:

Correction Case Folders (48 FR 25609), June 6, 1983. "Executive Secretary, Army Board for Correction of Military Records, Office of the Secretary of the Army, The Pentagon, Washington, DC 20310."

Record source categories:

Delete entry; substitute therefor: "From the individual, his/her Official Military Personnel File, other Army records/reports, relevant documents from any source."

A1014.01DAAG

System name:

Army Continuing Education System (48 FR 25743), June 6, 1983.

Changes:

Categories of records in the system:

Delete information beginning with: "* * * results of Armed Forces * * * levels."; substitute therefor: "* * * including recommendations of American Council on Education (ACE). A composite of course descriptors and scores is recorded in a transcript registry for each soldier who volunteers for educational courses and/or programs."

Authority for maintenance of the system:

Delete: "89-358 and 94-502"; add: "38 U.S.C., Chapters 32, 34 and 36."

Routine uses of records maintained in the system, including categories of users and the purposes of such uses:

Delete the first paragraph; substitute the following: "By the Army (1) to determine academic/vocational level of education; (2) provide educational guidance and counseling; (3) to enhance soldiers' military effectiveness, prepare them for greater responsibility in the Armed Forces and for productive postservice careers; (4) to provide for systematic recording of all educational accomplishments of Army members; and (5) to ender statistical and managerial reports."

Add the following third paragraph: Information may be disclosed to institutions, prospective employers, and others as authorized by the individual concerned."

Policies and practices for storing, retrieving, accessing, retaining, and disposing of records in the system:

Storage:

Delete from the second sentence: "Computer stored data are erased after managerial reports are compiled and". Add the following third sentence: "Information transferred to the registry transcript system (AARTS) resides on magnetic tape at Ft Leavenworth."

Retention and disposal:

Delete entry; substitute therefor: "Automated data within ACDS are erased after selected information is captured for managerial reports and course/score data transferred to individual's DA Form 669 which becomes part of the Military Personnel Records Jacket. Automated data in the registry transcript system are retained during the soldier's tenure and for 2 additional years following separation after which they are converted to microfiche and retained for 40 years."

Record source categories:

Delete period; add: ", Enlisted Master File."

A1106.04USACC

System name:

Mars Member Files (48 FR 25747), June 6, 1983.

Changes:

System name:

Change title to read: "Military Affiliate Radio System (MARS)".

System location:

Delete entries; substitute therefor: "US Army Communications Command (CC-OPS-OA), Ft Huachuca 85613, for individuals on whom an investigation or inquiry has been received. Member records exist at: 5th Signal Command, APO NY 09056; 7th Signal Command, Ft Ritchie, MD 21719, comprising (a) Eastern Area, Ft Meade, MD 20755, (b) Central Area, Ft Sam Houston, TX 78234, and (c) Western Area, Presidio of San Francisco, CA 94129; USACC-WESTCOM (CC-OP), Ft Shafter, Hawaii 96858; 1st Signal Brigade (CC-OP-MARS), APO San Francisco 96301; USACC-Japan (CCJ-OP-OD), APO San Francisco 96343."

Authority for maintenance of the system: Add: "DOD Directive 4650.2."
Routine uses of records maintained in the system, including categories of users and the purposes of such uses:

Delete entries; substitute therefor: "By the Department of the Army to provide a potential reserve of trained radio communications personnel for military duty when needed and/or to provide auxiliary communications for military, civil, and/or disaster officials during periods of emergency.

"Information from this system may be disclosed to the Federal Communications Commission."

Policies and practices for storing, retrieving, accessing, retaining and disposing of records in the system:

Storage:

Add: "paper in file folders; computer tapes, discs, listings."

Safeguards:

Delete entry; substitute therefor: "Information is maintained in buildings having security guards and is accessible only to individuals who need therefor in the performance of their duties. Within the Area Commands, automated records are further protected by a product control number assigned to designated persons."

Retention and disposal:

Delete entries; substitute therefor: "Records are retained by Area and Command MARS Directors until individual is no longer active in the MARS program, following which records are transferred to the inactive files, retained 1 year and then destroyed."

System manager(s) and address:

Delete second paragraph.

Notification procedure:

Delete entries; substitute therefor: "Individuals desiring to know whether or not information on them exists in this system of records should write to the appropriate Command or Area MARS Director at the address given in "System location". Individual must furnish name under which licensed in the Army MARS program, SSN, present address, call sign, and signature."

Record access procedures:

Delete entries; substitute therefor: "Individuals desiring access to their records should follow instructions given under "Notification procedure".

Contesting record procedures:

After the word "determinations", delete remainder; add the following: "are contained in Army Regulation 340-21 (32 CFR Part 505)."

A1111.01aDAPC

System Name:

Individual Flight Record File (48 FR 25748), June 6, 1983.

Changes:

System ID:

Change ID to read: "A1111.01DAMO".

System name:

Change "File" to "Folder".

System location:

Delete information; substitute therefor: "Decentralized to Flight Operations Section of Army/National Guard units for all personnel on whom flight records are maintained. Copies of individual flight records (DA Form 759) are maintained at the Directorate of Evaluation and Standardization, US Army Aviation Center, Ft Rucker, AL for active Army and Reserve Component personnel who are Instructor Pilots, Standardization Instructor Pilots, or Instrument Flight Examiners. Records of Army reservists not on extended active duty are maintained at the US Army Reserve Components Personnel and Administration Center, St Louis, MO; those of National Guardsmen are maintained at the Nation-Guard Bureau, Aberdeen Proving Ground, MD."

Categories of individuals covered by the system:

Delete entry; substitute therefor: "Army aviators who are members of the Active and Reserve Components and qualified and current in the aircraft to be flown; civilian employees of Government agencies and Government contractors who have appropriate certifications or ratings; flight surgeons or aeromedical physicians' assistants in aviation service, enlisted crew chief/crew members, aerial observers, personnel in non-operational aviation positions and those restricted or prohibited by statute from taking part in aerial flights."

Categories of records in the system:

Delete entry; substitute therefor: "DA Forms 759 and 759–1 (Individual Flight Record and Flight Certificate—Army (Sections I, II, and III)); DA Form 4186 (Medical Recommendations for Flying Duty), results of annual aviation written examinations, waivers, disqualifications, DA Form 4178 requesting requalification, requalification orders, aeronautical orders awarding ratings."

Routine uses of records maintained in the system, including categories of users and the purposes of such uses:

Delete entries; substitute therefor: "By the Army to record the flying experience and qualification data of each aviator, crewmember, and flight surgeon in aviation service.

"Information from this system may be disclosed to the Federal Aviation Administration and/or the National Transportation Safety Board."

Policies and practices for storing, retrieving, accessing, retaining and disposing of records in the system:

Storage:

Delete information following "folder".

Retention and disposal:

Change entry to read: "So long as an aviator remains operational, records are maintained by installation operations officer; when individual is no longer in operational flying status, Individual Flight Records Folder is collocated with his/her Military Personnel Records Jacket."

System manager(s) and address:

Delete entry; substitute therefor: "Deputy Chief of Staff for Operations and Plans (DAMO–ROD), Headquarters, Department of the Army, Washington, DC 20310."

Notification procedure:

Delete entries; substitute therefor: "Individuals desiring to know whether or not this system of records contains information on them should inquire of the Flight Operations Section of their current unit, furnishing full name and Social Security Number; if not on active duty, inquiry should be addressed as indicated in 'System location' ".

Record source categories:

Delete entries; subsitute therefor: "From the individual, Federal Aviation Administration, flight surgeon, evaluation reports, proficiency and readiness tests, and other relevant records and reports."

Systems exempted from certain provisions of the act:

AO402.06DAJA

System Name:

Legal Assistance Files.

System location:

Legal Assistance Office, Office of The Judge Advocate General's Office, Headquarters, Department of the Army, Washington, DC 20310; Staff Judge Advocate Offices at Army commands, installations, and activities; addresses are listed in the Appendix to the Army inventory of system notices.

Categories of individuals covered by the system:

Active duty or retired military personnel and/or their dependents.

Categories of records in the system:

Individual's name, grade/rank, Social Security Account Number, organization, and details of problem/incident/matter on which legal assistance is sought. Records may be in the form of correspondence, memoranda, opinions of legal assistance officers, and may include interviews, summary of problems considered, advice rendered, referrals made, and documents created as a result of assistance provided.

Authority for maintenance of the system:

5 U.S.C. section 301.

Routine uses of records maintained in the system, including categories of users and the purposes of such uses:

By the Legal Assistance Officers to respond to inquiries and settle issues; for management and statistical reports.

Policies and practices for storing, retrieving, accessing, retaining, and disposing of records in the system:

Storage:

Paper records in file folders.

Retrievability:

By client's surname.

Safeguards:

Records are maintained in secured buildings, accessible only to designated authorized personnel who are properly instructed in the permissible use of the information.

Retention and disposal:

Destroyed by shredding 1 year from the closing date of the case.

System manager(s) and address:

Chief, Legal Assistance Officer, HQDA (DAJA-LA), Washington, DC 20310 and the Staff Judge Advocates of organizations listed in the DOD directory.

Notification procedure:

Individuals desiring to know whether or not information on them is contained in this system of records may inquire of either the System Manager or the Staff Judge Advocate of the installation or command where legal assistance was sought. Individual should furnish his/her full name, Social Security Account Number, and any details that will assist in locating the record.

Record access procedures:

Access may be obtained by addressing a written inquiry as indicated in "Notification procedure".

Contesting record procedures:

The Army's rules for access to records and for contesting contents and appealing initial determinations are contained in Army Regulation 340–21 (32 CFR Part 505).

Record source categories:

From the individual, his/her attorney, Army records and reports.

Systems exempted from certain provisions of the act:

None.

AO405.02DAJA

SYSTEM NAME:

Foreign Jurisdiction Case Files.

SYSTEM LOCATION:

Office of the Judge Advocate General, Headquarters, Department of the Army, International Affairs Division, Washington, DC 20310. (Copy of record will exist for shorter periods in Office of the Staff Judge Advocate at the command where case originated.)

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Members of the US Army; civilians employed by, serving with, or accompanying the US Army abroad; and dependents of such individuals who have been subject to the exercise of civil or criminal jurisdiction by foreign courts or foreign administrative agencies and/or sentenced to unsuspended confinement.

CATEGORIES OF RECORDS IN THE SYSTEM:

Individual case reports concerning the exercise of jurisdiction by foreign tribunals, trial observor reports,

requests for provision of counsel, records of trials, requests for local authorities to refrain from exercising their jurisdiction; communications with other lawyers, officials within the Department of Army and/or Defense, diplomatic missions; other selected relevant documents.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

10 U.S.C. section 3012.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

By the Army to monitor development and status of each individual case to ensure that all rights and protections to which US personnel abroad and their dependents are entitled under pertinent international agreements are accorded such personnel; to obtain information to answer queries regarding the status and disposition of individual cases involving the exercise of civil or criminal jurisdiction by foreign courts or foreign administrative agencies; to render management and statistical reports.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper records in file folders.

RETRIEVABILITY:

By individual's surname.

SAFEGUARDS:

Records are maintained in secured buildings, accessible only to designated authorized personnel who are properly instructed in the permissible use of the information.

RETENTION AND DISPOSAL:

Individual case files are retained for 30 years following completion of the case. Consolidated and summary reports are permanent records at the Office of The Judge Advocate General.

SYSTEM MANAGER(S) AND ADDRESS:

The Judge Advocate General, Headquarters, Department of the Army, Washington, DC 20310.

NOTIFICATION PROCEDURE:

Individuals desiring to know whether or not information on them is maintained in this system of records may inquire of either the System Manager or the Staff Judge Advocate of the installation or command where legal assistance was sought. Individual must furnish full name, current address and telephone number, case number and office symbol appearing on official correspondence concerning the matter, any other identifying information, and signature.

RECORD ACCESS PROCEDURES:

Access may be obtained by addressing a written inquiry as indicated in "Notification procedure".

CONTESTING RECORD PROCEDURES:

The Army's rules for access to records and for contesting contents and appealing initial determinations are contained in Army Regulation 340–21 (32 CFR Part 505).

RECORD SOURCE CATEGORIES:

From the individual, his/her attorney, foreign government agencies, Department of State, law enforcement jurisdictions, relevant Army records and reports.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

A0704.06DAPE

SYSTEM NAME:

Army Recruiting Prospect System.

SYSTEM LOCATION:

Army recruiting stations, Area and District Recruiting Commands; addresses may be obtained from the Commander, US Army Recruiting Command, Ft Sheridan, IL. Enlistment inquiries generated by public advertising and follow-up data are maintained by Army contractor, Market Compilation and Research Bureau, Inc.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Prospects for Army enlistment, individuals who have asked to be excluded from Army promotional mailing, third parties who refer names of prospects to recruiters or who are influential to the recruiting effort.

CATEGORIES OF RECORDS IN THE SYSTEM:

Name, SSN, home address and telephone number, schools attended, arrest record, names and addresses of parents/spouse of prospective enlistee. On acceptance, applicant's record includes information furnished by the Military Enlistment Processing Command reflecting examination results. Also included are name, address and/or telephone number of third parties who are influential in the recruiting program, e.g., city/State officials, Chamber of Commerce members, university/college/high school staff and faculty.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

10 U.S.C., sections 503, 504, 510, and 3012.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

By the Department of Army: (1) to review an individual's potential for enlisting, (2) to obtain school quotas for potential enlistee's skills/educational/assignment preferences and objectives; (3) to monitor recruiter performance; (4) for personnal management, statistical, and historical reports.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper records, cards, magnetic tapes, minidiskettes/disks.

RETRIEVABILITY:

By name or SSN of the prospective enlistee, inquirer, recruiter, or third party referring agent.

SAFEGUARDS:

Information in this system is maintained in locked storage areas available only to designated individuals having need therefor in the performance of official duties. Personal information on prospects which is entered into the Joint Optical Information Network—a stand-alone date processor—restricts access to specially assigned recruiter ID/program codes. Administrative, physical and technical safeguards employed by the Recruiting Command and its contractor are commensurate with the sensitivity of personal data to ensure preservation of integrity and to preclude unauthorized use/disclosure.

RETENTION AND DISPOSAL:

Information furnished by a prospective enlistee is retained until 3 months following end of enlistee's initial term of service, after which it is destroyed or erased; information concerning individuals who provide names of prospects is retained until no longer needed; information on prospects not enlisted is destroyed/erased at the end of each calendar year following that in which collected.

SYSTEM MANAGER(S) AND ADDRESS:

The Deputy Chief of Staff for Personnel, Headquarters, Department of the Army (DAPE-MPA), The Pentagon, Washington, DC 20310.

NOTIFICATION PROCEDURE:

Individuals wishing to inquire whether this system contains

information about them should write to the commander of the recruiting station to which information was provided, or to the Commander, US Army Recruiting Command, Ft Sheridan, IL 60037. Individual must provide full name, SSN, details that will assist in locating the records, and signature.

RECORD ACCESS PROCEDURES:

Individuals seeking access to information from this system should furnish information in "Notification procedures" above.

CONTESTING RECORD PROCEDURES:

The Army's rules for access to records and for contesting contents and appealing initial determinations are contained in Army Regulation 340–21 (32 CFR Part 505).

RECORD SOURCE CATEGORIES:

From the individual, high school officials/yearbooks/directories, law enforcement agencies, third parties who provide prospect leads, relevant Army records/reports, influential community officials.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

AO708.19OSA

SYSTEM NAME:

Correction of Military Records Cases.

SYSTEM LOCATION:

Department of the Army Military Review Boards Agency, Army Board for the Correction of Military Records, The Pentagon, Washington, DC 20310. Copy of Board decision is incorporated in petitioner's Official Military Personnel File except where such action would nullify relief granted, in which case application and decision are retained in files of the Correction Board.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Present or former members of the US Army, US Army Reserve, or Army National Guard who apply for the correction of his/her military records.

CATEGORIES OF RECORDS IN THE SYSTEM:

Application for Correction of Military or Naval Record (DD Form 149), documentary evidence, affidavits, information from individual's military record pertinent to corrective action requested, testimony, hearing transcripts when appropriate, briefs/arguments, advisory opinions, findings, conclusions and decisional documents of the Board.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

10 U.S.C., section 1552.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

Used by the Board to consider all applications properly before it to determine the existence of an error or an injustice.

Information may be disclosed to the Department of Justice when cases are litigated.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper records in file folders, cards, microfiche.

RETRIEVABILITY:

By applicant's surname and SSN.

SAFEGUARDS:

Information is privileged, restricted to individuals who have need therefor in the performance of official duties. All records are retained in locked rooms within the Pentagon which has security guards.

RETENTION AND DISPOSAL:

Records are retained at the Army Board for Correction of Military Records for at least 6 months after case is closed and then retired to the National Personnel Records Center where they are retained for 20 years.

SYSTEM MANAGER(S) AND ADDRESS:

Executive Secretary, Army Board for Correction of Military Records, Office of the Secretary of the Army, The Pentagon, Washington, DC 20310.

NOTIFICATION PROCEDURE:

Individuals desiring to know whether or not this system of records contains information on them may inquire of the Executive Secretary, Army Board for Correction of Military Records, Room 1E–517, The Pentagon, Washington, DC 20310; (202) 697–9515. Individual should furnish full name, SSN, service number if assigned, current address and telephone number, information that will assist in locating the record, and signature.

RECORD ACCESS PROCEDURES:

Individuals desiring access to ABCMR records concerning them may submit written requests to the SYSMANAGER furnishing information specified in "Notification procedure" above.

CONTESTING RECORD PROCEDURES:

The Army's rules for contesting contents and appealing initial determinations are contained in Army Regulation 340–21 (32 CFR Part 505).

RECORD SOURCE CATEGORIES:

From the individual, his/her Official Military Personnel File, other Army records/reports, relevant documents from any source.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

A1014.01DAAG

SYSTEM NAME:

Army Continuing Education System.

SYSTEM LOCATION:

Education Centers at Army installations; addresses are in the appendix to the Army inventory of system notices (48 FR 25773, June 6, 1983). A centralized automated education registry transcript system (AARTS) will be maintained at Ft Leavenworth, KS.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Military personnel on active duty, Army Reserves and National Guard.

CATEGORIES OF RECORDS IN THE SYSTEM:

Individual's name, rank, Social Security Account Number, Military Occupational Specialty, educational and military training achievements; course attendance/completion records; tuition assistance documents; counseling records; academic and diagnostic tests which measure educational level and/or needs including recommendations of American Council on Education (ACE). A composite of course descriptors and scores is recorded in a transcript registry for each soldier who volunteers for educational courses and/or programs.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

10 U.S.C., section 4302; Section 722 of Pub. L. 96–154; 38 U.S.C., Chapters 32, 34, and 36.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

By the Army (1) to determine academic/vocational level of education; (2) provide educational guidance and counseling; (3) to enhance soldiers' military effectiveness, prepare them for greater responsibility in the Armed Forces and for productive post-service careers; (4) to provide for systematic recording of all educational accomplishments of Army members; and

(5) to render statistical and managerial reports.

Information may be disclosed to the Department of Labor, Bureau of Apprenticeship and Training for individuals enrolled in an Army Apprenticeship Program.

Information may be disclosed to institutions, prospective employers, and others as authorized by the individual concerned.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper records and computer printouts in file cabinets; discs and tapes. Individually identifiable course data and scores are transferred to DA Form 669. Information transferred to the registry transcript system (AARTS) resides on magnetic tape at Ft. Leavenworth.

RETRIEVABILITY:

By individual's surname or SSAN.

SAFEGUARDS:

Records are protected from unauthorized disclosure by storage in areas accessible only to authorized personnel within buildings secured by locks or guards. Automated records in the Army Continuing Education System may be called up by terminals supported by remote and dedicated lines. Each terminal has a physical key lock and is identified by its own physical profile containing user ID, user password which are confidential. Software prohibits entry to files by other than designated authorized personnel.

RETENTION AND DISPOSAL:

Automated data within ACES are erased after selected information is captured for managerial reports and course/score data transferred to individual's DA Form 669 which becomes part of the Military Personnel Records Jacket. Automated data in the registry transcript system (AARTS) are retained during the soldier's tenure and for 2 additional years following separation after which they are converted to microfiche and retained for 40 years.

SYSTEM MANAGER(S) AND ADDRESS:

The Adjutant General, Headquarters, Department of the Army (ATTN: Director of Education), 2461 Eisenhower Avenue, Alexandria, VA 22331.

NOTIFICATION PROCEDURE:

Individuals desiring to know whether this system of records contains information about them should contact either the System Manager or the installation Education Services Officer/ Counselor.

RECORD ACCESS PROCEDURES:

Individuals may obtain their records by contacting the appropriate Education Service Officer or Counselor, presenting acceptable identification such as military ID card, official building pass, or current driver's license.

CONTESTING RECORD PROCEDURES:

The Army's rules for access to records and for contesting contents and appealing initial determinations are contained in Army Regulation 340–21 (32 CFR Part 505).

RECORD SOURCE CATEGORIES:

School transcripts, Education Services Officer/Counselor, the individual, test results, SIDPERS, Enlisted Master File.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

A1106.04USACC

SYSTEM NAME:

Military Affiliate Radio System (MARS).

SYSTEM LOCATION:

US Army Communications Command (CC-OPS-OA), Ft Huachuca 85613, for individuals on whom an investigation or inquiry has been received. Member records exist at: 5th Signal Command, APO NY 90056; 7th Signal Command, Ft Ritchie, MD 21719 comprising (a) Eastern Area, Ft Meade, MD 20755, (b) Central Area, Ft Sam Houston, TX 78234, and (c) Western Area, Presidio of San Francisco, CA 94129; USACC-WESTCOM (CCP-OP), Ft Shafter, Hawaii 96858; 1st Signal Brigade (CCK-OP-MARS), APO San Francisco 96301; USACC-Japan (CCJ-OP–OD), APO San Francisco 96343.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals having a valid amateur radio station license issued by the Federal Communications Commission who apply for membership in the Army Military Affiliate Radio System.

CATEGORIES OF RECORDS IN THE SYSTEM:

Applicant's name, home address and telephone number, Federal Communications Commission licensing data and call-sign, Army MARS call-sign, relevant inquiries/records/reports.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

10 U.S.C., section 3012; DOD Directive 4650.2.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

By the Department of the Army to provide a potential reserve of trained radio communications personnel for military duty when needed and/or to provide auxiliary communications for military, civil, and/or disaster officials during periods of emergency.

Information from this system may be disclosed to the Federal Communications Commission.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Cards; paper in file folders; computer tapes, discs, listings.

RETRIEVABILITY:

By member's name.

SAFEGUARDS:

Information is maintained in buildings having security guards and is accessible only to individuals who have need therefor in the performance of their duties. Within the Area Commands, automated records are further protected by a product control number assigned to designated persons.

RETENTION AND DISPOSAL:

Records are retained by Area and Command MARS Directors until individual is no longer active in the MARS program, following which records are transferred to the inactive files, retained 1 year and then destroyed.

SYSTEM MANAGER(S) AND ADDRESS:

Commander, US Army Communications Command, Ft. Huachuca, Arizona 85613.

NOTIFICATION PROCEDURE:

Individuals desiring to know whether or not information on them exists in this system of records should write to the appropriate Command or Area MARS Director at the address given in "System location". Individual must furnish name under which licensed in the Army MARS program, SSN, present address, call sign, and signature.

RECORD ACCESS PROCEDURES:

Individuals desiring access to their records should follow instructions given under "Notification procedure".

CONTESTING RECORD PROCEDURES:

The Army's rules for access to records and for contesting contents and appealing initial determinations are contained in Army Regulation 340–21 (32 CFR Part 505).

RECORD SOURCE CATEGORIES:

From the individual.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

A1111.01DAMO

SYSTEM NAME:

Individual Flight Records Folder.

SYSTEM LOCATION:

Decentralized to Flight Operations Section of Army/National Guard units for all personnel on whom flight records are maintained. Copies of individual flight records (DA Form 759) are maintained at the Directorate of Evaluation and Standardization, US Army Aviation Center, Ft. Rucker, AL for active Army and Reserve Component personnel who are Instructor Pilots, Standardization Instructor Pilots, or Instrument Flight Examiners. Records of Army reservists not on extended active duty are maintained at the US Army Reserve Components Personnel and Administration Center, St Louis, MO; those of National Guardsmen are maintained at the National Guard Bureau, Aberdeen Proving Ground, MD.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Army aviators who are members of the Active and Reserve Components and qualified and current in the aircraft to be flown; civilian employees of Government agencies and Government contractors who have appropriate certifications or ratings, flight surgeons or aeromedical physicians' assistants in aviation service, enlisted crew chief/crew members, aerial observers, personnel in non-operational aviation positions and those restricted or prohibited by statute from taking part in aerial flights.

CATEGORIES OF RECORDS IN THE SYSTEM:

DA Forms 759 and 759–I (Individual Flight Record and Flight Certificate—Army (Sections I, II, and III)); DA Form 4186 (Medical Recommendations for Flying Duty), results of annual aviation written examinations, waivers, disqualifications, DA Form 4187 requesting requalification, requalification orders, aeronuatical orders awarding ratings.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C., section 301; 10 U.S.C., section 3012.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

By the Army to record the flying experience and qualification data of each aviator, crewmember, and flight surgeon in aviation service.

Information from this system may be disclosed to the Federal Aviation Administration and/or the National Transportation Safety Board.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper records in file folders.

RETRIEVABILITY:

By individual's surname and/or Social Security Number.

SAFEGUARDS:

Records are maintained in controlled areas accessible only to designated persons having official need therefor.

RETENTION AND DISPOSAL:

So long as an aviator remains operational, records are maintained by installation operations officer; when individual is no longer in operational flying status, Individual Flight Records Folder is collocated with his/her Military Personnel Records Jacket.

SYSTEM MANAGER(S) AND ADDRESS:

Deputy Chief of Staff for Operations and Plans (ATTN: DAMO–RQD), Headquarters, Department of the Army, Washington, DC 20310.

NOTIFICATION PROCEDURE:

Individuals desiring to know whether or not this system of records contains information on them should inquire of the Flight Operations Section of their current unit, furnishing full name and Social Security Number; if not on active duty, inquiry should be addressed as indicated in "System location".

RECORDS ACCESS PROCEDURES:

Access may be achieved by writing or visiting the appropriate office and furnishing information required by "Notification procedure".

CONTESTING RECORD PROCEDURES:

The Army's rules for accessing records and for contesting contents and appealing initial determinations are contained in Army Regulation 340–21 (32 CFR Part 505).

RECORD SOURCE CATEGORIES:

From the individual, Federal Aviation Administration, flight surgeon, evaluation reports, proficiency and readiness tests, and other relevant records and reports.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

[FR Doc. 83–18757 Filed 7–12–83; 8:45 am]

BILLING CODE 3710–08–M

Office of the Secretary

Defense Advisory Committee on Women in the Services (DACOWITS); Meeting

Pursuant to Pub. L. 92–463, notice is hereby given that a meeting of the Executive Committee of the Defense Advisory Committee on Women in the Services (DACOWITS) is scheduled to be held from 1:30 p.m. to 5:00 p.m., 8 August 1983 in MRA&L Conference Room #3E794, The Pentagon, and from 9:30 a.m. to approximately 12:00 noon, 9 August 1983 in MRA&L Conference Room #3E794, the Pentagon. Meeting sessions will be open to the public.

The purpose of the meeting is to review the OSD/Services responses to the recommendations/requests for information/continuing concerns made at the 1983 Spring Meeting, discuss current issues relevant to women in the Services, and to finalize the itinerary/program for the next Semiannual Meeting scheduled for 16–20 October 1983 in Jacksonville, North Carolina.

Persons desiring to (1) attend the Executive Committee Meeting or (2) make oral presentations or submit written statements for consideration at the Meeting must contact Captain Marilla J. Brown, Executive Secretary, DACOWITS, OASD (Manpower, Reserve Affairs, and Logistics), Room 3D769, The Pentagon, Washington, D.C. 20301, telephone (202) 697–2122 no later than 1 August 1983.

M. S. Healy,

OSD Federal Register Liaison Officer, Department of Defense.

July 7 1983.

[FR Doc. 83–18833 Filed 7–12–83; 8:45 am]

BILLING CODE 3810–01–M

Defense Science Board Task Force on Supercomputer Applicaltions; Site Change of Advisory Committee Meeting

The meeting of the Defense Science Board Task Force on Supercomputer Applications scheduled for 16–17 August 1983 in San Diego, California as published in the **Federal Register** (Vol. 48, No. 104, Friday, May 27, 1983, FR Doc. 83–14311) has been moved to Stanford University, California. In all

other respects the original notice remains the same.

July 7, 1983.

M. S. Healy,

OSD Federal Register Liasion Officer, Washington Headquarters Services, Department of Defense.

[FR Doc. 83-18832 Filed 7-12-83; 8:45 am]

BILLING CODE 3810-01-M

Department of Defense Wage Committee; Closed Meetings

Pursuant to the provisions of section 10 of Pub. L. 92-463, the Federal Advisory Committee Act, notice is hereby given that a meeting of the Department of Defense Wage Committee will be held on Tuesday, September 6, 1983; Tuesday, September 13, 1983; Tuesday, September 20, 1983; and Tuesday, September 27, 1983 at 10:00 a.m. in Room 1E801, the Pentagon, Washington, D.C.

The Committee's primary responsibility is to consider and submit recommendations to the Assistant Secretary of Defense (Manpower, Reserve Affairs, and Logistics) concerning all matters involved in the development and authorization of the wage schedules for federal prevailing rate employees pursuant to Pub. L. 92-392. At this meeting, the Committee will consider wage survey specifications, wage survey data, local wage survey committee reports and recommendations, and wage schedules derived therefrom.

Under the provisions of section 10 (d) of Pub. L. 92-463, meetings may be closed to the public when they are "concerned with matters listed in 5 U.S.C. 552b." Two of the matters so listed are those "related solely to the internal personnel rules and practices of an agency," (5 U.S.C 552b (c)(2)), and those involving " trade secrets and commercial or financial information obtained from a person and privileged or confidential" (5 U.S.C. 552b (c)(4)).

Accordingly, the Deputy Assistant Secretary of Defense (Civilian Personnel Policy & Requirements) hereby determines that all portions of the meeting will be closed to the public because the matters considered are related to the internal rules and practices of the Department of Defense (5 U.S.C 522b (c)(2)), and the detailed wage data considered by the Committee during its meetings have been obtained from officials of private establishment with a guarantee that the data will be held in confidence (5 U.S.C 552b (c)(4)).

However, members of the public who may wish to do so are invited to submit material in writing to the chairman concerning matters believed to be deserving of the Committee's attention. Additional information concerning this meeting may be obtained by writing the Chairman, Department of Defense Wage Committee, Room 3D264, the Pentagon, Washington, D.C. 20301.

July 8, 1983.

M. S. Healy,

OSD Federal Register Liasion Officer, Department of Defense.

[FR Doc. 83-18834 Filed 7-12-83; 8:45 am]

BILLING CODE 3810-01-M

Public Information Collection Requirement Submitted to OMB for Review

The Department of Defense has submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35). Each entry contains the following information: (1) Type of Submission; (2) Title of Information Collection and Form Number, if applicable; (3) Abstract statement of the need for and the uses to be made of the information collected; (4) Type of Respondent; (5) An estimate of the number of responses; (6) An estimate of the total number of hours needed to provide the information; (7) To whom comments regarding the information collection are to be forwarded; (8) The point of contact from whom a copy of the information proposal may be obtained.

** Existing:

DIS Arms, Ammunition and Explosive (AA&E) Incident Report

The Defense Investigative Service (DIS) uses the AA&E Incident Report to record significant incidents pertaining to the loss, theft, and recovery of conventional AA&E at Defense contractor facilities. The report is completed by DIS Industrial Security Representatives after telephonic notification of such incidents by contractors possessing AA&E. Information obtained provides a basis for evaluating adequacy of contractor physical security systems.

Contractor facilities eligible to report incidents: 200; Unknown. Forward comments to Edward Springer, OMB Desk Office, Room 3235, NEOB, Washington, DC 20503 and John V. Wenderoth, DoD Clearance Officer, OASD(C), DIRMS, IRAD, Room 1A658, Pentagon, Washington, DC 20301, telephone (202) 697-1195.

A copy of the information proposal may be obtained from Everett S. Johnson, Jr., DIS Industrial Facilities Protection Programs Division, Room 5319, 1900 Half Street, SW, Washington, DC 20324, telephone (202) 693-1270.

July 8, 1983

M. S. Healy,

OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 83-18835 Filed 7-12-83; 8:45 am]

BILLING CODE 3810-01-M

Public Information Collection Requirement Submitted to OMB for Review

The Department of Defense has submitted to OMB for review the following proposal for the collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35). Each entry contains the following information: (1) Type of Submission; (2) Title of Information Collection and Form Number, if applicable; (3) Abstract statement of the need for and the uses to be made of the information collected; (4) Type of Respondent; (5) An estimate of the number of responses; (6) An estimate of the total number of hours needed to provide the information; (7) To whom comments regarding the information collection are to be forwarded; (8) The point of contact from whom a copy of the information proposal may be obtained.

**Existing:

DIS Arms, Ammunition and Explosives (AA&E) Inspection/Survey Report.

The Defense Investigative Service (DIS) uses the Inspection/Survey Report to assess DoD contractor compliance with the physical security requirements of contracts involving AA&E. The report is completed on-site at Defense contractor plants by DIS industrial security representatives. Information obtained identifies contract security compliance problems which require resolution or military department attention.

Contractor facilities inspected by DIS: 200; 200 hours. Forward comments to Edward Springer, OMB Desk Office, Room 3235, NEOB, Washington, DC 20503 and John V. Wenderoth, DoD Clearance Officer, OASD(C), DIRMS, IRAD, Room 1A658, Pentagon, Washington, DC 20301, telephone (202) 697-1195.

A copy of the information proposal may be obtained from Everett S. Johnson, Jr., DIS Industrial Facilities Protection Programs Division, Room

5319, 1900 Half Street SW., Washington, DC 20324, telephone (202) 693–1270.

M. S. Healy,

OSD Federal Register Liaison Officer, Department of Defense.

July 8 1983.

[FR Doc. 83–18836 Filed 7–12–83; 8:45 am]

BILLING CODE 3810–01–M

DEPARTMENT OF ENERGY

Bonneville Power Administration

Additional Field Hearings on Proposed 1983 Rate Adjustments and Close of Comments Period

AGENCY: Bonneville Power Administration (BPA), DOE.

ACTION: Notice.

SUMMARY: On March 28, 1983, BPA published in the **Federal Register** its "Notice of Proposed Wholesale Power Rate Adjustment, Public Hearings, and Opportunities for Public Review and Comments" (48 FR 12777) and its "Notice of Proposed Transmission Rate Adjustment, Public Hearings, and Opportunities for Public Review and Comment" (48 FR 12766). On April 15, 1983, BPA published its "Notice of Proposed Marketing Rate for Hanford Extension Energy, Public Hearings, and Opportunities for Public Review and Comment" (48 FR 16315). BPA conducted the eight field hearings referred to in those Notices during the period April 11–21, 1983.

BPA now proposes to conduct seven additional field hearings on July 21, 1983, to offer the public an opportunity to comment on its proposed 1983 rate adjustments near the close of the formal portion of the rate hearings held in Portland. BPA Areas and District staff will preside at these field hearings, and all comments will be transcribed and made part of the Official Record in the proceeding. Registration for the hearing will be at 7 p.m., and the hearings will begin at 7:30 p.m., Locations are: *Burley, Idaho,* Burley Inn, 800 North Overland Avenue; *Eugene, Oregon, Eugene Hilton, Wilder Room I, 66 East Sixth Avenue; Missoula, Montana,* Red Lion Inn, Blackfoot Room, 100 Madison; *Richland, Washington,* Federal Building Auditorium, 825 Jadwin Avenue; *Seattle, Washington,* Seattle Center, Mercer Forum Room VII, Mercer Street at Third Avenue North; *Spokane, Washingon,* Ramada Inn, Washington Room, Spokane International Airport; *Vancouver, Washington,* Clark County Public Utility District Electric Center, Community Room, 1200 Fort Vancouver Way.

BPA also indicated, in the previously published Notices, its intent to announce in a future **Federal Register** the final date comments would be accepted for consideration in the final rate adjustment proposals. Written comments must be received by the Public Involvement office no later than 5 p.m., July 29, 1983, in order to be considered. Potential commenters should allow sufficient time for mail delivery to ensure this deadline is met.

ADDRESSES: Written comments not submitted at the field hearings should be submitted to the Public Involvement office, Bonneville Power Administration, P.O. Box 12999, Portland, Oregon 97212.

FOR FURTHER INFORMATION: Ms. Kathleen S. Johnson, Public Involvement office, P.O. Box 12999, Portland Oregon 97212, 503–230–3478. Oregon callers may use the toll-free-number 800–452–8429; callers in California, Idaho, Montana, Nevada, Utah, Wyoming, and Washington may use 800–547–6048. Additional information is available from:

Mr. George Gwinnutt, Lower Columbia Area Manager, Suite 288, 1500 Plaza Building, 1500 NE. Irving Street, Portland, Oregon 97208, 503–230–4551;

Mr. Ladd Sutton, Eugene District Manager, Room 206, 211 East Seventh Street, Eugene, Oregon 97401, 503–345–0311;

Mr. Ronald H. Wilkerson, Upper Columbia Area Manager, Room 561, West 920 Riverside Avenue, Spokane, Wasington, 99201, 509–456–2518;

Mr. George E. Eskridge, Montana District Manager, 800 Kensington, Missoula, Montana 59801, 406–329–3860;

Mr. Ronald K. Rodewald, Wenatchee District Manager, P.O. Box 741, Wenatchee, Washington, 98801, 509–662–4377, extension 379;

Mr. Richard D. Casad, Puget Sound Area Manager, 415 First Avenue North, Room 250, Seattle, Washington, 98109, 206–442–4130;

Mr. Thomas Wagenhoffer, Snake River Area Manager, West 101 Poplar, Walla Walla, Washington 99362, 509–525–5500, extension 701;

Mr. Robert N. Laffel, Idaho, Falls District Manager, 531 Lomax Street, Idaho Falls Idaho District Manager, 531 Lomax Street, Idaho Falls, Idaho 83491, 208–523–2706; and

Mr. Frederic D. Rettenmund, District Manager, Owyhee Plaza Suite 245, 1109 Main Street, Boise Idaho 83707, 208–334–9137.

Issued in Portland, Oregon, July 8, 1983.

Peter T. Johnson,

Administrator.

[FR Doc. 83–19046 Filed 7–12–83; 9:15 am]

BILLING CODE 6450–01–M

Economic Regulatory Administration

[ERA Docket No. 83–CERT–076 and 83–CERT–100]

Container Corp. of America, Mt. Savage Refractories Co. Inc.; Certifications of Eligible Use of Natural Gas To Displace Fuel Oil

The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) has received the following applications for certification of an eligible use of natural gas to displace fuel oil pursuant to 10 CFR Part 595 (44 FR 47920, August 16, 1979). Notice of these applications, along with pertinent information contained in the applications, was published in the **Federal Register** and an opportunity for public comment was provided for a period of ten calendar days from the date of publication. No comments were received. More detailed information is contained in each application on file and available for inspection at the ERA Fuels Conversion Division Docket Room, RG–42, Room GA–093, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585, from 8:00 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

Applicant and facility	Date filed	Docket No.	FR notice of application
Container Corp. of America, Cincinnati Plant, Cincinnati, Ohio.	May 7, 1983.	83–CERT–076.	48 FR 24762, June 2, 1983.
Mt. Savage Refractories Co., Inc., Mt. Savage Plant, Mt. Savage, Md.	May 16, 1983.	83–CERT–100.	48 FR 24763, June 2, 1983.

The ERA has carefully reviewed the above applications for certification in accordance with 10 CFR Part 595 and the policy considerations expressed in the Final Rulemaking Regarding Procedures for Certification of the Use of Natural Gas to Displace Fuel Oil (44 FR 47920, August 16, 1979). The ERA has determined that the applications satisfy the criteria enumerated in 10 CFR Part 595 and, therefore, has granted the certifications and transmitted those certifications to the Federal Energy Regulatory Commission.

Issued in Washington, D.C., on July 6, 1983.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 83-18803 Filed 7-11-83; 8:45 am]

BILLING CODE 6450-01-M

[ERA Docket No. 83-CERT-141, etc.]

Foster-Forbes Glass Div.-NCC, et.al.; Certification of Eligible Use of Natural Gas To Displace Fuel Oil

The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) has received the following applications for certification of an eligible use of natural gas to displace fuel oil pursuant to 10 CFR Part 595 (44 FR 47920, August 16, 1979). Notice of these applications, along with pertinent information contained in the applications, was published in the **Federal Register** and an opportunity for public comment was provided for a period of ten calendar days from the date of publication. No comments were received. More detailed information is contained in each application on file and available for inspection at the ERA Fuels Conversion Division Docket Room, RG-42, Room GA-093, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585, from 8:00 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

Applicant and facility	Date filed	Docket No.	FR notice of application
Foster-Forbes Glass, Div.-NCC, Marion Plant, Marion, Ind.	June 5, 1983	83-CERT-141	48 FR 28536, June 22, 1983.
The Procter & Gamble Co., St. Bernard Plant, Cincinnati, Ohio.	June 3, 1983	83-CERT-173	48 FR 28536, June 22, 1983.
The Procter & Gamble Manufacturing Co., Baltimore Plant, Baltimore, Md.	June 3, 1983	83-CERT-174	48 FR 28536, June 22, 1983.
Taylor-Wharton, Div. of Harsco Corp., Easton Plant, Easton, Pa., Harrisburg Plant, Harrisburg, Pa.	June 9, 1983	83-CERT-185	48 FR 28536, June 22, 1983.
Victor-Balata Belting Co., Easton Plant Easton, Pa	June 9, 1983	83-CERT-186	48 FR 28536, June 22, 1983.

The ERA has carefully reviewed the above applications for certification in accordance with 10 CFR Part 595 and the policy considerations expressed in the Final Rulemaking Regarding Procedures for Certification of the Use of Natural Gas to Displace Fuel Oil (44 FR 47920, August 16, 1979). The ERA has determined that the applications satisfy the criteria enumerated in 10 CFR Part 595 and, therefore, has granted the certifications and transmitted those certifications to the Federal Energy Regulatory Commission.

Issued in Washington, D.C. on July 6, 1983.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 83-18804 Filed 7-11-83; 8:45 am]

BILLING CODE 6450-01-M

[Docket No. OFU-085]

Energy Supply and Environmental Coordination Act; Effectiveness of Prohibition Order; Holyoke Water Power Co.

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of Effectiveness.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) hereby issues its Notice of Effectiveness (NOE) to the Holyoke Water Power Company's (HWP or "the utility") Mt. Tom Unit 1, effectuating a Prohibition Order issued to that unit on June 30, 1977, pursuant to Section 2 of the Energy Supply and Environmental Coordination Act of 1974, 15 U.S.C. 791 *et seq.* (ESECA). When the prohibition contained in the Order becomes effective, Mt. Tom Unit 1 will be prohibited from using petroleum or natural gas as its primary energy source.[1] Detailed information may be found in the Supplementary Information section below.

DATE: The Prohibition Order is effective upon service of the Notice of Effectiveness (NOE) and the prohibition contained in the order is effective as follows: February 15, 1984, except the prohibition shall not be in effect for minimum periods of time during which HWP is unable to burn coal in Unit 1 for reasons beyond its control having to do with the necessity to comply with applicable federal, state, and local laws, regulations, orders and other legal requirements; the inability of the utility to obtain a suitable coal supply to carry on the operation; the breakdown of the unit equipment or its appurtenances; or other emergency conditions.

FOR FURTHER INFORMATION CONTACT: Robert L. Davies, Deputy Director, Office of Fuels Programs, Economic Regulatory Administration, Department of Energy, Forrestall Building, Room GA-093, 1000 Independence Avenue, S.W., Washington, D.C. 20585, Phone: (202) 252-1316.

SUPPLEMENTARY INFORMATION:

Docket No.	Owner	Installation	Unit [1]	Location
OFU-085	Holyoke Water Power Co.	Mt. Tom	1	Holyoke, Mass.

[1] Effective December 21, 1981, Holyoke Water Power Company elected, pursuant to Section 1022 of the Omnibus Budget Reconciliation Act of 1981 (Pub. L. 97-35) and DOE Regulations published at 46 FR 48118, October 1, 1981, to have Mt. Tom Unit 1 remain subject to Section 2 of ESECA.

On June 30, 1977, the Federal Energy Administration issued a Prohibition Order to the above listed powerplant pursuant to Section 2 of the Energy Supply and Environmental Coordination Act of 1974, 15 U.S.C. 791 *et seq.* (ESECA). The order stated that it would become effective on the date specified in a Notice of Effectiveness (NOE), to be served on the powerplant subsequent to issuance of the Prohibition Order.

Pursuant to 10 CFR 303.10(b), 303.37 and 305.7 the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) [2] hereby gives notice that the Prohibition Order issued June 30, 1977 (42 FR 36292, July 14, 1977) to the above listed powerplant shall be effective upon the date this Notice is served and that the prohibition in the order shall be effective on Febuary 15, 1984, except that the prohibition shall not be in effect for the minimum periods of time during which the following circumstances prevail:

When Holyoke Water Power Company is unable to burn coal in Mt. Tom Unit 1 for reasons beyond its control having to do with the necessity to comply with applicable federal, state and local laws, regulations, orders and other legal requirements; the inability of the utility to purchase or secure delivery of a supply of coal suitable for operation of the unit; the breakdown of the unit

[1] Petroleum or natural gas may be used in Mt. Tom Unit 1, however, as fuels excluded from the primary energy source in accordance with the definition in 10 CFR 303.2 and 305.2, which provides that "* * * the minimum amounts required for startup, testing, flame stabilization and control, and process fuel use * * *", in addition to exclusions which are premitted under certain conditions relating to compliance with applicable environmental laws and regulations, are not to be considered part of the primary energy source. ERA has previously established the policy in its coal conversion programs that, unless it is satisfactorily demonstrated otherwise, the maximum amount of these fuels which can be automatically excluded under this provision is 25 percent of the annual Btu heat input of the affected unit.

[2] Effective October 1, 1977, the responsibility for implementing ESECA was transferred by Executive Order No. 12009 from the Federal Energy Administration to the Department of Energy pursuant to the Department of Energy Organization Act (Pub. L. 95-91).

equipment or its appurtenances; or other emergency conditions.

The Prohibition, when effective, will prohibit the use of either pretroleum or natural gas as the primary energy source for Mt. Tom Unit 1. Pursuant to 10 CFR 303.7(c), service of this NOE is complete upon mailing.

In accordance with the provisions of Section 119(d)(1)(B) of the Clean Air Act (42 U.S.C 1857 *et seq.*), which were in effect at the time the subject order was issued, and in accordance with the requirements of the Clean Air Act, as amended (42 U.S.C. 7413(d)(5)), and Section 112 of the Clean Air Act Amendments of 1977 (Pub. L. 95-95), the Environmental Protection Agency (EPA) certified to DOE, by letter dated June 17, 1983, that Febuary 15, 1984 is the earliest date upon which Mt. Tom Unit 1 can burn coal and comply with all applicable air pollution requirements.

In accordance with the provisions of the National Environmental Policy Act of 1969 (NEPA), DOE determined that the Prohibition Order to Mt. Tom Unit 1, when made effective, will constitute a major Federal action significantly affecting the quality of the human environment within the meaning of Section 102(2)(C) of NEPA (42 U.S.C. 4332(c)). Accordingly, following the completion of the required administrative process, a final Environmental Impact Statement (EIS) was completed and an opportunity for interested persons to submit written comments was provided. In compliance with its flood-plain management regulations (10 CFR 1022.18), a flood plain assessment and a Floodplain Statement of Findings is incorporated in the final Environmental Impact Statement. All written comments submitted were considered and assessed by DOE. Based upon a balancing of the benefits to be derived from the coal conversion, vis-a-vis the potential environmental impacts, DOE's decision is to make the prohibition in the Order effective. The Record of Decision in this matter was signed on July 5, 1983, and published in the **Federal Register** on July 6, 1983 (48 FR 31070).

As provided in the June 30, 1977 Prohibition Order, any person aggrieved by such order may file an appeal with the DOE Office of Hearings and Appeals in accordance with 10 CFR Part 303, Subpart H. The appeal must be filed within 30 days after the service of this Notice. There has not been an exhaustion of administrative remedies until an appeal has been filed pursuant to Subpart H of Part 303, and the appellate proceeding is completed by the issuance of an order granting or denying the appeal.

Application may be made for modification or rescission of the Prohibition Order in accordance with the provisions of 10 CFR Part 303, Subpart J. An application for modification or rescission of a Prohibition Order based on "significantly changed circumstances," which circumstances occurred during the interval between issuance of the Order and service of this NOE, shall be filed within 30 days of service of this Notice. Application for modification or rescission of a Prohibition Order based on significantly changed circumstances occurring after that interval may be filed at any time after this Notice is served.

All terms and conditions of the Prohibition Order and this Notice may be the subject either of an appeal or an application for modification or rescission.

If an application for modification or rescission of a Prohibition Order is made in accordance with Subpart J of Part 303, any appeal of the Order under Part 303, Subpart H, shall be suspended until 30 days after an order has been issued in accordance with Subpart J or until 30 days from the date on which such application for modification or rescission may be treated as having been denied in all respects.

The Prohibition Order made effective by this Notice is effective against any persons that, as of the date of service of this NOE, own, lease, operate, or control the above named powerplant, and against any successors-in-interest or assignees of such persons.

Any terms utilized in this Notice have the same meaning as such terms have in 10 CFR Parts 303 and 305.

Issued in Washington, D.C., July 7, 1983.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 83-18855 Filed 7-12-83; 8:45 am]

BILLING CODE 6450-01-M

[Docket No. ERA-FC-83-013; FC Case No. 63022-9231-21, 22, 23, 24-24]

Getty Oil Co. et al.; Powerplant and Industrial Fuel Use; Exemption and Availability of Certification

AGENCY: Economic Regulatory Administration, Department of Energy.

ACTION: Notice of Acceptance of Petition for Exemption and Availability of Certification by the Getty Oil Company and the Southern California Edison Company.

SUMMARY: On April 25, 1983, the Getty Oil Company (Getty) and the Southern California Edison Company (SCE), hereinafter referred to as petitioners, filed a petition with the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) requesting a permanent cogeneration exemption for an electric powerplant from the prohibitions of Title II of the Powerplant and Industrial Fuel Use Act of 1978 (42 U.S.C. 8301 *et seq*) ("Fua" or "the Act").* Title II of FUA prohibits the use of petroleum and natural gas as a primary energy source in new powerplants and certain new major fuel burning installations. Final rules setting forth criteria and procedures for petitioning for exemptions from the prohibitions of Title II of FUA were published in the **Federal Register** at 46 FR 59872 (December 7, 1981) ("final rules"). A revised final rule governing eligibility and evidentiary requirements for the cogeneration exemption was issued on June 25, 1982 (47 FR 29209 (July 6, 1982)).

The proposed powerplant for which the petition was filed is a 300 megawatt (MW) combined cycle congeneration facility capable of using natural gas or low-sulfur oil, and designed to produce electricity and process steam at the Kern River Field Facility located in Oildale, California.

The petitioners anticipate that the facility will be owned and operated by a partnership, now in the process of formation, which will consist 50% of a wholly-owned SCE subsidiary, Southern Sierra Energy Company, and 50% of a wholly-owned Getty subsidiary. Upon formation, the partnership will be a separate and distinct legal entity from SCE and Getty. The partnership agreement is expected to be executed no later than August 1, 1983.

It is expected that 67.0% to 100% of the net annual electric power generation of the Kern River Facility will be sold by the parternship to SCE who, as an electric utility, will, in turn, sell the electricity to its customers. Accordingly, the cogeneration facility is an electric powerplant pursuant to 10 CFR 500.2. (Any excess electric power not sold to SCE will be sold to Getty, along with the entire steam production for use in enhanced oil recovery operations.)

ERA has determined that the petition appears to include sufficient evidence to support an ERA determination, and it is therefore accepted pursuant to 10 CFR

* In accordance with the notification provisions in 10 CFR 501.3, ERA was, on May 20, 1983, prepared to issue its Notice of Acceptance of the exemption petition for the Kern River Facility for **Federal Register** publication; issuance was delayed, however, at the request of the petitioners, pending their submission of updated information (received by ERA on June 9, 1983) concerning the formation of the partnership that will ultimately own and operate the cogenerator.

501.3. A review of the petition is provided in the **SUPPLEMENTARY INFORMATION** section below.

As provided for in sections 701 (c) and (d) of FUA and 10 CFR 501.31 and 501.33 of the final rules, interested persons are invited to submit written comments in regard to this petition and any interested person may submit a written request that ERA convene a public hearing.

The public file containing a copy of this Notice of Acceptance and Availability of Certification as well as other documents and supporting materials on this proceeding are available upon request at: Department of Energy, Freedom of Information Reading Room, 1000 Independence Avenue, SW., Room 1E–190, Washington, D.C. 20585, Monday through Friday, 8:00 a.m. to 4:00 p.m.

ERA will issue a final order granting or denying the petition for exemption from the prohibitions of the Act within six months after the end of the period for public comment and hearing, unless ERA extends such period. Notice of any such extension, together with a statement of reasons therefor, would be published in the **Federal Register.**

DATES: Written comments are due on or before August 29, 1983. A request for a public hearing must be made within this same 45-day period.

ADDRESS: Fifteen copies of written comments or a request for a public hearing shall be submitted to: Case Control Unit, Office of Fuels Programs, Room GA–093, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585. "Docket No. ERA–FC–83–013" should be printed on the outside of the envelope and the document contained therein.

FOR FURTHER INFORMATION CONTACT:

Roland DeVries, Office of Fuels Programs, Economic Regulatory Administration, Forrestal Bldg., Room GA–093, 1000 Independence Avenue, SW., Washington, D.C. 20585, Phone (202) 252–6002

and

Allan Stein, Esq., Office of General Counsel, Department of Energy, Forrestal Bldg., Room 6B–222, 1000 Independence Avenue, SW., Washington, D.C. 20585, Phone (202) 252–2967.

SUPPLEMENTARY INFORMATION: The petitioners propose to install four new gas-fired combustion turbine generators with the combined capability of producing 300 MW of electric power and approximately 1.8×10^6 pounds per hour of 80% quality process steam at approximately 800 psig and 520° F. The hot exhaust gases from each combustion turbine generator flow to the respective heat recovery steam generator where the steam needed for thermally enhanced oil recovery is produced. The facility will be located at the Kern River Field in Oildale near Bakersfield, California.

The cogeneration facility is classified as a powerplant under FUA because more than 50 percent of its net annual electric power generation will be sold.

Section 212(c) of the Act provides for a permanent cogeneration exemption from the prohibitions of Title II of FUA. In accordance with the certification procedures of 10 CFR 503.37(a)(1), the petitioners certified that:

1. The oil or gas to be consumed by the cogeneration facility will be less than that which would otherwise be consumed in the absence of the cogeneration facility, where the calculation of savings is in accordance with 10 CFR 503.37(b); and

2. The use of a mixture of petroleum and natural gas and an alternative fuel in the cogeneration facility is not feasible, as required under 10 CFR 503.9.

In accordance with the evidentiary requirements of 10 CFR 503.37c), the petitioners have, in addition to the certifications described above, included as part of the petition:

1. Exhibits containing the basis for the certifications described above; and

2. An environmental impact analysis, as required under 10 CFR 503.13.

Pursuant to 10 CFR 501.3, ERA hereby accepts the petitioner's petition for a permanent cogeneration exemption. ERA retains the right, however, to request additional relevant information from the petitioners at any time during the pendency of these proceedings. As provided in 10 CFR 501.3(b)(4), acceptance of this petition by ERA does not constitute a determination that the petitioners are entitled to the exemption requested. That determination will be based on the entire record of these proceedings, including any comments received during the public comment period provided for in this notice.

Issued in Washington, D.C. on July 7, 1983.

Robert L. Davies,

Director, Division of Fuels Conversion, Office of the Fuels Programs, Economic Regulatory Administration.

[FR Doc. 83–18850 Filed 7–12–83; 8:45 am]

BILLING CODE 6450–01–M

[ERA Docket No. 83–CERT–180 etc.]

Inland Products, Inc. et al.; Certification of Eligible Use of Natural Gas To Displace Fuel Oil

The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) has received the following applications for certification of an eligible use of natural gas to displace fuel oil pursuant to 10 CFR Part 595 (44 FR 47920, August 16, 1979). Notice of these applications, along with pertinent information contained in the application, was published in the **Federal Register** and an opportunity for public comment was provided for a period of ten calendar days from the date of publication. No comments were received. More detailed information is contained in each application on file and available for inspection at the ERA Fuels Conversion Division Docket Room, RG–42, Room GA–093, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585, from 8:00 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

Applicant and facility	Date filed	Docket No.	FEDERAL REGISTER notice of application
Inland Products, Inc., Columbus Plant, Columbus, Ohio	June 6, 1983	83–CERT–180	48 FR 28316, June 21, 1983.
Quaker State Oil Refining Corp. Congo Refinery, Newell, W. Va.	June 7, 1983	83–CERT–171	48 FR 29042, June 24, 1983.
Carlisle Tire & Rubber Co., Carlisle Plant, Carlisle, Pa.	June 2, 1983	83–CERT–158	48 FR 29575, June 27, 1983.

The ERA has carefuly reviewed the above applications for certification in accordance with 10 CFR Part 595 and the policy considerations expressed in the Final Rulemaking Regarding Procedures for Certification of the Use of Natural Gas to Displace Fuel Oil (44 FR 47920, August 16, 1979). The ERA has determined that the applications satisfy the criteria enumerated in 10 CFR Part 595 and, therefore, has granted the certifications and transmitted those certifications to the Federal Energy Regulatory Commission.

Issued in Washington, D.C., on July 8, 1983.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 83–18852 Filed 7–12–83; 8:45 am]

BILLING CODE 6450–01–M

[ERA Docket No. 83-CERT-244 etc.]

Koppers Co. Inc. et al.; Applications for Certification of Eligible Use of Natural Gas To Displace Fuel Oil

The Economic Regulatory Administration (ERA) of the Department of Energy has received the following applications for certification of an eligible use of natural gas to displace fuel oil pursuant to 10 CFR Part 595 (44 FR 47920, August 16, 1979). End-users who have the capability to use natural gas in place of fuel oil at any of their facilities can arrange for direct purchases and transportation of the gas to those facilities under the Federal Energy Regulatory Commission's (FERC) fuel oil displacement program. The ERA certification is required by the FERC as a precondition to interstate transportation of fuel oil displacement gas in accordance with the procedures in 18 CFR Part 284, Subpart F.

Pertinent information regarding these applications is listed below, while more detailed information is contained in each application on file and available for inspection at the ERA Fuel Conversion Division Docket Room, RG-42, Room GA-093, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585, from 8:00 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

1. 83-CERT-244.

Applicant: Koppers Co., Inc., Pittsburgh, Pa.

Date Filed: July 1, 1983.

Facility Location: Oil City Plant, Oil City, Pa.

Gas Volume: 365,000 Mcf per year

Oil Displacement: 2,763,050 gallons of No. 2 fuel oil (0.8% sulfur).

Eligible Seller: Ingram Enterprises, Inc., Edinboro, Pa.; Industrial Energy Services Co., Pittsburgh, Pa.; Dane Baird Investments, Inc., Belmont, Mass.; Meridian Exploration Corp., Pittsburgh, Pa.; NEA Cross, Albion, Pa.; GEOPRO, Inc., Denver, Colo.

Transporter: National Fuel Gas Corp., Buffalo, N.Y.

2. 83-CERT-251.

Applicant: Industrial Platers of Ohio, Inc., Columbus, Ohio.

Date Filed: July 5, 1983.

Facility Location: Plant 1, Columbus, Ohio

Gas Volume: 72,800 Mcf per year.

Oil Displacement: 546,000 gallons of No. 2 fuel oil (.49% sulfur).

Facility Location: Plant 2, Columbus, Ohio.

Gas Volume: 8,500 Mcf per year.

Oil Displacement: 63,750 gallons of No. 2 fuel oil (.49% sulfur).

Totals: Gas volume, 81,300 Mcf of natural gas per year; oil displacement 609,750 gallons per year.

Eligible Seller: King Energy, Inc., Zanesville, Ohio.

Transporter: Columbia Gas Transmission Corp., Charleston, W. Va.; Columbia Gas of Ohio, Columbus, Ohio.

3. 83-CERT-254.

Applicant: Yenkin-Majestic Paint Corp., Columbus, Ohio.

Date Filed: July 7, 1983.

Facility Location: Columbus Plant, Columbus, Ohio.

Gas Volume: 45,000 Mcf per year.

Oil Displacement: 6,912 barrels of No. 6 fuel oil (.5% sulfur).

Eligible Seller: Exxon U.S.A., Houston, Tex.

Transporter: Columbia Gas Transmission Corp., Charleston, W. Va.; Columbia Gulf Corp., Houston, Tex.; Columbia Gas of Ohio, Columbus, Ohio.

To provide the public with as much opportunity to participate in this proceeding as is practicable under the circumstances, we are inviting any person wishing to comment concerning any of these applications to submit comments in writing to the Economic Regulatory Administration, Office of Fuels Programs, Fuels Conversion Division, RG-42, Room GA-093, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585, Attention: Richard A. Ransom, within ten calendar days of the date of publication of this notice in the **Federal Register**. The docket number of the case should be printed on the outside of the envelope.

An opportunity to make an oral presentation of data, views, and arguments either against or in support of any of the above applications may be requested by any interested person in writing within the ten-day comment period. The request should state the person's interest and, if appropriate, why the person is a proper representative of a group or class of persons that has such an interest. The request should include a summary of the proposed oral presentation and a statement as to why an oral presentation is necessary.

If ERA determines that an oral presentation is necessary in a particular case, further notice will be given to the applicant and any person filing comments in that case and will be published in the **Federal Register**.

Issued in Washington, D.C., on July 7, 1983.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 83-18853 Filed 7-12-83; 8:45 am]

BILLING CODE 6450-01-M

[ERA Docket No. 83-CERT-097 etc.]

Providence Hospital et al.; Certification of Eligible Use of Natural Gas To Displace Fuel Oil

The Economic Regulatory Admninistration (ERA) of the Department of Energy (DOE) has received the following applications for certification of an eligible use of natural gas to displace fuel oil pursuant to 10 CFR Part 595 (44 FR 47920, August 16, 1979). Notice of their applications, along with pertinent information contained in those applications, was published in the **Federal Register** and an opportunity for public comment was provided for a period of ten calendar days from the date of publication. No comments were received. More detailed information is contained in each application on file and available for inspection at the ERA Fuels Conversion Division Docket Room, RG-42, Room GA-093, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585, from 8:00 a.m. to 4:30 p.m. Monday through Friday, except Federal holidays.

Applicant and facility	Date filed	Docket No.	FEDERAL REGISTER notice of application
Providence Hospital, Cincinnati, Ohio	May 16, 1983	83-CERT-097	48 FR 27427, June 15, 1983.
City of Erie, Pa., Erie, Pa	May 17, 1983	83-CERT-101	48 FR 26521, June 8, 1983.
F. L. Emmert Co., Inc., Cincinnati, Ohio	May 18, 1983	83-CERT-102	48 FR 27126, June 13, 1983.
General Tire & Rubber Co., Inc. Jeannette, Pa. and Toledo, Ohio.	May 19, 1983	83-CERT-105	48 FR 27421, June 15, 1983.
Corning Glass Works, State College, Pa	do	83-CERT-106	48 FR 27125, June 13, 1983.
Newport Steel Corp., Wilder, Ky	May 23, 1983	83-CERT-111	48 FR 27595, June 16, 1983.
Toledo Alfalfa Mills, Inc., Oregon, Ohio	do	83-CERT-112	48 FR 27428, June 15, 1983.
Ohio Dehy, Inc., Cygnet & Oak Harbor, Ohio	do	83-CERT-113	48 FR 27596, June 16, 1983.
National Starch & Chemical Corp., Indianapolis, Ind	do	83-CERT-118	48 FR 27424, June 15, 1983.
National Starch & Chemical Corp., Meredosia, Ill	May 25, 1983	83-CERT-121	48 FR 27424, June 15, 1983.

The ERA has carefully reviewed the above applications for certification in accordance with 10 CFR Part 595 and the policy considerations expressed in the Final Rulemaking Regarding Procedures for Certification of the Use of Natural Gas to Displace Fuel Oil (44 FR 47920, August 16, 1979). The ERA has determined that the applications satisfy the criteria enumerated in 10 CFR Part 595 and, therefore, has granted the certifications and transmitted those certifications to the Federal Energy Regulatory Commission.

Issued in Washington, D.C., on July 7, 1983.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 83-18854 Filed 7-12-83; 8:45 am]

BILLING CODE 6450-01-M

[Docket No. ERA-FC-83-010; OFP Case No. 67030-9230-20-24]

Tosco Corp.; Powerplant and Industrial Fuel Use, Exemption From Prohibitions

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Order Granting to Tosco Corporation an Exemption from the Prohibitions of the Powerplant and Industrial Fuel Use Act of 1978.

SUMMARY: On April 11, 1983 Tosco Corporation, herein after referred to as petitioner, filed a petition with the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) requesting a permanent cogeneration exemption for a proposed electric powerplant from the porhibitions of Title II of the Powerplant and Industrial Fuel Use Act of 1978, 42 U.S.C. 8301 et seq. ("FUA" or "the Act") that (1) prohibit the use of petroleum and natural gas as a primary energy source in any new electric powerplant, and (2) prohibit the construction of any new powerplant without the capability to use an alternate fuel as a primary energy source. The final rules containing the criteria and procedures for petitioning for exemptions from the prohibitions of Title II of FUA were published in the **Federal Register** at 46 FR 59872 (December 7, 1981) and 47 FR 29209 (July 6, 1982). Criteria governing the cogeneration exemption are contained in 10 CFR 503.37.

The petitioner requested a permanent cogeneration exemption for an 87.6 MW cogeneration facility to produce electricity and steam at its Avon Refinery in Martinez, California, to be fueled by refinery fuel gas, and natural gas as a backup fuel.

Pursuant to section 212(c) of the Act and 10 CFR 503.37, ERA hereby issues this Order granting a permanent cogeneration exemption for the new powerplant. The basis for ERA's Order is provided in the **SUPPLEMENTARY INFORMATION** section, below.

DATES: In accordance with section 702(a) of FUA, this Order shall take effect on September 12, 1983.

The public file containing a copy of this Order as well as other documents and supporting materials on this proceeding are available upon request through DOE, Freedom of Information Reading Room, 1000 Independence Avenue, SW., Room 1E-190, Washington, D.C. 20585, Monday through Friday, 8:00 a.m. to 4:00 p.m.

FOR FURTHER INFORMATION CONTACT:

William H. Freeman, Office of Fuels Programs, Economic Regulatory Administration, Forrestal Building, Room GA-073, 1000 Independence Avenue, SW., Washington, D.C. 20585, Phone (202) 252-2993.

Allan Stein, Esq., Office of General Counsel, Department of Energy, 1000 Independence Avenue, SW., Forrestal Building, Room 6B-222, Washington, D.C. 20585, Phone (202) 252-2967.

SUPPLEMENTARY INFORMATION: The powerplant for which the petition for exemption has been filed consists of two gas turbine generators, two waste heat recovery boiler steam generators, a single steam turbine generator, and associated support systems. The gas turbines will be fueled by refinery fuel gas, a waste by-product of the Avon Refinery's operations, and natural gas will be used as a backup fuel. The gas turbine generators will deliver approximately 75 MW of electric power, and the waste heat boilers will be capable of producing superheated steam at 600 psig, 750 degrees F. A minimum of 160,000 lb/hr of generated steam (aside from small auxiliary flows and gas turbine emission control) will be delivered to a condensing steam turbine generator to produce up to 12.6 MW of electric power.

By letter dated April 19, 1983, and filed with ERA on April 26, 1983, the petitioner amended its petition to state, in pertinent part, as follows:

"* * * (I)t is anticipated that based upon future requirements more than one-half of the net annual electric power of the facility may be sold or exchanged for resale." Based upon this statement, and at the request of the petitioner, ERA considers the subject cogeneration facility to be an electric powerplant within the meaning of 10 CFR 500.2 subject to the prohibitions of section 201 of the Act.

Pursuant to 10 CFR 503.37(a)(1), the petitioner certified that the natural gas or oil to be consumed by the cogeneration facility will be less than that which would otherwise be consumed in the absence of the cogeneration facility, where the calculation of savings is in accordance with 10 CFR 503.37(b); and that the use of mixtures is not feasible, as required under 10 CFR 503.9. In accordance with 10 CFR 503.9, ERA requires the petitioner to consider only a mixture of natural gas and coal. In making this mixtures certification, the petitioner concluded that use of such a mixture would be infeasible.

Documentary evidence submitted by the petitioner in support of its petition under 10 CFR 503.37(a)(1) includes: (1) The duly executed certifications required under that subparagraph; (2) exhibits containing the basis for the certifications, including supporting factual and analytical materials; and (3) an environmental impact analysis, as required under 10 CFR 503.13(a).

After review of the petitioner's environmental impact analysis, together with other relevant information, ERA has determined that the granting of the requested exemption does not constitute a major federal action significantly affecting the quality of the human environment within the meaning of section 102(2)(C) of the National Environmental Policy Act.

In accordance with the procedural requirements of FUA and 10 CFR 501.3(b), ERA published its Notice of Acceptance of Petition for Exemption and Availability of Certification relating to the petitioner in the **Federal Register** on May 20, 1983 (48 FR 22784), commencing a 45-day public comment period pursuant to section 701(c) of FUA. As required by section 701(f) of the Act, ERA provided a copy of the petition to the Environmental Protection Agency for comments. During the 45-day public comment period, interested persons were also afforded an opportunity to request a public hearing. The period for submitting comments and for requesting a public hearing closed on July 5, 1983. No comments were received and no hearing was requested.

Decision and Order

Based upon the entire record of this proceeding, ERA has determined that the petitioner has satisfied all of the eligibility requirements for the requested exemption as set forth in 10 CFR 503.37(a)(1) and, pursuant to section 212(c) of FUA, ERA hereby grants the petitioner a permanent cogeneration exemption for the proposed powerplant

to be located at its Avon Refinery near Martinez, California.

Pursuant to section 702(c) of the Act and 10 CFR 501.69, any person aggrieved by this Order may petition for judicial review thereof at any time before the 60th day following the publication of this Order in the **Federal Register.**

Issued in Washington, D.C., on July 6, 1983.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 83-18851 Filed 7-12-83; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. ID-1968-002]

John P. Cagnetta; Application

July 8, 1983.

The filing individual submits the following:

Take notice that on June 29, 1983, John P. Cagnetta filed an application pursuant to Section 305(b) of the Federal Power Act to hold the following positions:

Director—The Connecticut Light and Power Company
Director—Western Massachusetts Electric Company
Director—Holyoke Water Power Company
Director—Holyoke Power and Electric Company

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with the Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR §§ 385.211, 385.214). All such motions or protests should be filed on or before July 22, 1983. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18887 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF83-308-000]

Cogeneration, Inc.; Application for Commission Certification of Qualifying Status of a Small Power Production Facility

July 8, 1983.

On June 3, 1983, Cogeneration, Inc., P. O. Box 768, Borah Station, Boise, Idaho 83701, filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207 of the Commission's rules.

The hydroelectric facility will be located on the Snake River, a tributary to the Columbia River, near Twin Falls, Idaho. The total electric power production capacity of the facility will be 43.6 megawatts, consisting of one 7 megawatt and two 18.3 megawatt turbine generators.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed within 30 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18862 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER83-593-000]

Connecticut, Light and Power Co.; Filing

July 8, 1983.

