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federal register

Monday
November 9, 1981

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Highlights

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55237 **Banking** FRS adjusts discount rates.

55237 FRS amends definitions of "international banking facility time deposit" and "IBF time deposit."

55426, 55432, 55494 **Oil and Gas—Alaskan National Petroleum Reserve** Interior/BLM announces first lease sale and provides lease form and procedures. (three documents including one in the Part II of this issue)

55468 **Claims Against Iran** State announces procedures on filing and hearing of claims of U.S. nationals.

55255 **Grant Programs—Education** ED amends regulations for the Graduate and Professional Study Fellowships Program.

55420 **Grant Programs—Social Services** HHS/HDSO revises allocation of Title XX block grants for fiscal year 1982.

55287 **Social Programs** ACTION proposes VISTA guidelines.

55473 **Treasury Notes** Treasury/Sec'y announces interest rate on series M-1984.

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Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READER AIDS section of this issue.

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Presidential Documents

Title 3—

The President

Presidential Determination No. 82-1 of October 10, 1981

Determination on FY 1982 Refugee Ceilings

Memorandum for the Secretary of State, the Attorney General, the Secretary of Health and Human Services

Pursuant to Section 207(a) of the Immigration and Nationality Act (INA), and in accordance with Section 204(d)(1) of Public Law 96-212 (94 Stat. 109), I hereby determine, after appropriate Congressional consultation, that the admission of up to 140,000 refugees to the United States during FY 1982 is justified by humanitarian concerns or is otherwise in the national interest. I also determine that providing an additional 5,000 refugee admission numbers to be available for the adjustment to permanent residence status of aliens who have been physically present in the United States for at least one year after being granted asylum, in accordance with Section 209(b) of the INA, is justified by humanitarian concerns or is otherwise in the national interest.

Pursuant to Section 208(a)(3) of the INA, I determine, after appropriate Congressional consultation, that the 140,000 refugee admission ceiling shall be allocated as follows:

Asia	100,000
Soviet Union	20,000
Eastern Europe	9,000
Near East	5,000
Latin America and Caribbean	3,000
Africa	3,000
Total	140,000

Pursuant to Section 101(a)(42)(B) of the INA, I hereby specify, after appropriate Congressional consultation, that special circumstances exist such that, for the purposes of admission under the limits established herein, the following persons, if they otherwise qualify for admission, may be considered refugees of special humanitarian concern to the United States even though they are still within their countries of nationality or habitual residence:

persons in Vietnam with past or present ties to the United States; and

present and former political prisoners, and persons in imminent danger of loss of life, and their family members, in countries of Latin America and the Caribbean.

The Secretary of State is requested to inform the appropriate committees of the Congress of these determinations.

This memorandum shall be published in the **Federal Register.**

Ronald Reagan

THE WHITE HOUSE,
Washington, October 10, 1981.

[FR Doc. 81-32562
Filed 11-6-81; 9:37 am]
Billing code 3195-01-M

Rules and Regulations

Federal Register
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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.
The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

7 CFR Part 319

Importation of Certain Articles of Chrysanthemum Spp. From Canada

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Affirmation of final rule.

SUMMARY: This action affirms the final rule which amended the "Nursery Stock, Plants, Roots, Bulbs, Seeds, and Other Plant Products" regulations to delete certain certification and postentry quarantine requirements on the importation of articles, other than seeds, of *Chrysanthemum* spp. (Chrysanthemum) from Canada. This final rule is necessary in order to eliminate the imposition of unnecessary requirements on the importation of such articles of *Chrysanthemum* spp. from Canada. Cut flowers from Canada are not subject to these regulations, and therefore, this amendment does not affect cut flowers of *Chrysanthemum* spp. from Canada.

EFFECTIVE DATE: November 9, 1981.

FOR FURTHER INFORMATION CONTACT: T. J. Lanier, Chief Staff Officer, Regulatory Support Staff, Plant Protection and Quarantine, Animal and Plant Health Inspection Service, U.S. Department of Agriculture, Room 635 Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782, 301–436–8247.

SUPPLEMENTARY INFORMATION:

Executive Order 12291

The final rule has been determined to be not a "major rule" under Executive Order 12291. Based on information compiled by the Department, it has been determined that this action would not have a significant effect on the economy; would not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; and would not have a significant adverse effect on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

The final rule deleted certification and postentry requirements on the importation of articles, other than seeds, of *Chrysanthemum* spp. (chrysanthemum) from Canada. The certification and postentry requirements had been imposed for the purpose of preventing the introduction into the United States of white rust disease. However, it has been determined that the certification and postentry restrictions are not necessary to protect against the introduction of white rust disease into the United States and that there is no basis for imposing such restrictions. Further, it appears that there is not feasible alternative to consider concerning the requirement that agencies choose the alternative that maximizes net benefits to society at the lowest net cost.

Such articles of *Chrysanthemum* spp. compete on the market with established flowering plants that may be purchased at retail stores. There are many hundreds of millions of such flowering plants offered for sale in the United States annually. Based on information compiled by the Department, it is estimated that fewer than 500,000 articles of *Chrysanthemum* spp. are imported from Canada annually. Many thousands of businesses sell articles of *Chrysanthemum* spp.

Background

A document published in the **Federal Register** on December 11, 1980 (45 FR 81530–81531), amended §§ 319.37–5(c) and 319.37–7(a) of the "Nursery Stock, Plants, Roots, Bulbs, Seeds, and Other Plant Products" regulations (7 CFR 319.37–5(c), 319.37–7(a)) by deleting certain certification and postentry quarantine requirements on the importation of articles, other than seeds, of *Chrysanthemum* spp. (Chrysanthemum) from Canada. The amendments became effective on the date of publication. The deleted certification and postentry requirements had been imposed for the purpose of preventing the introduction into the United States of white rust disease. The document indicated that the certification and postentry requirements were not necessary to protect against the introduction of white rust disease into the United States and that the amendments were necessary as an emergency measure in order to delete unnecessary requirements concerning the importation of such articles of *Chrysanthemum* spp. from Canada. Cut flowers from Canada are not subject to these regulations, and, therefore, this amendment does not affect cut flowers of *Chrysanthemum* spp. from Canada.

Comments were solicited for 60 days after publication of the amendment. No comments were received in response to the amendment. The factual situations which were set forth in the document of December 11, 1980, still provide a basis for the amendment. Accordingly, it has been determined that the final rule should remain effective as published in the **Federal Register** on December 11, 1980.

(Sections 5 and 9, 37 Stat. 316 and 318 (7 U.S.C. 159, 162); 37 FR 28464, 28477, as amended; 45 FR 8564, 8565)

Done at Washington, D.C., this 3d day of November 1981.

William F. Helms,

Acting Deputy Administrator, Plant Protection and Quarantine, Animal and Plant Health Inspection Service.

[FR Doc. 81-32329 Filed 11-6-81; 8:45 am]
BILLING CODE 3410-34-M

9 CFR Part 78

Brucellosis Areas

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Final rule.

SUMMARY: These amendments add the State of Utah to the list of entire States designated as Certified Brucellosis-Free Areas and delete the county of Box Elder in Utah from the list of Modified Certified Brucellosis Areas. It has been determined that this area qualifies to be designated as a Certified Brucellosis-Free Area. The effect of this action will allow for less restrictions on cattle moved interstate from this area. These amendments also add the county of

Childress in Texas, to the list of Modified Certified Brucellosis Areas and delete this county from the list of Certified Brucellosis-Free Areas because it has been determined that this county now qualifies only as a Modified Certified Brucellosis Area. The effect of this action will provide for more restrictions on cattle moved interstate from this area.

EFFECTIVE DATE: November 9, 1981.

FOR FURTHER INFORMATION CONTACT:
Dr. A. D. Robb, USDA, APHIS, VS, Room 805, 6505 Belcrest Road, Hyattsville, MD 20782, 301–436–5961.

SUPPLEMENTARY INFORMATION:

Executive Order 12291 and Emergency Action

This final action is issued in conformance with Executive Order 12291 and has been determined to be not a "major rule." Based on information compiled by the Department, it has been determined that this action would have an annual effect on the economy of less than one hundred million dollars; would not cause a major increase in costs or prices for consumers, individual industries, Federal, State or local government agencies, or geographic regions; would not have a significant adverse effect on competition, employment or investment, productivity, innovation, or the ability of United States based enterprises to compete with foreign based enterprises in domestic or export markets. The emergency nature of this action makes it impracticable for the agency to follow the procedures of Executive Order 12291 with respect to this rule.

Dr. Paul Becton, Director, National Brucellosis Eradication Program, USDA, APHIS, VS, has determined that an emergency situation exists which warrants publication without opportunity for a public comment period on this final action. The amendment designating an area as a Certified Brucellosis-Free Area relieves certain restrictions presently imposed on the interstate movement of cattle. These restrictions are no longer deemed necessary to prevent the spread of brucellosis from the county of Box Elder in Utah. Therefore, the amendment should be made effective immediately in order to permit affected persons to move cattle interstate from such area without unnecessary restrictions. There are no other alternatives provided for under the regulations that would prevent the spread of brucellosis. Additionally, the area is qualified on the basis of criteria specified in § 78.1(l) of the regulations. If the criteria for a Modified Certified Brucellosis Area are exceeded and the criteria for a Certified Brucellosis-Free Area are met, there is no other alternative than to designate such area a Certified Brucellosis-Free Area.

The amendment designating an area as a Modified Certified Brucellosis Area imposes restrictions presently not imposed on the interstate movement of cattle from the county of Childress in Texas. The additional restrictions are necessary in order to prevent the spread of brucellosis from such area and, therefore, must be made effective immediately. There are no other alternatives provided for under the regulations that would prevent the spread of brucellosis. Additionally, the area is qualified on the basis of criteria specified in § 78.1(m) of the regulations. If the criteria for a Certified Brucellosis-Free Area are not met, and the criteria for a Modified Certified Brucellosis Area are met, there is no other alternative than to designate such area a Modified Certified Brucellosis Area.

Further, pursuant to the administrative procedure provisions in 5 U.S.C. 553, it is found upon good cause that notice and other public procedure with respect to this final rule are impracticable and contrary to the public interest and good cause is found for making this final rule effective less than 30 days after publication of this document in the **Federal Register.**

Certification Under the Regulatory Flexibility Act

Dr. Harry C. Mussman, Administrator of the Animal and Plant Health Inspection Service, has determined that this action will not have a significant economic impact on a substantial number of small entities because the change in brucellosis status affects less than 0.01 percent of the farms in the United States and does not have a significant economic impact on a substantial number of other types of small entities.

These amendments add the State of Utah to the list of entire States designated as Certified Brucellosis-Free Areas in § 78.20(a), delete the counties in Utah from the list of specific counties within States designated as Certified Brucellosis-Free Areas in § 78.20(b), and delete the county of Box Elder from the list of Modified Certified Brucellosis Areas in § 78.21(b), because it has been determined that the county of Box Elder, the last county in the State of Utah to be so designated, now qualifies as a Certified Brucellosis-Free Area as defined in § 78.1(l) of the regulations.

These amendments also add the county of Childress in Texas, to the list of Modified Certified Brucellosis Areas in § 78.21(b) and delete this county from the list of Certified Brucellosis-Free Areas in § 78.20(b), because it has been determined that it now qualifies only as a Modified Certified Brucellosis Area as defined in § 78.1(m) of the regulations. A complete list of brucellosis areas was last published in the **Federal Register** (46 FR 41031–41034) effective August 14, 1981. This list is updated monthly. It reflects action taken under criteria designating areas according to brucellosis status.

PART 78—BRUCELLOSIS

Accordingly, Part 78, Title 9, Code of Federal Regulations, is hereby amended in the following respects.

1. The authority citation for Part 78 reads as follows:

Authority: Secs. 4–7 and 13 of the Act of May 29, 1884, as amended, 23 Stat. 32, secs. 1 and 2 of the Act of February 2, 1903, as amended, 32 Stat. 791–792; sec. 3 of the Act of March 3, 1905, as amended, 33 Stat. 1265; and secs. 3 and 11 Pub. L. 87–518, 76 Stat. 130, 132, (21 U.S.C. 111–113, 114a–1, 115, 117, 120, 121, 125, 134b, 134f); 37 FR 28464; 28477; 38 FR 19141, unless otherwise noted.

2. In § 78.20, paragraph (a) is revised to read as follows:

§ 78.20 Certified Brucellosis-Free Areas.

The following States, or specified portions thereof, are hereby designated as Certified Brucellosis-Free Areas:

(a) *Entire States.*

Arizona, California, Colorado, Connecticut, Delaware, Hawaii, Iowa, Indiana, Maine, Maryland, Massachusetts, Michigan, Minnesota, Montana, Nevada, New Hampshire, New Jersey, New York, North Carolina, North Dakota, Ohio, Oregon, Pennsylvania, Rhode Island, South Carolina, Utah, Vermont, Virginia, Washington, West Virginia, Wisconsin, Wyoming, Virgin Islands.

* * * * *

3. In § 78.20, paragraph (b) is amended by removing under *Texas:* "Childress;" and removing all references to Utah and counties thereunder.

§ 78.21 [Amended]

4. In § 78.21, paragraph (b) is amended by adding under *Texas:* "Childress;" and removing all reference to "*Utah.* Box Elder."

Done at Washington, D.C., this 3rd day of November 1981.

J. K. Atwell,

Deputy Administrator, Veterinary Services.

[FR Doc. 81-32328 Filed 11-6-81; 8:45 am]

BILLING CODE 3410-34-M

FEDERAL RESERVE SYSTEM

12 CFR Part 201

Extensions of Credit by Federal Reserve Banks; Changes in Discount Rates

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Final rule.

SUMMARY: The Board of Governors has amended its Regulation A, "Extensions of Credit by Federal Reserve Banks," for the purpose of adjusting discount rates with a view to accommodating commerce and business in accordance with other related rates and the general credit situation of the country.

EFFECTIVE DATE: The change was effective on October 12, 1981, for the Reserve Banks of Richmond, Atlanta, Philadelphia, Chicago, Dallas and San Francisco; and on October 13, 1981, for the Reserve Banks of Boston, New York, Cleveland, St. Louis, Minneapolis, and Kansas City.

FOR FURTHER INFORMATION CONTACT: James McAfee, Assistant Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 (202/452-3259).

SUPPLEMENTARY INFORMATION: Pursuant to the authority of 5 U.S.C. 553(b)(3)(B) and (d)(3), these amendments are being published without prior general notice of proposed rulemaking, public participation, or deferred effective date. The Board has for good cause found that current economic and financial considerations required that these amendments must be adopted immediately.

PART 201—EXTENSIONS OF CREDIT BY FEDERAL RESERVE BANKS

Pursuant to section 14(d) of the Federal Reserve Act (12 U.S.C. 357) Part 201 is amended as set forth below:

§ 201.51 [Amended]

1. Section 201.51 is amended in the last sentence by removing "3 per cent" and inserting in lieu thereof "2 per cent".

(12 U.S.C. 248(i). Interprets or applies 12 U.S.C. 357)

By order of the Board of Governors, October 30, 1981.

James McAfee,

Assistant Secretary of the Board.

[FR Doc. 81-32349 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

12 CFR Part 201

Extensions of Credit by Federal Reserve Banks; Discount Rates; Correction

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Final rule; correction.

SUMMARY: This document corrects a previous **Federal Register** document, a final rule regarding Extensions of Credit by Federal Reserve Banks; Changes in Discount Rates, that was published at page 50782 of the issue for Thursday, October 15, 1981. The effective date of September 21, 1981 was incorrect and should be changed to September 22, 1981.

EFFECTIVE DATE: September 22, 1981.

FOR FURTHER INFORMATION CONTACT: James McAfee, Assistant Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 (202/452-3259).

Board of Governors of the Federal Reserve System, October 30, 1981.

James McAfee,

Assistant Secretary of the Board.

[FR Doc. 81-32347 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

12 CFR Part 217

[Docket No. R-0214]

Interest on Deposits; International Banking Facility Time Deposits

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Technical amendment to final rule.

SUMMARY: The Board of Governors, acting through its Secretary, pursuant to delegated authority, has amended the definition of "international banking facility time deposit" or "IBF time deposit" to clarify that IBFs established by United States offices of depository institutions, Edge and Agreement Corporations and U.S. branches and agencies of foreign banks may issue such deposits exempt from interest rate limitations with maturities of one day to any office located outside the United States of another U.S. depository institution, foreign bank, or Edge or Agreement Corporation, to other IBFs, to foreign central banks and official institutions, as well as to the foreign branches and domestic operations of the depository institution establishing the IBF.

EFFECTIVE DATE: December 3, 1981.

FOR FURTHER INFORMATION CONTACT: Gilbert T. Schwartz, Associate General Counsel (202/452-3625), or Paul S. Pilecki, Senior Attorney (202/452-3281), Legal Division, Board of Governors of the Federal Reserve System, Washington, D.C. 20551.

SUPPLEMENTARY INFORMATION: On June 18, 1981, the Board of Governors announced amendments to Regulation D—Reserve Requirements of Depository Institutions (12 CFR Part 204) and Regulation Q—Interest on Deposits (12 CFR Part 217) to authorize beginning December 3, 1981, the establishment in the United States of international banking facilities ("IBFs") by U.S. depository institutions, Edge and Agreement Corporations, and branches and agencies of foreign banks located in the United States (46 FR 32426). Under the rules adopted by the Board, an IBF may accept deposits from foreign residents (including banks) or from other IBFs exempt from reserve requirements of Regulation D and from interest rate limitations of Regulation Q. Funds raised by an IBF could be used only to extend credit to foreign residents, to other IBFs, or to the institution establishing the IBF.[1]

The regulations announced on June 18, 1981, specifically define "international banking facility time deposit" or "IBF time deposit" to include overnight obligations issued by an IBF to any office located outside the United States of another U.S. depository institution, foreign banks, or Edge or Agreement Corporation, to other IBFs, to foreign central banks and official institutions, as well as to the foreign branches and domestic operations of the depository institution establishing the IBF. This definition, in conjunction with other provisions of Regulation D, exempt such obligations from reserve requirements. A similar provision was not incorporated in Regulation Q, since obligations issued to such entities are presently exempt from interest rate limitations. However, questions have been raised as to whether an IBF may issued overnight liabilities to such entities in the form of a deposit rather than a borrowing without regard to interest rate limitations. To clarify that IBFs may issue overnight deposits to other banking entities, the Board has amended Regulation Q so that its definition of "international banking facility time deposit" or "IBF time deposit" parallels the definition in Regulation D.

[1] Funds derived by an institution from its own IBF would be subject to Eurocurrency reserve requirements.

PART 217—INTEREST ON DEPOSITS

Since this technical amendment clarifies action previously taken on which notice and public procedure were observed pursuant to 5 U.S.C. 553(b) and does not alter the substance of that action, the Board finds that such procedures are unnecessary with regard to this action. Accordingly, effective December 3, 1981, the Board of Governors, acting through its Secretary pursuant to delegated authority (12 CFR 265.2(a)(11)), amends Regulation Q (12 CFR Part 217) by revising paragraph (l) of § 217.1 (published at 46 FR 32426) to read as follows:

§ 217.1 Definitions.

* * * * *

(l) "*International banking facility time deposit*" or "*IBF time deposit*" means a deposit, placement, borrowing or similar obligation represented by a promissory note, acknowledgment of advance, or similar instrument that is not issued in negotiable or bearer form, and

(1)(i) That must remain on deposit at the IBF at least overnight; and

(ii) That is issued to

(A) Any office located outside the United States of another depository institution organized under the laws of the United States or of an Edge or Agreement Corporation;

(B) Any office located outside the United States of a foreign bank;

(C) A United States office of a non-United States office of the entity establishing the IBF;

(D) Another IBF; or

(E) An institution whose time deposits are exempt from interest rate limitations under 217.3(g) or

(2)(i) That is payable

(A) On a specified date not less than two business days after the date of deposit;

(B) Upon expiration of a specified period of time not less than two business days after the date of deposit; or

(C) Upon written notice that actually is required to be given by the depositor not less than two business days prior to the date of withdrawal;

(ii) That represents funds deposited to the credit of a non-United States resident or a foreign branch, office, subsidiary, affiliate, or other foreign establishment ("foreign affiliate") controlled by one or more domestic corporations provided that such funds are used only to support the operations outside the United States or the depositor or of its affiliates located outside the United States; and

(iii) That is maintained under an agreement or arrangement under which no deposit or withdrawal of less than $100,000 is permitted, except that a withdrawal of less than $100,000 is permitted, if such withdrawal closes an account.

By order of the Board of Governors, acting through its Secretary pursuant to delegated authority, October 30, 1981.

William W. Wiles,

Secretary of the Board.

[FR Doc. 81-32350 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 81-NE-18; Amdt. 39-4251]

Sikorsky S-76A Helicopters Certificated in All Categories; Airworthiness Directives

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule; request for comments.

SUMMARY: This amendment adopts a new airworthiness directive (AD) applicable to Sikorsky S-76A helicopters by requiring a one-time inspection of the main gearbox pinion bevel housing assemblies to check for loss of retaining nut torque. The AD is needed to prevent main gearbox pinion bevel gear/helical gear spline failure with resultant single engine power loss to the main rotor and possible power loss to the tail rotor.

DATES: Effective date—November 9, 1981. Comments on the rule must be received on or before December 9, 1981. Compliance schedule as prescribed in the body of the AD.

ADDRESSES: Send comments on the rule in duplicate to: Federal Aviation Administration, Office of the Regional Counsel, New England Region, Attention: Rules Docket No. 12 New England Executive Park, Burlington, Massachusetts 01803.

The applicable publications may be obtained from Sikorsky Aircraft, Division of United Technologies Corporation, Stratford, Connecticut 06602. Copies of these publications are contained in the Rules Docket, Federal Aviation Administration, Office of the Regional Counsel, 12 New England Executive Park, Burlington, Massachusetts 01803.

FOR FURTHER INFORMATION CONTACT: Martin Buckman, ANE-214A, Engineering and Manufacturing Branch, Flight Standards, Division, New England Region, Federal Aviation Administration, 12 New England Executive Park, Burlington, Massachusetts 01803; telephone: (617) 273-7336.

SUPPLEMENTARY INFORMATION: There have been two incidents of main gearbox pinion bevel gear/helical gear spline failures on Sikorsky S-76A helicopters which caused loss of single engine power to the main rotor and could cause loss of power to the tail rotor drive system. It has been determined that the two incidents may have been caused by the press-fit components reseating themselves after in-service use, resulting in loss of retaining nut torque and clamp-up for the pinion bevel housing assembly. The helical gear/pinion bevel gear splines "chatter," fret, lose thickness, and eventually fail statically.

Since this condition is likely to exist on other helicopters of the same type design, an AD is being issued requiring a one-time inspection of the main gearbox pinion bevel housing assembles.

The inspection requires:

1. A check of the retaining nut torque; if the torque is found to be below a specified value, the assembly must be removed from service.

2. For assemblies where the remaining torque is at or above the specified value, the nut is retorqued to a higher value, and if the assembly additionally meets the required shoulder/bearing seating tolerance along with proper rotational drag of its main bearing, it is returned to service.

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable, and good cause exists for making this amendment effective in less than 30 days.

Request for Comments on the Rule

Although this action is in the form of a final rule and imposes no additional burden on any person and, thus, was not preceded by notice and public procedure, comments are invited on the rule.

When the comment period ends, the FAA will use the comments submitted, together with other available information, to review the regulation. After the review, if the FAA finds that changes are appropriate, it will initiate rulemaking proceedings to amend the regulation. Comments that provide the factual basis supporting the views and suggestions presented are particularly helpful in evaluating the effects of the AD and determining whether additional rulemaking is needed. Comments are

specifically invited on the overall regulatory, economic, environmental, and energy aspects of the rule that might suggest a need to modify the rule.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended effective November 9, 1981, by adding the following new AD:

Sikorsky Aircraft. Applies to all model S-76A series helicopters certified in all categories equipped with 76351-09000-058 or prior dash number main gearbox assemblies.

For main gearboxes with 650 hours or more time in service since new or last overhaul on the effective date of this AD, compliance is required within the next 100 hours time in service unless already accomplished.

For main gearboxes with less than 650 hours time in service since new or last overhaul on the effective date of this AD, compliance is required within the next 100 hours time in service or before the accumulation of 650 hours time in service, whichever occurs later, unless already accomplished.

To prevent possible failure of the splines between the main gearbox input pinion bevel, P/N 76351-09019 series, and the helical gear, P/N 76351-09020 series, accomplish the following:

1. In accordance with paragraph F of Sikorsky Service Bulletin No. 76-66-14, dated October 23, 1981, remove and conduct a one-time inspection of the input pinion bevel housing assemblies on the number 1 and number 2 sides.

2. Remove from service and replace with a serviceable assembly all assemblies in which the torque in the nut retaining the input pinion bevel stack-up is found to be less than 100 foot pounds.

3. If the nut torque is found to be 100 foot pounds or greater, accomplish the following in accordance with Sikorsky Service Bulletin No. 76-66-14:

a. Retorque nut to 500 foot pounds.

b. Conduct a .001 inch feeler gage clearance inspection.

c. Conduct a rotational drag inspection of the main Timken bearing.

d. If clearance and drag inspections are satisfactory, return assembly to service.

e. If clearance and/or drag inspection is unsatisfactory, remove assembly from service, and replace with a serviceable assembly.

This amendment becomes effective November 9, 1981.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended, (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under Section 8 of Executive 12291. It is impracticable for the agency to follow the procedures of Order 12291 with respect to this rule since the rule must be issued immediately to correct an unsafe condition in aircraft. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified under the caption "For Further Information Contact."

This rule is a final Order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the Court of Appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Note.—The incorporation by reference provision of this document was approved by the Director of the Federal Register on December 31, 1980.

Issued in Burlington, Massachusetts, on October 30, 1981.

John B. Roach,

Acting Director, New England Region.

[FR Doc. 81-32297 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 39

[Docket No. 81-EA-21; Amdt. 39-4249]

Bendix; Airworthiness Directives

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment issues a new airworthiness directive applicable to Bendix D-3000 and D-3200 magneto distributor gear electrodes. It requires an inspection of the rotating electrode for looseness and replacement where necessary. The replacement, if necessary, is required prior to further flight. The looseness of the electrode has led to short circuiting of the distributor with resultant power loss and engine damage.

EFFECTIVE DATE: November 12, 1981. Compliance is required as set forth in the AD.

ADDRESSES: Bendix Service Bulletins 618 and 619 may be acquired from the manufacturer at the Engine Products Division, Sydney, New York 13838.

FOR FURTHER INFORMATION CONTACT: A. T. Farrar, Propulsion Section, AEA-214, Engineering and Manufacturing Branch, Federal Building, J.F.K. International Airport, Jamaica, New York 11430; Tel. 212-995-2894.

SUPPLEMENTARY INFORMATION: There had been reports of engine malfunctions which were attributed to a loosening of the rotating electrode in the magnetos. The manufacturer now fabricates electrodes which are welded to the gear axle. This AD will require periodic inspections of the electrodes and eventual replacement with the welded type. An airmail letter dated June 2, 1981, was transmitted to all known users of the magnetos in paragraph a. directing them to inspect and replace. The present rule covers the same subject but adds paragraph b. which expands the coverage of the AD. Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable, and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations, 14 CFR 39.13 is amended, by issuing a new airworthiness directive as follows:

Applies to Bendix Engine Products Division D-3000 and D-3200 (Blue) series magnetos identified as follows, unless previously identified by the letter "X," on the upper left area of magneto data plate:

a. D-3000 series (see models specified under "Magneto Identification") pressurized (dark blue) magnetos with serial numbers below 1423, installed on AVCO Lycoming TIO, LTIO-540-J2BD engines.

MAGNETO IDENTIFICATION

Model	Part No.
D6LN-3200	10-682910-13
D6RN-3200	10-682910-18

These magnetos are installed on but not limited to the following aircraft engines or aircraft engine/aircraft combinations:

AVCO Lycoming engines	Aircraft installations
TIO-540-J2BD	Piper PA-31-350.
LTIO-540-J2BD	STC SA1151SO and SA970SO Colemill conversion of Piper PA-31, PA-31-325 and PA-31-350; STC SA980NW Machen Industries conversion of Piper Aerostar 600; STC SA762NW Machen Industries conversion of Beechcraft Bonanza B35 and A36 series.

To detect loose distributor gear rotating electrodes on magnetos having 100 hours or more in service since new or overhaul, accomplish paragraph c. before further flight, unless previously accomplished, and every 50 hours in service thereafter until the gears are replaced with laser welded gear assemblies

identified by the presence of the letter "Z" or the letters "XO" on the retaining ring end of the gear axle.

b. All D-3000 and D-3200 series (blue) magnetos with serial numbers 100 through 1968 not covered by paragraph a, unless previously accomplished.

To detect loose distributor gear rotating electrodes on magnetos having 100 hours or more in service since new or overhaul, accomplish paragraph c, before the expiration of 50 hours in service since new or overhaul after the effective date of this AD unless previously accomplished and every 50 hours in service thereafter until the gears are replaced with laser welded gear assemblies identified by the presence of the letter "Z" or the letters "XO" on the retaining ring end of the gear axle or the letter "L," stamped on the distributor gear electrode.

c. 1. Remove the distributor block from the magneto and the gears from the block.

2. (A) Inspect distributor gears and block for the presense of bronze colored particles and for indications of metal to metal contact of electrodes.

(B) Inspect rotating electrode for looseness by holding the gear in one hand while attempting to move the distributor gear electrode relative to the axle, clock-wise, counter-clock-wise and vertically. Any looseness of the rotating electrode is reason for rejection of distributor gear.

3. If the distributor block is contaminated with brass filings or bronze colored dust, inspect the engine as follows:

(A) Observe engine pistons through spark plug hole for evidence of burning.

(B) Check valve dry tappet clearance per engine manufacturer's instructions.

If piston damage or lower than specified dry tappet clearance is present, the engine must be inspected, in accordance with the engine manufacturer's instructions, for continued airworthiness.

4. Reinstall serviceable distributor gears into a clean serviceable distributor block. Reassemble the magneto and check timing as appropriate.

5. (A) Make an engine log entry of compliance, including magneto serial number.

(B) When the laser beam welded distributor gear has been installed in a D-3000 or D-3200 series magneto, identify that magneto by metal stamping the letter "X," on the upper left area of magneto data plate and make the appropriate log entry.

Equivalent inspections and procedures must be approved by the Chief of the Engineering and Manufacturing Branch, AEA-210, Federal Aviation Administration (FAA) Eastern Region. As permitted by FAR 21.197, aircraft may be flown to a base where maintenance required by this AD can be accomplished.

(Bendix Service Bulletins 618 and 619 pertain to paragraphs a and b respectively.)

This Airworthiness Directive is effective November 12, 1981, and paragraph a. was effective upon receipt for all recipients of airmail letter dated June 5, 1981, which covered that subject.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended, 49 U.S.C. 1354(a), 1421, 1423, and 1431(b); sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c) and 14 CFR 11.89)

Note.—The Federal Aviation Administration has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under Department of Transportation Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "For Further Information Contact."

This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the courts of appeals of the United States or the United States Court of Appeals for the District of Columbia.

Issued in Jamaica, New York, on October 28, 1981.

Brian J. Vincent,

Acting Director, Eastern Region.

[FR Doc. 81-32300 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 39

[Airworthiness Docket No. 81-ASW-49; Amdt. 39-4247]

Agusta A109A Helicopter; Airworthiness Directives

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This action published in the **Federal Register** and makes effective to all persons Airworthiness Directive (AD) No. 81-20-03 dated September 29, 1981, which was previously made effective to all known operators of Agusta Model A109A helicopters by individual priority mail letter. This AD required a daily check of the tail rotor drive shaft support bearings, P/N 109-0424-01-1, plus initial and repetitive inspection and relubrication of these bearings in all Agusta A109A helicopters. This action was needed to prevent hazardous loss of directional control due to a failure of these bearings and a subsequent failure of the tail rotor drive shaft.

DATES: Effective November 12, 1981, to all persons except those persons to whom it was made immediately effective by priority mail AD No. 81-20-03 dated September 29, 1981, Compliance Schedule—as prescribed in body of AD.

ADDRESSES: The applicable service document, Agusta Bollettino Tecnico No. 109-30 dated March 25, 1981, may be obtained from Costruzioni Aeronautiche Giovanni Agusta Customer Service Division—Technical Publications Department, Cascina Costa de Samarate 21017 (VA)—Italy, or, Agusta Aviation Corporation, Northeast Service Center, Norcom and Red Lion Roads, Philadelphia, Pennsylvania 19154.

A copy of Agusta Bollettino Tecnico No. 109-30, is contained in the Rules Docket (Room 916, 800 Independence Avenue, SW., Washington, DC 20591), and at the Office of the Regional Counsel, Southwest Region, Federal Aviation Administration, 4400 Blue Mound Road, Fort Worth, Texas.

FOR FURTHER INFORMATION CONTACT: Chris Christie, Chief, Aircraft Certification Staff, FAA, Europe, Africa, and Middle East Office, c/o American Embassy, Brussels, Belgium, or, Wilbur F. Wells, Helicopter Policy and Procedures Staff, ASW-211, Engineering and Manufacturing Branch, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101, telephone (817) 624-4911, extension 502.

SUPPLEMENTARY INFORMATION: A recent accident involving an Agusta A109A helicopter was attributed to loss of directional control. Investigation revealed that the cause of the loss of directional control was failure of the tail rotor drive shaft, preceded by failure of a tail rotor drive shaft support bearing. This bearing failure and other instances of premature removal of this bearing indicate inadequate lubrication as the primary cause of failure. The manufacturer of this model helicopter has recommended a daily check of these bearings and has issued a service bulletin to prescribe an initial and a repetitive inspection/relubrication activity to insure the continued airworthiness of these bearings. The Italian airworthiness authorities have issued their equivalent of an AD to mandate compliance with the service bulletin and the FAA issued priority mail AD No. 81-20-03 to prescribe similar precautionary activity for operators of Agusta Model A109A helicopters in the United States. This AD was effective upon receipt to all known United States operators of Agusta Model A109A helicopters. This condition still exists and the AD is hereby published in the **Federal Register** as an amendment to Section 39.13 of Part 39 of the Federal Aviation

Regulations to make it effective for all persons.

Since a situation exists that requires immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended, by adding the following new Airworthiness Directive:

Costruzioni Aeronautiche Giovanni Agusta. Applies to Model A109A helicopters certificated in all categories with tail rotor drive shaft support bearings P/N 109-0424-01-1 installed (7 places). Compliance required as follows, unless already accomplished. To prevent hazardous loss of directional control due to failure of a tail rotor drive shaft support bearing and subsequent failure of the tail rotor drive shaft, accomplish the following:

a. Before the first flight of each day after the effective date of this AD, visually check all seven tail rotor drive shaft support bearings, P/N 109-0424-01-1, for general condition, security, excessive play, slippage, or loss of lubricant. If any signs of damage, overheat, looseness, slippage, or loss of lubricant exist, the tail rotor drive shaft and all bearings and associated collars, retention rings, and dust boots must be further inspected and relubricated, or replaced as applicable, in accordance with steps 1, 2, 3, and 4 of Agusta Bollettino Tecnico No. 109-30, dated March 25, 1981, or FAA-approved equivalent, prior to further flight.

b. Within the next 25 hours' time in service after the effective date of this AD and thereafter at intervals not to exceed 600 hours' time in service, inspect and relubricate, or replace as applicable, the tail rotor drive shaft, bearings, collars, and associated parts, in accordance with steps 1, 2, 3, and 4 of Agusta Bollettino Tecnico No. 109-30, dated March 25, 1981, or FAA-approved equivalent. Defective parts found during this activity must be replaced with serviceable like parts prior to further flight.

The daily check required by paragraph a. of this AD may be performed by pilots authoried under FAR 43.3(h) to perform preventative maintenance on this helicopter provided:

c. The pilot's logbook has been endorsed by a properly rated mechanic stating that the pilot has been trained to conduct the check required by this AD; and

d. The rotorcraft is equipped with hinged inspection access panels located in the cooling fan cowl (for Nos. 1 and 2 bearings), over the tail boom section (for Nos. 3, 4, 5, and 6 bearings) and in the tail rotor vertical fin fairing (for No. 7 bearing). Note: Bearings are numbered from front to rear.

See FAR 91.173 for the requirements regarding the listing of compliance with paragraphs a. and b. of this AD in the aircraft's maintenance record.

Any equivalent method of compliance with this AD must be approved by the Chief, Aircraft Certification Staff, AEU-100, FAA, Europe, Africa, and Middle East Office, c/o American Embassy, Brussels, Belgium, or by the Chief, Engineering and Manufacturing Branch, Flight Standards Division, Southwest Region, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101.

Special flight permits may be issued in accordance with FAR 21.197 and FAR 21.199 to fly aircraft to a base where the inspections required by paragraph b. of this AD (initial compliance with Agusta Bollettino Tecnico No. 109-30) may be accomplished.

This amendment becomes effective November 12, 1981, for all persons except those to whom it was made immedately effective by priority mail AD No. 81-20-03 dated September 29, 1981.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under section 8 of Executive Order 12291. It is impracticable for the agency to follow the procedures of Order 12291 with respect to this rule since the rule must be issued immediately to correct an unsafe condition in aircraft. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 CFR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "For Further Information Contact."

This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the various courts of appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Issued in Fort Worth, Texas, on October 22, 1981.

F. E. Whitfield,

Acting Director, Southwest Region.

[FR Doc. 81-32301 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 39

[Docket No. 81-EA-25; Amdt. 39-4252]

Piper PA-38-112; Airworthiness Directives

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment issues a new airworthiness directive and revokes AD 79-01-07 applicable to Piper PA 38-112 type airplanes. It requires an inspection of the engine mount for cracks and eventual replacement of the mount. The inspection and replacement is required to preclude nose wheel failure which poses a hazard to air safety.

EFFECTIVE DATE: November 16, 1981. Compliance is required as set forth in the AD.

ADDRESSES: Piper Service Bulletins 617B may be acquired from the manufacturer at Piper Aircraft Corporation, 820 East Bald Eagle Street, Lock Haven, Pennsylvania 17745.

FOR FURTHER INFORMATION CONTACT: J. Maher, Airframe Section, AEA-212, Engineering and Manufacturing Branch, Federal Building, J.F.K. International Airport, Jamaica, New York 11430; Tel. 212-995-2875.

SUPPLEMENTARY INFORMATION: AD 79-01-07 was promulgated to require inspection and replacement of engine mounts. Damage to the mounts affected the integrity of the nose wheel. However, there have been reports of damage to mounts modified in accordance with AD 79-01-07. Thus, this AD requires the mounts all be replaced with a stronger part, P.N. 77651-02. It also revokes AD 79-01-07. Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable, and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations, 14 CFR 39.13 is amended, by revoking AD 79-01-07, and by adding the following new Airworthiness Directive:

Piper: Applies to Model PA-38-112 Serial Nos. 38-78A0001 through 38-78A0678 certificated in all categories except aircraft incorporating engine mount assembly Piper Part Number 77651-02.

To prevent possible nose-gear failure associated with weakening of the engine-mount, accomplish the following unless previously accomplished:

a. On aircraft modified in accordance with Piper S/B 617 dated October 12, 1978, or equivalent, with less than 950 hours in service since incorporation of the modification, inspect and replace, if required, the engine mount within the next 50 hours in service after the effective date of this AD, in

accordance with Piper S/B 617B dated January 13, 1981, Instructions Paragraph 3 or equivalent. Repeat inspection at intervals not to exceed 50 hours until 1,000 hours in service from modification or until replacement of the engine mount with engine mount assembly Piper Part Number 77651-02. Replacement engine mount P/N 77651-02 must be installed prior to the accumulation of 1,000 hours in service on modified engine mount.

b. On aircraft modified in accordance with Piper S/B 617 dated October 12, 1978, or equivalent, with 950 or more hours in service since the modification, within the next 50 hours in service after the effective date of this AD, replace the engine mount with engine mount assembly Piper Part No. 77651-02.

c. On aircraft which have not been modified in accordance with Piper S/B 617, dated October 12, 1978, within the next 50 hours in service after the effective date of this AD, replace the engine mount with engine mount assembly Piper Part No. 77651-02.

d. Alternative inspections and alterations which provide an equivalent level of safety may be used when approved by the Chief, Engineering and Manufacturing Branch, FAA, Eastern Region.

e. Upon submission of substantiating data through an FAA Maintenance Inspector, the compliance times specified in this AD may be adjusted by the Chief, Engineering and Manufacturing Branch, FAA, Eastern Region.

Effective date: This amendment is effective November 16, 1981.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended, 49 U.S.C. 1354(a), 1421, 1423, and 1431(b); sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c) and 14 CFR 11.89)

Note.—The Federal Aviation Administration has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under Department of Transportation Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "For Further Information Contact."

This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the court of appeals of the United States or the United States Court of Appeals for the District of Columbia.

Issued in Jamaica, New York, on October 29, 1981.

Timothy L. Hartnett,

Acting Director, Eastern Region.

[FR Doc. 81-32302 filed 11-6-81; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 81-EA-27; Amdt. 39-4253]

Piper PA-36; Airworthiness Directives

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment amends AD 76-05-07 applicable to Piper PA-36 type airplanes which requires an inspection of the three attachment bolts for the rudder control horn for proper specification. This amendment expands the block of aircraft covered by AD 76-05-07. Field reports indicated the problem was in a larger block of aircraft than originally determined.

EFFECTIVE DATE: November 16, 1981. Compliance is required as set forth in the AD.

ADDRESSES: Piper Service Bulletins may be acquired from the manufacturer at Piper Aircraft Corporation, 820 East Bald Eagle Street, Lock Haven, Pennsylvania 17745.

FOR FURTHER INFORMATION CONTACT: J. Maher, Airframe Section, AEA-212, Engineering and Manufacturing Branch, Federal Building, J.F.K. International Airport, Jamaica, New York 11430; Tel. 212-995-2875.

SUPPLEMENTARY INFORMATION: AD 76-05-07 required an inspection of the three attachment bolts for the rudder control horn on the Piper PA-36. However, deficiency reports subsequent to the publication of AD 76-05-07 indicated that the deficiency involved a greater number of aircraft. This amendment will expand AD 76-05-07 to cover those additional aircraft. Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations, 14 CFR 39.13 is amended, by amending AD 76-05-07 as follows:

Amend AD 76-05-07, as follows:

(a) In the applicability section delete "PA-36-285 Serial Number 7360001 thru 7660077" and insert in lieu thereof "PA-36-285 and PA-36-300 Serial Number 7360001 thru 8160001, 8160003, 8160009 and 8160019; PA-36-375 Serial Number 7802001 thru 8102004."

(b) In the last sentence after the word service, delete "Bulletin 495 and 495A pertains" and insert in lieu thereof "Bulletins 495, 495A and 495B pertains."

Effective Date: This amendment is effective November 16, 1981.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended, 49 U.S.C. 1354(a), 1421, 1423, and 1431(b); sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c) and 14 CFR 11.89)

Note.—The Federal Aviation Administration has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under Department of Transportation Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "For Further Information Contact."

This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the court of appeals of the United States or the United States Court of Appeals for the District of Columbia.

Issued in Jamaica, New York, on October 29, 1981.

Timothy L. Hartnett,

Acting Director, Eastern Region.

[FR Doc. 81-32303 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 81-EA-29; Amdt. 39-4254]

Piper PA-31P, 31T, 31T1; Airworthiness Directives

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment issues a new airworthiness directive (A.D.) applicable to Piper PA-31P, PA-31T and PA-31T1 aircraft. The A.D. requires the inspection and repair or alteration of the outboard flap track and associated structures of certain Piper aircraft. This amendment is prompted by reported incidents of cracks occurring in the outboard flap track and associated structures which could lead to problems with flap operation.

EFFECTIVE DATE: November 16, 1981. Compliance is required as set forth in the AD.

ADDRESS: Piper Service Bulletins may be acquired from the manufacturer at Piper Aircraft Corporation, 820 East Bald Eagle Street, Lock Haven, Pennsylvania 17745.

FOR FURTHER INFORMATION CONTACT: J. Maher, Airframe Section, AEA-212, Engineering and Manufacturing Branch, Federal Building, J.F.K. International Airport, Jamaica, New York 11430; Tel. 212-995-2875.

SUPPLEMENTARY INFORMATION: An A.D. applicable to other models of the PA-31 aircraft was issued by the Federal Aviation Administration because of reports of cracks in the outboard flap tracks and associated structures. It was subsequently determined that these structures were the same as those in the PA-31 models, P, T and T1. A review of malfunction and defect reports for the last five years indicated 6 incidents of flap track structure cracking in the P, T and T1 models. Therefore, it was determined that a one-time inspection and repair or alteration of these Piper PA-31 models, P, T and T1 was warranted to prevent problems with flap operation.

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and public procedure are impracticable and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations, 14 CFR 39.13 is amended, by issuing a new airworthiness directive as follows:

Piper: Applies to Model PA-31P, Serial Nos. 31P-1 through 31P-7730012, Model PA-31T, Serial Nos. 31T-7400002 thru 31T-8020086 and Model PA-31T1, Serial Nos. 31T-7804001 thru 31T-8104001 certificated in all categories except aircraft incorporating Piper Kit No. 763 986.

To prevent possible hazards in flight associated with cracks in the outboard flap track, attachment angles, wing rib flange and the rear spar web accomplish the following:

a. Within the next 50 hours in service from the effective date of this AD or upon the attainment of 1000 hours in service, whichever is later, inspect, repair and alter the flap track structure in accordance with Piper Kit No. 763 986 or equivalent.

b. Alternate inspections, repairs or alterations which provide an equivalent level of safety may be used when approved by the Chief, Engineering and Manufacturing Branch, FAA, Eastern Region.

c. Upon submission of substantiating data by an owner or operator through an FAA Maintenance Inspector, the Chief, Engineering and Manufacturing Branch, FAA, Eastern Region may adjust the inspection intervals specified in this AD.

(Piper Service Bulletin No. 647A dated November 24, 1980, refers to this subject.)

Effective Date: This amendment is effective November 16, 1981.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended, 49 U.S.C. 1354(a), 1421, 1423, and 1431(b); sec. 6(c), Department of Transportation Act, 49 U.S.C. 1655(c) and 14 CFR 11.89)

Note.—The Federal Aviation Administration has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under Department of Transportation Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "For Further Information Contact."

This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the courts of appeals of the United States or the United States Court of Appeals for the District of Columbia.

Issued in Jamaica, New York, on October 29, 1981.

Timothy L. Hartnett,

Acting Director, Eastern Region.

[FR Doc. 81-32304 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 39

[Docket No. 81-CE-4-AD; Amdt. 39-4235]

Beech Models 99, 99A, A99A, A99 and B99 Airplanes; Airworthiness Directives

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Correction of final rule.

SUMMARY: This action corrects Airworthiness Directive (AD) 81-18-08, Amendment 39-4196 (46 FR 43656-43658), as extended by Amendment 39-4233 (46 FR 48619) and as revised by Amendment 39-4235 (46 FR 51734-51736). This correction is necessary since the FAA Approved Flight Manual, Beech P/N 99-590019-13 for certain modified Beech Model 99 and 99A airplanes was inadvertently omitted when the AD and its amendments were issued and published in the **Federal Register**.

EFFECTIVE DATE: December 2, 1981.

FOR FURTHER INFORMATION CONTACT: Paul A. Cormaci, Aerospace Engineer, FAA, Airworthiness Standards Program, ACE-215, Room 1639, 601 East 12th Street, Kansas City, Missouri 64106, (816) 374-6942.

SUPPLEMENTARY INFORMATION: Subsequent to the issuance of AD 81-18-08, Amendment 39-4196 (46 FR 43656-43658), as extended by Amendment 39-4233 (46 FR 48619), and as revised by Amendment 39-4235 (46 FR 51734-51736), the FAA was made aware that Beech Aircraft Corporation issued Flight Manual P/N 99-590019-13, applicable to certain Beech Models 99 and 99A airplanes modified in accordance with Beech Kits 99-5014-1 or 99-5014-3 which improve the utility and performance of those modified airplanes. The P/N 99-590019-13 FAA Approved Flight Manual was inadvertently not included in the AD and its amendments when they were published in the **Federal Register**. Therefore, action is taken herein to make this correction. Since this action does not affect the AD's airplane effectivity, and is clarifying in nature, notice and public procedure thereon are not considered necessary.

In FR Doc. 81-CE-4-AD, (46 FR 43656-43658) appearing on page 43657 in the **Federal Register** of August 31, 1981, make the following corrections:

A. Renumber the AD paragraphs (A), 3, 4 and 5 to "(A) 4, 5 and 6," and;

B. Add a new paragraph (A)3 to read as follows:

"3. In P/N 99-590019-13, FAA Approved Flight Manual for the Beechcraft 99 or 99A Airliners which have been modified in accordance with either Beech Kit 99-5014-1 or 99-5014-3, as applicable:

"(a) Delete from page 4-1 the entry "Minimum Equipment List * * * 4-33" and the entry "Configuration Deviation List * * * 4-44."

"(b) Remove and destroy pages 4-33 through 4-44."

(Sec. 313(a), 601 and 603 of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421 and 1423); sec. 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c); and sec. 11.89 of the Federal Aviation Regulations (14 CFR 11.89))

Issued in Kansas City, Missouri, on October 28, 1981.

John E. Shaw,

Acting Director, Central Region.

[FR Doc. 81-32305 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Docket No. 81-NW-40-AD; Amdt. No. 39-4250]

Boeing Model 727 and 737 Series Airplanes; Airworthiness Directive

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule; extension of compliance period.

SUMMARY: This action extends the compliance period for an Airworthiness Directive (AD), which was published in the **Federal Register** on October 1, 1981 (Amendment 39-4225, 46 FR 48127). This AD requires modification of a printed circuit card located in the Pressurization Controller on certain Boeing Model 727 and 737 series airplanes. The FAA has determined that the original specified compliance time is unduly burdensome, and can be extended without compromising safety. In addition, a revised service bulletin is now available which provides an acceptable alternate functional test procedure following modification.

DATE: Effective date November 13, 1981.

FOR FURTHER INFORMATION CONTACT: Mr. Gary D. Lium, Systems and Equipment Branch, ANM-130S, Seattle Area Aircraft Certification Office, FAA Northwest Mountain Region, 9010 East Marginal Way South, Seattle, Washington, 98108, telephone (206) 767-2500.

SUPPLEMENTARY INFORMATION: Additional information recently received from The Boeing Company, Hamilton Standard, and several operators indicates that replacement parts are not available in sufficient quantities to allow compliance within the time period stipulated in the original AD. If the compliance time is not extended, numerous airplanes will have to be grounded until the required modification can be performed.

A review of the extensive service history of the affected aircraft discloses a single incident where a fire resulted, and this fire was confined to the pressurization controller, with some scorching of the drip shield. This incident occurred on December 5, 1980. Since then, no further adverse service history has been reported. In light of this and the severe economic penalty which would be otherwise incurred by operators in grounding these aircraft due to nonavailability of parts, the FAA has determined that an extension of the compliance time may be granted with no degradation in safety. In the meantime, some aircraft will have already been modified. Accordingly, the final compliance date is extended six months from November 13, 1981.

In addition, the Chief, Seattle Area Aircraft Certification Office, Northwest Mountain Region, has evaluated a revised service bulletin submitted by the controller manufacturer, Hamilton Standard, after issuance of the Airworthiness Directive. It has been determined that the revised functional test procedures specified in Hamilton Standard Service Bulletin 21-88, Rev. 1, dated October 13, 1981, provide an acceptable alternate means of compliance and terminating action for this AD and it is amended herein to specifically provide so.

Since this amendment extends the compliance time and imposes no additional burden on any person, notice and public procedure hereon are unnecessary and the amendment may be made effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of the Federal Aviation Regulations (14 CFR 39.13) is amended by amending Airworthiness Directive 81-20-04 (Amdt. 39-4225, October 1, 1981, 46 FR 48127) as follows:

A. Change "within 30 days after the effective date of this AD" to read "on or before May 12, 1982"; and

B. Add the following:

The Assurance of Serviceability testing described in Paragraph B(16) of Hamilton Standard Service Bulletin 21-88, Revision 1, dated October 13, 1981, may be used in lieu of the complete functional test specified in the Boeing Service Bulletins listed above.

Note.—The FAA has determined that this regulation only involves an amendment that is relieving in nature and does not impose any additional burden on any person. It therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 1103; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation at the anticipated impact is so minimal; and (4) will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act since it involves few, if any, such entities.

Issued in Seattle, Wash., October 29, 1981.

Charles R. Foster,

Director, Northwest Mountain Region.

[FR Doc. 81-32299 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Airworthiness Docket No. 75-SW-7, Amdt. 39-4246]

Gulfstream American (Rockwell) Models 500, 500A, 500B, 500S, 500U, 520, 560, 560A, 560E, 560F, 680, 680E, 680F, 680F(P), and 720 Airplanes; Airworthiness Directives

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment adopts an amendment to an existing Airworthiness Directive (AD), applicable to Gulfstream American (Rockwell) Models 500, 500A, 500B, 500S, 500U, 520, 560, 560A, 560E, 560F, 680, 680E, 680F, 680F(P), and 720 to correct the serial number effectivity for the Model 500S.

DATE: Effective November 28, 1981. Compliance required as prescribed in the body of the AD.

ADDRESSES: The applicable service information may be obtained from Gulfstream American Corporation, 5001 North Rockwell Avenue, Bethany, Oklahoma 73008.

These documents may be examined at the Office of the Regional Counsel, Southwest Region, Federal Aviation Administration, 4400 Blue Mound Road, Fort Worth, Texas, or Rules Docket in Room 916, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Mr. James L. Patras, Airframe Section, Engineering and Manufacturing Branch, ASW-212, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101, telephone number (817) 624-4911, extension 516.

SUPPLEMENTARY INFORMATION: Airworthiness Directive 75-12-09 was amended to require an inspection, modification, or repair to prevent crack recurrence on Gulfstream American Models 500, 500A, 500B, 500S, 500U, 520, 560, 560A, 560E, 560F, 680, 680E, 680F, 680F(P), and 720 airplanes. This amendment was published in the **Federal Register** (46 FR 37885 dated July 23, 1981) and was needed because inspection of six aircraft revealed cracks in the original "bob-weight" support installation, and cracks could exist or develop in other aircraft with the "bob-weight" installation. However, the above amendment did not include the complete serial number effectivity for the Model 500S. Therefore, this amendment adds the additional Model 500S serial number effectivity to which this amendment is applicable.

Since this amendment corrects the required applicable serial numbers for the Model 500S and, as compliance time for these Model 500S airplanes originally not included will be adjusted, notice and public procedure herein are not necessary.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by further amending Amendment 39–4166, 46 FR 37885, AD 75–12–09 as follows:

1. Correct the opening paragraph denoting AD identification and serial number effectivity to read as follows:

75–12–09 RI Rockwell: Amendment 39–2223, as amended by Amendment 39–4166 and Amendment 39–4246.

Applies to Models 500, 500A, 500B, 500S, 500U, 520, 560, 560A, 560E, 560F, 680, 680E, 680F, 680F(P), and 720, through Serial Number 3323 airplanes certificated in all categories.

2. Change the third paragraph of the AD to read as follows:

Aircraft that have complied with the bob-weight installation in accordance with Service Bulletin No. 129, prior to Revision 4 dated January 26, 1981, or Service Bulletin No. 136 prior to Revision 3 dated January 26, 1981, must comply with Service Bulletin No. 179 dated January 26, 1981, or an equivalent approved by the Chief, Engineering and Manufacturing Branch, Southwest Region, Federal Aviation Administration, Fort Worth, Texas, unless already accomplished. Compliance with the inspection specified in Service Bulletin No. 179 is required as follows:

a. Models 500, 500A, 500B, 500U, 520, 560, 560A, 560E, 560F, 680, 680E, 680F, 680F(P), 720, and 500S, through Serial Number 3246 aircraft certified in all categories which have had the provisions of Service Bulletin No. 129 prior to Revision 4 dated January 26, 1981, or Service Bulletin No. 136 prior to Revision 3 dated January 26, 1981, and Service Bulletin No. 152 dated May 9, 1975, which required the bob-weight installation or an equivalent approved by the Chief, Engineering and Manufacturing Branch, Southwest Region, Federal Aviation Administration, Fort Worth, Texas, accomplished; within 25 hours' time in service after August 9, 1981. When compliance with the repair or strengthening of the supports in accordance with Service Bulletin No. 129, Revision 4, or Service Bulletin No. 136, Revision 3, has been accomplished, the repetitive 25-hour inspection of Service Bulletin No. 179 may be discontinued.

b. Model 500S, Serial Numbers 3247 through 3323, aircraft certificated in all categories; within 25 hours' time in service after the effective date of this amendment to the AD, comply with the 25-hour repetitive inspection of Service Bulletin No. 179. This repetitive 25-hour inspection may be discontinued when the repair or strengthening of the supports is accomplished in accordance with Part II of Service Bulletin No. 179.

This amendment becomes effective November 28, 1981.

(Secs. 313(a), 601, 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, 1423); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.89)

Note.—The FAA has determined that this regulation is not considered to be major under Executive Order 12291 or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979) nor will it have a significant impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act since it involves a relatively low cost per aircraft. A final regulatory evaluation has been prepared for this regulation and has been placed in the docket. A copy of it may be obtained by contacting the person identified under the caption "For Further Information Contact."

This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the courts of appeals of the United States, or the United States Court of Appeals for the District of Columbia.

Issued in Fort Worth, Tex., on October 19, 1981.

C. R. Melugin, Jr.,

Director, Southwest Region.

[FR Doc. 81-32298 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-13-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 1 and 4

[Docket No. RM81-15; Order No. 183]

Revisions to Certain Regulations Governing Applications for Preliminary Permit and License for Water Power Projects

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Final rule.

SUMMARY: The Federal Energy Regulatory Commission (Commission) amends its regulations governing preliminary permit and license applications for water power projects, to: (1) Grant automatically most petitions to intervene in preliminary permit proceedings; (2) eliminate notices of intent to file preliminary permit applications for projects at existing dams; (3) amend the standard for evaluating certain competing applications to conform more closely to the statute; (4) require from municipal applicants evidence of competency under state law; (5) provide for changes in filing dates for applications amended after filing; and (6) clarify Commission policy regarding holders of any proprietary interest in a project.

The revisions are designed to aid the expeditious development of water power projects by eliminating unnecessary procedures, clarifying existing policy, requiring certain necessary information in applications, and correcting the standard for evaluating certain competing applications. The rule would affect existing §§ 1.8, 4.30, 4.33, 4.51, and 4.81 and create a new § 4.35.

DATE: This rule is effective October 29, 1981.

FOR FURTHER INFORMATION CONTACT:

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SUPPLEMENTARY INFORMATION:

Issued October 29, 1981.

The Federal Energy Regulatory Commission (Commission) amends certain provisions in its regulations governing preliminary permit and license applications for water power projects. The revisions are designed to aid the expeditious development of water power projects by eliminating unnecessary procedures, requiring certain necessary information in applications, and correcting the standard for evaluating certain competing applications. The final rule affects existing §§ 1.8, 4.30, 4.33, 4.51, and 4.81 and creates a new § 4.35.

I. Background

Over the past three years, the Commission has carried forward a program of licensing reform for water power projects, including revision of the regulations governing preliminary permit applications and various kinds of license applications.[1] The revised

[1] Order No. 11, "Simplified Procedures For Certain Water Power Licenses" (Docket No. RM78–9), issued September 5, 1978, 43 FR 40215, September 11, 1978.

Order No. 54, "Regulations Prescribing General Provisions for Preliminary Permit and License Applications; and Regulations Governing applications for Amendments to and Cancellation of Preliminary Permits" (Docket No. RM79–23), issued October 22, 1979, 44 FR 61328, October 25, 1979.

Continued

regulations have helped to reduce the time which must be devoted to preparing an application and have enabled the Commission to process applications more quickly than before. For example, it now takes 3 to 4 months to process an application for a preliminary permit, instead of the previous average time of 24 months.

Despite this progress, the renewed interest in hydropower development—inspired in part by the Commission's small power production and cogeneration rulemakings [2] and its current program to exempt certain projects from all or part of Part I of the Federal Power Act [3]—has increased the Commission's workload dramatically. This is readily ascertained by examining the number of preliminary permit applications received over the last four years. The Commission received 18 preliminary permit applications in 1977, 36 in 1978, and 76 in 1979; however, in 1980, the Commission received 501 such applications. At least 1,800 applications are anticipated during FY 1981.

The rulemaking of Docket No. RM81-15 is designed to expedite further the licensing of water power projects by clarifying and streamlining some Commission procedures to deal with the following situations:

1. *Interventions.* Interventions in proceedings initiated by the filing of a preliminary permit application are proposed to be granted automatically, with some exceptions, both because the multiple interventions in such proceedings are largely to obtain service of papers and to protect the potential interests of certain parties, including state commissions, and because the permits themselves normally do not entail substantial environmental consequences that would be a basis for genuine opposition to granting the application. The final rule obviates issuance of routine orders to grant intervention.

2. *Notices of intent.* The filing of a notice of intent to file a competing preliminary permit application has frequently and unnecessarily extended (2 to 3 months) the notice period required for applications and thereby delayed Commission action. The owner of a potential site for which a non-owner has filed a permit application would be sufficiently shielded from surprise even without this device, because notice of the application will always be mailed by the Commission directly to that person.

3. *Competency under state law.* Under section 3(7) of the Federal Power Act, a "municipality" must be "competent under the laws [of the state] thereof to carry on the business of developing, transmitting, utilizing, or distributing power." This qualification is particularly important for administration of the state/municipal preference under section 7(a) of the Act. Without evidence of this competency in the permit or license application, the Commission may have to request such information by separate letter in order to prevent granting a preference to the inappropriate person.

4. *Amendments to file applications.* Applications for a preliminary permit or a license are amended by applicants, sometimes drastically, after acceptance for filing in a manner that changes the status of the filing party (*e.g.*, from "citizen" to "municipality") or the fundamental plan of development. Under existing practice, upgrading a plan of development—even if such improvements are derived from the plans of a subsequently filed application—does not affect the priority in time of the amended application. For purposes of establishing a priority of filings, fairness dictates that fundamental changes be regarded as the filing of a new application.

5. *Financial capability.* Section 7(a) of the Act requires that, where at least one competing preliminary permit or license applicant is a state or municipality and another is not, public entities are preferred to non-public applicants if the plans of each are "equally well adapted to conserve and utilize in the public interest the water resources of the region." The ability of the parties to carry out the plans is not a test which the Act expressly applies to such applications, unless all or none of the competing applicants is a public entity. The final rule conforms the Commission's regulations to section 7(a). Nevertheless, the financial capability of any applicant may be an important factor in the Commission's decision to issue a license based on the best adapted plan.

6. *Identity of applicants.* The advent of new financial arrangements which enable a prospective licensee to engage in hydropower development with support from other parties or institutions poses serious questions about the identity of a permit or license applicant. This has potential significance for the filing priorities of applicants and the Commission's ability to regulate a licensed project through the licensee.

The Commission has emphasized in recent orders the traditional requirement that, for purposes of assigning the public preference under section 7(a) of the Act and carrying out, through the permittee or licensee, the regulatory responsiblities mandated by the Act, anyone intending to be a licensee must have or acquire all rights necessary for the construction, operation and maintenance of the project.[4] In light of this policy, § 4.30(d) is added to remind applicants that any person possessing or intending to acquire such proprietary interests and to maintain them when the proposed project is operational should be a coapplicant for a permit or a license. When, at the licensing stage, the Commission accounts for all interests in a project, the license applicant(s) must be determined to control all the interests essential to managing the development. If other persons in fact have or share those interests, the applicant risks loss of whatever priorities it may have established. This longstanding policy is expressed in an amendment to § 4.30 in the final rule, although the language was not originally included in the rule as proposed.

II. Comment Summary

Twenty-eight comments were submitted pursuant to the Notice of

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Order No. 59, "Regulations Governing Applications for License for Major Projects—Existing Dam" (Docket No. RM79-36) issued December 16, 1979, 45 FR 75383, December 26, 1979.

Order No. 106, "Exemption from All or Part of Part I of the Federal Power Act of Small Hydroelectric Power Projects With an Installed Capacity of 5 Megawatts or Less," (Docket No. RM80-65), issued November 7, 1980, 45 FR 76115, November 18, 1980.

Order No. 123, "Procedural and Correctional Revisions to Regulations Governing Preliminary Permits and Licenses," (Docket No. RM81-11), issued January 21, 1981, 46 FR 9027, January 28, 1981.

Notice of Proposed Rulemaking, "Regulations Governing Applications for Minor Water Power Projects and Major Water Power Projects 5 Megawatts or Less" (Docket No. RM81-10), issued January 21, 1981, 46 FR 9637, January 29, 1981.

Notice of Proposed Rulemaking, "Regulations Governing Application for License for Major Unconstructed and Major Modified Projects; Applications for License for Transmission Line Only; Applications for Amendment to License" (Docket No. RM80-39), issued January 23, 1981, 46 FR 10165, February 2, 1981.

[2] Order No. 69, "Small Power Production and Cogeneration Facilities; Regulations Implementing Section 210 of the Public Utility Regulatory Policies Act of 1978" (Docket No. RM79-55), issued February 19, 1980, 45 FR 12214, February 25, 1980; Order No. 70, "Small Power Production and Cogeneration Facilities—Qualifying Status" (Docket No. RM79-54), issued March 13, 1980, 45 FR 17959, March 20, 1980.

[3] Order No. 106, *supra*.

[4] City of Fayetteville Public Works Commission, *et. al.*, Project Nos. 3137 and 3066, "Order Determining Preferences, Issuing Preliminary Permit and Denying Competing Application", issued September 16, 1981; New York State Electric and Gas Corporation, Project No. 2934, "Order Denying Appeal", issued September 16, 1981; Niagara Mohawk Power Corporation, Project No. 3452, "Order Denying Appeal", issued September 11, 1981. See Standard Article 5, Forms L-1 through L-21 (revised October 1975).

Proposed Rulemaking, issued February 26, 1981 (46 FR 14751, March 2, 1981), in this docket. Generally, the commenters raise issues that reflect the competing considerations of affording widespread opportunity to participate in Commission proceedings and to compete for Commission authorization to develop and operate hydroelectric power projects versus the need to expedite approval and development of such projects.

A. Automatic Intervention Under § 4.31(h)

The proposed rule established a procedure for automatic intervention in preliminary permit proceedings when the intervention sought is unopposed by initial and competing applicants in the proceeding and the Commission does not deny or stay intervention within 15 days of the close of the period for requesting intervention. Four of the commenters endorsed the proposal, stating, among other things, that an automatic procedure would free the Commission staff to consider more important tasks. Three commenters opposed the procedure. Two of the commenters opposing the proposal expressed concern that proceedings would be enlarged and complicated by the presence of more intervenors and non-meritorious competing applications.

The Commission received no convincing evidence that an automatic intervention process will encourage an unmanageable number of entities to intervene or file competing applications in preliminary permit proceedings. Further, the Commission has retained the ability of a permit applicant to oppose intervention under the standards and procedures § 1.8 of its regulations, so that participation may still be evaluated and limited, if necessary. The Commission's rules permit certain limitations to be placed upon participation by interveners with substantially similar interests and positions. The Commission is therefore persuaded that automatic intervention will not lead to enlarged and complicated proceedings.

Another commenter argues for a different approach; it urges the Commission to permit intervention only by competing applicants, relegating the participation of other interested persons to the submission of protests. While this suggestion goes beyond the scope of the purely procedural proposal in this docket, the Commission feels that such a restriction on participation of persons other than competing applicants would contradict the Commission's responsibility to inquire into the interests sought to be protected by other persons.[5] Therefore, the Commission retains its original proposal, permitting the Commission to grant automatically any unopposed petition to intervene in a permitting proceeding instead of issuing a large number of *pro forma* orders granting intervention.[6]

B. Elimination of Notices of Intent To Submit an Application for a Preliminary Permit for Proposed Major Projects—Existing Dam Under § 4.50(b)(5) and Certain Proposed Minor Water Power Projects Under § 4.60(b)(4)

The Commission proposed elimination of notices of intent to file preliminary permit applications for major projects—existing dam and projects with a capacity of 1.5 MW or less (minor) which utilize an existing dam. The proposed rule would have required a prospective competing applicant to file its completed permit application within the period provided for interested persons to file protests and petitions to intervene, usually 60 days after publication of notice of the application.

Municipalities oppose this proposal, stating that state and municipal decisionmakers require greater time to determine whether to file a competing permit application. One commenter argues that a state-wide association of municipalities may not receive actual notice in time to formulate a competing proposal, because the Commission sends notice only to those municipalities that are likely to be interested in the application. Commenters state that elimination of the notice of intent in these permit proceedings does not give a municipality sufficient time to investigate properly the possibility of developing a dam site, to perform legal and engineering analysis, and to compete effectively to develop the site. They claim that this result contradicts the statutory scheme of preference for public development. Public entities would, it is argued, protect themselves by submitting a competing application before adequate investigation of the potential power site, thereby increasing the number of contested applications and the Commission's workload. Opponents of the proposal also maintain that financial costs to municipalities would increase because an "equally well adapted plan" would have to be submitted after the initial application. These commenters suggest that allowing more time for municipalities to negotiate arrangements with prospective applicants would promote settlements, avoid costly administrative procedures, and bring projects "on line" sooner.

Some utilities express a belief that elimination of the notice of intent would lead to increased plagiarism from initial applications. On the other hand, other utilities support the proposed rule as an effort to streamline Commission procedures.

The Commission believes that elimination of notices of intent to file applications for preliminary permits can significantly reduce delays in reviewing permit applications and shorten contested permit proceedings by 60 days or more. Notices of intent may be submitted by persons who lack a bona fide intent to develop a project as a device to foil development by other persons. Such practices should be discouraged. Sufficient opportunity to halt or change a proposed project exists within existing procedural safeguards such as protest, intervention, and actual notice to potentially interested municipalities. Therefore, the Commission is eliminating the notice of intent procedure for two classes of projects.

The Commission nevertheless appreciates the concerns which several commenters express with respect to the time necessary to develop competing applications, a process substantially more complex than preparing notices of intent. In particular, the Commission recognizes the special procedures associated with decisionmaking in local governmental institutions. States and municipalities which only react to the proposals of other potential developers are at a disadvantage if local law requires a referendum or other formal consideration of the project. Therefore, the Commission has decided to permit, in all cases, an additional 30 days after the close of the intervention and protest period for the filing of competing applications for preliminary permits for major projects—existing dam and those minor water power projects which utilize an existing dam. The notice of intent mechanism is retained for all other kinds of hydroelectric power projects.

C. Standards for Preliminary Permits and Licenses When One Applicant Is a Public Entity

The proposed rule contemplated revision of the regulation under which

[5] *See, Scenic Hudson Preservation Conference* v. *FPC*, 354 F.2d 608 (2d Cir. 1965), *cert. denied* 384 U.S. 941 (1966), and *Office of Communication of the United Church of Christ* v. *FCC*, 359 F.2d 994 (D.C. Cir. 1966).

[6] The Commission has proposed revisions in its general intervention rules in Docket No. RM78-22 (Part 7), 46 FR 17023 (March 17, 1981). The proposed rule would grant automatic intervention to those requesting intervention, as well as inclusion on relevant service lists and permission to make motions, unless the Commission denies the petition to intervene.

preliminary permits and licenses are awarded when one applicant is a public entity and the other applicant is a private entity, by deleting the phrase "taking into consideration the ability for each applicant to carry out its plan" (§ 4.33 (g)(3) and (g)(4)).

Municipalities uniformly support this proposal on the basis that it favors the interest of municipal development of hydroelectric projects under section 7(a) of the Federal Power Act. Private industry commenters opposed the revision, claiming that it would enable a municipality to receive a permit or a license even though it was financially unable to develop the project in queston.

The Commission merely proposed revision of § 4.33 to comport with express statutory language.[7] When one applicant is a public entity and competing applicants are not, the Commission must give a preference to the state or municipality if the plants are equally well adapted (or may be made so within a reasonable time) to conserve and utilize in the public interest the water resources of the region. When all or none of the applicants is a public entity, the Commission is required to ascertain whether the applicant is able to carry out its plans. As proposed, the revision merely conforms the Commission's regulation to the statute. The revision is therefore adopted as proposed.

This is not to say that the financial capability of a municipal applicant is irrelevant at the licensing state to a consideration of which application proposes the "best adapted" plan. Normally, inquiry into the economic ability of any license applicant to carry out its plan occurs in the context of whether its plan is "equally well adapted to conserve and utilize in the public interest the water resources of the region." It would not serve the public interest in hydropower development to award a license to a person that lacks adequate resources to develop a project, especially when other interested parties have such resources. Therefore, the Commission is revising § 4.33 as indicated in the notice of proposed rulemaking.

D. Evidence of Legal Competence of a Municipal Applicant Under State Law to Enter the Power Business

The rulemaking, as proposed, would require municipal applicants for permit or license to submit evidence of competence under state law to develop, transmit, utilize, or distribute power.

One commenter suggests that evidence of competence should not be required of a municipality which already holds a valid license for some other hydropower project. The applicable state law may authorize municipal endeavors in various ways, so as to limit the authority of a given municipality in some way unrelated to an outstanding license for another project. In any event, applicable state and local laws may have changed since the granting of the earlier license, and the Commission would have to expend considerable time to determine if these laws were still applicable. If the applicant's proposal relates directly to an existing licensed project, such as an application for license for a transmission line only on an amendment of license, the Commission does agree that being the licensee of that project obviates this requirement.

Another commenter asserts that a "joint-power agency" should not have to show that each member municipality is competent if the joint-power agency is competent. The new requirement does not mean that a joint-power agency applicant must submit evidence of competence for each member municipality. The evidence required when a joint-power agency is the applicant would be evidence regarding the competence of that agency or of municipalities as a class.

One commenter also suggests that a sworn statement by a municipal electric utility should be sufficient to prove competency. The Commission wishes to avoid any delays in project development as a result of legal incapacities. Since a sworn statement by a municipality would presumably be based on its own research into the applicable statutes and judicial decisions under which the municipality seeks to develop a project, the Commission's proposal would not therefore entail any significantly greater effort in order to supply copies of the relevant law.

One commenter asserts that a legal competency test should not be rigid, because state laws are changing in this area, posing a further question about whether the proposed sanction of denying the municipal preference status is inappropriate and too harsh. On the other hand, utility companies point to various examples of limitations upon municipalities' authority and legal restraints that may affect their financial capability, as opposed to their legal competency, to engage in the power business.

The Commission believes that the Federal Power Act intended to encourage hydropower development by municipalities by providing a significant competitive advantage to qualified public applicants. The definition of "municipality" in section 3(7) of the Act clearly requires that such public entity be competent under the law in order to qualify as part of that class of applicants that may enjoy this competitive advantage. Denial of the preference based on a lack of the requisite legal competency is therefore not a sanction but a statutory requirement. In the final analysis, it is the responsibility of each municipal applicant to know the current state of the law, for its own as well as the Commission's purposes. The variety and the mutability of the laws to which the commenters refer is a principal reason for the requirement that evidence of legal competency be submitted.

Three commenters advocate treating the absence of the required evidence of competency as a deficiency is order to give the municipality another opportunity to provide information without losing the preference. If a municipality fails to submit sufficient evidence of competence, this fact will be included in the Commission's assessment of any application deficiencies and, if the cumulative deficiencies do not warrant rejection of the application, the municipality will be granted the usual time to submit the needed information before the priority status obtained by filing is lost. By clarifying its application requirements, the Commission wishes to minimize the use of the process whereby applicants are afforded additional time to cure deficiencies in their applications, further delaying Commission action.

The Commission agrees with those commenters who argue against interpreting the competency requirement as requiring that all legal action associated with competency to be in the power business need be completed at the time of application. For example, bonding for a municipal project may prove impractical or impossible until after a feasibility study is completed. Such action should not, and would not, be required as a condition precedent to filing an application for permit. It is sufficient that the municipality is legally

[7] Sec. 7(a). In issuing preliminary permits hereunder or licenses where no preliminary permit has been issued and in issuing licenses to new licensees under section 15 hereof the Commission shall give preference to applications therefor by States and municipalities, provided the plans for the same are deemed by the Commission equally well adapted, or shall within a reasonable time to be fixed by the Commission be made equally well adapted, to conserve and utilize in the public interest the water resources of the region; and as between other applicants, the Commission may give preference to the applicant the plans of which it finds and determines are best adapted to develop, conserve, and utilize in the public interest the water resources of the region if it be satisfied as to the ability of the applicant to carry out such plans.

capable of undertaking project development.

It is suggested, on one hand, that the Commission solicit an opinion from each state attorney general as to the competency of municipalities to engage in power development, use, or sale. On the other hand, different commenters find municipalities to be the most capable parties to ascertain their own legal qualifications; they are, after all, the most interested party in the determination. The Commission agrees. The suggestion that the Commission solicit state attorney general opinions from all states is impractical. Such opinions might prove only temporarily valuable since they would be valid only as long as state law remained unchanged. The Commission requests reference to any appropriate legal authority in those circumstances were the general statutes and the relevant municipal charter do not expressly authorize the activities for which the applicant seeks authorization. The new rule enables the Commission to eliminate deficiency letters used to determine legal status which in any case is generally known to the municipal applicant. The requirement therefore helps expedite the application review process without unduly burdening the applicant.

For the reasons stated, the Commission is adopting revisions to §§ 4.33, 4.51(a) and 4.81(a) but without specifically requesting attorney general interpretations.

E. Material Amendments to Applications

Under the proposed rule, a material amendment to a pending permit or license application will result in its being considered a new application. The time priority to which the applicant may be entitled is then established according to the filing date of the amendment.

Most of the comments assert that a specific differentiation should be made between those amendments which alter the status of the applicant as opposed to those which only change the design, capacity, or structure of the proposed project. Changes in design, new technologies, or an improvement in an overall plan as a result of new studies should be allowed without loss of priority, according to most commenters, because the Commission's goal ought to be to develop the best possible project. If making such changes would jeopardize the original date of application, applicants will arguably be deterred from implementing improved features in their projects. In addition, most commenters maintain that the rule provides no standard for determining the "materiality" of a change, such as a change in a project description or a new location for an appurtenant facility. One commenter believes there should be a change in the filing date only if there is a significant reduction in the capacity or output of a proposed project. Another commenter states a change should arise only if there is a fundamental change in the application such as a decrease in efficiency, a material increase in cost, or an impairment of development.

The Commission has added to its final rule specific statements of what will be considered a material amendment to a plan of development in a permit or license application sufficient to warrant considering the amendment a new application requiring a different time priority. These changes are of such a fundamental nature as to constitute the proposal of a different project. However, given the amount and quality of data available to a permit applicant, the proposals submitted at that stage of conceptualization are seldom so altogether different from one another as to permit a clear judgment to be made on the merits, rather than on first-in-time. In the case where an applicant that did not file first-in-time nevertheless has a clearly better plan of development and its competitor then seeks to utilize those ideas to make its plan equally well adapted, fairness militates against allowing the first-filed application to retain its priority in-time for its amended application. While the Commission agrees that the best possible plans of development must be encouraged, the Commission also wishes to encourage applicants to submit the best plans which they can devise the first time they file.

The Commission also believes that a change in the nature of the applicant for permit or license is sufficiently important to require treatment of the application as if it were submitted at the time of amendment. The status of an applicant may be an important factor in the Commission's permitting or licensing decision if there are competing applicants (*see* 18 CFR 4.33). Moreover, there is a public interest in knowing precisely who is proposing to develop a site, for purposes of protest and intervention, not to mention any Commission assessment at the licensing stage of the applicant's financial capabilites.

The new rule regarding amendments to applications, contrary to our commenter's assertions, will not necessarily prevent two separate applicants with different sites on the same river from subsequently undertaking a joint development. Such projects may be mutually exclusive or they may be successfully coordinated. The Commission's proposal encourages such developers to work together early in the planning stages and thus to submit a single licensing proposal. If the applications were separately submitted, it would be unfair to competitors to permit subsequent consolidation into a single application deemed to have been filed at the time of the original proposals.

In response to a comment that the rule might work to the disadvantage of entities which have a preference under section 7(a) of the Act, the Commission points out that the material amendments rule will not necessarily operate to deprive a state or municipality of a statutory preference. Application of the first-in-time principle is not generally important to the selection process where one applicant is a state or municipality and one is not. (§ 4.33(g).) However, an applicant must have a timely filed application in order to take advantage of any preference or priority or even to argue that its project is best adapted. It would inhibit efficient consideration of competing applications if a public entity were permitted, as a commenter proposed, to upgrade its application *at any time* and still maintain its preference or priorities. If a public entity amended its application within the initial notice period and its competitor is a non-public entity, the preference under section 7(a) would be unaffected. Expeditious licensing nevertheless requires that fundamental proposals be submitted as early as possible, regardless of the nature of the applicant. Amendment of an application may therefore prejudice any applicant's ability to compete under the new rule, if not timely filed.

III. Section-by-Section Analysis of the Final Rule

1. *Interventions. §§ 1.8(f)(2) and 4.31(h).* The rule automatically grants a person who files under § 1.8 a timely petition to intervene in a preliminary permit proceeding the status of party to that proceeding, unless and until the Commission or other decisional authority denies or stays such a petition or unless that petition is opposed by the preliminary permit applicant or other party under § 1.8(e).

2. *Co-applicants. § 4.30(d).* The Commission, as a matter of policy, requires that any persons having or intending to obtain any property or other interest necessary to construct, operate, or maintain a water power project for which a preliminary permit or license is sought from the Commission, be included on the

appropriate application as a co-applicant. Failure to include all such persons may result in a loss of a filing priority or preference. (*See* § 4.35.)

3. *Notice of intent. § 4.33 (a) and (b).* The Commission will not accept notices of intent to submit competing preliminary permit applications for specified kinds of projects. However, a prospective competitor may file with the Commission a competing permit application not later than 30 days after the time specified for protests and interventions in the public notice of the initial permit application. This affords approximately 90 days, instead of the current 60 days, to file competing permit applications. The rule eliminates 30 days from the total maximum time available for permit applications, if a notice of intent were submitted.

4. *Evaluating competing applications. § 4.33(g) (3) and (4).* To conform with section 7(a) of the Federal Power Act, the test to be applied to competing applications for permit or license, where one applicant is a public entity and another is not, is revised by deleting reference to the ability of the respective applicants to carry out the proposed plans of development. Generally, the Commission's selection turns on other elements specified in the regulations, namely the relative merits of the plans of development, the nature of the applicants, or the timing of the applications.

5. *Evidence of competence under section (3)(7) of the Act. §§ 4.33(i), 4.51(a)(4), 4.81(a)(4).* A municipal applicant for preliminary permit for any project or for license for a major project—existing dam must supply evidence that it is competent under state law to be in the power business. If it fails to do so, it will be treated as a non-public applicant under § 4.33. The Commission will also include similar provisions in the revised regulations for minor, major unconstructed, and major modified water power projects, at the time those regulations are issued in final orders.[8]

6. *Change of filing dates as a result of material amendment. § 4.35.* The rule creates a new section to indicate that any material change in an application for preliminary permit or license after it is filed with the Commission, such as by changing the status or identity of the applicant (*e.g.* from citizen to municipality) or by making significant fundamental changes in the plan of development, will result in its treatment as a new application and a change in the date of acceptance for filing to the date on which the amendment is filed. If the amended application competes with any other application and the revised acceptance date is later than the last date for filing protests and intervention on the initial application, the amended application will not be considered timely filed and will be rejected. The final rule specifies the most common types of changes that would result in treatment of an amended license application as a newly submitted application. However, only the changes in the plan of development in a permit application described will affect the priority of the application. For both permit and license applications, a change in the nature or identity of the applicant will change the status of the application. A change in this date of acceptance could change an applicant's priority status relative to competing applicants under § 4.33.

[8] See Notices of Proposed Rulemaking in Footnote 1, *supra.*

IV. Effective date

This rule, including the amendment to § 4.30 which is promulgated without prior notice and comment, is being made effective immediately. The primary objective of the rule is to streamline the Commission's procedures for handling preliminary permit and license applications. This is necessary not only to diminish the licensing burdens imposed on regulated entities, but also to cut down on the administrative delay that attends processing and approving preliminary permit and license applications.

In addition, if the Commission provided the customary 30-day delay in the effective date, applicants could decide when to file an application for a permit or license based on how best to use the changes in the regulations to disadvantage their competitors. The confusion and delay that could result from this practice would be contrary to the public interest. For any proceeding which begins after the effective date of the rule, the stage at which the interests of an applicant or a prospective competitor will be irrevocably affected by substantive impacts of the major changes in the regulations—the removal of the notice of intent, the grant of automatic intervention, or the amendment of application provisions—will not be reached until the end of the notice period for any initial application, that is, not sooner than 60 days. Affected persons are therefore afforded a reasonable time to prepare for the consequences of the final rule by the nature of the Commission's procedures, particularly the notice periods. Other changes in the regulations do not impose burdens that outweigh the public interest in more expeditious administrative procedures.

For the reasons stated above, the Commission finds good cause to make the rule of proceeding effective immediately.

For the same reasons, and because the provisions would provide for a general policy that has been long-standing Commission practice and procedure, the Commission finds good cause to include in the rule the new provision of § 4.30 without prior notice or comment.

This rule will not apply to any proceeding, whether for preliminary permit, license, or exemption from licensing, which is pending on or before [date of issuance].

(Federal Power Act, as amended, 16 U.S.C. 782–828c; the Department of Energy Organization Act, 42 U.S.C. 7101–7352; E.O. 12209, 3 CFR 142 (1978))

In consideration of the foregoing, the Commission amends Parts 1 and 4, Chapter I, Title 18 of the Code of Federal Regulations, as set forth below.

By the Commission.

Kenneth F. Plumb,

Secretary.

PART 1—RULES OF PRACTICE AND PROCEDURE

1. Section 1.8 is amended in paragraph (f) by adding a new subparagraph (3) to read:

§ 1.8 Interventions.

* * * * *

(f) *Notice and action on petitions—*

* * * * *

(3) *Preliminary permit proceedings.* For any petition to intervene filed pursuant to an application for preliminary permit for a water power project, the Commission will grant limited automatic intervention under § 4.31(h) of this chapter.

* * * * *

PART 4—LICENSES, PERMITS, EXEMPTIONS, AND DETERMINATION OF PROJECT COSTS

2. Section 4.30 is amended by adding paragraph (d) to read:

§ 4.30 Who may file.

* * * * *

(d) Any citizen, association of citizens, domestic corporation, municipality, or state which has or intends to obtain, and will maintain, any proprietary right necessary to construct, operate, or maintain a water power project for which an application for a preliminary permit or license is filed,

should be identified as an applicant in such documents.

3. Section 4.31 is amended by adding paragraph (h) to read:

§ 4.31 Acceptance for filing or rejection.

* * * * *

(h) Any timely petition for intervention submitted under § 1.8 of this chapter relating to an application for preliminary permit for a water power project is deemed granted as of the date of filing unless the petition is opposed by any initial or competing applicant under § 1.8(e) of this chapter or the Commission specifically denies or stays action on the petition within 15 days after the last date for filing petitions to intervene prescribed in the public notice issued under § 4.31(c)(2) of this chapter for the preliminary permit application. Intervention in any preliminary permit proceeding will not constitute intervention in any subsequent licensing proceeding.

4. Section 4.33 is amended by revising paragraph (a) and paragraph (b)(2) to read:

§ 4.33 Filing and disposition of conflicting applications.

(a) Any citizen, association of citizens, domestic corporation, municipality, or state may submit for filing an application for a preliminary permit or license ("competing application") for a proposed water power project that would develop, conserve, and utilize, in whole or in part, the same water resources that would be developed, conserved, and utilized by a proposed water power project for which a preliminary permit or license application has already been accepted ("initial application"). This section will be administered consistent with the provisions of § 4.104, governing applications for exemption from licensing.

(1) Except as provided in subparagraph (2), a competing application, or a notice of intent to submit such an application, must be submitted for filing on or before the last filing date for the filing of protests or petitions to intervene prescribed in the public notice, issued under § 4.31(c)(2) for the initial application.

(2) A notice of intent to file a competing application for preliminary permit may not be submitted for any proposed major project—existing dam, as defined in § 4.50(b)(5) of this chapter, or any proposed minor water power project, as defined in § 4.60(b)(4) of this chapter, which utilizes an existing dam. Any competing application for preliminary permit for a proposed major project—existing dam or minor water power project which utilizes an existing dam must be submitted not later than 30 days after the last date for filing protests and petitions to intervene prescribed in the public notice issued under § 4.31(c)(2) of this chapter for the initial application.

(b) Any notice of intent to submit a competing application for a preliminary permit or license that is filed under paragraph (a) of this section or a notice of intent to file an application for exemption from licensing that is filed under § 4.104, must conform to the requirements of §§ 1.14, 1.15, 1.16, and 1.17 of this chapter, and must include:

(1) * * *

(2) An unequivocal statement of intent to submit a specified type of application.

* * * * *

5. Section 4.33 is amended in subparagraphs (g)(3) and (g)(4) by removing from both subparagraphs the phrase "taking into consideration the ability of each applicant to carry out its plans,".

6. Section 4.33 is amended by adding at the end thereof a new paragraph (i) to read:

§ 4.33 Filing and disposition of conflicting applications.

* * * * *

(i) A municipal applicant must provide evidence that the municipality is competent under applicable state and local laws, to engage in the business of developing, transmitting, utilizing, or distributing power or such applicant will be considered a non-municipal applicant for the purpose of determining the disposition of competing applications.

7. Subpart D is amended by adding a new § 4.35 to read:

§ 4.35 Amendment of application; date of acceptance.

(a) *General rule.* If an applicant amends its filed license or preliminary permit application in order to change the status or identity of the applicant or materially amend the proposed plan of development, the Commission will change the date of acceptance of the application under § 4.31(e) to the date on which the amendment is filed with the Commission and consider the amended application as a new filing for the purposes of disposing of competing applications under § 4.33 and reissuing public notice of the application under § 4.31(c)(2). This section does not apply to any corrections of deficiencies made pursuant to § 4.31(d)(1).

(b) *Definitions.* (1) For the purposes of this section, a material amendment to a plan of development proposed in an application for license means any fundamental and significant change, including:

(i) A change in the total estimated average annual energy production or installed capacity of the proposed project;

(ii) A change in the location or size of the dam, the location of the powerhouse, or the size and elevation of the reservoir, any of which changes would enlarge, reduce, or relocate the area of the body of water between the farthest reach of the proposed impoundment and the point of discharge from the powerhouse to be affected by the proposed project; or

(iii) A change in the number of discrete units of development to be included within the project boundary.

(2) For purposes of this section, a material amendment to a plan of development proposed in an application for preliminary permit means a change in the location or size of the dam, the location of the powerhouse, or the size and elevation of the reservoir, any of which changes would enlarge, reduce, or relocate the area of the body of water between the farthest reach of the proposed impoundment and the point of discharge from the powerhouse to be affected by the proposed project.

8. Section 4.51 is amended in paragraph (a) by revising subparagraph (5)(i) of that paragraph, to read:

§ 4.51 Contents of application.

* * * * *

(a) *Initial statement.*

* * * * *

(5)(i) The statutory or regulatory requirements of the state(s) in which the project would be located that affect the project as proposed, with respect to bed and banks and to the appropriation, diversion, and use of water for power purposes, and with respect to the right to engage in the business of developing, transmitting, and distributing power and in any other business necessary to accomplish the purposes of the license under the Federal Power Act, are: [Provide citation and brief identification of the nature of each requirement; if the applicant is a municipality, the applicant must submit copies of applicable state and local laws or a municipal charter, or, if such laws or documents are not clear, other appropriate legal authority, evidencing that the municipality is competent under such laws to engage in the business of developing, transmitting, utilizing, or distributing power.]

* * * * *

9. Section 4.81 is amended in paragraph (a) by revising subparagraph (4) of that paragraph to read:

§ 4.81 Contents of application.

* * * * *

(a) *Initial statement.*

* * * * *

(4) [Name of applicant] is a [citizen, association of citizens, domestic corporation, municipality, or state, as appropriate]. [If the applicant is a municipality, the applicant must submit copies of applicable state or local laws, or other appropriate legal authority, evidencing that the municipality is competent under such laws to engage in the business of developing, transmitting, utilizing, or distributing power.]

* * * * *

[FR Doc. 81-32454 Filed 11-6-81; 8:45 am]
BILLING CODE 6717-01-M

18 CFR Part 4

[Docket No. RM80-65; Order No. 106-A]

Clarification of Regulations Governing Exemption From All or Part of Part I of the Federal Power Act of Small Hydroelectric Power Projects With an Installed Capacity of 5 Megawatts or Less

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Clarification of final rule.

SUMMARY: The Federal Energy Regulatory Commission clarifies its final rule in Order No. 106, which established procedures for case-by-case exemption of certain hydroelectric projects from provisions of the Federal Power Act, by stating the considerations relevant to determining whether it is permissible to consider a project at a breached dam to be exemptible under the statute as a project that utilizes an "existing dam" for power generation. The clarification is designed to inform applicants of the Commission's policies with respect to the exemption of projects which propose to use a breached dam.

DATE: This clarification is made effective as of November 7, 1980, the effective date of Order No. 106.

FOR FURTHER INFORMATION CONTACT:

James Hoecker, Division of Rulemaking and Legislative Analysis, Federal Energy Regulatory Commission, Office of the General Counsel, 825 North Capitol Street, N.E., Washington, D.C. 20426, (202) 357-9342.

Ronald Corso, Director, Division of Hydropower Licensing, Office of Electric Power Regulation, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, (202) 376-9171.

SUPPLEMENTARY INFORMATION:

Issued: October 29, 1981.

I. Clarification

The Federal Energy Regulatory Commission (Commission) clarifies its approach to providing exemptions from licensing under the case-specific procedures established under Order No. 106 [1] for small hydroelectric power projects that utilize for electric power generation an existing dam which has been breached and which therefore may require some repair or reconstruction. Specifically, the Commission is informing applicants for exemption from licensing of those factors which it considers if called upon to determine whether a dam is an "existing" dam or, because of the extent or impacts of the construction required to mend a breach in the dam, it is a new dam to which the exemption provisions will not apply. Under the Energy Security Act of 1980 (ESA),[2] the Commission is authorized to exempt from licensing or other provisions of Part I of the Federal Power Act, any small hydroelectric power project that utilizes an "existing dam." [3] One of the major questions of fact presented to the Commission in an application for exemption of a project that utilizes the water power potential of an existing dam is whether, in fact, the dam is "existing". Under the PURPA, a dam, to be considered "existing", must have been completely constructed on or before April 20, 1977. It must also not require any construction or enlargement of impoundment structures, other than for repairs or reconstruction, in connection with installation of any small hydroelectric power project.

PURPA permits exemption of a project with a dam built on or before April 20, 1977, even if the dam is in need of some rebuilding. The question is, how much construction may be considered restorative as opposed to the substantial construction of a new dam? Order No. 106 addresses this issue in the Comment Analysis:

> Two commenters argue that projects at "existing dams" include those at breached dams, no matter how badly breached a dam may be, and that the Commission should clarify this in the rule. Such projects should be made exemptible if the project owner proposes to reconstruct the dam, they say. The commenters point to section 408(a)(6) to PURPA which defines "existing dam" for purposes of small hydroelectric power projects as "any dam, construction of which was completed on or before April 20, 1977, and which does not require any construction or enlargement of impoundment structures (other than repairs or *reconstruction)* * * *" (Emphasis added). One commenter states that the Department of Energy, in granting PURPA loans, considers this to have the effect of including among existing dams even badly breached dams. It is not clear that a dam so badly breached that nothing remains but abutments is an "existing dam." Section 408(a)(1) of PURPA defines a small hydroelectric power project as one located "at the site of an existing dam," and this definition limits the scope of our authority to grant exemptions. The explantory statement of the Conference Committee which accompanied the original Title IV of PURPA states that "the phrase 'at the site of an exsting dam' should be strictly construed to mean at the site of an existing impoundment." Badly breached dams will have no impoundment and an argument may be made that such dams do not qualify for the financial assistance program under Title IV. Whether Congress intended such dams to be excluded from exemption under the 1980 amendment to PURPA is unclear.[4]

Fundamentally, the question of whether a breached dam is an "existing" dam is an issue of fact, suited only for case-specific determination. If a dam is breached, the qualifications of a project for exemption will therefore be considered only on a case-specific basis. However, this approach requires two clarifications. First, the Commission will not consider as an existing dam for exemption purposes a breached dam at which little or none of the original impoudment continues to exist. Second, there are several additional factors which will be taken into account when determing whether there is an existing dam.

The limitations in section 408 of the ESA—that only existing dam projects and projects which do not require a dam or impoundment be exempted—suggest that any extensive new construction and inundation of additional land was not contemplated by Congress as a consequence of exemption. Therefore, the degree to which any repair or reconstruction will raise the level of whatever water may be impounded will be relevant. An equally important aspect of any proposed change in circumstances which would result from dam reconstruction is the length of time since the dam was breached and the previously inundated land was laid bare. Nature will have substantially reclaimed the environs around a drained reservoir over time, the extent of that reclamation being a function of the amount of time since the land was laid bare. If a breach is recent, however, the

[1] 45 FR 76115, November 18, 1980.

[2] Pub. L. 96-294, 94 Stat. 611.

[3] The definition of "existing dam" in the Commission's regulations (§ 4.102(b)) is identical to that of section 408(a)(6) of the Public Utility Regulatory Policies Act of 1978 (PURPA). The ESA amends PURPA by adding the exemption authority in section 405(d).

[4] Order No. 106, *supra, mimeo* at 24-25; 45 FR at 761———. The omitted footnote refers to H.R. Rep. No. 95-1750, 95th Cong., 2d Sess. 106 (1978).

effects of refilling the reservoir pursuant to repairs would be less problematic to the environment, although construction impacts are always important to consider. The effect of any reconstruction on migratory fish populations at the site of a breached dam is an additional factor to weigh in determining appropriate terms and conditions of exemption.

For the above reasons, any project which contains an impoundment which is at substantial variance from the historic, non-flood power generation level or, if no power was previously developed at the site, the impoundment level which the dam was originally designed to contain, will be scrutinized to determine whether the return of the impoundment level to its historic or power generation level would entail significant adverse environmental effects. If the Commission so finds, the project will not be considered "at the site of an existing dam."

II. Effective Date

Because this clarification does not change the Commission's exemption regulations or its policy regarding the application of those regulations, it will be considered effective as of November 7, 1980, the effective date of Order No. 106 (45 FR 76115, November 16, 1980). The Commission finds that notice and comment is unnecessary for interpretations of existing regulations such as this clarification.

(Federal Power Act as amended 16 U.S.C. 782–828c Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2601–2645, the Department of Energy Organization Act 42 U.S.C. 7101–7352, E.O. 12209, 3 CFR 142 (1978))

By the Commission.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32455 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

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18 CFR Part 282

[Docket No. RM80-18]

Treatment Under the Incremental Pricing Program of Natural Gas Used in the Manufacturing Process for Fertilizer, Agricultural Chemicals, Animal Feed or Food; Effective Date and Availability of Exemption Affidavits

Issued: November 2, 1981.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of effective date and availability of exemption affidavits.

SUMMARY: On September 24, 1981, the Federal Energy Regulatory Commission (Commission) issued a rule (46 FR 50060, October 9, 1981) under Title II of the Natural Gas Policy Act of 1978 (NGPA) providing an exemption from incremental pricing for natural gas used as boiler fuel in the manufacture of fertilizer, agricultural chemicals, animal feed or food. The rule was transmitted to Congress for review, as required by section 206(d) of the NGPA. During the period for Congressional review set forth in section 507(b) of the NGPA, neither House disapproved the submittal. The exemptive rule thus became effective on November 1, 1981, the day following expiration of the review period.

EFFECTIVE DATE: November 1, 1981.

FOR FURTHER INFORMATION CONTACT:

Barbara K. Christin, Office of the General Counsel, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, (202) 357–9370, or

Alice Fernandez, Office of Pipeline and Producer Regulation, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, (202) 357–9095

SUPPLEMENTARY INFORMATION: Affidavits for claiming an exemption from incremental pricing have been revised to reflect the subject exemption and are available through the Commission's Division of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C. 20426, or from natural gas suppliers. By order issued November 2, 1981, the Commission waived its regulations in § 282.204(d)(7) (18 CFR Part 282) to provide that if the owner or operator of an industrial boiler fuel facility files, by November 25, 1981, an affidavit with the Commission claiming the subject exemption, and sends a copy to the facility's natural gas supplier, the facility shall be exempt from incremental pricing as of November 1, 1981.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32456 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF TRANSPORTATION

Federal Highway Administration

23 CFR Ch. 1

Pavement Type Selection; Policy Statement; Clarification

AGENCY: Federal Highway Administration (FHWA), DOT.

ACTION: Clarification of policy statement.

SUMMARY: This notice provides a clarification to a statement of FHWA policy, published on October 8, 1981 (46 FR 49842), on how the type of materials used in the various pavement components of a Federal-aid project should be determined.

FOR FURTHER INFORMATION CONTACT: Mr. L. M. Noel, Pavement Branch, Highway Design Division, (202) 426–0327, or Michael J. Laska, Office of the Chief Counsel, (202) 426–0800, Federal Highway Administration, 400 Seventh Street, SW., Washington, D.C. 20590. Office hours are from 7:45 a.m. to 4:15 p.m. ET, Monday through Friday.

SUPPLEMENTARY INFORMATION: The notice published on October 8, 1981, established a policy on Pavement Type Selection designed to provide the public with acceptable highway service at a minimal annual or life cycle cost while permitting maximum flexibility. The policy encouraged the consideration of alternate designs and strategies in the type selection process.

The policy contained a provision in paragraph 4 that "price adjustment clauses where utilized would also have to be treated on an equal basis." It has come to the attention of FHWA that when price adjustment clauses are used, it is difficult, if not impossible, to administer equal treatment to alternate materials. Therefore, the policy is revised to discourage the use of price adjustment clauses with alternate bids.

The FHWA policy is revised as follows:

1. Pavement type selection should be based upon an engineering evaluation considering the factors contained in the 1960 AASHTO publication entitled "An Informational Guide on Project Procedures."

2. Pavement type determinations should include an economic analysis based on life cycle costs of the pavement type. Estimates of life cycle costs should become more accurate as pavement management procedures begin providing historical cost, serviceability, and performance data. States without this data are encouraged to obtain it.

3. An independent engineering and economic analysis and final pavement type determination should be performed or updated a short time prior to advertising on each pavement type being considered.

4. Where the analysis reflects that two or more initial designs and their forecasted performance are determined to be comparable (or equivalent), then

alternate bids may be permitted if requested by the contracting agency. The Division Administrator shall review the analysis and concur in the finding of equivalency prior to PS&E approval. Price adjustment clauses should not be used when alternate bids are permitted.

This policy is written with the intention of taking advantage of fluctuating material prices while not compromising good design and pavement management practices.

(Catalog of Federal Domestic Assistance Program Number 20.205, Highway Research, Planning, and Construction. The provisions of OMB Circular No. A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects apply to this program)

Issued on: November 2, 1981.

R. A. Barnhart,

Federal Highway Administrator.

[FR Doc. 81-32304 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-22-M

DEPARTMENT OF DEFENSE

Department of the Navy

32 CFR Part 706

Certifications and Exemptions Under the International Regulations for Preventing Collisions at Sea, 1972

AGENCY: Department of the Navy, DoD.

ACTION: Final rule.

SUMMARY: The Department of the Navy is amending its certifications under the International Regulations for Preventing Collisions at Sea, 1972, (72 COLREGS) to reflect that the Secretary of the Navy has determined that USS CHANDLER (DDG 996) is a vessel of the Navy which, due to its special construction and purpose, cannot comply fully with certain provisions of the 72 COLREGS without interfering with its special function as a guided missile destroyer. The intended effect of this rule is to warn mariners in waters where the 72 COLREGS apply.

EFFECTIVE DATE: October 27, 1981.

FOR FURTHER INFORMATION CONTACT: Captain Richard J. McCarthy, JAGC, USN, Admiralty Counsel, Office of the Judge Advocate General, Navy Department, 200 Stovall Street, Alexandria, Virginia 22332, Telephone Number (202) 325-9744.

SUPPLEMENTARY INFORMATION: Pursuant to the authority granted in Executive Order 11964 and 33 U.S.C. 1605, the Department of the Navy amends 32 CFR Part 706. This amendment provides notice that the Secretary of the Navy has certified that USS CHANDLER (DDG 996) is a vessel of the Navy which, due to its special construction and purpose cannot comply fully with 72 COLREGS, Annex I, Section 2(f) pertaining to the placement of masthead lights over all other lights and obstructions; 72 COLREGS, Annex I, Section 3 (a) pertaining to the placement of the forward masthead lights in the forward quarter of the ship; 72 COLREGS, Annex I, section 3(a) pertaining to the placement of the after masthead light; and 72 COLREGS, Rule 23(a)(ii) regarding the arc of visibility of the after masthead light, without interfering with its special function as a naval ship. The Secretary of the Navy has also certified that the aforementioned lights are located in closest possible compliance with the applicable 72 COLREGS requirements. Moreover, it has been determined, in accordance with 32 CFR Parts 296 and 701, that publication of this amendment for public comment prior to adoption is impracticable, unnecessary and contrary to the public interest since it is based on technical findings that the placement of lights on this ship in a manner different from that prescribed herein will adversely affect the ship's ability to perform its military function.

PART 706—CERTIFICATIONS AND EXEMPTIONS UNDER THE INTERNATIONAL REGULATIONS FOR PREVENTING COLLISIONS AT SEA, 1972

Accordingly, 32 CFR Part 706 is amended as follows:

§ 706.2 [Amended]

1. Table Five of § 706.2 is amended by adding the following naval ship to the list of vessels therein to indicate the certifications issued by the Secretary of the Navy:

* * * * * * *

TABLE 5

Vessel	Number	Forward masthead light not required; height above hull. Annex I Section 2(a)(ii) (c), (d)	Aft masthead light less than 4.5 meters above forward masthead light. Annex I, Section 2(a)(iii)	Masthead lights not over all other lights and obstructions. Annex I, Section 2(f)	Vertical separation of masthead lights used when towing less than required by Annex I, Section 2(a)(i)	Aft masthead lights not visible over forward light 1000 meters ahead of ship in all normal degrees of trim. Annex I, Section 2(b)	Forward masthead light not in forward quarter of ship. Annex I, Section 3(a)	After masthead light not less than ½ ship's length aft of forward masthead light. Annex I, Section 3(a)	Percentage horizontal separation attained
USS Scott	DDG 995	*	*	*	*	*	*	*	*)
USS Chandler	DDG 996	–	–	X	–	–	X	X	44.6

2. Table Four paragraph 7 of § 706.2 is amended by adding to the list of vessels therein certifications issued by the Secretary of the Navy.

7. The arc of visibility of the after masthead light required by Rule 23(a)(ii) and Annex I, section 2(f) may be obstructed from right ahead on certain naval ships as follows:

* * * * *

USS Chandler (DDG 996) ..... 0°28.8'

3. Table Four of § 706.2 is amended by adding to the lists of vessels therein certifications issued by the Secretary of the Navy:

17. On the following ships the arc of visibility of the after masthead light required by Rule 23(a)(ii) may be obstructed through 0°48.6' arc of visibility at the point 349° relative to the ship's head:

* * * * *

USS Chandler (DDG 996)

Dated: 27 October 1981.

Authority: Executive Order 11964; 33 U.S.C. 1605.

James F. Goodrich,

Acting Secretary of the Navy.

[FR Doc. 81-32306 Filed 11-5-81; 8:45 am]

BILLING CODE 3810-AE-M

DEPARTMENT OF EDUCATION

34 CFR Part 649

Graduate and Professional Study Fellowships Program

AGENCY: Department of Education.

ACTION: Final regulations.

SUMMARY: The Secretary of Education amends the regulations for the Graduate and Professional Study Fellowships Program. These regulations are amended to reflect changes as a result of public comment, and to eliminate unnecessary regulatory burdens.

EFFECTIVE DATE: Unless the Congress takes certain adjournments, these regulations will take effect 45 days after publication in the **Federal Register**. If you want to know if there has been a change in the effective date of these regulations, call or write the Department of Education contact person. At a future date, the Secretary will publish a notice in the **Federal Register** stating the effective date of these regulations.

FOR FURTHER INFORMATION CONTACT: Donald N. Bigelow, Telephone (202) 245–2347.

SUPPLEMENTARY INFORMATION: Final regulations, with invitation to comment, were published in the **Federal Register** on January 14, 1981. The public was given 60 days to comment on these regulations. In addition, on March 27, 1981, the Secretary published a notice in the **Federal Register** of his intent to review Department of Education regulations for the purpose of reducing unnecessary regulatory burdens (46 FR 19000).

Several comments were received on these regulations. These comments along with the Department's efforts to reduce regulatory burdens are addressed below.

Summary of Comments and Responses

The following is a summary of the comments received and the responses of the Secretary of Education.

Comment. One commenter felt that the definition of "financial need" would work to make it difficult to attract good students.

Response. No change has been made in the regulations. The legislation states that students must demonstrate financial need. Section 649.10(b) provides a great amount of flexibility to institutions of higher education in determining financial need for fellows.

Comment. One commenter recommended that "as determined by the institution" be added to the definition of financial need.

Response. This recommendation gives more flexibility to institutions, and, has, therefore, been incorporated into the definition.

Comment. One commenter recommended deleting § 649.10(b)(2) (i–iii) for clarity.

Response. No change has been made in the regulations. This section elaborates on the statutory provisions and provides direction and flexibility to institutions of higher education in determining student financial need.

Comment. One commenter felt the proposed minimum grant of $75,000 was discriminatory and unfair to the smaller schools.

Response. Although this requirement is mandated in the legislation, Congress waived this restriction for FY 1981. The Administration has requested this same waiver in its FY 1982 budget request. However, because this requirement is statutory and the regulation provision also applies to continuation fellowships, no change has been made in the regulations.

Comment. One commenter felt that § 649.11(c)(1) dealing with equitable geographic distribution of grants was meaningless because the regulations do not spell out what this consideration means. Another commenter suggested that one criterion for equitable distribution should be a maximum of one grant per State, and with respect to mining, should give preference to those States with significant mineral and mineral fuel resources.

Response. No change has been made in the regulations. The intent of the legislation is to allow the Secretary discretion in determining an equitable distribution of grants after all applications have been received, reviewed, and evaluated. It would be virtually impossible and unfair to predetermine the number of awards per State because of the varying number of applications received from each State and region

Comment. One commenter recommended the following addition to § 649.11(c)(2): . . . "and among predominantly minority and predominantly majority institutions."

Response. No change has been made in the regulations. This is not in the statute and cannot be regulated.

Comment. One commenter recommended changing the number of points assigned to the following criteria: Section 649.12(a), (d), and (e)—institutional commitment, program director, and employment opportunities.

Response. It is believed that a change in numerical value for "Institutional commitment" and "Program director" is a better reflection of the value of these criteria, and the points have been changed from 18 to 20 for "Institutional commitment", and from 8 to 6 for "Program director". The numerical value assigned to the "Employment opportunity" criterion was not changed because it was believed the value was appropriate for the objective of this criterion.

Comment. One commenter recommended reducing the numerical value for the criterion "Evidence of underrepresentation" from 10 to 7 points.

Response. No change has been made in the regulations. One of the primary objectives stated in the statute is to serve individuals who have traditionally been underrepresented in graduate and professional careers. The regulations do not identify academic areas in which individuals from minority groups have traditionally been underrepresented. Therefore, it is necessary for institutions of higher education to document the degree of underrepresentation in their request for fellowships in the academic areas which they have chosen. It is believed that reducing the numerical value of this criterion would hinder the program's effectiveness in evaluating this objective.

Comment. One commenter recommended that § 649.12(h)(2) which relates to the appropriateness of the level of the degree, be deleted because of its subjectivity.

Response. No change has been made in the regulations. The statute states that awards are to be made to individuals who plan to pursue a career in public service or to pursue advanced study in domestic mining and mineral and mineral fuel conservation; or who are individuals from traditionally underrepresented groups undertaking graduate or professional study. It is believed that an advanced degree to prepare practitioners in certain professional fields need not always be at the doctoral level. The appropriate level of advanced education should, therefore, be described in the application.

Comment. One commenter recommended adding the word "underrepresented" to § 649.12(g) "Evidence of national need," to read as follows: "The Secretary reviews each application . . . for more highly trained *underrepresented* individuals . . ."

Response. No change has been made in the regulations. This criterion is consistent with the language in the statute.

Comment. One commenter recommended increasing the numerical value of the criterion, § 649.12(h)

"Quality of academic program", from 7 points to 10 points.

Response. No change has been made in the regulations. It is believed the value assigned to this criterion is adequate. Section 649.12 (i) and (j) also are concerned with demonstrating quality.

Comment. One commenter recommended that § 649.20 be deleted because it is redundant with § 649.30.

Response. We agree that § 649.20(b) is redundant and have deleted it from the regulations, however, we believe § 649.20(a) gives direction to the student and should remain in the regulations.

Comment. Two commenters felt that the regulations governing vacated fellowships are confusing and burdensome and serve no useful purpose, and that institutions should be given flexibility and trust in making fellowship awards.

Response. No change has been made in the regulations. It is believed that this is a point on which the Secretary should regulate, since the intent of Congress is that funds be used to support students and not needlessly allowed to lapse. Also, the statutory language prior to 1980 carried specific language allowing the reaward of vacated fellowships, and legislative history would suggest that this policy is consistent with Congressional intent.

Comment. One commenter stated that § 649.53(e) interfered with the overall objective to attract well-qualified students to programs of high national need.

Response: No change has been made in the regulations. This section is consistent with the statute.

Comment: Several commenters felt that the duration of the fellowship year should be revised by substituting "academic year" for "a twelve-month year" to apply to § 649.50 fellowship stipend and § 649.51 institutional allowance.

It was suggested that these changes would avoid penalizing professional or academic programs that do not provide or require enrollment in summer sessions.

Response. No change has been made in the regulations. Students enrolled in advanced degree programs which do not provide or require enrollment in summer sessions are free to work, or engage in some study-related activity such as research or internship for pay.

Burden Reduction in these Regulations

Several provisions have been eliminated from these regulations in an effort to reduce regulatory burdens. These changes include:

Deletion of § 649.4 which defines "Internship"; deletion of § 649.20(b) concerning how a student applies for a fellowship; deletion of § 649.40(b) concerning the procedure used by students to apply for a fourth year of support; and § 649.52(a)(2) (b–d) which provides procedures for institutions to follow in the administration of grants.

Invitation to Comment

To assist the Department in complying with the specific requirements of Executive Order 12291 and its overall requirement of reducing regulatory burden, public comment is invited on whether there may be further opportunities to reduce any regulatory burdens found in these regulations.

Citation of Legal Authority

A citation of statutory or other legal authority is placed in parentheses on the line following each substantive provision of these regulations.

(20 U.S.C. 1134e–1134g)

Dated: October 30, 1981.

(Catalog of Federal Domestic Assistance No. 84.094, Graduate and Professional Study Fellowships)

T. H. Bell,

Secretary of Education.

The Secretary amends Part 649 of Title 34 of the Code of Federal Regulations to read as follows:

PART 649—FELLOWSHIPS FOR GRADUATE AND PROFESSIONAL STUDY

1. In § 649.1, paragraphs (b)(2) and (b)(3) are revised to read as follows:

§ 649.1 Fellowships for graduate and professional study.

* * * * *

(b) * * *

(2) *Public Service Education Fellowships,* awarded to individuals who plan to pursue a career in public service;

(3) *Domestic Mining and Mineral and Mineral Fuel Conservation Fellowships,* awarded to individuals who plan to pursue advanced study in domestic mining and mineral and mineral fuel conservation, including oil, gas, coal, oil shale, and uranium.

(20 U.S.C. 1134(e))

2. Section 649.2 is revised to read as follows:

§ 649.2 Eligible parties.

Institutions of higher education as defined in section 1201(a) of the Act are eligible for grants under these regulations.

(20 U.S.C. 1134e; 1141(a))

3. In § 649.4, paragraph (b) is revised to read as follows:

§ 649.4 Definitions.

* * * * *

(b) The following definitions apply specifically to this part:

"Academic area" means a professional school, academic department, or similar organizational unit within an institution of higher education.

"Academic career beyond high school" means a career as a teacher, administrator, or educational specialist at some level of postsecondary education.

"Act" means the Higher Education Act of 1965, as amended.

"Domestic mining" means the process of extracting from the earth mineral and mineral fuel resources of the United States.

"Fellow" means a fellowship recipient.

"Fellowship" means an award made by an institution of higher education to a person for graduate or professional study under Title IX–B of the Act.

"Financial need" means the difference between a student's projected costs for the year—including books, materials, supplies, room and board, and other reasonable costs—and the student's resources, including available income and other available assets as determined by the institution of higher education that the student will be attending.

"Independent institution" means an institution of higher education, other than one that is publicly controlled, that meets the definition of an institution of higher education in section 1201(a) of the Act.

"Mineral and mineral fuel conservation" is the means by which an adequate supply of the Nation's nonrenewable resources is maintained through exploration of new sources, more efficient extraction of existing reserves, or better use of already processed minerals and mineral fuels.

"Public service education" means the preparation for leadership and management careers in local, State, or national government or in nonprofit community service organizations.

"Underrepresented groups" means minorities and other groups, including women, who are underrepresented in the specific graduate area of study or profession for which the fellowship is awarded.

(20 U.S.C. 1134d–1134g)

4. Section 649.10(b)(2) is revised by changing the "and" to "or" where it

appears between subparagraphs (ii) and (iii) and to revise the text of subparagraph (iii) to read:

§ 649.10 How to apply for funds.

* * * * *

(b) * * *

(iii) Using a system described in either paragraph (b)(2) (i) or (ii) of this section, also take into account—as evidence of financial need—an individual's receipt of fellowship assistance under this program.

* * * * *

§ 649.11 [Amended]

5. Section 649.11(a)(3) is revised by changing "does not" to "shall not" to conform to the legislative language.

§ 649.12 [Amended]

6. In § 649.12, the introductory language of paragraph (a) is revised to read as follows:

* * * * *

(a) *Institutional commitment.* (20 points)

* * * * *

7. In § 649.12, the introductory language of paragraph (d) is revised to read as follows:

* * * * *

(d) *Program director.* (6 points)

* * * * *

8. Section 649.12 is further amended by revising the citation to statutory authority to read as follows:

(20 U.S.C. 1134e(d) (1) and (2); 1134e(e)(3))

9. Section 649.20, is revised to read as follows:

§ 649.20 Application procedure.

A student applies directly to an institution of higher education that has received an allocation of fellowships.

§ 649.40 [Amended]

10. In § 649.40, paragraph (c)(2) is removed and paragraph (c)(3) is redesignated as paragraph (c)(2).

11. In § 649.50, paragraph (a) is revised to read as follows:

§ 649.50 Amount of a fellowship.

(a) The maximum stipend that an institution may award to any fellow for a twelve-month year is $4,500 or the fellow's financial need, whichever is less. A fellow who is enrolled in the institution's approved program for an entire academic year, that includes a summer session(s), will be considered to be enrolled in the program for the full 12 months.

* * * * *

§ 649.52 [Amended]

12. In § 649.52, paragraph (a)(1) is redesignated as paragraph (a); paragraphs (a)(2), (b), (c), and (d) are removed; and paragraph (e) is redesignated as paragraph (b).

[FR Doc. 81-32437 Filed 11-6-81; 8:45 am]

BILLING CODE 4000-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 81

[Docket No. 107VA-2; A-3-FRL 1963-1]

Commonwealth of Virginia; Approval of Revision of Air Quality Control Areas

AGENCY: Environmental Protection Agency.

ACTION: Final rule.

SUMMARY: EPA announces the approval of a revision submitted by the Commonwealth of Virginia subdividing the existing air quality control regions with respect to the attainment status for sulfur oxides and particulate matter under section 107(d) of the Clean Air Act. This revision will not change the air quality classification of any air quality control region in the Commonwealth.

EFFECTIVE DATE: December 9, 1981.

ADDRESSES: Copies of the associated support material are available for public inspection during normal business hours at the following locations:

U.S. Environmental Protection Agency, Curtis Building, Tenth Floor, 6th and Walnut Streets, Philadelphia, Pennsylvania 19106, ATTN: Mr. Harold A. Frankford

Virginia State Air Pollution Control Board, Room 1106—Ninth Street Office Building, Richmond, Virginia 23219, ATTN: Mr. John M. Daniel, Jr.

Public Information Reference Unit, Room 2922, EPA Library, U.S. Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460

FOR FURTHER INFORMATION CONTACT: Carol D. Peters (3AH13) at the address for EPA Region III given above, telephone 215/597-9139.

SUPPLEMENTARY INFORMATION:

Background

On December 30, 1980, the Commonwealth of Virginia submitted to EPA a revision of its air quality control areas. This revision consists of a subdivision of existing areas designated as "remainder of AQCR" in Virginia, with respect to the attainment of sulfur dioxide (SO_2) and total suspended particulates (TSP).

Virginia requested the change in air quality control area designations as a result of the new Prevention of Significant Deterioration (PSD) regulations published in the **Federal Register** on August 7, 1980 (45 FR 52676, 52715). All of Virginia's air quality control areas for TSP and SO_2 are presently classified as attainment or unclassifiable and such classifications remain unchanged by this action.

Redesignation

The air quality control areas for TSP and SO_2 in Virginia are defined as counties or "remainder of AQCR" (43 FR 40502, September 12, 1978). Those areas designated as "remainder of AQCR" were judged by Virginia to be too large to manage efficiently under the PSD program. Therefore, Virginia requested that the "remainder of AQCR" areas be redefined on a county-by-county basis as are the other areas. The air quality classification of any area (attainment or unclassifiable) *will not* be changed. All other section 107 designations for the Commonwealth of Virginia not discussed in this notice remain intact, as per 43 FR 40502, 1978, and 45 FR 43412, 1980. Therefore, EPA approves this revision of the air quality control areas for TSP and SO_2 under section 107(d) of the Clean Air Act.

Under Executive Order 12291, EPA must judge whether a regulation is "Major" and therefore subject to the requirement of a Regulatory Impact Analysis. This regulation is not major because this action only approves State actions and imposes no new requirements.

This regulation was submitted to the Office of Management and Budget for review as required by Executive Order 12291.

Pursuant to the provisions of 5 U.S.C. 605(b) I certify that the attainment status redesignations under section 107(d) of the Clean Air Act will not have a significant economic impact on a substantial number of small entities. This action only approves State actions. It imposes no new requirements.

Under section 307(b)(1) of the Clean Air Act, judicial review of this action is

available *only* by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days of today. Under section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's notice may *not* be challenged later in civil or criminal proceedings brought by EPA to enforce these requirements.

(Secs. 107(d), 301(a), Clean Air Act as amended (42 U.S.C. 7407(d), 7501(2), 7601(a)))

Dated: November 2, 1981.

Anne M. Gorsuch,

Administrator.

PART 81—DESIGNATIONS OF AREAS FOR AIR QUALITY PLANNING PURPOSES

Part 81 of Chapter I, Title 40 of the Code of Federal Regulations is amended as follows. Section 81.347 is amended as follows:

In § 81.347, the tables entitled "Virginia—TSP" and "Virginia—SO_2" are revised to read as follows:

Subpart C—Section 107 Attainment Status Designations

§ 81.347 Virginia.

VIRGINIA—TSP

Designated area	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
Eastern Tennessee, Southwest Virginia, Interstate AQCR (Virginia Portion):				
Bland County				×
Buchanan County			×	
Carroll County				×
Dickenson County				×
Grayson County				×
Lee County				×
Russell County				×
Scott County				×
Smyth County				×
Tazewell County			×	
Washington County			×	
Wise County				×
Wythe County				×
City of Bristol				×
City of Galax			×	
City of Norton			×	
Valley of Virginia Intrastate AQCR:				
Alleghany County				×
Augusta County				×
Bath County				×
Botetourt County				×
Clarke County				×
Craig County				×
Floyd County				×
Frederick County			×	
Giles County				×
Highland County				×
Montgomery County				×
Page County				×
Pulaski County			×	
Roanoke County			×	
Rockbridge County				×
Rockingham County				×
Shenandoah County				×
Warren County			×	
City of Buena Vista				×
City of Clifton Forge				×
City of Covington				×
City of Harrisonburg				×
City of Lexington				×
City of Radford				×
City of Roanoke				×
City of Salem				×
City of Staunton				×
City of Waynesboro			×	
City of Winchester				×
Central Virginia Intrastate AQCR:				
Amelia County				×
Amherst County				×
Appomattox County				×
Bedford County				×
Brunswick County				×
Buckingham County				×
Campbell County				×
Charlotte County				×
Cumberland County				×
Franklin County				×
Halifax County				×
Henry County			×	
Lunenburg County				×
Mecklenburg County				×

VIRGINIA—TSP—Continued

Designated area	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
Nottoway County				X
Patrick County				X
Pittsylvania County			X	
Prince Edward County			X	
City of Bedford			X	
City of Danville				X
City of Lynchburg			X	
City of Martinsville				X
City of South Boston				X
Northeastern Virginia Intrastate AQCR:				
Accomack County				X
Albemarle County				X
Caroline County				X
Culpeper County				X
Essex County				X
Fauquier County				X
Fluvanna County				X
Gloucester County				X
Greene County				X
King and Queen County				X
King George County				X
King William County				X
Lancaster County				X
Louisa County				X
Madison County				X
Mathews County				X
Middlesex County				X
Nelson County				X
Northampton County				X
Northumberland County				X
Orange County				X
Rappahannock County				X
Richmond County				X
Spotsylvania County				X
Stafford County				X
Westmoreland County				X
City of Charlottesville				X
City of Fredericksburg				X
State Capital Intrastate AQCR:				
Charles City County				X
Chesterfield County				X
Dinwiddie County				X
Goochland County				X
Greensville County				X
Hanover County				X
Henrico County				X
New Kent County				X
Powhatan County				X
Prince George County				X
Surrey County				X
Sussex County			X	
City of Colonial Heights				X
City of Emporia				X
City of Hopewell			X	
City of Petersburg				X
City of Richmond			X	
Hampton Roads Intrastate AQCR:				
Isle of Wight County				X
James City County				X
Southampton County				X
York County				X
City of Chesapeake			X	
City of Franklin				X
City of Hampton				X
City of Newport News				X
City of Norfolk				X
City of Poquoson				X
City of Portsmouth				X
City of Suffolk				X
City of Virginia Beach				X
City of Williamsburg				X
National Capital Interstate AQCR (Virginia Portion):				
Arlington County			X	
Fairfax County			X	
Loudoun County				X
Prince William County			X	
City of Alexandria			X	
City of Fairfax			X	
City of Falls Church				X
City of Manassas				X
City of Manassas Park				X

VIRGINIA—SO_2

Designated area	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
Eastern Tennessee Southwest Virginia Interstate AQCR (Virginia Portion):				
Bland County				X
Buchanan County				X
Carroll County				X
Dickenson County				X
Grayson County				X
Lee County				X
Russell County				X
Scott County				X
Smyth County				X
Tazewell County				X
Washington County				X
Wise County				X
Wythe County				X
City of Bristol				X
City of Galax				X
City of Norton				X
Valley of Virginia Intrastate AQCR:				
Alleghany County				X
Augusta County				X
Bath County				X
Botetourt County				X
Clarke County				X
Craig County				X
Floyd County				X
Frederick County				X
Giles County				X
Highland County				X
Montgomery County				X
Page County				X
Pulaski County				X
Roanoke County				X
Rockbridge County				X
Rockingham County				X
Shenandoah County				X
Warren County				X
City of Buena Vista				X
City of Clifton Forge				X
City of Covington				X
City of Harrisonburg				X
City of Lexington				X
City of Radford				X
City of Roanoke				X
City of Salem				X
City of Staunton				X
City of Waynesboro				X
City of Winchester				X
Central Virginia Intrastate AQCR:				
Amelia County				X
Amherst County				X
Appomattox County				X
Bedford County				X
Brunswick County				X
Buckingham County				X
Campbell County				X
Charlotte County				X
Cumberland County				X
Franklin County				X
Halifax County				X
Henry County				X
Lunenburg County				X
Mecklenburg County				X
Nottoway County				X
Patrick County				X
Pittsylvania County				X
Prince Edward County				X
City of Bedford				X
City of Danville				X
City of Lynchburg				X
City of Martinsville				X
City of South Boston				X
Northeastern Virginia Intrastate AQCR:				
Accomack County				X
Albemarle County				X
Caroline County				X
Culpeper County				X
Essex County				X
Fauquier County				X
Fluvanna County				X
Gloucester County				X
Greene County				X
King and Queen County				X
King George County				X
King William County				X
Lancaster County				X
Louisa County				X
Madison County				X
Mathews County				X

VIRGINIA—SO_2—Continued

Designated area	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
Middlesex County				X
Nelson County				X
Northampton County				X
Northumberland County				X
Orange County				X
Rappahannock County				X
Richmond County				X
Spotsylvania County				X
Stafford County				X
Westmoreland County				X
City of Charlottesville				X
City of Fredericksburg				X
State Capital Intrastate AQCR:				
Charles City County				X
Chesterfield County				X
Dinwiddie County				X
Goochland County				X
Greensville County				X
Hanover County				X
Henrico County				X
New Kent County				X
Powhatan County				X
Prince George County				X
Surry County				X
Sussex County				X
City of Colonial Heights				X
City of Emporia				X
City of Hopewell				X
City of Petersburg				X
City of Richmond				X
Hampton Roads Intrastate AQCR:				
Isle of Wight County				X
James City County				X
Southampton County				X
York County				X
City of Chesapeake				X
City of Franklin				X
City of Hampton				X
City of Newport News				X
City of Norfolk				X
City of Poquoson				X
City of Portsmouth				X
City of Suffolk				X
City of Virginia Beach				X
City of Williamsburg				X
National Capital Interstate AQCR (Virginia Portion):				
Arlington County				X
Fairfax County				X
Loudoun County				X
Prince William County				X
City of Alexandria				X
City of Fairfax				X
City of Falls Church				X
City of Manassas				X
City of Manassas Park				X

* * * * * * *

[FR Doc. 81-32436 Filed 11-6-81; 8:45 am]

BILLING CODE 6560-38-M

40 CFR Part 81

[A3-FRL-1963-2; Docket No. 107WV-2]

Designation of Areas for Air Quality Planning Purposes; Approval for West Virginia

AGENCY: Environmental Protection Agency.

ACTION: Final rule.

SUMMARY: EPA is approving West Virginia's request that EPA change the designation of the Kanawha Valley Intrastate Air Quality Control Region (AQCR) from nonattainment of the ozone (O_3) standard to attainment. EPA is also modifying the attainment status charts in 40 CFR 81.349 to make them accurately reflect the attainment status of areas in West Virginia whose status has been changed by both this and previous redesignations.

EFFECTIVE DATE: December 9, 1981.

ADDRESSES: Copies of West Virginia's request for redesignation of the Kanawha Valley Intrastate AQCR are available for public inspection during normal business hours at the following locations:

U.S. Environmental Protection Agency, Region III, Air Media and Energy Branch, Curtis Building, Tenth Floor, Sixth & Walnut Streets, Philadelphia, Pennsylvania 19106, Attn.: Mr. Harold A. Frankford

West Virginia Air Pollution Control Commission, 1558 Washington Street, East, Charleston, West Virginia 25311, Attn.: Mr. Carl G. Beard

Public Information Reference Unit, Room 2922, EPA Library, U.S. Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460

FOR FURTHER INFORMATION CONTACT: Contract Raymond Chalmers (3AH13) at the address for EPA Region III given above, telephone 215/597-8309.

SUPPLEMENTARY INFORMATION:

Background

Section 107(d)(1) of the Clean Air Act (Act) requires the States to submit to the Administrator a list identifying all air quality control areas, or portions thereof, that have not attained the national Ambient Air Quality Standards. The Act further requires that the administrator promulgate this list, with such modifications as he deems necessary, as required by section 107(d)(2) of the Act. On March 3, 1978, the Administrator promulgated nonattainment designations for the State of West Virginia for Ozone (O_3), 44 FR 8962. These designations were effective immediately and public comment was solicited. On September 12, 1978, in response to the comments received, the Administrator revised and amended some of the original designations, 43 FR 40502. The Act also provides that a State may from time to time review and revise its designations and submit these revisions to the Administrator for promulgation (section 107(d)(5) of the Act). The criteria and policy guidelines governing these revisions and the Administrator's review of them are the same that were used in the original designations. These were summarized in the **Federal Register** on March 3, 1978, 43 FR 8962; September 11, 1978, 43 FR 40412; and September 12, 1978, 43 FR 40502.

Redesignation

On November 25, 1980, the State of West Virginia requested that EPA approve a change in the designation of the Kanawha Valley Intrastate AQCR from nonattainment of the O_3 standard to attainment. EPA proposed to approve this redesignation at 46 FR 32272 on June 22, 1981.

EPA considers the ozone standard of 235 $\mu g/m^3$ to be attained when the expected number of days per calendar year with maximum hourly average concentrations above 235 $\mu g/m^3$ is equal to or less than 1. The procedures for calculating the expected number of days per calendar year with exceedances are given in 40 CFR Part 50 Appendix H.

West Virginia's O_3 data for the Kanawha Valley Intrastate AQCR shows that only one exceedance of the

O_3 standard has occurred during the years 1978 through 1980. EPA has reviewed this data and found it to be valid. Following the procedures specified in Appendix H, West Virginia estimated the number of exceedances for each year as 1.1 for 1978, 0.0 for 1979, and 0.0 for 1980. Averaging these values together as required by Appendix H, West Virginia showed that less than one exceedance of the O_3 standard can be expected per year.

Therefore, West Virginia has shown that the Kanawha Valley Intrastate AQCR has attained the O_3 standard. Accordingly, EPA approves West Virginia's request that the AQCR be redesignated from nonattainment for O_3 to attainment.

Public Comment

Only one comment was received by EPA during the comment period and it supported the redesignation.

Corrections

EPA redesignated two areas in West Virginia on August 14, 1980 at 45 FR 54052. EPA redesignated Kanawha County and the adjacent Valley Magisterial District in Fayette County from nonattainment of primary standards for TSP to nonattainment of secondary standards, and redesignated the Wellsburg Magisterial District from nonattainment of primary standards for SO_2 to attainment. When EPA announced these redesignations, EPA did not change the West Virginia attainment status charts listed in 40 CFR 81.349. EPA is revising those charts in this notice.

Under Executive Order 12291, EPA must judge whether a regulation is "Major" and therefore subject to the requirement of a Regulatory Impact Analysis. This regulation is not major because this action only approves State actions and imposes no new requirements.

This regulation was submitted to the Office of Management and Budget for review as required by Executive Order 12291.

Pursuant to the provisions of 5 U.S.C. Section 605(b), I certify that the redesignations under Section 107(d) of the Clean Air Act will not have a significant economic impact on a substantial number of small entities. This action only approves State actions. It imposes no new requirements.

Under Section 307(b)(1) of the Clean Air Act, judicial review of this action is available *only* by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days of today. Under Section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's notice may *not* be challenged later in civil or criminal proceedings brought by EPA to enforce these requirements.

(Secs. 107(d), 171(2), and 301(a) of the Clean Air Act, as amended (42 U.S.C. 7407(d), 7501(2), 7601(a))

Dated: November 2, 1981.

Anne M. Gorsuch,

Administrator.

Part 81 of Chapter I, Title 40, of the Code of Federal Regulations, is amended as follows:

PART 81—DESIGNATION OF AREAS FOR AIR QUALITY PLANNING PURPOSES

In § 81.349, the tables entitled "West Virginia—O_3," "West Virginia—SO_2," and "West Virginia—TSP" are revised to read as follows:

Subpart C—Section 107 Attainment Status Designations

§ 81.349 West Virginia.

* * * * *

WEST VIRGINIA—O_3

Designated area	Does not meet primary standards	Cannot be classified or better than national standards
State of West Virginia		X

* * * * *

WEST VIRGINIA—SO_2

Designated area	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
New Manchester-Grant magisterial district in Hancock County	X			
Piedmont magisterial district in Mineral County			X	
Remainder of State				X

WEST VIRGINIA—TSP

Designated area	Does not meet primary standards	Does not meet secondary standards	Cannot be classified	Better than national standards
Steubenville-Weirton-Wheeling interstate AQCR	X			
Parkersburg-Tygart magisterial district in Wood County		X		
Kanawha County and Valley magisterial district in Fayette County		X		
In Marion County, all portions of Union and Winfield magisterial districts west of Interstate Highway I-79.	X			
Arden magisterial district in Berkeley County			X	
Remainder of State				X

[FR Doc. 81-32435 Filed 11-6-81; 8:45 am]

BILLING CODE 6560-38-M

GENERAL SERVICES ADMINISTRATION

41 CFR Ch. 101

[FPMR Temp. Reg. H-23, Supp. 1]

Reporting Motor Vehicles for Disposal and Release of Vehicles After Sale

AGENCY: General Services Administration.

ACTION: Temporary regulation.

SUMMARY: This supplement extends to October 1, 1983, the expiration date of FPMR Temporary Regulation H-23.

This is necessary because further operating experience is required before a final policy on the handling of this matter can be adopted. Budget limitations may also impact the final policy decision.

DATES: Effective date: October 1, 1981. Expiration date: October 1, 1983.

FOR FURTHER INFORMATION CONTACT: Milton L. Herman or Dona Gamble, Sales Management Branch (703-557-0681).

SUPPLEMENTARY INFORMATION: The General Services Administration has determined that this rule is not a major rule for the purposes of Executive Order 12291 of February 17, 1981, because it is not likely to result in an annual effect on the economy of $100 million or more; a major increase in costs to consumers or others; or significant adverse effects. The General Services Administration

has based all administrative decisions underlying this rule on adequate information concerning the need for, and consequences of, this rule; has determined that the potential benefits to society from this rule outweigh the potential costs and has maximized the net benefits; and has chosen the alternative approach involving the least net cost to society.

(Sec. 205(c), 63 Stat. 390 (40 U.S.C. 486(c))

In 41 CFR Chapter 101, this temporary regulation is listed in the appendix at the end of Subchapter H.

Note.—Supplement 1 to FPMR Temporary Regulation H–23 is filed with the original document, and its text does not appear in this volume.

October 19, 1981.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 81-32369 Filed 11-6-81; 8:45 am]

BILLING CODE 6820-96-M

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41 CFR Ch. 101

[FPMR Temp. Reg. A–19, Supp. 1]

Use of Contract Airline Service Between Selected City-Pairs

AGENCY: General Services Administration.

ACTION: Temporary regulation.

SUMMARY: The General Services Administration (GSA), Transportation and Public Utilities Services has increased the number of city-pairs and airlines under the contract airline program. This regulation prescribes policies, procedures, and requirements that apply to Federal agencies when contract airline passenger transportation is provided. The attachment in this supplement includes additional city-pair routes and carriers.

DATES: Effective date: November 9, 1981. Expiration date: June 30, 1982.

FOR FURTHER INFORMATION CONTACT: Ed Hochard, Federal Travel Management Division, Transportation and Public Service (202–275–0657).

SUPPLEMENTARY INFORMATION: The General Services Administration has determined that this rule is not a major rule for the purposes of Executive Order 12291 of February 17, 1981, because it is not likely to result in an annual effect on the economy of $100 million or more; a major increase in costs to consumers or others; or significant adverse effects. The General Services Administration has based all administrative decisions underlying this rule on adequate information concerning the need for, and consequences of, this rule; has determined that the potential benefits to society from this rule outweigh the potential costs and has maximized the net benefits; and has chosen the alternative approach involving the least net cost to society.

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

In 41 CFR Chapter 101, the following temporary regulation is added to the appendix at the end of subchapter A to read as follows:

Federal Property Management Regulations, Temporary Regulation A–19, Supplement 1

October 23, 1981.

To: Heads of Federal agencies.

Subject: Use of contract airline service between selected city-pairs.

1. *Purpose.* This supplement transmits a revised attachment to FPMR Temporary Regulation A–19.

2. *Effective date.* The provisions of this supplement are effective upon publication in the **Federal Register.**

3. *Expiration date.* This regulation expires on June 30, 1982, unless sooner superseded or canceled.

4. *Background.* The General Services Administration (GSA) has made contract awards for passenger airline service between additional city-pairs and air carriers. The attachment to this supplement reflects these additions. To aid in the use of the contract airlines, the attachment to this supplement contains all of the city-pairs and contract airlines that have been awarded by GSA. No additional awards are anticipated.

5. *Filing instructions.* Remove the attachment to FPMR Temporary Regulation A–19 and substitute it with the attachment to this supplement.

FPMR TEMP. REG. A–19, SUPP. 1, ATTACHMENT A

City-pairs (between)	Contract airline (see note)
ALBANY, NY; and:	
New York, NY	BN.
	EA.
ALBUQUERQUE, NM; and:	
Dallas/Ft. Worth, TX	TI.
Los Angeles, CA	TI.
Washington, DC	TI.
ANCHORAGE, AK; and:	
Fairbanks, AK	NW.
	AS,WC.[1]
Seattle/Tacoma, WA	NW.
	WA.
	WC.
	AS.
ATLANTA, GA; and:	
Chicago, IL	RC.[1]
	EA.
Dallas/Ft. Worth, TX	BN.
	EA.
Detroit, MI	RC.
	EA.
Jacksonville, FL	RC.
	EA.
Los Angeles, CA	NW.
	EA.
Memphis, TN	RC.
Miami, FL	EA.
Mobile/Pascagoula, MS	RC.
Nashville, TN	RC.
	EA.
New York, NY	EA.
Norfolk, VA	EA.
Phoenix, AZ	EA.
Raleigh/Durham, NC	EA.
Seattle/Tacoma, WA	BN, NW.[1]
	RC/RW, EA.[1]
Tallahassee, FL	RC.
	EA.
Washington, DC	EA.
AUGUSTA, ME; and:	
Boston, MA	NE.
AUSTIN, TX; and:	
Dallas/Ft. Worth, TX	TI.
	BN.
BIRMINGHAM, AL; and:	
Chicago, IL	RC.
	EA.
St. Louis, MO	EA.
Washington, DC	EA.
BOISE, ID; and:	
Denver, CO	RW.
Salt Lake City, UT	RW.
Seattle/Tacoma, WA	RW.
BOSTON, MA; and:	
Burlington, VT	NE.
Dallas/Ft. Worth, TX	EA.
	BN.
Los Angeles, CA	WO.
	NW.
	EA.
New York, NY	NY.
	EA.
San Francisco/Oakland, CA	WO.
	NW.
	EA.
Washington, DC	BN.
	NY.
	NW.
BURLINGTON, VT; and:	
New York, NY	NE.
CHARLESTON, SC; and:	
Norfolk, VA	EA.
CHICAGO, IL; and:	
Cleveland, OH	NW.
	ML.
Dallas/Ft. Worth, TX	BN.
Detroit, MI	NW.
	ML.
Kansas City, MO	BN.
	ML.
Los Angeles, CA	CL.
	BN.
	NW.
Minneapolis/St. Paul, MN	NW.
New York, NY	CL.
	NW.
Oklahoma City, OK	BN.
Philadelphia, PA	ML.
St. Louis, MO	ML.
Springfield, IL	UX.
Washington, DC	NW.
	ML.
CINCINNATI, OH; and:	
Detroit, MI	RC.
CLEVELAND, OH; and:	
Detroit, MI	RC.
Houston, TX	TI.
	EA.
	RC.
St. Louis, MO	ML.
Washington, DC	NW.
CORPUS CHRISTI, TX; and:	
Dallas/Ft. Worth, TX	BN.
DALLAS/FT. WORTH, TX; and:	
El Paso, TX	TI.
Houston, TX	TI.
Little Rock, AR	TI.
Los Angeles, CA	BN.
	TI.
Memphis, TN	BN.
Miami, FL	BN.
	EA.
New Orleans, LA	BN.
New York, NY	BN.
Oklahoma City, OK	TI.
	BN.
Philadelphia, PA	BN.
	EA.
Phoenix, AZ	BN.
San Antonio, TX	BN.
	TI.
Seattle/Tacoma, WA	BN.
Washington, DC	TI.
	BN.
DENVER, CO; and:	
Las Vegas, NV	RW.
Los Angeles, CA	WA.
	RW.
Minneapolis/St. Paul, MN	RC.

City-pairs (between)	Contract airline (see note)
Salt Lake City, UT	BN.
	TI.
San Antonio, TX	TI.
	BN.
San Francisco/Oakland, CA	WA.
Washington, DC	BN.
	RC.
	EA.
DES MOINES, IA; and:	
Kansas City, MO	BN.
DETROIT, MI; and:	
New York, NY	PA.
	RC.
	NW.
St. Louis, MO	RC.
	ML.
	OZ.
San Antonio, TX	OZ.
	EA.
Washington, DC	RC.
	NW.
EGLIN AFB (PENSACOLA), FL; and:	
Los Angeles, CA (See Los Angeles, CA/Pensacola, FL).	
Washington, DC	RC (Also see Pensacola, FL).
FARGO, ND; and:	
Minneapolis/St. Paul, MN	RC.
	NW.
FRESNO, CA; and:	
San Francisco/Oakland, CA	OC.
HONOLULU, HI; and:	
Kauai, HI	HO.
Los Angeles, CA	NW.
	WA.
Maui, HI	HO.
San Diego, CA	WA.
San Francisco/Oakland, CA	NW.
	WA.
HOUSTON, TX; and:	
Las Vegas, NV	BN.
Los Angeles, CA	RW.
San Antonio, TX	BN.
	EA.
Washington, DC	TI.
	PA.
	BN.
HUNTSVILLE, AL; and:	
Washington, DC	RC.
JACKSONVILLE, FL; and:	
New York, NY	EA, RC.[1]
Washington, DC	AK.
	EA.
KANSAS CITY, MO; and:	
Minneapolis/St. Paul, MN	RC.
	BN.
Oklahoma City, OK	BN.
Omaha, NE	TI.
	BN.
Philadelphia, PA	ML.
St. Louis, MO	OZ.
Washington, DC	ML.
Wichita, KS	BN.
LAS VEGAS, NV; and:	
Los Angeles, CA	RW.
Phoenix, AZ	NW.
	RW.
Reno, NV	BN.
	OC.
San Diego, CA	RC/RW.
San Francisco/Oakland, CA	PA.
	NW.
LOS ANGELES, CA; and:	
New York, NY	CL.
	WO.
	NW.
	EA.
Pensacola, FL	EA.
Phoenix, AZ	PA, RW.[1]
	WA.
St. Louis, MO	NW.
San Antonio, TX	BN.
San Francisco/Oakland, CA	RW.
	OC, WA.[1]
San Jose, CA	OC.
Seattle/Tacoma, WA	NW.
	AS.
Tucson, AZ	RW.
Washington, DC	TI.
	BN.
	NW.
	WO.
MEMPHIS, TN; and:	
Washington, DC	BN.
MIAMI, FL; and:	
Orlando, FL	NW.
	OZ.
	EA.
Tampa, FL	NW.
	EA.
Washington, DC	EA, PA.[1]
MINNEAPOLIS-ST. PAUL, MN; and:	
Washington, DC	RC.
	WA.
	NW.
NASHVILLE, TN; and:	
Washington, DC	BN.
	EA.
NEW ORLEANS, LA; and:	
Washington, DC	TI.
	EA.
NEW YORK, NY; and:	
Norfolk, VA	EA.
	PA.
San Antonio, TX	EA.
	BN.
San Francisco/Oakland, CA	WO.
	EA, NW.[1]
San Juan, PR	CL.
	EA.
Washington, DC [2]	BN; NY.[1]
	EA.
OKLAHOMA CITY, OK; and:	
Washington, DC	TI.
	BN.
OMAHA, NE; and:	
Washington, DC	ML.
	RC.
	EA.
ORLANDO, FL; and:	
Washington, DC	EA.
	PA.
PENSACOLA, FL; and:	
Washington, DC	EA (Also see Eglin, AFB, FL).
PHILADELPHIA, PA; and:	
San Antonio, TX	BN.
	EA.
PHOENIX, AZ; and:	
Reno, NV	RW.
San Francisco/Oakland, CA	RW.
	WA.
Tucson, AZ	BN.
	EA.
Washington, DC	NW.
	EA.
	BN.
PITTSBURGH, PA; and:	
Washington, DC	NW.
PORTLAND, OR; and:	
San Francisco/Oakland, CA	NW, OC, WA.[1]
Seattle/Tacoma, WA	EA.
	BN.
	NW.
Washington, DC	NW.
	BN.
	EA.
PROVIDENCE, RI; and:	
Washington, DC	EA.
RALEIGH/DURHAM, NC; and:	
Washington, DC	EA.
ST. LOUIS, MO; and:	
San Antonio, TX	TI.
	OZ.
San Francisco/Oakland, CA	NW.
Washington, DC	ML.
	OZ.
SALT LAKE CITY, UT; and:	
Washington, DC	BN.
	EA.
SAN ANTONIO, TX; and:	
Washington, DC	TI.
	BN.
SAN DIEGO, CA; and:	
San Francisco/Oakland, CA	WA.
Washington, DC	WA.
SAN FRANCISCO/OAKLAND, CA; and:	
Seattle/Tacoma, WA	NW, OC.[1]
	AS.
Tucson, AZ	RW.
Washington, DC	WA.
	NW.
	EA.
SEATTLE/TACOMA, WA; and:	
Spokane, WA	NW.
Washington, DC	NW.
	BN.
TAMPA, FL; and:	
Washington, DC	EA.
TUCSON, AZ; and:	
Washington, DC	EA.
	BN.
TULSA, OK; and:	
Washington, DC	BN.

[1] Equal bids; either carrier may be selected.

[2] The discount fare offered by AMTRAK Metroliner coach service is considered advantageous between Washington, DC, and New York, NY, and agencies may select either mode (AMTRAK or contract airline). If the selected mode cannot provide the required service, travel by the other mode is mandatory, except as provided in subpar. 10b of FPMR Temporary Regulation A-19. Use of AMTRAK is mandatory between intermediate points in the Northeast corridor (Northbound: Washington, DC to Trenton, NJ. Southbound: New York, NY to Baltimore, MD). See par. 1-2.2c(1) of the Federal Travel Regulations for provisions governing the use of AMTRAK discount fares.

NOTE.—The contract airlines are listed by priority of use. Service shall be requested from the carrier shown first; then, the carrier shown second, etc.

CONTRACT AIRLINE CODES, AIRLINE NAMES AND FARE BASIS CODE

AK	Altair Airlines, Inc.
AS	Alaska Airlines
BN	Braniff International Airways
CL	Capitol International Airways, Inc.
EA	Eastern Airlines, Inc.
HO	Mid Pacific Airlines, Inc.
ML	Midway Airlines, Inc.
NE	Air New England
NW	Northwest Airlines, Inc.
NY	New York Air
OC	Aircal (Air California)
OZ	Ozark Airlines, Inc.
PA	Pan American World Airways, Inc.
RC or RW	Republic Airlines, Inc.
TI	Texas International Airlines, Inc.
UX	Air Illinois, Inc.
WA	Western Airlines, Inc.
WC	Wien Air Alaska, Inc.
WO	World Airways, Inc.

Fare basis code: YCA.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 81-32471 Filed 11-6-81; 8:45 am]

BILLING CODE 6820-AM-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

43 CFR Public Land Order 6005

[M-41524]

Montana; Revocation of Stock Driveway Withdrawal No. 142; Montana No. 6

Correction

In FR Doc. 81-28716, appearing in the issue of Friday, October 2, 1981, at page 48667, in the first column, under the **Principal Meridian** heading, in the description for township "T. 13 S., R. 7 W.," the first line, correct "Sec. 8,

E½SE¼, W½SE¼;" to read "Sec. 8, E½SW¼, W½SE¼;".

BILLING CODE 1505-01-M

43 CFR Public Land Order 6082

[I-9789]

Idaho; Powersite Cancellation No. 340, Partial Revocation of Powersite Classification No. 155

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: The order revokes approximately 80 acres of national forest lands from Powersite Classification No. 155. The lands will be open to such forms of disposition as may be made of national forest lands. The lands remain closed to mining because they are included in the Sawtooth National Recreation Area but remain open to mineral leasing.

EFFECTIVE DATE: December 8, 1981.

FOR FURTHER INFORMATION CONTACT: Larry Lievsay, Idaho State Office, 208–334–1735.

By virtue of the authority contained in section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751, 43 U.S.C. 1714, it is ordered as follows:

1. Secretarial Order dated December 9, 1926, which withdrew lands for Powersite Classification No. 155 is hereby revoked insofar as it affects the following described lands:

Boise Meridian

Challis National Forest

T. 10 N., R. 13 E.,
Sec. 8, W½NW¼ (lots 1 to 62, inclusive).

The area described contains approximately 80 acres in Custer County.

2. At 7:45 a.m. on December 8, 1981, the lands shall be open to such forms of disposition as may by law be made of national forest lands.

Garrey E. Carruthers,

Assistant Secretary of the Interior.

November 2, 1981.

[FR Doc. 81-32485 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-84-M

43 CFR Public Land Order 6081

[NEV-051750]

Nevada; Revocation of Executive Order

AGENCY: Bureau of Land Management, Interior.

ACTION: Public land order.

SUMMARY: This order revokes a protective withdrawal made by an Executive order for the purpose of examining and classifying 84,142 acres with respect to coal values. This action will restore the lands to the operation of the public land laws, including location of nonmetalliferous minerals under the mining laws. The lands will remain open to location of metalliferous minerals and to mineral leasing.

EFFECTIVE DATE: December 8, 1981.

FOR FURTHER INFORMATION CONTACT: Vienna Wolder, Nevada State Office, 702–784–5703.

SUPPLEMENTARY INFORMATION: By virtue of the authority vested in the Secretary of the Interior by section 204 of the Federal Land Policy and Management Act of 1976, 90 Stat. 2751; 43 U.S.C. 1714, it is ordered as follows:

1. Executive Order dated March 6, 1911, is hereby revoked in its entirety:

Mount Diablo Meridian

T. 2 N., R. 37 E.,
Secs. 1 thru 6, All;
Sec. 7, N½, SW¼;
Secs. 8 thru 19, All;
Sec. 20, N½;
Sec. 21, N½;
Secs. 22 thru 24, All;
T. 3 N., R. 37 E., All.
T. 2 N., R. 38 E., All.
T. 3 N., R. 38 E., All.

The area described contains 84,141.89 acres in Esmeralda County.

The U.S. Geological Survey has determined that valuable deposits of coal do not exist in the withdrawn area.

2. At 10 a.m., on December 8, 1981, the lands will be open to operation of the public land laws, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid applications received from the date of this publication until and including 10 a.m., on December 8, 1981, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

3. At 10 a.m., on December 8, 1981, the lands will be open to location for nonmetalliferous minerals under the United States mining laws. They have been and continue to be open to location of metalliferous minerals under the United States mining laws and to applications and offers under the mineral leasing laws.

Inquiries concerning the lands should be addressed to the Chief, Branch of Lands and Minerals Operations, Bureau of Land Management, P.O. Box 12000, Reno, Nevada 89520.

Garrey E. Carruthers,

Assistant Secretary of the Interior.

November 2, 1981.

[FR Doc. 81-32487 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-84-M

DEPARTMENT OF TRANSPORTATION

Office of the Secretary

49 CFR Part 1

[OST Docket No. 1; Amdt. 1-165]

Organization and Delegation of Powers and Duties; Approval of Foreign Travel

AGENCY: Department of Transportation (DOT), Office of the Secretary.

ACTION: Final rule.

SUMMARY: DOT amends its delegations of authority to designate the Deputy Secretary as the official empowered to approve foreign travel and withdraws such authority from the heads of DOT's operating administrations.

DATE: This amendment becomes effective November 9, 1981.

FOR FURTHER INFORMATION CONTACT: Robert I. Ross, Office of the General Counsel, (202) 426–4723.

SUPPLEMENTARY INFORMATION: Since this amendment relates to Departmental management, procedures, and practice, notice and comment on it are unnecessary and it may be made effective in fewer than thirty days after publication in the **Federal Register.**

PART 1—ORGANIZATION AND DELEGATION OF POWERS AND DUTIES

In consideration of the foregoing, Part 1 of Title 49, Code of Federal Regulations, is amended as follows:

1. In § 1.45, paragraph (a)(12) is revised to read as follows:

§ 1.45 Delegations to all administrators.

(a) Except as otherwise prescribed by the Secretary of Transportation, each Administrator is authorized to—

* * * * *

(12) Authorize and approve official non-foreign travel and transportation for themselves, their subordinates, and others performing services for, or in cooperation with, their operating administrations. Additionally, heads of operating administrations, through a redelegation from the Deputy Secretary, may authorize and approve routine operational foreign travel, as defined by

the DOT Travel Manual. These authorities may be redelegated in accordance with regulations issued by the Assistant Secretary for Administration.

* * * * *

2. In § 1.55, paragraph (f) is revised to read as appears below:

§ 1.55 Delegations to Deputy Secretary.

The Deputy Secretary may exercise the authority of the Secretary except where specifically limited by law, order, regulations, or instructions of the Secretary. In addition, the Deputy Secretary is delegated authority to—

* * * * *

(f) Authorize and approve official travel and transportation for self, subordinates, and others performing services for or in cooperation with the Office of the Secretary; and authorize and approve official foreign travel of all Departmental personnel and others performing travel for the Department.

* * * * *

(Sec. 9(e), Department of Transportation Act (49 USC 1657(e)).)

Issued in Washington, DC, on November 3, 1981.

Andrew L. Lewis, Jr.,

Secretary of Transportation.

[FR Doc. 81-32336 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-62-M

Research and Special Programs Administration

49 CFR Parts 173 and 179

[Docket HM-166G; Amdt. Nos. 172-69, 173-149, 175-20, 178-67, 179-28]

Shipment of Hazardous Materials; Miscellaneous Amendments

AGENCY: Materials Transportation Bureau (MTB), Research and Special Programs Administration, DOT.

ACTION: Final rule; correction.

SUMMARY: This document corrects a final rule issued under Docket HM-166G; Shipment of Hazardous Materials; Miscellaneous Amendments, which was published in the **Federal Register** on Thursday, October 8, 1981, (46 FR 49889). This action is necessary to delete the reference to an incorrect section number and title reference. Also, reference to Table 15 is corrected to read Table 16 in § 179.102-1(a)(1). This rule will not impose an undue burden on persons affected by the regulations.

EFFECTIVE DATE: July 1, 1982. However, compliance with the regulations as amended herein, is authorized immediately.

FOR FURTHER INFORMATION CONTACT: Darrell L. Raines, Chief, Exemptions and Regulations Termination Branch, Office of Hazardous Materials Regulation, Materials Transportation Bureau, Washington, D.C. 20590 (202-472-2726).

SUPPLEMENTARY INFORMATION: The introductory text of item number 143 of the final rule published October 8, 1981, (46 FR 49906) incorrectly refers to Appendix A as being a part of § 173.300, *Consumer commodity.* In addition, a typographical error appears in the ninth line of item number 148 which reads Table 15 instead of Table 16.

PART 173—SHIPPERS—GENERAL REQUIREMENTS FOR SHIPMENTS AND PACKAGINGS

PART 179—SPECIFICATIONS FOR TANK CARS

In consideration of the foregoing, the introductory text of item number 143 on page 49906 and the beginning of line nine in item number 148 are corrected to read as follows:

(a) 143. Paragraph 8 of Appendix A to Part 173 is revised to read as follows:

Appendix A—Method of Testing Corrosion to Skin.

* * * * *

(b) 148. Line nine of § 179.102-1(a)(1) is corrected by changing "Table 15" to read "Table 16."

(49 U.S.C. 1803, 1804, 1808; 49 CFR 1.53, App. A to Part 1)

Note.—The Materials Transportation Bureau has determined that this document will not result in a "major rule" under terms of Executive Order 12291 and DOT implementing procedures (44 FR 11034) nor require an environmental impact statement under the National Environmental Policy Act (49 U.S.C. 4321 et seq.) A regulatory evaluation is available for review in the docket. I certify that this final rule will not have a significant economic impact on a substantial number of small entities.

Issued in Washington, D.C. on October 29, 1981.

L. D. Santman,

Director, Materials Transportation Bureau.

[FR Doc. 81-32278 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-60-M

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

49 CFR Parts 512, 525, 537, and 555

[Dockets Nos. 78-10, Notice 7; FE 76-04, Notice 8; FE 77-03, Notice 7; 80-21, Notice 4]

Confidential Business Information; Deferral of Effective Dates

AGENCY: National Highway Traffic Safety Administration, DOT.

ACTION: Final rules; deferral of effective dates.

SUMMARY: By this notice, the agency defers the effective date of its new regulation, Part 512, *Confidential Business Information,* and conforming amendments made to Parts 525, 537, and 555. The agency published Part 512 on January 8, 1981 (46 FR 2049). Conforming amendments were made to other agency regulations simultaneously (46 FR 2063). Subsequently, the agency extended the time for filing petitions for reconsideration of the regulation (46 FR 10969). On March 9, 1981, the agency received a petition for reconsideration from the Motor Vehicle Manufacturing Association. To allow the agency time to respond to that petition, the agency delayed the effective date of the regulation to August 7, 1981 (46 FR 21617) and again to November 6, 1981 (46 FR 40513). Owing to the burden of other agency business, the agency has been unable to respond to the petition for reconsideration and considers it appropriate to defer the effective date of the regulation once again until a response can be issued. In accordance with the foregoing, the effective date is extended until June 1, 1982. Given the desirability of responding to the petition for reconsideration before the regulation becomes effective and the imminence of the effective date, the agency for good cause finds that notice and opportunity for comment on this deferral are impracticable and contrary to the public interest and therefore not required.

EFFECTIVE DATE: The new effective date for Part 512 and the amendments to Parts 525, 537, and 555 is June 1, 1982.

FOR FURTHER INFORMATION CONTACT: Mr. Roger Tilton, Office of Chief Counsel, National Highway Traffic Safety Administration, 400 Seventh Street, SW., Washington, D.C. 20590, (202-426-9511).

(Secs. 103, 119, Pub. L. 89-563, Stat. 718 (15 U.S.C. 1392, 1407); delegation of authority at 49 CFR 1.50)

Issued on November 5, 1981.

Diane K. Steed,

Acting Administrator.

[FR Doc. 81-32560 Filed 11-6-81; 9:31 am]

BILLING CODE 4910-59-M

INTERSTATE COMMERCE COMMISSION

49 CFR Part 1033

[Service Order No. 1473]

Various Railroads Authorized To Use Tracks and/or Facilities of the Chicago, Rock Island & Pacific Railroad Co., Debtor (William M. Gibbons, Trustee)

AGENCY: Interstate Commerce Commission.

ACTION: Twenty-sixth Revised Service Order No. 1473.

SUMMARY: Pursuant to Section 122 of the Rock Island Railroad Transition and Employee Assistance Act, Public Law 96–254, this order authorizes various railroads to provide interim service over the Chicago, Rock Island and Pacific Railroad Company, Debtor (William M. Gibbons, Trustee), and to use such tracks and facilities as are necessary for operations. This order permits carriers to continue to provide service to shippers which would otherwise be deprived of essential rail transportation.

EFFECTIVE DATE: 12:01 a.m., November 5, 1981, and continuing in effect until 11:59 p.m., November 30, 1981, unless otherwise modified, amended or vacated by order of this Commission.

FOR FURTHER INFORMATION CONTACT: M. F. Clemens, Jr., (202) 275–7840.

SUPPLEMENTARY INFORMATION:

Decided: November 3, 1981.

Pursuant to section 122 of the Rock Island Transition and Employee Assistance Act, Pub. L. 96–254 (RITEA), the Commission is authorizing various railroads to provide interim service over Chicago, Rock Island and Pacific Railroad Company, Debtor (William M. Gibbons, Trustee), (RI) and to use such tracks and facilities as are necessary for those operations.

In view of the urgent need for implementation of long range solutions for continued rail service over RI lines, and in consideration of a recent complaint by the Trustee regarding the continued use of his property by certain rail carriers, the Commission has requested any carriers, shippers, or interested parties to file comments in the interest of continued operations. Also to be considered in these comments is the status of negotiations for sale or lease, and the reasonableness of the Frisco Formula for compensating the Trustee.

