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Thursday
July 30, 1981

Highlights

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38912 DOE/FERC establishes single-tier alternative fuel price ceiling.

38930 **Air Rates and Fares** CAB proposes to allow carriers and agents to combine fare segments rather than charge higher through fare over same route.

39073 **Highways and Roads** DOT/FHWA seeks comments on policy on use of galvanized rebars in concrete bridge decks on federally assisted projects.

38931 **Consumer Protection** CPSC reproposes interpretation, clarifications and exemptions for standards for the flammability of clothing textiles and vinyl plastic film.

38906 **Pipeline Taxes—Natural Gas** DOE/FERC establishes special refund procedures for Louisiana First Use Tax for secondary pipelines.

38925 **Banks, Banking** Treasury/Comptroller proposes to streamline certain application processes.

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Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READER AIDS section of this issue.

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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.
The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 908

[Valencia Orange Reg. 674]

Valencia Oranges Grown in Arizona and Designated Part of California; Limitation of Handling

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Final rule.

SUMMARY: This regulation establishes the quantity of fresh California-Arizona Valencia oranges that may be shipped to market during the period July 31–August 6, 1981. Such action is needed to provide for orderly marketing of fresh Valencia oranges for this period due to the marketing situation confronting the orange industry.

EFFECTIVE DATE: July 31, 1981.

FOR FURTHER INFORMATION CONTACT: William J. Doyle, 202–447–5975.

SUPPLEMENTARY INFORMATION: *Findings.* This rule has been reviewed under Secretary's Memorandum 1512–1 and Executive Order 12291 and has been designated a "non-major" rule. This regulation is issued under the marketing agreement, as amended, and Order No. 908, as amended (7 CFR Part 908), regulating the handling of Valencia oranges grown in Arizona and designated part of California. The agreement and order are effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674). This action is based upon the recommendations and information submitted by the Valencia Orange Administrative Committee and upon other available information. It is hereby found that this action will tend to effectuate the declared policy of the act.

This action is consistent with the marketing policy for 1980–81 which was recommended by the committee following discussion at a public meeting on January 27, 1981. A regulatory impact analysis on the marketing policy is available from William J. Doyle, Acting Chief, Fruit Branch, F&V, AMS, USDA, Washington, D.C. 20250, telephone 202–447–5975.

The committee met again publicly on July 28, 1981, at Visalia, California, to consider the current and prospective conditions of supply and demand and recommended a quantity of Valencias deemed advisable to be handled during the specified week. The committee reports the demand for Valencia oranges has decreased.

It is further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking, and postpone the effective date until 30 days after publication in the **Federal Register** (5 U.S.C. 553), because of insufficient time between the date when information became available upon which this regulation is based and the effective date necessary to effectuate the declared policy of the act. Interested persons were given an opportunity to submit information and views on the regulation at an open meeting. It is necessary to effectuate the declared policy of the act to make these regulatory provisions effective as specified, and handlers have been apprised of such provisions and the effective time.

Forms required for operation under this part are subject to clearance by the Office of Management and Budget and are in the process of review.

1. Section 908.974 is added as follows:

§ 908.974 Valencia Orange Regulation 674.

The quantities of Valencia oranges grown in Arizona and California which may be handled during the period July 31, 1981, through August 6, are established as follows:

(1) District 1: 331,000 cartons;

(2) District 2: 319,000 cartons;

(3) District 3: Unlimited cartons.

(Secs. 1–19, 48 Stat. 31, as amended; 7 U.S.C. 601–674)

Dated: July 29, 1981.

D. S. Kuryloski,

Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc. 81-22459 Filed 7-29-81; 11:40 a.m.]

BILLING CODE 3410-02-M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

8 CFR Part 238

Contracts With Transportation Lines; Addition of Wardair Canada (1975) Ltd.

AGENCY: Immigration and Naturalization Service, Justice.

ACTION: Final rule.

SUMMARY: The amendment adds Wardair Canada (1975) Ltd. to the listing of carriers who entered into agreements with the Service for the preinspection of their passengers and crews at places outside the United States. Wardair Canada (1975) Ltd. entered into such an agreement on July 13, 1981, which provides that passengers and crews are to be preinspected at Vancouver prior to departure to the United States.

EFFECTIVE DATE: July 13, 1981.

FOR FURTHER INFORMATION CONTACT: Stanley J. Kieszkiel, Acting Instructions Officer, Immigration and Naturalization Service, 425 Eye Street, N.W., Washington, DC 20536. Telephone: (202) 633–3048.

SUPPLEMENTARY INFORMATION: This amendment to 8 CFR 238.4 is published pursuant to 5 U.S.C. 552. The Commissioner of the Immigration and Naturalization Service entered into an agreement with Wardair Canada (1975) Ltd. on July 13, 1981, to guarantee the preinspection of its passengers and crews at Vancouver as provided by section 238(b) of the Act (8 U.S.C. 1228(b)). Preinspection outside the United States facilitates processing passengers and crews upon arrival at a U.S. port of entry and is a convenience to the traveling public.

Compliance with 5 U.S.C. 553 as to notice of proposed rulemaking and delayed effective date is unnecessary because the amendment adds a transportation line to the listing and is editorial in nature.

In accordance with 5 U.S.C 605(b), the Commissioner of Immigration and Naturalization certifies that the rule will not have a significant economic impact on a substantial number of small entities.

This order constitutes a notice to the public under 5 U.S.C. 552 and is not a rule within the definition of section 1(a) of E.O. 12291.

§ 238.4 [Amended]

Accordingly, 8 CFR Part 238 is amended by adding "Wardair Canada (1975) Ltd.," in appropriate alphabetical sequence, to the list of carriers in § 238.4 *Preinspection outside the United States* under "At Vancouver".

(Secs. 103 and 238; 8 U.S.C. 1103 and 1228)

Dated: July 24, 1981.

Doris M. Meissner,

Acting Commissioner of Immigration and Naturalization.

[FR Doc. 81-22209 Filed 7-29-81; 8:45 am]

BILLING CODE 4410-10-M

EXPORT-IMPORT BANK OF THE UNITED STATES

12 CFR Part 400

Financial Disclosure Requirements for Bank Employees

AGENCY: Export-Import Bank of the United States.

ACTION: Final rule.

SUMMARY: The Export-Import Bank of the United States is revising its regulations dealing with financial disclosure requirements to make such regulations consistent with the requirements of disclosure of personal financial interests established by Title II of the Ethics in Government Act of 1978, as amended, and regulations issued by the Office of Personnel Management 5 CFR Part 734.

EFFECTIVE DATE: July 30, 1981.

FOR FURTHER INFORMATION CONTACT: Warren W. Glick, General Counsel (202) 566-8334 at the Office of General Counsel, Export-Import Bank of the United States, 811 Vermont Avenue, N.W., Washington, D.C. 20571.

SUPPLEMENTARY INFORMATION: Pursuant to the Ethics in Government Act of 1978, and its subsequent amendments, the Office of Government Ethics in the Office of Personnel Management has issued final regulations governing the disclosure requirements of personal financial interests of certain high level federal employees. Accordingly, it has been necessary to revise and restate Eximbank Regulations and Standards of Conduct relating to financial disclosure requirements of Bank employees by amending Chapter IV of Title 12 to provide for new disclosure requirements of Directors of the Bank and top-ranking Bank personnel in the Grades of GS-16 and above (and equivalent positions).

Proposed regulations were published in the **Federal Register** on March 10, 1981 (46 FR 15888-15892). The notice of rulemaking provided a 60-day period for public comment. The Bank did not receive any comments with respect to its proposed regulations.

Accordingly, the Bank is amending Chapter IV of Title 12 by deleting old Subpart C—Special Categories of Bank Employees and substituting therefor new Subpart C—Executive Personnel Financial Disclosure Requirements. As revised Subpart C reads as follows:

PART 400—STANDARDS OF CONDUCT

* * * * *

Subpart C—Executive Personnel Financial Disclosure Requirements for Bank Employees

Sec.

400.735-30 General policies.
400.735-31 Persons required to file.
400.735-32 Contents of reports—reports of incumbents.
400.735-33 Reports of other reporting individuals.
400.735-34 Special rules.
400.735-35 Special provisions.

Authority: 18 U.S.C. 207; 5 CFR 734.

§ 400.735-30 General policies.

(a) *Authority.* Title II of the Ethics in Government Act of 1978, (the "Act") (Pub. L. 95-521, as amended), requires certain high level federal employees to disclose personal financial interests and a description of other employment relationships in order to avoid potential conflicts of interest, and the appearance of such conflicts, which may arise as they carry out the duties of their positions. The Act has directed the Office of Government Ethics ("OGE") to provide for the systematic review of the financial holdings of both current and prospective officers and employees. The Office of Personnel Management ("OPM"), on the recommendation of the Director of OGE, has promulgated regulations establishing the procedures for the filing, review and public availability of the disclosure forms. (5 CFR Part 734)

(b) *Purpose.* The purpose of these regulations is to provide guidelines for those Bank employees who are required to submit financial disclosure forms under the Act and the OPM regulations to which reference should be made for detailed statements of the law, definitions, exemptions, limitations and illustrative examples. (5 CFR 734.103)

(c) *General policies.* (1) Under Title II of the Act, Directors of the Bank and top-ranking Bank Personnel in the grade of GS-16 and above under 5 U.S.C. 5332 (and equivalent positions) are required to complete financial disclosure forms, disclosing any other employment relationships, any income received (other than from Bank employment), assets and liabilities. These reports, however, are not net worth statements, as only these assets held as investments and certain other items must be reported—not items for personal use, such as a residence, a personal automobile or jewelry not held for sale.

(2) Although the reports can be made public, subject to compliance with the appropriate procedures set out in the accompanying regulations, they cannot be used for any commercial purpose, for establishing credit rating or, directly or indirectly, in the solicitation of money for any political, charitable or other purpose. In the event that the reports are used for one of these prohibited purposes, or the bank employee making the report fails to file or falsifies a report, the Attorney General may institute a civil action against such individual.

(3) The accompanying regulations set out in abbreviated detail those items of income, gifts, liabilities and properties of the Bank employee and certain members of his family which must be disclosed. In addition, employment relationships (other than that with the Bank) must also be reported.

§ 400.735-31 Persons required to file—general requirements for filing.

Each Director of the Bank and each Bank employee whose position is classified at GS-16 or above of the General Schedule prescribed by 5 U.S.C. 5332, and any other employee in any other position determined by the Director of the Office of Government Ethics to be of equal classification and certain others unless excluded pursuant to 5 CFR 734.203 (hereinafter referred to as a "reporting individual") shall file a report in accordance with the rules set forth below.

(a) *Incumbents.* A reporting individual who, during any calendar year, performs the duties of his or her office for more than sixty days shall file a report on or before May 15 of the succeeding year.

(b) *New entrants.* Within thirty days of assuming a position or office at the Bank, a reporting individual shall file a report, unless such individual

(1) Has left another position within the thirty days prior to the assumption

of the Bank position in which a report required by 5 CFR 734.201 has previously been filed, or

(2) Has already filed such a report as a nominee for the Bank position.

(c) *Termination of employment.* On or before the thirtieth day after termination of his or her Bank employment, a reporting individual shall file a report for the period from the end of the calendar year with respect to which a report was last filed pursuant to paragraph (a) of this section to the date on which the individual left such office or position. If the individual assumes employment within thirty days of leaving the Bank in another position or office in which a report is required to be filed pursuant to Title II of the Act, he or she need not file a report under this paragraph.

(d) *Extensions.* The General Counsel may, for good cause shown, grant to any employee or class of employees an extension of up to 45 days. OGE may grant an additional extension of up to 45 days if it makes a determination, based upon the reporting individual's specific reasons which have been forwarded to OGE by the General Counsel along with his or her own comments on the request, that there is good cause shown for an extension.

(e) *Employment of sixty days or less.* Any reporting individual who, as determined by the General Counsel, is not reasonably expected to perform the duties of his or her office for more than sixty days in a calendar year need not file a report.

(f) *Exception.* Notwithstanding the provisions of paragraph (e) of this section, if the reporting individual does perform the duties of his or her office or position for more than sixty days in a calendar year, and (1) if such individual is a new entrant or a nominee, he or she shall file a report within fifteen calendar days after the sixty-first day unless the individual has filed a request for a waiver which is subsequently granted or (2) if such individual is terminating employment, he or she shall file a report required by paragraph (c) of this section.

(g) *Special waiver.* In unusual circumstances, the Director of OGE may grant a request for a waiver of any reporting requirement otherwise applicable under this section for a reporting individual who is reasonably expected to perform, or has performed, the duties of his or her office for less than 130 days in a calendar year. Such a determination will be made after OGE has received advice from the Bank and shall be in accordance with the guidelines established in 5 CFR 734.205.

§ 400.735-32 Contents of reports—reports of incumbents.

Each report shall include a full and complete statement, prescribed on the forms and in accordance with the instructions of OGE. Although Subpart C of 5 CFR Part 734 provides a more complete statement of the contents of such report, the following is a summary of the principal items to be covered:

(a) *Income.* (1) *In general.* The source and amount or value of: (i) Income, including type of income, other than that referred to in paragraph (a)(2) of this section and other than that from current employment by the Bank, and (ii) any honoraria, including the date, received during the preceding calendar year from any source, which total $100 or more in value;

(2) *Certain income.* The source and type of income which consists of dividends, rents, interest, and capital gains from any source received during the preceding calendar year, which exceeds $100 in amount or value; such income shall be categorized as to amount in accordance with the table set forth in 5 CFR 734.301(a)(2).

(b) *Purchases, sales and exchanges of certain property.* A brief description (including the date) of any purchase, sale or exchange of property during the preceding calendar year, in any case in which the fair market value of such property exceeds $1,000 (1) of real property, other than a personal residence, and (2) of stocks, bonds, commodities futures and other forms of securities, which shall be categorized as to each transaction in accordance with 5 CFR 734.304. Notwithstanding the preceding sentence, any transaction solely by and between the reporting individual, the spouse and dependent children need not be reported.

(c) *Gifts and reimbursements.* (1) *In general.* The identity of the source, a brief description and the value of all gifts (other than gifts described in paragraph (c)(2) of this section), received during the preceding calendar year from any source other than a relative of the reporting individual, which total $100 or more in value.

(2) *Certain gifts.* The identity of the source, a brief description, and the value of any gifts of transportation, lodging, food or entertainment received during the preceding calendar year from any source other than a relative of the reporting individual, which total $250 or more in value. Notwithstanding the preceding sentence, any food, lodging or entertainment received as the "personal hospitality of an individual", as defined in 5 CFR 734.105(i) need not be reported.

(3) *Reimbursements.* The identity of the source, a brief description, and the value of any reimbursements not otherwise reportable under the provisions of this subpart received during the preceding calendar year from any source which total $250 or more in value.

(4) *Valuation of gifts and reimbursements.* The value of a gift or reimbursement is its fair market value. (For valuation of items not readily available in the market, see 5 CFR 734.301(c)(4).)

(5) *De minimis exception.* Any gift with a fair market value of $35 or less need not be aggregated for purposes of this paragraph.

(d) *Interests in property.* (1) *In general.* A brief description of any interest in property held during the preceding calendar year in a trade or business, or for investment or the production of income, which has a fair market value in excess of $1,000 as of the close of the preceding calendar year. Each item of real and personal property shall be listed separately and shall be categorized as to its fair market value in accordance with 5 CFR 734.304. The reporting individual should also consult 5 CFR 734.303 as to the detailed rules for determining the value of interest in property.

(2) *Exceptions.* Notwithstanding the provisions of paragraph (d)(1) of this section, the following need not be reported:

(i) Any personal liability owed to the reporting individual by a relative,

(ii) Personal savings accounts in a single financial institution or holdings in a single market mutual fund, where the reporting individual, spouse, and dependent children have deposits or holdings aggregating $5,000 or less in that institution or fund, and

(iii) A personal residence.

(e) *Liabilities.* (1) *In general.* A brief description of the maximum liabilities owed to any creditor, other than a relative, which exceeded $10,000 at any time during the preceding calendar year; such amounts shall be categorized in accordance with 5 CFR 734.304.

(2) *Exceptions.* Notwithstanding the provisions of paragraph (e)(1) of this section, the reporting individual need not report:

(i) Any mortgage secured by a personal residence,

(ii) Any loan secured by a personal motor vehicle, household furniture or appliances, which loan does not exceed the purchase price of the item which secures it, or

(iii) Any revolving charge account with an outstanding liability which does not exceed $10,000 as of the close of such preceding calendar year.

(f) *Positions held.* (1) *In general.* Identification of all positions held on or before the date of filing during the current calendar year as an officer, director, trustee, partner, proprietor, representative, employee, or consultant of any corporation, company, firm, partnership, or other business enterprise, any non-profit organization, any labor organization, or any educational or other institution other than the United States.

(2) *Exceptions.* Notwithstanding the provisions of paragraph (f)(1) of this section, the following need not be reported:

(i) Positions held without compensation in any religious, social, fraternal or political entity, and

(ii) Positions solely of an honorary nature.

(3) *Initial reports; special rules.* A reporting individual who has not filed a report pursuant to § 400.735–31(a) during the preceding calendar year shall report in addition:

(i) For purposes of paragraph (f)(1) of this section, all such positions held during the preceding two calendar years, and

(ii) The identity and a brief description of the nature of the duties performed or services rendered with respect to each source of compensation which exceeded $5,000 in either of such preceding two calendar years.

Notwithstanding the provisions of paragraph (f)(3)(ii) of this section, the reporting individual is not required to include in such report any information which is considered confidential as a result of a privileged relationship, established by law, between such individual and any person, or with respect to any person for whom services were provided by any firm or association of which such individual was a member, partner, or employee unless such individual was directly involved in the provision of such services.