The filing Company submits the following:

Take notice that on June 27, 1983, Connecticut Light and Power Company (CL&P) tendered for filing, as an initial rate schedule, an agreement (the Agreement) between CL&P, Western Massachusetts Electric Company (WMECO, and the Massachusetts Municipal Wholesale Electric Company (MMWEDC). The Agreement, dated as of September 6, 1982, provides for the NU Companies to sell to MMWEC excess power from the system of the NU Companies ("system power") that may be available on a daily basis (a "transaction"). CL&P states that the timing of transactions cannot be accurately estimated but that the NU Companies would offer to sell such system power to MMWEC only when it was economic for them to do so. MMWEC would accept such an offer only if it was economic for MMWEC to do so.

MMWEC will pay a capacity charge to the NU Companies for each transaction in an amount equal to the kilowatt hours of system capacity utilized by the NU Companies to supply system power to MMWEC during a transaction, times a rate negotiated between the parties prior to each transaction. MMWEC will also pay any energy charge to the NU Companies for each transaction in an amount equal to the kilowatt hours provided by the NU Companies during such transaction times an energy charge rate. The energy charge rate is based on the heat rate and the replacement fuel price of the generating unit(s) which the NU Companies determine to be available to provide power at the time a transaction is agreed to by the parties.

CL&P requests an effective date of September 6, 1982, and therefore requests waiver of the Commission's notice requirements.

Copies of the filing have been served upon WMECO and MMWEC.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before July 26, 1983. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18863 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

Consolidated Gas Supply Corp.; Application

[Docket No. CP83-382-000]

July 8, 1983

Take notice that on June 21, 1983, Consolidated Gas Supply Corporation (Applicant), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP83-382-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certicate of public

convenience and necessity authorizing the construction and operation of certain pipeline facilities and the reconditioning of certain abandoned wells at its Kennedy Storage Pool, in Harrison and Lewis Counties, West Virginia, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct pipeline facilities which will connect seven storage observation wells located in the eastern end of its Kennedy Storeage Pool, to the storage pipeline system for use as withdrawal wells. Applicant states that the wells are located in a formerly inactive area of the storage pool and that the proposed facilities would enable Applicant to control storage pressure in the eastern area of the storage pool and would prevent further migration of gas to adjacent inactive areas.

Applicant also proposes to implement a three-year program to recondition certain plugged and abandoned wells within the recently revived boundaries of the storage area. Applicant states that in 1983 it plans to recondition six wells, retaining three as storage observation wells and abandoning the other three wells. In the following two years of the proposed project, Applicant states that it plans to recondition a total of eight wells of which it would retain three as observation wells and abandon the other five wells. It is indicated in the application that the reconditioning of these wells would enable Applicant to protect against vertical gas migration from the storage zone and would provide Applicant with observation wells to monitor storage pressure in these areas.

Applicant estimates that the cost of its proposal would be $4,875,000, which would be financed from funds obtained from Applicant's parent corporation, Consolidated Natural Gas Company, or from funds on hand. Applicant states that no additional sales or service are proposed in this application.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 29, 1983, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211); and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18864 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER83-591-000]

Consumers Power Co.; Filing

July 8, 1983.

The filing Company submits the following:

Take notice that on June 27, 1983, Consumers Power Company (Consumers) tendered for filing Consumers' Supplemental Agreement No. 2 to the Coordinating Operating Agreement with the City of Holland, Michigan dated as of April 1, 1981.

Supplemental Agreement No. 2 (1) adds a new provision in Service Schedule B—Short-term Campacity and Energy, which allows either party to sell Short-Term Capacity and Energy on a daily as well as a weekly basis, and (2) adds a new Service Schedule E—Non-Displacement Energy, which allows either party to buy electric energy avilable from surplus capacity on the party's system for short intervals.

The extent and use of Daily Short-Term Power of non-Displacement Energy among the parties for the next 12 months is unknown at the present time as this will be scheduled from time to time as load and capacity conditions dictate on either system. Accordingly, it is not possible to estimate the transactions for such period. Since Daily Short-Term Power and Non-Displacement Energy have not been provided for previously, a comparison cannot be made of the presently effective and proposed rates for the 12 months as no transactions took place.

Consumers request an effective date of June 1, 1983, and therefore request waiver of the Commission's notice requirements.

Copies of the filing were served on the City of Holland, Michigan and on the Michigan Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before July 22, 1983. Protest will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18865 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ID-1831-002]

Peter J. DeMaria; Application

July 8, 1983.

The filing individual submits the following:

Take notice that on June 27, 1983, Peter J. DeMaria filed an application pursuant to Section 305(b) of the Federal Power Act to hold the following positions:

Treasurer—Appalachian Power Company
Treasurer—Beech Bottom Power Company
Treasurer—Cardinal Operating Company
Director and Treasurer—Columbus and Southern Ohio Electric Company
Treasurer—Indiana & Michigan Electric Company
Treasurer—Kanawha Valley Power Company
Treasurer—Kentucky Power Company
Treasurer—Kingsport Power Company
Treasurer—Michigan Power Company
Treasurer and Director—Ohio Power Company
Treasurer—Wheeling Electric Power

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington,

D.C. 20426, in accordance with the Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before July 22, 1983. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18870 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF83-325-000]

Florida Crushed Stone Co.; Houston Cogeneration Facility; Application for Commission Certification of Qualifying Status of a Cogeneration Facility

July 8, 1983.

On June 22, 1983, Florida Crushed Stone Company (Applicant), of P.O. Box 300, Leesburg, Florida 32748, filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying cogeneration facility pursuant to § 292.207 of the Commission's rules.

The topping cycle cogeneration facility will be located at the Atlantic Richfield Refinery in Houston, Texas. The facility will consist of two 150 megawatt turbo generators. The primary energy sources for the facility will be coal and waste petroleum coke.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washinton, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed within 30 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18866 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 4108-001, et al.]

Hydroelectric Applications (City of St. Cloud, Minnesota et al); Applications Filed With the Commission

Take notice that the following hydroelectric applications have been filed with the Federal Energy Regulatory Commission and are available for public inspection:

1a. Type of Application: License (Over 5 MW).

b. Project No: 4108-001.

c. Date Filed: April 29, 1983.

d. Applicant: City of St. Cloud, Minnesota.

e. Name of Project: St. Cloud Dam.

f. Locations: Stearns and Sherburne Counties, Minnesota.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Contact Person: Kenneth Lever, Actaeon Corporation, 400 IDS Center, Minneaplis, Minnesota 55402.

i. Comment Date: August 29, 1983.

j. Description of Project: The project would consist of: (1) A reservoir with a surface area of 294 acres and a storage capacity of 2, 254 acre-feet at normal power pool elevation of 981 feet m.s.l.; (2) a concrete gravity dam which is 550 feet long, and 19.5 feet high; (3) earth embankments 420 feet long and 200 feet long, respectively; (4) a powerhouse containing 4 generating units rated at 2.2 MW each for a total installed capacity of 8.8 MW; a 700-foot-long, 4160-volt transmission line; and (6) appurtenant facilities.

k. Purpose of Project: Power generated at the project would be sold to Northern States Power Company.

l. This notice also consists of the following standard paragraphs: A2, B, C, and D1.

2a. Type of Application: Major License (under 5 MW).

b. Project No: 5511-001.

c. Date Filed: March 23, 1983.

d. Applicant: New York State Energy Research and Development Authority.

e. Name of Project: Stillwater Project.

f. Location: On the Hudson River in Rensselaer, Saratoga, and Washington Counties, New York

g. Filed pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Contact Person: C. Todd Miles, New York State Research and Development Authority, Two Rockefeller Plaza, Albany, New Rork 12223.

i. Comment Date: August 8, 1983.

j. Competing Applications: Project No. 4684-000. Date Filed: February 10, 1982.

k. Description of Project: The proposed would consist of: (1) The existing Stillwater Dam 10 feet high and 820 feet long; (2) a Trasnsportation Lock No. 4 structure 16 feet high and 600 feet long; (3) an existing weir 6 feet high and 300 feet long connecting two islands south of the Lock and Dam; (4) a reservoir having a surface area of 1,300 acres, a storage capacity of 12,500 acre-feet, and a normal water surface elevation of 82.35 feet NGVD; (5) a 1,750-foot-long intake channel having a bottom width of 50 feet; (6) a proposed powerhouse containing 2 generating units having a total capacity of 3,500 kW; (7) a 440-foot-long tailrace channel; (8) a new switchyard; and (9) a nw 34.5-kV transmission line 195,360 feet long. The Stillwater Dam is owned and operated by the Niagara Mohawk Power Corporation. The weir and Lock No. 4 structure are owned and operated by the New York State Department of Transportation. The Applicant estimates the annual average energy generated would be 26,400,000 kWh and the project would cost $16,010,500.

l. Purpose of Project: All project power would be sold to the Niagara Mohawk Power Corporation.

m. This notice also consists of the following standard paragraphs: A3, B, C and D1.

3a. Type of Applications: Exemption (5 MW or Less).

b. Project No: 6299-001.

c. Date Filed: January 19, 1983.

d. Applicant: Dakota and Goodhue Counties.

e. Name of Project: Lake Byllesby Dam.

f. Location: Dakota and Goodhue Counties, Minnesota.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Contact Person: Mr. Charles Lowery, Dakota County Park and Recreation Department, 8500 127th Street East, Hastings, Minnesota 55033.

i. Comment Date: August 8, 1983.

j. Description of Project: The proposed project consist of: (1) An existing reservoir with a surface area of 1,430 acres and a storage capacity of 8,000 acre-feet at power pool elevation of 857.2 feet m.s.l.; (2) an existing earth and concrete dam approximately 1,070 feet long with a maximum height of 46 feet; (3) an existing powerhouse containing 3 generating units rated at 500 kW, and 750 kW, respectively, for a total installed capacity of 1750 kW; and (4)

appurtenant facilities. The estimated average annual energy output would be 6,500,000 kW.

k. Purpose of Project: Power produced at the project may be sold to either Consumers Power Associaiton, Northern States Power Company, or Dakota Electric Association.

l. This notice also consists of the following standard paragraphs: A1, B, C, and D3a.

4a. Type of Application: Preliminary Permit.

b. Project No: 6958.000.

c. Date Filed: December 27, 1982.

d. Applicant: Mr. Fred Chapman, Jr.

e. Name of Project: Mill Creek Dam.

f. Location: On Mill Creek in Johnston County, Oklahoma.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Contact Person: Mr. Fred Chapman, Jr., P.O. Box 1754, Ardmore, Oklahoma 73401.

i. Comment Date: August 29, 1983.

j. Description of Project: All land and existing facilities are individually owned by Mr. Fred Chapman, Jr. The proposed project would consist of: (1) The existing 300-foot-long, 30-foot-high, concrete gravity Mill Creek Dam; (2) a new powerhouse containing two or more generating units having a total rated capactiy of 100 kW; (3) a new 7,200/12,470-kV transmission line; and (4) appurtenant facilities. The Applicant estimates that the average annual energy output would be 525,000 kWh.

k. Purpose of Project: The energy product at the proposed project may be sold to Red River Valley Rural Electric Associaiton or Oklahoma Gas and Electric Company.

l. This notice also consists of the following standard paragraphs: A4a, A4c, B, C and D2.

m. Proposed Scope of Studies under Permit: A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit is 30 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on results of these studies Applicant would decide whether to proceed with more detailed studies, and the preparation of an application for license to construct and operate the project. Applicant estimates that the cost of the work to be performed under the preliminary permit would be between $59,000 and $100,000.

5a. Type of Application: 5 MW Exemption

b. Project No. 7168–000.

c. Date Filed: March 22, 1983.

d. Applicant: Porcupine Reservoir Company.

e. Name of Project: Porcupine Reservoir.

f. Location: East Fork of the Little Bear River in Cache County, Utah.

g. Filed Pursuant to: Section 408 of the Energy Security Act of 1980 (16 U.S.C. 2705 and 2708 *as amended*).

h. Contach Person: Mr. Jay R. Bingham, Bingham Engineering, 165 Wright Brothers Drive, Salt Lake City, Utah 84116.

i. Comment Date: August 8, 1983.

j. Description of Project: The proposed run-of-river project would consist of: (1) A 165-foot-high, 660-foot-long, rolled earthfill dam owned by the Applicant; (2) an existing reservoir with a surface area of 188 acres; (3) existing outlet works; (4) a proposed 30-inch-diameter, 140-foot-long, steel penstock; (5) a proposed powerhouse containing one generator with an installed capacity of 300 kW; (6) a proposed stilling basis; (7) a proposed 2.5-mile-long, 12.5kV transmission line: (8) upgrading a 2.5-mile-long section of existing transmission line owned by Utah Power & Light Co., and (9) appurtenant facilities. The estimated average annual energy is 1,568 MWh.

k. Purpose of Project: Project energy would be sold to Hyrum City of Utah Power & Light Co.

l. This notice also consists of the following standard paragraphs,: A1, B, C, and D3a.

m. Purpose of Exemption: An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or development the project.

6a. Type of Application: Preliminary Permit.

b. Project No.: 7242–000.

c. Date filed: April 22, 1983.

d. Applicant: Television Communications, Inc.

e. Name of Project: Kanaka.

f. Location: Butte County, California; Sucker Run Creek.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Contact Person: Richard D. Spight, Television Communications, Inc., P.O. Box 629, Orinda, California 94563.

i. Comment Date: August 29, 1983.

j. Description of Project: The proposed project would consist of: (1) A 4-foot-high diversion dam at elevation 1,494 feet; (2) a 30-inch-diameter, 4,260-foot-long pipe; (3) a powerhouse with a total installed capacity of 670 kW; (4) an 840-foot-long, 11-kV transmission line connecting with an existing transmission line serving Applicant's property.

A preliminary permit does not authorize construction. The Applicant seeks a 24-month permit to study the feasibility of constructing and operating the project. These studies are estimated to cost $100,000.

k. Purpose of Project: The estimated 1.97 million kWh generated by the project would be sold to an area utility company.

l. This notice also consists of the following standard paragraphs: A4a, A4c, B, C, D2.

m. This notice supersedes the notice issued on June 1, 1983, for this project which erroneously stated that the project was located in Bute [sic] County, Idaho.

7a. Type of Application: Preliminary Permit.

b. Project No.: 7262–000.

c. Date filed: May 4, 1983.

d. Applicant: Muskingum River Hydro Associates.

e. Name of Project: McConnelsville Lock and Dam No. 7.

f. Location: On the Muskingum River in Morgan County, Ohio.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Contact Person: Mr. David M. Coombe, Synergics, Inc., 1444 Foxwood Court, Annapolis, Maryland 21401.

i. Comment Date: August 26, 1983.

j. Description of Project: The proposed project would consist of: (1) The existing Ohio Department of Natural Resources' McConnelsville Lock and Dam No. 7; (2) an existing reservoir with a crest elevation of 650.15 m.s.l.; (3) a new powerhouse containing two generating units having a total rated capacity of 4.0 to 4.5 MW; (4) an existing 13.8-kV transmission line owned by the American Electric Power Company; and (5) appurtenant facilities. The Applicant estimates that the average annual energy output would be 23 to 27 GWh.

k. Purpose of Project: The most likely market for the energy derived at the proposed project would be the American Electric Power Company.

l. This notice also consists of the following standard paragraphs: A4a, A4c, B, C and D2.

m. Proposed Scope of Studies under Permit: A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit is 24 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on results of these studies Applicant would decide whether to proceed with

more detailed studies, and the preparation of an application for license to construct and operate the project. Applicant estimates that the cost of the work to be performed under the preliminary permit would be $36,000.

8a. Type of Application: Preliminary Permit.

b. Project No.: 7304–000.

c. Date filed: May 20, 1983.

d. Applicant: Mr. Richard R. Gresham.

e. Name of Project: N.G. Big Creek #7 Water Power Project.

f. Location: On Big Creek in Shoshone County, near Kellogg, Idaho.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Contact Person: Mr. Richard R. Gresham, P.O. Box 52, Kellogg, Idaho 83837.

i. Comment Date: August 25, 1983.

j. Description of Project: The proposed project, to be located in the Coeur D'Alene National Forest, would consist of: (1) Two 24-inch-diameter perforated culverts at elevation 2880 feet above msl; (2) a concrete collection box; (3) a 3500-foot-long penstock; (4) a powerhouse containing a 99.9-kW generating unit operating under a head of 110 feet and producing about one million kWh annually; and (5) a 2000-foot-long, 13-kV underground cable to connect to an existing Washington Water Power Company line.

The Applicant seeks a 24-month permit to study the feasibility of constructing and operating the project and to prepare an FERC license application. The cost of the feasibility studies is estimated to be about $13,000.

k. Purpose of Project: Project power would be sold to Washington Water Power Company.

l. This notice also consists of the following standard paragraphs: A4a, A4c, B, C and D2.

9a. Type of Application: Preliminary Permit.

b. Project No: 7305–000.

c. Date Filed: May 20, 1983.

d. Applicant: Richard R. Gresham.

e. Name of Project: Canyon Creek No. 6.

f. Location: Shoshone County, Idaho; Canyon Creek.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Contact Person: Richard Gresham, P.O. Box 52, Kellogg, Idaho 83837.

i. Comment Date: August 25, 1983.

j. Description of Project: The proposed project would consist of: (1) A 209-foot-high diversion structure at stream bed elevation of 3611 feet; (2) a 36-inch-diameter, 9000-foot-long penstock; (3) a powerhouse with a total installed capacity of 400 kW; and (4) 200-foot-long underground cable connecting a proposed substation with an existing 13-kV transmission line owned by Citizens Utility Company.

A preliminary permit does not authorize construction. The Applicant seeks issuance of a 24-month permit to study the feasibility of constructing and operating the project. These studies are estimated to cost $12,000 and would not require construction of any new roads.

k. Purpose of Project: The estimated annual output of 1.5 million kWh produced by the proposed project would be sold to the Citizens Utility Company.

l. This notice also consists of the following standard paragraphs: A4a, A4c, B, C, D2.

10a. Type of Allication: Preliminary Permit

b. Project No: 7311–000.

c. Date Filed: May 26, 1983.

d. Applicant: RLK Corporation.

e. Name of Project: Timberline.

f. Location: On Mt. Hood's Palmer Glacier Runoff/Headwaters of the Salmon River, near Government Camp, in Clackamas County, Oregon.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Contact Person: Mr. Richard L. Kohnstamm, RLK Corporation, c/o Timberline Lodge, Timberline, Oregon 97028.

i. Comment Date: August 29, 1983.

j. Description of Project: The proposed run-of-river project would consist of: (1) A 6-foot-high, 20-foot-long concrete diversion structure at elevation 6800 feet; (2) a 4,000-foot-long, 16-inch-diameter combination pipeline/penstock; (3) a powerhouse containing a single turbine-generator unit with a rated capacity of 350 kV and an average annual generation of 2.75 GWh; and (4) 1,500 feet of 12.5-kW transmission line. Project power would be sold to Portland General Electric Company. The project would be located entirely within the Mt. Hood National Forest. The Salmon River and nearby White River have been nominated for inclusion in the National Wild and Scenic Rivers System.

A preliminary permit, if issued, does not authorize construction. The Applicant seeks a 36-month permit to study the feasibility of constructing and operating the project and estimates the cost of the studies at $40,000–$60,000.

k. This notice also consists of the following standard paragraphs: A4b, A4c, A4d, B, C, D2.

11a. Type of Application: Preliminary Permit.

b. Project No: 7335–000.

c. Date Filed: June 3, 1983.

d. Applicant: Montana Natural Energy, Inc.

e. Name of Project: East Rosebud Creek.

f. Location: On the East Rosebud Creek in Carbon County, Montana.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Contact Person: Mr. Jeff Burt, Bingham Engineering, 165 Wright Brothers Drive, Salt City, Utah 84116.

i. Comment Date: August 29, 1983.

j. Description of Project: The entire project will be located within the Custer National Forest and will consist of: (1) A proposed 5-foot-diameter, 13,000-foot-long pipeline; (2) a proposed powerhouse to contain an installed generating capacity of 8 MW; (3) a proposed 7-mile-long transmission line; and (4) appurtenant facilities. The Applicant estimates the average annual energy generation to be 25 GWh. The Applicant estimates the project will utilize approximately 53 acres of Federal land.

k. Purpose of Project. The Applicant intends to discuss the sale of the power with the Montana Power Company.

l. This notice also consists of the following standard paragraphs: A4a, A4c, B, C, and D2.

m. *Proposed Scope of Studies under Permit.*—A preliminary permit, if issued, does not authorize construction. The Applicant seeks insurance of a preliminary permit for a period of 24 months. During this time the significant legal, institutional, engineering, environmental, marking, economic and financial aspects of the project will be defined, investigated, and assessed to support an investment decision. The report of the proposed study will address whether or not a commitment to implementation is warranted, and, if findings are positive, the Applicant intends to submit a license application. The Applicant's estimated total cost for performing these studies is $160,000.

n. *Purpose of Preliminary Permit*—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

12a. Type of Application: Preliminary Permit.

b. Project No: 7255–000.

c. Date Filed: May 2, 1983.

d. Applicant: Stanton Creek Power.

e. Name of Project: Stanton Creek Water Power Project.

f. Location: On Stanton Creek in Flathead County, Montana.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)—825(r).

h. Contact Person: Mr. John Andrew Broers, P.O. Box 1117, Whitefish, Montana 59937.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed project will utilize Stanton Lake, owned by the Flathead National Forest, and consist of: (1) A siphon intake structure at Stanton Lake; (2) a 5,000-foot-long, 12-inch-diameter penstock; (3) a proposed powerhouse which will contain an installed generating capacity of 100 kW; (4) a 2,000-foot-long, 12,470 V transmission line; and (5) appurtenant facilities.

k. Purpose of Project: Power generated will be used by Stanton Creek Lodge. Any excess power will be sold to the Flathead Electric Cooperative, Inc.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, B, C, and D2.

m. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months. During this time the significant legal, institutional, engineering, enviromental, marketing, economic and financial aspects of the project will be defined, investigated, and assessed to support an investment decision. The report of the proposed study will address whether or not a commitment to implementation is warranted, and, if findings are positive, the Applicant intends to submit a license application. The Applicant estimated that the costs to perform the necessary studies will not be significant.

n. *Purpose of Preliminary Permit*—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

a. Type of Application: License (Over 5 MW).

b. Project No: 6641–002.

c. Date Filed: January 7, 1983 and supplemented March 21, 1983.

d. Applicant: City of Marion, Kentucky.

e. Name of Project: Smithland Locks and Dam Hydro Project.

f. Location: On the Ohio River in Livingston County, Kentucky.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)—825(r).

h. Contact Person: David G. Cobb, City Administrator, 108 East Belleville Street, Marion, Kentucky 42064.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed project would utilize the existing U.S. Army Corps of Engineers' Smithland Locks and Dam and consist of: (1) A waterway through the weir section of the dam; (2) a proposed powerhouse containing an installed generating capacity of 120 MW; (3) a proposed tailrace; (4) a new transmission line approximately 13 miles long; and (5) appurtenant facilities. The project would utilize approximately 35 acres of U.S. Government land. The Applicant estimates that the average annual energy generation would be 517 GWh.

k. Purpose of Project: Energy produced at the project would be sold to Virginia Electric Power Company or a local utility.

l. This notice also consists of the following standard paragraphs: A2, B, C, and D1.

a. Type of Application: License (Under 5 MW).

b. Project No: 3451–001.

c. Date Filed: February 22, 1983.

d. Applicant: Beaver Falls Municipal Authority.

e. Name of Project: Townsend Water Power Project.

f. Location: On the Beaver River in Beaver County, Pennsylvania

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Contact Person: Mr. Charles M. Andrews, Beaver Falls Municipal Authority, 1425 Eighth Avenue, P.O. Box 400, Beaver Falls, Pennsylvania 15010.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed project would be run-of-the-river and would consist of: (1) The existing Townsend Dam, approximatley 450 feet long and 17.5 feet high, constructed of rock-filled timber cribs encased in concrete with a crest elevation 699.3 feet m.s.l.; (2) a reservior having minimal pondage; (3) a short entrance channel to be excavated in rock near the left dam abutment; (4) an intake structure, with trashracks and fish deflector, integral with (5) a new powerhouse containing two turbine-generator units rated at 1,600 kW and 1,650 kW for a total rated capacity of 3,250 kW; (6) a tailrace, to be excavated in rock, returning flow to the Beaver River approximately 180 feet downstream of the dam; (7) a new transmission line connecting to a nearby 23-kV line; and (8) appurtenant facilities. The Applicant estimates the average annual energy output would be 14,300,000 kWh. Project energy would be sold to the Duquesne Light Company.

k. This notice also consists of the following standard paragraphs: A2, B, C and D1.

a. Type of Application: Application for License (Over 5 MW).

b. Project No: P–3434–001.

c. Date Filed: January 26, 1983.

d. Applicant: City of Hope, Arkansas.

e. Name or Project: Gillham Hydroelectric Project.

f. Location: On Gillham Lake in Howard County, Arkansas.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)—825(r).

h. Contact Person: John D. Swift, Utilities Manager, City Hall, P.O. Box 667, Hope, Arkansas 71801.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed run-of-the-river project would utilize the existing U.S. Army Corps of Engineers' Gillham Dam and Lake and consist of: (1) A new 10-foot-diameter penstock 105 feet long connected to the existing outlet conduit; (2) a new powerhouse with an installed capacity of 8,000 kW; (3) a new tailrace; (4) a new 4-mile-long transmission line; and (5) other appurtenances. Applicant estimates an average annual generation of 16,048,000 kWh. This application was filed during the term of Applicant's preliminary permit for Project No. 3434.

k. Purpose of Project: Project energy would be used for distribution to local customers.

l. This notice also consists of the following standard paragraphs: A2, B, and C.

16a. Type of Application: Conduit Exemption.

b. Project No.: 7309–000.

c. Date Filed: May 23, 1983.

d. Applicant: Salt Lake City Corporation.

e. Name of Project: 500 South 1500 East.

f. Location: 500 South Street, Salt Lake City, on a water distribution line.

g. Filed Pursuant to: Section 30 of the Federal Power Act [16 U.S.C. 823(a)].

h. Contact Person: Ray L. Montgomery, Assistant Salt Lake City Attorney, 100 City & County Building, Salt Lake City, Utah 84111.

i. Comment Date: August 15, 1983.

j. Description of Project: The proposed project would be located on existing and proposed water conveyance lines owned and operated by the Salt Lake City Corporation. Proposed project facilities include: (1) An approximately 50-foot-long, 36-inch diameter pipeline; (2) an approximately 50-foot-long, 24-inch diameter pipeline; (3) a powerhouse containing one generator unit with an installed capacity of 420 kW; (4) a step-up transformer; (5) a short transmission

line; and (6) appurtenant facilities. The estimated average annual energy is 2,800 MWh.

k. Purpose of Project: Project energy will be used by the Applicant to operate pumping facilities within their water system.

l. This notice also consists of the following standard paragraphs: B, C and D3b.

17a. Type of Application: Preliminary Permit.

b. Project No.: 7317–000.

c. Date Filed: May 27, 1983.

d. Applicant: Whitney Power Corporation.

e. Name of Project: Cooleemee Water Power Project.

f. Location: On the South Yadkin River, in Davie County, North Carolina.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)—825(r).

h. Contact Person: Robert Long, Whitney Power Corporation, 3 Elm Box 8116, Spartanburg, South Carolina 29305–8116.

i. Comment Date: September 2, 1983.

j. Description of Project: The proposed project will consist of: (1) The existing 10-foot-high, 515-foot-long Cooleemee Dam; (2) an existing, 14-acre reservoir; (3) an existing powerhouse to contain an installed generating capacity of 1.5 MW; and (4) appurtenant facilities. The Applicant estimates the average annual energy generation to be 4.75 GWh.

k. Purpose of Project: The power produced will be sold to a local utility.

l. This notice also consists of the following standard paragraphs: A4a, A4c, B, C, and D2.

m. *Proposed Scope of Studies Under Permit*—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months. During this time the significant legal, institutional, engineering, environmental, marketing, economic and financial aspects of the project will be defined, investigated, and assessed to support an investment decision. The report of the proposed study will address whether or not a commitment to implementation is warranted, and, if findings are positive, the Applicant intends to submit a license application. The Applicant's estimated total cost for performing these studies is $8,000.

n. *Purpose of Preliminary Permit*—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

18a. Type of Application: Exemption from Licensing (5MW or Less Capacity).

b. Project No.: 6595–001.

c. Date Filed: February 22, 1983.

d. Applicant: Mountain Energy, Inc.

e. Name of Project: Lake Creek #1 Hydroelectric.

f. Location: On Lake Creek, Josephine County, Oregon.

g. Filed Pursuant to: Energy Security Act of 1980 Section 408 (16 U.S.C. 2705 and 2708 as amended).

h. Contact Person: Jack Goldwasser, P.O. 1103, Cave Junction, Oregon 97523.

i. Comment Date: August 15, 1983.

j. Description of Project: The proposed project would consist of: (1) An 8-foot-high diversion structure at an elevation of 2, 185 m.s.l.; (2) a 15-inch-diameter, 1,440-foot-long penstock; (3) a powerhouse at an elevation of 1,920 m.s.l. containing a generating unit with a rated capacity of 50 kW; and (4) appurtenant facilities. The Applicant has requested a waiver under section 4.103(d)(2) of the Commission's regulations.

k. Prupose of Project: Power would be sold to a local utility.

l. This notice also consists of the following standard paragraphs: A1, B, C, D3a.

19a. Type of Application: Major License (Over 5MW)—Existing Dam.

b. Project No: 3209–001.

c. Date Filed: May 18, 1983.

d. Applicant: California Department of Water Resources.

e. Name of Project: Isabella Powerplant.

f. Location: On Kern River in Kern County, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Contact Person: Arnold W. Johnson, Department of Water Resources, P.O. Box 388, Sacramento, California 95802.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed project would consist of: (1) A 13.7-foot-diameter steel liner inserted into the existing outlet tunnel of the U.S. Army Corps of Engineers 193-foot-high earthfill Isabella Dam; (2) an outlet structure and bifurcation conduit; (3) a powerhouse at elevation 2440 feet containing a generating unit with a rated capacity of 10.6 MW; and (5) a 1,200-foot-long, 66-kV transmission line. The project would be located on lands administered by the U.S. Corps of Engineers. The average annual energy generation is estimated to be 26.5 million kWh.

k. *Purpose of Project*—The power generated from the project proposed by the State of California Department of Water Resources would be used to help meet the pumping requirements of the State Water Project.

l. This notice also consists of the following standard paragraphs: A2, B, C, D2.

20a. Type of Application: Preliminary Permit.

b. Project No: 7212–000.

c. Date Filed: April 11, 1983.

d. Applicant: Town of Sultan, Washington.

e. Name of Project: Tumwater Canyon Waterpower.

f. Location: On Wenatchee River on Chelan County, Washington.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)—825(r).

h. Contact Person: Mr. John R. Beebe Jr., AER Engineers, 201 Harper Bldg, 1504–3rd Ave., Seattle, WA 98101.

i. Comment Date: August 12, 1983.

j. Competing Application: Project No. 7017; Date Filed: 1/24/83; Notice issued March 15, 1983.

k. Description of Project: The Applicant proposes to study alternative schemes of development utilizing an existing 17-foot-high, 350-foot-long concrete gravity dam and a reservoir wiht a surface area of 160,000 square feet and storage capacity of 40 acre-feet at spillway elevation of 1,487 feet msl owned by the Chelan Public Utility District (District). The proposed project would consist of: (1) An 11-foot-diameter, 18,480-foot-long penstock; (2) a powerhouse containing two generating units with a combined rated capacity of 24,000 kW, operating under a head of 287 feet; (3) a 400-foot-long tailrace channel; (4) a 1-mile-long, 110-kV transmission line tying into an existing District line; The average annual energy output would be 140 million kWh.

A preliminary permit, if issued does not authorize construction. The Applicant seeks a 36 month permit to study the feasiblity of constructing and operating the proposed project or alternative development of the site. No new road construction will be required for the purpose of conducting these studies. The estimated cost for conducting these studies and preparing an application for a FERC license would be $150,000.

l. Purpose of Project: Project power will be sold to utilities or the Bonneville Power Administration.

m. This notice also consists of the following standard paragraphs: A4a, A4c, B, C, D2.

21a. Type of Application: Preliminary Permit.

b. Project No: 7092–000.

c. Date Filed: February 18, 1983.

d. Applicant: The East Columbia Basin Irrigation District, the Quincy-Columbia Basin Irrigation District, and the South Columbia Basin Irrigation District.

e. Name of Project: P.E. 16.4 Wasteway at Hendricks Road Power Project.

f. Location: On an existing wasteway channel known as P.E. 16.4 Wasteway, near Othello, Franklin County, Washington.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Contact Person: Mr. Chan D. Bailey, Secretary-Manager, East Columbia Basin Irrigation District, P.O. Box E, Othello, Washington 99344.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed project would consist of: (1) The existing Hendricks Lake; (2) a new 8-foot high, 8-foot-wide concrete diversion structure; (3) a 3,400-foot-long Canal; (4) a 4-foot-diameter, 400-foot-long penstock; (5) a powerhouse containing one generating unit with a rated capacity of 790 kW; and (6) a 4-mile-long, 34.5-kV transmission line from the powerhouse to an existing 34.5-kV South Columbia Basin Irrigation District transmission line. The Applicant estimates that the average annual energy generation of 5.14 GWh would be sold to local utilities.

A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a 36-month preliminary permit to conduct technical, environmental and economic studies, and also prepare an FERC license application at an estimated cost of $120,000.

k. This notice also consists of the following standard paragraphs: A4a, A4c, B, C, and D2.

22a. Type of Application: Preliminary Permit.

b. Project No: 7363–000.

c. Date Filed: June 14, 1983.

d. Applicant: Mr. Chas. W. Cole, Jr.

e. Name of Project: Salamonie Dam Water Power Project.

f. Location: On the Salamonie River in Wabash County, Indiana.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Contact Person: Mr. Chas. W. Cole, Jr., 501 East Monroe Street, Suite 350, South Bend, Indiana 46601.

i. Comment Date: September 2, 1983.

j. Description of Project: The proposed project would utilize the existing U.S. Army Corps of Engineers' Salamonie Dam and would consist of: (1) A proposed powerhouse which will contain an installed generating capacity of 3.2 MW; (2) a proposed transmission line; and (3) appurtenant facilities. The Applicant estimates the average annual energy generation to be 19.6 GWh. The project would be located on Federal lands.

k. Purpose of Project: The Applicant intends to market the power output to utilities serving the area.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, B, C, and D2.

m. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months. During this time the significant legal, institutional, engineering, environmental, marketing, economic and financial aspects of the project will be defined, investigated, and assessed to support an investment decision. The report of the proposed study will address whether or not a commitment to implementation is warranted, and, if findings are positive, the Applicant intends to submit a license application. The Applicant's estimated total cost for performing these studies is $110,000.

n. *Purpose of Preliminary Permit*—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

23a. Type of Application: Preliminary Permit.

b. Project No: 7331–000.

c. Date Filed: June 9, 1983.

d. Applicant: The Village of Marissa, Illinois.

e. Name of Project: The Kaskaskia River Lock and Dam Hydroelectric Project.

f. Location: On the Kaskaskia River in Randolph County, Illinois.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Contact Person: Mayor Arthur Macke, Village of Marissa, 212 North Main Street, Marissa, Illinois 62257.

i. Comment Date: September 6, 1983.

j. Description of Project: The Applicant proposes to utilize the U.S. Army Corps of Engineers' Kaskaskia River Lock and Dam Hydroelectric project. The proposed project would consist of: (1) A proposed powerhouse containing generating units having an estimated 3.2 MW capacity and an estimated average annual energy output of 10.3 GWh; (2) a proposed six mile transmission line to be interconnected to the Illinois Power Company's transmission lines; and (3) appurtenant facilities. The proposed project is located on Federal lands.

k. Purpose of Project: The Village of Marissa intends to sell the power output to the Illinois Power Company.

l. This notice also consists of the following standard paragraphs: A4a, A4c, B, C, and D2.

m. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The Applicant seeks isssuance of a preliminary permit for a period of 24 months. During this time the significant legal, institutional, engineering, environmental, marketing, economic and financial aspects of the project will be defined, investigated, and assessed to support an investment decision. The report of the proposed study will address whether or not a commitment to implementation is warranted, and, if findings are positive, the Applicant intends to submit a license application. The Applicant's estimated total cost for performing these studies is $50,000.

n. *Purpose of Peliminary Permit*—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

24a. Type of Application: Preliminary Permit.

b. Project No: 7278–000.

c. Date Filed: May 16, 1983.

d. Applicant: Rick K. Bennetts.

e. Name of Project: Parks Creek Hydro.

f. Location: On Parks Creek, near Weed, in Siskiyou County, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Contact Person: Mr. Brent Waggener, 2368–B Westcliffe Lane, Walnut Creek, California 94596.

i. Comment Date: September 2, 1983.

j. Description of Project: The proposed run-of-river project would consist of: (1) A 5-foot-high, 24-foot-long, diversion structure at elevation 4,780 feet; (2) a 7,500-foot-long, 24-inch diameter penstock; (3) a powerhouse containing dual turbine-generator units with a total installed capacity of 1.0 MW and an average annual generation of 4.0 GHh; and (4) 3.2 miles of 12.5-kV transmission line. Project power would be sold to Pacific Power and Light Company. The

project would affect lands of the Shasta-Trinity National Forest.

A peliminary permit, if issued, does not authorize construction. The Applicant seeks a 36-month permit to study the feasibility of constructing and operating the project and estimates the cost of the studies at $35,000.

k. This notice also consists of the following standard paragraphs: A4b, A4c, A4d, B, C, D2.

25a. Type of Application: Exemption from Licensing.

b. Project No: 6949–000.

c. Date Filed: December 20, 1982.

d. Applicant: Pacific Lumber Company.

e. Name of Project: South Fork Yager Creek Hydroelectric Project.

f. Location: On South Fork Yager Creek, near Carlotta, in Humboldt County, California.

g. Filed Pursuant to: Section 408 of the Energy Security Act, 16 U.S.C. 2705 and 2708 as amended.

h. Contact Person: Mr.Warren D. Flinchpaugh, The Pacific Lumber Company, P.O. Box 37, Scotia, California 95565.

i. Comment Date: August 15, 1983.

j. Competing Application: Project No. 6285–000. Application filed on May 3, 1982. Notice of the application was issued on June 30, 1982, and expired on September 13, 1982.

k. Description of Project: The proposed project would consist of: (1) A 3-foot-high, 20-foot-long, concrete diversion structure at elevation 1950 feet; (2) a 30-inch-diameter, 6,500-foot-long steel conduit; (3) a 30-inch-diameter, 5,700-foot-long steel penstock; (40 a powerhouse to contain one generating unit with a rated capacity of 2,750 kW; and (5) a 8-mile-long, 12–kV transmission line to connect to an existing Pacific Gas and Electric Company (PG&E) transmission line. The Applicant estimates the average annual energy production at 5.3 million kWh which would be sold to the PG&E.

l.This notice also consists of the following standard paragraphs: A1, B, C, and D3a.

26a. Type of Application: Preliminary Permit.

b. Project No. 7355–000.

c. Date Filed: June 13, 1983.

d. Applicant: Western Wisconsin Municipal Power Group.

e. Name of Project: Mississippi River Lock and Dam No. 10 Hydro Project.

f. Location: Guttenberg, Clayton County, Iowa on the Upper Mississippi Power.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Contact Person: Charles Leuck, President, Western Wisconsin Power Group, 860 Lincoln Avenue, Fennimore, Wisconsin 53809.

i. Comment Date: August 12, 1983.

j. Competing Application: Project No. 7106–000 Date Filed: February 24, 1983.

k. Description of Project: The proposed project would utilize facilities owned by the U.S. Army Corps of Engineers' Mississippi River Lock and Dam No. 10, and consist of: (1) a new penstock from the spillway; (2), a proposed powerhouse on the west bank of the river with an optimum installed capacity of 10MW; (3) a new transmission line; and (4) appurtenant facilities. Applicant estimates the average annual generation to be 48.5 GWh.

l. Purpose of Project: All power generated would be used by the 10 municipal electric utilities of the Western Municipal Power Group.

m. This notice also consists of the following standard paragraphs: A8, A9, B, C, and D2.

n. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 24 months. During this time the significant legal, institutional, engineering, environmental, marketing, economic and financial aspects of the project will be defined, investigated, and assessed to support an investment decision. The report of the proposed study will address whether or not a commitment to implementation is warranted, and, if findings are positive, the Applicant intends to submit a license application. The Applicant's estimated total cost for performing these studies is $65,000.

o. *Purpose of Preliminary Permit*—A preliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

27a. Type of Application: Major License (Over 5 MW).

b. Project No: 2910–001.

c. Date Filed: May 24, 1983.

d. Applicant: Town of Jonesboro, Louisiana.

e. Name of Project: Lock and Dam No. 5.

f. Location: On the Red River, Caddo and Bossier Parishes, Louisiana.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Contact Person: J.B. Lancaster, Jr., V.P., Forte and Tablada, Inc., P.O. Box 64844, Baton Rouge, Louisiana 70896.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed project would be located at the proposed U.S. Army Corps of Engineers Lock and Dam #5 of the Red River Waterway Project. The proposed hydroelectric facility would consist of: (1) A new powerhouse containing two turbine-generators with a total rated capacity of 22 MW built-integrally with the Corps' dam between the proposed overflow weir and a gated spillway structure; (2) a tailrace channel; (3) a switchyard; and (4) a 21.2-mile-long, 13 8-kV transmission line. The transmission line would be overbuilt on existing Central Louisiana Electric Company transmission lines for approximately 18.8 miles to the Gahagen substation. The Applicant plans to construct the project concurrently with the Corps' construction of Lock and Dam #5. The project would generate up to 111,800,000 kWh annually.

k. Purpose of Project: Energy produced at the project would be sold to the Louisiana Energy and Power Authority. This application was filed during the term of the preliminary permit issued to the town of Jonesboro, FERC Project No. 2910–000.

l. This notice also consists of the following standard pargraphs: A3, A9, B, C and D2.

28a. Type of Application: Preliminary Permit.

b. Project No: 7346–000.

Date Filed: June 6, 1983.

d. Applicant: Hillenbrand Industries, Inc.

e. Name of Project: Albion Project.

f. Location: On the Blackstone River in Providence County, Rhode Island.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Contact Person: Christina L. Wilkins, Treasurer, Hillenbrand Industries, Inc., Batesville, Indiana 47006.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed project would consist of: (1) The existing 300-foot-long and 25-foot-high Albion Dam; (2) an existing reservoir with a storage capacity 235 acre-feet; (3) a 1,250-foot-long headrace at the west side of the dam; (4) an existing powerhouse with new generating equipment with a total installed capacity of 939 kW; (5) a 200-foot-long tailrace; and (6) other appurtenances. Existing facilities are owned by American Tourister, Inc. Applicant estimates an an average annual generation of 4, 112,820 kWh.

k. Purpose of Project: Project energy would be sold to Blackstone Valley Electric Company.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, B, C and D2.

m. Proposed Scope of Studies under Permit: A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 18 months during which time Applicant would investigate project design alternatives, financial feasibility, enviromental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, Applicant would decide whether to proceed with an application for FERC license. Applicant estimates the cost of the studies under permit would be $ 25,750.

29a. Type of Application: Minor License.

b. Project No: 7353-000.

c. Date Filed: May 28, 1983.

d. Applicant: Truckee-Donner Public Utility District.

e. Name of Project: Prosser Project.

f. Location: On Posser Creek, near Truckee, in Nevada County, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Contact Person: Mr. James Ward, Manager, Truckee-Donner Public Utility District, P.O. Box 309, Truckee, California 95734.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed run-of-river project would utilize the existing Bureau of Reclamation's Prosser Dam, located on the Prosser Creek 3 miles upstream from its confluence with the Truckee River, and would consist of: (1) Installation of a 7-foot-diameter steel liner in the existing outlet tunnel; (2) extension of the outlet tunnel via an 8-foot-diameter, 40-foot-long steel pipe leading to a new valve house containing a 72-inch Howell-Bunger valve; (3) a bifurcation in the extension with a 5-foot-diameter branch leading to a 70-foot-long penstock; (4) a powerhouse containing a single turbine-generator unit with a rated capacity of 1.1 MW and an average annual generation of 2.9 GWh; and (5) 1,800 feet of 12.5-kV transmission line. Project power would be used to meet the Applicant's power demand. The project would affect lands of the Tahoe National Forest.

k. This notice also consists of the following standard paragraphs: A2, B, C, D1.

30a. Type of Application: Application for License (under 5 MW).

b. Project No: P-3435-001.

c. Date Filed: January 26, 1983.

d. Applicant: The City of Hope, Arkansas.

e. Name of Project: Millwood Hydroelectric Project.

f. Location: On Millwood Lake in Hempstead and Little River Counties in Arkansas.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Contact Person: John D. Swift, Utilities Manager, City Hall, P.O. Box 667, Hope, Arkansas 71801.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed run-of-the-river project would utilize the existing U.S. Army Corps of Engineers' Millwood Dam and Lake and the existing outlet conduit and would consist of: (1) A new 15.5-foot-diameter penstock about 300 feet long tunnelled through the concrete section of the dam; (2) a new powerhouse with two turbine-generator units with a total installed capacity of 3,600 kw; (3) a tailrace; (4) a new 5,000-foot-long transmission line; and (5) other appurtenances. Applicant estimates an average annual generation of 13,786,000 kWh.

k. Purpose of Project: Project energy would be used for distribution to local customers.

l. This notice also consists of the following standard paragraphs: A2, B, C, and D1.

31a. Type of Application: Preliminary Permit.

b. Project No: 7364-000.

c. Date Filed: June 14, 1983.

d. Applicant: Mr. Chas. W. Cole, Jr.

e. Name of Project: Patoka Dam Water Power Project.

f. Location: On the Patoka River in Dubois County, Indiana.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Contact Person: Mr. Chas. W. Cole, Jr., 501 East Monroe Street, Suite 350, South Bend, Indiana 46601.

i. Comment Date: September 6, 1983.

j. Description of Project: The proposed project would utilize the existing U.S. Army Corps of Engineers' Patoka Lake Dam and would consist of: (1) A proposed powerhouse which will contain an installed generating capacity of 850 kW; (2) a proposed transmission line; and (3) appurtenant facilities. The Applicant estimates the average annual energy generation to be 5.1 GWh. The project would be located on Federal lands.

k. Purpose of Project: The Applicant intends to market the power output to utilities serving the area.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, B, C, and D2.

m. *Proposed Scope of Studies under Permit*—A perliminary permit, if issued, does not authorize construction. The applicant seeks issuance of a preliminary permit for a period of 36 months. During this time the significant legal, institutional engineering, environmental, marketing, economic and financial aspects of the project will be defined, investigated, and assessed to support an investment decision. The report of the proposed study will address whether or not a commitment to implementation is warranted, and, if findings are positive, the Applicant intends to submit a license application. The Applicant's estimated total cost for performing these studies is $110,000.

n. *Purpose of Perliminary Permit*—A perliminary permit does not authorize construction. A permit, if issued, gives the Permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Competing Applications

A1. Exemption for Small Hydroelectric Power Project under 5MW Capacity—Any qualified license or conduit exemption applicant desiring to file a competing application must submit to the Commission, on or before the specified comment date for the particular application, either a competing license or conduit exemption application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such an application. Any qualified small hydroelectric exemption applicant desiring to file a competing application must submit to the Commission, on or before the specified comment date for the particular application, either a competing small hydroelectric exemption application or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing license, conduit exemption, or small hydroelectric exemption application no later than 120 days after the specified comment date for the particular application. Applications for preliminary permit will not be accepted in response to this notice.

A2. Exemption for Small Hydroelectric Power Project under 5MW Capacity—Any qualified license or conduit exemption applicant desiring to file a competing application must submit to the Commission, on or before the specified comment date for the

particular application, either a competing license or conduit exemption application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing license or conduit exemption application no later than 120 days after the specified comment date for the particular application. Applications for preliminary permit and small hydroelectric exemption will not be accepted in response to this notice.

A3. License or Conduit Exemption—Any qualified license, conduit exemption, or small hydroelectric exemption applicant desiring to file a competing application must submit to the Commission, on or before the specified comment date for the particular application, either a competing license, conduit exemption, or small hydroelectric exemption application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing license, conduit exemption, or small hydroelectric exemption application no later than 120 days after the specified comment date for the particular application. Applications for preliminary permit will not be accepted in response to this notice.

This provision is subject to the following exception: if an application described in this notice was filed by the preliminary permittee during the term of the permit, a small hydroelectric exemption application may be filed by the permittee only (license and conduit exemption applications are not affected by this restriction).

A4. License or Conduit Exemption—Public notice of the filing of the initial license, small hydroelectric exemption or conduit exemption application, which has already been given, established the due date for filing competing applications or notices of intent. In accordance with the Commission's regulations, any competing application for license, conduit exemption, small hydroelectric exemption, or preliminary permit, or notices of intent to file competing applications, must be filed in response to and in compliance with the public notice of the initial license, small hydroelectric exemption or conduit exemption application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit: Existing Dam or Natural Water Feature Project—Anyone desiring to file a competing application for preliminary permit for a proposed project at an existing dam or natural water feature project, must submit the competing application to the Commission on or before 30 days after the specified comment date for the particular application (see 18 CFR 4.30 to 4.33 (1982)). A notice of intent to file a competing application for preliminary permit will not be accepted for filing.

A competing preliminary permit application must conform with 18 CFR 4.33 (a) and (d).

A6. Preliminary Permit: No Existing Dam—Anyone desiring to file a competing application for preliminary permit for a proposed project where no dam exists or where there are proposed major modifications, must submit to the Commission on or before the specified comment date for the particular application, the competing application itself, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 60 days after the specified comment date for the particular application.

A competing preliminary permit application must conform with 18 CFR 4.33 (a) and (d).

A7. Preliminary Permit—Except as provided in the following paragraph, any qualified license, conduit exemption, or small hydroelectric exemption applicant desiring to file a competing application must submit to the Commission, on or before the specified comment date for the particular application, either a competing license, conduit exemption, or small hydroelectric exemption application or a notice of intent to file such an application. Submission of a timely notice of intent to file a license, conduit exemption, or small hydroelectric exemption application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application.

In addition, any qualified license or conduit exemption applicant desiring to file a competing application may file the subject application until: (1) a preliminary permit with which the subject license or conduit exemption application would complete is issued, or (2) the earliest specified comment date for any license, conduit exemption, or small hydroelectric exemption application with which the subject license or conduit exemption application would complete; which ever occurs first.

A competing license application must conform with 18 CFR 4.33 (a) and (d).

A8. Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications on notices of intent. Any competing preliminary permit application, or notice of intent to file a competing preliminary permit application, must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing preliminary permit applications or notices of intent to file a preliminary permit may be filed in response to this notice.

Any qualified small hydroelectric exemption applicant desiring to file a competing application must submit to the Commission, on or before the specified comment date for the particular application, either a competing small hydroelectric exemption application or a notice of intent to file such an application. Submission of a timely notice of intent to file a small hydroelectric exemption application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application.

In addition, any qualified license or conduit exemption application desiring to file a competing application may file the subject application until: (1) a preliminary permit with which the subject license or conduit exemption application would compete is issued, or (2) the earliest specified comment date for any license, conduit exemption, or small hydroelectric exemption application, with which the subject license or conduit exemption application would compete; whichever occurs first.

A competing license application must conform with 18 CFR 4.33 (a) and (d).

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, include an unequivocal statement of intent to submit, if such an application may be filed, either (1) a preliminary permit application or (2) a license, small hyrdroelectric exemption, or conduit exemption application, and be served on the applicant(s) named in this public notice.

B. Comments, Protests, or Motions to intervene

Anyone may submit comments, a protest, or motion to intervene in accordance with the requirements of the Rules of Practice and Procedures, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the

proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents

Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPPLICATION", "PROTESTS" or "MOTION TO INTERVENE", as applicable, and the Protject Number of the particular application to which the filing is in response. Any of the above named documents must be filed by providing the original and number of copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capital Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Project Manager Branch, Division of Hyrdropower Licensing, Fedral Energy Regulatory Commission, Room 208 RB at the above addresss. A copy of any notice of intent competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D1. Agency Comments

Federal, State, and local agencies that receive this notice through direct mailing from the Commission are requested to provide comments pursuant to the Federal Power Act, the Fish and Wildlife Coordination Act, the Endangered Species Act, the National Historic Preservation Act, the Historic and Archeological Preservation Act, the National Environmental Policy Act, Pub. L. No. 88-29, and other applicable statues. No other formal requests for comments will be made.

Comments should be confined to substantive issues relevent to the issuance of a license. A copy of the application may be obtained directly from the Applicant. If an agency does not file comments with the Commission within the time set for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D2. Agency Comments

Federal, State, and local agencies are invited to file comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If any agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D3a. Agency Comments

The U.S. Fish and Wildlife Service, the National Marine Fisheries Service, and the State Fish and Game agency(ies) are requested, for the purposes set forth in Section 408 of the Energy Security Act of 1980, to file within 60 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or to otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide any comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D3b. Agency Comments

The U.S. Fish and Wildlife Service, the National Marine Fisheries Service, and the State Fish and Game agency(ies) are requested, for the purposes set forth in Section 30 of the Federal Power Act, to file within 45 days from the date of issuance of this notice appropriate terms and conditions to protect any fish and wildlife resources or otherwise carry out the provisions of the Fish and Wildlife Coordination Act. General comments concerning the project and its resources are requested; however, specific terms and conditions to be included as a condition of exemption must be clearly identified in the agency letter. If an agency does not file terms and conditions within this time period, that agency will be presumed to have none. Other Federal, State, and local agencies are requested to provide comments they may have in accordance with their duties and responsibilities. No other formal requests for comments will be made. Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 45 days from the date of issuance of this notice, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: July 8, 1983.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18847 Filed 7-12-83; 8:45]

BILLING CODE 6717-01-M

[Docket No. ES83-53-000]

Kansas Gas & Electric Co.; Application

July 8, 1983.

Take notice that on July 1, 1983, Kansas Gas & Electric Company (Applicant) filed an application with the Federal Energy Regulatory Commission, pursuant to Section 204 of the Federal Power Act, seeking an Order authorizing the continued issuance of up to 2,645,779 shares of its common stock, without par value.

The securities are to be issued from time to time pursuant to the Applicant's Employee Stock Ownership Plan, Dividend Reinvestment and Stock Purchase Plan and Employee Stock Purchase Plan.

Any person desiring to be heard or to make any protest with reference to said Application should, on or before July 17, 1983, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). The Application is on file and available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18868 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF83-295-000]

The Lawrence Park Heat, Light & Power Co.; Application for Commission Certification of Qualifying Status of a Cogeneration Facility

July 8, 1983.

On May 24, 1983, The Lawrence Park Heat, Light and Power Co. (Applicant), 50 Harvard Street, New Britain, Connecticut 06051, filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying cogeneration facility pursuant to § 292.207 of the Commission's rules.

The topping cycle cogeneration facility is located in Bronxville, New York. The primary energy sources to the facility are No. 2 and No. 4 fuel oil. The electric power production capacity of the facility is 5,350 kilowatts. Applicant engages in retail sales of electric power generated by the cogeneration facility and has been declared not to be an electric utility company under Section 2(a)(3)(A) of the Public Utility Holding Company Act of 1935 by a Securities and Exchange order issued January 22, 1964.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed within 30 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18880 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP83-383-000]

Tennessee Gas Pipeline Co., a Division of Tenneco Inc.; Application

July 8, 1983.

Take notice that on June 22, 1983, Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Applicant), P.O. Box 2511, Houston, Texas 77001, filed in Docket No. CP83-383-000 an application pursuant to Section 7(c) of the Natural Gas Act and Subpart F of Part 284 of the Commission's Regulations for a certificate of public convenience and necessity authorizing the transportation of up to 15,000 Mcf of natural gas per day for Public Service Electric & Gas Corporation (PSE&G) for a term of sixty consecutive days from the date of initial deliveries, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to transport daily volumes of up to 15,000 Mcf of natural gas to PSE&G for a 60-day term commencing on the date of initial deliveries to enable it to reduce the use of fuel oil in the generation of electric energy at its electric generation stations. Applicant states that the gas to be transported would be purchased by PSE&G from New York State Electric & Gas Corporation (NYSEG) and made available for transportation at Applicant's existing Lockport sales meter station delivery point to NYSEG in Niagara County, New York. Applicant states that it would redeliver equivalent quantities to PSE&G at Applicant's existing Ramsey sales meter station delivery point to PSE&G in Bergen County, New Jersey. Applicant states that the gas would be transported only to the extent its operating conditions and available capacity permit.

Applicant proposed to charge PSE&G the rate contained in Applicant's Rate Schedule IT which is currently 21.32 cents per Mcf.

Applicant states that the subject gas would be used by PSE&G solely to displace fuel oil it would otherwise use in its electric generating stations and that the source of the gas to be sold is NYSEG's general system supply which NYSEG purchases from Applicant and which, it is indicated, is surplus to NYSEG's market requirements.

Applicant further states that on March 7, 1983, PSE&G received a certificate of eligible use from the Economic Regulatory Administration in ERA Docket No. 83-CERT-004.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 29, 1983, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18871 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP83-96-001]

Texas Eastern Transmission Corp.; Petition To Amend

July 8, 1983.

Take notice that on June 29, 1983, Texas Eastern Transmission Corporation (Petitioner), P.O. Box 2521, Houston, Texas 77252, filed in Docket No. CP83-96-001 a petition to amend the order issued December 23, 1982, in Docket No. CP83-96-000 pursuant to Section 7(c) of the Natural Gas Act so as to authorize an extension of the transportation service performed for New Jersey Natural Gas Company (New Jersey), all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

It is stated that by order issued December 23, 1982, Petitioner was authorized to transport up to 30,000 dt equivalent of natural gas per day, less quantities retained for shrinkage, for New Jersey. It is further stated that such gas is purchased by New Jersey from Equitable Gas Company. Petitioner states that the transportation service commenced on February 1, 1983, and would terminate on and including July 31, 1983.

Pursuant to an amendment to the November 9, 1982, gas transportation agreement dated June 17, 1983, Petitioner proposes to continue the transportation of natural gas for New Jersey for a period of up to six months. It is explained that this would enable New Jersey to continue to receive natural gas to help fulfill its need for a greater natural gas supply.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before July 29, 1983, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance

with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18872 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP83-373-000]

Texas Gas Transmission Corp.; Request Under Blanket Authorization

July 6, 1983.

Take notice that on June 7, 1983, Texas Eastern Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed Docket No. CP83-373-000 a request pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) that Texas Gas proposes to abandon gas service to Mr. Wilbur Derouen together with the related facilities under the authorization issued in Docket No. CP82-409-000 pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Gas states that industrial gas sales to Mr. Derouen were formerly made under a contract for sales of industrial natural gas dated in March 1955, as amended. However, on March 3, 1983, Mr. Derouen requested that Texas Gas cancel the contract because gas service had become economically unfeasible due to the deterioration of his facilities, it is asserted. Texas Gas also states that the abandonment of the direct service and sales tap would not adversely affect its customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice of the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18873 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER83-598-000]

Union Electric Co.; Filing

July 8, 1983.

The filing Company submits the following:

Take notice that Union Electric Company (Union) on June 29, 1983, tendered for filing dated May 20, 1983, Transmission Service Transaction 1 under Service Schedule E to the Interconnection Contract dated September 18, 1979 between Union and the City of Columbia, Missouri covering transmission service by Union for 20mW of capacity.

Union states that copies of Transmission Service Transaction I have been sent to the Missouri Public Service Commission and Columbia, Missouri.

Union requests an effective date of June 1, 1983, and therefore requests a waiver of the Commission's notice requirements.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before July 26, 1983. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18874 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER83-592-000]

Union Electric Co.; Filing

July 8, 1983.

The filing Company submits the following:

Take notice that Union Electric Company, on June 27, 1983, tendered for filing a Fifth Amendment dated June 20, 1983, to an Interchange Agreement of July 30, 1968, with Iowa-Illinois Gas and Electric Company.

Union Electric states that the purpose of the Amendment is to effect deletion of Original Exhibit A; to provide for new facilities and applicable facilities charges under Second Revised Schedule I; revised rates for power and energy under Third Revised Schedule II, and changes in metering provisions under Third Revised Schedule IV, to become effective September 1, 1983.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before July 22, 1983. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 83-18875 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[A-2 FRL 2397-6]

Prevention of Significant Deterioration of Air Quality (PSD) and New Source Performance Standards (NSPS) Final Determinations

AGENCY: Environmental Protection Agency.

ACTION: Notice of Final Action.

SUMMARY: The purpose of this notice is to announce that between January 1, 1983, and May 31, 1983, the U.S. Environmental Protection Agency, Region II, issued nine final determinations relative to the Prevention of Significant Deterioration of Air Quality (PSD) regulations codified

at 40 CFR 52.21 and one final determination of applicability pursuant to the New Source Performance Standards codified at 40 CFR 60.

DATES: The effective dates for the above determinations are delineated in the following chart. (See **SUPPLEMENTARY INFORMATION**)

FOR FURTHER INFORMATION CONTACT: Mr. Kenneth Eng, Chief, Air and Environmental Applications Section, Permits Administration Branch, Office of Policy and Management, U.S. Environmental Protection Agency, Region II Office, 26 Federal Plaza, Room 432, New York, New York 10278, (212) 264–4711.

SUPPLEMENTARY INFORMATION: Pursuant to the PSD regulations, the EPA has made final determinations relative to the sources listed below:

Name of applicant	Type of source	Location	Type of final action	Date of final action
APL Corporation Admiral Division	New cogeneration facility at plastic product manufacturing plant.	Brooklyn, NY	PSD nonapplicability	Jan. 11, 1983.
DeMasco Scrap Iron and Metal Co.	New automobile shredding plant	Lindenhurst, NY	do	Jan. 12, 1983.
International Business Machines Corp.	Installation of mobile generators at five sites.	East Fishkill, NY; Endicott, NY; Kingston, NY; Poughkeepsie, NY; Tucson, AR.	Final PSD permit	Jan. 31, 1983.
Central Hudson Gas and Electric Corp.	Coal conversion of boilers #3 and #4 at Danskammer station.	Roseton, NY	NSPS nonapplicability	Do.
Virgin Islands Water and Power Authority.	Installation of two new gas turbines	St. Croix; St. Thomas, U.S. Virgin Islands.	PSD applicability	Feb. 7, 1983.
Attonito Company, Inc.	New automobile shredding plant	Westbury, NY	PSD nonapplicability	Mar. 10, 1983.
Ohio Medical Caribe, Inc.	New solvent recovery system at pharmaceutical plant.	Guayama, PR	do	Apr. 14, 1983.
Abbott Laboratories, Puerto Rico Operations.	New diesel cogenera-system at pharmaceutical plant.	Barceloneta, PR	Final PSD permit	Apr. 21, 1983.
Hess Oil Virgin Islands Corp.	Modification of existing petroleum refinery	St. Croix, U.S. Virgin Islands	do	May 2, 1983.
Schering-Plough Corp.	Modification of pharmaceutical plant	Kenilworth, NJ	PSD applicability	May 17, 1983.

This notice contains only a list of the sources which have received final determinations. Copies of these determinations and related materials are available for public inspection at: Environmental Protection Agency, Region II Office, Permits Administration Branch, Office of Policy and Management, 26 Federal Plaza, Room 432, New York, New York 10278, (212) 264–4711.

If available, pursuant to the Consolidated Permit Regulations (section 124), judicial review of these determinations under Section 307(6)(1) of the Clean Air Act (the Act) may be sought *only* by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit September 12, 1983. Under Section 307(6)(2) of the Act, these determinations shall not be subject to later judicial review in civil or criminal proceedings for enforcement.

Dated: June 28, 1983.

Jacqueline E. Schafer,
Regional Administration.

[FR Doc. 83-18837 Filed 7-12-83; 8:45 am]
BILLING CODE 6560-50-M

[A-10-FRL 2397-5]

Standards of Performance for New, Modified and Reconstructed Sources; Delegation to the State of Washington

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA is announcing approval of a request dated May 25, 1983 from the State of Washington Department of Ecology (DOE) for delegation of additional source categories under the New Source Performance Standards (NSPS) as approved in their WAC 173-400-115. The additional source categories are: industrial surface coating-metal furniture, publication rotogravure printing, industrial surface coating-large applicances, industrial surface coating-metal coils, and asphalt processing and asphalt roofing manufacture. This delegation will amend the February 28, 1975, July 7, 1977, May 1, 1981 and August 24, 1982 delegations to DOE.

DATE: Effective June 30, 1983.

ADDRESSES: The related material in support of this delegation may be examined during normal business hours at the following locations:

Central Docket Section, (10A-83-10), Environmental Protection Agency, West Tower Lobby, Gallery I, 401 M Street SW., Washington, D.C. 20460

Air Programs Branch, Environmental Protection Agency, Region 10, 1200 Sixth Avenue Seattle, Washington 98101

State of Washington, Department of Ecology, 4224 Sixth Avenue, SE., Lacey, Washington, 98503

FOR FURTHER INFORMATION CONTACT: Mark H. Hopper, Air Programs Branch M/S 532, Environmental Protection Agency, Region 10, 1200 Sixth Avenue Seattle, Washington 98101, Telephone: (206) 442-1949, FTS: 399-1949.

SUPPLEMENTARY INFORMATION: On February 28, 1975, the Regional Administrator of EPA, Region 10, delegated to the State of Washington Department of Ecology (DOE) the authority to implement and enforce New Source Performance Standards (NSPS) for 11 categories of stationary sources as promulgated by EPA prior to Janury 1, 1975. This delegation was published in the **Federal Register** on April 1, 1975 (40 FR 14632). Additional delegations have been made on the following dates: July 7, 1977 (42 FR 55492), May 1, 1981 (46 FR 27173), and August 24, 1982 (47 FR 38982).

DOE in a letter dated May 25, 1983 requested delegation of five additional source categories under NSPS. The letter granting this additional delegation of authority to DOE was dated June 29, 1983 and is as follows:

Hon. John Spellman,
Governor of Washington, Olympia, Washington 98504

Dear Governor Spellman: On May 25, 1983 John F. Spencer, Deputy Director of the Department of Ecology requested that EPA extend the delegation of authority to enforce additional source categories under New Source Performance Standards (NSPS) as granted to the State of Washington on February 28, 1975. We have reviewed that request and hereby delegate to the Department of Ecology the authority to enforce the source categories listed as follow:

Industrial Surface Coating-Metal Furniture (Subpart EE) Publication Rotogravure Printing (Subpart QQ)

Industrial Surface Coating-Large Applicance (Subpart SS) Industrial Surface Coating-Metal Coils (Subpart TT)

Asphalt Processing & Asphalt Roofing Manufacture (Subpart UU)

This delegation is subject to the conditions outlined in the original letter of delegation dated February 28, 1975 and published in the **Federal Register** on April 1, 1975 (40 FR 14632). In addition, EPA hereby delegates to DOE the authority to enforce revisions to the NSPS and the Hazardous Emission Standards for Air Pollutants which have been promulgated through January 1, 1983.

A notice announcing this delegation will be published in the **Federal Register** in the furture. The Notice will state, among other things, that effective immediately, all reports required pursuant to the Federal NSPS from sources located in the State which were previously sent to EPA will now be sent to the State agency.

Since this delegation is effective immediately, there is no requirement that the State notify EPA of its acceptance. Unless EPA receives from the State written notice of objections within 10 days of the date of receipt of this letter, the State will be deemed to have accepted all the terms of the delegation.

An advanced copy of this Register is enclosed for your information.

Sincerly,

Ernesta R. Barnes,

Regional Administrator

cc: D. Moos, Director DOE
J. Spencer, DOE

This notice is published to advise the public that a delegation has been approved.

(Sec. 110, Clean Air Act 42 U.S.C. 7410(a) and 7502).)

Dated: June 30, 1983.

Robert S. Burd,

Acting Regional Administrator.

[FR Doc. 83-18838 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

[AMS-FRL-2398-3]

Methanol/Gasoline Blends Workshop

AGENCY: Environmental Protection Agency.

ACTION: Notice of public workshop.

SUMMARY: This notice announces a public workshop which the Environmental Protection Agency will hold regarding methanol/unleaded gasoline blends.

The purpose in holding the workshop is to meet with those parties possessing recent data or developed expertise in the evaluation of motor vehicle emissions resulting from methanol/unleaded gasoline blends in order to help EPA assess the meaning of existing data and to better understand the concerns that may exist regarding the use of such blends and the basis for these concerns.

DATES: The workshop is being held Wednesday, August 3, 1983 at 8:30 a.m.

ADDRESS: The workshop will be held at EPA's Motor Vehicle Emissions Laboratory, 2526 Plymouth Road, Ann Arbor, Michigan 48105.

FOR FURTHER INFORMATION CONTACT: Robert J. Garbe, (313) 668-4264, Emission Control Technology Division, U.S. Environmental Protection Agency, 2665 Plymouth Road, Ann Arbor, Michigan 48105.

SUPPLEMENTARY INFORMATION: Since 1977 EPA has been involved in

determinations under Section 211(f) of the Clean Air Act related to fuel and fuel additives in unleaded gasoline. This section prohibits any fuel or fuel additive manufacturer from introducing or increasing the concentration of any fuel or fuel additive not substantially similar to those utilized in the certification of any 1975 or subsequent model year vehicle or engine. This section also allows the EPA Administrator to waive this prohibition upon application from any fuel or fuel additive manufacturer if the Administrator determines "that the applicant has established that such fuel or fuel additive or a specified concentration thereof, and the emission products of such fuel or additive or specified concentration thereof, will not cause or contribute to a failure of any emission control device or system (over the useful life of any vehicle in which such device or system is used) to achieve compliance by the vehicle with the emission standards with respect to which it has been pursuant to section 206."

Most recently a great deal of interest in the area of blends of methanol (with or without other substances) with unleaded gasoline has developed, and EPA has been required to act on waiver requests for such blends.

It has become apparent that the interest in methanol blends has and is leading to a rapid increase in the state of knowledge relating to the exhaust and evaporative emissions impacts of various methanol/unleaded gasoline blends. It is also apprent that the increased data in this area may lead to the discovery of trends in emissions for these various blends that may allow for general guidlines which may be useful for streamlining and discussing future testing efforts in the most important emission areas. EPA's intention, therefore, is to provide a forum for the technical discussion of emissions data and issues relating to methanol/gasoline blends. These issues, in EPA's judgment, include short and long term evaporative and exhaust emissions with related areas of materials compatibility and phase separation. Many of these issues are generic rather than specific to individual blend formulations, and this workshop is to allow EPA and interested parties to discuss them outside of the context of an individual waiver application.

This workshop will be restricted exclusively to technical areas. Thus, participants will find this workshop more useful if they are familiar with the available motor vehicle emissions data on methanol/unleaded gasoline blends. The workshop will not address any specific past or present waiver applications.

On rulemaking action is anticipated in connection with this workshop. Consequently, the workshop will be very informal. Charles Gray, Director of EPA's Emission Control Technology Division, will serve as the Workshop Chairman and will insure that the discussion proceeds in a constructive manner according to the planned agenda. Participants may arrange in advance with Robert J. Garbe to present concise summaries of unpublished research relating to the technical issues as those specific issues are brought up for discussion. The agenda below indicates the issues that will be discussed, and the approximate time to be devoted to each.

Agenda

Technical Workshop on Methanol-Gasoline Blends

August 3, 1983

Conference Rooms, Motor Vehicle Emmissions Laboratories, U.S. Environmental Protection Agency, 2565 Plymouth Road, Ann Arbor, Michigan 48105.

