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Wednesday
December 8, 1982

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Securities and Exchange Commission

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Agricultural Marketing Service

Banks, Banking
Federal Reserve System

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Selected Subjects

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Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READER AIDS section of this issue.

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DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

7 CFR Part 319

[Docket No. 82-348]

Citrus Canker—Mexico

Correction

In FR Doc. 82–31656 beginning on page 51723 in the issue of Wednesday, November 17, 1982, make the following corrections:

1. On page 51723, middle column, fourth line from the bottom, "purposes in accordance with certain conditions. Based on departmental" should appear between "scientific" and "expertise."

2. On page 51728, third column, "§ 319.27–7 Costs and changes." should read "§ 319.27–7 Costs and charges."

3. On page 51728, third column, thirteenth line from the bottom, "changes" should read "charges."

BILLING CODE 1505-01-M

Agricultural Marketing Service

7 CFR Part 905

[Orange, Grapefruit, Tangerine and Tangelo Reg. 6, Amdt. 17]

Oranges, Grapefruit, Tangerines and Tangelos Grown in Florida; Amendment of Tangerine Size Requirements

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Amendment to final rule.

SUMMARY: This amendment lowers the minimum size requirement applicable to fresh domestic shipments of Dancy tangerines from 2$\frac{9}{16}$ inches to 2$\frac{7}{16}$ inches in diameter during the period November 29, 1982 to August 21 1983. This action allows an increase in the supply of tangerines in recognition of demand conditions and the size composition of available supply in the interest of growers and consumers.

EFFECTIVE DATE: November 29, 1982.

FOR FURTHER INFORMATION CONTACT: William J. Doyle, Chief, Fruit Branch, F&V, AMS, USDA, Washington, D.C. 20250, telephone (202) 447–5975.

SUPPLEMENTARY INFORMATION: This final action has been reviewed under USDA procedures and Executive Order 12291 and has been designated a "non-major" rule. The Deputy Administrator, Agricultural Marketing Service, has determined that this action will not have a significant economic impact on a substantial number of small entities. This action is designed to promote orderly marketing of the Florida Dancy tangerine crop for the benefit of producers, and will not substantially affect costs for the directly regulated handlers.

This amendment is issued under the marketing agreement and Order No. 905 (7 CFR Part 905), regulating the handling of oranges, grapefruit, tangerines and tangelos grown in Florida. The agreement and order are effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674). This action is based upon recommendations and information submitted by the Citrus Administrative Committee, and upon other available information. It is hereby found that the regulation of Florida Dancy tangerines, as hereinafter provided, will tend to effectuate the declared policy of the Act.

This amendment would relax limitations on the handling of Dancy tangerines by permitting each handler, during the period November 29, 1982–August 21, 1983, to ship 210 size (2$\frac{7}{16}$ inches) Dancy tangerines.

The committee reports that the total supply of large Dancy tangerines, which are currently being harvested, is less than anticipated and there is a need to augment the total available supply of fruit for market by permitting shipment of smaller sized Dancy tangerines. Further, Dancy tangerines are continuing to mature approximately two weeks earlier this season. This relaxation of the regulation is necessary to allow a greater proportion of the available supply to reach the market.

This action provides for the resumption, during the next season, of the 2$\frac{9}{16}$ inch minimum size for Dancy tangerines on and after August 21, 1983, to assure availability of the sizes preferred by consumers.

It is further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking, and postpone the effective date until 30 days after publication in the **Federal Register** (5 U.S.C. 553), because of insufficient time between the date when information became available upon which this amendment is based and the effective date necessary to effectuate the declared purposes of the Act. Interested persons were given an opportunity to submit information and views on the amendment at an open meeting. This amendment relieves restrictions on the handling of Florida Dancy tangerines. Handlers have been apprised of such provisions and the effective dates.

List of Subjects in 7 CFR Part 905

Marketing agreements and orders, Florida, Grapefruit, Oranges, Tangelos, Tangerines.

PART 905—[AMENDED]

Accordingly, the provisions of § 905.306 are amended by revising the following entries in Table I, paragraph (a):

§ 905.306 Orange, grapefruit, tangerine and tangelo regulation 6.

(a) * * *.

TABLE I

Variety	Regulation period	Minimum grade	Minimum diameter (inches)
(1)	(2)	(3)	(4)
* * * * *			
Tangerines: Dancy.	11/29/82-8/21/83.....	U.S. No. 1.....	2$\frac{7}{16}$
	On and after 8/22/83.	U.S. No. 1.....	2$\frac{9}{16}$
* * * * *			

* * * * *

(Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674)

Dated: December 2, 1982.

Russell L. Hawes,

Acting Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc. 82-33315 Filed 12-7-82; 8:45 am]

BILLING CODE 3410-02-M

7 CFR Part 1065

Milk in the Nebraska-Western Iowa Marketing Area; Temporary Revision of Shipping and Diversion Limitation Percentages

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Temporary revision of rules.

SUMMARY: This action temporarily relaxes for the months of December 1982 through March 1983 a portion of the pooling standards of the Nebraska-Western Iowa Federal milk order. The action relaxes a portion of the pooling standards for supply plants and the limit on how much milk not needed for fluid (bottling) use may be moved directly from farms to nonpool manufacturing plants and still be priced under the order. The revisions are made in response to a request by a cooperative association representing a substantial number of producers supplying the market to prevent uneconomic movements of milk.

EFFECTIVE DATE: December 8, 1982.

FOR FURTHER INFORMATION CONTACT: Maurice M. Martin, Marketing Specialist, Dairy Division, U.S. Department of Agriculture, Washington, D.C. 20250, (202) 447–7183.

SUPPLEMENTARY INFORMATION: Prior document in this proceeding:

Proposed Temporary Revision of Shipping and Diversion Limitation Percentages: Issued November 16, 1982; published November 19, 1982 (47 FR 52189).

This action has been reviewed under USDA procedures established to implement Executive Order 12291 and has been classified as a "non-major" action.

It has been determined that the need for adjusting certain provisions of the order on an emergency basis precludes following certain review procedures set forth in Executive Order 12291. Such procedures would require that this document be submitted for review to the Office of Management and Budget at least 10 days prior to its publication in the **Federal Register.** However, this would not permit the completion of the procedure in time to give interested parties timely notice that the shipping requirements for pool supply plants and the limits on the amount of milk that may be moved directly from producer farms to nonpool manufacturing plants for December 1982 would be modified. The initial request for this action was received November 2, 1982. Public comments on the proposed action were due November 26.

It has also been determined that this action would not have a significant economic impact on a substantial number of small entities. Such action would lessen the regulatory impact of the order on certain milk handlers and would tend to ensure that dairy farmers would continue to have their milk priced under the order and thereby receive the benefits that accrue from such pricing.

This temporary revision is issued pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*), and the provisions of §§ 1065.7(b)(3) and 1065.13(d)(4) of the Nebraska-Western Iowa milk order.

Notice of proposed rulemaking was published in the **Federal Register** (47 FR 52189) concerning a proposed decrease in the shipping requirements for pool supply plants and an increase in the limits on the amount of milk that may be moved directly from producer farms to nonpool manufacturing plants for the months of December 1982 through March 1983. Interested parties were afforded the opportunity to comment on the proposal by submitting written data, views, and arguments. No comments in opposition to the proposal were received.

After consideration of all relevant material, including the proposal set forth in the aforesaid notice, data, views, and arguments filed thereon, and other available information, it is hereby found and determined that for the months of December 1982 through March 1983 the supply plant shipping percentages of 40 percent as set forth in § 1065.7(b) should be decreased to 30 percent and the diversion limitation percentages as set forth in § 1065.13(d) should be increased from the present 40 percent to 50 percent.

Pursuant to the provisions of § 1065.7(b)(3), the supply plant shipping percentages as set forth in § 1065.7(b), and pursuant to the provisions of § 1065.13(d)(4), the diversion limitation percentages as set forth in § 1065.13(d) (2) and (3), may be increased or decreased up to 20 percentage points during any month to encourage additional needed milk shipments to pool distributing plants or to prevent uneconomic shipments merely for the purpose of assuring that dairy farmers will continue to have their milk priced under the order and thereby receive the benefits that accrue from such pricing.

Associated Milk Producers, Inc., a cooperative association which represents producers supplying the Nebraska-Western Iowa market, requested that during the period of December 1982 through March 1983 the pool supply plant shipping percentages be reduced 10 percentage points. Also, the cooperative requested that for the same period the percentage of allowable diversions be increased 10 percentage points.

The basis of the cooperative's request was that the present pooling provisions in question will not accommodate the efficient pooling of the milk of some of its members who are regularly associated with the market. The cooperative indicates that this is because of the present buildup in the market's milk supplies due to a substantial increase in producer deliveries while Class I sales are down. It states that market data indicate that producer deliveries for January–September 1982 were up 2.5 percent from the already high levels of the same period a year ago while Class I sales were down 1.5 percent. The cooperative asserts that this marketing situation will continue at least through March 1983. The cooperative contends that relaxation of the pool supply plant shipping percentages and the diversion limits will be needed beginning in December to prevent unnecessary and uneconomic movements of milk.

In view of this development in the supply situation, and without the temporary revision, some milk not needed for bottling use would have to be shipped first to distributing plants and then be shipped to nonpool manufacturing plants merely to qualify some supply plants for pooling under the order during the forthcoming winter months. Likewise, milk of some dairy farmers would first have to be received at a pool plant to qualify it for pooling rather than being shipped directly from the farm to nonpool manufacturing plants for surplus use. This would result in costly and inefficient movements of milk.

Under these supply-demand conditions, it is concluded that a reduction in the required shipments of a supply plant by 10 percentage points beginning in December will prevent uneconomic movements of milk merely for purposes of maintaining pool plant status. Moreover, the relaxation of the diversion limits by 10 percentage points through March 1983 will prevent uneconomic movements of milk through pool plants merely for the purpose of qualifying it as producer milk under the order.

It is hereby found and determined that thirty days' notice of the effective date is impractical, unnecessary, and contrary to the public interest in that:

(a) This temporary revision is necessary to reflect current marketing conditions and to maintain orderly

marketing in the marketing area for the months of December 1982 through March 1983;

(b) This temporary revision does not require of persons affected substantial or extensive preparation prior to the effective date; and

(c) Notice of the proposed temporary revision was given interested parties and they were afforded opportunity to file written data, views or arguments concerning this temporary revision.

Therefore, good cause exists for making this temporary revision effective for the months of December 1982 through March 1983.

List of Subjects in 7 CFR Part 1065

Milk marketing orders, Milk, Dairy products.

It is therefore ordered, That the aforesaid provisions in §§ 1065.7(b) and 1065.13(d) (2) and (3) of the order are hereby revised for the months of December 1982 through March 1983.

(Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674)

Effective date: December 8, 1982.

Signed at Washington, D.C., on December 3, 1982.

W. H. Blanchard,

Acting Director, Dairy Division.

[FR Doc. 82-33461 Filed 12-7-82; 8:45 am]

BILLING CODE 3410-02-M

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7 CFR Part 1139

Milk in the Lake Mead Marketing Area; Order Suspending Certain Provisions

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Suspension of rule.

SUMMARY: This action continues through March 1983, a previous suspension of certain provisions of the Lake Mead Federal milk order. The suspension removes the limit on the amount of milk not needed for fluid (bottling) use that may be moved directly from farms to nonpool manufacturing plants and still be priced under the order. The continuation of the earlier suspension for April through November 1982 was requested by a cooperative association to assure the efficient disposition of milk not needed for fluid use and still maintain producer status under the order for its dairy farmer members regularly associated with the market. Based on available information concerning the market's current supply conditions, continuation of the suspension is necessary to accommodate the efficient and orderly disposition of reserve milk supplies that are available to the market.

DATE: Effective December 8, 1982.

FOR FURTHER INFORMATION CONTACT: Maurice M. Martin, Marketing Specialist, Dairy Division, Agricultural Marketing Service, United States Department of Agriculture, Washington, D.C. 20250, 202/447–7183.

SUPPLEMENTARY INFORMATION: Prior document in this proceeding:

Proposed Suspension: Issued November 12, 1982; published November 17, 1982 (47 FR 51765).

This action has been reviewed under USDA procedures established to implement Executive Order 12291 and has been classified as a "non-major" action.

It has been determined that the need for suspending certain provisions of the order on an emergency basis precludes following certain review procedures set forth in Executive Order 12291. Such procedures would require that this document be submitted for review to the Office of Management and Budget at least 10 days prior to its publication in the **Federal Register.** However, this would not permit the issuance of the suspension in time to include December 1982 in the suspension period. The initial request for this action was received on November 1, 1982. A notice of proposed suspension was issued on November 12, 1982, inviting interested parties to comment on the proposed action by November 24, 1982.

It has also been determined that this action would not have a significant economic impact on a substantial number of small entities. This action lessens the regulatory impact of the order on certain milk handlers and would tend to ensure that dairy farmers will continue to have their milk priced under the order and thereby receive the benefits that accrue from such pricing.

This order of suspension is issued pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*), and of the order regulating the handling of milk in the Lake Mead marketing area.

Notice of proposed rulemaking was published in the **Federal Register** (47 FR 51765) concerning a proposed suspension of certain provisions of the order. Interested persons were afforded opportunity to file data, views, and arguments thereon. No opposing views were received.

After considering all relevant material, including the proposal in the notice, and other available information, it is hereby found and determined that for the months of December 1982 through March 1983 the following provisions of the order do not tend to effectuate the declared policy of the Act:

1. In § 1139.13(d)(2), the sentence "The total quantity of milk so diverted may not exceed 30 percent in the months of March through July and 20 percent in other months of the producer milk which the association causes to be delivered to pool plants during the month."

2. In § 1139.13(d)(3), the sentence "The total quantity of milk so diverted may not exceed 30 percent in the months of March through July and 20 percent in other months of the milk received at such pool plant from producers and for which the operator of such plant is the handler during the month."

Statement of Consideration

This action continues through March 1983 a similar suspension that has been in effect since April 1982 (47 FR 17036, 47 FR 38496). The suspension removes the limit on the amount of producer milk that a cooperative association or other handlers may divert from pool plants to nonpool plants. The order now provides that a cooperative association may divert up to 30 percent of its total member milk received at all pool plants or diverted therefrom during the months of March through July and 20 percent during all other months. Similarly, the operator of a pool plant may divert up to 30 percent of its receipts of producer milk (for which the operator of such plant is the handler during the month) during the months of March through July and 20 percent during all other months.

A continuation of the suspension was requested by the Lake Mead Cooperative Association who supplies a substantial part of the market's fluid milk needs and handles most of the market's reserve milk supplies. The basis for the request is a continuing imbalance between the market's fluid milk requirements and the milk supplies available from producers. The same marketing condition that prompted the previous suspension requests is expected to prevail for the immediate future.

The cooperative stated that milk production continues to be heavy without a corresponding increase in sales to fluid milk outlets. Consequently, the cooperative expects its reserve milk supplies during the next few months to exceed the quantity of producer milk that may be diverted to nonpool manufacturing plants under the order's present diversion limitations. Unless the suspension is continued, the cooperative asserts that some of the milk of its member producers who have regularly supplied the fluid market would have to

be moved, uneconomically, first to pool plants and then to nonpool manufacturing plants, in order to continue producer status for such milk.

The cooperative association requested continuation of the current suspension until a more permanent regulatory solution to the supply-demand imbalance in the market could be formulated based on the record of a public hearing. The cooperative association has indicated that it is considering appropriate proposed amendments to the order that would accommodate present marketing conditions.

Based on available information concerning the market's current supply conditions, a continuation of the suspension for the months of December 1982 through March 1983 is warranted, as it will accommodate the pooling and efficient handling of the proponent cooperative's reserve milk supplies pending a hearing at which proposals to amend the diversion provisions may be considered. In the absence of continuing the suspension, costly and inefficient movements of producer milk would have to be made solely for the purpose of pooling the milk of dairy farmers who have been regularly associated with the market. Continuation of the suspension for the next several months will provide the necessary flexibility in the handling of the market's reserve milk supplies and thus prevent uneconomic movements of some milk through pool plants merely for the purpose of qualifying it for producer milk status under the order.

It is hereby found and determined that thirty days' notice of the effective date hereof is impractical, unnecessary and contrary to the public interest in that:

(a) The suspension is necessary to reflect current marketing conditions and to maintain orderly marketing conditions in the marketing area in that the most efficient method of handling milk not needed for the fluid market is by direct movements from producers' farms to manufacturing outlets. This suspension allows for such economic movements of milk while the dairy farmers involved retain producer status;

(b) This suspension does not require of persons affected substantial or extensive preparation prior to the effective date; and

(c) Notice of proposed rulemaking was given interested parties and they were afforded opportunity to comment. No opposing views were received.

Therefore, good cause exists for making this order effective upon publication in the **Federal Register.**

List of Subjects in 7 CFR Part 1139

Milk marketing orders, Milk, Dairy products.

It is therefore ordered, That the aforesaid provisions of the order are suspended for December 1982 through March 1983.

(Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674)

Effective date: December 8, 1982.

Signed at Washington, D.C., on Decem-ber 2, 1982.

C. W. McMillan,

Assistant Secretary, Marketing and Inspection Services.

[FR Doc. 82-33464 Filed 12-7-82; 8:45 am]

BILLING CODE 3410-02-M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

8 CFR Part 214

Nonimmigrant Classes; Uniform Minimum Admission Period for Admissible Visitors

AGENCY: Immigration and Naturalization Service, Justice.

ACTION: Final rule.

SUMMARY: This rule provides that temporary visitors for pleasure in possession of nonimmigrant visas who are found admissible to the United States shall be admitted for a uniform minimum period of six months. This will allow the Service to allocate over $2 million currently being spent on adjudicating these applications to other and often more complex case work. The rule eliminates the need for 140,000–150,000 visitors to apply to INS for extension of stay each year.

DATE: Effective January 7, 1983.

FOR FURTHER INFORMATION CONTACT:

For General Information: Stanley J. Kieszkiel, Acting Instructions Officer, Immigration and Naturalization Service, 425 I Street NW., Washington, D.C. 20536, telephone: (202) 633–3048.

For Specific Information: Bert C. Rizzo, Immigration Examiner, Immigration and Naturalization Service, 425 I Street NW., Washington, D.C. 20536, telephone: (202) 633–3946.

SUPPLEMENTARY INFORMATION: This rule provides that temporary visitors for pleasure in possession of nonimmigrant visas are found admissible to the United States shall be admitted for a uniform minimum period of six months. This will allow the Service to allocate over $2 million currently being spent on adjudicating these applications to other and often more complex case work (This total includes all direct labor costs and indirect costs associated with this application.) The rule eliminates the need for 140,000–150,000 visitors to apply to INS for extension of stay each year.

On May 11, 1982, at 47 FR 20147, the Service proposed to amend 8 CFR 214.2(b) to provide that temporary visitors for pleasure in possession of nonimmigrant visas, who are found admissible, would be admitted for a uniform minimum period of six months. The Service received eleven comments from interested parties. Six commenters expressed their support of the rule as proposed and praised the Service for its logic and forward thinking in the utilization of its limited resources. Five commenters expressed concern with the proposal. Among the dissenters, five basic problem areas are identified and are discussed below.

(1) "There is a false economy expressed in Service figures". A writer contended that by receiving fewer applications the Service would lose money, not reduce costs. It is true that the Service would collect fewer fees with respect to applications for extension of stay. Nonetheless, significant amounts of work hours and support costs would no longer be required to process a sizable portion of current extension of stay application receipts. The Service will utilize these resources to accomplish other tasks and functions. To the extent these resources are used in a more cost-effective manner and service to the public is improved, there is a savings. (2) "More work will be generated, particularly in the areas of change of nonimmigrant status and adjustment of status to permanent residents". Some writers believe that a six month admission will allow an alien greater time to seek out means for remaining in the United States, either permanently or temporarily, in another nonimmigrant status and, that the Service will be at a greater disadvantage in detecting those cases where the B–2 admission (visitor) was a means of seeking greater benefits. Under our current procedures and regulations, it is often difficult to determine the bona fides of an alien's intent at the time of entry—either at that entry or at a later time. The six month admission does not guarantee that an alien may remain in the United States for that period unless the alien has the financial means to maintain a valid nonimmigrant status for that time. The Service does not believe that an alien intent on using the B–2 status as a stepping stone to other benefits will have the ability to sit idle

without otherwise violating status or revealing his preconceived intent. There is no evidence available to support the suggested increase in other applications.

(3) "INS will reduce control and encourage violators". Some writers perceive a reduction in control over nonimmigrants in the United States. While lessened control over temporary visitors may result from the rule, INS believes that the present practice of limiting admissions to very short periods is not warranted in view of the relative low risk of status violations which visaed visitors present. Before being admitted, visitors are screened twice, once by State Department officers abroad and then by INS officers at the United States port or entry. Virtually all visitors with visas are found admissible, and approximately 95% of those who subsequently apply to INS for extensions of their initial admissions are routinely granted this benefit. In view of these facts, INS has determined that the degree and cost of the monitoring it now performs over B–2 visitors is unwarranted since there is no proven correlation between the length of admission and violation of status. It is doubtful that by admitting an alien for six months instead of one or two months that we will force the alien to remain in the U.S. beyond his financial ability, or entice him to otherwise violate status. Legitimate visitors will remain legitimate visitors.

(4) "Aliens who are not clearly inadmissible but who are admitted will not have adequate funds for a 6 month stay and should be limited to a lesser period". Some writers believe that an alien who is not clearly admissible but is admitted because he is also not clearly inadmissible, should be limited to less than a six month visit.

Again, this returns to the concept of causing an alien to remain longer than he or she intended thereby enticing the visitor to violate status through unauthorized employment. As explained above, INS does not believe either of these results will occur. Furthermore, the rule provides a mechanism for the district director, or his delegate, to reduce and individual's period of admission. Thus, if an individual alien appears at the border with limited funds and no evidence of continuing source of financial support, the alien can be referred for additional procession and the district director can limit admission to less than six months.

(5) "There will be an increase in investigative costs and detention and deportation costs as a result of the increase in violations". Some writers anticipate increased activity in these two areas of Service operations. This opinion is based upon previously discussed opinions concerning the alien's opportunity to seek other status or necessity to violate the terms of admission. It is the visitor's admission that is of prime importance, not the period of the admission. Most visitors who apply for extension of stay receive the extension. The most serious violations of status, e.g., working without authorization, criminal activity, etc., are independent of the length of admission.

The Service is aware of its responsibility to control the admission of aliens into the United States. However, our resources are not sufficient to cover all areas equally and we must choose where our resources will be most beneficial. Careful monitoring is planned for this B–2 admission program and an assessment study will be performed after one year. If it is found that it contributes to an increase in violations the program can and will be quickly changed.

In accordance with 5 U.S.C. 605 (b), the Commissioner of Immigration and Naturalization certifies that the rule will not have a significant impact on a substantial number of small entities. The rule is not a major rule as defined in section 1. (b) of E.O. 12291.

List of Subjects in 8 CFR Part 214

Administrative practice and procedure, Aliens, Crime, Employment, Passports, Visas.

Accordingly, Chapter I of Title 8 of the Code of Federal Regulations is amended to read as follows:

PART 214—NONIMMIGRANT CLASSES

1. In § 214.2, paragraph (b) is revised to read as follows:

§ 214.2 Special requirements for admission, extension, and maintenance of status.

* * * * *

(b) *Visitors*—(1) *General.*—Any B–1 visitor for business or B–2 visitor for pleasure may be admitted for not more than one year and may be granted extensions of a temporary stay in increments not exceeding six months each.

(2) *Minimum six month admissions.* Any B–2 visitor who is found otherwise admissible and is issued a Form I–94, will be admitted for a minimum period of six months, regardless of whether less time is requested, provided, that any required passport is valid as specified in section 212(a)(26) of the Act. Exceptions to the minimum six month admission may be made only in individual cases upon the specific approval of the district director for good cause.

* * * * *

(Secs. 103, 214 of the Immigration and Nationality Act, as amended; 8 U.S.C. 1103, 8 U.S.C. 1184)

Dated: November 19, 1982.

Alan C. Nelson,

Commissioner of Immigration and Naturalization.

[FR Doc. 82–33462 Filed 12–7–82; 8:45 am]

BILLING CODE 4410–10–M

NUCLEAR REGULATORY COMMISSION

10 CFR Part 50

Regional Licensing Program; Fort St. Vrain Nuclear Generating Station

AGENCY: Nuclear Regulatory Commission.

ACTION: Final rule.

SUMMARY: The NRC is amending its regulations concerning the domestic licensing of utilization facilities to provide information concerning the further implementation of NRC's regional licensing program. This amendment states that authority and responsibility for implementing selected parts of NRC's nuclear reactor licensing program pertaining solely to the Fort St. Vrain Nuclear Generating Station have been assigned and delegated to the Regional Administrator of Region IV and specifies where communications and applications relating to that facility should be sent. The amendment is necessary to inform the licensee and the public of current NRC practice and organization.

EFFECTIVE DATE: December 1, 1982.

FOR FURTHER INFORMATION CONTACT: Darrell G. Eisenhut, Director, Division of Licensing, Office of Nuclear Reactor Regulations, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. Telephone: (301) 492–7672.

SUPPLEMENTARY INFORMATION: The Commission is conducting a regionalization program involving certain licensing activities pertaining to nuclear reactors. Fort St. Vrain Nuclear Generating Station (Utility Licensee: Public Service Company of Colorado, License No. DPR–34, Docket No. 50–267) has been selected as the first nuclear reactor for which implementation of selected licensing activities will be transferred to a region. The responsible region is Region IV, U.S. Nuclear Regulatory Commission, 611 Ryan Plaza Drive, Suite 1000, Arlington, Texas 76011. The general delegation of

authority for the Regional Administrators is described in NRC Manual Chapter 0128. Pursuant to the general delegation of authority, the Executive Director for Operations and the Director of Nuclear Reactor Regulation assigned certain licensing responsibilities with respect to the Fort St. Vrain Nuclear Generating Station to the Regional Administrator of Region IV. Copies of the delegations of authority have been placed in the Commission's public document rooms at 1717 H Street, NW., Washington, D.C., at the Region IV Office, 611 Ryan Plaza Drive, Suite 1000, Arlington, Texas, and at the Greeley Public Library, City Complex Building, Greeley, Colorado 80631, the local public document room for the Fort St. Vrain Nuclear Generating Station, where they are available for inspection and copying by the public.

The revised regulations, 10 CFR 50.4, are intended to inform licensees and the public of current NRC practices and organization. As amended, § 50.4 states that inquiries concerning NRC regulation of the Fort St. Vrain Nuclear Generating Station and certain types of communications and reports pertaining to that facility should be sent to the Region IV Office and specifies the proper address. The amendment does not change the requirements for direct communication between the licensee and Region IV. Changes to other affected parts of the Commission's regulations, such as Part 2, will be made in the near future.

Since this amendment is nonsubstantive and relates to matters of agency organization and procedure, the notice and comment procedures of the Administrative Procedure Act (5 U.S.C. 553) do not apply and good cause exists for making the amendment effective on December 1, 1982.

Paperwork Reduction Act Statement

This rule contains no new or amended requirements for record keeping, reporting, plans or procedures, applications or any other type of information collection.

List of Subjects in 10 CFR Part 50

Antitrust, Classified information, Fire prevention, Intergovernmental relations, Nuclear power plants and reactors, Penalty, Radiation protection, Reactor siting criteria, Reporting requirements.

Under the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974, as amended and 5 U.S.C. 552 and 553, the following amendment to 10 CFR Part 50 is published as a document subject to codification.

PART 50—DOMESTIC LICENSING OF PRODUCTION AND UTILIZATION FACILITIES

1. Section 50.4 is revised to read as follows:

§ 50.4 Communications.

(a) Except where otherwise specified or except as provided under a regional licensing program identified in paragraph (c) of this section, any communication or report concerning the regulations in this part and any application filed under these regulations may be submitted to the Commission as follows:

(1) By mail addressed to—Director of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555.

(2) By delivery in person to the Commission offices at—

(i) 1717 H Street, NW., Washington, D.C.; or

(ii) 7920 Norfolk Avenue, Bethesda, Maryland.

(b) Before making any submittal in microform, the applicant or licensee shall contact the Division of Technical Information and Document Control, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Telephone (301) 492–8585, to obtain specifications and copy requirements.

(c)(1) The Commission has delegated to the Regional Administrator of Region IV authority and responsibility for implementing selected parts of its nuclear reactor licensing program for the Fort St. Vrain Nuclear Generating Station.

(2) Any application filed under the regulations in this part and any inquiry, communication, information, or report relating to the Fort St. Vrain Nuclear Generating Station must be submitted to the Regional Administrator, Region IV, U.S. Nuclear Regulatory Commission, 611 Ryan Plaza Drive, Suite 1000, Arlington, Texas 76011. Upon receipt, the Regional Administrator of Region IV or his designee will transmit to the Director of Nuclear Reactor Regulation any matter which is not within the scope of the Regional Administrator's delegated licensing authority.

(Sec. 161, Pub. L. 83–703, 68 Stat. 948, as amended (42 U.S.C. 2201))

Dated at Bethesda, Maryland this 1st day of December, 1982.

For The Nuclear Regulatory Commission.

William J. Dircks,

Executive Director for Operations

[FR Doc. 82-33425 Filed 12-7-82; 8:45 am]

BILLING CODE 7590-01-M

FEDERAL RESERVE SYSTEM

12 CFR Part 204

[Docket No. R-0441; Reg. D]

Reserve Requirements of Depository Institutions; Exemption for First $2 Million of Reservable Liabilities

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Final rule.

SUMMARY: The Board has amended Regulation D—Reserve Requirements of Depository Institutions (12 CFR Part 204) to implement section 411 of the Garn-St Germain Depository Institutions Act of 1982 (Pub. L. 97–320; 96 Stat. 1520) ("Garn-St Germain Act"). Under this provision, the first $2 million of reservable liabilities of each depository institution are subject to a reserve requirement of zero percent. The effect of this provision is to completely exempt from basic Federal reserve requirements small depository institutions.

EFFECTIVE DATE: December 9, 1982. This date is the beginning of the first reserve computation to which the exemption from reserve requirements will apply.

FOR FURTHER INFORMATION CONTACT: Gilbert T. Schwartz, Associate General Counsel (202/452–3625), or Paul S. Pilecki, Senior Attorney (202/452–3281), Legal Division, Board of Governors of the Federal Reserve System, Washington, D.C. 20551.

SUPPLEMENTARY INFORMATION: The Monetary Control Act of 1980 (Title I of Pub. L. 96–221) ("MCA") requires all depository institutions that maintain transaction accounts or nonpersonal time deposits to maintain reserve requirements that are uniformly applied regardless of an institution's size. However, in implementing the MCA in October 1980, the Board deferred for six months, until May 1981, reserve and deposit reporting requirements of nonmember depository institutions that had less than $2 million in total deposits as of December 31, 1979.[1] The deferral was granted on the basis that immediately requiring such institutions to submit reports and maintain reserves might have caused significant operational difficulties for the System and would have interfered with the orderly implementation of the MCA. Reserve requirements on such institutions were deferred for three additional six-month periods because of pending Congressional consideration of

[1] The deferral was not applicable to member banks, Edge or Agreement corporations, or U.S. branches and agencies of foreign banks.

whether a permanent exemption from reserve requirements should be granted to smaller depository institutions.

Section 411 of the Garn-St Germain Act, which was enacted on October 15, 1982, provides that $2 million of reservable liabilities [2] of each depository institution shall be subject to a zero percent reserve requirement. The Board is to adjust the amount of reservable liabilities subject to this zero percent reserve requirement each year for the next succeeding calendar year by 80 percent of the percentage increase in the total reservable liabilities of all depository institutions, measured on an annual basis as of June 30. No corresponding adjustment is to be made in the event of a decrease in total reservable liabilities of all depository institutions. The Garn-St Germain Act permits each depository institution, in accordance with the rules and regulations of the Board, to designate the reservable liabilities to which this reserve requirement exemption is to apply. However, if transaction accounts are designated, only those that would otherwise be subject to a three percent reserve requirement (*i.e.*, transaction accounts within the low reserve requirement tranche) may be so designated. As a result, the effect of this amendment is to modify the low reserve tranche (which is currently $26 million) to apply a zero percent reserve requirement on the first $2 million of transaction accounts and a 3 percent reserve requirement on the remainder of the low reserve tranche, or to provide a zero percent reserve requirement tranche on nonpersonal time deposits with maturities of less than 3½ years or Eurocurrency liabilities, both of which are subject to a reserve requirement ratio of three percent. The legislative history of the Garn-St Germain Act indicates that the Board has 60 days to implement this provision (H.R. Rep. No. 775, 97th Cong., 2nd Sess. 5 (1982)).

The Board has amended Regulation D to implement the exemption from reserve requirements provided by the Garn-St Germain Act. While the Garn-St Germain Act provides that institutions may designate the liabilities against which the exemption will be applied, the Board has adopted a procedure for allocating the exemption that will facilitate the operations of the Reserve Banks and preclude the need for an additional report from depository institutions to designate allocation of the exemption. The Board will use these procedures since the choice of liabilities will not affect the amount of reserve requirements of a depositiory institution. However, should reserve requirements be changed in the future such that nonpersonal time deposits or Eurocurrency liabilities had a higher reserve requirement, the Board would reconsider the order of allocating the exemption.

Under the Board's action, the Federal Reserve Banks will calculate a depository institution's reserve requirements taking into account the $2 million of reservable liabilities that are subject to a zero percent reserve requirement. The exemption will be applied first to transaction accounts and then to other types of reservable liabilities. The amount of the exemption applied to total transaction accounts will be subtracted from a depository institution's low reserve requirement tranche. The exemption will be applied to reservable liabilities as follows:

For institutions that are not allowed a phase-in on NOW accounts:

1. New NOW accounts (NOW accounts less allowable deductions);
2. Net other transaction accounts (other transaction accounts less allowable deductions);
3. Nonpersonal time and savings deposits with maturities of less than 3½ years;
4. Eurocurrency liabilities.

For institutions that are allowed a phase-in on NOW accounts:

1. Net transaction accounts;
2. Nonpersonal time and savings deposits with maturities of less than 3½ years;
3. Eurocurrency liabilities.

A single depository institution will be allowed only one $2 million exemption from reserve requirements. Thus, for depository institutions with offices in more than one state or in more than one Federal Reserve District, an allocation of the exemption will be required. Initially, the Reserve Banks will allocate the $2 million exemption in the same proportion that the low reserve tranche for transaction accounts has been allocated by a depository institution, an Edge or Agreement corporation, or a foreign bank's U.S. branches or agencies. Beginning in 1983, such institutions will be permitted to designate the specific offices to which the exemption will apply. The amount of exemption allocated to a particular office may not exceed the amount of the low reserve tranche that is allocated to that office.

The Garn-St German Act also provides that the Board shall issue a regulation before December 31 of each year, beginning in 1982, adjusting for the next calendar year the dollar amount of reservable liabilities exempt from reserve requirements. The change in the amount is to be made only if the total reservable liabilities held at all depository institutions increases from one year to the next. The increase in the tranche is to be 80 percent of the percentage increase in total reservable liabilities af all depository institutions determined as of June 30 each year. The growth in total reservable liabilities of all depository institutions from June 30, 1981 to June 30, 1982, was 4.33 percent. In accordance with this provision of the Garn-St Germain Act, the Board is also amending Regulation D to Increase the amount of the reserve requirement exemption to $20.1 million. In order to aid Federal Reserve Banks in the transition to the new exemption, this increased amount will apply with the implementation of the reserve requirement exemption.

This amendment will be effective for the reserve computation period that begins on December 9, 1982. For a depository institution that reports deposits and maintains reserves on a quarterly basis, reserve requirements will be reduced for the reserve maintenance week that begins on December 23, 1982, regardless of when such an institution's most recent reserve computation period occurred. In addition, all entities currently submitting Form FR 2900 will continue to submit reports to the Federal Reserve under current reporting procedures. The Board will be considering revised reporting procedures in the near future.

The provisions of 5 U.S.C. 553(b) relating to notice and public participation have not been followed in connection with adoption of this amendment because the change involves the implementation of a statutory provision that is effective within 60 days of enactment. Thus, the Board has determined that notice and public participation is unnecessary in connection with this action. The effective date of the amendment has not been deferred pursuant to 5 U.S.C. 553(d), since the Board's action relieves a restriction by reducing reserve requirements of depository institutions.

List of Subjects in 12 CFR Part 204

Banks, banking, Currency, Federal Reserve System, Penalties, Reporting requirements.

PART 204—[AMENDED]

Pursuant to its authority under section 411 of the Garn-St German Depository

[2] The Act defines reservable liabilities as transaction accounts, nonpersonal time deposits, and Eurocurrency liabilities as defined in section 19(b)(5) of the Federal Reserve Act.

Institutions Act of 1982 (Pub. L 97–320; 96 Stat. 1520; to be codified at 12 U.S.C. 461(b) (11)), the Board amends Regulation D (12 CFR Part 204) effective December 9, 1982, as follows:

1. In § 204.3 by adding a new paragraph (a)(3) to read as follows:

§ 204.3 Computation and maintenance.

(a) * * *

(3) *Allocation of exemption from reserve requirements.* (i) In determining the reserve requirements of a depository institution, the exemption provided for in § 204.9(a) shall apply in the following order of priorities: (A) First, to net transaction accounts that are first authorized by federal law in any state after April 1, 1980, (B) Second, to other net transaction accounts; and (C) Third, to nonpersonal time deposits or Eurocurrency liabilities starting with those with the highest reserve ratio under § 204.9(a) and then to succeeding lower reserve ratios.

(ii) A depository institution, United States branches and agencies of the same foreign bank, or an Edge or Agreement corporation shall, if possible, assign the reserve requirement exemption of § 204.9(a) to only one office or to a group of offices filing a single aggregated report of deposits. If the reserve requirement exemption cannot be fully utilized by a single office or by a group of offices filing a single report of deposits, the unused portion of the exemption may be assigned to other offices of the same institution until the amount of the exemption or reservable liabilities is exhausted. A depository institution, foreign bank, or Edge or Agreement corporation shall determine this assignment subject to the restriction that if a portion of the exemption is assigned to an office in a particular state, any unused portion must first be assigned to other offices located within the same state and within the same Federal Reserve District, that is, to other offices included on the same aggregated report of deposits. The exemption may be reallocated at the beginning of a calendar year, or, if necessary to avoid underutilization of the exemption, at the beginning of a calendar month. The amount of the reserve requirement exemption allocated to an office or group of offices may not exceed the amount of the low reserve tranche allocated to such office or offices under this paragraph.

* * * * *

2. In § 204.9, by revising the introductory text of paragraph (a)(1) and paragraph (a)(2) to read as follows:

§ 204.9 Reserve requirement ratios.

(a)(1) *Reserve percentages.* The following reserve ratios are prescribed for all depository institutions, Edge and Agreement corporations and United States branches and agencies of foreign banks:

(2) *Exemption from reserve requirements.* Each depository institution, Edge or Agreement corporation, and U.S. branch or agency of a foreign bank is subject to a zero percent reserve requirement on an amount of its transaction accounts subject to the low reserve tranche in paragraph (a)(1), nonpersonal time deposits, or Eurocurrency liabilities or any combination thereof not in excess of $2.1 million determined in accordance with § 204.3(a)(3) of this Part.

* * * * *

By order of the Board of Governors, December 1, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82-33317 Filed 12-7-82; 8:45 am]

BILLING CODE 6210-01-M

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12 CFR Part 204

[Docket No. R-0442; Reg. D]

Reserve Requirements of Depository Institutions; Contemporaneous Reserve Requirements Member Bank Phase-in

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Final rule.

SUMMARY: The Board of Governors has amended Regulation D—Reserve Requirements of Depository Institutions (12 CFR Part 204) to revise the date for the end of the phase-in of reserve requirements for member banks to coincide with the beginning of contemporaneous reserve requirements (CRR)—February 2, 1984. The Board previously announced a change to CRR to enhance the conduct of monetary policy by strengthening the linkage between the supply of reserves and the money supply (47 FR 44705). The Board believes that changing the end of the reserve requirement phase-in schedule for member banks will assist such banks in implementing CRR.

EFFECTIVE DATE: December 31, 1982

FOR FURTHER INFORMATION CONTACT: Gilbert T. Schwartz, Associate General Counsel (202/452–3625), or Paul S. Pilecki, Senior Attorney (202/452–3281), Legal Division, Board of Governors of the Federal Reserve System, Washington, D.C. 20551.

SUPPLEMENTARY INFORMATION: Effective February 2, 1984, the Board of Governors amended Regulation D—Reserve Requirements of Depository Institutions (12 CFR Part 204) to introduce contemporaneous reserve requirements (CRR) on transaction accounts for medium-size and larger depository institutions instead of the lagged procedure now in effect. Under the Board's action, depository institutions that have total deposits of $15 million or more, Edge and Agreement corporations, and U.S. branches and agencies of foreign banks will be required to maintain required reserves on transaction accounts on a daily average basis for a 14-day maintenance period ending on the first Wednesday after the 14-day computation period, which ends on a Monday. Thus, the end of the reserve maintenance period for transaction accounts will be lagged by only two days from the end of the reserve computation period for transaction accounts. The 14-day reserve maintenance period for other reservable liabilities will begin 17 days after the end of the corresponding 14-day reserve computation period.

Under the Monetary Control Act of 1980 (Title I of Pub. L. 96–221) ("MCA"), member banks and certain other institutions that are required to maintain reserves in the same manner as member banks are currently subject to a phase-in of reserve requirements. In this regard, the MCA provides that member banks shall move from the reserve requirements in effect prior to the MCA to the generally lower reserve requirements of the MCA over a period of not more than four years. This phase-in currently is scheduled to end on March 1, 1984. However, in view of the adoption of CRR, the Board believes that changing the end of the phase-in date to coincide with the start of CRR will assist member banks as they adjust their operations to the new reserve maintenance procedures. Accordingly, the Board is amending Regulation D so that member banks will end their phase-in of reserve requirements on February 2, 1984.

In accordance with 5 U.S.C. 553(b) (46 FR 58185), the Board has previously requested public comment on the subject of CRR, including the specific issues of the appropriate implementation date and the operational considerations of CRR for depository

institutions. In addition, public comment concerning the phase-in schedule was received by the Board in 1980 in connection with the implementation of the MCA (45 FR 38388). The comments received at that time indicated that member banks desired an earlier end to the reserve requirement phase-in. Accordingly, the Board believes that further public participation with respect to this action is unnecessary and contrary to the public interest.

List of Subjects in 12 CFR Part 204

Banks, Banking, Currency, Federal Reserve System, Penalties, Reporting requirements.

PART 204—[AMENDED]

Pursuant to its authority under sections 19, 25 and 25 (a) of the Federal Reserve Act (12 U.S.C. 461, 601 *et seq.*, 611 *et seq.*) and under section 7 of the International Banking Act of 1978 (12 U.S.C. 3105), effective December 31, 1982, the Board amends Regulation D (12 CFR Part 204) by revising paragraph (b)(2)(ii) of § 204.4 to read as follows:

§ 204.4 Transitional adjustments.

* * * * *

(b) *Members and former members.*

* * *

(2) * * *

(i) * * *

(ii) Shall increase the amount of its required reserves on all other deposits computed under § 204.3 by an amount determined by multiplying the amount by which required reserves computed using the reserve ratios that were in effect on August 31, 1980 (§ 204.9(b)), exceed the amount of required reserves computed under § 204.3, times the appropriate percentage specified below in accordance with the following schedule:

Reserve maintenance periods occurring between	Percentage [1]
Nov. 13, 1980 and Sept. 2, 1981	75
Sept. 3, 1981 and Mar. 3, 1982	62.5
Mar. 4, 1982 and Sept. 1, 1982	50
Sept. 2, 1982 and Mar. 2, 1983	37.5
Mar. 3, 1983 and Aug. 31, 1983	25
Sept. 1, 1983 and Feb. 1, 1984	12.5
Feb. 2, 1984 and forward	0

[1] Applied to difference to compute amount to be added.

* * * * *

By order of the Board of Governors, December 1, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82-33318 Filed 12-7-82; 8:45 am]

BILLING CODE 6210-01-M

12 CFR Part 204

[Docket No. R-0440; Reg. D]

Reserve Requirements of Depository Institutions; Money Market Deposit Account

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Final rule.

SUMMARY: The Board of Governors has amended Regulation D—Reserve Requirements of Depository Institutions (12 CFR Part 204) to establish reserve requirements on the money market deposit account ("MMDA"), which was established by the Depository Institutions Deregulation Committee ("DIDC"), effective December 14, 1982. The Board has determined that the same reserve requirements that apply to savings deposits will apply to an MMDA that does not permit more than six internal or third party transfers or payments per month (no more than three of which may be checks under DIDC rules). Such an MMDA in which the entire beneficial interest is held by a natural person or natural persons and which is nontransferable will be regarded as a personal savings deposit, which is not subject to reserve requirements; such an MMDA that is transferable, or in which any beneficial interest is held by other than a natural person will be regarded as a nonpersonal time deposit with a maturity of less than 3½ years and subject to a reserve requirement of three percent. An MMDA that permits the depositor monthly to make more than six automatic or preauthorized transfers or third party payments, including telephone transfers to another account of the depositor at the same institution will be subject to transaction account reserve requirements. This action was taken in order to establish a reserve requirement on the MMDA recently authorized by the DIDC.

EFFECTIVE DATE: December 14, 1982.

FOR FURTHER INFORMATION CONTACT: Gilbert T. Schwartz, Associate General Counsel (202/452-3625), or Paul S. Pilecki, Senior Attorney (202/452-3281), Legal Division, Board of Governors of the Federal Reserve System, Washington, D.C. 20551.

SUPPLEMENTARY INFORMATION: The Depository Institutions Deregulation Committee ("DIDC") has established a new deposit account that may be offered by federally-insured commercial banks, savings and loan associations and mutual savings banks, as required by the Garn-St Germain Depository Institutions Act of 1982 (Pub. L. 97-320) ("Garn-St Germain Act"). The new money market deposit account ("MMDA") has the following principal characteristics: (1) An initial and average balance requirement of no less than $2,500; (2) no minimum maturity requirement, but institutions are required to reserve the right to require at least seven days' notice prior to withdrawal; (3) no interest rate ceiling on deposits that satisfy the initial and average balance requirements; and (4) no more that six preauthorized, automatic or other third party transfers per month, of which no more than three can be checks, and an unlimited number of telephone transfers from the MMDA to another account of the depositor at the same institution. Institutions may offer the MMDA to depositors beginning December 14, 1982.

The Garn-St Germain Act provides that an account established under that Act that is not a "transaction account" as defined by Regulation D on August 1, 1982, "shall not be subject to transaction account reserves, even though no minimum maturity is required, and even though up to three preauthorized or automatic transfers and three transfers to third parties are permitted monthly" (96 Stat. 1501). Under the DIDC's rules, depository institutions may offer the MMDA with the following transactions features: (1) A maximum of six transfers per month (or statement cycle of at least four weeks) from the MMDA to another account of the depositor or to a third party that are preauthorized or automatic, but no more than three of these transfers may be by check; (2) telephone transfers to a third party or transfers to a third party effectuated through a point-of-sale terminal or an automated teller machine are regarded as "preauthorized transfers" and are subject to the maximum of six transfers per month; and (3) an unlimited number of transfers by telephone from the MMDA to another account of the depositor at the same institution. The DIDC's rules also allow institutions to permit withdrawals not subject to the limit of six per month in person, by messenger, or by mail to the depositor directly in cash, by check, by credit to another account of the depositor, or to a third party by cash, check, or credit. The DIDC has noted that it will reconsider at its December 6, 1982 meeting whether unlimited telephone transfers from the MMDA to another account of the depositor should continue to be permitted and it has advised depository institutions of this possible change.

The Board has amended Regulation D to apply reserve requirements to MMDAs as follows:

1. An MMDA will be subject to reserve requirements as a *transaction account* if it authorizes more than six transfers per month (or statement cycle of at least four weeks) to another account of the depositor at the same institution, to the institution itself, or to a third party by means of preauthorized, automatic or telephone agreement, order, or instruction; or within these transfers, the depositor is permitted to draw more than three checks or drafts per month. An MMDA that has the capacity for transfers in excess of these limits will be regarded as a transaction account whether or not the depositor actually exceeds the limits. However, an MMDA will not be regarded as a "transaction account" if an institution follows the DIDC's procedures in 12 CFR 1204.122(e)(2) for limiting the number of transfers that may be made by an accountholder. (Depository institutions should not offer to open multiple MMDAs for customers in order to enable customers to have the ability to effectuate in aggregate more than six transfers per month from such accounts. Each MMDA subject to such arrangements will be regarded as a transaction account.)

2. An MMDA will be subject to reserve requirements as a *nonpersonal time deposit* with a maturity of less than 3½ years, which persently have a reserve requirement of three percent under the Monetary Control Act, if:

a. Any beneficial interest in the account is held by a depositor that is not a natural person or the account is transferable; and

b. No more than six transfers per month (or statement cycle of at least four weeks) to another account of the depositor at the same depository institution, to the institution itself, or to a third party by means of a preauthorized, automatic or telephone agreement order or instruction, and no more than three of such six transfers may be by checks or drafts drawn by the depositor.

3. An MMDA will be regarded as a *personal time deposit* not subject to basic reserve requirements under the Monetary Control Act if:

a. The entire beneficial interest in the account is held by a natural person or natural persons;

b. The account is nontransferable; and

c. No more than six transfers per month (or statement cycle of at least four weeks) to another account of the depositor at the same depository institution, to the institution itself, or to a third party by means of a preauthorized, automatic or telephone agreement order or instruction, and no more than three of such six transfers may be by checks or drafts drawn by the depositor.

For member banks and institutions maintaining reserves in the same manner as member banks, MMDAs will be regarded as savings deposits for purposes of applying the transitional adjustments of Regulation D. Thus, MMDAs issued by member banks that are personal time deposits will be subject to a small reserve requirement until the completion of the phase-in period required by the Monetary Control Act.

With respect to the reserve requirement treatment of MMDAs that permit telephone transfers beyond six transfers per month, the Board believes that the ability to make such transfers increases the potential for MMDAs to substitute for transaction accounts. The capacity for daily transfers to a depositor's checking account makes the MMDA a much more useful cash management device. The Board believes that regarding such accounts as transaction accounts is fully consistent with the Garn-St Germain Act.

Because commercial banks, mutual savings banks, and savings and loan associations may offer the MMDA as of December 14, 1982, the Board finds that the application of the notice and public participation provisions of 5 U.S.C. 553 to this action would be contrary to the public interest and that good cause exists for making this action effective December 14, 1982.

List of Subjects in 12 CFR Part 204

Banks, banking, Currency, Federal Reserve System, Penalties, Reporting requirements.

PART 204—[AMENDED]

Pursuant to its authority under sections 19, 25 and 25(a) of the Federal Reserve Act (12 U.S.C. 461, 601 *et seq.*, 611 *et seq.*), under section 7 of the International Banking Act of 1978 (12 U.S.C. 3105), and under section 327 of the Garn-St Germain Depository Institutions Act of 1982 (12 U.S.C. 3503; 96 Stat. 1501) the Board of Governors amends Regulation D, effective December 14, 1982, by revising paragraphs (b)(2), (d), and (e) of § 204.2 to read as follows:

§ 204.2 Definitions.

* * * * *

(b) * * *

(2) A "demand deposit" does not include:

(i) Checks or drafts drawn by the depository institution on the Federal Reserve or on another depository institution;

(ii) A deposit or account issued pursuant to 12 CFR 1204.121, including those with an original maturity or required notice period of seven to 13 days;

(iii) A deposit or account issued pursuant to 12 CFR 1204.122 under which the depository institution reserves the right to require at least seven days' notice of an intended withdrawal before withdrawal is made, including those with an original maturity or required notice period of one to 13 days; or

(iv) For depository institutions not subject to the rules of the Depository Institutions Deregulation Committee under 12 U.S.C. 3501 *et seq.*,

(A) A deposit or account issued with an original maturity or required notice period of seven to 13 days if such deposit or account is nonnegotiable, subject to a minimum balance of $20,000, and not otherwise a transaction account under section 204.2(e) of this Part; or

(B) A deposit or account under which the depository institution reserves the right to require at least seven days' notice of an intended withdrawal before withdrawal is made, including those with an original maturity or required notice period of one to 13 days, and not otherwise a transaction account under § 204.2(e) of this Part.

* * * * *

(d)(1) "Savings deposit" means a deposit or account:

(i)(A) With respect to which the depositor is not required by the deposit contract but may at any time be required by the depository institution to give written notice of an intended withdrawal not less than 14 days before withdrawal is made, and that is not payable on a specified date or at the expiration of a specified time after the date of deposit; and

(B) For depository institutions subject to 12 CFR Part 217 or 12 CFR Part 329, funds deposited to the credit of, or in which any beneficial interest is held by, a corporation, association, partnership or other organization operated for profit do not exceed $150,000 per depositor at the depository institution; or

(ii) Issued pursuant to 12 CFR 1204.122 under which the depository institution reserves the right to require at least seven days' notice of an intended withdrawal before withdrawal is made, or for depository institutions not subject to the rules of the Depository Institutions Deregulation Committee under 12 U.S.C. 3501 *et seq.*, a deposit or account under which the depository institution reserves the right to require at least seven days' notice of an

intended withdrawal before withdrawal is made.

(2) A deposit may continue to be classified as a savings deposit even if the depository institution exercises its right to require notice of withdrawal.

(3) A "savings deposit" includes a regular share account at a credit union and a regular account at a savings and loan association.

(4) "Savings deposit" does not include funds deposited to the credit of the depository institution's own trust department where the funds involved are utilized to cover checks or drafts. Such funds are "transaction accounts."

(e)(1) "Transaction account" means a deposit or account on which the depositor or account holder is permitted to make withdrawals by negotiable or transferable instrument, payment orders of withdrawal, telephone transfers, or other similar device for the purpose of making payments or transfers to third persons or others. "Transaction account" includes:

(i) Demand deposits;

(ii) Deposits or accounts subject to check, draft, negotiable order of withdrawal, share draft, or other similar item;

(iii) Savings deposits or accounts in which withdrawals may be made automatically through payment to the depository institution itself or through transfer of credit to a demand deposit or other account in order to cover checks or drafts drawn upon the institution or to maintain a specified balance in, or to make periodic transfers to, such accounts (automatic transfer accounts);

(iv) Deposits or accounts in which payments may be made to third parties by means of an automated teller machine, remote service unit or other electronic device;

(v) Deposits or accounts in which payments may be made to third parties by means of a debit card;

(vi) Except as provided in paragraph (e)(2) of this section, deposits or accounts under the terms of which, or which by practice of the depository institution, the depositor is permitted or authorized to make more than three withdrawals per month for purposes of transferring funds to another account or for making a payment to a third party by means of preauthorized or telephone agreement, order or instruction. An account that permits or authorizes more than three such withdrawals in a calendar month, or statement cycle (or similar period) of at least four weeks, is a "transaction account" whether or not more than three such withdrawals actually are made during such period. A "preauthorized transfer" includes any arrangement by the depository institution to pay a third party from the account of a depositor upon written or oral instruction (including an order received through an automated clearing house (ACH)), or any arrangement by a depository institution to pay a third party from the account of the depositor at a predetermined time or on a fixed schedule. An account is not a "transaction account," under paragraph (e)(1)(vi) of this section, by virtue of an arrangement that permits withdrawals for the purpose of repaying loans and associated expenses at the same depository institution (as originator or servicer);

(vii) Deposits or accounts maintained in connection with an arrangement that permits the depositor to obtain credit directly or indirectly through the drawing of a negotiable or nonnegotiable check, draft, order or instruction or other similar device (including telephone or electronic order or instruction) on the issuing institution that can be used for the purpose of making payments or transfers to third persons or others, or to a deposit account of the depositor. Deposits that are subject to arrangements established before October 5, 1982, will not be regarded as transaction accounts (A) until the deposit issued in connection with the line of credit is extended, or matures and is renewed, or (B) if the deposit issued in connection with the line of credit matures and is automatically renewed on or before December 31, 1982; and

(viii) A deposit or account issued pursuant to 12 CFR 1204.122 (or, for a depository institution that is not subject to the rules of the Depository Institutions Deregulation Committee under 12 U.S.C. 3501 *et seq.*, a deposit or account under which the depository institution reserves the right to require seven days' notice of an intended withdrawal prior to withdrawal) and under the terms of which, or which by practice of the depository institution, the depositor is permitted or authorized to make more than six transfers per calendar month, or statement cycle (or similar period) of at least four weeks to another account of the same depositor at the same institution, to the institution itself or to a third party by means of preauthorized, automatic, or telephone agreement, order, or instruction or, within these transfers, to draw more than three checks or drafts per calendar month or statement cycle (or similar period) of at least four weeks. An account that authorizes transfers in excess of these limits is a transaction account whether or not the depositor actually makes any transfers.

(2) Not withstanding paragraphs (e)(1)(ii), (1)(iii), (1)(iv), and (1)(v) of this section, a "transaction account" does not include a deposit or account issued pursuant to 12 CFR 1204.122 (or, for a depository institution that is not subject to the rules of the Depository Institutions Deregulation Committee under 12 U.S.C. 3501 *et seq.*, a deposit or account under which the depository institution reserves the right to require seven days' notice of an intended withdrawal prior to withdrawal) under the terms of which the depositor is not permitted or authorized to make more than six transfers per calendar month, or statement cycle (or similar period) of at least four weeks, to another account of the depositor at the same institution, to the institution itself, or to a third party by means of preauthorized, automatic or telephone agreement, order, or instruction and no more than three of such six transfers may be by checks or drafts drawn by the depositor.

* * * * *

By order of the Board of Governors, December 1, 1982.

William W. Wiles

Secretary of the Board

[FR Doc. 82-33319 Filed 12-7-82; 8:45 am]

BILLING CODE 6210-01-M

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12 CFR Part 204

[Docket No. R-0439; Reg. D]

Reserve Requirements of Depository Institutions; Reserve Requirement Ratios

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Final rule.

SUMMARY: The Board is amending Regulation D—Reserve Requirements of Depository Institutions (12 CFR Part 204)—to adjust the dollar amount of transaction accounts subject to a reserve requirement ratio of 3 per cent for depository institutions, Edge and Agreement Corporations and United States branches and agencies of foreign banks, as required by the Monetary Control Act of 1980 (Title I of Pub. L. 96-221). Under the amendment, the first $26.3 million of an institution's net transaction accounts will be subject to a 3 per cent reserve ratio, and amounts in excess of $26.3 million will be subject to a 12 per cent reserve ratio. Presently, only the first $26 million of a depository institution's net transaction accounts are subject to a 3 per cent reserve ratio.

EFFECTIVE DATE: December 30, 1982. The first reserve maintenance period to

which the amendment applies commences January 13, 1983.

FOR FURTHER INFORMATION CONTACT: Gilbert T. Schwartz, Associate General Counsel (202/452–3625), Paul S. Pilecki, Senior Attorney (202/452–3281) or Beverly A. Belcamino, Legal Assistant (202/452–3623), Legal Division, Board of Governors of the Federal Reserve System, Washington, D.C. 20551.

SUPPLEMENTARY INFORMATION: The Monetary Control Act of 1980 (Title I of Pub. L. 96–221) ("MCA") requires each depository institution to maintain with the Federal Reserve System reserves against its transaction accounts and nonpersonal time deposits, as prescribed by Board regulations. The initial reserve requirements imposed under the MCA were set at 3 per cent for each depository institution's transaction accounts of $25 million or less and at 12 per cent on transaction accounts above $25 million, which the Board is authorized to vary between 8 and 14 per cent. The MCA further provides that the Board shall issue a regulation before December 31, of each year, beginning in 1981, adjusting for the next calendar year the total dollar amount of the transaction account tranche against which reserves must be maintained at a ratio of 3 per cent. The increase in the tranche is to be 80 per cent of the percentage increase in total transaction accounts for all depository institutions determined as of June 30 of each year.

At present, the amount of the low reserve tranche is $26 million. The growth in the total net transaction accounts of all depository institutions from June 30, 1981, to June 30, 1982, was 1.63 per cent. In accordance with these provisions of the MCA, the Board is amending Regulation D to increase the amount of the low reserve tranche for transaction accounts for 1983 to $26.3 million.

The provisions of 5 U.S.C. 553(b) relating to notice and public participation have not been followed in connection with the adoption of this amendment because the amendment involves an adjustment prescribed by statute. Thus, the Board believes that notice and public participation is unnecessary and contrary to the public interest.

List of Subjects in 12 CFR Part 204

Banks, banking, Currency, Federal Reserve System, Penalties, Reporting requirements.

PART 204—[AMENDED]

Effective December 30, 1982, pursuant to the Board's authority under section 19 of the Federal Reserve Act, 12 U.S.C. 461 *et seq.*, § 204.9 of Regulation D (12 CFR Part 204) is amended by revising paragraph (a)(1) to read as follows:

§ 204.9 Reserve requirement ratios.

(a)(1) *Reserve percentages.* The following reserve ratios are prescribed for all depository institutions, Edge and Agreement Corporations and United States branches and agencies of foreign banks:

Category	Reserve requirement
Net transaction accounts:	
$0–$26.3 million	3% of amount.
Over $26.3 million	$789,000 plus 12% of amount over $26.3 million.
Nonpersonal time deposits:	
By original maturity (or notice period):	
Less than 3½ years (percent).	3
3½ years or more (percent).	0
Eurocurrency liabilities (percent)	3

* * * * *

By order of the Board of Governors, December 1, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82–33316 Filed 12–7–82; 8:45 am]

BILLING CODE 6210–01–M

FEDERAL TRADE COMMISSION

16 CFR Part 13

[Docket C–3098]

Germaine Monteil Cosmetiques Corp.; Prohibited Trade Practices, and Affirmative Corrective Actions

AGENCY: Federal Trade Commission.

ACTION: Consent Order.

SUMMARY: In settlement of alleged violations of federal law prohibiting unfair acts and practices and unfair methods of competition, this consent agreement requires a New York City cosmetic manufacturer and seller to cease, among other things, attempting to fix and maintain the resale prices at which its products are advertised or sold, through coercion or otherwise. The firm is also prohibited from withholding any earned advertising credit or benefit from recalcitrant dealers; restricting the lawful use of its trademarks or brandnames; and seeking the identity of dealers who deviate from suggested resale prices. Additionally, for a two year period, the order precludes the dissemination of suggested resale prices unless accompanied by a statement advising that such prices are merely suggested; and requires the firm to mail a letter describing the provisions of the order to all present and future accounts.

DATE: Complaint and order issued Nov. 19, 1982.[1]

FOR FURTHER INFORMATION CONTACT: Jeffrey Klurfeld, San Francisco Regional Office, 9R, Federal Trade Commission, 450 Golden Gate Ave., San Francisco, CA 94102, (415) 556–1270.

SUPPLEMENTARY INFORMATION: On Monday, January 25, 1982, there was published in the **Federal Register,** 47 FR 3371, a proposed consent agreement with analysis In the Matter of Germaine Monteil Cosmetiques Corporation, a corporation, for the purpose of soliciting public comment. Interested parties were given sixty (60) days in which to submit comments, suggestions or objections regarding the proposed form of order.

No comments having been received, the Commission has ordered the issuance of the complaint in the form contemplated by the agreement, made its jurisdictional findings and entered a revised order to cease and desist, as set forth below, in disposition of this proceeding.

The prohibited trade practices and/or corrective actions, as codified under 16 CFR Part 13, are as follows: Subpart—Coercing and Intimidating: § 13.350 Customers or prospective customers. Subpart—Corrective Actions and/or Requirements: § 13.533 Corrective actions and/or requirements; § 13.533–20 Disclosures. Subpart—Cutting Off Supplies or Service: § 13.610 Cutting off supplies or service; § 13.655 Threatening disciplinary action or otherwise. Subpart—Maintaining Resale Prices: § 13.1140 Cutting off supplies; § 13.1145 Discrimination; § 13.1145–5 Against price cutters; § 13.1145–45 In favor of price maintainers; § 13.1155 Price schedules and announcements; § 13.1160 Refusal to sell; § 13.1165 Systems of espionage; § 13.1165–80 Requiring information of price cutting; § 13.1165–90 Spying on and reporting price cutters, in general.

List of Subjects in 16 CFR Part 13

Cosmetics, Trade practices.

(Sec. 6, 38 Stat. 721; 15 U.S.C. 46. Interprets or applies sec. 5, 38 Stat. 719, as amended; 15 U.S.C. 45)

Carol M. Thomas,

Secretary.

[FR Doc. 82–33407 Filed 12–7–82; 8:45 am]

BILLING CODE 6750–01–M

[1] Copies of the Complaint and the Decision and Order filed with the original document.

16 CFR Part 13

[Docket C-1794]

Hercules Inc.; Prohibited Trade Practices, and Affirmative Corrective Actions

AGENCY: Federal Trade Commission.

ACTION: Modifying Order.

SUMMARY: This order reopens the proceeding and modifies the Commission's order issued on Sept. 23, 1970 (35 FR 16366); *modified* April 8, 1982 (47 FR 17472), by deleting Paragraphs II, V, and VII from the order. The deletion of these Paragraphs allows the company to acquire stocks, share capital or assets of Columbian Rope Company without prior Commission approval, and repeals provisions requiring the company to notify the Commission of any change in the corporate respondent or furnish compliance reports upon request.

DATES: Consent Order issued Sept. 23, 1970. Modifying Order issued Nov. 8, 1982.

FOR FURTHER INFORMATION CONTACT: FTC/CC, Elliot Feinberg, Washington, D.C. 20580, (202) 376-2863.

SUPPLEMENTARY INFORMATION: In the Matter of Hercules Incorporated, a corporation. Codification appearing at 35 FR 16366 remains unchanged.

List of Subjects in 16 CFR Part 13

Rope, Synthetic fiber.

(Sec. 6, 38 Stat. 721; 15 US.C. 46. Interprets or applies sec. 7, 38 Stat. 731, as amended; 15 U.S.C. 18)

In the matter of Hercules Inc., a corporation; Docket No. C-1794; order reopening proceeding and modifying order.

By petition filed June 24, 1982, respondent Hercules Incorporated ("Hercules") requests, pursuant to Section 5(b) of the Federal Trade Commission Act (15 U.S.C. 45(b)), that Paragraph II of the Commission's Order issued in this matter on September 23, 1970, be modified so that Hercules no longer requires the Commission's prior approval to acquire, directly or indirectly, the whole or any part of the stock, share capital or assets of Columbian Rope Company. Hercules also sought to delete the other Order provisions binding Hercules, Paragraph VII, which requires notice of changes in corporate organization and Paragraph V, which requires compliance reports when requested by the Commission.

Pursuant to § 2.51 of the Commission's Rules of Practice and Procedure, the petition was placed on the public record for thirty days. No comments were received.

The Commission has determined that order provisions requiring prior Commission approval of future acquisitions generally should not have terms exceeding ten years. In most cases, the Commission believes that such prior approval provisions will have served their remedial and deterrent purposes after ten years and that findings upon which such provisions are based should not be presumed to continue to exist for a longer period of time. The Commission has reviewed respondent's petition as well as supplemental information and has concluded that the order has served its law enforcement and remedial goals.

Therefore, upon consideration of the petition and its supporting materials the Commission, in the exercise of its discretion, finds that elimination of Paragraphs II, V, and VII is in the public interest.

Accordingly, it is ordered, that the proceeding be, and it hereby is, reopened for the purpose of modifying the Order entered therein;

It is further ordered, that the Paragraphs II, V, and VII shall terminate upon service of this order.

By direction of the Commission.

Issued: November 8, 1982.

Carol M. Thomas,

Secretary.

[FR Doc. 82-33408 Filed 12-7-82; 8:45 am]

BILLING CODE 6750-01-M

SECURITIES AND EXCHANGE COMMISSION

17 CFR Part 200

[Release No. 33-6439, 34-19280, 35-22745, 39-778, IC-12855, and IA-831]

Revision of Fee Schedule for Records Services

AGENCY: Securities and Exchange Commission.

ACTION: Final rule

SUMMARY: The Commission is publishing a revision to the fees charged for "priority" records service, in accordance with increases in the rates charged by Disclosure, Inc., 5161 River Road, Bethesda, Maryland 20016, pursuant to the terms of their contract with the Commission. The schedule of fees charged for records services originally was published January 26, 1981 [46 FR 7951].

EFFECTIVE DATE: December 8, 1982.

FOR FURTHER INFORMATION CONTACT: Wilson Butler, Director, Office of Applications and Reports Services, Securities and Exchange Commission, Washington, D.C. 20549, [202] 272-7216.

List of Subjects in 17 CFR Part 200

Administrative practice and procedure, Freedom of Information, Privacy, Securities.

Text of Amendment

Accordingly 17 CFR Part 200 is amended as follows:

PART 200—ORGANIZATION; CONDUCT AND ETHICS; AND INFORMATION AND REQUESTS

1. By amending § 200.80e by revising the paragraph headed *Priority Service* as follows:

§ 200.80e Appendix E—Schedule of fees for records services.

* * * * *

Priority Service.—Hard (facsimile) copies of originals or microfiche or other hand copies received by the Contractor by the close of the business day will be shipped by the close of business of the following day exclusive of weekends or holidays—each page $0.37; Minimum charge per document for priority service—$5.00. (Delivery costs and sales tax, where applicable, are additional).

* * * * *

The Commission finds that this revision pertains only to procedural matters and updates certain information contained in the present rule; it is therefore not subject to the provisions of the Administrative Procedure Act, 5 U.S.C. 55 *et seq.*, requiring advance notice and opportunity for comment. Accordingly, it is effective upon publication in the **Federal Register.**

(80 Stat. 383, as amended, 31 Stat. 54, secs. 19, 23, 48 Stat. 85, 901, as amended, secs. 20, 49 Stat. 833, sec. 319, 53 Stat. 1173, secs 38, 211, 54 Stat. 841, 855; 5 U.S.C. 552, 15 U.S.C. 77s, 78w, 79t, 77sss, 80a-37, 80b-11)

By the Commission.

Dated: November 30, 1982.

George A. Fitzsimmons,

Secretary.

[FR Doc. 82-33314 Filed 12-7-82; 8:45 am]

BILLING CODE 8010-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Social Security Administration

20 CFR Part 416

[Regulations No. 16]

Supplemental Security Income for the Aged, Blind, and Disabled; Burial Spaces and Certain Funds Set Aside for Burial Expenses

AGENCY: Social Security Administration, HHS.

ACTION: Interim rule with request for comments.

SUMMARY: On August 17, 1982, the Department of Health and Human Services published an interim rule in the Federal Register (47 FR 35948) to amend its definition of resources under the Supplemental Security Income (SSI) program to specify that burial plots and other repositories for the remains of the deceased or prepaid burial contracts are not resources for purposes of determining eligibility for SSI. On September 3, 1982, Pub. L. 97–248 (the Tax Equity and Fiscal Responsibility Act of 1982) was enacted. Section 185 of the law amends section 1613 of the Social Security Act (the Act) to provide for an exclusion from resources of burial spaces and certain funds set aside for burial expenses. These interim rules are replacing the rules that were published August 17, 1982.

DATES: These regulations are effective on an interim basis beginning November 1, 1982. The amendment to § 416.1201(a) which was effective August 17, 1982, is removed effective November 1, 1982. We are inviting public comments on the new interim rule. If we receive your comments no later than February 7, 1983, they will be considered in developing the final regulations.

ADDRESSES: Comments should be submitted in writing to the Commissioner of Social Security, Department of Health and Human Services, P.O. Box 1585, Baltimore, Md. 21203, or delivered to the Office of Regulations, Social Security Administration, 3–A–3 Operations Building, 6401 Security Boulevard, Baltimore, Maryland 21235 between 8:00 a.m. and 4:30 p.m. on regular business days. Comments received may be inspected during these same hours by making arrangements with the contact person shown below.

FOR FURTHER INFORMATION CONTACT: Henry D. Lerner, Legal Assistant, Office of Regulations, Social Security Administration, 6401 Security Boulevard, Baltimore, Maryland 21235, telephone (301) 594–7414.

SUPPLEMENTARY INFORMATION: Section 185 of Pub. L. 97–248 (the Tax Equity and Fiscal Responsibility Act of 1982), which was enacted September 3, 1982, amends section 1613 of the Act. This change provides for the exclusion of any burial space held for the purpose of providing a place for the burial of the individual, his or her spouse, and members of the individual's immediate family. The Secretary of Health and Human Services (the Secretary) is authorized to prescribe limits on the size and value of the burial spaces that are excluded. The amendment also provides for the exclusion of up to $1,500 each for an individual and spouse held in separately identifiable burial funds. However, the amount excluded as a burial fund must be reduced by the face value ($1,500 or less) of life insurance policies with cash surrender value which was excluded from resources and any amount held in an irrevocable trust or other irrevocable arrangement available to meet the burial needs of the individual or spouse. Thus, the exclusion of burial funds gives SSI recipients an alternative to life insurance (with a face value of $1,500 or less) and irrevocable burial plans for providing for their burial expenses without affecting their SSI eligibility. The provision also stipulates that future SSI benefits will be reduced by any amounts of the excluded burial funds used for purposes other than those for which they were set aside. The Secretary is authorized to exclude from income and resources increases in the value of excluded burial funds which result from accrual of interest or from appreciation in the value of burial arrangements. These provisions are effective November 1, 1982.

For the burial space exclusion we have defined the term "immediate family" which was not defined in the statute to mean an individual's minor and adult children, adopted children, step-children, brothers, sisters, parents, adoptive parents, and the spouses of those individuals.

"Immediate family" is being defined in such a way as to allow for the exclusion of family burial plots, which are customary in rural areas, whereby family members have, for generations, been buried in a family plot but the title to the plot is held by only one member of the family. It is our intent not to require individuals to sell part of their family plots. In fact, these plots may not be individually marketable, even when they are located in a commercial cemetery.

Although the new legislation states that the Secretary is authorized to prescribe limits on the size and value of burial spaces, we are not setting limits for the burial space exclusion at this time because we believe the definintion of burial spaces is sufficiently restrictive to prevent abuse. Further, we have no empirical data at this time to support a specific size or value as reasonable. Additionally, values of burial spaces vary greatly depending upon the part of the country where the space is located and the type of space involved. The size of burial spaces also varies depending upon the type of burial space involved. We may set a size or value limit at a later date if experience indicates a limit is appropriate.

The term "burial funds" is not defined in the statute. We have defined "burial funds" to mean a revocable burial contract, burial trust, or other burial arrangement or any other separately identifiable fund which is clearly designated as set aside for burial expenses.

Where the amount set aside in a separately identifiable burial fund (exclusive of interest or appreciated value which occurred beginning November 1, 1982, or the date of first SSI eligibility, whichever is later) exceeds the amount that can be excluded, the excess will be counted toward the statutory resource limit as described in section 1611(a)(1)(B) of the Act ($1,500 for an individual and $2,250 for a couple).

Funds in an irrevocable arrangement which are available for burial are funds which are held in an irrevocable burial contract, an irrevocable burial trust, or an amount in an irrevocable trust which is specifically identified as available for burial expenses.

Comments on Prior Interim Rule Published August 17, 1982

Since section 185 of Pub. L. 97–248 is effective on November 1, 1982, the prior interim rule on burial plots will not be effective after October 31, 1982, because that rule is inconsistent with the new statute. Therefore, the comments we received on the prior interim rule will not be evaluated in connection with the prior interim rule at this time. However, to the extent appropriate we will consider all comments on both interim rules dealing with burial plots when the current interim rule is published as a final regulation.

Use of Interim Regulations

These interim regulations are effective November 1, 1982, the effective date of section 185 of Pub. L. 97–248. Because the legislation was not signed into law until September 3, 1982, it was not feasible to issue these regulations under a Notice of Proposed Rule Making as

this would delay issuance of final regulations until well past November 1, 1982. These regulations are needed immediately to carry out the legislative mandate of the amendments to sections 1613(a)(2) and 1613(d) enacted in Pub. L. 97–248 which exclude from resources burial spaces and certain funds set aside for burial expenses. It would be contrary to the public interest to delay implementation of these provisions until final regulations are issued because these provisions allow new exclusions from resources for purposes of the SSI program.

Accordingly, we believe that under 5 U.S.C. 553(b)(B) good cause exists for waiver of Notice of Proposed Rule Making since issuance of proposed regulations would be impracticable and contrary to the public interest.

While the Notice of Proposed Rule Making is being waived we are interested in comments. We will review any comments received, and where appropriate consider the comments in preparation of the final rules.

Executive Order 12291

These regulations have been reviewed under Executive Order 12291 and do not meet any of the criteria for a major regulation. Based on the best available information, Federal program costs would be $1 million for FY 1983, $2 million for FY 1984, and $3 million for FY 1985. Therefore, a regulatory impact analysis is not required.

Paperwork Reduction Act

These regulations impose no additional reporting or recordkeeping requirements requiring OMB clearance.

Regulatory Flexibility Act

We certify that these regulations do not have a significant economic impact on a substantial number of small entities because these rules affect only individuals and States. Therefore, a regulatory flexibility analysis as provided in Pub. L. 96–354, the Regulatory Flexibility Act, is not required.

(Catalog of Federal Domestic Assistance Program No. 13.807, Supplemental Security Income program)

List of Subjects in 20 CFR Part 416

Administrative practice and procedure, Aged, Blind, Disabled, Public assistance programs, Supplemental Security Income (SSI).

Dated: November 10, 1982.

John A. Svahn,

Commissioner of Social Security.

Approved: November 19, 1982.

Richard S. Schweiker,

Secretary of Health and Human Services.

PART 416—[AMENDED]

Subpart K—[Amended]

Subpart K of Part 416 of Chapter III of Title 20 of the Code of Federal Regulations is amended as follows:

1. The authority citation for Subpart K of Part 416 reads as follows:

Authority: Secs. 1102, 1611, 1612, 1613, 1614, and 1631, of the Social Security Act, as amended; sec. 211 of Pub. L. 93–66; 49 Stat. 647, as amended, 86 Stat. 1468, 86 Stat. 1470, 86 Stat. 1471, 86 Stat. 1475, 87 Stat. 154, (42 U.S.C. 1302, 1382, 1382a, 1382b, 1382c, and 1383).

2. Section 416.1124 is amended by adding paragraph (c)(12) to read as follows:

§ 416.1124 Unearned income we do not count.

* * * * *

(c) *Other unearned income we do not count.* We do not count as unearned income—* * *

(12) Any interest earned on excluded burial funds and any appreciation in the value of an excluded burial arrangement which are left to accumulate and become a part of the separately identifiable burial fund. (See § 416.1231 for an explanation of the exclusion of burial assets.) This exclusion from income applies to interest earned on burial funds or appreciation in value of excluded burial arrangements which occur beginning November 1, 1982, or the date you first become eligible for SSI benefits, if later.

Subpart L—[Amended]

Subpart L of Part 416 of Chapter III of Title 20 of the Code of Federal Regulations is amended to read as follows:

3. The authority citation for Subpart L of Part 416 reads as follows:

Authority: Secs. 1102, 1601, 1602, 1611, 1612, 1613, 1614(f) and 1631(d) of the Social Security Act, as amended; 49 Stat. 647, as amended; 86 Stat. 1465, 1466, 1468, 1470, 1473; 42 U.S.C. 1302, 1381, 1381a, 1382, 1382a, 1382b, 1382c(f) and 1383(d).

§ 416.1201 [Amended]

4. Section 416.1201(a) is amended by removing the sentences at the end of the existing section which begins "Whether or not they can be liquidated, the following are not resources: (1) * * *" and ends "other final arrangements".

5. Section 416.1210 is amended by adding paragraph (l) to read as follows:

§ 416.1210 Exclusions from resources; general.

In determining the resources of an individual (and spouse, if any) the following items shall be excluded:

* * * * *

(l) Burial spaces and certain funds up to $1,500 for burial expenses as provided in § 416.1231.

6. Section 416.1231 is added to read as follows:

§ 416.1231 Burial spaces and certain funds set aside for burial expenses.

(a) *Burial spaces*—(1) *General.* In determining the resources of an individual, the value of burial spaces for the individual, the individual's spouse or any member of the individual's immediate family will be excluded from resources.

(2) *Burial spaces defined.* For purposes of this section "burial spaces" means conventional gravesites, crypts, mausoleums, urns, and other repositories which are customarily and traditionally used for the remains of deceased persons.

(3) *Immediate family defined.* For purposes of this section "immediate family" means an individual's minor and adult children, including adopted children and step-children; an individual's brothers, sisters, parents, adoptive parents, and the spouses of those individuals. Neither dependency nor living-in-the-same-household will be a factor in determining whether a person is an immediate family member.

(b) *Funds set aside for burial expenses*—(1) *Exclusion.* In determining the resources of an individual (and spouse, if any) there shall be excluded an amount not in excess of $1,500 each of funds specifically set aside for the burial arrangements of the individual or the individual's spouse. This exclusion applies if the inclusion of any portion of such amount would cause the resources of the individual (or spouse, if any) to exceed the limits specified in 416.1205. This exclusive is in addition to the burial space exclusion. Funds set aside for burial expenses must be kept separate from other resources not set aside for burial. If such funds are mixed with other resources not intended for burial, the exclusion will not apply to any portion of the funds. Burial funds mixed with other resources will be treated as nonexcluded resources.

(2) *Burial funds defined.* For purposes of this section "burial funds" means a

revocable burial contract, burial trust, or other burial arrangement or any other separately identifiable fund which is clearly designated as set aside for the individual's (or spouse's, if any) burial expenses.

(3) *Reductions.* The $1,500 exclusion must be reduced by:

(i) the face value of insurance policies on the life of an individual owned by the individual or spouse (if any) if the cash surrender value of those policies has been excluded from resources as provided in § 416.1230; and

(ii) amounts in an irrevocable trust (or other irrevocable arrangement) available to meet the burial expenses.

(4) *Irrevocable trust or other irrevocable arrangement.* Funds in an irrevocable trust or other irrevocable arrangement which are available for burial are funds which are held in an irrevocable burial contract, an irrevocable burial trust, or an amount in an irrevocable trust which is specifically identified as available for burial expenses.

(5) *Increase in value of burial funds.* Interest earned on excluded burial funds and appreciation on the value of excluded burial arrangements which occur beginning November 1, 1982, or the date of first SSI eligibility whichever is later, are excluded from resources if left to accumulate and become a part of the separately identifiable burial fund.

(6) *Burial funds used for some other purpose.* Funds or interest earned on funds and appreciation in the value of burial arrangements which have been excluded from resources because they are burial funds must be used solely for that purpose. If any excluded funds, interest or appreciated value set aside for burial expenses are used for a purpose other than the burial arrangements of the individual or the individual's spouse for whom the funds were set aside, future SSI benefits of the individual (or the individual and eligible spouse) will be reduced by an amount equal to the amount of burial funds, interest or appreciated value used for another purpose.

[FR Doc. 82-33463 Filed 12-7-82; 8:45 am]
BILLING CODE 4190-11-M

ENVIRONMENTAL PROTECTION AGENCY

21 CFR Part 193

[FAP 1H5309/R120; PH-FRL-2260-6]

Tolerances for Pesticides in Food; 2,2-Dichlorovinyl Dimethyl Phosphate

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule

SUMMARY: This rule establishes a food additive regulation for residues of 2,2-dichlorovinyl dimethyl phosphate, resulting from its application for insecticidal purposes, in or on dried figs at 0.5 part per million (ppm) when present therein as a result of application of the insecticide to growing fig trees. This regulation to establish the maximum permissible level for residues of the insecticide in or on dried figs was submitted pursuant to a petition by the Interregional Research Project No. 4 (IR-4).

EFFECTIVE DATE: December 8, 1982.

ADDRESS: Written objections may be submitted to the: Hearing Clerk (A-110), Environmental Protection Agency, Rm. 3708, 401 M St., SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Donald R. Stubbs, Emergency Response Section, Registration Division (TS-7), Office of Pesticide Programs, Environmental Protection Agency, Rm. 716B, CM #2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703-557-1192).

SUPPLEMENTARY INFORMATION: EPA issued a notice that published in the **Federal Register** of September 29, 1982 (47 FR 42805) that announced that Interregional Research Project No. 4 (IR-4), New Jersey Agricultural Experiment Station, P.O. Box 231, Rutgers University, New Brunswick, NJ 08903, had filed a food additive petition (FAP 1H5309) with the EPA. The petition proposed the establishment of a food additive regulation for residues of 2,2-dichlorovinyl dimethyl phosphate, resulting from its application for insecticidal purposes, in or on dried figs at 0.5 part per million (ppm) when present therein as a result of the application to growing fig trees.

No comments were received by the Agency in response to this notice of filing.

A related document (PP 1E2510/R477) establishing a tolerance in or on the raw agricultural commodity figs appears elsewhere in this issue of the **Federal Register.**

The data submitted in the petition and other relevant material have been evaluated and discussed in the notice of proposed rulemaking. The pesticide is considered useful for the purpose for which a tolerance is sought, and it is concluded that the pesticide may be safely used in the prescribed manner when such use is in accordance with the label and labeling registered pursuant to the Federal Insecticide, Fungicide, and Rodenticide Act, as amended (86 Stat. 973, 80 Stat. 751; 7 U.S.C. 136(a) *et seq.*). Therefore, 21 CFR Part 193 is amended as set forth below.

Any person adversely affected by this regulation may, within 30 days after publication of this notice in the **Federal Register,** file written objections with the Hearing Clerk, at the address given above. Such objections should be submitted in quintuplicate and specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations establishing new food or feed additive levels, or conditions for safe use of additives, or raising such food or feed additive levels do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the **Federal Register** of May 4, 1981 (46 FR 24945).

List of Subjects in 21 CFR Part 193

Food additives, Pesticides and pests.

(Sec. 409(c)(1), 72 Stat. 1786 (21 U.S.C. 348(c)(1)))

Dated: November 29, 1982.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

PART 193—[AMENDED]

Therefore, 21 CFR 193.140 is revised to read as follows:

§ 193.140 2,2-Dichlorovinyl dimethyl phospate.

The food additive 2,2-dichlorovinyl dimethyl phosphate may be present as a residue, from application as an insecticide on packaged or bagged nonperishable process food (see: 170.3(j)). in an amount in such food not in excess of 0.5 part per million (ppm); or from application as an insecticide to growing fig trees, in an amount in dried figs not in excess of 0.5 ppm. To assure safe use of the insecticide, its label and labeling shall conform to the label and labeling registered by the U.S. Environmental Protection Agency and

the usage employed shall conform with such label or labeling.

[FR Doc. 82-33398 Filed 12-7-82; 8:45 am]
BILLING CODE 6560-50-M

DEPARTMENT OF THE TREASURY

Internal Revenue Service

26 CFR Part 35

[T.D. 7860]

Temporary Employment Tax Regulations Under the Tax Equity and Fiscal Responsibility Act of 1982; Reporting by Certain Large Food or Beverage Establishments With Respect to Tips

AGENCY: Internal Revenue Service, Treasury.

ACTION: Temporary regulations.

SUMMARY: This document provides temporary regulations relating to reporting by certain large food or beverage establishments with respect to tips. Changes to the applicable tax law were made by the Tax Equity and Fiscal Responsibility Act of 1982 (Pub. L. 97-248). These regulations affect employers at large food or beverage employees and provide them with guidance necessary to comply with the law. In addition, the text contained in the temporary regulations set forth in this document serves as the text of the proposed regulation cross-referenced in the notice of proposed rulemaking in the Proposed Rules section of this issue of the Federal Register.

DATES: The regulations apply to reporting by employers at large food or beverage establishments with respect to tips for calendar year 1983 and thereafter.

FOR FURTHER INFORMATION CONTACT: Linda M. Kroening of the Legislation and Regulations Division, Office of Chief Counsel, Internal Revenue Service, 1111 Constitution Avenue, N.W., Washington, D.C. 20224 (Attention: CC: LR: T) (202-566-3297).

SUPPLEMENTARY INFORMATION:

Background

This document contains temporary regulations relating to reporting by certain large food or beverage establishments with respect to tips under section 6053 (c) of the Internal Revenue Code of 1954. This provision was added to the Code by section 314 of the Tax Equity and Fiscal Responsibility Act of 1982 (Pub. L. 97-248, 96 Stat. 603). There is need for immediate guidance relating to these provisions. The temporary regulations provided by this document will remain in effect until superseded by final regulations on this subject.

Explanation of Provisions

For calendar year 1983 and thereafter, the regulations require that an employer shall file a separate calendar year information return for each of the employer's large food or beverage establishments. The regulations describe the information required on the return. They provide that the return shall be filed on or before the last day of February of the year following the calendar year for which it is made. The form on which the return is to be made is Form 8027, with the transmittal form being Form 8027T.

For the first quarter of 1983, the regulations provide that information similar to that required for the calendar year information return shall be reported except that no tip allocations are required for the first quarter and the employer is required to report the name, identification number, wages paid to, and tips reported by each tipped employee at the large food or beverage establishment during the first quarter. Such information is needed to conduct the study of tip compliance mandated by section 314(c) of the Tax Equity and Fiscal Responsibility Act of 1982. Furthermore, the first quarter return was intended to alert employees and employers if the existing tip reporting level at an establishment would require tip allocations to be made under section 6053 (c). The return was intended to be made in early 1983 so that employees would be able to increase tip reporting compliance, where needed, in order to avoid tip allocations for the last three quarters of 1983. In order to derive the maximum benefit from the first quarter return the Service originally intended to require a separate filing of the return in June, 1983. However, due primarily to comments from the food and beverage industry that a June filing would be overly burdensome in light of the detailed information required, the regulations provide that the return for the first quarter of 1983 shall be separately stated on the 1983 calendar year return which is due on the last day of February, 1984. A separate filing of the first quarter return is therefore not required.

In lieu of the above described first quarter information return the Service is considering an abbreviated first quarter information return that would be filed in June 1983. Such abbreviated return would require only approximations of gross receipts, charge receipts, charged tips, tips reported by employees to employers, and the number of tipped employees. It is felt that a June filing of even approximate data would better facilitate the study of tip compliance and would provide more timely information for employees and employers than the later filing provided for in the regulations. Although this alternative would require employers to make an additional filing for 1983, the earlier filing would relieve employers of the burden of the more detailed reporting requirements as set forth in the statute and would also relieve employers of the burden of retaining detailed first quarter data throughout 1983. Due to the limited time in which a change could be made to require a June filing of the first quarter information return, there is need for immediate guidance from the food and beverage industry on the advantages and disadvantages of making such a change.

Section 6053(c) requires an employer to allocate as tips the excess of 8 percent of the gross receipts (other than nonallocable receipts) of a large food or beverage establishment for a payroll period over the aggregate amount of tips reported by employees to the employer under section 6053(a) of the Code for the payroll period. The law also requires that tip allocations be made pursuant to either a good faith agreement between the employer and employees or, in the absence of a good faith agreement, pursuant to the allocation method set forth in regulations. It provides further that an employer is not liable to any employee if any amount is incorrectly allocated provided such allocation was done in accordance with either a good faith agreement or the method set forth in the regulations.

The requirements of a good faith agreement are described in the regulations. The regulations also set forth the method of allocation to be used in the absence of a good faith agreement.

The regulations provide that an employer may apply to the district director of the district in which the employer's large food or beverage establishment is located to have the percentage of gross receipts required to be allocated under section 6053(c)(3) (A) and these regulations reduced from 8 percent (but not below 5 percent) to the percentage which the district director determines to be the best estimate of the actual percentage of gross receipts constituting tips. The regulations provide the time and manner for such application and the effective dates for a reduced percentage.

The regulations provide for the application of section 6053(c) to new

businesses. A new business is defined, and the manner of determining a new business' status as a large food or beverage establishment and its compliance responsibilities under section 6053(c) are discussed.

The regulations define such terms as gross receipts, gross receipts attributable to a directly tipped employee, charge receipts and charged tips. The definition of nonallocable receipts provides that if an establishment's accounting system does not segregate receipts from carryout sales from the establishment's other receipts, receipts from carryout sales may be determined as an estimated percentage of total receipts.

Information reporting with respect to tips applies only to large food or beverage establishments. The regulations generally define a large food or beverage establishment as a food or beverage operation whose employer normally employed more than 10 employees on a typical business day during the preceding calendar year and where the tipping of the food or beverage employees of the operation by customers is customary. For purposes of determining whether an employer normally employed more than 10 employees on a typical business day, all employees of the employer, as determined under section 52 (a) and (b) of the Code and the regulations thereunder, at all of the employer's food or beverage operations and all of the employees of food or beverage operations of all corporations which are members of the same controlled group of corporations as the employer, are included in the calculation.

The regulations define a food or beverage operation as any business activity which involves providing food or beverages for consumption on the premise (other than "fast food" operations without table service). If an employer conducts activities that involve providing food or beverages at more than one location, the activity at each separate location shall be considered to be a separate food or beverage operation. Each activity conducted within a single building shall be considered to be conducted at a separate location if the customers of the activity, while being provided with food or beverages, occupy an area separate from that occupied by customers of other activities and the gross receipts from the activity are recorded separately. For example, a gourmet restaurant, a coffee shop, and a cocktail lounge in a hotel would each be treated as a separate food or beverage operation if gross receipts from each activity are recorded separately. In addition, an employer may treat different food or beverage activities conducted in the identical place at different times as separate food or beverage operations if the gross receipts of the activities at different times are recorded separately. For example, a restaurant that records gross receipts from its cafeteria style lunch activity separately from the gross receipts of its full service dinner activity may be treated as two separate food or beverage operations (the former not being a large food or beverage establishment because it does not have customary tipping).

The regulations define food or beverage employee, tipped employee, and directly and indirectly tipped employee. Also defined is calendar year and tips reported for a calendar year.

Finally, under the regulations the information returns and statements required to be filed under section 6053 (c) may be submitted on magnetic tape.

On September 15, 1982, the Service issued a news release soliciting comments on, among other things, the reporting with respect to tips provisions of the Tax Equity and Fiscal Responsibility Act of 1982. The Service has received numerous comments, all of which have been carefully considered in the preparation of these regulations. In addition, taxpayers are encouraged to make both written comments by mail and oral comments at the hearing scheduled for February 8, 1982. Comments framed in terms of specific examples and fact situations would be particularly useful.

Evaluation of the effectiveness of these regulations will be based on comments received from offices within the Treasury and the Internal Revenue Service, other governmental agencies, and the public.

Non-Applicability of Executive Order 12291

The Treasury Department has determined that this temporary regulation is not subject to review under Executive Order 12291 or the Treasury and OMB implementation of the Order dated April 28, 1982. The notice of proposed rulemaking relating to reporting by certain large food or beverage establishments with respect to tips in the Proposed Rules section of this issue of the **Federal Register** describes the applicability of the Executive Order to both the proposed and final regulations.

Regulatory Flexibility Act

No general notice of proposed rulemaking is required by 5 U.S.C. 553 (b) for temporary regulations. Accordingly, the Regulatory Flexibility Act does not apply and no Regulatory Flexibility Analysis is required for this rule.

Drafting Information

The principal author of these temporary regulations was Linda M. Kroening of the Legislation and Regulations Division of the Office of Chief Counsel, Internal Revenue Service. However, personnel from other offices of the Internal Revenue Service and Treasury Department participated in developing the regulation, on matters of both substance and style.

List of Subjects in 26 CFR Part 35

Employment taxes, Withholding, Sick pay, Employer reporting with respect to tips.

Adoption of Amendments to the Regulations

Accordingly, the following amendment is made to 26 CFR Part 35:

PART 35—[AMENDED]

The following section is added immediately after § 35.6011(a)–1(d) to read as follows:

§ 35.6053–1 Reporting by certain large food or beverage establishments with respect to tips.

(a) *Information return by an employer with respect to tips*—(1) *In general.* An employer shall file a separate information return for each calendar year (as defined in paragraph (j)(14) of this section) with respect to each large food or beverage establishment (as defined in paragraph (j)(7) of this section) in which such employer has employees. The information return shall contain the following:

(i) The employer's name, address, and employer identification number;

(ii) The establishment's name, address, and identification number (see paragraph (a)(5) of this section);

(iii) The aggregate gross receipts (other than nonallocable receipts) of the establishment from the provision of food or beverages;

(iv) The aggregate amount of charge receipts (other than nonallocable receipts) on which there were charged tips;

(v) The aggregate amount of charged tips shown on such charge receipts;

(vi) The aggregate amount of tips actually received by food or beverage employees of the establishment during the calendar year and reported to the employer under section 6053(a) (see paragraph (j)(15) of this section);

(vii) The aggregate amount the employer is required to report under section 6051 and the regulations thereunder with respect to service charges of less than 10 percent.

(viii) The name and social security number of each employee of the establishment during the calendar year to whom an allocation was made under section 6053(c)(3) and paragraph (d) of this section and the amount of such allocation.

(2) *Calendar year 1983 information return.* In the case of the 1983 calendar year information return, the information required by paragraph (a)(1)(iii)–(viii) of this section shall be reported for the period beginning with the first payroll period ending on or after April 1, 1983, and ending with the end of the 1983 calendar year. See paragraph (c) of this section relating to information required for the first quarter of 1983.

(3) *Prescribed form.* The return required by this paragraph shall be made on Form 8027 with the transmittal form being Form 8027T. The information required by paragraph (a)(1)(viii) of this section may be provided by attaching to Form 8027 photocopies of each employee's W–2 for whom an allocation was made. A copy of any written good faith agreements applicable to a given calendar year (see paragraph (e) of this section) shall be attached to Form 8027 for such calendar year.

(4) *Time and place for filing.* The information return required by this paragraph shall be filed on or before the last day of February of the year following the calendar year for which the return is made with either the Internal Revenue Service Center for the district in which the establishment is located or, in the case of an employer that is a corporation, with the Internal Revenue Service Center for the district in which the principal place of business, principal office, or agency of the corporation is located. See section 6652(a) relating to the penalty for failure to file this information return.

(5) *Large food or beverage establishment identification number.* Each large food or beverage establishment shall have a unique identification number to be included on Form 8027 and any employer's application pursuant to paragraph (h) of this section. If an identification number is changed for any reason, for example if the establishment becomes a different "type" of establishment as described in paragraph (a)(5)(ii) of this section, or if the employer identification number changes, the employer shall notify the Service by including both the old and new identification numbers on the Form 8027 filed for the year in which the identification number was changed. An establishment identification number shall be determined as follows:

(i) The first nine digits shall be the employer's identification number (EIN).

(ii) The next digit shall identify the type of large food or beverage establishment, with the categories as follows:

(A) The number "1" signifies an establishment that serves dinner only (with or without alcoholic beverages).

(B) The number "2" signifies an establishment that serves dinner and other meals (with or without alcoholic beverages).

(C) The number "3" signifies an establishment that serves meals other than dinner (with or without alcoholic beverages).

(D) The number "4" signifies an establishment that serves food, if at all, as only an incidental part of the business of serving alcoholic beverages.

(iii) The last five digits are to differentiate between multiple establishments reporting under the same EIN number. The employer shall assign each establishment reporting under such employer's EIN number a unique number. Such unique number shall be assigned beginning with "00001" and progressing in numerical sequence (*i.e.*, "00002", "00003", "00004", "00005") until each establishment has been assigned a number.

(6) *Definitions.* See paragraph (j) of this section for definitions of various terms used in this section.

(b) *Employer statement to employees*—(1) *In general.* The employer shall furnish to each employee to whom an amount is allocated under section 6053(c)(3) and paragraph (d) of this section a written statement for each calendar year containing the following information:

(i) The employer's name and address;

(ii) The name of the employee;

(iii) The aggregate amount allocated to the employee for the calendar year.

(2) *Prescribed form.* The written statement required by this paragraph shall be made on Form W–2.

(3) *Time and manner for furnishing the statement.* The written statement required by this paragraph shall be due at the same time and shall be furnished in the same manner as the statement required to be furnished under section 6051. See section 6678 relating to the penalty for failure to file this statement.

(4) *Employee's request for an early W–2.* If an employee's employment is terminated prior to the end of a calendar year and the employee requests an early W–2 under section 6051 and § 31.6051–1(d), a tip allocation under section 6053(c) is not required to be shown on such early W–2. However, the employer may include on such early W–2 the employee's actual tip allocation under section 6053(c), or a good faith estimate of such allocation. A good faith estimate of an allocation shall be signified by placing the word "estimate" next to the allocation on the employee's copy of the early W–2. An amended W–2 must be furnished to an employee to whom an mount is allocated under section 6053(c) during January of the cleandar year following the calendar year for which the statement is made if there is no tip allocation on the early W–2 or if the estimated allocation is found to vary from the actual allocation by more than 5 percent of the amount of the actual allocation.

(5) Regardless of whether an employee receives an allocation under section 6053(c) and this section, the employee is required to report as income all tips received. An employee who fails to report the full amount of his or her allocation as gross income must be able to substantiate the lesser amount reported with adequate books and records as provided in section 6001 and the regulations thereunder. The Internal Revenue Service may determine that a tipped employee received a larger amount of tip income than is reflected by employee's allocation.

(c) *First quarter report of 1983*—(1) *In general.* For the period beginning with the first day of calendar year 1983, and ending on the last day of the last payroll period ending before April 1, 1983, an employer must file an information return for each large food or beverage establishment that was a large food or beverage establishment on January 1, 1983, that contains the following:

(i) The information required by paragraph(a)(1)(i)–(vii) of this section for such period;

(ii) The name, social security number, wages paid to, and tips reported by each tipped employee under section 6053(a) for such period.

(2) *Prescribed form.* The information return required by this paragraph shall be made on Form 8027. The returns for the first calendar quarter of 1983 and for calendar year 1983 may be incorporated onto a single Form 8027 but must separately set forth the required information for each of the two return periods.

(3) *Time and place for filing.* The time and place for filing the information return required by this paragraph shall be the same as for the calendar year 1983 information return. See paragraph (a)(4) of this section.

(d) *Allocation of excess of 8 percent of gross receipts over the aggregate*

amount of reported tips. (1) *In general.* An employer that operates a large food or beverage establishment shall allocate (as tips for purposes of the requirements of section 6053(c)) among tipped employees at such establishment performing services during any payroll period an amount equal to the excess of:

(i) Eight percent of the gross receipts (other than nonallocable receipts) of such establishment for the payroll period, over

(ii) The aggregate amount of tips reported by employees at such establishment to the employer under section 6053(a) for such period. For this purpose, if an employee reports under section 6053(a) on the basis of a period other than a payroll period, the employer shall allocate the amount of tips reported by an employee to a given payroll period either:

(A) By multiplying the aggregate amount of those reported tips by a fraction, the numerator of which is the gross receipts attributable to the tipped employee for the payroll period and the denominator of which is the gross receipts attributable to the employee for the entire tip reporting period; or

(B) By multiplying the aggregate amount of those reported tips by a fraction, the numerator of which is the hours worked by the employee during the payroll period and the denominator of which is the total hours worked by the employee during the entire tip reporting period.

If an employee is employed in more than one of an employer's food or beverage operations and does not report tips received in each establishment separately, the employer shall allocate the amount of tips reported by the employee to a given food or beverage operation in a manner similar to that provided above for allocation of tips among payroll periods. Finally, an employer shall choose the method described in either paragraph (d)(1)(ii)(A) or paragraph (d)(1)(ii)(B) of this section and apply such method in making all allocations under paragraph (d)(1)(ii) of this section with respect to all operations for the calendar year.

(2) *Employer not liable to employees for allocations.* An employer who makes allocations (as tips for purposes of the requirements of section 6053(c) and this section) among such employer's employees in accordance with paragraph (d) and either paragraph (e) or (f) of this section shall not be liable to any employee if any amount is improperly allocated. Tip allocations made under this section shall have no effect on the withholding responsibilities of the employer under subtitle C of the Code.

(e) *Allocation pursuant to a good faith agreement.* The amount determined under paragraph (d)(2) of this section for each payroll period must be allocated among tipped employees providing services during such payroll period either on the basis of a good faith agreement described in this paragraph, or, if there is no good faith agreement applicable with respect to the payroll period, on the basis of the allocation method provided in paragraph (f) of this section. A good faith agreement is a written agreement consented to by the employer and at least two-thirds of the members of each occupational category of tipped employees (*e.g.*, waiters, busboys, maitre d's) employed in the large food or beverage establishment at the time the agreement is adopted which:

(1) Provides for the allocation of the amount described in paragraph (d)(1) among tipped employees in a manner that, in combination with the tips reported by such employees under section 6053(a), will reflect a good faith approximation of the actual distribution of tip income among such tipped employees;

(2) Is effective prospectively beginning with a payroll period that begins within 30 days of adoption and terminates no later than the last day of the calendar year in which it first becomes effective;

(3) Is adopted at a time when there are tipped employees employed by the employer in each occupational category of tipped employees (*e.g.*, waiters, busboys, maitre d's) which would be affected by the agreement; and

(4) May be revoked prospectively by a written instrument adopted by at least 50 percent of the tipped employees who are employed in the establishment in occupational categories affected by the agreement at the time of the revocation. A revocation of an agreement shall be effective only at the beginning of a payroll period.

(f) *Allocation method to be used in the absence of a good faith agreement.* In a case in which there is no good faith agreement in effect and the aggregate amount of tips reported pursuant to section 6053(a) with respect to a payroll period is less than 8 percent of the establishment's gross receipts for the payroll period, the employer shall allocate the difference as tips for purposes of section 6053(c) as provided in this paragraph. No allocations shall be made to indirectly tipped employees. An allocation shall be made to each directly tipped employee performing services for the establishment who has a reporting shortfall (as determined under paragraph (f)(5) of this section) for the payroll period. The amount of each allocation shall be determined in the following manner:

(1) Multiply the amount of the establishment's gross receipts for the payroll period by 8 percent (0.08).

(2) Determine the aggregate amount of tips reported for the payroll period by indirectly tipped employees.

(3) Subtract from the amount determined under paragraph (f)(1) the aggregate amount of tips reported by indirectly tipped employees as determined under paragraph (f)(2). The excess is the directly tipped employees' aggregate share of 8 percent of the gross receipts of the establishment for the payroll period.

(4) For each directly tipped employee, multiply the amount determined under paragraph (f)(3) by a fraction, the numerator of which is the amount of gross receipts of the establishment for the payroll period that is attributable to the employee and the denominator of which is the aggregate amount of gross receipts for the payroll period that is attributable to all directly tipped employees. The product is each directly tipped employee's share of 8 percent of the gross receipts of the establishment for the payroll period. The employer may determine the fraction described in the first sentence of this subparagraph by substituting for the numerator the number of hours worked by the directly tipped employee during the payroll period and by substituting for the denominator the number of hours worked by all directly tipped employees during the payroll period.

(5) For each directly tipped employee, determine the excess, if any, of the amount determined under paragraph (f)(4) over the amount reported as tips by the employee for the payroll period pursuant to section 6053(a). Such excess, if any, is the employee's shortfall for the payroll period.

(6) Subtract from the amount determined under paragraph (f)(1) the aggregate amount of tips reported pursuant to section 6053(a) by all directly and indirectly tipped employees for the payroll period. The excess is the amount to be allocated as tips among directly tipped employees who had a shortfall for the payroll period as determined under paragraph (f)(5).

(7) For each directly tipped employee who had a shortfall for the payroll period, multiply the amount determined under paragraph (f)(6) by a fraction, the numerator of which is the amount of such employee's shortfall (determined under paragraph (f)(5)) and the denominator of which is the aggregate of

all shortfalls for the payroll period for all directly tipped employees. The product is the employee's allocation for the payroll period.

The provisions of this paragraph may be illustrated by the following example:

Example. X is a large food or beverage establishment with gross receipts for a payroll period of $100,000 and with tips reported for the payroll period of $6,200. Directly tipped employees reported $5,700 while indirectly tipped employees reported $500.

Directly tipped employees	Gross receipts for payroll period	Tips reported
A	18,000	1,080
B	16,000	880
C	23,000	1,810
D	17,000	800
E	12,000	450
F	14,000	680
Total	100,000	5,700

The allocation computations would be as follows:

(1) $100,000 (gross receipts) × 0.08 = $8,000.

(2) Tips reported by indirectly tipped employees = $500.

(3) $8,000 − $500 (indirect employees tips) = $7,500.

(4)

Directly tipped employees	Directly tipped share of 8 pct gross	×	Gross receipts ratio	=	Employee share of 8 pct gross
A	$7,500		18,000/100,000		1,350
B	7,500		16,000/100,000		1,200
C	7,500		23,000/100,000		1,725
D	7,500		17,000/100,000		1,275
E	7,500		12,000/100,000		900
F	7,500		14,000/100,000		1,050
Total					7,500

(5)

Directly tipped employees	Employee share of 8 pct gross	−	Tips reported	=	Employee shortfall
A	$1,350		$1,080		$270
B	1,200		880		320
C	1,725		1,810		
D	1,275		800		475
E	900		450		450
F	1,050		680		370
Total shortfall					1,885

Since employee C has no reporting shortfall there is no allocation to C.

(6) $8,000 − 6,200 (total tips reported) = $1,800 (amount allocable among shortfall employees).

(7)

Shortfall employees	Allocable amount	×	Shortfall ratio	=	Amount of allocation
A	$1,800		270/1885		$258
B	1,800		320/1885		306
D	1,800		475/1885		454
E	1,800		450/1885		430
F	1,800		370/1885		353

(g) *Period of allocation.* In applying paragraphs (d) and (e) or (f) of this section an employer may substitute any period that does not exceed 31 days for the term "payroll period" each place it appears in such paragraphs. If an employer makes such a substitution, the substitute period shall be stated on Form 8027 and shall be effective for the employer's large food or beverage establishment for the entire calendar year.

(h) *Lowering the percentage to be used*—(1) *In general.* An employer may apply to the district director for the internal revenue district in which the establishment is located to have the percentage of gross receipts of a large food or beverage establishment that is used to determine the amount to be allocated under section 6053 (c) (3) (A) and paragraph (d) of this section reduced from 8 percent (but not below 5 percent) to the percentage which the district director determines to be the best estimate of the actual percentage of gross receipts constituting tips.

(2) *Time and manner for application to have percentage reduced.* The application shall be in writing and shall include sufficient information to allow the district director to determine the actual tip rate of the establishment. For example, such information might include the charged tip rate, the type of establishment, menu prices, the location of the establishment, and the amount of "self service" required. The employer shall also attach to the application copies of Form 8027 (if any) filed for the establishment for the three immediately preceding calendar years.

(3) *Effective date for reduced percentage.* The district director shall determine the term for which the reduced percentage is to be effective. At the end of such term, the reduced percentage shall cease to apply unless previously extended by the district director for the district in which the large food or beverage establishment is located. In no event shall the reduced percentage be applied to payroll periods that end before the date the application described in paragraph (h)(2) of this section is filed unless the establishment is a new business (as described in paragraph (i) of this section). In the case of a new business, the district director may allow the approved reduced percentage to be applied retroactively to the first day of the calendar year of the application. Until such time as the employer is notified in writing by the district director of approval of a reduction of the percentage and of the effective date for such reduction, the employer must continue to use 8 percent of gross receipts for purposes of complying with section 6053(c) and this section.

(i) *Application of reporting requirements to new businesses*—(1) *In general.* A food or beverage operation is a new business if the employer of the operation did not operate any food or beverage operations during the preceding calendar year. An employer will not be considered to have operated a food or beverage operation during a calendar year if each food or beverage operation of the employer was operated for less than one calendar month during such year. In a calendar year in which a food or beverage operation is a new business, the determination of whether the operation is a large food or beverage establishment shall be made as provided in paragraph (i) (2) of this section and the employer shall comply with section 6053 (c) and this section as provided in paragraph (i) (3) of this section.

(2) *Determination of status as a large food or beverage establishment.* A food or beverage operation shall be considered a large food or beverage establishment during the calendar year in which it is a new business if the average number of hours worked per business day by all employees of the employer at the new business during each of any two consecutive calendar months of the calendar year, computed in the manner provided in the second sentence of paragraph (j) (9) of this section, is greater than 80 hours.

(3) *New business compliance under section 6053 (c).* A new business that is determined to be a large food or beverage establishment under paragraph (i)(2) of this section shall comply with section 6053 (c) and this section beginning with the first payroll period (or other period selected as provided in paragraph (g) of this section) that begins after the first period of two consecutive calendar months described in paragraph (i) (2) of this section.

(j) *Definitions.* For purposes of section 6053 (c) and this section:

(1) *Gross receipts.* Gross receipts shall include all receipts, (other than nonallocable receipts) from the provision of food or beverages by a large food or beverage establishment from cash sales, charge receipts (including charged tips only to the

extent the cash sales amount has been reduced due to the employer paying cash to tipped employees for charged tips due them), charges to a hotel room (excluding tips charged to a hotel room only to the extent that the employer's accounting procedures allow such tips to be segregated out), and the retail value of complimentary food or beverages served to customers. Gross receipts shall not include state or local taxes. In the case of a trade or business that does not charge separately for the provision of food or beverages (*i.e.*, a trade or business that provides other goods or services along with food or beverages for a combined price, such as a "package deal" for food and lodging), the employer shall make a good faith estimate of the gross receipts attributable to the provision of the food or beverages that reflects the cost to the employer of providing the food or beverages plus a reasonable profit factor.

(2) *Gross receipts attributable to a directly tipped employee.* Gross receipts attributable to a directly tipped employee are those gross receipts (as defined in paragraph (j) (1) of this section) from the provision of food or beverages to customers with respect to which the employee provided services. For example, if a directly tipped employee's name is on every check given to customers for whom the employee has provided services, the gross receipts attributable to such employee could be determined by aggregating the amounts of all checks bearing that employee's name (other than amounts from nonallocable receipts).

(3) *Nonallocable receipts.* Nonallocable receipts are receipts which are attributable to carryout sales or to services with respect to which a service charge of 10 percent or more is added. Carryout sales are sales of food or beverages for consumption off the premises of the establishment. Room service is not a carryout sale. If an establishment's accounting system does not segregate receipts from carryout sales from the establishment's other receipts, receipts from carryout sales may be determined as an estimated percentage of total receipts. The applicable percentage shall be determined in good faith by the employer on the basis of generally accepted accounting practices, including but not limited to, surveys of carryout sales as a percentage of gross sales. An employer may rely upon estimates as to carryout sales which are established in good faith between the employer and state or local governments for purposes of state or local taxation.

(4) *Charge receipts.* Charge receipts shall include credit card charges and charges under any other credit arrangement (*e.g.*, house charges, city ledger, and charge arrangements to country club members) but shall not include charges to a hotel room.

(5) *Charged tips.* A tip included on a charge receipt is a charged tip.