(g) *Certain agreements and arrangements.* Identification of the parties to and a brief description of the terms of any agreement or arrangement, including the date, in existence at any time during the period beginning on January 1 of the preceding calendar year and ending on the date of filing, with respect to

(1) Future employment;

(2) A leave of absence during the term of Bank employment;

(3) Continuation of payments by a former employer other than the United States Government; and

(4) Continuing participation in an employee welfare or benefit plan maintained by a former employer.

§ 400.735–33 Reports of other reporting individuals.

(a) *New entrants.* In addition to information required of incumbents by § 400.735–32 (except for paragraphs (b) and(c)), each report of a new entrant shall include:

(1) Income received during a period which begins on January 1 of the preceding calendar year and ends on the date on which such report is filed;

(2) Interests in property held during a period which begins on January 1 of the preceding calendar year and ends less than thirty-one days before the date on which such report is filed; and

(3) Liabilities owed during a period which begins on January 1 of the preceding calendar year and ends less than thirty-one days before the date on which such report is filed.

(b) *Spouses and dependent children.* Each report required by the provisions of §§ 400.735–31, 32 and 33 shall include—

(1) *Income.* For purposes of § 400.735–32(a),

(i) With respect to a spouse, only the sources of items of outside earned income (as defined in § 400.735.3(b)) which exceed $1,000 and, in the case of such items derived from a spouse's self-employment in a business or profession, only the nature of such business or profession, and

(ii) With respect to interests in property of a spouse or dependent child, only income derived from such interests which are reported or reportable under § 400.735–32(d).

(2) *Purchases, sales and exchanges of certain property.* Any purchase, sale or exchange of an interest in property specified in § 400.735–32(b) of a spouse or dependent child which is reportable under § 400.735–32(d);

(3) *Gifts and reimbursements.* For purposes of § 400.735–32(c), the identity of the source and a brief description of gifts and reimbursements received by such spouse or dependent child by reason of such spouse's or dependent child's relationship to the reporting individual;

(4) *Interests in property and liabilities.* For purposes of § 400.735–32(c) and (d), information with respect to any interests in property or liabilities specified in those paragraphs of a spouse or dependent child, other than with respect to items—

(i) Which the reporting individual certifies both that they represent the spouse's or dependent child's sole financial interest or responsibility, and that the reporting individual has no specific knowledge of such items,

(ii) Which are not in any way, past or present, derived from or related to the income, assets or activities of the reporting individual, and

(iii) From which the reporting individual neither derives, nor expects to derive, any financial or economic benefit.

§ 400.735–34 Special rules.

(a) *Termination reports.* In any case in which information is required by § 400.735–31 to be reported for the preceding calendar year with respect to any item, transaction or occurrence, the reporting individual shall also include all such information for a period which begins on January 1 of the current calendar year and ends on the date on which that report is filed.

(b) *Trusts.* Each report required by the provisions of § 400.735–32 and 33 shall include the information otherwise required by such provisions, with respect to the holdings of, and the income from, any trust or other financial arrangements.

(1) From which income is received by, or

(2) With respect to which a beneficial interest in principal or income is held by the reporting individual, spouse or any dependent child. For proper treatment of a non-vested beneficial trust, the reporting individual should consult the General Counsel of the Bank. (See 5 CFR Part 734(D) for a detailed discussion on the reporting requirements relating to trusts.)

(c) *Gifts received when not in government employment.* Any information with respect to gifts and reimbursements which are received during a period in which such reporting individual was not an officer or employee of the Federal Government need not be reported.

(d) *Special rule in the case of certain gifts.* For special rules relating to the waiver of public reporting for certain gifts see 5 CFR 734.303(g).

(e) *Campaign funds.* Political campaign funds, including campaign receipts and expenditures, need not be included in any report.

(f) *Divorce and separation.* A reporting individual need not file any information with respect to: (1) A spouse living separate and apart with the intention of terminating the marriage or providing for permanent separation,

(2) A former spouse or a spouse from whom such individual is permanently separated, or

(3) Any income or obligations arising from the dissolution of the marriage or

the permanent separation from the spouse.

§ 400.735-35 Special provisions.

(a) *Filing of reports.* A reporting individual shall file the report with the General Counsel of the Bank, who shall note on the report or supplemental report the date it is received. The General Counsel shall submit the report of each Director, as well as his or her own report, to the Director of OGE after he or she has reviewed it (except that the President of the Bank shall review the report of the General Counsel).

(b) *Custody of and public access to reports.* (1) The Bank shall, within fifteen days after any report is received by the General Counsel, make each report filed with it under this part available to the public by permitting inspection of such report by, or furnishing a copy of such report to, any person who makes a written application stating (i) the person's name, occupation and address, (ii) the name and address of any other person or organization on whose behalf the inspection or copy is requested, and (iii) that such person is aware of the prohibitions on obtaining or using the report for (A) any unlawful purpose, (B) any commercial purpose, other than by news and communications media for dissemination to the general public, (C) determining or establishing the individual's credit rating, or (D) use, directly or indirectly, in the solicitation of money for any political, charitable or other purpose. The Bank may require a reasonable fee to be paid which is necessary to recover the direct cost of reproduction or mailing of such report, or may waive or reduce the fee if the Bank determines that such waiver or reduction is in the public interest.

(2) All reports shall be retained by the Bank for six years, during which time they shall be made available to the public. After the six year period the report shall be destroyed, unless needed in an ongoing investigation.

(c) *Review of reports.* The General Counsel shall review each report within 60 days after the date of filing (or earlier if required by the expedited procedure of 5 CFR 734.604(c)) in order to determine that the individual is in compliance with applicable laws and regulations and that the interests or positions disclosed on the form do not violate any applicable statute or regulation. Such review shall be conducted pursuant to 5 CFR 734.604.

(d) *Failure to file or falsifying reports.* The President of the Bank shall refer to the Attorney General the name of any individual he or she has reasonable cause to believe has willfully falsified or willfully failed to file information required to be reported, and may take any appropriate personnel or other action in accordance with applicable law or regulation against such individual.

(e) *Outside earned income.* (1) *Limitation.* Any reporting individual who is serving as a Director of the Bank may not have in any calendar year outside earned income attributable to such calendar year which is in excess of 15 percent of such compensation.

(2) *Defined.* For purposes of this section, the term "outside earned income" means wages, salaries, commissions, professional fees and other compensation received for personal services actually rendered, other than for services provided for the Bank in the reporting individual's official capacity. Income received by an inactive partner or income from royalties for a book published during a prior calendar year or from passive investments shall not be deemed outside earned income for purposes of this section.

(3) *Other employment limitations.* The provisions of this paragraph shall not preclude the application of limitations on outside employment otherwise imposed by the Bank under other regulations.

Warren W. Glick,

General Counsel.

July 24, 1981.

[FR Doc. 81-22199 Filed 7-29-81; 8:45 am]

BILLING CODE 6690-01-M

FEDERAL HOME LOAN BANK BOARD

12 CFR Part 534

[No. 81-382-A]

Pricing of Federal Home Loan Bank Services

July 2, 1981.

AGENCY: Federal Home Loan Bank Board.

ACTION: Final rule.

SUMMARY: The Federal Home Loan Bank Board's regulations require the Board to determine and publish fees charged by the Federal Home Loan Banks for certain services provided to member institutions. This action amends those regulations to clarify procedures for periodic revision and publication of those fees, and deletes another timetable provision that has become obsolete.

EFFECTIVE DATE: July 2, 1981.

FOR FURTHER INFORMATION CONTACT: Daniel P. Chase, Office of District Banks (202-377-6654), or Michael D. Schley, Office of General Counsel (202-377-6444), Federal Home Loan Bank Board, 1700 G Street, N.W., Washington, D.C. 20552.

SUPPLEMENTARY INFORMATION: Section 11(e) of the Federal Home Loan Bank Act (12 U.S.C. 1431(e)) authorizes the Federal Home Loan Banks (1) to accept demand deposits from member institutions, (2) to be drawees of payment instruments, (3) to engage in collection and settlement of payment instruments drawn on or issued by members and eligible institutions, and (4) to engage in such incidental activities as are necessary to the exercise of such authority.

Section 11(e)(2)(B) of the Bank Act (12 U.S.C. 1431(e)(2)(B)) requires the Federal Home Loan Banks to charge fees for services authorized in that section, which fees are "to be determined and regulated by the Board consistent with the principles set forth in section 11A(c) of the Federal Reserve Act." On September 18, 1980, the Board promulgated a regulation at 12 CFR 534.6 setting forth guidelines for the determination of these fees. (Res. No. 80-591, 45 FR 64161, Sept. 29, 1980.) Section 534.6(d) provides that designated Board officials will review and publish at least annually the prices charged by the Banks for their services. In January, 1981, the Board published prices for services provided in connection with the processing, settlement, and collection of items drawn on member and eligible institutions. (Res. No. 81-31, Jan. 16, 1981, 46 FR 8728, Jan. 27, 1981.)

In addition to the services for which prices were published in January, the Banks provide demand deposit accounts and related payment instrument processing services to member associations. Section 534.6(c) of the Board's regulations (12 CFR 534.6(c)) called for publication of proposed demand deposit account ("DDA") service prices for public comment by April 1, 1981, and final implementation of the prices by July 1, 1981. Additional time, however, was needed to develop and implement a revenue and cost reporting system and to review and analyze the data.[1] Because the passage of time has rendered the timetable provision of 12 CFR 534.6(c) obsolete, the Board is deleting this provision from its regulations.

Paragraph (d) of § 534.6, now redesignated paragraph (c), was added in September, 1980, to provide for (1)

[1] By a separate part of this Resolution No. 81-382, which is published elsewhere in this issue of the **Federal Register**, the Board proposed a fee schedule for Federal Home Loan Bank demand deposit services.

review of the cost of capital adjustment factor and Bank service prices at least annually by the Board's Office of District Banks and the Office of Policy and Economic Research, and (2) annual publication of all prices in the **Federal Register.** Since promulgating this provision, the Board has reviewed paragraph (d) and believes it should clarify whether (1) publication of prices is to take place at least annually, (2) price variations may be approved more often than annually, and (3) publication must follow each approved price variation. The Board is therefore revising paragraph (d) (now redesignated as paragraph (c)) to reflect the intended requirements of the provision.

These changes to § 534.6 are effective immediately. The Board finds that observance of the notice and comment period of 12 CFR 508.12 and 5 U.S.C. 553(b) and the 30-day delay of effective date of 12 CFR 508.14 and 5 U.S.C. 553(d) would be unnecessary because paragraph (c) is a rule of Board procedure that has been rendered ineffectual by the passage of time, and the revision of new paragraph (c) is nonsubstantive and adopted solely for the purpose of clarification.

Accordingly, the Board hereby amends Part 534, Subchapter B, Chapter V of Title 12, *Code of Federal Regulations*, as set forth below.

SUBCHAPTER B—FEDERAL HOME LOAN BANK SYSTEM

PART 534—COLLECTION, SETTLEMENT, AND PROCESSING OF PAYMENT INSTRUMENTS

Remove paragraph (c) of § 534.6, redesignate paragraph (d) as paragraph (c), and revise new paragraph (c), to read as follows:

§ 534.6 Pricing of services.

* * * * *

(c) *Review and publication.* The Director of the Office of District Banks or his/her designee, with the concurrence of the Director of the Office of Policy and Economic Research or his/her designee, shall from time to time and at least annually, on behalf of the Board, (i) review the cost of capital adjustment factor and (ii) review and approve prices for services authorized in this Part, in accordance with the principles set forth in paragraphs (a) and (b) of this section. All prices for Bank services authorized in this Part will be published annually in the **Federal Register.**

(12 U.S.C. 1431(e); Reorg. Plan No. 3 of 1947, 12 FR 4981, 3 CFR, 1943–48 Comp., p. 1071)

By the Federal Home Loan Bank Board.

J. J. Finn,

Secretary.

[FR Doc. 81-22307 Filed 7-29-81; 8:45 am]

BILLING CODE 6720-01-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 81-NW-43-AD; Amdt. 39-4178]

Airworthiness Directives: Boeing Model 707/720 Series Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This document amends an existing Airworthiness Directive which requires inspection of the wing lower surface skins and adjacent stringers on Boeing Model 707/720 series airplanes. This amendment defines acceptable inspection techniques and repetitive intervals for the 707 model series and defines a more extensive area of inspection for the Model 707–300C if used as a cargo airplane. A minor correction of the inspection threshold for the 707–300/400 is also included. The procedures prescribed by this amendment are necessary to insure continued structural integrity of the wing of the affected airplanes.

DATES: Effective date August 10, 1981.

ADDRESSES: The applicable service information may be obtained from Boeing Commercial Airplane Company, P.O. Box 3707, Seattle, Washington, 98124. These documents may also be examined at FAA Northwest Region, 9010 East Marginal Way South, Seattle, Washington, 98108.

FOR FURTHER INFORMATION CONTACT: Mr. Roger Anderson, Airframe Branch, ANW–120S, Seattle Area Aircraft Certification Office, FAA Northwest Region, 9010 East Marginal Way South, Seattle, Washington 98108, Telephone (206) 767–2516.

SUPPLEMENTARY INFORMATION: Since issuance of Airworthiness Directive 81–11–06 (Amendment 39–4121; 46 FR 28146 dated May 26, 1981) which requires inspection of the lower surface wing skins on Boeing Model 707/720 series airplanes, two operators have found cracks at wing stations 280 and 248 on two 707–300C airplanes. The inspection boundaries are therefore extended to account for this experience. Inspection method options have been developed for the models and areas affected, along with associated repeat inspection intervals.

Descriptions of the inspection procedures and references to associated documents are included in Boeing Service Bulletin A3395, Revision 3, dated July 17, 1981. Since this amendment expands inspection boundaries to avoid deterioration of the wing lower surface structure below fail-safe regulatory requirements, it is found that notice and public procedure for this amendment is impracticable, and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of the Federal Aviation Regulations (14 CFR 39.13) is amended by amending Airworthiness Directive 81–11–06 (Amendment 39–4121; 46 FR 28146 dated May 26, 1981) as follows:

Revise paragraph A.2 to read as follows:

2. For 707 series airplanes: Inspect the wing lower surface for stringer/skin cracks between wing stations 265 and 470 and stringers 5 and 7. For the 707–300C airplanes, if ever used as a cargo airplane. Inspect between wing Buttock Line 59.24 and wing station 470 and stringers 5 and 7. Inspect internally using high frequency eddy current or inspect externally using low frequency eddy current procedures as described in Boeing Service Bulletin A3395, Revision 3, dated July 17, 1981, or later FAA approved revisions or in a manner approved by the Chief, Seattle Area Aircraft Certification Office, FAA Northwest Region. Inspect in accordance with the table noted below.

Airplane	Threshold (landings)	Within (landings)	Unless accomplished within the last (landings) external/internal low frequency/high frequency	Repeat interval (landings) external/internal low frequency/high frequency
707-100/200	26,000	500	2,000/5,500	2,500/6,000
707-300/400	20,000	500	1,450/4,500	1,950/5,000
707-300B	17,000	500	1,150/3,700	1,650/4,200
707-300C (PAX)	17,000	500	1,200/3,700	1,700/4,200
707-300C (CGO)	17,000	500	400/1,600	900/2,100

The manufacturer's specifications and procedures identified and described in this amendment are incorporated herein and made a part hereof pursuant to 5 U.S.C. 552(a)(1).

All persons affected by this directive who have not already received the service documents from the manufacturer may obtain copies upon request to The Boeing Company, P.O. Box 3707, Seattle, Washington, 98124. These documents also may be examined at FAA Northwest Region, 9010 East Marginal Way South, Seattle, Washington, 98108.

This Amendment becomes effective August 10, 1981.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified above under the caption "FOR FURTHER INFORMATION CONTACT."

This regulation is a final order of the Administrator as defined by Section 1005 of the Federal Aviation Act of 1958, as amended. As such it is subject to review only by the courts of appeals of the United States or the United States Court of Appeals for the District of Columbia.

Issued in Seattle, Washington, on July 21, 1981.

David E. Jones,

Acting Director, Northwest Region.

[FR Doc. 81-22210 Filed 7-29-81 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 39

[Docket No. 81-NW-33-AD; Amdt. 39-4177]

Airworthiness Directives: McDonnell Douglas Model DC-10 Series Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment adds a new Airworthiness Directive (AD) which requires a revision of the FAA Approved Airplane Flight Manual Limitations Section with respect to the electrical system operational procedure on McDonnell Douglas Model DC-10 series airplanes. The AD is needed to prevent the possible temporary loss of all electrical flight instruments and instrument panel lighting which could result in the disorientation of the flight crew at night or in instrument meteorological conditions.

DATES: Effective date August 10, 1981. Compliance schedule—within ten (10) calendar days from the effective date of this AD, unless already accomplished.

ADDRESSES: The applicable service information may be obtained from: McDonnell Douglas Corporation, 3855 Lakewood Boulevard, Long Beach, California 90846, Attention: Director, Publications and Training, C1-750 (54-60). This information also may be examined at FAA Northwest Region, 9010 East Marginal Way South, Seattle, Washington 98108, or 4344 Donald Douglas Drive, Long Beach, California 90808.

FOR FURTHER INFORMATION CONTACT: Raymond A. Stoer, Aerospace Engineer, Systems and Equipment Branch, ANW-130L, Federal Aviation Administration, Northwest Region, Los Angeles Area Aircraft Certification Office, 4344 Donald Douglas Drive, Long Beach, California 90808, telephone (213) 548-2834.