8:30 a.m. Introduction
- Review of Clean Air Act provisions and EPA waiver process
- Review of current situation
- Reasons for workshop

8:45 a.m. Identification of Methanol Blends and Strategies of Current/Future Interest
- Composition
- Marketing:
  - Point of blending
  - Controls on blending and subsequent handling
  - Seasonal marketing

9:00 a.m. Emissions Issues and Existing Relevant Information
- Short-term exhaust effects
- Long-term exhaust effects:
  - Materials compatibility
  - Phase separation
  - Other long-term effects, e.g., catalyst deterioration from additives
  - Field tests as a source of information
- Short-term evaporative effects:
  - Laboratory
  - In-Use
- Long-term evaporative effects:
  - Cannister deterioration
  - Other effects

11:45 a.m. General Non-Emissions Technical Issues
- Driveability
- Health effects

12:00 p.m. Lunch

1:00 p.m. Recent Research Results

3:00 p.m. Discussion on Points of General Technical Consensus

3:30 p.m. Summary of Remaining Issues to be Resolved

4:00 p.m. Test/Research Needs to Resolve Remaining Issues

4:30 p.m. Possibility of Cooperative Research Programs

5:00 p.m. Closing Summary

5:30 p.m. Adjourn

There will not be an opportunity for general statements of a policy of non-technical nature. Although no public docked will be kept, written submissions of both technical and non-technical nature are welcome at any time and may be brought to the workshop or mailed to Robert J. Garbe at the address set out above.

The Agency in addition requests that all persons planning to attend the workshop contact Robert J. Garbe in advance.

Dated: July 7, 1983.

Charles L. Elkins,

Acting Assistant Administrator, Office of Air, Noise, and Radiation.

[FR Doc. 83-18064 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

[PF-332; PH-FRL 2394-4]

Certain Companies; Pesticide and Feed Additive Petitions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has received pesticide and feed additive petitions relating to the establishment and/or amendments of tolerances for residues of certain pesticide chemicals in or on certain commodities.

ADDRESS: Written comments to the product manager (PM) cited in each petition at the address below: Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 1921 Jefferson Davis Highway, Arlington, VA 22202.

Written comments may be submitted while the petitions are pending before the Agency. The comments are to be identified by the document control number [PF-332] and the petition number. All written comments filed in response to this notice will available for public inspection in the product manager's office from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

FOR FURTHER INFORMATION CONTACT: The product manager cited in each petition at the telephone number provided.

SUPPLEMENTARY INFORMATION: EPA gives notice that the Agency has received the following pesticide and feed additive petitions relating to the establishment and/or amendments of tolerances for residues of certain pesticide chemicals in or on certain commodities in accordance with the Federal Food, Drug, and Comestic Act. The analytical method for determining residues, where required, is given in each petition.

A. Initial Filing

1. *PP 2F2870.* Ciba-Geigy Corp., PO Box 18300, Greensboro, NC 27419. Proposes amending 40 CFR 180.220 by establishing a tolerance for the combined residues of the herbicide atrazine (2-chloro-4-ethylamino-6-isopropylamino-*s*-triazine) and its metabolites 2-amino-4-chloro-6-ethylamino-*s*-triazine; 2-amino-4-chloro-6-isopropylamino-*s*-triazine, and 2-chloro-4,6-diamino-*s*-triazine in or on the raw agricultural commodity grass range hay at 4.0 parts per million (ppm). The proposed analytical method for determining residues is gas chromatography using the Dohrmann chloride-specific microcoulometric detector system. (PM–25, Robert Taylor, 703–557–1800).

2. *PP 3F2887.* Mobay Chemical Corp., PO Box 4913 Hawthorn Road., Kansas City, MO 64120. Proposes amending 40 CFR 180.410 by establishing tolerances for the combined residues of the fungicide 1-(4-chlorophenoxy)-3,3-dimethyl-1-(1*H*-1,2,4-triazol-1-yl)-2-butanone and its metabolite beta-(4-chlorophenoxy)-alpha-(1,1-dimethylethyl)-1*H*-1,2,4-triazole-1-ethanol in or on the raw agricultural commodities apricots, peaches, nectarines, and plums (fresh prunes) at 4.0 ppm; cucurbits at 0.3 ppm; sugar beets at 1.0 ppm; and sugar beet tops at 3.0 ppm. The proposed analytical method for determining residues is gas chromatography employing a nitrogen-specific alkali flame detector. (PM–21, Henry Jacoby, 703–557–1900).

3. *PP 3F2888.* Rohm and Hass Co., Independence Mall West, Philadelphia, PA 19105. Proposes amending 180.176 by establishing a tolerance for residues of the fungicide which is a coordinated product of zinc ion and maneb [manganous ethylenebisdithiocarbamate) containing 20 percent of manganese, 2.5 percent zinc, and 77.5 percent ethylenebisdithiocarbamate (the whole product calculated as zinc ethylenebisdithiocarbamate) in or on the raw agricultural commodity soybeans at 0.2 ppm. The proposed analytical method for determining residues is gas chromatography using a flame photometric detector. (PM–21, Henry Jacoby, 703–557–1900).

4. *FAP 3H5397.* Rhone-Poulenc Inc., PO Box 125 Black Horse Lane, Monmouth Junction, NJ 08852. Proposes amending 21 CFR Part 561 by establishing a regulation permitting residues of the fungicide [aluminium tris (*O*-ethyl phosphonate)] in or on the commodity pineapple bran at 0.2 ppm. (PM–21, Henry Jacoby, (703–557–1900).

5. *PP 3F2894.* Union Carbide Corp., T.W. Alexander Drive., Research Triangle Park, NC 27709 Proposes amending 40 CFR Part 180 by establishing tolerances for residues of the insecticide aldoxycarb [2-methyl-2-(methylsulfonyl) propanal-*O*-[(methylamino)-carbonyl]oxime] in or on the raw agricultural commodities cantaloupes and tomatoes at 1.5 ppm; cucumbers and okra at 2.5 ppm; and peppers and squash at 3.0 ppm. The proposed analytical method for determining residues in gas chromatography. (PM–12, Jay Ellenberger, (703–557–2386).

B. Amended Petitions

1. *PP 4F1486.* Crown Zellerbach Corp., PO Box 4524 Vancouver, WA 98662. EPA issued a notice published in the **Federal Register** of May 6, 1974 (39 FR 15906) which announced that Crown Zellerbach Corp. had submitted pesticide petition 4F1486 to the Agency proposing to amend 40 CFR Part 180 by establishing an exemption from the requirement of a tolerance for residues of dimethyl sulfoxide (DMSO) when used as a solvent or cosolvent in pesticide formulations not to be applied within 24 hours of harvest.

Crown Zellerbach has amended the petition by specifying the use of DMSO as a solvent or cosolvent only with pesticides diazion (*O-O*-diethyl *O*-(2-isopropyl-6-methyl-4-pyrimidnyl) phosphorothioate) and carbaryl (1-napthyl methyclarbamate) on the following raw agricultural commodities: (1) peas without pods, (2) pea vines or dried vines as hay, and (3) whole pea crop as forage. (PM–23, Richard Mountfort, 703–557–1830).

2. *PP 2E2744.* Diamond Shamrock Corp., 1100 Superior Ave., Cleveland, OH 44114. EPA issued a notice published in the **Federal Register** of October 6, 1982 (47 FR 44153) which announced that Diamond Shamrock Corp. had submitted pesticide petition 2E2744 to the Agency proposing to amend 40 CFR 180.275 by establishing tolerances for the combined residues of the fungicide chlorothalonil (tetrachloroisophthalontrile) and its metabolite 4-hydroxy-2,5,6-trichloroisophthalontrile in or on the raw agricultural commodities cocoa beans and coffee beans at 0.05 ppm.

Diamond Shamrock Corp. has amended the petition by proposing to increase the tolerance on coffee beans from 0.05 ppm to 0.2 ppm. The proposed analytical method for determining residues is gas chromatography with electron capture detector. (PM–21, Henry Jacoby, 703–557–1900).

3. *PP 3F2815.* Diamond Shamrock Corp. EPA issued a notice published in the **Federal Register** of September 29, 1982 (47 FR 42481) which announced that Diamond Shamrock Corp. had submitted pesticide petition 3F2815 to the Agency proposing to amend 40 CFR 180.275 by establishing a tolerance for the combined residues of the fungicide chlorothalonil and its metabolite in or on the raw agricultural commodity peaches at 0.5 ppm. Diamond Shamrock subsequently amended the petition (48 FR 11155, March 16, 1983) by increasing the tolerance level to 3.0 ppm.

The petitioner has submitted a second amendment by further increasing the tolerance level to 5.0 ppm. The proposed analytical method for determining residues is gas chromatography. (PM 21, Henry Jacoby, 703–557–1900).

4. *PP 2F2702.* Rhone-Poulenc Inc., PO Box 25 Black Horse Lane, Monmouth Junction, NJ 08852. EPA issued a notice published in the **Federal Register** of July 14, 1982 (47 FR 30641) which announced that Rhone-Poulenc Inc. had submitted pesticide petition 2F2702 to the Agency proposing to amend 40 CFR Part 180 by establishing for residues of the fungicide [aluminium tris (*O*-ethyl phosphonate)] in or on the raw agricultural commodities pineapples and pineapple bran.

Rhone-Poulenc Inc. has amended the petition by cancelling the proposed exemption for the requirement of a tolerance for pineapples and pineapple bran and proposing a tolerance for pineapples at 0.1 ppm. The proposed analytical method for determining residues is gas liquid chromatography and thin layer chromatography. (PM 21, Henry Jacoby, 703–557–1900).

(Sec. 408(d)(1), 68 Stat. 512 (7 U.C.S. 136))
(Sec. 409(b)(5), 72 Stat. 1786 (21 U.S.C. 348))

Dated: June 28, 1983.

Douglas D. Campt,

Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 83-18297 Filed 7-12-83; 8:45 am]
BILLING CODE 6560-50-M

[PF-336; PH-FRL 2394-7]

Certain Companies; Pesticide and Food Additive Petitions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has received pesticide and food additive petitions relating to the amendment of tolerances for residues of certain pesticide chemicals in or on certain commodities.

ADDRESS: Written comments to the product manager (PM) cited in each petition at the address below: Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 1921 Jefferson Davis Highway, Arlington, VA 22202.

Written comments may be submitted while the petitions are pending before the Agency. The comments are to be identified by the document control number [PF-336] and the petition number. All written comments filed in response to this notice will be available for public inspection in the product manager's office from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

FOR FURTHER INFORMATION CONTACT: The product manager cited in each petition at the telephone number provided.

SUPPLEMENTARY INFORMATION: EPA gives notice that the Agency has received the following pesticide and food additive petitions relating to the amendment of tolerances for residues of certain pesticide chemicals in or on certain commodities in accordance with the Federal Food, Drug, and Cosmetic Act.

The analytical method for determining residues, where required, is given in each petition.

Amended Petitions

1. *PP 2E2756.* Mobay Chemical Corp., P.O. Box 4913, Hawthorn Road, Kansas City, MO 64120. EPA issued a notice published in the **Federal Register** of November 3, 1982 (47 FR 49893) which announced that Mobay Chemical Corp. had submitted pesticide petition (PP) 2E2756 to the Agency proposing to amend 40 CFR Part 180 by establishing a tolerance for residues of fungicide B-([1,1'-biphenyl]-4-yloxy)-alpha-(1,1-dimethylethyl-1*H*-1,2,4-triazole-1-ethanol in or on the commodity bananas (whole) at 0.5 part per million (ppm).

Mobay has amended the petition by increasing the tolerance from 0.5 ppm to 0.2 ppm. The proposed analytical method for determining residues in gas chromatography employing a nitrogen-specific alkali flame detector. (PM-21, Henry Jacoby, 703-557-1900.)

2. *PP 1F2439.* Dow Chemical Co., P.O. Box 1706, Midland, MI 48640. EPA issued a notice published in the **Federal Register** of December 24, 1980 (45 FR 85153) which announced that Dow Chemical Co., P.O. Box 1706, Midland, MI 48640, had submitted PP 1F2439 to the Agency proposing to amend 40 CFR Part 180 by establishing tolerances for the residues of the herbicide 3,6-dichloropicolinic acid in or on certain commodities.

Dow Chemical Co. has amended the petition by increasing and/or decreasing the tolerance levels as follows:

Commodities	Parts per million	
	Proposed initial tolerances	Proposed revised tolerances
Barley, forage	5.0	9.0
Barley, grain	1.5	3.0
Barley, straw	8.0	9.0
Cattle, fat, meat, and meat byproducts (mbyp) (except kidney)	0.05	0.1
Cattle, kidney	0.10	0.10
Eggs	0.05	0.05
Hogs, fat, meat, and mbyp	0.05	0.1
Horses, fat, meat, and mbyp	0.05	0.1
Milk, whole	0.05	0.05
Oats, forage	5.0	9.0
Oats, grain	2.0	3.0
Oats, straw	5.0	9.0
Poultry, fat, meat, and mbyp	0.05	0.05
Sheep, fat, meat, and mbyp	0.05	0.1
Wheat, forage	5.0	9.0
Wheat, grain	1.5	3.0
Wheat, straw	8.0	9.0

The proposed analytical method for determining residues is gas chromatography. (PM-23, Richard Mountfort, 703-557-1397).

3. *FAP 1H5280.* Dow Chemical Co. EPA issued a notice published in the **Federal Register** of December 24, 1980. (45 FR 85153) which announced that Dow Chemical Co. had submitted food additive petition 1H5280 to the Agency proposing to amend 21 CFR Part 193 by establishing a regulation permitting residues of the herbicide 3,6-dichloropicolinic acid in or on the commodity milling fractions (except flour) of wheat at 5 ppm.

Dow has amended the petition by adding milling fractions (except flour) of barley and oats at 12.0 ppm; and increasing the tolerance level for milling fractions (except flour) of wheat to 12.0 ppm. (PM-23 Richard Mountfort, 703-557-1830.)

(Sec. 408(d)(1), 68 Stat. 512 (7 U.S.C. 136); 409(b)(5), 72 Stat. 1786 (21 U.S.C. 348))

Dated: June 28, 1983.

Douglas D. Campt,

Director, Registration Division Office of Pesticide Programs.

[FR Doc. 83-18294 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

[PF-337 PH-FRL 2396-8]

Pesticide Petitions; Certain Companies

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has received pesticide petitions relating to the establishment and/or amendment of tolerances for residues of certain pesticide chemicals in or on certain commodities.

ADDRESS: Written comments to the product manager (PM) cited in each petition at the address below: Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 1921 Jefferson Davis Highway, Arlington, VA 22202.

Written comments may be submitted while the petitions are pending before the Agency. The comments are to be identified by the document control number [PF-337] and the petition number. All written comments filed in response to this notice will be available for public inspection in the product manager's office from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

FOR FURTHER INFORMATION CONTACT: The product manager cited in each petition at the telephone number provided.

SUPPLEMENTARY INFORMATION: EPA gives notice that the Agency has received the following pesticide petitions relating to the establishment and/or amendment of tolerances for residues of certain pesticide chemicals in or on certain commodities in accordance with the Federal Food, Drug, and Cosmetic Act. The analytical method for determining residues, where required, is given in each petition.

I. Initial Filing

1. *PP 3F2904.* BASF Wyandotte Corp., 100 Cherry Hill Rd., Parsippany, NJ 07054. Proposes amending 40 CFR 180.412 by establishing tolerances for the combined residues of the herbicide 2-[1-(ethoxyimino) butyl]-5-[2-(ethylthio) propyl]-3-hydroxy-2-cyclohexen-1-one and its metabolites containing 2-cyclohexen-1-one moiety in or on the commodities alfalfa, forage and hay; and soybean, forage and hay at 20.0 parts per million (ppm). The proposed

analytical method for determining residues is gas chromatography using sulfur-specific flame photometric detector. (PM–25, Robert Taylor, 703–557–1800.)

2. *PP 3F2901.* Rohm and Haas Co., Independence Mall, West Philadelphia, PA 19105. Proposes amending 40 CFR Part 180 by establishing tolerances for residues of the herbicide potassium-1-(*P*-chlorophenyl)-1,4-dihydro-6-methyl-4-oxopyridazine-3-carboxylate in or on the commodities fat, meat, and meat byproducts (mbyp) (except kidney) of cattle, goats, hogs, horses, poultry, and sheep at 0.02 ppm; kidney of cattle, goats, hogs, horses, poultry, and sheep at 0.25 ppm; wheat grain at 20.0 ppm; and wheat straw at 10.0 ppm. The proposed analytical method for determining residues is liquid chromatography. (PM–25, Robert Taylor, 703–557–1800.)

3. *PP 3F2907.* Dow Chemical Co., P.O. Box 1706, Midland, MI 48640. Proposes amending 40 CFR Part 180 by establishing tolerances for the residues of the herbicide [2-(3,5-dichlorophenyl)-2-(2,2,2-trichloroethyl) oxirane] in or on the commodities corn, field, grain at 0.05 ppm; corn, fodder and forage at 0.1 ppm. The proposed analytical method for determining residues is gas chromatography using an electron capture detector. (PM–25, Robert Taylor, 703–557–1800.)

4. *PP 3F2908.* Pennwalt Corp., Agrichemicals Division, 3 Parkway, Philadelphia, PA 19102. Proposes amending 40 CFR 180.371 by establishing tolerances for the combined residues of the fungicide thiophanate-methyl [dimethyl [(1,2-phenylene) bis(iminocarbonothioyl)] bis[carbamate], its oxygen analogue [dimethyl-4'4'-0-phenylenebis(allophanate)], and its benzimidazole containing metabolites (calculated as thiophanate-methyl) in or on the commodities onions (green and dry) at 3.0 ppm; wheat forage and straw at 0.1 ppm; wheat grain at 0.05. The proposed analytical method for determining residues is ultra violet spectrophotometry for thiophanate-methyl and high pressure liquid chromatography for allophante. (PM–21, Henry Jacoby, 703–577–1900.)

II. Amended Petition

PP 2F2626. Shell Oil Co., Suite 200, 1025 Connecticut Ave., Washington, D.C. 20031. EPA issued a notice published in the **Federal Register** of February 24, 1982 (47 FR 8090) which announced that Shell Oil Co. had submitted pesticide petition 2F2626 to the Agency proposing to amend 40 CFR 180.379 by establishing tolerances for the residues of the insecticide cyano(3-phenyoxyphenyl) methyl-4-chloro-alpha-(methylethyl) benzeneacetate in or on the commodities pea vines at 25.0 ppm; almond hulls at 15.0 ppm; pea pods at 1.0 ppm; and almond nut meats at 0.2 ppm.

Shell Oil Co. has amended the petition by withdrawing the proposed tolerances for pea vines, almond hulls and almond nut meats. The proposed analytical method for determining residues is by gas chromatoghraphy. (PM–17, Timothy Gardner, 703–557–2690.)

(Sec. 408(d)(1), 68 Stat. 512 (7 U.S.C. 136))

Dated: June 30, 1983.

Douglas D. Campt,

Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 83-18708 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-52-M

[OPP–180625 PH–FRL 2398–2]

Specific Exemption for Use of Strychnine Baits for Control of Rabid Skunks; Montana

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has granted a specific exemption to the Montana Department of Livestock (hereafter Montana) for use of strychnine baits to control populations of rabid skunks. This specific exemption is issued under section 18 of the Federal Insecticide, Fungicide, and Rodenticide Act, as amended (FIFRA).

DATES: This specific exemption is effective from June 10, 1983, through June 1, 1984.

FOR FURTHER INFORMATION CONTACT:

By mail: Donald R. Stubbs, Registration Division (TS–767C), Office of Pesticide Programs, Environmental Protection Agency, Washington, D.C. 20460.

Office location and telephone number: Rm. 716, CM#2, 1921 Jefferson Davis Highway, Arlington, Virginia 22202, (703–557–1192).

SUPPLEMENTARY INFORMATION: On April 25 and May 27, 1983, Montana requested that EPA allow the use of strychnine-treated eggs and lard baits to control rabid skunks. Because strychnine is not registered for this use, Montana has applied under FIFRA sec. 18 for a specific exemption from the provisions of FIFRA requiring that every pesticide distributed or sold in commerce must be registered.

Montana reports that rabid skunks have been taken in 30 of the State's 56 counties and that there has been a high number of non-human rabies cases confirmed over the last 12 months. Last year, a total of 128 animals—85 skunks, 32 bats, 3 dogs, 3 cats, 4 cattle, and 1 horse—were diagnosed through laboratory analysis as rabid. In addition, last year 109 people received protective medical treatment after possible exposure to rabid animals. Most of these cases of rabies and human exposure have occurred in the less densely populated counties of the State.

Montana also reports that rabid skunks have been a continuing problem for the past 10 years. Montana has used a variety of preventive and quarantine measures, such as posting warning signs and vaccination of pets (vaccines are not practical for livestock), in addition to lethal control methods, such as shooting, trapping, and poisoning. Nonetheless, it appears from the increasing number of rabid skunks killed over the years that the problem has not been effectively controlled.

Under FIFRA sec. 18 and EPA's implementing regulations at 40 CFR 166.1, the Administrator may issue an exemption permitting the emergency use of an unregistered pesticide if he determines that:

(a) A pest outbreak has (occurred) or is about to occur and no pesticide registered for the particular use, or alternative method of control, is available to eradicate or control the pest,

(b) Significant economic or health problems will occur without the use of the pesticide, and

(c) The time available from discovery or prediction of the pest outbreak is insufficient for a pesticide to be registered for the particular use.

Based on the information in Montana's application and subsequent conversations with State officials responsible for rabies control, the Agency finds that each of these criteria is met. Montana is currently experiencing an outbreak of rabid skunks which could cause health problems as the result of human exposure, particularly if the outbreak spreads to more densely populated counties in the State, and possibly could cause significant economic problems through infection of domestic livestock and pets. There is no pesticide registered to control skunks, and alternative methods have proven ineffective. Moreover, EPA concludes that there would not be sufficient time available to register this use before these problems occurred.

Under EPA's regulations, issuance of a specific exemption shall be subjected

to such restrictions as the Agency may prescribe (40 CFR 166.2(a)). In granting this exemption, EPA has established specific requirements with regards to use of strychnine baits that are expected to protect humans and non-target wildlife. Similar restrictions have been imposed on the use of strychnine baits in previous rabies control programs, and no adverse effects on either humans or non-target wildlife populations have been attributed to such use.

The terms under which strychnine baits may be used are:

1. The Montana Department of Livestock is responsible for ensuring that all provisions of this specific exemption are met. It is also responsible for providing information in accordance with 40 CFR 166.5. This information must be submitted to EPA headquarters through the EPA Regional Office.

2. The following criteria must be used for the placement of toxic baits in the Montana skunk suppression program.

a. Known endemic counties (30/56):

(1) *Control.* Strychnine egg baits are to be placed within a three-mile radius of the finding of a laboratory-positive skunk if that location lies within two miles of a human habitation. The three-mile radius for bait placement may be extended another two miles (for a radius of up to five miles) if additional "pockets" of dense skunk population are found. Skunks taken in this control effort are to be laboratory-tested for rabies on an "as needed" basis; otherwise, they are to be buried. No more than 500 baits are to be placed at a site, and baits are to be removed within 30 days.

(2) *Surveillance.* Upon the determination of a laboratory-positive species other than skunks or bats, together with either a determination of high skunk populations near a human habitation or upon reports of strange-acting skunks, not more than 100 egg baits may be placed in an appropriate skunk habitat within a three-mile radius of the sighting for not over 30 days. All skunks taken are to be laboratory-tested to determine whether rabies is present. Actions thereafter depend on evaluation of the skunk population and human risks.

b. Counties not known endemic for skunk rabies (26/56):

(1) *Surveillance.* When high skunk populations are observed near a human habitation, when strange-acting skunks are sighted, or when a species other than bats or skunks is laboratory-confirmed positive for rabies, non-toxicant taking of skunks (e.g., shooting, road kills) and laboratory testing for rabies should be encouraged and solicited.

(2) *Control.* when a skunk is laboratory-confirmed positive for rabies, approach a.(1) and a.(2) above may be implemented with the additional requirement that all skunks taken are to be laboratory-tested for rabies to help estimate prevalence for as long as it is felt necessary.

3. Strychnine baits may not be placed within the vicinity of a prairie dog colony or within 10 miles of a known black-footed ferret sighting. The distance of 10 miles may be reduced with the written approval of the Director, Office of Endangered Species, U.S. Department of the Interior (USDI), or by specific amendment to this exemption.

4. Each strychnine paraffin-lard bait will contain approximately 0.012 gram of actual strychnine alkaloid, and each egg bait shall contain approximately 0.035 gram.

5. Personnel of the Montana Department of Livestock are responsible for preparing the strychnine baits, selecting bait stations, positing warning signs, securing premises entry agreements, checking bait stations periodically for kills, and retrieving all unconsumed baits at the termination of the control program.

6. A maximum of two strychnine baits per site may be placed in the following skunk habitat: skunk dens, holes, garbage dumps, road culverts, junk piles, and occupied buildings. Baits must be covered or placed in such a way as to prevent visibility to children and birds. No baits may be placed in the open, but must be covered at all times.

7. Strychnine baits may be placed only on those lands where premises entry agreements have been signed by the landowner, lessee, or administrator.

8. Warning signs must be posted at entries to all premises and other visible positions near locations where treated baits have been placed. Eggs must be stamped with the word "POISON".

9. Each bait station must be checked as often as possible for kills but, in any case, no less than once a week.

10. All retrieved or excess strychnine baits must be disposed of by burial at least 18 inches deep in an approved sanitary landfill or burned in an incinerator. Containers to be destroyed must be handled in a similar manner.

11. Animals poisoned in the control program must be submitted for laboratory analysis for presence of rabies virus if possible. Otherwise, they must be buried on the premises to prevent possible secondary non-target species poisonings.

12. The Montana Department of Livestock must follow any more stringent requirements imposed by State law or regulation applied by the State pesticide regulatory officials.

13. The Montana Department of Liverstock must notify the State fish and wildlife authorities concerning areas to be baited.

14. The Montana Department of Livestock is responsible for reporting to this Agency through the EPA Region VIII office on a monthly basis the name, address, and telephone number of individuals performing applications and number of baits placed, retrieved, consumed or missing. Total fatalities, including non-target species, must be reported. Any adverse effects must be reported immediately.

15. A final report summarizing the results of this program must be submitted by September 30, 1984.

16. This specific exemption expires on June 1, 1984.

Finally, because EPA cancelled the registrations of strychnine products used for predator control in 1972, this action is also subject to EPA's Subpart D regulations, 40 CFR 164.130 through 164.133. Subpart D provides that any application for a registration or an emergency exemption for a pesticide use that has been cancelled shall be considered as a petition for reconsideration of the prior cancellation order. Ordinarily, Subpart D requires the Agency to hold a formal hearing to determine whether there is substantial new evidence to justify modification of the previous cancellation order to allow the proposed use. Subpart D, however, allows the Administrator to dispense with a hearing, where otherwise required, when he determines under 40 CFR 164.133(a):

(1) That the application presents a situation involving need to use the pesticide to prevent an unacceptable risk (i) to human health, or (ii) to fish or wildlife population when such use would not pose a human health hazard; and

(2) That there is no other feasible solution to such risk; and

(3) That the time available to avert the risk to human health or fish and wildlife is insufficient to permit convening a hearing as required by § 164.131; and

(4) That the public interest requires the granting of the requested use as soon as possible.

Based on the information described earlier in this Notice, the Agency determines that each of these criteria has been met. The risks to human and non-target wildlife from a tightly restricted rabies control program using strychnine baits. Because alternative methods of control have been ineffective, these problems might

become substantially worse during the one- to two-year period required to conduct a Subpart D hearing. Thus, on balance, the public interest requires granting the requested use as quickly as possible, and waiving the hearing requirement under Subpart D.

Dated: July 1, 1983.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

[FR Doc. 83-18747 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

[OPP-240032; PH-FRL 2394-5]

State Registration of Pesticides

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice

SUMMARY: EPA has received notices of registration of pesticides to meet special local needs, under section 24(c) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) from 21 States. A registration issued under this section of FIFRA shall not be effective for more than 90 days if the Administrator disapproves the registration or finds it to be invalid within that period. If the Administrator disapproves a registration or finds it to be invalid after 90 days, a notice giving that information will be published in the **Federal Register.**

DATE: The last entry for each item is the date the State registration of the product became effective.

FOR FURTHER INFORMATION CONTACT: Sandra English, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 718, CM 2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703-557-3045)

SUPPLEMENTARY INFORMATION: Most of the registrations listed below were received by EPA in February 1983. Receipts by EPA of State registrations will be published periodically. Except as indicated by (CUP) in three of the registrations listed below, there is no changed use pattern in any of these registrations.

Alabama

EPA SLN No. AL 83 0003. Stauffer Chemical Co. Registration is for Dyfonate 4-EC Insecticide, to be used on sweet potatoes to control whitefringed beetle larvae. February 22, 1983.

EPA SLN No. AL 83 0004. Stauffer Chemical Co. Registration is for Dyfonate 10-G Insecticide, to be used on sweet potatoes to control whitefringed beetle larvae. February 22, 1983.

Arizona

EPA SLN No. AZ 83 0002. Northrup King Co. Registration is for Chipco 26019, to be used on crucifer crops grown for seed only to control *Aternaria*leaf and pod blight and white rot. (CUP). February 10, 1983.

EPA SLN No. AZ 83 0004. Wilbur-Ellis Co. Registration is for Red-Top Dimethoate 2.67 EC, to be used on grapefruits, lemons, oranges, and tangerines to control thrips. February 25, 1983.

Arkansas

EPA SLN No. AR 83 0001. O. M. Scott and Sons Co. Registration is for Proturf Insecticide 4, to be used on turf grasses to control white grubs, sod webworms, chinch bugs, mole crickets, and weevils. February 1, 1983.

EPA SLN No. AR 83 0002. E. I. du Pont de Nemours and Co. Registration is for Du Pont Lexone 4L Weed Killer, to be used on soybeans to control Florida beggarweeds, redroot pigweeds (carelessweeds), carpetweeds, common cocklebur, dayflowers, Mexican weeds, common purslanes, sicklepods (coffeeweeds), velvetleafs and crabgrass. February 14, 1,983.

EPA SLN No. AR 83 0003. E. I. du Pont de Nemours and Co. Registration is for Du Pont Lexone Weed Killer, to be used on soybeans to control weeds. February 14, 1983.

EPA SLN No. AR 83 0004. Ciba Geigy Corp. Registration is for AAtrex 80W Herbicide, to be used on established rangelands to control weeds. February 25, 1983.

EPA SLN No. AR 83 0005. Proserve, Inc. Registration is for Pronone 10 G, to be used on non cropland areas to control woody plants, American elders, birches, dewberries, and cottonwoods. February 25, 1983.

California

EPA SLN No. CA 83 0009. Kern County Agricultural Dept. Registration is for DZN Diazinon 14G, Clean Crop Diazinon 14G, and Diazinon 14 GR, to be used on peach, plum, and nectarine orchard floors to control ants. February 3, 1983.

EPA SLN No. CA 83 0010. Velsicol Chemical Corp. Registration is for Banvel Herbicide, to be used on barley to control five-hook Bassia. February 7, 1983.

EPA SLN No. CA 83 0012. California Dept. of Food and Agriculture. Registration is for Cythion 5 EC, Malathion ULV, Malathion Spray No. 8E, Malathion 25-W, and Cythion Premium Grade Malathion, to be used on host crops to control fruit flies. February 23, 1983.

EPA SLN No. CA 83 0013. California Dept. of Health Services. Registration is for Pyrenone Crop Spray, to be used on small lakes to control black biting gnats. February 21, 1983.

EPA SLN No. CA 83 0014. Mallinckrodt, Inc. Registration is for Ornalin, to be used on field grown flowers to control gray mold (*Botrytis* spp.). (CUP). February 28, 1983.

Connecticut

EPA SLN No. CT 83 0002. Burroughs Wellcome Co. Registration is for Atroban 11% EC, to be used on livestock and their premises to control flies and lice on beef, dairy cattle, and horses, and to control ticks and Psoroptic mites on beef and dairy cattle. February 9, 1983.

Delaware

EPA SLN No. DE 83 0001. Drexel Chemical Co. Registration is for Drexel Ancrack, to be used on soybeans to control broadleaf weeds. February 10, 1983.

Georgia

EPA SLN No. GA 83 0002. O.M. Scott and Sons Co. Registration is for Proturf Insecticide 4, to be used on turf grasses to control mole crickets. February 1, 1983.

Idaho

EPA SLN No. ID 83 0001. Vertac Chemical Corp. Registration is for Vertac General Weed Killer, to be used on potato vines for preharvest desiccation. February 16, 1983.

EPA SLN No. ID 83 0002. Rohm and Haas Co. Registration is for Kerb 50-W Herbicide, to be used on fallow land to control certain winter annual grasses and volunteer grains. February 16, 1983.

EPA SLN No. ID 83 0003. PPG Industries, Inc. Registration is for Sprout Nip 7A Aerosol Grade, to be used on potatoes to inhibit sprouting. February 23, 1983.

EPA SLN No. ID 0004. Diamond Shamrock Corp. Registration is for Ectrin Insecticide Water Dispersible Liquid, to be used on livestock and their premises to control flies, lice, and ticks. February 23, 1983.

EPA SLN No. ID 83 0005. Dow Chemical U.S.A. Registration is for Lorsban 4E Insecticide, to be used on perennial grass seed crops to control billings, cutworms, and aphids. February 23, 1983.

Iowa

EPA SLN No. IA 83 0001. Ciba-Geigy Corp. Registration is for Dual 8E Herbicide, to be used on no-till corn to control weeds. February 25, 1983.

EPA SLN No. IA 83 0002. Ciba-Geigy Corp. Registration is for Bicep Herbicide, to be used on no-till corn to control weeds. February 25, 1983.

EPA SLN No. IA 83 0003. Shell Chemical Co. Registration is for Baldex 80W Herbicide, to be used on no-till corn to control weeds. February 25, 1983.

EPA SLN No. IA 83 0004. Shell Chemical Co. Registration is for Bladex 4L Herbicide, to be used on field corn to control weeds February 25, 1983.

Louisiana

EPA SLN No. LA 83 0002. Micro Chemical Co., Inc. Registration is for Triple-Kill 5 "L", to be used on cotton to control thrips, spider mites, garden webworms, cotton flea-hoppers, boll weevils, and cotton leafworms. February 18, 1983.

EPA SLN No. LA 83 0003. Micro Chemical Co., Inc. Registration is for Triple-Kill B6, to be used on cotton to control thrips, spider mites, and boll weevils. February 18, 1983.

EPA SLN No. LA 83 0004. Velsicol Chemical Corp. Registration is for Weedmaster Herbicide, to be used on sugarcane to control annual and perennial broadleaf weeds. February 25, 1983.

Michigan

EPA SLN No. MI 83 0002. Liquid Carbonic Corp. Registration is for Ethylene Oxide and Carbon Dioxide Sterilizing Gas, to be used on bee equipment to control foulbrood. February 16, 1983.

Minnesota

EPA SLN No. MN 83 0001. Lipha Chemicals, Inc. Registration is for Rozol Tracking Powder, to be used on domiciles and structures to control nuisance bats. February 3, 1983.

EPA SLN No. MN 83 0003. Philips Roxane, Inc. Registration is for Anchor Permectrin 25% WP Long Lasting Barn and Premise Fly Spray, to be used on farm and kennel premises to control flies. February 8, 1983.

EPA SLN No. MN 83 0004. Philips Roxane, Inc. Registration is for Bioceutic Overtime 25% WP Long Acting Livestock Premise Insecticide, to be used on livestock and poultry premises to control flies. February 18, 1983.

EPA SLN No. MN 83 0006. Minnesota Dept. of Natural Resources. Registration is for Copper Sulfate, to be used on recreation waters to control snails and leeches. February 17, 1983.

Mississippi

EPA SLN No. MS 83 0004. Pennwalt Corp. Registration is for Penncap–M Insecticide, to be used on chrysanthemums to control leafminers in commercial greenhouses. February 8, 1983.

EPA SLN No. MS 83 0005. Weyerhaeuser Co. Registration is for Silgran, to be used on pine release and for forest site preparation to control weeds. February 23, 1983.

EPA SLN No. MS 83 0006. Proserve, Inc. Registration is for Pronone 10 G, to be used on non-crop areas to control undesirable woody and herbaceous plants, American elders, chokeberries, cottonwoods, and dogwoods. February 23, 1983.

Missouri

EPA SLN No. MO 83 0004. Burroughs Wellcome Co. Registration is for Atroban 11% EC, to be used on livestock and their premises to control flies. February 22, 1983.

EPA SLN No. MO 83 0005. Diamond Shamrock Corp. Registration is for Ectrin Insecticide 10 Water Dispersible Liquid, to be used on livestock and their premises to control flies, lice, and ticks. February 22, 1983.

Nevada

EPA SLN No. NV 83 0001. Diamond Shamrock Corp. Registration is for Ectrin Insecticide Water Dispersible Liquid, to be used on livestock and their premises to control flies, lice, and ticks. February 16, 1983.

North Carolina

EPA SLN No. NC 83 0006. Great Lakes Chemical Corp. Registration is for Terr-o-cide 54–45, to be used on peanuts (preplanting) to control black rot. February 1, 1983.

EPA SLN No. NC 83 0007. Great Lakes Chemical Corp. Registration is for Soilbrom–90, to be used on Bermuda grass on golf courses and commercial sod to control sting nematodes. February 1, 1983.

EPA SLN No. NC 83 0008. Rohm and Haas Co. Registration is for goal 2E Herbicide, to be used on clary sage to control weeds. February 23, 1983.

EPA SLN No. NC 83 0010. The Upjohn Co. Registration is for Proxol 80SP Insecticide, to be used on tobacco to control black cutworms. February 24, 1983.

Oklahoma

EPA SLN No. OK 83 0002. Ciba-Geigy Corp. Registration is for AAtrex 80W Herbicide, to be used on fallow wheat land to control weeds. February 25, 1983.

EPA SLN No. OK 83 0003. Ciba-Geigy Corp. Registration is for AAtrex 4L Herbicide, to be used on fallow wheat land to control weeds. February 25, 1983.

EPA SLN No. OK 83 0004. Ciba-Geigy Corp. Registration is for AAtrex Nine-0, to be used on fallow wheat land to control weeds. February 25, 1983.

EPA SLN No. OK 83 0005. Ciba-Geigy Corp. Registration is for AAtrex 80W Herbicide, to be used on rangeland to control weeds. February 25, 1983.

EPA SLN No. OK 83 0006. Ciba-Geigy Corp. Registration is for AAtrex 4L Herbicide, to be used on rangeland to control weeds. February 25, 1983.

EPA SLN No. OK 83 0007. Ciba-Geigy Crop. Registration is for AAtrex Nine-O Herbicide, to be used on rangeland to control weeds. February 25, 1983.

Oregon

EPA SLN No. OR 83 0004. O.M. Scott and Sons Co. Registration is for Proturf Insecticide 4, to be used on golf course fairways, tees, greens, and roughs to control white grubs, sod webworms, mole crickets and *Hyperode* weevils. February 22, 1983.

EPA SLN No. OR 83 0006. Diamond Shamrock Corp. Registration is for Ectrin Insecticide Water Dispersible Liquid, to be used on livestock and their premises to control flies, lice, and ticks. February 8, 1983.

EPA SLN No. OR 83 0007. Dow Chemical U.S.A. Registration is for Lorsban 4E Insecticide, to be used on perennial grass seeds to control billbugs, cutworms, and aphids. February 15, 1983.

Pennsylvania

EPA SLN No. PA 83 0002. FMC Corp. Registration is for Furadan 15 GR, to be used on pure alfalfa at planting to control alfalfa blotch leafminers, potato leafhoppers, and clover root curculios. February 3, 1983.

EPA SLN No. PA 83 0003. FMC Corp. Registration is for Furadan 15 GR, to be used on non-bearing apple, peach, and nectarine trees to control nematodes. February 3, 1983.

EPA SLN No. PA 38 0004. FMC Corp. Registration is for Furadan 15 GR, to be used on sweet corn at planting to control flea beetles, northern corn rootworms, and nematodes. February 3, 1983.

EPA SLN No. PA 83 0005. FMC Corp. Registration is for Furadan 15 GR, to be used on Pennsylvania seedleaf tobacco to control flea beetles, hornworms, wireworms, nematodes, and early season aphids, February 3, 1983.

Tennessee

EPA SLN No. TN 83 0001. Mobay Chemical Corp. Registration is for Bayleton 50% WP, to be used on pine seed nurseries to control fusiform rust (*Cronartium quercuum*). (CUP). February 15, 1983.

Virginia

EPA SLN No. Va 83 0003. Great Lakes Chemical Corp. Registration is for Terr-o-cide 54–45, to be used on peanuts (preplanting) to control black rot. February 9, 1983.

EPA SLN No. VA 83 0004. Dow Chemical U.S.A. Registration is for Lorsban 4E Insecticide, to be used on tobacco (preplanting) to control larvae of cutworms and wireworms. February 16, 1983.

EPA SLN No. VA 83 0005. Dow Chemical U.S.A. Registration is for Lorsban 15G GR, to be used on tobacco (preplanting) to control larvae of cutworms and wireworms. February 16, 1983.

Dated: June 28, 1983.

Douglas D. Campt,

Director, Registration Division.

[FR Doc. 83-18296 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL COMMUNICATIONS COMMISSION

Advisory Committee for the 1985 ITU World Administrative Radio Conference on the Use of the Geostationary Satellite Orbit and the Planning of the Space Services Utilizing It (Space WARC Advisory Committee); Changed Meeting

July 6, 1983.

Change of location for task group B–1 meeting: July 7, 1983.

Task group B–1 of working group B: Legal Implications.

Chairman: Martin Rothblatt (202) 463–2962

Time: 1:30–4:30 P.M.

Location: Federal Communications Commission, 2025 M Street NW., Washington, D.C. 20554

Agenda: (1) Review draft of final report; (2) Recommendations for new or modified law.

William J. Tricarico,

Secretary, Federal Communications Commission.

[FR Doc. 83-18810 Filed 7-12-83; 8:45 am]

BILLING CODE 6712-01-M

Telecommunications Industry Advisory Group, Expense Accounts Subcommittee; Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463), notice is hereby given of a meeting of the Telecommunications Industry Advisory Group's (TIAG) Expense Accounts Subcommittee scheduled to meet on July 28 and 29, 1983. The meeting will begin at 9:00 a.m. on July 28 and will be open to the public. The meeting location is:

Thursday, July 28, 1983

AT&T, Conference Room G, 10th floor, 1120 20th Street NW., Washington, D.C.

Friday, July 29, 1963

AT&T, Conference Room F, 10th floor, 1120 20th Street NW., Washington, D.C.

The agenda is as follows:

I. General Administrative Matters
II. Discussion of Assignments
III. Other Business
IV. Presentation of Oral Statements
V. Adjournment

With prior approval of Subcommittee Chairman John Howes, oral statements, while not favored of encouraged, may be allowed at the meeting if time permits and if the Chairman determines that an oral presentation is conducive to the effective attainment of objectives. Anyone not a member of the Subcommittee and wishing to make an oral presentation should contact Mr. Howes (212/393–4029) at least five days prior to the meeting date.

William J. Tricarico,

Secretary, Federal Communications Commission.

[FR Doc. 83-18811 Filed 7-12-83; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA-680-DR]

Utah; Amendment To Notice of Major-Disaster Declaration; Correction

[**Editorial Note.**—In FR Doc. 83-17783 appearing on page 30448 in the issue of Friday, July 1, 1983, some text was inadvertently omitted. The document is republished in its entirety below.]

AGENCY: Federal Emergency Management Agency.

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster for the State of Utah (FEMA–680–DR), dated April 30, 1983, and related determinations.

DATE: June 24, 1983.

FOR FURTHER INFORMATION CONTACT: Sewall H. E. Johnson, Disaster Assistance Programs, Federal Emergency Management Agency, Washington, D.C. 20472 (202) 287–0501.

Notice: The notice of a major disaster for the State of Utah dated April 30, 1983, is hereby amended to include the following areas among those areas determined to have been adversely affected by the catastrophe declared a major disaster by the President in his declaration of April 30, 1983.

Morgan, Tooele and Wasatch Counties for Public Assistance.

(Catalog of Federal Domestic Assistance No. 83.516, Disaster Assistance. Billing Code 6718–02)

Dave McLoughlin,

Deputy Associate Director, State and Local Programs and Support, Federal Emergency Management Agency.

[FR Doc. 83-17788 Filed 6-30-83; 8:45 am]

BILLING CODE 1505-01-M

Acquisition of Bank Shares by Bank Holding Companies; Poplar Insurance Agency, Inc.

The companies listed in this nocite have applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire voting shares or assets of a bank. The factors that are considered in acting on the applications are set forth in 3(c) of the act (12 U.S.C. 1842(c))

Each application may be inspected at the offices of the Board of Governors, or at the Federal Reserve Bank indicated for that application. With respect to each application, interested persons may express their views in writing to the address indicated for that application. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute a summarizing the evidence that would be presented at a hearing.

A. **Federal Reserve Bank of Minneapolis** (Bruce J. Hedblom, Vice President) 250 Marquette Avenue, Minneapolis, Minnesota 55480:

1. *Poplar Insurance Agency, Inc.*, Poplar, Montana; to acquire 93 percent of the voting shares of assets of The Citizens State Bank of Scobey, Scobey, Montana. Comments on this application must be received not later than August 8, 1983.

B. **Federal Reserve Bank of Kansas City** (Thomas M. Hoenig, Vice President)

925 Grand Avenue, Kansas City, Missouri 64198:

1. **Colorado Springs Banking Corporation**, Colorado Springs, Colorado; to acquire 80 percent of the voting shares or assets of Citizens National Bank, Colorado Springs, Colorado. Comments on this application must be received not later than August 8, 1983.

Board of Governors of the Federal Reserve System, July 7, 1983.

James McAfee,

Associate Secretary of the Board

[FR Doc. 83-18808 Filed 7-11-83; 8:45 am]

BILLING CODE 6210-01-M

Banco de Vizcaya; Formation of Bank Holding Company

Banco de Vizcaya, Bilbao, Spain, has applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 48 percent or more of the voting shares of New Mexico Banquest Investors Corporation, Santa Fe, New Mexico, proposed parent of New Mexico Banquest corporation, Santa Fe, New Mexico, an existing multi-bank holding company. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Banco de Vizcaya, Bilbao, Spain, has also applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(2) of the Board's Regulation Y (12 CFR 225.4(b)(2)), for permission to indirectly engage in the activities of making or acquiring for its own account, or for the account of others, loans and other extensions of credit, including direct lease financing; the purchasing and servicing of retail installment sales contracts for its own account and others; and the selling of credit life, credit accident and health, and property and casualty insurance directly related to extensions of credit or the provision of other financial services. These activities would be performed from offices of Applicant's subsidiary in Santa Fe, New Mexico, and the geographic area to be served is New Mexico. Such activities have been specified by the Board in § 225.4(a) of Regulation Y as permissible for bank holding companies, subject to Board approval of individual proposals in accordance with the procedures of § 225.4(b). The proposed insurance activities are permissible under section 601(D) of the Garn-St Germain Depository Institutions Act of 1982.

Interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a heraring, and indicating how the party commenting would be aggrieved by approval of the proposal.

The application may be inspected at the office of the Board of Governors or at the Federal Reserve Bank of Kansas City.

Any views or requests for hearing should be submitted in writing and received by the Secretary, Board of Govenors of the Federal Reserve System, Washington, D.C. not later than August 5, 1983.

Board of Governors of the Federal Reserve System, July 7, 1983.

James McAfee,

Associate Secretary of the Board.

[FR Doc. 83-18805 Filed 7-11-83; 8:45 am]

BILLING CODE 6210-01-M

Bank Holding Companies; Proposed De Novo Nonbank Activities; the Chase Manhattan Corporation

The organizations identified in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo* (or continue to engage in an activity earlier commenced *de novo*), directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to these applications, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

The applications may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated. Comments and requests for hearing should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate Federal Reserve Bank not later than the date indicated.

A. **Federal Reserve Bank of New York** (A. Marshall Puckett, Vice President) 33 Liberty Street, New York, New York 10045:

1. *The Chase Manhattan Corporation*, New York, New York (mortgage banking and related lending and insurance activities; Massachusetts): To engage through its subsidiary Chase Home Mortgage Corporation in the making or acquiring for its own account or for the account of others, loans and other extensions of credit secured by real estate including but not limited to, first and second mortgage loans secured by mortgages on one-to-four family residential properties, servicing loans and other extensions of credit for any person, selling mortgage loans in the secondary market, and offering mortgage term life insurance, accident and health insurance and disability insurance directly related to such lending and servicing activities. These activities will be conducted from an office located in Waltham, Massachusetts, and will serve the State of Massachusetts. Comments on this application must be received not later than August 3, 1983.

B. **Federal Reserve Bank of Richmond** (Lloyd W. Bostian, Jr., Vice President) 701 East Byrd Street, Richmond, Virginia 23261:

Maryland National Corporation, Baltimore, Maryland (mortgage banking and credit insurance activities; Maryland and Virginia): To engage through it subsidiary, Maryland National Mortgage Corporation in the following activities: conducting business generally such as would be conducted by a mortgage banker, mortgage broker and mortgage servicing firm; originating, buying, selling and otherwise dealing in mortgage loans as principal or agent; servicing mortgage loans for affiliated or non-affiliated entities; acting as adviser in mortgage loan transactions; and selling as agent credit life, credit disability and credit accident and health

insurance in connection with extensions of credit by bank and non-bank subsidiaries of the holding company. These activities would be conducted from an office in Salisbury, Maryland serving the eastern shore of Maryland and Virginia including but not limited to the Maryland counties of Caroline, Cecil, Dorchester, Kent, Queen Annes, Somerset, Talbot, Wicomico and Worcester as well as the Virginia counties of Accomack and Northampton. Comments on this application must be received not later than August 3, 1983.

C. **Federal Reserve Bank of Minneapolis** (Bruce J. Hedblom Vice President) 250 Marquette Avenue, Minneapolis, Minnesota 55480:

1. *Norwest Bancorporation,* ("Norwest"), Minneapolis, Minnesota (financing, insurance and travelers checks; Florida): To continue to engage, through its subsidiaries, Norwest Financial Florida, Inc., Norwest Financial Credit Services, Inc., and Norwest Financial America, Inc., in the activities of consumer and sales finance, in the sale of life, accident and health, property and casualty insurance, all directly related to extensions of credit by these subsidiaries and in the offering for sale and selling of travelers checks; and to engage *de novo,* through these subsidiaries, in the activity of commercial finances. Said subsidiaries engaged in consumer and sales finance and in the above credit-related insurance activities in Florida at the time of their acquisition by Norwest, which acquisition occurred pursuant to a binding written contract entered into on or before May 1, 1982, thereby rendering said activities permissible under the terms of Section 601(D) of the Garn-St Germain Depository Institutions Act of 1982. This application is for the relocation of an existing office from Hialeah, Florida, to Miami Lakes, Florida, and requests permission to engage *de novo* in the activity of commercial finance from said offices, as relocated. Upon relocation, this office will serve Miami Lakes and other nearby suburbs of Miami, Florida. Comments on this application must be received not later than July 27, 1983.

Board of Governor of the Federal Reserve System, July 7, 1983.

James McAfee

Associate Secretary of the Board.

[FR Doc. 83-18809 Filed 7-11-83; 8:45 am]

BILLING CODE 6210-10-M

Formation of Bank Holding Companies; Cumberland Valley Financial Corp.

The companies listed in this notice have applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become bank holding companies by acquiring voting shares or assets of a bank. The factors that are considered in acting on the applications are set forth in paragraph 3(c) of the Act (12 U.S.C. 1842(c)).

Each application may be inspected at the offices of the Board of Governors, or at the Federal Reserve Bank indicated for that application. With respect to each application, interested persons may express their views in writing to the address indicated for that application. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

A. **Federal Reserve Bank of Cleveland** (Lee S. Adams, Vice President) 1455 East Sixth Street, Cleveland, Ohio 44101:

1. *Cumberland Valley Financial Corporation,* London, Kentucky; to become a bank holding company by acquiring 100 percent of the voting shares of Cumberland Valley National Bank & Trust Company, London, Kentucky. Comments on this application must be received not later than August 8, 1983.

2. *Rurban Financial Corp.,* DeFiance, Ohio; to become a bank holding company by acquiring 100 percent of the voting shares of The State Bank and Trust Company, Defiance, Ohio and The Peoples Banking Company, McComb, Ohio. Comments on this application must be received not later than August 8, 1983.

B. **Federal Reserve Bank of Atlanta** (Robert E. Heck, Vice President) 104 Marietta Street, NW., Atlanta, Georgia 30303:

1. *FCB Corporation,* Manchester, Tennessee; to become a bank holding company by acquiring 80 percent of the voting shares of The First National Bank of Manchester, Manchester, Tennessee. Comments on this application must be received not later than August 8, 1983.

C. **Federal Reserve Bank of Chicago** (Franklin D. Dreyer, Vice President) 230 South LaSalle Street, Chicago, Illinois 60690:

1. *Home State Bancorp, Inc.,* Crystal Lake, Illinois; to become a bank holding company by acquiring 80 percent or more of the voting shares of Home State Bank of Crystal Lake, Crystal Lake, Illinois. Comments on this application must be received not later than August 3, 1983.

2. *Elkhart Banc Shares, Inc.,* Elkhart, Illinois; to become a bank holding company by acquiring 100 percent of the voting shares of the successor by merger to Elkhart Community Bank, Elkhart, Illinois. Comments on this application must be received not later than August 8, 1983.

3. *Old O'Brien Banc Shares, Inc.,* Sutherland, Iowa; to become a bank holding company by acquiring 80 percent of the voting shares of Security State Bank, Sutherland, Iowa. Comments on this application must be received not later than August 8, 1983.

D. **Federal Reserve Bank of St. Louis** (Delmer P. Weisz, Vice President) 411 Locust Street, St. Louis, Missouri 63166:

1. *DeWitt First Bankshares Corporation,* DeWitt, Arkansas; to become a bank holding company by acquiring 80 percent of the voting shares of The First National Bank of DeWitt, DeWitt, Arkansas. Comments on this application must be received not later than August 8, 1983.

E. **Board of Governors of the Federal Reserve System** (William W. Wiles, Secretary) Washington, D.C. 20551:

1. *Cambridge Financial Corp.,* Cambridge, Wisconsin; to become a bank holding company by acquiring 94 percent of the voting shares of Cambridge State Bank, Cambridge, Wisconsin. This application may be inspected at the offices of the Board of Governors of the Federal Reserve Bank of Chicago. Comments on this application must be received not later than August 8, 1983.

2. *The Commercial Bank of Korea Limited,* Seoul, Korea; to become a bank holding company by acquiring 100 percent of the voting shares of Korea Commercial Bank of New York, New York, New York. This application may be inspected at the offices of the Board of Governors or the Federal Reserve Bank of New York. Comments on this application must be received not later than August 8, 1983.

Board of Governors of the Federal Reserve System, July 7, 1983.

James McAfee,

Associate Secretary of the Board.

[FR Doc. 83-18806 Filed 7-11-83; 8:45 am]

BILLING CODE 6210-01-M

New Mexico Banquest Investors Corp.; Formation of Bank Holding Company

New Mexico Banquest Investors Corporation, Sante Fe, New Mexico, has

applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 50 percent or more of the voting shares of New Mexico Banquest Corporation, Santa Fe, New Mexico, an existing multi-bank holding company. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

New Mexico Banquest Investors Corporation, Santa Fe, New Mexico, has also applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(2) of the Board's Regulation Y (12 CFR 225.4(b)(2)), for permission to indirectly engage in the activities of making or acquiring for its own account, or for the account of others, loans and other extensions of credit, including direct lease financing; the purchasing and servicing of retail installment sales contracts for its own account and others; and the selling of credit life, credit accident and health, and property and casualty insurance directly related to extensions of credit or the provision of other financial services. These activities would be performed from offices of Applicant's subsidiary in Santa Fe, New Mexico, and the geographic area to be served is New Mexico. Such activities have been specified by the Board in § 225.4(a) of Regulation Y as permissible for bank holding companies, subject to Board approval of individual proposals in accordance with the procedures of § 225.4(b). The proposed insurance activities are permissible under section 601(D) of the Garn-St. Germain Depository Institutions Act of 1982.

Interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompained by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City.

Any views or requests for hearing should be submitted in writing and received by the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. not later than August 5, 1983.

Board of Governors of the Federal Reserve System, July 7, 1983.

James McAfee,

Associate Secretary of the Board.

[FR Doc. 83-18607 Filed 7-11-83; 8:45 am]

BILLING CODE 6210-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Office of the Secretary

Advisory Council on Social Security; Meeting

AGENCY: Department of Health and Human Services.

ACTION: Notice of meeting.

SUMMARY: Pursuant to Section 10(a)(2) of Pub. L. 92-463, the Federal Advisory Committee Act, notice is hereby given of a meeting of the Advisory Council on Social Security, as established by the Secretary of Health and Human Services in accordance with Section 706 of the Social Security Act, 42 U.S.C. Sec. 907.

DATE/ADDRESS: The meeting will be held August 24-25, 1983, from 9:00 a.m. to 4:00 p.m. each day in room 503A of the Hubert H. Humphrey Building, 200 Independence Avenue SW., Washington, D.C. 20201.

FOR FURTHER INFORMATION CONTACT: Thomas R. Burke, Executive Director, Advisory Council on Social Security, 200 Independence Avenue, SW., Washington, D.C. 20201; telephone (202) 755-8670/71.

SUPPLEMENTARY INFORMATION: The meeting is open to the public. Attendance will be limited to the space available. Correspondence can be addressed to Advisory Council on Social Security, 200 Independence Avenue, SW., Washington, D.C. 20201.

Sign language interpreting services will be provided if requested in advance. The proposed meeting agenda includes further briefings and discussion on the Medicare program; and such other business as the Chairperson, the Executive Director, or the membership may put before the Council.

A previous meeting of the Advisory Council on Social Security was announced in 48 FR 27446-27447, June 15, 1983.

Records are kept of all Council proceedings and are available for public inspection at the Office of the Administration Officer, Advisory Council on Social Security, Room 317-H, HHH Building, 200 Independence Avenue, SW., Washington, D.C. 20201.

Thomas R. Burke,

Executive Director.

[FR Doc. 83-18849 Filed 7-12-83; 8:45 am]

BILLING CODE 4120-03-M

Health Resources and Services Administration

Application Announcement for Nursing Research Project Grants, Nursing Research Program Grants, and Nursing Research Emphasis Grants for Doctoral Programs in Nursing

The Division of Nursing, Bureau of Health Professions, Health Resources and Services Administration, makes the following announcements regarding three components of its research support program authorized under Section 301 of the Public Health Service Act.

Section 301 authorizes the Secretary to award grants to any corporation, public or private institution or agency or other legal entity to enlarge the body of scientific knowledge that underlies nursing practice, nursing eduction, and nursing services administration; and to strengthen these areas through utilization of such knowledge.

These programs are listed at 13.361 in the *Catalog of Federal Domestic Assistance*. Applications submitted in response to this announcement are not subject to review by State and areawide clearinghouses under the procedures in the Office of Management and Budget Circular No. A-95.

Applications materials are being made available without final action on the related Fiscal Year 1984 budget.

Nursing Research Project Grants

Application for *Nursing Research Project Grants*, which are the traditional, discrete research projects performed by the named investigator(s) in an area representing her/his specific interest and competency, will continue to be accepted. Application deadline dates are November 1, March 1, and July 1.

Nursing Research Program Grants

The ceiling of $100,000 direct costs per year, which is currently a condition of application for an award of *Nursing Research Program Grants* is now eliminated. Instead, direct costs should be based solely on the fiscal needs of the component projects and any core

requirements. Direct costs per year may, therefore, be either more or less than $100,000. This policy is effective for all applications—both competing and noncompeting—submitted after the date of publication of this announcement. The application deadline dates are October 1, February 1 and June 1.

Nursing Research Emphasis Grants for Doctoral Programs in Nursing

The specific purpose of this program is to stimulate the development of nursing research in areas that emphasize special health needs of the Nation and to enhance the research efforts and resources of faculty in schools of nursing which offer doctoral programs. Students should be enrolled in the nursing doctoral program at the time of submission of an application. Application deadline dates are November 1, March 1, and July 1.

Application Procedures

Research grant application kits, PHS 398, Rev. 5/82, are available through the research offices of most institutions. Applications may be submitted at any time to the Division of Research Grants, National Institutes of Health, Room 240, Westwood Building, 5333 Westbard Avenue, Bethesda, Maryland 20205.

Applications must be *received* by the above dates. A package carrying a legible proof-of-mailing date assigned by the carrier, and which is no later than one week prior to the receipt date, is also acceptable. If the receipt date falls on a weekend, it will be extended to Monday; if the date falls on a holiday, it will be extended to the following work day.

FOR FURTHER INFORMATION CONTACT:

Nursing Research Support Section, Nursing Research and Analysis Branch, Division of Nursing, Bureau of Health Professions, Health Resources and Services Administration, Parklawn Building, Room 5C–09, 5600 Fishers Lane, Rockville, Maryland 20782, Telephone: (301) 443–6315.

Questions regarding grants policy should be directed to:

Grants Manaagement Officer, Bureau of Health Professions, Health Resources and Services Administration, Parklawn Building, Room 8C–22, 5600 Fishers Lane, Rockville, Marylant 20782, Telephone: (301) 443–6915.

Dated: July 7, 1983.

Robert Graham, M.D.,

Administrator, Assistant Surgeon General.

[FR Doc. 83–18606 Filed 7–12–83; 8:45 am]

BILLING CODE 4160–16–M

Public Health Service

National Toxicology Program; Availability of Carcinogenesis is Reports in L-Ascorbic Acid and Diallyl Phthalate

The HHS's National Toxicology Program today announces the availability of Technical Reports on L-Ascorbic acid (Vitamin C), a natural ingredient in fresh fruits and vegetables, and diallyl phthalate, widely-used crosslinking agent for unsaturated polyesters and as a plasticizer.

L-Ascorbic acid was given in the diets to F344/N rats and B6C3F$_1$ mice (0, 25,000, 50,000 ppm) for 103 weeks. Under these conditions, L-ascorbic acid was not carcinogenic for male and female F344/N rats or for male and female B6C3F$_1$ mice.

Diallyl phthalate was administered to B6C3F$_1$ mice in corn oil by gavage (0, 150, 300 mg/kg) five days a week for 103 weeks. Under these conditions, the development of chronic inflammation and hyperplasia in the forestomach in both male and female B6C3F$_1$ mice was considered to be related to the administration of diallyl phthalate. The development of squamous cell papillomas of the forestomach may also have been related to chemical administration, but the available data are insufficient to indicate a clear cause and effect relationship. An increase in the incidence of male mice with lymphomas was observed, but this increase was considered only to be equivocally related to diallyl phthalate administration.

The results of this bioassay therefore do not indicate that diallyl phthalate is carcinogenic in B6C3F$_1$ mice, although a maximum tolerated dose may not have been achieved. Carcinogenesis studies of diallyl phthalate in Fischer F344/N rats using doses of 0, 50, and 100 mg/kg body weight are currently underway as part of the National Toxicology Program.

Copies of these reports—*Carcinogenesis Bioassay of L-Ascorbic Acid (Vitamin C) in F344/N Rats and B6C3F$_1$* Mice (Feed Study) (T.R. 247) and *Carcinogenesis Bioassay of Diallyl Phthalate in B6C3F1 Mice (Gavage Study)* (T.R. 242)—are available without charge by writing to: NTP Public Information Office, M.D. B2–04, P.O. Box 12233, Research Triangle Park, NC 27709. Telephone: (919) 541–3991. FTS: 629–3991.

Dated: June 27, 1983.

David P. Rall, M.D., Ph. D.,

Director.

[FR Doc. 83–18827 Filed 7–12–83; 8:45 am]

BILLING CODE 4140–01–M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Idaho; Consolidation of Resource Areas

June 27, 1983.

Pursuant to the authority vested in the Secretary of the Interior by the Taylor Grazing Act of June 28, 1934 (48 Stat. 1269), as amended and delegated to the Director, Bureau of Land Management by 235 DM1.1, the three resource areas in the Salmon District are consolidated into two.

In conjunction with the consolidation the boundaries of two resource areas are modified, and one resource area is abolished.

SUMMARY: This notice sets forth administrative boundary changes within the Salmon District, Bureau of Land Management. The administrative changes will not affect the status or use of the public lands in any way. The changes are confined to the Salmon District.

DATE: The consolidation became effective on May 30, 1983.

FOR FURTHER INFORMATION CONTACT: Alan Wood, Public Affairs Officer, Salmon District Office, P.O. Box 430, Salmon, Idaho 83467, (208) 756–2201.

SUPPLEMENTARY INFORMATION: The consolidation was approved by the National Director on May 2, 1983. Public lands formerly administered by the Pahsimeroi Resource Area are now part of the Challis or Lemhi Resource Areas. The new administrative boundary between the Challis and Lemhi Resource Areas is located several miles north of Ellis, Idaho. A map of the new boundary between the Resource Areas is available in the Salmon District Office. The purpose of the consolidation is to more efficiently respond to public user needs and to increase the cost effectiveness of managing the resources in the Salmon District through more efficient use of existing personnel.

Kenneth G. Walker,

District Manager.

[FR Doc. 83–18816 Filed 7–12–83; 8:45 am]

BILLING CODE 4310–84–M

[NM-54358]

New Mexico; Notice of Proposed Withdrawal and Opportunity for Public Meeting

Correction

In FR Doc. 83-7503 in the issue of Wednesday, March 23, 1983, on page 12139, column one, in the land description "New Mexico Principal Meridian line four, "Sec. 24, SE¼NE¼, W½SE¼" should read "Sec. 24, SE¼NE¼ E½SE¼."

BILLING CODE 1505-01-M

[OR 11158]

Oregon; Partial Termination of Proposed Withdrawal and Reservation of Lands

Correction

In FR Doc. 83-4828, appearing on page 8143, in the issue of Friday, February 25, 1983, make the following corrections:

1. On page 8143, in the first column, under *"Umatilla National Forest"*, in the second line "Sec. 4" should read "Sec. 34".

2. In the second column, under T. 7S., R. 37 E., in the first line "SE¼ SW¼," should read "SE¼, SW¼,".

BILLING CODE 1505-01-M

[CA 13313]

Conveyance of Public Lands-Exchange; Termination of the Segregation of Lands; Humboldt County, California

Notice is hereby given that the following described public lands were conveyed to the Louisiana-Pacific Corporation pursuant to the Act of October 21, 1970 (84 Stat. 1067; 16 U.S.C. 460y):

Humboldt Meridian, California

T. 1 N., R. 4 E.,
Sec. 27, SE¼SE¼;
T. 4 N., R. 4 E.,
Sec. 21, SE¼SE¼;
T. 10 N., R. 4 E.,
Sec. 29, SE¼NE¼;
T. 3 N., R. 5 E.,
Sec. 18, NE¼SE¼;
Containing 160 acres.

The purpose of this notice is to inform the public and interested State and local governmental officials of the issuance of the conveyance document to the Louisiana-Pacific Corporation.

Effective at 10 a.m. on August 15, 1983 the segregative effect imposed by the publication of the notice of realty action-exchange CA 13313 in the **Federal Register** on December 23, 1982, will terminate on the following described public lands which were deleted from the exchange:

Humboldt Meridian, California

T. 4 N., R. 4 E.,
Sec. 22, SW¼SW¼;
T. 9 N., R. 4 E.,
Sec. 1, Lot 15;

Mount Diablo Meridian, California

T. 14 N., R. 16 W.,
Sec. 21, SE¼SW¼;
Sec. 28, NE¼NW¼;
Containing 162.58 acres.

Dated: June 30, 1983.

Eleanor Wilkinson,

Chief, Lands and Locatable Minerals Section Branch of Lands and Minerals Operations.

[FR Doc. 83-18896 Filed 7-12-83; 8:45 am]

BILLING CODE 4310-84-M

[OR 35951]

Oregon: Realty Action; Modification of Realty Action Sale of Public Lands in Gilliam County

The Notice of Realty Action—Competitive Sale—Lands in Gilliam County, Oregon, published in the **Federal Register**, Volume 48, No. 71 on April 12, 1983, at page 15734 is hereby modified for the reason that Mr. Joseph Irby, an adjoining landowner, has protested because of the ill effects that the sale of Tract No. 2 might have on his ranch operations.

Tract No. 2 is described as follows:

Legal description	Acreage	Value
T. 1 S., R. 22 E., Will. Mer., Sec. 29, SE¼NE¼	40	$4,400

The sale will be held on September 15, 1983, 10:00 a.m. at the Gilliam County Courthouse, 221 South Oregon, Condon, Oregon 97823.

Mr. Irby points out that Tract No. 2 has been a part of his family ranch operations which dates back to the 1860's. Sale of this tract could affect livestock operations and require fencing. As a consideration of this factor, Mr. Joseph Irby will be allowed to meet the high bid for the sale. The sale will be conducted by modified competitive bidding. An apparent high bidder will be declared. The apparent high bidder and the designated bidder (Mr. Joseph Irby) will be notified.

The terms and conditions applicable to the sale are:

1. A reservation for road rights-of-way will be incorporated into each patent in conjunction with the Gilliam County road network.

2. A reservation to the United States for ditches and canals constructed by the authority of the United States Act of August 30, 1890 (26 Stat. 391; 43 U.S.C. 945).

3. A reservation to the United States for all mineral rights (43 U.S.C.1719).

4. The sale of these lands will be subject to all existing rights.

The above described land will be offered for sale by sealed and oral bids using competitive bidding procedures (43 CFR 2711.3-1). No bid will be accepted for less than the appraised value. Bids must be made by the principal or his duly qualified agent, by either: (1) Sealed bids mailed or delivered to the Prineville District Office, or (2) oral bids made at the sale. Bids delivered or sent by mail must be received at the Bureau of Land Management, Prineville District Office, P.O. Box 550, Prineville, Oregon 97754, before 4:00 p.m., September 10, 1983, to be considered. Each sealed bid must be accompained by certified check, postal money order, bank draft, or cashier's check, made payable to the Bureau of Land Management for not less than one-fifth of the amount of each bid. The sealed envelope must be marked in the lower left-hand corner as follows: "Public Sale Bid Parcel No. ——, Serial No. OR 35951. Sale held September 15, 1983."

The successful bidder will be required to pay one-fifth the full price immediately at the close of the sale and the remainder withing 30 days. Failure to submit the full sale price within 30 days shall cancel sale of the specific parcel and the bidder's deposit will be foreited. All unsuccessful bids will be returned within 30 days of the sale date.

If the tract is not sold at the public auction, it will remain available for sale at the Prineville District Office at the appraised fair market value at the time of purchase.

Detailed information concerning the sale, includiing the planning documents, land report, environmental assessment, and fair market appraisal, is available for review at the Bureau of Land Management, Prineville District Office, at the above address.

For a period of 45 days after the date of issuance of this notice, the public and interested parties may submit comments to the Prineville District Manager, at the above address. Any adverse comments will be evaluated by the State Director who may vacate or modify this realty action and issue a final determination. In the absence of any action by the State Director, the realty action will become the final determination of the Department of the Interior.

Date of issue: July 13, 1983.

Gerald E. Magnuson,

District Manager.

[FR Doc. 83-18894 Filed 7-12-83; 8:45 am]

BILLING CODE 4310-84-M

Fish and Wildlife Servce

Endangered Species Permit; Receipt of Applications; Gustavo Cott and Zoological Society of San Diego, et. al.

The following applicants have applied for permits to conduct certain activities with endangered species. This notice is provided pursuant to Section 10(c) of the Endangered Species Act of 1973, as amended (16 U.S.C. 1531, *et seq.*):

Applicant: Gustavo Cott San Juan, PR—PRT 2-10696.

The applicant requests a permit to take Puerto Rican boas (*Epicrates inornatus*) for scientific research and enhancement of survival of the species. Activities authorized under "take" will include capture, mark and release.

Applicant: Zoological Society of San Diego, San Diego, CA—PRT 2-10711.

The applicant requests a permit to purchase four male and one femal cotton-top marmosets (*Saguinus oedipus*) from the Southwest Foundation for Research and Education, San Antionio, TX, for enhancement of propagation.

Documents and other information submitted with these applications are available to the public during normal business hours in Room 601, 1000 N. Glebe Rd., Arlington, Virginia, or by writing to the U.S. Fish & Wildlife Service, WPO, P.O. Box 3654, Arlington, VA 22203.

Interested persons may comment on these applications within 30 days of the date of this publication by submitting written data, views, or arguments to the above address. Please refer to the file number when submitting comments.