Appendix A, to the previous order, is reviewed by adding at Item 18, the authority for the Brandon Corporation to operate between Manhattan, Kansas and Belleville, Kansas, a distance of approximately 83 miles. This is an extension of the previously granted authority to operate between Manhattan and Clifton, Kansas.

Appendix B of Thirteenth Revised Service Order No. 1473 is unchanged, and becomes Appendix B of this order.

It is the opinion of the Commission that an emergency exists requiring that the railroads listed in the attached appendices be authorized to conduct operations using RI tracks and/or facilities; that notice and public procedure are impracticable and contrary to the public interest; and good cause exists for making this order effective upon less than thirty days' notice.

It is ordered,

§ 1033.1473 Service Order No. 1473.

(a) Various railroads authorized to use tracks and/or facilities of the Chicago, Rock Island and Pacific Railroad Co., debtor (William M. Gibbons, Trustee). Various railroads are authorized to use tracks and/or facilities of the Chicago, Rock Island and Pacific Railroad Company (RI), as listed in Appendix A to this order, in order to provide interim service over the RI; and as listed in Appendix B to this order, to provide for continuation of joint or common use facility agreements essential to the operations of these carriers as previously authorized in Service Order No. 1435.

(b) The Trustee shall permit the affected carriers to enter upon the property of the RI to conduct service as authorized in paragraph (a).

(c) The Trustee will be compensated on terms established between the Trustee and the affected carrier(s); or upon failure of the parties to agree as hereafter fixed by the Commission in accordance with pertinent authority conferred upon it by Section 122(a) Pub. L. 96–254.

(d) Interim operators, authorized in Appendix A to this order, shall, within fifteen (15) days of its effective date, notify the Railroad Service Board of the date on which interim operations were commenced or the expected commencement date of those operations. Termination of interim operations will require at least thirty (30) days notice to the Railroad Service Board and affected shippers.

(e) Interim operators, authorized in Appendix A to this order, shall, within thirty days of commencing operations under authority of this order, notify the RI Trustee of those facilities they believe are necessary or reasonably related to the authorized operations.

(f) During the period of the operations over the RI lines authorized in paragraph (a), operators shall be responsible for preserving the value of the lines, associated with each operation, to the RI estate, and for performing necessary maintenance to avoid undue deterioration of lines and associated facilities.

1. In those instances where more than one railroad is involved in the joint use of RI tracks and/or facilities described in Appendix B, one of the affected carriers will perform the maintenance and have supervision over the operations in behalf of all the carriers may be agreed to among themselves, or in the absence of such agreement, as may be decided by the Commission.

(g) Any operational or other difficulty associated with the authorized operations shall be resolved through agreement between the affected parties or, failing agreement, by the Commission's Railroad Service Board.

(h) Any rehabilitation, operational, or other costs related to authorized operations shall be the sole responsibility of the interim operator incurring the costs, and shall not in any way be deemed a liability of the United States Government.

(i) *Application.* The provisions of this order shall apply to intrastate, interstate and foreign traffic.

(j) *Rate applicable.* Inasmuch as the operations described in Appendix A by interim operators over tracks previously operated by the RI are deemed to be due to carrier's disability, the rates applicable traffic moved over these lines shall be the rates applicable to traffic routed to, from, or via these lines which were formerly in effect on such traffic when routed via RI, until tariffs naming rates and routes specifically applicable become effective.

1. The operator under this temporary authority will not be required to protect transit rate obligations incurred by the RI or the directed carrier, Kansas City Terminal Railway Company, on transit balances currently held in storage.

(k) In transporting traffic over these lines, all interim operators described in Appendix A shall proceed even though no contracts, agreements, or arrangements now exist between them with reference to the divisions of the rates of transportation applicable to that traffic. Divisions shall be, during the

time this order remains in force, those voluntarily agreed upon by and between the carriers; or upon failure of the carriers to so agree, the divisions shall be those hereafter fixed by the Commission in accordance with pertinent authorization conferred upon it by the Interstate Commerce Act.

(l) To the maximum extent practicable, carriers providing service under this order shall use the employees who normally would have performed the work in connection with traffic moving over the lines subject to this Order.

(m) *Effective date.* This order shall become effective at 12:01 a.m., November 5, 1981.

(n) *Expiration date.* The provisions of this order shall expire at 11:59 p.m., November 30, 1981, unless otherwise modified, amended, or vacated by order of this Commission.

This action is taken under the authority of 49 U.S.C. 10304, 10305, and section 122, Pub. L. 96–254.

This order shall be served upon the Association of American Railroads, Transportation Division, as agent of the railroads subscribing to the car service and car hire agreement under the terms of that agreement and upon the American Short Line Railroad Association. Notice of this order shall be given to the general public by depositing a copy in the Office of the Secretary of the Commission at Washington, D.C., and by filing a copy with the Director, Office of the Federal Register.

By the Commission, Railroad Service Board, members J. Warren McFarland, Bernard Gaillard, and John H. O'Brien.

Agatha L. Mergenovich,

Secretary.

Appendix A—RI Lines Authorized to be Operated by Interim Operators

1. *Louisiana and Arkansas Railway Company (LA):* A. Tracks one through six of the Chicago, Rock Island and Pacific Railroad Company's (RI) Cadiz yard in Dallas, Texas, commencing at the point of connection of RI track six with the tracks of The Atchison, Topeka and Santa Fe Railway Company (ATSF) in the southwest quadrant of the crossing of the ATSF and the Missouri-Kansas-Texas Railroad Company (MKT) at interlocking station No. 19.

2. *Peoria and Pekin Union Railway Company (PPU):* All Peoria Terminal Railroad property on the east side of the Illinois River, located within the city limits of Pekin, Illinois.

3. *Union Pacific Railroad Company (UP):*

A. Beatrice, Nebraska.

B. Approximately 36.5 miles of trackage extending from Fairbury, Nebraska, to RI Milepost 581.5 north of Hallam, Nebraska.

4. *Toledo, Peoria and Western Railroad Company (TPW):*

A. Keokuk, Iowa.

B. Peoria Terminal Company trackage from Hollis to Iowa Junction, Illinois.

5. *Chicago and North Western Transportation Company (CNW):*

A. From Minneapolis—St. Paul, Minnesota, to Kansas City, Missouri.

B. From Rock Junction (milepost 5.2) to Inver Grove, Minnesota (milepost 0).

C. From Inver Grove (milepost 344.7) to Northwood, Minnesota.

D. From Clear Lake Junction (milepost 191.1) to Short Line Junction, Iowa (milepost 73.6).

E. From Short Line Junction Yard (milepost 354) to West Des Moines, Iowa (milepost 364).

F. From Short Line Junction (milepost 73.6) to Carlisle, Iowa (milepost 64.7).

G. From Carlisle (milepost 64.7) to Allerton, Iowa (milepost 0).

H. From Allerton, Iowa (milepost 363) to Trenton, Missouri (milepost 415.9).

I. From Trenton (milepost 415.9) to Air Line Junction, Missouri (milepost 502.2).

J. From Iowa Falls (milepost 97.4) to Esterville, Iowa (milepost 206.9).

K. From Bricelyn, Minnesota (milepost 57.7) to Ocheyedan, Iowa (milepost 246.7).

L. From Palmer (milepost 454.5) to Royal, Iowa (milepost 502).

M. From Dows (milepost 113.4) to Forest City, Iowa (milepost 158.2).

N. From Cedar Rapids (milepost 100.5) to Cedar River Bridge, Iowa (milepost 96.2) and to serve all industry formerly served by the RI at Cedar Rapids.

O. From Newton (milepost 320.5) to Earlham, Iowa (milepost 388.6).

P. Sibley, Iowa.

Q. Worthington, Minnesota.

R. Altoona to Pella, Iowa.

S. Carlisle to Indianola, Iowa.

T. Omaha, Nebraska, (between milepost 502 to milepost 504).

U. Earlham, (milepost 388.6) to Dexter, Iowa (milepost 393.5).

V. Peoria Terminal Company trackage from Iowa Junction (RI milepost 164.32/ PTC milepost .91) through Hollis, Illinois to the Illinois River bridge (milepost 7.40).

6. *Chicago, Milwaukee, St. Paul and Pacific Railroad Company (MILW):*

A. From West Davenport, through and including Muscatine, to Fruitland, Iowa, including the Iowa-Illinois Gas and Electric Company near Fruitland.

B. Washington, Iowa.

C. From Newport, to a point near the east bank of the Mississippi River, sufficient to serve Northwest Oil Refinery, at St. Paul Park, Minnesota.

D. From Davenport to Iowa City, Iowa.

E. At Davenport, Iowa.

7. *Davenport, Rock Island and North Western Railway Company (DRI):*

A. Moline, Illinois.

B. Rock Island, Illinois, including 26th Street yard.

C. From Rock Island through Milan, Illinois, to a point west of Milan sufficient to include service to the Rock Island Industrial complex.

D. From Rock Island, Illinois, to Davenport, Iowa, sufficient to include service to Rock Island Arsenal.

8. *St. Louis Southwestern Railway Company (SSW):*

A. From Brinkley to Briark, Arkansas, and to Stuttgart, Arkansas.

B. At North Topeka and Topeka, Kansas.

9. *Little Rock & Western Railway Company (LRWN):* From Little Rock, Arkansas (milepost 135.2) to Perry, Arkansas (milepost 184.2); and from Little Rock (milepost 136.4) to the Missouri Pacific/RI Interchange (milepost 130.6).

10. *Missouri Pacific Railroad Company (MP):* From Little Rock, Arkansas (milepost 135.2) to Hazen, Arkansas (milepost 91.5); Little Rock, Arkansas (milepost 135.2) to Pulaski, Arkansas (milepost 141.0); Hot Springs Junction (milepost 0.0) to and including Rock Island milepost 4.7.

11. *Norfolk and Western Railway Company (NW):* Is authorized to operate over tracks of the Chicago, Rock Island and Pacific Railroad Company running southerly from Pullman Junction, Chicago, Illinois, along the western shore of Lake Calumet approximately four plus miles to the point, approximately 2,500 feet beyond the railroad bridge over the Calumet Expressway, at which point the RI track connects to Chicago Regional Port District track, for the purpose of serving industries located adjacent to such tracks. Any trackage rights arrangements which existed between the Chicago, Rock Island and Pacific Railroad Company and other carriers, and which extend to the Chicago Regional Port District Lake Calumet Harbor, West Side, will be continued so that shippers at the port can have NW rates and routes regardless of which carrier performs switching services.

12. *Southern Railway Company (SOU):* A. At Memphis, Tennessee.

13. *Cadillac and Lake City Railroad (CLK):*

A. From Sandown Junction (milepost 0.1) to and including junction with DRGW Belt Line (milepost 2.7) all in the vicinity of Denver, Colorado.

B. From Colorado Springs (milepost 609.1) to and including all rail facilities at Colorado Springs and Roswell, Colorado (milepost 602.8), all in the vicinity of Colorado Springs, Colorado.

C. From Limon, Colorado (milepost 532) to but not including Caruso, Kansas (milepost 429.3), with over-head rights from Caruso to Colby, Kansas, in order to effect interchange with the Union Pacific.

D. Rock Island trackage rights over Union Pacific Railroad Company between Limon and Denver, Colorado.

14. *Baltimore and Ohio Railroad Company (BO):*

A. From Blue Island, Illinois (milepost 15.7) to Bureau, Illinois (milepost 114.2), a distance of 98.5 miles.

B. From Bureau, Illinois (milepost 114.12) to Henry, Illinois (milepost 126.94) a distance of approximately 12.8 miles.

15. *Keota Washington Transportation Company (KWTR):*

A. From Keota to Washington, Iowa; to effect interchange with the Chicago, Milwaukee, St. Paul and Pacific Railroad Company at Washington, Iowa, and to serve any industries on the former RI which are not being served presently.

B. At Vinton, Iowa (milepost 120.0 to 123.0).

C. From Vinton Junction, Iowa (milepost 23.4) to Iowa Falls, Iowa (milepost 97.4).

16. *The La Salle and Bureau County Railroad Company (LSBC):*

A. From Chicago (milepost 0.60) and Blue Island, Illinois (milepost 16.61), and yard tracks 6, 9 and 10; and crossover 115 to effect interchange at Blue Island, Illinois.

B. From Western Avenue (Subdivision 1A, milepost 16.6) to 119th Street (Subdivision 1A, milepost 14.8), at Blue Island Illinois.

C. From Gresham (Subdivision 1, milepost 10.0) to South Chicago (subdivision 1B, milepost 14.5) at Chicago, Illinois.

17. *The Atchison, Topeka and Santa Fe Railway Company (ATSF):* A. At Alva, Oklahoma.

18. *The Brandon Corporation (BRAN):* [1] A. From Belleville, Kansas (milepost 226.1), to Manhattan, Kansas (milepost 143.0), a distance of approximately 83 miles.

19. *Iowa Northern Railroad Company (IANR):*

A. From Cedar Rapids, Iowa (milepost 100.5), to Waterloo, Iowa (milepost 150.76).

B. From Shell Rock Iowa (milepost 172.1), to Nora Springs, Iowa (milepost 211.40).

C. At Vinton, Iowa, and west on the Iowa Falls Line to milepost 24.3.

20. *Iowa Railroad Company (IRRC):*

A. From McClelland, Iowa (milepost 476.6) to Dexter, Iowa (milepost 393.0) a distance of approximately 83.6 miles.

B. From Audubon Junction (milepost 440.7) to Audubon, Iowa (milepost 465.1) a distance of approximately 24.4 miles.

C. From Hancock, Iowa (milepost 6.4) to Oakland, Iowa (milepost 12.3) a distance of approximately 5.9 miles.

D. At Council Bluffs and from Riggs, Iowa (milepost 486.34) to Pool Yards (milepost 490.15).

21. *Missouri-Kansas-Texas Railroad Company (MKT):* A. From Oklahoma City, Oklahoma (milepost 496.4) to McAlester, Oklahoma (milepost 365.0), a distance of approximately 131.4 miles.

22. *Chicago Short Line Railway Company (CSL):* A. From Pullman Junction easterly for approximately 1000 feet to serve Clear-View Plastics, Inc., all in the vicinity of the Calumet switching district.

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BILLING CODE 7035-01-M

[1] Changed.

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49 CFR Parts 1102 and 1300

[Ex Parte No. 409]

Rail Carrier Informational State Tariff Filings

AGENCY: Interstate Commerce Commission.

ACTION: Final rule.

SUMMARY: This notice adopts rules requiring rail carriers to provide States with informational tariff filings reflecting general and inflation-based rate increases and fuel adjustment surcharges. The Commission initiated this proceeding to consider a request by the National Association of Regulatory Utility Commissioners.

EFFECTIVE DATE: December 9, 1981.

FOR FURTHER INFORMATION CONTACT: Jane F. Mackall (202) 275-7656.

SUPPLEMENTARY INFORMATION: By prior **Federal Register** Notice (46 FR 28457, May 27, 1981), the Commission initiated this proceeding to consider a request by the National Association of Regulatory Utility Commissioners (NARUC) for rules requiring rail carriers to provide States with informational tariff filings reflecting general and inflation-based rate increases and fuel adjustment surcharges.[1] We indicated in our notice these rules, since the States appeared to have adequate authority to require rail carriers to submit all information necessary to exercise intrastate jurisdiction properly. However, the comments received in response to our notice convince us otherwise.

The railroads argue that the cost recovery procedures developed in Ex Parte No. 290 (Sub-No. 2), *Railroad Cost Recovery Procedures*, served April 20, 1981 (46 FR 22594, April 20, 1981), render any rules unnecessary. They believe that the States will be able to inform themselves because rate increases now take place on a regularly-scheduled basis. However, we note that the cost recovery index is the maximum quarterly increase. As a result, while the railroads may raise their rates under those procedures, they need not necessarily do so. Thus, the cost index does not render actual rate information unnecessary.

The States offer rate data information to in-state shippers as well as performing intrastate rate regulation. Although the States could obtain this information themselves (the Staggers Act did not preempt this authority), it would be easier for all concerned if the railroads had to comply only with one, uniform rule rather than potentially diverse rules established separately by the States.

For these reasons, we believe a rule is appropriate. We will provide that the railroads must file their tariffs with the States at the same time they do so with us and that the tariffs contain the appropriate State filing reference. This should not be burdensome. Indeed, many railroads are already filing their tariffs with the States and including this information in their filings. However, in recognition of the railroads' concerns, we will also provide that the filings be stamped "Informational Only" to make it clear that the filing itself creates no state jurisdiction.

As we have made only minor technical changes in the rules initially proposed, no new notice is necessary. The adopted rules are contained in the appendix. The railroads' request relating to the filing and confidentiality of contracts will not be addressed definitively here, as the issue was not raised in the **Federal Register** Notice and its resolution is not required.[2]

This action will not affect significantly the quality of the human environment, conservation of energy resources, or a substantial number of small entities.

[1] Fuel costs have been included in the cost index adopted in Ex Parte No. 290 (Sub-No. 2), *Railroad Cost Recovery Procedures*, served April 20, 1981 (46 FR 22594, April 20, 1981) and, as a result, need not be considered separately.

[2] However, we note that, pursuant to 11501(b)(1), States must treat contract rate filings consistent with Federal law.

(49 U.S.C. 11501, 10321, 5 U.S.C. 553)

Decided: November 2, 1981.

By the Commission, Chairman Taylor, Vice Chairman Clapp, Commissioners Gresham and Gilliam. Commissioner Gresham did not participate due to his membership on the Executive Committee of the National Association of Regulatory Commissioners.

Agatha L. Mergenovich,

Secretary.

PART 1102—PROCEDURES GOVERNING RAIL CARRIER GENERAL INCREASE PROCEEDINGS

Appendix

1. 49 CFR 1102.1, Railroad cost recovery procedures, is amended by adding paragraph (f) as follows:

§ 1102.1 Railroad cost recovery procedures.

* * * * *

(f) *Tariff filing with State Agency.* In accordance with the procedures outlined in 49 CFR 1300.13(f), each carrier shall timely file (either directly or through a duly authorized tariff-publishing agent) with the regulatory authority of each State in which it operates, all tariffs filed with the Commission in accordance with these procedures. The carrier will file with the State at the same time that it files with the Commission.

PART 1300—FREIGHT TARIFFS; RAILROADS, WATER CARRIERS, AND PIPELINE COMPANIES SUBJECT TO SECTION 6 OF THE INTERSTATE COMMERCE ACT AND CARRIERS JOINTLY THEREWITH

2. 49 CFR 1300.13, Filing tariffs, is amended by adding paragraph (f) as follows:

§ 1300.13 Filing tariffs.

* * * * *

(f) *Filing with State agencies.* A rail carrier shall file (either directly or through a duly authorized tariff-publishing agent) with the regulatory authority of each State in which the carrier operates all tariffs filed with the Commission containing general rate increases or decreases under section 10706 of Title 49 U.S.C., and inflation-based rate increases under section 10712 of Title 49 U.S.C. The filings will be clearly marked "Informational Only," will be made at the same time that the carrier files with the Commission, and will contain the appropriate State tariff references. Such filings need only encompass those tariff parts containing rates between points in that State, and rates for traffic originating and terminating within that State. A rail carrier shall be relieved of this filing requirement by obtaining a certified letter from the state regulatory authority stating that such tariff filing is not required; *provided however,* that the State regulatory authority, upon thirty days written notice to the carrier, may rescind a letter previously issued to the carrier.

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Proposed Rules

Federal Register
Vol. 46, No. 216
Monday, November 9, 1981

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

NUCLEAR REGULATORY COMMISSION

10 CFR Part 20

Replacement of Provisions of Regulatory Guide 8.15, Incorporated by Reference in § 20.103

AGENCY: Nuclear Regulatory Commission.

ACTION: Proposed rule.

SUMMARY: NRC regulations provide that licensees who wish to take credit for protection provided by respirators against airborne radioactive material may do so under the provisions of § 20.103(c) which incorporates by reference Regulatory Guide 8.15, "Acceptable Programs for Respiratory Protection." This rule, issued in response to an office of the Federal Register recommendation, amends the regulation to place the requirements into the regulations instead of incorporating them by referencing Regulatory Guide 8.15. In addition, the rule makes certain minor changes to the standard.

DATES: Comment period expires January 4, 1982. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given except as to comments received on or before this date.

ADDRESSES: All interested persons who desire to submit written comments or suggestions for consideration in connection with the proposed amendments should send them to Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch. Comments may also be delivered to Room 1121, 1717 H Street NW., Washington, D.C., between 8:15 a.m. and 5:00 p.m. Copies of correspondence cited below and any comments which may be received on the proposed amendments are available for examination and copying at the Commission's Public Document Room at 1717 H Street NW., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Ms. Lynnette Hendricks, Office of Nuclear Regulatory Research, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555 (301) 443–5970.

SUPPLEMENTARY INFORMATION: At present, § 20.103(c) of the U.S. Nuclear Regulatory Commission regulation 10 CFR Part 20 states that, "the licensee may make allowance for such use [of respiratory protective equipment] in estimating exposures of individuals to such materials provided that such equipment is used as stipulated in Regulatory Guide 8.15, 'Acceptable Programs for Respiratory Protection.' " Congress authorized the Director of the Federal Register in 1966 to decide when an agency may incorporate material by reference in its regulations, 5 U.S.C. 552(a). Material that is incorporated by reference is treated as if it is published in full in the **Federal Register** and Code of Federal Regulations. The incorporation by reference of Regulatory Guide 8.15 was conditionally reapproved by the Office of the Federal Register, as of January 1, 1981. This reapproval was limited to one year to permit the NRC to take alternative action. This rule proposes to incorporate the provisions of Regulatory Guide 8.15 into the text of the Commission's regulations.

The use of respirators, when other process, containment and ventilation equipment and procedures are not practicable, must be carefully controlled. Regulatory Guide 8.15 contains several procedural and technical provisions for an acceptable program including bioassy, air sampling, specifications for high efficiency filters and the quality of breathing air in supplied-air devices, to list a few. The addition of these items to the regulations is a change of an administrative nature since licensees are now required to comply with the provisions in Regulatory Guide 8.15 because of its incorporated status. In addition, the table in the guide listing protection factors (the amount of credit allowed) for certain types of respiratory protection devices is being updated in accordance with work done since the guide was published. The previously allowed protection factor for hoods of 2000 will no longer be allowed unless the air flow to the wearer is supplied at the manufacturer's recommended maximum flow rate. A protection factor of no more than 1000 may be allowed for these devices operated at the minimum air flow of 6 cubic feet per minute (unless this is the manufacturer's recommended maximum flow rate). In addition, a new category of respiratory protection devices has been added under self-contained breathing apparatus. This device is a pressure demand, recirculating device (RP) with a protection factor of 5000 allowed if the specified conditions have been met. These changes have previously been effected through a bulletin and information notice issued by the Nuclear Regulatory Commission's Office of Inspection and Enforcement.

Paperwork Reduction Act Statement

The Nuclear Regulatory Commission will submit this rule to the Office of Management and Budget for such review as may be appropriate under the Paperwork Reduction Act, Pub. L. 96–511. The SF–83, "Request for Clearance," Supporting Statement, and other related documentation that will be submitted to OMB have been placed in the NRC Public Document Room at 1717 H Street NW., Washington, D.C. 20555 for inspection and copying for a fee.

Regulatory Flexibility Statement

In accordance with the Regulatory Flexibility Act of 1980, 5 U.S.C. 605(b), the Commission hereby certifies that this rule will not, if promulgated, have a significant economic impact upon a substantial number of small entities. This proposed rule will incorporate into the Commission's regulations requirements for an acceptable respiratory protection program that were previously incorporated by reference in Regulatory Guide 8.15. Thus the increased burden on affected licensees will be negligible because these requirements are already binding on licensees, who may select to have an acceptable respiratory protection program. NRC licensees are required at § 20.103(e) to notify the NRC prior to the use of respiratory protection. The only licensees presently identified as having an acceptable respiratory protection program include power reactor licensees, uranium milling licensees, fuel fabrication facility licensees, and large radiopharmaceutical companies. These licensees are dominant in their service areas or market and are not considered small entities. In addition, a survey of

the 5 NRC Regional Offices failed to identify respiratory protection programs for any byproduct, source, or special nuclear material licensees that would fit into the small business category.

Thus, the affected licensees do not fall within the definition of a small business found in the Small Business Size Standards regulations issued at 13 CFR Part 121 by the Small Business Administration, or in Section 3 of the Small Business Act, 15 U.S.C. 632, or the definition of a "small entity" at section 601(6) of the Regulatory Flexibility Act.

PART 20—STANDARDS FOR PROTECTION AGAINST RADIATION

Pursuant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974, as amended and sections 552 and 553 of Title 5 of the United States Code, notice is hereby given that the following amendments to 10 CFR Part 20 are contemplated:

1. The authority citation for authority for 10 CFR Part 20 reads as follows:

Authority: Secs. 53, 63, 65, 81, 103, 104, 161b and o, 68 Stat. 930, 933, 935, 936, 937, 948, as amended 42 U.S.C. 2073, 2093, 2095, 2111, 2133, 2134, 2201 (b) and (o). For the purposes of sec. 223, 68 Stat. 958, as amended; (42 U.S.C. 2273), §§ 20.401–20.409, issued under sec. 161 b and o, 68 Stat. 950, as amended (42 U.S.C. 2201 (b) and (o)). Secs. 201 as amended, 202, 206, Pub. L. 93–438, 88 Stat. 1243, 1244, 1246, Pub. L. 94–79, 89 Stat. 413 (42 U.S.C. 5841, 5842, 5846), unless otherwise noted.

2. In § 20.103, paragraph (c) is revised to read as follows and paragraph (f) is removed:

§ 20.103 Exposure of individuals to concentrations of radioactive materials in air in restricted areas.

* * * * *

(c) When respiratory protective equipment is used to limit the inhalation of airborne radioactive material pursuant to paragraph (b)[2] of this section, the licensee may make allowance for this use in estimating exposures of individuals to this material provided that:

(1) The licensee selects respiratory protection equipment that provides a protection factor greater than the multiple by which peak concentrations of radioactive materials are expected to exceed the values specified in Appendix B, Table I, Column 1 of this part. The equipment so selected must be used so that the average concentration of radioactive material in the air that is inhaled during any period of uninterrupted use in an airborne radioactivity area, on any day, by any individual using the equipment, does not exceed the values specified in Appendix B, Table I, Column 1 of this part. For the purposes of this paragraph, the concentration of radioactive material in the air that is inhaled when respirators are worn may be estimated by dividing the ambient concentration in air by the protection factor specified in Appendix A of this part. If the exposure is later found to be greater or less than estimated, the corrected value must be used;

(2) The licensee maintains and implements a respiratory protection program that includes, as a minimum: air sampling sufficient to identify the hazard, select equipment and estimate exposures; surveys and bioassays as appropriate to evaluate actual exposures; written procedures regarding selection, fitting, and maintenance of respirators; written procedures regarding supervision and training of personnel and issuance records; and determination by a physician prior to initial use of respirators and at least every 12 months thereafter, that the individual user is physically able to use the respiratory protective equipment;

(3) The licensee shall use respiratory protective equipment that is tested and certified, or for which certification has been extended, by the National Institute for Occupational Safety and Health/Mine Safety and Health Administration (NIOSH/MSHA). Only equipment tested and certified for emergency use may be used as emergency devices;

(4) Where no equipment of a particular type has been tested and certified, or has certification extended, by NIOSH/MSHA, or where there is no existing schedule for test and certification of certain equipment, the licensee may not take credit for this equipment without specific authorization by the Commission. An application for this authorization must include a demonstration by testing, or on the basis of reliable test information, that the material and performance characteristics of the equipment are capable of providing an acceptable degree of protection under anticipated conditions of use; and

(5) Unless otherwise authorized by the Commission, the licensee may not assign protection factors in excess of those specified in Appendix A of this part in selecting and using respiratory protective equipment. The Commission may authorize a licensee to use higher protection factors on receipt of an application (i) describing the situation for which a need exists for higher protection factors, and (ii) demonstrating that the respiratory protective equipment will provide these higher protection factors under the proposed conditions of use.

* * * * *

(f) [Removed]

* * * * *

3. A new Appendix A is added to Part 20 to read as follows:

APPENDIX A.—PROTECTION FACTORS FOR RESPIRATORS [a]

Description [b]	Modes [c]	Protection factors [d]		Tested and certified equipment
		Particulates only	Particulates, gases and vapors [e]	National Institute for Occupational Safety and Health/Mine Safety and Health Administration tests for permissibility
I. Air-Purifying Respirators [f]				
Facepiece, half-mask [g]	NP	10		
Facepiece, full	NP	50		30 CFR Part 11, Subpart K.
Facepiece, half-mask, or hood	PP	1,000		
II. Atmosphere-Supplying Respirators				
1. Air-line respirator:				
Facepiece, half-mask	CF		1,000	
Facepiece, half-mask	D		5	
Facepiece, full	CF		2,000	
Facepiece, full	D		5	30 CFR Part 11, Subpart J.
Facepiece, full	PD		2,000	
Hood	CF		(h)	
Suit	CF		(h)	(i).
2. Self-contained breathing apparatus (SCBA):				
Facepiece, full	D		50	
Facepiece, full	PD		[k] 2,000	30 CFR Part 11, Subpart H.
Facepiece, full	RD		50	
Facepiece, full	RP		[l] 5,000	
III. Combination Respirator				
Any combination of air-purifying and atmosphere-supplying respirators.		[m]	[m]	30 CFR Part 11, § 11.63(b).

a. For use in the selection of respiratory protective devices to be used where the contaminants have been identified and the concentrations (or possible concentrations) are known.

b. Only for shaven faces and where nothing interferes with the seal of tight-fitting facepieces against the skin. (Hoods and suits are excepted.)

c. The mode symbols are defined as follows:
CF = continuous flow
D = demand
NP = negative pressure (i.e., negative phase during inhalation)

PD = pressure demand (i.e., always positive pressure)
PP = positive pressure
RD = demand, recirculating (closed circuit)
RP = pressure demand, recirculating (closed circuit)

d-1. The protection factor is a measure of the degree of protection afforded by a respirator, defined as the ratio of the concentration of airborne radioactive material outside the respiratory protective equipment to that inside the equipment (usually inside the facepiece) under conditions of use. It is applied to the ambient airborne concentration to estimate the concentrations inhaled by the wearer according to the following formula:

$$\text{Concentration Inhaled} = \frac{\text{Ambient Airborne Concentration}}{\text{Protection Factor}}$$

d-2. The protection factors apply:

(a) Only for trained individuals wearing properly fitted respirators used and maintained under supervision in a well-planned respiratory protective program.

(b) For air-purifying respirators only when high efficiency particulate filters (above 99.97% removal efficiency by thermally generated 0.3 μm dioctyl phthalate (DOP) test) are used in atmospheres not deficient in oxygen and not containing radioactive gas or vapor respiratory hazards.

(c) No credit is to be taken for the use of sorbents against radioactive gases or vapors.

(d) For atmosphere-supplying respirators only when supplied with adequate respirable air. Respirable air must be provided of the quality and quantity required in accordance with NIOSH/MSHA certification (described in 30 CFR Part 11). Oxygen and air must not be used in the same apparatus.

e. Excluding radioactive contaminants that present an absorption or submersion hazard. For tritium oxide, approximately one half of the intake occurs by absorption through the skin so that an overall protection factor of less than 2 is appropriate when atmosphere-supplying respirators are used to protect against tritium oxide. If the protection factor for a device is 5, the effective protection factor for tritium is about 1.4; for devices with protection factors of 10 the effective factor for tritium oxide is about 1.7; and for devices with protection factors of 100 or more the effective factor for tritium oxide is about 1.9. Air-purifying respirators are not suitable for protection against tritium oxide. See also footnote i concerning supplied-air suits.

f. Canisters and cartridges must not be used beyond service-life limitations.

g. Under-chin type only. This type of respirator is not satisfactory for use where it might be possible (e.g., if an accident or emergency were to occur) for the ambient airborne concentration to reach instantaneous values greater than 10 times the pertinent values in table 1, Column 1 of Appendix B of this part. This type of respirator is not suitable for protection against plutonium or other high-toxicity materials. The mask is to be tested for fit with irritant smoke, prior to use, each time it is donned.

h. Equipment must be operated in a manner that ensures that proper air flow-rates are maintained. A protection factor of no more than 1000 may be used for tested-and-certified supplied-air hoods when a minimum air flow of 6 cubic feet per minute is maintained and calibrated airline pressure gauges or flow measuring devices are used. A progection factor of up to 2000 may be used for tested and certified hoods only when the air flow is maintained at the manufacturer's recommended maximum rate for the equipment, this rate is greater than 6 cubic feet per minute, and calibrated airline pressure gauges or flow measuring devices are used.

The design of the supplied-air hood or helmet (with a minimum flow of 6 cfm of air) may determine its overall efficiency and the protection it provides. For example, some hoods aspirate contaminated air into the breathing zone when the wearer works with hands-over-head. This aspiration may be overcome if a short cape-like extension to the hood is worn under a coat or overalls. Other limitations specified by the approval agency must be considered before using a hood in certain types of atmospheres (see footnote i).

i. Appropriate protection factors must be determined, taking into account the design of the suit and its permeability to the contaminant under conditions of use.

j. No approval schedules are currently available for this equipment. Equipment is to be evaluated by testing or on the basis of reliable test information.

k. This type of respirator may provide greater protection and be used as an emergency device in unknown concentrations for protection against inhalation hazards. External radiation hazards and other limitations to permitted exposure such as skin absorption must be taken into account in these circumstances.

l. Quantitative fit testing must be performed on each individual and no more than 0.02% leakage is allowed with this type of apparatus because even small leaks in the facial seal of the mask will quickly exhaust the small oxygen make-up bottle. Special training in the use of this type of apparatus must be provided to the wearer (see footnote k).

m. Protection factor for type and mode of operation as listed above.

Note 1.—Protection factors for respirators, as may be approved by the U.S. Bureau of Mines/National Institute for Occupational Safety and Health (NIOSH) according to applicable approvals for respirators for type and mode of use to protect against airborne radionuclides, may be used to the extent that they do not exceed the protection factors listed in this table. The protection factors listed in this table may not be appropriate to circumstances where chemical or other respiratory hazards exist in addition to radioactive hazards. The selection and use of respirators for such circumstances should take into account applicable approvals of the U.S. Bureau of Mines/NIOSH.

Note 2.—Radioactive contaminants for which the concentration values in Table 1 of Appendix B to 10 CFR Part 20 are based on internal dose due to inhalation may, in addition, present external exposure hazards at higher concentrations. Under these circumstances, limitations on occupancy may have to be governed by external dose limits.

Dated at Bethesda Md. this 6th day of October, 1981.

For the Nuclear Regulatory Commission.

William J. Dircks,

Executive Director for Operations.

[FR Doc 81-32143 Filed 11-6-81; 8:45 am]

BILLING CODE 7590-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 81-NE-16]

Airworthiness Directives; General Electric Co. CF6-45 and CF6-50 Series Turbofan Engines

Correction

In FR Doc. 81-28696, appearing at page 48941, in the issue of Monday, October 5, 1981, make the following change:

On page 48942, in the third column, in paragraph (c) in the third line after the table, change the Service Bulletin number now reading "72-550", to "72-551".

DEPARTMENT OF THE TREASURY

Customs Service

19 CFR Parts 10 and 12

Entry of Certain Antique Articles Under Endangered Species Act Amendments of 1978

AGENCY: U.S. Customs Service, Department of the Treasury.

ACTION: Proposed rule.

SUMMARY: This document proposes to amend the Customs Regulations to implement the Endangered Species Act Amendments of 1978 by establishing procedures for the importation of certain antique articles (other than scrimshaw) which otherwise would be prohibited entry by the Endangered Species Act of 1973.

The proposed amendments specify the antique articles which may be imported, the documentation required, and the ports at which the articles may be entered.

DATES: Comments must be received on or before January 8, 1982.

ADDRESS: Comments (preferably in triplicate) should be addressed to the Commissioner of Customs, Attention: Regulations and Research Division, U.S. Customs Service, 1301 Constitution Avenue, NW., Room 2426, Washington, D.C. 20229.

FOR FURTHER INFORMATION CONTACT: Harrison C. Feese, Entry Examination and Liquidation Branch, U.S. Customs Service, 1301 Constitution Avenue, NW., Washington, D.C. 20229 (202-566-8651); or Special Agent Keith C. Frederick, U.S. Fish and Wildlife Service, Department of the Interior, 1357 K Street, NW., Washington, D.C. 20005 (202-343-9242).

SUPPLEMENTARY INFORMATION:

Background

To implement the policy of Congress that all Federal departments and agencies should seek to conserve endangered and threatened species of fish, wildlife, or plants, the Secretary of the Interior under section 4 of the Endangered Species Act of 1973 (16 U.S.C. 1538) (the "1973 Act"), prescribed regulations in Part 17, Title 50, Code of Federal Regulations (50 CFR Part 17), which prohibit or restrict the importation into the United States of any endangered or threatened species listed in 50 CFR 17.11 or 17.12.

The Endangered Species Act Amendments of 1978 (Pub. L. 95-632, November 10, 1978, 16 U.S.C. 1531, *et seq.*) (the "1978 Act") amended the 1973 Act to permit the importation of certain

antique articles (other than scrimshaw) which: (1) Were made before 1830; (2) are composed in whole or in part of any endangered or threatened species listed in 50 CFR 17.11 or 17.12; (3) have not been repaired or modified with any part of any endangered or threatened species on or after December 28, 1973; and (4) are entered at a designated port. Scrimshaw is defined in a 1976 amendment to the 1973 Act as "any art form which involves the etching or engraving of designs upon, or the carving of figures, patterns, or designs from, any bone or tooth of any marine mammal of the order Cetacea." (Pub. L. 94-359, July 12, 1976, 16 U.S.C. 1539.)

Under section 5 of the 1978 Act, the Secretary of the Treasury, after consultation with the Secretary of the Interior, is authorized to establish by regulation the documentation necessary for the importation of certain antique articles and to designate a port or ports within each Customs region at which the articles shall be entered.

To implement the 1978 Act, it is proposed to add a new paragraph (g) to § 10.53, Customs Regulations (19 CFR 10.53), to specify the antique articles which may be imported under section 5 of the 1978 Act, and to require the importer of these articles to file a "Declaration for Importation or Exportation of Fish or Wildlife" (USFWS Form 3-177) at the designated port or ports of entry, with the district director of Customs, who will forward the form to the U.S. Fish and Wildlife Service (USFWS), Department of the Interior. The first sentence of § 10.53(d) also would be changed to indicate that the procedure for asessing duty on repaired or renovated antique articles also applies to articles admitted under the new provision of § 10.53(g).

Section 10.53(e), Customs Regulations, would be revised to indicate that antique furniture admitted under new § 10.53(g) must be entered at one of the designated ports of entry.

It also is proposed to redesignate § 12.26(g), Customs Regulations (19 CFR 12.26(g)), as (g)(1), and to add a new paragraph (g)(2) to provide that any antique article imported under proposed § 10.53(g) shall be entered at one of the ports designated in each region for this purpose. For the convenience of importers and the angencies involved, in some regions more than one port would be designated. It is proposed that entry of the antique articles would be permitted only at the following ports:

Region I—Boston, Massachusetts
Region II—New York, New York
Region III—Philadelphia, Pennsylvania
Region IV—Miami, Florida, San Juan, Puerto Rico
Region V—New Orleans, Louisiana
Region VI—Houston, Texas
Region VII—Los Angeles, California
Region VIII—San Francisco, California, Anchorage Alaska, Honolulu, Hawaii
Region IX—O'Hare International Airport, Chicago, Illinois

The designated ports of entry would be staffed with Customs officers qualified to identify antiques which may be admitted under the 1978 Act.

Conforming amendments also would be made to §§ 12.26 and 12.29, Customs Regulations (19 CFR 12.26 and 12.29), to change the name "Bureau of Sport Fisheries and Wildlife" to "U.S. Fish and Wildlife Service," wherever the former name appears.

Comments

Before adopting this proposal, consideration will be given to any written comments submitted to the Commissioner of Customs. Comments submitted will be available for public inspection in accordance with § 103.8(b), Customs Regulations (19 CFR 103.8(b)), on normal business days between the hours of 9:00 a.m. to 4:30 p.m. at the Regulations Control Branch Room 2426, Headquarters, U.S. Customs Service, 1301 Constitution Avenue, NW., Washington, D.C. 20229.

Executive Order 12291

The proposed regulation is not a major regulation as defined in section 1(b) of E.O. 12291. Accordingly, a regulatory impact analysis is not required.

Regulatory Flexibility Act

The provisions of the Regulatory Flexibility Act relating to an initial and final regulatory flexibility analysis (5 U.S.C. 603, 604) are not applicable to this proposal because the rule, if promulgated, will not have a significant economic impact on a substantial number of small entities. Any economic impact flows directly from the Endangered Species Act Amendments of 1978 and not the proposed implementing regulations. The proposal is not expected to: Have a significant secondary or incidental effect on a substantial number of small entities; impose, or otherwise cause, a significant increase in the reporting, recordkeeping, or other compliance burdens on a substantial number of small entities; or generate significant interest or attention from entities through comments, either formal or informal.

Accordingly, it is hereby certified under the provisions of section 3 of the Regulatory Flexibility Act (5 U.S.C. 605(b)) that the rule, if promulgated, will not have a significant economic impact on a substantial number of small entities.

Drafting Information

The principal author of this document was Laurie S. Amster, Regulations Control Branch, Office of Regulations and Rulings, U.S. Customs Service. However, personnel from other Customs offices, the USFWS and the National Marine Fisheries Service, National Oceanic and Atmospheric Administration, Department of Commerce, participated in its development.

Authority

This document is issued under authority of R.S. 251, as amended, 77A Stat. 14, section 624, 46 Stat. 759, section 101, 76 Stat. 72, General Headnote 11, Tariff Schedules of the United States (19 U.S.C. 66, 1624, 1202); Pub. L. 93-205, Pub. L. 95-632 (16 U.S.C. 1531, *et seq.*).

Proposed Amendments

It is proposed to amend Parts 10 and 12, Customs Regulations (19 CFR Parts 10, 12), as set forth below:

PART 10—ARTICLES CONDITIONALLY FREE, SUBJECT TO A REDUCED RATE, ETC.

It is proposed to amend § 10.53 by changing the first sentence of paragraph (d), revising paragraph (e), and by adding a new paragraph (g), to read as folows:

§ 10.53 Antiques.

* * * * *

(d) Antiques of the age prescribed by items 766.20 and 766.25, Tariff Schedules of the United States, or admitted under the provisions of paragraph (g) of this section, shall be admitted free of duty though repaired or renovated. * * *

(e) Except for furniture admitted under the provisions of paragraph (g) of this section, furniture claimed to be free of duty under item 766.20 or 766.25 may be entered for consumption at any port of entry within the customs territory of the United States.

* * * * *

(g)(1) Antique articles (other than scrimshaw) otherwise prohibited entry by the Endangered Species Act of 1973 (16 U.S.C. 1521, *et. seq.*) may be entered if the article:

(i) Is composed in whole or in part of any endangered or threatened species listed in 50 CFR 17.11 or 17.12,

(ii) Was made before 1830,

(iii) Has not been repaired or modified with any part of any such endangered or threatened species, on or after December 28, 1973,

(iv) Is entered at a port designated in section 12.26 of this chapter,

(v) A "Declaration for Importation or Exportation of Fish or Wildlife" (USFWS Form 3–177) is filed at the time of entry with the district director of Customs who will forward the form to the U.S. Fish and Wildlife Service, and

(vi) The importer meets the requirements of paragraphs (a), (b), and (c) of this section.

(2) Scrimshaw is defined as an art form which involves the etching and engraving of designs upon, or the carving of figures, patterns, or designs from, any bone or tooth of any marine mammal of the order Cetacea.

PART 12—SPECIAL CLASSES OF MERCHANDISE

1. It is proposed to redesignate paragraph (g) of § 12.26 as (g)(1) and to add a new paragraph (g)(2), and to revise the section heading thereto, to read as follows:

Wild Animals, Birds, and Insects

§ 12.26 Importations of wild animals, fish, amphibians, reptiles, mollusks, and crustaceans; prohibited and endangered and threatened species; designated ports of entry; permits required.

* * * * *

(g)(2) Any antique article imported under § 10.53(g) of this chapter shall be entered at one of the following ports:

Region I—Boston, Massachusetts
Region II—New York, New York
Region III—Philadelphia, Pennsylvania
Region IV—Miami, Florida, San Juan, Puerto Rico
Region V—New Orleans, Louisiana
Region VI—Houston, Texas
Region VII—Los Angeles, California
Region VIII—San Francisco, California, Anchorage, Alaska, Honolulu, Hawaii
Region IX—O'Hare International Airport, Chicago, Illinois

§ 12.26 [Amended]

§ 12.29 [Amended]

2. It is proposed to change "Bureau of Sport Fisheries and Wildlife" to "U.S. Fish and Wildlife Service" wherever the former name appears in §§ 12.26 and 12.29.

William T. Archey,

Acting Commissioner of Customs.

Approved: September 2, 1981.

John P. Simpson,

Acting Assistant Secretary of the Treasury.

[FR Doc. 81-32249 Filed 11-6-81; 8:45 am]

BILLING CODE 4810-22-M

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 926

Cancellation of Public Hearing on Modified Portions of the Montana Permanent Regulatory Program

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Cancellation of public hearing.

SUMMARY: OSM is announcing the cancellation of a public hearing on the adequacy of program modifications submitted to satisfy conditions imposed by the Secretary of the Interior on the approval of the Montana permanent regulatory program under the Surface Mining Control and Reclamation Act of 1977 (SMCRA).

This notice cancels the public hearing but does not alter the time and location at which the Montana program and proposed amendments are available for public inspection, or the comment period during which interested persons may submit written comments on the proposed program elements.

DATE: The following hearing is cancelled: The public hearing on the proposed modifications to the Montana program, November 10, 1981, at 1:00 p.m.

ADDRESS: Written comments should be mailed or hand-delivered to: Office of Surface Mining Reclamation and Enforcement, Region V, 1020 15th Street, Brooks Towers, Denver, Colorado 80202.

FOR FURTHER INFORMATION CONTACT: Mr. Robert Hagen, Deputy Regional Director, Office of Surface Mining Reclamation and Enforcement, Region V, 1020 15th Street, Brooks Towers, Denver, Colorado 80202; Telephone: (303) 837–5421.

SUPPLEMENTARY INFORMATION: On October 16, 1981, notice of opportunity for public hearing on the proposed modifications to the Montana program, was published in the **Federal Register** (46 FR 50984–50986). The proposed modifications are regulatory and statutory changes required by the Secretary of the Interior in his conditional approval of the Montana program.

The notice stated that any person interested in making an oral or written presentation at the hearing should contact Mr. Hagen by October 30, 1981, and that if no person contacted Mr. Hagen to express an interest in participating in the hearing by the above date, the hearing would be cancelled.

Because no one expressed an interest in attending the hearing by October 30, 1981, the hearing has been cancelled.

While there is no public hearing, interested persons may still submit written comments on the proposed program elements. Written comments must be received on or before 4:00 p.m., MST, on November 17, 1981, to be considered in the Secretary's decision on whether the proposed amendments satisfy the conditions imposed on the approval of the program.

Written comments should be mailed or hand-delivered to: Mr. Robert Hagen, Deputy Regional Director, Office of Surface Mining Reclamation and Enforcement, Region V, 1020 15th Street, Brooks Towers, Denver, Colorado 80202.

Dated: November 4, 1981.

J. Steven Griles,

Acting Director, Office of Surface Mining.

[FR Doc. 81-32513 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-05-M

30 CFR Part 936

Permanent State Regulatory Program of Oklahoma

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Proposed rule.

SUMMARY: The Office of Surface Mining Reclamation and Enforcement (OSM) is considering modifying the deadlines for the State of Oklahoma to meet conditions of its approved State permanent regulatory program under the Surface Mining Control and Reclamation Act of 1977 (SMCRA). Since the Secretary's approval of this program, circumstances have changed in several respects. Based on Oklahoma's request, the Secretary is proposing to extend the schedule for Oklahoma to meet the Secretary's conditions of its program approval.

DATE: Comments must be received by December 9, 1981, at the address below no later than 5 p.m.

ADDRESS: Written comments must be mailed or hand-delivered to: Office of Surface Mining, U.S. Department of the Interior, Room 153, South Building (SPA'15), 1951 Constitution Avenue, NW., Washington, D.C. 20240.

FOR FURTHER INFORMATION CONTACT: Carl C. Close, Acting Assistant Director, Program Operations and Inspection, Office of Surface Mining, U.S. Department of the Interior, 1951 Constitution Avenue, NW., Washington, D.C. 20240, Telephone: (202) 343–4225.

SUPPLEMENTARY INFORMATION: Under 30 CFR 732.13(i), the Secretary may conditionally approve a State permanent regulatory program which contains minor deficiencies where the deficiencies are of such a size and nature as to render no part of the program incomplete, the State is actively proceeding with steps to correct the deficiencies, and the State agrees to correct the deficiencies according to a schedule set in the notice of conditional approval. Oklahoma has requested the Secretary to extend the State's schedule to meet the conditions of its program approval.

The Oklahoma program was approved on January 19, 1981 (46 FR 4902). In that document, the Secretary published the schedule for resolving each of the four (4) conditions of the State program approval. The Oklahoma Department of Mines has indicated that it wishes an extension for meeting all of the conditions. The Secretary proposes to allow the State until May 15, 1982, rather than July 1, 1981, or November 1, 1981, to meet all four conditions.

The Secretary believes that extension of these deadlines does not render the deficiencies major. Most of them involve standards and requirements which will not become effective for some time. Operators normally do not have to meet the permanent program performance standards for at least eight months after the effective date of program approval. The time period will be further delayed in Oklahoma because the State Legislature has rescinded all relevant program regulations. The Secretary specifically requests comments, however, on whether extension of the deadlines would render any particular deficiency major, as that term is used in 30 CFR 732.13(i).

The Secretary is continuing to review with Oklahoma all of the outstanding conditions of its program. The final revised deadline may, in response to public comment, be different than the one proposed today.

I have determined that, pursuant to subsection 702(d) of SMCRA, 30 U.S.C. 1292(d), no environmental impact statement need be prepared on these rules. I also have determined that these rules are not major rules under Executive Order 12291. I have further certified that the proposed rules will not have a significant economic effect on a substantial number of small entities as the rules are essentially a timing change with no direct or indirect impact on small entities.

Dated: October 29, 1981.

William P. Pendley,

Acting Assistant Secretary, Energy and Minerals.

The following is proposed as an amendment to CFR Title 30, Chapter VII, Subchapter T:

PART 936—OKLAHOMA

§ 936.11 [Amended]

30 CFR 936.11 is proposed to be amended by substituting "May 15, 1982," for "July 1, 1981," and "November 1, 1981," each time the latter two dates appear.

[FR Doc. 81-32330 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-05-M

COPYRIGHT ROYALTY TRIBUNAL

37 CFR Part 307

[Docket No. 81-3]

Royalty Payable Under Compulsory License for Making and Distributing Phonorecords (Mechanical Royalty); Proposed Rule for Interim Adjustment

AGENCY: Copyright Royalty Tribunal.

ACTION: Proposed rule.

SUMMARY: This proposed rule would provide for three automatic stepped increases in the mechanical royalty rate based on data in the record of the 1980 mechanical royalty proceeding concerning recent trends in record prices, and would delete the existing regulations of the Tribunal providing for interim adjustments of the mechanical royalty.

DATE: Comments due December 7, 1981.

ADDRESS: Send comments to Chairman, Copyright Royalty Tribunal, 1111 20th NW., Rm. 450, Washington, D.C. 20036.

FOR FUTHER INFORMATION CONTACT: Thomas C. Brennan, Acting Chairman, Copyright Royalty Tribunal, 202-653-5175.

SUPPLEMENTARY INFORMATION: The Copyright Royalty Tribunal (Tribunal) published in the **Federal Register** of January 5, 1981 (46 FR 891-2) its final regulation adjusting the rates of the royalty payable under the compulsory license of 17 U.S.C. 115 for making and distributing phonorecords embodying nondramatic musical works and providing for possible interim adjustment of the royalty rates.

Several parties to the mechanical royalty proceeding sought judicial review of the Tribunal's regulation. These petitions were consolidated in the United States Court of Appeals for the District of Columbia Circuit (Recording Industry Association of America v. Copyright Royalty Tribunal and the United States of America, No. 80-2545). The Court set aside the Tribunal's interim adjustment mechanism, but in "all other respects" upheld the Tribunal's decision. The Court remanded the case to the Tribunal "for the limited purpose of allowing the Tribunal to consider whether it wishes to adopt an alternative scheme for interim adjustments."

The Tribunal in the September 15, 1981 **Federal Register** (46 FR 45785) invited comments on whether the Tribunal should commence a proceeding for the purpose of modifying the interim adjustment mechanism as set forth in 37 CFR 307.3 and 307.4. Comments were received from American Guild of Authors and Composers, CBS, Inc., Recording Industry Association of America, and National Music Publishers Association.

On October 28, 1981, the Tribunal received a Joint Proposal for Automatic Interim Adjustments of Mechanical Royalty Rate on behalf of the Recording Industry Association of America, Inc., CBS, Inc., National Music Publishers Association, Inc., American Guild of Authors and Composers, and the Nashville Songwriters Association International, Inc.

At a public meeting of the Tribunal on November 3, 1981, the Tribunal resolved to commence on interim adjustment proceeding.

The Tribunal also approved in principle the Joint Proposal and directed its publication for comment in the **Federal Register.**

The following statement was submitted in support of the Joint Proposal and Proposed Regulations:

Statement in Support of Proposed Regulations

Introduction and Chronology

1. On January 5, 1981, the Copyright Royalty Tribunal published in the **Federal Register** its final rule adjusting the royalty payable under compulsory license for making and distributing phonorecords embodying nondramatic musical works, 17 U.S.C. 115. The rule adjusted the royalty rate to four cents, or three-fourths of one cent per minute of playing time or fraction thereof, whichever amount is larger, for every phonorecord made and distributed on or after July 1, 1981. The rule also provided that these rates would be adjusted annually, commencing January 1, 1982, proportionate to the change, if any, in the average price of phonorecords. 46 FR 891-892. On February 3, 1981, the Tribunal published in the **Federal**

Register its final rule findings, as required by 17 U.S.C. 803(b). 46 FR 10466–10487.

2. Recording Industry Association of America, Inc. ("RIAA"), CBS Inc. ("CBS"), National Music Publishers' Association, Inc. ("NMPA"), and American Guild of Authors and Composers and Nashville Songwriters' Association International, Inc. ("AGAC–NSAI") filed petitions for review challenging portions of the Tribunal's determination. The petitions were consolidated in the United States Court of Appeals for the District of Columbia Circuit. National Association of Recording Merchandisers ("NARM") and Amusement and Music Operators of America ("AMOA") intervened in those proceedings.

3. The Court of Appeals issued its order on June 23, 1981, and issued its opinion on August 27, 1981.

4. The Court held that "the Tribunal acted within its authority in adjusting the royalty rate [to four cents]." It upheld the Tribunal's regulations, Part 307, in all other respects, but held that §§ 307.3 and 307.4 had exceeded the Tribunal's jurisdiction because they required the Tribunal "to convene annual proceedings for the exercise of discretion."

5. The Court remanded the case "for further proceedings to allow the Tribunal, if it so desires, to adopt an alternative scheme of interim rate adjustment that does not require annual exercise of discretion."

6. RIAA, CBS and AMOA filed petitions for rehearing with suggestions for rehearing *en banc*, which were denied on October 2, 1981.

7. On September 15, 1981, the Tribunal published notice in the **Federal Register** requesting comments on whether the Tribunal should commence a proceeding for the purpose of "modifying the record price interim adjustment mechanism as set forth in 37 CFR 307.3 and 307.4 in accordance with the opinion of the Court of Appeals so as to exclude 'annual exercise of discretion' by the Tribunal." 46 FR 45785. RIAA, CBS, NMPA and AGAC–NSAI submitted comments to the Tribunal in response to its request.

8. On October 7, 1981, the Tribunal published notice in the **Federal Register** that it would hold a Sunshine Act meeting on October 14, 1981 to consider "[p]ossible commencement of proceeding for determination of interim adjustments of royalty for making and distributing phonorecords (mechanical royalty)." 46 FR 49703. At that meeting, the Tribunal adjourned its consideration of the matter, until November 3, 1981.

9. On October 28, 1981, RIAA, CBS, NMPA, and AGAC–NSAI jointly submitted to the Tribunal a proposal requesting that the Tribunal adopt regulations providing for automatic stepped increases in the four-cent rate.

Discussion

10. In its decision adjusting the mechanical royalty rate, this Tribunal specifically found, based on the evidence of record and consistent with the statutory criteria, 17 U.S.C. 801(b)(1), that:

> in order that the rate shall remain reasonable until this Tribunal may next convene rate adjustment proceedings in 1987, it is necessary to set the rate in a manner that will respond to changes in record prices.
>
> * * * * *
>
> [T]he Tribunal shall publish in the **Federal Register** a notice of any further changes in the rate which shall be directly proportionate to the change, if any, in the average suggested retail list price of albums * * *.
>
> * * * * *
>
> [I]f a particular record company abandons suggested retail list price, the annual adjustment shall be based on change in the average wholesale price of albums * * *.
>
> [I]n the event a different configuration of phonorecords becomes the predominant configuration of phonorecords made and distributed in the United States, changes in the average suggested retail list price or average wholesale price of that configuration shall be used as the basis of the adjustment." 46 FR 10485–10486.

11. The Court of Appeals concluded that any interim adjustments, between now and 1987, must be automatic.

12. While each of the parties believes that there exist other adjustment mechanisms which the Tribunal could adopt consistent with the Court's opinion, the parties also believe that a series of stepped increases clearly avoids the "exercise of discretion" prohibited by the Court. Accordingly, consistent with the mandate of the Court of Appeals and the Tribunal's prior decision, the parties have urged the Tribunal to adopt a schedule of automatic stepped increases in the mechanical royalty rate.

13. Based on data in the record of the 1980 proceeding concerning recent trends in record prices, the following schedule of rate adjustments is reasonable: (a) Effective January 1, 1983, 4.25 cents, or .8 cent per minute of playing time, (b) effective July 1, 1984, 4.5 cents, or .85 cent per minute of playing time, and (c) effective January 1, 1986, 5 cents, or .95 cent per minute of playing time.

14. The levels of the foregoing stepped increases are not intended as, and should not constitute, a precedent in any rate adjustment proceedings in 1987 or thereafter.

15. The Tribunal's adoption of the proposal of the parties for stepped increases as the mechanism for automatic interim adjustments of the mechanical royalty rate is not intended to foreclose the parties from advancing any arguments they deem relevant in any rate adjustment proceedings in 1987 or thereafter.

(17 U.S.C. 801(b)(1) and 804)

PART 307—ADJUSTMENT OF ROYALTY PAYABLE UNDER COMPULSORY LICENSE FOR MAKING AND DISTRIBUTING PHONORECORDS

It is proposed that 37 CFR Part 307 be amended as follows:

§ 307.2 [Amended]

§ 307.4 [Removed]

By removing the words "§§ 307.3 and 307.4" from § 307.2, and by adding in their place the words "§ 307.3", by removing § 307.4; and by revising § 307.3, to read as follows:

§ 307.3 Adjustment of royalty rate.

(a) For every phonorecord made and distributed on or after January 1, 1983, the royalty payable with respect to each work embodied in the phonorecord shall be either 4.25 cents, or .8 cent per minute of playing time or fraction thereof, whichever amount is larger, subject to further adjustment pursuant to § 307.3 (b) and (c).

(b) For every phonorecord made and distributed on or after July 1, 1984, the royalty payable with respect to each work embodied in the phonorecord shall be either 4.5 cents, or .85 cent per minute of playing time or fraction thereof, whichever amount is larger, subject to further adjustment pursuant to § 307.3(c).

(c) For every phonorecord made and distributed on or after January 1, 1986, the royalty payable with respect to each work embodied in the phonorecord shall be either 5 cents, or .95 cent per minute of playing time or fraction thereof, whichever amount is larger.

Thomas C. Brennan,

Acting Chairman.

November 4, 1981.

[FR Doc. 81-32337 Filed 11-6-81; 8:45 am]

BILLING CODE 1410-01-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

46 CFR Part 42

[CGD 80-143]

Load Line Assignment and Surveys; Fees and Other Expenses

AGENCY: Coast Guard, DOT.

ACTION: Proposed rule.

SUMMARY: The Coast Guard is considering removing the regulations for load line survey fees to allow the assigning authorities to keep pace with the rate of inflation. It has been reported that escalating expenses and inflation have almost doubled survey costs since they were last increased in 1974. The fees charged for services should reflect this if the same level of service is to be maintained. This proposal will allow the American Bureau of Shipping (ABS), or any other Coast Guard approved load line assigning authority, to set its own fees to reflect the cost of the work performed. While the Coast Guard will no longer publish the survey fee schedule as part of the load line regulations, the fees charged by organizations desiring to perform load line surveys will be continued to be monitored.

DATE: Comments must be received on or before December 24, 1981.

ADDRESSES: Written comments should be submitted to Commandant (G-CMC/24), U.S. Coast Guard, 2100 Second St., S.W., Washington, D.C. 20593. Comments will be available for examination at the Marine Safety Council (G-CMC/24), Coast Guard Headquarters, 2100 Second St., S.W., Washington, D.C. 20593.

FOR FURTHER INFORMATION CONTACT: Mr. Lars E. Granholm, Ship Characteristics Branch (G-MMT-5/12), Coast Guard Headquarters, 2100 Second St., S.W., Washington, D.C. 20953, (202) 426-2187. Working hours are from 7:00 a.m. to 5:00 p.m., Monday through Thursday.

SUPPLEMENTARY INFORMATION: Interested persons are invited to participate in this proposed rulemaking by submitting written views, data, or arguments. Each comment should include the name and address of the submitter, identify this notice (CGD 80-143) and the specific section of the proposal to which the comment applies, and give reasons for the comment. All comments received will be considered before final action is taken on this proposal. The proposal may be changed in light of the comments received. Copies of all written comments received will be available for examination by interested persons. No Public Hearing is planned, but one may be held if requested in writing by an interested person raising a genuine issue and if it is determined that the opportunity to make oral presentations will be beneficial.

Drafting Information

The principal persons involved in drafting this proposal are: Lars E. Granholm, Office of Merchant Marine Safety, Project Manager, and Lcdr. Brad Short, Office of the Chief Counsel, Project Counsel.

Discussion of Proposed Regulation

In the past, the Coast Guard has published the survey fees which may be charged by duly approved load line assigning authorities under the authority of 46 U.S.C. 86 and 88. Due to the rate of inflation, coupled with rising labor and transportation costs, the published fees have become outdated by the time they appear in the Code of Federal Regulations. While the Coast Guard could amend the published fees as necessary to reflect the actual costs, it is felt that continued regulation in this area is unnecessary. Although the Coast Guard has reviewed and approved the fees charged by a load line assigning authority which has been recognized by the Coast Guard under the authority of 46 U.S.C. 86 and 88, there is no statutory mandate to do so. The American Bureau of Shipping (ABS) has been approved by the Coast Guard and designated under 46 CFR Part 42 as the primary load line assigning and issuing authority. ABS is a non-profit corporation and its board of directors consists of members of the shipping community who have an interest in ensuring that excessive survey fees are not charged.

Keeping fees current through the regulatory process is difficult if not impossible, so in the future they will be set by ABS (or other approved assigning authority), and will be monitored by the Coast Guard.

This proposal also corrects some amended authority citations in 42.01-1(a) and 42.03-10.

Regulatory Evaluation

The Coast Guard has evaluated this proposal under Executive Order 12291 and the Department of Transportation "Policies and Procedures for Simplification, Analysis and Review of Regulations" (DOT Order 2100.5 dated 22 May 1980) and has determined that it is neither a major nor a significant rulemaking. The Coast Guard merely reviews and approves the fees charged by the load line assigning authority which in this case is The American Bureau of Shipping. Because of the difficulty of keeping the fees current through the regulatory process the proposal will eliminate the need for the publishing of survey fees. The Coast Guard will continue to monitor those fees assigned by the approved assigning authority.

This action is administrative in nature and will clearly produce no significant impact on the environment. This proposal falls within the categorical exclusion of paragraph 2-B-3.h. of the Coast Guard's "National Environmental Policy Act Implementing Procedures" (COMDT INST M16475.1A.), therefore, neither an Environmental Assessment nor an Environmental Impact Statement have been drafted.

The Coast Guard has also evaluated this proposal with regard to the Regulatory Flexibility Act to determine its impact on small entities. The proposed changes may slightly increase the initial cost for issuance of load line certificates and renewals for each vessel. Considering the acquisition and operating costs of load lined vessels, these incremental costs increases are clearly not significant.

PART 42—DOMESTIC AND FOREIGN VOYAGES BY SEA

In consideration of the foregoing, the Coast Guard proposes to amend Part 42 of Title 46, Code of Federal Regulations by the following actions:

1. The authority citation for Part 42 is revised to read as follows:

Authority: Pub. L. 93-115, 87 Stat. 418 (46 U.S.C. 86); Pub. L. 89-670, 76 Stat. 416 (46 U.S.C. 88a); Pub. L. 89-670, 80 Stat. 938 (49 U.S.C. 1655(b)); 49 CFR 1.46(b).

§ 42.01-1 [Amended]

2. By amending § 42.01-1(a) by substituting the words "* * * (46 U.S.C. 86-86i)" for the words "(46 U.S.C. 85-85g)", located on the ninth line of the paragraph.

§ 42.03-10 [Amended]

3. By amending § 42.03-10(a) by substituting the words "* * * (46 U.S.C. 86-86i)" for the words "(46 U.S.C. 85-85g)" located in the eleventh line of the paragraph.

§ 42.07-35 [Amended]

4. By removing paragraph (i) of § 42.07-35.

§ 42.09-40 [Amended]

5. By removing paragraph (d) of § 42.09-40.

§§ 42.35–1, 42.35–5, 42.35–10, and 42.35–15 (Subpart 42.35) [Removed]

6. By removing Subpart 42.35.

Dated: November 2, 1981.

Clyde T. Lusk, Jr.,

Rear Admiral, U.S. Coast Guard, Chief, Office of Merchant Marine Safety.

[FR Doc. 81-32490 Filed 11-6-81; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

47 CFR Ch. I

[BC Docket No. 81-742; FCC 81-499]

Formulation of Policies Relating to the Boardcast Renewal Applicant, Stemming From the Comparative Hearing Process

AGENCY: Federal Communications Commission.

ACTION: Notice of inquiry.

SUMMARY: Action taken herein invites public comment and views on the improvement of the Commission's administration of the comparative renewal process when an incumbent broadcast licensee and an applicant for a new station file mutually exclusive applications. The *Notice* seeks comments on a number of issues, including whether it is feasible for the FCC to adopt more specific standards for determining when a renewal applicant's programming record is meritorious, so as to outweigh disadvantages an incumbent may face under diversification and other traditional comparative criteria.

DATES: Comments must be submitted by December 28, 1981, and reply comments by January 18, 1982.

FOR FURTHER INFORMATION CONTACT: Sheldon M. Guttmann, Associate General Counsel, (202) 632–6990.

SUPPLEMENTARY INFORMATION:

Adopted: October 22, 1981.

Released: November 5, 1981.

Background

In the matter of formulation of policies relating to the Broadcast Renewal applicant, stemming from the comparative hearing process.

1. The Commission is initiating this proceeding in order to gather information and view that will assist it in its efforts to improve its administration of the current statutory requirement for comparative renewal proceedings when an incumbent broadcast licensee and an applicant for a new station file mutually exclusive applications.[1]

2. In these situations, the Commission has long considered that the incumbent should be judged primarily on its record. There may have been disagreement concerning the level of performance the incumbent must have achieved in order to prevail against a challenger.[2] It is not disputed, however, that an incumbent licensee *may* be entitled to prevail on the basis of its record notwithstanding a challenger who enjoys an advantage in terms of the diversification and other factors relied upon in making initial licensing decisions between competing applicants for a new station.[3] Conversely, by stating that diversification remains a factor to be considered in the comparative renewal context,[4] the Commission has indicated that an incumbent may not always be able to prevail in a comparative contest against a challenger with an advantage under the diversification criterion.

3. In view of the various factors relevant to the decision required of the Commission, the Commission's task in the typical comparative renewal case is thus to weigh competing public interest policies. For example, we have "long acted on the theory that diversification of mass media ownership serves the public interest" while at the same time "recogniz[ing] that a licensee who has given meritorious service has a 'legitimate renewal expectanc[y]' that is 'implicit in the structure of the Act' and should not be destroyed absent good cause." *FCC* v. *NCCB, supra,* 436 U.S. at 780, 805 (citations ommitted). It is, of course, a fundamental tenet of administrative law that an agency enjoys the discretion to utilize *ad hoc* litigation and/or rulemaking for developing standards for deciding matters entrusted to its jurisdiction.[5] Thus far we have chosen to weigh the various factors and reach our comparative renewal licensing decisions on a case-by-case basis.[6]

4. We did choose, however, in a recent proceeding to utilize the rulemaking approach to formulate our policy for weighing the competing factors at issue when we are faced with an application for a broadcast license in a community where the applicant owns a daily newspaper located in the same community.[7] The rules adopted there were upheld by the Supreme Court in *FCC* v. *NCCB, supra.* Thus, *FCC* v. *NCCB* makes clear that a rulemaking proceeding can be used to announce how competing policies should be weighed for purposes of the Commission's broadcast licensing decisions.

The Present Inquiry

5. The present inquiry seeks guidance concerning whether the Commission should exercise its discretion and formulate through a rulemaking type proceeding standards for determining when an incumbent licensee's record will be considered of such a caliber to outweigh disadvantages the incumbent may face in a comparative renewal hearing under the diversification and predictive criteria normally dominant in a comparative hearing confined to new applicants.

6. In addition, comments are requested concerning the effects, if any, on comparative renewal hearings of the recent legislation authorizing the Commission to use a lottery in lieu of holding comparative initial licensing hearings.[8] The legislation's possible effect in the comparative renewal context arises from the fact that the

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[1] The possibility of legislation to change the comparative renewal process has been considered by the Commission on a number of occasions in the past decade. Most recently, on September 17, 1981, the Commission voted to recommend to Congress that Congress amend Section 309 of the Communications Act of 1934 to provide for a two-tiered approach to broadcast license renewals, foreclosing any comparative consideration of a renewal application. Under the legislative proposal, the incumbent licensee's performance during the preceding license term would be evaluated against standards set out in the statute. If the licensee's performance failed to meet those standards the renewal application would be designated for a hearing, and then only on its basic qualifications. Only upon a finding that the incumbent was not qualified for renewal would the frequency be declared vacant and subject to applications from other parties. (FCC 1981 Legislative Proposal, Track II, p. 15.) This Notice of Inquiry is not inconsistent with our recent legislative proposal because until Congress does act, we have a continuing obligation to improve the administration of the comparative renewal process.

[2] Compare *FCC* v. *National Citizens Committee for Broadcasting (NCCB),* 436 U.S. 775, 805–06 (1978) ("meritorious" service) and *Greater Boston Television Corporation* v. *FCC,* 444 F. 2d 841, 854 (D.C. Cir. 1970), *cert. denied,* 403 U.S. 923 (1971) ("sound or 'favorable' record") with *Citizens Communications Center* v. *FCC,* 447 F. 2d 1201, 1213 (D.C. Cir. 1971) ("*superior* performance") (emphasis in original).

[3] See *FCC* v. *NCCB, supra,* 436 U.S. at 805–06; *Citizens Communications Center* v. *FCC, supra,* 447 F. 2d at 1213 n. 35.

[4] *Multiple Ownership of Standard, FM, and Television Broadcast Stations,* 50 FCC 2d 1046, 1088 (1975).

[5] *NLRB* v. *Bell Aerospace Co.* 416 U.S. 267, 294 (1974); *SEC* v. *Chenery Corp., 332 U.S. 194, 203 (1947); Hale* v. *FCC, 425 F. 2d 556 (D.C. Cir. 1970).*

[6] *Formulation of Policies Relating to the Broadcast Renewal Applicant Stemming from the Comparative Hearing Process,* 66 FCC 2d 419 (1977), *affirmed sub nom. National Black Media Coalition* v. *FCC, 589 F. 2d 578 (D.C. Cir. 1978).*

[7] *Multiple Ownership of Standard, FM, and Television Broadcast Stations, supra.*

[8] Omnibus Budget Reconciliation Act of 1981, P.L. 97–35, August 13, 1981.

introduction of evidence (but not the weight given to the various criteria) in comparative renewal hearings is now governed by the *1965 Policy Statement on Comparative Broadcast Hearings* for initial licensing cases.[9] In light of the fact that the Commission is now free to dispense with comparative initial licensing hearings, the question arises as to whether the Commission, assuming it elects to go the lottery route, should continue to use the *1965 Policy Statement* for any purpose, including comparative renewal proceedings.

7. With respect to the significance of the incumbent's record, we have made clear our view that past performance of a "substantial" or "meritorious" nature is a relevant factor to be weighed in the incumbent's favor "irrespective of [its] predictive value . . . and . . . irrespective of any finding concerning the challenger's likely future performance." *Central Florida Enterprises, Inc.* v. *FCC*, 598 F. 2d 37, 60 (D.C. Cir. 1978) (*per curiam* opinion on petition for rehearing, quoting FCC Petition for Rehearing at 7). Our policy in this regard is intended "to induce efforts and investments, furthering the public interest, that may not be devoted by a licensee without reasonable security [of tenure]." *Greater Boston Television Corporation* v. *FCC, supra*, 444 F. 2d at 858. Absent an incentive to render meritorious service, incumbent licensees, who would likely be at a disadvantage in future comparative renewal cases insofar as criteria such as diversification and integration are concerned, might be expected to favor maximizing short-term profits at the expense of service to the public.[10]

8. Although the Court in the *Central Florida* case found that the Commission's argument "appears at least a plausible construction of the 'public interest,' " 598 F. 2d at 60, the Court criticized the Commission for its failure to go beyond "conclusory references to the need for industry stability," *id.* n. 16, and indicated that if "the Commission decides to accord weight to . . . industry stability, it will have to do so in a manner that is susceptible of judicial review." *Id.* at 60 (footnote omitted).

9. In light of the Court's criticism, there is a clear need for the Commission to consider formulating a more precise concept of the type of broadcast service it is seeking to motivate by rewarding incumbent licensees in the comparative renewal context. Moreover, the question of meritorious broadcast service obviously transcends the circumstances of any one case and implicates matters of general concern, both to broadcasters and to the public which looks to them for service. Accordingly, it is appropriate that the effort to give content to the concept of meritorious service should take place in a proceeding where all those who are affected by our comparative renewal policies have an opportunity to participate.

10. In short, we are seeking herein to set standards for "meritorious broadcast service" for broadcasters seeking renewal of license. In this regard, we believe that a renewal applicant which meets the established meritorious service standard should prevail in the comparative proceeding. If the concept of "legitimate renewal expectancy" is valid, and we believe it is,[11] broadcasters ought not operate under a cloud of uncertainty, especially when their performance comports with the relevant standards. Absent the most compelling circumstances,[12] we believe that only renewal applicants failing to meet the standard of meritorious service should be required to demonstrate comparative superiority. Any other approach, in our view, would fail to give appropriate weight to the legitimate public interest factor of renewal expectancy.

11. The Commission recognizes that it must walk a "tightrope between saying too much and saying too little" [13] in the sensitive area involving broadcast programming. We are aware of a concern expressed in the past that the Commission will be departing from this "tightrope" if it becomes too specific in indicating what type of performance by a licensee the Commission would view with favor in the event the licensee is challenged by a competing applicant at renewal time. We are also aware that in Docket 19154 we concluded that the public interest would not be served by adopting, via rulemaking, standards for determining the weight to be given an incumbent's record in the event of a comparative renewal hearing.[14]

12. Docket 19154, however, focused on one possible standard, general percentage guidelines. The instant proceeding is not intended to be so narrow in scope. We continue to believe, for the reasons stated in Docket 19154, that general percentage or numerical guidelines are not an appropriate standard for determining the weight to be given an incumbent's record in the comparative renewal context. In fact, we recently eliminated percentage guidelines used to evaluate commercial radio programming performance and proposals in favor of a more flexible process. *Deregulation of Radio*, 84 F.C.C. 2d 968 (1981). In so doing, our hope and expectation is that radio licensees will respond freely and flexibly to listener programming preferences or experiment with all programming concepts, including those which may be incompatible with our previous rigid percentage criteria. *Cf. FCC* v. *WNCN Listeners Guild*, 101 S. Ct. 1266 (1981). To reimpose percentage or numerical guidelines in the license renewal context could well negate the public interest gains hoped for in *Deregulation of Radio, supra*. Although we believe our views on this matter are sound, questions for comment in this area are included to ensure a full airing of views.

13. To the extent that Docket 19154 is read more broadly as rejecting generally any attempt to formulate more specific standards for determining what constitutes meritorious performance by an incumbent, we believe that this matter should be revisited. It should be remembered that Docket 19154 was decided shortly after the Commission

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[9] 1 FCC 2d 393. Although the *1965 Policy Statement* states its inapplicability to comparative renewal hearings, *id.* at 393 n. 1, the Commission subsequently held that the *1965 Statement* should govern the introduction of evidence in comparative renewal hearings. *Seven (7) League Productions, Inc. (WIII)*, 1 FCC 2d 1597, 1598 (1965).

[10] In deciding the *Central Florida* case on remand, *Cowles Broadcasting, Inc.*, 86 F.C.C. 2d 993, 1013 (1981), appeals pending *sub nom. Central Florida Enterprises, Inc.* v. *FCC*, D.C. Cir. Case No. 81-1795; and *National Black Media Coalition* v. *FCC*, D.C. Cir. Case No. 81-1796, we stated that the justification for a renewal expectancy is threefold. First, there is no guarantee that a challenger's paper proposals will, in fact, match the incumbent's proven performance. Thus, not only might replacing an incumbent be entirely gratuitous, but it might even deprive the community of an acceptable service and replace it with an inferior one. Second, licensees should be encouraged through the likelihood of renewal to make investments to ensure quality service. Comparative renewal proceedings cannot function as a "competitive spur" to licensees if their dedication to the community is not rewarded. Third, comparing incumbents and challengers as if they were both new applicants could lead to a haphazard restructuring of the broadcast industry especially considering the large number of group station owners. It cannot readily be concluded that such a restructuring could serve the public interest.

[11] See *FCC* v. *NCCB*, *supra* at 805; *Greater Boston Television Corp.* v. *FCC*, *supra* at 854; *Cowles Broadcasting, Inc.*, *supra*, 86 FCC 2d 993.

[12] *E.g.*, where a licensee's service to its community has met the standard for meritorious service, but there is evidence that the licensee has lied to the agency. In this regard, see our recent *Notice of Inquiry in the Matter of Policy Regarding Character Qualifications in Broadcasting Licensing*, 46 Fed. Reg. 40899 (August 13, 1981).

[13] *Banzhaf* v. *FCC*, 405 F. 2d 1082, 1095 (D.C. Cir. 1968), *cert denied*, 396 U.S. 842 (1969).

[14] *Formulation of Policies Relating to the Broadcast Renewal Applicant Stemming from the Comparative Hearing Process*, *supra*, 66 FCC 2d 419.

had recommended to Congress a different solution to the difficulties associated with the administration of comparative renewal hearings. The failure of Congress thus far to act in this area makes it appropriate for the Commission to be open to other possibilities for achieving improvement in comparative renewal policy. See note 1, *supra*.

14. Moreover, Docket 19154 was decided at a time when considerable confusion existed concerning the relevance of the incumbent's past performance. Under one interpretation of the Commission's policy in this regard, past performance was considered relevant only as a predictor of likely future performance by the particular renewal applicant then before the Commission. See *Central Florida Enterprises, Inc.* v. *FCC, supra*, 598 F. 2d at 59–60. The Commission, however, has, since Docket 19154, made clear its view that past performance of a "substantial" or "meritorious" nature is relevant quite apart from its predictive value in an individual case.

The Questions to be Addressed

15. In view of the foregoing, we would like the following specific questions explored in this proceeding: [15]

(1) Should the Commission continue to use the 1965 *Comparative Policy Statement* (1 FCC 2d 393), particularly the diversification and integration policies, in comparative renewal proceedings? If so, why and to what extent? If not, why not? In this regard, consider the impact of recent legislation providing for lotteries in initial licensing comparative cases.

(2) Is it feasible from the standpoint of both the First Amendment and the sound administration of licensing policy under the Communications Act for this Commission to adopt more specific standards for determining when an incumbent's programming record is meritorious; and, if so, what standards should be adopted? Specifically: (a) should "meritorious" programming be limited to traditional non-entertainment programming such as news and public affairs? (b) should "meritorious" programming be limited to or proved by programming that meets community problems?

(3) How do we define the comparative "superiority" standard to be employed if renewal applicants fail to meet the proposed standard of meritorious service?

(4) Should the answers to the above questions distinguish between television and radio licensing?

(5) Is our statement that lack of renewal expectancy is detrimental to industry stability valid? If so, why? If not, why not? Factual data supporting responses to this question is desirable.

16. Accordingly, the Commission adopts this Notice of Inquiry pursuant to the authority contained in sections 4(i), 308(b), 319(a) and 403 of the Communications Act of 1934, as amended.

17. The Commission is retaining the option to adopt, at the conclusion of this proceeding, a final comparative renewal policy statement. Therefore, legal requirements that govern nonrestricted notice and comment rulemaking proceedings will be applied in this docket.

18. Pursuant to the requirements of section 603(b) of the Regulatory Flexibility Act, 5 U.S.C. 603(b), the reasons for and objectives of the proposed agency action are fully described in paragraphs 1 and 5 *supra*. The legal basis for the action is set forth in paragraphs 4 and 16, *supra*. The proposed action will have an impact on broadcast licensees, some of whom may be small entities as defined in section 601(b) of the Regulatory Flexibility Act. It is not expected that the action will create any new reporting or record keeping requirements. In addition, to our knowledge there are no other Federal Rules that overlap, duplicate or conflict with this action. As described in paragraph , *supra* it is expected that the impact of this action on licensees would be to provide general performance standards for determining when renewal of a license is in the public interest in circumstances in which a licensee is challenged by a mutually exclusive applicant. In accordance with the general public interest standard in section 309 of the Communications Act, it is contemplated that any criteria established would apply to licensees regardless of size. As to any guidelines suggested, however, commenters are expressly requested to specify whether, consistent with legal requirements in the Communications Act, appropriate exemptions or modifications might be made to minimize any significant economic impact on small entities.

19. Pursuant to the applicable procedures set forth in § 1.415 of the Commission's rules, interested persons may file comments on or before December 28, 1981, and reply comments on or before January 18, 1982. All relevant and timely comments will be considered by the Commission before final action is taken in this proceeding. In reaching its decision, the Commission may take into consideration information and ideas not contained in the comments, provided that such information or a writing indicating the nature and source of such information is placed in the public file, and provided that the fact of the Commission's reliance on such information is noted in the Report and Order.

20. In accordance with the provisions of § 1.419 of the Commission's rules, formal participants shall file an original and 5 copies. Members of the general public who wish to express their interest by participating informally may do so by submitting one copy. All comments are given the same consideration, regardless of the number of copies submitted. All comments should be marked clearly Broadcast Docket No. , and will be available for public inspection during regular business hours in the Commission's Public Reference Room at its headquarters in Washington, D.C. All written comments should be sent to: Secretary, Federal Communications Commission, Washington, D.C. 20554. For further information on this proceeding, contact Sheldon M. Guttmann at (202) 632–6990. For general information on how to file comments, please contact the FCC Consumer Assistance and Information Division at (202) 632–7000.

21. For the purposes of this non-restricted notice and comment proceeding, members of the public are advised that *ex parte* contacts are permitted from the time of adoption of this Notice until the time a public notice is issued stating that a substantive disposition of the matter is to be considered at a forthcoming meeting or until a final order disposing of the matter is adopted by the Commission, whichever is earlier. In general, an *ex parte* presentation is any written or oral communication (other than formal written comments/pleadings and formal oral arguments) between a person outside the Commission and a Commissioner or a member of the Commission's staff which addresses the merits of the proceeding. Any person who submits a written *ex parte* presentation must serve a copy of that

[15] We are inviting all interested parties to submit comments on, or related to, the discussion above as well as the questions posed below. We expressly invite all interested parties to offer their comments on our discussion of the comparative renewal process in general and the concept of a legitimate renewal expectancy in particular. The questions we are posing are not meant to be exhaustive. Rather, they simply indicate areas of Commission concern. Therefore, information not directly responsive to these questions, but relevant to the general subject of the inquiry, is welcome and invited. To facilitate staff review, each response should clearly state the precise topic or question being addressed.

presentation on the Commission's Secretary for inclusion in the public file. Any person who makes an oral *ex parte* presentation addressing matters not fully covered in any previously-filed written comments for the proceeding must prepare a written summary of that presentation; on the day of oral presentation, that written summary must be served on the Commission's Secretary for inclusion in the public file, with a copy of the Commission official receiving the oral presentation. Each *ex parte* presentation described above must state on its face that the Secretary has been served, and must also state by docket number the proceeding to which it relates generally. Section 1.1231 of the Commission's Rules, 47 CFR 1.1231.

Federal Communications Commission*

William J. Tricarico,

Secretary.

Separate Statement of Commissioner Joseph R. Fogarty

Concurring in the Result

In Re: Notice of Inquiry into Formulation of Policies Relating to the Broadcast Renewal Applicant, Stemming From the Comparative Hearing Process.

Because I have repeatedly—and until now in vain—called for a proceeding to bring clarity and certainty to the Commission's comparative renewal policy and process,[1] I concur in the issuance of this Notice of Inquiry. My views on the comparative renewal process in general and on the focal issue of legitimate "renewal expectancies" for incumbent licensees are set forth in detail in prior statements,[2] and rather than restate those views in their entirety, I would refer parties interested in this proceeding to those earlier discussions.

I do believe it appropriate, however, to reiterate my primary difficulty with the Commission's latest attempt at comparative renewal theory as concocted and applied in *Cowles Broadcasting Inc.*[3] and now again set up in this *Notice*. As I stated in dissent in *Cowles*, the "industry stability" non-comparative rationale for the Commission's new comparative renewal theory in essence reduces to the formula that—

"industry stability" dictates that average industry standards, *as set by average industry performance*, must compel a conclusive "renewal expectancy" for industry incumbents, which this Commission must, in its turn, recognize.[4]

This kind of reliance on "industry stability" is unacceptable because—

Any Commission "public interest" assessment comes only at the end of this "industry stabilization" process, and then only by way of *post hoc* rationalization. While the "industry stability" considerations cited by the majority . . . strongly appeal to me in theory, they are missing the necessary predicate of *Commission* standards in the attempted application. While I agree that in many cases "There is no guarantee that a challenger's paper proposals will, in fact, match the incumbent's proven performance," there must be rational, objective, *and articulated* standards for determining what is "in fact" the incumbent's "proven performance," that is, how and to what degree that preformance has served the public interest in the "best practicable service" compared with the competing applicant's proposals. While incumbent licensees "should be encouraged through the likelihood of renewal to make investments to ensure quality service," there must be standards to know what is the "quality service" to be encouraged. Indeed, under the majority's theory, there is *no* "competitive spur" in comparative renewal proceedings because there are no standards for identifying the"dedication to the community" that is to be "rewarded." While undesirable "haphazard restructing" of the industry might result if incumbents and challengers had to be compared "as if they were both new applicants," incumbents need not be so compared with challengers *provided* the Commission articulates *standards* for the evaluation and comparative weighing of renewal applicants' past performance which the statute already permits.[5]

The essential requirement for a valid "renewal expectancy" is a set of articulated standards indicating "meritorious" past performance. Without a genuine effort to meet this necessary predicate, the Commission will only be rearranging the deck chairs on the *Titanic* and courting further disaster for itself, the broadcast industry, and the public interest alike.

I, of course, accord initial full faith and credit to this *Notice's* statement of avowed purpose. However, I must also observe that history curiously appears to be repeating itself here. When the Commission adopted its original 1971 *Notice of Inquiry* in *Formulation of Policies I*,[6] the landmark *Citizens Communications Center* case[7] was pending before the Court of Appeals for the District of Columbia Circuit. In invalidating the Commission's *1970 Policy Statement* on comparative renewals,[8] the *Citizens* court "noted with approval" that "rule making proceedings [on comparative renewal policy] may soon be under way."[9] Upon receiving the *Citizens* decision, the Commission issued a *Further Notice of Inquiry* in *Formulation of Policies I*[10] which expressed uncertainty as to the effect of the court's mandate on the Commission's discretion to develop comparative renewal policy and criteria *ad hoc*, rather than in rulemaking. In ruling on a subsequent petition for further relief, clarification of mandate and/or mandamus, the *Citizens* court took note of the Commission's concern and apparent preference for case-by-case development of policy, and stated that "This court at this time will not require the Commission to proceed by rule making since that judgment is one basically for the Commission."[11] The Commission then continued its inquiry in *Formulation of Policies I*, issuing *Second*[12] and *Third*[13] *Further Notices*, only to conclude in a 1977 *Report and Order*[14] that more definitive policy standards were undesirable and that it was best to leave comparative renewals to the hearing process on a case-by-case basis. Meanwhile, the Commission had *ad hoc*'ed its way into the *Cowles* case[15] and was confronted with a sharp reversal and remand from the court of appeals.[16] On remand of *Cowles*, a majority of the Commission issued, or rather reissued, a decision in favor of the incumbent which I have perhaps uncharitably but certainly not inaccurately characterized in dissent as an "exercise in insensibility."[17] Now that *Cowles* is pending on appeal with apparently no settlement in the offing, the Commission decides that another generic, as opposed to *ad hoc*, look at comparative renewal policy—a *Formulation of Policies II*—might be a wise idea. As I said at the outset of this brief chronicle, history is apparently repeating itself, and it remains to be seen just how far that repetition will carry.[18]

With this historical digression as a backdrop, I must also observe that there are signs in this *Notice* itself that do not augur

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* See attached statements of Commissioners Fogarty and Rivera.

[1] *In re Formulation of Policies Relating to the Broadcast Renewal Applicant, Stemming from the Comparative Renewal Process* [hereinafter cited *Formulation of Policies I*], Separate Statement of Commissioners Benjamin L. Hooks and Joseph R. Fogarty, 66 FCC 2d 433 (1977); Dissenting Statement of Commissioner in re: Commission Instructions to the General Counsel to Petition for Rehearing *en Banc* in *Central Florida Enterprises, Inc.* v. *FCC*, FCC News Release No. 8638 (October 19, 1978). *Cowles Broadcasting, Inc.*, Dissenting Statement of Commissioner Joseph R. Fogarty, 86 FCC 2d 1024, 1052–55 (1981).

[2] *Id., See also WPIX, Inc.*, Dissenting Statement of Chairman Charles D. Ferris and Commissioners Joseph R. Fogarty and Tyrone Brown, 68 FCC 2d 415–55 (1978), and Separate Statement of Commissioners Joseph R. Fogarty and Tyrone Brown, 68 FCC 2d at 466–67.

[3] 86 FCC 2d 993 (1981), appeals pending *sub nom. Central Florida Enterprises, Inc.* v. *FCC*, D.C. Cir. Case No. 81–1795; and *National Black Media Coalition* v. *FCC*, D.C. Cir. Case No. 81–1796.

[4] 86 FCC 2d at 1053 (original emphasis).

[5] *Id.* at 1053–54 (original emphasis).

[6] 27 FCC 2d 580 (1971).

[7] *Citizens Communications Center* v. *FCC*, 557 F. 2d 1201 (D.C. Cir. 1971).

[8] 22 FCC 2d 424 (1970).

[9] 557 F. 2d at 1213 n. 35.

[10] 31 FCC 2d 443 (1971).

[11] *Citizens Communications Center* v. *FCC, as clarified*, 463 F. 2d 822, 823–24 (D.C. Cir. 1972).

[12] 43 FCC 2d 367 (1973).

[13] 43 FCC 2d 822 (1973).

[14] 66 FCC 2d 419 (1977).

[15] *Cowles Florida Broadcasting, Inc.*, 78 FCC 2d 500 (1973) (Initial Decision), 60 FCC 2d 372 (1976) (Commission Memorandum Opinion and Order), *recon. denied and clarified*, 62 FCC 2d 953 (1977), *recon. denied*, 40 RR 2d 1627 (1977). I omit additional reference to *WPIX, Inc., supra* n. 2 which escaped judicial review due to post-Commission decision settlement between the immediate parties.

[16] *Central Florida Enterprises, Inc.* v. *FCC*, 598 F. 2d 37 (D.C. Cir. 1978), *reh. en banc denied and modified*, 598 F.2d 58 (D.C. Cir. 1979), *pet. for cert. dismissed*, 441 U.S. 957 (1979).

[17] 86 FCC 2d 993 and Dissenting Statement, 86 FCC 2d at 1055.

[18] While I would not presume to give gratuitous advice to the judiciary, I am reminded here of the adage "Fool me once, shame on you; fool me twice, shame on me."

well for a fruitful inquiry into comparative renewal policy and "renewal expectancy" standards. While this *Notice* contends at great length for the importance of "industry stability" as a policy goal of a "renewal expectancy," it provides no guidance as to what might be the particular indices of incumbent performance which would warrant the recognition of such an expectancy. The *Notice* invokes the metaphor of "walking a tightrope between saying too much and saying too little," which suggests that the Commission would like to say as little as possible and preferably nothing. Indeed, the *Notice* makes clear that no revisitation of quantitative standards—a possible criteria of minimal content-intrusiveness—is contemplated. By citing *Deregulation of Radio* with resounding affirmation, the *Notice* also seems to foreclose any consideration of ascertainment or commercialization factors. By citing the *WNCN* decision,[19] the *Notice* makes plain that the Commission would prefer to leave all programming considerations completely to the marketplace. The extended discussion of the need for "industry stability" makes plain that the Commission is not interested in pursing structural diversification criteria. But, nonetheless, the *Notice* suggests that some unspecified "more specific standards for determining what constitutes meritorious performance by an incumbent" might be possible, and then invites any and all comment. By all means, let us have an open inquiry; however, if this *Notice* were judged by rulemaking decision standards it would be held to have crossed the line from "the tolerably terse to the intolerably mute." The Court of Appeals in *Cowles* has stated that "Nothing would be more demoralizing or unsettling of expectations than for drifting administrative adjudications quietly to erode the statutory mandate of the Commission and judicial precedent." [20] The utter flaccidity of this *Notice* may portend that drifting administrative inquiries will now be substituted to work the quiet erosion.

A final sign of trouble ahead is this *Notice's* cryptic reference to the recently-enacted legislation [21] giving the Commission discretionary authority to decide initial licensing proceedings by lottery rather than by comparative hearing. The *Notice* appears to suggest that because the Commission may now eliminate the *1965 Policy Statement* [22] for comparative initial licensing proceedings, it may proceed to eliminate its application in comparative renewal hearings. If the Commission decides to go this route, it will be in effect wiping out any meaningful criteria for the evaluation of competing applications for renewal challengers. In that case, the Commission will be under a clear duty to establish new criteria for such evaluation in order to comply with the "full hearing" requirement of Section 309(e) of the Act which remains unaffected by the lottery legislation as to comparative renewal proceedings. I hope the Commission is not intending to make yet another attempted end-run around its statutory mandates in this area. However, the apparent price of the Commission's adherence to its statute is eternal vigilance.

Because of these misgivings and forebodings, I only concur in the result of issuing a *Notice of Inquiry* in this proceeding. However, I am prepared to be pleasantly surprised.

Concurring Statement of Commissioner Henry M. Rivera

October 22, 1981.

In the Matter of Formulation of Policies Relating to the Broadcast Renewal Applicant, Stemming from the Comparative Hearing Process.

Today the Commission revisits once more the thorny subject to comparative broadcast renewals. I commend the renewed attempt to rationalize this confused area of Commission regulation. As long as a comparative procedure is the law, we must carefully consider the applicable standards to ensure that they fully promote the competing policies in that area. Several concerns about this inquiry is likely to produce, however, lead me to write separately.

In attempting to conform the comparative renewal process and standards with the reality of its decisionmaking process, the FCC proposes to sketch in bolder strokes the concept of meritorious service which, if furnished, would entitle a licensee to its legitimate renewal expectancy and effectively foreclose comparison with a challenger, absent "the most compelling circumstances." Notice of Inquiry (NOI) at ¶10. If this legitimate renewal expectancy is to be something other than an impermissible vested property right,[1] the meritorious service standard must be meaningful. I confess that it is difficult to envision from today's Notice how such a standard will be created. The Notice fairly well rejects the notion of reconsidering the use of programming percentage guidelines, and by citing the *Radio Deregulation* decision, apparently would discard indices relating, *inter alia*, to ascertainment as well. The Notice also, however, indicates an understandable disinclination to become involved in the sensitive area of program content. I am somewhat at a loss, therefore, as to what kind of performance standard the Commission intends to devise. The Notice is unenlightening on the point. I sincerely hope that any resulting standard does not have the effect of ratifying the lowest common denominator of industry service.

The Notice's silence as to precisely how the comparative renewal process will continue to function as a "comparative spur" to licensees is disturbing. Whatever yardsticks are ultimately adopted, the "weak links" must not be insulated from challenge. I am therefore also concerned at the abbreviated discussion of the compelling circumstances that would unseat an otherwise meritorious incumbent. Fraudulent conduct, violation of EEO policies, as well as nonconformance with basic duties imposed by the Act relating to political broadcasting, for example, would seem obvious candidates for serious concern.

I am also troubled by the Notice's apparent willingness to extinguish diversification of ownership as a comparative criterion. Whatever the outcome on that issue, given the added "assurance" an incumbent will receive if it satisfies any standard of meritoriousness that may result from this proceeding,[2] I trust that the Commission will be careful to pursue policies in initial licensing as well as in authorizing new services that will promote both diversity of ownership and ease of entry for minorities.

I anticipate that the comment will robustly address these and other issues—particularly the legal issue—raised by today's Notice of Inquiry.

[FR Doc. 81-32354 Filed 11-6-81; 8:45 am]

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[19] *FCC* v. *WNCN Listeners Guild*, —— U.S. ——, 101 S. Ct. 1266 (1981).

[20] 598 F. 2d at 58.

[21] Omnibus Budget Reconciliation Act of 1981, Pub. L. 97-35, August 13, 1981.

[22] 1 FCC 2d 393 (1965).

[1] The Communications Act provides, *inter alia*, that "no . . . license should be construed to create any right, beyond the terms, conditions, and periods of the license." 47 U.S.C. 301; that an applicant waives any claim to a frequency "because of the previous use of the same," 47 U.S.C. 304; and that a license does "not vest in the licensee any right . . . in the use of the frequencies . . . beyond the term thereof," 47 U.S.C. 309(h).

[2] I must admit I find some of the arguments proferred to shore up the legitimate renewal expectancy somewhat surprising, in view of a licensee's overwhelming high statistical chance of renewal. If there is industry instability I suspect it will result from forces outside this Commission.

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47 CFR Part 73

[BC Docket No. 81-745; RM-3846]

TV Broadcast Station in Newark, Ohio; Proposed Changes in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Notice of proposed rule making.

SUMMARY: In response to a petition filed by Christian Television of Ohio, Inc., this action proposes to delete a reservation for noncommercial educational use from Channel *31 located at Newark, Ohio, and to place that reservation on Channel 51 at Newark instead.

DATES: Comments must be filed on or before December 29, 1981, and reply comments on or before January 18, 1982.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Roger D. Holberg, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

In the matter of amendment of § 73.606(b), Table of Assignments, Television Broadcast Stations. (Newark, Ohio), BC Docket No. 81-745, RM-3846.

Adopted: October 22, 1981.
Released: October 29, 1981.

1. A petition for rulemaking [1] was filed by Christian Television of Ohio, Inc. (WSFJ), proposing the dereservation of noncommercial educational UHF television Channel *31 for its use in Newark, Ohio, and the reservation of UHF television Channel 51, in lieu thereof. Petitioner further asks that its construction permit for Station WSFJ–TV (UHF–TV Channel 52) be modified to specify operation on Channel 31, if assigned as proposed.[2] Oppositions to this proposal were filed by the Ohio State University (OSU), and by the Ohio Educational Broadcasting Network Commission (OEBNC), the licensee of noncommercial educational television translator Station W31AA which currently operates on Channel *31, Newark, Ohio. A statement in support of the proposal was filed by the Association of Maximum Service Telecasters, Inc. (MST).[3]

2. Newark (population 41,200),[4] is the county seat of Licking County (population 120,981). It has two television assignments, Channel *31 and Channel 51. Channel *31 is currently utilized by noncommercial educational television translator Station W31AA licensed to OEBNC. W31AA rebroadcasts the signal of WOSU–TV, Columbus, Ohio. Channel 51 was assigned to Newark in 1980, replacing Channel 52 to resolve certain conflicts which existed between the United States and Canadian UHF channel assignments occurring as a result of revisions of the Canadian UHF Television Table.[5] However, prior to that alteration in the Table, petitioner has been granted a construction permit for a station on Channel 52 at Newark, Ohio. It completed construction of the station (WSFJ–TV) and commenced operation in March 1980, under Program Test Authority. Petitioner subsequently was ordered to inform the Commission of whether or not it would accept the modification of its construction permit to specify Channel 51 due to the reallocation described above. Petitioner accepted the modification prior to filing the instant petition but sought additional time in which to accomplish the modification.

3. Petitioner seeks the dereservation of Channel *31 and the modification of its construction permit to specify operation on that channel in order to eliminate a short spaciang of approximately two miles from its present site to Station WOUC–TV's transmitter site (Channel *44) at Cambridge, Ohio, which would exist if WSFJ were required to operate on Channel 51 Newark. It also proposes to reserve Channel 51 for noncommercial educational use. WSFJ claims that this will serve the public interest by eliminating the short-spacing described above and would permit future expansion of the facilities and coverage of WSFJ without encroaching upon the operations of Channel *44 in Cambridge. In support of its request, petitioner also states that "(t)here is no present television station operating on Channel 31 (sic), so that the change contemplated herein can be made with a minimum of disruption."

4. In its opposition to the WSFJ request, OEBNC notes that Channel *31 is not vacant. To the contrary, it asserts noncommercial educational television translator Station W31AA, which it is licensed to operate, is operating on Channel *31. OEBNC argues that this station is the successor to a long line of noncommercial stations that have operated on Channel *31 and that without it, there would be a loss of noncommercial educational service to some 110,000 persons. While OEBNC does not claim a present intention to upgrade the translator to a full service station, it claims to be considering requesting permission to originate some programming on it depending upon the outcome of the low-power television proceeding (BC Docket No. 78–253). Furthermore, it states, the proposal made by WSFJ would disrupt the viewing habits of the people of Newark who have been receiving noncommercial service on Channel *31 for over a decade. OEBNC claims that it has made substantial investments in promoting viewership of Station W31AA and, on a statewide basis, has developed a comprehensive plan for providing educational programming with Station W31AA playing an integral role in the plan. It states that the large investments that OEBNC has made in developing this system were made in part on the assumption of the stability of the system. This assumption is said to have grown out of the fundamental allocation principles set forth in the *Sixth Report and Order* [6] which included the principle that channels should be reserved for noncommercial educational use (even in situations where no applicant was present) to preserve them for future situations where no applicant was present) to preserve them for future activation. OEBNC contends that in the interest of preserving the stability of the Ohio educational broadcasting system the Commission should treat W31AA as it would any full-service noncommercial educational broadcast station in Ohio, and should not require it to change its channel of operation. Additionally, with regard to the short spacing problem, OEBNC notes that it has been given permission by the licensee of WOUC–TV, the station operating on Channel *44 at Cambridge, Ohio, to state that WOUC–TV would have no objection to the waiving of the spacing requirements so that petitioner could operate on Channel 51 from its existing transmitter site. Accordingly, OEBNC urges the Commission to deny petitioner's proposal.

5. Objection to that proposal was also voiced by Ohio State University. As licensee of WOSU–TV, the station transmitted by W31AA, OSU contends that it receives substantial support from the Newark, Ohio, area as a result of the presence of the subject translator. It argues that the proposal would cause substantial disruption of this service and would undermine the support WOSU–TV receives from Newark as viewers would find the switch of W31AA to Channel 51 confusing. An expensive promotional effort would also be required to apprise the residents of Newark of the change. OSU also argues that petitioner has failed to demonstrate why its operation cannot be accommodated on Channel 51 or that an alternative frequency to Channel *31 is not available for use by WSFJ. Finally, it contends that petitioner has failed to note that the case that it cited for support of the change, *Crossville, Tennessee*,[7] involved the switch of a channel reservation where there was no operation on the reserved frequency. Furthermore, the petitioner in that case is said to have demonstrated that it was suffering from equipment failures and poor reception that would be alleviated if it were permitted to operate on the then reserved channel. Accordingly, OSU asks that we deny petitioner's request. In its filing, MST supports the petitioner's request but asks that we

[1] Public Notice of the petition was given March 9, 1981, Report No. 1273.

[2] WSFJ has filed a Petition for Expedited Consideration, to which OSU submitted an opposition and WSFJ replied. Although we have read those filings, our action herein renders the request moot.

[3] MST's statement was filed eight days after the cut-off date for the receipt of responses and replies to responses to the Public Notice, and thus is untimely filed. However, MST requested that the Commission accept its statement pursuant to § 1.46(b) of our rules. Since no prejudice to any party will result from our consideration of MST's statement, we will accept that statement in the exercise of our discretion.

[4] Population figures are extracted from the 1970 U.S. Census.

[5] See, *Report and Order*, BC Docket No. 80–143, 45 FR 52152, published August 6, 1980.

[6] 41 FCC 148 (1952).

[7] 47 RR 2d 1285 (Broadcast Bureau, 1980).

place a site restriction on the Channel 51 operation so that in the future any operator on that channel will have to operate at least at the minimum separation requirements with respect to WOUC–TV on Channel *44 at Cambridge, Ohio.

6. In its reply to the oppositions, petitioner notes that television translators are not full-service television stations and, as a secondary service, may be "bumped" by a full service station. It also asserts that its proposal is not to eliminate or curtail WOSU or W31AA but merely to change their channel of operation, leaving Newark with one reserved and one unreserved channel. Moreover, petitioner asserts that opponents of the proposal have failed to provide factual support for their assertion that the switch in channel reservations would seriously disrupt the viewing habits of W31AA's viewership. Indeed, it contends that the history of noncommercial educational television operation in Newark chronicled by OEBNC in its Opposition notes a channel change in 1970, but does not point to any serious disruption resulting from that change. If W31AA continues to rebroadcast programming of interest to Newark residents, petitioner continues, its viewers will watch it on Channel 51. WSFJ also asserts that it would be willing to negotiate with OEBNC and/or WOSU in an effort to determine what steps that it can reasonably take to minimize any disruption including, for instance, WSFJ's broadcast of announcements regarding the channel change for W31AA. Finally, petitioner asserts that WOUC's willingness to tolerate the short-spacing that would result from WSFJ operating on Channel 51 is irrelevant. The minimum spacing requirements, it contends, were adopted by the Commission to serve the public interest, not the interests of individual licensees who, petitioner infers, are in no position to permit violation of the spacing requirements. Moreover, petitioner asserts that WOUC could change its mind about permitting the short-spacing at a later date and argues that a successor licensee of WOUC may not wish to continue permitting the short-spacing. Accordingly, petitioner asks that its petition for rule making be granted.

7. This case presents competing policy considerations which deserve resolution in the crucible of a rule making proceeding. On the one hand, it appears that petitioner may be seeking a lower numbered UHF channel because of a perceived benefit from operating on such a channel rather than attempting to work out the short spacing problem to which it refers in its petition. The Commission, however, does not recognize a significant difference between lower and higher UHF channels.* On the other hand, it has been our policy that:

> * * * any translator on an assigned channel, whether commercial or educational, must terminate operation when a regular television station commences operation on that channel.*

Whereas the first policy consideration set forth above runs counter to petitioner's proposal, the second one militates in its favor. This is especially so since the proposal would not deprive Newark of a reserved channel [10] but would merely switch the reservation to a different channel.

8. Given these closely competing policies we believe that the institution of a rulemaking proceeding is appropriate. Furthermore, the elmination of the short-spacing on Channel 51 would be of public benefit and an adequate basis for the proposal set forth herein. Accordingly, we have set forth *infra*, as Option I, the petitioner's proposal to dereserve Channel *31 and to place the reservation on Channel 51. We propose as Option II to retain the *status quo* in Newark, Ohio. This approach follows a similar set of circumstances proposed in the case of *Houston, Texas*, BC Docket No. 81–489, 46 FR 40710, published August 11, 1981, where one alternative would delete the reservation from a lower UHF channel.

9. In view of the foregoing, comments are invited on the following optional proposals to amend the Television Table of Assignments, § 73.606(b) of the Commission's rules, with regard to the listed community:

City	Channel No.	
	Present	Proposed
Option I		
Newark, Ohio	*31–, 51	31–, *51
Option II		
Newark, Ohio	*31–, 51	*31–, 51

10. The Commission's authority to institute rulemaking proceedings, showings required, cut-off procedures, and filing requirements are contained in the attached Appendix below and are incorporated by reference herein.

Note.—A showing of continuing interest is required by paragraph 2 of the Appendix below before a channel will be assigned.

11. Interested parties may file comments on or before December 29, 1981, and reply commments on or before January 18, 1982.

12. The Commission has determined that the relevant provisions of the Regulatory Flexibility Act of 1980 do not apply to rulemaking proceedings to amend the Television Table of Assignments, § 73.606(b) of the Commission's Rules. See, Certification that Sections 603 and 604 of the Regulatory Flexibility Act Do Not Apply to Rule Making To Amend §§ 73.202(b), 73.504 and 73.606(b) of the Commission's Rules, 46 FR 11549, published February 9, 1981.

13. For further information concerning this proceeding, contact Roger D. Holberg, Broadcast Bureau, (202) 632–7792. However, members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is not longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An *ex parte* contact is a message (spoken or written) concerning the merits of a pending rulemaking other than comments officially filed at the Commission or oral presentation required by the Commission.

(Secs. 4, 303, 48 stat., as amended, 1066, 1082 (47 U.S.C. 154, 303))

Federal Communications Commission.

Martin Blumenthal,

Acting Chief, Policy and Rules Division, Broadcast Bureau.

Appendix

[BC Docket No. 81–745, RM–3846]

1. Pursuant to authority found in Sections 4(i), 5(d)(1), 303 (g) and (r), and 307(b) of the Communications Act of 1934, as amended, and § 0.281(b)(6) of the Commission's rules, it is proposed to amend the TV Table of Assignments, § 73.606(b) of the Commission's rules and regulations, as set forth in the Notice of Proposed Rule Making to which this Appendix is attached.

2. *Showings Required.* Comments are invited on the proposal(s) discussed in the Notice Rule Making to which this Appendix is attached. Proponent(s) will be expected to answer whatever questions are presented in initial comments. The proponent of a proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is

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* *Vancouver, Washington*, BC Docket No. 79–175, 45 FR 10348 (1980).

* *Report and Order* in Docket No. 18861, 23 RR 2d 1504, 1508, 36 Fed. Reg. 19588 (1971); *Cf., Spanish International Network*, 45 RR 2d 1303 (1979).

[10] Accordingly, the policy set forth in the *Sixth Report and Order, supra.*, of retaining reservations until demand for noncommercial service has ripened would not, contrary to OEBNC's inference, be undermined.

assigned, and, if authorized, to build a station promptly. Failure to file may lead to denial of the request.

3. *Cut-off Procedures.* The following procedures will govern the consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of the Commission's rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this Notice, they will be considered as comments in the proceeding, and Public Notice to this effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

(c) The filing of a counterproposal may lead the Commission to assign a different channel than was requested for any of the communities involved.

4. *Comments and Reply Comments; Service.* Pursuant to applicable procedures set out in §§ 1.415 and 1.420 of the Commission's rules and regulations, interested parties may file comments and reply comments on or before the dates set forth in the Notice of Proposed Rule Making to which this Appendix is attached. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on the petitioner by the person filing the comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of service. (See § 1.420 (a), (b) and (c) of the Commission's rules.)

5. *Number of Copies.* In accordance with the provisions of § 1.420 of the Commission's rules and regulations, an original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public Inspection of Filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the Commission's Public Reference Room at its headquarters, 1919 M Street, NW., Washington, D.C.

[FR Doc. 81-32348 Filed 11-6-81; 8:45 am]

BILLING CODE 6712-01-M

Notices

Federal Register
Vol. 46, No. 216
Monday, November 9, 1981

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ACTION

Proposed VISTA Program Guidelines

AGENCY: Action.

ACTION: Proposed notice of VISTA Guidelines.

SUMMARY: The following proposed notice sets out the guidelines under which the VISTA program will operate in the future. The Guidelines are divided into four sections which deal with the overall program philosophy, the republication of the new VISTA Guidance Papers which provides information to sponsors on VISTA project selection, and specific policies in the area of project review procedures and demonstrations.

DATE: Written comments should be submitted no later than December 9, 1981 to Arthur F. Fergenson, General Counsel, ACTION, 806 Connecticut Avenue, N.W., Washington, D.C. 20525.

FOR FURTHER INFORMATION CONTACT: Arthur F. Fergenson, General Counsel, ACTION, 806 Connecticut Avenue, N.W., Washington, D.C., 202–254–3116.

SUPPLEMENTARY INFORMATION: Section 420 of the Domestic Volunteer Service Act of 1973 (42 U.S.C. 5060) was amended in 1979 to define the term regulation and to detail the procedures to be followed in prescribing regulations. Through its broad definition of a regulation, the section requires that "any rule, regulation, guideline, interpretation, order, or requirement of general applicability" issued by the Director of ACTION must be published with a 30 day comment period except in certain limited circumstances. These Guidelines, although not regulations under the Administrative Procedure Act (5 U.S.C. 551 et seq.), may, in whole or in part, be required by our Act to be published in proposed form for comments.

The VISTA Guidelines are divided into four parts:

I. Program Directions.
II. VISTA Guidance Papers.
III. VISTA Project Review Procedures.
IV. Involvement of VISTA Volunteers in Demonstrations.

Each of the parts deals with specific areas of the new approach to the VISTA program. The first Part outlines the programmatic approach for VISTA espoused by the new Administration. The second Part supersedes the VISTA Guidance Papers published on September 10, 1979, at page 52704 *et seq.* of No. 176, Volume 44 of the **Federal Register**, and republishes with minor changes the VISTA Guidance Papers published on April 15, 1981, at pages 22013–4 of No. 72, Volume 46 of the **Federal Register**. The September 1979 Papers are eliminated and are of no force or effect. These Guidelines differ from the September 1979 Papers as follows:

(1) Deletion of the requirement that VISTA projects must emphasize community organizing as a necessary element of a VISTA project;

(2) Insertion of the requirement that all VISTA projects have the approval of the Director of VISTA;

(3) Provision of a mechanism for the orderly phasing out of projects which do not meet VISTA requirements; and

(4) Deletion of the "decision day" mechanism in the review process.

Part three outlines specific procedures to be followed by agency personnel in the handling of project reviews. The last Part on VISTA Volunteer involvement in demonstrations outlines the existing agency policy concerning the proper utilization of volunteers by sponsoring organizations. In summary, it restricts the organizations from using the VISTA Volunteers assigned to their project in any demonstration.

Part I—Program Directions

Underlying Philosophy

The new Administration is committed to the fulfillment of VISTA's statutory mandate "to eliminate poverty and poverty-related human, social, and environmental problems in the United States by encouraging and enabling persons from *all walks of life and all age groups,* including elderly and retired Americans, to perform *meaningful* and *constructive volunteer services* in agencies, institutions, and situations where the application of human talent and dedication may assist in the solution of poverty and poverty-related problems and *secure and exploit opportunities for self-advancement* by persons afflicted with such problems" (42 U.S.C. 4951) (emphasis added). Projects which encourage long-term dependency on government entitlement programs contribute nothing to VISTA's statutory goal of eliminating poverty and encouraging self-advancement on the part of low-income people.

The U.S. economy has severe problems which will take time to solve; but it has tremendous potential to resume its historical pattern of real, rather than illusory, growth. Two major elements of the new Administration's economic plans are curtailment of the recent explosive growth of the public sector and stimulating greater private sector activity. VISTA can best serve the poor by encouraging projects which develop in individuals the skills and attitudes necessary to survive and prosper in the private sector.

Projects recognizing the individuality of those categorized as "the poor" and designed to address the unique set of problems each person has are consistent with the goals of the new Administration. On the other hand, projects which have a substantial risk of resulting primarily in increasing the anger and frustration of the poor without contributing significantly to their chances of working their way out of poverty do not meet such goals; nor are the goals attained by projects designed with more concern for the self-aggrandizement of their leadership than for the needs of the poor.

Organizations which have a demonstrable pattern of approaching people and problems in a constructive, cooperative way have the best chance of fulfilling the goals of the Act and of the particular project. Organizations with a philosophy or pattern of "confrontational" attacks on other segments of the community have little chance of eliciting the aid and support of many of the people who can best assist the poor in improving their lot in life, and will be much less likely to be able to institutionalize their projects when VISTA funds are no longer available.

Both new and renewed VISTA projects should display evidence of local public and/or private sector support or active participation which will enhance their chance of success, as well as plans

for institutionalizing the VISTA activities after the volunteers leave.

(42 U.S.C. 4951)

Part II—Vista Guidance Papers

A. Procedures on Selection of VISTA Sponsors and Projects.

1. The following procedures will be employed by ACTION staff in the selection of VISTA sponsors and in the approval of new and continuation VISTA projects. All the stated elements must be found in the applicant's proposal. The project must:

(a) Be poverty-related in scope and otherwise comply with the provisions of the Domestic Volunteer Service Act of 1973, as amended (42 U.S.C. 4951 *et seq.*) applicable to VISTA and all applicable published regulations and ACTION policies.

(b) Comply with applicable financial and fiscal requirements established by ACTION or other elements of the Federal Government.

(c) Show that the goals, objectives and volunteer tasks are attainable within the time frame during which the volunteers will be working on the project and will produce a measurable result.

(d) Provide for reasonable efforts to recruit and involve low-income community residents in the planning, development and implementation of the VISTA project.

(e) Provide for frequent and effective supervision of the volunteers.

(f) Identify resources needed and make them available for volunteers to perform their tasks.

(g) Have the management capability to carry out the project.

2. Additional Factors.

ACTION personnel may use the following additional tests in choosing between applicants who meet the criteria specified above:

(a) How important is the proposed project to the target community? Who will benefit from the project?

(b) Does the project show evidence of skillful and careful planning to attain project goals?

(c) Did the sponsor answer project application questions with specificity or somewhat vaguely?

(d) What evidence of local support does the project have? What local opposition does it have?

(e) Does the sponsoring organization have the managerial and technical skills and expertise to implement the project successfully?

(f) Sponsor's staff:

(1) What are the procedures for on-the-job training of the staff?

(2) What kind of supervision do staff members receive?

(3) What are the procedures for staff accountability?

(4) What position on the staff will be responsible for VISTA supervision?

(g) Is the number of volunteers being requested appropriate for project goals and objectives as stated?

3. Prohibited Activities.

Applicants and sponsors must furnish adequate assurances that the following prohibitions on volunteer and sponsor activity are observed:

(a) VISTA Volunteers are prohibited by law from participating in:

(1) Partisan and nonpartisan political activities, including voter registration activities.

(2) Direct or indirect attempts to influence legislation, or proposals by initiative petition.

(3) Labor and anti-labor organization and related activities.

(b) VISTA sponsors are prohibited by law from:

(1) Carrying out projects resulting in the identification of such projects with partisan and nonpartisan political activities, including voter registration activities and providing voters with transportation to the polls.

(2) Assigning volunteers to activities which would result in the displacement of employed workers.

(3) Accepting, or permitting the acceptance of compensation for the services of volunteers.

(4) Using volunteers as part of the sponsor organization as opposed to the project. The project sponsor is responsible to insure that all segments of the community are aware of the distinction between the project and the sponsor, and that the VISTA Volunteers work on the former and not for the latter.

4. VISTA Sponsor Selection Process.

Project Approval Process for New Sponsors. In order to assure all potential sponsors equal consideration, the VISTA project approval process for new projects listed below is to be followed.

(1) When a potential sponsor contacts an ACTION State Office to apply for VISTA resour the State Office will send the sponsor a Pre-Application Inquiry Form or a VISTA Project Application Form.

(2) Returned VISTA Project Application Forms should be reviewed by the State Director as they are received.

(a) Potential projects which appear to the State Director to be out of compliance with VISTA policies should be disapproved and the sponsoring agency/organization should be notified in writing.

(b) Potential projects that have been found to meet minimum VISTA requirements should be scheduled for a second review as soon as possible.

(3) Programming Review—The recommendation as to which projects will be developed for the placement of VISTA Volunteers will be made at the second review of the VISTA Project Application Forms to be held by each State/district.

(a) Participating in the review will be:

(1) The State Director and whoever he/she deems necessary from his/her staff.

(2) The Regional Director or his/her designee.

(b) The State Director will rank the VISTA Project Application Forms under consideration. Rank will be determined on the basis of how projects compare to each other as they are judged against both VISTA policies and requirements and the State programming strategy (e.g., rural/urban, program focus, etc.).

(c) The State Director will propose to the Regional Director which projects will be developed according to their rank and the number of training entries which can be placed during the coming quarter.

(d) The Regional Director will send a copy of the joint recommendation of the State and Regional Directors to the Director of VISTA for approval along with the complete project application package.

(e) The Director of VISTA will promptly notify the Regional and State Directors of all decisions. Formal action necessary to implement the decisions will be initiated by the State Director after all approved VISTA Project Application Forms and necessary auxiliary documents (e.g., Memoranda of Understanding) have been reviewed for technical and legal sufficiency by the Regional Director.

(f) The Regional Office will forward a copy of the complete document file to VISTA headquarters.

Procedures for Existing Sponsors

(1) Notice. All State Offices will review existing VISTA projects to determine whether they would be in compliance with VISTA requirements if they were applied to the project as currently constituted. Those that do not appear to comply will be notified of that fact with the reasons for noncompliance explained. Sponsors will be reminded that any new application for renewal must comply with VISTA requirements.

(2) Review of Continuation Applications.

(a) Project applications from existing sponsoring organizations which desire renewal will be reviewed by the State and Regional Director and the Director

of VISTA. If the application is denied at the State, regional or national level, the sponsor will be notified that ACTION intends to deny the application for renewal, and the sponsor will be given an opportunity to show cause why the application should not be denied in accordance with ACTION procedures. See Part 1206, Title 45, Code of Federal Regulations.

(b) If the application for renewal is approved by the State and Regional Directors and the Director of VISTA, the project will be renewed for one year, subject to the availability of funds.

(42 U.S.C. § 4953)

Part III—Vista Project Review Procedures

A. Submission of New Or Renewal Project Packages.
B. Extensions of Memoranda of Agreement.
1. Extensions for Less than Six Months.
a. Requests for Approval of Extension.
b. Denial of Extension.
2. Approval of Project Extensions in Lieu of Full Year Renewals.
C. Denial of Project Renewal Applications.
1. Tentative Denial at Regional Level.
2. Continuation of Assistance During Denial of Renewal Process.
D. Freedom of Information Act Requests Related to Project Review.
E. Timeliness.

The following procedures will serve as guidelines for VISTA project review:

A. Submission of New or Renewal Project Packages

Regional Directors requesting approval for full-year renewal or new project applications shall submit such packages at the earliest possible date (see Section E below regarding timeliness of renewal applications). To the extent possible, new or renewal project packages should address all of the "Additional Factors" contained in section A.2. of the Revised VISTA Guidance Papers. In particular, packages should provide evidence of local public and/or private sector support or active participation which would enhance the project's chance of success, and should indicate plans for "institutionalizing" VISTA-supported activities after volunteers leave.

B. Extension of Memoranda of Agreement

1. *Extensions of Less than Six Months.*
a. *Requests for Approval of Extension.*

Project packages should be submitted to the Director of VISTA for approval in his/her complete discretion if a Memorandum of Agreement extension is requested in order to allow existing volunteers to complete their first full year of service. In such cases, no more than three (3) additional months of project activity will be permitted if any additional time is allowed at all, with the understanding that a full-year renewal is desired neither by ACTION nor by the sponsoring organization.

The Director of VISTA will notify the Regional and State Directors of his/her decision in writing as soon as possible after receipt of the extension request package. Where an extension is approved, State and Regional Offices will take all necessary actions to implement that decision, including extension of the Memorandum of Agreement and applicable support grants. In no instance shall volunteers assigned to such projects be extended beyond their first year of service.

b. *Denial of Extension.*

Regional Directors and the Director of VISTA may deny requests for project extensions of less than six (6) months without allowing for an informal "show cause" meeting, regardless of the duration of the project. In such cases, Regional Directors and the Director of VISTA shall issue a denial letter to the sponsor which shall constitute a *final*, non-appealable decision.

2. *Approval of Project Extensions in Lieu of Full-Year Renewals.*

In a number of instances in the past, ACTION State and/or Regional Directors have recommended approval of project extensions of less than 12 months although the sponsor had submitted an application for a full-year renewal. In future similar cases, procedures for denial or refunding as required by 45 CFR 1206.2–4(d) shall apply (*i.e.*, the Regional Director shall issue a tentative denial notice for the one-year request, stating in such notice, however, that he/she is recommending to the Director of VISTA that the project be extended for a specified number of months). Copies of such letters shall be forwarded to the VISTA director upon issuance.

If an informal meeting is held on a one-year renewal request, the Regional Director shall collect all material furnished by the sponsor and shall forward all such material, the project renewal file, and the Regional Director's own recommendations, to the Director of VISTA for *final* decisons on both the sponsor's renewal application and the Regional Director's extension recommendation. The required documents shall be forwarded to the Director of VISTA within five (5) days of the meeting. (See section C(2) below regarding continuation of assistance.)

If the sponsor does not request an informal meeting as required in the tentative letter, the Regional Director's tentative decision to deny the renewal application will become final. In such cases, only the Regional Director's extension request, together with supporting documents, shall be submitted to the Director of VISTA for final review and decision.

Regardless of their proposed duration, these ACTION-initiated project extensions are not covered by the denial of renewal procedures.

C. Denial of Project Renewal Application

1. *Tentative Denial at Regional Level.*

All tentative denial decisions made *prior* to a project's submission to the Director of VISTA will be issued by the ACTION Regional Director. The tentative denial notice shall be sent to the sponsor as far in advance of the end date of the current Memorandum of Agreement as possible. It must contain: reasons for the tentative decision to which the sponsor can address itself should it wish to contest the decision to deny refunding; notification of the date by which the sponsor must request an informal meeting; and a copy of 45 CFR Part 1206, Subpart, Subpart B.

The Regional Director shall conduct the informal meeting required by CFR Part 1206 2–4(d) as appropriate with the State Director (or designee) in attendance if feasible. Meetings shall be scheduled approximately two weeks after issuance of a tentative denial (assuming the sponsor has responded in a timely manner to the letter and requested a meeting). If the sponsor does not request an informal meeting in a timely manner, the Regional Director's denial decision will become final.

At the informal meeting, the Regional Director shall collect all information furnished by the sponsor and shall indicate to the sponsor only that all such material, the project renewal file, and the Regional Director's own recommendations will be forwarded to the Director of VISTA for a final decision. The required documents shall be forwarded to the VISTA Director within five (5) working days of the meeting. (See section C(2) below regarding continuation of assistance during the appeal process.)

2. *Continuation of Assistance During Denial of Renewal Process.*

If the project duration period specified in the Memorandum of Agreement between ACTION and the sponsor expires before a final decision has been made regarding the sponsor's application for renewal or extension

[where the sponsor has made timely application as specified in Section E below], the project shall be continued at the same level of support until a final decision is made and communicated to the sponsor.

The Memorandum of Agreement in such cases shall be amended to extend its period "until a final decision is rendered on the project's renewal status"; all volunteers assigned to the project shall be continued in "active" status (with the provision, however, that volunteers who have reached their scheduled termination dates, and who do not wish to continue in service, will be allowed to leave). Support grants for supervision or transportation of volunteers shall be extended for a period not to exceed 30 days.

Where a final decision denies project renewal, volunteers whose terms of service extend beyond the project's expiration date shall be notified by mailgram from the Regional Director that they have been placed on Administrative Hold effective the day after the project's expiration, shall continue to receive all regular allowances, shall no longer engage in any project-related activities, and shall contact the ACTION State Office within three (3) working days to clarify their status. A followup letter shall be sent to such volunteers by the State Office as soon as the volunteers notify the State Office that they wish to be considered for reassignment or wish to resign from VISTA service. If the State Office receives no such notification, or if no reassignment can be found, volunteers shall be terminated from VISTA service pursuant to volunteer termination procedures contained in 45 CFR Part 1210.

D. Freedom of Information Act Requests Related to Project Review

All Freedom of Information Act (FOIA) requests generated by the project review process shall be directed to the FOIA Officer in Washington for reply (even if initially addressed to the State or Regional Offices).

E. Timeliness

Equitable and expeditious treatment of both sponsors and volunteers requires that documentation be submitted and processed at all levels in a timely manner.

All sponsors shall be notified by the appropriate State Office that renewal applications must be submitted to the State Office at least 115 days prior to the expiration date of the current Memorandum of Agreement. Renewal application packages shall be submitted to the Regional Office at least 80 days prior to the expiration date, and to the Director's Office at least 60 days prior to the expiration date.

(42 U.S.C. 4953; 5052)

Part IV—Involvement of VISTA Volunteers in Demonstrations

I. Demonstration Policy

The longstanding policy of VISTA has been that volunteers are not to engage in demonstrations to promote their own ideas of what is desirable in the communities into which they are sent by VISTA to serve. The old policy allowed that only those lawful demonstrations which, in fact, serve the project goals and which were specifically approved by the project sponsor could be engaged in by any volunteer at any time during their VISTA service in the community to which they were assigned.

The rationale for this longstanding VISTA policy is quite clear. Section 104 of the Domestic Volunteer Service Act of 1973, as amended (the Act), provides that VISTA volunteers "shall be required to make a full-time personal commitment to combating poverty and poverty-related human, social, and environmental problems." furthermore, the volunteers are committed "to live among and at the economic level of the people served, and to remain available for service without regard to regular working hours, at all times during their periods of service, except for authorized periods of leave." Given these statutory obligations of service, it is apparent that VISTA Volunteers do not leave their jobs at the office when they go home for the evening. They are supposed to be as one among the people they serve. It is plain, then, that the rationale of *CSC* v. *Letter Carriers*, 413 U.S. 548 (1973), which held that the Hatch Act prohibition on actively engaging in political management or in political campaigns by federal employees did not violate such employees' First Amendment rights, when applied to VISTA volunteers, fully justifies the historic ACTION policy forbidding VISTA volunteers from engaging in demonstrations pursued outside of the project and its goals.

The potential for coercion is particularly great in the case of the relationship VISTA Volunteers develop with those they se rve. We must continue the policy prohibiting VISTA Volunteers from engaging in demonstrations on their own. This policy provides some modicum of protection to the poor people served by the volunteeers; established as the poor are by many VISTA projects as well as by the long-promoted attitudes of the welfare state mentality in treating the problems of the poor, into a cycle of dependency, the possibilities of coercion, even by example, are great. It is not at all preposterous to recognize the great hold VISTA Volunteers may have on many whom they serve; it takes no great imagination to understand the fears that those served might have respecting the possible withdrawal of assistance by VISTA Volunteers, and of the unspoken, but understood, *quid pro quo* set up between provision of volunteer service and acquiesence in political means and goals espoused by the VISTA Volunteers in demonstrating. We mean to protect against the opportunity for and appearance of such coercion, by enforcing fully the longstanding policy of VISTA against non-project related demonstrations.

It is not only the longstanding policy that VISTA Volunteers may not demonstrate on their own behalf, that ACTION has acted to protect the interests of the poor whom the volunteers served and to insure the integrity of the Congressional mandate concerning VISTA. There are stringent prohibitions contained in Section 403 of the Act restricting lobbying, political activity, and voter registration efforts. ACTION has promulgated regulations under section 403 (45 CFR Part 1226). The regulations are applicable to VISTA volunteers "at all times, except during periods of authorized leave," just as are the restrictions against demonstrations. The regulations prohibit VISTA Volunteers from aiding in voter registration, and from engaging in partisan or nonpartisan electoral activity of any sort, as well as lobbying—by so-called grassroots methods or otherwise—at any level of government, except in rare, precisely enumerated situations which are unlikely to frequently arise. These prohibitions prevent the above activities from being engaged in directly or indirectly by any VISTA Volunteers at any time or any place while on assignment. ACTION intends to fully enforce these prohibitions. VISTA Volunteers who violate the regulations are subject to discipline, including, when appropriate, separation. VISTA projects are subject to discipline, including termination, if they participate in any such violations. Projects up for renewal which have violated the regulations shall not be renewed.

II. New Policy Element

On July 16, 1981, memorandum was sent by James Burnley, the Director of VISTA, to all VISTA project sponsors entitled "Project Responsibility for VISTA Volunteer Activities," which

alerted each sponsor of the new policy statement concerning demonstrations. That memo stated:

No sponsor shall approve the involvement of any VISTA Volunteer assigned to them (sic) in planning, initiating, participating in, or otherwise aiding or assisting in any demonstration whatsoever.

This policy is readopted herein. No VISTA Volunteer may participate in any project-related or non-project-related demonstration except during authorized periods of leave where participation in non-project-related demonstrations could not reasonably be understood by the community to be identified with VISTA, the VISTA project, or other elements of the volunteers's VISTA service. No sponsor may approve participation in any demonstration. The reasons for this policy affecting VISTA sponsors were clearly set out in the memorandum. A confrontational spirit will damage efforts to find local sources of support to continue worthwhile VISTA projects in light of the reduced funding and anticipated phase-out of VISTA. The new policy of eliminating demonstrations as an approved method of reaching project goals will also aid in establishing the principles of the New Federalism. The new administration of ACTION recognizes the importance of respect in the operations of the federal government: respect for the states, for the municipal governments, and for the voluntary and profitmaking entities which form the base of this society. This respect is not enhanced when representatives of the federal government are used by a federal grantee to demonstrate.

Another reason which ACTION considers critical in the adoption and implementation of the new element of the demonstration policy is the unhappy history forced advocacy has had in our country. The Supreme Court has consistently struck down attempts by the State to require citizens to adopt any set of beliefs. Prior to the new policy preventing VISTA sponsors from requiring volunteers to demonstrate as part of the project and in support of its goals, the VISTA Volunteer stood out as the only non-military representatives of the federal government who was obliged to affirm through a public demonstration a specific belief or set of beliefs. Although aimed at sponsors, the new policy directly and immediately enhances the First Amendment rights of volunteers. No more can VISTA Volunteers be required to participate in demonstrations, at risk of discipline or dismissal for refusal to assist in attaining the goals of the project. We at ACTION do not mean to see VISTA Volunteers again be subject to such an abuse of their constitutional liberties. Forced advocacy does not belong in VISTA; and just as VISTA Volunteers cannot, by longstanding policy, be forced to compel the poor they serve to adopt the VISTA Volunteers' personal political agendas, so, too, the VISTA Volunteers must be free of the constitutionally abhorrent practice of political compulsion through obliging them to participate in the public display of idealogical or political positions through demonstrations.

(45 U.S.C. 4954)

Dated in Washington, D.C. on October 28th, 1981.

Thomas W. Pauken,

Director, ACTION.

[FR Doc. 81-32268 Filed 11-6-81; 8:45 am]

BILLING CODE 6050-01-M

ADVISORY COUNCIL ON HISTORIC PRESERVATION

Programmatic Agreement Regarding the California Arizona Power Service—San Diego Gas and Electric Co. Interconnection Project the Bureau of Land Management, Department of the Interior, and the State of California.

AGENCY: Advisory Council on Historic Preservation.

ACTION: Notice.

SUMMARY: The Advisory Council on Historic Preservation proposed to execute a Programmatic Memorandum of Agreement pursuant to § 800.8 of the regulations for the "Protection of Historic and Cultural Properties" (36 CFR Part 800) with the U.S Department of the Interior, Bureau of Land Management, and the California State Historic Preservation Officer. This Agreement will establish a system for identifying and avoiding or mitigating adverse effects on historic properties that would otherwise result from the Bureau's issuance of permits for the Arizona-Power Service—San Diego Gas and Electric Company Interconnection Project. All inventory and data recovery will be conducted in a manner consistent with previous Memoranda of Agreement and Memoranda of Understanding on the California Desert Conservation Area.

DATE: Comments due: December 9, 1981.

ADDRESS: Comments should be addressed to Executive Director, Advisory Council on Historic Preservation, 1522 K Street, NW., Washington, D.C. 20005.

FOR FURTHER INFORMATION CONTACT: Dr. Thomas F. King, Director, Office of Cultural Resource Preservation, Advisory Council on Historic Preservation, 1522 K Street, NW., Washington, D.C. 20005 (202-254-3974).

SUPPLEMENTARY INFORMATION: This notice of the proposed agreement invites comments from interested parties. Copies of the proposed agreement are available from the Council.

Dated: November 4, 1981.

Robert R. Garvey, Jr.,

Executive Director.

[FR Doc. 81-32326 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-10-M

DEPARTMENT OF AGRICULTURE

Packers and Stockyards Administration

Central Kentucky Livestock Market, Inc., et al.; Posted Stockyards

Pursuant to the authority delegated under the Packers and Stockyards Act 1921, as amended (7 U.S.C. 181 *et seq.*), it was ascertained that the livestock markets named below were stockyards within the definition of that term contained in section 302 of the Act, as amended (7 U.S.C. 202), and notice was given to the owners and to the public by posting notices at the stockyards as required by said section 302, on the respective dates specified below.

Facility No.	Name, and location of stockyard	Date of Posting
KY-166	Central Kentucky Livestock Market, Inc., Stanford, Kentucky.	Sept. 1, 1981.
KY-167	Tri-County Stockyard, Smithfield, Kentucky.	Aug. 29, 1981.
NE-190	Loup City Commission Company, Inc., Loup City, Nebraska.	Aug. 11, 1981.
TX-319	Ranchers and Farmers Livestock, Inc., Uvalde, Texas.	Sept. 8, 1981.
VA-153	Blackstone Livestock Market, Blackstone, Virginia.	Aug. 26, 1981.

Done at Washington, D.C., this 29th day of October 1981.

Jack W. Brinckmeyer,

Chief, Financial Protection Branch, Livestock Marketing Division.

[FR Doc. 81-32332 Filed 11-6-81; 8:45 am]

BILLING CODE 3410-02-M

Dundee Community Auction et al.; Proposing Posting of Stockyards

The Chief, Financial Protection Branch, Packers and Stockyards Administration, United States Department of Agriculture, has

information that the livestock markets named below are stockyards as defined in section 302 of the Packers and Stockyards Act, 1921, as amended (7 U.S.C. 202), and should be made subject to the provisions of the Act.

MI-145	Dundee Community Auction, Dundee, Michigan
MN-177	Tri-County Livestock Auction, Inc., Motley, Minnesota
SD-165	Herreid Livestock Market, Herreid, South Dakota
SD-166	Faulkton Livestock Exchange, Inc., Faulkton, South Dakota

Notice is hereby given, therefore, that the said Chief, Pursuant to authority delegated under the Packers and Stockyards Act, 1921, as amended (7 U.S.C. 181 *et seq.*), proposes to designate the stockyards named above as posted stockyards subject to the provisions of the Act as provided in section 302 thereof.

Any person who wishes to submit written data, views, or arguments concerning the proposed designation, may do so by filing them with the Chief, Financial Protection Branch, Packers and Stockyards Administration, United States Department of Agriculture, Washington, D.C. 20250, by November 24, 1981.

All written submissions made pursuant to this notice shall be made available for public inspection in the office of the Chief of the Financial Protection Branch during normal business hours.

Done at Washington, D.C., this 28th day of October 1981.

Jack W. Brinckmeyer,

Chief, Financial Protection Branch, Livestock Marketing Division.

[FR Doc. 81-32233 Filed 11-6-81; 8:45 am]

BILLING CODE 3410-02-M

CIVIL AERONAUTICS BOARD

Application of L.A.B. Flying Service, Inc. for a Certificate of Public Convenience and Necessity

AGENCY: Civil Aeronautics Board.

ACTION: Notice of Order to Show Cause, 81-11-11, Docket 39999 of L.A.B. Flying Service, Inc.

SUMMARY: The Board is issuing an order in which it tentatively finds and concludes that (1) it is consistent with the public convenience and necessity to grant the application of LAB Flying Service, Inc. for a certificate authorizing the air transportation of persons, property and mail between and among six points, listed on its application; and (2) LAB Flying Service Inc. is fit, willing and able to provide this service.

DATES: All interested persons having objections to the Board issuing an order making final the tentative findings and conclusions shall file by November 24, 1981, a statement of objections together with a summary of testimony, statistical data and other material expected to be relied upon to support the stated objections. Such filings shall be served upon all persons listed in paragraph six of Order 81-11-11.

ADDRESSES: Objections to the issuance of a final order should be filed in the Docket Section, Civil Aeronautics Board, Washington, D.C. 20428, in Docket 39999, application of L.A.B. Flying Service, Inc. for a certificate of public convenience and necessity.

Service will also be required on any other person filing objections.

FOR FURTHER INFORMATION CONTACT: Phyllis C. Solomon, Bureau of Domestic Aviation, Civil Aeronautics Board, 1825 Connecticut Ave., N.W. Washington, D.C. 20428; (202) 673-5333.

SUPPLEMENTARY INFORMATION: The complete text of Order 81-11-11 is available from our Distribution Section, Room 100, 1825 Connecticut Ave., N.W., Washington, D.C. Persons outside the metropolitan area may send a postcard request for Order 81-11-11 to the Distribution Section, Civil Aeronautics Board, Washington, D.C. 20428.

By Civil Aeronautics Board: November 3, 1981.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81-32364 Filed 11-6-81; 8:45 am]

BILLING CODE 6320-01-M

Fitness Determination of C&M Airlines

AGENCY: Civil Aeronautics Board.

ACTION: Notice of Commuter Air Carrier Fitness Determination—Order 81-11-14, Order to Show Cause.

SUMMARY: The Board is proposing to find that C&M Aviation, Inc. d/b/a American Aviation and/or C&M Airlines is fit, willing, and able to provide commuter air carrier service under section 419(c)(2) of the Federal Aviation Act, as amended; that it is capable of providing reliable essential air service; and that the aircraft used in this service conform to applicable safety standards. The complete text of this order is available, as noted below.

DATES: Responses: All interested persons wishing to respond to the Board's tentative fitness determination shall serve their responses on all persons listed below no later than November 23, 1981, together with a summary of the testimony, statistical data, and other material relied upon to support the allegations.

ADDRESSES: Responses or additional data should be filed with Essential Air Services Division, Room 921, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428, and with all persons listed in Attachment A of Order 81-11-14.

FOR FURTHER INFORMATION CONTACT: Charles Stohr, Bureau of Domestic Aviation, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428 (202) 673-5000.

SUPPLEMENTARY INFORMATION: The complete text of Order 81-11-14 is available from the Distribution Section, Room 100, 1825 Connecticut Avenue, N.W., Washington, D.C. Persons outside the metropolitan area may send a postcard request for Order 81-11-14 to the Distribution Section, Civil Aeronautics Board, Washington, D.C. 20428.

By the Civil Aeronautics Board: November 3, 1981.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81-32365 Filed 11-6-81; 8:45 am]

BILLING CODE 6320-01-M

Fitness Determination of Harold's Air Service, Inc.

AGENCY: Civil Aeronautics Board.

ACTION: Notice of Commuter Air Carrier Fitness Determination—Order 81-11-15, Order to Show Cause.

SUMMARY: The Board is proposing to find that Harold's Air Service, Inc. is fit, willing and able to provide commuter air carrier service under section 419(c)(2) of the Federal Aviation Act, as amended; that it is capable of providing reliable essential air service; and that the aircraft used in this service conform to applicable safety standards. The complete text of this order is available, as noted below.

DATES: Response: All interested persons wishing to respond to the Board's tentative fitness determination shall serve their responses on all persons listed below no later than November 23, 1981, together with a summary of the testimony, statistical data, and other material relied upon to support the allegations.

ADDRESSES: Responses or additional data should be filed with the Alaska Field Office, Civil Aeronautics Board, 701 C Street, Box 27, Anchorage, Alaska 99513, and with all persons listed in Attachment A of Order 81-11-15.

FOR FURTHER INFORMATION CONTACT: Ms. Dianna Strain, Alaska Field Office, Civil Aeronautics Board, 701 C Street, Box 27, Anchorage, Alaska 99513 (907) 271-5146.

SUPPLEMENTARY INFORMATION: The complete text of Order 81-11-15 is available form the Distribution Section, Room 100, 1825 Connecticut Avenue, N.W., Washington, D.C. Persons outside the metropolitan area may send a postcard request for Order 81-11-15 to the Distribution Section, Civil Aeronautics Board, Washington, D.C. 20428.

By Civil Aeronautics Board: November 3, 1981.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81-32367 Filed 11-6-81; 8:45 am]

BILLING CODE 6320-01-M

Certificate Formats in 1982; Order to Show Cause

[Docket 40208; Order 81-11-23]

Adopted by the Civil Aeronautics Board at its office in Washington, D.C. on the 3rd day of November, 1981.

The purpose of this order is to set forth proposed forms for section 401 domestic certificates as of January 1, 1982, and to solicit comments on our proposals.

Subsection 1601(a)(1)(C) of the Federal Aviation Act of 1958, as amended, provides that the authority of the Board to specify terminal and intermediate points in certificates issued under section 401 for the carriage of persons in interstate and overseas air transportation shall cease to be in effect on December 31, 1981. The section is silent as to the carriage of property and mail, however. A question arises as to whether we should continue to list points in section 401 certificates for the purposes of cargo and mail transportation while being prohibited from doing so for passenger transportation. In an interpretation issued concurrently in Docket 40208, we have tentatively decided to authorize the carriage of property and mail on passenger aircraft and in all-cargo aircraft without listing named points, subject to one qualification. All-cargo service within the States of Alaska and Hawaii would continue to be authorized to named points.

Therefore, consistent with our interpretation of the Federal Aviation Act issued in Docket 40208, and effective January 1, 1982, we propose to eliminate the list of points in domestic certificates of public convenience and necessity except for intra-Alaska and intra-Hawaii all-cargo services. Carriers will be authorized to engage in carriage of persons, property and mail [1] in combination aircraft anywhere in the United States and its territories, and carriage of property and mail in all-cargo aircraft anywhere in the United States and its territories except within Alaska and Hawaii. Authority to carry property and mail in all-cargo aircraft in Alaska and Hawaii will be limited to points listed in a certificate appendix.[2]

We propose to issue three general types of certificates in 1982—(I) CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY [3] authorizing interstate and overseas air transportation of persons, property and mail between all points in the United States, its territories and possessions (without regard to point listings); [4] (II) DORMANT AUTHORITY CERTIFICATES authorizing air transportation in specified city-pair markets; [5] and (III) CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY AUTHORIZING INTERSTATE AIR TRANSPORTATION OF PROPERTY AND MAIL between specified points within the States of Alaska and Hawaii.[6] Type I certificates will be substantially simplified; the only specific condition that will be retained is that dealing with the authority of air carriers to serve Love Field at Dallas, Texas. All restrictions and conditions related to subsidy-eligibility and subsidy-ineligibility will be removed; instead, appropriate language will be added to the rate orders of the individual subsidized carriers.[7]

The Hawaii common fares condition contained in certain carriers' certificates is the subject of a formal proceeding (Docket 35107). If the case is not completed by December 31, 1981, those carriers whose certificates contain the condition will retain the condition after January 1, 1982 pending the outcome of the case. If a decision is reached prior to December 31, 1981, and it is determined to remove or modify the condition, the new certificates will track that decision.

Finally, the disposition of license fees is currently under consideration.[8] Pending completion of our review, we will retain the language now contained in section 401 certificates.

A sample of each of the three types of certificates is contained in the appendix.

We will give interested persons 28 days following the service date of this order to show cause why the tentative findings and conclusions set forth here should not be made final: namely, why we should not issue certificates in the form attached to all 401 carriers effective January 1, 1982. We expect such persons to direct their objections, if any, to the matter dealt with in this order. We will not entertain general, vague, or unsupported objections. Because of the limited time available, we will not provide for answers to objections.

Accordingly,

1. We direct all interested persons to show cause why we should not make final the tentative findings and conclusions stated above and issue simplified certificates in the forms attached effective January 1, 1982;

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[1] A limited number of carriers have specifically requested that the authority to carry mail be excluded from their section 401 certificates. For those carriers, we will authorize the unlimited carriage of persons and property but not mail.

[2] This policy will not affect (1) certificates authorizing foreign air transportation, since section 1601(a)(1)(C) applies only to interstate and overseas air transportation; (2) section 401(d)(3) charter certificates, as they do not currently specify terminal and intermediate points; or (3) existing section 418 certificates.

[3] By Order 81-9-135, dated September 23, 1981, we tentatively decided to eliminate the designations "FOR LOCAL FEEDER SERVICE" and "FOR REGIONAL FEEDER SERVICE" from the certificates of all carriers currently so designated. If our tentative decision is made final, Type I certificates will be issued without such designations.

[4] The certificates will include a prohibition against intra-Alaska and intra-Hawaii property and mail all-cargo carriage; if a carrier holds authority to provide all-cargo service at specified Alaskan or Hawaiian points, that authority will appear in the appendix to the certificate for each individual carrier. For Hawaiian Airlines and Aloha Airlines, all Hawaiian points on their existing certificates will be listed in the appendices.

Carriers desiring new or additional property and/or mail all-cargo authority at specific points within Alaska or Hawaii may continue to apply for such authority, by requesting either that it be combined with section 401 passenger authority (to be included in the certificate appendix) or that it be issued as a separate section 401 all-cargo certificate (see the Type III certificate attached to this order).

[5] Carriers newly certificated since January 1, 1981, whose *only* certificate authority was obtained through dormant authority and which have not been found fit to provide scheduled passenger service, will be issued Type II certificates. Once they are found fit, they will be issued Type I certificates. The sunset provisions in section 1601 do not apply to 401(d)(5) certificates, since that authority is granted in terms of city-pair listings rather than as terminal and intermediate points.

[6] The third type of certificate will be extremely rare: only one carrier—Alaska International Air—now qualifies for a Type III certificate.

[7] Conditions (4) and (5) of the five subsidized local service carriers are included in this category. For all carriers not receiving subsidy, elimination of subsidy-ineligible language in their certificates amounts to simple housekeeping since, as a practical matter, all authority granted since passage of the new Act, with the exception of specific subsidy-eligible authority for Cochise and Sky West, has been Category II subsidy-ineligible. To the extent that pre-October 1978 orders granting new authority to subsidized carriers specified subsidy-ineligibility, those carriers' rate orders will reflect that ineligibility.

[8] Collection of license fees was suspended in 1977. See Order 77-4-42, April 8, 1977.

2. We direct any interested persons having objections to the issuance of an order making final any of the proposed findings, conclusions or certificate modifications set forth here, to file in Docket 40208, and serve upon any air carrier to whose proposed certificate format the objections apply, no later than December 3, 1981, a statement of objections together with a summary of testimony, evidence and other material expected to be relied upon to support the objections;

3. If timely and properly supported objections are filed, we will accord full consideration to the matters or issues raised by the objections before we take further action;*

4. In the event no objections are filed we will deem all further procedural steps to have been waived and will issue an order making final our tentative findings and conclusions and issuing the proposed certificates, effective January 1, 1982;

5. We will amend the subsidy rate orders applicable to all carriers eligible to receive subsidy to reflect the language currently contained in their certificates related to subsidy eligibility, subsidy ineligibility, and conditions (4) and (5) of the five subsidized local service carriers, which we are proposing to eliminate from their certificates effective January 1, 1982; and

6. We will serve a copy of this order on all certificated carriers.

We will publish this order in the **Federal Register.**

By the Civil Aeronautics Board:*

Phyllis T. Kaylor,

Secretary.

SPECIMEN

Proposed Certificate Format: Type I

CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY

for Route

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is authorized, subject to the following provisions, the provisions of Title IV of the Federal Aviation Act of 1958, as amended, and the orders, rules, and regulations issued under it, to engage in the interstate and overseas air transportation of persons.

The holder is also authorized to engage in the interstate and overseas air transportation of property and mail between all points in the United States, its territories and possessions.

This authority is subject to the following terms, conditions and limitations:

(1) The holder shall not engage in air transportation of property or mail in all-cargo service between points wholly within the States of Alaska or Hawaii. [unless specifically authorized in Appendix A.]

(2) Subject to compliance with the provisions of sections 401(j) and 419 of the Act, and all orders and regulations issued by the Board under those sections, the holder may reduce or terminate service at any point or between any two points.

(3) The holder shall not provide scheduled passenger air transportation to or from Dallas (Love Field), Texas, and one or more points outside Texas except that:

(a) The holder may provide charter air transportation not to exceed ten flights per month;

(b) The holder may provide scheduled passenger air transportation between Love Field and one or more points within the States of Louisiana, Arkansas, Oklahoma, New Mexico and Texas, if in connection with this service;

(i) the holder does not offer or provide any through service or ticketing with another air carrier or foreign air carrier; and

(ii) the holder does not offer for sale transportation to or from, and the flight or aircraft does not service, any point which is outside Texas or the four contiguous states.

The exercise of the privileges granted by this certificate shall be subject to such other reasonable terms, conditions and limitations required by the public interest as may from time to time be prescribed by the Board.

This certificate shall become effective on January 1, 1982: *Provided,* That the continued effectiveness of the authority to serve Route shall be subject to timely payment by the holder of such license fees as may be prescribed by the Board.

The Civil Aeronautics Board has directed its Secretary to execute this certificate and to affix the Board's seal on

Phyllis T. Kaylor,

Secretary.

SPECIMEN

Proposed Certificate Format: Type II

DORMANT AUTHORITY CERTIFICATE

for Route

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is authorized, subject to the following provisions, the provisions of Title IV of the Federal Aviation Act of 1958, as amended, and the orders, rules, and regulations issued under it, to engage in air transportation of persons, property and mail in the following markets:

This authority is subject to the following terms, conditions and limitations:

(1) Subject to compliance with the provisions of sections 401(j) and 419 of the Act, and all orders and regulations issued by the Board under those sections, the holder may reduce or terminate service at any point or between any two points between which it is authorized by this certificate to provide nonstop service.

(2) The exercise of the privileges granted by this certificate shall be subject to such other reasonable terms, conditions and limitations required by the public interest as may from time to time be prescribed by the Board.

This certificate shall become effective on January 1, 1982.

The Civil Aeronautics Board has directed its Secretary to execute this certificate and to affix the Board's seal on

Phyllis T. Kaylor,

Secretary.

SPECIMEN

Proposed Certificate Format: Type III

CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY AUTHORIZING THE CARRIAGE OF PROPERTY AND MAIL BETWEEN POINTS IN ALASKA

for Route

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is authorized, subject to the following provisions, the provisions of Title IV of the Federal Aviation Act of 1958, as amended, and the orders, rules, and regulations issued under it, to engage in interstate air transportation of property and mail between:

The terminal point:

the intermediate points:

and the terminal point:

The exercise of the privileges granted by this certificate shall be subject to such reasonable terms, conditions and limitations required by the public interest as may from time to time be prescribed by the Board.

This certificate shall become effective on January 1, 1982.

The Civil Aeronautics Board has directed its Secretary to execute this certificate and to affix the Board's seal on

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81-33388 Filed 11-6-81; 8:45 am]

BILLING CODE 6320-01-M

[Docket 40208]

Interpretation of the Federal Aviation Act; Request for Comments

Dated: November 3, 1981.

AGENCY: Civil Aeronautics Board.

ACTION: Request for comments on an interpretation.

SUMMARY: The CAB requests comments on its interpretation of the Federal Aviation Act as not requiring it to list points on certificates of public convenience and necessity, but to merely state that the airline concerned is authorized to provide interstate and overseas air transportation of passengers, and property and mail transportation to all points in the United States, its territories, and possessions.

DATES: Comments by: December 3, 1981.

Comments and other relevant information received after this date will

*Since we have provided for the filing of objections to this order, we will not entertain petitions for reconsideration.

* All Members concurred.

be considered by the Board only to the extent practicable.

Requests to be put on the Service List by: November 16, 1981.

The Docket Section prepares the Service List and sends it to each person listed, who then serves comments on others on the list.

ADDRESSES: Twenty copies of comments should be sent to Docket 40208, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428. Individuals may submit their views as consumers without filing multiple copies. Comments may be examined in Room 711, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. as soon as they are received.

FOR FURTHER INFORMATION CONTACT: David Schaffer, Office of the General Counsel, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428; 202-673-5442.

SUPPLEMENTARY INFORMATION: Section 401(a) of the Federal Aviation Act of 1958 prohibits a carrier from engaging in air transportation unless it holds a certificate issued by the Board authorizing that transportation. Section 401(e)(1) of that Act requires that each certificate "specify the terminal points and intermediate points, if any, between which the air carrier is authorized to engage in air transportation * * *"

Section 1601 of the Act states that section 401(e)(1) of the Act "shall cease to be in effect on December 31, 1981 * * * insofar as such section permits the Board to specify terminal and intermediate points." This prohibition on specifying points, however, relates in terms only to interstate and overseas air transportation of persons, not to property and mail transportation. The question therefore arises as to whether the Board must continue to list points on section 401 certificates for the purposes of property and mail transportation when it will be prohibited from doing so for passenger transportation. To do so would create the anomalous result that, notwithstanding the clear Congressional intent to deregulate interstate and overseas routes for passenger service, the transportation of property and mail would continue to be defined by specific points cited on carriers' certificates.

It is our opinion that section 401(e)(1) will be satisfied by stating in the 401 certificate that the carrier is authorized to engage in air transportation of property and mail between all points in the United States, its territories, and possessions. Section 401(e)(1) does not, in our view, require that each property and mail point be listed individually on the certificate. Stating that a carrier may serve all U.S. points broadly but clearly defines the limits of a carrier's authority. Listing each point separately would be superfluous.

Although this interpretation is somewhat of a departure from the Board's past practice, it is consistent with the policies and other statutory provisions of the Federal Aviation Act as amended by the Airline Deregulation Act of 1978 (Pub. L. 95-504). One of the primary purposes of the 1978 amendments to that Act was to reduce regulatory barriers to entry. Section 102(a)(10) states that in exercising its powers and duties the Board should consider "the encouragement of entry into additional air transportation markets by existing air carriers * * *" to be in the public interest. If we continued to list each point for property and mail service on a carrier's certificate, that carrier would be barred from carrying property and mail to additional points unless it submitted an application and underwent further Board procedures, even though it held unlimited authority to carry passengers anywhere in the U.S.

In addition, section 102(b), which was added to the Federal Aviation Act by the Cargo Deregulation Act of 1977, (Pub. L. 95-163), states that the Board should rely on competitive market forces to determine the extent and variety of cargo air services. In section 418 of the Act, the Board is directed to grant certificates for all-cargo air service to any existing all-cargo carrier, and to any other applicant that is found to be fit, willing, and able to provide such service. The Board is precluded from including restrictions in these section 418 certificates on the points that may be served by these carriers (section 418(b)(2)). This indicates a Congressional policy that the Board not limit carriers' all-cargo (i.e. freighter) authority by listing individual points in their certificate. The question remains whether the Board must do so for their combination service. (i.e. the transportation of property and mail in the belly of a passenger aircraft.)

It would be inconsistent with past Board policy and make very little sense to continue to list each point on a section 401 certificate for property and mail in combination service when this practice has been ended for all-cargo and for passenger service. Almost all carriers that carry passengers also carry cargo, and most carry mail. It has been the Board's general practice to authorize all types of service under section 401 once it has found the award of certificate authority to be consistent with, or required by, the public convenience and necessity. In almost all cases, this finding was based on passenger needs and no evidence of cargo requirements or demands was necessary to support this finding. The award of section 401 authority that followed this finding, unless expressly limited, normally included the right to carry all three types of trafic (persons, property, and mail) in either combination service or in freighter aircraft.

We therefore read the Act as permitting, on and after December 31, 1981, 401 certificates to state that an air carrier is authorized to engage in air transportation of property and mail between all points in the U.S., its territories, and possessions, without listing each point separately. On that date, 401 certificates will also state that the air carrier is authorized to engage in interstate and overseas air transportation of persons. That authorization for passenger air transportation would not include the modifying phrase "between all points in the U.S., its territories, and possessions." The slightly different treatment for cargo/mail versus passenger transportation is necessary to preserve the distinction between the recently enacted section 1601(a)(1)(C) which prohibits the Board from specifying points for passenger air transportation and section 401(e)(1) which requires that we specify points between which air transportation is authorized.

It might be argued that this interpretation should apply to intra-Alaska and intra-Hawaii cargo and mail air service as well. Congress has, however, given Alaska and Hawaii special statutory attention. It has prohibited the Board from granting unlimited authority for all-cargo air transportation in Alaska and Hawaii. (Section 418(b)(3)). This prohibition applies only to all-cargo service, not to combination service. The Board, therefore, tentatively plans to continue to list points on section 401 certificates governing all-cargo service in Alaska and Hawaii, but to treat combination service as incidental to passenger service in the same manner as is described above for the lower 48 States.

In order to receive the views of any person affected by this interpretation before it becomes effective, the Board requests that any such persons submit comments as specified at the beginning of this notice.

(Secs. 401, 418, 1601, Pub. L. 85–726, as amended, 72 Stat. 754, 91 Stat. 1284, 92 Stat. 1744, 49 U.S.C. 1371, 1388, 1551)

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81–32366 Filed 11–6–81; 8:45 am]

BILLING CODE 6320–01–M

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Docket No. 18–81]

Foreign-Trade Zone No. 32; Application for Expansion

Notice is hereby given that an application has been submitted to the Foreign-Trade Zones Board (the Board) by the Greater Miami Foreign Trade Zone, Inc. (GMFTZ), grantee of Foreign-Trade Zone No. 32, requesting authority to expand its zone project to include a site in the City of Homestead, Dade County, Florida, adjacent to the Miami Customs port of entry. The application was submitted pursuant to provisions of the Foreign-Trade Zones Act of 1934, as amended (19 U.S.C. 81a–81u), and the regulations of the Board (15 CFR Part 400). It was formally filed on November 2, 1981. The applicant, a non-profit corporation affiliated with the Greater Miami Chamber of Commerce, is authorized to make this proposal under Section 288.36 of the Florida Statutes (1979).

On September 6, 1977, GMFTZ received authority from the Board to establish a foreign-trade zone project in the Miami area (Board Order 123, 42 FR 46568, 9–16–77). The project's 800,000 square foot warehousing and exhibition center, located on a 73-acre parcel near Miami International Airport, is owned and operated by Miami Free Zone Corp. It became operational in April 1979, and during its first full year of operation the facility received $96 million in merchandise.

The project was also planned to provide zone services for processing and assembly operations. However, the demand for warehousing/distribution services has made it necessary to reserve the remaining space on the 73-acre parcel for this type of activity. The applicant is now requesting zone status for a second site, to be known as the Miami Free Zone Industrial Park, within the industrial section of a planned development in Homestead. Covering 1,000 acres, the park will provide space for larger warehousing and industrial users, and for firms requiring separate facilities, as well as standby space for future development.

The application indicates that a number of firms have recently expressed an interest in using zone procedures for a variety of operations, none of which can be accommodated in the existing site. The prospective industrial park uses include storage, distribution, assembly, processing and manufacturing of auto and tractor parts, ball and roller bearings, prefabricated housing materials, concrete/plexiglass/fiberglass products, packaging materials, electronic components, video equipment, toy products, leather goods, footwear and coffee.

In accordance with the Board's regulations, an Examiners Committee has been appointed to investigate the application and report to the Board. The committee consists of Dennis Puccinelli (Chairman), Foreign-Trade Zones Staff, U.S. Department of Commerce, Washington, D.C. 20230; Charles W. Winwood, Director (Inspection and Control), U.S. Customs Service, Region IV, 99 S.E. 5th Street, Miami, Florida 33131; and Colonel Alfred B. Devereaux, Jr., District Engineer, U.S. Army Engineer District Jacksonville, P.O. Box 4970, Jacksonville, Florida 32232.