SUPPLEMENTARY INFORMATION: There have been two cases in which DC-10 series airplanes temporarily lost total electrical system power. The problem occurs when the electrical system and generators are operated in parallel. A single generator can fail in such a manner as to cause a total system voltage depression for a period of approximately five seconds. During that period, the electrical flight instruments and instrument lighting fail to function. The standby lighting and altitude indicator, designed to assure continued safe flight during such cases, cannot be transferred to a positive source of power because the switching logic threshold designed for that purpose is too low and does not react as a result of the voltage depression. In addition, the switching logic prevents the transfer of these standby functions to battery direct power by manual actuation of the emergency power switch during the period of depressed voltage. The transfer of the captain's flight instruments by the emergency power switch is not prevented; however, the lighting remains inoperative. The flight crew will, therefore, experience a temporary loss of all electrical flight instruments and instrument panel lighting until the fault detection system senses, clears and switches the affected generator off line. Although the failures investigated relate specifically to constant speed drive/generator failures, this AD is directed against the failure of the electrical system's detection circuitry to switch the electrical standby functions to a positive source of power. This may occur from the effects of a voltage depression from any source.

Following the two in-service incidents, both of which resulted in aborted takeoffs, FAA investigation did not confirm until March 1, 1981, that the detection circuitry of the aircraft involved did not fully perform its intended function. There were extensive discussions between the FAA and the manufacturer, and two industry meetings were held to consider corrective action: One on June 11, 1981, at the McDonnell Douglas offices in Long Beach; and the other on July 17, 1981, at the FAA Regional Headquarters in Seattle, Washington. Both meetings were attended by representatives of the Air Transport Association of America, major carriers (including engineering and flight operations personnel), and the manufacturer.

New components are being qualified and manufactured which will assure the transfer of standby functions to a positive source of power during all phases of operation. A McDonnell Douglas Service Bulletin will be issued for that purpose. In the interim period, operational procedure changes will be required to preclude the temporary loss of all electrical functions during the critical portions of flight.

The amendment specifically allows the use of alternatives to the operational procedures prescribed herein when they provide an equivalent level of safety and are approved by the FAA. Alternative proposals may be submitted to the Chief, FAA Los Angeles Area Aircraft Certification Office, at the address listed under "FOR FURTHER INFORMATION CONTACT."

Since this condition is likely to exist or develop on other airplanes of the same type design, this AD requires revision of the FAA Approved Airplane Flight Manual Limitations Section.

Since a situation exists that requires immediate adoption of this regulation, it is found that notice and public procedure hereon are impracticable and good cause exists for making this amendment effective in less than 30 days.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new Airworthiness Directive:

McDonnell Douglas: Applies to McDonnell Douglas Model DC-10 series airplanes certificated in all categories. Compliance required within 10 days after the effective date of this AD.

A. To prevent temporary loss of all electrical flight instruments and lighting, incorporate in the Limitations Section of the FAA Approved Airplane Flight Manual a revision which specifies the following:

1. Prior to each takeoff, stabilize engine RPM above 60% N_2. With generators paralleled, check to ensure that generator frequency is below 420 Hz; or, if generators are nonparalleled, check to ensure that each operating generator is below 420 Hz.

2. When operating at night or in instrument meteorological conditions, and before reaching 10,000 feet MSL during descent for landing, complete procedure to operate generators nonparalleled until landing.

B. A copy of this AD inserted in the Airplane Flight Manual may be considered as an acceptable means of compliance with the required Airplane Flight Manual revision.

C. Alternative means of compliance providing an equivalent level of safety may be used when approved by the Chief, Los Angeles Area Aircraft Certification Office, FAA Northwest Region.

This amendment becomes effective August 10, 1981.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423; Sec. 6(c)), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.89)

The Federal Aviation Administration has determined that this regulation is an emergency regulation that is not major under Executive Order 12291. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified under the caption "FOR FURTHER INFORMATION CONTACT." This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review only by the courts of appeals of the United States or the United States Court of Appeals for the District of Columbia.

Issued in Seattle, Washington on July 21, 1981.

David E. Jones,

Acting Director, Northwest Region.

[FR Doc. 81-22301 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 39

[Airworthiness Docket No. 81-ASW-28; Amdt. 39-4175]

Airworthiness Directives; Societe Nationale Industrielle Aerospatiale (SNIAS) Models AS350 and AS355 Series Helicopters

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This action makes effective for all persons an Airworthiness Directive (AD) that was previously made effective for all known United States owners and operators of Aerospatiale Models AS350 and AS355 series helicopters by priority mail AD No. 81-13-09 issued June 16, 1981. The AD requires initial and repetitive inspections of the tail rotor pitch horns. The AD additionally requires removal of pitch horns which are within prescribed limits on or before attaining 450 hours' total time in service, because of a report of a pitch horn failure received after the issuance of AD No. 81-13-09. The AD is necessary to detect cracks in the pitch horn that could cause failure of the pitch horn, and additionally to preclude possible failure of horns having more than 450 hours' time in service. Failure of a pitch horn results in loss of blade pitch control and in possible loss of helicopter control.

DATES: Effective July 31, 1981, to all persons including those persons to whom it was made effective by priority mail AD No. 81-13-09 issued June 16, 1981, and to whom part of the amendment was made effective by priority mail AD 81-13-09 issued June 16, 1981.

Compliance schedule as required by the AD.

ADDRESSES: A copy of the service information may be examined at Office of Regional Counsel, FAA, Southwest Region, FAA, 4400 Blue Mound Road, Fort Worth, Texas. A copy of the service information may be obtained from Aerospatiale Helicopter Corporation, 2701 Forum Drive, Grand Prairie, Texas 75051, Attention: Customer Support.

FOR FURTHER INFORMATION CONTACT: Chris Christie, Chief, Aircraft Certification Staff, FAA, Europe, Africa, and Middle East Office, c/o American Embassy, Brussels, Belgium, or James H. Major, Helicopter Policy and Procedures Staff, Engineering and Manufacturing Branch, Federal Aviation Administration, P.O. Box 1689, Fort Worth, Texas 76101, telephone (817) 624-4911, extension 502.

SUPPLEMENTARY INFORMATION: On June 16, 1981, priority mail AD No. 81-13-09 was issued and made effective immediately to all known U.S. owners and operators of all Aerospatiale Models AS350 and AS355 series helicopters. The AD requires an initial inspection for flatness in the mounting surface and for cracks in the tail rotor pitch horn, P/N 350A12-1368-01. Repetitive inspections for cracks in the pitch horn are required thereafter. A pitch horn that is not flat, as prescribed, or that is cracked must be removed before further flight. Three cases of failed pitch horns and one case of a cracked pitch horn have been reported.

Failure of the pitch horn results in loss of pitch control of the affected blade and may cause loss of helicopter control. It is anticipated that an improved design tail rotor pitch horn will be available in the future that should eliminate the need for continued frequent repetitive inspections. An alternate pitch horn is available for use that is not significantly different from the original design pitch horn. The AD applies to the alternate pitch horn, P/N 350A12-1368-02.

Prior to the issuance of the priority mail AD, Aerospatiale Helicopter Corporation forwarded a telegram to the FAA stating that the daily inspection or check of the tail rotor pitch horn contained in Aerospatiale Telex Service No. 01.07A may be performed by the pilot. The FAA determined that the daily inspection involved in Aerospatiale Telex Service No. 01.07A should not be delegated to the pilot and should be accomplished by personnel authorized to perform aircraft maintenance.

After issuing priority mail AD No. 81-13-09 on June 16, 1981, another report of a pitch horn failure was received. The pitch horn reportedly had attained approximately 900 hours' time in service and had been subjected to the prescribed daily inspection. Therefore, to preclude possible inflight failure of a pitch horn with resulting loss of blade pitch control, the AD also requires removal of pitch horns prior to, or on attaining 450 hours' total time in service.

Immediate corrective action was required. Therefore, notice and public procedure were impracticable, and good cause existed for making the AD effective immediately to all known U.S. owners and operators of Aerospatiale (SNIAS) Models AS350 and AS355 series helicopters by priority mail AD No. 81-13-09 issued June 16, 1981. These conditions still exist. In addition further action is required and the AD, changed to require removal of pitch horns on or before attaining 450 hours' time in service and to apply to an alternate

pitch horn, is hereby published in the **Federal Register** as an amendment to § 39.13 of Part 39 of the Federal Aviation Regulations to make it effective to all persons. The mandatory reporting requirement contained in the priority mail AD has been eliminated since voluntary reporting will be sufficient. Clarifying and editorial changes have also been made in the AD.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) is amended by adding the following new airworthiness directive:

Societe Nationale Industrielle Aerospatiale. Applies to Models AS350 and AS355 Series Helicopters, certificated in all categories, that are equipped with tail rotor blade pitch horns, P/N 350A12-1368-01 or -02 (Airworthiness Docket No. 81-ASW-28).

Compliance required as indicated.

To detect possible cracks and prevent failure of the tail rotor blade pitch horns, accomplish the following:

(a) Within 10 hours' time in service after the effective date of this AD, unless already accomplished per Aerospatiale Telex Service No. 01.07A dated June 5, 1981, remove each pitch horn, clean and remove paint, inspect for flatness and inspect for cracks as specified in Aerospatiale Telex Service No. 01.07A.

(b) Replace horns before further flight if not flat or if cracked.

(c) Serviceable pitch horns that comply with this AD must be reinstalled as specified in the Aerospatiale Telex Service No. 01.07A.

(d) After initial compliance with paragraphs (a) through (c) of this AD and prior to the first flight of each day, conduct the following:

(1) Clean thoroughly, the surface of each horn at the two-mounting bolts.

(2) Inspect each horn for cracks using a five power or higher magnifying glass and light in the area of the mounting bolt countersink or spotface and adjacent radii of the yoke.

(3) If a crack is found, remove the affected horn prior to further flight and install a serviceable horn as specified in paragraph (c) of this AD.

(e) Equivalent means of compliance must be approved by the Chief, Aircraft Certification Staff, FAA, Europe, Africa, and Middle East Office, c/o American Embassy, Brussels, Belgium.

(f) Special flight permits may be issued in accordance with §§ 21.197 and 21.199 of the Federal Aviation Regulations to fly aircraft to a base where paragraphs (a) through (c) of this AD can be accomplished.

(g)(1) For pitch horns with 400 hours' or more total time in service on July 31, 1981, remove from service within the next 50 hours' time in service.

(2) For pitch horns with less than 400 hours' total time in service on July 31, 1981, remove from service before attaining 450 hours' total time in service.

(Aerospatiale Telex Service No. 01.07B dated June 30, 1981, pertains to the 450 hours' limit)

This amendment becomes effective July 31, 1981, to all persons including those persons to whom it was made effective by priority mail AD No. 81-13-09 issued June 16, 1981, and to whom part of the amendment was made effective by priority mail AD 81-13-09 issued June 16, 1981.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, and 1423); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); 14 CFR 11.89)

Note.—The FAA has determined that this regulation is an emergency regulation that is not major under Section 8 of Executive Order 12291. It is impracticable for the agency to follow the procedures of Order 12291 with respect to this rule since the rule must be issued immediately to correct an unsafe condition in aircraft. It has been further determined that this document involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979). If this action is subsequently determined to involve a significant regulation, a final regulatory evaluation or analysis, as appropriate, will be prepared and placed in the regulatory docket (otherwise, an evaluation is not required). A copy of it, when filed, may be obtained by contacting the person identified under the caption "FOR FURTHER INFORMATION CONTACT."

This rule is a final order of the Administrator under the Federal Aviation Act of 1958, as amended. As such, it is subject to review by the courts of appeals of the United States, or the United States Court of Appeals of the District of Columbia.

Issued in Fort Worth, Texas, on July 16, 1981.

F. E. Whitfield,

Acting Director, Southwest Region.

[FR Doc. 81-22200 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket No. 81-AAL-4]

Designation of Federal Airways, Area Low Routes, Controlled Airspace, and Reporting Points; Alteration of Federal Airways and Revocation of Reporting Points

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule; request for comments.

SUMMARY: This amendment revokes certain compulsory reporting points which are no longer needed and changes several colored Federal Airways by using the Sumner Strait, Alaska, Nondirectional Radio Beacon (NDB), rather than the Petersburg, Alaska, NDB. These actions are required because of the Petersburg, Alaska, NDB shutdown. The airways realignment will also increase air traffic control capability within the Sitka, Wrangell, and Petersburg, Alaska, area.

DATES: Effective date—October 1, 1981. Comments must be received on or before August 31, 1981.

ADDRESSES: Send comments on the rule in triplicate to: Director, FAA Alaskan Region, Attention: Chief, Air Traffic Division, Docket No. 81-AAL-4, Federal Aviation Administration, 701 C Street, Box 14, Anchorage, Alaska 99513.

The official docket and comments may be examined in the Rules Docket, weekdays, except Federal holidays, between 8:30 a.m. and 5:00 p.m. The FAA Rules Docket is located in the Office of the Chief Counsel, Room 916, 800 Independence Avenue, SW., Washington, D.C.

An informal docket may also be examined during normal business hours at the office of the Regional Air Traffic Division.

FOR FURTHER INFORMATION CONTACT:

John Watterson, Airspace Regulations and Obstructions Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-8783.

SUPPLEMENTARY INFORMATION:

Request for Comments on the Rule

These actions are in the form of a final rule involving realignment of several airways and the revocation of reporting points which are required because the Petersburg NDB has been shut down. Thus, these actions were not preceded by notice and public procedure and comments are invited on the rule. When the comment period ends, the FAA will use the comments submitted, together with other available information, to review the regulation. After the review, if the FAA finds that changes are appropriate, it will initiate rulemaking proceedings to amend the regulation. Comments that provide the factual basis supporting the views and suggestions presented are particularly helpful in evaluating the effects of the rule and determining whether additional rulemaking is needed. Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the rule that might suggest the need to modify the rule.

The Rule

The purpose of these amendments to §§ 71.105, 71.107, 71.109, and 71.211 of the Federal Aviation Regulations (14 CFR Part 71) are to add Red Federal Airway 51 from Sumner Strait, Alaska, NDB, to Sitka, Alaska, NDB, and to realign Amber 15 and Blue 37 to use Sumner Strait, NDB, and to revoke the Hazzy, Zanda, and Petersburg, NDB reporting points. Sections 71.105, 71.107, 71.109, and 71.211 of Part 71 of the Federal Aviation Regulations were republished in the **Federal Register** on January 2, 1981 (46 FR 407, 408, and 758). The Petersburg, Alaska, NDB has been unusable and unable to support Blue 37 and Amber 15 airways and the Hazzy, Zanda, and Petersburg NDB reporting points. FAA has established the Sumner Strait NDB to replace Petersburg and this action realigns the airways based on Sumner Strait NDB. Additionally, increased traffic between Petersburg, Wrangell, and Sitka, Alaska, requires a new airway to serve that traffic.

Under the circumstances presented, the FAA concludes that there is an immediate air traffic control need for a regulation to amend the airway system in the vicinity of the Petersburg NDB site to use the Sumner Strait NDB. Therefore, I find that notice or public procedure under 5 U.S.C. 553(b) is impracticable and contrary to the public interest.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, §§ 71.105, 71.107, 71.109, and 71.211 of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) as republished (46 FR 407, 408, and 758) are amended, effective 0901 G.M.T., October 1, 1981, as follows:

1. Under § 71.105 Amber Federal Airways

In A–15 by deleting "41 miles 12 AGL, 42 miles 52 MSL, 32 miles 12 AGL Petersburg," and substituting "Sumner Strait."

2. Under § 71.107 Red Federal Airways

By adding "R–51 from Sumner Strait, Alaska, NDB to Sitka, Alaska, NDB."

3. Under § 71.109 Blue Federal Airways

In B–37 by deleting "Petersburg" and substituting "Sumner Strait."

4. Under § 71.211

By deleting "HAZZY," "Petersburg, Alaska, NDB" and "ZANDA" reporting point designations.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; and (4) will not have a significant effect on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Washington, D.C., on July 22, 1981.

B. Keith Potts,

Acting Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 81-22112 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 73

[Airspace Docket No. 81-AEA-20]

Special Use Airspace; Alteration of Aberdeen, Md., Restricted Areas R–4001A and R–4001B

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule; request for comments.

SUMMARY: This action modifies the size of Restricted Areas R–4001A and R–4001B. Coordination between the FAA and the U.S. Army indicated that these restricted areas could be changed allowing for more efficient access for air traffic utilizing Martin State Airport. The U.S. Army mission in the Aberdeen area will not be impacted. This action will result in a reduction of restricted airspace and will lessen the burden on the public.

DATES: Effective date October 1, 1981. Comments must be received on or before August 26, 1981.

ADDRESSES: Send comments on the rule in triplicate to: Director, FAA Eastern Region, Attention: Chief, Air Traffic Division, Docket No. 81–AEA–20, Federal Aviation Administration, Federal Building, John F. Kennedy International Airport, Jamaica, N.Y. 11430.

The official docket and comments may be examined in the Rules Docket, weekdays, except Federal holidays, between 8:30 a.m. and 5 p.m. The FAA Rules Docket is located in the Office of the Chief Counsel, Room 916, 800 Independence Avenue, SW., Washington, D.C.

An informal docket may also be examined during normal business hours at the office of the Regional Air Traffic Division.

FOR FURTHER INFORMATION CONTACT: Charles R. Horne, Airspace Regulations and Obstructions Branch (AAT–230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426–8783.

SUPPLEMENTARY INFORMATION:

Request for Comments on the Rule

Although this action is in the form of a final rule, which involves reducing the size of two restricted areas and, thus, was not preceded by notice and public procedure, comments are invited on the rule. When the comment period ends, the FAA will use the comments submitted, together with other available information, to review the regulation. After the review, if the FAA finds that changes are appropriate, it will initiate rulemaking proceedings to amend the regulation. Comments that provide the factual basis supporting the views and suggestions presented are particularly helpful in evaluating the effects of the rule and determining whether additional rulemaking is needed. Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the rule that might suggest the need to modify the rule.