Dated: July 8, 1983.

Steve Funderburk,

Acting Chief, Branch of Permits, Federal Wildlife Permit Office.

[FR Doc. 83-18897 Filed 7-12-83; 8:45 am]

BILLING CODE 4310-55-M

4310-MR

UNITED STATES
DEPARTMENT OF THE INTERIOR
Minerals Management Service
Outer Continental Shelf
Western Gulf of Mexico

Notice of Leasing Systems, Lease Offering (August 1983)

Section 8(a)(8) (43 U.S.C. 1337 (a)(8)) of the Outer Continental Shelf Lands Act (OCSLA), as amended, requires that, at least 30 days before any lease offering, a notice be submitted to the Congress and published in the Federal Register:

1. identifying the bidding systems to be used and the reasons for such use; and

2. designating the tracts to be offered under each bidding system and the reasons for such designation.

This notice is published pursuant to these requirements.

1. Bidding systems to be used. In Outer Continental Shelf (OCS) Western Gulf of Mexico Lease Offering (August 1983), blocks will be offered under the following four bidding systems as authorized by section 8(a)(1) (43 U.S.C. 1337(a)(1)): (1) bonus bidding with a fixed net profit share, (2) bonus bidding with a fixed sliding-scale royalty, (3) bonus bidding with a fixed 12 1/2-percent royalty, and (4) bonus bidding with a fixed 16 2/3-percent royalty.

a. Bonus Bidding with a Fixed Net Profit Share. This system is authorized by section (8)(a)(1)(D) of the OCSLA, as amended. The fixed net profit share system has been used in 14 previous OCS sales or offerings. Bids on blocks or bidding units under this system must be submitted on a cash bonus basis with the fixed net profit share rate and the capital recovery factor indicated on the map entitled "Western Gulf of Mexico Lease Offering, August 1983, Stipulations, Lease Terms and Bidding Systems, Final." The net profit share parameters are the same as those specified for previously leased blocks using this system in the lease offering area. The blocks offered under this system in this lease offering are adjacent to and may share common structures with previously leased net profit share blocks. Use of this system will assist in the administration and possible unitization of this lease offering's net profit share blocks with adjacent blocks previously leased under this system. The profit share system may promote the more complete development of fields when compared to a royalty system as the Government shares more of the risk and the lessee's incremental costs are lower in the presence of capital recovery.

b. Bonus Bidding with a Sliding-Scale Royalty. This system is authorized by section (8)(a)(1)(C) of the OCSLA, as amended. The sliding-scale is designed to establish higher royalty rates for larger reservoirs with higher production rates. As such, the expected bonus is reduced

compared to a fixed 1/6-royalty system. This may improve competition for leases, and also tends to reduce the likelihood of production losses that could result if higher royalty rates are set by other means, such as royalty bidding, prior to reservoir delineation and production. The fixed sliding-scale formula provided for the Western Gulf of Mexico Lease Offering (August 1983) is based on the current assumed range of costs and wellhead prices for this area.

The fixed sliding-scale formula operates in the following way:

When the quarterly value of production, adjusted for inflation, is less than or equal to $20.873434 million, a royalty of 12.50000 percent in amount or value of production will be due on the unadjusted value or amount of production. When the adjusted quarterly value of production is equal to or greater than $20.873435 million, but less than or equal to $37740.050000 million, the royalty percent due on the unadjusted value or amount of production is given by:

$$Rj = b\,[\ln (Vj/S)]$$

where

Rj = the percent royalty that is due and payable on the unadjusted amount or value of all production in quarter j

b = 9.0

ln = natural logarithm

Vj = the value of production in quarter j, adjusted for inflation, in millions of dollars

S = 2.50

When the adjusted quarterly value of production is equal to or greater than $37740.060000 million, a royalty of 65.00000 percent in amount or value of production will be due on the unadjusted quarterly value of production. Thus, in no instance will the quarterly royalty due exceed 65.00000 percent in amount or value of quarterly production.

In adjusting the quarterly value of production for use in calculating the percent royalty due on production during the quarter, the actual value of production will be adjusted to account for the effects of inflation by dividing the actual value of production by the following inflation adjustment factor. The inflation adjustment factor used will be the ratio of the GNP fixed weighted price index for the calendar quarter preceding the quarter of production to the value of that index for the quarter preceding the issuance of the lease. The GNP fixed weighted price index is published monthly in the Survey of Current Business by the Bureau of Economic Analysis, U.S. Department of Commerce. The percent royalty will be due and payable on the actual amount or value of production as determined pursuant to 30 CFR 250.64.

c. Bonus Bidding with a 12 1/2-Percent Royalty. This system is authorized by section (8)(a)(1)(A) of the OCSLA, as amended. This system has been chosen for certain deeper water blocks proposed for the Western Gulf of Mexico Lease Offering (August 1983) because these blocks are expected to require substantially higher exploration, development, and production costs, as well as longer times before initial production, in comparison to shallow water tracts. The Department of the Interior analyses indicate that the minimum economically developable discovery on a block in such high cost areas under a 12 1/2-percent royalty system would be less than for the same blocks under a 16 2/3-percent royalty system. As a result, more tracts may be explored and developed. In addition, the lower royalty rate system is expected to yield more-rapid production rates and higher economic profits. It is not anticipated, however, that the larger cash bonus bid associated with a lower royalty rate will significantly reduce competition, since the higher costs for exploration and development are the primary constraints to competition.

d. Bonus Bidding with a 16 2/3-Percent Royalty. This system is authorized by section (8)(a)(1)(A) of the OCSLA, as amended. This system has been used extensively since the passage of the OCSLA in 1953 and imposes greater risks on the lessee than systems with higher contingency payments, but may yield more rewards if a commercial field is discovered. The relatively high front-end payments required may encourage rapid exploration.

2. Designation of Blocks. The selection of blocks to be offered under the four systems was based on the following factors:

a. Lease terms on adjacent, previously leased blocks were considered in order to reduce administrative costs and barriers to unitization, and to enhance orderly development of each field.

b. Generally, blocks in deep water were selected for 1/8-royalty system based on the favorable performance of this system in these high cost areas.

The specific blocks to be offered under each system are as shown on the map entitled "Western Gulf of Mexico Lease Offering, August 1983, Stipulations, Lease Terms and Bidding Systems, Final," available from the Gulf of Mexico OCS Region office. The systems used for this offering are as described in paragraph (1) Bidding systems to be used.

Dave Russell

Actir Director, Minerals Management Service

Approved:
J.J. Simmons III

Acting Secretary of the Interior

[FR Doc. 18848 Filed 7-12-83; 8:45 am]
BILLING CODE 4310-MR-C

Office of Surface Mining Reclamation and Enforcement

Availability of Draft Environmental Impact Statement and Public Hearings: Funding for State and Indian Reclamation Program Grants; Correction

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Notice of availability of draft supplemental environmental impact statement and public hearings; correction.

SUMMARY: This document corrects the comment period closing date and a telephone number that appeared at page 30773 in the **Federal Register** of Tuesday, July 5, 1983 (48 FR 30773). The action is necessary to extend the comment period and to enable the public to telephone for information on the public hearing in Denver, Colo.

FOR FURTHER INFORMATION CONTACT: Dr. Mark Boster, Chief, Branch of Environmental Analysis, Office of Surface Mining, Room 134, 1951 Constitution Avenue, NW., Washington, DC 20240 (telephone: 202–343–5854).

The following corrections are made in FR Doc. 83–17866 appearing on 30773 in the issue of July 5, 1983:

1. On page 30773, under **"DATES:** Comment period:", the date "August 30, 1983" is corrected to read "September 6, 1983".

2. On page 30774, in the first column under "*Public hearings locations:*", at the end of the Denver, Colo., location, "OSM telephone: 303–837–5441" is corrected to read "OSM telephone: 303–837–5421".

Dated: July 8, 1983.

Dean K. Hunt,

Assistant Director for Technical Services and Research.

[FR Doc. 83-18804 Filed 7-12-83; 8:45 am]

BILLING CODE 4310-05-M

INTERNATIONAL TRADE COMMISSION

[Investigation No. 22–46]

Certain Articles Containing Sugar

AGENCY: International Trade Commission.

ACTION: Institution of an investigation under section 22(a) of the Agricultural Adjustment Act (7 U.S.C. 624(a)) to determine whether certain articles containing sugar are being, or are practically certain to be, imported into the United States under such conditions and in such quantities as to render or tend to render ineffective, or materially interfere with, the price-support program of the U.S. Department of Agriculture for sugarcane and sugar beets; and to schedule a public hearing in connection therewith.

SUMMARY: Notice is hereby given that the U.S. International Trade Commission, instituted investigation 22–46 following receipt of the attached letter dated June 28, 1983, from the President directing the Commission to conduct such an investigation. The letter stated that the President agreed with the Secretary of Agriculture that there is reason to believe that certain articles containing sugars derived from sugarcane or sugar beets are practically certain to be imported under such conditions, at such prices, and in such quantities as to render or tend to render ineffective, or materially interfere with, the price support program for sugarcane and sugar beets undertaken by the Department of Agriculture.

The President's letter also stated that he was that day taking emergency action under section 22(b) of the Agricultural Adjustment Act and issuing a proclamation establishing quotas of zero pounds for certain of the above mentioned articles, with such quotas to continue in effect pending the report and recommendation of the Commission and action that he may take thereon.

A description of the articles included in the investigation and in the emergency action is contained in the attached letter from the President.

EFFECTIVE DATE: July 6, 1983.

FOR FURTHER INFORMATION CONTACT: Lowell Grant (202–724–0099), Agriculture Division, Office of Industries, U.S. International Trade Commission, or David Coombs (202–523–1376), Office of Investigations, U.S. International Trade Commission.

SUPPLEMENTARY INFORMATION:

Participation in the investigation.—Persons wishing to participate in this investigation as parties must file an entry of appearance with the Secretary to the Commission, as provided in § 201.11 of the Commission's Rules of Practice and Procedure (19 CFR 201.11) not later than 21 days after the publication of this notice in the **Federal Register.** Any entry of appearance filed after this date will be referred to the Chairman, who shall determine whether to accept the late entry for good cause shown by the person desiring to file the entry.

Upon the expiration of the period for filing entries of appearance, the Secretary shall prepare a service list containing the names and addresses of all persons, or their representatives, who are parties to the investigation, pursuant to § 201.11(d) of the Commission's rules (19 CFR 201.11(d)). Each document filed by a party to this investigation must be served on all other parties to the investigation (as identified by the service list), and a certificate of service must accompany the document. The Secretary will not accept a document for filing without a certificate of service (19 CFR 201.16(c) as amended by 47 FR 33682, Aug 4, 1982).

Hearing.—The Commission will hold a hearing in connection with this investigation beginning at 10:00 a.m. on October 25, 1983, at the U.S. International Trade Commission Building, 701 E Street NW., Washington, D.C. 20436. Requests to appear at the hearing should be filed in writing with the Secretary to the Commission not later than the close of business (5:15 p.m.) on October 11, 1983. All persons desiring to appear at the hearing and make oral presentations should file prehearing briefs and attend a prehearing conference to be held at 10:00 a.m. on October 13, 1983, in room 117 of the U.S. International Trade Commission Building. The deadline for filing prehearing briefs is October 19, 1983.

Testimony at the public hearing shall be limited to a nonconfidential summary and analysis of material contained in prehearing briefs and to information not available at the time the prehearing brief was submitted. All legal arguments, economic analyses, and factual materials relevant to the public hearing should be included in prehearing briefs. Posthearing briefs shall not exceed ten (10) pages of textual material, double spaced, on stationery measuring 8½ x 11 inches, and must be submitted not later than the close of business on November 1, 1983. In addition, the presiding official may permit persons to file answers to questions or requests made by the Commission at the hearing within a specified time. The Secretary shall not accept for filing posthearing briefs or answers which do not comply with the provisions contained in this notice.

Written submissions.—As mentioned, parties to this investigation may file prehearing and posthearing briefs by the dates shown above. In addition, any person who has not entered an appearance as a party to the investigation may submit a written statement of information pertinent to the subject of the investigation on or before November 1, 1983. A signed original and fourteen (14) true copies of each

submission must be filed with the Secretary to the Commission in accordance with § 201.8 of the Commission's rules (19 CFR 201.8). All written submissions except for confidential business data will be available for public inspection during regular business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary to the Commission.

Any business information for which confidential treatment is desired shall be submitted separately. The envelope and all pages of such submissions must be clearly labeled "Confidential Business Information." Confidential submissions and requests for confidential treatment must conform with the requirements of § 201.6 of the Commission's rules (19 CFR 201.6).

For further information concerning the conduct of the investigation, hearing procedures, and rules of general application, consult the Commission's Rules of Practice and Procedure, part 201, subparts A through E (19 CFR 201, as amended by 47 FR 33682, Aug. 4, 1982).

This notice is published pursuant to § 204.2 of the Commission's rules (19 CFR 204.2).

By order of the Commission.

Issued: July 7, 1983.

Kenneth R. Mason,

Secretary.

THE WHITE HOUSE,
WASHINGTON,
June 28, 1983.

Dear Mr. Chairman: Pursuant to Section 22 of the Agricultural Adjustment Act of 1933, as amended, I have been advised by the Secretary of Agriculture, and I agree with him, that there is reason to believe that certain articles containing sugar or sirups derived from sugarcane or sugar beets are practically certain to be imported under such conditions, at such prices, and in such quantities as to render or tend to render ineffective, or materially interfere with, the price support program for sugarcane and sugar beets undertaken by the Department of Agriculture.

Specifically, reference is made to the following articles:

Blended sirups provided for in TSUS item 155.75, containing sugars derived from sugarcane or sugar beets, capable of being further processed or mixed with similar or other ingredients, and not prepared for marketing to the retail consumers in the identical form and package in which imported;

Articles provided for in TSUS item 183.01 and 183.05, containing not less than 25 percent by dry weight of any sugars or blends of sugars provided for in Subpart A of part 10 of Schedule 1 of the TSUS, whether or not mixed with other ingredients, and capable of being further processed or mixed with similar or other ingredients; and

All other articles, wherever classified in the TSUS, containing over 65 percent by dry weight of sugars derived from sugarcane or sugar beets, whether or not mixed with other ingredients, and capable of being further processed or mixed with similar or other ingredients, except articles within the scope of other import restrictions provided for in part 3 of the Appendix to the TSUS.

The United States International Trade Commission is therefore directed to make an investigation under Section 22 of the Agricultural Adjustment Act of 1933, as amended, to determine whether the above-described articles are being, or are practically certain to be, imported under such conditions, at such prices, and in such quantities as to render or tend to render ineffective or materially interfere with the price support program of the Department of Agriculture for sugarcane and sugar beets, and to report its findings and recommendations to me at the earliest practicable date.

The Secretary has also determined and reported to me, pursuant to Section 22(b) of the Agricultural Adjustment Act of 1933, as amended, that a condition exists requiring emergency treatment with respect to certain articles containing sugar or sirups derived from sugarcane or sugar beets as described below, and has therefore recommended that I take prompt action under Section 22(b) to restrict the quantity of these articles which may be entered. I have therefore this day issued a proclamation establishing quotas of zero pounds for the following articles:

Blended sirups provided for in TSUS item 155.75, containing sugars derived from sugarcane or sugar beets, capable of being further processed or mixed with similar or other ingredients, and not prepared for marketing to the retail consumers in the identical form and package in which imported; and,

Articles containing over 65 percent by dry weight of sugars derived from sugarcane or sugar beets, whether or not mixed with other ingredients, capable of being further processed or mixed with similar or other ingredients, and not prepared for marketing to the retail consumers in the identical form and package in which imported; all the foregoing articles, provided for in TSUS items 155.75, 156.45, 183.01, and 183.05, except articles within the scope of other import restrictions provided for in part 3 of the Appendix to the Tariff Schedules of the United States.

These quotas will continue in effect pending the report and recommendations of the United States International Trade Commission and action that I may take thereon.

Sincerely,

Ronald Reagan.

The Honorable Alfred E. Eckes,
Chairman, United States International Trade Commission, 701 E Street, NW., Washington, D.C.

[FR Doc. 83-18892 Filed 7-12-83; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 337-TA-82A]

Certain Headboxes and Papermaking Machine Forming Sections for the Continuous Production of Paper, and Components Thereof; Revocation of Previous Determination and Exclusion Order and Request for Written Comments From Interested Federal Agencies

AGENCY: International Trade Commission.

ACTION: Revocation of a previous Commission determination of the violation of section 337 of the Tariff Act of 1930 and a limited exclusion order issued on November 18, 1981 in investigation No. 337-TA-82A, *Certain Headboxes and Papermaking Machine Forming Sections For The Continuous Production of Paper, And Components Thereof;* request for written comments from interested Federal agencies in connection with the Commission's reconsideration of the injury determination in investigation No. 337-TA-82A pursuant to a mandate of the U.S. Court of Appeals for the Federal Circuit.

SUMMARY: Investigation No. 337-TA-82A initially resulted in the issuance of a Commission determination on November 18, 1983, that there is a violation of section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) in the importation and sale of certain multi-ply headboxes and papermaking machine forming sections for the continuous production of paper, and components thereof, which infringe or contribute to or induce the infringement of claims 1, 12, 15, 16, or 22 of U.S. Letters Patent RE 28,269 and claims 4, 5, and 6 of U.S. Letters Patent 3,923, 593. The Commission also issued an order excluding the infringing merchandise and components thereof or spare parts therefor, manufactured by Aktiebolaget Karlstads Mekaniska Werkstad, of Karlstad, Sweden, or any of its affiliated companies, parents, subsidiaries, or other related business entities, or their successors or assigns, from entry into the United States for the remaining terms of the patents, except under license from the patent owner. [*See* USITC Publication 1197 (November 1981); 46 FR 57774 (November 25, 1981).] The determination was approved by the President on January 18, 1982, and the exclusion order became final on that date.

The respondents in the investigation, Aktiebolaget Karlstads Mekaniska Werkstad and KMW-Johnson, Inc., subsequently appealed the Commission's determination to the U.S.

Court of Customs and Patent Appeals, one of the predecessor courts to the U.S. Court of Appeals for the Federal Circuit (CAFC). On May 13, 1983, the CAFC rendered a judgment which affirmed the Commission's determination in part, reversed in part, vacated in part, and remanded the case to the Commission.

The court affirmed the Commission's finding that the '269 patent claims are valid and infringed, but reversed the finding that the '593 patent claims are valid. Because the Commission's injury determination had been based in part on determinations that the '269 and the '593 patent claims are valid and infringed, the injury determination was vacated and the case was remanded to the Commission for reconsideration the injury finding—including the definition of the relevant domestic industry—in light of the invalidity of the '593 patent claims. *Aktiebolaget Karlstads Mekaniska Werkstad and KMW-Johnson, Inc. v. United States International Trade Commission and Beloit Corporation*, Appeal No. 82-21 (filed March 16, 1982).

Upon review of the CAFC's decision, the Commission concluded that the court's reversal of the finding that the '593 patent claims are valid, coupled with the vacating of the injury determination, invalidated the determination of violation and limited exclusion order issued on November 18, 1981. For that reason, the Commission issued an Action and Order on July 6, 1983, revoking that determination and exclusion order.

In reassessing its previous injury determination pursuant to the CAFC mandate, the Commission will review the evidence already on the record of the investigation and will consider arguments advanced by the parties. All parties will be permitted to submit briefs discussing (a) the definition of the relevant domestic industry in light of the invalidity of the '593 patent claims, (b) the efficiency and economy of that industry's operations, and (c) the effect or tendency of the respondents' unfair acts to substantially injure that industry. The Commission also wishes to receive and hereby solicits written comments from other Federal agencies with respect to the industry and injury issues. Parties submitting briefs and Federal agencies submitting written comments must file the original and 14 copies of each brief or written submission in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Docket Section, Room 156, Washington, D.C. 20436, within 21 days after the date on which this notice is published in the **Federal Register.**

After reconsidering the injury determination, the Commission will make a new final determination as to the violation of section 337 by the respondents. If a violation is found to exist, the Commission will also make new determinations concerning the appropriate remedy, the public interest, and bonding, utilizing the information that is already on the record of the investigation.

Copies of the CAFC's decision, the Commission's Action and Order revoking the previous determination of violation and exclusion order, and any other documents on the public record of this investigation are available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Docket Section, Room 156, Washington, D.C. 20436, telephone 202-523-0471.

FOR FURTHER INFORMATION CONTACT: P. N. Smithey, Esq., Office of the General Counsel, U.S. International Trade Commission, telephone 202-523-0350.

By order of the Commission.

Issued: July 6, 1983.

Kenneth R. Mason,

Secretary.

[FR Doc. 83-18890 Filed 7-12-83; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 337-TA-129]

Certain Limited-Charge Cell Culture Microcarriers; Extension of Time for Commission Decision on Whether To Order Review of Initial Determination

AGENCY: International Trade Commission.

ACTION: Notice is hereby given that the Commission has extended until July 14, 1983, the time by which it must decide whether to review the initial determination of no violation of section 337 issued in the above-captioned investigation.

AUTHORITY: The authority for the Commission's disposition of this matter is contained in section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) and in §§ 210.53-57 of the Commission's Rules of Practice and Procedure (19 CFR 210.53-57 as amended by 48 FR 20226, 21115).

SUPPLEMENTARY INFORMATION: The initial determination of no violation of section 337 was issued on June 6, 1983, and was served on June 7, 1983. In the absence of the extension of time, the time provided in the Commission's rules for deciding whether to order review of the initial determination would have expired on July 6, 1983.

Copies of all nonconfidential documents filed in connection with this investigation are available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202-523-0161.

FOR FURTHER INFORMATION CONTACT: Wayne W. Herrington, Esq., Office of the General Counsel, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202-523-0480.

By order of the Commission.

Issued: July 6, 1983.

Kenneth R. Mason,

Secretary.

[FR Doc. 83-18891 Filed 7-12-83; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 337-TA-152]

Certain Plastic Food Storage Containers; Investigation

AGENCY: International Trade Commission.

ACTION: Institution of investigation pursuant to 19 U.S.C. 1337.

SUMMARY: Notice is hereby given that a complaint was filed with the U.S. International Trade Commission on June 9, 1983, under section 337 of the Tariff Act of 1930, 19 U.S.C. 1337, on behalf of Dart Industries, Inc., d/b/a Tupperware, 2211 Sanders Road, Northbrook, Illinois 60062. The complaint alleges unfair methods of competition and unfair acts in the importation of certain plastic food storage containers into the United States, or in their sale, by reason of (1) infringement of complainant's federally registered trademarks; (2) false designation of source; (3) passing off; and (4) false advertisize. The complaint further alleges that the effect or tendency of the unfair methods of competition and unfair acts is to destroy or substantially injure an industry, efficiently and economically operated, in the United States.

The complainant requests that the Commission institute an investigation and, after a full investigation, issue both a permanent exclusion order and a permanent cease and desist order.

Authority: The authority for institution of this investigation is contained in section 337 of the Tariff Act of 1930 and in § 210.12 of the Commission's Rules of Practice and Procedure (19 CFR 210.12).

Scope of Investigation: Having considered the complaint, the U.S. International Trade Commission, on July 1, 1983, ordered that:

(1) Pursuant to subsection (b) of section 337 of the Tariff Act of 1930 an investigation be instituted to determine whether there is a violation of subsection (a) of section 337 in the unlawful importation of certain plastic food storage containers into the United States, or in their sale, by reason of alleged: (1) Infringement of complainant's federally registered trademarks; (2) false designation of source; (3) passing off; and (4) false advertising, the effect or tendency of which is to destroy or substantially injure an industry, efficiently and economically operated, in the United States;

(2) For the purpose of the investigation so instituted, the following are hereby named as parties upon which this notice of investigation shall be served:

(a) The complainant is—Dart Industries, Inc., d/b/a Tupperware, 2211 Sanders Road, Northbrook, Illinois 60062.

(b) The respondents are the following companies and individuals, alleged to be in violation of section 337, and are the parties upon which the complaint is to be served:

Jui Feng Plastic Mfg. Co. Ltd., 242 Ho Ping Road, Hsin Chu, Taiwan

Famous Associates Inc., 6th Floor, Kuang Fu Mansion, 35, Kuang Fu South Road, Taipei, Taiwan

Lamarle Hong Kong Ltd., Man on House #224, Tai Hong Sai Estate, Kowloon, Hong Kong

David Y. Lei, Morris A., Lauterman, Peter Marcar, 888 Brannan Street, Suite 275, San Francisco, California 94103

David Y. Lei, Morris A., Lauterman, Peter Marcar, d/b/a Lamarle, The Gift Center, 888 Brannan Street, Suite 275, San Francisco, California 94103

David Y. Lei, 975 Park Lane, Oakland, California 94610

Morris A. Lauterman, 1053 DeHaro Street, San Francisco, California 94107

Peter Marcar, P.O. Box 212, Santa Rosa, California 94505

Lamarle Inc., 888 Brannan Street, Suite 275, San Francisco, California 94103

(c) Lynn I. Levine, Esq., Unfair Import Investigations Division, U.S. International Trade Commission, 701 E Street NW., Room 124, Washington, D.C. 20436, shall be the Commission investigative attorney, a party to this investigation; and

(3) For the investigation so instituted, Donald K. Duvall, Chief Administrative Law Judge, U.S. International Trade Commission, shall designate the presiding officer.

Responses must be submitted by the named respondents in accordance with § 210.21 of the Commission's Rules of Practice and Procedure (19 CFR 210.21) Pursuant to §§ 201.16(d) and 210.21(a) of the rules, such responses will be considered by the Commission if received not later than 20 days after the date of service of the complaint. Extensions of time for submitting a response will not be granted unless good cause therefor is shown.

Failure of a respondent to file a timely response to each allegation in the complaint and in this notice may be deemed to constitute a waiver of the right to appear and contest the allegations of the complaint and this notice, and to authorize the presiding officer and the Commission, without further notice to the respondent, to find the facts to be as alleged in the complaint and this notice and to enter both an initial determination and a final determination containing such findings.

The complaint, except for any confidential information contained therein, is available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Room 156, Washington, D.C. 20436, telephone 202–523–0471.

FOR FURTHER INFORMATION CONTACT: Lynn Levine, Esq., Unfair Import Investigations Division, U.S. International Trade Commission, telephone 202–523–0419.

By order of the Commission.

Issued: July 7, 1983.

Kenneth R. Mason,

Secretary.

[FR Doc. 83-18869 Filed 7-12-83; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 337-TA-139]

Certain Caulking Guns; Initial Determination Terminating Respondent on the Basis of Settlement Agreement

AGENCY: International Trade Commission.

ACTION: Notice is hereby given that the Commission has received an initial determination from the presiding officer in the above-captioned investigation terminating the following respondent on the basis of a settlement agreement: DMZ Offshore Services (DMZ).

SUPPLEMENTARY INFORMATION: This investigation is being conducted pursuant to section 337 of the Tariff Act of 1930 (19 U.S.C. 1337). Under the Commission's rules, the presiding officer's initial determination will become the determination of the Commission thirty (30) days after the date of its service upon the parties, unless the Commission orders review of the initial determination. The initial determination in this matter was served upon the parties on July 8, 1983.

Copies of the initial determination, the settlement agreement, and all other nonconfidential documents filed in connection with this investigation are available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202–523–0161.

Writtens comments: Interested persons may file written comments with the Commission concerning termination of the aforementioned respondent. The original and 14 copies of all such comments must be filed with the Secretary to the Commission, 701 E Street, NW., Washington, D.C. 20436, no later than 10 days after publication of this notice in the **Federal Register.** Any person desiring to submit a document (or portion thereof) to the Commission in confidence must request confidential treatment. Such requests should be directed to the Secretary to the Commission and must include a full statement of the reasons why confidential treatment should be granted. The Commission will either accept the submission in confidence or return it.

FOR FURTHER INFORMATION CONTACT: Ruby J. Dionne, Office of the Secretary, U.S. International Trade Commission, telephone 202–523–0176.

Issued: July 8, 1983.

By order of the Commission.

Kenneth R. Mason,

Secretary.

[FR Doc. 83-18893 Filed 7-12-83; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 337-TA-139]

Certain Caulking Guns; Commission Decision Not To Review Initial Determination Terminating Respondent

AGENCY: International Trade Commission.

ACTION: Notice is hereby given that the Commission has determined not to

review the presiding officer's initial determination (Order No. 13) terminiating Great American Marketing, Inc. (GAM), as a respondent in the above-captioned investigation. Accordingly, the initial determination has become the Commission's determination with respect to this matter.

Authority: The authority for the Commission's disposition of this matter is contained in section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) and in sections 210.53(c) and 210.53(h) of the Commission's Rules of Practice and Procedure (47 FR 25134, June 10, 1982, and 48 FR 20225, May 5, 1983; to be codified at 19 CFR 210.53 (c) and (h)).

SUPPLEMENTARY INFORMATION: On May 12, 1983, complainant Peter J. Chang and respondent GAM jointly moved (Motion No. 139–4) to terminate the Commission's investigation with respect to GAM on the basis of a settlement agreement. On June 8, 1983, the presiding officer granted Motion No. 139–4 and terminated GAM as a respondent in the investigation.

Pursuant to § 210.53(h)(2), an initial determination of the presiding officer under § 210.53(c) becomes the determination of the Commission no later than 30 days from the date of service, unless the Commission orders review of the initial determination.

Having examined the record in this investigation, including Motion No. 139–4, the papers filed in connection therewith, and the initial determination of the presiding officer, the Commission found no grounds for review of the initial determination.

Copies of the initial determination and all other nonconfidential documents filed in connection with this investigation are available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202–523–0161.

FOR FURTHER INFORMATION CONTACT: William E. Perry, Esq., Office of the General Counsel, U.S. International Trade Commission, telephone 202–523–0499.

Issued July 8, 1983.

By order of the Commission.

Kenneth R. Mason,

Secretary.

[FR Doc. 83–18887 Filed 7–12–83; 8:45 am]

BILLING CODE 7020–02–M

[Investigation No. 337–YA–124]

Certain Textile Spinning Frames and Automatic Doffers Therefor; Termination of Investigation as to Two Respondents Based on a Settlement Agreement; Termination of Investigation

AGENCY: International Trade Commission.

ACTION: Termination of two respondents in the above-captioned investigation based on a settlement agreement; termination of investigation.

SUMMARY: A motion has been filed to terminate the above-captioned investigation with respect to respondents Rieter Machine Works Limited and Rieter Corporation (Rieter) pursuant to § 210.51(c) of the Commission's Rules of Practice and Procedure on the basis of a settlement agreement executed by complainant Platt Saco Lowell Corp. and the aforementioned respondents. On July 6, 1983, the Commission granted the motion.

SUPPLEMENTARY INFORMATION: This investigation was conducted under section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) and concerned alleged unfair trade practices in the importation into and sale of the United States of certain textile spinning frames and automatic doffers therefor. Notice of the institution of the investigation was published in the **Federal Register** of August 4, 1982 (47 FR 33816).

On October 14, 1982, the Commission issued a notice that it had determined to review the presiding officer's initial determination granting a motion to terminate the Rieter respondents on the basis of a settlement agreement. Comments were received from the parties and the Department of Justice and those comments were reviewed by the Commission. On July 6, 1983, the Commission terminated inv. No. 337–TA–124 as to the Rieter respondents on the basis of the settlement agreement. Inasmuch as the Rieter respondents were the only respondents remaining in the investigation, their termination terminated the investigation.

FOR FURTHER INFORMATION CONTACT: Gracia M. Berg, Esq., Office of the General Counsel, U.S. International Trade Commission, Washington, D.C. 20436, telephone 202–523–1626.

Copies of the Commission's Action and Order, the initial determination, the settlement agreement, and all other nonconfidential documents filed in connection with this investigation are available for public inspection during official business hours (8:45 a.m. to 5:15 p.m.) at the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436.

Issued: July 7, 1983.

By order of the Commission.

Kenneth R. Mason,

Secretary.

[FR Doc. 83–18885 Filed 7–12–83; 8:45 am]

BILLING CODE 7020–02–M

[Investigation No. 337–TA–133]

Certain Vertical Milling Machines and Parts, Attachments, and Accessories Thereto; Commission Decision Not To Review Initial Determination Terminating Respondent

AGENCY: International Trade Commission.

ACTION: Notice is hereby given that the Commission has determined not to review the presiding officer's initial determination (Order No. 26) granting a motion by complainant Textron, Inc., to terminate the above-captioned investigation with respect to respondent Haerr Machinery, Inc., on the basis of the complainant's discovery that Haerr has gone out of business and is no longer importing and selling the allegedly offending vertical milling machines.

Authority: The authority for the Commission's disposition of this matter is contained in section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) and in §§ 210.53(c) and 210.53(h) of the Commission's Rules of Practice and Procedure (19 CFR 210.53 (c) and (h)).

SUPPLEMENTARY INFORMATION: On June 9, 1983, in response to a motion (Motion No. 133–29) filed by complainant Textron, Inc., the presiding officer issued an initial determination terminating this investigation as to respondent Haerr Machinery, Inc. That company has gone out of business and is no longer importing or selling the allegedly infringing vertical milling machines. Under § 210.54(a) of the Commission's rules, the deadline for filing petitions for review expired on June 22, 1983. No petitions were filed.

Copies of all nonconfidential documents filed in connection with this investigation, including Motion No. 133–29 and the initial determination, are available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202–523–0161.

FOR FURTHER INFORMATION CONTACT: Catherine R. Field, Esq., Office of the

General Counsel, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202–523–0375.

Issued: July 8, 1983.

By order of the Commission.

Kenneth R. Mason,

Secretary.

[FR Doc. 83–18838 Filed 7–12–83; 8:45 am]

BILLING CODE 7020–02–M

[Investigation No. 337–TA–133]

Certain Vertical Milling Machines and Parts, Attachments, and Accessories Thereto; Commission Decision Not To Review Initial Determination Terminating Respondent on the Basis of a Consent Order Agreement; Issuance of Consent Order

AGENCY: International Trade Commission.

ACTION: Notice is hereby given that the Commission has determined not to review the presiding officer's initial determination (Order No. 25) granting a joint motion by complainant Textron, Inc., respondent Intermark-Hartford Corp., and the Commission investigative attorney to terminate the above-captioned investigation with respect to respondent Intermark-Harford Corp. on the basis of a consent order agreement.

AUTHORITY: The authority for the Commission's disposition of this matter is contained in section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) and in §§ 210.53(c), 210.53(h), 211.20, and 211.21 of the Commission's Rules of Practice and Procedure (19 CFR 210.53 (c) and (h) and 19 CFR 211.20 and 211.21).

SUPPLEMENTARY INFORMATION: On June 9, 1983, the presiding officer issued an initial determination granting the joint motion of complainant Textron, Inc., respondent Intermark-Hartford Corp., and the Commission investigative attorney to terminate the investigation with respect to this respondent on the basis of a consent order agreement. Under § 210.54(a) of the Commission's rules, the deadline for filing petitions for review expired on June 20, 1983. No petitions were field.

The Commission has determined not to review the initial determination terminating Intermark-Hartford Corp. as a respondent and issuing the consent order. The consent order allows Intermark-Hartford Corp. to continue importing and selling vertical milling machines that do not infringe Textron's alleged common law trademark rights. The consent order identifies machines that do not violate the order. Thus, available alternatives to the Textron machine do exist. Furthermore, the provisions regarding other alleged unfair acts will not adversely affect the public health and welfare, competitive conditions in the U.S. economy, the production of like or directly competitive articles, or the U.S. consumer. Intermark-Hartford can sell and advertise its products through other permissible means.

Copies of all nonconfidential documents filed in connection with this investigation are available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202–523–0161.

FOR FURTHER INFORMATION CONTACT: Catherine R. Field, Esq., Office of the General Counsel, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202–523–0375.

Issued: July 8, 1983.

By order of the Commission.

Kenneth R. Mason,

Secretary.

[FR Doc. 83–18866 Filed 7–12–83; 8:45 am]

BILLING CODE 7020–02–M

INTERSTATE COMMERCE COMMISSION

[Volume No. 31]

Motor Carriers; Applications, Alternate Route Deviations, and Intrastate Applications

The following application(s) for motor common carrier authority to operate in intrastate commerce seek concurrent motor carrier authorization in interstate or foreign commerce within the limits of the intrastate authority sought, pursuant to Section 10931 (formerly Section 206(a)(6)) of the Interstate Commerce Act. These applications are governed by 49 CFR Part 1161 of the Commission's Rules of Practice which provide, among other things, that protests and requests for information concerning the time and place of State Commission hearings or other proceedings, any subsequent changes therein, and any other related matters shall be directed to the State Commission with which the application is filed and shall *not* be addressed to or filed with the Interstate Commerce Commission.

By the Commission.

Agatha L. Mergenovich,

Secretary.

New York Docket T–10232, filed May 31, 1983. Applicant: JACKS RELIABLE MOVERS, 1072 Cedar Lane, Woodmere L.I., NY 11598. Certificate of Public Convenience and Necessity sought to operate a freight service, as follows: Transportation of: *Household Goods:* Between all points in the State. Intrastate, interstate and foreign commerce authority sought. Hearing: date, time and place not yet fixed. Request for procedural information should be addressed to the New York State Department of Transportation, 1220 Washington Avenue, State Campus, Albany, NY 12232, and should not be directed to the Interstate Commerce Commission.

[FR Doc. 83–18818 Filed 7–12–83; 8:45 am]

BILLING CODE 7035–01–M

Motor Carriers; Finance Applications

As indicated by the findings below, the Commission has approved the following applications filed under 49 U.S.C. 10924, 10926, 10931 and 10932.

We find

Each transaction is exempt from section 11343 of the Interstate Commerce Act, and complies with the appropriate transfer rules.

This decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

Petitions seeking reconsideration must be filed within 20 days from the date of this publication. Replies must be filed within 20 days after the final date for filing petitions for reconsideration; any interested person may file and serve a reply upon the parties to the proceeding. Petitions which do not comply with the relevant transfer rules at 49 CFR 1181.4 may be rejected.

If petitions for reconsideration are not timely filed, and applicants satisfy the conditions, if any, which have been imposed, the application is granted and they will receive an effective notice. The notice will recite the compliance requirements which must be met before the transferee may commence operations.

Applicants must comply with any conditions set forth in the following decision-notices within 20 days after publication, or within any approved extention period. Otherwise, the decision-notice shall have no further effect.

It is ordered:

The following applications are approved, subject to the conditions stated in the publication, and further subject to the administrative

requirements stated in the effective notice to be issue hereafter.

By the Commission.

Agatha L. Mergenovich,

Secretary.

For the following, please direct status inquiries to Team 4 at (202) 275–7669.

Volume No. OP4–FC–428

MC–FC–81560. By decision of July 7, 1983 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1186, the Review Board, Members Carleton, Krock, and Dowell approved the transfer to MAXWAY, of Salt Lake City, UT, of Certificate No. MC–161046 (Sub-No. 1), issued December 22, 1982, to S & B ENTERPRISES, of Bountiful, UT, authorizing the transportation of *general commodities* (except classes A and B explosives and household goods), between points in AZ, CA, ID, NV and UT. Transferee is a carrier, holding authority under No. MC–160971. Representatives: Marrill T. Maxfield for transferee, and Steve Facer for transferor, both of P.O. Box 639, Bountiful, UT 84010. (801) 298–0399.

Note.—The authority transfered above duplicates in whole or part certain authority to be retained by the transferor. The pertinent authority to be retained is: *Sub 2 general commodities* (except classes A and B explosives and household goods), between points in the U.S. (except AK and HI).

[FR Doc. 83–18820 Filed 7–12–83; 8:45 am]

BILLING CODE 7035–01–M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

Motor Common and Contract Carriers of Property (except fitness-only); Motor Common Carriers of Passengers (public interest); Freight Forwarders; Water Carriers; Household Goods Brokers. The following applications for motor common or contract carriers of property, water carriage, freight forwarders, and household goods brokers are governed by Subpart A of Part 1160 of the Commission's General Rules of Practice. See 49 CFR Part 1160, Subpart A, published in the **Federal Register** on November 1, 1982, at 47 FR 49583, which redesignated the regulations at 49 CFR 1100.251, published in the **Federal Register** December 31, 1980. For compliance procedures, see 49 CFR 1160.19. Persons wishing to oppose an application must follow the rules under 49 CFR Part 1160, Subpart B.

The following applications for motor common carriage of passengers, filed on or after November 19, 1982, are governed by Subpart D of 49 CFR Part 1160, published in the **Federal Register** on November 24, 1982 at 47 FR 53271. For compliance procedures, see 49 CFR 1160.86. Carriers operating pursuant to an intrastate certificate also must comply with 49 U.S.C. 10922(c)(2)(E). Persons wishing to oppose an application must follow the rules under 49 CFR Part 1160, Subpart E. In addition to fitness grounds, these applications may be opposed on the grounds that the transportation to be authorized is not consistent with the public interest.

Applicant's representative is required to mail a copy of an application, including all supporting evidence, within three days of a request and upon payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations.

We make an additional preliminary finding with respect to each of the following types of applications as indicated: common carrier of property-that the service proposed will serve a useful public purpose, responsive to a public demand or need; water common carrier-that the transportation to be provided under the certificate is or will be required by the public convenience and necessity; water contract carrier, motor contract carrier of property, freight forwarder, and household goods broker-that the transportation will be consistent with the public interest and the transportation policy of section 10101 of chapter 101 of Title 49 of the United States Code.

These presumptions shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication, (or, if the application later becomes unopposed) appropriate authorizing docements will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisifed before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duuplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Agatha L. Mergenovich,

Secretary.

Note.–All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract." Applications filed under 49 U.S.C. 10922(c)(2)(B) to operate in intrastate commerce over regular routes as a motor common carrier of passengers are duly noted.

Please direct status inquiries to Team 3, (202) 275–5223.

Volume No. OP–3–315

Decided: July 5, 1983.

By the Commission, Review Board Members Parker, Joyce, and Fortier.

MC 127905 (Sub-8), filed June 21, 1983. Applicant: LYNN H. SCOTT, INC., 8532 Blossvale Rd., Blossvale, NY 13308. Representative: Gary L. Scott (same address as applicant), (315) 245–1779. Transporting *general commodities* (except classes A and B explosives, and household goods), between points in the U.S. (except AK and HI), under continuing contract(s) with Whitehead Brothers Company, Inc. of East Hanover, NJ.

MC 141364 (Sub-9), filed June 22, 1983. Applicant: AFFILIATED TRANSPORTATION SYSTEMS, INC., 2121 Washington St., Lawton, OK 73501. Representative: Charles J. Kimball, 665 Capitol Life Center, 1600 She-man St., Denver, CO 80203, (303) 839–5856. Transporting *household goods*, between points in the U.S. (except AK and HI).

MC 150735 (Sub-9), filed June 22, 1983. Applicant: BESTWAY TRANSPORT CO., R.R. #2, Willard, OH 44890. Representative: Lewis S. Witherspoon, 2455 No. Star Rd., Columbus, OH 43221, (614) 486–0448. Transporting *general*

commodities (except classes A and B explosives, household goods and commodities in bulk), between points in the U.S. (except AK and HI).

MC 152774 (Sub-2), filed June 20, 1983. Applicant: EMERALD DELIVERY SYSTEMS, INC., 5104–10 Winner Rd., Kansas City, MO 64127. Representative: John F. Michaels, 601 West 47th St., Kansas City, MO 64112, (816) 631–7175. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in MO, KS, OK, and NE.

MC 165904, filed June 17, 1983. Applicant: G.B.A., INC., 905 E. Central Rd., Mt. Prospect, IL 60056. Representative: Dean Stanley (same address as applicant), (312) 929–7687. Transporting (1) *chemicals and related products*, (2) *petroleum and petroleum products*, and (3) *electronic equipment*, between points in IL, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 168054, filed June 22, 1983. Applicant: G.M.L.C. ENTERPRISES, INC., P.O. Box 6625, Leawood, KS 66206. Representative: Arthur J. Cerra, 2100 CharterBank Center, P.O. Box 19251, Kansas City, MO 64141, (816) 842–8600. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in IA, IL, IN, KS, KY, MO, MI, MN, OH, TN and WI.

MC 168794, filed June 20, 1983. Applicant: PAUL SIPOS, INC., 181 Duane St., New York, NY 10013. Representative: Arthur J. Piken, Queens Office Tower, 95–25 Queens Blvd., Rego Park, NY 11374, (212) 275–1000. Transporting *art objects, antiques, and furniture*, between points in the U.S. (except AK and HI).

MC 168795, filed June 20, 1983. Applicant: D.S.N. CORPORATION, 78 Silver Lake Ave., P.O. Box 51, Newton, MA 02195. Representative: Wesley S. Chused, 15 Court Square, Boston, MA 02108, (617) 742–3530. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in MA, on the one hand, and, on the other, points in CT, ME, MA, NH, NJ, NY, PA, RI, VT, VA and DC.

Please direct status inquiries about the following to Team Four at (202) 275–7669.

Volume No. OP4–429

Decided: July 6, 1983.

By the Commission, Review Board, Members: Fortier, Carleton, and Parker.

MC 48176 (Sub-4), filed June 28, 1983. Applicant: RICH-HIL TRANSPORTATION, INC., R.D. #5, Box 64, Flemington, NJ 08822. Representative: Morton E. Kiel, Suite 1832, Two World Trade Center, New York, NY 10048, (212) 466–0220. Transporting *commodities in bulk*, between points in NJ, on the one hand, and, on the other, points in NY and PA.

MC 49727 (Sub-9), filed June 20, 1983. Applicant: CZYHOLD TRUCK LINES, INC., P.O. Box 30, Yakima, WA 98907. Representative: 303 East "D" St., No. 1, Yakima, WA 98901, (509) 248–9084. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in AR, CA, CO, ID, MT, NV, OR, OK, TX, UT, WA, and WY.

MC 167587, filed June 28, 1983. Applicant: WALSKES, INC., Rt. 1, Little Suamico, WI 54141. Representative: Nancy J. Johnson, 103 East Washington St., Box 218, Crandon, WI 54520. (715) 478–3341. Transporting (1) *foodstuffs*, between points in WI, on the one hand, and, on the other, points in the U.S. (except AK and HI), and (2) *meat and meat products*, between points in Beadle County, SD, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 168937, filed June 27, 1983. Applicant: KLEINS MOVING & STORAGE, INC., 4513 New Utrecht Ave., Brooklyn, NY 11219. Representative: Herman Klein (same address as applicant), (212) 436–1040. Transporting *furniture and fixtures*, and *household goods*, between points in AL, CT, DE, FL, GA, IL, IN, KY, MA MD, ME, MS, NC, NH, NJ, NY, OH, PA, RI, SC, TN, VA, WV, and DC.

MC 168947, filed June 28, 1983. Applicant: JUDSON CROWDER, MARILYN CROWDER, and STEVEN CROWDER, d.b.a. SNR ENTERPRISES, P.O. Box 214, Roanoke, AL 36274. Representative: Clayton R. Byrd, 2870 Briarglen Dr., Doraville, GA 30340, (404) 491–1696. Transporting *textile mill products*, between points in AL, GA, and TN, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 168966, filed June 28, 1983. Applicant: JAMES F. LANE, d.b.a. MELL TRANSPORT SERVICE, P.O. Box 8261, East Hartford, CT 06108. Representative: James F. Lane (same address as applicant), (203) 528–1123. Transporting *food and related products*, between points in ME, NH, VT, MA, RI, CT, NY, NJ, DE, MD, VA, NC, SC, GA, FL, PA, WV, IN, TN, OH, WI, and DC.

[FR Doc. 83-18822 Filed 7-12-83; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

Motor Common and Contract Carriers of Property (fitness-only); Motor Common Carriers of Passengers (fitness-only); Motor Contract Carriers of Passengers; Property Brokers (other than household goods). The following applications for motor common or contract carriage of property and for a broker of property (other than household goods) are governed by Subpart A of Part 1160 of the Commission's General Rules of Practice. See 49 CFR Part 1160, subpart A, published in the **Federal Register** on November 1, 1982, at 47 FR 49583, which redesignated the regulations at 49 CFR 1100.251, published in the **Federal Register** on December 31, 1980. For compliance procedures, see 49 CFR 1160.19. Persons wishing to oppose an application must follow the rules under 49 CFR Part 1160, Subpart B.

The following applications for motor common or contract carriage of passengers filed on or after November 19, 1982, are governed by Subpart D of the Commission's Rules of Practice. See 49 CFR Part 1160, Subpart D, published in the **Federal Register** on November 24, 1982, at 49 FR 53271. For compliance procedures, see 49 CFR 1160.86. Persons wishing to oppose an application must follow the rules under 49 CFR Part 1160, Subpart E.

These applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service or to comply with the appropriate statutes and Commission regulations.

Applicant's representative is required to mail a copy of an application, including all supporting evidence, within three days of a request and upon payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, or jurisdictional questions) we find, preliminarily, that

each applicant has demonstrated that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publications, (or, if the application later becomes unopposed), appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extend that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Agatha L. Mergenovich,

Secretary.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce, over irregular routes unles noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract."

For the following, please direct status inquiries to Team 3, (202) 275–5223

Volume No. OP–3–316

Decided: July 5, 1983.

By the Commission, Review Board Members Parker, Joyce, and Fortier.

MC 168804, filed June 20, 1983. Applicant: GERALD E. LOHBERGER, d.b.a., JERRY LOHBERGER TRUCKING, Rural Route 3, Box 70, New Richland, MN, 56072. Representative: Robert S. Lee, 1600 TCF Tower, 123 South 8th St., Minneapolis, MN 55402, (612) 333–1341. Transporting *food and other edible products and byproducts* intended *for human consumption* (except alcoholic beverages and drugs), *agricultural limestone and fertilizers, and other soil conditioners*, by the owner of the motor vehicle in such vehicle, between points in the U.S. (except AK and HI).

MC 141594, filed June 2, 1983. Applicant: TRANSPORTATION SERVICE, INC., Rt. 1, Box 135A, Alliance, NE 69301. Representative: Arandel Jensen (same address as applicant), (308) 762–6692. Transporting *passengers*, in charter and special operations, between points in NE, IA, CO, SD, MN, ND, MO, WY, KS, MT, AZ and UT.

Note.—Applicant seeks to provide privately-funded charter and special transportation.

Please direct status inquiries about the following to Team Four at (202) 275–7669.

Volume No. OP4–430

Decided: July 6, 1983.

By the Commission, Review Board, Members: Fortier, Carleton, and Parker.

MC 168877, filed June 24, 1983. Applicant: CHUCK E. RODIN, 8010 River Rd., E Space 5–B, Puyallup, WA 98371. Representative: Chuck E. Rodin (same address as applicant), (206) 848–0584. Transporting *food and other edible products and byproducts intended for human consumption* (except alcoholic beverages and drugs), *agricultural limestone and fertilizers, and other soil conditioners* by the owner of the motor vehicle in such vehicle, between points in the U.S. (except AK and HI).

Volume No. OP4–431

Decided: July 6, 1983.

By the Commission, Review Board, Members: Fortier, Carleton, and Parker.

MC 168956, filed June 28, 1983. Applicant: WARD TRANSFER CO., 1354 N. Second St., Memphis, TN 38107. Representative: Bobby L. Ward (same address as applicant), (901) 526–2908. As a broker of *general commodities* (except household goods), between points in the U.S.

[FR Doc. 83–18824 Filed 7–12–83; 8:45 am]

BILLING CODE 7035–01–M

Motor Carriers; Permanent Authority Decisions; Restriction Removals

The following restriction removal applications, are governed by 49 CFR Part 1165. Part 1165 was published in the **Federal Register** of December 31, 1980, at 45 FR 86747 and redesignated at 47 FR 49590, November 1, 1982.

Persons wishing to file a comment to an application must follow the rules under 49 CFR 1165.12. A copy of any application can be obtained from any applicant upon request and payment to applicant of $10.00.

Amendments to the restriction removal applications are not allowed.

Some of the applications may have been modified prior to publication to conform to the special provisions applicable to restriction removal.

Findings

We find, preliminarily, that each applicant has demonstrated that its requested removal of restrictions or broadening of unduly narrow authority is consistent with the criteria set forth in 49 U.S.C. 10922(h).

In the absence of comments filed within 25 days of publication of this decision-notice, appropriate reformed authority will be issued to each applicant. Prior to beginning operations under the newly issued authority, compliance must be made with the normal statutory and regulatory requirements for common and contract carriers.

Agatha L. Mergenovich,

Secretary.

Please direct status inquiries to Team 1, (202) 275–7992.

Volume No. OP1–272

Decided: July 1, 1983.

By the Commission, Review Board Members Fortier, Williams and Dowell.

MC 123050 (Sub-5)X, filed June 23, 1983. Applicant: MICHEL TRANSPORT, INC., 4 Union Street, Arthabaska, Quebec, Canada G6P 6M1. Representative: Robert D. Gunderman, Can-Am Building, 101 Niagara Street, Buffalo, NY 14202. Sub 3: (1) broaden (a) lumber to "building materials" and (b) one-way to "radial authority", and (2) remove the foreign commerce restriction which limits transportation to traffic originating at points in Arthabaska County, Quebec, Canada.

[FR Doc. 83–18819 Filed 7–12–83; 8:45 am]

BILLING CODE 7035–01–M

[Volume No. OP1–273]

Proposed Exemptions

AGENCY: Interstate Commerce Commission.

ACTION: Notice of proposed exemptions.

SUMMARY: The motor carriers shown below seek exemptions pursuant to 49 U.S.C. 11343(e), and the Commission's regulations in Ex Parte No. 400 (Sub-No. 1), *Procedures for Handling Exemptions Filed by Motor Carriers of Property Under 49 U.S.C. 11343*, 267 I.C.C. 113 (1982), 47 FR 53303 (November 24, 1982).

DATE: Comments must be received within 30 days after the date of publication in the **Federal Register.**

FOR FURTHER INFORMATION CONTACT: Joyce D. Lannon, (202) 275–7992.

SUPPLEMENTARY INFORMATION: Please refer to the petition for exemption, which may be obtained free of charge by contacting petitioner's representative. In the alternative, the petition for exemption may be inspected at the office of the interstate commerce commission during the usual business hours.

Decided: July 7, 1983.
By the Commission, Heber P. Hardy, Director, Office of Proceedings.

Agatha L. Mergenovich,

Secretary.

[No. MC–F–15307

Morehouse Truck Line, Inc.—Purchase (Exemption) Sioux Transportation Co., Inc. (A. Frank Baron, Trustee-in-Bankruptcy)

Morehouse Truck Line, Inc., seeks an exemption under section 11343 of prior regulatory approval for it to purchase that portion of the operating rights of Sioux Transportation Co., Inc., set forth in Certificate No. MC–22301 (Sub-No. 20).

ADDRESSES: Send pleadings to:

(1) Motor Section, Room 2139, Interstate Commerce Commission, Washington, DC 20423

and

(2) Petitioner's representative:, Marshall D. Becker, Esq., Becker & Lee, 7171 Mercy Road, Suite 610, Omaha, NE 68106.

Comments should refer to No. MC–F–15307.

[FR Doc. 83–18821 Filed 7–12–83; 8:45 am]
BILLING CODE 7035–01–M

Motor Carrier; Temporary Authority Application

The following are notices of filing of applications for temporary authority under Section 10928 of the Interstate Commerce Act and in accordance with the provisions of 49 CFR 1131.3. These rules provide that an original and two (2) copies of protest to an application may be filed with the Regional Office named in the **Federal Register** publication no later than the 15th calendar day after the date the notice of the filing of the application is published in the **Federal Register.** One copy of the protest must be served on the applicant, or its authorized representative, if any, and the protestant must certify that such service has been made. The protest must identify the operating authority upon which it is predicated, specifying the "MC" docket and "Sub" number and quoting the particular portion of authority upon which it relies. Also, the protestant shall specify the service it can and will provide and the amount and type of equipment it will make available for use in connection with the service comtemplated by the TA application. The weight accorded a protest shall be governed by the completeness and pertinence of the protestant's information.

Except as otherwise specifically noted, each applicant states that there will be no significant effect on the quality of the human environment resulting from approval of its application.

A copy of the application is on file, and can be examined at the ICC Regional Office to which protests are to be transmitted.

Note.—All applications seek authority to operate as a common carrier over irregular routes except as otherwise noted.

Motor Cariers of Property

Notice No. F–275

The following applications were filed in Region 3. Send protests to: ICC, Regional Authority Center, Room 300, 1776 Peachtree Street, N.E., Atlanta, GA 30309.

MC 2934 (Sub-3–82TA), filed June 28, 1983. Applicant: AERO MAYFLOWER TRANSIT COMPANY, INC., 9998 North Michigan Road, Carmel, IN 46032. Representative: W. G. Lowry (same as above). *Contract:* Irregular; *household goods,* between points in the U.S. (excluding AK and HI), under continuing contracts with Mitchell Energy & Development Corp., P.O. Box 4000, The Woodlands, TX 77380. Supporting shipper: Mitchell Energy & Development Corp., P.O. Box 4000, The Woodlands, TX 77380.

MC 2934 (Sub-3–83TA), filed June 28, 1983. Applicant: AERO MAYFLOWER TRANSIT COMPANY, INC., 9998 North Michigan Road, Carmel, IN 46032. Representative: W. G. Lowry (same as above). *Contract:* Irregular; *household goods and personal effects,* between points in the U.S. (excluding AK and HI), under continuing contracts with Energy, Inc., P.O. Box 736, Idaho Falls, ID 83402. Supporting shipper: Energy, Inc., P.O. Box 736, Idaho Falls, ID 83402.

MC 42146 (Sub-3–6TA), filed June 27, 1983. Applicant: A. G. BOONE COMPANY, 1812 W. Morehead Street, P.O. Box 668126, Charlotte, N.C. 28266. Representative: Floyd C. Hartsell, 1812 W. Morehead Street, P.O. Box 668126, Charlotte, N.C. 28266. *Contract:* carrier: irregular; *general commodities (except Classes A & B explosives, household goods and commodities in bulk).* Between points in the states of AL, FL, GA, KY, LA, MS, NC, SC, TN, VA, and WV under continuing contract with Family Dollar Stores, Inc., of Charlotte, NC Supporting shipper: Family Dollar Stores, Inc., P.O. Box 25600, 10401 Old Monroe Rd., Charlotte, NC 28212.

MC 168366 (Sub-3–1TA), filed June 27, 1983. Applicant: BROWNLOW TRUCKING COMPANY, INC., P.O. Box 128, Coosa, GA 30129. Representative: Bruce E. Mitchell, Fifth Floor, Lenox Towers South, 3390 Peachtree Road, N.E., Atlanta, GA 30326. *Lumber and plywood* from Rome, Madison and Greenville, GA to points in TN, AL and MS. Supporting shipper: Georgia Kraft Company/Wood Products Div., P.O. Box 2489, Peachtree City, GA 30269.

MC 168582 (Sub-3–1TA), filed June 27, 1983. Applicant: CENTRAL WAREHOUSE AND FORWARDING COMPANY, INC., 2352 English Road, High Point, NC 27261. Representative: Joseph E. Bruner, Attorney at Law, P.O. Box 430, High Point, NC 27261 *Furniture and fixtures and parts thereof,* between points in NC on the one hand, and, on the other, points in TX OH, NY, NJ, GA, IL, DC, FL, and TN. Supporting shippers: The Alderman Company, 325 Model Farm Road, High Point, NC 27261: Southern Furniture Market Center, P.O. Box 828, High Point, NC 27261: Norling Studios, Inc., 221 Swathmore, P.O. Box 7167, High Point, NC 27264.

MC 152950 (Sub-3–10TA) filed June 29, 1983. Applicant: CENTURY TRANSPORTATION CORPORATION, Post Office Box 207, Columbus, MS 39703–0207. Representative: Lloyd R. Pate (same as applicant). *Contract carrier;* irregular route; *general commodities (except classes A & B explosives; household goods; and commodities in bulk)* between MS on the one hand, and, on the other, points in the U.S. (except AK and HI), under continuing contract(s) with: Globe-Weis, P.O. Box 250, Kosciusko, MS. Supporting shipper: Globe-Weis, P.O. Box 250, Kosciusco, MS 39090.

MC 152950 (Sub-3–11TA), filed June 29, 1983. Applicant: CENTURY TRANSPORTATION CORPORATION, Post Office Box 207, Columbus, MS 39703–0207. Representative: Lloyd R. Pate (same as applicant). *Contract carrier;* irregular route; *general commodities (except classes A & B explosives; household goods; and commodities in bulk)* between MS on the one hand, and, on the other, points in the U.S. (except AK and HI), under

continuing contract(s) with: Houston Ceramics, Inc., 506 Jamison Street, Houston, MS 38851. Supporting shipper: Houston Ceramics, Inc., 506 Jamison Street, Houston, MS 38851.

MC 118159 (Sub-3-7TA), filed June 27, 1983. Applicant: DISTRIBUTION SERVICE SYSTEMS, INC., 2961 Interstate Street, Unit 2, Charlotte, NC 28266. Representative: Thomas E. Vandenberg, P.O. Box 2298, Green Bay, WI 54306. *Contract carrier*; irregular: *general commodities (except classes A and B explosives, commodities in bulk, and household goods as defined by the Commission)* between points in the U.S. (except AK and HI), under continuing contract(s) with Montgomery Ward and Company, Inc., Chicago, IL. Supporting shipper: Montgomery Ward and Company, Inc., One Montgomery Plaza, Chicago, IL 60671.

MC 144218 (Sub-3-8TA) filed June 27, 1983 Applicant: FELDSPAR TRUCKING CO., INC., P. O. Box 858 Spruce Pine, NC 28777. Representative: Joseph L. Steinfeld, Jr., 915 Pennsylvania Building, 425 13th Street, NW., Washington, DC 20004. *Contract carrier*, irregular: *clay, concrete, glass or stone products*, between points in Jefferson and Washington Counties, PA, Sandusky and Muskingum Counties, OH, Monmouth County, NJ, Madison and Martin Counties, IN, Hanover County, VA, and Mitchell County, NC, under continuing contract(s) with Brockway, Inc., (NY). Supporting shipper: Brockway, Inc., (NY), McCullough Avenue, Brockway, PA 15824.

MC 148675 (Sub-3-2TA) filed July 1, 1983 Applicant: ED KIMBALL & SONS, INC., P. O. Box 1302, 300 N. Krome Ave. Homestead, FL 33090-1302. Representative: Jerry Brecelnik (same address as applicant). *Commodities dealt in or used by wholesale or retail business houses, department stores or grocery stores*, between points in AL, CA, FL, GA, IL, LA, NJ, NY, SC, TX and WI. There are 5 supporting shipper statements attached to this application, which may be reviewed at the Atlanta ICC Office.

MC 168899, (Sub-3-1TA), filed June 27, 1983 Applicant: P.M.C., INC., 3028 Forest Drive., Lakeland, FL 33803. Representative: Elbert Brown, Jr., Post Office Box 1378, Altamonte Springs, FL 32715-1378. *Contract*, irregular: *Meat, Meat Products, Meat By-Products, and articles distributed by meat packing houses, from Omaha, NE to points in FL, under continuing contract(s) with beef Nebraska, Inc., Omaha, NE. Supporting shipper: Beef Nebraska, Inc., P. O. Box 7203, Omaha, NE 68107.*

MC 168373 (Sub-3-1TA) filed June 29, 1983. Applicant: PIGGYBACK DRAYAGE, INC., 3607 Trousdale Dr. Nashville, TN 37204. Representative: Robert L. Baker, Sixth Floor, U.S. Bank Bldg. Nashville, TN 37219. *General commodities (except classes A & B explosives, commodities in bulk, household goods and commodities requiring special equipment)* between points in AL, KY and TN. Restricted to shipments having an immediate prior or subsequent movement by rail. Supporting shipper: Seaboard System Railroad, Inc., 500 Water Street, Jacksonville, FL 322202.

MC 168896 (Sub-3-1TA) filed June 27, 1983 Applicant: PORT EXPRESS, INC., 1100 N.E. 7th Ave. Dania, FL 33004. Representative: Bruce E. Mitchell 5th Floor, Lenox Towers South, 3390 Peachtree Road, N.E. Atlanta, GA 30326. *General commodities (except classes A & B explosives, household goods and commodities in bulk)* between Dade, Broward, and Plam Beach Counties, FL on the one hand, and, on the other, points in FL. Restricted to traffaic having a prior or subsequent movement by water or rail. Supporting shippers: Winchester Corporation, P. O. Box 350426, Ft Lauderdale, FL 33335 and Martin & Merrill, Inc., P. O. Box 22520, Fort Lauderdale, FL 33335.

MC 2900 (Sub-3-47TA), filed June 24, 1983. Applicant: RYDER TRUCK LINES, INC., P.O. Box 2408, Jacksonville, FL 32203. Representative: S. E. Somer, Jr., (same address as above). Transporting *Contract* carrier: irregular: *Commodities used in the operation of, and retail sales of beauty salons* between points in the U.S. (except AK and HI) under continuing contract(s) with Regis Corp. Supporting shipper: Regis Corp., 6813 Shady Oak Road, Eden Prairie, MN 55344.

MC 167817 (Sub-3-1TA), filed June 27, 1983. Applicant: Junior Edward Stanley, d.b.a., STANLEY ENTERPRISES, 100½ Parkway Blvd., Elizabethton, TN 37643. Representative: Junior E. Stanley, 100½ Parkway Blvd., Elizabethton, TN 37643. *Contract:* Irregular: Scrap Plastics and Polyster (Synthetic) Fiber Between—Elizabethton, TN; Charlotte, NC; Spartanburg, SC; Decautr, AL; Tunica, MS; Bowling Green, KY; Hopewell, VA; Kentwood, MI; Jackson Ctr, OH; Bendsonville, IL; Atlanta, GA; and St. Louis, MO; on the one hand and—Points in the states of TN, VA, NC, SC, AL, KY, GA, MS, MI, OH, IL, IN & WV on the other hand. Supporting shipper: MKS Company, Inc., 1401 W. Elk Avenue, Elizabethton, TN 37643.

MC 165636 (Sub-3-2TA), filed July 1, 1983. Applicant: SUNSTATES TRANSPORTATION, INC., 1920 Calumet St., Clearwater, FL 33515. Representative: Benjy W. Fincher, P.O. Box 577, 174 North Ave., Jonesboro, GA 30237. *Mobile Home axles, tires and accessories* (1) From points in FL to all points in the U.S. east of the Mississippi River and (2) from Findlay, OH and Texarkana, TX to Clerwater, FL. Supporting shipper: American Recycling Inc., 6890 142nd Ave., N., Largo, FL 33541.

MC 165636 (Sub-3-3TA), filed July 1, 1983. Applicant: SUNSTATES TRANSPORTATION, INC., 1920 Calumet St., Clearwater, FL 33515. Representative: Benjy W. Fincher, P.O. Box 577, 174 North Ave., Jonesboro, GA 30237. *(1) Bottle caps* from points in FL to all points in the U.S. (except AK and HI). *(2) Aluminim sheets and lining tape* from points in AL. PA and OK points in FL. Supporting shipper: Beverage Closures, Inc., 990 Harbor Lake Dr., Safety Harbor, FL 33572.

MC 165636 (Sub-3-1TA filed July 1, 1983. Applicant: SUNSTATES TRANSPORTATION, INC., 1920 Calumet St., Clearwater, FL 33515. Representative: Benjy W. Fincher, P.O. Box 577, 174 North Ave., Jonesboro, GA 30237.*Bananas and Plantains* between points in FL, on the one hand, and, on the other, points in the U.S. east of the Mississippi River. Supporting shipper: Banana Services, Inc., c/o Seagull Terminals, 601 North 13th St., Tampa, FL 33602.

MC 165636 (Sub-3-4TA), filed July 1, 1983. Applicant: SUNSTATES TRANSPORTATION, INC., 1920 Calumet St., Clearwater, FL 33515. Representative: Benjy W. Fincher, P.O. Box 577, 174 North Ave., Jonesboro, GA 30237. *Frozen pizza and chilled sandwiches* (1) From Clearwater, FL to all points in the U.S. east of the Mississippi River and (2) From Chicago, IL to Clearwater, FL. Supporting shipper: Betty Ann Foods, Inc., 1770 Calumet St., Clearwater, FL 33515.

MC 156993 (Sub-3-2TA), filed June 29, 1983. Applicant: TAYLOR'S TRUCKING COMPANY, 1105 Pauline Avenue, Charleston, SC 29412. Representative: David Popowski, 37 Broad Street, Second Floor, Post Office Box 1064, Charleston, SC 29402. *Contract:* Irregular Route: *Pre-Stress Concrete Piling* from Charleston, SC to Macon, GA, under contining contract(s) with CES Pile Driving Co., Charleston Heights, SC. Supporting shipper: CES Pile Driving Co., 2720 Azalea Drive, Charleston Height, SC 29405.

MC 138184 (Sub-3-4TA), filed June 30, 1983. Applicant: WALLACE TRUCKING

COMPANY, Route 4, Box A–71, Laurinburg, NC 28352. Representative: F. Kent Burns, P.O. Box 2479, Raleigh, NC 27602. *Containers, container components and ends container closures and all material, equipment and supplies used in the manufacture of the commodities* between all points in the US. except AK and HI. Supporting shipper: Crown, Cork and Seal Company, Inc., 9300 Ashton Road, Philadelphia, PA 19136.

MC 138184 (Sub 3-5–TA), filed July 1, 1983. Applicant: WALLACE TRUCKING COMPANY, Route 3, Box A–71, Laurinburg, NC 28352. Representative: F. Kent Burns, P.O. Box 2479, Raleigh, NC 27602. *Contract carrier:* Irregular: *Telephone equipment, materials and supplies* between points in NC on shipments having a prior or subsequent movement in interstat or foreign commerce under continuing contract with Western Electic Company Supporting shipper: Western Electric Company, 6701 Roswell Rd., N.E., Atlanta, GA 30328.

MC 134835 (Sub-3–1TA), filed June 29, 1983. Applicant: WINSTON CARRIERS, INCORPORATED, P.O. Box 347, Double Springs, AL: 35553. Representative: E. Stephen Heisley, P.C., 1919 Pennsylvania Avenue, NW, Suite 500, Washington, DC 20006. *Contract:* irregular: *General commodities (except classes A and B explosives, household goods and commodities in bulk),* between points in the U.S. under continuing contract(s) with Winston Homes, Inc., of Double Springs, AL. Supporting shipper: Winston Homes, Inc., P.O. Box 347, Double Springs, AL 35553.

The following applications were filed in region 4: Sent protest to: ICC, Complaint and Authority Branch, P.O. Box 2980 Chicago, IL 60604.

MC 15735 (Sub-4–116TA), filed June 24, 1983. Applicant: ALLIED VAN LINES, INC., 2120 S. 25th Avenue, Broadview, IL 60153. Representative: Joseph P. Tuohy P.O. Box 4403, Chicago, IL 60680. *Contract irregular: Household Goods,* between points in the U.S. (except AK & HI), under continuing contract(s) with Hallmark Cards, Inc., and its subsidaries of Kansas City, Mo. Supporting Shipper: Hallmark Cards, Inc., 25th & McGee, Kansas City, Mo. 64108.

MC 15735 (Sub-4–117TA), filed June 24, 1983. Applicant: ALLIED VAN LINES, INC., 2120 S. 25th Avenue, Broadview, IL 60153. Representative: Joseph P. Tuohy, P.O. Box 4403, Chicago, IL 60680. *Contract irregular: Household Goods,* between points in the U.S. (except AK & HI), under continuing contract(s) with Salvation Army of Chicago, IL. Supporting Shipper: Salvation Army, 860 N. Dearborn, Chicago, IL 60610.

MC 119094 (Sub-4–1TA), filed June 20, 1983. Applicant: C. S. WINTERSTEEN CO., INC., POB 802, Bemidji, MN 56601. Representative: Gene P. Johnson, POB, 2471, Fargo, ND 58108. Contract: irregular: *Malt beverages,* from Fort Worth, TX to Bemidji, MN for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Bemidji Distributing Co., POB 566, Bemidji, MN 56601.