(6) *Food or beverage operation.* A "food or beverage operation" is any business activity which provides food or beverages for consumption on the premises (other than "fast food" operations without table service). If an employer conducts activities that provide food or beverage at more than one location, the activity at each separate location shall be considered to be a separate food or beverage operation. Each activity conducted within a single building shall be considered to be conducted at a separate location if the customers of the activity, while being provided with food or beverages, occupy an area separate from that occupied by customers of other activities and the gross receipts of the activity are recorded separately from the gross receipts of other activities. For example, a gourmet restaurant, a coffee shop, and a cocktail lounge in a hotel would each be treated as a separate food or beverage operation if gross receipts from each activity are recorded separately. In addition, an employer may treat different activities conducted in the identical place at different times as separate food or beverage operations if the gross receipts of the activities at each time are recorded separately. For example, a restaurant that records the gross receipts from its cafeteria style lunch operation separately from the gross receipts of its full service food or beverage operations.

(7) *Large food or beverage establishment.* A food or beverage operation is a "large food or beverage establishment" if:

(i) The employer at the food or beverage operation normally employed more than 10 employees on a typical business day during the preceding calendar year, and

(ii) The tipping of food or beverage employees of the food or beverage operation is customary. Generally, tipping would not be considered customary for cafeterias. In the case of an operation such as a restaurant that has cafeteria style service at lunch and full service with tipping customary at dinner, the entire operation is generally a large food or beverage establishment if the employer meets the 10-employee test. However, if the cafeteria style lunch service gross receipts are recorded separately from the dinner operation gross receipts the employer may treat the dinner operation as a large food or beverage establishment and the lunch operation as a separate food or beverage operation that is not a large food or beverage establishment due to the fact that tipping is not considered customary for cafeterias.

(8) *Employee.* The term "employee" has the same meaning as in section 3401 (c) and § 31.3401(c)–1.

(9) *More than 10 employees on a typical business day.* An employer shall be considered to have normally employed more than 10 employees on a typical business day during a calendar year if one half of the sum of the average number of employee hours worked per business day during the calendar month in which the aggregate gross receipts from food or beverage operations were the greatest plus the average number of employee hours worked per business day during the calendar month in which the aggregate gross receipts from food or beverage operations were the least, is greater than 80 hours. The average number of employee hours worked per business day during a month shall be computed by dividing the total number of hours worked during the month by all employees of the employer who are employed in a food or beverage operation by the average of the number of days during the month that each food or beverage operation at which such employees worked was open for business. For purposes of this subparagraph, employees who are employed in a food or beverage operation include all employees of the operation, not just food or beverage employees. The employees of an employer shall include all employees at all food or beverage operations who, along with the employees of such employer, would be treated as employees of a single employer under section 52 (a) or (b) (as in effect on September 3, 1982) and the regulations thereunder. For example, if an employer at a food or beverage operation is a member of a controlled group of corporations, then all employees of all corporations which are members of such controlled group of corporations shall be treated as employed by each such employer for purposes of this paragraph.

The provisions of this subparagraph may be illustrated by the following example:

Example. An employer had three food or beverage operations that were open for business in January (the month that the

aggregate gross receipts from the operations were the greatest) and September (the month that the aggregate gross receipts from the operations were the least). In January, operation A was open 31 days with 2,500 hours worked, operation B was open 20 days with 1,000 hours worked, and operation C was open 24 days with 1,500 hours worked. The average number of days such employer's food or beverage operations were open for business in January is 25 days (75 days/3 operations) and the average number of employee hours worked per business day during January is 200 (5,000 hours/25 days). If the average number of employee hours worked per business day during September is 60, this employer would be considered to have normally employed more than 10 employees on a typical business day as 260/2 is 130 which is greater than 80 hours. The result would be the same if the employer at each of the three food or beverage operations were a different corporation, but all three corporate employers were members of the same controlled group of corporations.

(10) *Food or beverage employee.* A "food or beverage employee" is an employee who provides services in connection with the provision of food or beverages. Such employees include, but are not limited to, waiters, waitresses, busboys, bartenders, persons in charge of seating (such as a hostess, maitre d' or dining room captain), wine stewards, cooks, and kitchen help. Examples of employees who are not food or beverage employees include, but are not limited to, coat check persons, bellhops, and doormen.

(11) *Tipped employee.* A "tipped employee" of a food or beverage operation is an employee who is a food or beverage employee that customarily receives tip income from employment at that operation. An employee who occasionally receives small amounts of tip income is not a tipped employee. Generally, an employee who receives less than $20 per month in tip income would not be considered as customarily receiving tip income.

(12) *Directly tipped employee.* A "directly tipped employee" is any tipped employee who receives tips directly from customers, including an employee who after receiving tips directly from customers turns all the tips over to a tip pool. Examples of directly tipped employees are waiters, waitresses, and bartenders.

(13) *Indirectly tipped employee.* An "indirectly tipped employee" is a tipped employee who does not normally receive tips directly from customers. Examples of indirectly tipped employees are busboys, service bartenders and cooks. An employee, such as a maitre d', who receives tips both directly from customers and indirectly through tip splitting or tip pooling shall be treated as a directly tipped employee.

(14) *Calendar year.* The term "calendar year" shall mean either the period from January 1 through December 31 or the period that begins with the first day of the first payroll period ending on or after January 1 and ends with the last day of the last payroll period ending in December of the same year. An employer shall choose one of these two descriptions and apply it to all of such employer's food or beverage operations.

(15) *Tips reported for a specified period.* Tips reported to an employer for a specified period under section 6053 (a) are those tips actually received by an employee during such period without regard to the time when the tips are reported to the employer. Thus, if an employee reports to the employer in calendar year 1984 tips the employee actually received in calendar year 1983, the amount of tips actually received in calendar year 1983 must be included by the employer when making such information returns, statements and allocations required under section 6053 (c) and this section for calendar year 1983.

(k) *Permission to submit information on magnetic tape.* For rules relating to permission to submit the information required by section 6053 (c) and this section on magnetic tape or other media, see § 301.6011 (a)–8 of this chapter (Regulations on Procedure and Administration).

(l) *Recordkeeping requirements.* An employer shall keep records sufficient to substantiate any information returns, employer statements to employees, applications, or tip allocations made pursuant to section 6053 (c) and this section. The records required by this paragraph shall be retained so long as the contents thereof may become material in the administration of section 6053 (c) or in connection with the income tax liability of any employee.

(m) *Effective date.* This section is effective for calendar year 1983 and thereafter.

There is a need for immediate guidance with respect to the provisions contained in this Treasury decision. For this reason, it is found impracticable to issue it with notice and public procedure under subsection (b) of section 553 of title 5 of the United States Code or subject to the effective date limitation of subsection (d) of that section.

This Treasury decision is issued under the authority contained in sections 6053 (c) and 7805 of the Internal Revenue Code of 1954 (96 Stat. 603, 26 U.S.C. 6053 (c); 68A Stat. 917, 26 U.S.C. 7805) and in section 314 of the Tax Equity and Fiscal Responsibility Act of 1982 (96 Stat. 603).

Roscoe L. Egger, Jr.,

Commissioner of Internal Revenue.

Approved: December 3, 1982.

John E. Chapoton,

Assistant Secretary of the Treasury.

[FR Doc. 82-33458 Filed 12-3-82; 4:52 pm]

BILLING CODE 4830-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 180

[PP 1F2429/R491; PH-FRL-2260-4]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; Carboxin

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes tolerances for the combined residues of the fungicide carboxin and its metabolite in or on certain raw agricultural commodities. This regulation to establish maximum permissible levels for the combined residues of carboxin in or on the commodities was requested, pursuant to a petition, by the Uniroyal Chemical.

EFFECTIVE DATE: December 8, 1982.

ADDRESS: Written objections may be submitted to the: Hearing Clerk (A–110), Environmental Protection Agency, Rm. 3708, 401 M St., SW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Henry Jacoby, Product Manager (PM) 21, Registration Division (TS–767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 229, CM#2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703–557–1900).

SUPPLEMENTARY INFORMATION: EPA issued a notice published in the **Federal Register** of December 16, 1980 (45 FR 82705) which announced that Uniroyal Chemical, 74 Amity Road, Bethany, CT 06525, had submitted a pesticide petition (PP 1F2429) proposing that 40 CFR 180.301 be amended by the establishment of tolerances for the combined residues of the fungicide carboxin (5,6–dihydro–2–methyl–1, 4–oxathiin–3–carboxanilide) and its matabolite 5,6–dihydro–3–carboxanilide–2–methyl–1, 4–oxathiin–4–oxide (calculated as carboxin) in or on the raw agricultural commodities dry and succulent beans at 0.2 part per

million (ppm) and bean forage, hay, and straw at 0.5 ppm.

There were no comments received in response to the notice of filing.

The data submitted in this petition and other relevant material have been evaluated. The scientific data considered in support of these tolerances included a 2-year dog feeding study with no-observed-effect level (NOEL) of 600 ppm, a 2-year rat feeding study with NOEL of 200 ppm, a 3-generation rat reproduction study with NOEL of 200 ppm, and a rat teratology study which had negative teratogenic potential at 40 mg/kg (highest dose tested). The following studies are currently lacking and are required to be submitted: mouse oncogenicity, teratology in a second species, and multi-test mutagenicity data. Based on the rat feeding study with a NOEL of 200 ppm and using a 100-fold safety factor, the allowable daily intake (ADI) is 0.1000 mg/kg/day and the maximum permissible intake (MPI) is 6.0000 mg/day for a 60-kg person. These tolerances and all other established tolerances for carboxin utilize 1.72 percent of the ADI. Tolerances have previously been established for residues of carboxin in or on a variety of raw agricultural commodities ranging from .010 to .50 ppm.

The metabolism of carboxin is adequately understood, and an adequate analytical method, gas chromatography with microcoulometric nitrogen detector, is available for enforcement purposes.

The pesticide is considered useful for the purpose for which the tolerances are sought, and it is concluded that the establishment of the tolerances will protect the public health. Therefore, the tolerances are established as set forth below.

Any person adversely affected by this regulation may, within 30 days after publication of this notice in the **Federal Register**, file written objections with the Hearing Clerk, at the address given above. Such objections should specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for the objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96–534, 94 Stat. 1164, 5 U.S.C. 601–612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the **Federal Register** of May 4, 1981 (46 FR 24950).

List of Subjects in 40 CFR Part 180

Administrative practice and procedures, Raw agricultural commodities, Pesticides and pests.

(Sec. 408(d)(2), 68 Stat. 512 (21 U.S.C. 346a(d)(2))

Dated: November 29, 1982.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

PART 180—[AMENDED]

Therefore, 40 CFR 180.301, is revised to read as follows:

§ 180.301 Carboxin, tolerances for residues.

Tolerances are established for the combined residues of the fungicide carboxin (5,6-dihydro-2-methyl-1,4-oxathiin-3-carboxanilide) and its metabolite 5,6-dihydro-3-carboxanilide-2-methyl-1,4-oxathiin-4-oxide (calculated as carboxin) (from treatment of seed prior to planting) in or on raw agricultural commodities as follows:

Commodities	Parts per million
Barley, forage	0.5
Barley, grain	0.2
Barley, straw	0.2
Beans, dry	0.2
Beans, forage	0.5
Beans, hay	0.5
Beans, straw	0.5
Beans, succulent	0.2
Cattle, fat	0.1
Cattle, meat	0.1
Cattle, mbyp	0.1
Corn, fodder	0.2
Corn, forage	0.2
Corn, fresh, including sweet corn (K+CWHR)	0.2
Corn, grain	0.2
Cottonseed	0.2
Eggs	0.01
Goats, fat	0.1
Goats, meat	0.1
Goat, mbyp	0.1
Hogs, fat	0.1
Hogs, meat	0.1
Hogs, mbyp	0.1
Horses, fat	0.1
Horses, meat	0.1
Horses, mbyp	0.1
Milk	0.01
Oats, forage	0.5
Oats, seed	0.2
Oats, straw	0.2
Peanuts	0.2
Peanut, hay	0.2
Peanut, hulls	0.2
Poultry, fat	0.1
Poultry, meat	0.1
Poultry, mbyp	0.1
Rice	0.2
Rice, straw	0.2
Sheep, fat	0.1
Sheep, meat	0.1
Sheep, mbyp	0.1
Sorghum, fodder	0.2
Sorghum forage	0.2
Sorghum, grain	0.2
Soybeans	0.2
Wheat, forage	0.5
Wheat, grain	0.2
Wheat, straw	0.2

[FR Doc. 82-33396 Filed 12-7-82; 8:45 am]

BILLING CODE 6560-50-M

40 CFR Part 180

[PP 1E2510/R477; PH-FRL-2260-5]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; 2,2-Dichlorovinyl Dimethyl Phosphate

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes a tolerance for residues of the insecticide 2,2-dichlorovinyl dimethyl phosphate in or on the raw agricultural commodity figs. This regulation to establish a maximum permissible level for residues of the insecticide in or on figs was requested pursuant to a petition by the Interregional Research Project No. 4 (IR-4).

EFFECTIVE DATE: December 8, 1982.

ADDRESS: Written objections may be submitted to the: Hearing Clerk (A-110), Environmental Protection Agency, Rm. 3708, 401 M St., SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Donald R. Stubbs, Emergency Response Section, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 716B, CM#2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703-577-1192).

SUPPLEMENTARY INFORMATION: EPA issued a notice of proposed rulemaking published in the **Federal Register** of October 20, 1982 (47 FR 46719) which announced that the Interregional Research Project No. 4 (IR-4), New Jersey Agricultural Experiment Station, P.O. Box 231, Rutgers University, New Brunswick, NJ 08903, had submitted pesticide petition number 1E2510 to EPA on behalf of the IR-4 Technical Committee and the Agricultural Experiment Station of California.

The petition requested that the Administrator, pursuant to section 408(e) of the Federal Food, Drug, and Cosmetic Act, amend 40 CFR 180.235 by establishing a tolerance for residues of

the insecticide 2,2-dichlorovinyl dimethyl phosphate in or on the raw agricultural commodity figs at 0.1 part per million (ppm).

No comments or requests for referral to an advisory committee were received in response to this notice of proposed rulemaking.

An accompanying document [FAP 1H5309/R120] establishing a feed additive regulation for dried figs appears elsewhere in this issue of the **Federal Register.**

The data submitted in the petition and other relevant material have been evaluated and discussed in the notice of proposed rulemaking. It is concluded that establishment of this tolerance will protect the public health. Therefore, 40 CFR 180.235 is amended as set forth below.

The pesticide is considered useful for the purpose for which the tolerance is sought, and it is concluded that the establishment of the tolerance will protect the public health. Therefore, the tolerance is established as set forth below.

Any person adversely affected by this regulation may, within 30 days after publication of this notice in the **Federal Register,** file written objections with the Hearing Clerk, at the address given above. Such objections should specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for the objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96–534, 94 Stat. 1164, 5 U.S.C. 601–612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the **Federal Register** of May 4, 1981 (46 FR 24950).

List of Subjects in 40 CFR Part 180

Administrative practice and procedure, Raw agricultural commodities, Pesticides and pests.

(Sec. 408(d)(2), 68 Stat. 512 (21 U.S.C. 346a(d)(2)))

Dated: November 29, 1982.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

PART 180—[AMENDED]

Therefore, 40 CFR 180.235 is revised by reformatting the text and alphabetically inserting the raw agricultural commodity figs. As revised § 180.235 reads as follows:

§ 180.235 2,2-Dichlorovinyl dimethyl phosphate; tolerances for residues.

(a) Tolerances for residues of the insecticide 2,2-dichlorovinyl dimethyl phosphate are established as follows:

Commodities	Parts per million
Cattle, fat	0.02(N)
Cattle, meat	0.02(N)
Cattle, mbyp	0.02(N)
Cucumbers (residues expressed as naled)	0.5
Eggs	0.05(N)
Figs	0.1
Goats, fat	0.02(N)
Goats, meat	0.02(N)
Goats, mbyp	0.02(N)
Horses, fat	0.02(N)
Horses, meat	0.02(N)
Horses, mbyp	0.02(N)
Lettuce (residues expressed as naled)	1
Milk	0.02(N)
Mushrooms (residues expressed as naled)	0.5
Poultry, fat	0.05(N)
Poultry, meat	0.05(N)
Poultry, mbyp	0.05(N)
Radishes	0.5
Raw agricultural commodities, nonperishable, bulk stored regardless of fat content (post-H)	0.5
Raw agricultural commodities nonperishable, packaged or bagged, containing 6 percent fat or less (post-H)	0.5
Raw agricultural commodities, nonperishable, packaged or bagged, containing more than 6 percent fat (post-H)	2
Sheep, fat	0.02(N)
Sheep, meat	0.02(N)
Sheep, mbyp	0.02(N)
Tomatoes (pre- and post-H) (residues expressed as naled)	0.05

(b) The tolerance of 0.1 part per million prescribed by 21 CFR 561.180 for negligible residues of 2,2-dichlorovinyl dimethyl phosphate in the edible tissue of swine covers both its use as an anthelmintic in swine feed and as an insecticide applied directly to swine.

[FR Doc. 82-33399 Filed 12-7-82; 8:45 am]

BILLING CODE 6560-50-M

40 CFR Part 180

[PP 2E2701/R502; PH-FRL-2262-6]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; Permethrin

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes a tolerance for the combined residues of the insecticide permethrin and its metabolites in or on the raw agricultural commodity spinach. This regulation establishes the maximum permissible level for the combined residues of the insecticide in or on spinach.

EFFECTIVE DATE: December 8, 1982.

ADDRESS: Written objections may be submitted to the: Hearing Clerk (A–110), Environmental Protection Agency, Rm. 3708, 401 M St., SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Franklin D. R. Gee, Product Manager (PM) 17, Registration Division (TS–767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 207, CM#2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703–557–2690).

SUPPLEMENTARY INFORMATION: EPA issued a notice of proposed rulemaking published in the **Federal Register** of October 27, 1982 (47 FR 47610) which announced that the Agency proposed to amend 40 CFR 180.378 by establishing a tolerance for residues of the insecticide permethrin ((3-phenoxyphenyl)methyl 3-(2,2-dichloroethenyl)-2,2-dimethylcyclopropanecarboxylate) in or on spinach at 20 parts per million (ppm).

There were no comments or requests for referral to an advisory committee received in response to this proposed rule.

The toxicological data considered in support of this chemical was discussed in a related document [PP 8F2099, 9F2196, 9F2243, 9F2192, OF2425, OF2307, 9F2207, 1F2562, 1F2564/R422] published in the **Federal Register** of October 13, 1982 (47 FR 45008).

The pesticide is considered useful for the purpose for which the tolerance is sought. Based on residue data on spinach and other leafy vegetables, it is concluded that a level of 20 parts per million (ppm) is adequate to cover residues of the parent compound and its metabolites, 3-(2,2-dichloroethenyl-2,2-dimethylcyclopropane carboxylic acid (DCVA) (3-phenoxyphenyl)methanol (3-PBA) and that the tolerance will protect the public health. Therefore, the tolerance is established as set forth below.

Any person adversely affected by this regulation may, within 30 days after publication of this notice in the **Federal Register,** file written objections with the Hearing Clerk, at the address given above. Such objections should specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for the

objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

List of Subjects in 40 CFR Part 180

Administrative practice and procedures, Raw agricultural commodities, Pesticides and pests.

(Sec. 408(d)(2), 68 Stat. 512 (21 U.S.C. 346a(d)(2))

Dated: November 29, 1982.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

PART 180—[AMENDED]

Therefore, 40 CFR 180.378 is amended by adding and alphabetically inserting the commodity spinach to read as follows:

§ 180.378 Permethrin; tolerances for residues

* * * * *

Commodities	Parts per million
* * * * *	
Spinach	20.0
* * * * *	

[FR Doc. 82-33403 Filed 12-7-82; 8:45 am]

BILLING CODE 6560-50-M

40 CFR Part 180

[PP OE2415/R498; PH-FRL-2260-7]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; Dimethyl Phosphate of 3-Hydroxy-N,N-Dimethyl-Cis-Crotonamide

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes a tolerance for residues of the insecticide dimethyl phosphate of 3-hydroxy-*N,N*-dimethyl-*cis*-crotonamide (Dicrotophos) in or on the raw agricultural commodity pecans. This regulation to establish a maximum permissible level for residues of Dicrotophos in or on the commodity was requested, pursuant to a petition, by the Interregional Research Project No. 4 (IR-4).

EFFECTIVE DATE: December 8, 1982.

ADDRESS: Written objections may be submitted to the: Hearing Clerk (A-110), Environmental Protection Agency, Rm. 3708, 401 M St., NW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Donald R. Stubbs, Emergency Response Section, Process Coordination Branch, Registration Division (TS-767C), Environmental Protection Agency, Rm. 716B CM #2, 1921 Jefferson Davis Highway, Arlington, VA 22202.

SUPPLEMENTARY INFORMATION: EPA issued a notice of proposed rulemaking published in the **Federal Register** of October 20, 1982 (47 FR 46722) which announced that the Interregional Research Project No. 4 (IR-4), New Jersey Agricultural Experiment Station, P.O. Box 231, Rutgers University, New Brunswick, NJ 08903, had submitted pesticide petition OE2415 to EPA on behalf of the IR-4 Technical Committee and the Agricultural Experiment Stations of Georgia and Tennessee.

This petition requested that the Administrator, pursuant to section 408(e) of the Federal Food, Drug, and Cosmetic Act, propose the establishment of a tolerance for residues of the insecticide dimethyl phosphate of 3-hydroxy-*N,N*-dimethyl-*cis*-crotonamide in or on the raw agricultural commodity pecans at 0.05 part per million (ppm).

There were no comments or request for referral to an advisory committee received in response to the proposed rulemaking.

The data submitted and other relevant material have been evaluated and discussed in the notice of proposed rulemaking. The pesticide is considered useful for the purpose for which the tolerance is sought. It is concluded that the establishment of the tolerance will protect the public and is established as set forth below.

Any person adversely affected by this regulation may, within 30 days after publication of this notice in the **Federal Register**, file written objections with the Hearing Clerk, at the address given above. Such objections should specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for the objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

List of Subjects in 40 CFR Part 180

Administrative practice and procedures, Raw agricultural commodities, Pesticides and pests.

(Sec. 408(d)(2), 68 Stat. 512 (21 U.S.C. 346a(d)(2)))

Dated: November 29, 1982.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

PART 180—[AMENDED]

Therefore, 40 CFR 180.299 is revised to read as follows:

§ 180.299 Dimethyl phosphate of 3-hydroxy-N,N-dimethyl-cis-crotonamide; tolerances for residues.

Tolerances are established for residues of the insecticide dimethyl phosphate of 3-hydroxy-*N,N*-dimethyl-*cis*-crotonamide in or on the following raw agricultural commodites:

Commodities	Parts per million
Cottonseed	0.05(N).
Pecans	0.05.

[FR Doc. 82-33397 Filed 12-7-82; 8:45 am]

BILLING CODE 6560-50-M

40 CFR Part 180

[PP 2F2699/R504; PH-FRL-2260-8]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; Bromoxynil

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes tolerances for residues of the herbicide bromoxynil in or on the raw agricultural commodities field corn grain, fodder (dry), and forage (green). This regulation to establish maximum permissible levels for residues of the pesticide in or on the commodities was requested, pursuant to a petition, by Rhone-Poulenc.

EFFECTIVE DATE: December 8, 1982.

ADDRESS: Written objections may be submitted to the: Hearing Clerk (A-110), Environmental Protection Agency, Rm. 3708, 401 M St., SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Robert Taylor, Product Manager (PM) 25, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 245, CM#2, 1921 Jefferson Davis

Highway, Arlington, VA 22202, (703–557–1800).

SUPPLEMENTARY INFORMATION: EPA issued a notice published in the **Federal Register** of August 11, 1981 (46 FR 34851) which announced that Rhone-Poulenc, Inc., Monmouth Junction, NJ 08852, had submitted pesticide petition 2F2699 proposing that 40 CFR 180.324 be amended by establishing tolerances for the residues of the herbicide bromoxynil (3,5-dibromo-4-hydroxybenzonitrile) resulting from the application of its octanoic acid ester in or on the raw agricultural commodities field corn, grain; field corn, fodder (dry); and field corn, forage (green) at 0.1 part per million (ppm).

There were no comments received in response to the notice of filing.

The data submitted in the petition and other relevant material have been evaluated. The toxicological data considered in support of the proposed tolerances included an acute oral in rats with a medium lethal dose (LD_{50}) of 0.779 grams (g)/kilogram (kg); an acute dermal in rabbits with an LD_{50} greater than 2 g/kg; an acute eye irritation in rabbits which shows moderate irritation; a primary skin irritation in rabbits which shows moderate irritation; a 13-week dog feeding study with a no-observed effect level (NOEL) of 5 mg/kg/day; a 13-week rat feeding study with a NOEL of 312 ppm/day; a rat teratology study which showed a teratogenicity NOEL of greater than 35 mg/kg with fetotoxicity evident at greater than 5 mg/kg; a microbial mutagenicity assay that was negative; and a 3-generation rat reproduction study with a NOEL of greater than, or equal to, 300 ppm. Desirable data lacking is an oncogenicity study currently under review. The company has been notified of the above deficiency and has agreed to perform the study and to remove the use from the label should the results of the above studies exceed the criteria for chronic toxicity as stated in seciton 162.11 of the regulations.

The current acceptable daily intake is 0.0025 mg/kg/day based on the 13-week dog feeding study noted above, and using a 2000-fold safety factor. Since field corn is a feed item, the existing theoretical maximum residue contribution (TMRC) of 0.0326 mg/day (1.5 kg) remains unchanged.

There are no regulatory actions pending against bromoxynil and no Rebuttable Presumptions Against Registration criteria have been exceeded. The nature of the residue in plants and animals is adequately understood. An adequate analytical method, gas chromatography equipped with a Ni_{63} electron capture detector, is available for enforcement purposes. Because no detectable residues are expected in corn grain, fodder and forage, no detectable residues would be expected in meat, milk, poultry, and eggs. Even if residues do occur in corn, the established meat and milk tolerances will cover any secondary residues resulting from this use.

The pesticide is considered useful for the purpose for which the tolerances are sought. It is concluded that the tolerances will protect the public health and are established as set forth below.

Any person adversely affected by this regulation may, within 30 days after publication of this notice in the **Federal Register**, file written objections with the Hearing Clerk, at the address given above. Such objections should specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for the objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96–534, 94 Stat. 1164, 5 U.S.C. 601–612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the **Federal Register** of May 4, 1981 (46 FR 24950).

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291. (Sec. 408(d)(2), 68 Stat. 512 (21 U.S.C. 346a(d)(2)))

List of Subjects in 40 CFR Part 180

Administrative practice and procedures, Raw agricultural commodities, Pesticides and pests.

Dated: November 29, 1982.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

PART 180—[AMENDED]

Therefore, 40 CFR 180.324 is amended by adding and alphabetically inserting the commodities field corn fodder (dry), forage (green), and grain to read as follows:

§ 180.324 Bromoxynil; tolerances for residues

* * * * *

Commodities	Parts per million
* * * * *	
Corn, fodder, field (dry)	0.1
Corn, forage, field (green)	0.1
Corn, grain, field	0.1
* * * * *	

[FR Doc. 82-33400 Filed 12-7-82; 8:45 am]

BILLING CODE 6560-50-M

40 CFR Part 180

[PP 2E2658/R505; PH-FRL-2263-7]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; Malathion

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes a tolerance for residues of the insecticide malathion in or on the commodity sunflower seeds. This regulation to establish a maximum permissible level for residues of malathion in or on the commodity was submitted, pursuant to a petition, by the Interregional Research Project No. 4 (IR–4).

EFFECTIVE DATE: Effective on December 8, 1982.

ADDRESS: Written objections may be submitted to the: Hearing Clerk (A–110), Environmental Protection Agency, Rm. 3708, 401 M St., SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Donald Stubbs, Emergency Response Section, Process Coordination Branch, Registration Division (TS–767C), Environmental Protection Agency, Rm. 716B, CM#2, 1921 Jefferson Davis Highway, Arlington, VA 22202. (703–557–1192).

SUPPLEMENTARY INFORMATION: EPA issued a notice of proposed rulemaking published in the **Federal Register** of November 10, 1982 (47 FR 50933) which announced that the Interregional Research Project No. 4 (IR–4), New Jersey Agricultural Experiment Station, P.O. Box 231, Rutgers University, New Brunswick, NJ 08903, had submitted pesticide petition 2E2658 to EPA on behalf of the IR–4 Technical Committee and the Agricultural Experiment Stations of Minnesota, North Dakota, and South Dakota, and the National Sunflower Association.

The petition requested that the Administrator, pursuant to section 408(e) of the Federal Food, Drug, and Cosmetic Act, propose the establishment of a tolerance for residues

of malathion (*O,O*-dimethyl dithiophosphate of diethyl mercaptosuccinate) resulting from postharvest application, in or on the raw agricultural commodity sunflower seeds at 8.0 parts per million (ppm).

There were no comments or requests for referral to an advisory committee received in response to the proposed rule.

The data submitted in the petition and other relevant material have been evaluated and discussed in the notice of proposed rulemaking. The pesticide is considered useful for the purpose for which the tolerance is sought. It is concluded that the tolerance will protect the public health and is established as set forth below.

Any person adversely affected by this regulation may, within 30 days after publication of this notice in the **Federal Register**, file written objections with the Hearing Clerk, at the address given above. Such objections should specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing and the grounds for the objections. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

(Sec. 408(d)(2), 68 Stat. 512 (21 U.S.C. 346a(d)(2)))

List of Subjects in 40 CFR Part 180

Administrative practice and procedures, Raw agricultural commodities, Pesticides and pests.

Dated: December 1, 1982.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

PART 180—[AMENDED]

Therefore, 40 CFR 180.111 is amended by adding and alphabetically inserting the raw agricultural commodity sunflower seeds to read as follows:

§ 180.111 Malathion, tolerances for residues.

* * * * *

Commodities	Parts per million
* * * * *	
Sunflower seeds (Post-H)	8.0 ppm.
* * * * *	

[FR Doc. 82-33509 Filed 12-6-82; 1:54 pm]

BILLING CODE 6560-50-M

40 CFR Part 415

[WH-FRL 2259-2]

Inorganic Chemicals Manufacturing, Point Source Category, Effluent Limitations Guidelines, Pretreatment Standards, and New Source Performance Standards; Corrections

AGENCY: Environmental Protection Agency.

ACTION: Final rule; corrections.

SUMMARY: On June 29, 1982, The Environmental Protection Agency (EPA) promulgated regulations under the Clean Water Act to limit the discharge of effluents to waters of the United States and the introduction of pollutants into publicly owned treatment works from inorganic chemical manufacturing facilities (47 FR 28260). Corrections to the promulgated regulation are enumerated below.

DATE: These corrections shall become effective December 8, 1982.

FOR FURTHER INFORMATION CONTACT: Dr. Thomas E. Fielding, (202) 382-7156.

SUPPLEMENTARY INFORMATION: In light of the above, we are amending 40 CFR Part 415, Inorganic Chemicals Manufacturing Point Source Category Effluent Limitations Guidelines, Pretreatment Standards, and New Source Performance Standards to correct errors in the promulgated regulation.

List of Subjects in 40 CFR Part 415

Inorganic chemicals, Water pollution control, Waste treatment and disposal.

PART 415—[CORRECTED]

40 CFR Part 415 is amended by making the following corrections:

1. Page 28281, column 3, in the title of Subpart BF, change "Hydrosulfide" to "Hydrosulfite."

2. Page 28285, column 2, § 415.66(a) is corrected to read as follows:

§ 415.66 Pretreatment standards for new sources (PSNS).

(a) Except as provided in 40 CFR 403.7, any new source subject to this subpart and using the mercury cell process, which introduces pollutants into a publicly owned treatment works, must comply with 40 CFR Part 403 and achieve the following Pretreatment Standards for New Sources (PSNS):

SUBPART F—CHLOR-ALKALI-MERCURY CELLS

Pollutant or pollutant property	PSNS effluent limitations	
	Maximum for any 1 day	Average of daily values for 30 consecutive days
	Milligrams per liter	
Mercury (T)	0.11	0.048

In cases where POTWs find it necessary to impose mass limitations, the following equivalent mass limitations are provided as an alternate: The limitations for mercury (T) are the same as specified in § 415.65(a).

* * * * *

3. Page 28286, column 2, § 415.86 is corrected to read as follows:

§ 415.86 Pretreatment standards for new sources (PSNS).

Except as provided in 40 CFR 403.7, any new source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR Part 403 and achieve the following Pretreatment Standards for New Sources (PSNS):

SUBPART H—HYDROFLUORIC ACID

Pollutant or pollutant property	PSNS effluent limitations	
	Maximum for any 1 day	Average of daily values for 30 consecutive days
	Milligrams per liter	
Fluoride (T)	100	50
Nickel (T)	0.66	0.20
Zinc (T)	2.2	0.66

In cases where POTWs find it necessary to impose mass limitations, the following equivalent mass limitations are provided as an alternate: The limitations for Fluoride (T), Nickel (T), and Zinc (T) are the same as specified in § 415.85.

4. Page 28290, column 1, § 415.176 is corrected to read as follows:

§ 415.176 Pretreatment standards for new sources (PSNS).

Except as provided in 40 CFR 403.7, any new source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR Part 403 and achieve the following Pretreatment Standards for New Sources (PSNS):

SUBPART Q—SODIUM DICHROMATE

Pollutant or pollutant property	PSNS effluent limitations	
	Maximum for any 1 day	Average of daily values for 30 consecutive days
	Milligrams per liter	
Chromium (T)	1.0	0.50
Hexavalent Chromium	0.11	0.060
Nickel (T)	0.80	0.40

In cases where POTWs find it necessary to impose mass limitations, the following equivalent mass limitations are provided as an alternate: The limitations for Chromium (T), Hexavalent Chromium, and Nickel (T) are the same as specified in § 415.175.

5. Page 28290, column 3, in § 415.222(a), the Table is corrected to read as follows:

(a) * * *

SUBPART V—TITANIUM DIOXIDE-SULFATE PROCESS

Pollutant or pollutant property	BPT effluent limitations	
	Maximum for any 1 day	Average of daily values for 30 consecutive days
	Kg/kkg (or lb/1,000 lb) of product	
TSS	140	38
Chromium (T)	0.48	0.21
Nickel (T)	0.29	0.14
pH	(1)	(1)

[1] Within the range 6.0 to 9.0.

* * * * *

6. Page 28292, column 2, § 415.227 is corrected to read as follows:

§ 415.227 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).

Except as provided in 40 CFR 125.30–125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT): The limitations are the same for TSS and pH as specified in § 415.222.

7. Page 28292, column 2, in § 415.232, the citation "40 CFR 125.30.32" is corrected to read "40 CFR 125.30–125.32".

8. Page 28295, column 3, §§ 415.346 and 415.347 are corrected to read as follows:

§ 415.346 Pretreatment standards for new sources (PSNS).

Except as provided in 40 CFR 403.7, any new source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR Part 403 and achieve the following Pretreatment Standards for New Sources (PSNS): The limitations are the same as specified in § 415.344.

§ 415.347 Effluent limitations guidelines representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT).

Except as provided in 40 CFR 125.30–125.32, any existing point source subject to this subpart must achieve the following effluent limitations representing the degree of effluent reduction attainable by the application of the best conventional pollutant control technology (BCT): The limitations are the same for TSS and pH as specified in § 415.342.

9. Page 28298, column 2, § 415.426 is corrected to read as follows:

§ 415.426 Pretreatment standards for new sources (PSNS).

Except as provided in 40 CFR 403.7, any new source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR Part 403 and achieve the following Pretreatment Standards for New Sources (PSNS):

SUBPART AP—HYDROGEN CYANIDE

Pollutant or pollutant property	PSNS effluent limitations	
	Maximum for any 1 day	Average of daily values for 30 consecutive days
	Milligrams per liter	
Cyanide A	1.7	0.36
Total Cyanide	11	4.0

In cases where POTWs find it necessary to impose mass limitations, the following equivalent mass limitations are provided as an alternate: The limitations for Cyanide A and Total Cyanide are the same as specified in § 415.425.

10. Page 28298, column 3, in § 415.431(d)(3), the phrase "failure or process equipment" is corrected to read "failure of process equipment".

11. Page 28299, column 1, in § 415.441(d)(3), the phrase "failure or process equipment" is corrected to read "failure of process equipment".

12. Page 28301, column 3, in § 415.546 is corrected to read:

§ 415.546 Pretreatment standards for new sources (PSNS).

Except as provided in 40 CFR 403.7, any new source subject to this subpart which introduces pollutants into a publicly owned treatment works must comply with 40 CFR Part 403 and achieve the following Pretreatment Standards for New Sources (PSNS):

SUBPART BB—SODIUM BISULFITE

Pollutant or pollutant property	PSNS effluent limitations	
	Maximum for any 1 day	Average of daily values for 30 consecutive days
	Milligrams per liter	
Chromium (T)	1.3	0.42

In cases where POTWs find it necessary to impose mass limitations, the following equivalent mass limitations are provided as an alternate: The limitations for Chromium (T) are the same as specified in § 415.545.

Dated: November 24, 1982.

Rebecca W. Hanmer,

Acting Assistant Administrator for Water.

[FR Doc. 82-33342 Filed 12-7-82; 8:45 am]

BILLING CODE 6560-50-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Office of the Secretary

Public Health Service

Health Care Financing Administration

Office of Human Development Services

Social Security Administration

42 CFR Parts 52d, 55a, and 86

45 CFR Parts 74 and 1336

Grants and Subgrants to For-Profit Organizations

Correction

In FR Doc. 82-32098 beginning on page 53007 in the issue of Wednesday, November 24, 1982, make the following correction:

1. On page 53011, second column, ninth line from the bottom, "section 5019 (c)" should read "section 501 (c)."

2. On page 53012, first column, second line from the bottom, "sec;" should read "sec."

3. On page 53013, third column, twelfth line, "Circular 75.4" should read "74.4."

BILLING CODE 1505-01-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

44 CFR Part 67

California et al.; National Flood Insurance Program; Final Flood Elevation Determinations

AGENCY: Federal Emergency Management Agency.

ACTION: Final rule.

SUMMARY: Final base (100-year) flood elevations are listed below for selected locations in the nation.

These base (100-year) flood elevations are the basis for the flood plain management measures that the community is required to either adopt or show evidence of being already in effect in order to qualify or remain qualified for participation in the National Flood Insurance Program (NFIP).

EFFECTIVE DATE: The date of issuance of the Flood Insurance Rate Map (FIRM) showing base (100-year) flood elevations, for the community. This date may be obtained by contacting the office where the maps are available for inspection indicated on the table below.

ADDRESSES: See table below.

FOR FURTHER INFORMATION CONTACT: Dr. Brian R. Mrazik, Acting Chief, Engineering Branch, National Flood Insurance Program, Federal Emergency Management Agency, Washington, D.C. 20472, (202) 287-0237.

SUPPLEMENTARY INFORMATION: The Federal Emergency Management Agency gives notice of the final determinations of flood elevations for each community listed.

This final rule is issued in accordance with Section 110 of the Flood Disaster Protection Act of 1968 (Title XIII of the Housing and Urban Development Act of 1968 (Pub. L. 90-448)), 42 U.S.C. 4001-4128, and 44 CFR Part 67. An opportunity for the community or individuals to appeal this determination to or through the community for a period of ninety (90) days has been provided. No appeals of the proposed base flood elevations were received from the community or from individuals within the community.

The Agency has developed criteria for flood plain management in flood-prone areas in accordance with 44 CFR Part 60.

Pursuant to the provisions of 5 U.S.C. 605(b), the Associate Director, to whom authority has been delegated by the Director, Federal Emergency Management Agency, hereby certifies that the final flood elevation determinations, if promulgated, will not have a significant economic impact on a substantial number of small entities. A flood elevation determination under section 1363 forms the basis for new local ordinances, which, if adopted by a local community, will govern future construction within the flood plain area. The elevation determinations, however, impose no restriction unless and until the local community voluntarily adopts flood plain ordinances in accord with these elevations. Even if ordinances are adopted in compliance with Federal standards, the elevations prescribe how high to build in the flood plain and do not proscribe development. Thus, this action only forms the basis for future local actions. It imposes no new requirement; of itself it has no economic impact.

List of Subjects in 44 CFR Part 67

Flood insurance, Flood plains.

The final base (100-year) flood elevations for selected locations are:

FINAL BASE (100-YEAR) FLOOD ELEVATIONS

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
California	Fremont (city), Alameda County (FEMA-6299.).	Line B (Zone 5)	Intersection of Tallman Court and Granville Drive	#1
		Line K (Crandall Creek) (Zone 5)	100 feet upstream from center of Southern Pacific Railroad	*15
		Line A (Scott Creek) (Zone 6)	200 feet upstream from center of Nimite Freeway (State Highway 17).	*7
		Line D (Agua Fria Creek) (Zone 6)	100 feet upstream from center of East Warren Avenue	*46
		Line F (Arroyo del Agua Caliente Creek) (Zone 6).	200 feet upstream from center of Kato Road	*19
		Line G (Zone 6)	100 feet upstream from center of Durham Road	*25
		Line J (Canada del Aliso) (Zone 6)	25 feeet upstream from center of Mission Boulevard	*222
		Line K (Zone 6)	Intersection of Mission Boulevard and Hunter Lane	*320
		Line L (Mission Creek) (Zone 6)	50 feet upstream from center of Mission Boulevard	*299
		Line L-1 (Zone 6)	Intersection of Gomez Road and Valero Drive	*66
		Line N, N-2 (Zone 6)	Intersection of Boyce Road and Weber Road	#1
		Lake Elizabeth	Confluence of Line M (Morrison Canyon) and Lake	*54
		San Francisco Bay	Intersection of Southern Pacific Railroad Bridge and Newark Slough	*7
Maps available for inspection at Department of Engineering, 39700 Civic Center Drive, Fremont, California.				
Colorado	Vail (town), Eagle County (FEMA-6153)	Red Sandstone Creek	25 feet downstream from center of Frontage Road	*8,080
		Middle Creek	35 feet downstream from downstream end of Interstate Highway to culvert.	*8,174
		Spraddle Creek	20 feet downstream from center of West Meadow Drive	*8,145
		West Mill Creek	At upstream end of Gore Creek Drive culvert	*8,165
		East Mill Creek	30 feet downstream from center of Gore Creek Road	*8,188
		Booth Creek	10 feet downstream from downstream edge of Abandoned Bridge	*8,319
		Pitkin Creek	At downstream end of Interstate Highway 70 culvert	*8,393
		Bighorn Creek	10 feet upstream from upstream edge of Spruce Drive	*8,500
		Black Gore Creek	Confluence with Lower Gore Creek	*8,574
		Gore Creek	At upstream edge of Glen Lyon Bridge	*8,007
			75 feet upstream from center of Golf Course Entrance	*8,214
			At upstream edge of Main Gore Drive	*8,540
		Upper Gore Creek	100 feet upstream from confluence with Lower Gore Creek	*8,560
		Lower Gore Creek	Downstream edge of Black Gore Drive	*8,568
		Buffehr Creek	150 feet upstream from center of Interstate 70 (U.S. Highway 6)	*7,978
Maps available for inspection at Community Development Division, 75 S. Frontage Road, Vail, Colorado.				

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Connecticut	Branford, town, New Haven County (Docket No. FEMA-6376).	Long Island Sound	Confluence of Farm River to the east end of Kelsey Island	*16
			East end of Kelsey Island to Johnson Point	*14
			Johnson Point to south side of Lamphier Cove	*16
			South side of Lamphier Cove to Indian Neck Point	*13
			Indian Neck Point to confluence with Hoadley Creek	*16
Maps available for inspection at the Engineering Office, Town Hall, Branford, Connecticut.				
Connecticut	New Haven, city, New Haven County (Docket No. FEMA-6384.	Long Island Sound	Entire shoreline of New Haven Harbor within community	*14
			Entire shoreline of West River from the upstream side of Kimberly Avenue to the downstream side of first Conrail bridge.	*12
			Entire shoreline of West River from the downstream side of first Conrail bridge to a point approximately 90 feet downstream of Edgewood Avenue.	*11
			Entire shoreline of Quinnipiac River from downstream side of Forbes Avenue to a point 150 feet northeast of James Street (extended).	*13
			Entire shoreline of Quinnipiac River from a point 150 feet northeast of James Street (extended) to Ferry Street.	*12
			Entire shoreline of Quinnipiac River upstream of Ferry Street	*11
			Entire shoreline of Mill River from the confluence with Quinnipiac River to Chapel Street.	*12
			Entire shoreline of Mill River upstream of Chapel Street	*11
Maps available for inspection at the Offices of the City Planner and City Engineer, 157 Church Street, New Haven, Connecticut.				
Connecticut	West Haven, city, New Haven County (Docket No. FEMA-6356).	Long Island Sound	From West River to a point approximately 130 feet north of May Street (extended).	*13
			From a point approximately 130 feet north of May Street (extended) to a point approximately 1,360 feet south of Arlington Street (extended).	*14
			From a point approximately 1,360 feet south of Arlington Street (extended) to Ocean Avenue (Route 162).	*15
Maps available for inspection at the City Engineer's Office, City Hall, 355 Main Street, West Haven, Connecticut.				
Floride	Atlantic Beach (city) Duval County (FEMA-6376).	Atlantic Ocean	750 feet east of intersection of 7th Street with Beach Avenue	*14
			600 feet east of intersection of 5th Street with Beach Avenue	*12
			400 feet east of intersection of 1st Street with Beach Avenue	*10
		Pablo Creek/Intracoastal Waterway.	100 feet south of intersection of West 14th Street with Carnation	*6
Maps available for inspection at Building Department, 716 Ocean Boulevard, Atlantic Beach, Florida.				
Florida	Jacksonville Beach (city), Duval County (FEMA-6376).	Atlantic Ocean	500 feet east of intersection of 25th Avenue with South Ocean Drive.	*14
			350 feet east of intersection of Alhambra Street with South Ocean Drive.	*12
			300 feet of intersection of 14th Avenue South with South Ocean Drive.	*10
		Pablo Creek/Intracoastal Waterway.	100 feet west of intersection of 9th Avenue with 23rd Street	*5
			200 feet southwest of intersection of Evans Drive with Seagrape Drive.	*4
Maps available for inspection at Building Department, 15 N. 3rd Street, Jacksonville Beach, Florida.				
Florida	Neptune Beach (city) Duval County (FEMA-6376).	Atlantic Ocean	500 feet east of intersection of North Street with The Strand	*14
			400 feet east of intersection of South Street with The Strand	*12
			200 feet east of intersection of Lora Street with The Strand	*10
		Pablo Creek/Intracoastal Waterway.	150 feet west of intersection of Bartolome Road with Mayport Boulevard.	*5
			200 feet west of intersection of Atlantic Boulevard with Bartolome Road.	*6
Maps available for inspection at City Clerk's Office, 116 1st Street, Neptune Beach, Flordia.				
Florida	Unincorporated Areas of Polk County (FEMA-6376).	Blackwater Creek	Just upstream from Sand Lane	*131
		Haines City Drainage Canal	Just downstream of the corporate limits of Haines City	*124
		Itchepackesassa Creek	Just downstream of Sutton Road	*120
			Just upstream of Galloway Road	*127
			Just upstream of Interstate Highway	*137
		Lake Gibson Drain	Just downstream from Interstate Highway 4	*140
		Lake Hunter Drain	Just downstream of Ariana Street	*160
		Lake Lena Drain	500 feet upstream from Thornhill Road	*106
			500 feet downstream from Service Road Bridge	*115
			300 feet downstream from Derby Road	*132
		Lake Parker Drain	Just downstream of Fish Hatchery Road Bridge	*110
			Just upstream of Woodland Avenue	*125
			Just downstream of Sumber Road	*129
		Lake Parker Tributary	Just downstream of Florida Avenue	*137
		Lake Rosalie Tributary	Just upsteam of Camp Mack Road	*62
		Lester Lake Drain	Just downstream of Ross Creek Road	*129
		Mud Lake Drain	400 feet upstream from Sand Lane	*131
		North Prong Alafia River	600 feet upstream from confluence with Poley Creek	*68
			200 feet upstream from Nichols Road	*89
		Peace River	Just upstream of Hardee/Polk counties line	*72
			Just downstream of State Road 657	*82

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
			Approximately 1,000 feet upstream of Old Bartow Road	*113
		Peace Creek Drainage Canal	400 feet upstream of the Town of Dundee corporate limits	*122
		Poley Creek	Just upstream from State Highway 60 Bridge	*74
			Just upstream from Ewell Road Bridge	*92
			Just downstream from Pipkia Road exit	*103
		Saddle Creek	Just upstream from Old Bartow Road Bridge	*100
			1,200 feet upstream from U.S. Highway 92 Bridge	*110
		Southwest Ditch	Just upstream of State Road 540	*105
			Just downstream of Lakeland city corporate limits	*152
		Clearwater Lake	Entire Shoreline	*148
		Crooked Lake	Entire Shoreline	*126
		Gum Lake	Entire Shoreline	*133
		Lake Agnes	Entire Shoreline	*136
		Lake Alfred	Entire Shoreline	*134
		Lake Ariana	Entire Shoreline	*138
		Lake Arietta	Entire Shoreline	*145
		Lake Bentley	Entire Shoreline	*120
		Lake Buffum	Entire Shoreline	*133
		Lake Clinck	Entire Shoreline	*110
		Lake Conine	Entire Shoreline	*130
		Lake Cummings	Entire Shoreline	*133
		Lake Daisy	Entire Shoreline	*131
		Lake Deeson	Entire Shoreline	*133
		Lake Dexter	Entire Shoreline	*132
		Lake Echo	Entire Shoreline	*134
		Lake Eloise	Entire Shoreline	*133
		Lake Fannie	Entire Shoreline	*124
		Lake Florence	Entire Shoreline	*129
		Lake Garfield	Entire Shoreline	*107
		Lake George	Entire Shoreline	*131
		Lake Gibson	Entire Shoreline	*145
		Lake Haines	Entire Shoreline	*131
		Lake Hamilton	Entire Shoreline	*123
		Lake Hammock	Entire Shoreline	*134
		Lake Hancock	Entire Shoreline	*102
		Lake Hartridge	Entire Shoreline	*133
		Lake Helene	Entire Shoreline	*147
		Lake Henry	Entire Shoreline	*127
		Lake Ida	Entire Shoreline	*81
		Lake Idylwild	Entire Shoreline	*133
		Lake Jessie	Entire Shoreline	*133
		Lake John	Entire Shoreline	*113
		Lake Juliana	Entire Shoreline	*135
		Lake Lena	Entire Shoreline	*138
		Lake Lowery	Entire Shoreline	*134
		Lake Lucerne	Entire Shoreline	*134
		Lake Lulu	Entire Shoreline	*133
		Lake Mariam	Entire Shoreline	*126
		Lake Mariana	Entire Shoreline	*139
		Lake Marion	Entire Shoreline	*68
		Lake Mattie	Entire Shoreline	*135
		Lake Otis	Entire Shoreline	*130
		Lake Pansy	Entire Shoreline	*131
		Lake Parker	Entire Shoreline	*132
		Lake Parker	Entire Shoreline	*140
		Lake Tributary Swamp		
		Lake Pierce	Entire Shoreline	*79
		Lake Rochelle	Entire Shoreline	*130
		Lake Rosalie	Entire Shoreline	*56
		Lake Roy	Entire Shoreline	*133
		Lake Smart	Entire Shoreline	*131
		Lake Van	Entire Shoreline	*135
		Lake	Entire Shoreline	*64
		Weohyakapka		
		Lake Whistler	Entire Shoreline	*141
		Lake Winterest	Entire Shoreline	*133
		Lester Lake	Entire Shoreline	*130
		Little Lake	Entire Shoreline	*136
		Agnes		
		Little Lake	Entire Shoreline	*124
		Hamilton		
		Mine Pits, SE		
		Lakeland		
		Pitt 1	Entire Shoreline	*135
		Pitt 2	Entire Shoreline	*136
		Pitt 3	Entire Shoreline	*126
		Mud Lake	Entire Shoreline	*141
		Ned Lake	Entire Shoreline	*131
		Reedy Lake	Entire Shoreline	*81
		Saddleburg	Entire Shoreline	*108
		Lake		
		Southeast Lake	Entire Shoreline	*113
		St. Claire Lake	Entire Shoreline	*135
		Skyview Lake	Entire Shoreline	*137
		Tangerine Lake	Entire Shoreline	*135
		Tower Lake	Entire Shoreline	*134
		Engineers Lake	Entire Shoreline	*127
		Unnamed Lake South of Dundee	Entire Shoreline	*142

Maps availabe for inspection at Planning Department, County Commissioners Building, 185 North Broadway, Bartow, Florida 33830.

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Kentucky	City of Allen, Floyd County (FEMA-6376).	Levisa Fork	Just upstream of State Highway 80	*651
Maps available for inspection at City Clerk's Office, City Hall, Allen, Kentucky 41601.				
Kentucky	City of Wayland, Floyd County (FEMA-6376).	Right Fork Beaver Creek	Approximately 500 feet upstream of the county road at the confluence of Steele Creek.	*716
		Steele Creek	Just upstream of State Highway 1086	*780
Maps available for inspection at City Hall, Main Street, Wayland, Kentucky 41666.				
Louisiana	Unincorporated areas of Bossier Parish (FEMA-6356).	Benoit Bayou	Just upstream of Swan Lake Road	*167
			Just upstream of Brownlee Road	*173
		Fifi Bayou	Just downstream of U.S. Highways 79 and 80	*168
			Just upstream of Smith Chapel-Princeton Road	*177
		Flat River (Middle)	Approximately 3,000 feet upstream of Coy Road	*166
		Flat River (Drainage Canal)	Just downstream of Vanceville-Linton Road	*172
		Flat River (Downstream)	Approximately 140 feet upstream of State Highway 612	*156
		Lateral B-4	Approximately 700 feet downstream of Private Road	*167
		Herndon Ditch	Approximately 1,200 feet upstream of Farm Road	*157
		Macks Bayou Segment A	Just downstream of U.S. Highway 71	*157
		Macks Bayou Segment H	Approximately 750 feet upstream of the confluence of Benoit Bayou	*166
		Macks Bayou Lateral	Approximately 1,700 feet upstream of confluence with Macks Bayou Segment A.	*158
		Red Chute Bayou (Downstream)	Approximately 2,000 feet upstream of Smith Road	*154
		Red Chute Bayou (upstream)	Approximately 650 feet downstream of Kansas City Southern Railroad.	*163
		Red River	Approximately 200 feet downstream of Kings Highway Bridge	*163
		Shady Grove Ditch and Macks Bayou Segment C.	Approximately 650 feet downstream of Bayou Road	*158
		Willow Chute Segment A	Just upstream of Modica Lane	*170
		Willow Chute Segment B	Just upstream of Kingston Deans Point Road	*173
		Willow Chute Segment C	Just downstream of Kingston Deans Point Road	*173
		Willow Chute Segment D	Just downstream of Dukedale Road	*175
Maps available for inspection at Bossier Parish Courthouse, Benton, Louisiana 71006.				
Send comments to Mr. Fred Shoemake, President, Bossier Parish Police Jury or Mr. James Ramsey, Parish Engineer, Bossier Parish Courthouse, Benton, Louisiana 71006.				
Louisiana	Unincorporated areas of St. Charles Parish (FEMA-6376).	Mississippi River	Parish Line (St. Charles Parish-Jefferson Parish)	*21
			Parish Line (St. Charles Parish-St. John the Baptist Parish)	*24
		Lake Pontchartrain Overland Flooding.	Entire Shoreline	*12
		Overland Flooding	Approximately 3,500 feet north of the intersection of State Highway 628 and U.S. Highway 61.	*7
			Turtle Pond (Approximately ½ mile southwest of the intersection of State Highway 50 and U.S. Highway 61).	*8
			Northeast of the intersection of Lower Guide Levee and U.S. Highway 61.	*9
			In New Sarpy (Approximately 500 feet south of U.S. Highway 61)	*9
		Shallow Flooding (Sheet Flow & Ponding).	In Montz northwest of Norco Oil and Gas Field (Approximately 2,300 feet west of the intersection of U.S. Highway 628 and Illinois Central Gulf Railroad).	#2
			In Destrehan (Approximately 1 mile north of Destrehan High School and 1 mile southeast of New Sarpy).	*2
			At Willowdale Boulevard approximately 7,000 feet South of the intersection of U.S. Highway 90 and Willowdale Boulevard.	*4
			In Destrehan (Approximately ½ mile northwest of Pecan Grove School).	*7
		Lake Ponchartrain	Approximately 500 feet from shore at Jefferson Parish Boundary	*15
Maps available for inspection at St. Charles Parish Courthouse, P.O. Box 302, Hahnville, Louisiana 70059.				
Maine	Kennebunkport, Town, York County (Docket No. FEMA-6376).	Batson River	At downstream dam (upstream side)	*15
			Approximately 0.6 mile upstream of Stone Road	*23
		Kennebunk River	Approximately 0.1 mile upstream of confluence with Atlantic Ocean	*9
			Corporate limits	*9
		Little River	Approximately 0.3 mile upstream of confluence with Atlantic Ocean	*9
			Corporate limits	*13
		Smith Brook	At State Route 9	*9
			At dam (upstream side)	*22
		Atlantic Ocean	Confluence of Kennebunk River	*16
			Summit Avenue (extended)	*21
			Cleaves Cove Road (extended)	*14
			Confluence of Little River	*14
			Langsford Road (extended)	*14
			Dyke Road (extended)	*14
Maps available for inspection at the Municipal Offices, Kennebunkport, Maine.				
Maryland	Anne Arundel County (Docket No. FEMA-6384).	Patapsco River	Downstream County boundary	*10
			Upstream Harbor Tunnel Thruway	*15
			Upstream Baltimore and Annapolis Railroad	*18
			Upstream Baltimore-Washington Parkway	*20

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
			Upstream Interstate Route 695	*23
			Upstream CONRAIL	*25
			Upstream County Boundary	*26
		Cabin Branch	Downstream County Boundary	*8
			Approximately 150 feet upstream Chessie System	*16
			Approximately 100 feet upstream Interstate Route 695	*34
			Upstream State Route 2	*51
			Upstream Harbor Tunnel Thruway	*65
			Upstream State Route 3	*84
			Approximately 300' upstream of Old Annapolis Road	*100
			Upstream Baltimore and Annapolis Railroad	*116
		Sawmill Creek	Downstream Governor Ritchie Highway (State Route 2)	*8
			Upstream 8th Avenue	*21
			Upstream Old Annapolis Road	*31
			Upstream Central Avenue	*37
			Upstream Stewart Avenue	*50
			Upstream Queenstown Road	*78
			Upstream Chase Drive	*83
			Upstream Washington-Baltimore & Annapolis Road	*104
		Marley Creek	Approximately 150 feet upstream State Route 2	*16
			Approximately 300' upstream State Route 100	*22
			Approximately 150' upstream Oakwood Road	*26
			Upstream Elvaton Road	*29
		Severn Run	Approximately 375' downstream Crain Highway	*7
			Upstream Crain Highway (Northbound)	*13
			Upstream New Cut Road	*48
			Upstream Burns Crossing Road	*78
			Upstream Telegraph Road	*88
			Downstream CONRAIL	*98
		Patuxent River	Downstream County boundary	*8
			Upstream State Routes 4 and 408	*15
			Upstream State Route 214	*28
			Upstream U.S. Routes 50 and 301	*41
			Upstream CONRAIL	*68
			Upstream Duvall Bridge	*86
			Upstream Baltimore-Washington Parkway	*115
			Upstream of Laurel Fort Meade Road	*136
			Upstream County boundary	*141
		Little Patuxent River	At confluence with Patuxent River	*43
			Upstream State Route 424	*55
			Approximately 250' upstream of CONRAIL	*82
			Upstream New Tank Road	*102
			Upstream State Route 198	*109
			Upstream Baltimore-Washington Parkway	*124
			Upstream County boundary	*133
		Chesapeake Bay	Rock Point	*11
			Bodkin Point to Beach Drive (extended)	*11
			Mountain Point	*11
			U.S. Route 50 and 301 (Chesapeake Bay Bridge)	*10
			Tolly Point	*10
			Curtis Point	*10
			Long Point	*10
			Southern County boundary at Chesapeake Bay shoreline	*10
Maps available for inspection at the Office of Planning and Zoning, Room 202, Arundel Center, Annapolis, Maryland.				
Massachusetts	Grafton, Town, Worcester County (Docket No. FEMA-6376).	Blackstone River	Downstream corporate limits	*276
			Upstream of Dam	*296
			Upstream corporate limits	*318
		Quinsigamond River	Confluence with Blackstone River	*296
			Upstream of Massachusetts Turnpike	*309
			Upstream of Hovey Pond Dam	*359
		Big Bummett Brook	Confluence with Quinsigamond River	*309
			Upstream of Waterville Street	*329
			Upstream of Westborough Road	*356
			Upstream corporate limits	*386
		West River	Downstream corporate limits	*315
			Upstream of Upton Street	*343
			Approximately 2,700' upstream of Silver Lake Dam	*355
Maps available for inspection at the Office of the Planning Board, Town House, Grafton, Massachusetts 01519.				
Massachusetts	Hull, Town, Plymouth County (Docket No. FEMA-6356).	Hull Bay	South Shore Peddocks Island to Highland Avenue extended into Hull Bay.	*11
			Highland Avenue extended into Hull Bay to approximately 900 feet south of Lewis Street extended into Hull Bay.	*10
			Approximately 900 feet south of Lewis Street extended into Hull Bay to the confluence of the Weir River.	*11
		Weir River	Confluence with Hull Bay to George Washington Boulevard	*11
			George Washington Boulevard to Hull Street	*12
			Hull Street to confluence of Straits Pond	*9
		Straits Pond	Entire shoreline	*9
		Massachusetts Bay	Hull-Hingham-Cohasset corporate limits to approximately 1,900 feet west of Summit Avenue along Massachusetts Bay shoreline.	*20
			Approximately 2,700 feet west of Summit Avenue along Massachusetts Bay shoreline to Gun Rock.	*25
			Phillips Road extended into Massachusetts Bay to Warren Street extended into Massachusetts Bay.	*19
			Warren Street extended in Massachusetts Bay to Point Allerton	*17

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
			Point Allerton to Peddocks Island	*20
Maps available for inspection at the Office of the Building Commissioner, Town Offices, Hull, Massachusetts.				
Michigan	(C) Dearborn Heights Wayne County (Docket No. FEMA-6384).	Middle River Rouge	About 300 feet downstream of Hines Drive	*598
			Just downstream of Inkster Road	*614
		North Branch Ecorse Creek	Just upstream of Southfield Freeway	*601
			Just upstream of southbound Telegraph Road	*615
			Just downstream of Inkster Road	*622
Maps available for inspection at the City Hall, 6045 Fenton, Dearborn Heights, Michigan.				
Michigan	(V) South Rockwood Monroe County (Docket No. FEMA-6384).	Huron River	At downstream corporate limit	*580
			Just upstream of Interstate 75	*586
			About 2.3 miles upstream of Interstate 75	*589
		Bancroft Noles Drain	At mouth at Huron River	*584
			About 0.75 mile upstream of Brandon Road	*591
		Laudenschlager Drain	About 300 feet downstream of Haggerman Road	*580
			Just downstream of Detroit and Toledo Shoreline railroad	*583
			About 1,100 feet upstream of Ready Road	*586
		Huron River Diversion to Bancroft Noles Drain.	Within community	*587
Maps available for inspection at the Village Hall, 5676 Carleton—South Rockwood Road, South Rockwood, Michigan.				
Michigan	(C) Troy Oakland County (Docket No. FEMA-6384).	Gibson-Renshaw Drain	Just upstream of Dequindre Road	*642
			Just upstream of John R. Road	*656
			Just upstream of Square Lake Road	*682
			About 2,300 feet upstream of Lovell Road	*690
		Gibson-Renshaw West Drain	At confluence with Gibson-Renshaw Drain	*679
			About 1,450 feet upstream of Livernois Road	*752
		Houghton Drain	At inlet to Henry Graham Drain	*645
			Just upstream of Calvert Road	*663
			Just upstream of Long Lake Road	*688
		Houghton Drain East	At mouth	*638
			Just downstream of Wattles Road	*638
		Kirts Drain	Just upstream of culvert inlet (about 200 feet south of intersection of Kirts Road and Heide Road).	*685
			Just downstream of Crooks Road	*698
		Spencer-Barnard Drain	Just upstream of Dequindre Road	*632
			Just upstream of John R. Road	*638
			Just downstream of Rochester Road	*654
			About 3,200 feet upstream of Maple Road	*668
		River Rouge	Just upstream of Adams Road	*767
			Just upstream of Coolidge Road	*786
			Just downstream of southbound Interstate 75	*794
			Just upstream of Square Lake Road	*798
			At confluence of Sprague Drain	*799
		Sprague Branch	Just upstream of Coolidge Road	*805
			About 200 feet upstream Beach Road	*826
			Just downstream of Adams Road	*837
		Sprague Drain	Just downstream of South Boulevard	*800
		Shanahan Drain	Just upstream of Dequindre Road	*636
			About 700 feet upstream of Fernleigh	*641
			Just upstream of inlet to Henry Graham Drain	*642
			Just downstream of John R. Road	*646
		Lane Drain	At confluence with Sturgis Drain	*665
			Just downstream of Livernois Road	*669
			About 200 feet upstream of Livernois Road	*674
			About 1,350 feet upstream of Livernois Road	*676
		Hawthorn Drain	Just upstream of Dequindre Road	*630
			About 700 feet upstream of Minnesota Road	*634
		Sturgis Drain	Just upstream of inlet to Douglas Drain	*645
			Just upstream of Wilton Road	*683
			Just downstream of Livernois Road	*695
Maps available for inspection at the City Hall, 500 West Big Beaver, Troy, Michigan.				
Minnesota	(Uninc.) Chisago County (Docket No. FEMA-6376).	St. Croix River	At south county boundary	*701
			About 4.2 miles upstream of State Highway 243	*705
		Horseshoe Lake	Shoreline	*923
		Fish Lake	Shoreline	*918
		Rush Lake	Shoreline	*916
		North Center Lake	Shoreline	*903
		South Center Lake	Shoreline	*903
		North Lindstorm Lake	Shoreline	*903
		South Lindstorm Lake	Shoreline	*903
		Chisago Lake	Shoreline	*903
		Little Green Lake	Shoreline	*895
		Green Lake	Shoreline	*895
		Pioneer Lake	Shoreline	*906
		Sunrise Lake	Shoreline	*876
		Goose Lake	Shoreline	*918
		Robour Lake	Shoreline	*918
		Mandall Lake	Shoreline	*918
		Little Horseshoe Lake	Shoreline	*923
Maps available for inspection at the Zoning Administrator's Office, Chisago County Courthouse, Center City, Minnesota.				
Minnesota	(C) La Crescent Houston County (Docket No. FEMA-6384).	Pine Creek	Just upstream of Chicago, Milwaukee, St. Paul and Pacific Railroad	*645
			About 4,260 feet upstream of U.S. Highway 16	*656

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
		Mississippi River	About 5,300 feet downstream of Chicago, Milwaukee, St. Paul and Pacific Railroad.	*644
			About 1,700 feet upstream of Chicago, Milwaukee, St. Paul and Pacific Railroad.	*645
Maps available for inspection at the Clerk Administrator's Office, City Hall, P.O. Box 142, La Crescent, Minnesota.				
Nebraska	(C) McCook, Red Willow County (Docket No. FEMA-6384).	Republican River	About 1.15 miles downstream confluence of Kelly Creek	*2,433
			Just upstream of U.S. Highway 83	*2,476
			About 5.7 miles upstream of U.S. Highway 83	*2,513
		Kelly Creek	At confluence with Republican River	*2,440
			Just downstream of Burlington Northern Railroad	*2,477
			Just upstream of Burlington Northern Railroad	*2,484
			Just downstream of U.S. Highway 6	*2,485
			Just upstream of U.S. Highway 6	*2,491
			Just downstream of Eleventh Street East	*2,491
			Just upstream of Eleventh Street East	*2,496
			Just upstream of I Street	*2,501
			Just downstream of Norris Avenue	*2,509
			Just upstream of Norris Avenue	*2,516
			Just upstream of Third Street West	*2,516
		East Fork Kelly Creek	Mouth at Kelly Creek	*2,501
			Just downstream of Dam No. 2	*2,508
Maps available for inspection at the City Hall, McCook, Nebraska.				
New Hampshire	Bennington, Town, Hillsborough County (Docket No. FEMA-6376).	Contoocook River	Downstream corporate limits	*604
			Upstream Depot Street	*608
			Upstream Antrim Road (formerly State Route 31)	*610
			Upstream Bennington Bridge	*659
			Upstream corporate limits	*682
Maps available for inspection at the Selectmen's Office, Town Hall, Bennington, New Hampshire.				
New Hampshire	Cornish, Town, Sullivan County (Docket No. FEMA-6376).	Connecticut River	Downstream corporate limits	*320
			At confluence of Blow-Me-Down-Brook	*333
			Upstream corporate limits	*338
		Blow-Me-Down Brook	Upstream State Route 12A	*333
			Upstream Platt Road	*369
			Upstream Mill Road	*433
			Upstream corporate limits	*448
		Upper Reach Blow-Me-Down Brook.	Downstream corporate limits	*793
			Downstream State Route 120	*838
			Upstream Private Road	*882
Maps available for inspection at the Selectmen's Office, Town Hall, Cornish, New Hampshire.				
New Hampshire	Croydon, Town, Sullivan County (Docket No. FEMA-6299).	North Branch Sugar River	At downstream corporate limits	*778
			At Dartmouth College Road/State Route 10 First Crossing	*793
			Upstream Gliden Bridge Road	*881
			Upstream Pine Hill Road	*890
			Upstream corporate limits	*913
Maps available for inspection at the Office of the Town Clerk, Croydon, New Hampshire.				
New Hampshire	Groton, Town, Grafton County (Docket No. FEMA-6197).	Cockermouth River	Downstream corporate limits	*617
			Upstream of North Groton Road	*624
			Approximately 3,685' upstream of the confluence of Punch Brook	*653
		Punch Brook	Confluence with Cockermouth River	*627
			Downstream of Private Road	*780
			Upstream of North Groton Road	*822
Maps availalble for inspection at the Town House and at the Selectmen's Office, Groton, New Hampshire.				
New Hampshire	Newport, Town, Sullivan County (Docket No. FEMA-6254).	Sugar River	Downstream corporate limits	*593
			Upstream of Claremont and Concord Railroad (1st crossing)	*617
			Upstream side of Claremont and Concord Railroad bridge (2nd crossing).	*661
			Downstream of State Routes 11 and 103	*676
			Approximately 4,750' upstream of State Routes 11 and 103	*708
			Upstream side of Claremont and Concord Railroad bridge (3rd crossing).	*752
			Approximately 1,200' upstream of Claremont and Concord Railroad bridge (5th crossing).	*769
			Downstream of Oak Street	*782
			Upstream side of Belknap Avenue	*790
			Downstream of Cross Street	*816
			Upstream of Private Road	*852
		North Branch Sugar River	Confluence with Sugar River	*774
			Corporate limits	*778
		South Branch Sugar River	Confluence with Sugar River	*791
			Downstream of Pollards Mill Road	*803
			Approximately 3,400' upstream of Pollards Mill Road	*851
			Approximately 3,300' downstream of confluence of Spring Brook	*888
			Downstream of Coon Brook Road	*921
			Corporate limits	*931
Maps available for inspection at the Office of the Selectmen, Municipal Building, 15 Sunapee Street, Newport, New Hampshire.				

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
New Hampshire	Plainfield, Town, Sullivan County (Docket No. FEMA-6376).	Connecticut River	Downstream corporate limits	*338
			Confluence of Beaver Brook	*351
			Upstream corporate limits	*354
		Blow-Me-Down Brook	Approximately 1,100' downstream of Mill Road	*405
			Upstream Mill Road	*433
			Upstream Hayward Road	*476
			Upstream Daniels Road	*483
			Approximately 5,000' upstream Daniels Road	*511
Maps available for inspection at the Selectmen's Office, Plainfield Town Offices, Meriden, New Hampshire.				
New Hampshire	Rumney, Town, Grafton County (Docket No. FEMA-6254).	Baker River	Downstream corporate limits	*490
			Approximately 5,000' upstream of downstream corporate limits	*491
			Approximately 10,000' upstream of downstream corporate limits	*492
			Confluence of Clark Brook	*495
			Confluence of Stinson Brook	*500
			Upstream Stinson Lake Road	*502
			Confluence of Halls Brook	*508
			Approximately 5,000' upstream of confluence of Halls Brook	*513
			Upstream Sand Hill Road	*523
			Upstream corporate limits	*532
		Stinson Brook	Confluence with Baker River	*500
			Approximately 90' upstream of Quincy Road	*510
			Approximately 110' upstream of Stinson Lake Road	*634
			Approximately 1,300' upstream of Stinson Lake Road	*662
Maps available for inspection at the Selectmen's Office, Rumney, New Hampshire.				
New Hampshire	Stratford, Town, Coos County (Docket No. FEMA-6299).	Connecticut River	At downstream corporate limits	*861
			Downstream Maidstone-Stratford Hollow Bridge	*865
			At confluence of Connary Brook	*874
			At confluence of Smarts Mill Brook	*881
			Upstream State Route 105	*902
			At upstream corporate limits	*932
		Bog Brook	At confluence with Connecticut River	*865
			Downstream Spur Road	*902
			Upstream Tetu Road	*952
			Downstream Bog Road	*1,032
			Approximately 50' upstream of Egan Road	*1,065
Maps available for inspection at the Stratford Selectmen's Office, Fire Station, Stratford, New Hampshire.				
New Hampshire	Warren, Town, Grafton County (Docket No. FEMA-6299).	Baker River	Downstream of State Route 25	*675
			Confluence of Ore Hill Brook	*713
			Upstream of Studio Road	*763
			Upstream of State Route 118	*871
			Upstream of Moosilauke Carriage Road	*1,102
		Ore Hill Brook	Confluence with Baker River	*713
			Upstream of Lund Road (downstream crossing)	*757
			Approximately 1,560' upstream of Lund Road (upstream crossing)	*777
Maps available for inspection at the Selectmen's Office, Warren, New Hampshire.				
New Hampshire	Wentworth, Town, Grafton County (Docket No. FEMA-6262).	Baker River	At downstream corporate limits	*532
			Approximately 5,000' upstream of confluence of South Branch Baker River.	*549
			Approximately 100' upstream State Routes 25 and 118	*555
			Upstream Sanders Hill Road	*565
			At confluence of Pond Brook	*579
			Upstream Main Street	*594
			Approximately 5,000' upstream Main Street	613
			Approximately 10,000' upstream Main Street	*642
			At upstream corporate limits	*671
		South Branch Baker River	At confluence with Baker River	*540
			Approximately 40' upstream Dufour Road	*554
			Downstream State Routes 25 and 118	*564
Maps available for inspection at the Office of the Selectmen, Town Hall, Wentworth, New Hampshire.				
New Jersey	Closter, Borough, Bergen County (Docket No. FEMA-6376).	Dwars Kill	Confluence with Oradell Reservoir	*28
			Middle crossing of Blanche Avenue (upstream side)	*35
			Upstream crossing of Blanche Avenue (upstream side)	*40
			Piermont Road (upstream side)	*53
		Tenakill Brook	Confluence with Oradell Reservoir	*28
			Demarest Avenue (upstream side)	*31
			Upstream corporate limits	*32
		Oradell Reservoir	Downstream corporate limits	*25
			Conrail (upstream side)	*26
			Confluence of Dwars Kill	*28
Maps available for inspection at the Borough Hall, 295 Closter Dock Road, Closter, New Jersey.				
New Jersey	Galloway, Township, Atlantic County (Docket No. FEMA-6376).	North Branch	Downstream corporate limits	*14
			Upstream of Garden State Parkway	*21
			Upstream of downstream Conrail crossing	*30

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
			Downstream of upstream Conrail crossing	*44
		Tributary to Atlantic City	Downstream of Access Road crossing	*21
		Reservoir	Downstream of Eighth Avenue	*26
		Mattix Run	Downstream of Access Road which extends from Glory Road	*10
			Upstream of Old Port Republic Road	*18
			Upstream of Pitney Road	*29
		Cordery Creek	Upstream of U.S. Route 9	*9
			Upstream of Brook Lane	*12
		Doughty Creek	Lilly Lake	*10
			Upstream of U.S. Route 9	*15
		Atlantic Ocean	Entire shoreline within community	*9
			Entire shoreline of Great Bay within community	*9
			Entire shoreline of Little Bay	*9
			Entire shoreline of Grassy Bay	*9
			Entire shoreline of Reeds Bay	*9
			Entire shoreline of Mullica River within community	*9
			Entire shoreline of Nacote Creek within community	*9

Maps available for inspection at the Galloway Municipal Building, 625 West White Horse Pike, Cologne, New Jersey.

New Jersey	Keyport, Borough, Monmouth County (Docket No. FEMA-6333).	Raritan Bay	Corporate limits from State Highway No. 35 to approximately 675' northeast of West Front Street.	*13
			Corporate limits from approximately 1,250' northeast of West Front Street to confluence of Chingarora Creek with Raritan Bay.	*17
			Area approximately 1,300' southeast of confluence of Chingarora Creek with Raritan Bay to approximately 400' southeast of confluence of Chingarora Creek with Raritan Bay.	*15
			Eastern corporate limits approximately 1,425' from confluence of Chingarora Creek with Raritan Bay to Highway No. 36 extended.	*12

Maps available for inspection at the Municipal Building, 18 Main Street, Keyport, New Jersey.

New Jersey	Lower Alloways Creek, Township, Salem County (Docket No. FEMA-6376).	Delaware River	Entire shoreline Alloways Creek shoreline	*9
		Delaware Bay	Entire shoreline	*9

Maps available for inspection at the Municipal Building, Locust Island Road, Hancocks Bridge, New Jersey.

New Jersey	Manchester, Township, Ocean County (Docket No. FEMA-6384).	Toms River	Confluence of Union Branch	*22
			State Route 70 (upstream side)	*43
			Conrail (upstream side)	*56
		Union Branch	Confluence with Toms River	*22
			Ridgeway Avenue (upstream side)	*29
			Confluence of Ridgeway Branch	*35
			Colonial Drive (upstream side)	*48
			Wrangle Brook Road (upstream side)	*53
			Brook Street (upstream side)	*58
		Manapaqua Brook	Confluence with Union Branch	*50
			Ridgeway Road (upstream side)	*60
		Ridgeway Branch	Confluence with Union Branch	*35
			State Route 70 (downstream side)	*40
			Conrail (upstream side)	*49
			State Route 547 (upstream side)	*57
		Tributary to Ridgeway Branch	Confluence with Ridgeway Branch	*42
			Ridgeway Road (upstream side)	*56
			Wilbur Avenue (upstream side)	*60
		Davenport Branch	425 feet upstream of downstream corporate limits	*99
			Approximately 6,860' upstream of downstream corporate limits	*112
			Access Road (upstream side)	*127
			Whiting Lacey Road (upstream side)	*132

Maps available for inspection at the Manchester Municipal Building, One Colonial Drive, Lakehurst, New Jersey.

New Jersey	Monmouth Beach, Borough, Monmouth County (Docket No. FEMA-6254).	Atlantic Ocean	Entire shoreline within community	*16
		Shrewsbury River	Shoreline from northern corporate limits to confluence of Pleasure Bay.	*12
		Pleasure Bay	Shoreline from confluence with South Shrewsbury River to 325 feet north of extended Gull Point Road.	*12
			Shoreline from 325 feet north of extended Gull Point Road to confluence of Manahassett Creek.	*11
		Manahassett Creek	Shoreline from confluence with Pleasure Bay to southern corporate limits.	*11

Maps available for inspection at the Municipal Building, 22 Beach Road, Monmouth Beach, New Jersey.

New Jersey	Newton, Town, Sussex County (Docket No. FEMA-6356).	Moore's Brook	Downstream corporate limits	*561
			East Clinton Street (downstream side)	*574
			Lake Avenue (downstream)	*612
			Upstream corporate limits	*633
		Mill Street Tributary	Confluence with Moore's Brook	*588
			Clinton Street (upstream side)	*591
			Mill Street (upstream side)	*596

Maps available for inspection at the Town Hall, 39 Trinity Street, Newton, New Jersey.

New Jersey	Norwood, Borough, Bergen County (Docket No. FEMA-6376).	Dwars Kill	Confluence with Oradell Reservoir	*28
			Second crossing of Blanche Avenue (upstream side)	*35
			Third crossing of Blanche Avenue (upstream side)	*40
			Piermont Road (upstream side)	*53

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
		Norwood Brook	Confluence with Oradell Reservoir	*28
			Conrail (upstream side)	*30
			Approximately 30 feet downstream Broadway	*30
		Tappan Run	Downstream corporate limits	*40
			Blanche Avenue (upstream side)	*47
			Broadway (upstream side)	*53
			Approximately 140' upstream Conrail	*55
		Oradell Reservoir	Entire shoreline within community	*28
		Sparkill Brook	Entire flooding within community downstream Piermont Road	*43
Maps available for inspection at the Borough Hall, 455 Broadway, Norwood, New Jersey.				
New Jersey	Tuckerton, Borough, Ocean County (Docket No. FEMA-6384).	Atlantic Ocean (Tidal flooding affecting Little Egg Harbor).	Shoreline of Little Egg Harbor	*8
		Mill Branch	Downstream of Nugentown Road	*11
Maps available for inspection at the Municipal Building, 140 East Main Street, Tuckerton, New Jersey.				
New York	Bath, Town, Steuben County (Docket No. FEMA-6356).	Cohocton River	Approximately 2,800' downstream of State Route 11	*1,083
			At downstream Village of Bath/Town of Bath corporate limits	*1,095
			At upstream Village of Bath/Town of Bath corporate limits	*1,115
			Upstream State Route 15	*1,130
			Upstream corporate limits	*1,152
		Five Mile Creek	Confluence with Cohocton River	*1,148
			Upstream of State Route 17 Westbound	*1,159
	xl	xl	Upstream corporate limits	*1,172
Maps available for inspection at the Office of the Town Clerk, 110 Liberty Street, Bath, New York.				
New York	Huntington Bay, Village, Suffolk County (Docket No. FEMA-6376).	Huntington Bay	Shoreline from northeast corporate limits to Wincoma Point	*15
			Shoreline from Wincoma Point to approximately 800' north along shoreline from Woodland Drive extended.	*14
		Huntington Harbor	Shoreline from approximately 800' north along shoreline from Woodland Drive extended to southeast corporate limits.	*12
Maps available for inspection at the Village Hall, 244 Vineyard Road, Huntington Bay, New York.				
New York	Village of Lloyd Harbor, Suffolk County (FEMA 6356).	Long Island Sound	From Watch Way—extended to northeast of Lloyd Point Drive	*17
			From northeast of Lloyd Point Drive to east of the intersection of Pheasant Lane and Target Rock Road.	*16
			From east of the intersection of Pheasant Lane and Target Rock Road to southeast of Lighthouse Point.	*15
			At Fresh Pond	*13
Maps are available for inspection at the Village Hall, Village of Lloyd Harbor, 32 Middle Hollow Road, Huntington, New York.				
New York	Montezuma, Town, Cayuga County (Docket No. FEMA-6376).	New York State Barge Canal—Seneca River.	Conrail (upstream)	*384
			Abandoned Railroad (upstream)	*385
Maps available for inspection at the Office of the Town Clerk, Route 31, Montezuma, New York.				
New York	New Hartford, Town, Oneida County, (Docket No. FEMA-6376).	Sauquoit Creek	Downstream corporate limits	*477
			Confluence of Tributary to Sauquoit Creek	*503
			Upstream of Conrail (3rd crossing)	*550
			Approximately 3,300' downstream of Kellogg Road	*580
			Upstream of Kellogg Road	*612
			Upstream of Oneida Street	*655
			Upstream of Bleachery Place	*684
			Upstream of Elm Street	*721
			Upstream corporate limits	*736
		Mud Creek	Downstream corporate limits	*457
			Upstream of Clinton Street	*480
			Approximately 1,200' upstream of 2nd access road	*495
			Upstream of State Route 5A	*518
		Tributary to Sauquoit Creek	Confluence with Sauquoit Creek	*503
			Upstream of Conrail	*523
			Approximately 100' upstream of Golf Avenue	*541
		Tributary to Mud Creek	Confluence with Mud Creek	*514
			Approximately 100' upstream of Access Road	*529
			Upstream corporate limits	*553
Maps available for inspection at the Office of the Town Clerk, Town Hall, 48 Genesee Street, New Hartford, New York.				
New York	Northport, Village, Suffolk County (Docket No. FEMA-6376).	Northport Harbor	Shoreline from southwest corporate limits to Fox Lane extended	*14
			Shoreline from Fox Lane extended to Bluff Point	*12
		Northport Bay	Shoreline from Bluff Point to northern corporate limits	*14
Maps available for inspection at the Village Hall, Northport, New York.				
New York	Old Field, Village, Suffolk County (Docket No. FEMA-6376).	Long Island Sound	Shoreline from West Meadow Road extended to Crane Neck Point	*11
			Shoreline from Crane Neck Point to the mouth of Port Jefferson Harbor.	*16
		Port Jefferson Harbor	From the mouth of Port Jefferson Harbor to Conscience Bay	*14
		Conscience Bay	From Port Jefferson Harbor to Pleasant Run extended	*14
Maps available for inspection at the Village Hall, Old Field, New York.				
New York	Tannersville, Village Greene County (Docket No. FEMA-6376).	Gooseberry Creek	Downstream corporate limits	*1,820
			Confluence of Sawmill Creek	*1,861

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
		Sawmill Creek	Confluence with Gooseberry Creek	*1,861
			State Route 23A (upstream)	*1,899
			Upstream corporate limits	*1,957
Maps available for inspection at the Village Hall, Tannersville, New York.				
New York	Westhampton Beach, Village, Suffolk County (Docket No. FEMA-6356).	Atlantic Ocean	Entire shoreline within community	*14
		Quantuck Bay	Shoreline of Aspatuck River at Sunswyck Lane (extended)	*9
			Shoreline at southeastern corporate limits	*7
		Moriches Bay	Shoreline at Oneck Lane (extended)	*9
			Shoreline at Pickett Point	*10
			Shoreline at Shore Drive (extended)	*7
Maps available for inspection at the Village Hall, Sunset Avenue, Westhampton Beach, New York.				
Ohio	(V) Grand Rapids, Wood County (Docket No. FEMA-6376).	Maumee River	About 1800 feet downstream of Bridge Street	*641
			About 3000 feet upstream of Norfolk and Western Railway	*646
Maps available for inspection at the Mayor's Office, Village Hall, 300 Front Street, Grand Rapids, Ohio.				
Ohio	(V) Millbury, Wood County (Docket No. FEMA-6376).	Crane Creek	About 1200 feet downstream of Millbury Road	*611
			About 550 feet upstream of South Street	*616
		Henry Creek	At confluence with Crane Creek	*614
			Just downstream of Bradner Road	*615
Maps available for inspection at the Mayor's Office, 28661 Hille Drive, Millbury, Ohio.				
Ohio	(C) Perrysburg, Wood County (Docket No. FEMA-6384).	Grassy Creek	Just upstream of Indiana Road	*620
			Just downstream of Findlay Street	*633
Maps available for inspection at the Mayor's Office, City Hall, 281 West Indiana Avenue, Perrysburg, Ohio.				
Ohio	(C) Rossford, Wood County (Docket No. FEMA-6384).	Maumee River	At eastern county boundary	*578
			About 1,700 feet upstream of confluence of Grassy Creek	*579
		Grassy Creek	At mouth at Maumee River	*579
			Just upstream of Chessie System	*584
			About 1,600 feet upstream of Toledo Terminal Railroad	*606
Maps available for inspection at the Administrator's Office, City Hall, 133 Osborne Street, Rossford, Ohio.				
Ohio	(V) South Point, Lawrence County (Docket No. FEMA-6384).	Ohio River	At downstream corporate limits	*549
			At upstream corporate limits	*551
Maps available for inspection at the Village Administrator's Office, Village Hall, Perry Street, South Point, Ohio.				
Oklahoma	City of New Cordell, Washita County (FEMA-6333).	Calvary Creek	Just upstream of South Crider Road	*1495
			Just upstream of Grant Street	*1528
		Tributary No. 1 of Calvary Creek	Just upstream of South Crider Road	*1516
			Just downstream of 14th Street	1550
		Tributary No. 1 of Calvary Creek	Just upstream of 14th Street	*1561
Maps available for inspection at City Hall, 101 East Main Street, New Cordell, Oklahoma 73632				
Pennsylvania	Spring, Township, Berks County (Docket No. FEMA-6376).	Tulpehocken Creek	Downstream corporate limits	*214
			Grayrock Road upstream	*218
			Redbridge Road upstream	*224
			Upstream corporate limits	*231
		Cacoosing Creek	Confluence with Tulpehocken Creek	*231
			Sweitzer Road upstream	*247
			At 1st Farm Access Road	*259
			State Hill Road upstream	*272
			Reedy Road upstream (second crossing)	*284
			2nd Farm Access Road upstream	*300
			Mountain Home Road upstream	*351
			1st Private Road upstream	*374
			Wernersville Road upstream	*403
			2nd Private Road upstream	*436
			Old Fritztown Road upstream	*462
			Mail Route Road downstream	*488
Maps available for inspection at the Spring Township Municipal Building, 2800 Shillington Road, Cornwall Terrace, Pennsylvania.				
Pennsylvania	Tyrone, Borough, Blair County (Docket No. FEMA-6376).	Little Juniata River	Downstream corporate limits	*889
			9th Street (extended)	*897
			Upstream corporate limits	*907
		Bald Eagle Creek	Confluence with Little Juniata River	*989
			Upstream corporate limits	*912
			Confluence of Laurel Run	*925
			Approximately 1,180 feet upstream of confluence of Gypsy run	*951
		Decker Run	Downstream corporate limits	*949
			Aproximately 140 feet downstream Adams Avenue	*965
			Upstream corporate limits	*980
		Gypsy Run	Downstream corporate limits	*949
			Upstream Adams Avenue	*961
			Upstream corporate limits	*964
		Hutchinson Run	Confluence with Little Juniata River (downstream corporate limits)	*906
			Upstream Washington Avenue	*911
			Upstream corporate limits	*937
		Laurel Run	Downstream corporate limits	*929
			At Adams Avenue	*939
			Upstream Madison Avenue	*949
			Upstream Clites Street	*978

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
			Approximately 1,050' upstream Clites Street	*1,017
			Approximately 1,710' upstream of Clites Street	*1,053
Maps available for inspection in the Office of the Borough Secretary, Municipal Building, 1100 Logan Avenue, Tyrone, Pennsylvania.				
Pennsylvania	Wyomissing, Borough, Berks County (Docket No. FEMA-6376).	Schuylkill River	Downstream corporate limits	*213
			Upstream corporate limits	*214
		Tulpehocken Creek	Confluence with Schuylkill	*214
			Upstream corporate limits	*214
		Wyomissing Creek	Footbridge 1 (upstream)	*223
			Wyomissing Boulevard (upstream)	*237
			At Old Mill Road	*248
			Lauers Lane (upstream)	*270
			U.S. Route 222 (downstream)	*299
		Lauers Run	Confluence with Wyomissing Creek	*253
			Lauers Lane (upstream)	*268
			Approximately 50' downstream of corporate limits	*293
		Tributary 1 to Lauers Run	Confluence with Lauers Run	*262
			Dauphin Avenue (downstream)	*278
		Tributary 2 to Lauers Run	Confluence with Lauers Run	*263
			Logan Street culvert (upstream)	*279
			Upstream corporate limits	*291
Maps available for inspection at the Borough Hall, 22 Reading Boulevard, Wyomissing, Pennsylvania.				
Texas	City of Beach City, Chambers County (FEMA-6376).	Galveston Bay/Trinity Bay	At Windy Oaks Drive (extended) and Trinity Bay Shoreline	*19
			At McKinney Drive (extended) and Trinity Bay Shoreline	*18
			50 feet southeast of intersection of Bayside Drive and Live Oak Drive.	*15
			500 feet southeast of intersection of Live Oak Drive and Cedar Point Road.	*12
Maps available for inspection at City Hall Office of Beach City, Community Building, Tri-City Beach Road, Beach City, Texas 77520.				
Texas	Town of Crystal Beach, Galveston County (FEMA 6384).	Gulf of Mexico	Womack Drive extended to Shoreline	*21
			Intersection of State Highway 87 and Stingare Street	*13
			Intersection of State Highway 87 and Bay View Drive	*12
Maps available for inspection at Town Hall, Highway 87 and North Monkhouse Drive, Crystal Beach, Texas 77650.				
Texas	City of Friendswood, Galveston County (FEMA-6376).	Chigger Creek	Just downstream of Farm Market Road 528 (West Parkwood Avenue).	*21
			Just downstream of Windwood Drive	*30
		Clear Creek	Just upstream of Farm Market Road 528 (East Parkwood Avenue)	*21
		Cowart Creek	Just upstream of Sunset Drive	*24
		Marys Creek	Approximately 150 feet downstream of Dunbar Estates Road	*30
			Approximately 200 feet upstream of Winding Road	*32
		Shallow Flooding (Overflow from Mary's Creek Bypass Channel).	At the intersection of Castle Lake Drive and Stratmore Drive	#1
Maps available for inspection at City Hall, 109 Willowick, Friendswood, Texas 77546.				
Texas	Unincorporated Areas of Galveston County (FEMA 6384).	Benson Bayou	Approximately 100 feet upstream of the Village of Dickinson Corporate Limits.	*15
		Dickinson Bayou	Just upstream of State Highway 3 (flooding of this location is affected by both Dickinson Bayou and Galveston Bay).	*11
			Just upstream of State Highway 646 (flooding at this location is affected by both Dickinson Bayou and Galveston Bay).	*13
			Just upstream of Cemetary Road (flooding at this location is affected by both Dickinson Bayou and Galveston Bay).	*15
			Just upstream of FM 517	*27
		Magnolia Bayou	Just upstream of the Village of Dickinson Corporate Limits	*16
		Tributary to Gum Bayou	Just upstream of California Avenue	*15
			Just downstream of FM 1266	*18
		Gum Bayou	Just upstream of Walk Bridge (flooding at this location is affected by backwater from Dickinson Bayou).	*11
		Unnamed Tributary to Dickinson Bayou (West Branch).	Just upstream of Second Street	*18
			Just downstream of Fourth Street	*23
		Unnamed Tributary to Dickinson Bayou (East Branch).	Just upstream of Second Street	*18
			Just downstream of Fourth Street	*22
		Gulf of Mexico	Intersection of 10th Street and Nelson Avenue	*11
			Intersection of 15th Street and State Highway 87	*13
			Intersection of 20th and Front Streets	*14
			Approximately 0.8 mile southwest along State Highway 87 from the Post Office at Gilchrist.	*14
			Intersection of Strand Avenue and Boyt Road	*17
Maps available for inspection at County Engineer's Office, Galveston County Courthouse, 722 Moody Street, Galveston, Texas 77550.				
Texas	Unincorporated Areas of Jim Wells County (FEMA-6384).	San Fernando Creek	Just upstream of the Texas Mexican Railroad	*175
			Just upstream of Main Street (State Highways 359 and 44)	*181
		San Fernando Creek Tributary	Upstream of Sain Drive	*182
		Chiltipin Creek	Just upstream of Commerce Road	*189
			Just downstream of Lake Alice Dam	*190
			Just downstream of U.S. Highway 281	*202
		Resaca De Enmedio	Just downstream of U.S. Highway 281	*202
			Just upstream of U.S. Highway 281	*206
		Resaca De Enmedio Tributary 1	Just downstream of U.S. Highway 281	*199
			Just upstream of U.S. Highway 281	*201
		Resaca De Enmedio Tributary 2	Just downstream of an unnamed road	*212
		San Diego Creek	Just upstream of the Southern Pacific Railroad	*213
			Just upstream of U.S. Highway 281	*215
		Lattas Creek	Just upstream of State Highway 605	*176
			Just downstream of Alice City corporate limits	*191
		Lattas Creek Tributary	Just upstream of South Reynolds Street	*202
		Unnamed Creek	Just upstream of U.S. Highway 281	*175
			Just upstream of an unnamed road	*192
		Quintas Creek	Just upstream of State Highway 359	*166
			Just upstream of State Highway 783	*174
Maps available for inspection at County Clerk's Office, Jim Wells County Courthouse, 200 North Almond Street, Alice, Texas 78332.				

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Texas	City of League City, Galveston County (FEMA-6384).	Clear Creek	Just upstream of Interstate Highway 45	*12
		Benson Bayou	Just downstream of State Highway 3	*18
			Just upstream of 16th Street (State Highway 3002)	*16
		Magnolia Creek	At the intersection of Butter Cup and Meadow Briar	*26
		Unnamed Tributary	Approximately 500 feet downstream of Kingsway extended	*23
		Dickinson Bayou	Approximately 700 feet upstream of Algoa Friendswood Road	*30
		Galveston Bay/Clear Creek	At FM 270 Bridge over Clear Creek	*11
		Galveston Bay/Robinson Bayou	At State Route 518 Bridge over Robinson Bayou	*11
		Galveston Bay/Clear Lake	At the intersection of Mission Drive and Glen Cove Drive	*11
			At the intersection of Ferncroft Drive and Glen Cove Drive	*13
Maps available for inspection at City Hall, Engineering Department, 300 West Walker Street, League City, Texas 77573.				
Texas	City of Memphis, Hall County (FEMA-6384).	Berkley Creek	Approximately 100 feet downstream of Maple Street (extended)	*2,033
			Approximately 240 feet upstream of Menden Street	*2,044
		Parker Creek	Approximately 400 feet downstream of County Road 2166 (extended).	*2,020
		Tributary 1	Just upstream of Eastern Corporate Limits (downstream crossing)	*2,054
		Tributary 2	Approximately 80 feet upstream of Fortworth and Denver Railroad	*2,017
		Tributary 3	Just downstream of Harrison Street	*2,044
			Just downstream of Robertson Street	*2,055
		Tributary 4	Just downstream of Menden Street	*2,017
			Just upstream of Menden Street	*2,028
			Approximately 80 feet upstream of State Highway 256 (Noel Street)	*2,060
Maps available for inspection at City Secretary's Office, City Hall, 721 Robertson Street, Memphis, Texas 79245.				
Texas	City of Port Arthur, Jefferson County (FEMA-6333).	Rhodair Gully	Just upstream of Port Arthur Road	*10
			Just downstream of U.S. Highway 69	*15
		Alligator Gully	At the intersection of Memorial Freeway and Main "B" Canal	*3
		Port Acres	At the intersection of State Highway 365 and Wilson Avenue	*3
		Lakeside	Along Bayou Drive and Cashmere Drive	*1
		Crane Bayou	At the intersection of Main Avenue and 15th Street	*3
		Sabine Pass	At the entrance to Sabine Pass	*21
			Just south of Texas Point at mouth of Texas Bayou	*16
			At the Coast Guard Station at shore side	*13
			At Sabine Pass side	*14
			At Sabine Pass community at intersection of State Highway 87 and Broadway Street.	*12
			At Sabine Pass just upstream of U.S. Highway 82	*12
			At the crossing of State Highway 87 over the Intracoastal Waterway	*12
			At Gulf Gate Bridge at Sabine/Neches Canal	*10
			At Main Avenue extended outside of the Levee	*8
			Southwest of the community of Sabine Pass, at the intersection of State Highway 87 and a dirt road located 1.75 miles southwest of South 14th Avenue.	*15
		Neches River	At State Highway 87 (under the control of Wave Height Action)	*9
			At mouth of Molasses Bayou (affected by Wave Height Surge)	*8
Maps available for inspection at City Hall, 444 Fourth Street, Port Arthur, Texas 77640.				
Texas	City of Texas City, Galveston County (FEMA-6384).	Gulf of Mexico/Dickinson Bayou	Intersection of San Leon Drive and Wig Street	*11
			Intersection of David Street and Hillman Drive	*11
		Dickinson Bayou	Just upstream of Hughes Road	*12
Maps available for inspection at City Hall, Planning Department, 1800 Palmer Highway, Texas City, Texas 77590.				
Texas	Unicorporated Areas of Wharton County (FEMA-6376).	Colorado River	Just upstream of Southern Pacific Railroad	*103
			Approximately 4,000 feet upstream of U.S. Highway 59 Bypass	*108
			Just upstream of FM 960	*119
		Lower Caney Creek	Just upstream of Asphalt Road	*93
			Just downstream of Asphalt Road	*92
			Just downstream of Kriegel Road	*90
		Upper Laney Creek	Just downstream of FM 102 near the City of Wharton	*107
			Just downstream of Early Road	*110
		Baughaman Slough	0.30 mile upstream of Junior College Boulevard	*96
			Just downstream of U.S. Highway 59 Bypass	*103
			Just upstream of U.S. Highway 59 Bypass	*105
		Tres Palacios Creek	Just downstream of Murray Road	*96
			Just upstream of U.S. Highway 59 Bypass	*100
		Tres Palacios Tributary	Just upstream of South Meadow Lane	*102
			Just downstream of Southern Pacific Railroad	*103
		Sand Stage Creek	Approximately 400 feet downstream of U.S. Highway 71	*98
			Just downstream of Farm Road	*100
		Blue Creek Tributary	Just downstream of East Calhoun Street extended	*105
			Just downstream of upstream bridge	*109
Maps available for inspection at Wharton County Courthouse, 100 Courthouse Building, Wharton, Texas 77488.				
Utah	Layton (City), Davis County FEMA-6376	North Fork Holmes Creek	50 feet upstream from centerline State Highway 106	*4318
			50 feet upstream from centerline Fairfield Road	*4396
			100 feet upstream from centerline Oakhills Drive	*4489
		Snow Creek	100 feet upstream from centerline Fairfield Road	*4411
			50 feet upstream from centerline Adams Reservoir Dam	*4556
		Kays Creek	50 feet upstream from centerline Galbraith Lane	*4234
			50 feet upstream from centerline Hawthorne Drive	*4368
			150 feet upstream from centerline Fairfield Road	*4461
		South Fork of Kays Creek	50 feet upstream from centerline Emerald Street	*4536
			50 feet upstream from centerline Valley View Drive	*4911
		Middle Fork of Kays Creek	150 feet upstream from centerline Oak Forest Drive	*4719
		North Fork of Kays Creek	100 feet upstream from centerline 2000 North	*4555
			125 feet upstream from centerline U.S. Highway 89	*4895
Maps available for inspection at Building and Zoning Department, 437 Wasatch Drive, Layton, Utah.				

FINAL BASE (100-YEAR) FLOOD ELEVATIONS—Continued

State	City/town/county	Source of flooding	Location	#Depth in feet above ground. *Elevation in feet (NGVD)
Vermont	East Montpelier, Town, Washington County (Docket No. FEMA-6384).	Winooiski River	Downstream corporate limits	*571
			Upstream Green Mountain Power #4 Dam	*619
			Upstream Green Mountain Power #5 Dam	*650
			Upstream U.S. Route 2	*663
			Upstream U.S. Route 2 (second crossing)	*675
			Upstream corporate limits	*681
Maps available for inspection at the Town Clerk's Office, Town Hall, R.F.D., East Montpelier, Vermont.				
Vermont	Swanton, Town, Franklin County (Docket No. FEMA-6356).	Missisquoi River	At Missisquoi National Wildlife Refuge Boundary	*102
			Downstream corporate limits	*107
			Approximately 5,500' upstream corporate limits	*110
			Downstream Village of Swanton corporate limits	*111
			Abandoned covered railroad bridge	*119
			Central Vermont Railroad	*121
			Upstream U.S. Route 7 bridge	*123
			Upstream corporate limits	*124
Maps available for inspection at the Town Clerk's Office, Academy Street, Swanton, Vermont.				

(National Flood Insurance Act of 1968 (Title XIII of Housing and Urban Development Act of 1968), effective January 28, 1969 (33 FR 17804, November 28, 1968), as amended; 42 U.S.C. 4001–4128; Executive Order 12127, 44 FR 19367; and delegation of authority to the Associate Director).

Issued: November 17, 1982.

Dave McLoughlin,

Acting Associate Director, State and Local Programs and Support.

[FR Doc. 82-33017 Filed 12-7-82; 8:45 am]

BILLING CODE 6718-03-M

44 CFR Part 67

National Flood Insurance Program; Final Flood Elevation Determinations

Correction

In FR Doc. 82–29172, beginning on page 47817, in the issue of Thursday, October 28, 1982, make the following correction.

At the bottom of page 47820, beneath the entries for "Michigan" add "Maps available for inspection at the Village Hall, 375 Depot, Clarkston, Michigan."

BILLING CODE 1505-01-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Parts 2 and 97

Editorial Amendment Which Affects the Amateur Radio Service

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: This document specifies the locations of the military areas where power restrictions exist for amateur radio stations operating on the frequencies 420–450 MHz. This action is necessary in order to note the precise military areas affected, and the intended effect of this action is to correct the designated military areas in the orginal rule amendment.

DATES: Effective November 26, 1982.

FOR FURTHER INFORMATION CONTACT: John Small, Private Radio Bureau, Washington, D.C. 20554, (202) 632–4964.

SUPPLEMENTARY INFORMATION:

List of Subjects

47 CFR Part 2

Radio.

47 CFR Part 97

Defense communications, Radio.

Adopted: November 22, 1982.

Released: November 26, 1982.

In the matter of Editorial amendment of Parts 2 and 97 of the Commission's Rules and Regulations which affect the Amateur Radio Service.

1. By this Order, it is intended to editorially update, correct, and clarify certain sections of Parts 2 and 97 which affect the Amateur Radio Service. The affected sections are§§ 2.106 and 97.61.

2. Authority for this action appears in Section 4(i), and 303(r) of the Communications Act of 1934, as amended, and in § 0.231(d) of the Commission's Rules and Regulations. Since the amendment is editorial in nature, the public notice, procedure and effective date provisions of 5 U.S.C. 553 do not apply.

3. In view of the above, It is ordered, that the rule amendments set forth in the attached Appendix are adopted effective November 26, 1982.

(Secs. 4, 303, 48 stat., as amended, 1066, 1082; 47 U.S.C. 154, 303)

Federal Communications Commission.

Edward J. Minkel,

Managing Director.

Appendix

PART 2—[AMENDED]

A. Part 2 of Chapter I of Title 47 of the Code of Federal Regulations is amended as follows:

In § 2.106, under the heading "U.S. FOOTNOTE," paragraphs (g) and (h) of Footnote US 7 are revised to read as follows:

§ 2.106 Table of frequency allocations.

* * * * *

U.S. Footnotes

US 7 * * *

(g) In the State of Alaska within a 160-kilometer (100 mile) radius of Clear, Alaska (latitude 64°17′ North, longitude 149°10′ West). (The Military Area Frequency Coordinator for this area is located at Elmendorf Air Force Base, Alaska.)

(h) In the State of North Dakota within a 160-kilometer (100 mile) radius of Concrete, North Dakota (latitude 48°43′ North, longitude 97°54′ West). (The Military Area Frequency Coordinator for this area can be contacted at: HQ SAC/SXOE, Offutt Air Force Base, Nebraska 68113.)

* * * * *

PART 97—[AMENDED]

B. Part 97 of Chapter I of Title 47 of the Code of Federal Regulations is amended as follows:

In § 97.61 is amended by revising paragraphs (b)(7) (vii) and (viii), as follows:

§ 97.61 Authorized frequencies and emissions.

* * * * *

(b) * * *

(7) * * *

(vii) In the State of Alaska within a 160-mile kilometer (100-mile) radius of 64°17′ N., 149°10′ W. (The Military Area Frequency Coordinator for this area is located at Elmendorf Air Force Base, Alaska.)

(viii) In the State of North Dakota within a 160-kilometer (100-mile) radius of 48°43′ N., 97°54′ W. (The Military Area Frequency Coordinator for this area can be contacted at: HQ SAC/SXOE, Offutt Air Force Base, Nebraska 68113.)

* * * * *

[FR Doc. 82-33405 Filed 12-7-82; 8:45 am]

BILLING CODE 6712-01-M

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47 CFR Part 73

[BC Docket No. 81-819; RM-3839]

Radio Broadcast Services; FM Broadcast Stations, Colorado Springs, Evergreen, Lamar, Monte Vista, and Pueblo, Colorado; Grant of Petition for Partial Reconsideration and Correction

AGENCY: Federal Communications Commission.

ACTION: Grant of petition for partial reconsideration of and correction to final rule.

SUMMARY: Action taken herein grants a petition for partial reconsideration in response to a request filed by Sky-Hi, Inc., licensee of FM Station KKFM, Colorado Springs, Colorado, to delay its frequency conversion until a permittee is selected at Evergreen, Colorado.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Nancy V. Joyner, Broadcast Bureau, (202) 632-7792

SUPPLEMENTARY INFORMATION:

Adopted: November 16, 1982.

Released: December 2, 1982.

In the matter of amendment of § 73.202(b), Table of Assignments, FM Broadcast Stations (Colorado Springs, Evergreen, Lamar, Monte Vista, and Pueblo, Colorado); BC Docket No. 81-819, RM-3839.

1. The Commission has before it a Petition for Partial Reconsideration[1] of the *Report and Order*, 47 FR 22536, published May 25, 1982, filed by Sky-Hi, Inc. ("Sky-Hi"), licensee of Station KKFM(FM), Colorado Springs, Colorado. No opposition to the petition was received.

2. The *Report and Order* assigned Class C Channel 243 to Evergreen, Colorado, and made the following channel substitutions to accommodate the proposal: 251 for 243 (Station KKFM) at Colorado Springs; 245 for 250 (Station KCCY) at Pueblo; 237A for vacant 244A at Monte Vista; and 289 for vacant 245 at Lamar, Colorado.

3. The *Report and Order* stipulated *inter alia*, that Station KKFM at Colorado Springs and Station KCCY(FM), Pueblo, may continue to operate on their present frequencies until a construction permit is issued for Channel 243 at Evergreen, or until the license renewal expiration date of April 1, 1983, whichever is first. Further, for the reason stated therein, the *Report* specified that if Kennebec-Colorado Broadcasting Corporation, licensee of Station KCCY(FM), Pueblo, desired to change its operating frequency prior to the selection of an Evergreen permittee, it could do so only if Station KKFM agreed to simultaneously convert to Channel 251. Absent this consent, Station KCCY's early conversion cannot take place.

4. Sky-Hi requests reconsideration of the *Report and Order* to the extent that the date for changing frequencies of Station KKFM(FM), Colorado Springs, be extended beyond its current license renewal expiration date of April 1, 1983, until such time as a permit is issued at Evergreen to assure reimbursement of its changeover costs. Although Sky-Hi has not consented in writing, it does not appear to object to the modification of its license *per se*, but only if it is required to effectuate a change before there is a party obligated to provide the reimbursement. Additionally, it requests that if Kennebec is granted a construction permit to change the frequency of Station KCCY prior to the selection of an Evergreen permittee, that Station KKFM be permitted to change channels only on the condition that Station KCCY reimburse it for all reasonable expenses incurred therewith.

5. In view of Sky-Hi's above-stated concerns, a clarification of the *Report and Order* is essential. As Sky-Hi recognizes, we do not impose a deadline for a frequency change except to coordinate the switch with the issuance of a construction permit on the channel which is subject to a reimbursement condition. See, *Knoxville, Tennessee*, 78 F.C.C. 2d 1208 (1980). Allowing the licensee to wait until a permittee is selected assures that a specific party will provide reimbursement for the frequency change. In the absence of consent to the proposed modification, we made the substitution of Channel 251 for Channel 243 effective upon the license renewal expiration of Station KKFM, *viz.* April 1, 1983, while at the same time providing a period until July 19, 1982, for Sky-Hi to consent. See, *Transcontinent Television Corp.* v. *F.C.C.*, 308 F. 2d 339 (D.C. Cir. 1962); *Mitchell, South Dakota*, 62 F.C.C. 2d 70 (1976), *Knoxville, Tennessee, supra*. The April 1, 1983 deadline should not be construed as directing that the actual frequency conversion must transpire by that date, if an Evergreen permittee has not been selected. Rather, the target date functions as a directive to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules, for Colorado Springs, Colorado, effective upon the expiration of Station KKFM's current license period. At that time, Sky-Hi will be permitted to submit KKFM's renewal application indicating operation on Channel 251 in lieu of Channel 243. However, if Sky-Hi will give its consent to the proposed modification by the period set forth *infra*, it will be entitled to continue operation on Channel 243 until a permit is granted for that channel at Evergreen.

6. Additionally, if Station KCCY, Pueblo, desires to expedite its changeover before selection of a permittee at Evergreen, it must offer to reimburse Station KKFM for the reasonable costs incurred to accommodate its conversion. Station KCCY could then seek reimbursement from the ultimate Evergreen permittee. However, KCCY should note that if it elects to proceed in that manner, it must assume the elements of risk inherent in a premature conversion. See, *Forest Lake, Minnesota*, 39 R.R. 2d 973 (1977).

7. As a final matter, on our own motion, we are herein correcting paragraph 17 of the *Report and Order* to reflect the full complement of FM channels currently assigned to the various Colorado communities involved in this proceeding.

8. Accordingly, in light of the foregoing considerations, it is ordered, That the Petition for Partial Reconsideration filed by Sky-Hi, Inc., is granted to the extent hereinabove indicated.

9. It is further ordered, That the listing of channel allocations contained in paragraph 17 of the *Report and Order* is corrected as follows:

[1] Public Notice of the Petition was given June 1, 1982, Report No. 1354.

City	Channel No.
Colorado Springs, Colorado	225, 230, 236, 251, and 270.
Evergreen, Colorado	243
Lamar, Colorado	227, and 289.
Monte Vista, Colorado	237A
Pueblo, Colorado	245, 255, 260, 264, and 296A.

10. It is further ordered, That this proceeding is terminated.

11. For further information concerning the above, contact Nancy V. Joyner, Broadcast Bureau, (202) 632-7792.

Federal Communications Commission.

Roderick K. Porter,

Chief, Policy and Rules Division, Broadcast Bureau.

[FR Doc. 82-33349 Filed 12-7-82; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 82-262; RM-4066, RM-4146, RM-4151]

FM Broadcast Stations in Kingman, Arizona, and Pahrump, Nevada; Changes Made in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: This action assigns FM Class C Channels 298 to Pahrump, Nevada, and 234 and 290 to Kingman, Arizona, in response to requests by Tamarack Investment Corp., Mohave Sun Broadcasting and Lilly Amador, respectively. It also deletes Channel 224A from Kingman and modifies the license of Mohave Sun Broadcasting's Station KZZZ(FM), Kingman, to specify operation on Channel 234 instead.