The Rule

The purpose of this amendment to § 73.40 of Part 73 of the Federal Aviation Regulations (14 CFR Part 73) is to reduce the size of R–4001A and R–4001B. Section 73.40 of Part 73 of the Federal Aviation Regulations was republished in the **Federal Register** on January 2, 1981 (46 FR 806).

Adoption of The Amendment

Accordingly, pursuant to the authority delegated to me, § 73.40 of Part 73 of the Federal Aviation Regulations (14 CFR Part 73) as republished (46 FR 806), is further amended, effective 0901 G.M.T., October 1, 1981, as follows:

R–4001A Aberdeen, Md.

Delete "Lat. 39°19'41" N., Long. 76°22'01" W.;" and substitute "Lat. 39°18'42" N., Long. 76°18'49" W.; to Lat. 39°21'12" N., Long. 76°22'00" W.;" therefor.

Under Using Agency: Delete "General" and substitute "Officer" therefor.

R–4001B Aberdeen, Md.

Delete "Lat. 39°19'41" N., Long. 76°22'01" W.;" and substitute "Lat. 39°21'12" N., Long. 76°22'00" W.; to Lat. 39°18'42" N., Long. 76°18'49" W.;" therefor.

Under Using Agency: Delete "General" and substitute "Officer" therefor.

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; and (4) will not have a significant effect on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Washington, D.C., on July 21, 1981.

B. Keith Potts,

Acting Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 81-21931 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-13-M

14 CFR Part 73

[Airspace Docket No. 81-ASO-19]

Special Use Airspace; Temporary Restricted Area, Eglin AFB, Fla.

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This rule establishes a restricted area in the vicinty of Eglin AFB, Fla., to contain a major joint military exercise to be conducted October 24–31, 1981. This action prohibits unauthorized flight by nonparticipating aircraft within the temporary restricted area during the time the area is in use by the military.

EFFECTIVE DATE: October 1, 1981.

FOR FURTHER INFORMATION CONTACT: George O. Hussey, Airspace Regulations and Obstructions Branch (AAT-230), Airspace and Air Traffic Rules Division, Air Traffic Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591; telephone: (202) 426-8783.

SUPPLEMENTARY INFORMATION:

History

On April 30, 1981, the FAA proposed to amend Part 73 of the Federal Aviation Regulations (14 CFR Part 73) to designate a temporary restricted area identified as R-2929, Eglin AFB, Fla., to contain a major joint military readiness exercise between October 24–31, 1981, (46 FR 24198). This exercise will provide training for several military commands operating under the sponsorship of the U.S. Air Force Readiness Command, Langley AFB, Va. The air activities associated with the exercise will be such that flight by nonparticipating aircraft cannot be safely conducted simultaneously within the temporary restricted area when it is in use by the military. These activities will consist of air operations such as close air support, interdiction, air defense/counter air, electronic warfare, reconnaissance, tactical airlift missions, and aerial refueling. It is estimated that approximately 120 aircraft will be utilized to conduct approximately 150–200 sorties daily. The boundary abutments to the existing restricted areas and MOAs are necessary to accommodate interarea transition into and out of the existing areas which will be used extensively during the exercise. Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA. Of the comments received, none were objections. This amendment is the same as that proposed in the notice. Section 73.29 was republished on January 2, 1981, (46 FR 793).

The Rule

This amendment to Part 73 of the Federal Aviation Regulations designates temporary Restricted Area R-2929, Eglin AFB, Fla., for the period October 24–31, 1981. Communications equipment will be installed and maintained between the appropriate military and FAA facilities to coordinate movement of nonparticipating aircraft through the temporary areas when military activity permits. Additionally, a reverse charge telephone number and radio communication frequencies will be established and published for pilots of nonparticipating aircraft to coordinate directly with the military if desired. The temporary restricted area will be designated as joint use to permit use by the controlling agency for nonparticipating VFR and IFR air traffic when the area is not in use by the military. Procedures will be established to maintain the integrity of the Bob Sikes Airport instrument approach. The Department of the Air Force will serve as lead agency for purposes of compliance with the National Environmental Policy Act (NEPA).

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, § 73.29 of Part 73 of the Federal Aviation Regulations (14 CFR Part 73) as republished (46 FR 793), is amended, effective 0901 G.M.T., October 1, 1981, as follows:

"R-2929 Eglin AFB, Fla.

Boundaries. Beginning at Lat. 30°33'20" N., Long. 86°38'00" W.; thence clockwise along the Eastern boundary of R-2915A to Lat. 30°43'00" N., Long. 86°38'00" W.; to Lat. 30°43'00" N., Long. 86°27'30" W.; thence along the Western boundary of R-2918 to Lat. 30°33'30" N., Long. 86°25'30" W.; to point of beginning.

Designated altitudes. Surface to 4,000 feet MSL.

Time of designation. 0700–1700, local time, October 24–31, 1981.

Controlling agency. FAA Jacksonville ARTCC.

Using agency. U.S. Air Force Tactical Air Command/USAF Readiness Command, Langley AFB, Va."

(Secs. 307(a) and 313(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a) and 1354(a)); sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.69)

The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; and (4) will not have a significant effect on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Washington, D.C., on July 21, 1981.

John W. Baier,

Acting Chief, Airspace and Air Traffic Rules Division.

[FR Doc. 81-21945 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-13-M

CIVIL AERONAUTICS BOARD

14 CFR Part 212

[Economic Regulations Amdt. No. 41 to Part 212; Regulation ER-1236]

Charter Trips by Foreign Air Carriers; Approval by the Office of Management and Budget

AGENCY: Civil Aeronautics Board.

ACTION: Final rule.

SUMMARY: This final rule gives notice that on July 15, 1981, the Office of Management and Budget (OMB) approved the revised reporting requirements in Part 212 of the Board's

Economic Regulations which govern charter trips by foreign air carriers (ER-1220, 46 FR 28368) May 26, 1981. OMB approval is required under the Paperwork Reduction Act of 1980.

DATES: Adopted: July 24, 1981. The rules published May 26, 1981 are effective August 20, 1981.

FOR FURTHER INFORMATION CONTACT: Clifford M. Rand, Chief, Data Requirements Division, Office of Comptroller, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428, (202) 673-6042.

Accordingly, the Civil Aeronautics Board amends Part 212 of its Economic Regulations (14 CFR 212) by revising the note at the end of Part 212 to read:

Note.—The reporting requirements contained in §§ 212.7, 212.13, 212.15, 212.24, 212.25, 212.31, 212.45, 212.46, 212.47, and 212.53 have been approved by the Office of Management and Budget under number 3024-0036.

This amendment is issued by the undersigned pursuant to delegation of authority from the Board to the Secretary in 14 CFR 385.24(b). (Sec. 204 of the Federal Aviation Act of 1958, as amended, 72 Stat. 743; 49 U.S.C. 1324).

By the Civil Aeronautics Board.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81-22316 Filed 7-29-81; 8:45 am]

BILLING CODE 6320-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 154

[Docket No. RM81-37]

Regulations Implementing Procedures for Refund of Louisiana First Use Tax by Secondary Pipelines

Issued July 22, 1981.

AGENCY: Federal Energy Regulatory Commission (Commission).

ACTION: Interim rule and request for comments.

SUMMARY: The Commission amends paragraph (h) of 18 CFR 154.38(h), relating to the recovery of Louisiana First Use Tax by interstate pipelines. Specifically, this rule adds a new clause (9), to establish special refund procedures for flow-through of Louisiana First Use Tax revenues and accrued interest for any interstate pipeline (secondary pipeline) which will receive LFUT funds from another pipeline. Refunds are now required because the Supreme Court, in a judgment issued on June 15, 1981, *Maryland, et al.* v. *Louisiana*, 49 U.S.L.W. 4709, enjoined the State of Louisiana from further collection of the Louisiana First Use Tax on natural gas and directed Louisiana to refund all revenues collected pursuant to the First Use Tax together with all interest earned on those revenues upon the maturity date of each security in which the revenues and interest have been invested. This rule is consistent with Order No. 10-D recently adopted by the Commission for so-called "primary pipelines," that is, interstate pipelines which paid the First Use Tax directly to the State of Louisiana and receive LFUT funds directly from Louisiana.

The rule for secondary pipelines is necessary to provide complete and speedy flow-through to jurisdictional pipeline customers of their First Use Tax payments. It requires interstate pipelines which receive LFUT fund refunds from another pipeline to pass through those refunds in lump sum payments, by check, to their jurisdictional customers within certain time periods.

DATES: *Effective date:* The interim rule is to be effective July 22, 1981.

Comments Date: Comments must be filed on or before August 12, 1981, and refer to Docket No. RM81-37. Submit an original and 14 copies.

ADDRESSES: Comments should be mailed to: Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT:

Fredrick L. Jaffe, Office of the General Counsel, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, (202) 357-8150, or

Sherri L. Booye, Office of Pipeline and Producer Regulation, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, (202) 357-5378.

Before Commissioners: C. M. Butler III, Chairman; Matthew Holden, Jr., and J. David Hughes.

Louisiana First Use Tax: Refund Procedures for Secondary Pipelines, Docket No. RM81-37.

Interim Rule (Issued July 22, 1981)

I. Introduction

By this rule the Federal Energy Regulatory Commission (Commission) amends paragraph (h) of 18 CFR 154.38(h), relating to the recovery of Louisiana First Use Tax by interstate pipelines. Specifically, this rule adds a new clause (9), to establish special refund procedures for flowthrough of Louisiana First Use Tax revenues and accrued interest for any interstate pipeline (secondary pipeline) that will receive LFUT funds from another pipeline.[1] Refunds are now required because the Supreme Court, in a judgment issued on June 15, 1981 *Maryland, et al.* v. *Louisiana*, 49 U.S.L.W. 4709, enjoined the State of Louisana from further collection of the Louisiana First Use Tax on natural gas and directed Louisiana to refund all revenues collected pursuant to the First Use Tax together with all interest earned on those revenues upon the maturity date of each security in which the revenues and interest have been invested. The first refund was made by Louisiana on July 15, 1981.

This rule is consistent with the rule recently adopted by the Commission [2] for so-called "primary pipelines", that is, interstate pipelines which paid the First Use Tax directly to the State of Louisiana and receive the LFUT funds directly from Louisiana. The rule adopted for the primary pipelines requires these pipelines to make their first refund to the secondary pipelines by August 14, 1981.

The rule for secondary pipelines is necessary to provide complete and speedy flow-through to jurisdictional pipeline customers of their First Use Tax payments. It requires interstate pipelines which receive LFUT fund refunds from another pipeline to pass those refunds in lump sum payments, by check, to their jurisdictional customers within certain time periods.

II. Background

A. *Louisiana First Use Tax.*—The Louisiana First Use Tax was imposed, at a rate of 7 cents per thousand cubic feet ("Mcf"),[3] upon the first "use"[4] of natural

[1] Louisiana First Use Tax revenues collected by Louisiana and interest accrued thereon are hereinafter referred to as "LFUT funds."

[2] "Louisiana First Use Tax: Refund Procedures for Primary Pipelines", Docket No. RM78-23, Order No. 10-D, Interim Rule (Issued July 17, 1981). Hereinafter cited as "Primary Pipeline Rule."

[3] 1978 La. Sess. Law Serv. 482 (Act No. 294), La. Rev. Stat. Ann. §§ 47:1301-41:1307 (West 1979 supp.) Hereinafter referred to as "First Use Tax."

[4] The term "use" is defined broadly as "[1] the sale; [2] the transportation in [Louisiana] to the point of delivery at the inlet of any processing plant; [3] the transportation in [Louisiana] of unprocessed natural gas to the point of delivery at the inlet of any measurement or storage facility; [4] transfer of possession or relinquishment of control at a delivery point in [Louisiana]; [5] processing for the extraction of liquefiable component products or waste materials; [6] use in manufacturing; [7] treatment; or [8] other ascertainable action at a point within [Louisiana]." La Rev. Stat. § 47:1302(8).

gas primarily entering Louisiana from the Outer Continental Shelf.

B. *Supreme Court Opinion and Judgment.*—On May 26, 1981, the United States Supreme Court issued an opinion in *Maryland* v. *Louisiana* [5] finding the First Use Tax unconstitutional and on June 15, 1981, issued a judgment which enjoined Louisiana from further collection of the Louisiana First Use Tax and directed Louisiana to refund to the pipeline taxpayers, within 30 days of the judgment, all revenues collected pursuant to the First Use Tax, together with all interest earned thereon.[6] At the request of the plaintiff states and the plaintiff-intervenors,[7] the Court further provided that the First Use Tax revenues which have been invested by Louisiana in interest bearing securities are to be refunded by Louisiana as each security matures, to avoid any interest penalty associated with premature termination of these securities. This staggered refund procedure will increase refunds to consumers by at least $17 million.

C. *Commission Action Since the Supreme Court Judgment.*—In response to the Supreme Court's judgment which enjoined Louisiana from any further collection of the First Use Tax, the Commission issued an order on June 29, 1981, to terminate the collection of the First Use Tax by the primary pipelines from their customers.[8] The Commission order directed the twenty pipelines tracking the First Use Tax to cease collection of the tax from their customers, to terminate the tracking of the tax and to file revised tariff rate sheets.

On July 8, 1981, the primary pipelines submitted to the Commission a proposed agreement which establishes the procedures by which Louisiana will refund LFUT funds to the primary pipelines. This agreement provides the method for allocating LFUT funds among the primary pipelines and establishes the dates on which Louisiana will make refunds to the primary pipelines. The total amount that was refunded on July 15, 1981, exceeds $228,500,000 and certificates of deposit in face amounts of $403,325,000 will mature, with interest, between July 20, 1981, and May 14, 1982. The agreement between the primary pipelines and the State of Louisiana provides that funds paid on July 15, 1981, would earn interest to July 14, 1981, and generally that Louisiana will pay the remaining refunds within two business days of the maturity of each remaining certificate of deposit.[9] The settlement agreement was signed by the pipelines on July 10, 1981, and was approved by the Commission on July 13, 1981.[10]

On July 17, 1981, the Commission issued an interim rule for primary pipelines that adopted, with minor substantive changes, the terms of a proposed stipulation tendered to the Commission by several primary pipelines.[11] The rule requires that all LFUT fund refunds made by primary pipelines be flowed through in lump sum payments, by check, to jurisdictional pipeline customers within a specific time period after disbursement of the funds by Louisiana. The rule establishes an allocation methodology that requires pipelines to allocate the refunds based upon the sales volumes of each customer subject to First Use Tax charges. The rule also requires the twenty primary pipelines to report periodically on their compliance with the Commission's regulations.

D. *Petition for Rulemaking Submitted by the Plaintiff States in Maryland* v. *Louisiana.*—On July 10, 1981, the plaintiff states [12] in *Maryland* v. *Louisiana* filed a petition for rulemaking pursuant to § 1.7(b) [13] requesting that the Commission establish special procedures for disbursement of LFUT fund refunds from the secondary pipelines to their customers.[14] The States argue that any refund procedures should assure that the ultimate consumers of natural gas receive identifiable refunds of LFUT funds at the earliest possible date.

In their petition, the States request that the Commission establish refund procedures for secondary pipelines that parallel the refund procedures for primary pipelines. Specifically, the States request the following:

(1) The first refunds shall be made by check not later than 15 days after the disbursement of the first such refund to them, if possible, with prime rate interest thereafter, and within 30 days in any event;

(2) Subsequent refunds shall be made by check not later than 10 days after the disbursement of subsequent refunds to them, if possible, with prime rate interest thereafter, and within 25 days in any event;

(3) Refunds shall be allocated among customers in proportion to the sales to them during the April 1979 through April 1981 period, based on actual billings for sales if readily available, otherwise based on billing determinants;

(4) The secondary pipelines shall report to the Commission within 15 days of their first refunds and at appropriate dates thereafter, including the total amount of each refund received; the total amounts of each refund flowed through, by customers; the dates of these occurrences; the ratio used to determine the flow through; and whether the ratio was based on actual sales or billing determinants.[15]

III. Policy Considerations

The constitutionality of the First Use Tax was questioned from the date of its enactment and the Commission established uniform special procedures for refund of the tax by the primary pipelines in the event the tax was declared unconstitutional.[16] Since the tax has been declared unconstitutional by the Supreme Court, the Commission adopted a rule which refines the procedures for primary pipelines to conform to the Supreme Court's opinion and judgment.[17] In order to guarantee that LFUT fund refunds will promptly flow beyond the primary pipelines to the ultimate consumer as full and distinctly identifiable refunds, the Commission adopts this interim rule which sets forth the uniform special refund procedures that secondary pipelines must follow in making refunds to their customers.

A. *Need for a Special Uniform Refund Procedure.*—If the Commission did not adopt a uniform refund rule, secondary

[5] 49 U.S.L.W. 4562 (1981).

[6] *Maryland* v. *Louisiana*, 49 U.S.L.W. 4709 (1981).

[7] The United States and the Commission were plaintiff-intervenors.

[8] *Arkansas Louisiana Gas Company, et al.*, Docket Nos. TA81-2-31, et al. (Issued June 29, 1981).

[9] In addition to the July 15, 1981 refund date, Louisiana is required to disburse refunds to the primary pipelines on: July 22, 1981, August 19, 1981, September 16, 1981, October 21, 1981, November 18, 1981, December 16, 1981, March 17, 1982, April 21, 1982, and May 18, 1982.

[10] *Arkansas Louisiana Gas Company, et al.*, Docket Nos. TA81-2-31, *et al.*, "Order Approving Agreement" (Issued July 13, 1981).

[11] The proposed stipulation is summarized in the Primary Pipeline Rule, note 2 *supra* at pp. 8-8. In the interim rule for primary pipelines, the Commission made four minor substantive changes in the proposed stipulation. These changes are set forth in the Primary Pipeline rule at pp. 13-14.