Comments concerning the proposed zone expansion are invited in writing from interested persons and organizations. They should be addressed to the Board's Executive Secretary at the address below and postmarked on or before December 4, 1981.

A copy of the application is available for public inspection at each of the following locations:

U.S. Dept. of Commerce District Office, Room 821, City National Bank Building, 25 West Flagler Street, Miami, Florida 33130.

Office of the Executive Secretary, Foreign-Trade Zones Board, U.S. Department of Commerce, 14th and E Streets, N.W., Room 2006, Washington, D.C. 20230.

Dated: November 3, 1981.

John J. Da Ponte, Jr.,

Executive Secretary, Foreign-Trade Zones Board.

[FR Doc. 81–32287 Filed 11–6–81; 8:45 am]

BILLING CODE 3510–25–M

International Trade Administration

Perchlorethylene From France; Final Results of Administrative Review of Antidumping Finding

AGENCY: Department of Commerce, International Trade Administration.

ACTION: Notice of final results of administrative review of antidumping finding.

SUMMARY: On September 18, 1981, the Department of Commerce published the preliminary results of its administrative review of the antidumping finding on perchlorethylene from France. The review covered the two known exporters of this merchandise to the United States for the period May 1, 1980 through April 30, 1981. Interested parties were given an opportunity to submit oral or written comments on these preliminary results. We received no comments.

EFFECTIVE DATE: November 9, 1981.

FOR FURTHER INFORMATION CONTACT: Arthur N. DuBois or John Kugelman, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202–377–3814/5289).

SUPPLEMENTARY INFORMATION:

Background

On September 18, 1981, the Department of Commerce ("the Department") published in the **Federal Register** (46 FR 46373) the preliminary results of its administrative review of the antidumping finding on perchlorethylene from France (44 FR 29045–6, May 18, 1979). The Department has not completed its administrative review of that finding.

Scope of the Review

The imports covered by this review are perchlorethylene including technical grade and purified grade perchlorethylene. Perchlorethylene is a clear water-white liquid at ordinary temperature with a sweet odor and is completely capable of being mixed with most organic liquids. It is a chlorinated solvent used mainly for dry cleaning of clothing, but is also used in other applications such as vapor degreasing of metals. Perchlorethylene is currently classifiable under item 429.3400 of the Tariff Schedules of the United States Annotated (TSUSA).

The Department knows of only two French producers or exporters of perchlorethylene to the United States. Those firms are Chloe Chimie and Rhone Poulenc Petrochimie. The review covers the period May 1, 1980 through April 30, 1981. Rhone Poulenc Petrochimie sold its productive capacity for chlorine solvents to Chloe Chimie on January 1, 1981. There were no known shipments to the United States during the review period and there are no known unliquidated entries. Interested parties were afforded an opportunity to

furnish oral or written comments. The Department received no such comments.

Final Results of the Review

The final results of our review are the same as those presented in the preliminary results of review.

As provided by § 353.48(b) of the Commerce Regulations, a cash deposit of 47.8 percent of the entered value shall be required on all shipments of perchlorethylene from France entered, or withdrawn from warehouse, for consumption on or after the date of publication of these final results. This cash deposit requirement shall remain in effect until publication of the final results of the next administrative review. The Department intends to conduct the next review by the end of May 1983.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act of 1930 (19 U.S.C. 1675(a)(1)) and § 353.53 of the Commerce Regulations (19 CFR 353.53).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

November 3, 1981.

[FR Doc. 81-32381 Filed 11-6-81; 8:45 am]

BILLING CODE 3510-25-M

Perchlorethylene From Belgium; Final Results of Administrative Review of Antidumping Findings

AGENCY: U.S. Department of Commerce, International Trade Administration.

ACTION: Notice of final results of administrative, review of antidumping finding.

SUMMARY: On September 23, 1981, the Department of Commerce published the preliminary results of its administrative review of the antidumping finding on perchlorethylene from Belgium. The review covered the only known exporter of this merchandise to the United States for the period May 1, 1980 through April 30, 1981. Interested parties were given an opportunity to submit oral or written comments on these preliminary results. We received no comments.

EFFECTIVE DATE: November 9, 1981.

FOR FURTHER INFORMATION CONTACT: Arthur N. DuBois or John Kugelman, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202-377-3814/5289).

SUPPLEMENTARY INFORMATION:

Background

On September 23, 1981, the Department of Commerce ("the Department") published in the **Federal Register** (46 FR 46981) the preliminary results of its administrative review of the antidumping finding on perchlorethylene from Belgium (44 FR 29045-6, May 18, 1979). The Department has now completed its administrative review of that finding.

Scope of the Review

The imports covered by this review are perchlorethylene, including technical grade and purified grade perchlorethylene. Perchlorethylene is a clear water-white liquid at ordinary temperature with a sweet odor and is completely capable of being mixed with most organic liquids. It is a chlorinated solvent used mainly for dry cleaning of clothing, but is also used in other applications such as vapor degreasing of metals. Perchlorethylene is currently classifiable under item 429.3400 of the Tariff Schedules of the United States Annotated (TSUSA).

The Department knows of only one Belgian producer or exporter of perchlorethylene to the United States. This firm is Solvay & CIE. The review covers the period May 1, 1980 through April 30, 1981. There were no known shipments to the United States during the review period and there are no known unliquidated entries. Interested parties were afforded an opportunity to furnish oral or written comments. The Department received no such comments.

Final Results of the Review

The final results of our review are the same as those presented in the preliminary results of review.

As provided by § 353.48(b) of the Commerce Regulations, a cash deposit of 150 percent of the entered value shall be required on all shipments of perchlorethylene from Belgium entered, or withdrawn from warehouse, for consumption on or after the date of publication of these final results. This cash deposit requirement shall remain in effect until publication of the final results of the next administrative review. The Department intends to conduct the next review by the end of May 1983.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act of 1930 (19 U.S.C. 1675(a)(1)) and § 353.53 of the Commerce Regulations (19 CFR 353.53).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

November 3, 1981.

[FR Doc. 81-32382 Filed 11-6-81; 8:45 am]

BILLING CODE 3510-25-M

Stainless Steel Wire Rods From France; Final Results of Administrative Review of Antidumping Finding

AGENCY: U.S. Department of Commerce, International Trade Administration.

ACTION: Notice of final results of administrative review, of antidumping finding.

SUMMARY: On May 29, 1981 the Department of Commerce published the preliminary results of its administrative review of the antidumping finding on stainless steel wire rods from France. The Department knows of two manufacturers/exporters of stainless steel wire rods to the United States. One firm, Creusot-Loire, was excluded from the original finding. This review covers the remaining exporter, Ugine Aciers, for consecutive time periods from January 1974 to June 1980.

Interested parties were given an opportunity to submit oral or written comments or request a hearing on these preliminary results. The Department received oral comments from domestic parties and the exporter. Based on these comments, the Department has made adjustments which result in reduced weighted-average margins.

EFFECTIVE DATE: November 9, 1981.

FOR FURTHER INFORMATION CONTACT: Dennis U. Askey or John R. Kugelman, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202-377-4793/5289).

SUPPLEMENTARY INFORMATION:

Procedural Background

On August 28, 1973, a dumping finding with respect to stainless steel wire rods from France was published in the **Federal Register** as Treasury Decision 73-243 (38 FR 9094). The finding excluded one firm, Creusot-Loire. On May 29, 1981, the Department of Commerce ("the Department") published in the **Federal Register** the preliminary results of administrative review of the finding (46 FR 28891). The Department has now completed its administrative review of the antidumping finding.

Scope of the Review

Imports covered by this review are shipments of stainless alloy steel wire rods, tempered, treated or partly manufactured, currently classifiable under item 607.4300 of the Tariff Schedules of the United States Annotated (TSUSA). The Department

knows of one manufacturer/exporter, Ugine Aciers, currently covered by the finding. This review covers all time periods from January 1974 through June 1980.

Review of Comments

Subsequent to disclosure of method meetings, Department officials held a meeting with representatives of the domestic industry and the exporter. The Department learned that the commission on sales to U.S., which it deducted from the United States price, was between related parties and therefore, was not an appropriate deduction.

Results of the Review

As a result of our decision not to deduct from purchase price the commission between related parties, we determine that the following weighted-average margins exist:

Time period	Margin (percent)
1/74 to 12/74	0
1/75 to 12/75	1.1
1/76 to 12/76	0
1/77 to 12/77	0
1/78 to 6/78	0
7/78 to 12/78	2.2
1/79 to 12/79	.1
1/80 to 6/80	1.2

The Department shall determine and the U.S. Customs Service shall assess duties on all entries, where appropriate, with purchase dates during the periods involved. Individual differences between purchase price and foreign market value may vary from percentages stated above. The Department will separately issue appraisement instructions directly to the Customs Service.

Further, as provided by § 353.48(b) of the Commerce Regulations, a cash deposit based on the most recent of margins calculated above shall be required on all shipments of stainless steel wire rods from France entered, or withdrawn from warehouse, for consumption on or after the date of publication of this notice. For any shipment from a new exporter not covered in this administrative review, unrelated to the covered firm, a cash deposit shall be required at the most recent rate for the covered firm. This deposit requirement shall remain in effect until publication of the final results of the next administrative review. The Department intends to conduct the next administrative review by the end of August 1982.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act (19 U.S.C. 1675(a)(1)) and § 353.53 of the Commerce Regulations (19 CFR 353.53).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

November 4, 1981.

[FR Doc. 81-32383 Filed 11-6-81; 8:45 am]

BILLING CODE 3510-25-M

National Oceanic and Atmospheric Administration

Western Pacific Fishery Management Council; Public Meeting

AGENCY: National Marine Fisheries Service, NOAA, Commerce.

SUMMARY: The Western Pacific Fishery Management Council, established by section 302 of the Magnuson Fishery Conservation and Management Act (Pub. L. 94-265), will meet to review the status of the final Spiny Lobster, Billfish and Precious Corals Fishery Management Plans; review progress of a bottomfish planning document; review final standard operating procedures and conduct other fishery management business as appropriate.

DATES: The public meetings will convene on Tuesday, December 1, 1981 at approximately 9 a.m., adjourn at approximately 5 p.m.; reconvene on Wednesday, December 2, 1981, at approximately 9 a.m., adjourn at noon.

ADDRESS: The meetings will take place at the Pau Hana Inn, Molokai, Hawaii.

FOR FURTHER INFORMATION CONTACT: Western Pacific Fishery Management Council, 1164 Bishop Street, Room 1608, Honolulu, Hawaii 96813; Telephone: (808) 523-1368.

Dated: November 3, 1981.

Jack L. Falls,

Chief, Administrative Support Staff, National Marine Fisheries Services.

[FR Doc. 81-31998 Filed 11-6-81; 8:45 am]

BILLING CODE 3510-22-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. G-4065-000, et al.]

Amoco Production Co., et al.; Applications for Certificates, Abandonment of Service and Petitions to Amend Certificates [1]

November 3, 1981.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said applications should on or before November 20, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

Docket No. and date filed	Applicant	Purchaser and location	Price per Mcf	Pressure base
G-4065-000, D, Oct. 26, 1981	Amoco Production Company, P.O. Box 3092, Houston, Texas 77001.	Texas Eastern Transmission Corporation, Turtle Bay Field, Chambers County, Texas.	(1)	
G-4579-014, D, Oct. 22, 1981	Cities Service Company, P.O. Box 300, Tulsa, Oklahoma 74102.	Northern Natural Gas Company, Section 21-27 S-33W, Haskell County, Kansas.	(2)	
G-7167-000, Oct. 22, 1981	Gulf Oil Corporation, P.O. Box 2100, Houston, Texas 77252.	United Gas Pipe Line Company, Abbeville Field, Vermilion Parish, Louisiana.	(3)	15.025
G-7171-000, Oct. 26, 1981	Gulf Oil Corporation (Operator), P.O. Box 2100, Houston, Texas 77252.	Texas Gas Transmission Corporation, South Bell City Field, Calcasieu Parish, Louisiana.	(28)	15.025
G-7645-001, D, Oct. 23, 1981	Mobil Oil Corporation, Nine Greenway Plaza, Suite 2700, Houston, Texas 77046.	Cities Service Gas Company, Guymon-Hugoton Field, Texas County, Oklahoma.	(4)	
CI61-820-001, D, Oct. 19, 1981	Gulf Oil Corporation, P.O. Box 2100, Houston, Texas 77252.	Transwestern Pipeline Company, White City Area, Eddy County, New Mexico.	(5)	
CI66-988-000, D, Oct. 26, 1981	Shell Oil Company, One Shell Plaza, P.O. Box 2463, Houston, Texas 77001.	Panhandle Eastern Pipeline Company, South Bishop Field, Ellis and Roger Mills Counties, Oklahoma.	(6)	
CI67-1064-000, D, Oct. 23, 1981	do	El Paso Natural Gas Company, Toro Field, Reeves County, Texas.	(7)	
CI73-756-001, D, Oct. 23, 1981	do	El Paso Natural Gas Company, Bisti Field, San Juan County, New Mexico.	(8)	
CI82-16-000, E, Oct. 19, 1981 [1]	El Paso Exploration Company (Succ. in Interest to El Paso Natural Gas Company), Post Office Box 1492, El Paso, Texas 79978.	Michigan Wisconsin Pipe Line Company, West Putnam Field, Dewey County, Oklahoma.	(9)	14.65
CI82-17-000, E, Oct. 19, 1981 [1]	do	do	(9)	14.65
CI82-18-000, E, Oct. 19, 1981 [1]	do	do	(10)	14.65
CI82-19-000 (CI62-138), B, Oct. 16, 1981.	Texaco Inc. (Operator), P.O. Box 3019, Midland, Texas 79702.	El Paso Natural Gas Company, Eumont Field, Lea County, Texas.	(11)	
CI82-20-000, B, Oct. 13, 1981	Grace Petroleum Corporation, Broadway Executive Park, 6501 North Broadway, Oklahoma City, Oklahoma 73116.	Northern Natural Gas Company, Brooks Field, Irion County, Texas.	(12)	
CI82-21-000, A, Oct. 21, 1981	McMoRan Offshore Production Co., P.O. Box 6800, 3421 N. Causeway Blvd., Metairie, Louisiana 70009.	Transcontinental Gas Pipe Line Corporation, High Island Block A-446, Offshore Texas.	(13)	14.65
CI82-22-000, A, Oct. 21, 1981	Chevron U.S.A. Inc., P.O. Box 7309, San Francisco, California 94120.	Natural Gas Pipeline Company of America, Eugene Island Block 341, Offshore Louisiana.	(14)	15.025
CI82-23-000 (CI73-451), B, Oct. 21, 1981.	Mobil Producing Texas & New Mexico Inc., Nine Greenway Plaza, Suite 2700, Houston, Texas 77046.	Texas Eastern Transmission Corporation, Provident City Field, Lavaca County, Texas.	(15)	
CI82-24-000, A, Oct. 14, 1981	Amarex, Inc., P.O. Box 1678, Oklahoma City, Oklahoma 73101.	El Paso Natural Gas Company, Wheeler Pan Field, Wheeler County, Texas.	(16)	14.73
CI82-25-000, A, Oct. 14, 1981	do	Michigan Wisconsin Pipe Line Company, South West El Reno Field, Canadian County, Oklahoma.	(17)	14.65
CI82-26-000, A, Oct. 14, 1981	do	Panhandle Eastern Pipe Line Company, South Fargo Field, Ellis County, Oklahoma.	(18)	14.65
CI82-27-000, A, Oct. 14, 1981	do	Arkansas Louisiana Gas Company, Mendota Field, Hemphill County, Texas.	(19)	14.65
CI82-28-000, A, Oct. 14, 1981	do	Kansas-Nebraska Natural Gas Co. Inc., South Reydon Field, Roger Mills County, Oklahoma.	(19)	14.73
CI82-29-000, A, Oct. 14, 1981	do	Northern Natural Gas Company, N. W. Logan Field, Beaver County, Oklahoma.	(20)	14.65
CI82-30-000, A, Oct. 14, 1981	do	Michigan Wisconsin Pipe Line Company, S. W. El Reno Field, Canadian County, Oklahoma.	(21)	14.65
CI82-31-000, A, Oct. 14, 1981	do	United Gas Pipe Line Company, Carthage Field, Panola County, Texas.	(22)	14.65
CI82-32-000, (CI66-1074) B,Oct. 15, 1981.	Sun Oil Company, P.O. Box 20, Dallas, Texas 75221	Michigan Wisconsin Pipe Line Company, Creole Field, West Cameron Parish, Offshore Louisiana.	(23)	
CI82-33-000 (CI79-136), B, Oct. 19, 1981.	Gulf Oil Corporation, P.O. Box 2100, Houston, Texas 77001.	Transcontinental Gas Pipe Line Corporation, Rousseau Field, Lafourche Parish, Louisiana.	(23)	
CI82-34-000 (CI66-1305), B, Oct. 22, 1981.	Mobil Oil Corporation, Nine Greenway Plaza, Suite 2700, Houston, Texas 77046.	Arkansas Louisiana Gas Company, Ames Field, Major County, Oklahoma.	(24)	
CI82-35-000, A, Oct. 22, 1981	Amoco Production Company, P.O. Box 50879, New Orleans, Louisiana.	Southern Natural Gas Company, Mustang Island Block 755, Offshore Texas.	(14)	14.73
CI82-36-000, A, Oct. 26, 1981	Sun Oil Company, P.O. Box 20, Dallas, Texas 75221	Trunkline Gas Company, Eugene Island S. A. Block 392, Offshore Louisiana.	(25)	15.025
CI82-37-000, A, Oct. 26, 1981	Amerada Hess Corporation, 1200 Milam Street, 6th Floor, Houston, Texas 77002.	Tennessee Gas Pipeline Company, Eugene Island Block 345, Offshore Louisiana.	(27)	15.025
CI82-38-000, A, Oct. 26, 1981	The Superior Oil Company, Post Office Box 1521, Houston, Texas 77001.	Transcontinental Gas Pipe Line Corporation, Brazos Area, Block 578 Field, Offshore Texas.	(14)	14.65

[1] Well is non-productive.
[2] Royalty owner in the Davies "A" No. 1 Well has requested that Applicant furnish natural gas for the purposes of fueling water pumping engine in order to irrigate agricultural crops growing on lands encompassed in the Davies well proration unit. Gas Purchaser has agreed to release gas for this high priority purpose subject to Commission approval.
[3] Applicant is filing to amend the certificate for the addition of two additional delivery points.
[4] To provide right-of-way grantors with irrigation fuel.
[5] Leases have expired and wells have been plugged and abandoned.
[6] Shell Oil Company is no longer able to render service from the acreage involved in this application because it has no interest in the acreage.
[7] On January 1, 1980, El Paso Natural Gas Company conveyed to El Paso Exploration Company the properties subject to said Gas Purchase Agreement.
[8] Applicant is filing under Gas Purchase Agreement dated July 23, 1962.
[9] Applicant is filing under Gas Purchase Agreement dated February 16, 1973.
[10] Applicant is filing under Gas Purchase Agreement dated June 16, 1966, as amended.
[11] Expiration of contract.
[12] Recompletion and/or stimulation of well uneconomical.
[13] Applicant is filing under Gas Purchase Contract dated January 17, 1980.
[14] Applicant agrees to accept a Certificate at the rates prescribed by the NGPA.
[15] The property covered by the contract has been cancelled, and Mobil has no interest remaining subject to said contract.
[16] Applicant is filing under Gas Purchase Contract dated March 31, 1978.
[17] Applicant is filing under Gas Purchase Contract dated May 5, 1978.
[18] Applicant is filing under Gas Purchase Contract dated May 30, 1978.
[19] Applicant is filing under Gas Purchase Contract dated July 31, 1978.
[20] Applicant is filing under Gas Purchase Contract dated August 16, 1978.
[21] Applicant is filing under Gas Purchase Contract dated August 22, 1978.
[22] Applicant is filing under Gas Purchase Contract dated October 9, 1978.
[23] Production from the U. L. 8 Sand Unit "D" has ceased and the unit well is to be plugged and abandoned. All leases acquired by Gulf terminated when production ceased.
[24] Only lease committed to contract was released when well was depleted, plugged and abandoned.
[25] Leases expired, and ceased producing gas.
[26] Applicant is filing under Gas Purchase Contract dated August 7, 1981.
[27] Applicant is filing under Gas Purchase Contract dated August 11, 1981.
[28] Applicant is filing for authorization for an additional delivery point.

Filing Code: A—Initial Service. B—Abandonment. C—Amendment to add acreage. D—Amendment to delete acreage. E—Total Succession. F—Partial Succession.

[FR Doc. 81-32407 Filed 11-6-81; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER82-44-000]

Arizona Public Service Co.; Filing

November 2, 1981.

The filing Company submits the following:

Take notice that on October 23, 1981, Arizona Public Service Company (APS) tendered for filing revised Exhibit "B" dated May 7, 1981 to the Wholesale Power Agreement between Arizona Power Authority and APS, previously designated FPC Rate Schedule No. 59. This revision of Exhibit "B" of the Agreement adds the contract demand for the operating year 1986.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules and Regulations (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 20, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32377 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ES82-8-000]

Baltimore Gas and Electric Co.; Application

November 2, 1981.

Take notice that on October 23, 1981, Baltimore Gas and Electric Company (Applicant) filed an application seeking authority pursuant to Section 204 of the Federal Power Act to issue up to $325,000,000 principal amount of short-term debt to be issued from time to time with maturities not later than December 31, 1983.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 20, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The application is on file with the Commission and available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32408 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER81-736-000]

Central Illinois Public Service Co.; Order Accepting for Filing and Suspending Proposed Rates, Denying Waiver, Granting Intervention, Granting Summary Disposition in Part, and Establishing Hearing Procedures

Issued: October 30, 1981.

On September 2, 1981, Central Illinois Public Service Company (CIPSCO or Company) tendered for filing a firm service transmission tariff[1] applicable to (1) any party requiring electric power for resale, or (2) any utility using CIPSCO's facilities to transmit long-term firm power from a supply source (other than CIPSCO) interconnected with CIPSCO's transmission system. CIPSCO does not currently provide firm transmission service to any customer. Under the terms on the proposed tariff, any entity desiring such service would be required to execute a service agreement under which CIPSCO would transmit long-term firm power to that customer on an assured basis for a period of at least one year. CIPSCO proposes to charge $13.52/kW-year for service at 138 kV and above, and $18.74/kW-year for service at 34.5 kV and 69 kV.[2] The Company requests waiver of the notice requirements and an effective date of September 2, 1981.

Notice of the filing was issued on September 15, 1981, with responses due on or before October 2, 1981. The comment date was later extended until October 8, 1981. A timely petition to intervene was filed by Illinois Power Company (Illinois Power), and an untimely pleading was submitted by the Illinois Municipal Group (Cities).[3]

Illinois Power, a company whose transmission system is interconnected with that of CIPSCO, requests leave to intervene and to participate in any hearing held in the instant proceeding. However, the petition does not raise any specific substantive issues concerning CIPSCO's filing.

The Cities request a five month suspension of any part of the tariff which is accepted for filing. In addition, the Cities request summary disposition with regard to certain terms and conditions of service reflected in the tariff including: (1) A provision allowing for termination of service after 10 days notice if a bill remains unpaid 15 days after the due date; (2) a minimum billing demand provision; (3) a requirement to execute and keep in effect a service agreement under the tariff; (4) a save harmless clause exonerating CIPSCO from liability under the tariff; (5) a provision allowing double recovery of losses; and (6) a requirement to install telemetering equipment at unknown cost to the customer.

Discussion

Initially, we find that participation by each of the petitioners is in the public interest. In view of the Cities' interest in this proceeding, we further find that good cause exists to permit them to intervene out of time. Accordingly we shall grant the petitions to intervene.

As noted by the Cities, the proposed tariff would allow CIPSCO to discontinue service after 10 days notice if a bill remains delinquent for 15 days or more. This provision contravenes § 35.15 of the Commission's regulations which requires that a company file an appropriate notice of cancellation with the Commission, together with reasons, prior to any such cancellation. Section 35.15 implements, in part, the notice requirements contained in section 205 of the Federal Power Act. Because the cancellation language in the tariff cannot operate as proposed, we shall summarily reject that language. The Company will be required to file revised tariff sheets eliminating the provision for discontinuation of service from the stated terms and conditions.

The Commission finds that the remaining matters raised by the Cities present questions more appropriately addressed during the course of the hearing to be convened pursuant to this order. Therefore, all other requests for summary disposition will be denied.

Our analysis indicates that the rates, terms, and conditions of CIPSCO's proposed tariff have not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Accordingly, we shall accept the submittal for filing and suspend its operation as ordered below.

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[1] Designated as: *Central Illinois Public Service Company* FERC Electric Tariff Original Volume No. 5 (Original Sheets Nos. 1 through 7).

[2] The monthly rate would be 1/12 of the stated annual rate.

[3] This pleading was filed on October 9, 1981, on behalf of the Cities of Flora, Bethany, Greenup, Altamont, Cairo, Metropolis, Roodhouse, Bushnell, Carmi, and Rantoul, Illinois. The Cities are presently full or partial requirements customers of CIPSCO.

In a number of suspension orders,[4] we have addressed the considerations underlying the Commission's policy regarding rate suspensions. For the reasons given there, we have concluded that rate filings should generally be suspended for the maximum period permitted by statute where preliminary study leads the Commission to believe that the filing may be unjust and unreasonable or that it may run afoul of other statutory standards. We have acknowledged, however, that shorter suspensions may be warranted in circumstances where suspension for the maximum period may lead to harsh and inequitable results. Such circumstances have been presented here. While the intervenors have raised a number of concerns which warrant further inquiry at hearing, our preliminary analysis indicates that the proposed transmission rates may not yield excessive revenues. Furthermore, no customer is yet taking firm transmission service from CIPSCO. Thus, we believe that a one day suspension and a refund obligation should adequately protect any affected customer pending a hearing. We note, however, that CIPSCO has not offered any support for its request for waiver of the notice requirements. Inasmuch as no firm transmission service has been rendered to date, the Commission finds that good cause does not exist to waive the notice requirements. The request will therefore be denied and we shall suspend the proposed tariff for one day, permitting it to take effect, subject to refund, on November 3, 1981.

The Commission orders:

(A) CIPSCO's request for waiver of the notice requirements is hereby denied.

(B) CIPSCO's proposed tariff is hereby accepted for filing, as modified by this order, and is suspended for one day, to become effective on November 3, 1981, subject to refund.

(C) CIPSCO's inclusion in the proposed transmission tariff of language allowing discontinuation of service upon 10 days written notice if a bill is delinquent for 15 days or more is summarily rejected. CIPSCO is hereby directed to file revised tariff sheets deleting such language within thirty (30) days of the issuance of this order.

(D) All other motions for summary disposition are hereby denied.

(E) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the Department of Energy Organization Act and by the Federal Power Act, particularly sections 205 and 206 thereof, and pursuant to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act (18 CFR, Chapter I), a public hearing shall be held concerning the justness and reasonableness of CIPSCO's rates, terms and conditions for firm transmission service.

(F) The petitions to intervene in this proceeding are hereby granted subject to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act; *Provided, however,* That participation by such intervenors shall be limited to the matters set forth in their petitions to intervene; and *Provided, further,* That the admission of such intervenors shall not be construed as recognition by the Commission that they might be aggrieved by any order or orders entered by the Commission in this proceeding.

(G) A presiding administrative law judge, to be designated by the Chief Administrative Law Judge, shall convene a conference in this proceeding to be held within approximately fifteen (15) days of the date of this order in a hearing room of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Such conference shall be held for purposes of establishing a procedural schedule, including the submittal of testimony and exhibits by CIPSCO. The presiding administrative law judge is authorized to establish procedural dates and to rule on all motions (except motions to consolidate or sever and motions to dismiss) as provided for in the Commission's Rules of Practice and Procedure.

(H) The Secretary shall promptly publish this order in the Federal Register.

By the Commission.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32422 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[4] *E.g., Boston Edision Co.*, Docket No. ER80-508 (August 29, 1980) (five month suspension); *Alabama Power Co.*, Docket Nos. ER80-506, *et al.* (August 29, 1980) (one day suspension); *Cleveland Electric Illuminating Co.*, Docket No. ER80-488 (August 22, 1980) (one day suspension).

[Docket No. ER82-47-000]

Central Illinois Public Service Co.; Filing

November 2, 1981.

The filing Company submits the following:

Take notice that on October 26, 1981, Central Illinois Public Service Company (CIPS) tendered for filing Appendix A—CIPS–IP Connection 40—North Coffeen, dated September 21, 1981, to the Interconnection Agreement between CIPS, Illinois Power Company and Union Electric Company. Also included in the filing is Appendix U dated September 21, 1981, to the Facility Use Agreement between CIPS and Illinois Power Company dated February 18, 1972.

Copies of this filing will be sent to the Public Service Commission of Missouri, Union Electric Company, Illinois Power Company and the Illinois Commerce commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 20, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32378 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5314-000]

City of Seattle, City Light Department; Application for Preliminary Permit

October 30, 1981.

Take notice that City of Seattle, City Light Department (Applicant) filed on September 3, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 5314 to be known as the Damnation Creek Project located on Damnation Creek in Skagit and Whatcom Counties, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: City of Seattle, City Light Department, City Light Building, 1015 Third Avenue, Seattle, Washington 98104.

Project Description—The proposed project would consist of: (1) a 4-foot high diversion structure; (2) a 20-inch diameter and 6,200-foot long steel pipeline; (3) a 20-inch diameter and 6,300-foot long steel penstock; and (4) a powerhouse containing one generating unit with a rated capacity of 3,200 kW.

The Applicant estimates that the average annual energy output would be 15.4 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would conduct engineering, environmental, economic, and feasibility studies, and prepare an FERC license application. The cost of the work to be performed under the preliminary permit is estimated to be $250,000.

Competing Applications—This application was filed as a competing application to the Damnation Creek Power Project No. 4435 filed on March 30, 1981, by Damnation Peak Power Company under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before November 30, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32382 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5333-000]

City of Tumwater, Washington; Application for Preliminary Permit

October 30, 1981.

Take notice that the City of Tumwater (Applicant) filed on September 8, 1981, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)) for Project No. 5333 to be known as the Deschutes-Tumwater Project located on the Deschutes River, in the City of Tumwater, in Thurston County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Wesley L. Barclift, Mayor, City of Tumwater, 115 Second Avenue, S.W., Tumwater, Washington 98502.

Project Description—The proposed project would consist of: (1) An existing 25-foot high concrete diversion dam; (2) an existing 15-acre-foot reservoir; (3) a new 1,000-foot long woodstaved penstock; (4) a powerhouse containing one or more generating units with a total installed capacity of 2,500 kW; and (5) a transmission line. The average annual energy generation is estimated to be 7.8 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 24 months, during which time it would conduct engineering, economic, environmental, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be $150,000.

Competing Applications—This application was filed as a competing application to Deschutes-Tumwater Project No. 4470 filed on April 6, 1981, by Puget Sound Power & Light Company under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests or petitions to intervene must be received on or before November 30, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32441 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TA82-1-32-001 (PGA82-1)]

Colorado Interstate Gas Co.; Compliance Filing

November 2, 1981.

Take notice that Colorado Interstate Gas Company (CIG) on October 14, 1981, tendered for filing proposed changes in its FERC Gas Tariff, Original Volume No. 1, to be effective October 1, 1981. The Company asserts that the filing is in compliance with Ordering Paragraphs (C) and (D) of the

Commission's September 30, 1981, Order issued in Docket No. TA82-1-32 and that it reflects an elimination of some $20.5 million from the cost of purchased gas included in CIG's August 14, 1981, PGA filing in that docket.

Copies of CIG's filing have been served upon the Company's jurisdictional customers and other interested persons, including public bodies.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, in accordance with § 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before Nov. 17, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32409 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-10-000]

Consolidated Gas Supply Corp.; Application

November 2, 1981.

Take notice that on October 8, 1981, Consolidated Gas Supply Corporation (Applicant), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP82-10-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the limited-term sale and storage of natural gas to Elizabethtown Gas Company (Elizabethtown), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Applicant proposes to sell to Elizabethtown up to 6,000,000 dekatherms (dt) equivalent of natural gas at the rate specified in Applicant's Rate Schedule E which rate is currently $3.2468 per dt equivalent. It is asserted that the proposed sale would commence on the later of the day following receipt of all regulatory approvals or October 1, 1981.

Applicant also proposes to store up to 6,000,000 dt equivalent of gas for Elizabethtown and to withdraw and deliver on a best-efforts basis up to 39,735 dt equivalent of gas per day for a term commencing on the later of the day following receipt of all regulatory approvals or October 1, 1981, and ending on earlier of twelve months following the effective date, or the date all gas has been withdrawn for Elizabethtown, essentially a 12-month term. For the storage service, Applicant states it would charge a rate equivalent to that specified in its Rate Schedule GSS applied on an average basis which is currently 31.36 cents per dt equivalent.

It is stated that the point of delivery for Elizabethtown's gas would be the existing interconnection between the facilities of Applicant and Texas Eastern Transmission Corporation in Westmoreland County, Pennsylvania, and/or the Leidy Connection in Clinton County, Pennsylvania.

Applicant states that the source of the gas proposed to be sold to Elizabethtown is its general system supply and that this gas is surplus to the needs of its customers.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 23, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32410 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-11-000]

Consolidated Gas Supply Corp.; Application

October 30, 1981.

Take notice that on October 8, 1981, Consolidated Gas Supply Corporation (Applicant), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP82-11-000 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing increased deliveries of natural gas to Corning Natural Gas Corporation (Corning), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Applicant proposes an increase in sales of natural gas Corning, an existing resale distribution customer of applicant in order to enable to Corning to meet increased demands. Applicant states that it has entered into a superseding service agreement with Corning which provides for deliveries to Corning of 8,224 dekatherms (dt) equivalent of natural gas per day during December through March for which Corning may elect to receive 130 percent of the contract quantity on any peak day during the period, 2,056 dt equivalent of gas per day during April, May, October, and November, and 1,028 dt equivalent of gas per day during June through September.

It is submitted that all deliveries would occur at the existing point of interconnection between Applicant and Corning in the town of Horseheads, Chemung County, New York.

Service to Corning would continue under Applicant's Rate Schedule SCQ, FERC Gas Tariff, Volume No. 1, or any effective superseding rate schedule.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 20, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with

the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32379 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ES82-9-000]

Consumers Power Co.; Application

November 2, 1981.

Take notice that Consumers Power Company ("Consumers") on October 23, 1981, tendered for filing its Application for Authority to Issue Securities under section 204 of the Federal Power Act. Consumers intends to enter into an Acceptance Facility Agreement (the "Agreement") with certain banks (the "Banks") for the purpose of financing Consumers' acquisition and storage of a portion of its coal, fuel oil and gas. Pursuant to the agreement, the Banks will accept drafts of Consumers from time to time in aggregate amounts outstanding at any one time not to exceed the lesser of $150,000,000 (the "Commitment") or the cost of the Fuel stored at certain field warehouses, which Fuel will be subject to security interests granted by Consumers to the Banks. The Commitment will be available to Consumers until April 2, 1982 or the Termination Date (as defined in the Agreement).

Any person desiring to be heard or to make any protest with reference to the application should on or before November 20, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protests in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32411 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER80-363]

Delmarva Power & Light Co.; Compliance Filing

October 30, 1981.

The filing Company submits the following:

Take notice that on October 23, 1981, Delmarva Power & Light Company (Delmarva) filed a compliance report in accordance with the Commission's order of June 30, 1980. The report states that, on October 15, 1981, the Operator of Salem Unit 2 declared the unit commerical at a rating of 1115 MW, effective 12:01 a.m. on October 13, 1981.

Any person desiring to be heard or to protest this filing should file comments with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, on or before November 20, 1981. Comments will be considered by the commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32393 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-46-000]

Duke Power Co.; Filing

November 2, 1981.

The filing Company submits the following:

Take notice that Duke Power Company (Duke Power) tendered for filing on October 26, 1981 a supplement to the Company's Electric Power Contract with Rutherford Electric Membership Corporation. Duke Power states that this contract is on file with the Commission and has been designated Duke Power Company Rate Schedule FERC NO. 139.

Duke Power further states that the Company's contract supplement, made at the request of the customer and with agreement obtained from the customer, provides for the termination of Delivery Point No. 15 Temporary.

Duke Power indicates that this supplement also includes an estimate of sales and revenue for twelve months immediately preceding and for the twelve months immediately succeeding the effective date. Duke Power proposes an effective date of September 18, 1981.

According to Duke Power copies of this filing were mailed to Rutherford Electric Membership Corporation and the North Carolina Utilities Commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 20, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32380 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP82-4-000]

East Tennessee Natural Gas Co.; Tariff Filing to Amend Form of Service Agreement

November 2, 1981.

Take notice that on October 26, 1981, East Tennessee Natural Gas Company (East Tennessee) tendered for filing First Revised Sheet Nos. 193 and 194 to Original Volume No. 1 of its FERC Gas Tariff to be effective November 1, 1981.

East Tennessee states that the purpose of the filing is to place the tariff in a form that will enable East Tennessee immediately to offer its customers new, long-term service agreements and thereby improve its customer's ability to meet high priority requirements during the 1981-1982 winter heating season and improve system operating flexibility.

East Tennessee requests waiver of the notice requirements contained in § 154.22 of the Commission's regulations so that the proposed tariff sheets may

become effective on November 1, 1981. East Tennessee states that the waiver is necessary to permit East Tennessee to offer the proposed new service agreements in time for the 1981–1982 winter heating season.

East Tennessee states that copies of the filing have been mailed to its jurisdictional customers and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 17, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32412 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-14-000]

El Paso Natural Gas Co.; Application

October 30, 1981.

Take notice that on October 9, 1981, El Paso Natural Gas Company (Applicant), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP82-14-000 an application pursuant to section 7(c) of the Natural Gas Act and § 157.7(c) of the Regulations thereunder (18 CFR 157.7(c)) for a certificate of public convenience and necessity authorizing the construction during the 12-month period commencing March 3, 1982, and operation of facilities to make miscellaneous rearrangements on its system, all as fully set forth in the application which is on file with the Commission and open to public inspection.

The stated purpose of this budget-type application is to augment Applicant's ability to act with reasonable dispatch in making miscellaneous rearrangements which would not result in any material change in transportation and sales service presently rendered by Applicant.

Applicant requests waiver of the total cost limitation of $300,000. It proposes to increase the total project limitation to $500,000. Applicant contends that such an increase is commensurate with the increases in the cost of equipment and expenses incident to the proposed facilities due to inflation. Such costs, it is asserted, would be financed from funds on hand.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 20, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32381 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-13-000]

El Paso Natural Gas Co; Application

October 30, 1981.

Take notice that on October 9, 1981, El Paso Natural Gas Company (Applicant), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP82-13-000 an application pursuant to section 7 of the Natural Gas Act and 157.7(g) of the Regulations thereunder (18 CFR 157.7(g)) for a certificate of public convenience and necessity authorizing the construction and for permission and approval to abandon for the 12-month period commencing February 24, 1982, and operation of various field compresion and related metering and appurtenant facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The stated purpose of this budget-type application is to enable Applicant to act with reasonable dispatch in constructing and abandoning facilities which would not result in changing Applicant's system salable capacity or service from that authorized prior to the filing of the instant application.

Applicant states that the total cost of the proposed construction and abandonment under § 157.7(g) would not exceed $3,000,000. Applicant requests waiver of the single project cost limitation of $300,000. It proposes to increase the single project limitation to $1,000,000 contending that such an increase is commensurate with the increases in the cost of equipment and expenses incident to the proposed facilities due to inflation. Such costs, it is asserted, would be financed from internally generated funds.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 20, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval

for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32382 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-31-000]

Empire District Electric Co. Filing

October 30, 1981.

The filing Company submits the following:

Take notice that on October 19, 1981, the Empire District Electric Company (Empire) tendered for filing FERC Electric Tariff Original Volume No. 1, Section 6, 6th Revised Sheet No. 22, Index of Purchasers, replacing Section 6, 5th Revised Sheet No. and an executed service agreement with the SeKan Electric Cooperative, Inc., Girard, Kansas. Empire states that this filing is made to update the Index of Purchasers and forward the executed service agreement.

Empire further states that this filing does not involve a rate change and merely updates the tariff, therefore Empire requests waiver of the Commission's notice requirements and waiver of publication in the Federal Register.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 16, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32384 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5236-000]

Essex County Industrial Development Agency; Application for Preliminary Permit

November 2, 1981.

Take notice that Essex County Industrial Development Agency (Applicant) filed on August 14, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5326 to be known as the La Chute River Project located on the La Chute River in Essex County, New York. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Ms. Barbara Boster, Executive Director, Essex County Industrial Development Agency, Church Street, Elizabethtown, New York 12932.

Project Description—The proposed project comprises four developments as follows:

1. The Dam A Site, also referred to as the Lake George Outlet Dam, is owned and operated by the New York State Department of Environmental Conservation. This development would consist of: (1) an existing concrete and masonry gravity dam, 140 feet long and 18 feet high; (2) a reservoir having a surface area of 2,800 acres; and (3) appurtenant works. This dam would be used only to regulate downstream flows.

2. The Dam Site is located approximately 550 feet downstream from the Dam A Site. It is owned and operated by the International Paper Company. This development would consist of: (1) an existing masonry dam having a structural height of 10 feet; (2) a reservoir having a negligible storage capacity; and (3) appurtenant works. A 6,500-foot long penstock would extend from Dam B to a powerhouse downstream of Dam F.

3. The Dam C Site is located approximately 1,600 feet downstream from the Dam B Site. It is owned and operated by the International Paper Company. This development would consist of: (1) an existing 12-foot high stone masonry dam; (2) a reservoir having a surface area of approximately 10 acres; and (3) appurtenant works. This dam would only be used for recreational development.

4. The Dam F Site is located approximately 5,750 feet downstream from Dam C. It is owned and operated by the International Paper Company. This development would consist of: (1) an existing concrete dam, 200 feet long; (2) a 100 kW turbine-generator unit to be installed at Dam F; (3) a reservoir with a negligible storage capacity; (4) a new penstock; (5) a new powerhouse with new generating units having a total installed capacity of 4,100 kW; (6) a new tailrace; (7) a new transmission line and switchyard equipment; and (8) appurtenant works.

The Applicant estimates that the average annual energy output for the total project would be 19,392,000 kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of three years during which time the Applicant would investigate project design alternatives, financial feasibility, environmental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, Applicant would decide whether to proceed with an application for FERC license. Applicant estimates the cost of studies under the permit would be $125,000.

Competing Applications—This application was filed as a competing application to the La Chute River Project No. 4356 filed on March 16, 1981, by Long Lake Energy Corporation under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant). If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before November 27, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", or "PETITION TO

INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32383 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-28-000]

Florida Power & Light Co.; Filing

October 30, 1981.

The filing Company submits the following:

Take notice that Florida Power & Light Company (FPL), on October 19, 1981, tendered for filing as an initial rate an executed contract entitled "Contract for Interchange Service Between Florida Power & Light Company and City of St. Cloud, Florida." FPL states that under the contract, FPL and the City of St. Cloud will engage in the interchange of electric capacity and energy indirectly through the electric transmission systems of other utilities.

FPL respectfully requests that the proposed Contract by made effective no later that 60 days from the date of filing.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 16, 1981. Protests will be considered by the Commission in determing the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32395 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER81-730-000 and ER81-731-000]

Georgia Power Co.; Order Accepting for Filing and Suspending Revised Rates, Granting Interventions, Denying Summary Disposition, and Establishing Price Squeeze and Hearing Procedures

Issued: October 30, 1981.

On September 1, 1981, Georgia Power Company (GPC) submitted for filing revised tariff rates for service to three partial requirements (PR) [1] and two full requirements (FR)[2] wholesale customers resulting in increased revenues of approximately $25.6 million (11.09%) for the twelve-month period ending November 30, 1982. [3] In addition, GPC has filed an executed pre-filing agreement establishing a mutually acceptable effective date for the rates to the PR customers. The agreement provides for the PR rates to become effective, after suspension, on February 1, 1982, subject to refund. However, the pre-filing agreement is not intended to be determinative of any ratemaking principles or the justness and reasonableness of the proposed rates. GPC requests an effective date for the FR rates of November 1, 1981, 60 days after filing.

Public notice was issued on September 10, 1981, in Docket No. ER81-730-000, and on September 21, 1981, in Docket No. ER81-731-000, with responses due on September 28, 1981, and October 5, 1981, respectively. On September 14, 1981, the City of Dalton, Georgia filed a petition to intervene without specifying any particular issues. The Consumers' Utility Counsel (CUC) petitioned to intervene on September 28, 1981, but did not raise any substantive matters.

On September 28, 1981, Oglethorpe Power Corporation (OPC), on behalf of 39 electric membership corporations, filed a petition to intervene and protest. OPC requests that: (1) the proposed PR-6 rates be suspended for one day; (2) price squeeze proceedings be initiated and phased such that the price squeeze issue is heard first and an immediate lowering of the filed rates can take effect; and (3) the FR-4 increase in Docket No. ER-731-000 be consolidated with the proceedings in Docket No. ER81-730-000 consistent with past Commission procedure. OPC also requests consolidation with Docket No. ER81-678-000. [4] In addition, OPC raises a number of cost of service issues and requests summary disposition with respect to (1) interest synchronization, and (2) the inclusion of compensating bank balances in working capital.

On September 28, 1981, the Municipal Electric Authority of Georgia (MEAG) also petitioned to intervene and protested the filing. MEAG requests that: (1) the proposed PR-6 filing become effective on February 1, 1982, subject to refund; (2) a hearing be convened under sections 205 and 206 of the Federal Power Act; and (3) the subject dockets be consolidated with Docket No. ER81-678-000. In addition to raising cost of service issues such as those raised by OPC, MEAG expresses concern regarding the impact on GPC's PR-6 customers of the unit power sales agreements pending in Docket No. ER81-678-000 (*see* footnote 4). MEAG states that a substantial portion of the unit sales will come from the jointly-owned Plant Scherer Units 1 and 2 and that the PR-6 rate level will be affected by the manner in which Plant Scherer is operated.[5] MEAG also states that if GPC proposes to operate and treat Plant Scherer under the proposed PR-6 tariff in a manner other than that required by the contractual obligations existing between the co-owners of the plants, that issue should be investigated in this proceeding.

On October 1, 1981, the Cities of Acworth and Hampton, Georgia filed identical petitions to intervene and protests requesting a five month suspension of the proposed FR-4 rates and a hearing. The cities also object to a number of aspects of GPC's cost of service.

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[1] The PR-6 rates were filed in Docket No. ER81-730-000.

[2] The FR-4 rates were filed in Docket No. ER81-731-000.

[3] GPC's PR customers are the City of Dalton, Georgia, the Municipal Electric Authority of Georgia (MEAG), and Oglethorpe Electric Membership corporation (OEMC); the FR customers are the cities of Hampton and Acworth, Georgia. *See Attachment A for rate schedule designations.*

[4] Docket No. ER81-678-000 involves two unit power sales agreements between GPC (and the other operating companies of the Southern Company) and Florida Power and Light Company and Jacksonville Electric Authority. The unit power sales agreements provide for the sale of various amounts of capacity and energy from six coal-fired units on the Southern system for the period January 1, 1983, through December 31, 1992

[5] MEAG has a 30.2% undivided interest in Scherer Units 1 and 2 which are projected to become operational in February of 1982, and 1984, respectively.

GPC responded to the petitions and protests on October 13, 1981. GPC does not oppose consolidation of Docket Nos. ER81-730-000 and ER81-731-000, although it does object to consolidation with Docket No. ER81-678-000. Furthermore, GPC addresses the cost of service issues raised and opposes OPC's motions for summary disposition, asserting that the matters should be resolved at hearing. Finally, until an otherwise just and reasonable rate is determined, GPC opposes hearing on the alleged price squeeze.

Discussion

The Commission finds that participation in this proceeding by each of the petitioners is in the public interest. Therefore, the petitions to intervene will be granted.

Our analysis indicates that GPC's proposed PR tariff and FR tariff have not been shown to be just an unreasonable and may be unjust, unreasonable unduly discriminatory or preferential, or otherwise unlawful. Accordingly, we shall accept the proposed rates for filing and suspend them as ordered below.

In a number of suspension orders,[6] we have addressed the considerations underlying the Commission's policy regarding rate suspensions. For the reasons given there, we have concluded that rate filings should generally be suspended for the maximum period permitted by statute where preliminary study leads the Commission to believe that the filing may be unjust and unreasonable or that it might run afoul of other statutory standards. We have acknowledged, however, that shorter suspensions may be warranted in circumstances where suspension for the maximum period may lead to harsh and inequitable results. No such circumstances have been presented with respect to the proposed FR-4 rates. Accordingly, we shall suspend the FR-4 rates for five months from sixty days after filing to become effective, subject to refund, on April 1, 1982.

However, as to the PR-6 rates, circumstances do support less than a full five month suspension. As noted above, GPC has filed an executed agreement with its PR customers establishing an agreed-upon effective date for the PR rates. In view of the customers' arms length agreement, it appears that a shortened suspension and a refund obligation will provide them with adequate protection. Thus, we shall accommodate the parties' request by suspending the PR-6 rates for a period of three months from sixty days after filing, to become effective, subject to refund, on February 1, 1982.

We shall deny OPC's requests for summary disposition inasmuch as the issues are more appropriately the subjects of an evidentiary hearing. Concerning the question of interest expense utilized in the income tax allowance, we note that GPC has, in fact, used a method of synchronization, although OPC suggests an alternative approach. With regard to OPC's challenge to GPC's recovery of compensating bank balances as part of the working capital allowance, we believe that resolution of this issue would be premature prior to a complete evaluation of the working capital evidence which may be adduced.

We find that common questions of law and fact may be presented in Docket Nos. ER81-730-000 and ER81-731-000. As a result, we shall grant the requests to consolidate those dockets for purposes of hearing and decision.

Both OPC and MEAG further request that the instant proceedings be consolidated with Docket No. ER81-678-000. As discussed above, the submittals in Docket No. ER81-678-000 involve long-term unit sales by all of the operating companies (including GPC) of the Southern Company. While we do not intend to foreclose the intervenors from pursuing their concerns involving the unit sales transactions at an appropriate time, we note that such sales will not commence until January 1, 1983. Since GPC's Period II study in the instant dockets is based on a test year ending November 30, 1982, there will be no transactions under the unit power sales agreements during the test period and, therefore, no effect on the currently proposed PR or FR rates. Accordingly, we shall deny the requests by OPC and MEAG for consolidation with Docket No. ER81-678-000, without prejudice to their rights to address the impact of the unit sales on their rates at such time as the unit sales commence or are factored into their rates (by intervening in a subsequent GPC rate increase filing or by means of an investigation under section 206 of the Federal Power Act in the absence of a GPC rate increase filing).

In accordance with the Commission's policy established in *Arkansas Power and Light Company*, Docket No. ER79-339 (August 6, 1979), we shall deny OPC's request to treat the price squeeze allegations in a preliminary phase of this proceeding and we shall, instead, phase the price squeeze issue to follow the cost of service portion of this case. As we have consistently noted, this procedure will allow a decision first to be reached on the cost of service, capitialization, and rate of return issues; at that point, a more informed decision can be reached with respect to price squeeze. If in the view of the intervenors or staff, a price squeeze persists, a second phase of the proceeding may follow.

The Commission Orders

(A) OPC's motions for summary disposition are hereby denied.

(B) Georgia Power Company's PR-6 revised rates are hereby accepted for filing and are suspended for three months from sixty days after filing to become effective, subject to refund, on February 1, 1982.

(C) Georgia Power Company's FR-6 revised rates are hereby accepted for filing and are suspended for five months from sixty days after filing to become effective, subject to refund, on April 1, 1982.

(D) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the Department of Energy Organization Act and by the Federal Power Act, particularly sections 205 and 206 thereof, and pursuant to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act (18 CFR, Chapter I), a public hearing shall be held concerning the justness and reasonableness of Georgia Power Company's rates.

(E) The petitions to intervene in this proceeding are hereby granted subject to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act; *Provided, however,* That participation by such intervenors shall be limited to the matters set forth in their petitions to intervene; and *provided, further,* That the admission of such intervenors shall not be construed as recognition that they might be aggrieved by any order of the Commission in this proceeding.

(F) Docket No. ER81-730-000 is hereby consolidated with Docket No. ER81-731-000 for purposes of hearing and decision. The requests to consolidate these dockets with Docket No. ER81-678-000 are hereby denied.

(G) The Commission staff shall serve top sheets in this proceeding on or before November 2, 1981.

(H) A presiding administrative law judge, to be designated by the Chief Administrative Law Judge, shall convene a conference in this proceeding to be held within approximately fifteen

[6] *E.g., Boston Edison Co.*, Docket No. ER80-506 (August 29, 1980) (five month suspension); *Alabama Power Co.*, Docket Nos. ER80-506, *et al.* (August 29, 1980) (one day suspension); *Cleveland Electric Illuminating Co.*, Docket No. ER80-488 (August 22, 1980) (one day suspension).

(15) days after service of top sheets, in a hearing room of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. The presiding judge is authorized to establish procedural dates and to rule on all motions (except motions to consolidate or sever and motions to dismiss) as provided in the Commission's Rules of Practice and Procedure.

(I) The Commission hereby orders initiation of price squeeze procedures and further orders that this proceeding be phased so that the price squeeze procedures begin after issuance of a Commission opinion establishing the rate which, but for consideration of price squeeze, would be just and reasonable. The price squeeze portion of this case shall be governed by the procedures set forth in § 2.17 of the Commission's regulations as they may be modified prior to the initiation of the price squeeze phase of this proceeding.l

(J) The Secretary shall promptly publish this order in the **Federal Register.**

By the Commission.

Kenneth F. Plumb,

Secretary.

Attachment A.—Georgia Power Company

Rate Schedule Designations

[Docket Nos. ER81-730-000 and ER81-731-000]

Dated: September 1, 1981.

Filed: September 1, 1981.

FPC Electric Tariff, Original Volume No. 2 (Partial Requirements Service) (FR-6)

Revised Sheets and Supereded Sheets

(1) 4th Revised Sheet No. 1—3rd Revised Sheet No. 1
(2) 3rd Revised Sheet No. 3—2nd Revised Sheet No. 3
(3) 5th Revised Sheet No. 4—4th Revised Sheet No. 4
(4) 9th Revised Sheet No. 6—8th Revised Sheet No. 6
(5) 2nd Revised Sheet No. 8—1st Revised Sheet No. 8
(6) 5th Revised Sheet No. 10—4th Revised Sheet No. 10
(7) 5th Revised Sheet No. 11A—4th Revised Sheet No. 11A
(8) 1st Revised Sheet No. 12—Original Sheet No. 12
(9) 5th Revised Sheet No. 20—4th Revised Sheet No. 20
(10) 3rd Revised Sheet No. 20A—2nd Revised Sheet No. 20A
(11) 1st Revised Sheet No. 20D— Original Sheet No. 20D
(12) Original Sheet No. 20E

FPC Electric Tariff, Original Volume No. 1 (Full Requirements Service) (FR-4)

Revised Sheets and Superseded Sheets

(1) 6th Revised Sheet No. 1—5th Revised Sheet No. 1
(2) 9th Revised Sheet No. 23—8th Revised Sheet No. 23
(3) 13th Revised Sheet No. 24—12th Revised Sheet No. 24

[FR Doc. 81-32423 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5417-000]

Hydro Resource Co.; Application for Preliminary Permit

October 30, 1981.

Take notice that Hydro Resource Company (Applicant) filed on September 25, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5417 to be known as the Skate Creek Project located on Cowlitz River in Lewis County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Jerry L. Johnson, Agent, P.O. Box 485, Lynden, Washington 98264.

Project Description—The proposed project would consist of: (1) an 80-foot long, 8-foot high diversion structure on Skate Creek; (2) a 9,500-foot long diversion conduit; (3) a 1,500-foot long, 60-inch diameter penstock; (4) a powerhouse with a total installed capacity of 5,000 kW; and (5) a 3,000-foot long, 69-kV transmission line from the powerhouse to an existing transmission line. The Applicant estimates that the average annual energy production would be 32 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of the preliminary permit for a period of 24 months, during which it would conduct technical, environmental and economic studies, and also prepare an FERC license application. The Applicant estimates that the cost of undertaking these studies would be $150,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before January 9, 1982, either the competing application itself (See 18 CFR 4.33(a) and (d) (1980)) or a notice of intent (See 18 CFR 4.33(b) and (c) (1980)) to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests or petitions to intervene must be received on or before January 9, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32442 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC82-3-000]

Iowa-Illinois Gas and Electric Co.; Application

November 3, 1981.

The filing Company submits the following:

Take notice that on October 22, 1981, Iowa-Illinois Gas and Electric Company (Company) submitted an application for authority to sell certain interests in electric transmission and other facilities to the Board of Water and Light Trustees, of the City of Muscatine, Iowa (Board).

Company proposes to sell a 50% undivided interest in approximately 23.96 miles of a certain 161 kV electric

transmission line in Louisa and Des Moines Counties, Iowa, and to entirely convey title to certain other electric facilities associated with an existing electric substation in Louisa County, Iowa, which will no longer be useful as such, heretofore provided for the use and benefit of Board. The consideration will be the negotiated sums of $630,410 and $1, respectively, all pursuant to a Purchase and Sale Agreement dated October 13, 1981. Board is constructing its Unit No. 9 to Muscatine Power Station, and is making additions and improvements to its 161 kV facilities such that for reliability, and to complete a transmission path, board plans taps to the 161 kV facilities near Substation 87, no longer needed as a substation, and an equal ownership interest as tenants in common with Company in a portion of 161 kV transmission line extending approximately 23.96 miles from former Substation 87, at a point referred to as Kilpeck, to the point referred to as Pleasant Grove, in conjunction with a 161 kV electric transmission loop of its own. In furtherance of these arrangements, it is stated, as Substation 87 is no longer needed as such, but will remain useful in conjunction with one of Board's taps for its 161 kV loop, the parties have agreed to the disposition of such facilities (heretofore contributed to by Board under prior agreement) by the sale by Company of certain of those facilities to Board (with a credit being returned to Board in respect to certain assets to be retained by Company) and to the sale by Company to Board of an equal interest in the 161 kV transmission line above described.

The Company states the proposed sales, coupled with proposed and related agreements between the parties, and with others connected to the 161 kV facilities, will facilitate development of Board's planned additions and improvements, enhance the reliability of the overall transmission systems of the parties and others, will maintain the operational viability of the 161 kV Substation 18—Viele Substation system, and will strengthen the 161 kV Iowa grid, consistent with the public interest.

The application, in addition to seeking authority to sell, seeks 90 days following the order within which to consummate the sale. Company requests approval of its application pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's regulations.

The Company states a copy of the application has been mailed to Board, the Iowa State Commerce Commission and the Illinois Commerce Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 30, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32416 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-41-000]

Iowa-Illinois Gas and Electric Co.; Filing

October 30, 1981.

The filing Company submits the following:

Take notice that Iowa-Illinois Gas and Electric Company, Davenport, Iowa (Company) on October 22, 1981, tendered for filing an Interconnection Agreement with Board of Water and Light Trustees, of the City of Muscatine, Iowa (Board), and Iowa Southern Utilities Company (Iowa Southern), Centerville, Iowa, dated October 13, 1981.

Relating to the consummation of sales by Company to Board of certain interests in facilities at Company's former Substation 87, in Louisa County, Iowa, and in the 161 kV electric transmission line from that location approximately 23.96 miles to an existing point of interconnection between Company and Iowa Southern near Pleasant Grove, Des Moines County, Iowa, reflective of Board's additions and improvements to its system in respect of its system reliability and completion of transmission paths associated with its new Unit No. 9 at Muscatine Power Station, the proposed effective date of the Agreement is requested to coincide with the consummation of the proposed sales.

Company states the Agreement reflects current facilities arrangements between Company and Iowa Southern; the resultant common point of interconnection between the three parties; the various facilities to be owned, operated, and maintained by the various parties; rearranged interconnections between Company and Board; and provisions for variously interconnected operations, including those in respect of Board's additions and improvements to its 161 kV electric transmission loop in Louisa and Muscatine Counties, Iowa.

It is said these arrangements will facilitate Board's planned additions and improvements to its facilities, and enhance reliability of its system and that portion of the variously interconnected 161 kV Iowa Grid. Company states no charges, rates or classes of energy are established in the Agreement, inasmuch as each Party is a signatory to the MAPP Agreement under which transactions are available, and that no new or additional jurisdictional facilities are required to effectuate the Agreement, inasmuch as associated facilities being added will be those of Board.

Company states copies of the filing have been mailed to Board, Iowa Southern, the Iowa State Commerce Commission, and the Illinois Commerce Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 20, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32396 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-42-000]

Iowa-Illinois Gas and Electric Co; Filing

October 30, 1981.

The filing Company submits the following:

Take notice that Iowa-Illinois Gas and Electric Company (Company), Davenport, Iowa on October 22, 1981, tendered for filing a Fourth Amendment dated October 13, 1981, to an Interchange agreement with Union Electric Company (Union Electric) St. Louis, Missouri.

Relating to the consummation of sales by Company to Board of Water and

Light Trustees (Board) of the City of Muscatine, Iowa, of certain interests in facilities at Company's former Substation 87, in Louisa County, Iowa, and in the 161 kV electric transmission line from that location approximately 23.96 miles to an existing point of interconnection between Company and Iowa Southern Utilities Company near Pleasant Grove, Des Moines County, Iowa, reflective of Board's additions and improvements to its system in respect of its system reliability and completion of transmission paths associated with its new Unit No. 9 at Muscatine Power Station, the proposed effective date of the Amendment is requested to coincide with the consummation of the proposed sales.

Company states the Amendment takes cognizance, through a First Revised Schedule I and Seond Revised Schedule IV, of the proposed sales of facilities by Company to Board, and of the operational effects as to exchanges between Company's Substation 18, near Milan, Illinois, and Union Electric's Viele Substation at Fort Madison, Iowa, (which, to the extent of those facilities between Company's former Substation 87 to a point near Pleasant Grove, Iowa, will be jointly owned by Company and Board, and will continue to interconnect with a segment of said facilities owned by Iowa Southern) including those in respect of Board's additions and improvements to its 161 kV electric transmission loop in Louisa and Muscatine Counties, Iowa.

It is said the Amendment, while facilitating the sale of facilities by Company to Board thereby enhancing the 161 kV Iowa Grid in this region, will maintain the operational viability of the Substation 18 to Viele Substation 161 kV transmission systems and will not otherwise affect services which will continue to be available under the Interchange Agreement. Company states no new or additional facilities are required to effectuate the Amendment.

Company states copies of the filing have been mailed to Union Electric, the Iowa State Commerce Commission, and the Illinois Commerce Commission, and a copy of the Amendment will be sent to the Missouri Public Service Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.W., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All such petitions or protests should be filed on or before November 20, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32397 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-43-000]

Iowa-Illinois Gas and Electric Co.; Filing

October 30, 1981.

The filing Company submits the following:

Take notice that Iowa-Illinois Gas and Electric Company, Davenport, Iowa (Company) on October 22, 1981, tendered for filing a Facilities Schedule No. 2 (Kilpeck-Pleasant Grove 161 kV Line), dated October 13, 1981, an Appendix A addendum to a Facilities Agreement dated October 10, 1973, between Company and Board of Water and Light Trustees, of the City of Muscatine, Iowa (Board).

Relating to the consummation of sales by Company to Board of the entirety of certain facilities at Company's former Substation 87, in Louisa County, Iowa (stated to have been provided for Board's benefit under antecedent arrangements, no longer necessary as a substation, but useful to Board in contemplation of additions to its system) and of an equal and undivided ownership interest in the 161 kV line from that location approximately 23.96 miles to a point near Pleasant Grove, Iowa, the proposed effective date of the Facilities Schedule, is requested to coincide with the consummation of the proposed sales.

Company states the Facilities Schedule provides for the operation and maintenance of commonly owned facilities, for future improvements which may be undertaken solely or jointly, for consequent operation, maintenance, and replacement cost responsibility of the Parties as to existing or future facilities, for other provisions appropriate to a tenants in common relationship, and for the ultimate termination thereof and disposition of property.

It is stated no new or additional jurisdictional facilities are required to effectuate the Facilities Schedule.

Company states copies of the filing have been mailed to Board, the Iowa State Commerce Commission and the Illinois Commerce Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 20, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32398 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-40-000]

Iowa-Illinois Gas and Electric Co.; Filing

October 30, 1981.

Take notice that Iowa-Illinois Gas and Electric Company (Company), Davenport, Iowa on October 22, 1981, tendered for filing a Second Amendment dated October 13, 1981, to an Interchange Agreement with Eastern Iowa Light and Power Cooperative (Cooperative), Wilton, Iowa.

Related to the consummation of sales by Company to Board of Water and Light Trustees (Board) of the City of Muscatine, Iowa, of certain interests in facilities at Company's former Substation 87, in Louisa County, Iowa, and in the 161 kV electric transmission line from that location approximately 23.96 miles to an existing point of interconnection between Company and Iowa Southern Utilities Company near Pleasant Grove, Des Moines County, Iowa, reflective of Board's additions and improvements to its system in respect of its system reliability and completion of transmission paths associated with its new Unit No. 9 at Muscatine Power Station, the proposed effective date of the Amendment is requested to coincide with the consummation of the proposed sales.

Company states the Amendment takes cognizance, through Second Revised Service Schedules A and B, of the proposed sales of facilities by Company to Board, and of the operational effects as to the interconnection at Cooperative's Newport Substation, an existing point of connection with Company (which, while remaining so

connected, will then connect with transmission facilities to be jointly owned by Company and Board), including those in respect of Board's additions and improvements to its 161 kV electric transmission loop in Louisa and Muscatine Counties, Iowa. It is stated that Service Schedule B has been editorially revised to reflect current circumstances in respect to metering.

It is said the Amendment, while facilitating the sale of facilities by Company to Board thereby enhancing the 161 kV Iowa Grid in this region, will maintain the operational viability of the Newport Substation interconnection. Company states no new or additional facilities are required to effectuate the Amendment.

Company states copies of the filing have been mailed to Cooperative, the Iowa State Commerce Commission, and the Illinois Commerce Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 16, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32399 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RM79-34 and ST81-437]

Liberty Natural Gas Co., et al.; Transportation Certificates for Natural Gas Displacement of Fuel Oil; Self-Implementing Transactions

November 2, 1981.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's regulations and sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA). The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction. A "B" indicates transportation by an interstate pipeline pursuant to § 284.102 of the Commission's regulations.

A "C" indicates transportation by an intrastate pipeline pursuant to § 284.122 of the Commission's regulations. In those cases where Commission approval of a transportation rate is sought pursuant to § 284.123(b)(2), the table lists the proposed rate and expiration date for the 150-day period for staff action. Any person seeking to participate in the proceeding to approve a rate listed in the table should file a petition to intervene with the Secretary of the Commission.

A "D" indicates a sale by an intrastate pipeline pursuant to § 284.142 of the Commission's regulations and section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to § 284.147(d) of the Commission's regulations.

A "E" indicates an assignment by an intrastate pipeline pursuant to § 284.163 of the Commission's regulations and section 312 of the NGPA.

An "F" indicates a fuel oil displacement transaction implemented pursuant to § 284.202 of the Commission's regulations. Any interested persons may file a complaint concerning such transaction pursuant to § 284.205(d) of the Commission's regulations.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to a blanket certificate issued under § 284.221 of the Commission's regulations.

A "G (HS)" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under § 284.222 of the Commission's regulations.

Kenneth F. Plumb,

Secretary.

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Expiration date [1]	Transportation rate (¢/MMBTU)
ST81-437	Liberty Natural Gas Co	United Gas Pipe Line Co	08/27/81	C		
ST81-438	Northwest Pipeline Corp	Transwestern Pipeline Co	09/01/81	G		
ST81-439	Florida Gas Transmission Co	Southern Natural Gas Co	08/31/81	G		
ST81-440	Natural Gas Pipeline Co. of America	Michigan Wisconsin Pipeline Co	09/02/81	G		
ST81-441	Northern Natural Gas Co	Delhi Gas Pipeline Corp	08/28/81	B		
ST81-442	Northwest Pipeline Corp	Colorado Interstate Gas Co	09/03/81	G		
ST81-443	Tennessee Gas Pipeline Co	Transcontinental Gas Pipe Line Corp	09/08/81	G		
ST81-444	Tennessee Gas Pipeline Co	Columbia Gas Transmission Corp	09/08/81	G		
ST81-446	Houston Pipe Line Co	Florida Gas Transmission Co	09/11/81	C		
ST81-447	Pacific Gas Transmission Co	Natural Gas Corp. of California	09/14/81	B		
ST81-448	Tennessee Gas Pipeline Co	Connecticut Natural Gas Corp	09/14/81	B		
ST81-449	Panhandle Eastern Pipe Line Co	Trans Louisiana Gas Co	09/14/81	B		
ST81-450	Trunkline Gas Co	Trans Louisiana Gas Co	09/14/81	B		
ST81-451	Columbia Gulf Transmission Co	Texas Eastern Transmission Corp	09/14/81	G		
ST81-452	Southern Natural Gas Co	Tennessee Gas Pipeline Co	09/14/81	G		
ST81-453	Louisiana-Nevada Transit Co	J-W Operating Co	09/08/81	B		
ST81-454	Transcontinental Gas Pipe Line Corp	United Gas Pipe Line Co	09/15/81	G		
ST81-455	DOW Intrastate Gas Co	Natural Gas Pipeline Co. of America	09/08/81	C		
ST81-456	Texas Eastern Transmission Corp	Natural Gas Pipeline Co. of America	09/21/81	G		
ST81-457	United Gas Pipe Line Co	Monterey Pipeline Co	09/21/81	B		
ST81-458	Tennessee Gas Pipeline Co	Columbia Gas Transmission Corp	09/21/81	G		
ST81-459	Natural Gas Pipeline Co. of America	Texas Eastern Transmission Corp	09/23/81	G		
ST81-460	Natural Gas Pipeline Co. of America	Houston Pipe Line Co	09/23/81	B		
ST81-461	Tennessee Gas Pipeline Co	Florida Gas Transmission Co	09/25/81	G		
ST81-462	El Paso Natural Gas Co	Texas Eastern Transmission Corp	09/25/81	G		
ST81-463	El Paso Natural Gas Co	Transwestern Pipeline Co	09/25/81	G		
ST81-464	Seagull Pipeline Corp	United Gas Pipe Line Co	09/21/81	C		
ST81-465	Transcontinental Gas Pipe Line Corp	Florida Gas Transmission Co	09/30/81	G		
ST81-466	Seagull Pipeline Corp	El Paso Natural Gas Co	09/21/81	C		
ST81-467	Houston Pipe Line Co	Transwestern Pipeline Co	09/25/81	D		
ST81-468	Houston Pipe Line Co	Transcontinental Gas Pipe Line Corp	09/24/81	C		
ST81-469	Seagull Pipeline Corp	Transcontinental Gas Pipe Line Corp	09/21/81	C		

[1] The Intrastate Pipeline has sought Commission approval of its transportation rate pursuant to Section 284.123(B)(2) of the Commission's regulations [18 CFR 284.123(B)(2). Such rates are deemed fair and equitable if the Commission does not take action by the date indicated.

[FR Doc. 81-32446 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER81-560-001]

Lockhart Power Co.; Compliance Filing

November 2, 1981.

The filing Company submits the following:

Take notice that on October 23, 1981, Lockhart Power Company (Lockhart) filed a compliance report with the Commission pursuant to the Commission's order of October 22, 1981. The revised interim rates filed September 11, 1981, have been put into effect for service rendered on and after October 18, 1981, to Lockhart's sole customer, the City of union, South Carolina.

Any person desiring to be heard or to protest this filing should file comments with the Federal Energy Regulation Commission, 825 North Capitol Steet, N.E., Washington, D.C. 20426, on or before November 20, 1981. Comments will be considered by the Commission in determining the appropriate action to be taken. Copies of this agreement are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32304 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5542-000]

Medomak River Hydro Co.; Application for Preliminary Permit

November 3, 1981.

Take notice that Medomak River Hydro Company (Applicant) filed on October 20, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 5542 to be known as the Medomak Project located on the Medomak River in the town of Waldoboro, Lincoln County, Maine. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Hans Nicolaisen, Box 70, Waldoboro, Maine 04572.

Project Description—The proposed project would consist of the following three developments:

A. The uppermost Winslows Mills Development would consist of: (1) a new 150-foot long, 12-foot high, concrete and stone-gravity dam; (2) a new reservoir with a surface area of 30 acres, and a storage capacity of 100 acre-feet at elevation 69 feet m.s.l.; (3) a new powerhouse containing a single 100 kW turbine-generator; (4) a 75-foot long transmission line; and (5) appurtenant facilities.

B. The VFW/Great Falls Development two miles downstream, would consist of: (1) a new 6-foot high, 150-foot long concrete-gravity dam; (2) a reservoir with no usable storage capacity at elevation 41 feet m.s.l.; (3) a new powerhouse containing a single 200-kW turbine-generator; (4) a 200-foot long transmission line; and (5) appurtenant facilities.

C. The Mill Street Development immediately downstream would consist of: (1) an existing 8-foot high, 80-foot long timber crib dam; (2) a reservoir with no storage capacity at elevation 20 feet m.s.l.; (3) a new powerhouse containing a 60-kW turbine-generator; (4) a 75-foot long transmission line; and (5) appurtenant facilities.

Applicant has proposed to install fishways at all dams. The project would generate a total of 1,800,000 kWh annually. Energy produced at the project would be sold to Central Maine Power Company. Project property is owned by Robert Morse, of Waldoboro, the V.F.W. of Waldoboro and the Town of Waldoboro.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of three years during which time the Applicant would investigate project design alternatives, financial feasibility, environmental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, Applicant would decide whether to proceed with an application for FERC license. Applicant estimates the cost of studies under the permit would be $65,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before January 4, 1982, either the competing application itself [See 18 CFR 4.33(a) and (d)(1980)] or a notice of intent [See 18 CFR 4.33(b) and (c)(1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before January 4, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32424 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ES80-82-001]

Missouri Utilities Co.; Supplemental Application

October 30, 1981.

Take notice that on October 15, 1981, Missouri Utilities Company (Applicant) filed an amendment to its application in Docket No. ES80-82, seeking a supplemental authorization to increase the amount of unsecured promissory notes authorized from $7,500,000 to $20,000,000, with no change in the issuance or maturity dates.

Any person desiring to be heard or to make any protest with reference to the application should on or before November 12, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protests in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The

application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32400 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GP81-47-000]

Mobil Producing Texas and N.M., Inc.; Request for Withdrawal of Final Well Category Determination

Issued: November 2, 1981.

In the matter of State of Texas section 108 NGPA determination, Mobil Producing Texas & N.M., Inc., J.W. Lutz "C" No. 1 Well, (JD No. 80-27143); State of Texas section 108 NGPA determination, Mobil Producing Texas & N.M., Inc., J.W. Lutz "C" No. 4 Well, (JD No. 80-27144); State of New Mexico section 108 NGPA determination, Mobil Producing Texas & N.M., Inc., Bridges State 90 Well, (JD No. 79-07660).

On July 29, 1981, Mobil Producing Texas & New Mexico Inc. (Mobil) filed with the Federal Energy Regulatory Commission (Commission) an application to permit withdrawal of final well category determinations for the three wells referenced above pursuant to the Commission's authority under the Natural Gas Policy Act of 1978 (NGPA), 15 U.S.C. 3301-3432 (Supp. II 1978).

With respect to the J.W. Lutz "C" No. 1 and J.W. Lutz "C" No. 4 wells, the Commission received from the Texas Railroad Commission affirmative determinations that these wells qualified as stripper wells under section 108 of the NGPA on April 15, 1980. These two determinations became final on May 30, 1980, pursuant to § 275.202(a) of the Commission's regulations. (18 CFR 275.202(a)). On June 7, 1979, the Commission receive from the New Mexico Oil Conservation Division notice of an affirmative stripper well determination on the Bridges State 90 well. This determination became final under § 275.202(a) on July 22, 1979. Mobil requests withdrawal of these three final determinations due to problems experienced with well testing procedures and the data upon which its applications were based.

Any person desiring to be heard or to protest this petition should file, on or before December 9, 1981, with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, a protest or a petition to intervene in accordance with §§ 1.8 or 1.10 of the Commission's rules of practice and procedure. All protests filed with the Commission will be considered, but will not make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing must file a petition to intervene in accordance with the Commission's rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32445 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5162]

Modesto Irrigation District; Application for Preliminary Permit

November 3, 1981.

Take notice that Modesto Irrigation District (Applicant) filed on July 31, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5162 to be known as the North Yuba River Power Project located on North Yuba River near Sierra City in Sierra County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. A. Lee DeLano, Modesto Irrigation District, 1231 11th Street, P.O. Box 4060, Modesto, California 95352.

Project Description—The project would consist of: (1) a 5-foot high, 30-foot long concrete diversion structure; (2) a 4600-foot long, 60-inch diameter conduit; (3) a 800-foot long, 36-inch diameter steel penstock; (4) a powerhouse with total installed capacity of 2500 kW and (5) a 0.1-mile long, 12-kV transmission line which would connect the powerhouse to an existing Pacific Gas and Electric Company transmission line. The Applicant estimates that the average annual energy production would be 22 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 24 months during which time it would conduct technical, environmental and economic analysis; and prepare an FERC license application. No new roads would be needed for conducting these studies. The Applicant estimates that the cost of undertaking these studies would be $45,000.

Competing Applications—This application was filed as a competing application to North Yuba River Power Project No. 5020 filed on June 26, 1981, by Mac Hydro-River Company, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant). If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before November 27, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc., 81-32425 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5386-000]

Modesto Irrigation District; Application for Preliminary Permit

November 3, 1981.

Take notice that Modesto Irrigation District (Applicant) filed on September 18, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project

No. 5386 to be known as the Independence Creek Upper & Lower Facilities Power Project located on Independence Creek in Inyo County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. A. Lee DeLano, Modesto Irrigation District, 1231 11th Street, P.O. Box 4060, Modesto, California 95352.

Project Description—The proposed project would consist of: (1) a 1,000-foot long, 20-foot to 50-foot high diversion dam; (2) a 5,500-foot long, 60-inch to 72-inch diameter diversion conduit; (3) a 7,000-foot long, 10-foot diameter penstock; (4) a powerhouse with a total installed capacity of 4,950 kW; and (5) a 1,000-foot long, 12-kv transmission line from the powerhouse to an existing Southern California Edison Company and Los Angeles Department of Water and Power transmission lines. The Applicant estimates that the average annual energy production would be 64.75 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct technical, environmental and economic studies, and also prepare an FERC license application. No new roads would be needed for conducting these studies. The Applicant estimates that the cost of undertaking these studies would be $45,000.

Competing Applications—This application was filed as a competing application to the Independence Hydroelectric Project No. 5263 filed on August 21, 1981, by Eastern Sierra Energy Development under 18 CFR 4.33 (1980). Anyone desiring to file a competing application must submit to the Commission, on or before December 4, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before November 27, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32426 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5164-000]

Modesto Irrigation District; Application for Preliminary Permit

November 2, 1981.

Take notice that Modesto Irrigation District (Applicant) filed on July 31, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 5164 to be known as the Haypress Creek Power Project located on Haypress Creek near Sierra City in Sierra County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. A. Lee DeLano, Modesto Irrigation District, 1231–11th Street, P.O. Box 4060, Modesto, California 95352.

Project Description—The project would consist of: (1) a 5-foot high, 30-foot long concrete diversion structure; (2) a 6000-foot long, 60-inch diameter conduit; (3) a 2000-foot long, 36-inch diameter steel penstock; (4) a powerhouse with a total installed capacity of 3400 kW and (5) a 0.1-mile long, 12-kV transmission line which would connect the powerhouse to an existing Pacific Gas and Electric Company transmission line. The Applicant estimates that the average annual energy production would be 30 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 24 months during which time it would conduct technical, environmental and economic analysis; and prepare an FERC license application. No new roads would be needed for conducting these studies. The Applicant estimates that the cost of undertaking these studies would be $45,000.

Competing Applications—This application was filed as a competing application to Haypress Creek Power Project No. 5003 filed on June 24, 1931, by Mac Hydro-Power Company, Inc., under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant). If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before November 27, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the

Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32385 Filed 11-6-81 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ES82-10-000]

Montana-Dakota Utilities Co.; Application

November 2, 1981.

Take notice that on October 22, 1981, Montana-Dakota Utilities Company (Applicant) filed an application seeking authorization to negotiate the placement of not more than $15 million of Preferred Stock.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 20, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The application is on file with the Commission and available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32413 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER81-749-000]

Montaup Electric Co.; Order Accepting for Filing and Suspending Revised Rates, Granting Intervention, and Establishing Hearing Procedures

Issued: November 3, 1981.

On September 4, 1981, Montaup Electric Company (Montaup) tendered for filing rate schedule revisions providing a new rate M-7 for firm power service to two affiliated and three non-affiliated wholesale customers.[1] The proposed rates would increase Montaup's revenues by approximately $10,455,700 (5.2%) for the twelve-month period ending December 31, 1982.[2] Among other changes, the proposed M-7 rates include a separate charge amounting to about $2.7 million to recover Montaup's unamortized investment in Boston Edison Company's recently cancelled Pilgrim Nuclear Unit No. 2 project. In addition to the firm power rates, Montaup has submitted for filing a revision to its transmission facilities rental agreement with Eastern Edison Company (Eastern) and, on behalf of Blackstone Valley Electric Company and Eastern, it has submitted revisions to their rental agreements with Montaup. The amended agreements are intended to reflect each company's current cost of capital in charges for rental of transmission equipment. Montaup requests an effective date of November 4, 1981, for each of the revised rates and charges.

Notice of the filing was issued on September 15, 1981, with responses due on or before October 5, 1981. On October 5, 1981, the Attorneys General of the States of Massachusetts and Rhode Island individually filed protests and petitions to intervene. These pleadings raise no substantive issues but request a five-month suspension, noting that Montaup's prior rate increase in Docket No. ER81-180-000 has not yet been settled or adjudicated.

Also, on October 5, 1981, Montaup's three non-affiliated customers (Customers) filed a protest, petition to intervene, and request for maximum suspension. In support of their request for a five-month suspension, Customers contend that: (1) A proposed change in the existing billing demand ratchet causes an unsupported shift in costs from Montaup's affiliated customers to its non-affiliated customers; (2) the additional charge attributable to the cancellation of Pilgrim Unit No. 2 is improper because Customers themselves own entitlements in that facility for which they will incur cancellation costs; (3) the requested rate of return is excessive; and (4) Montaup has failed to reflect the cost of financing its investment in the Yankee Atomic generating plants in its capitalization.

In addition, on October 2, 1981, the Coalition for Consumer Justice (CCJ) filed a letter seeking to participate in hearings regarding Montaup's rates, expressing concern as to the proposed rate increase, and requesting a variety of procedural and scheduling accommodations with respect to hearings.

On October 14, 1981, Montaup filed an answer to the petitions and protests. Montaup notes that a settlement in principle has been reached with Customers concerning its previous rate filing and that its proposed change in rate design is required to reflect the way in which its facilities are planned within the New England Power Pool. With respect to Customers' objection to the surcharge related to the Pilgrim No. 2 nuclear project, Montaup states that Customers are being asked to share in the cost of a unit, planned in part, to meet Customers' service requirements. Finally, Montaup disputes the Customers' claim that the requested rate of return is excessive.

Discussion

We find that participation in this proceeding by the petitioners is in the public interest. Thus, we shall grant the petitions to intervene, including that of CCJ. With respect to the procedural requests detailed in CCJ's letter, we believe that these matters are best suited for determination by the presiding administrative law judge to be designated in this proceeding.

Our analysis indicates that Montaup's revised rates have not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Accordingly, we shall accept the rates for filing and suspend them as ordered below.

In a number of suspension orders,[3] we have addressed the considerations underlying the Commission's policy regarding rate suspensions. For the reasons given there, we have concluded that rate filings should generally be suspended for the maximum period permitted by statute where preliminary study leads the Commission to believe that the filing may be unjust and unreasonable or that it may run afoul of other statutory standards. We have acknowledged, however, that shorter suspensions may be warranted in circumstances where suspension for the maximum period may lead to harsh and inequitable results. Such circumstances have been presented here. Although the intervenors have raised issues which

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[1] Montaup's affiliates are Blackstone Valley Electric Company and Eastern Edison Company. The non-affiliated customers include Newport Electric Corporation, Pascoag Fire District, and the Town of Middleborough. *See* Attachment A for rate schedule designations.

[2] The presently effective M-6 rates are being collected, subject to refund, in Docket No. ER81-180-000. *See* order issued February 17, 1981.

[3] *E.g., Boston Edison Co.*, Docket No. ER81-508 (August 29, 1980) (five-month suspension); *Alabama Power Co.*, Docket Nos. ER80-506, *et al.* (August 29, 1980) (one-day suspension); *Cleveland Electric Illuminating Co.*, Docket No. ER80-488, (August 22, 1980) (one-day suspension).

warrant further inquiry at hearing, our preliminary review of Montaup's filing suggests that the proposed rates may not yield excess revenues. Under these circumstances, a nominal suspension and a refund obligation should provide adequate protection to the affected customers. Accordingly, we shall suspend the rates for one day from sixty days after filing to become effective, subject to refund, on November 5, 1981.

The Commission orders.

(A) Montaup's submittal is hereby accepted for filing and suspended for one day from sixty days after filing to become effective, subject to refund, on November 5, 1981.

(B) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the Department of Energy Organization Act, and by the Federal Power Act, particularly sections 205 and 206 thereof, and pursuant to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act [18 CFR, Chapter I], a public hearing shall be held concerning the justness and reasonableness of the rates and charges filed by Montaup.

(C) The petitioners are hereby permitted to intervene in this proceeding subject to the rules and regulations of the Commission; *Provided, however,* That participation by the intervenors shall be limited to matters set forth in their petitions to intervene; and *provided, further,* That the admission of any intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order or orders by the Commission entered in this proceeding.

(D) The Commission staff shall serve top sheets in this proceeding on or before November 4, 1981.

(E) A presiding administrative law judge to be designated by the Chief Administrative Law Judge for that purpose shall convene a conference in this proceeding to be held within approximately fifteen (15) days after the service of top sheets in a hearing room of the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426. The designated law judge is authorized to establish procedural dates and to rule on all motions (except motions to consolidate or sever and motions to dismiss), as provided for in the Commission's Rules of Practice and Procedure.

(F) The Secretary shall promptly publish this order in **Federal Register.**

By the Commission.

Kenneth F. Plumb,

Secretary.

Montaup Electric Company

Docket No. ER81-749-00

Rate Schedule Designations

MONTAUP ELECTRIC COMPANY

Designation	Description
(1) Twelfth revised sheet No. 4 under FPC Electric Tariff, original Vol. No. 1 (Supersedes eleventh revised sheet No. 4).	M-7 Rates.
(2) Sheet No. 4a under FPC Electric Tariff, original vol. No. 1.	Charge for Pilgrim Cancellation Costs.
(3) Twelfth revised sheet No. 6 under FPC Electric Tariff, original vol. No. 1 (Supersedes eleventh revised sheet No. 6).	Revision of Fuel Clause Base Figures.
(4) Supplement No. 16 to Rate Schedule FPC No. 33 (Supersedes Supplement No. 15).	Newport Electric Corporation M-7 Rates.
(5) Supplement No. 17 to Rate Schedule FPC No. 33.	Charge for Pilgrim Cancellation Costs.
(6) Supplement No. 22 to Rate Schedule FPC No. 36 (Supersedes Supplement No. 19).	Town of Middleborough M-7 Rates.
(7) Supplement No. 23 to Rate Schedule FPC No. 36.	Charge for Pilgrim Cancellation Costs.
(8) Supplement No. 5 to Rate Schedule FPC No. 58 (Supersedes Supplement No. 4).	Revision to Exhibit D (Cost of Capital).
(9) Supplement No. 10 to Rate Schedule FERC No. 63 (Supersedes Supplement No. 9).	Pascoag Fire District M-7 Rates.
(10) Supplement No. 11 to Rate Schedule FERC No. 63.	Charge for Pilgrim Cancellation Costs.
BLACKSTONE VALLEY ELECTRIC COMPANY	
(11) Supplement No. 11 to Rate Schedule FPC No. 21 (Supersedes Supplement No. 10).	Revised Cost of Capital.
BROCKTON EDISON COMPANY	
(12) Supplement No. 11 to Rate Schedule FPC No. 15.	Revised Cost of Capital.

[FR Doc. 81-32427 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER81-645-001 and ER81-646-001]

New England Power Co.; Compliance Filing

November 2, 1981.

The filing Company submits the following:

Take notice that on October 23, 1981, New England Power Company submitted for filing a compliance report pursuant to the Commission's order of September 29, 1981.

Any person desiring to be heard or to protest this filing should file comments with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, on or before November 17, 1981. Comments will be considered by the Commission in determining the appropriate action to be taken. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32386 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER81-721-000]

New England Power Co.; Revised Filing

November 2, 1981.

The filing Company submits the following:

Take notice that on October 27, 1981, New England Power Company (NEP) tendered for filing revised unit power contracts, dated as of November 1, 1981. The contracts provide for the sale of capacity and related energy from NEP's entitlements to Canal Unit No. 1. For a three-year period beginning November 1, 1981, Massachusetts Municipal Wholesale Electric Company (MMWEC) will purchase 150 MW, and the Town of Templeton's Municipal Lighting Plant (Templeton) will purchase 3.24 MW.

NEP filed the original versions of the contracts on August 31, 1981 and requested that they be made effective on November 1, 1981. NEP requests waiver of the notice requirement to permit the revised contracts to take effect November 1, 1981, which is the first day of the contract terms.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 12, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32414 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 3039-001]

New Hampshire Water Resources Board; Application for Short-Form License (Minor)

November 3, 1981.

Take notice that New Hampshire Water Resources Board (Applicant) filed on July 24, 1981, an application for short-form license (minor) [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 3039 known as the Kelley Falls Dam Project located on the Piscataquog River in Manchester and Goffstown, in Hillsborough County, New Hampshire. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: New Hampshire Water Resources Board, 37 Pleasant Street, Concord, New Hampshire 03301, and Renewable New England, Inc., Box 414, North Hartland, Vermont 05052.

Project Description—The project would consist of existing works including: (1) Kelley Falls Dam, a concrete structure with an overall length of 503 feet (including the 192-foot long spillway section with a maximum height of 21 feet, an intake structure, and associated retaining walls and abutments) and a maximum structural height of 31 feet; (2) a reservoir with a surface area of 129 acres and a storage capacity of about 1,000 acre-feet at spillway crest elevation 158.0 feet m.s.l. (storage capacity is estimated at 2,290 acre-feet at the top of the dam at elevation 168.0 m.s.l.); (3) a composite steel penstock 11 feet in diameter and concrete pressure flume with a total length of 65 feet leading to (4) a powerhouse, with an existing 1,500 horsepower turbine (to be refurbished) to which would be connected a used and refurbished 1,000-kW generator; (5) a discharge basin; and new project works consisting of (6) a transmission line about 375 feet long; (7) electrical facilities; and (8) other appurtenances. The dam is owned by the New Hampshire Water Resources Board. Applicant estimates the average annual generation would be 2,910,000 kWh.

Purpose of Project—Project energy would be sold to the Public Service Company of New Hampshire.

Competing Applications—This application was filed as a competing application to the Kelley's Falls Project No. 3025 filed on August 6, 1981, by Hydro Resources Corporation under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comment—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant). If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests or petitions to intervene must be received on or before November 27, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32415 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TA82-1-59-000]

Northern Natural Gas. Co.; Purchased Gas Cost Adjustment Rate Change

November 2, 1981.

Take notice that on October 26, 1981, Northern Natural Gas Company (Northern) tendered for filing, as part of Northern's FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, the following tariff sheets:

Third Revised Volume No. 1:
Twenty-sixth Revised Sheet No. 4a
Sixteenth Revised Sheet No. 4b
Second Revised Sheet No. 4c
Original Volume No. 2:
Twenty-sixth Revised Sheet No. 1c

Such revised tariff sheets are required in order that Northern may place into effect the proposed rates on December 27, 1981 to reflect:

(1) The estimated increase in the cost of purchased gas pursuant to Paragraph 18 of Northern's FERC Gas Tariff, Third Revised Volume No. 1. Additionally, this PGA reflects an increase in the surcharge to amortize the unrecovered cost of purchased gas account and also reflects certain costs and revenue tracking adjustments pursuant to Commission Order in Docket No. RP80-88;

(2) The decrease in Northern's costs associated with Research, Development and Demonstration Expenditures;

(3) The increase in Gas Research Institute unit charge pursuant to Paragraph 19 of Northern's FERC Gas Tariff, Third Revised Volume No. 1.

The Company states that copies of the filing have been mailed to each of the Gas Utility customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 17, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32417 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP81-52-001]

Northern Natural Gas Co., Division of InterNorth, Inc.; Motion to Have Suspended Tariff Sheets Go Into Effect

November 2, 1981.

Take notice that on October 23, 1981 Northern Natural Gas Company, Division of InterNorth, Inc. (Northern) filed a Motion To Have Suspended Tariff Sheets Go Into Effect, together with attached Tariff Sheets and

Appendix. Northern had filed on April 24, 1981 revised tariff sheets proposing changes in its FERC Gas Tariff which would provide for an increase in annual jurisdictional revenues of $176,208,211 based upon sales volumes for the 12-month period ended January 31, 1981, as adjusted. Northern states that these tariff sheets were suspended by Commission Order, issued May 27, 1981 in this docket to become effective October 27, 1981, subject to refund.

In the October 23, 1981 filing, Northern moves to make effective the interim rates and charges in this proceeding on October 27, 1981 when the suspension period ends. The interim rates and charges will increase jurisdictional revenues and charges by $160,424,974, reflecting reductions to the originally filed rates in accordance with the Commission Order of May 27, 1981. Northern also filed an Agreement and Undertaking to comply with the terms and conditions of Section 154.67 of the Commission's Rules and Regulations under the Natural Gas Act. Northern requests waiver of the notice requirement of 18 CFR 154.22 and such other regulations as are required to permit the requested effective date of October 27, 1981.

Northern states that copies of its filing were served by mail on all of the purchasers under the rate schedules to be made effective by the Motion, all parties to this proceeding and interested state commissions.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests shoud be filed on or before November 17, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to be come a party must file a petition to intervene. Persons presently parties to this proceeding need not file additional petitions to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32418 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC82-2-000]

Oklahoma Gas and Electric Co.; Filing

October 30, 1981.

The filing Company submits the following:

Take notice that on October 16, 1981, Oklahoma Gas and Electric Company (OG&E) submitted an application for authority to sell electric substation facilities to the City of Edmond, Oklahoma (Edmond).

The facilities consist of a 138-12.5 KV substation (Eastern Avenue substation) serving Edmond, and land, transformers, breakers, switches, steel structures, controls, conductors and appurtenances normally included in a substation. The consideration to be paid is $778,235. OG&E is engaged primarily in the generation, transmission, distribution and sale of electric energy in Oklahoma and west Arkansas. The Eastern Avenue substation is devoted solely to supplying service to Edmond, a wholesale customer served under OG&E's FERC Electric Tariff.

Under the provisions of the settlement agreement approved by the Commission in Docket No. ER77-127, OG&E agreed to sell to Edmond any of its existing transformation facilities used to supply electric service to Edmond if and when Edmond desired to purchase same. OG&E requests approval of its application pursuant to Section 203 of the Federal Power Act and pursuant to Part 33 of the Commission's regulations.

Any person desiring to be heard or to protest said filing should filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules or Practice and Procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before November 23, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32401 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP81-52]

Northern Natural Gas Co.; Settlement Conference

November 2, 1981.

Take notice that on November 16, 1981, at 1:00 p.m., a settlement conference of all interested parties will be convened concerning the above-captioned matter. The conference will be held at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426.

Customers and other interested persons will be permitted to attend the informal conference, but if such persons have not previously been permitted to intervene by order of the Commission, attendance will not be deemed to authorize intervention.

All parties will be expected to appear fully prepared to discuss any procedural matters and explore or make commitments with respect to any or all of the issues discussed at the conference.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32419 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TA82-1-35-001 (PGA82-1)]

Peoples Natural Gas Co.; Division of InterNorth, Inc.; Compliance Filing

November 2, 1981.

Take notice that on October 26, 1981, Peoples Natural Gas Company, Division of InterNorth, Inc., (Peoples) tendered for filing Replacement Twenty-eighth Revised Sheet No. 3a to become effective October 1, 1981 as part of its FERC Gas Tariff, Original Volume No. 4. People's filing is in compliance with the Commission's September 18, 1981 order in this docket to reflect the effect of the downward adjustment filed by Colorado Interstate Gas Company on October 14, 1981 at Docket No. TA82-1-32-001 (PGA 82-1).

Copies of the filing were served upon the Gas Utility Customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 17, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32420 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. QF81-65-000]

Pequod Power & Light; Application for Commission Certification of Qualifying Status of a Small Power Production Facility

October 30, 1981.

On September 9, 1981, Pequod Power and Light of Boston, Massachusetts, filed with the Federal Energy Regulatory Commission (Commission) an application for certification of a facility as a qualifying small power production facility pursuant to § 292.207 of the Commission's rules.

The facility will be a 7.5 megawatt, biomass unit located in Lincoln, New Hampshire. The primary fuel will be wood chips, bark and fines. The generating system will make no usage of natural gas, oil or coal. No other power production facilities owned by the applicant are located within one mile of the proposed facility. No electric utility, electric utility holding company or any combination thereof has any ownership interest in the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed within 30 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32402 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. SA82-1-000]

Phillips Petroleum Co.; Application for Adjustment

Issued: October 30, 1981.

Take notice that on April 24, 1981, Phillips Petroleum Company (Phillips) filed with the Federal Energy Regulatory Commission (Commission) an application for an adjustment under section 502(c) of the Natural Gas Policy Act of 1978 (NGPA) and § 1.41 of the Commission's Rules of Practice and Procedure. Phillips seeks a waiver of § 154.94(h)(2)(iii) of the Commission's regulations, wherein sellers of natural gas are required to file a rate change for gas production qualifying as NGPA section 108 gas within the thirty days after the well category determination becomes final.

Specifically, Phillips states that El Paso Natural Gas Company purchases Phillip's working interest from the Minnie Trammell #1 well, operated by Moran Exploration (Moran). Phillips further states that Moran filed for and received an affirmative determination on the well from the Texas Railroad Commission and the Commission noticed receipt of that determination on August 8, 1980. Because of inadvertent clerical oversight, due to the multitude of notices published and the large numbers of wells in which Phillips either owns an interest or purchases gas, Phillips claims that it failed to make the rate change filings required by § 154.94(h)(2)(iii) within the thirty days of the date of final determination.

The procedures applicable to the conduct of this adjustment proceeding are found in § 1.41 of the Commission's Rules of Practice and Procedure (44 FR 18961, March 30, 1979) as amended.

Any person desiring to participate in this adjustment proceeding shall file a petition to intervene in accordance with the provisions of § 1.41. All petitions to intervene must be filed on or before November 24, 1981.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32403 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5418-000]

Phi Sig Associates; Application for Preliminary Permit

November 3, 1981.

Take notice that Phi Sig Associates (Applicant) filed on September 25, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 5418 to be known as the Big Creek Hydroelectric Waterpower Project located on Big Creek in Skagit County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Ms. Marilyn Tebor Shaw, Phi Sig Associates, Suite 1100, 1333 New Hampshire Avenue, N.W., Washington, D.C. 20036.

Project Description—The proposed project would consist of: (1) a 50-foot long, 5-foot high diversion structure on Big Creek; (2) a 13,500-foot long diversion channel; (3) a 42-inch diameter penstock; (4) a powerhouse with a total rated capacity of 4,900 kW; and (5) a 5-mile transmission line from the powerhouse to an existing 230-kV transmission line. The Applicant estimates that the average annual energy production would be 28 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 24 months during which it would conduct technical, environmental and economic studies, and also prepare an FERC license application. The Applicant estimates that the cost of undertaking these studies would be $100,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before January 4, 1982, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before January 4, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE

COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32428 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER81-708-000]

Public Service Company of Indiana, Inc.; Order Accepting for Filing and Suspending Revised Rates, Granting Motion To Withdraw, Revising Fuel Adjustment Clause, Granting Interventions, and Initiating Hearing and Price Squeeze Procedures

Issued: October 30, 1981.

On August 28, 1981, Public Service Company of Indiana, Inc. (PSCI) tendered for filing revised rates for firm power service to 59 wholesale customers.[1] These rates would provide for an increase in jurisdictional revenues of approximately $29,062,335 for the twelve-month period ending December 31, 1982. PSCI proposes an effective date of October 28, 1981.

Notice of the filing was issued on September 10, 1981, with responses due on or before September 28, 1981. On September 11, 1981, Save The Valley, Inc. filed a protest which raises no substantive issues but requests an opportunity to present testimony concerning the need for power.

On September 28, 1981, protests and petitions to intervene were filed by the Clark County, Henry County, and Jackson County Rural Electric Membership Corporations (Cooperatives). The Cooperatives raise a variety of cost of service issues, object to a minimum billing demand provision, and request that a hearing be convened.

Also on September 28, 1981, the Wabash Valley Power Association, Inc. (Wabash) filed a protest and petition to intervene on behalf of twelve cooperative customers served by PSCI through Wabash. Wabash raises a number of cost of service and rate design matters, including: rate of return; estimated billing determinants; rate base inclusion of a generating unit not scheduled for operation until October, 1982; cash working cash capital computations; stated fuel stock requirements; amortization of cancelled generating units; estimated revenues from short-term power sales; treatment of advertising expenses; estimated O&M expenses; stated wholesale loss factor; and use of kVa demands in developing rates. Wabash urges the Commission to initiate a hearing and seeks a maximum suspension of the proposed rates. In addition, Wabash requests institution of price squeeze procedures.

The Indiana Municipal Electric Association (IMEA), on behalf of PSCI's full requirements municipal customers, also filed a timely protest and petition to intervene. IMEA also challenges various aspects of PSCI's cost of service and rate design and requests a five month suspension. Further, IMEA seeks summary disposition with respect to PSCI's direct assignment of certain transmission facilities. According to IMEA, Commission precedent requires that PSCI utilize a "rolled-in" method of transmission facility allocation.

On October 13, 1981, PSCI responded to the various petitions and protests. The company challenges the appropriateness of a five month suspension and responds to certain of the cost of service matters addressed by the intervenors. PSCI further objects to IMEA's request for summary disposition with regard to the allocation of transmission facilities, arguing that substantial recent changes in factual circumstances support a departure from Commission precedent on this issue.

On October 21, 1981, PSCI filed a motion requesting a limited suspension through December 31, 1981 to allow the rate increase to become effective, subject to refund, on January 1, 1982 and requesting that the proposed effective date be deferred until November 1, 1981. On October 21, 1981, IMEA filed a motion seeking to withdraw its request for summary disposition of the issue of transmission allocation. Both motions are the result of a settlement in principle reached on October 20, 1981 between PSCI and its wholesale customers and one element of that settlement is an agreed change in the effective date of the proposed rate increase from October 28, 1981 to January 1, 1982. During the suspension period, PSCI also states that it will prepare and submit a settlement agreement which, if approved, would terminate this proceeding.

Discussion

Initially, the Commission finds that participation in this proceeding by each of the petitioners is in the public interest. Therefore, the petitions to intervene will be granted.

As noted, IMEA originally requested summary disposition with respect to PSCI's direct assignment of transmission facilities; IMEA has now filed a motion to withdraw this request. This issue had been firmly resolved in three prior PSCI rate proceedings in which the Commission had determined that PSCI's transmission system is operated on a single integrated basis.[2] However, PSCI responded that its filed testimony demonstrates changed factual circumstances sufficient to overcome the Commission's consistent conclusions concerning the operational characteristics of PSCI's transmission system. At this stage of the proceeding, we find that summary disposition would not be approprite. Accordingly, we shall grant the request to withdraw the motion for summary disposition of this issue.

The Commission notes that PSCI's fuel adjustment clause identifies the fossil and nuclear fuel consumed in its own plants as only those items listed in Account 151 of the Uniform system of Accounts. Although PSCI does not now operate any nuclear units, two such units are under construction and are expected to become operational in the mid-1980's. In order to provided for such events, we shall direct PSCI to revise its fuel adjustment clause to reflect nuclear fuel expenses, Account 518, in its wholesale fuel adjustment calculations.

Our analysis indicates that PSCI's rates have not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Accordingly, we shall accept the proposed rates for filing, as modified by summary disposition, and we shall suspend them as ordered below.

In a number of suspension orders,[3] we have addressed the considerations

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[1] See Attachment A for customers and rate schedule designations.

[2] Opinion No. 44, *Public Service Company of Indiana*, Docket Nos. ER76-149, *et al.*, (June 28, 1979); *Public Service Company of Indiana*, Docket No. ER78-513, order issued August 25, 1978, *reh. denied*, December 1, 1978; Opinion No. 783, *Public Service Company of Indiana*, 58 F.P.C. 3003 (1976), *reh. denied in pertinent part*, 57 F.P.C. 1173 (1977), *aff'd in pertinent part*, 575 F.2d 1204 (7th Cir. 1978).

[3] *E.g.*, *Boston Edison Co.*, Docket No. ER80-508 (August 29, 1980) (five month suspension); *Alabama*

Continued

underlying the Commission's policy regarding rate suspensions. For the reasons given there, we have concluded that rate filings should generally be suspended for the maximum period permitted by statute where preliminary study leads the Commission to believe that the filing may be unjust and unreasonable or that it might run afoul of other statutory standards. We have acknowledged, however, that shorter suspensions may be warranted in circumstances where suspension for the maximum period may lead to harsh and inequitable results. Such circumstances have been presented here. As noted above, as a result of a settlement in principle reached with its wholesale customers on October 20, 1981, PSCI has filed a motion seeking suspension through December 31, 1981 to allow the proposed rate increase to become effective on an agreed-upon date of January 1, 1982. In view of this agreement, it appears that a shortened suspension period and a refund obligation will provide the wholesale customers with adequate protection. Thus, we shall accommodate PSCI's request by suspending the rates to become effective, subject to refund, on January 1, 1982.

In accordance with the Commission's policy established in *Arkansas Power and Light Company*, Docket No. ER79-339 (August 6, 1979), we shall phase the price squeeze issue raised by Wabash. As we have noted in prior orders, this procedure will allow a decision first to be reached on the cost of service, rate of return, and rate design issues. If, in the view of the intervenors or staff, a price squeeze persists, a second phase of the proceeding may follow.

The Commission orders:

(A) PSCI's revised rates are hereby accepted for filing, as modified by summary disposition, and are suspended to become effective, subject to refund, on January 1, 1982.

(B) IMEA's motion to withdraw its request for summary disposition on the issue of transmission allocation is hereby granted. Summary disposition is hereby granted regarding the inclusion of nuclear fuel expenses in the wholesale fuel adjustment clause. Within sixty (60) days of the issuance of this order, PSCI shall revise its fuel adjustment clause as directed in the body of this order.

(C) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the Department of Energy Organization Act and by the Federal Power Act, particularly sections 205 and 206 thereof, and pursuant to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act (18 CFR, Chapter I), a public hearing shall be held concerning PSCI's rates.

(D) The petitions to intervene in this proceeding are hereby granted subject to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act; *Provided, however,* That participation by such intervenors shall be limited to the matters set forth in their petitions to intervene; and *provided, further,* That the admission of such intervenors shall not be construed as recognition that they might be aggrieved by any order of the Commission in this proceeding.

(E) A presiding administrative law judge, to be designated by the Chief Administrative Law Judge, shall convene a conference in this proceeding to be held within approximately fifteen (15) days of the issuance of this order in a hearing room of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. The presiding judge is authorized to established procedural dates and to rule on all motions (except motions to consolidate or sever and motions to dismiss) as provided in the Commission's Rules of Practice and Procedure.

(F) The Commission hereby orders initiation of price squeeze procedures and further orders that this proceeding be phased so that the price squeeze procedures begin after issuance of a Commission opinion establishing the rate which, but for consideration of price squeeze, would be just and reasonable. The price squeeze portion of this case shall be governed by the procedures set forth in section 2.17 of the Commission's regulations as they may be modified prior to the initiation of the price squeeze phase of this proceeding.

(G) The Secretary shall promptly publish this order in the **Federal Register.**

By the Commission.

Kenneth F. Plumb,

Secretary.

[Attachment A: Page 1 of 2]

Public Service Company of Indiana, Inc.—Docket No. ER81-708-000—Rate Schedule Designations

(1) FERC Electric Tariff Seventh Revised Volume No. 1 Original Sheet Nos. 1-15 (Supersedes Sixth Revised Volume No. 1)—41 municipals (see attached list)

(2) FERC Electric Tariff Fifth Revised Volume No. 2 Original Sheet Nos. 1-17 (Supersedes Fourth Revised Volume No. 2)—15 cooperatives (see attached list)

(3) Supplement No. 10 to Rate Schedule FPC No. 212 (Supersedes Supplement No. 8)—City of Peru

(4) Supplement No. 10 to Rate Schedule FPC No. 229 (Supersedes Supplement No. 8)—City of Crawfordsville.

(5) Supplement No. 1 to Rate Schedule FERC No. 230—City of Logansport.

[Attachment A, Page 2 of 2]

Municipal tariff customers under Seventh Revised Volume No. 1:

Advance	Linton
Bainbridge	Logansport (Kraft Milling)
Bargersville	Middletown
Brooklyn	Montezuma
Centerville	New Ross
Coatesville	Paoli
Covington	Pendleton
Darlington	Pittsboro
Dublin	Rising Sun
Dunreith	Rockville
Edinburgh	Scottsburg
Flora	South Whitley
Frankfort	Spiceland
Greendale	Straughn
Greenfield	Thorntown
Hagerstown	Tipton
Jamestown	Veedersburg
Knightstown	Washington
Ladoga	Waynetown
Lebanon	Williamsport
Lewisville	

Cooperative tariff customers under Fifth Revised Volume No. 2.

Clark County
Henry County
Jackson County
Wabash Valley Power Association
On behalf of Boone County, Carroll County, Fulton County, Hancock County, Hendricks County, Kosciusko County, Miami-Cass County, Parke County, Tipmont, United, Wabash Counties and Warren County.

[FR Doc. 81-32429 Filed 11-6-81; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 5400-000]

Puget Sound Power & Light Co.; Application for Preliminary Permit

October 10, 1981.

Take notice that Puget Sound Power & Light Company (Applicant) filed on September 23, 1981, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)) for Project No. 5400 known as the Mount Teneriffe Project located on an unnamed tributary of North Fork Snoqualmie River in King County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert V. Myers, Vice President, Generation Resources, Puget Sound

Power Co., Docket Nos. ER80-506, *et al.* (August 29, 1980) (one day suspension); *Cleveland Electric Illuminating Co.*, Docket No. ER80-488 (August 22, 1980) (one day suspension).

Power & Light Company, Puget Power Building, Bellevue, Washington, 98009.

Project Description—The proposed project would consist of: (1) An earth and rockfill diversion dam 10 feet high with 20-foot wide overflow spillway; (2) a steel penstock 5,200 feet long; (3) a powerhouse containing two turbine-generators with 3.6 MW total capacity and 14,883 MWh average annual energy production; (4) a transmission line; and (5) appurtenant facilities. The market for the power project includes the Applicant's present customers.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 24 months, during which time Puget Power plans to conduct engineering, economic and environmental studies necessary for an application for a license to construct and operate the project. The estimated cost of making these studies and preparing the application is $220,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before, either January 4, 1982 the competing application itself (see 18 CFR 4.33 (a) and (d) (1980)) or a notice of intent (see 18 CFR 4.33 (b) and (c) (1980)) to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before January 4, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above addresss. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32443 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RA82-3-000]

Joe E. Smith; Filing of Petition for Review

October 30, 1981.

Take notice that Joe E. Smith on October 26, 1981, filed a Petition for Review under 42 U.S.C. 7194(b) (1977 Supp.) from an order of the Secretary of Energy (Secretary).

Copies of the petition for review have been served on the Secretary and all participants in prior proceedings before the Secretary.

Any person who participated in the prior proceeding before the Secretary may be a participant in the proceedings before the Commission without filing a petition to intervene. However, any such person wishing to be a participant is requested to file a notice of participation on or before November 13, 1981, with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Any other person who was denied the opportunity to participiate in the prior proceedings before the secretary or who is aggrieved or adversely affected by the contested order, and who wishies to be a participant in the Commission proceeding, must file a petition to intervene on or before November 13, 1981, in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.40(e)(3)).

A notice of participation or petition to intervene filed with the Commission must also be served on the parties of record in this proceeding and on the Secretary of Energy through John McKenna, Office of General Counsel, Department of Energy, Room 6H-025, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

Copies of the petition for review are on file with the Commission and are available for public inspection at Room 1000, 825 North Capitol St., N.E., Washington, D.C. 20426.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32404 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-39-000]

Southern California Edison Co.; Proposed Tariff Change

October 30, 1981.

The filing Company submits the following:

Take notice that Southern California Edison Company ("Edison") on October 22, 1981, tendered for filing a change of rate for scheduling and dispatching services under the provisions of Edison's agreements with the parties listed below as embodied in their FERC Rate Schedules. Edison requests that the new rates for these services be made effective January 1, 1982.

Entity	Rate schedule FERC No.
1. City of Pasadena ("Pasadena")	88, 115 137.
2. Arizona Power Pooling Association ("APPA").	92, 93.
3. City of Glendale ("Glendale")	97, 136, (a).
4. City of Los Angeles ("Los Angeles")	102, 116, (b), (c).
5. San Diego Gas and Electric Company ("SDG&E").	107, 139.
6. Pacific Gas and Electric Company ("PG&E").	109, 110, 117.
7. State of California, Department of Water Resources ("CDWR").	113.
8. City of Burbank ("Burbank")	114, 135.
9. Western Area Power Administration ("Western").	120.
10. City of Riverside ("Riverside")	129.
11. City of Anaheim ("Anaheim")	130.
12. Arizona Electric Power Cooperative ("AEPCO").	132.
13. Imperial Irrigation District ("IID")	138.
(a) FERC Rate Schedule Number not yet assigned. Letter dated October 2, 1981.	See filing.
(b) FERC Rate Schedule Number not yet assigned. Letter dated August 17, 1981.	See filing.
(c) FERC Rate Schedule Number not yet assigned. Letter dated August 21, 1981.	See filing.

Edison states that the filing is in accordancee with the terms of each of these agreements, which state that the rates for these services will be redetermined prior to January 1 of each year based on Edison's annual budget for load dispatching and production section function expenses for that year.

Copies of this filing were served upon all the interested parties and the Public Utilities Commission of the State of California.

Any person desiring to be heard or to protest this application should file petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitoal Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedures (CFR, Sections 1.8 and 1.10). All such petitions or protests should be filed on or before November 16, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32405 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 1394]

Southern California Edison; Expiration of License

November 2, 1981.

Take notice that the license for the Bishop Creek Project No. 1394 will expire on November 30, 1986. The project is located on Bishop Creek in Inyo County, California and is licensed to Southern California Edison Company.

The principal project works presently licensed for Project No. 1394 are: eight storage dams, four diversion dams, four powerhouses containing a total of 13 generating units with an aggregate installed capacity of 24.2 MW and appurtenant facilities.

This notice is issued pursuant to the regulations of the Federal Energy Regulatory Commission, 18 CFR 16.2 (1981). The Commission licenses non-federal water-power projects for periods up to 50 years pursuant to the Federal Power Act, 16 U.S.C. 791a–825r. When a license expires, the Commission may issue a new license to the original licensee or to a new licensee, or may recommend to Congress that the United States acquire the project.

Under the Commission's regulations, the current licensee must file its application for a new license form three to five years before the current license expires. Any other entity seeking the license must file an application in accordance with 18 CFR 16.3(b). When an application is filed, notice will be published and interested persons will have a further opportunity to submit a competing application, file a protest or comment, seek to intervene, or recommend that the United States acquire the project.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32387 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 1388]

Southern California Edison; Expiration of License

November 2, 1981.

Take notice that the license for the Poole Project No. 1388 will expire on November 30, 1986. The project is located on Leaving Creek in Mono County, California and is licensed to Southern California Edison Company.

The principal project works presently licensed for Project No. 1388 are: three storage dams, a powerhouses containing a single generating unit with an installed capacity of 10 MW and appurtenant facilities.

This notice is issued pursuant to the regulations of the Federal Energy Regulatory Commission, 18 CFR 16.2 (1981). The Commission licenses non-federal water-power projects for periods up to 50 years pursuant to the Federal Power Act, 16 U.S.C. 791a–825r. When a license expires, the Commission may issue a new license to the original licensee or to a new licensee, or may recommend to Congress that the United States acquire the project.

Under the Commission's regulations, the current licensee must file its application for a new license form three to five years before the current license expires. Any other entity seeking the license must file an application in accordance with 18 CFR 16.3(b). When an application is filed, notice will be published and interested persons will have a further opportunity to submit a competing application, file a protest or comment, seek to intervene, or recommend that the United States acquire the project.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32388 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP81-296-000]

Tennessee Gas Pipeline Company, a Division of Tenneco Inc.; Staff Meeting With Applicant

October 30, 1981.

Take notice that on November 17, 1981 there will be an informal Staff meeting with representatives of Tennessee Gas Pipeline Company to discuss proposed mitigation measures and possible route modifications to avoid environmentally-sensitive areas transversed in the project in the above-captioned docket.

The meeting will be held in the Commission's offices in Room 7312 at 825 N. Capitol St., N.E. at 9 a.m. and all interested parties may attend at their option. All persons who plan to attend are requested to contact James Daniel at (202) 357–9042.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32406 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP82-23-000]

Transcontinental Gas Pipe Line Corp. and Gasdel Pipeline System Inc.; Application

October 30, 1981.

Take notice that on October 16, 1981, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, and Gasdel Pipeline System Incorporated (Gasdel), 80 Park Plaza, Newark, New Jersey 07101, filed in Docket No. CP82–23–000 a joint application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of certain pipeline and appurtenant facilities, offshore Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

It is submitted that Applicants or their affiliates have the right to purchase certain gas to be produced from the lease covering Block 336, East Cameron Area, offshore Louisiana. In order to attach this new source of supply, Applicants propose to construct jointly as co-owners a pipeline lateral consisting of approximately 2.78 miles of 12-inch pipeline along with metering, regulating and other appurtenant facilities which would connect Transco Exploration Company's (TXC) production platform in East Cameron Area 336 to Sea Robin Pipeline Company's existing 30-inch line at the tie-in at Pennzoil Production Company's "A" production platform in Block 335 East Cameron Area.

Applicants state that 27.2 percent of TXC's reserves, 28.0 percent of McMoRan-Freeport Oil Company's reserves, 8.0 percent of Pioneer Production Corporation's reserves, 5.9 percent of N.T. Corporation's reserves,

and 5.0 percent of Mesa Petroleum Company's reserves are committed to Transco in East Cameron Area 336. It is asserted that Transco would own 94.1 percent of the proposed facilities which would be constructed and operated by Transco and would have a maximum capability of 25,000 Mcf of natural gas per day. It is further asserted that Gasdel, a wholly-owned subsidiary of Energy Development Corporation would own 5.9 percent of the proposed facilities but would not purchase any gas.

Applicants estimate the cost of such facilities to be $5,775,480 which would be financed initially through revolving credit arrangements, short-term loans or available funds, with permanent financing to be undertaken as part of Applicants' respective overall long-term financing programs of later dates.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 20, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32389 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER82-45-000]

Union Electric Co.; Filing

November 2, 1981.

The filing Company submits the following:

Take notice that on October 26, 1981, Union Electric Company (UE) tendered for filing a Second Amendment and Revised Service Schedule C to the Interconnection Contract dated September 18, 1979 between UE and City of Columbia, Missouri.

UE indicates that said agreement provides for a revision in the reservation charge under said Service Schedule.

UE requests an effective date of January 1, 1982.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before November 20, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32390 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP76-502-005]

United Gas Pipe Line Co. and Chandeleur Pipe Line Co.; Petition to Amend

October 30, 1981.

Take notice that on October 13, 1981, United Gas Pipe Line Company (United), P.O. Box 1478, Houston, Texas 77001, and Chandeleur Pipe Line Company (Chandeleur), P.O. Box 3495, San Francisco, California 94119, filed in Docket No. CP76-502-005 a petition to amend the order issued February 25, 1980, in the instant docket pursuant to Section 7(c) of the Natural Gas Act so as to authorize an extension for an additional two-year period during which United and Chandeleur would continue to exchange natural gas, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

Petitioners propose herein to continue the exchange of natural gas for an additional two-year period pursuant to an amendatory agreement dated June 1, 1981. It is asserted that United would make deliveries to Chandeleur during the months of April through October of 1982 and 1983 and that Chandeleur would make redeliveries of equivalent quantities to United during the months of March through November of 1982, 1983, and 1984. It is submitted that the exchange would be on a gas-for-gas basis with no charge to United or Chandeleur. Petitioners further state that the existing facilities located near Pascagoula, Jackson County, Mississippi, would continue to be used for the deliveries of gas. It is indicated that the continued exchange of gas would cause an increase in United's available supply of gas during the heating season and that Chandeleur is willing to assist United in its efforts to meet increased demand during such season.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before November 20, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32391 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ST80-87-001]

Valero Transmission Co.; Extension Reports

November 2, 1981.

The companies listed below have filed extension reports pursuant to Section 311 of the Natural Gas Policy Act of 1978 (NGPA) and Part 284 of the

Commission's regulations giving notice of their intention to continue transportation and sales of natural gas for an additional of up to 2 years. These transactions commenced on a self-implementing basis without case-by-case Commission authorization. The Commission's regulations provide that the transportation or sales may continue for an addtional term if the Commission does not act to disapprove or modify the proposed extension during the 90 days proceeding the effective date of the requested extension.

The table below lists the name and addresses of each company selling or transporting pursuant to Part 284; the party receiving the gas; the date that the extension report was filed; and the effective date of the extension. A letter "B" in the Part 284 column indicates a transportation by an interstate pipeline which is extended under § 284.105. The letter "C" indicates transportation by an intrastate pipeline under § 284.125. A "D" indicates a sale by an intrastate pipeline extended under § 284.146.

Any person desiring to be heard or to make any protest with reference to said extension report should on or before November 27, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants party to a proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

Docket No.	Transporter/seller	Recipient	Date filed	Part 284 subpart	Effective date
ST80-87-001	Valero Transmission Co., P.O. Box 500, San Antonio, Tex. 78292.	El Paso Natural Gas Co	Sept. 30, 1981	C	Dec. 28, 1981
ST80-94-001	Big Sandy Gas Corp., P.O. Box 3710, Charleston, W. Va. 25337.	Tennessee Gas Pipeline Co	Oct. 1, 1981	C	Jan. 3, 1982
ST80-100-001	Consolidated Gas Supply Corp., 445 West Main St., Clarksburg, W. Va. 26301.	Elizabethtown Gas Co.; New Jersey Natural Gas Co.	Oct. 2, 1981	B	Jan. 3, 1982

[FR Doc. 81-32421 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5342-000]

Western Power, Inc.; Application for Preliminary Permit

October 30, 1981.

Take notice that Western Power, Inc. (Applicant) filed on September 8, 1981, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)) for Project No. 5342 to be known as the Iron Mountain Project located on Trout Creek, near the town of Index, in Snohomish County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Thomas Childs, Western Power, Inc., 2136 James Street, Bellingham, Washington 98225.

Project Description—The proposed project would consist of: (1) A 5-foot high concrete diversion structure; (2) an 11,500-foot long, 48-inch diameter pipeline; (3) a surge tank; (4) a 2,500-foot long, 40-inch diameter penstock; (5) a powerhouse containing one generating unit rated at 6,100 kW; and (6) a 200-foot long transmission line. The Applicant estimates that the average annual energy generation would be 32.6 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 24 months, during which time it would conduct engineering, economic, environmental, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. Applicant proposes to perform hand drilling at the weir, powerhouse, and penstock sites. The cost of the work to be performed under the preliminary permit is $225,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before January 8, 1982, either the competing application itself (See 18 CFR 4.33(a) and (d) (1980)) or a notice of intent (See 18 CFR 4.33(b) and (c) 1980)) to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant). If an agency does not file comments within the time set below, it will be presumed to have no comment.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of practice and procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protest or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protests, or petition to intervene must be received on or before January 8, 1982.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32444 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: October 29, 1981.

JD NO	JA DKT	PET NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
TEXAS RAILROAD COMMISSION							
-AMOCO PRODUCTION CO		RECEIVED: 10/01/81 JA: TX					
8200837	F-05-040660	4234931562	102-4	DOROTHY CLARK OUB #2	CHENEYBORO/COTTON VALLEY	125.0	LONE STAR GAS CO
8200837	F-05-040660	4234931562	107-TF	DOROTHY CLARK OUB #2	CHENEYBORO/COTTON VALLEY	125.0	LONE STAR GAS CO
8200739	F-08-039903	4213533427	103	ELLIOTT F COWDEN A #146	FOSTER	1.2	WESTAR TRANSMISSI
8200740	F-08-039904	4213533516	103	ELLIOTT F COWDEN B 87	FOSTER	5.1	WESTAR TRANSMISSI
8200741	F-08-039905	4213533456	103	FOSTER D #3	COWDEN, SOUTH (CANYON 87	8.1	WESTAR TRANSMISSI
8200773	F-06-040168	4220330817	103	JULIAN W NESBITT #1	HALLSVILLE, NE/PETTIT/	75.0	EAST TEXAS INDUST
-ARIES PETROLEUM INC		RECEIVED: 10/01/81 JA: TX					
8200710	F-78-039666	4205933113	102-4	C. COOK #1	J.R.G. CANYON	500.0	SOUTHWESTERN GAS
-ARKLA EXPLORATION COMPANY		RECEIVED: 10/01/81 JA: TX					
8200779	F-06-040215	4236530977	107-TF	WEDGEWORTH #1	CARTHAGE (COTTON VALLEY)	130.0	ARKANSAS LOUISIAN
-BEN J TAYLOR		RECEIVED: 10/01/81 JA: TX					
8200742	F-78-039958	4236731368	103	LYNCH #2	CAL-TEX (CADDO)	70.0	LONE STAR GAS CO
8200810	F-75-040337	4236731458	103	RODGERS #1-T	MOBY DICK (CONGLOMERATE)	12.0	EMPIRE PIPELINE C
-BOB BLACK OPERATING		RECEIVED: 10/01/81 JA: TX					
8200736	F-7C-039864	4239931975	102-4	B L MAYO #1 (09087)	JOYCE ANN (LOWER GARDNER	300.0	UNION TEXAS PETRO
8200735	F-7C-039862	4239931974	103	GEORGE PRUSER JR #1	ELM CREEK (GARDNER 4000)	30.0	UNION TEXAS PETRO
-C & K PETROLEUM INC		RECEIVED: 10/01/81 JA: TX					
8200729	F-08-039828	4243230953	103	FOSTER 34 #3	CONGER (PENN)	158.0	TEXAS UTILITIES F
-CABOT CORPORATION		RECEIVED: 10/01/81 JA: TX					
8200817	F-10-040379	4223330974	103	WILLIAM YAKE C #10	PANHANDLE HUTCHINSON COU	10.0	PANHANDLE EASTERN
-CARTER EXPLORATION CO		RECEIVED: 10/01/81 JA: TX					
8200829	F-02-040418	4202531907	103	MOLLIE SUGAREK #1	YOUGEEN (VICKSBURG 3700'	180.0	HOUSTON PIPE LINE
-CHAMPLIN EXPLORATION INC		RECEIVED: 10/01/81 JA: TX					
8200787	F-03-040241	4205130974	103	BARNETT #3 (RRC #90252)	GIDDINGS (AUSTIN CHALK)	464.0	CLAJON GAS CO
8200786	F-03-040236	4205131022	103	STEGMUELLER #10	GIDDINGS (AUSTIN CHALK)	166.0	CLAJON GAS CO.
-CHARLES E HANNON		RECEIVED: 10/01/81 JA: TX					
8200785	F-08-040234	4213500000	103	TXL #1	COWDEN NORTH	5.4	PHILLIPS PETROLEU
-CITIES SERVICE COMPANY		RECEIVED: 10/01/81 JA: TX					
8200758	F-08-040126	4213533604	103	CUMMINS-S #6	GOLDSMITH	16.0	PHILLIPS PETROLEU
-CLAYTON W WILLIAMS JR		RECEIVED: 10/01/81 JA: TX					
8200792	F-03-040249	4205131416	102-2	GERTRUDE CHMELAR UNIT #1	GIDDINGS (AUSTIN CHALK)	0.0	VALERO TRANSMISSI
-COATES ENERGY TRUST		RECEIVED: 10/01/81 JA: TX					
8200717	F-04-039734	4242700000	102-4	OLIVAREZ-DRESAR G U 1 #62	EL STAGGS	55.0	VALERO INTERSTATE
8200716	F-04-039733	4242700000	102-4	RAFAEL A GUERRA #1	EL STAGGS	43.0	VALERO INTERSTATE
-COLLINS OIL AND GAS CO		RECEIVED: 10/01/81 JA: TX					
8200823	F-10-040394	4223300000	103	J J PERKINS ET AL (01126) #13	PANHANDLE HUTCHINSON COU	3.0	PHILLIPS PETROLEU
-CONOCO INC		RECEIVED: 10/01/81 JA: TX					
8200722	F-10-039776	4206500000	108	BURNETT 14	WEST PANHANDLE	3.6	CITIES SERVICE GA
8200721	F-10-039775	4206500000	108	BURNETT 81-A	WEST PANHANDLE	14.5	CITIES SERVICE GA
8200723	F-10-039777	4206500000	108	BURNETT 94-A	WEST PANHANDLE	12.0	CITIES SERVICE GA

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8200759	F-04-040128	4213100000		108		ROBERT DRISCOLL #308	CONOCO-DRISCOLL	8.4	TRANSCONTINENTAL
8200817	F-04-040370	4242700000		108		T B SLICK EST. A-485 #148	RINCON (F)	21.0	TENNESSEE GAS PIP
8200815	F-04-040366	4242700000		108		T B SLICK EST. B-528 #163	RINCON (FRIO B)	9.5	TENNESSEE GAS PIP
-CORAL OIL CO				RECEIVED: 10/01/81 JA: TX					
8200834	F-78-040437	4241700000		102-4		PITTMAN ESTATE-A-#2 (93078)	PINKI (CONGL) FIELD	584.0	DELHI GAS PIPELIN
-COSTA RESOURCES INC				RECEIVED: 10/01/81 JA: TX					
8200804	F-08-040299	4218332426		103		ADAMS #2 #26016	COSTA (TUBB)	36.5	NORTHERN NATURAL
8200803	F-08-040298	4218332511		103		ADAMS #3	COSTA (TUBB)	51.1	NORTHERN NATURAL
8200802	F-08-040294	4218332515		103		DAVIS #1 #93232	COSTA (CLEAR FORK, LOWER	127.7	PERRY GAS PROCESS
8200801	F-08-040293	4218332517		103		DAVIS #2 #26502	COSTA (TUBB)	43.8	PERRY GAS PROCESS
8200836	F-08-040441	4218332518		103		REYNOLDS #1 #26672	COSTA (TUBB)	127.7	PERRY GAS PROCESS
8200835	F-08-040440	4218332519		103		REYNOLDS #2 #26672	COSTA (TUBB)	47.4	PERRY GAS PROCESS
-CRAIN OIL CO				RECEIVED: 10/01/81 JA: TX					
8200724	F-7C-039783	4210533129		103		UNIVERSITY 23W	FARMER (SAN ANDRES)	0.0	
-CRAMPTON & DENNIS				RECEIVED: 10/01/81 JA: TX					
8200783	F-7C-040220	4239931708		103		JAMES E BAILEY #6	COCKATOO (GARDNER)	0.0	UNION TEXAS PETRO
-DELTA DRILLING CO				RECEIVED: 10/01/81 JA: TX					
8200814	F-7C-040362	4243500000		108		SAWYER A #4 60703	SAWYER	0.0	NORTHERN NATURAL
-DELTA OIL & GAS CO				RECEIVED: 10/01/81 JA: TX					
8200756	F-7B-040104	4242900000		108		SHALOR COPELAND 94065	STEPHENS COUNTY REGULAR	0.0	LONE STAR GAS CO
-DEPCO INC				RECEIVED: 10/01/81 JA: TX					
8200715	F-8A-039716	4207931072		103		WHITEFACE UNIT #117	LEVELLAND	57.3	CITIES SERVICE CO
-ENSERCH EXPLORATION INC				RECEIVED: 10/01/81 JA: TX					
8200747	F-05-039941	4221300000		107-PE		MAUDE SAYLORS B #2-C	OPELIKA (RODESSA)	16.0	LONE STAR GAS CO
-ESENJAY PETROLEUM CORP				RECEIVED: 10/01/81 JA: TX					
8200699	F-02-039455	4202531513		102-4		JOYCE NOLEN #2	BLANCONIA (5000)	75.0	UNITED GAS PIPELI
8200699	F-02-039455	4202531513		103		JOYCE NOLEN #2	BLANCONIA (5000)	75.0	UNITED GAS PIPELI
-EXXON CORPORATION				RECEIVED: 10/01/81 JA: TX					
8200711	F-08-039679	4200332262		103		GEORGIA B. KING #7	DEEP ROCK (DEVONIAN)	10.0	PHILLIPS PETROLEU
8200709	F-08-039652	4222732376		102-4		HARVEY L. ADAMS #1	RED LAKE (PENN REEF)	136.0	
*8200714	F-04-039713	4207331539		103		K R ALAZAN 365 (93839)	MADERO (J-24)	913.0	ARMCO STEEL CORP
*8200782	F-04-040219	4226130550		103		K R SAN JOSE DE LA PARRA 34-F	CALANDRIA (H-79)	500.0	ARMCO STEEL CORP
*8200807	F-04-040333	4227331526		102-4		K.R. MADERO 18 (09842)	EL INFERNILLO (K-68)	350.0	ARMCO STEEL CORP
*8200808	F-04-040334	4227331534		102-4		K.R. SEELIGSON E-110 (94222)	T-C-B, EAST (20-I-2,NW)	110.0	ARMCO STEEL CORP
8200806	F-08-040326	4232900000		108		MARY E. TURNER D #3	AZALEA (DEVONIAN)	20.0	EL PASO NATURAL G
8200755	F-08-040078	4200332787		103		MEANS/SAN AND/UT #1658	MEANS	15.0	PHILLIPS PETROLEU
*8200809	F-04-040335	4204730879		102-4		RJK JR TR VIBORAS PAST 91-D	VIBORAS (MASSIVE FIRST S	550.0	ARMCO STEEL CORP
-GETTY OIL COMPANY				RECEIVED: 10/01/81 JA: TX					
8200794	F-06-040275	4236500000		108		LAGRONE JETER #1	CARTHAGE (PETTIT, LOWER)	0.0	TEXAS GAS TRANSMI
-GOOD HOPE REFINERIES INC				RECEIVED: 10/01/81 JA: TX					
8200719	F-04-039758	4247932871		102-4		LILIA BRUNI #5	LILIA (WILCOX)	73.0	VALERO TRANSMISSI
8200719	F-04-039758	4247932871		107-TF		LILIA BRUNI #5	LILIA (WILCOX)	73.0	VALERO TRANSMISSI
-GRAND BANKS ENERGY CO				RECEIVED: 10/01/81 JA: TX					
8200791	F-8A-040247	4216531961		103		HERNDON #1	HANFORD (SAN ANDRES)	4.3	PHILLIPS PETROLEU
-GULF OIL CORPORATION				RECEIVED: 10/01/81 JA: TX					
8200793	F-8A-040253	4207931285		103		DUGGAN SLAUGHTER UT #1A-79	SLAUGHTER	0.0	AMOCO PRODUCTION
8200701	F-10-039487	4219597019		108		V M ELLIS #1	CLEMENTINE	3.0	NORTHERN NATURAL
-HANLEY COMPANY				RECEIVED: 10/01/81 JA: TX					
8200827	F-7C-040408	4238331782		103		UNIVERSITY 58-18D, #1	SPRABERRY (TREND AREA)	10.0	NORTHERN NATURAL
-HARRISON INTERESTS LTD				RECEIVED: 10/01/81 JA: TX					
8200727	F-7C-039821	4210500000		107-TF		JOHN W HENDERSON, III D #4	OZONA (CANYON SAND)	35.0	INTRATEX GAS CO
-HNG OIL COMPANY				RECEIVED: 10/01/81 JA: TX					
8200822	F-08-040391	4247531565		103		SEALE #4	RHODA WALKER (CANYON 590	6.4	DELHI GAS PIPELIN

JD NO	DA CRT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-HUNT OIL COMPANY						RECEIVED: 10/01/81 JA: TX			
8200771	F-06-040160	4221330324		103		FAIRWAY (JAMES LIME) UT #551-2	FAIRWAY (JAMES LIME) UNI	473.0	LONE STAR GAS CO
-INTEGRAL ENERGY CORP						RECEIVED: 10/01/81 JA: TX			
8200757	F-03-040117	4232100000		103		STATE TRACT 193 #2 76952	MATAGORDA BAY NE (MIOCEN	0.0	LONE STAR GAS CO
-INTERNORTH INC						RECEIVED: 10/01/81 JA: TX			
8200728	F-10-039823	4221131272		103		HUMPHREYS 39 #1	TWISTER (DOUGLAS)	274.0	INTERNORTH INC
-J B HERRMANN						RECEIVED: 10/01/81 JA: TX			
8200795	F-10-040278	4223331130		103		LUCAS #6 I.D.#04565	PANHANDLE-HUTCHINSON	20.2	PHILLIPS PETROLEU
8200796	F-10-040279	4223331129		103		LUCAS #7 I.D.#04565	PANHANDLE-HUTCHINSON COU	21.6	PHILLIPS PETROLEU
-J CLEO THOMPSON & JAMES CLEO THOMPS						RECEIVED: 10/01/81 JA: TX			
8200705	F-7C-039574	4210533370		102-4		UNIVERSITY 29-20 #1	UNIVERSITY 29 (STRAWN DE	240.0	
-J E CARTER ENERGY INC						RECEIVED: 10/01/81 JA: TX			
8200798	F-01-040281	4217730651		102-4		SHELTON (06531) #1	CHRISTIAN (6800) FIELD	35.0	VALERO TRANSMISSI
8200797	F-01-040280	4217730732		102-4		SHELTON (06531) #3	CHRISTIAN (6800) FIELD	37.0	VALERO TRANSMISSI
-JOHN L COX						RECEIVED: 10/01/81 JA: TX			
8200738	F-8A-039896	4211531497		103		STEWART #3	JO-MILL (SPRABERRY)	10.0	TEXACO INC.
-KERR-MCGEE CORPORATION						RECEIVED: 10/01/81 JA: TX			
8200768	F-10-040144	4223330985		103		COCKRELL #33	PANHANDLE (HUTCHINSON)	2.0	GETTY OIL CO
8200767	F-10-040143	4234130664		103		CREED OIL #1	PANHANDLE (MOORE)	24.0	PHILLIPS PETROLEU
8200769	F-10-040145	4234130662		103		MCDOWELL "D" #1	PANHANDLE (MOORE)	0.0	PHILLIPS PETROLEU
8200766	F-10-040142	4223331023		103		MCDOWELL "D" #2	PANHANDLE (MOORE)	24.0	PHILLIPS PETROLEU
-LAGUNA PETROLEUM CO						RECEIVED: 10/01/81 JA: TX			
8200784	F-08-040224	4232930932		103		WINKLEMAN #1	STA(ATOKA)FIELD	73.0	ODESSA NATURAL CO
-LOUISIANA CRUDE OIL & GAS CO INC						RECEIVED: 10/01/81 JA: TX			
8200770	F-7B-040155	4213331739		102-4		DANIELS #2 (82374)	FORET (MISS)	12.0	LONE STAR GAS CO
-LULING OIL AND GAS CO INC						RECEIVED: 10/01/81 JA: TX			
8200832	F-01-040433	4233100000		103		EASTWOOD NO. 2	MILBUR	7.0	LONE STAR GAS CO
-MALOUF ABRAHAM CO INC.						RECEIVED: 10/01/81 JA: TX			
8200778	F-1B-040207	4229530956		103		MARGARET BARTON #1	LIPSCOMB (CLEVELAND)	0.0	PHILLIPS PETROLEU
-MCCORMICK OPERATING CO						RECEIVED: 10/01/81 JA: TX			
8200774	F-06-040175	4240130685		102-3		FORPUS EST GU #1	OAK HILL (COTTON VALLEY)	186.2	HYDROCARBON TRANS
8200760	F-06-040135	4240130615		103		OVERTON GAS UNIT #1	OAK HILL(COTTON VALLEY)	50.5	HYDROCARBON TRANS
-MITCHELL ENERGY CORPORATION						RECEIVED: 10/01/81 JA: TX			
8200718	F-09-039739	4249732104		103		JAMES SLIMP #1	BOONSVILLE (BEND CONGL..	270.0	NATURAL GAS PIPEL
-MOON DRILLING SERVICE CO.						RECEIVED: 10/01/81 JA: TX			
8200725	F-09-039794	4223700000		108		D C SMITH #1	BOONSVILLE BEND CONGL	7.3	LONE STAR GAS CO
-MORRIS STEPHENS						RECEIVED: 10/01/81 JA: TX			
8200754	F-09-040041	4223700000		108		MCQUERRY #2	BARTONS CHAPEL S (STRAWN	15.9	LONE STAR GAS CO
8200753	F-7B-040040	4236300000		108		MINEOLA RIDER #1	GRAFORD (BEND CONGLOMERA	12.6	LONE STAR GAS CO
-MORROW RESOURCES INC						RECEIVED: 10/01/81 JA: TX			
8200790	F-7C-040245	4232730355		102-2		SWAIM RANCH "C" #1	CELERY (STRAWN B)	171.7	SUN OIL CO
8200790	F-7C-040245	4232730355		103		SWAIM RANCH "C" #1	CELERY (STRAWN B)	171.7	SUN OIL CO
8200789	F-7C-040244	4232730367		102-2		SWAIM RANCH "C" #2	CELERY (STRAWN B)	5.0	SUN OIL CO
8200789	F-7C-040244	4232730367		103		SWAIM RANCH "C" #2	CELERY (STRAWN B)	5.0	SUN OIL CO
8200788	F-7C-040243	4232730370		102-2		SWAIM RANCH "C" #3	CELERY (STRAWN 2975)	2.2	SUN OIL CO
8200788	F-7C-040243	4232730370		103		SWAIM RANCH "C" #3	CELERY (STRAWN 2975)	2.2	SUN OIL CO
-MOSBACHER PRODUCTION CO						RECEIVED: 10/01/81 JA: TX			
8200704	F-02-039569	4205730958		102-4		TRULL ESTATES "A" NO.1	S E APPLING (7600*SD)	1008.0	VALERO TRANSMISSI
-MURPHY H BAXTER						RECEIVED: 10/01/81 JA: TX			
8200750	F-03-039962	4203931628		102-4		SOUTH ANGLETON UNIT #1	COLLINS LAKE (FRIO 11,40	0.0	UNITED TEXAS TRAN
-NORTH AMERICAN EXPLORATION CO.						RECEIVED: 10/01/81 JA: TX			
8200743	F-7C-039926	4209500000		103		MORRIS MILLER #2 (FRY)	L.W.G. (FRY)	58.0	SUN OIL CO
8200744	F-7C-039927	4209500000		103		MORRIS MILLER #2 (GOEN)	L W G (GOEN)	73.0	SUN OIL CO

JD NO	DA DAT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-PARAMOUNT PRODUCING INC						RECEIVED: 10/01/81 JA: TX			
8200748	F-10-039954	4217930858		103		J STEPHENS (03496) #2	PANHANDLE GRAY COUNTY	36.0	PHILLIPS PETROLEU
-PCU INC OF TX						RECEIVED: 10/01/81 JA: TX			
8200707	F-03-039601	4203931646		102-4		TRIANGLE DEVELOPMENT #1	CHOCOLATE BAYOU (FRIO, F	255.0	
8200707	F-03-039601	4203931646		103		TRIANGLE DEVELOPMENT #1	CHOCOLATE BAYOU (FRIO, F	255.0	
-PENNZOIL PRODUCING COMPANY						RECEIVED: 10/01/81 JA: TX			
8200824	F-02-040396	4217530303		108		N P U RAY #8-U	TULSITA WILCOX (7,900*)	11.0	UNITED GAS PIPE L
-PETROLEUM CORPORATION OF TEXAS						RECEIVED: 10/01/81 JA: TX			
8200805	F-08-040382	4249531061		103		BROWN-ALTMAN "B" #15	EMPEROR (DEEP)	34.7	CABOT CORP
-R LACY INC						RECEIVED: 10/01/81 JA: TX			
8200720	F-06-039762	4236531187		103		JONES ESTATE #2	CARTHAGE SOUTH (TRAVIS P	111.0	ARKANSAS LOUISIAN
-RALPH L WAY INC						RECEIVED: 10/01/81 JA: TX			
8200751	F-7C-039976	4238331886		103		UNIVERSITY 8 #7	FARMER (SAN ANDRES)	18.2	NORTHERN NATURAL
8200772	F-7C-040166	4210532782		103		UNIVERSITY-DYCO A #9	FARMER (SAN ANDRES)	16.0	NORTHERN NATURAL
8200702	F-7C-039493	4210533368		103		UNIVERSITY-DYCO C #1	FARMER (SAN ANDRES)	19.1	
-ROBERT L MCMILLAN						RECEIVED: 10/01/81 JA: TX			
8200752	F-7B-040007	4209330849		103		ROBBINS B #1	MITTIE (MARBLE FALLS)	0.0	LONE STAR GAS CO
-S K TOTHILL & B J BARBEE						RECEIVED: 10/01/81 JA: TX			
8200812	F-7C-040341	4223531616		102-4		WINTERBOTHAM #1-3 (LOWER)	BUTTES NORTH FIELD	9.0	NORTHER NATURAL G
-SAGE ENERGY CO						RECEIVED: 10/01/81 JA: TX			
8200706	F-03-039586	4214930873		102-2		PLUM H #1 RRC # 13558	GIDDINGS (AUSTIN CHALK)	288.0	FALCON GAS CO
8200694	F-08-039380	4249531243		103		SEALY & SMITH 72-A RRC #26297	HALLEY (GLORIETA)	2.9	EL PASO NATURAL G
-SED INC						RECEIVED: 10/01/81 JA: TX			
8200780	F-02-040217	4202531254		108		CARL STEINMEYER #1-C	LITTLE JOHN (1170)	10.0	UNITED GAS PIPE L
-SEELY OIL CO						RECEIVED: 10/01/81 JA: TX			
8200777	F-7B-040205	4242932808		103		BLACK 27 #2 #94188	STEPHENS COUNTY REGULAR	73.0	GREAT WESTERN GAS
-SEQUOIA FOSSIL FUELS INC						RECEIVED: 10/01/81 JA: TX			
8200833	F-7B-040434	4241733412		103		HUDSON (SEC. 70) #1	SHACKELFORD COUNTY REGUL	75.0	DELHI GAS PIPELIN
-SHELL OIL CO						RECEIVED: 10/01/81 JA: TX			
8200765	F-8A-040140	4250131911		103		DENVER UNIT #4115	WASSON	7.3	SHELL OIL CO.
8200764	F-8A-040139	4250131910		103		DENVER UNIT #4333	WASSON	41.2	SHELL OIL CO
8200763	F-8A-040138	4250131914		103		DENVER UNIT #5308	WASSON	49.6	SHELL OIL CO.
8200762	F-8A-040137	4216531869		103		DENVER UNIT #6434	WASSON	0.4	SHELL OIL CO.
8200761	F-8A-040136	4216531879		103		DENVER UNIT #6735	WASSON	36.1	SHELL OIL CO.
8200800	F-04-040290	4250531357		102-4		G. G. HINOJOSA #7	RANDADO RANCH (QUEEN CIT	17.0	
-SOHIO PETROLEUM CO						RECEIVED: 10/01/81 JA: TX			
8200734	F-7C-039834	4217331136		103		D J CAUBLE #8	CALVIN (DEAN)	81.0	EL PASO NATURAL G
8200799	F-7C-040283	4238300000		103		E G CAUBLE K #5	CALVIN (DEAN)	60.0	EL PASO NATURAL G
-SOUTHLAND ROYALTY CO						RECEIVED: 10/01/81 JA: TX			
8200781	F-03-040218	4233930478		102-4		LILLIAN DEAN #1	DEAN LAKE	750.0	SOUTHWESTERN GAS
-STAHL PETROLEUM CO						RECEIVED: 10/01/81 JA: TX			
8200726	F-10-039813	4248300000		108		MCCALL 4	EAST PANHANDLE	0.0	TRANSWESTERN PIPE
-SUN OIL COMPANY (DELAWARE)						RECEIVED: 10/01/81 JA: TX			
8200713	F-8A-039686	4221933098		103		CENTRAL LEVELLAND UNIT #255	LEVELLAND	0.0	AMOCO PRODUCTION
8200712	F-8A-039685	4221932942		103		SE LEVELLAND UNIT #252	LEVELLAND	2.0	AMOCO PRODUCTION
-TEXACO INC						RECEIVED: 10/01/81 JA: TX			
8200775	F-08-040176	4210931480		103		CULBERSON W FEE #3	FORD WEST (4100)	0.0	
-TEXAS INTERNATIONAL PET CORP						RECEIVED: 10/01/81 JA: TX			
8200737	F-03-039869	4205131488		102-2		BOHACEK #5	GIDDINGS (AUSTIN CHALK)	36.0	CLAJON GAS CO
-TEXAS OIL & GAS CORP						RECEIVED: 10/01/81 JA: TX			
8200708	F-05-039647	4228930351		102-4		LEWIS "B" #1	BEAR GRASS (PETTIT)	365.0	DELHI GAS PIPELIN
8200708	F-05-039647	4228930351		103		LEWIS "B" #1	BEAR GRASS (PETTIT)	365.0	DELHI GAS PIPELIN
-THRESHOLD DEVELOPMENT CO						RECEIVED: 10/01/81 JA: TX			

JD NO	JA CAT	API NO	L SEC CAT	WELL NAME
8200811	F-09-040340	4250333129	103	DAN STEELE #1
-TRANS-AMERICAN DEVELOPMENT CORP			RECEIVED: 10/01/81 JA: TX	
8200828	F-7B-040415	4204900000	108	TADC #1 MCCLEERY (82708)
-TWF OIL & GAS INC			RECEIVED: 10/01/81 JA: TX	
8200776	F-7B-040182	4242932356	103	HARRIS EST. #1 (16813)
-W A MONCRIEF JR			RECEIVED: 10/01/81 JA: TX	
8200819	F-7B-040386	4236730958	108	BERRY #1
8200818	F-7B-040385	4236730270	108	J M RANCH #1
8200830	F-7B-040428	4236731524	108	MONCRIEF RANCH #13
8200831	F-7B-040429	4236731525	108	MONCRIEF RANCH #14
8200820	F-7B-040387	4236731111	108	R F BERKLEY #2
8200821	F-7B-040388	4236730119	108	WINSTON #1 (U & L)
8200813	F-7B-040360	4236700000	108	WINSTON #3 (U & L)
-W E CARL & HAWN BROTHERS			RECEIVED: 10/01/81 JA: TX	
8200703	F-03-039561	4208931148	102-4	J A SCHILLING #2
-W L BRUCE OPERATOR			RECEIVED: 10/01/81 JA: TX	
8200732	F-10-039832	4234130582	103	JANE # 3 RRC#04780
8200731	F-10-039831	4234130564	103	LETHEN # 4 RRC#03915
8200733	F-10-039833	4234130667	103	PORTER-PITTMAN # 3 RRC#03956
8200730	F-10-039830	4234130666	103	PRITCHARD # 12 RRC#01352
-WALSH AND WATTS INC			RECEIVED: 10/01/81 JA: TX	
8200749	F-7B-039961	4215132175	103	YORK #4 (15270)
-WARREN PETR CO A DIV OF GULF OIL CO			RECEIVED: 10/01/81 JA: TX	
8200825	F-08-040403	4210332551	103	J B TUBB A #38
8200826	F-08-040404	4210332463	103	W N WADDELL TR. 3 #1122
-WAYMAN W BUCHANAN			RECEIVED: 10/01/81 JA: TX	
8200698	F-03-039451	4205131456	102-2	HRONEK UNIT #1
8200696	F-01-039409	4217730783	102-2	RYAN UNIT #1
-WEAVER OIL AND GAS CORPORATION			RECEIVED: 10/01/81 JA: TX	
8200695	F-02-039406	4239131455	103	F B ROOKE & SONS #1
-WES-TEX DRILLING COMPANY			RECEIVED: 10/01/81 JA: TX	
8200746	F-7B-039932	4235331015	103	COMPTON #A 2
8200745	F-7B-039930	4235331022	103	MCLAUGHLIN #2
-WINDSOR PRODUCING CO			RECEIVED: 10/01/81 JA: TX	
8200700	F-03-039464	4228730922	103	DEIRDRE NELL #1
-WORLD PRODUCERS INC			RECEIVED: 10/01/81 JA: TX	
8200697	F-7B-039430	4236732089	102-4	W F DEVELOPMENT #1

OTHER PURCHASERS E I DUPONT DE NEMOURS & CO INC

FIELD NAME	PROD	PURCHASER
ALCC (CADDO LIME)	107.0	SOUTHWESTERN GAS
BROWN COUNTY REGULAR (MA	1.5	SIOUX NATURAL GAS
STEPHENS COUNTY REGULAR	8.0	WARREN PETROLEUM
BUCK RANCH (STRAWN)	15.8	SOUTHWESTERN GAS
BUCK RANCH (STRAWN)	15.8	SOUTHWESTERN GAS
BUCK RANCH (STRAWN, LO.)	3.0	SOUTHWESTERN GAS
BUCK RANCH (STRAWN, LO.)	7.1	SOUTHWESTERN GAS
WEATHERFORD SW (STRAWN)	2.6	SOUTHWESTERN GAS
ALEDO, SE (1200 STRAWN)	15.0	SOUTHWESTERN GAS
ALEDO, SE (1200 STRAWN)	16.9	SOUTHWESTERN GAS
EASTER S (6380)	110.0	TENNESSEE GAS PIP
PANHANDLE	0.0	PHILLIPS PET CO
PANHANDLE	0.0	PHILLIPS PET. CO.
PANHANDLE	0.0	PHILLIPS PET CO
PANHANDLE	657.0	PHILLIPS PET CO
JUDY GAIL (CANYON SAND)	9.0	LONE STAR GAS CO
SAND HILLS (TUBB)	26.3	EL PASO NATURAL G
UNIVERSITY WADDELL (DEVO	9.0	EL PASO NATURAL G
GIDDINGS (AUSTIN CHALK)	38.7	FERGUSON CROSSING
PEACH CREEK (AUSTIN CHAL	10.0	TIPPERARY GATHERI
WEST LAROSA (3900' SAND)	0.0	
JMM (CANYON)	0.0	SUN OIL CO
ADAIR CREEK (COOK SAND)	0.0	SUN OIL CO
GIDDINGS (AUSTIN CHALK)	36.5	PGP GAS PRODUCTS
EL CHICO (STRAWN)	70.0	SOUTHWESTERN GAS

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before November 24, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease
Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation
Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32447 Filed 11-6-81; 8:45 am]
BILLING CODE 6450-85-M

JD NO	JA DKT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
KANSAS CORPORATION COMMISSION							
-ALPINE DRILLING CO INC			RECEIVED: 10/02/81	JA: KS			
8200870	K 81-0736	1514520862	103	MARTIN #1	GARFIELD EAST EXT	275.0	CENTRAL STATES GA
-AMOCO PRODUCTION CO			RECEIVED: 10/02/81	JA: KS			
8200957	K 81-0561	1517500000	108	BECKER GU D#1 (2ND)	HUGOTON CHASE	20.0	CITIES SERVICE GA
8200958	K 81-0562	1505500000	108	CRASE GAS UNIT #1	HUGOTON	19.0	CITIES SERVICE GA
-ANADARKO PRODUCTION COMPANY			RECEIVED: 10/02/81	JA: KS			
8200879	K 81-0614	1512920512	103	CHANCE A #3	INTERSTATE	69.0	PANHANDLE EASTERN
8200883	K81-0556	1512920458	102-3	DAVISON B-2	SOUTH KINSLER	72.0	CIMARRON-QUINQUE
8200880	K 81-0613	1512920514	103	LEWIS D #1	INTERSTATE	42.0	PANHANDLE EASTERN
8200878	K 81-0615	1512920513	103	MOORE C #3	INTERSTATE	54.0	PANHANDLE EASTERN
8200890	K81-0654	1512920515	103	MUNDY A #1	INTERSTATE	548.0	PANHANDLE EASTERN
8200935	K 81-0793	1512920516	103	ROLL C #1	INTERSTATE	132.0	PANHANDLE EASTERN
-ARAMCO PETROLEUM CO			RECEIVED: 10/02/81	JA: KS			
8200954	K 81-0563	1512523352	103	VERDIGRIS #1	JEFFERSON-SYCAMORE	36.5	WELLHEAD ENTERPRI
8200953	K 81-0564	1512523353	103	VERDIGRIS #2	JEFFERSON-SYCAMORE	36.5	WELLHEAD ENTERPRI
8200952	K 81-0563	1512523446	103	VERDIGRIS #3	JEFFERSON-SYCAMORE	3.7	WELLHEAD ENTERPRI
8200969	K81-0566	1512523447	103	VERDIGRIS #4	JEFFERSON-SYCAMORE	3.6	WELLHEAD ENTERPRI
-ATTICA GAS VENTURE CORP			RECEIVED: 10/02/81	JA: KS			
8200925	K 81-0758	1507700000	103	PROSPECT #1	SULLIVAN STALNAKER	300.0	PEOPLES NATURAL G
-BEREN CORPORATION			RECEIVED: 10/02/81	JA: KS			
8200871	K 81-0735	1500721001	103	FORREST #1	HARDTNER	53.0	
8200964	K81-0572	1500721044	103	STERLING #3	HARDTNER	73.0	KANSAS GAS SUPPLY
8200963	K81-0573	1500721171	103	STERLING #5	HARDTNER	91.0	KANSAS GAS SUPPLY
-BRADEN-DEEM INC			RECEIVED: 10/02/81	JA: KS			
*8200872	K 81-0734	1503320426	103	BIDDLE #2	SHIMER	72.0	KANSAS GAS SUPPLY
-BRUNSON-SPINES INC			RECEIVED: 10/02/81	JA: KS			
8200959	K 81-0265	1504720744	102-4	BARTON NO.1	MULL	0.0	KANSAS-NEBRASKA N
-BYRON E HUMMON JR			RECEIVED: 10/02/81	JA: KS			
8200924	K 81-0759	1502520423	102-2	HIBBERT #1	HARPER RANCH	365.0	TENNESSEE GAS PIP
8200923	K81-0760	1502520430	103	KATHERINE #1	HARPER RANCH	144.0	TENNESSEE GAS PIP
-CHAMPLIN PETROLEUM COMPANY			RECEIVED: 10/02/81	JA: KS			
8200985	K81-0633	1517520293	103	SILVERMAN #2	SILVERMAN	350.0	NORTHERN NATURAL
-CONTINENTAL ENERGY			RECEIVED: 10/02/81	JA: KS			
8200877	K 81-0617	1508120216	103	ALEXANDER #1	PANOMA	44.2	COLORADO INTERSTA
8200929	K 81-0616	1505520481	103	MCGRAW #1	HUGOTON	47.0	NORTHERN NATURAL
-DAMSON OIL CORPORATION			RECEIVED: 10/02/81	JA: KS			
8200968	K81-0567	1511520716	103	JEWETT #2	EAST ANTELOPE	13.1	CITIES SERVICE GA
-DNB DRILLING INC			RECEIVED: 10/02/81	JA: KS			
8200917	K 81-0753	1518720335	103	HEBBARD A #1	SPARKS	80.0	
-EXXON CORPORATION			RECEIVED: 10/02/81	JA: KS			
8200990	K81-0766	1504720813	103	PAUL MEYER #2	EMBRY EAST	1.0	NORTHERN NATURAL

JD VO	JA DKT	API NO	D	SEC	CAT	WELL NAME
8200591	K81-0765	1504720792		103		PAUL MEYER #3
8200592	K81-0764	1504720753		103		PAUL MEYER #4
				RECEIVED: 10/02/81 JA: KS		
-F G HOLL						
8200901	K 81-0686	1504720782		103		CAMPBELL B #2-18
8200900	81-0687	1504720774		103		O & R CROSS #1-22
8200899	K81-0689	1504720742		103		DERLEY #2-13
8200898	K81-0690	1504720533		103		LUNZ #1-20
8200897	K81-0691	1504720623		103		OLIVE RUDD #1-23
				RECEIVED: 10/02/81 JA: KS		
-GRANT OIL INC.						
8200965	K81-0571	1512523139		103		LOGAN BILL #1-23A
8200967	K81-0568	1512523134		103		TUCKER #2-5
8200970	K81-0569	1512523643		103		TUCKER #3-5
8200966	K81-0570	1512523136		103		WARD #1-7
8200963	K 81-0684	1512524105		103		WHEELER-HADDAN #1-5
				RECEIVED: 10/02/81 JA: KS		
-GULF OIL CORPORATION						
8200956	K 81-0558	1509720665		103		GALLUP #2-16
8200889	K81-0655	1500721107		103		SCHOOL TRUST #10-4
				RECEIVED: 10/02/81 JA: KS		
-HAROLD J MILBURN						
8200876	K 81-0618	1507900000		108		HOWARD ESTATE #1
8200875	K 81-0619	1507900000		108		WARKENTINE A #1
				RECEIVED: 10/02/81 JA: KS		
-HINKLE OIL COMPANY						
8200936	K 81-0777	1515921074		103		MAYER A #1
				RECEIVED: 10/02/81 JA: KS		
-IMPERIAL OIL COMPANY						
8200941	K 81-0772	1509720653		102-2		BUTLER-THOMPSON #1-24
8200987	K81-0770	1509720717		102-2		BUTLER-THOMPSON #2-24
8200942	K 81-0771	1509720705		102-2		CLARKSON #3-24
8200915	K 81-0755	1509720725		102-2		CLARKSON #4-24
8200884	K81-0555	1500720150		108		GRAVES #1
8200988	K81-0769	1509720747		102-2		HARMON #1-13
8200989	K81-0767	1509720768		102-2		ROSE #2
				RECEIVED: 10/02/81 JA: KS		
-J M HUBER CORPORATION						
8200955	K 81-0560	1512900000		108		ESTELLE SMITH #1
				RECEIVED: 10/02/81 JA: KS		
-J MARK RICHARDSON						
8200887	K81-0526	1509720744		103		MCFADDEN C #1
				RECEIVED: 10/02/81 JA: KS		
-JOHN O FARMER INC						
8200881	K81-0610	1500700000		108		GRAMLEY #1
				RECEIVED: 10/02/81 JA: KS		
-LEAR PETROLEUM EXPLORATION INC						
8200885	K81-0554	1503320356		102-2		BAYNE #4-5
8200926	K 81-0757	1503320441		102-2		ZIELKE #4-8
				RECEIVED: 10/02/81 JA: KS		
-MARK GANER						
8200943	K81-0602	1512500000		103		SCOVEL #1
8200944	K 81-0601	1512500000		103		SCOVEL #2
				RECEIVED: 10/02/81 JA: KS		
-MCNEISH OIL OPERATIONS						
8200939	K 81-0774	1501922570		103		HADEN A #1
8200938	K 81-0775	1501922571		103		HADEN B #1
8200937	K 81-0776	1503522553		102-2		MCCOY #1
				RECEIVED: 10/02/81 JA: KS		
-MID-CONTINENT ENERGY CORP						
8200873	K 81-0733	1500721085		103		PACKARD #3
8200874	K 81-0732	1500721086		103		SHAW #1
				RECEIVED: 10/02/81 JA: KS		
-MOBIL OIL CORP						
8200946	K 81-0599	1509320722		103		USA - DEAN UNIT #2
8200945	K 81-0600	1509320725		103		WAMPLER - USA UNIT #2
				RECEIVED: 10/02/81 JA: KS		
-OIL PROPERTIES CO INC						