EFFECTIVE DATE: January 31, 1983.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Philip S. Cross, Broadcast Bureau, (202) 632-5414.

SUPPLEMENTARY INFORMATION:

List of Subjects in 47 CFR Part 73

Radio broadcast.

(Proceeding Terminated)

Adopted: November 19, 1982.

Released: December 2, 1982.

In the matter of Amendment of § 73.202(b), Table of Assignments, FM Broadcast Stations. (Kingman, Arizona, and Pahrump, Nevada); [1] BC Docket No. 82-262, RM-4066, RM-4146, RM-4151.

1. The Commission has under consideration the notice of proposed rule making herein, published in the **Federal Register** on May 21, 1982 (47 FR 22125). The Notice proposed to substitute Class C FM Channel 297 for Channel 224A at Kingman, Arizona, and modify the license of Station KZZZ (FM) (Channel 224A) to specify operation on Channel 297, as requested by Mohave Sun Broadcasting ("petitioner").

2. A counterproposal was filed by Lilly Amador ("Amador") to retain Channel 224A in Kingman and add Channel 297 as the community's second FM assignment.[2]

3. Tamarack Investment Corp. ("Tamarack") filed a petition for rule making to add Class C Channel 298 as a first FM assignment to Pahrump, Nevada. The distance between Kingman and Pahrump is 131 miles. Since a separation of 150 miles is required by § 73.207 of our Rules, Tamarack's request is treated as a counterproposal herein.[3] Tamarack has indicated it would apply for Channel 298 if assigned to Pahrump.

4. Tamarack states that Pahrump is a fast-growing community of 4,500 to 5,000 residents in an isolated valley with nearby mountains effectively shielding the area from reception of Las Vegas FM stations. Tamarack further states that Pahrump receives service from Station KBWN (AM), Las Vegas, and that because of the limited radio service the proposed assignment is important to the public interest.

5. As for Amador's counterproposal, petitioner states that it is unclear whether she intends to file for a Class A or the Class C allocation. Petitioner reasons that since the Amador counterproposal included retention of Channel 224A in Kingman it must be inferred that Amador intends to apply for Channel 224A. Petitioner adds that if the Commission "somehow" interprets the Amador counterproposal as an intention to file for the Class C channel, petitioner would "strenuously" oppose such interpretation and suggests an alternative of adding a second Class C channel to Kingman. Petitioner suggests that Class C channels could be made available to all the parties herein by the assignment of Channel 297 to Kingman, with modification of petitioner's license to operate thereon and assignment of Channel 290 to Kingman, which would be available for application by Amador.

6. Mohave questions why Tamarack deliberately specified a channel in conflict with the Kingman proposal when it could have specified Class C Channel 299 with no such conflict and with no site restrictions as is the case with Channel 298. Mohave suggests two possibilities: (1) That by filing for a conflicting channel Tamarack could "come under the procedural timetable of the Kingman rule making" thereby eliminating several months from the normal processing time; and (2) that Tamarack chose Channel 298 in order to use a transmitter site more than 20 miles east of Pahrump which would provide significant coverage to the much larger community of Las Vegas, Nevada.

7. Tamarack's specification of conflicting Channel 298 would enable it to locate a transmitter site as close to Las Vegas as 20 miles to the west. In the Engineering Statement submitted with the Tamarack petition, reasons given for the specification of Channel 298 are that it would meet all mileage separation requirements without any unusual site location restrictions and would provide wide-area coverage. Tamarack claims that the only Class C channels which can be assigned to Pahrump to properly serve the area are Channels 297 and 298; and that Channels 299 or 300 could be assigned only with some site restrictions. Nevertheless Tamarack has failed to state that it would apply for any other channel than Channel 298 at Pahrump. Tamarack also states that other Class C channels are available for assignment to Kingman (Channels 234, 235, 255 and 290).

8. As indicated above, the Amador counterproposal seeks the addition of Class C Channel 297 to Kingman as "its second FM allocation." Amador states that "if FM Channel 297C would be allocated to Kingman, Arizona, by the Commission, the petitioner Lilly Amador would submit an application to the Commission for a construction permit to build a new FM broadcast station to serve Kingman as its second local FM broadcast station." We infer therefrom that Amador's interest is in the assignment of a Class C channel to Kingman. Since two Class C channels can be assigned to Kingman, we believe the preferable option would be to assign Channel 290 and make that channel available for application by any interested party. In addition, we shall assign Channel 234 to Kingman, delete Channel 224A therefrom and modify the license of Station KZZZ(FM) to specify Channel 234. As to Mohave Sun's objections to Tamarack's selection of Channel 298 for Pahrump, we note that Tamarack's petition was not filed as a counterproposal and does not indicate that it was aware of the pendency of the

[1] This community has been added to the caption.

[2] Public Notice of this counterproposal was given on July 9, 1982.

[3] Public Notice of this counterproposal was given on July 14, 1982.

Kingman proposal. As to the issue regarding the location of the Pahrump transmitter, it is more properly considered at the application stage according to our recent policy revisions in BC Docket No. 80–130, *Second Report and Order, Revision of FM Policies and Procedures,* 90 F.C.C. 2d 88 (1982).

9. Mexican concurrence in these assignments has been obtained.

10. Accordingly, pursuant to the authority contained in sections 4(i), 5(d)(1), 303 (g) and (r) and 307(b) of the Communications Act of 1934, as amended, and sections 0.204(b) and 0.281 of the Commission's Rules, It is ordered, That effective January 31, 1983, the FM Table of Assignments, § 73.202(b) of the Rules, is amended with regard to the following communities:

City	Channel No.
Kingman, Arizona	234, 290
Pahrump, Nevada	298

11. It is further ordered, That pursuant to section 316(a) of the Communications Act of 1934, as amended, the license of Mohave Sun Broadcasting for Station KZZZ(FM), Kingman, Arizona, is modified, effective January 31, 1983, to specify operation on Channel 234 in lieu of Channel 224A. The license modification for Station KZZZ(FM) is subject to the following:

(a) At least 30 days before operating on Channel 234 the licensee shall submit to the Commission a minor change application for a construction permit (Form 301);

(b) Upon grant of the construction permit program tests may be conducted in accordance with § 73.1620; and

(c) Nothing contained herein shall be construed to authorize a major change in transmitter location or to avoid the necessity of filing an environmental impact statement pursuant to section 1.1301 of the Commission's Rules.

12. It is further ordered, That the Secretary shall send a copy of this order by Certified Mail, Return Receipt Requested, to: Mohave Sun Broadcasting, 2534 Margaret Avenue, Kingman, Arizona.

13. It is further ordered, That this proceeding is terminated.

14. For further information concerning the above, contact Philip S. Cross, Broadcast Bureau, (202) 632–5415.

(Secs 4, 303, 48 Stat., as amended, 1066, 1082; 47 U.S.C. 154, 303)

Federal Communications Commission.

Roderick K. Porter,

Chief, Policy and Rules Division, Broadcast Bureau.

[FR Doc. 82–33350 Filed 12–7–82; 8:45 am]

BILLING CODE 6712–01–M

Proposed Rules

Federal Register
Vol. 47, No. 236
Wednesday, December 8, 1982

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 1207

[Docket No. PRPP-A1]

Irish Potatoes Grown in the 48 Contiguous States of the United States; Decision on Proposed Amendment of Potato Research and Promotion Plan and Referendum Order

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Proposed rule.

SUMMARY: This decision proposes an amendment to the Potato Research and Promotion Plan regulating potatoes grown in the 48 contiguous States of the United States, and provides for a referendum on the amendment among affected producers. The proposed amendment would authorize an increase in the rate of assessment, the addition of a public member to the National Potato Promotion Board, hereinafter called the "Board," and provide for reimbursement of referendum and administrative costs incurred by the Department. These provisions are designed to allow the Board to maintain research and promotion activities at effective levels, and to improve the program's administration.

DATE: Referendum Period December 13–27, 1982.

FOR FURTHER INFORMATION CONTACT: Charles W. Porter, Chief, Vegetable, Branch, Fruit and Vegetable Division, AMS, USDA, Washington, D.C. 20250 (202) 447-2615.

SUPPLEMENTARY INFORMATION: Prior documents in this proceeding: Notice of Hearing—Issued September 17, 1982, and published September 21, 1982 (47 FR 41578). Notice of Recommended Decision—Issued November 2, 1982, and published November 8, 1982 (47 FR 50498).

This formal rulemaking action is governed by the provisions of Sections 556 and 557 of Title 5 of the United States Code and therefore is not subject to the requirements of Executive Order 12291.

William T. Manley, Deputy Administrator, Agricultural Marketing Service, has determined that this action will not have a significant economic impact on a substantial number of small entities because it would not significantly affect costs for the regulated handlers.

On August 26, 1982, an amendment to the Potato Research and Promotion Act was approved (Pub. L. 97-244, 7 U.S.C. 2617-2623) which provides authority to change the maximum assessment rate, to add a public member on the Board, and to reimburse the Department for referendum and administrative costs.

Pursuant to the Act, as amended, and the applicable Rules of Practice and Procedure Governing Proceedings to Formulate and Amend an Order (47 FR 44684), a public hearing was held in Denver, Colorado, on September 28, 1982. The hearing was for the purpose of receiving evidence relating to the need for a proposed amendment of the plan. The plan provides for a nationally coordinated research and promotion program financed by an assessment on potatoes for food and seed.

On the basis of the evidence introduced at the hearing and placed in the record, on November 2, 1982, the Deputy Administrator filed a recommended decision on a proposed amendment with the Hearing Clerk. The recommended decision was published in the November 8, 1982, issue of the **Federal Register** (47 FR 50498), and allowed 15 days (or until November 23, 1982) for the filing of exceptions and comments to it. No exceptions were received.

The material issues, findings and conclusions, and the general findings of the recommended decision are hereby approved and adopted by reference and made a part of this decision.

Annexed and made a part of this decision is the proposed amendment to the Potato Research and Promotion Plan, which has been decided upon as the detailed and appropriate means of effectuating the foregoing conclusions

Referendum order. It is hereby directed that a referendum be conducted among the potato producers who were engaged in the production of five or more acres of potatoes to be harvested during the representative period. The period December 1, 1981, through November 30, 1982, is hereby determined to be the representative period for the purpose of the referendum. The referendum is to determine whether the producers favor the issuance of the annexed amendment to the Potato Research and Promotion Plan.

James B. Wendland and Kurt J. Kimmel are hereby designated referendum agents of the Secretary of Agriculture to conduct the referendum. The agents may also appoint subagents to assist them.

The referendum procedure shall be in accordance with the procedure for the conduct of referenda as published in the December 29, 1971, issue of the **Federal Register** (36 FR 25147).

It is hereby ordered, That this decision, referendum order and the annexed amendment to the Potato Research and Promotion Plan be published in the **Federal Register.**

Signed at Washington, D.C. on December 2, 1982.

C. W. McMillan,

Assistant Secretary, Marketing and Inspection Services.

List of Subjects in 7 CFR Part 1207

Administrative practice and procedure, Advertising, Agricultural research, Potatoes.

It is Proposed to amend 7 CFR Part 1207 as follows:

PART 1207—POTATO RESEARCH AND PROMOTION PLAN

1. Section 1207.320 is amended by revising paragraphs (a), (b), and adding (e) to read:

§ 1207.320 Establishment and membership.

(a) There is hereby established a National Potato Promotion Board, hereinafter called the "Board," composed of producers and a public representative as selected by the Secretary. The public representative to

the Board shall be nominated by Board members in such manner as recommended by the Board and approved by the Secretary. Producer members shall be selected from nominations submitted by producers in the various States or groups of States pursuant to § 1207.322.

(b) Producer membership on the Board shall be determined on the basis of the potato production set forth in the latest Crop Production Annual Summary Report issued by the Crop Reporting Board, U.S. Department of Agriculture. Each State's producer membership shall be initially determined on the basis of one member for each five million hundredweight of production, or major fraction thereof, produced within such State. Each State initially shall be entitled to at least one producer member of the Board. The public member shall have no direct financial interest in the commercial production or marketing of potatoes except as a consumer and shall not be a director, officer or employee of any firm so engaged. The basis for determining the membership of future boards shall be determined by the Secretary upon recommendation of the Board.

* * * * *

(e) In the event that producer Board members fail to select a public representative nominee the Secretary may appoint such a member.

§ 1207.322 [Amended]

2. Section 1207.322 is amended as follows:

Where "members" or "nominees" appears in paragraphs (a), (b), and (c), insert "producer" before each. Also, add a new paragraph (d) to read:

* * * * *

(d) The public member shall be nominated by the producer members of the Board. The Board shall prescribe such additional qualifications, administrative rules and procedure for selection and voting for each candidate as it deems necessary and the Secretary approves.

§ 1207.328 [Amended]

3. In § 1207.328, paragraph (a) is revised by adding "to nominate the public member;" after "of Board members;".

4. In § 1207.341, paragraph (b) is revised to read:

§ 1207.341 Budget and expenses.

* * * * *

(b) The Board is authorized to incur such expenses for research, development, advertising, or promotion of potatoes and potato products, such other expenses for the administration, maintenance, and functioning of the Board, and any referendum and administrative costs incurred by the Department of Agriculture as are approved pursuant to § 1207.361.

5. In 1207.342, paragraph (a) is revised to read:

§ 1207.342 Assessments.

(a) The funds to cover the Board's expenses shall be acquired by the levying of assessments upon handlers as designated in regulations issued by the Board. Such assessments shall be levied at a rate fixed by the Secretary which shall not exceed one-half of one per centum of the immediate past ten calendar year United States average price received for potatoes by growers as reported by the Department of Agriculture and not more than one such assessment may be collected on any potatoes.

* * * * *

[FR Doc. 82-33286 Filed 12-7-82; 8:45 am]

BILLING CODE 3410-02-M

Animal and Plant Health Inspection Service

9 CFR Part 113

[Docket No. 82-012]

Viruses, Serums, Toxins, and Analogous Products; Revision of Standard Requirements for Killed Virus Vaccines.

Correction

In FR Doc. 82-32101 beginning on page 53026 in the issue of Wednesday November 24, 1982, make the following corrections:

1. On page 53026, third column, last line, "nethod" should read "method."

2. On page 53027, first column, first line "isa" should read "is."

3. On page 53027, first column, seventh line from the bottom, "of" should appear between "producers" and "biologics."

4. On page 53027, middle column, § 113.120, paragraph (b), tenth line, "kell" should read "kill."

5. On page 53027, middle column, § 113.120, paragraph(c)(1), the fifth line should read "§ 113.26. Each lot of Master Seed Virus shall be tested as prescribed in § 113.27 (c)."

6. On page 53027, middle column, § 113.120, paragraph (c)(2) (ii), "9(ii) Lymphoid Leskoisis Virus Contamination" should read "(ii) Lymphoid leukosis virus contamination."

BILLING CODE 1505-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 271

[Docket No. RM79-76-150 (Texas—22 Addition)]

Texas High-Cost Gas Produced From Tight Formations; Notice of Proposed Rulemaking

AGENCY: Federal Energy Regulatory Comission.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Federal Energy Regulatory Commission is authorized by section 107(c)(5) of the Natural Gas Policy Act of 1978 to designate certain types of natural gas as high-cost gas where the Commission determines that the gas is produced under conditions which present extraordinary risks or costs. Under section 107(c)(5), the Commission issued a final regulation designating natural gas produced from tight formations as high-cost gas which may receive an incentive price (18 CFR 271.703). This rule established procedures for jurisdictional agencies to submit to the Commission recommendations of areas for designation as tight formations. This Notice of Proposed Rulemaking by the Director of the Office of Pipeline and Producer Regulation contains the recommendation of the Railroad Commission of Texas that an additional area of the Detrital Formation be designated as a tight formation under § 271.703(d).

DATE: Comments on the proposed rule are due on January 17, 1983.

Public Hearing: No public hearing is scheduled in this docket as yet. Written requests for a public hearing are due on December 17, 1982.

ADDRESS: Comments and requests for hearing must be filed with the Office of the Secretary, 825 North Capitol Street, N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Leslie Lawner, (202) 357-8511, or Walter W. Lawson, (202) 357-8556.

Issued: December 2, 1982.

I. Background

On October 22, 1982, the Railroad Commission of Texas (Texas) submitted to the Commission a recommendation, in accordance with § 271.703 of the Commission's regulations (45 FR 56034, August 22, 1980), that an additional area of the Detrital Formation in Crockett County, Texas, be designated as a tight formation. The Commission previously adopted a recommendation that a portion of the Strawn-Detrital Formation

be designated as tight formation in Order No. 249 issued August 24, 1982, in Docket No. RM79–76 (Texas—22) (47 FR 38117, August 30, 1982). Pursuant to § 271.703(c)(4) of the regulations, this Notice of Proposed Rulemaking is hereby issued to determine whether Texas' recommendation that the Detrital Formation in the Perner Ranch Area be designated a tight formation should be adopted. Texas' recommendation and supporting data are on file with the Commission and are available for public inspection.

II. Description of Recommendation

Texas recommends that a portion of the Detrital Formation in the Perner Ranch Area located in Crockett County, Texas, Railroad Commission District 7C, be designated as a tight formation. The area is located approximately 23 miles west-southwest of the city of Ozona, Texas, and includes the following Sections: L&SV Survey, Sections 199 and 200, and T.C. RR Survey, Sections 43 and 45.

The Detrital formation in the Perner Ranch Area is part of the Val Verde basin. The Detrital Formation is found at depths ranging from approximately −6,000 feet in the northwest part of the area to −6,700 feet in the southeast. The approximate thickness of the formation is 110 feet.

III. Discussion of Recommendation

Texas claims in its submission that evidence gathered through information and testimony presented at a public hearing in support of this recommendation demonstrates that:

(1) The average *in situ* gas permeability throughout the pay section of the proposed area is not expected to exceed 0.1 millidarcy;

(2) The stabilized production rate, against atmospheric pressure, of wells completed for production from the recommended formation, without stimulation, is not expected to exceed the maximum allowable production rate set out in § 271.703(c)(2)(i)(B); and

(3) No well drilled into the recommended formation is expected to produce more than five (5) barrels of oil per day.

Texas further asserts that existing State and Federal regulations assure that development of this formation will not adversely affect any fresh water aquifers that are or are expected to be used as a domestic or agricultural water supply.

Accordingly, pursuant to the authority delegated to the Director of the Office of Pipeline and Producer Regulation by Commission Order No. 97, issued in Docket No. RM80–68 (45 FR 53456, August 12, 1980), notice is hereby given of the proposal submitted by Texas that the Detrital Formation as described and delineated in Texas' recommendation as filed with the Commission, be designated as a tight formation pursuant to § 271.703.

IV. Public Comment Procedures

Interested persons may comment on this proposed rulemaking by submitting written data, views or arguments to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, on or before January 17, 1983. Each person submitting a comment should indicate that the comment is being submitted in Docket No. RM79–76–150 (Texas—22 Addition) and should give reasons including supporting data for any recommendation. Comments should include the name, title, mailing address, and telephone number of one person to whom communications concerning the proposal may be addressed. An original and 14 conformed copies should be filed with the Secretary of the Commission. Written comments will be available for public inspection at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C., during business hours.

Any person wishing to present testimony, views, data, or otherwise participate at a public hearing should notify the Commission in writing of a desire to make an oral presentation and therefore request a public hearing. Such request shall specify the amount of time requested at the hearing. Requests should be filed with the Secretary of the Commission no later than December 17, 1982.

List of Subjects in 18 CFR Part 271

Natural gas, Incentive price, Tight formations.

(Natural Gas Policy Act of 1978, 15 U.S.C. 3301–3432)

Accordingly, the Commission proposes to amend the regulations in Part 271, Subchapter H, Chapter I, Title 18, *Code of Federal Regulations*, as set forth below, in the event Texas' recommendation is adopted.

Kenneth A. Williams,

Director, Office of Pipeline and Producer Regulation.

PART 271—[AMENDED]

Section 271.703 is amended by revising paragraph (d)(106)(ii) to read as follows:

§ 271.703 Tight formations.

* * * * *

(d) *Designated tight formations.*

* * * * *

(106) *Strawn-Detrital Formation in Texas.* RM79–76–150 (Texas—22).

(i) *University Block 31 (Strawn-Detrital) Field.*

* * * * *

(ii) *Perner Ranch Area.*

(A) *Delineation of formation.* The Detrital Formation in the Perner Ranch Area is located approximately 23 miles west-southwest of the city of Ozona, Crockett County, Texas, Railroad Commission District 7C. The area includes the following sections: L & SV Survey, Sections 199 and 200, and T. C. RR Survey, Sections 43 and 45.

(B) *Depth.* The depth to the top of the Detrital Formation varies from −6,000 feet in the northwest part of the area to −6,700 feet in the southeast. The approximate thickness of the formation is 110 feet.

[FR Doc. 82–33343 Filed 12–7–82; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF THE TREASURY

Internal Revenue Service

26 CFR Part 1

[LR–154–82]

Taxation of Foreign Investment in U.S. Real Property and Information Returns Concerning Foreign Ownership of U.S. Real Property; Public Hearing on Proposed Regulations

AGENCY: Internal Revenue Service, Treasury.

ACTION: Notice of public hearing on proposed regulations.

SUMMARY: This document provides notice of a public hearing on proposed regulations relating to taxation of foreign investment in U.S. real property and information returns concerning foreign ownership of U.S. real property.

DATES: The public hearing will be held on February 3, 1983, beginning at 10:00 a.m. Outlines of oral comments just be delivered or mailed by January 20, 1983.

ADDRESS: The public hearing will be held in the I.R.S. Auditorium, Seventh Floor, 7400 Corridor, Internal Revenue Building, 1111 Constitution Avenue, N.W., Washington, D.C. The outlines should be submitted to the Commissioner of Internal Revenue, Attn: CC:LR:T (LR–154–82), Washington, D.C. 20224.

FOR FURTHER INFORMATION CONTACT: Charles Hayden of the Legislation and Regulations Division, Office of Chief Counsel, Internal Revenue Service, 1111 Constitution Avenue, N.W., Washington, D.C. 20224, 202–566–3935, not a toll-free call.

SUPPLEMENTARY INFORMATION: The subject of the public hearing is proposed regulations under sections 897 and 6039(c) of the Internal Revenue Code of 1954. The proposed regulations appeared in the **Federal Register** for Tuesday, September 21, 1982 (47 FR 41581).

The rules of § 601.601 (a) (3) of the Statement of Procedural Rules (26 CFR Part 601) shall apply with respect to the public hearing. Persons who have submitted written comments within the time prescribed in the notice of proposed rulemaking and also desire to present oral comments at the hearing on the proposed regulations should submit an outline of the comments to be presented at the hearing and the time they wish to devote to each subject by January 20, 1983.

Each speaker will be limited to 10 minutes for an oral presentation exclusive of time consumed by questions from the panel for the government and answers to these questions.

Because of controlled access restrictions, attendees cannot be admitted beyond the lobby of the Internal Revenue Building until 9:45 a.m.

An agenda showing the scheduling of the speakers will be made after outlines are received from the speakers. Copies of the agenda will be available free of charge at the hearing.

By direction of the Commissioner of Internal Revenue.

George H. Jelly,

Acting Director, Legislation and Regulations Division.

[FR Doc. 82-33449 Filed 12-7-82; 8:45 am]

BILLING CODE 4830-01-M

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26 CFR Part 31

[LR-215-82]

Reporting by Certain Large Food or Beverage Establishments With Respect to Tips; Public Hearing on Proposed Regulations

AGENCY: Internal Revenue Service, Treasury.

ACTION: Notice of public hearing on proposed regulations.

SUMMARY: This document provides notice of a public hearing on proposed regulations relating to reporting by certain food or beverage establishments with respect to tips.

DATES: The public hearing will be held on February 8, 1983, beginning at 10:00 a.m. Outlines of oral comments must be delivered or mailed by January 25, 1983.

ADDRESS: The public hearing will be held in the I.R.S. Auditorium, Seventh Floor, 7400 Corridor, Internal Revenue Building, 1111 Constitution Avenue, N.W., Washington, D.C. The outlines should be submitted to the Commissioner of Internal Revenue, Attn: CC:LR:T (LR–215–82), Washington, D.C. 20224.

FOR FURTHER INFORMATION CONTACT: Charles Hayden of the Legislation and Regulations Division, Office of Chief Counsel, Internal Revenue Service, 1111 Constitution Avenue, N.W., Washington, D.C. 20224, 202–566–3935, not a toll-free call.

SUPPLEMENTARY INFORMATION: The subject of the public hearing is proposed regulations under section 6053(c) of the Internal Revenue Code of 1954. The proposed regulation appears in the Proposed Rules section of this issue of the **Federal Register** (See FR Doc. 82–33459).

The rules of § 601.601 (a) (3) of the Statement of Procedural Rules (26 CFR Part 601) shall apply with respect to the public hearing. Persons who submit written comments within the time prescribed in the notice of proposed rulemaking and also desire to present oral comments at the hearing on the proposed regulations should submit an outline of the comments to be presented at the hearing and the time they wish to devote to each subject by January 25, 1983.

Each speaker will be limited to 10 minutes for an oral presentation exclusive of time consumed by questions from the panel for the government and answers to these questions.

Because of controlled access restrictions, attendees cannot be admitted beyond the lobby of the Internal Revenue Building until 9:45 a.m.

An agenda showing the scheduling of the speakers will be made after outlines are received from the speakers. copies of the agenda will be available free of charge at the hearing.

By direction of the Commissioner of Internal Revenue.

George H. Jelly,

Acting Director, Legislation and Regulations Division.

[FR Doc. 82-33460 Filed 12-3-82; 4:53 pm]

BILLING CODE 4830-01-M

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26 CFR Part 31

[LR-215-82]

Reporting by Certain Large Food or Beverage Establishments With Respect to Tips

AGENCY: Internal Revenue Service, Treasury.

ACTION: Notice of proposed rulemaking by cross-reference to temporary regulations.

SUMMARY: In the Rules and Regulations portion of this **Federal Register**, the Internal Revenue Service is issuing temporary regulations that relate to reporting by certain large food or beverage establishments with respect to tips. The text of those temporary regulations also serves as the comment document for this proposed rulemaking.

DATES: Written comments must be delivered by February 7, 1983. Requests to speak at the public hearing must be delivered by January 25, 1983. The proposed regulations are proposed to be effective for calendar year 1983 and thereafter.

ADDRESS: Send comments and requests to speak at the public hearing to: Commissioner of Internal Revenue, Attention: CC:LR:T (LR–215–82), Washington, D.C. 20224.

FOR FURTHER INFORMATION CONTACT: Linda M. Kroening, Office of Chief Counsel, Internal Revenue Service, 1111 Constitution Avenue, NW., Washington, D.C. 20224 (Attention: CC:LR:T) (202–566–3297).

SUPPLEMENTARY INFORMATION:

Background

The temporary regulations in the Rules and Regulations portion of this issue of the **Federal Register** are in part 35 of title 26 of the Code of Federal Regulations. The final regulations, which this document proposes be based on those temporary regulations, would be added to part 31 of title 26 of the Code of Federal Regulations.

The regulations relate to reporting by certain large food or beverage establishments with respect to tips under subchapter A of chapter 61 of the Internal Revenue Code of 1954 (26 U.S.C. section 6053 (c)). This provision was added to the Code by section 314 of the Tax Equity and Fiscal Responsibility Act of 1982 (Pub. L. 97–248, 96 Stat. 603). For the text of the temporary regulations, see FR Doc. 82–33458 (T.D. 7860) published in the Rules and Regulations portion of this issue of the **Federal Register.** The preamble to the

temporary regulations explains the addition to the regulations.

Regulatory Flexibility and Nonapplicability of Executive Order 12291

The impact that information reporting by certain large food or beverage establishments with respect to tips will have on persons is due to requirements imposed directly by the statute. In the areas in which the Service has been given significant discretion under the statute, the Service has exercised its discretion so as to minimize the potential impact while still ensuring compliance with the statute. For example, the statute provides that gross receipts shall not include receipts attributable to carryout sales. The regulations allow employers to make a good faith estimate as to the portion of gross receipts attributable to carryout sales where their accounting practices do not segregate receipts from carryout sales from aggregate gross receipts. Also, the statute provides that employee allocations shall be made on a payroll period basis. The regulations allow employers to allocate on other than a payroll period basis (not to exceed 31 days).

A preliminary determination has been made that these regulations will not have a significant economic impact on a substantial number of small entities for purposes of the Regulatory Flexibility Act and are not a major rule for purposes of Executive Order 12291. Accordingly, neither an initial regulatory flexibility analysis nor preliminary regulatory impact analysis is required for these regulations. If, however, it is determined, based on comments received from other governmental agencies and the public, that such analyses are required, a final regulatory flexibility analysis and a final regulatory impact analysis will be prepared and published with the final regulations.

On September 15, 1982, the Service issued a news release soliciting comments on, among other things, the reporting with respect to tips provisions of the Tax Equity and Fiscal Responsibility Act of 1982. The Service has received numerous comments, all of which have been carefully considered in the preparation of these regulations. In addition, taxpayers are encouraged to make both written comments by mail and oral comments at the hearing scheduled for February 8, 1982. Comments framed in terms of specific examples and fact situations would be particulary useful.

Evaluation of the effectiveness of these regulations will be based on comments received from offices within the Treasury and the Internal Revenue Service, other governmental agencies, and the public.

Comments and Public Hearing

Before adopting these proposed regulations, consideration will be given to any written comments that are submitted (preferably six copies) to the Commissioner of Internal Revenue. All comments will be available for public inspection and copying. A public hearing has been scheduled and will be held on February 8, 1982. Notice of the time and place of the hearing appears in the notice of hearing section of this issue of the **Federal Register.**

List of Subjects in 26 CFR Part 31

Employment taxes, Income taxes, Lotteries, Railroad retirement, Social security, Unemployment tax, Withholding, Employer reporting with respect to tips.

Roscoe L. Egger, Jr.,

Commissioner of Internal Revenue.

[FR Doc. 82-33459 Filed 12-3-82; 4:54 pm]

BILLING CODE 4830-01-M

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 903

Surface Mining and Reclamation Operation Under Federal Program for Arizona; Cancellation of Public Hearing

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Cancellation of public hearing.

SUMMARY: The Office of Surface Mining (OSM) is announcing the cancellation of the public hearing scheduled on the proposed Federal program for surface coal mining because no requests were received by December 3, 1982, to testify at that hearing. See 47 FR 44194. The Director of the Office of Surface Mining has determined that no hearings are necessary and, in the interest of cost savings, is hereby cancelling the hearing which was scheduled for December 10, 1982, in Phoenix, Arizona.

This notice cancels the public hearing but does not alter the comment period during which interested persons may submit written comments on the proposed Federal program.

DATES: The following hearing is cancelled:

The public hearing on the proposed Federal program for the regulation of coal exploration and surface coal mining and reclamation operations on non-Federal and non-Indian lands in Arizona originally scheduled for December 10, 1982.

ADDRESS: Written comments should be mailed or hand delivered to: Administrative Record Room (R&I-26), Office of Surface Mining, New Mexico Field Office, 219 Central Avenue, NW. Albuquerque, New Mexico 87102.

FOR FURTHER INFORMATION CONTACT: James M. Kress, Branch of Regulatory Programs, Office of Surface Mining, U.S. Department of the Interior, 1951 Constitution Avenue, NW., Washington, D.C. 20240; telephone (202) 343-5866.

SUPPLEMENTARY INFORMATION: On October 6, 1982, the Office of Surface Mining published a proposed Federal program for the State of Arizona in the **Federal Register** which would regulate coal exploration and surface coal mining and reclamation operations on non-Federal and non-Indian lands in Arizona. The proposed Federal program provided for a public hearing to be held to receive comments. It further provided that if no person indicated an intention to testify by December 3, 1982, the hearing would be cancelled. As of close of business on December 3, no persons contacted OSM indicating that they wished to testify. Therefore, in the interest of cost savings, the Director of OSM is cancelling the hearing.

While there will be no public hearing in Phoenix, Arizona, interested persons may still submit written comments on the proposed Federal program. Written comments must be received on or before 5:00 p.m., on December 15, 1982, to be considered

Dated: December 6, 1982.

Arthur W. Abbas,

Acting Assistant Director, Program Operations and Inspection, Office of Surface Mining.

[FR Doc. 82-33535 Filed 12-7-82; 8:45 am]

BILLING CODE 4310-05-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 180

[PP 1F2533/P261; PH-FRL 2255-8]

3,5-Dichloro-N-(1,1-Dimethyl-2-Propynyl)Benzamide; Proposed Tolerances

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: This notice proposes that tolerances be established for the combined residues of the herbicide 3,5-dichloro-*N*-(1,1-dimethyl-2-propynyl)

benzamide and its metabolites in or on certain commodities. The proposed regulation to establish maximum premissible levels for residues of the pesticide was requested, pursuant to a petition, by Rohm and Haas Company.

DATE: Comments must be received on or before January 7, 1983.

ADDRESS: Written comments to: Robert Taylor, Product Manager (PM) 25, Registration Division (TS–767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 245, CM#2, 1921 Jefferson Davis Highway, Arlington, VA 22202.

FOR FURTHER INFORMATION CONTACT: Robert Taylor PM–25, (703–557–1800) at the above address.

SUPPLEMENTARY INFORMATION: EPA issued a notice published in the **Federal Register** of August 5, 1981 (46 FR 39883) which announced that Rohm and Haas Company, Independence Mall West, Philadelphia, Pa. 19105, had submitted a pesticide petition 1F2533 proposing that 40 CFR 180.317 be amended by establishing tolerances for residues of the herbicide 3,5-dichloro-*N*-(1,1-dimethyl-2-propynyl)benzamide in or on the raw agricultural commodities apples, cherries, grapes, nectarines, peaches, pears, plums at 0.05 part per million (ppm) and artichokes at 0.1 part per million.

The petition was subsequently amended by proposing the establishment of tolerances for the combined residues of the herbicide 3,5-dichloro-*N*-(1,1-dimethyl-2-propynyl)benzamide and its metabolites (calculated as 3,5-dichloro-*N*-1(1,1-dimethyl-2-propynyl)benzamide) in or on the raw agricultural commodities apples, cherries, grapes, nectarines, peaches, pears, plums and artichokes at 0.1 part per million.

There were no comments received in response to the notice of filing.

The data submitted in the petition and other relevant material have been evaluated. The toxicology data evaluated included a 9-week dermal study (rabbit) with a no-observed-effect level (NOEL) of 500 milligrams/kilograms (mg/kg); a 90-day feeding study (rat) with a NOEL of 1,350 ppm; a 90-day feeding study (dog) with a NOEL of 1,350 ppm; a cytogenetic study (rat) with a NOEL greater than 500 mg/kg (highest level tested); a host-mediated assay (mouse) with no mutagenic effects to *Salmonella* or *Saccharomyces* at 500 mg/kg; a 2-year feeding study (dog) with a NOEL of 300 ppm; a 2-year feeding study (rat) with a NOEL of 300 ppm; a rat reproduction study with a NOEL of 300 ppm; and an 18-month oncogenic study (mice) with oncogenic effect in males at dosages of 1,000 and 2,000 ppm in the diet.

Tolerances have previously been established for the chemical on various raw agricultural and meat commodities with a theoretical maximal residue contribution (TMRC) of 0.0540 mg/kg (1.5 kg) or 1.20 percent of the allowable daily intake (ADI). The proposed tolerances on apples, cherries, grapes, nectarines, peaches, pears, plums, and artichokes, all at 0.1 ppm, will contribute 0.0066 mg/day for a total TMRC of 0.0606 mg/day or 1.35 percent of the ADI. The ADI is based on a NOEL of 300 ppm (non-oncogenic effects for the 2-year dog study) and a 100-fold safety factor.

There are no regulatory actions pending against this chemical. However, as a result of a completed RPAR review, this chemical has been determined to be an oncogen in male (not female) mice at dosages of 1,000 to 2,000 ppm in the diet. A risk assessment to determine the upper limit of potential oncogenic risk (based on the CAG extrapolation model and a lifetime of ingesting 0.0066 mg/day (TMRC due to the proposed tolerances) resulted in an estimate of 2.0×10^{-6}; based on 0.0606 mg/day (TMRC due to all proposed tolerances), the risk estimate is 1.9×10^{-5}. Because of the very conservative nature of the risk assessment, and the utility of the pesticide for the purposes for which this regulation is sought, the Agency has determined that the oncogenic risk associated with the proposed uses is outweighed by the benefits. The nature of the residues in plants and animals is adequately understood. An adequate analytical method, electron-capture gas liquid chromatography, is available for enforcement. There is no expectation of residues resulting in feed items from the proposed use. However, if small residues were to occur, the established tolerances on meat, milk, poultry, and eggs would be adequate to cover any secondary residues resulting from these items.

The pesticide is considered useful for the purpose for which the tolerances are sought. It is concluded that the tolerances will protect the public health and are proposed for establishment as set forth below.

Any person who has registered or submitted an application for registration of a pesticide, under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) as amended, which contains any of the ingredients listed herein, may request within 30 days after publication of this notice in the **Federal Register** that this rulemaking proposal be referred to an Advisory Committee in accordance with section 408(e) of the Federal Food, Drug, and Cosmetic Act.

Interested persons are invited to submit written comments on the proposed regulation. Comments must bear a notation indicating the document control number (PP 1F2533/P261). All written comments filed in response to this proposed rule will be available in the product manager's office, Registration Division, at the address given above from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

The Office of Management and Budget has exempted this rule from the requirements of section 3 of Executive Order 12291.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96–534, 94 Stat. 1164, 5 U.S.C. 601–612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the **Federal Register** of May 4, 1981 (46 FR 24950). (Sec. 408(e), 68 Stat. 514 (21 U.S.C. 346a(e))).

List of Subjects in 40 CFR Part 180

Administrative practice and procedure, Agricultural commodities, Pesticides and pests.

Dated: November 19, 1982.

Douglas D. Campt,

Director, Registration Divison, Office of Pesticide Programs.

PART 180—[AMENDED]

Therefore, it is proposed that 40 CFR 180.317 be revised to read as follows:

§ 180.317 3,5-dichloro-N-(1,1-dimethyl-2-propynyl)benzamide; tolerances for residues.

Tolerances are established for the combined residues of the herbicide 3,5-dichloro-*N*-(1,1-dimethyl-2-propynyl)benzamide and its metabolites (calculated as 3,5-dichloro-*N*-(1,1-dimethyl-2-propynyl)benzamide) in or on the following raw agricultural commodities:

Commodities	Parts per million
Alfalfa, fresh	10.0
Alfalfa, forage	10.0
Alfalfa, hay	10.0
Apples	0.1
Artichokes	0.1
Blackberries	0.05
Blueberries	0.05
Boysenberries	0.05
Cattle, fat	0.02

Commodities	Parts per million
Cattle, kidney	0.2
Cattle, liver	0.2
Cattle, mbyp (except kidney, liver)	0.02
Cattle, meat	0.02
Cherries	0.1
Clover	5.0
Crown vetch	5.0
Eggs	0.02
Endive (escarole)	2.0
Goats, fat	0.02
Goats, kidney	0.2
Goats, liver	0.2
Goats, mbyp (except kidney, liver)	0.02
Goats, meat	0.02
Grapes	0.1
Hogs, fat	0.02
Hogs, kidney	0.2
Hogs, liver	0.2
Hogs, mbyp (except kidney, liver)	0.02
Hogs, meat	0.02
Horses, fat	0.02
Horses, kidney	0.2
Horses, liver	0.2
Horses, mbyp (except kidney, liver)	0.02
Horses, meat	0.02
Lettuce	2.0
Milk	0.02
Nectarines	0.1
Peaches	0.1
Pears	0.1
Plums	0.1
Poultry,fat	0.02
Poultry, kidney	0.2
Poultry, liver	0.2
Poultry, mbyp (except kidney, liver)	0.02
Poultry, meat	0.02
Raspberries	0.05
Sainfoin	5.0
Sheep, fat	0.02
Sheep, kidney	0.2
Sheep, liver	0.2
*Sheep, mbyp (except kidney, liver)	0.02
Sheep, meat	0.2
Trefoil	5.0

[FR Doc. 82-33034 Filed 12-7-82; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL EMERGENCY MANAGEMENT AGENCY

44 CFR Part 67

[Docket No. FEMA-6401]

National Flood Insurance Program; Proposed Flood Elevation Determinations

Correction

In Fr Doc. 82-25884 beginning of page 41771 in the issue of Wednesday, September 22, 1982, make the following corrections:

On page 41773, in the column " # Depth in feet above ground.

* Elevation in feet (NGVD) " , the fifth figure reading " *890 should read "* 800 "; and the sixth figure reading " * 1,124" should read " *1,122 ".

BILLING CODE 1505-01-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 15

[Docket No. 21010; Rm-2577; FCC 82-507]

UHF Television Receiver Noise Figures

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: In 1978 the Federal Communications Commission (FCC) adopted regulations lowering the maximum allowable UHF television receiver noise figure from 18 db to 14 dB beginning in 1979, and then further to 12 dB beginning in 1982. (Noise figure is a technical measurement that attempts to indicate a television receiver's ability to display a weak signal.) The 12 dB standard was judicially vacated in 1980 due to insufficient evidence that it was technologically attainable. The FCC proposes to reimpose the 12 dB UHF noise figure standard since present evidence indicates that it is now attainable and since reduced noise figure may foster the Commission's goal of improved UHF television reception. The FCC also seeks information on whether noise figure regulation is necessary to achieve improved UHF reception, and whether a complementary requirement regarding peak picture sensitivity should be retained or eliminated.

DATES: Comments are due by March 1, 1983 and replies by March 31, 1983.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Philip Gieseler, 653-5940.

SUPPLEMENTARY INFORMATION:

List of Subjects in 47 CFR Part 15

Communications equipment.

Notice of Proposed Rulemaking

Adopted: November 18, 1982.

Released: December 1, 1982.

By the Commission: Chairman Fowler issuing a separate statement; Commissioner Quello issuing a separate statement in which Commissioners Fogarty and Rivera join.

In the matter of UHF television receiver noise figures; docket No. 21010, RM-2577.

1. In 1978 in this proceeding, we mandated an improvement in the maximum UHF "noise figure"[1] allowed on television receivers, pursuant to our authority under the All Channel Receiver Act. 47 U.S.C. 303(s). We lowered the limit from 18 dB to 14dB beginning in 1979; we further lowered the limit to 12 dB beginning in 1982.[2] However, as we discuss *infra*, in 1980 the U.S. Court of Appeals vacated the Commission's order for the 12 dB limit.[3] We now propose to reinstate the 12 dB noise figure requirement.

2. A brief review of the background of this proceeding is appropriate. In 1960, Congress passed the All-Channel Receiver Act, which permitted the Commission to require television receivers to be capable of adequate reception of all television broadcast channels.[4] In order to achieve adequate UHF reception, the Commission instituted a maximum limit of 18 dB for UHF noise figure, as well as a limit for peak picture sensitivity. We also indicated that "these are minimum standards adopted at this time because of the circumstances now prevailing. . . . [We] intend to review these standards and other matters to determine whether changed circumstances require revision of the rules."[5] On August 11, 1975, the Council for UHF Broadcasting (CUB) filed a petition for rulemaking, seeking a reduction in the 18 dB maximum UHF television noise figure to 14 dB within 6 months, 12 dB within 18 months, and 10 dB within 30 months. The Commission instituted a *Notice of Inquiry and Proposed Rulemaking* on December 16, 1976. 41 Fed. Reg. 56210. In an effort to obtain full information on the effects of a reduction in receiver noise figure, we scheduled a day of oral presentations from technical experts and others on May 10, 1978.[6] At an open Commission meeting on May 19, 1978, the staff was given instructions for drafting the *Report and Order* that was subsequently adopted by the Commission August 1, 1978. There we stated our firm commitment to an improved UHF television noise figure, mandating a staggered implementation from 18 dB to

[1] "Noise figure" is a technical measure for one of the factors that influences how well a television receiver displays a weak signal. A lower noise figure will mean less "snow" (a kind of visual interference) for viewers in areas where the amount of "snow" is particularly heavy.

[2] *Report and Order* in Docket 21010, *UHF Television Receiver Noise Figures*, 69 F.C.C. 2d 1866 (1978), hereinafter *Report and Order*.

[3] Electronic Industries Association v. Federal Communications Commission, 636 F. 2d 689 (D.C. Cir. 1980), hereinafter *Decision*.

[4] Pub. L. 87-529, July 10, 1962; 76 Stat. 150; 47 U.S.C. 303(s).

[5] *First Report and Order* in Docket 14769, *All Channel Television Receiver Rules*, 27 Fed. Reg. 11698 (November 28, 1962).

[6] *Notice of Panel Presentation*, 43 Fed. Reg. 15744 (April 14, 1978). Attached to this *Notice* was a staff-proposed decision. See also *Procedure for Panel Presentation*, 43 Fed. Reg. 19893 (May 9, 1978).

12 dB from 1979 through 1984.[7] We also instituted a statistical compliance program that requires at least 97.5 percent of the receivers of a particular model to meet our requirements. *Report and Order*, paragraph 24.[8] Finally, to ensure that our requirements are being met and to monitor industry progress in achieving low noise figures, we established a program that requires a report each year for every television receiver model in production. *Report and Order*, paragraph 45.

3. A Petition for Reconsideration of the Commission's action was filed by the Consumer Electronics Group of the Electronic Industries Association (EIA/CEG) on September 14, 1978, but this was denied.[9] On February 16, 1979, EIA/CEG filed a *Petition for Review* with the United States Court of Appeals for the D.C. Circuit, alleging that, in mandating a 12 dB noise figure, we exceeded our statutory authority by requiring improvements beyond the existing state of the art. EIA/CEG did not appeal the 14 dB noise figure level. The court found for the petitioner on September 17, 1980, and the portion of our decision relating to the 12 dB maximum noise fugure was vacated.[10]

4. In its decision, the court emphasized the limits placed on the Commission's authority under the All Channel Receiver Act due to the legislative history surrounding its enactment:

> [W]e believe [the Act] grants the Commission considerable power to further the goal of VHF/UHF comparability. Congress also restricted this authority, however, for it did not want the Commission establishing performance standards for television. We hold that the Commission may, pursuant to the Act, set standards for UHF tuner noise that reflect current electronic capability. It may not, however, establish standards for the future that are not currently attainable with existing technology. *Decision* at page 10 (footnote omitted).

The court indicated that the Commission could not mandate noise figure regulations that went beyond the present state of the art, which they defined as follows:

> By present state of the art we do not mean the *ne plus ultra*, the apex of present technical achievement. The Commission may impose a more rigorous noise figure maximum only if the new figure is commercially feasible in light of the Commission's other broadcasting or receiver standards. *Decision* at note 12.

We petitioned the court for rehearing, but this petition was denied.[11] In view of this outcome, we must determine whether we now have authority to reimpose the 12 dB noise figure standard, i.e. whether a 12 dB limit reflects present electronic capability. We believe that available evidence concerning receivers currently being manufactured is sufficient to support a 12 dB noise figure limit.

Technical Evidence Supporting a 12 dB Noise Figure Capability

5. The criteria established by the court require that our noise figure standards must be both attainable with present technology and commercially feasible. We have determined that several technical factors support the attainability and feasibility of a 12 dB noise figure. Perhaps the most significant evidence is that many receiver models now being manufactured would meet a 12 dB noise figure regulation. Based on an analysis of noise figure data from the annual reports submitted by manufacturers, our Office of Science and Technology has concluded that about 70 percent of color TV set production for 1981 and 1982 would comply with a mandated maximum noise figure of 12 dB. Some specific receivers and production runs have maximum noise figures well below 12 dB. This proportion of present receiver models meeting a 12 dB noise figure limit provides clear evidence that a 12 dB noise figure is within the existing state of the art. Nevertheless, many current receiver models do not meet a 12 dB requirement, and would need to be improved through redesign or perhaps increased quality control. Additionally, some of the sampled receivers achieving a 12 dB noise figure limit only barely attained it. Manufacturers would most likely need to further improve these receivers in order to have sufficient confidence that a stricter requirement could be routinely met on an assembly line basis. Since the court's criteria involve commercial feasibility and technological attainability, the fact that a significant number of television receivers now commercially available can meet a 12 dB requirement gives us the authority to mandate this stricter requirement if we determine that it is in the public interest to do so.

6. Several additional factors also support our ability to require a 12 dB noise figure. When we adopted our 14 dB and 12 dB limits, questions were raised concerning the best way to measure noise in a defined, repeatable manner. Differences of several dB due to measurement uncertainty were reported. Our laboratory personnel, in conjunction with industry representatives, have since developed a noise figure measurement technique that we believe will improve the accuracy and certainty of the required measurements.[12] We will continue to allow manufacturers to use any method that they believe is acceptable, but they will no longer need to include as large a "safety" factor to cover differences in measurement techniques. Measurement uncertainty has not been eliminated, but it has been improved, allowing manufacturers to more easily document a lower overall noise figure.[13]

7. Finally, we have recently decided to eliminated UHF channels 70–83 from the all-channel requirements in our rules.[14] This means that receiver manufacturers need not include these channels in new television receivers, or if included they need not meet our noise figure requirements. Our UHF Comparability Task Force has indicated that:

> A chief barrier to improving UHF television is the difficulty in designing systems that operate consistently well over bandwidths as wide as 70 channels. Reducing this

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[7] New receiver models were required to meet a 14 dB limit beginning October 1, 1979, and all receiver models were required to meet this limit by October 1, 1981. Our decision then repeated this sequence for additional improvements: new models were to meet a 12 dB limit beginning October 1, 1982, and all receivers were to meet this limit by October 1, 1984.

[8] Industry generally checks their compliance with our statistical program by measuring the noise figure performance for a sample of receivers. A commonly used test plan utilizes the formula $x + ks$, where x is the average UHF noise figures, S is the standard deviation, and the value of K is determined by the sample size and is usually between 2 and 3. When $x + ks$ is less than or equal to the applicable noise figure limit, there is statistical assurance that at least 97.5 percent of receivers meet the standard, with a confidence level of 90 percent. *See* "Final Report of Subcommittee A: UHF TV Receiver Noise Figure Measurements," filed in FCC Docket 78–348, August 6, 1979. In the discussion that follows, we will be referring both to our noise figure limit, $x + ks$, and to the average noise figure, x.

[9] *Memorandum Opinion and Order*, 70 F.C.C. 2d 1176 (1978). Two clarifying *Orders* were also released by the Commission. 69 F.C.C. 2d 1888 (1978) (clarification of annual performance filings); 44 FR 66822 (November 6, 1979) (video recorders may meet different requirements).

[10] 636 F. 2d 689 (D.C. Cir. 1980). Our current rules regarding a noise figure of 12 dB are therefore without force, and are being reviewed in this *Notice*.

[11] *Petition for Rehearing and Suggestion for Rehearing En Banc*, case No. 79–1197, D.C. Cir., filed October 20, 1980, petition denied November 17, 1980.

[12] These efforts have led to the release of OST measurement procedure MP–2. See Report and Order in Docket 78–348, *Measurement Techniques of Television Receiver Noise Figures*, 47 FR 40166 (September 13, 1982).

[13] We have received informal information from industry representatives that measurement accuracy is now approximately 3 dB.

[14] *Report and Order* in Docket 78–391, *Improvements to UHF Television Reception*, 47 Fed. Reg. 35975 (August 18, 1982). Channels 70–83 have been reallocated from television to the land mobile services. *See Memorandum Opinion and Order* in Docket 18262 (proceeding terminated), 34 R.R. 2d 758, 55 F.C.C. 2d 771 (1975).

bandwidth by 14 television channels will not eliminate the problem, but it will decrease it. Specifically, receiver manufacturers could more easily meet a lower noise figure requirement if the total number of channels for which they must meet the requirement is reduced.[15]

This body of evidence convinces us that a re-imposition of our 12 dB noise figure requirement is within the guidelines of our authority established by the court.

Proposed Action

8. In our *Report and Order* we fully documented the benefits to be obtained from a 12 dB UHF television receiver noise figure. 69 F.C.C. 2d 1866 (1978). There we indicated that our action "promotes the interests of a large portion of the public in receiving high quality television transmission." *Report and Order*, paragraph 3. We also stated that "the greater financial viability of commercial UHF stations suggest that we are now at an important point in the development of this service." *Report and Order*, paragraph 10.[16] Further we concluded:

> Such an improvement in UHF picture quality will benefit both viewers and UHF stations. The viewer will have improved reception of UHF signals and may be able to view programming on these channels more enjoyably—and in some cases for the first time—with the reduced noise figure. Existing stations will benefit from being able to reach larger audiences. In addition, the improved reception of UHF generally may promote the prospects for new UHF stations. *Report and Order*, paragraph 30.

We have made great progress in our goal for improved UHF reception, and we wish to see that progress continued. Reduced UHF noise figure appears to be one way to improve UHF reception, perhaps at low cost in view of the many television receivers being produced that already would meet a 12 dB noise figure limit. These arguments, we believe, provide a compelling rationale for reinstituting the 12 dB noise figure standard.

9. We recognize that there are arguments both for and against stricter noise figure standards but are persuaded that, on balance, a 12 dB receiver noise figure is in the public interest. Our UHF Comparability Task Force determined that the average UHF noise figure is now 9 dB, whereas prior to the institution of our stricter standards in 1978 the average UHF noise figure had been 12 dB. Task Force Report at page 89. Thus current UHF noise figure performance is much improved. We believe that this commendable performance may be due to our actions in mandating low noise figures. We wish to preserve that improvement, and realize that this performance may not be maintained unless the 12 dB standard is reimposed. Many manufacturers may have been producing very low noise receivers in anticipation of the institution of our previous 12 dB limit. Therefore, if the limit were now to be left at only 14 dB, they would be free to begin producing sets with higher noise figures. Further, our action in removing channels 70–83 from the noise figure requirements, discussed in paragraph 7 *supra*, may allow manufacturers to produce sets with somewhat higher noise figures on the remaining channels if they so choose. A stricter standard could limit this potential for regression.

10. We have determined that the receiving antenna system is the largest remaining component to improved UHF reception.[17] However, in the panel presentation held in this proceeding, the Public Broadcasting Service emphasized the systems aspect of UHF noise figure:

> What we have concluded, based on several years of intensive study of this, is that there are basically three areas where improvement is needed. One of them is in the broadcast station transmitter plant. Another one is in the antenna and lead in at the television viewer's home. And the third one is the television receiver itself. . . . We need the improvement in all three areas. No one or even no two taken together will adequately achieve that comparability.[18]

This statement indicates that improvements in all areas are needed, and that they are cumulative. Even though beneficial improvements to UHF can be obtained from good quality receiving antennas and improved transmission, better UHF noise figure will also contribute to an improvement in the overall system. That improvement is technically possible and appears to be implementable at reasonably low cost. Therefore, we believe that reinstitution of the 12 dB UHF noise figure limit will be in the public interest.

11. The appendix indicates that changes proposed in Section 15.66 of our rules to effectuate a 12 dB UHF noise figure. 47 CFR 15.66. We are proposing to adopt a staggered implementation approach, so that new receiver models would be required to meet our requirements at an earlier date than existing receiver models.

Other Matters

12. *Deregulation of noise figure.* The fact that 70 percent of the market may already comply with the 12 dB UHF noise figure (paragraph 5 *supra*), and the fact that the average UHF noise figure is now 9 dB (pargraph 9 *supra*) may not only suggest that the 12 dB maximum is attainable but also that it is, practically speaking, already attained. If so, the costs to consumer of requiring all receivers to comply with the 12 dB figure may not be warranted. In addition, if noise measurement uncertainty is on the order of 3 dB (footnote 13 *supra*), a 2 dB change in the standard may not produce a benefit to the consumer commensurate to the cost of the regulation. Therefore, we seek comments on whether it in fact continues to be appropriate for the Commission to regulate UHF receiver noise figure in view of technological and industry progress in meeting much of our concerns. It may be that manufacturers are now seeking low noise figures on their own initiative due to market forces, and would maintain present performance even if there were *no* noise figure limit. Therefore, we wish to consider whether industry is presently being driven by regulation or by the marketplace in its present progress in producing low noise receivers. If we are convinced that manufacturers would continue to produce televison receivers with good UHF performance absent Commission regulation, the need for our rule would be called into question. Parties are encouraged to direct comments to this specific point, for although we are specifically proposing to reimpose the 12 dB figure, we will maintain the flexibility in this proceeding to take a range of possible actions consistent with the comments received and our further analyses.

13. *Peak picture sensitivity.* Noise figure is one of the two measurements in our rules that attempts to regulate the weak signal performance of television receivers. The other measurement is peak picture sensitivity.[19] Section 15.67

[15] *Comparability for UHF Television: Final Report*, UHF Comparability Task Force, FCC Office of Plans and Policy, September 1980, page 114, hereinafter Task Force Report. NTIS accession no. PB82-218710.

[16] The improved financial viability of UHF stations has been underscored in our recent decision in Docket 78-391. *See Report and Order, Improvements to UHF Television Reception*, 47 FR 35975 (August 18, 1982).

[17] *See Report and Order* in Docket 78-391, 47 FR 35975 (August 18, 1982).

[18] Testimony of Daniel R. Wells before the Federal Communications Commission, May 10, 1978. Transcript at page 5, entered into the record of this proceeding.

[19] Peak picture sensitivity describes the extent that receiver performance is limited by the available gain. More exactly, it is "the lowest input signal which results in standard picture test output when the receiver is tuned for maximum picture output." *Proceedings of the IRE*, Vol. 48, June 1960, 1124, 1137. Noise figure and peak picture sensitivity are independent; one measures noise while the other measures gain.

of our rules requires that average peak picture sensitivity on UHF channels cannot be more than 8 dB poorer than the average on VHF channels. Manufacturers appear to be achieving peak picture sensitivity performance on UHF channels well in excess of present requirements, so this area may no longer be a problem insofar as comparability between UHF and VHF television is concerned.[20] Additionally, peak picture sensitivity may be most relevant at extremely low signal levels, well below the point at which a viewable picture can be perceived. If that is the case, differences in peak picture sensitivity may not have a significant effect on UHF reception quality. Therefore, we seek comments on the meaning and importance of peak picture sensitivity, and whether continued regulation of UHF peak picture sensitivity is appropriate. Would regulation of UHF noise figure alone be sufficient to maintain good UHF weak signal performance? How would the television receiver manufacturing industry react if we were to eliminate this requirement, and what would be the result to UHF television reception? We will consider eliminating the peak picture sensitivity requirement if on the basis of the comments received and our further analysis we determine that our goals for improved UHF reception can be met without it. Alternatively, in view of the fact that industry is exceeding our present standard, would there be a value in instituting a stricter peak picture sensitivity requirement?

14. We have indicated in paragraph 5 *supra* the results of a statistical analysis of current receiver performance. Our Office of Science and Technology is presently compiling a more complete staff report in this area, and we expect it to be released in sufficient time allow parties to this proceeding to provide comment to it.

15. Parties are encouraged to comment on other aspects of our proposals, and other possible proposals, that would foster our goals for UHF weak signal performance, and aid us in selecting the most efficient and beneficial course of action in this proceeding.

16. *Initial Regulatory Flexibility Act Analysis.* I. *Objective and Reason for Action.* The Commission has had a goal of improvement to the UHF television service. Reducing the maximum allowable UHF noise figure would foster the develoment of improved television receivers, and would support this goal.

II. *Legal Basis.* Legal action as proposed is in furtherance of Section 303(g) of the Communications Act of 1934, as amended, which charges the Commission to encourage the larger and more effective use of radio in the public interest, and in furtherance of Section 303(s) of the Act, which authorizes the Commission to require television receivers to be capable of adequately receiving all television broadcast frequencies.

III. *Small Entities Affected and Potential Impact.* This proposal would improve the performance of television receivers in their ability to display a weak UHF signal. The parties affected by the implementation of this proposal could include television receiver manufacturers, distributors, retailers and consumers. Some distributors and retailers are small entities that could be potentially affected by an increased price for television receivers. However, the Commission believes that the noise figure improvement can be obtained at little overall cost. Therefore, it believes that there may not be a significant impact on small entities from the proposed rule changes. Parties who believe there may be a significant impact on small entities may wish to comment on this aspect of our proposals.

IV. *Reporting, Record-keeping and Compliance Requirements.* Television receiver manufacturers are presently required to submit an annual report for every television receiver model in production. 47 CFR 15.66(c). The Commission will be considering whether this rule should be continued, modified, or eliminated.

V. *Federal Rules which Overlap, Duplicate or Conflict with this Action:* None.

VI. *Significant Alternatives that Could Accomplish the Same Objectives:* The Commission wishes to improve the reception of UHF television by the public. This goal can be obtained to some degree by improvements in receiving antenna systems, transmission equipment, and television receivers, and an improvement in one can to some degree be a substitute for an improvement in another. However, we have tentatively determined in paragraph 10 *supra* that the public is best served by improvements in each of these areas, and therefore are proposing to adopt stricter UHF noise figure requirements. Since the Commission's goal for better quality UHF television receivers stems from a desire to achieve more comparable performance between UHF and VHF television systems, the use of a comparative noise figure standard, referenced to the VHF noise figure, may be an alternative regulatory approach that could be used as a complement or as a replacement to the absolute standard now used. Similarly, it is possible that regulating the average noise figure rather than the maximum noise figure would be less costly to receiver manufacturers but would still fulfill the Commission's goals. Respondents are encouraged to comment on the various regulatory alternatives available as well as their impact on small entities.

Additional Administrative Provisions

17. For the purposes of this non-restricted notice and comment rule making proceeding, members of the public are advised that *ex parte* contracts are permitted from the time the Commission adopts a *Notice of Proposed Rule Making* until the time a public notice is issued stating that a substantive disposition of the matter is to be considered at a forthcoming meeting or until a final order disposing of the matter is adopted by the Commission, whichever is earlier. In general, an *ex parte* presentation is any written or oral communication (other than formal written comment/pleadings and formal oral arguments) between a person outside the Commission and a Commissioner or a member of the Commission's staff which addresses the merits of the proceeding. Any person who submits a written *ex parte* presentation must serve a copy of that presentation on the Commission's Secretary for inclusion in the public file. Any person who makes an oral *ex parte* presentation addressing matters not fully covered in any previously-filed written summary of that presentation, on the day of oral presentation, that written summary must be served on the Commission's Secretary for inclusion in the public file, with a copy to the Commission official receiving the oral presentation. Each *ex parte* presentation described above must state on its face that the Secretary has been served, and must also state by docket number the proceeding to which it relates. See generally, Section 1.1231 of the Commission's Rules, 47 CFR 1.1231.

18. This *Notice of Proposed Rule Making* is issued pursuant to authority contained in Sections 4(i), 303(g), 303(r), 303(s), 330 and 403 of the Communications Act of 1934, as amended. Interested parties may file comments on or before March 1, 1983 and reply comments on or before March

[20] A limited number of applications for television receiver certification have been examined. On the basis of this preliminary information, it appears that manufacturers generally far exceed our peak picture sensitivity standard. We will be evaluating further information for our use in reaching a final decision in this matter, and encourage the submission of information from respondents.

31, 1983. All relevant and timely comments filed in response to this *Notice* will be considered by the Commission. In accordance with the provisions of § 1.419 of the Commission's Rules, an original and five copies of all comments, replies, briefs and other documents filed in this proceeding shall be furnished by the Commission. Further, members of the general public who wish to participate informally in the proceeding may submit one copy of their comments, specifying the docket number in the heading. In reaching its decision, the Commission may take into consideration information and ideas not contained in the comments, provided that such information or a writing indicating the nature and source of such information is placed in the public file, and provided the fact of the Commission's reliance on such information is noted in the *Report and Order*.

19. All filings made in this proceeding will be available for examination by interested parties during regular business hours in the Commission's Public Reference Room at its headquarters, 1919 M Street, NW., Washington, D.C.

20. For further information concerning this proceeding, contact Philip S. Gieseler, Office of Plans and Policy, (202) 653–5940.

(Secs. 4, 303, 48 stat., as amended, 1066, 1082; 48 U.S.C. 154, 303)

Federal Communications Commission.

William J. Tricarico,

Secretary.

Appendix

Part 15 of Chapter I of Title 47 of the Code of Federal Regulations is proposed to be amended as follows:

PART 15—RADIO FREQUENCY DEVICES

In § 15.66 paragraph (a) is revised and the table accompanying paragraph (a) is removed in its entirety, to read as follows:

§ 15.66 All-channel television broadcast reception: Noise figure.

(a) *Noise figure.* For all television receivers manufactured after September 30, 1984 the noise figure for any television channel 14 to 69 inclusive shall not exceed 13 dB. A television receiver model is considered to comply with this requirement if the maximum UHF noise figure of 97.5 percent of all receivers within that model does not exceed 12 dB.

Note.—Receivers manufactured prior to October 1, 1986 whose certification application is filed on or before september 30, 1984 may have a UHF noise figure not to exceed 14 dB.

Separate Statement of Mark S. Fowler, Chairman

November 18, 1982.

Re: UHF Television Receiver Noise Figure

It is time for the Commission to review the regulation of noise figures for television receivers. I believe the Commission should consider all the options in today's Notice. But I will be particularly interested in comments on elimination of all noise figure regulation.

Today's UHF receiver noise figure performance appears comparable to VHF performance and is quickly reaching reasonable technical limits. A continued obsession with noise figures runs counter to the principal finding of the Commission in this area: that improved antennas, not a federal noise figure standard, will play the crucial role in achieving full UHF parity.

Indeed, I am not sure that lower noise figure performance can be attributed to federal mandates. There may be many reasons for the reduction, including the FCC's regulatory nudge. Undue attention to our regulatory mandate, however, overlooks the role of competition among manufacturers to improve overall picture quality.

Moreover, in many cases receivers with lower noise figures will not improve UHF reception. Lower figures would have no impact in the approximately 30% of TV households subscribing to cable service. Those in strong signal areas, where the effect of receiver noise figure at current levels is negligible, similarly would not benefit. The same is true for viewers in rural areas who use preamplifiers in their antenna systems. So, I will be interested in comments that estimate how many households will actually get improved reception with a 12 dB noise figure.

Imposition of maximum noise figures reasonably related to the goal of UHF comparability could make sense, assuming that the industry would not improve its performance absent regulation. Yet I am impressed with the fact that receiver manufacturers seem to be marching towards noise limits reasonably obtainable for UHF television without the prodding, gentle or otherwise, of this agency.

Statement of FCC Commissioner James H. Quello in which Commissioners Joseph R. Fogarty and Henry M. Rivera join

In re: UHF Noise Figure

November 18, 1982.

I fully support the Commission's proposal to reduce the maximum UHF noise figure to 12 dB. I believe the Commission was correct when it first imposed the 12 dB limit to take effect in 1982. Although the portion of that Order requiring a 12 dB noise figure limit was subsequently rejected by the United States Court of Appeals for the D.C. Circuit, the receiver manufacturers clearly demonstrated, in the interim, that a 12 dB standard was well within the state of the art. As noted in the draft *Notice of Proposed Rulemaking* ", * * * our office of Science and Technology has concluded that about 60 percent of present manufacturers, accounting for about 80 percent of the market, would comply with a mandated maximum noise figure of 12 dB."

Those opposing that 12 dB limit, or any for that matter, agrue that no limit is needed since 80 percent of the receivers already comply. Presumably, the same argument could be made for removing all speed limits from our streets and highways. Opponents argue, on the other hand, that the proposed limit imposes an unnecessary burden upon both the manufacturers and the Commission. Obiviously, amy such "burden" on the manufacturers cannot be a heavy one since 60 percent of them, manufacturing 80 percent of the sets, already comply. Insofar as the Commission's burden is concerned, it is met by an *annual* review of reports from manufacturers. I would like to suggest that responsibility for such burdens constitute the *raison d'etre* of this agency.

In imposing a 12 dB noise figure limit on UHF television receivers, the Commission is attempting to ensure that the significant progress made by many of the manufacturers is not tansitory. In striving for UHF/VHF comparability, we should keep in mind that we are dealing with television broadcasting *systems* and that there is room for improvement in each system element from the transmitter, through the transmitting and receiving antenna, through the tuner and receiver, itself, and, finally, to the screen. It has been argued that the 2 dB improvement in noise figure imposed by this proposal will be imperceptible to the average viewer. It is important to remember, however, that we started with a noise figure limit of 18 dB and that a reduction to 14 dB and, finally, to 12 dB represents a 6 dB improvement which is very significant.

While it is argued that the "marketplace" will somehow work to force the noise figure down over time, the marketplace proved virtually indifferent to the problem until the Commission acted to lower the noise figure limit. Clearly, the consumer has no way of knowing what performance he can or should expect from the set he purchases other than that demonstrated on the showroom floor. That environment may bear little resemblance to the environment in which the set will be operated in the purchaser's home.

Some opponents of the 12 dB limit have suggested there may be another way to bring about UHF/VHF comparibility. They suggest a "comparative" method whereby sets with UHF noise figure only slightly worse than their VHF noise figure, say within 2 dB, would meet our standard. That approach would seem to signal to the manufacturers that it may be more cost effective for them to make their VHF noise figure worse than it now is so that they will then be "comparable" with their UHF noise figures. The fact is that VHF noise figures could be increased with little adverse effect in many cases. The VHF signal at the receiver, in most cases, is sufficiently strong so as to overcome modest increases in the VHF tuner noise. The point is that such a comparative standard would do nothing to improve UHF television service.

Some two-thirds of this nation's public television stations and more than 85 percent of the independent commerical stations

operate in the UHF television band. The commerical stations must compete directly with commerical VHF stations for advertising revenues to support their program offerings. Public stations are struggling under severe budgetary constraints while, at the same time, they are faced with UHF technical disadvantages in bringing their progrmming to the public. A further 2 dB reduction in UHF receiver noise figure, for a total of 6 dB since 1978, will help to reduce that disparity and effect a more equitable and competitive TV marketplace.

[FR Doc. 82-33352 Filed 12-7-82; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 82-211; RM-4052; 82-236; RM-4050]

FM Broadcast Stations in Pearl, Hawaii—Kaneohe, Hawaii; Proposed Changes in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: Since the proposals involved herein contravene the Commission's multiple ownership rules, this action solicits further comment from the petitioners to determine whether they will pursue an assignment to Pearl City or Kaneohe, Hawaii. Other interested parties are invited to file comments.

DATES: Comments must be filed on or before January 13, 1983, and reply comments on or before January 28, 1983.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Nancy V. Joyner, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

List of Subjects in 47 CFR Part 73

Radio broadcasting.

Adopted: November 16, 1982.

Released: November 29, 1982.

1. This proceeding consolidates two Notices of Proposed Rule Making in the above-captioned dockets since they are directly related by co-mutual interests.

2. The Notice of Proposed Rule Making in BC Docket No. 82-211, 47 FR 18009, published April 27, 1982, proposed the assignment of Class C FM Channel 270 to Pearl City, Hawaii, as its first local aural service, in response to a request filed by Pearl City Broadcasting Company ("petitioner"). Petitioner filed comments reaffirming its intention to apply for the channel if assigned. No oppositions were received.

3. Pearl City is located in Honolulu County, approximately 16 kilometers (10 miles) northwest of Honolulu, Hawaii. As indicated, it has no local broadcast service.

4. In BC Docket No. 82-236, 47 FR 20827, published May 14, 1982, the Notice of Proposed Rule Making proposed the assignment of Class C FM Channel 277 [1] to Kaneohe, Hawaii, as its first local aural service, in response to a request filed by Kaneohe Broadcasting Company ("petitioner"). Supporting comments were filed by petitioner reaffirming its intention to apply for the channel, if assigned. No opposing comments were filed.

5. Kaneohe, also in Honolulu County, is located approximately 13 kilometers (8 miles) north of Honolulu. It, too, has no local broadcast service.

6. Before a final ruling can be issued herein, it will be necessary for the petitioner to supply additional information since it appears that the proposals contravene § 73.240(a) (1) and (2) of the Commission's multiple ownership rules.

7. The multiple ownership rules are designed to promote maximum diversification of program and service viewpoints and to prevent undue concentration of economic power in a given area contrary to the public interest. To accomplish this purpose, § 73.240 of the Commission's Rules was established. That section, inter alia, generally prohibits the acquisition of a station if such would result in the common ownership of three broadcast stations where any two are within 100 miles of the third and there is, or will be, primary service contour overlap of any of the related stations.

8. To more specifically elucidate our concern with respect to infractions of the multiple ownership rules involved herein, the following background information is essential. One of the principals of the petitioner, Pear City Broadcasting Company, Mr. J. Boyd Ingram, is also a principal of Kaneohe Broadcasting Company. Since Pearl City and Kaneohe are approximately eleven mile apart, and a Class C channel has been proposed for each, an overlap of the 1 mV/m signal contours is inevitable. The prohibited overlap could not be eliminated even if petitioners proposed to operate with less than maximum facilities. This is attributable to the unlikelihood of their obtaining appropriate transmitter sites on land to accommodate the proposals since each community lies in close proximity to the Pacific Ocean. Thus, these proposals are violative of § 73.240(a)(1) of the multiple ownership rules.

9. Further, petitioner's proposals are inharmonious with § 73.240(a)(2) as illustrated by the Commission's recent action in BC Docket No. 82-234. There, two Class C channels were assigned to Lahaina, Hawaii, which is located approximately 91 miles from Pearl City (Kaneohe is located closer to Lahaina). One of the Class C channels was assigned in response to a request by J. Boyd Ingram, the the individual involved herein, on behalf of Maui Broadcasting Company ("Maui"). Although we cannot guarantee that Maui will become the ultimate permittee for a Lahaina facility, it is noted that, in response to a counterproposal, we assigned a second Class C channel to the community. Therefore, Maui's petition is essentially unchallenged. Consequently, aside from the prohibited overlap discussed supra, when the instant proposals are viewed in light of the Lahaina assignment, they could constitute a regional concentration of control.

10. In light of the above, and since the Commission has the responsibility to examine and prohibit a media ownership pattern which would create a regional concentration of control, petitioner should indicate whether it plans to pursue the Pearl City or the Kaneoke, Hawaii, proposal, or explain on what basis it would seek a waiver. If another expression of interest is received for either community, then the multiple ownership issue would no longer be an obstacle to the assignment.

11. Either assignment can be made consistant with the minimum distance separation requirements of § 73.207 of the Commission's rules. However, conformity with the technical requirements of § 73.1030(c)(1)-(5) of the Rules is required in either instance to assure noninterference to the Commission's monitoring station in Waipahu, Oahu, Hawaii.

12. Accordingly, the Commission solicits further comment from the petitioner as well as comments from any other interested party, with regard to the following proposals.

City	Channel No.	
	Present	Proposed
Kaneohe, Oahu, Hawaii		282
Pearl City, Oahu, Hawaii		270

13. The Commission's authority to institute rule making proceedings, showings required, cut-off procedures, and filing requirements are contained in the attached Appendix and are incorporated by reference herein.

Note.—A showing of continuing interest is required by paragraph 2 of the Appendix before a channel will be assigned.

[1] Since Channel 277 conflicts with the pending request to assign Channel 274 to Waipahu, Hawaii (BC Docket No. 82-708), we will substitute Channel 282 for consideration herein.

14. Interested parties may file comments on or before January 13, 1983, and reply comments on or before January 28, 1983, and are advised to read the Appendix for the proper procedures.

15. The Commission has determined that the relevant provisions of the Regulatory Flexibility Act of 1980 do not apply to rule making proceedings to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules. See, *Certification that Sections 603 and 604 of the Regulatory Flexibility Act Do Not Apply to Rule Making To Amend §§ 73.202(b), 73.504 and 73.606(b) of the Commission's rules,* 46 FR 11549, published February 9, 1981.

16. For further information concerning this proceeding, contact Nancy V. Joyner, Broadcast Bureau (202) 632–7792. However, members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all ex parte contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An ex parte contact is a message (spoken or written) concerning the merits of a pending rule making other than comments officially filed at the Commission or oral presentation required by the Commission. Any comment which has not been served on the petitioner constitutes an ex parte presentation and shall not be considered in the proceeding. Any reply comment which has not been served on the person(s) who filed the comment to which the reply is directed constituted an ex parte presentation and shall not be considered in the proceeding.

(Secs. 4, 303, 48 stat., as amended, 1066, 1082; 47 U.S.C. 154, 303)

Federal Communications Commission.

Roderick K. Porter,

Chief, Policy and Rules Division, Broadcast Bureau.

Appendix

1. Pursuant to authority found in Sections 4(i), 5(d)(1), 303(g) and (r), and 307(b) of the Communications Act of 1934, as amended, and §§ 0.281(b)(6) and 0.204(b) of the Commission's Rules, it is proposed to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules and Regulations, as set forth in the notice of proposed rule making to which this Appendix follows.

2. *Showings Required.* Comments are invited on the proposal(s) discussed in the Notice of proposed rule making to which this Appendix is attached. Proponent(s) will be expected to answer whatever questions are presented in initial comments. The proponent of a proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is assigned, and, if authorized, to build a station promptly. Failure to file may lead to denial of the request.

3. *Cut-off Procedures.* The following procedures will govern the consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of the Commission's rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this notice, they will be considered as comments in the proceeding, and Public Notice to this effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

(c) The filing of a counterproposal may lead the Commission to assign a different channel than was requested for any of the communities involved.

4. *Comments and Reply Comments; Service.* Pursuant to applicable procedures set out in §§ 1.415 and 1.420 of the Commission's rules and regulations, interested parties may file comments and reply comments on or before the dates set forth in the notice of proposed rule making to which this Appendix follows. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on the petitioner by the person filing the comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of service. (See § 1.420 (a), (b) and (c) of the Commission's rules.)

5. *Number of Copies.* In accordance with the provisions of Section 1.420 of the Commission's Rules and Regulations, an original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public Inspection of Filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the Commission's Public Reference Room at its headquarters, 1919 M Street, N.W., Washington, D.C.

[FR Doc. 82–33083 Filed 12–7–82; 8:45 am]

BILLING CODE 6712–01–M

INTERSTATE COMMERCE COMMISSION

49 CFR Part 1039

[Ex Parte No. 346 (Sub-No. 14)]

Rail General Exemption Authority; Miscellaneous Agricultural Commodities

AGENCY: Interstate Commerce Commission.

ACTION: Extension of comment deadline to notice of proposed rulemaking-exemption.

SUMMARY: In a decision served November 4, 1982, and noticed at 47 FR 50311 (November 5, 1982), the Commission proposed to exempt, under 49 U.S.C. 10505, the rail transportation of all farm products (except for grain and soybeans) from the provisions of the Interstate Commerce Act. Comments were due by December 6, 1982. The Georgia Poultry Federation (GPF) has petitioned the Commission to extend this deadline to enable the GPF to coordinate the positions of its members. An extension of the comment deadline is warranted. The new deadline is December 16, 1982.

DATE: Comments are due on or before December 16, 1982.

ADDRESS: An original and 10 copies, if possible, of each submission should be sent to: Secretary, Interstate Commerce Commission, Washington, DC 20423.

FOR FURTHER INFORMATION CONTACT: Thomas Smerdon, (202) 275–7277, or Douglas Galloway, (202) 275–7278.

Decided: December 2, 1982.

By the Commission, Reese H. Taylor, Jr., Chairman.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 82–33354 Filed 12–7–82; 8:45 am]

BILLING CODE 7035–01–M

Notices

Federal Register
Vol. 47, No. 236
Wednesday, December 8, 1982

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Forms Under Review by Office of Management and Budget

December 3, 1982.

The Department of Agriculture has submitted to OMB for review the following proposals for the collection of information under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35) since the last list was published. This list is grouped into new proposals, revisions, extensions, or reinstatements. Each entry contains the following information:

(1) Agency proposing the information collection; (2) Title of the information collection; (3) Form number(s), if applicable; (4) How often the information is requested; (5) Who will be required or asked to report; (6) An estimate of the number of responses; (7) An estimate of the total number of hours needed to provide the information; (8) An indication of whether section 3504(h) of Pub. L. 96–511 applies; (9) Name and telephone number of the agency contact person.

Comments and questions about the items in the listing should be directed to the agency person named at the end of each entry. If you anticipate commenting on a form but find that preparation time will prevent you from submitting comments promptly, you should advise the agency person of your intent as early as possible.

Copies of the proposed forms and supporting documents may be obtained from: Richard J. Schrimper, Statistical Clearance Officer (202) 447–6201.

New

• Economic Research Service
Wisconsin Family Farm Survey
Nonrecurring
Farms: 825 responses; 870 hours; not applicable under 3504(h)
Thomas A. Carlin (202) 447–8366
REVISED

• Agricultural Stablization and Conservation Service
Application for New Farm or Producer Allotment or Quota
MQ–25
On occasion
Farms: 1,000 responses; 500 hours; not applicable under 3504(h)
Harry Millner (202) 447–4281

• Agricultural Marketing Service
Tokay Grapes Grown in San Joaquin County, California—Marketing Order 926
On occassion, annually
Businesses or other institutions: 775 responses; 3,116 hours; not applicable under 3504(h)
William J. Doyle (202) 447–5975

• Agricultural Marketing Service
Grapes Grown in a Designated Area of Southeastern California—Marketing Order 925
On occasion, annually
Businesses or other institutions: 4,749 responses; 11,087 hours; not applicable under 3504(h)
William J. Doyle (202) 447–5975

• Agricultural Marketing Service
Oranges and Grapefruit Grown in Lower Rio Grande Valley in Texas—Marketing Order 906
On occasion, annually
Farms, businesses or other institutions: 36,480 responses; 38,926 hours; not applicable under 3504(h)
William J. Doyle (202) 447–5975

Extension

• Farmers Home Administration
7 CFR Part 1980–D, Rural Housing Program Loans
On occasion
Individuals, businesses or other institutions: 300 responses; 350 hours; not applicable under 3504(h)
Robert Hall (202) 382–1478

Richard J. Schrimper,
Statistical Clearance Officer.

[FR Doc. 82–33360 Filed 12–7–82; 8:45 am]
BILLING CODE 3410–01–M

Commodity Credit Corporation

1982-Crop Peanuts; Commodity Credit Corporation Domestic Crushing and Export Sales Policy for 1982-Crop Loan Collateral Peanuts

AGENCY: Commodity Credit Corporation, USDA.

ACTION: Notice of proposed determination.

SUMMARY: The Commodity Credit Corporation (hereinafter referred to as "CCC") is proposing to make determinations concerning the domestic crushing and export sales policy for the 1982 crop of peanuts acquired by CCC under the peanut price support program. This notice is necessary to satisfy the statutory requirements of the Agricultural Act of 1949, as amended, (hereinafter referred to as the "Act") and the Agricultural Adjustment Act of 1938, as amended. These determinations set prices at which peanuts from loan inventory may be sold.

DATE: Comments must be received on or before January 7, 1983 to be assured of consideration.

ADDRESSES: Send comments to Director, Analysis Division, 3741-South Building, P.O. Box 2415, Washington, D.C. 20013.

All written submissions will be made available for public inspection from 8:15 a.m. to 4:45 p.m. Monday through Friday in Room 3741-South Building, 14th and Independence Avenue, S.W., Washington, D.C. 20013.

FOR FURTHER INFORMATION CONTACT: Gypsy Banks, Agricultural Economist, Agricultural Stabilization and Conservation Service, USDA, Room 3732-South Building, P.O. 2415, Washington, D.C. 20013, (202) 447–5953. The Preliminary Regulatory Impact Analysis is available upon request.

SUPPLEMENTARY INFORMATION: This notice has been reviewed under USDA procedures required by Executive Order 12291 and Secretary's Memorandum No. 1512–1 and has been classified "not major." It has been determined that these program provisions will not result in:

(1) An annual effect on the economy of $100 million or more; (2) a major increase in costs or prices for consumers, individual industries, Federal, State, or local governments, or geographical regions; or (3) significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

The title and number of the Federal assistance program that this notice applies to are: Title—Commodity Loans and Purchases; Number—10.051, as found in the Catalog of Federal Domestic Assistance.

It has been determined that the Regulatory Flexibility Act is not applicable to this notice since CCC is not required by 5 U.S.C. 553 or any other provision of law to publish a notice of proposed rulemaking with respect to the subject matter of this notice.

It has been determined that the public comment period with respect to this notice of proposed determination should be reduced from 60 days to 30 days. The 1982-crop peanuts are currently being harvested and marketed. Since CCC is acquiring stocks of 1982-crop peanuts and sales of such peanuts for domestic crushing and export are anticipated to begin in January 1983, it is imperative that a notice of determination announcing the final CCC sales policy by published in the **Federal Register** prior to that time.

Beginning with the 1982 crop of peanuts, the CCC sales policy for loan collateral peanuts sold for domestic edible use, which has previously been codified at 7 CFR 1446.32, will be included in the General Regulations Governing 1982–1985 Crop Peanut Warehouse Storage Loans. Since there is no requirement that the policy for CCC sales of loan collateral peanuts for domestic crushing and export be codified, annual determinations with respect to such policy will be published each year in a notice of determination.

Section 407 of the Act (7 U.S.C. 1427) provides that CCC may not sell peanuts at less than 105 percent of the current support price plus reasonable carrying charges, except sales for new or by-product uses, extraction of oil, export, or prevention of deterioration or spoilage, or for other than primary uses.

As a part of U.S. trade policy, no export sales of peanuts have been made since 1974 at less than the applicable loan rate, plus costs. In addition, peanuts sold for export and for crushing have been required to be fragmented prior sold for export and for crushing have been required to be fragmented prior to export in order to prevent such peanuts from entering the edible market. The minimum CCC export edible sales price for 1982-crop additional peanuts was published in the **Federal Register** on February 26, 1982, at 47 FR 8388.

Since 1976, sales of loan collateral peanuts for domestic crushing have been made at competitive bid prices. If the sales price was less than the applicable quota or additional price support level, plus costs, the use of the oil produced from these peanuts was restricted to domestic markets. The restrictions are monitored by the Agricultural Stabilization and Conservation Service through a paper-reporting system.

Proposed Determinations

The Commodity Credit Corporation is proposing to make the following determinations for which comments are requested with respect to the CCC sales policy for 1982-crop loan collateral quota and additional peanuts:

(1) The export edible sales policy for quota peanuts.

(2) The export crushing sales policy for quota and additional peanuts.

(3) The domestic crushing sales policy for quota and additional peanuts.

Signed at Washington, D.C. on December 3, 1982.

Everett Rank,

Executive Vice President, Commodity Credit Corporation.

[FR Doc. 82-33467 Filed 12-7-82; 8:45 am]

BILLING CODE 3410-05-M

INTERSTATE COMMERCE COMMISSION

[Ex Parte No. 387]

Exemptions for Contract Tariffs

AGENCY: Interstate Commerce Commission.

ACTION: Notices of provisional exemptions.

SUMMARY: Provisional exemptions are granted under 49 U.S.C. 10505 from the notice requirements of 49 U.S.C. 10713(e), and the below-listed contract tariffs may become effective on one day's notice. These exemptions may be revoked if protests are filed.

DATES: Protests are due within 15 days of publication in the **Federal Register.**

ADDRESS: An original and 6 copies should be mailed to: Office of the Secretary, Interstate Commerce Commission, Washington, DC 20423.

FOR FURTHER INFORMATION CONTACT: Douglas Galloway (202) 275–7278, or Tom Smerdon (202) 275–7277.

SUPPLEMENTARY INFORMATION: The 30-day notice requirement is not necessary in these instances to carry out the transportation policy of 49 U.S.C. 10101a or to protect shippers from abuse of market power; moreover, the transaction is of limited scope. Therefore, we find that the exemption requests meet the requirements of 49 U.S.C. 10505(a) and are granted subject to the following conditions:

These grants neither shall be construed to mean that the Commission has approved the contracts for purposes of 49 U.S.C. 10713(e) not that the Commission is deprived of jurisdiction to institute a proceeding on its own initiative or on complaint, to review these contracts and to determine their lawfulness.

Sub-No.	Name of Railroad, Contract Number, and Specifics	Review board [1]	Decided date
428	Canadian Pacific, ICC–CPE–C–0011, (Bone chips)	2	Nov. 30, 1982.
429	Atchison, Topeka and Santa Fe Railway Co., ICC–ATSF–C–0164, (Petroleum oil)	3	Nov. 30, 1982.
430	Consolidated Rail Corp., ICC–CR–C–0240, (Bituminous coal) Via the Port of Philadelphia, PA	3	Nov. 30, 1982.
431	Chicago and North Western Transportation Co., ICC–CNW–C–0389, (Railway electric motor cars)	1	Nov. 30, 1982.
432	Missouri–Kansas–Texas Railroad Co., ICC–MKT–G–0185. Supplement 3, (Wheat flour) Via the Ports of Galveston and Houston, TX.	2	Nov. 30, 1982.
433	Missouri Pacific Railroad Co., ICC–MP–C–0195, (Wheat flour)	3	Nov. 30, 1982.
434	Missouri Pacific Railroad Co., ICC–MP–C–0091, Supplement 3, (Canned or preserved foodstuffs)	1	Nov. 30, 1982.
435	Missouri Pacific Railroad Co., ICC–MP–C–0154, Supplement 4, (Corn, grain sorghums, soybeans and/or wheat) Via the ports served by MP in LA and TX.	2	Nov. 30, 1982.
436	Texas Mexican Railway Co., ICC–TM–C–33, (Sunflower seed)	3	Nov. 30, 1982.
437	Atchison, Topeka and Santa Fe Railway Co., ICC–ATSF–C–0117, (Coal)	1	Nov. 30, 1982.

[1] Review Board No. 1, Members Parker, Chandler, and Fortier. Review Board No. 2, Carleton, Williams, and Ewing. Review Board No. 3, Members Krock, Joyce, and Dowell.

This action will not significantly affect the quality of the human environment or conservation of energy resources.

(49 U.S.C. 10505)

Agatha L. Mergenovich,

Secretary.

[FR Doc. 82-33219 Filed 12-7-82; 8:45 am]

BILLING CODE 7035-01-M

CIVIL AERONAUTICS BOARD

[Docket 35634 Agreement C.A.B. 28859; R-1 through R-10]

North Atlantic Cargo Rates; Order Granting Postponement of Procedural Dates

Agreement adopted by the Traffic Conferences of the International Air Transport Association Relating to North Atlantic Cargo Rates.

Issued Under Delegated Authority December 3, 1982.

By Order 82-11-56, November 12, 1982, we requested full documentation and economic justification from certain carriers in support of the above-captioned IATA agreement on United States to Europe North Atlantic cargo rates. The order specified 14 days from the date of service (or November 30, 1982) as the deadline for the requested economic data.[1] The order also set November 30, 1982, as the deadline for comments on and objections to the agreement from interested persons and parties and December 14, 1982, as the deadline for replies.

On November 24, 1982, Trans World Airlines, Inc. (TWA) filed a motion requesting an extension of the deadline for filing carrier justification and comments until December 15, 1982, in order to permit a timely and adequate submission. In consideration of TWA's request, we will extend the deadline for carrier justification and comments through December 15, 1982. As a consequence, the deadline for comments and objections from interested persons and parties likewise becomes December 15, 1982, and the deadline for replies becomes December 28, 1982.

Accordingly, pursuant to authority duly delegated by the Board in the Board's Regulations 14 CFR 385.26a:

1. We grant to motion of Trans World Airlines, Inc. for postponement of procedural dates in Docket 35634;

2. We will extend the deadline for full documentation and economic justification for the rates, charges and related conditions embodied in the subject agreement through December 15, 1982;

3. We will extend the deadline for comments and objections through December 15, 1982;

4. We will extend the deadline for replies through December 28, 1982; and

5. We will serve a copy of this notice on all parties served with Order 82-11-56.

Persons entitled to petition the Board for review of this order, pursuant to the Board's Regulations, 14 CFR 385.50, may file such petitions within ten days after the date of service of this order.

This order shall be effective immediately and the filing of a petition for review shall not preclude its effectiveness.

We will publish this order in the **Federal Register.**

Herbert P. Aswall,

Chief, International Fares and Rates Division, Bureau of International Aviation.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 82-33452 Filed 12-7-82; 8:45 am]

BILLING CODE 6320-01-M

[1] The order was served on November 16, 1982.

Order Establishing Standard Foreign Fare Level

The International Air Transportation Competition Act (IATCA), Pub. L. 96-192, requires that the Board establish a Standard Foreign Fare Level (SFFL) by adjusting the SFFL base periodically by percentage changes in actual operating costs per available seat-mile. The SFFL thus computed becomes the benchmark for measuring the statutory nonsuspend zone similar to the zone of reasonableness established by the Airline Deregulation Act and set forth in sec. 1002(d) of the Federal Aviation Act of 1958, as amended. Order 80-2-69 established the first interim SFFL and subsequent Order 82-9-130 established the currently effective two-month SFFL applicable through November 30, 1982.

In estabishing the SFFL for the two-month period starting December 1, 1982, we have projected nonfuel costs based on the year ended September, 1982 and have determined fuel prices on the basis of experienced monthly fuel cost levels and reported weekly fuel cost trends.

By Order 82-12-3, December 2, 1982, fares may be increased by the following adjustment factors over the October 1, 1979, level:

Atlantic	1.1359
Latin America	1.2628
Pacific	1.2191

Copies of the Board's order are available from the C.A.B. Distribution Section, Room 100, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428. Persons outside the metropolitan area may send a postcard request.

For Further Information Contact: Julien R. Schrenk, (202) 673-5298.

By the Civil Aeronautics Board: December 2, 1982.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 82-33450 Filed 12-7-82; 8:45 am]

BILLING CODE 6320-01-M

[Docket 40987]

Taino International Airways, Inc.; Fitness Investigation; Prehearing Conference

Notice is hereby given that a hearing in the above-entitled proceeding is assigned to be held on December 22, 1982, at 9:30 a.m. (local time), Room 1027, Main Universal Building, 1825 Connecticut Ave., N.W., Washington, D.C., before the undersigned Chief Administrative Law Judge.

Dated at Washington, D.C., December 2, 1982.

Elias C. Rodriguez,

Chief Administrative Law Judge.

[FR Doc. 82-33451 Filed 12-7-82; 8:45 am]

BILLING CODE 6320-01-M

COMMISSION ON CIVIL RIGHTS

Rhode Island Advisory Committee; Agenda and Public meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Rhode Island Advisory Committee to the Commission will convene at 7:30 pm and will end at 9:30 pm, on January 12, 1983, at the U.S. Post Office, 24 Corliss Park, Room 209, Providence, Rhode Island 02908. The purpose of this meeting is to review the annual report and discuss program planning for 1983.

Persons desiring additional information or planning a presentation to the Committee, should contact the Chairperson, Ms. Dorothy D. Zimmering, 12 Chapin Road, Barrington, Rhode Island 02806, (401) 245-3515; or the New England Regional Office, 55 Summer Street, 8th Floor, Boston, Massachusetts 02110, (617) 223-4671.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., December 3, 1982.

John I. Binkley,

Advisory Committee Management Officer.

[FR Doc. 82-33411 Filed 12-7-82; 8:45 am]

BILLING CODE 6335-01-M

DEPARTMENT OF COMMERCE

International Trade Administration

Management-Labor Textile Advisory Committee; Public Meeting

AGENCY: International Trade Administration, Commerce.

SUMMARY: The Management-Labor Textile Advisory Committee was established by the Secretary of Commerce on October 18, 1961 to advise U.S. Government officials on problems and conditions in the textile and apparel industry and furnish information on world trade in textiles and apparel.

Time and Place: January 19, 1983 at 1:00 p.m. The meeting will take place at the Main Commerce Building, Room 4830, 14th Street and Constitution Avenue, N.W., Washington, D.C. 20230.

Agenda: (1) Review of imports trends, (2) Implementation of textile agreements, (3) Report on conditions in the domestic market, and (4) Other business.

Public Participation: The meeting will be open to public participation to the extent time is available. The public may file written statements with the Committee before or after the meeting. Approximately 30 seats will be available for the public on a first-come, first-served basis.

FOR FURTHER INFORMATION CONTACT: Helen L. LeGrande, Office of the Deputy Assistant Secretary for Textiles and Apparel, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230, telephone: 202/377-3737.

Dated: December 2, 1982.

Walter C. Lenahan,

Deputy Assistant Secretary for Textiles and Apparel.

[FR Doc. 82-33442 Filed 12-7-82; 8:45 am]

BILLING CODE 3510-25-M

Steel Reinforcing Bars From Canada; Final Results of Administrative Review of Antidumping Finding

AGENCY: International Trade Administration, Commerce.

ACTION: Notice of final results of administrative review of antidumping finding.

SUMMARY: On September 29, 1982, the Department of Commerce published the preliminary results of its administrative review of the antidumping finding on steel reinforcing bars from Canada. The review covers the only manufacturer named in the finding, Western Canada Steel Limited, for the period January 1, 1980 through March 31, 1981, and the two other possible exporters to the U.S. of reinforcing bars manufactured by Western Canada Steel for varying periods through March 31, 1981.

Interested parties were given an opportunity to submit oral or written comments on the preliminary results. We received no comments.

EFFECTIVE DATE: December 8, 1982.

FOR FURTHER INFORMATION CONTACT: Al Jemmott or Robert Marenick, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230, telephone: (202) 377-5255.

SUPPLEMENTARY INFORMATION:

Background

On April 21, 1964, the Treasury Department published in the **Federal Register** (29 FR 5341) an antidumping finding with respect to steel reinforcing bars from Canada manufactured by Western Canada Steel Limited. On September 29, 1982, the Department of Commerce ("the Department") published in the **Federal Register** (47 FR 42771-2) the preliminary results of its last administrative review of the finding. The Department has now completed that administrative review.

Scope of the Review

Imports covered by the review are shipments of steel reinforcing bars, currently classifiable under items 606.7900 and 606.8100 of the Tariff Schedules of the United States Annotated (TSUSA), manufactured by Western Canada Steel Limited. The review covers the period January 1, 1980 through March 31, 1981 for Western Canada Steel, and varying periods through March 31, 1981 for the two other possible exporters to the U.S. of steel reinforcing bars manufactured by Western Canada Steel, Russelsteel Limited and Rhodes Vaughn Reinforcing Limited.

Final Results of the Review

Interested parties were invited to comment on the preliminary results. The Department received no written comments or requests for disclosure or a hearing. Therefore, the final results of our review are the same as those presented in the preliminary results of review, and we determine that the following margins exist:

Manufacturer/exporter	Time period	Margin (percent)
Western Canada Steel Ltd.	01-01-80 to 3-31-81	6.40
Western Canada Steel/ Rhodes Vaughn Reinforcing Ltd.	04-21-64 to 3-31-81	6.40
Western Canada Steel/ Russelsteel Ltd.	04-01-77 to 3-31-81	6.40

The Department shall determine, and the Customs Service shall assess, dumping duties on all appropriate entries with purchase dates during the time periods involved. The Department will issue assessment instructions on each exporter directly to the Customs Service.

Further, as provided for in § 353.48(b) of the Commerce Regulations, a cash depost of estimated antidumping duties based on the above margins shall be required on all shipments of Canadian steel reinforcing bars manufactured by Western Canada Steel Limited entered, or withdrawn from warehouse, for consumption on or after the date of publication of this notice. For any shipment from a new exporter not covered in this administrative review, unrelated to any covered firm, a cash deposit of 6.40 percent shall be required.

These deposit requirements shall remain in effect until publication of the final results of the next administrative review. The Department intends to conduct the next administrative review by the end of April 1983. The Department encourages interested parties to review the public record and submit applications for protective orders, if desired, as early as possible after the Department's receipt of the information during the next administrative review.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act of 1930 (19 U.S.C. 1675(a)(1)) and section 353.53 of the Commerce Regulations (19 CFR 353.53).

Dated: December 2, 1982.

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

[FR Doc. 82-33444 Filed 12-07-82; 8:45 am]

BILLING CODE 3510-25-M

National Oceanic and Atmospheric Administration

National Marine Fisheries Service; Modification No. 3 to Permit No. 341

As proposed on November 1, 1982 (47 FR 49436), and pursuant to the provisions of § 216.33 of the Regulations Governing the Taking and Importing of

Marine Mammals (50 CFR Part 216), Permit No. 341 is modified as follows:

1. Section A–1.b. is deleted and replaced by:

"b. A total of 4,300 seals may be taken on San Nicolas Island, of which 950 may also be marked with bleach and/or dye."

2. A new Section A–3 is added as follows:

"3. In addition to the seals authorized in Section A–1, 675 Northern elephant seals may be marked with bleach and/or dye on San Nicolas Island."

This modification is effective on December 1, 1982.

The Permit, as modified, is available for review in the following offices:

Assistant Administrator for Fisheries, National Marine Fisheries Service, 3300 Whitehaven Street, N.W., Washington, D.C.; and

Regional Director, National Marine Fisheries Service, Southwest Region, 300 South Ferry Street, Terminal Island, California 90731.

Dated: December 1, 1982.

R. B. Brumstead,

Acting Director, Office of Protected Species and Habitat Conservation, National Marine Fisheries Service.

[FR Doc. 82–33468 Filed 12–7–82; 8:45 am]

BILLING CODE 3510–22–M

National Marine Fisheries Service; Modification No. 5 to Permit No. 220

Notice is hereby given that pursuant to the provisions of § 216.33 (d) and (e) of the Regulations Governing the Taking and Importing of Marine Mammals (50 CFR Part 216), Scientific Research Permit No. 220, issued to the Southwest Fisheries Center, National Marine Fisheries Service, P.O. Box 271, La Jolla, California 92038, on February 3, 1978 (43 FR 6827), as modified on March 9, 1978 (43 FR 11730), April 4, 1978 (43 FR 14982), May 16 1979 (44 FR 29951), and May 13, 1980 (45 FR 33676), is further modified to extend the period of authorized taking for five years.

Accordingly, Section B–12 is deleted and replaced by:

"12. This Permit is valid with respect to the taking authorized herein until December 31, 1987."

This modification becomes effective upon publication in the **Federal Register.**

The Permit as modified and documentation pertaining to the modification are available for review in the following offices:

Assistant Administrator for Fisheries, National Marine Fisheries Service, 3300 Whitehaven Street NW., Washington, D.C.;

Regional Director, National Marine Fisheries Service, Southwest Region, 300 South Ferry Street, Terminal Island, California 90731.

Dated: November 30, 1982.

R. B. Brumsted,

Acting Director, Office of Marine Mammals and Endangered Species, National Marine Fisheries Service.

[FR Doc. 82–33469 Filed 12–7–82; 8:45 am]

BILLING CODE 3510–22–M

Notice Requesting Nominations to the National Advisory Committee on Oceans and Atmosphere

AGENCY: National Oceanic and Atmospheric Administration, Commerce.

ACTION: Notice requesting nominations to the National Advisory Committee on Oceans and Atmosphere.

SUMMARY: The Department of Commerce seeks recommendations for nominations that will be submitted to the President for six members of the National Advisory Committee on Oceans and Atmosphere. The appointees will take office on July 1, 1983. Particular expertise in the fields of: Marine fisheries; coastal zone/environmental issues; atmospheric and climatic sciences; marine minerals, energy, science, and engineering; legal and policy expertise in connection with the Law of the Sea negotiations and consequences for the United States will be important factors in selection. Recommendations for nominations should be submitted to Thomas J. Maginnis, Director, Office of Policy and Planning, Room 5222, Herbert C. Hoover Building, Washington, D.C. 20230, no later than January 31, 1983.

FOR FURTHER INFORMATION CONTACT: Donald Suloff, Office of Policy and Planning, telephone (202) 377–1521.

SUPPLEMENTARY INFORMATION: The National Oceanic and Atmospheric Administration of the Department of Commerce is seeking recommendations for nominees for six vacancies on the National Advisory Committee on Oceans and Atmosphere (NACOA). NACOA was created by Pub. L. 95–63:

(1) To undertake a continuing review, on a selective basis, of national ocean policy, coastal zone management, and the status of the marine and atmospheric science and service programs of the United States; and

(2) To advise the Secretary of Commerce with respect to the carrying out of the programs administered by the National Oceanic and Atmospheric Administration.

NACOA is composed of 18 members appointed by the President, who serve staggered three-year terms. The Act specifies that members of NACOA shall be appointed from among individuals who are eminently qualified by way of knowledge and expertise in the following areas of direct concern to the Committee:

(1) One or more of the disciplines and fields included in marine science and technology, marine industry, marine-related state and local governmental functions, coastal zone management, or other fields directly appropriate for consideration of matters of ocean policy; or

(2) One or more of the disciplines and fields included in atmospheric science, atmospheric-related state and local governmental functions, or other fields directly appropriate for consideration of matters of atmospheric policy.

On the basis of the current membership and emerging national issues with which NACOA will be concerned, the 1983 nominees should augment NACOA's expertise in marine fisheries; coastal zone/enviromental issues; atmospheric and climatic sciences; marine minerals, energy, science, and engineering; legal and policy expertise in connection with Law of the Sea negotiations, expertise on international ocean law and a broad knowledge of ocean use policy will be particularly valuable.

Members of NACOA are expected to attend approximately 9 annual meetings of the Advisory Committee in Washington, D.C., or other locations around the country and to devote substantial time and interest to participation in subcommittees and the development of written documents that can serve as the basis for NACOA actions to fulfill its statutory functions. Members serve as paid consultants and are reimbursed for their travel expenses.

Any interested person may suggest him or her self or other individuals for membership. Applications from minorities or recommending minorities to serve on the Committee are particularly encouraged. A complete curriculum vitae of the individual should be included, along with a statement that the person nominated is aware of the nomination, has the time and interest to serve on the Committee, and appears to have no conflict of interest that would preclude a Committee membership. Letters in support of the nomination may also be submitted.

Any information should be submitted to Thomas Maginnis, Director, Office of Policy and Planning, National Oceanic and Atmospheric Administration, Room

5222, Herbert C. Hoover Building, Washington, D.C. 20230. All materials must be submitted no later than January 31, 1983.

Dated: December 1, 1982.

Francis J. Balint,

Director, Office of Information and Management Services.

[FR Doc. 82-33378 Filed 12-7-82; 8:45 am]

BILLING CODE 3510-12-M

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Bilateral Textile Consultations With the Government of the People's Republic of China To Include a Review of Trade in Categories 350 and 447 and Controlling Imports in Those Categories

AGENCY: Committee for the Implementation of Textile Agreements.

ACTION: (1) Soliciting public comment on bilateral textile consultations with the Government of the People's Rebublic of China concerning trade in Categories 350 and 447; and

(2) Controlling imports of cotton dressing gowns in Category 350 and men's and boys' wool trousers in Category 447 produced or manufactured in the People's Republic of China and exported during the ninety-day period which began on December 1, 1982 and extends through February 28, 1983.

(A detailed description of the textile categories in terms of T.S.U.S.A. numbers was published in the **Federal Register** on February 28, 1980 (45 FR 13172), as amended on April 23, 1980 (45 FR 27463), August 12, 1980 (45 FR 53506), December 24, 1980 (45 FR 85142), May 5, 1981 (46 FR 25121), October 5, 1981 (46 FR 48963), October 27, 1981 (46 FR 52409), February 9, 1982 (47 FR 5926), and May 13, 1982 (47 FR 20654)).

SUMMARY: On November 30, 1982, pursuant to the terms of the bilateral Cotton, Wool, and Man-Made Fiber Textile Agreement of September 17, 1980, as amended, between the Governments of the United States and the People's Republic of China, the Government of the United States requested consultations concerning imports into the United States of cotton and wool apparel products in Categories 350 and 447, from the People's Republic of China.

Any party wishing to comment or provide data or information regarding the treatment of Categories 350 and 447 under the agreement with the People's Republic of China, or on any other aspect thereof, or to comment on domestic production or availability of textiles and apparel included in these categories, is invited to submit such comments or information in ten copies to Walter C. Lenahan, Chairman, Committee for the Implementation of Textile Agreements, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230. Because the exact timing of the consultations is not certain, comments should be submitted promptly. Comments or information submitted in response to this notice will be available for public inspection in the Office of Textiles and Apparel, Room 3100, U.S. Department of Commerce, 14th St. and Constitution Avenue, NW., Washington, D.C. 20230, and may be obtained upon written request.

Further comment may be invited regarding particular comments or information received from the public which the Committee for the Implementation of Textile Agreements considers appropriate for further consideration.

The solicitation of comments regarding any aspect of the agreement or the implementation thereof is not a waiver in any respect of the exemption contained in 5 U.S.C. 553(a)(1) relating to matters which constitute "a foreign affairs function of the United States."

Under the terms of the bilateral agreement, the People's Republic of China is obligated under the consultation provision to limit its exports to the United States of these products during the ninety-day period to the following amounts:

Category	90-day level of restraint [1]
350	24,586 dozen.
447	20,634 dozen.

[1] December 1, 1982 through February 28, 1983.

The People's Republic of China is also obligated under Article 8 of the bilateral agreement, if no mutually satisfactory solution is reached during consultations, to limit its exports to the United States during the twelve months following the ninety-day consultation period to the following amounts:

Category	12-month level of restraint [1]
350	74,547 dozen.
447	53,598 dozen.

[1] March 1, 1983 through February 28, 1984.

The United States Government has decided, pending a mutually satisfactory solution, to control imports of cotton and wool textile products in Categories 350 and 447 for the ninety-day period, at levels described above. The United States remains committed to finding a solution concerning these categories. Should such a solution be reached in consultations with the Government of the People's Republic of China, further notice will be published in the **Federal Register.**

In the event the limits established for Categories 350 and 447 for the ninety-day period are exceeded, such excess amounts, if they are allowed to enter at the end of the restraint period, shall be charged to the levels (described above) for those categories defined in the agreement for the subsequent twelve-month period.

EFFECTIVE DATE: December 9, 1982.

FOR FURTHER INFORMATION CONTACT: Carl Ruths, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, Washington, D.C. 20230 (202/377-4212).

SUPPLEMENTARY INFORMATION: On December 17, 1982 there was published in the **Federal Register** (46 FR 61495) a letter dated December 14, 1981 to the Commissioner of Customs from the Chairman of the Committee for the Implementation of Textile Agreements which established levels of restraint for certain categories of cotton, wool, and man-made fiber textile products, produced or manufactured in the People's Republic of China and exported during the twelve-month period which began on January 1, 1982. The notice document which preceded that letter referred to the consultation mechanism which applies to categories of textile products under the bilateral agreement, such as Categories 350 and 447, which are not subject to specific ceilings and for which levels may be established during the year. In the letter published below, pursuant to the bilateral agreement, the Chairman of the Committee for the Implementation of Textile Agreements directs the Commissioner of Customs to prohibit entry into the United States for consumption, or withdrawal from warehouse for consumption, of cotton and wool textile products in Categories 350 and 447 produced or manufactured in the People's Republic of China and exported during the indicated ninety-day period, in excess of the designated levels of restraint.

Walter C. Lenahan,

Chairman, Committee for the Implementation of Textile Agreements.

December 3, 1982.

Committee for the Implementation of Textile Agreements

Commissioner of Customs,
Department of the Treasury,
Washington, D.C.

Dear Mr. Commissioner: Under the terms of the Bilateral Cotton, Wool, and Man-Made Fiber Textile Agreement of September 17, 1980, as amended, between the Governments of the United States and the People's Republic of China, and in accordance with the provisions of Executive Order 11651 of March 3, 1972, as amended by Executive Order 11951 of January 6, 1977, you are directed to prohibit, effective on December 9, 1982 and for the ninety-day period which began on December 1, 1982 and extends through February 28, 1983, entry into the United States for consumption and withdrawal from warehouse for consumption of cotton and wool textile products in Categories 350 and 447 produced or manufactured in the People's Republic of China and exported on and after December 1, 1982, in excess of the following levels of restraint:

Category	90-day level of restraint [1]
350	24,586 dozen.
447	20,634 dozen.

[1] The levels of restraint have not been adjusted to reflect any imports after November 30, 1982.

Textile products in Categories 350 and 447 which have been exported to the United States prior to December 1, 1982 shall not be subject to this directive.

Textile products in Categories 350 and 447 which have been released from the custody of the U.S. Customs Service under the provisions of 19 U.S.C. 1448(b) of 1484(a)(1)(A) prior to the effective date of this directive shall not be denied entry under this directive.

A detailed description of the textile categories in terms of T.S.U.S.A. numbers was published in the **Federal Register** on February 28, 1980 (45 FR 13172), as amended on April 23, 1980 (45 FR 27463), August 12, 1980 (45 FR 53506), December 24, 1980 (45 FR 85142), May 5, 1981 (46 FR 25121), October 5, 1981 (46 FR 48963), October 27, 1981 (46 FR 52409), February 9, 1982 (47 FR 5926), and May 13, 1982 (47 FR 20654).

In carrying out the above directions, the Commissioner of Customs should construe entry into the United States for consumption to include entry for consumption into the Commonwealth of Puerto Rico.

The actions taken with respect to the Government of the People's Republic of China and with respect to imports of cotton and wool textile products from China have been determined by the Committee for the Implementation of Textile Agreements to involve foreign affairs functions of the United States. Therefore, these directions to the Commissioner of Customs, which are necessary for the implementation of such actions, fall within the foreign affairs exception to the rule-making provisions of 5 U.S.C 553. This letter will be published in the **Federal Register**.

Sincerely,

Walter C. Lenahan,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 82-33443 Filed 12-7-82; 8:45 am]

BILLING CODE 3510-25-M

DEPARTMENT OF DEFENSE

Department of the Army

Transportation of Chemical Agent Identification Sets

AGENCY: Department of the Army, DOD.

ACTION: Finding of no significant impact on the disposal of chemical agent identification sets at Rocky Mountain Arsenal, Colorado.

1. Description of the Action: Two chemical agent identification sets are located at Newark, Ohio, in a National Guard warehouse. These training sets contain a limited quantity of chemical agent. They do not contain nerve agent or explosives. It is proposed to move these sets by road vehicle convoy to the Newark-Heath Airport, then by dedicated Army multiengine aircraft to Stapleton International Airport and then by road vehicle convoy to Rocky Mountain Arsenal, Colorado. Other alternatives considered include railroad and highway modes.

2. Throughout all phases of the movement, safety of operations, personnel, and the general public will be considered paramount. The sets will be packaged in dual sealed metal shipping containers and the move will be performed in a manner which affords maximum safety to personnel and property. All safeguards and procedures are designed to prevent a chemical accident or incident from occurring. No environmental effects are anticipated.

3. Conclusion: Based on the experience of past relocation of over 20,000 ID sets, Phase I and Phase II of SETCON, there is no significant environmental impact, and this movement is not environmentally controversial.