MC 113855 (Sub-4–18TA), filed June 23, 1983. Applicant: INTERNATIONAL TRANSPORT, INC., 2450 Marion Road S.E., Rochester, MN 55903. Representatives: Leonard L. Bennett, 2450 Marion Road S.C., Rochester, MN 55903. *General commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in the U.S. (except AK and HI), under a continuing contract(s) with Lake Shore, Inc. Supporting shipper: Lake Shore, Inc., Box 809, Iron Mountain, MI 49801.

MC 129410 (Sub-4–3 TA), filed June 20 1983. Applicant: BONCOSKY TRANSPORTATION, INC., 1301 Industrial Drive, Algonquin, IL 60102, 312–658–2570. Representative Carl L. Steiner, 135 South LaSalle Street, Chicago, IL 60603, 312–236–9375. *Contract Carrier—Irregular Routes—Chemicals and Related Products,* from Ludington & Midland, MI, and Chicago, IL, to points in IL, IN, IA, MN, OH, WV, & WI, under continuing contract(s) with Secalco, Ltd. of Oak Brook, IL. *Supporting shipper:* Secalco, Ltd., 2122 York Road, No. 1800, Oak Brook, IL 60521

MC 143410 (Sub-4–2 TA), filed June 23, 1983. Applicant: ELMER TIESLER, D.B.A. TIESLER TRUCKING CO., 108 Front Street, Box 341, Fulda, MN 56131. Representative: Robert D. Gisvold, 1600 TCF Tower, 121 South 8th Street, Minneapolis, MN 55402. *Malt beverages,* between Dallas and Tarrant counties, TX on the one hand, and, on the other, Fulda, MN. Supporting shipper: Holinka Distributing, Inc. East Highway 62, Fulda, MN 56131.

MC 145974 (Sub-4–9 TA), filed June 22, 1983. Applicant: HIDATCO, INC., P.O. Box 849, New Town, ND 58763. Representative: Richard P. Anderson, P.O. Box 2581, Fargo, ND 58108. *Asphalt and road oil* from Yellowstone County, MT; Carbon County, WY; and ports of entry between the United States and Canada located in MT and ND, to points in ND on and west of U.S. Hwy. 83. Supporting shipper(s): Earth Builders, Box 838, Bismarck, ND 58502; North Dakota State Highway Department, 600 East Boulevard Ave., Bismarck, ND 58505; and, Border States Paving, Hwy. 20–P.O. Box 3162, Fargo, ND 58102.

MC 150603 (Sub-4–2 TA), filed June 21, 1983. Applicant: ARNOLD TUNE, d.b.a. TUNE TRUCKING, R. R. #1, Kasson, MN 55944. Representative: Richard D. Howe, Myers, Knox & Hart, 600 Hubbell Building, Des Moines, IA 50309. *Metal products,* between Council Bluffs, IA, on the one hand, and, on the other, points in MN. Supporting shipper: Elliott Construction, Inc., P.O. Box 293, Kasson, MN 55944.

MC 158651 (Sub-4–7 TA), filed June 21, 1983. Applicant: GRAEBEL VAN LINES, INC., 719 North Third Avenue, Wausau, WI 54401. Representative: John E. Koci (Address same as applicant). *Household Goods, as defined by the Commission,* Between all points in the U.S., under continuing contract(s) with United Telecommunications, Inc., Westwood, KS. Supporting shipper: United Telecommunications, Inc., 2330 Johnson Dr., Westwood, KS 66205

MC 158651 (Sub-4–8 TA), filed June 24, 1983. Applicant: GRAEBEL VAN LINES, INC., 719 North Third Avenue, Wausau, WI 54401. Representative: John E. Koci (address same as applicant). Transporting *Household Goods,* as defined by the Commission, Between all points in the U.S., under continuing contract(s) with Mobil Oil Corporation, New York, N.Y.

MC 160560 (Sub-4–2 TA), filed June 24, 1983. Applicant: ASP, INC., d.b.a. ACTION MOVERS, 2100 Vermont, Bismarck, ND 58501. Representative: Charles E. Johnson, P.O. Box 2056, Bismarck, ND 58502–2056. *Contract:* irregular: *transporting used household goods and other personal items which transportation is incidental to a pack-and-crate service on behalf of the Department of Defense,* between points in ND. Supporting shipper: Applicant has been awarded a pack-and-crate contract with the Minot Air Force Base, Minot, ND, under Contract No. F32604–83–D0001. Underlying ETA seeks 120-day authority.

MC 163726 (Sub-4–2), filed June 21, 1983. Applicant: C.L.P., INC., an Illinois Corp., 1800 N. 30th Ave., Melrose Pk., IL 60160. Representative: Philip A. Lee, 120 W. Madison St., Chicago, IL 60602. Contract carrier, in the transportation of General Commodities, except Class A & B Explosives, Household goods as defined by the Interstate Commerce Commission, commodities injurious or contaminating to other lading and commodities in bulk, between IL; IN;

OH; WI; MN; IA; MO; KY; TN; and MI. Supporting shippers are Certified Grocers of Illinois Inc., 9200 W. 67th St., Hodgkins, IL 60525 and General-Warehouse & Transportation Company, 18000 N. 30th Ave., Melrose Pk., IL.

MC 167721 (Sub-4–1 TA), filed June 20, 1983. Applicant: CHEMICAL SERVICES CORP., 4330 W. 137th Place, Crestwood, IL 60445. Representative: Irwin D. Rozner, 134 North LaSalle St., Chicago, IL 60602. *Contract* irregular: *CHEMICALS AND RELATED PRODUCTS, hazardous materials, waste or scrap materials,* between points in IL, IN, OH, WI. Supporting shippers: Hydrite Chemical Co., 150 Donkle, Cottage Grove, Wisconsin, Sun Chemical Corp., 135 Lake Street, Northlake, Illinois, and XL Waste Transfer, 4310 W. 137th Place, Crestwood, IL.

MC 168729 (Sub-4–1), filed June 22, 1983. Applicant: CHARTER CONTRACT CARRIER, INC., P.O. Box 4389, Dearborn, MI 48126. Representative: Anthony E. Young, Ltd., 29 South LaSalle Street, Suite 350, Chicago, IL 60603 (312) 782–8880. *Contract carrier:* irregular routes: *general commodities (except Classes A and B explosives, household goods and commodities in bulk)* between points in MI, on the one hand, and, on the other, points in the U.S. (except AK and HI). Supporting shipper: Traffic Management, Inc., 20657 Danberry Lane, Harper Woods, MI, 48225.

MC 168874 (Sub-4–1TA), filed June 22, 1983. Applicant: T&M TRUCK SERVICE, 3708 Memorial Dr., Two Rivers, WI 54241. Representative: Robert Timrick, 3708 Memorial Dr., Two Rivers, WI 54241. Common; Regular: *general commodities* (except Classes A & B Explosives, household goods and commodities in bulk) between points in WI, NY, PA, VA, FL, TX, OH, IL, IN, MI, MO, OK, KS, AR, NC, TN, KY, VT and MN. Supporting shipper: Lindox Equipment Corp., 108 Randolph Rd., Newport News, VA 23601. Refrigerated Cabinets, Inc., 2320 Irving Blvd., Dallas, TX 75207.

MC 168895 (Sub-4–1TA), filed June 23, 1983. Applicant: Q. E. D. INTERNATIONAL CORP., 1002 Regent Street, Madison, WI 53715. Representative: Richard D. Armstrong, 925 Hyland Drive, Stoughton, WI 53589. Contract, irregular: *Bicycles, motorcycles, accessories and parts* between madison, WI; La Crosse, WI; Superior, WI and Duluth, MN on the one hand, and, on the other, points in IA, IL, MN and WI under continuing contract(s) with L.L.L., Inc.; World of Wheels, Inc and Superior Cycles, Inc. An underlying ETA seeks 120 days authority. Supporting shippers: L.L.L., Inc., Madison, WI; World of Wheels, Inc., Duluth, MN; Superior Cycles, Inc., Superior, WI.

MC 168897 (Sub-4–1TA), filed June 23, 1983. Applicant: TEAL'S EVERGREENS INC., P.O. Box 85, Bark River, MI 49807., Representative: Wayne Teal (Same address as applicant), (906–466–9941). *Contract carrier:* Irregular routes: *Transporting expanded shale aggreate,* between Brooklyn, In to Bark River, MI. *Supporting shipper:* Bark River Concrete Products, P.O. Box 67, Bark River, MI 49807.

MC 168898 (Sub-4–1TA), filed June 23, 1983. Applicant: DANNY'S EXPRESS, INC., 11937 South Page Ave., Calumet Park, IL 60643. Representative: Stephen H. Loeb., Suite 4, 2777 Finely Road, Downers Grove, IL 60515. (1) *Lumber and building materials,* (a) from points in AL, GA, LA, MS, and TX to the facilities of Fullco Lumber Co., at Haleyville, AL, and (b) from the facilities of Fullco Lumber Co., at Haleyville, AL to points in IL, IN, IA, KY, MI, MN, OH, PA, and WI; and (2) *Metals and metal products,* from Ashland, KY, Detroit, MI. Chicago and Hennepin, Il, and points in their Commercial zones to points in AL, AR, CO, FL, GA, IA, IL, IN, KY, KS, LA, MI, MO, MN, NE, MY, OH, OK, PA, SC. TN, TX, VA, WI, and WV. Supporting shippers: Fullco Lumber Co., P.O. Box 617, Haleyville, AL 35565; Welded Tube Company of America, 1885 East 122nd Street, Chicago, Il 60633; Alltransport, Inc., 300 S. Wacker, Chicago, IL 60606; Interstate Steel Co., 401 Touhy Avenue, Des Plaines, IL 60018; and Clement Industries Incorporated, 5939 West 66th Street, Chicago, Il 60638.

MC 6992 (Sub-4–13TA), filed June 28, 1983. Applicant: AMERICAN RED BALL TRANSIT CO., INC., 1335 Sadlier Circle, East Drive, Indianapolis, IN 46239. Representative: John F. Spickelmier (same address as appliclant). Transporting *Household goods as defined by the Commission,* between points in the U.S. (except AK and HI), under continuing contract(s) with The Stroh Brewery Company for 270 days. Supporting shipper: The Stroh Brewery Company, One Stroh Drive, Detroit, MI 48226.

MC 15735 (Sub-4–118TA), filed June 28, 1983. Applicant: ALLIED VAN LINES, INC., 2120 S. 25th Avenue, Boradveiw, IL 60153. Representative: Joseph P. Tuohy, P.O. Box 4403, Chicago, IL 60680, and 2120 S. 25th Avenue, Broadview, IL 60153. *Contract irregular: Household goods* between points in the US (except Ak and HI) under a continuing contract(s) with The Standard Register Company. Supporting shipper: The Standard Register Company, 626 Albany St., Dayton, OH 45401.

MC 15735 (Sub-4–119TA), filed June 28, 1983. Applicant: ALLIED VAN LINES, INC., Broadview, IL 60153. Representative: Joseph P. Tuohy, P.O. Box 4403, Chicago, IL 60680. *Contract irregular: Household goods* between points in the US, (except AK and HI) under a continuing contract(s) with Duckwall-ALCO Stores, Inc. and its subsidiaries. Supporting shipper: Duckwall-ALCO Stores, Inc., Opelena and Cottage Street, Abeline, KS 67410.

MC 41638 (Sub-4–1TA), filed June 27, 1983. Applicant: DELUXE TRAILWAYS, INC., 1718, S. Clark St., Chicago, IL 60616. Representative: Lawrence E. Lindeman, P.C., 4660 Kenmore Ave., Suite 1203, Alexandria, VA 22304. Regular routes, *Passengers,* (1) between Kankakee, IL and Decatur, IL: from Kankakee over Interstate Hwy 57 to Interstate Hwy 72, then over Interstate Hwy 72 to US Hwy 51, then over US Hwy 51 to Decatur, and return, serving all intermediate points, and the off-route points of Gilman, Rantoul and Champaign, IL; (2) between junction US Hwy 136 and Interstate Hwy 57 and junction Interstate Hwys 57 and 72: from junction US Hwy 136 andf Interstate Hwy 57 over US Hwy 136 to Rantoul, then over US Hwy 45 to Urbana, then over city streets in Urbana and Champaign to Interstate Hwy 72, then over Interstate Hwy 72 to Interstate Hwy 57, and return, serving all intermediate points; and (3) between junction Interstate Hwy 74 and US Hwy 45 and junction Interstate Hwys 74 and 57, via Interstate Hwy 74, serving all intermediate points. Applicant proposes to tact this authority with its existing authority and to interline passengers at St. Louis, MO and Chicago, IL. There are 4 supporting statements attached to the application.

MC 134210 (Sub-4–2TA), filed June 27, 1983. Applicant: PRINS TRUCKING, INC., 5718 Lawndale, P.O. Box 35, Hudsonville, MI 49428. Representative: D. Richard Black, Jr., 513 Baldwin, P.O. Box 256, Jenison, MI 49428, #616–457–9290. *Agricultural chemicals, materials, supplies and equipment used in the manufacture and distribution thereof* between points in MI, OH, IN, NJ, and NY. Supporting shipper: FMC Corporation-Agricultural Chemical Group—2000 Market Street, Philadelphia, PA 19103.

MC 143318 (Sub-4–2TA), filed June 28, 1983. Applicant: JENKINS TRUCKLINE,

INC., Motley, MN 56466. Representative: Marquita J. Finley, James F. Finley & Associates, P.A., 170 E. 7th Place, Suite 200, St. Paul, MN 55101. Authority to operate as a *contract carrier*, by motor vehicle, over irregular routes, transporting: *Lime Rock* from Duluth, MN to Wahpeton, ND under a continuing contracts or contracts with Minn-Dak Farmers Cooperative, 13911 Ridgedale Drive—Suite 353, Minnetonka, MN 55343.

MC 143885 (Sub-4–3TA), filed June 28, 1983. Applicant: HARLAND A. WILCOX, and LEROY H. WILCOX d.b.a. WILCOX TRUCKING, 200 Charles Street, Elk Rapids, MI. 49629. Representative: Rick A. Rude, Esq., Suite 611, 1730 Rhode Island Avenue, N.W., Washington, D.C. 20036. General Commodities, except classes A and B explosives, household goods, and commodities in bulk, Between the facilities utilized by Mid-Michigan Freight Brokers, Inc., at points in the U.S., except AK and HI on the one hand, and, on the other, points in the U.S., except AK and HI Supporting shipper: Mid-Michigan Freight Brokers, Inc., P.O. Box 290, Portland, MI 48875.

MC 148556 (Sub-4–1TA), filed June 28, 1983. Applicant: KEEBLER COMPANY, One Hollow Tree Lane, Elmhurst, IL 60126. Representative: Thomas J. Brown, One Hollow Tree Lane, Elmhurst, IL 60126. *Food and related products, except commodities in bulk or tank vehicles*, from the facilities of or used by Amurol Products in Naperville, IL, Battle Creek, MI and Fogelsville, PA destined to customers located in the states of CT, DE, DC, MD, MA, NH, NY, NJ, PA, RI, VT and VA.

MC 150358 (Sub-4–5TA), filed June 27, 1983. Applicant: RICHARD R. KROHN, d.b.a. NORTHWEST DELIVERY SERVICE, 4060 Trenton Avenue North, Plymouth, MN 55441. Representative: Grant J. Merritt, 4444 IDS Center, Minneapolis, MN 55402. *Food and related products* between the Minneapolis-St. Paul, MN commercial zone, on the one hand, and, on the other, points in IA. Supporting shipper: Gourmet Foods, Inc., 860 Vandalia Street, St. Paul, MN 55114.

MC 150556 (Sub-4–2TA), filed June 28, 1983. Applicant: KLOTH TRUCK & EQUIPMENT CO., P.O. Box 234, Sparta, IL 62286. Representative: Robert T. Lawley, 300 Reisch Bldg., Springfield, IL 62701. *Contract*, Irregular: *Emulsified asphalt*, from St. Louis, MO to points in IL on and South of Highway I–70. Restricted to traffic moving under continuing contract(s) with Bitucote Products Company of St. Louis, MO. Supporting shipper: Bitucote Products Company, 1824 Knox Avenue, St. Louis, MO 63139.

MC 153610 (Sub-4–3TA), filed June 27, 1983. Applicant: LEASEWAY TRUCKING, INC., 1101 31st St., Downers Grove, IL 60515. Representative: Carla T. Novak, 1101 31st St., Downers Grove, IL 60515. Contract Irregular: *Paint, enamels, lacquers, shellacs or varnishes, or allied products*, between Milwaukee, WI, on the one hand, and, on the other, points in IL, under continuing contract(s) with Pittsburgh Paint & Glass of Oak Creek, WI for 270 days. An underlying ETA seeks 120 days' authority. Supporting shipper: Pittsburgh Paint & Glass, 10800 S. 13th St., Oak Creek, WI 53154.

MC 155070 (Sub-4–2TA), filed June 28, 1983. Applicant: APX, INC., P.O. Box 2546, Green Bay, WI 54306. Representative: Thomas E. Vandenberg, P.O. Box 2298, Green Bay, WI 54306. *General commodities* (except Classes A and B explosives, commodities in bulk and household goods as defined by the Commission), between points in the U.S. (except AK and HI), under continuing contract(s) with Montgomery Ward and Company, Inc., Chicago, IL. Supporting shipper: Montgomery Ward and Company, Inc., One Montgomery Ward Plaza, Chicago, IL 60671.

MC 156589 (Sub-4–3TA), filed June 27, 1983. Applicant: DRURY BROTHERS, 11950 East Newburg Road, Durand, MI 48429. Representative: Roger Drury, 11950 East Newburg Road, Durand, MI 48429. Transporting petroleum products between points in the U.S., under continuing contract with Motor Oils Refining Company of McCook, IL. Supporting shipper: Motor Oils Refining Company, 7601 W. 47th St., McCook, IL 60535.

MC 158583 (Sub-4–3TA), filed June 28, 1983. Applicant: RICHARDS BROS. TRANSPORT, LTD., Route 4, Box 293, Fort Atkinson, WI 53538. Representative: James A. Speigel, Attorney, Olde Towne Office Park, 6333 Odana Road, Madison, WI 53719. *Contract*; irregular; *petroleum products, in bulk, in tank vehicles* between points in WI, on the one hand, and on the other hand, points in IL. Restriction: restricted to transportation to be performed under a continuing contract(s) with Gramco, Ltd., Hampshire Fuel Stop, Inc., Edgerton Oasis, Inc., Stop-N-Go Stores, Inc., and U.S. Oil Co., Inc. Supporting shippers: There are five supporting shippers.

The Following applications were filed in region 5. Send protest to: Consumer Assistance Center, Interstate Commerce Commission, 411 West 7th Street, Suite 500, Fort Worth, TX 76102.

MC 79658 (Sub-5–28TA), filed July 1, 1983. Applicant: ATLAS VAN LINES, INC., Post Office Box 509, Evansville, IN 47703. Representative: Michael L. Harvey, (same as above). Contract, Irregular: *Household goods* between points in the U.S. (exclusive of AK and HI). Supporting shipper: General Electric Co., San Jose, CA and affiliates, Calma Co., Sunnyvale, CA, and Intersil, Cupertino, CA

MC 117465 (Sub-5–1TA), filed June 28, 1983. Applicant: BEAVER EXPRESS SERVICE, 2120 Webster, Woodward, OK 73801. Representative: John E. Jandera, P.O. Box 1979, Topeka, KS 66601. Common, Regular; *General Commodities, except household goods and commodities in bulk, and classes A and B explosives*, serving Union County, NM as off-route point to present regular routes, with permission to interline at Amarillo, TX. Supporting shipper(s): Amoco Production Co., Houston, TX, Dresser Engineering Co., Tulsa, OK.

MC 128878 (Sub-5–3TA), filed July 1, 1983. Applicant: SERVICE TRUCK LINE, INC., P.O. Box 5518, Bossier City, LA. 71111. Representative: C. Wade Shemwell (same as applicant). Contract: Irregular. *Pipe, Tubing, Oilfield equipment and supplies*, Between Caddo Parish, LA., on the one hand and on the other points in the U.S. (except AK. and HI.). Supporting shipper: Arkansas Louisiana Gas Company, Shreveport, LA.

MC 161693 (Sub-5–2TA), filed July 30, 1983. Applicant: CLINTON LITSEY, d.b.a. STUCKY FEEDERS SUPPLY, RR 1 Box 99, Sedgwick, KS 67135. Representative: CLINTON LITSEY, (same as above). *Steel buildings and components thereof*, between points in Harvey, Reno and Sedgwick Counties, KS on the one hand and on the other points in CO, NE, ND, OK, SD, and TX. Supporting shipper: Farmland Industries, Hutchinson, KS.

MC 166691 (Sub-5–4TA), filed June 27, 1983. Applicant: EMERSON ELECTRIC COMPANY, 514 Earth City Expressway, Suite 100, Earth City MO 63045. Representative: Fred Lenkman (same address as applicant). Contract: Irregular: (1) *General commodities (except Classes A and B explosives, household goods, and commodities in bulk)* between points in the U.S. (except AK and HI) under continuing contract(s) with Arkansas Aluminum Alloys, Inc., Hot Springs, AR; Knight Transportation Company, Atlanta, GA; MGM Brakes, Murphy, NC. (2) *Paperboard, pulpboard and fiberboard* between Blue Springs,

MO, and its commercial zone on the one hand, and on the other Jonesboro, Ft. Smith, AR, and Hastings, NE under continuing contract(s) with Alton Packaging Corporation, Blue Springs, MO.

MC 168903 (Sub-5–1TA), filed June 27, 1983. Applicant: BONNIE HERFEL, d.b.a. HERFEL B TRUCKING, R. R. #2, Box 135, Washington, IA 52353. Representative: Richard D. Howe, 600 Hubbell Building, Des Moines, IA 50309. *Dried silica sand and resin sand,* from Madison and Ogle Counties, IL, to points in Washington County, IA. Supporting Shipper: Crane Company, Washington, IA.

MC 168905 (Sub-5–1TA), filed June 27, 1983. Applicant: M & F TRUCKING, INC., 8453 S. 39th W. Avenue, Tulsa, OK 74132. Representative: William P. Parker, 4400 N. Lincoln, Suite 10, Oklahoma City, OK 73105. *Metal products and machinery,* (1) between points in CO, KS, LA, MS, NE, NM, OK, TX and WY restricted to traffic moving for account of Centron Pipe, Inc.; (2) from Tulsa, OK to points in the U.S.; (3) from Coffeyville, KS to points in IL, OH, PA, and TX; (4) from Houston and Lone Star, TX to OK and KS. Supporting Shipper(s): 5

MC 168906 (Sub-5–1TA), filed June 27, 1983. Applicant: FAMILY TRADITION TRANSPORTATION COMPANY, INC., P.O. Box 138, Archie, MO 64725. Representative: ARTHUR J. CERRA, P.O. Box 19251, Kansas City, MO 64141. *Building Materials* (1) Between the Commercial Zone of Kansas City, MO, on the one hand, and, on the other, points in AR, IA, LA, KS, NE and OK; and (2) between the Commercial Zone of McPherson, KS, on the one hand, and, on the other, points in AL, AR, CA, CO, CT, FL, GA, ID, IL, IN, IA, LA, MD, MI, MN, MO, MT, NE, NJ, NM, NY, OK, PA, SD, TN, TX, UT, VA, VT, WA, WV and WI. Supporting shippers: Schutte Lumber Company, Kansas City, MO, and CertainTeed Corporation, Valley Forge, PA.

MC 168931 (Sub-5–1TA), filed June 28, 1983. Applicant: GENCO CARTAGE COMPANY, 850 Rock Lane Center, Blue Springs, MO. 64015. Representative: Jeannie Burdick (same as above). Contract; Irregular. *General Commodities, (except class A & B explosives and household goods)* between points in the U.S. (ex AK and HI). Supporting shipper: Mo-Ark Truck Services, Inc. (Raytown, MD).

MC 168932 (Sub-5–1TA), filed June 28, 1983. Applicant: M. W. LOOMER, d.b.a SPLXPRESS, 2200 N. 8th Street, Box 296, Independence, KS 67301. Representative: Richard D. Howe, 600 Hubbell Building, Des Moines, IA 50309. Contract Irreg: *Wallboard adhesives, caulking compounds and materials and supplies used in the manufacture and distribution thereof,* between Lake County, OH, on the one hand, and, on the other, points in CO, DE, GA, IL, LA, MD, MI, MN, MS, NC, NY, NJ, PA, TN, TX, and VA, under continuing contract(s) with Ohio Sealants Incorporated, MENTOR, OH.

MC 168951 (Sub-5–1TA), filed June 30, 1983. Applicant: Daniel K. Stephens and Mark Stephens d.b.a. Stephens Bros. Trucking, Route 1, P.O. Box 95, Elm Creek, NE 68836. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln, NE 68501. *Chemicals and related products,* from the Kansas City, MO Commercial Zone, to points in CO, KS, and NE. Supporting shipper: DeBruce Fertilizer, Inc., P.O. Box 10670, Gladstone, MO 64118.

MC 168983 (Sub-5–1TA), filed June 30, 1983. Applicant: HANSEN REFRIGERATED MOVEMENTS, 1029 Edearl Lane, Fremont, NE 680025. Representative: Kim Hansen (same as above). *Meats, Meat Products, and Articles Distributed by Meat Packinghouse (except commodities in bulk, in tank vehicles)* between Lyons, NE on the one hand, and, on the other points in IA, MN, MO, and SD. Supporting shipper: Premier Boneless Meats, Lyons, NE.

MC 168986 (Sub-5–1TA), filed June 30, 1983. Applicant: LEONARD C. GILLEY, 10912 Bellview Drive, Midwest City, OK 73110. Representative: William P. Parker, 4400 N. Lincoln, Suite 10, Oklahoma City, OK 73105. *Equipment used in the installation, maintenance and repair of television and telephone cables,* between the facilities of UEC Manufacturing Company at or near Oklahoma City, OK on the one hand, and, on the other, points in the US (except AK and HI). *Supporting shipper:* UEC Manufacturing Company, Oklahoma City, OK.

MC 168997 (Sub-5–1TA), filed July 1, 1983. Applicant: G & M TRANSPORTATION, 501 Second St., Wickett, TX 79788. Representative: Roy Glasscock, 233 Pecan St., Odessa, TX 79762. *Oil Field Equipment, Material and Supplies, including Metals and Metal Products,* between Midland, Palo Pinto and Ward Counties, TX, on the one hand, and, on the other, points in CA, LA, NM, OK and TX. Supporting Shippers:—Mimco Pipe & Supply, Monahans, TX, Palo Supply Company, Minerals Wells, TX, Major Pipe & Equipment, Inc. and Smith Bros. Pipe, Inc., Midland TX.

The following applications were filed in Region 6. Send protests to: Interstate Commerce Commission, Region 6 Motor Carrier Board, 211 Main St., Suite 501, San Francisco, CA 94105.

MC 158614 (Sub-6–2TA), filed July 1, 1983. Applicant: PHILLIP S. BROWN TRUCKING, 42641 Fontainebleau Park Lane, Fremont, CA 94538. Representative: William D. Taylor, 100 Pine St., #2550, San Francisco, CA 94111. *Contract carrier,* irregular routes: *clothing and related wearing apparel and shoes,* between points in Alameda County on the one hand, and, on the other, Alameda, Contrea Costa, Sacramento, San Joaquin, Solano, Orange, Sanfernado, Riverside, Kern, Sonoma, Napa, Fresno, Los Angeles and San Diego, CA, for 270 days. Supporting shipper: Ross Stores, Inc., 34015–7th Street, Union City, CA 94587.

MC 168995 (Sub-6–1 TA), filed June 30, 1983. Applicant: BILL ADAMSON d.b.a. CITY AUTO WRECKING, Route 1, Mustang, Sparks, NV 89431. Representative: (same as applicant) *Contract Carrier,* irregular route: *Metal products* (iron, steel, bar, plate, strip, structural, pipe), from points in CA to points in Plymouth, UT and Portland, OR to Sparks, NV and Reno, NV for 270 days. Supporting Shippers: Pittsburn-Des Moines Corporation, 1250 Kleppe In., Sparks, NV 89431.

MC 168993 (Sub-6–1 TA), filed June 30, 1983. Applicant: ROD CLARKE TRUCKING, 16265 Highway 10 East Clinton MT 59825. Representative: Rodney B. Clarke (same as applicant). *Contract Carrier:* irregular routes: *Barite in all forms, including bulk, and all related items,* Between points in AZ, CA, CO, ID, KS, MT, NV, ND, OK, OR, TX, UT, WA, WY. For 270 days. Supporting shipper: Montana Barite Company, Inc. Box 3296, Missoula, MT 59825.

MC 168968 (Sub-6–1 TA), filed June 29, 1983. Applicant: GLENDALE IRON & METAL, INC. 6210 North 55th Ave. Glendale, AZ 85301. Representative: David Robinson, 2228 West Northern Ave., Suite B–201, Phoenix, AZ 85021. *Iron, metal products and materials between* points in Maricopa County, AZ and Los Angeles, Orange, San Bernardino and Riverside Counties, CA restricted to bulk dump trailers or flat beds, for 270 days. An underlying ETA seeks 120 days authority. Supporting shippers: Gilbert Engineering, Inc., 5310 West Camelback R, Glendale, AZ 85301; Western Automatic Machine Products, Inc., 1601 East Madison, Phoenix, AZ 85034.

MC 41098 (Sub-6-36 TA), filed July 1, 1983. Applicant: GLOBAL VAN LINES, INC., One Global Way, Anaheim, CA 92803. Representative: Alan F. Wohlstetter, 1700 K St., NW. Washington, DC 20006. *Contract Carrier*, irregular routes, *Household goods* between points in the U.S. for 270 days. Supporting shipper, Mobil Corp., 150 E. 42nd St., New York, NY 10017.

MC 168994 (Sub-6-1 TA), filed June 30, 1983. Applicant: HUTCHINSON OIL COMPANY, INC., P.O. Box 753, Evanston, WY 82930. . Representative: Larry L. Lehman, P.O. Box 890, Evanston, WY 82930. *Contract Carrier*, irregular routes. *Chemicals and related products*, between points in Uinta, Lincoln and Sweetwater Counties, WY, on the one hand, and, on the other, points in Oneida, Franklin and Bear Lake Counties, ID; and Box Elder, Cache, Daggett, Davis, Morgan, Rich, Summit, and Weber Counties, UT, for 270 days. Supporting shipper: Welchem, Inc., 5450 Northwest Central Avenue, P.O. Box 10941, Houston, TX 77292

MC 168594 (Sub-6-1TA) filed June 30, 1983. Applicant: IDAHO MOBILE TRANSPORT, INC., 4290 Stockman Rd., Pocatello, ID 83204. Representative: Morgan W. Richards, Jr., P. O. Box 829, Boise, ID 84701. *Mobile and modular houses, trailers or buildings*, NOI, in sections and mobile home frames and undercarriages, furniture, appliances and primary and secondary moves, between points in MT, NV, UT and WY, on the one hand and points in ID on the other for 270 days. Supporting shippers: Intermountain Mobile Homes Sales, 2840 Poleline Road, Pocatello, ID 83201; Pierson Mobile Homes, 1002 Samuel #145, Pocatello, ID 83204; and Eastern Idaho Mobile Home Sales, 4212 Yellowstone Avenue, Pocatello, ID 83201.

MC 144221 (Sub-6-1TA) filed June 30, 1983 Applicant: KINGSWAY FREIGHTLINES, LTD., 212-24th St., N.E. Calgary, Alberta, T2A 2N6. Representative: John W. Bryant, 900 Guardian Bldg., Detroit MI 48226. *Silver ore, in drums*, from the international boundary between the US and CD at or near Sweetgrass, MT, to the facilities of Asarco Smelting, Co., at or near East Helena, MT., for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Archer-Cathro and Associates, 3135—3rd Ave., Whitehorse, Yukon CD.

MC 110149 (Sub-6-6TA), filed June 30, 1983. Applicant: PAN AMERICAN VAN LINES, INC., P. O. Box 923, Long Beach, CA 90801. Representative: W. C. Fogle (same as applicant). *Contract*; irregular, *Household goods*, between points in the U.S. (except AK and HI) for 270 days. Supporting shipper: Airesearch Mfg. Co., 2525 W. 190th St., Torrance, CA 90509.

MC169003 (Sub-6-1TA), filed July 1, 1983. Applicant: DENNIS PONTE, INC., 330 E. Kettleman Lane, Lodi, CA 95240. Representative: Lloyd Farmer (same as applicant). *Building Materials* between points in CA, NV, OR, AZ for 270 days. Supporting shippers: Mumbert Pipe Co., Inc., 415 So. Sacramento St., Lodi, CA 95240; Patten Steel Co., Inc., 1545 St. Marks Plaza #9, Stockton, CA 95207.

MC 144445 (Sub-6-1TA), filed June 29, 1983. Applicant: SOUTHWEST CANNING & PACKAGING, INC., 1340 E. 19th St., Tucson, AZ 85719. Representative: A. Michael Bernstein, 1441 E. Thomas Rd., Phoenix AZ 85014. *Gypsum wallboard*, from Rosario, NM to Pima County, AZ, for 270 days. Supporting shipper: Western Gypsum Co., 70 E. Mitchell Dr., Phoenix, AZ 85012

MC 168810 (Sub-6-1TA), filed June 30, 1983. Applicant: VERY IMPORTANT PARCEL DELIVERY SYSTEMS, INC., 2728 N. Halleck, Portland, OR 97217. Representative: Uma M. Prasad (same as applicant). *General commodities in parcels and packages of no more than 100 lbs gross weights and no more than 100 lbs per shipment (exclusive of Class A and B explosives, shipments in bulk and household goods)* between points within the commercial zones of Seattle, WA and Portland, OR for 270 days. An underlying ETA seeks 120 days authority. Supporting shippers: There are five shippers. There statements may be examined by the Regional Office listed.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 83-18823 Filed 7-12-83; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF JUSTICE

Membership; Performance Review Boards

AGENCY: Department of Justice.

ACTION: Notice of the Department of Justice's 1983 Performance Review Boards.

SUMMARY: Pursuant to the requirement of 5 U.S.C. 4314(c)(4), the Department of Justice announces the membership of its Performance Review Boards. The purposes of the Performance Review Boards are to provide fair and impartial review of Senior Executive Service performance appraisals and to make recommendations to the Deputy Attorney General regarding the ratings.

FOR FURTHER INFORMATION CONTACT: Mr. Warren Oser, Director, Personnel Staff, Justice Management Division, Department of Justice, Washington, D.C. 20530. Telephone: 633-3221.

Harry H. Flickinger,

Executive Secretary, Senior Executive Resources Board.

Board No. 1—Office of the Attorney General, Office of the Deputy Attorney General, Office of the Associate Attorney General, Justice Management Division

Principal Members

Gilbert L. Ingram, Assistant Director for Correctional Programs, Bureau of Prisons

Daniel F. Rinzel, Chief, Criminal Section, Civil Rights Division

Philip T. White, Director, Office of International Affairs, Criminal Division

Alternate Members

William Kolins, Chief, Land Acquisition Section, Land and Natural Resources Division

Charles J. Alexander, Special Litigation Counsel, Tax Division

Board No. 2—Criminal Division, Community Relations Service, Office of Professional Responsibility, Office of Intelligence Policy Review, Office of Legal Policy, Executive Office for U.S. Attorneys, Office of Public Affairs

Principal Members

B. Barry Grossman, Chief, Appellate Section, Antitrust Division

Steven Shapiro, Chief, Civil Trial Section, Southern Region, Tax Division

Anthony C. Moscato, Director, Evaluation Staff, Justice Management Division

Alternate Members

Myles E. Flint, Chief, General Litigation Section, Land and Natural Resources Division

Gary E. Mead, Assistant Director, Administration, U.S. Marshals Service

Board No. 3-Civil Division, Office of the Solicitor General, U.S. Marshals Service, Foreign Claims Settlement Commission

Principal Members

David L. Milhollan, Director, Executive Office for Immigration Review

David L. Rose, Chief, Employment Section, Civil Rights Division

C. Madison Brewer, Director, Office of Management Information Systems and Support, Executive Office for U.S. Attorneys

Alternate Members

Walter R. Burkhart, Director, Office of Research Programs, Office of Justice Assistance, Research and Statistics
J. Harvie Wilkinson, III, Deputy Assistant Attorney General, Civil Rights Division

Board No. 4—Antitrust Division, Office of Legal Counsel, Office of Legislative Affairs, Executive Office for Immigration Review

Principal Members

Andrew J. Carmichael, Associate Commissioner, Examinations, Immigration, and Naturalization Service
Edward J. Snyder, Chief, Civil Trial Section, Central Region, Tax Division
Joseph A. Sanches, Director, Administrative Services Staff, Justice Management Division

Alternate Members

Wade B. Houk, Assistant Director for Planning and Development, Bureau of Prisons
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Board No. 5—Immigration and Naturalization Service, Civil Rights Division

Principal Members

Mary L. Walker, Deputy Assistant Attorney General Land and Natural Resources Division
Alan L. Marx, Chief, General Litigation Section, Antitrust Division
Gilbert M. Leigh, Jr., Comptroller, Office of Justice Assistance, Research and Statistics

Alternate Members

Quinlan J. Shea, Senior Management Counsel, Justice Management Division
Benjamin H. Renshaw, Deputy Director, Bureau of Justice Statistics, Office of Justice Assistance, Research and Statistics

Board No. 6—Tax Division, Land and Natural Resources Division

Principal Members

Carolyn Kuhl, Deputy Assistant Attorney General, Civil Division
Anthony V. Nanni, Chief, Trail Section, Antitrust Division
Gerald M. Farkas, Associate Commissioner, UNICOR, Bureau of Prisons

Alternate Members

Robert B. Levinson, Deputy Assistant Director for Correctional Programs, Bureau of Prisons
Douglas P. Roller, Chief, Chicago Strike Force, Criminal Division

Board No. 7—Federal Prison System, Office of Justice Assistance, Research and Statistics, U.S. Parole Commission

Principal Members

J. Christopher Kohn, Director, Commerical Litigation Branch, Civil Division
Brook Hedge, Director, Federal Programs Branch, Civil Division
Roger P. Brandemuehl Assistant Commissioner, Border Patrol, Immigration and Naturalization Service

Alternate Members

Hugh J. Brien, Assistant Commissioner, Detention and Deportation, Immigration and Naturalization Service
James A. Kennedy, Assistant Commissioner, Administration, Immigration and Naturalization Service

[FR Doc. 83-18815 Filed 7-12-83; 8:45 am]
BILLING CODE 4410-01-M

NATIONAL FOUNDATION ON THE ART AND THE HUMANITIES

Dance Advisory Panel (Choreography Fellowships); Rescheduled Meeting

The FR document 48 FR 30494 published on July 1, 1983, presently reading that a meeting of the Dance Advisory Panel (Choreography Fellowships) to the National Council on the Arts to be held on July 25–28, 1983 from 9:00 a.m.–5:30 p.m. in Room 730, has been changed and the dates, times, and room numbers are as follows: to be held on July 24, 1983 from 10:00 a.m. to 9:00 p.m. in Room M–07; July 25–26, 1983 from 9:00 a.m.–9:00 p.m. in Room 730; July 27, 1983 from 9:00 a.m.–5:00 p.m. in Room 730; and July 28, 1983 from 9:00 a.m.–1:00 p.m. in Room 730 of the Nancy Hanks Center, 1100 Pennsylvania Avenue, NW., Washington, D.C.

Dated: July 8, 1983.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.

[FR Doc. 83-18910 Filed 7-12-83; 8:45 am]
BILLING CODE 7537-01-M

National Council on the Arts; Meeting

Pursunt to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463), notice is hereby given that a meeting of the National Council on the Arts will be held on Thursday, July 28, 1983, from 2:00 p.m.–5:30 p.m., on Friday, July 29, 1983, from 9:00 a.m.–5:30 p.m., on Saturday, July 30, 1983, from 9:00 a.m.–5:30 p.m., and on Sunday, July 31, 1983, from 9:00 a.m.–5:30 p.m. at the Nancy Hanks Center, 1100 Pennsylvania Avenue, N.W. Washington, D.C.

A portion of this meeting will be open to the public on Thursday, July 28, from 2:00 p.m.–5:30 p.m., on Friday, July 29, from 9:00 a.m.–10:00 a.m., on Saturday, July 30, from 9:00 a.m.–12:30 p.m. and on Sunday July 31, from 10:00 a.m.–5:30 p.m. Topics from discussion will include the Health of the Various Arts Fields, the Endowment's Mission Statement, Touring/Presenting, International Activities and Private Sector Relationships. Other topics for discussion will be Program Review and Guidelines for the Museum, Theater, Music, Challenge, Advancement, and the Artists in Education Programs.

The remaining sessions of this meeting on Friday, July 29, from 10:00 a.m.–5:30 p.m., on Saturday, July 30, from 12:30 p.m.–5:30 p.m. and on Sunday, July 31, from 9:00 a.m.–1:00 a.m. are for the purpose of the Council review, discussion, evaluation, and recommedation on applications for financial assistance under the National Foundation on the Arts and Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants, and for discussion and development of confidential FY 1985 budgetary materials to be submitted to the Office of Management and Budget and the Congress. In accordance with the determination of the Chairman published in the **Federal Register** of the February 13, 1980, these sessions will be closed to the public pursuant to subsections (c)(4), (6) and 9(b) of section 552b of Tile 5, United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 682–5433.

Dated: July 8, 1983.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.

[FR Doc. 83-18909 Filed 7-12-83; 8:45 am]
BILLING CODE 7537-01-M

NUCLEAR REGULATORY COMMISSION

Documents Containing Reporting or Recordkeeping Requirements; Office of Management and Budget Review

AGENCY: Nuclear Regulatory Commission.

ACTION: Notice of the Office of Management and Budget review of information collection.

SUMMARY: The Nuclear Regulatory Commission has recently submitted to the Office of Management and Budget (OMB) the following information collection requirements for clearance under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35).

1. Type of submission: New.

2. The title of the information collection: 10 CFR 50.62 Reduction of Risk from Anticipated Transients Without Scram Events for Light-Water-Cooled Nuclear Power Plants.

3. The form number if applicable: NA.

4. How often the collection is required: One Time Only.

5. Who will be required or asked to report: NRC Licensees.

6. An estimate of the number of responses: 132.

7. An estimate of the total number of hours needed annually to complete the requirement or request: 6864.

8. An indication of whether Section 3504(h), Pub. L. 96–511 applies: NA.

9. Abstract: The final rule would require the installation of certain equipment in nuclear power plants in order to prevent and mitigate ATWS events. The licensee would be required to submit design and implementation plans to the NRC.

Copies of the submittal may be inspected or obtained for a fee from the NRC Public Document Room, 1717 H Street, NW., Washington, D.C. 20555.

Comments and questions should be directed to the OMB reviewer Jefferson B. Hill, (202) 395–7340.

NRC Clearance Officer is R. Stephen Scott, (301) 492–8585.

Dated at Bethesda, Maryland, this 8th day of July 1983.

For the Nuclear Regulatory Commission.

Patricia G. Norry,

Director, Office of Administration.

[FR Doc. 83-18861 Filed 7-12-83; 8:45 am]

BILLING CODE 7590-01-M

Draft Regulatory Guide and Associated Report; Issuance and Availability

The Nuclear Regulatory Commission has issued for public comment a draft of a new guide planned for its Regulatory Guide Series along with an associated report. This series has been developed to describe and make available to the public methods acceptable to the NRC staff of implementing specific parts of the Commission's regulations and, in some cases, to delineate techniques used by the staff in evaluating specific problems or postulated accidents and to provide guidance to applicants concerning certain of the information needed by the staff in its review of applications for permits and licenses.

The draft guide, temporarily identified by its task number, OP 713–4 (which should be mentioned in all correspondence concerning this draft guide), is entitled "Applications of Bioassay for Tritium" and is intended for Division 8, "Occupational Health." It is being developed to provide criteria acceptable to the NRC staff for the development and implementation of a bioassay program for any licensee handling or processing tritium either as pure gas or in various chemical compounds.

The associated report, NUREG–0938, "Information for Establishing Bioassay Measurements and Evaluations of Tritium Exposure," sumarizes the technical information and references that were used in developing the draft guide. It also provides information that may be useful to applicants and licensees in planning and conducting bioassay programs for tritium.

This draft guide is being issued to involve the public in the early stages of the development of a regulatory position in this area. It has not received complete staff review and does not represent an official NRC staff position.

Public comments are being solicited on the draft guide. Comments should be sent to the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch by September 9, 1983.

Although a time limit is given for comments on this draft guide, comments and suggestions in connection with (1) items for inclusion in guides currently being developed or (2) improvements in all published guides are encouraged at any time.

NUREG–0938 is available for purchase from the GPO Sales Program, Division of Technical Information and Document Control, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555.

Regulatory guides are available for inspection at the Commission's Public Document Room, 1717 H Street NW., Washington, D.C. Requests for single copies of draft guides (which may be reproduced) or for placement on an automatic distribution list for single copies of future draft guides in specific divisions should be made in writing to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Technical Information and Document Control. Telephone requests cannot be accommodated. Regulatory guides are not copyrighted, and Commission approval is not required to reproduce them.

(5 U.S.C. 552(a))

Dated at Rockville, Maryland this 6th day of July 1983.

For the Nuclear Regulatory Commission.

Karl R. Goller,

Director, Division of Facility Operations, Office of Nuclear Regulatory Research.

[FR Doc. 83-18860 Filed 7-12-83; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. 50–348 and 50–364]

Alabama Power Co.; Consideration of Issuance of Amendments to Facilities Operating Licenses and Proposed No Significant Hazards Consideration Determination

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating License Nos. NPF–2 and NPF–8 issued to Alabama Power Company (the licensee), for operation of the Joseph M. Farley Nuclear Plant Units Nos. 1 and 2 (the facilities) located in Houston County, Alabama.

The amendments would correct an administrative error in the Technical Specifications relating to testing and inspection of the river water system which would require unnecessary shutdown of both units for the tests. The changes would delete the words "during shutdown" from Technical Specification 4.7.5.b so that these tests and inspections could be conducted during operation. The changes are in accordance with the licensee's application for amendments dated June 20, 1983, as supplemented June 29, 1983.

Before issuance of the proposed license amendments, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendments request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facilities in accordance with the proposed amendments would not (1) involve a significant increase in the probability or

consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety.

The Commission has provided guidance concerning application of standards considered not likely to involve significant hazards considerations by providing certain examples (48 FR 14870). One of the examples of amendments considered not likely to involve a significant hazards consideration is a purely administrative change to Technical Specifications; for example, a change to correct an error. The proposed amendments fit this example. The change is purely administrative to correct an error made when the Technical Specifications were issued. The change would delete the words "during shutdown" from Specification 4.7.5.b. The error, if not corrected, would require shutdown of both units to accomplish checks which can be performed at the required 18 month interval without shutting down the plants. Two checks are done to demonstrate operability of each river water loop. One check operates a diversion valve on a low pond level signal to divert river water from the pond to the service water wet pit. River water flowing to either the pond or to the wet pit will maintain the existing margin of safety as the wet pit overflows back to the pond which is a holding basin. The second check is to traverse the ground area above the buried river water piping to visually inspect for leakage. This check also does not depend upon status of plant operation. Both tests of Specification 4.7.5.b will be accomplished at the required intervals and deletion of the words "during shutdown" will have no effect on plant safety.

Therefore, based on these considerations and the three criteria given above, the Commission has made a proposed determination that the amendments request involves no significant hazards consideration.

The Commission has determined that failure to act in a timely way would result in shutdown of both Farley units to accomplish tests that the license now states can be accomplished without the plants being shut down. Therefore, the Commission has insufficient time to issue its usual 30-day notice of the proposed action for public comment.

If the proposed determination becomes final, an opportunity for a hearing will be published in the **Federal Register** at a later date and any hearing request will not delay the effective date of the amendments.

If the Commission decides in its final determination that the amendments do involve a significant hazards consideration, a notice of opportunity for a prior hearing will be published in the **Federal Register** and, if a hearing is granted, it will be held before any amendments are issued.

The Commission is seeking public comments on this proposed determination of no significant hazards consideration. Comments on the proposed determination may be telephoned to Steven A. Varga, Chief of Operating Reactors Branch No. 1, by collect call to 301–492–8035 or submitted in writing to the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch. All comments received by August 1, 1983, will be considered in reaching a final determination. A copy of the application may be examined at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. and at the George S. Houston Memorial Library, 212 W. Burdeshaw Street, Dothan, Alabama 36303.

Dated at Bethesda, Maryland, this 6th day of July 1983.

For the Nuclear Regulatory Commission.

Steven A. Varga,

Chief, Operating Reactors Branch No. 1, Division of Licensing.

[FR Doc. 83-18856 Filed 7-12-83; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-412; ASLBP No. 83-490-04 OL]

Duquesne Light Co. et al.; Establishment of Atomic Safety and Licensing Board To Preside in Proceeding

Pursuant to delegation by the Commission dated December 29, 1972, published in the **Federal Register** (37 FR 28710) and Sections 2.105, 2.700, 2.702, 2.711, 2.714a, 1.717 and 2.721 of the Commission's Regulations, all as amended, an Atomic Safety and Licensing Board is being established in the following proceeding to rule on petitions for leave to intervene and requests for hearing and to conduct the proceeding in the event that a hearing is ordered.

Duquesne Light Company, et al.

Beaver Valley Power Station, Unit No. 2

Construction Permit No. CPPR-105

This Board is being constituted pursuant to a notice published by the Commission on June 1, 1983 in the **Federal Register** (48 FR 24488–24490) entitled, "Duquesne Light Co., et al. (Beaver Valley Power Station, Unit No. 2); Receipt of Application for Facility Operating License; Availability of Applicant's Environmental Report; Consideration of Issuance of Facility Operating License; and Opportunity for Hearing".

The Board is comprised of the following administrative judges:

Morton B. Margulies, Chairman, Atomic Safety and Licensing Board, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555

Administrative Judge Ernest E. Hill, 210 Montego Drive, Danville, CA 94526

Administrative Judge Paul W. Purdom, 235 Columbia Drive, Decatur, GA 30030

Issued at Bethesda, Maryland, this 7th day of July, 1983.

B. Paul Cotter, Jr.,

Chief Administrative Judge, Atomic Safety and Licensing Board Panel.

[FR Doc. 83-18857 Filed 7-12-83; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. 50-275 OL, 50-323 OL]

Pacific Gas and Electric Co.; Hearing

In the Matter of Pacific Gas and Electric Company (Diablo Canyon Nuclear Power Plant, Units 1 and 2) Docket Nos. 50-275 OL, 50-323 OL.

Notice is hereby given that, in accordance with the Appeal Board's order of June 28, 1983, an evidentiary hearing with respect to the motions of Governor Deukmejian and the joint intervenors to reopen the record in the Diablo Canyon operating license proceeding on the issue of construction quality assurance, will be held at *9:00 a.m., on Tuesday, July 19, 1983,* in the Auditorium, Veterans Memorial Building, 801 Grand Avenue (Grand Avenue & Palm Street), San Luis Obispo, California. No limited appearance statements will be accepted.

Dated: July 7, 1983.

For the Appeal Board.

C. Jean Shoemaker,

Secretary to the Appeal Board.

[FR Doc. 83-18858 Filed 7-12-83; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. 50-445, 50-446]

Texas Utilities Generating Co. et al.; Hearing

July 7, 1983.

In the Matter of Texas Utilities Generating Company, *et al.* (Comanche Peak Steam Electric Station, Units 1 and

2) Docket Nos. 50–445, 50–446 (Application for Operating License).

Evidentiary Hearing August 1–5, 1983

From August 1–5, 1983 the Atomic Safety and Licensing Board (Board) will continue its evidentiary hearing in this case at the Fritz Lantham Building, Room 5B14, 819 Taylor Street, Fort Worth, Texas. The purpose of this session is to receive evidence concerning whether or not Texas Utilities Generating Company, *et al.*, and its contractors have discouraged the reporting of non-conformances or construction deficiencies. This hearing may be cancelled on motion of the State of Texas, which is responsible for presenting this aspect of the case.

Ordinary hours of hearing will be from 9 am to 5 pm, subject to periodic recesses and to extension of hours in order to complete the hearing during the scheduled time period. Members of the public are invited to attend. Because the Board's time is expected to be dedicated to the receipt of evidence, there are no plans for permitting limited appearance statements during this session of hearings.

For the Atomic Safety and Licensing Board.

Peter B. Bloch,

Chairman, Administrative Judge.

[FR Doc. 83–18859 Filed 7–12–83; 8:45 am]

BILLING CODE 7590–01–M

Sunshine Act Meetings

Federal Register
Vol. 48, No. 135
Wednesday, July 13, 1983

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

COMMODITY FUTURES TRADING COMMISSION

TIME AND DATE: 11 a.m., Friday, July 15, 1983.

PLACE: 2033 K Street NW., Washington, D.C. eighth floor conference room.

STATUS: Colsed.

MATTERS TO BE CONSIDERED:

Surveillance Briefing

CONTACT PERSON FOR MORE INFORMATION: Jane Stuckey, 254-6314.

[S-1014-83 Filed 7-11-83; 3:16 pm]

BILLING CODE 6351-01-M

2

COMMODITY FUTURES TRADING COMMISSION

TIME AND DATE: 11 a.m., Friday, July 22, 1983.

PLACE: 2033 K Street NW., Washington, D.C., eighth floor conference room.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

Surveillance Briefing

CONTACT PERSON FOR MORE INFORMATION: Jane Stuckey, 254-6314.

[S-1015-83 Filed 7-11-83; 3:16 pm]

BILLING CODE 6351-01-M

3

COMMODITY FUTURES TRADING COMMISSION

TIME AND DATE: 10 a.m., Tuesday, July 12, 1983.

PLACE: 2033 K Street NW., Washington, D.C., fifth floor hearing room.

STATUS: Open.

MATTERS TO BE CONSIDERED:

CME—Standard and Poors 100 Stock Price Index
Proposed Amendments to Commission Regulation 33.4[a][6] Pertaining to Exchange Traded Commodity Options

CONTACT PERSON FOR MORE INFORMATION: Jane Stuckey, 254-6314.

[S-1016-83 Filed 7-11-83; 3:17 pm]

BILLING CODE 6351-01-M

4

COMMODITY FUTURES TRADING COMMISSION

TIME AND DATE: 10 a.m.; Tuesday, July 26, 1983.

PLACE: 2033 K Street NW., Washington, D.C., fifth floor hearing room.

STATUS: Open.

MATTERS TO BE CONSIDERED:

Introducing Brokers final rules
Registration Fees final rules
Proposed Fees on Requests for Commission Documents
Kansas City Board of Trade Mini Value Line Stock Index
Fourth Quarter Objectives

CONTACT PERSON FOR MORE INFORMATION: Jane Stuckey, 254-6314.

S-1017-83 Filed 7-11-83; 3:17 pm]

BILLING CODE -6351-01-M

5

FEDERAL COMMUNICATIONS COMMISSION

Deletion of Agenda Item From July 14th Closed Meeting

July 7, 1983-G.

The following item has been deleted at the request of the Office of Commissioner Rivera from the list of agenda items shceduled for consideration at the July 14, 1983 Closed Meeting and previously listed in the Commission's Notice of July 7, 1983.

Agenda, Item No., and Subject

Hearing—1—Applications for Review of Review Board Decision in the Kalamazoo and Portage, Michigan comparative FM proceeding (Docket Nos. 21374 through 21377).

Issued: July 7, 1983.

William J. Tricarico,

Secretary, Federal Communications Commission.

[S-1011-83 Filed 7-11-83; 10:30 am]

BILLING CODE 6712-01-M

6

FEDERAL DEPOSIT INSURANCE CORPORATION

Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that the Federal Deposit Insurance Corporation's Board of Directors will meet in open session at 2 p.m. on Monday, July 18, 1983, to consider the following matters:

Summary Agenda: No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Disposition of minutes of previous meetings.

Application for consent to purchase assets and assume liabilities and establish one branch:

Hawkeye Bank and Trust, Humboldt, Iowa, an insured State nonmember bank, for consent to purchase the assets of and assume the liabilities to pay deposits made in Livermore State Bank, Livermore, Iowa, and to establish the sole office of Livermore State Bank as a branch of Hawkeye Bank and Trust.

Recommendation regarding the liquidation of a bank's assets acquired by the Corporation in its capacity as receiver, liquidator, or liquidating agent of those assets:

Memorandum and Resolution re: Midtown National Bank, Pueblo, Colorado

Memorandum and Resolution re: Final amendment to Part 329 of the Corporation's rules and regulations, entitled "Interest on Deposits," which expands the definition of "savings deposit" to include a new type of interest-bearing deposit account called a Money Market Deposit Account recently authorized by the Depository Institutions Deregulation Committee.

Reports of committees and officers:

Minutes of actions approved by the standing committees of the Corporation pursuant to authority delegated by the Board of Directors.

Reports of the Division of Bank Supervision with respect to applications requests, or actions involving administrative enforcement proceedings approved by the Director or Associate Director (Administration and Corporate Applications) of the Division of Bank

Supervision and the various Regional Directors pursuant to authority delegated by the Board of Directors.

Discussion Agenda:

No Matters scheduled.

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, NW., Washington, D.C.

Requests for further information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 389–4425.

Dated: July 11, 1983.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-1018-83 Filed 7-11-83; 3:18 pm]

BILLING CODE 6714-01-M

7

FEDERAL DEPOSIT INSURANCE CORPORATION

Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 2:30 p.m. on Monday, July 18, 1983, the Federal Deposit Insurance Corporation's Board of Directors will meet in closed session, by vote of the Board of Directors, pursuant to sections 552b(c)(2), (c)(6), (c)(8), and (c)(9)(A)(ii) of Title 5, United States Code, to consider the following matters:

Summary Agenda: No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Recommendations with respect to the initiation, termination, or conduct of administrative enforcement proceedings (cease-and-desist proceedings, termination-of-insurance proceedings, suspension or removal proceedings, or assessment of civil money penalties) against certain insured banks or officers, directors, employees, agents or other persons participating in the conduct of the affairs thereof:

Names of persons and names and locations of banks authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(6), (c)(8), and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(6), (c)(8), and (c)(9)(A)(ii)).

Note.—Some matters falling within this category may be placed on the discussion agenda without further public notice if it becomes likely that substantive discussion of those matters will occur at the meeting.

Discussion Agenda:

Personnel actions regarding appointments, promotions, administrative pay increases, reassignments, retirements, separations, removals, etc.:

Names of employees authorized to be exempt from disclosure pursuant to provisions of subsections (c)(2) and (c)(6) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(2) and (c)(6)).

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, N.W., Washington, D.C.

Requests for further information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 389–4425.

Dated: July 11, 1983.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-1019-83 Filed 7-11-83; 8:45 am]

BILLING CODE 6714-01-M

8

INTERNATIONAL TRADE COMMISSION

[USITC SE-83-32A]

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: 48 FR 32326, July 7, 1983.

PREVIOULSY ANNOUNCED TIME AND DATE FO THE MEETING: 10 a.m., Wednesday, July 20, 1983.

CHANGES IN THE MEETING: Emergency action to close a portion of the meeting originally announced as open to the public.

Pursuant to the specific exemptions of 5 U.S.C. 552b(c)(4) and in conformity with 19 CFR 201.36(b)(4), Commissioners Eckes, Stern, and Haggart voted by unanimous consent to hold a portion of the discussion with respect to item No. 5 (Investigation 731–TA–102 (Final) (Radio Faging Devices from Japan)—briefing and voted in closed session.

Commissioners Eckes, Stern, and Haggart determined, by unanimous consent, pursuant to 19 CFR 201.37(b) that Commission business requires the change in the determination of the Commission to open or close this portion of the meeting and directed the issuance of this notice at the earliest practicable time.

CONTACT PERSON FOR MORE INFORMATION: Kenneth R. Mason, Secretary, (202) 523–0161.

[S-1020-83 Filed 7-11-83; 4:02 pm]

BILLING CODE 7020-02-M

9

LEGAL SERVICES CORPORATION

Meeting of Operations and Regulations Committee

STATUS OF MEETING: Open.

PLACE: Hyatt Regency Phoenix, Civic Plaza, 122 North 2nd Street, Phoenix, Arizona.

TIME AND DATE: 2:30 p.m. to 5 p.m., July 20, 1983.

MATTERS TO BE CONSIDERED:

1. Adoption of Agenda.
2. Approval of Minutes.
3. Report from President.
4. Report from Vice President of Operations, Legislative Update.
5. Report from General Counsel, Proposed Denial of Refunding Regulations, Proposed Revision of Eligibility Regulations.
6. Report from Office of Field Services, Fund Balance Instruction.
7. Adjournment.

CONTACT PERSON FOR MORE INFORMATION: Michele Surface, Office of the President, (202) 272–4040.

Date Issued: July 11, 1983.

Donald P. Bogard,

President.

[S-1021-83 Filed 7-11-83; 4:02 pm]

BILLING CODE 6820-35-M

10

LEGAL SERVICES CORPORATION

Meeting of Appropriations and Audit Committee

STATUS OF MEETING: Open.

PLACE: Hyatt Regency Phoenix, Civic Plaza, 122 North 2nd Street, Phoenix, Arizona.

TIME AND DATE: 10 a.m. to 1 p.m., July 20, 1983.

MATTERS TO BE CONSIDERED:

1. Adoption of Agenda.
2. Report from President: Legal Needs Analysis Progress.
3. Report from Vice President of Finance FY '84 Budget Call.
4. Report from Vice President of Operations Funding Formula Issues:
   a. The 1980 Census
   b. Consideration of New Factors
5. Adjournment.

CONTACT PERSON FOR MORE INFORMATION: Michele Surface, Office of the President, (202) 272–4040.

Date Issued: July 11, 1983.

Donald P. Bogard,

President.

[S-1022-83 Filed 7-11-83; 4:02 pm]

BILLING CODE 6820-35-M

11

NATIONAL TRANSPORTATION SAFETY BOARD

[NM–83–16]

TIME AND DATE: 9 a.m., Thursday, July 7, 1983.

PLACE: NTSB Board Room, eighth floor, 800 Independence Ave. SW., Washington, D.C. 20594.

STATUS: Closed to the public under Exemption 10 of the Government in the Sunshine Act.

MATTERS TO BE CONSIDERED: A majority of the Board determined by recorded vote that the business of the Board required that the following items be discussed on this date and that no earlier announcement was possible:

5. *Opinion and Order*—Petition of Meade, Dkt. SM–2898; disposition of the Administrator's appeal.
6. *Opinion and Order*—Administrator v. Smith, Dkt. SE–5569; disposition of respondent's interlocutory appeal.
7. *Opinion and Order*—Sottile v. Administrator, Dkt. 5–EAJA–5388; disposition's of the Administrator's appeal.
8. *Opinion and Order*—Administrator v. Hopkins, Dkt. SE–5611; disposition of the Administrator's appeal.

CONTACT PERSON FOR MORE INFORMATION: Sharon Flemming, (202) 382–6525.

July 7, 1983.

[S–1009–83 Filed 7–8–83; 3:15 pm]

BILLING CODE 4910–58–M

12

NATIONAL TRANSPORTATION SAFETY BOARD

[NM–83–15]

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: 48 FR 31139, July 6, 1983.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: 9 a.m., Tuesday, July 12, 1983.

CHANGE IN MEETING: A majority of the Board determined by recorded vote that the business of the Board required revising the agenda of this meeting and that no earlier announcement was possible. The meeting will begin at 1 p.m. The following items were deleted from the agenda:

5. *Opinion and Order*—Petition of Meade, Dkt. SM–2898; disposition of the Administrator's appeal.
6. *Opinion and Order*—Administrator v. Smith, Dkt. SE–5569; disposition of respondent's interlocutory appeal.
7. *Opinion and Order*—Sottile v. Administrator, Dkt. 5–EAJA–5388; disposition of the Administrator's appeal.
8. *Opinion and Order*—Administrator v. Hopkins, Dkt. SE–5611; disposition of the Administrator's appeal.

CONTACT PERSON FOR MORE INFORMATION: Sharon Flemming, (202) 382–6525.

July 7, 1983.

[S–1010–83 Filed 7–8–83; 3:15 pm]

BILLING CODE 4910–58–M

13

PAROLE COMMISSION

[3P0401]

TIME AND DATE: 9 a.m. to 11 a.m., Tuesday, July 26, 1983.

PLACE: Room 420–F, One North Park Building, 5550 Friendship Boulevard, Chevy Chase, Maryland 20815.

STATUS: Closed pursuant to a vote to be taken at the beginning of the meeting.

MATTERS TO BE CONSIDERED: Appeals to the Commission of approximately 10 cases decided by the National Commissioners pursuant to a reference under 28 CFR 2.17 and appealed pursuant to 23 CFR 2.27. These are all cases originally heard by examiner panels wherein inmates of Federal prisons have applied for parole or are contesting revocation of parole or mandatory release.

CONTACT PERSON FOR MORE INFORMATION: Linda Wines Marble, Chief Case Analyst, National Appeals Board, United States Parole Commission, (301) 492–5987.

[S–1012–83 Filed 7–11–83; 3:02 pm]

BILLING CODE 4410–01–M

14

PAROLE COMMISSION

[3P0401]

TIME AND DATE:

11 a.m. to 5:30 p.m., Tuesday, July 26, 1983.

9 a.m. to 5:30 p.m., Wednesday, July 27, and Thursday, July 28, 1983.

PLACE: Room 420–F, One North Park Building, 5550 Friendship Boulevard, Chevy Chase, Maryland 20815.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. Approval of minutes of open meeting of April 21 through April 22, 1983.
2. Reports from the Chairman, Vice Chairman, Commissioners, General Counsel, Director of Research, Case Operations, and Administrative Section.
3. Presentation: Dr. Joseph Palmer, Consultant, National Institute of Corrections.
4. (28 CFR 2.62) Petitions for Reduction of Minimum Terms.
5. (28 CFR 2.63) Rewarding prisoners for cooperation with law enforcement authorities.
6. (28 CFR 2.7) Restitution.
7. (28 CFR 2.61) Representation of inmates—Reconsideration of one year waiting period for federal defenders.
8. (28 CFR 2.20) Miscellaneous Guideline Changes.
9. (28 CFR 2.20) Possession, manufacturing or distribution of Chemical Precursors used in illicit drug manufacturing.
10. (28 CFR 2.36) Rescission Guidelines.
11. Orderly Incorporation of Procedural Changes.
12. Research Data for Commissioner's use.
13. The pre-hearing review process.
14. Dispositional Revocation Procedures.

Consent Agenda

The following consent agenda items, only if previously requested to be opened for discussion at the meeting on or before July 20, 1983.

15. 2.20–05(D) List of Opiates/Conversion Formula.
16. (28 CFR 2.20) Additional Miscellaneous Guideline Changes.
17. (a) Confirmation of Gerald Mills as Hearing Examiner; (b) Confirmation of Ira Blalock as Hearing Examiner.
18. Training Aid 83–004.
19. Rules and Procedures Memorandum 83/3.
20. Rules and Procedures Memorandum 83/4.
21. Rules and Procedures Memorandum 83/5.

CONTACT PERSON FOR MORE INFORMATION: Peter B. Hoffman, Director of Research, United States Parole Commission, (301) 492–5980.

[S–1013–83 Filed 7–11–83; 3:14 pm]

BILLING CODE 4410–01–M

federal register

Wednesday
July 13, 1983

Part II

Environmental Protection Agency

National Emissions Standards for Hazardous Air Pollutants; Proposed Amendments to Asbestos Standard

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 61

[AD-FRL-3219-4]

National Emission Standards for Hazardous Air Pollutants; Amendments to Asbestos Standard

AGENCY: U.S. Environmental Protection Agency (EPA).

ACTION: Proposed rule and notice of public hearing.

SUMMARY: These proposed amendments to the national emission standard for asbestos would reinstate work practice and equipment provisions of the standard that were held not to be emission standards by the Supreme Court in 1978. They would also reword and rearrange other portions of the standard for clarity.

A public hearing will be held, if requested, to provide interested persons an opportunity for oral presentation of data, views, and arguments concerning the proposed amendments.

DATES: *Comments.* Comments must be received on or before September 9, 1983.

Public Hearing. If anyone contacts EPA requesting to speak at a public hearing by July 27, 1983, a public hearing will be held on August 9, 1983 beginning at 10:00 a.m.

Request to Speak at Hearing. Persons wishing to present oral testimony must contact EPA by August 3, 1983.

ADDRESSES: *Comments.* Comments should be submitted (in duplicate if possible) to: Central Docket Section (LE–131), Attention: Docket Number A–83–02, U.S. Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460.

Public Hearing. If a public hearing is held, it will be held at the Environmental Research Center Auditorium, Corner of Highway 54 & Alexander Drive, Research Triangle Park, North Carolina. Persons wishing to present oral testimony should notify Mrs. Naomi Durkee, Standards Development Branch (MD–13), U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711.

Docket. Docket number A–83–02, containing supporting information used in developing the proposed amendments, is available for public inspection and copying between 8:00 a.m. and 4:00 p.m., Monday through Friday, at EPA's Central Docket Section, West Tower Lobby, Gallery 1, Waterside Mall, 401 M Street, SW., Washington, D.C. 20460. A reasonable fee may be charged for copying.

FOR FURTHER INFORMATION CONTACT: Mr. Gene W. Smith, Standards Development Branch, Emission Standards and Engineering Division (MD–13), U.S. Environmental Protection Agency, Research Triangle Park, N.C. 27711, telephone number (919) 541–5624.

Persons interested in attending the hearing should call Mrs. Naomi Durkee at (919) 541–5578 to verify that a hearing will occur.

SUPPLEMENTARY INFORMATION: On April 6, 1973 (38 FR 8826), EPA promulgated national emission standards for hazardous air pollutants (NESHAP) for asbestos in Subpart B of 40 CFR Part 61, pursuant to Section 112 of the Clean Air Act, as amended in 1970. Amendments to the NESHAP were promulgated on May 3, 1974 (39 FR 15398), October 14, 1975 (40 FR 48299), and March 2, 1977 (42 FR 12127). Parts of the NESHAP were in the form of work-practice standards, which were later held by the Supreme Court not to be emission standards within the meaning of Section 112, as amended in 1970. *Adamo Wrecking Company v. United States*, 434 U.S. 275 (1978).

On August 7, 1977, Section 112 of the Acts was amended to specifically authorize "design, equipment, work-practice and operational standards," Section 112(e). On June 19, 1978 (43 FR 26372), EPA repromulgated many of the work-practice standards in the NESHAP, pursuant to Section 112, as amended in 1977. The provisions so repromulugated were 40 CFR 61.22(d), (d)(1), (d)(2)(iii), (d)(4)(i)-(iv), (e), (e)(2) (in part), and (e)(3).

Work-practice standards contained in other portions of the NESHAP were not repromulgated in 1978 [§ 61.22(b), (d)(4)(v) and (vi), (d)(6)(iii) and (iv), (f), (i), (j)(2) and (3), (k)(2) and (3), (1)(2)-(5); § 61.23; and § 61.25(b)-(e)]. Some of these paragraphs contain both emission limits and work-practice standards. EPA intended that owners and operators could comply with either the emission limit or the work-practice standards at their option. The emission limits were not affected by the Court's ruling. The rulemaking being proposed today would reinstate the work-practice standards contained in these paragraphs. It would also reinstate the work-practice standards in other paragraphs that do not contain an alternative emission limit.

Many of these privisions are being complied with now, and most owners and operators of asbestos sources are conscientiously minimizing asbestos emission. Therefore, today's proposed action would have minimal adverse economic effects. However, this action is intended to make clear EPA's intent that asbestos emissions be controlled.

Another purpose of the proposed rulemaking is to reword and rearrange various provisions of the NESHAP for clarity. This has resulted in the addition of several sections and the redesignation of the NESHAP as Subpart M. The discussion below, however, will refer to the old paragraph numbering system for ease of understanding. A listing is provided to show the new section numbers in which the provisions contained under the old numbers can be found.