FIELD NAME	PROD	PURCHASER
EMBRY EAST	7.0	NORTHERN NATURAL
EMBRY EAST	22.0	NORTHERN NATURAL
MASSEY EXT	64.5	REPUBLIC NATURAL
WAYNE	95.0	REPUBLIC NATURAL
ENLOW	52.0	REPUBLIC NATURAL
EMBRY	34.5	REPUBLIC NATURAL
WAYNE	54.5	REPUBLIC NATURAL
JEFFERSON-SYCAMORE	7.3	UNION GAS SYSTEMS
JEFFERSON-SYCAMORE	12.8	UNION GAS SYSTEMS
JEFFERSON-SYCAMORE	7.3	UNION GAS SYSTEMS
JEFFERSON-SYCAMORE	7.3	UNION GAS SYSTEMS
JEFFERSON-SYCAMORE	18.3	UNION GAS SYSTEMS
BELVIDERE	180.0	
HARDTNER	34.0	CITIES SERVICE GA
BURRTON NORTHEAST	15.0	PEOPLES NATURAL G
BURRTON NORTHEAST	10.0	PEOPLES NATURAL G
STERLING	27.0	PEOPLES NATURAL G
CARVER ROBBINS W	10.0	PANHANDLE EASTERN
CARVER ROBBINS W	10.0	PANHANDLE EASTERN
CARVER ROBBINS W	10.0	PANHANDLE EASTERN
CARVER ROBBINS W	146.0	PANHANDLE EASTERN
AETNA	14.5	CITIES SERVICE GA
CARVER ROBBINS W	10.0	PANHANDLE EASTERN
CARVER ROBBINS W	36.0	PANHANDLE EASTERN
HUGOTON	4.0	CITIES SERVICE GA
FRALICK WEST EXT	365.0	PANHANDLE EASTERN
RHODES NORTHEAST	16.0	CITIES SERVICE GA
WILDCAT	20.0	MICHIGAN WISCONSI
WILDCAT	40.0	MICHIGAN WISCONSI
TYRO	22.0	PETRO VEST INC
TYRO	30.0	PETRO VEST INC
CLOVERDALE NW	54.0	RAHMCO OIL & GAS
CLOVERDALE NORTHWEST	36.5	RAHMCO OIL & GAS
WILDCAT	109.5	RAHMCO OIL & GAS
MIGNONA-ADMIRE	250.0	CENTRAL STATES GA
MIGNONA-ADMIRE	73.0	CENTRAL STATES GA
PANOMA COUNCIL GROVE	70.0	CITIES SERVICE GA
PANOMA COUNCIL GROVE	0.0	CITIES SERVICE GA

JD/AD	JS NT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8200931	K 81-0800	1504720856		103		PARKER A #4	WIL	21.9	PANHANDLE EASTERN
8200932	K 81-0799	1504720858		103		WOOD B #1	WIL	51.1	PANHANDLE EASTERN
-PAUL DUPONT				RECEIVED: 10/02/81 JA: KS					
8200961	K81-0582	1503522702		103		GATTON #4	BURDEN TOWNSITE	0.7	CITIES SERVICE GA
8200960	K 81-0583	1503522703		103		GATTON #5	BURDEN TOWNSITE	1.3	CITIES SERVICE GA
8200979	K81-0584	1503522812		103		GATTON #6	BURDEN TOWNSITE	2.9	CITIES SERVICE GA
8200976	K81-0588	1503522351		103		JENNINGS #1	BURDEN TOWNSITE	1.4	CITIES SERVICE GA
8200975	K81-0589	1503521843		103		JENNINGS #2	BURDEN TOWNSITE	0.6	CITIES SERVICE GA
8200974	K81-0590	1503522814		103		JENNINGS #3	BURDEN TOWNSITE	1.4	CITIES SERVICE GA
8200973	K81-0591	1503522815		103		JENNINGS #4	BURDEN TOWNSITE	0.6	CITIES SERVICE GA
8200972	K81-0552	1503522816		103		JENNINGS #5	BURDEN TOWNSITE	0.3	CITIES SERVICE GA
8200971	K81-0593	1503522817		103		JENNINGS #6	BURDEN TOWNSITE	1.1	CITIES SERVICE GA
8200951	K 81-0594	1503522818		103		JENNINGS #7	BURDEN TOWNSITE	1.9	CITIES SERVICE GA
8200950	K 81-0595	1503522819		103		JENNINGS #8	BURDEN TOWNSITE	0.2	CITIES SERVICE GA
8200930	K 81-0585	1503522916		103		MOORE #1	BURDEN TOWNSITE	4.6	CITIES SERVICE GA
8200978	K81-0586	1503522704		103		MOORE #2	BURDEN TOWNSITE	4.1	CITIES SERVICE GA
8200977	K81-0587	1503522705		103		MOORE #3	BURDEN TOWNSITE	1.0	CITIES SERVICE GA
-PICKRELL DRILLING COMPANY				RECEIVED: 10/02/81 JA: KS					
8200902	K 81-0685	1505720193		103		BIRNEY ESTATE "B" #1	PLEASANT VALLEY	88.7	TENNESSEE GAS PIP
8200948	K81-0597	1502520457		102-2		PROFFITT A #1	UNNAMED	21.9	KANSAS POWER & LI
-QUINQUE OIL & GAS PRODUCING CO				RECEIVED: 10/02/81 JA: KS					
8200947	K 81-0598	1511920402		103		ADAMS # 2-4	WILDCAT	91.2	CIG EXPLORATION I
-R J PATRICK OPERATING CO				RECEIVED: 10/02/81 JA: KS					
8200986	K81-0632	1512920536		103		LENDCUT #3	INTERSTATE	5.6	PANHANDLE EASTERN
-RANGE OIL COMPANY INC				RECEIVED: 10/02/81 JA: KS					
8200980	K81-0639	1503521678		102-3		MEADOWS B #1	POSEY NW	8.8	CITIES SERVICE GA
8200982	K81-0637	1503521985		102-3		MEADOWS D #1	POSEY NE	5.5	CITIES SERVICE GA
8200981	K81-0638	1503522249		102-3		MEADOWS D #2	POSEY NW	3.7	CITIES SERVICE GA
8200983	K81-0636	1503522164		102-3		MEADOWS E #1	SEACAT	2.9	CITIES SERVICE GA
8200984	K81-0635	1503522538		102-3		MEADOWS E #2	SEACAT	8.0	CITIES SERVICE GA
-RAYMOND OIL COMPANY INC				RECEIVED: 10/02/81 JA: KS					
8200962	K81-0574	1500721059		103		HAZELTON LAND CO #2	NURSE NORTH	75.0	CENTRAL STATES GA
-ROBERT F WHITE				RECEIVED: 10/02/81 JA: KS					
8200914	K 81-0756	1511520742		103		PLETT-BENTZ #1	EAST ANTELOPE	36.0	CITIES SERVICE GA
-S K TUTHILL & B J BARBEE				RECEIVED: 10/02/81 JA: KS					
8200949	K 81-0596	1503320431		102-2		GILLET #1-34	UNNAMED	25.0	MICHIGAN-WISCONSI
-SOHIO PETROLEUM CO				RECEIVED: 10/02/81 JA: KS					
8200892	K81-0652	1515120803		103		BREHM #1	SWISHER	23.0	CENTRAL STATES GA
8200896	K81-0648	1515120859		103		J LEMON #1	WILDCAT	14.6	CENTRAL STATES GA
8200895	K81-0649	1515120812		103		KESSLER #1	SWISHER	69.0	CENTRAL STATES GA
8200893	K81-0651	1515120746		103		TROUT #2	SWISHER	29.2	CENTRAL STATES GA
8200894	K81-0650	1515120858		103		TROUT #3	SWISHER	29.2	CENTRAL STATES GA
8200891	K81-0653	1515120860		103		TROUT-LILLY #1	SWISHER	106.6	CENTRAL STATES GA
-STERLING DRILLING & PROD CO INC				RECEIVED: 10/02/81 JA: KS					
8200916	K 81-0754	1504720253		108		NEWSOME #1	FATZER	15.0	KANSAS-NEBRASKA N
-TEXAS OIL & GAS CORP				RECEIVED: 10/02/81 JA: KS					
8200933	K 81-0796	1509521045		102-2		DEPENBUSCH #2	HARDING EAST	36.5	DELPHI GAS PIPELI
8200934	K 81-0795	1509521044		102-2		DEPENBUSH A #1	UNDESIGNATED	182.5	DELPHI GAS PIPELI
-THE MAURICE L BROWN COMPANY				RECEIVED: 10/02/81 JA: KS					
8200888	K81-0656	1509700000		103		CURTIS UNRUH #4	ALFORD EXTENSION	26.0	KANSAS GAS SUPPLY
-THUNDERBIRD DRILLING INC				RECEIVED: 10/02/81 JA: KS					
8200940	K 81-0773	1505520452		103		DRACH C #1	HUGOTON	60.0	CITIES SERVICE GA
-TRUE OIL COMPANY				RECEIVED: 10/02/81 JA: KS					

JD NO	JP DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8200919	K 81-0751	1508120050		108		ADSIT-HAWES #1-8	HUGOTON	14.3	NORTHERN NATURAL
8200918	K 81-0752	1508120048		108		REAR-MEAIRS #1-18	HUGOTON	15.4	NORTHERN NATURAL
-VILAS OIL & GAS PRODUCTION GROUP				RECEIVED: 10/02/81 JA: KS					
8200886	K81-0534	1520521635		103		CAMPBELL #3	VILAS	24.4	CITIES SERVICE GA
8200907	K 81-0673	1520522023		103		MYERS #10	VILAS	24.0	CITIES SERVICE GA
8200906	K 81-0674	1520522041		103		MYERS #11	VILAS	24.0	CITIES SERVICE GA
8200905	K 81-0675	1520521779		103		MYERS #12	VILAS	24.0	CITIES SERVICE GA
8200927	K 81-0670	1520521776		103		MYERS #7	VILAS	24.0	CITIES SERVICE GA
8200913	K 81-0657	1520521612		103		SHEPHERD #1	VILAS	6.0	CITIES SERVICE GA
8200912	K 81-0658	1520521771		103		SHEPHERD #2	VILAS	6.0	CITIES SERVICE GA
8200928	K 81-0659	1520521772		103		SHEPHERD #3	VILAS	6.0	CITIES SERVICE GA
8200911	K 81-0660	1520521773		103		SHEPHERD #4	VILAS	15.0	CITIES SERVICE GA
8200910	K 81-0661	1520522024		103		SHEPHERD #5	VILAS	6.0	CITIES SERVICE GA
8200909	K 81-0662	1520522025		103		SHEPHERD #6	VILAS	21.0	CITIES SERVICE GA
8200908	K 81-0663	1520522026		103		SHEPHERD #7	VILAS	21.0	CITIES SERVICE GA
-VINCENT OIL CORP				RECEIVED: 10/02/81 JA: KS					
8200922	K81-0761	1515120893		102-2		FRUIT #4	CARVER-ROBBINS WEST EXT.	45.0	PANHANDLE EASTERN
8200921	K81-0762	1515120894		103		WELLER A #1	CARVER-ROBBINS WEST EXT	36.0	PANHANDLE EASTERN
8200920	K 81-0763	1515120849		103		WELLER B #1	CARVER-ROBBINS WEST EXT	90.0	PANHANDLE EASTERN
-W K BLACK INC				RECEIVED: 10/02/81 JA: KS					
8200904	K 81-0676	1515120818		103		HIRT FARMS #1	JACK	73.0	CENTRAL STATES GA
-WOOLSEY PETROLEUM CORP				RECEIVED: 10/02/81 JA: KS					
8200869	K 81-0737	1505520333		108		MORRIS #1	HUGOTON	14.2	KANSAS NEBRASKA N
-ZENITH DRILLING CORPORATION INC				RECEIVED: 10/02/81 JA: KS					
8200882	K81-0557	1518521229		103		GOODMAN #1		55.0	CENTRAL STATES GA
**********									
LOUISIANA OFFICE OF CONSERVATION									
**********									
-AMOCO PRODUCTION CO				RECEIVED: 10/02/81 JA: LA					
8200854	81-143	1705721877		102-A		MACK ACOSTA #4	VALENTINE	0.0	COLUMBIA GAS TRAN
-DANIEL OIL COMPANY				RECEIVED: 10/02/81 JA: LA					
8200860	81-206	1710922077		102-A		L L & E #1	PAS DES ILETTES	100.0	TEXAS GAS TRANSMI
-EQUITABLE PETROLEUM CORP				RECEIVED: 10/02/81 JA: LA					
8200858	81-892	1705120550		102-A		SL 2453 #16 VUB JEFF SCH LD.	LITTLE LAKE	365.0	SOUTHERN NATURAL
-MCALESTER FUEL COMPANY				RECEIVED: 10/02/81 JA: LA					
8200868	81-1	17057217?9		102-A		HAYES E PIERCE #1	CUT OFF	0.0	COLUMBIA GAS TRAN
-PAR EXPLORATION CO				RECEIVED: 10/02/81 JA: LA					
8200861	81-205	1701120322		102-A		H C LEE #1	BANNISTER	180.0	UNITED GAS PIPELI
-QUINTANA PRODUCTION COMPANY				RECEIVED: 10/02/81 JA: LA					
8200865	81-379	1700720256		102-A		BROWNELL-KIDD CO #1	BAYOU GROS BEC	150.0	MONTEREY PIPELINE
8200862	81-381	1700720295		102-A		LABARRE #1	BAY NATCHEZ	1200.0	SOUTHERN NATURAL
8200866	81-380	1700720300		102-A		N BREAUX-RAMOS #1	BAY NATCHEZ	1095.0	SOUTHERN NATURAL
-RESOURCES INVESTMENT CORPORATION				RECEIVED: 10/02/81 JA: LA					
8200857	81-4	1708920403		102-A		R C FILLING #1-D	LAKE DES ALLEMANDES	330.0	LOUISIANA INTRAST
-SOUTHERN NATURAL GAS COMPANY				RECEIVED: 10/02/81 JA: LA					
8200855	81-5	1710922157		102-A		EXXON FEE #1	MONTEGUT	182.0	SOUTHERN NATURAL
8200864	81-427	1710922054		102-A		SOUTHSHORE #8	MONTEGUT	548.0	SOUTHERN NATURAL
-TERRA RESOURCES INC				RECEIVED: 10/02/81 JA: LA					
8200867	81-2	1705721601		102-A		LAFOURCHE REALTY #1	BAYOU PER BLANC	360.0	SUGAR BOWL GAS CO
8200856	81-3	1705721652		102-A		LAFOURCHE REALTY #3	BAYOU PER BLANC	250.0	SUGAR BOWL GAS CO
-THE DOW CHEMICAL COMPANY				RECEIVED: 10/02/81 JA: LA					
8200859	81-280	1709720601		102-A		D VIDRINE JR #1	ANDREPONT	700.0	DOW CHEMICAL CO
8200863	81-279	1709720581		102-A		OPELOUSAS ST LANDRY SECURITIES #1	ANDREPONT	700.0	DOW CHEMICAL CO

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JD NO	JA DKT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
MONTANA BOARD OF OIL & GAS CONSERVATION							
-TRICENTROL UNITED STATES INC		RECEIVED: 10/05/81 JA: MT					
8201099	12-80-261	2504121484	108	HILLBRANT 34-6-T31N-R15E	TIGER RIDGE - BULLHOOK G	18.0	NORTHERN NATURAL
8201100	12-80-259	2504121777	108	RICHARDSON 27-2-T32N-R14E	TIGER RIDGE	2.0	NORTHERN NATURAL
-TRICENTROL UNITED STATES INC		RECEIVED: 10/08/81 JA: MT					
8201139	12-80-260	2504121163	108	STATE 28-6-T32N-R15E	TIGER RIDGE - BULLHOOK G	18.0	NORTHERN NATURAL
OKLAHOMA CORPORATION COMMISSION							
-ARCO OIL AND GAS COMPANY		RECEIVED: 10/05/81 JA: OK					
8201011	13485	3504722291	102-4	GEE-THOMAS #1	SOUTH DOUGLAS	14.6	
-BEASLEY OIL CO		RECEIVED: 10/05/81 JA: OK					
8201002	14088	3504722717	102-4	SMITH #1	NORTH ENID	200.0	ARKANSAS LOUISIAN
-CHARLES J. RICHARD		RECEIVED: 10/05/81 JA: OK					
8201010	13437	3505320589	102-4	KRETCHMAR #1	WEST MEDFORD	280.0	CITIES SERVICE GA
-COTTON PETROLEUM CORPORATION		RECEIVED: 10/05/81 JA: OK					
8201004	10687	3504722429	103	GRAY #1	EAST HILLSDALE	0.0	CHAMPLIN PETROLEU
8201005	10691	3501520856	103	JACQUES #1	N W DUTTON	225.0	ARKANSAS LOUISIAN
-DOWNEY OIL CO		RECEIVED: 10/05/81 JA: OK					
8201000	13872	3508321283	102-2	MYRTLE #1	UNNAMED	20.0	CITIES SERVICE GA
-GULFSTREAM PETROLEUM CORP		RECEIVED: 10/05/81 JA: OK					
8201003	10649	3506122410	103	WALTER BLAYLOCK #1-12	SPIRO (UPPER & FOSTER)	0.0	ARKANSAS LOUISIAN
-HIGHLANDS GOODALL & GREER INC		RECEIVED: 10/05/81 JA: OK					
8200997	08997	3500721904	103	COURTNEY #1-34	W ELMWOOD	0.0	
8200996	08335	3509321821	103	WHITENECK #1	RINGWOOD	0.0	PANHANDLE EASTERN
-LADD PETROLEUM CORPORATION		RECEIVED: 10/05/81 JA: OK					
8201007	10726	3514721692	103	CATO-WOODALL #1-14	WAYSIDE NORTHEAST	21.9	CITIES SERVICE GA
8201006	10725	3509320383	103	MILLER #4	THOMAS, SOUTHEAST	109.5	TRANSOK PIPELINE
-LINCOLN ROCK CORP		RECEIVED: 10/05/81 JA: OK					
8201009	13434	3508500000	102-4	TRAVIS #4	NORTHEAST MARIETTA	5.0	CIMARRON TRANSMIS
-NOBLE OPERATING INC		RECEIVED: 10/05/81 JA: OK					
8200994	12552	3501121609	102-2	WESTFAHL #1	N W OKEENE	0.0	DELHI GAS PIPELIN
-PCX CORP		RECEIVED: 10/05/81 JA: OK					
8200995	12589	3508321720	102-2	DAVIS #1	WILDCAT	183.0	
-RICHARD WHEELER JR		RECEIVED: 10/05/81 JA: OK					
8200999	10541	3508300000	103	AGGIE PAM #1	NORTH CRESCENT	300.0	EASON OIL CO
-RONALD B KIRKPATRICK		RECEIVED: 10/05/81 JA: OK					
8201008	10731	3511100000	103	BATES-BEVARD #2-A	MOUNDS DISTRICT	150.0	PHILLIPS PETROLEU
-SENTRY PETROLEUM CORP		RECEIVED: 10/05/81 JA: OK					
8201012	13542	3511921706	102-4	KATHY #2	YALE-QUAY	7.3	PHILLIPS PETROLEU
8201012	13542	3511921706	103	KATHY #2	YALE-QUAY	7.3	PHILLIPS PETROLEU
-SOUTHWESTERN EXPLOR CONSULTANTS INC		RECEIVED: 10/05/81 JA: OK					
8201001	14053	3510321432	102-4	NEUNDORF #2	POLO	0.0	AMINOIL USA INC
-TENNECO OIL COMPANY		RECEIVED: 10/05/81 JA: OK					
8200998	10258	3500700000	108-ER	BUSTER BROWN #1	MOCANE-LAVERNE GAS AREA	36.0	EL PASO NATURAL G
-TROY MCGEE OIL CO INC		RECEIVED: 10/05/81 JA: OK					
8200993	10742	3514321200	103	JANKOWSKI #1	BIRD CREEK FIELD	0.0	PHILLIPS PETROLEU
** U.S. GEOLOGICAL SURVEY - DENVER,CO							
-GORDON ENGINEERING INC		RECEIVED: 10/08/81 JA: CO 1					

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201159	CD-0349-81	0510308500		103		FEDERAL 24-2	CATHEDRAL	35.0	NORTHWEST PIPELIN
8201159	CD-0349-81	0510308500		107-TF		FEDERAL 24-2	CATHEDRAL	35.0	NORTHWEST PIPELIN
8201160	CD-0348-81	0510308512		103		FEDERAL 24-3	CATHEDRAL	78.0	NORTHWEST PIPELIN
8201160	CD-0348-81	0510308512		107-TF		FEDERAL 24-3	CATHEDRAL	78.0	NORTHWEST PIPELIN
-KOCH INDUSTRIES INC				RECEIVED: 10/08/81 JA: CO 1					
8201146	UD-0324-81	0507708327		107-TF		HORSESHOE CANYON #1-28	ROBERTS CANYON-SHIRE GUL	72.0	NORTHWEST PIPELIN
-NATIONAL COOP REFINERY ASSOC				RECEIVED: 10/08/81 JA: CO 1					
8201156	CD-0345-81	0506706502		103		SOUTHERN UTE #5-16	IGNACIO-BLANCO	270.0	EL PASO NATURAL G
8201155	CD-0346-81	0506706501		103		SOUTHERN UTE #6-16	IGNACIO-BLANCO	365.0	EL PASO NATURAL G
-TENNECO OIL COMPANY				RECEIVED: 10/08/81 JA: CO 1					
8201158	CC-304-0	0504506101		108		FEDERAL 2-23	SOUTH CANYON DAKOTA	16.6	NORTHWEST PIPELIN
-BELCO PETROLEUM CORPORATION				RECEIVED: 10/08/81 JA: UT 1					
8201153	UD 0321-81	4304731818		103		BRENNAN BOTTOMS 1-15	BRENNAN BOTTOMS	0.0	
8201157	UD-0347-81	4304730764		103		DUCK CREEK 26-86R	UNDESIGNATED	0.0	NORTHWEST PIPELIN
-CIG EXPLORATION INC				RECEIVED: 10/08/81 JA: UT 1					
8201152	UD-0337-81	4304730738		107-TF		CIGE 27-33-9-22	NATURAL BUTTES	492.0	COLORADO INTERSTA
8201151	UD-0338-81	4304730494		107-TF		CIGE 35-1-10-20	BITTER CREEK	492.0	COLORADO INTERSTA
8201150	UD-0339-81	4304730542		107-TF		CIGE 66-23-10-21	NATURAL BUTTES	547.0	COLORADO INTERSTA
8201149	UD-0336-81	4304730635		107-TF		CIGE 69-19-10-21	BITTER CREEK	95.0	COLORADO INTERSTA
-COASTAL OIL & GAS CORP				RECEIVED: 10/08/81 JA: UT 1					
8201148	UD-0342-81	4304730861		103		NATURAL BUTTES UNIT #39	NATURAL BUTTES	212.0	COLORADO INTERSTA
8201148	UD-0342-81	4304730861		107-TF		NATURAL BUTTES UNIT #39	NATURAL BUTTES	212.0	COLORADO INTERSTA
-CONOCO INC				RECEIVED: 10/08/81 JA: UT 1					
8201154	UD-0350-81	4304730643		107-TF		CONOCO DUNCAN FED 33 #9	OURAY	78.0	MOUNTAIN FUEL SUP
8201144	UD-0354-81	4304730662		107-TF		CONOCO PAWWINNEE 3 #10	OURAY	120.0	MOUNTAIN FUEL SUP
8201145	UD-0353-81	4304730665		107-TF		CONOCO UTE TRIBAL 35 #15	OURAY	180.0	MOUNTAIN FUEL SUP
8201141	UD-0034-80	4304730682		103		CONOCO UTE TRIBAL 36 #17	OURAY	400.0	MOUNTAIN FUEL SUP
8201147	UD-0356-81	4304730682		107-TF		CONOCO UTE TRIBAL 36 #17	OURAY	200.0	MOUNTAIN FUEL SUP
-TENNECO OIL COMPANY				RECEIVED: 10/08/81 JA: UT 1					
8201140	UD-0245-81	4301930771		103		BROWN USA #35-3	BRYSON CANYON	100.0	NORTHWEST PIPELIN
8201142	UD-0082-81	4301930522		103		TOC FEDERAL #4-12	WESTWATER	100.0	SOUTHWEST GAS COR
8201143	UD-0081-81	4301930523		103		WILSON U S A #33-15	UNDESIGNATED PALMER	130.0	SOUTHWEST GAS COR
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** U.S. GEOLOGICAL SURVEY - METAIRIE,LA									
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-CONOCO INC				RECEIVED: 10/01/81 JA: LA 3					
8200850	G1-2017	1772440136		102-5		MAIN PASS BLK 311 #A-1	MAIN PASS	50.0	SOUTHERN NATURAL
8200844	G1-2103	1772440176		102-5		MAIN PASS BLK 311 #A-15	MAIN PASS	50.5	SOUTHERN NATURAL
8200843	G1-1960	1772440139		102-5		MAIN PASS BLK 311 #A-2	MAIN PASS	16.0	SOUTHERN NATURAL
8200847	G1-1961	1772440139		102-5		MAIN PASS BLK 311 #A-2D	MAIN PASS	180.0	SOUTHERN NATURAL
8200846	G1-1969	1772440141		102-5		MAIN PASS BLK 311 #A-3	MAIN PASS	50.0	SOUTHERN NATURAL
8200839	G1-1970	1772440141		102-5		MAIN PASS BLK 311 #A-3D	MAIN PASS	200.0	SOUTHERN NATURAL
8200838	G1-1975	1772440144		102-5		MAIN PASS BLK 311 #A-4	MAIN PASS	50.0	SOUTHERN NATURAL
8200841	G1-1976	1772440144		102-5		MAIN PASS BLK 311 #A-4D	MAIN PASS	50.0	SOUTHERN NATURAL
8200853	G1-1951	1772440145		102-5		MAIN PASS BLK 311 #A-5	MAIN PASS	50.0	SOUTHERN NATURAL
8200842	G1-1952	1772440145		102-5		MAIN PASS BLK 311 #A-5D	MAIN PASS	200.0	SOUTHERN NATURAL
-GULF OIL CORPORATION				RECEIVED: 10/01/81 JA: LA 3					
8200848	G1-2101	1772140173		102-5		OCS-G 2177 #A-1 SP BLK 49	SOUTH PASS	365.0	TEXAS EASTERN TRA
-SHELL OIL CO				RECEIVED: 10/01/81 JA: LA 3					
8200849	G1-2108	1770340168		102-5		OCS-G 3289 JA-6A	EAST CAMERON	5.0	TRANSCONTINENTAL
-UNION TEXAS PETROLEUM				RECEIVED: 10/01/81 JA: LA 3					
8200840	G1-2109	1771040809		102-5		OCS-G-3159 #A-2	EUGENE ISLAND	3200.0	NORTHERN NATURAL
8200851	G1-2110	1771040869		102-5		OCS-G-3159 #A-6	EUGENE ISLAND	5800.0	NORTHERN NATURAL

JD NO	JA INIT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8200852	G1-2111	1771040873	102-5	OCS-G-3159 #A-7	EUGENE ISLAND	6200.0	NORTHERN NATURAL
-MCMORAN OFFSHORE EXPLORATION CO		RECEIVED: 10/01/81 JA: TX 3					
8200845	G1-2105	4270940568	102-5	OCS-G 2359 #A-7	HIGH ISLAND BLOCK	1825.0	TRANSCONTINENTAL
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** U.S. GEOLOGICAL SURVEY - ALBUQUERQUE,NM							
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-AMOCO PRODUCTION CO		RECEIVED: 10/05/81 JA: NM 4					
8201013	NM 1639-80	3004522928	108	A L ELLIOTT D #7	BLANCO PICTURED CLIFFS	21.0	EL PASO NATURAL G
8201030	NM 0930-81	3004520966	108	A. L. ELLIOTT B #7	BLANCO - PICTURED CLIFFS	22.0	EL PASO NATURAL G
8201025	NM 785-81	3004511588	108	GALLEGOS CANYON UNIT #209	BASIN - DAKOTA	24.0	EL PASO NATURAL G
8201045	NM1130-81-A	3003922346	103	JICARILLA CONTRACT 155 #16E (CHACR*	OTERO CHACRA	24.0	EL PASO NATURAL G
8201046	NM-1130-81-B	3003922346	103	JICARILLA CONTRACT 155 #16E (DAKOT*	BASIN DAKOTA	30.0	NORTHWEST PIPELIN
-ARCO OIL AND GAS COMPANY		RECEIVED: 10/05/81 JA: NM 4					
8201063	NM 1151-81	3001504228	108	W D MCINTYRE E#2	GRAYBURG JACKSON (QUEEN	1.9	CONOCO INC
-BRAZOS PETROLEUM CO		RECEIVED: 10/05/81 JA: NM 4					
8201031	NM-0936-81	3002527228	103	ARCO 19 FEDERAL #1	SAWYER (SAN ANDRES)	53.0	WARREN PETROLEUM
8201032	NM 0937-81	3002527247	103	HOLCOMB 18 FEDERAL #1	SAWYER (SAN ANDRES)	55.0	WARREN PETROLEUM
8201033	NM 0938-81	3002527221	103	HOLCOMB 18 FEDERAL #2	SAWYER (SAN ANDRES)	50.0	WARREN PETROLEUM
8201034	NM 0939-81	3002527147	103	YATES 18 FEDERAL #1	SAWYER (SAN ANDRES)	54.0	WARREN PETROLEUM
-CONSOLIDATED OIL & GAS INC		RECEIVED: 10/05/81 JA: NM 4					
8201061	NM 1149-81	3004510368	108	HALE ADOBE #1	BASIN-DAKOTA	20.0	SOUTHERN UNION CA
-DAVE M THOMAS JR		RECEIVED: 10/05/81 JA: NM 4					
8201082	NM-1157-81	3003922585	103	AMERADA JICARILLA #4	CHACON DAKOTA ASSOCIATED	9.9	EL PASO NATURAL G
-DEPCO INC		RECEIVED: 10/05/81 JA: NM 4					
8201047	NM 1131-81	3000520775	102-2	WHITE RANCH UNIT #1	WILDCAT MISS	6500.0	CABOT PIPELINE CO
-EL PASO NATURAL GAS COMPANY		RECEIVED: 10/05/81 JA: NM 4					
8201036	NM 1060-81	3002500000	108	C. W. SHEPHERD "B" FED #6	JALMAT YATES - SEVEN RIV	3.0	EL PASO NATURAL G
8201018	NM-0822-81-P	3003920793	108-PB	CANYON LARGO UNIT NP #238	GONZALES	0.0	EL PASO NATURAL G
8201027	NM-0846-81	3004521223	108	HOWELL C #6 PC	BLANCO - PICTURED CLIFFS	20.0	EL PASO NATURAL G
8201037	NM 1091-81	3004521117	108	HUERFANO UNIT #231	ANGELS PEAK GALLUP GAS	20.0	EL PASO NATURAL G
8201026	NM-0840-81	3003921157	108	JICARILLA C #11	SOUTH BLANCO-PICTURED CL	20.0	EL PASO NATURAL G
8201038	NM-1096-81	3003906379	108	JICARILLA F#1	SOUTH BLANCO - PICTURED	19.0	EL PASO NATURAL G
8201040	NM-1098-81	3004509752	108	KELLY B #1	BLANCO-MESAVERDE	20.0	EL PASO NATURAL G
8201019	NM 0270-81	3003905276	108	LINDRITH UNIT #47	SOUTH BLANCO - PICTURED	22.0	EL PASO NATURAL G
8201016	NM-0819-81-P	3004510417	108-PB	MUDGE #1	BLANCO	0.0	EL PASO NATURAL G
8201029	NM-0867-81	3004521064	108	NEIL #11 PC	BLANCO - PICTURED CLIFFS	15.0	EL PASO NATURAL G
8201043	NM-1107-81	3004507542	108	RIDDLE G #1	BLANCO - MESA VERDE	20.0	EL PASO NATURAL G
8201060	NM-1148-81	3003920827	108	SAN JUAN 27-4 UNIT #88	TAPACITO-PICTURED CLIFFS	20.0	EL PASO NATURAL G
8201035	NM 0965-81	3003920955	108	SAN JUAN 27-4 UNIT #90	TAPACITO PICTURED CLIFFS	20.0	EL PASO NATURAL G
8201017	NM-0820-81-P	3003906844	108-PB	SAN JUAN 27-5 UNIT #20	TAPACITO PC	0.0	EL PASO NATURAL G
8201028	NM 0860-81	3003921184	108	SAN JUAN 28-7 UNIT #205	LARGO-CHACRA	21.0	EL PASO NATURAL G
8201042	NM-1103-81	3003921023	108	SAN JUAN 28-7 UNIT #238	BASIN DAKOTA	6.0	EL PASO NATURAL G
8201039	NM 1087-81	3003907482	108	SAN JUAN 29-7 UNIT #96	BLANCO MESAVERDE	20.0	EL PASO NATURAL G
8201041	NM-1099-81	3004511364	108	SAN JUAN 32-9 UNIT X #70	BLANCO-MESAVERDE	19.0	EL PASO NATURAL G
8201021	NM 0614-81	3003922081	108	VALDEZ #4	CHOZA MESA PICTURED CLIF	18.0	EL PASO NATURAL G
-ENERGY RESERVES GROUP INC		RECEIVED: 10/05/81 JA: NM 4					
8201088	NM-1177-81	3004524962	103	E. H. PIPKIN #13	FULCHER KUTZ PICTURED CL	97.2	SOUTHERN UNION GA
8201068	NM 1157-81	3004524729	103	GALLEGOS CANYON UNIT # 309	PINON FRUITLAND EXTENSIO	62.6	EL PASO NATURAL G
8201065	NM-1155-81-A	3004524728	103	GALLEGOS CANYON UNIT #310 (FRUITLA*	PINON FRUITLAND EXTENSIO	36.7	EL PASO NATURAL G
8201069	NM-1158-81	3004524624	103	GALLEGOS CANYON UNIT P.C. #308	KUTZ WEST PICTURED CLIFF	20.2	EL PASO NATURAL G
8201066	NM 1155-81-B	3004524728	103	GALLEGOS CANYON UNIT P.C. #310	KUTZ WEST PICTURED CLIFF	61.2	EL PASO NATURAL G
8201090	NM-1179-81	3004524731	103	GALLEGOS CANYON UNIT P.C. #314	KUTZ WEST PICTURED CLIFF	36.7	EL PASO NATURAL G
8201064	NM-1154-81	3004524732	103	GALLEGOS CANYON UNIT P.C. #320	KUTZ WEST PICTURED CLIFF	27.0	EL PASO NATURAL G

JD NO	JA TXT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201067	NM 1156-81	3004524525		103		GALLEGOS CANYON UNIT P.C. #320	KUTZ WEST PICTURED CLIFF	36.7	EL PASO NATURAL G
8201069	NM-1178-81	3004524788		103		O. H. RANDEL #8	GALLEGOS GALLUP	6.0	EL PASO NATURAL G
-FLAG-REDFERN OIL CO				RECEIVED: 10/05/81 JA: NM 4					
8201024	NM-0746-81-B	3004524644		103		ALHOA #1 (FRUITLAND)	(PINON FRUITLAND)	436.0	EL PASO NATURAL G
8201023	NM-0746-81-A	3004524644		103		ALHOA #1 (PC)	FULCHER-KUTZ (PICTURED C	438.0	EL PASO NATURAL G
-GRACE PETROLEUM CORP				RECEIVED: 10/05/81 JA: NM 4					
8201092	NM-1188-81	3003922366		103		NANCY B-2	LYBROOK (GALLUP)	0.0	GAS CO OF NEW MEX
-GREAT LAKES CHEMICAL CORPORATION				RECEIVED: 10/05/81 JA: NM 4					
8201054	NM 1142-81	3004522485		103		GRAHAM #3	LARGO CHACRA	75.0	EL PASO NATURAL G
-GULF OIL CORPORATION				RECEIVED: 10/05/81 JA: NM 4					
8201056	NM 1144-81	3004524717		103		SAN JUAN "S" FED COM #1	WAW FRUITLAND PICTURED C	0.0	EL PASO NATURAL G
8201055	NM 1143-81	3004524630		103		SCOTT "E" FEDERAL COM #14	WEST KUTZ PICTURED CLIFF	0.0	EL PASO NATURAL G
-J FELIX HICKMAN				RECEIVED: 10/05/81 JA: NM 4					
8201091	NM-1180-81	3003905617		108		CLARK #1	SWSE, SEC. 6, T. 24N., R	20.0	NORTHWEST PIPELIN
8201020	NM 572-81	3003905645		108		CLARK #6	SWNE SEC 5 T 24 N R 3 W	16.0	NORTHWEST PIPELIN
-J GREGORY MERRION&ROBERT L BAYLESS				RECEIVED: 10/05/81 JA: NM 4					
8201093	NM-1183-81	3003922451		103		CANYON LARGO UNIT #301	DEVILS FORK GALLUP	60.0	EL PASO NATURAL G
8201053	NM 1141-81	3003922686		103		CANYON LARGO UNIT #305	DEVILS FORK GALLUP	55.0	EL PASO NATURAL G
8201097	NM-1187-81	3003922449		103		EAST LINDRITH #6	SO. BLANCO PIC. CLIFFS	25.0	EL PASO NATURAL G
-MOBIL PROD TEXAS & NEW MEXICO INC				RECEIVED: 10/05/81 JA: NM 4					
8201083	NM 1170-81	3003922713		103		LINDRITH "B" UNIT #18	CHACON-DAKOTA ASSOCIATED	42.0	EL PASO NATURAL G
8201096	NM-1186-81	3003922711		103		LINDRITH "B" UNIT #21	CHACON DAKOTA ASSOCIATED	182.5	EL PASO NATURAL G
-ODESSA NATURAL CORPORATION				RECEIVED: 10/05/81 JA: NM 4					
8201098	NM-0925-80	3004522548		102-4		GULF LITTLE FEDERAL 25-1	UNDESIGNATED PICTURED CL	0.0	EL PASO NATURAL G
-PERRY R BASS				RECEIVED: 10/05/81 JA: NM 4					
8201048	NM 1134-81	3001523578		103		BIG EDDY UNIT #83	SOUTH SALT LAKE MORROW	420.0	NATURAL GAS PIPEL
-PIONEER PRODUCTION CORPORATION				RECEIVED: 10/05/81 JA: NM 4					
8201014	NM 1728-80	3004500000		103		REDFERN #5E	BASIN DAKOTA	135.0	PIONEER NATURAL G
-SCHALK DEVELOPMENT COMPANY				RECEIVED: 10/05/81 JA: NM 4					
8201059	NM 1147-81	3003922103		108		SCHALK 31-4 #2	MESA VERDE	0.0	NORTHWEST PIPELIN
8201057	NM 1145-81	3003921955		108		SCHALK 41 #3	BLANCO MESA VERDE	0.0	EL PASO NATURAL G
8201058	NM 1148-81	3003921956		108		SCHALK 43 #2	CHACRA	0.0	EL PASO NATURAL G
-SHELL OIL CO				RECEIVED: 10/05/81 JA: NM 4					
8201095	NM-1185-81	3002526668		103		ANTELOPE RIDGE UNIT NO. 7	ANTELOPE RIDGE MORROW	730.0	GAS CO OF NEW MEX
8201094	NM-1184-81	3002500000		103		ANTELOPE RIDGE UNIT NO. 8	ANTELOPE RIDGE MORROW	876.0	GAS CO OF NEW MEX
-SOUTHERN UNION EXPLORATION COMPANY				RECEIVED: 10/05/81 JA: NM 4					
8201062	NM 1150-81	3004524473		103		HODGES #15-E	BASIN	231.0	EL PASO NATURAL G
-SOUTHLAND ROYALTY CO				RECEIVED: 10/05/81 JA: NM 4					
8201087	NM-1176-81	3001523565		103		EMPIRE FEDERAL "21" COM #1	UNDESIGNATED	200.0	TRANSWESTERN PIPE
8201086	NM-1175-81	3004524887		103		GRENIER "A" #4-E (DAKOTA)	BASIN	455.0	SOUTHERN UNION GA
8201085	NM-1174-81-B	3004524884		103		GRENIER "B" #3-E (DAKOTA)	BASIN	51.0	SOUTHERN UNION GA
8201084	NM-1174-81-A	3004524884		103		GRENIER "B" #3-E (MV)	BLANCO	500.0	SOUTHERN UNION GA
-SUPRON ENERGY CORPORATION				RECEIVED: 10/05/81 JA: NM 4					
8201080	NM 1166-81	3004524838		103		CONGRESS #6-E (CHACRA)	BLOOMFIELD CHACRA EXT.	704.0	SOUTHERN UNION GA
8201081	NM-1166-81-B	3004524838		103		CONGRESS #6-E (DAKOTA)	BASIN DAKOTA	364.0	SOUTHERN UNION GA
8201077	NM-1164-81-B	3004524837		103		CONGRESS 4-E (CHACRA)	BLOOMFIELD CHACRA EXT.	345.0	SOUTHERN UNION GA
8201076	NM 1164-81	3004524837		103		CONGRESS 4-E (DAKOTA)	BASIN DAKOTA	217.0	SOUTHERN UNION GA
8201044	NM-1120-81	3004524638		103		NEWSOM A-12	BALLARD PICTURED CLIFFS	100.0	GAS CO OF NEW MEX
8201079	NM-1165-81-B	3004524410		103		PIERCE A#2-E (DAKOTA)	BASIN DAKOTA	140.0	SOUTHERN UNION GA
8201078	NM-1165-81-A	3004524410		103		PIERCE A#2-E (GALLUP)	WILDCAT GALLUP	46.0	SOUTHERN UNION GA
8201050	NM 1135-81	3004524503		103		USA #2	BASIN DAKOTA	102.0	SOUTHERN UNION GA
8201073	NM-1162-81-B	3004524459		103		ZACHRY 15-E (DAKOTA)	BASIN DAKOTA	253.0	SOUTHERN UNION GA
8201072	NM-1162-81-A	3004524459		103		ZACHRY 15-E (GALLUP)	WILDCAT GALLUP	29.0	SOUTHERN UNION GA

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201070	NM-1161-81-A	3004524801		103		ZACHRY 17-E (CHACRA)	BLOOMFIELD CHACRA EXT.	497.0	SOUTHERN UNION GA
8201071	NM-1161-81-B	3004524801		103		ZACHRY 17-E (DAKOTA)	BASIN DAKOTA	454.0	SOUTHERN UNION GA
8201074	NM-1163-81-A	3004524357		103		ZACHRY 19-E (CHACRA)	WILDCAT CHACRA	879.0	SOUTHERN UNION GA
8201075	NM-1163-81-B	3004524357		103		ZACHRY 19-E (DAKOTA)	BASIN DAKOTA	266.0	SOUTHERN UNION GA
-YATES PETROLEUM CORPORATION				RECEIVED: 10/05/81 JA: NM 4					
8201049	NM 1137-81	3001522127		103		FEDERAL "AB" #2	RICHARD-KNOB ATOKA-MORRO	0.0	EL PASO NATURAL G
8201051	NM-1136-81	3001522120		103		FEDERAL HQ #1	LITTLE BOX CANYON	0.0	EL PASO NATURAL G
8201052	NM-1138-81	3001522202		103		HUBER "IA" FEDERAL #2	BOX CANYON PERMO-PENN	0.0	EL PASO NATURAL C
-PHILLIPS PETROLEUM COMPANY				RECEIVED: 10/05/81 JA: OK 4					
8201022	OK-0719-81	3501521045		103		EAST BINGER #80-2	EAST BINGER	22.0	OKLAHOMA NATURAL
8201015	OK 78-1	3504938908		108		WALTERS C #1	S W MAYESVILLE	21.9	WARREN PETROLEUM
**********									
** U.S. GEOLOGICAL SURVEY - CASPER,WY									
**********									
-FUEL RESOURCES DEVELOPMENT CO				RECEIVED: 10/05/81 JA: MT 5					
8201137	M 305-1	2500522024		102-2		J-13-24-17-N	LEROY	16.3	MONTANA POWER CO
8201138	M 306-1	2500522120		102-2		K-28-24-19-N	LEROY	16.2	MONTANA POWER CO
-MIDLANDS GAS CORPORATION				RECEIVED: 10/05/81 JA: MT 5					
8201101	M74-1	2507121330		108		0842 83432	BOWDOIN	22.0	KANSAS-NEBRASKA N
-SANTA FE ENERGY COMPANY				RECEIVED: 10/05/81 JA: MT 5					
8201102	M163-1	2509121149		102-4		CRISSLER #1	RAYMOND	8.6	PHILLIPS PETROLEU
8201103	M164-1	2509121149		102-4		CRISSLER #1	RAYMOND	2.9	PHILLIPS PETROLEU
-TRICENTROL UNITED STATES INC				RECEIVED: 10/05/81 JA: MT 5					
8201105	M202-1	2500522172		103		U S 2-16-T25N-R18E	SHERARD UNIT	35.0	NORTHERN NATURAL
8201104	M201-1	2500522173		103		U S 6-15-T25N-R18E	SHERARD UNIT	350.0	NORTHERN NATURAL
-AL-AQUITAINE EXPLORATION LTD				RECEIVED: 10/05/81 JA: ND 5					
8201131	ND295-1	3300700634		102-2		FRED WHISKEY JOE 1-33	WHISKEY JOE	25.0	WESTERN GAS PRCCE
-PATRICK PETROLEUM CORP OF MICHIGAN				RECEIVED: 10/05/81 JA: ND 5					
8201124	ND 285-1	3300700498		102-2		FEDERAL #1-26	TREE TOP	15.0	KOCH HYDROCARBON
8201123	ND 284-1	3300700500		102-2		FEDERAL #1-28	TREE TOP	160.0	KOCH HYDROCARBON
8201120	ND281-1	3300700554		102-2		FEDERAL #1-32	BIG STICK	130.0	KOCH HYDROCARBON
8201122	ND 283-1	3300700623		102-2		FEDERAL #2-28	TREE TOP	120.0	KOCH HYDROCARBON
8201121	ND 282-1	3300700555		102-2		FEDERAL #2-32	BIG STICK	200.0	KOCH HYDROCARBON
-SHELL OIL CO				RECEIVED: 10/05/81 JA: ND 5					
8201109	ND266-1	3305301234		102-4		USA 43-3-116	MONDAK	3.0	MONTANA DAKOTA UT
-TENNECO OIL COMPANY				RECEIVED: 10/05/81 JA: ND 5					
8201125	ND 286-1	3300700492		102-2		MOHRLE USA 2-13	BIG STICK	170.0	WESTERN GAS PRCCE
8201114	ND274-1	3300700614		102-2		STUART USA #4-31	BIG STICK	210.0	WESTERN GAS PRCCE
-TERMO CO OF TEXAS				RECEIVED: 10/05/81 JA: ND 5					
8201113	ND271-1	3301100325		103		TERMO FEDERAL 1-20	LITTLE MISSOURI	0.0	MONTANA DAKOTA UT
-AMOCO PRODUCTION CO				RECEIVED: 10/05/81 JA: WY 5					
8201110	W257-1-T	4902320264		107-TF		WHISKEY BUTTES UNIT #14	WHISKEY BUTTES	100.0	CITIES SERVICE GA
-BOYDSTON & FRANZEN WELL SERVICE				RECEIVED: 10/05/81 JA: WY 5					
8201112	W270-1	4900320525		103		WEGO 18-1	FIVE MILE-DOBIE CREEK	50.0	MONTANA DAKOTA UT
-BURTON/HAWKS INC				RECEIVED: 10/05/81 JA: WY 5					
8201108	W252-81	4903721825		102-4		#12-1 ANDERSON FEDERAL	MARIANNE	300.0	COLORADO INTERSTA
-DAVIS OIL COMPANY				RECEIVED: 10/05/81 JA: WY 5					
8201135	W 303-1	4900525680		103		HUMMER FEDERAL #1	WILDCAT	780.0	BIG HORN FRACTION
8201134	W302-1	4900525707		103		PORKER FEDERAL #1	PORCUPINE	612.0	BIG HORN FRACTION
-DIAMOND SHAMROCK CORPORATION				RECEIVED: 10/05/81 JA: WY 5					
8201106	W210-1	4903721675		103		TIERNEY II 12-28	TIERNEY	38.0	
-ENERGETICS INC				RECEIVED: 10/05/81 JA: WY 5					
8201127	W 291-1	4903721758		102-2		FEDERAL 32-26	MOUMENT BUTTE	125.0	NORTHWEST PIPELIN

JD NO	JA DKT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201128	W 292-1	4903721277	102-2	FEDERAL 32-34	HORN CANYON	50.0	NORTHWEST PIPELIN
8201129	W293-1	4903721806	102-2	FEDERAL 41-21	MONUMENT BUTTE	125.0	NORTHWEST PIPELIN
8201130	W 294-1	4903721805	102-2	FEDERAL 44-9	MONUMENT BUTTE	175.0	NORTHWEST PIPELIN
-ENERGY RESERVES GROUP INC				RECEIVED: 10/05/81 JA: WY 5			
8201132	W297-1-T	4903721797	107-TF	BATTLE SPRINGS DRAW UNIT #1	WILDCAT	57.6	
8201133	W 298-1	4903721797	102-2	BATTLE SPRINGS DRAW UNIT #1	WILDCAT	57.6	
-FOREST OIL CORPORATION				RECEIVED: 10/05/81 JA: WY 5			
8201126	W287-1	4904120342	102-2	HENRY UNIT WELL #1	HENRY UNIT	800.0	MOUNTAIN FUEL SUP
-MONSANTO COMPANY				RECEIVED: 10/05/81 JA: WY 5			
8201118	W278-1	4901321025	107-DP	MONSANTO DOLIS #2-35	MADDEN	900.0	COLORADO INTERSTA
8201111	W268-1	4901321080	107-DP	MONSANTO PFEIFFER NC. 1-10	MADDEN	730.0	COLORADO INTERSTA
8201119	W279-1	4901320890	107-DP	MONSANTO VICTOR #1-14	MADDEN	251.0	COLORADO INTERSTA
-SNYDER OIL CO				RECEIVED: 10/05/81 JA: WY 5			
8201117	W277-1-T	4900720648	107-TF	ABBY FEDERAL WELL #1-29	ROBBERS GULCH FIELD	21.0	NORTHWEST PIPELIN
8201115	W275-1-T	4900720644	107-TF	CHAMPLIN CHAMBERS FEDERAL #1-10	ROBBERS GULCH	423.0	NORTHWEST PIPELIN
8201116	W276-1-T	4900720619	107-TF	SUN FEDERAL WELL #1-24	ROBBERS GULCH FIELD	102.0	NORTHWEST PIPELIN
-TURNER SMITH & ASSOCIATES				RECEIVED: 10/05/81 JA: WY 5			
8201107	W245-1	4901306541	102-4	TRIBAL #16-1	SHELDON DOME	547.5	NORTHERN GAS CO
-W A MONCRIEF				RECEIVED: 10/05/81 JA: WY 5			
8201136	W 304-1	4901321049	107-DP	STEFFEN HILL 19-1	MADDEN	730.0	MICHIGAN WISCONSI

OTHER PURCHASERS

8200872 UNION OIL CO. OF CALIFORNIA

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before November 24, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1,000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease

Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation

Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81–32448 Filed 11–6–81; 8:45 am]

BILLING CODE 6450–85–M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: October 29, 1981.

FERC NO.	JA DAT	API NO.	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
LOUISIANA OFFICE OF CONSERVATION							
-DAVIS OIL COMPANY		RECEIVED: 10/06/81 JA: LA					
R201169	81-1026	1701320475	102-4	CONTINENTAL GROUP 31-1	WEST ARCADIA	256.0	CONTINENTAL GROUP
R201176	81-1027	1701320475	102-4	CONTINENTAL GROUP 31-1-D	WEST ARCADIA	547.0	CONTINENTAL GROUP
-FORMAN EXPLORATION COMPANY		RECEIVED: 10/06/81 JA: LA					
R201177	81-936	1705120557	102-4	WILLSWOOD #1	WAGGAMAN	365.0	UNITED GAS PIPELI
-FRANK SPOONER		RECEIVED: 10/06/81 JA: LA					
R201164	81-1024	1702120714	102-4	DOUGLAS #1	WILDCAT	50.0	LOUISIANA INTRAST
R201168	81-1025	1702120719	102-4	IPCO D #1 171331	PINEY CREEK	90.0	TRUNKLINE GAS CO
R201175	81-1026	1705921747	102-4	VUA BROWNING #1 (169151)	STANDARD	110.0	LOUISIANA INTRAST
-GREAT SOUTHERN OIL & GAS CO INC		RECEIVED: 10/06/81 JA: LA					
R201167	81-890	1705320668	102-4	R D MILLER #5	LAKE ARTHUR	550.0	TRUNKLINE GAS CO
-HOGAN DRILLING CO		RECEIVED: 10/06/81 JA: LA					
R201181	81-1030	1702120663	102-4	DRONE #1	WELCOME HOME	75.0	LOUISIANA INTRAST
R201178	81-1032	1702120672	102-4	WILLIS TARVER #1	WELCOME HOME	120.0	LOUISIANA INTRAST
-HOGAN EXPLORATION INC		RECEIVED: 10/06/81 JA: LA					
R201182	81-1031	1702120725	102-4	A F ROBINSON #1	WILDCAT	70.0	LOUISIANA INTRAST
R201163	81-1033	1702120685	102-4	A J DOUGLAS #1	WILDCAT	0.0	LOUISIANA INTRAST
R201180	81-1060	1702120763	102-4	WOOLRIDGE #1	WELCOME HOME	73.0	LOUISIANA INTRAST
-LAMSON/ONSHORE PETROLEUM CORP		RECEIVED: 10/05/81 JA: LA					
R201161	81-937	1704520654	102-4	BAYOU PIGEON OIL CO #1	EAST BAYOU PIGEON	510.0	TEXAS GAS TRANSMI
-LOUISIANA LAND & EXPLORATION CO		RECEIVED: 10/06/81 JA: LA					
R201172	81-888	1710921955	102-4	LL&E FEE #1	BAYOU JEAN LA CROIX	803.0	COLUMBIA GAS TRAN
R201166	81-889	1710921955	102-4	LL&E FEE #1 (156885)	BAYOU JEAN LA CROIX	913.0	COLUMBIA GAS TRAN
-MARATHON OIL COMPANY		RECEIVED: 10/06/81 JA: LA					
R201183	81-471	1711300565	102-4	S HEBERT #1	THEALL	80.3	UNITED GAS PIPE L
-PRIMOS PRODUCTION CO		RECEIVED: 10/06/81 JA: LA					
R201162	81-1684	1711122371	108	PETRO LEWIS PENNZOIL FEE 65 #1	MONROE	12.5	PETRO LEWIS FUNDS
-SINGER-FLEISCHAKER OIL OPR CO		RECEIVED: 10/06/81 JA: LA					
R201179	81-479	1701520986	102-4	RAYMOND REEDS #1	SOUTH LAKE CHARLES	442.0	AMOCO PRODUCTION
-SOUTHERN NATURAL GAS COMPANY		RECEIVED: 10/06/81 JA: LA					
R201173	81-1029	1701320447	102-4	SOUTHERN NATURAL GAS FEE #2	BEAR CREEK	525.0	SOUTHERN NATURAL
-SPIRIT PETROLEUM		RECEIVED: 10/06/81 JA: LA					
R201165	81-1061	1702120706	102-4	FRANK SPOONER-CLARK #1 170894	BANKS SPRINGS	60.0	LOUISIANA INTRAST
-WILLIAMS EXPLORATION COMPANY		RECEIVED: 10/06/81 JA: LA					
R201171	81-468	1771420071	102-4	STATE LEASE 7655 #3	TIMBALIER BAY	1030.0	LOUISIANA RESOURC
R201170	81-469	1771420073	102-4	STATE LEASE 7655 #4	TIMBALIER BAY	730.0	LOUISIANA RESOURC
-WWF OIL CORPORATION		RECEIVED: 10/06/81 JA: LA					
R201174	81-935	1710121160	102-4	DC BINTLIFF & WWF OIL SL 4801 #6	ATCHAFALAYA BAY	365.0	TENNESSEE GAS PI
WEST VIRGINIA DEPARTMENT OF MINES							
-ALLEGHENY LAND & MINERAL COMPANY		RECEIVED: 10/05/81 JA: WV					

JD NO	JA WV	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201211		4709702210		103		A-956	UNION DISTRICT	0.0	CONSOLIDATED GAS
-ALLEGHENY LAND & MINERAL COMPANY				RECEIVED: 10/07/81 JA: WV					
8201239		4708300352		103		A- 898	MIDDLE FORK DISTRICT	0.0	COLUMBIA GAS TRAN
8201240		4708300353		103		A- 899	MIDDLE FORK DISTRICT	0.0	COLUMBIA GAS TRAN
8201243		4708300404		103		A- 946	MIDDLE FORK DISTRICT	0.0	COLUMBIA GAS TRAN
8201245		4708300422		103		A- 959	ROARING CREEK DISTRICT	0.0	COLUMBIA GAS TRAN
8201241		4708300396		103		A- 970	MIDDLE FORK DISTRICT	0.0	COLUMBIA GAS TRAN
8201244		4708300415		103		A- 976	MIDDLE FORK DISTRICT	0.0	COLUMBIA GAS TRAN
8201242		4708300403		103		A- 984	ROARING CREEK DISTRICT	0.0	COLUMBIA GAS TRAN
8201280		4708505019		103		A-938	MURPHY DISTRICT	0.0	CONSOLIDATED GAS
8201281	A-940	4708505020		103		A-940	MURPHY DISTRICT	0.0	CONSOLIDATED GAS
8201275		4703502543		103		A-944	SARDIS DISTRICT	0.0	CONSOLIDATED GAS
8201287		4709702177		103		A-952	WASHINGTON DISTRICT	0.0	COLUMBIA GAS TRAN
8201276		4704102961		103		A-964	FREEMANS CREEK DISTRICT	0.0	CONSOLIDATED GAS
-ALLSTATE ENERGY CORP				RECEIVED: 10/05/81 JA: WV					
8201223		4708504558		108		BROWNE #3	LOUISA A BROWNE	25.0	CARNEGIE NATURAL
-ALLSTATE ENERGY CORP				RECEIVED: 10/07/81 JA: WV					
8201226		4708504557		108		BROWNE #2	LOUISA A BROWNE	24.0	CARNEGIE NATURAL
8201227		4708504559		108		BROWNE #4	LOUISA A BROWNE	24.0	CARNEGIE NATURAL
8201228		4708504560		108		BROWNE #5	LOUISA A BROWNE	25.0	CARNEGIE NATURAL
8201230		4708504815		108		WHIPPEN #1	WALTER T WHIPPEN	25.0	CONSOLIDATED GAS
8201229		4708504813		108		WHIPPEN #2	WALTER T WHIPPEN	25.0	CONSOLIDATED GAS
8201231		4708504831		108		WHIPPEN #3	WALTER T. WHIPPEN	25.0	CONSOLIDATED GAS
-ASHLAND EXPLORATION INC				RECEIVED: 10/05/81 JA: WV					
8201199		4700501237		108		C C LEWIS #1-009370	SILER	1.0	PENNZOIL UNITED I
8201200		4700501239		108		C C LEWIS #4-009400	SILER	1.0	PENNZOIL UNITED I
8201201		4700501240		108		C C LEWIS #5-009410	SILER	1.0	PENNZOIL UNITED I
8201202		4700501241		108		C C LEWIS #6-009420	SILER	1.0	PENNZOIL UNITED I
-BEREA OIL AND GAS CORPORATION				RECEIVED: 10/05/81 JA: WV					
8201212		4710700994		103		ELSCHLAGER #1	UNION	7.3	CONSOLIDATED GAS
*8201197		4700101512		103		R GEORGE #1	VALLEY	730.0	CONSOLIDATED GAS
-BEREA OIL AND GAS CORPORATION				RECEIVED: 10/07/81 JA: WV					
*8201247		4700101512		102-4		R GEORGE #1	VALLEY	730.0	CONSOLIDATED GAS
-BIG MARSH OIL CO				RECEIVED: 10/05/81 JA: WV					
8201195		4708100084		108		BM-9 900009	W VA FIELD AREA C	14.0	COLUMBIA GAS TRAN
-BLUE CREEK GAS COMPANY				RECEIVED: 10/07/81 JA: WV					
8201234		4703903720		107-DV		KAN 8103	ELK	0.0	COLUMBIA GAS TRAN
8201291		4703903720		103		KAN 8103	ELK	0.0	COLUMBIA GAS TRAN
8201235		4703903718		107-DV		MATHENY #2	ELK	0.0	COLUMBIA GAS TRAN
-C W RIGGS INC				RECEIVED: 10/05/81 JA: WV					
8201209		4708504957		103		HUFFMAN R-170	GRANT	7.0	CONSOLIDATED GAS
-CABOT OIL & GAS CORP				RECEIVED: 10/05/81 JA: WV					
8201208		4708100486		103		BEAVER COAL CO A-27	TOWN	5.0	COLUMBIA GAS TRAN
-CARSON PETROLEUM CORP				RECEIVED: 10/05/81 JA: WV					
8201184		4701702661	D	108		LOUIS NICHOLSON #1-B	LITTLE INDIAN FORK	20.0	COLUMBIA GAS TRAN
8201221		4701702924		107-DV		LUTHERAN CHURCH #1	ST CLAIR	0.0	COLUMBIA GAS TRAN
-CARSON PETROLEUM CORP				RECEIVED: 10/07/81 JA: WV					
8201268		4701702932		103		RASILE #2	ST CLAIR	25.0	CONSOLIDATED GAS
-CHASE PETROLEUM				RECEIVED: 10/05/81 JA: WV					
8201193		4708504937		102-3		AMOS #2	UNION DISTRICT	29.4	
8201194		4708504938		102-3		AMOS #3	UNION DISTRICT	50.4	
8201217		4708504947		102-3		AMOS #4	CLAY DISTRICT	42.6	
8201218		4708504948		102-3		AMOS #5	CLAY DISTRICT	48.0	

JD NO	JA PKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-CHASE PETROLEUM						RECEIVED: 10/07/81 JA: WV			
8201292		4704102752		103		CAYTON #2	VANDALIA	15.0	
8201293		4704103004		103		MARKS #1	WESTON-JANE LEW	50.0	
-CLINT HURT & ASSOC INC						RECEIVED: 10/07/81 JA: WV			
8201290		4710701117		103		BEULAH R WRIGHT #1	PROGRESS RIDGE BEREA	3.6	PENNZOIL CO
8201289		4710700762		103		DUNLAP #1	PROGRESS RIDGE BEREA	3.6	PENNZOIL CO
-COLUMBIA GAS TRANSMISSION CORP						RECEIVED: 10/07/81 JA: WV			
8201237		4705900955		107-DV		COTIGA DEVELOPMENT CO 820258	WEST VIRGINIA FIELD AREA	16.0	COLUMBIA GAS TRAN
8201236		4705900914		107-DV		W H BRONSON 820568	W. VA FIELD AREA B	22.0	COLUMBIA GAS TRAN
-CONSOLIDATED GAS SUPPLY CORPORATION						RECEIVED: 10/05/81 JA: WV			
8201185		4700100956		108		ALFRED REED 12181	PLEASANT DISTRICT	20.0	GENERAL SYSTEM PU
8201186		4703301042		108		H W HARBERT 12283	EAGLE DISTRICT	19.0	GENERAL SYSTEM PU
8201187		4703301048		108		DENNIS C BATES 12379	EAGLE DISTRICT	11.6	GENERAL SYSTEM PU
8201192		4704700595		108		MCDOWELL POCAHONTAS COAL 11479	BIG CREEK DISTRICT	11.2	GENERAL SYSTEM PU
8201215		4704700636		108		POCAHONTAS LAND CORP 11518	NORTH FORK DISTRICT	14.7	GENERAL SYSTEM PU
8201216		4704700640		108		SHAWMUT BANK OF BOSTON 11917	SANDY RIVER DISTRICT	20.5	GENERAL SYSTEM PU
-D G HANEY INC						RECEIVED: 10/05/81 JA: WV			
8201220		4707901012		107-DV		BURDETTE-BONWELL #1	HURRICANE	20.0	COLUMBIA GAS TRAN
-D G HANEY INC						RECEIVED: 10/07/81 JA: WV			
8201278		4707901012		103		BURDETTE-BONWELL #1	HURRICANE	20.0	COLUMBIA GAS TRAN
-DEJARNETT GAS CO						RECEIVED: 10/07/81 JA: WV			
8201265		4701122580		108		J H. DEJARNETT #1	MCCOMAS	0.0	PENNZOIL CO
-EASTERN AMERICAN ENERGY CORPORATION						RECEIVED: 10/05/81 JA: WV			
8201222		4704103037		107-DV		LOUDIN #1		40.0	CONSOLIDATED GAS
8201224		4704103030		107-DV		SHEPHERD #1		65.0	CONSOLIDATED GAS
-FMF OIL & GAS PROPERTIES						RECEIVED: 10/07/81 JA: WV			
8201250		4708300382	D	107-DV		TALBOTT #1	ROARING CREEK DISTRICT	50.0	COLUMBIA GAS TRAN
-FRANCIS BLAKE						RECEIVED: 10/05/81 JA: WV			
8201206		4707900349		108		G H EDWARDS #1	CURRY	0.9	PENNZOIL CO
8201207		4707900420		108		N A SOWARDS #3	CURRY	1.8	PENNZOIL CO
-FRANCIS BLAKE						RECEIVED: 10/07/81 JA: WV			
8201277		4707500342		108		N A SOWARDS #1	CURRY	1.8	PENNZOIL CO
8201266		4701100442		108		N A SOWARDS #2	GRANT	1.8	PENNZOIL CO
-GUYAN GAS CO						RECEIVED: 10/05/81 JA: WV			
8201214		4710900515		108		COOK #1	OCEANA	5.0	CONSOLIDATED GAS
-HIGHLAND RESOURCES INC						RECEIVED: 10/07/81 JA: WV			
8201282		4708505021		107-DV		LANDVOIGT #1	ELLENBORO	0.0	CONSOLIDATED GAS
8201283		4708505022		107-DV		LANDVOIGT #2	ELLENBORO	0.0	CONSOLIDATED GAS
-J C BAKER & SONS INC						RECEIVED: 10/05/81 JA: WV			
8201213		4700701570		103		HARRY DYER	SALT LICK DIST	30.0	CONSOLIDATED GAS
-L & B OIL CO INC						RECEIVED: 10/05/81 JA: WV			
8201205		4707301066		107-DV		JOHN R. TICE #1	MC KIM	0.0	COLUMBIA GAS TRAN
-L & M EXPLORATION INC						RECEIVED: 10/07/81 JA: WV			
8201238		4707301036		107-DV		BILLY ELDER #4	WASHINGTON	12.0	COLUMBIA GAS TRAN
-L & M PETROLEUM INC						RECEIVED: 10/07/81 JA: WV			
8201294		4707301070		107-DV		CHARLES LARUE #1		12.0	COLUMBIA GAS TRAN
-MONITOR PETROLEUM CORP						RECEIVED: 10/05/81 JA: WV			
8201196		4700101488		103		MONITOR #1 TASA	BARKER	54.0	COLUMBIA GAS TRAN
8201198		4700101499		103		MONITOR #1 WESTVACO	VALLEY	54.0	COLUMBIA GAS TRAN
-MONITOR PETROLEUM CORP						RECEIVED: 10/07/81 JA: WV			
8201246		4700121369		103		MONITOR #1 WERNER	VALLEY	54.0	COLUMBIA GAS TRAN
-NRM PETROLEUM CORPORATION						RECEIVED: 10/07/81 JA: WV			
8201274		4703302478		103		CHILDERS #2	BIG ISAAC	0.0	CONSOLIDATED GAS

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JD NO	DA EFT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201270		4703302458	103	WILSON #1	BIG ISAAC	0.0	CONSOLIDATED GAS
-ROBERT B PAYNE			RECEIVED: 10/07/81 JA: WV				
8201295		4703302325	108	ROBERT E PAYNE #1	LOST CREEK	6.0	CONSOLIDATED GAS
-ROSS-WHARTON GAS CO			RECEIVED: 10/05/81 JA: WV				
8201204		4704102978	103	SPIKER #1	JANE LEW	40.0	CONSOLIDATED GAS
-ROY & MCCOMAS			RECEIVED: 10/07/81 JA: WV				
8201251		4704300589	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201252		4704300617	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201253		4704300637	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201254		4704300661	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201255		4704300662	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201256		4704300683	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201257		4704300698	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201258		4704300819	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201259		4704300856	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201260		4704300858	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201261		4704300873	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201262		4704300913	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201263		4704300981	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
8201264		4704301100	108	ROY & MCCOMAS	LAUREL HILL	4.1	COLUMBIA GAS TRAN
-ROY G HILDRETH ET AL			RECEIVED: 10/07/81 JA: WV				
8201249		4701302981	108	OFFUTT #2	LEE DISTRICT	1.8	CONSOLIDATED GAS
-ROYAL OIL & GAS CORPORATION			RECEIVED: 10/07/81 JA: WV				
8201269		4702103456	108	MAUDE WHITE #1	NORMANTOWN	3.0	CARNEGIE NATURAL
-SCHOLL GAS CO			RECEIVED: 10/07/81 JA: WV				
8201248		4701100543	108	LE & NELLIE CREMEANS #1	MCCOMAS DISTRICT	6.2	COLUMBIA GAS TRAN
-SECURITY GAS & OIL INC			RECEIVED: 10/07/81 JA: WV				
8201233		4709500735	107-DV	C S DILLON #2	MCKIM - PLUM RUN FIELD	36.0	COLUMBIA GAS TRAN
8201232		4709500743	107-DV	MORGAN #1	MCKIM - PLUM RUN	9.0	COLUMBIA GAS TRAN
-SENECA-UPSHUR PETROLEUM CO			RECEIVED: 10/07/81 JA: WV				
8201225		4708300398	102-4	F A DAETWYLER #1	MIDDLE FORK	0.0	EQUITABLE GAS CO
-STERLING DRILLING AND PROD CO INC			RECEIVED: 10/07/81 JA: WV				
8201271		4702103701	103	REED #365	CENTER DISTRICT	2.4	
8201272		4702103702	103	REED #366	CENTER DISTRICT	2.6	
8201273		4702103727	103	REED #449	CENTER DISTRICT	2.8	
8201267		4701303211	103	ROMINE #245	LEE DISTRICT	30.5	
-UNION DRILLING INC			RECEIVED: 10/05/81 JA: WV				
8201210		4709702176	103	EDWARD F. DENISON #1 1617	WASHINGTON DISTRICT	0.0	COLUMBIA GAS TRAN
8201190		4709701867	108	MRS MERLE BAISDEN #2 1465	UNION DISTRICT	13.0	COLUMBIA GAS TRAN
8201188		4709701777	108	MYRON B & CECILE W HYMES #3 M-416	WASHINGTON DISTRICT	11.0	EQUITABLE GAS
8201189		4709701862	108	R R COLERIDER #1 1464	MEADE DISTRICT	7.0	EQUITABLE GAS
8201219		4709701883	108	RANDAL D SINGLETON #1 1471	MEADE DISTRICT	10.0	COLUMBIA GAS TRAN
8201191		4709701872	108	ROBERT E JOHNSON #1 1466	UNION DISTRICT	16.0	COLUMBIA GAS TRAN
-UNION DRILLING INC			RECEIVED: 10/07/81 JA: WV				
8201288		4709702194	103	D F SHOMO #1 1624	UNION DISTRICT	0.0	COLUMBIA GAS TRAN
8201284		4709702169	103	MARJORIE MILES #1 1618	WASHINGTON DISTRICT	0.0	COLUMBIA GAS TRAN
8201285		4709702170	103	MARJORIE MILES #2 1625	WASHINGTON	0.0	COLUMBIA GAS TRAN
8201286		4709702174	103	TERESA CARR #1 1608	WASHINGTON	0.0	COLUMBIA GAS TRAN
-VANGUARD EXPLORATION CO INC			RECEIVED: 10/05/81 JA: WV				
8201203		4703302375	103	MARTIN #1	NONE	60.0	CONSOLIDATED GAS
-WHITNAM OIL & GAS CORP			RECEIVED: 10/07/81 JA: WV				
8201279		4708503811	108	WEAVER #1	CAIRO AREA	10.2	CABOT CORP

OTHER PURCHASERS

8201197 BROOKLYN UNION GAS CO
8201247 BROOKLYN UNION GAS CO.

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before November 24, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease

Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation

Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81–32449 Filed 11–6–81; 8:45 am]

BILLING CODE 6450–35–M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: October 29, 1981.

JD NO	JA DAT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
TEXAS RAILROAD COMMISSION							
-			RECEIVED: 10/09/81	JA: TX			
-ADOBE OIL & GAS CORPORATION			RECEIVED: 10/09/81	JA: TX			
8201502	F-8A-040073	4244530955	103	CLARE #8			
8201400	F-05-037641	4239530229	102-2	JONES UNIT #1	PRENTICE (6700)	13.0	AMOCO PRODUCTION
8201400	F-05-037641	4239530229	107-TF	JONES UNIT #1	BALD PRAIRIE, NORTH (CV)	365.0	UNITED TEXAS TRAN
8201503	F-8A-040074	4244530962	103	MULDROW A #2	BALD PRAIRIE, NORTH (CV)	365.0	UNITED TEXAS TRAN
-AMAX PETROLEUM CORPORATION			RECEIVED: 10/09/81	JA: TX	PRENTICE NW (SAN ANDRES)	8.0	AMOCO PRODUCTION
8201407	F-03-037883	4215731160	102-4	E E DENNY #1			
8201407	F-03-037883	4215731160	103	E E DENNY #1	KATY S (FIRST WILCOX)	1300.0	HOUSTON PIPE LINE
-AMMEX PETROLEUM INC			RECEIVED: 10/09/81	JA: TX	KATY S (FIRST WILCOX)	1300.0	HOUSTON PIPE LINE
8201411	F-03-038086	4205131142	102-2	ANGELA #1			
8201411	F-03-038086	4205131142	103	ANGELA #1	GIDDINGS (AUSTIN CHALK)	43.2	CLAJON GAS CO
8201426	F-03-038557	4214930613	102-2	BIG A UNIT #1	GIDDINGS (AUSTIN CHALK)	43.2	CLAJON GAS CO
8201426	F-03-038557	4214930613	103	BIG A UNIT #1	GIDDINGS (AUSTIN CHALK)	72.0	CLAJON GAS CO
8201358	F-03-035211	4205131332	102-2	HARVEY W SMITH #5	GIDDINGS (AUSTIN CHALK)	72.0	CLAJON GAS CO
8201358	F-03-035211	4205131332	103	HARVEY W SMITH #5	GIDDINGS (AUSTIN CHALK)	61.2	CLAJON GAS CO
8201415	F03-038192	4214930761	102-2	KATHY #1	GIDDINGS (AUSTIN CHALK)	61.2	CLAJON GAS CO
8201415	F03-038192	4214930761	103	KATHY #1	GIDDINGS (AUSTIN CHALK)	201.6	CLAJON GAS CO
8201363	F-03-035565	4205131270	102-2	LAURA #1	GIDDINGS (AUSTIN CHALK)	201.6	CLAJON GAS CO
8201363	F-03-035565	4205131270	103	LAURA #1	GIDDINGS (AUSTIN CHALK)	72.0	CLAJON GAS CO
8201391	F-03-037333	4205131096	102-2	LINDSAY #1	GIDDINGS (AUSTIN CHALK)	72.0	CLAJON GAS CO
8201391	F-03-037333	4205131056	103	LINDSAY #1	GIDDINGS (AUSTIN CHALK)	0.0	CLAJON GAS CO
8201471	F-03-039510	4205131039	102-2	MATTIE #1	GIDDINGS (AUSTIN CHALK)	0.0	CLAJON GAS CO
8201471	F-03-039510	4205131039	103	MATTIE #1	GIDDINGS (AUSTIN CHALK)	10.8	CLAJON GAS CO
8201364	F-03-035566	4205130919	102-2	MAXINE UNIT #1	GIDDINGS (AUSTIN CHALK)	10.8	CLAJON GAS CO
8201364	F-03-035566	4205130919	103	MAXINE UNIT #1	GIDDINGS (AUSTIN CHALK)	13.2	CLAJON GAS CO
8201372	F-03-036371	4205131205	102-2	NAHOMA UNIT #1	GIDDINGS (AUSTIN CHALK)	13.2	CLAJON GAS CO
8201372	F-03-036371	4205131205	103	NAHOMA UNIT #1	GIDDINGS (AUSTIN CHALK)	352.8	CLAJON GAS CO
8201404	F-03-037804	4214930968	102-2	STAR #1	GIDDINGS (AUSTIN CHALK)	352.8	CLAJON GAS CO
8201404	F-03-037804	4214930968	103	STAR #1	GIDDINGS (AUSTIN CHALK,	0.0	CLAJON GAS CO
8201472	F-03-039511	4205131373	102-2	STELLA UNIT #1	GIDDINGS (AUSTIN CHALK,	0.0	CLAJON GAS CO
8201472	F-03-039511	4205131373	103	STELLA UNIT #1	GIDDINGS (AUSTIN CHALK)	113.4	CLAJON GAS CO
8201403	F-03-037802	4214930710	102-2	WANDA UNIT #1	GIDDINGS (AUSTIN CHALK)	113.4	CLAJON GAS CO
8201403	F-03-037802	4214930710	103	WANDA UNIT #1	GIDDINGS (AUSTIN CHALK,	0.0	CLAJON GAS CO
-AMOCO PRODUCTION CO			RECEIVED: 10/09/81	JA: TX	GIDDINGS (AUSTIN CHALK,	0.0	CLAJON GAS CO
8201556	F-08-040530	4200332621	103	BLK 9 FUHRMAN MASCHO UNIT #102			
8201552	F-08-040526	4200332612	103	BLK 9 FUHRMAN MASCHO UNIT #118	FUHRMAN-MASCHO	15.0	PHILLIPS PETROLEU
8201553	F-08-040527	4200332615	103	BLK 9 FUHRMAN MASCHO UNIT #126	FUHRMAN-MASCHO	9.9	PHILLIPS PETROLEU
8201555	F-08-040529	4200332617	103	BLK 9 FUHRMAN MASCHO UNIT #127	FUHRMAN-MASCHO	24.8	PHILLIPS PETROLEU
8201554	F-08-040528	4200332618	103	BLK 9 FUHRMAN MASCHO UNIT #128	FUHRMAN-MASCHO	31.4	PHILLIPS PETROLEU
8201551	F-08-040525	4200326030	103	BLK 9-FUHRMAN MASCHO UT#103	FUHRMAN-MASCHO	117.5	PHILLIPS PETROLEU
					FUHRMAN-MASCHO	12.4	PHILLIPS PETROLEU

JD NO	JA DKT	API NO	E	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
*8201550	F-03-040523	4216730844		103		CHARLOTTE E SMITH B #43	HIGH ISLAND	7.0	WINNIE PIPELINE C
8201557	F-08-040531	4213533483		103		GOLDSMITH LANDRETH/DEEP/UNIT #219	GOLDSMITH (CLEARFORK)	9.5	PHILLIPS PETROLEU
8201510	F-06-040133	4220330828		102-4		NANCY BREWSTER GAS UNIT # 1	BLOCKER/COTTON VALLEY/	9.0	UNITED GAS PIPELI
8201510	F-06-040133	4220330828		107-TF		NANCY BREWSTER GAS UNIT # 1	BLOCKER/COTTON VALLEY/	9.0	UNITED GAS PIPELI
8201511	F-06-040134	4220330830		102-4		W N DORSETT GAS UNIT #1	BLOCKER/COTTON VALLEY/	9.0	UNITED GAS PIPE L
8201511	F-06-040134	4220330830		107-TF		W N DORSETT GAS UNIT #1	BLOCKER/COTTON VALLEY/	9.0	UNITED GAS PIPE L
-ANDERSON PETROLEUM INC				RECEIVED: 10/09/81 JA: TX					
8201365	F-7C-035904	4210533209		103		PEERY HOLMSLEY A1 2-31	OZONA (CANYON SAND)	35.0	ANDERSON PIPELINE
8201365	F-7C-035904	4210533209		107-TF		PEERY HOLMSLEY A1 2-31	OZONA (CANYON SAND)	35.0	ANDERSON PIPELINE
-ARAPAHOE PRODUCTION CO				RECEIVED: 10/09/81 JA: TX					
8201567	F-1C-040567	4206530870		103		J B MCCRAY #1	PANHANDLE CARSON COUNTY	73.0	CABOT CORP
-ARCO OIL AND GAS COMPANY				RECEIVED: 10/09/81 JA: TX					
8201493	F-7C-039965	4223531755		103		J R SCOTT EST 56 #6	SPRAYBERRY TREND AREA	21.0	J. L. DAVIS
8201492	F-7C-039964	4223531751		103		J R SCOTT EST 74 #8	SPRAYBERRY (TREND AREA)	23.0	J L DAVIS
*8201499	F-8A-040026	4250131958		103		WILLARD UNIT #251	WASSON	7.0	COLTEC CORP
-B J GIERHART INC				RECEIVED: 10/09/81 JA: TX					
8201442	F-03-039108	4205100000		102-2		DUNCAN #4 (13474)	GIDDINGS (AUSTIN CHALK)	75.0	CLAJON GAS CO
8201446	F-01-039266	4216300000		103		MCDONALD/COX #1	PEARSALL (AUSTIN CHALK)	25.0	TIPPERARY CORP
-BEN J TAYLOR				RECEIVED: 10/09/81 JA: TX					
8201530	F-01-040-480	4233130953		103		KUBIAK, DAN C#3	MINERVA-ROCKDALE	24.0	LONE STAR GAS CO
-BORDER EXPLORATION CO				RECEIVED: 10/09/81 JA: TX					
*8201478	F-7B-039605	4214330719		103		C B EVATT G U #2-F	X-RAY (MARBLE FALLS)	131.0	VALERO TRANSMISSI
8201507	F-7B-040099	4214330718		103		C C RUSSELL #5-P	X-RAY (MARBLE FALLS)	168.0	VALERO TRANSMISSI
*8201477	F-7B-039604	4214330720		103		C S MORING G U #2-P	X-RAY (MARBLE FALLS)	110.0	VALERO TRANSMISSI
*8201476	F-7B-039603	4214330714		103		L F PARTEN #2-P	X-RAY (MARBLE FALLS)	287.0	VALERO TRANSMISSI
-BROWN COUNTY				RECEIVED: 10/09/81 JA: TX					
8201574	F-7B-040576	4204900000		103		YOUNG & YARBROUGH #1	BROWN COUNTY REGULAR (MA	36.0	ODESSA NATURAL CO
8201573	F-7B-040575	4204900000		103		YOUNG & YARBROUGH #2	BROWN COUNTY REGULAR (MA	36.0	ODESSA NATURAL CO
8201572	F-7B-040574	4204900000		103		YOUNG & YARBROUGH #3	BROWN COUNTY REGULAR (MA	36.0	ODESSA NATURAL CO
-BRUNER OIL & GAS INC				RECEIVED: 10/09/81 JA: TX					
8201299	F-7B-024770	4209330704		102-4		HAROLD LEWIS #1	BYRNES (DUFFER)	0.0	CORONADO TRANSMIS
-C & G PRODUCTION CO				RECEIVED: 10/09/81 JA: TX					
8201313	F-08-029287	4237100000		103		DELMON HODGES #1	WHEEL	63.1	NORTHERN NATURAL
-C & K PETROLEUM INC				RECEIVED: 10/09/81 JA: TX					
8201486	F-08-039827	4237133166		103		SPECTRUM 7 GREENWOOD #1	GOMEZ (WOLFCAMP)	125.0	
-CA-TEX PETROLEUM INC				RECEIVED: 10/09/81 JA: TX					
8201386	F-09-037022	4200934627		102-2		LEWIS SNIDER #1 RRC #20537	ARCHER COUNTY REGULAR	41.9	MID STATES GAS CO
8201385	F-09-037021	4200934688		102-2		LEWIS SNIDER #2 RRC #20537	ARCHER COUNTY REGULAR	41.9	MID STATES GAS CO
8201384	F-09-037020	4200935059		102-2		LEWIS SNIDER #4 RRC #20537	ARCHER COUNTY REGULAR	41.9	MID STATES GAS CO
-CABOT CORPORATION				RECEIVED: 10/09/81 JA: TX					
8201526	F-10-040459	4223330961		103		YAKE WILLIAM C #5	PANHANDLE HUTCHINSON COU	10.0	PANHANDLE EASTERN
-CAMBRIDGE & NAIL				RECEIVED: 10/09/81 JA: TX					
8201549	F-10-040522	4221131295		102-4		HEFLEY #1	BRISCOE (MORROW)	0.0	PIONEER CORP
-CANYON CO				RECEIVED: 10/09/81 JA: TX					
8201345	F-7C-033505	4210531788		103		LAURA HOOVER EST #104	AMERICAN (CANYON)	20.0	EL PASO NATURAL G
8201345	F-7C-033505	4210531788		107-TF		LAURA HOOVER EST #104	AMERICAN (CANYON)	20.0	EL PASO NATURAL G
-CARL W JONES				RECEIVED: 10/09/81 JA: TX					
8201524	F-06-040457	4220330819		102-4		LOU-TEX #2 94434	SWANSON LANDING (6100 TR	100.0	ARKANSAS LOUISIAN
8201523	F-06-040455	4220300000		102-4		LOU-TEX #3 94573	SWANSON LANDING (6000 TR	100.0	ARKANSAS LOUISIAN
8201525	F-06-040458	1701730746		102-4		W T WINSTON #1 94433	SWANSON LANDING (6100 TR	100.0	ARKANSAS LOUISIAN
-CENTAUR PETROLEUM CORP				RECEIVED: 10/09/81 JA: TX					
8201409	F-7B-037922	4236731365		103		J K RHODES #1	SWEET SPRINGS (CONGL.)	31.3	SOUTHWESTERN GAS
-CHAMPLIN EXPLORATION INC				RECEIVED: 10/09/81 JA: TX					

JR NO	JA INT	API NO	C	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201521	F-03-040432	4214930844		103		ELIJAH HOLSTEIN #1 (#14295)	GIDDINGS (AUSTIN CHALK)	18.0	PHILLIPS PETROLEU
-CHAMPLIN PETROLEUM COMPANY				RECEIVED: 10/09/81 JA: TX					
8201389	F-06-037247	4218330477		103		A C GARRETT #1	SABINE SE	226.3	VENTURA PIPELINE
8201389	F-06-037247	4218330477		107-TF		A C GARRETT #1	SABINE SE	226.3	VENTURA PIPELINE
8201355	F-03-034546	4205100000		102-2		ALVIN ORGAC #1	GIDDINGS	0.0	FERGUSON CROSSING
8201355	F-03-034546	4205100000		103		ALVIN ORGAC #1	GIDDINGS	0.0	FERGUSON CROSSING
*8201343	F04-033196	4235531733		103		G P WARDNER #154	STRATTON	401.5	TENNESSEE GAS PIP
8201298	F-06-020250	4220300000		102-2		LETOURNEAU #6	SABINE S E (COTTON VALLE	0.0	HYDROCARBON TRANS
8201298	F-06-020250	4220300000		107-TF		LETOURNEAU #6	SABINE S E (COTTON VALLE	0.0	HYDROCARBON TRANS
8201298	F-06-020250	4220300000		103		LETOURNEAU #6	SABINE S E (COTTON VALLE	0.0	HYDROCARBON TRANS
8201359	F-03-035215	4204130469		102-2		PRESTON RUFFINO JR #1	BRYAN	0.0	
8201359	F-03-035215	4204130469		103		PRESTON RUFFINO JR #1	BRYAN	0.0	
-CHARLES L WALKER				RECEIVED: 10/09/81 JA: TX					
*8201595	F-08-040655	4200332596		102-4		FISHER 10 #3	BLOCK A-34 (SAN ANDRES)	10.9	PHILLIPS PETROLEU
*8201595	F-08-040655	4200332596		103		FISHER 10 #3	BLOCK A-34 (SAN ANDRES)	10.9	PHILLIPS PETROLEU
*8201596	F-08-040656	4200332809		102-4		FISHER 7 #2	BLOCK A-34 (SAN ANDRES)	5.1	PHILLIPS PETROLEU
*8201596	F-08-040656	4200332809		103		FISHER 7 #2	BLOCK A-34 (SAN ANDRES)	5.1	PHILLIPS PETROLEU
-CITIES SERVICE COMPANY				RECEIVED: 10/09/81 JA: TX					
8201497	F-08-040011	4213533633		103		JOHNSON A # 8	COWDEN N (CANYON)	33.0	
8201382	F-08-036825	4238931161		103		MATTHEWS CAMP A #1	BARSTOW SOUTH (DELAWARE)	110.0	
-CLAYTON W WILLIAMS JR				RECEIVED: 10/09/81 JA: TX					
8201413	F-03-038167	4228700000		102-2		HUMPHREY-BENSON UNIT A #1	GIDDINGS	0.0	VALERO TRANSMISSI
-COASTAL OIL & GAS CORP				RECEIVED: 10/09/81 JA: TX					
8201447	F-04-039273	4213135212		103		STATE OF TEXAS M-41040 #3-P	NEELY (BRUNI LO)	30.0	NATURAL GAS PIPEL
-COLOGNE PRODUCTION CO				RECEIVED: 10/09/81 JA: TX					
8201587	F-02-040607	4246931783		102-4		PEDRO PARDO A #2	COLOGNE (4800' OIL)	60.0	HOUSTON PIPE LINE
-COLUMBIA GAS DEVELOPMENT CORP				RECEIVED: 10/09/81 JA: TX					
8201517	F-03-040351	4205131311		102-2		MARY L RAGSDALE #1	GIDDINGS (AUSTIN CHALK)	30.0	FERGUSON CROSSING
-CONOCO INC				RECEIVED: 10/09/81 JA: TX					
8201350	F-04-034000	4250531171		107-TF		P G GUTIERREZ #4 88117	HUNDIDO (LOBO)	180.0	HOUSTON PIPELINE
8201348	F-04-033997	4250531170		107-TF		S G DECARREON #2 87825	HUNDIDO (LOBO)	720.0	HOUSTON PIPELINE
8201578	F-08-040581	4231700000		108		GRISHAM & GREEMAN #10	SPRAYBERRY TREND	0.2	ADOBE OIL CO
8201568	F-08-040568	4231700000		108		GRISHAM & GREEMAN #24 22261	SPRAYBERRY TREND	6.3	ADOBE OIL CO.
8201583	F-08-040595	4213500000		108		H S FOSTER-A-#4	COWDEN S	0.2	PHILLIPS PETROLEU
8201508	F-08-040930	4222732477		103		H.R. CLAY-E-#56	HOWARD GLASSCOCK (CLEARF	3.7	PHILLIPS PETROLEU
8201347	F-04-033996	4250531166		107-TF		J G RATHMELL A #2 87301	HUNDIDO (LOBO)	365.0	HOUSTON PIPELINE
8201346	F-04-033995	4250531231		107-TF		J G RATHMELL C #1 89704	HUNDIDO (LOBO)	300.0	HOUSTON PIPELINE
8201569	F-08-040569	4213500000		108		L.E. WIGHT-4-#19 23778	COWDEN N	9.7	AMOCO PRODUCTION
8201349	F-04-033999	4250531157		107-TF		SANCHEZ-MCMURREY #3 86685	HUNDIDO (LOBO)	3.7	TRANSCONTINENTAL
8201456	F-04-039363	4250531232		107-TF		SANCHEZ-MCMURREY #4	HUNDIDO (LOBO)	800.0	TRANSCONTINENTAL
8201576	F-70-040575	4210500000		108		UNIVERSITY-27-#3 00437	ELKHORN	4.7	PERMIAN CORP.
8201352	F-04-034004	4247932600		107-TF		VAQUILLAS RANCH A #1 88567	VAQUILLAS RANCH (WILCOX	730.0	E I DUPONT DE NEM
8201351	F-04-034003	4247932599		107-TF		VAQUILLAS RANCH A #2 90520	VAQUILLAS RANCH (WILCOX	300.0	E I DUPONT DE NEM
8201353	F-04-034208	4247932937		102-2		VAQUILLAS RANCH A 1#7	GATO CREEK (9800')	700.0	E I DUPONT DE NEM
8201353	F-04-034208	4247932937		107-TF		VAQUILLAS RANCH A 1#7	GATO CREEK (9800')	700.0	E I DUPONT DE NEM
8201577	F-08-040580	4200300000		108		W FUHRMAN MASCHO UT #84	FUHRMAN MASCHO	0.9	PHILLIPS PETROLEU
8201570	F-08-040570	4213532807		108		WIGHT UNIT #109 20661	COWDEN, N.	2.8	AMOCO PRODUCTION
8201571	F-08-040571	4213533159		108		WIGHT UNIT #137 20661	COWDEN N	13.6	AMOCO PRODUCTION
-CORPUS CHRISTI OIL AND GAS CO				RECEIVED: 10/09/81 JA: TX					
8201362	F-02-035332	4270330210		103		STATE TRACT 659-L SW/4 #1-L	SIX - SIX (4400')	0.0	HOUSTON PIPELINE
-COSTA RESOURCES INC				RECEIVED: 10/09/81 JA: TX					
8201516	F-70-040395	4238331725		103		GIDNEY #4 #07769	CALVIN (DEAN)	80.0	PHILLIPS PETROLEU
-COTTON PETROLEUM CORPORATION				RECEIVED: 10/09/81 JA: TX					

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201515	F-10-040260	4229530152		108		WILEY #1	BRADFORD (CLEVELAND)	18.0	DIAMOND SHAMROCK
-CRB OIL & GAS INC				RECEIVED: 10/09/81 JA: TX					
8201594	F-01-040654	4250731338		102-4		LEE RANCH #1	LEE RANCH (SAN MIGUEL 18	110.0	NORTHERN NATURAL
8201593	F-01-040638	4250731367		102-4		LEE RANCH #3	LEE RANCH (SAN MIGUEL 18	145.0	NORTHERN NATURAL
-CRYSTAL OIL COMPANY				RECEIVED: 10/09/81 JA: TX					
8201546	F-06-040511	4236530839		108		JERNIGAN #1	PANOLA	1.7	UNITED GAS PIPELI
8201537	F-06-040502	4236530854		108		JERNIGAN #10	PANOLA	1.7	UNITED GAS PIPELI
8201545	F-06-040510	4236530840		108		JERNIGAN #2	PANOLA	1.7	UNITED GAS PIPELI
8201544	F-06-040509	4236530847		108		JERNIGAN #3	PANOLA	1.7	UNITED GAS PIPELI
8201543	F-06-040508	4236530848		108		JERNIGAN #4	PANOLA	1.7	UNITED GAS PIPELI
8201542	F-06-040507	4236530856		108		JERNIGAN #5	PANOLA	1.7	UNITED GAS PIPELI
8201541	F-06-040506	4236530855		108		JERNIGAN #6	PANOLA	1.7	UNITED GAS PIPELI
8201540	F-06-040505	4236530851		108		JERNIGAN #7	PANOLA	1.7	UNITED GAS PIPELI
8201539	F-06-040504	4236530852		108		JERNIGAN #8	PANOLA	1.7	UNITED GAS PIPELI
8201538	F-06-040503	4236530853		108		JERNIGAN #9	PANOLA	1.7	UNITED GAS PIPELI
-DECATUR GLASS WORKS				RECEIVED: 10/09/81 JA: TX					
8201445	F-09-039240	4249700000		103		FEE #1 (84546)	BOONSVILLE (BEND CONGL..	374.1	NATURAL GAS P.L.
-DELRAY OIL INC				RECEIVED: 10/09/81 JA: TX					
8201336	F-7B-032401	4208332211		103		BERTIE E STONE #14	COLEMAN COUNTY REGULAR	0.0	LONE STAR GAS CO
-DELTA DRILLING CO				RECEIVED: 10/09/81 JA: TX					
8201518	F-7C-040358	4210500000		108		HELBING 18 #1 42931	OZONA (CANYON)	0.0	NORTHERN NATURAL
-EL PASO EXPLORATION CO				RECEIVED: 10/09/81 JA: TX					
8201377	F-7C-036585	4210532928		103		ODESSA ET AL 4 #3	INGHAM QUEEN	45.0	EL PASO NATURAL G
8201376	F-7C-036583	4210532927		103		ODESSA ET AL 4 #4	INGHAM QUEEN	50.0	EL PASO NATURAL G
8201375	F-7C-036582	4210532930		103		ODESSA 4 #5	INGHAM QUEEN	50.0	EL PASO NATURAL G
-EL PASO NATURAL GAS COMPANY				RECEIVED: 10/09/81 JA: TX					
8201398	F-10-037566	4208730167		103		ALDOUS J #1	PANHANDLE EAST BROWN DOL	25.0	EL PASO NATURAL G
-ENRICH OIL CORPORATION				RECEIVED: 10/09/81 JA: TX					
8201501	F-7B-040064	4244131666		103		JACK FULWILER #1 ID-16685	TAYLOR COUNTY REGULAR	5.5	UNION TEXAS PETRO
-ESTORIL PRODUCING CORP				RECEIVED: 10/09/81 JA: TX					
8201373	F-7C-036525	4210532759		103		M ELLIOTT A #1	BUCKHORN (ELLENBURGER)	112.0	EL PASO NATURAL G
-EXXON CORPORATION				RECEIVED: 10/09/81 JA: TX					
*8201528	F-04-040473	4226130403		103		K R SAN JOSE DE LA PARRA 17-F	CALANDRIA (F-04)	200.0	ARMCO STEEL CORP
8201505	F-04-040094	4204730913		103		MCGILL BROS 469-T (93920)	KELSEY SOUTH (ZONE 26-A)	220.0	TRUNKLINE GAS CO
8201506	F-04-040096	4242731459		103		MCGILL BROS 472 (ID 93737)	KELSEY, SOUTH (ZONE 26-A	468.0	TRUNKLINE GAS CO
-FAGADAU ENERGY CORP				RECEIVED: 10/09/81 JA: TX					
8201406	F-7B-037856	4215731171		102-4		CECIL BROWN A #1	FOUR J (CONGL. 3650')	0.0	WARREN PETROLEUM
8201406	F-7B-037856	4215731171		103		CECIL BROWN A #1	FOUR J (CONGL. 3650')	0.0	WARREN PETROLEUM
-FORBASE - TRAVERSE				RECEIVED: 10/09/81 JA: TX					
8201582	F-09-040591	4249700000		103		BERTHA STEPHENS #1 (93431)	BOONSVILLE (BEND CONGL..	146.0	LONE STAR GAS
-FOREST OIL CORPORATION				RECEIVED: 10/09/81 JA: TX					
8201312	F-04-028994	4247932680		102-2		J R WELHAUSEN #1	MUJERES CREEK (LOBO 3)	750.0	UNITED TEXAS TRAN
8201312	F-04-028994	4247932680		107-TF		J R WELHAUSEN #1	MUJERES CREEK (LOBO 3)	750.0	UNITED TEXAS TRAN
8201303	F-04-026401	4247932604		102-2		L WINCH #2	MUJERES CREEK (PROPOSED)	210.0	UNITED TEXAS TRAN
8201303	F-04-026401	4247932604		107-TF		L WINCH #2	MUJERES CREEK (PROPOSED)	210.0	UNITED TEXAS TRAN
8201311	F-04-028960	4247932670		102-2		L WINCH ST #4	MUJERES CREEK	275.0	UNITED TEXAS TRAN
8201311	F-04-028960	4247932670		107-TF		L WINCH ST #4	MUJERES CREEK	275.0	UNITED TEXAS TRAN
8201331	F-04-031654	4247932635		107-TF		OLMITOS RANCH INC #2	NICHOLSON LOBO (10,000)	276.0	TRANSCONTINENTAL
8201302	F-04-026316	4247932558		102-2		RUSSELL-WINCH #1	PROPOSED MUJERES CREEK	350.0	UNITED TEXAS TRAN
8201302	F-04-026316	4247932558		107-TF		RUSSELL-WINCH #1	PROPOSED MUJERES CREEK	350.0	UNITED TEXAS TRAN
*8201324	F-04-029862	4247932531		107-TF		VAQUILLAS RANCH CO LTD #2	GATO CREEK	500.0	UNITED TEXAS TRAN
*8201310	F-04-028168	4247932665		102-2		VAQUILLAS RANCH CO LTD #5	GATO CREEK (9800)	540.0	UNITED TEXAS TRAN
*8201310	F-04-028168	4247932665		107-TF		VAQUILLAS RANCH CO LTD #5	GATO CREEK (9800)	540.0	UNITED TEXAS TRAN

JD NO	JA DKT	API NO	D	SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
*8201326	F-04-030295	4247932866		102-2	VAQUILLAS RANCH CO LTD #7	GATC CREEK (9800*)	360.0	UNITED TEXAS TRAN
*8201326	F-04-030295	4247932866		107-TF	VAQUILLAS RANCH CO LTD #7	GATC CREEK (9800*)	360.0	UNITED TEXAS TRAN
*8201305	F-04-027162	4247932715		102-2	VAQUILLAS RANCH ST GAS UNIT #6	GATC CREEK (9800*)	0.0	UNITED TEXAS TRAN
*8201305	F-04-027162	4247932715		107-TF	VAQUILLAS RANCH ST GAS UNIT #6	GATC CREEK (9800*)	0.0	UNITED TEXAS TRAN
*8201314	F-04-029557	4247932367		107-TF	VAQUILLAS RANCH ST GU #1	GATC CREEK	550.0	UNITED TEXAS TRAN
-FURRY PRODUCING CO					RECEIVED: 10/09/81 JA: TX			
8201401	F-79-037722	4204932661		103	J C BIBBY #5	BROWN COUNTY REGULAR	108.0	SIOUX PIPELINE CO
-GENERAL AMERICAN OIL COMPANY OF TEX					RECEIVED: 10/09/81 JA: TX			
8201325	F-06-031412	4242333445		103	BISHOP MOSELEY # 1	CHAPEL HILL (TRAVIS PEAK	125.0	
-GETTY OIL COMPANY					RECEIVED: 10/09/81 JA: TX			
8201300	F-06-025271	4236531048		103	HICKS GAS UNIT #2	CARTHAGE (COTTON VALLEY)	870.0	TEJAS GAS CORP
8201300	F-06-025271	4236531048		107-TF	HICKS GAS UNIT #2	CARTHAGE (COTTON VALLEY)	870.0	TEJAS GAS CORP
-GO OIL CORP					RECEIVED: 10/09/81 JA: TX			
8201439	F-78-038802	4236731760		102-4	FORD #1	WEILLAN (STRAWN)	110.0	NATURAL GAS PIPEL
8201419	F-78-038287	4236731861		102-4	PRITCHARD #1	PEASTER S E (MARBLE FALL	160.0	NATURAL GAS PIPEL
-GOOD HOPE REFINERIES INC					RECEIVED: 10/09/81 JA: TX			
*8201393	F-04-037351	4247932464		102-4	BMT #7	LA ROSITA (9900)	124.0	VALERO TRANSMISSI
*8201393	F-04-037351	4247932464		107-TF	BMT #7	LA ROSITA (9900)	124.0	VALERO TRANSMISSI
*8201394	F-04-037353	4247932870		102-4	BMT #9	LA ROSITA (10800)	908.0	VALERO TRANSMISSI
*8201394	F-04-037353	4247932870		107-TF	BMT #9	LA ROSITA (10800)	908.0	VALERO TRANSMISSI
*8201395	F-04-037368	4247932459		102-4	LUNDELL #4	CARR (LOBO)	53.0	VALERO TRANSMISSI
*8201395	F-04-037368	4247932459		107-TF	LUNDELL #4	CARR (LOBO)	53.0	VALERO TRANSMISSI
*8201414	F-04-038181	4250531314		102-4	MCASKILL #5	MCASKILL (LOBO 11,700)	183.0	VALERO TRANSMISSI
*8201414	F-04-038181	4250531314		107-TF	MCASKILL #5	MCASKILL (LOBO 11,700)	183.0	VALERO TRANSMISSI
*8201396	F-04-037385	4247932698		102-4	STUREMAN #1	BORDER (WILCOX)	23.0	VALERO TRANSMISSI
*8201396	F-04-037385	4247932698		107-TF	STUREMAN #1	BORDER (WILCOX)	23.0	VALERO TRANSMISSI
-GULF OIL CORPORATION					RECEIVED: 10/09/81 JA: TX			
8201536	F-08-040501	4247532352		103	ESTES E W #247	ESTES BLOCK 34 (PENN)	97.0	CABOT CORP
8201399	F-08-037631	4247532286		103	HUTCHINGS STOCK ASSN #1009	WILDCAT	47.0	CABOT CORP
8201483	F-08-039782	4238900179		108	T F KEASLER B #2	WORSHAM (DELAWARE)	43.0	TRANSWESTERN PIPE
-HANLEY PETROLEUM INC					RECEIVED: 10/09/81 JA: TX			
8201522	F-7C-040445	4241331010		103	UNIVERSITY 53-21B #1 #93359	UNIVERSITY 53 (CANYON)	182.5	CRA INC
8201522	F-7C-040445	4241331010		107-TF	UNIVERSITY 53-21B #1 #93359	UNIVERSITY 53 (CANYON)	182.5	CRA INC
-HARRISON INTERESTS LTD					RECEIVED: 10/09/81 JA: TX			
8201441	F-7C-039101	4210533381		103	JOE F BEAN C #6	PIKES PEAK DRAW (CANYON)	250.0	INTRATEX GAS CO
8201441	F-7C-039101	4210533381		107-TF	JOE F BEAN C #6	PIKES PEAK DRAW (CANYON)	250.0	INTRATEX GAS CO
8201484	F-7C-039820	4201532079		103	JOHN W HENDERSON III F #6	OZONA (CANYON SAND)	20.0	INTRATEX GAS CO
8201484	F-7C-039820	4201532079		107-TF	JOHN W HENDERSON III F #6	OZONA (CANYON SAND)	20.0	INTRATEX GAS CO
8201485	F-7C-039822	4210532078		103	JOHN W HENDERSON, III A #7	OZONA (CANYON SAND)	40.0	INTRATEX GAS CO
8201485	F-7C-039822	4210532078		107-TF	JOHN W HENDERSON, III A #7	OZONA (CANYON SAND)	40.0	INTRATEX GAS CO
8201428	F-7C-038613	4210533291		103	UNIVERSITY LAND 19-30 #22	HOWARDS CREEK (CANYON)	250.0	INTRATEX GAS CO
8201428	F-7C-038613	4210533291		107-TF	UNIVERSITY LAND 19-30 #22	HOWARDS CREEK (CANYON)	250.0	INTRATEX GAS CO
-HENDERSON CLAY PRODUCTS INC					RECEIVED: 10/09/81 JA: TX			
8201369	F-06-036113	4240130697		103	C L CRIM #1 10055	CYRIL (TRAVIS PEAK 7650)	25.0	HENDERSON CLAY PR
8201368	F-06-035968	4240131054		102-2	FRANK LEWIS EST #1	DIRGIN (COTTON VALLEY)	200.0	DELHI GAS PIPELIN
8201368	F-06-035968	4240131054		107-TF	FRANK LEWIS EST #1	DIRGIN (COTTON VALLEY)	200.0	DELHI GAS PIPELIN
8201370	F-06-036114	4240130754		103	FRANK RUH #1 10055	CYRIL (TRAVIS PEAK 7650)	12.0	HENDERSON CLAY PR
-HILLIARD OIL & GAS INC					RECEIVED: 10/09/81 JA: TX			
8201474	F-06-039571	4206730332		103	OAKLAND CORPORATION #3	KILDARE (COTTON VALLEY)	432.0	TEXAS EASTERN TRA
8201474	F-06-039571	4206730332		107-TF	OAKLAND CORPORATION #3	KILDARE (COTTON VALLEY)	432.0	TEXAS EASTERN TRA
8201473	F-06-039570	4206730338		103	OAKLAND CORPORATION #4	KILDARE (COTTON VALLEY)	576.0	TEXAS EASTERN TRA
8201473	F-06-039570	4206730338		107-TF	OAKLAND CORPORATION #4	KILDARE (COTTON VALLEY)	576.0	TEXAS EASTERN TRA
-HNG OIL COMPANY					RECEIVED: 10/09/81 JA: TX			

JD NO	DOCKET	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201443	F-04-039223	4247932594		107-TF		VAQUILLAS RANCH 136 #1	CARR (WILCOX)	361.6	HOUSTON PIPELINE
8201444	F-04-039224	4247932858		107-TF		VAQUILLAS RANCH 136 A #1	CARR (WILCOX)	46.1	HOUSTON PIPELINE
-HUGHES & HUGHES				RECEIVED: 10/09/81 JA: TX					
8201496	F-04-039985	4247932983		102-4		OLMITOS RANCH INC -C- #1	LINCOLN (LOBO VI 8730)	438.0	HOUSTON PIPE LINE
8201496	F-04-039985	4247932983		107-TF		OLMITOS RANCH INC -C- #1	LINCOLN (LOBO VI 8730)	438.0	HOUSTON PIPE LINE
-HUMBLE EXPLORATION CO INC				RECEIVED: 10/09/81 JA: TX					
8201344	F-03-033225	4214930826		102-2		CATHLEEN E. #1	GIDDINGS	457.0	PHILLIPS PETROLEU
8201344	F-03-033225	4214930826		103		CATHLEEN E. #1	GIDDINGS	457.0	PHILLIPS PETROLEU
-HUNT OIL COMPANY				RECEIVED: 10/09/81 JA: TX					
8201588	F-06-040613	4221330262		103		FAIRWAY (JAMES LIME) UT #453-2	FAIRWAY (JAMES LIME) UNI	394.0	LONE STAR GAS CO
-IKE LOVELADY INC				RECEIVED: 10/09/81 JA: TX					
8201488	F-7C-039914	4243932468		102-4		WEST #2	INTERSTATE (ELLENBERGER)	0.0	ADOBE GAS CO
-INDIAN WELLS OIL CO				RECEIVED: 10/09/81 JA: TX					
8201591	F-7C-040624	4223531603		103		LINDLEY 34-1	IRION W (CANYON)	12.0	NORTHERN NATURAL
8201592	F-7C-040625	4223531655		103		MCMANUS 44#2	PROBANDT	175.0	NORTHERN NATURAL
8201590	F-7C-040620	4223531581		103		PHILLIPS #1-1	IRION WEST (CANYON)	4.0	NORTHERN NATURAL
8201589	F-7C-040619	4210532934		103		ROBERTSON 5A-1	OZONA (CANYON SAND)	115.0	DELHI PIPELINE CO
-INTEGRAL ENERGY CORP				RECEIVED: 10/09/81 JA: TX					
8201509	F-03-040116	4232100000		103		STATE TRACT 193 #3 86937	MATAGORDA BAY NE (MIOCEN	0.0	LONE STAR GAS CO
-INTERNATIONAL OIL & GAS CORP				RECEIVED: 10/09/81 JA: TX					
8201427	F-7C-038586	4210533034		103		INGHAM 45 #1	INGHAM (DEVONIAN)	0.0	EL PASO NATURAL G
-J CLEO THOMPSON & JAMES CLEO THOMPS				RECEIVED: 10/09/81 JA: TX					
8201584	F-7C-040603	4210533368		102-4		UNIVERSITY 29-29 #1	UNIVERSITY 29 (STRAWN-DE	250.0	
8201547	F-7C-040512	4210533431		102-4		UNIVERSITY 29-29E #2	UNIVERSITY 29 (STRAWN DE	240.0	
8201585	F-7C-040604	4210533435		102-4		UNIVERSITY 29-32 #1	UNIVERSITY 29 (STRAWN DE	250.0	
8201586	F-7C-040606	4210533443		102-4		UNIVERSITY 29-32A #2	UNIVERSITY 29 (STRAWN DE	250.0	
8201548	F-7C-040516	4210533369		102-4		UNIVERSITY 29-6 #1	UNIVERSITY 29 (STRAWN-DE	250.0	
-JERRY E WYLIE OIL DRILLING COMPANY				RECEIVED: 10/09/81 JA: TX					
8201534	F-7C-040486	4239932007		103		J W KRAATZ #1 (08861)	ENOCH JOHNSON (MORRIS SA	103.0	UNION TEXAS PETRO
-JIMMY ALLEN				RECEIVED: 10/09/81 JA: TX					
8201487	F-10-039874	4217930928		103		BELL # 1A	PANHANDLE	452.0	CABOT PIPELINE CO
-JOHN G VOIGHT				RECEIVED: 10/09/81 JA: TX					
8201380	F-7C-036800	4248132132		102-4		J RUNNELLS #1	HOLLYWOOD SOUTH (FRIO 74	62.0	TENNESSEE GAS PIP
8201381	F-03-036801	4248132073		102-4		R S VINEYARD #2	HOLLYWOOD SOUTH (FRIO 75	930.0	TENNESSEE GAS PIP
-JOHN R THOMPSON OPERATING INC				RECEIVED: 10/09/81 JA: TX					
8201416	F-04-038211	4240931495		103		W F TIMON #2	HIBERNIA (4350')	110.0	HOUSTON PIPE LINE
-K L H OIL & GAS INC				RECEIVED: 10/09/81 JA: TX					
8201533	F-7B-040484	4204932696		102-4		O B FOMBY #5 (16890)	DALE (CADDO)	22.0	ODESSA NATURAL CO
8201532	F-7B-040482	4204932698		102-4		O B FOMBY #7 (16890)	DALE (CADDO)	30.0	ODESSA NATURAL CO
8201531	F-7B-040481	4204932700		102-4		O B FOMBY #9 (16890)	DALE (CADDO)	24.0	ODESSA NATURAL CO
-KILLAM & HURD LTD				RECEIVED: 10/09/81 JA: TX					
8201464	F-04-039438	4247932410		107-TF		BRUNI MINERAL A #3	JUANITA (LOBO)	0.0	HOUSTON PIPE LINE
8201457	F-04-039375	4247932649		107-TF		BRUNI MINERAL A NCT #4	JUANITA (LOBO)	0.0	HOUSTON PIPE LINE
8201458	F-04-039377	4247932514		107-TF		BRUNI MINERAL B #1	JUANITA (LOBO)	0.0	HOUSTON PIPE LINE
8201459	F-04-039378	4247932515		107-TF		BRUNI MINERAL B #3	JUANITA (LOBO)	0.0	HOUSTON PIPE LINE
8201460	F-04-039391	4247932516		107-TF		BRUNI MINERAL B #5	JUANITA (LOBO)	0.0	HOUSTON PIPE LINE
8201465	F-04-039440	4247932636		107-TF		BRUNI MINERAL D #1	JUANITA (LOBO)	0.0	HOUSTON PIPE LINE
8201461	F-04-039392	4247932759		107-TF		BRUNI MINERAL D #2	JUANITA (LOBO)	0.0	HOUSTON PIPE LINE
8201467	F-04-039443	4247932445		107-TF		J C MARTIN III #2	DOLORES CREEK	0.0	TRANSCONTINENTAL
8201468	F-04-039444	4247932453		107-TF		J C MARTIN III #3	DOLORES CREEK	0.0	TRANSCONTINENTAL
8201462	F-04-039420	4247932788		107-TF		J C MARTIN III #4	DOLORES CREEK	0.0	TRANSCONTINENTAL
8201463	F-04-039437	4247932869		107-TF		KILLAM & HURD FEE 1569 #2	JUANITA (LOBO)	0.0	
8201466	F-04-039442	4247932487		107-TF		LILIA BRUNI SLAUGHTER #2	LILIA (WILCOX 8700)	0.0	TRANSCONTINENTAL

JD NO	JA DAT	SPT NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-KILROY CO OF TEXAS						RECEIVED: 10/09/81 JA: TX			
*8201361	F-03-035322	4270430123		102-4		STATE TRACT 367-L #2-L	BLK 367-L (7500)	109.5	FLORIDA GAS TRANS
*8201360	F-03-035321	4270430123		102-4		STATE TRACT 367-L #2-U	MIDDLE BANK REEF (MIOCEN	109.5	FLORIDA GAS TRANS
-KNOX INDUSTRIES INC						RECEIVED: 10/09/81 JA: TX			
8201417	F-7C-038284	4238331854		103		UNIVERSITY 20 #1	SPRABERRY (TREND AREA)	0.0	NORTHERN NATURAL
8201418	F-7C-038285	4238331855		103		UNIVERSITY 20 #2	SPRABERRY (TREND AREA)	0.0	NORTHERN NATURAL
-LAYTON ENTERPRISES INC						RECEIVED: 10/09/81 JA: TX			
8201560	F-8A-040540	4207931365		103		REED WRIGHT #22	LEVELLAND	9.2	CITIES SERVICE CO
8201561	F-8A-040541	4207931366		103		REED WRIGHT #23	LEVELLAND	7.8	CITIES SERVICE CO
8201562	F-8A-040542	4207931367		103		REED WRIGHT #24	LEVELLAND	9.1	CITIES SERVICE CO
8201563	F-8A-040543	4207931413		103		REED WRIGHT #25	LEVELLAND	7.6	CITIES SERVICE CO
8201564	F-8A-040544	4207931404		103		REED WRIGHT #28	LEVELLAND	8.4	CITIES SERVICE CO
-LONDON & WAGGONER						RECEIVED: 10/09/81 JA: TX			
8201387	F-09-037124	4223733529		103		HURD #1	JACKSBORO E (CONGLOMERAT	150.0	SOUTHWESTERN GAS
-MAGUIRE OIL COMPANY						RECEIVED: 10/09/81 JA: TX			
8201402	F-8A-037734	4211500000		103		DAVENPORT B #1	ACKERLY	0.2	GETTY OIL CO
-MCCORMICK OPERATING CO						RECEIVED: 10/09/81 JA: TX			
8201392	F-06-037350	4240131173		103		G W BIRD GAS UNIT #5	OAK HILL (COTTON VALLEY)	405.0	HYDROCARBON TRANS
8201392	F-06-037350	4240131173		107-TF		G W BIRD GAS UNIT #5	OAK HILL (COTTON VALLEY)	405.0	HYDROCARBON TRANS
-MEG PETROLEUM CORP						RECEIVED: 10/09/81 JA: TX			
8201332	F-7C-031819	4223531563		103		MYRA TANKERSLEY #1	IRICK W (CANYON)	37.1	NORTHERN NATURAL
-MGF OIL CORP						RECEIVED: 10/09/81 JA: TX			
8201512	F-08-040148	4231732242		103		HENSON #2 26295	SPRAYBERRY (TREND AREA)	28.2	PHILLIPS PETROLEU
-MITCHELL ENERGY CORPORATION						RECEIVED: 10/09/81 JA: TX			
8201307	F-09-027627	4249731772		103		ASCCU #5-8	ALVORD SOUTH (CADDO CONG	0.0	NATURAL GAS PIPEL
8201328	F-05-030866	4229330527		103		C A MILES #2	POKEY EAST (COTTON VALLE	300.0	TEXAS UTILITIES F
8201328	F-05-030866	4229330527		107-TF		C A MILES #2	POKEY EAST (COTTON VALLE	300.0	TEXAS UTILITIES F
8201342	F-7B-033136	4236300000		108		ELIZABETH HEATH -49- #4	PALO PINTO SW (STRAWN)	0.0	SOUTHWESTERN GAS
8201338	F-09-032491	4223733185		103		J W LOVING EST #2-C	JERMYN WEST (MARBLE FALL	101.0	SOUTHWESTERN GAS
8201390	F-09-037326	4249732102		103		JEWELL RAY WITT #3	BOONSVILLE (BEND CONGLOM	155.0	NATURAL GAS PIPEL
8201301	F-09-026026	4249700000		103		MARY REDDELL #2L	BOONESVILLE	38.2	NATURAL GAS PIPEL
8201327	F-7B-030882	4239731940		103		RAYMOND WILLIS #3	DICEY CONGOLOMERATE	47.0	
8201356	F-09-034552	4223733402		103		VERA HENDERSON #1-T	WILDCAT	14.0	
-MITCHELL ENERGY OFFSHORE CORP						RECEIVED: 10/09/81 JA: TX			
8201297	F-03-018843	4260530052		108-ER		STATE NACT 179-S #2	BLK 176-S	38.5	NATURAL GAS PIPEL
-MOBIL PROD TEXAS & NEW MEXICO INC						RECEIVED: 10/09/81 JA: TX			
8201340	F-06-032614	4207330380		102-4		MCLEOD UNIT #1	SYM-JAC WEST (HOSSTON)	0.0	TRANSCONTINENTAL
8201340	F-06-032614	4207330380		107-TF		MCLEOD UNIT #1	SYM-JAC WEST (HOSSTON)	0.0	TRANSCONTINENTAL
8201339	F-06-032613	4207330367		102-4		NEW BIRMINGHAM MINERALS CORP #1	SYM-JAC WEST (HOSSTON)	0.0	TRANSCONTINENTAL
8201339	F-06-032613	4207330367		107-TF		NEW BIRMINGHAM MINERALS CORP #1	SYM-JAC WEST (HOSSTON)	0.0	TRANSCONTINENTAL
8201475	F-8A-039595	4221932982		103		NO CENTRAL LEVELLAND UNIT #340	LEVELLAND	0.0	AMOCO PRODUCTION
-NEUMIN PRODUCTION CO						RECEIVED: 10/09/81 JA: TX			
8201366	F-02-035910	4229732024		103		J R LYNE #3	SPRING CREEK N (HOCKLEY	109.5	ALUMINUM CO OF AM
-NORTH STAR PETROLEUM CORPORATION						RECEIVED: 10/09/81 JA: TX			
8201529	F-10-040476	4233300000		103		SKELLY-MERCHANT #3	PANHANDLE HUTCHINSON COU	103.0	PHILLIPS PETROLEU
-ORIGINALA PETROLEUM CORP						RECEIVED: 10/09/81 JA: TX			
8201405	F-7B-037829	4236332312		103		PADGETT RANCH #3	J V T STRAWN (2400')	73.0	SOUTHWESTERN GAS
-PALO PETROLEUM INC						RECEIVED: 10/09/81 JA: TX			
8201316	F-7B-029683	4204931858		102-4		FISHER # 1	PALO DAVIS (RANGER)	79.2	ODESSA NATURAL CO
8201318	F-7B-029683	4204931858		103		FISHER # 1	PALO DAVIS (RANGER)	79.2	ODESSA NATURAL CO
8201317	F-7B-029682	4213300000		102-4		J L RANKIN # 1	BLIND HOG (RANGER)	78.5	ODESSA NATURAL CO
8201317	F-7B-029682	4213300000		103		J L RANKIN # 1	BLIND HOG (RANGER)	78.5	ODESSA NATURAL CO
8201321	F-7B-029739	4204931877		102-4		JOE BROWN #1	BLIND HOG (RANGER)	35.8	ODESSA NATURAL CO
8201321	F-7B-029739	4204931877		103		JOE BROWN #1	BLIND HOG (RANGER)	35.8	ODESSA NATURAL CO

JD NO	JA CNT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201319	F-7B-029684	4213331491		102-4		NENNIE DAVIS #1	BLIND HOG (RANGER)	29.2	ODESSA NATURAL CO
8201319	F-7B-029684	4213331491		103		NENNIE DAVIS #1	BLIND HOG (RANGER)	29.2	ODESSA NATURAL CO
8201315	F-7B-029680	4213331717		102-4		R L HALL #1	BLIND HOG (RANGER)	27.4	ODESSA NATURAL CO
8201315	F-7B-029680	4213331717		103		R L HALL #1	BLIND HOG (RANGER)	27.4	ODESSA NATURAL CO
8201322	F-7B-029741	4204931817		102-4		RABBIT JONES # 1	BLIND HOG (RANGER)	91.3	ODESSA NATURAL CO
8201322	F-7B-029741	4204931817		103		RABBIT JONES # 1	BLIND HOG (RANGER)	91.3	ODESSA NATURAL CO
8201323	F-7B-029743	4213331676		102-4		RABBIT JONES #2	BLIND HOG (RANGER)	54.8	ODESSA NATURAL CO
8201323	F-7B-029743	4213331676		103		RABBIT JONES #2	BLIND HOG (RANGER)	54.8	ODESSA NATURAL CO
8201316	F-7B-029681	4204900000		102-4		STEEL D # 1	BLIND HOG (RANGER)	37.6	ODESSA NATURAL CO
8201316	F-7B-029681	4204900000		103		STEEL D # 1	BLIND HOG (RANGER)	37.6	ODESSA NATURAL CO
-PANTHER OIL CO				RECEIVED: 10/09/81 JA: TX					
8201489	F-8A-039915	4221933200		103		PANTHER C #16	LEVELLAND (SAN ANDRES)	10.8	AMOCO PRODUCTION
-PARAGON RESOURCES INC				RECEIVED: 10/09/81 JA: TX					
8201558	F-03-040535	4215731090		102-2		STERN #1	RANDON, EAST (7250)	45.0	TRANSCO GAS PIPE
8201558	F-03-040535	4215731090		103		STERN #1	RANDON, EAST (7250)	45.0	TRANSCO GAS PIPE
-PARKER & PARSLEY INC				RECEIVED: 10/09/81 JA: TX					
8201479	F-08-039654	4232930952		103		LEWELLEN #1	SPRABERRY (TREND AREA)	15.0	PHILLIPS PETROLEU
-PENNZOIL PRODUCING COMPANY				RECEIVED: 10/09/81 JA: TX					
8201296	F-04-000205	4235500000		108-ER		E A KINSEY #1	AGUA DULCE (DABNGY)	7.0	UNITED GAS PIPELI
8201520	F-02-040395	4239100000		108		M F LAMBERT #A-4	TOM O CONNOR (5,730' SEG	11.0	UNITED GAS PIPE L
-PERRYMAN OIL & GAS INC				RECEIVED: 10/09/81 JA: TX					
8201440	F-7B-039022	4240931375		102-4		F. HAVELKA #1	TAFT N (6480)	120.0	ESPERANZA TRANSMI
8201440	F-7B-039022	4240931375		103		F. HAVELKA #1	TAFT N (6480)	120.0	ESPERANZA TRANSMI
-PETRO-LEWIS CORPORATION				RECEIVED: 10/09/81 JA: TX					
8201455	F-08-039326	4210332441		103		JOHNSON-STATE #2-U	SAND HILLS	32.0	WARREN PETROLEUM
-PETROLEUM CORPORATION OF TEXAS				RECEIVED: 10/09/81 JA: TX					
8201575	F-08-040577	4249531060		103		BROWN-ALTMAN C #10	EMPEROR (DEEP)	3.7	CABOT CORP
-PHILLIPS & SPRADLEY				RECEIVED: 10/09/81 JA: TX					
8201495	F-04-039977	4235531677		102-4		WUENSCHE GAS UNIT #1	BISHOP NE (7750)	219.0	ESPERANZA TRANSMI
-PHILLIPS PETROLEUM COMPANY				RECEIVED: 10/09/81 JA: TX					
8201508	F-08-040105	4249500753		108		BASH #4	KEYSTONE (COLBY)	7.0	SID RICHARDSON GA
8201480	F-08-039680	4249531348		103		MCCABE FP #55 (21555)	HALLEY	4.0	EL PASO NATURAL G
-PRITCHARD ENGINEERING & OPER INC				RECEIVED: 10/09/81 JA: TX					
8201559	F-06-040536	4220300000		103		J O FURRH #1 92393	ELYSIAN TRAVIS PEAK	100.0	UNITED GAS PIPELI
-PRO OIL 80-1 LTD				RECEIVED: 10/09/81 JA: TX					
8201490	F-7C-039916	4245130746		102-4		PRO OIL GLASS #2	S S R (CANYON, UPPER)	50.0	
8201490	F-7C-039916	4245130746		103		PRO OIL GLASS #2	S S R (CANYON, UPPER)	50.0	
-R A W ENERGY CORP				RECEIVED: 10/09/81 JA: TX					
8201330	F-7B-031458	4236731968		103		WHITE #1 #94428	BRAZOS EAST (STRAWN)	75.0	
-R LACY INC				RECEIVED: 10/09/81 JA: TX					
8201383	F-06-036830	4218330425		103		ROBBINS-LACY-THOMPSON #1 (RRC# 934*	OAK HILL NW (COTTON VALL	185.0	UNITED GAS PIPE L
8201383	F-06-036830	4218330425		107-TF		ROBBINS-LACY-THOMPSON #1 (RRC# 934*	OAK HILL NW (COTTON VALL	185.0	UNITED GAS PIPE L
-RALPH L WAY INC				RECEIVED: 10/09/81 JA: TX					
8201494	F-7C-039975	4238331894		103		UNIVERSITY 8 #13	FARMER(SAN ANDRES)	10.9	NORTHERN NATURAL
-REALITOS EXPLORATORY PROGRAM				RECEIVED: 10/09/81 JA: TX					
8201420	F-03-038513	4248132025		103		E HOLUB #1	WILDCAT	250.0	DOW CHEMICAL CO
-REITA OIL CO				RECEIVED: 10/09/81 JA: TX					
8201371	F-7B-036158	4236731957		103		WESTMORELAND # 1-T	ALEDO SOUTH (MARBLE FALL	91.0	SOUTHWESTERN GAS
-RIDDLE OIL CO				RECEIVED: 10/09/81 JA: TX					
8201306	F-06-027393	4240130986		102-2		MAJOR KENNEDY EST #3	OAK HILL S. (COTTON VALL	500.0	TEXAS EASTERN TRA
-RIDGE OIL CO				RECEIVED: 10/09/81 JA: TX					
*8201422	F-7B-038549	4213300000		102-4		J E BARNES #1	RANGER N W (MARBLE FALLS	19.8	COMPRESSOR RENTAL
*8201423	F-7B-038551	4213332558		102-4		J W BARNES #2	RANGER N W (MARBLE FALLS	30.0	COMPRESSOR RENTAL
*8201423	F-7B-038551	4213332558		103		J W BARNES #2	RANGER N W (MARBLE FALLS	30.0	COMPRESSOR RENTAL

JD NO	GA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
*8201424	F-78-038553	4213332557		102-4		J W BARNES #4	RANGER N W (MARBLE FALLS	27.0	COMPRESSOR RENTAL
*8201424	F-78-038553	4213332557		103		J W BARNES #4	RANGER N W (MARBLE FALLS	27.0	COMPRESSOR RENTAL
*8201425	F-78-038554	4213332749		102-4		J W BARNES #5	RANGER N W (MARBLE FALLS	27.0	COMPRESSOR RENTAL
*8201425	F-78-038554	4213332749		103		J W BARNES #5	RANGER N W (MARBLE FALLS	27.0	COMPRESSOR RENTAL
*8201421	F-78-038545	4213332069		102-4		MARY BARNES #1	RANGER N W (MARBLE FALLS	36.0	COMPRESSOR RENTAL
*8201421	F-78-038545	4213332069		103		MARY BARNES #1	RANGER N W (MARBLE FALLS	36.0	COMPRESSOR RENTAL
-ROCKWOOD RESOURCES INC				RECEIVED: 10/09/81 JA: TX					
8201388	F-02-037196	4223931578		102-4		HLAVINKA #1	GANADO (6490)	0.0	DELHI GAS PIPELIN
-S & J OPERATING CO				RECEIVED: 10/09/81 JA: TX					
8201320	F-09-029705	4249731940		103		J N HINKLE #3	BOONSVILLE	365.0	LONE STAR GAS CO
-SANCHEZ-OBRIEN OIL & GAS CORP				RECEIVED: 10/09/81 JA: TX					
8201448	F-04-039285	4250531180		107-TF		OSCAR M GUTIERREZ #1	BIG MAC (8260*)	500.0	VALERO TRANSMISSI
8201454	F-04-039292	4247932414		107-TF		S J MARTIN #1-A	MORITAS CREEK (9700*)	500.0	TENNESSEE GAS PIP
8201453	F-04-039291	4247932460		107-TF		S J MARTIN #2-A	MORITAS CREEK (WILCOX 95	500.0	TENNESSEE GAS PIP
8201451	F-04-039289	4247932508		107-TF		S J MARTIN #3	DELORES CREEK (9200 WILC	500.0	VALERO TRANSMISSI
8201450	F-04-039287	4247932524		107-TF		S J MARTIN #3-A	MORITAS CREEK (9700)	500.0	TENNESSEE GAS PIP
8201452	F-04-039290	4247932601		107-TF		S J MARTIN #4	DELORES CREEK (9200 WILC	500.0	VALERO TRANSMISSI
8201449	F-04-039286	4247932553		107-TF		S J MARTIN #4-A	MORITAS CREEK (WILCOX 95	500.0	TENNESSEE GAS PIP
-SAXON OIL COMPANY				RECEIVED: 10/09/81 JA: TX					
8201325	F-08-030091	4231732157		103		GORE #1	BREEDLOVE (SPRABERRY)	7.3	PHILLIPS PETROLEU
-SHELL OIL CO				RECEIVED: 10/09/81 JA: TX					
8201435	F-08-038708	4210300000		108		BARNSLEY M L #2	SAND HILLS (MCKNIGHT)	16.7	WARREN PETROLEUM
8201432	F-10-038705	4242100000		108		MARTIN #1-340	TEXAS HUGOTON	21.9	DIAMOND SHAMROCK
8201429	F-08-038702	4246100000		108		MIDCROSS DEV U #24	CROSSETT S (DETRITAL)	9.0	SHELL OIL CO
8201430	F-08-038703	4246100000		108		MIDCROSS DEV U #26	CROSSETT S (DETRITAL)	7.4	SHELL OIL CO
8201431	F-08-038704	4246100000		108		MIDCROSS DEV U #31	CROSSET S (DETRITAL)	4.2	SHELL OIL CO
8201436	F-08-038709	4213500000		108		TXL -N- #3	GOLDSMITH W (SAN ANDRES)	9.1	SHELL OIL CO
8201433	F-08-038706	4213500000		108		TXL NORTH UNIT #260-L	TXL (TUBB)	2.2	SHELL OIL CO
8201434	F-08-038707	4213500000		108		TXL NORTH UNIT #441-L	TXL (TUBB)	3.9	SHELL OIL CO
-SHILLELAGH CORP				RECEIVED: 10/09/81 JA: TX					
8201470	F-78-039507	4242932612		103		H WILSON B #1 16769	STEPHENS COUNTY REGULAR	36.0	WARREN PETROLEUM
-SHOW PETROLEUM INC				RECEIVED: 10/09/81 JA: TX					
8201408	F-78-037886	4204932731		103		RANKIN BATES #1	BROWN COUNTY REGULAR (MA	62.0	ODESSA NATURAL CO
-TARRANT ENERGY, INC.				RECEIVED: 10/09/81 JA: TX					
8201498	F-78-040024	4204932147		108		LEVIE OLD A # 1-A 86149	BROWN COUNTY REGULAR (MA	30.0	ENSERCH CORP
-TAUBERT & STEED				RECEIVED: 10/09/81 JA: TX					
8201333	F-8A-032333	4226930239		102-4		S B BURNETT EST Y15A	ANNE TANDY	9.0	LONE STAR GAS CO
8201335	F-8A-032335	4226930291		102-4		SB BURNETT EST #1	ANNE TANDY	11.2	LONE STAR GAS CO
8201334	F-8A-032334	4226930298		102-4		SB BURNETT EST Y27A	ANNE TANDY	3.9	LONE STAR GAS CO
-TAYLOR OPERATING COMPANY				RECEIVED: 10/09/81 JA: TX					
8201580	F-09-040585	4223700000		103		CRUM - REEVES OIL UNIT #1 (21240)	CRUM (MARBLE FALLS)	5.8	SOUTHWESTERN GAS
8201581	F-09-040586	4223700000		103		CRUM #2 (20436)	CRUM (MARBLE FALLS)	38.0	SOUTHWESTERN GAS
8201565	F-09-040548	4223700000		103		PRESTON CRUM #1 (21285)	JACK COUNTY REGULAR	2.2	SOUTHWESTERN GAS
8201579	F-78-040584	4213300000		103		W O SUTTON #1 (93178)	SIPE SPRINGS (MARBLE FAL	120.5	LONE STAR GAS CO
-TEXACO INC				RECEIVED: 10/09/81 JA: TX					
8201504	F-8A-040076	4221932925		103		G B LUCAS #12	SLAUGHTER	31.0	SLAUGHTER GASOLIN
8201527	F-8A-040466	4221933179		103		MONTGOMERY EST DAVIES NCT-2 #82	LEVELLAND	13.0	AMOCO PRODUCTION
8201482	F-08-039781	4243130979		103		P T MAHAFFEY #1	CONGER SW (PENN)	84.0	
8201481	F-08-039775	4243130983		103		STERLING S FEE #1	CONGER SW (PENN)	173.0	
8201514	F-08-040195	4243130944		103		V E BROWNFIELD #2	CONGER (PENN)	10.8	
-TEXAS OIL & GAS CORP				RECEIVED: 10/09/81 JA: TX					
8201374	F-02-036530	4202531493		103		DIRKS GU #2 WELL #1	TULETA	0.0	DELHI GAS PIPELIN
8201367	F-06-035942	4245930481		102-4		INMAN A	MINGS CHAPEL (COTTON VAL	0.0	
8201367	F-06-035942	4245930481		107-TF		INMAN A	MINGS CHAPEL (COTTON VAL	0.0	

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME
8201304	F-05-026738	4229330471		103		SCHULTZ E #1
8201304	F-05-026738	4229330471		107-TF		SCHULTZ E #1
				RECEIVED: 10/09/81 JA: TX		
-TEXLAND-RECTOR & SCHUMACHER						
8201337	F-8A-032431	4244500000		102-4		DELLA M GIVAN #2-12
				RECEIVED: 10/09/81 JA: TX		
-THE ARD DRILLING COMPANY INC						
8201341	F-8A-032720	4226930870		102-4		BEN & TOM MASTERSON #9
				RECEIVED: 10/09/81 JA: TX		
-TRANSCONTINENTAL OIL CORPORATION						
*8201437	F-7C-038715	4241331036		103		UNIVERSITY 53-20 #1
*8201437	F-7C-038715	4241331036		107-TF		UNIVERSITY 53-20 #1
*8201438	F-7C-038722	4241330997		102-2		UNIVERSITY 55-22 #1
*8201438	F-7C-038722	4241330997		107-TF		UNIVERSITY 55-22 #1
				RECEIVED: 10/09/81 JA: TX		
-UNION OIL COMPANY OF CALIF						
8201357	F-08-034648	4200332276		103		DOLLARHIDE UNIT #15-7-C
8201397	F-05-037452	4216130634		103		W F STILES GAS UNIT #2
8201397	F-05-037452	4216130634		107-TF		W F STILES GAS UNIT #2
				RECEIVED: 10/09/81 JA: TX		
-W A MONCRIEF						
8201519	F-7B-040389	4236730152		108		LIPSCOMB #1 (U & L)
				RECEIVED: 10/09/81 JA: TX		
-W L PENNINGTON INC						
8201566	F-10-040555	4208730176		108		EMMERT 3-82 93033
				RECEIVED: 10/09/81 JA: TX		
-WARREN PETR CO A DIV OF GULF OIL CO						
8201513	F-08-040181	4210332471		103		WN WADDELL TR D #1128
				RECEIVED: 10/09/81 JA: TX		
-WARRIOR MANAGEMENT CO						
8201535	F-04-04049	4221531069		102-4		BELL #1
				RECEIVED: 10/09/81 JA: TX		
-WILLIAM PERLMAN						
8201305	F-7C-027774	4243500000		108		ADA CAUTHORN 3-1
8201308	F-7C-027773	4243500000		108		DAN CAUTHORN C #1
8201354	F-7C-034462	4244330261		103		MITCHELL STATE 22-3
8201354	F-7C-034462	4244330261		107-TF		MITCHELL STATE 22-3
				RECEIVED: 10/09/81 JA: TX		
-WILSON ENERGY INC						
8201379	F-7C-036796	4210500000		103		UNIVERSITY 2 A #2
8201378	F-7C-036768	4210500000		103		UNIVERSITY 2 A #4
				RECEIVED: 10/09/81 JA: TX		
-WINDSOR PRODUCING CO						
8201412	F-03-038096	4228730774		102-2		TREUDE #1
8201412	F-03-038096	4228730774		103		TREUDE #1
				RECEIVED: 10/09/81 JA: TX		
-WOOD ENTERPRISES INC						
8201491	F-7B-039921	4225331036		103		CUNNINGHAM #2 (16708)
8201469	F-7B-039504	4225331318		103		HERRON #1 (15867)
				RECEIVED: 10/09/81 JA: TX		
-WOOD MCSHANE & THAMS						
8201418	F-08-038071	4249531271		103		KEYSTONE CATTLE CO #2-H 26369

FIELD NAME	PROD	PURCHASER
FALLON (COTTON VALLEY)	365.0	
FALLON (COTTON VALLEY)	365.0	
WARHORSE	4.4	AMOCO PRODUCTION
TOM ("B" CONGLOMERATE)	36.5	PALO DURO PIPELIN
UNIVERSITY 53 (CANYON)	55.1	CRA INC
UNIVERSITY 53 (CANYON)	55.1	CRA INC
UNIVERSITY 54 (CANYON)	15.1	CRA INC
UNIVERSITY 54 (CANYON)	15.1	CRA INC
DOLLARHIDE (CLARFORK)	30.0	DOLLARHIDE GASOLI
TEAGUE WEST (COTTON VALL	548.0	LONE STAR GAS CO
TEAGUE WEST (COTTON VALL	548.0	LONE STAR GAS CO
ALEDO SE (1200 STRAWN)	16.5	SOUTHWESTERN GAS
PANHANDLE EAST	20.0	EL PASO NATURAL G
RUNNING W NORTH (WOLFCAM	60.0	EL PASO NATURAL G
SANTA RITA (4350)	200.0	VALERO TRANSMISSI
WINDSOR (CANYON)	20.0	EL PASO NATURAL G
SHIRLEY RANCH (CANYON)	20.0	EL PASO NATURAL G
OZONA (CANYON)	0.0	EL PASO NAUTRAL G
OZONA (CANYON)	0.0	EL PASO NAUTRAL G
FARMER (SAN ANDRES)	456.0	BIG LAKE GASOLINE
FARMER (SAN ANDRES)	219.0	BIG LAKE GASOLINE
GIDDINGS (AUSTIN CHALK)	36.5	PGP GAS PRODUCTS
GIDDINGS (AUSTIN CHALK)	36.5	PGP GAS PRODUCTS
NOODLE NW CANYON SD (390	20.0	PALO DURO PIPELIN
NOODLE NW (CANYON SAND 4	21.0	PALO DURO PIPELIN
KEYSTONE (HOLT)	306.2	PIONEER NATURAL G

OTHER PURCHASERS

8201305	TRANSCONTINENTAL GAS PIPE LINE CORP
8201310	TRANSCONTINENTAL GAS PIPE LINE CORP
8201314	TRANSCONTINENTAL GAS PIPE LINE CORP
8201324	TRANSCONTINENTAL GAS PIPE LINE CORP
8201326	TRANSCONTINENTAL GAS PIPE LINE CORP
8201343	COLUMBIA GAS TRANSMISSION
8201360	SOUTHERN NATURAL GAS COMPANY
8201361	SOUTHERN NATURAL GAS COMPANY
8201393	UNITED TEXAS TRANSMISSION CO
8201394	UNITED TEXAS TRANSMISSION CO
8201395	UNITED TEXAS TRANSMISSION CO
8201396	UNITED TEXAS TRANS. CO.
8201414	UNITED TEXAS TRANSMISSION CO.
8201421	LONE STAR GAS COMPANY
8201422	LONE STAR GAS COMPANY
8201423	LONE STAR GAS COMPANY
8201424	LONE STAR GAS COMPANY
8201425	LONE STAR GAS COMPANY
8201437	LONE STAR GAS COMPANY
8201438	LONE STAR GAS COMPANY
8201476	LONE STAR GAS CO.
8201477	LONE STAR GAS CO.
8201478	LONE STAR GAS CO.
8201499	SHELL OIL CO
8201528	E. I DUPONT DE NEMOURS & CO. INC.
8201550	JOHN W. MECOM
8201595	EL PASO NATURAL GAS COMPANY
8201596	EL PASO NATURAL GAS COMPANY

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspecfion except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before November 24, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease

Section 107–DP: 15,000 feet or deeper
107–GS: Geopressured brine
107–CB: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation

Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81–32450 Filed 11–6–81; 8:45 am]
BILLING CODE 6450–85–M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: October 29, 1981.