4. Environmental data regarding previous movements are contained in Final Environmental Impact Statement, Disposal of Chemical Agent Identification Sets at Rocky Mountain Arsenal, Colorado, Department of the Army, Office of the Project Manager for Chemical Demilitarization and Installation Restoration, Aberdeen Proving Ground, Maryland 21010, September 1977 and Final Supplement to Final Environmental Impact Statement (September 1977), Disposal of Chemical Agent Identification Sets at Rocky Mountain Arsenal, Colorado, SETCON II, Department of the Army, US Army Armament Materiel Readiness Command, Rock Island, Illinois 61299, August 1978.

5. Individuals or organizations wishing to comment on this FONSI may do so within 10 days of this notice to Commander, US Army Armament Materiel Readiness Command, Attn: DRSAR-SR, Rock Island, Illinois 61299. Point of contact is CPT William H. Holliday, telephone (309) 794-3193.

Dated: December 1, 1982.

Lewis D. Walker,

Deputy for Environment, Safety and Occupational Health, OASA (IL&FM).

[FR Doc. 82-33373 Filed 12-7-82; 8:45 am]

BILLING CODE 3710-08-M

DELAWARE RIVER BASIN COMMISSION

Public Hearing and Special Commission Meeting

Notice is hereby given that the Delaware River Basin Commission will hold a public hearing and meeting for business on December 15, 1982 at 2 p.m. on the Independence National Park Visitors Center, Third and Chestnut Streets, Philadelphia, Pennsylvania.

The Commission is considering whether the current and developing conditions of water supply and demand within the basin require the Commission to determine that there is a shortage of available water supply, to delineate the area of such shortage, and to declare a water supply emergency therein.

Section 10.4 of the Delaware River Basin Compact provides that in the event of the drought or other condition which may cause an actual or immediate shortage of available water supply within the basin, or within any part thereof, the Commission may, after public hearing, determine and delineate the area of such shortage and declare a water supply emergency therein. For the duration of such emergency, the Commission could limit the extent to which water users may divert or withdraw water for any purpose.

The purpose of this hearing is to permit the members of the general public to comment on these matters and to make any suggestions or recommendations concerning possible Commission action.

All persons wishing to be heard should notify the Secretary of the Commission by letter or by telephone by 5 p.m., December 14.

There will be a business meeting of the Commission immediately following the hearing to consider possible

Commission actions relating to the drought situation.

Other Business.—Other items that may be discussed and/or considered at the meeting include the following:

1. Formal receipt of the final report of the Basinwide Ground Water Study.

2. Application from Warwick Water and Sewer, Inc., of Warwick Township, Bucks County, Pennsylvania for extension of DRBC's February 27, 1982 approval of a sewage treatment plant project (D–79–48).

An informal pre-meeting conference among the Commissioners and staff will be open for public observation commencing at 11 a.m. in the third floor conference room of the Army Corps of Engineers, Custom House, Second and Chestnut Streets, Philadelphia.

Susan M. Weisman,

Secretary.

December 1, 1982.

[FR Doc. 82–33380 Filed 12–7–82; 8:45 am]

BILLING CODE 6360–01–M

DEPARTMENT OF EDUCATION

National Diffusion Network Program

AGENCY: Education Department.

ACTION: Application Notice for the National Diffusion Network Program

Applications are invited for noncompeting Continuing Developer Demonstrator projects and noncompeting Continuing Facilitator projects for fiscal year 1983 under the National Diffusion Network program.

The purpose of the program is to promote widespread installation across the nation of rigorously evaluated, exemplary educational programs.

Authority for this program is contained in Section 583 of the Education Consolidation and Improvement Act of 1981 (Pub. L. 97–35). (20 U.S.C. 3851)

Closing Date for Transmittal of Applications: Applications for noncompeting Continuing Facilitator and Developer Demonstrator grants must be mailed or hand-delivered by January 10, 1983.

Applications Delivered by Mail: An application sent by mail must be addressed to the U.S. Department of Education, Application Control Center.

Attention: *84.073B:* Continuing Developer Demonstrators; or *84.073D:* Continuing Facilitators, Washington, D.C. 20202.

An applicant must show proof of mailing consisting of one of the following:

(1) A legibly dated U.S. Postal Service postmark.

(2) A legible mail receipt with the date of mailing stamped by the U.S. Postal Service.

(3) A dated shipping label, invoice, or receipt from a commercial carrier.

(4) Any other proof of mailing acceptable to the U.S. Secretary of Education.

If an application is sent through the U.S. Postal Service, the Secretary does not accept either of the following as proof of mailing: (1) a private metered postmark, or (2) a mail receipt that is not dated by the U.S. Postal Service.

An applicant should note that the U.S. Postal Service does not uniformly provide a dated postmark. Before relying on this method an applicant should check with its local post office.

An applicant is encouraged to use registered or at least first class mail.

Applications Delivered by Hand: An application that is hand-delivered must be taken to the U.S. Department of Education, Application Control Center, Room 5673, Regional Office Building 3, 7th and D Streets, SW., Washington, D.C.

The Application Control Center will accept a hand-delivered application between 8:00 a.m. and 4:30 p.m. (Washington, D.C. time) daily, except Saturdays, Sundays, and Federal holidays.

If a noncompeting continuing application is late, the Department of Education may lack sufficient time to review it with other noncompeting continuing applications and may decline to accept it.

Applications for noncompeting Continuing Developer Demonstrator project awards and for noncompeting Continuing Facilitator project awards will be reviewed under the provisions of 34 CFR 75.253.

Available Funds: It is expected that approximately $7,392,000 will be available for funding continuation grants in the National Diffusion Network Program in Fiscal year 1983. It is estimated that these funds could support up to 99 Continuing Developer Demonstrator projects, averaging $35,000 and approximately 55 Continuing Facilitator projects averaging $71,400.

However these estimates do not bind the U.S. Department of Education to a specific number of grants or to the amount of any grant, unless that amount is otherwise specified by statute or regulations.

Application Forms: Application forms are included in a program information package that is expected to be ready for mailing by early December 1982. These packages will be mailed to all eligible applicants.

Applications must be prepared and submitted in accordance with the regulations, instructions, and forms provided in the program information package. The Secretary strongly urges that the narrative portion of the application not exceed 40 pages in length. The Secretary further urges that applicants not submit information that is not requested.

Applicable Regulations: Regulations applicable to this program include the following:

(a) Regulations governing the National Diffusion Network Program in 34 CFR Part 796 (formerly 45 CFR Part 193) published in the **Federal Register** on April 21, 1980 (45 FR 26914).

(b) The Education Department General Administrative Regulations (EDGAR) in 34 CFR Parts 74, 75, 77, and 78.

Further Information: For further information contact Mr. Robert M. Mulligan, National Diffusion Network Division, U.S. Department of Education, Room 802, Riviere Building, 1832 M Street, NW., Washington, D.C. 20036. Telephone (202) 653–7000.

Dated: December 1, 1982.

(Catalog of Federal Domestic Assistance Number 84.073, National Diffusion Network Program)

Donald J. Senese,

Assistant Secretary, Office of Educational Research and Improvement.

[FR Doc. 82–33391 Filed 12–7–82; 8:45 am]

BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Economic Regulatory Administration

Amerada Hess Corp.; Notice of Proposed Consent Order

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of proposed Consent Order and opportunity for comment.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces a proposed Consent Order with Amerada Hess Corporation (Hess) and provides an opportunity for public comment on the terms and conditions of the proposed Consent Order.

DATE: Comments by: January 7, 1983.

ADDRESS: Send comments to: James O. Neet, Jr., Chief Counsel, Economic Regulatory Administration, Dallas Office, 1341 W. Mockingbird, Room 200E, Dallas, Texas 75247.

FOR FURTHER INFORMATION CONTACT: James O. Neet, Jr., Chief Counsel,

Economic Regulatory Administration, Dallas Office, 1341 W. Mockingbird, Room 200E, Dallas Texas 75247, 214/767–7404. Copies of the Consent Order may be obtained free of charge by writing or calling this office.

SUPPLEMENTARY INFORMATION: On November 5, 1982, the ERA executed a proposed Consent Order with Amerada Hess Corporation of Tulsa, Oklahoma,. Under 10 CFR 205.199J(b), a proposed Consent Order which involves the sum of $500,000 or more, excluding interest and penalties, becomes effective no sooner than thirty days after publication of a notice in the **Federal Register** requesting comments concerning the proposed Consent Order. Although the ERA has signed and tentatively accepted the proposed Consent Order, the ERA may, after consideration of the comments it receives, withdraw its acceptance and, if appropriate, attempt to negotiate a modification of the Consent Order or issue the Consent Order as assigned.

I. The Consent Order

Amerada Hess Cprporation, with its home office located in Tulsa, Oklahoma, is a firm engaged in the production of crude oil, and was subject to the Mandatory Petroleum Price and Allocation Regulations at 10 CFR Parts 210, 211, 212 during the period covered by this Consent Order. To resolve certain potential civil liability arising out of the Mandatory Petroleum Allocation and Price Regulations and related regulations, 10 CFR Parts 205, 210, 211, 212, in connection with Hess's transactions involving properties producing marginal or newly-discovered crude oil during the period August 1, 1980 through January 27, 1981 ("the period covered by this Consent Order"), the ERA and Hess entered into a Consent Order, the significant terms of which are as follows:

A. The ERA conducted an audit of Hess to determine Hess' compliance with the crude oil pricing regulations of 10 CFR Part 212, Subpart D, relevant to properties producing marginal and newly-discovered crude oil: This Consent Order is intended by the signatories to settle the civil issues between the ERA and Hess relating to Hess' compliance with these regulations during the period covered by this Consent Order.

B. ERA and Hess disagree in several respects concerning the proper application of such regulations, and requirements to Hess' activities during the settlement period. ERA and Hess each believe that their respective positions on the legal issues underlying such disagreements are meritorious. Neither ERA nor Hess disavows any position it has taken with respect to such legal issues.

C. Notwithstanding the above, Hess undertakes to enter into this Consent Order to avoid the expense of protracted, complex litigation and further disruption of its orderly business functions. Execution of the Consent Order constitutes neither an admission by the Hess nor a finding by ERA of any violation by Hess of any statute or regulations.

II. Refunds

A. Disposition of Refunds

Under this Consent Order, Hess will remit the sum of $510,000 to DOE for deposit in the U.S. Treasury as miscellaneous receipts within thirty (30) days after the effective date of this Consent Order. Upon full satisfaction of the terms and conditions of this Consent Order by Hess, the DOE releases Hess from any civil claims that the DOE may have arising out of the specified tranactions during the period covered by this Consent Order.

III. Submission of Written Comments

Interested persons are invited to submit written comments concerning the terms and conditions of this Consent Order to the address given above. Comments should be identified on the outside of the envelope and on the documents submitted with the designation "Comments on Amerada Hess Consent Order." The ERA will consider all comments it receives by 4:30 p.m., local time, on January 7, 1983. Any information or data considered confidential by the person submitting it must be identified as such in accordance with the procedures in 10 CFR 205.9(f).

Issued in Dallas, Texas on the 30th day of November, 1982.

Ben Lemos,

Director, Dallas Office, Economic Regulatory Administration.

[FR Doc. 82–33336 Filed 12–7–82; 8:45 am]

BILLING CODE 6450–01–M

[ERA Docket No. 82–CERT–022]

Long Island Lighting Co.; Notice of Application for Certification of the Use of Natural Gas To Displace Fuel Oil

Long Island Lighting Company (LILCO), 250 Old Country Road, Mineola, New York 11501, filed an application on November 16, 1982, with the Economic Regulatory Administration (ERA) for certification of an eligible use of natural gas to displace fuel oil at two of its electric generating facilities in New York: the E. F. Barrett Electric Plant in Island Park and the Glenwood Electric Plant in Glenwood Landing, pursuant to 10 CFR Part 595 (44 FR 47920, August 16, 1979). More detailed information is contained in the application on file and available for public inspection at the ERA Natural Gas Branch Docket Room, Room 6144, RG–64, 12th and Pennsylvania Avenue NW., Washington, D.C., 20461, from 8:00 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

In its application, LILCO states that the volume of natural gas for which it requests certification is approximately 50,000 dekatherms (approximately 50,000 Mcf) per day. This volume is estimated to displace the use of approximately 700,000 barrels of residual fuel oil (1.5 percent sulfur) and 20,000 barrels of No. 2 fuel oil (0.3 percent sulfur) at the E. F. Barrett Plant and 95,000 barrels of residual fuel oil (1.0 percent sulfur) at the Glenwood Plant. The eligible seller of the natural gas is Equitable Gas Company, 420 Boulevard of the Allies, Pittsburgh, Pennsylvania 15219, and the gas will be transported by Texas Eastern Transmission Corporation, P.O. Box 2521, Houston, Texas 77001.

In order to provide the public with as much opportuntiy to participate in this proceeding as is practicable under the circumstances, we are inviting any person wishing to comment concerning this application to submit comments in writing to the Economic Regulatory Administration, Natural Gas Branch, Room 6144, RG–64, 12th & Pennsylvania Avenue NW., Washington, D.C. 20461, Attention: Paula Daigneault, within ten (10) calendar days of the date of publication of this notice in the **Federal Register.**

An opportunity to make an oral presentation of data, views, and arguments either against or in support of this application may be requested by an interested person in writing within the ten (10) day comment period. The request should state the person's interest and, if appropriate, why the person is a proper representative of a group or class of persons that has such an interest. The request should include a summary of the proposed oral presentation and a statement as to why an oral presentation is necessary. If ERA determines that an oral presentation is necessary, further notice will be given to LILCO and any persons filing comments and will be published in the **Federal Register.**

Issued in Washington, D.C., on November 29, 1982.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 82-33339 Filed 12-7-82; 8:45 am]

BILLING CODE 6450-01-M

Signal Petroleum [Case No. 640C00390]; Action Taken on Consent Order

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of action taken on Consent Order.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces that it has adopted a Consent Order with Signal Petroleum as a final order of the Department.

EFFECTIVE DATE: December 8, 1982.

FOR FURTHER INFORMATION CONTACT: Sandra K. Webb, Director, Houston Office, Economic Regulatory Administration, One Allen Center, 500 Dallas Avenue, Suite 660, Houston, Texas 77002. (713) 229-7700.

SUPPLEMENTARY INFORMATION: On May 21, 1982, Vol. 47 FR page 22142, the ERA published a notice in the **Federal Register** that it had executed a proposed Concent Order with Signal Petroleum which would not become effective sooner than 30 days after publication of the notice. Pursuant to 10 CFR 205.199J(c), interested persons were invited to submit comments concerning the terms and conditions of the proposed Consent Order.

The Consent Order resolves Signal Petroleum's potential civil lialbility arising out of the Mandatory Petroleum Allocation and Price Regulations in connection with the firm's transactions involving crude oil during the period of federal price controls. The Consent Order requires signal Petroleum to remit $41,500,000 to DOE within 30 days of the effective date of the Consent Order and specifies that DOE will determine the ultimate disposition of the funds.

Five comments, including one late comment, were received. The comments did not contest the validity of the proposed Consent Order, but addressed the question of the ultimate disposition of the funds to be paid by Signal Petroleum. Comments from various states, for example, proposed that the funds be distributed to the states for energy conservation or other energy-related projects.

Since the comments addressed only the disposition of the funds, the ERA has decided to make the proposed Consent Order final without modification. The ultimate disposition of the funds will depend on several factors, such as the type of alleged violations underlying the Consent Order and the ability of ERA to identify the persons who ultimatley bore the burden of the alleged violations. The commenters' suggestions regarding the distribution of the funds will be considered in determining the appropriate ultimate disposition.

The proposed Consent Order with Signal Petroleum, therefore, was made final and effective on December 8, 1982.

Issued in Huston, Texas on the 23rd day of November 1982.

Sandra K. Webb,

Director, Houston Office, Economic Regulatory Administration.

[FR Doc. 82-33337 Filed 12-7-82; 8:45 am]

BILLING CODE 6450-01-M

[ERA Docket No. 82-CERT-020]

Southwestern Electric Power Co.; Notice of Certification of Eligible Use of Natural Gas To Displace Fuel Oil

On October 27, 1982, Southwestern Electric Power Company (SWEPCO), P.O. Box 21106, Shreveport, Louisiana 71156, filed with the Administrator of the Economic Regulatory Administration (ERA) pursuant to 10 CFR Part 595 an application for certification of an eligible use of approximately 15,000 Mcf of natural gas per day which is expected to displace the use of approximately 2,400 barrels of No. 6 fuel oil (0.74 percent sulfur) per day at its Knox Lee Unit No. 5 electric generating station located near the city of Longview, Gregg County, Texas. The eligible seller of the natural gas is the Northern Gas Company, 441 South Center Street, Casper, Wyoming 82601. The gas will be transported by the Kansas-Nebraska Natural Gas Company, Inc., 12055 West 2nd Place, Lakewood, Colorado; and by the Natural Gas Pipeline Company of America, 122 South Michigan Avenue, Chicago, Illinois 60603. Notice of that application was published in the **Federal Register** (47 FR 51470, November 15, 1982) and an opportunity for public comment was provided for a period of ten (10) calendar days from the date of publication. No comments were received.

The ERA has carefully reviewed SWEPCO's application in accordance with 10 CFR Part 595 and the policy considerations expressed in the Final Rulemaking Regarding Procedures for Certification of the Use of Natural Gas to Displace Fuel Oil (44 FR 47920, August 16, 1979). The ERA has determined that SWEPCO's application satisfies the criteria enumerated in 10 CFR Part 595, and, therefore, has granted the certification and transmitted that certification to the Federal Energy Regulatory Commission. More detailed information, including a copy of the application, transmittal letter, and the actual certification is available for public inspection at the ERA, Natural Gas Branch Docket Room, Room 6144, RG-64, 12th & Pennsylvania Avenue, NW., Washington, D.C. 20461, from 8:00 a.m. to 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., November 29, 1982.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 82-33338 Filed 12-7-82; 8:45 am]

BILLING CODE 6450-01-M

[Docket No. ERA-FC-82-28; FC Case No. 67046-9223-01-24]

Stanford University; Acceptance of Petition for Exemption and Availability of Certification

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of acceptance of petition for exemption and availability of certification by Stanford University.

SUMMARY: On November 2, 1982, the Leland Stanford Junior University (Stanford) filed a petition with the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) requesting a permanent cogeneration exemption for an electric powerplant from the prohibitions of Title II of the Powerplant and Industrial Fuel Use Act of 1978 (42 U.S.C. 8301 *et seq.*) ("FUA" or "the Act"). Title II of FUA prohibits the use of petroleum and natural gas as a primary energy source in new powerplants and certain new major fuel burning installations.

Final rules setting forth criteria and procedures for petitioning for exemptions from the prohibitions of Title II of FUA were published in the **Federal Register** at 46 FR 59872 (December 7, 1981) ("final rules"). Eligibility and evidentiary requirements governing the cogeneration exemption are contained in § 503.37 of the final rules.

The powerplant for which the petition was filed is a 42 megawatt (MW) combined cycle cogeneration facility capable of using natural gas or No. 2 distillate oil, and designed to produce electricity as well as the thermal energy required for steam and chilled water production for Stanford's Stanford, California, campus. It is expected that

more than fifty percent of the net annual electric power generation of Stanford's turbine generator will be sold to Southern California Edison Company (SCE), making the cogeneration facility an electric powerplant pursuant to § 500.2 of the final rules.

ERA has determined that the petition appears to include sufficient evidence to support an ERA determination, and is therefore accepted pursuant to § 501.3 of the final rules. A review of the petition is provided in the "Supplemental Information" section below.

As provided for in sections 701 (c) and (d) of FUA and §§ 501.31 and 501.33 of the final rules, interested persons are invited to submit written comments in regard to this petition and any interested person may submit a written request that ERA convene a public hearing.

The public file containing a copy of this Notice of Acceptance and Availability of Certification as well as other documents and supporting materials on this proceeding are available upon request through DOE, Freedom of Information Reading Room, 1000 Independence Avenue, SW., Room 1E–190, Washington, D.C. 20585, Monday through Friday, 8:00 a.m. to 4:00 p.m.

ERA will issue a final order granting or denying the petition for exemption from the prohibitions of the Act within six months after the end of the period for public comment and hearing, unless ERA extends such period. Notice of any such extension, together with a statement of reasons therefor, would be published in the Federal Register.

DATES: Written comments are due on or before January 24, 1983. A request for a public hearing must be made within this same 45-day period.

ADDRESSES: Fifteen copies of written comments or a request for a public hearing shall be submitted to: Case Control Unit, Office of Fuels Programs, Room GA–093, Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C. 20585. Docket No. ERA–FC–82–28 should be printed on the outside of the envelope and the document contained therein.

FOR FURTHER INFORMATION CONTACT:

Ellen Russell, Office of Fuels Programs, Economic Regulatory Administration, 1000 Independence Avenue, SW, Washington, D.C. 20585, Phone (202) 252–6768

Allan Stein, Esq. Office of General Counsel, Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585, Phone (202) 252–2967

SUPPLEMENTARY INFORMATION: Stanford plans to install a 42 megawatt natural gas fired (with fuel oil backup) cogeneration powerplant to produce electricity and steam at its Stanford, California, campus. The cogeneration facility will consist of a 38 MW gas turbine generator the exhaust of which is vented to a heat recovery boiler which will generate approximately 155,000 pounds/per hour of steam. In addition, a 4 MW high pressure steam turbine will be used for reducing the high pressure steam to 125 psig for delivery to the campus steam header.

The cogeneration facility is classified as a powerplant under FUA because more than 50 percent of its annual electric power generation will be sold.

Section 212(c) of the Act provides for a permanent cogeneration exemption from the prohibitions of Title II of FUA. In accordance with the certification procedures of § 503.37(a)(1) of the final rules, Stanford certified that:

1. The oil or gas to be consumed by the cogeneration facility will be less than that which would otherwise be consumed in the absence of the cogeneration facility, where the calculation of savings is in accordance with § 503.37(b) of the final rules; and

2. The use of a mixture of petroleum and natural gas and an alternate fuel in the cogeneration facility for which an exemption under § 503.38 of the final rules would be available, would not be economically or technically feasible.

In accordance with the evidentiary requirements of § 503.37(c), Stanford has also included as part of its petition:

1. Exhibits containing the basis for the certifications described above; and

2. An environmental impact analysis, as required under § 503.13 of the final rules.

Pursuant to 10 CFR 501.3, ERA hereby accepts Stanford's petition for a permanent cogeneration exemption. ERA retains the right, however, to request additional relevant information from Stanford at any time during the pendency of these proceedings. As provided in 10 CFR 501.3(b)(4) of the final rules, the acceptance of the petition by ERA does not constitute a determination that Stanford is entitled to the exemption requested. That determination will be based on the entire record of these proceedings, including any comments received during the public comment period provided for in this notice.

Issued in Washington, D.C. on December 1, 1982.

Robert L. Davies,

Director, Fuels Conversion Division, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 82–33335 Filed 12–7–82; 8:45 am]

BILLING CODE 6450–01–M

[ERA Docket No. 81–32–NG]

Natural Gas Imports; Midwestern Gas Transmission Co.; Amendment to Application for Authorization To Import Natural Gas From Canada

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of amendment to application by Midwestern Gas Transmission Company for authorization to import Canadian natural gas from TransCanada Pipelines Limited.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) gives notice of the receipt on October 14, 1982, of an amendment to the application previously filed by Midwestern Gas Transmission Company (Midwestern) to amend its existing import authorization to permit it to import up to 222,360 Mcf of Canadian natural gas per day from TransCanada Pipelines Limited (TransCanada) for the period November 1, 1984, through October 31, 1994. The instant amendment requests extension of the term of its authorization through October 31, 1999, rather than October 31, 1994, and approval of unspecified "annual averaging" provisions.

The application is filed with the ERA pursuant to section 3 of the Natural Gas Act and DOE Delegation Order No. 0204–54. Protests or petitions to intervene are invited.

DATES: Protests or peititions to intervene are to be filed no later than 4:30 p.m., on January 7, 1983.

FOR FURTHER INFORMATION CONTACT:

Earl D. Bragdon (Natural Gas Branch), Economic Regulatory Administration, 12th & Pennsylvania Avenue, NW., Room 6144, RG–64, Washington, D.C. 20461, (202) 633–9296.

Sue D. Sheridan (Office of General Counsel, Natural Gas and Mineral Leasing), 1000 Independence Avenue, SW., Forrestal Building, Room 6E–042, Washington, D.C. 20585, (202) 252–6667.

SUPPLEMENTARY INFORMATION: On August 31, 1981, Midwestern filed with the ERA an application requesting an extension of its existing import

authorization to permit it to import up to 222,360 Mcf of Canadian natural gas per day from TransCanada from November 1, 1984, through October 31, 1994, as more fully described in the Notice of Receipt of Application issued by the ERA (47 FR 5757, February 8, 1982). On October 14, 1982, Midwestern filed an amendment to its earlier application reflecting two proposed amendments to its Gas Purchase Contract with TransCanada dated April 14, 1960, as previously amended (Gas Purchase Contract). Midwestern states that, by a Letter Agreement dated June 4, 1982 (Letter Agreement), it agreed with TransCanada to amend the Gas Purchase Contract by extending the term of the proposed extended import through October 31, 1999, instead of October 31, 1994. Midwestern states that the Letter Agreement also reflects its agreement with TransCanada "to include an 'annual averaging' provision to the [NEB] Phase I Reasons [for Decision] and the terms of any licen[c]e by the NEB pursuant to TransCanada's aforementioned application." Midwestern has indicated that it will be providing further information concerning the annual averaging provision at a later date.

OTHER INFORMATION: Any person wishing to become a party to the proceeding or to participate as a party in any conference or hearing which might be convened must file a petition to intervene, unless such a petition already has been filed in this docket in connection with the original application. Any person may file a protest with respect to this amended application. The filing of a protest will not serve to make the protestant a party to the proceedings. Protests will be considered in determining the appropriate action to be take on the amended application.

All protests and petitions to intervene must meet the requirements that are specified by the regulations that were in effect on October 1, 1977, in 18 CFR 1.8 and 1.10. They should be filed with the Natural Gas Branch, Oil and Gas Imports Division, Economic Regulatory Administration, Room 6144, RG–64, 12th & Pennsylvania Avenue, NW., Washington, D.C. 20461. All protests and petitions to intervene must be filed no later than 4:30 p.m., January 7, 1983.

A hearing will be held if a motion for a hearing is made by a party or person seeking intervention and granted by the ERA, or if the ERA on its own motion believes that a hearing is necessary and required. A person filing a motion for a hearing should demonstrate how a hearing will advance the proceedings. If a hearing is scheduled, the ERA will provide notice to all parties and persons whose petitions to intervene are pending.

A copy of the amended application noticed herein is available for public inspection and copying in the Natural Gas Branch Docket Room, Room 6144, 12th & Pennsylvania Avenue, NW., Washington, D.C. 20461, between the hours of 8:00 a.m., and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on December 2d, 1982.

James W. Workman,

Director, Office of Fuels Programs, Economic Regulatory Administration.

[FR Doc. 82-33409 Filed 12-7-82; 8:45 am]

BILLING CODE 6450-01-M

Energy Information Administration

OMB Approval of Petroleum Supply Reporting System Forms

AGENCY: Energy Information Administration, Department of Energy.

ACTION: Notice of Petroleum Supply Form Changes.

SUMMARY: The Office of Management and Budget (OMB) has approved the Energy Information Administration's (EIA) revisions to thirteen forms used to collect petroleum supply data. These forms will become effective on January 1, 1983.

FOR FURTHER INFORMATION CONTACT: Ronald W. O'Neill, EI–421, Mail Stop 2H058, Office of Oil and Gas, Energy Information Administration, Washington, D.C., 20585, Telephone: 202–252–9884.

SUPPLEMENTARY INFORMATION: The Office of Management and Budget (OMB) has approved revisions to the following forms used to collect petroleum supply data:

New form No.	Name	Current form. No.
EIA–800	Weekly Refinery Report	EIA–161.
EIA–801	Weekly Bulk Terminal Report	EIA–162.
EIA–802	Weekly Product Pipeline Report	EIA–163.
EIA–803	Weekly Crude Oil Stocks Report	EIA–164.
EIA–804	Weekly Imports Report	EIA–165.
EIA–810	Monthly Refinery Report	EIA–87.
EIA–811	Monthly Bulk Terminal Report	EIA–88.
EIA–812	Monthly Product Pipeline Report	EIA–89.
EIA–813	Monthly Crude Oil Report	EIA–90.
ERA–60	Monthly Imports Report	ERA–60.
EIA–816	Monthly Natural Gas Liquids Report.	EIA–64
EIA–817	Monthly Tanker and Barge Movement Report.	EIA–170.
EIA–820	Annual Refinery Report	EIA–177.

The new forms will be implemented on January 1, 1983. The first submission of the new weekly forms will be due to EIA on January 10, 1983 and will contain information covering the period December 31, 1982 to January 7, 1983. The first submission of the new monthly forms will be due to EIA in February 1983 and will contain information for January 1983. The new annual form will be due to EIA on February 15, 1983 and will contain data as of January 1, 1983. Respondents are required to use the current forms until the new forms are implemented.

Copies of the new forms have been mailed to allow the respondents to familiarize themselves with the changes. Specific filing instructions will accompany the new forms.

Issued in Washington, D.C., December 3, 1982.

J. Erich Evered,

Administrator, Energy Information Administration.

[FR Doc. 82-33410 Filed 12-7-82; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

Oil Pipeline; Tentative Valuation

The Federal Energy Regulatory Commission by order issued February 10, 1978, established an Oil Pipeline Board and delegated to the Board its functions with respect to the issuance of valuation reports pursuant to section 19a of the Interstate Commerce Act.

Notice is hereby given that a tentative valuation is under consideration for the common carrier by pipeline listed below:

1979 Basic Report

(December 6, 1982)

Valuation Docket No. PV–1464–000—Cochin Pipeline System—U.S., Dome Pipeline Corporation, 333—7th Avenue, S.W., Calgary, Alberta, Canada, T2P 2H8.

On or before January 12, 1983, persons other than those specifically designated in section 19a(h) of the Interstate Commerce Act having an interest in this valuation may file, pursuant to rule 70 of the Interstate Commerce Commission's "General Rules of Practice" (49 CFR 1100.70), an original and three copies of a petition for leave to intervene in this proceeding.

If the petition for leave to intervene is granted the party may thus come within the category of "additional parties as the FERC may prescribe" under section 19a(h) of the Act, thereby enabling it to file a protest. The petition to intervene must be served on the individual company at its address shown above and an appropriate certificate of service

must be attached to the petition. Persons specifically designated in section 19a(h) of the Act need not file a petition; they are entitled to file a protest as a matter of right under the statute.

Francis J. Connor,

Administrative Officer, Oil Pipeline Board.

[FR Doc. 82-33344 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-M

Oil Pipeline; Tentative Valuation

The Federal Energy Regulatory Commission by order issued February 10, 1978, established an Oil Pipeline Board and delegated to the Board its functions with respect to the issuance of valuation reports pursuant to section 19a of the Interstate Commerce Act.

Notice is hereby given that a tentative valuation is under consideration for the common carrier by pipeline listed below:

1979 Basic Report

(December 6, 1982)

Valuation Docket No. PV-1447-000—Eastern Delivery System, Dome Pipeline Corporation, 333—7th Avenue, S.W., Calgary, Alberta, Canada, T2P 2H8.

On or before January 12, 1983, persons other than those specifically designated in section 19a(h) of the Interstate Commerce Act having an interest in this valuation may file, pursuant to rule 70 of the Interstate Commerce Commission's "General Rules of Practice" (49 CFR 1100.70), an original and three copies of a petition for leave to intervene in this proceeding.

If the petition for leave to intervene is granted the party may thus come within the category of "additional parties as the FERC may prescribe" under section 19a(h) of the Act, thereby enabling it to file a protest. The petition to intervene must be served on the individual company at its address shown above and an appropriate certificate of service must be attached to the petition. Persons specifically designated in section 19a(h) of the Act need not file a petition; they are entitled to file a protest as a matter of right under the statute.

Francis J. Connor,

Administrative Officer, Oil Pipeline Board.

[FR Doc. 82-33345 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: December 2, 1982.

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
ALABAMA OIL & GAS BOARD									
-ANDERMAN OPERATING COMPANY				RECEIVED:	11/01/82	JA: AL			
8307172	9-17-8213PD	0105720256		102-2		WALTON 30-12 #1	PROD EXT MUSGROVE CRE	21.9	TENNESSEE GAS PIP
-ENHANCED ENERGY RESOURCES				RECEIVED:	11/01/82	JA: AL			
8307171	82-119PD	0112520056		107-CS		U S PIPE & FOUNDRY 15-1 #1	BROOKWOOD COAL DEGASI	5.5	SOUTHERN NATURAL
-GRACE PETROLEUM CORPORATION				RECEIVED:	11/01/82	JA: AL			
8307170	10-26-821PD	0105720011		108		ANTHONY 3-4	DAVIS CHAPEL	0.0	CORONADO TRANSMIS
-SOUTHLAND ROYALTY CO				RECEIVED:	11/01/82	JA: AL			
8307154	10-26-8219PD	0107520429		102-2		F MAYERS 29-5 #1	MCGEE LAKE	150.0	
-UNITED STATES STEEL CORP				RECEIVED:	11/01/82	JA: AL			
8307162	10-26-8211PD	0107320046		107-CS		OAK GROVE COAL DEGAS #20-11-2	OAK GROVE COAL DEGASI	6.6	SOUTHERN NATURAL
8307168	10-26-825PD	0107320042		107-CS		OAK GROVE COAL DEGAS #20-12-3	OAK GROVE COAL DEGASI	2.0	SOUTHERN NATURAL
8307161	10-26-8212PD	0107320049		107-CS		OAK GROVE COAL DEGAS #20-13-4	OAK GROVE COAL DEGASI	3.2	SOUTHERN NATURAL
8307160	10-26-8213PD	0107320050		107-CS		OAK GROVE COAL DEGAS #20-14-5	OAK GROVE COAL DEGASI	5.0	SOUTHERN NATURAL
8307169	10-26-824PD	0107320041		107-CS		OAK GROVE COAL DEGAS #20-5-1	OAK GROVE COAL DEGASI	4.1	SOUTHERN NATURAL
8307164	10-26-829PD	0107320046		107-CS		OAK GROVE COAL DEGAS #29-11-6	OAK GROVE COAL DEGASI	7.5	SOUTHERN NATURAL
8307157	10-26-8216PD	0107320053		107-CS		OAK GROVE COAL DEGAS #29-11-7	OAK GROVE COAL DEGASI	3.7	SOUTHERN NATURAL
8307156	10-26-8217PD	0107320054		107-CS		OAK GROVE COAL DEGAS #29-12-8	OAK GROVE COAL DEGASI	3.5	SOUTHERN NATURAL
8307155	10-26-8218PD	0107320055		107-CS		OAK GROVE COAL DEGAS #29-13-9	OAK GROVE COAL DEGASI	8.3	SOUTHERN NATURAL
8307159	10-26-8214PD	0107320051		107-CS		OAK GROVE COAL DEGAS #29-3-1	OAK GROVE COAL DEGASI	2.2	SOUTHERN NATURAL
8307167	10-26-826PD	0107320043		107-CS		OAK GROVE COAL DEGAS #29-4-2	OAK GROVE COAL DEGASI	9.1	SOUTHERN NATURAL
8307165	10-26-828PD	0107320045		107-CS		OAK GROVE COAL DEGAS #29-4-3	OAK GROVE COAL DEGASI	4.7	SOUTHERN NATURAL
8307158	10-26-8215PD	0107320052		107-CS		OAK GROVE COAL DEGAS #29-5-4	OAK GROVE COAL DEGASI	2.9	SOUTHERN NATURAL
8307163	10-26-8210PD	0107320047		107-CS		OAK GROVE COAL DEGAS #29-6-5	OAK GROVE COAL DEGASI	6.4	SOUTHERN NATURAL
8307166	10-26-827PD	0107320044		107-CS		OAK GROVE COAL DEGAS #30-9-30	OAK GROVE COAL DEGASI	0.9	SOUTHERN NATURAL
CALIFORNIA DEPARTMENT OF CONSERVATION									
-LOMAX EXPLORATION COMPANY				RECEIVED:	11/03/82	JA: CA			
8307066	82-6-0057	0411320658		102-4		T S GLIDE #1	SAXON GAS	180.0	SHELL OIL CO
-MCCOR OIL & GAS CORP				RECEIVED:	11/03/82	JA: CA			
8307064	81-6-0035	0409520452		102-4		HASTINGS RANCH #5-21	LINDSEY SLOUGH	140.0	PACIFIC GAS & ELE
-NORDIC PETROLEUMS INC				RECEIVED:	11/03/82	JA: CA			
8307065	82-6-0059	0401120212		102-4		ZUMWALT-ZOLLER 24-1	BOUNDE CREEK GAS	183.0	PACIFIC GAS & ELE
-SEAWARD RESOURCES INC				RECEIVED:	11/03/82	JA: CA			
8307073	82-6-0040	0411320648		102-4		"BV-TOOBY FARMS" 1-13	CLARKSBURG GAS	300.0	PACIFIC GAS & ELE
8307074	82-6-0022	0410120180		102-4		OPI NL&F #1-8	TISDALE GAS FIELD	650.0	PACIFIC GAS & ELE
-TENNECO OIL COMPANY				RECEIVED:	11/03/82	JA: CA			
8307063	82-4-0185	0402959930		102-4		PLEITO RANCH 1-30	PLEITO	40.0	ARCO OIL & GAS CO
8307070	82-4-0186	0402962530		102-4		PLEITO RANCH 7-25	PLEITO	45.0	ARCO OIL & GAS CO
8307071	82-4-0187	0402963372		102-4		PLEITO RANCH 8-25	PLEITO	22.0	ARCO OIL & GAS CO
8307072	82-6-0063	0401120220		102-4		POUNDSTONE 30-1	GRIMES GAS	91.0	PACIFIC GAS & ELE

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307069	82-4-0188	0402967022		103		YOWLUMNE UNIT "B" 82X-4	YOWLUMNE	73.0	ARCO OIL & GAS CO
-TXO PRODUCTION CORP				RECEIVED:	11/03/82	JA: CA			
8307067	82-6-0048	0411320660		102-4		COWELL 27-1	PUTAH SINK GAS	150.0	SHELL OIL & GAS C
8307068	82-6-0050	0401120219		102-4		STAPP ASH 3-1	WEST GRIMES GAS FIELD	100.0	PACIFIC GAS & ELE
**********									
KANSAS CORPORATION COMMISSION									
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-HARRIS EXPLORATION CO				RECEIVED:	11/01/82	JA: KS			
8307062	K-82-0411	1507720724		102-4		STEVENS #1	WILDCAT	2595.0	PEOPLES NATURAL G
**********									
LOUISIANA OFFICE OF CONSERVATION									
**********									
-AMAX PETROLEUM CORPORATION				RECEIVED:	11/01/82	JA: LA			
8307205	82-1580	1705320692		102-4	103	RITA RICHARD HEBERT #1	WILDCAT	154.0	TENNESSEE GAS PIP
-AMOCO PRODUCTION CO				RECEIVED:	11/01/82	JA: LA			
8307208	82-0611	1708120370		102-3		SAMPLE #1	WILDCAT	548.0	
-ARCO OIL AND GAS COMPANY				RECEIVED:	11/01/82	JA: LA			
8307209	82-0616	1710121045		103		ST MARY PARISH LAND CO #52	BAYOU SALE	912.0	UNITED GAS PIPE L
-CABOT CORPORATION				RECEIVED:	11/01/82	JA: LA			
8307185	82-2995	1704720569		102-4		BAIST COOPERAGE & LUMBER CO #1	WHITE CASTLE	1121.0	ENERGY DEVELOPMEN
-D RABUN SMITH JR				RECEIVED:	11/01/82	JA: LA			
8307228	82-3342	1711120427		108		MEARLE R SMITH #2	MONROE	2.1	MID LOUISIANA GAS
-DAVIS OIL COMPANY				RECEIVED:	11/01/82	JA: LA			
8307200	82-2430	1701320491		102-4		WOODARD-WALKER LD & TBR CORP #1	WEST ARCADIA	730.0	LOUISIANA GAS PUR
-DEVON ENERGY CORP				RECEIVED:	11/01/82	JA: LA			
8307181	82-3294	1711101184		108		K D LANKFORD #6	MONROE	500.0	TEXAS GAS TRANSMI
8307224	82-3336	1711101693		108		UNION PRODUCING CO #1	MONROE	0.0	TEXAS GAS TRANSMI
-ESTATE OF WM D MCBEE				RECEIVED:	11/01/82	JA: LA			
8307220	81-2788	1701320405		102-2		TALBERT #1	ARCADIA	365.0	TEXAS EASTERN TRA
-FRANKLIN ENTERPRISES				RECEIVED:	11/01/82	JA: LA			
8307229	82-3343	1711100416		108		FRANKLIN #1 (SN 031428)	MONROE GAS	3.0	IMC EXPLORATION C
-GLENDA PETROLEUM CORP				RECEIVED:	11/01/82	JA: LA			
8307235	82-3351	1707321515		108		PENNZOIL 28 #3 S/N 176968	MONROE	10.0	UNITED GAS PIPELI
8307236	82-3352	1707321516		108		PENNZOIL 28 #4 S/N 176969	MONROE	10.0	UNITED GAS PIPELI
8307237	82-3353	1707321517		108		PENNZOIL 28 #5 S/N 176970	MONROE	12.0	UNITED GAS PIPELI
-GOLDKING PRODUCTION COMPANY				RECEIVED:	11/01/82	JA: LA			
8307218	81-2836	1703320113		103		S J GIANELLONI JR #2	N BURTVILLE	58.4	LOUISIANA INTRAST
8307216	81-2838	1703320127		103		S J GIANELLONI JR #3	N BURTVILLE	77.4	LOUISIANA INTRAST
8307215	81-2839	1703320127		103		S J GIANELLONI JR #3-D	N BURTVILLE	231.8	LOUISIANA INTRAST
-GRAHAM OIL & GAS LTD DRLG PTNSP				RECEIVED:	11/01/82	JA: LA			
8307202	82-0695	1705120521		102-4		ABRAHAM #1	WESTWEGO	474.5	LOUISIANA GAS SER
-GULF OIL CORPORATION				RECEIVED:	11/01/82	JA: LA			
8307211	82-0508	1707522722		103		J G TIMOLAT B 142 WB 8A (RA) SU	WEST BAY	50.0	TEXAS EASTERN TRA
-HOGAN EXPLORATION INC				RECEIVED:	11/01/82	JA: LA			
8307187	82-2431	1702120888		102-4		WOOLRIDGE #2	WELCOME HOME	35.0	LOUISIANA INTRAST
-HUGGS INCORPORATED				RECEIVED:	11/01/82	JA: LA			
8307175	82-3329	1701320266		108		WHATLEY #1 JAMES RA SUA	JAMESTOWN	5.0	LOUISIANA GAS PUR
-IMC EXPLORATION COMPANY				RECEIVED:	11/01/82	JA: LA			
8307183	82-3183	1711100265		108		GRAYLING LUMBER CO #39	MONROE	19.0	IMC PIPELINE CO I
8307182	82-3184	1711123430		108		OLIN GAS TRANSMISSION CO #86	MONROE	8.0	IMC PIPELINE CO I
-JOHN D CARUTHERS JR				RECEIVED:	11/01/82	JA: LA			
8307188	82-2413	1701724756		102-4		ALEXANDER #1 SLI RC SU 38	CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
8307189	82-2414	1701724764		102-4		GANZ #1 SLI RC SU 50	CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME
8307191	82-2416	1701724899		102-4		HARRINGTON #1 SLI RC SU 91
8307190	82-2415	1701724752		102-4		KEENER #1 SLI RC SU 37
8307197	82-2422	1701724809		102-4		MOORE #1 SLI RC SU 52
8307193	82-2418	1701724926		102-4		RAGAN #1 SLI RC SU 25
8307196	82-2421	1701724843		102-4		SIMMONS #1 SLI RC SU 53
8307198	82-2423	1701724969		102-4		SPURLIN #1 SLI RC SU 56
8307192	82-2417	1701725007		102-4		TERRY #1 SLI RC SU 40
8307194	82-2419	1701724792		102-4		WIMBERLY #1 SLI RC SU 5
8307195	82-2420	1701724751		102-4		YOUNG #1 SLI RC SU 36
				RECEIVED:	11/01/82	JA: LA
-LEROY W JAMES						
8307201	82-0714	1712720812		102-4		PARDEE #2
				RECEIVED:	11/01/82	JA: LA
-LYONS PETROLEUM INC						
8307206	82-2785	1702120738		102-4	103	MANVILLE FOREST PROD 750 #1
				RECEIVED:	11/01/82	JA: LA
-MOBIL OIL EXPLORATION & PROD S E						
8307217	81-2828	1702321411		102-4		BLANCHE FREMAUX #1
				RECEIVED:	11/01/82	JA: LA
-NOE & WOODS						
8307178	82-3299	1711123487		103	108	THOMAS #2
8307177	82-3300	1711123502		103	108	W B HAILE #2
8307176	82-3301	1711123503		103	108	W B HAILE #3
				RECEIVED:	11/01/82	JA: LA
-PAR EXPLORATION CO						
8307180	82-3297	1706721130		108		MARY MCENERY #2
8307179	82-3298	1706721149		108		MARY MCENERY #6
				RECEIVED:	11/01/82	JA: LA
-PENNZOIL PRODUCING COMPANY						
8307226	82-3340	1711102112		108		B NEAL #1
8307227	82-3341	1706700371		108		CROSSETT #42
8307225	82-3339	1711100000		108		GRAYLING #3
				RECEIVED:	11/01/82	JA: LA
-PIONEER PRODUCTION CORPORATION						
8307186	82-2935	1705300000		103		MAHAFFEY #3 JT LMV RA SU
8307184	82-3159	1705300000		103		MAHAFFEY #3-D JT MV RA SU
				RECEIVED:	11/01/82	JA: LA
-PLACID OIL COMPANY						
8307203	82-0684	1705922111		102-4		IPB LLS JA 14 #7 B4 RA SUQ
				RECEIVED:	11/01/82	JA: LA
-POGO PRODUCING COMPANY						
8307221	81-2789	1772620209		102-2		SL 7792 #2
				RECEIVED:	11/01/82	JA: LA
-RELCO EXPLORATION CO INC						
8307230	82-3346	1707300148		108		ARENT A007
8307231	82-3347	1707300001		108		ARENT A008
8307232	82-3348	1707320002		108		ARENT B009
8307233	82-3349	1707320003		108		ARENT B010
8307234	82-3350	1707320004		108		ARENT B011
8307246	82-3372	1707320005		108		ARENT B012
8307247	82-3373	1707320006		108		ARENT B013
8307245	82-3371	1707320957		108		ARENT B016
8307238	82-3362	1707320116		108		ARENT C001
8307239	82-3363	1707320374		108		ARENT C002
8307240	82-3364	1707320375		108		FEE 001
8307241	82-3365	1707320975		108		FEE 002
8307243	82-3366	1707320054		108		PARKS 003
8307242	82-3369	1707320953		108		PARKS 77 001
8307244	82-3370	1707320954		108		PARKS 77 002
-SUN EXPLORATION & PRODUCTION CO						
8307174	82-3330	1711900000		108		JOHN ADKINS #1 CV RA SUK
				RECEIVED:	11/01/82	JA: LA
-TEXACO INC						
8307204	82-0663	1710922255		103		CL&F INC D-10 10700 RA SUD

FIELD NAME	PROD	PURCHASER
CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
UNKNOWN-PENDING HEARI	73.0	UNITED GAS PIPELI
BETHEL CHURCH	84.0	LOUISIANA INTRAST
CAMERON CANAL	310.0	COLUMBIA GAS TRAN
MONROE GAS	21.2	DEVON CORP
MONROE GAS	21.2	DEVON CORP
MONROE GAS	21.2	DEVON CORP
MONROE	0.0	MID LOUISIANA GAS
MONROE 6824	0.0	MID LOUISIANA GAS
MONROE	10.0	UNITED GAS PIPE L
MONROE	6.0	UNITED GAS PIPE L
MONROE	1.0	UNITED GAS PIPE L
JENNINGS TOWNSITE	0.0	CONOCO INC
JENNINGS TOWNSITE	0.0	CONOCO INC
JENA AIRPORT	310.0	
BRETON SOUND BLOCK 23	110.0	UNITED GAS PIPE L
MONROE GAS	7.5	IMC EXPLORATION C
MONROE GAS	2.8	IMC EXPLORATION C
MONROE GAS	8.4	IMC EXPLORATION C
MONROE GAS	4.9	IMC EXPLORATION C
MONROE GAS	6.1	IMC EXPLORATION C
MONROE GAS	6.7	IMC EXPLORATION C
MONROE GAS	7.2	IMC EXPLORATION C
MONROE GAS	8.8	IMC EXPLORATION C
MONROE GAS	11.1	IMC EXPLORATION C
MONROE GAS	7.5	IMC EXPLORATION C
MONROE GAS	16.0	IMC EXPLORATION C
MONROE GAS	19.6	IMC EXPLORATION C
MONROE GAS	15.9	IMC EXPLORATION C
MONROE GAS	15.7	IMC EXPLORATION C
MONROE GAS	9.3	IMC EXPLORATION C
IVAN	5.0	ARKANSAS-LOUISIAN
SWEET BAY LAKE	883.0	KAISER ALUMINUM &

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307210	82-0617	1770920247		103		SL 340 #166 RIS 14A RD SU	RABBIT ISLAND	292.0	KAISER ALUMINUM &
8307207	82-0608	1770720100		103		SL 340 MOUND POINT #78	MOUND POINT	365.0	KAISER ALUMINUM &
-THE MAURICE L BROWN COMPANY				RECEIVED:	11/01/82	JA: LA			
8307213	82-0479	1702120739		102-4		SCHLEIF GAS UNIT #1	VIXEN	1263.0	MID LOUISIANA GAS
-TORTUGA OIL & MINERAL				RECEIVED:	11/01/82	JA: LA			
8307223	82-452	1704520716		102-4		WILLIAMS INC #1 PLAN (P)4 RB SUB	BAYOU LONG	240.0	MALLARD PIPELINE
-TXO PRODUCTION CORP				RECEIVED:	11/01/82	JA: LA			
8307212	82-0540	1702721018		102-4		NELSON "C" #1 JUS RA SUE	EAST DYKESVILLE	149.7	UNITED GAS PIPE L
-W B MCCARTER JR				RECEIVED:	11/01/82	JA: LA			
8307199	82-2427	1705320604		102-4		HINES #2-D 8350 RA SUA	ROGERS GULLY	250.0	UNITED GAS PIPE L
-WHELESS INDUSTRIES INC				RECEIVED:	11/01/82	JA: LA			
8307222	81-2825	1702720799		102-4		GUY LEWIS #1 SMK C RA SUB	EAST DYKESVILLE	500.0	UNITED GAS PIPE L
8307214	81-2827	1702720524		102-4		GUY LEWIS #3 SMK C RA SUE	EAST DYKESVILLE	200.0	UNITED GAS PIPE L
8307173	82-0924	1702720989		102-4		PRATHER EST #1 WHELESS-PELTO VUA	EAST DYKESVILLE	365.0	UNITED GAS PIPE L
8307248	82-1593	1702720989		102-4		PRATHER EST 1-D WHELESS-PELTO VUA	EAST DYKESVILLE	365.0	UNITED GAS PIPE L
8307219	81-2826	1702720220		102-4		REEDER HEIRS #1 SMK RA SUF	EAST DYKESVILLE	500.0	UNITED GAS PIPE L
NEW MEXICO DEPARTMENT OF ENERGY & MINERALS									
-CONOCO INC				RECEIVED:	11/04/82	JA: NM			
8307250		3001524143		103		STATE S-19 #3	EMPIRE	36.5	PHILLIPS PETROLEU
-COQUINA OIL CORPORATION				RECEIVED:	11/04/82	JA: NM			
8307255		3001523752		103		MARRA #1	UND MALAGA ATOKA	365.0	EL PASO NATURAL G
-DEPCO INC				RECEIVED:	11/04/82	JA: NM			
8307258		3001521609		108		TERRY EVANS COM #1	UND RED LAKE PENN	10.0	NATURAL GAS PIPEL
-EXXON CORPORATION				RECEIVED:	11/04/82	JA: NM			
8307254		3002527774		103		NEW MEXICO "OD" STATE #1	SCHARB-BONE SPRING	36.0	
-GULF OIL CORPORATION				RECEIVED:	11/04/82	JA: NM			
8307252		3002527523		103		J F JANDA (NCT-D) #2	HARDY TUBB	0.0	PHILLIPS PETROLEU
8307251		3002527504		103		R R BELL (NCT-E) #4	HARDY TUBB	0.0	PHILLIPS PETROLEU
-HONDO OIL & GAS COMPANY				RECEIVED:	11/04/82	JA: NM			
8307249		3001523703		102-4		HONDO SINCLAIR STATE #1	TURKEY TRACK	270.0	
-MESA PETROLEUM CO				RECEIVED:	11/04/82	JA: NM			
8307256		3000561692		102-2		IRIS STATE #2	UNDESIGNATED ABO	363.0	
-PHILLIPS PETROLEUM COMPANY				RECEIVED:	11/04/82	JA: NM			
8307257		3002520803		108		E VACUUM GB/SA UNIT TR 2631 #110	VACUUM GB/SA	3.0	EL PASO NATURAL G
8307253		3002525950		108		PHILLIPS E STATE #31	MALIAMAR GRAYBURG/SAN	1.0	EL PASO NATURAL G
-SOUTHLAND ROYALTY CO				RECEIVED:	11/04/82	JA: NM			
8307259		3002506346		108		STATE #8	BLINEBRY	3.0	GETTY OIL CO
NEW YORK DEPARTMENT OF ENVIRONMENTAL CONSERVATION									
-BEREA OIL AND GAS CORPORATION				RECEIVED:	11/01/82	JA: NY			
8307085	3924	3101316935		107-TF		G JONES UNIT #2	STEBBINS CORNERS	12.0	COLUMBIA GAS TRAN
8307086	3925	3101316937		107-TF		G STEBBINS #1	STEBBINS CORNERS	10.0	COLUMBIA GAS TRAN
8307110	3716	3101316385		107-TF		H CRUMP UNIT #1	RIPLEY-MINA	11.0	COLUMBIA GAS TRAN
8307089	3936	3101316384		107-TF		H PERSONS #2	RIPLEY MINA	12.0	COLUMBIA GAS TRAN
8307094	3950	3101317265		103		N REED #3	RIPLEY-MINA	16.0	COLUMBIA GAS TRAN
8307114	3953	3101317265		107-TF		N REED #3	RIPLEY-MINA	16.0	COLUMBIA GAS TRAN
8307090	3938	3101316388		107-TF		REED UNIT #5	RIPLEY-MINA	14.0	COLUMBIA GAS TRAN
8307093	3952	3101316389		103		REED UNIT #6	RIPLEY-MINA	16.0	COLUMBIA GAS TRAN
8307113	3951	3101316389		107-TF		REED UNIT #6	RIPLEY-MINA	18.0	COLUMBIA GAS TRAN
-CHAUTAUQUA ENERGY INC				RECEIVED:	11/01/82	JA: NY			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307109	3711	3101316584		107-TF		CONLEY #1	LAKE PLAIN	0.0	NATIONAL FUEL GAS
8307108	3713	3101316325		107-TF		CROSSMAN #1	LAKESHORE	12.0	NATIONAL FUEL GAS
8307119	3714	3101315983		107-TF		DOHLER #1	LAKE PLAIN	10.0	NATIONAL FUEL GAS
-CHAUTAUQUA NATURAL GAS CO INC				RECEIVED:	11/01/82	JA: NY			
8307105	3961	3101317012		103		RICHTER #5	VILLENOVA	20.0	TENNESSEE GAS PIP
8307112	3962	3101317012		107-TF		RICHTER #5	VILLENOVA	20.0	TENNESSEE GAS PIP
8307092	3964	3101317013		107-TF		RICHTER #7	FORESTVILLE	20.0	TENNESSEE GAS PIP
8307104	3963	3101317013		103		RICHTER #7	FORESTVILLE	20.0	TENNESSEE GAS PIP
-CUMBERLAND OIL CORP				RECEIVED:	11/01/82	JA: NY			
8307096	3948	3101316837		103		LUSTIG #1	VILLENOVA	20.0	TENNESSEE GAS PIP
-ECLIPSE MANAGEMENT ASSOCIATES INC				RECEIVED:	11/01/82	JA: NY			
8307097	3895	3101315606		108		E E #2 RIVARD	LAKE SHORE	13.0	NATIONAL FUEL GAS
-ENVIROGAS INC				RECEIVED:	11/01/82	JA: NY			
8307118	3718	3100917274		107-TF		B KONINGISOR #1	WILDCAT	18.0	COLUMBIA GAS TRAN
8307100	3955	3101312712		108		BOLLING #1	LAKESHORE	10.0	NATIONAL FUEL GAS
8307101	3957	3101312930		108		CAFLISCH #2	FRENCH CREEK	1.0	NATIONAL FUEL GAS
8307099	3956	3101312965		108		CAFLISCH #3	FRENCH CREEK	2.0	NATIONAL FUEL GAS
8307095	3954	3101312741		108		DAVIES #1	LAKESHORE	5.0	NATIONAL FUEL GAS
8307098	3958	3101312644		108		DEMAMBRO #1	LAKESHORE	3.0	NATIONAL FUEL GAS
8307107	3959	3101312763		108		DUTTON #1	LAKESHORE	10.0	NATIONAL FUEL GAS
8307117	3717	3100917291		107-TF		F HARMON #1	WILDCAT	18.0	COLUMBIA GAS TRAN
8307106	3960	3101312742		108		FORTMAN #1	LAKESHORE	3.0	NATIONAL FUEL GAS
-KEYSTONE ENERGY OIL & GAS INC				RECEIVED:	11/01/82	JA: NY			
8307103	3885	3100916860		107-TF		BAIRD #4	SKINNER HOLLOW	18.0	NATIONAL FUEL GAS
8307102	3883	3100916421		107-TF		GARY SARGENT #1	SKINNER HOLLOW	18.0	NATIONAL FUEL GAS
8307087	3937	3100916416		107-TF		LARIMER/NORTON #1	SKINNER HOLLOW	18.0	NATIONAL FUEL GAS
8307077	3909	3100916994		107-TF		LARIMER/NORTON #3	SKINNER HOLLOW	18.0	NATIONAL FUEL GAS
8307088	3933	3100916995		107-TF		LARIMER/NORTON #4	SKINNER HOLLOW	18.0	NATIONAL FUEL GAS
-SHAWNEE EXPLORATION INC				RECEIVED:	11/01/82	JA: NY			
8307111	3658	3102917270		103		CHAMBERS UNIT #1	BRANT	18.0	SCG GAS QUEST INC
-SILVER CREEK DRILLING CORP				RECEIVED:	11/01/82	JA: NY			
8307116	3928	3101316998		107-TF		MASON #1	LAKE SHORE	12.0	NATIONAL FUEL GAS
8307115	3929	3101317287		107-TF		MASON #2	LAKESHORE	12.0	NATIONAL FUEL GAS
-TRAHAN PETROLEUM INC				RECEIVED:	11/01/82	JA: NY			
8307078	2195	3101315631		107-TF		DONALD JAMES #1 31-013-15631	HARMONY	36.0	COLUMBIA GAS TRAN
8307079	2193	3101315826		107-TF		DONALD JAMES #2 31-013-15826	LAKEWOOD	36.0	COLUMBIA GAS TRAN
8307080	1742	3101315582		107-TF		J & R FALCONE #6 31-013-15582	CHERRY CREEK	36.0	COLUMBIA GAS TRAN
8307081	2101	3101315865		107-TF		THOMAS POTTER #1 31-013-15865	LAKEWOOD	36.0	NATIONAL FUEL GAS
8307082	2197	3101315541		107-TF		W & L SEELEY - NY #72 31-013-15541	PANAMA	36.0	COLUMBIA GAS TRAN
-UNIVERSAL RESOURCES HOLDINGS INC				RECEIVED:	11/01/82	JA: NY			
8307075	3894	3101315681		107-TF		O OLSON #2	GERRY	20.0	COLUMBIA GAS TRAN
8307076	3892	3101317733		107-TF		SANFORD #1	GERRY	20.0	COLUMBIA GAS TRAN
-US ENERGY DEVELOPMENT CORP				RECEIVED:	11/01/82	JA: NY			
8307091	3946	3101317688		107-TF		MEAD #1	GERRY	20.0	COLUMBIA GAS TRAN
8307084	3944	3101317689		107-TF		MEAD #2	GERRY	20.0	COLUMBIA GAS TRAN
8307083	3942	3101317690		107-TF		MEAD #3	GERRY	20.0	COLUMBIA GAS TRAN
**********									
WEST VIRGINIA DEPARTMENT OF MINES									
**********									
-BOW VALLEY PETROLEUM INC				RECEIVED:	11/01/82	JA: WV			
8307135		4704700866		107-DV		E MULLINS #938	SANDY RIVER DISTRICT	0.0	CONSOLIDATED GAS
8307133		4710500908		107-DV		MCGU #943	BURNING SPRINGS DISTR	0.0	COLUMBIA GAS TRAN
8307134		4704700865		107-DV		MULLINS #937	SANDY RIVER DISTRICT	0.0	CONSOLIDATED GAS

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JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-CHASE PETROLEUM				RECEIVED:	11/01/82	JA: WV			
8307146		4708504971		102-3		BYHAM #1	UNION DISTRICT	29.0	
8307147		4708505080		102-3		DELANCEY #1	CLAY DISTRICT	0.0	
8307148		4708505195		102-3		ELDER #1	CLAY DISTRICT	28.0	
8307152		4708505259		102-3		ELLIS #1	CLAY DISTRICT	0.0	
8307151		4708505239		102-3		FOX-NEWBROUGH #1	CLAY DISTRICT	20.0	
8307150		4708505206		102-3		HARRIS-IRELAND #1	UNION DISTRICT	15.0	
8307149		4708505199		102-3		HARRIS-REXROAD #1	UNION DISTRICT	0.0	
8307153		4708505260		102-3		W M HAYMOND #1	CLAY DISTRICT	25.0	
-CONSOLIDATED GAS SUPPLY CORPORATION				RECEIVED:	11/01/82	JA: WV			
8307124		4708505145		103		BLANCHE STEWART 12682	CLAY DISTRICT	9.9	GENERAL SYSTEM PU
-ENERGY UNLIMITED INC				RECEIVED:	11/01/82	JA: WV			
8307140		4707301292		108		ELLIOTT #4	GRANT DISTRICT	0.0	CONSOLIDATED GAS
8307138		4707301274		108		FRESHWATER #2	GRANT DISTRICT	0.0	CONSOLIDATED GAS
8307139		4707301275		108		JANES #3	GRANT DISTRICT	0.0	CONSOLIDATED GAS
8307141		4707301295		108		NORRIS #2	GRANT DISTRICT	0.0	CONSOLIDATED GAS
8307137		4707301211		108		ROGERS #1	GRANT DISTRICT	0.0	CONSOLIDATED GAS
8307142		4710701092		108		STEPHENS/ROBINSON #1	UNION DISTRICT	0.0	CONSOLIDATED GAS
8307143		4710701108		108		WILCOXEN #2	UNION DISTRICT	0.0	CONSOLIDATED GAS
-EXCO RESOURCES INC				RECEIVED:	11/01/82	JA: WV			
8307126		4707301063		107-DV		STATE FARM #1	ST MARYS	45.0	
8307131		4707301115		107-DV		STATE FARM #14	ST MARYS	45.0	
8307130		4707301114		107-DV		STATE FARM #4	ST MARYS	45.0	
8307127		4707301064		107-DV		STATE FARM #5	ST MARYS	0.0	
8307128		4707301065		107-DV		STATE FARM #7	ST MARYS	45.0	
8307129		4707301112		107-DV		STELLA ROSS #3	ST MARYS	45.0	
-JAMES F SCOTT				RECEIVED:	11/01/82	JA: WV			
8307145		4701904720		107-DV		ANGELA NICASTRO #2 SW-402	KANAWHA	25.0	ROARING FORK GAS
8307144		4701900469		107-DV		EVA B HUDDLESTON SW-400	KANAWHA	20.0	ROARING FORK GAS
8307136		4701900476		107-DV		NICASTRO HUDDLESTON #2 SW-404	KANAWHA	16.0	ROARING FORK GAS
-PALEO INC				RECEIVED:	11/01/82	JA: WV			
8307132		4701702764		108		BODE I-627	BODE	4.7	CONSOLIDATED GAS
-R & B PETROLEUM INC				RECEIVED:	11/01/82	JA: WV			
8307122		4704700829		107-DV		GEORGIA PACIFIC #4	BIG CREEK	200.0	COLUMBIA GAS TRAN
8307123		4704700845		107-DV		GEORGIA PACIFIC #6	BIG CREEK	200.0	COLUMBIA GAS TRAN
8307125		4708300234		108		MOSS #2	ROARING CREEK	10.8	PARTNERSHIP PROPE
-STERLING DRILLING & PROD CO INC				RECEIVED:	11/01/82	JA: WV			
8307120		4701501828		108		MULLINS #307	BUFFALO DISTRICT	0.0	EQUITABLE GAS CO
8307121		4701501829		108		MULLINS #308	BUFFALO DISTRICT	0.1	EQUITABLE GAS CO

SOURCE DATA FOR THIS NOTICE IS AVAILABLE ON MAGNETIC TAPE FROM THE NATIONAL TECHNICAL INFORMATION SERVICE (NTIS). FOR INFORMATION, CONTACT STUART WEISMAN (NTIS) AT (703) 487-4808, 5285 PORT ROYAL RD, SPRINGFIELD, VA 22161, OR SANDRA SPEAR (FERC) (202) 357-8581.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-33424 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-C

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: December 2, 1982.

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
LOUISIANA OFFICE OF CONSERVATION									
-AMAREX INC				RECEIVED:	11/02/82	JA: LA			
8307399	82-2396	1703320096		107-DP		ABE STARKEY #1	COMITE FIELD (WILDCAT	1180.0	TRANSCONTINENTAL
8307400	82-2397	1703320097		107-DP		MILFORD COBB #1	COMITE	3275.0	TRANSCONTINENTAL
-BALCO ENERGY CORP				RECEIVED:	11/02/82	JA: LA			
8307391	82-2398	1711320072		107-PE		J N SELLERS #1	ABBEVILLE	370.1	LOUISIANA GAS SYS
-DALLAS PRODUCTION INC				RECEIVED:	11/02/82	JA: LA			
8307409	82-1595	1706120299		102-4		J W WADE #1 NORRIS SD RA SUB	CALHOUN	308.8	LOUISIANA GAS PUR
-DAVIS OIL COMPANY				RECEIVED:	11/02/82	JA: LA			
8307406	82-2327	1701320532		102-4		BERNICE CANDLER #1	WEST ARCADIA	0.0	
-EDWIN L COX				RECEIVED:	11/02/82	JA: LA			
8307407	82-2250	1705320224		107-PE		SEWARD-LEJEUNE #8	WOODLAWN FIELD	56.0	LOUISIANA GAS SYS
-EXXON CORPORATION				RECEIVED:	11/02/82	JA: LA			
8307397	82-2394	1710922567		107-DP		LATERRE CO INC #41	LIRETTE	2500.0	COLUMBIA GAS TRAN
-FLORIDA GAS EXPLORATION COMPANY				RECEIVED:	11/02/82	JA: LA			
8307395	82-2381	1709320206		102-4		SCHEXNAYDER #1	LAPICE	350.0	LOUISIANA RESOURC
-FRANKS PETROLEUM INC ETAL				RECEIVED:	11/02/82	JA: LA			
8307403	82-0731	1701320443		102-4		ESSIE WHITE 1-D RCD RA SUA	CASTOR	300.0	TEXAS EASTERN TRA
-GETTY OIL COMPANY				RECEIVED:	11/02/82	JA: LA			
8307416	82-2115	1709320172		102-4		W S KINGREY #1 WX A RA SUB	LYLES	170.0	TENNESSEE GAS PIP
-HENRY GOODRICH D/B/A GOODRICH OIL C				RECEIVED:	11/02/82	JA: LA			
8307415	82-2084	1702720987		103		OWENS #2	SUGAR CREEK	365.0	UNITED GAS PIPE L
-HOGAN EXPLORATION INC				RECEIVED:	11/02/82	JA: LA			
8307402	82-0738	1702120559		102-4		DARDEN-JAMES #1 1670 RA SUA	SOUTH COLUMBIA	0.0	LOUISIANA INTRAST
-HUNT OIL COMPANY				RECEIVED:	11/02/82	JA: LA			
8307408	82-2123	1700300000		108		F V ADAMS UNIT #2 VU B	CASTOR CREEK	15.0	UNITED GAS PIPE L
-IMC EXPLORATION COMPANY				RECEIVED:	11/02/82	JA: LA			
8307393	82-2400	1706120250		107-TF		D M MCGEHEE #1	TERRYVILLE	200.0	LOUISIANA GAS PUR
8307394	82-2401	1706120225		107-TF		EUGENE TINSLEY #1	TERRYVILLE	791.0	LOUISIANA GAS PUR
8307392	82-2399	1706120213		107-TF		LOUISIANA METHODIST ORPHANAGE #1	TERRYVILLE	183.0	LOUISIANA GAS PUR
8307398	82-2395	1711321177		107-DP		ZULA F LEGER #2	PERRY POINT	1460.0	IMC PIPELINE CO I
-JOHN D CARUTHERS JR				RECEIVED:	11/02/82	JA: LA			
8307401	82-2412	1701724635		102-4		SLI RC SU 39 DAVENPORT #1	CADDO-PINE ISLAND	0.0	ARKANSAS LOUISIAN
-MARSHALL EXPLORATION INC				RECEIVED:	11/02/82	JA: LA			
8307387	82-2377	1703121108		102-4		CLARA FOSHEE #1 L GR RA SUD	LOGANSPORT	80.0	ARKANSAS LOUISIAN
8307386	82-2375	1703121746		102-4		HOOPER #2 L GR RA SUSS	LOGANSPORT	30.0	SOUTHERN NATURAL
8307388	82-2378	1703121386		102-4		LUCY HORN #1 L GR RA SUP	LOGANSPORT	190.0	TENNESSEE GAS PIP
8307389	82-2379	1703120430		102-4		PACE #4 L GR RA SU L	LOGANSPORT	51.0	TENNESSEE GAS PIP
8307390	82-2380	1703121373		102-4		STELL #1	LOGANSPORT	78.0	SOUTHERN NATURAL
-MID LOUISIANA GAS COMPANY				RECEIVED:	11/02/82	JA: LA			
8307412	82-1441	1711123251		108		MLGC FEE GAS #1063	MONROE GAS FIELD	4.2	MID LOUISIANA GAS
8307413	82-1446	1711123253		108		MLGC FEE GAS #1065	MONROE GAS FIELD	8.4	MID LOUISIANA GAS

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307414	82-1447	1711123254		108		MLGC FEE GAS #1066	MONROE GAS FIELD	13.7	MID LOUISIANA GAS
8307411	82-1448	1711123255		108		MLGC FEE GAS #1067	MONROE GAS FIELD	3.2	MID LOUISIANA GAS
8307410	82-1449	1711123257		108		MLGC FEE GAS #1069	MONROE GAS FIELD	13.9	MID LOUISIANA GAS
-TEXACO INC				RECEIVED:	11/02/82	JA: LA			
8307396	82-2393	1710922355		107-DP		LB U36 #8 VU36	LAKE BARRE	179.0	TRANSCONTINENTAL
-THE STONE OIL CORPORATION				RECEIVED:	11/02/82	JA: LA			
8307405	82-0719	1702321618		102-4		D Y DOLAND #2	SOUTH GRAND CHENIERE	1370.0	UNITED GAS PIPELI
-W B MCCARTER JR INC				RECEIVED:	11/02/82	JA: LA			
8307385	82-2073	1705320595		102-4		R J HINES #1	ROGERS GULLY	144.0	UNITED GAS PIPELI
-WOODS & DEAS				RECEIVED:	11/02/82	JA: LA			
8307404	82-0721	1711123242		102-4		R L LEE #1 #175316 SMK A RA SUA	CORNEY BAYOU	100.0	MISSISSIPPI RIVER
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MICHIGAN DEPARTMENT OF NATURAL RESOURCES									
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-SHELL OIL CO				RECEIVED:	11/01/82	JA: MI			
8307417		2110131940		102-4		HEJL-STATE BEAR LAKE 1-17	BEAR LAKE 17	135.0	MICHIGAN CONSOLID
8307419		2110100000		102-4		JOUPPI 3-17	MAPLEGROVE 17A	148.9	MICHIGAN CONSOLID
8307418		2110100000		102-4		VAGI 3-8A	MAPLEGROVE 17A	132.4	MICHIGAN CONSOLID
8307420		2105500000		102-4		WEAVER 4-26	BLAIR 26A	1944.0	MICHIGAN CONSOLID
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OKLAHOMA CORPORATION COMMISSION									
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-AMAREX INC				RECEIVED:	11/01/82	JA: OK			
8307442	17403	3504300000		103		L & E FARMS #2-16	N W OAKWOOD	0.0	DELHI GAS PIPELIN
-ANDOVER OIL COMPANY				RECEIVED:	11/01/82	JA: OK			
8307441	17400	3501121638		103		HEFFEL #32-2		0.0	PHILLIPS PETROLEU
8307446	17279	3501121572		103		STOCKTON #36-1		540.0	OKLAHOMA GAS PIPE
-ARTESIAN OIL & GAS CORP				RECEIVED:	11/01/82	JA: OK			
8307421	17157	3504521039		103		KRIEGER 1-8	SHATTUCK	532.2	
-BOGERT OIL CO				RECEIVED:	11/01/82	JA: OK			
8307429	17218	3508321984		103		DRYE #1-34	SOONER TREND	75.0	CONOCO INC
-BOGERT OIL CO				RECEIVED:	11/03/82	JA: OK			
8307471	17300	3508322024		103		BEECHER #2-19	SOONER TREND	114.0	EASON OIL CO
-C J CASSELMAN				RECEIVED:	11/03/82	JA: OK			
8307458	15376	3511100000		108		BARNETT #2	MORRIS	18.3	PHILLIPS PETROLEU
-CAYMAN EXPLORATION CORP				RECEIVED:	11/01/82	JA: OK			
8307448	17283	3507323390		103		M N POPE #12-1	SOONER TREND	25.0	PHILLIPS PETROLEU
-CHAMPLIN PETROLEUM COMPANY				RECEIVED:	11/01/82	JA: OK			
8307423	17176	3508300000		108		C R GAFFNEY #3	CASHION	13.0	CITIES SERVICE GA
-CITIES SERVICE COMPANY				RECEIVED:	11/01/82	JA: OK			
8307425	17198	3504520965		103		HIXON "B" #1	S E HARMON	182.0	
-CLARK RESOURCES INC				RECEIVED:	11/01/82	JA: OK			
8307422	17166	3501121690		103		GERALD 31-1		50.0	CITIES SERVICE GA
-CLIFFORD RESOURCES INC				RECEIVED:	11/01/82	JA: OK			
8307428	17214	3507300000		103		STATE #1-16	SOONER TREND	1.8	CONOCO INC
-CONTINENTAL RESOURCES CORP				RECEIVED:	11/03/82	JA: OK			
8307468	17307	3504300000		103		DROKE #1	S-SQUIRREL CREEK	0.0	HYDROCARBON SERVI
8307469	17306	3504300000		103		DROKE #2	S- SQUIRREL CREEK	0.0	HYDROCARBON SERVI
-COQUINA OIL CORPORATION				RECEIVED:	11/01/82	JA: OK			
8307447	17281	3510321624		103		HOFFMAN #2	UNDESIGNATED	127.0	ARCO OIL & GAS CO
-COTTON PETROLEUM CORPORATION				RECEIVED:	11/01/82	JA: OK			
8307433	18494	3501521144		102-2		VIOLA #1	HINTON	0.0	ARKANSAS LOUISIAN
-CROUCH PETROLEUM COMPANY				RECEIVED:	11/01/82	JA: OK			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME		
8307424	17188	3509120354		103		KING #1		
-DOUBLE EAGLE EXPLORATION				RECEIVED:	11/01/82		JA:	OK
8307438	17329	3510321413		103		TUBBS #3		
-F C D OIL CORP				RECEIVED:	11/03/82		JA:	OK
8307453	17308	3505320849		103		H H 1-34		
8307455	17311	3505320774		103		MCH 1-34		
8307454	17309	3507323482		103		YOST 1-29		
-F HOWARD WALSH JR				RECEIVED:	11/03/82		JA:	OK
8307456	21214	3501521286		107-DP		FULLBRIGHT #1		
-FOREST OIL CORPORATION				RECEIVED:	11/01/82		JA:	OK
8307435	21626	3501521341		107-DP		SCHMIDT #1		
-GEODYNE RESOURCES INC				RECEIVED:	11/01/82		JA:	OK
8307443	17412	3500722194		103		HENNIGH #1-20		
-HARPER OIL COMPANY				RECEIVED:	11/01/82		JA:	OK
8307426	17201	3504722979		103		SOUTH PLACE #1		
-INEXCO OIL COMPANY				RECEIVED:	11/01/82		JA:	OK
8307432	18485	3512920797		102-4		ILENE #2-4		
-INTERNATIONAL TECHNOLOGY RESOURCES				RECEIVED:	11/03/82		JA:	OK
8307464	17018	3509322253		103		ROMINE #1		
-J L THOMAS ENGINEERING INC				RECEIVED:	11/03/82		JA:	OK
8307465	17055	3507323441		103		GLAZIER #1		
-JICO EXPLORATION INC				RECEIVED:	11/01/82		JA:	OK
8307436	17287	3507323451		103		JICO-JONES #1		
-JMAC ENGINEERING INC				RECEIVED:	11/03/82		JA:	OK
8307470	17302	3513321570		103		ANDI #1		
-KENO OIL & GAS INC				RECEIVED:	11/03/82		JA:	OK
8307485	17154	3508121501		103		HAUSER #1		
-KETAL OIL PRODUCING CO				RECEIVED:	11/01/82		JA:	OK
8307427	17209	3511921730		103		SHERMAN #3		
-L & N EXPLORATION INC				RECEIVED:	11/03/82		JA:	OK
8307460	16333	3505920979		103		GIBSON #1-17		
-L G WILLIAMS OIL COMPANY INC				RECEIVED:	11/03/82		JA:	OK
8307462	16887	3504321216		103		KELLER #2-25		
-LINCOLN ROCK CORP				RECEIVED:	11/01/82		JA:	OK
8307439	17332	3508520534		103		CLINTON #4		
-LOBAR OIL CO INC				RECEIVED:	11/01/82		JA:	OK
8307430	17266	3508321637		103		MAXINE #2		
-PHILLIPS PETROLEUM COMPANY				RECEIVED:	11/01/82		JA:	OK
8307431	17656	3501721648		108		SCHROEDER D #1		
-QUANAH COMPANY				RECEIVED:	11/01/82		JA:	OK
8307444	17268	3501722152		103		HAROLD WITTROCK #1		
-R W MONCRIEF INC				RECEIVED:	11/03/82		JA:	OK
8307457	21574	3501500000		107-DP		KILROY #1-22		
-ROBERT A MASON PRODUCTION CO				RECEIVED:	11/03/82		JA:	OK
8307459	15956	3501900000		108		ZWEIGLE #1		
-SEARCH DRILLING CO				RECEIVED:	11/03/82		JA:	OK
8307474	17291	3512920719		103		GUENZEL #1-12		
-SPECTRA ENERGY CORP				RECEIVED:	11/03/82		JA:	OK
8307463	16891	3502520516		103		HARRYMAN #1		
8307461	16886	3500722293		103		NEUFELD #1		
-TENNECO OIL COMPANY				RECEIVED:	11/01/82		JA:	OK
8307440	17335	3515321120		103		RUTLEDGE #1-32		
-VIERSEN & COCHRAN				RECEIVED:	11/03/82		JA:	OK

FIELD NAME	PROD	PURCHASER
S E CHECOTAH	18.0	COLUMBIA GAS TRAN
S W GANSELL	15.0	AMINOIL USA INC
E LAMONT	36.5	C R A INC
EAST LAMONT	16.3	C R A INC
SOONER TREND	720.0	PHILLIPS PETROLEU
	1095.0	TENNESSEE GAS PIP
EASP APACHE	1000.0	EL PASO NATURAL G
MOCANE-LAVERNE	275.0	INTER NORTH INC
S E AMES	27.0	EXXON CORP
N E STRONG CITY	500.0	
NORTH OKEENE	150.0	CITIES SERVICE CO
SOONER TREND	140.0	CONOCO INC
SOONER TREND	13.9	EASON OIL CO
HENSHAW	47.8	ARCO OIL & GAS CO
EAST CARNEY	94.9	SUN OIL CO
E WILLOW SPRINGS	11.0	SUN GAS CO
EAST LAVERNE	547.0	TRANSWESTERN PIPE
N W NOBSCOT	1.0	
NORTHEAST MARIETTA	8.0	CIMARRON TRANSMIS
CRESCENT-LOVELL	0.0	EASON OIL CO
N CONCHO	6.2	PANHANDLE EASTERN
SOONER TREND	35.0	PHILLIPS PETROLEU
	730.0	TENNESSEE GAS PIP
ZWEIGLE	4.7	AMINOIL USA INC
N E REYDON	164.0	ARKANSAS LOUISIAN
KEYS GAS AREA	0.0	
E ELMWOOD	0.0	
CRE KLBREW	148.0	

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307476	17284	3515321304		103		LOVE #1-22	WATONGA TREND	35.0	
-VULCAN ENERGY CORP				RECEIVED:	11/01/82	JA: OK			
8307437	17295	3307323236		103		SPAETH #1	SOONER TREND	255.5	PHILLIPS PETROLEU
-VULCAN OIL & GAS CORPORATION				RECEIVED:	11/03/82	JA: OK			
8307478	17145	3511721217		103		CARRIGER #2	TERLTON NORTH	0.0	H J D CATTLE CO
8307482	17139	3511721235		103		FLEMING #2	TERLTON NORTH	3.7	H J D CATTLE CO
8307466	17136	3511720981		103		STONEWALL #1	N E BRYAN	0.0	H J D CATTLE CO
8307483	17147	3511721355		103		STONEWALL #11	N E BRYAN	0.0	H J D CATTLE CO
8307480	17143	3511721376		103		STONEWALL #16	N E BRYAN	0.0	H J D CATTLE CO
8307481	17141	3511721199		103		STONEWALL #2	N E BRYAN	0.0	H J D CATTLE CO
8307479	17144	3511721200		103		STONEWALL #3	BRYAN	0.0	H J D CATTLE CO
8307477	17146	3511721293		103		STONEWALL #7	N E BRYAN	0.0	H J D CATTLE CO
8307467	17137	3511721370		103		STONEWALL #9	N E BRYAN	0.0	H J D CATTLE CO
-W C PAYNE				RECEIVED:	11/01/82	JA: OK			
8307445	17269	3507323521		103		WAKEMAN #2	SOONER TREND	80.0	CONOCO INC
-WARD PETROLEUM CORP				RECEIVED:	11/03/82	JA: OK			
8307473	17297	3502720602		103		DOROTHY#1	NW NORMAN	109.5	SUN GAS CO
-WESSELY ENERGY CORPORATION				RECEIVED:	11/03/82	JA: OK			
8307475	17286	3504921638		103		SHEEGOG #1	NORTH ANTIOCH	270.0	BUCKEYE NATURAL G
-WHITMAR EXPLORATION CO				RECEIVED:	11/03/82	JA: OK			
8307484	17150	3504921571		103		STEPHENS #1-13	GOLDEN TREND	0.0	WARREN PETROLEUM
-WOODS PETROLEUM CORPORATION				RECEIVED:	11/01/82	JA: OK			
8307434	21581	3503920690		107-DP		STRATTON FARMS #25-1	TURKEY CREEK	219.0	EL PASO NATURAL G
-21ST CENTURY INVESTMENT CO.				RECEIVED:	11/03/82	JA: OK			
8307472	17299	3511123806		103		ARCO-PINE #1	NORTH COALTON	100.0	21ST CENTURY INVE
**********									
SOUTH DAKOTA DEPARTMENT OF NATURAL RESOURCE DEVELOPMENT									
**********									
-SAM G HARRISON				RECEIVED:	11/01/82	JA: SD			
8307449		4006320358		102-4		FEDERAL 1-29	WEST SHORT PINE HILLS	73.0	MONTANA DAKOTA UT
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WEST VIRGINIA DEPARTMENT OF MINES									
**********									
-CHASE PETROLEUM				RECEIVED:	11/03/82	JA: WV			
8307450		4701703006		102-3		CHARLES PRIMM #1	CENTRAL DISTRICT	20.0	
8307451		4701702820		102-3		HOSKINSON #1	GRANT DISTRICT	5.0	CONSOLIDATED GAS
8307452		4701703027		102-3		LEGGETT #2	CENTRAL DISTRICT	30.0	COLUMBIA GAS TRAN
**********									
** DEPARTMENT OF THE INTERIOR, MINERALS MANAGEMENT SERVICE, ALBUQUERQUE,NM									
**********									
-AMERICAN QUASAR PETROLEUM CO				RECEIVED:	11/01/82	JA: NM 4			
8307275	NM 0153-82PB	3002502553		108-PB		BRINNINSTOOL #2	BRINNINSTOOL (MORROW)	277.0	EL PASO NATURAL G
-AMOCO PRODUCTION CO				RECEIVED:	11/01/82	JA: NM 4			
8307266	NM 0144-82PB	3004511739		108-PB		GALLEGOS CANYON UNIT #240	BASIN-DAKOTA	21.0	EL PASO NATURAL G
8307278	NM 0679-82	3004525106		103		P O PIPKIN #4E	BASIN DAKOTA	14.0	EL PASO NATURAL G
-ARCO OIL AND GAS COMPANY				RECEIVED:	11/01/82	JA: NM 4			
8307303	NM-0951-82	3001510610		108		FREN OIL COMPANY COM #21	CEDAR LAKE NORTH (MOR	19.5	GAS CO OF NEW MEX
8307308	NM-0960-82	3002522767		108		MESCALERO RIDGE UNIT MA #32	QUAIL RIDGE (BONE SPR	12.8	PHILLIPS PETROLEU
8307288	NM-0920-82	3002527204		103		MESCALERO RIDGE UNIT 26 WELL #9	PEARL (QUEEN)	10.0	PHILLIPS PETROLEU
-BERGE EXPLORATION INC				RECEIVED:	11/01/82	JA: NM 4			
8307371	NM1131-82107	3000561348		102-2	107-TF	DALE-FEDERAL #12	UNDESIGNED ABO	182.0	TRANSWESTERN PIPE
-CONSOLIDATED OIL & GAS INC				RECEIVED:	11/01/82	JA: NM 4			
8307309	NM-0962-82	3004500000		108		COLLINS #1	FULCHER KUTZ	20.0	SOUTHERN UNION GA

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-COQUINA OIL CORPORATION				RECEIVED:	11/01/82	JA: NM 4			
8307318	NM-1001-82	3001523739		102-4		PURE GOLD "B" FEDERAL #1	UNDES CW SAND DUNES A	1000.0	EL PASO NATURAL G
-DEPCO INC				RECEIVED:	11/01/82	JA: NM 4			
8307306	NM-0954-82	3003906574		108		MKL #12	S BLANCO-PICTURED CLI	14.6	EL PASO NATURAL G
8307307	NM-0955-82	3003906615		108		MKL #13	S BLANCO-PICTURED CLI	19.7	EL PASO NATURAL G
8307305	NM-0953-82	3003900000		108		MKL #6	BLANCO S-PICTURED CLI	22.4	EL PASO NATURAL G
-DUGAN PRODUCTION CORP				RECEIVED:	11/01/82	JA: NM 4			
8307319	NM-1002-82	3004523427		108		FIVE OF DIAMONDS #2	WILDCAT FRUITLAND	4.0	EL PASO NATURAL G
8307281	NM0770-82	3004525165		103		MF #4	BISTI GALLUP EXTENSIO	15.0	EL PASO NATURAL G
-EL PASO EXPLORATION CO				RECEIVED:	11/01/82	JA: NM 4			
8307272	NM-0150-82PB	3003906671		108-PB		JICARILLA 119 N #3	TAPACITO PICTURED CLI	0.0	NORTHWEST PIPELIN
8307291	NM-0928-82	3003921189		108		JICARILLA 123 C #21	SOUTH BLANCO - PICTUR	17.0	NORTHWEST PIPELIN
8307358	NM 1095-82	3004506514		108		SAN JUAN 27-8 A #2	SOUTH BLANCO - PICTUR	18.0	NORTHWEST PIPELIN
-EL PASO NATURAL GAS COMPANY				RECEIVED:	11/01/82	JA: NM 4			
8307381	NM-1151-82	3003982340		108		CANYON LARGO UNIT #107	OTERO - CHACRA	20.0	EL PASO NATURAL G
8307374	NM-1141-82	3003920532		108		CANYON LARGO UNIT #169 PC & CH	SOUTH BLANCO - PICTUR	17.0	EL PASO NATURAL G
8307363	NM 1103-82	3003920727		108		CANYON LARGO UNIT #206	BALLARD - PICTURED CL	14.0	EL PASO NATURAL G
8307362	NM 1102-82	3003920943		108		CANYON LARGO UNIT #272	BALLARD - PICTURED CL	18.0	EL PASO NATURAL G
8307378	NM-1147-82	3003905867		108		CANYON LARGO UNIT #56	BALLARD - PICTURED CL	20.0	EL PASO NATURAL G
8307382	NM-1154-82	3004520492		108		DAY #5	BLANCO - PICTURED CLI	17.0	EL PASO NATURAL G
8307320	NM-1009-82	3001524039		102-3		EL PASO FEDERAL 23 #1	ROSS DRAW WOLFCAMP DE	200.0	EL PASO NATURAL G
8307366	NM-1110-82	3004521280		108		HORTON #5	BLANCO - PICTURED CLI	20.0	EL PASO NATURAL G
8307357	NM 1093-82	3004506950		108		HOWELL #3	BLANCO - MESA VERDE	21.0	EL PASO NATURAL G
8307359	NM 1098-82	3004506030		108		HUERFANITO UNIT #24	BALLARD - PICTURED CL	19.0	EL PASO NATURAL G
8307261	NM-1981-81	3004520608		108		HUERFANO UNIT #201	BASIN/DAKOTA	24.0	EL PASO NATURAL G
8307361	NM 1100-82	3004507764		108		HUGHES A #3	BLANCO - MESA VERDE	15.0	EL PASO NATURAL G
8307369	NM-1114-82	3003922381		108		LINDRITH UNIT #100	SOUTH BLANCO - PICTUR	17.0	EL PASO NATURAL G
8307380	NM-1150-82	3004508932		108		LUDWICK #21	BASIN - DAKOTA	16.0	EL PASO NATURAL G
8307365	NM-1107-82	3004509028		108		LUDWICK #8	BLANCO - MESA VERDE	16.0	EL PASO NATURAL G
8307360	NM 1099-82	3004505991		108		LUTHY A #2	SOUTH BLANCO-PICTURED	21.0	EL PASO NATURAL G
8307377	NM-1146-82	3004505696		108		MCCONNELL #6	BALLARD - PICTURED CL	17.0	EL PASO NATURAL G
8307376	NM-1143-82	3004520456		108		MCCULLEY #8	AZTEC - PICTURED CLIF	21.0	EL PASO NATURAL G
8307368	NM-1112-82	3003906960		108		RINCON UNIT #119	SOUTH BLANCO - PICTUR	21.0	EL PASO NATURAL G
8307262	NM-1982-81	3003907084		108		RINCON UNIT #151	BASIN - DAKOTA	6.0	EL PASO NATURAL G
8307276	NM-0339-82	3003922223		108		RINCON UNIT #232	OTERO CHACRA	19.0	EL PASO NATURAL G
8307383	NM-1157-82	3003906537		108		RINCON UNIT #94	BLANCO SOUTH - PICTUR	19.0	EL PASO NATURAL G
8307264	NM 0140-82PB	3004500000		108-PB		SAN JUAN #21	AZTEC PICTURED CLIFFS	18.0	EL PASO NATURAL G
8307263	NM 0003-82ER	3003907171		108-ER		SAN JUAN 27-4 UNIT #18	BLANCO-MESAVERDE GAS	11.0	EL PASO NATURAL G
8307265	NM 0143-82PB	3003920719		108-PB		SAN JUAN 27-4 UNIT #70	BASIN-DAKOTA GAS	21.0	EL PASO NATURAL G
8307353	NM-1071-82	3003920824		108		SAN JUAN 27-4 UNIT #83	TAPACITO - PICTURED C	3.0	EL PASO NATURAL G
8307384	NM 1158-82	3003906959		108		SAN JUAN 27-5 UNIT #42 PC & MV	BLANCO - MESA VERDE T	18.0	EL PASO NATURAL G
8307364	NM-1105-82	3003907432		108		SAN JUAN 28-5 UNIT #31	BLANCO - MESA VERDE	19.0	EL PASO NATURAL G
8307356	NM 1092-82	3003907223		108		SAN JUAN 28-7 UNIT #10	BLANCO - MESA VERDE	18.0	EL PASO NATURAL G
8307273	NM-0151-82PB	3003907844		108-PB		SAN JUAN 30-6 UNIT #66	BLANCO MESAVERDE	0.0	EL PASO NATURAL G
8307367	NM-1111-82	3004509324		108		SCHRAM #1	AZTEC - PICTURED CLIF	19.0	EL PASO NATURAL G
8307274	NM-0152-82PB	3003907191		108-PB		SJ 27-5 UNIT #61	BLANCO-MESAVERDE GAS	12.0	EL PASO NATURAL G
8307379	NM-1149-82	3003906283		108		VAUGHN #4 CH & PC	OTERO - CHACRA AND SO	20.0	EL PASO NATURAL G
8307375	NM-1142-82	3004520489		108		WOODRIVER #3	BLANCO - PICTURED CLI	21.0	EL PASO NATURAL G
-GETTY OIL COMPANY				RECEIVED:	11/01/82	JA: NM 4			
8307373	NM-1138-82	3004506480		108		JOHN CHARLES #2	SOUTH BLANCO PICTURED	20.0	EL PASO NATURAL G
-JEROME P MCHUGH				RECEIVED:	11/01/82	JA: NM 4			
8307295	NM-0934-82	3003920324		108		TRIBAL #3	TAPACITO PICTURED CLI	15.0	NORTHWEST PIPELIN
-JOHN E SCHALK				RECEIVED:	11/01/82	JA: NM 4			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307277	NM 0653-82	3003922351		103		SCHALK-GULF #2	BLANCO MESAVERDE	0.0	EL PASO NATURAL G
-MARALO INC				RECEIVED:	11/01/82	JA: NM 4			
8307354	NM1073-82103	3000520602		102-2	103	CARSON FEDERAL COM #1	UNDESIGNATED CARSON-M	199.7	EL PASO NATURAL G
-MESA PETROLEUM CO				RECEIVED:	11/01/82	JA: NM 4			
8307323	NM1017-82107	3000561480		102-2	107-TF	CHARLOTTE FEDERAL COM #5	UNDESIGNATED ABO	510.0	
8307322	NM1016-82107	3000561605		102-2	107-TF	CHINA FEDERAL #5	UNDESIGNATED ABO	450.0	
8307321	NM1015-82107	3000561579		102-2	107-TF	CRAWFORD FED COM #1	UNDESIGNATED ABO	370.0	
-MOBIL PRDG TEXAS & NEW MEXICO INC				RECEIVED:	11/01/82	JA: NM 4			
8307294	NM-0931-82	3003920167		108		JICARILLA D #13-PC	GAVALIN PICTURED CLIF	15.1	NORTHWEST PIPELIN
8307372	NM-1134-82	3003906438		108		JICARILLA D #7	BLANCO MESAVERDE GAS	13.7	NORTHWEST PIPELIN
8307279	NM 0729-82	3003922876		103		JICARILLA E #3-A	BLANCO MESAVERDE GAS	216.2	NORTHWEST PIPELIN
8307293	NM-0930-82	3003921259		108		JICARILLA H #1A	BLANCO MESAVERDE GAS	18.0	NORTHWEST PIPELIN
8307292	NM-0929-82	3003982347		108		JICARILLA H #9	GAVALIN PICTURED CLIF	13.0	NORTHWEST PIPELIN
-NORTHWEST PIPELINE CORPORATION				RECEIVED:	11/01/82	JA: NM 4			
8307270	NM 0148-82PB	3004521487		108-PB		HOLT UNIT #3	BLANCO PICTURED CLIFF	21.0	NORTHWEST PIPELIN
8307269	NM-0147-82PB	3003907246		108-PB		INDIAN I #1	GAVILAN - BLANCO	20.8	NORTHWEST PIPELIN
8307333	NM-1045-82	3003921130		108		JICARILLA 92 #8	BLANCO MESAVERDE	24.0	NORTHWEST PIPELIN
8307349	NM-1066-82	3003922123		107-TF		ROSA #68	BASIN DAKOTA	21.0	AMOCO PRODUCTION
8307341	NM-1055-82	3003922537		107-TF		ROSA UNIT 80	BASIN DAKOTA	40.0	NORTHWEST PIPELIN
8307348	NM-1065-82	3003922538		107-TF		ROSA 77	BASIN DAKOTA	200.0	NORTHWEST PIPELIN
8307350	NM-1067-82	3003922539		107-TF		ROSA 79	BASIN DAKOTA	200.0	NORTHWEST PIPELIN
8307285	NM-0913-82-A	3004525140		103		ROSA 88 MV	BLANCO MESAVERDE	120.7	NORTHWEST PIPELIN
8307286	NM-0913-82-B	3004525140		103		ROSA 88 PC	UNDESIGNATED PICTURED	27.8	NORTHWEST PIPELIN
8307268	NM-0146-82PB	3003921791		108-PB		SAN JUAN 30-5 #63	BLANCO PICTURED CLIFF	29.0	NORTHWEST PIPELIN
8307342	NM-1057-82	3003922159		107-TF		SAN JUAN 30-5 UNIT 38	BASIN DAKOTA	194.0	NORTHWEST PIPELIN
8307345	NM-1062-82	3003921813		107-TF		SAN JUAN 30-5 UNIT 48	BASIN DAKOTA	36.0	NORTHWEST PIPELIN
8307351	NM-1069-82	3003921830		107-TF		SAN JUAN 30-5 UNIT 49	BASIN DAKOTA	31.0	NORTHWEST PIPELIN
8307343	NM-1060-82	3003922571		107-TF		SAN JUAN 30-5 UNIT 50	BASIN DAKOTA	27.0	NORTHWEST PIPELIN
8307331	NM1041-82	3003922447		107-TF		SAN JUAN 30-5 UNIT 51	BASIN DAKOTA	170.0	NORTHWEST PIPELIN
8307346	NM-1063-82	3003922574		107-TF		SAN JUAN 30-5 UNIT 52	BASIN DAKOTA	0.0	NORTHWEST PIPELIN
8307344	NM-1061-82	3003922462		107-TF		SAN JUAN 30-5 UNIT 70	BASIN DAKOTA	59.0	NORTHWEST PIPELIN
8307347	NM-1064-82	3003922476		107-TF		SAN JUAN 30-5 UNIT 71	BASIN DAKOTA	78.0	NORTHWEST PIPELIN
8307337	NM-1051-82	3003922573		107-TF		SAN JUAN 30-5 UNIT 72	BASIN DAKOTA	95.0	NORTHWEST PIPELIN
8307335	NM-1049-82	3003922572		107-TF		SAN JUAN 30-5 UNIT 73	BASIN DAKOTA	0.0	NORTHWEST PIPELIN
8307352	NM-1070-82	3003922705		107-TF		SAN JUAN 30-5 UNIT 79	BASIN DAKOTA	0.0	NORTHWEST PIPELIN
8307338	NM-1052-82	3003922709		107-TF		SAN JUAN 30-5 UNIT 81	BASIN DAKOTA	74.3	NORTHWEST PIPELIN
8307340	NM-1054-82	3003922726		107-TF		SAN JUAN 30-5 UNIT 83	BASIN DAKOTA	138.3	NORTHWEST PIPELIN
8307267	NM-0145-82PB	3003920779		108-PB		SAN JUAN 31-6 UNIT #24	BASIN DAKOTA	0.0	NORTHWEST PIPELIN
8307339	NM-1053-82	3003922110		107-TF		SAN JUAN 31-6 UNIT 31	BASIN DAKOTA	48.0	NORTHWEST PIPELIN
8307336	NM-1050-82	3003922108		107-TF		SAN JUAN 31-6 UNIT 33	BASIN DAKOTA	0.0	NORTHWEST PIPELIN
8307334	NM-1048-82	3003922109		107-TF		SAN JUAN 31-6 UNIT 35	BASIN DAKOTA	0.0	NORTHWEST PIPELIN
8307332	NM-1042-82	3003922488		107-TF		SAN JUAN 31-6 UNIT 36	BASIN DAKOTA	0.0	NORTHWEST PIPELIN
8307284	NM-0912-82-B	3004525230		103		SAN JUAN 32-8 #11A DK	BASIN DAKOTA	84.2	NORTHWEST PIPELIN
8307283	NM-0912-82-A	3004525230		103		SAN JUAN 32-8 #11A MV	BLANCO MESAVERDE	55.3	NORTHWEST PIPELIN
-ROBERT L BAYLESS				RECEIVED:	11/01/82	JA: NM 4			
8307287	NM-0914-82	3004525379		103		BLANCO COM #1-E	BASIN DAKOTA	150.0	EL PASO NATURAL G
-SOUTHERN UNION EXPLORATION COMPANY				RECEIVED:	11/01/82	JA: NM 4			
8307280	NM0761-82	3004524327		103		NEWSOM #10R	BALLARD	87.0	GAS CO OF NEW MEX
-SOUTHLAND ROYALTY CO				RECEIVED:	11/01/82	JA: NM 4			
8307296	NM-0936-82	3003920339		108		CREEK #1	BLANCO	10.0	NORTHWEST PIPELIN
8307271	NM-0149-82PB	3004522560		108-PB		DECKER "A" #4	BLANCO	19.0	SOUTHERN UNION GA
8307302	NM-0948-82	3004523407		108		LAWSON #4	BLANCO	19.0	EL PASO NATURAL G
-STEVENS OPERATING CORP				RECEIVED:	11/01/82	JA: NM 4			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307329	NM1039-82107	3000561481		102-4	107-TF	HANAGAN FEDERAL #2	WILDCAT	32.6	TRANSWESTERN PIPE
8307330	NM1040-82107	3000561265		102-4	107-TF	HANAGAN FEDERAL "A" #1	WILDCAT	16.2	TRANSWESTERN PIPE
8307327	NM1037-82107	3000561445		102-4	107-TF	PAUL HICKS FEDERAL #2	WILDCAT	25.6	TRANSWESTERN PIPE
8307304	NM095282-102	3000561351		102-4		SUN FEDERAL #3 (NMC22584)	WILDCAT ABO	77.0	TRANSWESTERN PIPE
8307328	NM1038-82107	3000561596		102-4	107-TF	SUN FEDERAL #4	UNDESIGNATED ABO	79.6	TRANSWESTERN PIPE
-SUPRON ENERGY CORPORATION				RECEIVED: 11/01/82		JA: NM 4			
8307260	NM-1790-81	3004524456		108		NICKSON #19	BALLARD PICTURED CLIF	15.2	GAS CO OF NEW MEX
-TENNECO OIL COMPANY				RECEIVED: 11/01/82		JA: NM 4			
8307314	NM0974-82	3004525323		103		DAY 4E	BASIN DAKOTA	500.0	EL PASO NATURAL G
8307316	NM0981-82	3002527612		102-4		FEDERAL HH 33 #1	LUSK	0.0	
8307317	NM-0982-82	3001525719		102-4		FEDERAL KL-17 #1	UND SOUTH EMPIRE MORR	0.0	
8307290	NM-0927-82	3001523781		102-4		HJ 13 FED COMM #1	LUSK MORROW	0.0	PHILLIPS PETROLEU
8307313	NM 0971-82	3004525289		103		MUDGE COM B1E	BASIN DAKOTA	500.0	EL PASO NATURAL G
8307289	NM-0926-82	3004525284		103		WILCH 3E	BASIN DAKOTA	500.0	EL PASO NATURAL G
-WESTERN RESERVES OIL COMPANY				RECEIVED: 11/01/82		JA: NM 4			
8307312	NM097082-107	3000561290		103	107-TF	BEVMOR 24 FEDERAL #4	PECOS SLOPE ABO	384.0	TRANSWESTERN PIPE
8307310	NM096882-107	3000561295		103	107-TF	BRAVO FEDERAL #2	PECOS SLOPE ABO	203.1	TRANSWESTERN PIPE
8307311	NM096982-107	3000561483		103	107-TF	BRAVO FEDERAL #4	PECOS SLOPE ABO	831.0	TRANSWESTERN PIPE
-YATES PETROLEUM CORPORATION				RECEIVED: 11/01/82		JA: NM 4			
8307324	NM1032-82107	3000561510		102-3	107-TF	BOSQUE GRANDE "SQ" FED COM #1	UND PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8307325	NM1033-82107	3000561544		102-3	107-TF	CATTERSON "SS" FEDERAL #1	UND PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8307298	NM093882-107	3000561547		102-2	107-TF	GEORGE "QJ" FEDERAL #7	UND PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8307355	NM1075-82102	3000561545		102-2	107-TF	GLOBE "MN" FEDERAL #3	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8307315	NM098082-102	3000561522		102-2	107-TF	MONAGHAN "QY" FEDERAL #4	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8307300	NM094082-107	3000561558		102-2	107-TF	MONAGHAN "QY" FEDERAL #5	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8307301	NM094182-102	3000561559		102-2	107-TF	MONAGHAN "QY" FEDERAL #6	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8307370	NM1121-82107	3000561524		102-2	107-TF	POWERS "OL" FEDERAL #5	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8307282	NM0771-82	3001523074		103		RIO PENASCO "MF" FED COM #1	UND MORROW	0.0	TRANSWESTERN PIPE
8307299	NM093982-107	3000561529		102-2	107-TF	TECKLA "MD" FEDERAL #1	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8307326	NM1034-82107	3000561283		102-3	107-TF	TECKLA "MD" FEDERAL #3	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE
8307297	NM093782-107	3000561530		102-2	107-TF	THORPE "MI" FEDERAL #7	PECOS SLOPE ABO	0.0	TRANSWESTERN PIPE

SOURCE DATA FOR THIS NOTICE IS AVAILABLE ON MAGNETIC TAPE FROM THE NATIONAL TECHNICAL INFORMATION SERVICE (NTIS). FOR INFORMATION, CONTACT STUART WEISMAN (NTIS) AT (703) 487-4808, 5285 PORT ROYAL RD, SPRINGFIELD, VA 22161, OR SANDRA SPEAR (FERC) (202) 357-8681.

BILLING CODE 6717-01-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission within fifteen days after publication of notice in the **Federal Register**.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease

Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation

Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,
Secretary.

[FR Doc. 82-33423 Filed 12-7-82; 8:45 am]
BILLING CODE 6717-01-M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: December 2, 1982.