[12] Maryland, Illinois, Indiana, Massachusetts, Michigan, New Jersey, New York, Rhode Island, and Wisconsin. Hereinafter referred to as "the States."

[13] 18 CFR 1.7(b).

[14] "Petition for Issuance, Amendment, Waiver, or Repeal of Rules or Adoption of Declaratory Orders," *State of Maryland, et al.*, Docket No. RM81-37 (filed July 10, 1981) (hereinafter cited as Petition). The States also requested pursuant to 18 CFR 1.7(c) that the Commission adopt such declaratory orders, as may be necessary to flow through LFUT funds from the secondary pipelines to their customers.

[15] Petition, *supra* at 6-7.

[16] Order Nos. 10, 10-A and 10-C, 43 FR 45553 (October 3, 1978), 43 FR 60438 (December 28, 1978), 44 FR 13460 (March 12, 1979), 45 FR 29011 (May 1, 1980), petitions for review pending, *Tennessee Gas Pipeline Co., et al.* v. *FERC*, 5th Cir., Nos. 78-3816, *et al.*, and *Florida Gas Transmission Co.* v. *FERC*, 5th Cir., No. 79-1865.

[17] Primary Pipeline Rule, note 2 *supra*.

pipelines would refund the LFUT funds in accordance with their existing tariff provisions. Generally, the tariff refund provisions provide that refunds should be made either through a credit to Account 191 or through a lump sum refund procedure for refund periods prior to January 1, 1980.[18] The Commission believes that the use of these tariff refund provisions for making LFUT fund refunds may not be adequate to assure that the refunds promptly flow back to those customers that have incurred the cost of the First Use Tax. The tariff provisions for refunds were established for individual pipelines based on their particular gas supply situation and were not designed for large special refunds like the LFUT fund refunds at issue in this rulemaking.

(1) *Allocation of LFUT Fund Refunds.*—Tariffs which require lump sum refunds adopt various methods for allocating the refunds among customers. These tariffs, which are often the result of settlement agreements, may allocate refunds among customers differently than the way funds were collected when the First Use Tax was in effect. Tariff provisions which require refunds to be credited to Account 191 will likely allocate the refunds among customers in a manner different than they were collected simply because of changes in sales patterns over time. The interim rule adopts a uniform allocation methodology which more accurately reflects First Use Tax charges incurred by each customer than the tariff provisions presently in effect.

(2) *Prompt Refunds.*—Tariff refund provisions may not allow for prompt refunds.[19] Refund provisions which require crediting of the refund to Account 191 may take as long as six to eight months (although earning interest in accordance with 18 C.F.R. 154.67(d)) before the refund actually appears as a reduction to a pipeline customers' rates.

The tariff provisions which require lump sum refund procedures may also delay flow through of LFUT funds to the ultimate consumer. Under most lump sum refund procedures, pipelines have a minimum of at least 30 days from the date of receipt or until some refund threshold level is reached to make refunds. The delay could be significant if, for example, the LFUT funds have to pass through 3 or 4 interstate pipelines with lump sum tariff provisions before reaching the ultimate consumer. The ultimate consumer may have to wait at least three or four months before receiving any refunds and as explained below, earn no interest during this delay. Since both existing tariff refund provisions—crediting of Account 191 and lump sum—would not expeditiously flow back the LFUT fund refunds to consumers in a uniform manner, a special refund procedure is warranted.

(3) *Variation in Interest Requirements.* Finally, the significant variations in the interest requirements of the tariff refund provisions warrant adoption of a uniform interest requirement.[20] Some tariff refund provisions require that interest accrue from date of receipt;[21] others provide that no interest accrues until forty-five days after receipt.[22] On refunds credited to Account 191, the tariff provisions often require, in accordance with the Commission's regulations,[23] that interest be computed on the month-ending balance in Account 191. This means that the interest earnings will vary from one refund to the next depending on what day the refund is received by the pipeline. A uniform refund procedure would require the same obligations for all pipelines and give the same protections to all customers, eliminating the inequity that a tariff approach would create.

For these reasons, the Commission does not believe it would be in the public interest to flow through LFUT fund refunds in accordance with each pipeline's tariff refund provision. The interim rule will serve to allocate more accurately the LFUT funds among customers who paid it, minimize the time period over which the refund must be made, and standardize the interest obligations of all pipelines. To the extent existing pipeline tariff refund provisions are inconsistent with this rule, the provisions of this interim rule shall apply.

B. *The Interim Rule For Secondary Pipelines.*—The provisions established in this rule for the secondary pipelines reflect most of the provisions adopted with respect to refunds by the primary pipelines in Order No. 10–D. Similar provisions are being adopted for the primary and the secondary pipelines, in part, so that all pipelines required to make LFUT fund refunds will be treated consistently. The Primarly Pipeline Rule established a workable refund methodology that is easily adaptable to the secondary pipelines. By adopting a rule for secondary pipelines that basically tracks the rule for primary pipelines, the Commission is establishing expeditious and uniform procedures for refunding LFUT funds. Such procedures guarantee that all customers will receive refunds in a like manner regardless of which type of pipeline—primary or secondary—supplies their natural gas. However, to take into consideration the different circumstances affecting the secondary pipelines, the length of time required for making refunds and the date interest begins to accrue on these LFUT funds have been lengthened for secondary pipelines.

This rule requires secondary pipelines to make refunds within 30 days of receipt with no interest accruing until the 15th day after receipt. The rule for primaries requires refunds within 25 days of receipt with no interest accruing until the 10th day after receipt. The Commission believes it is necessary and reasonable to allow the secondary pipelines an extra 5 days to make refunds without incurring interest liabilities because the administrative difficulties that will be experienced by secondary pipelines in making refunds are much greater than the administrative tasks facing Louisiana and the primary pipelines.

The administrative tasks performed by Louisiana in making LFUT fund refunds are relatively simple. Louisiana knows the exact amount of money it will be refunding, and the dates it is required to disburse the LFUT funds. In addition, Louisiana must only write a total of twenty seven checks.[24] Given these administrative tasks, Louisiana has two business days to make each refund payout.[25]

The Primary Pipeline Rule allows the primary pipelines 10 days to make interest free refunds. The primary pipelines' administrative tasks are more difficult than Louisiana's because they must make a larger number of refunds than Louisiana. However, the primary pipelines' task is not as complex as that of the secondary pipelines.

[18] As a result of the Commission's incremental pricing regulations implementing Title II of the Natural Gas Policy Act of 1978, 15 U.S.C. 3341–3348, lump sum refund procedures have been established in many pipeline tariffs to provide special lump sum refunds to non-exempt customers subject to the program.

[19] The tariff provisions are appropriate when a single supplier refund is involved for a particular pipeline. However, the LFUT refunds will be made on ten different dates over the next year by many interstate pipelines.

[20] The tariff provisions vary because they incorporate provisions of older settlement agreements.

[21] *See e.g.* National Fuel Gas Supply Corporation, First Revised Sheet No. 36C to FERC Gas Tariff Original Volume No. 1:

[22] *See e.g.* Cities Service Gas Company Second Substitute First Revised Sheet No. 64 to FERC Gas Tariff Original Volume No. 1: Paragraph 21.41 "*Gas Supplies Refunds Subject to Flow Through.*"

[23] 18 C.F.R. § 154.38(d)(4)(iv)(c).

[24] In addition to the twenty jurisdictional primary pipelines, there are seven non-jurisdictional pipelines who will also be receiving refunds from Louisiana.

[25] See note 10, *supra.*

The secondary pipelines will not know exactly when they will be receiving their refunds from another pipeline nor will they know the amounts they will receive. In addition, they may have to write substantially more checks. Columbia Gas Transmission Corporation (Columbia), for example, is both a primary and a secondary pipeline for purposes of the LFUT fund refunds. It receives natural gas supplies from several different pipelines. Columbia could receive LFUT fund refunds from each of its pipeline suppliers on a different day. As a result, Columbia's staff could be constantly processing these incoming LFUT fund refund checks, calculating allocations of the money, and writing, processing and mailing checks to their approximately 80 jurisdictional customers. This administrative work is time consuming. The Commission therefore finds that an interest free period of 15 days after receipt of each LFUT fund refund is not unreasonably long.

At the same time, the Commission finds that an interest free period of longer than 15 days is not warranted, because the administrative tasks, while time consuming, are purely mechanical. The most time consuming procedure for the secondary pipelines is the calculation of billing determinants (needed to allocate the LFUT fund refunds). The secondary pipelines will only have to calculate the LFUT fund refund billing determinants once, prior to receipt of their first LFUT fund refund, since the same billing determinants will also be used for all subsequent refunds. They will have the period from the effective date of this rule until they receive their first LFUT fund refund to make these billing determinant calculations.

IV. Summary of the Rule

(1) *Method of Allocation.* The interim rule requires that jurisdictional LFUT fund refunds made by secondary pipelines be flowed through in lump sum payments by check to jurisdictional customers. The interim rule establishes an allocation methodology for LFUT fund refunds which reflects the First Use Tax charges incurred by each pipeline customer. Basically it requires the pipelines to allocate the refunds based upon the sales volumes of each customer subject to First Use Tax charges.

(2) *Time Period for Making Refunds and Interest Provisions.* In the interim rule, the Commission requires the secondary pipelines which receive LFUT funds from another pipeline to make lump sum refunds within a specified time period after receipt of the funds from such other pipeline. The rule requires these pipelines to make refunds within 30 days of receipt. If refunds are not made within 15 days of receipt, the pipelines are required to pay interest in accordance with § 154.67(d) on these refunds from the 15th day after the date of receipt to the date the refund is disbursed to the pipelines' customers.

Finally, the refund requirements for secondary pipelines are subject to certain threshold triggers, with interest accruing after the initial 15 day period.

(3) *Refund Reports—Pipeline Compliance With Commission's Regulations.* In implementing the LFUT refund procedures, the Commission finds that there must be some mechanism by which it can assure that First Use Tax refunds are being made in compliance with its procedures. The interim rule requires them to make periodic reports to the Commission which show the following:

(1) the date of refund;

(2) the total amount of the refund received by the pipeline;

(3) the amount flowed through to each of its jurisdictional customers, by customer;

(4) the date of each such flow through; and

(5) the ratio used to determine the flow through for each of its jurisdictional customers and the basis on which that ratio was determined.

IV. Effective Date and Comment Procedure

The interim regulations established by this rule are effective immediately.

Publication of a proposed rulemaking for notice and public comment thereon, and publication 30 days prior to the effective date of the rule have been omitted for good cause in accordance with section 553 of the Administrative Procedure Act (5 U.S.C. 553) because delay in implementing the rule would be contrary to the public interest. The Supreme Court's judgment in *Maryland v. Louisiana, supra,* required the State of Louisiana to refund a large portion of the LFUT funds by July 15, 1981. Unless the rule is effective immediately upon issuance, secondary pipelines will be subject to their tariff refund provisions which would not allow for prompt, full refunds. These special refund procedures must be immediately put into place so that interstate pipelines, distributors and state commissions can effectively flow through the refunds to the ultimate consumers.

Comments will be accepted on the interim rule and amendments to the rule will be considered with particular emphasis on any prospective refunds. Unless comments present compelling reasons to change provisions as to refunds made prior to issuance of the final rule, the Commission will not be inclined to impose any amendments retroactively.

Comments should be submitted to the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. Each person submitting a comment should include his name and address and identify Docket No. RM81–37, and give reasons for any recommendations. An original and 14 copies should be filed with the Secretary of the Commission. All written submissions will be placed in the public file which has been established in this docket and which is available for public inspection in the Commission's Office of Public Information, Room 1000, 825 North Capitol Street NE., Washington, D.C. 20426, during regular business hours. All comments should be received by the Commission by August 12, 1981.

Upon review of the comments, the Commission will consider whether public hearings are warranted.

(Natural Gas Act, 15 U.S.C. 717–717w; Department of Energy Organization Act, 42 U.S.C. 1701–7352; Administrative Procedure Act, 5 U.S.C. 553)

In consideration of the foregoing § 154.38(h), Part 154 of Title 18, Code of Federal Regulations, is amended as set forth below, effective July 22, 1981.

By the Commission. Commissioner Hughes dissents for the reasons set forth in his dissent to the Interim Rule issued July 17, 1981 in Docket No. RM78–23.

Kenneth F. Plumb,

Secretary.

Section 154.38 is amended by adding a new paragraph (h)(9) at the end thereof to read as follows:

§ 154.38 Composition of rate schedule.

* * * * *

(h) *Pipeline recovery of the State of Louisiana First Use Tax* * * *

(9) A pipeline which receives LFUT funds from another pipeline shall make refunds in accordance with the provisions of this subparagraph, notwithstanding any pipeline tariff provisions to the contrary.

(i) For the purposes of this subparagraph "LFUT funds" means First Use Tax refunds and interest accrued thereon due from the State of Louisiana in accordance with the June 15, 1981 Supreme Court judgment in *Maryland, et al. v. Louisiana,* 49 U.S.L.W. 4709 (1981) plus any interest paid on such refunds and interest by any pipeline.

(ii) All refunds required by this subparagraph shall be flowed through in lump sum payments, by check, to jurisdictional pipeline customers in the amounts determined in accordance with clause (vi) of this subparagraph.

(iii) Except as provided in clauses (iv) and (v) of this subparagraph, a pipeline subject to this subparagraph:

(*a*) shall refund all LFUT funds to its jurisdictional customers within 30 days of receipt from another pipeline. If a pipeline fails to refund such LFUT funds within 15 days after receipt, then that pipeline shall refund such funds with interest computed in accordance with § 154.67(d) of the Commission's regulations from the 15th day after receipt from another pipeline to the date the funds are disbursed to its jurisdictional customers.

(*b*) shall submit refund reports to the Commission on or before December 15, 1981, on or before March 15, 1982, on or before June 15, 1982, and finally, on or before December 1, 1982, each report showing for each refund received from another pipeline since its most recent prior report:

(*1*) the date of such refund;

(*2*) the total amount of the refund received by the pipeline;

(*3*) the amount flowed through to each of its jurisdictional customers, by customer;

(*4*) the date of each such flow through; and

(*5*) the ratio used to determine the flow through for each of its jurisdictional customers and the basis on which that ratio was determined pursuant to subparagraph (3)(vi) of this subparagraph.

(iv) For the purposes of determining the date interest begins to accrue under clause (iii) of this subparagraph, it shall not begin on a Saturday, Sunday or holiday, but on the next business day.

(v) A pipeline may defer the flow through of any LFUT funds refunded to it until either:

(*a*) it has accumulated LFUT funds which cumulatively equal or exceed the greater of $250,000 or one-fourth of a mill per Mcf (or Dkt) for the pipeline's total sales during the period April 1979, to April, 1981, at which point the pipeline shall refund the jurisdictional portion of all LFUT funds received in accordance with clause (v)(*c*) of this subparagraph; or

(*b*) if it has not accumulated LFUT fund refunds which cumulatively equal or exceed the greater of the above alternative trigger levels described in subclause (*a*) of this clause, then upon receipt of its last LFUT funds, each pipeline shall refund to its jurisdictional customers the jurisdictional portion of all LFUT funds which it has received but not yet flowed through to its jurisdictional customers in accordance with clause (v)(*c*) of this subparagraph.

(*c*) The pipeline shall refund the LFUT funds within 30 days from the day subclause (*a*) or (*b*) requires the flow through of the LFUT funds. The pipeline shall refund such funds with interest computed in accordance with § 154.67, from the 15th day after such LFUT funds are received from another pipeline, to the date the refund is disbursed to its jurisdictional customers.

(vi) Any LFUT funds received by a pipeline shall be flowed through to each jurisdictional customer of such pipeline in amounts determined in the following manner:

(*a*) multiply the jurisdictional portion of the total amount of each refund received by the pipeline by the ratio of the total commodity billing determinants of the customer during the period from April 1979, through April 1981, to the pipeline's total jurisdictional commodity billing determinants during that period.

(*b*) The jurisdictional portion of each refund received by a pipeline shall be computed by multiplying the amount so received by a fraction the numerator of which is the total volume sold by such pipeline to jurisdictional customers during the period from April, 1979, through April, 1981 which were subject to First Use Tax charges, and the denominator of which is the total volume sold by such pipeline to all customers during such period which were subject to First Use Tax charges.

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18 CFR Part 271

[Docket No. RM80-53]

Maximum Lawful Prices Under the Natural Gas Policy Act for August, September, and October, 1981

AGENCY: Federal Energy Regulatory Commission.

ACTION: Final rule.

SUMMARY: Pursuant to the authority delegated by 18 CFR 357.307(l), the Director of the Office of Pipeline and Producer Regulation revises and publishes the maximum lawful prices prescribed under Title I of the Natural Gas Policy Act (NGPA) for the months of August, September and October, 1981. Section 101(b)(6) of the NGPA required that the Commission compute and publish the maximum lawful prices before the beginning of each month for which the figures apply.

EFFECTIVE DATE: July 23, 1981.

FOR FURTHER INFORMATION CONTACT: Kenneth A. Williams, Director, OPPR (202) 357-8500.

SUPPLEMENTARY INFORMATION:

July 23, 1981.

Section 101(b)(6) of the Natural Gas Policy Act of 1978 (NGPA) requires that the Commission compute and make available maximum lawful prices and inflation adjustments prescribed in Title I of the NGPA before the beginning of any month for which such figures apply.