JD NO	JA DKT	API NO	T SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
KANSAS CORPORATION COMMISSION							
-AMOCO PRODUCTION CO			RECEIVED: 10/08/81 JA: KS				
8201597	K79-0702	1508110169	108-ER	WATKINS GAS UNIT F #1	LEMON WEST - MARMATON	0.0	KANSAS POWER & LI
MICHIGAN DEPARTMENT OF NATURAL RESOURCES							
-GETTY OIL COMPANY			RECEIVED: 10/06/81 JA: MI				
8201599		2110100000	103	LEPPALA 1-18	MAPLE GROVE	250.0	MICHIGAN CONSOLID
-WAINOCO OIL & GAS CO			RECEIVED: 10/06/81 JA: MI				
8201598		2110134028	103	ANDERSON-LUTZ #1-27	BEAR LAKE 27 23N 15W	40.0	MICHIGAN CONSOLID
OKLAHOMA CORPORATION COMMISSION							
-ANDOVER OIL COMPANY			RECEIVED: 10/05/81 JA: OK				
8201668	14005	3501721889	102-2	SCHUMACHER #22-2		180.0	DELHI GAS PIPELIN
8201660	14005	3501721889	103	SCHUMACHER #22-2		180.0	DELHI GAS PIPELIN
8201623	10534	3501721202	103	SUMMERS #1		75.0	PHILLIPS PETROLEU
-ARKOMA GAS CO			RECEIVED: 10/05/81 JA: OK				
8201683	08106	3512120615	102-4	C G MYERS GAS UNIT #1-28	N W CABANISS	60.0	ARKANSAS LOUISIAN
8201663	08106	3512120615	103	C G MYERS GAS UNIT #1-28	N W CABANISS	60.0	ARKANSAS LOUISIAN
-B R POLK INC			RECEIVED: 10/05/81 JA: OK				
8201677	10864	3508320778	103	JACK BEEBY #1	S MARSHALL	50.0	EASON OIL CO
8201603	10863	3508320754	103	SCHAEFER POTTER #2A	S MARSHALL	50.0	EASON OIL CO
-BARUCH-FOSTER CORP			RECEIVED: 10/05/81 JA: OK				
8201602	10973	3508321482	103	WATTS #1	NE PLEASANT VALLEY	480.0	CITIES SERVICE GA
-BEASLEY OIL CO			RECEIVED: 10/05/81 JA: OK				
8201629	14110	3504722721	102-4	VERA #1	NORTH ENID	100.0	ARKANSAS LOUISIAN
-BEREN CORPORATION			RECEIVED: 10/05/81 JA: OK				
8201670	13832	3500722051	102-4	BECK #1-28	EAST BOYD	32.0	KANSAS-NEBRASKA N
-BOBBY J DARNELL			RECEIVED: 10/05/81 JA: OK				
8201639	10808	3508321546	103	YANCEY #1	N W GUTHRIE	72.0	EASON OIL CO
-CHARLES J. RICHARD			RECEIVED: 10/05/81 JA: OK				
8201689	14300	3507322996	103	TRIPLETT #1	WEST CASHION	0.0	CONOCO
8201688	13998	3507323104	102-4	WINANS #2	WEST CASHION	250.0	CONOCO
-CLAY MOORE			RECEIVED: 10/05/81 JA: OK				
8201648	10641	3508321414	103	C F TILLMAN #1	E EVANSVILLE	32.0	SUN GAS CO
-CONOCO INC			RECEIVED: 10/05/81 JA: OK				
8201658	13996	3503900000	102-2	SAWATZKY #26-1	EAST CLINTON	548.0	PRODUCERS GAS CO
-CONTINENTAL RESOURCES CORP			RECEIVED: 10/05/81 JA: OK				
8201654	10830	3515321146	103	SHORELINE #34-3	WEST CHESTER	365.0	NATURAL GAS PIPEL
-COTTON PETROLEUM CORPORATION			RECEIVED: 10/05/81 JA: OK				
8201630	14109	3512120851	102-2	HODGENS #1	WILDCAT	400.0	ARKANSAS LOUISIAN

JD GL	JA DAT	API CO	D	SEC	CAT	WELL NAME
-DYCO PETROLEUM CORPORATION						RECEIVED: 10/05/81 JA: OK
8201619	14298	3512920491		107-DP		PENNINGTON #1-18
-EL PASO NATURAL GAS COMPANY						RECEIVED: 10/05/81 JA: OK
8201673	13952	3500920369		102-2		REUBIN POTTER #1
-EXXON CORPORATION						RECEIVED: 10/05/81 JA: OK
8201664	08048	3500700000		108		W A GRAY #1
-GULFSTREAM PETROLEUM CORP						RECEIVED: 10/05/81 JA: OK
8201636	10780	3509321974		103		O G BERGDALL #1-4
-HAMILTON BROTHERS OIL CO						RECEIVED: 10/05/81 JA: OK
8201661	14011	3512120731		102-2		BLUE CREEK #1-8
8201634	13587	3504520898		102-2		WOOD UT. #1-33
-HARPER OIL COMPANY						RECEIVED: 10/05/81 JA: OK
8201618	14186	3512920350		102-2		CARREL #1
-HEATH OIL CO INC						RECEIVED: 10/05/81 JA: OK
8201611	14057	3504921615		102-4		KING KNOWLES #1
8201611	14057	3504921615		103		KING KNOWLES #1
-HELMERICH & PAYNE INC						RECEIVED: 10/05/81 JA: OK
8201681	14242	3504321349		102-2		STAMBAUGH #6-33
8201680	10870	3501121541		103		YOUNG #1
-HOLD OIL CORP						RECEIVED: 10/05/81 JA: OK
8201672	13881	3506120386		102-2		ARMY CORPS OF ENG. #1-4
-HOLDEN ENERGY CORP						RECEIVED: 10/05/81 JA: OK
8201649	10689	3501922000		103		STRINGER #1
-INEXCO OIL COMPANY						RECEIVED: 10/05/81 JA: OK
8201633	13924	3512920574		102-4		GATES NO. 1-33
-JACK BOWLES						RECEIVED: 10/05/81 JA: OK
8201686	14304	3504722771		102-4		TRICKEY A-2
-JAY PETROLEUM INC						RECEIVED: 10/05/81 JA: OK
8201678	10865	3506321304		103		JOYCE #1
-JEFFERSON-WILLIAMS ENERGY CORP						RECEIVED: 10/05/81 JA: OK
8201638	10772	3510321235		103		ANDREW MEGENITY #2
-KAISER-FRANCIS OIL COMPANY						RECEIVED: 10/05/81 JA: OK
8201669	13717	3501121590		102-4		NIBBS #1
8201669	13717	3501121590		103		NIBBS #1
8201675	10553	3501121524		102-4		WHITE #1
8201675	10553	3501121524		103		WHITE #1
8201676	10708	3501121457		102-4		WIDNEY #1
8201676	10708	3501121497		103		WIDNEY #1
-KENNEDY & MITCHELL INC						RECEIVED: 10/05/81 JA: OK
8201666	13373	3505920909		102-4		MAYBERRY #26-130
-KEPCO INC						RECEIVED: 10/05/81 JA: OK
8201613	14247	3501721959		102-2		CHEEK #3-35
8201614	14246	3505121050		102-3		HANNA #1-9
8201615	14245	3505121050		102-4		HANNA #1-9
8201616	14244	3501721958		102-2		YANDA #1-33
-MAPCO PRODUCTION COMPANY						RECEIVED: 10/05/81 JA: OK
8201625	10740	3504520878		103		BROWN 26-1
-MARYMAC CO						RECEIVED: 10/05/81 JA: OK
8201674	13370	3508520361		102-4		IMLER #1
8201665	13372	3508520398		102-4		YEATTS #1
-NOVA ENERGY CORPORATION						RECEIVED: 10/05/81 JA: OK
8201632	14043	3502720528		102-2		FARIS #1-1
-OIL LIFT INC						RECEIVED: 10/05/81 JA: OK

FIELD NAME	PROD	PURCHASER
REYDON	80.0	EL PASO NATURAL G
ELK CITY ATOKA	900.0	EL PASO NATURAL G
CAMRICK (LOWER MORROW)	19.6	NORTHERN NATURAL
UNALLOCATED POOL	0.0	PIONEER GAS PRODU
WILDCAT	266.0	
WILDCAT	28.8	
S W ROLL	140.0	KANSAS-NEBRASKA P
HOOVER	0.0	AMINOIL USA INC
HOOVER	0.0	AMINOIL USA INC
EAST SEILING	182.0	MICHIGAN WISCONSI
SW CANTON	128.0	OKLAHOMA GAS & EL
BROOKEN FIELD	200.0	ARKANSAS LOUSIANA
JOINER CITY	10.0	AMINOIL USA INC
NORTH EAST STRONG CITY	1450.0	
KREMLIN	0.0	CRA INC.
EAST LAMAR	75.0	JAY PETROLEUM INC
CERES SOUTH	18.0	ATLANTIC RICHFIEL
WATONGA TREND	700.0	ARKANSAS LOUISIAN
WATONGA TREND	700.0	ARKANSAS LOUISIAN
E FAY	0.0	ARKANSAS LOUISIAN
E FAY	0.0	ARKANSAS LOUISIAN
E FAYE	200.0	DELHI GAS PIPELIN
E FAYE	200.0	DELHI GAS PIPELIN
UNDESIGNATED C NW SEC. 2	120.0	NORTHERN NATURAL
	120.0	CONOCO INC
	140.0	MICHIGAN WISCONSI
	100.0	MICHIGAN WISCONSI
	140.0	CONOCO INC
WEST SHATTUCK	100.0	TRANSWESTERN PIPE
NORTH PIKE	75.0	AMINOIL USA INC.
NORTH PIKE	75.0	AMINOIL USA INC.
CORN	0.0	SUN GAS CO

J. NO	JA DKT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201622	11067	3510523664	102-2	WILKINS #1	SOUTH COFFEYVILLE	31.0	PELICAN PIPELINE
8201622	11067	3510523664	103	WILKINS #1	SOUTH COFFEYVILLE	31.0	PELICAN PIPELINE
-OKLAHOMA DRILLING CORP			RECEIVED: 10/05/81 JA: OK				
8201655	10820	3507121914	103	HEINTZ #1		0.0	CITIES SERVICE GA
8201656	10821	3507121915	103	HEINTZ #2		0.0	CITIES SERVICE GA
8201657	10822	3507121913	103	TIEMANN #1		0.0	CITIES SERVICE GA
8201641	10823	3507122057	103	TIEMANN #2		0.0	CITIES SERVICES G
8201642	10824	3507121916	103	WILDGRUBE #1		0.0	CITIES SERVICE GA
8201643	10825	3507121917	103	WILDGRUBE #2		0.0	CITIES SERVICE GA
-OKLAHOMA PETROLEUM MANAGEMENT CORP			RECEIVED: 10/05/81 JA: OK				
8201663	06934	3511920986	102-4	#1 HAMMOCK	N E MT. HOPE	14.0	COLORADO GAS CO
8201663	06934	3511920986	103	#1 HAMMOCK	N E MT. HOPE	14.0	COLORADO GAS CO
8201685	14294	3511921578	102-4	FRANKLIN #2	MARKHAM	0.0	PARKS ENERGY INVE
8201645	14231	3503723480	102-4	HAMON #1	WEST OILTON 4	0.0	PARKS ENERGY INVE
8201646	14232	3503723156	102-4	GUIER B #1	WEST OILTON 3	0.0	PARKS ENERGY INVE
8201631	14050	3514920100	102-4	SHELLY #1	MCABEE	110.0	OKLAHOMA NATURAL
8201644	14230	3503723498	102-4	WILLIS #1	WEST OILTON 3	0.0	PARKS ENERGY INVE
-PETRO-LEWIS CORPORATION			RECEIVED: 10/05/81 JA: OK				
8201668	13472	3505121116	102-4	CRAWFORD EDWARDS #4	WEST MARLOW FIELD	153.3	ARKANSAS LOUISIAN
-PETROLEUM INC			RECEIVED: 10/05/81 JA: OK				
8201659	13997	3504321197	102-4	B J HAMMER #1		365.0	PANHANDLE EASTERN
-PIONEER PRODUCTION CORPORATION			RECEIVED: 10/05/81 JA: OK				
8201650	10700	3509322088	103	JELLISON #3-6	EAST CHESTER	0.0	DELHI GAS PIPELIN
-QUANAH COMPANY			RECEIVED: 10/05/81 JA: OK				
8201653	10829	3512120741	103	RAY ALLEN #1	BLOCKER-FEATHERSTON	100.0	S E TRANSMISSION
-R & R OIL CO			RECEIVED: 10/05/81 JA: OK				
8201628	14114	3514320818	102-2	SORY #1		16.0	DIAMOND S GAS SYS
-ROBERT P LAMMERTS			RECEIVED: 10/05/81 JA: OK				
8201682	14233	3504722860	102-4	SCHNEIDER #30-12	EAST KREMLIN	0.0	CRA INC
-ROCKET ENERGY CORP			RECEIVED: 10/05/81 JA: OK				
8201612	13957	3510100000	103	BOWER #1	WILDCAT	55.0	PHILLIPS PETROLEU
-SHEMEN PRODUCTION INC			RECEIVED: 10/05/81 JA: OK				
8201699	14257	3514321469	102-2	AGAFE #2		0.0	DIAMOND S GAS SYS
-SOHIO PETROLEUM CO			RECEIVED: 10/05/81 JA: OK				
8201626	10741	3504921287	103	TERRELL #2	WEST EOLA	23.0	WARREN PETROLEUM
-SOUTHLAND ROYALTY CO			RECEIVED: 10/05/81 JA: OK				
8201617	14174	3513921188	102-3	BUTLER #1-18	NORTH HOOKER	212.0	KANSAS NEBRASKA N
8201667	13418	3509322177	102-2	STAMBAUGH #5-32	CHESTER	0.0	MICHIGAN WISCONSI
-SOUTHWESTERN EXPLOR CONSULTANTS INC			RECEIVED: 10/05/81 JA: OK				
8201605	10691	3510320749	103	CINNAMON #1	POLO	0.0	ARCO OIL & GAS CO
8201687	10892	3510320762	103	SHIMANEK #1	POLO	0.0	ARCO OIL & GAS CO
-SUNDANCE ENERGY CORP			RECEIVED: 10/05/81 JA: OK				
8201651	10813	3508321739	103	HOWLAND SE #1	N E HULL	3.0	EASON OIL CO
-SWINDLER OIL CORP			RECEIVED: 10/05/81 JA: OK				
8201604	10881	3511720513	103	MCNULTY #20	CLEVELAND	3.0	PHILLIPS PETROLEU
8201620	10848	3511729983	103	SCHOOL LAND #2	CLEVELAND	5.0	PHILLIPS PETROLEU
-TEXACO INC			RECEIVED: 10/05/81 JA: OK				
8201684	10599	3507322862	103	L S RODENBURG #1	OKARCHE NE	82.0	CONOCO INC
-TEXAS AMERICAN OIL CORP			RECEIVED: 10/05/81 JA: OK				
8201635	13174	3507322796	102-4	ALBERTA HOLSTINE #1	SOONER TREND	91.3	PHILLIPS PETROLEU
-TEXAS OIL & GAS CORP			RECEIVED: 10/05/81 JA: OK				
8201679	10868	3500722019	103	DUERSON #1	DOMBEY	680.0	
-THE GHK COMPANY			RECEIVED: 10/05/81 JA: OK				

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201640	13013	3503920366		107-DP		DUGGER #1-18		0.0	SOUTHERN NATURAL
-TOWER OIL AND GAS COMPANY INC		RECEIVED: 10/05/81 JA: OK							
8201621	10840	3507322584		103		MURIEL #1	SOONER TREND	14.6	PHILLIPS PETROLEU
-TRANSIERRA EXPLORATION CORP		RECEIVED: 10/05/81 JA: OK							
8201637	10807	3510321237		103		DONOVAN YOST #2-15	S E BILLINGS	51.0	ATLANTIC RICHFIEL
-UNION OIL COMPANY OF CALIF		RECEIVED: 10/05/81 JA: OK							
8201600	14083	3508520462		102-4		AETNA LIFE #1-3	NE CRR	3.0	LONE STAR GAS CO
8201600	14083	3508520462		103		AETNA LIFE #1-3	NE CRR	3.0	LONE STAR GAS CO
8201610	14082	3508520383		102-4		J R WILLIAMS #1-1	NE CRR	9.0	LONE STAR GAS CO
8201610	14082	3508520383		103		J R WILLIAMS #1-1	NE CRR	9.0	LONE STAR GAS CO
8201692	14270	3508520473		102-4		LONDON #1-3	NE CRR	7.0	LONE STAR GAS CO
8201692	14270	3508520473		103		LONDON #1-3	NE CRR	7.0	LONE STAR GAS CO
-UNIT DRILLING & EXPLORATION CO		RECEIVED: 10/05/81 JA: OK							
8201691	14251	3506120381		102-2		PANTHER HOLLOW #1	KINTA	1150.0	ARKANSAS LOUISIAN
8201606	10884	3506120382		103		WILLIAMS #1	KINTA	365.0	ARKANSAS LOUISIAN
-VULCAN ENERGY CORP		RECEIVED: 10/05/81 JA: OK							
8201627	10768	3507322556		103		HARRY BRUEGGEN #1	S W REEDING	6.0	CONOCO INC
-WILLIAM H DAVIS		RECEIVED: 10/05/81 JA: OK							
8201662	14040	3508321699		102-2		EFFIE #2	WILDCAT	73.0	EASON OIL CO
-WILSHIRE OIL CO OF TEXAS		RECEIVED: 10/05/81 JA: OK							
8201671	13879	3504120006		102-4		CUTSINGER #1	SOUTH CESTOS	28.0	MICHIGAN WISCONSI
-WISHBONE OIL & GAS		RECEIVED: 10/05/81 JA: OK							
8201652	10817	3501922225		103		MITCHELL #2	TATUMS	108.0	MOBIL OIL CORP
-WOOD ENTERPRISES INC		RECEIVED: 10/05/81 JA: OK							
8201601	14225	3511960664		102-4		DANNY MOORE #1	MARKHAM	39.0	PARKS ENERGY INVE
8201601	14225	3511960664		103		DANNY MOORE #1	MARKHAM	39.0	PARKS ENERGY INVE
8201609	14226	3511963879		102-4		DANNY MOORE A #1	MARKHAM	29.0	PARKS ENERGY INVE
8201609	14226	3511963879		103		DANNY MOORE A #1	MARKHAM	29.0	PARKS ENERGY INVE
8201607	14224	3511963796		102-4		DANNY MOORE B #1	MARKHAM	6.0	PARKS ENERGY INVE
8201607	14224	3511963796		103		DANNY MOORE B #1	MARKHAM	6.0	PARKS ENERGY INVE
8201608	14223	3511963797		102-4		DANNY MOORE C #1	MARKHAM	23.0	PARKS ENERGY INVE
8201608	14223	3511963797		103		DANNY MOORE C #1	MARKHAM	23.0	PARKS ENERGY INVE
-WOODS PETROLEUM CORP		RECEIVED: 10/05/81 JA: OK							
8201624	14062	3504321229		102-4		MERCER #29-1	PUTNUM	639.0	
-21ST CENTURY INVESTMENT CO.		RECEIVED: 10/05/81 JA: OK							
8201647	09104	3511100000		103		PINE #4-1	NORTH COALTON	30.0	PHILLIPS PETROLEU
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PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES									
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-ALCOVE INVESTMENTS		RECEIVED: 10/08/81 JA: PA							
8201701	9246	3700521153		108		DONALD K ANKENY #1	SOUTH BEND	10.0	PEOPLES NATURAL G
8201697	9242	3700520108		108		FRED CESSNA #2	CHERRY RUN	1.6	PEOPLES NATURAL G
8201699	9244	3700520108		108		FRED CESSNA #3	CHERRY RUN	1.5	PEOPLES NATURAL G
8201698	9243	3700520458		108		HAROLD WILHELM #1	RURAL VALLEY	5.1	PEOPLES NATURAL G
8201702	9247	3706321546		108		INDIANA INVESTMENTS #6	WASHINGTON	4.0	PEOPLES NATURAL G
8201696	9241	3700520885	D	108		RUTH L KIMMEL #1	ELDERS RIDGE	13.9	PEOPLES NATURAL G
8201695	9240	3700521363	D	108		RUTH L KIMMEL #2	ELDERS RIDGE	12.1	PEOPLES NATURAL G
8201694	9239	3700520328		108		T M PETERS #1	CHERRY RUN	3.2	PEOPLES NATURAL G
8201693	9238	3700520211		108		T M PETERS #2	CHERRY RUN	3.2	PEOPLES NATURAL G
8201700	9245	3700521152		108		WALTER E UPPERMAN #1	BOGGS	1.2	PEOPLES NATURAL G
8201703	9248	3706321818		108		WILLIAM M CLARK #1	WASHINGTON	3.6	PEOPLES NATURAL G
-ARROWHEAD GAS PRODUCERS INC		RECEIVED: 10/08/81 JA: PA							
8201760	8313	3712329107		102-2		C FAUST #1	SUGAR GROVE	60.0	COLUMBIA GAS TRAN

JD NO.	JA DAT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201761	8322	3712329155		102-2		WILLIAM SAUNDERS #1	SUGAR GROVE	60.0	COLUMBIA GAS TRAN
-BOYD & SHRIVER				RECEIVED: 10/08/81 JA: PA					
8201765	2028	3706321734		108		BROTHERS 416	E MAHONING	0.0	CONSOLIDATED GAS
8201766	2133	3706321653		108		HAMILTON 409	E MAHONING	8.0	CONSOLIDATED GAS
8201762	2019	3706322292		108		OBERLIN 421	GRANT	12.0	CONSOLIDATED GAS
8201763	2023	3706322068		108		STIVER 417	GRANT	17.0	CONSOLIDATED GAS
8201767	2135	3706321701		108		WORK 407	E MAHONING	7.2	CONSOLIDATED GAS
8201764	2025	3706322069		108		WORK 415	E MAHONING	9.6	CONSOLIDATED GAS
-C & N CO				RECEIVED: 10/08/81 JA: PA					
8201777	7665	3706324814		108		COLONIAL LAND #3	WHITE	8.7	COLUMBIA GAS TRAN
8201776	7666	3706324813		108		COLONIAL LAND CO #2	WHITE	10.7	COLUMBIA GAS TRAN
8201776	7664	3706324815		108		COLONIAL LAND CO #4	WHITE	6.4	COLUMBIA GAS TRAN
8201775	7663	3706324812		108		COLONIAL LAND CO. #1	WHITE	12.0	COLUMBIA GAS TRAN
8201770	7656	3706325831		108		FRANK SCERBO #1	WHITE	7.6	COLUMBIA GAS TRAN
8201773	7661	3706324865		108		INDIANA COUNTRY CLUB #3	WHITE	7.0	COLUMBIA GAS TRAN
8201774	7662	3706324866		108		INDIANA COUNTRY CLUB #4	WHITE	10.0	COLUMBIA GAS TRAN
8201771	7657	3706325319		108		M C BLOSSER #2	WHITE	3.6	COLUMBIA GAS TRAN
8201772	1658	3706324540		108		RUSSELL HOOVER #2-TR-2	WHITE	2.4	COLUMBIA GAS TRAN
-CABOT OIL & GAS CORP				RECEIVED: 10/08/81 JA: PA					
8201706	9221	3703921179		102-2		ALLAN HART #5	FAIRFIELD	50.0	TENNESSEE GAS PIP
8201721	9357	3703920740		102-2		BANCE RUNG &	UNION	50.0	TENNESSEE GAS PIP
8201710	9229	3703921150		102-2		CHARLES MORRELL #1	WAYNE	50.0	TENNESSEE GAS PIP
8201716	9344	3703921199		102-2		CLYDE COLDREN #1	FAIRFIELD	50.0	TENNESSEE GAS PIP
8201719	9348	3706520251		102-2		EDWARD GREER #1	FRENCH CREEK	50.0	TENNESSEE GAS PIP
8201709	9227	3703921213		102-2		GARY MOORHEAD #1	WAYNE	50.0	TENNESSEE GAS PIP
8201720	9350	3703921166		102-2		JOHN SCHNEIDER #1	FAIRFIELD	50.0	TENNESSEE GAS PIP
8201711	9231	3703921210		102-2		JOSEPH GANDZIARSKI #1	GREENWOOD	0.0	TENNESSEE GAS PIP
8201714	9282	3703921214		102-2		LILLIAN REESE #1	WAYNE	50.0	TENNESSEE GAS PIP
8201708	9225	3703921165		102-2		NEAL LANG #1	RANDOLPH	50.0	TENNESSEE GAS PIP
8201717	9340	3703921169		102-2		PAUL KAHLER #1	UNION	50.0	TENNESSEE GAS PIP
8201707	9223	3703921227		102-2		PRESSLEY HILLIARD #1	WAYNE	50.0	TENNESSEE GAS PIP
8201715	9285	3703921260		102-2		RICHARD BAKER #1	GREENWOOD	50.0	TENNESSEE GAS PIP
8201712	9233	3703921178		102-2		VANCE RUNG #2	GREENWOOD	50.0	TENNESSEE GAS PIP
8201718	9286	3703921208		102-2		W L DUNN CONSTRUCTION #2	EAST FAIRFIELD	50.0	TENNESSEE GAS PIP
8201713	9280	3703921198		102-2		WINSTON JEWELL #1	FAIRFIELD	50.0	TENNESSEE GAS PIP
-CASTLE GAS CO INC				RECEIVED: 10/08/81 JA: PA					
8201780	9216	3712920674		108		H F GARRIGAN #1 (C-182) WES/22674	DERRY TOWNSHIP	10.9	PEOPLES NATURAL G
8201779	9215	3712920735		108		J LINTNER #1 (C-222) WES-20735	DERRY TOWNSHIP	20.5	PEOPLES NATURAL G
8201784	9220	3712920698		108		M DALE #2 (C-215) WES-20698	DERRY TOWNSHIP	21.5	PEOPLES NATURAL G
8201783	9219	3712920699		108		M DALE #3 (C-216) WES-20699	DERRY TOWNSHIP	19.6	PEOPLES NATURAL G
8201782	9218	3712920678		108		W S DAVENPORT #1 (C-150) WES-22678	DERRY TOWNSHIP	20.4	PEOPLES NATURAL G
8201781	9217	3712920679		108		W S DAVENPORT #2 (C-191) WES-22679	DERRY TOWNSHIP	20.4	PEOPLES NATURAL G
-CONSOLIDATED GAS SUPPLY CORPORATION				RECEIVED: 10/08/81 JA: PA					
8201789	9063	3706326252		103		CLYDE BAKER WN-1853	MONTGOMERY	17.3	GENERAL SYSTEM PU
8201785	8988	3702320067		102-2		COMM OF PENNS #236 WN-1823	GIBSON TOWNSHIP	12.2	GENERAL SYSTEM PU
8201787	8962	3702320067		103		COMM OF PENNS #236 WN-1823	GIBSON	12.2	GENERAL SYSTEM PU
8201722	9279	3706326251		103		GERALD KIME WN-1857	MONTGOMERY	0.6	GENERAL SYSTEM PU
8201786	8509	3702120099		103		JOHN BAKER WN-1846	SUSQUEHANNA	12.2	GENERAL SYSTEM PU
8201788	8964	3706326150		103		ROBERT J SMITH WN-1834	GREEN	10.6	GENERAL SYSTEM PU
8201723	9298	3706326257		103		VICTOR KANTZ WN-1860	MONTGOMERY	57.4	GENERAL SYSTEM PU
-DELTA DRILLING CO				RECEIVED: 10/08/81 JA: PA					
8201791	9174	3706326110		103		J G SIVERD #1 IND 26110	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201792	9190	3706326109		103		KOPCZYK-ST CLAIR #1 IND 26109	CHERRYHILL	0.0	COLUMBIA GAS TRAN

JOB NO	DOCKET	API NO	E	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201793	9191	3706326254		103		L W CHRISTIE IND 26254	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201794	9192	3706326224		103		M GENCHUR #1 IND 26224	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201797	9195	3706326208		103		M MCGUIRE #1 IND 26208	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201796	9194	3706326187		103		P F HESS #1 IND 26187	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201795	9193	3706326210		103		RHEA-LAWER #1 IND 26210	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201790	9173	3706326284		103		TROUGH DICK UNIT #1 IND 26284	CHERRYHILL	0.0	COLUMBIA GAS TRAN
-DORAN & ASSOCIATES INC				RECEIVED: 10/08/81 JA: PA					
8201725	9199	3706326347		103		C SPICHER #2 KA-87	UPPER DEVONIAN SAND	30.0	COLUMBIA GAS TRAN
8201724	9197	3706522102		103		LILLIAN B MCCAULEY #1 KA-9	UPPER DEVONIAN SAND	30.0	T W PHILLIPS GAS
-E J BRUMAGE				RECEIVED: 10/08/81 JA: PA					
8201768	36918	3705900000		108		BELLE GRINAGE #1	GRINNAGE L-2408	13.0	COLUMBIA GAS TRAN
8201769	36918	3705900000		108		CLARK GRINAGE #1	GRINNAGE L-2408	13.0	COLUMBIA GAS TRAN
-ENERGYQUEST INC				RECEIVED: 10/08/81 JA: PA					
8201798	9133	3706325999		103		C L RUFFNER & SONS #1	CLYMER	30.0	COLUMBIA GAS TRAN
-ENVIROGAS INC				RECEIVED: 10/08/81 JA: PA					
8201799	8993	3704921319		102-2		G KRESS #4-A	NORTH EAST DEEP	18.0	NATIONAL FUEL GAS
-FELMONT OIL CORPORATION				RECEIVED: 10/08/81 JA: PA					
8201726	9352	3706325973		103		RONALD LITTLE #2 F-287	SOUTH PINE	0.0	COLUMBIA GAS TRAN
-FOX OIL & GAS INC				RECEIVED: 10/08/81 JA: PA					
8201800	9125	3706326026		103		C BROWN #1	GREEN	25.5	COLUMBIA GAS TRAN
8201801	9126	3706326196		103		DALE MEERS #1	GREEN	25.5	COLUMBIA GAS TRAN
-GLADYS WINGER				RECEIVED: 10/08/81 JA: PA					
8201759	9289	3700522040		108		WINGER #1	KISKIMINITAS	1.3	PEOPLES NATURAL G
-IRA F. BITTINGER				RECEIVED: 10/08/81 JA: PA					
8201705	9322	3712920207		108		EDMUND PYSKA #1	ALLEGHENY	1.5	PEOPLES NATURAL G
8201704	9321	3712920218		108		W O SCHWENK #4	ALLEGHENY	1.5	PEOPLES NATURAL G
-J & J ENTERPRISES INC				RECEIVED: 10/08/81 JA: PA					
8201803	7115	3706325105		108		BPO ELKS #931 #1	WHITE	13.7	COLUMBIA GAS TRAN
-J C ENTERPRISES				RECEIVED: 10/08/81 JA: PA					
8201802	9112	3706522341		103		JEF-22341,DEVERE KENDALL #161	FROSTBURG	20.0	T W PHILLIPS OIL
-KEYSTONE ENERGY RESOURCES				RECEIVED: 10/08/81 JA: PA					
8201804	8190	3706325873		103		BEDICK #5	KATHERINE BEDICK	52.9	T W PHILLIPS OIL
-MERIDIAN EXPLORATION CORP				RECEIVED: 10/08/81 JA: PA					
8201728	9278	3704921061		102-2		BILLINGS & KOVEL #528-1	EDINBORO NORTH	30.0	COLUMBIA GAS TRAN
8201810	8316	3704921219		102-2		D LKIE #552-1	EDINBORO NORTH	30.0	COLUMBIA GAS TRAN
8201809	8315	3704921266		102-2		E SANDERS #551-1	EDINBORO NORTH	30.0	COLUMBIA GAS TRAN
8201805	8311	3704921069		102-2		E STAFFORD #536-1	EDINBORO NORTH	30.0	NATIONAL FUEL GAS
8201807	8313	3704921215		102-2		L MCLALLEN #546-1	EDINBORO NORTH	30.0	COLUMBIA GAS TRAN
8201727	9277	3704921251		102-2		M PYKOV #554-1	EDINBORO NORTH	30.0	COLUMBIA GAS TRAN
8201808	8314	3704921216		102-2		R LEWIS UNIT #547-1	EDINBORO NORTH	30.0	COLUMBIA GAS TRAN
8201806	8312	3704921213		102-2		R SHOWMAN #543-1	EDINBORO NORTH	30.0	COLUMBIA GAS TRAN
-MITCHELL ENERGY CORPORATION				RECEIVED: 10/08/81 JA: PA					
8201811	9053	3703921163		103		FERM#1-78	CONNEAUTVILLE-MEDINA SAN	35.0	
-PENN ENERGY INC				RECEIVED: 10/08/81 JA: PA					
8201729	9362	3712521356		103		LITMAN #1		25.0	COLUMBIA GAS TRAN
-PHILLIPS PRODUCTION CO				RECEIVED: 10/08/81 JA: PA					
8201738	9301	3706326307		103		AGNES E MIRRO #1	CONEMAUGH	35.0	
8201818	9084	3706326303		103		ARCHIE HADDEN #1	GRANT	45.0	
8201739	9302	3706326329		103		CHARLES M HILL #1	GREEN	30.0	
8201817	9083	3706326319		103		DAVID CHICHURA #1	GRANT	50.0	
8201816	9082	3706326311		103		DAVID R TOMB JR #1	WHITE	25.0	
8201737	9300	3706326352		103		E CLAIR SMITH #1	BLACKLICK	25.0	
8201736	9275	3706326346		103		EDWARD MEARS #1	RAYNE	25.0	

JL NO	JS PKT	API NO	L SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201751	7376	3706324296	108	ELLERY S SHIELDS #1	NORTH MAHONING	12.0	CONSOLIDATED GAS
8201733	9272	3706326268	103	H MCINTIRE & M JOHNSTON #1	BLACKICK	30.0	
8201734	9273	3706326269	103	H MCINTIRE & M JOHNSTON #2	BLACKLICK	35.0	
8201735	9274	3706325270	103	H MCINTIRE & M. JOHNSTON #3	CENTER	65.0	
8201741	9305	3712921869	103	JAMES A MCCOY #1	LOYALHANNA	25.0	
8201742	6880	3706323662	108	JAY T KISSINGER #3	CENTER	13.0	COLUMBIA GAS TRAN
8201815	8468	3706326203	103	JOHN L CAMPBELL #1	BLACKLICK	25.0	
8201732	9271	3706326023	103	LARRY D SHIELDS #1	EAST MAHONING	45.0	
8201819	9123	3706326320	103	LOUIS EMANUEL & J G CLAWSON #1	MONTGOMERY	50.0	
8201820	9124	3706326267	103	MAUDE L PHIPPS #1	BLACKLICK	25.0	
8201730	9269	3706326223	103	MILDRED B WYNKOOP #1	RAYNE	25.0	
8201746	6937	3706321887	108	NICK R MONOSKEY #1	OLIVER	15.0	CONSOLIDATED GAS
8201744	6920	3706325001	108	RUTH E BOGGS #1	GRANT	4.0	COLUMBIA GAS TRAN
8201750	6967	3706325183	108	RUTH E BOGGS #2	GRANT	15.0	COLUMBIA GAS TRAN
8201749	6966	3706325108	108	RUTH E BOGGS #3	GRANT	15.0	COLUMBIAGAS TRANS
8201748	6965	3706325116	108	RUTH E BOGGS #4	GRANT	15.0	COLUMBIA GAS TRAN
8201743	6919	3706325117	108	RUTH E BOGGS #5	GRANT	5.0	COLUMBIA GAS TRAN
8201747	6964	3706325118	108	RUTH E BOGGS #6	GRANT	15.0	COLUMBIA GAS TRAN
8201814	8242	3703321085	103	RUTH E SPENCER #1	PENN	30.0	
8201731	9270	3706326169	103	THOMAS A WALKER #1	EAST MAHONING	30.0	
8201745	6923	3706324962	108	W S BLACK #4	EAST MAHONING	7.0	COLUMBIA GAS TRAN
8201740	9304	3712921888	103	WAYNE RUSH #1	DERRY	25.0	
-TER-EX INC				RECEIVED: 10/08/81 JA: PA			
8201754	9000	3712921883	103	TER-EX RAMALEY #8	DRY RIDGE	70.0	STANDARD STEEL CO
-THE MUTUAL OIL & GAS COMPANY				RECEIVED: 10/08/81 JA: PA			
8201813	8910	3704921235	102-2	FROEHLICK #1	MC KEAN	27.0	COLUMBIA GAS TRAN
8201812	8909	3704921242	102-2	PENNOCK #1	MC KEAN	20.0	COLUMBIA GAS TRAN
-TURM OIL INC				RECEIVED: 10/08/81 JA: PA			
8201821	8319	3706325986	103	EDWARD A BAKER #1	CHAMBERSVILLE	30.0	T W PHILLIPS GAS
-UNION DRILLING INC				RECEIVED: 10/08/81 JA: PA			
8201830	9121	3706326112	103	CLAIR O BUTERBAUGH #1 - 0716	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201825	9116	3706325728	103	EDWARD L MEARS #1 0711	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201826	9117	3706325729	103	EDWARD L MEARS #2 - 0713	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201827	9118	3706325730	103	EDWARD L MEARS #3 0714	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201828	9119	3706325731	103	EDWARD L MEARS #4 0715	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201824	9115	3706326164	103	HARVEY BROWN #3 0641	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201822	9113	3706326000	103	IDA SYSTER #1 - 0632	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201831	9122	3706326154	103	JAMES C. DECKER #2 - 0752	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201829	9120	3706325773	103	MURRAY CRAMER #1 0712	CHERRYHILL	0.0	COLUMBIA GAS TRAN
8201823	9114	3706326114	103	VIOLET WOLFE #1 - 0640	CHERRYHILL	0.0	COLUMBIA GAS TRAN
-US ENERGY DEVELOPMENT CORP				RECEIVED: 10/08/81 JA: PA			
8201755	9355	3704921262	102-2	HUNT #1	WATERFORD	20.0	NATIONAL FUEL GAS
8201756	9369	3704921263	102-2	HUNT #2	WATERFORD	20.0	NATIONAL FUEL GAS
-VICTORY DEVELOPMENT CO				RECEIVED: 10/08/81 JA: PA			
8201832	8921	3706325941	103	FLAHERTY #1 IND-25941	W PA UPPER DEVONIAN SAND	25.0	COLUMBIA GAS TRAN
8201833	8922	3706326283	103	HENRY #1 IND-26283	W PA UPPER DEVONIAN SD	25.0	COLUMBIA GAS TRAN
-WAINOCO OIL & GAS CO				RECEIVED: 10/08/81 JA: PA			
8201758	9295	3703921137	102-2	JAMES FIORETTI #1 (W-106)	ATHENS (BLOOMFIELD)	8.0	COLUMBIA GAS TRAN
8201757	9294	3703921104	102-2	MARTIN R GREISHAW JR #1 (W-95)	ATHENS (BLOOMFIELD)	0.0	COLUMBIA GAS TRAN
-4-R INVESTMENT PARTNERSHIP				RECEIVED: 10/08/81 JA: PA			
8201752	9307	3703921221	103	G RENAUD #1	VENANGO	20.0	NATIONAL FUEL GAS
8201753	9310	3703921222	103	G RENAUD #2	VENANGO	20.0	NATIONAL FUEL GAS

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before November 24, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS Lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease

Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation

108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81–32451 Filed 11–6–81; 8:45 am]
BILLING CODE 6450–85–M

JD #	DET #	API NO	F SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
KANSAS CORPORATION COMMISSION							
-GOULD OIL INC			RECEIVED: 10/13/81 JA: KS				
8202005	K 80-0974	1514520076	108-ER	BARSTOW #1	BOW	7.3	KANSAS NEBRASKA N
-TOMLINSON OIL CO INC			RECEIVED: 10/13/81 JA: KS				
8202006	K-79-1798	1517520084	108-FR	GRAM #1	KISMET	7.3	PANHANDLE EASTERN
LOUISIANA OFFICE OF CONSERVATION							
-A A CO			RECEIVED: 10/13/81 JA: LA				
8201955	81-1791	1707321343	108	JOHN WILLIAMS #1	MONROE	12.0	IMC PIPELINE CO I
8201952	81-1792	1707321528	108	JOHN WILLIAMS #2	MONROE	12.0	IMC PIPELINE CO I
8201953	81-1793	1707321529	108	JOHN WILLIAMS #3	MONROE	12.0	IMC PIPELINE CO I
8201954	81-1794	1707321615	108	JOHN WILLIAMS #4	MONROE	12.0	IMC PIPELINE CO I
-AMERADA HESS CORPORATION			RECEIVED: 10/13/81 JA: LA				
8201839	81-1328	1705721727	102-4	C E CHEENS #100	BAYOU DES ALLEMANDS	62.0	TRANSCONTINENTAL
-AMERICAN QUASAR PETROLEUM CO			RECEIVED: 10/13/81 JA: LA				
8201921	81-1847	1711320947	103	FIRST NATIONAL FARMS #1	RICEVILLE	700.0	CONOCO INC
-AMOCO PRODUCTION CO			RECEIVED: 10/13/81 JA: LA				
8201917	81-1851	1706320048	107-DP	BARNETT HEIRS #3 16,700 TUSC RA SUC	LOCKHART CROSSING	365.0	SOUTHERN NATURAL
8201918	81-1850	1706320040	107-DP	MW & HD MILEY #1 16,700 TUSC RA SUE	LOCKHART CROSSING	365.0	SOUTHERN NATURAL
-CALDWELL-WHITE			RECEIVED: 10/13/81 JA: LA				
8201941	81-1859	1707321628	108	KOLLITZ #1	MONROE GAS	16.0	UNITED GAS PIPELI
8201942	81-1860	1707321629	108	KOLLITZ #2	MONROE GAS	16.0	UNITED GAS PIPELI
8201939	81-1861	1707321632	108	KOLLITZ #3	MONROE GAS	16.0	UNITED GAS PIPELI
-CHEVRON U S A INC			RECEIVED: 10/13/81 JA: LA				
8201847	81-1884	1707720249	107-DP	I J MAJORS #3 U TUSC RA SUD	JUDGE DIGBY	558.5	SUGAR BOWL GAS CO
-CLEMENTS ENERGY INC			RECEIVED: 10/13/81 JA: LA				
8201905	81-1818	1702720613	102-4	NOBLES #1	EAST DYKESVILLE	136.0	UNITED GAS PIPE L
-COCKRELL OIL CORP			RECEIVED: 10/13/81 JA: LA				
8201841	81-1533	1772120317	102-4	STATE LEASE 7873 #2	WILDCAT - SOUTH PASS BLC	900.0	
-D-RAM CONSTRUCTION CO			RECEIVED: 10/13/81 JA: LA				
8201925	81-1843	1707321773	103	POGUE #1	MONROE GAS	18.0	IMC EXPLORATION C
8201924	81-1844	1707321774	103	POGUE #2	MONROE GAS	21.0	IMC EXPLORATION C
8201923	81-1845	1707321775	103	POGUE #3	MONROE GAS	18.0	IMC EXPLORATION C
8201920	81-1846	1707321779	103	POWELL #1	MONROE GAS	13.0	IMC EXPLORATION C
8201935	81-1842	1707321772	103	THOMPSON #1	MONROE GAS	16.0	IMC EXPLORATION C
-ERGON INC			RECEIVED: 10/13/81 JA: LA				
8201855	81-1890	1711122219	103	C K SMITH #1	MONROE	12.4	TEXAS GAS TRANSMI
8201855	81-1890	1711122215	107-TF	C K SMITH #1	MONROE	12.4	TEXAS GAS TRANSMI
8201948	81-1919	1711122907	103	C O BROWN #1	MONROE	7.4	TEXAS GAS TRANSMI
8201948	81-1919	1711122907	107-TF	C O BROWN #1	MONROE	7.4	TEXAS GAS TRANSMI
8201877	81-1896	1711123022	103	CALLOWAY EST #1	MONROE	8.1	TEXAS GAS TRANSMI
8201877	81-1896	1711123022	107-TF	CALLOWAY EST #1	MONROE	8.1	TEXAS GAS TRANSMI

JD NO	JA CAT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201962	81-1878	1711122143	107-TF	D MILLER #2	MONROE	7.8	TEXAS GAS TRANSMI
8201960	81-1881	1711122709	103	E I REPPOND #2 VUT	MONROE	14.9	TEXAS GAS TRANSMI
8201960	81-1881	1711122709	107-TF	E I REPPOND #2 VUT	MONROE	14.9	TEXAS GAS TRANSMI
8201844	81-1868	1711123021	103	EDWARD BURCH #1 VUAA	MONROE	11.5	TEXAS GAS TRANSMI
8201844	81-1868	1711123021	107-TF	EDWARD BURCH #1 VUAA	MONROE	11.5	TEXAS GAS TRANSMI
8201868	81-1905	1711122483	103	FRENCHIE BALLARD #1	MONROE	5.3	TEXAS GAS TRANSMI
8201868	81-1905	1711122483	107-TF	FRENCHIE BALLARD #1	MONROE	5.3	TEXAS GAS TRANSMI
8201875	81-1898	1711122960	103	H D GREEN # 12 VUU	MONROE	8.7	TEXAS GAS TRANSMI
8201875	81-1898	1711122963	107-TF	H D GREEN # 12 VUU	MONROE	8.7	TEXAS GAS TRANSMI
8201851	81-1894	1711122982	103	H G HUMPHREY #1 VUW	MONROE	9.3	TEXAS GAS TRANSMI
8201851	81-1894	1711122982	107-TF	H G HUMPHREY #1 VUW	MONROE	9.3	TEXAS GAS TRANSMI
8201850	81-1895	1711122981	103	H K EVANS #1 VUV	MONROE	8.4	TEXAS GAS TRANSMI
8201850	81-1895	1711122981	107-TF	H K EVANS #1 VUV	MONROE	8.4	TEXAS GAS TRANSMI
8201865	81-1915	1711123039	103	H L EVANS #3	MONROE	10.5	TEXAS GAS TRANSMI
8201865	81-1915	1711123039	107-TF	H L EVANS #3	MONROE	10.5	TEXAS GAS TRANSMI
8201863	81-1914	1711123040	103	H L EVANS #4	MONROE	14.0	TEXAS GAS TRANSMI
8201863	81-1914	1711123040	107-TF	H L EVANS #4	MONROE	14.0	TEXAS GAS TRANSMI
8201958	81-1879	1711121931	107-TF	HARDING COLLEGE #1	MONROE	10.9	TEXAS GAS TRANSMI
8201961	81-1877	1711122023	107-TF	HARRY L PARKER #1	MONROE	6.2	TEXAS GAS TRANSMI
8201882	81-1903	1711121649	103	J E TAUNTON #1	MONROE	9.3	TEXAS GAS TRANSMI
8201882	81-1903	1711121649	107-TF	J E TAUNTON #1	MONROE	9.3	TEXAS GAS TRANSMI
8201854	81-1891	1711122240	103	J T DIFFEY EST #1	MONROE	12.4	TEXAS GAS TRANSMI
8201854	81-1891	1711122240	107-TF	J T DIFFEY EST #1	MONROE	12.4	TEXAS GAS TRANSMI
8201860	81-1900	1711122355	103	J W READ EST #1	MONROE	14.6	TEXAS GAS TRANSMI
8201860	81-1900	1711122355	107-TF	J W READ EST #1	MONROE	14.6	TEXAS GAS TRANSMI
8201853	81-1892	1711122221	103	JAMES E KING #1	MONROE	13.7	TEXAS GAS TRANSMI
8201853	81-1892	1711122221	107-TF	JAMES E KING #1	MONROE	13.7	TEXAS GAS TRANSMI
8201879	81-1907	1711122588	103	JESSE TAYLOR #1	MONROE	6.2	TEXAS GAS TRANSMI
8201879	81-1907	1711122908	107-TF	JESSE TAYLOR #1	MONROE	6.2	TEXAS GAS TRANSMI
8201862	81-1899	1711123042	103	JOHN J AULDS #1	MONROE	12.7	TEXAS GAS TRANSMI
8201862	81-1899	1711123042	107-TF	JOHN J AULDS #1	MONROE	12.7	TEXAS GAS TRANSMI
8201852	81-1893	1711122305	103	LOUISE FOWLER #2	MONROE	14.3	TEXAS GAS TRANSMI
8201852	81-1893	1711122305	107-TF	LOUISE FOWLER #2	MONROE	14.3	TEXAS GAS TRANSMI
8201867	81-1910	1711122988	103	LOUISE MCDERMOTT #1	MONROE	10.2	TEXAS GAS TRANSMI
8201867	81-1910	1711122988	107-TF	LOUISE MCDERMOTT #1	MONROE	10.2	TEXAS GAS TRANSMI
8201963	81-1876	1711122176	107-TF	MARY PHILLIPS #4	MONROE	5.3	TEXAS GAS TRANSMI
8201866	81-1911	1711123074	103	MILLER-BURGESS #1	MONROE	9.0	TEXAS GAS TRANSMI
8201866	81-1911	1711123074	107-TF	MILLER-BURGESS #1	MONROE	9.0	TEXAS GAS TRANSMI
8201884	81-1901	1711122958	103	O E BARDIN #1	MONROE	14.9	TEXAS GAS TRANSMI
8201884	81-1901	1711122956	107-TF	O E BARDIN #1	MONROE	14.9	TEXAS GAS TRANSMI
8201883	81-1902	1711121995	103	O K JOHNSON #1 VUJ	MONROE	13.3	TEXAS GAS TRANSMI
8201883	81-1902	1711121955	107-TF	O K JOHNSON #1 VUJ	MONROE	13.3	TEXAS GAS TRANSMI
8201861	81-1905	1711123078	103	R O PLATT #1	MONROE	9.0	TEXAS GAS TRANSMI
8201861	81-1905	1711123078	107-TF	R O PLATT #1	MONROE	9.0	TEXAS GAS TRANSMI
8201856	81-1889	1711123023	103	R L BRANTLEY #1	MONROE	10.2	TEXAS GAS TRANSMI
8201856	81-1889	1711123023	107-TF	R L BRANTLEY #1	MONROE	10.2	TEXAS GAS TRANSMI
8201876	81-1897	1711123038	103	R S ALLEN #4	MONROE	9.0	TEXAS GAS TRANSMI
8201876	81-1897	1711123036	107-TF	R S ALLEN #4	MONROE	9.0	TEXAS GAS TRANSMI
8201878	81-1906	1711122567	103	RALPH M REPPOND #1	MONROE	7.4	TEXAS GAS TRANSMI
8201878	81-1906	1711122567	107-TF	RALPH M REPPOND #1	MONROE	7.4	TEXAS GAS TRANSMI
8201964	81-1875	1711122144	107-TF	RIKER-ANDREWS #1	MONROE	11.8	TEXAS GAS TRANSMI
8201864	81-1913	1711123101	103	SUE CROW #1	MONROE	10.2	TEXAS GAS TRANSMI
8201864	81-1913	1711123101	107-TF	SUE CROW #1	MONROE	10.2	TEXAS GAS TRANSMI

R201970	81-1868	1711123030	103	T D KINNISON #1 WUY	MONROE	6.2	TEXAS GAS TRANSMI
R201970	81-1869	1711123030	107-TF	T D KINNISON #1 WUY	MONROE	6.2	TEXAS GAS TRANSMI
R201881	81-1934	1711122879	103	T E WEBB #1	MONROE	9.3	TEXAS GAS TRANSMI
R201881	81-1934	1711122879	107-TF	T E WEBB #1	MONROE	9.3	TEXAS GAS TRANSMI
R201880	81-1936	1711122884	103	T E WEBB #2	MONROE	12.7	TEXAS GAS TRANSMI
R201880	81-1936	1711122884	107-TF	T E WEBB #2	MONROE	12.7	TEXAS GAS TRANSMI
R201846	81-1885	1711122674	103	TOBY MEDLIN #1 WUO	MONROE	10.9	TEXAS GAS TRANSMI
R201846	81-1885	1711122674	107-TF	TOBY MEDLIN #1 WUO	MONROE	10.9	TEXAS GAS TRANSMI
R201845	81-1886	1711121952	103	W D PLATT A #1	MONROE	14.9	TEXAS GAS TRANSMI
R201845	81-1886	1711121952	107-TF	W D PLATT A #1	MONROE	14.9	TEXAS GAS TRANSMI
R201956	81-1882	1711122175	107-TF	WILKS SAVAGE #2	MONROE	5.6	TEXAS GAS TRANSMI
-GAS DEVELOPMENT CORP			RECEIVED: 10/13/81 JA: LA				
R201911	81-1840	1711121205	108	J L TRAYLOR #1	MONROE GAS	17.0	IMC EXPLORATION C
R201916	81-1837	1707321026	108	MCREE #R	MONROE GAS	20.0	IMC EXPLORATION C
R201892	81-1838	1707320889	108	PHILLIPS #4	MONROE GAS	23.0	IMC EXPLORATION C
R201910	81-1839	1707320905	108	PHILLIPS #5	MONROE GAS	23.0	IMC EXPLORATION C
R201912	81-1841	1711121229	108	ROBERSON #2	MONROE GAS	23.0	IMC EXPLORATION C
-GAS RESOURCES INC			RECEIVED: 10/13/81 JA: LA				
R201945	81-1852	1711123224	103	EXXON #23	MONROE GAS	29.0	IMC EXPLORATION C
R201946	81-1853	1711123225	103	EXXON #24	MONROE GAS	27.0	IMC. EXPLORATION
R201947	81-1854	1711123219	103	EXXON #26	MONROE GAS	31.0	IMC EXPLORATION C
R201943	81-1855	1711123222	103	EXXON #28	MONROE GAS	18.0	IMC EXPLORATION C
-GLENDA PETROLEUM CORP			RECEIVED: 10/13/81 JA: LA				
R201896	81-1783	1711121613	108	EXXON-ARCO 55 #6 S/N 171218	MONROE	14.8	MID LOUISIANA GAS
R201893	81-1784	1711122333	108	SMITH 26 #1 S/N 171404	MONROE	13.4	MID LOUISIANA GAS
R201894	81-1785	1711122334	108	SMITH 26 #2 S/N 171405	MONROE	11.4	MID LOUISIANA GAS
R201895	81-1786	1711122335	108	SMITH 26 #3 S/N 171406	MONROE	11.4	MID LOUISIANA GAS
R201937	81-1787	1711122336	108	SMITH 26 #4 S/N 171407	MONROE	11.4	MID LOUISIANA GAS
R201938	81-1788	1711122597	108	SMITH 26 #5. S/N 169773	MONROE	11.4	MID LOUISIANA GAS
R201956	81-1789	1711122598	108	SMITH 26 #6 S/N 169774	MONROE	11.4	MID LOUISIANA GAS
R201957	81-1790	1711122599	108	SMITH 26 #7 S/N 169775	MONROE	11.4	MID LOUISIANA GAS
-GRACE PETROLEUM CORP			RECEIVED: 10/13/81 JA: LA				
R201865	81-1912	1701901335	107-PE	GLASSCOCK-CHAPMAN #1	LAKE CHARLES	99.6	LOUISIANA GAS SYS
-HENRY GOODRICH D/B/A GOODRICH OIL C			RECEIVED: 10/13/81 JA: LA				
R201837	81-1325	1708920422	102-A	ST LEASE 8654 #1	LULING	450.0	
-HUGH O TIDWELL			RECEIVED: 10/13/81 JA: LA				
R201940	81-1858	1707300635	108	TIDWELL #2	MONROE GAS	4.9	STRAHAN OIL & GAS
R201945	81-1857	1707300634	108	TIDWELL#1	MONROE GAS	504.0	STRAHAN OIL & GAS
-IMC EXPLORATION COMPANY			RECEIVED: 10/13/81 JA: LA				
R201843	81-1798	1707321615	108	COLE #N-267	MONROE	7.0	IMC PIPELINE CO I
R201950	81-1795	1707321616	108	COLE #N-268	MONROE	7.0	IMC PIPELINE CO I
R201889	81-1801	1711122542	108	FORD #14	MONROE	17.0	IMC PIPELINE CO I
R201888	81-1802	1711122543	108	FORD #15	MONROE	17.0	IMC PIPELINE CO I
R201859	81-1805	1711122751	108	FROST #82	MONROE	15.0	IMC PIPELINE CO I
R201887	81-1803	1711122853	108	GRAYLING #N-265	MONROE	7.0	IMC PIPELINE CO I
R201886	81-1804	1711122238	108	GRAYLING LBR CO #N-16	MONROE	16.0	IMC PIPELINE CO I
R201891	81-1800	1711102208	108	OLIN MATHIESON CHEM CORP #18	MONROE	16.0	IMC PIPELINE CO I
R201874	81-1858	1711122916	108	RABUN #28	MONROE	13.0	PETRO-LEWIS CORP
R201951	81-1796	1711122893	108	RABUN #32	MONROE	12.0	PETRO-LEWIS CORP
R201842	81-1797	1711122892	108	RABUN #33	MONROE	12.0	PETRO-LEWIS CORP
R201972	81-1866	1711123172	103	RABUN #34	MONROE	14.0	PETRO-LEWIS CORP
R201858	81-1807	1711122945	108	SMITH #13	MONROE	11.0	PETRO-LEWIS CORP
R201857	81-1806	1711122946	108	SMITH #14	MONROE	10.0	PETRO-LEWIS CORP

JA	JA PT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8201890	81-1799	1707321603		108		UNION PRODUCING CO #2-A	MONROE	5.0	IMC PIPELINE CO I
-KOCH INDUSTRIES INC				RECEIVED: 10/13/81 JA: LA					
8201826	81-1337	1706720277		102-4		KOCH STATE LEASE 5862 #5-D	LAKE BORGNE	274.0	NEW ORLEANS PUBLI
-LYONS PETROLEUM INC				RECEIVED: 10/13/81 JA: LA					
8201840	81-1329	1705320641		102-4		PETERS #1	NORTH MERMENTAU	275.0	LOUISIANA GAS SYS
-MID LOUISIANA GAS COMPANY				RECEIVED: 10/13/81 JA: LA					
8201944	81-1856	1711123059		103		MLGC FEE GAS #1013	MONROE GAS	36.5	MID LOUISIANA GAS
8201974	81-1865	1711123117		103		MLGC FEE GAS #1039	MONROE GAS	36.5	MID LOUISIANA GAS
-PLACID OIL COMPANY				RECEIVED: 10/13/81 JA: LA					
8201919	81-1845	1710121158		107-DP		SHADYSIDE #12	PATTERSON	750.0	MICHIGAN WISCONSI
8201848	81-1883	1710121221		107-DP		SHADYSIDE #13	PATTERSON	547.0	
-PRIMOS-PENNZOIL JV				RECEIVED: 10/13/81 JA: LA					
8201897	81-1826	1711122662		108		DOWNEY #2	MONROE	19.3	UNITED GAS PIPELI
8201934	81-1837	1706721337		108		GEORGIA PACIFIC B #2	MONROE	5.2	UNITED GAS PIPELI
8201929	81-1832	1706721344		108		GEORGIA PACIFIC C #3	MONROE	14.9	UNITED GAS PIPELI
8201928	81-1831	1706721343		108		GEORGIA PACIFIC CC #2	MONROE	14.9	UNITED GAS PIPELI
8201896	81-1822	1706721632		108		GEORGIA PACIFIC F #12	MONROE	11.9	UNITED GAS PIPELI
8201899	81-1823	1706721633		108		GEORGIA PACIFIC F #15	MONROE	13.6	UNITED GAS PIPELI
8201900	81-1824	1706721634		108		GEORGIA PACIFIC F #17	MONROE	13.6	UNITED GAS PIPELI
8201901	81-1825	1706721635		108		GEORGIA PACIFIC F #18	MONROE	13.6	UNITED GAS PIPELI
8201930	81-1833	1706721627		108		GEORGIA PACIFIC F #3	MONROE	13.6	UNITED GAS PIPELI
8201931	81-1834	1706721628		108		GEORGIA PACIFIC F #4	MONROE	13.6	UNITED GAS PIPELI
8201903	81-1821	1706721631		108		GEORGIA PACIFIC F #92	MONROE	13.6	UNITED GAS PIPELI
8201926	81-1835	1706721629		108		GEORGIA PACIFIC F#10	MONROE	13.6	UNITED GAS PIPELI
8201927	81-1836	1706721630		108		GEORGIA PACIFIC F#11	MONROE	11.8	UNITED GAS PIPELI
8201938	81-1827	1711121718		108		GRAYLING #15	MONROE	10.4	UNITED GAS PIPELI
8201932	81-1828	1711121716		108		STANCIE #1	MONROE	17.0	UNITED GAS PIPELI
8201933	81-1829	1711122169		108		STANCIE #3	MONROE	17.0	UNITED GAS PIPELI
-RELIANCE TRUSTS				RECEIVED: 10/13/81 JA: LA					
8201973	81-1867	1711123272		103		MANVILLE #1	MONROE GAS	13.0	TEXAS GAS TRANSMI
8201973	81-1867	1711123272		107-TF		MANVILLE #1	MONROE GAS	13.0	TEXAS GAS TRANSMI
-SUN OIL COMPANY (DELAWARE)				RECEIVED: 10/13/81 JA: LA					
8201922	81-1848	1708520476		108		LOGAN #85	PLEASANT HILL	12.0	LOUISIANA INTRAST
-SUPERIOR OIL CO				RECEIVED: 10/13/81 JA: LA					
8201838	81-1326	1710922204		102-4		LL & E UNIT 18 #8 VUA	FOUR ISLE DOME	700.0	UNITED GAS PIPELI
8201913	81-1864	1710922076		107-DP		LL&E #7	FOUR ISLE DOME	600.0	UNITED GAS PIPELI
-TEE OIL INC				RECEIVED: 10/13/81 JA: LA					
8201835	81-1129	1705320661		102-4		CHURCH OF THE BRETHREN #1	IOWA	959.0	CONOCO INC
-TEXACO INC				RECEIVED: 10/13/81 JA: LA					
8201849	81-1682	1710922382		103		DGL U-12 #71 VUL	DOG LAKE	27.0	TEXAS GAS TRANSMI
8201914	81-1862	1710922354		107-DP		VU 37 BSE U37 #1	BAY ST ELAINE	240.9	
-THE DOW CHEMICAL COMPANY				RECEIVED: 10/13/81 JA: LA					
8201915	81-1863	1700720224		102-4		BROWNELL-KIDD #1	BAYOU ST VINCENT	109.5	DOW CHEMICAL CO
-VIKING RESOURCES (LA)				RECEIVED: 10/13/81 JA: LA					
8201967	81-1872	1711123010		103		A J JONES #1	MONROE	80.0	WEST MONROE GAS G
8201967	81-1872	1711123010		107-TF		A J JONES #1	MONROE	80.0	WEST MONROE GAS G
8201965	81-1873	1711123011		103		A J JONES #2	MONROE	73.0	WEST MONROE GAS G
8201965	81-1873	1711123011		107-TF		A J JONES #2	MONROE	73.0	WEST MONROE GAS G
8201968	81-1871	1711123113		103		A J JONES #3	MONROE	0.0	WEST MONROE GAS G
8201968	81-1871	1711123113		107-TF		A J JONES #3	MONROE	0.0	WEST MONROE GAS G
8201966	81-1874	1711123009		103		BERTRAND DEAN #1	MONROE	50.0	WEST MONROE GAS G
8201966	81-1874	1711123009		107-TF		BERTRAND DEAN #1	MONROE	50.0	WEST MONROE GAS G
8201969	81-1870	1711123114		103		BERTRAND DEAN #2	MONROE	0.0	WEST MONROE GAS G
8201969	81-1870	1711123114		107-TF		BERTRAND DEAN #2	MONROE	0.0	WEST MONROE GAS G

J. NO	UD NO	API NO	I SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
R201971	81-1869	1711123115	103	BERTRAND DEAN #3	MONROE	0.0	WEST MONROE GAS G
R201971	81-1869	1711123115	107-TF	BERTRAND DEAN #3	MONROE	0.0	WEST MONROE GAS G
R201909	81-1816	1711122809	108	DEAN #1	MONROE	9.0	PETRO-LEWIS FUNDS
R201873	81-1809	1707321475	108	MUNHOLLAND #1	MONROE	27.0	PETRO-LEWIS FUNDS
R201872	81-1810	1707321476	108	MUNHOLLAND #2	MONROE	27.0	PETRO-LEWIS FUNDS
R201902	81-1820	1711122565	108	OLIN #3	MONROE	42.0	PETRO-LEWIS FUNDS
R201870	81-1811	1711122860	108	UNION POWER C #5	MONROE	52.0	PETRO-LEWIS FUNDS
R201871	81-01871	1711122861	108	UNION POWER C #6	MONROE	35.0	PETRO-LEWIS FUNDS
R201869	81-1813	1711122862	108	UNION POWER C #7	MONROE	35.0	PETRO-LEWIS FUNDS
R201907	81-1814	1711122810	108	UNION POWER C #8	MONROE	37.0	PETRO-LEWIS FUNDS
R201908	81-1815	1711122811	108	UNION POWER C #9	MONROE	37.0	PETRO-LEWIS FUNDS
R201904	81-1817	1711122942	108	UNION PRODUCING & #2	MONROE	56.0	PETRO-LEWIS FUNDS
R201906	81-1819	1711122943	108	UNION PRODUCING & #3	MONROE	56.0	PETRO-LEWIS FUNDS
-WEAVER EXPLORATION CO			RECEIVED: 10/13/81 JA: LA				
R201834	81-1127	1700120842	102-4	GUENO EST A #1	BRANCH	309.3	TEXAS GAS TRANSMI

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MONTANA BOARD OF OIL & GAS CONSERVATION

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-J BURNS BROWN			RECEIVED: 10/13/81 JA: MT				
R201991	12-80-267	2504122047	108	STATE 5-32-15B	WILDCAT	19.7	NORTHERN NATURAL
-TRICENTROL UNITED STATES INC			RECEIVED: 10/13/81 JA: MT				
R201993	12-80-266	2504121180	108	DAVEY 25-11-T32N-R17E	TIGER RIDGE GAS UNIT	15.0	NORTHERN NATURAL
R201992	12-80-265	2500521147	108	DEHLBOM 31-7-T31N-R18E	TIGER RIDGE GAS UNIT	18.0	NORTHERN NATURAL
R201989	12-80-264	2504121797	108	H & G 6-6-T30N-R15E	TIGER RIDGE - BULLHOCK G	7.0	NORTHERN NATURAL

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NORTH DAKOTA INDUSTRIAL COMMISSION

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-HANSON OIL CORPORATION			RECEIVED: 10/13/81 JA: ND				
R201988	377	3305300771	102-4	SUGAR BUTTE #2	CHARLSON	900.0	MONTANA DAKOTA UT

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UTAH DIVISION OF OIL,GAS & MINING

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-CIG EXPLORATION INC			RECEIVED: 10/13/81 JA: UT				
R201994	K 129-16	4304730833	107-TF	CIGE 36D-32-9-22	NATURAL BUTTES	574.0	COLORADO INTERSTA
R201995	K 129-19	4304730851	107-TF	CIGE 54D-35-9-21	NATURAL BUTTES	157.0	COLORADO INTERSTA
R201996	K 129-20	4304730554	107-TF	CIGE 65-19-10-22	NATURAL BUTTES	301.0	COLORADO INTERSTA
R201997	K-129-17	4304730854	107-TF	CIGE 81D-4-10-21	NATURAL BUTTES	287.0	COLORADO INTERSTA
R201998	K 129-18	4304730853	107-TF	CIGE 80D-2-10-21	NATURAL BUTTES	177.0	COLORADO INTERSTA
-CONOCO INC			RECEIVED: 10/13/81 JA: UT				
R201993	K 117-4	4304730664	107-TF	CONOCO HALL 31 #18	OURAY	73.0	MOUNTAIN FUEL SUP

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** U.S. GEOLOGICAL SURVEY - DENVER,CO

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-CIG EXPLORATION INC			RECEIVED: 10/08/81 JA: UT 1				
R201976	UD 0329-81	4304730496	107-TF	CIGE 32A-20-9-20	NATURAL BUTTES	61.0	COLORADO INTERSTA
R201975	UD 0310-81	4304730455	107-TF	CIGE 38-4-10-21	CIGE 38-4-10-21	164.0	COLORADO INTERSTA
R201977	UD 0327-81	4304730740	107-TF	CIGE 40-3-10-21	NATURAL BUTTES	602.0	COLORADO INTERSTA
R201978	UD 0325-81	4304730543	107-TF	CIGE 57-10-10-21	NATURAL BUTTES	90.0	COLORADO INTERSTA
R201979	UD 0335-81	4304730636	107-TF	CIGE 70-20-9-21	NATURAL BUTTES	164.0	COLORADO INTERSTA
R201980	UD 0334-81	4304730634	107-TF	CIGE 72-18-9-21	NATURAL BUTTES	329.0	COLORADO INTERSTA
-CIG EXPLORATION INC			RECEIVED: 10/13/81 JA: UT 1				
R202004	UD 0330-81	4304730737	107-TF	CIGE 25-34-9-22	NATURAL BUTTES	410.0	COLORADO INTERSTA
R201995	UD 0309-81	4304730498	107-TF	CIGE 30-6-10-21	BITTER CREEK	153.0	COLORADO INTERSTA

[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	FIELD NAME	PROD	PURCHASER
8202003	UO 0332-81	4304730511	10S-17E	SEC 31	CIGE 31-1-10-22	BITTER CREEK	657.0	COLORADO INTERSTA
8202001	UO 0333-81	4304730502	10S-21E	SEC 33	CIGE 33-27-10-21	BITTER CREEK	239.0	COLORADO INTERSTA
8202000	UO 0340-81	4304730580	10S-21E	SEC 1	CIGE 61-13-9-21	NATURAL BUTTES	321.0	COLORADO INTERSTA
8202002	UO 0331-81	4304730637	10S-21E	SEC 7	CIGE 71-7-9-21	NATURAL BUTTES	246.0	COLORADO INTERSTA
8201982	UO 0328-81	4304730848	10S-21E	SEC 9	NATURAL BUTTES UNIT #43	NATURAL BUTTES	438.0	COLORADO INTERSTA
8201986	UO 0326-81	4304730875	10S-21E	SEC 9	NATURAL BUTTES UNIT #45	NATURAL BUTTES	21.0	COLORADO INTERSTA
8201984	UO 0343-81	4304730837	10S-21E	SEC 9	NATURAL BUTTES UNIT #53	NATURAL BUTTES	20.0	COLORADO INTERSTA
8201985	UO 0344-81	4304730603	10S-21E	SEC 36	NATURAL BUTTES UNIT 36Y	NATURAL BUTTES	547.0	COLORADO INTERSTA
8201983	UO 0341-81	4304730514	10S-21E	SEC 32	NATURAL BUTTES 32Y	BITTER CREEK	465.0	COLORADO INTERSTA
8201987	UO 0311-81	4304730524	10S-21E	SEC 33	NATURAL BUTTES 33Y	BITTER CREEK	492.0	COLORADO INTERSTA
8201981	UO 0312-81	4304730503	10S-21E	SEC 35	NATURAL BUTTES 35Y	BITTER CREEK-WASATCH	342.0	COLORADO INTERSTA

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). (An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before November 24, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease
Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation
Section 108: Stripper well
102–SA: Seasonally affected
102–ER: Enhanced recovery
102–PB: Pressure buildup

Kenneth F. Plumb,

Secretary

[FR Doc. 81–32452 Filed 11–6–81; 8:45 am]

BILLING CODE 6450–85–M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: October 29, 1981.

JD NO	JA DKT	FED NO	D SEC CAT WELL NAME	FIELD NAME	PROD	PURCHASER
********** OHIO DEPARTMENT OF NATURAL RESOURCES **********						
-A & R COMPANY		RECEIVED: 10/13/81 JA: OH				
8202007		3416724906	103 LARRY HAYNES #1 OH 29 1981	NEW PORT	7.0	COLUMBIA GAS TRAN
-AMAC INC		RECEIVED: 10/13/81 JA: OH				
8202008		3411925689	103 LEONARD LEBOLD #1	LICKING	12.0	COLUMBIA GAS TRAN
8202008R		3411925689	107-TF LEONARD LEBOLD #1	LICKING	12.0	COLUMBIA GAS TRAN
-ATLAS ENERGY GROUP INC		RECEIVED: 10/13/81 JA: OH				
8202010		3415521641	102-2 HINES #2	VERNON	29.0	NATIONAL FUEL GAS
8202010		3415521641	107-TF HINES #2	VERNON	29.0	NATIONAL FUEL GAS
8202009		3415521620	103 STIEB #1	BROOKFIELD	26.0	NATIONAL FUEL GAS
8202009		3415521620	107-TF STIEB #1	BROOKFIELD	26.0	NATIONAL FUEL GAS
-BAKER OIL CO		RECEIVED: 10/13/81 JA: OH				
8202011		3416726065	103 FRANK WALLER #1 CARBIDE	AURELIUS	12.0	COLUMBIA GAS TRAN
-BARTLO OIL AND GAS COMPANY		RECEIVED: 10/13/81 JA: OH				
8202013		3410322569	103 J G N UNIT #1	SHARON	20.0	
8202013		3410322569	107-TF J G N UNIT #1	SHARON	20.0	
8202014		3410322570	103 MCALLISTER UNIT #1	SHARON	18.0	
8202014		3410322570	107-TF MCALLISTER UNIT #1	SHARON	18.0	
8202012		3410322548	103 SUMMERVILLE UNIT #2	SHARON	10.0	
8202012		3410322548	107-TF SUMMERVILLE UNIT #2	SHARON	10.0	
-BEREA OIL AND GAS CORPORATION		RECEIVED: 10/13/81 JA: OH				
8202020		3415521454	103 BROBST #2	MECCA	0.0	COLUMBIA GAS TRAN
8202020		3415521454	107-TF BROBST #2	MECCA	0.0	COLUMBIA GAS TRAN
8202016		3411925655	103 BROWN #1	RICH HILL	0.0	COLUMBIA GAS TRAN
8202016		3411925655	107-TF BROWN #1	RICH HILL	0.0	COLUMBIA GAS TRAN
8202017		3411925738	103 CALDWELL-VANREETH UNIT #1	UNION	0.0	COLUMBIA GAS TRAN
8202017		3411925738	107-TF CALDWELL-VANREETH UNIT #1	UNION	0.0	COLUMBIA GAS TRAN
8202019		3415521451	103 J LETWEN #1	MECCA	0.0	COLUMBIA GAS TRAN
8202019		3415521451	107-TF J LETWEN #1	MECCA	0.0	COLUMBIA GAS TRAN
8202015		3411925653	103 SHAFFER #1	RICH HILL	0.0	COLUMBIA GAS TRAN
8202015		3411925653	107-TF SHAFFER #1	RICH HILL	0.0	COLUMBIA GAS TRAN
8202018		3411925740	103 W HERRON ET AL #4	SALT CREEK	0.0	COLUMBIA GAS TRAN
8202018		3411925740	107-TF W HERRON ET AL #4	SALT CREEK	0.0	COLUMBIA GAS TRAN
-BERRESFORD ENTERPRISES INC		RECEIVED: 10/13/81 JA: OH				
8202021		3416725985	103 LOUIS SCHILLING #1	WATERFORD	0.0	
-BILL D VAUGHT DBA VAUGHT OIL CO		RECEIVED: 10/13/81 JA: OH				
8202207		3403124381	103 JOHN P STORNER #1	KEENE	28.0	COLUMBIA GAS TRAN
8202206		3403123984	103 OBLEE SOMMOAS #1	KEENE	50.0	COLUMBIA GAS TRAN
8202205		3403123983	103 WAYNE A ROBERTS #1	KEENE	18.3	COLUMBIA GAS TRAN
-C W RIGGS INC		RECEIVED: 10/13/81 JA: OH				
8202183		3416725294	107-DV CLARENCE RINARD #1	RENO	3.7	COLUMBIA GAS TRAN
8202182		3416725288	107-DV F A THOMAS #2	RENO	6.0	COLUMBIA GAS TRAN

JD NO	JA DT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202184		3416725556		107	DV	USA SCHNEIDER #4	RENO	7.7	COLUMBIA GAS TRAN
8202185		3416725752		107	DV	USA SCOTT #1	RENO	4.9	COLUMBIA GAS TRAN
-CALLANDER & KIMBREL INC						RECEIVED: 10/13/81 JA: OH			
8202029		3411924178		103		W & C SMITH #2	NEW CONCORD	20.0	
8202029		3411924178		107	TF	W & C SMITH #2	NEW CONCORD	20.0	
-CARLTON OIL CORP						RECEIVED: 10/13/81 JA: OH			
8202030		3411122051		103		HOWARD CLINE #1	WASHINGTON	50.0	
-CLINTON OIL CO						RECEIVED: 10/13/81 JA: OH			
8202031		3408720298		107	DV	BILLY J COLLINS #1-513	UNION	20.0	
-COLLINS-MCGREGOR OPERATING COMPANY						RECEIVED: 10/13/81 JA: OH			
8202032		3411122261		107	DV	HOWELL HEIRS #1	WASHINGTON	5.0	COLUMBIA GAS TRAN
-DAVID R HILL						RECEIVED: 10/13/81 JA: OH			
8202060		3403124431		103		CAMACHO-WALTON-LUPHER #1 4431	BLADENSBURG OIL	8.0	
-DERBY OIL & GAS CORP						RECEIVED: 10/13/81 JA: OH			
8202033		3411925720		103		BAIN GOFF #1	PERRY	12.0	COLUMBIA GAS TRAN
8202033		3411925720		107	TF	BAIN GOFF #1	PERRY	12.0	COLUMBIA GAS TRAN
-DOMESTIC OIL & GAS CO						RECEIVED: 10/13/81 JA: OH			
8202034		3403124298		107	TF	SHAFFNER #1-4298	WASHINGTON	2.0	
-DORAN & ASSOCIATES INC						RECEIVED: 10/13/81 JA: OH			
8202035		3407522965		103		BEN RABER #1	SALT CREEK	12.0	COLUMBIA GAS TRAN
8202035		3407522965		107	TF	BEN RABER #1	SALT CREEK	12.0	COLUMBIA GAS TRAN
8202036A		3412725230		103		HOUSEHOLDER #5B	JACKSON	12.0	COLUMBIA GAS TRAN
8202036B		3412725230	D	107	TF	HOUSEHOLDER #5B	JACKSON	12.0	COLUMBIA GAS TRAN
-DRILLERS PETROLEUM CORP						RECEIVED: 10/13/81 JA: OH			
8202037		3412122259		107	DV	DUANE & SUE MANTEL #2	JEFFERSON	30.0	
-EASTA OIL INVESTORS LTD						RECEIVED: 10/13/81 JA: OH			
8202220		3416725457		107	DV	C LACY RICE #2	NEWPORT	40.0	
8202221		3416725458		107	DV	C LACY RICE #3	NEWPORT	50.0	
-EDCO DRILLING & PRODUCING INC						RECEIVED: 10/13/81 JA: OH			
8202039		3403124201		103		BL-2A CONNER	JEFFERSON	18.0	
8202038		3403124194		103		KB-1A DARLING	TIVERTON	18.0	
-EMERALD EXPLORATION ASSOCIATES I						RECEIVED: 10/13/81 JA: OH			
8202040A		3411122084		103		PAUL & BERNICE MARSHALL #4	BETHEL	20.0	
8202040B		3411122084	D	107	TF	PAUL & BERNICE MARSHALL #4	BETHEL	20.0	
-ENERGY DEVELOPMENT CORP						RECEIVED: 10/13/81 JA: OH			
8202041		3400721622		103		HILL WELL #1	NEW LYME	0.0	
8202041		3400721622		107	TF	HILL WELL #1	NEW LYME	0.0	
-G W F CORP						RECEIVED: 10/13/81 JA: OH			
8202042		3400922119		103		PHILLIP LAVELLE #1	PHILLIP LAVELLE	80.0	COLUMBIA GAS TRAN
8202043		3400922124		103		PHILLIP LAVELLE #2	PHILLIP LAVELLE	80.0	COLUMBIA GAS TRAN
-GASEARCH INC						RECEIVED: 10/13/81 JA: OH			
8202045		3413322436		103		ASH #1	WINDHAM	20.0	
8202045		3413322436		107	TF	ASH #1	WINDHAM	20.0	
8202044		3400721554		103		DELMUL #2	CHERRY VALLEY	20.0	
8202044		3400721554		107	TF	DELMUL #2	CHERRY VALLEY	20.0	
-HADDAD & BROOKS INC						RECEIVED: 10/13/81 JA: OH			
8202047		3416726221		107	DV	BLANEY LUMBER CO 13-1	LIBERTY	27.0	
8202049		3416726223		107	DV	BLANEY LUMBER CO 14-1	LIBERTY	30.0	
8202048		3416726222		107	DV	BLANEY LUMBER CO 15-1	LIBERTY	27.0	
8202050		3416726269		107	DV	BLANEY LUMBER CO 15-2	LIBERTY	32.0	
8202046		3411122369		103		MICHAEL DICK #1	BETHEL	17.0	
-HERALD OIL & GAS CO						RECEIVED: 10/13/81 JA: OH			
8202057A		3410522095		103		CLIFFORD WHITTINGTON #1	RUTLAND	0.0	COLUMBIA GAS TRAN

JOB NO	JA DKT	APT NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202057B		3410522095	D	107-	TF	CLIFFORD WHITTINGTON #1	RUTLAND	0.0	COLUMBIA GAS TRAN
8202055A		3410521951		103		FRICK-PULLINS #1	SALISBURY	0.0	COLUMBIA GAS TRAN
8202055B		3410521951	D	107-	TF	FRICK-PULLINS #1	SALISBURY	0.0	COLUMBIA GAS TRAN
8202058A		3410522096		103		HAROLD & OKEY CART #1	RUTLAND	0.0	COLUMBIA GAS TRAN
8202058B		3410522096	D	107-	TF	HAROLD & OKEY CART #1	RUTLAND	0.0	COLUMBIA GAS TRAN
8202052A		3405320670		103		LLOYD HASKINS #1	ADDISON	0.0	COLUMBIA GAS TRAN
8202052B		3405320670	D	107-	TF	LLOYD HASKINS #1	ADDISON	0.0	COLUMBIA GAS TRAN
8202056A		3410522086		103		MANNING WEBSTER #1	SALISBURY	0.0	COLUMBIA GAS TRAN
8202056B		3410522086	D	107-	TF	MANNING WEBSTER #1	SALISBURY	0.0	COLUMBIA GAS TRAN
8202059A		3410522099		103		OLIN BOOTHE #1	OLIN BOOTHE	0.0	COLUMBIA GAS TRAN
8202059B		3410522099	D	107-	TF	OLIN BOOTHE #1	OLIN BOOTHE	0.0	COLUMBIA GAS TRAN
8202053A		3405320677		103		ROY E. MOONEY #1	ADDISON	0.0	COLUMBIA GAS TRAN
8202053B		3405320677	D	107-	TF	ROY E. MOONEY #1	ADDISON	0.0	COLUMBIA GAS TRAN
8202054A		3410521842		103		TIM WOODYARD #4	SALISBURY	0.0	COLUMBIA GAS TRAN
8202054B		3410521842	D	107-	TF	TIM WOODYARD #4	SALISBURY	0.0	COLUMBIA GAS TRAN
-JADOIL INC				RECEIVED: 10/13/81 JA: OH					
8202061		3412724992		103		BUSSE-CLENNEY UNIT #1	HOPEWELL	10.0	NATIONAL GAS & OI
-KRAMER EXPLORATION CO				RECEIVED: 10/13/81 JA: OH					
8202062		3410522053		103		CAMPBELL #1	RUTLAND	20.0	COLUMBIA GAS TRAN
8202064		3410522074		103		CHASTEEN #1	RUTLAND	20.0	COLUMBIA GAS TRAN
8202063		3410522073		103		HYSELL #1	RUTLAND	20.0	COLUMBIA GAS TRAN
-L & M OPERATING INC				RECEIVED: 10/13/81 JA: OH					
8202068		3412725071		103		CLAYCRAFT #11	SALT LICK	8.5	COLUMBIA GAS TRAN
8202068		3412725071		107-	TF	CLAYCRAFT #11	SALT LICK	8.5	COLUMBIA GAS TRAN
8202066		3412724624		103		CLAYCRAFT #3	SALT LICK	8.5	COLUMBIA GAS TRAN
8202066		3412724624		107-	TF	CLAYCRAFT #3	SALT LICK	8.5	COLUMBIA GAS TRAN
8202067		3412725068		103		CLAYCRAFT #8	SALT LICK	9.0	COLUMBIA GAS TRAN
8202067		3412725068		107-	TF	CLAYCRAFT #8	SALT LICK	9.0	COLUMBIA GAS TRAN
-LBJ DRILLING DBA JEFF MORAN				RECEIVED: 10/13/81 JA: OH					
8202065		3408924028		103		NORTH LICKING CONSERVATION CLUB #1	EDEN	18.0	
-LESLIE OIL & GAS CO INC				RECEIVED: 10/13/81 JA: OH					
8202069		3410322486		103		HANGE WELL #5	SPENCER	10.0	COLUMBIA GAS TRAN
-MORGAN-PENNINGTON INC				RECEIVED: 10/13/81 JA: OH					
8202071		3407523073		103		MELLOR #1	KILLBUCK	45.6	COLUMBIA GAS TRAN
-MURPHY OIL CO				RECEIVED: 10/13/81 JA: OH					
8202074		3410522056		103		C WAYNE SWISHER & MINA M SWISHER #1	SUTTON	10.0	
8202073		3410521989		103		GARLAND CALDWELL #2	ORANGE	10.0	
8202072		3410521922		103		WALLACE BRADFORD #1	HEMLOCK GROVE	10.0	
-NATIONAL PETROLEUM CORP				RECEIVED: 10/13/81 JA: OH					
8202077		3411122073		107-	DV	HAROLD SHIPP #1	SUMMIT	15.0	TEXAS EASTERN TRA
8202078		3411122351		107-	DV	R STIMPERT #1	SUMMIT	15.0	TEXAS EASTERN TRA
-OHIO OIL & GAS CO				RECEIVED: 10/13/81 JA: OH					
8202109		3415521425		107-	TF	ALLEN #1	JOHNSTON	25.0	COLUMBIA GAS TRAN
8202106		3415521406		107-	TF	BOYAZIS #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202107		3415521408		107-	TF	BOYAZIS #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202091		3415521268		107-	TF	BRAUNNS #1	FOWLER	25.0	COLUMBIA GAS TRAN
8202129		3415521559		107-	TF	BRIENZ #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202093		3415521302		107-	TF	BROBST #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202084		3415521134		107-	TF	BROWN #1	FOWLER	25.0	COLUMBIA GAS TRAN
8202131		3415521573		107-	TF	CARESON-RICE #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202102		3415521354		107-	TF	CHAPPELL #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202113		3415521449		107-	TF	CLELAND #3	FOWLER	25.0	COLUMBIA GAS TRAN
8202082		3415521118		107-	TF	DAHMAN #2	FOWLER	25.0	COLUMBIA GAS TRAN

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8202083		3415521123		107-TF		DAHMAN #3	FOWLER	20.0	COLUMBIA GAS TRAN
8202104		3415521398		107-TF		DAUM #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202142		3415521902		102-2		DECIANCIO #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202142		3415521902		107-TF		DECIANCIO #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202092		3415521279		107-TF		FABER #4	FOWLER	25.0	COLUMBIA GAS TRAN
8202123		3415521532		107-TF		FABER #6	FOWLER	20.0	COLUMBIA GAS TRAN
8202110		3415521426		107-TF		GABRIELE #1	FOWLER	25.0	COLUMBIA GAS TRAN
8202124		3415521536		107-TF		GONCZ #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202125		3415521537		107-TF		GONCZ #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202085		3415521203		107-TF		GOSNELL #1	FOWLER	25.0	COLUMBIA GAS TRAN
8202080		3415521103		107-TF		GRIFFIN #1	FOWLER	25.0	COLUMBIA GAS TRAN
8202081		3415521104		107-TF		GRIFFIN #2	FOWLER	25.0	COLUMBIA GAS TRAN
8202140		3415521665		107-TF		JACOBSON #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202086		3415521204		107-TF		KING #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202094		3415521317		107-TF		KOOK #1	FOWLER	25.0	COLUMBIA GAS TRAN
8202135		3415521598		102-2		LANDIS-COLE #2	TRUMBULL	20.0	COLUMBIA GAS TRAN
8202135		3415521598		107-TF		LANDIS-COLE #2	TRUMBULL	20.0	COLUMBIA GAS TRAN
8202115		3415521465		107-TF		LARRISON #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202114		3415521458		107-TF		LENNINGTON #1-A	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202137		3415521621		107-TF		MACKINDRIK #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202136		3415521605		107-TF		MACLEELAN #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202095		3415521319		107-TF		MANSER #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202116		3415521473		107-TF		MIZICKO #1	VIENNA	20.0	COLUMBIA GAS TRAN
8202117		3415521474		107-TF		MIZICKO #2	VIENNA	20.0	COLUMBIA GAS TRAN
8202139		3415521664		107-TF		MORAN #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202120		3415521514		107-TF		MT SAVAGE REFRA. #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202138		3415521635		107-TF		NICULA #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202108		3415521417		107-TF		O L M #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202118		3415521505		107-TF		PARENT #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202127		3415521548		107-TF		PERISA #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202128		3415521549		107-TF		PETERSON #1	FOWLER	25.0	COLUMBIA GAS TRAN
8202096		3415521320		107-TF		POWELL #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202100		3415521341		107-TF		REDMOND #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202099		3415521340		107-TF		REDMOND #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202130		3415521572		107-TF		RICE #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202105		3415521400		107-TF		ROCK #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202111		3415521427		107-TF		ROSZAK #1	JOHNSTON	25.0	COLUMBIA GAS TRAN
8202090		3415521258		107-TF		SCHULTZ #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202103		3415521397		107-TF		SCHWARTZ #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202121		3415521515		107-TF		SCHWARTZ #4	FOWLER	20.0	COLUMBIA GAS TRAN
8202132		3415521583		107-TF		SCHWARTZ #5	FOWLER	20.0	COLUMBIA GAS TRAN
8202097		3415521323		107-TF		SESCOURKA #1	JOHNSTON	25.0	COLUMBIA GAS TRAN
8202112		3415521429		107-TF		SIGLER #2	FOWLER	25.0	COLUMBIA GAS TRAN
8202119		3415521508		107-TF		SMITHSON #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202089		3415521257		107-TF		SUMMERS #2	FOWLER	20.0	COLUMBIA GAS TRAN
8202087		3415521210		107-TF		SUMMERS #3-A	FOWLER	25.0	COLUMBIA GAS TRAN
8202133		3415521585		107-TF		SUMMERS #5	FOWLER	20.0	COLUMBIA GAS TRAN
8202098		3415521339		107-TF		SUMMERS #7-A	JOHNSTON	25.0	COLUMBIA GAS TRAN
8202101		3415521342		107-TF		SUMMERS 8-A	JOHNSTON	25.0	COLUMBIA GAS TRAN
8202088		3415521252		107-TF		TATUM #1	FOWLER	25.0	COLUMBIA GAS TRAN
8202122		3415521516		107-TF		VALISKI #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8202126		3415521545		107-TF		W A E #1	BAZETTA	25.0	COLUMBIA GAS TRAN
8202134		3415521588		107-TF		WAJDA #1	JOHNSTON	20.0	COLUMBIA GAS TRAN

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8202079		3415521180		107-TF	WOOD #1	FOWLER	20.0	COLUMBIA GAS TRAN
8202141		3415521772		102-2	YUNGSBLUTH #3	FOWLER	20.0	COLUMBIA GAS TRAN
8202141		3415521772		107-TF	YUNGSBLUTH #3	FOWLER	20.0	COLUMBIA GAS TRAN
-OHIO PARTNERS OIL CO				RECEIVED: 10/13/81 JA: OH				
8202145		3400721558		103	FISCHER #1	SHEFFIELD	20.0	
8202145		3400721558		107-TF	FISCHER #1	SHEFFIELD	20.0	
8202146		3400921963		103	MARSHALL-WADE #1	ROME	20.0	COLUMBIA GAS TRAN
8202144		3400721557		103	ROCKER #2	DENMARK	20.0	
8202144		3400721557		107-TF	ROCKER #2	DENMARK	20.0	
8202143		3400721550		103	SHEFFIELD-KELLOGG #1	SHEFFIELD	20.0	
8202143		3400721550		107-TF	SHEFFIELD-KELLOGG #1	SHEFFIELD	20.0	
-ORION ENERGY CORP				RECEIVED: 10/13/81 JA: OH				
8202147		3415123530		103	SPEICHER #2		0.0	
-PAUL A WEBER				RECEIVED: 10/13/81 JA: OH				
8202217		3415123500		103	PAUL WEBER #2	PLAIN	24.0	EAST OHIO GAS CO
-PETRO EVALUATION SERVICES INC				RECEIVED: 10/13/81 JA: OH				
8202169		3408520318		103	LANGSHAW #1	PERRY	20.0	EAST OHIO GAS CO
8202169		3408520318		107-TF	LANGSHAW #1	PERRY	20.0	EAST OHIO GAS CO
-PETROLEUM SECURITIES FUND 79				RECEIVED: 10/13/81 JA: OH				
8202170		3407523092		103	JACOB MILLER JR #2-A	PRAIRIE	0.0	COLUMBIA GAS TRAN
8202170		3407523092		107-TF	JACOB MILLER JR #2-A	PRAIRIE	0.0	COLUMBIA GAS TRAN
-POI ENERGY INC				RECEIVED: 10/13/81 JA: OH				
8202163		3413321868		107-TF	BRITTAN #2	STREETSBORO	40.0	
8202165		3415320682		107-TF	CASE #4	HUDSON	30.0	
8202150		3407522169	D	107-TF	CRIDER #1	RICHLAND	15.0	COLUMBIA GAS TRAN
8202154		3407522730	D	107-TF	CRIDER #3	RICHLAND	16.0	COLUMBIA GAS TRAN
8202155		3407522731	D	107-TF	CRIDER #4	RICHLAND	20.0	COLUMBIA GAS TRAN
8202156		3407522732	D	107-TF	F HAWKINS #1	RICHLAND	15.0	COLUMBIA GAS TRAN
8202149		3407522167	D	107-TF	FERGUSON #1	RICHLAND	15.0	COLUMBIA GAS TRAN
8202157		3407522733	D	107-TF	JOHNSON #1	RICHLAND	25.0	COLUMBIA GAS TRAN
8202162		3407522772	D	107-TF	L HAWKINS #1	RICHLAND	30.0	COLUMBIA GAS TRAN
8202167		3415320695		107-TF	LAKE ERIE GIRL SCOUTS #2	RICHFIELD	5.0	
8202151		3407522170	D	107-TF	LOWDER #1	RICHLAND	10.0	COLUMBIA GAS TRAN
8202153		3407522302	D	107-TF	LOWDER #2	RICHLAND	10.0	COLUMBIA GAS TRAN
8202166		3415320693		107-TF	LUTHER #3	RICHFIELD	15.0	
8202152		3407522171	D	107-TF	MELLOR #1	RICHLAND	20.0	COLUMBIA GAS TRAN
8202148		3407521786	D	107-TF	MELLOR #2	RICHLAND	20.0	COLUMBIA GAS TRAN
8202158		3407522734	D	107-TF	MELLOR #3	RICHLAND	15.0	COLUMBIA GAS TRAN
8202159		3407522735	D	107-TF	MELLOR #4	RICHLAND	10.0	COLUMBIA GAS TRAN
8202160		3407522736	D	107-TF	MELLOR #5	RICHLAND	18.0	COLUMBIA GAS TRAN
8202168		3415320716		107-TF	OLSON #1	BOSTON	30.0	
8202164		3413321889		107-TF	TRAMONT #1	AURORA	55.0	
8202161		3407522771	D	107-TF	WATTS #1	RICHLAND	40.0	COLUMBIA GAS TRAN
-PONDEROSA OIL COMPANY				RECEIVED: 10/13/81 JA: OH				
8202173		3407522684		103	ARTHUR E PARROTT #1	PRAIRIE	10.0	COLUMBIA GAS TRAN
8202173		3407522684		107-TF	ARTHUR E PARROTT #1	PRAIRIE	10.0	COLUMBIA GAS TRAN
8202176		3416922329		103	ELI A YODER #1	SUGAR CREEK	11.0	COLUMBIA GAS TRAN
8202176		3416922329		107-TF	ELI A YODER #1	SUGAR CREEK	11.0	COLUMBIA GAS TRAN
8202177		3416922398		103	ELVINA GERBER UNIT #1	SUGAR CREEK	13.0	COLUMBIA GAS TRAN
8202177		3416922398		107-TF	ELVINA GERBER UNIT #1	SUGAR CREEK	13.0	COLUMBIA GAS TRAN
8202179		3416922495		103	JACOB E SLABAUGH #1	SUGAR CREEK	12.0	COLUMBIA GAS TRAN
8202179		3416922495		107-TF	JACOB E SLABAUGH #1	SUGAR CREEK	12.0	COLUMBIA GAS TRAN
8202174		3407522835		103	MENNO J RABER #1	PRAIRIE	9.0	COLUMBIA GAS TRAN
8202174		3407522835		107-TF	MENNO J RABER #1	PRAIRIE	9.0	COLUMBIA GAS TRAN

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8202178		3416922359		103		PAUL AND BERTHA STEINER WELL #1	SUGAR CREEK	0.0	COLUMBIA GAS TRAN
8202178		3416922359		107	TF	PAUL AND BERTHA STEINER WELL #1	SUGAR CREEK	0.0	COLUMBIA GAS TRAN
8202171		3407522682		103		PETER E MILLER #1	PRAIRIE	11.0	COLUMBIA GAS TRAN
8202171		3407522682		107	TF	PETER E MILLER #1	PRAIRIE	11.0	COLUMBIA GAS TRAN
8202172		3407522683		103		R J MILLER #1	PRAIRIE	12.0	COLUMBIA GAS TRAN
8202172		3407522683		107	TF	R J MILLER #1	PRAIRIE	12.0	COLUMBIA GAS TRAN
8202175		3407523084		103		ROLLIN PARROTT #1	PRAIRIE	10.0	COLUMBIA GAS TRAN
8202175		3407523084		107	TF	ROLLIN PARROTT #1	PRAIRIE	10.0	COLUMBIA GAS TRAN
-QUAKER STATE OIL REFINING CORP				RECEIVED: 10/13/81 JA: OH					
8202180		3407322482		103		SUNDAY CREEK COAL CO #36	HOCKING	5.5	COLUMBIA GAS TRAN
-R GENE BRASEL DBA BRASEL & BRASEL				RECEIVED: 10/13/81 JA: OH					
8202027		3405320633		103		FRED SISSON #3	CHESHIRE	30.0	COLUMBIA GAS TRAN
8202028		3405320654		103		FRED SISSON #4	CHISHIRE	30.0	COLUMBIA GAS TRAN
8202022		3405320572		103		GEORGE W STOVER #1	ADDISON	2.0	COLUMBIA GAS TRAN
8202024		3405320587		103		H RUSSELL #2	ADDISON	15.0	COLUMBIA GAS TRAN
8202025		3405320588		103		HETSEL RUSSELL #3	ADDISON	15.0	COLUMBIA GAS TRAN
8202023		3405320575		103		JAMES MCQUAID #1	ADDISON	2.0	COLUMBIA GAS TRAN
8202026		3405320639		103		STELLA BURNETT #2	ADDISON	20.0	COLUMBIA GAS TRAN
-RELIANCE ENERGY				RECEIVED: 10/13/81 JA: OH					
8202181		3416922811		103		JONI A YODER UNIT #1	SALT CREEK	10.0	COLUMBIA GAS TRAN
8202181		3416922811		107	TF	JONI A YODER UNIT #1	SALT CREEK	10.0	COLUMBIA GAS TRAN
-RIMCO OPERATING INC				RECEIVED: 10/13/81 JA: OH					
8202186A		3416922607		103		SIGRIST #2	CHESTER	12.0	COLUMBIA GAS TRAN
8202186B		3416922607	D	107	TF	SIGRIST #2	CHESTER	12.0	COLUMBIA GAS TRAN
-ROYAL PETROLEUM PROGRAM LTD 81-1.				RECEIVED: 10/13/81 JA: OH					
8202187		3405322629		103		DILLON #2	CHESHIRE	5.0	COLUMBIA GAS TRAN
-ROYAL PETROLEUM 80 - XI				RECEIVED: 10/13/81 JA: OH					
8202188		3410522031		103		GOEGLEIN WELL #1	SALISBURY	5.0	COLUMBIA GAS TRAN
8202189		3410522032		103		GOEGLEIN WELL #2	SALISBURY	5.0	COLUMBIA GAS TRAN
8202190		3410522033		103		GOEGLEIN WELL #3	SALISBURY	5.0	COLUMBIA GAS TRAN
-SANDHILL ENERGY INC (OH)				RECEIVED: 10/13/81 JA: OH					
8202192		3416726474		103		GLENDA MICHAELS #1	GRANDVIEW	10.0	
8202191		3416726083		103		JOSEPH CRAIG #1	LUDLOW	18.0	
-TEMPLE OIL & GAS CO				RECEIVED: 10/13/81 JA: OH					
8202193		3411522488		103		TEMPLE NORVORIA FEE #1	YORK	10.0	
-THE MUTUAL OIL & GAS COMPANY				RECEIVED: 10/13/81 JA: OH					
8202075		3413321684		103		BERG #1	NELSON	10.0	EAST OHIO GAS CO
8202075		3413321684		107	TF	BERG #1	NELSON	10.0	EAST OHIO GAS CO
8202076		3413322445		103		POLISH LEGION OF AMERICAN VETS #2	NELSON	10.0	EAST OHIO GAS CO
8202076		3413322445		107	TF	POLISH LEGION OF AMERICAN VETS #2	NELSON	10.0	EAST OHIO GAS CO
-TIGER OIL INC				RECEIVED: 10/13/81 JA: OH					
8202194		3412122408		107	DV	V CUNNINGHAM #2	ELK	0.0	COLUMBIA GAS TRAN
-TITAN ENERGY CORP				RECEIVED: 10/13/81 JA: OH					
8202195		3405923000		103		R & B HUMPHREY - #1	CAMBRIDGE	20.0	COLUMBIA GAS TRAN
8202195		3405923000		107	TF	R & B HUMPHREY - #1	CAMBRIDGE	20.0	COLUMBIA GAS TRAN
-TOWNER PETROLEUM CO				RECEIVED: 10/13/81 JA: OH					
8202197		3405922917		107	TF	ALBAUGH #1	GUERNSEY	0.0	
8202204		3405923010		103		COMBS #2	GUERNSEY	0.0	
8202199		3405922948		107	TF	DUNLAP/WHITE #1	GUERNSEY	0.0	
8202198		3405922919		107	TF	HARPER/DEIOMA #1	GUERNSEY	0.0	
8202196		3405922884		103		JOHNSTON/DUNLAP #1	GUERNSEY	0.0	
8202196		3405922884		107	TF	JOHNSTON/DUNLAP #1	GUERNSEY	0.0	
8202202		3405922992		107	TF	KRUEGER #1	GUERNSEY	0.0	

JD NO	JA DAT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202203		3405923003		103		KRUEGER #2	GUERNSEY	0.0	
8202201		3405922981		107-TF		L BOND #2	GUERNSEY	0.0	
8202200		3405922960		107-TF		MCMILLEN #1	GUERNSEY	0.0	
-VIKING RESOURCES CORP				RECEIVED: 10/13/81 JA: OH					
8202210		3415123513		103		DICK UNIT #2	PARIS	30.0	
8202210		3415123513		107-TF		DICK UNIT #2	PARIS	30.0	
8202209		3415123483		103		DIRENZO UNIT #5	PARIS	30.0	
8202209		3415123483		107-TF		DIRENZO UNIT #5	PARIS	30.0	
8202208		3401320431		103		DON HAGAN #1	WAYNE	30.0	
8202213		3415123529		103		FOLTZ/SMITH UNIT #1	PARIS	30.0	
8202213		3415123529		107-TF		FOLTZ/SMITH UNIT #1	PARIS	30.0	
8202212		3415123429		103		ROHRER UNIT #2	PARIS	30.0	
8202212		3415123429		107-TF		ROHRER UNIT #2	PARIS	30.0	
8202214		3415123536		103		SLUSS UNIT #1	PARIS	30.0	
8202214		3415123536		107-TF		SLUSS UNIT #1	PARIS	30.0	
8202215		3415123537		103		SLUSS UNIT #2	PARIS	30.0	
8202215		3415123537		107-TF		SLUSS UNIT #2	PARIS	30.0	
8202211		3415123516		103		WALTZ UNIT #5	PARIS	30.0	
8202211		3415123516		107-TF		WALTZ UNIT #5	PARIS	30.0	
-W J LYDIC INC				RECEIVED: 10/13/81 JA: OH					
8202070		3411122421		103		SIMS #1	JACKSON	0.0	COLUMBIA GAS TRAN
-WARREN R HAUGHT AGENT				RECEIVED: 10/13/81 JA: OH					
8202051		3416725895		107-DV		CLEGG & BUFFALOE #3	LIBERTY TOWNSHIP SECTION	15.0	COLUMBIA GAS TRAN
-WESTMORELAND INVESTORS LTD.				RECEIVED: 10/13/81 JA: OH					
8202218		3416725459		107-DV		EARL & BEULAH CONGLETON #2	LIBERTY	60.0	
-WHITNAM OIL & GAS CORP				RECEIVED: 10/13/81 JA: OH					
8202219		3416726000		107-DV		RALPH BURKHART #2	LUDLOW	15.0	COLUMBIA GAS TRAN
-WILLIAMS OIL & GAS CO				RECEIVED: 10/13/81 JA: OH					
8202216		3416922870		103		VAN ORMAN-BRENNAN #1	FRANKLIN	1.0	COLUMBIA GAS TRAN

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before November 24, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease

Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CB: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation

Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-32453 Filed 11-6-81; 8:45 am]

BILLING CODE 6450-85-M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: November 3, 1981.

JD NO	JA DKT	API NO	C SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
KANSAS CORPORATION COMMISSION							
-ANADARKO PRODUCTION COMPANY			RECEIVED: 10/15/81 JA: KS				
8202233	K-81-0609	1517520498	102-4	MARCELLUS A-1	SHUCK	72.0	CIMARRON-QUINQUE
8202232	K-81-0611	1517520491	102-4	SCHMITT A #1	SHUCK	36.0	CIMARRON-QUINQUE
-BENSON MINERAL GROUP			RECEIVED: 10/15/81 JA: KS				
8202229	K-80-0848	1512522153	108	BENNINGS #1-5	JEFFERSON-SYCAMORE	14.6	UNION GAS SYSTEMS
8202230	K-80-0847	1512522151	108	BOLTE #1-5	JEFFERSON-SYCAMORE	6.6	UNION GAS SYSTEMS
8202227	K-80-0851	1503522084	108	HALLMAN #1-1	HALLMAN	19.0	COLONIAL CORP
8202226	K-80-0852	1503522085	108	HALLMAN #2-1	TISDALE GAS AREA	19.0	COLONIAL CORP
8202228	K-80-0850	1512522158	108	KLUMP 1-30	JEFFERSON-SYCAMORE	3.3	UNION GAS SYSTEMS
-KANSAS-NEBRASKA NATURAL GAS CO INC			RECEIVED: 10/15/81 JA: KS				
8202231	K-80-0500	1507500000	108	0131 MAXFIELD #1	BRADSHAW	22.0	
-VINCENT OIL CORP			RECEIVED: 10/13/81 JA: KS				
8202223	K-81-0353	1515120851	102-2	FRUIT #3 (KANSAS CITY)	FRUIT WEST	22.0	PANHANDLE EASTERN
8202222	K-81-0265	1515120851	102-2	FRUIT #3 (MARMATON)	FRUIT WEST	22.0	PANHANDLE EASTERN
MICHIGAN DEPARTMENT OF NATURAL RESOURCES							
-AMOCO PRODUCTION CO			RECEIVED: 10/15/81 JA: MI				
8202225		2104533841	102-4	KUNKEL UNIT #1-16	EATON RAPIDS 16-2N-3W	73.0	CONSUMERS POWER C
-DON YOHE ENTERPRISES INC			RECEIVED: 10/15/81 JA: MI				
8202224		2110100000	103	THIEMAN - PEARSON #1-11	MANISTEE 12A	150.0	CONSUMERS POWER C
OHIO DEPARTMENT OF NATURAL RESOURCES							
-ALTHEIRS OIL INC			RECEIVED: 10/19/81 JA: OH				
8202339		3403124269	103	ANDERSON #1	PIKE TWP	0.5	
8202344		3412724653	103	CAMERON #6	MONDAY CREEK TWP.	3.0	NICO-FIBERS INC.
8202342		3408923613	103	DICK HOCKMAN #1	PERRY TWP.	0.5	
8202340		3405320659	103	HOBET #5	ADDISON TWP	3.0	COLUMBIA GAS TRAN
8202341		3405320667	103	HOBET #8	ADDISON TWP	3.0	COLUMBIA GAS TRAN
8202343		3408923765	103	LOTHES #1	MARY ANN TWP.	3.0	
8202345		3412724961	103	NOYES #1	HOPEWELL TWP.	3.0	
-AMERICAN WELL MANAGEMENT COMPANY			RECEIVED: 10/19/81 JA: OH				
8202346		3412724942	103	ELLEN BROWN #1	READING	18.0	
-B & B PETROLEUM			RECEIVED: 10/19/81 JA: OH				
8202352		3416726170	103	MUNTY HUFFMAN #1A	WARREN	3.6	
-BELDEN & BLAKE & CO. 78			RECEIVED: 10/19/81 JA: OH				
8202353		3401921457	103	C & G GOOD #3 - 341113	ROSE	36.5	EAST OHIO GAS CO
8202354		3415123400	103	POCAHONTAS LAND CORP 1-341032	CANTON	36.5	EAST OHIO GAS CO
8202355		3415123599	103	W & R SCHNASE #1-341118	MARLBORO	36.5	EAST OHIO GAS CO
-BERRESFORD ENTERPRISES INC			RECEIVED: 10/19/81 JA: OH				

JD NO	JA DKT	API NO	P	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202356		3416726708		103		GREG ALLEN #1	WATERFORD	0.0	
-BLAUSER WELL SERVICE INC				RECEIVED: 10/19/81 JA: OH					
8202357		3416726672		103		W A MCKIBBEN #1	DECATUR	6.7	COLUMBIA GAS TRAN
8202358		3416726684		103		W T JAMES JR. #1	DECATUR	7.2	COLUMBIA GAS TRAN
-BOBBY ANDERSON				RECEIVED: 10/19/81 JA: OH					
8202349		3416726519		103		CARVER #3	WARREN TWP	7.3	COLUMBIA GAS TRAN
8202348		3416726365		103		HENDRICKSON #1	WARREN	0.0	COLUMBIA GAS TRAN
8202347		3416723555	D	103		JAMES HALE #1	BARLOW	7.3	COLUMBIA GAS TRAN
-BUCKEYE OIL PRODUCING CO				RECEIVED: 10/19/81 JA: OH					
8202360		3409921331		103		JOHN R WACK #1	BERLIN	0.0	COLUMBIA GAS TRAN
8202359		3409921330		103		MILLARD-CRAIG UNIT #1	BERLIN	20.0	COLUMBIA GAS TRAN
-CARL E SMITH				RECEIVED: 10/19/81 JA: OH					
8202456		3408923905		103		DONALD & DOROTHY DORSEY #3	PERRY	3.0	NATIONAL GAS & OI
-CHANSE PETROLEUM CORPORATION				RECEIVED: 10/19/81 JA: OH					
8202361		3400721755		103		JOSEPH & J MCINTOSH #1	NEW LYME	1.3	
-DAN-DEE OIL CO				RECEIVED: 10/19/81 JA: OH					
8202362		3416726647		103		WOOD #1	WARREN	0.4	RIVER GAS CO
-DAVID SHAFER OIL PRODUCERS INC				RECEIVED: 10/19/81 JA: OH					
8202448		3415320948		103		RAYMOND C FIRESTONE #1-D	BATH	5.0	EAST OHIO GAS CO
8202450		3415320954		103		RAYMOND C FIRESTONE #2-E	BATH	5.0	EAST OHIO GAS CO
8202451		3415320955		103		RAYMOND C FIRESTONE #3-E	BATH	5.0	EAST OHIO GAS CO
8202452		3415320960		103		RAYMOND C FIRESTONE #3-F	BATH	5.0	EAST OHIO GAS CO
8202446		3415320940		103		RAYMOND C FIRESTONE #4-C	BATH	5.0	EAST OHIO GAS CO
8202449		3415320951		103		RAYMOND C FIRESTONE #4-D	BATH	5.0	EAST OHIO GAS CO
8202447		3415320941		103		RAYMOND C FIRESTONE #5-C	BATH	5.0	EAST OHIO GAS CO
-DESCO CORPORATION				RECEIVED: 10/19/81 JA: OH					
8202364		3411925620		103		HIXON #1	HOPEWELL	12.0	NATIONAL GAS & OI
8202363		3408924056		103		WISEMAN #1	HOPEWELL	8.0	NATIONAL GAS & OI
-DONALD P SHANAHAN				RECEIVED: 10/19/81 JA: OH					
8202453		3416726392		103		MARY SWISHER #1	ELK RUN	8.0	EAST OHIO GAS CO.
-EDCO DRILLING & PRODUCING INC				RECEIVED: 10/19/81 JA: OH					
8202365		3403124172		103		DUSENBERRY BL-3A	NEW CASTLE	18.0	
-EDWARD E ATHA				RECEIVED: 10/19/81 JA: OH					
8202350A		3400922305		103		JERRY R. JACKSON #1	CARTHAGE	0.0	
8202350B		3400922309	D	107-TF		JERRY R. JACKSON #1	CARTHAGE	0.0	
8202351A		3400922321		103		ROMUALD GRIMM #1	CARTHAGE	0.0	
8202351B		3400922321	D	107-TF		ROMUALD GRIMM #1	CARTHAGE	0.0	
-EMERALD EXPLORATION ASSOCIATES I				RECEIVED: 10/19/81 JA: OH					
8202366		3411122084		103		PAUL & BERNICE MARSHALL #4	BETHEL	20.0	
-ENTERPRISE ENERGY CORP				RECEIVED: 10/19/81 JA: OH					
8202367		3411522348		103		ALLEN #1	CENTER	37.0	EAST OHIO CO
8202368		3411522551		103		ALLEN #2	CENTER	36.5	EAST OHIO GAS CO
8202369		3411522557		103		FRANKLIN REAL EST #2	CENTER	36.5	EAST OHIO GAS CO
-ESTATE OF BARTON A HOLL				RECEIVED: 10/19/81 JA: OH					
8202382		3407322423		103		LCP B-1	MARION	3.5	COLUMBIA GAS TRAN
-G W F CORP				RECEIVED: 10/19/81 JA: OH					
8202371		3400922158		103		RALPH BYRON #1	RALPH BYRON	0.0	COLUMBIA GAS TRAN
8202370		3400922146		103		ROY PARSONS #2	ROY PARSONS	20.0	COLUMBIA GAS TRAN
-GIANT PETROLEUM CORPORATION				RECEIVED: 10/19/81 JA: OH					
8202374		3400721738		103		GRIFFEN #5	ORWELL	20.0	
8202372		3400721608		103		ZINGALE-HODGE #1	ORWELL	20.0	
8202373		3400721609		103		ZINGALE-HODGE #2	ORWELL	20.0	
-GREEN GAS COMPANY				RECEIVED: 10/19/81 JA: OH					

DECK	JA PAT	API NO	E	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202375		3403520989		103		P D K CO #1	CUYAHOGA	10.0	COLUMBIA GAS OF O
-GUERNSEY PETROLEUM CORPORATION				RECEIVED: 10/19/81 JA: OH					
8202376		3411925719		103		OHIO POWER 1-P	MEIGS	0.0	COLUMBIA GAS TRAN
8202377		3411925836		103		OHIO POWER 2-P	MEIGS	0.0	COLUMBIA GAS TRAN
-H & D DRILLING CO INC				RECEIVED: 10/19/81 JA: OH					
8202378		3408924223		103		GRACE F HICKERSON ETAL #1	FALLSBURY	0.0	COLUMBIA GAS TRAN
-HADDAD & BROOKS INC				RECEIVED: 10/19/81 JA: OH					
8202379		3416726453		103		HARRY LEASURE #3	INDEPENDENCE	1.0	
-J D DRILLING CO				RECEIVED: 10/19/81 JA: OH					
8202383		3410522021		103		DALE PRIDDY #1	RUTLAND	3.0	COLUMBIA GAS TRAN
8202384		3410522082		103		ELDON MORRIS #2	SALISBURY	3.0	COLUMBIA GAS TRAN
8202385		3410522089		103		RAYMOND J SMITH #3	RUTLAND	4.0	COLUMBIA GAS TRAN
-JOHN C MASON				RECEIVED: 10/19/81 JA: OH					
8202435		3403124418		103		CLEOPHUS CONKLE EST 36	MONROE	0.0	COLUMBIA GAS TRAN
-K S T OIL & GAS CO INC				RECEIVED: 10/19/81 JA: OH					
8202389		3413322561		103		CHAPPELL #1	FREEDOM	100.0	
8202390		3413322538		103		CRITES #1	FREEDOM	110.0	
8202386		3401921318		103		GARTRELL #3	ORANGE	75.0	
8202392		3415521811		103		GRAND VALLEY #11	BLOOMFIELD	140.0	
8202388		3413322310		103		MAUR UNIT #1	FREEDOM	110.0	
8202387		3413322369		103		MAUR UNIT #2	FREEDOM	100.0	
8202391		3415320976		103		SABINO UNIT #1	NORTHAMPTON	225.0	
-KRAMER EXPLORATION CO				RECEIVED: 10/19/81 JA: OH					
8202393		3410522148		103		JOHNSON #1	SALISBURY	20.0	COLUMBIA GAS TRAN
-L & M OPERATING INC				RECEIVED: 10/19/81 JA: OH					
8202394		3412725835		103		WILLIAM BARNES #1	READING	2.0	COLUMBIA GAS TRAN
-L & M PETROLEUM INC				RECEIVED: 10/19/81 JA: OH					
8202395		3412725132		103		WILLIAM METZGER #1	READING	10.0	COLUMBIA GAS TRAN
-LANDPROVEST INC				RECEIVED: 10/19/81 JA: OH					
8202396		3411925866		103		HALL-KIRKBRIDE #1	YOUNG HICKORY	50.0	
-LOMAK PETROLEUM INC				RECEIVED: 10/19/81 JA: OH					
8202397		3413322470		103		WELLS #2	RANDOLPH	14.0	EAST OHIO GAS CO
-LUDCO INC				RECEIVED: 10/19/81 JA: OH					
8202398		3407322091		103		PHILLIPS #2	GREEN	1.2	
8202399		3407322106		103		PHILLIPS #3	GREEN	1.4	
8202401		3407322199		103		PHILLIPS #4	GREEN	1.4	
8202403		3407322310		103		PHILLIPS #5	GREEN	1.7	
8202400		3407322163		103		STATES OTTERBEIN #6	GREEN	1.7	
8202402		3407322319		103		UCKER #1	GREEN	7.3	
-MEGAS CORP				RECEIVED: 10/19/81 JA: OH					
8202406		3412725172		103		WILSON #1	HOPEWELL	4.0	NATIONAL GAS & OI
-MID-CON OIL COMPANY				RECEIVED: 10/19/81 JA: OH					
8202407		3408924173		103		COOPERRIDER #1	BOWLING GREEN	0.0	COLUMBIA GAS TRAN
-MORELAND OIL & GAS				RECEIVED: 10/19/81 JA: OH					
8202410		3416922878		103		H & M BUCHER #1	CLINTON	14.0	EAST OHIO GAS CO
-MORGAN-PENNINGTON INC				RECEIVED: 10/19/81 JA: OH					
8202409		3407523175		103		UNDERWOOD #1	KNOX	15.0	COLUMBIA GAS TRAN
8202408		3407523071		103		ZANNY #1	RICHLAND	12.0	COLUMBIA GAS TRAN
-NATIONAL PRODUCTION CORPORATION				RECEIVED: 10/19/81 JA: OH					
8202417		3411924542		103		BUGGLIN #1	FALLS	14.0	NATIONAL GAS & OI
8202416		3408924206		103		DWIGGINS #1	MADISON	12.0	NATIONAL GAS & OI
8202415		3408924153		103		WARD #1	FRANKLIN	3.0	NATIONAL GAS & OI
-OHIO PARTNERS OIL CO				RECEIVED: 10/19/81 JA: OH					

JD #	JA DAT	API #	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202418		3408922045	103		BLACK DIAMOND #6	BERN	20.0	ATHENS CO. GAS CO
-OXFORD OIL CO			RECEIVED: 10/19/81 JA: OH					
8202419		3404520713	103		DONALD MOYER #1	RUSH CREEK	10.0	
8202420		3408924222	103		MINNIE SNELLING #3-A	HOPEWELL	11.0	
-PIONEER OIL COMPANY INC			RECEIVED: 10/19/81 JA: OH					
8202421		3412725134	103		L BLAMER #1	THORN	10.0	NATIONAL GAS & OI
-POMSTONE CORP			RECEIVED: 10/19/81 JA: OH					
8202423		3403123891	103		DWIGHT GEIBEL #1	ADAMS	4.0	
8202426		3403124054	103		ELEANOR HAWK #1	ADAMS	14.0	
8202422		3403123598	103		MARGARET ROEMER #1-C	ADAMS	7.0	
8202424		3403124092	103		WALDO OAKLIEF #1	ADAMS	12.0	
8202425		3403124053	103		WEAVER/PATTERSON #1	ADAMS	4.0	
-QUAKER STATE OIL REFINING CORP			RECEIVED: 10/19/81 JA: OH					
8202427		3407322191	103		SUNDAY CREEK COAL CO #31	WARD	8.8	COLUMBIA GAS TRAN
8202431		3407322505	103		SUNDAY CREEK COAL CO #32	WARD	21.9	COLUMBIA GAS TRAN
8202428		3407322476	103		SUNDAY CREEK COAL CO #33	WARD	14.6	COLUMBIA GAS TRAN
8202430		3407322495	103		SUNDAY CREEK COAL CO #37	WARD	5.5	COLUMBIA GAS TRAN
8202429		3407322461	103		SUNDAY CREEK COAL CO #38	WARD	13.1	COLUMBIA GAS TRAN
-REDSTONE CORP			RECEIVED: 10/19/81 JA: OH					
8202432		3403124282	103		C L NEWTON #3	WHITE EYES	22.0	
-RESERVE EXPLORATION CO			RECEIVED: 10/19/81 JA: OH					
8202434		3408922249	103		BROZAK #1	ROME	10.0	COLUMBIA GAS TRAN
8202435		3412122389	103		JEANNETTE #1	JEFFERSON	10.0	COLUMBIA GAS TRAN
8202433		3408922241	103		SEEL #1	ROME	10.0	COLUMBIA GAS TRAN
-SANDHILL ENERGY INC (OH)			RECEIVED: 10/19/81 JA: OH					
8202436		3411122435	103		HOMER & DELPHINE REEF #1A	GREEN	12.0	
8202443		3416726609	103		KENNETH JACKSON #1	NEWPORT	21.0	
8202441		3416726597	103		LLOYD MILLER #3	SALEM	19.5	
8202442		3416726598	103		LLOYD MILLER #5	SALEM	21.0	
8202440		3416726525	103		NORMAN RIDGEWAY #2	GRANDVIEW	9.1	
8202439		3416726267	103		NORMAN RIDGEWAY #5	GRANDVIEW	7.8	
8202437		3411122449	103		PATTSY DANNER #2	BENTON	19.0	
8202438		3416726168	103		WILLIAM CLEGG #1B	GRANDVIEW	10.4	
-SANTA FE DRILLING CO INC			RECEIVED: 10/19/81 JA: OH					
8202445		3416725681	103		ELAINE FLEEMAN #1	LIBERTY	50.0	
8202444		3412122297	103		LEROY SCHALMO #1	ELK	50.0	
-SHIELD DRILLING CO			RECEIVED: 10/19/81 JA: OH					
8202454		3416726230	103		LAWRENCE & ETHEL SMITH #11	INDEPENDENCE	20.0	
-SMITH SHAFER SMITH (A PARTNERSHIP)			RECEIVED: 10/19/81 JA: OH					
8202457		3415320994	103		C Y O CENTER INC. #1	BATH	5.0	EAST OHIO GAS CO
8202456		3416922786	103		ROBERT EWING UNIT #1	CONGRESS	5.0	COLUMBIA GAS TRAN
-TALBOTT OIL & GAS CO			RECEIVED: 10/19/81 JA: OH					
8202459		3410521956	103		JAMES R & ELNORA INGLES #1	RUTLAND	7.0	COLUMBIA GAS TRAN
-TEMPLE OIL & GAS CO			RECEIVED: 10/19/81 JA: OH					
8202460		3411522536	103		LUCY THOMAS #2	YORK	10.0	
-THE MUTUAL OIL & GAS COMPANY			RECEIVED: 10/19/81 JA: OH					
8202413		3411122384	103		BURKHART #1-M	SENECA	0.0	COLUMBIA GAS TRAN
8202411		3411122381	103		HUGHES #1-M	FRANKLIN	0.0	COLUMBIA GAS TRAN
8202412		3411122383	103		J MALLETT #3-M	FRANKLIN	0.0	COLUMBIA GAS TRAN
8202414		3412122626	103		ORANGE COAL CO #2-A	ELK	40.0	
-TIGER OIL INC			RECEIVED: 10/19/81 JA: OH					
8202464		3416726332	103		ALMA SCHNEIDER #1	INDEPENDENCE	0.0	COLUMBIA GAS TRAN
8202461		3412122404	103		BECKER SCHRAMM HEIRS #4	ELK	0.0	COLUMBIA GAS TRAN

JD NO	JA DAT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202462		3412122659		103		RAY BAKER #1	ELK	0.0	COLUMBIA GAS TRAN
8202463		3412122651		103		RAY BAKER #2	ELK	0.0	COLUMBIA GAS TRAN
-TIPKA - BARTLO OIL & GAS CO				RECEIVED: 10/19/81 JA: OH					
8202465		3415722314		103		JOYCE BRODE #1	OXFORD	15.0	LIBBEY-OWENS-FORD
-UNION OIL CO				RECEIVED: 10/19/81 JA: OH					
8202466		3408322914		103		GAYLORD RINE #1	JACKSON	12.0	COLUMBIA GAS TRAN
8202467		3408322916		103		GAYLORD RINE #3	JACKSON	10.0	COLUMBIA GAS TRAN
8202468		3408322917		103		GAYLORD RINE #5	JACKSON	0.0	COLUMBIA GAS TRAN
8202469		3408322918		103		GAYLORD RINE #6	JACKSON	10.0	COLUMBIA GAS TRAN
8202470		3408322919		103		GAYLORD RINE #7	JACKSON	15.0	COLUMBIA GAS TRAN
-VESCORP INDUSTRIES INC				RECEIVED: 10/19/81 JA: OH					
8202473		3413321323		103		C & M COLLINS #1	RAVENNA	10.0	TIMKEN CO.
8202471		3413321265		103		P FOLTZ #1	ROOTSTOWN	10.0	TIMKEN CO.
8202472		3413321266		103		P FOLTZ #2	ROOTSTOWN	10.0	TIMKEN CO.
8202474		3413321745		103		RIDDLE #1	RAVENNA	10.0	TIMKEN CO.
-VICTOR PETROLEUM CORP				RECEIVED: 10/19/81 JA: OH					
8202475		3407523112		103		PAUL R & DONNA J BAKER #3	KILLBUCK	30.0	COLUMBIA GAS TRAN
-VIKING RESOURCES CORP				RECEIVED: 10/19/81 JA: OH					
8202476A		3415123503		103		SHEARER UNIT #1	PARIS	30.0	
8202476B		3415123503	D	107-TF		SHEARER UNIT #1	PARIS	30.0	
-W E SHRIDER CO				RECEIVED: 10/19/81 JA: OH					
8202455		3412725079		103		P APPLEMAN #1	PIKE	3.0	FORAKER GAS CO
-W J LYDIC INC				RECEIVED: 10/19/81 JA: OH					
8202404		3407522956		103		HUMMELL 1-10	HUMMEL 1-10	20.0	COLUMBIA GAS TRAN
-WHITNAM OIL & GAS CORP				RECEIVED: 10/19/81 JA: OH					
8202477		3410522045		103		E REED #2	OLIVE	15.0	
-WILLEY OIL & GAS CO				RECEIVED: 10/19/81 JA: OH					
8202478		3408924050		103		CURRIE #14	HOPEWELL	10.0	
-WILLIAM F HILL				RECEIVED: 10/19/81 JA: OH					
8202381		3407523139		103		BOWER ACRES #1	KNOX	8.0	
8202380		3407523158		103		GEORGE J LUKAC #1	KNOX	6.0	
**********									
OKLAHOMA CORPORATION COMMISSION									
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-AMAREX INC				RECEIVED: 10/13/81 JA: OK					
8202264	14039	3512920519		107-OP		PENNINGTON-THOMPSON #1-1	DEMPSEY (S.W. CHEYENNE P	9125.0	EL PASO NATURAL G
-BEARD OIL COMPANY				RECEIVED: 10/13/81 JA: OK					
8202265	14060	3507323031		102-A		WEHRENBERG A #1	SOONER TREND	350.0	PHILLIPS PETROLEU
-BOGERT OIL CO				RECEIVED: 10/13/81 JA: OK					
8202280	10769	3507322587		103		MAE #1-27	SOONER TREND	360.0	PHILLIPS PETROLEU
-CHAMPLIN EXPLORATION INC				RECEIVED: 10/13/81 JA: OK					
8202241	10924	3509322087		103		BYFIELD A #1	NE CHEYENNE VALLEY	250.0	PHILLIPS PETROLEU
-CHAMPLIN PETROLEUM COMPANY				RECEIVED: 10/13/81 JA: OK					
8202268	10842	3500300000		103		E G THOMPSON #2	E CHANEY DELL	36.0	CHAMPLIN PETROLEU
8202266	10718	3504722410		103		FRANK BIRD #2	ENID	20.0	CHAMPLIN PETROLEU
8202267	10841	3504722433		103		HAYES - WEGENER #2	ENID	65.0	CHAMPLIN PETROLEU
8202269	10715	3500320768		103		J F SIMS #2	E CHANEY DELL	304.0	CHAMPLIN PETROLEU
8202270	10716	3509322032		103		P J WHITENECK #2	E CHANEY DELL	39.0	CHAMPLIN PETROLEU
-DAVIES & CO INC				RECEIVED: 10/13/81 JA: OK					
8202252	14020	3510321358		103		MARTIN ROBINSON #2	WEST PERRY	14.6	ARCO OIL & GAS CO
-DAVIS OIL COMPANY				RECEIVED: 10/13/81 JA: OK					
8202262	10719	3507322713		103		MARY #1	REEDING SOUTHWEST	18.0	PHILLIPS PETROLEU
8202256	10671	3501721750		103		STOUT #1	PIEDMONT	183.0	PHILLIPS PETROLEU

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8202263	1.044	3507322703	103	TED #1
-ECC OIL CO			RECEIVED: 10/13/81 JA: OK	
8202258	10999	3514722141	103	HOLDEN #2
8202259	11100	3514721955	103	PEARSON #2
8202260	11001	3514721702	103	SUMPTER #2
-FRAN-BART INC			RECEIVED: 10/13/81 JA: OK	
8202240	10890	3512321214	103	NELL JONES #1
-GRACE PETROLEUM CORPORATION			RECEIVED: 10/13/81 JA: OK	
8202239	10868	3507320436	108	REED 5-1
-HAZELWOOD PRODUCTION & EXPLORATION			RECEIVED: 10/13/81 JA: OK	
8202273	13664	3507122083	103	SCHOOL LAND #2-36
-HELMERICH & PAYNE INC			RECEIVED: 10/13/81 JA: OK	
8202262	14366	3514720110	107-DP	CLARENCE #1-19
-HENRY H GUNGOLL ASSOCIATES			RECEIVED: 10/13/81 JA: OK	
8202236	5161	3504721941	103	BRAINARD 2-28
-JIM L HANNA DBA HANNA OIL AND GAS C			RECEIVED: 10/13/81 JA: OK	
8202244	11149	3504722374	103	COCHRAN #1
-LOBAR OIL CO INC			RECEIVED: 10/13/81 JA: OK	
8202245	10552	3509322009	103	FUBY RUBY #1
-MARLIN OIL CORPORATION			RECEIVED: 10/13/81 JA: OK	
8202250	10594	3500721811	103	HODGES #1
-MORAN EXPLORATION INC			RECEIVED: 10/13/81 JA: OK	
8202279	10797	3501721819	103	S B C #2
-NEW FOUND ENERGIES INC			RECEIVED: 10/13/81 JA: OK	
8202235	14067	3513100000	102-2	DIKEMAN #1
8202236	14068	3513100000	102-2	DIKEMAN #10
8202234	14066	3513100000	102-2	DIKEMAN #2
8202237	14069	3513100000	102-2	DIKEMAN #22
8202243	14065	3513100000	102-2	DIKEMAN #5
8202242	14064	3513100000	102-2	DIKEMAN #6
-OILWELL COMPLETION INC			RECEIVED: 10/13/81 JA: OK	
8202281	10839	3511122632	103	HOOT OWL HOLLOW #2
-PHILLIPS PETROLEUM COMPANY			RECEIVED: 10/13/81 JA: OK	
8202271	06530	3513900000	108-ER	DEAKIN #1
-RESOURCES INVESTMENT CORPORATION			RECEIVED: 10/13/81 JA: OK	
8202275	10809	3502720429	103	BERRY #1
8202276	10810	3502720452	103	GILL #1
-ROBERT P LAMMERTS			RECEIVED: 10/13/81 JA: OK	
8202272	06748	3509321735	103	BYMASTER #1-33
-SERVICE DRILLING CO			RECEIVED: 10/13/81 JA: OK	
8202274	10837	3511921187	103	YOST #1-29
-SWINDLER OIL CORP			RECEIVED: 10/13/81 JA: OK	
8202255	10847	3511720483	103	MCNULTY #19
8202253	10877	3511720555	103	MCNULTY #21
8202254	10879	3511720984	103	MCNULTY B-3
-TEXOMA RESOURCES INC			RECEIVED: 10/13/81 JA: OK	
8202246	10760	3507322876	103	CHURCH #1-20
8202247	10758	3507322893	103	GRUNTMEIR #1-20
8202248	10667	3511920852	103	ROSEMARY #1-4
8202249	10761	3507322892	103	VAIL #1-19
-TRANSIERRA EXPLORATION CORP			RECEIVED: 10/13/81 JA: OK	
8202278	10806	3508121305	103	STATE SCHOOL LAND #4
-VIERSEN & COCHRAN			RECEIVED: 10/13/81 JA: OK	

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FIELD NAME	PROD	PURCHASER
REEDING SOUTHWEST	548.0	PHILLIPS PETROLEU
OGLESBY GAS	60.8	OKAN GAS CO
OGLESBY GAS	10.1	OKAN GAS CO
OGLESBY GAS FIELD	5.9	OKAN GAS CO
WEST ALLEN DISTRICT	182.5	SUN GAS CO
	1.3	PETRO-LEWIS CORP
DILWORTH	75.9	CITIES SERVICE GA
UNNAMED	2500.0	MICHIGAN WISCONSI
NE ENID	516.0	
RINGWOOD	0.0	PIONEER GAS PRODU
RINGWOOD	0.0	PHILLIPS PETROLEU
MOCANE-LAVERNE	375.0	COLORADO INTERSTA
YUKON AREA	0.0	PHILLIPS PETROLEU
DIKEMAN #1	36.0	CITIES SERVICE GA
DIKEMAN #10	36.0	CITIES SERVICE GA
DIKEMAN #2	36.0	CITIES SERVICE GA
DIKEMAN #22	36.0	CITIES SERVICE GA
	36.0	CITIES SERVICE GA
	36.0	CITIES SERVICE GA
	36.5	PHILLIPS PETROLEU
GUYMON HUGOTON	6.0	PANHANDLE EASTERN
N W NORMAN	96.7	SUN GAS CO
N W NORMAN	146.0	SUN GAS CO
RINGWOOD	30.0	PIONEER GAS PRODU
NE RUSSELL	12.0	CITIES SERVICE GA
CLEVELAND	9.0	PHILLIPS PETROLEU
CLEVELAND	7.0	PHILLIPS PETROLEU
CLEVELAND	6.0	PHILLIPS PETROLEU
SOONER TREND	150.0	PHILLIPS PETROLEU
SOONER TREND	150.0	PHILLIPS PETROLEU
ORLANDO	18.0	AMINOIL USA INC
EAST KINGFISHER	150.0	PHILLIPS PETROLEU
SW PRAIRIE GEM	51.0	SUN GAS CO

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202251	10811	3508320807			103	VINCENT #1	SOONER TREND	15.0	CONOCO INC.
8202261	11007	3507322068			103	VRSKA #1-36	SOONER TREND	11.0	EASON OIL CO
-WESTERN PACIFIC PETROLEUM INC.		RECEIVED: 10/13/81 JA: OK							
8202257	10929	3509300000			103	GERALDINE #1-16	NORTH EAST AMES	65.7	UNION OF TEXAS OI
-WOODS PETROLEUM CORPORATION		RECEIVED: 10/13/81 JA: OK							
8202277	10812	3504921466			103	DOBSON #12-2	ANTIOCH 12	128.0	BUCKEYE NATURAL G
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WYOMING OIL & GAS CONSERVATION COMMISSION									
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-AMOCO PRODUCTION CO		RECEIVED: 10/19/81 JA: WY							
8202327	NG 41-81	4904120117			102-2	AMOCO CHEVRON GULF WI UNIT #2	WHITNEY CANYON	0.0	NATURAL GAS PIPEL
8202330	NG 44-81	4904120141			107-TF	CHAMPLIN 149 AMOCO B #1	BRUFF	60.0	CITIES SERVICE GA
8202333	NG 47-81	4903721322			107-TF	CHAMPLIN 149 AMOCO J #1	BRUFF	0.0	CITIES SERVICE GA
8202316	NG 29-81	4903721338			102-2	CHAMPLIN 206 AMOCO C #1	BRUFF	292.0	CITIES SERVICE GA
8202315	NG 28-81	4903721366			102-2	CHAMPLIN 206 AMOCO D #1	BRUFF	474.0	CITIES SERVICE GA
8202335	NG 49-81	4903720506			107-TF	CHAMPLIN 222 AMOCO G WELL #1	STANDARD DRAW	330.0	CITIES SERVICE GA
8202334	NG 48-81	4900720486			107-TF	CHAMPLIN 222 AMOCO H #1	STANDARD DRAW	62.0	CITIES SERVICE GA
8202331	NG 45-81	4903721451			107-TF	CHAMPLIN 345 AMOCO B #1	ECHO SPRINGS	62.5	CITIES SERVICE GA
8202338	NG 52-81	4900720459			107-TF	CHAMPLIN 444 AMOCO D #1	WILDROSE	1000.0	CITIES SERVICE GA
8202337	NG 51-81	4900720497			107-TF	CHAMPLIN 444 AMOCO E #1	WILD ROSE	62.0	CITIES SERVICE GA
8202336	NG 50-81	4900720489			107-TF	CHAMPLIN 444 AMOCO F #1	WILD ROSE	100.0	CITIES SERVICE GA
8202479	NG 136-81	4903721458			107-TF	CHAMPLIN 452 AMOCO B #1	SIBERIA RIDGE	27.2	CITIES SERVICE GA
8202326	NG 40-81	4904120130			102-2	CHAMPLIN 457 AMOCO A #1	WHITNEY CANYON	0.0	NATURAL GAS PIPEL
8202325	NG 39-81	4904120265			102-2	CHAMPLIN 457 AMOCO B #1A	WHITNEY CANYON	0.0	NATURAL GAS PIPE
8202328	NG 42-81	4904120320			102-2	J R BROADBENT #1	EAST PAINTER	0.0	NORTHWEST PIPE LI
8202317	NG-30-81	4904120128			102-2	RED CANYON WI UNIT #1	WILDCAT	228.0	
8202329	NG 43-81	4904120340			102-2	RYCKMAN CREEK #29	RYCKMAN CREEK	522.0	NORTHWEST PIPE LI
8202324	NG 38-81	4902320305			102-2	SEVEN MILE GULCH #8	SEVEN MILE GULCH	657.0	CITIES SERVICE GA
8202332	NG 46-81	4902320324			107-TF	SEVEN MILE GULCH #9	SEVEN MILE GULCH	155.0	CITIES SERVICE GA
8202318	NG 31-81	4902320309			102-2	WHISKEY BUTTES #32	WHISKEY BUTTES	400.0	CITIES SERVICE GA
-BELCO PETROLEUM CORPORATION		RECEIVED: 10/19/81 JA: WY							
8202308	NG14-81	4903520548			103	OTE CREEK UNIT 3-8	OTE CREEK	0.0	NORTHWEST PIPELIN
8202307	NG12-81	4903506139			108	S-7	WILDCAT	0.0	NORTHWEST PIPELIN
-CAMBRIA OIL COMPANY		RECEIVED: 10/19/81 JA: WY							
8202309	NG 21-81	4903721687			102-2	TRUE STATE #32-16	MONUMENT BUTTE IV	365.0	NORTHWEST PIPELIN
-CHAMPLIN PETROLEUM CO		RECEIVED: 10/19/81 JA: WY							
8202311	NG 23-81	4903720937			103	#8N HIGGINS UNIT	HIGGINS	274.0	COLORADO INTERSTA
8202310A	NG 22-81	4903721650			107-TF	CPC #7 UPRR 3-19	WAMSUTTER	100.0	COLORADO INTERSTA
8202310R	NG 25-81	4903721699			103	CPC #7 UPRR 3-19	WAMSUTTER	100.0	COLORADO INTERSTA
-CHEVRON U S A INC		RECEIVED: 10/19/81 JA: WY							
8202320	NG 33-81	4904120240			102-2	PAINTER RESERVOIR UNIT 14-29B	PAINTER RESERVOIR	450.0	NORTHERN NATURAL
8202319	NG 32-81	4904120293			102-2	PAINTER RESERVOIR UNIT 43-31B	PAINTER RESERVOIR	575.0	NORTHERN NATURAL
-DAVIS OIL COMPANY		RECEIVED: 10/19/81 JA: WY							
8202313	NG 26-81	4900720526			102-2	COW BUTTE #1	FILLMORE	56.2	PANHANDLE EASTERN
8202314	NG 27-81	4900921618			102-2	MORTON SCOTT #3	SCOTT	30.6	PHILLIPS PETROLEU
-JOHN J CHRISTMANN		RECEIVED: 10/19/81 JA: WY							
8202323	NG 37-81	4903700000			107-TF	STATE 1-36	FABIAN DITCH	550.0	NORTHWEST PIPELIN
-MONSANTO COMPANY		RECEIVED: 10/19/81 JA: WY							
8202321	NG 34-81	4901320966			107-DP	CHEVRON #2-1	MADDEN	1400.0	COLORADO INTERSTA
8202322	NG 35-81	4901320763			107-DP	STATE #1-16	MADDEN	350.0	COLORADO INTERSTA
-ROBERT KLABZUBA		RECEIVED: 10/19/81 JA: WY							
8202312	NG 24-81	4900525485			103	1-26 FEE	PORCUPINE	73.0	
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** U.S. GEOLOGICAL SURVEY - DENVER,CO									
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-ARCO OIL AND GAS COMPANY		RECEIVED: 12/15/80 JA: CO 1							

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME
8202304	CD0025-80	0506706346		103		SOUTHERN UTE 14-4, 32-9 (MV)
8202283	NM 5270-9	0506706239		103		SOUTHERN UTE 2-5 32-9
8202299	CD0044-80	0506706370		103		SOUTHERN UTE 21-3 32-9 (MV)
				RECEIVED: 12/15/80 JA: CO 1		
-CHANDLER & ASSOCIATES INC						
8202291	CC 227-0	0510308468		103		FORK UNIT 8-19-1-1
8202292	CD0028-80	0507708197		102-2		N PLATEAU CREEK FED 11-32
				RECEIVED: 12/15/80 JA: CO 1		
-CONOCO INC						
8202287	CC 221-0	0510308003		108		CONOCO GOVERNMENT 35 #1
8202290	CC 225-0	0510305085		108		DOUGLAS CREEK UNIT #4
8202289	CC 224-0	0510307131		108		DRAGON TRAIL UNIT #30
8202288	CC 223-0	0510305109		108		EAST DRAGON TRAIL #1
				RECEIVED: 12/15/80 JA: CO 1		
-COSEKA RESOURCES (USA) LIMITED						
8202298	CD0043-80	0504506117		103		FEDERAL 1-A-24-5-102
				RECEIVED: 12/15/80 JA: CO 1		
-GETTY OIL COMPANY						
8202297	CD0042-80	0506706413		103		UTE E #4
8202300	UC0045-80	0506706414		103		UTE E WELL #3
				RECEIVED: 12/15/80 JA: CO 1		
-MOBIL OIL CORP						
8202285	CC 203-80	0510308096		102-2		FEDERAL #1-30
				RECEIVED: 12/15/80 JA: CO 1		
-MOUNTAIN FUEL SUPPLY COMPANY						
8202286	CC 207-0	0510308239		103		BIG HORSE DRAW FED #23-2
8202306	CD0027-80	0508106372		102-2		HIAWATHA DEEP UNIT 1
				RECEIVED: 12/15/80 JA: CO 1		
-NATOMAS NORTH AMERICA INC						
8202295	CD0032-80	0506706243		102-2		PINE RIVER UNIT #1-30
				RECEIVED: 12/15/80 JA: CO 1		
-NORRIS OIL CO						
8202284	CC 184-0	0507708158		102-2		FEDERAL 36-3
				RECEIVED: 12/15/80 JA: CO 1		
-NORTHWEST EXPLORATION COMPANY						
8202293	CD 0030-80	0510308361		103		PHILADELPHIA CREEK #20
				RECEIVED: 12/15/80 JA: CO 1		
-PROVIDENT RESOURCES INC						
8202301	CC165-0	0510307985		102-2		GOVERNMENT 3-18-4-102
8202302	CC 166-0	0504506217		102-2		GOVERNMENT 3-34-5-102
				RECEIVED: 12/15/80 JA: UT 1		
-BELCO PETROLEUM CORPORATION						
8202305	UD0026-80	4304730615		103		CWU 48-19 30615
				RECEIVED: 12/15/80 JA: UT 1		
-CIG EXPLORATION INC						
8202296	UD0036-80	4304730634		103		CIGE 72-18-9-21
				RECEIVED: 12/15/80 JA: UT 1		
-NP ENERGY CORPORATION						
8202303	UD 0011-80	4301930429		108		NP ENERGY FEDERAL 30-1
				RECEIVED: 12/15/80 JA: UT 1		
-TERRA RESOURCES INC						
8202294	UD0031-80	4301930494		103		BAR-X UNIT #8

FIELD NAME	PROD	PURCHASER
IGANCIO BLANCO	175.0	NORTHWEST PIPELIN
IGNACIO BLANCO	128.0	NORTHWEST PIPELIN
IGNACIO BLANCO (MV)	309.0	WESTERN SLOPE GAS
DOUGLAS CREEK NORTH	0.7	NORTHWEST PIPELIN
UNNAMED	160.0	NORTHWEST PIPELIN
CATHEDRAL	0.0	WESTERN SLOPE GAS
DOUGLAS CREEK	14.0	WESTERN SLOPE GAS
DOUGLAS CREEK	5.0	MOUNTAIN FUEL SUP
DOUGLAS CREEK	12.0	WESTERN SLOPE GAS
WILDCAT	73.0	NORTHWEST PIPELIN
IGNACIO BLANCO DAKOTA	0.0	NORTHWEST PIPELIN
IGNACIO BLANCO MESAVERDE	91.0	NORTHWEST PIPELIN
COLOROW GULCH	230.0	NORTHWEST PIPE LI
BIG HORSE DRAW (CATHEDRA	42.0	MOUNTAIN FUEL RES
HIAWATHA	2481.0	
IGNACIO - BLANCO	0.0	
SHIRE GULCH	50.0	ROCKY MOUNTAIN NA
PHILADELPHIA CREEK	20.0	NORTHWEST PIPELIN
THUNDER	16.0	NORTHWEST PIPELIN
DOUGLAS PASS	128.0	NORTHWEST PIPELIN
CHAPITA WELLS UNIT	0.0	MOUNTAIN FUEL SUP
NATURAL BUTTES	328.0	COLORADO INTERSTA
CISCO DOME	8.0	NORTHWEST PIPELIN
BAR-X	438.0	NORTHWEST PIPELIN

BILLING CODE 6717-01-C

The above notice of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before November 24, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease
Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation
Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

BILLING CODE 6717–01–M

CORRECTIONS TO PREVIOUS NOTICES OF DETERMINATION

JD No.	JA	Applicant	Well Name	Orig. FERC Vol. No.	Date Pub. in Federal Register	C: Correction to prior Fed. Register notice
81-24521	TX	Texas Oil & Gas	TERRY B #1	413	05-01-81	C: 102, 103 & 107-TF approved
81-36234	OK	Towner Petroleum Co	LORENA JONES #15-1	464	07-10-81	C: 102-4 approved for Chester and Tonkawa formations
81-41115	TX	HNG Oil Co	GOOCH #1	481	08-19-81	C: 102-3, 103 & 107-DP approv.
81-48432	PA	Fairman Drilling Co	ANNA KUEN UNIT #1 F-335	513	10-01-81	C: 107-PE approved, not 107-TF
81-48444	PA	MDM Account	MATEER COAL CO #2	513	10-01-81	C: 107-PE approved, not 107-TF
81-48606	OK	Viersen & Cochran	SPURLIN #3-14	514	10-01-81	C: 102-2 & 103 approved
81-48853	TX	Texas Oil & Gas	WOODS B #1	516	10-01-81	C: 102, 103 & 107-TF approved
81-49161 thru 81-49164	US(CO)	Mapco Production Co	RBU 11-3F, et al	517	10-20-81	C: 103 & 107-TF approved
81-49171 thru 81-49178	US(CO)	Chandler & Assoc. Inc.	PORK UNIT 5-23-1-2, et al	517	10-20-81	C: 103 & 107-TF approved
81-49353	OK	Phillips Petroleum Co	DRYDEN #1	517	10-20-81	C: Applicant Name
81-49462	TX	Texas Oil & Gas	IVY A #1	518	10-20-81	C: 102, 103 & 107-TF approved
81-50586	OK	F.C.D. Oil Corp	HELLWEDGE 1-12	522	10-26-81	C: Well name
81-50875	US(LA)	C & K Petroileum	E CAMERON 237 #A-3	523	10-26-81	C: Applicant name
82-00003	PA	Baker Gas Inc	WISER #2	524		C: 107-PE approved, not 107-TF
82-00016	PA	Castle Gas Co	M E RUSSELL #2	524		C: 107-PE denied
82-00035	PA	R Wesley Smith	BRUMBAUGH #4	524		C: 107-PE approved, not 107-TF
82-01903	LA	Primos-Pennzoil JV	GEORGIA PACIFIC #12	533		C: Well name

[FR Doc. 81-32431 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-C

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: November 3, 1981.

JD NO	DA NO	API NO	T SEC RAT	WELL NAME	FIELD NAME	PROD	PURCHASER
LOUISIANA OFFICE OF CONSERVATION							
-AMERADA HESS CORPORATION			RECEIVED: 10/21/81 JA: LA				
8202556	81-1355	1700120948	102-4	I W THIBODEAUX #1	SOUTH LEWISBURG	438.0	TEXAS GAS TRANSMI
-COTTON PETROLEUM CORPORATION			RECEIVED: 10/21/81 JA: LA				
8202560	80-3200	1702321468	102-4	MIAMI CORP B-2	HIGH ISLAND	200.0	UNITED GAS PIPE L
8202554	81-4290	1702321514	102-4	MIAMI CORP B-3	HIGH ISLAND	1200.0	UNITED GAS PIPE L
8202559	81-4289	1702321543	102-4	MIAMI CORP B-4	HIGH ISLAND	1200.0	UNITED GAS PIPE L
-DANIEL OIL COMPANY			RECEIVED: 10/21/81 JA: LA				
8202553	81-1348	1702321222	102-4	SL 6938 #1	GRAND LAKE	450.0	TEXAS GAS TRANSMI
8202553	81-1348	1702321222	103	SL 6938 #1	GRAND LAKE	450.0	TEXAS GAS TRANSMI
8202555	81-1349	1702300000	102-4	SL 6938 #2	GRAND LAKE	350.0	TEXAS GAS TRANSMI
-PANO TECH EXPLORATION CORP			RECEIVED: 10/21/81 JA: LA				
8202561	80-732	1709900653	102-4	ST MARTIN LAND CO #U	LAKE LA ROSE	0.0	SOUTHER NATURAL G
-SHELL OIL CO			RECEIVED: 10/21/81 JA: LA				
8202558	81-1420	1770920226	102-4	EI 18 SL 1536 #33	EUGENE ISLAND BLOCK 18	1000.0	TENNESSEE GAS PIP
-WAINOCO OIL & GAS COMPANY			RECEIVED: 10/21/81 JA: LA				
8202557	81-1370	1705721738	102-4	RATHBORNE LAND CO.	CHOCTAW SCHOOL	325.0	MONTEREY PIPELINE
8202557	81-1370	1705721738	103	RATHBORNE LAND CO.	CHOCTAW SCHOOL	325.0	MONTEREY PIPELINE
PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES							
-ADOBE OIL & GAS CORP			RECEIVED: 10/21/81 JA: PA				
8202562	9476	3706522226	103	BERTHA KOHLER #1-C	MCGEES MILLS	20.0	CONSOLIDATED GAS
-BOYD & SHRIVER			RECEIVED: 01/21/81 JA: PA				
8202564	9457	3706323459 D	103	#455 - WETZEL	CANCE	0.0	CONSOLIDATED GAS
-BOYD & SHRIVER			RECEIVED: 10/21/81 JA: PA				
8202565	9458	3706323352 C	103	#465 - CARPENTER	E MAHONING	0.0	CONSOLIDATED GAS
8202563	9394	3706324907	103	#491 BROTHERS	E MAHONING	0.0	CONSOLIDATED GAS
-CABOT OIL & GAS CORP			RECEIVED: 10/21/81 JA: PA				
8202567	9038	3708520259	102-2	JOHN SCHNEIDER #3-S	DEER CREEK	50.0	TENNESSEE GAS PIP
8202568	9342	3703920916	102-2	WALTER MOOK #1	GREENWOOD	50.0	TENNESSEE GAS PIP
-CHARLES A MCCAULEY			RECEIVED: 10/21/81 JA: PA				
8202596	9276	3703120853	103	NEW BETHLEHEM AREA DEV. #1	HAWTHORN	0.0	COLUMBIA GAS TRAN
-CONSOLIDATED GAS SUPPLY CORPORATION			RECEIVED: 10/21/81 JA: PA				
8202572	7292	3703320605	108	BLAKE L TUBES WN-1535	FERGUSON	0.0	GENERAL SYSTEM PU
8202574	9332	3703320889	108	EVA NOLDER WN-1750	BRADY	22.4	GENERAL SYSTEM PU
8202570	6990	3703320932	108	J H MCFADDEN WN-1787	PENN.	2.8	GENERAL SYSTEM PU
8202569	5392	3706522311	103	MARY G GALBRAITH WN-1827	MCCALMONT	10.9	GENERAL SYSTEM PU
8202571	6992	3706521909	108	R A HAAG WN-1783	OLIVER	11.3	GENERAL SYSTEM PU
8202573	7293	3703320516	108	ST BONAVENTURE CHURCH WN1275	PENN	6.3	GENERAL SYSTEM PU
-EVERGREEN RESOURCES INC			RECEIVED: 10/21/81 JA: PA				
8202578	9488	3703120747	103	CONNOR 3	WEST FREEDOM	4.0	COLUMBIA GAS TRAN

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JOB NO	JA PKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202577	9447	3703120748		103		CONNOR 4	WEST FREEDOM	4.0	COLUMBIA GAS TRAN
8202584	9454	3703120699		103		JORDAN 1	WEST FREEDOM	4.0	COLUMBIA GAS TRAN
8202583	9453	3703120700		103		JORDAN 2	WEST FREEDOM	4.0	COLUMBIA GAS TRAN
8202582	9452	3703120701		103		JORDAN 3	WEST FREEDOM	4.0	COLUMBIA GAS TRAN
8202581	9451	3703120713		103		JORDAN 4	WEST FREEDOM	4.0	COLUMBIA GAS TRAN
8202576	9446	3703120749		103		STEWART 1	WEST FREEDOM	4.0	COLUMBIA GAS TRAN
8202575	9444	3703120765		103		STEWART 3	WEST FREEDOM	0.4	COLUMBIA GAS TRAN
8202580	9456	3703120711		103		WYANT 1	WEST FREEDOM	4.0	COLUMBIA GAS TRAN
8202579	9449	3703120743		103		WYANT 2	WEST FREEDOM	4.0	COLUMBIA GAS TRAN
-G H DAGGETT & CO		RECEIVED: 10/21/81 JA: PA							
8202566	5663	3706320422	D	108		ANNA E BARISH #1	PUNXSUTAWNEY - DRIFTWOOD	0.0	COLUMBIA GAS TRAN
-KEYSTONE ENERGY RESOURCES		RECEIVED: 10/21/81 JA: PA							
8202590	9377	3706325951		103		ADAMCHICK #4	CHARLES ADAMCHICK	41.5	COLUMBIA GAS TRAN
8202593	9380	3706322318		103		BUFFINGTON #1	JOHN L BUFFINGTON	26.7	
8202587	6824	3706325653		103		BUTERBAUGH #3	BUTERBAUGH	28.3	COLUMBIA GAS TRAN
8202585	6390	3706325450		103		DOUDS #2	E SCOTT DOUDS	56.6	INDUSTRIAL ENERGY
8202586	6820	3706325715		103		ELKIN 3-A	ARTHUR L ELKIN	86.6	COLUMBIA GAS TRAN
8202592	9379	3706325578		103		FULMER #1	JAY FULMER	73.0	TW PHILLIPS GAS &
8202591	9378	3706324876		103		LITTLE #1	ROBERT LITTLE	5.9	T W PHILLIPS GAS
8202589	9375	3706322150		103		MINICH #1	DARL MINICH	52.9	INDUSTRIAL ENERGY
8202588	6839	3706322008		103		VROBEL #1	MARY & STANLEY VROBEL	38.7	CONSOLIDATED GAS
-KEYSTONE GAS CO		RECEIVED: 10/21/81 JA: PA							
8202595	5734	3712500000	D	108		LATCHEM 176		6.0	COLUMBIA GAS TRAN
8202594	5733	3712500000	D	108		SPHAR		4.4	COLUMBIA GAS TRAN
-PHILLIPS PRODUCTION CO		RECEIVED: 10/21/81 JA: PA							
8202600	9333	3712921878		103		VIRGINIA WEIGEL #1		30.0	
-PIVOT PETROLEUMS INC		RECEIVED: 10/21/81 JA: PA							
8202597	9387	3704921315		102-2		HAROLD H & DIXIE KLEINFELD #1	FRANKLIN	20.0	COLUMBIA GAS TRAN
8202598	9391	3704921316		102-2		LYMAN & DORIS LESUER #1	FRANKLIN	20.0	COLUMBIA GAS TRAN
8202599	9460	3704921317		102-2		PAUL R & MARY R WOODS	FRANKLIN	20.0	COLUMBIA GAS TRAN
-QUAKER STATE OIL REFINING CORP		RECEIVED: 10/21/81 JA: PA							
8202646	9440	3712327237		108		BRIGHT-WOLFE	PLEASANT	1.3	NATIONAL FUEL GAS
8202635	9429	3712327774		108		BRIGHT-WOLFE (ACKS) - 043	GRUNDER RUN	1.3	NATIONAL FUEL GAS
8202634	9428	3712327775		108		BRIGHT-WOLFE (ACKS) - 044	GRUNDER RUN	1.3	NATIONAL FUEL GAS
8202639	9433	3712327787		108		BRIGHT-WOLFE (ACKS) - 057	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202636	9430	3712327773		108		BRIGHT-WOLFE (ACKS) 042	GRUNDER RUN	1.3	NATIONAL FUEL GAS
8202603	9397	3712327776		108		BRIGHT-WOLFE (ACKS) 045	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202648	9442	3712327777		108		BRIGHT-WOLFE (ACKS) 046	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202605	9399	3712327781		108		BRIGHT-WOLFE (ACKS) 050	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202604	9398	3712327782		108		BRIGHT-WOLFE (ACKS) 051	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202610	9404	3712327783		108		BRIGHT-WOLFE (ACKS) 052	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202608	9402	3712327784		108		BRIGHT-WOLFE (ACKS) 053	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202607	9401	3712327785		108		BRIGHT-WOLFE (ACKS) 054	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202609	9403	3712327786		108		BRIGHT-WOLFE (ACKS) 055	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202602	9396	3712327778		108		BRIGHT-WOLFE (ACKS)-047	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202601	9395	3712327774		108		BRIGHT-WOLFE (ACKS)-048	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202633	9427	3712326672		108		BRIGHT-WOLFE - 01	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202642	9436	3712327083		108		BRIGHT-WOLFE - 035	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202643	9437	3712327241		108		BRIGHT-WOLFE - 036	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202629	9423	3712327061		108		BRIGHT-WOLFE 010	WARREN (GRUNDER RUN)	1.3	NTIONAL FUEL GAS
8202617	9411	3712327062		108		BRIGHT-WOLFE 011	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202647	9441	3712327063		108		BRIGHT-WOLFE 012	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202621	9415	3712327064		108		BRIGHT-WOLFE 013	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS

JA SC*	JA DIST	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202620	9414	3712327065	108	BRIGHT-WOLFE 014	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202644	9438	3712327392	108	BRIGHT-WOLFE 015	WARREN (GRUNDER RUN)	0.0	NATIONAL FUEL GAS
8202624	9418	3712327225	108	BRIGHT-WOLFE 016	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202623	9417	3712327226	108	BRIGHT-WOLFE 017	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202622	9416	3712327227	108	BRIGHT-WOLFE 018	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202614	9408	3712327280	108	BRIGHT-WOLFE 019	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202619	9413	3712327678	108	BRIGHT-WOLFE 02	WARREN (GRUNDER RUN)	0.0	NATIONAL FUEL GAS
8202628	9422	3712327228	108	BRIGHT-WOLFE 020	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202615	9409	3712327229	108	BRIGHT-WOLFE 021	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202625	9419	3712327230	108	BRIGHT-WOLFE 022	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202612	9406	3712327731	108	BRIGHT-WOLFE 023	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202627	9421	3712327081	108	BRIGHT-WOLFE 024	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202630	9424	3712327232	108	BRIGHT-WOLFE 025	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202618	9412	3712327233	108	BRIGHT-WOLFE 026	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202631	9425	3712327234	108	BRIGHT-WOLFE 027	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202616	9410	3712327235	108	BRIGHT-WOLFE 028	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202611	9405	3712327236	108	BRIGHT-WOLFE 029	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202641	9435	3712327238	108	BRIGHT-WOLFE 032	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202645	9439	3712327239	108	BRIGHT-WOLFE 033	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202640	9434	3712327240	108	BRIGHT-WOLFE 034	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202638	9432	3712327708	108	BRIGHT-WOLFE 05	GRUNDER RUN	1.3	NATIONAL FUEL GAS
8202626	9420	3712327082	108	BRIGHT-WOLFE 050	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202637	9431	3712327709	108	BRIGHT-WOLFE 06	GRUNDER RUN	1.3	NATIONAL FUEL GAS
8202632	9426	3712327079	108	BRIGHT-WOLFE 07	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202613	9407	3712327066	108	BRIGHT-WOLFE 09	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
8202636	9430	3712327780	108	BRIGHT-WOLFE-049	WARREN (GRUNDER RUN)	1.3	NATIONAL FUEL GAS
-R WESLEY SMITH & RAYMOND A SMITH		RECEIVED: 10/21/81 JA: PA					
8202650	9474	3706520053	108	TAYLOR #1	DAYTON 7-1/2' QUAD	2.8	PEOPLES NATURAL G
8202651	9475	3706520062	108	TAYLOR #3	SMICKSBURG 7-1/2' QUAD	2.8	PEOPLES NATURAL G
8202652	9476	3706520099	108	TAYLOR #5	DAYTON 7-1/2' QUAD	2.8	PEOPLES NATURAL G
8202653	9477	3706520121	108	TAYLOR #7	DAYTON 7-1/2' QUAD	2.8	PEOPLES NATURAL G
8202649	9473	3706520125	108	TAYLOR #8	DAYTON 7-1/2' QUAD	2.8	PEOPLES NATURAL G
-VINEYARD OIL & GAS CO		RECEIVED: 10/21/81 JA: PA					
8202654	9333	3704921355	108	NIEMEYER #1	NIEMEYER-VENANGO	14.3	NATIONAL FUEL GAS
-WAINOCO OIL & GAS CO		RECEIVED: 10/21/81 JA: PA					
8202656	9291	3703921102	102-2	FRANK KOZIK #1 (W-90)	ATHENS (BLOOMFIELD)	17.0	COLUMBIA GAS TRAN
8202657	9292	3703921138	102-2	JAMES R & CONNIE MILLER #1 (W-107)	ATHENS (BLOOMFIELD)	13.0	COLUMBIA GAS TRAN
8202655	9290	3703921133	102-2	RICHARD A TROJAK #1 (W-102)	ATHENS (BLOOMFIELD)	14.0	COLUMBIA GAS TRAN
8202658	9293	3703921152	102-2	STEVE JANOSKI #1 (W-101)	ATHENS (BLOOMFIELD)	13.0	COLUMBIA GAS TRAN

VIRGINIA DEPARTMENT OF LABOR & INDUSTRY

-PHILADELPHIA OIL COMPANY		RECEIVED: 10/20/81 JA: VA					
8202549		4505119756	107-DV	DAVID ANDERSON - #P-116	NORA	8.8	KENTUCKY WEST VIR
8202552		4505120168	107-DV	HENRY KEEL - #P-24	NORA	1.8	KENTUCKY WEST VIR
8202550		4505119818	107-DV	JOSHUA PRESSLEY - #P-117	NORA	32.1	KENTUCKY WEST VIR
8202551		4505119831	107-DV	PETER R. SMITH - #P-118	NORA	24.7	KENTUCKY WEST VIR
8202548		4505119819	107-DV	W M PHIPPS - #P-31	NORA	3.5	KENTUCKY WEST VIR

WEST VIRGINIA DEPARTMENT OF MINES

-ALLEGHENY LAND & MINERAL COMPANY		RECEIVED: 10/19/81 JA: WV					
8202512		4703301248	108	A-747	UNION DISTRICT	0.0	CONSOLIDATED GAS

JOB NO	OPERATOR	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202511		4703301914		108		A-748	UNION DISTRICT	0.0	CONSOLIDATED GAS
8202509		4709100167		108		A-757	KNOTTSVILLE DISTRICT	0.0	CONSOLIDATED GAS
8202507	A-758	4710301148		108		A-758	GRANT DISTRICT	0.0	CONSOLIDATED GAS
8202510		4703301945		108		A-774	UNION DISTRICT	0.0	CONSOLIDATED GAS
8202508	A-799	4703302058		108		A-799	TEN MILE DISTRICT	0.0	CONSOLIDATED GAS
8202514		4702103739		103		A-972	GLENVILLE DISTRICT	0.0	CONSOLIDATED GAS
-ASHLAND EXPLORATION INC				RECEIVED: 10/19/81 JA: WV					
8202538		4703903634		107-DV		BEDFORD LAND #16	PAINT CREEK	336.0	COLUMBIA GAS TRAN
8202536		4703903627		107-DV		EASTERN GAS & FUEL #70	PAINT CREEK	43.0	COLUMBIA GAS TRAN
8202537		4701900445		107-DV		EASTERN GAS & FUEL #72	PAINT CREEK	15.0	COLUMBIA GAS TRAN
-BEREA OIL AND GAS CORPORATION				RECEIVED: 10/19/81 JA: WV					
*8202516		4700121522		103		EVANS #3	BARKER	311.3	CONSOLIDATED GAS
*8202515		4700121523		103		I. RIDGEWAY #1	BARKER	193.5	CONSOLIDATED GAS
-CABOT OIL & GAS CORP				RECEIVED: 10/15/81 JA: WV					
8202523		4710900703		108		RED ASH 2-3	HUFF CREEK	9.9	CABOT CORP
-CABOT OIL & GAS CORP				RECEIVED: 10/19/81 JA: WV					
8202490		4701900247		108		EASTERN GAS & FUEL A-3	KANAWHA	3.8	CABOT CORP
8202520		4708100252		108		PINEY COKING A-1	SLAB FORK	10.0	CABOT CORP
8202519		4708100315		108		PINEY COKING A-5	SLAB FORK	10.0	CABOT CORP
8202521		4708100318		108		PINEY COOKING A-7	SLAB FORK	10.0	CABOT CORP
8202522		4710900716		108		RED ASH A-4	HUFF CREEK	9.9	CABOT CORP
8202491		4704700480		108		RED ASH POCA A-2	SANDY RIVER	11.9	CABOT CORP
8202492		4704700552		108		RED ASH POCA A-5	SANDY RIVER	9.9	CABOT CORP
8202493		4706700317		108		RHYAN #1	JEFFERSON	9.5	CABOT CORP
8202518		4706700321		108		RHYAN #2	JEFFERSON	9.5	CABOT CORP
8202517		4706700318		108		RHYAN #3	JEFFERSON	9.5	CABOT CORP
-CENTRAL GAS CO				RECEIVED: 10/15/81 JA: WV					
8202524		4708504769	D	108		T DAVIS #13	MACFARLAN REA	11.4	CONSOLIDATED GAS
-CENTRAL GAS CO				RECEIVED: 10/19/81 JA: WV					
8202526		4708504404		108		E HALL #2	MACFARLAN AREA	3.8	CONSOLIDATED GAS
8202529		4708504450		108		F LEMON #4	MACFARLAN AREA	9.5	CONSOLIDATED GAS
8202527		4708504406		108		F LEMON #5	MACFARLAN AREA	1.6	CONSOLIDATED GAS
8202531		4708504452		108		MCGUIRE #2	MACFARLAN AREA	5.1	CONSOLIDATED GAS
8202534		4708504457		108		MCGUIRE #6	MACFARLAN AREA	6.8	CONSOLIDATED GAS
8202530		4708504451		108		PRIBBLE #2	MACFARLAN	3.5	CONSOLIDATED GAS
8202532		4708504455		108		PRIBBLE #7	MACFARLAN AREA	2.1	CONSOLIDATED GAS
8202528		4708504408		108		PRIBBLE #8	MACFARLAN AREA	2.8	CONSOLIDATED GAS
8202533		4708504456		108		PRIBBLE HEIRS #10	MACFARLAN AREA	1.2	CONSOLIDATED GAS
-D C MALCOLM INC				RECEIVED: 10/19/81 JA: WV					
8202502		4703903721		103		JOSEPH ORLANDI #9	CAMPBELLS CREEK-MALDEN	50.0	COLUMBIA GAS TRAN
-FRANKLIN ADKINS				RECEIVED: 10/19/81 JA: WV					
8202481		4704321626		107-DV		KERRY PARSONS #1	SHERIDAN DISTRICT	4.8	COLUMBIA GAS TRAN
8202480		4704321625	D	107-DV		MESSENGER #2	SHERIDAN DISTRICT	6.4	COLUMBIA GAS TRAN
8202482		4704321614		107-DV		MIOKIFF #1	SHERIDAN DISTRICT	7.3	COLUMBIA GAS TRAN
8202483		4704321619		107-DV		MSSERNGER #1	SHERIDAN ISTRICT	3.4	COLUMBIA GAS TRAN
-HIGHLAND RESOURCES INC				RECEIVED: 10/19/81 JA: WV					
8202495		4708505021		103		LANDVOIGT #1	ELLENBORO	0.0	CONSOLIDATED GAS
8202496		4708505022		103		LANDVOIGT #2	ELLENBORO	0.0	CONSOLIDATED GAS
8202494		4708505023		103		LANDVOIGT #3	ELLENBORO	0.0	CONSOLIDATED GAS
-L & M PETROLEUM INC				RECEIVED: 10/19/81 JA: WV					
8202498		4707300860		103		L C WAGNER #1	UNION	12.0	COLUMBIA GAS TRAN
-MAGNUM OIL CORP				RECEIVED: 10/19/81 JA: WV					
8202501		4701702859		103		ELLIFRITT #1	CANTER DISTRICT	18.0	CARNEGIE NATURAL

JD NO	JA FAT	API NO	E	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202500		4708505024		103		GRIFFIN #001-A-25	GRANT DISTRICT	24.0	CONSOLIDATED GAS
-PATRICK PETROLEUM CORP OF MICHIGAN		RECEIVED: 10/19/81 JA: WV							
8202506		4703300747		108		J J HORNER #2 WV 83050	GRASSLAND	6.4	PETROLEUM DEVELOP
8202505		4710900715		108		MACK CLIN #1 WV 81150	HUFF CREEK	7.6	COLUMBIA GAS TRAN
-QUAIL GAS CO		RECEIVED: 10/19/81 JA: WV							
8202540		4704322500		107-DV		F F STARCHER HRS. #4	HARTS CREEK DISTRICT	6.6	INDUSTRIAL GAS CO
-R & S GAS COMPANY		RECEIVED: 10/19/81 JA: WV							
8202497		4708505106		103		L O HEFFNER #4	MURPHY DISTRICT	10.0	CABOT CORP
-RESERVE EXPLORATION CO		RECEIVED: 10/19/81 JA: WV							
8202539		4708504780		102-A		A P NULL #3	A P NULL FARM	0.0	CONSOLIDATED GAS
-SOUTHEASTERN GAS COMPANY		RECEIVED: 10/19/81 JA: WV							
8202485		4700500438		107-DV		C H PRICE #Q-32	SCOTT	7.7	COLUMBIA GAS TRAN
8202486		4700500449		107-DV		C H PRICE #Q-33	SCOTT	6.6	COLUMBIA GAS TRAN
8202488		4700500484		107-DV		C H PRICE #Q-35	SCOTT	1.6	COLUMBIA GAS TRAN
8202489		4700500492		107-DV		J T PRICE #Q-36	SCOTT	3.6	COLUMBIA GAS TRAN
8202484		4700500382		107-DV		J T. PRICE #Q-31	SCOTT	4.6	COLUMBIA GAS TRAN
8202487		4700500467		107-DV		REVA HILL #Q-34	SCOTT	5.6	COLUMBIA GAS TRAN
-STERLING DRILLING & PROD CO INC		RECEIVED: 10/19/81 JA: WV							
8202499		4708703372		103		MOSS #296	GEARY DISTRICT	11.8	REQ. COLUMBIA GAS
-SWIFT ENERGY CO		RECEIVED: 10/19/81 JA: WV							
8202503		4702103737		103		CRADDOCK #2	GLENVILLE NORTH	50.0	
8202535		4702103643		107-DV		DAVIS J #2	GLENVILLE NORTH	5.0	
8202513		4701702903		103		ERWIN #1	NEW MILTON SOUTH	50.0	COLUMBIA GAS TRAN
-UNITED OPERATING COMPANY		RECEIVED: 10/19/81 JA: WV							
8202504		4702102965		108		W B HOLBERT #1-A	BIG RUN	11.0	CONSOLIDATED GAS
-WACO OIL AND GAS CO INC		RECEIVED: 10/19/81 JA: WV							
8202525		4702103534		107-DV		RAY PATTERSON 1A	TROY	1.5	CARNEGIE GAS CO
**********									
** DEPARTMENT OF ENERGY									
**********									
-NAVAL PETROLEUM RESERVES IN CALIFOR		RECEIVED: 10/16/81 JA: CA 9							
8202543		0402900000		102-2		25 R - 372	ELK HILLS	55.0	CHEVRON USA INC
8202545		0402900000		102-2		36-#315	ELK HILLS	109.0	CHEVRON USA INC
8202542		0402900000		102-2		32S - 344A	ELK HILLS	91.0	CHEVRON USA INC
8202541		0402900000		102-2		34S - 333A	ELK HILLS	109.0	CHEVRON USA INC
8202544		0402900000		102-2		4G-#335A	ELK HILLS	73.0	CHEVRON USA INC
8202546		0402900000		103		7R - #366A	ELK HILLS	73.0	CHEVRON USA INC
8202547		0402900000		103		7R - 345	ELK HILLS	73.0	CHEVRON U S A INC

OTHER PURCHASERS VOLUME NO :536

8202515 BROOKLYN UNION GAS CO.
8202516 BROOKLYN UNION GAS C.

BILLING CODE 6717-01-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection expect to the extent such materials is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before November 24, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease
107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonia shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation
Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-31432 Filed 11-6-81; 8:45 am]

BILLING CODE 6717-01-M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: November 3, 1981.