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
OHIO DEPARTMENT OF NATURAL RESOURCES									
-ADOBE OIL & GAS CORPORATION				RECEIVED: 11/04/82		JA: OH			
8307486		3416320742		103	107-TF	JAY-MAR 15-2	CLINTON	22.0	COLUMBIA GAS TRAN
-ALSID OIL & GAS DEVELOPMENT CO				RECEIVED: 11/04/82		JA: OH			
8307487		3411926291		107-TF		PITTS #1	BLUE ROCK	15.0	
-ATWOOD RESOURCES INC				RECEIVED: 11/04/82		JA: OH			
8307489		3407524830		103	107-TF	L A RABER #1	CLARKE	20.0	COLUMBIA GAS TRAN
-AUSTIN DEVELOPMENT CO				RECEIVED: 11/04/82		JA: OH			
8307490		3403124628		103	107-TF	DEMARCO #2	CLARK	50.0	COLUMBIA GAS TRAN
8307492A		3407523818		103		GALLION #1	RICHLAND	50.0	COLUMBIA GAS TRAN
8307492B		3407523818	D	107-TF		GALLION #1	RICHLAND	50.0	COLUMBIA GAS TRAN
8307493		3407523868		103	107-TF	HAWKINS JY #1	RICHLAND	50.0	COLUMBIA GAS TRAN
8307491A		3403124839		103		LEMON #2	TIVERTON	50.0	COLUMBIA GAS TRAN
8307491B		3403124839	D	107-TF		LEMON #2	TIVERTON	50.0	COLUMBIA GAS TRAN
8307494A		3408323168		103		MILLER #6	UNION	50.0	COLUMBIA GAS TRAN
8307494B		3408323168	D	107-TF		MILLER #6	UNION	50.0	COLUMBIA GAS TRAN
-BARTLO OIL AND GAS COMPANY				RECEIVED: 11/04/82		JA: OH			
8307496		3410323071		103	107-TF	HOLLY HILLS #2	MEDINA	20.0	COLUMBIA GAS TRAN
8307495		3410322889		103	107-TF	SHARP-LARSON UNIT #1	GRANGER	20.0	
-BELDEN & BLAKE & CO 80				RECEIVED: 11/04/82		JA: OH			
8307497		3401921561		103	107-TF	M & A PEARSON COMM #1-341204	BROWN	36.5	
8307498		3410323108		103	107-TF	M SHAW #1 - 34-1247	GRANGER	36.5	
-BERRESFORD ENTERPRISES INC				RECEIVED: 11/04/82		JA: OH			
8307503		3411522605		103		ALBRIGHT #2	BEVERLY	0.0	
8307509		3416727049		103		BARNETT #1	WATERFORD	0.0	
8307502		3411522655		107-TF		DALE ALLEN #1	CENTER	15.0	
8307501		3411522645		103		FLORENCE STIRES #1	CENTER	0.0	
8307506		3416726859		103		HOLLIDAY/SINGREE #1	BEVERLY	0.0	
8307511		3416727265		103		LOUIS SCHILLING #10	BEVERLY	0.0	
8307507		3416726868		103		LOUIS SCHILLING #3	BEVERLY	0.0	
8307505		3416726854		103		LOUIS SCHILLING #5	BEVERLY	0.0	
8307510		3416727263		103		LOUIS SCHILLING #6	BEVERLY	0.0	
8307500		3411522485		103		PAUL DIETZ #3	CENTER	0.0	
8307499		3411522484		103		PAUL DIETZ #4	CENTER	0.0	
8307504		3416726659		103		RONALD TYSON #1	WATERFORD	0.0	
8307508		3416726888		103		RUSKIN ADAMS #1	WATERFORD	0.0	
-BILL BLAIR INCORPORATED				RECEIVED: 11/04/82		JA: OH			
8307513A		3402920900		103		FRYFOGLE #1	HOMEWORTH	16.0	EAST OHIO GAS CO
8307513B		3402920900	D	107-TF		FRYFOGLE #1	HOMEWORTH	16.0	EAST OHIO GAS CO
8307512		3402920893		103	107-TF	ZURBRUGG #1	ALLIANCE	18.0	EAST OHIO GAS CO
-BLAUSER WELL SERVICE INC				RECEIVED: 11/04/82		JA: OH			
8307514		3410522252		103		ARTHUR D HEINEY #3-104	COOLVILLE	7.3	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307515		3410522254		103		WILLIAM E SLATER #1	OLIVE	15.7	COLUMBIA GAS TRAN
-BOBBY ANDERSON				RECEIVED: 11/04/82		JA: OH			
8307488		3416727213		103		JAMES ARCHER #1	CHURCHTOWN	3.7	COLUMBIA GAS TRAN
-CARMCO INC				RECEIVED: 11/04/82		JA: OH			
8307516		3410322808		103	107-TF	SHADE #4	GRANGER	20.0	
-CENTRAL OIL FIELD SUPPLY CO				RECEIVED: 11/04/82		JA: OH			
8307517		3412725657		103	107-TF	IMLER-LEWIS #7	SALT LICK	3.0	COLUMBIA GAS TRAN
-CHANSE PETROLEUM CORP				RECEIVED: 11/04/82		JA: OH			
8307518		3400721909		103	107-TF	VICTOR FETTERS #2	NEW LYME	3.1	
-CLARENCE SHERMAN				RECEIVED: 11/04/82		JA: OH			
8307638		3415722234		103	107-RT	JOHN S RIDENOUR #1	BUCKS	13.0	EAST OHIO GAS CO
8307639		3415722247		103	107-RT	JOHN S RIDENOUR #2	BUCKS	11.0	EAST OHIO GAS CO
-CLOVER OIL CO				RECEIVED: 11/04/82		JA: OH			
8307521		3416922493		103	107-TF	F RICE #1	CHESTRE	100.0	
8307519		3410322940		103	107-TF	PHILIP E SHOOK #2	LODI	150.0	
8307520A		3410322960		103		R & C RAW #1	LODI	150.0	
8307520B		3410322960	D	107-TF		R & C RAW #1	LODI	150.0	
-COLLINS-MCGREGOR OPERATING COMPANY				RECEIVED: 11/04/82		JA: OH			
8307527		3405520379		103	107-TF	BIZJAK #1	CLARIDON	18.0	EAST OHIO GAS CO
8307523		3405520349		103	107-TF	HAUETER #1	CLARIDON	18.0	EAST OHIO GAS CO
8307526		3405520352		103	107-TF	HUGE #1	CLARIDON	15.0	EAST OHIO GAS CO
8307522		3405520348		103	107-TF	PAGE #1	CLARIDON	15.0	EAST OHIO GAS CO
8307524		3405520350		103	107-TF	PETERSEN #1	CLARIDON	15.0	EAST OHIO GAS CO
8307525		3405520351		103	107-TF	PETERSEN #2	CLARIDON	18.0	EAST OHIO GAS CO
8307528		3405520382		103	107-TF	VALENTINE #1	CLARIDON	18.0	EAST OHIO GAS CO
-DELRAY DRILLING INC				RECEIVED: 11/04/82		JA: OH			
8307530		3408924527		103		BAILEY #1-A	LICKING	0.0	COLUMBIA GAS TRAN
-ENERGY INVESTMENTS INCORPORATED				RECEIVED: 11/04/82		JA: OH			
8307531		3412122052	D	108		GRIMES HEIRS #2		4.0	COLUMBIA GAS TRAN
8307532		3412122072	D	108		GRIMES HEIRS #3		4.0	COLUMBIA GAS TRAN
-EVERFLOW EASTERN INC				RECEIVED: 11/04/82		JA: OH			
8307533		3409920761		108		PAXSON #1	ELLSWORTH	4.0	AMERICAN ENERGY S
-FORAKER PRODUCING COMPANY INC				RECEIVED: 11/04/82		JA: OH			
8307534		3400921909		107-RT		BURSON #3	ROME	25.0	
8307535		3400921979		107-TF		FEDERAL VALLEY #1	BERN	5.0	
-FRANK A CSAPO JR				RECEIVED: 11/04/82		JA: OH			
8307529		3410923303		103	107-TF	ZELDON & CLENNA STEELE #1	MILTON	18.0	COLUMBIA GAS TRAN
-FRANKLIN GAS & OIL CO INC				RECEIVED: 11/04/82		JA: OH			
8307536		3408323103		103		D P & L M SHELDON #2	JEFFERSON	0.0	EAST OHIO GAS CO
-FUTURE ENERGY CORPORATION				RECEIVED: 11/04/82		JA: OH			
8307537		3411521330		103	107-TF	R SEES #7	MALTA	30.0	
-GENERAL ELECTRIC CO				RECEIVED: 11/04/82		JA: OH			
8307542		3400721893		103	107-TF	ALLIED UNIT #7	CONNEAUT	20.0	EAST OHIO GAS CO
8307543		3400721894		103	107-TF	ALLIED UNIT #8	CONNEAUT	20.0	EAST OHIO GAS CO
8307544		3400722019		103	107-TF	KOBERNIK #1	CONNEAUT	20.0	EAST OHIO GAS CO
8307545		3413322890		103	107-TF	PATTERSON #1	RAVENNA	20.0	EAST OHIO GAS CO
8307538		3400721887		103	107-TF	STOLSON UNIT #5	CONNEAUT	20.0	EAST OHIO GAS CO
8307539		3400721888		103	107-TF	STOLSON UNIT #6	CONNEAUT	20.0	EAST OHIO GAS CO
8307540		3400721889		103	107-TF	STOLSON UNIT #7	CONNEAUT	20.0	EAST OHIO GAS CO
8307541		3400721890		103	107-TF	STOLSON UNIT #8	CONNEAUT	20.0	EAST OHIO GAS CO
8307546		3413322891		103	107-TF	WISE UNIT #1	KENT	20.0	EAST OHIO GAS CO
-GIANT PETROLEUM CORPORATION				RECEIVED: 11/04/82		JA: OH			
8307547		3400722007		103		KOSENKO #2	NEW LYME	20.0	EAST OHIO GAS CO

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
-GREEN GAS COMPANY				RECEIVED:	11/04/82	JA: OH			
8307548		3403124759		107-TF		ADAMS UNIT #1	CANAL LEWISVILLE	20.0	COLUMBIA GAS TRAN
8307550		3409321165		107-TF		DODGE #1	COLUMBIA	12.0	COLUMBIA GAS TRAN
8307549		3403521150		107-TF		MOORE ROAD #2	OLMSTEAD	6.0	COLUMBIA GAS OF O
-H I SNYDER OIL & GAS				RECEIVED:	11/04/82	JA: OH			
8307643		3415722737		108		BEABER #1	YORK	5.0	REPUBLIC STEEL CO
8307653		3415723014		108		EVERETT #1	AUBURN	4.0	REPUBLIC STEEL CO
8307651		3415722952	D	108		HENDERSON #1	YORK	7.0	REPUBLIC STEEL CO
8307645		3415722739		108		MILLER #1	YORK	5.0	REPUBLIC STEEL CO
8307642		3415722736		108		MILLER #2	YORK	5.0	REPUBLIC STEEL CO
8307646		3415722740		108		MIZER #1	YORK	6.0	REPUBLIC STEEL CO
8307644		3415722738		108		MIZER #2	YORK	6.0	REPUBLIC STEEL CO
8307641		3415722730		108		MUTCHLER #1	YORK	5.0	REPUBLIC STEEL CO
8307647		3415722763		108		MUTCHLER #2	YORK	5.0	REPUBLIC STEEL CO
8307648		3415722948		108		MUTCHLER #3	YORK	5.0	REPUBLIC STEEL CO
8307649		3415722947		108		MUTCHLER #4	YORK	7.0	REPUBLIC STEEL CO
8307650		3415722951		108		MUTCHLER #5	YORK	9.0	REPUBLIC STEEL CO
8307652		3415722965		108		SHERER #1	YORK	5.0	REPUBLIC STEEL CO
-HEARN OIL CO				RECEIVED:	11/04/82	JA: OH			
8307552		3416727112		103		BURKHART #1	RAVEN ROCK	3.0	
8307551		3416725970		103		USA-SUR ELLA WEST HRS-MIN #5	NEWPORT	1.0	
-HOPCO RESOURCES INC				RECEIVED:	11/04/82	JA: OH			
8307554		3411926135		103	107-TF	MOORE #3	DRESDEN	12.0	COLUMBIA GAS TRAN
-INVESTMENTS & ENERGY OF OHIO CORP				RECEIVED:	11/04/82	JA: OH			
8307558		3416727001		103		HILL #1	LOWELL	1.5	
8307555		3416726641		103		M N & S PRODUCTIONS INC #2	LOWELL	0.7	
8307559		3416727002		103		M N & S PRODUCTIONS INC #3	LOWELL	0.7	
8307557		3416727000		103		WELLS #9	LOWELL	0.5	
8307556		3416726971		103		WORTHINGTON #1	LOWELL	0.8	
-JOHN C MASON				RECEIVED:	11/04/82	JA: OH			
8307578		3407523894		107-TF		MERLE EVANS #2	PAINT	50.0	COLUMBIA GAS TRAN
-K S T OIL & GAS CO INC				RECEIVED:	11/04/82	JA: OH			
8307560		3415721466	D	108		ROMIG #1		9.0	EAST OHIO GAS CO
-KENOIL				RECEIVED:	11/04/82	JA: OH			
8307561		3416922325	D	108		ROBERT PRINDLE #1		8.0	COLUMBIA GAS TRAN
-LAKE REGION OIL INC				RECEIVED:	11/04/82	JA: OH			
8307563		3407523656		103	107-TF	C V STRAITS #4	KILLBUCK	12.0	COLUMBIA GAS TRAN
8307562		3407523655		103	107-TF	ELEANOR CUSTIS #2	MECHANIC	15.0	COLUMBIA GAS TRAN
-LEADER EQUITIES INC				RECEIVED:	11/04/82	JA: OH			
8307565		3412122841		103	107-TF	E ALLEN #3	CENTER	13.0	
8307564		3411926352		103	107-TF	MILSTEAD #2	CASS	14.0	
-M B OPERATING CO INC				RECEIVED:	11/04/82	JA: OH			
8307572		3415122797		108		F & M CHARTON UNIT #1		18.3	REPUBLIC STEEL CO
8307566		3401921178		108		G HILL U #1		3.3	REPUBLIC STEEL CO
8307571		3415122796		108		H & C DUSKEY #1		18.3	REPUBLIC STEEL CO
8307574		3415721669		108		HOWENSTINE-WHEELER #1		5.0	REPUBLIC STEEL CO
8307575		3415722386		108		HOWENSTINE-WHEELER #2		5.3	REPUBLIC STEEL CO
8307573		3415122976		108		I STEFFY U #1		0.3	REPUBLIC STEEL CO
8307570		3415122680		108		JAMBELKO #3		8.3	REPUBLIC STEEL CO
8307569		3415122606		108		T KOLP UNIT #3		15.3	REPUBLIC STEEL CO
8307567		3415122383		108		WHEELER - EVANS UNIT #2		5.8	REPUBLIC STEEL CO
8307568		3415122422		108		WHEELER - EVANS UNIT #4		4.8	REPUBLIC STEEL CO
-MARK RESOURCES CORP				RECEIVED:	11/04/82	JA: OH			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307577		3408720339		103		L B CLARK #1	UNION	15.0	
8307576		3408720338		103		T R HUMPHREYS #1	UNION	15.0	
-MONROE & KEUSINK INC				RECEIVED:	11/04/82	JA: OH			
8307579		3403123227		108		ROBERT WOLF #1 - 34-031-2-3227 14	TIVERTON	20.0	COLUMBIA GAS TRAN
-OAK DALE DRILLING INC				RECEIVED:	11/04/82	JA: OH			
8307582		3412725488		103		GIBBS #1	SALT LICK	10.0	FORAKER GAS CO IN
-OHIO OIL & GAS CO				RECEIVED:	11/04/82	JA: OH			
8307593		3415520850		108		ALDERMAN #1		20.0	COLUMBIA GAS TRAN
8307595		3415520895		108		ALDERMAN #2		20.0	COLUMBIA GAS TRAN
8307590		3415520827		108		BETTIKER #1		20.0	COLUMBIA GAS TRAN
8307601		3415520929		108		BETTIKER 2		20.0	COLUMBIA GAS TRAN
8307622		3415521125		108		BOGOS #1		20.0	COLUMBIA GAS TRAN
8307600		3415520919		108		BORGNER #2		20.0	COLUMBIA GAS TRAN
8307599		3415520918		108		BORGNER 1		20.0	COLUMBIA GAS TRAN
8307612		3415521101		108		CLELAND #2		20.0	COLUMBIA GAS TRAN
8307584		3415520773		108		CRAUER #1		20.0	COLUMBIA GAS TRAN
8307621		3415521122		108		CRAVER #2		20.0	COLUMBIA GAS TRAN
8307609		3415521076		108		CZAKO #1		20.0	COLUMBIA GAS TRAN
8307617		3415521108		108		EDWARDS #1		20.0	COLUMBIA GAS TRAN
8307616		3415521107		108		EDWARDS #2		20.0	COLUMBIA GAS TRAN
8307592		3415520849		108		GOWDY #1		20.0	COLUMBIA GAS TRAN
8307611		3415521099		108		HALL #1		20.0	COLUMBIA GAS TRAN
8307627		3415522239		107-TF		HEWITT #1	FOWLER	20.0	COLUMBIA GAS TRAN
8307596		3415520908		108		JAMES #1		20.0	COLUMBIA GAS TRAN
8307597		3415520910		108		JAMES #2		20.0	COLUMBIA GAS TRAN
8307594		3415520851		108		JEWELL #1		20.0	COLUMBIA GAS TRAN
8307606		3415520949		108		KLOBOVES #1		20.0	COLUMBIA GAS TRAN
8307598		3415520917		108		KOTAPISH 1		20.0	COLUMBIA GAS TRAN
8307615		3415521106		108		LOOMA #1		20.0	COLUMBIA GAS TRAN
8307589		3415520824		108		MAFFITT #1		20.0	COLUMBIA GAS TRAN
8307604		3415520944		108		MANZ #1		20.0	COLUMBIA GAS TRAN
8307623		3415521127		108		RAUSCH #1		20.0	COLUMBIA GAS TRAN
8307608		3415521041		108		RISING #1		20.0	COLUMBIA GAS TRAN
8307585		3415520798		108		SCHEIDEGGER #1		20.0	COLUMBIA GAS TRAN
8307591		3415520848		108		SCHEIDEGGER 2		20.0	COLUMBIA GAS TRAN
8307613		3415521102		108		SCHWARTZ #2		20.0	COLUMBIA GAS TRAN
8307626		3415521131		108		SCHWARTZ #3		20.0	COLUMBIA GAS TRAN
8307587		3415520822		108		SHAW #1		20.0	COLUMBIA GAS TRAN
8307603		3415520936		108		SHAW #2		20.0	COLUMBIA GAS TRAN
8307588		3415520823		108		SIGLER #1		20.0	COLUMBIA GAS TRAN
8307607		3415520950		108		SPRANKLE #1		20.0	COLUMBIA GAS TRAN
8307610		3415521085		108		SPRANKLE #2		20.0	COLUMBIA GAS TRAN
8307618		3415521109		108		SUMMERS 1A		20.0	COLUMBIA GAS TRAN
8307605		3415520945		108		SUPERT #1		20.0	COLUMBIA GAS TRAN
8307614		3415521105		108		TRUMBULL #1		20.0	COLUMBIA GAS TRAN
8307620		3415521111		108		TRUMBULL #2		20.0	COLUMBIA GAS TRAN
8307619		3415521110		108		WINFIELD #1		20.0	COLUMBIA GAS TRAN
8307625		3415521130		108		WINFIELD #2		20.0	COLUMBIA GAS TRAN
8307624		3415521128		108		WINFIELD #3		20.0	COLUMBIA GAS TRAN
8307586		3415520813		108		WISSINGER #1		20.0	COLUMBIA GAS TRAN
8307602		3415520930		108		WISSINGER #2		20.0	COLUMBIA GAS TRAN
-OXFORD OIL CO				RECEIVED:	11/04/82	JA: OH			
8307628		3411926409		107-TF		DONOHO UNIT #1	SALT CREEK	15.0	

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307629		3411926410		107-TF		IRVILL CLAPPER #1	SALT CREEK	15.0	
-PAUL J OBERMILLER				RECEIVED: 11/04/82		JA: OH			
8307583		3410322463		103	107-TF	STANLEY COUCH #1	WADSWORTH	12.0	COLUMBIA GAS OF O
-POI ENERGY INC				RECEIVED: 11/04/82		JA: OH			
8307630		3400722071		103	107-TF	BECKWITH UNIT #TA-1	ORWELL	35.0	EAST OHIO GAS CO
8307631		3413322513		103	107-TF	GOLFWORLD #T-1	FRANKLIN	29.0	
-POWER RESOURCES INC				RECEIVED: 11/04/82		JA: OH			
8307632		3415522226		107-TF		JOSEPH #2	FARMINGTON	0.0	EAST OHIO GAS CO
-REPUBLIC OIL CO				RECEIVED: 11/04/82		JA: OH			
8307633		3408924319		103		CARPENTER/ASHCRAFT #1	FALLSBURY	12.0	COLUMBIA GAS TRAN
-ROVI RESOURCES CORP				RECEIVED: 11/04/82		JA: OH			
8307634		3411522815		107-TF		BAILEY 2C	BLOOM	100.0	TENNESSEE GAS PIP
-SCHRIMSHER OIL & GAS EXPLORATION				RECEIVED: 11/04/82		JA: OH			
8307635		3400523514		103	107-TF	STITZLEIN #1	MOHICAN	20.0	COLUMBIA GAS TRAN
8307636		3416922963	D	103	107-TF	WHITE #1	FRANKLIN	20.0	BERMAN J SHAFER
-SHADCO INC				RECEIVED: 11/04/82		JA: OH			
8307637		3410322911		103	107-TF	LANG #3	GRANGER	20.0	
-SNYDER OIL & GAS DRILLING LTD 77-B				RECEIVED: 11/04/82		JA: OH			
8307640		3415722994		108		RENNER #1	YORK	5.0	REPUBLIC STEEL CO
-STOCKER&SITLER INC				RECEIVED: 11/04/82		JA: OH			
8307655		3415721961		108		CLARKE UNIT #1		1.5	MB OPERATING CO I
8307654		3401921084		108		GERMAN LEASE #		1.3	MB OPERATING CO I
8307656		3415721962		108		GRABLE LEASE #1		0.2	MB OPERATING CO I
-SWINGLE DRILLING INC				RECEIVED: 11/04/82		JA: OH			
8307657		3412725707		107-TF		FRA-MOR INC #1	CROOKSVILLE	18.0	NATIONAL OIL & GA
-THE MUTUAL OIL & GAS COMPANY				RECEIVED: 11/04/82		JA: OH			
8307581		3411122910		103		CHRISTMAN #4M	SENECA	9.1	COLUMBIA GAS TRAN
8307580		3411122503		103		JOE ULRICH #1M	SENECA	3.6	COLUMBIA GAS TRAN
-TIGER OIL INC				RECEIVED: 11/04/82		JA: OH			
8307659		3405923376		107-TF		R BOYER UNIT #1	VALLEY	20.0	COLUMBIA GAS TRAN
-TOWNER PETROLEUM CO				RECEIVED: 11/04/82		JA: OH			
8307661		3405923275		103	107-TF	FULLER R #1	GUERNSEY	27.0	TENNESSEE GAS PIP
8307662		3405923306		103	107-TF	HALL L #1	LONDONDERRY	27.0	TENNESSEE GAS PIP
8307660		3405922932		103	107-TF	KUNKLE G #1	ANTRIM	27.0	TENNESSEE GAS PIP
8307663		3405923325		103	107-TF	SHEPHERD H & E #1	LONDONDERRY	27.0	TENNESSEE GAS PIP
8307664		3405923368		103	107-TF	WHITELEY C #3	OXFORD	27.0	TENNESSEE GAS PIP
-TRAP SPRINGS OIL AND GAS COMPANY				RECEIVED: 11/04/82		JA: OH			
8307665		3416722607		108		CLARENCE ARNOLD #1	CLARENCE & HILDA ARNO	2.3	GAS TRANSPORT INC
-UNITED PETROLEUM CORP				RECEIVED: 11/04/82		JA: OH			
8307666		3409920811		107-RT		FAULK #1	GOSHEN	26.0	YANKEE RESOURCES
8307668		3409920816		107-RT		FAULK #2	GOSHEN	26.0	YANKEE RESOURCES
8307667		3409920810		107-RT		FAULK-KING #1	GOSHEN	26.0	YANKEE RESOURCES
-VICTOR PETROLEUM CORP				RECEIVED: 11/04/82		JA: OH			
8307669		3407523832		103	107-TF	WAYNE TROYER #1	CLARK	15.0	COLUMBIA GAS TRAN
-VIKING RESOURCES CORP				RECEIVED: 11/04/82		JA: OH			
8307670		3408520362		103	107-TF	CZ #1	MADISON	30.0	
8307672		3413322878		103	107-TF	JAITE UNIT #2	DEERFIELD	30.0	
8307671		3408520363		103	107-TF	LEAVITT #1	MADISON	30.0	
-WALLICK PETROLEUM CO				RECEIVED: 11/04/82		JA: OH			
8307675		3411925944		107-TF		DAN MINNICH #1	JACKSON	10.0	NATIONAL GAS & OI
8307673		3411925900		107-TF		GEORGE SHAW #1	CASS	10.0	NATIONAL GAS & OI
8307676		3411926086		107-TF		JOHN SHAW #1	CASS	10.0	NATIONAL GAS & OI
8307678		3411926395		107-TF		MARGARET SABATINO #1	CASS	10.0	NATIONAL GAS & OI

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307674		3411925939		107-TF		WILLIAM WAGNER #2	CASS	10.0	NATIONAL GAS & OI
8307677		3411926241		107-TF		WILLIAM WAGNER #3	CASS	10.0	NATIONAL GAS & OI
-WENNER PETROLEUM CORPORATION				RECEIVED:	11/04/82	JA: OH			
8307679		3416921858		108		WOODS UNIT #1	EAST UNION	1.0	COLUMBIA GAS TRAN
-WILLIAM F HILL				RECEIVED:	11/04/82	JA: OH			
8307553		3407523828		103		VICTOR VEHAR #1	KNOX	8.0	
-WITCO CHEMICAL CORP				RECEIVED:	11/04/82	JA: OH			
8307683		3415122005		108		A CREIGHTON #1		2.5	CANTON OIL & GAS
8307684		3415122025		108		A CREIGHTON UNIT #1		2.5	CANTON OIL & GAS
8307701		3415122307		108		A CREIGHTON UNIT #2		2.5	CANTON OIL & GAS
8307705		3415122415		108		A CREIGHTON UNIT #3		2.5	CANTON OIL & GAS
8307709		3415122660		108		A CREIGHTON UNIT #4		2.5	CANTON OIL & GAS
8307704		3415122410		108		BROADWATER UNIT #1		2.5	CANTON OIL & GAS
8307711		3415122726		108		BROADWATER UNIT #2		2.5	CANTON OIL & GAS
8307697		3415122241		108		E LONG #1		2.5	CANTON OIL & GAS
8307702		3415122309		108		E LONG B #1		2.5	CANTON OIL & GAS
8307696		3415122229		108		E LOOMIS B #1		2.5	CANTON OIL & GAS
8307707		3415122430		108		E LOOMIS C #1		2.5	CANTON OIL & GAS
8307681		3415121989		108		E LOOMIS UNIT #1		2.5	CANTON OIL & GAS
8307703		3415122409		108		FALLOT UNIT #1		2.5	CANTON OIL & GAS
8307685		3415122032		108		FINLEY UNIT #1		2.5	CANTON OIL & GAS
8307699		3415122258		108		FOLTZ C #1		2.5	CANTON OIL & GAS
8307700		3415122299		108		FOLTZ D #1		2.5	CANTON OIL & GAS
8307692		3415122124		108		FOLTZ UNIT #1		2.5	CANTON OIL & GAS
8307698		3415122248		108		G FALLOT #1		2.5	CANTON OIL & GAS
8307690		3415122112		108		GALLAGHER #1		2.5	CANTON OIL & GAS
8307694		3415122139		108		GALLAGHER #2		2.5	CANTON OIL & GAS
8307710		3415122661		108		GALLAGHER #3		2.5	CANTON OIL & GAS
8307691		3415122115		108		GALLAGHER #4		2.5	CANTON OIL & GAS
8307708		3415122478		108		H BROADWATER #1		2.5	CANTON OIL & GAS
8307712		3415122728		108		H BROADWATER #2		2.5	CANTON OIL & GAS
8307682		3415122004		108		J FAULK #1		2.5	CANTON OIL & GAS
8307680		3415121831		108		J FINLEY #1		2.5	CANTON OIL & GAS
8307687		3415122094		108		J MARKER UNIT #1		2.5	CANTON OIL & GAS
8307686		3415122076		108		J MCCALL #1		2.5	CANTON OIL & GAS
8307688		3415122106		108		J MCCALL #2		2.5	CANTON OIL & GAS
8307689		3415122109		108		J MCCALL #3		2.5	CANTON OIL & GAS
8307693		3415122128		108		MARKER B #1		2.5	CANTON OIL & GAS
8307695		3415122141		108		V CAPLEA #1		2.5	CANTON OIL & GAS
8307706		3415122425		108		V CAPLEA #2		2.5	CANTON OIL & GAS
-ZENITH EXPLORATION COMPANY				RECEIVED:	11/04/82	JA: OH			
8307713		3415123613		107-TF		A MOUNTCASTLE COMMUNITY #1	NIMISHILLEN	8.0	EAST OHIO GAS CO
-3 M DRILLING CO				RECEIVED:	11/04/82	JA: OH			
8307658		3407523840		107-TF		CLINTON NEALE #2	CLARK	6.0	COLUMBIA GAS TRAN

SOURCE DATA FOR THIS NOTICE IS AVAILABLE ON MAGNETIC TAPE FROM THE NATIONAL TECHNICAL INFORMATION SERVICE (NTIS). FOR INFORMATION, CONTACT STUART WEISMAN (NTIS) AT (703) 487-4808, 5285 PORT ROYAL RD, SPRINGFIELD, VA 22161, OR SANDRA SPEAR (FERC) (202) 357-8681.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-33422 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-C

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: December 2, 1982.

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
CALIFORNIA DEPARTMENT OF CONSERVATION									
-TXO PRODUCTION CORP				RECEIVED:	11/03/82	JA: CA			
8308144	82-6-0049	0407720389		102-4		RODGERS DEL CARLO 12-1	LATHROP GAS FIELD	200.0	PACIFIC GAS & ELE
OKLAHOMA CORPORATION COMMISSION									
-AMAREX INC				RECEIVED:	11/04/82	JA: OK			
8308106	00024	3505100000		103		CHILES-COOKSEY #2	SW MINCO	120.0	ARKANSAS LOUISIAN
8308124	21663	3512920731		107-DP		JENCKS #1	MORROW	0.0	EL PASO NATURAL G
-AMERICAN LAND & TRADING CO INC				RECEIVED:	11/04/82	JA: OK			
8308108	17301	3512120715		103		WATKINS #1	PINE HOLLOW	182.5	DELHI GAS PIPELIN
-ANDOVER OIL COMPANY				RECEIVED:	11/04/82	JA: OK			
8308096	17366	3501121599		103		RICHARDSON #6-1		180.0	OKLAHOMA GAS PIPE
-ARKOMA GAS CO				RECEIVED:	11/04/82	JA: OK			
8308131	06706	3512120496	D	108		L M NULL GAS UNIT #1-19	N W CABANISS	8.0	ARKANSAS LOUISIAN
8308130	06705	3512120483	D	108		W J HILSEWECK GAS UNIT #1-15	N W CABANISS	12.0	ARKANSAS LOUISIAN
-BATES OIL				RECEIVED:	11/04/82	JA: OK			
8308129	6692	3510900000	D	108		GRIFFIN #3	WEST EDMOND	2.4	CONTINENTAL OIL C
-BOGERT OIL CO				RECEIVED:	11/04/82	JA: OK			
8308085	17385	3507323449		103		WALKER 1-17	SOONER TREND	474.0	PHILLIPS PETROLEU
-CLARK RESOURCES INC				RECEIVED:	11/04/82	JA: OK			
8308097	17367	3507323396		103		ELIZABETH 20-1	SOONER TREND	40.0	CITIES SERVICE GA
8308090	17428	3504723011		103		HARVEY 17-1	SOONER TREND	105.0	PHILLIPS PETROLEU
8308091	17429	3504722946		103		MCCLURG 31-1	SOONER TREND	70.0	UNION TEXAS PETRO
-COLOMA PETROLEUM INC				RECEIVED:	11/04/82	JA: OK			
8308118	17424	3504722567		103		RODENBERG #1	SOONER TREND	0.0	OKLAHOMA GAS & EL
-CONTINENTAL RESOURCES CORP				RECEIVED:	11/04/82	JA: OK			
8308109	17305	3504300000		103		HERRING #22-1	S-SQUIRREL CREEK	0.0	HYDROCARBON SERVI
-CROUCH PETROLEUM COMPANY				RECEIVED:	11/04/82	JA: OK			
8308121	17438	3509120440		103		MARTIN #8	S E CHECOTAH	20.0	COLUMBIA GAS TRAN
8308092	17433	3509120353		103		MAXEY #1	S E CHECOTAH	120.0	COLUMBIA GAS TRAN
8308123	17441	3509120334		103		NEFF #1-34	S E CHECOTAH	18.0	COLUMBIA GAS TRAN
8308122	17440	3509120463		103		PRINE #1-34	S E CHECOTAH	108.0	COLUMBIA GAS TRAN
8308098	17435	3509120314		103		SMITH #1	S E CHECOTAH	30.0	COLUMBIA GAS TRAN
-DALCO PETROLEUM INC				RECEIVED:	11/04/82	JA: OK			
8308082	17128	3507323488		103		MARSHALL #1	SOONER TREND	91.3	
-DYCO PETROLEUM CORPORATION				RECEIVED:	11/04/82	JA: OK			
8308078	16734	3512920520		103		MCCOY #1-17		50.0	EL PASO NATURAL G
8308140	16733	3512900000		103		MCCOY #2-17		250.0	EL PASO NATURAL G
-EARLSBORO OIL AND GAS CO INC				RECEIVED:	11/04/82	JA: OK			
8308079	17053	3509322424		103		BULLER ESTATE #2-8	RINGWOOD	100.0	AMINOIL USA INC
-EUGENE & JOHN MAJORS				RECEIVED:	11/04/82	JA: OK			

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JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8308126	00790	3506300000	D	108		MANNEY #1	SECTION 20-9N-10E	7.2	PUBLIC SERVICE CO
8308127	00796	3510700000	D	108		MAYS #1	SECTION 2-10N-11E	8.4	PHILLIPS PETROLEU
8308128	00797	3510700000	D	102-4		MONICA #1	SECTION 1-10N-11E	30.0	PHILLIPS PETROLEU
-G R PIERCE OIL PROPERTIES INC				RECEIVED:	11/04/82	JA: OK			
8308114	17392	3508121230		103		TERRY #1		0.0	SWAB CORP
-GRAHAM OIL & GAS LTD				RECEIVED:	11/04/82	JA: OK			
8308077	17296	3507321235		103		BARNGS #1		0.0	PANHANDLE EASTERN
-GRAND RESOURCES INC				RECEIVED:	11/04/82	JA: OK			
8308093	17355	3504921807		103		DELANEY #1-32	GOLDEN TREND	15.3	WARREN PETROLEUM
8308080	17354	3504921807		103		HELVEY #1-32	GOLDEN TREND	9.0	WARREN PETROLEUM
-HADSON PETROLEUM CORP				RECEIVED:	11/04/82	JA: OK			
8308141	16767	3506100000		103		KERR LOCK & DAM #1	KINTA	365.0	ARKANSAS LOUISIAN
-HARPER OIL COMPANY				RECEIVED:	11/04/82	JA: OK			
8308095	17365	3504700000		103		BOLENBAUGH #3	NORTH ENID	40.0	CHAMPLIN PETROLEU
-HEARTLAND EXPLORATION INC				RECEIVED:	11/04/82	JA: OK			
8308120	17431	3508321882		103		GAFFNEY-DENTON #1-29	LOCKRIDGE	119.0	PHILLIPS PETROLEU
-HINKLE ENGINEERING INC				RECEIVED:	11/04/82	JA: OK			
8308110	17370	3508321938		103		SMITH #1	NW GUTHRIE	7.0	EASON OIL CO
-HPC INC				RECEIVED:	11/04/82	JA: OK			
8308115	17413	3501121584		103		CASTONGUAY #1	SOUTH OMEGA	0.0	WARREN PETROLEUM
-INTERNATIONAL TECHNOLOGY RESOURCES				RECEIVED:	11/04/82	JA: OK			
8308143	17019	3509322304		103		WILLIS GEIS #1	NORTH OKEENE	150.0	CITIES SERVICE CO
-J R ATKINSON				RECEIVED:	11/04/82	JA: OK			
8308099	17353	3503722922		103		B WATSON #2	CUSHING	25.9	ARCO OIL & GAS CO
8308100	17351	3503723264		103		B WATSON #3	CUSHING	3.7	ARCO OIL & GAS CO
8308102	17349	3503723847		103		STOLL 1A	CUSHING	2.8	ARCO OIL & GAS CO
8308101	17350	3503723052		103		STOLL 3A	CUSHING	1.8	ARCO OIL & GAS CO
8308103	17348	3503723651		103		STOLL 4A	CUSHING	3.6	ARCO OIL & GAS CO
-JET OIL COMPANY				RECEIVED:	11/04/82	JA: OK			
8308088	17394	3508321824		103		BETCHAN #1	ELKHORN	121.0	EASON OIL CO
8308089	17395	3504722693		103		HONNOLD #4	WILSON PROSPECT	22.0	EASON OIL CO
-L R FRENCH JR				RECEIVED:	11/04/82	JA: OK			
8308139	16274	3507323549		103		DERRITT #2		109.0	
-LIBERTY EXPLORATION CO				RECEIVED:	11/04/82	JA: OK			
8308084	17321	3510321858		103		MACK #1		0.0	AMINOIL USA INC
8308083	17320	3508121573		103		TILGHMAN #1		0.0	SUN EXPLORATION &
-MAGIC CIRCLE ENERGY CORP				RECEIVED:	11/04/82	JA: OK			
8308112	17381	3515121221		103		HAROLD #1	WEST CARMEN	96.0	MAGIC CIRCLE GAS
-MENDENHALL PRODUCTIONS				RECEIVED:	11/04/82	JA: OK			
8308132	02301	3511920950	D	103		JOHNYE FINE #1 WELL	JENKINS	12.8	SUN GAS CO
8308134	02305	3511720586	D	103		MOORE A #6	E HALLET - LAUDERDALE	8.7	
8308133	02304	3511720558	D	103		MOORE B #3	E HALLETT - LAUDERDAL	57.6	JENNINGS GAS GATH
-MORAN EXPLORATION INC				RECEIVED:	11/04/82	JA: OK			
8308113	17383	3501722143		103		CAROL #1	EAST YUKON	0.0	PHILLIPS PETROLEU
8308107	15180	3501721952		103		EVANS #2	EAST EL RENO	0.0	PHILLIPS PETROLEU
-OLD DOMINION OIL CORP				RECEIVED:	11/04/82	JA: OK			
8308116	17420	3501521215		103		FOSSETT #1	BRIDGEPORT SOUTH	820.0	ARKANSAS LOUISIAN
8308117	17421	3503920481		103		POTTER #1	SE CRANE	260.0	ARKANSAS-LOUISIAN
-PRODUCTION OIL CORP				RECEIVED:	11/04/82	JA: OK			
8308125	04399	3510521845		103		HALSELL LH-97-V	NORTH CHILDERS	16.4	CITIES SERVICE GA
-RALPH E PLOTNER OIL & GAS INVEST IN				RECEIVED:	11/04/82	JA: OK			
8308086	17386	3501722117		103		MICHAEL ALAN #1	YUKON	18.0	CONOCO INC
-SENECA OIL COMPANY				RECEIVED:	11/04/82	JA: OK			

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8308138	14801	3501722056		102-4		EVERY #2-31		56.6	PHILLIPS PETROLEU
-SUN EXPL. & PROD. CO. - HOUSTON		RECEIVED: 11/04/82 JA: OK							
8308081	4328	3505300000	D	108		S W WAKITA UNIT #15-1	SOUTH WEST WAKITA	6.0	
-SUN EXPLORATION & PRODUCTION CO		RECEIVED: 11/04/82 JA: OK							
8308142	17014	3501121585		103		H A STINSON #2	FAY S E	166.0	OKLAHOMA GAS & EL
8308104	17667	3505300000		108		S W WAKITA UNIT #4-5	S W WAKITA	6.0	CITIES SERVICE GA
8308105	17668	3505300000		108		S W WAKITA UNIT #4-8	S W WAKITA	3.0	CITIES SERVICE GA
-SUNDANCE ENERGY CORP		RECEIVED: 11/04/82 JA: OK							
8308087	17389	3504722723		103		FRANKIE #1	GARBER	19.0	ARCO OIL & GAS CO
-TEXACO INC		RECEIVED: 11/04/82 JA: OK							
8308119	17425	3508520607		103		MCCARTY-TRAPPE UNIT #1	S W ENVILLE	130.0	CIMARRON TRANSMIS
-TODDCO PETROLEUM INC		RECEIVED: 11/04/82 JA: OK							
8308136	02314	3505520355	D	108-ER		CULPEPPER #1	S BLOOMINGTON	19.2	DAC PIPELINE CO
8308137	02315	3505520328	D	108-ER		HEFFEL #1	S BLOOMINGTON	4.9	DAC PIPELINE CO
8308135	02310	3505520374	D	108-ER		NEW #1	SOUTH BLOOMINGTON	14.4	DAC PIPELINE CO
-WESTERN PACIFIC PETROLEUM INC.		RECEIVED: 11/04/82 JA: OK							
8308094	17358	3509322338		103		SMITH #1-27	SOUTH GOLTRY	54.8	UNION TEXAS PETRO
-WESTWOOD ENERGY INC		RECEIVED: 11/04/82 JA: OK							
8308111	17378	3511900000		103		MAYFIELD #1	MARKHAM	17.0	PHILLIPS PETROLEU
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PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES									
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-ANGERMAN ASSOCIATES INC		RECEIVED: 11/08/82 JA: PA							
8307813	17306	3706325259		108		DALE & DORIS LAKE (BROWN) #2	W PENNA - UPPER DEVON	13.1	INDUSTRIAL ENERGY
8307811	17304	3700522414		108		GEORGIANA COLEMAN #2 - ARM-22414	W PENNA - UPPER DEVON	12.0	INDUSTRIAL ENERGY
8307812	17305	3700522415		108		GEORGIANA COLEMAN #3 - ARM-22415	W PENNA - UPPER DEVON	12.0	INDUSTRIAL ENERGY
8308013	17659	3706326958		103		HARRY J TAYLOR #2 - IND-26958	W PENNA - UPPER DEVON	50.0	PEOPLES NATURAL G
8307881	17457	3706325226		108		K & H SCHWARTZMILLER #3 - IND-25226	W PENNA - UPPER DEVON	6.9	INDUSTRIAL ENERGY
8307810	17303	3706323614		108		WM & BARBARA SHAFFER #1 - IND-23614	W PENNA - UPPER DEVON	18.4	INDUSTRIAL ENERGY
-ARMCLAR GAS CO		RECEIVED: 11/08/82 JA: PA							
8307854	17393	3700522618		103		PATTERSON #5 94A	SEMINOLE	11.0	PEOPLES NATURAL G
-BARON CREST ENERGY PROGRAM #3		RECEIVED: 11/08/82 JA: PA							
8308014	17663	3700522490		103		CREST LAND CO & PENN PARK DEV #4	APOLLO	2.3	PEOPLES NATURAL G
-C & C TROYER BROTHERS		RECEIVED: 11/08/82 JA: PA							
8307805	17312	3704921891		102-2		HAROLD ADAMS #3 (58)	UNION CITY	15.0	
8307814	17311	3704921891		107-TF		HAROLD ADAMS #3 (58)	UNION CITY	15.0	
-CABOT OIL & GAS CORP		RECEIVED: 11/08/82 JA: PA							
8307717	17018	3712132592		107-TF		DONALD BECK #1	CANAL	50.0	TENNESSEE GAS PIP
8307718	17019	3712132592		102-2		DONALD BECK #1	CANAL	50.0	TENNESSEE GAS PIP
8307826	17326	3712132527		102-2		FRANK MATT #1	CANAL	50.0	TENNESSEE GAS PIP
8307827	17327	3712132527		107-TF		FRANK MATT #1	CANAL	50.0	TENNESSEE GAS PIP
8307820	17320	3712132792		107-TF		PA GLASS SAND CORP #1-S	CANAL	50.0	TENNESSEE GAS PIP
8307821	17321	3712132792		102-2		PA GLASS SAND CORP #1-S	CANAL	50.0	TENNESSEE GAS PIP
8307822	17322	3708520443		107-TF		ROBERT WARD #1	FRENCH CREEK	50.0	TENNESSEE GAS PIP
8307823	17323	3708520443		102-2		ROBERT WARD #1	FRENCH CREEK	50.0	TENNESSEE GAS PIP
8307824	17324	3712132593		107-TF		ROY BICKEL #1	CANAL	50.0	TENNESSEE GAS PIP
8307825	17325	3712132593		102-2		ROY BICKEL #1	CANAL	50.0	TENNESSEE GAS PIP
-CASTLE GAS CO INC		RECEIVED: 11/08/82 JA: PA							
8308036	16834	3706326867		103		CHERRY RUN DAM #17(C-757) IND 26867	CENTER TOWNSHIP	60.0	COLUMBIA GAS TRAN
-CONSOLIDATED GAS SUPPLY CORPORATION		RECEIVED: 11/08/82 JA: PA							
8307907	17501	3703321367		103		C KEISER #1 WN-1932	PENN TOWNSHIP	12.0	GENERAL SYSTEM PU
8307905	17498	3703321236		103		D SPENCER UNIT #1 WN-1937	PENN TOWNSHIP	115.0	GENERAL SYSTEM PU
8307910	17528	3703321236	D	102-2		D SPENCER UNIT #1 WN-1937	PENN	115.0	GENERAL SYSTEM PU

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JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307914	17532	3706326992		102-4		EDWARD E GOSS WN-1907	MONTGOMERY	41.0	GENERAL SYSTEM PU
8308011	17653	3706326937		103		EDWARD GOSS #2 WN-1908	MONTGOMERY	36.0	GENERAL SYSTEM PU
8307906	17500	3703321372		103		F WILEY #1 WN-1933	FERGUSON TOWNSHIP	12.0	GENERAL SYSTEM PU
8307911	17529	3703321372		102-2		F WILEY WN-1933	FERGUSON	12.0	GENERAL SYSTEM PU
8307913	17531	3706327019		102-2		GEORGE A RICKARD WN-1921	GREEN WN-1921	160.0	GENERAL SYSTEM PU
8308032	11976	3706320922		108		GEORGE J MCKEE WN-1064	BANKS	8.0	GENERAL SYSTEM PU
8307915	17537	3703321391		102-2		KITCHEN-POETA UNIT #1 WN-1942	FERGUSON	2.0	GENERAL SYSTEM PU
8307966	17614	3703321391		103		KITCHEN-POETA UNIT WN-1942	FERGUSON TOWNSHIP	2.0	GENERAL SYSTEM PU
8307908	17502	3703321376		103		R SPENCER #1 WN-1929	FERGUSON TOWNSHIP	4.0	GENERAL SYSTEM PU
8307912	17530	3703321376		102-2		R SPENCER WN-1929	FERGUSON	4.0	GENERAL SYSTEM PU
8308031	11531	3713121744		108		ROBERT LENHART WN-1819	HEMPFIELD TOWNSHIP	0.3	GENERAL SYSTEM PU
-DANIEL L HILTY				RECEIVED:	11/08/82	JA: PA			
8308067	17505	3700520911		107-TF		DOLLY SMELTZER 1	MAYSVILLE	30.0	PEOPLES NATURAL G
-DELTA DRILLING CO				RECEIVED:	11/08/82	JA: PA			
8307716	16893	3706326933		103		G DUNEGAN #1 IND 26933	CHERRYHILL	0.0	COLUMBIA GAS TRAN
-DELTA 80 S T JOINT VENTURE				RECEIVED:	11/08/82	JA: PA			
8307714	15284	3703320968		102-2		TOBIAS #1	JORDAN	25.0	COLUMBIA GAS TRAN
-DORAN & ASSOCIATES INC				RECEIVED:	11/08/82	JA: PA			
8307761	17213	3706323897		108		A G HALLDIN #1 KW-1	UPPER DEVONIAN SANDS	20.0	PEOPLES NATURAL G
8307745	17177	3706324066		108		A G HALLDIN #2 KH-11	UPPER DEVONIAN SANDS	20.0	PEOPLES NATURAL G
8307773	17238	3706324002		108		A MCCOY #KL-43	UPPER DEVONIAN SANDS	30.0	INDUSTRIAL GAS SA
8307883	17464	3706327062		103		ALICE HARRISON #1 KN-17	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8308071	17509	3706324326		108		CONRAD LYNCH #1 KL-131	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8308070	17508	3706324329		108		CONRAD LYNCH #2 KL-132	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8308069	17507	3706324328		108		CONRAD LYNCH #3 KL-133	UPPER-DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307870	17436	3706521783		108		D GRUBE #1 KL-204	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307720	17115	3700522107		108		D ISEMAN #1 KE-4	UPPER DEVONIAN SANDS	20.0	INDUSTRIAL ENERGY
8307719	17114	3700522108		108		D ISEMAN #2 KE-5	UPPER DEVONIAN SANDS	20.0	INDUSTRIAL ENERGY
8307783	17250	3712921357		108		D SHAW #3 KL-210	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307759	17211	3706324577		108		D STILES #1 KT-2	UPPER DEVONIAN SANDS	20.0	PEOPLES NATURAL G
8307741	17173	3712921299		108		DAVID SHAW #1 KL-87	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307924	17557	3712921300		108		DAVID SHAW #2 KL-136	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8308064	17466	3702120170		103		DENNIS KLINE #2 KA-134	UPPER DEVONIAN SANDS	30.0	
8307925	17558	3706324342		108		E BUTERBAUGH #2 KL-138	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307878	17444	3706324341		108		E BUTTERBAUGH #1 KL-94	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307780	17247	3706324617		108		E LINGENFELTER #1 KL-222	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307879	17445	3700522194		108		EARL STOCKDILL #1 KL-102	UPPER DEVONIAN SANDS	1.8	PEOPLES NATURAL G
8307877	17443	3700522193		108		EARL STOCKDILL #1 KL-96	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307767	17221	3700522239		108		EDWARD SAMOSKY #2 KL-174	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307744	17176	3706323667		108		ELIZABETH ROHACHECK #1 KL-1	UPPER DEVONIAN SANDS	30.0	INDUSTRIAL GAS SA
8307928	17561	3703320973		108		EUGENE MANCUSO #1 KM-3	UPPER DEVONIAN SANDS	30.0	CONSOLIDATED GAS
8307721	17116	3700522109		108		EUGENE STOCKDALE #1 KD-1	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307766	17220	3706324461		108		GEORGE KALANAVICH #1 KL-143	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307923	17556	3706324441		108		GEORGE MICHNA #1 KL-151	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307777	17243	3706324505		108		GLENN MACK #1 KL-199	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307869	17435	3706324489		108		H HOWARD #2 KL-171	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307873	17439	3706324183		108		H WALLACE POLLOCK #2 KL-73	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8308072	17510	3706324410		108		HAROLD WOOD #2 KL-130	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307875	17441	3706324188		108		HARRY ABEL #2 KL-61	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307771	17236	3706324020		108		HENRY RECESKI #2 KL-35	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307876	17442	3700522160		108		HOMER REEFER #2 KL-60	UPPER DEVONIAN SANDS	0.0	PEOPLES NATURAL G
8307740	17172	3706324370		108		HORACE STEELE #2 KL-121	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307763	17217	3700522161		108		HUGH GALLAGHER #2 KL-75	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307746	17178	3706323954		108		INDIANA INVESTMENT CO #10 KL-18	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307867	17433	3706521823		108		J A ORGAN #1 KL-197	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307722	17117	3706324304		108		J HERMAN NEAL #4 KD-4	UPPER DEVONIAN SANDS	20.0	PEOPLES NATURAL G
8307868	17434	3706324450		108		J KWISNEK #3 KL-182	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307781	17248	3706324553		108		J KWISNEK #5 KL-217	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307770	17233	3706324561		108		J MARKLE #1 KZ-3	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307865	17431	3706521829		108		J ORGAN IV #2 KL-198	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307782	17249	3712921727		108		J SIECZKOWSKI #1 KZ-13	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307742	17174	3703320831		108		JACK BRACKEN #1 KL-108	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8308075	17513	3703320860		108		JACK BRACKEN #3 KL-110	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307882	17463	3706326787		103		JACK R HENRY #1 KA-129	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8307927	17560	3706324662		108		JOHN GARMAN #1 KL-144	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307871	17437	3706324309		108		JOHN KWISNEK #2 KL-93	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307776	17242	3706324451		108		JOHN KWISNEK #4 KL-183	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307756	17206	3712921530		108		L BEATTY #2 KR-7	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307747	17179	3706324012		108		L HELMAN #1 KH-13	UPPER DEVONIAN SANDS	20.0	COLUMBIA GAS TRAN
8307757	17207	3712921529		108		LENORA H BEATTY #1 KR-6	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307864	17430	3712921478		108		M LEVINE #1 KL-248	UPPER DEVONIAN SANDS	20.0	PEOPLES NATURAL G
8307866	17432	3712921479		108		M LEVINE #2 KL-249	UPPER DEVONIAN SANDS	20.0	PEOPLES NATURAL G
8307758	17208	3712921482		108		M STAHLMAN #1 KR-3	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8308076	17514	3706324316		108		MEARS COAL COMPANY #1 KL-103	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307772	17237	3712921468		108		MERL SHETTER #2 KK-2	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307774	17239	3712921593		108		N OBRADOVICH #1 -246 KZ-7	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307784	17251	3706521914		108		N SMITH #3 KZ-4	UPPER DEVONIAN SANDS	20.0	T W PHILLIPS GAS
8307760	17212	3706324449		108		O WATSON #1 KT-1	UPPER DEVONIAN SANDS	20.0	PEOPLES NATURAL G
8307921	17554	3700522245		108		PAUL MARCOLINE #1 KL-146	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307926	17559	3706324388		108		R E SCHLABACH #2 KL-141	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8308063	17465	3706326460		103		RAYMOND BUTERBAUGH #1 KA-127	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8307909	17515	3700522150		108		ROBERT CONN #2 KL-69	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307764	17218	3706324477		108		ROBERT GINTER #2 KL-177	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307874	17440	3700522155		108		ROBERT MOORE #2 KL-62	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307778	17245	3700522158		108		ROY KAUFMAN #2 KL-58	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307762	17214	3706324400		108		RUSSELL BONARRIGO #2 KL-139	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307768	17222	3706324480		108		RUSSELL BONNARIGO #1 KL-148	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307743	17175	3706324181		108		THELMA HAYDON #1 KL-54	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307922	17555	3706324463		108		VINCENT MORETTI #1 KL-147	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307779	17246	3700522145		108		W M HILL #2 KL-59	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307872	17438	3712921286		108		WILLIAM CLAWSON #2 KL-86	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8308074	17512	3706324338		108		WILLIAM MCCAULEY #1 KL-112	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8308073	17511	3706324339		108		WILLIAM MCCAULEY #2 KL-113	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307775	17240	3706324340		108		WILLIAM MCCAULEY #3 KL-219	UPPER DEVONIAN SANDS	30.0	T W PHILLIPS GAS
8307929	17562	3700522224		108		WILLIAM MCELHATTAN #1 KL-145	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
8307765	17219	3700522224		108		WILLIMA MCELHATTEN #1 KL-145	UPPER DEVONIAN SANDS	30.0	PEOPLES NATURAL G
-ENVIROGAS INC			RECEIVED: 11/08/82 JA: PA						
8307992	17629	3704920540		108		ARCHER #6	NORTH EAST DEEP	9.0	NATIONAL FUEL GAS
8307993	17630	3704920542		108		ARCHER #7	NORTH EAST DEEP	2.0	NATIONAL FUEL GAS
8307798	17260	3704920874		108		BAKER #1	NORTH EAST DEEP	1.0	NATIONAL FUEL GAS
8307799	17261	3704920766		108		BASHAW #1	NORTH EAST DEEP	11.0	NATIONAL FUEL GAS
8307797	17259	3704920876		108		BASHAW #2	NORTH EAST DEEP	4.0	NATIONAL FUEL GAS
8308020	17676	3704920511		108		BECKMAN #1	LAKESHORE	0.5	NATIONAL FUEL GAS
8308015	17671	3704920512		108		BECKMAN #2	NORTH EAST DEEP	0.2	NATIONAL FUEL GAS
8307787	17286	3704920753		108		BEEBE #1	NORTH EAST DEEP	9.0	NATIONAL FUEL GAS
8307807	17299	3704920755		108		BURCH #1	NORTH EAST DEEP	0.9	NATIONAL FUEL GAS

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307808	17300	3704920730		108		BURCH #2	NORTH EAST DEEP	3.0	NATIONAL FUEL GAS
8307801	17294	3704920742		108		BURCH #3	NORTH EAST DEEP	3.0	NATIONAL FUEL GAS
8308018	17674	3704920500		108		BURNHAM #1	LAKESHORE	3.0	NATIONAL FUEL GAS
8307796	17258	3704920740		108		BURNHAM #5	NORTH EAST DEEP	9.0	NATIONAL FUEL GAS
8307809	17301	3704920948		108		C HENRY #1	NORTH EAST DEEP	1.0	NATIONAL FUEL GAS
8307994	17631	3704920654		108		C JOHNSTON #1	NORTH EAST DEEP	2.0	NATIONAL FUEL GAS
8307999	17637	3704920486		108		C LUKE #1	NORTH EAST DEEP	4.0	NATIONAL FUEL GAS
8307995	17632	3704920746		108		DEVORE #1	NORTH EAST DEEP	2.0	NATIONAL FUEL GAS
8307982	17619	3704920536		108		EMLING #1	NORTH EAST DEEP	0.7	NATIONAL FUEL GAS
8308016	17672	3704920532		108		F SEMELKA #1	LAKESHORE	1.0	NATIONAL FUEL GAS
8307786	17256	3704920800		108		FIDORRA #1	NORTH EAST DEEP	14.0	NATIONAL FUEL GAS
8308004	17642	3704920523		108		FINNELL #1	NORTH EAST DEEP	1.0	NATIONAL FUEL GAS
8308024	17687	3704920576		108		G ANDERSON #1	LAKESHORE	2.0	NATIONAL FUEL GAS
8308003	17641	3704920688		108		HARBORCREEK TOWNSHIP #1	NORTH EAST DEEP	3.0	NATIONAL FUEL GAS
8308002	17640	3704920508		108		HILINSKI #1	NORTH EAST DEEP	2.0	NATIONAL FUEL GAS
8307803	17296	3704920801		108		J BARRETT #1	NORTH EAST DEEP	2.0	NATIONAL FUEL GAS
8307792	17291	3704920802		108		J BARRETT #2	NORTH EAST DEEP	2.0	NATIONAL FUEL GAS
8307791	17290	3704920875		108		J BREWER #1	NORTH EAST DEEP	4.0	NATIONAL FUEL GAS
8307789	17288	3704920911		108		J KLOSS #1	NORTH EAST DEEP	10.0	NATIONAL FUEL GAS
8308017	17673	3704920640		108		JORDAN #1	NORTH EAST	13.0	NATIONAL FUEL GAS
8308023	17678	3704920559		108		K YOST #1	LAKESHORE	0.1	NATIONAL FUEL GAS
8308022	17679	3704920651		108		K YOST #2A	NORTH EAST	0.3	NATIONAL FUEL GAS
8308021	17677	3704920547		108		KLOSS #1	LAKESHORE	3.0	NATIONAL FUEL GAS
8308000	17638	3704920470		108		MAZZA #1	NORTH EAST DEEP	3.0	NATIONAL FUEL GAS
8307785	17255	3704920881		108		MCCLURE #1	NORTH EAST DEEP	3.0	NATIONAL FUEL GAS
8307987	17624	3704920522		108		MCGAUGHEY #1	NORTH EAST DEEP	3.0	NATIONAL FUEL GAS
8307795	17257	3704920773		108		MONG #1	NORTH EAST DEEP	4.0	NATIONAL FUEL GAS
8307806	17298	3704920906		108		N BARTLETT #1	NORTH EAST DEEP	7.0	NATIONAL FUEL GAS
8307997	17635	3704920472		108		NELSON #1	NORTH EAST DEEP	8.0	NATIONAL FUEL GAS
8308019	17675	3704920622		108		OSBORNE #1	LAKESHORE	4.0	NATIONAL FUEL GAS
8307988	17625	3704920539		108		PASCHKE #1	NORTH EAST DEEP	2.0	NATIONAL FUEL GAS
8307984	17621	3704920524		108		PERO #1	NORTH EAST DEEP	6.0	NATIONAL FUEL GAS
8307983	17620	3704920526		108		PHILLIPS #1	NORTH EAST DEEP	1.0	NATIONAL FUEL GAS
8307985	17622	3704920527		108		PHILLIPS #2	NORTH EAST DEEP	7.0	NATIONAL FUEL GAS
8307986	17623	3704920528		108		PHILLIPS #3	NORTH EAST DEEP	3.0	NATIONAL FUEL GAS
8307788	17287	3704920706		108		R LYONS #1	NORTH EAST DEEP	1.0	NATIONAL FUEL GAS
8307790	17289	3704920710		108		R THOMSON #1	NORTH EAST DEEP	14.0	NATIONAL FUEL GAS
8308001	17639	3704920504		108		SCOULLER #1	NORTH EAST DEEP	3.0	NATIONAL FUEL GAS
8307998	17636	3704920477		108		SEBLINK #1	NORTH EAST DEEP	1.0	NATIONAL FUEL GAS
8307800	17285	3704920709		108		SEYMOUR #1	NORTH EAST DEEP	3.0	NATIONAL FUEL GAS
8307990	17627	3704920578		108		SHERIDAN #1	NORTH EAST DEEP	0.3	NATIONAL FUEL GAS
8307978	17615	3704920525		108		SWIFT #1	NORTH EAST DEEP	10.0	NATIONAL FUEL GAS
8307989	17626	3704920519		108		SZKLENSKI FARMS #3	NORTH EAST DEEP	0.4	NATIONAL FUEL GAS
8307979	17616	3704920518		108		TRETER #1	NORTH EAST DEEP	3.0	NATIONAL FUEL GAS
8307802	17295	3704920838		108		UNION FREEWILL BAPTIST CHURCH #1	NORTH EAST DEEP	6.0	NATIONAL FUEL GAS
8307793	17292	3704920723		108		W KLENZ #1	NORTH EAST DEEP	6.0	NATIONAL FUEL GAS
8307794	17293	3704920694		108		W KLENZ #2	NORTH EAST DEEP	12.0	NATIONAL FUEL GAS
8307804	17297	3704920912		108		W SEYMOUR #1	NORTH EAST DEEP	9.0	NATIONAL FUEL GAS
8307996	17634	3704920473		108		WEAVER #1	NORTH EAST DEEP	1.0	NATIONAL FUEL GAS
8307980	17617	3704920507		108		WHITNEY #1	NORTH EAST DEEP	4.0	NATIONAL FUEL GAS
8307981	17618	3704920529		108		WHITNEY #2	NORTH EAST DEEP	6.0	NATIONAL FUEL GAS
8307991	17628	3704920591		108		WOOD #1	NORTH EAST DEEP	1.0	NATIONAL FUEL GAS

-FRED ALTMIRE RECEIVED: 11/08/82 JA: PA

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8308030	11426	3700500000		108		TURNER #1	SPRING CHURCH	0.0	PEOPLES NATURAL G
-HANLEY & BIRD				RECEIVED:	11/08/82	JA: PA			
8307916	17538	3706522514		103		D STARTZELL #3 SN1705	COOLSPRINGS	13.7	HANLEY & BIRD
8307919	17543	3706522515		103		E HARRIGER #5 SN1704	COOLSPRING	10.2	HANLEY & BIRD
8307918	17540	3706522589		103		R BLOSE #1 SHB10 SN1712	COOLSPRING	6.6	T W PHILLIPS GAS
8307917	17539	3700522721		103		R MCKISSICK #2 SHB-9 SN1711	GASTOWN	7.1	T W PHILLIPS GAS
8307920	17544	3700522732		103		STEFFY #2 SN1694	DAYTON	29.2	T W PHILLIPS GAS
-HAROLD E BROWN				RECEIVED:	11/08/82	JA: PA			
8307828	17328	3700500000	D	108		WOLFE WJ #1	HUNDRED	3.0	COLUMBIA GAS TRAN
-J & J ENTERPRISES INC				RECEIVED:	11/08/82	JA: PA			
8308062	17449	3706522581		103		CHARLES PIFER #1 (60A)	HENDERSON	0.0	COLUMBIA GAS TRAN
8308029	11094	3706323336		108		J W RITCHIE #2	WEST MAHONING	0.0	T W PHILLIPS GAS
8308028	11093	3706321791		108		JACOB CASADAY #1	CANOE	0.0	T W PHILLIPS GAS
8307863	17429	3703321240		103		MIKE KOVALCHICK #24 (61A)	BRADY	0.0	COLUMBIA GAS TRAN
8308061	17448	3706522531		103		R WAHL PFEIFER #1 (122.5A)	WINSLOW	0.0	COLUMBIA GAS TRAN
8307862	17427	3706522596		103		REED REITER #3	WINSLOW	0.0	COLUMBIA GAS TRAN
-J C ENTERPRISES				RECEIVED:	11/08/82	JA: PA			
8307973	17608	3700522734		103		DAYTON SPORTSMEN CLUB #195-1	SMICKSBURG	39.0	
8307974	17610	3706327075		103		EDWARD STEFFY #193-1 IND-27075	SMICKSBURG	20.0	
8308012	17656	3706522636		103		GARY L MYANT #200 JEF-22636	FROSTBURG	32.0	
8307976	17612	3706522620		103		JOHN MEANS #197-1 JEF-22620	ELK RUN	25.0	
8307975	17611	3706522621		103		KENNETH HOOVER #196-1 JEF-22621	ELK RUN	18.0	
8307725	17155	3706522571		103		NORMAN SMITH #190-1 JEF-22571	FROSTBURG	25.0	T W PHILLIPS GAS
8307972	17607	3706327074		103		SAMUEL DALESSIO #192-2 IND-27074	SMICKSBURG	30.0	
8307977	17613	3706522635		103		WM MEANS HEIRS #198-1 JEF-22635	ELK RUN	30.0	CONSOLIDATED GAS
-JAMES DRILLING CORP				RECEIVED:	11/08/82	JA: PA			
8307930	17717	3706320830		108		GUY SPENCER #1	BANKS	6.0	CONSOLIDATED GAS
-KEPCO INC				RECEIVED:	11/08/82	JA: PA			
8308041	17013	3705921670		102-4		J L BRADLEY #1 (PK-15)	RUFF CREEK	10.0	NEW JERSEY NATURA
8308040	17014	3705921691		102-4		M E COLE #1 (PK-13)	RUFF CREEK	14.0	NEW JERSEY NATURA
8308039	17011	3705921685		102-4		R L CONNOR #1 (PK-16)	RUFF CREEK	13.0	NEW JERSEY NATURA
-KEYSTONE ENERGY OIL & GAS PRODUCTIO				RECEIVED:	11/08/82	JA: PA			
8307727	17159	3706522474		103		KUNSELMAN #1	MELDA KUNSELMAN	26.3	T W PHILLIPS GAS
-LAKE ERIE #1				RECEIVED:	11/08/82	JA: PA			
8308066	17468	3704921916		107-TF		BLOUNT-HAMMER #1 82-14 ERI-21916	CONNEAUT	0.0	COLUMBIA GAS TRAN
8307851	17252	3704920371		102-4		FRANK REICHART #1 ERI-20371	CONNEAUT	0.0	COLUMBIA GAS TRAN
8307815	17315	3704921919		107-TF		FRED NELLIS #1 82-7 ERI-21919	CONNEAUT	0.0	COLUMBIA GAS TRAN
8307817	17317	3704921921		107-TF		JOSEPH SHEPEGI #1 82-9 ERI-21921	CONNEAUT	0.0	COLUMBIA GAS TRAN
8307816	17316	3704921946		107-TF		ROBERT P BECK #1 82-8 ERI-21946	CONNEAUT	0.0	COLUMBIA GAS TRAN
8308065	17467	3704921886		107-TF		ROYCE HORN #1 82-11 ERI-21886	CONNEAUT	0.0	COLUMBIA GAS TRAN
-LUBY ENERGY INC				RECEIVED:	11/08/82	JA: PA			
8308037	17100	3705921708		103		FRANK P O'LEARY #1	BRISTORIA	36.0	CARNEGIE GAS CO
8308038	17101	3705921709		103		FRANK P O'LEARY #2	BRISTORIA	25.0	CARNEGIE GAS CO
-MAOCO DRILLING & SUPPLY CO				RECEIVED:	11/08/82	JA: PA			
8307830	17330	3706321041		108		ANDERSON #1	INDIANA	4.4	PEOPLES NATURAL G
8307831	17331	3706321161		108		ANDERSON #2	INDIANA	3.9	PEOPLES NATURAL G
8307848	17348	3706320940		108		E D WHITE #1	INDIANA	6.1	PEOPLES NATURAL G
8307849	17349	3706321282		108		E D WHITE #2	INDIANA	7.1	PEOPLES NATURAL G
8307842	17342	3706321387		108		E RELLICK #1	INDIANA	6.6	PEOPLES NATURAL G
8307832	17332	3706320842		108		G KONKOL #1	INDIANA	3.9	PEOPLES NATURAL G
8307850	17350	3706320807		108		J D WHITE #1	INDIANA	3.1	PEOPLES NATURAL G
8307833	17337	3706320821		108		J KONKOL #2	INDIANA	6.2	PEOPLES NATURAL G
8307834	17334	3706320971		108		J KONKOL #3	INDIANA	4.5	PEOPLES NATURAL G

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307835	17335	3706321001		108		J KONKOL #4	INDIANA	4.5	PEOPLES NATURAL G
8307836	17336	3706321085		108		J KONKOL #5	INDIANA	3.8	PEOPLES NATURAL G
8307837	17337	3706321086		108		J KONKOL #6	INDIANA	2.6	PEOPLES NATURAL G
8307841	17341	3706321420		108		J NESBIT #1	INDIANA	5.2	PEOPLES NATURAL G
8307838	17338	3706320664		108		LEMMON #1	INDIANA	8.7	PEOPLES NATURAL G
8307839	17339	3706320782		108		LEMMON #2	INDIANA	8.3	PEOPLES NATURAL G
8307840	17340	3706320845		108		LEMMON #3	INDIANA	3.4	PEOPLES NATURAL G
8307846	17346	3706321202		108		M WADDELL #1	INDIANA	5.7	PEOPLES NATURAL G
8307843	17343	3706321327		108		R REZZOLLA #1	INDIANA	2.8	PEOPLES NATURAL G
8307844	17344	3706320781		108		W SHORT #1	INDIANA	15.7	PEOPLES NATURAL G
8307845	17345	3706320728		108		W STEPHENS #1	INDIANA	2.8	PEOPLES NATURAL G
8307847	17347	3706321064		108		WATSON #2	INDIANA	4.3	PEOPLES NATURAL G
-MERIDIAN OIL & GAS ENT INC				RECEIVED:	11/08/82	JA: PA			
8308034	15197	3703921466		103	107-TF	AMOS K FLINT #2	SPRING	7.0	NATIONAL FUEL GAS
8308035	15198	3703921466		103	107-TF	AMOS K FLINT WELL #2	SPRING	7.0	NATIONAL FUEL GAS
-PEACOCK DOVERSPIKE GAS VENTURE-1979				RECEIVED:	11/08/82	JA: PA			
8308025	8992	3706324668		108		MUIR #1 IND-24668	WHITE	0.0	PEOPLES NATURAL G
-PEACOCK/DOVERSPIKE GAS VENTURE - 79				RECEIVED:	11/08/82	JA: PA			
8307723	17142	3700522408		108		BEAM #1 ARM-22408	WAYNE	0.0	PEOPLES NATURAL G
8307724	17143	3706326602		103		W PA WATER CO #4 IND-26602	WHITE	0.0	COLUMBIA GAS TRAN
-PENN ENERGY INC				RECEIVED:	11/08/82	JA: PA			
8308033	14348	3712521320		103		PHILLIP FALCONI 1-A	CANTON	21.0	COLUMBIA GAS TRAN
-PETROLEUM PIPE & SUPPLY CO INC				RECEIVED:	11/08/82	JA: PA			
8307819	17319	3712922078		103		LATROBE BREWING CO #1	DERRY	45.0	
8307726	17157	3706327050		103		ROBERT F STRONG #1	EAST MAHONING	25.0	
8307818	17318	3706327033		103		ROCHESTER & PITTSBURGH COAL CO #1	BURRELL	35.0	
-REX-HIDE REALTY INC				RECEIVED:	11/08/82	JA: PA			
8308068	17506	3712922097		103		WILLIAM BORBONUS #2	BERRY	30.0	
-RICHARD A SMITH				RECEIVED:	11/08/82	JA: PA			
8307829	17329	3712920410		108		CAMPBELL #1	GREENSBURG	2.7	PEOPLES NATURAL G
-RICHARD BURKLAND				RECEIVED:	11/08/82	JA: PA			
8307769	17223	3712500000		107-TF		SANTEE #1	NORTHERN END OF ZOLLA	2.2	PEOPLES NATURAL G
-S T JOINT VENTURE - 81-B				RECEIVED:	11/08/82	JA: PA			
8307715	15285	3703321299		102-2		PASSMORE #1	JORDAN	25.0	COLUMBIA GAS TRAN
-T W PHILLIPS GAS & OIL CO				RECEIVED:	11/08/82	JA: PA			
8307954	17590	3706500000		108		(NEAL/ANTHONY) #3	PERRY	1.7	T W PHILLIPS GAS
8307955	17591	3706500000		108		(NEAL/ANTHONY) #4	PERRY	1.8	T W PHILLIPS GAS
8307898	17485	3706320339		108		A K STEAR #3	NORTH MAHONING	1.5	T W PHILLIPS GAS
8307937	17569	3706300000		108		ANNIE C MARTIN #2	NORTH MAHONING	10.5	T W PHILLIPS GAS
8308052	17406	3706500000		108		B W GROVE #2	PERRY	1.1	T W PHILLIPS GAS
8307890	17477	3706320653		108		C B NEAL #1	NORTH MAHONING	0.2	T W PHILLIPS GAS
8307738	17170	3706500000		108		C K GAHAGEN ATTY IN FACT #4	PERRY	0.4	T W PHILLIPS GAS
8307899	17486	3706321135		108		C M WORTMAN ADMR #1	NORTH MAHONING	6.4	T W PHILLIPS GAS
8307900	17487	3706320884		108		C M WORTMAN ADMR #2	NORTH MAHONING	5.9	T W PHILLIPS GAS
8307901	17488	3706321101		108		C M WORTMAN ADMR #3	NORTH MAHONING	6.1	T W PHILLIPS GAS
8307902	17489	3706321136		108		C M WORTMAN ADMR #4	NORTH MAHONING	3.3	T W PHILLIPS GAS
8307903	17490	3706321158		108		C M WORTMAN ADMR #5	NORTH MAHONING	5.9	T W PHILLIPS GAS
8308058	17412	3706500000		108		CAROLINE MITCHELL-MACCARTNEY #2	PERRY	1.7	T W PHILLIPS GAS
8307884	17471	3706320684		108		CEASE & KERR #1	NORTH MAHONING	1.0	T W PHILLIPS GAS
8308054	17408	3706500000		108		CRAWFORD GOURLEY #1	PERRY	1.0	T W PHILLIPS GAS
8308053	17407	3706500000		108		CRAWFORD GOURLEY #2	PERRY	3.2	T W PHILLIPS GAS
8307947	17579	3706300000		108		D H WYANT AND MARY E RAMEY #1	NORTH MAHONING	0.5	T W PHILLIPS GAS
8308051	17405	3706500000		108		DAVID A HAMILTON #5	PERRY	5.0	T W PHILLIPS GAS

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8308050	17494	3706500000		108		DAVID A HAMILTON #6	PERRY	2.8	T W PHILLIPS GAS
8307891	17478	3706320819		108		DAVID NEALE JR #1	NORTH MAHONING	13.1	T W PHILLIPS GAS
8307943	17575	3706300000		108		DR C M SMITH #1	NORTH MAHONING	6.7	T W PHILLIPS GAS
8307960	17596	3706500000		108		ESTELLA M SMITH #1	PERRY	0.6	T W PHILLIPS GAS
8307737	17169	3706500000		108		F C DOUTHET #2	PERRY	0.5	T W PHILLIPS GAS
8307729	17161	3706500000		108		G A BLOSE #1	PERRY	0.9	T W PHILLIPS GAS
8307730	17162	3706500000		108		G A BLOSE #2	PERRY	0.4	T W PHILLIPS GAS
8307731	17163	3706500000		108		G A BLOSE #3	PERRY	2.1	T W PHILLIPS GAS
8307732	17164	3706500000		108		G A BLOSE #4	PERRY	0.8	T W PHILLIPS GAS
8307896	17483	3706320369		108		G W SHIELDS #1	NORTH MAHONING	2.3	T W PHILLIPS GAS
8307934	17566	3706300000		108		GEORGE M DAVIS #1	NORTH MAHONING	2.7	T W PHILLIPS GAS
8307969	17604	3706500000		108		GEORGE WEAVER #2	PERRY	0.3	T W PHILLIPS GAS
8307739	17171	3706500000		108		H E GINTER #1	EAST MAHONING	0.3	T W PHILLIPS GAS
8307956	17592	3706500000		108		H E TRAVIS #1	PERRY	0.6	T W PHILLIPS GAS
8307938	17570	3706800000		108		H T MARTIN #1	NORTH MAHONING	1.4	T W PHILLIPS GAS
8307968	17603	3706500000		108		HARRY STUNKARD #3	PERRY	0.7	T W PHILLIPS GAS
8307888	17475	3706320853		108		HENRY FIREMAN #ST #3	NORTH MAHONING	2.4	T W PHILLIPS GAS
8307935	17567	3706300000		108		HENRY FIREMAN EST #1	NORTH MAHONING	2.2	T W PHILLIPS GAS
8308045	17399	3706500000		108		INA V HECKENDORN #1	PERRY	1.3	T W PHILLIPS GAS
8307959	17595	3706500000		108		IRVIN C SMITH #1	PERRY	0.7	T W PHILLIPS GAS
8307936	17568	3706300000		108		J A GAUL #1	NORTH MAHONING	1.3	T W PHILLIPS GAS
8307933	17565	3706300000		108		J B COON #2	NORTH MAHONING	0.6	T W PHILLIPS GAS
8307889	17476	3706320763		108		J B MOTTARN #1	NORTH MAHONING	2.0	T W PHILLIPS GAS
8307940	17572	3706300000		108		J B MOTTARN #2	NORTH MAHONING	0.5	T W PHILLIPS GAS
8307964	17600	3706500000		108		J C SPRANKLE #2	PERRY	0.7	T W PHILLIPS GAS
8308057	17411	3706500000		108		J G MITCHELL #1	PERRY	0.6	T W PHILLIPS GAS
8307860	17420	3706500000		108		J G MITCHELL #2	PERRY	0.7	T W PHILLIPS GAS
8308059	17413	3706500000		108		J H MILLIGAN #1	PERRY	0.4	T W PHILLIPS GAS
8308049	17403	3706500000		108		J J HAMILTON #2	PERRY	2.0	T W PHILLIPS GAS
8308048	17402	3706500000		108		J J HAMILTON #3	PERRY	2.1	T W PHILLIPS GAS
8307893	17480	3706320875		108		J K REPINE #1	NORTH MAHONING	5.3	T W PHILLIPS GAS
8307857	17417	3706500000		108		J M MEANS #1	PERRY	0.7	T W PHILLIPS GAS
8308056	17410	3706520172		108		J N KELLY #1-200A	PERRY	1.1	T W PHILLIPS GAS
8307856	17416	3706500000		108		J N KELLY #1-42A	PERRY	0.3	T W PHILLIPS GAS
8307897	17484	3706320244		108		JACOB G SMITH #1	NORTH MAHONING	0.5	T W PHILLIPS GAS
8307944	17576	3706300000		108		JACOB G SMITH #2	NORTH MAHONING	0.8	T W PHILLIPS GAS
8307855	17415	3706500000		108		JACOB KUNTZ HRS #1	PERRY	1.2	T W PHILLIPS GAS
8308047	17401	3706500000		108		JAMES N HAZLETT #1	PERRY	1.3	T W PHILLIPS GAS
8307949	17585	3706500000		108		JAY M MITCHELL #3	PERRY	4.6	T W PHILLIPS GAS
8307953	17589	3706500000		108		JESSE RAYBUCK #1	PERRY	2.4	T W PHILLIPS GAS
8307961	17597	3706500000		108		L T SMITH #1	PERRY	0.5	T W PHILLIPS GAS
8307858	17418	3706500000		108		L V MEANS #1	PERRY	0.8	T W PHILLIPS GAS
8307859	17419	3706500000		108		LAURA M MILLER #1	PERRY	2.6	T W PHILLIPS GAS
8307970	17605	3706500000		108		LEVI T WHITESELL #1	PERRY	1.6	T W PHILLIPS GAS
8307971	17606	3706500000		108		LILLY YOUNG #1	PERRY	0.5	T W PHILLIPS GAS
8307728	17160	3706500000		108		M A ANTHONY #1	PERRY	1.6	T W PHILLIPS GAS
8307904	17491	3706520502		108		M A CROSSMAN #2	PERRY	4.5	T W PHILLIPS GAS
8307734	17166	3706500000		108		M B BROSIUS #2	PERRY	0.7	T W PHILLIPS GAS
8307952	17588	3706500000		108		MALISSA MCGEE #1	PERRY	1.5	T W PHILLIPS GAS
8307932	1756	3706300000		108		MARGARET HOOP #1	NORTH MAHONING	1.0	T W PHILLIPS GAS
8307931	17563	3706300000		108		MARY R BECK #1	NORTH MAHONING	7.9	T W PHILLIPS GAS
8307948	17584	3706500000		108		MCGEE HEIRS (RUSSELL) #1	PERRY	0.6	T W PHILLIPS GAS
8307733	17165	3706500000		108		MRS OLLIE BLOSE #1	PERRY	1.7	T W PHILLIPS GAS

JD NO	JA DKT	API NO	D	SEC(1)	SEC(2)	WELL NAME	FIELD NAME	PROD	PURCHASER
8307951	17587	3706500000		108		NEAL HEIRS #1	PERRY	1.5	T W PHILLIPS GAS
8307958	17594	3706500000		108		R H SHEESLEY #1	PERRY	0.6	T W PHILLIPS GAS
8307945	17577	3706300000		108		R L & MABEL WERTZ #1	NORTH MAHONING	0.9	T W PHILLIPS GAS
8307939	17571	3706300000		108		REED MITCHELL #1	NORTH MAHONING	2.1	T W PHILLIPS GAS
8308046	17400	3706500000		108		ROBERT HAMILTON #1	PERRY	0.5	T W PHILLIPS GAS
8307965	17601	3706500000		108		S L STEWART #1	PERRY	0.6	T W PHILLIPS GAS
8307967	17602	3706500000		108		S L STEWART #2	PERRY	0.6	T W PHILLIPS GAS
8307885	17472	3706320951		108		S W FINDLEY #1	NORTH MAHONING	2.7	T W PHILLIPS GAS
8307886	17473	3706320851		108		S W FINDLEY #2	NORTH MAHONING	1.9	T W PHILLIPS GAS
8307887	17474	3706320727		108		S W FINDLEY #3	NORTH MAHONING	1.9	T W PHILLIPS GAS
8307894	17481	3706320666		108		SAMUEL B SHAFFER #1	NORTH MAHONING	1.9	T W PHILLIPS GAS
8307895	17482	3706320856		108		SAMUEL B SHAFFER #2	NORTH MAHONING	0.8	T W PHILLIPS GAS
8307950	17586	3706500000		108		SARAH E MITCHELL #1	PERRY	0.6	T W PHILLIPS GAS
8307892	17479	3706320170		108		SIDNEY NEAL #2	NORTH MAHONING	1.7	T W PHILLIPS GAS
8307941	17573	3706300000		108		T S NEAL #1	NORTH MAHONING	1.2	T W PHILLIPS GAS
8307957	17593	3706500000		108		W C J C & J D SHAFFER #1	PERRY	1.6	T W PHILLIPS GAS
8307942	17574	3706300000		108		W C NEAL #1	NORTH MAHONING	2.8	T W PHILLIPS GAS
8307962	17598	3706500000		108		W J & ANNIE E SMITH #1	PERRY	2.4	T W PHILLIPS GAS
8308055	17409	3706500000		108		W L HENRY #2	PERRY	0.6	T W PHILLIPS GAS
8308060	17414	3706500000		108		W L MAUK #1	PERRY	1.7	T W PHILLIPS GAS
8307861	17421	3706500000		108		W L MAUK #2	PERRY	2.6	T W PHILLIPS GAS
8307963	17599	3706500000		108		W M SMITH #1	PERRY	1.2	T W PHILLIPS GAS
8307735	17167	3706500000		108		WADE R DEPP #1	PERRY	1.8	T W PHILLIPS GAS
8307736	17168	3706500000		108		WADE R DEPP #2	PERRY	0.6	T W PHILLIPS GAS
8307946	17578	3706300000		108		WELCHONCE & MITCHELL #1	NORTH MAHONING	0.8	T W PHILLIPS GAS
-TER-EX INC				RECEIVED:	11/08/82	JA: PA			
8307880	17447	3712922092		103		TER-EX'S BEARER #1	NEW ALEXANDRIA	20.0	STANDARD STEEL CO
-UNION DRILLING INC				RECEIVED:	11/08/82	JA: PA			
8308044	17398	3706326974		103		FRANCIS D SMITH #1 0652	CHERRYHILL TOWNSHIP	0.0	COLUMBIA GAS TRAN
8308042	17396	3706326162		102-4		HARVEY BROWN #1 0634	CHERRYHILL TOWNSHIP	0.0	COLUMBIA GAS TRAN
8308043	17397	3706326171		103		ROBERT WIESERMAN #1 0610	CHERRYHILL TOWNSHIP	0.0	COLUMBIA GAS TRAN
-WAINOCO OIL & GAS CO				RECEIVED:	11/08/82	JA: PA			
8308007	17645	3703921728		107-TF		ARTHUR D MUIR #1 (W-169A)	ATHENS	31.5	COLUMBIA GAS TRAN
8308008	17646	3703921728		102-2		ARTHUR D MUIR #1 (W-169A)	ATHENS FIELD	31.5	COLUMBIA GAS TRAN
8307852	17356	3703921752		102-3		BRUCE VROMAN #1 (W-148A)	ATHENS	0.0	COLUMBIA GAS TRAN
8307853	17357	3703921752		107-TF		BRUCE VROMAN #1 (W-148A)	ATHENS	31.5	COLUMBIA GAS TRAN
8308005	17643	3703921677		107-TF		CHARLES W ANDERSON #1 (W-123A)	ATHENS	31.5	COLUMBIA GAS TRAN
8308006	17644	3703921677		102-2		CHARLES W ANDERSON #1 (W-123A)	ATHENS	31.5	COLUMBIA GAS TRAN
8307754	17194	3703921762	D	102-2		DANIEL O GRINNELL #1 (CS-16A)	CAMBRIDGE SPRINGS	31.5	COLUMBIA GAS TRAN
8307755	17196	3703921657	D	102-2		DEVON HUMMEL #1 (CS-15A)	CAMBRIDGE SPRINGS	31.5	NATIONAL FUEL GAS
8307753	17193	3703921621	D	102-2		EDWARD STYBORSKI #2 (CS-21A)	CAMBRIDGE SPRINGS	31.5	NATIONAL FUEL GAS
8307748	17183	3703921658	D	102-2		ELEANOR G PUSZ #1 (CS-9A)	CAMBRIDGE SPRINGS	31.5	NATIONAL FUEL GAS
8307750	17188	3703921740		107-TF		HARRY GALLANT #1 (CS-4A)	CAMBRIDGE SPRINGS FIE	31.5	COLUMBIA GAS TRAN
8307751	17189	3703921740		102-2		HARRY GALLANT #1 (CS-4A)	CAMBRIDGE SPRINGS	31.5	COLUMBIA GAS TRAN
8308027	10598	3703921215		107-TF		JOSEPH W MILLER #2 (W-115)	ATHENS (BLOOMFIELD)	0.0	COLUMBIA GAS TRAN
8308026	10595	3703921252		107-TF		LEON P SANBORN #1 (W-116)	ATHENS (ROME)	0.0	COLUMBIA GAS TRAN
8308009	17647	3703921625		102-3		M PAUL #1 (W-152A)	ATHENS	31.5	COLUMBIA GAS TRAN
8308010	17648	3703921625		107-TF		M PAUL #1 (W-152A)	ATHENS	31.5	COLUMBIA GAS TRAN
8307749	17187	3703921656	D	102-2		PAUL A HELD JR #1 (CS-5A)	CAMBRIDGE SPRINGS	31.5	NATIONAL FUEL GAS
8307752	17191	3703921678	D	102-2		WILLIAM H ENGEL #1 (CS-14A)	CAMBRIDGE SPRINGS	31.5	NATIONAL FUEL GAS

SOURCE DATA FOR THIS NOTICE IS AVAILABLE ON MAGNETIC TAPE FROM THE NATIONAL TECHNICAL INFORMATION SERVICE (NTIS). FOR INFORMATION, CONTACT STUART WEISMAN (NTIS) AT (703) 487-4808, 5285 PORT ROYAL RD, SPRINGFIELD, VA 22161, OR SANDRA SPEAR (FERC) (202) 357-8681.

[FR Doc. 82-33421 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-C

[Docket No. ER83-160-000]

Arizona Public Service Co.; Filing

December 3, 1982.

The filing Company submits the following:

Take notice that on November 29, 1982, Arizona Public Service Company (Arizona) tendered for filing Amendment No. 1 executed October 20, 1982 to the Interruptible Transmission Service Agreement between Tucson Electric Power Company and Arizona.

Arizona requests an effective date of November 1, 1982, and therefore requests waiver of the Commission's notice requirements.

A copy of this filing was served upon the Arizona Corporation Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before December 22, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-33415 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER83-159-000]

Arizona Public Service Co.; Filing

December 3, 1982.

The filing Company submits the following:

Take notice that Arizona Public Service Company (Arizona) on November 29, 1982, tendered for filing Amendment No. 1 executed October 20, 1982, to the Firm Transmission Service Agreement between Tucson Electric Power Company and Arizona.

Arizona requests an effective date of November 1, 1982, and therefore request waiver of the Commission's notice requirements.

A copy of this filing was served upon the Arizona Corporation Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before December 22, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-33416 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP82-444-000 and ST82-352-000]

J. W. Gathering Co.; Settlement Conference

December 2, 1982.

Take notice that on December 10, 1982, at 10:00 a.m., a settlement conference of all interested parties will be convened concerning the issues involved in the above-referenced proceeding. All parties should come prepared to discuss all issues in this proceeding. The conference will be held in Room 5301-J at the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-33417 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER83-155-000]

Louisiana Power & Light Co.; Filing

December 2, 1982.

The filing Company submits the following:

Take notice that on November 26, 1982, the Louisiana Power and Light Company (LP&L) tendered for filing an Agreement dated November 24, 1982 providing for the transmission of up to 10 Mw of power and energy to the Municipal Energy Agency of Mississippi from the City of Lafayette, Louisiana (City).

LP&L requests an effective date of December 1, 1982, and therefore requests waiver of the Commission's notice requirements.

Copies of the filing were served upon the City of Lafayette, Louisiana.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). All such motions or protests should be filed on or before December 14, 1982. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-33418 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ES83-17-000]

Union Light, Heat and Power Co.; Application

December 2, 1982.

Take notice that on November 18, 1982, The Union Light, Heat and Power Company (Applicant), filed an application pursuant to Section 204 of the Federal Power Act seeking an order authorizing the issuance of not more than $15,000,000 of unsecured promissory notes and commercial paper to be issued from time to time, with a final maturity of not later than December 31, 1984.

Any person desiring to be heard or to make any protest with reference to the said application should, on or before December 14, 1982, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protests in accordance with the requirements of the Commission's Rules of Practice and Procedures (18 CFR 385.211 or 385.214). The application is on file and available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-33419 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF83-17-000]

Wind Energy Co.; Application for Commission certification of Qualifying Status of a Small Power Production Facility

December 3, 1982.

On October 20, 1982, Wind Energy Co., 286 12th Street, San Francisco,

California 94103, filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207 of the Commission's rules.

The wind energy project will be located in the Cameron Canyon area near Tehachapi, California. The total electric power production capacity of the facility will be 40 megawatts. Twenty 500 kilowatt wind turbine generators will be installed in 1982 and 1983 and additions will total 15 megawatts in 1984 and another 15 megawatts in 1985. Applicant does not own any other wind facility located within one mile of the facility. No electric utility, electric utility holding company or any combination thereof has any ownership interest in the facility. Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed within 30 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 82-33420 Filed 12-7-82; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[PH-FLR 2261-1; OPP-30209D]

Elanco Products Co.; Approval of Application To Register a Pesticide Product Containing a New Active Ingredient

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has approved the application by the Elanco Products Co. to register the rodenticide Bromethalin Bait containing an ingredient not included in any previously registered pesticide product pursuant to the provisions of section 3(c)(4) of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended.

FOR FURTHER INFORMATION CONTACT: William Miller, Product Manager (PM) 16, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, CM#2, Rm. 211, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703-557-2600).

SUPPLEMENTARY INFORMATION: EPA issued a notice published in the **Federal Register** of January 6, 1982 (47 FR 672) which announced that the Elanco Products co., 740 South Alabama St., Indianapolis, IN 46285, had submitted an application to register the rodenticide Bromethalin Bait containing 0.005 percent of the active ingredient bromethalin *N*-methyl-2,4-dinitro-*N*-(2,4,6-tribromophenyl)-6-(trifluoromethyl)benzenamine an ingredient not included in any previously registered product.

The application was approved on October 21, 1982 for general use in pesticide formulation. The product was assigned EPA Registration No. 1471-121.

A copy of the approved label and the list of data references used to support registration are available for public inspection in the office of the product manager. The data and other scientific information used to support registration, except for the material specifically protected by section 10 of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), as amended (92 Stat. 819; 7 U.S.C. 136), will be available for public inspection in accordance with section 3(c)(2) of FIFRA within 30 days after registration date. Requests for data must be made in accordance with the provisions of the Freedom of Information Act and must be addressed to the Freedom of Information Office (A-101), EPA, 401 M St., SW., Washington, D.C. 20460. Such requests should: (1) identify the product name and registration number and (2) specify the data or information desired.

(Sec. 3(c)(2) FIFRA, as amended)

Dated: November 24, 1982.

Edwin L. Johnson,

Director, Office of Pesticide Programs.

[FR Doc. 82-33401 Filed 12-7-82; 8:45 am]

BILLING CODE 6560-50-M

[A-10-FRL 2259-8]

Emission Standards for Hazardous Air Pollutants; Delegation to the State of Oregon

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA is announcing delegation of authority for 12 source subcategories under the National Emission for Hazardous Air Pollutants Standards (NESHAP) to the State of Oregon Department of Environmental Quality as approved in their OAR 340-25-455 through OAR 340-25-465 and OAR 340-25-180.

DATE: Effective October 15, 1982.

ADDRESSES: The related material in support of this delegation may be examined during normal business hours at the following locations:

Central Docket Section (10A-82-15), Environmental Protection Agency, West Tower Lobby, Gallery I, 401 M Street, SW., Washington, D.C. 20460

Air Programs Branch, Environmental Protection Agency, Region 10, 1200 Sixth Avenue, Seattle, WA 98101

Department of Environmental Quality, 522 S.W. Fifth Avenue, Portland, Oregon 97027

FOR FURTHER INFORMATION CONTACT: Mark H. Hooper, Air Programs Branch M/S 532, Environmental Protection Agency, Region 10, 1200 Sixth Avenue, Seattle, WA 98101, Telephone: (206) 442-1949, FTS: 399-1949.

SUPPLEMENTARY INFORMATION: Pursuant to Section 112 of the Clean Air Act, as amended, the Administrator of the Environmental Protection Agency (EPA) promulgated regulations establishing national emission standards for hazardous air pollutants for subcategories of new and existing sources (NESHAP). Section 112(d)(1) directs the Administrator to delegate authority to implement and enforce NESHAP to any State which has submitted adequate procedures. Nevertheless, the Administrator retains concurrent authority to implement and enforce the standards following delegation of authority to the State.

The Regional Administrator of Region 10, in a letter dated November 10, 1975 (41 FR 7809), delegated fourteen source subcategories under NESHAP to DEQ. After a thorough review of the current DEQ efforts in developing the regulatory program for receiving delegation and the past history of DEQ's administration of the NESHAP and New Source Performance Standards (NSPS) program, the Regional Administrator has determined that additional source subcategories are delegatable. Therefore, this delegation is approved subject to the conditions set forth in paragraph 1 through 12 of the letter dated November 10, 1975 and conditions in the following letter dated September 28, 1982:

William H. Young,
Director, State of Oregon, Department of Environmental Quality, P.O. Box 1760, Portland, Oregon 97207.

Dear Mr. Young: This letter will delegate to the State of Oregon Department of Environmental Quality authority for implementation and enforcement of the National Emission Standards for hazardous Air Pollutants (NESHAP) for the following 12 subcategories subject to the conditions listed in the NESHAP delegation letter dated November 10, 1975 and below:

Asbestos—roadways; manufacturing; demolition and renovation; spraying; fabrication; insulating; waste disposal for manufacturing, demolition and renovation, spraying and fabricating; waste disposal for asbestos miles; and inactive waste disposal sites.

Mercury—ore processing; chlor-alkali cells; and wastewater treatment plant sludge incinerators.

EPA hereby delegates to the State of Oregon department of Environmental Quality subject to the conditions set forth in the delegation letter of November 10, 1975 and below the authority for:

All sources in the State included in the list of source catergories noted above which are subject to the national emission standards for hazardous air pollutants for new, existing, and transitory sources promulgated in 40 CFR Part 61 prior to July 1, 1982 subject to the following additional conditions and limitations:

That regulations OAR 340-25-180, -455, -460 and -465 transmitted for review on July 29, 1982 are adopted by DEQ without substantive change with exception that OAR 340-25-465(6)(D) will be deleted.

A Notice announcing this delegation will be published in the **Federal Register** soon after the implementing regulations have been officially adopted by the Environmental Quality Commission. The Notice will state, among other things that, effective immediately, all reports required pursuant to the Federal NESHAP from sources located in the State should be submitted to the State of Oregon Department of Environmental Quality, Portland, Oregon. Any reports which have been or may be received in this office prior to or subsequent to the publication of the Notice will be forwarded to DEQ.

Since this delegation is effective immediately and upon adoption of the implementing regulations, there is no requirement that DEQ notify EPA of its acceptance. Unless EPA receives from DEQ written notice of objections within 10 days of receipt of this letter, DEQ will be deemed to have accepted all the terms of the delegation.

Sincerely yours,
John R. Spencer,
cc: W. Young, DEQ.

Regional Administrator.
Dated: November 19 1982.

[FR Doc. 82-33402 Filed 12-7-82; 8:45 am]
BILLING CODE 6560-50-M

[W-4-FRL 2262-1]

Request for EPA Determination To Designate the Volusia-Floridan Aquifer as a Sole or Principal Source of Drinking Water

AGENCY: Environmental protection Agency.

ACTION: Notice of petition and request for public comment.

SUMMARY: The purpose of this notice is to invite public comment on the sole source aquifer petition for the Volusia-Floridan Aquifer submitted June 18, 1982, by the Environmental Council of Volusia County. The petition requested the Administrator of the Environmental Protection Agency to make a determination under Section 1424(e) of the Safe Drinking Water Act, Pub. L. 93-523 as amended, that an aquifer underlying Volusia County and portions of Flagler and Putnam County be designated as sole or principal drinking water source for the area which, if contaminated would create a significant hazard to public health.

This petition is being processed under the sole or principal aquifer porposed regulations published in the **Federal Register**, Volume 42, No. 189, page 51620, Thursday, September 29, 1977.

DATE: Comments will be accepted until February 14, 1983. After that date and based upon the comments received, the Regional Administrator, EPA Region IV, will decide on the necessity of holding a public hearing. Should he determine that a public hearing is necessary, notice of such a hearing will appear in the **Federal Register** not less than 30 days prior to the hearing date.

ADDRESSES: The petition and background data concerning this request for sole source aquifer designation can be examined during normal business hours at the following location: Environmental Protection Agency, Region IV, Water Supply Branch, Water Management Division, 345 Courtland Street, Atlanta, Georgia, 30365.

Referenced publications from the Florida Bureau of Geology are also available for examination at the following depository libraries in Daytona, Florida:

1. Daytona Beach Community College Library.

2. Museum of Arts and Sciences Library.

Comments should be addressed to: Donald J. Guinyard, Chief, Water Supply Branch, Environmental Protection Agency, Region IV, 345 Courtland Street, Atlanta, Georgia 30365, Telephone Number (404) 881-3866, FTS 257-3866.

FOR FURTHER INFORMATION CONTACT: Curtis Fehn, Chief, Groundwater Section, Water Supply Branch, Environmental Protection Agency, Region IV, at (404) 881-3866, FTS 257-3866.

SUPPLEMENTARY INFORMATION: The Public Health Service Act, as amended by the Safe Drinking Water Act, Public Law 3-523,88 Statute 1661, provides in Section 1424(e):

(e) If the Administrator determines, on his own initiative or upon petition, that an area has an aquifer which is the sole or principal drinking water source for the area and which, if contaminated, would create a significant hazard to public health he shall publish notice of that determination in the **Federal Register**. After the publication of any such notice, no commitment for Federal financial assistance (through a grant, contract, loan guarantee, or otherwise) may be entered into for any project which the Administrator determines may contaminate such aquifer through a recharge zone so as to create a significant hazard to public health, but a commitment for Federal financial assistance may, if authorized under another provision of law, be entered into, to plan or design the project to assure that it will not so contaminate the aquifer.

The Regulatory Flexibility Act (5 U.S.C. 601-612, Pub. L. 96-534) is intended to ensure that Federal agencies analyze the effect of regulatory requirements on small businesses, small Governmental jurisdictions, and small organizations (collectively referred to as "small entities"). The law requires that, with certain exceptions, each proposed or final regulation be accompanied by a regulatory flexibility analysis or by a certification that no such analysis is necessary because the regulation will not have a "significant economic impact on a substantial number of small entities." EPA will address the Regulatory Flexibility Act requirements when a final decision on the requested sole source aquifer designation is published in the **Federal Register**. Comments related to impacts that a sole source aquifer designation may have on small entities are hereby solicited.

(a) Petitioner's Interest. The above named petitioner is a coalition of environmental interest groups and other concerned citizens.

The petitioner wishes to cooperate with the U.S. Environmental Protection Agency to ensure that all projects in the Volusia-Floridan Aquifer area receiving Federal financial assistance will be consistent with our common goal of safeguarding our fragile aquifer for the benefit of present and future generations.

(b) Significant Health Hazard Due to contamination. Contamination of the

aquifer, either by improper management of groundwater withdrawal or by pollution resulting from unwise land use activities, would constitute a major health hazard inasmuch as 100% of the population within the area of concern depend on groundwater for its drinking water supply.

(c) The Aquifer and Its Location.

1. the following reports and maps address the groundwater aquifers of Volusia County and the immediate vicinity:

a. Bush, Peter W., 1978, Hydrologic Evaluation of Part of Central Volusia County, Florida U.S. Geological Survey, Water-Resources Investigations 78–79.

b. Klein, Howard, 1971, Depth to Base of Potable Water in the Floridian Aquifer. Fla. DNR Bureau of Geology Map Series No. 42.

C. Knochemmus, Darwin D. and Michael E. Beard, 1971, Evaluation of the Water Resources of Volusia County, Florida. Fla. DNR Bureau of Geology Report of Investigations No. 57.

d. Scott, Thomas M., 1978, Environmental Geology Series, Orlando sheet. Fla. DNR Bureau of Geology map Series No. 85.

e. Scott, Thomas M. 1979, Environmental Geology Series. Daytona Beach Sheet. Fla. DNR Bureau of Geology Map Series No. 93

f. Wyrick, Granville G. 1960, the Groundwater Resources of Volusia County, Florida. Florida Geological Survey. Report of Investigation No. 22.

2. Location of Sole or Primary Source Aquifer Area:

The portion of the Floridian Aquifer designated by the petition as the Volusia-Floridian Aquifer is hydraulically isolated from the rest of the Floridian Aquifer. Howard Klein (1971) in his map "Depth to Base of Potable Water in the Floridian Aquifer" shows the Volusia-Floridian Aquifer as a distinct "island" of drinking quality water surrounded by saline, non-potable water. This "island" is centered over Volusia County with some overlap into Flagler and Putnam Counties. Within the Volusia-Floridian Aquifer, total dissolved solid content is generally less than 100 mg/1 and chloride concentrations less than 25 mg/1. Outside the Volusia-Floridian Aquifer, water qualit generally exceeds the 500 mg/1 chloride total dissolved solids and 250 mg/1 chloride levels dissolved solids and 250 mg/1 chloride levels of the National Secondary Drinking Water Regulations.

There are two major water bearing units in Volusia County and the surrounding vicinity, the water table (non-artesian) aquifer and the Floridian (artesian) aquifer. The shallow, water table aquifer is composed of from about 25 feet to 80 feet of unconsolidated sands, shell and clays, mostly of Pleistocene and Recent age. The Floridian or artesian aquifer is composed primarily of limestones and dolomitic limestones of Eocene age. Total thickness is estimated to be in excess of 600 feet. Dense and relatively impermeable zones occur within rock sequence, and where continuous, divide the aquifer into an Upper and Lower part. These denser zones retard the vertical flow of ground water and appear to separate saline water in the lower parts of the aquifer from fresher, better quality water in the upper part.

Separating the water table and Floridian aquifers are discontinuous Miocene clays which act as a leaky confining bed. Leakage can occur upward from the Floridian or downward from the water table aquifer, depending upon relatively pressure heads.

The mechanism responsible for the existence of the Volusia-Floridian Aquifer is one of localized recharge governed by topography and the nature of the overlying materials. In general, the topography of Volusia County consists of a series of terraces and ridges of marine, karstic and shoreline origin, beginning at sea level at the eastern edge of the county, rising in stepwise fashion to an elevation of approximately 100 feet and then dropping to almost sea level at the St. Johns River on the western edge of the county. As rain falls on the terraces and ridges, it infiltrates the sandy upper layer and flows downward to the water table. In parts of Volusia County, the confining clay bed is apparently more permeable and water can flow directly from the water table aquifer into the Floridian. In other locations, the material impedes flow and recharge only occurs when and where the water table level is high enough to exert enough pressure to force downward movement. This occurs wherever the water table level is higher than the potentiometric (or water) level in the Floridian aquifer, especially in the sand ridges.

3. Alternate Sources of Drinking Water. In Volusia County, by far the major source of drinking water is the Volusia-Floridan Aquifer. Within Volusia County alone 122 public water systems draw from the Floridan, which supplies better quality water than any of the alternate source possibilities. In surrounding counties where Floridan water does not meet drinking water standards, the water table aquifer and surface water sources are used for water supply. In Brevard County to the south, the water table aquifer is used for water supply but the water must be treated for iron, hardness and color removal. Only limited quantities of water can be obtained from the water table aquifer and in parts of Brevard County, overpumping has led to upconing of the saline Floridan water. Surface waters also have problems due to high levels of chloride and total dissolved solids caused by naturally occuring salt springs and use of the salty Floridan water for irrigation. Flagler, Putnam and St. John's Counties to the north have similar problems. In the area of Volusia County the Volusia-Floridan Aquifer is the only available source of drinking water available in sufficient quantity and of a quality that does not require extensive treatment.

4. Recharge Zones for the Aquifer. The recharge zones for the Volusia-Floridan Aquifer consist of the sandy terrances and ridges of Volusia County.

5. Sources of Recharge. The Volusia-Floridan Aquifer is entirely dependent upon local rainfall for recharge in the immediate vicinity of Volusia County.

6. Projects Which Might Contaminate the Aquifer. There are no known proposed Federally funded projects which might contaminate the Volusia-Floridan Aquifer. Other projects which may affect the aquifer are those by improper management of groundwater withdrawal or through unwise land use planning cause an overstressing of the aquifer or a decrease in the quality or quantity of the recharge water.

7. Public Water Systems Utilizing the Aquifer. There are about 122 public water systems which are using the Volusia-Floridan Aquifer for a raw water source.

Any comments to EPA should be sent to Mr. Donald Guinyard at the location shown in the "Addresses" section. Depending on comments received and requests for a public hearing, the Regional Administrator may hold an informal public hearing on whether or not the Volusia-Floridan Aquifer should be designated a sole source. The Regional Administrator will give widespread notice of such a public hearing.

Dated: October 19, 1982.

Charles R. Jeter,

Regional Administrator.

[FR Doc. 82-33404 Filed 12-7-82; 8:45 am]

BILLING CODE 6560-50-M

[ER-FRL-2263-4]

Availability of Environmental Impact Statements Filed November 29 Through December 3, 1982, Pursuant to 40 CFR 1506.9

RESPONSIBLE AGENCY: Office of Federal Activities, General Information 382-5075 or 382-5076.

Corps of Engineers:
EIS No. 820779, Draft, COE, AL, Frank Jackson State Park, Earth Fill Dam and Reservoir, Covington County, Due: Jan. 24, 1983
EIS No. 820780, Final, COE, SEV, WV, KY, VA, Tug Fork Valley Flood Damage Reduction Plan, Due: Jan. 7, 1983
Department of Energy:
EIS No. 820781, Draft, DOE, PA, Vitro Plant/Canonsburg Industrial Park Uranium Residue Cleanup, Due: Jan. 24, 1983
EIS No. 820777, Final, ERA, MA, Salem Harbor Generating Station Units 1, 2 and 3, Conversion to Coal, Due: Jan. 7, 1983
EIS No. 820778, Final, ERA, SEV, PRO, NE, Regional Powerplants, Conversion to Coal and Alternate Fuels Due: Jan. 7, 1983
Department of Interior:
EIS No. 820767, Draft, BLM, NM, Bisti, De-na-zin and Ah-shi-sie-pah WSAs Designation, San Juan County, Due: Feb. 7, 1983
EIS No. 820768, Draft, BLM, NM, San Juan River Regional Coal Leasing and Development, Due: Feb. 7, 1983
EIS No. 820769, Draft, BLM, NM, New Mexico Coal-Fired Electric Generating Station, Rights-of-Way, Due: Feb. 7, 1983
Department of Transportation:
EIS No. 820766, Draft, FHW, IL, North End Bridge Construction, Big Timber Rd. to Summit St., Kane County Due: Jan. 24, 1983
EIS No. 820775, Draft, FHW, CO, Co-7 Reconstruction, Meeker Park to US 36, Boulder and Larimer Counties, Due: Jan. 31, 1983
EIS No. 820771, Final, FHW, OH, Spring/Sandusky Interchange Improvements, OH-315/I-670, Franklin County Due: Jan. 10, 1983
EIS No. 820772, Final, FHW, OR, SW 185th Ave./Tualatin Valley Highway Intersection Improvement, Due: Jan. 24, 1983
EIS No. 820773, Final, FHW, OR, Hackett Road Bypass, Black Hawk Rd. to Rainbow Dr/I-380, Black Hawk County, Due: Jan. 7, 1983
Department of Protection Agency:
EIS No. 820765, Final, EPA, REG, Surface Coating of Metal Furniture, Promulgated Performance Standards, Due: Jan. 7, 1983
Department of Housing and Urban Development:
EIS No. 820776, Final, CDB, AL, Macon County Public Sanitary Sewerage Facilities, Grant, Macon County, Due: Jan. 7, 1983
Department of Agriculture:
EIS No. 820774, Draft, SCS, IN, Twin-Rush Creek Watershed Flood Prevention Plan, Completion, Due: Jan. 24, 1983
EIS No. 820760, Draft, SCS, OR, Juniper Canyon Watershed Flood Control Project, Prineville, Crook County Due: Jan. 31, 1983
Department of Defense, Air Force:
EIS No. 820770, LEG, UAF, PEACEKEEPER, M-X Missile System, Closely Spaced Basing Mode Deploymentment, Due: See Note

Note.—Public and government agency comments on the LEIS should be sent to Lt. Col. William Verkest, AFRCE-MS, Norton, AFR, CA 92409. The Air Force will collect all comments and forward them to Congress weekly with Air Force responses accompanying them or following on a timely basis. Since Congressional debate on M-X related issues will begin immediately, it is to the advantage of those parties preparing comments to submit them as soon as possible. The comment period will continue until further notice.

Dated: December 6, 1982.

Paul C. Cahill,

Director, Office of Federal Activities.

[FR Doc. 82-33529 Filed 12-7-82; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL COMMUNICATIONS COMMISSION

[BC Docket No. 82-790, File No. BPCT-820507KF; BC Docket No. 82-791, File No. BPCT-820514KF; BC Docket No. 82-792, File No. BPCT-820630LE; BC Docket No. 82-793, File No. BPCT-820702IG; BC Docket No. 82-794, File No. BPCT-820702IH]

Sanger Telecasters, Inc., et al.; Designating Application for Consolidated Hearing on Stated Issues

Adopted: November 22, 1982.

Released: November 30, 1982.

In re applications of Sanger Telecasters, Inc., Sanger, Calif.; West Coast Communications Group, Inc., Fresno, Calif.; Fresno Family Television, Ltd., Fresno, Calif.; Sanger Television Partners, Sanger, Calif.; Alden Communications Corp., Fresno, Calif.; For Construction Permit; *HEARING DESIGNATION ORDER.*

By the Chief, Broadcast Bureau.

1. The Commission, by the Chief, Broadcast Bureau, acting pursuant to delegated authority, has before it the above-captioned mutually exclusive applications of Sanger Telecasters, Inc. (Telecasters), West Coast Communications Group, Inc. (West Coast), Fresno Family Television, Ltd. (Family), Sanger Television Partners (STP) and Alden Communications Corporation (Alden) for authority to construct a new commercial television station on Channel 59, Fresno, California [1]; a petition to deny filed by Pacific Telephone and Telegraph Company against Alden; and related pleadings.

2. Three of the applicants have specified Fresno as their community of license. However, Telecasters and STP each specify Sanger as its community of license. Consequently, it will be necessary to determine, pursuant to Section 307(b) of the Communications Act of 1934, as amended, whether a new station in Fresno or Sanger would better provide a fair, efficient and equitable distribution of television service. If the Section 307(b) issue is not determinative (the applicants would serve substantial areas in common), all applicants can be considered under the comparative issue.

West Coast Communications Group, Inc.

3. No determination has been made that the tower height and location proposed by West Coast would not constitute a hazard to air navigation.[2] Accordingly, an appropriate issue will be specified.

4. The effective radiated visual power, antenna height above average terrain and other technical data submitted by West Coast indicates that there would be a significant difference in the size of the area and population that it proposes to serve and the size of the areas and populations that the other four applicants propose to serve. Consequently, for the purpose of comparison, the areas and populations which would be within the predicted 64 dBu (Grade B) contours, together with the availability of other television service of 64 dBu (Grade B) or greater intensity, will be considered under the standard comparative issue, for the purpose of determining whether comparative preferences should accrue to one or more of the applicants.

5. Section 73.2080(c) of the Commission's Rules requires that applicants employing at least five full-time employees shall file with the Commission programs designed to provide equal employment opportunities. West Coast did not submit an EEO program because it will employ less than ten full-time employees. This is not in keeping with § 73.2080. If West Coast will employ at least five full-time employees, it will be required to submit a copy of its proposed EEO program to the presiding Administrative Law Judge within 30

[1] Channel 59 is assigned to Fresno, California. Sanger is located within 15 miles of Fresno. Accordingly, pursuant to § 73.607 of the Commission's Rules, Channel 59 is available for use in Sanger.

[2] Applicant must notify the Federal Aviation Administration about the particulars of its proposed facility. A copy of FAA's determination must be filed with the Commission.

days after this Order appears in the **Federal Register.** If West Coast will employ less than five people, it shall so notify the Administrative Law Judge within the prescribed time.

Sanger Television Partners

6. Section II, item 4(b), FCC Form 301, January, 1982, inquires as to whether there is now pending in any court or administrative body any proceeding involving any felony, antitrust, unfair competition, fraud, unfair labor practices or discrimination against any party to the application. STP has not answered its 4b. Applicant will be required to submit its response to item 4(b) to the presiding Administrative Law Judge within 15 days after this Order appears in the **Federal Register.**

Alden Communications Corporation

7. On September 9, 1982, The Pacific Telephone and Telegraph Company (Pacific) filed a petition to deny Alden's application. The petition makes two contentions. Firstly, Pacific asserts that Alden's proposed use of guy wires will encroach on its property. In fact, Pacific believes that Alden's proposed site is directly on Pacific's leased property. Secondly, Pacific expresses concern that Alden's proposed facility may interfere with operations of its existing microwave stations KMU 57 and KWT 909.

8. In its "opposition to petition to deny", Alden states that its proposed installation will not, in any way, trespass on Pacific's property and will have no adverse effect on Pacific's microwave transmissions. Alden states Pacific's apprehension that Alden's guy wires would be on its land may be based on the fact that the coordinates used on FCC Form 301 were rounded. When the accurate coordinates, 36 degrees, 44 minutes, 49.4 seconds (north latitude) and 119 degrees, 44 minutes, 41.5 seconds (west longitude) are used, Alden's tower is 51 feet outside of Pacific's property with guy wires completely free of Pacific's property. Furthermore, if Alden is encroaching on Pacific property, it is a matter to be settled by local authorities.

9. With regard to the possible interference problem, it is the Commission's long standing policy, in matters of this nature, that the "newcomer" has the burden, financial and otherwise, to insure that its operations do not result in harmful interference to other authorized and existing facilities. Alden has already stated in its application that it would accept full responsibility for the elimination of any objectionable interference to existing stations. Accordingly, Pacific's petition will be denied.

10. Except as indicated by the issues specified below, the applicants are qualified to construct and operate as proposed. However, since the proposals are mutually exclusive, they must be designated for hearing in a consolidated proceeding on the issues specified below.

11. Accordingly, it is ordered, that, pursuant to Section 309(e) of the Communications Act of 1934, as amended, the applications are designated for hearing in a consolidated proceeding, before an Administrative Law Judge at a time and place to be specified in a subsequent Order, upon the following issues:

1. To determine with respect to West Coast Communications Group, Inc. whether there is a reasonable possibility that the tower height and location proposed would constitute a hazard to air navigation.

2. To determine the areas and populations that would receive Grade B or better service from the proposals and the availability of other Grade B services to such areas and populations.

3. To determine in light of Section 307(b) of the Communications Act of 1934, as amended, which of the proposals would provide a fair, efficient and equitable distribution of television service.

4. In the event it is concluded from Issue 3, above, that a choice among applicants should not be based solely on considerations relating to Section 307(b), to determine which proposal would, on a comparative basis, best serve the public interest.

5. To determine, in light of the evidence adduced pursuant to the foregoing issues, which of the applications should be granted.

12. It is further ordered, that the Federal Aviation Administration is made a party respondent with respect to Issue 1.

13. It is further ordered, that West Coast Communications Group, Inc., shall either file, with the presiding Administrative Law Judge, within 30 days after this Order appears in the **Federal Register,** a copy of its proposed Equal Opportunity Program or a statement attesting to its plan to employ less than five persons full time.

14. It is further ordered, that Sanger Television Partners file its response to Section II, item 4(b), FCC Form 301, January, 1982, with the presiding Administrative Law Judge within 15 days after this Order appears in the **Federal Register.**

15. It is further ordered, that Pacific Telephone and Telegraph Company's petition to deny Alden Communications Corporation's application is denied.

16. It is further orderd, that, to avail themselves of the opportunity to be heard, the applicants and the party respondent herein shall, pursuant to § 1.221(c) of the Commission's Rules, in person or by attorney, within 20 days of the mailing of this Order, file with the Commission, in triplicate, a written appearance stating an intention to appear on the date fixed for the hearing and to present evidence on the issues specified in this Order.

17. It is further ordered, that the applicants herein shall, pursuant to Section 311(a)(2) of the Communications Act of 1934, as amended, and § 73.3594 of the Commissions's Rules, give notice of the hearing within the time and in the manner prescribed in such Rule, and shall advise the Commission of the publication of such notice as required by § 73.3594(g) of the Rules.

Federal Communications Commission.

Laurence E. Harris,

Chief, Broadcast Bureau.

Larry D. Eads,

Chief, Broadcast Facilities Division, Broadcast Bureau.