Pursuant to this requirement and § 375.307(l) of the Commission's regulations, which delegates the publication of such prices and inflation adjustments to the Director of the Office of Pipeline and Producer Regulation, the maximum lawful prices for the months of August, September and October, 1981, are issued by the publication of the price tables for the applicable quarter. Pricing tables are found in § 271.101(a) of the Commission's regulations. Table I of § 271.101(a) specifies the maximum lawful prices for gas subject to sections 102, 103, 106(b)(1)(B), 107(c)(5), 108, and 109 of the NGPA. Table II of § 271.101(a) specifies the maximum lawful prices for sections 104 and 106(a) of the NGPA. Table III of § 271.102(c) contains the inflation adjustment factors.

Kenneth A. Williams,

Director, Office of Pipeline and Producer Regulation.

1. Section 271.101(a) is amended by inserting the maximum lawful prices for August, September and October, 1981, in Tables I and II.

§ 271.101 [Amended]

Table I.—*Natural Gas Ceiling Prices*

Subpart of part 271, NGPA section, and category of gas	(Other than NGPA sections 104 and 106(a)) Maximum lawful price per MMBtu for deliveries in:																
	Dec. 1978	Jan. 1979	Feb. 1979	Mar. 1979	Apr. 1979	May 1979	June 1979	July 1979	Aug. 1979	Sept. 1979	Oct. 1979	Nov. 1979	Dec. 1979	Jan. 1980	Feb. 1980	Mar. 1980	Apr. 1980
B, 102, New Natural Gas, Certain OCS Gas	$2.078	$2.096	$2.116	$2.136	$2.156	$2.177	$2.190	$2.220	$2.244	$2.268	$2.292	$2.314	$2.336	$2.358	$2.381	$2.404	$2.428
C, 103, New, Onshore Production Wells	1.969	1.980	1.993	2.006	2.019	2.033	2.047	2.062	2.079	2.096	2.113	2.128	2.143	2.158	2.173	2.188	2.204
F, 106(b)(1)(B), Alternative Maximum Lawful Price for Certain Intrastate Rollover Gas [1]	1.121	1.128	1.136	1.144	1.152	1.160	1.168	1.176	1.185	1.195	1.205	1.213	1.221	1.229	1.238	1.247	1.256
G, 107(c)(1), High-Cost Gas (deep gas) [2]	2.078	2.096	2.116	2.136	2.156	2.177	2.198	2.220	2.244	2.268	2.292						
107(c)(5), Gas Produced from Tight Formations [3]								4.124	4.158	4.192	4.226	4.256	4.286	4.316	4.346	4.376	4.408
H, 108, Stripper Gas	2.224	2.243	2.264	2.285	2.306	2.329	2.352	2.375	2.400	2.426	2.452	2.475	2.499	2.523	2.548	2.573	2.598
I, 109, Not Otherwise Covered	1.630	1.639	1.650	1.661	1.672	1.684	1.696	1.708	1.722	1.736	1.750	1.762	1.774	1.786	1.799	1.812	1.825

Table I.—*Natural Gas Ceiling Prices*—Continued

Subpart of part 271, NGPA section, and category of gas	(Other than NGPA sections 104 and 106(a)) Maximum lawful price per MMBtu for deliveries in:																
	May 1980	June 1980	July 1980	Aug. 1980	Sept. 1980	Oct. 1980	Nov. 1980	Dec. 1980	Jan. 1981	Feb. 1981	Mar. 1981	Apr. 1981	May 1981	June 1981	July 1981	Aug. 1981	Sept. 1981	Oct. 1981
B, 102, New, Natural Gas, Certain OCS Gas	$2.453	$2.478	$2.504	$2.532	$2.560	$2.588	$2.614	$2.640	$2.667	$2.698	$2.729	$2.761	$2.787	$2.813	$2.840	$2.863	$2.886	$2.909
C, 103, New, Onshore Production Wells	2.221	2.238	2.255	2.274	2.293	2.312	2.329	2.346	2.363	2.384	2.406	2.428	2.444	2.460	2.476	2.488	2.501	2.514
F, 106(b)(1)(B), Alternative Maximum Lawful Price for Certain Intrastate Rollover Gas [1]	1.266	1.276	1.286	1.297	1.308	1.319	1.329	1.339	1.349	1.361	1.373	1.385	1.394	1.403	1.412	1.419	1.426	1.433
G, 107(c)(1), High-cost gas (deep gas) [2]																		
107(c)(5), Gas Produced from Tight Formations [3]	4.442	4.476	4.510	4.548	4.586	4.624	4.658	4.692	4.726	4.768	4.812	4.856	4.888	4.920	4.952	4.976	5.002	5.028
H, 108, Stripper Gas	2.625	2.652	2.680	2.710	2.740	2.770	2.798	2.826	2.855	2.888	2.922	2.956	2.984	3.012	3.041	3.066	3.091	3.116
I, 109, Not Otherwise Covered	1.839	1.853	1.867	1.883	1.899	1.915	1.929	1.943	1.957	1.975	1.993	2.011	2.024	2.037	2.050	2.060	2.070	2.080

[1] Section 271.602(a) provides that for certain gas sold under an intrastate rollover contract the maximum lawful price is the higher of the price paid under the expired contract, adjusted for inflation or an alternative Maximum Lawful Price specified in this Table. This alternative Maximum Lawful Price for each month appears in this row of Table I.

[2] Commencing November 1, 1979, the price of natural gas finally determined to be eligible as deep high-cost gas under section 107(c)(1) of the NGPA is deregulated. (*See*, Part 272 of the Commission's Regulations.) Prior to that date, the maximum lawful price applicable to deep high-cost gas was the price specified in Subpart B of Part 271.

[3] The maximum lawful price for tight formation gas is the lesser of the negotiated contract price or 200% of the price specified in Subpart C of Part 271. The maximum lawful price for tight formation gas applies on or after July 16, 1979. (*See*, § 271.703 and § 273.204.)

Table II.—*Natural Gas Ceiling Prices: NGPA Sections 104 and 106(a)*

[Subpart D, Part 271]

Category of natural gas and type of sale or contract	Maximum lawful price per MMBtu for deliveries made in—																	
	Dec. 1978	Jan. 1979	Feb. 1979	Mar. 1979	Apr. 1979	May 1979	June 1979	July 1979	Aug. 1979	Sep. 1979	Oct. 1979	Nov. 1979	Dec. 1979	Jan. 1980	Feb. 1980	Mar. 1980	Apr. 1980	May 1990
Post-1974 gas: All producers	$1.630	$1.639	$1.650	$1.661	$1.672	$1.684	$1.696	$1.708	$1.722	$1.736	$1.750	$1.762	$1.774	$1.786	$1.799	$1.812	$1.825	$1.839
1973–1974 biennium gas:																		
Small producer	1.379	1.387	1.396	1.405	1.414	1.424	1.434	1.444	1.456	1.468	1.480	1.490	1.500	1.510	1.521	1.532	1.543	1.555
Large producer	1.058	1.064	1.071	1.078	1.085	1.093	1.101	1.109	1.118	1.127	1.136	1.144	1.152	1.160	1.168	1.176	1.181	1.193
Interstate rollover gas: [1]																		
Small producer	.702	.715	.715	.715	.715	.715	.715	.715	.715	.715	.715	.715	.715	.728	.728	.728	.728	.728
Large producer	.603	.607	.611	.615	.619	.623	.627	.631	.636	.641	.646	.650	.654	.659	.664	.669	.674	.679
Replacement contract gas or recompletion gas:																		
Small producer	.771	.775	.780	.785	.790	.796	.802	.808	.815	.822	.829	.835	.841	.847	.853	.859	.865	.872
Large producer	.593	.596	.600	.604	.608	.612	.616	.620	.625	.630	.635	.639	.643	.647	.652	.657	.662	.667
Flowing gas:																		
Small producer	.393	.395	.398	.401	.404	.407	.410	.413	.416	.419	.422	.425	.428	.431	.434	.437	.440	.443
Large producer	.332	.334	.336	.338	.340	.342	.344	.346	.349	.352	.355	.357	.359	.361	.364	.367	.370	.373
Certain Permian Basin gas:																		
Small producer	.462	.465	.468	.471	.474	.477	.480	.483	.487	.491	.495	.498	.501	.504	.508	.512	.516	.520
Large producer	.405	.407	.410	.413	.416	.419	.422	.425	.428	.431	.434	.437	.440	.443	.446	.449	.452	.455
Certain Rocky Mountain gas:																		
Small producer	.462	.465	.468	.471	.474	.477	.480	.483	.487	.491	.495	.498	.501	.504	.508	.512	.516	.520
Large producer	.393	.395	.398	.401	.404	.407	.410	.413	.416	.419	.422	.425	.428	.431	.434	.437	.440	.443
Certain Appalachian Basin gas:																		
North subarea contracts dated after 10-7-69	.368	.370	.372	.374	.376	.379	.382	.385	.388	.391	.394	.397	.400	.403	.406	.409	.412	.415
Other contracts	.344	.346	.348	.350	.352	.355	.358	.361	.364	.367	.370	.373	.376	.379	.382	.385	.388	.391
Minimum rate gas: [2] All producers	.203	.204	.205	.206	.207	.208	.209	.210	.212	.214	.216	.217	.218	.220	.222	.224	.226	.228

Table II.—*Natural Gas Ceiling Prices: NGPA Sections 104 and 106(a)*—Continued

Category of natural gas and type of sale or contract	Maximum lawful price per MMBtu for deliveries made in—																	
	June 1980	July 1980	Aug. 1980	Sept. 1980	Oct. 1980	Nov. 1980	Dec. 1980	Jan. 1981	Feb. 1981	Mar. 1981	Apr. 1981	May 1981	Jun. 1981	Jul. 1981	Aug. 1981	Sept. 1981	Oct. 1981	
Post-1974 gas: All producers	$1.853	$1.867	$1.883	$1.899	$1.915	$1.929	$1.943	$1.957	$1.975	$1.993	$2.011	$2.024	$2.037	$2.050	$2.060	$2.070	$2.080	
1973–1974 Biennium gas:																		
Small producer	1.567	1.579	1.592	1.605	1.619	1.631	1.643	1.655	1.670	1.685	1.700	1.711	1.722	1.733	1.742	1.751	1.760	
Large producer	1.202	1.211	1.221	1.231	1.241	1.250	1.259	1.268	1.279	1.291	1.303	1.311	1.319	1.327	1.334	1.341	1.348	
Interstate rollover gas: [1]																		
Small producer	728	728	728	728	728	728	728	741	741	741	743	748	753	758	762	766	770	
Large producer	684	689	695	701	707	712	717	722	729	736	743	748	753	758	762	766	770	

Table II.—*Natural Gas Ceiling Prices: NGPA Sections 104 and 106(a)*—Continued

Category of natural gas and type of sale or contract	Maximum lawful price per MMBtu for deliveries made in—															
	June 1980	July 1980	Aug. 1980	Sept. 1980	Oct. 1980	Nov. 1980	Dec. 1980	Jan. 1981	Feb. 1981	Mar. 1981	Apr. 1981	May 1981	Jun. 1981	Jul. 1981	Aug. 1981	Sept. 1981	Oct. 1981
Replacement contract gas or recompletion gas:																	
Small producer	.879	.886	.893	.901	.909	.916	.923	.930	.938	.946	.955	.961	.967	.973	.978	.983	.988
Large producer	.672	.677	.683	.689	.695	.700	.705	.710	.716	.722	.729	.734	.739	.744	.748	.752	.756
Flowing gas:																	
Small producer	.446	.449	.453	.457	.461	.464	.467	.470	.474	.478	.482	.485	.488	.491	.493	.495	.497
Large producer	.376	.379	.382	.385	.388	.391	.394	.397	.401	.405	.409	.412	.415	.418	.420	.422	.424
Certain Permain Basin gas:																	
Small producer	.524	.528	.532	.536	.541	.545	.549	.553	.558	.563	.568	.572	.576	.580	.583	.586	.589
Large producer	.459	.463	.467	.471	.475	.479	.483	.487	.491	.495	.499	.502	.505	.508	.511	.514	.517
Certain Rocky Mountain gas:																	
Small producer	.524	.528	.532	.536	.541	.545	.549	.553	.558	.563	.568	.572	.576	.580	.583	.586	.589
Large producer	.446	.449	.453	.457	.461	.464	.467	.470	.474	.478	.482	.485	.488	.491	.493	.495	.497
Certain Appalachian Basin gas:																	
North subarea contracts dated after 10-7-69	.418	.421	.425	.429	.433	.436	.439	.442	.446	.450	.454	.457	.460	.463	.465	.467	.469
Other contracts	.394	.397	.400	.403	.406	.409	.412	.415	.419	.423	.427	.430	.433	.436	.438	.440	.442
Minimum rate gas: [2] All producers	.230	.232	.234	.236	.238	.240	.242	.244	.246	.248	.250	.252	.254	.256	.257	.258	.259

[1] The price for interstate rollover gas is the higher of the price listed in this table or the just and reasonable price under the expired contract as adjusted for inflation. (See § 271.402(c)(3).)
[2] Prices for minimum rate gas are expressed in terms of dollars per Mcf, rather than MMBtu.

2. Section 271.102(c) is amended by inserting the inflation adjustment for the months of August, September and October, 1981, in Table III.

§ 271.102 [Amended]

Table III.—*Inflation Adjustment*

Month of delivery	Factor [1]
1977:	
May	1.00636
June	1.00636
July	1.00431
August	1.00431
September	1.00431
October	1.00463
November	1.00463
December	1.00463
1978:	
January	1.00597
February	1.00597
March	1.00597
April	1.00869
May	1.00869
June	1.00869
July	1.00581
August	1.00581
September	1.00581
October	1.00581
November	1.00581
December	1.00581
1979:	
January	1.00581
February	1.00667
March	1.00667
April	1.00667
May	1.00713
June	1.00713
July	1.00713
August	1.00805
September	1.00805
October	1.00805
November	1.00690
December	1.00690
1980:	
January	1.00690
February	1.00713
March	1.00713
April	1.00713
May	1.00774
June	1.00774
July	1.00774
August	1.00843
September	1.00843
October	1.00843
November	1.00744
December	1.00744
1981:	
January	1.00744
February	1.00904
March	1.00904
April	1.00904

Table III.—*Inflation Adjustment*—Continued

Month of delivery	Factor [1]
May	1.00643
June	1.00643
July	1.00643
August	1.00503
September	1.00503
October	1.00503

[1] By which price in preceding month is multiplied.

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18 CFR Part 282

[Docket No. RM81-27; Order No. 167]

Incremental Pricing: Adoption of Single-Tier Alternative Fuel Pricing Ceiling

AGENCY: Federal Energy Regulatory Commission.

ACTION: Final rule, subject to congressional review.

SUMMARY: The Federal Energy Regulatory Commission is amending Part 282 of its regulations regarding incremental pricing under Title II of the Natural Gas Policy Act of 1978 (NGPA). The rule is subject to Congressional review and will not become effective if disapproved by either House of Congress. If not disapproved, the rule will amend §§ 282.204(e)(2)(iii), 282.402, and 282.403 to permanently exempt all facilities subject to incremental pricing from the No. 2 fuel oil ceilings, and in so doing, establish a single-tier high-sulfur No. 6 alternative fuel price ceiling. The rule is issued pursuant to section 206(d) of the NGPA.

DATES: Effective the day following the expiration of 30-day Congressional review period if not disapproved by either House of Congress.

FOR FURTHER INFORMATION CONTACT:
Thomas P. Gross, Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, (202) 357-8171
James Liles, Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, (202) 357-8158

Issued: July 24, 1981.

The Federal Energy Regulatory Commission (Commission) is amending its regulations on incremental pricing (18 CFR Part 282) under Title II of the Natural Gas Policy Act of 1978 (NGPA) (15 U.S.C. 3301-3432). Specifically, §§ 282.204(e)(2)(iii), 282.402 and 282.403 are amended to permanently exempt all facilities subject to incremental pricing from the No. 2 fuel oil ceilings and in so doing establish a single-tier, high-sulfur No. 6, alternative fuel price ceiling.

I. Background

Title II of the NGPA requires the Commission, within certain guidelines, to institute and administer an incremental pricing program. The program is designed to pass through, by surcharge, a portion of the increases in the wellhead prices of natural gas allowed under Title I of the NGPA to certain industrial facilities that use natural gas as boiler fuel. The purpose of the program is to shield high-priority customers from the natural gas price increases permitted under Title I and to prepare the market for deregulation of natural gas pricing in 1985.

Generally under Title II of the NGPA the incremental pricing surcharge applicable to a particular facility is the difference between the price that otherwise would have been paid for natural gas by that facility and the price at which the facility can purchase alternative fuel. The price of the

alternative fuel (the alternative fuel price ceiling) is determined in accordance with section 204(e) of the NGPA. Section 204(e)(1) provides that the alternative fuel price ceiling for an incremental pricing region is the price of No. 2 fuel oil that is determined by the Commission to be paid by industrial users in that region. Section 204(e)(2) provides that the Commission may reduce the alternative fuel price ceiling to an amount not lower than the price for No. 6 fuel oil, if it determines that the reduction is necessary to prevent an increase in rates and charges to residential, small commercial, and other high priority customers.

On September 28, 1979, the Commission issued a rule in Docket No. RM79-21, (Order No. 50) implementing section 204(e) by establishing a three-tier system for alternative fuel price ceilings.[1] Under this system, three alternative fuel price ceilings are to be published for each incremental pricing region. The three price ceilings are calculated on the basis of sales in the region of No. 2 fuel oil, low-sulfur No. 6 fuel oil, and high-sulfur No. 6 fuel oil.[2] The price ceiling applicable to any industrial boiler fuel facility is the price of No. 2 fuel oil in the region in which the facility is located, unless the facility can demonstrate that it has the installed capability and legal authority to burn a lower priced fuel oil. If so, the ceiling which corresponds to the lowest priced fuel oil that the facility has the installed capability and legal authority to burn becomes the facility's price ceiling.