Old Designation (Subpart B) (section)	New Designation (Subpart M) (section)
61.20	61.140
61.21	61.141
61.22	
(a)	61.142
(b)	61.143
(c)	61.144
(d)	61.145
(d)(1)(i)	61.145
(d)(1)(ii)	61.146
(d)(2)	61.146
(d)(3)(i)(A), (B)	61.145
(d)(3)(ii)	61.145
(d)(4)	61.147
(d)(5)	61.145
(d)(6)	61.145
(e)	61.148
(f)	61.142-61.152
(g)	61.141
(h)	61.149
(i)	61.150
(j)	61.152
(k)	61.151
(l)	61.153
61.23	61.154
61.24	61.155
61.25	61.156

The authority and basis for this proposal is contained in Section 112(e) of the Clean Air Act, as amended in 1977. This Section provides that the Administrator may promulgate a "design, equipment, work practice, or operational standard, or combination thereof" for control of a hazardous air pollutant if it is infeasible to prescribe an emission standard under Section 112(b) for the pollutant. Such infeasibility occurs, for example, when "a hazardous pollutant or pollutants cannot be emitted through a conveyance designed and constructed to emit or capture such pollutant" or when "the application of measurement methodology to a particular class of sources is not practicable due to technological or economic limitations." For some asbestos emission sources affected by this proposed rulemaking, the Administrator finds that it is not feasible to prescribe a numerical emission limitation because the asbestos cannot be emitted through a

conveyance that readily captures emissions for measurement and because such measurement, in any event, would be technologically and economically impracticable. An example of such a source is the emission of asbestos fibers during the demolition of a building containing friable asbestos materials. For other types of asbestos emission sources, a numerical emission limitation would be feasible under certain conditions but not under others. For example, under normal conditions, a waste disposal site could be operated with no visable emissions. Under high-wind conditions, however, visible emissions could occur even if good work procedures were followed. Therefore, a no visable emission limitation that would be achievable under normal operating conditions would be technologically impracticable during windy conditions. Work-practice standards provide an alternative means of compliance that would represent best available technology under these and other abnormal conditions. The Administrator believes it is important to provide alternative work-practice standards for sources that may not always be able to achieve no visible emissions even though they employ good asbestos emission control procedures. Therefore, the proposed amendments to the asbestos standard would reinstate work practice and other non-numerical standards as the only requirement for some asbestos sources and as an alternative to a numerical emission limit for other sources.

Summary of Proposed Amendments

The following sections and paragraphs were either repromulgated in June 1978 or do not contain work practice or equipment requirements. The Agency is proposing only to reword these for clarity. Therefore, only comments regarding the new wording and not the substantive content of these paragraphs will be considered in this rulemaking. The reworded sections and paragraphs are as follows: § 61.20; § 61.21; § 61.22(a), (c), (d)(1)–(3), (d)(4)(i)–(iv) and (vii), (d)(5), (d)(6)(i)–(ii), (e), (g), (h), (j)(1) and (4), (k)(1), (l)(1); § 61.24; § 61.25(a).

The following sections and paragraphs are being proposed for comment on their content as well as being reworded for clarity: § 61.22(b), (d)(4)(v) and (vi), (d)(6)(iii) and (iv), (f), (i), (j)(2) and (3), (k)(2) and (3), (1)(2)-(5); § 61.23; § 61.25(b)-(e). A discussion of these portions of the asbestos NESHAP is presented below.

Alternative Non-numerical Standards

Several of the paragraphs that are being proposed do not impose any new requirements. Some of these reinstate work practice or equipment specifications that are an alternative to the current no visible emissions standard (an emission limit not affected by the 1978 Supreme Court decision). Others reinstate means of compliance that are alternatives to work practice requirements that were repromulgated in June 1978. All of these are being proposed today to reinstate the alternative means of compliance that EPA believes should be available to those who must comply with the asbestos NESHAP. Since these paragraphs do not impose any new requirements, they would not result in adverse economic or energy impacts to source owners and operators. Following is a discussion of these paragraphs.

Section 61.22(d)(4)(vi)

This paragraph reinstates alternative work practices that may be used in lieu of those required in paragraph (d)(4)(ii) (wetting during stripping) during freezing weather. Without this alternative, it might not be possible to carry out demolition operations during freezing weather in some cases. Therefore, beneficial economic impacts may result in those cases, and there would be no adverse economic impacts.

Section 61.22(d)(6)(iii) and (iv).

Paragraph (d)(6) reinstates provisions exempting demolition operations for structurally unsound buildings from most of the NESHAP, although some requirements would apply. Paragraphs (d)(6)(iii) and (iv) contain two of these requirements. The exemption, even with the requirements in paragraphs (d)(6)(iii) and (iv), provides a less restrictive alternative for certain demolition operations. Therefore, proposal of these paragraphs would not result in any adverse economic impacts on demolition operations.

Section 61.22(f), (j)(3), (k)(3)(i) and (ii), (1)(5); § 61.23; and § 61.25(e)

These paragraphs reinstate alternative work practices that may be used in lieu of complying with a no visible emission limit. They would impose no additional costs and, therefore, would result in no adverse economic impacts.

Non-numerical Standards With No Alternatives

The remaining paragraphs being proposed for comment reinstate specific work-practice requirements for which there are no alternatives. EPA believes that these proposed requirements would not impose significant adverse economic impacts on source owners and operators, as discussed below.

Section 61.22(b)

This paragraph reinstates the prohibition of surfacing roadways with asbestos tailings or asbestos-containing waste. This prohibition is not expected to cause serious adverse economic impacts because road surfacing with asbestos tailings or waste materials is not commonly practiced in the United States. The prohibition is necessary, however, to prevent such surfacing in isolated cases.

Section 61.22(d)(4)(v)

This paragraph would reinstate the requirement that asbestos removed during demolition or renovation be kept wet until disposal is completed. It would also require that the asbestos not be dropped or thrown to the ground or a lower floor and that asbestos removed more than 50 feet above level be transported to the ground in dust-tight chutes or containers (unless it is removed in units or sections).

There would be no significant adverse economic impact resulting from this paragraph. Provisions of the asbestos NESHAP that do not require reinstatement require that the asbestos be adequately wetted during stripping and removal. They also require that there be no visible emissions during the collection, handling, and transporting of the asbestos waste. Demolition and renovation contractors typically transport the asbestos they remove from a facility to a waste disposal site on a daily basis. In order to meet no visible emissions during the collecting and transporting activities, they keep the asbestos wet until it is placed into containers and trucks, and they place it into containers as soon as possible to keep it from drying out and unnecessarily exposing workers to asbestos fibers. Therefore, this paragraph would not significantly affect asbestos removal and collection activities that would occur in its absence. EPA believes it is necessary, however, to ensure that effective asbestos emission control techniques are followed after the asbestos is stripped or removed and before it is taken away to a waste disposal site.

Section 61.22(i)

This paragraph reinstates the prohibition of commercial asbestos in certain molded and wet-applied insulating materials. It is not expected to

result in significant adverse economic materials in the United States since economical substitutes are widely available. EPA believes that there is general compliance with this provision but that the prohibition is necessary to make it clear that this use of asbestos should not be reinstituted.

Section 61.22(j)(2) and (k)(2)

These paragraphs simply refer to the requirements of § 61.25. Those portions of § 61.25 that require repromulgation are discussed below.

Section 61.22(1)(2)–(4) and § 61.25(b)–(d)

These paragraphs reinstate the requirement for warning signs and fencing around asbestos waste disposal sites if: (1) The owner or operator chooses to comply with a no visible emission limit rather than follow specified work practices, and (2) there is no natural barrier to deter access by the general public. Most disposal site owners and operators currently follow the work practices specified and thus would not be required by these amendments to install warning signs and fences, although many States require fencing for all landfills. For the few cases where signs and fencing would not be installed in the absence of these proposed paragraphs, the cost of the signs and fences would be minimal when compared to the cost of the disposal site and its operation. Therefore, there would be no significant adverse economic impacts resulting from these paragraphs.

Public Hearing

A public hearing, if requested, will be held to discuss the proposed amendments to the asbestos standard in accordance with Sections 112(b)(1)(B) and 307(d)(5) of the Clean Air Act. Persons wishing to make oral presentations on the proposed amendments should contact EPA at the address given in the **ADDRESSES** section of this preamble. Oral presentations will be limited to 15 minutes each. Any member of the public may file a written statement before, during, or within 30 days after the hearing. Written statements should be addressed to the Central Docket Section address given in the **ADDRESSES** section of this preamble and should refer to docket number A–83–02.

A verbatim transcript of the hearing and written statements will be available for public inspection and copying during normal working hours at EPA's Central Docket Section in Washington, D.C. (see **ADDRESSES** section of this preamble).

Docket

The docket is an organized and complete file of all the information submitted to or otherwise considered by EPA in the development of this proposed rulemaking. The principal purposes of the docket are: (1) To allow interested parties to identify readily and locate documents so that they can effectively participate in the rulemaking process; and (2) to serve as the record in case of judicial review, except for interagency review materials [§ 307(d)(7)(A)].

Miscellaneous

The Administrator will welcome comments on all aspects of the proposed amendments in § 61.22(b), (d)(4)(v) and (vi), (d)(6)(iii) and (iv), (f), (i), (j)(2) and (3), (k)(2) and (3), (1)(2–5); § 61.23; and § 61.25(b)–(e), including economic and technological issues. For proposed amendments to the remaining portions of the asbestos standard, only comments pertaining to the rewording and rearranging of those portions will be considered by the Administrator.

This regulation will be reviewed within 5 years from the date of promulgation. This review will include an assessment of such factors as the need for intergration with other programs, the existence of alternative methods, enforceability, improvements in emission control technology and health data, and reporting requirements.

Under E.O. 12291, EPA must judge whether a regulation is "major" and therefore subject to the requirement of a Regulatory Impact Analysis. This regulation is not major because it does not meet any of the criteria specified in the Executive Order regarding the annual effect on the economy; increase in cost or prices; or adverse effects on competition, employment, investment, productivity, innovation, or the ability of U.S. enterprises to compete with foreign enterprises.

These information collection requirements have been approved by the Office of Management and Budget (OMB) under the provisions of the Paperwork Reduction Act of 1980, 44 U.S.C. 3501 *et seq* and have been assigned OMB control number 2000–0264.

This regulation was submitted to the Office of Management and Budget (OMB) for review as required by E.O. 12291.

Pursuant to the provisions of 5 U.S.C. 605(b), I hereby certify that this rule, if promulgated, will not have a significant economic impact on a substantial number of small entities because no significant impact will result.

Dated: June 29, 1983.

William D. Ruckelshaus,

Administrator.

PART 61—[AMENDED]

It is proposed to amend 40 CFR Part 61 by redesignating Subpart B (§§ 61.20–61.25) as Subpart M and revising New Subpart M to read as follows:

Subpart M—National Emission Standard for Asbestos

Sec.

61.140 Applicability.
61.141 Definitions.
61.142 Standard for asbestos mills.
61.143 Standard for roadways.
61.144 Standard for manufacturing.
61.145 Standard for demolition and renovation: Applicability.
61.146 Standard for dimolition and renovation: Notification requirements.
61.147 Standard for dimolition and renovation: Procedures for asbestos emission control.
61.148 Standard for spraying.
61.149 Standard for fabricating.
61.150 Standard for insulating materials.
61.151 Standard for waste disposal for asbestos mills.
61.152 Standard for waste disposal for manufacturing, demolition, renovation, spraying, and fabricating operations.
61.153 Standard for inactive waste disposal sites for asbestos mills and manufacturing and fibricating operations.
61.154 Air-cleaning.
61.155 Reporting.
61.156 Active waste disposal sites.

Authority: Sec. 112 and 301(a) of the Clean Air Act, as amended (42 U.S.C. 7412, 7601(a)), and additional authority as noted below.

Subpart M—National Emission Standard for Asbestos

§ 61.140 Applicability

The provisions of this subpart are applicable to those sources specified in §§ 61.142 through 61.153.

§ 61.141 Definitions

All terms that are used in this subpart and are not defined below are given the same meaning as in the Act and in Subpart A of this part.

Active waste disposal site means any disposal site other than an inactive site.

Adequately wetted means sufficiently mixed or coated with water or an aqueous solution to prevent dust emissions.

Asbestos means the asbestiform varieties of serpentinite (chrysotile), riebeckite (crocidolite), cummingtonite-grunerite, anthophyllite, and actionlite-tremolite.

Asbestos-containing waste material means any waste that contains commercial asbestos and is generated by a source subject to the provisions of

this subpart. This term includes asbestos mill tailings, asbestos waste from control devices, friable asbestos waste material, and bags or containers that previously contained commercial asbestos. However, as applied to demolition and renovation operations, this term includes only friable asbestos waste and asbestos waste from control devices.

Asbestos material means asbestos or any material containing asbestos.

Asbestos mill means any facility engaged in converting asbestos ore into commercial asbestos. Outside storage of asbestos material is not considered a part of the asbestos mill.

Asbestos tailings means any solid waste that contains asbestos and is a product of asbestos mining or milling operations.

Asbestos waste from control devices means any waste material that contains asbestos and is collected in a pollution control device.

Commercial asbestos means any asbestos that is extracted from asbestos ore.

Demolition means the wrecking or taking out of any load-supporting structural member of a facility together with any related handling operations.

Emergency renovation operation means a renovation operation that was not planned but results from a sudden, unexpected event. This term includes operations necessitated by nonroutine failures of equipment.

Fabricating means any processing of a manufactured product that contains commercial asbestos, with the exception of processing at temporary sites for the construction or restoration of facilities.

Facility means any institutional, commercial, or industrial structure, installation, or building (including apartment buildings having more than four dwelling units).

Friable asbestos material means any material containing more than 1 percent asbestos by weight that hand pressure can crumble, pulverize, or reduce to powder when dry.

Functional member means any pipe, duct, boiler, tank, reactor, turbine, or furnace at or in a facility.

Inactive waste disposal site means any disposal site or portion of it where additional asbestos-containing waste material will not be deposited and where the surface is not disturbed by vehicular traffic.

Manufacturing means the combining of commercial asbestos—or, in the case of woven friction products, the combining of textiles containing commercial asbestos—with any other material(s), including commercial asbestos, and the processing of this combination into a product.

Outside air means the air outside buildings and structures.

Particulate asbestos material means divided particles of asbestos material.

Planned renovation operation means a renovation operation, or a number of such operations, in which the amount of friable asbestos material that will be removed or stripped within a given period of time can be predicted. Individual nonscheduled operations are included if a number of such operations can be predicted to occur during a given period of time.

Remove means to take out friable asbestos materials from any facility.

Renovation means refurbishing that includes the removal of friable asbestos materials.

Roadways means surfaces on which motor vehicles travel. This term includes highways, roads, streets, parking areas, and driveways.

Strip means to take off friable asbestos materials from any part of a facility.

Structural member means any load-supporting member of a facility, such as beams and load supporting walls; or any nonload-supporting member, such as ceilings and nonload-supporting walls.

Visible emissions means any emissions containing particulate asbestos material that are visually detectable without the aid of instruments. This does not include condensed uncombined water vapor.

§ 61.142 Standard for asbestos mills.

Each owner or operator of an asbestos mill shall either discharge no visible emissions to the outside air from that asbestos mill or use the methods specified by § 61.154 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.

§ 61.143 Standard for roadways.

No owner or operator of a roadway may deposit asbestos tailings or asbestos-containing waste material on that roadway, unless it is a temporary roadway on an area of asbestos ore deposits.

§ 61.144 Standard for manufacturing.

(a) *Applicability:* This section applies to the following manufacturing operations using commercial asbestos:

(1) The manufacture of cloth, cord, wicks, tubing, tape, twine, rope, thread, yarn, roving, lap, or other textile materials.

(2) The manufacture of cement products.

(3) The manufacture of fireproofing and insulating materials.

(4) The manufacture of friction products.

(5) The manufacture of paper, millboard, and felt.

(6) The manufacture of floor tile.

(7) The manufacture of paints, coatings, caulks, adhesives, and sealants.

(8) The manufacture of plastics and rubber materials.

(9) The manufacture of chlorine.

(10) The manufacture of shotgun shell wads.

(11) The manufacture of asphalt concrete.

(b) *Standard:* Each owner or operator of any of the manufacturing operations to which this section applies shall either:

(1) Discharge no visible emissions to the outside air from these operations or from any building or structure in which they are conducted; or

(2) Use the methods specified by § 61.154 to clean emissions from these operations containing particulate asbestos material before they escape to, or are vented to, the outside air.

§ 61.145 Standard for demolition and renovation: Applicability.

The requirements of §§ 61.146 and 61.147 apply to each owner or operator of a demolition or renovation operation as follows:

(a) If the amount of friable asbestos materials in a facility being demolished is at least 80 linear meters (260 linear feet) on pipes or at least 15 square meters (160 square feet) on structural or other functional members, all the requirements of §§ 61.146 and 61.147 apply, except as provided in paragraph (c) of this section.

(b) If the amount of friable asbestos materials in a facility being demolished is less than 80 linear meters (260 linear feet) on pipes and less than 15 square meters (160 square feet) on structural and other functional members, only the notification requirements of paragraphs (a), (b), and (c) (1), (2), (3), (4), and (5) of § 61.146 apply.

(c) If the facility is being demolished under an order of a State or local governmental agency, issued because the facility is structurally unsound and in danger of imminent collapse, only the requirements in § 61.146 and in paragraphs (d), (e), and (f) of § 61.147 apply.

(d) If more than 80 linear meters (260 linear feet) of friable asbestos materials on pipes or more than 15 square meters (160 square feet) of friable asbestos materials on other functional and structural members are stripped or

removed at a facility being renovated, all the requirements of §§ 61.146 and 61.147 apply.

(1) To determine whether paragraph (d) of this section applies to planned renovation operations involving individual nonscheduled operations, predict the additive amount of friable asbestos materials to be removed or stripped over the maximum period of time a prediction can be made, not to exceed 1 year.

(2) To determine whether paragraph (d) of this section applies to emergency renovation operations, estimate the amount of friable asbestos materials to be removed or stripped as a result of the sudden, unexpected event that necessitated the renovation.

(e) Owners or operators or demolition and renovation operations are exempt from the requirements of §§ 61.05(a), 61.07, and 61.09.

§ 61.146 Standard for demolition and renovation: Notification requirements.

Each owner or operator to which this section applies shall:

(a) Provide the Administrator with written notice of intention to demolish or renovate.

(b) Postmark or deliver the notice as follows:

(1) At least 10 days before demolition begins if the operation is described in § 61.145(a);

(2) At least 20 days before demolition begins if the operation is described in § 61.145(b);

(3) As early as possible before demolition begins if the operation is described in § 61.145(c);

(4) As early as possible before renovation begins.

(c) Include the following information in the notice:

(1) Name and address of owner or operator.

(2) Description of the facility being demolished or renovated, including the size, age, and prior use of the facility.

(3) Estimate of the approximate amount of friable asbestos material present in the facility. For facilities descried in § 61.145(b), explain techniques of estimation.

(4) Location of the facility being demonlished or renovated.

(5) Scheduled starting and completion dates of demolition or renovation.

(6) Nature of planned demolition or renovation and method(s) to be used.

(7) Procedures to be used to comply with the requirements of this section.

(8) Name and location of the waste disposal site where the friable asbestos waste material will be deposited.

(9) For facilities described in § 61.145(c), the name, title, and authority of the State or local governmental representative who has ordered the demolition.

§ 61.147 Standard for demolition and renovation: Procedures for asbestos emission control.

Each owner or operator to whom this section applies shall comply with the following procedures to prevent emissions of particulate asbestos material to the outside air:

(a) Remove friable asbestos material from a facility being demolished before any wrecking or dismantling that would break up the materials or preclude access to the materials for subsequent removal. However, friable asbestos materials need not be removed before demolition if:

(1) They are in a structural or functional member that is encased in concrete or other similar material; and

(2) These materials are adequately wetted whenever exposed during demolition.

(b) When a functional or structural member covered or coated with friable asbestos materials is being taken out of the facility as units or in sections:

(1) Adequately wet any friable asbestos materials exposed during cutting or disjointing opeations; and

(2) Carefully lower the units or sections to ground level, not dropping them or throwing them.

(c) Adequately wet friable asbestos materials when they are being stripped from functional or structural members before the members are removed from the facility. In renovation operations, wetting that would unavoidably damage equipment is not required if the owner or operator:

(1) Asks the Administrator to determine whether wetting to comply with this paragraph would unavoidably damage equipment, and, before beginning to strip, supplies the Administrator with adequate information to make this determination; and

(2) When the Administrator does determine that equipment damage would be unavoidable, uses a local exhaust ventilation and collection system designed and operated to capture the particulate asbestos material produced by the stripping and removal of the friable asbestos materials. The system must exhibit no visible emissions to the outside air or be designed and operated in accordance with the requirements in § 61.154.

(d) After a functional or structural member has been taken out of the facility as units or in sections, either:

(1) Adequately wet friable asbestos materials during stripping; or

(2) Use a local exhaust ventilation and collection system designed and operated to capture the particulate asbestos material produced by the stripping. The system must exhibit no visible emissions to the outside air or be designed and operated in accordance with the requirements in § 61.154.

(e) For friable asbestos materials that have been removed or stripped:

(1) Adequately wet the materials to ensure that they remain wet during all remaining stages of demolition or renovation and related handling operations; and

(2) Carfully lower the materials to the ground or a lower floor, not dropping or throwing them; and

(3) Transport the materials the ground via dust-tight chutes or containers if they have been removed or stripped more than 50 feet above ground level and were not removed as units or in sections.

(f) When the temperature at the point of wetting is below 0°C (32°F):

(1) Comply with the requirements of paragraphs (d) and (e) of this section. The owner or operator need not comply with the other wetting requirements in this section; and

(2) Remove functional and structural members coated or covered with friable asbestos materials as units or in sections to the maximum extent possible.

(g) For facilities described in § 61.145(c), adequately wet the portion of the facility that contains friable asbestos materials during the wrecking operation.

§ 61.148 Standard for spraying.

The owner or operator of an operation in which asbestos-containing materials are spray applied shall comply with the following requirements:

(a) Use materials that contain 1 percent asbestos or less on a dry weight basis for spray-on application on buildings, structures, pipes, and conduits, except as provided in paragraph (c) of this section.

(b) For spray-on application of materials that contain more than 1 percent asbestos on a dry weight basis on equipment and machinery, except as provided in paragraph (c) of this section:

(1) Notify the Administrator at least 20 days before beginning the spraying operation. Include the following information in the notice:

(i) Name and address of owner or operator.

(ii) Location of spraying operation.

(iii) Procedures to be followed to meet the requirements of this paragraph.

(2) Discharge no visible emissions to the outside air from the spray-on application of the asbestos-containing material or use the methods specified by § 61.154 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.

(c) The requirements of paragraphs (a) and (b) of this section do not apply to the spray-on application of materials where the asbestos fibers in the materials are encapsulated with a bituminous or resinous binder during spraying and the materials are not friable after drying.

(d) Owners and operators of sources subject to this paragraph are exempt from the requirements of §§ 61.05(a), 61.07, and 61.09.

§ 61.149 Standard for fabricating.

(a) *Applicability.* This section applies to the following fabricating operations using commercial asbestos:

(1) The fabrication of cement building products.

(2) The fabrication of friction products, except those operations that primarily install asbestos friction materials on motor vehicles.

(3) The fabrication of cement or silicate board for ventilation hoods; ovens; electrical panels; laboratory furniture, bulkheads, partitions, and ceilings for marine construction; and flow control devices for the molten metal industry.

(b) *Standard.* Each owner or operator of any of the fabricating operations to which this section applies shall either:

(1) Discharge no visible emissions to the outside air from any of the operations or from any building or structure in which they are conducted; or

(2) Use the methods specified by § 61.154 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.

§ 61.150 Standard for insulating materials.

After the effective date of this regulation, no owner or operator may install insulating materials that contain commercial asbestos if the materials are either molded and friable or wet-applied and friable after drying. The provisions of this paragraph do not apply to spray-applied insulating materials regulated under § 61.148.

§ 61.151 Standard for waste disposal for asbestos mills.

Each owner or operator of any source covered under the provisions of §61.142 shall:

(a) Deposit all asbestos-containing waste material at waste disposal sites operated in accordance with the provisions of § 61.156; and

(b) Discharge no visible emissions to the outside air from the transfer of asbestos waste from control devices to the tailings conveyor, or use the methods specified by § 61.154 to clean emissions containing particulate particuate asbestos material before they escape to, or are vented to, the outside air. Dispose of the asbestos waste from control devices in accordance with §61.152(b) or paragraph (c) of this section; and

(c) Discharge no visible emissions to the outside air during the collection, processing, packaging, transporting, or deposition of any asbestos-containing waste material, or use one of the disposal methods specified in paragraphs (c)(1) or (2) of this section, as follows:

(1) Use a wetting agent as follows:

(i) Adequately mix all asbestos-containing waste material with a wetting agent recommended by the manufacturer of the agent to effectively wet dust and tailings, before depositing the material at a waste disposal site. Use the agent as recommended for the particular dust by the manufacturer of the agent.

(ii) Discharge no visible emissions to the outside air from the wetting operation or use the methods specified by § 61.154 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.

(iii) Wetting may be suspended when the ambient temperature at the waste disposal site is less than -9.5°C (15°F). Determine the ambient air temperature by an appropriate measurement method with an accuracy of ±1°C (±2°F), and record it at least hourly while the wetting operation is suspended. Keep the records for at least 2 years in a form suitable for inspection.

(2) Use an alternative disposal method that has received prior approval by the Administrator.

§ 61.152 Standard for waste disposal for manufacturing, demolition, renovation, spraying, and fabricating operations.

Each owner or operator of any source covered under the provisions of §§ 61.144–61.149 shall:

(a) Deposit all asbestos-containing waste material at waste disposal sites operated in accordance with the provisions of § 61.156; and

(b) Discharge no visible emissions to the outside air during the collection, processing (inclucing incineration), packaging, transporting, or deposition of any asbestos-containing waste material generated by the source, or use one of the disposal methods specified in paragraphs (b)(1), (2), or (3) of this section, as follows:

(1) Treat asbestos-containing waste material with water:

(i) Mix asbestos waste from control devices with water to form a slurry; adequately wet other asbestos-containing waste material; and

(ii) Discharge no visible emissions to the outside air from collection, mixing, and wetting operations, or use the methods specified by § 61.154 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air; and

(iii) After wetting, seal all asbestos-containing waste material in leak-tight containers while wet; and

(iv) Label the containers specified in paragraph (b)(l)(iii) as follows:

CAUTION

Contains Asbestos

Avoid Opening or

Breaking Container

Breathing Asbestos is Hazardous

to Your Health

Alternatively, use warning labels specified by Occupational Safety and Health Standards of the Department of Labor, Occupational Safety and Health Administration (OSHA) under 29 CFR 1910.1001(g)(2)(ii).

(2) Process asbestos-containing waste material into nonfriable forms:

(i) Form all asbestos-containing waste material into nonfriable pellets or other shapes; and

(ii) Discharge no visible emissions to the outside air from collection and processing operations, or use the methods specified by § 61.154 to clean emissions containing particulate asbestos material before they escape to, or are vented to, the outside air.

(3) Use an alternative disposal method that has received prior approval by the Administrator.

§ 61.153 Standard for inactive waste disposal sites for asbestos mills and manufacturing and fabricating operations.

Each owner or operator of any inactive waste disposal site that was operated by sources covered under §§ 61.142, 61.144, or 61.149 and received deposits of asbestos-containing waste material generated by the sources, shall

(a) Comply with one of the following:

(1) Either discharge no visible emissions to the outside air from an inactive waste disposal site subject to this paragraph; or

(2) Cover the asbestos-containing waste material with at least 15 centimeters (6 inches) of compacted

nonasbestos-containing material, and grow and maintain a cover of vegetation on the area adequate to prevent exposure of the asbestos-containing waste material; or

(3) Cover the asbestos-containing waste material with at least 60 centimeters (2 feet) of compacted nonasbestos-containing material, and maintain it to prevent exposure of the asbestos-containing waste; or

(4) For inactive waste disposal sites for asbestos tailings, apply a resinous or petroleum-based dust suppression agent that effectively binds dust and controls wind erosion. Use the agent as recommended for the particular asbestos tailings by the manufacturer of the dust suppression agent. Obtain prior approval of the Administrator to use other equally effective dust suppression agents. For purposes of this paragraph, waste crankcase oil is not considered a dust suppression agent.

(b) Unless a natural barrier adequately deters access by the general public, install and maintain warning signs and fencing as follows, or comply with paragraph (a)(2) or (a)(3) of this section.

(1) Display warning signs at all entrances and at intervals of 100 m (330 feet) or less along the property line of the site or along the perimeter of the sections of the site where asbestos-containing waste material was deposited. The warning signs must:

(i) Be posted in such a manner and location that a person can easily read the legend; and

(ii) Conform to the requirements for 51 cm × 36 cm (20" × 14") upright format signs specified in 29 CFR 1910.145(d)(4) and this paragraph; and

(iii) Display the following legend in the lower panel with letter sizes and styles of a visibility at least equal to those specified in this paragraph.

Legend	Notation
Asbestos Waste Disposal Site.	2.5 cm (1 inch) Sans Serif, Gothic or Block.
Do Not Create Dust	1.9 cm (¾ inch) Sans Serif, Gothic or Block.
Breathing Asbestos is Hazardous to Your Health.	14 Point Gothic.

Spacing between any two lines must be at least equal to the height of the upper of the two lines.

(2) Fence the perimeter of the site in a manner adquate to deter access by the general public.

(3) Upon request and supply of appropriate information, the Administrator will determine whether a fence or a natural barrier adequately deters access by the general public.

(c) The owner or operator may use an alternative control method that has received prior approval of the Administrator rather than comply with the requirements of paragraph (a) or (b) of this section.

§ 61.154 Air-cleaning.

(a) The owner or operator who elects to use air-cleaning, as permitted by §§ 61.142, 61.144, 61.147(c)(2), 61.147(d)(2), 61.148(b)(2), 61.149(b), 61.150(b)(1)(ii), and 61.150(b)(2)(ii) shall:

(1) Use fabric filter collection devices, except as noted in paragraph (b) of this section, doing all of the following:

(i) Operating the fabric filter collection devices at a pressure drop of no more than 4 inches water gage, as measured across the filter fabric; and

(ii) Ensuring that the airflow permeability, as determined by ASIM Method D737–75, does not exceed 9 $m^3/min/m^2$ (30 $ft^3/min/ft^2$) for woven fabrics or 11$m^3/min/m^2$ (35 $ft^3/min/ft^2$) for felted fabrics, except that 12 $m^3/min/m^2$ (40 $ft^3/min/ft^2$) for woven and 14 $m^3/min/m^2$ (45 $ft^3/min/ft^2$) for felted fabrics is allowed for filtering air from asbestos ore dryers; and

(iii) Ensuring that each square meter of felted fabric weighs at least 237 grams (14 ounces) and is at least one-sixteenth inch thick throughout; and

(iv) Avoiding the use of synthetic fabrics that contain fill yarn other than that which is spun.

(2) Properly install, use, operate, and maintain all air-cleaning equipment authorized by this section. Bypass devices may be used only during upset or emergency conditions and then only for so long as it takes to shut down the operation generating the particulate asbestos material.

(b) There are the following exceptions to paragraph (a)(1):

(1) If the use of fabric filters creates a fire or explosion hazard, the Administrator may authorize as a substitute the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.

(2) The Administrator may authorize the use of filtering equipment other than that described in paragraphs (a)(1) and (b)(1) of this section if the owner or operator demonstrates to the Administrator's satisfaction that it is equivalent to the described equipment in filtering particulate asbestos material.

§ 61.155 Reporting.

(a) Within 90 days after the effective date of this subpart, each owner or operator of any existing source to which this subpart applies shall provide the following information to the Administrator:

(1) A description of the emission control equipment used for each process; and

(2) If a fabric filter device is used to control emissions, the pressure drop across the fabric filter in inches water gage; and

(i) If the fabric filter device uses a woven fabric, the airflow permeability in $m^3/min/m^2$ and; if the fabric is synthetic, whether the fill yard is spun or not spun; and

(ii) If the fabric filter device uses a felted fabric, the density in g/m^2, the minimum thickness in inches, and the airflow permeability in $m^3/min/m^2$.

(3) For sources subject to §§ 61.151 and 61.152:

(i) A brief description of each process that generates asbestos-containing waste material; and

(ii) The average weight of asbestos-containing waste material disposed of, measured in kg/day; and

(iii) The emission control methods used in all stages of waste disposal; and

(iv) The type of disposal site or incineration site used for ultimate disposal, the name of the site operator, and the name and location of the disposal site.

(4) For sources subject to § 61.153:

(i) A brief description of the site; and

(ii) The method or methods used to comply with the standard, or alternative procedures to be used.

(b) The information required by paragraph (a) of this section must accompany the information required by § 61.10. The information described in this section must be reported using the format of Appendix A of this part.

(Sec. 114, Clean Air Act as amended (42 U.S.C. 7414)

§ 61.156 Active waste disposal sites.

To be an acceptable site for disposal of asbestos-containing waste material under §§ 61.151 and 61.152, an active waste disposal site must meet the requirements of this section.

(a) Either there must be no visible emissions to the outside air from any active waste disposal site where asbestos-containing waste material has been deposited, or the requirements of paragraph (c) or (d) of this section must be met.

(b) Unless a natural barrier adequately deters access by the general public, either warning signs and fencing must be installed and maintained as follows, or the requirements of paragraph (c)(1) or (c)(2) of this section must be met.

(1) Warning signs must be displayed at all entrances and at intervals of 100 m (330 ft) or less along the property line of the site or along the perimeter of the sections of the site where asbestos-containing waste material is deposited. The warning signs must:

(i) Be posted in such a manner and location that a person can easily read the legend; and

(ii) Conform to the requirements of 51 cm × 36 cm (20" × 14") upright format signs specified in 29 CFR 1910.145(d)(4) and this paragraph; and

(iii) Display the following legend in the lower panel with letter sizes and styles of a visibility at least equal to those specified in this paragraph.

Legend	Notation
Asbestos Waste Disposal Site	2.5 cm (1 inch) Sans Serif, Gothic or Block.
Do Not Create Dust	1.9 cm (¾ inch) Sans Serif, Gothic or Block.
Breathing Asbestos is Hazardous to Your Health.	14 Point Gothic.

Spacing between any two lines must be at least equal to the height of the upper of the two lines.

(2) The perimeter of the disposal site must be fenced in a manner adequate to deter access by the general public.

(3) Upon request and supply of appropriate information, the Administrator will determine whether a fence or a natural barrier adequately deters access by the general public.

(c) Rather than meet the no visible emission requirement of paragraph (a) of this section, an active waste disposal site would be an acceptable site if at the end of each operating day, or at least once every 24-hour period while the site is in continuous operation, the asbetos-containing waste material which was deposited at the site during the operating day or previous 24-hour period is covered with either:

(1) At least 15 centimeters (6 inches) of compacted nonasbestos-containing material, or

(2) A resinous or petroleum-based dust suppression agent that effectively binds dust and controls wind erosion. This agent must be used as recommended for the particular dust by the manufacturer of the dust suppression agent. Other equally effective dust suppression agents may be used upon prior approval by the Administrator. For purposes of this paragraph, waste crankcase oil is not considered a dust suppression agent.

(d) Rather than meet the no visible emission requirement of paragraph (a) of this section, an active waste disposal site would be an acceptable site if an alternative control method for emissions that has received prior approval by the Administrator is used.

(Secs. 112 and 301(a) of the Clean Air Act as amended (42 U.S.C. 7412, 7601(a))

[FR Doc. 83-18716 Filed 7-12-83; 8:45 am]

BILLING CODE 6560-50-M

federal register

Wednesday
July 13, 1983

Part III

Department of Energy

Federal Energy Regulatory Commission

Determinations by Jurisdiction Agencies Under the Natural Gas Policy Act of 1978

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Volume 930]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: July 8, 1983.

The following notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF).

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission within fifteen days after publication of notice in the **Federal Register.**

Source data from the Form 121 for this and all previous notices is available on magnetic tape from the National Technical Information Service (NTIS). For information, contact Stuart Weisman (NTIS) at (703) 487–4808, 5285 Port Royal Rd., Springfield, Va 22161.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 Mile rule)
102–3: New well (1000 Ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease

Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal Seams
107–DV: Devonian Shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation

Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,
Secretary.

NOTICE OF DETERMINATIONS — VOLUME 930
ISSUED JULY 8, 1983

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
OHIO DEPARTMENT OF NATURAL RESOURCES									
-ALTEX INC				RECEIVED:	06/21/83	JA: OH			
8342355		3408924695		103		AYERS #1	MADISON	1.5	
-APPALACHIAN ENERGY TECHNOLOGY INC				RECEIVED:	06/21/83	JA: OH			
8342356		3416727441		103		ETHEL RIGGS & U S A #2	INDEPENDENCE	12.0	
-ATWOOD RESOURCES INC				RECEIVED:	06/21/83	JA: OH			
8342357		3403125070		103	107-TF	R MARTIN DAUGHERTY #1	CLARK	15.0	
-BECK OIL & GAS CO				RECEIVED:	06/21/83	JA: OH			
8342358B		3415123663	D	107-TF		A MILLER #1	LAKE	0.0	COLUMBIA GAS OF O
8342358A		3415123663		103		A MILLER #1	LAKE	0.0	COLUMBIA GAS OF O
-BUCKEYE OIL PRODUCING CO				RECEIVED:	06/21/83	JA: OH			
8342359		3400523348		108		C H MORRIS #1		16.0	COLUMBIA GAS TRAN
-CARLTON OIL CORP				RECEIVED:	06/21/83	JA: OH			
8342363		3412122997		107-DV		BROWN #1	JACKSON	50.0	EAST OHIO GAS CO
8342364		3412122998		107-DV		BROWN #2	JACKSON	50.0	EAST OHIO GAS CO
8342360		3416722797		107-DV		PEAT #5	BENTON	50.0	RIVER GAS CO
8342361		3412122995		107-DV		WAGNER #2	JACKSON	50.0	EAST OHIO GAS CO
8342365		3412122999		107-DV		WARREN #1	JACKSON	50.0	EAST OHIO GAS CO
8342366		3412123000		107-DV		WARREN #2	JACKSON	50.0	EAST OHIO GAS CO
8342362		3412122996		107-DV		WILSON #1	JACKSON	50.0	EAST OHIO GAS CO
-CHARLES O LIGHTHIZER				RECEIVED:	06/21/83	JA: OH			
8342368		3411923135		108		LACY - WARD #1		8.2	COLUMBIA GAS TRAN
8342367		3411923104		108		LACY #1		14.2	COLUMBIA GAS TRAN
8342369		3411923987		108		SKINNER WELL #3	WILBUR SKINNER FARM	2.7	COLUMBIA GAS TRAN
8342371		3411924100		108		SPIKER #3	DWIGHT SPIKER FARM	6.4	COLUMBIA GAS TRAN
8342370		3411924063		108		SPIKER WELL #2	DWIGHT E SPIKER FARM	3.4	COLUMBIA GAS TRAN
-CHARLES T ALLOWAY				RECEIVED:	06/21/83	JA: OH			
8342373		3416700816		108		CHAS T ALLOWAY #2	ALLOWAY	0.9	RIVER GAS CO
8342374		3416700817		108		FRED A MILLER #2	MILLER	0.9	RIVER GAS CO
8342372		3416700815		108		FRED R MILLER #1	MILLER	0.9	RIVER GAS CO
-DERBY OIL & GAS CORP				RECEIVED:	06/21/83	JA: OH			
8342375		3407523949		107-TF		MOSE RABER #2	CLARK	12.0	COLUMBIA GAS TRAN
-DICK HART				RECEIVED:	06/21/83	JA: OH			
8342376		3408924183		103		R DUNLAP #1	FLINT RIDGE	6.0	
-DORAN & ASSOCIATES INC				RECEIVED:	06/21/83	JA: OH			
8342377		3407524566	D	107-DV		LUCILLE ELLIS #1	NEWTON	12.0	COLUMBIA GAS TRAN
-DORSET CO INC				RECEIVED:	06/21/83	JA: OH			
8342380		3400722114		107-TF		LIEZERT #1	DORSET	40.0	
8342378		3400722104		107-TF		MASCIA #1	RICHMOND	30.0	
8342379		3400722105		107-TF		MC CONNELL #1	RICHMOND	60.0	
-DUSTY DRILLING COMPANY INC				RECEIVED:	06/21/83	JA: OH			
8342382		3411522489		107-TF		KINCAID #1	DEERFIELD	0.9	COLUMBIA GAS TRAN
8342381		3411522232		107-TF		MCCALL #4	DEERFIELD	0.9	COLUMBIA GAS TRAN
-EAGLE MOUNTAIN ENERGY CORP				RECEIVED:	06/21/83	JA: OH			
8342384		3411523116		103	107-TF	CHARLES COZZENS #1	CENTER	25.0	
8342383		3410522570		103		WAYNE UPTON #1-A	OLIVE	5.0	COLUMBIA GAS TRAN
-EARTH RESOURCES EXPL DEV CORP				RECEIVED:	06/21/83	JA: OH			

BILLING CODE 6717-01-M

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8342385		3415522070		103	107-TF	SUTTON UNIT #1	BRISTOL	5.0	
-ENERGY DEVELOPMENT CORP				RECEIVED:	06/21/83	JA: OH			
8342387		3405520256		107-RT		ARNOLD #1-A	HARRISON	17.0	COLUMBIA GAS TRAN
8342386		3405520203		107-RT		BYRNE #1	HUNTSBURG	18.0	COLUMBIA GAS TRAN
-ENTERPRISE ENERGY CORP				RECEIVED:	06/21/83	JA: OH			
8342389		3412725855		103	107-TF	OHIO POWER CO #1	HARRISON	18.2	TEXAS EASTERN TRA
8342390		3412725864		103	107-TF	OHIO POWER CO #11	TRIMBLE	36.5	TEXAS EASTERN TRA
8342388		3412725854		103	107-TF	OHIO POWER CO #7	HARRISON	27.3	TEXAS EASTERN TRA
-ENVIROGAS INC				RECEIVED:	06/21/83	JA: OH			
8342391		3400922700		103	107-TF	DRYDOCK COAL #38TR	TRIMBLE	18.2	
-FRANK A CSAPO JR				RECEIVED:	06/21/83	JA: OH			
8342392		3410323361		103	107-TF	JOHN & CHARLOTTE AMHEISER #2	GUILFORD	20.0	COLUMBIA GAS TRAN
-FREDERICK PETROLEUM CORP				RECEIVED:	06/21/83	JA: OH			
8342394		3412122774		107-DV		B HAU #2	ENOCH	10.0	
8342393		3411122769		107-DV		FREDERICK PETROLEUM CORP #6-20	FRANKLIN	11.0	
8342397		3412122960		107-DV		M A T I #3	JEFFERSON	11.0	
8342395		3412122786		107-DV		P HOHMAN #1	ENOCH	18.0	
8342396		3412122859		107-DV		P HUFFMAN #1	ELK	10.0	
-GASEARCH INC				RECEIVED:	06/21/83	JA: OH			
8342398		3400722168		103	107-TF	FLYNN #2	DORSET	20.0	
8342399		3400722202		103	107-TF	SHOUREAS UNIT #1	CHERRY VALLEY	20.0	
-HOPEWELL OIL AND GAS DEVELOPMENT CO				RECEIVED:	06/21/83	JA: OH			
8342400		3412725865		107-TF		D LEWIS (PEABODY) #1	PIKE	0.0	COLUMBIA GAS TRAN
-J D DRILLING CO				RECEIVED:	06/21/83	JA: OH			
8342401		3410522417		107-DV		B J ADAMS SR-ROY PROFFITT #1	SUTTON	10.0	COLUMBIA GAS TRAN
8342403		3410522593		107-DV		PAUL ERVIN #1	SUTTON	8.0	COLUMBIA GAS TRAN
8342402		3410522481		107-DV		PAUL PAYNTER #1	LEBANON	10.0	COLUMBIA GAS TRAN
-JAMES DRILLING CORP				RECEIVED:	06/21/83	JA: OH			
8342404		3400721911		103		BEN C SPRAGUE #1	DORSET	1.0	JONES & LAUGHLIN
-K S T OIL & GAS CO INC				RECEIVED:	06/21/83	JA: OH			
8342405		3406720319		108		BARDALL #2		19.0	REPUBLIC STEEL CO
8342410		3406720346		108		BEAR #1		7.0	REPUBLIC STEEL CO
8342406		3413323038		103	107-TF	CAMP CARL #4	EDINBURG	40.0	REPUBLIC STEEL CO
8342407		3415321325		103	107-TF	MYHLING #1	HUDSON	55.0	REPUBLIC STEEL CO
8342408		3406720026		108		OLD PHILLIPS #1		6.7	REPUBLIC STEEL CO
8342412		3415723177		108		OWENS #3		6.0	REPUBLIC STEEL CO
8342411		3415720180		108		OWENS #4		11.0	REPUBLIC STEEL CO
8342413		3415723182		108		OWENS-LONGSWORTH #1		8.0	REPUBLIC STEEL CO
8342409		3406720185		108		PHILLIPS-BARDALL #1		2.0	REPUBLIC STEEL CO
-L & M PETROLEUM INC				RECEIVED:	06/21/83	JA: OH			
8342414		3416726860		107-DV		ELWOOD HOFFERT #2	ADAMS	10.0	GAS TRANSPORT INC
-M B OPERATING CO INC				RECEIVED:	06/21/83	JA: OH			
8342417		3415123761		107-TF		MASON UNIT #1	WASHINGTON	7.5	
8342418		3415123763		107-TF		MILLE UNIT #1	WASHINGTON	9.1	
-MAJ				RECEIVED:	06/21/83	JA: OH			
8342416		3414520313		107-DV		DAVID & PAUL ADAMS #3	MADISON	0.7	
8342415		3414520309		107-DV		RALPH & LORETTA COLES #1	MADISON	0.9	
-NEIL R. WYNN				RECEIVED:	06/21/83	JA: OH			
8342421		3416726685		108		PERRY #1		12.0	RIVER GAS CO
8342419		3416726425		108		W F GILLS #3		7.0	RIVER GAS CO
8342420		3416726511		108		WYNA/WENTZ #3		7.0	RIVER GAS CO
-NORTH EAST NATURAL GAS CO INC				RECEIVED:	06/21/83	JA: OH			
8342422		3415721484		108		M W C D #1		0.1	M B OPERATING CO
-NORTH EASTERN OHIO OIL & GAS EXPLOR				RECEIVED:	06/21/83	JA: OH			
8342423		3400722148		103	107-TF	KOLAKOWSKI UNIT #1	NEW LYME	15.0	P C I ENERGY INC
-NORTHEASTERN ENERGY				RECEIVED:	06/21/83	JA: OH			
8342424		3410322932		103	107-TF	WADSWORTH AIRPORT #1	WADSWORTH	20.0	EAST OHIO GAS CO
-POI ENERGY INC				RECEIVED:	06/21/83	JA: OH			
8342426		3405520435		103	107-TF	HENRY #1	BAINBRIDGE	45.0	
8342425		3400722072		103	107-TF	YARISH #1	ROME	37.0	
8342427		3405520465		103	107-TF	YMCA #7	BAINBRIDGE	60.0	
-REPUBLIC MINERAL CORP				RECEIVED:	06/21/83	JA: OH			
8342429		3416727131		107-DV		LARRY BARTLETT #1	SIMMONS	3.0	COLUMBIA GAS OF O
8342428		3416727120		107-DV		MARTIN #6	SIMMONS	3.4	COLUMBIA GAS OF O
-RPJ ENERGY FUND MANAGEMENT INC				RECEIVED:	06/21/83	JA: OH			
8342430		3411926638		107-TF		MARSHALL #1	UNION	30.0	
-SANDHILL ENERGY INC (OH)				RECEIVED:	06/21/83	JA: OH			
8342431		3411122933		107-DV		MERCKLE #5	BENTON	29.2	
-STRATA CORP				RECEIVED:	06/21/83	JA: OH			
8342432		3400922651		107-DV		NORRIS #3	ROME	20.0	
-THE BEHATTY CORPORATION				RECEIVED:	06/21/83	JA: OH			
8342447		3411926554		103	107-TF	FORRESTAL #1	BLUE ROCK	25.0	TEXAS EASTERN PIP
8342446		3411926553		103	107-TF	FORRESTAL #2	BLUE ROCK	20.0	TEXAS EASTERN PIP
8342438		3411926341		103	107-TF	L KILPATRICK #10 (ECKELBERRY)	BLUE ROCK	25.0	TEXAS EASTERN PIP
8342440		3411926343		103	107-TF	L KILPATRICK #11 (ECKELBERRY)	BLUE ROCK	30.0	TEXAS EASTERN PIP
8342439		3411926342		103	107-TF	L KILPATRICK #12 (ECKELBERRY)	BLUE ROCK	25.0	TEXAS EASTERN PIP
8342433		3411925888		103	107-TF	N OSBORN #1	BLUE ROCK	2.0	TEXAS EASTERN PIP
8342436		3411926043		103	107-TF	N OSBORN #2	BLUE ROCK	30.0	TEXAS EASTERN PIP
8342441		3411926372		103	107-TF	N OSBORN #3	BLUE ROCK	30.0	TEXAS EASTERN PIP
8342442		3411926373		103	107-TF	N OSBORN #4	BLUE ROCK	20.0	TEXAS EASTERN PIP
8342434		3411925889		103	107-TF	O OSBORN #1	BLUE ROCK	25.0	TEXAS EASTERN PIP
8342437		3411926152		103	107-TF	O OSBORN #2	BLUE ROCK	20.0	TEXAS EASTERN PIP
8342443		3411926374		103	107-TF	O OSBORN #3	BLUE ROCK	25.0	TEXAS EASTERN PIP
8342444		3411926375		103	107-TF	O OSBORN #4	BLUE ROCK	40.0	TEXAS EASTERN PIP
8342445		3411926376		103	107-TF	O OSBORN #5	BLUE ROCK	15.0	TEXAS EASTERN PIP
8342435		3411926038		103	107-TF	R MITCHELL #3	BLUE ROCK	25.0	TEXAS EASTERN PIP
-TRANS UNION GAS CORP				RECEIVED:	06/21/83	JA: OH			
8342448		3411122969		107-DV		BENNETT #1	MALAGA	72.0	SUPERIOR PETROLEU
8342449		3411122970		107-DV		BENNETT #3	MALAGA	72.0	SUPERIOR PETROLEU
-VALENTINE OIL PROPERTIES				RECEIVED:	06/21/83	JA: OH			
8342450		3416727440		107-DV		BETTY ENGLISH #2	GRANDVIEW	7.3	
-WHITACRE ENTERPRISES				RECEIVED:	06/21/83	JA: OH			
8342451		3411122977		107-DV		H KNOWLTON #1	WASHINGTON	9.0	RIVER GAS CO
-WILLIAM M TIPKA				RECEIVED:	06/21/83	JA: OH			
8342452		3415723420		107-TF		SHELL WILLIS #1A	YORK	70.0	ASSOCIATED METAL

OKLAHOMA CORPORATION COMMISSION

-ARCO OIL AND GAS COMPANY				RECEIVED:	06/22/83	JA: OK			
8342495	20814	3504722298		102-4		RALPH MAXEY #1	SOUTH DOUGLAS	20.0	ARCO OIL & GAS CO
-AVANTI ENERGY CORP				RECEIVED:	06/22/83	JA: OK			
8342543	20474	3503920754		102-4		AVERY 1-36	SOUTHEAST CUSTER CITY	75.0	ARKANSAS LOUISIAN
-B J HOWELL				RECEIVED:	06/22/83	JA: OK			
8342575	20562	3506300000		108		BILLINGSLEY #1	HILL TOP	17.4	HILL TOP INVESTME

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8342574	20564	3506300000		108		MERRIMAH #1	HILL TOP	8.2	HILL TOP INVESTME
-BRACKEN EXPLORATION CO				RECEIVED:		06/22/83 JA: OK			
8342524	20184	3504321348		102-4		ROY JOHNSON #1-6	WEST HUCMAC	75.0	PHILLIPS PETROLEU
-BUNKER EXPLORATION CO				RECEIVED:		06/22/83 JA: OK			
8342529	17977	3504900000		102-3	103	BROWN #1-22	EOLA	110.0	WARREN PETROLEUM
-C & J TRUCKS INC				RECEIVED:		06/22/83 JA: OK			
8342530	15451	3508121548		103		PAULA #1	W MT VERNON	91.0	SUN OIL CO
-C & S EXPLORATION INC				RECEIVED:		06/22/83 JA: OK			
8342541	20737	3506120259		102-2		KRUGER #1-21	W RUSSELLVILLE	200.0	ARKANSAS LOUISIAN
-C E DINSMORE				RECEIVED:		06/22/83 JA: OK			
8342556	22545	3505320998		103		VIVIAN 1-21	POND CREEK	108.0	FARMLAND INDUSTRI
-C W SMITH & ASSOCIATES INC				RECEIVED:		06/22/83 JA: OK			
8342534	22536	3508121876		103		FORD #1	NORTH STROUD	150.0	ALLIED MATERIALS
8342535	22535	3508121877		103		STECKLER #1	NORTH STROUD	36.0	KERR-MCGEE CORP
-CLARK OPERATING SERVICES INC				RECEIVED:		06/22/83 JA: OK			
8342564	22209	3511100000		108		MELANSON #1-5	MORRIS	14.2	PHILLIPS PETROLEU
-DAMSON OIL CORPORATION				RECEIVED:		06/22/83 JA: OK			
8342527	19189	3500520074		108		KING #1	MANGUM N W	0.1	EL PASO NATURAL G
8342525	19483	3505520386		108		WILLIAMS #1-28	MANGUM	1.5	ARKANSAS - LOUISI
-DON J LEEMAN				RECEIVED:		06/22/83 JA: OK			
8342557	22543	3504921939		103		PHARAOH #2	NORTHEAST ANTIOCH	75.0	WARREN PETROLEUM
-EAGLE PETROLEUM CORP				RECEIVED:		06/22/83 JA: OK			
8342555	22613	3507323567		103		BARNES #1-3		21.5	PHILLIPS PETROLEU
-EARLSBORO OIL AND GAS CO INC				RECEIVED:		06/22/83 JA: OK			
8342565	21805	3515120613		108		HARRIS-READ #1-15	SOUTH TEAGARDEN	18.0	PANHANDLE EASTERN
-ECC OIL CO				RECEIVED:		06/22/83 JA: OK			
8342539	22234	3514723954		103		THOMAS #31-4 W/2 NE SE	OGLESBY GAS FIELD	2.7	OKAN GAS CO
8342538	22235	3514723955		103		THOMAS #31-5	OGLESBY GAS FIELD	1.4	OKAN GAS CO
-EMC OIL AND GAS LTD				RECEIVED:		06/22/83 JA: OK			
8342536	22417	3511922133		103		JOHNSON #2	WEST YALE	150.0	PHILLIPS PETROLEU
-EMG OIL & GAS CORP				RECEIVED:		06/22/83 JA: OK			
8342505	22581	3511123262		108		BROWN 1-15	NATURA	7.5	PHILLIPS PETROLEU
8342554	22580	3511122830		103		CRAIG 1-19	EAST OKFUSKEE DISTRIC	23.0	PHILLIPS PETROLEU
8342506	22578	3511121909		108		DIXON-HUNNICUTT #1-32	SOUTH MORRIS	9.0	PHILLIPS PETROLEU
8342555	22579	3511123976		103		MAYFIELD #1-3	NORTH BALD HILL	70.0	PHILLIPS PETROLEU
8342587	22577	3511120776		108		MCINTURFF 1-27	NATURA	12.0	PHILLIPS PETROLEU
-GRAHAM EXPLORATION LTD DRILLING PAR				RECEIVED:		06/22/83 JA: OK			
8342584	22621	3513921655		103		SLEEPER UNIT #1	ELKHART	0.0	PANHANDLE EASTERN
-HAMILTON BROTHERS OIL CO				RECEIVED:		06/22/83 JA: OK			
8342544	20451	3512120861		102-4		STRANGE #1-29	WILDCAT	912.5	COLUMBIA GAS TRAN
-HAMM PRODUCTION CO				RECEIVED:		06/22/83 JA: OK			
8342513	22058	3508321099		108		POTTER-CASTEEL #1	MARSHALL	8.1	EASON OIL CO
8342514	22057	3509321837		108		WIGGINS-BOYSEN #1	RINGWOOD	8.8	PANHANDLE EASTERN
-HIGHLANDS GOODALL & GREER INC				RECEIVED:		06/22/83 JA: OK			
8342548	17661	3500700000		103		POUNDS		0.0	PHILLIPS PETROLEU
-HPC INC				RECEIVED:		06/22/83 JA: OK			
8342531	22554	3501722462		103		CROUCH #3	NORTH CALUMET	0.0	PHILLIPS PETROLEU
-INEXCO OIL COMPANY				RECEIVED:		06/22/83 JA: OK			
8342566	21396	3514920889		107-TF		CHURCH PIERCE #1-3	ELK CITY	90.0	EL PASO NATURAL G
8342515	20806	3503920561		102-2		NOBLE #1-20	UNDESIGNATED	1095.0	PANHANDLE EASTERN
-ITR PETROLEUM INC				RECEIVED:		06/22/83 JA: OK			
8342526	19384	3507322434		103		HUFF #1	SOONER TREND	5.0	PHILLIPS PETROLEU
-J M GRAVES				RECEIVED:		06/22/83 JA: OK			
8342509	22550	3511721020		103		GADDIS #3	HALLETT	60.0	H J D CATTLE CO
-JET OIL COMPANY				RECEIVED:		06/22/83 JA: OK			
8342551	22620	3504723115		103		CLINE "B" #1	WILSON	30.0	EASON OIL CO
8342552	22619	3504723156		103		CLINE "C" #1	WILSON	9.0	EASON OIL CO
-KAISER-FRANCIS OIL COMPANY				RECEIVED:		06/22/83 JA: OK			
8342548	20746	3504521181		103		STATE BOB #3 (CHESTER)	LAVERNE	529.0	MICHIGAN WISCONSI
-KENNEDY & MITCHELL INC				RECEIVED:		06/22/83 JA: OK			
8342521	16718	3505920973		103		CROUCH #32-425		150.0	NORTHERN NATURAL
8342522	16428	3505920913		103		ROBERTSON #29-380		300.0	NORTHERN NATURAL
8342523	7506	3505920877		103		VIOLET #24-373-2	UNALLOCATED (C SE 5-2	180.0	NORTHERN NATURAL
-KETAL OIL PRODUCING CO				RECEIVED:		06/22/83 JA: OK			
8342528	19163	3511921946		103		WHITMORE #1	NORTH RAMSEY	5.5	SUN GAS CO
-M M RESOURCES INC				RECEIVED:		06/22/83 JA: OK			
8342546	19153	3508173996		103		ARTIE #1		127.8	KERR MC GEE CORP
-MARSHALL OIL CORP				RECEIVED:		06/22/83 JA: OK			
8342547	18527	3503120743		107-DP		WAID #1		0.0	
-MOBIL OIL CORP				RECEIVED:		06/22/83 JA: OK			
8342502	22623	3513700000		108		COUNTYLINE #6-6 (MYRTLE GREEN #6)	SHO VEL TUM	0.5	OKLAHOMA NATURAL
8342503	22622	3513700000		108		COUNTYLINE #6-2 (MYRTLE GREEN #2)	SHO VEL TUM	0.5	OKLAHOMA NATURAL
8342499	22626	3501900000		108		GRAHAM DEESE #3-3 (V L CRUCE #3)	SHO VEL TUM	0.0	LONE STAR GAS CO
8342498	22627	3501900000		108		GRAHAM DEESE UNIT #43-1 (DOLMAN #1)	SHO VEL TUM	0.2	LONE STAR GAS CO
8342497	22628	3501900000		108		GRAHAM DEESE #55-4 O S SPARKS #64	SHO VEL TUM	0.2	LONE STAR GAS CO
8342500	22625	3501900000		108		HEUSTADT DEESE #6-5 (ARCH CARP #5)	SHO VEL TUM	0.1	LONE STAR GAS CO
8342501	22624	3513700000		108		NEWTON FEE #3	SHO VEL TUM	7.6	GETTY OIL CO
-MONEXCO				RECEIVED:		06/22/83 JA: OK			
8342520	20785	3500700000		102-4		EAGAN #1		0.0	PANHANDLE EASTERN
8342519	20786	3500721641		102-4		MCADAMS "B" #1		0.0	PANHANDLE EASTERN
-NORTHWEST EXPLORATION COMPANY				RECEIVED:		06/22/83 JA: OK			
8342578	20754	3512920732		102-2		CLAY #1-18		332.2	EL PASO NATURAL G
8342569	20755	3515321266		102-3		GORDON #1		292.4	DELHI GAS PIPELIN
8342568	20756	3512920618		102-2		THURMAN #1		630.4	ARKANSAS LOUISIAN
-PETRO-LEWIS CORPORATION				RECEIVED:		06/22/83 JA: OK			
8342537	22416	3501121780		103		WELDON 32-2	SOONER TREND	0.0	NORTHWEST CENTRAL
-PETROLEUM RESERVE CORP				RECEIVED:		06/22/83 JA: OK			
8342496	22635	3508300000		103		LAWRIE #3-1		0.0	EASON OIL CO
-SAKET PETROLEUM CO				RECEIVED:		06/22/83 JA: OK			
8342532	22549	3511167336		103		BOGIE #1		0.0	PHILLIPS PETROLEU
-SAMSON RESOURCES COMPANY				RECEIVED:		06/22/83 JA: OK			
8342559	22493	3513520096		108		GOODLOE #1	KINTA	17.1	ARKANSAS LOUISIAN
8342558	22494	3500721482		108		JOHN SMITH #2	MOCANE-LAVERNE	9.5	MICHIGAN WISCONSI
-SANTA FE-ANDOVER OIL CO				RECEIVED:		06/22/83 JA: OK			
8342511	22548	3503920691		103		CASKEY #30-1		180.0	TRANSOK PIPELINE
8342510	22549	3503920802		103		EVANS #25-1		100.0	TRANSOK PIPELINE
-SENECA OIL CO				RECEIVED:		06/22/83 JA: OK			
8342516	20793	3501722299		102-4	103	HOLLOWAY #2-2		117.5	PHILLIPS PETROLEU
8342517	20792	3501722297		102-4	103	SIDDT #1-36		21.9	PHILLIPS PETROLEU
8342567	20767	3504321563		102-4	103	TICE #1-23		1095.0	TRANSOK PIPE LINE
8342518	20791	3501722330		102-4	103	WARD #2-32		21.9	PHILLIPS PETROLEU
-SOI INC				RECEIVED:		06/22/83 JA: OK			
8342573	20626	3504922025		102-4		FROG #1-21	S ANTIOCH	91.0	
-STANTON ENERGY INC				RECEIVED:		06/22/83 JA: OK			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8342545	19250	3511921965		103		JODY #1		50.0	SUN GAS TRANSMISS
-SUN EXPLORATION & PRODUCTION CO				RECEIVED:	06/22/83	JA: OK			
8342562	22330	3512321358		103		MOUNT GILCREASE UNIT TR 7 #12	ALLEN	8.4	
8342561	22331	3512321359		103		MOUNT GILCREASE UNIT TR 7 #13	ALLEN	0.4	ARKANSAS LOUISIAN
8342563	22329	3503722391		103		STROUD PRUE SAND UT TR 12 #6	STROUD	3.7	KERR MCGEE CORP
-SUNDANCE ENERGY CORP				RECEIVED:	06/22/83	JA: OK			
8342572	20748	3504723144		102-4		CROWN ROYAL #1		16.4	FARMLAND INDUSTRI
-TENNECO OIL COMPANY				RECEIVED:	06/22/83	JA: OK			
8342549	20661	3512920871		102-2		MERRICK #1-35	WILDCAT	785.0	DELHI GAS PIPELIN
-TXO PRODUCTION CORP				RECEIVED:	06/22/83	JA: OK			
8342542	20485	3512120933		102-4 103		MCCLUNG "A" #1	S ASHLAND	374.0	ARKANSAS LOUISIAN
8342550	24581	3501120336		107-PE		WRAY "A" #1	S COOPER	0.0	DELHI GAS PIPELIN
-UNION TEXAS PETROLEUM				RECEIVED:	06/22/83	JA: OK			
8342508	22574	3504723222		103		E BRUNE #2	HODGE AREA II	0.0	PANHANDLE EASTERN
-UNIT DRILLING & EXPLORATION CO				RECEIVED:	06/22/83	JA: OK			
8342571	20751	3507720250		102-4		HAWTHORNE #1	PANOLA	900.0	ARKANSAS LOUISIAN
-VULCAN ENERGY CORP				RECEIVED:	06/22/83	JA: OK			
8342512	22538	3507323325		103		MAXWELL #1	SOONER TREND	94.9	PHILLIPS PETROLEU
-WARREN DRILLING CO INC				RECEIVED:	06/22/83	JA: OK			
8342533	22539	3509322602		103		CROMWELL #1	S ALINE	25.0	AMINOIL USA INC
-WILLIAM H DAVIS				RECEIVED:	06/22/83	JA: OK			
8342560	22393	3505320613		108		SCHUERMANN #1	WAKITA TREND	2.0	NORTHWEST CENTRAL
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PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES									
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-BETA 79-5 T JOINT VENTURE				RECEIVED:	06/23/83	JA: PA			
8342606	20219	3706521986		108		WAGGY #1	MCCALMONT	25.0	NATIONAL FUEL GAS
-D W & K ASSOCIATES				RECEIVED:	06/23/83	JA: PA			
8342586	20098	3704922680		107-TF		LOMA FULLER #1	WATERFORD	10.0	NATIONAL FUEL GAS
8342585	20097	3704922680		102-2		LOMA FULLER #1	WATERFORD	10.0	NATIONAL FUEL GAS
-DOC-NCC SERVICE CO				RECEIVED:	06/23/83	JA: PA			
8342621	17007	3712922021		108		FRED W STREET JR 1229-2	EAST HUNTINGDON	13.9	TEXAS EASTERN TRA
8342618	17001	3712921862		108		GILBERT W & FOSTER POORBAUGH 797-3	EAST HUNTINGDON	8.4	TEXAS EASTERN TRA
8342620	17006	3712921909		108		HELEN LEIGHTY 882-2	EAST HUNTINGDON	4.8	TEXAS EASTERN TRA
8342619	17002	3712921903		108		IRENE BOWSER 819-3	EAST HUNTINGDON	4.8	TEXAS EASTERN TRA
8342622	17009	3712922014		108		JAMES G SCHENCK 1254-2	EAST HUNTINGTON	14.9	TEXAS EASTERN TRA
-DORAN & ASSOCIATES INC				RECEIVED:	06/23/83	JA: PA			
8342587	20106	3704922557		102-2		EUGENE WRIGHT #1 DJ-4	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8342627	19982	3706327254		103		N SHEESLEY #2 KA-128	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
-ECLIPSE ENERGY CORP				RECEIVED:	06/23/83	JA: PA			
8342607	11874	3712300000		102-2		LAFFENBURGER #5	SCANDIA	3.0	NATIONAL FUEL GAS
8342613	11881	3712300000		102-2		LAIRMER NORTON #4	SCANDIA	3.0	NATIONAL FUEL GAS
8342615	11883	3712300000		102-2		LAUFFEN BURGER #4	SCANDIA	3.0	NATIONAL FUEL GAS
8342611	11879	3712300000		102-2		LAUFFENBURGER #1	SCANDIA	3.0	NATIONAL FUEL GAS
8342614	11882	3712300000		102-2		LAUFFENBURGER #11	SCANDIA	3.0	NATIONAL FUEL GAS
8342608	11875	3712300000		102-2		LAUFFENBURGER #2	SCANDIA	3.0	NATIONAL FUEL GAS
8342616	11884	3712300000		102-2		LAUFFENBURGER #3	SCANDIA	3.0	NATIONAL FUEL GAS
8342617	11885	3712300000		102-2		LAUFFENBURGER #6	SCANDIA	3.0	NATIONAL FUEL GAS
8342609	11876	3712300000		102-2		LAUFFENBURGER #7	SCANDIA	3.0	NATIONAL FUEL GAS
8342612	11880	3712300000		102-2		LAUFFENBURGER #9	SCANDIA	3.0	NATIONAL FUEL GAS
8342610	11877	3712300000		102-2		VANORD #2	SCANDIA	3.0	NATIONAL FUEL GAS
-INTEGRATED ENERGY INC				RECEIVED:	06/23/83	JA: PA			
8342588	20160	3706323634		108		MARTIN KONKOL #1	CENTER	13.4	ALLEGHENY LUDLUM
8342589	20161	3706323674		108		MARTIN KONKOL #2	CENTER	13.4	ALLEGHENY LUDLUM
-JULIA MCCLURE				RECEIVED:	06/23/83	JA: PA			
8342592	20166	3705900000		108		JOHN LANTZ (SMITH)	GILMORE	8.4	PEOPLES NATURAL G
8342591	20165	3705900000		108		M J HOGE	WAYNE	6.4	PEOPLES NATURAL G
8342593	20167	3705900000		108		S D JOHN	WHITELEY	8.0	PEOPLES NATURAL G
-KALTSAS OIL CO				RECEIVED:	06/23/83	JA: PA			
8342628	20021	3704922641		107-TF		LLOYD SCHWAB #2	WATTSBURGH-VENANGO TW	0.0	COLUMBIA GAS TRAN
-NEA CROSS CO				RECEIVED:	06/23/83	JA: PA			
8342590	20162	3704920460		102-2		KENNETH WISE #1	LE BOEUF	10.0	NATIONAL FUEL GAS
-NORTHWEST NATURAL GAS CO				RECEIVED:	06/23/83	JA: PA			
8342625	19542	3704922473		107-TF		HERBERT J CHERRY #1	BEAVER CENTER	0.0	NATIONAL FUEL GAS
8342623	19495	3704922473		103		HERBERT J CHERRY #1	BEAVER CENTER	0.0	NATIONAL FUEL GAS
8342624	19499	3704922472		103		MILLARD L CHERRY #1	CONNEAUTVILLE	0.0	NATIONAL FUEL GAS
8342626	19543	3704922472		107-TF		MILLARD L CHERRY #1	CONNEAUTVILLE	0.0	NATIONAL FUEL GAS
-NRM PETROLEUM CORPORATION				RECEIVED:	06/23/83	JA: PA			
8342584	20082	3704922618		107-TF		ZIELINSKI #2	WATERFORD	0.0	COLUMBIA GAS TRAN
8342583	20081	3704922618		102-2		ZIELINSKI #2	WATERFORD	0.0	COLUMBIA GAS TRAN
-OILVEST-DELAWARE INC				RECEIVED:	06/23/83	JA: PA			
8342595	20199	3708338425		103		E A JOHNSON #1	HAMLIN	365.0	
8342594	20198	3708338428		103		E A JOHNSON #4	HAMLIN	182.5	
-PEOPLES NATURAL GAS CO				RECEIVED:	06/23/83	JA: PA			
8342596	20202	3712920905		108		CARL A LIKON #1 - WES-20905	W PENNA UPPER DEVONIA	0.0	PEOPLES NATURAL G
8342597	20203	3712920388		108		HEMPFIELD CO #1 - WES-388	W PENNA - UPPER DEVON	0.0	PEOPLES NATURAL G
-QUAKER STATE OIL REFINING CORP				RECEIVED:	06/23/83	JA: PA			
8342580	20059	3705324573		103		BLUE JAY 1Q	BALLTOWN POOL	5.0	UNITED GAS INDUST
8342581	20060	3705324574		103		BLUE JAY 2Q	BALLTOWN POOL	5.0	UNITED GAS INDUST
8342582	20061	3705300000		103		BLUE JAY 3Q	BALLTOWN POOL	5.0	UNITED GAS INDUST
8342631	20053	3705324576		103		BLUE JAY 4Q	BALLTOWN POOL	5.0	UNITED GAS INDUST
8342578	20057	3705324537		103		MCCOY-BALL 2Q	QUEEN POOL	5.0	QUAKER STATE OIL
8342579	20058	3705324538		103		MCCOY-BALL 3Q	QUEEN POOL	5.0	QUAKER STATE OIL
8342577	20056	3705323660		108		MCCOY-SMALLWOOD 110	QUEEN POOL	10.0	QUAKER STATE OIL
8342629	20051	3705323661		108		MCCOY-SMALLWOOD 120	QUEEN POOL	5.0	QUAKER STATE OIL
8342630	20052	3705323662		108		MCCOY-SMALLWOOD 130	QUEEN POOL	2.0	QUAKER STATE OIL
8342576	20054	3705322184		108		MCCOY-SMALLWOOD 20	QUEEN POOL	9.0	QUAKER STATE OIL
-5 T JOINT VENTURE - 78 B				RECEIVED:	06/23/83	JA: PA			
8342600	20212	3706521894		108		KATZEN #1	WINSLOW	25.0	NATIONAL FUEL GAS
8342601	20213	3706521945		108		KATZEN #2	WINSLOW	25.0	NATIONAL FUEL GAS
8342602	20214	3706521811		108		KATZEN #3	WINSLOW	25.0	NATIONAL FUEL GAS
8342603	20215	3706521946		108		KATZEN #5	WINSLOW	25.0	NATIONAL FUEL GAS
8342604	20216	3706521947		108		KATZEN #6	WINSLOW	25.0	NATIONAL FUEL GAS
-5 T JOINT VENTURE-1978A				RECEIVED:	06/23/83	JA: PA			
8342598	20210	3706521807		108		BODORFF #1	WASHINGTON	25.0	NATIONAL FUEL GAS
8342599	20211	3706521779		108		JOHN B BRANDON #1	WASHINGTON	25.0	NATIONAL FUEL GAS
-1979-A-ST JOINT VENTURE				RECEIVED:	06/23/83	JA: PA			
8342605	20217	3706521910		108		CRAMER #1	WINSLOW	25.0	NATIONAL FUEL GAS
**********									
TENNESSEE OIL & GAS BOARD									
**********									
-APPALACHIAN OIL & GAS CO INC				RECEIVED:	06/21/83	JA: TN			
8342492	A-2467	4112921109		102-2		HASTINGS-SELLERS #1 PERMIT #5999	INDIAN CREEK	146.0	INTRASTATE ENERGY
8342491	A-2512	4112921304		102-4		L E YOUNG - TRAVIS YOUNG UNIT #1	INDIAN CREEK	40.0	INTRASTATE ENERGY

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8342493	A-2466	4111292128		102-2		MOORE-HASTINGS #1	INDIAN CREEK	40.0	INTRASTATE ENERGY
8342494	A-2478	4112921292		102-4		R K SUOMINEN #2 PERMIT NUMBER 6077	WILDCAT	86.6	INTRASTATE ENERGY
-B & W OIL CO				RECEIVED:	06/21/83	JA: TN			
8342482	A-2461	4112920332		102-2		C L & C FARMS #1	DOUGLAS BRANCH	10.0	EAST TENNESSEE NA
8342486	A-2504	4112920974		108		DAVIS ET AL #1	GLADES EAST	15.0	EAST TENNESSEE NA
8342490	A-2464	4112920871		102-2		GREEN ACRES-SUE FISHER-CL&C FARM #1	DOUGLAS BRANCH	10.0	EAST TENNESSEE NA
8342485	A-2503	4112910004		108		O C DUNCAN UNIT #1	GATEWOOD SCHOOL	10.0	EAST TENNESSEE NA
8342484	A-2507	4112921120		108		R E ANDREWS #1	GLADES EAST	0.0	EAST TENNESSEE NA
8342483	A-2505	4112920962		108		STRAND-KECK-CORBITT #1	GLADES EAST	12.0	EAST TENNESSEE NA
8342487	A-2509	4112920426		108		TAYLOR ADKINS #1	TWIN BRIDGES	0.0	EAST TENNESSEE NA
8342488	A-2508	4112920119		108		TRUMAN MELTON #1A	TWIN BRIDGES	7.0	EAST TENNESSEE NA
-B-J INC				RECEIVED:	06/21/83	JA: TN			
8342489	A-2494	4112921291		102-4		R D FREELS #1	RUGBY	27.7	INTRASTATE ENERGY
8342479	A-2502	4112921296		102-4		R D FREELS #2		64.9	INTRASTATE ENERGY
8342477	A-2501	4112921302		102-4		R D FREELS #3	RUGBY	101.8	INTRASTATE ENERGY
8342481	A-2496	4112920876		108		STARR-JACKS-SCOTT PFG-V-1 UNIT #1	INDIAN CREEK	6.8	INTRASTATE ENERGY
8342478	A-2493	4112920865		108		TINCH-BROWN "TALLMAN-602.1 ACRE #1	INDIAN CREEK	6.8	INTRASTATE ENERGY
8342480	A-2495	4112920842		108		TINCH-DAVIDSON E G I #1	INDIAN CREEK	6.8	INTRASTATE ENERGY
-CATOOSA EXPLORATION CORP				RECEIVED:	06/21/83	JA: TN			
8342468	A-2472	4104921089		102-2		M V HALL #3	JANE KNOB	3.0	FENTRESS GAS TRAN
-CHARLES M WHITEHEAD				RECEIVED:	06/21/83	JA: TN			
8342475	A-2482	4104920862		102-4		BESSTT DAIRY FARMS INC #1	SHIRLEY	88.0	INTRASTATE ENERGY
-COMMERCE OIL CO				RECEIVED:	06/21/83	JA: TN			
8342466	A-2479	4112921133		102-2		BOBBY YORK #3	TWIN BRIDGES	21.9	GAS LINES OF TENN
-CONTINENTAL ENERGY				RECEIVED:	06/21/83	JA: TN			
8342469	A-2481	4115120987		102-2		EUNICE PRYOR #3	ROBBINS	3.0	INTRASTATE ENERGY
8342467	A-2480	4115121000		102-4		ONEIDA WOODS #7	ONEIDA SOUTH	3.0	INTRASTATE ENERGY
-CRYSTAL PETROLEUM CORP				RECEIVED:	06/21/83	JA: TN			
8342476	A-2484	4112921293		102-2		WILLARD BUMBY #1A	TWIN BRIDGES	69.0	
-DELOY MILLER				RECEIVED:	06/21/83	JA: TN			
8342456	A-2488	4104921039		102-2		LEWALLEN-PLATEAU PROP UNIT #1	SHIRLEY	550.0	INTRASTATE ENERGY
8342457	A-2489	4104921038		102-2		LEWALLEN-PLATEAU PROP UNIT #2	SHIRLEY	1110.0	INTRASTATE ENERGY
8342458	A-2490	4104921032		102-2		PLATEAU PROPERTIES (LEWALLEN) #4	SHIRLEY	1068.0	INTRASTATE ENERGY
8342461	A-2469	4104920541		102-2		PLATEAU PROPERTIES C WHITEHEAD #2	STOCKTON	40.0	FENTRESS GAS TRAN
8342459	A-2478	4104920517		102-2		PLATEAU PROPERTIES WHITEHEAD #1	STOCKTON	0.0	FENTRESS GAS TRAN
-GLEN A WRIGHT				RECEIVED:	06/21/83	JA: TN			
8342473	A-2486	4104921108		102-2		CROOKS-KOPPERS UNIT #1	RUGBY	36.5	INTRASTATE ENERGY
8342474	A-2487	4104921198		102-2		DAVID CROOKS & OTHERS #3	RUGBY	36.5	INTRASTATE ENERGY
8342470	A-2497	4102921120		102-2		DAVID CROOKS & OTHERS #4	RUGBY	0.4	INTRASTATE ENERGY
8342471	A-2471	4104921094		102-2		DAVID CROOKS #1	RUGBY	62.0	INTRASTATE ENERGY
8342472	A-2485	4104921109		102-2		DAVID CROOKS #2	RUGBY	36.5	INTRASTATE ENERGY
-JAMES R NORMAN DRILLING CO				RECEIVED:	06/21/83	JA: TN			
8342455	A-2384	4104920043		102-4		WALTER V TOMPKINS #1	WOLF BRANCH	73.0	
-MATHIS CLEM				RECEIVED:	06/21/83	JA: TN			
8342462	A-2468	4103520141		102-2		ROSE UNIT #1	DORTON	75.0	
-PARMA PETROLEUM CORP				RECEIVED:	06/21/83	JA: TN			
8342454	A-2483	4104920607		102-2		HOMER CHAMBERS #1	SHIRLEY	21.9	INTRASTATE ENERGY
-TENNARK ENERGY INC				RECEIVED:	06/21/83	JA: TN			
8342460	A-2476	4104920943		102-2		BOYD MCCOY #1	HONEY CREEK	7.5	
8342453	A-2477	4104920942		102-2		FRED ANDERSON #2	HONEY CREEK	7.5	
-TOWNER PETROLEUM CO				RECEIVED:	06/21/83	JA: TN			
8342465	A-2475	4112920632		103		PEMBERTON F-5	COON HOLLOW	2.0	
8342464	A-2473	4112920675		103		PEMBERTON F-6	COON HOLLOW	8.0	
8342463	A-2474	4112920782		103		PEMBERTON G C #F-17	COON HOLLOW	10.0	

[FR Doc. 83-18878 Filed 7-12-83; 8:45 am]
BILLING CODE 6717-01-C

[Volume 931]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: July 8, 1983.