[FR Doc. 82-33406 Filed 12-7-82; 8:45 am]

BILLING CODE 6712-01-M

Telecommunications Industry Advisory Group, Plant Accounts Subcommittee; Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), notice is hereby given of a meeting of the Telecommunications Industry Advisory Group (TIAG) Plant Accounts Subcommittee scheduled to meet on Tuesday, December 21, 1982, in the offices of MCI Telecommunications Corporation (2nd Floor Meeting Room) at 1133 19th Street, NW., Washington, D.C., and will be open to the public. The agenda is as follows:

I. General Administrative Matters.
II. Review of Minutes of Previous Meeting
III. Report by Subcommittee Members
IV. Discussion of Reports
V. Further Assignments
VI. Other Business
VII. Presentation of Oral Statements
VII. Adjournment

With prior approval of Subcommittee Chairman Gyles Norwood, oral statements, while not favored or encouraged, may be allowed at the meeting if time permits and if the Chairman determines that an oral presentation is conducive to the effective attainment of Subcommittee objectives. Anyone not a member of the Subcommittee and wishing to make an

oral presentation should contact Mr. Peluso (202/887–3266) at least five days prior to the meeting date.

William J. Tricarico,

Secretary,

Federal Communications Commission.

[FR Doc. 82–33351 Filed 12–7–82; 8:45 am]

BILLING CODE 6712–01–M

FEDERAL RESERVE SYSTEM

Agency Forms Under Review

November 29, 1982.

Background

When executive departments and independent agencies propose public use forms, reporting, or recordkeeping requirements, the Office of Management and Budget (OMB) reviews and acts on those requirements under the Paperwork Reduction Act [44 U.S.C. Chapter 35]. Departments and agencies use a number of techniques to consult with the public on significant reporting requirements before seeking OMB approval. OMB in carrying out its responsibilities under the act also considers comments on the forms and recordkeeping requirements that will affect the public. Reporting or recordkeeping requirements that appear to raise no significant issues are approved promptly. OMB's usual practice is not to take any action on proposed reporting requirements until at least ten working days after notice in the **Federal Register,** but occasionally the public interest requires more rapid action.

List of Forms Under Review

Immediately following the submission of a request by the Federal Reserve for OMB approval of a reporting or recordkeeping requirement, a description of the report is published in the **Federal Register.** This information contains the name and telephone number of the Federal Reserve Board clearance officer (from whom a copy of the form and supporting documents are available). The entries are grouped by type of submission—i.e., new forms, revisions, extensions (burden change), extensions (no change), and reinstatements.

Copies of the proposed forms and supporting documents may be obtained from the Federal Reserve Board clearance officer whose name, address, and telephone number appears below. The agency clearance officer will send you a copy of the proposed form, the request for clearance (SF 83), supporting statement, instructions, transmittal letters, and other documents that are submitted to OMB for review.

For Further Information Contact

Federal Reserve Board Clearance Officer—Cynthia Glassman—Division of Research and Statistics, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 (202–452–3829)

OMB Reviewer—Richard Sheppard—Office of Information and Regulatory Affairs, Office of Management and Budget, New Executive Office Building, Room 3208, Washington, D.C. 20503 (202–395–6880)

Request for Implementation of New Report

1. Report title: 1983 Survey of Consumer Finances

Agency form number: FR 3025

Frequency: nonrecurring

Reporters: Sample of households nationwide

SIC Code: 881

Small businesses are not affected.

General description of report:

Respondent's obligation to respond is voluntary (15 U.S.C. 1693b(a); 12 U.S.C. 225a, 1828(c), 1842, 1843); a pledge of confidentiality is promised (5 U.S.C. 552(b)(4) and (b)(8)).

This information is needed by the Board of Governors of the Federal Reserve System to enhance interpretation of the monetary aggregates, evaluate regulatory proposals in the consumer protection area and to enhance the analysis of bank and thrift competition associated with proposed bank and bank-holding company applications for expansion and consolidation. This is an interagency Survey sponsered by the FRB, HHS, OCC, Treasury Dept., FTC, FDIC, and Dept. of Labor.

Board of Governors of the Federal Reserve System, December 1, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82–33372 Filed 12–7–82; 8:45 am]

BILLING CODE 6210–01–M

AmeriTrust Corp. et al.; Acquisition of Bank Shares by Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire voting shares or assets of a bank. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application may be inspected at the offices of the Board of Governors, or at the Federal Reserve Bank indicated for that application. With respect to each application, interested persons may express their views in writing to the address indicated for that application. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

A. **Federal Reserve Bank of Cleveland** (Lee S. Adams, Vice President) 1455 East Sixth Street, Cleveland, Ohio 44101:

1. *AmeriTrust Corporation,* Cleveland, Ohio; to acquire 100 percent of the voting shares of assets of The Southern Ohio Bank, Cincinnati, Ohio. Comments on this application must be received not later than December 27, 1982.

B. **Federal Reserve Bank of Atlanta** (Robert E. Heck, Vice President) 104 Marietta Street, N.W., Atlanta, Georgia 30303:

1. *Brannen Banks of Florida, Inc.,* Dunnellon, Florida; to acquire 100 percent of the voting shares of The Bank of Inverness, Inverness, Florida; Crystal River Bank, Crystal River, Florida; and Homosassa Springs Bank, Homosassa Springs, Florida. Comments on this application must be received not later than December 30, 1982.

C. **Federal Reserve Bank of Dallas** (Anthony J. Montelaro, Vice President) 400 South Akard Street, Dallas, Texas 75222:

1. *United Bankers, Inc.,* Waco, Texas; to acquire 61.84 percent of the voting shares or assets of Marlin Bancshares, Inc., Marlin, Texas. Comments on this application must be received not later than December 30, 1982.

Board of Governors of the Federal Reserve System, December 1, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82–33365 Filed 12–7–82; 8:45 am]

BILLING CODE 6210–01–M

FPB Corp. et al.; Formation of Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become bank holding companies by acquiring voting shares and/or assets of a bank. The factors that are considered in acting on the applications are set forth in 3(c) of the Act (12 U.S.C. 1842(c)).

Each application may be inspected at the offices of the Board of Governors, or at the Federal Reserve Bank indicated

for that application. With respect to each application, interested persons may express their views in writing to the address indicated for that application. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

A. **Federal Reserve Bank of Atlanta** (Robert E. Heck, Vice President) 104 Marietta Street N.W., Atlanta, Georgia 30303:

1. *FPB Corp.*, Gallatin, Tennessee; to become a bank holding company by acquiring at least 80 percent of the voting shares of First & Peoples National Bank, Gallatin, Tennessee; 47 percent of the voting shares of Farmers and Merchants Bank, Bethpage, Tennessee; and, prior to its dissolution, 80 percent of First and Peoples Trust Company, Gallatin, Tennessee. Comments on this application must be received not later than December 21, 1982.

2. *Magnolia State Capital Corporation*, Magee, Mississippi; to become a bank holding company by acquiring 80 percent of the voting shares of Bank of Simpson County, Magee, Mississippi. Comments on this application must be received not later than December 28, 1982.

3. *Meigs County Bancshares, Inc.*, Decatur, Tennessee; to become a bank holding company by acquiring at least 80 percent of the voting shares of Meigs County Bank, Decatur, Tennessee. Comments on this application must be received not later than December 28, 1982.

B. **Federal Reserve Bank of San Francisco** (Harry W. Green, Vice President) 400 Sansome Street, San Francisco, California 94120:

1. *Carmel Bancorporation*, Carmel, California; to become a bank holding company by acquiring 100 percent of the voting shares of the successor by merger to The National Bank of Carmel, Carmel, California. Comments on this application must be received not later than December 30, 1982.

C. **Board of Governors of the Federal Reserve System**, (William W. Wiles, Secretary) Washington, D.C. 20551:

1. *Saline Bancorp., Inc.*, Harrisburg, Illinois; to become a bank holding company by acquiring 81.16 percent of the voting shares of The Bank of Harrisburg, Harrisburg, Illinois. This application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of St. Louis. Comments on this application must be received not later than December 30, 1982.

Board of Governors of the Federal Reserve System, December 1, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82-33366 Filed 12-7-82; 8:45 am]

BILLING CODE 6210-01-M

Hawkeye Bancorporation; Acquisition of Bank Shares by a Bank Holding Company

The company listed in this notice has applied for the Board's approval under section 3(a)(3)) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3) to acquire voting shares or assets of a bank. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors, or at the Federal Reserve Bank indicated. With respect to the application, interested persons may express their views in writting to the address indicated. Any comment on the application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are dispute and summarizing the evidence that would be presented at a hearing.

A. **Federal Reserve Bank of Chicago** (Franklin D. Dreyer, Vice President) 230 South LaSalle Street, Chicago, Illinois 60690:

1. *Hawkeye Bancorporation*, Des Moines, Iowa; to acquire 100 percent of the voting shares or assets of State Bank of Onawa, Onawa, Iowa. Comments on this application must be received not later than December 30, 1982.

Board of Governors of the Federal Reserve System, December 2, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82-33367 Filed 12-7-82; 8:45 am]

BILLING CODE 6210-01-M

West Frankfort Community Bancshares, Inc., et al.; Formation of Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become bank holding companies by acquiring voting shares and/or assets of a bank. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application may be inspected at the offices of the Board of Governors, or at the Federal Reserve Bank indicated for that application. With respect to each application, interested persons may express their views in writing to the address indicated for that application. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

A. **Federal Reserve Bank of St. Louis** (Delmer P. Weisz, Vice President) 411 Locust Street, St. Louis, Missouri 63166:

1. *West Frankfort Community Bancshares, Inc.*, West Frankfort, Illinois; to become a bank holding company by acquiring 90 percent of the voting shares of First Community Bank of West Frankfort, West Frankfort, Illinois. Comments on this application must be received not later than December 30, 1982.

B. **Board of Governors of the Federal Reserve System**, (William W. Wiles, Secretary) Washington, D.C. 20551:

1. *Brasilinvest S.A. Investimentos*, Participacoes e. Negocios; Brasilinvest S.A. Banco de Investimento and Brasilinvest S.A. International; all of Sao Paulo, Brazil; and Brasilinvest Overseas Bank Limited, Nassau, the Bahamas; to become bank holding companies by acquiring at least 51 percent of the voting shares of The First Women's Bank, New York, New York. This application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of New York. Comments on this application must be received not later than December 30, 1982.

2. *Montecito Bancorp*, Montecito, California; to become a bank holding company by acquiring 100 percent of the voting shares of The Bank of Montecito, Santa Barbara, California. This application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of San Francisco. Comments on this application must be received not later than December 30, 1982.

3. *North American Bancorp*, Los Angeles, California; to become a bank holding company by acquiring 100 percent of the voting shares of International Bank of North America, National Association (In Organization), Los Angeles, California. This application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of San Francisco. Comments on this application must be

received not later than December 30, 1982.

Board of Governors of the Federal Reserve System, December 2, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82-33368 Filed 12-7-82; 8:45 am]

BILLING CODE 6210-01-M

Mellon National Corp. et al.; Bank Holding Companies; Proposed de Novo Nonbank Activities

The organizations identified in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8), and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo*, directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to these applications, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any comment that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

The applications may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate Federal Reserve Bank not later than the date indicated.

A. **Federal Reserve Bank of Cleveland** (Lee S. Adams, Vice President) 1455 East Sixth Street, Cleveland, Ohio 44101:

1. *Mellon National Corporation,* Pittsburgh, Pennsylvania (special purpose leasing; Pittsburgh, Pennsylvania): To engage, through its subsidiary, Mellon International Aircraft Leasing Corporation, #2, in the limited purpose leasing of four aircraft whereby the lease serves as the functional equivalent of an extension of credit in compliance with Section 225.4(a)(6) of Regulation Y. The activity will be conducted from an office in Pittsburgh, Pennsylvania, serving Italy. Comments on this application must be received not later than December 21, 1982.

B. **Federal Reserve Bank of Minneapolis** (Bruce J. Hedblom, Vice President) 250 Marquette Avenue, Minneapolis, Minnesota 55480:

1. *Northwest Bancorporation,* Minneapolis, Minnesota (financing and insurance activities; Illinois): To engage through its subsidiary, Dial Finance Company of Illinois, in the activities of consumer and commercial finance, and the sale of credit-related insurance including credit-accident and health, credit-life, and property and credit-related casualty insurance, related to extensions of credit by Dial Finance Company of Illinois. These activities would be conducted from an office in Schaumburg, Illinois. This notification is for the opening of an office in Schaumburg, Illinois, which will serve Schaumburg, Illinois, other nearby suburbs of Chicago, Illinois and Chicago, Illinois. Comments on this application must be received not later than December 28, 1982.

Federal Reserve Bank of San Francisco (Harry W. Green, Vice President) 400 Sansome Street, San Francisco, California 94120:

1. *BankAmerica Corporation,* San Francisco, California (financing, servicing, and insurance activities; Michigan): To engage, *de novo* through its indirect subsidiary, FinanceAmercia Credit Corporation, and to continue to engage through its indirect subsidiary, FinanceAmercia Corporation, in the activities of making or acquiring, for its own account, loans and other extensions of credit such as would be made or acquired by a finance company; servicing loans and other extensions of credit; and offering credit-related life insurance and credit-related accident and health insurance. Credit-related property insurance will not be offered by either corporation in the State of Michigan. Such activities would include, but not be limited to, making consumer installment loans, purchasing installment sales finance contracts, making loans and other extensions of credit to small businesses, making loans secured by real and personal property, and offering credit-related life and credit-related accident and health insurance directly related to extensions of credit made or acquired by both FinanceAmercia Credit Corporation and FinanceAmerica Corporation. Credit-related life and credit-related accident and health insurance may be reinsured by BA Insurance Company, Inc., an affiliate of both FinanceAmerica Credit Corporation and FinanceAmerica Corporation. The activities of both corporations would be conducted from eight existing offices of FinanceAmerica Corporation located in Battle Creek, Grand Rapids, Flushing, Jackson, Kalamazoo, Lansing, Livonia and Troy, Michigan, serving the entire State of Michigan. Comments on this application must be received not later than December 30, 1982.

2. *Mitsubishi Bank, Limited,* Tokyo, Japan (leasing activities; United States): To engage through its subsidiary, Diamond Lease Company, Ltd., in leasing personal property, acting as agent, broker or adviser in leasing said property, where the leases serve as the functional equivalent of an extension of credit to the user of the property pursuant to the conditions contained in § 225.4(a)(6)(i) of the Board's Regulation Y. These activities will be conducted from the head office of Diamond Lease Company in Tokyo, Japan, and from a representative office in Los Angeles, California, serving the United States. Comments on this application must be received not later than December 21, 1982.

Board of Governors of the Federal Reserve System, December 2, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82-33369 Filed 12-7-82; 8:45 am]

BILLING CODE 6210-01-M

Security Pacific Corp. et al.; Bank Holding Companies; Proposed de Novo Nonbank Activities

The organizations identified in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8) and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo*, directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to these applications, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment that requests a hearing must include a statement of the reasons a

written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

The applications may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate Federal Reserve Bank not later than the date indicated.

A. **Federal Reserve Bank of San Francisco** (Harry W. Green, Vice President) 400 Sansome Street, San Francisco, California 94120

1. *Security Pacific Corporation*, Los Angeles, California (finance and credit life and credit accident and health insurance activities; Alabama, North Carolina, South Carolina): To engage through its subsidiary, Security Pacific Finance Corp. in making or acquiring for its own account or for the account of others, loans and extensions of credit, including making consumer installment personal loans, purchasing consumer installment sales finance contracts, making loans to small businesses and other extensions of credit such as would be made by a factoring company or a consumer finance company, and acting as broker or agent for the sale of credit life and credit accident and health insurance. These activities would be conducted from offices of Security Pacific Finance Corp. located in Birmingham, Alabama, serving the State of Alabama; Charlotte and Raleigh, North Carolina, serving the State of North Carolina; and Charleston and Columbia, South Carolina, serving the State of South Carolina. Comments on this application must be received not later than December 30, 1982.

2. *U.S. Bancorp* ("Bancorp"), Portland, Oregon (industrial banking activities; Colorado): To engage, through Fort Collins U.S. Industrial Bank ("Ft. Collins Industrial") a wholly-owned subsidiary of U.S. Bancorp Financial, Inc. ("Bancorp Financial"), a wholly-owned subsidiary of Bancorp, in performing the activities of making, acquiring and servicing of loans and other extensions of credit, either secured or unsecured, for its own account or for the account of others, including, but not limited to, commercial, consumer laons; installment sales contracts and other forms of receivables; issuing passbook and investment certificates; making investments as permited by Colorado Revised Statutes 11-22-101 to 11-22-517; and acting as insurance agent with regard to credit life and disability insurance solely in connection with extensions of credit by Ft. Collins Industrial. Bancorp relies upon the relevant provision of Section 225.4(a) of Regulation Y as follows: 225.4(a) (1), (2), (3), and (9)(i)(a). Bancorp also relies upon Section 4(c)(8) of the Act to conduct these activities. The proposed Industrial Bank will be located in a newly completed shopping center called the Boardwalk, Fort Collins, Colorado. The area to be served will be within a three mile radius of the proposed Industrial Bank site. Comments on this application must be received not later than December 30, 1982.

Board of Governors of the Federal Reserve System, December 2, 1982.

William W. Wiles,

Secretary of the Board.

[FR Doc. 82-33370 Filed 12-7-82; 8:45 am]

BILLING CODE 6210-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Alcohol, Drug Abuse and Mental Health Administration

National Environmental Policy Act, Review of Program Actions

AGENCY: Alcohol, Drug Abuse and Mental Health Administration, Public Health Service, HHS.

ACTION: List of ADAMHA programs that are categorically excluded from the NEPA environmental review process.

SUMMARY: This notice provides a list of ADAMHA program actions which normally do not require either an environmental impact statement or environmental assessment. (CEQ categorical exclusions, paragraph 1508.4; and HHS General Administration Manual Part 30).

EFFECTIVE DATE: December 8, 1982.

FOR FURTHER INFORMATION CONTACT: Mr. Gerry Elder, Director, Division of Management Policy, Alcohol, Drug Abuse and Mental Health Administration, PHS, Department of Health and Human Services, 5600 Fishers Lane, Rockville, Maryland 20857, or telephone (301) 443-4543.

SUPPLEMENTARY INFORMATION: The procedure for determining whether a program action could be categorically excluded may be found in Part 30 of the HHS General Administration Manual. The ADAMHA Administrator, after evaluating the types of actions taken by his organization, determined that agency programs can be excluded categorically from the environmental review process because ADAMHA programs meet the exclusion criteria as specified in the General Administration Manual Section 30-20-40, Category #2—Functional Exclusions. Therefore, the following categorical exclusions apply unless there is sufficient evidence available to the agency to establish that the proposed action may have significant environmental effects.

Categorical Exclusions

1. The following action is excluded under category no. 2.d., GAM, Education and Training Grants and Contracts:

Support the training of scientists to conduct research in the alcoholism, drug abuse and mental health fields.

2. The following actions are excluded under category no. 2.i., GAM, Statistics and Information Collection and Discrimination:

A. Conduct and support research on the biological, psychological, and epidemiological aspects of alcoholism, drug abuse, and mental illness.

B. Conduct and support research on the development and delivery of alcoholism, drug abuse, mental health treatment/prevention services, and research pertaining to the administration, financing, and construction of facilities, where appropriate.

C. Gather and analyze data about the extent of alcohol, drug abuse and mental health problems, and the national response to these needs in terms of planning, establishing, and evaluating alcoholism, drug abuse, and mental health programs.

D. Provide information on alcoholism, drug abuse, and mental health to the public and to the scientific community.

3. The following action is excluded under category no. 2.j., GAM, Technical Assistance by HHS Program Personnel:

Collaborate with, provide assistance to, and encourage other Federal agencies, national, foreign, State and local organizations, hospitals, and voluntary groups to facilitate and expand programs for the prevention and treatment of alcohol, drug abuse and mental health problems.

4. The following actions normally do not require the preparation of an environmental assessment because, as a class, they are routine maintenance or minor construction activities conducted or contracted for by ADAMHA:

A. Repair to or replacement of equipment or structural components (door, roof, window, etc.) of facilities controlled by ADAMHA.

B. Lease extensions, renewals, or succeeding leases.

C. Construction or lease construction of 10,000 square feet or less of occupiable space.

D. Relocation of employees into existing owned or currently leased office space.

Exception: A review is required whenever such actions affect one or more of the following: property listed on or eligible for inclusion in the National Register of Historic Places, archeological data, or a natural asset for which a review is mandated.

Dated: November 29, 1982.

Joseph R. Leone,

Executive Officer.

[FR Doc. 82-33476 Filed 12-7-82; 8:45 am]

BILLING CODE 4160-20-M

Centers for Disease Control

Assessment of the Cocarcinogenic/Promoting Activity of Asphalt Fumes; Open Meeting

The following meeting will be convened by the National Institute for Occupational Safety and Health (NIOSH) of the Centers for Disease Control and will be open to the public for observation and participation, limited only by space available:

Date: December 15, 1982
Time: 9:00 a.m. to 3:00 p.m.
Place: Robert A. Taft Laboratories, Auditorium, 4676 Columbia Parkway, Cincinnati, Ohio 45226
Purpose: To review the project plan and draft request for contract. Viewpoints and suggestions from industry, organized labor, academia, other government agencies, and the public are invited.

Additional information may be obtained from: Richard W. Niemeier, Ph.D., Division of Biomedical and Behavioral Science, National Institute for Occupational Safety and Health, Centers for Disease Control, 4676 Columbia Parkway, Cincinnati, Ohio 45226, Telephone: 513/684-8394.

Dated: December 2, 1982.

William H. Foege,

Director, Centers for Disease Control.

[FR Doc. 82-33379 Filed 12-7-82; 8:45 am]

BILLING CODE 4160-19-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[Groups 153 and 723]

California; Notice of Partial Filing of Plat of Survey

November 30, 1982.

1(a) A plat of survey of the following described land accepted March 10, 1981, will be officially filed in the California State Office, Sacramento, California, effective at 10:00 a.m. on December 30, 1982.

Humboldt Meridian, California

Township 12 North, Range 2 East.

(b) All mention or reference to the Redwood National Park boundary is expressly excepted and excluded from this filing.

2. The plat, in two sheets, representing a dependent resurvey of the east boundary of T. 12 N., R. 1 E., and the former west boundary and a portion of the subdivisional lines of T. 12 N., R. 2 E., the subdivision of section 31, and the survey of a portion of the south boundary, a portion of the west boundary, sections 37, 38, 39, 40, 41, and 42, and the Redwood National Park Boundary of T. 12 N., R. 2 E., Humboldt Meridian, California, for Group Nos. 153 and 723.

3. The plat will become the basic record for describing the land for all authorized purposes at and after 10:00 a.m. of the above date. Until this date and time, the plat has been placed in the open files and is available to the public for information only.

4. This survey was executed to meet certain administrative needs of the National Park Service.

5. All inquiries relating to this land should be sent to the California State Office, Bureau of Land Management, Federal Office Building, 2800 Cottage Way, Room E-2841, Sacramento, California 95825.

Herman J. Lyttge,

Chief, Records and Information Section.

[FR Doc. 82-33202 Filed 12-7-82; 8:45 am]

BILLING CODE 4310-84-M

[Groups 153 and 723]

California; Notice of Partial Filing of Plat of Survey

November 30, 1982.

1.(a) A plat of survey of the following described land accepted March 10, 1981, will be officially filed in the California State Office, Sacramento, California, effective at 10:00 a.m. on December 30, 1982.

Humboldt Meridian, California

Township 13 North, Range 1 East.

(b) All mention or reference to the Redwood National Park boundary is expressly excepted and excluded from this filing.

The plat, in two sheets, representing a dependent resurvey of a portion of the north boundary of T. 12 N., R. 1 E., portions of the south boundary, subdivisional lines, and the rejected Foreman subdivisional lines; the subdivision of section 34; the subdivision of the rejected Foreman section 34, and the servey of sections 37, 38, 39, and 40, and lots 1 and 2 of section 34, T. 13 N., R. 1 E., Humboldt Meridian, California, for Group Nos. 153 and 723.

3. The plat will become the basic record for describing the land for all authorized purposes at and after 10:00 a.m. of the above date. Until this date and time, the plat has been placed in the open files and is available to the public for information only.

4. This survey was executed to meet certain administrative needs of the National Park Service.

5. All inquiries relating to this land should be sent to the California State Office, Bureau of Land Management, Federal Office Building, 2800 Cottage Way, Room E-2841, Sacramento, California 95825.

Herman J. Lyttge,

Chief, Records and Information Section.

[FR Doc. 82-33201 Filed 12-7-82; 8:45 am]

BILLING CODE 4310-84-M

[Groups 153 and 723]

California; Notice of Partial Filing of Plat of Survey

November 30, 1982.

1. (a) A plat of survey of the following described land accepted March 10, 1981, will be officially filed in the California State Office, Sacramento, California, effective at 10:00 a.m. on December 30, 1982.

Humboldt Meridian, California

Township 11 North, Range 2 East.

(b) All mention or reference to the Redwood National Park boundary is expressly excepted and excluded from this filing.

2. The plat, eleven sheets, representing a retracement of a portion of the east boundary of T. 11 N., R. 1 E.; the dependent resurvey of a portion of the north boundary of T. 10 N., R. 2 E., (Second Standard Parallel North), portions of the north and west boundaries, subdivisional lines, and the 1968-1970 Redwood National Park Boundary, the rejected Haughn east and north boundaries and portions of the subdivisional lines, and the subdivision of sections 6, 7, 18, 19, 20, 29, 30, and 32; the subdivision of the rejected Haughn sections 6, 7, 18, 19, 20, 29, and 30, and the survey of sections, 37, 38, and 39, tracts 40 through 56, and the Redwood National Park Boundary, T. 11 N., R. 2 E., Humboldt Meridian, California, for Group Nos. 153 and 723.

3. The plat will become the basic record for describing the land for all authorized purposes at and after 10:00 a.m. of the above date. Until this date and time, the plat has been placed in the open files and is available to the public for information only.

4. This survey was executed to meet certain administrative needs of the National Park Service.

5. All inquiries relating to this land should be sent to the California State Office, Bureau of Land Management, Federal Office Building, 2800 Cottage Way, Room E–2841, Sacramento, California 95825.

Herman J. Lyttge,

Chief, Records and Information Section.

[FR Doc. 82–33203 Filed 12–7–82; 8:45 am]

BILLING CODE 4310–84–M

[I–18296]

Exchange of Public and Private Lands, Jerome County, Idaho; Issuance of Land Exchange Conveyance

November 30, 1982.

The United States has issued an exchange conveyance document to Joseph E. and Florence K. Davidson, 839 Teton, Jerome, Idaho 83338, for the following-described lands under Section 206 of the Federal Land Policy and Management Act of 1976.

Boise Meridian, Idaho

T. 8 S., R. 18 E.
Sec. 30, lots 1, 2, NE¼NW¼.
Comprising 113.63 acres of public land.

In exchange for these lands, the United States acquired the following-described non-Federal lands:

Boise Meridian, Idaho

T. 5 S., R. 11 E.
Sec. 2, S½SE¼;
Sec. 11, N½NE¼.

And:

A parcel of land in Sections 1, 11 and 12, Township 5 South, Range 11 East, Boise Meridian, Elmore County, Idaho; being more particularly described as follows:

Commencing at the Southeast corner of Section 11, Township 5 South, Range 11 East, B.M.; thence
North 40°28'23" West 4,066.50 feet to the approximate South rim of Clover Creek Canyon and the REAL POINT OF BEGINNING; said Real Point of Beginning bears North 40°47'40" East 4,022.25 feet from the Southwest corner of said Section 11; thence from this Real Point of Beginning
Northerly along the West boundary of the NE¼, Section 11 to the Southwest corner of the N½NE¼, Section 11; thence from said Southwest corner of N½NE¼, Section 11
Easterly along the South boundary of the said N½NE¼ to the Southeast corner of the said N½NE¼ and the boundary common to Sections 11 and 12; thence
Northerly along the boundary common to Sections 11 and 12 to the corner common to Sections 1, 2, 11 and 12; thence from said Section Corner
Northerly to the Northwest corner of the S½SW¼, Section 1; thence
Easterly 927.4 feet, more or less, along the North boundary of the S½SW¼, Section 1; thence
South 0°26'00" West 3,034.70 feet, more or less, to a point on the approximate Southerly rim of Clover Creek Canyon; and point bears North 44°29'59" East 1,353.50 feet from the Quarter Corner common to Sections 11 and 12, T. 5 S., R. 11 E., B.M.; said point also bears North 25°39'27" West 3,967.55 feet from the South Quarter Corner of said Section 12; thence along the approximate Southerly rim of Clover Creek Canyon the following courses and distances:
North 84°19'55" West 572.91 feet;
South 86°57'45" West 428.24 feet;
North 1°58'14" West 294.21 feet;
South 88°49'30" West 975.39 feet;
South 64°32'58" West 635.11 feet;
South 15°44'19" East 230.42 feet;
South 74°05'50" West 1,117.18 feet to the REAL POINT OF BEGINNING.
The gross area contained in this land as described above is 247.04 acres more or less.

The purpose of this exchange was to acquire the non-Federal land which has scenic value and high potential for multiple uses. The public interest was well served through completion of the exchange.

The values of the Federal public land and the non-Federal land in this exchange were both appraised at the equal value of $68,000.00.

Louis B. Bellesi,

Deputy State Director for Operations.

[FR Doc. 82–33383 Filed 12–7–82; 8:45 am]

BILLING CODE 4310–84–M

Preparation of Resource Management Plan and Environmental Impact Statement

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of intent to prepare resource management plan and environmental impact statement for the Grand Junction Resource Area, Grand Junction District, Colorado.

Pursuant to the Federal Land Policy and Management Act of 1976 and the Code of Federal Regulations, Title 43, Part 1601.3 the Grand Junction Resource Area of the Grand Junction District, Colorado, hereby gives notice of its intent to prepare a Resource Management Plan for the Grant Junction Resource Area. Located in portions of Garfield, Mesa, and Montrose counties in west central Colorado, the Grand Junction Resource Area contains more than 2,000,000 acres of which about 60% is public land. The plan area is bordered on the north by the Craig District, on the south by the Montrose District, on the east by the Glenwood Springs Resource Area, and on the west by Utah. Additionally, the RMP will address potential wilderness designation in areas contiguous to WSAs in the Grand Junction Resource but located in the Uncompahgre Resource Area, Colorado and Grand Resource Area, Utah. Range management will be addressed on those allotments in the Grand Resource Area, Utah but administered by the Grand Junction Resource Area, Colorado.

The RMP is a comprehensive land use plan which allocates various lands to various uses under the multiple use concept. The RMP will identify goals for resource management and use levels and measures required to implement management decisions. The RMP will also outline needs for more specific management plans.

Specific issues have not yet been identified. Issues preliminary identified to be addressed in the RMP include public land disposal and exchanges, mineral development (particularly oil, gas, coal, and uranium), off-road-vehicle use, and wilderness suitability (7 areas covering approximately 240,000 acres). Clarification of these issues and identification of others will be solicited through public involvement. Public comment will also be requested following publication of the draft and final RMP and associated Environmental Impact Statement (EIS). Public participation activities will include public scoping meeting, formal public meeting, publication of a newsletter, requests for written comment and other actions that could prove useful. No times, dates, or locations have been determined for public meetings or publication of a newsletter. Tentatively, public scoping meetings will be held in late January or early February 1983 in Grand Junction and Denver, Colorado. Notice of all meetings will be published in local media at least two weeks prior to the meetings. Public comments on issues will be accepted until March 15, 1983 at the BLM, Grand Junction Resource Area Office.

An interdisciplinary team will be used to analyze identified issues, formulate possible alternatives and to assist in the preparation of the associated EIS. The following disciplines will be included on the interdisciplinary team: geology, realty, recreation, soils, hydrology, wilderness, range, wildlife, forestry, archaeology, fire management,

paleontology, socio-economics, and air quality.

All persons, groups and other government agencies with an interest in this planning area and its future management are requested to make their concerns known on or before March 15, 1983. Comments and requests for further information should be directed to Mac Berta, Area Manager or Jim Keeton, RMP Team Leader, Grand Junction Resource Area at the Grand Junction District Office, BLM, 764 Horizon Drive, Grand Junction, CO 81501 (Telephone Number 303–243–6552). Documents relevant to the planning process and other pertinent materials may be examined at the Grand Junction District Office between 7:30 a.m. and 4:15 p.m., Monday through Friday.

David A. Jones,

District Manager.

[FR Doc. 82–33382 Filed 12–7–82; 8:45 am]

BILLING CODE 4310–84–M

[M 56116]

Montana; Realty Action; Exchange

Correction

In FR Doc. 82–30790 beginning on page 50763 in the issue of Tuesday, November 9, 1982, make the following correction:

On page 50763, middle column, eighteenth line from the bottom, "NW" should read "NE."

BILLING CODE 1505–01–M

Minerals Management Service

Extension of Comment Period for the Minerals Management Service Proposed Method for Exchanging Oil Shale Lands

The Minerals Management Service requested public comment on its Proposed Method for Exchanging Oil Shale Lands in the **Federal Register** of October 12, 1982, Pages 44888–44889. This notice provided for a 60-day comment period ending December 11, 1982.

The Minerals Management Service has received requests from the public for an extension of the comment period. The comment period is therefore extended to January 12, 1983.

Dated: November 26, 1982.

John B. Rigg,

Associate Director for Offshore Minerals Operations.

[FR Doc. 82–33384 Filed 12–7–82; 8:45 am]

BILLING CODE 4310–MR–M

Outer Continental Shelf; Notice of Jurisdiction of the Department of the Interior Relating to Minerals, Other Than Oil, Gas, and Sulphur

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of jurisdiction.

SUMMARY: The jurisdiction of the Department of the Interior (DOI) for leasing and otherwise regulating the recovery of minerals, other than oil, gas, and sulphur on the Outer Continental Shelf (OCS) extends to the subsoil and seabed of all submerged lands underlying waters seaward of the territorial sea, to and including all subsoil and seabed underlying superjacent waters which admit of the exploitation of the natural resources of such submarine areas. The subsoil and seabed of the areas of Juan de Fuca and Gorda Ridge in the Pacific Ocean, west of the States of Washington and Oregon, contain polymetallic sulfides at a water depth which admits of exploitation and are within the regulatory jurisdiction and control of DOI.

SUPPLEMENTARY INFORMATION: On January 19, 1982, the Secretary of the Interior announced the development of a program for the leasing of minerals other than oil, gas, and sulphur on the Outer Continental Shelf (OCS). This program is authorized by section 8(k) of the OCS Lands Act, 43 U.S.C. 1337, which provides:

> The Secretary is authorized to grant to the qualified persons offering the highest cash bonuses on a basis of competitive bidding leases of any mineral other than oil, gas, and sulphur in any area of the Outer Continental Shelf not then under lease for such mineral upon such royalty, rental, and other terms and conditions as the Secretary may prescribe at the time of offering the area for lease.

The term "Outer Continental Shelf" is defined by section 2(a) of the OCS Lands Act, 43 U.S.C. 1331, to mean:

> * * * all submerged lands lying seaward and outside of the area of lands beneath navigable waters as defined in section 2 of the Submerged Lands Act, and of which the subsoil and seabed appertain to the United States and are subject to its jurisdiction and control.

Section 2 of the Submerged Lands Act, 43 U.S.C. 1301, defines "lands beneath navigable waters" to be those which extend seaward from the coast not more than 3 geographical miles into the Atlantic Ocean or the Pacific Ocean, and not more than 3 marine leagues into the Gulf of Mexico.

The Deep Seabed Hard Minerals Resources Act, 30 U.S.C. 1401 (1980), defines "Continental Shelf" to mean:

> (A) The seabed and subsoil of the submarine areas adjacent to the coast, but outside the area of the territorial sea, to a depth of 200 meters or, beyond that limit, to where the depth of the superjacent water admits of the exploitation of the natural resources of such submarine area; and
>
> (B) The seabed and subsoil of similar submarine areas adjacent to the coast of islands."

The definition of "Continental Shelf" appearing in the Deep Seabed Hard Minerals Resources Act is identical to the definition of "Continental Shelf" provided by Article I of the 1958 Geneva Convention on the Continental Shelf, April 29, 1958, 15 U.S.C. 471, ratified by the United States and entered into force with respect to the United States on June 10, 1964.

Pursuant to these legal authorities, the DOI, acting through the Minerals Management Service (MMS), has authority and responsibility under the OCS Lands Act to lease the OCS for the prupose of recovering minerals other than oil, gas, and sulphur (nonenergy minerals). 43 U.S.C. 1337. The jurisdiction of DOI in that regard extends to all mineral resources in the submerged lands of the continental shelf lying seaward and outside the area of lands beneath the navigable waters of the United States. 43 U.S.C. 1331. In the Atlantic Ocean and the Pacific Ocean, the submerged lands subject to DOI jurisdiction commence at a point 3 geographical (statute) miles from the coast. In the Gulf of Mexico, those submerged lands commence at a point 3 geographical (statute) miles from the coast, except that adjacent to Texas and the west coast of Florida, those submerged lands commence at the point 3 marine leagues (approximately 10.4 miles) from the coast. 43 U.S.C. 1301. The jurisdiction of DOI for purposes of leasing and regulating the recovery of nonenergy minerals in the OCS extends seaward to all the subsoil and seabed of the submerged lands which "appertain to the United States and are subject to its jurisdiction and control," 43 U.S.C. 1331. The jurisdiction and control of the United States extend on the OCS to "a depth of 200 meters or, beyond that limit, to where a depth of the superjacent water admits of the exploitation of the natural resoruces of such submarine area." 30 U.S.C. 1403, 15 U.S.T. 471. It also extends to "similar submarine areas adjacent to the coast of islands." 30 U.S.C. 1403, 15 U.S.T. 471.

Because the jurisdiction of DOI with respect to the leasing and regulation of nonenergy minerals located on the OCS beyond the water depth of 200 meters is coextensive with the capacity to exploit

the natural resources of the subsoil and seabed of such area, the DOI will announce periodically those areas of the seabed, superjacent to the territorial sea and lying at a depth greater than 200 meters beneath the surface of the water but at a depth which admits of the exploitation of the natural resources of the area.

Industry Interest. A number of private, industrial, energy, and minerals extraction firms have expressed to DOI their interest in the commercial recovery of polymetallic sulfides, especially in the Juan de Fuca and Gorda Ridge areas in the Pacific Ocean. The DOI's responsibility under Section 8(k) of the OCS Lands Act necessitates the clarification of its jurisdiction under that section so that the commercial recovery of the polymetallic sulfides can be pursued.

Juan de Fuca and Gorda Ridge. The areas of the Juan de Fuca and the Gorda Ridge in the Pacific Ocean, west of the States of Washington and Oregon, contain polymetallic sulfides and other minerals at a water depth which admits of exploitation, and such areas are within the jurisdiction and control of DOI for purposes of exploitation of the natural resources of those areas.

Those polymetallic sulfides are present in a variety of forms and are recoverable through numerous techniques appropriate to the configuration and context of the minerals. The polymetallic sulfides exist in hot springs. Ore-forming fluids, which result in the precipitation of metalliferous sulfides, are ejected from fissures in the seabed and may stream upwards in contact with the cold seawater. Such ejection, if collected, could provide a continuous source of metalliferous brine from which the metals could be directly extracted under controlled conditions. The capture of fresh water and petroleum fluids from submarine springs and fissures has been demonstrated where there has been a need to secure a source of potable water or to reduce the escape of crude oil pollutants to the marine environment. (*Sea Technology*, December 1979, Report on Ixtoc Blowout, page 42.)

The ease with which large submerged structures may be handled and emplaced within the ocean environment demonstrates the feasibility of capturing the hot metalliferous springs in the Juan de Fuca and Gorda Ridge areas.

The polymetallic sulfides may also be present in muds in these areas. Being fluid and fine grained, muds can generally be removed by pumping from a stationary gathering point towards which the ore materials will flow. Such an approach has been effective in the production of fine sands in shallow waters and has also been used in the recovery of a 15,000 m^3 sample of metalliferous muds and brines from the Red Sea at depths greater than 2,000 meters. (Mustafa, A. Z., and H. M. Amann, 1980, The Red Sea Prepilot Mining Test, 1979: Offshore Technology Conference, Houston, U.S.A., Proceedings No. 07C38974, pp. 197–210.) There are no technological problems in this approach.

Crusts of metalliferous oxides or sulfides may also be present in the Juan de Fuca and Gorda Ridge areas. Mining of these crusts could entail the use of remotely controlled bottom-supported mining machines, powered and controlled from a submarine in conjunction with a maneuverable surface vessel. A means would be required for breaking and separating the crust from the underlying bedrock and gathering the broken ore to a central point for transportation to the surface or ashore. This could be accomplished using a device with ripping teeth similar to a bulldozer in combination with a mobile scraper or shovel loader. Lifting and transporting similar material has been accomplished several times in tests for the mining of nodules at depths of 5,000 meters. (Commerce, 1981, Deep Seabed Mining: U.S. Department of Commerce, NOAA, Final Programmatic Environmental Impact Statement, Sept., V. 1., pp. 221–260.)

Sulfide deposits may also occur on the seabed in the Juan de Fuca and Gorda Ridge areas as individual stacks formed around a hydrothermal vent or a massive agglomeration formed by the proximity of a number of vents. Similarly, breccia deposits may be formed on the tallus slopes of faults escarpments parallel to the spreading centers. To mine these deposits will require penetration and fragmentation of the ore prior to gathering and transporting it to the surface. While drilling and blasting of hard rock has been utilized in the mining of deposits submerged in shallow water (Cruickshank, M. J., and R. W. Marsden, 1973, marine mining *in* Mining Engineering Handbook: Society of Mining Engineers, New York, p. 20.0001), the transfer of these techniques to water depths of 2,000 to 3,000 meters, will call for hardware able to operate remotely or with a minimum of close supervision. The fabrication of such technology is well within the capabilities of present engineering, as demonstrated by recent underwater oil well systems advances (Silvestri, A., and V. Oliveri, 1981, manned Submersibles And Remotely Operated Equipment As Construction Tools For Advance offshore Projects: Offshore Technology Conference, May 4–7, Houston, OTC 4167, pp. 505–514; Collard, M. J., and D. A. Kemp, 1981, Development of Seabed Dry One Atmosphere Chambers For Processing Hydrocarbons From Deep Water, Marginal And Sub-ice Regions: Offshore Technology Conference, May 4–7, Houston, OTC 3957, pp. 41–53) and deep drill hole reentry at depths in excess of 3,000 meters. (Edgar, Saunders, et al., 1973, Initial Report of Deep Sea Drilling Project, V. 15: Washington U.S. Government Printing Office, pp. 1–1137.)

Deep seated massif or stockwork sulfide deposits would be amenable to solution mining, requiring the penetration of the deposit by drill holes, in the manner of oil and gas or Frasch sulfur recovery. These techniques are well proven on land (Carnahan, T., 1981, Solution Mining: Proceedings Of Seminar For African Experts On New Mining Methods, UN/ECA, Kriroy Rog, USSR, 1–14, June) and have been demonstrated in the production of cooper, uranium, salt, sulfur, and potash. One of the major technical problems which differs with each orebody is the method used to ensure percolation of the dissolving fluid. In the case of deep submarine deposits, the handling of the circulating fluids would be somewhat analagous to techniques used for oil and gas.

Current technology, developed primarily for aerospace research, deep oil recovery, and deep seabed mining, has rendered the deposits of polymetallic sulfides in the Juan de Fuca and Gorda Ridge areas available for exploitation. Technology available for exploitation of deep seabed resources has moved beyond that required for exploration. Under these circumstances, the Juan de Fuca and Gorda Ridge areas are clearly within the regulatory jurisdiction and control of DOI for purposes of mineral exploitation.

Harold E. Doley,

Director.

[FR Doc. 82-33457 Filed 12-7-82; 8:45 am]

BILLING CODE 4310-MR-M

National Park Service

National Register of Historic Places; Notification of Pending Nominations

Nominations for the following properties being considered for listing in the National Register were received by the National Park Service before November 26, 1982. Pursuant to § 60.13 of 36 CFR Part 60 written comments concerning the significance of these properties under the National Register

criteria for evaluation may be forwarded to the National Register, National Park Service, U.S. Department of the Interior, Washington, DC 20243. Written comments should be submitted by December 23, 1982.

Carol D. Shull,

Chief of Registration, National Register.

ALABAMA

Jefferson County

Birmingham, *Episcopal Church of the Advent,* 20th St. and 6th Ave. N.
Birmingham, *First United Methodist Church,* 6th Ave. and 19th St. N.
Birmingham, *Jefferson County Courthouse,* 716 21st St. N.
Birmingham, *St. Paul's Catholic Church,* 2120 3rd Ave. N.

Madison County

Huntsville, *Lincoln School,* 1110 N. Meridian St.

Perry County

Marion, *Siloam Baptist Church,* 503 Washington St.

CALIFORNIA

Orange County

Santa Ana, *Santora Building,* 207 N. Broadway

San Francisco County

San Francisco, *Bush Street-Cottage Row Historic District,* 2101–2125 Bush St., 1–6 Cottage Row, and 1940–1948 Sutter St.

CONNECTICUT

Litchfield County

Goshen, *Goshen Historic District,* CT 63 and 4, and Gifford Rd.

DELAWARE

New Castle County

Wilmington, *St. Mary's School,* 502 Pine St.

ILLINOIS

Livingston County

Dwight, *Dwight Chicago and Alton Railroad Depot,* East St.

INDIANA

Allen County

Fort Wayne, *Journal-Gazette Building,* 701 S. Clinton St.

Noble County

Albion, *Noble Coiunty Sheriff's House and Jail,* W. Main and Oak Sts.

Tippecanoe County

Lafayette, *Potter, William, House,* 915 Columbia St.

Vigo County

Terre Haute, *Dewees-Preston-Smith House,* 1339 Poplar St.

MARYLAND

Baltimore (Independent City), *First Church of Christ, Scientist,* 102 W. University Pky.

NEW JERSEY

Bergen County

Allendale vicinity, *Ackerman, A.C., House (Stone Houses of Bergen County TR),* S of Allendale at 70 Franklin Turnpike
Alpine, *Blackledge-Kearney (Stone Houses of Bergen County TR),* Alpine Landing
Bergenfield, *Beauclaire-Vreeland House (Stone Houses of Bergen County TR),* 88 E. Clinton Ave.
Bogota, *Bogert House (stone Houses of Bergen County TR),* 4 Lynn Court
Closter, *De Clark, William, House (Stone Houses of Bergen County TR),* 145 Piermont Rd.
Closter, *Haring-Auryanson House (Stone Houses of Bergen County TR),* 377 Piermont Rd.
Closter, *Nagle, John, House (Stone Houses of Bergen County TR),* 75 Harvard St.
Closter, *Naugle, Henry, House (Stone Houses of Bergen County TR),* 119 Hickory Lane
Closter, *Naugle, Isaac, House (Stone Houses of Bergen County TR),* 80 Hickory Lane
Closter, *Tallman-Vanderbeck House (Stone Houses of Bergen County TR),* 639 Piermont Rd.
Closter, *Van Horn, David & Cornelius, House (Stone Houses of Bergen County TR),* 1 Cedar Lane
Closter, *Vervalen House (Stone Houses of Bergen County TR),* 151 West St.
Cresskill, *Blackledge-Cair House (Stone Houses of Bergen County TR),* 111 Madison Ave.
Cresskill, *Demarest House (Stone Houses of Bergen County TR),* 84, Jefferson Ave.
Cresskill, *Huyler, Peter, House (Stone Houses of Bergen County TR),* 50 County Rd.
Cresskill, *Westervelt, Benjamin P., House (Stone Houses of Bergen County TR),* 235 County Rd.
Demarest, *Bogert House (Stone Houses of Bergen County TR),* 324 County Rd.
Demarest, *Demarest, John R., House (Stone Houses of Bergen County TR),* 35 County Rd.
Demarest, *Demarest, Samuel R., House (Stone Houses of Bergen County TR),* 212 County Rd.
Demarest, *Meyerhoff, John, House (Stone Houses of Bergen County TR),* 279 County Rd.
Dumont, *Banta, Derick, House (Stone Houses of Bergen County TR),* 180 Washington Ave.
Dumont, *Demarest, Daniel, House (Stone Houses of Bergen County TR),* 404 Washington Ave.
Dumont, *Zabriskie-Christie House (Stone Houses of Bergen County TR),* 2 Colonial Court
East Rutherford, *Outwater, Richard, House (Stone Houses of Bergen County TR),* 231 Hackensack St.
Elmwood Park, *Cadmus-Van Saun House (Stone Houses of Bergen County TR),* 399 River Dr.
Elmwood Park, *Van Houten-Hillman House (Stone Houses of Bergen County TR),* 891 River Rd.
Englewood, *Benson, John G., House (Stone Houses of Bergen County TR),* 60 Grand Ave.
Englewood, *De Mott-Westervelt House (Stone Houses of Bergen County TR),* 285 Grand Ave.
Englewood, *Demarest, Thomas, House (Stone Houses of Bergen County TR),* 370 Grand Ave.
Englewood, *Lydecker, Garret, House (Stone Houses of Bergen County TR),* 228 Grand Ave.
Englewood, *Van Horn-Newcomb House (Stone Houses of Bergen County TR),* 303 Tenafly Rd.
Fair Lawn, *Berdan, G. V. H., House (Stone Houses of Bergen County TR),* 1219 River Rd.
Fair Lawn, *Berdan, Richard J., House (Stone Houses of Bergen County TR),* 24–07 Fair Lawn Ave.
Fair Lawn, *Cadmus-Folly House (Stone Houses of Bergen County TR),* 19–21 Fair Lawn Ave.
Fair Lawn, *Naugle House (Stone Houses of Bergen County TR),* 42–49 Dunkerhook Rd.
Fair Lawn, *Vanderbeck, Jacob, Jr., House (Stone Houses of Bergen County TR),* 41–25 Dunkerhook Rd.
Fairview, *Jenkins House (Stone Houses of Bergen County TR),* 246 Broad Ave.
Franklin Lakes, *Ackerman-Boyd House (Stone Houses of Bergen County TR),* 1095 Franklin Lake Rd.
Franklin Lakes, *De Gray House (Stone Houses of Bergen County TR),* 650 Ewing Ave.
Franklin Lakes, *Hopper House (Stone Houses of Bergen County TR),* 670 Summit Ave.
Franklin Lakes, *Packer House (Stone Houses of Bergen County TR),* 600 Ewing Ave.
Franklin Lakes, *Pulis, Albert, House (Stone Houses of Bergen County TR),* 322 Pulis Ave.
Franklin Lakes, *Storms House (Stone Houses of Bergen County TR),* 1069 Franklin Lake Rd.
Franklin Lakes, *Van Blarcom House (Stone Houses of Bergen County TR),* 834 Franklin Lake Rd.
Franklin Lakes, *Van Houten-Ackerman (Stone Houses of Bergen County TR),* 1150 Franklin Lake Rd.
Franklin Lakes, *Van Koert-Winters House (Stone Houses of Bergen County TR),* 615 Franklin Ave.
Franklin Lakes, *Van Winkle House (Stone Houses of Bergen County TR),* 798 Franklin Lake Rd.
Franklin Lakes, *Winters, House (Stone Houses of Bergen County TR),* 358 Woodside Ave.
Franklin Lakes, *Winters-Courter House (Stone Houses of Bergen County TR),* 831 Circle Ave.
Glen Rock, *Ackerman-Hopper House (Stone Houses of Bergen County TR),* 652 Ackerman Ave.
Glen Rock, *Hopper, Andrew H., House (Stone Houses of Bergen County TR),* 762 Prospect St.
Glen Rock, *Hopper, Garret, House (Stone Houses of Bergen County TR),* 470 Prospect St.
Glen Rock, *Hopper, Hendrick, House (Stone Houses of Bergen County TR),* 724 Ackerman Ave.

Hackensack, *Anderson Outkitchen (Stone Houses of Bergen County TR)*, 18 E. Camden St.
Hackensack, *Doremus House (Stone Houses of Bergen County TR)*, 73 Main St.
Hackensack, *Hopper, John, House (Stone Houses of Bergen County TR)*, 231 Polifly Rd.
Harrington Park, *Blanch-Haring House (Stone Houses of Bergen County TR)*, 341 Lafayette Rd.
Harrington Park, *Blauvelt House (Stone Houses of Bergen County TR)*, 622 Lafayette Rd.
Harrington Park, *Westervelt, John, House (Stone Houses of Bergen County TR)*, 29 The Parkway
Haworth, *Durie, Garret J., House (Stone Houses of Bergen County TR)*, 371 Schraalenburgh Rd.
Haworth, *Durie, John P., House (Stone Houses of Bergen County TR)*, 265 Schraalenburgh Rd.
Haworth, *Zabriskie, Garret, House (Stone Houses of Bergen County TR)*, 317 Massachusetts Ave.
Haworth, *Zabriskie, Henry, House (Stone Houses of Bergen County TR)*, 58 Schraalenburgh Rd.
Hillsdale, *Banta, John, House (Stone Houses of Bergen County TR)*, 211 Pascack Rd.
Hillsdale, *Blauvelt-Demarest House (Stone Houses of Bergen County TR)*, 230 Broadway
Hillsdale, *Durie, Garret, House (Stone Houses of Bergen County TR)*, 156 Ell Rd.
Hillsdale, *Vanderbeek House (Stone Houses of Bergen County TR)*, 126 Weirimus Rd.
Ho-Ho-Kus, *Ackerman-Demarest House (Stone Houses of Bergen County TR)*, 745 E. Saddle River Rd.
Ho-Ho-Kus, *Terhune-Hopper House (Stone Houses of Bergen County TR)*, 825 E. Saddle River Rd.
Ho-Ho-Kus, *Terhune-Ranlett House (Stone Houses of Bergen County TR)*, 933 E. Saddle River Rd.
Ho-Ho-Kus, *Zabriskie House (Stone Houses of Bergen County TR)*, Franklin Turnpike & Sheridan Ave.
Leonia, *Cole-Allaire House (Stone Houses of Bergen County TR)*, 112 Prospect St.
Lyndhurst, *Winkle, Jacob W., House (Stone Houses of Bergen County TR)*, 316 Riverside Ave.
Mahwah, *Bartholf, John, House (Stone Houses of Bergen County TR)*, 1122 Ramapo Valley Rd.
Mahwah, *Bogert, Isaac, House (Stone Houses of Bergen County TR)*, 640 Campgaw Rd.
Mahwah, *Garrison, Garret, House (Stone Houses of Bergen County TR)*, 980 Ramapo Valley Rd.
Mahwah, *Smith, John, House (Stone Houses of Bergen County TR)*, 290 Forest Rd.
Mahwah, *Van Gelder, Abraham, House (Stone Houses of Bergen County TR)*, 86 W. Crescent Ave.
Mahwah, *Vanderbeck House (Stone Houses of Bergen County TR)*, 69 Vanderbeck Ave.
Maywood, *Romeyn-Oldis-Brinkerhoff House (Stone Houses of Bergen County TR)*, 279 Maywood Ave.
Maywood, *Romine-Van Voorhis House (Stone Houses of Bergen County TR)*, 306 Maywood Ave.
Midland Park, *Baldwin, David, House (Stone Houses of Bergen County TR)*, 60 Lake Ave.
Midland Park, *Myers-Masker House (Stone Houses of Bergen County TR)*, 179 Park Ave.
Midland Park, *Van Zile House (Stone Houses of Bergen County TR)*, 714 Godwin Ave.
Midland Park, *Wortendyke-Demund House (Stone Houses of Bergen County TR)*, 57 Demund Lane
Montvale, *Eckerson House (Stone Houses of Bergen County TR)*, 200 Chestnut Ridge Rd.
Montvale, *Forshee-Van Orden House (Stone Houses of Bergen County TR)*, 109 Summit Ave.
Montvale, *Holdrum-Van Houten House (Stone Houses of Bergen County TR)*, 43 Spring Valley Rd.
Northvale, *Haring-Blauvelt House (Stone Houses of Bergen County TR)*, 454 Tappan Rd.
Norwood, *Blanch, Capt. Thomas, House (Stone Houses of Bergen County TR)*, 130 Tappan Rd.
Norwood, *Blauvelt House (Stone Houses of Bergen County TR)*, 54 Tappan Rd.
Norwood, *Ferdon House (Stone Houses of Bergen County TR)*, 366 14th St.
Norwood, *Haring-Vervalen House (Stone Houses of Bergen County TR)*, 200 Tappan Rd.
Oakland, *Demarest House (Stone Houses of Bergen County TR)*, 213 Ramapo Valley Rd.
Oakland, *Demarest, Jacobus, House (Stone Houses of Bergen County TR)*, 252 Ramapo Valley Rd.
Oakland, *Demarest-Hopper House (Stone Houses of Bergen County TR)*, 21 Breakneck Rd.
Oakland, *Van Winkle-House (Stone Houses of Bergen County TR)*, 669 Ramapo Valley Rd.
Old Tappan, *Haring, Frederick, House (Stone Houses of Bergen County TR)*, Old Tappan and De Wolf Rds.
Old Tappan *Haring, Gerrit, House Stone Houses of Bergen County TR)*, 224 Old Tappan Rd.
Old Tappan, *Haring-DeWolf House (Stone Houses of Bergen County TR)*, 95 De Wolf Rd.
Oradell, *Demarest House (Stone Houses of Bergen County TR)*, 268 Grove St.
Paramus, *Van Dien, Harmon, House (Stone Houses of Bergen County TR)*, 449 Paramus Rd.
Paramus, *Van Dien-Zabriskie House (Stone Houses of Bergen County TR)*, 109 Paramus Rd.
Paramus, *Zabriskie Tenant House (Stone Houses of Bergen County TR)*, 273 Dunkerhook Rd.
Paramus, *Zabriskie, Stephen T., House (Stone Houses of Bergen County TR)*, 375 Paramus Rd.
Park Ridge, *Ackerson, John G., House (Stone Houses of Bergen County TR)*, 142 Pascack Rd.
Park Ridge, *Debaun, Isaac, House (Stone Houses of Bergen County TR)*, 124 Rivervale Rd.
Park Ridge, *Perry, Peter D., House (Stone Houses of Bergen County TR)*, 107 Rivervale Rd.
Park Ridge, *Wortendyke, Frederick, House (Stone Houses of Bergen County TR)*, 12 Pascack Rd.
Ramsey, *Mowerson, J., House (Stone Houses of Bergen County TR)*, 171 lake St.
Ramesey, *Post House (Stone Houses of Bergen County TR)*, 245 Shadyside Rd.
Ramsey, *Van Gelder, David, House (Stone Houses of Bergen County TR)*, 37 W. Crescent Ave.
Ridgefield Park, *Paulison-Christie House (Stone Houses of Bergen County TR)*, 8 Homestead Pl.
Ridgewood, *Ackerman House (Stone Houses of Bergen County TR)*, 222 Doremus Ave.
Ridgewood, *Ackerman House (Stone Houses of Bergen County TR)*, 252 Lincoln Ave.
Ridgewood, *Ackerman, David, House (Stone Houses of Bergen County TR)*, 415 E. Saddler River Rd.
Ridgewood, *Ackerman-Van Emburgh, House (Stone Houses of Bergen County TR)*, 789 E. Glen Ave.
Ridgewood, *Rathbone-Zabriskie House (Stone Houses of Bergen County TR)*, 570 N. Maple Ave.
Ridgewood, *Van Dien House (Stone Houses of Bergen County TR)*, 627 Grove St.
Ridgewood, *Vanderbeck House (Stone Houses of Bergen County TR)*, 249 Prospect St.
Ridgewood, *Vroom, Dr. William L., House (Stone Houses of Bergen County TR)*, 160 E. Ridgewood Ave.
Ridgewood, *Westervelt-Cameron House (Stone Houses of Bergen County TR)*, 26 E. Glen Ave.
River Edge, *Ackerman-Zabriskie-Steuben House (Stone Houses of Bergen County TR)*, 1209 Main St.
River Edge, *Campbell-Christie House (Stone Houses of Bergen County TR)*, 1201 Main St.
River Edge, *Debaun-Demarest House (Stone Houses of Bergen County TR)*, 56 Spring Valley Rd.
River Edge, *Demarest House (Stone Houses of Bergen County TR)*, Main St.
River Vale, *Haring-Blauvelt-Demarest House (Stone Houses of Bergen County TR)*, 525 Rivervale Rd.
River Vale, *Holdrum, William, House (Stone Houses of Bergen County TR)*, 606 Prospect St.
Rochelle Park, *Demarest, Cornelius House (Stone Houses of Bergen County TR)*, 12 Rochelle Ave.
Rockleigh *Concklin-Sneden House (Stone Houses of Bergen County TR)*, 37 Rockleigh Rd.
Rockleigh, *Haring, Abraham A. House (Stone Houses of Bergen County TR)*, Piermont Rd.
Rockleigh *Haring, Nicholas, House (Stone Houses of Bergen County TR)*, Piermont Rd.
Rockleigh, *Haring-Corning House (Stone Houses of Bergen County TR)*, Rockleigh Rd.
Rutherford *Kip Homestead (Stone Houses of Bergen County TR)*, ,12 Meadow Rd.
Saddle River, *Ackerman House (Stone Houses of Bergen County TR)*, 136 Chestnut Ridge Rd.

Saddle River, *Ackerman, Abram, House (Stone Houses of Bergen County TR)*, ,199 E. Saddle River Rd.
Saddle River, *Ackerman, Peter, House (Stone Houses of Bergen County TR)*, 81 W. Saddle River Rd.
Saddle River, *Ackerman-Dater House (Stone Houses of Bergen County TR)*, 109 W. Saddle River Rd.
Saddle River, *Hopper House (Stone Houses of Bergen County TR)*, 45 W. Saddle River Rd.
Saddle River, *Van Buskirk, Andries Thomas, House (Stone Houses of Bergen County)*, 164 E. Saddle River Rd.
Saddle River, *Van Buskirk, Laurance Thomas, House (Stone of Bergen County TR)*, 116 E. Saddle River Rd.
Teaneck, *Banta-Coe House (Stone Houses of Bergen County TR)*, 884 Lone Pine Lane
Teaneck, *Brinkerhoff-Demarest House (Stone Houses of Bergen County TR)*, 493 Teaneck Rd.
Teaneck, *Vandelinda, Adam, House (Stone Houses of Bergen County TR)*, 586 Teaneck Rd.
Teaneck, *Vandelinda, James House (Stone Houses of Bergen County TR)*, 566 Teaneck Rd.
Teaneck, *Westervelt, Casper, House (Stone Houses of Bergen County TR)*, 20 Sherwood Rd.
Tenafly, *Brinkerhoff House (Stone Houses of Bergen County TR)*, 1 Tenafly, Rd.
Tenafly, *Christe-Parsels House (Stone Houses of Bergen County TR)*, 195 Jefferson Ave.
Tenafly, *Demarest-Lyle House (Stone Houses of Bergen County TR)*, 91 W. Clinton Ave.
Tenafly, *Westervelt House (Stone Houses of Bergen County TR)*, 81 Westervelt Ave.
Upper Saddle River, *(Stone Houses of Bergen County TR)*, 54 Pleasant Ave.
Upper Saddle River, *Hopper Houses (Stone Houses of Bergen County TR)*, 72 Hopper Farm Rd.
Upper Saddle River, *Hopper-Goetschius House (Stone Houses of Bergen County TR)*, 363 E. Saddle River Rd.
Upper Saddle River, *Terhune-hopper House (Stone Houses of Bergen County TR)*, 349 W. Saddle River Rd.
Waldwich, *Smith, Albert, House (Stone Houses of Bergen County TR)*, 289 Wyckoff Ave.
Waldwick, *White Tenant House (Stone Houses of Bergen County TR)*, 16 White's Lane
Washington Township, *Zabriskie, Nicholas, House (Stone Houses of Bergen County TR)*, 25 Chimney Ridge Rd.
Wood-Ridge, *Brinkerhoff House (Stone Houses of Bergen County TR)*, 231 Hackensack Ave.
Woodcliff Lake, *Cadmus House (Stone Houses of Bergen County TR)*, 264 Glen Rd.
Woodcliff Lake, *Crim-Tice House (Stone Houses of Bergen County TR)*, 16 County Rd.
Woodcliff Lake, *Post, Peter P., House (Stone Houses of Bergen County TR)*, 259 Pascak Rd.
Woodcliff Lake, *Westervelt-lydecker House (Stone Houses of Bergen County TR)*, Weirmus and Old Mill Rds.
Woodcliff Lake, *Wortendyke, Frederick, House (Stone Houses of Bergen County TR)*, 168 Pascack Rd.
Woodcliff Lake, *Wortendyke, Jacob, House (Stone Houses of Bergen County TR)*, 445 Chestnuyt Ridge Rd.
Wyckoff, *Cairns-Whitten-Blauvelt House (Stone Houses of Bergen County TR)*, 160 Ravine Ave.
Wyckoff, *Cruse-Hossington House (Stone Houses of Bergen County TR)*, 301 Newtown Rd.
Wyckoff, *Folly House (Stone Houses of Bergen County TR)*, 310 Crescent Ave.
Wyckoff, *Masker House (Stone Houses of Bergen County TR)*, 470 Wyckoff Ave.
Wyckoff, *Quackenbush, Corines, House (Stone Houses of Bergen County TR)*, 625 Wyckoff Ave.
Wyckoff, *Stagg, John C., (Stone Houses of Bergen County TR)*, 308 Sicomac Ave.
Wyckoff, *Terhune House (Stone Houses of Bergen County TR)*, 161 Godwin Ave.
Wyckoff, *Van Blarcom–Jardine House (Stone Houses of Bergen County TR)*, 380 Wyckoff Ave.
Wyckoff, *Van Blarcom House (Stone Houses of Bergen County TR)*, 131 Godwin Ave.
Wyckoff, *Van Blarcom, Albert, House (Stone Houses of Bergen County TR)*, 250 Crescent Ave.
Wyckoff, *Van Gelder House (Stone Houses of Bergen County TR)*, 347 Godwin Ave.
Wyckoff, *Van Horn–Ackerman House (Stone Houses of Bergen County TR)*, 101 Wyckoff Ave.
Wyckoff, *Van Houten–Ackerman House (Stone Houses of Bergen County TR)*, 480 Sicomac Ave.
Wyckoff, *Van Hoorhees–Quackenbush House (Stone Houses of Bergen County TR)*, 421 Franklin Ave.
Wyckoff, *Westervelt (Stone Houses of Bergen County TR)*, 284 Sicomac Ave.

NEW YORK

Greene County

Catskill, *Eleanor (Sailing Sloop)*, Off Lower Main St. in Catskill Creek

NORTH CAROLINA

Watauga County

Boone, *Daniel Boone Hotel*, E. King St.

PENNSYLVANIA

Chester County

West Chester, *Farmers and Mechanics Trust Company Building*, Market and High Sts.

Franklin County

Waynesboro vicinity, *Welty's Mill Bridge*, S of Waynesboro on PA 997

Lackawanna County

Carbondale, *Carbondale City and Courthouse*, One N. Main St.

Lancaster County

Lititz, *Congregational Store*, 120–122 E. Main St.
Marietta, *Linden House*, 606 E. Market St.

TENNESSEE

Davidson County

Brentwood, *McCrory-Mayfield House*, 1280 Hickory Blvd.

Meigs County

Birchwood vicinity, *Blythe Ferry (Meigs County MRA)*, N of Birchwood on TN 60 at Tennessee River
Decatur vicinity, *Hastings-Locke Ferry (Meigs County MRA)*, W of Decatur on TN 30 at Tennessee River.

Tipton County

Covington, *Hotel Lindo*, 116 W. Liberty St.

TEXAS

Anderson County

Brushy Creek vicinity, *Anderson Camp Ground*, W of Brushy Creek on SR 837

Harris County

Houston, *Houston Negro Hospital School of Nursing Building*, Holman Ave. and Ennis St.
Houston, *Houston Negro Hospital*, 3204 Ennis St.

Taylor County

Abilene, *Paramount Theater*, 352 Cypress St.

[FR Doc. 82–33414 Filed 12–7–82; 8:45 am]
BILLING CODE 4310–70–M

Office of the Secretary

Privacy Act of 1974; Revision of System of Records Notices

Pursuant to the provisions of the Privacy Act of 1974 (5 U.S.C. 552a), notice is hereby given that the Department of the Interior proposes to revise existing Privacy Act notices of systems of records. Sixteen Bureau of Land Management notices of records systems are being revised to clarify the fact that information on indebtedness to the Federal Government is included in the records, and to add routine disclosure to consumer reporting agencies to expedite and facilitate the collection of monies owed to the Bureau. One notice, LLM–12, is also being revised to add a routine use for disclosure of information in response to Congressional inquiries made on behalf of individuals. The routine disclosures are compatible with the purposes for which the systems of records are maintained. A listing of the system notices being revised follows, and complete revised system notices are published in their entirety below.

System No. and system name	Previous FEDERAL REGISTER publication
1. LLM–2, Range Management System.	4–11–77 (42 FR 19110).
2. LLM–3, Mineral Lease Management.	4–11–77 (42 FR 19110).

System No. and system name	Previous FEDERAL REGISTER publication
3. LLM-4, Coal Lease Data System.	4-11-77 (42 FR 19111).
4. LLM-7, Land and Resource Case File.	4-11-77 (42 FR 19112).
5. LLM-9, Property and Supplies Accountability.	4-11-77 (42 FR 19112).
6. LLM-12, Manpower Management.	4-11-77 (42 FR 19113).
7. LLM-13, Safety Management Information.	4-11-77 (42 FR 19114).
8. LLM-16, Mineral and Vegetal Material Sales.	4-11-77 (42 FR 19115).
9. LLM-18, Criminal Case Investigations.	4-11-77 (42 FR 19115).
10. LLM-19, Civil Trespass Case Investigations.	4-11-77 (42 FR 19116).
11. LLM-21, Travel	4-11-77 (42 FR 19116).
12. LLM-22, Financial Management.	4-11-77 (42 FR 19117).
13. LLM-23, Contract Files	4-11-77 (42 FR 19117).
14. LLM-24, Copy Fee Deposit.	4-11-77 (42 FR 19118).
15. LLM-28, Adopt a Wild Horse.	4-11-77 (42 FR 19119).
16. LLM-29, Recordation of Mining Claims.	4-11-77 (42 FR 19119).

5 U.S.C. 552a(e)(11) requires that the public be provided a 30-day period in which to comment on proposed routine uses of information in systems of records. Therefore, written comments on the proposed additions of routine uses to the notices can be addressed to the Department Privacy Act Officer, Office of the Secretary (PIR), U.S. Department of the Interior, Washington, D.C. 20240. Comments received within 30 days of publication in the **Federal Register** will be considered. The notices shall be effective as proposed without further notice unless comments are received which would result in a contrary determination.

Dated: December 2, 1982.

Richard R. Hite,

Deputy Assistant Secretary of the Interior.

INTERIOR/LLM-2

SYSTEM NAME:

Range Management System—Interior, BLM-2.

SYSTEM LOCATION:

U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals owning grazing leases and permits issued by BLM.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the lessee's or permittee's name, address, description of the area, the Bureau's assigned case file number, and information on payment due as a result of authorized or unauthorized use.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

43 U.S.C. 315, et seq.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the records are (a) to identify the permittees and lessees, authorized to graze lands administered by the Bureau of Land Management. (b) To print statements of grazing preference, grazing authorizations, billings for grazing fees due, and other reports, and (c) to provide information concerning the grazing permittees and lessees for administrative and public use. Disclosures outside the Department of the Interior may be made, (1) to a member of the general public in response to a specific request for pertinent information, (2) to the U.S. Department of Justice when related to litigation or anticipated litigation, (3) of information indicating a violation or potential violation of a statute, regulation, rule, order, permit, or lease, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order, permit, of lease, (4) from the record of an individual in response to an inquiry from a Congressional Office made at the request of that individual, and (5) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Computer: Mag-tape.

RETRIEVABILITY:

Indexed by name of lessee, case file number, and land description.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed fifteen years after termination of lease.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Division of Standards and Technology, U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Lesees.

INTERIOR/LLM-3

SYSTEM NAME:

Mineral Lease Management—Interior, BLM-3.

SYSTEM LOCATION:

U.S. Department of the Interior. Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals owning mineral leases issued by BLM.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the lessee's name, address, description of the area leased, the Bureau's assigned case file number, and information on amounts due for leases and royalty or other payments as a result of mineral estraction.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

30 U.S.C. 181, 221.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the records are (a) to identify ownership of mineral leases and the amount of acreage leased by each individual, (b) to mail courtesy bills for rental due and receipts of payment, and (c) to document for administrative use, information for the management, disposal and use of National Resource lands and resources. Disclosures outside the Department of the Interior may be made, (1) to a member of the general public in response to a specific request for pertinent information, (2) to the U.S. Department of Justice when related to litigation or anticipated litigation, (3) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or

implementing the statute, rule, regulation, order or license, (4) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual, and (5) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Computer, Mag-tape.

RETRIEVABILITY:

Indexed by name of lessee, case file number, and land description.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed fifteen years after termination of lease.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Division of Budget and Finance, U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Lessees.

INTERIOR/LLM—4

SYSTEM NAME:

Coal Lease Data System—Interior, BLM—4

SYSTEM LOCATION:

U.S. Depatment of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

CATEGOIRES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals owining federal coal leases issued by BLM.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the lessees name, address, description of the area leased, the Bureau's assigned case file number, and information on payments due on leases or extraction of coal.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

30 U.S.C. 181, 201.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the records are (a) to identify ownership of Federal Coal leases and (b) to document for administrative use information for the management, disposal, and use of National Resource lands and resources. Disclosures outside the Department of the Interior may be made (1) to a member of the general public in response to a specific request for pertinent information, (2) to the U.S. Department of Justice when related to litigation or anticipated litigation, (3) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for in vestigating rule, regulation, order or license, (4) from the record of an individual in reponse to an inquiry from a Congressional office made at the request of that individual, and (5) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Maintained on mag-tape.

RETRIEVABILITY

Indexed by name of lessee, case file number, and land description.

SAFEGUARDS:

Maintained with safeguards meeting the requirements of 43 CFR 2.51 for computerized records

RETENTION AND DISPOSAL:

Record destroyed fifteen years after termination of lease.

SYSTEM MANAGER(S) AND ADDRESS:

Minerals Staff Leader, U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50 Denver, Colorado 80225.

NORIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager. Destcribe as specifically as possible the records sought If copies are desired, indicate the maximum you are willing to pay.

CONTESTING ROCORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manger.

RECORD SOURCE CATEGORIES:

Lessees.

INTERIOR/LLM–7

SYSTEM NAME:

Land and Resource Case File—Interior, BLM–7

SYSTEM LOCATION:

The BLM Office listed in the Appendix, Parts B and C.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals who filed applications under appropriate statutes from national resource lands (public lands) or the resources in or on such lands and individuals from whom an interest has been acquired.

CATEGORIES OF RECORDS IN THE SYSTEM:

The records contain the applicant's name, address, his qualification under the statute and regulations involved and other detailed information required by the regulations under which the application is filed, i.e., the extent of his oil and gas or other mineral holdings in national resource lands, and information on payments due as a result of lease and/or extraction of minerals or oil from the leased lands.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

The various statutes under which applications are filed are listed in the regulations in Title 43 of the Code of Federal Regulations.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the records are, (a) to process applications for rights and interests in National Resource lands, (d) for recordation of adjudicative actions pertaining to the application, (c) to index documentations in case files supporting administrative actions and notations made on land status records, and (d) for recordation of acquisitions. Disclosures outside the Department of the Interior may be made, (1) to appropriate Federal agencies when concurrence is required prior to granting or acquiring a right or

interest in lands or resources, (2) to a Federal, State or local agencies or a member of the general public in response to a specific request for pertinent information, (3) to the U.S. Department of Justice when related to litigation or anticipated litigation, (4) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (5) from the record of an individual in response to an inquiry for a Congressonal office made at the request of that individual, and (6) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Manual, file folders arranged by State, type of case and case number.

RETRIEVABILITY:

Indexed by name of claimant and serial number.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed fifteen years after the right is exinguished. If a permanent right is granted the record is permanently retained.

SYSTEM MANAGER(S) AND ADDRESS:

Assistant Director—Technical Services, U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager or to the offices cited under Records Location.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager or to the offices cited under Record Location. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Applicants. Investigations conducted by BLM or other offices of the Department.

INTERIOR/LLM-9

SYSTEM LOCATION:

Property and Supplies Accountability—Interior, BLM-9.

SYSTEM LOCATION:

All BLM Offices listed in the Appendix; the Boise Interagency Fire Center, BLM, 3905 Vista Veneue, Boise, Idaho 83705 and U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals who are accountable for property and supplies.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the user's name and description of the accountable property or supply, and information on debts owed the Bureau in cases of suspected waste, fraud, or abuse.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

40 U.S.C. 483(b)

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is to identify responsible individuals for accountability of property and supplies. Disclosures outside the Department of the Interior may be made, (1) to Federal State, or local agencies to recover accountable property or supplies, (2) to the U.S. Department of Justice when related to litigation or anticipated litigation, (3) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license: (4) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual, and (5) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Manual, file folders, arranged alphabetically by name.

RETRIEVABILITY:

Indexed by name of individual.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed when property is returned to stock.

SYSTEM MANAGER(S) AND ADDRESS:

Assistant Director—Administration, U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N. W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager or to the offices cited under Records Location.

RECORD ACCESS PROCEDURES:

To see your records write to the systems Manager or to the offices cited under Records Location. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Individuals.

INTERIOR/LLM-12

SYSTEM NAME:

Manpower Management—Interior BLM-12.

SYSTEM LOCATION:

U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

BLM employees.

CATEGORIES OF RECORDS IN THE SYSTEM:I11THE RECORD CONTAINS THE EMPLOYEES NAME, SOCIAL SECURITY NUMBER, ORGANIZATION LOCATION, AND INFORMATION CONCERNING DEBTS OWED TO THE BUREAU.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S. 5301.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is for the management of manpower and position organization control. Disclosures outside the Department of the Interior may be made, (1) from the

record for reports to appropriate Federal and State agencies, (2) to the U.S. Department of Justice when related to litigation or anticipated litigation, (3) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (4) to consumer reporting agencies to facilitate collection of debts owed the Government, and (5) to a Congressional Office from the record of an individual in response to an inquiry from a Congressional Office made at the request of that individual.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Computer, Mag-tape.

RETRIEVABILITY:

Indexed by name of employee, social security number, position number, and organization location.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record maintained on a current basis.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Division of Manpower and Organization, U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Notification of personnel actions and organization changes.

INTERIOR/LLM-13

SYSTEM NAME:

Safety Management Information—Interior, BLM-13.

SYSTEM LOCATION:

U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

BLM employees involved in a work related accident, private individuals involved in a BLM employee related accident, and private individuals involved in an accident on national resource lands or facilities.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the name of the person involved, social security number, address, nature of the accident, injuries and property damage, if any, witnesses, control number, and information on debts owed the Bureau as a result of the accident.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 7902, 28 U.S.C. 2671–2680, 31 U.S.C. 240–243.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is to document information for the Department of the Interior automated system for accident reporting. Disclosures outside the Department of the Interior may be made, (1) to the Department of Labor in the event there is a claim for compensation, (2) from the record to individuals and companies involved, responsible or sureties, (3) to the U.S. Department of Justice when related to litigation or anticipated litigation, (4) of information indicating a violation or potential of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or emplementing the statute, rule, regulation, order or license, (5) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual, and (6) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Manual, file folders arranged alphabetically by name.

RETRIEVABILITY:

Indexed by name of person involved in an accident, location, date and control number.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed when administrative needs have been extinguished.

SYSTEM MANAGER(S) AND ADDRESS:

Assistant Director–Technical Services, U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Persons involved, witnesses to an accident, and investigations by BLM employees and other authorities.

INTERIOR/LIM-16

SYSTEM NAME:

Mineral and Vegetal Material Sales—Interior, BLM-16.

SYSTEM LOCATION:

U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Purchasers of mineral and vegetal materials.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the purchaser's name, address, description of the material purchased, quantity, sales price, the Bureau's assigned sales number, and information on debts owed the Bureau because of defective payments.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

16 U.S.C. 617, 30 U.S.C. 601, 43 U.S.C. 1181a.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is to identify for administrational resources land. Disclosures outside the Department of the Interior may be made (1) to a member of the general public in response to a specific request for pertinent information, (2) from the record for a semi-annual report to Congress, (3) to the U.S. Department of Justice when related to litigation or anticipated litigation, (4) of information indicating a violation or potential violation of statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (5) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual, and (6) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Computer, Mag-tape.

RETRIEVABILITY:

Indexed by name of purchaser and sales number.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed two years after completion of sales contract.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Division of Budget and Finance, U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the System Manager.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Purchaser.

INTERIOR/LLN-18

SYSTEM NAME:

Criminal Case Investigation—Interior, BLM–18

SYSTEM LOCATION:

U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets NW., Washington, D.C. 20240.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals suspected of violation of Federal Law concerning National Resource lands, resources or facilities.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains investigative and arrest data, and information on fines or penalties imposed.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

Reorganization Plan No. 3 of 1946, Section 403(b), 5 U.S.C. 301, 43 U.S.C. 1457.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the record is to accumulate investigative data to determine if there is an indication of a violation of a Federal law. Disclosures outside the Department of the Interior may be made, (1) to the U.S. Department of Justice when related to litigation or anticipated litigation, (2) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, and (3) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Manual, file folders, arranged alphabetically by name.

RETRIEVABILITY:

Indexed by name of suspect and classified by violation of Federal Law.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Not authorized.

SYSTEM MANAGER(S) AND ADDRESS:

Assistant Director—Technical Services, U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets NW., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

Under the specific exemption authority provided by 5 U.S.C. 552a(k)(2), the Department of the Interior has adopted a regulation, 43 CFR 2.79(b), which exempts this system from the provisions of 5 U.S.C. 552a(c)(3), (d), (e)(1), (e)(4) (G), (H) and (I) and (f) and the portions of 43 CFR, Part 2, Subpart C which implement these provisions. The reasons for adoption of this regulation are set out at 40 FR 37217 (August 26, 1975).

INTERIOR/LLM-19

SYSTEM NAME:

Civil Tyrespass Case Investigations—Interior, BLM–19.

SYSTEM LOCATION:

The BLM Offices listed in the Appendix, Part B.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals suspected of and confirmed trespass on National Resource lands.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the individual's name, address, subject matter, control number, data concerning possible civil trespass, and information on debts due as result of fines or penalties.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

43 U.S.C. 1201.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is to accumulate investigative data to

determine whether a trespass has been committed. Disclosures outside the Department of the Interior may be made, (1) to the U.S. Department of Justice when related to litigation or anticipated litigation, (2) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (3) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual, and (4) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Manual, file folders, arranged alphabetically by name with cross-index by type and control number.

RETRIEVABILITY:

Indexed by name of individual, subject matter, and control number.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed fifty years after case is closed.

SYSTEM MANAGER(S) AND ADDRESS:

Assistant Director—Technical Services, U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager or to the offices cited under Records Location.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager or to the offices cited under Records Location. Describe as specifically as possible the records sought. If copies are desired, indicate the mazimum you arte willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the System Manager.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

Under the specific exemption authority provided by 5 U.S.C. 552a(k)(2), the Department of the Interior has adopted a regulation, 43 CFR 2.79(b), which exempts this system from the provisions of 5 U.S.C. 552a(c)(3), (d), (e)(1), (e)(4), (G), (H) and (I) and (f) and the portions of 43 CFR, Part 2, Subpart C which implement these provisions. The reasons for adoption of this regulation are set out at 40 FR 37217 (August 26, 1975).

INTERIOR/LLM–21

SYSTEM NAME:

Travel—Interior, BLM–21.

SYSTEM LOCATION:

Division of Finance (520), U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240 and U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals authorized to travel at Government expense.

CATEGORIES OF RECORDS IN THE SYSTEM:

Contains the authorization to travel to specified places, name of traveler, purpose and date of travel, estimated costs, mode of transportation, travel voucher showing actual expenses and itinerary, and information on debts owed the Bureau.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 5701, et seq.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of records are (a) to process requests for and issue authorizations to travel at the government's expense and (b) to process expense vouchers upon completion of travel. Disclosures outside the Department of the Interior may be made, (1) to the U.S. Department of Justice when related to litigation or anticipated litigation, (2) of information indicating a violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (3) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual, and (4) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Manual, file folders arranged alphabetically by name and authorization number.

RETRIEVABILITY:

Index by authorization number.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed four years after travel is completed.

SYSTEM MANAGER(S) AND ADDRESS:

Assistant Director—Administration, U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager or to the offices cited under Records Location.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager or to the Offices cited under Records Location. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files write the Systems Manager.

RECORD SOURCE CATEGORIES:

Bureau employees and individuals authorized to travel.

INTERIOR/LLM–22

SYSTEM NAME:

Financial Management—Interior, BLM–22.

SYSTEM LOCATION:

U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Vendors and their designated payee who have sold items to BLM. (The records contained in this system which pertain to individuals contain principally proprietary information concerning sole proprietorships. Some of the records in the system which pertain to individuals may reflect personal information, however. Only the records

reflecting personal information are subject to the Privacy Act. The system also contains records concerning corporations and other business entities. These records are not subject to the Privacy Act).

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the vendor's and payee's address, description of the items purchased, purchase price, and the purchase order number; and information on debts owed the Bureau

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

43 U.S.C. 1201.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is to designate payees to whom payments are to be made. Disclosures outside the Department of the Interior may be made (1) to Federal, State or local agencies in response to specific requests for pertinent information, (2) to the U.S. Department of Justice when related to litigation or anticipated litigation, (3) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (4) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual, and (5) to consumer reporting agencies to facilitate collection of debts owed the Government

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Computer, Mag-tape.

RETRIEVABILITY:

Indexed by name of vendor and payee, and the purchase order number.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed one year after payment.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Division of Budget and Finance, U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Vendors and GSA purchase contracts.

INTERIOR/LLM-23

SYSTEM NAME:

Contract Files—Interior, BLM–23.

SYSTEM LOCATION:

All BLM Offices listed in the Appendix; the Boise Interagency Fire Center, BLM, 3905 Vista Avenue, Boise, Idaho 83795 and U.S. Department of the Interior, Bureau of Land Management, Denver Federal Center, Bldg. 50, Denver, Colorado 80225.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals who have contracted with BLM to supply goods or services and prospective suppliers and bidders. (The records contained in this system which pertain to individuals contain principally proprietary information concerning sole proprietorships. Some of the records in the system which pertain to individuals may reflect personal information, however. Only the records reflecting personal information are subject to the Privacy Act. The system also contains records concerning corporations and other business entities. These records are not subject to the Privacy Act.)

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the contractor's name, address, subject matter, purchase order number and, when requested, statement of qualifications, and information on debts owed the Bureau.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

40 U.S.C. 481.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary use of the records is to identify contractors, prospective supplies, bidders and subject matter of interest. Disclosures outside the Department of the Interior may be made (1) to Federal, State or local agencies in response to specific requests for pertinent information, (2) to the U.S. Department of Justice when related to litigation or anticipated litigation, (3) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (4) from the record of an individual in response to an inquiry from a Congressional office made at the request of the individual, and (5) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Manual, file folders arranged alphabetically by name and goods or services furnished.

RETRIEVABILITY:

Indexed by name of contractor and goods or services furnished.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed ten years after completion of contract.

SYSTEM MANAGER(S) AND ADDRESS:

Assistant Director—Administration, U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager or to the offices cited under Records Location.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager or to the offices cited under Records Location. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Contractors and GSA purchase contract.

INTERIOR/LLM-24

SYSTEM NAME:

Copy Fee Deposit—Interior, BLM–24.

SYSTEM LOCATION:

All BLM State offices listed in the Appendix, Part B.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals who have deposited money with Bureau of Land Management to be used to pay for copies of records, lists, maps or other documents.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the depositor's name, mailing address, identification or items for which there is a standing order, and information on amounts on deposit, and debts due the Bureau due to defective payments.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

31 U.S.C. 66a.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the records are (a) to maintain individual accounts of advance copy fee deposits and (b) to maintain names of companies and individuals who have standing requests for copies of specific records each time they are produced, such as lists of parcels available for oil and gas simultaneous lease filings. Disclosures outside the Department of the Interior may be made, (1) to the U.S. Department (2) of information indicating a violation or potential violation of a statute, regulation rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, and (3) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual, and (4) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Manual, file folders arranged alphabetically by name.

RETRIEVABILITY:

Indexed by name of depositor.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Record destroyed when account is closed.

SYSTEM MANAGER(S) AND ADDRESS:

Assistant Director—Administration, U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager or to the offices cited under Records Location.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager or to the offices cited under Records Location. Described as specifically as possible the records sought. If copies are desired indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Depositors.

INTERIOR/LLM-28

SYSTEM NAME:

Adopt a Wild Horse—Interior, BLM–28.

SYSTEM LOCATION:

U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240 and offices listed in Appendix, Part B.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Applicants to obtain custody of a wild horse or burro.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the applicant's identification and qualifications to obtain custody of a wild horse or burro, the record of the disposition of the application, the cooperative agreement when custody is granted, information on fees assessed, and debts owed the Bureau.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

16 U.S.C. 1333(b).

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the records are (a) to identify individuals who have applied to obtain custody of a wild horse or burro and (b) to document the rejection, suspension or granting of the request. Disclosures outside the Department of the Interior may be made, (1) to organizations and members of the general public as to the disposition of wild horses or burros, (2) to the U.S. Department of Justice when related to litigation or anticipated litigation, (3) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to apropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, and (4) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual, and (5) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Manual, file folders arranged alphabetically by name.

RETRIEVABILITY:

Indexed by name.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Applications destroyed upon completion of final action. Cooperative agreement destroyed upon termination of the agreement.

SYSTEM MANAGER(S) AND ADDRESS:

Assistant Director—Resources, U.S. Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240

NOTIFICATION PROCEDURE:

To determine whether the records are maintained on you in this system, write to the Systems Manager or to the offices cited under Records Location.

RECORD ACCESS PROCEDURES:

To see your records write to the Systems Manager or to the offices cited under Records Location. Describe as specifically as possible the records sought. If copies are desired indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write the Systems Manager.

RECORD SOURCE CATEGORIES:

Applicants.

INTERIOR/LLM-29

SYSTEM NAME:

Recordation of Mining Claims — Interior, BLM–29.

SYSTEM LOCATION:

All BLM State offices listed in the Appendix, Part B.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Individuals who have filed notices or certificates of location for mining claims, millsites, or tunnel sites and individuals who have filed notice of transfer after obtaining a possessory interest in a mining claim, millsite or tunnel site.

CATEGORIES OF RECORDS IN THE SYSTEM:

The record contains the owner's name, mailing and resident address, identification and location of the mining claim, millsite or tunnel site, reference to the recordation in the county or local public recording office, verification of assessment or notice of intent to hold, applications for patents with related documents, and information on fees or payments due the Bureau.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

30 U.S.C. 22; 43 U.S.C. 1744.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the records are (1) to record unpatented mining claims, millsites and tunnel sites, (2) to identify the owners, (3) to process applications for mineral surveys and patents, (4) for recordation of adjudicative actions, and (5) to index documentations in case files supporting administrative actions and notations made on land and resource status records. Disclosure outside the Department of the Interior may be made, (1) to appropriate Federal agencies when location is within that agency's geographic area of responsibility, (2) to Federal, State or local agencies or a member of the general public in response to a specific request for pertinent information, (3) to the U.S. Department of Justice when related to litigation or anticipated litigation, (4) of information indicating a violation or potential violation of a statute, regulation, rule, order or license, to appropriate Federal, State, local or foreign agencies responsible for investigating or prosecuting the violation or for enforcing or implementing the statute, rule, regulation, order or license, (5) from the record of an individual in response to an inquiry from a Congressional office made at the request of that individual, and (6) to consumer reporting agencies to facilitate collection of debts owed the Government.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Maintained manually in case file folders.

RETRIEVABILITY:

Indexed by name and case serial number.

SAFEGUARDS:

In accordance with 43 CFR 2.51.

RETENTION AND DISPOSAL:

Records are permanently retained.

SYSTEM MANAGER(S) AND ADDRESS:

Assistant Director—Technical Services, Department of the Interior, Bureau of Land Management, 18th and C Streets, N.W., Washington, D.C. 20240.

NOTIFICATION PROCEDURE:

To determine whether records are maintained on you in this system, write to the Systems Manager or to the offices cited under System Location.

RECORD ACCESS PROCEDURES:

To see your records write to the System Manager or to the offices cited under System Location. Describe as specifically as possible the records sought. If copies are desired, indicate the maximum you are willing to pay.

CONTESTING RECORD PROCEDURES:

To request corrections or the removal of material from your files, write to the Systems Manager.

RECORD SOURCE CATEGORIES:

Owners of unpatented mining claims, millsites or tunnel sites and Department of the Interior employees.

[FR Doc. 82-33441 Filed 12-7-82; 8:45 am]
BILLING CODE 4310-84-M

INTERSTATE COMMERCE COMMISSION

Motor Carriers; Finance Applications; Decision-Notice

The following applications seek approval to consolidate, purchase, merge, lease operating rights and properties, or acquire control of motor carriers pursuant to 49 U.S.C. 11343 or 11344. Also, applications directly related to these motor finance applications (such as conversions, gateway eliminations, and securities issuances) may be involved.

The applications are governed by 49 CFR 1182.1 of the Commission's Rules of Practice. See Ex Parte 55 (Sub-No. 44), *Rules Governing Applications Filed By Motor Carriers Under 49 U.S.C. 11344 and 11349*, 363 I.C.C. 740 (1981). These rules provide among other things, that opposition to the granting of an application must be filed with the Commission in the form of verified statements within 45 days after the date of notice of filing of the application is published in the **Federal Register**. Failure seasonably to oppose will be construed as a waiver of opposition and participation in the proceeding. If the protest includes a request for oral hearing, the request shall meet the requirements of Rule 242 of the special rules and shall include the certification required.

Persons wishing to oppose an application must follow the rules under 49 CFR 1182.2. A copy of any application, together with applicant's supporting evidence, can be obtained from any applicant upon request and payment to applicant of $10.00, in accordance with 49 CFR 1182.2 (d).

Amendments to the request for authority will not be accepted after the date of this publication. However, the Commission may modify the operating authority involved in the application to conform to the commission's policy of simplifying grants of operating authority.

We find, with the exception of those applications involving impediments (e.g., jurisdictional problems, unresolved fitness questions, questions involving possible unlawful control, or improper divisions of operating rights) that each applicant has demonstrated, in accordance with the applicable provisions of 49 U.S.C. 11301, 11302, 11343, 11344, and 11349, and with the Commission's rules and regulations, that the proposed transaction should be authorized as stated below. Except where specifically noted this decision is neither a major Federal action significantly affecting the quality of the human environment nor does it appear to qualify as a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient protests as to the finance application *or* to any application directly related thereto filed within 45 days of publication (or, if the application later becomes unopposed), appropriate authority will be issued to each applicant (unless the application involves impediments) upon compliance with certain requirements which will be set forth in a notification of effectiveness of this decision-notice. To

the extent that the authority sought below may duplicate an applicant's existing authority, the duplication shall not be construed as conferring more than a single operating right.

Applicant(s) must comply with all conditions set forth in the grant or grants of authority within the time period specified in the notice of effectiveness of this decision-notice, or the application of a non-complying applicant shall stand denied.

Note.—For MC–F–15003, please direct status inquiries to Team 3 (202) 275–5223.

Agatha L. Mergenovich,

Secretary.

OP3–MCF–36

Decided: November 23, 1982.

By the Commission, Review Board No. 3, Members Krock, Joyce, and Dowell. (Member Krock not participating.)

MC–F–15003, filed November 3, 1982. LAWYER TRUCKING, INC. (LAWYER) (P.O. Box 186, Mooresville, IN 46158)—PURCHASE—I.R.C.&D. MOTOR FREIGHT, INC. (I.R.C.&D.) (P.O. Box 427, Richmond, IN 47374). Representative: Donald W. Smith, P.O. Box 40248, Indianapolis, IN 46240. Lawyer seeks authority to purchase the interstate operating rights of I.R.C.&D. Lawyer is purchasing the interstate operating rights contained in I.R.C.&D. certificate No. MC–40235 Sub-Nos. 4, 9, 16, 20, 23, 24, 29, 30, 32, 33, 34, and 35 which authorizes the transportation of (1) *general commodities* (with exceptions) over regular routes, between specified points in IN and OH; and (2) *general commodities* (except classes A & B explosives) over irregular routes, between points in IN, OH, KY, and IL.

Note.—Temporary authority has been filed.

MC–F–14952 et al.

Dated: December 1, 1982.

By the Commission, Heber P. Hardy, Director, Office of Proceeding.

MC–F–14952, filed September 7, 1982. CLEAR WATER TRUCK CO. INC. 9101 N. West Street, Valley Center, KS 67147 PURCHASE (PORTION)-HEAVY HAULING, INC,, 100 West Grand, Saline, KS 67401. Applicant's Representative: John E. Jandera, P.O. Box 1979, Topeka, KS 66601. CLEAR WATER seeks authority to purchase a portion of the operating rights of Heavy Hauling, Inc. and Rosann Harpster, Claude Harpster and J. Roderick Mayall of Valley Center, KS seek control of the operating rights through the purchase. The operating rights to be purchased are contained in certificate No. MC–138076 (Sub-No. C22) X. The authority authorizes the transportation of (A) *Metal Products* and machinery between points in Dickerson and Saline Counties, KS, on the one hand, and on the other, points in named states of the United States; (B) *Machinery*, (1) between points in Saline, Ottawa, and Mitchell Counties, KS, on the one hand, and, on the other, points in named states, and (2) Between points in Ford County KS, on the one hand, and, on the other, points in the United States (except AK, HI, and KS), and (C) *Metal Products* (1) Between points in Saline and Sedgwick Counties, KS, on the one hand, and, on the other, points in the United States (except AK and HI); and (2) Between points in Riley County, KS on the one hand, and, on the other, points in certain states. Temporary lease is sought.

Granted September 20, 1982. MC–F–14956, filed September 13, 1982. BESL TRANSFER CORP. (BESL), 5550 Este Ave., Cincinnati, OH 45232—PURCHASE (PORTION)—BUDG TRUCKING CO. (BUDIG), 1100 Gest St., Cincinnati, OH 45203. Representative: A Charles Tell, 100 E Broad St., Columbus OH 43215. Besl seeks to purchase from Budig that portion of Certificate No. MC–77016 (Sub–No. 25)X authorizing regular route operations in the transportation of general commodities (with exceptions) between Cincinnati, OH and Augusta, KY over Ky Hwy 8, serving all intermediate points and those off-route points in KY within 3 miles of the specified route. Besl currently operates in the 48 contiguous states. Temporary authority is not sought. Conditions: Alfred B. Besl and Frank E. Besl control Besl through stockownership, management position, and directorship. These persons must file request to join in the application as parties in control of Besl.

MC–F–14986, filed October 29, 1982. NOAH ENTERPRISES, INC. (Noah) Route 1, Box 748, Yutan, NE 68073)—PURCHASE PORTION—ECKLEY TRUCKING, INC. (Eckley) (P.O. Box 156, Mead, NE 68041). Representatives: James F. Crosby, 7363 Pacific Street, Suite 210B, Omaha, NE 68114, and A. J. Swanson, P.O. Box 1103, Sioux Falls, SD 57101–1103. Noah seeks authority to purchase a portion of the interstate operating rights of Eckley. George E. Hoah 50% stockholder of Noah seeks authority to acquire control of said rights through the transaction. Noah is purchasing a portion of the operating authority set forth in Certificate No. MC–5227(Sub-No. 87), paragraph 3 (a), (b), and (c). This authority authorizes the transportation of *malt beverages*, (a) between Portland, OR, on the one hand, and, on the other, points in CO, AR, NM and UT, (b) between Milwaukee, WI, Peoria, IL and points in Houston County, GA, on the one hand, and, on the other, points in WY, SD, and ND, and (c) between points in Houston County, GA, on the one hand, and, on the other, points in KS, MN, NE, IA, CO, MO, OK, and AR. Noah holds motor common carrier authority pursuant to Certificate issued in Docket No. MC–160242.

Note.—TA has been filed. *Condition:* Final approval and authorization of the transaction will be withheld pending receipt by the Commission of an affidavit signed by Steven C. Noah, stating that there is a person in control of the transferee through 50% stock ownership and that he joins in the application.

[FR Doc. 82–33356 Filed 12–7–82; 8:45 am]

BILLING CODE 7035–01–M

Motor Carriers; Finance Applications;Decision-Notice

As indicated by the findings below, the commission has approved the following applications filed under 49 U.S.C. 10924, 10926, 10931 and 10932.

We find:

Each transaction is exempt from section 11343(formerly section 5) of the Interstate Commerce Act, and complies with the appropriate transfer rules.

This decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

Petitions seeking reconsideration must be filed within 20 days from the date of this publication. Replies must be filed within 20 days after the final date for filing petitions for reconsiderations; any interested person may file and serve a reply upon the parties to the proceeding. Petitions which do not comply with the relevant transfer rules at 49 CFR 1132.4 may be rejected.

If petitions for reconsideration are not timely filed, and applicants satisfy the conditions, if any, which have been imposed, the application is granted and they will receive an effective notice. The notice will indicate that consummation of the transfer will be presumed to occur on the 20th day following service of the notice, unless either applicant has advised the Commission that the transfer will not be consummated or that an extension of time for consummation is needed. The notice will also recite the compliance requirements which must be met before the transferee may commence operations.

Applicants must comply with any conditions set forth in the following decision-notices within 30 days after publication, or within any approved

extension period. Otherwise, the decision-notice shall have no further effect.

It is ordered:

The following applications are approved, subject to the conditions stated in the publication, and further subject to the administrative requirements stated in the effective notice to be issued hereafter.

By the Commission, Review Board No. 3, Members Krock, Joyce, and Dowell.

MC–FC–78892. By decision of November 8, 1982, issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1132, Review Board Number 3 approved the substitution of All North East States Trucking & Leasing Co. Inc. for Bendan Trucking Corp. in the transfer approved in No. MC–FC–78892, Bendan Trucking Corp.—Transferee—CAP Motor Lines, Inc.—Transferor by decision of December 19, 1980 Published January 27, 1981 in the **Federal Register** at 46 FR 8768 concerning Certificate Nos. MC—39161 and MC–39161 (Sub–No. 2) issued June 29, 1966 and March 29, 1971 to Cap Motor Lines, Inc. authorizing in No. MC–39161 the transportation of such commodities as is usually dealt in by wholesale and retail chain variety stores between New York, NY on the one hand, and, on the other, certain New Jersey counties, and in No. MC–39161 (Sub–No. 2) of electrical goods, equipment and supplies between New York, NY and Hoboken, NJ, on the one hand, and, on the other points in New Jersey and New York within 50 miles of New York City, with certain restrictions. Representative: Harold L. Reckson, 33–28 Halsey Road, Fair Lawn, NJ 07410.

MC–FC–79967. By decision of November 16, 1982 Review Board Number 3 reopened the proceeding and under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1132 approved the transfer to Watermelon City Trucking, Inc. of Hope, AR, Certificate No. MC–153774 (Sub–No. 2) issued November 1, 1982, to S&C Transportation, Inc. of Conway, AR authorizing *paper and paper products, printed matter and computer* supplies, between points in Arkansas, Louisiana, and Texas, on the one hand, and, on the other, points in Kansas, Missouri, Tennessee, Texas, Alabama, Arkansas, Mississippi, Louisiana, Illinois and Oklahoma. Representative is: Thomas B. Staley, 1550 Tower Bldg., Little Rock, AR 72201.

Note.—Transferee is now a carrier.

MC–FC–80095. By decision of November 17, 1982 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1132 Review Board Number 3 approved the transfer to Larry S. Greenlee, d/b/a/ G&S Trucking of Baker, MT of Certificate No. MC–155415 issued to Leo Becker & Lee Leroy Moore, d/b/a Baker Hide and Fur of Baker, MT authorizing the transportation of *Mercer Commodities,* between points in Fallon County, MT, on the one hand, and, on the other, points in Slope, Bowman, Golden Valley, Adams, Hettinger, Billings, Stark and Williams Counties, ND, Harding, Perkins, Butte and Meade Counties, SD, and Natrona and Campbell Counties, WY. Representative is: Russell L. Culver, Box AA, Baker, MT 59313.

Note.—TA lease is not sought. Transferee is not a carrier.

MC–FC–80146. By decision of November 9, 1982 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1132 Review Board Number 3 approved the transfer to CORNUCOPIA, INC., of Boise, ID of Certificate No. MC–138875 (Sub–No. 291), issued June 11, 1981, to SHOEMAKER TRUCKING COMPANY, authorizing the transportation of *general commodities,* except classes A and B explosives, between points in ID, on the one hand, and, on the other, points in CA, GA, NC, OR, TX, and VA, and a portion of Certificate No. MC–138875 (Sub–No. 312)X, issued March 2, 1982, authorizing the transportation of *metal products, clay, concrete, glass or stone products, pulp, paper and related products, rubber and plastic products, machinery, and chemicals and related products,*

between points in Ada County, ID, on the one hand, and, on the other, points in the United States. Representative is: David E. Wishney, P.O. Box 837, Boise, ID 83704.

Note.—TA has not been filed.

MC–FC–80147. By decision of November 26, 1982 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1181 Subpart A, Review Board Number 3 approved the transfer to R & C EXPRESS, INC., of Indianapolis, IN of Certificate No. MC–153737 (Sub-Nos. 1 and 2) issued September 21, 1981 and September 27, 1982, respectively to ED ROSE CARTAGE, INC., of Indianapolis, IN authorizing the transportation of (1) *general commodities* (except classes A and B explosives), between points in Floyd and Clark Counties, IN. and Jefferson County, KY, on the one hand, and, on the other, points in AL, AR, FL, GA, IL, IN, IA, KY, LA, MI, MO, MN, MS, NE, NC, NE, NC, OH, OK, PA, SC, TN, TX, VA, WV, and WI, and (2) *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in Cook County, IL, on the one hand, and, on the other, points in IL, IN, IA, KY, LA, MI, MO, NE, OH, OK, PA, TN, TX, VA and WI. Transferee holds no authority. No TA filed. Representative is: Ronald N. Rose, P.O. Box 22037, Indianapolis, IN 46222.

MC–FC–80159. By decision of November 26, 1982 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1181, Review Board Number 3 approved the transfer to BERNARD H. STUMPF, d/b/a B.H. STUMPF COMPANY, of Wilkinsburg, PA. of Certificate No. MC–81086, issued to September 12, 1975, to ATLANTIC NORTHEASTERN VAN & STORAGE, INC., of Monroeville, PA authorizing the transportation of *household goods,* as defined by the Commission, between points in that part of PA bounded by a line beginning at the PA–OH State line and extending along U.S. Hwy 422 to Indiana, PA then along U.S. Hwy 119 to Uniontown, PA, then along U.S. Hwy 40 to the PA–WV State line and then along the PA–WV State line to point of beginning, including points on the indicated portions of the specified hwys. on the one hand, and, on the other, points in CT, DE, IN, IL, ME, MD, MA, MI, NJ, NY, OH, RI, VA, WV, KY, and DC. Representative: Sally A. Davoren, 1500 Bank Tower, 307 Fourth Avenue, Pittsburg, PA 15222.

Note.—No TA filed. Transferee is not a carrier.

MC–FC–80171. By decision of November 17, 1982, issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1132 Review Board Number 3 approved the transfer to R. Schleicher, Inc., of Slatington, PA, of Certificate No. MC–5692 issued March 20, 1981, to William J. Lobb, Inc., of Pen Argyl, PA, authorizing: *general commodities* (except those of unusual value, classes A and B explosives, silk, rayon, and celanese, in yarn or fabric, household goods as defined by the Commission, comodities in bulk), between Pen Argyl, PA, and points within 30 miles of Pen Argyl not including Allentown, Bethlehem, and Easton, PA on the one hand, and, on the other, points in the New York, NY, commercial zone, as defined by the Commission in 1 M.C.C. 665, and points on Long Island, NY on and west of New York Highway 110, and in that part of NJ north of a line beginning at Trenton, NJ, and extending in a northeasterly direction to South Amboy, NJ, including Trenton, and South Amboy, (2) *petroleum products,* in containers, *building materials and supplies, iron, steel, lumber, and pipes and fittings,* between Allentown, Bethlehem, and Easton, PA, on the one hand, and, on the other, points in the

above-specified NY and NJ territory, (3) *household goods,* between Pen Argyl, PA, and points within 30 miles of Pen Argyl, on the one hand, and, on the other, points in NY, and NJ, (4)(a) *boilers,* (b) *commodities,* which because of size or weight, require the use of special equipment, or special handling, and (c) *self-propelled articles,* each weighing 15,000 pounds or more (when transported on trailers), between Pen Argyle, PA, and points within 30 miles of Pen Argyl, on the one hand, and, on the other, points in NY, PA, MD, and SC, and (5) *slate and slate products, and materials and supplies* used in the installation of slate and slate products when moving in connection with shipments of slate and slate products, from Pen Argyl, PA, and points within 25 miles thereof, to Wilmington, DE, and points within 10 miles of Wilmington, and points in CT, MD, MA, NJ, NY, NC, RI, VA, and DC. Representative: Francis W. Doyle, 323 Maple Avenue, Southampton, PA 18966, (215) 357–7220. TA is not sought. Transferee is not a carrier.

MC–FC–80177. By decision of November 22, 1982, issued under 49 U.S.C. 10924 and the transfer rules at 49 CFR Part 1133, Review Board Number 3 approved the control dy Genco Transportation Services, Inc., of West Mifflin, PA of License No. MC–149111 (Sub-No. 3) issued to General Commodities Warehouse and Distributing Co., Inc., West Mifflin, PA authorizing operations as a broker of general commodities (except household goods), between points in the U.S. (except AK & HI). Representative: Sally A. Davoren, Esq., 1500 Bank Tower, 307 Fourth Avenue, Pittsburgh, PA 15222. Transferee is not a carrier.

MC–FC–80181. By decision of November 23, 1982 issued under 49 U.S.C. 10926 and the transfer rules at 49 CFR Part 1133, Review Board Number 3 approved the transfer to Air Freight Expediters, Inc., of Certificate No. MC–138442 (Sub-No. 2) issued to Gordon M. Ebbert, D/B/A Jade Air Cargo of Moses Lake, WA authorizing general commodities (except those of unusual value, classes A and B explosives, commodities in bulk, and commodities requiring special equipment), between Seattle-Tacoma International Airport, Spokane International Airport, Yakima Airport, Coulee Dam Municipal Airport, and those airports located at or near Ellensburg, Sunnyside, Pasco, Wenatchee, Okanogan, Omak, Twisp, Brewster, Ephrata, Moses Lake, Othello, Cashmere, Chelan, Waterville and Oroville, WA, on the one hand, and, on the other, points in that part of Washington lying east of the Cascade Mountain Range (except points lying east of U.S. Highway 395 as it extends from the Washington-Oregon border to junction U.S. Highway 2, points lying north of U.S. Highway 2, between junction U.S. Highway 395, and junction Washington State Highway 21, at or near Wilbur, WA, and those points lying east of Washington State Highway 21, as it extends from said junction to the United States-Canada International Boundary line. Representative: Robert G. Gleason, 1127 10th East, Seattle, WA 98102.

Note.—TA lease is not sought. Transferee is a carrier.

MC–FC–80182. By decision of November 29, 1982 issued under 49 U.S.C. 10926 and the transfer rules at 49 C.F.R. 1181, Subpart A, Review Board Number 3 approved the transfer to Alliance Van Lines, Inc., of Fairfax, VA of Certificate No. MC–150790 Sub-No. 3) issued May 24, 1982, Alliance Moving and Storage, Inc., of Fairfax, VA, authorizing: *household goods,* between points in the United States (except Alaska and Hawaii). Representative: Terrence D. Jones and Anthony J. Ciccone, Jr., Attorneys, 2033 K Street NW., Washington, DC 20006, (202) 429–9090. TA lease is not sought. Transferee is not a carrier.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 82–33357 Filed 12–7–82; 8:45 am]

BILLING CODE 7035–01–M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications are governed by 49 CFR 1160.1–1160.23 of the Commission's Rules of Practice. These rules were published in the **Federal Register** of December 31, 1980, at 45 FR 86771 and redesignated at 47 FR 49583, November 1, 1982. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1160.40–1160.49. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract."

For the following, please direct status inquiries to Team 3, (202) 275–5223.

Volume No. OP3–33

Decided: November 30, 1982.

By the Commission, Review Board No. 2, Members Carleton, Williams, and Ewing.

MC 1515 (Sub-317), filed November 10, 1982. Applicant: GREYHOUND LINES, INC., Greyhound Tower No. 1742, Phoenix, AZ 85077. Representative: Lat J. Celmins, (same address as applicant)

(602) 248–2942. Over *regular routes,* transporting *passengers and their baggage,* and *express and newspapers,* in the same vehicle with passengers, Between Youngstown, OH, and Pittsburgh, PA; From Youngstown over Interstate Hwy 680 to junction U.S. Hwy 224, then over U.S. Hwy 224 to Boardman, OH, then over OH Hwy 7 to junction OH Hwy 14, then over OH Hwy 14 to the OH-PA State line and junction PA Hwy 51, then over PA Hwy 51 to junction PA Hwy 60, then over PA Hwy 60 via the Greater Pittsburgh International Airport to junction U.S. Hwy 30, and then over U.S. Hwy 30 to Pittsburgh, and return over the same route, serving all intermediate points.

Note.—Applicant intends to tack this authority with its existing authority in MC–1515.