JD NO	DETERMINATION	API NO	F SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
KANSAS CORPORATION COMMISSION							
-RINCON RESOURCES CORP			RECEIVED: 10/16/81	JA: KS			
8202684	K81-0412	1517520496	103	FELAN #1	HUGOTON	75.0	
-WELLS-BATTELSTEIN OIL & GAS INC			RECEIVED: 10/16/81	JA: KS			
8202685	K 81-0510	1501922529	103	PEARCE #1	PERU, SEDAN	18.3	COOKSON HILL GAS
NEBRASKA OIL & GAS CONSERVATION COMMISSION							
-AMERICAN PETROFINA COMPANY OF TEXAS			RECEIVED: 10/19/81	JA: NB			
8202809		2603321981	103	LORAINE BRAUER #1	FLEMING/DAKOTA	100.0	MARATHON OIL CO
NEW YORK DEPARTMENT OF ENVIRONMENTAL CONSERVATION							
-AURELIUS GAS CO INC			RECEIVED: 10/21/81	JA: NY			
8202713	1326	3101115377	103	AUGUST & JOSEPH STAEHER #2	WEST AUBURN	9.0	CONSOLIDATED GAS
-BENCHMARK OIL INC			RECEIVED: 10/21/81	JA: NY			
8202694	999	3101315010	103	C PARKER #38	LAKESHORE	13.1	COLUMBIA GAS TRAN
8202691	1000	3101314276	103	C PARKER #5	LAKE SHORE	15.7	COLUMBIA GAS TRAN
-BOUNTY OIL & GAS INC			RECEIVED: 10/21/81	JA: NY			
8202707	736	3101313551	108	CAROLINE & EDWARD PETERSON #5	BUSTI	5.8	NATIONAL FUEL GAS
8202697	1367	3101314430	108	DOUD UNIT #1	BUSTI	0.9	NATIONAL FUEL GAS
8202699	1365	3101314310	108	E ANDERSON #1	WILDCAT	3.0	NATIONAL FUEL GAS
8202705	735	3101313260	108	GARY & LEE CAPRON #1	BUSTI	6.5	NATIONAL FUEL GAS
8202700	1366	3101314298	108	MCINTYRE #1	BUSTI	6.0	NATIONAL FUEL GAS
8202695	1363	3101313620	108	NYGREN #1	WILDCAT	14.0	NATIONAL FUEL GAS
8202704	734	3101312943	108	SIMMENTAL RANCHES INC. #2	BUSTI	4.5	NATIONAL FUEL GAS
8202706	737	3101313257	108	SIMMENTAL RANCHES INC. #7	BUSTI	8.0	NATIONAL FUEL GAS
8202696	1364	3101314382	108	W CARLSON #1	WILDCAT	12.0	NATIONAL FUEL GAS
-CUMBERLAND OIL CORP			RECEIVED: 10/21/81	JA: NY			
8202747	1546	3101315657	103	GRACE EDE #1	LAKESHORE	18.0	NATIONAL FUEL GAS
-DESERT GAS EXPLORATION CO INC			RECEIVED: 10/21/81	JA: NY			
8202702	1335	3101314527	103	LUDWIG #1 - DG 124	LAKESHORE	15.0	NATIONAL FUEL GAS
-DONALD A LISCHER			RECEIVED: 10/21/81	JA: NY			
8202687	1936	3102915319	103	HOW-DON #1	ELMA	15.0	NATIONAL FUEL GAS
-ENERGY OIL INC			RECEIVED: 10/21/81	JA: NY			
8202746	1045	3102914576	103	BERGHORN #1	ALDEN	55.0	TENNESSEE GAS PIP
8202738	1044	3102914577	103	BERGHORN #2	ALDEN	60.0	TENNESSEE GAS PIP
8202745	1049	3102914811	103	WENDE #1	ALDEN	45.0	TENNESSEE GAS PIP
-ENVIROGAS INC			RECEIVED: 10/21/81	JA: NY			
8202739	1524	3101315813	103	BIG TREE #1	SUMMERDALE	18.0	COLUMBIA GAS TRAN
-FLINT OIL & GAS INC			RECEIVED: 10/21/81	JA: NY			
8202732	1522	3102915430	103	D V VALENTINE #1 1445		0.0	NATIONAL FUEL GAS

JD NO	JA INT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202730	1520	3102914539		103		EVANS ROD & GUN CLUB #1 1417		0.0	NATIONAL FUEL GAS
8202731	1521	3102915436		103		J L WOLFER #2 1451		0.0	NATIONAL FUEL GAS
-MYRON H COSS GAS ENERGY CO				RECEIVED: 10/21/81 JA: NY					
8202693	1958	3102915271		103		DECARLO #1	NORTH COLLINS	18.0	NATIONAL FUEL GAS
8202692	1939	3102900546		103		DICARLO #3	NORTH COLLINS	18.0	NATIONAL FUEL GAS
-OILMARK & CO INC				RECEIVED: 10/21/81 JA: NY					
8202712	1140	3101315363		103		BUSAN #1	LAKESHORE	12.0	NATIONAL FUEL GAS
8202708	1135	3101314834		103		KOPROWSKI #1	LAKESHORE	10.0	NATIONAL FUEL GAS
8202709	1137	3101314835		103		KOPROWSKI #2	LAKESHORE	10.0	NATIONAL FUEL GAS
8202750	867	3101314629		102-2		MULLARD JR #1	PANAMA	15.0	COLUMBIA GAS TRAN
8202749	878	3101314472		102-2		MULLARD SR #1	BUSTI	60.0	NATIONAL FUEL GAS
8202748	868	3101314630		102-2		MULLARD, CHARLES JR #2	PANAMA	15.0	COLUMBIA GAS TRAN
8202710	1138	3101314774		103		POTTER #1	LAKESHORE	14.0	NATIONAL FUEL GAS
8202711	1136	3101315310		103		R RAMMELT #1	LAKESHORE	12.0	NATIONAL FUEL GAS
-P & S DRILLING INC				RECEIVED: 09/22/81 JA: NY					
8202686	977	3102915034		103		MATHIS #1	ELMA	0.5	NATIONAL FUEL GAS
-P & S DRILLING INC				RECEIVED: 10/21/81 JA: NY					
8202690	144	3102913913		108		DUDZIC #1	ELMA	6.0	NATIONAL FUEL GAS
8202689	414	3102913783		108		PFENNIG #1	COWLESVILLE	2.7	NATIONAL FUEL GAS
-PARAGON RESOURCES INC				RECEIVED: 10/21/81 JA: NY					
8202736	1499	3101311424		108		C. CRANSTON UNIT #311	LAKESHORE	14.0	NATIONAL FUEL GAS
8202722	1486	3101310550		108		D NORMAN UNIT #157	LAKESHORE	12.0	NATIONAL FUEL GAS
8202725	1503	3101311885		108		D WISE UNIT #408	LAKESHORE	16.0	NATIONAL FUEL GAS
8202764	1507	3101312424		108		E WISE UNIT #457	LAKESHORE	17.0	NATIONAL FUEL GAS
8202735	1502	3101311872		108		E. SWAN UNIT #395	LAKESHORE	21.0	NATIONAL FUEL GAS
8202720	1491	3101311456		108		H BARBER UNIT #255	LAKESHORE	12.0	NATIONAL FUEL GAS
8202726	1516	3101313759		108		J DELPRINCE UNIT 534-A	LAKESHORE	3.0	NATIONAL FUEL GAS
8202763	1505	3101311917		108		J SMITH UNIT #443	LAKESHORE	8.0	NATIONAL FUEL GAS
8202723	1482	3101311057		108		K PARMENT UNIT #101	LAKESHORE	8.0	NATIONAL FUEL GAS
8202721	1489	3101311274		108		L DEAN #257	LAKESHORE	12.0	NATIONAL FUEL GAS
8202719	1492	3101311350		108		L DEAN UNIT #262	LAKESHORE	15.0	NATIONAL FUEL GAS
8202718	1493	3101311338		108		L. FOX UNIT #266	LAKESHORE	14.0	NATIONAL FUEL GAS
8202762	1506	3101312297		108		L. SHARF UNIT #446	LAKESHORE	15.0	NATIONAL FUEL GAS
8202727	1511	3101312978		108		M. LANGENBACH UNIT #535	LAKESHORE	5.0	NATIONAL FUEL GAS
8202724	1481	3101310727		108		M. MONFORT UNIT #83	LAKESHORE	7.0	NATIONAL FUEL GAS
8202761	1513	3101313273		108		MUNCH-INGALLS UNIT #546	LAKESHORE	3.0	NATIONAL FUEL GAS
8202765	1508	3101312351		108		N BALL UNIT #483	LAKESHORE	18.0	NATIONAL FUEL GAS
8202760	1512	3101312979		108		R PECORARO UNIT #536	LAKESHORE	4.0	NATIONAL FUEL GAS
8202688	261	3101311431		108		UNIT #314 - ELWOOD CO E	LAKESHORE	5.8	NATIONAL FUEL GAS
8202737	1498	3101311934		108		W PARMENT UNIT #302	LAKESHORE	17.0	NATIONAL FUEL GAS
-PIVOT PETROLEUMS INC				RECEIVED: 10/21/81 JA: NY					
8202733	1544	3101315672		103		HOLY FAMILY PARISH INC #1	FORESTVILLE	20.0	NATIONAL FUEL GAS
8202734	1545	3101315673		103		HOLY FAMILY PARISH INC #2	FORESTVILLE	20.0	NATIONAL FUEL GAS
-SCG GAS QUEST INC				RECEIVED: 10/21/81 JA: NY					
8202716	1323	3102913955		108		JOHN J THOMAS UNIT #1	EDEN-EVANS MEDINA	5.1	TENNESSEE GAS PIP
8202751	1321	3102913956		108		KEVIN O'GORMAN JR UNIT #1	EDEN-EVANS MEDINA	12.4	TENNESSEE GAS PIP
8202698	1327	3102914269		108		LARDO B UNIT #1	EDEN-EVANS MEDINA	15.8	TENNESSEE GAS PIP
8202717	1322	3102914306		108		TEMPLE UNIT #1	EDEN-EVANS MEDINA	10.7	TENNESSEE GAS PIP
8202767	1324	3102913952		108		TMV ENTERPRISES CORP UNIT #1	EDEN-EVANS MEDINA	4.2	TENNESSEE GAS PIP
8202766	1325	3102913953		108		TMV ENTERPRISES CORP UNIT #2	EDEN-EVANS MEDINA	3.8	TENNESSEE GAS PIP
8202752	1326	3102913954		108		TMV ENTERPRISES CORP UNIT #3	EDEN-EVANS MEDINA	6.7	TENNESSEE GAS PIP
8202701	1328	3102914270		108		WILLIAMS UNIT #1	EDEN-EVANS MEDINA	12.2	TENNESSEE GAS PIP
-SINCLAIRVILLE PETROLEUM CORP				RECEIVED: 10/21/81 JA: NY					

JD NO.	JA TAT	API NO	C SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202753	1339	3102915329	103	BARTZ #1	WEST SENECA	15.0	NATIONAL FUEL GAS
8202758	1454	3102914456	103	BOKMAN #1	WEST SENECA	15.0	NATIONAL FUEL GAS
8202757	1435	3102914457	103	BOKMAN #2	WEST SENECA	12.0	NATIONAL FUEL GAS
8202754	1344	3102915402	103	COLARUSSO #3	WEST SENECA	20.0	NATIONAL FUEL GAS
8202756	1479	3102915657	103	NEWTON #2	WILDCAT	18.0	NATIONAL FUEL GAS
8202755	1478	3102915533	103	RICHARDSON #1	NEWSTEAD	15.0	NATIONAL FUEL GAS
-SUBSEA OIL & GAS INC			RECEIVED: 10/21/81 JA: NY				
8202729	1540	3102915425	103	BAUDER #1	BUFFALO CREEK	13.0	TENNESSEE GAS PIP
8202728	1534	3102915591	103	BAUDER #2	BUFFALO CREEK	13.0	TENNESSEE GAS PIP
8202743	1536	3102915701	103	ELDRIDGE #1	BUFFALO CREEK	13.0	TENNESSEE GAS PIP
8202742	1538	3102915823	103	GRACE HANDY #1	BUFFALO CREEK	13.0	TENNESSEE GAS PIP
8202744	1551	3102915589	103	LUCAS #1	BUFFALO CREEK	13.0	TENNESSEE GAS PIP
-TEEPEE PETROLEUMS INC			RECEIVED: 10/21/81 JA: NY				
8202714	2057	3101315483	103	HOSTETLER #1	LAKESHORE	60.0	COLUMBIA GAS TRAN
8202715	2058	3101315484	103	SMISTEK #1	LAKESHORE	60.0	COLUMBIA GAS TRAN
-US ENERGY DEVELOPMENT CORP			RECEIVED: 10/21/81 JA: NY				
8202740	1514	3101315527	103	GUILLIAMS #1	LAKESHORE	20.0	NATIONAL FUEL GAS
8202703	1331	3101314462	103	MARKHAM #1	LAKESHORE	20.0	COLUMBIA GAS TRAN
8202741	1527	3101315419	103	PAUL HAMMOND #1	GERRY	20.0	NATIONAL FUEL GAS
-WEIL RESOURCES			RECEIVED: 10/21/81 JA: NY				
8202759	1341	3102915532	103	JULIANA #1	WEST SENECA	15.0	NATIONAL FUEL GAS

OKLAHOMA CORPORATION COMMISSION

-ARCO OIL AND GAS COMPANY			RECEIVED: 10/20/81 JA: OK				
8202802	14350	3504722575	102-4	H R WILLIAMS #1	SOUTH DOUGLAS	109.5	
-BLUE QUAIL ENERGY INC			RECEIVED: 10/19/81 JA: OK				
8202787	10790	3501721870	103	SWISHER #2	NE YUKON - SE/4 1-11N-5W	550.0	CONOCO INC
-CANADIAN VALLEY RECOURCES			RECEIVED: 10/20/81 JA: OK			50.0	CONTINENTAL OIL C
8202800	12270	3508300000	103	LEO #1			
-CHEYENNE PETROLEUM COMPANY			RECEIVED: 10/19/81 JA: OK				
8202781	10902	3506321258	103	BROOKS #1-15	GILCREASE	0.0	
8202780	10903	3504921532	103	KELLEY #1-5	WHITEBEAD	0.0	
8202779	10904	3506321310	103	MIDDLETON #1-14	GILCREASE	0.0	
-CLARK RESOURCES INC			RECEIVED: 10/19/81 JA: OK				
8202777	10905	3509321767	103	JAKE SMITH 36-1	SOONER TREND	47.0	UNION TEXAS PETRO
-CLARK RESOURCES INC			RECEIVED: 10/20/81 JA: OK				
8202805	10886	3507322818	103	COLE 12-1	SOONER TREND	50.0	CITIES SERVICE GA
8202808	10895	3507322914	103	PHIL 1-1	SOONER TREND	33.0	CITIES SERVICE GA
8202806	10887	3507322956	103	POSTON 12-1	SOONER TREND	50.0	EASON OIL CO
8202807	10894	3507322910	103	WAKEMAN 1-1	SOONER TREND	50.0	CITIES SERVICE GA
-CROUCH PETROLEUM COMPANY			RECEIVED: 10/19/81 JA: OK				
8202782	10855	3502544214	108	BALLEW #1	S E GRIGGS	19.0	WESTERN GAS INTER
-F C D OIL CORP			RECEIVED: 10/20/81 JA: OK				
8202796	10618	3509322052	103	RING 2-6	CLEO SPRINGS	36.5	PIONEER GAS PRODU
-GRACE PETROLEUM CORPORATION			RECEIVED: 10/19/81 JA: OK				
8202769	10921	3509520153	108	CHRISMAN 1-18	LAKESIDE	8.5	PIONEER GAS PRODU
8202768	10920	3515120203	108	WADKINS 1-30		20.5	PANHANDLE EASTERN
-HADSON PETROLEUM CORP			RECEIVED: 10/20/81 JA: OK				
8202801	14185	3506120443	102-2	SCOTT B #1-7	KEOTA	365.0	ARKANSAS LOUISIAN
8202801	14185	3506120443	103	SCOTT B #1-7	KEOTA	365.0	ARKANSAS LOUISIAN
-HAMILTON BROTHERS OIL CO			RECEIVED: 10/20/81 JA: OK				
8202799	11068	3512120739	102-2	DON SCOTT #1-29	KIOWA	600.0	ARKANSAS LOUISIAN

JT NO	JR DKT	API NO	D SEC CAT WELL NAME	FIELD NAME	PROD	PURCHASER
-JOHN C OXLEY			RECEIVED: 10/20/81 JA: OK			
8202790	10686	3505120687	103 MAX RAMSEY #1	CHITWOOD	500.0	MOBIL OIL CORP
-KAISER-FRANCIS OIL CO			RECEIVED: 10/20/81 JA: OK			
8202793	10789	3515320477	108 HEMENWAY #1-17	N W QUINLAN	9.0	DELHI GAS PIPELIN
-KAISER-FRANCIS OIL COMPANY			RECEIVED: 10/20/81 JA: OK			
8202792	10788	3515320446	108 MARY EVERSOLE #1-29	N QUINLAN	11.0	DELHI GAS PIPELIN
8202791	10787	3515320454	108 WILLIAM EVERSOLE #1-20	N QUINLAN	19.0	DELHI GAS PIPELIN
-NOBLE OPERATING INC			RECEIVED: 10/19/81 JA: OK			
8202785	10799	3509322121	103 BOEHS #1	RINGWOOD	0.0	PIONEER NATURAL G
8202786	10798	3509322110	103 GREGORY #1	SOONER TREND	0.0	PIONEER NATURAL G
-PHILLIPS PETROLEUM COMPANY			RECEIVED: 10/20/81 JA: OK			
8202803	10832	3501721526	108 CRITCHFIELD A #1	N CONCHO	9.2	PANHANDLE EASTERN
8202795	10831	3501721449	108 KELLER C #1		12.0	PANHANDLE EASTERN
8202804	10825	3501721417	108 REICH A #1	N CONCHO	14.0	PANHANDLE EASTERN
-QUANAH CO			RECEIVED: 10/20/81 JA: OK			
8202794	10828	3512120779	103 RAY ALLEN #2	BLOCKER-FEATHERSTON	100.0	S E TRANSMISSION
-REGAN PETROLEUM CORP			RECEIVED: 10/19/81 JA: OK			
8202770	10923	3505920977	103 STOAG #2-33	SOUTH SELMAN	165.0	MICHIGAN WISCONSI
-RICHARD WHEELER JR			RECEIVED: 10/20/81 JA: OK			
8202789	10650	3508320814	103 AETNA LIFE #1	CRESCENT	20.0	EASON OIL CO
-SENECA OIL COMPANY			RECEIVED: 10/19/81 JA: OK			
8202784	10856	3501121527	103 SCHOONMAKER #12	N CANTON	50.0	PANHANDLE EASTERN
-SHELL OIL CO			RECEIVED: 10/19/81 JA: OK			
8202788	14438	3501521051	107-DP BESSIE NOVY #1-11	COTTONWOOD S W	876.0	
8202773	14437	3501521016	107-DP WAMSLEY 1-18	WILDCAT	640.0	MICHIGAN-WISCONSI
-SOUTHERN UNION EXPLORATION COMPANY			RECEIVED: 10/19/81 JA: OK			
8202778	10636	3508321525	103 J B WARD #1	EAST GUTHRIE	257.0	
-SOUTHLAND ROYALTY CO			RECEIVED: 10/19/81 JA: OK			
8202775	10916	3513521058	108 BEVAN #1-9	NE HOOKER	11.5	NORTHERN NATURAL
8202774	10913	3515120977	108 MARIE 1-11	S W FREEDOM	14.6	PANHANDLE EASTERN
8202776	10919	3509321511	108 ROTHER WARNER 1-27	CHEYENNE VALLEY	11.7	PANHANDLE EASTERN
-SULLIVAN AND CO			RECEIVED: 10/20/81 JA: OK			
8202797	10906	3508121239	103 L HAYNES #1	SW PRAIRIE GEM	42.0	
-SWINDLER OIL CORP			RECEIVED: 10/19/81 JA: OK			
8202783	10882	3511700000	108 MCNULTY B-2	CLEVELAND	5.0	PHILLIPS PETROLEU
-TENNECO OIL COMPANY			RECEIVED: 10/20/81 JA: OK			
8202798	10100	3509320718	108 C H ROARK UNIT 1-24	RINGWOOD	4.0	PUBLIC SERVICE CO
-VIERSEN & COCHRAN			RECEIVED: 10/19/81 JA: OK			
8202771	10954	3509322205	103 ECK #1	N W OKEENE	100.0	PHILLIPS PETROLEU
-WOODS PETROLEUM CORP			RECEIVED: 10/19/81 JA: OK			
8202772	14399	3503920543	107-DP STRATTON #31-1	WILDCAT	492.8	EL PASO NATURAL G
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PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES						
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-CABOT OIL & GAS CORP			RECEIVED: 10/21/81 JA: PA			
8202659	9502	3703921289	102-2 JENNIE GRINNELL #2	UNION	50.0	TENNESSEE GAS PIP
-DORAN & ASSOCIATES INC			RECEIVED: 10/21/81 JA: PA			
8202661	5968	3706521782	108 ANDREW M WHEELER #2 K-8-6	UPPER DEVONIAN SANDS	20.0	NATIONAL FUEL GAS
8202660	5956	3706521730	108 IVA A FOUST #1 K-8-2	UPPER DEVONIAN SANDS	20.0	NATIONAL FUEL GAS
-FOX OIL & GAS INC			RECEIVED: 10/21/81 JA: PA			
8202662	9334	3706325993	103 SCHROTH STIFFLER #2	GREEN	25.5	COLUMBIA GAS TRAN
-FREDA I HEILMAN			RECEIVED: 10/21/81 JA: PA			
8202663	9494	3700520923	108 HAILMAN #1 GPC #1255	KITTANNING	1.9	APOLLO GAS CO

JD NO	JA PT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8202664	9495	3700500000	108	HEILMAN #2 - GPC #1284	KITTANNING	1.7	APOLLO GAS CO
8202665	9496	3700500000	108	HEILMAN #3 GPC 1284	KITTANNING	1.7	APOLLO GAS CO
				RECEIVED: 10/21/81 JA: PA			
-H D HOUGH AGENT							
8202667	9479	3706323868	108	RAUCHT #2 (MCCAULEY #1)	PLUMVILLE	3.0	PEOPLES NATURAL G
8202666	9476	3700522020	108	WILLIAM & NANCY RAUCHT #1	BURA-VALLEY	3.0	PEOPLES NATURAL G
				RECEIVED: 10/21/81 JA: PA			
-KEYSTONE ENERGY RESOURCES							
8202668	9374	3706325948	103	ADAMCHICK #2	CHARLES ADAMCHICK	41.5	COLUMBIA GAS TRAN
8202671	9382	3706322321	103	NEWCOMB #2	RONALD NEWCOMB JR	33.5	
8202669	9376	3706325985	103	PETRARCA #3	UMBERT PETRARCA	30.8	
8202670	9381	3706322322	103	PUNXSUTAWNEY SADDLE CLUB #1	PUNXSUTAWNEY SADDLE CLUB	26.9	
				RECEIVED: 10/21/81 JA: PA			
-LEE E MINTER							
8202677	6366	3703320380	108	STATE TRACT 123 #1	PENFIELD	21.5	CONSOLIDATED GAS
8202676	6365	3703320385	108	STATE TRACT 123 #2	PENFIELD	21.5	CONSOLIDATED GAS
				RECEIVED: 10/21/81 JA: PA			
-LONG II							
8202675	9361	3706522360	103	HENNEN #1	ODONNELL	25.0	COLUMBIA GAS TRAN
8202674	9359	3706522221	103	HIMES #3	BROOKVILLE	25.0	COLUMBIA GAS TRAN
				RECEIVED: 10/21/81 JA: PA			
-MONROE RESOURCES LTD							
8202679	6074	3712328020	103	CARLSON #1	SUGAR GROVE	60.0	COLUMBIA GAS TRAN
8202678	6109	3712328129	102-2	WARNER #1	SUGAR GROVE	65.0	COLUMBIA GAS TRAN
				RECEIVED: 10/21/81 JA: PA			
-O G M DEVELOPMENT CORP							
8202680	9483	3706522107	108	A-1 JEF-22107	SIGEL	0.0	NATIONAL FUEL GAS
8202681	9491	3706522115	108	A-9 JEF-22115	SIGEL	0.7	NATIONAL FUEL GAS
				RECEIVED: 10/21/81 JA: PA			
-PEMCO GAS INC							
8202682	8896	3706320512	108	TODD RANKIN #1 IND. 512	W PA. UPPER DEVONIAN SAN	3.6	PEOPLES NATURAL G
				RECEIVED: 10/21/81 JA: PA			
-US ENERGY DEVELOPMENT CORP							
8202683	7820	3712328356	102-2	DAVID CURTIS #2	COLUMBUS	20.0	NATIONAL FUEL GAS
				RECEIVED: 10/21/81 JA: PA			
-VINCENT KUTCH							
8202672	9516	3700520860	108	BOYER #1	BLANCO	4.6	APOLLO GAS CO
8202673	9517	3700520370	108	WHITACRE #1	BLANKET HILL	3.7	APOLLO GAS CO

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** U.S. GEOLOGICAL SURVEY - ALBUQUERQUE,NM

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				RECEIVED: 10/19/81 JA: NM 4			
-AMOCO PRODUCTION CO							
8202853	NM-1225-81	3004522928	108	A L ELLIOTT D #7 (2ND)		18.0	EL PASO NATURAL G
8202824	NM 1139-81	3003922455	103	JICARILLA APACHE 102 #10E (GALLUP)	B S MESA GALLUP	30.0	EL PASO NATURAL G
				RECEIVED: 10/19/81 JA: NM 4			
-BCO INC							
8202859	NM-1239-81	3003922769	103	DUNN #4	LYBROOK GALLUP	40.0	EL PASO NATURAL G
8202860	NM-1240-81	3003922768	103	DUNN #5	LYBROOK GALLUP	40.0	EL PASO NATURAL G
8202861	NM-1241-81	3003922771	103	DUNN #6	LYBROOK GALLUP	40.0	EL PASO NATURAL G
8202877	NM 1265-81	3003922770	103	DUNN #8	LYBROOK GALLUP	40.0	EL PASO NATURAL G
				RECEIVED: 10/19/81 JA: NM 4			
-DALLAS MCCASLAND							
8202854	NM-1226-81	3002500000	108	FEDERAL 714 #2	JALMAT	2.3	PHILLIPS PETROLEU
8202851	NM-1223-81	3002500000	108	FEDERAL 714 #3	JALMAT	2.6	PHILLIPS PETROLEU
8202852	NM-1224-81	3002500000	108	FEDERAL 714 #4	JALMAT	1.9	PHILLIPS PETROLEU
				RECEIVED: 10/19/81 JA: NM 4			
-DELTA DRILLING CO							
8202818	NM 1016-81	3001500000	102-2	AMOCO FEDERAL 11 #3	WILDCAT (BONE SPRINGS)	0.0	EL PASO NATURAL G
				RECEIVED: 10/19/81 JA: NM 4			
-DOME PETROLEUM CORP							
8202873	NM-1260-81	3004320479	102-2	DOME NAVAJO 35-22-6 #1	RUSTY CHACRA EXTENSION	49.6	SOUTHWEST GAS COR
8202874	NM-1261-81	3004320514	102-2	DOME TESORO 27 #3	UNDESIGNATED GALLUP	108.4	SOUTHWEST GAS COR
				RECEIVED: 10/19/81 JA: NM 4			
-EL PASO NATURAL GAS COMPANY							
*8202810	NM-1606-80	3004521649	108	HUERFANO UNIT #270	BASIN DAKOTA	20.0	EL PASO NATURAL G
8202823	NM-1083-81	3003920921	108	SAN JUAN 27-4 UNIT #81	TAPACITO - PICTURED CLIF	22.0	EL PASO NATURAL G
8202813	NM 0620-81	3003920878	108	SAN JUAN 28-5 UNIT #95	TAPACITO - PICTURED CLIF	18.0	EL PASO NATURAL G

JO NO	JA DKT	KPI NO	D SEC CAT	WELL NAME			
-ELLIOTT OIL CO			RECEIVED: 10/19/81		JA: NM	4	
8202826	NM 1171-81	3003922575	103	ORA #1			
-GETTY OIL COMPANY			RECEIVED: 10/19/81		JA: NM	4	
8202827	NM-1172-81	3002527154	107-DP	FEDERAL 33 #1			
-GRACE PETROLEUM CORPORATION			RECEIVED: 10/19/81		JA: NM	4	
8202848	NM-1215-81	3003922336	103	CONNIE 28-1			
8202847	NM-1214-81	3003922337	103	CONNIE 29-1			
8202849	NM-1220-81	3004320471	103	FEDERAL 19-1			
-GULF OIL CORPORATION			RECEIVED: 10/19/81		JA: NM	4	
8202829	NM-1189-81	3003922675	103	APACHE FEDERAL #10E			
8202858	NM-1230-81	3003922673	103	APACHE FEDERAL #11E			
8202857	NM 1229-81	3003922674	103	APACHE FEDERAL #12E			
8202828	NM-1188-81	3003922672	103	APACHE FEDERAL #13E			
8202856	NM-1228-81	3004524566	103	FULLERTON FEDERAL #5E			
8202862	NM-1242-81	3001523772	103	LENTINI FEDERAL COM #1			
8202863	NM-1243-81	3004524570	103	SCOTT E FEDERAL #15			
-J GREGORY MERRION&ROBERT L BAYLESS			RECEIVED: 10/19/81		JA: NM	4	
8202850	NM-1222-81	3003922429	103	EAST LINDRITH #7			
-JAKE L HAMON			RECEIVED: 10/19/81		JA: NM	4	
8202868	NM-1249-81	3001523379	103	FEDERAL #1-33			
-JEROME P MCHUGH			RECEIVED: 10/19/81		JA: NM	4	
8202811	NM 0180-80	3004524524	103	BENGAL A #4-R			
-MARATHON OIL COMPANY			RECEIVED: 10/19/81		JA: NM	4	
8202812	NM 0559-81	3001523155	103	MARTINEZ FEDERAL 31 #1			
-MESA PETROLEUM			RECEIVED: 10/19/81		JA: NM	4	
8202866	NM 1247-81	3000560943	102-2	BARN FEDERAL #2			
8202866	NM 1247-81	3000560943	107-TF	BARN FEDERAL #2			
8202821	NM 1034-81	3000560901	102-2	BARN FEDERAL #3			
8202821	NM 1034-81	3000560901	107-TF	BARN FEDERAL #3			
8202822	NM-1035-81	3000560860	102-2	COYOTE FEDERAL #5			
8202822	NM-1035-81	3000560860	107-TF	COYOTE FEDERAL #5			
8202819	NM 1032-81	3000560900	102-2	FOREMAN FEDERAL #1			
8202819	NM 1032-81	3000560900	107-TF	FOREMAN FEDERAL #1			
8202820	NM-1033-81	3000560898	102-2	JESS FEDERAL #1			
8202820	NM-1033-81	3000560898	107-TF	JESS FEDERAL #1			
8202855	NM-1227-81	3004524942	103	JOHNS FEDERAL #3			
8202864	NM-1245-81	3004524975	103	JOHNS FEDERAL #4			
8202865	NM 1245-81	3000560757	102-2	SALT FEDERAL #2			
8202865	NM 1245-81	3000560757	107-TF	SALT FEDERAL #2			
8202867	NM 1246-81	3000560953	102-2	SPRING FEDERAL #1			
8202867	NM 1246-81	3000560953	107-TF	SPRING FEDERAL #1			
8202872	NM-1258-81	3004524453	103	TWIN MOUNDS FEDERAL 33 #1			
-MTS LIMITED			RECEIVED: 10/19/81		JA: NM	4	
8202871	NM-1257-81	3000560864	107-TF	GARCIA FEDERAL #1			
-NORTHWEST PIPELINE CORPORATION			RECEIVED: 10/19/81		JA: NM	4	
8202869	NM-1251-81	3003907937	108	SAN JUAN 31-6 UNIT 11			
8202870	NM-1252-81	3004510943	108	SAN JUAN 32-8 #33			
8202815	NM 0767-81	3003910457	108	SAN JUAN 32-8 UNIT 15			
-SUPRON ENERGY CORP			RECEIVED: 10/19/81		JA: NM	4	
8202817	NM 0929-81	3004524451	103	MCCORD #7R			
-SUPRON ENERGY CORPORATION			RECEIVED: 10/19/81		JA: NM	4	
8202816	NM 0806-81	3004507272	108	MCCLANAHAN 1-A			
8202814	NM 0755-81	3004505913	108	NEWSOM B-3			

FIELD NAME	PROD	PURCHASER
BLANCO MESA VERDE	100.0	EL PASO NATURAL G
UNDESIGNATED LOWER PENN	1095.0	UNITED GAS PIPELI
LYBROOK (GALLUP)	0.0	EL PASO NATURAL G
LYBROOK (GALLUP)	0.0	EL PASO NATURAL G
LYBROOK (GALLUP)	0.0	GAS CO OF NEW MEX
BASIN DAKOTA	0.0	EL PASO NATURAL G
BASIN DAKOTA	0.0	EL PASO NATURAL G
BASIN DAKOTA	0.0	EL PASO NATURAL G
BASIN DAKOTA	0.0	EL PASO NATURAL G
BASIN DAKOTA	0.0	GAS CO OF NEW MEX
NORTH LOVING MORROW	0.0	EL PASO NATURAL G
BASIN DAKOTA	0.0	NORTHWEST PIPELIN
SO BLANCO PIC CLIFFS	18.0	EL PASO NATURAL G
CATCLAW DRAW MORROW	911.0	NATURAL GAS PIPEL
SOUTH GALLEGOS FRUITLAND	25.0	EL PASO NATURAL G
ANGEL DRAW (MORROW)	500.0	EL PASO NATURAL G
UNDESIGNATED ABO	110.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	110.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	100.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	100.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	300.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	300.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	450.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	450.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	485.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	485.0	TRANSWESTERN PIPE
BLANCO PICTURED CLIFFS	909.0	EL PASO NATURAL G
BLANCO PICTURED CLIFFS	106.8	EL PASO NATURAL G
UNDESIGNATED ABO	110.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	110.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	500.0	TRANSWESTERN PIPE
UNDESIGNATED ABO	500.0	TRANSWESTERN PIPE
BASIN DAKOTA	15.0	EL PASO NATURAL G
UNDESIGNATED ABO	88.5	TRANSWESTERN PIPE
BLANCO MESAVERDE	14.0	NORTHWEST PIPELIN
BLANCO MESAVERDE	0.0	EL PASO NATURAL G
BLANCO MESAVERDE	21.0	EL PASO NATURAL G
BASIN DAKOTA	201.0	EL PASO NATURAL G
FULCHER KUTZ PICTURED CL	19.4	SOUTHERN UNION GA
BALLARD PICTURED CLIFFS	12.5	GAS CO OF NEW MEX

JJ NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-TENNECO OIL COMPANY						RECEIVED: 10/19/81 JA: NM 4			
R202839	NM-1205-81	3004524914		103		DAY #2E (DAKOTA)	BASIN DAKOTA	500.0	EL PASO NATURAL G
R202835	NM 1195-81-A	3004524800		103		HAMNER #3E (CHACRA)	CHACRA	500.0	EL PASO NATURAL G
R202836	NM 1195-81-B	3004524800		103		HAMNER #3E (DAKOTA)	BASIN DAKOTA	500.0	EL PASO NATURAL G
R202838	NM-1203-81-B	3004524940		103		JACKSON #1E (CHACRA)	BLOOMFIELD CHACRA	500.0	EL PASO NATURAL G
R202837	NM-1203-81-A	3004524940		103		JACKSON #1E (DAKOTA)	BASIN DAKOTA	500.0	EL PASO NATURAL G
R202831	NM-1191-81	3004524931		103		JACKSON #2E	BASIN DAKOTA	500.0	EL PASO NATURAL G
R202840	NM 1206-81	3004524931		103		JACKSON #2E (CHACRA)	UND CHACRA	500.0	EL PASO NATURAL G
R202832	NM-1192-81	3004524981		103		JOHNSTON A #1E	BASIN DAKOTA	500.0	NORTHWEST PIPELIN
R202833	NM-1193-81	3004524911		103		LACKEY #1E	BASIN DAKOTA	500.0	EL PASO NATURAL G
R202830	NM-1190-81	3004524927		103		MICHENER #1E	BASIN DAKOTA	500.0	NORTHWEST PIPELIN
R202834	NM-1194-81	3004524332		103		TAPP COM #5	BASIN DAKOTA	500.0	EL PASO NATURAL G
-WILLIAM C RUSSELL						RECEIVED: 10/19/81 JA: NM 4			
R202925	NM 1152-81	3004525025		103		RUSSELL #62-E LUNT	BASIN DAKOTA	500.0	SOUTHERN UNION GA
-YATES PETROLEUM CORPORATION						RECEIVED: 10/19/81 JA: NM 4			
R202842	NM 1208-81	3000560934		102-2		BEARD QQ FEDERAL #1	WILDCAT ABO	0.0	TRANSWESTERN PIPE
R202842	NM 1208-81	3000560934		107-TF		BEARD QQ FEDERAL #1	WILDCAT ABO	0.0	TRANSWESTERN PIPE
R202876	NM 1264-81	3000560977		102-2		GODFREY MP FEDERAL #2	WILDCAT	0.0	TRANSWESTERN PIPE
R202876	NM 1264-81	3000560977		107-TF		GODFREY MP FEDERAL #2	WILDCAT	0.0	TRANSWESTERN PIPE
R202845	NM-1211-81	3000560682		102-2		HAHN NH FEDERAL #2	UND ABO	0.0	TRANSWESTERN PIPE
R202845	NM-1211-81	3000560682		107-TF		HAHN NH FEDERAL #2	UND ABO	0.0	TRANSWESTERN PIPE
R202875	NM-1263-81	3001523758		103		LINCOLN PC FEDERAL #1	PENASCO DRAW-SA-YESO	0.0	TRANSWESTERN PIPE
R202843	NM 1209-81	3000560800		102-2		POWERS OL FED #2	WILDCAT	0.0	TRANSWESTERN PIPE
R202843	NM 1209-81	3000560800		107-TF		POWERS OL FED #2	WILDCAT	0.0	TRANSWESTERN PIPE
R202846	NM 1212-81	3000560960		102-2		POWERS OL FEDERAL #4	UND ABO	0.0	TRANSWESTERN PIPE
R202846	NM 1212-81	3000560960		107-TF		POWERS OL FEDERAL #4	UND ABO	0.0	TRANSWESTERN PIPE
R202841	NM 1207-81	3000560761		103		SPEAR OA FEDERAL #1	UNDESIDNATED	0.0	TRANSWESTERN PIPE
R202841	NM 1207-81	3000560761		107-TF		SPEAR OA FEDERAL #1	UNDESIDNATED	0.0	TRANSWESTERN PIPE
R202844	NM 1210-81	3000560939		102-2		THORPE MI FEDERAL #3	UND ABO	0.0	TRANSWESTERN PIPE
R202844	NM 1210-81	3000560939		107-TF -TF		THORPE MI FEDERAL #3	UND ABO	0.0	TRANSWESTERN PIPE

OTHER PURCHASERS

R202777 PANHANDLE EASTERN P.L. CO
R202810 SOUTHERN UNION GATHERING COMPANY

BILLING CODE 6717-01-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before November 24, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease
Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation
Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth Plumb,

Secretary.

[FR Doc. 81–32433 Filed 11–6–81; 8:45 am]

BILLING CODE 6717–01–M

Office of Hearings and Appeals

Objection to Proposed Remedial Order Filed; Week of September 7 Through September 11, 1981

During the week of September 7 through September 11, 1981, the notice of objection to proposed remedial order listed in the Appendix to this Notice was filed with the Office of Hearings and Appeals of the Department of Energy.

Any person who wishes to participate in the proceeding, the Department of Energy will conduct concerning the proposed remedial order described in the Appendix to this Notice, must file a request to participate pursuant to 10 CFR 205.194, on or before November 30, 1981. The Office of Hearings and Appeals will then determine those persons who may participate on any active basis in the proceeding and will prepare an official service list, which it will mail to all persons who filed requests to participate. Persons may also be placed on the official service list as non-participants for good cause shown.

All requests to participate in these proceedings should be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20461.

George B. Breznay,

Director, Office of Hearings and Appeals.

November 4, 1981

Mallard Resources Inc., Houston, Texas, BRO–1466

On September 11, 1981, Mallard Resources Inc., 2800 North Loop West, Houston, Texas filed a Notice of Objection to a Proposed Remedial Order which the DOE Southwest District Office of Enforcement issued to Glen A. Martin on July 28, 1981.

In the PRO the Southwest District found that during June 1, 1975 to July 31, 1980, Glen A. Martin violated the producer crude oil pricing regulations, 10 CFR Part 212, Subpart D. According to the PRO the total Glen A. Martin violation resulted in $202,926.15 of overcharges.

[FR Doc. 81–32438 Filed 11–6–81; 8:45 am]

BILLING CODE 6450–01–M

Issuance of Decisions and Orders; Week of October 19 Through October 23, 1981

During the week of October 19 through October 23, 1981, the decisions and orders summarized below were issued with respect to appeals and applications for exception or other relief filed with the Office of Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

Appeals

Audubon Society of the Everglades, October 19, 1981, BFA–0729

The Audubon Society of the Everglades filed an Appeal from a partial denial by the DOE Office of Procurement Operations of a request for information that the Society had submitted under the Freedom of Information Act. In the request, the Society sought a copy of cost proposals which resulted in the award of a DOE research and development grant to the two submitters. In considering the Appeal, the DOE found that budgetary and financial data pertaining solely to one of the submitters, which was originally withheld pursuant to Exemption 4, should be released. The DOE reached that determination because the submitter of that material had no objection to release of the information. The DOE found that the remainder of the documents withheld under Exemption 4

should not be released. The DOE determined that the release of those documents, which contain budgetary information, would cause substantial competitive harm to the submitter. The DOE also found that professional qualifications contained in resumes were improperly withheld pursuant to Exemption 6 and should be released. The DOE determined that disclosure of this data would not constitute the type of substantial invasion of privacy which Exemption 6 was designed to prevent.

Calumet Industries, Inc., October 21, 1981, BFA-0742

Calumet Industries, Inc. filed an Appeal from a partial denial by the Acting Director for FOIA Matters of the Enforcement Information Division of the Office of Special Counsel of a Request for Information which the firm had submitted under the Freedom of Information Act (the FOIA). In considering the Appeal, the DOE found that portions of a document withheld under Exemption 4 should be re-examined by the Acting Director in light of recent decisions issued by the OHA. Those decisions indicate that due to changed market conditions, cost and volume data relating to firms' purchases of covered products during the period of regulation may no longer cause competitive harm if disclosed. The DOE also found that, with the exception of some reasonably segregable factual information, the Acting Director properly withheld portions of a draft NOPV and two referral memoranda recommending the instigation of criminal investigations by the Department of Justice. The DOE determined that since these documents reflected the deliberative process of the agency, they were properly withheld pursuant to Exemption 5. The DOE was unable, however, to sustain the determination by the Acting Director that the referral memoranda were also within the ambit of Exemption 7(A), due to the absence of any indication in the record that the documents in fact related to ongoing enforcement proceedings.

D.C. Area Nuclear Map Project, October 20, 1981, BFA-0746

The D.C. Area Nuclear Map Project (NUMAP) filed an Appeal from a denial by the Acting Director of the Office of Nuclear Fuel Cycle of DOE's Office of Nuclear Energy of a Request for Information which NUMAP had submitted under the Freedom of Information Act. NUMAP requested information regarding transportation routes of radioactive materials and regarding storage facilities for such materials involving the District of Columbia, Maryland and/or Virginia. The Acting Director determined that the DOE did not have any documents responsive to NUMAP's request. In its Appeal, NUMAP requested that a more thorough search for responsive documents be conducted. The DOE found that all offices which might reasonably be expected to have responsive documents were searched, and therefore, the search for documents was adequate. Accordingly, the Appeal was denied.

Remedial Orders

Standard Oil Co. of California; Public Systems, October 21, 1981, DRO-0196

The Department of Energy and the Standard Oil Company of California (Chevron) entered into a Consent Order resolving, with certain exceptions, all claims relating to the firm's compliance with the agency's price and allocation regulations. In accordance with the Consent Order, the Office of Special Counsel withdrew a Proposed Remedial Order that was issued to Chevron on May 1, 1979. Public Systems, a group of utilities owned by municipalities or related authorities, then challenged the OSC's withdrawal of the PRO. The Office of Hearings and Appeals held that the decision to withdraw the PRO in this case rested in the discretion of the OSC because applicable regulations authorize it to "withdraw a Proposed Remedial Order at its discretion prior to the date of service of a Statement of Objections in [the] proceeding * * *." The OHA noted that neither Chevron nor Public Systems had filed a Statement of Objections. The OHA also held that the withdrawal of the PRO did not constitute an abuse of the OSC's discretion, finding that it was supported by a number of public interest considerations.

Windsor Gas Corporation, October 23, 1981, BRO-1177

Windsor Gas Corporation objected to a Proposed Remedial Order which the Office of Enforcement of the Economic Regulatory Administration (ERA) issued to the firm on March 25, 1980. In the Proposed Remedial Order, the ERA found that during the audit period September 1, 1974 through December 31, 1977, Windsor violated the crude oil price regulations in sales from four of its properties. In the present proceeding, the DOE rejected Windsor's contention that the firm be permitted to include extended periods of historical downtime in determining the average daily production of crude oil of two of its properties. The DOE determined that Windsor failed to show that the downtime of the properties was caused by maintenance or mechanical failure, as required by Ruling 1975-12, rather than by a voluntary curtailment in production. The DOE also rejected Windsor's contention that the PRO was inadequate in the factual support contained for its findings. The DOE therefore concluded that the Proposed Remedial Order should be issued as a final Order.

Applications for Exception

Homestead Gas Company, October 20, 1981, DEE-5116

Homestead Gas Company filed an Application for Exception from the provisions of 6 CFR 150.359 and 10 CFR 212.93, in which the firm sought to retroactively increase its selling prices for propane above the maximum allowable selling price. In fully granting the request, the DOE relieved Homestead of the obligation to refund overcharges pursuant to a pending enforcement proceeding against the firm. The DOE reached its determination based on its finding that if the firm had not increased its prices in the past, it would have been forced

to cease operations. The DOE further found that due to Homestead's precarious current financial position, it would not be able to survive if it were required to repay the overcharges upon issuance of a Remedial Order to the firm.

Lyon Oil Company, October 23, 1981, DEE-2684

Lyon Oil Company filed an Application for Exception from the provisions of 10 CFR 211.102 in which the firm sought an increase in its base period allocation of motor gasoline. In a Proposed Decision and Order, the DOE tentatively granted Lyon's request and directed the Atlantic Richfield Company (Arco) to supply the additional volumes of gasoline. The DOE further found that it was appropriate to provide Lyon with interim exception relief pending the issuance of a final Decision and Order. In the final Decision issued to Lyon, the DOE found that during the course of the proposed stage of the exception proceeding, the firm had failed to reveal to the DOE significant base period purchases. The DOE therefore determined that Arco's base period obligation to Lyon should be reduced by the volume of additional supplies Lyon had received during the base period but did not reveal to the DOE. However, the DOE decided not to require Lyon to return the additional volumes to Arco. The DOE based that decision on its findings that the total additional supplies received by Lyon were not excessive, and that the firm had not received equitable supplies of gasoline for a substantial period of time for which no exception relief was granted.

Southland Oil Company/VGS Corporation, October 19, 1981, BXE-1595

Southland Oil Company/VGS Corporation filed an Application for Exception from the provisions of 10 CFR 211.67 in which the firm sought exception relief from its entitlement purchase obligation incurred for January 1981. The DOE found that it was appropriate to base the relief extended to the firm during January 1981 on the average monthly relief granted to the firm during its 1980 fiscal year, rather than on the firm's updated estimates of its January 1981 entitlement purchase obligation. The DOE based its determination on its finding that the level of relief that Southland would receive based on the updated estimates would not differ substantially from the level of relief it would receive based on 1980 average monthly relief.

Motion for Discovery

Atlantic Richfield Company, October 22, 1981, BRD-0123

Atlantic Richfield Company (Arco) filed a Motion for Depositions in Connection with a Proposed Remedial Order issued to it by the Office of Special Counsel for Compliance (OSC) on May 1, 1979. In its Motion, Arco sought leave to depose four members of OSC's Crude Production Audit Division who participated in the Arco Audit. In considering the Motion, the DOE found that Arco in many instances failed to support its requests for depositions with the degree of specificity required for the Office of Hearings and Appeals to reach an informed decision on the issue of whether the requests sought relevant material. The DOE also found that even when Arco had made sufficiently specific requests, the requests did not deal with factual issues, dealt with resolved factual issues, dealt with irrelevant matters, or were premised on completely unsubstantiated characterizations of OSC's audit methodology. Consequently, the Arco Motion for Depositions was denied, except for two requests which were deferred for later consideration.

Supplemental Order

Guam Oil & Refining Company, Inc., October 19, 1981, HCX-0002

The Federal Energy Regulatory Commission issued an Order affirming in part and rescinding in part a Decision and Order issued to Guam Oil & Refining Company, Inc. (Gorco). In that Decision and Order, the DOE denied Gorco's request for exception relief regarding $5,052,011 in entitlements revenues which it received, but did not pass through to its customers. OHA further directed that Gorco's entitlements sales obligations be reduced during a 12-month period to reimburse the Entitlements Program for the $5,052,011. Subsequently, that obligation was stayed contingent upon the establishment of an appropriate escrow account by Gorco. In its Order, the Federal Energy Regulatory Commission affirmed the conclusion that exception relief was not appropriate with respect to the $5,052,011. However, the Commission rescinded the requirement that Gorco refund the $5 million to the Entitlements Program, and directed that the DOE issue an order instructing the Economic Regulatory Administration to disburse to Gorco all principal and interest in the escrow account. The DOE therefore ordered that all funds in the escrow account be disbursed to Gorco.

Dismissals

The following submissions were dismissed without prejudice:

Company name	Case No.
Coastal States Gas Corp.	DRO-0113.
	BRD-0061.
Harkins and Company	BEE-1669.
John W. Lattimore, contractor	BEO-0701.

Copies of the full text of these decisions and orders are available in the Public Docket Room of the Office of Hearings and Appeals, Room B-120, 2000 M Street, NW., Washington, D.C. 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., except federal holidays. They are also available in *Energy Management: Federal Energy Guidelines*, a

commercially published loose leaf reporter system.

George B. Breznay,

Director, Office of Hearings and Appeals.

November 3, 1981.

[FR Doc. 81-32439 Filed 11-6-81; 8:45 am]

BILLING CODE 6450-01-M

Office of Hearing and Appeals

Issuance of Decisions and Orders by the Office of Hearings and Appeals; Week of September 21 Through September 25, 1981

During the week of September 21 through September 25, 1981, the decisions and orders summarized below were issued with respect to appeals and applications for exception or other relief filed with the Office of Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

Copies of the full text of these decisions and orders are available in the Public Docket Room of the Office of Hearings and Appeals, Room B-120, 2000 M Street, N.W., Washington, D.C. 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., except federal holidays. They are also available in *Energy Management: Federal Energy Guidelines*, a commercially published loose leaf reporter system.

George B. Breznay,

Director, Office of Hearings and Appeals.

November 2, 1981.

Appeals

Ashland Oil, Inc., September 24, 1981, BEA-0710

Ashland Oil, Inc. (Ashland) filed an Appeal from a decision of the Economic Regulatory Administration (ERA) to refuse to give effect to an entry Ashland made on its "Refiners Monthly Report" (ERA-49) for the purpose of calculating the upcoming January 1981 entitlements Notice. The entry in question was a negative adjustment to lower-tier crude oil receipts and was explained in an accompanying footnote as providing for "exempt crude oil run in Ashland's refinery after November 1, 1974." In considering the Appeal, the DOE found that the entry did not comport with the controlling definition of "adjusted crude oil receipts" set forth in 10 CFR 211.62 or that of "adjustment" set forth in the instructions to ERA-49. The DOE further found that the entry was inconsistent with the reporting of receipts under the entitlements regulations and lacked any logical basis. Accordingly, the Appeal was denied. An important issue considered in the Decision and Order was the authority of the ERA to refuse to give effect to an entry on an ERA-49 other than through an enforcement proceeding.

Clark Oil & Refining Company, September 22, 1981, BFA-0734

Clark Oil and Reining Co. filed an Appeal from a partial denial by the Economic Regulatory Administration of a Request for Information that the firm had submitted under the Freedom of Information Act (the FOIA). In considering the Appeal, the DOE found that the documents requested were investigative records exempt from mandatory disclosure under Exemption 7(A) of the FOIA. An important issue considered in the Decision and Order was the propriety of generic indices and generic determinations in cases involving investigative records.

Paul S. Davis, September 22, 1981, BFA-0715

Paul S. Davis filed an Appeal from a partial denial by the Acting Inspector General of a request for access to records which he had submitted under the Privacy Act of 1974. In considering the Appeal, the DOE found tha there was no basis in the record to conclude that the search conducted by the Acting Inspector General was inadequate. Consequently, the Appeal was denied.

Paul, Weiss, Rifkind, Wharton & Garrison, September 22, 1981, BFA-0713

Paul, Weiss, Rifkind, Wharton & Garrison filed an Appeal from a partial denial by the Assistant Disclosure Officer of the Office of Special Counsel for Compliance of a Request for Information which the firm had submitted under the Freedom of Information Act (the FOIA). In considering the Appeal, the DOE found that certain of the documents which were initially withheld under Exemption 4 of the FOIA were not confidential and therefore not withholdable and should be released to the public. The important issues considered in the Decision and Order was whether old crude oil cost data was still confidential subsequent to decontrol of crude oil and petroleum products.

Petroleum Supply, Inc., September 22, 1981, BFA-0735

Petroleum Supply, Inc. filed an Appeal from a partial denial by the Southwest District Manager of the Economic Regulatory Administration of a Request for Information, which the firm had submitted under the Freedom of Information Act (the FOIA). In considering the Appeal, the DOE found that a document which was initially withheld under Exemption 4 of the FOIA should be released to the public unless sufficient reasons are given for withholding it. Important issues that were considered in the Decision and Order were (i) whether the agency official provided sufficiently specific reasons why a sales invoice, covering a single crude oil sales transaction, is exempt from mandatory disclosure and (ii) the adequacy of a response by the agency official to the firm's request for information under the FOIA.

Remedial Order

Poweram Oil Company, September 23, 1981, DRO-0388

Poweram Oil Company objected to an Interim Remedial Order for Immediate Compliance (IROIC) that the Southwest Enforcement District of the DOE issued to the firm on August 31, 1979. In the IROIC, the Southwest Enforcement District found that Poweram had changed its credit terms for resale of motor gasoline in violation of 10 CFR 210.62. In considering Poweram's objections, the Office of Hearings and Appeals of the DOE concluded that the IROIC did not satisfy the procedural requirements set forth in 10 CFR 205.199D. Accordingly, the DOE rescinded the IROIC.

Requests for Exception

Central Sales, September 24, 1981, BEE-1666

On June 18, 1981, Central Sales (Central) filed an Application for Exception with the office of Hearings and Appeals of the Department of Energy. In its submission, Central requested that it be relieved of its obligation to complete and submit Form EIA-9A, No. 2 Distillate Price Monitoring Report. In considering Central's request, the DOE found that the firm had not substantiated its claim that it would suffer an inordinate burden if required to file the completed form. Accordingly, the firm's exception request was denied.

Tom Brown, Inc., September 21, 1981, BEE-1300

On July 21, 1980, Tom Brown, Inc. (Brown) filed an Application for Exception from the provisions of 10 CFR 212.131(a)(6) in which the firm sought to retroactively certify as stripper well crude oil the crude oil produced from its Neta Crawford lease during the months of October and November 1979. In considering the request, the DOE found that as a result of a clerical error, Brown had failed to properly identify its Neta Crawford lease as a stripper well property, and correct the error after the regulatory period for recertification had expired. It was concluded that Brown had taken all appropriate steps to clarify the error in a timely manner after its discovery. Accordingly, Brown's request for retroactive exception relief was granted. The DOE determined, however, that downstream purchasers of the crude oil in question would not be required to remit to Brown the difference between the lower-tier purchase price which they paid and the market price to which Brown became entitled as a result of the granting of exception relief. Instead, the Economic Regulatory Administration was ordered to place Brown directly on the Entitlements Program Clean-up List in the amount of $64,013.80.

Dow Chemical U.S.A., September 21, 1981, BEE-0285

Dow Chemical U.S.A. (Dow) filed an Application for Exception from the provisions of 10 CFR 211.65 in which the firm requested that it be permitted to participate in the Crude Oil Buy-Sell Program and receive an allocation of crude oil for its newly constructed 200,000 barrel-per-day refinery in Freeport, Texas. In considering the request, the DOE found that (i) the DOE allocation regulations prevented Dow from competing for the domestic crude oil supplies that would enable it to operate its refinery in an economically viable manner; (ii) the Dow facility would represent a new market entry that would significantly enhance competition in the refining sector of the petroleum industry; (iii) the new refinery would considerably augment the nation's domestic

refinery capacity; and (iv) the Dow facility would have incurred serious start up losses in the absence of exception relief. The DOE therefore determined on gross inequity grounds that Dow should receive an allocation of 33,979 barrels of Buy/Sell Program crude oil per day during the period June 1, 1980 thorugh November 30, 1980. Accordingly, exception relief was granted in part.

Farmland Industries, Inc., September 21, 1981, BEE-1492

Farmland Industries, Inc. filed an Application for Exception from the provisions of 10 CFR 211.67 in which the firm sought additional entitlements in order to substantially equalize Farmland's post-entitlement crude oil acquisition costs with those of the average domestic refiner. In considering the request, the DOE found that the firm's high costs for crude oil were not attributable to the DOE regulations. Accordingly, exception relief was denied.

Helcher Oil Company, September 24, 1981, BEE-1673

On July 20, 1981, Helcher Oil Company (Helcher) filed an Application for Exception with the Office of Hearings and Appeals of the Department of Energy. In its submission, Helcher requested that it be relieved of its obligation to complete and submit Form EIA-9A, No. 2 Distillate Price Monitoring Report. In considering Helcher's request, the DOE found that the firm had not substantiated its claim that it would suffer an inordinate burden if required to file the completed form. Accordingly, the firm's exception request was denied.

Moore Holding, Inc., September 24, 1981, BEE-1594

Moore Holding, Inc. filed an Application for Exception from the requirement to file Form EIA-9A, No. 2 Distillate Price Monitoring Report. In considering the request, the DOE found that the firm had not adequately demonstrated that filing the report would cause it to incur costs that outweighed the benefit to the nation in obtaining the information that would be contained in the report. Accordingly, the DOE concluded that the request be denied.

Joe E. Smith, September 25, 1981, DEE-2246

On February 27, 1979, Joe E. Smith filed an Application for Exception from the provisions of 10 CFR Part 212, Subpart D, in which the firm sought retroactive reclassification of crude oil produced from the L. Tortoris Lease in Hardin County, Texas. In considering the request, the DOE found that Smith had failed to show that exception relief would have been approved on a prospective basis had he applied in a timely manner. In addition, the DOE determined that Smith had not demonstrated that his current financial hardship was attributable to DOE regulations rather than to his own discretionary business practices. Accordingly, exception relief was denied. The principal issue considered in this Decision was the validity of the requirement that applicants for retroactive relief make a threshold showing that they would have qualified for prospective relief had they filed in a timely manner.

Requests for Modification and/or Rescission

San Joaquin Refining Company, Inc., September 22, 1981, BYR-0150

On June 12, 1981, the Office of Hearings and Appeals of the Department of Energy issued a Decision and Order which required San Joaquin Refining Company, Inc. to purchase additional entitlements worth $329,610 to repay the excessive entitlement exception relief received by the firm for its 1979 fiscal year, the period May 1978 through April 1979. *San Joaquin Refining Company Inc.*, 8 DOE ¶ 82,578 (1981). On July 22, 1981, the firm filed a Motion for Reconsideration of the June 12, 1981 Order. In that submission, the firm alleged that the June 12, 1981 Order erroneously adjusted the firm's fiscal year 1979 costs of sales to exclude entitlements expenses. In denying the request, the DOE concluded that the firm's statements in regard to its entitlements expenses for its 1979 fiscal year had a low level of reliability in view of the firm's continued inability to explain the contradictions in its submissions or to reconcile its view of its entitlements expenses with the statement of those expenses by the firm's independent auditor. However, the DOE indicated that the present determination would not preclude a consideration of a subsequent modification of the June 12, 1981 Order in the event that the firm demonstrates that the Order contains errors by submitting *new* fiscal year 1979 financial statements prepared by a national accounting firm.

Vic and Lou's Union; Office of Enforcement of the Department of Energy, September 22, 1981, BRR-0074

On November 14, 1980, Vic Mareta d.b.a. Vic and Lou's Union filed an Application for Modification for Rescission of a Remedial Order that the Department of Energy had issued to the firm on June 18, 1980. On May 28, 1981, the Office of Enforcement of the Department of Energy filed an Application for Modification of the same Remedial Order. Because Vic and Lou's Union withdrew its Application after filing it, the Department of Energy ordered that the firm's Application be dismissed. In its Application, the Office of Enforcement requested that the Remedial Order that had been issued to Vic and Lou's Union be modified to specify that the firm make the restitution requested by the Remedial Order through a single payment to the United States Treasury, rather than through reducing its prices for motor gasoline, as was specified in the Remedial Order. This request was based on the fact that the price of motor gasoline was decontrolled after the issuance of the Remedial Order. Because it was found that decontrol of motor gasoline prices constituted "significantly changed circumstances" within the meaning of 10 CFR 205.135(b) and that it would be infeasible in a free market to enforce a remedial provision that requires a firm to reduce its prices by a specified amount below the prices that it would otherwise choose to charge, the Application of the Office of Enforcement was granted.

Young Refining Corporation, September 22, 1981, BER-0144

Young Refining Corporation filed a Motion for Reconsideration relating to the provisions of 10 CFR 211.67 (the Entitlements Program) and to three Decisions and Orders which respectively concern entitlements exception relief received by the firm during its 1979, 1980 and 1981 fiscal years. In considering the request, the DOE determined that Young had failed to substantiate its claim for additional exception relief. Accordingly, Young's Motion for Reconsideration was denied.

Dismissals

The following submissions were dismissed without prejudice:

Name	Case No.
DOE Office of Personnel	BEG-0057.
	BES-0166.
J.A.L. Oil Co., Inc.	BRO-1362.
Silver Eagle Refining Company	BEA-0721.
Southland Corp.	BEG-0046.

[FR Doc. 81-32293 Filed 11-6-81; 8:45 am]

BILLING CODE 6450-01-M

Issuance of Decisions and Orders by the Office of Hearings and Appeals; Week of October 5 Through October 9, 1981

During the week of October 5 through October 9, 1981, the decisions and orders summarized below were issued with respect to appeals and applications for exception or other relief filed with the Office of Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

Appeals

The Dallas Morning News, October 9, 1981, BFA-0739

The Dallas Morning News filed an Appeal from a partial denial by the Acting Inspector General of a Request for Information submitted under the Freedom of Information Act (the FOIA). The News requested information regarding the Strategic Petroleum Reserve. In considering the Appeal, the DOE found that since the withheld document was a draft, it was exempt from mandatory disclosure pursuant to Exemption 5 of the FOIA. The DOE further found that the Inspector General properly withheld the entire report because release of the factual portions of the draft would compromise the confidentiality of the decisionmaking process. The factual portions were also found to be inextricably interwined with exempt deliberative material.

Demetriou, Del Guercio & Lovejoy, October 8, 1981, BFA-0741

The law firm of Demetriou, Del Guercio & Lovejoy filed an Appeal from a partial denial by the Assistant Disclosure Officer of the Office of Special Counsel for Compliance of a Request for Information which the firm had submitted under the Freedom of Information Act (the FOIA). In considering the Appeal, the DOE found that the documents which were withheld under exemptions 5 and 7

were properly withheld and therefore should not be released to the public. Important issues that were considered in the Decision and Order were: (i) Treatment of intra-agency draft documents under the FOIA, and (ii) treatment of inter-agency documents under the FOIA.

Eagle Oil Company, October 7, 1981, BFA–0737

The Eagle Oil Company filed an Appeal from a denial by the Southwest District Manager of the Economic Regulatory Administration of a Request for Information which the firm had submitted under the Freedom of Information Act (the FOIA). The District Manager had been unable to locate the document requested by Eagle. In considering the Appeal, the DOE found that the search conducted by the District Manager for the requested document was inadequate. Accordingly, Eagle's Appeal was granted, and the matter was remanded to the District Manager who was directed to conduct a new and more thorough search for responsive documents.

Young Refining Corporation, October 6, 1981, BFA–0736

The Young Refining Corporation filed an Appeal from a partial denial by the Office of Hearings and Appeals of the Request for Information which the firm had submitted under the Freedom of Information Act (the FOIA). In considering the Appeal, the DOE found that certain of the documents which were initially withheld under Exemption 5 contained some factual material which was not inextricably intertwined with deliberative material, and thus that material should be released to the public.

Requests for Exception

Charter Oil Company, October 9, 1981, BEE–1674, BEL–1674

Charter Oil Company filed Applications for Exception from the provisions of 10 CFR 212.131 in which the firm sought permission to certify certain crude oil as having been produced from a marginal property. In considering the request, the DOE found that the firm failed to meet the regulatory criteria for the approval of temporary exception relief. Accordingly, the request for temporary exception relief was denied. In addition, the firm's related Application for Exception was dismissed without prejudice to a refiling at a later date.

Glenn Martin Heller, October 7, 1981, DEE–2142

Glenn Martin Heller filed an Application for Exception in which he requested relief that would permit him to increase the maximum lawful selling prices for motor gasoline sold at Beacon Hill Gulf, a retail sales outlet that he leases and operates in Boston, Massachusetts. The DOE found, initially, that Heller's request for prospective exception relief was moot since the decontrol of crude oil and refined petroleum products effective on January 28, 1981. However, the DOE did conclude that retroactive exception relief was necessary to prevent Heller from experiencing a severe and irreparable injury. Accordingly, the DOE approved exception relief for Heller that permitted him to increase retroactively his maximum lawful margin above acquisition costs on sales of motor gasoline to 14.0 cents per gallon during the period September 28, 1976 through July 15, 1979.

Laketon Asphalt Refining, Inc., October 7, 1981, BXE–1579

Laketon Asphalt Refining, Inc. filed an Application for Exception from the provisions of 10 CFR 211.67 in which the firm sought exception relief from its entitlements obligation incurred in January 1981. In considering the request, the DOE found that exception relief was necessary to alleviate the gross inequity that the firm would otherwise experience.

Dismissals

The following submissions were dismissed without prejudice:

Name	Case No.
Arzie's Arco	BEO-0153.
John Harlan d.b.a. Lucia Lodge	DRO-0162.
Mallard Resources, Inc	BEE-0537.
Phibro Corp	BEG-0061.
	BES-0171.

Copies of the full text of these decisions and orders are available in the Public Docket Room of the Office of Hearings and Appeals, Room B–120, 2000 M Street, N.W., Washington, D.C. 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., except federal holidays. They are also available in *Energy Management: Federal Energy Guidelines*, a commercially published loose leaf reporter system.

George B. Breznay,

Director, Office of Hearings and Appeals.

November 2, 1981.

[FR Doc. 81-32292 Filed 11-6-81; 8:45 am]

BILLING CODE 6450-01-M

Issuance of Proposed Decision and Order by the Office of Hearings and Appeals; Week of October 5 Through October 9, 1981

During the week of October 5 through October 9, 1981, the proposed decision and order summarized below was issued by the Office of Hearings and Appeals of the Department of Energy with regard to an application for exception.

Under the procedural regulations that apply to exception proceedings (10 CFR Part 205, Subpart D), any person who will be aggrieved by the issuance of a proposed decision and order in final form may file a written notice of objection within ten days of service. For purposes of the procedural regulations, the date of service of notice is deemed to be the date of publication of this Notice or the date an aggrieved person receives actual notice, whichever occurs first.

The procedural regulations provide that an aggrieved party who fails to file a Notice of Objection within the time period specified in the regulations will be deemed to consent to the issuance of the proposed decision and order in final form. An aggrieved party who wishes to contest a determination made in a proposed decision and order must also file a detailed statement of objections within 30 days of the date of service of the proposed decision and order. In the statement of objections, the aggrieved party must specify each issue of fact or law that it intends to contest in any further proceeding involving the exception matter.

Copies of the full text of this proposed decision and order are available in the Public Docket Room of the Office of Hearings and Appeals, Room B–120, 2000 M Street, N.W., Washington, D.C. 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., except federal holidays.

George B. Breznay,

Director, Office of Hearings and Appeals.

November 2, 1981.

Lopano Refining Company, BEE–1244

Lopano Refining Company filed an Application for Exception from the provisions of 10 CFR 211.65. The exception request, if granted, would permit Lopano to participate in the Crude Oil Buy-Sell Program as a refiner-buyer. Lopano would also receive crude supplies under the Buy-Sell program at prices which would not exceed the average price which all refiners pay for crude oil. On October 9, 1981, the Department of Energy issued a Proposed Decision and Order which determined that the exception request be denied.

[FR Doc. 81-32289 Filed 11-6-81; 8:45 am]

BILLING CODE 6450-01-M

Issuance of Proposed Decision and Order by the Office of Hearings and Appeals; Week of October 12 Through October 16, 1981

During the week of October 12 through October 16, 1981, the proposed decision and order summarized below was issued by the Office of Hearings and Appeals of the Department of Energy with regard to an application for exception.

Under the procedural regulations that apply to exception proceedings (10 CFR Part 205, Subpart D), any person who will be aggrieved by the issuance of a proposed decision and order in final form may file a written notice of objection within ten days of service. For purposes of the procedural regulations, the date of service of notice is deemed

to be the date of publication of this Notice or the date an aggrieved person receives actual notice, whichever occurs first.

The procedural regulations provide that an aggrieved party who fails to file a Notice of Objection within the time period specified in the regulations will be deemed to consent to the issuance of the proposed decision and order in final form. An aggrieved party who wishes to contest a determination made in a proposed decision and order must also file a detailed statement of objections within 30 days of the date of service of the proposed decision and order. In the statement of objections, the aggrieved party must specify each issue of fact or law that it intends to contest in any further proceeding involving the exception matter.

Copies of the full text of this proposed decision and order are available in the Public Docket Room of the Office of Hearings and Appeals, Room B-120, 2000 M Street, N.W., Washington, D.C. 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., except federal holidays.

George B. Breznay,

Director, Office of Hearings and Appeals.

November 2, 1981.

Transcontinental Oil Corporation, October 16, 1981, BEE-1675

Transcontinental Oil Corporation filed an Application for Exception from the provisions of 10 CFR Part 212, Subpart D. The exception request, if granted, would permit the firm to sell the crude oil produced during 1975 for the benefit of the working interest owners from the Knoxo Field Unit located in Marion and Walthall Counties, Mississippi, at prices in excess of the applicable ceiling price levels; and it would relieve TOC of the obligation to refund overcharges. On October 16, 1981, the DOE issued a Proposed Decision and Order and tentatively determined that exception relief should be denied.

[FR Doc. 81-32290 Filed 11-6-81; 8:45 am]

BILLING CODE 6450-01-M

Objection to Proposed Remedial Order Filed With the Office of Hearings and Appeals; Week of October 12 Through October 16, 1981

During the week of October 12 through October 16, 1981, the notice of objection to proposed remedial order listed in the Appendix to this Notice was filed with the Office of Hearings and Appeals of the Department of Energy.

Any person who wishes to participate in the proceeding the Department of Energy will conduct concerning the proposed remedial order described in the Appendix to this Notice must file a request to participate pursuant to 10 CFR 205.194 on or before November 30, 1981. The Office of Hearings and Appeals will then determine those persons who may participate on an active basis in the proceeding and will prepare an official service list, which it will mail to all persons who filed requests to participate. Persons may also be placed on the official service list as non-participants for good cause shown.

All requests to participate in this proceeding should be filed with the Office of Hearings and Appeals, Department of Energy, Washington, D.C. 20461.

George B. Breznay,

Director, Office of Hearings and Appeals.

November 2, 1981.

Hudson & Hudson, Fort Worth, Texas, HRO-0003

On October 14, 1981, Hudson & Hudson, 1 Burnett Plaza, Suite 1000, Forth Worth, Texas 76102 filed a Notice of Objection to a Proposed Remedial Order which the DOE Central District Office of Enforcement issued to the firm on September 23, 1981. In the PRO the Central District found that during September 1, 1973 to November 30, 1980, the firm charged prices for crude oil which exceeded the prices permitted by 10 CFR § 212, Subpart D.

According to the PRO the Hudson & Hudson violation resulted in $1,023,624.91 of overcharges.

[FR Doc. 81-32291 Filed 11-6-81; 8:45 am]

BILLING CODE 6450-01-M

Western Area Power Administration

Great Falls-Conrad 115-kV Transmission Line, Montana; Intent To Prepare Environmental Impact Statement

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of intent to prepare an environmental impact statement.

SUMMARY: Notice is hereby given that in accordance with the National Environmental Policy Act (NEPA) of 1969, the Western Area Power Administration (Western) intends to prepare an environmental impact statement (EIS). The environmental studies will assess the implications of a proposed action to construct, operate, and maintain, new transmission facilities from Great Falls to Conrad, Montana, with a new substation site somewhere in the Fairfield-Bole vicinity. The proposed action would be located in Pondera, Cascade, Chouteau, and Teton Counties.

The objectives of the subject EIS and related environmental activities are to study and assess the environmental implications of the proposed action. These include the possibilities of locating structures within floodplains or wetlands, impacting Federal or State listed or proposed threatened or endangered species or critical habitats, esthetic impacts, crossing irrigated or irrigable agriculture land, impacting Benton Lake National Wildlife Refuge and other small wildlife refuge areas, and possibly causing an adverse effect on historic or cultural properties that are included on or eligible for inclusion on the National Register of Historic Places.

Alternatives currently planned for assessment in the EIS include the no action alternative, locational alternatives, system alternatives, and design alternatives.

It is planned that public scoping meetings will be held as follows: November 30, 1981, 7:00 p.m., 1900 Casco Building, Conference Room A, 1601 2nd Avenue North, Great Falls, Montana; December 1, 1981, 7:00 p.m., Choteau Pavillion, Choteau, Montana; December 2, 1981, 7:00 p.m., Conrad Community Center, 106 South Delaware, Conrad, Montana. The draft EIS is tentatively scheduled to be released to the public for review and comment in the early spring of 1983. The final environmental report is tentatively scheduled for release during late 1983.

All interested agencies, organizations, and persons are invited to submit questions, comments, and suggestions.

FOR FURTHER INFORMATION CONTACT:

Gary W. Frey, Environmental Manager, Western Area Power Administration, Department of Energy, P.O. Box 3402, Golden, CO 80401, (303) 231-1527, or

James D. Davies, Area Manager, Western Area Power Administration, Billings Area Office, P.O. Box EGY, Billings, MT 59101, (406) 585-6039.

Issued on Golden, Colorado, October 29, 1981.

Robert L. McPhail,

Administrator.

[FR Doc. 81-32440 Filed 11-6-81; 8:45 am]

BILLING CODE 6450-01-M

FEDERAL COMMUNICATIONS COMMISSION

Advisory Committee on Preparations for the ITU 1983 Region 2 Broadcasting Satellite Service Planning Conference, Subgroup 2; Meeting

November 2, 1981.

Subgroup 2 Technical Parameters

Meeting

Tuesday, November 17, 1981, 9:30 A.M.—4:30 P.M., CBS Viewing Room, 1800 M Street, NW., 3rd Floor, Washington, D.C.

Agenda:

(1) Approval of Agenda
(2) Announcements
(3) Review of Ad Hoc 177 Report on Block Allotments—H. Hupe
(4) Status Report by Working Group 2A—J. Ramasastry
(5) Status Report by Working Group 2B—E. Martin
(6) Organization for Future Work
(7) Other Business
(8) Date of Next Meeting and Adjournment

William J. Tricarico,

Secretary, Federal Communications Commission.

[FR Doc. 81-32321 Filed 11-6-81; 8:45 am]

BILLING CODE 6712-01-M

Advisory Committee on Radio Broadcasting; Meeting

AGENCY: Federal Communications Commission.

ACTION: Notice of meeting.

SUMMARY: The Advisory Committee on Radio Broadcasting will meet at Washington, D.C. during the I.T.U. Administrative Conference on AM Radio Broadcasting in Region 2 scheduled to be held at Rio de Janeiro from November 9, 1981, to December 18, 1981.

DATE: Friday, November 13, 1981, at 10:00 a.m., and subsequent dates to which the meeting will be recessed from time to time.

ADDRESS: Commission Meeting Room (8th Floor), Federal Communications Commission, 1919 M Street, NW., Washington, D.C.

Agenda

1. Report to the Committee on the full range of matters decided, discussed, recommended, or projected for consideration at the Second Session by the Plenary Conference and by its committees and working parties.
2. Explanation of the schedule and anticipated Conference developments.
3. Other business.

This is a meeting of a joint Government-Industry committee and discussion is encouraged; participants will be given as much time as is needed to ask questions and make comments and recommendations.

FOR FURTHER INFORMATION CONTACT:

—At Rio—Louis C. Stephens, Chairman of the Committee meeting to be held in Rio. Mr. Stephens is a member of the U.S. Delegation and can be reached at the Hotel Nacional Rio. (see the address above)

—At Washington, D.C.—Dennis Williams, Chairman of the Committee meeting to be held in Washington. Mr. Williams is with the Federal Communications Commission, Washington, D.C. 20554, tel. (202) 632-6485.

William J. Tricarico,

Secretary, Federal Communications Commission.

[FR Doc. 81-32318 Filed 11-6-81; 8:45 am]

BILLING CODE 6712-01-M

Advisory Committee on Radio Broadcasting; Meeting

AGENCY: Federal Communications Commission.

ACTION: Notice of meeting.

SUMMARY: The Advisory Committee on Radio Broadcasting will meet at Rio de Janeiro during the I.T.U. Administrative Conference on AM Radio Broadcasting in Region 2 scheduled to be held at Rio from November 9, 1981, to December 18, 1981.

The Committee will convene in closed sessions whenever necessary to preserve the privacy customarily maintained for preparatory work by delegations to international conferences.

Attendance at the meeting of the Advisory Committee on Radio Broadcasting in Rio de Janeiro will be at the expense of the participants.

DATE: Thursday, November 12, 1981, at 6:30 p.m., and subsequent dates to which the meeting will be recessed from time to time.

ADDRESS: Meeting room of the United States Delegation to the Conference on the third floor of the Hotel Nacional Rio, Avenida Niemeyer 769, Sao Conrado, Rio de Janeiro, Brazil.

Agenda

1. Report to the Committee on the full range of matters decided, discussed, recommended, or projected for consideration at the Second Session by the Plenary Conference and by its committees and working parties.
2. Explanation of the schedule and anticipated Conference developments.
3. Other business.

This is a meeting of a joint Government-Industry committee and discussion is encouraged; participants will be given as much time as is needed to ask questions and make comments and recommendations.

FOR FURTHER INFORMATION CONTACT:

—At Rio—Louis C. Stephens, Chairman of the Committee meeting to be held in Rio. Mr. Stephens is a member of the U.S. Delegation and can be reached at the Hotel Nacional Rio. (see the address above)

—At Washington, D.C.—Dennis Williams, Chairman of the Committee meeting to be held in Washington. Mr. Williams is with the Federal Communications Commission, Washington, D.C. 20554, tel. (202) 632-6485.

William J. Tricarico,

Secretary, Federal Communications Commission.

[FR Doc. 81-32317 Filed 11-6-81; 8:45 am]

BILLING CODE 6712-01-M

[FCC 81-518]

Emergency Broadcast System; Closed Circuit Test

November 3, 1981.

A test of the Emergency Broadcast System (EBS) has been scheduled during the week of November 30, 1981. Only ABC, MBS, NPR, AP Radio, CBS, IMN, NBC, and UPI Audio radio network affiliates will receive the Test Program for the Closed Circuit Test. AP and UPI wire service clients will receive activation and termination messages of the Closed Circuit Test. Television networks are not participating in the Test.

Network and press wire service affiliates will be notified of the test procedures via their network approximately 30 to 45 minutes prior to the test.

Final evaluation of the test is scheduled to be made about one month after the Test.

THIS IS A CLOSED CIRCUIT TEST AND WILL NOT BE BROADCAST OVER THE AIR.

Action by the Commission November 3, 1981. Commissioners Fowler (Chairman), Quello, Washburn, Fogarty, Jones, Dawson and Rivera.

William J. Tricarico,

Secretary, Federal Communication Commissions.

[FR Doc. 81-32320 Filed 11-6-81; 8:45 am]

BILLING CODE 6712-01-M

Temporary Commission on Financing Public Broadcasting; Meeting of Working Group

November 3, 1981.

The Temporary Commission on Alternative Financing for Public Telecommunications will hold a "working group" meeting on Monday, November 9, 1981. The meeting will concern details of recommendations for implementing the Advertising Demonstration Project, and other items

to be taken up at the next full meeting of the Temporary Commission on November 13, 1981. The working group meeting will be held at 9:00 am in Room A–106 of the Federal Communications Commission Annex Building, 1229 20th St., N.W., Washington, D.C.

This notice provides less than the required 15 day notice. However, this meeting is required to prepare for the full meeting of 13 November. This decision has been reviewed and approved by the FCC Advisory Committee Management Officer.

William J. Tricarico,

Secretary, Federal Communications Commission.

[FR Doc. 81–32319 Filed 11–6–81; 8:45 am]

BILLING CODE 6712–01–M

[BC Docket No. 81–746, File No. BPH–800404AH, etc.]

Wyoming Ninety-Five, et al.; Applications

In the matter of Wyoming Ninety-Five, Laramie, Wyoming, Req: 95.1 MHz, Channel 236C 100 kW (H&V), 1231 feet (BC DOCKET NO. 81–746, File No. BPH–800404AH); Charles Co., Inc., Laramie, Wyoming, Req: 95.1 MHz, Channel 236C 100 kW (H&V), 1096 feet (BC DOCKET NO. 81–747, File No. BPH–800507AC); and Curt Gowdy Broadcasting Corp., Laramie, Wyoming Req: 95.1 MHz, Channel 236C 100 kW (H&V), 1011 feet (BC DOCKET NO. 81–748, File No. BPH–800829AS). Applications for construction permit for a new FM station; Hearing designation order designating applications for consolidated hearing on stated issues.

Adopted: October 13, 1981.

Released: October 28, 1981.

By the Chief, Broadcast Bureau:

1. The Commission, by the Chief, Broadcast Bureau, acting pursuant to delegated authority, has under construction the above-captioned mutually exclusive application filed by Wyoming Ninety-Five, (hereafter Ninety-Five), CharlesCo, Inc., (hereafter CharlesCo,), and Curt Gowdy Broadcasting Corp. (hereafter Gowdy) for a construction permit for a new FM station at Laramie, Wyoming.

2. *Ninety-Five.* Analysis of the financial data submitted by Ninety-Five reveals that $102,069 will be required to construct the proposed station and operate for three months, itemized as follows:

Equipment cost	$77,369
Building	1,000
Miscellaneous	7,000
Operating Cost (three months)	16,700
Total	102,069

Ninety-Five's plans to finance construction and operation with the following funds:

Existing Capital	$2,000
Net deferred credit from equipment loan	71,756
Bank Loan	50,000
Total	123,756

Ninety-Five reliance on $71,756 from the deferred credit loan to demonstrate its financial qualification is misplaced. Although applicant alleges a deferred credit letter in the amount of $77,369 before deductions for down payment and monthly installment payments, the letter is specifically addressed to Valley FM Radio Inc., which owns 45% of the Stock of Ninety-Five. Consequently, this deferred credit loan cannot be attributed to Ninety-Five which retains a corporate identity separate and distinct from its parent corporation and cannot be bound by obligations incurred by the latter. In addition, the letter from the Commercial Bank of California extending an offer of a loan of $50,000 requires collateral in the form of certificate of deposit for the same amount of the loan; this Ninety-Five has not shown it is able to provide. Therefore, a limited financial issue will be specified.

3. Since no determination has been reached that the antenna proposed by Ninety-Five would not constitute a menace to air navigation, an issue regarding this matter is required.

4. *CharlesCo.* Analysis of the financial data submitted by CharlesCo reveals that $50,281 will be required to construct the proposed station and operate for three months, itemized as follows:

Equipment down payment	$4,051
Equipment payment (4 months)	8,104
Building	(1)
Miscellaneous	4,500
Legal Fees	1,000
Operating Cost (three months)	27,000
Total	[2] 45,255

[1] To be leased.

[2] Since the applicant has employed legal counsel, the allotment for legal fees incident to a hearing is insufficient. In addition, applicant's breakdown of its operating costs does not include the expense for leasing the building. Therefore, the sum $45,255 is below applicant's actual costs.

To meet this requirement, CharlesCo., intends to rely on existing capital of $500 and a bank or trust loan of $33,500 from an undetermined lender. With the exception of the $500 existing capital, the applicant has failed to document the source of its loan as required by Section III, Paragraph 4(e), FCC Form 301. However, even if the loan was documented, applicant's aggregated funds would still be substantially below the amount required to construct and operate a station for three months. Accordingly, a financial issue will be specified.

5 *Gowdy.* Analysis of the finacial data submitted by Gowdy reveals that $188,532 will be required to construct the proposed station and operate for three months, itemized as follows:

Equipment	$93,532
Building	15,000
Miscellaneous	30,000
Operating Cost (three months)	50,000
Total	188,532

To meet this requirement applicant intends to rely on cash on hand, but analysis of applicant's balance sheet shows that applicant's cash on hand is exceeded by its current liabilities.[1] Further, applicant failed to state the basis of the estimate for the first three months of operating cost, as required by Section III Paragraph 1(b), FCC, Form 301. A financial issue will be specified.

6. Data submitted by the application indicate that there would be a significant difference in the size of the areas and populations which would receive service from the proposals. Consequently, for the purpose of comparison, the areas and populations which would receive FM service of 1 mV/m or greater intensity, together will be available of other primary aural services in such areas, will be considered under the standard comparative issues, for the purpose of determining whether a comparative preference should accrue to one of the applicants.

7. Accordingly, it is ordered, That, pursuant to Section 309(e) of the Communications Act of 1934, as amended, the applications are designated for hearing in a consolidated proceeding, at a time and place to be specified in a subsequent Order, upon the following issues:

1. To determine with respect to Ninety-Five

(a) The source and availability funds over and above the $2,000 indicated, and

(b) Whether, in light of the evidence adduced pursuant to (a) above, applicant is financially qualified.

2. To determine with respect to CharlesCo.

(a) The source and availability of funds over and above the $500

[1] Applicant has $213,207 in accounts receivable. Had they been "aged" and certified collectible within 90 days by a professional accountant, three-fourths would have been treated as "liquid." However, even it we allowed ther entire amount as liquid, assets would have exceeded liability by only $52,543.

indicated, to meet its expected costs, including legal fees and building lease expense, and

(b) Whether, in light of the evidence adduced pursuant to (a) above, applicant is financially qualified.

(c) Whether, there is a reasonable possibility that the tower height and location proposed by Ninety-Five would constitute a hazard to air navigation.

3. To determine with respect to Gowdy

(a) The source and availability of funds to meet expected costs, and

(b) Whether, in light of the evidence adduced pursuant to (a) above, applicant is financially qualified.

4. To determine which of the proposals would, on a comparative basis, better serve the public interest.

5. To determine, in light of the evidence adduced pursuant to the foregoing issues, which of the applications should be granted.

8. It is further ordered, That the FAA is made a party to the proceeding.

9. It is further ordered, That, to avail themselves of the opportunity to be heard, the applicants herein shall, pursuant to § 1.221(c) of the Commission's Rules, in person or by attorney, within 20 days of the mailing of this Order, file with the Commission in triplicate a written appearance stating an intention to appear on the date fixed for the hearing and to present evidence on the issues specified in this Order.

10. It is further ordered, That the applicants herein shall, pursuant to Section 311(a)(2) of the Communications Act of 1934, as amended, and § 73.3594(g) of the Commission's Rules, give notice of the hearing (either individually or, if feasible and consistent with the Rules, jointly) within the time and in the manner prescribed in such Rule, and shall advise the Commission of the publication of such notice as required by § 73.3594(g) of the Rules.

Federal Communications Commission.

By: Larry D. Eads,

Acting Chief, Broadcast Facilities Division, Broadcast Bureau.

[FR Doc. 81-32322 Filed 11-6-81; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL MARITIME COMMISSION

[Agreement Nos. 9973-8, T-3991, T-3993 and T-3994]

Availability of Fundings of No Significant Impact

Upon completion of environmental assessments, the Federal Maritime Commission's Office of Energy and Environmental Impact has determined that the Commission's decision on the proposed actions listed below will not constitute major Federal actions significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969 U.S.C. 4321 *et seq.*, and that preparation of environmental impact statements is not required.

Agreement No. 9973-8 is a basic agreement between Blue Star Line, Ltd. (BS), The East Asiatic Company, Ltd. (EA) and Johnson Line Aktiebolag (JL). The joint service of BS, EA and JL operates between U.S. Pacific ports and ports in Panama, the United Kingdom, Eire, the European continents and other overseas points. The purpose of the instant amendment to this agreement is to add ports in Mexico to the service.

Agreement No. T-3991 is between South Carolina State Ports Authority and Trans Freight Lines, Inc. (TFL). TFL desires to establish an operating terminal in Charleston Harbor for handling containers.

Agreement No. T-3993 is between Global Terminal & Container Services, Inc. (Global) and Columbus Line (Columbus). Global will perform, at its terminal in the Port of New York, cargo handling services for Columbus.

Agreement No. T-3994 is between Global Terminal & Container Services, Inc. (Global) and Universal Express Container Services, Inc. (UECS). Global will perform UESC's cargo handling services at the Port of New York.

The Findings of No Significant Impact (FONSI) will become final on or before November 30, 1981 unless petitions for review are filed pursuant to 46 CFR 547.6(b).

The FONSI and related environmental assessments are available for inspection on request from the Office of the Secretary, Room 11101, Federal Maritime Commission, Washington, D.C. 20573, telephone (202) 523-5725.

Francis C. Hurney,

Secretary.

[FR Doc. 81-32286 Filed 11-6-81; 8:45 am]

BILLING CODE 6730-01-M

FEDERAL RESERVE SYSTEM

Bank South Corp.; Acquisition of Bank

Bank South Corporation, Atlanta, Georgia, has applied for The Board's approval under Section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 100 per cent of the voting shares of Cobb Bank & Trust Company, Smyrna, Georgia. The factors that are considered in acting on the application are set forth in Section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Atlanta. Any person wishing to comment on the application should submit views in writing to the Reserve Bank to be received not later than November 27, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, November 2, 1981.

Theodore E. Downing, Jr.,

Assistant Secretary of the Board.

[FR Doc. 81-32340 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

Central Bancshares of Kansas City, Inc.; Formation of Bank Holding Company

Central Bancshares of Kansas City, Inc., Kansas City Missouri, has applied for the Board's approval under Section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 93.72 per cent of the voting shares of Central Bank of Kansas City, Kansas City, Missouri. The factors that are considered in acting on the application are set forth in Section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than November 27, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, November 2, 1981.

Theodore E. Downing, Jr.,

Assistant Secretary of the Board.

[FR Doc. 81-32345 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

Commercial State Bancorp.; Formation of Bank Holding Company

Commercial State Bancorporation, Two Harbors, Minnesota, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 51.6 per cent or more of the voting shares of Commercial State Bank of Two Harbors, Two Harbors, Minnesota, and 100 per cent of voting shares of Commercial States Bancshares, Inc., Two Harbors, Minnesota. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Commercial State Bancorporation, Two Harbors, Minnesota, has also applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(2) of the Board's Regulation Y (12 CFR 225.4(b)(2)), for permission to indirectly, through its proposed subsidiary, Commercial States Bancshares, Inc., engage in general insurance activities in a town of less than 5,000 population. These activities would be performed from offices of Applicant's subsidiary in Two Harbors, Minnesota, and the geographic area to be served is Two Harbors, Minnesota. Such activities have been specified by the Board in § 225.4(a) of Regulation Y as permissible for bank holding companies, subject to Board approval of individual proposals in accordance with the procedures of § 225.4(b).

Interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of facts that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Minneapolis.

Any views or requests for hearing should be submitted in writing and received by the Reserve Bank not later than November 24, 1981.

Board of Governors of the Federal Reserve System, November 2, 1981.

Theodore E. Downing, Jr.,

Assistant Secretary of the Board.

[FR Doc. 81-32344 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

Denver Ban Corp.; Formation of Bank Holding Company

Denver Ban Corporation, Denver, Iowa, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80 percent or more of the voting shares of Denver Savings Bank, Denver, Iowa. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Chicago. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than November 27, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, November 2, 1981.

Theodore E. Downing, Jr.,

Assistant Secretary of the Board.

[FR Doc. 81-32343 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

First Alabama Bancshares, Inc.; Acquisition of Bank

First Alabama Bancshares, Inc., Montgomery, Alabama, has applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 21.9 percent or more of the voting shares of First Farmers and Merchants National Bank of Troy, Troy, Alabama. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Atlanta. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than November 27, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, November 2, 1981.

Theodore E. Downing, Jr.,

Assistant Secretary of the Board.

[FR Doc. 81-32342 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

First Chillicothe Corp.; Formation of Bank Holding Company

First Chillicothe Corp., Chillicothe, Illinois, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80 percent or more of the voting shares of First National Bank of Chillicothe, Chillicothe, Illinois. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Chicago. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than November 27, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, November 2, 1981.

Theodore E. Downing, Jr.,

Assistant Secretary of the Board.

[FR Doc. 81-32341 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

Greenstone Financial, Inc.; Formation of Bank Holding Company

Greenstone Financial, Inc., Three Oaks, Michigan, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80 per cent or more of the voting shares of The Bank of Three Oaks, Three Oaks, Michigan. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Chicago.

Any person wishing to comment on the application should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 to be received no later than November 27, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, November 2, 1981.

Theodore E. Downing, Jr.,

Assistant Secretary of the Board.

[FR Doc. 81-32340 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

Second National Corp.; Formation of Bank Holding Company

Second National Corporation, Richmond, Indiana, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 100 per cent of the voting shares of the successor by merger to The Second National Bank of Richmond, Richmond, Indiana. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Chicago. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than November 27, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, November 2, 1981.

Theodore E. Downing, Jr.,

Assistant Secretary of the Board.

[FR Doc. 81-32339 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

Wyoming Bancorp.; Acquisition of Bank

Wyoming Bancorporation, Cheyenne, Wyoming, has applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 80 per cent or more of the voting shares of America National Bank of Powell, Powell, Wyoming. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City. Any person wishing to comment on the application should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, to be received not later than November 27, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, November 2, 1981.

Theodore E. Downing, Jr.,

Assistant Secretary of the Board.

[FR Doc. 81-32338 Filed 11-6-81; 8:45 am]

BILLING CODE 6210-01-M

GENERAL SERVICES ADMINISTRATION

[GSA Bulletin FPMR F-137]

ADP and Telecommunication Standards Index

October 5, 1981.

To: Heads of Federal agencies.

Subject: ADP and Telecommunication Standards Index.

1. *Purpose.* This bulletin announces the availability of a publication entitled ADP and Telecommunication Standards Index.

2. *Expiration Date.* This bulletin contains material of a continuing nature and will remain in effect until canceled.

3. *Background.*

a. Since GSA initiated the ADP/Telecommunication Standards Compliance Program, numerous inquiries have been made by Federal agencies concerning the inclusion of ADP and telecommunication standards into agency procurement documents. In response to these inquiries, GSA has developed the "ADP and Telecommunication Standards Index."

b. This publication is intended as an aid in the use of ADP and telecommunication standards for the procurement, utilization and reutilization of equipment, products and services. It consolidates information from various sources into a single document for easy reference, including all of the standards information that is vital to the procurement and use of standard ADP and telecommunication products and services. It is not intended to be used as a substitute for reference to regulatory provisions.

c. This index also includes the current status of standards under development, future standardization plans, and efforts being undertaken by Federal and national activities in the development and approval of ADP/telecommunication standards.

4. *Availability.* Copies of this index, which will be updated semi-annually, may be obtained from:

General Services Administration (CPSS)
Washington, DC 20405
Telephone: FTS or local 566-1180, commercial toll 202-566-1180

Frank J. Carr,

Commissioner, Automated Data and Telecommunication Service.

[FR Doc. 81-32282 Filed 11-6-81; 8:45 am]

BILLING CODE 6820-25-M

GOLD COMMISSION

Witnesses To Testify at Public Hearings

The Gold Commission will hold hearings on Thursday, November 12, and Friday, November 13, 1981. The hearings will be open to the public and will begin at 10:00 a.m. on November 12 and 9:30 a.m. on November 13 in the Cash Room of the Treasury Department building, in Washington, D.C. The public is advised to use the Pennsylvania Avenue entrance to the Treasury Department. The following witnesses are scheduled to testify.

1. Panel 1—Thursday, November 12, 10:00 a.m.–1:00 p.m.

Dr. Robert Aliber
Professor of International Economics and Finance
University of Chicago
Chicago, Illinois

Dr. Henry Mark Holtzer
Brooklyn Law School
Brooklyn, New York

Dr. Allan H. Meltzer
Maurice Falk Professor of Economics and Social Science
Graduate School of Industrial Administration
Carnegie-Mellon University
Pittsburgh, Pennsylvania

Mr. Andrew G. E. Racz
President & Chief Executive Officer
A. Racz & Co., Inc.
New York, New York

Mr. Robert E. Weintraub
Senior Economist
Joint Economic Committee

United States Congress
Washington, D.C.

2. Panel 2—Thursday, November 12, 2:00 p.m.–5:30 p.m.

Mr. Ralph Benko, Esquire
Attorney at Law
Pattison, Sampson, Ginsberg & Griffin, P.C.
Troy, New York

Mr. Edward M. Bernstein
President
EMB (Ltd) Research Economists
Washington, D.C.

Mr. David Bostian
President
Bostian Research Associates
New York, New York

Dr. Peter Kenen
Director, International Finance Section
Princeton University
Princeton, New Jersey

Dr. Murray Rothbard
Professor of Economics
Polytechnic Institute of New York
Brooklyn, New York

Dr. Robert Solomon
Guest Scholar
Brookings Institution
Washington, D.C.

3. Panel 3—Friday, November 13, 9:30 a.m.–1:00 p.m.

Dr. William Fellner
Resident Scholar
American Enterprise Institute
Washington, D.C.

Dr. Alan Greenspan
President
Townsend-Greenspan, Inc.
New York, New York

Dr. Roy Jastram
School of Business Administration
University of California, Berkeley
Berkeley, California

Dr. Marc Miles
Associate Professor
Department of Economics
Rutgers University, New Brunswick
New Brunswick, New Jersey

Dr. Earl A. Thompson
Professor of Economics
University of California, Los Angeles
Los Angeles, California

Dr. John Williamson
Senior Fellow
Institute for International Economics
Washington, D.C.

4. Panel 4—Friday, November 13, 2:00 p.m.–5:30 p.m.

Dr. Richard Cooper
Maurits Boas Professor of International Economics
Harvard University
Cambridge, Massachusetts

Mr. Richard Davies
Managing Director
The Gold Institute
Washington, D.C.

Dr. Rudiger Dornbusch
Department of Economics
Massachusetts Institute of Technology
Cambridge, Massachusetts

Ms. Helen Junz
Vice President
International Economics
Townsend-Greenspan, Inc.
New York, New York

Mr. Alan Reynolds
Vice President and Chief Economist
Polyconomics
Morristown, New Jersey

Dr. Hans F. Sennholz
Chairman, Department of Economics
Grove City College
Grove City, Pennsylvania.

Dated: November 4 1981.

Ralph V. Korp,

Director, Office of International Monetary Affairs, Treasury Department.

[FR Doc. 81-32430 Filed 11-6-81; 8:45 am]

BILLING CODE 4810-25-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Office of Human Development Services

Social Services Block Grant Program; Federal Allotments to States for Expenditures for Fiscal Year 1982

AGENCY: Office of Program Coordination and Review, Office of Human Development Services, HHS.

ACTION: Revised notice of allocation of Title XX—Social Services Block Grant allotments for Fiscal Year 1982.

SUMMARY: Pub. L. 97–35, enacted August 13, 1981, among other things, amended, section 1101(a) of the Social Security Act, as amended, (Act) to define the term State when used in Title XX to also include, among others, American Samoa and the Trust Territory of the Pacific Islands.

The Federal allotments to States for social services under section 2003 of the Act which were promulgated in Vol. 46, No. 172 of the **Federal Register** page 44509 on September 4, 1981, failed to include American Samoa and the Trust Territory of the Pacific Islands.

Accordingly, the promulgation contained in such document is rescinded, and the promulgation, as revised, is set forth in this issuance.

SUPPLEMENTARY INFORMATION: Subtitle C of Pub. L. 97–35, amended Title XX of the Act, replacing the program of grants to States for social services and for personnel training and retraining directly related to social services with the Title XX—Social Services Block Grant Program. As amended, section 2003 of the Social Security Act authorizes $2.4 billion for Fiscal Year 1982 and provides that it be allocated as follows:

(1) Puerto Rico, Guam, the Virgin Islands, and the Northern Mariana Islands each receive an amount which bears the same ratio to $2.4 billion as its allocation for Fiscal Year 1981 bore to $2.9 billion;

(2) The remainder of the $2.4 billion is alloted to each State in the same proportion as that State's population is to the population of all States, based upon the most recent data available from the Department of Commerce.

For Fiscal Year 1982, the allotments are based upon the Bureau of Census 1980 Decennial Census.

The allotments to the States published here are based upon the First Continuing Resolution for Fiscal Year 1982 (effective through November 20, 1981) and are contingent upon final appropriations action for the full year. Allotments to the Territories are tentative, pending resolution of several technical eligibility issues raised by Pub. L. 97–35.

EFFECTIVE DATE: These allotments shall be effective October 1, 1981.

FY 1982 Federal Allotments to States for Social Services—Title XX Block Grants—Revised

Total	$2,400,000,000
Alabama	40,962,220
Alaska	4,212,053
American Samoa	347,494
Arizona	28,620,903
Arkansas	24,071,886
California	249,237,734
Colorado	30,421,556
Connecticut	32,727,656
Deleware	6,265,431
District of Columbia	6,718,226
Florida	102,563,502
Georgia	57,536,651
Guam	413,793
Hawaii	10,161,579
Idaho	9,940,446
Illinois	120,233,067
Indiana	57,810,434
Iowa	30,674,279
Kansas	24,882,706
Kentucky	38,550,819
Louisiana	44,268,682
Maine	11,846,400
Maryland	44,395,044
Massachusetts	60,411,377
Michigan	97,487,978
Minnesota	42,931,355
Mississippi	26,546,467
Missouri	51,776,667
Montana	8,287,215
Nebraska	16,532,310
Nevada	8,413,577
New Hampshire	9,698,253
New Jersey	77,543,905
New Mexico	13,689,174
New York	184,877,557
North Carolina	61,854,005
North Dakota	6,876,177
Northern Mariana Islands	82,759
Ohio	113,693,853
Oklahoma	31,853,654

FY 1982 Federal Allotments to States for Social Services—Title XX Block Grants—Revised—Continued

Oregon	27,725,842
Pennsylvania	124,961,097
Puerto Rico	12,413,793
Rhode Island	9,972,037
South Carolina	32,843,487
South Dakota	7,265,792
Tennessee	48,343,844
Texas	149,822,742
Trust Territory of the Pacific Islands	1,232,026
Utah	15,384,525
Vermont	5,380,898
Virgin Islands	413,793
Virginia	56,294,095
Washington	43,489,452
West Virginia	20,533,761
Wisconsin	49,544,279
Wyoming	4,959,693

Dated: October 27, 1981.

Teresa Hawkes,

Director, Office of Program Coordination and Review.

Approved: November 2, 1981.

Dorcas R. Hardy,

Assistant Secretary for Human Development Services.

[FR Doc. 81-32212 Filed 11-6-81; 8:45 am]

BILLING CODE 4110-92-M

National Institutes of Health

Board of Scientific Counselors, NICHD; Meeting

Pursuant to Pub. L. 92-463, notice is hereby given of the meeting of the Board of Scientific Counselors, National Institute of Child Health and Human Development, November 20, 1981, in Building 31, Room 2A-52. This meeting will be open to the public from 8:30 a.m. to 3:00 p.m. on November 20 for the review of the Neonatal and Pediatric Medicine Branch of the Intramural Research Program. Attendance by the public will be limited to space available.

In accordance with the provisions set forth in section 552b(c)(6), Title 5, U.S. Code and section 10(d) of Pub. L. 92-463, the meeting will be closed to the public from 3:00 p.m. to adjournment on November 20 for the review, discussion, and evaluation of individual programs and projects conducted by the National Institutes of Health, NICHD, including consideration of personnel qualifications and performance, and the competence of individual investigators, the diclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Mrs. Marjorie Neff, Committee Management Officer, NICHD, Landow Building, Room 6C08, National Institutes of Health, Bethesda, Maryland, Area Code 301, 496-1485, will provide a summary of the meeting and a roster of Board members. Dr. James Sidbury, Scientific Director, NICHD, Building 31, Room 2A-50, National Institutes of Health, Bethesda, Maryland, Area Code 301, 496-2133, will furnish substantive program information.

NIH programs are not covered by OMB Circular A-95 because they fit the description of "programs not considered appropriate" in section 8(b)(4) of that Circular.

Dated: October 30, 1981.

Thomas E. Malone,

Deputy Director, National Institutes of Health.

[FR Doc. 81-32351 Filed 11-6-81; 8:45 am]

BILLING CODE 4110-08-M

National Digestive Diseases Advisory Board; Meeting

Pursuant to Pub. L. 92-463, notice is hereby given of the meeting of the National Digestive Diseases Advisory Board on November 23 and 24, 1981, 9:00 a.m. to 5:00 p.m., in Room 5542, HHS Building, 330 Independence Avenue, S.W., Washington, D.C. 20201. The Meeting, which will be open to the public, is being held to discuss the Board's activities and to continue the evaluation of the implementation of the current digestive diseases plan. Attendance by the public will be limited to space available.

The Acting Executive Director, National Digestive Diseases Advisory Board, Room 6C16, 7750 Rockville Pike, Bethesda, Maryland 20014, (301) 496-2232, will provide an agenda and roster of members. Summaries of the meeting may be obtained by contacting Carole A. Peters, Committee Management Office, NIADDK, National Institutes of Health, Room 9A46, Building 31, Bethesda, Maryland 20205, (301) 496-5765.

Dated: October 30, 1981.

Thomas E. Malone,

Deputy Director, National Institutes of Health.

[FR Doc. 81-32352 Filed 11-6-81; 8:45 a.m.]

BILLING CODE 4110-08-M

Public Health Service

National Toxicology Program Board of Scientific Counselors; Meeting

Pursuant to Pub. L. 92-463, notice is hereby given of the meeting of the National Toxicology Program Board of Scientific Counselors, U.S. Public Health Service, in Conference Room A, Landow Building, 7910 Woodmont Avenue, Bethesda, Maryland, on December 16, 1981.

The meeting will be open to the public from 9:00 a.m. until adjourment for the purpose of completing peer reviews on draft technical reports of toxicology and carcinogenesis bioassays from the National Toxicology Program (NTP). Reviews will be conducted by the Technical Reports Review Subcommittee of the Board in conjunction with an *ad hoc* panel of experts.

Draft technical reports on the following chemicals (and routes of administration) will be peer reviewed December 16:

Chemical	Route
Bis(2-Chloro-1-methyl)Ether	Gavage.
Mannitol	Feed.
Propyl Gallate	Feed.
1,1,1,2-Tetrachloroethane	Gavage.
Zearalenone	Feed.
Ziram	Feed.

The Executive Secretary, Dr. Larry G. Hart, Office of the Director, National Toxicology Program, P.O. Box 12233, Research Triangle Park, North Carolina 27709, telephone (919) 541-3971, FTS 629-3971, will furnish summary minutes of the reviews, rosters of subcommittee and panel members, and other meeting information.

Dated: October 27, 1981.

David P. Rall,

Director, National Toxicology Program.

[FR Doc. 81-32353 Filed 11-6-81; 8:45 am]

BILLING CODE 4110-08-M

Social Security Administration

Statement of Organization, Functions and Delegations of Authority

Part S of the Statement of Organization, Functions and Delegations of Authority for the Department of Health and Human Services (HHS) covers the Social Security Administration (SSA). Sections SF.00, SF.10 and SF.20 of the SSA statements, as published in the **Federal Register** on March 21, 1979 (44 FR 17223-25) and amended (45 FR 39542-44) on June 11, 1980, describe the mission, organization and functions of SSA's Office of Family Assistance (OFA). Notice is given that Sections SF.00, SF.10 and SF.20 are amended to: Add two programs to the ones OFA currently administers, the Emergency Welfare Services Program authorized by Exective Order 11490 (October 30, 1969) as amended by Executive Order 11921 (June 11, 1976), and the Low-Income Home Energy Assistance Act authorized by Title 26, section 2601, et seq., of the Omnibus Budget Reconciliation Act of 1981, Pub. L. No. 97-35; reflect the establishment of the Office of Intergovernmental Communications and the Office of Energy Assistance; provide division level organization; and

restructure the existing organizations to improve accessibility and responsiveness to the regions and States by providing focal points for technical assistance and external communications. The new material reads as follows:

Sec. SF.00 Office of Family Assistance—(Mission)

The Office of Family Assistance (OFA) provides direction and technical guidance to the nationwide administration of the following public assistance programs: Aid to Families with Dependent Children (AFDC); Aid to the Aged, Blind and Disabled in Guam, Puerto Rico and the Virgin Islands; the U.S. Repatriate Program; Emergency Welfare Services; and the Low-Income Home Energy Assistance Program. It develops, recommends and issues policies, procedures and interpretations to provide direction to these programs. The Office assesses the performance of States in administering these programs; reviews State planning for administrative and operational improvements; and supports actions to improve program effectiveness. It directs reviews; provides consultations; and conducts necessary negotiations to achieve adherence to Federal law and regulations in State plans for public assistance program administration. The Office directs financial management and cost analyses in the review and approval of State grant award requests and expenditure estimates. It provides national leadership in the development and coordination of national, public and private programs in the public assistance field. The Office assures that SSA regional offices provide program and management guidance and technical assistance to States administering these public assistance programs.

Sec. SF.10 Office of Family Assistance—(Organization)

The Office of Family Assistance, under the leadership of the Associate Commissioner for Family Assistance, includes:

A. The Associate Commissioner for Family Assistance (SF)

B. The Deputy Associate Commissioner for Family Assistance (Program Operation) (SF)

C. The Deputy Associate Commissioner for Family Assistance (Policy) (SF)

D. The Immediate Office of the Associate Commissioner for Family Assistance (SF)

E. The Office of Intergovernmental Communications (SFA), which includes:

1. The Division of Welfare Management Institute (FSA1)

2. The Division of Public and Congressional Concerns (SFA2)

F. The Office of Policy and Evaluation (SFB), which includes:

1. The Division of Legislative and Regulatory Policy (SFB1)

2. The Division of Research, Evaluation and Statistics (SFB2)

G. The Office of State Operations (SFG), which includes:

1. The Division of State Systems Management (SFG1)

2. The Division of State Program Management (SFG2)

H. The Office of Management and Finance (SFH), which includes:

1. The Division of Management and Administrative Services (SFH1)

2. The Division of Grants Administration and Budget (SFH2)

I. The Office of Energy Assistance (SFJ), which includes:

1. The Division of Energy Policy and Evaluation (SFJ1)

2. The Division of Energy Grants and Program Assistance (SFJ2)

Sec. SF.20 The Office of Family Assistance—(Functions)

A. *The Associate Commissioner for Family Assistance* (SF) is directly responsible to the Commissioner for carrying out OFA's mission and provides general supervision to the principal components of OFA.

B. *The Deputy Associate Commissioner for Family Assistance* (Program Operation) (SF) assists the Associate Commissioner in carrying out his/her OFA-wide responsibilities and performs other duties as the Associate Commissioner may prescribe.

C. *The Deputy Associate Commissioner for Family Assistance* (Policy) (SF) assists the Associate Commissioner in carrying out his/her OFA-wide responsibilities and performs other duties as the Associate Commissioner may prescribe.

D. *The Immediate Office of the Associate Commissioner for Family Assistance* (SF) provides the Associate Commissioner and Deputy Associate Commissioners with staff assistance on the full range of their responsibilities.

E. *The Office of Intergovernmental Communications* (SFA) serves as the focal point for developing uniform OFA policy regarding external relations with States, regions, Federal agencies, Congress, special interest groups and the public.

1. *The Division of Welfare Management Institute* (SFA1):

a. Directs and coordinates national welfare and energy assistance publication program informing States and other organizations of program, technological and management developments. Provides a national welfare management information reference service.

b. Plans, conducts and coordinates national conferences, workshops and forums to address welfare and energy policy, operational and management issues.

c. Reviews and coordinates preparation and publication of welfare and energy assistance operational instructions with national distribution to insure consistency, lack of duplication, receipt and access to such materials. Directs and coordinates the issuance process for public assistance program regulations and program instructions for clarifying national welfare and energy policies.

d. Maintains library consisting of national welfare, energy assistance, and related program materials for research and analysis purposes. Solicits new information, catalogs and controls publication/references and distributes materials to appropriate components.

e. Establishes requirements for submission and review of State plans and amendments. Evaluates State plan materials and related policy interpretations to assess external impact and program consistency. Maintains reference center where State plans are located.

2. *The Division of Public and Congressional Concerns* (SFA2):

a. Establishes and assesses policy for answering public, congressional and other inquiries. Receives, controls and prepares replies to all routine public, congressional and other inquiries on national welfare and energy issues. Performs necessary technical and general research on inquiries dealing with all aspects of OFA. Coordinates inquiries requiring specialized technical knowledge with appropriate components.

b. Serves as focal point of the development of uniform OFA policy regarding external relations with Federal agencies, States, Congress and special interest groups.

c. In coordination with other components provides advisory and consultative services to Federal agencies, States, Congress and special interest groups on welfare and energy program initiatives. Assesses plans, operating procedures, policy proposals and legislation to determine their external impact.

d. Provides coordination for nationwide regional office activities insuring consistent administration of welfare and energy programs in the

regions. Provides continuous oversight, coordination and direction to the regions and assures that regional concerns and needs are addressed timely.

e. Develops national press strategy based on new and ongoing welfare and energy program events. Coordinates related press activities. Prepares, edits and issues press items for national release.

f. Develops regulations/guidelines and policies and provides operational direction for the U.S. Repatriate Program and Emergency Welfare Services.

F. *The Office of Policy and Evaluation* (SFB) develops policy and guidelines to provide direction for public assistance programs, and establish priorities for related research and evaluation.

1. *The Division of Legislative and Regulatory Policy* (SFB1):

a. Develops regulations and policies to implement laws governing public assistance programs.

b. Develops, analyzes and recommends ideas for new legislation concerning public assistance programs.

c. Reviews and evaluates program management and quality control reports to determine public assistance program policy effectiveness, and develops proposals for changes in policies, regulations and legislation.

d. Assists HHS' Office of the General Counsel in litigation and related activities involving public assistance programs.

e. Reviews and analyzes identified compliance and reconsideration issues; recommends appropriate action.

f. Provides technical assistance and consultation to regional offices and States concerning Federal policies.

2. *The Division of Research, Evaluation and Statistics* (SFB2):

a. Develops OFA long-range public assistance policy plans to assure effective continuity of program activities.

b. Prepares "Characteristics of State AFDC Plans" and related analyses and reports.

c. Develops and maintains a comprehensive information system for State program and administrative data. Provides statistical analyses, develops statistical information and designs reports regarding State, regional and national public assistance program administration.

d. Develops priorities for public assistance research and demonstration projects and assures proper implementation. Performs in-house research and evaluation; and develops, negotiates and monitors research and evaluation contracts.

e. Provides technical assistance and consultation to regional offices and States on evaluation, statistical analyses and related matters.

G. *The Office of State Operations* (SFG) exercises leadership in providing technical assistance to regions and States in administering public assistance programs and improving program effectiveness.

1. *The Division of State Systems Management* (SFG1):

a. Reviews and approves, or disapproves, applications from States for Federal financial participation in the acquisition of ADP equipment or the design of automated information systems in support of public assistance programs.

b. Develops model systems for State use in administering public assistance programs and provides technical assistance in the design and implementation of State computer systems.

2. *The Division of State Program Management* (SFG2):

a. Reviews proposed public assistance legislation and regulations for operational impact and feasibility.

b. Identifies and assesses State operational problems and develops strategies to assist States in corrective activities.

c. Develops national performance indicators for States and local agencies. Develops, issues, and evaluates national program performance standards for determining the effectiveness of State and local agency public assistance program administration.

d. Conducts analyses of quality control and other operational information to identify areas requiring improvements and corrective actions.

e. Develops national corrective action strategy and evaluates corrective actions.

f. Develops management planning and self-evaluation tools to improve States' program management capabilities.

g. Analyzes State technical assistance needs and identifies or develops operational approaches including technology transfers, successful management practices, training, etc.

h. Provides technical assistance and consultation to the States concerning program operations and develops models and guides for efficient program administration.

i. Develops national strategy and provides guidance to regional offices is assisting States in the identification and correction of compliance, fraud and abuse issues.

H. *The Office of Management and Finance* (SFH) provides management, administrative and budget support for OFA components in directing financial and grants management activities for State administered public assistance programs.

1. *The Division of Management and Administrative Services* (SFH1):

a. Functions as the liaison with the Office of Human Resources, SSA, to provide personnel and personnel management support for OFA in accordance with SSA policies and procedures.

b. Analyzes the organizational effectiveness of OFA components and insures uniform and effective workforce utilization and position management.

c. Develops a coordinated and comprehensive program for identifying major OFA operational short- and long-range planning objectives and monitors the implementation of these goals.

d. Coordinates management/program audits external to OFA.

e. Conducts onsite comprehensive appraisals of management and operations of OFA Central Office components and the Office of the Assistant Regional Commissioners, Family Assistance.

f. Analyzes OFA facilities, space and equipment needs and initiates necessary actions. Provides management services for forms, contracts, administrative publications, mail, printing, procurement, travel, safety, records and property management.

2. *The Division of Grants Administration and Budget* (SFH2):

a. Prepares, presents and executes the total OFA budget.

b. Reviews State budget forecasts and expenditure reports and related financial management activities; analyzes the consequences of State funding needs on the Federal budget.

c. Analyzes and presents cost data for budget formulation.

d. Exercises financial control over grants to States for aid provided under public assistance programs.

e. Provides training, technical assistance and guidance to OFA regional components on Federal/State financial matters.

f. Establishes and issues public assistance program fiscal and accounting policies and procedures.

g. Manages the procedures for making disallowances under public assistance programs and develops OFA position regarding amounts recommended for disallowances.

I. *The Office of Energy Assistance* (SFJ) provides assistance to regions, States, Territories and Indian Tribes in developing programs for Low Income Home Energy Assistance and directs related grants management activities.

1. *The Division of Energy Policy and Evaluation* (SFJ1):

a. Develops guidelines and policies to provide direction to States, Territories and Indian Tribes in administering the Low Income Home Energy Assistance Program.

b. Prepares, analyzes and recommends specific proposals for new legislation.

c. Identifies and develops research and evaluation priorities; coordinates in-house research efforts with other Federal and State agencies; develops, negotiates, and monitors research and evaluation contracts.

d. Develops statistical information regarding State plan characteristics, energy consumption, fuel costs, and housing and demographic characteristics.

e. Assesses impact of research and evaluation findings and statistical data in terms of program direction.

2. *The Division of Energy Grants and Program Assistance* (SFJ2):

a. Provides leadership in interpretation and application of Federal fiscal policy.

b. Administers grants to States, Territories and Indian Tribes under the Low Income Home Energy Assistance Program.

c. Provides assistance to Regional Offices, States, Tribes and Territories, in developing energy program policies and operational procedures.

d. Assesses effectiveness of State and Tribal Policies and operations, and provides support in developing and implementing program improvements.

Dated: November 2, 1981.

Richard S. Schweiker,

Secretary of Health and Human Services.

[FR Doc. 81-32371 Filed 11-6-81; 8:45 am]

BILLING CODE 4110-07-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

Endangered Species Permit; Receipt of Applications

The following applicants wish to conduct certain activities with Endangered Species.

Applicant: Dr. John M. Miller, Alpine, TX—PRT 2-8579.

The applicant requests a permit to import wild collected endangered cactus of the genus *Echinocereus* from Mexico for scientific research. The applicant plans to study the evolutionary biology and taxonomy of the genus.

Applicant: Marian Havlik, Malacological Consultants LaCrosse, WI—PRT 2-473.

The applicant, who possesses a permit to collect Higgin's Eye pearly mussels (*Lampsilis higginsi*), requests authorization to mark collected specimens for identification purposes. Marking and collecting are for scientific research.

Humane care and treatment during transport, if applicable, has been indicated by the applicants.

Documents and other information submitted with these applications are available to the public during normal business hours in Room 601, 1000 N. Glebe Road, Arlington, Virginia, or by writing to the U.S. Fish & Wildlife Service, WPO, P.O. Box 3654, Arlington, VA 22203.

Interested persons may comment on these applications on or before December 9, 1981, by submitting written data, views, or arguments to the above address. Please refer to the file number when submitting comments.

Dated: November 4, 1981.

R. K. Robinson,

Chief, Branch of Permits, Federal Wildlife Permit Office.

[FR Doc. 81-32378 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-55-M

Geological Survey

Environmental Documents Prepared for Proposed Oil and Gas Operations on the Pacific Outer Continental Shelf (OCS)

ACTION: Notice of availability of environmental documents prepared for OCS mineral exploration proposals on the Pacific OCS.

SUMMARY: The USGS, in accordance with Federal regulations (40 CFR §§ 1501.4 and 1506.6) that implement the National Environmental Policy Act (NEPA), announces the availability of NEPA-related environmental assessments (EA's) and findings of no significant impact (FONSI's), prepared by the USGS for the following oil and gas exploration activities proposed on the Pacific OCS. This listing includes all proposals for which environmental documents were prepared by the Pacific OCS Region in the 3-month period preceding this Notice.

Activity/Operator: Chevron U.S.A. Inc.

Location: Exploration Plan OCS-P 0337 (10 miles W. of Ventura, California).

FONSI Date: July 30, 1981.

Copies of the documents are available for inspection in the public information room at the Pacific OCS Region office. Persons interested in obtaining information about EA's and FONSI's proposed for activities on the Pacific OCS are encouraged to contact one of the USGS offices in the Pacific OCS Region.

FOR FURTHER INFORMATION CONTACT:

Deputy Conservation Manager, Pacific OCS Region, U.S. Geological Survey, 1340 Geological Survey, 1340 West Sixth Street, Suite 160, Los Angeles, California 90017, (213) 688-2846.

District Supervisor, Oil and Gas Office, Ventura District, Pacific OCS Region, U.S. Geological Survey, 145 No. Brent Street, Suite 202, Ventura, California 93003, (805) 648-5131.

SUPPLEMENTARY INFORMATION: The Conservation Division of the USGS prepares EA's and FONSI's for proposals which relate to exploration for oil and gas resources on the Pacific OCS. The EA's examine the potential environmental effects of activities described in the proposals and present USGS conclusions regarding the significance of those effects. EA's are used as a basis for determining whether or not approval of the proposals constitutes major Federal actions that significantly affect the quality of the human environment in the sense of NEPA section 102(2)(C). A FONSI is prepared in those instances where the USGS finds that approval will not result in significant effects on the quality of the human environment. The FONSI briefly presents the basis for that finding and includes a summary or copy of the EA.

This notice constitutes the public notice of availability of environmental documents required under the NEPA regulations.

Reid T. Stone,

Regional Conservation Manager, Pacific OCS Region.

[FR Doc. 81-32279 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-31-M

Oil and Gas and Sulphur Operations in the Outer Continental Shelf

AGENCY: Geological Survey, Interior.

ACTION: Notice of the receipt of a proposed development and production plan.

SUMMARY: Notice is hereby given that ODECO Oil & Gas Company has submitted a Development and Production Plan describing the activities it proposes to conduct on Lease OCS-G 1555, Block 86, South Timbalier Area, offshore Louisiana.

The purpose of this Notice is to inform the public, pursuant to Section 25 of the OCS Lands Act Amendments of 1978, that the Geological Survey is considering approval of the Plan and

that it is available for public review at the Office of the Conservation Manager, Gulf of Mexico OCS Region, U.S. Geological Survey, 3301 North Causeway Blvd., Room 147, Metairie, Louisiana 70002.

FOR FURTHER INFORMATION CONTACT: U.S. Geological Survey, Public Records, Room 147, open weekdays 9 a.m. to 3:30 p.m., 3301 North Causeway Blvd., Metairie, Louisiana 70002, Phone (504) 837–4720, Ext. 226.

SUPPLEMENTARY INFORMATION: Revised rules governing practices and procedures under which the U.S. Geological Survey makes information contained in Development and Production Plans available to affected States, executives of affected local governments, and other interested parties became effective December 13, 1979, (44 FR 53685). Those practices and procedures are set out in a revised §250.34 of Title 30 of the Code of Federal Regulations.

Dated: November 2, 1981.

Lowell G. Hammons,

Conservation Manager, Gulf of Mexico OCS Region.

[FR Doc. 81–32324 Filed 11–6–81; 8:45 am]

BILLING CODE 4310–31–M

Bureau of Land Management

Proposed Coal Management Decisions for Kemmerer Resource Area, Rock Springs District, Wyoming; Open House and Public Hearing: Coal

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Open House and Public Hearing on Proposed Coal Management Decisions for Kemmerer Resource Area, Rock Springs District, Wyoming.

SUMMARY: This notice sets forth the schedule and proposed agenda of the open house and public hearing on the proposed coal management decisions contained in the amendment to the Pioneer Trails Management Framework Plan (MFP) for the Kemmerer Resource Area. Both the open house and the public hearing will be held in the conference room of the BLM Kemmerer Resource Area Office on November 24, 1981.

The open house will be held from 8:00 a.m. to 4:00 p.m. to allow the public to discuss the proposed coal decisions with BLM personnel. Following the open house, the public hearing will convene at 6:00 p.m. to officially record testimony and public comments on the proposed coal decisions. Any person having an interest that will or may be adversely affected by the proposed decisions, if they are adopted, should express their concerns at the public hearing. In addition, written comments on the proposed decisions may be submitted to the Kemmerer Resource Area Office any time during the 30-day public comment period which will end on December 9, 1981. Any testimony and written comments received will be made a part of the official record and will be considered in preparing the final coal management decisions at a later date.

The proposed coal decisions address the Kemmerer Known Recoverable Coal Resource Area (KRCRA) and have been summarized in the brochure, "Pioneer Trails Area, Proposed Coal amendment to Wyoming Land Use Decisions, Kemmerer Resource Area, Rock Springs District". The Kemmerer KRCRA encompasses two areas in Lincoln and Uinta Counties in Southwestern Wyoming. The larger area is a 3–10 mile wide band running north and south from approximately 10 miles north of Kemmerer to 15 miles south of Interstate–80 at Sulphur Creek Reservoir (roughly a 60-mile long band). The smaller area of the KRCRA is an area about 3 square miles in size located 2 miles north of Evanston, Wyoming. The Kemmerer KRCRA is within the Pioneer Trails Planning Unit of the Kemmerer Resource Area. The proposed coal decisions are amendments to the Pioneer Trails MFP. This MFP is being amended to reflect current statutory requirements and policies of the new Federal Coal Management Program, and to carry out the requirements of Section 522 of the Surface Mining Control and Reclamation Act of 1977. The standards and procedures for this MFP amendment are contained in the **Federal Register** Vol. 44, No. 140, 42584–42652 of July 19, 1979; and Vol. 44, No. 153, 46386–46401 of August 7, 1979. The standards are also discussed in a final environmental impact statement describing the Secretary of the Interior's preferred coal program and alternatives, released in April 1979.

At the public hearing BLM will accept oral and written testimony. Advance registration of those persons wishing to testify is required. Speakers will be heard in the order of registration. After the registered witnesses have been heard, the presiding officer will consider the requests of any other persons present who wish to testify. Oral testimony will be limited to ten minutes and may be supplemented by filing a written text of any prepared comments offered at the hearing. Any single organization's viewpoint must be presented by a single representative. Other members of that organization may present their views or opinions as private citizens.

Registration forms may be obtained at the Rock Springs District Office or the Kemmerer Resource Area Office, and will also be available at the hearing. Registration forms should identify the organization represented (if any) and should be signed by the prospective witness. Registration forms should be submitted prior to the close of business on November 23, 1981, to Steve Howard, Area Manager, Kemmerer Resource Area, at the address below.

BLM, Rock Springs District Office, Highway 187 North, P.O. Box 1869, Rock Springs, WY 82901, Phone (307) 382–5350

or

BLM, Kemmerer Resource Area, U.S. 30, Across from Port of Entry, P.O. Box 632, Kemmerer, WY 83101, Phone (307) 877–3933.

The open house and public hearing will take place November 24, 1981, at the Kemmerer Resource Area Office (address above).

FOR FURTHER INFORMATION CONTACT: Steve Howard, Area Manager, at the above address or phone number for the Kemmerer Resource Area Office.

Donald H. Sweep,

District Manager.

[FR Doc. 81–31380 Filed 11–6–81; 8:45 am]

BILLING CODE 4310–84–M

[Coal Lease Application C–29900]

Land in Gunnison County, Colorado; Public Hearing and Availability of Environmental Assessment

The United States Department of the Interior, Bureau of Land Management, Colorado State Office, Denver, Colorado, hereby gives notice that a public hearing will be held on December 8, 1981, at 7:00 P.M., in the cafeteria of Paonia Middle School, Paonia, Colorado. Application has been made by Western Slope Carbon, Inc. to the United States that the United States offer for lease certain coal resources in the public lands hereinafter described. The purpose of the hearing is to obtain comments on the Environmental Assessment prepared by the Montrose District Office on the following items: (1) the method of mining to be employed to obtain maximum economic recovery of the coal; (2) the impact that mining the coal in the proposed leasehold may have on the area, including, but not limited to, impacts on the environment, and (3) methods of determining the fair market value of the coal to be offered. Written requests to testify orally at the

December 8, 1981, public hearing should be received at the Montrose District Office, Bureau of Land Management Highway 550 South, Montrose, Colorado 81401, prior to the close of business on December 4, 1981. People who indicate they wish to testify when they check in at the hearing room may have an opportunity to testify if time is available after the listed witnesses have been heard. Both oral and written comments will be received at the public hearing, but speakers will be limited to a maximum of three to five minutes each, depending on the number of persons desiring to comment. The time limitation will be strictly enforced, but the complete text of prepared speeches may be filed with the presiding officer at the hearing whether or not the speaker has been able to finish oral delivery in the allotted minutes. Written comments may also be submitted to the Montrose District Office at the above address prior to close of business, December 4, 1981.

Substantive comments, whether written or oral, will receive equal consideration prior to any lease offering.

In addition, the public is invited to submit written comments concerning the fair market value of the coal resource to the Bureau of Land Management and the U.S. Geological Survey. Public comments will be utilized in establishing fair market value for the coal resources in the described lands. Comments should address specific factors related to fair market value including, but not limited to: the quantity and quality of the coal resource, the price that the mined coal would bring in the marketplace, the cost of producting the coal, the probable timing and rate of production, the interest rate at which anticipated income streams would be discounted, depreciation and other accounting factors, the expected rate of industry return, the value of the surface estate (if private surface), and the mining method or methods which would achieve maximum economic recovery of the coal. Documentation of similar market transactions, including location, terms, and conditions, may also be submitted at this time.

These comments will be considered in the final determination of fair market value as determined in accordance with 30 CFR 211.63 and 43 CFR 3422.1–2. Should any information submitted as comments be considered to be proprietary by the commenter, the information should be labeled as such and stated in the first page of the submission. Comments should be sent to both the State Director, Colorado State Office, Bureau of Land Management, 1307—20th Street, Denver, Colorado 80202 and to District Mining Supervisor, U.S.G.S., 2135 E. Main Street, Grand Junction, Colorado 81501, to arrive no later than December 18, 1981.

The preliminary estimated coal resource is 4,200,000 tons of recoverable coal to be mined underground from the "E" seam in the following described lands located about a mile north and east of Somerset, Colorado:

T. 13 S., R. 90 W., 6th P.M.
Sec. 1: Lots 5, 6, 7, 8, 9, 10, 11, 12 (N½)
Sec. 2: Lots 5, 6, 7, 8, 9, 10, 11, 12 (N½)
Sec. 3: Lots 5, 6, 7, 8, 9, 10, 11, 12, 15, 16 (N½, N½SW¼)
Sec. 4: Lots 5, 12, 13 (E½NE¼, NE¼SW¼)
Gunnison County, Colorado, containing 1,181 acres more or less.

The draft Environmental Assessment will be available for review at the Montrose District Office at the above address. Single copies are available for distribution from the Montrose District Office.

A copy of the draft Environmental Assessment, the case file and comments submitted by the public on fair market value, except those portions identified as proprietary by the commenter and meeting exemptions stated in the Freedom of Information Act, will be available for public inspection at the Colorado State Office, Bureau of Land Management at the address set out above.

Alvah Q. Whitledge,

Leader, Montrose Team, Branch of Adjudication.

[FR Doc. 81-32283 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-84-M

WyCoalGas, Inc.; Suspension of Environmental Impact Statement

AGENCY: Bureau of Land Management, Interior.

ACTION: Suspension of WyCoalGas EIS project.

SUMMARY: Effective October 1, 1981, all work on the WyCoalGas EIS was suspended at the request of WyCoalGas, Inc. a subsidiary of Panhandle Eastern Pipeline Company.

FOR FURTHER INFORMATION:

Any questions concerning the suspension of this project should be directed to James S. Lambert, Project Manager, Bureau of Land Management, Wyoming State Office, P.O. Box 1828, Cheyenne, Wyoming 82001, FTS 328–2405 (Commercial 307/778–2220, ext. 2405).

James H. O'Connor,

Acting State Director, Wyoming.

[FR Doc. 81-32281 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-84-M

First Oil and Gas Lease Sale; Tentative Parcel Selection

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of tentative parcel selection for the first oil and gas lease sale in the National Petroleum Reserve in Alaska.

FOR FURTHER INFORMATION CONTACT:

Marcia Rohn, Washington, D.C. (202) 343–7753

Jerry Wickstrom, Anchorage, Alaska (907) 271–3632

SUMMARY: The purpose of this notice is to announce the first oil and gas lease sale in the National Petroleum Reserve in Alaska on December 16, 1981, pursuant to the authority in the Department of the Interior Fiscal Year 1981 Appropriations Act.

The U.S. Department of the Interior, Bureau of Land Management, Alaska State Office, 701 C Street, Box 70, Anchorage, AK 99513. Notice is hereby given that at 9:30 a.m., a.s.t., December 16, 1981, certain lands within the National Petroleum Reserve in Alaska will be offered for competitive oil and gas lease sale by sealed bid of $25 per acre or more to the qualified bidder submitting the highest bonus bid in accordance with the provisions of the Department of the Interior Appropriations Act, Fiscal Year 1981 (Pub. L. 96–514). However, no bid will be accepted for less than fair market value as determined by the authorized officer.

The sealed bids will be opened, beginning at 9:30 a.m., a.s.t., December 16, 1981, in the Gold Room of the Travelers Inn, 813 Noble, Fairbanks, Alaska.

Lands Offered. The 59 tracts offered, containing 1,516,257 acres, are described as follows:

BILLING CODE 4310-84-M

Tract No.	Township/Range (Umiat Meridian)	Acreage
821-01	T. 11 N., R 1 E., Secs. 4 to 9, inclusive; Secs. 16 to 18, inclusive; T. 12 N., R. 1 E., all.	28,332
02	T. 11 N., R. 1 W., all.	22,798
03	T. 10 N., R. 1 W., all	22,896
04	T. 12 N., R. 2 W., all.	22,704
05	T. 11 N., R. 2 W., all.	22,800
06	T. 12 N., R. 3 W., all	22,704
07	T. 1 N., R. 2 W., all.	22,993
08	T. 2 S., R. 4 W., Sec. 1, N½, N½S½; Sec. 2, NE¼, W½, NE¼SE¼, W½SE¼; Secs. 3 to 9, inclusive; Sec. 10, NE¼NE¼, W½NE¼, NW¼, N½SW¼; Sec. 17, NW¼NE¼, NW¼; Sec. 18, NE¼, W½, NE¼SE¼, W½SE¼. T. 2 S., R. 5 W., Secs. 1 to 22, inclusive; Sec. 23, NE¼, NW¼, NE¼SW¼, W½SW¼, N½SE¼; Sec. 24, N½NE¼, NW¼; Sec. 27, NE¼NW¼, W½NW¼; Sec. 28, NE¼, W½, W½SE¼; Secs. 29 to 30, inclusive; Sec. 31, NE¼, W½, NE¼SE¼, W½SE¼; Sec. 32, N½NE¼, NW¼, NW¼SW¼.	24,488
09	T. 2 N., R. 5 W., all.	22,901
10	T. 2 N., R. 6 W., all.	22,901
11	T. 1 N., R. 6 W., all.	22,993
12	T. 1 S., R. 6 W., all.	22,722
13	T. 2 S., R. 6 W., all.	22,813
14	T. 3 N., R. 7 W., all.	22,809
15	T. 1 N., R. 7 W., all.	22,993
16	T. 2 S., R. 7 W., all.	22,813
17	T. 3 N., R. 8 W., all.	22,809
18	T. 2 S., R. 8 W., Secs. 22 to 27, inclusive, Secs. 34 to 36, inclusive; T. 3 S., R. 8 W., Secs. 1 to 18, inclusive; T. 3 S., R. 9 W., all.	40,103

Tract No.	Township/Range (Umiat Meridian)	Acreage
19	T. 3 N., R. 9 W., all.	22,809
20	T. 2 N. R. 10 W., all; T. 3 N., R. 10 W., Secs. 19 to 21, inclusive, Secs. 28 to 33, inclusive.	28,557
21	T. 2 N., R. 11 W., all; T. 3 N., R. 11 W., Secs. 19 to 36, inclusive.	34,317
22	T. 3 N., R. 12 W., Secs. 4 to 9, inclusive, Secs. 16 to 36, inclusive; T. 3 N., R. 13 W., all.	40,045
23	T. 2 N., R. 13 W., all.	22,901
24	T. 3 N., R. 14 W., all.	22,809
25	T. 2 N., R. 14 W., all.	22,901
26	T. 1 S., R. 15 W., all.	22,722
27	T. 1 N., R. 16 W., Secs. 19 to 36, inclusive; T. 1 S., R. 16 W., all.	34,230
28	T. 2 S., R. 16 W., all.	22,813
29	T. 1 N., R. 17 W., Secs. 19 to 36, inclusive; T. 1 S., R. 17 W., all.	34,146
30	T. 2 S., R. 17 W., all.	22,813
31	T. 5 N., R. 19 W., all.	22,993
32	T. 4 N., R. 19 W., all.	22,716
33	T. 4 N., R. 20 W., all; T. 5 N., R. 20 W., Secs. 19 to 36, inclusive.	34,224
34	T. 4 N., R. 21 W., all; T. 5 N., R. 21 W., Secs. 22 to 27, inclusive, Secs. 34 to 36, inclusive.	28,476
35	T. 5 N., R. 25 W., all; T. 6 N., R. 25 W., Secs. 19 to 36, inclusive.	34,454
36	T. 5 N., R. 26 W., all; T. 6 N., R. 26 W., Secs. 19 to 36, inclusive.	34,454
37	T. 5 N., R. 27 W., Secs. 1 to 18, inclusive;	34,466

Tract No.	Township/Range (Umiat Meridian)	Acreage
	T. 5 N., R. 28 W., Secs. 1 to 3, inclusive, Secs. 10 to 15, inclusive; T. 6 N., R. 27 W., Secs. 19 to 36, inclusive; T. 6 N., R. 28 W., Secs. 22 to 27, inclusive, Secs. 34 to 36, inclusive.	
38	T. 7 S., R. 20 W., Secs. 19 to 36, inclusive; T. 8 S., R. 20 W., all.	34,460
39	T. 9 S., R. 19 W., Secs. 4 to 9, inclusive, Secs. 16 to 18, inclusive; T. 9 S., R. 20 W., all.	28,329
40	T. 8 S., R. 21 W., all.	22,996
41	T. 9 S., R. 21 W., all.	22,733
42	T. 10 S., R. 21 W., all.	22,820
43	T. 8 S., R. 22 W., all.	22,996
44	T. 9 S., R. 22 W., all.	22,733
45	T. 10 S., R. 22 W., all.	22,820
46	T. 11 S., R. 22 W., all.	22,908
47	T. 8 S., R. 23 W., all.	22,996
48	T. 9 S., R. 23 W., all.	22,733
49	T. 10 S., R. 23 W., all.	22,820
50	T. 11 S., R. 23 W., all.	22,908
51	T. 7 S., R. 24 W., all.	22,906
52	T. 8 S., R. 24 W., all.	22,996
53	T. 9 S., R. 24 W., all.	22,733
54	T. 7 S., R. 25 W., Secs. 1 to 3, inclusive, Secs. 10 to 15, inclusive, Secs. 19 to 36, inclusive. T. 7 S., R. 26 W.; Secs. 19 to 36, inclusive.	28,688
55	T. 8 S., R. 25 W., all.	22,996
56	T. 7 S., R. 27 W., Secs. 19 to 36, inclusive; T. 8 S., R. 27 W., all.	34,460
57	T. 7 S., 28 W., all.	22,906
58	T. 8 S., R. 28 W., all.	22,996
59	T. 7 S., R. 29 W., all.	22,906

BILLING CODE 4310-84-C

Sealed bids must be mailed to, and received in, the Alaska State Office or delivered in person to the Public Room, 1st floor of the Federal Building, 701 C Street, Anchorage, AK, by 1:00 p.m., a.s.t., December 14, 1981. Sealed bids may also be personally delivered between the hours of 7:30 a.m., a.s.t., and 8:30 a.m., a.s.t., December 16, 1981, to the Rampart Room of the Travelers Inn.

A lease issued as a result of this offering will provide for payment of an annual rental of $3 per acre of fraction thereof and a royalty of 16⅔% to be paid on production saved, removed or sold.

The following special stipulations will be attached to, and made a part of, the leases issued as a result of this offering:

a. **All Tracts:**

(a) Prior to entry upon the lands for purposes of conducting geophysical operations the Lessee will be required to obtain a geophysical exploration permit approved by the Authorized Officer (BLM). Such geophysical exploration permit shall provide for such conditions, restrictions, and prohibitions as the Authorized Officer (BLM) deems necessary or appropriate to mitigate reasonably foreseeable and a significant adverse effects upon the surface resources. Upon promulgation of regulations governing the permitting of geophysical operations, those regulations shall apply to this lease and supersede the other provisions of this stipulation.

(b) In any Application for Permit to Drill submitted under 30 CFR Part 221, the Lessee shall include a proposed environmental training program for all personnel involved in exploration or development activities (including personnel of the Lessee's contractors and subcontractors) for review and approval by the Deputy Conservation Manager (DCM), Onshore Field Operations, Alaska Region, USGS in consultation with the Fairbanks District Manager, BLM. The program shall be designed to inform each project employee of the specific types of environmental, social, and cultural concerns which relate to that individual's job. The program shall be formulated and conducted by qualified instructors experienced in pertinent fields of study. They shall use methods to assure that personnel are instructed in recognition of and proper handling of archaeological, geological, and biological resources and the policy and techniques for non-harassment of wildlife resources. The program shall be designed to increase the sensitivity and understanding of personnel to local community values, customs, and lifestyles. Information on local subsistence activities should be included in order to minimize potential conflicts. The Lessee also shall submit for review and approval a continuing technical environmental briefing program for supervisory and managerial personnel of the Lessee and its agents, contractors, and subcontractors.

2. **Tracts 1, 2, 3:** No activities, construction, or facilities will be authorized within 200 meters of Fish Creek unless the operator determines to the satisfaction of the DCM, Onshore Field Operations, USGS that such activities, construction or facilities will not interfere with continued subsistence use of Fish Creek.

3. **Tracts 1 through 6:**

(a) Exploration, drilling, and other development activities may not be allowed during critical periods between May 20 and August 25 in order to protect important waterfowl nesting, molting, and staging habitat. The DCM, with the concurrence of the Fairbanks District Manager, BLM, is responsible for notifying the Lessee or Operator of the critical periods during which exceptions are required. The DCM with the concurrence of the Fairbanks District Manager, BLM, may grant exceptions when it can be shown that activities will be conducted in such a manner as to have negligible adverse effects on waterfowl, or are not being conducted in proximity to important waterfowl habitat. *These limitations will not apply to maintenance and operation of producing wells.* Exceptions in any year may be specifically authorized in writing by the DCM, Onshore Field Operations, Alaska Region, USGS, with the concurrence of the Fairbanks District Manager, BLM. Exceptions will be based upon an evaluation of location, timing, intensity, and density of proposed operations as well as the anticipated cumulative effects of multi-company activities.

(b) Exploration, drilling, and other development activities may not be allowed between May 15 and July 15 in an area used for caribou calving in order to protect important seasonal caribou calving habitat. The DCM, with the concurrence of the Fairbanks District Manager, BLM, is responsible for notifying the Lessee or operator of the critical periods during which exceptions are required. No activities which would hinder normal caribou movements will be permitted. The DCM, with the concurrence of the Fairbanks District Manager, BLM, may grant exceptions when it can be shown that activities are not likely to have an adverse effect on calving or migrating caribou. Exceptions will be based upon the location, timing, intensity, and density of the proposed operation as well as the anticipated cumulative impacts of multi-company activities. *These limitations will not apply to maintenance and operations of producing wells.* Exceptions in any year may be specifically authorized in writing by the DCM, Onshore Field Operations, Alaska Region, USGS, with the concurrence of the Fairbanks District Manager, BLM.

4. **Tracts 22 through 59:** Exploration, drilling, and other development activities may not be allowed within active caribou migration routes between August 15 and September 15 in order to protect important migration routes. The DCM, with the concurrence of the Fairbanks District Manager, is responsible for notifying the Lessee or operator of the critical periods during which exceptions are required. No activities which would unduly hinder normal caribou movements will be permitted. The DCM, with the concurrence of the Fairbanks District Manager, may grant exceptions when it can be shown that activities will not likely have an adverse effect upon caribou during post-calving migrations. Exceptions will be based upon an evaluation of the location, timing, intensity, and density of proposed operations as well as the anticipated cumulative impacts of multi-company activities.

These limitations will not apply to maintenance and operation of producing wells. Exceptions in any year may be specifically authorized in writing by the DCM, Onshore Field Operations, Alaska Region, USGS, with the concurrence of the Fairbanks District Manager, BLM.

5. **Tracts 7 through 21 and 38 through 59:** Exploration, drilling and other development activities will be limited as follows in order to protect important seasonal wildlife habitat (endangered raptor nesting sites):

- All construction and ground level activity will be prohibited within one mile of nesting sites from April 15 through August 31;
- Aircraft shall maintain 1,500 feet altitude above the nest sites and one mile horizontal distance from nest sites from April 15–August 31 unless doing so would endanger human life or safe flying practices;
- Proposed drill pads, permanent airstrips, camps, roads, or pipelines will not be permitted within one mile of any nesting site;
- Blasting or other significant construction noise within two miles of nest sites will be prohibited between April 15 and August 31 unless specifically authorized by BLM after

consultation with the U.S. Fish and Wildlife Service (FWS);

- Material sites, disposal sites, water reservoirs, drill pads, or other land uses that would significantly alter ponds, lakes, wetlands or shrub riparian habitat would be prohibited within one mile of nest site. Such activity within fifteen miles of habitat identified as peregrine falcon nesting and/or hunting areas by BLM, in consultation with FWS must be specifically authorized by the DCM, Onshore Field Operations, Alaska Region, USGS with the concurrence of the Fairbanks District Manager, and the Regional Director, FWS and will be allowed only after a complete analysis of impacts to hunting habitat.

Exceptions to these limitations in endangered species (peregrine) habitat hunting areas may be specifically authorized in writing by the DCM, Onshore Field Operations, Alaska Region, USGS, with the concurrence of the Fairbanks District Manager, BLM, and the Regional Director, FWS.

6. **Tracts 1–3, 31–34 and 54–59:** If the DCM, Onshore Field Operations, Alaska Region, USGS find areas of special subsistence interest within the lease area containing harvestable resources of such essential value (even though unquantifiable) to the Inupiat or other North Slope residents who have customarily and traditionally had a subsistence lifestyle that no measureable damage, harm to the harvestable resources or restriction of access would be acceptable, then he shall notify the Lessee in writing that the Lessee shall comply with the following requirements: Prior to any drilling or construction or placement of any exploration or development structure on lease areas, including pipeline and facility placement, (hereafter referred to as "operation"), the Lessee shall gather site specific information using a research design approved by BLM's Authorized Officer (the DCM will transmit the research design the BLM's AO for his or her approval). The research shall identify:

- Active subsistence hunting, fishing, trapping or gathering sites;
- Routes of access to the subsistence sites traditionally used by subsistence hunters, trappers, fishermen and gatherers;
- Areas of high densities of harvestable resources; and
- Wildlife migration routes of the harvestable resources within, from, and onto the lease area.

If the site specific information shows that a special subsistence resource may be adversely affected by any lease operations, the Lessee shall either: (1) relocate the site of such operations to minimize adverse effects on the harvestable resouces and/or relocate the site of such operations to avoid occupancy of any active subsistence site (including a 200 meter buffer area around such subsistence sites) and/or conduct such operations and design production, processing, and transportation facilities to assure continued access of the subsistence user to the subsistence sites and to areas where the harvestable resources are of known high density; or (2) establish to the satisfaction of the DCM that such operations will not have a significant adverse effect upon the harvestable resources, the subsistence sites, and/or subsistence users' access to the subsistence sites or harvestable resources.

7. **Tracts 46 and 55:** Exploration, construction, drilling and other development activities will not be allowed in the vicinity of Tukuto Lake and Larger Swayback Lake as determined by the DCM, with the concurrence of the Fairbanks District Manager, BLM, to protect important archeological resources.

Exceptions may be specifically authorized in writing by the DCM, Onshore Field Operations, Alaska Region, USGS, with the concurrence of the Fairbanks District Manager, BLM.

Antitrust Review Information Required by the Department of Justice

I. General Information

1. Pursuant to 40 CFR 3130.1, successful bidders for petroleum leases to be issued by the Department of the Interior in the National Petroleum Reserve in Alaska ("NPR–A") are required to submit certain information to the Department of Justice before a lease can be awarded to a successful bidder. The information is to be submitted to the Department of Justice through the Department of the Interior, Bureau of Land Management. If the submitting company wishes all or a part of the information to remain confidential, it should submit such information in a sealed envelope stamped confidential, which will then be transmitted to the Department of Justice unopened by the Department of the Interior.

2. The required information must be submitted by the successful bidder on a given tract. If the successful bidder bids successfully on more than one tract, tract-specific information must be submitted for each such tract. Information that is not tract-specific need be submitted only once.

3. The thirty-day antitrust review period commences upon receipt of this information by the Department of Justice. To expedite such review, a bidder may elect to submit all of the required information in advance of the opening of the bids. If it elects to do so, the bidder must submit tract-specific information on each tract for which it has submitted a bid.

4. Definitions: For purposes of this request, the following definitions apply:

"Affiliate" of the company means any person, association, or corporation which controls, is controlled by, or is under common control with the submitting company. "Control" includes having or acquiring effective power or influence to determine the policies, business practices, or decision-making processes or another person, association or corporation, whether exercised directly or through ownership of stock or assets, representation on the board of directors or election of one or more officers. Control shall be presumed to exist whenever any person, association or corporation owns ten (10) percent or more of the outstanding voting securities of another person, association or corporation.

"Submitting company" means a successful bidder for a lease on a given tract. If the successful bidder is a partnership, association or joint venture of more than one company, the partnership, association or joint venture and each member thereof is considered a submitting company.

II. Information Required

The following information must be submitted:

1. The name of all companies which own or control the submitting company and a statement of the extent and manner of such ownership or control.

2. The submitting company's most recent estimate of its proven crude oil reserves in the Petroleum Administration for Defense District (PADD) V, and the date on which this estimate was made. If possible, the estimate should include recoveries based upon the use of secondary and tertiary techniques made possible by recent crude oil price increases and the decontrol of domestic oil, including heavy oils in PADD V. If such recovery techniques are factored into the estimate, this should be so indicated, and if not, explained why not. Estimates should include reserves owned or leased by the submitting company or any affiliate. In the case of joint ventures, reserves should be prorated according to the shares of the joint venture. If affiliate data is used, please indicate the sources of that data.

3. The submitting company's estimates of recoverable crude oil and natural gas resources for each tract within the NPR–A for which a bid was submitted. An explanation of how each estimate was arrived at, and the date of the estimate, should be supplied. If any of the estimates used by the company for the purpose of making bids on any of the tracts is different from the company's own estimates of those resources, such differences should be noted and explained.

4. The submitting company's estimate, if any has been made, of likely gravity and sulphur content of crude oil that it believes may be recoverable from each tract within the NPR–A for which a bid was submitted.

5. The submitting company's estimate of future production from proven reserves within PADD V of the submitting company and any affiliates, indicating the field from which these reserves will be produced, and the average annual production expected over the next ten years.

Additional Sale Information

A detailed statement of the terms and conditions of this lease offering may be obtained from the Alaska State Office, Bureau of Land Management or from the Fairbanks District Office, Bureau of Land Management, P.O. Box 1150, Fairbanks, AK 99707.

Curtis V. McVee,

State Director.

[FR Doc. 81-32308 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-84-M

Oil and Gas Leasing; National Petroleum and Reserve—Alaska, Lease Form

AGENCY: Bureau of Land Management, Interior.

ACTION: Final oil and gas lease form.

SUMMARY: This form, printed below, sets forth the terms and conditions under which oil and gas leases will be issued for lands within the National Petroleum Reserve in Alaska under the authority of the Department of the Interior Appropriations Act, Fiscal Year 1981 (Pub. L. 96–514; 94 Stat. 2964–2965), hereinafter referred to as the Act.

EFFECTIVE DATE: November 9, 1981.

ADDRESS: Any suggestions or inquiries should be sent to: Director (530), Bureau of Land Management, 1800 C Street, N.W., Washington, D.C. 20240.

FOR FURTHER INFORMATION CONTACT: Marcia E. Rohn (202) 343–7753.

SUPPLEMENTARY INFORMATION: The proposed oil and gas lease form for leasing in the National Petroleum Reserve—Alaska was published in the **Federal Register** on September 10, 1981, (46 FR 45205) with a 30-day comment period. Eleven comments were received on the proposed form, with eight coming from industry sources and two from Federal sources.

Most of the comments requested that a primary lease term of no less than 10 years be set out in section 1, rather than leaving a space for the lease term to be inserted at the time of lease issuance. The actual primary term for any lease will be set at the time the lands are offered for lease sale and may be for any term, not exceeding 10-years, that the Secretary of the Interior determines to be most effective in obtaining production. Since there may be circumstances when the lease term will be less than 10 years, this suggestion was not adopted.

Several comments requested that the phrase "so long thereafter as oil or gas is produced in paying quantities" found in section 1 be expanded to include language providing for extension of the lease terms by reason of drilling or reworking operations, either actual or constructive. This suggestion is consistent with the Act and the implementing regulations, 43 CFR 3135.1–5, and has been adopted.

Most comments objected to the requirement in section 2(b) for an approved surface use plan or permit to drill prior to entry upon the leased lands for the purposes of exploring and developing the lands. Under the provisions of the Act, geological and geophysical exploration in the National Petroleum Reserve—Alaska must be authorized by the Secretary. The Department of the Interior, is presently rewriting the regulations in Subpart 3045 of Title 43 of the Code of Federal Regulations that would set forth, among other things, the requirements for geophysical permits for leased and unleased lands within the Reserve. Since the rewrite of Subpart 3045 has not yet been completed the form has been amended to delete the requirement for an approved surface use plan and/or permit to drill prior to entry on the lands for purposes of geophysical exploration. However, consistent with the statute, the leases issued will be stipulated until the new Subpart 3045 is in effect to require approved geophysical permits prior to entry on the lands for geophysical investigations.

Several comments pointed out that the proposed lease form contained no sections in which the rentals and royalties were set out. Our intent in the proposed form was to set out the rental and royalty provisions at the top of the form, but we have reconsidered this approach. For clarity, the rental, minimum royalty, and production royalty requirements are now set out in section 2(d) as requested. These provisions contain blanks for the amounts to be inserted at the time the lease is prepared for issuance.

These comments also requested that the word "saved" be inserted between "removed" and "or sold" in the first sentence of section 2(d). The Act provides that the bidding systems used in the National Petroleum Reserve—Alaska lease sales shall be based on bidding systems included in section (205)(a)(1) (A) through (H) of the Outer Continental Shelf Lands Act Amendments of 1978. Since these subsections provided for royalties to be paid on "production saved, removed, or sold," the suggestion has been adopted.

One comment suggested that section 2(d)(1) grants the Secretary of the Interior uncontrolled authority to decide what the royalty basis should be and which could result in a lessee paying more in royalty than it receives for production. The Act does not authorize reduction in royalties except as provided under 43 CFR 3133.2 of the regulations.

As suggested by a few comments, the first sentence of section 2(e) of the form has been preceded by the phrase "Unless otherwise directed by the Secretary * * *" This will permit the Secretary to order, at his discretion, that rental payments may be made at some location other than the Bureau's Alaska State Office.

In the second sentence of section 2(e) of the form the word "advance" has been stricken and the word "minimum" inserted.

Sections 2(d)(1), 2(f), and 2(o) of the form have been expanded to include helium gas. This is consistent with section 1 of the form.

Some comments objected to the requirement in section 2(g) which requires a report with respect to stockholders, investments, depreciation, and costs. Contrary to the comments that such a report had never before been required of a lessee, this is a standard requirement of section 2(g) of Form 3120–7, Oil and Gas Lease (competitive Public Domain Lands). The word "stockholders" has been deleted because it is an inapplicable reference to the qualification requirements in the Mineral Leasing Act of 1920. The rest of the information may be necessary for computing royalty and the lessor wishes to reserve its right to obtain it if found necessary.

Two comments asked that the information obtained under the

provisions of sections 2(h) and 2(i) of the form should be held confidential unless the lessee grants authorization for release. These two sections set out the standard Departmental procedures for handling confidential material. These sections have been changed to clarify that the treatment of the records requested is also governed by the provisions of the Freedom of Information Act.

One comment suggested that the phrase "or of any prior lease or permit upon which the right to this lease was predicated before abandoning same" found in section 2(j) of the form be deleted. We agree that this phrase is inapplicable to leasing within the Reserve and have deleted it.

Section 2(k) of the form has been retitled "Taxes," and has been amended to clarify that the State referred to therein is the State of Alaska. The phrase, beginning with the words "to accord all workmen * * *" has been deleted as there is no statutory basis for its inclusion in the lease terms.

The phrase, "within ninety (90) days * * *" has been deleted from section 2(n) of the form.

Several comments suggested changes in section 2(r)(1) of the form. In response thereto, the term "thermal erosion" has been defined. Section 2(r)(1)(viii) of the form has been changed to clarify the scope of the restriction and to limit it so as not to unnecessarily deprive rural and native residents access to harvestable resources. The word "affected" has been replaced by the word "directed" and the word "reclaim" replaced by "rehabilitate."

No change was made to section 2(r) 3(l) of the form in response to the comment received. This section follows the Department's standard procedure for protecting antiquities and objects of historic value and is a standard lease term in the competitive Public Domain lease form, Form 3120–7.

In response to one comment received, section 2(r)(4) of the form has been changed to clarify the extent to which State and local pollution laws will govern lessee's activities. The provision has been changed to limit its scope to "applicable" State and local laws. The provision is not intended to imply that local or State laws which are in conflict with, or which are preempted by, Federal laws and regulations will apply to lessee's activities on the leasehold.

One comment requested deletion of section 4 of the form in its entirety on the basis that the power to control rates of production rests solely with the Secretary of Energy and not the Secretary of the Interior. Under 42 U.S.C. 7153, the Secretary of the Interior retains the responsibility of enforcing all regulations applicable to the leasing of NPR–A, including lease terms and production rates. The last sentence in section 4 of the form relating to unitization has been deleted, however, because the Act does not give the Secretary of the Interior specific authority to allow unitization of leases. Without specific legislative authority, unitization cannot be allowed.

At the suggestion of several comments, section 7 of the form which provides for cancellation or termination of the lease for failure to comply with the Act, the regulations, or the lease terms has been expanded to include language assuring the lessee that written notice of default will be provided to the lessee. This provision is consistent with the applicable regulations, 43 CFR 3136.

Some comments requested that a savings clause be included in the lease which would give the lessee time to restore production should production cease after the primary term. Suspension of lease terms cannot be allowed unless it has been specifically authorized by statute. Since the Act does not specifically authorize suspension of lease terms, it is not an available tool for use in connection with leases within the National Petroleum Reserve in Alaska.

In addition to the above noted changes to the final form, minor changes have been made to correct typographical errors, to clarify certain provisions and to provide consistency with the final rules.

Robert F. Burford,

Director.

The final form is set forth as follows:

United States Department of the Interior, Bureau of Land Management

Oil and Gas Lease (National Petroleum Reserve in Alaska)

This Indenture of lease entered into, as of , by and between the United States of America, through the Bureau of Land Management, hereinafter called lessor, and

hereinafter called lessee, under, pursuant, and subject to the terms and provisions of the Department of the Interior Appropriations Act, Fiscal Year 1981 (Pub. L. 96–514; 94 Stat. 2964–2965), hereinafter referred to as the Act, the Naval Petroleum Reserves Production Act of 1976 (42 U.S.C 6504 et seq.), and to all reasonable regulations of the Secretary of the Interior now or hereafter in force when not inconsistent with any express and specific provisions herein, which are made a part hereof.

Witnesseth:

Sec. 1. *Rights of lessee.*—That lessor, in consideration of rents and royalties to be paid, and the conditions and covenants to be observed as herein set forth, does hereby grant and lease to lessee, subject to the terms of this lease, the exclusive right and privilege to drill for, mine, extract, remove, and dispose of all the oil and gas deposits, including helium gas, in or under the following-described tracts of land situated in the National Petroleum Reserve in Alaska: containing—acres, more or less, together with the right to construct and maintain thereupon all works, buildings, plants, waterways, roads, telephone lines, pipelines, reservoirs, tanks, pumping stations, or other structures necessary to the full enjoyment thereof, for a period of — years, and so long thereafter as oil or gas is produced in paying quantities; or so long as drilling or reworking operations, actual or constructive, as approved by the Secretary, are conducted thereon.

Sec. 2. In consideration of the foregoing, lessee agrees:

(a) *Bonds.*—To maintain at all times the bond required by regulation prior to the issuance of the lease, except that where there has been an approved designation of operator or agent or approved operating agreement, an operator's bond of equal coverage may be substituted for lessee's bond.

(b) *Operations.*—(1) Not to enter upon the lands for the purpose of conducting geophysical operations without the approval of the authorized officer in accordance with the attached stipulations or without an approved exploration permit under 43 CFR 3045, and

(2) Not to enter upon the leased lands for the purpose of exploration, other than that described in the preceding paragraph, or development without first obtaining an approved surface use plan or permit to drill in accordance with the oil and gas operating regulations, 30 CFR Part 221, and any notice, order, or generalized instructions in effect at the time the application for such surface use plan or permit to drill is approved.

(c) *Wells.*—(1) To drill and produce all wells necessary to protect the leased land from drainage by wells on lands not the property of lessor, or lands of the United States leased at a lower royalty rate, in lieu of any part of such drilling and production, with the consent of the Director of the Geological Survey, to compensate lessor, in full, each month for the estimated loss of royalty through drainage in the amount determined by said Director.

(2) At the election of lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the field or area in which the leased lands are situated, which is authorized and sanctioned by applicable law or by the Secretary of the Interior.

(3) Promptly, after due notice in writing, to drill and produce such other wells as the Secretary of the Interior may reasonably require in order that the leased premises may be properly and timely developed and, if discovery is made, produced in accordance with good operating practice.

(d) *Rentals and royalties.*—To pay rentals and royalties as follows:

Rentals. With respect to each lease year commencing prior to the discovery of oil and gas on the leased area, to pay the lessor on or before the first day of each lease year a rental of $—— per acre or fraction thereof.

Minimum Royalty. To pay the lessor at the expiration of each lease year commencing after discovery, a minimum royalty of $—— per acre or fraction thereof or, if there is production, the difference between actual royalty required to be paid with respect to such lease year and the prescribed minimum royalty if the actual royalty paid is less than the minimum royalty.

Royalty on Production. To pay the lessor a royalty, as indicated below, in amount or value of production removed, saved, or sold from the leased lands:

1. A fixed royalty of — percent.
2. A sliding scale royalty as set forth in the schedule attached to and made a part thereof.

(1) It is expressly agreed that the Secretary of the Interior may establish reasonable minimum values for purposes of computing royalty on any or all oil, gas, natural gasoline, helium gas, and other products obtained from gas due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, to the price received by lessee, to posted prices, and to other relevant matters and, whenever appropriate, after notice and opportunity to be heard.

(2) When paid in value, such royalties on production shall be due and payable monthly on the last day of the month next following the month in which produced. When paid in amount of production, such royalty products shall be delivered in merchantable condition on the premises where produced without cost to lessor, unless otherwise agreed to by the parties hereto, at such times and in such tanks provided by lessee as reasonably may be required to hold such royalty oil or other products in storage beyond the last day of the month next following the month in which produced nor be responsible or held liable for the loss of destruction of royalty oil or other products in storage from causes over which the lessee has no control.

(3) Rentals or minimum royalties may be waived, suspended, or reduced; and royalties on the entire leasehold or any portion thereof segregated for royalty purposes may be reduced if the Secretary of the Interior finds that, for the purpose of encouraging the greatest ultimate recovery of oil or gas and in the interest of conservation of natural recources, it is necessary, in his /her judgment to do so in order to promote development, or because the lease cannot be successfully operated under the terms fixed herein.

(e) *Payments.*—Unless otherwise directed by the Secretary, to make rental payments to the Alaska State Office, Bureau of Land Management. Production royalties and minimum royalties shall be paid to the Royalty Management Program, United States Geological Survey. All remittances owing to the Bureau of Land Management shall be made payable to the Bureau of Land Management, those to the Geological Survey shall be made payable to the United States Geological Survey. If there is no well on the leased lands capable of producing oil or gas in paying quantities, the lease shall terminate in the lessee fails to pay the annual rental in full on or before the anniversity date and such failure continues for more than 30 days after a notice of delinquent rental has been delivered to the lessee's record post office address.

(f) *Contracts for disposal of products.*—To file with the Regional Conservation Manager of the Geological Survey not later than thirty (30) days after the effective date thereof any contract or evidence of other arrangement for the sale or disposal of oil, gas, natural gasoline, helium gas, and other products of the leased land: *Provided,* That nothing in any such contract or other arrangement shall be construed as modifying any of the provisions of this lease, including, but not limited to, provisions relating to gas waste, taking royalty in kind, and the method of computing royalties due as based on a minimum evaluation and in accordance with the Oil and Gas Operating Regulations; and each such contract shall include a provision that the lessor shall have access to any of the purchase information which may be necessary to determine the value of royalty.

(g) *Statements, plats, and reports.*—At such times and in such form as lessor may prescribe, to furnish detailed statements showing the amounts and quality of all products removed and sold from the lease, the proceeds therefrom, and the amount used for production purposes or unavoidable lost; and a plat showing development work and improvements on the leased lands; and a report with respect to, investments, depreciation, and costs.

(h) *Well records.*—To keep a daily drilling record, a log, and complete information on all well surveys and tests in a form acceptable to or prescribed by lesser of all wells drilled on the leased lands and an acceptable record of all subsurface investigations affecting said lands, and to furnish them or copies thereof, to lesser when required. All information obtained under this paragraph, upon request of lessee, shall not be open to inspection by the public, except as may be required by the Freedom of Information Act (5 U.S.C. 552) until the expiration of the lease.

(i) *Inspection.*—To keep open at all reasonable times for the inspection of any duly authorized officer of the Department, the leased premises and all wells, improvements, machinery, and fixtures thereon and all books, accounts, maps and records relative to operations and surveys on investigations on the leased lands or under the lease. All information obtained pursuant to any such inspection, upon request of lessee, shall not be open to inspection by the public, except as may be required by the Freedom of Information Act (5 U.S.C. 552) until the expiration of the lease.

(j) *Diligence, prevention of waste, health and safety of workmen.*—To exercise reasonable diligence in drilling and producing the wells herein provided for unless consent to suspend operations temporarily is granted by lessor, to carry on all operations in accordance with approved methods and practices as provided in the Oil and Gas Operating Regulations, having due regard for the prevention of waste of oil or gas or damage to deposits or formations containing oil, gas, water, or other mineral deposits, for conservation of gas energy, for the preservation and conservation of the property for future productive operation and for the health and safety of workmen and employees; to plug properly and effectively as wells drilled in accordance with the provisions of this lease; to cary out at expense of lessee all reasonable orders of lessor relative to the matters in this paragraph, and that on failure of lessee so to do, lessor shall have the right to enter on the property and to accomplish the purpose of such orders at lessee's cost: *Provided,* That lessee shall pot be held responsible for delays or casualties occasioned by causes beyond lessee's control.

(k) *Taxes.*—To pay when due, all taxes lawfully assessed and levied under the laws of the State of Alaska or the United States upon improvements, oil and gas produced from the lands hereunder, or other rights, property or assets of lessee.

(l) *Equal Opportunity Clause.*—To comply with all provisions of E.O. No. 11246 of September 24, 1965, as amended, and the rules, regulations and relevant orders of the Secretary of Labor.

(m) *Certification of nonsegregated facilities.*—By entering into this lease, the lessee certifies that lessee does not and will not maintain or provide for lessee's employees any segregated facilities at any of lessee's establishments, and that lessee does not and will not permit lessee's employees to perform their services at any location, under lessee's control, where segregated facilities are maintained. The lessee agrees that a breach of this certification is a violation of the Equal Opportunity Clause in this lease. As used in this certification, the term "segregated facilities" means, but is not limited to, any waiting rooms, work areas, rest rooms and wash rooms, restaurants and other eating areas, time clocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. Lessee further agrees that (except where lessee has obtained identical certifications from proposed contractors and subcontractors for specific time periods) lessee will obtain identical certifications from proposed contractors and subcontractors prior to the award of contracts or subcontracts exceeding $10,000 which are not exempt from the provisions of the Equal Opportunity Clause; that lessee will retain such certifications of lessee's files; and that lessee will forward the following notice to such contractors and subcontractors (except where the proposed contractor or subcontractor has submitted identical certifications for specific time periods).