The following notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF).

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission within fifteen days after publication of notice in the **Federal Register.**

Source data from the Form 121 for this and all previous notices is available on magnetic tape from the National Technical Information Service (NTIS). For information, contact Stuart Weisman (NTIS) at (703) 487-4808, 5285 Port Royal Rd., Springfield, Va. 22161.

Categories within each NGPA section are indicated by the following codes:

Section 102-1: New OCS lease
102-2: New well (2.5 Mile rule)
102-3: New well (1000 Ft rule)
102-4: New onshore reservoir
102-5: New reservoir on old OCS lease
Section 107-DP: 15,000 feet or deeper
107-GB: Geopressured brine
107-CS: Coal Seams
107-DV: Devonian Shale
107-PE: Production enhancement
107-TF: New tight formation
107-RT: Recompletion tight formation
Section 108: Stripper well
108-SA: Seasonally affected
108-ER: Enhanced recovery
108-PB: Pressure buildup

Kenneth F. Plumb,
Secretary.

NOTICE OF DETERMINATIONS
ISSUED JULY 8, 1983
VOLUME 931

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
TEXAS RAILROAD COMMISSION									
-ABCO ENERGY CORP				RECEIVED:	06/24/83	JA: TX			
8342692	F-7C-063839	4210533842		103	107-TF	PIE PIERCE-WINCHESTER "A" #12-81	HUDSPETH (CANYON)	26.6	TEXAS INTRA-MARK
-ADA OIL EXPLORATION CORP				RECEIVED:	06/24/83	JA: TX			
8342681	F-03-063501	4205100000		102-2		WEST BIRCH CREEK PARK #8	GIDDINGS (AUSTIN CHAL	182.5	PHILLIPS P: ..OLEU
-AMERADA HESS CORPORATION				RECEIVED:	06/24/83	JA: TX			
8342704	F-7C-64735	4210533599		103		UNIVERSITY 1-33 #1	INGHAM (QUEENS)	0.1	
-AMERICAN INTERNATIONAL ENERGY CORP				RECEIVED:	06/24/83	JA: TX			
8342841	F-04-068184	4240931679		103		DEER & CARTER #1	HODGES (STILLWELL SAN	100.0	DOW CHEMICAL USA
8342840	F-02-068179	4202531940		103		KINKLER & HERTEL #1	TYNAN	70.0	VICTORIA GAS CORP
-AMOCO PRODUCTION CO				RECEIVED:	06/24/83	JA: TX			
8342877	F-10-068420	4223300000		108		E J MOORE #7	PANHANDLE	0.8	GETTY OIL CO
8342760	F-03-67108	4232131268		103		J E THOMPSON #11	LUCKY (10,000')	135.0	TENNESSEE GAS PIP
8342672	F-08-062171	4213533998		103		J E WITCHER #76	COWDEN SOUTH (CANYON	1.1	WESTAR TRANSMISSI
8342829	F-06-068074	4220330978		102-4		JONES GAS UNIT #5	WOODLAWN (TRAVIS PEAK	275.0	EAST TEXAS INDUST
-ARCO OIL AND GAS COMPANY				RECEIVED:	06/24/83	JA: TX			
8342652	F-04-056577	4221531237		102-4		ETHEL CARTER #2	TABASCO (VICKSBURG 10	300.0	TENNESSEE GAS PIP
8342756	F-04-66951	4213136129		102-4		GORMAN GAS UNIT #4	SEVEN SISTERS EAST (R	2200.0	TEXAS EASTERN TRA
-BASS ENTERPRISES PRODUCTION CO				RECEIVED:	06/24/83	JA: TX			
8342830	F-08-068082	4249531512		103		M J BASHARA #67	KEYSTONE SW (SAN ANDR	150.0	SID RICHARDSON CA
-BEN HOGAN				RECEIVED:	06/24/83	JA: TX			
8342854	F-7B-068220	4209331075		103		FRASIER UNIT #1	MITTIE (MARBLE FALLS)	65.0	SOUTHWESTERN GAS
-BLOCKER EXPLORATION CO				RECEIVED:	06/24/83	JA: TX			
8342715	F-04-65356	4250531251		107-TF		L ARMOUR HINNANT 1-252	WILDCAT	548.0	TEJAS - SW TWO
-BOCK & BACON				RECEIVED:	06/24/83	JA: TX			
8342828	F-03-068073	4219900000		103		BOCK & BACON #1 ARCO ODOM	BEECH CREEK (Y-9)	110.0	ARCO OIL & GAS CO
-BRAHMAN ENERGY INC				RECEIVED:	06/24/83	JA: TX			
8342858	F-04-068235	4206130444		103		CONOCO FEE #1	BOORY (MIOCENE-5800)	0.0	VICTORIA GAS CORP
-BTA OIL PRODUCERS				RECEIVED:	06/24/83	JA: TX			
8342786	F-7C-067583	4238332414		103		CREWS #4	SPRABERRY (TREND AREA	28.0	EL PASO NATURAL G
8342785	F-7C-067582	4238332418		103		PARISH #3	SPRABERRY (TREND AREA	26.0	EL PASO NATURAL G
-CENERGY EXPLORATION CO				RECEIVED:	06/24/83	JA: TX			
8342693	F-03-063969	4270830289		102-4		STATE TRACT 10-L SW/4 #11	HIGH ISLAND BLOCK 10-	0.0	TRANSCONTINENTAL
8342709	F-03-64501	4270830289		102-4		STATE TRACT 10-L SW/4 #11	HIGH ISLAND BLOCK 10-	0.0	TRANSCONTINENTAL
-CHARLES M GREEN				RECEIVED:	06/24/83	JA: TX			
8342634	F-02-017238	4239100000		108-ER		TATTON V H B #1 (05941)	TWIN CREEK (MARG)	0.0	TEXAS EASTERN GAS
-CHESTER R UPHAM JR				RECEIVED:	06/24/83	JA: TX			
8342691	F-7B-063827	4236300000		103		CALABRIA-TEXAS UNIT #1	CALABRIA (CONGL 3800)	0.0	SOUTHWESTERN GAS
8342689	F-7B-063809	4236300000		102-4		KESSLER #2	TOMERLIN (CONGL)	0.0	SOUTHWESTERN GAS
-CIRCLE H DRILLING CO				RECEIVED:	06/24/83	JA: TX			
8342767	F-7B-67188	4208300000		108		K W MULANEX #1	MULANEX (PALO PINTO "	0.0	UNION TEXAS PETRO
-CITIES SERVICE COMPANY				RECEIVED:	06/24/83	JA: TX			
8342781	F-01-67511	4246530414		102-2		WEST A #2	MASSIE (STRAWN)	52.0	INTRATEX GAS CO
-CITIES SERVICE OIL & GAS CORP				RECEIVED:	06/24/83	JA: TX			
8342751	F-03-66873	4208931213		103		COLUMBUS FIELD UNIT #1709	COLUMBUS (12 B WILCOX	107.0	TRUNKLINE GAS CO
-COASTAL OIL & GAS CORP				RECEIVED:	06/24/83	JA: TX			
8342685	F-7B-063664	4209300000		107-PE		BARNES #1	MITTIE	20.0	LONE STAR GAS CO

BILLING CODE 6717-01-M

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-CONCHO OPERATING CO									
8342848	F-84-068208	42479328l4		RECEIVED:	06/24/83	JA: TX			
-CONOCO INC				103		WITHERS #1	MAQUELLITOS (6500)	200.0	HOUSTON PIPELINE
8342675	F-10-062674	4206500000		RECEIVED:	06/24/83	JA: TX			
8342656	F-08-058071	4210931455		108		CRUTCHFIELD J J #1	WEST PANHANDLE	21.0	NORTHWEST CENTRAL
8342699	F-84-064494	4247933516		108		RAMSEY -22- #12 ID #24217	FORD WEST/4100/	0.6	EL PASO NATURAL G
8342726	F-84-65993	4247933408		102-4	107-TF	ROSA V BENAVIDES E #17	CARESS (LOBO)	251.0	E I DUPONT DE NEM
8342878	F-08-068443	4238931373		102-2	107-TF	VAQUILLAS RANCH A #26	WILDCAT	0.0	E I DUPONT DE NEM
-COTTON PETROLEUM CORPORATION				102-4	103	W E BELL "44" #20 ID 27756	JESS BURNER (DELAWARE	46.7	EL PASO NATURAL G
8342723	F-10-65766	4229531221		RECEIVED:	06/24/83	JA: TX			
-COURSON OIL & GAS INC				103		BRADFORD C-2	BRADFORD (CLEVELAND)	0.0	TRANSWESTERN PIPE
8342871	F-10-068318	4235731319		RECEIVED:	06/24/83	JA: TX			
-CRB OIL & GAS INC				103		PATRICIA 1-63	ELLIS RANCH (CLEVELAN	250.0	DIAMOND SHAMROCK
8342712	F-10-65103	4250731829		RECEIVED:	06/24/83	JA: TX			
8342711	F-10-65102	4250731829		102-4		LEE RANCH C041F	LEE RANCH (SAN MIGUEL	180.0	NORTHERN NATURAL
-DAMSON OIL CORPORATION				102-4		LEE RANCH C041I	LEE RANCH (OLMOS)	130.0	NORTHERN NATURAL
8342827	F-82-068069	4246931673		RECEIVED:	06/24/83	JA: TX			
-DELTA DRILLING CO				102-4		NANCY SHELTON #1	PALO ALTO (6200) FIEL	300.0	UNION TEXAS PETRO
8342694	F-06-063989	4242300000		RECEIVED:	06/24/83	JA: TX			
-DIAMOND SHAMROCK CORPORATION				102-4	103	WALTER SCOTT #1	CHAPEL HILL (TRAVIS P	0.0	ETEXAS PRODUCERS
8342678	F-10-063269	4221131477		RECEIVED:	06/24/83	JA: TX			
-DIRECTION ENERGY CORP				102-4	103	EDITH JACKSON "F" #2	CAST	856.0	NORTHERN NATURAL
8342724	F-10-65840	4223331535		RECEIVED:	06/24/83	JA: TX			
-DIRKS R W				103		KYLE #1	PANHANDLE (HUTCHINSON	60.0	PHILLIPS PETROLEU
8342843	F-82-068189	4202500000		RECEIVED:	06/24/83	JA: TX			
8342842	F-82-068187	4202500000		103		ROY HARRIS "B" 1-C	TULETA WEST (VICKSBUR	36.5	HOUSTON NATURAL G
-DYNEX ENERGY INC				103		ROY HARRIS B 1-T	TULETA WEST (2800)	36.5	HOUSTON NATURAL G
8342644	F-06-053513	4236531438		RECEIVED:	06/24/83	JA: TX			
-E D ANDERSON				102-4	103	HAYS T GENTRY #1 PERMIT #152533	BECKVILLE (TRAVIS PEA	100.0	EASTEX GAS TRANSM
8342645	F-09-054375	4223700000		RECEIVED:	06/24/83	JA: TX			
-EAGLE EXPLORATIONS INC				108		L H YATES #1	BOONESVILLE (BEND CON	0.0	LONE STAR GAS CO
8342680	F-10-063370	4239330753		RECEIVED:	06/24/83	JA: TX			
-EL PASO NATURAL GAS COMPANY				102-4		MORRISON #1-40	MORRISON (MORROW)	365.0	TRANSWESTERN PIPE
8342789	F-10-067614	4208726119		RECEIVED:	06/24/83	JA: TX			
-EXPORT PETROLEUM CORP				108		KNOLL B #1	PANHANDLE EAST	24.0	EL PASO NATURAL G
8342646	F-09-055248	4223734158		RECEIVED:	06/24/83	JA: TX			
-EXXON CORPORATION				102-4		CARNEY #1	GORDON (4875)	52.0	SOUTHWESTERN GAS
8342849	F-08-06821	4213533994		RECEIVED:	06/24/83	JA: TX			
8342639	F-10-047951	4248330844		103		ALAN CONNELL SR ESTATE #1	JORDAN W (CLEAR FORK	20.0	
8342850	F-08-068213	4200333436		107-DP		CONWELL GAS UNIT #1	KELTON NW (HUNTON)	416.0	
8342802	F-08-067795	4210332184		103		FULLERTON CLEARFORK UNIT #987	FULLERTON	15.0	PHILLIPS PETROLEU
8342859	F-7C-068242	4239932526		108		J B TUBB C #21	SAND HILLS (MCKNIGHT)	18.8	EL PASO NATURAL G
8342809	F-7C-067863	4243131271		103		J L MILLER #2	WINGATE NW (GARDNER)	18.0	
8342810	F-08-067864	4247532735		103		LOU E JOHNSON ESTATE A/C 1 #41	JAMESON (STRAWN)	10.0	
8342851	F-08-068214	4200333425		103		LOUIS RICHTER #76	ESTES BLOCK 34 (PENN)	21.0	DELHI GAS PIPELIN
8342759	F-8A-67068	4216532502		103		MEANS/SAN ANDRES/UNIT #6464	MEANS	15.0	PHILLIPS PETROLEU
8342852	F-8A-068215	4216532500		103		ROBERTSON CLEARFORK UNIT #2103	ROBERTSON N (CLEAR FO	15.0	PHILLIPS PETROLEU
8342752	F-84-66898	4226130774		103		ROBERTSON CLEARFORK UNIT #9403	ROBERTSON N (CLEAR FO	15.0	PHILLIPS PETROLEU
-FALCON PETROLEUM COMPANY				102-4		SARITA FIELD OIL & GAS UNIT 181	SARITA (3-B NW)	350.0	NATURAL GAS PIPEL
8342876	F-10-068410	4235700000		RECEIVED:	06/24/83	JA: TX			
-FARGO ENERGY CORP				102-4		SHIRLEY ANN #1	RICKS (MORROW UPPER)	0.0	PHILLIPS PETROLEU
8342796	F-83-067671	4214931462		RECEIVED:	06/24/83	JA: TX			
8342738	F-83-66636	4214931458		102-2		HOLSTIEN RAY UNIT #1	GIDDINGS (AUSTIN CHAL	182.0	PHILLIPS PETROLEU
-FOUR WAY JOINT VENTURE				102-2		RIETZ B #1	GIDDINGS (AUSTIN CHAL	182.0	PHILLIPS PETROLEU
8342690	F-7B-063825	4225300000		RECEIVED:	06/24/83	JA: TX			
-GEODYNE RESOURCES INC				102-4		MILDRED TAYLOR #2 (19010)	FOUR WAY (FLIPPEN LIM	8.0	TEXAS UTILITIES P
8342740	F-10-66661	4229531204		RECEIVED:	06/24/83	JA: TX			
-GETTY OIL COMPANY				102-4	103	THREE SISTERS #1	FRASS S E (MORROW LOW	360.0	TRANSWESTERN PIPE
8342663	F-05-060523	4216100000		RECEIVED:	06/24/83	JA: TX			
8342814	F-8A-067969	4207931536		107-PE		A W JACOBS #1-D	RISCHERS STORE	36.0	LONE STAR GAS CO
8342818	F-8A-067971	4207931541		103		C S DEAN "A" #104-X	SLAUGHTER	8.0	AMOCO PRODUCTION
8342817	F-8A-067970	4207931542		103		C S DEAN "A" #52-X	SLAUGHTER	2.0	AMOCO PRODUCTION
8342636	F-06-060275	4236500000		103		C S DEAN "A" UNIT #24-X	SLAUGHTER	7.0	AMOCO PRODUCTION
8342815	F-06-067966	4236500000		108-ER		LAGRONE-JETER #1	CARTHAGE (PETTIT LOWE	0.0	TEXAS GAS TRANSMI
-GHR ENERGY CORP				108		O W ALEXANDER #1 ID#30147	CARTHAGE (PETTIT LOWE	18.0	TEXAS GAS TRANSMI
8342701	F-84-64559	4247933455		RECEIVED:	06/24/83	JA: TX			
8342804	F-84-067831	4247933539		102-4	107-TF	BMT #14	LA ROSITA (LOBO 10,80	700.0	NATURAL GAS PIPEL
8342669	F-84-061448	4247933374		102-4	107-TF	LECHENGER #7	SAMUELS (LOBO)	300.0	NATURAL GAS PIPEL
8342764	F-84-67143	4250531570		102-4	107-TF	MARRS MCLEAN #C-2	BARNSLEY (LOBO)	1000.0	TRANSCONTINENTAL
-GLACIER ENERGY INC				102-4	107-TF	MCASKILL #10	MCASKILL (LOBO 11,300	350.0	NATURAL GAS PIPEL
8342671	F-03-062057	4208900000		RECEIVED:	06/24/83	JA: TX			
-GOOD DAY ENERGY INC				102-4		CHAVIS #2	ENGLEHART	131.4	H G I CORP
8342683	F-02-063593	4202531937		RECEIVED:	06/24/83	JA: TX			
-GRAND BANKS ENERGY CO				102-4		RIGGLE-WENDTLAND #1	RIGGLE-WENDTLAND (135	73.0	VALERO PIPELINE C
8342755	F-08-66924	4213534124		RECEIVED:	06/24/83	JA: TX			
-HAILEY ENERGY				103		PARKER "A" #4	HARPER	0.0	PHILLIPS PETROLEU
8342766	F-7B-067184	4213334121		RECEIVED:	06/24/83	JA: TX			
-HCW EXPLORATION INC				102-4		MASSENGILL #3 (1011137)	LOYCE (STRAWN)	2.0	LONE STAR GAS CO
8342838	F-08-068144	4210333064		RECEIVED:	06/24/83	JA: TX			
-HENDERSON CLAY PRODUCTS INC				103		ABELL DEVONIAN UNIT #32	ABELL (DEVONIAN)	18.3	NORTHERN GAS PROD
8342708	F-06-64963	4240130805		RECEIVED:	06/24/83	JA: TX			
8342698	F-06-064391	4240131580		102-3	107-TF	ALFORD -A- GAS UNIT WELL #2	CYRIL (COTTON VALLEY)	350.0	HENDERSON CLAY PR
-HEWIT & DOUGHERTY				102-4		YANDLE -B- WELL #2	RUFUS (TRAVIS PEAK LO	73.0	HENDERSON CLAY PR
8342835	F-02-068119	4202500000		RECEIVED:	06/24/83	JA: TX			
-HEXAGON OIL & GAS INC				103		K D ROCHE "B" #6 - 104393	HEARD RANCH (4200')	54.0	TRUNKLINE GAS CO
8342686	F-7B-063746	4236332960		RECEIVED:	06/24/83	JA: TX			
-HILL INTERNATIONAL PRODUCTION CO				103		WRIGHT #1	MINERAL WELLS (UPPER	45.0	SOUTHWESTERN GAS
8342845	F-03-068195	4204130885		RECEIVED:	06/24/83	JA: TX			
-HILL PRODUCTION CO-WISCONSIN				102-2		LANCE LESTER #2	KURTEN	0.0	FERGUSON CROSSING
8342844	F-03-068193	4204130861		RECEIVED:	06/24/83	JA: TX			
-HINTON PRODUCTION COMPANY				102-2		BEARD - WICKES #1	KURTEN	0.0	FERGUSON CROSSING
8342665	F-03-060595	4237330533		RECEIVED:	06/24/83	JA: TX			
-HNG OIL COMPANY				102-4		DORRANCE 6-A	WILDCAT	500.0	ST REGIS PAPER CO
8342744	F-7C-66733	4243500000		RECEIVED:	06/24/83	JA: TX			
-HOOKS BROTHERS OIL CO				103	107-TF	HICKS "57" #5	SAWYER (CANYON)	100.0	INTRATEX GAS CO
8342688	F-10-063764	4223380000		RECEIVED:	06/24/83	JA: TX			
-HUFO PRODUCTION CORP				108		SMITH A #1	PANHANDLE	2.9	PHILLIPS PETROLEU
8342662	F-10-060097	4206500000		RECEIVED:	06/24/83	JA: TX			
8342654	F-10-057207	4206500000		103		ELLER #10	PANHANDLE CARSON COUN	0.0	CABOT PIPELINE CO
-INGRAM EXPLORATION CO				103		ELLER #8	PANHANDLE CARSON COUN	0.0	CABOT PIPELINE CO
8342821	F-02-067994	4229732848		RECEIVED:	06/24/83	JA: TX			
-INTERNATIONAL OIL & GAS CORP				107-DP		JOSEPHINE DULLIHAN #1	SULFUR CREEK	210.0	DOW CHEMICAL CO
8342866	F-7C-068296	4210534192		RECEIVED:	06/24/83	JA: TX			
-INTREPID DEVELOPMENT CO				102-4		PARKER "17" #1	DUDLEY EAST (DEVONIAN	0.0	DELHI GAS PIPELIN
				RECEIVED:	06/24/83	JA: TX			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME
8342657	F-7B-058229	4209331027		103		INTREPID-CARTER #1
-JAMES L LAMB JR				RECEIVED:	06/24/83	JA: TX
8342869	F-7C-068316	4210534266		103		UNIVERSITY "46-15A" #1
8342868	F-7C-068314	4210534194		103		UNIVERSITY "51-5" #1
8342867	F-7C-068313	4210534224		103		UNIVERSITY "51-7" #1
-JEM PETROLEUM CORP				RECEIVED:	06/24/83	JA: TX
8342706	F-7C-64854	4243500000		108		MESQUITE #1
8342705	F-7C-64853	4243500000		108		STITES #1-M AND #1-L
-JERRY E WYLIE OIL DRILLING COMPANY				RECEIVED:	06/24/83	JA: TX
8342808	F-7B-067853	4242933319		102-4		ELSIE WILLIAMS #1
8342788	F-7B-067605	4242933573		103		ELSIE WILLIAMS #2
-JOHN L COX				RECEIVED:	06/24/83	JA: TX
8342684	F-08-063636	4232931113		103		BUCHANAN #9 RRC #21412
-JONES CO				RECEIVED:	06/24/83	JA: TX
8342860	F-7B-068252	4242933155		102-4		BROWN HEIRS "16" #1
-JONES EXPLORATION CO				RECEIVED:	06/24/83	JA: TX
8342677	F-02-063128	4246900000		102-4		L E GIESE
-KERR-MCGEE CORPORATION				RECEIVED:	06/24/83	JA: TX
8342837	F-08-068141	4213534080		103		GIST "A" #25
-L & L PRODUCTION CO				RECEIVED:	06/24/83	JA: TX
8342787	F-10-067589	4223331469		103		J J PERKINS #2 05180
-LAMBERT HOLLUB DRILLING CO				RECEIVED:	06/24/83	JA: TX
8342805	F-03-067833	4205132358		102-4		MARVIN L MASSEY
-LANKFORD OIL CO				RECEIVED:	06/24/83	JA: TX
8342687	F-7C-063755	4210500000		103	107-TF	OZONA TOWNSITE #5
-LEONARD RESOURCES				RECEIVED:	06/24/83	JA: TX
8342798	F-7B-067721	4236300000		107-TF		SAM CANNON #2
-LIVEOAK PRODUCTION CO				RECEIVED:	06/24/83	JA: TX
8342658	F-7B-058409	4208300000		102-4		TED TAYLOR #2
-LLOYD PATTON				RECEIVED:	06/24/83	JA: TX
8342783	F-09-067542	4207700000		102-4		GEORGE B SCALING #1
-LYONS PETROLEUM INC				RECEIVED:	06/24/83	JA: TX
8342872	F-03-068356	4204130866		102-2	103	WALTER NUNN UNIT #1
-MARK PRODUCING INC				RECEIVED:	06/24/83	JA: TX
8342718	F-03-65538	4248131642		102-4		VANDERBILT MILLER #1 (I D #77483)
-MARSHALL EXPLORATION INC				RECEIVED:	06/24/83	JA: TX
8342836	F-06-068120	4236531459		102-4		FROST LUMBER CO #1-U
8342863	F-06-068264	4240131243		102-4		STONE #1-LT
8342862	F-06-068263	4240131483		102-4		STONE #2
8342864	F-06-068265	4240131544		102-4		STONE #3
8342861	F-06-06826	4240131575		102-4		STONE #4
8342722	F-06-65756	4240131575		103		STONE #4
-MASTER DRILLING CO INC				RECEIVED:	06/24/83	JA: TX
8342695	F-7C-064143	4239932634		102-4		DOROTHY GOTTSCHALK #3 (19931)
-MCCORD EXPLORATION				RECEIVED:	06/24/83	JA: TX
8342697	F-04-064340	4235500000		102-4		E M LAGRONE #1
-MCMURREY PETROLEUM INC				RECEIVED:	06/24/83	JA: TX
8342728	F-06-66096	4240131430		102-4	103	L P JONES ESTATE #1 RRC #154324
8342727	F-06-66095	4240131550		102-4	103	MAGGIE RUTH ORR #1 RRC #173296
-MEWBOURNE OIL COMPANY				RECEIVED:	06/24/83	JA: TX
8342647	F-10-055770	4229531163		103		PUNDT #2 RRC #085567
-MEYER MORITZ & CO INC				RECEIVED:	06/24/83	JA: TX
8342670	F-08-061937	4232900000		103		MCCLINTIC B-30 #2X
-MILES PRODUCTION CO				RECEIVED:	06/24/83	JA: TX
8342745	F-09-66776	4223734652		102-4		THOMPSON UNIT #2 ID# PENDING
-MITCHELL ENERGY CORPORATION				RECEIVED:	06/24/83	JA: TX
8342632	F-09-064218	4249700000		108-ER		COKE L GAGE-B #1
8342674	F-09-062431	4249700000		103		DEAVER (CADDO CONGL) 6-7
8342761	F-09-67116	4249732491		103		EFFIE OWEN #2
8342736	F-09-66551	4249700000		108		W L MACKEY #2 #034121
8342762	F-09-67117	4236732412		103		WESLEY BALLMAN #2
8342729	F-09-66169	4223734923		103		Z H BORDEN "C" #4
-MOBIL PRDG TEXAS & NEW MEXICO INC				RECEIVED:	06/24/83	JA: TX
8342873	F-08-068357	4230130381		102-4		W D JOHNSON F #3
-MODERN EXPLORATION INC				RECEIVED:	06/24/83	JA: TX
8342679	F-01-063353	4217700000		102-4		MRS L A KIFER 101960
-MOKROW RESOURCES INC				RECEIVED:	06/24/83	JA: TX
8342682	F-7C-063575	4245131108		102-2	103	BROWN "F" #1
8342780	F-7C-67510	4245131177		102-2	103	BROWN "F" #2
8342807	F-7C-067842	4245100000		102-2	103	BROWN C #11
8342753	F-7C-66891	4245131130		102-2	103	MAXWELL TURNER #1
-MORTCO INC				RECEIVED:	06/24/83	JA: TX
8342787	F-7B-64880	4244732898		102-4		ROSS MCKNIGHT #1
-MOSBACHER PRODUCTION CO				RECEIVED:	06/24/83	JA: TX
8342720	F-01-65676	4201300000		103		J W MADDEN GAS UNIT #3
-MR OIL CO				RECEIVED:	06/24/83	JA: TX
8342875	F-08-068405	4247532779		103		A B GORDON -B- #4-S
-NEWTON OIL & GAS CORP				RECEIVED:	06/24/83	JA: TX
8342733	F-03-66503	4208931370		102-4		G M HARFST "C" #3
-NORDIC PETROLEUMS INC				RECEIVED:	06/24/83	JA: TX
8342822	F-7C-068007	4239932443		103		LENA MARTIN #1
-OGE DRILLING				RECEIVED:	06/24/83	JA: TX
8342719	F-7C-65608	4243531137		107-RT		GENINI 33 #1
-OWL PETROLEUM CO				RECEIVED:	06/24/83	JA: TX
8342825	F-03-068060	4248132431		102-4		CARL TREUDE #1-U
-PACER PETROLEUM INC				RECEIVED:	06/24/83	JA: TX
8342741	F-7B-66679	4215131624		102-4		REX A SMITH TR 17 #3
-PALO PETROLEUM INC				RECEIVED:	06/24/83	JA: TX
8342659	F-7C-059484	4238332106		102-2		UNIVERSITY 12-BLOCK 12 #1
8342661	F-7C-059487	4238331820		102-3		UNIVERSITY 14 #1
8342660	F-7C-059486	4238332105		102-2		UNIVERSITY 14 "A" #2
8342643	F-7C-051947	4223531883		103		UNIVERSITY 8-BLOCK 43 #1
-PANHANDLE PRODUCING COMPANY				RECEIVED:	06/24/83	JA: TX
8342696	F-10-064274	4206500000		103		CRUMPACKER #2-70 (05202)
-PARKER & PARSLEY INC				RECEIVED:	06/24/83	JA: TX
8342853	F-08-068219	4231732654		103		STIMSON-BURLEY "E" #1
-PEND OREILLE OIL & GAS CO				RECEIVED:	06/24/83	JA: TX
8342776	F-02-67424	4229700000		102-4		VIOLA B HOWARD "A"-1
-PENNZOIL COMPANY				RECEIVED:	06/24/83	JA: TX
8342879	F-08-068448	4237134135		102-4		NUTT 2-16
-PETRO-LEWIS CORPORATION				RECEIVED:	06/24/83	JA: TX
8342806	F-10-067836	4235731242		103		BEATRICE CONNER #6
8342713	F-7C-64128	4239931505		103		KIMBROUGH LEASE #2
8342777	F-7C-67425	4238331430		103		ZULLETTE #10

FIELD NAME	PROD	PURCHASER
MITTIE (MARBLE FALLS)	150.0	LONE STAR GAS CO
FARMER (SAN ANDRES)	5.0	CROCKETT COUNTY G
FARMER (SAN ANDRES)	5.0	CROCKETT COUNTY G
FARMER (SAN ANDRES)	5.0	CROCKETT COUNTY G
BRANCH N (ADAMS BRANC	10.8	EL PASO NATURAL G
BRANCH N (CANYON SAND	14.6	EL PASO NATURAL G
ROGERS RANCH (CONGL)	77.0	LONE STAR GAS CO
TULLOS (CADDO)	252.0	LONE STAR GAS CO
SPRABERRY (TA)	10.0	PHILLIPS PETROLEU
LAKESIDE E (CONGLOMER	200.0	WARREN PETROLEUM
NURSERY (2640)	591.3	LONE STAR GAS CO
FOSTER	0.0	ODESSA NATURAL GA
PANHANDLE HUTCHINSON	72.0	PHILLIPS PETROLEU
HOOKER CREEK (NAVARRO	37.8	
OZONA (CANYON)	175.0	INTRATEX GAS CO
MORAN E (3460')	18.3	LONE STAR GAS CO
TRICKHAM (CROSSCUT LO	30.0	LONE STAR GAS CO
BELLEVUE N (CONGL)	73.0	FAGADAU ENERGY CO
BRYAN (WOODBINE)	120.0	VANGUARD PIPELINE
NEW TAITON (FRIO 4600	87.0	TENNESSEE GAS PIP
BELLE BOWER (RODESSA	110.0	UNITED GAS PIPELI
PENN-GRIFFITH W (PETT	18.0	HENDERSON CLAY PR
PENN-GRIFFITH W (PETT	180.0	HENDERSON CLAY PR
PENN-GRIFFITH W (PETT	210.0	HENDERSON-CLAY PR
PENN-GRIFFITH (PETTIT	190.0	HENDERSON CLAY PR
PENN GRIFFITH (PETTIT	190.0	HENDERSON-CLAY PR
MCDONNELL (JENNINGS S	44.8	LONE STAR GAS CO
DOUGHTY (FRIO 6730')	90.0	HOUSTON PIPELINE
MINDEN	0.8	TEXAS UTILITIES F
MINDEN	0.0	TEXAS UTILITIES F
LIPSCOMB S W (CLEVELA	0.0	NORTHERN NATURAL
SPRABERRY (TREND AREA	36.5	PHILLIPS PETROLEU
PERRIN EAST (3500' ST	54.0	SOUTHWESTERN GAS
BOONSVILLE BEND CONGL	0.0	NATURAL GAS PIPEL
ALVORD (CADDO CONGL)	156.0	NATURAL GAS PIPEL
BOONSVILLE (BEND CONG	224.8	NATURAL GAS PIPEL
BOONSVILLE (BEND CONG	0.0	NATURAL GAS PIPEL
BOONSVILLE (BEND CONG	259.7	LONE STAR GAS CO
DUNES CONGLOMERATE	280.7	CITIES SERVICE CO
DIMMIT (CHERRY CANYON	19.0	INTRATEX GAS COMP
FLOYD (BUDA)	0.0	TIPPERARY GATHERI
K W B (STRAWN)	0.0	LONE STAR GAS CO
K W B (STRAWN)	0.0	LONE STAR GAS CO
K W B (STRAWN)	0.0	LONE STAR GAS CO
J J (CANYON)	66.6	LONE STAR GAS CO
BUSH KNOB (CADDO LOWE	6.0	GREAT WESTERN GAS
JOURDANTON	0.0	TRANSCONTINENTAL
WARD SOUTH (QUEEN SAN	5.0	
WHARCO SHILLING (FRIO	273.0	VICTORIA GAS CORP
LOCO RICO (DOG BEND)	11.0	VALERO TRANSMISSI
SAWYER (CANYON)	54.0	INTRATEX GAS CO
BLACK OWL	130.0	HOUSTON PIPELINE
NOODLE NW (NOODLE CRE	26.0	PALO DURO PIPELIN
SPRABERRY (TREND AREA	10.9	EL PASO HYDROCARB
SPRABERRY (TREND AREA	54.8	EL PASO HYDROCARB
SPRABERRY (TREND AREA	12.8	EL PASO HYDROCARB
SPRABERRY (TREND AREA	0.0	
PANHANDLE CARSON COUN	0.0	GETTY OIL CO
SPRABERRY (TREND AREA	15.0	ADOBE OIL & GAS C
OAKVILLE	0.0	HOUSTON PIPELINE
NUZ (WOLFCAMP)	642.4	UNITED TEXAS TRAN
FARNSWORTH CONNER (DE	0.1	PHILLIPS PETROLEU
NORTH DEIKE	5.5	UNION TEXAS PETRO
SPRAYBERRY (TREND ARE	0.0	PHILLIPS PETROLEU

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME
-PHILLIPS PETROLEUM COMPANY				RECEIVED:	06/24/83	JA: TX
8342653	F-08-057158	4213503215		108		GOLDSMITH ANDECTOR UNIT H-04
-POLK & PATTON INC				RECEIVED:	06/24/83	JA: TX
8342865	F-01-068272	4217731413		102-2		GLASS-CROZIER UNIT
-POWCO OIL & GAS INC				RECEIVED:	06/24/83	JA: TX
8342831	F-06-068084	4245900000		103	107-TF	J E DEAN #1
-PRODUCTION LEASE SERVICE INC				RECEIVED:	06/24/83	JA: TX
8342825	F-7C-068008	4243500000		102-4		BLOSSOM A #1
-QUINTANA PETROLEUM CORP				RECEIVED:	06/24/83	JA: TX
8342813	F-02-067946	4239131616		103		CLEMENT HEARD 25
8342812	F-02-067945	4239131617		103		CLEMENT HEARD 26
8342814	F-02-067947	4239131241		103		MAUDE WILLIAMS "A" D-97
-R A W ENERGY CORP				RECEIVED:	06/24/83	JA: TX
8342839	F-7B-068146	4241735038		102-4		BERNSTEIN #2
8342637	F-7B-047368	4236300000		102-4		CASADOR #2-U
8342846	F-7B-068201	4208333369		102-4		SEALY SMITH #2
-REPUBLIC OIL & GAS CORP				RECEIVED:	06/24/83	JA: TX
8342642	F-04-050493	4242731606		102-4		I L DE REQUENEZ #1
-RICHARD B BERRY				RECEIVED:	06/24/83	JA: TX
8342778	F-7B-67430	4242933256		103		PIERCE #1
-RIDGE OIL CO				RECEIVED:	06/24/83	JA: TX
8342826	F-7B-068063	4213334931		102-4	103	REEVES #1
-RIO BRAVO OIL CO INC				RECEIVED:	06/24/83	JA: TX
8342714	F-02-65174	4217531579		102-4		G A RAY #1
-RK PETROLEUM CO				RECEIVED:	06/24/83	JA: TX
8342824	F-08-068023	4231732687		103		GLEN COX #3 #21702
-ROCKWOOD RESOURCES INC				RECEIVED:	06/24/83	JA: TX
8342855	F-03-068224	4248100000		103		KULCAK #1
-SABINE PRODUCTION COMPANY				RECEIVED:	06/24/83	JA: TX
8342754	F-08-66893	4231700000		103		MABEE "B" #2
-SANTA FE MINERALS INC				RECEIVED:	06/24/83	JA: TX
8342703	F-03-66699	4270630180		102-4		BLOCK 310-L S/L 78013 #2
-SANTA FE-ANDOVER OIL CO				RECEIVED:	06/24/83	JA: TX
8342819	F-04-067992	4221531298		102-4	103	CRAIN & GRIFFITH #17-L
8342820	F-04-067993	4221531298		103		CRAIN & GRIFFITH #17-U
-SANTA FE-WINDSOR PRODUCING CO				RECEIVED:	06/24/83	JA: TX
8342731	F-01-66278	4217700000		103		PARR #1
8342732	F-03-66399	4228700000		103		VERNON #1-A
-SCANDRILL INC				RECEIVED:	06/24/83	JA: TX
8342730	F-10-66232	4248330987		102-4		LISTER #2
-SENTINEL PETROLEUM CORP				RECEIVED:	06/24/83	JA: TX
8342743	F-7B-66696	4213334493		102-4		LOUISE HARLOW F
-SHIELD RESOURCES INC				RECEIVED:	06/24/83	JA: TX
8342803	F-03-067830	4247130242		102-4		HORIZON PROPERTIES #1
-SMITH PETROLEUM CO				RECEIVED:	06/24/83	JA: TX
8342668	F-03-056024	4218530294		102-4		SELECTED LANDS 18 #1
-SOUTHERN OIL & GAS CO LTD				RECEIVED:	06/24/83	JA: TX
8342793	F-02-067622	4228500000		108		GROVER HC #080709
8342792	F-02-067621	4228500000		108		HEIMER 075224
8342791	F-02-067620	4228500000		108		KRAM MILBURN 075223
8342790	F-02-067619	4228500000		108		MOLNOSKEY 0072663
-SPARKMAN PRODUCING CO				RECEIVED:	06/24/83	JA: TX
8342768	F-04-67203	4224931665		102-4		MUIL INC ET AL #2
-SUN EXPLORATION & PRODUCTION CO				RECEIVED:	06/24/83	JA: TX
8342770	F-04-67237	4242700000		108		A DRIVE #3
8342633	F-07-011168	4223700000		108-ER		DURHAM -C- #1
8342762	F-04-66692	4242700000		108		GARZA MONTALVO GAS #1
8342748	F-7C-66828	4208131166		103		JAMESON REEF UNIT #10-30
8342635	F-08-020760	4237100000		108-ER		JASPER COUNTY SCHOOL LAND-A #3
8342749	F-08-66829	4249531302		103		M J HILL -23- #29
8342638	F-09-047484	4249700000		108-ER		O PAYNE #1
8342771	F-04-67238	4224900000		108		P CANALES #105U
8342769	F-04-67229	4224900000		108		SEELIGSON UNIT #1-177
8342774	F-08-67362	4233532422		103		V T MCCABE "C" #17
-SUPERIOR OIL CO				RECEIVED:	06/24/83	JA: TX
8342651	F-04-056372	4221531250		102-4	103	F I JOHNSON #11
8342650	F-04-056371	4221531216		102-4	103	F I JOHNSON #12
8342673	F-04-062383	4221531288		102-4	103	F I JOHNSON #15 (UPPER)
-TAUBERT & STEED				RECEIVED:	06/24/83	JA: TX
8342775	F-06-67371	4249931109		102-4	107-TF	HELEN JONES WADE #3
-TENNECO OIL COMPANY				RECEIVED:	06/24/83	JA: TX
8342676	F-08-062901	4230130284		102-4		BRUNSON 14-1
8342772	F-10-67268	4239330649		108		MCMORDIE #2-89
8342649	F-8A-056181	4250132030		103		PRENTICE (6700 CLEARFORK) UNIT 2505
8342664	F-04-060537	4250531555		102-4	107-TF	SLATOR RANCH #3
-TEXACO INC				RECEIVED:	06/24/83	JA: TX
8342881	F-08-068455	4213500000		108		A E THOMAS "A" NCT-1 #30
8342880	F-08-068454	4213500000		108		A E THOMAS "A" NCT-1 #35
8342882	F-08-068456	4213500000		108		A E THOMAS "A" NCT-1 #36
-TEXAS CRUDE EXPLORATION INC				RECEIVED:	06/24/83	JA: TX
8342784	F-8A-067556	4221933680		103		GIVAN #1-13
-TEXLAN OIL CO INC				RECEIVED:	06/24/83	JA: TX
8342648	F-06-048027	4234730521		102-2		T W BAKER #1
-TOM BROWN INC				RECEIVED:	06/24/83	JA: TX
8342721	F-7C-65747	4243532786		103	107-TF	HILL-EDWIN S MAYER JR "BB"
8342734	F-7C-66522	4243532829		103	107-TF	HILL-EDWIN S MAYER JR "FF" #1
8342758	F-7C-66969	4243532899		103	107-TF	HILL-EDWIN S MAYER JR "HH"
8342735	F-7C-66523	4243532867		107-TF		HILL-EDWIN S MAYER JR "P" #1
8342811	F-7C-067915	4243532896		103	107-TF	HILL-EDWIN S MAYER JR JJ #1
8342747	F-7C-66794	4243532722		103	107-TF	HILL-RIP WARD "B"
8342746	F-7C-66793	4243532861		103	107-TF	HILL-RIP WARD "D"
8342765	F-7C-67147	4243532776		103	107-TF	HILL-WINNIE R ALDWELL TRUST "D"
8342725	F-7C-65971	4243532853		103	107-TF	HILL-WINNIE R ALDWELL TRUST "F" #1
8342797	F-7C-067674	4238332316		103		ONA WELLS #1
8342739	F-7C-66659	4246131949		103		WEBER #1
-TRIPLE L OIL CO INC				RECEIVED:	06/24/83	JA: TX
8342750	F-04-66852	4213136161		102-4		SHAW
-IXO PRODUCTION CORP				RECEIVED:	06/24/83	JA: TX
8342666	F-08-061099	4237100000		107-PE		CABEEN #1
8342857	F-7C-068231	4223500000		103		GEORGE "A" #1
8342856	F-7C-0682	4223532029		103		GEORGE "A" #3
8342737	F-7C-66623	4245131018		103		HALL "J" #1
8342655	F-02-057346	4228531668		103		HANCOCK G U 6-2
8342800	F-7C-067751	4223500000		103		LINDLEY 40 #7

FIELD NAME	PROD	PURCHASER
GOLDSMITH (CLEARFORK)	4.0	EL PASO NATURAL G
PEACH CREEK (BUDA)	0.0	GRECA GAS CORP
GLENWOOD (COTTON VALL	0.0	DELHI GAS PIPELIN
VALLIANT (ELLENBERGER	56.0	EL PASO NATURAL G
TOM OCONNOR (5900' SA	110.0	UNITED TEXAS TRAN
TOM OCONNOR (5900' SA	45.0	UNITED TEXAS TRAN
LAKE PASTURE (H-440 S	18.3	UNITED TEXAS TRAN
BERNSTEIN (BEND CONGL	300.0	WARREN PETROLEUM
KESSLER (5930)	375.0	SOUTHWESTERN GAS
J R F (GRAY SAND LOWE	150.0	UNION TEXAS PETRO
SUN NORTH 4620	50.0	SUN GAS CO
STEPHENS COUNTY REOUL	5.0	LONE STAR GAS CO
RANGER (BLACK LIME WE	51.0	COMPRESSOR RENTAL
HORDES CREEK N (PETTU	100.0	UNITED GAS PIPE L
SPRABERRY (TREND AREA	0.0	NORTHERN NATURAL
KULCAK (GRETA 4900)	8.0	DELHI GAS PIPELIN
BREEDLOVE S (SPRABERR	0.0	PHILLIPS PETROLEU
SOONER I (MIOCENE U 3	540.0	VALLEY PIPE LINE
MERCEDES (1-G-1)	250.0	TRANSCONTINENTAL
MERCEDES (1-D)	130.0	TRANSCONTINENTAL
GONZALES AUSTIN CHALK	109.0	VALERO TRANSMISSI
GIDDINGS (AUSTIN CHAL	109.0	FERRY PIPELINE CO
LISTER GRANITE WASH	0.0	
MANGUM NORTH 3200	0.0	ODESSA NATURAL CO
HUNTSVILLE NE	500.0	SOUTH TEXAS GATHE
IOLA (GEORGETOWN)	400.0	WELLHEAD VENTURES
MOULTON	2.5	SHINER GAS PIPELI
MOULTON	13.0	SHINER GAS PIPELI
MOULTON	14.0	SHINER GAS PIPELI
MOULTON	16.5	SHINERI GAS PIPEL
ALICE DEEP S W (8130)	0.0	ESPERANZA TRANSMI
FROST (RINCON 2-A)	16.9	TRANSCONTINENTAL
BOONSVILLE BEND CONGL	0.0	LONE STAR GAS CO
SUN NORTH (GARZA)	0.5	TRANSCONTINENTAL
JAMESON	247.0	LONE STAR GAS CO
HOKIT NORTH	0.0	NORTHERN NATURAL
HALLEY (CLEARFORK)	183.0	TRANSWESTERN PIPE
BOONSVILLE (BEND CONG	0.0	NATURAL GAS PIPEL
SEELIGSON (6700)	18.0	
SEELIGSON (ZONE 12A-0	12.0	TENNESSEE GAS PIP
JAMESON N (ELLEN)	7.0	LONE STAR GAS CO
MONTE CHRISTO (5950)	0.0	FLORIDA GAS TRANS
MONTE CHRISTO (57-A)	0.0	FLORIDA GAS TRANS
WILDCAT	0.0	
NEUNDFF (COTTON VALLE	365.0	UNITED GAS PIPELI
BRUNSON RANCH (STRAWN	0.0	TENNESSEE GAS PIP
ST CLAIR (GRANITE WAS	11.0	MICHIGAN WISCONSI
PRENTICE (6700 CLEARF	0.0	AMOCO PRODUCTION
LAS OVEJAS	500.0	CHANNEL INDUSTRIE
TXL (SAN ANDRES)	3.9	SHELL OIL CO
TXL (SAN ANDRES)	4.7	SHELL OIL CO
TXL (SAN ANDRES)	6.1	SHELL OIL CO
SLAUGHTER (CLEARFORK	11.7	
MELROSE S (TRAVIS PEA	180.0	TEXAS EASTERN TRA
SAWYER (CANYON)	73.0	LONE STAR GAS CO
SAWYER (CANYON)	73.0	LONE STAR GAS CO
SAWYER (CANYON)	73.0	LONE STAR GAS CO
SAWYER (CANYON)	73.0	LONE STAR GAS CO
SAWYER (CANYON)	73.0	LONE STAR GAS CO
SAWYER (CANYON)	73.0	LONE STAR GAS CO
SAWYER (CANYON)	73.0	LONE STAR GAS CO
ALDWELL RANCH (CANYON	73.0	LONE STAR GAS CO
ALDWELL RANCH (CANYON	73.0	LONE STAR GAS CO
SPRABERRY (TREND AREA	21.0	PHILLIPS PETROLEU
SPRABERRY (TREND AREA	66.0	PHILLIPS PETROLEU
FITZSIMMONS	200.0	SOUTHERN GAS PIPE
PUTNAM (WOLFCAMP)	300.0	DELHI GAS PIPELIN
TANKERSLEY (WOLFCAMP)	30.0	FARMLAND INDUSTRI
TANKERLEY (WOLFCAMP)	35.0	FARMLAND INDUSTRI
CHRISTOVAL	146.0	ARCO OIL & GAS
PROVIDENT CITY (FRIO	0.0	TEXAS EASTERN TRA
ROCK PEN (CANYON)	90.0	NORTHERN NATURAL

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME
8342667	F-08-061272	4237100000		107-PE		MCDONALD 6 #1
8342702	F-08-64603	4237133736		103		TODD "C" #1
8342668	F-08-061273	4237100000		107-PE		UNIVERSITY "C" #1
-U S OPERATING INC				RECEIVED:	06/24/83	JA: TX
8342763	F-03-67137	4228731326		102-2		KELLY JOHNSON #1 RRC ID# N/A
-UNION EXPLORATION				RECEIVED:	06/24/83	JA: TX
8342716	F-7B-065386	4205932479		102-4		PRINDLE #2
8342710	F-7B-65069	4205932782		102-4		WILLIAMS #1
-UNIT DRILLING & EXPLORATION CO				RECEIVED:	06/24/83	JA: TX
8342709	F-10-64994	4229531182		103		BOOTH EUGENE #2
-UNITED CO				RECEIVED:	06/24/83	JA: TX
8342833	F-8A-068109	4207931431		108		SLAUGHTER ESTATE G #1 098920
8342834	F-8A-068110	4207931432		108		SLAUGHTER ESTATE I #1 098921
8342832	F-8A-068108	4207931430		108		SLAUGHTER ESTATE K #1 099011
-WAGNER & BROWN				RECEIVED:	06/24/83	JA: TX
8342847	F-10-068204	4222131553		103		LOCKE "A" #1-57
-WALKER OIL & GAS				RECEIVED:	06/24/83	JA: TX
8342717	F-7B-65392	4208300000		108		W C HOLT #2 (018253)
-WALTER VON CLENDENEN				RECEIVED:	06/24/83	JA: TX
8342782	F-7C-067517	4239732678		103		ICY BRIGHT #2
-WARRIOR OIL & GAS CORP				RECEIVED:	06/24/83	JA: TX
8342794	F-02-067646	4246932006		102-4		A M ROSENQUEST 1-A
8342795	F-02-067647	4246932011		102-4		N F JANSSEN #1-A
-WAYNE HARPER				RECEIVED:	06/24/83	JA: TX
8342874	F-09-068390	4209731646		103		CECIL WARD "B" #1
-WESLEY SENKEL INC				RECEIVED:	06/24/83	JA: TX
8342870	F-09-068317	4250336756		102-4		LOFTIN #6
-WEST ENERGY DEVELOPERS INC				RECEIVED:	06/24/83	JA: TX
8342799	F-05-067722	4229330591		103		ETHEL BARRON B #2
-WINCHESTER OIL CO				RECEIVED:	06/24/83	JA: TX
8342641	F-06-048177	4220330845		103		CARR #1
-WINDSOR ENERGY INC				RECEIVED:	06/24/83	JA: TX
8342757	F-03-66958	4228731347		102-2		LOWERY #2
-WINN EXPLORATION/DULCE CO				RECEIVED:	06/24/83	JA: TX
8342801	F-01-067791	4250731845		102-4		PRYOR RANCH #172
-WOODS PETROLEUM CORPORATION				RECEIVED:	06/24/83	JA: TX
8342773	F-8A-67307	4207931626		102-4		RJR RANCH #504
8342779	F-8A-67469	4207931624		102-4		RJR RANCH #804

FIELD NAME	PROD	PURCHASER
PUTNAM (WOLFCAMP)	350.0	DELHI GAS PIPELIN
EL CINCO (WICHITA-ALB	350.0	DELHI GAS PIPELIN
PUTNAM (WOLFCAMP)	180.0	DELHI GAS PIPELIN
GIDDINGS AUSTIN CHALK	0.0	PERRY PIPELINE CO
FIDDLERS GREEN (FRY)	25.0	LONE STAR GAS CO
FIDDLERS GREEN (BLUFF	18.0	LONE STAR GAS CO
BRADFORD (CLEVELAND)	137.0	PALO DURO PIPELIN
LEVELLAND (SAN ANDRES	22.2	EL PASO NATURAL G
LEVELLAND (SAN ANDRES	2.7	EL PASO NATURAL G
LEVELLAND (SAN ANDRES	2.3	EL PASO NATURAL G
HEMPHILL (GRANITE WAS	84.1	WESTAR TRANSMISSI
SANTA ANNA (MARBLE FA	6.0	LONE STAR GAS CO
CREE-SYKES (GARDNER U	22.0	UNION TEXAS PETRO
NURSERY S E (1100)	37.0	CJW CORP
NURSERY S E (1100)	29.0	CJW CORP
SIVELLS BEND	30.0	SIVELLS GAS LTD
SENKEL (CADDO 4600)	0.0	SOUTHWESTERN GAS
BARRON (WOODBINE)	88.0	LONE STAR GAS CO
WASKOM (TRAVIS PEAK)	0.0	TEXAS EASTERN TRA
GIDDINGS (AUSTIN CHAL	36.0	PERRY PIPELINE CO
WINN-DULCE	0.0	VALERO TRANSMISSI
BONANZA (SAN ANDRES)	5.0	WARREN PETROLEUM
BONANZA (SAN ANDRES)	5.0	WARREN PETROLEUM

[FR Doc. 83-18877 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-C

[Volume 932]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: July 8, 1983.

The following notices of determinations were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determiantions are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF).

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission within fifteen days after publication of notice in the **Federal Register**.

Source data from the Form 121 for this and all previous notices is available on magnetic tape from the National Technical Information Service (NTIS). For information, contact Stuart Weisman (NTIS) at (703) 487–4808, 5285 Port Royal Rd, Springfield, VA 22161.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 Mile rule)
102–3: New well (1000 Ft rule)
102–4: New onshore reservior
102–5: New reservior on old OCS lease

Section 107–DP: 15,000 feet or deeper
107–GB: Geopresured brine
107–CS: Coal Seams:
107–DV: Devonian Shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation

Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressurue buildup

Kenneth F. Plumb,
Secretary.