MC 15735 (Sub-63), filed November 18, 1982. Applicant: ALLIED VAN LINES, INC., P.O. Box 4403, Chicago, IL 60680. Representative: Richard V. Merrill (same address as applicant), (312) 681–8378. Transporting *general commodities* (except classes A and B explosives and commodities in bulk) between points in the U.S. (except AK and HI), under continuing contract(s) with the General Electric Company of Fairfield, CT, Arlington Telecommunication Corp., of Arlington, VA; Atlantic Plant Maintenance, Inc., of Schenectady, NY; Banking System, Inc., of Dallas, TX; Biological Energy Corp., of Fairfield, CT; Calma Co. of Virginia, of Vienna, VA; Commonwealth Properties, Inc., of Portland, OR; East Erie Commercial Railroad (E.E.C.R.R.), of Erie, PA; Evansville Cable TV, Inc., of Schenectady, NY: Full Service Leasing Corp., of Wethersfield, CT; G.E.C.C. Escrow Services, of Fremont, CA; General Electric Credit Auto Lease, Inc., of Barrington, IL; General Electric Mortgage Company, of Cincinnati, OH; General Electric Broadcasting Company, Inc., of Schenectady, NY; General Electric Broadcasting Company of Colorado, Inc., of Denver, CO; General Electric Cablevision Corp., of Schenectady, NY; General Electric Environmental Services, Inc., of Lebanon, PA; General Electric Real Estate Equities, Inc., of Atlanta, GA; General Electric Technical Services Co., Inc., of New York, NY; Great Western Silicon Corp., of Chandler, AZ; Homemakers Finance Service, Inc., of New York, NY; Homemakers Loan & Consumer Discount Co., of New York, NY; Isla Del Sol, Inc., of Miami, FL; L.T.I. Consulting Services Corp., of New York, NY; L. E. Hawkins Contractors, Inc., of Schenectady, NY; Management and Technical Services Co., of Philadelphia, PA; Middle East Technical Services Co., Inc., of Schenectady, NY; Monogram General Insurance Agency, Inc., of Stamford, CT; Multi-Craft Installation Services, Inc., of Schenectady, NY; Puritan Insurance Co., of Stamford, CT; Puritan Life Insurance Co., of Johnston, RI; San Juan Coal Co., of Waterflow, NM; Sierra Coal Co., of Lambric, KY; Software International, of Andover, MA; Springer Mining Co., of Imlay, NV; Terzack, Inc., of Madisonville, KY; Trafalgar Community Developers, Inc., of Miami, FL; Trafalgar Developers, Inc., of Miami, FL; Trafalgar Developers of Florida, Inc., of Miami, FL; Trafalgar Realty, Inc., of Miami, FL; and Ladd Petroleum Corp. & Ladd Exploration Co., of Denver, CO.

MC 16334 (Sub-27), filed November 15, 1982. Applicant: DEBRICK TRUCK LINE COMPANY, P.O. Box 421, Paola, KS 66071. Representative: John T. Pruitt, 9832 Connell, Overland Park, KS 66212, (913) 888–3386. Transporting *rubber and plastic products,* between points in Clay County, MO, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 16334 (Sub-28), filed November 18, 1982. Applicant: DEBRICK TRUCK LINE COMPANY, P.O. Box 421, Paola, KS 66071. Representative: John T. Pruitt, 9832 Connell, Overland Park, KS 66212, (913) 888–3386. Transporting *farm products, chemicals and related products, food and related products, petroleum and petroleum products and vehicle parts and accessories,* between points in the U.S. (except AK and HI).

MC 31024 (Sub-42), filed November 16, 1982. Applicant: NEPTUNE WORLD WIDE MOVING, INC., 55 Wayman Ave., New Rochelle, NY 10805. Representative: S. S. Eisen, 370 Lexington Ave., New York, NY 10017, (212) 532–5100. Transporting *household goods,* between points in the U.S. (except AK and HI), under continuing contract(s) with Johnson & Johnson of New Brunswick, NJ, and Chicopee of New Brunswick, NJ, Critikon, Inc. of Tampa, FL, Ethicon, Inc. of Somerville, NJ, Extracorporeal, Inc. of King of Prussia, PA, Johnson & Johnson Baby Products Company of Skillman, NJ, Johnson & Johnson International of North Brunswick, NJ, Johnson & Johnson Products, Inc. of North Brunswick, NJ, McNeil Consumer Products Co. of Fort Washington, PA, McNeil Pharmaceutical of Spring House, PA, Ortho Diagnostic Systems, Inc., of Raritan, NJ, Ortho Pharmaceutical Corp. of Somerset, NJ, Personal Products Co. of Milltown, NJ, Surgikkos, Inc. of Arlington, TX and Technicare Corporation of Solan, OH.

MC 94844 (Sub-5), filed November 15, 1982. Applicant: GUYER, THE MOVER, INC., 304 East Sixty St., P.O. Box 339, Peru, IN 46970. Representative: Alki E. Scopelitis, 1301 Merchants Plaza, Indianapolis, IN 46204, (317) 638–1301. Transporting *Household goods,* between points in IN, on the one hand, and, on the other, those points in the U.S. in and east of MN, IA, NE, KS, OK, and TX.

MC 99685 (Sub-8), filed November 12, 1982. Applicant: G. I. TRUCKING COMPANY, 14727 Alondra Blvd., La Mirada, CA 90638. Representative: Fred H. Mackensen, Suite 4150, 2029 Centry Park E., Los Angeles, CA 90067, (213) 879–5955. Transporting *general commodities* (except A and B explosives, household goods and commodities in bulk), between points in CA and AZ, on the one hand, and, on the other, points in WA, OR, ID, MT, WY, NV, UT, CO, NM and TX.

MC 105794 (Sub-7), filed November 12, 1982. Applicant: LINCOLN BUS LINES, INC., 10 West Elm Ave., Hanover, PA 17331. Representative: Norman T. Petow, 43 North Duke St., York, PA 17401, (717) 843–8004. Transporting *passsengers and their baggage,* in the same vehicle with passengers, in round-trip charter and special operations, in sightseeing and pleasure tours, beginning and ending at points. in MD, PA, VA, and WV, and extending to points in the U.S.

MC 135924 (Sub-38), filed November 16, 1982. Applicant: SIMMONS TRUCKING CO., INC., 3851 River Rd., Grand Rapids, MN 55744. Representative: Samuel Rubenstein, P.O. Box 5, Minneapolis, MN 55440, (612) 542–1121. Transporting *iron and steel articles,* between points in Winnebago County, IL, on the one hand, and, on the other, points in Dakota County, MN.

MC 145625 (Sub-9), filed November 12, 1982. Applicant: DUTCHLAND TRUCKING, INC., 1051 Center Ave., Oostburg, WI 53070. Representative: Richard A. Westley, 4506 Regent St., Suite 100, P.O. Box 5086, Madison, WI 53705, (608) 238–2119. Transporting *such commodities* as are dealt in by a manufacturer or distributor of plumbing fixtures, between points in Brown County, TX, on the one hand, and, on the other, points in AR, IL, IN, IA, KS, LA, KY, MI, MN, MS, MO, NE, ND, OH, OK, SD, TN and WI.

MC 154115 (Sub-1), filed November 12, 1982. Applicant: SERVICE TRUCKING, INC., Rt 1, Pratt, KS 67125. Representative: William B. Barker, 641 Harrison St., P.O. Box 1979, Topeka, KS 66601, (913) 234–0565. Transporting (1) *metal products,* between points in Pueblo County, CO, on the one hand,

and, on the other, points in KS and (2) *drilling mud and additives,* between points in KS, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 158054 (Sub-2), filed November 17, 1982. Applicant: JUSTAK BROTHERS AND COMPANY, INC., P.O. Box 389, Whiting, IN 46394. Representative: Robert W. Loser II, 1101 Chamber of Commerce Bldg., 320 N. Meridian St., Indianapolis, IN 46204, (317) 635–2339. Transporting *waste materials,* between points in the U.S. (except AK and HI).

MC 161255 (Sub-1), filed November 15, 1982. Applicant: VERNON TIPTON, 1208 W. Benton Savannah, MO 64485. Representative: Frank W. Taylor, Jr., 1221 Baltimore Ave., Suite 600, Kansas City, MO 64105, (816) 221–1464. Transporting *building materials,* between points in OK, CO, NE, NM, IA, WI, IN, IL, AR, MO, KS, TX, WY, SD, ND, MN, and MI.

MC 162575 (Sub-4), filed November 18, 1982. Applicant: ALLSTATE CARRIERS, INC., 2520 Berner St., Fort Worth, TX 76111. Representative: Marshall Kragen, 1619 Pennsylvania Ave., N.W., Suite 300, Washington, DC 20006, (202) 466–3778. Transporting *general commodities* (except classes A and B explosives, household goods, commodities in bulk), between points in the U.S. (except AK and HI),

MC 162724 (Sub-3), filed November 18, 1982. Applicant: MOUNTAIN OIL TRANSPORT, INC., P.O. Box 2216, Walla Walla, WA 99362. Representative: George R. LaBissoniere, 15 S. Grady Way, Suite 239, Renton, WA 98055, (206) 228–3807. Transporting *general commodities* (except classes A and B exlosives, household goods, and commodities in bulk), between points in the U.S. (except HI).

MC 164075, filed November 15, 1982. Applicant: LINER TRUCKING, INC., 500 Robbins Dr., Troy, MI 48084. Representative: Wilhelmina Boersma, 1600 First Federal Bldg., Detroit, MI 48226, (313) 962–6492. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in the U.S. (except AK and HI), under continuing contract(s) with Durakon, Inc., of Troy, MI.

For the following, please direct status calls to Team 1 (202) 275–7992.

Volume No. OPI–215

Decided: December 1, 1982.

By the Commission, Review Board No. 1, Members Parker, Chandler, and Fortier.

FF–630, filed November 17, 1982. Applicant: VANGUARD FREIGHT FORWARDERS, INC., One United Drive, Fenton, MO 63026, (314)–343–3900. Representative: B.W. LaTourette, Jr., 11 South Meramec, Suite 1400, St. Louis, MO 63105, (314)–727–0777. As a *freight forwarder,* in connection with the transportation of *general commodities* (except classes A and B explosives and commodities in bulk), between points in the U.S. (including AK and HI).

MC 2630 (Sub-6), filed November 15, 1982. Applicant: STILL TRANSFER COMPANY, INC., 632 Boone St., Kingsport, TN 37660. Representative: Melba S. Gilliam (same address as applicant), (615) 245–7441. Transporting *household goods,* between points in AR, CT, CO, IL, IA, KS, LA, MI, ME, MS, MN, NH, NJ, RI, VT, and WI.

MC 74681 (Sub-18), filed November 22, 1982. Applicant: STEVENS VAN LINES, INC., 121 South Niagara St., Saginaw, MI 48602. Representative: Robert J. Gallagher, 1000 Connecticut Ave., NW, Suite 1200, Washington, DC 20036, (202)–785–0024. Transporting *household goods,* between points in the U.S. (except AK and HI), under continuing contract(s) with Roper Corporation, of Kankakee, IL.

MC 115200 (Sub-4), filed November 18, 1982. Applicant: WILLIAM S. SCULLION, dba SCULLION TRUCKING COMPANY, Shenango Rd., Route 16, Beaver Falls, PA 15010. Representative: William J. Lavelle, 2310 Grant Bldg., Pittsburgh, PA 15219, (412)–471–1800. Transporting *general commodities* (except classes A and B explosives and household goods), between points in the U.S., under continuing contract(s) with (1) Reliable Motor Parts Company, and (2) Brighton Electric Steel Casting, both of Beaver Falls, PA, (3) Set Products, of Streetsboro, OH, (4) Merit Metals, of Wampum, PA, (5) D & C Supply Co., of Bridgeville, Pa, (6) Commercial Machine Works, of Ellwood City, PA, and (7) Precision Industries, Inc., of Washington, PA.

MC 142181 (Sub-27), filed November 19, 1982. Applicant: COBLE EXPRESS, INC., P.O. Box 1104, 214 Hermitage Ave., Nashville, TN 37202. Representative: Robert L. Baker, Sixth Floor, U.S. Bank Bldg., Nashville, TN 37219, (615)–244–8100. Transporting *such commodities* as are sold or dealt in by manufacturers of home appliances, between points in the U.S. (except AK and HI), under continuing contract(s) with Sunbeam Appliance Company, a division of Sunbeam Corporation, of Oakbrook, IL.

MC 142421 (Sub-1), filed November 23, 1982. Applicant: ARMORED TRANSPORT OF NEVADA, INC., 1612 West Pico Blvd., Los Angeles, CA 90015. Representative: John C. Russell, 1545 Wilshire Blvd., Suite 606, Los Angeles, CA 90017, (213) 483–4700. Transporting *coin and currency,* between points in Placer County, CA, on the one hand, and, on the other, points in Washoe County, NV. Condition: The person or persons who appear to be engaged in common control of another regulated carrier must either file an application under 49 U.S.C. 11343 or an appropriate petition for exemption or submit an affidavit indicating why such approval is unnecessary to the Secretary's office. In order to expedite issuance of any authority please submit a copy of the affidavit or proof of filing the application(s) or exemption for common control to team 1, Room 2379.

MC 148791 (Sub-36), filed November 15, 1982. Applicant: TRANSPORT-WEST, INC., 2125 N. Redwood Rd., Salt Lake City, UT 84116. Representative: Rick J. Hall, P.O. Box 2465, Salt Lake City, UT 84110, (801)–531–1777. Transporting *such commodities* as are dealt in or used by department, discount or variety stores, between points in the U.S. (except AK and HI), under continuing contract(s) with Wal–Mart Stores, Inc., of Bentonville, AR.

MC 151660 (Sub-10), filed November 22, 1982. Applicant: IMPLA TRANSPORTATION SERVICES, INC., 2227 B Union Bower, P.O. Box 678, Irving, TX 75060 Representative: Arthur D. Lyon (same address as applicant), (214)–438–2851. Transporting *general commodities* (except classes A and B explosives and household goods), between points in AR, LA, MS, TN AND TX. Condition: The issuance of a certificate in this proceeding is conditioned upon prior or coincidental cancellation at the applicant's written request of the authority in MC 152021 Sub No. 1.

Note.—The purpose of this proceeding is to broaden the applicant's existing authority by converting the existing regular route authority to irregular route authority.

MC 152030 (Sub-1), filed November 17, 1982. Applicant: WASPI TRUCKING, INC., 9500 Pyott Rd., Algonquin, IL 60102. Representative: Stephen H. Loeb, Suite 4, 2777 Finley Rd., Downers Grove, IL 60515, (312)–953–0330.Transporting *General commodities* (Except classes A and B explosives and commodities in bulk), between points in the U.S. (except AK and HI), under continuing contract(s) with Terrazzo & Marble Supply Co. of Illinois, Inc. and Plibrico Company, both of Chicago, IL.

MC 152330 (Sub-5), filed November 22, 1982. Applicant: GLACIER CARRIERS, P.O. Box 490, Columbia Falls, MT 59912. Representative: John T. Wirth, 717–17th

St., Suite 2600, Denver, CO 8202–3357 (303)–892–6700. Transporting *general commodities* (except class A and B explosives, household goods and commodities in bulk), between points in the U.S. under continuing contract(s) with Plexco, of Franklin Park, IL.

MC 153310 (Sub-3), filed November 12, 1982. Applicant: K–B TRANSPORT, INC., 10 Moore St., P.O. Box 485, Rochester, NY 14602. Representative: Herbert M. Canter, 305 Montgomery St., Syracuse, NY 13202, (315)–4728845. Transporting *such commodities* as are dealt in or used by chain grocery stores and food business houses, between those points in NY north of Sullivan, Dutchess and Ulster Counties, and points in York County, PA, and Franklin County, OH, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 154670 (Sub-1), filed November 17, 1982. Applicant: STUDENT SERVICES MOVING CO., INC., 211 W. Water St., Charlottesville, VA 22901. Representative: Charles K. Chandler (same address as applicant) (804) 977–2705. Transporting *household goods,* between points in VA, MD, DE, NJ, NY, MA, PA, WV, NC, SC, GA, FL, TN, OH, and DC.

MC 157530 (Sub-2), filed November 19, 1982. Applicant: PLAINS EXPRESS, INC., 411 North Dumas Ave., P.O. Box 1636, Dumas, TX 79029. Representative: Barry Weintraub, Suite 510, 8133 Leesburg Pike, Vienna, VA 22180, (703)–442–8330. Transporting *food and related products,* between points in Finney County, KS, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 158451 (Sub-2), filed November 18, 1982. Applicant: GUY M. TURNER, INC., P.O. Box 7664, Greensboro, NC 27407. Representative: Dennis Dean Kirk, Suite 929 Pennsylvania Bldg., 425 13th St., N.W., Washington, DC 20004, (202)–347–2857. Transporting *building materials,* between points in MD, AL, FL, GA, NC, SC, TN, MS, VA and KY, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 160520 (Sub-1), filed November 17, 1982. Applicant: OWENS & MINOR, INC., 2727 Enterprise Parkway, Richmond, VA 23229. Representative: Paul D. Collins, 7761 Lakeforest Drive, Richmond, VA 23235, (804)–745–0446. Transporting *intravenous solutions, intravenous sets,* and *related hospital supplies,* between points in the U.S. (except AK and HI), under continuing contract(s) with Abbott Laboratories, of North Chicago, IL.

MC 164681, filed November 15, 1982. Applicant: SOUTH FREIGHT SERVICE, INC., 200 Atando Ave., Charlotte, NC 28206. Representative: Gary D. Brooks, Rt. 2, Box 528, Denver, NC 28037, (704)–483–3016. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in GA, NC, SC, TN, and VA.

MC 164690, filed November 15, 1982. Applicant: SAFE, INC., d.b.a. SAFE EXPRESS, 2510 Channing Ave., San Jose, CA 95131. Representative: Victoria Oldberg (same address as applicant), (408)–263–2690. Transporting *such commodities* as are used in the manufacture and production of home computer systems and related software, between points in the U.S., under continuing contract(s) with Atari, Inc.

MC–164700, filed November 12, 1982. Applicant: NORTH AMERICAN TRANSPORT, INC., 1720 Melrose Ave., #28, Chula Vista, CA 92011. Representative: Milton W. Flack, 8484 Wilshire Blvd., #840, Beverly Hills, CA 90211, (213)–655–3573. Transporting *general commodities* (except classes A and B explosives and household goods), between points in CA.

MC–164721, filed November 17, 1982. Applicant: SWEET SUE KITCHENS, INC., P.O. Box 1107, Athens, AL 35611. Representative: Don Garrison, P.O. Box 1065, Fayettville, AR 72702, (501)–521–8121. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in the U.S. (except AK and HI), under continuing contract(s) with Charles McAlpin Brokerage Company, of Decatur, AL.

MC–164751, filed November 15, 1982. Applicant: B.D.Y., INC., R.R. 1, Box 72, Lewis, IN 47885. Representative: Donald W. Smith, P.O. Box 40248, Indianapolis, IN 46240, (317)–846–6655. Transporting (1) *coal,* between points in Greene and Vigo Counties, IN, on the one hand, and, on the other, points in IL, and (2) *fertilizer,* between points in Vermillion County, IL, on the one hand, and, on the other, points in Vigo County, IN.

MC–164770, filed November 18, 1982. Applicant: ALBERT E. BORING, d.b.a. AL BORING TRUCKING, 2530 Woodson Avenue, Corning, CA 96021. Representative: Josephine B. Boring (same address as applicant), (916) 824–1170. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in CA, AZ, ID, NV, OR, UT, WA, NM and TX.

MC–164781, filed November 19, 1982. Applicant: ANTONIO SOLIS, d.b.a. ANTONIO SOLIS TRUCKING, 2551 "G" St., Apt. #A, San Diego, CA 92102. Representative: Antonio Solis (same address as applicant), (619)–233–7825. Transporting *general commodities* (except classes A and B explosives and household goods), between points in the U.S., under continuing contract(s) with Cascade West Transportation Brokers, of Lake Oswego, OR.

For the following, please direct status inquiries to Team 5 at 202–275–7289.

Volume No. OP5–269

Decided: November 30, 1982.

By the Commission, Review Board No. 3, Members Krock, Joyce, and Dowell.

MC 2228 (Sub-76, filed November 16, 1982. Applicant: MERCHANTS FAST MOTOR LINES, INC., East Hwy. 80 (P.O. DRAWER 591), Abilene, TX 79604, Representative: Jerry Prestridge, P.O. Box 1148, Austin, TX 78767, 512–472–8800. Transporting *classes A and B explosives,* between points in McKinley County, NM, on the one hand, and, on the other, points in AZ, CO, and TX. Condition: Any certificate issued in this proceeding to the extent it authorizes transportation of classes A and B explosives, shall be limited in point of time to a period expiring 5 years from the date of issuance of the certificate.

MC 41098 (Sub-88), filed November 19, 1982. Applicant: GLOBAL VAN LINES, INC., One Global Way, Anaheim, CA 92803. Representative: Alan F. Wohlstetter, 1700 K St., N.W., Washington, DC 20006, (202) 833–8884. Transporting *general commodities* (except commodities in bulk and classes A and B explosives), between points in the U.S., under continuing contract(s) with Rockwell International Corporation of Pittsburgh, PA.

MC 140889 (Sub-29), filed November 19, 1982. Applicant: FIVE STAR TRUCKING, INC., 1638 Pioneer Way, El Cajon, CA 92020. Representative: Ignatius B. Trombetta, One Public Square, #1001, Cleveland, OH 44114, (216) 589–0448. Transporting *food and related products,* between points in the U.S., (except AK and HI), under continuing contract(s) with Orlando Baking Co., of Cleveland, OH.

MC 141758 (Sub-16), filed November 15, 1982. Applicant: LYDALL EXPRESS, INC., 615 Parker St., Manchester, CT 06040. Representative: Robert J. Dunbar (same address as applicant), 203–646–1233. Transporting *dry cell batteries,* between points in the U.S. (except AK and HI), under continuing contract(s) with Duracell, Inc., of Bethel, CT.

MC 151039 (Sub-4), filed November 4, 1982. Applicant: CABARRUS

CONSOLIDATING AND MANAGEMENT COMPANY, P.O. Box 1212, Concord, NC 28025. Representative: John N. Fountain, P.O. Box 2246, Raleigh, NC 27602, (919) 828–0731. Transporting (1) *instruments and photographic goods,* between points in CA, CT, GA, LA, MA, NY, NC, SC, TX, and VA, on the one hand, and, on the other, points in AZ, CA, CT, DE, FL, GA, LA, ME, MD, MA, MI, MS, NH, NJ, NY, NC, OH, PA, RI, SC, TX, VT, VA, and WV, (2) *leather and leather products,* between points in NH, on the one hand, and, on the other, points in AL, AZ, CA, CT, FL, GA, IL, IN, IA, LA, ME, MD, MA, MO, NV, NJ, NY, NC, OH, OK, OR, PA, SC, TN, TX, VA, WA, and DC, (3) *such commodities* as are dealt in by retail discount and department stores, between points in NC, on the one hand, and, on the other, points in the U.S. (except AK and HI), and (4) *furniture anf fixtures,* between points in CT, ME, MA, and NY, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 155258 (Sub-4), filed November 19, 1982. Applicant: ALTON DELIVERY SERVICE, INC., 100 West 43rd St., New York, NY 10036. Representative: John D. Heffner, 1776 K St., NW, Suite 700, Washington, DC 20006, (202) 296–0600. Transporting *textile mill products,* between points in NC and SC.

MC 161129 (Sub-1), filed November 18, 1982. Applicant: B. and B. BROTHERS TRUCKING COMPANY, INC., P.O. Drawer 2128, Columbus, MS 39701. Representative: Donald B. Morrison, P.O. Box 22628, Jackson, MS 39205, (601) 948–8820. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in MS, on the one hand, and, on the other, points in AL, AR, CA, CO, CT, FL, GA, IL, IN, IA, LA, MA, MI, MN, MO, NJ, NY, NC, OH, OK, PA, RI, SC, TN, TX, VA, WA, and WI.

MC 164588, filed November 4, 1982. Applicant: STATES INDUSTRIES, INC., P.O. Box 7037, Eugene, OR 97401. Representative: Dwayne D. Carpenter (same address as applicant), (503) 688–8501. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between points in CA, CO, ID, NV, OR, UT, WA and WY, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 164719 (Sub-1), filed November 15, 1982. Applicant: NCV INDUSTRIES, INC., 4716 South 79th Ave., Ralston, NE 68127. Representative: Arlyn L. Westergren, Suite 201, 9202 W. Dodge Rd., Omaha, NE 68114, 402–397–7033. Transporting *general commodities* (except classes A and B explosives, household goods and commodities in bulk), between Omaha, NE, on the one hand, and, on the other, points in the U.S. (except AK and HI).

Agatha L. Mergenovich,
Secretary.

[FR Doc. 82–33358 Filed 12–7–82; 8:45 am]
BILLING CODE 7035–01–M

Motor Carrier Temporary Authority Application

The following are notices of filing of applications for temporary authority under Section 10928 of the Interstate Commerce Act and in accordance with the provisions of 49 CFR 1131.3. These rules provide that an original and two (2) copies of protests to an application may be filed with the Regional Office named in the **Federal Register** publication no later than the 15th calendar day after the date the notice of the filing of the application is published in the **Federal Register.** One copy of the protest must be served on the applicant, or its authorized representative, if any, and the protestant must certify that such service has been made. The protest must identify the operating authority upon which it is predicated, specifying the "MC" docket and "Sub" number and quoting the particular portion of authority upon which it relies. Also, the protestant shall specify the service it can and will provide and the amount and type of equipment it will make available for use in connection with the service contemplated by the TA application. The weight accorded a protest shall be governed by the completeness and pertinence of the protestant's information.

Except as otherwise specifically noted, each applicant states that there will be no significant effect on the quality of the human environment resulting from approval of its application.

A copy of the application is on file, and can be examined at the ICC Regional Office to which protests are to be transmitted.

Note.—All applications seek authority to operate as a common carrier over irregular routes except as otherwise noted.

Motor Carriers of Property

Notice No. F–220

The following applications were filed in Region 4: Send protests to: ICC, Complaint and Authority Branch, P.O. Box 2980, Chicago, IL 60604.

MC 74755 (Sub-4–5TA), filed November 17, 1982. Applicant: SUELZER MOVING & STORAGE, INC., 4325 Meyer Road, Fort Wayne, IN 46806. Representative: Richard A. Huser, One Indiana Square, Suite 2120, Indianapolis, IN 46204. Contract: Irregular; *radio and television receivers, projection-type televisions, video cassette/video disc players or recorders, stereo systems, consumer electronic products (nec) and materials, equipment and supplies used in the manufacture thereof;* between Jefferson, Sevier, Cocke, Greene, Hamblen, Grainger, and Knox Counties, TN, on the one hand, and, on the other, El Paso county, TX restricted to service performed under continuing contract(s) with N.A.P. Consumer Electronics Corp. of Knoxville, Tennessee.

MC 102679 (Sub-4–1), filed November 15, 1982. Applicant: COLLINS MOVING SYSTEMS, INC., 904 W. Morgan, Kokomo, IN 46901. Representative: Robert J. Gallagher, Esq., 1000 Connecticut Avenue, NW., Suite 1200, Washington, DC 20036. Transporting Household Goods, as defined by the Commission and General Commodities (except Class A & B Explosives and Commodities in Bulk), restricted to transportation for the U.S. Government, between points in the U.S. (except AK and HI). Supporting shipper: Ex Parte MC 107 carrier.

MC 119991 (Sub-4–1 TA), filed November 17, 1982. Applicant: YOUNG TRANSPORT, INC., 1601 Woodlawn Ave., Lognasport, In 46947. Representative: Warren C. Moberly, 777 Chamber of Commerce Bldg., Indianapolis, IN 46204. *Steel bars* 60 feet long, from Hartsville, TN to Atlanta, GA. Underlying ETA seeks 120 day authority. Supporting Shipper: Ambassador Steel Corporation, 3415 S. Lafountain, Kokomo, IN 46901.

MC 123169 (Sub-4–1 TA), filed November 15, 1982. Applicant: MCKEVITT TRUCKING, LTD, P.O. Box 2567, Thunder Bay, Ontario, Canada, P7B 5G1. Representative: Val M. Higgins, 1600 TCF Tower, 121 South 8th Street, Minneapolis, MN 55402. *Contract* irregular *Newsprint paper, groundwood paper, printing paper, mill supplies and mill equipment,* between points of entry on the US-Canada border at or near Pigeon River, MN and Sault St. Marie, MI on the one hand, and, on the other, points in IA, IL, IN, KS, KY, MI, MN, MO, ND, NE, OH, SD and WI under continuing contract(s) with Abitibi-Price Toronto, Ontario, Canada.

MC 145765 (Sub-4–2 TA), filed November 17, 1982. Applicant: WIEST TRUCKLINE, INC., R.R. #2, Exit 57, I–94 West, Jamestown, ND 58401. Representative: Charles E. Johnson, P.O.

Box 2056, Bismarck, ND 58502. Transporting *lumber, lumber products, lumber mill prodicts and wood products.* (1) From WA, OR, ID, MT, CA, WY and SD to points in and east of ND, SD, NB, KA, OK and TX, and in and west of GA, TN, KY, W VA, PA and NY; (2) From GA, AL, MI, and LA to MI, IL, IN, OH, NY, PA and WI; (3) From WI and MI to IL, IN, OH, PA and NY. Underlying ETA seeks 120 day authority. Applicant is supported by 17 shippers whose statements can be reviewed at the Regional Office.

MC 145768 (Sub-4–1 TA), filed November 15, 1982. Applicant: KREILKAMP TRUCKING, INC., Route #1, Allenton, WI 53002. Representative: Charles E. Dye, Swan Lake Village, Saddle Ridge #832, Portage, WI 53901.Transporting *Pole Buildings and material, equipment and supplies used in the manufacture of pole buildings,* between the facilities of Jack Walters & Sons Corp. at points in WI and IL on the one hand, and, on the other, points in the US (except AK & HI). Supporting shipper: Jack Walters & Sons Corp. Allenton, WI. An underlying ETA seeks 120 days authority.

MC 153359 (Sub-4–2TA), filed November 15, 1982. Applicant: COSMOPOLITAN EXPRESS, INC., 2881 Carl Boulevard, Elk Grove Village, IL 60007. Representative: Patrick H. Smyth, Esq., SMYTH & GUTH, P.C., 105 West Madison—Suite 1008, Chicago, IL 60602. Transporting *general commodities* (except classes A and B explosives and commodities in bulk) between Chicago, IL, and its Commercial Zone, on the one hand, and, on the other, points in IL, IN, IA, KS, KY, MI, MN, MO, OH, TN, and WI, restricted to the prior or subsequent movement by air, rail, or water. Supporting shippers: There are seven (7) supporting shippers.

MC 155118 (Sub-4–12) filed November 15, 1982. Applicant: T.D.S. TRANSPORTATION, INC., 1700 South Wold Road, Des Plaines, IL 60018. Representative: Julie L. Roper, 1700 South Wold Road, Des Plaines, IL 60018. *Contract; irregular. General commodities* (except Classes A and B explosives, used household goods and commodities in bulk) to and from all points in the U.S. (except AK and HI). Supporting shipper: Holiday Inns, Inc., Product Services Division, 3645 Lamas Ave, Memphis, TN 38195.

MC 162400 (Sub-4–3 TA), filed November 15, 1982. Applicant: TRI-FRIDGE CORP. 3300 W. 93rd Street, Evergreen Park, IL 60642. Representative: Dale R. Shelton (same as applicant). *Food and related products,* between SD, MN, IL, IN, and WI, on the one hand and on the other points in, AZ, CA, TN, IN, FL, LA, MI, SC, NC, GA, and TX. There are seven supporting shippers.

MC 164382 (Sub-4–1 TA), filed November 15, 1982. Applicant: BARRY H. HANSON, d. b. a. SPECIALIZED CARRIER COMPANY, 1726 11th Street South, Fargo, N.D. 58103. Representative: Barry G. Hanson, (same address as applicant). Transporting *Machinery,* between points in N.D. on the one hand and on the other hand, points in S.D., MN., IA, and NE. Supporting shipper(s): Butler Machinery Company, 3500 Main Ave., Fargo, N.D. 58103; Horvick Manfacturing, N. Hwy 81, N.D. 58102 Surplus Tractor Parts Corp., 3215 W. Main, Fargo, N.D. 58102.

MC 164483 (Sub-4–1 TA), filed November 17, 1982. Applicant: RAM SECURITY, INC., 2904 Harriet Ave. South, Minneapolis, MN 55408. Representative: Grant J. Merritt, 4444 IDS Center Minneapolis, MN 55402. *Coin, currency* and securities, between St. Croix County, WI on the one hand, and on the other, points in Minneapolis-St. Paul, MN Commercial Zone, for the Federal Reserve Bank of Minneapolis for 270 days. An underlying ETA sought 120 days authority. Supporting shipper: Federal Reserve Bank of Minneapolis, 250 Marquette Ave., Minneapolis, MN 55480.

MC 164671 (Sub-4–1 TA), filed November 15, 1982. Applicant: GREAT AMERICAN COACHES, INC., First Wisconsin Center, Suite 3470, 777 East Wisconsin Ave., Milwaukee, WI 53202. Representative: Mr. Andrew Lee Horn (same address as applicant). *Passengers and their baggage, in charter and special operations,* between points in WI on the one hand, and on the other, points in CO, FL, IL, MI and TN. Supporting shippers: The National Collegiate Ski Association; The South Milwaukee Senior Center.

MC 164673 (Sub-4–1TA), filed November 15, 1982. Applicant: ROBERT H. BRZEZINSKI d.b.a. R. H. BRZEZINSKI AND SONS TRUCKING, 11220 Wilseck Court, Sterling Heights, MI 48078. Representative: Paul M. Ross, Attorney, 3104 S. Cedar Street, Lansing, MI 48910. *Contract* irregular: Transporting *general commodities (except classes A and B explosives, household goods, and commodities in bulk)* between Sterling Heights, MI facilities of Cadillac Products, Inc., and points in IN, GA, SC, NC, KY, MO, OK, and TX, on one hand, and on the other, between points in the United States under continuing contract with Cadillac Products, Inc., Sterling Heights, MI 48077. Supporting Shiper: Cadillac Products, Inc., 7000 Fifteen Mile Road, Sterling Heights, MI 48077

MC 164714 (Sub-4–1), filed November 17, 1982. Applicant: MORTENSON BROS., INC., Route 1; Box 12, Aniwa, WI 54408. Representative: Nancy J. Johnson, Attorney, 103 East Washington Street; Box 216, Crandon, WI 54520. *Tires and rubber products* from Morton, IL and Muscatine, IA to Antigo and Schofield, WI. Supporting Shipper: South Side Tire Co., Inc., N 2453 Hwy 45 South Antigo, WI 54409.

The following applications were filed in region 6. Send protests to: Interstate Commerce Commission, Region 6, Motor Carrier Board, 21 Main St., Suite 501, San Francisco, CA 94105.

MC 145224 (Sub-6–1TA), filed November 26, 1982. Applicant: ALL-CAL TOURS, INC., 2000 Marconi Ave., Sacramento, CA 95821. Representative: James R. Benoit, P.O. Box. 5110, Santa Rosa, CA 95402. *Passengers and their baggage in the same vehicles with passengers in* charter and special operations beginning and ending in points in CA and NV, and extending to points in the U.S., (except HI), for 180 days. Supporting shipper: None.

MC 154784 (Sub-6–2TA), filed November 29, 1982. Applicant: COMMODITY TRANSPORT, INC., P.O. Box 7776, Murray UT 34107. Representative: Bert Brown (same as applicant). *Ores and Minerals, Building Materials, Machinery, Equipment, Metal Products, Transportation Equipment, Petroleum, Natural Gas and Their Products and Mill Products,* between point in and west of AL, AR, KS, FL, ND, NE, OK and SD (except AK and HI), for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: All-Minerals, Corp., 154 Gordon Lane, Murray UT 84107.

MC 140889 (Sub-6–32TA), filed November 30, 1982. Applicant: FIVE STAR TRUCKING, INC., 1638 Pioneer Way, El Cajon, CA 92020. Representative: John Grame, 4720 Beidler Rd., Willoughby, OH 44094. *General Commodities,* (except classes A & B explosives, household goods, commodities in bulk and hazardous materials) between points in the U.S. (except AK & HA) restricted to traffic moving between the facilities of United Ohio Corporation and its associated members, for 270 days. Supporting shipper: United Ohio Corporation, 4120 Erie St., Willoughby, OH 44094.

MC 159103 (Sub-6–4TA), filed November 30, 1982. Applicant: KEN

GEBERT d.b.a. KEN GEBERT TRUCKING, Mill Creek Rd., Frenchtown, MT 59803. Representative: W. E. Seliski,POB 8255, Missoula, MT 59807. *Such commodities as are dealt in or used by lumber yards* between points in WA, OR, ID and MT on the one hand, and, on the other, points in and west of MI, IL, MO, AR, and TX, for 270 days. Supporting shippers: Flathead Post and Pole, Star Route, Dixon, MT 59831, and Sunrise Forest Products, 6443 S. W. Beaverton Highway, Beaverton, OR 97225,

MC 164901 (Sub-6–1TA), filed November 26, 1982. Applicant: DISCOUNT AUTO SALES, d.b.a. MIKE'S SUPERIOR MOBILE HOME SALES, Rt. 3, Box 128M, Milton-Freewater, OR 97862. Representative: Mike Brumbach (same as applicant). *Mobile homes* between points in Umatilla County, OR and points in Walla Walla and Columbia Counties, WA, for 270 days. Supporting shippers: Golden West Estates, 1424 Jasper, Walla Walla, WA 99362; Jefferis Real Estate, 2 West Main, Walla Walla, WA 99362; Tamarack Mobile Home Park, West 521 Main #10, Dayton, WA 99328; Green Acres Mobile Home Park, Rt. 4, Box 121, Milton-Freewater, OR 97862.

MC 154328 (Sub-6–6TA), filed November 30, 1982. SMOKEY POINT DISTRIBUTING, INC., P.O. Box 189, Arlington, WA 98223. Matt Berry (same as above). *Contract Carrier.* Irregular routes: *Animal Hides,* from Chehalis WA to points in CO, and CA, for the account of Twin City Hides and Animal Service, for 270 days. Supporting shipper: Twin City Hides and Animal Service 1812 Bishop Road, Chelahis WA. 98532.

MC 151878F (Sub-6–1TA), filed November 26, 1982. Applicant: THREE WAY CORPORATION, 1120 Karlstad Dr., Sunnyvale, CA 94086. Representative: Charles H. White, Jr., 1019 19th St. N.W., Suite 800, Washington, D.C. 20036. *Contract carrier,* irregular routes. *General commodities (except Classes A and B explosives and commodities in bulk)* between points in the U.S. (except AK and HI) under continuing contract(s) with Synertek, Inc. for 270 days. Supporting shipper: Synertek, Inc., 3001 Stender Way, Santa Clara, CA 95054.

MC–151225 (Sub-6–11TA), filed November 30, 1982. Applicant: DON WARD, INC., 241 West 56th Ave., Denver, CO 80216. Representative: Don L. Ward (same as applicant). *Limestone & Limestone Products,* From Cochise County, AZ, to points in NM, for 270 days. An underlying ETA seeks 120 days authority. Supporting Shipper: Dravo Sonocal, 10 East Broadway, Suite 201, Tucson, AZ 85701.

MC–159739 (Sub-6–2TA), filed November 26, 1982. Applicant: D & H TRANSPORTATION, INC., 17081 E 58th Ave., Denver, CO 80239. Representative: Charles J. Kimball, 1600 Sherman #665, Denver, CO 80203. *Snack foods* from the facilities of The Food Factory of Greeley, at or near Greeley, CO to Fayettville, TN and Robersonville, NC, and points in their commerical zones for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: The Food Factory, 2626 8th Ave, Greeley, CO 80631.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 82–33359 Filed 12–7–82; 8:45 am]

BILLING CODE 7035–01–M

[Docket No. AB–6 (Sub–126]

Rail Carriers; Burlington Northern Railroad Company—Abandonment—in Merrick, Howard, Greeley, Valley and Garfield Counties, NE; Notice of Findings

The Commission has issued a certificate authorizing Burlington Northern Railroad Company to abandon its 69.25 mile line of railroad between milepost 35.57 near Palmer, NE and milepost 40.66, at the end of the line near Burwell, NE. The amendment Certificate will become effective 30 days after this publication unless the Commission also finds that: (1) A financially responsible person has offered financial assistance (through subsidy or purchase) to enable the rail service to be continued; and (2) it is likely that the assistance would fully compensate the railroad.

Any financial assistance offer must be filed with the Commission and served concurrently on the applicant, with copies to Louis E. Gitomer, Room 5417, Interstate Commerce Commission, Washington, DC 20423, no later than 10 days from publication of this notice. Any offer previously made must be resubmitted within this 10–day period.

Information and procedures regarding financial assistance for continued rail service are contained in 49 U.S.C. 10905 and 49 CFR 1152.27 [formerly 49 CFR 1121.38].

Agatha L. Mergenovich,

Secretary.

[FR Doc. 82–33355 Filed 12–7–82; 8:45 am]

BILLING CODE 7035–01–M

INTERNATIONAL DEVELOPMENT COOPERATION AGENCY

Agency for International Development

Housing Guaranty Program; Notice of Investment Opportunity

The Agency for International Development (A.I.D.) has authorized guaranties of loans to the Government of Botswana (Borrower) as part of A.I.D.'s development assistance program. The proceeds of these loans, amounting to Fifteen Million Dollars $(15,000,000), will be used to finance shelter projects for low income families residing in Botswana. The following is the address of the Borrower and loan amount for which the Borrower is now requesting bids from U.S. lenders or investment bankers:

Botswana

Project: 633–HG–002—$7,500,000

Permanent Secretary, Ministry of Finance and Development Planning, Private Bag 008, Gabarone, Botswana, Telegraphic Address: Finance; Telex No. BD 2401, Gabarone.

By this notice of investment opportunity, the Borrower is soliciting alternative bids for both fixed rate and variable rate loans from U.S. lenders or investment bankers with a deadline for receipt of bids set for December 20, 1982.

Selection of investment bankers and/or lenders and the terms of the loans are initially subject to the individual discretion of the Borrower and thereafter subject to approval by A.I.D. The lenders and A.I.D. shall enter into a Contract of Guaranty, covering the loans. Disbursements under the loans will be subject to certain conditions required of the Borower by A.I.D. as set forth in implementation agreements between A.I.D. and the Borrower. Further notices will be published from time to time as additional amounts are ready for borrowing.

The full repayment of the loans will be guaranteed by A.I.D. the A.I.D. guaranty will be backed by the full faith and credit of the United States of America and will be issued pursuant to authority in Section 222 of the Foreign Assistance Act of 1961, as amended (the "Act").

Lenders eligible to receive an A.I.D. guaranty are those specified in Section 238(c) of the Act. They are: (a) U.S. citizens; (2) domestic U.S. corporations, partnerships, or associations substantially beneficially owned by U.S. citizens; (3) foreign corporations whose share capital is at least 95 percent owned by U.S. citizens; and, (4) foreign

partnerships or associations wholly owned by U.S. citizens.

To be eligible for an A.I.D. guaranty, the loans must be repayable in full no later than the thirtieth anniversary of the disbursement of the principal amount thereof and the interest rates may be no higher than the maximum rate established from time to time by A.I.D.

Information as to the eligibility of investors and other aspects of the A.I.D. housing guaranty program can be obtained from: Director, Office of Housing and Urban Development, Agency for International Development, Room 625, SA–12, Washington, D.C. 20423; Telephone: (202) 632–9637.

Dated: December 5, 1982.

Fredrik A. Hansen,

Deputy Director, Office of Housing and Urban Development.

[FR Doc. 82–33446 Filed 12–7–82; 8:45 am]

BILLING CODE 6116–01–M

INTERNATIONAL TRADE COMMISSION

Agency Form Submitted for OMB Review

AGENCY: United States International Trade Commission.

ACTION: In accordance with the provisions of the Paperwork Reduction Act of 1980 (44 U.S.C. Chapter 35), the Commission has submitted a proposal for the collection of information to the Office of Management and Budget for review.

PURPOSE OF INFORMATION COLLECTION: The proposed information collection is for use by the Commission in connection with investigation No. 332–135, Synthetic Organic Chemicals Reports.

Summary of Proposals

(1) Number of forms submitted: one.

(2) Title of form: CD–M1 Questionnaire on Synthetic Oreganic Chemicals (Including Synthetic Plastics and Resin Materials), Monthly Report on Production.

(3) Type of request: extension.

(4) Frequency of use: monthly.

(5) Description of respondents: U.S. producers of specified synthetic organic chemicals.

(6) Estimated number of respondents: 260.

(7) Estimated total number of hours to complete the forms: 260.

(8) Information obtained from the form that qualifies as confidential business information will be so treated by the Commission and not disclosed in a manner that would reveal the individual operations of a firm.

(9) Section 3504(h) of Pub. L. 96–511 does not apply.

ADDITIONAL INFORMATION OR COMMENT: Copies of the proposed form and supporting documents may be obtained from Charles Ervin, the USITC agency clearance officer (tel. no. 202–523–4463). Comments about the proposals should be directed to the Office of Information and Regulatory Affairs of OMB, Attention: Desk Officer for U.S. International Trade Commission. If you anticipate commenting on a form but find that time to prepare comments will prevent you from submitting them promptly you should advise OMB of your intent as soon as possible. Copies of any comments should be provided to Charles Ervin (United States International Trade Commission, 701 E Street NW., Washington, D.C. 20436).

By order of the Commission.

Issued: November 30, 1982.

Kenneth R. Mason,

Secretary.

[FR Doc. 82–33473 Filed 12–7–82; 8:45 am]

BILLING CODE 7020–02–M

[Investigation No. 337–TA–127]

Amino Acid Formulations; Commission Decision Not To Review Initial Determination

AGENCY: U.S. International Trade Commission.

ACTION: Notice is hereby given that the Commission has determined not to review the presiding officer's initial determination to amend the notice of investigation to add Pfrimmer and Company of Erlangen, Federal Republic of Germany, as a respondent in the above-captioned investigation. Accordingly, as of December 2, 1982, the initial determination became the Commission's determination with respect to this matter.

AUTHORITY: The authority for the Commission's disposition of this matter is contained in section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) and in §§ 210.53(c) and 210.53(h) of the Commission's Rules of Practice and Procedure (47 FR 25134, June 10, 1982; to be codified at 19 CFR 210.53 (c) and (h)).

SUPPLEMENTARY INFORMATION: On October 25, 1982, complainants American Hospital Supply Corporation and Massachusetts General Hospital moved (motion No. 127–7) to amend the notice of investigation to add Pfrimmer as a respondent. On November 16, 1982, the presiding officer issued an initial determination granting motion No. 127–7 and amending the notice of investigation to add Pfrimmer as a respondent.

Pursuant to rule 210.53(h)(2), an initial determination of the presiding officer under rule 210.53(c) becomes the determination of the Commission 15 days from the date of service, unless the Commission orders review of the initial determination.

Having examined the record in this investigation, including motion No. 127–7, the papers filed in connection therewith, and the initial determination of the presiding officer, the Commission has determined not to review the initial determination.

Copies of the initial determination and all other nonconfidential documents filed in connection with this investigation are available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202–523–0161.

FOR FURTHER INFORMATION CONTACT: William E. Perry, Esq., Office of the General Counsel, U.S. International Trade Commission, telephone 202–523–0499.

By order of the Commission.

Issued: December 1, 1982.

Kenneth R. Mason,

Secretary.

[FR Doc. 82–33466 Filed 12–7–82; 8:45 am]

BILLING CODE 7020–02–M

[Investigation No. 731–TA–115 (Preliminary)]

Canned Mushrooms From the People's Republic of China

Determination

On the basis of the record [1] developed in investigation No. 731–TA–115 (Preliminary), the Commission unanimously determines, pursuant to section 733(a) of the Tariff Act of 1930 (19 U.S.C. 1673b(a)), that there is a reasonable indication that an industry in the United States is materially injured or threatened with material injury [2] [3] by

[1] The "record" is defined in sec. 207.2(i) of the Commission's Rules of Practice and Procedure (47 FR 6190, Feb. 10, 1982).

[2] Chairman Eckes and Commissioner Stern determine that there is a reasonable indication of threat of material injury.

[3] Commissioner Haggart determines that there is a reasonable indication of material injury and therefore does not reach the issue of reasonable indication of threat of material injury.

reason of imports of mushrooms, prepared or preserved, other than frozen, provided for in item 144.20 of the Tariff Schedules of the United States (TSUS), from the People's Republic of China (China), which are allegedly being sold at less than fair value (LTFV).

Background

On October 18, 1982, counsel for the Four "H" Corp., Imlay City, Mich., filed a petition with the U.S. International Trade Commission and the U.S. Department of Commerce alleging that an industry in the United States is materially injured, or is threatened with material injury, or the establishment of an industry is materially retarded by reason of imports from China of mushrooms, prepared or preserved, other than frozen, which are allegedly being sold at LTFV. Accordingly, effective October 18, 1982, the Commission instituted a preliminary investigation under section 733(a) of the Tariff Act of 1930 to determine whether there is a reasonable indication that an industry in the United States is materially injured, or is threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of the importation of such merchandise into the United States.

Notice of the institution of the Commission's investigation and of a conference to be held in connection therewith was given by posting copies of the notice in the Office of the Secretary, U.S. International Trade Commission, Washington, D.C., and by publishing the notice in the **Federal Register** on October 29, 1982 (47 FR 49103). The conference was held in Washington, D.C. on November 10, 1982, and all persons who requested the opportunity were permitted to appear in person or by counsel.

Views of Chairman Alfred E. Eckes and Commissioner Paula Stern

The record in this investigation provides a reasonable indication that an industry in the United States is threatened with material injury by reason of imports of canned mushrooms from the People's Republic of China (PRC) allegedly sold at less than fair value (LTFV). We base our affirmative finding primarily on the accelerating trend of incrasing imports from the PRC and on the recent increase in the number of canning facilities in the PRC that have been certified to export canned mushrooms to the United States.

Domestic Industry

Under Title VII of the Tariff Act of 1930, the effect of allegedly LTFV imports is to be assessed against "the domestic producers as a whole of a like product, or those producers whose collective output of the like product constitutes a major proportion of the total domestic production of that product.[4] "Like product" is defined in section 771(10) as a "product which is like, or in the absence of like, most similar in characteristics and uses with the article subject to an investigation * * *" [5]

The imported product under investigation is canned mushrooms from the PRC.[6] Most imported mushrooms are of the same genus and species as those canned in the United States.[7] Canned mushrooms from the PRC are imported in conventional container sizes which range from two to sixty-eight ounces, drained weight. The majority of imports from the PRC are of the stems and pieces style of pack, although the PRC exports all styles of pack into the United States.[8]

The domestic canners process the same type of mushroom that is most commonly canned in the PRC and imported into the United States.[9] Both imported and domestic canned mushrooms have the same uses and characteristics and compete in the same market. Thus, we conclude that the domestic industry is comprised of the U.S. facilities engaged in canning mushrooms.[10]

Although we found that injury to the domestic industry was not material during the recent section 406 investigation, we noted that some negative indicators were apparent.[11] Profit margins declined slightly from 1979 to 1981, and production and capacity utilization also declined from 1980 to 1981 and during January–June 1982 when compared to the corresponding period for 1981.[12] Although in the section 406 investigation the domestic industry failed to establish the necessary causal link required under that statute between these negative indicators and imports from the PRC, the acceleration in imports revealed in the most recent data provide a reasonable indication of a threat of material injury under Title VII.

Standards for Determination

Section 733(a) provides that the Commission shall determine whether there is a reasonale indication that an industry in the United States is materially injured or threatened with material injury by reason of imports of the subject merchandise. This determination must be based on the best information available at the time of the determination.[13]

We addressed the issue of threat of material injury in the Commission's recent section 406 investigation.[14] In that investigation we examined whether imports are "a significant cause of material injury or threat thereof." [15]

Important distinctions exist between the standards applied in a section 406 investigation and those applied in a preliminary antidumping investigation. Section 406 is a fair trade provision which requires the Commission to weigh the various causes of material injury. The significant cause standard has been interpreted to require a more direct causal connection than the contributing cause standard applied in antidumping investigations.[16]

Section 731, in contrast, is an unfair trade provision which requires the Commission to determine whether material injury is "by reason of" the imported merchandise. The Senate report on the Trade Agreements Act of 1979 distinguished between fair trade import provisions and provisions relating to unfair trade practices. The Report stated:

> [w]hile injury caused by unfair competition * * * does not require as strong a causation link to imports as would be required in determining the existence of injury under fair trade import relief laws, the Commission must satisfy itself that, in light of all the information presented, there is a sufficient causal link between the * * * [unfair acts] and the requisite injury.[17]

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[4] 19 U.S.C. 1677(4)(A).

[5] 19 U.S.C. 1677(10).

[6] *See* 47 FR 51604 (November 16, 1982) in the staff report at A–43, app. B.

[7] Staff report at A–3.

[8] *Id.* at A–3, A–10.

[9] *Id.* at A–10, A–12.

[10] The Commission considered the like product issue in its section 201 investigation, Mushrooms, Inv. No. TA–201–43, USITC Pub. No. 1089 (1980), and in the recent section 406 investigation, Canned Mushrooms from the People's Republic of China, Inv. No. TA–406–9, USITC Pub. No. 1293 (1982). In both investigations the Commission determined that canned mushrooms constituted the like product and that the domestic industry consisted of U.S. facilities canning mushrooms. USITC Pub. No. 1089 at 6; USITC Pub. No. 1293 at 8–9, 23–24.

[11] USITC Pub. No. 1293 at 26–27.

[12] *Id.*

[13] 19 U.S.C. 1677b.

[14] Canned Mushrooms from the People's Republic of China, Inv. No. TA–406–9, USITC Pub. No. 1293 (1982).

[15] 19 U.S.C. 2436 (e)(2).

[16] *See* Pasco Terminals, Inc. v. United States, 477 F. Supp. 201 (1979), *aff'd*, 634 F. 2d 610 (1980) (By reason of language in the Antidumping Act, 1921). The Senate report specifically provides that the Commission's current practice with respect to the causation standard under the Antidumping Act, 1921, will continue under the Trade Agreements Act of 1979. S. Rep. No. 249, 96th Cong., 1st Sess. 74. *See also* S. Rep. No. 1298, 93d Cong., 2d Sess. 212.

[17] S. Rep. No. 249, 96th Cong., 1st Sess. 58.

Moreover, the Senate Report states that under Title VII the Commission should not weigh causes of injury. The issue is not whether imports are the principal, substantial or significant cause of material injury,[18] but whether they are a contributing cause of material injury.[19]

A second distinction between a section 406 investigation and the present preliminary antidumping investigation is the reasonable indication standard applied under section 733(a). The section 406 standard is that of a final determination in which the Commission must find a real and imminent threat of material injury based on the information available at that time. The reasonable indication standard recognizes that the record in preliminary investigations may not be fully developed and allows the development of more complete information during a final investigation should the case return to the Commission. Thus, a negative threat of material injury determination in a section 406 investigation does not automatically preclude an affirmative threat determination in a subsequent preliminary antidumping investigation. Where, as in this case, the Commission develops additional information during a preliminary Title VII investigation that supports a determination of threat of material injury, the opportunity to further explore the threat issue in any final investigation before the Commission should be provided.[20]

Reasonable Indication of Threat of Material Injury

In assessing whether a reasonable indication of a threat of material injury exists, the Commission examines, among other factors, demonstrable trends in the rate of increase of allegedly LTFV imports in the U.S. market and capacity in the exporting country to generate exports. The information developed in this investigation, when combined with that developed in the previous investigation, shows a continuing trend of increasing imports of canned mushrooms from the PRC. Beginning in 1981, imports of mushrooms from the PRC were higher during each month, with the exception of November 1981, than imports for the corresponding months of 1980.[21] During the fisrt nine months of 1982, imports during seven of these nine months were again higher than imports for the corresponding months of 1981.[22] Finally, during August and September of 1982, canned mushroom imports from the PRC reached 3.7 million and 4.0 million pounds (drained weight) respectively, representing the highest monthly import level on record.[23]

In addition to this trend of increasing imports which appears to have accelerated during August and September, the Commission learned that the number of approved low acid canned food processors has increased from the thirteen processors that had Food and Drug Administration approval during the section 406 investigation, to twenty-two approved canners.[24] Thus, the potential capacity for canning mushrooms in the PRC for export to the United States has recently increased. The mushroom canning industry in the PRC is one of the largest in the world and is growing. According to the Department of Agriculture, the Chinese government is apparently investing in additional mushroom canning facilities in order to further expand its share of the world market.[25] Consequently, we determine that there is a reasonable indication that an industry in the United States is threatened with material injury by reason of imports of canned mushrooms from the PRC.

Views of Commissioner Veronica A. Haggart

Introduction

In this preliminary investigation, I have determined that there is a reasonable indication that an industry in the United States is materially injured by reason of imports of canned mushrooms from the People's Republic of China (China), which have allegedly been sold at less than fair value (LTFV).

The Commission has recently completed an investigation, *Canned Mushrooms from the People's Republic of China*, Inv. No. TA–406–9, USITC Pub. No. 1293 (Sept. 1982) (hereinafter *"Mushrooms"*), pursuant to section 406 of the Trade Act of 1974.[26] In that investigation, I determined that imports of canned mushrooms from China had risen so rapidly as to constitute a significant cause of material injury to the domestic canned mushroom industry,[27] thereby meeting the statutory criteria under section 406 for market disruption. Since this section 731 preliminary investigation follows the section 406 investigation so closely in time, essentially the same data have been utilized by the Commission in both investigations.[28] For the reasons set forth below, much of my analysis in the section 406 investigation is relevant to this section 731 preliminary investigation. Therefore, for the sake of brevity, such discussion will not be reiterated.

Domestic Industry

As in the previous 406 investigation,[29] I conclude that the appropriate industry for purposes of this preliminary investigation consists of the U.S. facilities canning mushrooms.[30]

Condition of the Industry

As I noted in the section 406 investigation,[31] the data show that this industry is facing substantial economic difficulties.[32]

Reasonable Indication of Material Injury by Less Than Fair Value (LTFV) Imports

Under section 733(a)(1),[33] the Commission in a preliminary investigation is required to determine whether there is a reasonable indication that an industry in the United States is materially injured or threatened with material injury by reason of imports which are the subject of the investigation. While section 406 requires that imports must constitute a "significant cause" of material injury,[34] section 731 requires only that the injury sustained by the domestic industry is "by reason of imports of the merchandise which is the subject of the investigation."[35] Thus, the petitioner had a greater burden with regard to causation in the section 406 investigation than in this preliminary antidumping investigation. Therefore, having found that imports of canned mushrooms from China were "a significant cause of material injury" to

[18] *Id.* at 57.

[19] *See* note 13 *supra.*

[20] Commissioner Stern notes that in light of the different legal standards under Title VII and section 406, my earlier negative recommendation to the President did not constitute a prejudgment of the present investigation. My judgment in the section 406 case on the potential for real and imminent injury to the domestic canned mushroom industry was inseparably tied to the causation standard of that statute and was made on the basis of the best available information at that time.

[21] Staff report at A–24, A–26 Table 11.

[22] *Id.* at A–26 Table 11.

[23] *Id.*

[24] Telephone conversation between the Commission's Staff and Dr. Robert M. Schaffner of the Food and Drug Administration, November 22, 1982.

[25] U.S. Department of Agriculture, Foreign Agricultural Service, *Foreign Agriculture Circular: Fresh and Processed Vegetables*, FVEG 6–81, September 1981 at 4.

[26] 19 U.S.C. 2436 (1980).

[27] *See* Mushrooms, *supra* at 3.

[28] Report at A–15.

[29] *See* Mushrooms, *supra* at 7–9.

[30] Report at A–3–14.

[31] *See* Mushrooms, *supra* at 12–16.

[32] Report at A–14–24.

[33] 19 U.S.C. 1673b(a)(1) (1980).

[34] 19 U.S.C. 2436(e)(2) (1980).

[35] 19 U.S.C. 1673b(a)(1) (1980).

the domestic industry comprised of U.S. facilities canning mushrooms under section 406,[36] I conclude that for purposes of this preliminary antidumping investigation, there is a reasonable indication of material injury to the domestic industry by reason of LTFV imports of canned mushrooms from China.

By order of the Commission.

Kenneth R. Mason,

Secretary.

[FR Doc. 82-33470 Filed 12-7-82; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 701-TA-200 (Preliminary)]

Certain Automated Fare Collection Equipment and Parts Thereof From France

Determination

On the basis of the record [1] development in investigation No 701-TA-200 (Preliminary), the Commission determines, pursuant to section 703(a) of the Tariff Act of 1930 (19 U.S.C. 1671b(a)), that there is no reasonable indication that an industry in the United States is materially injured or threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of imports of certain automated fare collection equipment and parts thereof provided for in items 676.15, 676.25, 676.30, 676.52, 678.40, and 678.50 of the Tariff Schedules of the United States, which are alleged to be subsidized by the Government of France.

Background

On October 12, 1982, a petition was filed with the U.S. International Trade Commission and the U.S. Department of Commerce by counsel on behalf of Cubic Western Data, Inc., alleging that an industry in the United States is being injured and threatened with material injury by reason of allegedly subsidized imports of certain automated fare collection equipment and parts thereof from France. Accordingly, on October 18, 1982, the Commission instituted a preliminary countervailing duty investigation (No. 701-TA-200) under section 703(a) of the Tariff Act of 1930. Notice of the institution of the investigation and conference therefor was given by posting copies of the notice in the Office of the Secretary, U.S. International Trade Commission and by publishing the notice in the **Federal Register** on October 21, 1982 (47 FR 46906). A public conference was held in Washington, D.C., on November 2, 1982, at which all interested parties were afforded the opportunity to present information for consideration by the Commission. The Commission voted on this investigation on November 19, 1982.

Views of Chairman Alfred Eckes, and Commissioners Paula Stern and Veronica Haggart

Introduction

Pursuant to section 703 of the Tariff Act of 1930, 19 U.S.C. 1671b, we determine that there is no reasonable indication that an industry in the United States is materially injured or threatened with material injury by reason of allegedly subsidized imports of automated fare collection ("AFC") equipment and parts thereof from France.[2] Our determination rests on the lack of any causal link between the allegedly subsidized imports and petitioner Cubic Western Data Corporation's ("Cubic") loss of the Baltimore contract, and the absence of any indications of significant price suppression in the Miami contract.

Definition of the Domestic Industry

Under section 701 of the Tariff Act of 1930,[3] the Commission must analyze the impact of the imported "class or kind of merchandise" on the domestic industry producing a "like product" in the United States. *See* 19 U.S.C. 1671, 1677(4)(A), 1677(10). Hence, we must first define the "class or kind of merchandise" and then define the appropriate "industry in the United States."

Section 771(4)(A) of the Tariff Act of 1930 provides:

> In General.—The term "industry" means the domestic producers as a whole of a like product or those producers whose collective output of the like product constitutes a major proportion of the total domestic production of that product.

19 U.S.C. 1677(4)(A). Like product is defined in section 771(10) as "a product which is like, or in the absence of like, most similar in characteristics and uses with, the article subject to an investigation under this section." 19 U.S.C. 1677(10).

The subject of our investigation is automated fare collection equipment from France. To this date, the only importations have been in connection with an AFC system for the Baltimore Region Rapid Transit System ("Baltimore contract"). The Baltimore contract was won in February 1981 by Alta Technology, Inc., a U.S. corporation with its headquarters in Stamford, Connecticut, and the Compagnie Generale d'Automatisme ("CGA"), Alta's French parent.[4] While Alta and CGA are importing certain parts and components for the system, the final assembly and installation will take place in the United States and will incorporate parts and components of U.S. origin. In addition, under the terms of the Maryland Mass Transit Administration ("MMTA") Baltimore contract, Alta/CGA will provide testing, installation, and interim maintenance services in Baltimore.[5] Accordingly, the Alta/CGA bid includes the following:[6]

a. French parts and components;

b. U.S. parts and components;

c. French engineering and design work; and

d. U.S. testing, installation, and interim maintenance.

For purposes of this preliminary countervailing duty investigation, we have focused on parts and components imported from France for use in AFC systems.[7] These French parts and

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[36] *See* Mushrooms, *supra* at 16-18.

[1] The "record" is defined in sec. 207.2(i) of the Commission's Rules of Practice and Procedure (19 CFR 207.2(i)).

[2] Since there is an established domestic industry, material retardation is not an issue in this investigation and will not be discussed further.

[3] 19 U.S.C. 1671.

[4] CGA owns 90 percent of Alta. Post Conference Brief of Alta Technology, Inc. p. 6 (Nov. 5, 1982).

[5] *See* Petitioner's Exhibits, Tab. V (Tabulation of Bids).

[6] *Id.*

[7] Commissioner Stern notes that the statute nowhere explicitly defines "class or kind of merchandise" under the countervailing duty and antidumping laws. Generally, however, the customs laws use "merchandise" to refer to a tangible good. Section 1401 of the Tariff Act of 1930 defines "merchandise" as "goods, wares, and chattels of every description * * *" 19 U.S.C. 1401(c); *United States v. Sischo*, 262 U.S. 165, 168 (1923). In *United States v. Lilly & Co.*, 14 C.C.P.A. 332, 339-40 (1927), the CCPA stated that: "merchandise is a term including all those things which merchants either sell wholesale or retail, such as dry goods, hardware, groceries, drugs, etc." In customs usage therefore, "merchandise" describes a good having a physical existence, rather than intangibles.

This interpretation of section 701 is supported by section 771(10) of the Tariff Act of 1930, where the statute equates the imported "merchandise" with an imported "article." Thus section 777(10) refers to "the article subject to an investigation under this subtitle," while other portions of the statute refer to a "class or kind of merchandise," 19 U.S.C. 1671, and "imports of the merchandise with respect to which the administering authority has made an affirmative determination * * *" 19 U.S.C. 1671d. The "article" under investigation is treated as identical to the merchandise" being examined for possible subsidies.

As used in the Trade Act 1974, the word "articles" does not encompass services. In *Fortin v. Marshall*, 608 F.2d 525 (D.C. Cir. 1979); the court held: "[T]he term "article" as used throughout the Trade Act, was not meant to include services, and supports the Secretary's determination in this case that services of the type rendered by Pan Am were not "articles" within the meaning of the worker adjustment assistance eligibility requirement set forth in 19 U.S.C. 2272(d)." 608 F.2d at 528. *See Pemberton v. Marshall*, 639 F.2d 790 (D.C. Cir. 1981). To the extent

components are the appropriate "class or kind of merchandise" for our consideration.[8]

The following AFC products are to be imported from France for the Baltimore contract:[9]

a. Ticket printer and encoder for use in ticket vending machine;

b. Ticket transport, transport covers, and turnstile bracket mechanism [10] for use in the gate;

c. Station center control booth equipment; and

d. Coin-handling mechanism.

These products are designed and modified for use in AFC systems. As a result, each of these products has characteristics and uses such that they can only be used in AFC systems. Unless subjected to further modifications, they are not suited for non-AFC applications.

For purposes of this preliminary investigation, we define the domestic like products to be ticket printers, ticket encoders, ticket transports, transport covers, turnstiles or gates, coin handling mechanisms and station center control booth equipment designed and modified for use in AFC systems.[11]

Cubic Western produces ticket printers, encoders, ticket transports, transport covers, coin handling mechanisms, gate mechanisms, and station center control booth equipment at its San Diego, California plant.[12]

To our knowledge, Cubic is the only domestic producer of each of the products like the imported articles within the meaning of section 771(10) of the Tariff Act of 1930 and therefore constitutes the domestic industry.[13] Cubic, however, does not maintain separate profit-and-loss allocations for each component in the ordinary course of business.[14] Moreover, inasmuch as each of the products is a component of a larger item, such as a ticket vending machine or a gate, it is difficult to break out the products as a part of the overall production process. While separate identification of each product may be theoretically possible, no meaningful allocations are available at this stage in the investigation.[15] Accordingly, we assess the impact of the allegedly subsidized imports against the entire AFC operations of Cubic Western Data Corp. pursuant to section 777(4)(D) of the Tariff Act of 1930.[16]

Related Parties

Alta Technology, Inc., assembles farecard equipment at its Stamford, Connecticut plant. In its Post-Conference Brief, Alta contends that it is part of the U.S. industry.[17]

We determine, however, that even assuming *arguendo* Alta is engaged in the manufacture of like products in the United States, Alta is a "related party" under section 777(4)(B). Section 777(4)(B) provides:

(B) Related Parties.—When some producers are related to the exporters or importers, or are themselves importers of the allegedly subsidized or dumped merchandise, the term "industry" may be applied in appropriate circumstances by excluding such producers from those included in that industry.

19 U.S.C. 1677(4)(B). CGA, as the holder of 90 percent of Alta's stock, possesses a controlling interest in the company.[18] The close relationship between the two companies, moreover, goes beyond stock ownership. Alta is the beneficiary of CGA's experience and expertise in the AFC field and has access to CGA technology and engineering.

Unlike the rest of the domestic industry, Alta imports allegedly subsidized articles from its parent, CGA, and from other French manufacturers, such as Klein and CAMP. To the extent that Alta benefits from imports of allegedly subsidized French articles, its inclusion in the domestic AFC equipment industry would distort the Commission's analysis. For example, if Alta receives a unique benefit from allegedly subsidized AFC equipment, inclusion of Alta's profits in the industry's aggregate financial figures could conceal a decline in the domestic industry's profits.

No Reasonable Indication of Material Injury By Reason of Allegedly Subsidized Imports

Section 701 provides that the material injury or the threat thereof must be "by reason of" imports of the allegedly subsidized class or kind of merchandise.[19] The legislative history of the Trade Agreements Act of 1979 explains that: [20]

While injury caused by unfair competition, such as subsidization, does not require as strong a causation link to imports as would be required in determining the existence of injury under fair trade import relief laws, the Commission must satisfy itself that, in light of all the information presented, there is a sufficient causal link between the subsidization and the requisite injury. The determination of the ITC with respect to causation, is, under current law, and will be, under section 705, complex and difficult, and is a matter for the judgment of the ITC.

Petitioner Cubic Western Data Corp. claims that it has been materially injured by the loss of the Baltimore contract awarded to Alta/CGA. AFC equipment is sold through a bidding process. Under Maryland law, the MMTA required AFC producers to submit sealed bids to specifications drawn up by the MMTA.[21] Bids were

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that CGA is providing design and engineering services for items to be produced in the United States, such services are not within the scope of the Commission's investigation. Accordingly, the Commission is not concerned here with French engineering and design services for parts and components to be built in the United States or with parts and services of U.S. origin. See *Budd Company Railway Division v. United States*, 501 F. Supp. 997, 1002 (C.I.T. 1980).

[8] Chairman Eckes and Commissioner Haggart note that, since there are imports of French parts and components, they are not concerned here with French engineering and design services for parts and components to be built in the United States or with parts and services of U.S. origin. See *Budd Company Railway Division v. United States*, 501 F.Supp. 997, 1002 (C.I.T. 1980).

[9] Alta Technology, Inc.'s Response to Staff Letter of October 27, 1982. Pursuant to a change of plan, the ticket dispenser listed in the response will not be imported.

[10] Post-Conference Brief of Alta Technology, Inc., p. 9; Rept. at A–2.

[11] Our definition does not include equipment used in turnpike and amusement park applications. While such equipment resembles AFC equipment to a limited degree, it has distinct functions and uses. Transcript at 79; *See* Rept. at A–2.

[12] Information obtained from counsel for Cubic Western Data Corp. (Nov. 10, 1982); Transcript of Commission Conference at 41–43 (Nov. 2, 1982) ("Transcript"). While Cubic purchases a computer for the station center control booth ("BRCU"), it adds components of Cubic's own manufacture and programs the computer software. Cubic does not manufacture turnstiles of the type required by Baltimore. Such turnstiles are subcontracted to another firm. Cubic does produce an electronic gate of the type used in the Washington, D.C. system. We conclude that electronic gates are an alternative means of controlling passenger access to the system, and are similar to a trunstile mechanism.

[13] It is possible that Duncan Industries also produces products "like" the imported article. Duncan, however, has advised the Commission that it is not currently engaged in the production of AFC equipment and has not supplied the Commission with data.

[14] Letter from counsel for Cubic Western Data Corp., p. 1 (Nov. 17, 1982).

[15] *Id.*

[16] 19 U.S.C. 1677(4)(D).

[17] Post-Conference Brief of Alta Technology, Inc., p. 19 (Nov. 5, 1982).

[18] Statement of James H. Pyle, President and Chief Executive Officer Alta Technology, Inc., p. 2.

[19] Commissioner Stern notes that the "by reason of" language of the statute implements the "causal link" requirement of the Subsidies Code. Under the Code, "[i]t must be *demonstrated* that the subsidized imports are, through the effects of the subsidy, causing injury within the meaning of this agreement." Agreement on Interpretation and Application of Articles VI, XVI, and XXIII Of the General Agreement on Tariffs and Trade, Article 2, Para. 1(c) (emphasis added). *See* Views of Commissioner Stern in *Certain Snow Grooming Machines, Parts Thereof and Accessories Therefor from the Federal Republic of Germany*, Inv. No. 731–TA–36 (Preliminary), USITC Pub. No. 1117, p. 13 (Dec. 1980).

[20] S. Rept. No. 96–249, 96th Cong., 1st Sess., p. 58 (1979).

[21] Rept., p. A–9, A–10, and A–16.

received from Cubic Western, Alta/CGA, another French company, Crouzet, and a Canadian company, BG Checo Int., Ltd.

The bids were opened at a public meeting on December 18, 1980, and revealed the following: [22]

Cubic Western	$7,998,785.00
Alta/CGA	9,876,692.00
Crouzet	9,790,401.00
BG Checo Int., Ltd	14,399,890.00

Upon further examination, the MMTA deemed two bids, those of Cubic and Crouzet, as "non-responsive." [23] Cubic's bid document failed to provide separate, line-by-line prices as required by the MMTA and did not include certain features desired by the MMTA. Moreover, the Cubic bid was a "price proposal," not a bid, and sought further negotiations with the MMTA. In accordance with Maryland procurement law, the MMTA refused to consider Cubic's bid.[24]

Cubic readily admits that its bid was non-responsive.[25] However, Cubic contends that it did not believe that a system could be built to the stated specifications within the MMTA's time limits and its perception of the budgetary limitations of the MMTA.[26] Cubic maintains that in order to avoid bidding on a project it knew would not be feasible, Cubic attempted to convince the MMTA that by dropping "impossible," "gold-plated" specifications, the MMTA could obtain a satisfactory system at a lower price.[27] Cubic's stated belief was that all of the bids would be far above the MMTA's budget, and that the project necessarily would have to be rebid with changed specifications.[28] Cubic, however, did not forsee that Alta/CGA would submit a $9,876,000 bid, or that the MMTA would accept the bid even though it exceeded the MMTA's cost estimate of $8,091,520.

In our view, the non-responsive bid precludes the establishment of any causal link between the French imports and any alleged injury to Cubic.[29] The business decision not to meet the bidding requirements led to Cubic's non-responsive bid and the loss of the contract, not competition from Alta-CGA. By its non-responsive bid, Cubic knowingly foreclosed itself from consideration in the December 18, 1980 round of bidding and instead chose to rely on the possibility of some future round under changed specifications. Since Maryland procurement law precluded the MMTA from considering Cubic's proposal, Cubic's loss of the Baltimore contract was the direct result of its decision not to submit a responsive bid.

Cubic further contends that it was in competition with Alta/CGA even though it filed a non-responsive bid. Cubic regards the non-responsive bid as part of an overall strategy to win the contract under specifications acceptable to Cubic.[30] In Cubic's view, the Baltimore contract represents the loss of a job it hoped to win. We agree that in a broad sense Cubic was in "competition" with Alta/CGA. However, in the context of the Baltimore contract, it is clear that there was no "competition" in the sense of two sellers ready and willing to immediately commence performance of the Baltimore contract in accordance with the desired specifications. Accordingly, there is no "causal link."

Cubic also claims that absent the Alta/CGA bid, the MMTA would have been compelled to seek a rebid. Cubic argues that Alta/CGA deprived Cubic of an opportunity to win the contract in a second round of bidding. This scenario is completely conjectural and is not supported by the information available. Indeed, according to the MMTA, the agency responsible for letting the contract, it is unlikely that the contract would have been rebid. In response to a Commission request for information, the MMTA stated that absent the Alta/CGA bid, the MMTA would probably have awarded the contract to the other responsive bidder, BG Checo Int., Ltd.[31] The MMTA's response goes on to explain in detail that a rebid would have subjected it to possible liability for wrongful rejection, delayed installation of the AFC system for up to 6 months, required it to devise an alternative method of collecting fares in the interim, and deterred potential bidders whose prices had been revealed by the first round of bidding.[32]

In any case, even assuming a rebid, the "causal link" still remains speculative. Based on the information contained in the record, it is impossible to predict what would have occurred on a rebid.[33]

Price Suppression

At the Commission's Conference of November 2, 1982, or approximately 20 days after the filing of the petition, Cubic Western for the first time raised an argument of price suppression in connection with another contract let by the Dade County Transportation Authority ("Miami contract") on November 16, 1982.[34]

While section 771(7)(C)(ii) mentions price suppression, the statute also provides that the "presence or absence of any factor which the Commission is required to evaluate under subparagraph (C) or (D) shall not necessarily give decisive guidance with respect to the determination by the Commission of material injury." 19 U.S.C. 1677(7)(E).

The legislative history directs us to consider whether imports have "depressed or suppressed prices to a significant degree." S. Rep. No. 96-249, 96th Cong., 1st Sess., p. 87 (1979). Cubic Western officials testified that because of French imports, they reduced their expected profit on the Miami project. Although Cubic expects to make a profit on the Miami job, Cubic has argued that its expected profit is less than its standard mark-up.[35] Nevertheless, the profit figure provided is within the range of Cubic's historical profits on its AFC equipment operations.[36]

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[22] Rept. at A-18 *et seq.*

[23] *See* Rept. at A-18; Post Petition Exhibit Y-4 (letter dated Jan. 6, 1981). The Crouzet bid was in French francs and was contingent on future fluctuations in exchange rates. The MMTA required a sum certain.

[24] *Id.*

[25] *See e.g.* Petition at 47.

[26] *See e.g.* Transcript at 11-15, 17-20, 24-26, 35-36, 44-45, 50 etc. This belief is reflected in an exchange of correspondence between Cubic and the MMTA before and after the bid. *See* Post-Petition Exhibits of Cubic Western Data, Inc., Tabs Y-1-Y-7; Statement of James H. Pyle, Annex B *et seq.*

[27] *See* Transcript at 12, 17, 50.

[28] *Id.* at 11-15.

[29] A similar "causal link" problem was presented in *Certain Commuter Airplanes from France and Italy*, Inv. No. 701-TA-174 and 175 (Preliminary), USITC Pub. No. 1269 (July 1982). The domestic petitioner, Commuter Aircraft Corporation, had begun construction of a plant, but had not provided potential buyers with "detailed specifications documents." A purchaser could not be expected to enter into serious sales negotiations without such specifications. The Commission found that "the record does not provide a reasonable indication of a causal link * * *" *Id.* at 9. We stated: "A seller who does not provide detailed specifications cannot be said to be in head-to-head competition for the sale." *Id.* at 10.

[30] Post-Conference Brief of Cubic Western Data, Inc. at 3, 12, 24-27.

[31] The MMTA was asked what it would have done absent the Alta/CGA bid. The MMTA replied: "Although this issue was not faced during the procurement, it appears that we would have probably awarded the contract to BG Checo Int., Ltd." Response of MMTA to Written Questions, p. 4 (Nov. 9, 1982).

[32] *Id.* at 5.

[33] *See e.g.*, Transcript at 47-48.

[34] Transcript at 29-32. Presumably Cubic was aware of any price suppression when it filed the petition or shortly thereafter. We have considered the issue even though it was rasied well after our investigation was instituted. Our determination is based on the best information available. We believe that we have sufficient information to decide the issue.

[35] *See e.g.* Post-Conference Brief of Cubic Western Data Corp. at 4, 14; Transcript at 8, 29-30.

[36] *See* Rept. at A-13, Table 8.

The other information as to price suppression proferred by Cubic is insufficient. Cubic contends that the bids for the Miami contract were below the engineer's estimate and below the Administration's published budget of $6 million. While this claim is true, the best information available indicates that the engineer's estimate does not provide a valid basis for comparison. There were significant changes in the specifications resulting from the adoption of a less sophisticated system and a move to performance-based specifications.[37] Under these circumstances, the estimate is not a reliable indicator of price suppression.

Cubic also offers as a basis for comparison its expected profits on second phase contracts for the Atlanta and Washington, D.C., systems awarded in April and July 1981, respectively.[38] Even if Cubic's prediction concerning higher profits on the Atlanta and Washington, D.C. contracts eventually proves to be accurate, the jobs do not provide a valid basis for comparison. Both are second-phase additions to existing systems built by Cubic. Cubic's costs will be much lower and therefore it is reasonable to anticipate higher profits.[39] Accordingly, we find no reasonable indication that Cubic's prices were suppressed to a significant degree. In addition, any limited indications of price suppression under the facts of this investigation would not be enough, taken alone, to justify an affirmative determination, in view of the competitiveness of the domestic industry.[40]

No Reasonable Indication of a Threat of Material Injury

With respect to the issue of threat, the legislative history of section 701 provides:

> In examining threat of material injury, the ITC will determine the likelihood of a particular situation developing into actual material injury. In this regard, demonstrable trends—for example, the rate of increase of the subsidized or dumped exports to the U.S. market, capacity in the exporting country to generate exports, the likelihood that such exports will be directed to the U.S. market taking into account the availability of other export markets, and the nature of the subsidy in question (i.e., is the subsidy the sort that is likely to generate exports to the U.S.)—will be important.
>
> H.R. Rept. No. 96–317, 96th Cong., 1st Sess., p. 47 (1979).

A threat of material injury must be "real and imminent," not "speculation and conjecture." *Alberta Gas Chemicals, Inc.* v. *United States*, 483 F. Supp. 303 (C.I.T. 1980). In this case, the most recent competition between Cubic and Alta/CGA does not provide a sufficient basis for a finding of a reasonable indication that the domestic industry is threatened with material injury. The Baltimore contract, where Cubic was deemed non-responsive, and the Miami contract, which was won by Cubic, do not provide a sufficient historical pattern to predict a threat of future injury.

Furthermore, the best information available shows that future construction of mass transit systems is uncertain and contingent on the availability of funding. In addition, the amount (if any) of the subject imported products to be associated with such contracts would be conjectural.[41] The few AFC contracts likely to be awarded in the United States in the next few years are replacements to existing AFC systems built by Cubic. Cubic would have a significant advantage in such procurements by virtue of its work on the original systems.[42]

Cubic's AFC operations have remained profitable throughout the period under investigation.[43] Indeed, the firm attained its highest profitability ratios in the last two years when the impact of not winning the Baltimore job should have manifested itself. In the next few years, as work on the Miami contract gets underway, the firm's sales, employment, and capacity utilization picture should improve.

Finally, Cubic's argument that the industry has lost valuable research and development opportunities and therefore is threatened with material injury is not persuasive. It does not appear that either the Miami or Baltimore procurements involve state of the art systems or that the AFC industry is experiencing rapid technological advances. Indeed, Cubic Western opposed redesigned systems in Baltimore and Miami in favor of off-the-shelf equipment.[44]

Conclusion

Based on the best information available, we find no reasonable indication that allegedly subsidized imports of AFC equipment have caused or threaten material injury to the domestic industry.

By order of the Commission.

Issued: November 26, 1982.

Kenneth R. Mason,

Secretary.

[FR Doc. 82-33472 Filed 12-7-82; 8:45 am]

BILLING CODE 7020-02-M

[37] Rept. at A–23; Transcript at 54, 73–74.
[38] Rept. at A–23; Transcript at 53.
[39] Rept. at A–23.
[40] *See e.g.* Rept. at A–13. Table 8.
[41] Transcript at 77.
[42] Rept. at A–11.
[43] Rept. at A–13, Table 8.
[44] Transcript at 114.

[Investigation No. 337–TA–121]

Certain Plastic-Capped Decorative Emblems; Termination of Respondent

AGENCY: U.S. International Trade Commission.

ACTION: Termination of investigation as to respondent John Brichetto, Sr.

SUMMARY: The Commission has terminated the above-captioned investigation as to respondent John Brichetto, Sr., on the basis of representations contained in a motion to terminate filed by respondents Marklyn Co., Inc., John Brichetto, Sr., and John Brichetto, Jr. Complainant and the Commission investigative attorney oppose the motion.

SUPPLEMENTARY INFORMATION: This investigation is being conducted under section 337 of the Tariff Act of 1930, 19 U.S.C. 1337, and concerns alleged unfair trade practices in the importation into and sale in the United States of certain plastic-capped decorative emblems that allegedly infringe U.S. Letters Patent Nos. 4,100,010, 4,139,654, and 4,259,388. The motion to terminate the investigation with respect to John Brichetto, Sr., was based generally on the fact that John Brichetto, Sr., does not import the products in issue and the absence of a need for discovery from him. In addition, there are no allegations relating to deception of the public or harm or injury to the public.

Copies of the Commission's Action and Order and all other nonconfidential documents filed in connection with this investigation are available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secertary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202–523–0161.

FOR FURTHER INFORMATION CONTACT: Eliza Patterson, Esq., Office of the General Counsel, telephone (202) 523–0359.

By order of the Commission.

Issued: December 1, 1982.

Kenneth R. Mason,

Secretary.

[FR Doc. 82-33474 Filed 12-7-82; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 337-TA-134]

Certain Treadmill Joggers; Order No. 1

Pursuant to my authority as Chief Administrative Law Judge of this Commission, I hereby designate Administrative Law Judge Donald K. Duvall as Presiding Officer in this investigation.

The Secretary shall serve a copy of this order upon all parties of record and shall publish it in the **Federal Register.**

Issued: November 30, 1982.

Donald K. Duvall,

Chief Administrative Law Judge.

[FR Doc. 82-33475 Filed 12-7-82; 8:45 am]

BILLING CODE 7020-02-M

[332-149]

Competitive Assessment of the U.S. Metalworking Machine Tool Industry

AGENCY: United States International Trade Commission.

ACTION: The Commission, on its own motion, instituted investigation No. 332-149, under section 332(b) of the Tariff Act of 1930 (19 U.S.C. 1332(b)), for the purpose of gathering and presenting information on the competitive position of the U.S. metalworking machine tool industry. This study will examine the factors affecting the present and future international competitive position of U.S. metalworking machine tool producers. It will assess the impact of the growing competition from imports on the U.S. metalworking machine tool industry, explore the related development of further competition in the industry's overseas markets, and examine the steps that have been taken and may be taken to counteract these developments.

SUMMARY:

Background

A previous investigation of the same scope and subject matter was instituted on February 5, 1982, and notice of institution was published in the **Federal Register** of February 18, 1982 (47 FR 7350). However, because of changes in workload and staffing limitations, that investigation was terminated on April 7, 1982, and notice of termination was published in the **Federal Register** of April 14, 1982 (47 FR 16125).

EFFECTIVE DATE: December 1, 1982.

FOR FURTHER INFORMATION CONTACT: Mr. Charles M. West or Mr. Ronald DeMarines, Machinery and Equipment Division, U.S. International Trade Commission, Washington, D.C. 20436 (telephone 202-523-0299 or 202-523-0259).

Written Submissions: While there is no public hearing scheduled for this study, written submissions from interested parties are invited. Commercial or financial information which a party desires the Commission to treat as confidential must be submitted on separate sheets of paper, each clearly marked "Confidential Business Information" at the top. All submissions requesting confidential treatment must conform with the requirements of § 201.6 of the Commission's *Rules of Practice and Procedure* (19 CFR 201.6). All written submissions, except for confidential business information, will be made available for inspection by interested persons. To be ensured of consideration by the Commission, written statements should be received by the close of business on February 1, 1983. All submissions should be addressed to the Secretary, United States International Trade Commission, 701 E Street NW., Washington, D.C. 20436.

Issued: December 3, 1982.

By order of the Commission.

Kenneth R. Mason,

Secretary.

[FR Doc. 82-33471 Filed 12-7-82; 8:45 am]

BILLING CODE 7020-02-M

DEPARTMENT OF JUSTICE

[AAG/A Order No. 10-82]

Privacy Act of 1974; Modified System of Records

Pursuant to the Privacy Act of 1974, 5 U.S.C. 552a(e) (4), the Department of Justice, Federal Bureau of Investigation (FBI), is republishing the following system of records, which was most recently published on December 9, 1981 in the Office of the Federal Register's annual publication of Privacy Act issuances: National Crime Information Center (NCIC), JUSTICE/FBI-001.

Notice for the above-mentioned records system has been revised and reprinted below to more accurately describe the nature of the system. Two categories of individuals have been added to the "Categories of individuals covered by the system." Corresponding changes have been made to the "Categories of records in the system," "Retrievability," and "Retention and disposal" sections of the notice. In addition, the "Authority for maintenance of the system" has been more clearly defined. Finally, the "Systems exempted from certain provisions of the Act" section of the notice is clarified to reflect the complete authority citation for the current exemption of the system, which is found in Title 28, Code of Federal Regulations, § 16.96. All Changes have been italicized for the convenience of the public.

Section 552a(o) of Title 5, United States Code requires that advance notice of certain amendments be provided to the Congress and to the Office of Management and Budget (OMB). In addition, OMB requires a 60-day period in which to review such amendments. Therefore, a report on these proposed changes has been filed with the Director of OMB, the President of the Senate, and the Speaker of the House of Representatives. Congress, OMB, and the public may address any comments to the Administrative Counsel, Justice Management Division, Department of Justice, Room 6239, 10th and Constitution Avenue, N.W., Washington, D.C. 20530. If no comments are received, the proposed changes will be implemented February 7, 1983, without further notice in the **Federal Register.**

Dated: December 1, 1982.

Kevin D. Rooney,

Assistant Attorney General for Administration.

JUSTICE/FBI 001

SYSTEM NAME:

National Crime Information Center [NCIC].

SYSTEM LOCATIONS:

Federal Bureau of Investigation; J. Edgar Hoover Bldg., 10th and Pennsylvania Avenue NW., Washington, D.C. 20535.

CATEGORIES OF INDIVIDUALS COVERE BY THE SYSTEM:

A. Wanted Persons: 1 Individuals for whom Federal warrants are outstanding. 2. Individuals who have committed or have been identified with an offense which is classified as a felony or serious misdemeanor under the existing penal statutues of the jurisdictions originating the entry and felony or misdemeanor warrant has been issued for the individual with respect to the offense which was the basis of the entry. Probation and parole violators meeting the foregoing criteria. 3. A "Temporary Felony Want" may be entered when a law enforcement agency has need to take prompt action to establish a "want" entry for the apprehension of a person who has committed, or the officer has reasonable grounds to believe has committed, a felony and who may seek refuge by fleeing across jurisdictionary boundaries and circumstances preclude the immediate procurement of a felony

warrant. A "Temporary Felony Want" shall be specifically identified as such and subject to verification and support by a proper warrant within 48 hours following the initial entry of a temporary want. The agency originating the "Temporary Felony Want" shall be responsible for subsequent verification or re-entry of a permanent want.

4. Juveniles who have been adjudicated delinquent and who have escaped or absconded from custody, even though no arrest warrants were issued.

B. Individuals who have been charged with serious and/or significant offenses.

C. Missing Persons: 1. A person of any age who is missing and who is under proven physical/mental disability or is senile, thereby subjecting himself or others to personal and immediate danger. 2. A person of any age who is missing under circumstances indicating that his disappearance was not voluntary. 3. A person of any age who is missing and in the company of another person under circumstances indicating that his physical safety is in danger. 4. A person who is missing and declared unemanicipated as defined by the laws of his state of residence and does not meet any of the entry criteria set forth in 1, 2, or 3 above.

D. Individuals designated by the U.S. Secret Service as posing a potential danger to the President or other authorized protectees.

CATEGORIES OF RECORDS IN THE SYSTEM:

A. Stolen Vehicle File: 1. Stolen vehicles. 2. Vehicles wanted in conjunction with felonies or serious misdemeanors. 3. Stolen vehicle parts, including certificates of origin or title.

B. Stolen License Plate File: 1. Stolen or missing license plate.

C. Stolen/Missing Gun File: 1. Stolen or missing guns. 2. Recovered gun, ownership of which has not been established.

D. Stolen Article File.

E. Wanted Person File: Described in "Categories of individuals covered by the system: A. Wanted Persons".

F. Securities File: 1. Serially numbered stolen, embezzled, counterfeited, missing securities. 2. "Securities" for present purposes of this file are currency (e.g. bills, bank notes) and those documents or certificates which generally are considered to be evidence or dept (e.g. bonds, debentures, notes) or ownership of property (e.g. common stock, preferred stock), and documents which represent subscription rights, warrants) and which are of those types traded in the securities exchanges in the United States, except for commodities futures. Also included are warehouse receipts, travelers checks and money orders.

G. Boat File.

H. Computerized Criminal History File: A cooperative federal-State program for the interstate exchange of criminal history record information for the purpose of facilitating the interstate exchange of such information among criminal justice agencies.

I. Missing Person File: Described in "Categories of individuals covered by the system: C. Missing Persons".

J. U.S. Secret Service Protective File: Described in "Categories of individuals covered by the system: D."

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

The system is established and maintained in accordance with *28 U.S.C. 534; Department of Justice Appropriation Act, 1973, Pub. L. No. 92–544, 86 Stat. 1115; Securities Acts Amendments of 1975, Pub. L. No. 94–29, 89 Stat. 97; and Exec. Order No. 10450, 3 CFR (1974).*

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

Data in NCIC files is exchanged with and for the official use of authorized officials of the Federal Government, the States, cities, and penal and other institutions. The data is exchanged through NCIC lines to Federal criminal justice agencies, criminal justice agencies in the 50 States, the District of Columbia, Puerto Rico, U.S. Possessions and U.S. Territories. Additionally, data contained in the various "want files," i.e., the stolen vehicle file, stolen license plate file, stolen missing gun file, stolen article file, wanted person file, securities file, and boat file may be accessed by the Royal Canadian Mounted Police. Criminal history data is disseminated to non-criminal justice agencies for use in connection with licensing for local/state employment or other uses, but only here such dissemination is authorized by Federal or state statutes and approved by the Attorney General of the United States.

Data in NCIC files, other than the Computerized Criminal History File, is disseminated to (1) a nongovernmental agency or submit thereof which allocates a substantial part of its annual budget to the administration of criminal justice, whose regularly employed peace officers have full police powers pursuant to state law and have complied with the minimum employment standards of governmentally employed police officers as specified by state statute; (2) a noncriminal justice governmental department of motor vehicle or driver's license registry, established by a statute, which provides vehicle registration and driver record information to criminal justice agencies; (3) a governmental regional dispatch center, established by a state statute, resolution, ordinance or Executive order, which provides communication services to criminal justice agencies; and (4) the national Automobile Theft Bureau, a nongovernmental, nonprofit agency which acts as a national clearinghouse for information on stolen vehicles and offers free assistance to law enforcement agencies concerning automobile thefts, identification and recovery of stolen vehicles.

Disclosures of information from this system, as described above, are for the purpose of providing information to authorized agencies to facilitate the apprehension of fugitives, the location of missing persons, the location and/or return of stolen property, or similar criminal justice objectives.

Release of information to the news media: Information permitted to be released to the news media and the public pursuant to 28 CFR 50.2 may be made available from systems of records maintained by the Department of Justice unless it is determined that release of the specific information in the context of a particular case would constitute an unwarranted invasion of personal privacy.

Release of information to Members of Congress: Information contained in systems of records maintained by the Department of Justice, not otherwise required to be released pursuant to 5 U.S.C. 552, may be made available to a Member of Congress or staff acting upon the Member's behalf when the Member or staff requests the information on behalf of and at the request of the individual who is the subject of the record.

Release of Information to the National Archives and Records Service: A record from a system of records may be disclosed as a routine use to the National Archives and Records Service (NARS) in records management inspections conducted under the authority of 44 U.S.C. 2904 and 2906.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Information maintained in the NCIC system is stored electronically for use in a computer environment.

RETRIEVABILITY:

On-line access to date in NCIC is achieved by using the following search

descriptors. 1. Vehicle file: (a) Vehicle identification number; (b) License plate number; (c) NCIC number (unique number assigned by the NCIC computer to each NCIC record). 2. License Plate file: (a) License plate number; (b) NCIC number. 3. Gun file: (a) Serial number of gun; (b) NCIC number. 4. Article File: (a) Serial number of article; (b) NCIC number. 5. Wanted Person File *and U.S. Secret Service Protective File:* (a) Name and one of the following numerical identifiers, date of birth, FBI Number (number assigned by the Federal Bureau of Investigation to an arrest fingerprint record), Social Security number (It is noted the requirements of the Privacy Act with regard to the solicitation of Social Security numbers have been brought to the attention of the members of the NCIC system), Operator's license number (driver's license number), Miscellaneous identifying number (military number or number assigned by Federal, state, or local authorities to an individual's record), Origination agency case number; (b) Vehicle or license plate known to be in the possession of the wanted person; (c) NCIC number (unique number assigned to each NCIC record). 6. Securities File. (a) Type, serial number, denomination of security; (b) Type of security and name of owner of security; (c) Social Security number of owner of security; (d) NCIC number. 7. Boat File: (a) Registration document number; (b) Hull serial number; (c) NCIC number. 8. Computerized Criminal History File: (a) Name, sex, race and date of birth; (b) FBI number; (c) State identification number; (d) Social Security number; (e) Miscellaneous number. 9. Missing Person File—Same as "Wanted Person" File.

SAFEGUARDS:

Data stored in the NCIC is documented criminal justice agency information and access to that data is restricted to duly authorized criminal justice agencies. The following security measures are the minimum to be adopted by all criminal justice agencies having access to the NCIC Computerized Criminal History File. These measures are designed to prevent unauthorized access to the system data and/or unauthorized use of data obtained from the computerized file.

1. Computer Center. a. The criminal justice agency computer site must have adequate physical security to protect against any unauthorized personnel gaining access to the computer equipment or to any of the stored data. b. Since personnel at these computer centers can access data stored in the system, they must be screened thoroughly under the authority and supervision of an NCIC control terminal agency. (This authority and supervision may be delegated to responsible criminal justice agency personnel in the case of a satellite computer center being serviced through a state control terminal agency.) This screening will also apply to non-criminal justice maintenance or technical personnel. c. All visitors to these computer centers must be accompanied by staff personnel at all time. d. Computers having access to the NCIC must have the proper computer instructions written and other built-in controls to prevent criminal history data from being accessible to any terminals other than authorized terminals. e. Computers having access to the NCIC must maintain a record of all transactions against the criminal history file in in the same manner the NCIC computer logs all transactions. The NCIC identifies each specific agency entering or receiving information and maintains a record of those transactions. This transaction record must be monitored and reviewed on a regular basis to detect any possible misuse of criminal history data. f. Each state control terminal shall build its data system around a central computer, through which each inquiry must pass for screening and verification. The configuration and operation of the center shall provide for the integrity of the data base.

2. Communications: a. Lines/channels being used to transmit criminal history information must be dedicated solely to criminal justice use, i.e., there must be no terminals belonging to agencies outside the criminal justice system sharing these lines/channels. b. Physical security of the lines/channels must be protected to guard against clandestine devices being utilized to intercept of inject system traffic.

3 Terminal Devices Having Access to NCIC; a. All agencies having terminals on the system must be required to physically place these terminals in secure locations within the authorized agency. b. The agencies having terminals with access to criminals history must have terminal operators screened and restrict access to the terminal to a minimum number of authorized employees. c. Copies of criminal history data obtained from terminal devices must be afforded security to prevent any unauthorized access to or use of the data. d. All remote terminals on NCIC Computerized Criminal History will maintain a hard copy of computerized criminal history inquiries with notations of individual making request for record (90 days).

RETENTION AND DISPOSAL:

Unless otherwise removed, records will be retained in file as follows:

1. Vehicle File. a. Unrecovered stolen vehicle records (including snowmobile records) which do not contain vehicle identification numbers (VIN) therein, will be purged from file 90 days after the end of the license plate's expiration year as shown in the record. Unrecovered stolen vehicle records (including snowmobile records) which contain VIN's will remain in file for the year of entry plus 4. b. Unrecovered vehicles wanted in conjunction with a felony will remain in file for 90 days after entry. In the event a longer retention period is desired, the vehicle must be reentered. c. Unrecovered stolen VIN plates, certificates or origin or title, and serially numbered stolen vehicles engines or transmissions will remain in file for the year of entry plus 4.

2. License Plate file: Unrecovered stolen licenses plates not associated with a vehicle will remain in file for one year after the end of the plate's expiration year as shown in the record.

3. Gun file: a. Unrecovered weapons will be retained in file for an indefinite period until action is taken by the originating agency to clear the record. b. Weapons entered in file as "recovered" weapons will remain in file for the balance of the year entered plus 2.

4. Article file: Unrecovered stolen articles will be retained for the balance of the year entered plus one year.

5. Wanted Person File: Persons not located will remain in file indefinitely until action is taken by the originating agency to clear the record (except "Temporary Felony Wants", which will be automatically removed from file after 48 hours).

6. Securities File; Unrecovered, stolen, embezzled, counterfeited or missing securities will be retained for the balance of the year entered plus 4, except for travelers checks and money orders, which will be retained for the balance of the year entered plus 2.

7. Boat File: Unrecovered stolen boats will be retained in file for the balance of the year entered plus 4.

8. Missing Person File: Will remain in the file until the individual is located or, in the case of unemancipated persons, the individual reaches the age of emancipation as defined by laws of his state.

9. Computerized Criminal History File: When an individual reaches age of 80.

10. U.S. Secret Service Protective File: Will be retained until names are removed by the U.S. Secret Service.

SYSTEM MANAGER(S) AND ADDRESS:

Director, Federal Bureau of Investigation, J. Edgar Hoover F.B.I. Building, 9th and Pennsylvania Avenue N.W., Washington, D.C. 20535.

NOTIFICATION PROCEDURES:

Same as the above.

RECORD ACCESS PROCEDURE:

It is noted the Attorney General is exempting this system from the access and contest procedures of the Privacy Act. However, the following alternative procedures are available to a requester. The procedures by which an individual may obtain a copy of his computerized Criminal History are as follows:

If an individual has a criminal record supported by fingerprints and that record has been entered in the NCIC CCH File, it is available to that individual for review, upon presentation of appropriate identification, and in accordance with applicable State and Federal administrative and satutory regulations.

Appropriate identification includes being fingerprinted for the purpose of insuring that he is the individual that he purports to be. The record on file will then be verified as his through comparison of fingerprints.

Procedure 1. All requests for review must be made by the subject of his record through a law enforcement agency which has access to the NCIC CCH File. That agency within statutory or regulatory limits can require additional identification to assist in securing a positive identification.

2. If the cooperating law enforcement agency can make an identification with fingerprints previously taken which are in file locally and if the FBI identification number of the individual's record is available to that agency, it can make an on-line inquiry of NCIC to obtain his record on-line or, if it does not have suitable equipment to obtain an on-line response, obtain the record from Washington, D.C., by mail. The individual will then be afforded the opportunity to see that record.

3. Should the cooperating law enforcement agency not have the individual's fingerprints on file locally, it is necessary for that agency to relate his prints to an existing record by having his identification prints compared with those already on file in the FBI or possibly, in the State's central identification agency.

CONTESTING RECORD PROCEDURES:

The subject of the requested record shall request the appropriate arresting agency, court, or correctional agency to initiate action necessary to correct any stated inaccuracy in his record or provide the information needed to make the record complete.

RECORD SOURCE CATEGORIES:

Information contained in the NCIC system is obtained from local, State, Federal and international criminal justice agencies.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

The Attorney General has exempted this system from subsections (c) (3) and (4), (d), (e)(1), (2) and (3), (e)(4)(G), (H), (e)(8)(f) and (g) of the Privacy Act pursuant to 5 U.S.C. 552a(j)*(2) and (k)(3).* Rules have been promulgated in accordance with the requirements of 5 U.S.C. 553(b), (c) and (e) and have been published in the **Federal Register.**

[FR Doc. 82-33377 Filed 12-7-82; 8:45 am]

BILLING CODE 4410-02-M

Drug Enforcement Administration

[Docket No. 81-18]

Gail G. L. Li, M.D.; Revocation of Registration

On July 21, 1981, the Administrator of the Drug Enforcement Administration (DEA) issued to Gail G. L. Li, M.D. (Respondent), of Honolulu, Hawaii, an Order to Show Cause proposing to revoke the Respondent's DEA Certificate of Registration, AL0218962. The proposed action was predicated upon the Respondent's controlled substance felony conviction, on April 6, 1981, in the United States District Court for the District of Hawaii. The Respondent, through counsel, requested a hearing on the issues raised by the Order to Show Cause and this matter was placed on the docket of Administrative Law Judge Francis L. Young.

Following a preliminary prehearing telephone conference, the Administrative Law Judge ordered that counsel for the Government and Counsel for the Respondent file written prehearing statements on or before December 1, 1981. By letter dated November 18, 1981, Respondent's counsel advised the Administrative Law Judge that Respondent's Application for parole had been denied and that the Parole Board had recommended that Respondent be required to serve out his sentence at Lompoc Federal Correctional Institution, located in California, until its expiration on September 27, 1982. Respondent's counsel requested that the date for the hearing in this matter be set after the Respondent's release from prison and that the time for filing prehearing statements be extended until Respondent was available to assist in the formulation of the defense of his registration. Government counsel noted its opposition to these requests. Following another telephone conference with counsel for both sides, the Administrative Law Judge denied Respondent's request for postponement of the hearing and ordered that the Government and the Respondent file prehearing statements on or before December 18, 1981 and January 18, 1982, respectively. The hearing in this matter was held in the United States Coast Guard Courtroom, in the Prince Kuhio Federal Building, Honolulu, Hawaii. The hearing commenced at 9:30 a.m. on February 2, 1982 and was concluded at 4:30 p.m. on Friday, February 5, 1982. Respondent was granted a furlough from Lompoc and was present throughout the hearing. However, he did not testify. Ten other persons did testify, four for the Government and six for the Respondent. A total of 51 exhibits were admitted into evidence.

On September 8, 1982, the Administrative Law Judge issued his Opinion and Recommended Ruling, Findings of Fact, Conclusions of Law and Decision, hereinafter referred to as the Judge's "Opinion." Copies of that opinion were served on counsel for the Government and for the Respondent. Respondent's counsel filed exceptions to the Administrative Law Judge's opinion and Government counsel filed a letter generally supporting the Administrative Law Judge. On October 4, 1982, the Administrative Law Judge certified the entire record of these proceedings to the Acting Administrator. Now, pursuant to 21 CFR 1316.67, the Acting Administrator of the Drug Enforcement Administration hereby publishes his Final Order based upon findings of fact and conclusions of Law and set forth below.

The Acting Administrator has considered the voluminous record in this case and has decided to adopt in their entirety, the rulings, findings of fact and conclusions of law recommended by the Administrative Law Judge. The Administrative Law Judge's opinion is 55 pages long. Various issues raised by the Respondent or arising out of evidence offered during the course of the hearing are discussed in depth. Judge Young is to be commended for his thoroughness. Accordingly, the Acting Administrator will not republish the Judge's opinion at length although the entire opinion is adopted and made part of this Final Order just as though it were set forth here in its entirety.

The Acting Administrator finds that on or about October 31, 1980, A Grand Jury of the United States District Court for the District of Hawaii handed up a 310-count indictment charging the Respondent with violations of 18 U.S.C. 1503 and 1510 and 21 U.S.C. 841(a)(1). Count 1 of the indictment charged that from on or about June 17, 1980, through on or about June 23, 1980, in the District of Hawaii, Respondent did intentionally, knowingly and corruptly endeavor to influence, obstruct and impede the due administration of justice by endeavoring to hire another to kill a prospective witness, to wit, Jamie McBride, and by paying such other person to perform said act, with the intent and for the purpose of preventing, impeding and obstructing the prospective witness from testifying against him, in violation of 18 U.S.C. 1503. Count 2 of the indictment charged that from on or about June 17, 1980, through on or about June 23, 1980, the Respondent wilfully and knowingly endeavored, by means of intimidation and force, to obstruct, delay and prevent the communication of information by Jamie McBride, relating to drug violations of Title 21, United States Code, by Gail G. L. Li, M.D., to an Agent of the Drug Enforcement Administration, in violation of 18 U.S.C. 1510. Counts 3 through 310 of the indictment charged that the Respondent, being a physician registered and authorized to dispense controlled substances for legitimate medical purposes, knowingly and intentionally did unlawfully distribute and dispense and cause to be distributed and dispensed to ultimate users, certain enumerated quantities of controlled substances, said acts of distributing, dispensing and causing the distribution and dispensing in each instance not being in good faith for a legitimate medical purpose and not being in the usual course of professional practice, all in violation of 21 U.S.C. 841(a)(1).

On or about February 27, 1981, the United States Attorney for the District of Hawaii filed an information in which he charged that on or about February 13, 1981, Respondent did intentionally, knowingly and corruptly endeavor to influence, obstruct and impede the due administration of justice in the United States District Court for the District of Hawaii by endeavoring to transport a prospective witness, to wit, Naomi Weigel, out of the State of Hawaii, with the intent and for the purpose of preventing, impeding and obstructing the prospective witness from testifying against him, in violation of 18 U.S.C. 1503.

On March 2, 1981, Respondent, with the advice of counsel, formally agreed to plead guilty to counts 74, 81, 86 and 87 of the indictment and to plead guilty to the information charging violation of 18 U.S.C. 1503. On April 6, 1981, the Honorable Samuel P. King, United States District Judge, adjudged the Respondent convicted of the charges to which he pleaded guilty. Counts 74, 81, 86 and 87 of the indictment each relate to the prescribing of Nembutal (pentobarbital sodium), a Schedule II controlled substance, for one Leslie Hansen. Each of these charges is a felony offense relating to controlled substances. Accordingly, there is a lawful or statutory basis for the revocation of the Respondent's DEA Certificate of Registration pursuant to 21 U.S.C. 824(a)(2).

The record establishes that the Respondent wrote numerous prescriptions for controlled substances for at least four young women and that such prescriptions were knowingly issued without legitimate medical purpose. At least two of those young women lived, at one time or another, in apartments either owned by the Respondent or for which Respondent paid the rent. The record further establishes that one of these women, Jamie McBride, told DEA and Hawaii Diversion Investigation Unit personnel that she had been receiving drugs from the Respondent in return for sexual favors. During the course of the investigation to follow up on Ms. McBride's allegations, Respondent suggested to another woman, an acquaintance of McBride, that she be killed to prevent her cooperation with the authorities. Thereafter, Respondent paid about $15,000 to an undercover DEA Agent to have Ms. McBride killed. These actions by the Respondent formed the basis of the first two counts of the indictment. Some months later, as the date for his trial drew nearer, Respondent threatened the second woman and attempted to force her to leave Hawaii so that she would not be available to testify against him.

The Respondent has filed exceptions to the Administrative Law Judge's rulings on four issues; namely, the amount of weight to be accorded the polygraph evidence submitted on behalf of the Respondent, the sufficiency of the evidence upon which the Administrative Law Judge relied in concluding that Respondent had prescribed controlled substances for other than legitimate medical purposes, whether the Respondent had been denied his right to counsel during the undercover investigation of the "McBride" obstruction charge and finally, whether that undercover investigation involved entrapment or outrageous governmental activity. Each of these four issues were briefed by counsel and were discussed at length by the Administrative Law Judge in his opinion. The Acting Administrator has reviewed these arguments in light of the Respondent's exceptions. The Acting Administrator fully concurs with the Administrative Law Judge's rulings on each of these issues. Accordingly, the exceptions filed on behalf of the Respondent are rejected.

Having concluded that there is a lawful basis for revoking the Respondent's registration, the Acting Administrator must now determine whether the Respondent's registration ought to be revoked or whether some other sanction would adequately serve the public interest in this matter. The Respondent clearly abused his registration. He prescribed controlled substances for other than legitimate medical purposes. That, by itself, is sufficient reason for revoking a practitioner's registration. In this case, however, there is considerably more. Respondent, faced with the possibility that Jamie McBride would testify against him, suggested that she be killed. It does appear that during the course of the undercover negotiations he was considering lesser degrees of obstructing the investigation. However, in the end, he paid to have her killed. Some months later, he again attempted to obstruct justice and subsequently entered a plea of guilty to charges arising from that attempt. The Respondent was willing to pay for the taking of a life. Such conduct is at best reprehensible. But when murder is conceived in the mind of a member of a profession dedicated to preserving life, it is abominable. Congress, in enacting the Controlled Substances Act, provided a means for denying a person convicted of abusing a registration future access to the instrumentality of his crime. Congress clearly intended that a registration should be revoked when the Registrant has been convicted of a felony relating to controlled substances. To fail to do so in this case would be an abandonment of that Congressional mandate. The Respondent's registration must be revoked.

Accordingly, pursuant to the authority vested in the Attorney General and redelegated to the Acting Administrator of the Drug Enforcement Administration, the Acting Administrator hereby orders that DEA Certificate of Registration AL0218962, previously issued to Gail G. L. Li, M.D., be, and it hereby is, revoked.

According to the prehearing pleadings filed in this case, Respondent was to be released from prison on September 27, 1982. The record before the Acting Administrator does not reveal whether the Respondent was indeed released on schedule or whether he has returned to his practice in Hawaii, or whether the State of Hawaii has taken action to terminate or restrict his practice. Hopefully, the Respondent is not currently practicing and using the registration which is the subject of this proceeding. Respondent's possession of a registration is clearly not in the public interest. Accordingly, the revocation herein ordered shall be effective immediately.

Dated: December 1, 1982.

Francis M. Mullen, Jr.,

Acting Administrator.

[FR Doc. 82-33389 Filed 12-7-82; 8:45 am]

BILLING CODE 4410-09-M

[Docket No. 81-24]

Marlin A. Thompson, R. Ph. d.b.a. Paramount Drugs Inc.; Denial of Application and Revocation of Registration

On August 31, 1981, the Acting Administrator of the Drug Enforcement Administration (DEA) issued to Marlin A. Thompson, R. Ph. d.b.a. Paramount Drugs, Inc., 5447 Main Street, Springfield, Oregon 97477 (Respondent) an Order to Show Cause proposing to revoke DEA Certificate of Registration AP9207019 issued to Paramount Drugs, Inc. under 21 U.S.C. 823. The statutory predicate for the Order under 21 U.S.C. 824 was the July 17, 1981 conviction of Marlin A. Thompson, the President and managing pharmacist of Paramount Drugs, Inc., of two counts of unlawful delivery of a controlled substance in violation of Oregon Revised Statutes 475.922(b) and (c) in the Circuit Court of the State of Oregon for Lane County, a felony relating to controlled substances.

Respondent Pharmacy, through counsel, requested a hearing on the issues raised by the Order. The matter was placed on the docket of Administrative Law Judge Francis L. Young, and following preliminary procedures, a hearing was held in Portland, Oregon, on July 7, 1982 in which Marlin Thompson appeared *pro se*. During the pendency of these proceedings Respondent filed an application for reregistration as a retail pharmacy; this final order applies to the application for reregistration and Certificate of Registration AP9207019.

On September 14, 1982, Judge Young certified the record of the proceedings in this matter, together with his recommended findings of fact, conclusions of law, and a recommended decision, to the Acting Administrator under 21 CFR 1316.65. Based upon the findings of fact and conclusions of law set forth below, the Acting Administrator publishes his final order in this proceeding pursuant to 21 CFR 1316.67.