Notice of prospective contractors and subcontractors of requirement for certification of nonsegregated facilities.—A

Certification of Nonsegregated Facilities, as required by the May 9, 1967 order (32 FR 7439, May 19, 1967) on Elimination of Segregated Facilities, by the Secretary of Labor, must be submitted prior to the award of a contract or subcontract exceeding $10,000 which is not exempt from the provisions of the Equal Opportunity Clause. The certification may be submitted either for each contract and subcontract or for all contracts and subcontracts during a period (i.e., quarterly, semiannually, or annually).

(n) *Assignment of oil and gas lease or interest therein.*—As required by 43 CFR 3135, to file for approval by the lessor any instrument of transfer made of this lease or any interest therein, including assignments of record title, operating agreements and subleases.

(o) *Pipelines to purchase or convey at reasonable rates and without discrimination.*—If owner, or operator, or owner of a controlling interest in any pipeline or of any company operating the same which may be operated accessible to the oil or gas derived from lands under this lease, to accept and convey and, if a purchaser of such products, to purchase at reasonable rates and without discrimination the oil or gas of the Government or of any citizen or company not the owner of any pipeline, operating a lease or purchasing or selling oil, gas, natural gasoline, or other products, helium gas, produced or transported under the provisions of the Act, under the provisions of the Mineral Leasing Act of 1920 (41 Stat. 437, 30 U.S.C. 181 *et seq.*), or under the Outer Continental Shelf Lands Act (43 U.S.C. 1331 *et seq.)*

(p) *Lands patented with oil and gas deposits reserved to the United States.*—To comply with all statutory requirements and regulations thereunder, if the lands embraced herein have been or shall hereafter be disposed of under the laws reserving to the United States the deposits of oil and gas therein, subject to such conditions as are or may hereafter be provided by the laws reserving such oil or gas.

(q) *Reserved or segregated lands.*—If any of the land included in this lease is embraced in a reservation or segregated for any particular purpose, to conduct operations thereunder in conformity with such requirements as may be made by the Director, Bureau of Land Management, for the protection and use of the land for the purpose for which it was reserved or segregated, so far as may be consistent with the use of the land for the purpose of this lease.

(r) *Protection of the environment including the surface, antiquities and objects of historic value, and other resources and improvements.*—To comply with the Act, the Naval Petroleum Reserves Production Act of 1976 (42 U.S.C. 6504, et seq.), the National Environmental Policy Act (83 Stat. 852; 42 U.S.C. 4321–4347), the Endangered Species Act of 1973, as amended, (16 U.S.C. 1531–1534) and other relevant statutes, the oil and gas leasing regulations (43 CFR 3130) and the oil and gas operating regulations (30 CFR 221).

(1) *General.*—Lessee shall take such steps as required by the drilling permit, the attached stipulations, or the authorized officer to prevent activities or operations on the leased lands from: (i) causing or contributing to soil erosion and/or thermal erosion (i.e., melting of permafrost by induced heat from lessee's activities or equipment) damage to vegetative cover on Federal or non-Federal lands in the vincinity; (ii) polluting soil, air, or water, (iii) creating hazards to wildlife or depriving them of the use of the natural elements of their habitat; (iv) disturbing the surface or damaging areas of scenic value or natural beauty; (v) damaging or removing improvements owned by the United States or other parties; (vi) destroying, damaging, or removing fossils, historic or prehistoric ruins or artifacts; (vii) damaging, injuring, or harming harvestable resources; or (viii) situations which will unnecessarily deprive rural or native residents access to harvestable resources, (e.g., care in siting drill pads, access routes, etc., so as not to conflict with laws and regulations governing subsistence). Lessee shall, prior to the termination of bond liability or at any other time when required and in the manner, directed by lessor, rehabilitate all lands the surface of which has been disturbed, dispose of all debris or solid waste, repair the offsite and onsite damage caused by lessee's activity or activities incidental thereto, rehabilitate access roads or trails and remove structures. Lessor may prescribe, by stipulations to be subsequently included in this lease or through the authorized officer, the steps to be taken by lessee to protect or rehabilitate the environment both on and off the lands, and improvements thereon whether or not the improvements are owned by the United States.

(2) *Use of other resources.*—Mineral materials from public lands and water from public water reserves or water developed by the Bureau of Land Management or its lessees, licensees, or permittees, except water rights established under State law acquired by such lessees, licensees, or permittees, may be used only with advance authorization from and on terms and conditions imposed by the authorized officer.

(3) *Antiquities and objects of historic value*

(i) Lessee shall immediately bring to the attention of the authorized officer any and all American antiquities or other objects of historic or scientific interest including, but not limited to, historic or prehistoric ruins, fossils, or artifacts discovered as a result of operations under this lease, and to leave such item(s) or condition(s) intact. Failure to comply with any of the terms and conditions imposed by the authorized officer with regard to the preservation of antiquities shall constitute a violation of the Antiquities Act (16 U.S.C. 431–433), and

(ii) If the authorized officer determines that archaeological values exist or may exist on the lands within the lease and that they might be impaired by oil and gas operations, lessee will engage a recognized authority on archaeology acceptable to the Bureau of Land Management to survey and salvage, in advance of any operations, such values on the lands involved. The responsibility for and cost of this survey and salvage will be that of lessee.

(4) *Pollution Control.*—Lessee agrees that this lease is subject to all applicable pollution control legislation at the Federal, State, or local level. Such legislation includes, but is not limited to, the Clean Air Act, as amended (77 Stat. 392; 42 U.S.C. 1857, *et seq.*), the Refuse Act of 1899 (30 Stat. 1152; 33 U.S.C. 407–409), the Federal Water Pollution Control Act (62 Stat. 1155; 33 U.S.C. 1151–1161), and the Solid Waste Disposal Act, as amended, (42 U.S.C. 3251, et seq.)

(5) *Joint Use of Facilities.*—Lessee agrees to participate in joint use of airstrips and other on-lease support facilities where the lessor deems it necessary to insure adequate environmental protection.

(6) *Stipulations.*—To comply with stipulations attached hereto which are made a part of the lease or the approved Application for Permit to Drill.

(s) *Deliver premises in case of forfeiture.*—If this lease is forfeited, deliver up to lessor in good order and condition the land leased including all improvements which are necessary for the preservation of producing wells.

Sec. 3. The lessor reserves:

(a) *Easement and rights-of-way.*—The right to permit for joint or several use easements or rights-of-way upon, through, or in the leased land as may be necessary or appropriate to the working of the same or of other lands, and the treatment and shipment of products thereof by or under authority of the Government, its lessees or permittees, and for other public purposes.

(b) *Disposition of surface.*—The right to lease, sell, or otherwise dispose of the surface of the leased lands under existing law or laws hereafter enacted or to dispose of any resource in such lands which will not unreasonably interfere with operations under the lease.

(c) *Monopoly and fair prices.*—Full power and authority to promulgate and enforce all orders necessary to assure the sale of the production of the leased lands to the United States and to the public at reasonable prices, to protect the interest of the United States, to prevent monopoly, and to safeguard the public welfare.

(d) *Taking of royalties.*—All rights to take royalties in kind or in value of production.

(e) *Casing.*—All rights to purchase casing and to lease or operate valuable water wells.

Sec. 4 *Drilling and producing restrictions.*—It is agreed that the rate of exploring and developing and the quality and rate of production from the lands covered by this lease shall be subject to control in the public interest by the Secretary of the Interior, and in the exercise of his judgment the Secretary may take into consideration, among other things, Federal and State laws, and regulations issued thereunder, or lawful agreements among operators regulating either drilling or production, or both.

Sec. 5. *Surrender of lease.*—Lessee may surrender this lease in total or as to any compact area therein of not less than 640 acres by filing a written relinquishment, in triplicate, with the Bureau of Land Management's Alaska State Office, which shall be effective as of the date of filing, subject to the continued obligation of lessee and his surety to make payment of all accrued rentals and royalties and to place all

wells on the land to be relinquished condition for suspension or abandonment in accordance with applicable lease terms and regulations. If the lease is partially relinquished, neither the relinquished lands nor the retained lands shall be less than a compact area of 640 acres.

Sec. 6. *Removal of machinery, equipment, etc., on termination of lease.* Upon expiration, termination or relinquishment of the lease, lessee shall have the privilege at any time within a period of two years thereafter of removing from the premises all machinery, equipment, tools, and materials other than improvements needed for producing wells. Any materials, tools, appliances, machinery, structures, and equipment subject to removal as above provided, which are allowed to remain on the leased land, shall become the property of lessor on expiration of the two-year period or such extension thereof as may be granted because of adverse climatic conditions throughout said period: *Provided,* That lessee shall remove any or all such property, when so directed by lessor.

Sec. 7. *Proceedings in case of default.*—If lessee shall not comply with any of the provisions of the Act or the applicable regulations thereunder or of this lease, or shall make default in the performance or observance of any of the terms of this lease, this lease may be cancelled or terminated, if such default or failure to comply continues for more than 30 days after a notice thereof has been delivered by registered or certified mail to the lessee's record post office address. This provision shall not be construed to prevent the exercise by lessor of any legal or equitable remedy which lessor might otherwise have. Upon cancellation or termination of this lease, any casing, material, or equipment determined by the lessor to be necessary for use in plugging or preserving any well drilled on the leased land shall become the property of lessor. A waiver of any particular cause of cancellation or termination shall not prevent the cancellation or termination of this lease for any other cause of cancellation or termination, or for the same cause occurring at any other time.

Sec. 8. *Heirs and successors in interest.*—It is further agreed that each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrator, successors, or assigns of the respective parties hereto.

Sec. 9. *Unlawful interest.*—It is also further agreed that no Member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified and during his continuance in office, and that no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4(a)(1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of Sec. 3741 of the Revised Statutes of the United States, (41 U.S.C. Sec. 22) as amended, and Secs. 431, 432, and 433, Title 18 U.S.C., relating to contracts, enter into and form a part of this lease so far as the same may be applicable.

Sec. 10. *Special Stipulations.*—(a) Special stipulations deemed necessary and appropriate by the authorized officer for mitigating reasonably foreseeable and significant adverse impacts on the surface resources [ ] are [ ] are not attached hereto and made a part hereof.

(b) This lease [ ] does [ ] does not encompass lands within Special Areas and additional stipulations necessary to comply with Sec. 104 of the Naval Petroleum Reserves Production Act of 1976 (42 U.S.C. 6504) [ ] are [ ] are not attached hereto and made a part hereof.

(c) The lessor reserves the right to impose additional stipulations for the purposes described in sections (a) and (b) of this paragraph at the time of approval of the surface use plan and/or the drilling permit.

The United States of America

By _____
(Signature of Lessee) (Date)

_____
(Authorized Officer)

[FR Doc. 81-32309 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-84-M

Lakeview District Advisory Council; Meeting

Notice is hereby given in accordance with Pub. L. 94-579 and 43 CFR 1780 that a meeting of the Lakeview District Advisory Council will be held on December 15, 1981. The meeting will begin at 10:00 A.M. at the Lakeview District Office at 1000 So. Ninth St. Lakeview, Oregon.

The agenda is:

1. Update on MFP and the decisions.
2. Range Improvement Policy.
3. Status of New Council.

The meeting is open to the public and news media.

Interested persons may make oral statements before the Council or file written statements for the Council's consideration. Persons wishing to make oral statements are asked to notify the Lakeview District Manager at the above address by close of business December 11, 1981.

Summary minutes of the Council Meeting will be maintained in the District Office and available for public inspection (during regular business hours) within 30 days following the meeting.

Richard A. Gerity,

District Manager.

October 27, 1981.

[FR Doc. 81-32323 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-08-M

National Park Service

Cities Service Co.; Availability of Plan of Operations and Environmental Analysis for the Purpose of Conducting a Seismic Survey

Notice is hereby given in accordance with § 9.52(b) of Title 36 of the Code of Federal Regulations that the National Park Service has received from Cities Service Company a plan of operations for the purpose of conducting a seismic survey within Padre Island National Seashore, Kenedy County, Texas.

The Plan of Operations and Environmental Analysis are available for public review and comment for a period of 30 days from the publication date of this notice (until December 9, 1981) in the Office of the Superintendent, Padre Island National Seashore, 9405 South Padre Island Drive, Corpus Christi, Texas 78418; and the Southwest Regional Office, National Park Service, 1100 Old Santa Fe Trail, Santa Fe, New Mexico 87501. Copies of the document are available from Padre Island National Seashore and will be sent, upon request, to individuals or groups at a charge of $11.70 per copy, pursuant to the Freedom of Information Act. The documents are 117 pages in length.

Dated: October 29, 1981.

Jack Neckels,

Acting Regional Director, Southwest Region.

[FR Doc. 81-32374 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-70-M

Colorado Henderson Petroleum Corp.; Availability of Plan of Operations and Environmental Analysis for the Purpose of Drilling an Exploratory Oil/Natural Gas Well No. 2

Notice is hereby given in accordance with § 9.52(b) of Title 36 of the Code of Federal Regulations that the National Park Service has received from Colorado Henderson Petroleum Corporation a plan of operations for the purpose of drilling an exploratory oil/natural gas well within State Tract 180, Padre Island National Seashore, Texas.

The Plan of Operations and Environmental Analysis are available for public review and comment for a period of 30 days from the publication date of this notice (until December 9, 1981) in the Office of the Superintendent, Padre Island National Seashore, 9405 South Padre Island Drive, Corpus Christi, Texas 78418; and the Southwest Regional Office, National Park Service, 1100 Old Santa Fe Trail, Santa Fe, New Mexico 87501. Copies of the document are available from Padre

Island National Seashore and will be sent, upon request, to individuals or groups at a charge of $8.90 per copy, pursuant to the Freedom of Information Act. The documents are 89 pages in legnth.

Dated: October 29, 1981.

Jack Neckels,

Acting Regional Director, Southwest Region.

[FR Doc. 81-32375 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-70-M

National Register of Historic Places; Notification of Pending Nominations

Nominations for the following properties being considered for listing in the National Register were received by the National Park Service before October 30, 1981. Pursuant to § 60.13 of 36 CFR Part 60 written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the National Register, National Park Service, U.S. Department of the Interior, Washington, D.C. 20243. Written comments should be submitted by November 24, 1981.

Carol D. Shull,

Acting Keeper of the National Register.

FLORIDA

OPA-LOCKA Thematic Resources.
Reference—see individual listings under Dade County

Dade County

Homestead vicinity, *Offshore Reefs Archeological District (Triumph, Long, Ajax, Pacific)*
Opa-Locka, *Hurt, Harry, Building (Opa-Locka Thematic Resources)* 490 Ali-Baba Ave.
Opa-Locka, *Opa-Locka Company Administration Building (Opa-Locka Thematic Resources)* 777 Sharazad Blvd.

LOUISIANA

Caddo Parish

Shreveport, *Caspiana House*, Louisiana State University campus

NEW MEXICO

Lincoln County

Capitan vicinity, *Wizard's Roost*

[FR Doc. 81-32373 Filed 11-6-81; 8:45 am]

BILLING CODE 4310-70-M

INTERSTATE COMMERCE COMMISSION

[Docket No. AB-43 (Sub-No. 81)]

Illinois Central Gulf Railroad Co.—Abandonment—in Mobile County, AL; Findings

Notice is hereby given pursuant to 49 U.S.C. 10903 that the Commission, Review Board Number 3, has issued a certificate authorizing the Illinois Central Gulf Railroad Company to abandon its rail line between milepost 0 at Government Street Station (Mobile, AL) to milepost 1.66 at Mertz, a distance of 1.66 miles, all in Mobile, Mobile County, AL, subject to certain conditions. Since no investigation was instituted, the requirement of § 1121.38(b) of the Regulations that publication of notice of abandonment decisions in the **Federal Register** be made only after such a decision becomes administratively final was waived.

Upon receipt by the carrier of an actual offer of financial assistance, the carrier shall make available to the offeror the records, accounts, appraisals, working papers, and other documents used in preparing Exhibit I (§ 1121.45 of the Regulations). Such documents shall be made available during regular business hours at a time and place mutually agreeable to the parties.

The offer must be filed with the Commission and served concurrently on the applicant, with copies to Ms. Ellen Hanson, Room 5417, Interstate Commerce Commission, Washington, DC 20423, no later than 10 days from publication of this Notice. The offer, as filed, shall contain information required pursuant to § 1121.38(b) (2) and (3) of the Regulations. If no such offer is received, the certificate of public convenience and necessity authorizing abandonment shall become effective 30 days from the service date of the certificate.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81-32315 Filed 11-6-81; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-43 (Sub-No. 75)]

Illinois Central Gulf Railroad Co.—Abandonment—Between Pontiac and Flanagan, IL; Findings

The Commission has found that the public convenience and necessity of the Illinois Central Gulf Railroad Company to abandon its Pontiac District, extending from railroad milepost 107.45 in Pontiac, IL to milepost 118.80 at Flanagan, IL, in Livingston County, IL, a distance of 11.35 miles. A certificate will be issued authorizing this abandonment unless within 15 days after this publication the Commission also finds that: (1) A financially responsible person has offered assistance (through subsidy or purchase) to enable the rail service to be continued; and (2) it is likely that the assistance would fully compensate the railroad.

Any financial assistance offer must be filed with the Commission and served concurrently on the applicant, with copies to Ms. Ellen Hanson, Room 5417, Interstate Commerce Commission, Washington, DC 20423, no later than 10 days from publication of this Notice. Any offer previously made must be remade within this 10-day period.

Information and procedures regarding financial assistance for continued rail service are contained in 49 U.S.C. 10905 and 49 CFR 1121.38.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81-32314 Filed 11-6-81; 8:45 am]

BILLING CODE 7035-01-M

[Vol. No. 193]

Motor Carriers; Permanent Authority Decisions; Restriction Removals; Decision-Notice

Decided: November 3, 1981.

The following restriction removal applications, filed after December 28, 1980, are governed by 49 CFR 1137. Part 1137 was published in the **Federal Register** of December 31, 1980, at 45 FR 86747.

Persons wishing to file a comment to an application must follow the rules under 49 CFR 1137.12. A copy of any application can be obtained from any applicant upon request and payment to applicant of $10.00.

Amendments to the restriction removal applications are not allowed.

Some of the applications may have been modified prior to publication to conform to the special provisions applicable to restriction removal.

Findings

We find, preliminarily, that each applicant has demonstrated that its requested removal of restrictions or broadening of unduly narrow authority is consistent with 49 U.S.C. 10922(h).

In the absence of comments filed within 25 days of publication of this decision-notice, appropriate reformed authority will be issued to each applicant. Prior to beginning operations under the newly issued authority, compliance must be made with the normal statutory and regulatory requirements for common and contract carriers.

By the Commission, Restriction Removal Board, Members Sporn, Ewing, and Shaffer.

Agatha L. Mergenovich,

Secretary.

MC 83726 (sub-4)X, filed October 9, 1981. Applicant: JOSEPH C. LAVOIE, 50 Ident Road, P.O. Box 161, South

Windsor, CT 06074. Representative: Gerald A. Joseloff, 410 Asylum Street, Hartford, CT 06103. Sub-No. 1, (a) broaden to "building materials" from brick, and remove "except commodities in bulk"; (b) broaden to countywide authority: Hartford County, CT (Berlin, Windsor Locks, Hartford, and East Windsor Hill), Bristol, Plymouth and Worcester Counties, MA (Taunton, New Bedford, and Milford), and Rensselaer, Washington, Saratoga, Schnectady, Albany, Greene, and Columbia Counties, NY (points in NY within 25 miles of Albany); (c) remove the ex-rail restriction; and (d) remove "except Taunton, Milford, and New Bedford" on service to MA.

MC 106893 (Sub-19)X, filed October 28, 1981. Applicant: PHILLIP G. WIEDERHOLD and EDWARD E. WIEDERHOLD, a partnership, d.b.a. WIEDERHOLD BROTHERS, 5224 Whalen Street, Elkton, MI 48731. Representative: James R. Davis, Esq., Tenth Floor, Michigan National Tower, Lansing, MI 48933. Subs 1, 8, 10, 11, 15 and 17, Broaden: Subs 1, 8, and 15, fertilizer or fertilizer, in bags or in bulk, to "chemicals and related products"; clay products and stone in Sub 8 and stone in Sub 10 to "clay, concrete, glass or stone products"; roofing and roofing materials in Sub 11 to "building materials"; fabricated wood products in Sub 17 to "lumber and wood products"; sugar in Sub 10 to "food and related products"; Sub 1, to Lucas, Wood and Ottawa Counties, OH from Toledo, Ohio and to Huron, Sanilac, St. Clair, Lapeer, Tuscola, Genesee, Saginaw, Bay, Arenac, Iosco, Alcona, Ogemaw, Gladwin and Midland Counties, MI from Elkton and points within 50 miles of the same; Sub 8 to Monroe, Wayne, Wastenaw, Oakland and Macomb Counties, MI from Detroit, MI; Cook County and Will County, IL from Chicago and Chicago Heights, IL; Sub 10, to Huron, Tuscola and Sanilac Counties, MI from Sebewaing, Caro and Croswell, MI; removing "except Toledo and Rossford, Ohio"; Sub 11 to "Cuyahoga County, OH from Cleveland, Ohio"; Sub 17 to Huron County, MI from Elkton, MI facility; all Subs to radial authority.

MC 103926 (Sub-109)X, filed October 28, 1981. Applicant: W. T. MAYFIELD SONS TRUCKING CO. INC., P.O. Box 947, Mableton, GA 30059. Representative: Kim G. Meyer, 235 Peachtree St., N.E., Suite 1200, Atlanta, GA 30303. Sub 105F: (1) Broaden overhead traveling cranes and gantry cranes, and parts and attachments and materials, equipment and supplies (except commodities in bulk) used in the manufacture, installation, and distribution thereof to "machinery, and materials, equipment and supplies used in the manufacture, installation, and distribution thereof"; (2) remove the facilities limitation and change Panama City, FL to Bay County; and (3) change one-way to radial authority.

MC 111401 (Sub-625)X, filed October 15, 1981. Applicant: GROENDYKE TRANSPORT, INC., 2510 Rocky Island Blvd., P.O. Box 632, Enid, OK 73701. Representative: David E. Driggers, 1600 Lincoln Center Building, 1660 Lincoln Street, Denver, CO 80264. Sub-Nos. 12, 47, 49, 50, 52, 58, 65, 73, 75, 80, 82, 86, 92, 108, 110, 118, 123, 128, 139, 143, 145, 153, 156, 157, 163, 165, 170, 174, 199, 201, 219, 232, 234, 240, 241, 253, 271, 278, 289, 291, 292, 297, 298, 302, 306, 309, 320, 335, 349, 355, 367, 371, 379, 392, 393, 397, 401, 402, 422G, 426G, 428G, 431, 435, 436, 437, 444, 446, 455, 459, 464, 466, 471, 483, 487, 488, 491, 497, 498, 503, 507, 515F, 522, 530F, 531F, 537F, 538F, 543F, 555F, 556F, 558, 565F, 574F, 579F, 591F, and E-letter notices E2, E3, E4, E8, E10, E11, E12, E15, E16, E18, E21, E22, E23, E25, E27, E30, E33, E34, E38, E39, E43, E44, E45, E46, E47, E48, E50, E52, E56, E58, E61, E63, E66, E67, E68, E69, E70, E71, E72, E73, E76, E78, E79, E80, E82, E83, E84, E85, E86, E87, E89, E90, E91, E92, E93, E94, and E95. (1) broaden to "commodities in bulk" from numerous commodities presently transported in bulk, such as: anhydrous ammonia, gasoline, petroleum and petroleum products, aviation and motor fuel, lubricating & transformer oil, turpentine, fertilizer solutions, ingredients and compounds, wax, naphthas, carbon black, chemicals, petrochemicals, flour, phenol, formaldehyde, dimethyl ether, methyl formate, dimethyl formamide, plastics and resins, methanol, wheat products, asphalt and asphalt rejuvenator, liquid animal feed and feed supplements, inedible bones, furfuryl alcohol, processed clay, dried distiller solubles, soybean meal, inedible tallow, sodium dichromate, salt solutions, acids, industrial waste material, and paradimethoxybenzene; (2) delete restrictions with reference to: (a) exceptions of "anhydrous ammonia, liquefied petroleum gases, acids and chemicals, lubricating oils, liquid hydrogen, nitrogen and oxygen, animal and poultry feeds and ingredients, beverages and spirits, molasses, and corn flour"; (b) prohibiting the transportation of named commodities to and from indicated points, in Sub-Nos. 50, 110, 464, E58 and E79; (c) limiting transportation of named commodities "in tank or hopper-type vehicles," "in mixed loads," and "in foreign commerce"; and (d) "originating at and destined to" restrictions in Sub-Nos. 199, 219, 240, 335, 393, 402 and 446; (3) change territorial descriptions to radial descriptions; (4) broaden to countywide authority: Sub-Nos. 12, 65, and 232, Moore County, TX (Etter, and points within 5 miles thereof); Sub-No. 47, Lea County, NM (Hobbs); Sub-Nos. 47 and 50, Butler County, KS (Augusta, and points within 5 miles thereof); Sub-Nos. 49 and E16, Otero County, Co (La Junta, CO); Sub-No. 50 Tillman and Carter Counties, OK (Grandfield and Ardmore); Sub-Nos. 52 and 82, Kay County, OK (Ponca City); Sub-Nos. 52 and 488, Caddo Parish, LA (Shreveport); Sub-Nos. 52, 379, 444, and 565, Oklahoma County, OK (Oklahoma City); Sub-No. 52 Rapides, Natchitoches and Beauregard Parishes, LA (Alexandria, Natchitoches, and De Ridder); Sub-Nos. 65, 108, and 402, Hutchinson County, TX (Borger); Sub-No. 73, Harris and Gregg Counties, TX (Chaison, Houston, and Longview); Sub-No. 75, Mayes County, OK (plantsite near Pryor); Sub-Nos. 80 and 392, Jefferson County, TX (Beaumont); Sub-Nos. 82 and 110, Payne, Garvin and Pawnee Counties, OK (Sunray, Cushing, Wynnewood, and Cleveland); Sub-Nos. 82, 466, 537, and 565, Caddo County, OK (Cyril); Sub-Nos. 82, 110, 292, 531, Tulsa and Osage Counties, OK (Tulsa); Sub-No. 86, San Juan County, NM (Wingate and Farmington); Sub-No. 92, Lea County, NM (Eunice, Witco, and Johnson Siding), Phillips and Pulaski Counties, AR (Helena, West Helena, and Little Rock), Shawnee County, KS (Topeka), and Ottawa County, OK (Miami); Sub-No. 108, Potter County, TX (Amarillo); Sub-No. 110, Carter and Stephens Counties, OK (Ardmore and Duncan); Sub-Nos. 118, 128, 139, 145, 199, 367, Gray County, TX (Kings Mill); Sub-Nos. 118, E10, E11, Cook and McHenry Counties, IL (Chicago and Ringwood); Sub-No. 118, Lorain County, OH (Avon Lake); Sub-No. 123, Grayson County, TX (Sherman), and Warren County, MS (Vicksburg); Sub-No. 143, Howard County, TX (Big Spring); Sub-Nos. 153, 306, 157, 444, Sedgwick County, KS (Wichita); Sub-No. 156, Butler County, KS (El Dorado), and Jefferson County, TX (Port Neches); Sub-Nos. 157, 165, 174, Quachita Parish, LA (Sterlington); Sub-No. 163, Nararro County, TX (plantsite near Kerens); Sub-No. 170, Lake County, OH (Painesville) and McPherson County, KS (McPherson); Sub-No. 199, Nueces County, TX (Bishop); Sub-No. 201, Moore County, TX (Sheerin); Sub-No. 219, Leavenworth County, KS (Leavenworth); Sub-No. 240, St. Charles

Parish, LA (plantsite near Taft); Sub-No. 241, Bell County, TX (Holland); Sub-No. 253, Saline County, KS (plantsite at Salina); Sub-Nos. 271 and 471, East Baton Rouge Parish, LA (Baton Rouge); Sub-No. 278, Cowley County, KS (Arkansas City); Sub-Nos. 289 and 436, Lincoln County, OK (Stroud); Sub-Nos. 291, 431, 515, 530, Wyandotte County, KS (Kansas City, KS, pipeline terminal and plantsite); Sub-No. 297, McKean County, PA (Bradford), and Harris and Dallas Counties, TX (Houston and Dallas); Sub-No. 298, Eddy County, NM (Artesia); Sub-No. 302, Wichita County, KS (Leoti); Sub-Nos. 309 and 371, Tarrant County, TX (Ft. Worth); Sub-No. 320, Washington Parish, LA (Bogalusa); Sub-Nos. 335 and 565, Shelby County, TN (Memphis); Sub-Nos. 335, 488, 555, Cameron County, TX (Brownsville); Sub-No. 349, Jefferson County, TX (plantsite at West Port Arthur); Sub-Nos. 355 and 574, Seward County, KS (Liberal); Sub-No. 355, Buchanan County, MO (St. Joseph); Sub-No. 371, Fayette County, TX (Flatonia); Sub-No. 379, Lubbock County, TX (Lubbock), Midland County, MI (Midland), and New Castle County, DE (Claymont); Sub-Nos. 392, 393, 556, 579, Garfield County, OK (Enid, facilities); Sub-No. 392, Harris County, TX (plantsite near Baytown); Sub-No. 397, Harrison County, TX (Marshall); Sub-No. 401, Brazoria County, TX (facilities at Old Ocean); Sub-Nos. 371, 431, 444, Atchison County, KS (Atchison); Sub-No. 431, Logan County, KS (Oakley, KS); Sub-No. 436, Martin County, IN (East Shoals, IN); Sub-Nos. 437 and 446, Iberville Parish, LA (plantsite near Plaquemine); Sub-No. 444, Wilson County, KS (Fredonia), and Dona Ana County, NM (Las Cruces, NM); Sub-Nos. 455 and 483, Harris County, TX (facilities near Houston); Sub-No. 459, Ford County, KS (Dodge City); Bernalillo County, NM (Albuquerque), and Dallas County, TX (Grand Prairie); Sub-No. 464, Fort Bend County, TX (facilities near Sugar Land); Sub-No. 466, Box Elder and Tooele County, UT (air force base) and Sarpy County, NE (air force base); Sub-No. 471, Polk County, IA (Des Moines); Sub-No. 487, Calcasieu Parish, LA (West Lake Charles), and Harris County, TX (Deer Park); Sub-No. 488, Sacramento County, CA (Sacramento); Sub-No. 491, Grant Parish, LA (facilities at Farmland); Sub-No. 497, Finney County, KS (Garden City); Sub-No. 498, St. Charles Parish, LA (Norco, LA); Sub-No. 503, Tulsa County, OK (Sand Springs, OK); Sub-No. 522, Carroll County, KY (facilities at Carrollton); Sub-No. 531, Garvin County, OK (Wynnewood); Sub-No. 538, Cass County, ND (Fargo), and Crawford County, KS (Pittsburg); Sub-No. 543, Marinette County, WI (Marinette), and Harris County, TX (La Porte); Sub-No. 555, Calhoun County, AL (facilities at Anniston), St Louis, MO and St. Louis County, MO (St. Louis), and Webb County, TX (Laredo); Sub-No. 558, Sedgwick County, KS (Colwich); Sub-No. 565, Montgomery County, KS (Coffeyville); Sub-No. 574, Texas County, OK (Hooker), and Morton and Stevens Counties, KS (Elkhart and Moscow); Sub-No. 579, Rutherford County, TN (Murfreesboro); and E27, Sullivan County, TN (Kingsport); (5) remove exceptions of points less than countywide: Avon Lake, OH (Sub-No. 139); Chicago and Ringwood, IL (Sub-Nos. 145 and E9); Tulsa, OK (Sub-No. 201), Springfield, MO (Sub-No. 435); and parts of Cimarron County, OK and Union County, NM described in terms of highway boundaries (Sub-E3), and (6) expand the port of entry at Brownsville, TX to ports of entry on the US-Mex. Boundary line in TX (Sub-No. 379).

Note.—Applicant's authority to tack will be governed by 49 CFR 1042.10(b).

MC 118989 (Sub-239)X, filed August 28, 1981, previously noticed in the Federal Register of September 24, 1981, republished as follows: Applicant: CONTAINER TRANSIT, INC., 5223 S. 9th St., Milwaukee, WI 53221. Representative: Anthony C. Vance, Suite 301, 1307 Dolley Madison Blvd., McLean, VA 22101. Part (E), Sub-No. 141: Winnebago, Outagamie, Columbia, Marinette, Oneida, Brown, Columbia, Chippewa, Eau Claire, Rusk, Waukesha, Price, Lincoln, Marathon, Wood, and Portage Counties, WI for Menasha, Appleton, Combined Locks, Portage, Neenah, Rhinelander, Green Bay, Columbus, Eau Claire, Ladysmith, Menomonee Falls, Park Falls, Tomahawk, Oshkosh, Kimberly, Kaukana, Merrill, Brokaw, Rothschild, Biron, Stevens Point, Wisconsin Rapids, and Green Bay, WI. The purpose of republication is to correct a territorial omission.

MC 124170 (Sub-191)X, filed October 21, 1981. Applicant: FROSTWAYS, INC., 3000 Chrysler Service Drive, Detroit, MI 48207. Representative: William J. Boyd, Suite 205, 2021 Midwest Road, Oak Brook, IL 60521. Lead and Subs 3, 8, 12, 13, 14, 15, 19, 22, 23, 26, 31, 32, 33, 40, 48, 55, 64, 66, 68, 71, 72, 76, 82F, 89F, 90F, 92F, 95F, 103F, 106F,107F, 110F, 111F, 113F, 120F, 121F, 122F, 125F, 129F, 130F, 146F, 147F, 150F, 152F, and 157 certificates and 159F permit (1) broaden (a) such items as frozen foods, fresh meats, frozen meats, meats, meat products, and meat byproducts, with various descriptions, dairy products, potato and potato products, bananas and agricultural commodities, frozen vegetables and dehydrated potatoes, prepared flour and icing mixes, prepared flour mixes and frosting mixes, foodstuffs, sugar, dry macaroni, spaghetti and noodle products, pet food, canned and preserved foodstuffs, bakery products and alcoholic beverages to "food and related products", lead and Subs 3, 8, 12, 13, 14, 15, 22, 23, 26, 31, 32, 33, 40, 48, 55, 64, 66, 68, 71, 72, 76, 82F, 89F, 90F, 92F, 95F, 103F, 106F,107F, 110F, 111F, 113F, 129F, 130F, 146F, 147F, (part 1) and 157F; and (b) general commodities (with exceptions) to "general commodities (except Classes A and B explosives)", Subs 120F, 121F,122F,150F, and 159F (permit); (3) remove the following restrictions: in vehicles equipped with mechanical refrigeration, Subs 8, 14, 19, 22, 23, 31, 48 and 125F; when moving in mixed loads with frozen foods, Sub 15; in tank vehicles, Sub 147F; ex-water, Sub 26; except commodities in bulk and except commodities and hides in bulk, Subs 22, 23, 66, 68, 71, 82F, 89F, 90F, 107F, 111F, 113F, 125F, 146F, and 147F; against service to Prattsville, NY, Sub 14; (4) change one-way to radial authority, lead and Subs 3, 8, 12, 13, 14, 15, 19, 22, 23, 26, 31, 32, 33, 40, 48, 55, 64, 66, 68, 71, 72, 76, 82F, 89F, 90F, 92F, 95F, 103F, 106F,107F, 110F, 111F, 113F, 120F, 121F, 122F, 129F, 130F, 146F, 147F, and 157F; (5) remove facilities limitations, Subs 15, 19, 32, 48, 64, 82F, 89F, 103F, 106F, 107F, 110F, 120F, 121F, 122F, 129F, 130F, and 147F; (6) remove originating at and/or destined to, Subs 8, 12, 14, 19, 23, 31, 33, 40, 64, 66, 68, 71, 76, 89F, 90F, 92F, 95F, 103F, 106F, 107F, 110F, 111F, 113F, and 129F; (7) replace city-wide with county-wide authority: (a) lead, Bay City and Essexville, MI (Bay County), Benton Harbor and Coloma, MI (Berrien County), Hart, MI (Oceana County), Muskegon, MI (Muskegon County), Beulah, MI (Benzie County), Ludington, MI (Mason County), Sturgeon Bay, WI (Door County), Camden, NJ (Camden County), Harrisburg, PA (Dauphin County), Woodstock, VA (Shenandoah County), Rocky Mount, VA (Franklin County), Annapolis, MD (Anne Arundel County), Hagerstown, MD (Washington County), Salisbury, MD (Wicomico County), Plainwell, MI (Allegan County), Beckley, WV (Raleigh County), Butler, PA (Butler County), New Castle, PA (Lawrence County), Uniontown, PA (Fayette County), Youngstown, OH (Mahoning and Trumbull Counties), Athens, OH (Athens County), and Prattsville, NY (Greene County); (b) Detroit, MI (Monroe, Wayne, Macomb, Oakland and St. Clair Counties), lead

and Subs 3, 8, 12, 14, 48, 111F and 147F; (c) Sub 3, Media, PA (Delaware County), Kimberton, PA (Chester County), Williamsport, PA (Lycoming County), Steelton, PA (Dauphin County), Reading, PA (Berks County), Bellwood, PA (Blair County), Milton, PA (Northumberland County), Stroudsburg, PA (Monroe County), Salisbury, MD (Wicomico County), Smithfield, VA (Isle of Wight), Trenton, NJ (Mercer County), Wilmington, DE (New Castle County), and Georgetown, DE (Sussex County); (d) Sub 12, Elmira, NY (Chemung County), and Binghamton, NY (Broome County); (e) Sub 13, Flint, MI (Genessee County); (f) Sub 19, Columbus, OH (Franklin, Fairfield, Licking, Delaware, Union, Madison, and Pickaway Counties); (g) Sub 31, Coldwater, MI (Branch County); (h) Sub 32, Hart, MI (Oceana County), Holland, MI (Ottawa and Allegan Counties), and Lake Odessa, MI (Ionia County); (i) Subs 33, 55, and 64, Chelsea, MI (Washtenaw County); (j) Sub 40, Smithburg, MD (Washington County), and Greenville, MI (Moncalm County); (k) Subs 66 and 68, Chesaning, MI (Saginaw County); (l) Sub 72, Gulfport, MS (Harrison County); (m) Sub 76, McKeesport, PA (Allegheny County); (n) Sub 82F, LaPorte, IN (LaPorte County); (o) Sub 89F, Brooklyn, NY (Kings County), and Pitman, NJ (Gloucester County); (p) Subs 92F and 110F, Jersey City, NJ (Hudson County); (q) Sub 95F, Allen Township, MI (Hillsdale County); (r) Sub 106F, Avon, NY (Livingston County); (s) Sub 107F, Pitman, NJ (Gloucester County); (t) Subs 130F, and 157F, Livonia, MI (Wayne County); (u) Sub 146, Boston, MA (Suffolk, Essex, Middlesex, Norfolk and Plymouth Counties); (v) Sub 147F, Brockton, MA (Plymouth County); Wollaston, MA (Norfolk County), Cleveland, OH (Lorain, Cuyahoga, Lake and Geauga Counties), Dallas, TX (Dallas and Tarrant Counties), Atlanta, GA (Fulton and DeKalb Counties), and Miami, FL (Dade County); and (w) Subs 147F and 152F, Los Angeles, CA (Los Angeles, Ventura and Orange Counties).

MC 127022 (Sub-5)X, filed October 21, 1981. Applicant: SECO TRUCKING CO., P.O. Box 87, Mason City, Iowa 50401. Representative: Edward J. Kiley, 1730 M Street, N.W., Washington, D.C. 20036. MC–105678 Subs 13, 16, 21, 22, 24, and 28 permits. Broaden: explosives generally, blasting agents, classes A and B explosives and specific explosive commodities such as ammonium nitrate to "explosives and materials, supplies and equipment used in the manufacture, sale, and distribution of explosives;" between points in U.S. under continuing contracts with named shipper.

MC 128698 (Sub-24)X, filed September 24, 1981, previously noticed in the Federal Register of October 16, 1981. Applicant: ERDNER BROS., INC., Davidson Rd., Swedesboro, NJ 08085. Representative: Chester A. Zyblut, 366 Executive Bldg., 1030 15th St., N.W., Washington, D.C. 20005. Applicant seeks to remove restrictions in its certificates. In addition to those proposed reformations previously noticed, applicant seeks to broaden other points, which were inadvertently omitted by this Board. Applicant seeks to broaden cities to counties as follows: (1) in Sub 1 (MIF) from Chicago, IL to Cook, Will, Du Page, Kane, Lake, and McHenry Counties, IL and Lake and McHenry Counties, IL and Lake and Porter Counties, IN; (2) in Sub 12, from Scranton, PA to Luzerne and Lackawanna Counties, PA; (3) in Sub 16, from facility at Downers Grove, IL to Du Page, Cook and Will Counties, IL; (4) in Sub 23, from Port Newark, Elizabeth, and Linden, NJ to Bergen, Passaic, Middlesex, Essex, Hudson, and Union Counties, NJ and Queens, Brooklyn, Manhattan, Staten Island and Bronx Boroughs, NY.

MC 138237 (Sub-18)X, filed October 26, 1981. Applicant: METRO HAULING, INC., 20848 77th Ave. South, Kent, WA 98031. Representative: Jack R. Davis, 1100 IBM Bldg., Seattle, WA 98101. Sub-Nos. 11 and 17: broaden (1) general commodities (with exceptions) to "general commodities (except classes A and B explosives)" in both authorities; (2) Longview, Tacoma, and Vancouver, WA, to Clark, Cowlitz, and Pierce Counties, in Sub-No. 11; Tacoma, WA, to Pierce County, in Sub-No. 17; (3) remove ex-water restriction in Sub-No. 11; (4) authorize radial service in Sub-No. 17.

MC 140227 (Sub-6)X, filed October 26, 1981. Applicant: DALE ETTESVOLD, INC., 1287 11th Avenue, Granite Falls, MN 56241. Representative: Val M. Higgins, 1600 TCF Tower, 121 So. 8th Street, Minneapolis, MN 55402. Subs 1, 3 and 4. Broaden: malt beverages to "food and related products" in all subs and malt beverage dispensing equipment, to "machinery" in Sub 4; Sub 1 St. Louis, MO and Madison, MN to St. Louis MO and St. Louis, St. Charles and Jefferson Counties, MO; Madison, Monroe and St. Clair Counties, IL; and Lac Qui Parle County, MN; and remove facility destination restriction; Sub 3, LaCrosse, WI, Madison, Fairmont, Granite Falls, Ortonville, Slayton, Sleepy Eye, and Victoria, MN to LaCrosse and Vernon Counties, WI; Winona, Houston, Lac Qui Parle, Martin, Yellow Medicine, Chippewa, Renville, Big Stone, Murray, Brown and Carver Counties, MN; and Roberts and Grant Counties, SD; Sub 4F, LaCrosse, WI and Columbia Heights, MN to LaCrosse and Vernon Counties, WI, Winona, Houston, Anoka, Ramsey and Hennepin Counties, MN; and remove mixed load restriction; in all subs, to radial authority.

MC 141407 (Sub-3)X, filed October 21, 1981. Applicant: CHARLES N. CASKEY, d.b.a. B & C TRANSFER, 4915 Stone Avenue, Sioux City, IA 51106. Representative: Edward A. O'Donnell, 1004 29th St., Sioux City, IA 51104. Sub-No. 2F certificate. Broaden: meat, meat products, meat by-products, and articles distributed by meat packing houses (except hides and commodities in bulk) to "food and related products"; Hawarden, IA to Sioux County, IA; Dakota City, NE facility to Dakota County, NE; Sioux City, IA to Woodbury County, IA and one way to radial authority.

MC 141581 (Sub-3)X, filed October 5, 1981. Applicant: JAMES P. DOYLE, d.b.a. J. DOYLE TRUCKING, P.O. Box 76, Wisconsin Dells, WI 53965. Representative: Stanley C. Olsen, Jr., 5200 Willson Road, Suite 307, Edina, MN 55424. Sub 2F permit to broaden: vinyl, looseleaf binder accessories, chipboards, and paper to "such commodities as are dealt in by manufacturers and distributors of vinyl and plastic products for advertising specialties" and "pulp, paper, and related products;" and to between points in U.S. under continuing contract(s) with named shippers.

MC 142820 (Sub-4)X, filed October 19, 1981. Applicant: ODEX EXPRESS, INC., 170 Ave. F, Bayonne, NJ 07002. Representative: Arthur J. Piken, Queens Office Tower, 95–25 Queens Blvd., Rego Park, NY 11374. Subs 1 and 3F permits: (A) Broaden to "food and related products and materials and supplies used in the manufacture and distribution of food and related products" from (a) fat and trimmings and shortening, both subs; and (b) animal feed, animal feed ingredients, and animal feed additives and materials and supplies used in the manufacture or distribution of the commodities named above, Sub 3F; (B) remove the "except in bulk", and "in mechanically refrigerated vehicles" restrictions, both subs; and (C) broaden to "between points in the U.S.," under continuing contract(s) with named shippers, both subs.

MC 144398 (Sub-12)X, filed October 23, 1981. Applicant: WAYNE TRANSPORTS, INC., Box 366, Milaca, MN 56353. Representative: Val M. Higgins, 1600 TCF Tower, 121 South 8th

Street, Minneapolis, MN 55402. Lead and Subs 4F, 6F, 8F, and 9F: (1) broaden (a) dry fertilizer and dry fertilizer ingredients, in bulk (lead), anhydrous ammonia (Sub 8F) and fertilizer, in bulk (Sub 9F) to "chemicals and related products"; (b) sugar, in bulk to "food and related products, Sub 4F"; and (c) liquefied petroleum gas to "petroleum, natural gas and their products", Sub 6F; (2) change one-way to radial authority, lead and Subs 4F, 6F, 8F, and 9F; (3) remove facilities limitations, Sub 4F; and (4) change to county-wide authority: lead, Grand Forks, ND (Grand Forks County, ND and Polk County, MN); Sub 4F, Wahpeton, ND (Richland County, ND and Wilkin County, MN) and Renville, MN (Renville County); Sub 6F, Greenwood and Geneva, NE (Cass and Fillmore Counties), Clay Center, Conway and McPherson, KS (Clay and McPherson Counties) and Kearney, MO (Clay County); Sub 8F, Spencer, Garner, and Algona, IA (Clay, Hancock, and Kossuth Counties), Rosemont, Glenwood, and Vernon Center, MN (Dakota, Pope, and Blue Earth Counties), Velva, ND (McHenry County), and Grand Forks, ND (Grand Forks County, ND and Polk County, MN); and Sub 9F, Mason City and Clear Lake, IA (Cerro Gordo County), Rosemont and Alexandria, MN (Dakota and Douglas Counties), Winona, MN (Winona and Houston Counties), Grand Forks, MN (Grand Forks County, ND and Polk County, MN), and LaCrosse, WI (La Crosse County).

MC 147807 (Sub-12)X, filed October 13, 1981. Applicant: TERESI TRUCKING, INC., 900½ Victor Road, Lodi, CA 95240. Representative: Eldon M. Johnson, Suite 2808, 650 California Street, San Francisco, CA 94108. Sub-No. 11, broaden iron and steel articles to "metal products".

MC 149532 (Sub-5)X, filed October 20, 1981. Applicant: LEROY K. TRUCKING CO., INC., 99 Evergreen Avenue, Newark, NJ 07114. Representative: Zoe Ann Pace, Esq., Zelby & Burstein, Suite 2373, One World Trade Center, New York, NY 10048. Lead permit, broaden to "(1) metal, metal products and (2) material equipment and supplies used in the manufacture, sale, and distribution of the commodities in part (1) from brass, bronze, copper, and nickel products, and copper scrap; and to between points in the U.S. under continuing contract with named shipper.

MC 150053 (Sub-4)X, filed October 27, 1981. Applicant: JERRY BELL, R.R. #2, P.O. Box 6, Columbus Junction, IA 52738. Representative: Larry D. Knox, 600 Hubbell Bldg., Des Moines, IA 50309. Sub-No. 1F: broaden (1) meats, meat products, and meat by-products (except in bulk) to "food and related products"; (2) facilities at Burlington and Columbus Junction, IA, to Louisa and Des Moines Counties, IA; (3) authorize radial service; and (4) delete originating at or destined to restriction.

MC 151195 (Sub-1)X, filed October 28, 1981. Applicant: DUWAINE HELLICKSON, P.O. Box 146, Ostrander, MN 55961. Representative: Val M. Higgins, 1600 TCF Tower, 121 South 8th St., Minneapolis, MN 55402. Lead: (1) broaden iron and steel articles to "metal products"; (2) remove facilities at and broaden Ashland, KY, to Boyd County; Middletown, OH, to Butler, Warren, Montgomery, and Preble Counties; (3) authorize radial service; and (4) delete originating at restriction.

[FR Doc. 81-32311 Filed 11-6-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carrier Temporary Authority Application

The following are notices of filing of applications for temporary authority under Section 10928 of the Interstate Commerce Act and in accordance with the provisions of 49 CFR 1131.3. These rules provide that an original and two (2) copies of protests to an application may be filed with the Regional Office named in the **Federal Register** publication no later than the 15th calendar day after the date the notice of the filing of the application is published in the **Federal Register.** One copy of the protest must be served on the applicant, or its authorized representative, if any, and the protestant must certify that such service has been made. The protest must identify the operating authority upon which it is predicated, specifying the "MC" docket and "Sub" number and quoting the particular portion of authority upon which it relies. Also, the protestant shall specify the service it can and will provide and the amount and type of equipment it will make available for use in connection with the service contemplated by the TA application. The weight accorded a protest shall be governed by the completeness and pertinence of the protestant's information.

Except as otherwise specifically noted, each applicant states that there will be no significant effect on the quality of the human environment resulting from approval of its application.

A copy of the application is on file, and can be examined at the ICC Regional Office to which protests are to be transmitted.

Note.—All applications seek authority to operate as a common carrier over irregular routes except as otherwise noted.

Motor Carriers of Property

Notice No. F-164

The following applications were filed in Region I: Send protests to: Interstate Commerce Commission, Regional Authority Center, 150 Causeway Street, Room 501, Boston, MA 02114.

MC 2455 (Sub-1-1TA), filed October 23, 1981. Applicant: BAYARD TRUCKING CO., INC., 237 Harrison Street, Elizabeth, NJ 07202. Representative: Robert B. Pepper, 168 Woodbridge Avenue, Highland Park, NJ 08904. *Foodstuffs and materials and supplies used in the manufacturing, distribution and sales thereof, except in bulk,* between the Commercial Zone of New York, NY and Philadelphia, PA, on the one hand, and, on the other, points in the U.S. (except AK and HI). SUPPORTING SHIPPER(S): Advantage Foods Inc., 249 W. Lakeland Dr., Middlesex, NJ; F. Soderlund Co., Inc., 975 Boston Post Road, Darien, CT 06820; John J. Wollack Co., Inc., 4460 Redwood Highway, San Rafael, CA 94903; Meer Corporation, 9500 Railroad Avenue, North Bergen, NJ

MC 157136 (Sub-1-2TA), filed October 21, 1981. Applicant: P.T.L. TRANSPORTATION, INC., 1 Hackensack Ave., South Kearny, NJ 07032. Representative: George A. Olsen, P.O. Box 357, Gladstone, NJ 07934. *Contract carrier:* irregular routes: *General commodities (except classes A & B explosives and hazardous waste),* between points in the U.S. under continuing contract(s) with Knomark, Inc. of Jamaica, NY; Paramount Macaroni Manufacturing Co. of Brooklyn, NY; Purex Corporation, Ltd. of Bristol, PA; Delta Strapping Industries of Woodside, NY. Supporting shipper(s): Knomark, Inc., 132-20 Merrick Blvd., Jamaica, NY 11434; Paramount Macaroni Manufacturing Co., 325 Marcus Blvd., Brooklyn, NY; Purex Corporation, Ltd., 1414 North Radcliffe St., Bristol, PA 19007; Delta Strapping Industries, 5850 52nd Ave., Woodside, NY 11377.

MC 142603 (Sub-1-28TA), filed October 21, 1981. Applicant: CONTRACT CARRIERS OF AMERICA, INC., 1071 Dwight Street, P.O. Box 179, Springfield, MA 01101. Representative: Tami L. Quinlan (same address as applicant). *Contract carrier:* irregular routes: *Paper, printed matter, greeting cards, and social expression products,* between Enfield, CT, Ware, MA, Holyoke, MA, Lawrence, Topeka, Leavenworth and Osage City, Kansas

and the commercial zone of Kansas City, MO, under continuing contract(s) the Hallmark Cards, Inc., Liberty, MO. Supporting shipper: Hallmark Cards, Inc., 2101 N. Lightburne St., Liberty, MO 64068.

MC 151498 (Sub-1–2TA), filed October 23, 1981. Applicant: COAKLEY TRANSPORT, INC., 195 South Beech Street, Manchester, NH 03103. Representative: Hughan R. H. Smith, 26 Kenwood Place, Lawrence, MA 01841. *Contract carrier:* irregular routes: *Automotive supplies,* between points in the U.S. under continuing contract(s) with Auto Parts Whse., Barre, VT. Supporting shipper: Auto Parts Whse., 687 West Hill, Barre, VT 05641.

MC 142080 (Sub-1–2TA), filed October 26, 1981. Applicant: LITE TRANSPORT, INC., 480 Neponset Street, Canton, MA 02021. Representative: Frederick T. O'Sullivan, P.O. Box 2184, Peabody, MA 01960. *Contract carrier:* irregular routes: *(1) Aerosol valves* from Manchester, NH, to Chamblee, GA, Los Angeles, CA, and Danville and Niles, IL, and *(2) Steel (in Coils),* from Bridgeport, CT, to Manchester, NH, under continuing contract(s) with Summit Packaging Systems, Inc., of Manchester, NH. Supporting shipper: Summit Packaging Systems, Inc., Grenier Field, Manchester, NH 03103.

MC 158936 (Sub-1–1TA), filed October 23, 1981. Applicant: DIESEL SERVICES, INC. d.b.a. D.S.I. TRANSPORTATION CO., 127 Bound Brook Court, Sewell, NJ 08080. Representative: Raymond A. Thistle, Jr., Five Cottman Ct., Homestead Rd. & Cottman St., Jenkintown, PA 19046. *Contract carrier:* irregular route: *Petroleum and its products,* (1) from Philadelphia and Marcus Hook, PA, to points in DE, Chestertown, MD and points in NJ on and south of US Hwy 80; (2) from Gloucester and Paulsboro, NJ to points in DE and points in Delaware, Montgomery, Chester, Bucks, Philadelphia, Lehigh, Northampton, Lebanon and Lancaster Counties, PA; and (3) from Claymont, DE to points in NJ on and south of US Hwy 80 and points in Delaware, Montgomery, Chester, Bucks, Philadelphia, Lehigh, Northampton, Lebanon and Lancaster Counties, PA, under continuing contract(s) with Swann Oil, Inc., Bala Cynwyd, PA and Petroleum Heat & Power Co., Philadelphia, PA. Supporting shipper(s): Swann Oil, Inc., 130 Presidential Blvd., Bala Cynwyd, PA 19004; Petroleum Heat & Power Co., 3000 Peltz Stret, Philadelphia, PA 19146.

MC 158922 (Sub-1–1TA), filed October 22, 1981. Applicant: CHARLES D. COGNATO & FREDERICK W. TURNER, Pine Meadow Drive, North Berwick, ME 03906. Representative: Frederick W. Turner, 10 Railroad Ave., Box 452, Springvale, ME 04083. *Contract carrier:* irregular routes: *Urethane insulation and products used in the manufacture thereof* from ME to NH, VT, MA, CT, RI, NY, NJ, DE, MD, VA, WV, PA, OH, KY, TN, AL, GA, FL, SC, NC, IN, MI, IL, under continuing contract(s) with NRG Barriers, Inc. of Sanford, ME. Supporting shipper: NRG Barriers, Inc., 61 Emery St., Sanford, ME 04073.

MC 151004 (Sub-1–8TA), filed October 22, 1981. Applicant: WARNACO TRUCKING CORP., 350 Lafayette Street, Bridgeport, CT 06602. Representative: John F. Ryan (same address as applicant). *Contract carrier:* irregular routes: *Clock parts* between points in the U.S. under continuing contract(s) with Dallas Lighthouse for the Blind, Inc. of Dallas, TX. Supporting shipper: Dallas Lighthouse for the Blind, Inc., 3940 Capitol Ave., Dallas, TX 75206.

MC 158978 (Sub/1–1TA), filed October 27, 1981. Applicant: CONTINENTAL VANGUARD, INC., 204 Harding Ave., Bellmawr, NJ 08031. Representative: Norman A. Cooper, 145 W. Wisconsin Ave., Neenah, WI 54956. *Hazardous, non-hazardous and toxic waste materials,* between points in AL, CT, DE, IL, MD, MI, NC, NJ, NY, OH, PA, VA and WV. Supporting shipper(s): Industrial Resource Development Corp., Devon, PA; Chem-Clear, Inc., Wayne, PA; Harleco Division of E.M. Industries, Inc., Gibbston, NJ.

MC 151864 (Sub-1–2TA), filed October 26, 1981. Applicant: T. J. VESCE, INC., Pelon Road, Indian Lake, NY 12842. Representative: Marilyn S. Janiec, Riverside Station Road, P.O. Box 30, Riparius, NY 12862. *Contract carrier:* irregular routes: *(1) Log homes and building products needed for their erection,* from Chestertown, NY to all points in the U.S. (except AK and HI), under continuing contract with Lincoln Logs, Ltd., Chestertown, NY. Supporting shipper: Lincoln Logs, Ltd., Route 9, Chestertown, NY 12817.

MC 148893 (Sub-1–12TA), filed October 26, 1981. Applicant: WREN TRUCKING INC., 1989 Harlem Rd., Buffalo, NY 14212. Representative: James E. Brown, 36 Brunswick Rd., Depew, NY 14043. *Machinery, machine parts and machine tools* between points in the U.S. except AK and HI, restricted to traffic originating at or destined to the facilities and/or customers of Roberts Machinery Corporation, Grand Island, NY. Applicant seeks to interline at points of entry on the U.S./CD border. Supporting shipper: Roberts Machinery Corporation, 5361 East River Rd., Grand Island, NY 14072.

MC 142603 (Sub-1–29TA), filed October 21, 1981. Applicant: CONTRACT CARRIERS OF AMERICA, INC., 1071 Dwight Street, P.O. Box 179, Springfield, MA 01101. Representative: Tami L. Quinlan (same as applicant). *Contract carrier:* irregular routes: *Graphite* between Burnet, TX, GA, TN, NJ, LA, MS, AL, SC, NC, CT, IN, IL, and VA under continuing contract(s) with the Southwestern Graphite Company of Burnet, TX. Supporting shipper: Southwestern Graphite Co., Star Rt. Box 41, Burnet TX 78611.

MC 157936 (Sub-1–2TA), filed October 22, 1981. Applicant: GRANT'S TRANSPORT, P.O. Box 508, Brewer, ME 04412. Representative: James F. Flint, Suite 406, 918 16th Street, N.W., Washington, DC 20006. *Contract carrier:* irregular routes: *Alcoholic beverages,* between points in Kennebec County, ME, on the one hand, and, on the other, points in CT, FL, IL, KY, MD, MA, MI, NH, NJ, NY, OH, PA, and VA, under continuing contract(s) with Maine Bureau of Alcoholic Beverages, Augusta, ME. Supporting shipper: Maine Bureau of Alcoholic Beverages, Statehouse, Augusta, ME 04333.

MC 156724 (Sub-1–1TA), filed October 22, 1981. Applicant: H. TABENKEN & CO., INC., 33 School Street, Veazie, ME 04401. Representative: David Earl Tinker, Esq., 1000 Connecticut Avenue, N.W., Suite 1112, Washington DC 20036–5391. *Alcoholic beverages,* between points in ME, on the one hand, and, on the other, points in DE, CT, MD, MA, NJ, NH, NY, PA, and VA. Supporting shipper: Maine State Liquor Commission, State House, Augusta, ME 04333.

MC 133259 (Sub-1–1TA), filed October 22, 1981. Applicant: ALLIED FREIGHT SYSTEMS INC., GRISWOLD INDUSTRIAL PARK, Williston, VT 05495. Representative: David M. Marshall, Marshall and Marshall, 101 State Street—Suite 304, Springfield, MA 01103. *Contract carrier:* irregular routes: *General commodities (except Classes A and B explosives and hazardous wastes),* between Chittenden County, VT on the one hand, and, on the other, points in the U.S. under continuing contract(s) with Vermont Commercial Warehouse, Inc. Supporting shipper: Vermont Commercial Warehouse, Inc., Avenue B. Griswold Industrial Park, Williston, VT 05495.

The following applications were filed in region 2. Send protests to: ICC, Fed. Res. Bank Bldg., 101 North 7th St., Rm. 620, Philadelphia, PA 19106.

MC 158994 (Sub-II–1TA), filed October 27, 1981. Applicant: ABLE TRANSPORT,

INC., R.D. 1, P.O. Box 5168, Grove City, PA 16127. Representative: Brian L. Troiano, 918 16th Street, N.W., Washington, D.C. 20006. *Contract, irregular* (1) *Nickel calcined waste,* for recycling purposes only, from Neville Island, PA, to Riddle, OR, and (2) *ferronickel ingot,* from Riddle, OR, to Canton, OH, and Butler, Industry, and Pittsburgh, PA, under continuing contract with The Hanna Mining Company of Cleveland, OH, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: The Hanna Mining Company, 100 Erieview Plaza, Cleveland, OH 44114.

MC 158956 (Sub-II–1TA), filed October 26, 1981. Applicant: JOSEPH CALLAVINI, P.O. Box 256, Back St., Latimer, PA 18234. Representative: Joseph A. Keating, Jr., 121 S. Main St., Taylor, PA 18517. *Paper and paper products and materials, supplies used in the manufacture of the above commodities* between Columbia County, PA on the one hand, and, on the other, points in the US (except AK & HI), for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper(s): DataCom, Inc., 2500 Maryland Ave., Willow Grove, PA 19090.

MC 158793 (Sub-II–2TA), filed October 27, 1981. Applicant: DR. CULLY'S CARTAGE CO., INC., 332 Clubhouse Lane, Hunt Valley, MD 21031. Representative: Glenn M. Heagerty (same address as applicant). *Contract; irregular: General commodities,* between Cockeysville, Hunt Valley, and Baltimore, MD, on the one hand, and, on the other, points in DE, MD, NJ, NY, PA, VA, and DC for 270 days, under continuing contract(s) with Dr. Cully's Depot, Inc., Hunt Valley, MD. An underlying ETA seeks 120 days authority. Supporting shipper: Dr. Cully's Depot, Inc., 332 Clubhouse Lane, Hunt Valley, MD 21031.

MC 48386 (Sub-II–5–TA), filed October 26, 1981. Applicant: GRAVER TRUCKING, INC., RD 7, Box 7655, Stroudsburg, PA 18360. Representative: Joseph A Keating, Jr., 121 S. Main St., Taylor, PA 18517. *Pulp, paper & related products & materials and supplies used in the manufacture of pulp, paper & related products,* between Putnam County, FL, on the one hand, and, on the other, points in PA, NY, NJ, MD, DE, VA, CT and the District of Columbia, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Central States Diversified, Inc., 1400 Reid St., Palatka, FL 32077.

MC 125765 (Sub-II–1TA), filed October 26, 1981. Applicant: MARY ELIZABETH HUBERS, JOHN EDWARD HUBERS, and WILLIAM JOSEPH HUBERS, 103 Wells Ave., Glen Burnie, MD 21061. Representative: Jeremy Kahn, Suite 733, Investment Bldg., 1511 K St. NW., Washington, DC 20005. *Contract; irregular: Passengers, in charter operations, under contract with Daily Double Bingo,* beginning and ending at Washington, DC and extending to the facilities of Daily Double Bingo, at or near Laurel, MD for 180 days. An underlying ETA seeks 120 days authority. Supporting shipper: McGarvey Enterprises, Inc. T/A Daily Double Bingo, Route 198 and Brockbridge Rd., Laurel, MD 20810.

MC 145708 (Sub-II–TA), filed October 27, 1981. Applicant: WILLIAM A. LONG, INC., Bealeton, VA 22712. Representative: Gary E. Thompson, 4304 East-West Highway, Bethesda, MD 20814. *Contract; irregular: (1) Rubber and plastic products, (2) pulp, paper and related products and (3) materials, equipment and supplies used in the manufacture and sale of the commodities in (1) and (2) above,* between Elizabeth, NJ; Plainfield, IL; Yulee, FL; and Remington, VA, on the one hand, and, on the other, points in the U.S. in and east of ND, SD, NE, KS, OK and TX for 270 days, under continuing contract(s) with Trinity Bag and Paper Co., Inc., New York, NY. An underlying ETA seeks 120 days authority. Supporting shipper: Trinity Bag and Paper Co., Inc., 529 Fifth Ave., New York, NY 10017.

MC 151599 (Sub-II–3TA), filed October 27, 1981. Applicant: J. L. MCCOY, INC., Box 525, Ravenswood, WV 26164. Representative: John M. Friedman, 2930 Putnam Ave., P.O. Box 426, Hurricane, WV 25526. *Contract; irregular: Glass and glass articles and materials, supplies and equipment used in the manufacture, sale and distribution,* between Clarksburg and Taylor County, WV; Greenland and Kingsport, TN; and Cinnaminson, NJ, on the one hand, and, on the other, points in the U.S. (except AK and HI) for 270 days, under continuing contract(s) with AFG Industries, Inc. Supporting shipper: AFG Industries, Inc., P.O. Box 929, Kingsport, TN 37662.

MC 158955 (Sub-II–1–TA), filed October 26, 1981. Applicant: MERIT TRUCKING, INC. 1901 Yardley Rd., P.O. Box 36, Morrisville, PA 19067. Representative: Charles E. Creager, 1329 Pennsylvania Ave., P.O. Box 1417, Hagerstown, MD 21740. Irregular: *Contract: General commodities* (except Classes A & B explosives), between Philadelphia, PA and its commercial zone, on the one hand, and, on the other, points in the United States, for 270 days. An underlying ETA seeks 120 days' authority. Supporting shipper: Anchor Warehouse Co., 93 Ward Ave. Ext., P.O. Box 793, Trenton, NJ 08605.

MC 135364 (Sub-II–14–TA), filed October 26, 1981. Applicant: MORWALL TRKG., INC., R.D. No. 3, Box 76–C, Moscow, PA 18444. Representative: Joseph A. Keating, Jr., 121 S. Main St., Taylor, PA 18517. Contract Carrier, transporting *General Commodities* (except Classes A and B Explosives) between Mt. Sterling, KY on the one hand, and, on the other, points in the U.S. East of the Western Boundary of MN, IA, MO, OK and TX, under continuing contract(s) with Maloney Enterprises, Inc., Mt. Sterling, KY 40353, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Maloney Enterprises, Inc., Maloney Way, Mt. Sterling, KY 40353.

MC 143730 (Sub-II–4TA), filed October 27, 1981. Applicant: PENINSULA TRUCKING CO., INC., 705 Morehouse Dr., New Castle, DE 19270. Representative: Richard M. Ochroch, 316 South 16th St., Philadelphia, PA 19102. *Contract; irregular: Rocket motors, rocket fuel, Class B explosives, chemicals and related products (STCC 28), aerospace craft and equipment, and, in connection therewith, equipment, materials and supplies used in the manufacture of the above commodities* between points in the U.S. for 270 days, under a continuing contract with Thiokol Corp., Elkton, MD. An underlying ETA seeks 120 days authority. Supporting shipper: Thiokol Corp., P.O. Box 241 Elkton, MD 21921.

MC 129171 (Sub-II–2–TA), filed October 26, 1981. Applicant: Arthur Shelley, Inc., R.D. No. 2, Dallas, PA 18612. Representative: Joseph A. Keating, Jr., 121 S. Main St., Taylor, PA 18517. (1) *Such Commodities as are dealt in by drug and cigar stores* between NY, NJ, PA, CT, & MA on the one hand, and, on the other, points in OR, WA, CZ, AZ, ID, NV & UT; (2) *Foodstuffs and related products* between points in NJ & PA on the one hand, and, on the other, points in OR, WA, CA, AZ, ID, NV & UT, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper(s): Confectionery Consolidators, Inc., 797 Hillside Rd., Rahway, NJ 07065. M & M Candy, A Div. of Mars, Inc., High St., Hackettstown, NJ 07840.

MC 139395 (Sub-II–3TA), filed October 26, 1981. Applicant: BULK TRANSIT CORPORATION, 7177 Industrial Parkway, Plain City, OH 43064. Representative: Paul F. Beery, 275 E. State St., Columbus, OH 43215. *Fly ash, in bulk, in tank vehicles,* from Mason

County, KY to points in Clinton, Highland, Brown, Fayette, Adams, Delware, Franklin, Pickaway, Ross, Pike, Scioto, Licking, Fairfield, Jackson and Lawrence Counties, OH. An underlying ETA seeks 120 days authority. Supporting shipper: Monier Resources, Inc., 230 Northland Blvd, Suite 105, Cincinnati, OH 45246.

MC 139395 (Sub-II–4TA), filed October 26, 1981. Applicant: BULK TRANSIT CORPORATION, 7177 Industrial Parkway, Plain City, OH 43064. Representative: Paul F. Beery, 275 E. State St., Columbus, OH 43215. *Alkament, in bulk, in tank vehicles,* from Bessemer, PA; Superior, OH; and Speed, IN, to points in PA, OH and WV, for 270 days. An underlying ETA seeks 120 days authority Supporting shipper: Allyn Corporation, Box 527, Worthington, OH 43085.

MC 158810 (Sub-II–1TA), filed October 26, 1981. Applicant: CHICAGO & COASTAL MOTOR EXPRESS, INC., 5936 Stumph Rd., Room 318, Parma, OH 44130. Representative: Kenneth E. Norton (same address as applicant). Contract, irregular: *frozen foodstuffs,* between Solon, OH, on the one hand, and, on the other, points in CA, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Stouffer Foods Corp., 5750 Harper Rd., Solon, OH 44139.

MC 152509 (Sub-II–20TA), filed October 26, 1981. Applicant: CONTRACT TRANSPORTATION SYSTEMS, 1370 Ontario St., Cleveland, OH 44101. Representative: J. L. Nedrich (same as applicant). Contract, irregular: *Such commodities as are dealt in by retail drug stores,* between Alexandria, VA; Cleveland, Cincinnati and Columbus, OH; Ft. Lauderdale, FL; Baltimore, MD and Washington, DC, under continuing contract(s) with Gray Drug Stores, Inc. Supporting shipper: Gray Drug Stores, Inc., 666 Euclid Ave., Cleveland, OH 44114.

MC 159033 (Sub-II–1TA), filed October 29, 1981. Applicant: ROBERT D. FANSLER, CUMBERLAND LIMOUSINE SERVICE, 911 Michigan Ave., Cumberland, MD 21502. Representative: Robert D. Fansler (same as applicant). *Passengers and their baggage in same vehicle with passengers, in charter and special operations,* between Alleghany, Garrett, and Washington Counties, MD and pts. in DC, PA, VA, and WV for 180 days. An underlying ETA seeks 120 days authority. Supporting shipper(s): Conlon Travel Agency, 163 N. Mechanic St., Cumberland, MD 21502. Gateway Travel Center, 126 Union St., Cumberland, MD 21502. Adventures in Travel, 111 South George St., Cumberland, MD 21502.

MC 157485 (Sub-II–1–TA), filed October 28, 1981. Applicant: EVES TRUCKING CO. INC., Rt. 724 R.D.#1, Phoenixville, PA 19460. Representative: Kenneth Eves (same as applicant). *Contract:* Irregular: *Asphalt (bulk)* from Philadelphia, PA to Clay, NY for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Atlantic Richfield Co., 2700 Passyunk Ave., Philadelphia, PA 19145.

MC 67647 (Sub-II–10TA), filed October 28, 1981. Applicant: HALL'S MOTOR TRANSIT COMPANY, 6060 Carlisle Pike, Mechanicsburg, PA 17055. Representative: Edward W. Kelliher (same as applicant). Transporting Regular Route, Common Carrier, *General commodities (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and commodities requiring special equipment),* serving Algongquin, Effingham, Flora, Greenville, Herrin, Kankakee, McHenry, Marshall, Morris, Newton, Paris, Savanna, Springfield, Thomson, Union (McHenry County) and Woodstock, IL, Bedford, Bluffton, Evansville, Greensburg, Howe, Leiters Ford, Lowell, Marion, Martinsville, Medora, North Manchester, Orleans, Talma, Terre Haute, Topeka, and Winchester, IN, Britt, Cresco, Decorah, Fairfield, Grinnell, Iowa City, Lake Mills, Lansing, Oelwein, Red Oak, Waukon and West Union, IA, Beloit, Brodhead, Delavan, Elroy, Green Bay, Janesville, Manitowoc, Oshkosh, Sheboygan, Sparta, Walworth and Westfield, WI, and points in their respective commerical zones, as intermediate or off-route points in connection with applicant's presently authorized regular-route operations, for 270 days. Supporting shipper: Ford Motor Company, One Parklane Blvd. Suite 200 East, Dearborn, MI 48126.

Note.—Applicant intends to tack with authority held in MC–67646 and MC–43421 and with any authority it may acquire in the future, and to interline with other carriers.

MC 158752 (Sub-II–1TA), filed October 28, 1981. Applicant: L. W. McCURDY, Rt. 30 East, P.O. Box 694, Latrobe, PA 15650. Representative: Dixie C. Newhouse, 1329 Pennsylvania Ave., P.O. Box 1417, Hagerstown, MD 21740. Irregular: *Contract: Malt beverages,* including materials, equipment and supplies, between Pabst (Houston County), GA Peoria Heights, IL, Newark, NJ, and Milwaukee, WI, including their respective commerical zones, on the one hand, and on the other, points in the United States in and east of WI, IL, KY, TN, and MS for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Pabst Brewing Company, 917 West Juneau Ave., Milwaukee, WI 53201.

MC 107012 (Sub-II–199TA), filed October 26, 1981. Applicant: NORTH AMERICAN VAN LINES, INC., 5001 U.S. Hwy 30 West, P.O. Box 988, Fort Wayne, IN 46801. Representative: Gerald A. Burns, (same as applicant). Contract, irregular: *General commodities (except class A and B explosives)* between points in the U.S., under continuing contract(s) with National Semiconductor Corp., Sunnyvale, CA for 270 days. Supporting shipper: National Semiconductor Corp., 1120 Kifer Rd., Sunnyvale, CA 94086.

MC 158797 (Sub-II–1TA), filed October 30, 1981. Applicant: PURKEY TRUCKING CO., 16C Meadow Run Road, R.D. 1, Wilkes Barre, PA 18702. Representative: Peter Wolff, 722 Pittston Avenue, Scranton, PA 18505. *Beverages and dry drink mixes* between Wilkes Barre, PA on the one hand, and, on the other, points in CT, MD, MA, NJ, NY and OH for 270 days. An underlying ETA seeks 120 days. Supporting shipper(s): Ma's Old Fashioned Bottling, Inc., 359 Laird St., Wilkes Barre, PA 18773.

MC 139243 (Sub-II–4TA), filed October 26, 1981. Applicant: RIVER BEND TRANSPORT COMPANY, Sunset Ave., North Bend, OH 45052. Representative: David F. Boehm, 2208 Central Trust Tower, Cincinnati, OH 45202. *Petroleum in bulk, in tank vehicles,* between Cincinnati, OH and its commercial zone, on the one hand, and, on the other, points in IN, KY and WV. Supporting shipper(s): The Boswell Oil Co., 2500 Central Trust Tower, Cincinnati, OH 45202.

MC 146807 (Sub-II–23TA), filed October 27, 1981. Applicant: S-n-W ENTERPRISES, INC., P.O. Box 1131, Wilkes Barre, PA 18702. Representative: Edward F. V. Pietrowski, 430 Scranton Life Building, Scranton, PA 18503. *Sockets, transformers and mounting boxes, and electric watthour meters,* from Lafayette, IN to points in KY, TN, GA, TX, OK & MO. *Candy* from Covington, TN, to points in KY, TN, GA, TX, OK, MO, PA, OH, NY and NJ. *Plastic articles* from Chicago, IL and its commercial zone to points in KY, TN, GA, TX, OK, MO, PA, OH, NY and NJ, for 270 days. Supporting shipper(s): Nationwide Industrial Shippers' Cooperative, Assoc., P.O. Box 681, Libertyville, IL 60048.

MC 65658 (Sub-II–2TA), filed October 29, 1981. Applicant: H. E. WAMSLEY TRUCKING, INC., 16600 Jefferson Davis Highway, Colonial Heights, VA 23834. Representative: Donald M. Schubert,

P.O. Box 5010, Richmond, VA 23220. *Contract; irregular: Metal products and materials, equipment and supplies used in manufacture or distribution of metal products,* between Richmond, VA on the one hand, and, on the other, points in DC, MD and WV for 270 days, under continuing contract(s) with Bethlehem Steel Corp., Bethlehem, PA. Supporting shipper: Bethlehem Steel Corp., 1283 Martin Tower, Bethlehem, PA 18016.

The following applications were filed in Region 3. Send protests to ICC, Regional Authority Center, P.O. Box 7000, Atlanta, GA 30357.

MC 158941 (Sub-3–1TA), filed October 23, 1981. Applicant: PIONEER TRUCKING COMPANY, INC., U.S. Hiways 64 and 70–East, P.O. Box 1961, Hickory, NC 28601. Representative: Terrell C. Clark, P.O. Box 25, Stanleytown, VA 24168. (1) *Cloth, fabric and yarn, and materials, supplies, and equipment used in the manufacture, sale, and distribution of cloth, fabric, and yarn,* (a) between points in NC, SC, and VA, on the one hand, and, on the other, points in AL, FL, GA, NC, SC, and TN, and (b) between points in AL, FL, GA, NC, SC, TN, and VA, on the one hand, and, on the other, points in CT, MA, MD, NJ, NY, PA, and RI; (2) *Wearing Apparel,* between points in PA, on the one hand, and, on the other, Sandersville and Washington, GA; (3) *Pads and padding and curled hair,* between Philadelphia, PA and Etowah, TN, on the one hand, and, on the other, points in AL, FL, GA, KY, MD, OH, NC, SC, TN, VA, and WV; and (4) *Wire, and materials, supplies and equipment used in the manufacture, sale, and distribution of wire,* between Connelly Springs, NC, on the one hand, and, on the other, points in FL, GA, NJ, PA, RI, SC, VA, and TX. Supporting shippers: There are six supporting shipper statements attached to the application which may be examined at the Regional Office, ICC, Atlanta, GA 30357.

MC 156484 (Sub-3–1TA), filed October 23, 1981. Applicant: C. S. TRANSPORT, INC., 4001 Overdale Road, Winston, Salem, NC 27107. Representative: E. Stephen Heisley, 805 McLachlen Bank Building, 666 Eleventh Street, NW., Washington, DC 20001, (202) 628–9243. *Contract,* irregular; *Food and related products,* between points in Forsyth County, NC, on the one hand, and, on the other, points in AL, FL, GA, MD, NC, SC, TN, WV, and VA. Under a continuing contract(s) with CPC International of Englewood Cliffs, NJ. Supporting shipper: CPC International, Inc., International Plaza, Englewood Cliffs, NJ 07632.

MC 158774 (Sub-3–1TA), filed October 22, 1981. Applicant: SEAPORT CARTAGE SERVICES, INC., 3601 Northwest 62nd Street, Miami, FL 33147. Representative: Bernard C. Pestcoe, 201 Alhambra Circle, Ste. 511, Coral Gables, FL 33134. *General commodities (except classes A and B explosives, or hazardous waste)* between all points in Dade, Broward and Palm Beach Counties, FL, restricted to transportation in interstate or foreign commerce having a prior or subsequent movement by water. There are 4 supporting shippers statements which can be examined at the ICC's Regional Office in Atlanta, GA.

MC 115654 (Sub-3–30TA), filed October 22, 1981. Applicant: TENNESSEE CARTAGE CO., INC., P.O. Box 23193, Nashville, TN 37202. Representative: Jackie Hastings Jones (same address as applicant). *Food and related products,* Between Grand Traverse County, MI, on the one hand, and, on the other, points in AL, AR, GA, IL, IN, KS, KY, LA, MO, MS, OH, NC, SC, TN, VA, WV, and WI. Supporting shipper: Chef Pierre, Inc., P.O. Box 1009, Traverse City, MI 49684.

MC 146559 (Sub-3–5TA), filed October 22, 1981. Applicant: GOLDSTON TRANSFER, INC., P.O. Box 1059, Eden, NC 27288. Representative: Archie W. Andrew (same address as applicant). *Textile products* between Duplin, Gaston, and Guilford Counties, NC and Hall County, GA, on the hand, and, on the other points in and east of MN, IA, MO, AR, and TX. Supporting shipper: Guilford Mills, Inc., P.O. Box U–4, Greensboro, NC 27420.

MC 154007 (Sub-3–2TA), filed October 22, 1981. Applicant: WAREHOUSE FREIGHT, INC., 5070 Philip Lee Drive, S.W., Atlanta, GA 30336. Representative: Edward J. Kiley, 1730 M Street, N.W., Washington, D.C. 20036. *Contract* carrier, transporting *plastic and plastic products and materials, supplies, and equipment used in the manufacture, sale and distribution of plastic and plastic products,* between the facilities of Dixie Bag Corporation, at or near Atlanta, GA, and points in the United States, except AK and HI, under continuing contract(s) with Dixie Bag Corporation. Supporting shipper: Dixie Bag Corp., 4880 Massachusetts Boulevard, College Park, GA 30337.

MC 158298 (Sub-3–1TA), filed October 22, 1981. Applicant: SOUTHERN SERVICES, INC., 9610 South Orange Avenue, P.O. Box 13445, Orlando, FL 32859. Representative: Robert P. Kahn (same as above). *General Commodities,* except Class A and B Explosives, between points in Florida with prior or subsequent movement by rail. There are five (5) statements in support of the application which may be examined at the ICC Regional Office, Atlanta, GA.

MC 120616 (Sub-3–4TA), filed October 22, 1981. Applicant: A. V. DEDMON TRUCKING, INC., Highway 150 East, Shelby, NC 28150. Representative: Elliott Bunce, Suite 1301, 1600 Wilson Boulevard, Arlington, VA 22209. *General Commodities (except Classes A and B explosives) moving on freight forwarder bills of landing* from Charlotte, NC, to Chicago, IL. Supporting shipper: Acme Fast Freight, Inc., 2100 North Tryon Street, Charlotte, NC 28206.

MC 156615 (Sub-3–4TA), filed October 22, 1981. Applicant: LAWSON LINES, INC., 170 Hillsdale Drive, Fayetteville, GA 30214. Representative: Gerald G. Lawson (same as above). *Frozen Bakery Products and items used in the sale, manufacture, and distribution thereof,* between the facilities of Borck's Country Home Bakers, Atlanta, GA and plant sites and customers in Los Angeles, CA; Bridgeport, CN; Miami, FL; Tampa, FL; Indianapolis, IN; Kansas City, KS; New Orleans, LA; Grand Rapids, MI; Charlotte, NC; Raleigh, NC; Houston, TX; and Richmond, VA. Supporting shipper: Borck's Country Home Bakers, 720 Stewart Avenue, Atlanta, GA 30310.

MC 149133 (Sub-3–18TA), filed October 22, 1981. Applicant: DIST/TRANS MULTI-SERVICES, INC., d.b.a. TAHWHEELALEN EXPRESS, INC., 1333 Nevada Boulevard, Post Office Box 7191, Charlotte, NC 28217. Representative: Wyatt E. Smith (same as above). *Contract carrier,* irregular routes; *Such commodities as are dealt in or used by retail department stores;* between points in NC, SC, GA, NY, and CA. Restricted to service performed under a continuing contract or contracts with Lucky Stores, Inc., of Buena Park, CA. Supporting shipper: Lucky Stores, Inc., 6565 Knott Avenue, Buena Park, CA 90620.

MC 147494 (Sub-3–4TA), filed October 22, 1981. Applicant: BOBBY KITCHENS, INC., P.O. Box 6161, Jackson, MS 39208. Representative: Donald B. Morrison, P.O. Box 22628, Jackson, MS 39205. *Forged pipe fittings* from the facilities of Taylor Forge Division, Gulf & Western Manufacturing Co. at or near Ackerman, MS to points in CA, CO, OR, UT and WA. Supporting shipper: Taylor Forge Division, Gulf & Western Manufacturing Co., P.O. Box R, Ackerman, MS 39735.

MC 148825 (Sub-3–2TA), filed October 26, 1981. Applicant: CHRISTY TRUCKING COMPANY, INC., Rt 3, Box 480, Mocksville, N.C. 27028. Representative: Steven M. Beaver (same address as applicant). *Synthetic fiber*

yarn, NOI, Hosiery NOI, as well as materials, equipment and supplies used in manufacture, sale or distribution of the commodities when moving from Burlington, Creedmoor, Goldston, and Yadkinville, N.C. to Compton, Gardena, Los Angeles, San Bernadino and Vernon, CA. Supporting shipper: UNIFI, INC, P.O. Box 698, Yadkinville, N.C. 27055.

MC 124251 (Sub-3-2TA), filed October 26, 1981. Applicant: JACK JORDAN, INC., P.O. Box 689, Dalton, GA 30720. Representative: Archie B. Culbreth, John P. Tucker, Jr., suite 202, 2200 Century Parkway, Atlanta, GA 30345. *Paper, plastic or composite tubes or cores, paper stock and related items,* between Whitfield County, GA, on the one hand, and, on the other, points in AL, FL, GA, NC, SC and TN. Supporting shipper: Tex-Tube Company, Inc., Waring Road (P.O. Box 3035), Dalton, GA 30721.

MC 2934 (Sub-3-39TA), filed October 26, 1981. Applicant: AERO MAYFLOWER TRANSIT CO., INC., 9998 North Michigan Road, Carmel, IN 46032. Representative: James L. Beattey, 300 E. Fall Creek Parkway, Suite 403, Indianapolis, IN 46205. *Packaging Materials,* from Ironton, OH to East Longmeadow, MA. Supporting shipper: Can-Pak Service, Inc., 35 Industrial Drive, East Longmeadow, MA 01028.

MC 107912 (Sub-3-13TA), filed October 27, 1981. Applicant: REBEL MOTOR FREIGHT, INC., 3934 Homewood Road, Memphis, TN 38118. Representative: K. C. Arnett, Jr., 3934 Homewood Road, Memphis, TN 38118. *Plastic TV Fronts, Plastic TV Backs* from Holly Springs, MS to Norcross, GA. Supporting shipper: Mulay Plastic, P.O. Box 730, Industrial Park, Holly Springs, MS 38635.

MC 85621 (Sub-3-2TA), filed September 29, 1981. Republication—originally published in **Federal Register** of 10-13-81, Page 50437, Volume 46, No. 197. Applicant: VANN EXPRESS, INC., 620 Line St., Attalla, AL 35954. Representative: Donald B. Sweeney, 512 Massey Bldg., Birmingham, AL 35203. *Tobacco and tobacco products* between Nashville, TN, on the one hand, and, on the other, all points in the State of AL. Supporting shipper: United States Tobacco Company, P.O. Box 26070, Birmingham, AL 35226.

Note.—Applicant intends to tack to authority it presently holds under docket no. 85621. Applicant also intends to interline at Birmingham, AL.

The following applications where filed in Region 4. Send protests to: Interstate Commerce Commission, Complaint and Authority Branch, P.O. Box 2980, Chicago, IL 60604.

MC 113751 (Sub-4-12TA), filed October 23, 1981. Applicant: HAROLD F. DUSHEK, INC., 10th and Columbia Streets, Waupaca, WI 54981. Representative: James A. Spiegel, Attorney, Olde Towne Office Park, 6333 Odana Road, Madison, WI 53719. *Transportation equipment, parts and supplies, and materials, equipment and supplies,* between Oshkosh, WI, and points in NC, NJ, TN and VA. Supporting shipper: Oshkosh Truck Corporation, P.O. Box 2566, Oshkosh, WI 54903.

MC 129059 (Sub-4-2TA), filed October 21, 1981. Applicant: WILSON DRIVEAWAY, INC., 32 West Randolph Street, Suite 1800, Chicago, IL 60601. Representative: Anthony E. Young, 29 South LaSalle Street, Suite 350, Chicago, IL 60603, 312/782-8880. *Motor vehicles and unaccompanied baggage, sporting equipment, and personal effects of owners thereof, in secondary movements in driveaway service,* between points in NY, FL, CA, and CO, on the one hand, and, on the other, points in the U.S. There are nineteen (19) supporting shippers.

MC 136635 (Sub-4-20TA), filed October 23, 1981. Applicant: WHITEFORD TRUCK LINES, INC., 640 W. Ireland Road, South Bend, IN 46680. Representative: Donald W. Smith, P.O. Box 40248, Indianapolis, IN. *General Commodities, (except Classes A and B explosives, commodities in bulk, and household goods, as defined by the Commission)* between Indianapolis, IN on the one hand, and, on the other, K-Mart Corp. stores in KY. Supporting shipper: K-Mart Corp., 7373 W. Side Avenue, North Bergen, NJ 07047.

MC 140615 (Sub-4-7TA), filed October 22, 1981. Applicant: DAIRYLAND TRANSPORT, INC., P.O. Box 1116, Wisconsin Rapids, WI 54494. Representative: Dennis C. Brown, P.O. Box 1116, Wisconsin Rapids, WI 54494. *Such commodities as are dealt in by brewers of malt beverages* between points in and east of ND, SD, NB, CO, NM. Supporting shipper: Jos. Schlitz Brewing Company, 235 W. Galena St., Milwaukee, WI 53212.

MC 142305 (Sub-4-7TA), filed October 23, 1981. Applicant: WISCONSIN EXPRESS LINES, INC., Route 2, Green Bay, WI 54301. Representative: Daniel R. Dineen, 710 North Plankinton Avenue, Milwaukee, WI 53203. *Bananas* from Gulfport, MS, Mobile, AL, and New Orleans, LA, to Milwaukee, WI. Supporting shipper: Tropic Banana Company, 300 N. Van Buren St., Milwaukee, WI 53203

MC 145748 (Sub-4-4TA), filed October 21, 1981. Applicant: MEYERS TRANSFER, INC., Route 64, East, Mt. Morris, IL 61054. Representative: Abraham A. Diamond, 29 South La Salle Street, Chicago, IL 60603. *Contract Irregular: (a) Printed Matter; and (b) Materials, Equipment and Supplies, used or useful in the manufacture, sale and distribution of printed matter,* between the facilities of Dixon Publishing Co. at or near Dixon, IL and Kable Printing Company at or near Mt. Morris, IL, on the one hand, and, on the other, points in the U.S., under continuing contracts with Dixon Publishing Co. and Kable Printing Company. Supporting shippers: Dixon Publishing Co., 1226 W. 7th St., Dixon, IL and Kable Printing Company, 404 N. Wesley Ave., Mt. Morris, IL.

MC 146380 (Sub-4-2Ta), filed October 23, 1981. Applicant: WILLIAM PIERCE, d.b.a. PIERCE TRUCKING, 205 First Street, Ludington, MI 49431. Representative: Karl L. Gotting, 1200 Bank of Lansing Building, Lansing, MI 48933. *General commodities (except classes A and B explosives) between points in the U.S.* Restricted to traffic originating at or destined to the facilities of (1) The Dow Chemical Co. and (2) Atkinson Mfg. Co., a Div. of Vermont American Corp., and their respective customers and vendors. Supporting shipper: Atkinson Mfg. Co., 502-14 S. James Street, Ludington, MI; The Dow Chemical Co., Dow Chemical U.S.A., Central Division, S. Madison St., Ludington, MI.

MC 152730 (Sub-4-6TA), filed October 22, 1981. Applicant: DEPENDABLE TRANSIT, INC., P.O. Box 21, Hartford City, Indiana 47348. Representative: Larry Dee Carrett (same as applicant). *Insulation and Insulation Products,* between Hamilton, Madison, and Shelby Counties, IN on the one hand, and on the other points in the U.S. (except AK and HI). Supporting shipper: Gray Shield, Inc. P.O. Box 461, Arcadia IN 46030.

MC 153196 (Sub-4-7TA), filed October 23, 1981. Applicant: PRINCL FREIGHTLINES, INC., 1641 Carole Lane, Green Bay, WI 54303. Representative: Richard A. Westley, Attorney, 4506 Regent Street, Suite 100, P.O. Box 5086, Madison, WI 53705-0086. *Fresh and frozen processed and packaged meat products* from the facilities utilized by Hillshire Farms Company, Division of Consolidated Foods Corp. located at or near New London, Oshkosh, and Green Bay, WI to all points in CA, OR, WA and TX. Supporting shipper: Hillshire Farms Company, Division of Consolidated Foods Corp.

MC 155242 (Sub-4-2TA), filed October 23, 1981. Applicant: ADVANCE POOL DISTRIBUTION, INC., 3700 Central

Avenue, Detroit, MI 48210. Representative: Alex J. Miller, 555 S. Woodward, Suite 512, Birmingham, MI 48011. *General Commodities; except Classes A and B explosives,* between facilities of Advance Pool Distribution, Inc., Detroit, MI on the one hand, and on the other points in MI. Supporting shipper: K-Mart Apparel Corp., 7373 West Side Ave., North Bergen, NJ 07047.

MC 156180 (Sub-4–1TA), filed October 21, 1981. Applicant: PAUL J. JENSEN and BETTY L. JENSEN, d.b.a. JENSEN BUS SERVICE, Route 1, Sauk City, WI 53583. Representative: Dwight W. Pulsfus, P.O. Box 16, 619 Oak Street, Baraboo, WI 53913. *Passengers and their baggage, in special and charter operations,* between points in Sauk, Columbia and Dane Counties (except the City of Madison), WI, and points in Lake and Cook Counties, IL. Supporting shipper: St. Partick's Catholic Church, 521 Fair St., Lodi, WI 53555.

MC 157235 (Sub-4–2TA), filed October 21, 1981. Applicant: INDIANA TRUCK LINES, INC., Highway 33 & Junction I–69, P.O. Box 8056, Fort Wayne, IN 46898. Representative: John A. Arthur (same as above). *Contract* irregular: *General Commodities* between ME, MA, NH, and VT on the one hand, and, on the other, points in AL, FL, GA, IL, IN, LA, MI, MS, NC, OH, SC, TN, TX and WI. Under continuing contract with Combined Shippers Association, P.O. Box 8237, Fort Wayne, IN 46898 Supporting shipper: Combined shipper Association.

MC 158761 (Sub-4–1TA), filed October 23, 1981. Applicant: GLENN D. ROGNESS TRUCKING, Route 3, Fergus Falls, MN 56537. Representative: William J. Gambucci, 525 Lumber Exchange Bldg., Minneapolis, MN 55402. *Food and related products,* between Otter Tail and Clay Counties, MN and Cass County, ND, on the one hand, and, on the other, Chicago, IL. Supporting shipper: ConAgra, Inc., Fergus Falls, MN.

MC 88818 (Sub-4–2TA), filed October 27, 1981. Applicant: RUSSELL E. HOLTAN, d.b.a., WEDUL TRUCK LINE, P.O. Box 293, Thief River Falls, MN 56701. Representative: Robert P. Sack, P.O. Box 6010, West St. Paul, MN 55118. *Salt,* from Superior, WI and Duluth, MN to points in MN, ND, SD, IA, and WI. Supporting shipper: Cutler-Magner Company, 12th Ave. W. & Waterfront, P.O. Box 6807, Duluth, MN 55806.

MC 115975 (Sub-4–7TA), filed October 26, 1981. Applicant: C.B.W. TRANSPORT SERVICE, INC., P.O. Box 48, Wood River, IL 62095. Representative: M. Burnell Watson (same as applicant). Contract irregular: *Petroleum grease, in bulk,* in tank vehicles from Franklin Park, IL to points in IN, MI, OH, PA and WV under continuing contract(s) with Pennzoil Company. *Supporting shipper: Pennzoil Company, Drake Building, Oil City, PA., 16301.*

MC 138283 (Sub-4–2TA), filed October 26, 1981. Applicant: DANA TRUCKING CORPORATION, P.O. Box 6, Round Lake, MN 56167. Representative: Michael J. Ogborn, P.O. Box 82028, Lincoln, NE 68501. *Contract* irregular: *Food and related products* except commodities in bulk between points in Osceola County, IA on the one hand, and, on the other, points in CA, CT, FL, OH, NJ, NY, PA, SC and TX under continuing contract with Heinz USA, Division of H. J. Heinz Company, Pittsburgh, PA. Supporting shipper: Heinz USA, Division of H. J. Heinz Company, P.O. Box 57, Pittsburgh, PA 15230.

MC 141512 (Sub-4–2TA), filed October 26, 1981. Applicant: HOMER'S, INC., 10554 West Donges Court, Milwaukee, WI 53225. Representative: Wayne W. Wilson, 150 East Gilman St., Madison, WI 53703. (1) *Malt beverages* from Memphis, TN and Longview, TX to Middleton, WI; and (2) *Used, empty malt beverage containers* from Middleton, WI to Memphis, TN and Longview, TX for 270 days. Supporting shipper: FLC Beer Distributors, Inc., 2115 Evergreen Road, Middleton, WI 53562.

MC 144757 (Sub-4–13TA), filed October 26, 1981. Applicant: DAKOTA PACIFIC TRANSPORT, INC., 3104 E. St. Patrick, Rapid City, SD 57701. Representative: J. Maurice Andren, 1734 Sheridan Lake Rd., Rapid City, SD 57701. *Contract carriers,* irregular routes: *Construction Materials and Materials, Equipment and Supplies* used in the manufacture, distribution, installation or application of construction materials between the facilities of CertainTeed Corporation in Scott County, MN and points in the states of CO, IA, KS, MO, NT, ND, NE, SD and WY, under contract with CertainTeed Corporation. An underlying ETA seeks 120 days authority. Supporting shipper: CertainTeed Corporation, P.O. Box 860, Valley Forge, PA 10482.

MC 149366 (Sub-4–2TA), filed October 26, 1981. Applicant: NORTH CENTRAL JOBBERS, INC., P.O. Box 279, Northwood, ND 58267. Representative: William J. Gambucci, 525 Lumber Exchange Bldg., Minneapolis, MN 55402. *Contract: (1) Ores and minerals; (2) food and related products; (3) chemicals and related products; (4) coal and coal products; and (5) clay, concrete, glass and stone products,* between points in the U.S. for the account of Dane Chemco, Inc. Supporting shipper: Dane Chemco, Inc., Williston, ND.

MC 149366 (Sub-4–3TA), filed October 27, 1981. Applicant: NORTH CENTRAL JOBBERS, INC., P.O. Box 279, Northwood, ND 58267. Representative: Charles E. Johnson, P.O. Box 2056, Bismarck, ND 58502–2056. *Contract; brick* from Morton County, ND to MN and WI, an underlying ETA seeks 90-days authority. Supporting shipper: Hebron Brick Co., Hebron, ND.

MC 152730 (sub-4–7TA), filed October 26, 1981. Applicant: DEPENDABLE TRANSIT, INC., P.O. Box 349, Hartford City, IN 47348. Representative: Larry Dee Garrett (same address as applicant). *Pulp, Paper and related Products, Material, equipment, and supplies utilized in the manufacture, sale, and distribution of Pulp, Paper and related Products,* between Blackford County, IN on the one hand, and on the other, all points in the U.S. (except AK and HI). Supporting shipper: Indiana Box Corp., P.O. Box 98, Montpelier, IN 47359.

MC 153883 (Sub-4–9TA), filed October 26, 1981. Applicant: HARNIC TRUCKING, INC., P.O. Box 1218, Hammond, IN 46320. Representative: Kenneth F. Dudley, P.O. Box 279, Ottumwa, IA 52501. *Contract* irregular: (1) *Chemicals and Related Products, Ores, Minerals, and Metal Products,* between points in the U.S., under continuing contract(s) with Nobert Plating Co., and, (2) *Metal Products,* between points in the U.S., under continuing contract(s) with Corey Steel Company, Ogden Steel Company and Wyckoff Steel, Division of Ampco-Pittsburgh Corporation. Supporting shippers: Nobert Plating Co., 1613 W. Carroll Ave., Chicago, IL; Corey Steel Company, P.O. Box 5137, Chicago, IL; Ogden Steel Company, 12100 South Stony Island, Chicago, IL and Wyckoff Steel, Division of Ampco-Pittsburgh Corporation, 3200 S. Kedsie, Chicago, IL.

MC 155300 (Sub-4–2TA), filed October 26, 1981. Applicant: WIARDS ORCHARDS, INC., 5565 Merritt Road, Ypsilanti, MI 48197. Representative: Norman A. Cooper, 145 W. Wisconsin Ave., Neenah, WI 54956. *Cleaning, scouring and washing compounds,* liquid or dry in packages, between the facilities of Korex Co. at Wixom, MI, on the one hand, and, on the other, points in the United States except AK, HI, WA, ND, SD, NM, NV, WY, and ID. An underlying ETA seeks 120 days authority. Supporting shipper: Korex Co, Wixom, MI 48096.

MC 157457 (Sub-4–3TA), filed October 26, 1981. Applicant: CONGOLEUM CARTAGE CORPORATION, 2323 17th Street, Elkhart, IN 46514. Representative: H. Barney Firestone, Sullivan & Associates, Ltd., 10 S. LaSalle, Suite 1600, Chicago, IL 60603. *Rubber and plastic products*, between El Dorado, AR on the one hand, and, on the other, Tampa, FL; Americus, GA; South Hill, VA; Selinasgrove, PA; Bristol, IN; Dallas, TX; Newton, KS; Phoenix, AZ; Boise, ID and Salem, OR. Supporting shipper: BE BE Manufacturing Co., 54835 County Road 19, Bristol, IN 46507.

MC 157457 (Sub-4–4TA), filed October 26, 1981. Applicant: CONGOLEUM CARTAGE CORPORATION, 2323 17th St., Elkhart, IN 46514. Representative: H. Barney Firestone, Sullivan & Associates, Ltd., 10 S. LaSalle, Suite 1600, Chicago, IL 60603. *Furniture*, between San Pedro, CA; Tampa, FL and Seattle, WA, on the one hand, and, on the other, points in AL, GA, SC, MI and FL. Supporting shipper: Orient International Corporation, 17 West Chestnut Street, Tampa, FL 33607.

MC 157457 (Sub-4–5TA), filed October 26, 1981. Applicant: CONGOLEUM CARTAGE CORPORATION, 2323 17th Street, Elkhart, IN 46514. Representative: H. Barney Firestone, Sullivan & Associates, Ltd., 10 S. LaSalle, Suite 1600, Chicago, IL 60603. *Furniture*, between Americus, GA; Hickory, NC; Cartersville, GA; Buena Vista, GA; Philadelphia, PA; Spencer, WI; Starke, FL and Haleyville, AL on the one hand, and, on the other, points in NC, IN, TX, PA, FL, WI, CA, AL, and KS. Supporting shipper: Bowen Supply Co., P.O. Box 1008, Suite 1709, Americus, GA 31709.

MC 157497 (Sub-4–3TA), filed October 26, 1981. Applicant: IVAN HABECK, Rte. 1, Box M–8 Ipswich, SD 57451. Representative: John T. Wirth, 717 17th Street, Suite 2600, Denver, CO 80202. *Contract* irregular *Metal products*, between Taylorville, IL on the one hand, and on the other, points in TX, MN, WI, IA, ND, SD, MT, ID, KS, NE and WA under continuing contract(s) with National Steel Products Company, Inc. Supporting Shipper: National Steel Products Company, Inc., Baughman-Oster Division, Box 368, Rte. 48 West, Taylorville, IL 62568.

MC 158969 (Sub-4–1TA), filed October 26, 1981. Applicant: SCHERER TRUCKING & SONS, INC., Box 178, St. Joseph, MN 56374. Representative: Gene P. Johnson, P.O. Box 2471, Fargo, ND 58108. *Contract;* irregular; *Automobile parts and accessories*, from the facilities of Automotive Parts Headquarters, Inc., at St. Cloud, MN to Fargo and Grand Forks, ND and *windows and parts of windows*, from the facilities of St. Cloud Window, Inc., at St. Cloud, MN, to points in IA, IL, ND, SD, WI, and the Upper Peninsula of MI, under continuing contracts with Automotive Parts Headquarters, Inc., St. Cloud, MN and St. Cloud Window, Inc., St. Cloud, MN. An underlying ETA seeks 120 day authority. Supporting shippers: Automotive Parts Headquarters, Inc., Box 1338, St. Cloud, MN 56302 and St. Cloud Window, Inc., Box 1577, St. Cloud, MN 56301.

MC 9812 (Sub-41TA), filed October 28, 1981. Applicant: C. F. KOLB TRUCKING CO., INC., R. R. 1, Box 294, Mt. Vernon, IN 47620. Representative: Walter F. Jones, Jr., 1111 East 54th Street, Indianapolis, IN 46220. *Contract* irregular: *Chemicals* between points in the U.S. under contract(s) with PB&S Chemical Company, Henderson, KY. Supporting shipper: PB&S Chemical Co., Inc., 1100 N. Adams, Henderson, KY 42420.

MC 15975 (Sub-4–24TA), filed October 27, 1981. Applicant: BUSKE LINES, INC., 123 W. Tyler Ave., Litchfield, IL 62056. Representative: Howard H. Buske (same address as Applicant). *Such commodities as are dealt in or used by brewers and distributors of malt beverages*, between the facilities of The Stroh Brewery Company at or near Chicago, IL, on the one hand, and, on the other, points in IL, IN, MO, OK, and TX, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper(s): The Stroh Brewery Company, One Stroh Drive, Detroit, MI 48226, and Bluff, City Beer Co., P.O. Box 897, Poplar Bluff MO 63901.

MC 126198 (Sub-4–1TA), filed October 28, 1981. Applicant: MICHAUD TRUCKING, INC., 133 Birch Street, Kingsford, MI 49801. Representative: William J. Bolognesi, P.O. Box 705, Iron Mountain, MI 49801. *Malt beverages* with empty containers on return, and related advertising equipment when shipped therewith, in insulated closed Van Trailers, from Longview, TX, and Memphis, TN, to points and places located in the Upper Peninsula of MI, and to Aurora, WI. Supporting shipper: Jos. Schlitz Brewing Co., 235 West Galena St., Milwaukee, WI 53212.

MC 143699 (Sub-4–4), filed October 28, 1981. Applicant: QUALITY CONTRACT CARRIERS, INC., 1009 West Edgewood Avenue, Indianapolis, IN 46217. Representative: Marshall B. Becker, Suite 610, 7171 Mercy Road, Omaha, NE 68106. *Contract Irregular: Canned goods* from points in CA to Cincinnati, Columbus, and Cleveland, OH; Detroit, MI; Ft. Wayne and Indianapolis, IN; and Louisville, KY under continuing contract with the Kroger Co. Supporting shipper: The Kroger Co., 1014 Vine St. Cincinnati, OH 45201.

MC 146325 (Sub-4–1TA), filed October 26, 1981. Applicant: DELIVERY SERVICE, INC., 6284 Claude Way East, Inver Grove Heights, MN 55075. Representative: Marquita J. Finley of James F. Finley & Associates, P.A. AAA Building, Suite 200, 170 E. 7th Place, St. Paul, MN 55101. *Contract* irregular: *Hazardous Waste Materials* betwen *all points in the U.S* under a continuing contract with Sperry Univac Computer Systems. *Supporting shipper:* Sperry Univac Computer Systems, 2276 Highcrest Dr., Roseville MN 55113.

MC 152082 (Sub-4–1TA), filed October 27, 1981. Applicant: R.C. SERVICE, INC., 830 Supreme Dr., Bensenville, IL 60106. Representative: Thomas M. O'Brien, Sullivan & Associates, Ltd., 10 S. LaSalle, Suite 1600, Chicago, IL 60603. *Contract; irregular; General commodities* (except Classes A & B explosives), between points in the US under continuing contract(s) with Quasar Company of Franklin Park, IL. Supporting shipper: Quasar Company, 9401 West Grand Avenue, Franklin Park, IL 60131.

MC 152730 (Sub-4–8TA), filed October 26, 1981. Applicant: DEPENDABLE TRANSIT, INC., P.O. Box 349, Hartford City, IN 47348. Representative: Larry Dee Garrett (same as applicant). *Materials, equipment, and supplies utilized in the process, sale, and distribution of Dairy Products:* between Madison County, IN, on the one hand, and, on the other, all points in the US (except AK. and HI.) Supporting shipper: East Side Jerseu Dairy, P.O. Box 789, Anderson, IN.

MC 153829 (Sub-4–32TA), filed October 28, 1981. Applicant: UNITED SHIPPING COMPANY, P.O. Box 21186, St. Paul, MN 55121. Representative: James E. Ballenthin, 630 Osborn Building, St. Paul, MN 55102. *Articles dealt in by manufacturers, distributors and retail dealers of health and diet products*, between points in the U.S. restricted to the transportation of traffic moving to or from the facilities of General Nutrition Corp. Supporting shipper: General Nutrition Corp., 921 Penn Avenue, Pittsburgh, PA 15219.

MC 157235 (Sub-4–4TA), filed October 27, 1981. Applicant: INDIANA TRUCK LINES, INC., Highway 33 & Junction I–69 (P.O. Box 8056), Fort Wayne, IN 46898. Representative: John A. Arthur (same as above). *Contract* Irregular: General Commodities (except those of unusual value Class A & B explosives, household goods as defined by the Commission.

Commodities in bulk and those requiring special equipment) between MI on the one hand and on the other, points in the States of GA, LA, NC, OK, VA, WV and CT, MA and RI under continuing contract with Combined Shippers Association, P.O. Box 8237, Fort Wayne, IN 46898. Supporting shipper: Combined Shippers Association, P.O. Box 8237, Fort Wayne, IN 46898.

MC 158440 (Sub-4–1TA), filed October 30, 1981. Applicant: Q. T. CHARTER COACHES, 612 West Lincoln Ave., Milwaukee, WI 53215. Representative: F. Thomas Olson, 211 West Wisconsin Ave., Milwaukee, WI 53203. *Contract* irregular; *passengers and their baggage*, in charter and operations, between points in the US (including AK and HI), under continuing contract(s) with Robert Gavin & Associates, Inc., of Milwaukee, WI. Supporting shipper: Robert Gavin & Associates, Inc., Milwaukee, WI.

MC 158967 (Sub-4–1TA), filed October 26, 1981. Applicant: SDR CONTRACTING, INC., 1795 Lexington Avenue South, Mendota Heights, MN 55118. Representative: Robert P. Sack, P.O. Box 6010, West St. Paul, MN 55118. *Contract* irregular; *Such merchandise as is dealt in by health food retail stores*, from Des Plaines, IL to points in and east of ND, SD, NE, KS, OK and TX. Supporting shipper: Health Food, Inc., 155 W. Higgins, Des Plaines, IL 60018.

MC 158998 (Sub-4–1TA), filed October 26, 1981. Applicant: GREENTREE TRANSPORTATION COMPANY, 111 E Touhy Ave., Des Plaines, IL 60018. Representative: Anthony E. Young, 29 S LaSalle St., Suite 350, Chicago, IL 60603. *Contract* irregular, *such commodities as are manufactured, used, dealt in, or distributed by manufacturers, distributors or fabricators of rail, pipe or construction projects*, between points in the US under continuing contracts with L. B. Foster Company. Supporting shipper: L. B. Foster Company, 415 Holiday Drive, Pittsburgh, PA 15220.

MC 158999 (Sub-4–1TA), filed October 27, 1981. Applicant: NORBERT DOERING, d.b.a. FARWEST DISPATCH, 205 Logan St., Merrill, WI 54452. Representative: Frank M. Coyne, Attorney, 25 West Main St., Madison, WI 53703. *Windows, window frames, doors, door frames and component parts and attachments for same*, from Medford, WI to points in WA, CA, AZ, OR, NV, and UT. Supporting shipper: Hurd Millworks Company, 520 Whelen Ave., Medford, WI 54451.

MC 159003 (Sub-4–1TA), filed October 26, 1981. Applicant: JIM FOTOPOULOS, d.b.a. JIMS AUTO & TRUCK SERVICE, 12658 South Winchester, Calumet Park, IL 60643. Representative: Irwin D. Rozner, 134 North LaSalle St., Chicago, IL 60602. *Trucks, tractors, trailers, automobiles and buses*, with use of towing equipment between points in IL, IN, MI, MN, WI, OH, IA, TN, KY, MO, NE, MS, AR. Underlying ETA was filed. There are five supporting shippers.

MC 159005 (Sub-4–1TA), filed October 26, 1981. Applicant: JAMES P. HIGGINS AND FRED C. GOEBEL, d.b.a. H & G HOT SHOT SERVICE Route 3, Box 300, Williston, ND 58801. Representative: Thomas J. Van Osdel, 502 First National Bank Bldg., Fargo, ND 58126. *Machinery, equipment, tools and supplies* used in the discovery, production, transmission, maintenance and refining of petroleum and petroleum products (except drilling rigs and commodities in bulk), in a hot shot service, between points in McKenzie, Stark and Williams Counties, ND, on the one hand, and, on the other, points in MT, WY, and points in SD on and west of U.S. Hwy. 83. An underlying ETA seeks 120 days service. There are 8 supporting shippers.

MC 159008 (Sub-4–1TA), filed October 28, 1981. Applicant: NORTHERN CARRIERS, INC., 3814 11th St., Rockford, IL 61110. Representative: William D. Brejcha, Ten South LaSalle St., Suite 1600, Chicago, IL 60603. *Contract* irregular: *General Commodities* (except classes A & B explosives) between points in the U.S., restricted to traffic moving under continuing contract(s) with Milk Specialties, Co. of Dundee, IL; Pier One Imports Midwest, Inc. of West Chicago, IL; and RAY-A-VAC Corporation of Madison, WI. Supporting Shippers: Milk Specialties, Inc., P.O. Box 278, Dundee, IL 60118; Pier One Imports Midwest, Inc., 1449 West Northwest Highway, West Chicago, IL 60185; and RAY-O-VAC Corporation, 101 East Washington, Madison, WI 53703.

MC 159009 (Sub-4–1TA), filed October 28, 1981. Applicant: GARRETT TRUCK SERVICE, INC., 8221 36th Street South, Wisconsin Rapids, WI 54494. Representative: Wayne W. Wilson, 150 E. Gilman St., Madison, WI 53703. *Food and related products and materials, equipment, and supplies used in the manufacture and distribution of food and related products* between the facilities of Beatrice Foods Company-Special Products Division at Beloit, WI and South Beloit, IL, and the facilities of Sanna, a Subsidiary of Beatrice Foods Company, at Menomonie and Vesper, WI, on the one hand, and, on the other, points in CA, ID, LA, NV, OR, TX, UT and WA. An underlying ETA seeks 120 day authority. Supporting shippers; Beatrice Foods Company-Special Products Division, P.O. Box 749, Beloit, WI 53511; Sanna, a Subsidiary of Beatrice Foods Company, P.O. Box 8046, Madison, WI 53708.

MC 159045 (Sub-4–1TA), filed October 30, 1981. Applicant: FRANCIS D. ANDERSON, d.b.a. F. D. ANDERSON TRUCKING COMPANY, Chancellor, SD 57015. Representative: A. J. Swanson, P.O. Box 1103, Sioux Falls, SD 57101. *Contract* irregular: *Confectionery and confectionery products*, between Jackson, MN; Omaha, NE; San Francisco, and Sacramento, CA and Harrisburg, PA and points in their commercial zones, under continuing contract with Blum's of San Francisco of Jackson, MN. Supporting shipper: Blum's of San Francisco, Inc., Industrial Parkway, Jackson, MN 56143.

The following applications were filed in region 5. Send protests to: Consumer Assistance Center, Interstate Commerce Commission, Post Office Box 17150, Fort Worth, TX 76102.

MC 1263 (Sub-5–7TA), filed October 26, 1981. Applicant: McCARTY TRUCK LINE, INC., 17th and Harris Avenue, Trenton, MO 64683. Representative: James M. McCarty 17th & Harris Avenue, Trenton, MO 64683. *Chemicals and related products (except Classes A and B explosives and hazardous materials, bulk equipment and household furniture)* between points in the US on the one hand, and, on the other, Faultless Starch/Bon Ami Company and its Warehouses, Distribution Centers, Customers and Suppliers. Supporting shipper: Faultless Starch/Bon Ami Company, 1025 West 8th St., Kansas City, MO 64101.

MC 46054 (Sub-5–1TA), filed October 27, 1981. Applicant: BROWN EXPRESS, INC., 428 South Main Avenue, San Antonio, TX 78285. Representative: Jack Dawson (same address as above). Contract, Irregular; *Metal ores and material, equipment and supplies used in the research, development, production, refinement and storage of Metallic Ores* from the facilities of U.S. Steel Corporation located in Live Oak County, TX to points in IL and OK. Supporting shipper: U.S. Steel Corporation, Pittsburgh, PA.

MC 61396 (Sub-5–18TA), filed October 26, 1981. Applicant: HERMAN BROS., INC., P.O. Box 189, Omaha, NE 68101. Representative: Jack L. Shultz, P.O. Box 82028, Lincoln, NE 68501. *Liquid argon, liquid oxygen, liquid nitrogen and compressed gases*, between the facilities of Amerigas, Inc. at pts in the US, on the one hand, and, on the other, pts in the US. Supporting shipper: Amerigas Industrial Gas Division of Amerigas,

Inc., P.O. Box 965, Valley Forge, PA 19482.

MC 85526 (Sub-5–1TA), filed October 26, 1981. Applicant: ARROW COACH LINES, d.b.a. ARROW TRAILWAYS OF TEXAS, P.O. Box 1058, Killeen, TX 76541. Representative: Thomas F. Sedberry, Small Craig & Werkenthin, P.O. Box 2023, Austin, TX 78768. *Passengers and their Baggage, newspapers, express, and mail, in the same vehicle with Passengers* between Stephenville, TX and Dallas, TX, via U.S. Hwy. 377 to its intersection with I.H. 30 then over I.H. 30 to Dallas, TX. Applicant intends to interline. Supporting shippers: M & F Gauge, Nelson Wholesale Service, Brownwood, TX.

MC 102546 (Sub-5–3TA), filed October 26, 1981. Applicant: BLUE FLASH EXPRESS, INC., Route 1, Box 233, Zachary, LA 70791. Representative: L. F. Aguillard, Route 1 Box 233, Zachary, LA 70791. *Contract:* Irregular. *Commodities (No. 6 Fuel Oil)* between Marrero, LA and Monticello, MS. Supporting shipper: Amerada Hess Corporation, 1 Hess Plaza, Woodbridge, NJ 07095.

MC 118403 (Sub-5–1TA), filed October 26, 1981. Applicant: BEVERAGE TRANSPORTS, INC., 3741 Walton, Fort Worth, TX 76133. Representative: William D. Lynch, P.O. Box 912, Austin, TX 78767. *Bananas and Agricultural Commodities such as Pineapples, Plaintains, Coconuts and Pineapples, otherwise exempt from regulation, when moving in mixed loads with Bananas,* from Galveston, TX to points in TX, OK, KS, NE, SD, ND, CO, MN, IA, MO, AR, TN, KY, IL, IN, WI and OH. Supporting shipper: Castle & Cooke Foods, 2900 Veterans Blvd., Metairie, LA 70002.

MC 119789 (Sub-5–51TA), filed October 27, 1981. Applicant: CARAVAN REFRIGERATED CARGO, INC., P.O. Box 226188, Dallas, TX 75266. Representative: James K. Newbold, Jr. (same as applicant). (a) *Hand and striking tools and materials and supplies used in the production thereof,* between Wheeling, WV and points in the U.S. (b) *Titanium and Titanium Products, and materials and supplies used in the production of Titanium Products (except commodities in bulk)* between CA, NV, OH, OR, UT, WA, and WI. Supporting shippers: Warwood Tool Co., P.O. Box 6357, Wheeling, WV, 26003. Timet, a Division of Titanium Metals Corp. of America, 100 Titanium Way, Toronto, OH 43964.

MC 121517 (Sub-5–20), filed October 26, 1981. Applicant: ELLSWORTH MOTOR FREIGHT LINES, INC., 2120 N. 161st E. Ave., Tulsa, OK 74138. Representative: Jerry C. Slaughter (same as above). *Sand* from Somervell County, TX to Cushing, OK. Supporting shipper: Dalton Precision, Inc., South Little Street, P.O. Box 1310, Cushing, OK 74023.

MC 134752 (Sub-5–3TA), filed October 26, 1981. Applicant: HILL & WILLIAMS BROS., INC., 799–44th Street, Marion, IA 52302. Representative: William L. Fairbank, 2400 Financial Center, Des Moines, IA 50309. *Contract;* Irregular. *(1) Such commodities as are dealt in by wholesale and retail grocery houses,* between pts in IA, on the one hand, and, on the other, pts in the U.S. (except AK and HI), under contract with Hawkeye Wholesale Grocery Co., Inc., *and (2) lumber and forest products,* between pts in IL, IA and WI, on the one hand, and, on the other, pts in AL, AR, CA, ID, LA, MS, MT, OR, SD and WA, under contract with The John O'Connell Wholesale Lumber Company, d/b/a Loftus Distributing Company. Supporting shippers: The John O'Connell Wholesale Lumber Company, d/b/a Loftus Distributing Company, 311 9th Avenue, SE, Cedar Rapids, IA 52406, and Hawkeye Wholesale Grocery Co., Inc., P.O. Box 1820, Hwy. No. 6 West, Iowa City, Iowa 52240.

MC 144616 (Sub-5–4TA), filed October 27, 1981. Applicant: TRUCKS, INC., P.O. Box 79113, Saginaw, TX 76179. Representative: Harry F. Horak, Suite 115, 5001 Brentwood Stair Rd., Ft. Worth, TX 76112. (1) *chemicals or allied products,* (2) *toilet preparations, and* (3) *materials and supplies used in the manufacture and distribution of (1) and (2), in vehicles equipped with refrigeration (except commodities in bulk),* between points in Duvall County, FL, on the one hand, and, on the other, points in the U.S. Supporting shipper: Roux Laboratories, Inc., 6831 Stuart Ave., Jacksonville, FL 33205.

MC 146078 (Sub-5–31TA), filed October 7, 1981. Applicant: CAL-ARK, INC., 854 Moline, Malvern, AR 72104–0610. Representative: Willard Kellebrew, 854 Moline, Malvern, AR 72104–0610. *Containers, steel pails and tin cans, calcium carbonate and ground clay in bags,* between points in TX, on the one hand, and, on the other hand, all points and places in AR, AL, GA, LA, NE, NJ, OK, and OH. Supporting shipper: R. B. Patterson Company Incorporated, 1231 Security Drive, Dallas, TX 75247.

MC 146336 (Sub-5–12TA), filed October 27, 1981. Applicant: WESTERN TRANSPORTATION SYSTEMS, INC., 1609–109th Street, Grand Prairie, TX 75050. Representative: D. Paul Stafford, P.O. Box 45538, Dallas, TX 75245. Contract, irregular: (1) *Food and related products and* (2) *materials, equipment and supplies used in the manufacture and distribution of commodities in (1) above* from Ricmond, UT and Downers Grove, IL to Grand Prairie, TX under continuing contracts with Pepperidge Farm, Incorporated, 595 Westport Avenue, Norwalk, CT.

MC 147196 (Sub-5–30TA), filed October 26, 1981. Applicant: ECONOMY TRANSPORT, INC., P.O. Box 50262, New Orleans, LA 70150. Representative: Martin White, P.O. Box 5387, Richardson, TX 75080. Contract: Irregular. Petroleum Lubrication Oil Products in packages from LA to points in LA, TX, SC, FL, AL, GA, MS, and TN. Supporting shipper: Burmah-Castrol Inc. 401 Hackensack Avenue Hackensack, NJ 07601.

MC 147196 (Sub-5–31TA), filed October 26, 1981. Applicant: ECONOMY TRANSPORT, P.O. Box 52062, New Orleans, LA 70150. Representative: Martin White, P.O. Box 5387, Richardson, TX 75080. Contract: Irregular, *Household Plastic Articles,* from TX to the US. Supporting shipper: Rubbermaid Inc., Greenville, TX 75401.

MC 151118 (Sub-5–12), filed October 26, 1981. Applicant: MDR CARTAGE, INC., 516 West Johnson Street, Jonesboro, AR 72401. Representative: Ralph D. Golden, Suite 2348—100 N. Main Bldg., Memphis, TN 38103. *General commodities (except those of unusual value, classes A and B explosives, household goods as defined by the commission, commodities in bulk, and those requiring special equipment),* between Memphis, TN., on the one hand, and, on the other, points in the U.S. (including AK, but excluding HI), under continuing contract with U.S. Freight Forwarder Co., Inc., P.O. Box 161031, Memphis, TN 38116.

MC 153483 (Sub-3TA), filed October 26, 1981. Applicant: ANTWEILER TRUCKING COMPANY, INC., Star Route, Montgomery City, MO 63361. Representative: James C. Swearengen, Hawkins, Brydon & Swearengen P. C., P.O. Box 456, Jefferson City, MO 65102. *Bananas* from Galveston, TX, to points in TX, OK, KS, NE, SD, ND, CO, MN, IA, MO, AR, TN, KY, IL, IN, WI, OH, LA, MI, and MS. Supporting shipper: Castle & Cooke Foods, 2900 Veterans Boulevard, Metairie, LA 70002.

MC 153788 (Sub-5–3), filed October 26, 1981. Applicant: G & G COMPANY, INC., P.O. Box 5753, Longview, TX 75608. Representative: Edwin M. Snyder, P.O. Box 45538, Dallas, TX 75245. *Rock and gravel in bulk* from Hugo, Idabel and Broken Bow, OK to Longview, TX. Restricted to traffic destined to the facilities of Texas Bitulithic located at or

near Longview, Texas. Supporting shipper(s): Texas Bitulithic, P.O. Box 5664, Longview, TX 75608.

MC 154271 (Sub-5–3TA), filed October 27, 1981. Applicant: BLUE BONNET TRANSIT, INC., 1300 N. Greenville Avenue, Richardson, TX 75080. Representative: William Sheridan, P.O. Drawer 5049, Irving, TX 75062. Contract: Irregular, *General Commodities (except classes A and B explosives or hazardous materials)* between Plano and Abilene, TX on the one hand, and, on the other, Louisville, KY; Los Angeles, CA; Elkhart, IN; Marysville, OH; Pennsauken, NJ or Detroit, MI. Under continuous contract(s) with U.S. Brass of Plano, TX.

MC 155090 (Sub-5–7TA), filed October 26, 1981. Applicant: S & T TRUCKING CO., INC., P.O. Box 4054, Kansas City, MO 64101. Representative: Charles J. Fain, Attorney at Law, 333 Madison Street, Jefferson City, MO 65101. *Non-exempt Food or Kindred Products* from Mid-Continent Underground Storage Co., Loring, KS to all points in the U.S. Supporting shipper: Mid-continent Underground Storage Co., P.O. Box 356, Bonner Springs, KS 66012.

MC 155595 (Sub-5–17TA), filed October 26, 1981. Applicant: WTR TRANSPORTATION, INC., 3023 Herbert Street, Dallas, TX 75212. Representative: Daniel C. Sullivan, Sullivan & Associates, Ltd., 10 S. LaSalle Street, Suite 1600, Chicago, IL 60603. *Such commodities as are dealt in or utilized by wholsale, retail or variety stores,* between Chicago, IL, on the one hand, and, on the other, points in AL, AR, CT, DE, DC, FL, GA, IL, IN, IA, KS, KY, LA, ME, MD, MA, MI, MN, MS, MO, NE, NH, NJ, NY, NC, ND, OH, OK, PA, RI, SC, SD, TN, TX, VT, VA, WV and WI. Supporting shipper: S&S Motor Express, Inc., 500 East South Water Street, Chicago, IL 60601.

MC 158101 (Sub-5–3TA), filed October 26, 1981. Applicant: Direct Delivery Service, Inc., 4204 N.E. 14th Street, Des Moines, IA 50313. Representative: Richard D. Howe, Myers, Knox & Hart, 600 Hubbell Building, Des Moines, IA 50309. Contract, irregular *Canned goods,* from Kansas City, MO, to Des Moines, IA and Fort Wayne, IN, under continuing contract(s) with PYA/Monarch, of Des Moines, IA. Supporting shipper: PYA/Monarch, 2500 Dixon, Box 1403, Des Moines, IA 50305.

MC 158854 (Sub-1), filed October 26, 1981. Applicant: LOREN YODER AND LAMONTE YODER, d.b.a, YODER BROTHERS TRUCKING, R.R. 2, Box 246A, Warsaw, MO 65355. Representative: Loren Yoder (same address as applicant). (1) *Ores and minerals* from points in AR, MO, and OK, to Montgomery County, KS, and (2) *Sand and gravel* from Bonner Springs, KS, to points in Benton, Henry, Hickory, and Pettis Counties, MO, in bulk, in dump vehicles. Supporting shipper: Sherwin Williams Co., P.O. Box 855, Coffeyville, KS 67337, Art's Building Supplies, E. S. R., Box 16, Warsaw, MO 65355.

MC 158926 (Sub-5–1TA), filed October 26, 1981. Applicant: LINDA HEDGCOTH, d.b.a. LYNN'S TRUCKING, 2000 Windmill Creek Road, Imperial, MO 63052. Representative: B. W. LaTourette, Jr., 11 S. Meramec, Suite 1400, St. Louis, MO 63105. *Metal Products and Machinery,* between points in the US. Supporting shippers: Hydro Air Engineering, Inc., St. Louis, MO; Ford Steel Co., Maryland Heights, MO; Mississippi Valley Equipment Co., St. Louis, MO.

MC 158957 (Sub-5–1TA), filed October 26, 1981. Applicant: CONCORD FREIGHT LINES, INC., Route 1, Box 866, Snyder, TX 79549. Representative: Concord Freight Lines, Inc., 1510 Highway 80 West, Jackson, MS 39204. *Metal products, lumber and wood products and building materials. Equipment, materials and supplies used in the manufacture, sale or distribution thereof,* between the facilities of Kinnear, Division of Harsco Corporation at Jackson, MS, Addison IL, San Francisco, CA, Hollister, CA, Columbus, OH, and Portland, OR, on the one hand, and, on the other, points in the US except AK and HI. Supporting shipper: Kinnear-Jackson, Division of Harsco Corporation, 545 Ford Ave., Jackson, MS.

MC 158959 (Sub-5–1TA), filed October 26, 1981. Applicant: RINEHART'S MEAT PROCESSING, INC., S R 2, Branson, MO 65616. Representative: Charles J. Fain, Attorney at Law, 333 Madison Street, Jefferson City, MO 65101. Contract, Irregular. *Meat, meat products, primal cuts of beef, pork and lamb, and packaged meats* from Branson, MO to all points in AR, OK, KS, NE, MO, IA, TN, IL, and MS. Supporting shippers: Ozark Food Sales, Springfield, MO 65808, Consumers Market, Inc., Springfield, MO 65804.

MC 158960 (Sub-5–1TA), filed October 26, 1981. Applicant: MILLER TRUCKING, INC., South Star Route, Chambers, NE 68725. Representative: Jack L. Shultz, P.O. Box 82028, Lincoln, NE 68501. *Dry fertilizer, in bags or bulk,* between pts in Caribou County, ID, on the one hand, and, on the other, pts in CO, IA, KS, NE, SD, and WY. Supporting shipper: Soda Springs Phosphate, P.O. Box 578, Soda Springs, ID 83276.

MC 112713 (Sub-5–34TA), filed October 28, 1981. Applicant: YELLOW FREIGHT SYSTEM, INC., P.O. Box 7270, Overland Park, KS 66207. Representative: William F. Martin, Jr., P.O. Box 7270, Overland Park, KS 66207. Contract: irregular. *General commodities (except those of unusual value, Classes A and B explosives, household goods as defined by the Commission, hazardous wastes, commodities in bulk and those requiring special equipment),* between all points in the US, under continuing contract with Zenith Radio Corporation. Supporting shipper: Zenith Radio Corporation, 1900 North Austin, Chicago, IL.

MC 128007 (Sub-5–11TA), filed October 30, 1981. Applicant: HOFER, INC., 20th and 69 Bypass, Pittsburg, KS 66762. Representative: Larry E. Gregg, 641 Harrison Street, Topeka, KS 66601. Contract, Irregular. *Metal products, machinery and construction equipment,* between points in the US, under a continuing contract with McNally Pittsburg, Inc. Supporting shipper: McNally Pittsburg, Inc., 307 West 3rd, Pittsburg, KS 66762.

MC 138076 (Sub-5–1TA), filed October 30, 1981. Applicant: HEAVY HAULING, INC., 100 West Grand, Salina, KS 67401. Representative: William B. Barker, 641 Harrison Street, Topeka, KS 66601. *Coal, coal products, clay products and minerals,* From Gascoyne, ND; Greybull, WY; Upton, WY and Belle Fourche, SD to McCook, NE; Fort Smith, AR; points in KS, and points in OK. Supporting shipper: Davis Mud & Chemical, Inc., P.O. Box 108, Great Bend, KS 67350.

MC 138469 (Sub-5–46TA), filed October 30, 1981. Applicant: DONCO CARRIERS, INC., 4720 S.W. 20th, Oklahoma City, OK 73128. Representative: Jack H. Blanshan, 205 W. Touhy Ave. Suite 200–A, Park Ridge, IL 60068. *Transportation equipment,* from Oklahoma City, OK, and points in its commercial zone, to points in the U.S., except AK, HI and OK. Supporting shippers: Huffy Corporation, 2500 W. Huffy Road, Ponca City, OK 74601 and LSB, Inc., 16 S. Pennsylvania, Oklahoma City, OK 73101.

MC 144511 (Sub-5–3TA), filed October 29, 1981. Applicant: ED O'GRADY, R.R. #2, Falls City, NE 68355. Representative: Lavern R. Holdeman, P.O. Box 81849, Lincoln, NE 68501. *(A) Metal buildings, metal grain tanks, bins, dryers and accessories and parts for such commodities; (B) Materials equipment and supplies used in the manufacture,*

and distribution of commodities described in Paragraph (A), between the facilities of Circle Steel Corporation, at or near Falls City, NE, on the one hand, and, on the other, pts in the U.S. Supporting shipper: Circle Steel Corp., Falls City, NE.

MC 147196 (Sub-5–32TA), filed October 29, 1981. Applicant: ECONOMY TRANSPORT, INC., P.O. Box 50262, New Orleans, LA 70150. Representative: Donald A. Larousse, P.O. Box 50262, New Orleans, LA 70150. Contract: Irregular. *General Commodities,* between Orleans Parish, LA on the one hand and, on the other, the 48 States, under a continuing contract or contracts with The Irwin Brown Company, New Orleans, LA.

MC 157061 (Sub-5–5TA), filed October 28, 1981. Applicant: ATLAS CARRIERS, INC., 800 S. Main St., Searcy, AR 72143. Representative: R. Connor Wiggins, Jr., 100 N. Main Bldg., Suite 909, Memphis, TN 38103. *Greeting cards and related articles* from facilities of American Greetings Corp. at Osceola, AR, to Orlando and Jacksonville, FL; Harrisburg, PA; Huntington, WV; Chicago, IL; Houston and Dallas, TX; Oklahoma City, OK; Detroit, MI; Kansas City, MO/KS; Minneapolis, MN; Milwaukee, WI; Indianapolis, IN; Cleveland and Columbus, OH; Syracuse, NY; Charlotte, NC; Birmingham, AL; Omaha, NE; and Atlanta, GA; and their respective commercial zones. Supporting shipper: American Greetings Corporation, 10500 American Road, Cleveland, OH 44144.

MC 158666 (Sub-5–1TA), filed October 29, 1981. Applicant: TURNER & WARD, INC., P.O. Box 336, Sanger, TX 76266. Representative: Harry F. Horak, Suite 115, 5001 Brentwood Stair Rd., Fort Worth, TX 76112. (1) *Frozen pet food,* from Hopkins County, TX to points in AL, LA, MS, OK and WV, and (2) *inside plumbing supplies and materials,* between Collin and Taylor Counties, TX, on the one hand, and, on the other, points in CA. Supporting shippers: Sulphur Springs Pet Food, Rt. 5, Sulphur Springs, TX 75482, and U.S. Brass Corp., 910–10th St., Plano, TX 75074.

MC 158748 (Sub-5–1TA), filed October 30, 1981. Applicant: TRI-CITY TRUCKING CO., P.O. Box 3151, Beaumont, TX 77704. Representative: Don Pickard, 1611 South 37th St., Nederland, TX 77627. Contract, Irregular: *Sand and Gravel of various grades,* from Beauregard Parish, LA to points in TX under continuing contract with Louisiana Industries, DeRidder, LA 70634.

MC 159023 (Sub-5–1TA), filed October 29, 1981. Applicant: AMERICAN OILFIELD ENTERPRISES, INC., d.b.a. S & S HOTSHOT, Box 715, Woodward, OK 73801. Representative: Michael H. Lennox, P.O. Box 75613, Oklahoma City, OK 73147. *Oilfield equipment, materials and supplies,* between AR, AZ, CO, IL, KS, LA, MO, ND, NM, OK, TX, and WY. Supporting shipper: There are 14 supporting shippers.

MC 159024 (Sub-5–1TA), filed October 29, 1981. Applicant: EUGENE WOOD, Route No. 4, Box 285, Blanchard, OK 73010. Representative: C. L. Phillips, Room 248—Classen Terrace Bldg., 1411 N. Classen, Oklahoma City, OK 73106. Contract Irregular: *Iron and Steel Products.* Between points in OK, on the one hand, and, on the other, Clinton, IA; Kansas City, KS; Gillespie, IL; Commerce City, CO; and points in TX; and NM., under continuing contract(s) with AAA Steel, Inc., Oklahoma City, OK.

MC 159025 (Sub-5–1TA), filed October 29, 1981. Applicant: JAMES F. MOSBY d.b.a. PDQ TRUCKING, 1601 Symphony Lane, Midwest City, OK 73140. Representative: William P. Parker, P.O. Box 54657, Oklahoma City, OK 73154. *Oil field commodities and machinery, in hot shot service,* between Oklahoma City, OK and its Commercial Zone on the one hand, and, on the other, points in AR, CO, KS, LA, NM and TX. Supporting shippers: There are 4 supporting shippers.

MC 159050 (Sub-5–1TA), filed October 30, 1981. Applicant: MARATHON TRANSPORTATION SYSTEMS, INC., 12015 Bammel Lane, San Antonio, TX 78231. Representative: Robert A. Wehage (same as applicant). *General Commodities, in overseas shipping containers having a prior or subsequent movement by water,* between points in TX. Supporting shipper: Lykes Bros. Steamship Co., Inc., 300 Poydras St., New Orleans, LA 70130.

The following applications were filed in region 6. Send protests to: Interstate Commerce Commission, Region 6 Motor Carrier Board, P.O. Box 7413, San Francisco, CA 94120.

MC 158986 (Sub-6–1TA), filed October 26, 1981. Applicant: ABLE HOT SHOT AND WELDING, INC., P.O. Box 1478, Mills, WY 82644. Representative: Stanley R. Taylor, 4411 S. Ash, Casper, WY 82601. *Oil field tools and equipment* between ports of CO, WY, UT, MT, ND, ID, TX, OK, NM, and CA for 270 days. Supporting shippers: There are 7 shippers. Their statements may be examined at the Regional office listed.

MC 144624 (Sub-6–4TA), filed October 20, 1981. Applicant: AMERICAN STREVELL TRANSPORT, INC., P.O. Box 26828, Salt Lake City, UT 84125. Representative: Eugene D. Anderson, 910 17th St., N.W., Suite 428, Washington, D.C. 20006. *Contract Carrier:* Irregular Route; *Cleaning compounds and detergents* from Union City, CA, to points in Denver, CO; Orlando, FL; San Antonio and Lubbock, TX under a continuing contract with.* Supporting shipper: Plex Chemical Corporation, 1205 Atlantic St., Union City, CA 95487.

MC 158984 (Sub-6–1TA), filed October 26, 1981. Applicant: JOHN W. BELL & ROBERT L. BELL, d.b.a. BELL TRANSPORTATION COMPANY, 1303 S. Second St., Laramie, WY 82070. Representative: Jeffrey A. Knoll, 5650 DTC Parkway, Englewood, CO 80111. (1) *Food or kindred products* from Shelby County, TN, Milwaukee County, WI, Harrison County, TX, and Orange County, CA to points in WY for 270 days. Supporting shippers: Laramie Beverage Co., P.O. Box 1232, Laramie, WY 82070, Comet Distributing Company, 340 East C Street, Casper, WY 82601, Frank's Distributing Company, Inc., Box 1037, Rawlins, WY 82301.

MC 158622 (Sub-6–1TA), filed October 22, 1981. Applicant: LEONARD N. CRUSE d.b.a. LEONARD CRUSE TRUCKING, 4403 Stone St., Billings, MT 59101. Representative: Leonard N. Cruse, (same as applicant). *Dry bulk salt commodities* in pneumatic trailers between points in ND, SD, UT, MT, WY, and ID, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Brine Water Salt Co., Box 1366, Havre, MT 59101.

MC 155756 (Sub-6–2TA), filed October 26, 1981. Applicant: NEIL H. FULKERSON, INC., 3451 Losee Suite B, North Las Vegas, NV 89030. Representative: Neil H. Fulkerson (same as applicant). *Contract Carrier,* Irregular routes: *Pipe* between points and places in CA and points and places in NV for the account of Pipeline Contractors, Inc., for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Pipeline Contractors, Inc., 5541 Cameron, Las Vegas, NV.

MC 158720 (Sub-6–1TA), filed October 21, 1981. Applicant: CHARLIE GUESS TRUCKING INCORPORATED, P.O. Box 722, Lockeford, CA 95237–0722. Representative: Alan F. Wohlstetter, 1700 K Street, N.W., Washington, D.C. 20006. *Contract Carrier,* irregular routes, (1) *knocked down steel buildings and component parts* from Lockeford, CA, to points in AZ, CO, ID, MT, NV, NM, OR,

* Plex Chemical Corp. for 270 days. An underlying ETA seeks 120 days authority.

TX, UT, WA and WY; (2) *lumber* from points in OR to points in CA; and (3) *steel products* from points in CO, UT and WA to points in CA under continuing contract(s) with Bob R. Andersen Co., Inc., for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Bob R. Andersen Co., Inc., 12101 E. Brandt Rd., Lockeford, CA 95237.

MC 158712 (Sub-6–1TA), filed October 21, 1981. Applicant: DeLOISE HAWKINS, 1024 Mignonette, Rancho Cucamonga, CA 91701. Representative: J. Bruce Walter, P.O. B. 1146, Harrisburg, PA 17108. *Contract Carrier:* Irregular routes: *Merchandise as is dealt in by wholesale, retail and discount stores,* between points in the US under a continuing contract(s) with Hardware Designers, Inc., for 270 days. Supporting shipper: Hardware Designers, Inc.; 120 Kisco Ave., Mt. Kisco, NY 10549.

MC 153134 (Sub-6–6TA), filed October 26, 1981. Applicant: HI COUNTRY CARRIERS, INC., 4061 S. Broadway, Englewood, CO 80110. Representative: Jack B. Wolfe, 1600 Sherman St., #665, Denver, CO 80203. *Contract Carrier,* irregular routes: *such commodities as are dealt in by manufacturers and distributors of fiberglass products,* between the facilities of Kimstock, Inc. at Santa Ana, CA; Dallas, TX; and Pasco, WA and their commercial zones, on the one hand, and, on the other, point in the U.S. on and east of U.S. Hwy 85, for the account of Kimstock, Inc., for 270 days. Supporting shipper: Kimstock, Inc., 2200 S. Yale Ave., Santa Ana, CA 92704.

MC 149100 (Sub-6–10TA), filed October 23, 1981. Applicant: JIM PALMER TRUCKING (a corporation), 9730 Derby Dr., Missoula, MT 59801. Representative: John T. Wirth, 717 17th St., Ste. 2600, Denver, CO 80202. *Contract Carrier,* irregular routes: *Such commodities as are dealt in or used by feed and farm service stores,* between points in MT on the one hand, and, on the other, points in IL, IA, MN, KS, NM, MO, WA, UT and WY under continuing contract(s) with Con Agra, Inc., for 270 days. Supporting shipper: Con Agra, Inc., Agri Products Div., P.O.B. 2548, Great Falls, MT 59403.

MC 143531 (Sub-6–3TA), filed October 19, 1981. Applicant: POWDER RIVER MOTOR TRANSPORT CORPORATION, POB 300, Provo, UT 84603. Representative: Bruce W. Shand, Ste 280, 311 S. State St., Salt Lake City, UT 84111. *Roofing Materials,* from Carter County, OK to points in UT for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Georgia Pacific Corporation, 900 S.W. Fifth Ave., Portland, OR 97204.

MC 158987 (Sub-6–1TA), filed October 26, 1981. Applicant: JIM RITTMAN ENTERPRISES, 13951 Washington Ave., San Leandro, CA 94578. Representative: David P. Christianson, 707 Wilshire Blvd. Suite 1800, Los Angeles, CA 90017. *Trailers and parts,* from facilities utilized by Utility Sales in California to points in OR, NV, and AZ, for 270 days. Supporting shipper: Utility Sales of Northern California, 485 Hester, San Leandro, CA 94577.

MC 158988 (Sub-6–1TA), filed October 10, 1981. Applicant: THOMAS SCALZO CO., 3211 Airport Way So., Seattle, WA 98134. Representative: Victor J. Scalzo, 3811 92nd N.E., Bellevue, WA 98004. *Heavy machinery, building materials, articles of size and weight requiring the use of special equipment* between points in WA, OR, ID, MT and BC, for 270 days. Supporting shippers: Howard-Cooper Corporation, 4000 West Valley Road, Renton, WA 98055; Berger Equipment Company a Division of Smith-Berger Mfg. Corp., 11180 E. Marginal Way South, Seattle, WA 98168; Cascade Pacific Equipment Inc., 3605 Airport Way South, Seattle, WA 98134.

MC 138875 (Sub-6–57TA), filed October 23, 1981. Applicant: SHOEMAKER TRUCKING COMPANY, 11900 Franklin Rd., Boise, ID 83709. Representative: Patricia A. Russell (same as applicant). *Contract carrier:* Irregular routes: *General commodities (except classes A and B explosives)* between points in the U.S. under continuing contract(s) with Pet Incorporated, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Pet Incorporated, 400 South Fourth Street, St. Louis, MO 63102.

MC 158962 (Sub-6–1TA), filed October 23, 1981. Applicant: CHARLES D. WILEY d.b.a. SPARTAN CYCLE TRANSPORT, 4910 10th Ave. So., Great Falls, MT 59405. Representative: William E. O'Leary, Suite 4G, Arcade Bldg., 111 N. Last Chance Gulch, Helena, MT 59601. *Motor cycles, motor bikes, mini-bikes, and snow mobiles and related parts and accessories,* between Kent, and Seattle, WA, on the one hand, and, on the other, points in MT and WY, for 270 days. Supporting shippers: There are seven supporting shippers. Their statements may be examined at the Regional Office listed above.

MC 158310 (Sub-6–1TA), filed October 19, 1981. Applicant: STEWARD BROS. TRANSPORTATION, INC., Umpqua Star Rte., Box 208A, Oakland, OR 97462. Representative: Billy R. Reid, 1721 Carl Street, Fort Worth, TX 76103. *Lumber and wood products,* between points in CA, ID, MT, OR and WA, on the one hand, and, on the other, points in AL, AZ, AR, CA, ID, IL, IN, IA, KS, KY, LA, MI, MN, MO, MS, NE, NV, OK, OH, PA, TN and TX., for 270 days. Supporting shippers: Wilson Lumber Co., P.O. Box 1247, Medford, OR 97501; Spring Creek Forest Products, Inc., 6219 Inway St., Spring, TX 77379; P and M Lumber Products, Inc., 2291 W. March Lane, Rm. 211–B, Stockton, CA 95207; M and M Lumber Sales, Inc., P.O. Box 10841, Eugene, OR 97440.

MC 143775 (Sub-6–35TA), filed October 20, 1981. Applicant: PAUL YATES, INC., 6601 W. Orangewood, Glendale, AZ 85311. Representative: E. Stephen Heisley, 805 McLachlen Bank Bldg., 666 11th St., N.W., Washington, D.C. 20001. *Rubber and plastic products* between Carson, Ca, on the one hand, and, on the other, points in the U.S. in and west of MT, WY, CO, NM and TX for 270 days. Supporting shipper: Borden Chemical, Division of Borden, No. 1 Clark St, North Andover, MA 01845.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81-32350 Filed 11-6-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carrier Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the **Federal Register** of December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules uder 49 CFR 1100.252. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to

the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication, (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after pubication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract."

Please direct status inquiries to the Ombudsman's Office, (202) 275–7326.

Volume No. OPI–297

Decided: October 31, 1981.

By the Commission, Review Board Number 1, Members Parker, Chandler and Fortier.

MC 35831 (Sub-30), filed October 19, 1981. Applicant: E. A. HOLDER, INC., P.O. Box 69, Kennedale, TX 76060. Representative: Billy R. Reid, 1721 Carl St., Fort Worth, TX 76103 (817) 332–4718. Transporting *clay, concrete, glass or stone products*, between points in OK and TX.

MC 75281 (Sub-24), filed October 23, 1981. Applicant: BOOTHEEL TRANSPORTATION COMPANY, P.O. Box 511, Sikeston, MO 63801. Representative: Frank D. Hall, Suite 202, 1750 Old Stringhouse Lane, Atlanta, GA 30338 (404) 451–0401. Transporting *printing paper*, between points in Angelina and Harris Counties, TX, on the one hand, and, on the other, points in Jefferson County, KY.

MC 106450 (Sub-15), filed October 15, 1981. Applicant: ATLAS MOVING & STORAGE COMPANY, 17 Wood St., West Haven, CT 06516. Representative: Edward A. Lulenski (same address as applicant), (203) 933–54441. Transporting (1) household goods, between points in ME, NH, VT, MA, RI, CT, NY, NJ, PA, MD, DE, VA, WV, NC, SC, GA, FL, OH, IN, KY, WI, IL, TN, MS, AL, LA, TX, NM, AR, and CA, (2) *new furniture and fixtures*, between points in ME, NH, VT, MA, RI, CT, NY, NJ, PA, MD, DE, VA, SC, NC, GA, FL, OH, and DC, and (3) *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in CT, MA, RI, NY, NJ, PA, NH, VT, and ME.

MC 110420 (Sub-861), filed October 22, 1981. Applicant: QUALITY CARRIERS, INC., 100 Waukegan Road, P.O. Box 1000, Lake Bluff, IL 60044. Representative: Michael V. Kaney (same address as applicant), (312) 295–5700. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Airco Industrial Gases, Inc., of Murray Hill, NJ.

MC 113460 (Sub-13), filed October 19, 1981. Applicant: BLACKHAWK TRANSPORTATION, INC., Box 3008, Des Moines, IA 50316. Representative: Thomas E. Leahy, Jr., 1980 Financial Center, Des Moines, IA 50309, (515) 245–4300. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Wilson Foods Corporation, of Oklahoma City, OK, and Swift Independent Packing Company, of Chicago, IL.

MC 115441 (Sub-3), filed October 22, 1981. Applicant: ELMER R. JOHNSON AND MARVIN W. JOHNSON, d.b.a JOHNSON BROS., P.O. Box 351, Miles, IA 52064. Representative: Carl E. Munson, 469 Fischer Building; Dubuque, IA 52001, (319) 557–1320. Transporting *malt beverages and cooperage material*, between Clinton, IA, on the one hand, and, on the other, Peoria, IL, Minneapolis, MN, and LaCrosse, WI.

MC 119741 (Sub-309), filed October 22, 1981. Applicant: GREEN FIELD TRANSPORT COMPANY, INC., 1515 Third Ave., N.W., P.O. Box 1235, Fort Dodge, IA 50501. Representative: D. L. Robson (same address as applicant), (515) 576–6831. Transporting *machinery*, between points in Montcalm County, MI, on the one hand, and, on the other, points in the U.S.

MC 120680 (Sub-2), filed July 21, 1981, and previously noticed in **Federal Register** issue of August 7, 1981. Applicant: COUNTY TANK LINES, INC., East Junction of Rts. 58–25, Riverhead, NY. Representative: Arthur J. Pikens, Queens Office Tower, 95–25 Queens Blvd., Rego Park, NY 11374, (212) 275–1000. Transporting (1) *liquid petroleum products*, (a) between New York, NY, on the one hand, and, on the other, points in Nassau and Suffolk Counties, NY, (b) between points in Nassau County, NY, (c) between points in Suffolk County, NY, and (d) between points in Nassau County, NY, on the one hand, and, on the other, points in Suffolk County, NY, and (2) *hazardous waste materials*, between points in NY, on the one hand, and, on the other, points in DE, MD, NJ, PA, CT, OH, and MI. Condition: Issuance of a Certificate in this proceeding is subject to the coincidental cancellation, at applicant's written request, of its Certificate of Registration in MC–120680 Sub 1. To the extent that this Certificate authorizes the transportation of hazardous waste materials, it shall expire 5 years from date of issuance.

Note.—The purpose of this republication is to show correct territory description, convert applicant's Certificate of Registration in MC–120680 Sub 1 to a Certificate of Public Convenience and Necessity in part (1), and extend its operating authority in Part (2).

MC 121470 (Sub-87), filed October 26, 1981. Applicant: TANKSLEY TRANSFER COMPANY, a corporation, 801 Cowan Street, Nashville, TN 37207. Representative: Helen Jones (same address as applicant), (615) 244–7417. Transporting *forest products and building materials*, between Port Huron and Detroit, MI, on the one hand, and, on the other, points in the U.S.

MC 142080 (Sub-23), filed October 22, 1981. Applicant: LITE TRANSPORT, INC., 480 Neponset St., Canton, MA 02021. Representative: Frederick T. O'Sullivan, P.O. Box 2184, Peabody, MA 01960, (617) 535–5430. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with (1) Union Camp Corporation, of Wayne, NJ, (2) Summit Packaging Systems, Inc., of Manchester, NH, (3) Acushnet Company, of New Bedford, MA, and (4) Cressey, Dockham & Co., Inc., of Andover, MA.

MC 142431 (Sub-13), filed October 23, 1981. Applicant: WAYMAR TRANSPORT CORP., 5225 E. University, Des Moines, IA 50317. Representative: Thomas E. Leahy, Jr., 1980 Financial Center, Des Moines, IA 50309, (515) 245–4300. Transporting (1) *paper products*,

between points in IA and MI, on the one hand, and, on the other, points in IL, MN, MO, NE, MA, NY, OH, WI, IA and MI, (2) *food and related products*, between points in IA, NE, RI, and MN, on the one hand, and, on the other, those points in the U.S. in and east of MN, NE, MO, OK and TX, and (3) *floor coverings*, between points in AR, IL, NY, and PA, on the one hand, and, on the other, points in IA, NE and MO.

MC 142831 (Sub-21), filed October 19, 1981. Applicant: HAMRIC TRANSPORTATION, INC., 3318 E. Jefferson, Grand Prairie, TX 75051. Representative; Edwin M. Snyder, P.O. Box 45538, Dallas, TX 75245, (215) 358–3341. Transporting *building materials*, between points in TX, on the one hand, and, on the other, points in CA, OR, WA, ID, AZ, NM, MT, WY, CO, SD, UT, TX, OK, LA, MS, AR, AL, GA, FL, TN, and MO.

MC 145471 (Sub-5), filed October 22, 1981. Applicant: JOHN K. GRAY TRUCKING, 30 G St., Arcata, CA 95521. Representative: Phyllis Gray, (same address as applicant), (707) 822–5161. Transporting *lumber and wood products*, between points in CA, OR, WA, NV, AZ, and ID.

MC 150310 (Sub-3), filed October 22, 1981. Applicant: LOADLINE, LTD., P.O. Box 8009, Pittsburgh, PA 15216. Representative: Stanley E. Levine, 220 Grant Street, Pittsburgh, PA 15219, (412) 261–0310. Transporting *petroleum, petroleum products, vehicle and body sealer, and sound deadener compounds*, (1) between points in Erie and Niagara Counties, NY McKean, Venango and Warren Counties, PA, and Hancock and Pleasant Counties, WV, on the one hand, and, on the other, points in AZ, AR, CO, CT, DE, ID, IL, IN, LA, ME, MD, MA, MI, MN, MT, NV, NH, NJ, MN, NY, NC, ND, OH, OK, PA, RI, SD, TX, UT, VT, WA, WV, WI, WY, AK, and HI, and (2) between points in Allegheny County, PA, and Vicksburg, MS, on the one hand, and, on the other, points in the U.S.

MC 150790 (Sub-3), filed October 23, 1981. Applicant: ALLIANCE MOVING AND STORAGE, INC., 13150 Pavilion Lane, Fairfax, VA 22310. Representative: Jacob P. Billig, 2033 K St., N.W., Washington, DC 20006. Transporting *household goods*, between points in the U.S.

MC 151021, filed October 22, 1981. Applicant: EDWARD J. ELROD, 4119 S. Shields, Oklahoma City, OK 73127. Representative: C. L. Phillips, Room 248, Classen Terrace Bldg., 1411 N. Classen, Oklahoma City, OK 73106, (405) 528–3884. Transporting *brick, clay, tile, and building materials and supplies*, between points in OK, on the one hand, and, on the other, points in AR, KS, and TX.

MC 152730 (Sub-9), filed October 23, 1981. Applicant: DEPENDABLE TRANSIT, INC., County Road 300 South, Hartford City, IN 47348. Representative: Larry Dee Garrett, (same address as applicant), (317) 348–0051. Transporting *such commodities* as are dealt in or used by manufacturers of insulating materials, between points in Huntington County, IN, and Calhoun County, MI, on the one hand, and, on the other, those points in the U.S. in and east of ND, SD, NE, KS, OK and TX.

MC 158381 (Sub-1), filed October 20, 1981. Applicant: YELLOW LAKE, INC., P.O. Box 1364, Auburndale, FL 33823. Representative: Elbert Brown Jr., P.O. Box 1378, Altamonte Springs, FL 32701–1378, (305) 869–5936. Transporting (1) *food and related products*, under continuing contract(s) with Doric Foods, Inc., of Mt. Dora, FL, Bordo Citrus Products, Inc., of Winter Haven, FL, Southland Frozen Foods, Inc., of Great Neck, NY, Heinz USA, Division of H.J. Heinz Company, of Pittsburgh, PA, and Carnation Company, of Tampa, FL, (2) *such commodities* as are dealt in and distributed by retail and wholesale grocery stores, under continuing contract(s) with Purex Corporation, of Bristol, PA, and (3) *drugs and toilet articles*, under continuing contract(s) with C.B. Fleet Company, Inc., of Lynchburg, VA, between points in the U.S. (except AK and HI).

MC 158890, filed October 19, 1981. Applicant: STEVEN E. LIPSCOMB, P.O. Box 307, Quinlan, TX 75474. Representative: Steven E. Lipscomb (same address as applicant), (214) 356–2554. Transporting *general commodities* (except classes A and B explosives), between points in TX, OK, KS, MO, IL, IN, MI, KY, TN, AR, AL, MS, AL, FL, GA, NC, SC, VA, WV, MD, OH, PA, NY, and DC.

MC 158951, filed October 26, 1981. Applicant: IOSCO FOREST PRODUCTS, INC., 10972 SW. Springwood, Tigard, OR 97223. Representative: Jerry R. Woods, 1600 One Main Pl., 101 SW. Main St., Portland, OR 97204, (503) 224–5525. Transporting (1) *lumber and wood products*, between points in CA, OR, and WA, and (2) *chemicals and related products*, between points in Washington County, OR, on the one hand, and, on the other, points in CA, ID, MT, and WA.

Volume No. OPY–210

Decided: October 29, 1981.

By the Commission, Review Board Number 1, Members Parker, Chandler and Fortier.

MC 69492 (Sub-79), filed October 16, 1981. Applicant: HENRY EDWARDS TRUCKING CO., INC., P.O. Box 97, Clinton, KY 42031. Representative: Roland M. Lowell, 718 United American Bank Building, Nashville, TN 37219, (615) 244–8100. Transporting (1) *such commodities* as are dealt in or used by manufacturers and distributors of malt beverages and brewery supplies, between points in the U.S. in and east of MT, WY, CO and NM, and (2) *such commodities* as are dealt in or used by manufacturers and distributors of paper, paper products and special chemicals, between points in the U.S.

MC 139923 (Sub-86), filed October 22, 1981. Applicant: MILLER TRUCKING CO., INC., 150 8th St., Drawer D, Stroud, OK 74079. Representative: Daniel O. Hands, 205 W. Touhy Ave., Suite 200A, Park Ridge, IL 60068, (312) 698–2235. Transporting (1) *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), (A) between the facilities of (a) Ralston-Purina Co., (b) Van Waters & Rogers Division of Univar Corporation, (c) White Westinghouse Appliance Co., and (d) The Kirsch Co., at points in the U.S., on the one hand, and, on the other, points in the U.S., and (B) between the facilities of Nationwide Shippers Cooperative Association, Inc., and its members, at points in IN, KY, and OH, on the one hand, and, on the other, points in the U.S.; (2) *building materials*, between points in Champaign County, IL, on the one hand, and, on the other, points in the U.S.; and (3) *chemicals and related products*, between points in Vigo County, IN, on the one hand, and, on the other, points in the U.S.

MC 148573 (Sub-4), filed October 16, 1981. Applicant: SHEA/RUSTIN TRANSPORT COMPANY, P.O. Box 93567, Martech Station, Atlanta, GA 30318. Representative: Frank D. Hall, Suite 202, 1750 Old Springhouse Lane, Atlanta, GA 30338, (404) 451–0401. Transporting *printing ink, printing blankets, printing cylinders, printing press parts, printing plates, printing paper, printing waste and printed matter*, between points in the U.S., in and east of TX, OK, KS, NE, SD and ND.

MC 149492 (Sub-6), filed October 21, 1981. Applicant: CHICAGOLAND QUAD CITIES EXPRESS, INC., 817 W. 21st St., Chicago, IL 60608. Representative: Philip A. Lee, 120 W. Madison St., Chicago, IL 60602, (312) 236–8225. Transporting *chemicals, insulated electric wire, and electrical conduit*, between Chicago, IL, on the one hand, and, on the other, Milwaukee, WI.

MC 152113 (Sub-1), filed October 21, 1981. Applicant: ARROW COURIER, INC., 3142 Fairfield Ave., Bridgeport, CT 06605. Representative: Harold L. Reckson, 33–28 Halsey Rd., Fair Lawn, NJ 07410, (201) 791–2270. Transporting *general commodities* (except classes A and B explosives), between points in CT, MA, RI, NY, NJ, PA, DE, MD, VA, and DC.

MC 152672 (Sub-7), filed October 20, 1981. Applicant: A. ROGER LEASING, LTD., 850 Beaver Grade Rd., Coraopolis, PA 15108. Representative: Barry Weintraub, Suite 510, 8133 Leesburg Pike, Vienna, VA 22180, (703) 442–8330. Transporting (1) *machinery*, under continuing contract(s) with Thepitt Manufacturing Company, of Carnegie, PA, and (2) *petroleum, natural gas and their products*, under continuing contract(s) with Pennzoil Products Company, of Houston, TX, between points in the U.S.

MC 158882, filed October 19, 1981. Applicant: ANTHONY J. SERI, 52 Lake Ave., Danbury, CT 06810. Representative: Anthony J. Seri (same address as applicant), (203) 743–1537. Transporting *passengers and their baggage*, in the same vehicle, with passengers, in special operations, beginning and ending at Danbury, CT, and extending to points in NY and NJ.

Volume No. OPY–3–204

Decided: October 30, 1981.

By the Commission, Review Board Number 2, Members Carleton, Fisher and Williams.

MC 2934 (Sub-113), filed October 23, 1981. Applicant: AFRO MAYFLOWER TRANSIT CO., INC., 9998 N. Michigan Rd., Carmel, IN 46032. Representative: James L. Beattey, 300 E. Fall Creek Parkway, Suite 403, Indianapolis, IN 46205, (317) 923–8118. Transporting *packaging materials*, between points in OH and MA.