NOTICE OF DETERMINATIONS VOLUME 932
ISSUED JULY 8, 1983

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
TEXAS RAILROAD COMMISSION									
-A R ARCHER JR				RECEIVED:	06/24/83	JA: TX			
8343314	F-7C-069263	4241331022		103		HENDERSON #8 04907	VELREX (CANYON UP)	1716.8	FARMLAND INDUSTRI
8343315	F-7C-069264	4241331021		103		HENDERSON #9 09846	VELREX HENDERSON (UPP	13.1	FARMLAND INDUSTRI
-ALTA ENERGY CORP				RECEIVED:	06/24/83	JA: TX			
8343178	F-08-068886	4231732632		103		MYRICK #1	SPRABERRY (TREND AREA	19.4	ADOBE OIL & GAS C
-AMOCO PRODUCTION CO				RECEIVED:	06/24/83	JA: TX			
8343132	F-10-06878	4239300000		108		LIPS RANCH "A" #6 (3RD)	LIPS	13.8	NORTHERN NATURAL
-APEX PETROLEUM INC				RECEIVED:	06/24/83	JA: TX			
8343150	F-7B-068816	4208332390		103		JOHN E WOLF "B" #3	COLEMAN COUNTY REGULA	7.0	EL PASO HYDROCARB
-ARCO OIL AND GAS COMPANY				RECEIVED:	06/24/83	JA: TX			
8343119	F-04-068758	4235504297		108		BICKLER MOSLEY #1	MINNIE BOCK NORTH (Z1	3.2	TENNESSEE GAS PIP
8343117	F-04-068754	4221530963		108		EVERETT BELL GAS UT 1 #4U	TABASCO (R SAND)	15.0	TENNESSEE GAS PIP
8343116	F-04-068753	4221530854		108		J M MORIN GAS UNIT #1	DONNA (MONTGOMERY)	17.0	TENNESSEE GAS PIP
8343118	F-04-068757	4235502612		108		STATE 406 GAS UNIT #3	REDFISH BAY-MUSTANG I	4.6	TENNESSEE GAS PIP
-ASHFORD OIL & GAS CO				RECEIVED:	06/24/83	JA: TX			
8343203	F-02-068959	4228531714		102-4		SAM CUTBIRTH #2	ASHFORD (YEGUA)	186.0	UNITED TEXAS TRAN
-AVIPS PETROLEUM INC				RECEIVED:	06/24/83	JA: TX			
8342933	F-7B-068529	4225332446		103		HERMAN REEVES #1	NOODLE N CISCO LOWER	70.0	SID RICHARDSON CA
-B & B FARM INDUSTRIES INC				RECEIVED:	06/24/83	JA: TX			
8343258	F-10-069109	4206500000		103		BURNET #2-82 (04208)	PANHANDLE	100.0	PANHANDLE EASTERN
8343273	F-10-069130	4206500000		103		BURNET #82-B (04208)	PANHANDLE	100.0	PANHANDLE EASTERN
8343272	F-10-069129	4206500000		103		BURNET #82-E (04208)	PANHANDLE	100.0	PANHANDLE EASTERN
8343271	F-10-069128	4206500000		103		BURNET #82-G (04208)	PANHANDLE	100.0	PANHANDLE EASTERN
8343257	F-10-069108	4206500000		103		BURNET A #1-73 (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343274	F-10-069131	4206500000		103		BURNET A #2-73 (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343268	F-10-069117	4206500000		103		BURNET A #5-72 (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343259	F-10-069116	4206500000		103		BURNET A #6-72 (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343261	F-10-069118	4206500000		103		BURNET A #6-73 (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343262	F-10-069119	4206500000		103		BURNET A #7-73 (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343267	F-069124	4206500000		103		BURNET A #72-A (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343266	F-10-069123	4206500000		103		BURNET A #72-B (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343265	F-10-069122	4206500000		103		BURNET A #72-C (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343264	F-10-069121	4206500000		103		BURNET A #72-E (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343270	F-10-069127	4206500000		103		BURNET A #73-B (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343269	F-10-069126	4206500000		103		BURNET A #73-C (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343268	F-10-069125	4206500000		103		BURNET A #73-E (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
8343263	F-10-069120	4206500000		103		BURNET A #8-73 (04258)	PANHANDLE	100.0	PANHANDLE EASTERN
-BEN J TAYLOR				RECEIVED:	06/24/83	JA: TX			
8343158	F-7B-068850	4236731947		103		BRAWLEY "A" #2 RRC ID 16349	TOTO (STRAWN LOWER)	5.0	LONE STAR GAS CO
-BOBBY BONNER				RECEIVED:	06/24/83	JA: TX			
8343218	F-08-068989	4200333491		103		ARGO KNIGHT #2	FUHRMAN MASCHO	6.0	PHILLIPS PETROLEU
-BRUNER OIL & GAS INC				RECEIVED:	06/24/83	JA: TX			
8343223	F-7B-069022	4213334607		103		FLOOD HANSEN J #5	LAKE CISCO (MARBLE FA	0.0	LONE STAR GAS CO
-C E EXPLORATION INC				RECEIVED:	06/24/83	JA: TX			
8343151	F-7B-068817	4215131484		103		W B WADE "A" #2	JUDY GAIL (CANYON SAN	5.0	CONOCO INC
-C W MCNULTY OIL & GAS				RECEIVED:	06/24/83	JA: TX			

BILLING CODE 6717-01-M

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8343222	F-10-069007	4223300008		108		JOHNSON SANFORD #1	WEST PANHANDLE	6.0	PHILLIPS PET CO
-CHEVRON U S A INC				RECEIVED:	06/24/83	JA: TX			
8343136	F-8A-068794	4241532320		103		SACROC UNIT #32-30	KELLY - SNYDER	38.0	EL PASO NATURAL G
8343137	F-8A-068795	4241532341		103		SACROC UNIT #32-31	KELLY - SNYDER	38.0	EL PASO NATURAL G
8343135	F-8A-068793	4241532368		103		SACROC UNIT NO 109-8	KELLY - SNYDER	39.0	EL PASO NATURAL G
-CONOCO INC				RECEIVED:	06/24/83	JA: TX			
8343292	F-7B-069187	4226900000		108		ALMA H ORSBORN #7 ID 02841	KATZ (5100)	12.0	CITIES SERVICE CO
8343221	F-10-069005	4206500000		108		BURNETT 30A	WEST PANHANDLE	0.0	NORTHWEST CENTRAL
8343220	F-10-068994	4206500000		108		BURNETT 55A	WEST PANHANDLE	0.0	NORTHWEST CENTRAL
8343296	F-08-069193	4222733026		103		G O CHALK E #22 ID 18991	HOWARD-GLASSCOCK (GLO	3.7	PHILLIPS PETROLEU
8343290	F-08-069185	4213500000		108		GIST UNIT #54 ID(19373)	FOSTER	2.4	EL PASO HYDROCARB
8343291	F-7B-069186	4245300000		108		GUEST CANYON SAND UNIT #36 ID 10855	GUEST (CANYON SAND)	2.9	CITIES SERVICE CO
8343294	F-08-069190	4213532939		108		L E WIGHT B-21 #1 ID 25419	NORTH COWDEN	8.6	AMOCO PRODUCTION
8343293	F-08-069188	4213500000		108		MRS L E WIGHT A-9 #10 ID 09321	NORTH COWDEN	3.7	AMOCO PRODUCTION
8342937	F-08-068549	4238931374		102-4	103	W E BELL "44" #19 ID 27756	JESS BURNER (DELAWARE	48.2	EL PASO NATURAL G
8343295	F-08-069191	4213532787		108		WIGHT UNIT #103 ID 20661	NORTH COWDEN	3.7	AMOCO PRODUCTION
-DELTA DRILLING CO				RECEIVED:	06/24/83	JA: TX			
8343279	F-8A-069141	4203300000		103		D JONES #1 64068	MYRTLE NW (STRAWN)	0.0	SUN EXPLORATION &
8343284	F-8A-069147	4203300000		103		L C DRUM #1 63852	MYRTLE NW (STRAWN)	0.0	SUN EXPLORATION &
8343283	F-8A-069146	4203300000		103		L C DRUM #2 63852	MYRTLE NW (STRAWN)	0.0	SUN EXPLORATION &
8343282	F-8A-069145	4203300000		103		L C DRUM #3 63852	MYRTLE NW (STRAWN)	0.0	SUN EXPLORATION &
8343281	F-8A-069143	4203300000		103		L C DRUM A #1 64072	MYRTLE NW (STRAWN)	0.0	SUN EXPLORATION &
8343280	F-8A-069142	4203300000		103		L C DRUM A #2 64072	MYRTLE NW (STRAWN)	0.0	SUN EXPLORATION &
8343278	F-8A-069140	4203300000		103		R REEDER #1 64052	MYRTLE NW (STRAWN)	0.0	SUN EXPLORATION &
8343277	F-8A-069139	4203300000		103		R REEDER #2 64052	MYRTLE NW (STRAWN)	0.0	SUN EXPLORATION &
-DELTA OIL & GAS CO				RECEIVED:	06/24/83	JA: TX			
8343128	F-7B-068776	4242900000		103		LINK RANCH "E" RRC #096811	STEPHENS COUNTY REGUL	0.0	LONE STAR GAS CO
8343127	F-7B-068774	4242900000		103		LINK RANCH "E" RRC 104462	STEPHENS COUNTY REGUL	0.0	LONE STAR GAS CO
-DYNE OIL & GAS INC				RECEIVED:	06/24/83	JA: TX			
8343224	F-10-069032	4223330879		108		SAMUEL "B" #1 WELL LEASE NO 04664	PANHANDLE HUTCHINSON	0.0	PHILLIPS PETROLEU
8343161	F-10-068858	4223331564		103		STEVENSON #3 -- LEASE #01595	PANHANDLE-HUTCHINSON	0.0	DIAMOND SHAMROCK
-EDEN EXPLORATION INC				RECEIVED:	06/24/83	JA: TX			
8343175	F-7B-068897	4215131620		103		FRED CROSS #1 19593	SYLVESTER (GDEN)	140.0	PALO DURO PIPELIN
-ENERGY RESERVES GROUP INC				RECEIVED:	06/24/83	JA: TX			
8343219	F-7C-068991	4208131080		108		J E CHAPPELL "A" #14	JAMESON (STRAWN)	4.2	UNION TEXAS PETRO
-ENERGY-AGRI PRODUCTS INC				RECEIVED:	06/24/83	JA: TX			
8343312	F-10-069255	4206531384		103		PEELER #3 (ID# 04825)	PANHANDLE CARSON	159.0	GETTY OIL CO
-ENRE CORP				RECEIVED:	06/24/83	JA: TX			
8343152	F-7B-068822	4205934119		102-4		HICKS BROTHERS #2	TWIN LAKE (MISS)	28.0	BENGAL GAS TRANSM
-ENRICH OIL CORPORATION				RECEIVED:	06/24/83	JA: TX			
8342934	F-7B-068533	4235331395		102-4		J M MCLAUGHLIN #7012	JMM SOUTH (COOK)	597.0	SUN OIL CO
-EXXON CORPORATION				RECEIVED:	06/24/83	JA: TX			
8343286	F-02-069154	4228500000		102-4		A ETZLER GAS UNIT #1	HALLETTSVILLE SOUTH (	149.6	ARMCO STEEL CORP
8343276	F-02-069138	4228500000		102-4		A G HENKES GAS UNIT #1	HALLETTSVILLE SOUTH (	127.6	ARMCO STEEL CORP
8343325	F-03-069288	4233930567		103		CONROE FIELD UNIT #2719	CONROE	183.0	MORAN UTILITIES C
8343190	F-04-068916	4215135926		107-DP		EXXON LICHTENBERGER FEE #5 103569	SEVEN SISTERS E (HOWE	647.0	ARMCO STEEL CORP
8343187	F-04-068915	4215136073		107-DP		FARMERS LIFE G U #1-3 #104266	SEVEN SISTERS E (HOWE	1861.5	ARMCO STEEL CORP
8343188	F-04-068914	4215135925		107-DP		FARMERS LIFE G U #2-1 #104344	SEVEN SISTERS E (HOWE	365.0	ARMCO STEEL CORP
8343275	F-02-069137	4228531179		102-4		J A SCHIENEMAN ESTATE #1	HALLETTSVILLE SOUTH (	11.9	ARMCO STEEL CORP
8343149	F-04-068815	4227331316		102-4		K R ALAZAN 324-F (104383)	ALAZAN (I-80)	250.0	ARMCO STEEL CORP
8343148	F-04-068814	4227331746		103		K R ALAZAN 395 (104586)	NINOJOSA (E-62)	115.0	ARMCO STEEL CORP
8343145	F-04-068811	4226130781		103		K R SAN JOSE DE LA PARRA 47 (104614	CALANDRIA (H-59)	110.0	ARMCO STEEL CORP
8343144	F-04-068810	4227331715		103		K R STRATTON T-46 (104637)	STRATTON (N-28 S)	201.0	ARMCO STEEL CORP
8343146	F-04-068812	4227331496		103		KING RANCH BORREGOS 559-F (104613)	BORREGOS (N-23 A)	175.2	ARMCO STEEL CORP
8343147	F-04-068813	4204730685		102-4		R J KLEBERG JR BARROSA 17-D 104504	PITA N W (H-13)	220.0	ARMCO STEEL CORP
8343143	F-04-068809	4204730587		102-4		R J KLEBERG JR VIBORAS 67-F 104503	VIBORAS (G-13 VIII)	219.0	ARMCO STEEL CORP
-FLAG-REDFERN OIL CO				RECEIVED:	06/24/83	JA: TX			
8343153	F-08-068837	4237532515		103		RECTOR #2 #27227	PAYTON	10.5	DELHI GAS PIPELIN
-GEODYNE RESOURCES INC				RECEIVED:	06/24/83	JA: TX			
8343168	F-10-068856	4229531186		103		LOIS ANN "A" #1	MANHOTH CREEK N	36.0	DIAMOND SHAMROCK
-GETTY OIL COMPANY				RECEIVED:	06/24/83	JA: TX			
8343242	F-7B-069063	4243300000		108		FLOWERS CANYON SAND UNIT #110	FLOWERS (CANYON SAND)	0.3	CITIES SERVICE OI
8343241	F-7B-069062	4243300000		108		FLOWERS CANYON SAND UNIT #124	FLOWERS (CANYON SAND)	0.3	CITIES SERVICE OI
8343240	F-7B-069061	4243300000		108		FLOWERS CANYON SAND UNIT #128	FLOWERS (CANYON SAND)	0.3	CITIES SERVICE OI
8343239	F-7B-069060	4243300000		108		FLOWERS CANYON SAND UNIT #132	FLOWERS (CANYON SAND)	0.3	CITIES SERVICE OI
8343238	F-7B-069059	4243300000		108		FLOWERS CANYON SAND UNIT #134	FLOWERS (CANYON SAND)	0.3	CITIES SERVICE OI
8343249	F-7B-069070	4243300000		108		FLOWERS CANYON SAND UNIT #18	FLOWERS (CANYON SAND)	0.3	CITIES SERVICE OI
8343174	F-7B-068895	4243331579		103		FLOWERS CANYON SAND UNIT #227	FLOWERS (CANYON SAND)	2.0	CITIES SERVICE OI
8343173	F-7B-068894	4243331584		103		FLOWERS CANYON SAND UNIT #228	FLOWERS (CANYON SAND)	1.0	CITIES SERVICE OI
8343171	F-7B-068892	4243331585		103		FLOWERS CANYON SAND UNIT #229	FLOWERS (CANYON SAND)	1.0	CITIES SERVICE OI
8343172	F-7B-068893	4243331586		103		FLOWERS CANYON SAND UNIT #230	FLOWERS (CANYON SAND)	4.7	CITIES SERVICE OI
8343248	F-7B-069069	4243300000		108		FLOWERS CANYON SAND UNIT #28	FLOWERS (CANYON SAND)	0.7	CITIES SERVICE OI
8343247	F-7B-069068	4243300000		108		FLOWERS CANYON SAND UNIT #38	FLOWERS (CANYON SAND)	0.3	CITIES SERVICE OI
8343246	F-7B-069067	4243300000		108		FLOWERS CANYON SAND UNIT #42	FLOWERS (CANYON SAND)	0.3	CITIES SERVICE OI
8343245	F-7B-069066	4243300000		108		FLOWERS CANYON SAND UNIT #72	FLOWERS (CANYON SAND)	0.3	CITIES SERVICE OI
8343244	F-7B-069065	4243300000		108		FLOWERS CANYON SAND UNIT #74	FLOWERS (CANYON SAND)	0.3	CITIES SERVICE OI
8343243	F-7B-069064	4243300000		108		FLOWERS CANYON SAND UNIT #92	FLOWERS (CANYON SAND)	0.7	CITIES SERVICE OI
-GULF OIL CORPORATION				RECEIVED:	06/24/83	JA: TX			
8343142	F-08-068803	4213521449		108		GOLDSMITH C A #1067	GOLDSMITH (5600)	3.6	PHILLIPS PETROLEU
8343139	F-08-068800	4213521560		108		GOLDSMITH C A #1113	GOLDSMITH (5600)	3.0	PHILLIPS PETROLEU
8343141	F-08-068802	4213530203		108		GOLDSMITH C A #1233	GOLDSMITH (5600)	1.0	PHILLIPS PETROLEU
8343140	F-08-068801	4213501153		108		GOLDSMITH C A #279	GOLDSMITH (5600)	1.0	PHILLIPS PETROLEU
8343297	F-08-069194	4213501184		108		GOLDSMITH C A #811	GOLDSMITH (GRAYBURG)	8.0	PHILLIPS PETROLEU
8343138	F-08-068799	4213501200		108		GOLDSMITH C A #828	GOLDSMITH (5600)	2.0	PHILLIPS PETROLEU
8342935	F-03-068536	4204130917		103		JONES UNIT VI WELL #1	KURTEN (WOODBINE)	13.1	PRODUCERS GAS CO
8343313	F-04-069259	4250530585		108		M M ALEXANDER B #2	UREBEND (LOBO)	13.0	TENNESSEE GAS PIP
8343192	F-03-068931	4204130485		102-2		SHEALY UNIT II #1	KURTEN (BUDA)	70.1	PRODUCER'S GAS CO
8343187	F-08-068913	4210332402		108		W N WADDELL #1143	WADDELL	1.6	
8343176	F-08-068902	4210301091		108		W N WADDELL #234	WADDELL	1.3	
8343177	F-08-068903	4210301092		108		W N WADDELL #235	WADDELL	8.5	
8343178	F-08-068904	4210301139		108		W N WADDELL #282	WADDELL	1.2	
8343179	F-08-068905	4210301637		108		W N WADDELL #786	WADDELL	1.3	
8343180	F-08-068906	4210301644		108		W N WADDELL #793	WADDELL	2.3	
8343181	F-08-068907	4210310179		108		W N WADDELL #825	WADDELL	0.8	
8343182	F-08-068908	4210310376		108		W N WADDELL #859	WADDELL	0.8	
8343183	F-08-068909	4210310408		108		W N WADDELL #895	WADDELL	0.4	
8343184	F-08-068910	4210310651		108		W N WADDELL #916	WADDELL	0.3	
8343185	F-08-068911	4210311226		108		W N WADDELL #964	WADDELL	1.1	
8343186	F-08-068912	4210311290		108		W N WADDELL #987	WADDELL	2.6	
-H L BROWN JR				RECEIVED:	06/24/83	JA: TX			
8343129	F-8A-068780	4203330798		103		MILLER 368 WELL #4 .	LUCY N E (STRAWN B)	29.2	SUN OIL CO
-HILL INTERNATIONAL PRODUCTION CO				RECEIVED:	06/24/83	JA: TX			
8343208	F-03-068966	4204130855		102-2		H D BUTLER #1 #16286	KURTEN (BUDA)	0.0	FERGUSON CROSSING
8343205	F-03-068963	4204130840		102-2		J OPERSTEHY #1 #16200	KURTEN (BUDA)	0.0	FERGUSON CROSSING

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8343209	F-03-068967	4204130847		102-2		M D PETERS #1 #16205	KURTEN (BUDA)	0.0	FERGUSON CROSSING
8343207	F-03-068965	4204130884		102-2		WILCOX #1 #16324	KURTEN (BUDA)	0.0	FERGUSON CROSSING
-HILL PRODUCTION CO-WISCONSIN				RECEIVED:	06/24/83	JA: TX			
8343204	F-03-068962	4204130862		102-2		M D PETERS #1-A	KURTEN (BUDA)	0.0	FERGUSON CROSSING
8343206	F-03-068964	4204130888		102-2		M D PETERS #2-A #16325	KURTEN (BUDA)	0.0	FERGUSON CROSSING
-HNG OIL COMPANY				RECEIVED:	06/24/83	JA: TX			
8343133	F-02-068788	4217531573		103		ETTA TERRELL "A" #12	TERRELL POINT (3100)	1.5	TRUNKLINE GAS CO
-HOOVER B L JR				RECEIVED:	06/24/83	JA: TX			
8343108	F-10-068739	4217931154		103		J B BOWERS "B" #3 (ID# 04936)	PANHANDLE GRAY	60.0	CABOT PIPELINE CO
-J & J OIL & GAS PROPERTIES				RECEIVED:	06/24/83	JA: TX			
8343169	F-10-068881	4223330976		103		SALLIE PRITCHARD #9 (ID# 02212)	PANHANDLE HUTCHINSON	125.0	PHILLIPS PETROLEU
-KAARI OIL CO				RECEIVED:	06/24/83	JA: TX			
8343156	F-10-068844	4217931313		103		FUTURE #4 (ID# 05164)	PANHANDLE GRAY	60.0	GETTY OIL CO
8343311	F-10-069253	4206531313		103		HAIDUK C #1-13 (ID# 05296)	PANHANDLE CARSON	50.0	KERR-MCGEE CORP
-LAMBERT HOLLUB DRILLING CO				RECEIVED:	06/24/83	JA: TX			
8343213	F-03-068975	4205132380		102-4		AUSLEY #4	HOOKER CREEK (NAVARRO	20.5	FERGUSON CROSSING
-M BRAD BENNETT INC & RKH LTD				RECEIVED:	06/24/83	JA: TX			
8343107	F-08-068737	4247532797		102-4		ADOBE #3	COLLIE (DELAWARE)	18.2	INTRATEX GAS CO
-MILLS BENNETT ESTATE				RECEIVED:	06/24/83	JA: TX			
8342936	F-02-068538	4202531970		103		ROY HARRIS #2C	TULETA WEST (VICKSBUR	0.0	HOUSTON PIPE LINE
-MITCHELL ENERGY CORPORATION				RECEIVED:	06/24/83	JA: TX			
8343112	F-7B-068746	4236700000		108		J G PEIPELMAN #2 #082735	LAKE MINERAL WELLS (4	0.0	NATURAL GAS PIPEL
8343111	F-09-068744	4249700000		108		R L TITCH #1 047252	WISE-KENT (HAM SAND)	0.0	LONE STAR GAS CO
-MOBIL PRDG TEXAS & NEW MEXICO INC				RECEIVED:	06/24/83	JA: TX			
8343194	F-10-068934	4234100000		108		C R JONES #5	PANHANDLE WEST	19.7	PANHANDLE EASTERN
8343130	F-04-068782	4247930164		108		CALLAGHAN RANCH #10	HIRSCH - 6250	1.0	VALERO TRANSMISSI
8343131	F-04-068783	4247930160		108		CALLAGHAN RANCH #9	HIRSCH - 6250	12.0	VALERO TRANSMISSI
8343302	F-08-069209	4222733003		103		DOUTHIT B #13	HOWARD-GLASSCOCK (GLO	0.4	PHILLIPS PETROLEU
8343211	F-16-068971	4234100000		108		F C BRITTIAN #9	PANHANDLE WEST	20.9	PANHANDLE EASTERN
8343193	F-08-068933	4222733007		103		G O CHALK #35	HOWARD-GLASSCOCK (GLO	0.4	PHILLIPS PETROLEU
8343215	F-8A-068986	4216532512		103		H&J SEC 127-B #20	G-M-K SOUTH (SAN ANDR	0.4	PHILLIPS PETROLEU
8343301	F-08-069208	4246131968		103		HARDWICKE-UNIVERSITY SEC 48 #16	MCELROY	54.0	PHILLIPS PETROLEU
8343196	F-08-068936	4222733006		103		MARY CHALK #60	HOWARD-GLASSCOCK (GLO	0.4	PHILLIPS PETROLEU
8343210	F-08-068970	4222733005		103		MARY CHALK #61	HOWARD-GLASSCOCK (GLO	0.4	PHILLIPS PETROLEU
8343217	F-08-068988	4210333089		103		SAND HILLS TUBB UNIT #49	SAND HILLS (TUBB)	0.0	EL PASO NATURAL G
8343212	F-06-068972	4236530811		108		SELMAN UNIT A #1	BECKVILLE WEST/COTTON	20.7	UNITED GAS PIPE L
8343216	F-08-068987	4237134095		103		VOLLMAR FEE SEC 13 #2	TROPORO (DEVONIAN)	4.4	PERRY PIPELINE CO
-MONSANTO COMPANY				RECEIVED:	06/24/83	JA: TX			
8343287	F-03-069162	4246900000		108		W H REEVES NO 3-C	COLOGNE	13.0	TENNESSEE GAS PIP
-MOSBACHER PRODUCTION CO				RECEIVED:	06/24/83	JA: TX			
8343285	F-02-069151	4212300000		108		H ZENGERLE #1	THOMASTON (WILCOX 780	7.5	TEXAS EASTERN TRA
-MR OIL CO				RECEIVED:	06/24/83	JA: TX			
8343162	F-08-068861	4247532783		103		I B MCFARLAND SEC 29 #19	WARD-ESTES NORTH	6.0	WESTERN COUNTIES
-MWD OIL CO				RECEIVED:	06/24/83	JA: TX			
8343199	F-08-068943	4249500000		108		SEALY SMITH "B"	MONAHANS EAST	8.0	PHILLIPS PETROLEU
-NORTHERN NATURAL GAS PRODUCING CO				RECEIVED:	06/24/83	JA: TX			
8343195	F-10-068935	4217900000		108		CASE #1	PANHANDLE WEST	16.8	NORTHERN NATURAL
-O I L ENERGY INC				RECEIVED:	06/24/83	JA: TX			
8343124	F-7C-068764	4245131062		103		A L DOUGLAS ESTATE "B" #7	S S R (CANYON UPPER)	0.0	EL PASO HYDROCARB
8343109	F-7C-068742	4245131134		103		SCHRAER #2	S S R (CANYON UPPER)	0.0	EL PASO HYDROCARB
8343110	F-7C-068743	4245132684		103		SCHRAER #3	S S R (CANYON UPPER)	0.0	EL PASO HYDROCARB
8343120	F-7C-068759	4245100000		103		SCHRAER #4	S S R (CANYON UPPER)	0.0	EL PASO HYDROCARB
8343122	F-7C-068761	4245131157		103		SCHRAER "B" #5	S S R (CANYON UPPER)	0.0	EL PASO HYDROCARB
8343121	F-7C-068760	4245131147		103		SCHRAER "B" #6	S S R (CANYON UPPER)	0.0	EL PASO HYDROCARB
8343123	F-7C-068762	4245131148		103		SCHRAER "B" #7	S S R (CANYON UPPER)	0.0	EL PASO HYDROCARB
8343125	F-7C-068765	4239932673		103		SCHRAER "B" #8	S S R (CANYON UPPER)	0.0	EL PASO HYDROCARB
-PETRO-LEWIS CORPORATION				RECEIVED:	06/24/83	JA: TX			
8343324	F-04-069283	4235531537		103		CLARA DRISCOLL #2	BRAYTON E	5.5	TENNESSEE GAS PIP
-PHILLIPS PETROLEUM COMPANY				RECEIVED:	06/24/83	JA: TX			
8343306	F-08-069225	4213502587		108		COWDEN CLYDE #131 (02309)	GOLDSMITH (5600)	3.0	EL PASO NATURAL G
8343307	F-08-069226	4213520118		108		GS ANDECTOR UNIT #E-12 (21193)	GOLDSMITH (CLEARFORK)	20.0	EL PASO NATURAL G
8343321	F-10-069279	4223300000		108		HERR #1	PANHANDLE WEST - RED	0.0	EL PASO NATURAL G
8343320	F-10-069278	4239300000		108		SWINK F #2	HORIZON CLEVELAND	0.0	
8343154	F-08-068841	4213534121		103		TXL JJJ #1	LAWSON (SAN ANDRES)	11.0	EL PASO NATURAL G
8343308	F-7C-069228	4210533279		108		UNIVERSITY 44-5 #1 (08873)	BLOCK-44 (SHALLOW)	1.0	EL PASO NATURAL G
-PIRANHA PRODUCTION INC				RECEIVED:	06/24/83	JA: TX			
8343104	F-7B-068717	4242933464		103		FANNIE YOUNG "A" #7	RICKELS (CONGLOMERATE	90.0	LONE STAR GAS CO
-PRECISION DRILLING CO INC				RECEIVED:	06/24/83	JA: TX			
8342928	F-7B-068518	4208333354		103		J E HOWARD #1 19503	COLEMAN COUNTY REGULA	1.0	LONE STAR GAS CO
8342929	F-7B-068529	4208333165		103		SHIELD BROWN #5 09207	COLEMAN COUNTY REGULA	25.0	LONE STAR GAS CO
-RANKIN OIL CO				RECEIVED:	06/24/83	JA: TX			
8342932	F-08-068525	4213533577		103		CROSS #2	HARPER	2.0	PHILLIPS PETROLEU
8342931	F-08-068522	4213533575		103		CROSS #4	HARPER	2.0	PHILLIPS PETROLEU
8343155	F-08-068842	4213533601		103		DOURO #1	HARPER	1.0	PHILLIPS PETROLEU
8342930	F-08-68521	4200331788		103		FUHRMAN #1	NIX SOUTH	9.0	PHILLIPS PETROLEU
8343191	F-08-068921	4200332124		103		FUHRMAN B 2	FUHRMAN-MASCHO	11.0	PHILLIPS PETROLEU
8343288	F-08-069172	4213533730		103		JOHN T 3	HARPER	1.0	PHILLIPS PETROLEU
-REGAL DEVELOPMENT INC				RECEIVED:	06/24/83	JA: TX			
8343259	F-7C-069080	4243532333		103		P E ADAMS #1 096414	ADAMS (CANYON)	180.0	DELHI GAS PIPELIN
-SCANDRILL INC				RECEIVED:	06/24/83	JA: TX			
8343126	F-09-068770	4223735096		103		W L RICHARDS #9	BRYSON EAST	43.8	LONE STAR GAS CO
-SIMPSON-MANN INC				RECEIVED:	06/24/83	JA: TX			
8343322	F-7C-069281	4241331080		103		WILSON UNIT #1	COX-BROWN (STRAWN)	8.0	ARCO OIL & GAS CO
8343323	F-7C-069282	4241331230		103		WILSON UNIT #2 #1	COX-BROWN (STRAWN)	6.6	ARCO OIL & GAS CO
-SOUTH TEXAS DRILLING & EXPL INC				RECEIVED:	06/24/83	JA: TX			
8343304	F-09-069217	4207732785		102-4		COLLIE #2	BIRD (ATOKA)	14.0	FAGADAU ENERGY CO
-SOUTHERN CRUDE OIL RESOURCES INC				RECEIVED:	06/24/83	JA: TX			
8343256	F-7B-069098	4236333007		103		HAGLER #1 (ID NO 103807)	HARKEN (CONGLOMERATE	0.0	INTRASTATE GATHER
-STAHL PETROLEUM CO				RECEIVED:	06/24/83	JA: TX			
8343299	F-10-069201	4217931198		108		RAILSBACK #1	EAST PANHANDLE	0.0	PHILLIPS PETROLEU
8343298	F-10-069200	4217931199		108		TEXOLA #1	EAST PANHANDLE	0.0	PHILLIPS PETROLEU
8343300	F-10-069202	4217931200		108		WINNIE ELLIOTT #1	WEST PANHANDLE	0.0	PHILLIPS PETROLEU
-SUN EXPLORATION & PRODUCTION CO				RECEIVED:	06/24/83	JA: TX			
8342939	F-10-068551	4223300000		108		D B KIRK #1	HANSFORD (MORROW LOWE	20.0	TRANSWESTERN GAS
8343316	F-08-069266	4200300000		108		O B HOLT GRBG #2-2	COWDEN NORTH	0.1	AMOCO PRODUCTION
8343319	F-08-069269	4200300000		108		O B HOLT GRBG #2-4	COWDEN NORTH	0.5	AMOCO PRODUCTION
8342938	F-10-068550	4219500000		108		O T ARCHER #1	HANSFORD NORTH (TONKA	21.0	NORTHERN NATURAL
8343318	F-08-069268	4246131995		103		SOUTHWEST MCELROY UNIT #45	MCELROY	7.0	PHILLIPS PETROLEU
8343317	F-7C-069267	4210534187		103		UNIVERSITY D #16	FARMER (SAN ANDRES)	8.0	J L DAVIS
-TENNECO OIL COMPANY				RECEIVED:	06/24/83	JA: TX			
8343115	F-10-068750	4219500000		108		SP & KK JACKSON #1	TEXAS HUGOTON	20.0	PHILLIPS PETROLEU
-TEXACO INC				RECEIVED:	06/24/83	JA: TX			
8342883	F-08-068457	4213500000		108		A E THOMAS "A" NCT-1 #4	TXL (SAN ANDRES)	3.2	SHELL OIL CO
8342910	F-08-068486	4232900000		108		ANDREW FASKEN UNIT A #5	SPRAYBERRY TREND AREA	3.8	PHILLIPS PETROLEU

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8342981	F-08-068593	4232900000		108		ANDREW FASKEN UNIT B #6	SPRAYBERRY TREND AREA	2.5	PHILLIPS PETROLEU
8343103	F-08-068716	4232900000		108		ANDREW FASKIN UNIT 4 A/C #4	SPRABERRY (TREND AREA	3.1	PHILLIPS PETROLEU
8343021	F-10-068634	4223300000		108		C R GARNER B NCT-4 #2	PANHANDLE HUTCHINSON	0.8	GETTY OIL CO
8343022	F-10-068635	4223300000		108		C R GARNER B NCT-4 #4	PANHANDLE HUTCHINSON	0.9	GETTY OIL CO
8343023	F-10068636	4223300000		108		C R GARNER B NCT-4 #5	PANHANDLE HUTCHINSON	0.8	GETTY OIL CO
8343024	F-10-068637	4223300000		108		C R GARNER B NCT-4 #6	PANHANDLE HUTCHINSON	0.7	GETTY OIL CO
8343025	F-10-068638	4223300000		108		C R GARNER B NCT-4 #7	PANHANDLE HUTCHINSON	0.7	GETTY OIL CO
8343032	F-10-068645	4223300000		108		C R GARNER B NCT-4 #8	PANHANDLE HUTCHINSON	1.0	GETTY OIL CO
8342982	F-08-068594	4210300000		108		C W HABLES "B" NCT-2 #8	CROSSETT (3000 CLEARF	2.2	NILEM GAS CO
8342995	F-08-068607	4213500000		108		ECTOR "E" FEE NCT-1 #1	HARPER	1.4	PHILLIPS PETROLEU
8342994	F-08-68608	4213500000		108		ECTOR "E" FEE NCT-1 #4	HARPER	3.8	PHILLIPS PETROLEU
8342993	F-08-068605	4213500000		108		ECTOR "E" FEE NCT-2 #10	HARPER	0.3	PHILLIPS PETROLEU
8342991	F-08-068603	4213500000		108		ECTOR "E" FEE NCT-2 #7	HARPER	0.3	PHILLIPS PETROLEU
8342992	F-08-068604	4213500000		108		ECTOR "E" FEE NCT-2 #9	HARPER	0.6	PHILLIPS PETROLEU
8342998	F-08-068610	4213500000		108		ECTOR "H" FEE #10	HARPER	0.6	PHILLIPS PETROLEU
8342999	F-08-068611	4213500000		108		ECTOR "H" FEE #12	HARPER	0.7	PHILLIPS PETROLEU
8343001	F-08-068614	4213500000		108		ECTOR "H" FEE #13	HARPER	0.6	PHILLIPS PETROLEU
8343002	F-08-068615	4213500000		108		ECTOR "H" FEE #14	HARPER	0.6	PHILLIPS PETROLEU
8343000	F-08-068613	4213500000		108		ECTOR "H" FEE #15	HARPER	4.4	PHILLIPS PETROLEU
8342996	F-08-068606	4213500000		108		ECTOR "H" FEE #2	HARPER	1.2	PHILLIPS PETROLEU
8342997	F-08-068609	4213500000		108		ECTOR "H" FEE #4	HARPER	0.6	PHILLIPS PETROLEU
8342952	F-08-068564	4232900000		108		G BRYANT "C" NCT-1 #2-H	BRYANT G STRAWN	9.6	EL PASO NATURAL G
8343020	F-08-068633	4213500000		108		H S FOSTER "C" #6	DOUBLE H (CRAYBURG)	6.8	PHILLIPS PETROLEU
8343102	F-08-068715	4213500000		108		IDA MCDONALD #25-L	JORDAN (ELLENBURGER)	1.3	PHILLIPS PET CO
8342914	F-08-068490	4213500000		108		J E PARKER "B" #10	HARPER	0.5	PHILLIPS PETROLEU
8343101	F-08-068714	4213500000		108		J E PARKER "B" #11	HARPER	0.5	PHILLIPS PETROLEU
8342913	F-08-068489	4213500000		108		J E PARKER "B" #12	HARPER	1.0	PHILLIPS PETROLEU
8342911	F-08-068487	4213500000		108		J E PARKER "B" #2	HARPER	0.4	PHILLIPS PETROLEU
8342912	F-08-068488	4213500000		108		J E PARKER "B" #3	HARPER	2.5	PHILLIPS PETROLEU
8343086	F-08-068599	4213500000		108		J E PARKER "B" #9	HARPER	0.5	PHILLIPS PETROLEU
8343084	F-8A-068697	4203300000		108		JO MILL UNIT #121	JO MILL (SPRABERRY)	0.2	GETTY OIL CO
8342899	F-8A-068474	4203300000		108		JO MILL UNIT #1331	JO MILL (SPRABERRY)	2.4	GETTY OIL CO
8342901	F-8A-068476	4203300000		108		JO MILL UNIT #1344	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8342900	F-8A-068475	4203300000		108		JO MILL UNIT #1423	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8342988	F-8A-068592	4203300000		108		JO MILL UNIT #2421	JO MILL (SPRABERRY)	1.5	GETTY OIL CO
8342897	F-8A-068472	4203300000		108		JO MILL UNIT #2534	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8342896	F-8A-068471	4203300000		108		JO MILL UNIT #4333	JO MILL (SPRABERRY)	0.3	GETTY OIL CO
8343081	F-8A-068694	4203300000		108		JO MILL UNIT #4423	JO MILL (SPRABERRY)	2.1	GETTY OIL CO
8342924	F-8A-068510	4203300000		108		JO MILL UNIT #4612	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8343094	F-8A-068707	4203300000		108		JO MILL UNIT #5211	JO MILL (SPRABERRY)	0.5	GETTY OIL CO
8343098	F-8A-068711	4203300000		108		JO MILL UNIT #5222	JO MILL (SPRABERRY)	0.5	GETTY OIL CO
8342921	F-8A-068497	4203300000		108		JO MILL UNIT #5233	JO MILL (SPRABERRY)	0.4	GETTY OIL CO
8342898	F-8A-068473	4203300000		108		JO MILL UNIT #5311	JO MILL (SPRABERRY)	0.2	GETTY OIL CO
8343099	F-8A-068712	4203300000		108		JO MILL UNIT #5313	JO MILL (SPRABERRY)	2.1	GETTY OIL CO
8343100	F-8A-068713	4203300000		108		JO MILL UNIT #5413	JO MILL (SPRABERRY)	0.0	GETTY OIL CO
8342923	F-8A-068509	4203300000		108		JO MILL UNIT #5532	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8342919	F-8A-068495	4203300000		108		JO MILL UNIT #6224	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8342918	F-8A-068494	4203300000		108		JO MILL UNIT #6232	JO MILL (SPRABERRY)	2.2	GETTY OIL CO
8342920	F-8A-068496	4203300000		108		JO MILL UNIT #6322	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8342922	F-8A-068508	4203300000		108		JO MILL UNIT #6511	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8343082	F-8A-068695	4203300000		108		JO MILL UNIT #7014	JO MILL (SPRABERRY)	0.5	GETTY OIL CO
8343078	F-8A-068691	4203300000		108		JO MILL UNIT #7124	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8343097	F-8A-68710	4203300000		108		JO MILL UNIT #7311	JO MILL (SPRABERRY)	0.4	GETTY OIL CO
8343083	F-8A-068696	4203300000		108		JO MILL UNIT #8121	JO MILL (SPRABERRY)	1.8	GETTY OIL CO
8343080	F-8A-068693	4203300000		108		JO MILL UNIT #8211	JO MILL (SPRABERRY)	2.8	GETTY OIL CO
8342895	F-8A-068470	4203300000		108		JO MILL UNIT #8231	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8343085	F-8A-068698	4203300000		108		JO MILL UNIT #9033	JO MILL (SPRABERRY)	0.2	GETTY OIL CO
8342894	F-8A-068469	4203300000		108		JO MILL UNIT #9121	JO MILL (SPRABERRY)	0.9	GETTY OIL CO
8343079	F-8A-68692	4203300000		108		JO MILL UNIT #9211	JO MILL (SPRABERRY)	0.1	GETTY OIL CO
8342990	F-08-068602	4230100000		108		LOVING "F" FEE #1	GRICE (DELAWARE)	5.1	PHILLIPS PETROLEU
8343043	F-08-068656	4230100000		108		LOVING B FEE #1	GRICE (DELAWARE)	3.7	PHILLIPS PET CO
8343044	F-08-068657	4230100000		108		LOVING B FEE #4	GRICE (DELAWARE)	6.9	PHILLIPS PET CO
8342988	F-08-068600	4230100000		108		LOVING M FEE #1	TUNSTILL E (DELAWARE)	1.2	PHILLIPS PET CO
8342989	F-08-068601	4230100000		108		LOVING V FEE #3	E TUNSTILL (DELAWARE)	2.3	PHILLIPS PET CO
8342961	F-8A-068523	4241500000		108		P L FULLER NCT-1 #210	KELLY-SNYDER (CISCO-S	1.1	TEXACO INC
8342962	F-8A-068574	4241500000		108		P L FULLER NCT-1 #282	KELLY-SNYDER (CISCO-S	1.0	TEXACO INC
8342968	F-8A-068572	4241500000		108		P L FULLER NCT-1 #286	KELLY-SNYDER (CISCO-S	1.0	TEXACO INC
8342959	F-8A-068571	4241500000		108		P L FULLER NCT-1 #298	KELLY-SNYDER (CISCO-S	1.4	TEXACO INC
8342958	F-8A-068520	4241500000		108		P L FULLER NCT-1 #299	KELLY-SNYDER (CISCO-S	0.0	TEXACO INC
8342909	F-8A-068485	4241500000		108		P L FULLER NCT-1 #303	KELLY-SNYDER (CISCO-S	0.9	TEXACO INC
8342908	F-8A-068484	4241500000		108		P L FULLER NCT-1 #307	KELLY SNYDER (CISCO-S	0.9	TEXACO INC
8342967	F-8A-068599	4241500000		108		P L FULLER NCT-1 #311	COGDELL SE (CANYON 68	0.2	TEXACO INC
8342985	F-8A-068597	4241500000		108		P L FULLER NCT-1 #312	COGDELL SE (CANYON 68	0.2	TEXACO INC
8342986	F-8A-068598	4241500000		108		P L FULLER NCT-1 #343	COGDELL S E (CANYON 6	0.2	TEXACO INC
8342983	F-8A-068595	4241500000		108		P L FULLER NCT-1 #344	COGDELL SE (CANYON 68	0.4	TEXACO INC
8342984	F-8A-068596	4241500000		108		P L FULLER NCT-1 #345	COGDELL SE (CANYON 68	0.2	TEXACO INC
8342916	F-08-068492	4213500000		108		PENWELL UNIT #1374	PENWELL	0.4	PHILLIPS PETROLEU
8342917	F-08-068493	4213500000		108		PENWELL UNIT #2128	PENWELL	0.1	PHILLIPS PETROLEU
8342915	F-08-068491	4213500000		108		PENWELL UNIT #2137	PENWELL	0.1	PHILLIPS PETROLEU
8342954	F-08-068566	4213500000		108		PENWELL UNIT #2146	PENWELL	0.1	PHILLIPS PETROLEU
8342955	F-08-068567	4213500000		108		PENWELL UNIT #2178	PENWELL	0.1	PHILLIPS PETROLEU
8342956	F-08-068568	4213500000		108		PENWELL UNIT #2215	PENWELL	0.3	PHILLIPS PETROLEU
8342953	F-08-068565	4213500000		108		PENWELL UNIT #2225	PENWELL	0.1	PHILLIPS PETROLEU
8342957	F-08-068569	4213500000		108		PENWELL UNIT #2238	PENWELL	0.2	PHILLIPS PETROLEU
8343038	F-08-068651	4213500000		108		PENWELL UNIT #2243	PENWELL	0.1	PHILLIPS PETROLEU
8343037	F-08-068650	4213500000		108		PENWELL UNIT #2256	PENWELL	0.8	PHILLIPS PETROLEU
8343036	F-08-068649	4213500000		108		PENWELL UNIT #2258	PENWELL	0.4	PHILLIPS PETROLEU
8343035	F-08-068648	4213500000		108		PENWELL UNIT #2283	PENWELL	0.3	PHILLIPS PETROLEU
8343051	F-08-068664	4213500000		108		PENWELL UNIT #2351	PENWELL	0.1	PHILLIPS PETROLEU
8343048	F-08-068661	4213500000		108		PENWELL UNIT #3116	PENWELL	0.1	PHILLIPS PETROLEU
8343049	F-08-068662	4213500000		108		PENWELL UNIT #3158	PENWELL	0.1	PHILLIPS PETROLEU
8343031	F-08-068644	4213500000		108		PENWELL UNIT #3216	PENWELL	0.2	PHILLIPS PETROLEU
8343030	F-08-068643	4213500000		108		PENWELL UNIT #3217	PENWELL	0.2	PHILLIPS PETROLEU
8343045	F-08-068658	4213500000		108		PENWELL UNIT #3222	PENWELL	0.2	PHILLIPS PETROLEU
8343047	F-08-068660	4213500000		108		PENWELL UNIT #3233	PENWELL	0.9	PHILLIPS PETROLEU
8343046	F-08-068659	4213500000		108		PENWELL UNIT #3244	PENWELL	0.5	PHILLIPS PETROLEU
8343050	F-08-68663	4213500000		108		PENWELL UNIT #3253	PENWELL	0.1	PHILLIPS PETROLEU
8343016	F-08-068629	4213500000		108		PENWELL UNIT #3258	PENWELL	0.1	PHILLIPS PETROLEU
8343017	F-08-068630	4213500000		108		PENWELL UNIT #3262	PENWELL	0.1	PHILLIPS PETROLEU
8343019	F-08-068632	4213500000		108		PENWELL UNIT #3265	PENWELL	0.7	PHILLIPS PETROLEU
8343014	F-08-068627	4213500000		108		PENWELL UNIT #3271	PENWELL	0.2	PHILLIPS PETROLEU
8343013	F-08-068626	4213500000		108		PENWELL UNIT #3273	PENWELL	0.2	PHILLIPS PETROLEU
8343018	F-08-068631	4213500000		108		PENWELL UNIT #3284	PENWELL	0.1	PHILLIPS PETROLEU
8343015	F-08-068628	4213500000		108		PENWELL UNIT #3321	PENWELL	0.2	PHILLIPS PETROLEU

	JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
	8343042	F-08-068655	4213500000		108		PENWELL UNIT #3361	PENWELL	0.3	PHILLIPS PETROLEU
	8343055	F-08-06866	4213500000		108		PENWELL UNIT #3384	PENWELL	0.1	PHILLIPS PETROLEU
	8343054	F-08-068667	4213500000		108		PENWELL UNIT #3386	PENWELL	1.0	PHILLIPS PETROLEU
	8343041	F-08-068654	4213500000		108		PENWELL UNIT #4214	PENWELL	0.1	PHILLIPS PETROLEU
	8343052	F-08-068665	4213500000		108		PENWELL UNIT #4255	PENWELL	0.1	PHILLIPS PETROLEU
	8343053	F-08-068666	4213500000		108		PENWELL UNIT #4257	PENWELL	0.1	PHILLIPS PETROLEU
	8343034	F-08-068647	4213500000		108		PENWELL UNIT #4344	PENWELL	0.1	PHILLIPS PETROLEU
	8343033	F-08-068646	4213500000		108		PENWELL UNIT #4351	PENWELL	0.1	PHILLIPS PETROLEU
	8343039	F-08-68652	4213500000		108		PENWELL UNIT #4356	PENWELL	8.1	PHILLIPS PETROLEU
	8343040	F-08-068653	4213500000		108		PENWELL UNIT #4361	PENWELL	0.1	PHILLIPS PETROLEU
	8342926	F-08-068512	4238900000		108		REEVES "P" FEE #1	SCREWBEAN NE (DELAWAR	0.8	CONOCO INC
	8342927	F-08-068513	4238900000		108		REEVES "P" FEE #2	SCREWBEAN NE (DELAWAR	0.6	CONOCO INC
	8342887	F-08-068461	4238900000		108		REEVES "P" FEE #3	SCREWBEAN NE (DELAWAR	1.6	CONOCO INC
	8342886	F-08-068460	4238900000		108		REEVES "P" FEE #4	SCREWBEAN NE (DELAWAR	0.2	CONOCO INC
	8342885	F-08-068459	4238900000		108		REEVES "P" FEE #6	SCREWBEAN NE (DELAWAR	1.1	CONOCO INC
	8342925	F-08-06854	4238900000		108		REEVES "P" FEE #7	SCREWBEAN NE (DELAWAR	0.4	CONOCO INC
	8342884	F-08-068458	4238900000		108		REEVES "P" FEE #9	SCREWBEAN NE (DELAWAR	0.9	CONOCO INC
	8342893	F-08-068467	4210300000		108		STATE OF TEXAS "DW" #14	DUNE	0.6	PHILLIPS PETROLEU
	8342891	F-08-068465	4210300000		108		STATE OF TEXAS "DW" #15	DUNE	1.9	PHILLIPS PETROLEU
	8342892	F-08-068466	4210300000		108		STATE OF TEXAS "DW" #18	DUNE	0.9	PHILLIPS PETROLEU
	8342890	F-08-068464	4210300000		108		STATE OF TEXAS "DW" #19	DUNE	2.0	PHILLIPS PETROLEU
	8342906	F-08-068482	4210300000		108		STATE OF TEXAS "DX" #18	DUNE	5.2	PHILLIPS PETROLEU
	8342907	F-08-068483	4210300000		108		STATE OF TEXAS "DX" #20	DUNE	4.1	PHILLIPS PETROLEU
	8342904	F-08-068480	4210300000		108		STATE OF TEXAS "DX" #21	DUNE	4.6	PHILLIPS PETROLEU
	8342978	F-08-068590	4210300000		108		STATE OF TEXAS "DX" #22	DUNE	5.6	PHILLIPS PETROLEU
	8342979	F-08-068591	4210300000		108		STATE OF TEXAS "DX" 15	DUNE	3.5	PHILLIPS PETROLEU
	8342976	F-08-068588	4210300000		108		STATE OF TEXAS "DX" 16	DUNE	3.3	PHILLIPS PETROLEU
	8342905	F-08-068481	4210300000		108		STATE OF TEXAS "DX" 17	DUNE	3.1	PHILLIPS PETROLEU
	8342977	F-08-068589	4210300000		108		STATE OF TEXAS "DX" 23	DUNE	1.8	PHILLIPS PETROLEU
	8342902	F-08-068478	4210300000		108		STATE OF TEXAS "DX" 4	DUNE	1.9	PHILLIPS PETROLEU
	8342903	F-08-068479	4210300000		108		STATE OF TEXAS "DX" 6	DUNE	2.8	PHILLIPS PETROLEU
	8342889	F-08-068463	4213500000		108		THOMAS A E NCT-2 #16	TXL (SAN ANDRES)	1.0	SHELL OIL CO
	8342888	F-08-068462	4213500000		108		THOMAS A E NCT-2 #33	TXL (SAN ANDRES)	1.2	SHELL OIL CO
	8343076	F-08-068689	4213500000		108		TXL SOUTH UNIT #104	TXL (TUBB)	0.9	SHELL OIL CO
	8343060	F-08-068673	4213500000		108		TXL SOUTH UNIT #1502	TXL (TUBB)	1.8	SHELL OIL CO
	8343095	F-08-068708	4213500000		108		TXL SOUTH UNIT #1805	TXL (TUBB)	2.1	SHELL OIL CO
	8343056	F-08-68669	4213500000		108		TXL SOUTH UNIT #1902	TXL (TUBB)	2.5	SHELL OIL CO
	8343058	F-08-068671	4213500000		108		TXL SOUTH UNIT #1903	TXL (TUBB)	1.6	SHELL OIL CO
	8343059	F-08-068672	4213500000		108		TXL SOUTH UNIT #1904	TXL (TUBB)	4.8	SHELL OIL CO
	8343096	F-08-68709	4213500000		108		TXL SOUTH UNIT #2003	TXL (TUBB)	2.5	SHELL OIL CO
	8343070	F-08-068683	4213500000		108		TXL SOUTH UNIT #2601 A	TXL (TUBB)	5.0	SHELL OIL CO
	8343090	F-08-068703	4213500000		108		TXL SOUTH UNIT #2803	TXL (TUBB)	11.9	SHELL OIL CO
-	8343091	F-08-068704	4213500000		108		TXL SOUTH UNIT #2804	TXL (TUBB)	10.4	SHELL OIL CO
	8343106	F-08-068736	4213500000		108		TXL SOUTH UNIT #2901	TXL (TUBB)	4.8	SHELL OIL CO
	8343092	F-08-068705	4213500000		108		TXL SOUTH UNIT #3002	TXL (TUBB)	0.9	SHELL OIL CO
	8343063	F-08-068676	4213500000		108		TXL SOUTH UNIT #3101 B	TXL (TUBB)	0.9	SHELL OIL CO
	8343057	F-08-068670	4213500000		108		TXL SOUTH UNIT #3103 B	TXL (TUBB)	0.9	SHELL OIL CO
	8343061	F-08-068674	4213500000		108		TXL SOUTH UNIT #3106 B	TXL (TUBB)	0.9	SHELL OIL CO
	8343062	F-08-068675	4213500000		108		TXL SOUTH UNIT #3304	TXL (TUBB)	2.7	SHELL OIL CO
	8343086	F-08-068619	4213500000		108		TXL SOUTH UNIT #3401	TXL (TUBB)	1.5	SHELL OIL CO
	8343087	F-08-068700	4213500000		108		TXL SOUTH UNIT #3403	TXL (TUBB)	0.9	SHELL OIL CO
-	8343088	F-08-068701	4213500000		108		TXL SOUTH UNIT #3404	TXL (TUBB)	0.9	SHELL OIL CO
	8343089	F-08-068702	4213500000		108		TXL SOUTH UNIT #3503	TXL (TUBB)	1.5	SHELL OIL CO
	8343077	F-08-068690	4213500000		108		TXL SOUTH UNIT #405	TXL (TUBB)	1.2	SHELL OIL CO
	8343071	F-08-068684	4213500000		108		TXL SOUTH UNIT #4102	TXL (TUBB)	3.9	SHELL OIL CO
	8343072	F-08-068685	4213500000		108		TXL SOUTH UNIT #4205	TXL (TUBB)	4.2	SHELL OIL CO
	8343073	F-08-68686	4213500000		108		TXL SOUTH UNIT #4206	TXL (TUBB)	10.7	SHELL OIL CO
	8342940	F-08-068552	4213500000		108		TXL SOUTH UNIT #4701	TXL (TUBB)	0.9	SHELL OIL CO
	8342941	F-08-068553	4213500000		108		TXL SOUTH UNIT #4702	TXL (TUBB)	0.9	SHELL OIL CO
	8342942	F-08-068554	4213500000		108		TXL SOUTH UNIT #4703	TXL (TUBB)	0.9	SHELL OIL CO
	8342943	F-08-068555	4213500000		108		TXL SOUTH UNIT #4704	TXL (TUBB)	8.8	SHELL OIL CO
	8342944	F-08-068556	4213500000		108		TXL SOUTH UNIT #4707	TXL (TUBB)	0.9	SHELL OI' CO
	8343093	F-08-068706	4213500000		108		TXL SOUTH UNIT #4708	TXL (TUBB)	0.9	SHELL O. CO
	8342951	F-08-068563	4213500000		108		TXL SOUTH UNIT #4901	TXL (TUBB)	0.9	SHELL OIL CO
	8342948	F-08-068560	4213500000		108		TXL SOUTH UNIT #4902	TXL (TUBB)	1.4	SHELL OIL CO
	8342950	F-08-068562	4213500000		108		TXL SOUTH UNIT #5002	TXL (TUBB)	0.9	SHELL OIL CO
	8343008	F-08-068621	4213500000		108		TXL SOUTH UNIT #5004	TXL (TUBB)	0.9	SHELL OIL CO
	8343066	F-08-068679	4213500000		108		TXL SOUTH UNIT #5104	TXL (TUBB)	0.9	SHELL OIL CO
	8343067	F-08-068680	4213500000		108		TXL SOUTH UNIT #5106	TXL (TUBB)	0.9	SHELL OIL CO
	8343068	F-08-068681	4213500000		108		TXL SOUTH UNIT #5202	TXL (TUBB)	0.9	SHELL OIL CO
	8343069	F-08-068682	4213500000		108		TXL SOUTH UNIT #5204	TXL (TUBB)	0.9	SHELL OIL CO
	8343012	F-08-068625	4213500000		108		TXL SOUTH UNIT #5601	TXL (TUBB)	0.9	SHELL OIL CO
	8343074	F-08-068687	4213500000		108		TXL SOUTH UNIT #6001	TXL (TUBB)	6.3	SHELL OIL CO
	8343075	F-08-068688	4213500000		108		TXL SOUTH UNIT #601	TXL (TUBB)	0.8	SHELL OIL CO
	8342949	F-08-068561	4213500000		108		TXL SOUTH UNIT #6703	TXL (TUBB)	0.9	SHELL OIL CO
	8342947	F-08-068559	4213500000		108		TXL SOUTH UNIT #6801	TXL (TUBB)	1.2	SHELL OIL CO
	8343007	F-08-068620	4213500000		108		TXL SOUTH UNIT #6803	TXL (TUBB)	1.2	SHELL OIL CO
	8342946	F-08-068558	4213500000		108		TXL SOUTH UNIT #6902	TXL (TUBB)	0.9	SHELL OIL CO
	8342945	F-08-068557	4213500000		108		TXL SOUTH UNIT #6903	TXL (TUBB)	0.9	SHELL OIL CO
	8343064	F-08-068677	4213500000		108		TXL SOUTH UNIT #6904	TXL (TUBB)	0.9	SHELL OIL CO
	8343065	F-08-068678	4213500000		108		TXL SOUTH UNIT #7302	TXL (TUBB)	0.9	SHELL OIL CO
	8343009	F-08-068622	4213500000		108		TXL SOUTH UNIT #7501	TXL (TUBB)	6.7	SHELL OIL CO
	8343011	F-08-068624	4213500000		108		TXL SOUTH UNIT #8103	TXL (TUBB)	7.4	SHELL OIL CO
	8343010	F-08-068623	4213500000		108		TXL SOUTH UNIT #8104	TXL (TUBB)	0.9	SHELL OIL CO
	8342963	F-08-068575	4222700000		108		W C CAMPBELL #1	VEALMOOR (CISCO)	1.0	GETTY OIL CO
	8342967	F-08-068579	4213500000		108		WEST JORDAN UNIT #101	JORDAN	1.3	PHILLIPS PETROLEU
	8342973	F-08-068585	4213500000		108		WEST JORDAN UNIT #1103	JORDAN	0.2	PHILLIPS PETROLEU
	8343004	F-08-068617	4213500000		108		WEST JORDAN UNIT #1201	JORDAN	0.3	PHILLIPS PETROLEU
	8343026	F-08-068639	4213500000		108		WEST JORDAN UNIT #1302	JORDAN	0.3	PHILLIPS PETROLEU
	8343005	F-08-068618	4213500000		108		WEST JORDAN UNIT #1407	JORDAN	3.9	PHILLIPS PETROLEU
	8342970	F-08-068582	4213500000		108		WEST JORDAN UNIT #1411	JORDAN	0.3	PHILLIPS PETROLEU
	8343027	F-08-068640	4213500000		108		WEST JORDAN UNIT #1421	JORDAN	0.2	PHILLIPS PETROLEU
	8342964	F-08-068576	4213500000		108		WEST JORDAN UNIT #1423	JORDAN	0.2	PHILLIPS PETROLEU
	8343003	F-08-068616	4213500000		108		WEST JORDAN UNIT #1503	JORDAN	0.2	PHILLIPS PETROLEU
	8343029	F-08-068642	4213500000		108		WEST JORDAN UNIT #1504	JORDAN	0.8	PHILLIPS PETROLEU
-	8342968	F-08-068580	4213500000		108		WEST JORDAN UNIT #1508	JORDAN	0.3	PHILLIPS PETROLEU
	8342975	F-08-068587	4213500000		108		WEST JORDAN UNIT #1509	JORDAN	0.3	PHILLIPS PETROLEU
	8343028	F-08-068641	4213500000		108		WEST JORDAN UNIT #202	JORDAN	0.2	PHILLIPS PETROLEU
	8342965	F-08-068577	4213500000		108		WEST JORDAN UNIT #3011	JORDAN	0.5	PHILLIPS PETROLEU
	8342966	F-08-068578	4213500000		108		WEST JORDAN UNIT #3012	JORDAN	0.2	PHILLIPS PETROLEU
	8342974	F-08-068586	4213500000		108		WEST JORDAN UNIT #308	JORDAN	0.2	PHILLIPS PETROLEU
	8342969	F-08-068581	4213500000		108		WEST JORDAN UNIT #606	JORDAN	0.4	PHILLIPS PETROLEU
-	8342971	F-08-068583	4213500000		108		WEST JORDAN UNIT #607	JORDAN	0.2	PHILLIPS PETROLEU
-	8342972	F-08-068584	4213500000		108		WEST JORDAN UNIT #801	JORDAN	0.7	PHILLIPS PETROLEU

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-THOMAS D COFFMAN INC				RECEIVED:	06/24/83	JA: TX			
8343310	F-06-069246	4240330205		102-2		CALDWELL #1	HEMPHILL (SARATOGA-AN	0.0	ESPERANZA TRANSMI
8343309	F-06-069244	4240330217		102-2		TEMPLE-EASTEX 259-A #15 10993	HEMPHILL (SARATOGA-AN	36.0	ESPERANZA TRANSMI
-TRAVELERS OIL CO				RECEIVED:	06/24/83	JA: TX			
8343168	F-10-068872	4206500000		108		BURNETT "A" #6 04506	PANHANDLE	4.0	PHILLIPS PETROLEU
8343167	F-10-068871	4206500000		108		BURNETT "A" #7 04506	PANHANDLE	0.0	PHILLIPS PETROLEU
8343166	F-10-068870	4206500000		108		BURNETT "A" #8 04506	PANHANDLE	4.0	PHILLIPS PETROLEU
8343165	F-10-068869	4206500000		108		BURNETT "A" #9 04506	PANHANDLE	4.0	PHILLIPS PETROLEU
8343164	F-10-068868	4217900000		108		MARATHON #1 087329	EAST PANHANDLE	17.0	TRANSWESTERN PIPE
8343163	F-10-068867	4217900000		108		MORSE "A" #1 00196	PANHANDLE	15.0	PHILLIPS PETROLEU
-TRITON OIL & GAS CORP				RECEIVED:	06/24/83	JA: TX			
8343105	F-05-068730	4221330361		102-4		BRADSHAW #1	TRINIDAD S (RODESSA)	130.0	UNITED GAS PIPELI
-TUCKER DRILLING COMPANY INC				RECEIVED:	06/24/83	JA: TX			
8343159	F-7C-068852	4223532054		103		HENRY LINDLEY '41' #2	ROCK PEN (CANYON)	90.0	NORTHERN NATURAL
-UNION OIL COMPANY OF CALIF				RECEIVED:	06/24/83	JA: TX			
8343198	F-08-068939	4213500000		108		ARGO-MOSS "B" #1	HARPER	0.4	PHILLIPS PETROLEU
8343253	F-8A-069088	4207930971		108		MASTEN A #14	LEVELLAND (SAN ANDRES	7.0	EL PASO NATURAL G
8343254	F-8A-069091	4207900000		108		MASTEN J #6	LEVELLAND (SAN ANDRES	12.0	EL PASO NATURAL G
8343214	F-08-068976	4213500000		108		PAUL MOSS #2	MOSS (GRAYBURG)	0.4	PHILLIPS PETROLEU
8343197	F-08-068937	4213500000		108		PAUL MOSS "48" #1	HARPER	0.4	PHILLIPS PETROLEU
8343208	F-08-068944	4213500000		108		PAUL MOSS-HARPER #2	HARPER	0.4	PHILLIPS PETROLEU
8343252	F-08-069087	4213500000		108		SCHARBAUER-EIDSON B #1	TXL (TUBB)	0.4	SHELL OIL CO
8343251	F-08-069086	4213500000		108		SCHARBAUER-EIDSON B #2	TXL (TUBB)	0.4	SHELL OIL CO
8343255	F-08-069092	4213500000		108		SCHARBAUER-EIDSON B #3	TXL (TUBB)	0.4	SHELL OIL CO
8343201	F-08-068952	4210900000		108		TXL "A" #1	SCREWBEAN (DELAWARE)	1.5	CONOCO INC
-VERNON E FAULCONER INC				RECEIVED:	06/24/83	JA: TX			
8343114	F-06-068749	4236500000		108		EBB ALLEN WELL #1 #029480	BETHANY (TRAVIS PEAK)	29.0	UNITED GAS PIPELI
8343113	F-06-068748	4236500000		108		O V MULLINS 2-C #030281	CARTHAGE (LOWER PETTI	31.0	ARKANSAS LOUISIAN
-WAGNER & BROWN				RECEIVED:	06/24/83	JA: TX			
8343237	F-08-069052	4243131265		103		RAY "A" #12-38	CONGER (PENN)	18.5	TEXAS UTILITIES F
-WARREN PETR CO A DIV OF GULF OIL CO				RECEIVED:	06/24/83	JA: TX			
8343289	F-08-069178	4247530400		108		HUTCHINGS STOCK ASSN #929	MONAHANS SOUTH (QUEEN	1.0	VALERO TRANSMISSI
8343227	F-08-069035	4210302405		108		W N WADDELL #115	SAND HILLS (TUBB)	10.1	EL PASO NATURAL G
8343226	F-08-069034	4210302410		108		W N WADDELL #120	SAND HILLS (TUBB)	2.1	EL PASO NATURAL G
8343230	F-08-069044	4210332587		108		W N WADDELL #1204	SAND HILLS (TUBB)	2.1	EL PASO NATURAL G
8343236	F-08-069050	4210301820		108		W N WADDELL #352	SAND HILLS (TUBB)	1.4	EL PASO NATURAL G
8343225	F-08-069033	4210302294		108		W N WADDELL #378	SAND HILLS (TUBB)	1.6	EL PASO NATURAL G
8343235	F-08-069049	4210301847		108		W N WADDELL #388	SAND HILLS (TUBB)	0.9	EL PASO NATURAL G
8343229	F-08-069037	4210302334		108		W N WADDELL #39	SAND HILLS (TUBB)	2.2	EL PASO NATURAL G
8343228	F-08-069036	4210302335		108		W N WADDELL #40	SAND HILLS (TUBB)	1.8	EL PASO NATURAL G
8343234	F-08-069048	4210301963		108		W N WADDELL #493	SAND HILLS (TUBB)	1.5	EL PASO NATURAL G
8343233	F-08-069047	4210302002		108		W N WADDELL #552	SAND HILLS (TUBB)	5.6	EL PASO NATURAL G
8343232	F-08-069046	4210302099		108		W N WADDELL #591	SAND HILLS (TUBB)	9.8	EL PASO NATURAL G
8343231	F-08-069045	4210310985		108		W N WADDELL #956	SAND HILLS (TUBB)	7.7	EL PASO NATURAL G
-WAYNE HARPER				RECEIVED:	06/24/83	JA: TX			
8343202	F-09-068957	4209732199		103		YATES "A" #3	SIVELLS BEND FIELD	52.0	SIVELLS GAS LTD
-WES-TEX DRILLING COMPANY				RECEIVED:	06/24/83	JA: TX			
8343305	F-7B-069223	4235331378		103		J M MCLAUGHLIN #7	ADAIR CREEK (COOK SAN	0.0	SUN GAS CO
8343157	F-7B-068847	4235331309		103		JORDAN RANCH #2	SUGGS (ELLENBURGER)	0.0	LONE STAR GAS CO
-WESTERN ENERGY RESOURCES INC				RECEIVED:	06/24/83	JA: TX			
8343134	F-7B-068790	4236332934		102-4		WELLS #18	MELBA (CONGLOMERATE)	100.0	NATURAL GAS PIPEL
-WINN EXPLORATION/DULCE CO				RECEIVED:	06/24/83	JA: TX			
8343303	F-01-069211	4250731853		102-4		PRYOR RANCH #158	WINN-DULCE	0.0	NORTHERN NATURAL

[FR Doc. 83-18878 Filed 7-12-83; 8:45 am]

BILLING CODE 6717-01-C

federal register

Wednesday
July 13, 1983

Part IV

Office of Management and Budget

Budget Rescissions and Deferrals

OFFICE OF MANAGEMENT AND BUDGET

Budget Rescissions and Deferrals

To the Congress of the United States:

In accordance with the Impoundment Control Act of 1974, I herewith report a proposal to rescind $15,000,000 in budget authority previously provided by the Congress. In addition, I am reporting four new deferrals of budget authority totaling $34,795,142.

The rescission proposal is for the Department of State's migration and refugee assistance account. The deferrals affect Energy Activities, the Department of Health and Human Services and the Board for International Broadcasting.

The details of the rescission proposal and deferral are contained in the attached reports.

Ronald Reagan.

The White House, July 7, 1983.

BILLING CODE 3110-01-M

CONTENTS OF SPECIAL MESSAGE
(In thousands of dollars)

Rescission #	Item	Budget Authority
	Department of State	
R83-21	Migration and Refugee Assistance.....	15,000
	Subtotal, rescission proposal.....	15,000

Deferral #	Item	Budget Authority
	Energy Activities	
	Energy programs	
D83-76	Energy Conservation.....	3,050
D83-77	Alternative Fuels Production.....	13,000
	Department of Health and Human Services	
	Center for Disease Control	
D83-78	Preventive health services.....	15,560
	Other Independent Agencies	
D83-79	Board for International Broadcasting...	3,185
	Subtotal, deferrals.....	34,795
	Total, rescission proposal and deferrals	49,795

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SUMMARY OF SPECIAL MESSAGES
FOR FY 1983
(In thousands of dollars)

	Rescissions	Deferrals
Ninth special message		
New items.....	15,000	34,795
Change to amounts previously submitted.....	---	---
Effects of ninth special message.....	15,000	34,795
Amounts previously submitted that were changed by this message.....	---	---
Total, rescissions and deferrals.....	15,000	34,795
Amounts previously submitted that were not changed by this message.....	1,554,015 1/	13,508,432 2/
Total amount proposed to date in all special messages.....	1,569,015 1/	13,543,227 3/

1/ This amount includes $23,400,000 in current budget authority for the rural telephone bank that is offset by a corresponding increase in permanent budget authority (R83-20).
2/ This amount has been adjusted downward by $5.5 million to correct a discrepancy in a previous special message.
3/ All amounts listed represent budget authority except for $15,944,000 of outlays only in one general revenue sharing deferral (D83-168).

Rescission Proposal No: R83-21

PROPOSED RESCISSION OF BUDGET AUTHORITY
Report Pursuant to Section 1012 of P.L. 93-344

Agency: Department of State	New budget authority (P.L. 97-377): $395,000,000
Bureau: Bureau for Refugee Programs	Other budgetary resources: ---
Appropriation title & symbol: Migration and Refugee Assistance, 1931143	Total budgetary resources: 395,000,000
	Amount proposed for rescission: $15,000,000
OMB identification code: 19-1143-0-1-151	Legal authority (in addition to sec. 1012): [X] Antideficiency Act
Grant program: [ ] Yes [X] No	[ ] Other
Type of account or fund: [X] Annual; [ ] Multiple-year (expiration date); [ ] No-year	Type of budget authority: [X] Appropriation; [ ] Contract authority; [ ] Other

Justification: This appropriation provides for the resettlement of refugees in the United States and assistance to other countries for the care and relief of refugees abroad. In addition, assistance is provided to refugees immigrating to Israel. Lower than expected refugee flows to the United States and other countries from Southeast Asia and the Soviet Union result in savings of $15 million. Consistent with the Administration's goal to control government spending, these excess funds are proposed for rescission.

This proposal is made in accordance with the Antideficiency Act (31 U.S.C.1512) to effect savings resulting from changes in program requirements.

Estimated Effects: There are no programmatic effects resulting from this rescission proposal.

Outlay Effects:

(In million of dollars)

1983 Outlay Estimate		Outlay Savings			
April Update	July update	1983	1984	1985	1986
394.9	384.4	10.5	3.8	0.7	---

1/ This account was the subject of deferrals in FY 1982 (D82-241 and D82-242).

R83-21

DEPARTMENT OF STATE

OTHER

Migration and Refugee Assistance

Of the funds provided for "Migration and Refugee Assistance" for fiscal year 1983 in P.L. 97-377, $15,000,000 are rescinded.

Deferral No: D83-76

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

Agency: Energy Activites	New budget authority (P.L. 97-394;98-8): 279,290,000 $150,000,000
Bureau: Energy Programs	Other budgetary resources: 135,277,747
Appropriation title & symbol: Energy Conservation 89X0215 1/	Total budgetary resources: 564,567,747
	Amount to be deferred: Part of year: ____ Entire year: 3,050,000
OMB identification code: 89-0215-0-1-272	Legal authority (in addition to sec. 1013): ☐ Antideficiency Act ☐ Other ____
Grant program: ☒ Yes ☐ No	
Type of account or fund: ☐ Annual ☐ Multiple-year ____ (expiration date) ☒ No-year	Type of budget authority: ☒ Appropriation ☐ Contract authority ☐ Other ____

Justification: The Energy Conservation Program funds research and development on long-term, high-risk, high-payoff energy conservation technologies. The program also provides State and local grants for energy conservation. This deferral action is taken for $2,500,000 in building conservation program funds in excess of mandated regulatory activities. An additional $550,000 is deferred to cover estimated termination costs associated with closing down the energy-related inventions program, including the severence pay and lump sum leave payments for personnel supporting the program.

Estimated Effects: This deferral has no programmatic impact since the activities for which these funds were initially appropriated are no longer being undertaken.

Outlay Effect: This deferral action will shift $3.0 million in outlays from FY 1983 to FY 1984.

1/ This account was the subject of deferrals in FY 1983 (D83-74 and D83-24) and FY 1982 (D82-106).

Deferral No: D83-77

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

Agency: Department of Energy	New budget authority (P.L. ____): $ -0-
Bureau: Energy Programs	Other budgetary resources: 17,391,721
Appropriation title & symbol: Alternative Fuels Production 89X5180	Total budgetary resources: 17,391,721
	Amount to be deferred: Part of year: ____ Entire year: 13,000,000
OMB identification code: 89-5180-0-2-271	Legal authority (in addition to sec. 1013): ☐ Antideficiency Act ☐ Other ____
Grant program: ☐ Yes ☒ No	
Type of account or fund: ☐ Annual ☐ Multiple-year ____ (expiration date) ☒ No-year	Type of budget authority: ☒ Appropriation ☐ Contract authority ☐ Other ____

Justification: The Alternative Fuels Production Program develops and produces alternative fuels. Its objective is to help reduce dependence on foreign supplies in part by using cooperative agreements with non-Federal entities to support commercial scale development of alternative fuel facilities. Some cooperative ventures have not proven to be economically viable, including the project reflected in this deferral. This $13,000,000 deferral is to be used as an offset to the Department of Energy's FY 1984 Fossil Energy budget request.

Estimated Effects: This deferral has no programmatic impact since the Department has already funded a large number of Alternative Fuels projects (through the use of Cooperative Agreements and Feasibility Studies) that support more commercially promising development ventures.

Outlay Effect: This deferral will shift $13.0 million in outlays from FY 1983 to FY 1984.

Deferral No: 083-78

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

Agency: Department of Health and Human Services	New budget authority (P.L. 97-377, 98-8): $17,610,000
Bureau: Centers for Disease Control	Other budgetary resources: 13,281,584
Appropriation title & symbol: Preventive Health Services 75x0943	Total budgetary resources: 30,891,584
	Amount to be deferred: Part of year: ____ Entire year: 15,560,000
OMB identification code: 75-0943-0-1-550	Legal authority (in addition to sec. 1013): [X] Antideficiency Act [ ] Other ____
Grant program: [ ] Yes [X] No	
Type of account or fund: [ ] Annual [ ] Multiple-year ____ (expiration date) [X] No-year	Type of budget authority: [X] Appropriation [ ] Contract authority [ ] Other ____

Justification: Funds for the construction of a new high containment laboratory were requested in the FY 1984 President's Budget. To make an early commitment to this project, Congress appropriated the required $15,560,000 in FY 1983 under the Emergency Expenditures to Meet National Needs Act, 1983 (Public Law 98-8). The architectural and engineering contract for the design of the high containment virology laboratory is to be awarded soon, with a completion date during FY 1984. Because of the lengthy time period required for the design process, the earliest possible obligation date for the construction of the virology laboratory is the fourth quarter of FY 1984. Consequently, these construction funds are being deferred. This deferral action of the no-year funds is taken pursuant to the Antideficiency Act (31 U.S.C. 1512).

Estimated Effects: This deferral action will allow funds to be made available for obligation when construction begins.

Outlay Effect: This deferral has no effect on FY 1983 outlays because these funds could not be obligated if made available.

Deferral No: 083-79

DEFERRAL OF BUDGET AUTHORITY
Report Pursuant to Section 1013 of P.L. 93-344

Agency: Board for International Broadcasting	New budget authority (P.L. 97-377): $90,300,000
Bureau:	Other budgetary resources: ---
Appropriation title & symbol: Grants and Expenses 9531145 1/	Total budgetary resources: 90,300,000 2/
	Amount to be deferred: Part of year: 3,185,142 Entire year: ____
OMB identification code: 95-1145-0-1-154	Legal authority (in addition to sec. 1013): [X] Antideficiency Act [ ] Other ____
Grant program: [ ] Yes [X] No	
Type of account or fund: [X] Annual [ ] Multiple-year ____ (expiration date) [ ] No-year	Type of budget authority: [X] Appropriation [ ] Contract authority [ ] Other ____

Justification: The Board for International Broadcasting is authorized by the Board for International Broadcasting Act of 1973 (22 U.S.C. 2871-2877) to provide assistance to Radio Free Europe/Radio Liberty, Inc. (RFE/RL), a private nonprofit radio broadcasting organization. Section 8(b) of the Act states "The Director of the Office of Management and Budget shall place in reserve and inform the Congress of any amount appropriated under this section which, because of upward fluctuations in foreign currency exchange rates, is in excess of the amount necessary to maintain the budgeted level of operation for RFE/RL, Incorporated."

The Board, in accordance with regulations established jointly by the Board and the Office of Management and Budget, reported that as of the end of the second quarter of 1983 the net currency exchange gains totaled $3,185,142. Therefore, funds totaling $3,185,142 are deferred. These funds will be used to offset any currency exchange losses occurring later in the year. If no losses are experienced, the funds will be proposed for rescission. This deferral action is taken in accordance with the International Broadcasting Act of 1973, and the Antideficiency Act (31 U.S.C. 1512).

Estimated Effects: No programmatic effect results from this deferral since program levels of Radio Free Europe/Radio Liberty will be maintained in 1983.

Outlay Effect: If there are no exchange rate losses in the remainder of 1983 the reported exchange rate gains and resulting deferral will reduce outlays by $3.2 million while maintaining the current program level.

1/ This account was the subject of a similar deferral in FY 1982 (D82-248).
2/ In addition, $3,394,674 is not available pursuant to P.L. 94-350.

[FR Doc. 83-18721 Filed 7-12-83; 8:45 am]

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AGENCY PUBLICATION ON ASSIGNED DAYS OF THE WEEK

The following agencies have agreed to publish all documents on two assigned days of the week (Monday/Thursday or Tuesday/Friday). This is a voluntary program. (See OFR NOTICE 41 FR 32914, August 6, 1976.) Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday.

Monday	Tuesday	Wednesday	Thursday	Friday
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DOT/COAST GUARD	USDA/FNS		DOT/COAST GUARD	USDA/FNS
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DOT/FHWA	USDA/SCS		DOT/FHWA	USDA/SCS
DOT/FRA	MSPB/OPM		DOT/FRA	MSPB/OPM
DOT/MA	LABOR		DOT/MA	LABOR
DOT/NHTSA	HHS/FDA		DOT/NHTSA	HHS/FDA
DOT/RSPA			DOT/RSPA	
DOT/SLSDC			DOT/SLSDC	
DOT/UMTA			DOT/UMTA	

Note: The Office of the Federal Register proposes to terminate the formal program of agency publication on assigned days of the week. See 48 FR 19263, April 28, 1983.

List of Public Laws

Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's **List of Public Laws.**

Last Listing June 30, 1983