The Commission determined that immediate implementation of the three-tier system was inappropriate (for reasons discussed below) and, accordingly, issued a second rule in Docket No. RM79-21 (Order No. 51),[3] postponing the application of the three-tier, alternative fuel price ceilings. Order No. 51 provided that from January 1, 1980 until November 1, 1980, the alternative fuel price ceiling for each region would be established by the price of high-sulfur No. 6 alternative fuel oil. This "single-tier" system was issued under the authority of section 206(d) of the NGPA,[4] and essentially, temporarily exempted industrial facilities from incremental pricing surcharges which would otherwise result from application of an alternative fuel price ceiling above the price of high-sulfur No. 6 fuel oil.

Because the Commission subsequently foresaw that its concern regarding the three-tier system would not be resolved by November 1, 1980, it issued another rule in Docket No. RM79-21 (Order No. 81),[5] which extended the application of a single-tier, high-sulfur No. 6 fuel oil, ceiling until October 31, 1981. Presently, the three-tier system is scheduled to take effect on November 1, 1981.

On April 22, 1981, the Commission issued a Notice of Proposed Rulemaking,[6] proposing to amend its incremental pricing regulations at §§ 282.402 and 282.403 to permanently exempt all facilities subject to the program from the No. 2 fuel oil ceiling, and in so doing, to establish a single-tier, high-sulfur No. 6 alternative fuel price ceiling. Interested persons were afforded the opportunity to present data, views and comments at a public hearing held May 28, 1981 and to file written comments by May 29, 1981.[7]

A number of written and oral comments were received in response to the Commission's Notice of Proposed Rulemaking in this docket, with most of the comments supporting the proposed rule. The Commission has carefully considered these comments as well as the effect that a three-tier system would have in furthering the goals of incremental pricing and the impact it would have on certain industrial facilities and on the economy. In view of these considerations, the Commission has decided to exempt all facilities subject to the program from the No. 2 fuel oil ceiling, and in so doing, establish on a permanent basis, a single-tier alternative fuel price ceiling at the level of high-sulfur No. 6 fuel oil. The Commission's authority to establish this price ceiling is based on section 206(d) of the NGPA.

II. Discussion

Price Shielding. As previously discussed, the incremental pricing program was designed to pass through, by surcharge, a portion of the increases in the wellhead prices of natural gas allowed under Title I of the NGPA to certain industrial facilities that use natural gas as boiler fuel. One purpose of the program is price shielding, *i.e.* the shielding of high-priority customers from the natural gas price increases permitted under Title I.

One factor the Commission must consider in implementing the incremental pricing program is that the potential impact of the program has been minimized by the relatively small number of facilities subject to incremental pricing. The number of participants in the program is limited for several reasons.

First, under the statutory scheme of Title II, facilities served by intrastate pipelines are generally not subject to incremental pricing. This factor keeps a large segment of the industrial gas market, particularly the market in the gas producing states traditionally served by intrastate pipelines, out of the program.

Second, the scope of incremental pricing has been significantly reduced. At the time of enactment of the NGPA the incremental pricing program was envisioned as eventually being imposed on a wide variety, and large number, of industrial users. As required by section 202 of the NGPA, the Commission issued a rule [8] that would have expanded the incremental pricing program to cover industrial facilities not originally included in the program.[9] That rule was subject to Congressional review and was vetoed. As a result, the scope of the incremental pricing program has been significantly curtailed.

Finally, Congress has established a number of statutory exemptions including small users [10], schools, hospitals, electric generation by utilities, qualifying electric cogeneration

[1] "Regulations Implementing Alternative Fuel Cost Ceilings on Incremental Pricing under the Natural Gas Policy Act of 1978," Docket No. RM79-21, Order No. 50, issued September 28, 1979, 44 FR 57754 (October 5, 1979).

[2] No. 2 fuel oil (also known as distillate fuel oil) is the highest priced of the three tiers. High-sulfur No. 6 fuel oil (also known as residual fuel oil) is the lowest priced of the three tiers.

[3] "Rule Exempting Industrial Boiler Fuel Facilities from Incremental Pricing Above the Price of No. 6 Fuel Oil," Docket No. RM79-21, Order No. 51, issued September 28, 1979, 44 FR 57778 (October 5, 1979).

[4] Section 206(d) of the NGPA permits the Commission, by rule or by order, to provide for the exemption, in whole or in part, or any other incrementally priced facility or category from the incremental pricing program, subject to Congressional review.

[5] "Rule Further Exempting Industrial Boiler Fuel Facilities from Incremental Pricing Above the Price of No. 6 Fuel Oil and Applying Ceiling Prices to Forty-Eight Incremental Pricing Regions," Docket No. RM79-21, Order No. 81, issued May 7, 1980, 45 FR 31300 (May 13, 1980).

[6] "Incremental Pricing: Adoption of Single-Tier Alternative Fuel Price Ceiling", Docket No. RM81-27 issued April 27, 1981, 46 FR 23947 (April 29, 1981).

[7] The deadline to submit written comments was extended from May 22, 1981 to May 29, 1981 by notice issued May 21, 1981, 46 FR 28672 (May 28, 1981).

[8] "Rule Required under Section 202 of the Natural Gas Policy Act: Incremental Pricing", Docket No. RM80-10, issued May 6, 1980, 45 FR 31622 (May 13, 1980.)

[9] "Regulations Implementing the Incremental Pricing Provisions of the Natural Gas Policy Act of 1978", Docket No. RM79-14 Order No. 49, issued September 28, 1979, 44 FR 57726 (October 5, 1979).

[10] A small user is one whose average daily use of natural gas was 300 Mcf or less during a statutorily-established historical period. *See* 18 CFR 282.203(a)(1).

facilities, and agricultural facilities.[11] Similarly, the Commission has promulgated rules exempting new small users [12] and mechanical cogeneration facilities.[13]

These exemptions leave only approximately 1500 facilities [14] in the incremental pricing program to bear the impact of the surcharges and to shoulder the burden of meeting the goals of incremental pricing. In most cases, this burden amounts to surcharges in the thousands or hundreds of thousands of dollars per year.[15] However, although these surcharges may be substantial there is very little benefit to consumers by way of price shielding because there are so few incrementally priced users and so many high-priority consumers to share the benefits.

The Commission promulgated the three-tier system to maximize the surcharge absorbed by industrial facilities, and at the same time prevent the loss of consumers who have the option of switching to alternative fuels less expensive than No. 2 fuel oil. However, the Commission now believes that imposition of the three-tier rather than the single-tier program will not significantly increase the price shielding impact of incremental pricing. The Commission believes that the large increases in price ceilings which would result from implementation of the three-tier system would cause facilities that do not now possess the capability for using No. 6 fuel oil as an alternative fuel to make substantial investments to acquire that capability, primarily for the purpose of qualifying for a lower incremental pricing surcharge.

Many of the comments provided information which supports the view that the additional surcharges incrementally priced facilities would have to pay under a three-tier system would economically justify investment by such facilities in high-sulfur No. 6 fuel oil capability.[16] Many of these facilities have not previously made this investment because it was not to their economic advantage given the limited need for an alternative fuel. Several areas of the country have historically experienced little or no curtailment. Facilities located in such areas either have no alternative fuel capability or possess No. 2 fuel oil capability that is used solely as a back-up. The higher priced No. 2 fuel oil has never been an economic alternative fuel for these facilities over the long run. The record shows that imposing a No. 2 fuel oil price on a permanent basis would provide sufficient incentive for many of these facilities to install No. 6 capability.

Testimony and data submitted by the commentors indicate that investments in the purchase and installation of equipment to burn high-sulfur No. 6 fuel oil can usually be recovered by means of reduced incremental pricing surcharges in less than a year, and in some cases, substantially shorter periods of time.[17] For example, comments submitted by Armour and Co. at the public hearing [18] demonstrate that if a three-tier system were implemented, the increased cost to the Armour-Dial Soap manufacturing plant in Aurora, Illinois would be approximately $4,750,000 per year. By contrast, the cost of installing No. 6 capability would be $228,000. Armour states that it would immediately install this capacity for the sole purpose of avoiding the higher surcharges.[19] For all practical purposes, such expenditures would result in the three-tier system evolving into a single-tier system using the price of No. 6 fuel oil. Any benefits derived from a three-tier system would be short-lived as it evolved into a single-tier system.

The Commission believes that the three-tier system would not only evolve into a single-tier system but that it would do so at great expense to incrementally priced users of natural gas. As illustrated by the above example, incrementally priced users would be encouraged to make wasteful capital investments in alternative fuel facilities for the primary purpose of avoiding the additional surcharges arising from a three-tier system. Such expenditures would divert funds from more useful capital investments.

The Commission also shares the concerns raised by several commentors about the economic consequences that implementation of the three-tier system would have on those remaining facilities that do not possess sufficient capital to install residual oil capability or whose gas consumption is too small to economically justify installation of residual oil capability. As United Distribution Companies, Process Gas Consumers Group and others commented, an additional surcharge in the range of two or three dollars per Mcf would likely force some facilities to shut-down or sharply curtail their production. United Gas Pipeline Company stated that in some cases these plants are the primary source of income for the community in which they are located and their closure would have a severe economic impact on the community. The New York Public Service Commission expressed similar concerns, noting that older facilities in the state might be closed, and jobs and related taxes transferred to other regions of the country where energy costs are not as high. High priority gas customers may also experience greater costs due to the load loss on the distributor's system.

The Commission expects that those facilities which remain in business but are unable to install alternative fuel capability will encounter severe financial problems. The financial problems encountered by facilities under the single-tier program have been demonstrated by the Commission's experience with adjustment requests filed pursuant to section 502(c) of the NGPA. The number of adjustment requests filed with the Commission seeking relief due to financial hardship from incremental surcharges has increased markedly during this past winter heating season as the incremental price ceilings have increased. Many of these facilities have paid surcharges of $1 per Mcf or more in the past few months. The Commission is concerned that the number of facilities encountering financial hardships could dramatically increase if facilities were paying additional surcharges in excess of $2 per MMBtu as determined under a three-tier system.

One comment urging adoption of a three-tier system suggested that capital investment in No. 6 fuel oil burning equipment could be discouraged by providing that facilities may not qualify

[11] Agricultural facilities were originally exempt pursuant to section 206(b)(1) of the statute and are currently exempt pursuant to a rule adopted by the Commission and approved by the Congress pursuant to section 206(d). *See* 18 CFR 282.23(a)(2).

[12] 18 CFR 282.203(b).

[13] 18 CFR 282.209.

[14] This figure includes facilities in states that have a state-wide plan, i.e., in states that have raised the retail rate of natural gas to non-exempt industrial facilities to the level of the alternative fuel price ceiling established by the federal plan.

[15] *See* interstate pipeline data submitted pursuant to 18 CFR 282.603.

[16] *See, e.g.*, written comments of: United Distribution Companies (and supporting affidavits), Southern California Gas Company, Northern Illinois Gas Company, Wisconsin Gas Company, Indiana Gas Company; and oral comments of Armour and Co. at the May 29, 1981 public hearing, transcript at pp. 35–45.

[17] The recovery time is further shortened by investment tax credits and other tax incentives for capital investments, thereby enhancing the economic incentive to invest in high-sulfur No. 6 fuel oil capability.

[18] See transcript of the May 29, 1981 meeting, pp. 36–38.

[19] Comments submitted by Southern California Gas Company (SoCal) confirm the economics of such investment in California. SoCal states that the California Public Utilities Commission implemented two-tier rates for low priority users. As of April 20, 1981, SoCal received affidavits from 47 customers indicating they have installed the necessary facilities to burn No. 6 fuel oil to take advantage of a 30 cents per MMBtu price differential. By comparison the price difference between No. 2 fuel oil and high-sulfur No. 6 fuel oil is generally in excess of $2 per MMBtu.

for the lowest-tier price unless they used high-sulfur No. 6 fuel oil on the date on which they last used a petroleum-based fuel or on a date specified by the Commission.

For the following reasons, the Commission does not accept this suggestion. Adopting a rule tying the ceiling to the alternative fuel last used would simply encourage industrial users to invest in and use alternative fuel capability for the purpose of avoiding the incremental pricing surcharge. Moreover, as to incrementally-priced users, it would discourage the use of any fuel oil other than high-sulfur No. 6.

The second alternative, fixing a date after which installation of No. 6 fuel oil capability would not qualify the facility for the No. 6 fuel oil ceiling, would simply be unfair. Such a rule would not respond to legitimate changed circumstances. The Commission believes that the price ceiling applicable to an industrial boiler fuel user should change as his fuel use capability changes.

In summary, the Commission believes that the adverse economic consequences of implementing a three-tier approach overshadow the possible benefits of any short-term price shielding. If a large number of facilities were to install No. 6 capability, as the record indicates, and if marginal firms were forced to shut down because of the increased cost of their fuel, the additional surcharges collected under the three-tier approach would be minimal. At the same time, it is likely that implementation of the program would, in many cases, promote extensive wasteful capital expenditure, and, in some cases, failure of marginal firms. The Commission therefore does not believe implementation of the three-tier approach would provide an overall benefit to high priority users.

Market Ordering. Another purpose of incremental pricing is to prepare the market for deregulation in 1985. Congress recognized that under the NGPA pricing scheme interstate pipelines would be in a position to outbid intrastate pipelines in acquiring new gas supplies after deregulation. The potential of interstate pipelines to pay more for new supplies results from the fact that only a portion of all interstate gas will be deregulated in 1985 under Title I of the NGPA.[20] Because much of the "old" interstate gas will remain under price regulation after 1985 the interstate pipelines will be able to "role in" high-priced, new gas with the lower-priced, regulated gas so that the average price will remain competitive with alternate fuels.

[20] See section 121 of the NGPA.

Incremental pricing is designed to minimize this effect by allocating a portion of the price increases resulting from deregulation to the interstate end-users who ideally are the most responsive to price changes (*i.e.*, the low-priority users). Since it was expected that these end-users would reduce their gas consumption (through conservation or fuel switching) as their gas costs increase, the interstate pipelines were expected to be faced with decreased demand and a shrinking market, and thereby to be induced to restrain their bidding for high-priced supplies. If the ability of the interstate pipelines to pay extremely high prices for new gas were so limited, the intrastate pipelines could remain in the market for such supplies. Other market-ordering functions would also be served, such as restraining the average price of interstate gas and limiting the windfall profits which producers would obtain from the high prices.

The Louisiana Resources Company (Louisiana Resources), an intrastate pipeline, filed comments expressing its concern that a single-tier system would not adequately serve this "market ordering" function of the incremental pricing program. Louisiana Resources expects that it will be unable to obtain new gas supplies once deregulation occurs. Specifically, it is concerned that the single-tier program will minimize the market ordering impact of the incremental pricing program.

The Commission recognizes that the incremental pricing program was originally designed by Congress to serve a market-ordering as well as a price shielding function.[21] However, a number of factors undermine the program's effectiveness in meeting those goals. As previously discussed in this rule and at greater length in Docket No. RM80-10, only a small fraction of the total interstate market is subject to incremental pricing. The Commission estimates that 900 Bcf is consumed for non-exempt uses, while approximately 14 Tcf is sold in the interstate market. Thus, less than 7% of the market is subject to the program. It appears reasonable to expect that such a very small portion of the market could do little to restrain the wellhead price of natural gas.

Moreover, the relationship between the wellhead price of gas and the burner tip price paid by non-exempt customers has become quite tenuous. Because there are so few non-exempt users in the incremental pricing program and state regulatory authorities are retaining the benefits of incremental pricing within their own state, non-exempt users generally have been priced at the incremental pricing ceilings. With all non-exempt users already at the ceilings, most price increases for gas in the field flow directly to exempt users. Consequently, the customers who are least able to respond to price increases (*i.e.*, the high-priority customers) bear the effect of wellhead price increases and little bidding restraint results.

Louisiana Resources' comments indicate that they are aware of some of the practical limitations on the efficacy of incremental pricing as a market-ordering mechanism. Nevertheless, Louisiana Resources argues that: (1) a market-ordering mechanism is needed; (2) incremental pricing is the only such mechanism available; and (3) the three-tier system will probably serve to restrain interstate demand more than a single-tier high-sulfur No. 6 oil price ceiling. Louisiana Resources proposes two alternatives to implementing a single-tier system on a permanent basis. First, they propose that the Commission develop a companion rule designed to deal with the market-ordering problem. Consideration of the proposed rule in this docket would be deferred until the companion rule is developed. In the alternative, they propose that the Commission reject the proposed rule and implement the three-tier system on a trial basis. Louisiana Resources further states that the Commission should "at the very least" adopt another temporary one-year exemption to the three-tier pricing scheme.

The Commission does not accept these proposals. The first proposal offers no suggestion as to the type of market-ordering alternative the Commission should consider in a companion rulemaking. The Energy Information Administration (EIA) will require several months to implement the three-tier price ceilings. Because the three-tier ceilings are scheduled to go into effect on November 1 of this year, the EIA must know within a very short period of time whether to begin the difficult and costly implementation process. The soliciting of suggestions and the development of such market ordering alternatives in a companion rulemaking would require more time than is available.

The second proposal, implementation of the three-tier ceilings on a trial basis, is defective for other reasons. The market for gas at the wellhead is presently ordered by the ceiling prices under Title I of the NGPA. The market-

[21] See the discussion in the "Rule Required Under Section 202 of the Natural Gas Policy Act: Incremental Pricing," Docket No. RM80-10 issued May 6, 1980, 45 FR 31622 *et seq.*, (May 13, 1980).

ordering function of incremental pricing will not be needed until those ceiling prices are lifted in 1985. A trial period of the three-tier system at the present time, when nearly all gas is subject to price controls (well below the price of competing fuels), would be an empty exercise. It is simply not reasonable to expect that wellhead prices would be reduced below their statutorily-mandated price ceilings by the implementation of a three-tier incremental pricing program. The ability of interstate pipelines to market gas, at least to non-exempt users, may be restrained under the three-tier price ceilings. But demand restraint for its own sake is not in the public interest at this time.