MC 35835 (Sub-34), filed October 23, 1981. Applicant: JENSEN TRANSPORT, INC., 300 Ninth Ave. S.E., Independence, IA 50644. Representative: Kenneth F. Dudley, P.O. Box 279, Ottumwa, IA 52501, (515) 682–8154. Transporting *beverages*, between points in St. Clair and Peoria Counties, IL, LaCrosse County, WI, Milwaukee, WI and St. Paul, MN, on the one hand, and, on the other, points in IA.

MC 119654 (Sub-97), filed October 22, 1981. Applicant: HI–WAY DISPATCH, INC., 1401 W. 26th St., Marion, IN 46952. Representative: Norman R. Garvin, 1301 Merchants Plaza, Indianapolis, IN 46204, (317) 638–1301. Transporting *general commodities* (except classes A and B explosives, household goods, articles of unusual value, commodities in bulk, and those commodities which because of their size or weight require special equipment or handling), between the facilities of U.S. Gypsum Company, at points in the U.S., on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 140645 (Sub-20), filed October 22, 1981. Applicant: UNITED TRUCKING, INC., P.O. Box 398, Tallapoosa, GA 30716. Representative: Clyde W. Carver, P.O. Box 720434, Atlanta, GA 30328, (404) 256–4320. Transporting *liquid commodities*, in containers, between points in Harris County, TX, on the one hand, and, on the other, points in GA and LA.

MC 140484 (Sub-101), filed October 23, 1981. Applicant: LESTER COGGINS TRUCKING, INC., P.O. Box 69, Fort Myers, FL 33902. Representative: Frank T. Day (same address as applicant), (813) 334–4517. Transporting *food and related products*, between points in CA, on the one hand, and, on the other, points in IL, IN, KS, KY, MI, MN, and OH.

MC 141914 (Sub-104), filed October 22, 1981. Applicant: FRANKS AND SON, INC., Route 1, Box 108A, Big Cabin, OK 74332. Representative: Kathrena J. Franks (same address as applicant) (918) 782–5121. Transporting *general commodities* (except classes A and B explosives), between ports of entry on the international boundary line between the United States and Canada, in NY, on the one hand, and, on the other, points in the U.S.

MC 142215 (Sub-3), filed October 20, 1981. Applicant: DUKE TRANSPORTATION, INC., Route 3, Box 29–A, Scott, LA 70583. Representative: Colleen McDaniel, P.O. Box 3959, 213 W. Vermilion St., Suite 210, Lafayette, LA 70502, (318) 233–1940. Transporting *Mercer commodities*, between points in LA, MS, AR, TX, and OK.

MC 145944 (Sub-11), filed October 23, 1981. Applicant: H & N TRANSPORT, INC., Route 1, Arena, WI 53503. Representative: James A. Spiegel, Olde Towne Office Park, 6333 Odana Rd., Madison, WI 53719, (608) 273–1003. Transporting *chemicals and related products*, between points in the U.S., under continuing contract(s) with Chemical Enterprises, Inc., of Houston, TX.

MC 150654 (Sub-1), filed October 22, 1981. Applicant: KINNIE-ANNEX CARTAGE CO., 19354 Mt. Elliott, Detroit, MI 48234. Representative: William B. Elmer, 615 E. Eighth St., Traverse City, MI 49684, (616) 941–5313. Transporting *metal products*, between points in IL, IN, IA, KY, MI, MN, MO, NY, OH, PA, TN, WV, and WI.

MC 152284 (Sub-5), filed October 21, 1981. Applicant: INDIANA HEAVY & SPECIALIZED CARRIER, INC., Route 1, Wilson Ave., Madison, IN 47250. Representative: Stephen M. Gentry, 1502 Main St., Speedway, IN 46224, (317) 247–1320. Transporting (1) *metal products* and (2) *machinery*, between points in the U.S., under continuing contract(s) with Rexnord, Inc., of Madison, IN.

MC 153014, filed October 22, 1981. Applicant: LONE STAR COACHES, INC., P.O. Box 1074, Paris, TX 75460. Representative: Billy R. Reid, 1721 Carl St., Fort Worth, TX 76103, (817) 332–4718. Transporting *passengers and their baggage*, in the same vehicle, in charter operations, beginning and ending at points in TX, and extending to points in the U.S.

MC 155745, filed October 23, 1981. Applicant: JOHN H. BURROWS, INC., d.b.a. BONANZA REFRIGERATED TRUCKING, 1925 Freeport Blvd., P.O. Box 604, Sparks, NV 89431. Representative: Mike Pavlakis, Box 646, Carson City, NV 89701, (702) 882–0202. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Bender Warehouse Co., of Reno, NV.

MC 157095, filed October 19, 1981. Applicant: MEMPHIS EXPRESS OF N.C., INC., 6202 Tri-Port Court, Greensboro, NC 27409. Representative: Frank L. Marchese (same address as applicant), (919) 852–6638. Transporting *general commodities* (except classes A and B explosives, commodities in bulk, in tank vehicles, and household goods), between Greensboro, NC, and Knoxville, TN, on the one hand, and, on the other, points in NC, SC, TN, and VA.

MC 157235, filed October 22, 1981. Applicant: INDIANA TRUCK LINES, INC., Highway 33 and Junction I–69, P.O. Box 8056, Fort Wayne, IN 46898. Representative: John A. Arthur (same address as applicant), (219) 482–4804. Transporting *general commodities* (except classes A and B explosives and household goods), between points in the U.S., under continuing contract(s) with Combined Shippers Association, of Fort Wayne, IN.

MC 158164, filed October 20, 1981. Applicant: HOTEL TOUR & TRAVEL DESK LTD., 5300 Paradise Rd., Las Vegas, NV 89119. Representative: Harold Lerz (same address as applicant), (702) 739–7608. Transporting *passengers and their baggage*, in the same vehicle with passengers, in special and charter operations, beginning and

ending at points in NV, and extending to points in CA, UT, and AZ.

MC 158925, filed October 22, 1981. Applicant: DENNIS M. HAIDER, d.b.a. DENNIS HAIDER TRUCKING, Mahnomen, MN 56557. Representative: Robert N. Maxwell, P.O. Box 2471, Fargo, ND 58108, (701) 237-4223. Transporting *chemicals and related products*, (a) between the ports of entry on the international boundary line between the United States and Canada, at points in MN and ND, on the one hand, and, on the other, points in MN, and (b) between points in Grand Forks County, ND, on the one hand, and, on the other, points in MN.

MC 158945, filed October 23, 1981. Applicant: EVENSON LOGGING COMPANY, a corporation, 476 Nehalem St., Clatskanie, OR 97016. Representative: Willard T. Evenson (same address as applicant), (503) 728-2411. Transporting (1) *forest products*, (2) *lumber and wood products*, and (3) *pulp, paper and related products*, between points in OR, WA, and CA.

On October 23, 1981, Volume No. OPY-3-195 was published on Page 52043 of the **Federal Register** with the sentence:

"Applications may be protested only on the grounds that applicant is not fit, willing, and able to provide the transportation service or to comply with the appropriate statutes and the Commission regulations."

Please disregard this sentence in the prefix.

Volume No. OPY-4-425

Decided: October 28, 1980.

By the Commission, Review Board Number 2, Members Carleton, Fisher, and Williams. Member Fisher not participating.

MC 35227 (Sub-22), filed October 21, 1981. Applicant: EDSON EXPRESS, INC., 1270 Boston Ave., P.O. Box 925, Longmont, CO 80501. Representative: Richard P. Kissinger, Steele Park, Suite 330, 50 So. Steele St., Denver, CO 80209, (303) 320-6100. Over regular routes, transporting *general commodities* (except classes A and B explosives), (1) between Minneapolis, MN and Billings, MT, over U.S. Hwy 10 and Interstate Hwy 94; (2) between Minneapolis, MN and Rapid City, SD: from Minneapolis over Interstate Hwy 35 to junction Interstate Hwy 90, then over Interstate Hwy 90 and U.S. Hwy 16 to Rapid City; (3) between Minneapolis, MN and Cheyenne, WY: from Minneapolis over Interstate Hwy 35 to junction Interstate Hwy 80, then over Interstate Hwy 80 to Cheyenne; (4) between Minneapolis, MN and Denver, CO: from Minneapolis over Interstate Hwy 35 and U.S. Hwy 69 to junction Interstate Hwy 70, then over Interstate Hwy 70 to Denver; and (5) in connection with routes (1) through (4) above, serving all intermediate points, and serving points in IA, MN, MT, NE, ND, SD, and WY as off-route points.

MC 58166 (Sub-17), filed June 11, 1981, previously noticed in the **Federal Register** issue of October 22, 1981, and republished this issue. Applicant: GIBSON TRUCK LINES, INC., South Hwy 285, La Jara, CO 81140. Representative: Nancy P. Bigbee, 450 Capitol Life Center, 1600 Sherman St., Denver, CO 80203, (303) 861-8046. Transporting *general commodities*, between points in AR, AZ, CA, CO, IA, ID, KS, LA, MN, MO, MT, ND, NE, NM, NV, OK, OR, SD, TX, UT, WA, and WY.

Note.—The purpose of this republication is to correct the commodity description.

MC 63417 (Sub-5), filed October 5, 1981. Applicant: BLUE RIDGE TRANSFER CO., INC., P.O. Box 13447, Roanoke, VA 24034. Representative: William E. Bain (same address as applicant) (800) 336-9629 (toll free), (703) 342-1835. Transporting *paper and plastic products*, between the facilities of Keyes Fibre (an Arcata Company), at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 140077 (Sub-4), filed October 20, 1981. Applicant: SMITH TERMINAL WAREHOUSE COMPANY, 3535 Northwest 112th St., Miami, FL 33167. Representative: Bernard C. Pestcoe, 201 Alhambra Circle, Suite 511, Coral Gables, FL 33134, (305) 445-9668. Transporting *general commodities* (except classes A and B explosives), between points in Dade County, FL, on the one hand, and, on the other, points in FL.

MC 142827 (Sub-14), filed October 21, 1981. Applicant: DEMARLIE TRUCKING, INC., P.O. Box 338, Reynolds, IL 61279. Representative: Daniel O. Hands, 205 W. Touhy, Suite 200-A, Park Ridge, IL 60068, (312) 689-2235. Transporting *foods and related products*, between Chicago and points in Cass County, IL, Davenport and points in Dallas County, IA, and Dane County, WI, on the one hand, and, on the other, points in AL.

MC 145457 (Sub-10), filed October 16, 1981. Applicant: B & M EXPRESS, INC., P.O. Box 82506, Oklahoma City, OK 73148. Representative: William P. Parker, 141 N.E. 38th Terrace, Oklahoma City, OK 73105, (405) 521-9195. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in Canadian, Cleveland, Logan, Oklahoma, and Pottawatomie Counties, OK, on the one hand, and, on the other, points in AR, CO, LA, KS, MO, and TX.

MC 145637 (Sub-8), filed October 19, 1981. Applicant: B & B EXPRESS, INC., P.O. Box 5552, Station B, Greenville, SC 29606. Representative: Henry E. Seaton, 929 Pennsylvania Bldg., 425 13th Street, NW., Washington, DC 20004, (202) 347-8862. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in Spartanburg County, SC, on the one hand, and, on the other, points in the U.S.

MC 149497 (Sub-18), filed October 19, 1981. Applicant: HAUPT CONTRACT CARRIERS, INC., P.O. Box 1023, Wausau, WI 54401. Representative: Robert A. Wagman (same address as applicant), (715) 359-2907. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in the U.S., under continuing contract(s) with Clark Equipment Company, of Buchanan, MI.

MC 152807 (Sub-2), filed October 9, 1981. Applicant: L. R. CONNELL, INC., Route 4, Box 152, Arkadelphia, AR 71923. Representative: Sarah Lee Connell (same address as applicant), (501) 246-6259. Transporting *General commodities* (except classes A and B explosives), between points in the U.S. under continuing contract(s) with Member Supplies, Inc., of Little Rock, AR and SiPlant, Inc., of Arkadelphia, AR.

MC 152897, filed October 21, 1981. Applicant: J. E. WILLIAMS TRUCKING, INC., P.O. Box 30371, Billings, MT 59107. Representative: J. E. Williams (same address as applicant), (406) 248-7397. Transporting *food and related products*, between points in Cavalier and Towner Counties, ND, on the one hand, and, on the other, points in AZ, CA, CO, ID, MT, NV, NM, OR, PA, TX, UT, WA, and WY.

MC 153897 (Sub-2), filed October 19, 1981. Applicant: MONTEZUMA WEST, INC., 11884 Ehlen Rd. N.E., Aurora, OR 97002. Representative: Donna Purdum (same address as applicant), (503) 678-2509. Transporting *commodities in bulk*, between points in the U.S., under continuing contract(s) with Van Waters & Rogers, of San Mateo, CA.

MC 153917 (Sub-1), filed October 21, 1981. Applicant: DAVID E. BAILEY, d.b.a. DAVID BAILEY TRUCKING, 406 W. Maple St., Auburn, IL 62615. Representative: David E. Bailey (same address as applicant), (217) 438-3773. Transporting *machinery*, between points in the U.S., under continuing contract(s) with The Maytag Company, of Newton,

IA, and its subsidiary, Hardwick Stove Company, of Cleveland, TN.

MC 154007 (Sub-1), filed October 20, 1981. Applicant: WAREHOUSE FREIGHT, INC., 5070 Phillip Lee Drive SW., Atlanta, GA 30336. Representative: Edward J. Kiley, 1730 M Street NW., Washington, D.C. 20036, (202) 296–2900. Transporting *plastic and plastic products*, between points in the U.S. under continuing contract(s) with Dixie Bag Corp., of College Park, GA.

MC 155767, filed October 19, 1981. Applicant: NATIONAL CARTAGE, INC., P.O. Box 278, Plattsburg, MO 64477. Representative: Charles J. Fain, 333 Madison St., Jefferson City, MO 65101, (314) 635–4115. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between Kansas City, MO, and points in KS and MO.

MC 157057 (Sub-1), filed October 19, 1981. Applicant: PHIL-DAN TRUCKING, INC., Route 2, Box 355, Commerce, GA 30529. Representative: David L. Capps, P.O. Box 924, Douglasville, GA 30133, (404) 949–7756. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with CertainTeed Corporation, of Valley Forge, PA.

MC 157597, filed October 15, 1981. Applicant: SIS TRUCKING, INC., P.O. Box 726, Wheaton, IL 60187. Representative: Albert A. Andrin, 180 No. La Salle St., Chicago, IL 60601, (312) 332–5106. Transporting *building and construction materials*, between points in the U.S.

MC 158807, filed October 15, 1981. Applicant: GRAY LINE ALBUQUERQUE, INC., P.O. Box 25604, Albuquerque, NM 87125. Representative: Bruce W. Wiggins, 200 Lomas Blvd., Suite 1200, Albuquerque, NM 87102, (505) 766–5200. Transporting *passengers and their baggage* in sight-seeing and pleasure tours, and in special and charter operations, between those points in the U.S. west of a line beginning at the mouth of the Mississippi River, and extending along the Mississippi River to its junction with the western boundary of Itasca County, MN, then northward along the western boundaries of Itasca an Koochiching Counties, MN, to the international boundary line between the U.S. and Canada, on the one hand, and, on the other, points in the U.S.

MC 158827, filed October 16, 1981. Applicant: D & R TRUCK LINES, INC., P.O. Box 460, c/o Garrett M. Davis, Queen Creek, AZ 85242. Representative: Donald W. Powell, 4150 N. 12th St., Phoenix, AZ 85014, (602) 241–0777. Transporting *such commodities* as are dealt in or used by manufacturers of iron, steel, and aluminum products, and fabricated metal products, between points in the U.S. under continuing contract(s) with Evans Steel and Manufacturing Company, of Gilbert, AZ.

MC 158877, filed October 19, 1981. Applicant: STARLINERS, INC., P.O. Box 111, Savage, MN 55378. Representative: S. W. Johnson (same address as applicant), (612) 894–8297. Transporting *general commodities* (except classes A and B explosives, household goods, and commodities in bulk), between points in MN, on the one hand, and, on the other, points in the U.S.

MC 158897, filed October 20, 1981. Applicant: WORLD PACKAGING, LTD., (Div. of Dayton Industrial Wood, Inc.), 420 Dellrose Ave., Dayton, OH 45403. Representative: Bill E. Williams (same address as applicant), (513) 254–3515. Transporting *printing presses and collating equipment*, between points in the U.S., under continuing contract(s) with Harris Corporation, of Dayton, OH.

Volume No. OPY–4–427

Decided: November 2, 1981.

By the Commission, Review Board Number 2, Members Carleton, Fisher, and Williams.

MC 135046 (Sub-23), filed October 20, 1981. Applicant: ARLINGTON J. WILLIAMS, 1398 S. DuPont Hwy., Smyrna, DE 19977. Representative: James H. Sweeney, P.O. Box 9023, Lester, PA 19113, (215) 365–5141. Transporting *rubber and plastic products*, between Chicago and Yorkville, IL, on the one hand, and, on the other, Richmond,VA.

MC 140276 (Sub-7), filed October 21, 1981. Applicant: LARRY SCHEFUS TRUCKING, INC., Route 1, P.O. Box 202, Redwood Falls, MN 56283. Representative: William J. Gambucci, 525 Lumber Exchange Bldg., Minneapolis, MN 55402, (612) 340–0808. Transporting (1) *food and related products*, and (2) *farm products*, between points in the U.S., under continuing contract(s) with Arlen Anderson d/b/a Living Farms, of Tracy, MN.

MC 143776 (Sub-34), filed October 23, 1981. Applicant: C.D.B., INCORPORATED, 155 Spaulding, S.E., Grand Rapids, MI 49506. Representative: Karl L. Gotting, 1200 Bank of Lansing Bldg., Lansing, MI 48933 (517) 482–2400. Transporting (1) *food and related products*, and (2) *chemical and petroleum products*, between points in TX, on the one hand, and, on the other, points in the U.S.

MC 150066 (Sub-4), filed October 23, 1981. Applicant: MULTI-STATES TRANSPORT, INC., P.O. Box M244, Gary, IN 46401. Representative: Maxwell A. Howell, 1100 Investment Bldg., 1511 K St., NW, Washington, DC 20005 (202) 783–7900. Transporting *metal and metal products*, between points in the U.S., under continuing contract(s) with Ford Motor Company, of Dearborn, MI, and SKW Alloy, Inc., of Niagara Falls, NY.

MC 150756 (Sub-5), filed October 19, 1981. Applicant: GUTHMILLER TRUCKING, INC., P.O. Box 206, 30700 Dyer St., Union City, CA 94587. Representative: Eldon M. Johnson, 650 California St., Suite 2808, San Francisco, CA 94108 (415) 986–8696. Transporting *containers, container closures and tin plates*, between points in CA, on the one hand, and, on the other, points in OR and WA.

MC 151566 (Sub-12), filed October 19, 1981. Applicant: PERRY TRANSPORT, INC., 14375, 172d Ave., Grand Haven, MI 49417. Representative: Richard O. Peel (same address as applicant) (616) 842–3550. Transporting *office furniture*, between points in the U.S. under continuing contract(s) with Meridian, Inc. of Spring Lake, MI.

MC 155536, filed October 20, 1981. Applicant: R. D. NICKELL TRUCKING COMPANY, INC., 1231 W. 9th St., Upland, CA 91786. Representative: Donald R. Hedrick, P.O. Box 4334, Santa Ana, CA 92701 (714) 946–5718. Transporting (1) *food and related products*, between points in Orange and Ventura Counties, CA, on the one hand, and, on the other, points in OR, WA, NV, AZ, ID, UT, NM, CO, WY, MT, SD, ND, NE, MN, IN, IL, IA, AR, MO, KS, OK, and TX; and (2) *pulp, paper and related products, plastic articles, and lighting fixtures, and furniture*, between points in the U.S. (except AK and HI).

MC 158946, filed October 22, 1981. Applicant: ZAPPI OIL & GAS COMPANY, 44 Bridge St., Washington, PA 15301. Representative: John A. Pillar, 1500 Bank Tower, 307 Fourth Ave., Pittsburgh, PA 15222 (412) 471–3300. Transporting *petroleum, natural gas and their products*, between points in the U.S., under continuing contract(s) with United Refining Company, of Warren, PA.

Volume No. OPY–4–429

Decided: November 2, 1981.

By the Commission, Review Board Number 2, Members Carleton, Fisher and Williams.

FF–576, filed October 21, 1981. Applicant: TRANSPACIFIC MOVING & STORAGE, LTD., 1930 Auiki St., Honolulu, HI 96819. Representative:

Alan F. Wohlstetter, 1700 K St., NW, Washington, DC 20006 (202) 833–8884. As a freight forwarder, in connection with the transportation of *used household goods, unaccompanied baggage, and used automobiles,* between points in HI, on the one hand, and, on the other, points in the U.S.

MC 48956 (Sub-23), filed October 21, 1981. Applicant: JAMES FLEMING TRUCKING, INC., East St., Suffield, CT 06078. Representative: James M. Burns, 1383 Main St., Springfield, MA 01103. Transporting *food and related products,* between the facilities of Snow Food Products, Division of Borden, Inc., on the one hand, and, on the other, points in the U.S.

MC 108676 (Sub-175), filed October 21, 1981. Applicant: A.J. METLER HAULING & RIGGING, INC., 117 Chicamauga Ave., Knoxville, TN 37917. Representative: Michael S. Teets (same address as applicant) (615) 637–2660. Transporting *building materials* between points in Ellis County, TX, on the one hand, and, on the other, points in the U.S.

MC 118846 (Sub-24), filed October 22, 1981. Applicant: DALE JESSUP, INC., R.R. 1, Box 252, Camby, IN 46113. Representative: Walter E. Jones, Jr., 1111 E. 54th St., Indianapolis, IN 46220 (317) 257–4066. Transporting *automotive parts and accessories,* between points in the U.S., under continuing contract(s) with Balkamp, Inc., of West Jordan, UT.

MC 118846 (Sub-25), filed October 22, 1981. Applicant: DALE JESSUP, INC., RR 1, Box 252, Camby, IN 46113. Representative: Walter F. Jones, Jr., 1111 E. 54th St., Indianapolis, IN 46220 (317) 257–4066. Transporting *drugs, health aid products, and medical equipment,* between points in the U.S., under continuing contract(s) with Zee Medical Products Co., Inc., of Irvine, CA.

MC 123876 (Sub-9), filed October 21, 1981. Applicant: PRATT TRANSPORTATION CO., INC., P.O. Box 1501, Omaha, NE 68101. Representative: Jack L. Shultz, P.O. Box 82028, Lincoln, NE 68501. Transporting *argon, liquid oxygen, Liquid nitrogen and compressed gases,* between the facilities of Amerigas, Inc. at points in the U.S. on the one hand, and, on the other, points in the U.S.

MC 134806 (Sub-75), filed October 20, 1981. Applicant: B–D–R TRANSPORT, INC., P.O. Box 1277, Vernon Drive, Brattleboro, VT 05301. Representative: Edward T. Love, 4401 East West Highway, Suite 404, Bethesda, MD 20814. Transporting (1) *furniture, furniture parts ahd household furnishings,* between points in the U.S., under continuing contract(s) with Se ig Manufacturing Company, Inc., of Leominster, MA, (2) *heating and air conditioning equipment and furnaces,* between points in the U.S., under continuing contract(s) with Carrier Corporation, a subsidiary of United Technologies Corporation of Syracuse, NY, and (3) *metal photo engraving plates,* between points in the U.S., continuing contract(s) with NAPP Systems (USA) Incorporated of San Marcos, CA.

MC 158926, filed October 22, 1981. Applicant: LINDA HEDGCOTH d.b.a. LYNN'S TRUCKING, 2000 Windmill Creek Rd., Imperial, MO 63052. Representative: B. W. LaTourette, Jr., 11 S. Meramec, Suite 1400, St. Louis, MO 63105 (314) 727–0777. Transporting *metal products and machinery,* between points in the U.S.

Volume No. OPY–5–192

Decided: October 30, 1981.

By the Commission, Review Board Number 3, members Krock, Joyce and Dowell.

MC 115648 (Sub-41), filed October 20, 1981. Applicant: LOCK TRUCKING, INC., P.O. Box 278, Wheatland, WY 82201. Representative: Ward A. White, P.O. Box 568, Cheyenne, WY 82001 (307) 634–2184.Transporting *general commodities* (except classes A and B explosives, household goods as defined by the Commission, and commodities in bulk), between points in the U.S., under continuing contract(s) with Edward Hines Lumber Co., of Chicago, IL.

MC 116849 (Sub-7), filed October 19, 1981. Applicant: ISLAND TRANSPORTATION CORP., 299 Main Street, Westbury, NY 11590. Representative: Arthur J. Piken, Queens Office Tower, 95–25 Queens Blvd., Rego Park, NY 11374, (212) 275–1000. Transporting *commodities in bulk,* between points in ME, NH, VT, MA, CT, RI, NY, NJ, PA, DE, MD, VA, NC, SC, GA, FL, and DC.

MC 126198 (Sub-19), filed October 22, 1981. Applicant: MICHAUD TRUCKING, INCORPORATED, 133 Birch Street, Kingsford, MI 49801. Representative: William J. Bolognesi, P.O. Box 705, Iron Mountain, MI 49801, (906) 774–2209. Transporting *malt beverages,* between Longview, TX, and Memphis, TN, on the one hand, and, on the other, points in Florence County, WI, and the Upper Peninsula of Michigan.

MC 146708 (Sub-4), filed October 19, 1981. Applicant: MAPLE LEAF EXPRESS, LTD., 3800 S. Western Ave., Chicago, IL 60609. Representative: H. Barney Firestone, 10 S. LaSalle St., Suite 1600, Chicago, IL 60603, (312) 263–1600. Transporting *general commodities* (except classes A and B explosives, household goods as defined by the Commission, and commodities in bulk), between points in CA, on the one hand, and, on the other, the ports of entry on the international boundary line between the United States and Canada at points in ID and MT.

MC 148479 (Sub-25), filed October 19, 1981. Applicant: MIDWEST SOLVENT COMPANY, INC., 1300 Main Street, Atchison, KS 66002. Representative: Kenneth E. Smith (same address as applicant), (913) 367–1480. Transporting *charcoal products,* between points in the U.S., under continuing contract(s) with Imperial Products Corporation, of St. Louis, MO.

MC 149138 (Sub-4), filed October 5, 1981. Applicant: COLORADO, KANSAS, MISSOURI EXPRESS COMPANY, d.b.a. CKM EXPRESS COMPANY, 4250 Oneida Street, Suite 130, Denver, CO 80238. Representative: William J. Lippman, Steele Park, Suite 588, 50 South Steel Street, Denver, CO 80209, (308) 322–0800. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Craig-Imperial-Acme Consolidators, Inc., of Denver, CO.

MC 149608 (Sub-2), filed October 22, 1981. Applicant: REBEL EXPRESS COMPANY, 641 North Dixie Hwy., Fort Lauderdale, FL 3334. Representative: David A. Turano, 100 E. Broad St., Columbus, OH 43215, 614–228–1541. Transporting *petroleum and petroleum products,* between points in the U.S. under continuing contract(s) with Pennzoil Products Company of Oil City, PA.

MC 150818 (Sub-2), filed October 14, 1981. Applicant: SUSQUEHANNA TRANSPORTATION, INC., 7400 So. Alton Ct., Englewood CO. 80112. Representative: William J. Moinheim, P.O. Box 1756, Whittier, CA 90609, 213–945–2745. Transporting (1) *such commodities* as are dealt in or used by manufacturers of sporting goods and rubber products, between points in the U.S. under continuing contract(s) with AMF Voit, Inc., of Santa Ana, CA (2) *such commodities* as are dealt in or used by manufacturers of plastic articles, between points in the U.S. under continuing contract(s) with Mobile Chemical Company of Macedon, NY; and (3) *such commodities* as are dealt in or used by commercial and industrial refrigeration companies, between points in the U.S. under continuing contract(s) with Frigid Coil/Frick, Inc., of Santa Fe Springs, CA.

MC 153528 (Sub-2), filed October 13, 1981. Applicant: HARRY MARVEL TRUCKING, 21929 N.E. Halsey St., Troutdale, OR 97060. Representative: Harry Marvel (same address as applicant), 503–661–4231. Transporting *general commodities,* (except classes A and B explosives, commodities in bulk, and household goods as defined by the Commission), between points in OR, WA CA, NV, ID, UT, CO, and AZ on the one hand, and, on the other, points in OR, WA, CA, NV, ID, UT, CO, and AZ.

MC 153918 (Sub-1), filed October 22, 1981. Applicant: TRANSPORTATION & CONSOLIDATION CENTERS, INC., P.O. Box 1524, Harrisburg, PA 17105. Representative: Peter Wolff, 722 Pittston Ave., Scranton, PA 18505, 717–342–7595. Transporting *machinery,* between points in Cumbland, Mifflin and Lycoming Counties, PA on the one hand, and, on the other, points in CA and IL.

MC 154208 (Sub-2), filed October 22, 1981. Applicant: CISCO TRUCKING COMPANY, P.O. Box 75, Carlinville, IL 62626. Representative: Edward G. Bazelon, 29 South La Salle St., Chicago, IL 60603, (312) 236–9375. Transporting *metal products,* between points in AL, AZ, AR, CA, GA, CO, FL, ID, IL, IN, IA, KS, KY, LA, MD, MI, MN, MS, MO, MT, NE, NC, OH, OK, OR, PA, SC, TN, TX, UT, WA, WV, WI, and WY.

MC 154428 (Sub-1), filed October 22, 1981. Applicant: JIM AND BEE, INC., P.O. Box 4077, Lone Star, TX 75668. Representative: William P. Parker, 141 N.E. 38th Terrace, Oklahoma City, OK 73105, (405) 521–9195. Transporting *metal products,* between points in TX, on the one hand, and, on the other, points in the U.S.

MC 154948,filed October 15, 1981. Applicant: LARSON SERVICE COMPANY, INCORPORATED, 231 Frontage Rd #15, Burr Ridge, IL 60521. Representative: Donald S. Mullins, 1033 Graceland Ave., Des Plaines, IL 60016, 312–298–1094. Transporting *chemicals and allied products; clay, concrete, glass or stone products; electrical machinery, equipment or supplies; metal products; printed matter; pulp, paper, or allied products;* and *rubber or miscellaneous plastic products,* between points in the U.S. under contract(s) with Kemlite Corporation of Joliet, IL; Molex, Inc., of Lisle, IL; and North American Plastics Corporation of Aurora, IL.

MC 156179, filed October 19, 1981. Applicant: MARIN AIRPORTER, 101 Sir Francis Drake Blvd., Greenbrae, CA 94904. Representative: Michael J. Stecher, 256 Montgomery Street, 5th Floor, San Francisco, CA 94104, (415) 421–6743. Transporting *passengers and their baggage,* in the same vehicle with passengers, in charter and special operations, beginning and ending at points in Marin and Sonoma Counties, CA, and extending to points in the U.S. (including AK, but excluding HI).

MC 158798, filed October 13, 1981. Applicant: GREAT PLAINS TRUCKING, INC., P.O. Box 218, Assaria, KS 67416. Representative: John E. Jandera, P.O. Box 1979, Topeka, KS 66601, (913) 234–0565. Transporting (1) *such commodities* as are dealt in or used by manufacturers and distributors of machinery, between points in the U.S., under continuing contract(s) with Great Plains Manufacturing, Inc., of Assaria, KS, and (2) *such commodities* as are dealt in or used by foundries, between points in the U.S., under continuing contract(s) with Wyatt Foundry, Inc., of Salina, KS.

MC 158858, filed October 19, 1981. Applicant: PAPER TIGER, INC., 6122 N. 76th Street, Milwaukee, WI 53218. Representative: Ronald E. Laitsch, 117 S. Third Street, Watertown, WI 53094, (414) 261–9725. Transporting *transformers and transformer parts,* between points in Waukesha County, WI, on the one hand, and, on the other, points in the U.S.

MC 158868, filed October 19, 1981. Applicant: NEVADA TAHOE TOURS, INC., 905 San Pablo Avenue, Albany, CA 94706. Representative: Eldon M. Johnson, 650 California Street, Suite 2808, San Francisco, CA 94108, (415) 986–8696. To engage in operations as a *broker,* at Albany, CA, in arranging for the transportation of *passengers and their baggage,* in special and charter operations, beginning and ending at those points in CA in and north of San Luis Obispo, Kern, and Inyo Counties, CA, and extending to points in the U.S.

MC 158888, filed October 19, 1981. Applicant: RDI, INC., d.b.a. RESOURCE DISTRIBUTION, INC., 240 Chester Street, St. Paul, MN 55107. Representative: Richard G. Braman, 1100 National City Bank Bldg., 510 Marquette Avenue, Minneapolis, MN 55402, (612) 339–6900. Transporting *general commodities* (except classes A and B explosives, household goods as defined by the Commission, and commodities in bulk), between points in MN, WI, IL, IA, SD, ND, and NE.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81-32355 Filed 11-6-81; 8:45 am]

BILLING CODE 7035-01-M

INTERNATIONAL DEVELOPMENT COOPERATION AGENCY

Agency for International Development

Housing Guaranty Program; Investment Opportunity

The Agency for International Development (A.I.D.) has authorized guaranties of loans to a number of developing countries as part of A.I.D.'s overall development assistance program. The proceeds of these loans will be used by these countries to finance shelter projects for low income families. Set forth below is the address of a country (the "Borrower") for which a loan has recently been authorized. The Borrower is interested in being advised of the terms and conditions at which financing would be available under current market conditions and requests proposals from U.S. lenders or investment bankers.

Honduras

Project: 522-HG-007—$25,000,000

Lic. Benjamin Villanueva, Ministerio de Hacienda y Credito Publico, Tegucigalpa, D.C., Honduras, C.A., Cable Address: HACIENDA, Tegucigalpa, D.C., Honduras, C.A.

Additional projects will be advertised from time to time as they become ready for borrowing.

By this notice of investment opportunity, the Borrower is soliciting expressions of interest from U.S. lenders or investment bankers to counsel on loan timing, structure and features, and to manage the loans or underwritings. Interested investment bankers or lenders should contact the Borrower. Selection of an investment banker and/or lender and the terms of the loan are initially subject to the individual discretion of the Borrower and thereafter subject to approval by A.I.D. The lender and A.I.D. shall enter into a Contract of Guaranty, covering the loan. Disbursements under the loan will be subject to certain conditions required of the Borrower by A.I.D. as set forth in an implementation agreement between A.I.D. and the Borrower.

The full repayment of the loan will be guaranteed by A.I.D. The A.I.D. guaranty will be backed by the full faith and credit of the United States of America and will be issued pursuant to authority of Section 222 of the foreign Assistance Act of 1961, as amended (the "Act").

Lenders eligible to receive an A.I.D. guaranty are those specified in Section 238(c) of the Act. They are: (1) U.S. citizens; (2) domestic U.S. corporations, partnerships, or associations substantially beneficially owned by U.S. citizens; (3) foreign corporations whose share capital is at least ninety-five percent (95%) owned by U.S. citizens; and (4) foreign partnerships or associations wholly owned by U.S. citizens.

To be eligible for an A.I.D. guaranty, the loans must be repayable in full no later than the thirtieth anniversary of the disbursement of the principal amount thereof and the interest rates may be no higher than the maximum rate established from time to time by A.I.D.

Information as to the eligibility of investors and other aspects of the A.I.D. housing guaranty program can be obtained from:

Director, Office of Housing, Agency for International Development, Room 625, SA/12, Washington, D.C. 20523, Telephone: (202) 632-9637

Dated: October 30, 1981.

Fredrik A. Hansen,

Deputy Director, Office of Housing.

[FR Doc. 81-32325 Filed 11-6-81; 8:45 am]

BILLING CODE 4720-02-M

NUCLEAR REGULATORY COMMISSION

[Docket Nos. STN 50-528A, STN 50-529A, and STN 50-530A]

Arizona Public Service Company, et al., Receipt of Additional Antitrust Information: Time for Submission of Views on Antitrust Matters

Arizona Public Service Company, pursuant to Section 103 of the Atomic Energy Act of 1954, as amended, has filed information requested by the Attorney General for antitrust review as required by 10 CFR Part 50, Appendix, L. This information concerns two proposed additional ownership participants, the Los Angeles Department of Water and Power and the Southern California Public Power Authority, for the Palo Verde Nuclear Generating Station. The current holders of the construction permits are Arizona Public Service Company, Salt River Project Agricultural Improvement and Power District, Southern California Edison Company, El Paso Electric Company, and Public Service Company of New Mexico.

The information was filed in connection with the application submitted by the construction permit holders for operating licenses for three pressurized water reactors. Construction was authorized on May 25, 1976 at the Palo Verde site located in Maricopa County, Arizona.

The original application was docketed on October 7, 1974, and the Notice of Receipt of Application for Construction Permits and Facility Licenses and Availability of Applicants' Environmental Report; Time for Submission of Views on Antitrust Matters was published in the **Federal Register** on October 22, 1974 (39 FR 37527). The Notice of Receipt of Application for Facility Operating Licenses; Notice of Availability of Environmental Report; and the Notice of Consideration of Issuance of Facility Operating Licenses and Notice of Opportunity for Hearing was published in the **Federal Register** on July 11, 1980 (45 FR 46941). Subsequently, the Notice of Hearing was published in the **Federal Register** on April 22, 1981 (46 FR 23001).

A copy of the above documents are available for public examination and copying for a fee at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. 20555 and at the Phoenix Public Library, Science and Industry Section, 12 East McDowell Road, Phoenix, Arizona 85004.

Any person who wishes to have his views on the antitrust matters with respect to the Los Angeles Department of Water and Power and the Southern California Public Power Authority presented to the Attorney General for consideration or who desires additional information regarding the matters covered by this notice, should submit such views or requests for additional information to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Chief, Utility Finance Branch Office of Nuclear Reactor Regulation, on or before November 30, 1981.

This notice was previously published in the **Federal Register** on September 2, 1981 (46 FR 44110), September 18, 1981, (46 FR 46453), September 25, 1981, (46 FR 47330), and October 2, 1981, (46 FR 48805).

For the Nuclear Regulatory Commission.

Dated at Bethesda, Maryland, this 26th day of August 1981.

Frank J. Miraglia,

Chief, Licensing Branch #3, Division of Licensing.

[FR Doc. 81-31762 Filed 10-30-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. STN-50-528-OL; STN-50-529-OL; STN-50-530-OL]

Arizona Public Service Co., et al. (Palo Verde Nuclear Generating Station, Units 1, 2, and 3 Operating License Proceeding); Order Scheduling Prehearing Conference

November 4, 1981.

Please take notice that the Atomic Safety and Licensing Board has scheduled a conference of the parties in the above-identified proceeding, which will be convened at 9:30 a.m., local time on Wednesday, November 18, 1981 at the following location: Federal Building *, 230 N. First Avenue, Phoenix, AZ 85025.

*Specific courtroom will be available at the Office of the Clerk on the first floor of the Federal Building on November 18, 1981.

The purpose of the prehearing conference is to permit the Board to consider (i) the adoption of a hearing schedule as proposed by the Joint Applicants with such modifications thereof as the Board may deem appropriate; (ii) the Joint Applicants' proposal respecting the offsite emergency plan; (iii) such actions as may be appropriate to dispose of all outstanding motions filed by Joint Applicants and the NRC Staff; (iv) the participation of the Attorney General of the State of New Mexico as an interested agency of such State; and (v) such further matters as may aid in the orderly disposition of this proceeding.

Limited appearance statements will not be received at the above-mentioned prehearing conference, but will be received at the beginning of the evidentiary hearing.

It is so ordered.

Issued at Bethesda, Maryland this 4th day of November 1981.

For the Atomic Safety and Licensing Board.

Robert M. Lazo,

Chairman, Administrative Judge.

[FR Doc. 81-32357 Filed 11-6-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. 50-317 and 50-318]

Baltimore Gas & Electric Co.; Issuance of Amendments to Facility Operating Licenses

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment Nos. 58 and 40 to Facility Operating Licenses Nos. DPR-53 and DPR-69, issued to Baltimore Gas and Electric Company, which revised Technical Specifications for operation of the Calvert Cliffs Nuclear Power Plant,

Units Nos. 1 and 2 located in Calvert County, Maryland. The amendments are effective as of the date of issuance.

The amendments revise the Technical Specifications (1) to allow the use of an installed 69 kV offsite power source in place of a required 500 kV offsite power source; (2) provide for use of an installed "reserve battery" as a part of the safety related 125-volt D.C. power system; (3) provide for modification of the required remedial action associated with the decrease in the single cell voltages of the safety related 125-volt D.C. batteries; and (4) provide for modifications of the existing Limiting Condition for Operation associated with the battery chargers.

The applications for the amendments comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendments. Prior public notice of the amendments was not required since the amendments do not involve a significant hazards consideration.

The Commission has determined that the issuance of these amendments will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of these amendments.

For further details with respect to this action, see (1) the applications for amendments dated June 27, 1980 and July 20, 1981, (2) Amendment Nos. 58 and 40 to License Nos. DPR-53 and DPR-69, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the Calvert County Library, Prince Frederick, Maryland. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 2nd day of November, 1981.

For the Nuclear Regulatory Commission.

Robert A. Clark,

Operating Reactors Branch #3, Division of Licensing.

[FR Doc. 81-32358 Filed 11-6-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-320]

Metropolitan Edison Co.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 17 to Facility Operating License No. DPR-73, issued to Metropolitan Edison Company, Jersey Central Power and Light Company, and Pennsylvania Electric Company. Operating License No. DPR-73 formerly authorized operation of the Three Mile Island Nuclear Station, Unit 2 (the Facility) located in Dauphin County, Pennsylvania, but that authorization was suspended by an Order for Modification of License (44 FR 45271 (August 1, 1979)). This amendment effects a change to the Appendix B ("Environmental") Technical Specifications, which continue to be incorporated in License No. DPR-73. The amendment is effective as of its date of issuance.

The amendment changes the requirement to submit quarterly reports on radiological releases and estimated doses from no later than 30 days after the end of each calendar quarter to no later than 60 days after the end of each calendar quarter. This change is necessary to permit the preparation and submittal of accurate and complete reports.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter 1, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

For further details with respect to this action, see (1) the application for amendment dated August 20, 1981, (2) Amendment No. 17 to License No. DPR-73, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, DC 20555 and at the Government Publications Section, State Library of Pennsylvania, Education Building, Commonwealth and Walnut Streets, Harrisburg, Pennsylvania 17126. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Director, TMI Program Office.

Dated at Bethesda, Maryland this 22d day of October, 1981.

For the Nuclear Regulatory Commission.

Bernard J. Snyder,

Program Director, TMI Program Office, Office of Nuclear Reactor Regulation.

[FR Doc. 81-32359 Filed 11-6-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. STN 50-437 CP]

Offshore Power Systems (Manufacturing License for Floating Nuclear Power Plants); Order Scheduling Hearing and Subsequent Submissions

November 3, 1981.

As discussed during the course of the prehearing conference held on November 2, 1981, in an effort to conclude the evidentiary phase of this proceeding, an evidentiary hearing will be held at the following location at 10:00 a.m. on December 4, 1981:[1] NRC Public Hearing Room, 5th Floor, East West Towers Building, 4350 East-West Highway, Bethesda, Maryland 20014.

Evidence will be presented at this hearing upon outstanding matters which were discussed at the aforementioned prehearing conference. Absent unforeseen developments, the Board will close the record at the conclusion of the hearing. Written direct testimony will be submitted by November 27, 1981, with the sponsoring witnesses to appear for cross-examination and for questioning by the Board. In addition, the Board may have questions which it will furnish to Applicant and Staff by November 13th in order that said parties will have sufficient time within which to prepare and submit written direct testimony by November 27, 1981.

By December 11, 1981, Applicant shall file its supplementary proposed findings of fact, and its proposed conclusions of law.

By December 21, 1981, Intervenors may, if they so desire, file proposed findings of fact and conclusions of law with respect to all matters which have been tried.

By December 31, 1981, the NRC Staff shall file its supplementary proposed findings of fact, and its proposed conclusions of law.

By January 5, 1982, Applicant shall respond to the Staff's supplementary proposed findings of fact, and to Staff's proposed conclusions of law, and to Intervenors' proposed findings of fact and proposed conclusions of law.

[1] If the taking of evidence is not completed on December 4, the hearing will proceed on December 5, 1981.

The public is invited to attend the hearing.

It is so ordered.

For the Atomic Safety and Licensing Board.

Sheldon J. Wolfe,

Administrative Judge.

[FR Doc. 81-32360 Filed 11-6-81; 8:45 am]

BILLING CODE 7590-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 12019; 812-4817]

Application for Order Nationale-Nederlanden N.V.; Exempting Applicant and a Wholly-Owned Subsidiary From All Provisions of the Act

November 2, 1981.

Notice is hereby give that Nationale-Nederlanden N.V. ("Applicant"), c/o David Gruber, Esq., Sullivan & Cromwell, 125 Broad Street, New York, New York 10004, filed an application on February 3, 1981, and an amendment thereto on October 9, 1981, for an order of the Commission pursuant to Section 6(c) of the investment Company Act of 1940 ("Act") exempting Applicant and its wholly-owned subsidiary, Nationale-Nederlanden U.S. Corp. ("USCorp.") from all provisions of the Act, but in the case of USCorp., only with respect to its issuance of debt securities unconditionally guaranteed by Applicant. All interested persons are referred to the application on file with the Commission for a statement of the representations contained therein, which are summarized below.

Applicant states that it was formed in 1963 by the merger of the two largest Dutch insurance groups. It is the largest insurance group in the Netherlands, and ranks thirty-second among the world's major insurance companies on the basis of total premiums. The application states that as of December 31, 1979, Applicant's consolidated total assets were $14 billion, shareholders equity was $1 billion and life insurance in force was $62 billion. Applicant asserts that it writes life insurance in 14 countries and general insurance in 31 countries. Applicant represents that its holdings in the United States accounted for $1.8 billion, or 13 percent, of its total worldwide assets, and contributed $12.6 million, or approximately 8 percent, to Applicant's consolidated net profit.

Applicant states that it divides its activities into four categories: (i) Life insurance, (ii) general insurance (which includes both accident and health, and property and casualty insurance), (iii) reinsurance, and (iv) investments and other activities. It is asserted that in 1979, life insurance accounted for 37 percent, general insurance for 30 percent, reinsurance for 9 percent, and investments for 24 percent of Applicant's consolidated total revenues. The application also represents that, during the same year, life insurance accounted for 46 percent, general insurance for 28 percent, reinsurance for 1 percent, and investments for 25 percent of Applicant's pretax profits (after policy holders' dividends and premium discounts). Applicant asserts that most of its investments consist of long-term high quality fixed income obligations and that over 50 percent of the obligations in its portfolio consist of mortgage loans or government-backed obligations issued by the Netherlands, the United Kingdom, the United States, Belgium, Canada or Australia. The application states that premiums from most group life policies are invested in 20-year private loans, with an average term of 10 years without prepayment, which are made principally to borrowers located in the Netherlands.

It is further asserted that USCorp. is a wholly-owned subsidiary of Applicant. The application states that USCorp. is incorporated in Delaware and is the holding company for Applicant's six United States subsidiaries, all of which are involved in the insurance business.

The application states that the effective regulation of Applicant takes place principally through the close regulation of its Dutch and U.S. insurance subsidiaries, which together accounted for 89 percent of NNNV's consolidated assets and 91 percent of its consolidated net profit for the fiscal year ending December 31, 1979. Applicant asserts that its U.S. insurance subsidiaries are regulated by various state regulatory agencies. Applicant also states that its insurance subsidiaries doing business in Belgium, Greece, Norway, the United Kingdom, Canada, South Africa, Indonesia, and Australia are regulated by their home countries. It is represented that Applicant's Dutch insurance subsidiaries are supervised by the Verzekeringskamer ("Insurance Control Board") under the mandate of the Life Insurance Act of 1922 and the General Insurance Act of 1964.

Applicant states that unlike the United States insurance industry, which is subject to extensive formal, prescriptive regulation by state agencies under detailed statutes, regulations, and administrative rulings, regulation of the Dutch insurance industry is based essentially on consultation and cooperation between the Insurance Control Board and the insurance companies. Applicant represents that the principles upon which Dutch insurance regulation is based are reporting, auditing and remedial action. Applicant asserts that the General Insurance Act sets a minimum capital surplus requirement for general insurance companies, and that the Insurance Control Board has informally set a standard for life insurance companies. Applicant further states that, pursuant to statute, the Insurance Control Board regularly receives a number of detailed reports from insurance companies. These reports include, among other things, balance sheets, income statements, analyses of assets and reserves, and analyses of mortgage loan and real estate investment portfolios. It is stated that insurance companies are required by law to provide any and all additional information requested by the Insurance Control Board. It is further asserted that the statutory annual reports are audited by certified auditors before being submitted to the staff of the Insurance Control Board for review. The Insurance Control Board is empowered by statute to make further audits. The application states that the Insurance Control Board is broadly empowered to require remedial action of insurance companies experiencing difficulties. It is asserted that the remedial process contemplates four stages: An inquiry, a private warning, a public warning, and an application for judicial relief. Applicant maintains that the suggestions of the Insurance Control Board which often accompany an inquiry are, as a matter of practice, regarded as mandatory. Finally, Applicant states that cooperation between the Insurance Control Board with Dutch insurers is such that the Insurance Control Board has never had occasion to issue a public warning under either the Life Insurance Act or the General Insurance Act.

Applicant proposes to issue and sell in the United States unsecured prime quality commercial paper notes in bearer form and denominated in United States dollars. In the alternative, Applicant proposes to guarantee unconditionally unsecured prime quality commercial paper notes issued by US Corp. (the term "Notes" is used herein to refer to notes issued directly by Applicant as well as to such notes when issued by USCorp. and unconditionally guaranteed by Applicant). The application states that the Notes will be used to provide an alternative source of supply of United States dollars which will supplement United States dollars currently obtained by Applicant from banks in the United States or from the Eurodollar market. It is asserted that no

Note will be in a denomination smaller than $100,000. Applicant states that it undertakes to ensure that the Notes will not be advertised or otherwise offered for sale to the general public, but instead will be offered and sold by a dealer to institutional investors and other entities and individuals who normally purchase commercial paper notes. It is asserted that Applicant does not intend to sell the Notes in the United States in excess of an aggregate of $300 million at any one time outstanding. Applicant states that, as liabilities of Applicant, the Notes and, in the case of the Notes issued by USCorp., the guarantees will rank *pari passu* among themselves and equally with all other unsecured indebtedness of Applicant and will rank prior to equity securities of Applicant.

Applicant represents that the terms of the Notes, including their negotiability, maturity and minimum denomination, the amount outstanding at any given time and the manner of offering to investors will be such as to qualify them for the exemption from registration under the Securities Act of 1933, as amended ("Securities Act"), provided by Section 3(a)(3) of that Act. It is asserted that the Notes will be prime quality, negotiable commercial paper and will arise out of, or the proceeds of which will be used for, current transactions. It is further asserted that the Notes will contain no provision for payment on demand, extension, renewal or automatic rollover either at the option of the issuer or the holder. Applicant states that, alternatively, it is intended that the Notes will be sold in minimum denominations of $150,000 to institutional investors and other sophisticated investors on the basis of such offering memorandum and subject to such other conditions and restrictions required by Rule 146 to the Securities Act to qualify for exemption from registration pursuant to Section 4(2) of that Act. Applicant asserts that, accordingly, Applicant will not be required to register the Notes under the Securities Act.

Applicant represents that it will not issue and sell the Notes until it has received an opinion of its United States legal counsel to the effect that, under the circumstances of the proposed offering, the Notes would be entitled to exemption under Section 3(a)(3) or Section 4(2) of the Securities Act. Applicant states that it does not request Commission review or approval of United States counsel's opinion regarding the availability of an exemption under Section 3(a)(3) or Section 4(2) of the Securities Act. It is further asserted that Applicant is not subject to the reporting requirements of the Securities Exchange Act of 1934, as amended, and will not become subject to such requirements in connection with the issuance and sale of the Notes.

Applicant also represents that the presently proposed issue of Notes and any future issues of debt securities will be conditioned on the receipt, prior to issuance, of one of the three highest investment grade ratings from at least one of the nationally recognized statistical rating organizations. Applicant further represents that it will certify to its United States counsel that such a rating has been received.[1]

Applicant undertakes to ensure that each offeree will receive, prior to purchase, a memorandum briefly describing Applicant's business and containing the most recent publicly available fiscal year end balance sheet and income statement for Applicant and, in the case of Notes issued by USCorp. and guaranteed by Applicant, for USCorp., which shall have been audited in the manner customarily used for Applicant, or for USCorp., by its auditors. Applicant states that the memorandum will describe differences which are material to investors, if any, between the accounting principles applied in the preparation of the financial statements and "generally accepted accounting principles" employed by similar companies in the United States. It is stated in the application that such memoranda and financial statements will be at least as comprehensive as those customarily used by United States insurance companies in offering commercial paper in the United States and will be updated promptly to reflect material changes in the financial condition of Applicant and, in the case of securities issued by USCorp. and guaranteed by Applicant, of USCorp.

The application states that Applicant and, where appropriate, USCorp. will appoint a bank in the United States as its authorized agent to issue the Notes from time to time. Applicant also states that it and, where appropriate, USCorp. will appoint such bank or some other United States person which normally acts in such capacity to accept any process which may be served in any action based on any Note or any other securities either may offer in the future, which will be limited to debt securities, and instituted by the holder of such Note or such other security in any State or Federal court. It is asserted that Applicant will expressly accept and, where appropriate will cause USCorp. expressly to accept the jurisdiction of any State or Federal court in the City and State of New York in respect of any such action. It is further asserted that such appointment of an authorized agent to accept service of process and such consent to jurisdiction will be irrevocable until all amounts due and to become due in respect of the Notes or other securities have been paid. The application states that Applicant and USCorp. will also be subject to suit in any other court in the United States which would have jurisdiction because of the manner of the offering of the Notes or other debt securities or otherwise.

Applicant represents that it may, from time to time, offer other debt securities, but not shares of its capital stock, for sale in the United States. Applicant states that it undertakes to ensure that any future offering of such securities in the United States will be done on the basis of disclosure documents at least as comprehensive in their description of Applicant and, where applicable, of USCorp., its business and its financial condition as is customary for the issuance of similar securities by United States insurance companies, and to ensure that each offeree of such securities will be provided with such disclosure documents. The application also states that Applicant undertakes to update such disclosure documents promptly to reflect material changes in the financial condition of Applicant and, in the case of securities issued by USCorp. and guaranteed by Applicant, of USCorp.

Finally, Applicant asserts that it consents to having any order granting the relief requested under Section 6(c) of the Act expressly conditioned on the above-stated undertakings.

Section 3(a)(3) of the Act defines investment company to mean any issuer which engages or proposes to engage in the business of investing, reinvesting, owning, holding or trading in securities, and owns or proposes to acquire investment securities having a value exceeding 40 percent of the value of such issuer's total assets (exclusive of government securities and cash items) on an unconsolidated basis. Applicant states that it is applying to the Commission because of uncertainty

[1] However, no rating shall be required to be obtained if, in the opinion of United States counsel for the Applicant, such counsel having taken into account for the purposes thereof the doctrine of "integration" referred to in Rule 146, Securities Act Release Nos. 4434 (December 6, 1961), 4552 (November 6, 1962), and 4708 (July 9, 1964) and various "no-action" letters made public by the Commission, an exemption from registration is available with respect to such issue under Section 4(2) of the Securities Act.

whether or not it would be defined as an "investment company" under the Act.

Section 6(c) provides that the Commission, by order upon application, may exempt any person from the provisions of the Act if and to the extent that such exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Applicant requests an order pursuant to section 6(c) of the Act exempting it and, in connection with the issuance of debt securities unconditionally guaranteed by Applicant, USCorp. from all provisions of the Act. Applicant represents that compliance with the Act would be incompatible with Applicant's insurance business and that it will be effectively precluded from selling its commercial paper in the United States if it is required to register as an investment company. It is further asserted that, absent an exemption, the exclusion of Applicant from an important financial market means that institutional and sophisticated investors in the United States will be denied a valuable investment opportunity.

Applicant maintains that granting an exemptive order pursuant to Section 6(c) of the Act would benefit not only Applicant but also institutional and other sophisticated investors in the United States. It is also asserted that Applicant is subject to close supervision by Dutch and United States insurance authorities which affords protection to investors which is at least comparable to that provided by the Act. Applicant states that it is an insurance company and therefore is a kind of institution which the Act does not intend to include among the issuers regulated. The application represents that neither the insurance business as conducted by Applicant and regulated by dutch and United States authorities nor the issuance of commercial paper lends itself to the abuses to which the Act is directed. Applicant concludes that granting the exemptive order pursuant to Section 6(c) of the Act would be necessary and appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Notice is further given that any interested person may, not later than November 27, 1981, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the application accompanied by a statement as to the nature of his interest, the reason for such request, and the issues, if any, of fact or law proposed to be controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail upon the Applicant at the address stated above. Proof of such service (by affidavit or, in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided by Rule 0-5 of the rules and regulations promulgated under the Act, an order disposing of the application will be issued as of course following said date unless the Commission thereafter orders a hearing upon request or upon the Commission's own motion. Persons who request a hearing, or advice as to whether a hearing is ordered, will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

George A. Fitzsimmons,

Secretary.

[FR Doc. 81-32296 Filed 11-6-81; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 34-18222; File No. SR-NYSE-81-5]

New York Stock Exchange, Inc.; Self-Regulatory Organizations; Proposed Rule Change

Proposed rule change by New York Stock Exchange, Inc., relating to proposed rules for the trading of Government security options. Comments requested on or before November 30, 1981.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby given that on September 22, 1981, the New York Stock Exchange, Inc. filed with the Securities and Exchange Commission amendments to the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization.[1] The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

[1] Notice of the original rule change was given by Commission release (Securities Exchange Act Release No. 17631 (March 16, 1981)) and by publication in the **Federal Register** (46 FR 17939 (March 20, 1981)).

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

Amendment No. 1 to the proposed rule change set forth in SR-NYSE-81-5, filed February 5, 1981 (the "February filing"), changes the February filing in order (i) to address certain subjects left open in the February filing (such as capital requirements), (ii) to appropriately reflect the discount nature of Treasury bills and (iii) to provide for the trading of options on Treasury securities with smaller principal amounts ("mini contracts") as well as on the principal amounts reflected in the February filing ("maxi contracts"). The particulars of these changes are summarized below on a rule-by-rule basis.

Certificate of Incorporation and Constitution—The February filing proposed amendments to the Exchange's Certificate of Incorporation and Constitution in order to create a new class of members having access solely to the Exchange's non-equity options trading floor. The Exchange is withdrawing these changes in order to permit further consideration of its access proposals without delaying the Commission's consideration of the balance of the Exchange's Treasury security options program.

Rule 242 (Computation of Elapsed Days)—Rule 242 is proposed to be changed to permit the rule's interest calculations to be used for the purpose of computing the "aggregate exercise price" of options on Treasury bonds and Treasury notes.

Rule 700 (Applicability, Definitions and References)—Rule 700's definitions are expanded to recognize the discount nature of Treasury bills. In addition, the terms "Treasury Bill", "Treasury Note" and "Treasury Bond" are redesignated and their definitions expanded to make them apply to U.S. Treasury Department issues only. The maturity specifications in the three definitions have been made less rigid in order to account for occasional instances when the maturity parameters are violated by the U.S. Treasury Department in designating a security (*e.g.*, a 10-year, three-month note).

Rule 701 (Option Contracts to Be Traded) and *Rule 703* (Series of Options Open for Trading)—Provision in proposed Rule 703 has been made for 15-month Treasury bond options and Treasury note options and for 12-month Treasury bill options in order to permit longer term hedging than would otherwise be available.

Rule 704 (Position Limits), *Rule 705* (Exercise Limits) and *Rule 706*

(Reporting of Options Positions)—The position, exercise and reporting parameters of these proposed rules are re-expressed in terms of principal amount in order to accommodate mini contracts. In keeping with concerns regarding deliverable supply and uniformity, the parameters for Treasury bills are also lowered.

Rule 715 (Approval of Underlying Government Securities) and *Rule 716* (Withdrawal of Approval of Underlying Government Securities)—The Exchange is raising its proposed floor for approving Treasury bonds and Treasury notes for options trading to $1.0 billion and its proposed floor for continuing such approval to $750 million.

Rule 720 (Registration of Options Principals)—Rule 720 is amended to require that at least one Registered Options Principal be designated as having overall supervisory responsibility for the conduct of customer accounts in Government security options trading or in GNMA options trading. His competence to assume such responsibility must be examined on a test prescribed by the Exchange.

Rule 724 (Discretionary Accounts)—Rule 724 is amended to require the Registered Options Principal designated to supervise Goverment security or GNMA option trading in accordance with the amended provisions of Rule 720 to conduct appropriate supervisory reviews of customer's discretionary accounts.

Rule 725 (Confirmations)—The change requires a confirmation slip to distinguish between Exchange option transactions and other transactions in option contracts.

Rule 750 (Rules of General Applicability)—The definitions of the spread order, straddle order and combination order are simplified and changed in order to accommodate the mini contract. The capital and reporting requirements applicable to options specialists are spelled out in greater detail. A specialist must, for the total classses of options in which he is registered, be able to assume a position having a premium value of $500,000. The reporting requirements may, under certain circumstances, apply to each class of options traded on the Exchange in which a specialist is registered, the security underlying the specialty class and any futures contract on the security underlying the specialty class.

Rule 751 (Premium Bids and Offers)—Amendment No. 1 provides for the expression of bids and offers for Treasury bill option contracts as a percentage of an amount determined by multiplying the principal amount of the underlying Treasury bill by a fraction, the numerator of which is the number of weeks of maturity and the denominator of which is 52.

Rule 752 (Minimum Fractional Changes)—The amendment provides for a minimum fractional change requirement for Treasury bill option contracts equal to 0.01% of the product of the underlying Treasury bill's principal amount and a fraction, the numerator of which is the number of week to maturity and the denominator of which is 52. In addition, the amendment increases the minimum fractional change for dealings in option contracts where a Treasury bond or Treasury note is the underlying security from 1/64th of 1 percent of the principal amount of such Treasury bond or Treasury note to 1/32nd of 1 percent.

Rule 753 (Acceptance, Priority and Precedence of Options Bids and Offers)—The priority and precedence of options bids and offers are reorderd.

Rule 757 (Securities Accounts and Orders of Competitive Options Traders and Specialists)—Amendment No. 1 changes the reporting of orders requirement of paragraph (b) so that reports are only required to be filed at the Exchange's request. Furthermore, to conform the rule to the concept of trading in Government security option contracts, the term "related securities" is deemed to include futures contracts which may be traded against the securities underlying the option contract but is no longer deemed to include securities convertible into and exchangeable for such underlying securities.

Rule 758 (Competition Options Traders)—The changes to proposed Rule 758 are intended to provide a more complete set of regulations to govern exchange option trading by Competitive Options Traders. Specifically added by Amendment No. 1 are provisions dealing with the following: Assignment of option contracts to Competitive Opitions Traders; spreads created by bids and offers; restrictions on participation of Competitive Options Traders in openings; suspension of Competitive Options Traders; and prohibitions against congregating, dominating and being conspicuous. $25,000 is established as the minimum capital requirement for Competitive Options Traders.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the postponed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regultory organization has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of such statements.

(A) Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

(1) *Purpose.* The purpose of Amendment No. 1, apart from completing the Exchange's rule package on Government security options, is to incorporate as appropriate comments received in response to the Commission's solicitation of comments on the February filing and on the similar filings of the American Stock Exchange, Inc. ("AMEX") and the Chicago Board Options Exchange, Inc. ("CBOE") in Release No. 34–17795 and to provide for the trading of mini contracts. The proposed changes providing for mini contracts are intended to make Treasury security option contracts a more useful tool for smaller investors. In the case of an option contract on a Treasury bond or note, the principal value of the underlying bond or note could be $100,000 or any smaller amount. Similarly, in respect of an option contract on a Treasury bill, the principal value of the underlying bill could be $1,000,000 or any smaller amount. Although mini contracts could be aggregated to yield the $100,000 amount of the maxi contract, notices of the exercise of the mini contract will not be allocated to, for example, the writer of a maxi contract. Thus, such a writer will be assured that he will not have to deliver to multiple parties notwithstanding his election to write a single maxi contract. The Exchange presently anticipates listing mini contracts with one-fourth the value of the corresponding maxi contract (*i.e.*, $25,000 underlying principal amount for an option contract on a bond or note and $250,000 for an option contract on a bill.

The amendments accommodating the mini contracts are intended to make Treasury security options more accessible to smaller investors. Estimates of premiums on Treasury securities indicate that the premiums on the maxi contracts may be so high as to preclude small investors from significant participation in the Treasury security options market. The availability of mini contracts will permit their participation.

(2) *Statutory Basis.* The additional changes proposed to the February filing have the same statutory basis as the February filing.

(B) Self-Regulatory Organization's Statement on Burden on Competition

The Exchange believes that the changes proposed to the February filing will not impose any burden on competition that is not necessary or appropriate in furtherance of the purposes of the Act, and that the changes will contribute to the competitive benefits noted in the February filing.

(C) Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received from Members, Participants or Others

The Exchange has formed a users advisory committee to assist it in designing its market in Government security options. Amendment No. 1 incorporates into the proposed rule change suggestions made by the committee. The Exchange has also studied the written comments from its member organizations and others submitted to the Commission in response to the May Release. Amendment No. 1 incorporates appropriate comments therefrom.

The Exchange has not otherwise solicited, and does not intend to otherwise solicit, comments regarding the amendment. The Exchange has not received any unsolicited written comments from members or other interested parties.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

On or before December 14, 1981, or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the self-regulatory organization consents, the Commission will:

(A) By order approve such proposed rule change, or

(B) Institute proceedings to determine whether the proposed rule change should be disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making writen submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commissions's Public Reference Section, 1100 L Street, NW., Washington, D.C. Copies of such filing will also be avilable for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted on or before November 30, 1981.

For the Division of Market Regulation, pursuant to delegated authority.

George A. Fitzsimmons,

Secretary.

October 29, 1981.

[FR Doc. 81-32295 Filed 11-6-81; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 34-18229; File No. SR-NYSE-81-19]

New York Stock Exchange, Inc.; Self-Regulatory Organizations; Proposed Rule Change

Proposed rule change by New York Stock Exchange, Inc., relating to the handling of customer accounts that are introduced by one organization to another pursuant to a carrying agreement. Comments requested on or before November 30, 1981.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78(s)(b)(1), notice is hereby given that on October 20, 1981, the New York Stock Exchange, Inc. filed with the Securities and Exchange Commission the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule changes from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The proposed rule change consists of proposed amendments to Rule 382 (Clearing Agreements) and Rule 405 (Diligence as to Accounts) to clarify the responsibilities of organizations relative to the handling of customer accounts that are introduced by one organization (introducer) to another (carrier) pursuant to an arrangement known as a fully disclosed carrying [1] agreement.

II. Self-Regulatory Organization's Statement of the Purpose of and Statutory Basis for the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

(a) The proposal deletes the reference to introduced accounts in Rule 405.10 and amends Rule 382, the only NYSE rule strictly concerned with carrying agreements, to require that fully disclosed carrying agreements allocate between the parties responsibility for seven functional areas that are common to such relationships. These areas are: (1) Opening, approving and monitoring of accounts, (2) extension of credit, (3) maintenance of books and records, (4) receipt and delivery of funds and securities, (5) safeguarding of funds and securities, (6) confirmations and statements, and (7) acceptance of orders and execution of transactions.

Such permitted allocation of functions would have the effect of relieving a party to the agreement from certain duties and responsibilities allocated to the other party, which under the framework of Exchange regulation would otherwise be imposed upon both parties. The amendments however do not alter the overall supervisory obligations that each organization has under Exchange rules to have in place a specific system for supervision of all functions performed by all persons associated with the respective organizations. The proposed amendments would also require that all carrying agreements be submitted to and approved by the NYSE and that

[1] The proposal refers to "carrying" as opposed to "clearing" agreements because "clearing" is often interpreted to be limited to the processing of transactions. Carrying agreement is a broader and more appropriate description of the function performed when an organization provides the capital required by industry rules to maintain a customer's account.

written disclosure be made to customers of the introducer of the allocation of customer related functions.

The proposed amendments are intended to enhance the viability of carrying agreements to the mutual benefit of introducers, carriers and investors by permitting the organizations the flexibility to allocate functions and responsibilities in accordance with the type and nature of their relationship and business, but in a manner that ensures continued protection to customers with introduced accounts.

(b) The proposed amendments to Rules 382 and 405 are consistent with the requirements of Sections 6(b)(1) and 6(b)(5) of the Act.

Section 6(b)(1) requires a national securities exchange to be organized and have the capacity to enforce compliance by its members with the Act and the rules and regulations thereunder and the rules of the exchange. A definitive allocation of the functions to be performed pursuant to a carrying agreement will allow the NYSE and the organizations to ensure that there exists a clear knowledge and understanding of the respective responsibilities under the agreement. This will allow the NYSE to ensure: that the functions allocated to each party are being properly performed; that appropriate supervisory procedures are being followed by each organization; and, that the organizations are singly and collectively in compliance with appropriate industry regulations.

The proposed amendments are consistent with Section 6(b)(5) in that they are designed to foster cooperation and coordination between introducing and carrying organizations in the handling and conduct of customers' securities business thereby facilitating transactions in securities by such customers.

The proposed amendments are further consistent with the Section 6(b)(5) requirements that the rules of an exchange be designed to protect investors and the public interest. Since customers with introduced accounts will be provided disclosure as to the carrying agreement and the respective customer related functions to be performed by the introducer and carrier relative to their account, their ability to address a particular inquiry or problem to the proper organization will be expedited and enhanced.

B. Self-Regulatory Organization's Statement on Burden on Competition

The proposed rule change will promote competition within the securities industry. A primary purpose of the proposed rule change is to enhance the viability of carrying agreements by eliminating the present uncertainties and confusion which exists relevant to which organization in a carrying arrangement has responsibility for a customer's introduced account. The clarification of duties and functions assumed by each party when handling a customer's account would help to encourage carrying organizations to service others by making their capital and excess operational capacity available to introducing organizations which otherwise could not afford to be broker/dealers and, thus, make their services available to the investing public.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received from Members, Participants or Others

The Exchange has neither solicited nor received written comments on the proposed rule change.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

On or before December 14, 1981, or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the self-regulatory organization consents, the Commissin will:

(A) By order approve such proposed rule change, or

(B) Institute proceedings to determine whether the proposed rule change should be disapproved.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549. Copies of the submission, all amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section, 1100 L Street, N.W., Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office of the abovementioned self-regulatory organization. All submissions should refer to the file number in the caption above and should be submitted on or before November 30, 1981.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

Dated: November 2, 1981.

George A. Fitzsimmons,

Secretary.

[FR Doc. 81-32294 Filed 11-6-81; 8:45 am]

BILLING CODE 8010-01-M

SMALL BUSINESS ADMINISTRATION

[SBLC No. 06/B-0016]

Southwestern Commercial Capital, Inc.; Issuance of Small Business Lending Company Participation Agreement

On August 26, 1981, a notice was published in the **Federal Register** (46 FR 43124) stating that an application had been filed with the Small Business Administration pursuant to § 120.4(b) of the regulations governing Small Business Lending Companies (13 CFR 120.4(b)(1981)) by Southwestern Commercial Capital, Inc., 113 South River Street, Seguin, Texas 78155, to participate with the SBA as a Small Business Lending Company (SBLC).

Interested parties were given until the close of business on September 10, 1981, to submit their comments on the Applicant and/or its management. No comments were received.

Notice is hereby given that after review of the application and all other pertinent information, SBA issued Small Business Lending Company Participation Agreement No. SBLC-06/B-0016 to Southwestern Commercial Capital, Inc., to operate as an SBLC on this date.

(Catalog of Federal Domestic Programs No. 59.012, Small Business Loans)

Dated: November 3, 1981.

Michael Cardenas,

Administrator.

[FR Doc. 81-32434 Filed 11-6-81; 8:45 am]

BILLING CODE 8025-01-M

DEPARTMENT OF STATE

[Public Notice 779]

Claims Against Iran

This notice concerns the procedures applicable to the filing and hearing of claims of U.S. nationals against Iran before the Iran-United States Claims Tribunal at The Hague. It supplements information provided in Public Notices

775 (46 FR 49695, October 7, 1981), 772 (46 FR 45057, September 9, 1981) and 764 (46 FR 37418, July 20, 1981). For further information, contact David P. Stewart, Administrator for Iranian Claims, Office of the Legal Adviser, Department of State, Washington, D.C. 20520; telephone (202) 632-5040.

As its most recent preparatory session the Iran-United States Claims Tribunal took additional decisions with regard to the organization of the Tribunal and the preparation and filing of statements of defense, as indicated in Presidential Order No. 1 and Administrative Directive No. 3 reprinted below. As a general rule, claims under paragraph 1 of Article II of the Claims Settlement Declaration will be assigned by lot among the Chambers established by Presidential Order No. 1.

Iran-United States Claims Tribunal Presidential Order No. 1

October 19, 1981.

Pursuant to Article III of the Declaration of January 19, 1981 of the Government of the Democratic and Popular Republic of Algeria Concerning the Settlement of Claims by the Government of the United States of America and the Government of the Islamic Republic of Iran (the Declaration), I hereby decide that the following rules shall apply until further notice:

1. Only the full Tribunal of nine members (the Plenary Tribunal) shall have jurisdiction over official claims, disputes or questions under paragraphs 2 and 3 of Article II and paragraph 4 of Article VI of the Declaration.

2. Claims under paragraph 1 of Article II of the Declaration shall be decided by panels of three members (Chambers), except insofar as paragraph 6 below provides otherwise.

3. The President shall compose each Chamber by designating to it one member appointed by each of the three methods set forth in paragraph 1 of Article III of the Declaration. The member designated from among those selected by mutual agreement pursuant to that paragraph shall be the Presiding Member. The initial composition of each Chamber is set forth in the annex to this order.

4. Claims under paragraph 1 of Article II of the Declaration are to be distributed among the three Chambers, in accordance with procedures to be established by the Tribunal.

5. (a) If the preliminary or main issues in two or more cases before different Chambers are similar, the President may determine that they shall be assigned to the same Chamber. In that event, in order to maintain balance in the workload, the President may determine that a case or cases shall be transferred from that Chamber to the Chamber or Chambers from which cases were transferred following such assignment.

(b) The President will also transfer a particular case from one Chamber to another if a member withdraws with respect to that case, or if a challenge of a member with respect to that case is sustained.

(c) The President may transfer cases among Chambers in order to maintain balance in the workload in the Tribunal as a whole.

(d) If a Chamber affected by a transfer objects to the President's action, the question of the transfer shall be decided by the Plenary Tribunal.

6. (a) Where a case pending before a Chamber raises an important issue the Chamber may, at any time prior to the final award, relinquish jurisdiction in favor of the Plenary Tribunal, and shall so relinquish jurisdiction when a majority for a decision or an award cannot be found within a Chamber.

(b) A Chamber may decide to relinquish jurisdiction to the Plenary Tribunal at any time prior to the final award when the resolution of an issue might result in inconsistent decisions or awards by the Tribunal.

(c) The Plenary Tribunal, having been seized of a case, may either retain jurisdiction over the whole case or may, after deciding the issue in question, transfer the case back to the Chamber which shall, in regard to the remaining part of the case, recover its original jurisdiction.

7. If a Chamber has relinquished its jurisdiction in favor of the Plenary Tribunal, any hearings held previously shall be repeated at the discretion of the Tribunal.

Annex

Pursuant to paragraph 3 of Presidential Order No. 1, I declare that the Chambers of the Tribunal shall be composed as follows:

Chamber No. 1
- Mr. Lagergren (Chairman)
- Mr. Kashani
- Mr. Holtzmann

Chamber No. 2
- Mr. Bellet (Chairman)
- Mr. Shafeiei
- Mr. Aldrich

Chamber No. 3
- Mr. Mangard (Chairman)
- Mr. Enayat
- Mr. Mosk

Gunnar Lagergren,
President of the Tribunal.

Iran-United States Claims Tribunal Administrative Directive No. 3

October 24, 1981.

1. Introduction

This Administrative Directive has been issued by the Iran-United States Claims Tribunal to inform interested parties concerning the Tribunal Rules which are being prepared. The Tribunal continued its work on the Tribunal Rules durings its October 1981 meetings and, in view of the absence due to illness of one of the Members, took decisions only on those matters which it considered required immediate action, deferring other subjects until its meetings in November. Meanwhile, there are set forth in this Directive certain provisions relating to the filing and preparation of Statements of Defense.

2. Statement of Defense

(a) Within a period of time to be determined by the Arbitral Tribunal with respect to each case, which should not exceed 135 days, the respondent shall file its Statement of Defense. All Statements of Defense shall be filed within a maximum period of six months following the date on which the Statement of Claim if filed. However, the Arbitral Tribunal may extend the time-limits if it concludes that an extension is justified.

(b) The Statement of Defense shall reply to the particulars (e), (f) and (g) and include the information required in (h) and (i) of the Statement of Claim (see paragraph 2(a) of Administrative Directive No. 2). It is advisable that respondents (i) annex to their Statement of Defense such documents as will clearly serve to establish the basis of the defense, and/or (ii) add a reference and summary of relevant portions of such documents and/or include in the statement of defense quotations of relevant portions of such documents.

Gunnar Lagergren,
President.

Dated: *October 30, 1981.*

David P. Stewart,
Administrator for Iranian Claims.

[FR Doc. 81-32372 Filed 11-6-81; 8:45 am]
BILLING CODE 4710-08-M

SYNTHETIC FUELS CORPORATION

Statement of Policy on Public Access to Board Meetings

AGENCY: Synthetic Fuels Corporation.

ACTION: Publication of Statement of Policy on Public Access to Board Meetings.

SUMMARY: This notice publishes a Statement of Policy on Public Access to Meetings of the Board of Directors of the United States Synthetic Fuels Corporation approved by the Board of Directors on October 28, 1981.

EFFECTIVE DATE: This policy became effective on October 28, 1981.

FOR FURTHER INFORMATION CONTACT: Owen J. Malone, Senior Attorney, Office of General Counsel, United States Synthetic Fuels Corporation, 1900 L Street, N.W., Suite 540, Washington, D.C. 20586, (202) 653–4230.

SUPPLEMENTARY INFORMATION:

Section 1. Purpose and Scope

This statement establishes the policy and procedures to which the United States Synthetic Fuels Corporation will adhere in providing public access to meetings of the Board of Directors of the Corporation pursuant to Energy Security Act section 116(f), 42 U.S.C. 8712(f) (1980 Supp.). While the Corporation is not subject to the Government in the Sunshine Act, 5 U.S.C. 552b (1980 Supp.), the Corporation's "open meeting" policy follows the spirit of that Act and is consistent with the principles that (1) the public is entitled to the fullest practicable information regarding the decision-making process of the Corporation, and (2) the rights of individuals and the ability of the Corporation to carry out its statutory responsibilities should be protected. Application of the Government in the Sunshine Act is not to be inferred from any provision of this statement and nothing herein shall be construed as granting to any person a right or rights not expressly provided for by the Energy Security Act.

Section 2. Definitions

Unless otherwise required by the context, the following definitions apply in this statement:

"Act" means section 116(f) of the Energy Security Act (Pub. L. 96–294), 42 U.S.C. 8712(f) (1980 Supp.).

"Corporation" or "United States Synthetic Fuels Corporation" means the Corporation created by Subtitle B of title I of the Energy Security Act.

"Board of Directors" or "Board" means the Board of Directors created by section 116(a)(2) of the Energy Security Act, and any committee or subdivision of the Board, the membership of which consists of at least four Directors.

"Chairman" means the Chairman of the Board of Directors provided for in section 116(a) of the Act or his designee.

"Meeting" means deliberations of at least four Directors which determine or result in the joint conduct or disposition of official business of the Corporation, but does not include deliberations to determine whether to withhold information that is part of a meeting of the Board closed pursuant to section 116(f) of the Act.

"General Counsel" means the General Counsel provided for in section 117(b)(1) of the Act or his designee.

"Secretary" means the Secretary of the United States Synthetic Fuels Corporation or his designee.

"Open to public observation" means that individuals may witness the meeting, but not participate in the deliberations.

Section 3. Open meeting policy

All meetings of the Board of Directors held to conduct official business of the Corporation shall be open to public observation except as otherwise provided in section 5. The secretary of the Corporation shall be responsible for assuring that ample space, sufficient visibility, and adequate acoustics are provided for public observation of meetings of the Board of Directors.

Section 4. Public announcement of meetings

(a) Public announcement shall be made of every meeting. The announcement shall include: (i) The date, time, place, and the general subject matter to be considered, (ii) an indication whether the Board will consider closing any portion of the meeting, and (iii) the name and telephone number of the official designated by the Corporation to respond to requests for information about the meeting.

(b) The announcement shall be made at least five calendar days before the meeting, unless the Chairman determines that Corporation business requires a meeting on fewer than five days notice, in which event public announcement shall be made at the earliest practicable time.

(c) Each public announcement shall be posted in the Public Reading Room of the Corporation, and promptly submitted to the Federal Register for publication. The Secretary will mail copies of such announcements to all persons who have submitted their names to the Corporation for that purpose, but any delay or failure in that regard will not have any effect on the validity of the meeting.

(d) An amended announcement shall be issued of any changes in the information provided by a public announcement.

Section 5. Closed meeting—Withholding of Information

A meeting of the Board, or portion thereof, or series of meetings may be closed to public observation and information pertaining to such meeting, portion thereof, or series of meetings may be withheld from the public when the Board of Directors determines that the meeting, portion thereof or series of meetings, or disclosure of the information considered is likely to

(1) Disclose information which is likely to adversely affect financial or securities markets or institutions;

(2) Disclose information the premature disclosure of which would be likely to

(a) Lead to speculation in securities, commodities, minerals or land; or

(b) Impede—

(i) the ability of the Corporation to establish procurement or synthetic fuel project selection criteria; or

(ii) Its ability to negotiate a contract for financial assistance;

(3) Disclose matters that are specifically authorized under criteria established by an Executive Order to be kept secret in the interests of national defense or foreign policy and are in fact properly classified pursuant to such Executive Order;

(4) Disclose matters relating solely to the internal personnel rules and practices of the Corporation;

(5) Disclose trade secrets and commercial or financial information obtained from a person and privileged or confidential;

(6) Involve accusing any person of a crime, or formally censuring any person; or

(7) Disclose information of a personal nature where disclosure would constitute a clearly unwarranted invasion of personal privacy.

Section 6. Procedures for Closing Meeting

(a) No meeting or portion of a meeting of the Board of Directors shall be closed to public observation except by vote of at least four Directors in a meeting ot the Board open to public observation preceded by public notice in accordance with section 4. A single vote may be taken to close a series of meetings, or portions thereof, if each meeting in such series involves the same matters considered at the initial closed meeting of such series, and is scheduled to be

held no more than 30 days after the meeting at which the vote to close such meeting was taken. The vote of each Director shall be recorded.

(b) Whenever any person's interest may be directly affected by a matter to be discussed at a meeting, the person may request that a portion of the meeting be closed to public observation by filing a written statement with the Secretary. The statement shall set forth the person's interest, the manner in which that interest will be affected at the meeting, and the grounds upon which closure is claimed to be proper under subparagraphs (6) or (7), or both, of section 5. The Secretary shall promptly communicate the request to the Directors for consideration by the Board if any Director so requests.

(c) For every meeting or portion thereof closed under section 5, the Corporation's General Counsel shall certify that, in the opinion of the General counsel the meeting may be closed to the public and shall state each relevant ground therfor under section 5.

Section 7. Records of Closed Meetings

(a) The Secretary shall prepare minutes of any meeting or portion thereof which is closed to the public. Such minutes will fully and clearly describe all matters discussed and provide a full and accurate summary of the actions taken, with the reasons therefor. Minutes will also include a description of the views expressed by each person in attendance on any item and the record of any roll call vote, reflecting the vote of each Director. The minutes shall identify all documents considered in connection with any action.

(b) The Corporation will promptly make available to the public, upon request, the minutes of any meeting or portion of any meeting which is closed to the public, except for those portions which the Board of Directors determines may be withheld under section 5.

(c) The non-exempt portions of minutes will be made available for review in the Corporation's Public Reading Room, 2000 L Street, N.W., Washington, D.C. 20586. Each request for a copy of a non-exempt part of any minutes must be addressed to the Director of Public Disclosure, 2000 L Street, N.W., Washington, D.C. 20586 and must (1) identify the record sought, and (2) include a statement that the cost involved will be paid by the requestor or set forth the amount up to which the requestor will pay the costs. Whenever the Director of Public Disclosure determines that in the public interest a reduction or waiver of such costs is warranted, the Director of Public Disclosure may reduce or waive any costs imposed under this section. Payment shall be in the form of a check or money order payable to the United States Synthetic Fuels Corporation.

United States Synthetic Fuels Corporation.

Edward E. Noble,

Chairman of the Board of Directors.

November 2, 1981.

[FR Doc. 81-32472 Filed 11-6-81; 8:45 am]

BILLING CODE 6450-10-M

TENNESSEE VALLEY AUTHORITY

Watts Bar Waste Heat Park; Record of Decision

AGENCY: Tennessee Valley Authority (TVA).

ACTION: Notice is hereby given that in accordance with section 5.4.8 of TVA's procedures implementing the National Environmental Policy Act (NEPA), 45 FR 54511–15 (1980), subject to favorable economic conditions, TVA has decided to adopt the preferred alternative identified in TVA's final environmental impact statement (EIS) "Watts Bar Waste Heat Park, Rhea County, Tennessee," made available to the public on July 31, 1981. TVA has decided to:

1. Promote large-scale commercial waste heat utilization by constructing a waste heat distribution system on a 400-acre site adjacent to TVA's Watts Bar Nuclear Plant in Rhea County, Tennessee.

2. Develop an easement to convey the site to a private park management organization which would be responsible for developing and operating the waste heat park.

At this time, there is no firm schedule for the construction or operation of any portion of the waste heat park. No specific users were identified in the EIS and no immediate activity on the facility is anticipated. TVA will use the EIS to evaluate specific user proposals, supplementing it where required under NEPA and TVA's implementing procedures.

FOR FURTHER INFORMATION CONTACT: Dr. Mohamed T. El-Ashry, Assistant Manager of Natural Resources (Environment), Tennessee Valley Authority, 215 Natural Resources Building, Norris, Tennessee 37828, or call TVA's Citizens Action Office toll free: 1–800–362–9250 (in Tennessee) or 1–800–251–9242 (in Alabama, Georgia, Kentucky, Mississippi, North Carolina, Virginia, Missouri, and Arkansas).

SUPPLEMENTARY INFORMATION: In 1978, TVA initiated a five-year research and development study on waste heat use, the emphasis of which was to accelerate technology development for transfer to commercial users for widespread application at power plants. Efforts focused on advancing a balance of multiple waste heat uses including agricultural, aquacultural, and industrial application and developing power plant interface systems which could adequately handle large-scale complexes of these multiple uses. TVA's intitial research indicated that only through widespread application of large-scale multiple use complexes could power plant waste heat become a significant usable national energy resource. Based on this research, TVA proposed to demonstrate that a large-scale commercial waste heat utilization park could be permitted, constructed, and operated adjacent to TVA's Watts Bar Nuclear Plant in an environmentally acceptable and economically practical manner. An easement would be used to convey the site to a part management organization which would be responsible for developing and operating the waste heat park.

The EIS evaluates the impacts from potential uses of waste heat at Watts Bar and discusses mitigative measures which would reduce or minimize impacts. When specific users are identified, TVA will utilize the EIS to evaluate their proposals, supplementing it where required under NEPA and TVA's implementing procedures. If necessary, conditions will be placed on easement agreements to protect the health and safety of the public, the environment, and other interests of the United States.

The U.S. Army Corps of Engineers cooperated in the development of the EIS. The Corps' direct involvement occurs in the context of the permitting of various project activities under section 404 of the Clean Water Act and section 10 of the Rivers and Harbors Act. TVA released a draft EIS for public review and comment on October 20, 1980.

Alternatives Considered

The following alternatives in addition to the proposed action were considered by TVA in reaching its decision:

1. No action.

2. Development of the waste heat park at an alternate site.

3. Alternative management schemes.

These alternatives are evaluated in the EIS and the proposed action was judged to be the environmentally preferred alternative. Although the no-action alternative would avoid the environmental impacts associated with the development of the waste heat park, it would not achieve TVA's objectives.

Basis for Decision

TVA is a corporate agency of the United States with statutory responsibilities which include the generation of electrical power, flood control, navigation improvement on the Tennessee River, and Agricultural and industrial development in the seven-State Tennessee Valley region. As a regional resource agency, TVA is committed to development of the resources in the Tennessee Valley region in a manner that conserves and enhances the environment. TVA operates the Nation's largest power system supplying an ample amount of electric energy at the lowest feasible cost. In meeting this objective, TVA conducts research on new, economical ways to provide or use energy in a manner consistent with this Nation's policy to protect and enhance the natural environment. The proposed project is a step toward meeting these obligations for the future.

The recent history of conventional energy supplies indicates that they may be subject to supply interruptions, shortages, and rapid price escalation. With the increasing cost of and rising demand for energy, the Nation can no longer afford the wasteful consumption of resources. A national energy effort, which includes major conservation measures, the development of alternative energy sources, and the more efficient use of existing resources, has been implemented. The waste heat park concept, as proposed for demonstration at the Watts Bar site, is one means of implementing energy use goals by utilizing what would otherwise be a lost energy resource, thus conserving existing fuel supplies.

From 50 to 65 percent of the raw fuel energy input for conventional steam-electric generating plants is transferred to condenser circulating water and discharged to the environment as high-volume, low-grade "waste heat." It has been estimated that TVA's annual production of waste heat in the 1990's may exceed 1.5×10^{15} Btu. The utilization of even a portion of this waste heat would result in a corresponding savings of existing fuel sources, thus providing a positive incentive for development of waste heat use. Other factors within the TVA system, including higher operating temperatures, increased plant sizes, and the use of cooling towers in the closed mode, contribute to the quality and reliability of the waste heat source and provide additional incentives for TVA to develop waste heat use. When fully developed, the waste heat park would use about 12 percent of the total waste heat produced by the two-unit Watts Bar Nuclear Plant.

TVA's research, which has been underway since the late 1960's, has shown that large-scale multiple use complexes or "waste heat parks" offer a variety of advantages over small-scale applications. Some of these advantages include:

1. Development and use of common service facilities (raw water, sewers, waste disposal, roads, etc.).
2. Reduced individual user capital and operating costs for waste heat supply and return system.
3. Planning for total needs of large multiple use complex developed over time so first users do not adversely affect those following.
4. More efficient use of the waste heat.
5. Reduction of individual user product costs.

The environmental, safety, and economic impacts related to waste heat park development at the Watts Bar Nuclear Plant were not found to be of such a nature (in light of the benefits of the demonstration project) to preclude the implementation of this proposal. Where wetlands and the base floodplain may be affected, TVA has found no practical alternative that would eliminate these effects and mitigative action will be taken.

Considerations in Implementing the Decision

TVA's primary objective in proceeding with the project is to demonstrate that a waste heat park facility can be constructed and operated in an economically practical and environmentally acceptable manner.

TVA has conducted detailed evaluations of the Watts Bar site and of site-specific environmental impacts and mitigative measures. The EIS incorporates related studies under the Endangered Species Act, the National Historic Preservation Act, and other environmental review laws and executive orders. Studies indicate that two species of endangered freshwater mussels and one endangered fish species occur in the vicinity of the proposed site. One archaeological site, 40RH64, within park boundaries has been determined by TVA to be eligible for the National Register of Historic Places. Wetlands are present on and adjacent to the site, and a portion of the proposed park property lies below base floodplain elevation.

Potential construction impacts include fugitive dust emissions resulting from grading and clearing operations and construction traffic, increased sediment loads in surface water bodies, and temporary increases in nearby community sound levels. None of these impacts will be significant.

Operational effects will depend upon the types of industries that locate in the park. TVA has evaluated a wide range of potential operational effects including a minor change in the quality of the nuclear plant condenser circulating water; increased SO_2, particulate, and NO_x emissions; microclimate modifications; increased withdrawal of surface water; possible thermal effects from discharges; reduced flow from springs in the area; pumpage interference between existing and new water supply wells; discharges to surface or ground water sources; increased noise levels; increased population radiological dose commitments due to an increased working force in proximity to the nuclear plant; loss of open space; entrainment of larval fish; accidental industrial spills; land use changes; operation of facilities in floodplain or wetlands areas; and disturbance of cultural resources.

Mitigative measures which may reduce or minimize impacts are discussed in the EIS and the majority of these will be addressed under the conditions of State and Federal permits. In addition, due to location of the heat park adjacent to a nuclear plant, TVA will conduct product sampling for radiological constituents to identify possible impacts and measures to restrict production and use of products as necessary. Also, TVA will review all project management organization facilities and applications from industries for siting in the waste heat park to ensure compliance with the EIS and TVA's NEPA procedures. Applications will be approved by TVA before any transfer of landrights by the project management organization to the applicant.

John G. Stewart,

Acting General Manager, Tennessee Valley Authority.

[FR Doc. 81-32327 Filed 11-6-81; 8:45 am]

BILLING CODE 8120-01-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

[CGD 81-085]

Towing Safety Advisory Committee; Meeting

Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463; 5 U.S.C. App. I) notice is hereby given of a meeting of the Towing

Safety Advisory Committee. The meeting will be held on Wednesday and Thursday December 9 and 10, 1981 in Room 3201, U.S. Coast Guard Headquarters, 2100 2nd Street, SW, Washington, DC. On both days the meeting is scheduled to begin at 9:00 a.m. and end at 4:00 p.m. The agenda for the meeting consists of the following items.

New Discussion Items

1. Modification of Subchapter "O" concerning inspection of double hull vessels.
2. Modification of internal inspection interval for pressure vessel type cargo tanks holding hazardous cargoes.
3. Optional simplified admeasurement of commercial vessels of less than 79 feet. (CGD 81-032)
4. Shipment of coal by barge.
5. Use of competent person to maintain gas free certification.
6. Policy concerning suspension and revocation action involving oil pollutions.
7. Elimination of 33 CFR 163—towing of barges (old Part 33 CFR 84).
8. Proposed revision of documentation regulations. (CGD 80-107)
9. MARPOL(73/78)—requirements for cargo monitors on tank vessels and bilge monitors on vessels. (CGD 76-0886, 75-124a)
10. United States changeover to the International Association of Lighthouse Authorities Buoyage System.
11. Signals for drawbridges. (CGD 75-237)
12. Implementation of marine safety investigation authority under the Ports and Waterways Safety Act. (CGD 77-018)

Old Items to be Discussed/Reported On

1. Fixed fire extinguishing systems—portable extinguishers. (CGD 77-284, 77-147)
2. Ramification of MORAN VS USA court decision.
3. Noise standards.
4. Casualty reporting. (CGD 76-170)
5. 46 U.S.C. update (proposal to establish new Coast Guard publication separating requirements for manned/unmanned tank vessels).
6. Oil tank barge construction standards.
7. Tankerman qualifications. (CGD 79-116 and 116a)

Attendance is open to the public. With advance notice, members of the public may present oral statements at the meeting. Persons wishing to present oral statements should notify the Executive Secretary no later than the day before the meeting. Any member of the public may present a written statement to the Committee at any time.

Additional information may be obtained from Commander A. D. Utara, Executive Secretary, Towing Safety Advisory Committee, U.S. Coast Guard (G-CMC), Washington, DC 20593, telephone number (202) 426-1477.

Dated: November 5, 1981.

A. D. Utara,

Commander, U.S. Coast Guard, Executive Secretary, Marine Safety Council.

[FR Doc. 81-32507 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-14-M

Federal Aviation Administration

Radio Technical Commission for Aeronautics (RTCA); Special Committee 146—Airborne Automatic Direction Finding Equipment; Meeting

Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463; 5 U.S.C. App. I) notice is hereby given of a meeting of RTCA Special Committee 146 on Airborne Automatic Direction Finding Equipment to be held on December 1-2, 1981 in RTCA Conference 267, 1717 H Street, N.W., Washington, D.C. commencing at 8:30 a.m.

The Agenda for this meeting is as follows: (1) Chairman's Introductory Remarks; (2) Approval of Minutes of Fourth Meeting Held on September 15-16, 1981; (3) Review of Comments to Second Draft Report on Minimum Operational Performance Standards for Airborne Automatic Direction Finding Equipment; (4) Future Work Assignments; and (5) Other Business.

Attendance is open to the interested public but limited to space avaialble. With the approval of the Chairman, members of the public may present oral statements at the meeting. Persons wishing to present statements or obtain information should contact the RTCA Secretariat, 1717 H Street, N.W., Washington, D.C. 20006; (202) 296-0484. Any member of the public may present a written statement to the committee at any time.

Issued in Washington, D.C., on November 2, 1981.

Karl F. Bierach,

Designated Officer.

[FR Doc. 81-32280 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-09-M

Office of the Secretary

[Notice 81-11]

Senior Executive Service Performance Review Boards; Addition of Members

AGENCY: Office of the Secretary (OST), DOT.

ACTION: Addition of members to Performance Review Boards (PRB).

SUMMARY: DOT adds names to the list of persons selected to serve on Senior Executive Service PRB's.

FOR FURTHER INFORMATION CONTACT: Robert S. Smith, Director, Office of Personnel and Training, and Executive Secretary, DOT Executive Resources Board, (202) 426-4088.

SUPPLEMENTARY INFORMATION: The following persons are added to the OST-PRB:

Urban Mass Transportation Administration

Arthur E. Teele, Jr., Administrator.

Federal Aviation Administration

Charles E. Weithoner, Associate Administrator for Administration.

Federal Highway Administration

Lester P. Lamm, Executive Director.

Office of the Secretary

Katherine M. Anderson, Director, Executive Secretariat.

National Highway Traffic Safety Administration

Diane K. Steed, Deputy Administrator.

Issued in Washington, D.C. on November 3, 1981.

Robert L. Fairman,

Assistant Secretary for Administration.

[FR Doc. 81-32284 Filed 11-6-81; 8:45 am]

BILLING CODE 4910-62-M

DEPARTMENT OF THE TREASURY

[Supplement to Dept. Circular Public Debt Series—No. 33-81]

Treasury Notes of October 29, 1981; Series M-1984

November 3, 1981.

The Secretary announced on November 2, 1981, that the interest rate on the notes designated Series M-1984, described in Department Circular—

Public Debt Series—No. 33–81 dated October 29, 1981, will be 14⅞ percent. Interest on the notes will be payable at the rate of 14⅞ percent per annum.

Paul H. Taylor,

Fiscal Assistant Secretary.

Supplementary Statement

The announcement set forth above does not meet the Department's criteria for significant regulations and, accordingly, may be published without compliance with the departmental procedures applicable to such regulations.

[FR Doc. 81–32335 Filed 11–6–81; 8:45 am]

BILLING CODE 4810–40–M

Sunshine Act Meetings

Federal Register
Vol. 46, No. 216
Monday, November 9, 1981

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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Federal Maritime Commission	6
Federal Reserve System	7
International Trade Commission	8

1

COMMODITY CREDIT CORPORATION

TIME AND DATE: 3 p.m., November 16, 1981.

PLACE: Room 104, Administration Building, U.S. Department of Agriculture, Washington, D.C.

STATUS: Open/closed.

MATTERS TO BE CONSIDERED: Open portion of meeting:

1. Minutes of CCC Board Meeting on September 14, 1981.
2. Memorandum re: Interest rates recently announced by Commodity Credit Corporation.
3. Memorandum re: Instituting service fees for warehouse examinations.
4. Memorandum re: Status of CCC commodity inventories as of October 31, 1981.

Closed portion of meeting:

5. Docket FCZ 247, Revision 1, Amendment 2 re: Policy on CCC interest rates on commodity loans, grain reserve loans, farm storage and drying equipment loans and certain price support purchase transactions.
6. Discussion re: Options for disposal of CCC owned commodities.

CONTACT PERSON FOR MORE INFORMATION: Edward D. Hews, Secretary, Commodity Credit Corporation, Room 3088 South Building, U.S. Department of Agriculture, Washington, D.C. 20013; telephone (202) 447-7583.

[S-1684-81 Filed 11-5-81; 1:20 pm]

BILLING CODE 3410-05-M

2

COMMODITY FUTURES TRADING COMMISSION

TIME AND DATE: 11 a.m., Friday, November 13, 1981.

PLACE: 2033 K Street, N.W., Washington, D.C., eighth floor conference room.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Surveillance briefing.

AGENCY HOLDING THE MEETING: Commodity Futures Trading Commission.

TIME AND DATE: 10 a.m., Tuesday, November 10, 1981.

PLACE: 2033 K Street, N.W., Washington, D.C., fifth floor hearing room.

STATUS: Open.

MATTERS TO BE CONSIDERED:

Changer Rules/MidAmerica Commodity Exchange.
Report on Registration Requirements (Discussion)

* * * * *

AGENCY HOLDING THE MEETING: Commodity Futures Trading Commission.

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: 46 FR 54666, November 3, 1981.

PREVIOUSLY ANNOUNCED TIME AND DATE OF THE MEETING: 11 a.m., Wednesday, November 4, 1981.

CHANGES IN THE MEETING: Cancelled.

CONTACT PERSON FOR MORE INFORMATION: Jane Stuckey, 254-6314.

[S-1683-81 Filed 11-5-81; 11:54 am]

BILLING CODE 6351-01-M

3

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice of Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 9:00 a.m. on Wednesday, November 4, 1981, the Board of Directors of the Federal Deposit Insurance Corporation met in closed session to (1) approve the application of Metropolitan Savings Bank, New York (Brooklyn), New York, for consent to merge, under its charter and title, with The Greenwich Savings Bank, New York (Manhattan), New York, and to establish the main office and eleven branches of The Greenwich Savings Bank as branches of the resultant bank, and (2) provide financial assistance to the resulting bank, pursuant to section 13(e) of the Federal Deposit Insurance Act, in order to prevent the probable failure of The Greenwich Savings Bank.

In calling the meeting, the Board determined, on motion of Chairman William M. Isaac, seconded by Director Irvine H. Sprague (Appointive), concurred in by Mr. H. Joe Selby, acting in the place and stead of Director Charles E. Lord (Acting Comptroller of the Currency), that Corporation business required its consideration of the matters on less than seven days' notice to the public; that no earlier notice of the meeting was practicable; that the public interest did not require consideration of the matters in a meeting open to public observation; and that the matters could be considered in a closed meeting pursuant to subsections (c)(6), (c)(8), (c)(9)(A)(ii), and (c)(9)(B) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(6), (c)(8), (c)(9)(A)(ii), and (c)(9)(B)).

The 9:00 a.m. meeting, which was held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, N.W., Washington, D.C. was recessed at approximately 9:15 a.m. and was reconvened by telephone conference call at 11:47 a.m. the same morning.

Dated: November 5, 1981.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-1688-81 Filed 11-5-81; 3:44 pm]

BILLING CODE 6714-01-M

4

FEDERAL ENERGY REGULATORY COMMISSION

TIME AND DATE: 10 a.m., November 12, 1981.

PLACE: Room 9306, 825 North Capitol Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note.—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kenneth F. Plumb, Secretary; Telephone (202) 357-8400.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers

relevant to the items on the agenda; however, all public documents may be examined in the Division of Public Information.

Consent Power Agenda—736th Meeting, November 12, 1981, Regular Meeting (10:00 a.m.)

CAP-1. Project No. 4378-000, High country resources
CAP-2. Project No. 1964-006, Wisconsin River Power Co.
CAP-3. Project Nos. 3499, 3500, 3501, 3502, Chain Dam Hydroelectric Corp. and Cooperative Energy Development Association; Project No. 3788, American Hydro Power Co., and the Commonwealth of Pennsylvania, Department of Environmental Resources
CAP-4. Project No. 5037-000, Utah Power & Light Co.
CAP-5. Project No. 4018-000, Wyoming Hydro, Inc.; Project No. 4788-000, Utah Power & Light Co.
CAP-6. Project Nos. 4845-001, 4859-001, 4862-001, 4872-001, 4873-001, 4874-001, 4875-001, 4901-001, 4936-001, 4987-001, 4995-001, 5015-001, 5036-001, 5048-001 and 5049-001, Modesto Irrigation District
CAP-7. Project No. 3365-000, Continental Hydro Corp.; Project No. 3579-000, Town of Converse, Indiana; Project No. 4197-000, Indiana Municipal Power Agency
CAP-8. Project No. 4030, Oroville-Wyandotte Irrigation District
CAP-9. Project No. 3625, Essex County Industrial Development Agency; Project No. 4664, Long Lake Energy Corp.
CAP-10. Project No. 176, Escondido Mutual Water Co.
CAP-11. Project No. 3897, Wisconsin Public Power Inc. System
CAP-12. Project No. 3701, Yakima Tieton Irrigation District
CAP-13. Project No. 4014-001, City of Tacoma, Washington
CAP-14. Docket No. ER81-764-000, Minnesota Power & Light Co.
CAP-15. Docket No. ER78-194, Cleveland Electric Illuminating Co.
CAP-16. Omitted
CAP-17. Docket No. ER81-651, Northern States Power Co. (Minnesota)
CAP-18. Docket No. ER78-360, Connecticut on Yankee Atomic Power Co.
CAP-19. Docket No. ER81-95-000, Alabama Power Co.
CAP-20. Docket Nos. ER81-219-000 and ER81-443-000, Boston Edison Co.
CAP-21. Docket No. ER78-205, Southern California Edison Co.
CAP-22. Docket No. ER81-141-000, Potomac Edison Co.
CAP-23. Docket No. ER81-141-000, Potomac Edison Co.
CAP-24. Docket Nos. ER81-132-000 and ER81-305-000, Cincinnati Gas & Electric Co. and Union Light, Heat & Power Co.
CAP-25. Docket No. ER81-463-000, Ohio Power Co.
CAP-26. Docket No. ER80-574, Nantahala Power & Light Co.
CAP-27. Docket Nos. ER80-715 and ER81-84-001, Alabama Power Co.
CAP-28. Docket No. ER81-438-000, Boston Edison Co.
CAP-29. Docket No. ER81-392-000, Pennsylvania Power & Light Co.
CAP-30. Docket No. ER81-179-000, Arizona Public Service Co.
CAP-31. Docket No. ES77-40-001, Gulf States Utilities Co.
CAP-32. Docket No. ES82-6-000, Consumers Power Co.
CAP-33. Docket No. ES81-66-000, Idaho Power Co.
CAP-34. Docket No. 3185, Pembroke Hydro Corp.

Consent Miscellaneous Agenda

CAM-1. Docket No. QF81-7, Occidental Geothermal, Inc.
CAM-2. Docket No. RM79-76 (Texas—12), High-cost gas produced from tight formations
CAM-3. Docket No. RM79-76 (Virginia—1), High-cost gas produced from tight formations
CAM-4. Docket No. RM79-76 (Oklahoma—1), High-cost gas produced from tight formations
CAM-5. Docket No. RM-79-76 (Colorado—14), High-cost gas produced from tight formations
CAM-6. Docket No. RM80-18, Treatment under the Incremental Pricing Program of natural gas used in the manufacturing process for fertilizer, agricultural chemicals, animal feed or food
CAM-7. Docket No. GP81-35-000, USGS, Section 102 NGPA determination, Conoco, Inc. High Island 110 Well A-8, LP A-8 Reservoir, High Island Block III, offshore Texas, USGS Docket No. G9-488, FERC No. JD79-4806
CAM-8. Docket No. GP81-34-000, Section 108 NGPA determinations, Charles D. Lighthizer (FERC Control Nos. JD79-6124 and JD79-12527)
CAM-9. Docket No. GP81-33-000, Railroad Commission of Texas, Section 102 NGPA determination, Paul E. Cameron, Jr., Inc., R. Chance No. 1 Well, FERC Control No. JD80-40279
CAM-10. National Fuel Gas Distribution Corp.
CAM-11. Docket No. GP80-116, Texaco Inc.

Consent Gas Agenda

CAG-1. Docket No. TA82-1-44-000, Commercial Pipeline Co
CAG-2. Omitted
CAG-3. Docket No. RP82-3, Transcontinental Gas Pipe Line Corp.
CAG-4. Omitted
CAG-5. Docket Nos. RP80-102 and RP81-86, Southern Natural Gas Co.
CAG-6. Docket No. TA81-2-11-000, United Gas Pipe Line Co.
CAG-7. Docket No. RP-10-000, Western Gas Interstate Co.
CAG-8. Docket Nos. RP78-52, RP79-22 and RP80-61, Consolidated Gas Supply Corp.
CAG-9. Docket No. RP80-138, Tennessee Gas Pipeline Co., a Division of Tenneco, Inc. (Pennsylvania Gas & Water Co.); Docket No. TC81-20-000, the City of Ripley, Mississippi
CAG-10. Docket No. ST81-193-000, Somerset Gas Service;
CAG-11. Docket No. RI-2, Shell Oil Co.;
CAG-12. Docket No. C79-80-364-000, Southwest Gas Storage Co.; Docket No. G-12106, Amoco Production Co.; Docket No. CI81-380-000, Pan Eastern Exploration Co.; Docket No. CI77-41-002, Mobile Oil Exploration & Producing Southeast Inc.; Docket No. CI70-566-000, Anadarko Production Co.; Docket No. CI 81-16-001, Union Oil Co. of California; Docket No. CI75-327, Cities Service Oil Co. CAG-13. Docket No. CI79-559, W. L. Kirkman, Inc.; Docket No. CI81-166-000, Southwest Petro Capitol Corp.
CAG-14. Docket No. CP80-388-005, Tennessee Gas Pipeline Co., a Division of Tenneco Inc.
CAG-15. Docket No. CP81-55-000, Blue Dolphin Pipe Line Co.
CAG-16. Docket No. CP78-186, Natural Gas Pipeline Co. of America and Southwestern Gas Pipeline, Inc.
CAG-17. Docket No. CP81-441-000, Consolidated Gas Supply Corp., Texas Eastern Transmission Corp. and Transcontinental Gas Pipe Line Corp.
CAG-18. Docket No. CP81-471-000, Columbia Gas Transmission Corp.
CAG-19. Docket No. CP81-490-000, Consolidated Gas Supply Corp.
CAG-20. Docket No. CP81-309-000, Northern Natural Gas Co., Division of Internorth, Inc.
CAG-21. Docket No. CP81-127-000, Northern Natural Gas Co., Division of Internorth, Inc.
CAG-22. Docket No. CP7-224-001, and CP80-558, Northern Natural Gas Co.
CAG-23. Docket No. CP81-318-000, Columbia Gulf Transmission Co.
CAG-24. Docket No. CP81-252-000, Florida Gas Transmission Co.
CAG-25. Docket No. CP81-81-000, Sea Robin Pipeline Co. and Transcontinental Gas Pipe Line Co.; Docket No. CP81-82-000, United Gas Pipeline Co. and Transcontiental Gas Pipe Line Corp.
CAG-26. Docket No. CP81-263-000, Transcontinental Gas Pipe Line Corp. and Columbia Gulf Transmission Co.
CAG-27. Docket No. CP81-267-000, Transwestern Pipeline Co.
CAG-28. Docket No. CP81-249, Tennessee Gas Pipeline Co.
CAG-29. Docket Nos. CP81-283-000 and CP81-283-001, Alabama Tennessee Natural Gas Co.

Regular Power Agenda

I. Licensed Project Matters

P-1. Project No. 3892-000, Georgia Pacific Corp.; Project No. 4244-000, Long Lake Energy Corp.
P-2. Project No. 3246-000, Missouri Joint Municipal Electric Utility Commission; Project No. 3800-001, City of Waterloo, Illinois
P-3. Project No. 3262, Modesto Irrigation District
P-4. Project No. 3214, Water Power Development Corp.; Project No. 3788, Vermont Electric Cooperative, Inc.
P-5. Project No. 176, Escondido Mutual Water Co.; City of Escondido, California; and Vista Irrigation District; Docket No. E-7562, Secretary of the Interior acting in his capacity as Trustee for the Rincon, La Jolla and San Pasqual Bands of Mission Indians v. Escondido Mutual Water Co. and City of Escondido, California; Docket No. E-7655,

Vista Irrigation District Project No. 559, San Diego Gas & Electric Co.

II. Electric Rate Matters

ER-1. Docket No. ER81-620-000, Public Service Co. of New Hampshire
ER-2. Docket No. ER81-778-000, Puget Sound Power & Light Co.; Docket No. ER81-780-000, Pacific Power & Light Co.; Docket No. ER81-788-000, Portland General Electric Co.;Docket Nos. ER81-789-000, and ER82-002-000, CP National Co.; Utah Power & Light Co.
ER-3. Docket No. ER80-315 and ER80p450, Kansas City Power & Light Co.; Docket Nos. EL81-11-000, Kansas Municipal and Cooperative Electric Systems
ER-4. Docket Nos. ER81-144-000, and ER81-144-001, Upper Peninsula Power Co.
ER-5. Docket No. ER78-522, Virginia Electric & Power Co.
ER-6. Docket Nos. ER77-5, E-8152 and E-7278, Otter Tail Power Co.
ER-7. Docket No. ER80-592, et al., Allegheny Power System, et al.
ER-8. Docket No. ER79-616, Norathern States Power Co. (Minnesota) and Northern States Power Co. (Wisconsin)

Miscellaneous Agenda

M-1. Docket No. QF80-28, Stieren Farms, small power production and Congeneration facilities—Qualifying status
M-2. Reserved
M-3. Reserved
M-4. Docket No. RM82- , Regulations Implementing equal access to Justice Act
M-5. Docket No. RM81-6, Initerim Rule under Section 108 of the NGPA amending Section 271.805
M-6. Docket No. RM81-25, Procedures for operator protests regarding stripper well natural gas
M-7. Docket No. RM79-73, Interim regulation under Section 108 of the NGPA defining the term "Produced"
M-8. Docket No. RM81-17, Definition of agricultural use in Section 282.202(a) of the Commission's incremental pricing regulations
M-9. Docket No. RM80-38, High-cost gas produced from wells in deep waters
M-10. Docket No. RM78-23, Louisiana first use tax: Refund procedures for primary pipelines; Docket No. RM81-37, Louisiana first use tax: Refund procedures for secondary pipelines
M-11. Docket No. RO80-7, Twin Montana, Inc.
M-12. Docket No. GP80-9000, Equitable Gas Co.
M-13. Docket No. GP79-124, Carnegie Natural Gas Co.

Regular Gas Agenda

I. Pipeline Rate Matters

RP-1. Docket No. TA81-2-26-001, Natural Gas Pipeline Co. of America

II. Producer Matters

CI-1. Reserved

III. Pipeline Certificate Matters

CP-1. Construction by Intrastate Pipelines of facilities used for transportation in interstate commerce; Docket No. ST81-106, Producer's Gas Co.; Docket No. ST81-260-000, Mustang Fuel Corp.
CP-2. Docket No. CP81-124-000, Pacific Interstate Transmission Co.
CP-3. Docket No. CP81-487-000,Tennessee Gas Pipe Line Co., a Division of Tenneco Inc.; Docket No. CP81-478-000, Transcontinental Gas Pipe Line Corp.
CP-4. Docket No. CP81-307-000, Northwest Pipeline Co.; Docket No. CP81-365-000, Related tariff filing; Docket No. CP. CP81-365-001, Natural Gas Pipeline Co. of America; Docket No. CP81-371-000, Northern Natural Gas Co.
CP-5. DOcket No. CP80-499-004, Cities Service Gas Co.
CP-5. DOcket No. CP79-401, The Montana Power Co.
CP-7. Docket No. CP81-349-000, Northern Natural Gas Co., Division of Internorth, Inc.
CP-8. (a) Docket No. CP81-392-000, Natural Gas Pipeline Co. of America; (b) Docket No. ST81-319-000, Louisiana Intrastate Gas Corp.
CP-9. Docket Nos. CP81-170-000, CP81-193-000 and CP81-203-000, Cities Service Gas Co.
CP-10. Docket No. CP74-192 (remand), Florida Gas Transmission Co.
CP-11. Omitted.

Kenneth F. Plumb,

Secretary.

[S-1685-81 Filed 11-5-81; 2:49 pm]

BILLING CODE 6717-01-M

5

FEDERAL HOME LOAN BANK BOARD

TIME AND DATE: 10 a.m., Thursday, November 12, 1981.

PLACE: 1700 G Street, N.W., board room, sixth floor, Washington, D.C.

STATUS: Open meeting.

CONTACT PERSON FOR MORE INFORMATION: Mr. Marshall (202-377-6679).

MATTERS TO BE CONSIDERED:

Merger (Pooling of Interest)—State Fidelity Federal Savings and Loan Association, Dayton, Ohio INTO First Federal Savings and Loan Association of Columbus and Bexley, Bexley, Ohio
Insurance of Accounts—Caprock Savings and Loan Association, Lubbock, Texas
Change of Name—King City Federal Savings and Loan Association, Mt. Vernon, Illinois
Request for Waiver of Insurance Regulation Section 563.23 (Prohibition of Sale with Recourse) in Conjunction with the City of Philadelphia Home Improvement Loan Revenue Bond Program
Merger; Maintenance of Branch Offices; Cancellation of Membership and Insurance and Transfer of Stock—Avery Federal Savings and Loan Association, Louisville, Kentucky INTO Portland Federal Savings and Loan Association, Louisville, Kentucky
Service Corporation Application—Eagle Investment Corp./Continental Federal Savings and Loan Association, et al. Oklahoma City, Oklahoma
Delegation of Authority under the Savings and Loan Holding Company Act
Manufactured Home Loans
Negotiable Certificates of Deposit.

No. 557, November 12, 1981.

[S-1681-81 Filed 11-5-81; 10:35 am]

BILLING CODE 6720-01-M

6

FEDERAL MARITIME COMMISSION

TIME AND DATE: 9 a.m.–November 13, 1981.

PLACE: Hearing Room One, 1100 L Street, N.W., Washington, D.C. 20573.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Docket No. 81-11—"50 Mile Container Rules" Implemenation by Common Carriers by Water Serving the Atlantic and Gulf Coast Ports of the United States—Possible Violations of the Shipping Act, 1916, and of the Intercoastal Shipping Act, 1933—Motions to Dismiss; Request for Oral Argument; Request For Procedural Schedule; Possible Consideration of the Record.

CONTACT PERSON FOR MORE INFORMATION: Francis C. Hurney, Secretary (202) 523-5725.

[S-1682-81 Filed 11-6-81; 10:36 am]

BILLING CODE 6730-01-M

7

FEDERAL RESERVE SYSTEM

Board of Governors.

TIME AND DATE: 10 a.m., Friday, November 13, 1981.

PLACE: 20th Street and Constitution Avenue, N.W., Washington, D.C. 20551.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.
2. Any items carried forward from a previously announced meeting.

CONTACT PERSON FOR MORE INFORMATION: Mr. Joseph R. Coyne, Assistant to the Board, (202) 452-3204.

Dated: November 5, 1981.

James McAfee,

Assistant Secretary of the Board.

[S-1687-81 Filed 11-5-81; 3:11 pm]

BILLING CODE 6210-01-M

8

INTERNATIONAL TRADE COMMISSION

[USITC SE-81-35]

TIME AND DATE: 2 p.m., Thursday, November 19, 1981.

PLACE: Room 117, 701 E Street, N.W., Washington, D.C. 20436.

STATUS: Open to the public.

MATTERS TO BE CONSIDERED:

1. Agenda.
2. Minutes.
3. Ratifications.
4. Petitions and complaints, if necessary:
a. Hammock chairs (Docket No. 767).
b. Vacuum cleaner brush rollers (Docket No. 768).
5. Investigation TA-203-12 (Clothespins)—briefing and Commission statements, if any.
6. Any items left over form previous agenda.

CONTACT PERSON FOR MORE INFORMATION: Kenneth R. Mason, Secretary (202) 523-0161.

[S-1688-81 Filed 11-5-81; 2:05 pm]

BILLING CODE 7020-02-M

federal register

Monday
November 9, 1981

Part II

Department of the Interior

Bureau of Land Management

Procedures for Leasing of Oil and Gas in the National Petroleum Reserve; Alaska

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

43 CFR Parts 3130 and 3140

[Circular No. 2492]

Procedures for Leasing of Oil and Gas in the National Petroleum Reserve; Alaska

AGENCY: Bureau of Land Management, Interior.

ACTION: Final rulemaking.

SUMMARY: This final rulemaking provides procedures for oil and gas leasing in the National Petroleum Reserve—Alaska in accordance with the Department of the Interior Appropriations Act, Fiscal Year 1981. The final rulemaking would institute a competitive bidding system for awarding leases on lands in the reserve determined suitable for oil and gas leasing.

EFFECTIVE DATE: December 9, 1981.

ADDRESS: Any suggestions or inquiries should be sent to: Director (530), Bureau of Land Management, 1800 C Street, N.W., Washington, D.C. 20240.

FOR FURTHER INFORMATION CONTACT: Marcia E. Rohn (202) 343–7753.

SUPPLEMENTARY INFORMATION: The proposed rulemaking on oil and gas leasing procedures in the National Petroleum Reserve—Alaska was published in the **Federal Register** on July 22, 1981 (46 FR 37735), with a 45 day comment period. Fifteen comments were received on the proposed rulemaking during the comment period, with eight coming from industry sources, four from Federal sources, two from industry associations and one from a State government.

In general, the comments expressed the view that the rulemaking was well written and easily understood. A general complaint raised in several of the comments was the numbering of the rulemaking. It was properly pointed out that Title 43 of the Code of Federal Regulations already contained a Part 3130 and this new part should have another number. The part number has not been changed because the Department of the Interior is presently revising all of the regulations in Group 3100 of Title 43 of the Code of Federal Regulations. It was anticipated that the revision would be completed and published about the same time this proposed rulemaking was published; however the new Group 3100 provisions have not yet been published. The numbering of this final rulemaking has been coordinated with the proposed provisions of Group 3100 and is properly numbered. However, to avoid confusion until the rulemaking on Group 3100 is finalized, the existing Part 3130 has been changed to Part 3140.

A number of comments were directed at specific sections of the proposed rulemaking. Each of the sections and the comments relating to them will be discussed.

Several of the comments made the point that the definition of the term "construction operations" seemed inappropriate and that the term was not used in the rulemaking. As suggested in several of the comments, the term has been changed to "constructive operations" in the final rulemaking.

A few of the comments suggested that the terms "Secretary" and "authorized officer" be defined in the rulemaking. These terms have not been added to the definitions section of the final rulemaking because both terms are defined in the overall definitions section that will be applicable to all of Group 3100 in the rewrite of that group discussed above. For the convenience of the users of this rulemaking, it is noted that the standard definition of "Secretary" is the "Secretary of the Interior" and of "authorized officer" is "any employee of the Bureau of Land Management who has been delegated the authority to perform the duties described in this part."

One comment suggested that the term "discovery" be added to the definition section. This suggestion has not been adopted because the Geological Survey makes the determination as to whether or not a discovery has been made on a lease and notifies the Bureau of Land Management of that fact. Since this function is the responsibility of the Geological Survey, it should appear in regulations of the Geological Survey, if it appears anywhere.

Several comments questioned the intent of the use of the cross references section of the proposed rulemaking. The section was placed in the rulemaking solely as a convenience for the users of the rulemaking to refer them to other regulatory provisions that might have an impact on any one that might obtain a lease in the National Petroleum Reserve—Alaska. Because of the confusion caused by the section, it has, as suggested by several of the comments, been removed from the final rulemaking. However, the public should be aware that several of those cited regulations are applicable to activities on leases.

One comment pointed out that the section on Attorney General review was not sufficient to give the affected public adequate notice as to the extent of the review that would be made by the Attorney General before a lease could be issued by the Secretary of the Interior in the National Petroleum Reserve—Alaska. The final rulemaking contains an expanded section on Attorney General review which contains a detailed explanation of the information that a proposed lessee must furnish and the action to be taken by the involved officials in connection with the review.

It was suggested in the comments that specific language be included in § 3130.2 to point out that the first two million acres leased in the National Petroleum Reserve—Alaska have been excluded from the provisions of the National Environmental Policy Act. The first two sales were excluded from the provisions of the National Environmental Policy Act by the Appropriations Act because the two land-use studies required by section 105 of the Naval Petroleum Reserves Production Act of 1976, and the environmental studies and assessments prepared for the National Petroleum Reserve—Alaska exploration program are considered to have fulfilled the environmental impact statement requirement of the National Environmental Policy Act so long as no more than two million acres are sold in those sales. Under this exemption, the Secretary of the Interior will conduct the first two lease sales without further environmental review. Therefore, this proposed change has not been included in the final rulemaking.

Section 3130.3, drainage, of the final rulemaking has been amended in response to a few comments requesting that the section point out that the provisions of § 3100.3 relating to compensatory agreements or royalties applied to this rulemaking.

One of the comments suggested that the minimum tract size be specified in the final rulemaking. In order to give the Secretary of the Interior the greatest possible discretion in setting tract size, the final rulemaking does not contain language setting minimum tract size. Every effort will be made to delineate economically sized tracts, giving consideration to the extreme problems associated with development of lands in the National Petroleum Reserve—Alaska. Further, there is a need to allow the Secretary to lease small omitted tracts and this will be accomplished by leaving the section on tract size unchanged.

The comments on § 3130.4–2, lease term, made several suggestions.

The first suggestion, which has been adopted in the final rulemaking, was that the term "initial period" be changed to "primary term," a term more

generally used in the oil and gas business. The second suggestion was that language be added to the section providing that production or drilling or reworking operations will extend the term of a lease. This suggestion has not been adopted because the language of § 3135.1–5, extension of lease, adequately covers this point.

Further comments on the section on lease term expressed a desire that a primary term of other than 10 years be provided in the section. The Appropriations Act gives the Secretary of the Interior discretion to issue leases for an initial term period to up to 10 years. The actual primary term for any lease sale will be set at the time the lands are offered for sale and may be for any term the Secretary of the Interior determines to be most effective in obtaining production from the lease. The normal term will be 10 years, but there may be circumstances when the term will be less than 10 years. For the reasons set out in this paragraph, the primary term of a lease has been left at up to 10 years in the final rulemaking.

Questions were raised in a few of the comments on § 3130.5, leases within unit areas. As a result of a review of the comments and a study of the provisions of that section, it has been deleted from the final rulemaking. The section has been deleted because the Office of the Solicitor has ruled that the Department of the Interior Appropriations Act, Fiscal Year 1981 does not give the Secretary of the Interior specific authority to allow unitization of leases and that unitization cannot be allowed without specific legislative authority.

Nearly all of the comments on the proposed rulemaking were of the view that the word "parcels" was not appropriate and recommended that the word "tracts", a word that is presently used in Part 3100 of Title 43 of the Code of Federal Regulations and has a meaning that is universally understood in the oil and gas industry, should be used. The final rulemaking adopts the recommended change and the word "parcels" has been replaced with the word "tracts".

Several of the comments were concerned about the meaning of the phrase "adjacent to water areas" that appears in § 3130.7–2 of the proposed rulemaking. To clarify the concerns, the final rulemaking has been amended to make it clear that the reference applies only to upland navigable waters and not to tideland areas as some comments supposed.

A comment raised a question about the provision for consultation with Alaska Natives contained in § 3131.1 of the proposed rulemaking. The comment expressed the view that the Native Corporations would have an unfair advantage in the leasing system if they were consulted on the areas to be nominated for leasing. The final rulemaking has not been changed on this subject. The Secretary of the Interior will, under this rulemaking, consult with all interested parties, including industry who have an interest in the nomination of lands in the National Petroleum Reserve—Alaska for oil and gas leasing. Because the Alaska Natives are one important group who reside in Alaska and who, to a large extent, are dependent on the resources of Alaska for their living, their views are important to the Secretary as part of his decisionmaking process on which lands in the reserve to offer for lease.

As a result of a comment on § 3131.2 of the proposed rulemaking, paragraph (b) of the section has been changed to make it clear that the tract selection process will include the environmental analysis process required by the National Environmental Policy Act and the regulations in 40 CFR 1500–1508. The leasing process in the National Petroleum Reserve—Alaska, except for the first two lease sales of not more than two million acres, is subject to the National Environmental Policy Act of 1969. This is clarified by the amendment to the section in the final rulemaking. Another comment on this section requested that the language of the Appropriations Act regarding adverse impacts be included in paragraph (b) of this section of the final rulemaking. The language has not been added because it appears in the following section, § 3131.3, and it is not necessary to have it appear in this section also.

The comments on § 3131.4–1, notice of sale, suggested that the rulemaking require the publication of a five year lease schedule and that the notice of sale be published more than 30 days in advance of the sale. Even though this section has not been changed in the final rulemaking, action is being taken to meet the concerns raised in the comments. The Department of the Interior is considering a leasing schedule for the National Petroleum Reserve—Alaska that will make available about 2 million acres a year over the next few years. However, publication of a leasing schedule is not considered practical and would limit the Department's ability to be responsive to leasing demands by industry and others. While the final rulemaking does not change the minimum time for the publication of a notice of lease sale prior to a sale, the guidance furnished Bureau of Land Management personnel who are responsible for carrying out the leasing program will make it clear that the notice of sale is to be published as far in advance of a sale as possible in order to give all interested parties sufficient notice for planning purposes. However, the flexibility of a 30-day minimum may be needed in special situations and the final rulemaking has not been changed.

Other comments on this section requested that the final rulemaking specify the bidding systems that will be used by the Secretary of the Interior in connection with the National Petroleum Reserve—Alaska leasing program, with most favoring the advance bonus—fixed royalty—system. The final rulemaking has not been changed. Bidding systems will be specified in the Notice of Sale.

Section 3131.4–1 was the subject of several comments that were concerned about the detailed statement referred to in paragraph (c) of the proposed rulemaking and why there was no requirement for its publication. The detailed statement called for in paragraph (c) is simply an elaboration of the facts set out in the published notice of sale for the use of those who are interested in the sale and may desire more detailed information. The notice of sale will contain the basic information needed for those interested in participating in the sale, but more detailed information on all aspects of the sale may be desired and it will be made available in the detailed statement. This provision has not been changed in the final rulemaking.

A few comments on § 3132.1, who may hold a lease, questioned the fact that minors were not mentioned in the section and wanted to know their status. The section has not been amended in the final rulemaking but the fact that minors are not mentioned does not exclude them from holding leases if they meet all other qualifications and such holdings comply with the laws of the State where the minor resides.

One comment suggested a change in § 3132.2, submission of bids, in the form of payment to be submitted with a bid. While the section has not been changed in the final rulemaking, the Secretary of the Interior is considering a change and will publish any such change as a proposed rulemaking when and if a decision is made to change the payment requirements on bid submission.

The comments were virtually unanimous in objecting to the requirement in § 3132.4, qualifications statements, of the proposed rulemaking that they be authorized to conduct business in the State of Alaska as a qualification to participate in the bidding for leases in the National Petroleum Reserve—Alaska. In response

to these objections, this qualification requirement has been removed from the final rulemaking.

A large number of comments objected to the oral bidding process contained in the proposed rulemaking for handling tie bids and suggested that the system now used for breaking tie bids in oil and gas leasing on the Outer Continental Shelf be employed. After careful consideration, a system very similar to that used in the Outer Continental Shelf oil and gas leasing program has been included in the final rulemaking.

Several of the comments on this section objected to the 90-day period for reveiw of leases. Several wanted a shorter period and observed that the regulations on oil and gas leasing on the Outer Continental Shelf provided a shorter period. The review period remains 90-days in the final rulemaking. The period is needed to allow adequate review, including the 30 days needed for review by the Attorney General. Further, the Department of the Interior is considering amending the Outer Continental Shelf oil and gas leasing regulations to make more time available for review because experience has shown more time is needed. The affected public can be assured that every effort will be made to issue leases in the least possible time.

A large number of comments wanted a provision requiring the payment of interest on funds held on a rejected bid included in the final rulemaking. A careful reading of the language in the Department of the Interior Appropriations Act, Fiscal Year 1981, makes it clear that the Secretary of the Interior is not required to pay interest on rejected bids. The final rulemaking has not been changed on this point and no interest will be paid on funds held in connection with a rejected bid.

Quite a few of the comments requested an opportunity to review the lease form that is discussed in § 3132.5–1 of the proposed rulemaking. The lease form was published for public review in the Federal Register of September 10, 1981 (46 FR 45205) and the comments are being reviewed prior to the finalization of the lease form.

In response to comments, § 3133.2, royalties, has been changed in the final rulemaking to provide that the royalty rate, if appropriate, will be specified in the notice of sale, as well as in the lease. There are some bidding systems that will not permit the setting of the royalty rate in advance and in those instances, the rate will not be specified in the notice of sale. On all other occasions, the royalty rate will be specified in the notice of sale and the bidders can take the information into consideration when preparing their bids.

The final rulemaking deletes § 3133.3, compensatory payments for drainage, because the provisions of that section are contained in § 3130.3 of the rulemaking.

A couple of comments expressed interest in a combined bond for use in connection with oil and gas leasing activities in the National Petroleum Reserve—Alaska. While there has been no change made in the final rulemaking on this point, the Department of the Interior is considering a combined bond and if a decision is made in favor of a combined bond, any needed changes will be made by amending the regulations.

Several comments pointed out that the proposed rulemaking had no provisions for handling the default of a bond. The bonding provisions in the proposed rulemaking describe the action to be taken upon default and the only change made in the final rulemaking is the addition of language on suing operators.

The main issue raised in the comments on the subpart covering assignments, transfers and extensions was the amount of the fee that is required to accompany the instruments of transfer. The comments asked that a fee be set in the regulations rather than leaving it open ended as the proposed rulemaking does. The final rulemaking has been changed to set the fee at $25 rather than leaving it to the discretion of the Secretary of the Interior.

Another issue raised by the comments relating to subpart 3135 was the vagueness of the term "less than one full section" that appears in this and subsequent parts of the proposed rulemaking. We agree that the phrase is vague and have clarified it in the final rulemaking.

Several comments objected to the use of the terms "exploration plan or development and production plan" in § 3135.1–5 of the proposed rulemaking. The terms have been removed.

Section 3135.2 has been deleted from the final rulemaking because the Office of the Solicitor has ruled that suspension of a lease cannot be utilized unless it has been specifically authorized because suspension violates the primary term provisions of a lease. Since the Department of the Interior Appropriations Act, Fiscal Year 1981, does not specifically authorize suspension of leases, it is not an available tool for use in connection with the leasing program in the National Petroleum Reserve—Alaska.

Another provision that has been removed from the final rulemaking is the language in § 3136.1 of the proposed rulemaking that requires a lessee to make a statement that all monies due and payable to workers employed on the leased premises have been paid. Again, this provision was removed because it is not required by the Appropriations Act.

Finally, a few comments stated that the termination provision should be deleted from the final rulemaking because it did not seem to be needed. The final rulemaking continues to have provisions for both termination and cancellation of leases. It is felt that there is an administrative need for both authorities and their differing uses.

Necessary editorial changes and corrections have been made.

The principal author of this final rulemaking is Marcia E. Rohn, Division of Onshore Energy Resources, Bureau of Land Management, assisted by the staff of the Office of Legislation and Regulatory Management, Bureau of Land Management.

The Department of the Interior has determined that this document is a major rule under Executive Order 12291 and will have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (Pub. L. 96–354). The regulatory impact analysis and small entities flexibility analysis are being combined into one document.

Notice is hereby given that a preliminary regulatory impact statement has been written and is available for inspection and review in room 3560 of the above address.

The preliminary regulatory impact statement represents an initial effort to study some effects of this rulemaking and suggest desirable alternatives for action that will maximize the net benefits to society and involve the least net cost to society. The data and analysis in the preliminary regulatory impact statement will, in some cases, require further refinement. The final regulatory impact statement will resolve remaining issues based on the best data available at that time.

Preliminary indications suggest that the following terms, conditions and procedures may offer advantages for leasing the National Petroleum Reserve—Alaska:

—Township sized tracts (23,040 acres).

—Primary Lease terms ranging between five and ten years.

—Bid acceptance procedures utilizing post sale evaluations of only a portion of the tracts receiving bids.

—Variable bonus bidding with a low fixed royalty.

—Mitigation measures involving possible suspensions of activity only in the Utukok (up to 30 days per year) and Teshekpuk Lake area (up to 60 days per year).

This preliminary analysis indicates that it is difficult to distinguish the effects of leasing the National Petroleum Reserve—Alaska on native subsistence from the effects of other energy development activities on the North Slope on Native lifeways.

Upon completion of the final regulatory impact statement, which is scheduled for March 1982, a summary and notice of availability will be published in the **Federal Register**.

The information collection requirements contained in Part 3130 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned clearance number 1004–0067.

The Department of the Interior Appropriations Act, Fiscal Year 1981 (Pub. L. 96–514) gives Congressional approval for the Secretary of the Interior to proceed with a program of oil and gas leasing in the National Petroleum Reserve—Alaska. The Congressional approval of an oil and gas leasing program in the Reserve was necessitated by a requirement of the Naval Petroleum Reserve Production Act of 1976 (42 U.S.C. 6501 et seq.). The Appropriations Act sets some guidelines that are to be followed by the Secretary in carrying out an oil and gas leasing program. As a result of these guidelines and the determination by the Office of the Solicitor, Department of the Interior, that the provisions of the Mineral Leasing Act of 1920 (30 U.S.C. 188 et seq.) are not applicable to the National Petroleum Reserve—Alaska, the existing oil and gas leasing procedures in 43 CFR Group 3100 are not applicable. It, therefore, was necessary to promulgate new regulations providing procedures for an oil and gas leasing program on the Reserve. This final rulemaking contains the procedures that will be followed in carrying out the Congressionally approved oil and gas leasing program for the National Petroleum Reserve—Alaska, a program that will serve the national interest through the leasing and development of oil and gas resources that will reduce the dependence of the United States on foreign produced oil and gas.

Under the authority of the Department of the Interior Appropriations Act, Fiscal Year 1981 (Pub. L. 96–514), Group 3100, Subchapter C, Chapter II of the Code of Federal Regulations is amended as set forth below.

Garrey E. Carruthers,

Assistant Secretary of the Interior.

October 15, 1981.

PART 3140—FRACTIONAL OR FUTURE INTEREST LEASES AND PERMITS [Redesignated from Part 3130]

1. Existing Part 3130 is redesignated Part 3140.

2. A new Part 3130 is added to read:

PART 3130—OIL AND GAS LEASING—NATIONAL PETROLEUM RESERVE—ALASKA

The information collection requirements contained in Part 3130 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned clearance number 1004–0067. The information is being collected to allow the authorized officer to determine if the bidder is qualified to hold a lease. The information will be used in making that determination. The obligation to respond is required to obtain a benefit.

Subpart 3130—Oil and Gas Leasing—National Petroleum Reserve—Alaska; General

Sec.

3130.0–1 Purpose.
3130.0–2 Policy.
3130.0–3 Authority.
3130.0–5 Definitions.
3130.0–7 Cross references.
3130.1 Attorney General review.
3130.2 Limitation on time to institute suite to contest a Secretary's decision.
3130.3 Drainage.
3130.4 Leasing general.
3130.4–1 Tract size.
3130.4–2 Lease term.
3130.5 Bona fide purchasers.
3130.6 Leasing maps and land descriptions.
3130.6–1 Leasing maps.
3130.6–2 Land descriptions.

Subpart 3131—Leasing Program

3131.1 Receipt and consideration of nominations; public notice and participation.
3131.2 Tentative tract selection.
3131.3 Special stipulations.
3131.4 Lease sales.
3131.4–1 Notice of sale.

Subpart 3132—Issuance of Leases.

3132.1 Who may hold a lease.
3132.2 Submission of bids.
3132.3 Payments.
3132.4 Qualifications statements.
3132.5 Award of leases.
3132.5–1 Forms.
3132.5–2 Dating of leases.

Subpart 3133—Rentals and Royalties.

3133.1 Rentals.
3133.2 Royalties.
3133.2–1 Minimum royalties.

Subpart 3134—Bonding—General

3134.1 Bonding.
3134.1–1 Form of bond.
3134.1–2 Additional bonds.

Subpart 3135—Assignments, Transfers and Extensions

3135.1 Assignments, transfers and extensions, general.
3135.1–1 Assignments.
3135.1–2 Requirements for filing of transfers.
3135.1–3 Separate filings for assignments.
3135.1–4 Effect of assignment of a particular tract.
3135.1–5 Extension of lease.

Subpart 3136—Relinquishments, Terminations and Cancellations of Leases

3136.1 Relinquishment of leases or parts of leases.
3136.2 Terminations.
3136.3 Cancellation of leases.

Authority: The Department of the Interior Appropriations Act, Fiscal Year 1981 (Pub. L. 96–514); 42 U.S.C. 6504; 43 U.S.C. 1701 et seq.

Subpart 3130—Oil and Gas Leasing—National Petroleum Reserve—Alaska; General

§ 3130.0–1 Purpose.

These regulations establish the procedures under which the Secretary of the Interior will exercise the authority granted to administer a competitive leasing program for oil and gas within the National Petroleum Reserve—Alaska.

§ 3130.0–2 Policy.

The oil and gas leasing program within the National Petroleum Reserve—Alaska shall be conducted in accordance with the purposes and policy directions provided by the Department of the Interior Appropriations Act, Fiscal Year 1981 (Pub. L. 96–514), and other executive, legislative, judicial and Department of the Interior guidance.

§ 3130.0–3 Authority.

(a) The Department of the Interior Appropriations Act, Fiscal year 1981 (Pub. L. 96–514);

(b) The Naval Petroleum Reserves Production Act of 1976 (42 U.S.C. 6504, et seq.); and

(c) The Federal Lands Policy and Management Act of 1976 (43 U.S.C. 1701 et seq.), except that sections 202 and 603 are not applicable.

§ 3130.0–5 Definitions.

As used in this part, the term:

(a) "Act" means the Department of the Interior Appropriations Act, Fiscal Year 1981 (Pub. L. 96–514).

(b) "Bureau" means the Bureau of Land Management.

(c) "Constructive operations" means the exploring, testing, surveying or otherwise investigating the potential of a lease for oil and gas or the actual drilling or preparation for drilling of wells therefor.

(d) "NPR-A" means the area formerly within Naval Petroleum Reserve Numbered 4 Alaska which was redesignated as the National Petroleum Reserve—Alaska by the Naval Petroleum Reserves Production Act of 1976 (42 U.S.C. 6501).

(e) "Regional Conservation Manager" means the U.S. Geological Survey's Regional Conservation Manager stationed at Anchorage, Alaska.

(f) "Reworking operations" means all operations designed to secure, restore or improve production through some use of a hole previously drilled, including, but not limited to, mechanical or chemical treatment of any horizon, deepening to test deeper strata and plugging back to test higher strata.

(g) "Special Areas" means the Utokok River, the Teshekpuk Lake areas and other areas within NPR—A identified by the Secretary as having significant subsistence, recreational, fish and wildlife or historical or scenic value.

§ 3130.1 Attorney General review.

(a) Prior to the issuance of any lease, contract or operating agreement under this subpart, the Secretary shall notify the Attorney General of the proposed issuance, the name of the successful bidder, the terms of the proposed lease, contract or operating agreement and any other information the Attorney General may require to conduct an antitrust review of the proposed action. Such other information shall include, but is not limited to, information to be provided the Secretary by the successful bidder or its owners.

(b) In advance of the publication of any notice of sale, the Attorney General shall notify the Secretary of his/her preliminary determination of the information each successful bidder shall be required to submit for antitrust review purposes. The Secretary shall require this information to be promptly submitted by successful bidders, and may provide prospective bidders the opportunity to submit such information in advance of or accompanying their bids. For subsequent notices of sale, the Attorney General's preliminary information requirements shall be as specified for the prior notice unless a change in the requirements is communicated to the Secretary in advance of publication of the new notice of sale. Where a bidder in a prior sale has previously submitted any of the currently required information, a reference to the date of submission and to the serial number of the record in which it is filed, together with a statement of any and all changes in the information since the date of the previous submission, shall be sufficient.

(c) The Secretary shall not issue any lease, contract or operating agreement until:

(1) Thirty days after the Attorney General receives notice from the Secretary of the proposed lease contract or operating agreement, together with any other information required under this section; or

(2) The Attorney General notifies the Secretary that issuance of the proposed lease, contract or operating agreement does not create or maintain a situation inconsistent with the antitrust laws, whichever comes first. The Attorney General shall inform the successful bidder, and simultaneously the Secretary, if the information supplied is insufficient, and shall specify what information is required for the Attorney General to complete his/her review. The 30-day period shall stop running on the date of such notification and not resume running until the Attorney General receives the required information.

(d) The Secretary shall not issue the lease, contract for operating agreement to the successful bidder, if, during the 30-day period, the Attorney General notifies the Secretary that such issuance would create or maintain a situation inconsistent with the antitrust laws.

(e) If the Attorney General does not reply in writing to the notification provided under paragraph (a) of this section within the 30-day review period, the Secretary may issue the lease, contract or operating agreement without waiting for the advice of the Attorney General.

(f) Information submitted to the Secretary to comply with this section shall be treated by the Secretary and by the Attorney General as confidential and proprietary data if marked confidential by the submitting bidder or other person. Such information shall be submitted to the Secretary in sealed envelopes and shall be transmitted in that form to the Attorney General.

(g) The procedures outlined in paragraphs (a) through (f) of this section apply to the proposed assignment or transfer of any lease, contract or operating agreement.

§ 3130.2 Limitation on time to institute suit to contest a Secretary's decision.

Any action seeking judicial review of the adequacy of any programmatic or site-specific environmental impact statement under section 102 of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) concerning oil and gas leasing in NPR-A shall be barred unless brought in the appropriate District Court within 60 days after notice of availability of such statement is published in the **Federal Register.**

§ 3130.3 Drainage

Upon a determination by the Director, U.S. Geological Survey, that lands owned by the United States within NPR-A are being drained, the regulations under § 3100.3 of this title, including the provisions relating to compensatory agreements or royalties, shall apply.

§ 3130.4 Leasing—general.

§ 3130.4-1 Tract size.

A tract selected for leasing shall consist of a compact area of not more than 60,000 acres.

§ 3130.4-2 Lease term.

Each lease shall be issued for a primary term of 10 years, unless a shorter term is provided in the notice of sale.

§ 3130.5 Bona fide purchasers.

The provisions of § 3102.1-2 of this title shall apply to bona fide purchasers of leases within NPR-A.

§ 3130.6 Leasing maps and land descriptions.

§ 3130.6-1 Leasing maps.

The Bureau shall prepare leasing maps showing the tracts to be offered for lease sale.

§ 3130.6-2 Land descriptions.

(a) All tracts shall be composed of entire sections either surveyed or protracted, whichever is applicable, except that if the tracts are adjacent to upland navigable water areas, they may be adjusted on the basis of subdivisional parts of the sections.

(b) Leased lands shall be described according to section, township and range in accordance with the official survey or protraction diagrams.

Subpart 3131—Leasing Program

§ 3131.1 Receipt and consideration of nominations; public notice and participation.

During preparation of a proposed leasing schedule, the Secretary shall invite and consider suggestions and relevant information for such program from the Governor of Alaska, local governments, Native corporations, industry, other Federal agencies, including the Attorney General and all interested parties, including the general

public. This request for information shall be issued as a notice in the **Federal Register.**

§ 3131.2 Tentative tract selection.

(a) The State Director Alaska, Bureau of Land Management, shall issue calls for Nominations and Comments on tracts for leasing for oil and gas in specified areas. The call for Nominations and Comments shall be published in the **Federal Register** and may be published in other publications as desired by the State Director. Nominations and Comments on tracts shall be addressed to the State Director Alaska, Bureau of Land Management, with a copy to the Regional Conservation Manager, U.S. Geological Survey. The State Director shall also request comments on tracts which should receive special concern and analysis.

(b) The State Director, after completion of the required environmental analysis (See 40 CFR 1500–1508), shall, in consultation with the Regional Conservation Manager, select tracts to be offered for sale. In making the selection, the State Director shall consider available environmental information, multiple-use conflicts, resource potential, industry interest, information from appropriate Federal agencies and other available information. The State Director shall develop measures to mitigate adverse impacts, including lease stipulations and information to lessees. These mitigating measures shall be made public in the notice of sale.

§ 3131.3 Special stipulations.

Special stipulations shall be developed to the extent the authorized officer deems necessary and appropriate for mitigating reasonably foreseeable and significant adverse impacts on the surface resources. Special Areas stipulations for exploration or production shall be developed in accordance with section 104 of the Naval Petroleum Reserves Production Act of 1976. Any special stipulations and conditions shall be set forth in the notice of sale and shall be attached to and made a part of the lease, if issued. Additional stipulations needed to protect surface resources and special areas may be imposed at the time the surface use plan and permit to drill are approved.

§ 3131.4 Lease sales.

§ 3131.4–1 Notice of sale.

(a) The State Director Alaska, Bureau of Land Management, shall publish the notice of sale in the **Federal Register,** and may publish the notice in other publications if he/she deems it appropriate. The publication in the **Federal Register** shall be at least 30 days prior to the date of the sale. The notice shall state the place and time at which bids are to be filed, and the place, date and hour at which bids are to be opened.

(b) Tracts shall be offered for lease by competitive sealed bidding under conditions specified in the notice of lease sale and in accordance with all applicable laws and regulations. Bidding systems used in sales shall be based on bidding systems included in section (205)(a)(1)(A) through (H) of the Outer Continental Shelf Lands Act Amendments of 1978 (43 U.S.C. 1801 et seq.).

(c) A detailed statement of the sale, including a description of the areas to be offered for lease, the lease terms, conditions and special stipulations and how and where to submit bids shall be made available to the public immediately after publication of the notice of sale.

Subpart 3132—Issuance of leases

§ 3132.1 Who may hold a lease.

Leases issued pursuant to this subpart may be held only by:

(a) Citizens and nationals of the United States;

(b) Aliens lawfully admitted for permanent residence in the United States as defined in 8 U.S.C. 1101(a)(20);

(c) Private, public or municipal corporations organized under the laws of the United States or of any State or of the District of Columbia, the Commonwealth of Puerto Rico, the Virgin Islands, Guam, American Samoa or any of its territories; or

(d) Associations of such citizens, nationals, resident aliens or private, public or municipal corporations.

§ 3132.2 Submission of bids.

(a) A separate sealed bid shall be submitted for each tract in the manner prescribed. A bid shall not be submitted for less than an entire tract.

(b) Each bidder shall submit with the bid a certified or cashier's check, bank draft, U.S. currency or any other form of payment approved by the Secretary for one-fifth of the amount of the cash bonus, unless stated otherwise in the notice of sale.

(c) Each bid shall be accompanied by statements of qualifications prepared in accordance with § 3132.4 of this title.

(d) Bidders are bound by the provisions of 18 U.S.C. 1860 prohibiting unlawful combination or intimidation of bidders.

§ 3132.3 Payments.

(a) Payments of bonuses, including deferred bonuses, first year's rental, other payments due upon lease issuance, filing charges and fees shall be made to the Alaska State Office, Bureau of Land Management. All payments shall be made by certified or cashier's check, bank draft, U.S. currency or any other form of payment approved by the Secretary. Payments shall be made payable to the Bureau of Land Management, unless otherwise directed.

(b) All other payments required by a lease or the regulations in this part shall be payable to the U.S. Geological Survey.

§ 3132.4 Qualifications statements.

(a) If the bidder is an individual, a statement of citizenship shall accompany the bid or group of bids.

(b) If the bidder is an association (including a partnership), the bid or group of bids shall be accompanied by a certified copy of the articles of association or appropriate reference to the serial number of the record and the office of the Bureau in which such copy has already been filed with a statement as to any amendments thereto.

(c) If the bidder is a corporation, the following information shall be submitted with the bid:

(1) A statement showing the State in which it is incorporated and that it is authorized to hold Federal oil and gas leases in NPR–A or appropriate reference to the serial number of the record and the office of the Bureau in which such statement has already been filed with a statement as to any amendments thereto.

(2) A statement attesting to the authority of the person who signed the bid to bind the corporation, or reference to the serial number of the record and the office of the Bureau in which a copy of such statement has already been filed with a statement as to any amendments to the authority.

§ 3132.5 Award of leases.

(a) Sealed bids received in response to the notice of lease sale shall be opened at the place, date and hour specified in the notice of sale. The opening of bids is for the sole purpose of publicly announcing and recording the bids received. No bids shall be accepted or rejected at that time.

(b) The United States reserves the right to reject any and all bids received for any tract, regardless of the amount offered.

(c) In the event the highest bids are tie bids, the tying bidders shall be allowed to submit within 15 days of the public

announcement of a tie bid additional sealed bids to break the tie. The additional bids shall include any additional amount necessary to bring the amount tendered with his/her bid to one-fifth of the additional bid. Additional bids to break tie bids shall be processed in accordance with paragraph (a) of this section.

(d) If the authorized officer fails to accept the highest bid for a lease within 90 days or a lesser period of time as specified in the notice of sale, the highest bid for that lease shall be considered rejected. This 90-day period or lesser period as specified in the notice of sale shall not include any period of time during which acceptance, rejection or other processing of bids and lease issuance by the Department of the Interior are enjoined or prohibited by court order.

(e) Written notice of the final decision on the bids shall be transmitted to those bidders whose deposits have been held in accordance with instructions set forth in the notice of sale. If a bid is accepted, 2 copies of the lease shall be transmitted with the notice of acceptance to the successful bidder. The bidder shall, not later than the 15th day after receipt of the lease, sign both copies of the lease and return them, together with the first year's rental and the balance of the bonus bid, unless deferred, and shall file a bond, if required to do so. Deposits shall be refunded on rejected bids.

(f) If the successful bidder fails to execute the lease within the prescribed time or otherwise to comply with the applicable regulations, the deposit shall be forfeited and disposed of as other receipts under the Act.

(g) If the awarded lease is executed by an attorney-in-fact acting on behalf of the bidder, the lease shall be accompanied by evidence that the bidder authorized the attorney-in-fact to execute the lease on his/her behalf. Reference may be made to the serial number of the record and the office of the Bureau of Land Management in which such evidence has already been filed.

(h) When the executed lease is returned to the authorized officer, he/she shall within 15 days of receipt of the material required by paragraph (e) of this section, execute the lease on behalf of the United States. A copy of the fully executed lease shall be transmitted to the lessee.

§ 3132.5–1 Forms.

Leases shall be issued on forms approved by the Director.

§ 3132.5–2 Dating of leases.

All leases issued under the regulations in this part shall become effective as of the first day of the month following the date they are signed on behalf of the United States. When prior written request is made, a lease may become effective as of the first day of the month within which it is signed on behalf of the United States.

Subpart 3133—Rentals and Royalties

§ 3133.1 Rentals.

(a) An annual rental shall be due and payable at the rate prescribed in the notice of sale and the lease, but in no event shall such rental be less than $3 per acre, or fraction thereof. Payment shall be made on or before the first day of each lease year prior to discovery of oil or gas on the lease.

(b) If there is no actual or allocated production on the portion of a lease that has been segregated from a producing lease, the owner of such segregated lease shall pay an annual rental for such segregated portion at the rate per acre specified in the original lease. This rental shall be payable each lease year following the year in which the segregation became effective and prior to discovery of oil or gas on such segregated portion.

(c) Annual rental paid in any year shall be in addition to, and shall not be credited against, any royalties due from production.

§ 3133.2 Royalties.

Royalties on oil and gas shall be at the rate specified in the notice of sale as to the tracts, if appropriate, and in the lease, unless the Secretary, in order to promote increased production on the leased area through direct, secondary or tertiary recovery means, reduces or eliminates any royalty set out in the lease.

§ 3133.2–1 Minimum royalties.

For leases which provide for minimum royalty payments, each leasee shall pay the minimum royalty specified in the lease at the end of each lease year beginning with the first lease year following a discovery on the lease.

Subpart 3134—Bonding—General

§ 3134.1 Bonding.

(a) Prior to issuance of an oil and gas lease, the successful bidder shall furnish the authorized officer a corporate surety bond in the sum of $100,000 conditioned on compliance with all the lease terms, including rentals and royalties, conditions and any special stipulations. The bond shall not be required if the bidder already maintains or furnishes a bond in the sum of $300,000 conditioned on compliance with the terms, conditions and special stipulations of all oil and gas leases held by the bidder within NPR–A.

(b) An operator's bond in the sum of $100,000 or $300,000 may be substituted at any time for the lessee's lease bond (provided there has been a designation of operator or agent or approved operating agreements). The operator's bond shall assume the responsibilities and obligations of the lessee for the entire leasehold in the same manner and to the extent as though he/she were the lessee.

(c) If as a result of a default, the surety on a $100,000 lease bond or a $300,000 NPR–A-wide bond makes payment to the United States of any indebtedness under a lease secured by the bond, the face amount of such bond and the surety's liability shall be reduced by the amount of such payment.

(d) A new $100,000 lease bond or $300,000 NPR–A-wide bond shall be posted within 6 months or such shorter period as the authorized officer may direct after a default. In lieu of a new NPR–A-wide bond, the lessee may substitute a separate $100,000 bond for each lease within the time period authorized. Failure to post a new bond shall, at the discretion of the authorized officer, be the basis of cancellation of all leases covered by the defaulted bond, except to the extent that a separate bond in lieu of a $300,000 NPR–A-wide bond has been filed within the time authorized. Where a bond is furnished by an operator, suit may be brought thereon without joining the lessee when not a party to the bond.

(e) The bonds required by this section are in addition to any other bonds the successful bidder may have filed or be required to file under subparts 3104 and 3318 of this title.

§ 3134.1–1 Form of bond.

All bonds furnished by a lessee shall be on a form approved by the Director.

§ 3134.1–2 Additional bonds.

The authorized officer may require the lessee to supply additional security in the form of a supplemental bond or bonds or to increase the coverage of an existing bond if, after operations or production have begun, such additional security is deemed necessary to assure maximum protection of Special Areas.

Subpart 3135—Assignments, Transfers and Extensions

§ 3135.1 Assignments, transfers and extensions, general.

§ 3135.1–1 Assignments.

(a) Subject to approval of the authorized officer, a lessee may assign his/her lease(s), or any undivided interest therein, or any legal subdivision, to anyone qualified under §§ 3130.1 and 3132.4 of this title to hold a lease.

(b) Any approved assignment shall be deemed to be effective on the first day of the lease month following its filing in the proper BLM office, unless, at the request of the parties, an earlier date is specified in the approval.

(c) The assignor shall be liable for all obligations under the lease accruing prior to the approval of the assignment.

(d) The assignee shall be liable for all obligations under the lease subsequent to the effective date of an assignment, and shall comply with all regulations issued under the Act.

§ 3135.1–2 Requirements for filing of transfers.

(a)(1) All instruments of transfer of lease or of an interest therein, including operating rights, subleases and assignments of record-title shall be filed in triplicate for approval. Such instruments shall be filed within 90 days from the date of final execution. The instruments of transfer shall include a statement, over the transferee's own signature, with respect to citizenship and qualifications as required of a bidder under § 3132.4 of this title and shall contain all of the terms and conditions agreed upon by the parties thereto. Carried working interests, overriding royalty interests or payments out of production or other interest may be created or transferred without approval.

(2) An application for approval of any instrument required to be filed shall not be accepted unless accompanied by a nonrefundable fee of $25. Any document not required to be filed by the regulations in this part but submitted for record purposes shall be accompanied by a nonrefundable fee of $25 per each lease affected. Such documents may be rejected by the authorized officer.

(b) An attorney-in-fact, on behalf of the holder of a lease, operating rights or sublease, shall furnish evidence of authority to execute the assignment or application for approval and the statement required by § 3132.5(g) of this title.

(c) Where an assignment creates separate leases, a bond shall be furnished covering the assigned lands in the amount prescribed in § 3134.1 of this title. Where an assignment does not create separate leases, the assignee, if the assignment so provides and the surety consents, may become a joint principal on the bond with the assignor.

§ 3135.1–3 Separate filings for assignments.

A separate instrument of assignment shall be filed for each lease. When transfers to the same person, association or corporation, involving more than 1 lease are filed at the same time for approval, 1 request for approval and 1 showing as to the qualifications of the assignee shall be sufficient.

§ 3135.1–4 Effect of assignment of a particular tract.

(a) When an assignment is made of all the record title to a portion of the acreage in a lease, the assigned and retained portions are divided into separate and distinct leases. Assignment shall not be made for less than a compact tract of not less than 640 acres nor shall less than a compact tract of not less than 640 acres be retained.

(b) Each segregated lease shall continue in full force and effect for the primary term of the original lease and so long thereafter as oil or gas is produced in paying quantities from that segregated portion of the lease area or so long as drilling or well reworking operations, either actual or constructive, as approved by the Secretary, are conducted thereon.

§ 3135.1–5 Extension of lease.

(a) The term of a lease shall be extended beyond its primary term so long as oil or gas is produced from the lease in paying quantities or so long as drilling or reworking operations, actual or constructive, as approved by the Secretary, are conducted thereon.

(b) A lease may be maintained in force by directional wells drilled under the leased area from surface locations on adjacent or adjoining lands not covered by the lease. In such circumstances, drilling shall be considered to have commenced on the lease area when drilling is commenced on the adjacent or adjoining lands for the purpose of directional drilling under the leased area through any directional well surfaced on adjacent or adjoining lands. Production, drilling or reworking of any directional well shall be considered production or drilling or reworking operations on the lease area for all purposes of the lease.

Subpart 3136—Relinquishments, Terminations and Cancellations of Leases

§ 3136.1 Relinquishment of leases or parts of leases.

A lease may be surrendered in whole or in part by the lessee by filing a written relinquishment, in triplicate, with the Alaska State Office of the Bureau. No filing fee is required. In the case of partial relinquishments, neither the relinquished lands nor the retained lands shall be less than a compact tract of not less than 640 acres. Are linquishment shall take effect on the date it is filed subject to the continued obligation of lessee and the surety to make all payments due, including any accrued rental, royalties and deferred bonuses and to abandon all wells, and condition or remove other facilities on the lands to be relinquished to the satisfaction of the Director, U.S. Geological Survey.

§ 3136.2 Terminations.

Any lease on which there is no well capable of producing oil or gas in paying quantities shall terminate if the lessee fails to pay the annual rental in full on or before the anniversary date of such lease and such failure continues for more than 30 days after the notice of delinquent rental has been delivered by registered or certified mail to the lease owner's record post office address.

§ 3136.3 Cancellation of leases.

(a) Any nonproducing lease may be canceled by the authorized officer whenever the lessee fails to comply with any provisions of the Acts cited in § 3130.0–3 of this title, of the regulations issued thereunder or of the lease, if such failure to comply continues for 30-days after a notice thereof has been delivered by registered or certified mail to the lease owner's record post office address.

(b) Producing leases or leases known to contain valuable deposits of oil or gas may be canceled only by court order.

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AGENCY PUBLICATION ON ASSIGNED DAYS OF THE WEEK

The following agencies have agreed to publish all documents on two assigned days of the week (Monday/Thursday or Tuesday/Friday).

This is a voluntary program. (See OFR NOTICE 41 FR 32914, August 6, 1976.)

Monday	Tuesday	Wednesday	Thursday	Friday
DOT/SECRETARY	USDA/ASCS		DOT/SECRETARY	USDA/ASCS
DOT/COAST GUARD	USDA/FNS		DOT/COAST GUARD	USDA/FNS
DOT/FAA	USDA/REA		DOT/FAA	USDA/REA
DOT/FHWA	USDA/SCS		DOT/FHWA	USDA/SCS
DOT/FRA	MSPB/OPM		DOT/FRA	MSPB/OPM
DOT/MA	LABOR		DOT/MA	LABOR
DOT/NHTSA	HHS/FDA		DOT/NHTSA	HHS/FDA
DOT/RSPA			DOT/RSPA	
DOT/SLSDC			DOT/SLSDC	
DOT/UMTA			DOT/UMTA	

Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday. Comments on this program are still invited.

Comments should be submitted to the Day-of-the-Week Program Coordinator, Office of the Federal Register, National Archives and Records Service, General Services Administration, Washington, D.C. 20408.

List of Public Laws

Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's **List of Public Laws.**

Last Listing November 5, 1981