Judge Young found that on July 17, 1981, Respondent Thompson was found guilty in the Circuit Court for the State of Oregon for Lane County of a felony involving a controlled substance. Thompson was sentenced to 60 days incarceration, ordered to surrender his personal pharmacist license, and pay fines totalling $7,500.

A detective for the Springfield Police Department testified at the hearing. The detective testified that Thompson first came to his attention in 1975 when the detective arrested an individual who was attempting to burglarize Paramount Drugs. Thompson again came to the detective's attention in late 1979 when a resident who lived behind the pharmacy contacted him several times to tell him that she believed Thompson was involved in the illegal sale of controlled substances from Paramount Drugs. Officers of the Springfield Police Department investigated this report and saw the same individual who had been arrested in 1975 enter the alley behind the pharmacy and retrieve items from a box in the alley. The individual's wife, who was in a vehicle with the individual after he picked up these items, had a bottle of 22 Darvocet pills on her person. Following conferences with the local prosecutor and the individual's attorney, this individual undertook to assist the officers in an investigation of Paramount Drugs.

The detective testified that on February 1, 1980; February 4, 1980; and February 11, 1980, the cooperating individual called Marlin Thompson and ordered controlled substances from him. Officers maintained surveillance of the alley behind Paramount Drugs on each occasion and observed Marlin Thompson place a box in an alcove behind the pharmacy shortly after telephone conversation between him and the cooperating individual. In each instance the box contained controlled substances, including Hycodan syrup, Dilaudid, and Percodan. The detective further testified that on February 11, 1980, he arrested Marlin Thompson who gave a statement in which he admitted selling controlled substances, illegally without prescriptions, to the cooperating individual up to four times a week almost every week over a period of about ten years.

The cooperating individual testified for the Government at the hearing. Judge Young found through this testimony that Marlin Thompson began selling this individual controlled substances illegally in about 1967 or 1968. This individual began buying Quaaludes, morphine and Dilaudid from Thompson illegally in 1970 or 1971. By 1975 he was obtaining morphine, Dilaudid, Valium, Talwin, Nembutol and Demerol from Thompson as often as four times a week. The individual was arrested in 1975 attempting to burglarize Paramount Drugs, was convicted of attempted burglary, and served 14 months in the Oregon State Penitentiary. Judge Young found that within four days of his release from prison in May, 1977, the individual purchased morphine from Thompson illegally. Judge Young found that the individual paid Marlin Thompson close to $100,000 over 13 years for controlled substances purchased illegally.

The Chief Inspector of the Oregon State Board of Pharmacy testified for the Government at the hearing. He testified that at the request of the Springfield Police Department he conducted an audit of the pharmacy on February 11, 1980, following the arrest of Marlin Thompson. That audit revealed serious shortages of overages of controlled substances. In addition, the inspector encountered numerous recordkeeping violations at Paramount Drugs. The inspector considered the condition of the pharmacy to be unprofessional. Following the audit the inspector and the Executive Director of the Pharmacy Board took a statement from Marlin Thompson in which Thompson admitted supplying controlled substances unlawfully without prescriptions to the individual for 13 years.

Respondent's case in mitigation consisted of reports written by an Oregon State parole and probation officer that home contacts with Thompson and unannounced visits to the pharmacy have not revealed any indications of illegal activities and that Thompson was complying with the rules and regulations of his probation. Respondent also submitted a letter from a psychiatrist who, based upon three hours of interview with Thompson and the results of certain psychological tests administered to him, wrote that there does not seem to be any strong indication of serious psychopathology.

The Acting Administrator notes that this matter was adjourned for a total of nine months to allow Thompson time to

negotiate the sale of the pharmacy. Judge Young denied Thompson's request for a delay in the final decision in this matter, stating that the economic situation of the Pacific Northwest has not improved appreciably and apparently will not improve to any significant degree in the next few months. The Acting Administrator concurs in this decision of the Administrative Law Judge.

The Acting Administrator has considered the facts and circumstances presented in this case including those facts submitted by Respondent in mitigation. The Acting Administrator concludes that there is a lawful basis for the denial of the Respondent pharmacy's application for reregistration and for the revocation of its DEA Certificate of Registration. The Acting Administrator notes that during the pendency of these proceedings DEA Certificate of Registration AP9207019 was inadvertently renewed. Under the authority vested in him by 21 U.S.C. 823 and 824, and 21 CFR 0.100(b) the Acting Administrator of the Drug Enforcement Administration hereby revokes Paramount Drugs' DEA Certificate of Registration, AP9207019, and denies its application executed February 25, 1982, for renewal of such registration, effective January 7, 1983.

Dated: December 1, 1982.

Francis M. Mullen, Jr.,

Acting Administrator.

[FR Doc. 82-33390 Filed 12-7-82; 8:45 am]

BILLING CODE 4410-09-M

Importer of Controlled Substances; Notice of Registration

By Notice dated October 8, 1982, and published in the **Federal Register** on October 15, 1982 (47 FR 46159), Philadelphia Seed Company, Division of Stanford Seed Company, Muddy Creek Road, Lancaster County, Denver, Pennsylvania 17517, made application to the Drug Enforcement Administration to be registered as an importer of Marihuana (7360), a basic class of controlled substance listed in Schedule I.

No comments or objections have been received. Therefore, pursuant to Section 1008(a) of the Controlled Substances Import and Export Act and in accordance with Title 21 Code of Federal Regulations 1311.42, the above firm is granted registration as an importer of the basic class of controlled substance listed above.

Dated: November 30, 1982.

Gene R. Haislip,

Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration.

[FR Doc. 82-33388 Filed 12-7-82; 8:45 am]

BILLING CODE 4410-09-M

Manufacturer of Controlled Substances; of Application

Pursuant to § 1301.43(a) of Title 21 of the Code of Federal Regulations (CFR), this is notice that on July 21, 1982, Aerojet Strategic Propulsion Company, Highway 50 at Hazel Avenue, P.O. Box 15699C, Sacramento, California 95813, made application to the Drug Enforcement Administration (DEA) for registration as a bulk manufacturer of the Schedule I controlled substance Tetrahydrocannabinols (7370).

Any other such applicant and any person who is presently registered with DEA to manufacture such substance, may file comments or objections to the issuance of the above application and may also file a written request for a hearing thereon in accordance with 21 CFR 1301.54 and in the form prescribed by 21 CFR 1316.47.

Any such comments, objections or requests for a hearing may be addressed to the Acting Administrator, Drug Enforcement Administration, United States Department of Justice, 1405 I Street, NW., Washington, D.C. 20537, attention: DEA Federal Register Representative (Room 1203), and must be fined no later than January 7, 1983.

Dated: November 30, 1982.

Gene R. Haislip,

Deputy Assistant Administrator, Office of Diversion Control, Drug Enforcement Administration.

[FR Doc. 82-33387 Filed 12-7-82; 8:45 am]

BILLING CODE 4410-09-M

NATIONAL ADVISORY COMMITTEE ON OCEANS AND ATMOSPHERE

Meeting Change

A change has been made in the meeting agenda of the National Advisory Committee on Oceans and Atmosphere (NACOA), scheduled to meet on Monday and Tuesday, December 13–14, 1982 and published in the **Federal Register** of November 26, 1982 (page 47 FR 53535). The Plenary session scheduled for the afternoon of December 13 has been cancelled.

The Tentative Agenda is as follows:

Monday, December 13, 1982

Page Building #1, Room 416, 2001 Wisconsin Avenue NW., Washington, D.C.

9:00 a.m.–10:30 a.m.—*Plenary*
9:00 a.m.–9:15 a.m.—Announcements
9:15 a.m.–10:30 a.m.—Congressman John Breaux; Exclusive Economic Zone
10:30 a.m.–12:30 p.m.—Review and Approval of Marine Transportation Report; Panel Chairman: Don Walsh
12:30 p.m.–1:30 p.m.—*Lunch*
1:30 p.m.–3:00 p.m.—*Panel Meetings:* Coast Guard; Chairman, Michael R. Naess. Topic: Panel Work Session
3:00 p.m.–5:00 p.m.—*Panel Meeting:* U.S. Ocean Policy Response to LOS; Chairman, FitzGerald Bemiss. Topic: Panel Work Session
5:00 p.m.—Adjourn

Tuesday, December 14, 1982

Page Building #1, Rooms B–100 and 416, 2001 Wisconsin Avenue NW., Washington, D.C.
8:30 a.m.–12:00 Noon—*Panel Meetings*
8:30 a.m.–10:00 a.m.—Hydrology, Chairman: Paul Bock, Room B–100. Topic: Panel Work Session
8:30 a.m.–Radioactive Waste Disposal, Chairman: John A. Knauss; Room 416. Topic: Panel Work Session. Speakers: Glen Sjoblom, Director, Office of Radiation, Programs, Environmental, Protection Agency. Thomas Kitsos, Legislative Analyst, Majority Staff, House Committee on Merchant, Marine and Fisheries
10:00 a.m.–12:00 Noon—Sea Grant, Chairman: Jack R. Van Lopik, Room B–100. Topic: Panel Work Session
12:00 Noon–1:00 p.m.—*Lunch*
1:00 p.m.–3:00 p.m.—*Plenary:* Action Items; Review of Coast Guard Panel Progress, Panel Chairman: Michael R. Naess. Panel Reports
3:00 p.m.—*Adjourn*

Additional information concerning this meeting may be obtained through the NACOA Executive Director, Mr. Steven N. Anastasion. The mailing address is: NACOA, 3300 Whitehaven Street, NW. (Suite 438, Page Building #1), Washington, DC 20235. The telephone number for NACOA is 202/653–7818.

Dated: December 3, 1982.

Steven N. Anastasion,

Executive Director.

[FR Doc. 82-33361 Filed 12-7-82; 8:45 am]

BILLING CODE 3510-12-M

NATIONAL FOUNDATION ON THE ARTS AND THE HUMANITIES

Humanities Panel; Meetings

AGENCY: National Endowment for the Humanities.

ACTION: Notice of Meetings.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92–463, as amended), notice is hereby given that the following meetings of the Humanities Panel will be held at

806 15th Street, N.W., Washington, D.C. 20506:

1. Date: January 3, 1983. Time: 9:00 a.m. to 5:30 p.m. Room: 314. Program: This meeting will review applications for Summer Stipends in Art History, Architecture and Ancient Archaeology, submitted to the Division of Fellowships and Seminars, for projects beginning after May 1, 1983.
2. Date: January 4, 1983. Time: 9:00 a.m. to 5:30 p.m. Room: 314: Program: The meeting will review applications for Summer Stipends in European History to 1815, submitted to the Division of Fellowships and Seminars, for projects beginning after May 1, 1983.
3. Date: January 5, 1983. Time: 9:00 a.m. to 5:30 p.m. Room: 1134. Program: This meeting will review applications in Literature, Philosophy, and Classics submitted for Publications Panel, Division of Research Programs, for projects beginning after April 1, 1983.
4. Date: January 7, 1983. Time: 9:00 a.m. to 5:30 p.m. Room: 1134. Program: This meeting will review applications in History and Anthropology submitted for Publications Panel, Division of Research Programs, for projects beginning after April 1, 1983.
5. Date: January 10–11, 1983. Time: 9:00 a.m. to 5:00 p.m. Room: 1134. Program: This meeting will review applications submitted for General Research: Conferences Panel, Division of Research Programs, for projects beginning after April 1, 1983.
6. Date: January 13–14, 1983. Time: 8:30 a.m. to 5:00 p.m. Room: 1134. Program: This meeting will review applications submitted for General Research: Archaelology Panel, Division of Research Programs, for projects beginning after April 1, 1983.

The proposed meetings are for the purpose of Panel review, discussion, evaluation and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended including discussion of information given in confidence to the agency by grant applicants. Because the proposed meetings will consider information that is likely to disclose: (1) Trade secrets and commerical or financial information obtained from a person and privileged or confidential; (2) information of a personal nature the disclosure of which would constitute a clearly unwarranted invasion of personal privacy; and (3) information the disclosure of which would significantly frustrate implementation of proposed agency action; pursuant to authority granted me by the Chairman's Delegation of Authority to Close Advisory Committee Meetings, dated January 15, 1978, I have determined that these meetings will be closed to the public pursuant to subsections (c)(4), (6) and (9) (B) of section 552b of Title 5, United States Code.

Further information about these meetings can be obtained from Mr. Stephen J. McCleary, Advisory Committee Management Officer, National Endowment for the Humanities, Washington, D.C. 20506, or call (202) 724–0367.

Stephen J. McCleary,

Advisory Committee Management Officer.

[FR Doc. 82–33394 Filed 12–7–82; 8:45 am]

BILLING CODE 7536–01–M

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–318]

Baltimore Gas and Electric Co. Consideration of Issuance of Amendment to Facility Operating License

The United States Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating Licence No. DPR–69 issued to Baltimore Gas and Electric Company (the licensee), for operation of the Calvert Cliffs Nuclear Power Plant, Unit No. 2 located in Calvert Country, Maryland.

The amendment would revise the Safety Limits and Limiting Conditions for Operation, contained in the Appendix A Technical Specifications, for Calvert Cliffs Unit No. 2 in accordance with the licensee's application dated October 15, 1982. These changes are primarily the result of new safety analysis methods applied to the analysis for Cycle 5 operation of Calvert Cliffs Unit 2. The analysis presented provides for an increased operating period between refuelings.

Prior to issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

By January 7, 1983, the licensee may file a request for a hearing with respect to issuance of the amendment to the subject facility operating license and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written petition for leave to intervene. Requests for a hearing and petitions for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR Part 2.

If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) The nature of the petitioner's right under the Act to be made a party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

No later than fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter, and the bases for each contention set forth with reasonable specificity. Contentions shall be limited to matters within the scope of the amendment under consideration. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

A request for a hearing or a petition for leave to intervene shall be filed with the Secretary of the Commission, United States Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Section, or may be delivered to the Commission's Public

Document Room, 1717 H Street, NW., Washington, D.C. by the above date. Where petitions are filed during the last ten (10 days of the notice period, it is requested that the petitioner or representative for the petitioner promptly so inform the Commission by a toll-free telephone call to Western Union at (800) 325–6000 (in Missouri (800) 342–6700). The Western Union operator should be given Datagram Identification Number 3737 and the following message addressed to Robert A. Clark: (petitioner's name and telephone number), (date petition was mailed); (plant name); and (publication date and page number of this Federal Register notice). A copy of the petition should also be sent to the Executive Legal Director, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, and to James A. Biddison, Jr., General Counsel, G and E Building, Charles Center, Baltimore, Maryland 21203, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the Atomic Safety and Licensing Board designated to rule on the petition and/or request. That determination will be based upon a balancing of the factors specified in 10 CFR 2.714(a)(i)–(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated October 15, 1982, which is available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C., and at the Calvert County Library, Prince Frederick, Maryland.

Dated at Bethesda, Maryland this 30th day of November 1982.

For the Nuclear Regulatory Commission.

Robert A. Clark,

Chief, Operating Reactors Branch No. 3, Division of Licensing.

[FR Doc. 82-33426 Filed 12-7-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. 50-317 and 50-318]

Baltimore Gas and Electric Co.; Consideration of Issuance of Amendments to Facility Operating Licenses

The United States Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating Licenses No. DPR-53 and DPR-69 issued to Baltimore Gas and Electric Company (the licensee), for operation of the Calvert Cliffs Nuclear Power Plant, Unit No. 1 and Unit No. 2 located in Calvert County, Maryland.

The amendment would revise the pressurizer level requirements contained in the Appendix A Technical Specifications, for Calvert Cliffs Unit No. 1 and Unit No. 2 in accordance with the licensee's application dated September 29, 1982.

Prior to issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

By January 7, 1983 the licensee may file a request for a hearing with respect to issuance of the amendments to the subject facility operating licenses and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written petition for leave to intervene. Requests for a hearing and petitions for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR Part 2.

If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) The nature of the petitioner's right under the Act to be made a party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

No later than fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter, and the bases for each contention set forth with reasonable specificity. Contentions shall be limited to matters within the scope of the amendments under consideration. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

A request for a hearing or a petition for leave to intervene shall be filed with the Secretary of the Commission, United States Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch, or may be delivered to the Commission's Public Document Room, 1717 H Street NW., Washington, D.C. by the above date. Where petitions are filed during the last ten (10) days of the notice period, it is requested that the petitioner or representative for the petitioner promptly so inform the Commission by a toll-free telephone call to Western Union at (800) 325–6000 (in Missouri (800) 342–6700). The Western Union operator should be given Datagram Identification Number 3737 and the following message addressed to Robert A. Clark: (Petitioner's name and telephone number), (date petition was mailed); (plant name); and (publication date and page number of this Federal Register notice). A copy of the petition should also be sent to the Executive Legal Director, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, and to James A. Biddison, Jr., General Counsel, G and E Building, Charles Center, Baltimore, Maryland 21203, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the Atomic Safety and Licensing Board designated to rule on the petition and/or request. That determination will be based upon a balancing of the factors

specified in 10 CFR 2.714(a)(1) (i)–(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated September 29, 1982, which is available for public inspection at the Commission's Public Document Room, 1717 H Street NW., Washington, D.C., and at the Calvert County Library, Prince Frederick, Maryland.

Dated at Bethesda, Maryland this 30th day of November 1982.

For the Nuclear Regulatory Commission.

Eben L. Conner,

Acting Chief, Operating Reactors Branch No.3, Division of Licensing.

[FR Doc. 82-33427 Filed 12-7-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-295 and 50-304]

Commonwealth Edison Co., Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issues Amendment No. 78 to Facility Operating License No. DPR-39, and Amendment No. 68 to Facility Operating License No. DPR-48 issued to the Commonwealth Edison Company (the licensee), which revised Technical Specifications for operation of Zion Station, Units 1 and 2 (the facilities) located in Zion, Illinois. The amendments are effective as of the date of issuance.

These amendments revise the Technical Specifications to allow release of radioactive gas decay tank contents when operationally required so long as the release of the tank with the least radioactivity does not exceed 1% of concentrations specified in 10 CFR Part 20 Appendix B, Table 2. This 1% concentration requirement satisfies the ALARA criterion in Appendix I of 10 CFR 50 for radioactive concentrations at the site boundary.

The application for the amendments complies with the standard and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rule and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendments. Prior public notice of these amendments was not required since the amendments do not involve a significant hazards consideration.

The Commission has determined that the issuance of these amendments will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of these amendments.

For further details with respect to this action, see (1) the application for amendments dated June 17, 1982, as supplemented by letter dated September 6, 1982, (2) Amemdment Nos. 78 and 68 to License Nos. DPR-39 and DPR-48, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street NW., Washington, D.C. and at the Zion-Benton Public Library District, 2600 Emmaus Avenue, Zion Illinois 60099. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 30th day of November 1982

For the Nuclear Regulatory Commission.

Steven A. Varga,

Chief, Operating Reactors Branch No. 1, Division of Licensing.

[FR Doc. 82-33428 Filed 12-7-1982; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-255]

Consumers Power Co.; Issuance of Amendment to Provisional Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 71 to Provisional Operating License No. DPR-20, issued to Consumers Power Company (the licensee), which revised the Technical Specifications for operation of the Palisades Plant (the facility) located in Van Buren County, Michigan. This amendment is effective as of its date of issuance.

The amendment approves changes to the Technical Specifications to allow revised testing intervals for the Recirculation Heat Removal System.

The application for amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated July 6, 1981 and November 12, 1981, (2) Amendment No. 71 to License No. DPR-20, and (3) the Commission's letter of transmittal which contains its evaluation. These items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. and at the Kalamazoo Public Library, 315 South Rose Street, Kalamazoo, Michigan 49006. A single copy of items (2) and (3) may be obtained by request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 1st day of December 1982.

For the Nuclear Regulatory Commission.

Dennis M. Crutchfield,

Chief, Operating Reactors Branch No. 5, Division of Licensing.

[FR Doc. 82-33429 Filed 12-7-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket 50-341]

Detroit Edison Co., et al.; Issuance of Amendment to Construction Permit Enrico Fermi Atomic Power Plant, Unit No. 2

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 2 to Construction Permit No. CPPR-87 for Fermi 2. The Amendment approves the merger of two co-owners and transfer of shares. Northern Michigan Electric Cooperative, Inc., will merge into Wolverine Electric Cooperative, Incorporated and transfer all its ownership shares (11.22 percent) to the merged organization. The merged organization will be named Wolverine Power Supply Cooperative, Inc. and will own 20 percent ownership shares while The Detroit Edison Company will retain 80 percent ownership shares. Detroit Edison Company will retain sole responsibility for licensing, design, procurement, construction and operation of the facility. The amendment is effective as of the date of issuance.

The Enrico Fermi Atomic Power Plant, Unit No. 2 (the facility) is located in

Frenchtown Township, Monroe County, Michigan.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

For further details with respect to this action, see (1) the application for amendment, dated August 11, 1982 and cover letter, dated August 13, 1982; (2) Amendment No. 2 to Construction Permit CPPR–87; and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection in the Commission's Public Document Room located at 1717 H Street NW., Washington, D.C. 20555 and in the Monroe County Library, Reference Department, 3700 South Custer Road, Monroe, Michigan 48161. Items 2 and 3 may be requested by writing to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Technical Information and Document Control.

Dated at Bethesda, Maryland, this 26th day of November 1982.

For the Nuclear Regulatory Commission.

B. J. Youngblood,

Chief, Licensing Branch No. 1, Division of Licensing.

[FR Doc. 82–33430 Filed 12–7–82; 8:45 am]

BILLING CODE 7590–01–M

[Docket No. 50–382–OL]

Louisiana Power and Light Co. (Waterford Steam Electric Station, Unit 3); Order Scheduling Hearing

December 1, 1982.

Pursuant to the Memorandum and Order of August 17, and the Memorandum and Order of October 18, 1982, the record has been reopened solely to receive evidence upon the adequacy of Applicant's revised pre-emergency public information brochure.[1] The evidentiary hearing, reopened to this limited extent, will commence at 9:00 a.m., local time, and recess at 6:00 p.m. on January 11–14, 1983, at the following location: Department of Labor, Office of Administrative Law Judges, Suite 901, 1001 Howard Avenue, New Orleans, Louisiana 70113.

The public is invited to attend this evidentiary hearing.

It is so ordered.

Dated at Bethesda, Maryland, this 1st day of December 1982.

For the Atomic Safety and Licensing Board.

Sheldon J. Wolfe,

Chairman, Administrative Judge.

[FR Doc. 82–33431 Filed 12–7–82; 8:45 am]

BILLING CODE 7590–01–M

[1] On November 12, 1982, Applicant served copies of the printer's proof of the revised brochure and copies of a color sketch upon the Board, the parties, and the Federal Emergency Management Agency.

[Docket No. 50–309]

Maine Yankee Atomic Power Co.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 68 to Facility Operating License No. DPR–36, issued to Maine Yankee Atomic Power Company, which revised Technical Specifications for operation of the Maine Yankee Atomic Power Station (the facility) located in Lincoln County, Maine. The amendment is effective as of the date of issuance.

The amendment revises the Technical Specifications to support full power operation in Cycle 7. It also grants a one-time exception from a Category C–3 steam generator tube inspection.

The applications for the amendment comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since this amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the applications for amendment dated September 29, 1982 (with supplemental information dated August 6 and September 21, 1982), and November 8, 1982, (2) Amendment No. 68 to License No. DPR–36 and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the Wiscasset Public Library Association, High Street, Wiscasset, Maine. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 29th day of November 1982.

For the Nuclear Regulatory Commission.

Eben L. Conner,

Acting Chief, Operating Reactors Branch No. 3, Division of Licensing.

[FR Doc. 82–33432 Filed 12–7–82; 8:45 am]

BILLING CODE 7590–01–M

[Docket No. 50–309]

Maine Yankee Atomic Power Co. (Maine Yankee Atomic Power Station); Request for Action

Notice is hereby given that by its Request for Issuance of an Order to Show Cause dated October 20, 1982 (Request), Safe Power for Maine (SPM), Emil P. Garrett, John B. Green and John Jerabek requested that certain actions be taken by the Nuclear Regulatory Commission with respect to the Maine Yankee Atomic Power Station in light of certain alleged financial difficulties on the part of its licensee, the Maine Yankee Atomic Power Company.

The relief requested includes revocation, suspension or modification of the Maine Yankee operating license, and such other relief as may be proper. The Request is being treated pursuant to 10 CFR 2.206 of the Commission's regulations, and accordingly action will be taken on the Request within a reasonable time. Copies of the Request are available for inspection in the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. 20555, and in the local public document room for the Maine Yankee Atomic Power Station located at Wiscasset Public Library Association, High Street, Wiscasset, Maine.

Dated at Bethesda, Maryland, this 30th day of November 1982.

For the Nuclear Regulatory Commission.

Harold R. Denton,

Director, Office of Nuclear Reactor Regulation.

[FR Doc. 82–33433 Filed 12–7–82; 8:45 am]

BILLING CODE 7590–01–M

[Docket Nos. 50-443/50-444]

Public Service Company of New Hampshire, et al.; Receipt of Antitrust Information

Public Service Company of New Hampshire, et al., acting on its own behalf and that of the other owners,[1] has submitted antitrust information accompanying the application for operating licenses for the Seabrook Station, Units 1 and 2. This information was filed pursuant to 10 CFR 2.101 of the Commission's Rules and Regulations and is in connection with the owners' plans to operate two pressurized water reactors in Rockingham County, New Hampshire. The data submitted contains antitrust information for review pursuant to NRC Regulatory Guide 9.3 necessary to determine whether there have been any significant changes since the completion of the antitrust review at the construction permit stage.

On completion of the staff's antitrust review, the Director of Nuclear Reactor Regulation will issue an initial finding as to whether there have been "significant changes" under Section 105c(2) of the Atomic Energy Act. A copy of this finding will be published in the **Federal Register** and will be sent to the Washington, D.C. and local public document rooms and to those persons providing comments or information in response to this notice. If the initial finding concludes that there have not been any significant changes, requests for reevaluation may be submitted for a period of 30 days after the date of the **Federal Register** notice. The results of any reevaluation that is requested will also be published in the **Federal Register** and copies sent to the Washington, D.C. and local public document rooms.

Requests for reevaluation, requests for additional information regarding the matter covered by this notice, or requests for views to be considered with respect to significant changes related to antitrust matters which have occurred in the applicant's activities since the construction permit antitrust review should be submitted to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Chief, Antitrust and Economic Analysis Branch, Office of Nuclear Reactor Regulatory, on or before January 7, 1983.

A copy of the general information portion of the application for operating licenses and the antitrust information submitted is available for public examination and copying for a fee at the Commission's Public Document Room, 1717 H Street NW., Washington, D.C. 20555, and at the local public document room at the Exeter Public Library, Front Street, Exeter, New Hampshire 03883.

Dated at Bethesda, Maryland, this 29th day of November 1982.

For the Nuclear Regulatory Commission.

George W. Knighton,

Chief, Licensing Branch No. 3, Division of Licensing.

[FR Doc. 82-33434 Filed 12-7-82; 8:45 am]

BILLING CODE 7590-01-M

[1] The current construction permit holders for Seabrook Station are: Bangor Hydro-Electric Company, Canal Electric Company, Central Maine Power Company, Central Vermont Public Service Corporation, Connecticut Light & Power Company, Fitchbug Gas & Electric Light Company, Hudson Light & Power Department, Marine Public Service Company, Massachusetts Municipal Wholesale Electric Company, Montaup Electric Company, New England Power Company, New Hampshire Electric Cooperative, Inc., Public Service Company of New Hampshire, Taunton Municipal Lighting Plant, The United Illuminating Company, Vermont Electric Cooperative, Inc., and Washington Electric Cooperative, Inc.

[Docket No. 50-395]

Virgil C. Summer Nuclear Station, Unit No. 1; Issuance of Amendment to Facility Operating License No. NPF-12

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 6 to Facility Operating License No. NPF-12, issued to South Carolina Electric & Gas Company and South Carolina Public Service Authority (the licensees) for the Virgil C. Summer Nuclear Station, Unit No. 1 (the facility) located in Fairfield County, South Carolina. This amendment modifies the Technical Specifications to provide for an independent review of the emergency plan and implementing procedures at least once per 12 months in accordance with 10 CFR 50.54(t). The amendment is effective as of its date of issuance.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations. The Commission has made appropriate findings as required by the Act and the Commission's regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) South Carolina Electric and Gas Company letter, dated October 22, 1982, (2) Amendment No. 6 to Facility Operating License No. NPF-12 with Appendix A Technical Specifications page change, and (3) the Commission's related safety evaluation.

All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. 20555 and the Fairfield County Library, Garden and Washington Streets, Winnsboro, South Carolina 29180. A copy of Amendment No. 6 may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 30th day of November 1982.

For the Nuclear Regulatory Commission.

B. J. Youngblood,

Chief, Licensing Branch No. 1, Division of Licensing.

[FR Doc. 82-33435 Filed 12-7-82; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-346]

The Toledo Edison Co. and Cleveland Electric Illiminating Co.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 49 to Facility Operating License No. NPF-3, issued to The Toledo Edison Company and The Cleveland Electric Illuminating Company (the licensees), which revised Technical Specifications (TSs) for operation of the Davis-Besse Nuclear Power Station, Unit No. 1 (the facility) located in Ottawa County, Ohio. The amendment is effective as of its date of issuance.

The amendment modifies TS Table 3.7-3 to reflect the relocation and removal of certain snubbers as a result of modifications to the steam generator auxiliary feedwater header and relocation of the pressurizer code safety valves.

The applications for the amendment comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required

since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

For further details with respect to this action, see (1) the applications for amendment dated July 30, 1982, and August 3, 1982, (2) Amendment No. 49 to License No. NPF–3, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. and at the William Carlson Library, University of Toledo, 2801 Bancroft Avenue, Toledo, Ohio. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 23rd day of November 1982.

For the Nuclear Regulatory Commission.

John F. Stolz,

Chief, Operating Reactors Branch No. 4, Division of Licensing.

[FR Doc. 82–33436 Filed 12–7–82; 8:45 am]

BILLING CODE 7590–01–M

[Docket No. 50–346]

Toledo Edision Co., and Cleveland Electric Illuminating Co.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 50 to Facility Operating License No. NPF–3, issued to The Toledo Edison Company and The Cleveland Electric Illuminating Company (the licensees), which revised Technical Specifications (TSs) for operation of the Davis-Besse Nuclear Power Station, Unit No. 1 (the facility) located in Ottawa County, Ohio. The amendment is effective as of its date of issuance.

This amendment changes Surveillance Requirement 4.6.1.5 to require arithmetic averaging of inlet temperatures to the operating containment air coolers only thereby permitting more accurate determination of the average primary containment air temperature when one or more containment air coolers are not being operated.

This amendment also modifies TS Bases 3/4.3.3.7 to correct the description of the automatic control room isolation in response to high chlorine concentration and manual startup of the emergency ventilation system.

The applications for the amendment comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

For further details with respect to this action, see (1) the applications for amendment dated September 25, 1981, and February 17, 1982, (2) Amendment No. 50 to License No. NPF–3, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 Street, NW., Washington, D.C., and at the University of Toledo Library, Documents Department, 2801 West Bancroft Avenue, Toledo, Ohio 43606. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 30th day of November 1982.

For the Nuclear Regulatory Commission.

John F. Stolz,

Chief, Operating Reactors Branch No. 4, Division of Licensing.

[FR Doc. 82–33437 Filed 12–7–82; 8:45 am]

BILLING CODE 7590–01–M

[Docket No. 50–346]

Toledo Edison Co. and Cleveland Electric Illuminating Co.; Davis-Besse Nuclear Power Station, Unit No. 1; Exemption

The Nuclear Regulatory Commission (the Commission) has granted an Exemption to The Toledo Edison Company and The Cleveland Electric Illuminating Company (the licensees) for the Davis-Besse Nuclear Power Station, Unit 1 (located in Ottawa County, Ohio), from the following technical requirements set fort in Section III.G of Appendix R to 10 CFR Part 50: (1) The requirement for a fixed fire suppression system in the control room, and (2) the requirement for one-hour-rated fire barriers where less than 20 feet of separation exists between redundant trains of equipment in the component cooling water heat exchanger and pump room. The Exemption is effective as of its date of issuance.

In granting the Exemption, the Commission determined that it is authorized by law and will not endanger life or property or the common defense and security, and is otherwise in the public interest. The Commission also determined that granting the Exemption will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this action.

For further details, see (1) Toledo Edison's request by letter dated April 29, 1982, and (2) the Commission's letter to Toledo Edison dated November 23, 1982. These items can be reviewed at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. 20555 and at the William Carlson Library, University of Toledo, 2801 Bancroft Avenue, Toledo, Ohio 43606.

A copy of item (2) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 23rd of November 1982.

For the Nuclear Regulatory Commission.

John F. Stolz,

Chief, Operating Reactors Branch No. 4, Division of Licensing.

[FR Doc. 82–33438 Filed 12–7–82; 8:45 am]

BILLING CODE 7590–01–M

Draft Regulatory Guide; Issuance and Availability

The Nuclear Regulatory Commission has issued for public comment a draft of a proposed revision to a guide in its Regulatory Guide Series together with a draft of the associated value/impact statement. This series has been developed to describe and make available to the public methods acceptable to the NRC staff of implementing specific parts of the Commission's regulations and, in some cases, to delineate techniques used by the staff in evaluating specific problems or postulated accidents and to provide

guidance to applicants concerning certain of the information needed by the staff in its review of applications for permits and licenses.

The draft, temporarily identified by its task number, SG 043-4 (which should be mentioned in all correspondence concering this draft guide), is proposed Revision 1 to Regulatory Guide 5.11, "Nondestructive Assay of Special Nuclear Material Contained in Scrap and Waste." This guide is being developed to describe procedures acceptable to the NRC staff for the utilization of nondestructive assay in the measurement of scrap and waste components generated in conjunction with the processing of special nuclear materials.

This draft guide and the associated value/impact statement are being issued to involve the public in the early stages of the development of a regulatory position in this area. They have not received complete staff review and do not represent an official NRC staff position.

Public comments are being solicited on both drafts, the guide (including any implementation schedule) and the draft value/impact statement. Comments on the draft value/impact statement should be accompanied by supporting data. Comments on both drafts should be sent to the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch, by February 2, 1983.

Although a time limit is given for comments on these drafts, comments and suggestions in connection with (1) items for inclusion in guides currently being developed or (2) improvements in all published guides are encouraged at any time.

Regulatory guides are availabe for inspection at the Commission's Public Document Room, 1717 H Street NW., Washington, D.C. Requests for single copies of draft guides (which may be reproduced) or for placement on an automatic distribution list for single copies of future draft guides in specific divisions should be made in writing to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Technical Information and Document Control. Telephone requests cannot be accommodated. Regulatory guides are not copyrighted, and Commission approval is not required to reproduce them.

(5 U.S.C. 552(a))

Dated at Rockville, Maryland, this 30th day of November 1982

For the Nuclear Regulatory Commission.

Karl R. Goller,

Director, Division of Facility Operations, Office of Nuclear Regulatory Research.

[FR Doc. 82-33439 Filed 12-7-82; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards Subcommittee on Electrical Systems; Date Change

The ACRS Subcommittee on Electrical Systems scheduled for December 15, 1982 has been changed to *Wednesday, December 22, 1982—8:30 a.m. until the conclusion of business* in Room 1046, at 1717 H Street, NW., Washington, D.C. The Subcommittee will discuss the NRC-sponsored Safety Research Programs and the proposed budget for fiscal year 1984 and 1985 in the area of electrical systems.

All other items regarding this meeting remain the same as announced in the Federal Register published Tuesday, November 30, 1982 (FR 47 53973).

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant Designated Federal Employee, Dr. Richard Savio (telephone 202/634-3267) between 8:15 a.m. and 5:00 p.m., EST.

Dated: December 3, 1982.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 82-33440 Filed 12-7-82; 8:45 am]

BILLING CODE 7590-01-M

OFFICE OF THE UNITED STATES TRADE REPRESENTATIVE

Postponement of GSP Public Hearing on Certain Vinyl Floor Tile and Announcement of New Deadlines for Submission of Hearing Statements

The Trade Policy Staff Committee (TPSC) announced its acceptance of the Armstrong World Industries petition to consider the removal of Taiwan from duty-free eligibility on vinyl tile TSUSA 728.2530 under the U.S. Generalized System of Preferences (GSP), and notice of public hearing regarding the petitioner's request, in the Federal Register of November 19, 1982 (47 FR 52259). Notice is hereby given that the TPSC has postponed the public hearing on this case until January 6, 1983, at 10:00 a.m., in Room 403 in the Office of the United States Trade Representative, 600 17th Street NW., Washington D.C. Accordingly, the TPSC has revised the deadlines for submission of hearing statements. Requests to present oral testimony in connection with the public hearing should be sent to the Chairman of the GSP Subcommittee not later than the close of business December 15, 1982. Pre-hearing statements must be submitted not later than close of business December 23, 1982. Post-hearing briefs or statements will be accepted if submitted by January 20, 1983. Rebuttal briefs and statements should be submitted by close of business, Thursday, January 27, 1983.

All communications with regard to the petition and hearing should be addressed to: GSP Subcommittee, Office of the United States Trade Representative, 600 17th Street NW., Washington, D.C. 20506. The telephone number of the Secretary of the GSP Subcommittee is (202) 395-6971. Questions may be directed to any member of the staff of the GSP Information Center.

Frederick L. Montgomery,

Chairman, Trade Policy Staff Committee.

[FR Doc. 82-33385 Filed 12-7-82; 8:45 am]

BILLING CODE 3190-01-M

PACIFIC NORTHWEST ELECTRIC POWER AND CONSERVATION PLANNING COUNCIL

Fish and Wildlife Subcommittee; Regular Meeting

AGENCY: Pacific Northwest Electric Power and Conservation Planning Council (Northwest Power Planning Council)

ACTION: Notice of meeting.

STATUS: Open.

SUMMARY: The Northwest Power Planning Council hereby announces a forthcoming meeting of the Fish and Wildlife Subcommittee of its Scientific and Statistical Advisory Committee.

DATE: Friday, December 17, 1982. 9:00 a.m.

ADDRESS: The meeting will be held at the Council's Central Office located at 700 S.W. Taylor Street, Suite 200, Portland, Oregon.

FOR FURTHER INFORMATION CONTACT: Ms. Torian Donohoe, (503) 222-5161.

Edward Sheets,

Executive Director.

[FR Doc. 82-33332 Filed 12-7-82; 8:45 am]

BILLING CODE 000-000-

SECURITIES AND EXCHANGE COMMISSION

[Rel. No. 19286; File No. S7-787]

Order Approving Amendment to the Designation Plan for National Market System Securities

December 1, 1982.

On September 28, 1982, the National Association of Securities Dealers, Inc. ("NASD") filed with the Commission, pursuant to Rule 11Aa2-1 under the Securities Exchange Act of 1934 ("Act"),[1] a proposed amendment to its "National Market System Securities Designation Plan with Respect to NASDAQ Securities" ("Designation Plan"). Generally, thke amendment to the Designation Plan provides for the phasing in of those securities meeting the Tier 2 voluntary designation criteria.[2] Pursuant to this phase-in plan, 100 securities would be designated on February 8, 1983.[3] The 100 securities so designated would include those securities which become eligible, as of December 31, 1982, under the Tier 1 criteria. A NASD committee would select the remaining securities, up to a total of 100, from those eligible Tier 2 applications received on or before December 15, 1982,[4] based on a variety of factors including a security's trading characteristics, volume and the location of its market makers. The amendment, however, would not permit the Committee to select any security which was in the lowest 25 percent of Tier 2 eligible issues based on dollar trading volume during the first nine months of 1982.

Between February 8, 1983, and April 29, 1983, the amendment provides a period where no further designations become effective while the NASD studies the impact of last sale reporting on the markets for NMS Securities as well as the ability of the NASDAQ system to accommodate the additional NMS Securities. The amendment subsequently provides for the Committee to designate an additional 100 securities subject to the Tier 2 designation criteria on May 1, 1983, and each month thereafter, unless the study reveals "significant unforeseen adverse effects on market makers or issuers of NASDAQ/NMS securities."[5]

Notice of the proposed amendment to the Designation Plan was given by issuance of a Commission release[6] and by publication in the **Federal Register.**[7] No comments were received.

The Commission has determined that the phase-in plan contained in the amendment is a reasonable method of minimizing administrative burdens in connection with the potential designation of a large number of securities pursuant to the Tier 2 designation criteria. Accordingly, the Commission, having due regard for the purposes of the Act, including the public interest, the protection of investors, the maintenance of fair and orderly markets, and the need to remove impediments to, and perfect the mechanisms of, a national market system, has approved the amendment to the Designation Plan and has declared it to become effective as of the date of this release.

In accordance with the above, it is ordered, pursuant to Section 11A of the Act, and paragraph (d)(2) of Rule 11Aa2-1 thereunder, that the NASD's amendment to the Designation Plan be, and hereby is approved.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.[8]

Shirley E. Hollis,

Assistant Secretary.

[FR Doc. 82-33374 Filed 12-7-82; 8:45 am]

BILLING CODE 8010-01-M

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[1] 17 CFR 240.11Aa2-1 ("Rule"). Pursuant to the Rule, certain actively-traded over-the-counter ("OTC") securities have been or will be designated as National Market System ("NMS") Securities. Upon designation, a NMS Security is deemed a "reported" security, as that term is defined in rule 111Act-1(a)(6) under the Act, and subject to, among other things, the Commission's last sale reporting rule, Rule 11Aa3-1 under the Act.

The Rule employes a two-tiered approach to determine which OTC securities can be designated as NMS Securities. In this respect, Tier 1, which became effective on April 1, 1982, automatically requires that the most actively traded OTC securities be designated as NMS Securities and that trading activity with respect to potential NMS Securities be reviewed quarterly to determine if additional securities have become subject to the Rule. Currently, 84 OTC securities have been so designated. In addition, the Rule permits those securities meeting less stringent Tier 2 criteria to be designated as NMS Securities on or after February 1, 1983, if the issuers of those securities so elect. For further information concerning the Rule, *see* Securities Exchange Act Release No. 18397 (January 7, 1982), 45 FR 2079.

[2] The amendment also makes the following changes to the Designation Plan: (1) A non-substantive change with reference to the definition of the term "Committee"; (2) a deletion of certain language no longer necessary due to the passage of time; (3) an addition of a fifth Tier 2 application requirement that issuer/applicants provide information concerning "tangible assets"; (4) a reduction of the net worth maintenance criteria from $2 million to $1 million which comports with the net worth criteria for Tier 2 designation; and (5) the inclusion of language which would permit the NASD to terminate the designation of securities of an issuer which has filed under any section of the Bankruptcy Act or who has announced a plan of liquidation which has been approved by its Board of Directors and to which the company is committed to proceed.

[3] Recently several firms have indicated that because orders received during the weekend are usually executed and reported on Monday, firms would be better able to adjust to the reporting of the new February designations, if those designations were phased in on a day other than Monday. Accordingly, because the NASD's initial amendment would have had these designations become effective on Monday, February 7, 1983, the NASD subsequently has submitted another amendment which would make those designations effective on Tuesday, February 8, 1983.

[4] Compliance with the voluntary designation criteria will be determined as of the application date.

[5] Although the Commission does not anticipate that this study period will reveal that last sale reporting will have caused any significant adverse effects on market makers or issuers of NMS Securities, the Commission will be prepared to take prompt regulatory action to ameliorate such effects should they arise. In this regard, the Commission would emphasize that it does not interpret the amendment as permitting the NASD unilaterally to postpone any Tier 2 designations scheduled to become effective after the study period; rather, any change in the scheduling of Tier 2 designations could be effected only by further amendment to the Designation Plan or by amendment to Rule 11Aa2-1 under the Act.

[6] Securities Exchange Act Release No. 19149 (October 18, 1982).

[7] 47 FR 47352 (October 25, 1982).

[8] 17 CFR 200.30-3(a)(37).

[File No. 500-1]

Goldmark Mining Co., et al.; Order of Suspension of Trading

December 1, 1982.

It appearing to the Securities and Exchange Commission that there are questions concerning the reliability of quotations being made with respect to certain securities and because there are questions concerning the adequacy and accuracy of information being disseminated concerning the prospective business operations and financial condition of each of the above captioned issuers, the Commission is of the opinion that the public interest and the protection of investors require a summary suspension of trading in the securities of *Goldmark Mining Co., Commercial Gold & Silver Corp., Tatum Industries, Inc., Woodward Oil, Inc., Surety Resources, Ltd.*, and *Venture West Properties.*

Therefore, it is ordered, pursuant to Section 12(k) of the Securities Exchange Act of 1934, trading in such securities on a national securities exchange or otherwise is suspended, for the period from 10:30 a.m. on December 1, 1982, through midnight December 10, 1982.

By the Commission.

Shirley E. Hollis,

Assistant Secretary.

[FR Doc. 82-33375 Filed 12-7-82; 8:45 am]

BILLING CODE 8010-01-M

SMALL BUSINESS ADMINISTRATION

[Declaration of Disaster Loan Area No. 2070]

Hawaii; Declaration of Disaster Loan Area

As a result of the President's major disaster declaration, I find that the Counties of Honolulu and Kauai constitute a disaster area because of damage resulting from a hurricane beginning on November 23, 1982. Eligible persons, firms, and organizations may file applications for loans for physical damage until the close of business on January 26, 1983, and for economic injury until the close of business on August 27, 1983, at the address listed below: U.S. Small Business Administration, Honolulu District Office, P.O. Box 50207, 200 Ala Moana, Honolulu, Hawaii 96850; or other locally announced locations.

Interest rates for applicants filing for assistance under this declaration are:

	Percent
Homeowners with credit available elsewhere	13⅜
Homeowners without credit available elsewhere	6⅞
Businesses with credit available elsewhere	11½
Businesses without credit available elsewhere	8
Businesses (EIDL) without credit available elsewhere	8
Other (non-profit) organizations including charitable and religious organizations)	11⅞

It should be noted that assistance for agricultural enterprises is the primary responsibility of the Farmers Home Administration as specified in Pub. L. 96–302.

(Catalog of Federal Domestic Assistance Programs Nos. 59002 and 59008)

Dated: November 30, 1982.

James C. Sanders

Administrator.

[FR Doc. 82-33455 Filed 12-7-82; 8:45 am]

BILLING CODE 8025-01-M

DEPARTMENT OF THE TREASURY

National Productivity Advisory Committee; Meeting

The National Productivity Advisory Committee will hold its fourth meeting on Tuesday, December 14, 1982 at 10:00 a.m. at the Main Treasury Building located at 15th Street and Pennsylvania Avenue, NW., Washington, D.C. The meeting will be held in Room 4121. It will adjourn at 3:30 p.m.

The meeting will be open to public observation. Written comments or statements may be submitted at any time before or after the meeting. Approximately 25 seats will be available on a first come, first served basis.

Roger B. Porter,

Executive Secretary, National Productivity Advisory Committee.

[FR Doc. 82-33445 Filed 12-7-82; 8:45 am]

BILLING CODE 4810-25-M

Fiscal Service

[Dept. Circ. 570, 1982 Rev., Supp. No. 12]

Cotton Belt Insurance Company, Inc., Surety Companies Acceptable on Federal Bonds; Liquidation

Cotton Belt Insurance Company, Inc., a Tennessee corporation, formerly held a Certificate of Authority as an acceptable surety on Federal bonds and was last listed as such at 46 FR 33965, June 30, 1981. The company's authority was terminated by the Department of the Treasury effective March 15, 1982. Notice of the termination was published in the **Federal Register** of March 19, 1982 on page 12006.

Cotton Belt Insurance Company, Inc. was ordered liquidated by the Chancery Court of Davidson County, Tennessee. All persons having claims against Cotton Belt Insurance Company, Inc. must file said claims with the receiver whose name and address appear below no later than July 13, 1983, or be barred from sharing in distribution of assets. All claims must be filed in writing in accordance with Section 56–9–119, Tennessee Code Annotated and shall set forth the amount of claim, the facts upon which the claim is based, and the priorities asserted, if any. All claims shall be verified by the affidavit of the claimant, or someone authorized to act on his behalf. The address is: W. D. Broemel, Receiver, Cotton Belt Insurance Co., Inc., Box III, One Commerce Place, Nashville, TN 37239.

Government agencies involved in Federal surety bonding operations where third parties such as subcontractors, materialmen, and suppliers may have a claim against the company are requested to use their best efforts to notify such third parties of the liquidation, assist them in filing claims, inform them of their priority status based on Sections 191 and 192 of the United States Code and provide them with copies of the notice of liquidation.

Questions concerning this notice may be directed to the Cash Management Operations Staff, Department of the Treasury, Rm. 802 Premier Building, 1725 Eye Street NW., Washington, DC 20226, telephone (202) 634–5752.

Dated: November 30, 1982.

W. E. Douglas,

Commissioner, Bureau of Government Financial Operations.

[FR Doc. 82-33376 Filed 12-7-82; 8:45 am]

BILLING CODE 4810-35-M

Sunshine Act Meetings

Federal Register
Vol. 47, No. 236
Wednesday, December 8, 1982

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

COMMODITY CREDIT CORPORATION

TIME AND DATE: 9 a.m., December 15, 1982.

PLACE: Room 104–A Administration Building, U.S. Department of Agriculture, Washington, D.C.

MATTERS TO BE CONSIDERED: Agenda to be announced.

CONTACT PERSON FOR MORE INFORMATION: Edward D. Hews, Secretary, Commodity Credit Corporation, Room 3090, South Building, P.O. Box 2415, Washington, D.C. 20013; telephone (202) 447–7583.

[S–1777–82 Filed 12–6–82; 1:12 pm]

BILLING CODE 3410–05–M

2

FEDERAL DEPOSIT INSURANCE CORPORATION

Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that the Federal Deposit Insurance Corporation's Board of Directors will meet in open session at 9:30 a.m. on Monday, December 13, 1982, to consider the following matters:

Summary Agenda: No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Disposition of the minutes of previous meetings.

Requests for exemptions pursuant to section 348.4(b)(2) of the Corporation's rules and regulations entitled "Management Official Interlock":

The Enterprise Bank of Florida, Miami, Florida.
Suburban Bank, Bethesda, Maryland.

Recommendations with respect to payment for legal services rendered and expenses incurred in connection with receivership and liquidation activities:

Rehling, Lindburg & Gosma, Davenport, Iowa, in connection with the liquidation of Mt. Pleasant Bank and Trust Company, Mount Pleasant, Iowa.
Edwards, Roberts & Winterstein, Oklahoma City, Oklahoma, in connection with the receivership of Penn Square Bank, National Association, Oklahoma City, Oklahoma (two memorandums).
Reynolds, Ridings & Hargis, Oklahoma City, Oklahoma, in connection with the receivership of Penn Square Bank, National Association, Oklahoma City, Oklahoma.

Reports of committees and officers:

Minutes of actions approved by the standing committees of the Corporation pursuant to authority delegated by the Board of Directors.
Reports of the Division of Bank Supervision with respect to applications or requests approved by the Director or Associate Director of the Division and the various Regional Directors pursuant to authority delegated by the Board of Directors.
Reports of the Director, Office of Corporate Audits:
Audit Report re: Payroll and Related Activities, dated August 10, 1982.
Audit Report re: Six Liquidation Site Audits, dated September 13, 1982.

Discussion Agenda:

Memorandum re: Amendments to the Corporation's General Travel Regulations.

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, N.W., Washington, D.C.

Requests for further information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 389–4425.

Dated: December 6, 1982.

Federal Deposit Insurance Corporation.
Hoyle L. Robinson,
Executive Secretary.

[S–1778–82 Filed 12–6–82; 1:17 pm]

BILLING CODE 6714–01–M

3

FEDERAL DEPOSIT INSURANCE CORPORATION

Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 10:00 a.m. on Monday, December 13, 1982, the Federal Deposit Insurance Corporation's Board of Directors will meet in closed session, by vote of the Board of Directors pursuant to sections 552b(c)(2), (c)(4), (c)(6), (c)(8), (c)(9)(A)(ii), (c)(9)(B), and (c)(10) of title 5, United States Code, to consider the following matters:

Summary Agenda: No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Recommendations with respect to the initiation, termination, or conduct of administrative enforcement proceedings (cease-and-desist proceedings, termination-of-insurance proceedings, suspension or removal proceedings, or assessment of civil money penalties) against certain insured banks or officers, directors, employees, agents or other persons participating in the conduct of the affairs thereof:

Names of persons and names and locations of banks authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(6), (c)(8), and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(6), (c)(8), and (c)(9)(A)(ii)).

Note.—Some matters falling within this category may be placed on the discussion agenda without further public notice if it becomes likely that substantive discussion of those matters will occur at the meeting.

Discussion Agenda:

Recommendation regarding the liquidation of a bank's assets acquired by the Corporation in its capacity as receiver, liquidator, or liquidating agent of those assets:

Case No. 45,515–L—American City Bank & Trust Company, National Association, Milwaukee, Wisconsin

Personnel actions regarding appointments, promotions, administrative pay increases, reassignments, retirements, separations, removals, etc.:

Names of employees authorized to be exempt from disclosure pursuant to provisions of subsections (c)(2) and (c)(6) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(2) and (c)(6)).

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, N.W., Washington, D.C.

Requests for information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation at (202) 389–4425.

Dated: December 6, 1982.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S–1779–82 Filed 12–6–82; 1:18 pm]

BILLING CODE 6714–01–M

4

FEDERAL RESERVE SYSTEM

(Board of Governors)

TIME AND DATE: 10 a.m., Monday, December 13, 1982.

PLACE: 20th Street and Constitution Avenue, NW., Washington, D.C. 20551.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Proposed changes to the Plans administered under the Federal Reserve System's employee benefits program.
2. Proposed revisions to the Federal Reserve Bank employee salary structure adjustment policies.
3. Proposed staffing within the Board.
4. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.
5. Any items carried forward from a previously announced meeting.

CONTACT PERSON FOR MORE INFORMATION: Mr. Joseph R. Coyne, Assistant to the Board (202) 452–3204.

Dated: December 3, 1982.

William W. Wiles,

Secretary of the Board.

[S–1775–82 Filed 12–6–82; 10:18 am]

BILLING CODE 6210–01–M

5

NUCLEAR REGULATORY COMMISSION

DATE: Week of December 6, 1982 (revised).

PLACE: Commissioners' Conference Room, 1717 H. Street, N.W., Washington, D.C.

STATUS: Open and closed.

MATTERS TO BE DISCUSSED: *Monday, December 6:*

2:00 p.m.:
Discussion of Immediate Effectiveness Issues in TMI–1 Restart Proceeding (Closed—Exemption 10) (as announced)

Tuesday, December 7:

10:00 a.m.:
Briefing by Regulatory Reform Task Force (Legislative Proposals) (public meeting) (Moved from December 8 and replaces Discussion/ Possible Vote on Policy and Planning Guidance for FY 83)

2:00 p.m.:
Discussion of Management-Organization and Internal Personnel Matters (Closed—Exemptions 2 and 6) (Moved from December 8 and replaces Discussion of Human Factors Program Plan)

Wednesday, December 8:

9:30 a.m.:
Discussion and Possible Vote on Diablo Canyon Phase II Reverification Program and Appeal Board Certification (Open/ Portion Closed—Exemption 10) (new item)

2:00 p.m.
Discussion of Order in Waste Confidence Proceeding (Closed—Exemption 10) (tentative) (Moved from December 6)

Thursday, December 9:

10:00 a.m.:
Discussion/Possible Vote on Pressurized Thermal Shock Actions (Public Meeting) (item revised)

2:00 p.m.:
Discussion of Immediate Effectiveness Issues in TMI–1 Restart Proceeding (Closed—Exemption 10) (new item)

3:30 p.m.:
Affirmation/Discussion and Vote (Public Meeting) (as announced)
a. Waste Confidence Order (Tentative)
b. ALAB–687 (Duke Power)

Friday, December 10:

9:00 a.m.:
Discussion of Immediate Effectiveness Issues in TMI–1 Restart Proceeding (Closed—Exemption 10) (revised item)

2:00 p.m.:
Possible Vote on Immediate Effectiveness Issues in TMI–1 Restart Proceeding (Public Meeting) (new item)

AUTOMATIC TELEPHONE ANSWERING SERVICE FOR SCHEDULE UPDATE: (202) 634–1498. Those planning to attend a meeting should reverify the status on the day of the meeting.

CONTACT PERSON FOR MORE INFORMATION: Walter Magee (202) 634–1410.

December 1, 1982.

Walter Magee,

Office of the Secretary.

[S–1773–82 Filed 12–3–82; 4:18 pm]

BILLING CODE 7590–01–M

6

PACIFIC NORTHWEST ELECTRIC POWER AND CONSERVATION PLANNING COUNCIL

(Northwest Power Planning Council)

ACTION: Meeting cancellation.

SUMMARY: The meeting scheduled for December 7 and 8, 1982 at the Hilton Hotel in Portland, Oregon has been cancelled. Cancellation of this meeting was announced at the Council meeting held on December 1 and 2, 1982 and by a press release issued on December 6. In addition, the Council has posted a notice announcing such cancellation on its public bulletin board. Notice of this meeting was originally published in the **Federal Register** on November 30, 1982 (47 FR 53991).

FOR FURTHER INFORMATION CONTACT: Ms. Bess Wong, (503) 222–5161.

Edward Sheets,

Executive Director.

[S–1782–82 Filed 12–6–82; 3:49 am]

BILLING CODE 0000–00–M

7

RAILROAD RETIREMENT BOARD

TIME AND DATE: 10 a.m., December 15, 1982.

PLACE: Board's meeting room, eighth floor, headquarters building, at 844 Rush Street, Chicago, Illinois, 60611.

STATUS: The entire meeting will be open to the public.

MATTERS TO BE CONSIDERED:

(1) Employer status of Burlington Northern (Manitoba) Limited.
(2) Appeal of Southern Pacific Transporation Company.
(3) Bureau of Audit and Investigation—independence of the internal auditor.
(4) Proposed appropriation language regarding Board's print shop.
(5) Audit priorities.
(6) Staffing for Title VII.

CONTACT PERSON FOR MORE INFORMATION: Beatrice Ezerski, COM No. 312–751–4920; PTS No. 387–4920.

[S–1774–82 Filed 12–6–82; 9:29 am]

BILLING CODE 7905–01–M

8

SECURITIES AND EXCHANGE COMMISSION

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Pub. L. 94–409, that the Securities and Exchange Commission will hold the following meetings during the week of December 6, 1982, at 450 5th Street, N.W., Washington, D.C.

A closed meeting will be held on Tuesday, December 7, 1982, at 10:00 a.m. An open meeting will be held on

Thursday, December 9, 1982, at 10:00 a.m. in Room 1C30.

The Commissioners, their legal assistants, the Secretary of the Commission, and recording secretaries will attend the closed meeting. Certain staff members who are responsible for the calendared matter may be present.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, the items to be considered at the closed meeting may be considered pursuant to one or more of the exemptions set forth in 5 U.S.C. 552b(c)(4), (8), (9)(A) and (10) and 17 CFR 200.402(a)(4), (8), (9)(i) and (10).

Commissioners Evans, Thomas, Longstreth and Treadway voted to consider the items listed for the closed meeting in closed session.

The subject matter of the closed meeting scheduled for Tuesday, December 7, 1982, at 10:00 a.m., will be:

Formal orders of investigation.
Litigation matter and related administrative application.
Institution of administrative proceeding of an enforcement nature.
Institution of injunctive actions.

The subject matter of the open meeting scheduled for Thursday, December 9, 1982, at 10:00 a.m., will be:

1. Consideration of whether to approve a proposed rule change submitted by the Cincinnati Stock Exchange, Inc. ("CSE") which would terminate the experimental status of the CSE's National Securities Trading System by authorizing that System to operate on an indefinite basis and removing the 200 issue limit on the number of securities which may be traded in the System. For further information, please contact William W. Uchimoto at (202) 272–2409.

2. Consideration of whether to issue an order authorizing the Louisiana Power Light Company, an electric utility subsidiary of Middle South Utilities, Inc., a registered holding company under the Public Utility Holding Company Act of 1935 to acquire the municipal electric system of the City of Monroe, Louisiana. For further information, please contact Mary Ann Oliver at (202) 272–7647.

The following additional items were considered at a closed meeting on Tuesday, November 30, 1982, at 3:00 p.m.:

Regulatory matter bearing enforcement implication.
Litigation matter.

At times changes in Commission priorities require alterations in the scheduling of meeting items. For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact: Jerry Marlatt at (202) 272–2092.

December 3, 1982.

[S–1776–82 Filed 12–6–82; 10:58 pm]

BILLING CODE 8010–01–M

9

NATIONAL COMMISSION ON STUDENT FINANCIAL ASSISTANCE

Public Hearing

DATE: December 17, 1982.

PLACE: 2218 Rayburn House Office Building, Washington D.C.

TIME: 10 a.m. until 1 p.m.

PURPOSE: To receive testimony on the Commission's draft final report on In-school Interest Subsidy. Written testimony is invited, and may be sent to Commission at the above address.

FOR FURTHER INFORMATION CONTACT: Donna M. Lumia, Public Hearings Coordinator (202) 472–9023.

Submitted 1st day of December 1982.

Richard T. Jerue,

Chief Executive Officer.

[S–1780–82 Filed 12–6–82; 2:56 pm]

BILLING CODE 6820–BC–M

10

NATIONAL COMMISSION ON STUDENT FINANCIAL ASSISTANCE

Public Hearing.

DATE: December 14, 1982.

PLACE: Anaheim Marriot Hotel, Anaheim, CA, California Association of Student Financial Aid, Administrator's Annual Conference.

TIME: 2 p.m. until 6 p.m.

PURPOSE: To receive testimony in the areas of:

Satisfactory academic progress
Delivery system
Graduate and professional education
Awarding policies

Written testimony is invited, and may be sent to the Commission at the above address.

FOR FURTHER INFORMATION CONTACT: Donna M. Lumia, Public Hearings Coordinator (202) 472–9023.

Submitted the 1st day of December 1982.

Richard T. Jerue,

Chief Executive Officer.

[S–1781–82 Filed 12–6–82; 2:56 pm]

BILLING CODE 6820–BC–M

federal register

Wednesday
December 8, 1982

Part II

Department of the Interior

Minerals Management Service

Outer Continental Shelf; Proposed Oil and Gas Lease Sale; St. George Basin; and Insignificant Revision in July 1982 5-Year Outer Continental Shelf Leasing Schedule

4310-MR

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

Outer Continental Shelf
St. George Basin

Proposed Oil and Gas Lease Sale No. 70

With regard to oil and gas leasing on the Outer Continental Shelf (OCS), the Secretary of the Interior, pursuant to Sec. 19 of the OCS Lands Act, as amended, provides the affected States the opportunity to review the proposed notice of sale. The following is a proposed notice of sale for Sale No. 70 in the offshore waters of the St. George Basin. This notice is hereby published as a matter of information to the public.

DEPUTY Director, Minerals Management Service

Date: 12/3/82

Approved:

Secretary of the Interior

PROPOSED NOTICE OF SALE

Oil and Gas Lease Sale No. 70

1. Authority. This notice is published pursuant to the Outer Continental Shelf Lands Act of 1953 (43 U.S.C. 1331-1343), as amended (92 Stat. 629), and the regulations issued thereunder (30 CFR 256 (formerly 43 CFR 3300; see the Federal Register at 47 FR 47006, October 22, 1982)). A revision of those regulations appeared in the Federal Register of June 16, 1982 at 47 FR 25967 and 26031. The revisions became effective on July 16, 1982, and will therefore apply to this sale.

2. Filing of Bids. Sealed bids will be received by the Regional Manager, Alaska Outer Continental Shelf (OCS) Region, 620 East 10th Avenue, P.O. Box 1159, Anchorage, Alaska 99510. Bids may be delivered, either by mail or in person, to the above address until 4:30 p.m., April___, 1983, or by personal delivery to the sale site, (to be announced) Anchorage, Alaska, between the hours of 8:30 a.m., a.h.s.t., and 9:30 a.m., a.h.s.t., April___, 1983. Bids received by the Regional Manager later than the times and dates specified above will be returned unopened to the bidders. Bids may not be modified or withdrawn unless written modification or withdrawal is received by the Regional Manager prior to 9:30 a.m., a.h.s.t., April_____, 1983. All bids must be submitted and will be considered in accordance with applicable regulations, including 30 CFR 256. The list of restricted joint bidders which applies to this sale was published in the Federal Register at 47 FR 44166, October 6, 1982.

3. Method of Bidding. A separate bid in a sealed envelope, labeled, "Sealed Bid for Oil and Gas Lease (insert number of tract), not to be opened until 10 a.m., a.h.s.t., April_____, 1983," must be submitted for each tract. A suggested bid form appears in 30 CFR 256, Appendix A. Bidders are advised that tract numbers are assigned solely for administrative purposes and are not the same as block numbers found on official protraction diagrams. All bids received shall be deemed submitted for a numbered tract. Bidders must submit with each bid one-fifth of the cash bonus in cash or by cashier's check, bank draft, or certified check, payable to the order of the Minerals Management Service. No bid for less than a full tract as described in paragraph 12 will be considered. Bidders submitting joint bids must state on the bid form the proportionate interest of each participating bidder, in percent to no more than five decimal places after the decimal point, e.g., 50.12345 percent. Other documents may be required of bidders under 30 CFR 256. Partnerships also need to submit a list of signatures authorized to bind the partnership. All documents must be executed in conformance with signatory authorizations on file. Bidders are warned against violation of 18 U.S.C. 1860, prohibiting unlawful combination or intimidation of bidders.

4. Bidding Systems. All leases awarded for this sale will provide for a yearly rental payment of $8 per hectare or fraction thereof and a minimum royalty of $8 per hectare or fraction thereof. The following systems will be utilized:

(a) Bonus Bidding with a Fixed Sliding Scale Royalty. Bids on tracts 70-10, 70-11, 70-12, 70-13, 70-14, 70-15, 70-16, 70-23, 70-24, 70-25, 70-26, 70-27, 70-28, 70-29, 70-36, 70-37, 70-38, 70-39, 70-40, 70-41, 70-42, 70-49, 70-50, 70-51, 70-52, 70-53, 70-54, 70-55, 70-73, 70-74, 70-75, 70-76, 70-77, 70-78, 70-79, 70-80, 70-81, 70-82, 70-83, 70-84, 70-85, 70-86, 70-87, 70-105, 70-106, 70-107, 70-108, 70-109, 70-110, 70-111, 70-112, 70-113, 70-114, 70-115, 70-116, 70-117, 70-118, 70-119, 70-137, 70-138, 70-139, 70-140, 70-141, 70-142, 70-143, 70-144, 70-145, 70-146, 70-147, 70-148, 70-149, 70-150, 70-151, 70-159, 70-160, 70-161, 70-162, 70-163, 70-164, 70-165, 70-166, 70-167, 70-168, 70-169, 70-170, 70-171, 70-172, 70-173, 70-181, 70-182, 70-183, 70-184, 70-185, 70-186, 70-187, 70-188, 70-189, 70-190, 70-191, 70-192, 70-193, 70-194, 70-195, 70-203, 70-204, 70-205, 70-206, 70-207, 70-208, 70-209, 70-210, 70-211, 70-212, 70-213, 70-214, 70-215, 70-216, 70-217, 70-225, 70-226, 70-227, 70-228, 70-229, 70-230, 70-231, 70-232, 70-233, 70-234, 70-235, 70-236, 70-237, 70-238, 70-239, 70-247, 70-248, 70-249, 70-250, 70-251, 70-252, 70-253, 70-254, 70-255, 70-256, 70-257, 70-258, 70-259, 70-260, and 70-261 must be submitted on a cash bonus basis with the percent royalty due in amount or value of production fixed according to the sliding scale formula described below. This formula fixes the percent royalty at a level determined by the value of lease production during each calendar quarter. For purposes of determining the royalty percent due on production during a quarter, the value of production during the quarter will be adjusted for inflation as described below. The determination of the value of the production on which royalty is due will be made pursuant to 30 CFR 250.64.

The fixed sliding scale formula operates in the following way: when the quarterly value of production, adjusted for inflation, is less than or equal to $16.697566 million, a royalty of 12.50000 percent in amount or value of production will be due on the unadjusted value or amount of production. When the adjusted quarterly value of production is equal to or greater than $16.697567 million, but less than or equal to $11822.537759 million, the royalty percent due on the unadjusted value or amount of production is given by

$Rj = b[Ln (Vj/S)]$ where

Rj = the percent royalty that is due and payable on the unadjusted amount or value of all production in quarter j

b = 8.0

Ln = natural logarithm

Vj = the value of production in quarter j, adjusted for inflation, in millions of dollars

S = 3.50

TABLE 1. HYPOTHETICAL QUARTERLY ROYALTY CALCULATIONS

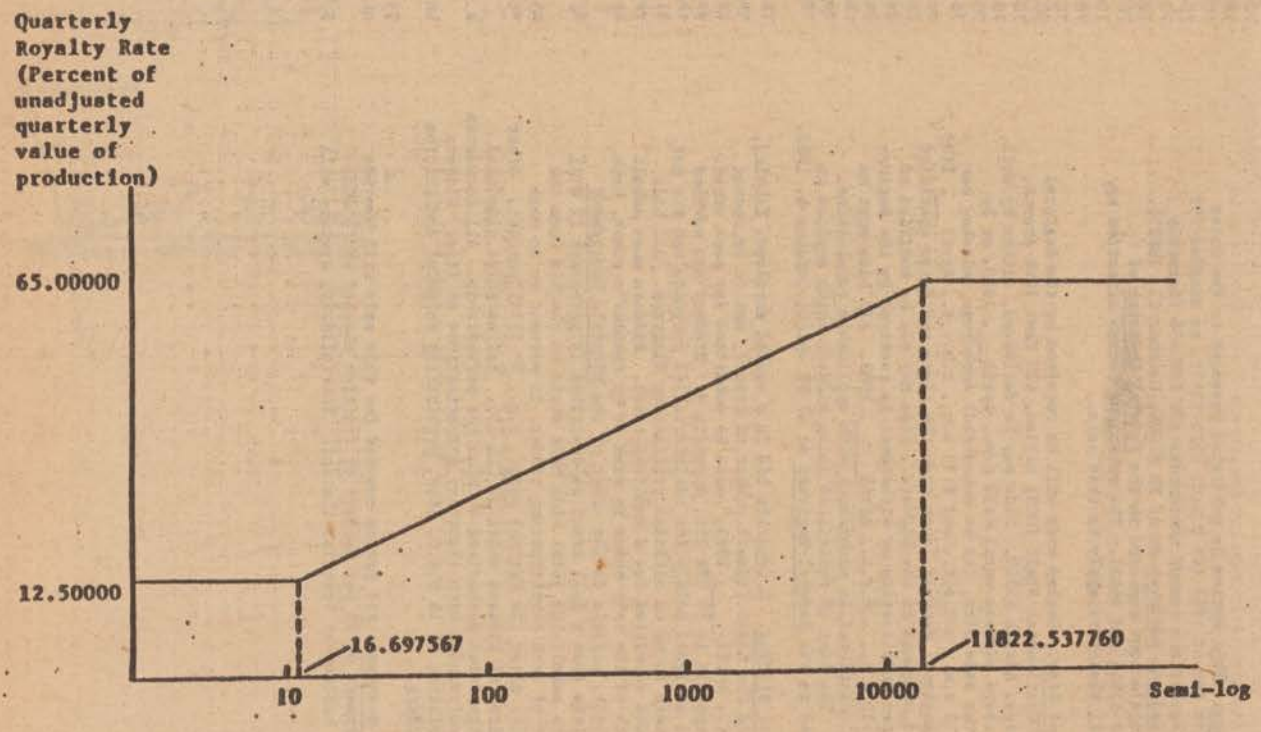
(A) Actual Value of Quarterly Production (Millions of Dollars)	(B) GNP Fixed Weighted Price Index	(C) Inflation Factor[1]	(D) Adjusted Value of Quarterly Production[2] (Vj, Millions of $)	(E) Percent Royalty Rate (Rj)	(F) Royalty Payment[3] (Millions of Dollars)
10.000000	200.0	4/3	7.500000	12.50000	1.25000
30.000000	200.0	4/3	22.500000	14.88602	4.46581
90.000000	200.0	4/3	67.500000	23.67492	21.30743
270.000000	200.0	4/3	202.500000	32.46382	87.65231
810.000000	200.0	4/3	607.500000	41.25271	334.14695
10.000000	250.0	5/3	6.000000	12.50000	1.25000
30.000000	250.0	5/3	18.000000	13.10087	3.93026
90.000000	250.0	5/3	54.000000	21.88977	19.70079
270.000000	250.0	5/3	162.000000	30.67867	82.83241
810.000000	250.0	5/3	486.000000	39.46757	319.68732

1 Column (B) divided by 150.0 (assumed value of GNP fixed weighted price index at time leases are issued).

2 Column (A) divided by Inflation Factor.

3 Column (A) times Column (E) divided by 100. All values are rounded for display purposes only.

Figure 1
Form of the Sliding Royalty Schedule



When the adjusted quarterly value of production is equal to or greater than $11822.537760 million, a royalty of 65.00000 percent in amount or value of production will be due on the unadjusted quarterly value of production. Thus, in no instance will the quarterly royalty due exceed 65.00000 percent in amount or value of quarterly production.

In determining the quarterly percent royalty due, Rj, the calculation will be carried to five decimal places (for example, 18.56224 percent). This calculation will incorporate the adjusted quarterly value of production, Vj, in millions of dollars, rounded to the sixth digit, i.e., the nearest dollar (for example, 35.624831 millions of dollars).

The form of the sliding scale royalty schedule is illustrated in Figure 1. Note that the effective quarterly royalty rate depends upon the inflation adjusted quarterly value of production. However, this rate is applied to the unadjusted quarterly value of production to determine the royalty payments due.

In adjusting the quarterly value of production for use in calculating the percent royalty due on production during the quarter, the actual value of production will be adjusted to account for the effects of inflation by dividing the actual value of production by the following inflation adjustment factor. The inflation adjustment factor used will be the ratio of the GNP fixed weighted price index for the calendar quarter preceding the quarter of production to the value of that index for the quarter preceding the issuance of the lease. The GNP fixed weighted price index is published monthly in the Survey of Current Business by the Bureau of Economic Analysis, U.S. Department of Commerce. The percent royalty will be due and payable on the actual amount or value of production as determined pursuant to 30 CFR 250.64. The timing of procedures for inflation adjustments and determinations of the royalty due will be specified at a later date. Table 1 provides hypothetical examples of quarterly royalty calculations using the sliding scale formula just described under two different values for the quarterly price index.

(b) Bonus Bidding with a 12-1/2 Percent Royalty. Bids on the remaining tracts to be offered at this sale must be submitted on a cash bonus basis with a fixed royalty of 12-1/2 percent.

5. Equal Opportunity. Each bidder must have submitted by 9:30 a.m., a.h.s.t., April____, 1983, the certification required by 41 CFR 60-1.7(b) and Executive Order No. 11246 of September 24, 1965, as amended by Executive Order No. 11375 of October 13, 1967, on the Compliance Report Certification Form, Form 1140-8 (June 1982), and the Affirmative Action Representation Form, Form 1140-7 (June 1982). See "Information to Lessees" item 14(h).

6. Bid Opening. Bids will be opened on April____, 1983, beginning at 10 a.m., a.h.s.t., at the second address stated in paragraph 2. The opening of the bids is for the sole purpose of publicly announcing bids received and no bids will be accepted or rejected at that time. If the Department is prohibited for any reason from opening any bid before midnight, April___, 1983, that bid will be returned unopened to the bidder, as soon thereafter as possible.

7. Deposit of Payment. Any cash, cashier's checks, certified checks or bank drafts submitted with a bid may be deposited in a suspense account in the U.S. Treasury during the period the bids are being considered. Such a deposit does not constitute and shall not be construed as acceptance of any bid on behalf of the United States.

8. Withdrawal of Tracts. The United States reserves the right to withdraw any tract from this sale prior to issuance of a written acceptance of a bid for that tract.

9. Acceptance or Rejection of Bids. The United States reserves the right to reject any and all bids for any tract. In any case, no bid for any tract will be accepted and no lease for any tract will be awarded to any bidder unless:

a. The bidder has complied with all requirements of this notice and applicable regulations;

b. The bid is the highest valid cash bonus bid; and

c. The amount of the bid has been determined to be adequate by the Secretary of the Interior.

No bid will be considered for acceptance unless it offers a cash bonus in the amount of $371 or more per hectare or fraction thereof.

10. Successful Bidders. Each person who has submitted a bid accepted by the Secretary of the Interior will be required to execute copies of the lease specified below, pay the balance of the cash bonus bid together with the first year's rental and satisfy the bonding requirements of 30 CFR 256 Subpart I within the time provided in 30 CFR 256.47. A modification of payments procedures for successful bidders appeared in the latest revision of 30 CFR 256 (see paragraph 1, above). These changes do not apply to the submission of the one-fifth bonus with bids, described in paragraph 3, above.

11. Official Protraction Diagrams. Tracts offered for lease may be located on the following official protraction diagrams which are available from the Regional Manager, Alaska Outer Continental Shelf Region, at the first address stated in paragraph 2, at a cost of $2 each:

a. Outer Continental Shelf Official Protraction Diagram NN 3-1, Davidson Bank (approved November 29, 1974).

b. Outer Continental Shelf Official Protraction Diagram NO 2-8, St. George Island (approved November 29, 1974).

c. Outer Continental Shelf Official Protraction Diagram NO 3-7 (approved November 29, 1974).

12. Tract Descriptions. Note: There may be gaps in the numbers of the tracts listed. Some of the blocks identified in the final environmental impact statement may not be included in this notice. The tracts offered for bid are as follows:

OCS OFFICIAL PROTRACTION DIAGRAM, DAVIDSON BANK NN 3-1
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-1	19	A11	2304.00
70-2	20	A11	2304.00
70-3	63	A11	2304.00
70-4	64	A11	2304.00
70-5	65	A11	2304.00
70-6	107	A11	2304.00
70-7	108	A11	2304.00
70-8	109	A11	2304.00
70-9	110	A11	2304.00
70-10	212	A11	2304.00
70-11	213	A11	2304.00
70-12	214	A11	2304.00
70-13	215	A11	2304.00
70-14	216	A11	2304.00
70-15	217	A11	2304.00
70-16	218	A11	2304.00
70-17	233	A11	2304.00
70-18	234	A11	2304.00
70-19	235	A11	2304.00
70-20	236	A11	2304.00
70-21	237	A11	2304.00
70-22	238	A11	2304.00
70-23	256	A11	2304.00
70-24	257	A11	2304.00
70-25	258	A11	2304.00
70-26	259	A11	2304.00
70-27	260	A11	2304.00
70-28	261	A11	2304.00
70-29	262	A11	2304.00
70-30	277	A11	2304.00
70-31	278	A11	2304.00
70-32	279	A11	2304.00
70-33	280	A11	2304.00
70-34	281	A11	2304.00
70-35	282	A11	2304.00
70-36	300	A11	2304.00
70-37	301	A11	2304.00
70-38	302	A11	2304.00
70-39	303	A11	2304.00
70-40	304	A11	2304.00
70-41	305	A11	2304.00
70-42	306	A11	2304.00
70-43	321	A11	2304.00
70-44	322	A11	2304.00
70-45	323	A11	2304.00
70-46	324	A11	2304.00

OFFICIAL PROTRACTION DIAGRAM, DAVIDSON BANK NN 3-1
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-47	325	A11	2304.00
70-48	326	A11	2304.00
70-49	344	A11	2304.00
70-50	345	A11	2304.00
70-51	346	A11	2304.00
70-52	347	A11	2304.00
70-53	348	A11	2304.00
70-54	349	A11	2304.00
70-55	350	A11	2304.00
70-56	365	A11	2304.00
70-57	366	A11	2304.00
70-58	367	A11	2304.00
70-59	368	A11	2304.00
70-60	369	A11	2304.00
70-61	370	A11	2304.00
70-62	371	A11	2304.00
70-63	372	A11	2304.00
70-64	373	A11	2304.00
70-65	374	A11	2304.00
70-66	375	A11	2304.00
70-67	376	A11	2304.00
70-68	377	A11	2304.00
70-69	378	A11	2304.00
70-70	379	A11	2304.00
70-71	380	A11	2304.00
70-72	381	A11	2304.00
70-73	382	A11	2304.00
70-74	383	A11	2304.00
70-75	384	A11	2304.00
70-76	385	A11	2304.00
70-77	386	A11	2304.00
70-78	387	A11	2304.00
70-79	388	A11	2304.00
70-80	389	A11	2304.00
70-81	390	A11	2304.00
70-82	391	A11	2304.00
70-83	392	A11	2304.00
70-84	393	A11	2304.00
70-85	394	A11	2304.00
70-86	395	A11	2304.00
70-87	396	A11	2304.00
70-88	409	A11	2304.00
70-89	410	A11	2304.00
70-90	411	A11	2304.00
70-91	412	A11	2304.00
70-92	413	A11	2304.00

OFFICIAL PROTRACTION DIAGRAM, DAVIDSON BANK NN 3-1
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-93	414	A11	2304.00
70-94	415	A11	2304.00
70-95	416	A11	2304.00
70-96	417	A11	2304.00
70-97	418	A11	2304.00
70-98	419	A11	2304.00
70-99	420	A11	2304.00
70-100	421	A11	2304.00
70-101	422	A11	2304.00
70-102	423	A11	2304.00
70-103	424	A11	2304.00
70-104	425	A11	2304.00
70-105	426	A11	2304.00
70-106	427	A11	2304.00
70-107	428	A11	2304.00
70-108	429	A11	2304.00
70-109	430	A11	2304.00
70-110	431	A11	2304.00
70-111	432	A11	2304.00
70-112	433	A11	2304.00
70-113	434	A11	2304.00
70-114	435	A11	2304.00
70-115	436	A11	2304.00
70-116	437	A11	2304.00
70-117	438	A11	2304.00
70-118	439	A11	2304.00
70-119	440	A11	2304.00
70-120	453	A11	2304.00
70-121	454	A11	2304.00
70-122	455	A11	2304.00
70-123	456	A11	2304.00
70-124	457	A11	2304.00
70-125	458	A11	2304.00
70-126	459	A11	2304.00
70-127	460	A11	2304.00
70-128	461	A11	2304.00
70-129	462	A11	2304.00
70-130	463	A11	2304.00
70-131	464	A11	2304.00
70-132	465	A11	2304.00
70-133	466	A11	2304.00
70-134	467	A11	2304.00
70-135	468	A11	2304.00
70-136	469	A11	2304.00
70-137	470	A11	2304.00
70-138	471	A11	2304.00

OFFICIAL PROTRACTION DIAGRAM, DAVIDSON BANK NN 3-1
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-139	472	A11	2304.00
70-140	473	A11	2304.00
70-141	474	A11	2304.00
70-142	475	A11	2304.00
70-143	476	A11	2304.00
70-144	477	A11	2304.00
70-145	478	A11	2304.00
70-146	479	A11	2304.00
70-147	480	A11	2304.00
70-148	481	A11	2304.00
70-149	482	A11	2304.00
70-150	483	A11	2304.00
70-151	484	A11	2304.00
70-152	507	A11	2304.00
70-153	508	A11	2304.00
70-154	509	A11	2304.00
70-155	510	A11	2304.00
70-156	511	A11	2304.00
70-157	512	A11	2304.00
70-158	513	A11	2304.00
70-159	514	A11	2304.00
70-160	515	A11	2304.00
70-161	516	A11	2304.00
70-162	517	A11	2304.00
70-163	518	A11	2304.00
70-164	519	A11	2304.00
70-165	520	A11	2304.00
70-166	521	A11	2304.00
70-167	522	A11	2304.00
70-168	523	A11	2304.00
70-169	524	A11	2304.00
70-170	525	A11	2304.00
70-171	526	A11	2304.00
70-172	527	A11	2304.00
70-173	528	A11	2304.00
70-174	551	A11	2304.00
70-175	552	A11	2304.00
70-176	553	A11	2304.00
70-177	554	A11	2304.00
70-178	555	A11	2304.00
70-179	556	A11	2304.00
70-180	557	A11	2304.00
70-181	558	A11	2304.00
70-182	559	A11	2304.00
70-183	560	A11	2304.00
70-184	561	A11	2304.00

OFFICIAL PROTRACTION DIAGRAM, DAVIDSON BANK NN 3-1
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-185	562	A11	2304.00
70-186	563	A11	2304.00
70-187	564	A11	2304.00
70-188	565	A11	2304.00
70-189	566	A11	2304.00
70-190	567	A11	2304.00
70-191	568	A11	2304.00
70-192	569	A11	2304.00
70-193	570	A11	2304.00
70-194	571	A11	2304.00
70-195	572	A11	2304.00
70-196	595	A11	2304.00
70-197	596	A11	2304.00
70-198	597	A11	2304.00
70-199	598	A11	2304.00
70-200	599	A11	2304.00
70-201	600	A11	2304.00
70-202	601	A11	2304.00
70-203	602	A11	2304.00
70-204	603	A11	2304.00
70-205	604	A11	2304.00
70-206	605	A11	2304.00
70-207	606	A11	2304.00
70-208	607	A11	2304.00
70-209	608	A11	2304.00
70-210	609	A11	2304.00
70-211	610	A11	2304.00
70-212	611	A11	2304.00
70-213	612	A11	2304.00
70-214	613	A11	2304.00
70-215	614	A11	2304.00
70-216	615	A11	2304.00
70-217	616	A11	2304.00
70-218	639	A11	2304.00
70-219	640	A11	2304.00
70-220	641	A11	2304.00
70-221	642	A11	2304.00
70-222	643	A11	2304.00
70-223	644	A11	2304.00
70-224	645	A11	2304.00
70-225	646	A11	2304.00
70-226	647	A11	2304.00
70-227	648	A11	2304.00
70-228	649	A11	2304.00
70-229	650	A11	2304.00
70-230	651	A11	2304.00
70-231	652	A11	2304.00

OFFICIAL PROTRACTION DIAGRAM, DAVIDSON BANK NN 3-1
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-232	653	A11	2304.00
70-233	654	A11	2304.00
70-234	655	A11	2304.00
70-235	656	A11	2304.00
70-236	657	A11	2304.00
70-237	658	A11	2304.00
70-238	659	A11	2304.00
70-239	660	A11	2304.00
70-240	683	A11	2304.00
70-241	684	A11	2304.00
70-242	685	A11	2304.00
70-243	686	A11	2304.00
70-244	687	A11	2304.00
70-245	688	A11	2304.00
70-246	689	A11	2304.00
70-247	690	A11	2304.00
70-248	691	A11	2304.00
70-249	692	A11	2304.00
70-250	693	A11	2304.00
70-251	694	A11	2304.00
70-252	695	A11	2304.00
70-253	696	A11	2304.00
70-254	697	A11	2304.00
70-255	698	A11	2304.00
70-256	699	A11	2304.00
70-257	700	A11	2304.00
70-258	701	A11	2304.00
70-259	702	A11	2304.00
70-260	703	A11	2304.00
70-261	704	A11	2304.00
70-262	720	A11	2304.00
70-263	721	A11	2304.00
70-264	722	A11	2304.00
70-265	723	A11	2304.00
70-266	724	A11	2304.00
70-267	725	A11	2304.00
70-268	726	A11	2304.00
70-269	727	A11	2304.00
70-270	728	A11	2304.00
70-271	764	A11	2304.00
70-272	765	A11	2304.00
70-273	766	A11	2304.00
70-274	767	A11	2304.00
70-275	768	A11	2304.00
70-276	769	A11	2304.00
70-277	770	A11	2304.00
70-278	771	A11	2304.00

OFFICIAL PROTRACTION DIAGRAM, DAVIDSON BANK NN 3-1
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-279	772	A11	2304.00
70-280	808	A11	2304.00
70-281	809	A11	2304.00
70-282	810	A11	2304.00
70-283	811	A11	2304.00
70-284	812	A11	2304.00
70-285	813	A11	2304.00
70-286	814	A11	2304.00
70-287	815	A11	2304.00
70-288	816	A11	2304.00
70-289	852	A11	2303.00
70-290	853	A11	2304.00
70-291	854	A11	2304.00
70-292	855	A11	2304.00
70-293	856	A11	2304.00
70-294	857	A11	2304.00
70-295	858	A11	2304.00
70-296	874	A11	2304.00
70-297	875	A11	2304.00
70-298	876	A11	2304.00
70-299	877	A11	2304.00
70-300	897	A11	2304.00
70-301	898	A11	2304.00
70-302	899	A11	2304.00
70-303	900	A11	2304.00
70-304	901	A11	2304.00
70-305	902	A11	2304.00
70-306	915	A11	2304.00
70-307	916	A11	2304.00
70-308	917	A11	2304.00
70-309	918	A11	2304.00
70-310	919	A11	2304.00
70-311	920	A11	2304.00
70-312	921	A11	2304.00
70-313	941	A11	2304.00
70-314	942	A11	2304.00
70-315	943	A11	2304.00
70-316	944	A11	2304.00
70-317	945	A11	2304.00
70-318	946	A11	2304.00
70-319	959	A11	2304.00
70-320	960	A11	2304.00
70-321	961	A11	2304.00
70-322	962	A11	2304.00
70-323	963	A11	2304.00
70-324	964	A11	2304.00
70-325	965	A11	2304.00

OFFICIAL PROTRACTION DIAGRAM, DAVIDSON BANK NN 3-1
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-326	1003	A11	2304.00
70-327	1004	A11	2304.00
70-328	1005	A11	2304.00
70-329	1006	A11	2304.00
70-330	1007	A11	2304.00
70-331	1008	A11	2304.00
70-332	1009	A11	2304.00

OFFICIAL PROTRACTION DIAGRAM, ST. GEORGE ISLAND NO 2-8
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-333	341	A11	2304.00
70-334	342	A11	2304.00
70-335	385	A11	2304.00
70-336	386	A11	2304.00
70-337	387	A11	2304.00
70-338	388	A11	2304.00
70-339	389	A11	2304.00
70-340	390	A11	2304.00
70-341	391	A11	862.83
70-342	431	A11	2304.00
70-343	432	A11	2304.00
70-344	433	A11	2304.00
70-345	434	A11	2304.00
70-346	435	A11	963.60
70-347	476	A11	2304.00
70-348	477	A11	2304.00
70-349	478	A11	2304.00
70-350	479	A11	1064.32
70-351	521	A11	2304.00
70-352	522	A11	2304.00
70-353	523	A11	1165.00

OFFICIAL PROTRACTION DIAGRAM, NO 3-7
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-354	358	A11	862.83
70-355	359	A11	2304.00
70-356	360	A11	2304.00
70-357	361	A11	2304.00
70-358	362	A11	2304.00
70-359	363	A11	2304.00
70-360	402	A11	963.60
70-361	403	A11	2304.00
70-362	404	A11	2304.00
70-363	405	A11	2304.00
70-364	406	A11	2304.00
70-365	407	A11	2304.00
70-366	408	A11	2304.00
70-367	446	A11	1064.32
70-368	447	A11	2304.00
70-369	448	A11	2304.00
70-370	449	A11	2304.00
70-371	450	A11	2304.00
70-372	451	A11	2304.00
70-373	452	A11	2304.00
70-374	453	A11	2304.00
70-375	490	A11	1165.00
70-376	491	A11	2304.00
70-377	492	A11	2304.00
70-378	493	A11	2304.00
70-379	494	A11	2304.00
70-380	495	A11	2304.00
70-381	496	A11	2304.00
70-382	497	A11	2304.00
70-383	498	A11	2304.00
70-384	534	A11	1265.62
70-385	535	A11	2304.00
70-386	536	A11	2304.00
70-387	537	A11	2304.00
70-388	538	A11	2304.00
70-389	539	A11	2304.00
70-390	540	A11	2304.00
70-391	541	A11	2304.00
70-392	542	A11	2304.00
70-393	578	A11	1366.20
70-394	579	A11	2304.00
70-395	580	A11	2304.00
70-396	581	A11	2304.00
70-397	582	A11	2304.00
70-398	583	A11	2304.00
70-399	584	A11	2304.00
70-400	585	A11	2304.00

OFFICIAL PROTRACTION DIAGRAM, NO 3-7
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-401	586	A11	2304.00
70-402	622	A11	1466.72
70-403	623	A11	2304.00
70-404	624	A11	2304.00
70-405	625	A11	2304.00
70-406	626	A11	2304.00
70-407	627	A11	2304.00
70-408	628	A11	2304.00
70-409	629	A11	2304.00
70-410	630	A11	2304.00
70-411	631	A11	2304.00
70-412	666	A11	1567.19
70-413	667	A11	2304.00
70-414	668	A11	2304.00
70-415	669	A11	2304.00
70-416	670	A11	2304.00
70-417	671	A11	2304.00
70-418	672	A11	2304.00
70-419	673	A11	2304.00
70-420	674	A11	2304.00
70-421	675	A11	2304.00
70-422	676	A11	2304.00
70-423	677	A11	2304.00
70-424	710	A11	1667.61
70-425	711	A11	2304.00
70-426	712	A11	2304.00
70-427	713	A11	2304.00
70-428	714	A11	2304.00
70-429	715	A11	2304.00
70-430	716	A11	2304.00
70-431	717	A11	2304.00
70-432	718	A11	2304.00
70-433	719	A11	2304.00
70-434	720	A11	2304.00
70-435	721	A11	2304.00
70-436	754	A11	1767.99
70-437	755	A11	2304.00
70-438	756	A11	2304.00
70-439	757	A11	2304.00
70-440	758	A11	2304.00
70-441	759	A11	2304.00
70-442	760	A11	2304.00
70-443	761	A11	2304.00
70-444	762	A11	2304.00
70-445	763	A11	2304.00
70-446	764	A11	2304.00
70-447	765	A11	2304.00

OFFICIAL PROTRACTION DIAGRAM, NO 3-7
(Approved 11/29/74)

Tract	Block	Designation	Hectares
70-448	798	A11	1868.31
70-449	799	A11	2304.00
70-450	800	A11	2304.00
70-451	801	A11	2304.00
70-452	802	A11	2304.00
70-453	803	A11	2304.00
70-454	804	A11	2304.00
70-455	805	A11	2304.00
70-456	806	A11	2304.00
70-457	807	A11	2304.00
70-458	808	A11	2304.00
70-459	809	A11	2304.00
70-460	843	A11	2304.00
70-461	844	A11	2304.00
70-462	845	A11	2304.00
70-463	846	A11	2304.00
70-464	847	A11	2304.00
70-465	848	A11	2304.00
70-466	849	A11	2304.00
70-467	850	A11	2304.00
70-468	851	A11	2304.00
70-469	852	A11	2304.00
70-470	853	A11	2304.00
70-471	888	A11	2304.00
70-472	889	A11	2304.00
70-473	890	A11	2304.00
70-474	891	A11	2304.00
70-475	892	A11	2304.00
70-476	893	A11	2304.00
70-477	894	A11	2304.00
70-478	938	A11	2304.00
70-479	982	A11	2304.00

13. Lease Terms and Stipulations.

a. All leases issued as a result of this sale will be for an initial term of 5 years. Leases issued as a result of this sale will be on Form MMS-2005 (August 1982), available from the Regional Manager, Alaska Outer Continental Shelf Region, at the first address stated in paragraph 2.

b. For leases resulting from this sale for tracts offered on a cash bonus basis with a fixed sliding scale royalty, listed in paragraph 4(a), Form MMS-2005 will be amended as follows:

Sec. 6. Royalty on Production. The lessee agrees to pay the lessor a royalty of that percent in amount or value of production from the leased area as determined by the sliding scale royalty formula as follows: when the quarterly value of production, adjusted for inflation, is less than or equal to $16.697566 million, a royalty of 12.50000 percent in amount or value of production will be due on the unadjusted value or amount of production. When the adjusted quarterly value of production is equal to or greater than $16.697567 million, but less than or equal to $11822.537759 million, the royalty percent due on the unadjusted value or amount of production is given by

$Rj = b[Ln (Vj/S)]$ where

Rj = the percent royalty that is due and payable on the unadjusted amount or value of all production in quarter j

b = 8.0

Ln = natural logarithm

Vj = the value of production in quarter j, adjusted for inflation, in millions of dollars

S = 3.50

When the adjusted quarterly value of production is equal to or greater than $11822.537760 million, a royalty of 65.00000 percent in amount or value of production will be due on the unadjusted quarterly value of production. Thus, in no instance will the quarterly royalty due exceed 65.00000 percent in amount or value of quarterly production.

In determining the quarterly percent royalty due, Rj, the calculation will be carried to five decimal places (for example, 18.56224 percent). This calculation will incorporate the adjusted quarterly value of production, Vj, in millions of dollars, rounded to the sixth digit, i.e., the nearest dollar (for example, 35.624831 millions of dollars). Gas of all kinds (except helium) is subject to royalty. The lessor shall determine whether production royalty shall be paid in amount or value.

c. Except as otherwise noted, the following stipulations will be included in each lease resulting from this sale. In the following stipulations the term Regional Supervisor refers to the Regional Supervisor, Offshore Field Operations, Minerals Management Service, formerly Regional Deputy Minerals Manager, Offshore Field Operations, Minerals Management Service.

Stipulation No. 1: If the Regional Supervisor has reason to believe that a site, structure, or object of historical or archaeological significance (hereinafter referred to as a "cultural resource") may exist in the lease area and the Regional Supervisor gives the lessee written notice that the lessor is invoking the provisions of this stipulation, the lessee shall upon receipt of such notice comply with the following requirements.

(a) Prior to any drilling activity or the construction or placement of any structure for exploration or development on the lease, including but not limited to well drilling and pipeline and platform placement (hereinafter in this stipulation referred to as "operation"), the lessee shall conduct remote sensing surveys to determine the potential existence of any cultural resource that may be affected by such operations. All data produced by such remote sensing surveys, as well as other pertinent natural and cultural environmental data, shall be examined by a qualified marine survey archaeologist to determine if indications are present suggesting the existence of a cultural resource that may be adversely affected by any lease operation. A report of this survey and assessment prepared by the marine survey archaeologist shall be submitted by the lessee to the Regional Supervisor for review.

(b) If such cultural resource indicators are present, the lessee shall (1) locate the site of such operation so as not to adversely affect the identified location ; or (2) establish, to the satisfaction of the Regional Supervisor on the basis of further archaeological investigation conducted by a qualified marine survey archaeologist or underwater archaeologist using such survey equipment and techniques as deemed necessary by the Regional Supervisor, either that such operation shall not adversely affect the location identified or that the potential cultural resource suggested by the occurrence of the indicators does not exist.

(c) A report of this investigation prepared by the marine survey archaeologist or underwater archaeologist shall be submitted to the Regional Supervisor for his review. Should the Regional Supervisor determine that the existence of a cultural resource, which may be adversely affected by such operation, is sufficiently established to warrant protection, the lessee shall take no action that may result in an adverse effect on such cultural resource until the Regional Supervisor has given directions as to its preservation.

The lessee agrees that if any site, structure, or object of historical or archaeological significance should be discovered during the conduct of any operations on the lease area, he shall report immediately such findings to the Regional Supervisor and make every reasonable effort to preserve and protect the cultural resource from damage until the Regional Supervisor has given directions as to its preservation.

Stipulation No. 2: The lessee shall include in any exploration and development plans submitted under 30 CFR 250.34 a proposed environmental training program for all personnel involved in exploration or development activities (including personnel of the lessee's contractors and subcontractors) for review and approval by the Regional Supervisor. The program shall be designed to inform each person working on the project of specific types of environmental, social, and cultural concerns which relate to the individual's job. The program shall be formulated by qualified instructors experienced in each pertinent field of study, and shall employ effective methods to insure that personnel are informed of archaeological, geological, and biological resources, including bird colonies and sea mammal haul-out areas, and to insure that personnel understand the importance of avoidance and non-harassment of wildlife resources. The program shall be designed to increase the sensitivity and understanding of personnel to community values, customs, and lifestyles in areas in which such personnel will be operating. The program shall also include information concerning the domestic and foreign fishing industries in order to reduce potential conflicts.

The lessee shall also submit for review and approval a continuing technical environmental briefing program for supervisory and managerial personnel of the lessee and its agents, contractors, and subcontractors.

Stipulation No. 3: Subsea wellheads and temporary abandonments, or suspended operations that leave protrusions above the seafloor, shall be protected, if feasible and as appropriate, in such a manner as to allow commercial fisheries trawling gear to pass over the structure without snagging or otherwise damaging the structures or the fishing gear. Latitude and longitude coordinates of these structures, along with water depths, shall be submitted to the Regional Supervisor. The coordinates of such structures will be determined by the lessee utilizing state-of-the-art navigation systems with accuracy of at least ±50 feet (15.25 m) at 200 miles (322 km).

All pipelines, unless buried, including gathering lines, shall have a smooth-surface design. If an irregular pipe surface is unavoidable because of the need for valves, anodes, or other structures, it shall, as appropriate, be protected in such a manner as to allow trawling gear to pass over the object without snagging or otherwise damaging the structure or the fishing gear.

Stipulation No. 4: If the Regional Supervisor has reason to believe that biological populations or habitats which may require additional protection are on any leased tract(s), the Regional Supervisor may require the lessee to conduct environmental surveys to determine the extent and composition of biological populations or habitats which might require additional protective measures on that tract. The Regional Supervisor shall provide written notice to the lessee of his decision to require such surveys.

Based on any surveys which the Regional Supervisor may require of the lessee, or other information available to the Regional Supervisor on special biological resources, the Regional Supervisor may require the lessee to: (1) relocate the site; (2) establish to the satisfaction of the Regional Supervisor on the basis of a site-specific survey, either that such operation will not have a significant adverse effect upon the the resource identified or that a special biological resource does not exist; (3) operate during those periods of time that operations do not adversely affect the biological resources as established by the Regional Supervisor; and/or (4) modify operations to ensure that significant biological populations or habitats deserving protection are not adversely affected.

The lessee agrees that, if any area of biological significance should be discovered during the conduct of any operations on the leased area, he will immediately report such findings to the Regional Supervisor and make every reasonable effort to preserve and protect the biological resource from damage until the Regional Supervisor has given the lessee direction with respect to its protection.

The lessee shall submit all data obtained in the course of such surveys to the Regional Supervisor with the locational information for drilling or other activity. The lessee may not take any action that might affect the biologic populations or habitats surveyed until the Regional Supervisor provides written directions to the lessee with regard to permissible actions.

Stipulation No. 5. (To be included only in the leases resulting from this sale for the fixed sliding scale royalty tracts identified in paragraph 4(a) of this notice.)

(a) The royalty rate on production from this lease is subject to consideration for reduction under the same authority that applies to all other oil and gas leases on the Outer Continental Shelf (30 CFR 250.21). The Director, Minerals Management Service, may grant a reduction for only one year at a time and reduction of royalty rates will not be approved unless production has been under way for one year or more.

(b) Although the royalty rate specified in section 6(a) of this lease or as subsequently modified in accordance with applicable regulations and stipulations is applicable to all production under this lease, not more than 16-2/3 percent of the production from the lease area may be taken as royalty in amount, except as provided in sec. 15(d); the royalty on any portion of the production from the lease in excess of 16-2/3 percent may only be taken in value of the production from the lease area.

14. Information to Lessees: (a) Bidders are advised that during the conduct of all activities related to leases issued as a result of this lease sale, the lessee and its agents, contractors, and subcontractors will be subject to the provisions of the Marine Mammal Protection Act of 1972, as amended; the Endangered Species Act of 1973, as amended; and International Treaties.

The lessee or its contractors should be aware that disturbance of wildlife could be determined to constitute harassment, and thereby be in violation of existing laws. Violations under these acts and treaties may be reported to the National Marine Fisheries Service or U.S. Fish and Wildlife Service, as appropriate. Behavioral disturbance of most birds and mammals found in or near the Proposed Sale No. 70 area would be unlikely if vessels and aircraft maintained at least a 1-mile distance from observed wildlife or known wildlife concentration areas such as bird colonies and marine mammal haul-out and rookery areas. Therefore, in concurrence with the U.S. Fish and Wildlife Service, it is recommended that aircraft or vessels operated by lessees maintain at least a 1-mile distance from observed or known wildlife concentrations. Human safety will take precedence at all times.

Of particular concern are wildlife populations of the Pribilof Islands, Izembek Lagoon, and other coastal wilderness or refuge areas. For guidance regarding prohibited activities, attention of the lessees is directed particularly to existing National Wildlife Refuge System rules, 50 CFR, Parts 27 and 215, and Part 36, rules for the Alaska National Wildlife Refuges (46 FR 31818, June 17, 1981), wherein 50 CFR 36.21(c) states: "The operation of aircraft at altitudes and in flight paths resulting in the herding, harassment, hazing, or driving of wildlife is prohibited."

Maps locating major wildlife concentration areas are available for route planning from the Regional Supervisor, Offshore Field Operations, Alaska OCS Region, and appropriate resource agencies.

(b) Lessees are advised that, after identifying potential OCS-related facility sites, they may wish to consult with the local planning agencies in the Aleutian and Pribilof Islands, as appropriate, and State agencies involved in coastal zone area review in order to provide coordination in coastal zone development and the siting of energy facilities. Lessees should realize that the western Aleutian and Pribilof Islands lack Coastal Resource Service Area (CRSA) boards and approved district Coastal Management Programs (CMP's). Early coordination with the appropriate agencies could prevent unsuitable facility siting. Until formation of the CRSA boards and approval of district CMP's only the State will have review authority regarding the consistency of exploration and development plans with the Alaska Coastal Management Act.

(c) Izembek Lagoon, Moffet Lagoon, Nelson Lagoon, and Pribilof Island bird and marine mammal rookeries are among areas of Special Biological Sensitivity under terms of OCS Operating Order No. 7 and 30 CFR 250.34-3.

(d) The areas adjacent to the tracts offered for lease may fall in areas which may be included in fairways, precautionary zones, or traffic separation schemes which may be established, among other reasons, for the purpose of protecting maritime commerce. Bidders are advised that the United States may designate necessary fairways through leased tracts pursuant to the Port and Tanker Safety Act of 1978.

(e) Corps of Engineers permits are required for construction of any artificial islands, installations and other devices permanently or temporarily attached to the seabed located on the Outer Continental Shelf in accordance with Section 4(e) of the Outer Continental Shelf Lands Act of 1953, as amended.

(f) Bidders are advised that the Departments of the Interior and Transportation have entered into a Memorandum of Understanding, dated May 6, 1976, concerning the design, installation, operation and maintenance of offshore pipelines. Bidders should consult both Departments for regulations applicable to offshore pipelines.

(g) Bidders are also advised that in accordance with Sec. 16 of each lease offered at this sale, the lessor may require a lessee to operate under a unit, pooling or drilling agreement, and that the lessor will give particular consideration to requiring unitization in instances where one or more reservoirs underlie two or more leases with either a different royalty rate or a royalty rate based on a sliding scale.

[FR Doc. 82-33448 Filed 12-7-82; 8:45 am]

BILLING CODE 4310-MR-C

(h) Revisions of Department of Labor regulations on Affirmative Action requirements for Government Contractors (including lessees) have been deferred, pending review of those regulations (see Federal Register of August 25, 1981, at 46 F.R. 42865 and 42968). Should those changes become effective at any time before the issuance of leases resulting from this sale, Section 18 of the lease form, Form MMS-2005 (August 1982), would be deleted from leases resulting from this sale. In addition, existing stocks of the Affirmative Action Forms described in Section 5 of this notice contain language that would be superseded by the revised regulations at 41 CFR 60-1.5(a)(1) and 60-1.7 (a)(1).

Pending the issuance of revised versions of Forms 1140-7 and 1140-8, submission of Form 1140-7 (June 1982) and Form 1140-8 (June 1982) will not invalidate an otherwise acceptable bid, and the revised regulations' requirements will be deemed to be part of the existing Affirmative Action Forms.

(i) Bidders are advised that the State of Alaska will be consulted by the MMS throughout the stages of OCS development. In addition to State involvement in the Intergovernmental Planning Program (IPP), and the Scientific Committee of the OCS Advisory Board, the Regional Supervisor may involve the State in the review of exploration and development plans.

(j) Current information indicates that portions of the following tracts may contain shallow gas deposits: 70-1 through 70-12, 70-17 through 70-25, 70-27, 70-30 through 70-34, 70-36 through 70-46, 70-48 through 70-86, 70-88 through 70-135, 70-138 through 70-147, 70-152 through 70-168, 70-170 through 70-188, 70-190 through 70-209, 70-212 through 70-333, 70-367, 70-368, 70-377, 70-384 through 70-386, 70-393 through 70-396, 70-401 through 70-408, 70-410, 70-411, 70-413 through 70-421, 70-424 through 70-428, 70-434, 70-436 through 70-440, 70-442, 70-444, 70-446 through 70-448, 70-450 through 70-453, 70-455 through 70-459, 70-461, 70-462, 70-464 through 70-466, 70-468 through 70-470, 70-476 through 70-479.

(k) In the enforcement of the Protection of Biological Resources stipulation (Stipulation No. 4), the MMS Regional Supervisor, Offshore Field Operations, Alaska OCS Region (RS), will receive recommendations from a Bering Sea Biological Task Force (BTF) composed of designated representatives of the MMS, U.S. Fish and Wildlife Service, the National Marine Fisheries Service, and the Environmental Protection Agency. The Bering Sea BTF may consult with representatives of the State of Alaska before making recommendations to the RS. The RS will consult with the Bering Sea BTF in identifying areas or resources of biological importance, on the conduct of biological surveys by lessees, the appropriate course of action after surveys have been conducted, and on the administration of the biological/environmental aspects of the above-mentioned stipulation.

15. OCS Orders. Operations on all leases resulting from this sale will be conducted in accordance with the provisions of all Alaska OCS Orders, effective November 22, 1982, and any other applicable OCS Order as it becomes effective. Final Alaska OCS Orders were published in the Federal Register at 47 FR 47180, on October 22, 1982.

Insignificant Revision in July 1982 5-Year Outer Continental Shelf Leasing Schedule; Sale No. 70

AGENCY: Minerals Management Service, Interior.

ACTION: Notice.

SUMMARY: The 5-Year Outer Continental Shelf (OCS) Leasing Schedule issued on July 21, 1982, provided for OCS Sale No. 70 (St. George Basin) to be held in February 1983. However, on August 12, 1982, the U.S. Court of Appeals for the Ninth Circuit in *California v. Watt*, No. 81-5699, ruled that an OCS lease sale directly affected the coastal zone of California and therefore was subject to the requirements of section 307(c)(1) of the Coastal Zone Management Act (CZMA). While the Department of the Interior does not believe that in every instance its activities leading to a sale and the issuance of leases after a sale affect a State's coastal zone, a consistency determination has been made in light of the court's opinion and in accordance with the CZMA and its implementing regulations. After considering the relative merits of delaying the sale to April 1983, it has been concluded that delaying the sale to complete the consistency determination serves the national interest.

After analyzing whether holding the sale 2 months later was a significant revision under section 18 of the OCS Lands Act, we have concluded that it would not be a significant revision of the 5-Year Program. Copies of this analysis are available from the address below.

FOR FURTHER INFORMATION CONTACT: Chris Oynes, Minerals Management Service (645), 12203 Sunrise Valley Drive, Reston, Virginia 22092; (202) 343-3116.

Dated: December 3, 1982.

Dave Russell,

Deputy Director, Minerals Management Service.

Jim Watt,

Secretary of the Interior.

[FR Doc. 82-33447 Filed 12-7-82; 8:45 am]

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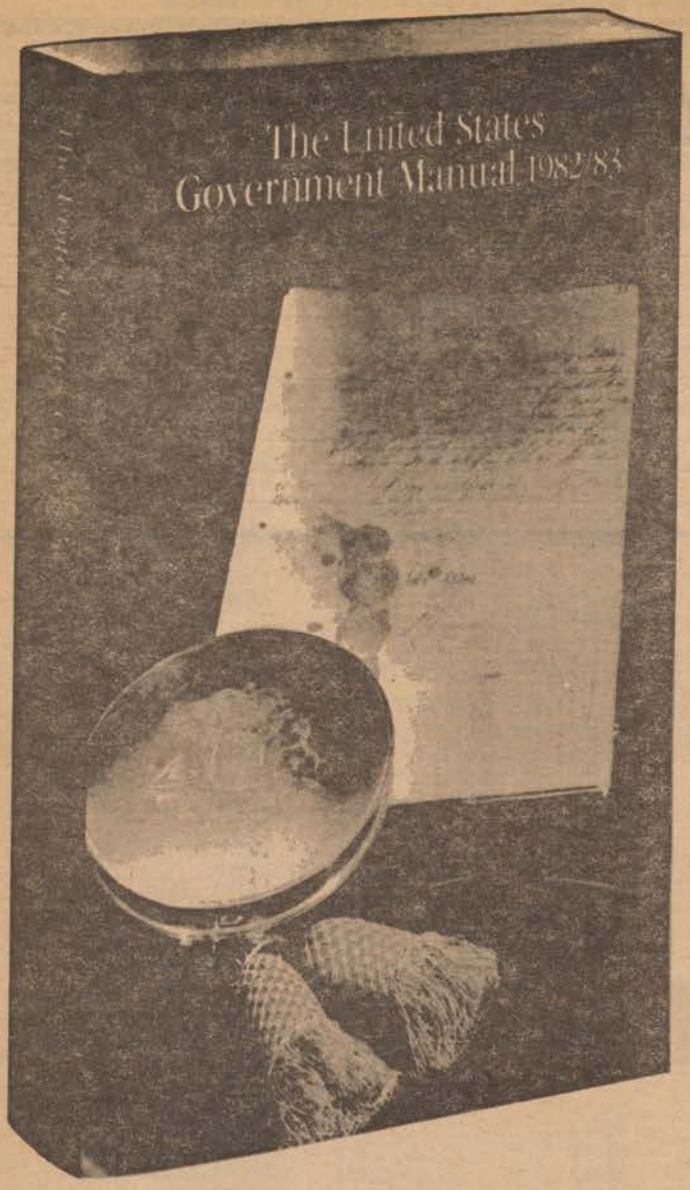
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Monday	Tuesday	Wednesday	Thursday	Friday
DOT/SECRETARY	USDA/ASCS		DOT/SECRETARY	USDA/ASCS
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DOT/FRA	MSPB/OPM		DOT/FRA	MSPB/OPM
DOT/MA	LABOR		DOT/MA	LABOR
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DOT/RSPA			DOT/RSPA	
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List of Public Laws

Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's List of Public Laws.

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