The Commission recognizes the potential seriousness of the market-ordering problem raised by Louisiana Resources. However, the Commission does not believe that imposing a three-tier incremental pricing program in November of 1981 is an appropriate response to the problem. To the extent this issue remains relevant when natural gas is deregulated, individuals may request the Commission to reconsider implementing a more effective market-ordering mechanism at that time.

Other Considerations. The Commission believes that the reasons discussed above provide a sufficient basis for implementing the single-tier alternative fuel price ceiling at the level of high-sulfur No. 6 fuel oil on a permanent basis. However, the Commission is also concerned that expanding the incremental pricing surcharge to a three-tier system would exacerbate the already existing problems associated with the calculation of price ceilings. Under the single-tier program, the Commission has experienced serious difficulties, in view of the present fluctuations in oil prices, in developing a methodology that yields alternative fuel price ceilings which accurately reflect the current price of fuel oil, on a monthly basis, for the individual states. Other problems have involved price disparities among neighboring regions, and the fact that many facilities could buy alternative fuel in neighboring states at a lower price than the price ceiling calculated for their own state. If such facilities purchased lower priced alternative fuels, load loss on the system may result. Thus a higher proportion of fixed system costs will be shifted to high-priority gas customers,[22] thereby defeating one purpose of the incremental pricing program, the partial shielding of high-priority users from high natural gas costs. The Commission believes that such problems will only be exacerbated under a three-tier system.

Finally, in its Notice of Proposed Rulemaking in this docket, the Commission stated that the permanent single-tier alternative fuel price ceiling proposed in that Notice and established by this Final Rule would be issued pursuant to section 206(d) of the NGPA as were Order Nos. 51 and 81. However, interested persons were invited to submit comments and data relating to the required findings under section 204(e)(2) of the NGPA.

Many commentors expressed views on the Commission's authority to establish a single-tier alternative fuel price under section 204(e) or section 206(d) of the NGPA. In particular, comments submitted by the National Consumer Law Center and the Midwest Fuel Oil Council questioned the Commission's authority to establish a single-tier system under section 206(d) of the NGPA.

It is the Commission's view that section 206(d) of the NGPA provides the authority to exempt all boiler fuel facilities subject to the program from section 204(e) of the NGPA insofar as that section requires surcharges above the price of high-sulfur No. 6 fuel oil. This view is supported by the statutory language of section 206(d), the legislative history and Congressional intent behind section 206(d), and the recent decision in *Ohio Association of Community Action Agencies et al.* v. *Federal Energy Regulatory Commission, et al.*, No. 81-1208 (D.C. Cir. June 15, 1981) affirming the Commission's use of section 206(d) authority in promulgating Order No. 51.

III. Summary of the Rule

This rule amends §§ 282.204(e)(2)(iii), 282.402, and 282.403 of the Commission's current regulations. Current § 282.402(a), which states that a facility's alternative fuel capability is to be determined in accordance with § 282.403, is deleted. Current § 282.402(b)(1), which provides for the determination and publication of alternative fuel price ceilings based on sales of No. 2 fuel oil, low-sulfur No. 6 fuel oil and high-sulfur No. 6 fuel oil, is also deleted.

Current § 282.402(b)(2), with three changes, now becomes the general exemptive rule in revised § 282.402. The changes are: (1) all industrial boiler fuel facilities subject to incremental pricing are exempt from section 204(e) of the NGPA insofar as it requires surcharges above the price of high-sulfur No. 6 fuel oil; (2) the published price ceiling is the price ceiling for high-sulfur No. 6 fuel oil; and (3) the clause relating to the alternative fuel capability of the facility is deleted. Thus, revised § 282.402 exempts all industrial boiler fuel facilities subject to the program from any surcharge in excess of the price of high-sulfur No. 6 fuel oil, and provides that the alternative fuel price ceiling applied to a non-exempt industrial boiler fuel facility for any month is the ceiling which is published for high-sulfur No. 6 fuel oil for that month for the incremental pricing region in which the facility is located.

Current § 282.402(c), which provides the temporary imposition of a single-tier system, is deleted.

Current § 282.403(a) provides that an incrementally-priced facility is deemed to have the capability of using No. 2 fuel oil as an alternative to natural gas, unless the facility is certified to have the capability to burn other specified fuel oils. Paragraphs (b) through (i) of current § 282.403 establish the requirements for obtaining certification. Since under the proposed rule, the alternative fuel price ceiling applicable to all facilities would be high-sulfur No. 6 fuel oil, current § 282.403 is deleted in its entirety. Section 282.204(e)(2)(iii), which requires non-exempt industrial boiler fuel facilities to indicate the alternative fuel capability of each facility, is deleted because section 282.403 is deleted.

IV. Certification of No Significant Economic Impact

The Regulatory Flexibility Act (RFA)[23] requires certain statements, descriptions and analyses of proposed rules that will have "a significant economic impact on a substantial number of small entities."

Pursuant to section 605(b) of the RFA, the Commission finds that the provisions of that Act do not apply to this rulemaking. This rulemaking permanently establishes the program already in effect for alternative fuel price ceilings. The program continues to use the single-tier price ceiling (at the level of high-sulfur No. 6 fuel oil) and does not impose any additional requirements. Those who are required to comply with the EIA data filing requirements of this program are generally large oil dealers whose individual sales of high-sulfur No. 6 fuel oil are in excess of 4000 gallons.

Therefore, this rulemaking does not impose any regulatory or administrative burden upon small entities, nor does it require an expense of resources by such

[22] Peoples Gas Light and Coke Company submitted an affidavit stating that the potential price increase to residential customers from large volume load loss is almost $75 per year.

[23] 5 U.S.C. 601-612 (Pub. L. 96-354, September 19, 1980).

entities. For these reasons, the Commission hereby certifies that this rulemaking does not have a significant impact on a substantial number of small entities.

V. Congressional Review and Effective Date

Rules issued pursuant to section 206(d) of the NGPA are required to be submitted to Congress prior to becoming effective. After submission to each House of Congress the rule will take effect following 30 days of continuous session of Congress (as set forth in section 507(b) of the NGPA), unless either House of Congress adopts a resolution of disapproval within the 30-day period. Accordingly, this rule will be effective on the day following expiration of the 30-day period for Congressional review.

Congress will therefore have the opportunity to review the considerations inherent in the choice between a single-tier or three-tier system. If Congress disapproves this exemption, the three-tier system will go into effect.

(Natural Gas Policy Act of 1978, 15 U.S.C. 3301 *et seq.* Department of Energy Organization Act, 42 U.S.C. 7701 *et seq.* E.O. 12009, 42 CFR 46267 (1978))

In consideration of the foregoing, the Commission is amending Part 282, Subchapter I of Chapter I, Title 18 of the *Code of Federal Regulations*, as provided below.

By the Commission. Chairman Butler concurred with a separate statement attached. Commissioner Holden concurred, separate statement will follow later.

Kenneth F. Plumb,

Secretary.

1. The Table of Contents in Part 282 is amended by removing the title of § 282.403 and inserting in lieu thereof "[Reserved]".

§ 282.204 [Amended]

2. Section 282.204 is amended by removing paragraph (e)(2)(iii) in its entirety, and redesignating paragraph (e)(2)(iv) as paragraph (e)(2)(iii).

3. Section 282.402 is revised to read as follows:

§ 282.402 Exemptive rule.

(a) All industrial boiler fuel facilities subject to incremental pricing shall be exempt from section 204(e) of the NGPA insofar as it requires surcharges above the price of high-sulfur No. 6 fuel oil in the region in which the facility is located.

(b) The alternative fuel price ceiling which shall be applied to an industrial boiler fuel facility for incremental pricing purposes for any month shall be the ceiling which has been published for No. 6 high-sulfur fuel oil for that month, in accordance with § 282.404, for the incremental pricing region in which the facility is located, except as permitted in § 282.405.

4. Section 282.403 is removed and reserved.

§ 282.403 [Reserved]

Butler, Chairman, Separately

Issued July 24, 1981.

The primary purpose of these separate concurring views is to consider specifically the comments of one respondent who raises, in my opinion, the most critical issues of this rulemaking. Indeed, the questions raised have implications that range well beyond the direct subject of the rulemaking, as will be pointed out.

Louisiana Resources Company (Louisiana Resources) does not describe itself in detail in its comments. However, the company is an intrastate pipeline serving Louisiana consumers, and apparently is affiliated with The Williams Companies. Louisiana Resources' interest in this proceeding is described by it as follows:

> Louisiana Resources has an interest in this rulemaking because of the proposed rule's effect on the balance between the interstate and intrastate natural gas industries. Briefly put, Louisiana Resources suggests that * * * the rule * * * will * * * significantly alter the balance created by the [Natural Gas Policy Act (NGPA)] between similar classes of customers served by interstate and intrastate pipelines. Louisiana Resources thus argues that the proposed rule, resulting as it does, in light of the NGPA, in the patent discrimination against the intrastate natural gas industry, must not be adopted. Louisiana Resources Comments at 3–4 (footnotes omitted).

Louisiana Resources explains that its problems stem from the manner in which the NGPA altered competitive characteristics of the interstate and intrastate natural gas industries. Prior to the passage of the NGPA, interstate pipelines were permitted to pay only cost-based rates for natural gas, while intrastate pipelines were able to pay higher market prices for gas. Thus, prior to the NGPA, intrastate pipelines had a significant buying advantage relative to interstate pipelines, a fact which Louisiana Resources failed to point out. However, the advantage was not without its adverse consequences because, as a general proposition, the weighted average cost of gas to intrastate pipelines evolved to a higher level than that of the interstate pipelines. Additionally, price redetermination clauses have resulted in substantially increased average gas costs to intrastate pipelines. The differential in average gas costs between interstate and intrastate pipelines combined with the effects of the NGPA has *reversed* the relative buying advantages of the two classes of pipelines. This is the present market-ordering problem.[1]

Under the regime of the NGPA the market-ordering problem develops this way. First, the NGPA provides for only partial decontrol of natural gas. Some gas was deregulated rather quickly. More will be deregulated by 1985. And the remainder, the so-called old gas, will remain under price controls until it is exhausted. Much of this relatively low-cost old gas is under contract to interstate pipelines, resulting in lower average costs of gas to interstate pipelines, as described above.[2] The difference between one pipeline's endowment of price-controlled gas, and thus its weighted average cost of gas, and another's, is the source of an advantage to the one with the lower average cost of gas when the two compete for incremental supplies of gas. The differential allows advantaged pipelines to bid the price of *deregulated* gas above the market-clearing level because high-priced gas can be averaged ("rolled in") with the low-cost gas and still be marketable.

This phenomenon can be illustrated by a very simple example. Assume that there are only two pipelines. Pipeline 1 and Pipeline 2 have gas supply contracts that provide each with 1,000 units of gas. Because Pipeline 1 got into the game when gas was still cheap, it has only one contract, which requires it to pay $1.00/unit. Pipeline 2 started later, and it has two contracts. One enables it to purchase 500 units of gas for $1.00/unit, and the other 500 units of gas for $2.00/unit. In all material respects, all of these contracts are identical except for price.

The result of these arrangements is that Pipeline 1 pays $1,000 for its 1,000 units of gas, while Pipeline 2 pays $1,500 for its 1,000 units. Their respective

[1] The advantages of intrastate pipelines pre-NPGA had created a market-ordering problem of a similar kind. Instead of focusing on the nature of the problem and seeking to eliminate it, the NGPA merely reversed fields, substituting a new market-ordering problem for the old one.

[2] The difference in average gas costs is much more extensive, we think, than Louisiana Resources describes. The implication of its comments is that this difference exists *just* between interstate and intrastate pipelines. The implication is most likely wrong. The endowment of old gas is unevenly distributed among *all* pipelines, interstate and intrastate. It is probable that intrastate pipelines are more disadvantaged as a class than interstate pipelines. It is also probable that some interstate pipelines are substantially disadvantaged relative to other such pipelines.

weighted average gas costs are $1.00/unit and $1.50/unit, and the 50-cent difference represents Pipeline 1's bidding advantage. Now assume that 1,000 units of gas are available for sale, and the alternative fuel price at the margin is $2.00, establishing the ceiling above which gas cannot be marketed. Pipeline 1 has the buying advantage since it can offer a maximum price of $3.00/unit for the gas. When it averages the cost with its gas already under contract, it can sell the gas at an average price of $2.00 and clear the market. Pipeline 2, however, can offer no more than $2.50/unit for the gas, because to offer a higher price would push its average gas cost above $2.00/unit, disabling it from clearing the market.

The real world is more complex than the example. However, the example is useful for two reasons. First, it illustrates how control of price-regulated gas creates competitive dislocations, and thus how one pipeline can be disadvantaged in purchasing natural gas supplies relative to another under the scheme of the NGPA. Secondly, it illustrates why the Commission is seeing requests by pipeline companies to include in their PGA accounts contract prices that clearly exceed market clearing levels.[3] Incidentally, this phenomenon also relates to the Commission's apparent witch-hunt under the rubric of Section 601(c)(2) in which pipelines are sought to be penalized on "fraud, abuse or similar grounds" for doing exactly what the NGPA impels them to do, and that which anyone with an iota of economic education could predict they, in their economic best interest, would do.

How does all of this relate to the incremental pricing rules? The answer is that those rules were adopted by Congress as a mechanism to reduce the magnitude of the market-ordering problem and also to shield certain classes of consumers from the higher costs of gas resulting from the NGPA. Louisiana Resources accurately describes what Congress sought to do, if not the track record and prospects of incremental pricing, as follows:

> Essentially, the market-determined cost determined by Congress resulted from the legislative determination that certain large-volume industrial customers would bear a disproportionate share of the higher gas costs paid by their pipeline suppliers for "new" gas supplies. As conceived by the Congress, the higher retail gas costs which would thus result to such customers would both encourage increased energy conservation by the customers so affected (thus reducing the demand on the pipeline for "new" gas), and discourage interstate pipelines from paying economically unjustified * * * prices for the "new" gas supplies that were acquired. Louisiana Resources Comments at 11 (footnotes omitted).

Problematically, however, incremental pricing is a failure. It will not accomplish either its shielding or its market-ordering goals, although for somewhat different reasons. Incremental pricing cannot accomplish its shielding objective because the number of nonexempt users is too small. Incremental pricing therefore burdens nonexempt users without significantly reducing the price paid by exempt users. In this connection, a change from a single-tier system to a three-tier system would do little if anything to increase the shielding effect, and whatever benefit did result would be purchased at too high a price in uneconomic investment and administrative complexity. We are statutorily bound, unfortunately, to implement incremental pricing, but we are also statutorily bound to implement it in the least disruptive way possible. There is clear and substantial record evidence in this proceeding to substantiate the proposition that a three-tier system will encourage substantial fuel switching, with correlative loss of markets to pipelines and imposition of fixed costs on exempt users that they would not otherwise be required to bear. For this reason particularly we are permanently adopting a single-tier alternative fuel price ceiling based on high-sulfur No. 6 fuel oil.

There are also more fundamental causes for incremental pricing's failure as a market-ordering device, causes that would not be eliminated simply by increasing the number of nonexempt users. Incremental pricing is a form of retail rate structure regulation that does in principle offer a partial solution to the market-ordering problems. It could restrain the pipelines, as Louisiana Resources points out, from bidding the unregulated price of gas above competitive market levels if it imposed a marginal-cost price on the pipeline's most price responsive customers. However, the incremental pricing scheme established by Title II of the NGPA cannot solve even this part of the market-ordering problem. The burner-tip price paid by nonexempt users is not directly related to the marginal cost of natural gas to the pipelines. Nor does Title II's distinction between nonexempt and exempt users correspond very closely to the distinction between price-responsive and price-unresponsive customers. Large boiler fuel users are generally considered to be the most important price-responsive category of natural gas users, and large boiler fuel users are in fact generally subject to incremental pricing if they are industrial firms. If they are electric utilities or agricultural users, however, they are exempt. Incremental pricing therefore leads to a higher price and lower consumption for industrial boiler fuel users, but a lower price and higher consumption for electric utility and agricultural boiler fuel users. An incremental pricing scheme based on such categories can favor some kinds of companies over others, but it is doubtful that it can contribute meaningfully to the alleviation of the market-ordering problems.

It is also clear that the incremental pricing scheme has no effect on the distribution of price controlled gas among the nation's pipelines. Furthermore, the unregulated field price confronted by the pipelines will vary widely even with incremental pricing. Thus the impact of partial deregulation will be unevenly distributed among both interstate and intrastate consumers depending solely on the fortuity of which pipeline serves them, and the retail rate regulation envisioned by incremental pricing will do little to even the burden.

Finally, there is a fundamental conflict between incremental pricing's two functions. Section 204(e) requires us to set the alternative fuel price at a level that will avoid excessive loss of nonexempt customers to the pipelines. This limitation is a logical adjunct to incremental pricing's shielding function. It is, however, inconsistent with incremental pricing's market-ordering function. It is precisely the danger of losing customers that could be expected to restrain pipelines from bidding for unregulated gas.

In connection with Louisiana Resources' comments, several observations should be made. First, Louisiana Resources suggests that the Commission seeks administratively to repeal incremental pricing, and that it should have given incremental pricing a "trial" to see if it worked. Louisiana Resources also suggests that the Commission take other, unspecified steps to mitigate the market-ordering problem if it adopts the rules, and that not to do so is to act in a discriminatory and capricious manner. The response is that the Commission is doing what Congress told the Commission to do if it found such necessary to avert a disaster

[3] *See* Semiannual Purchased Gas Adjustment filed by Tennessee Gas Pipeline Company, Docket No. TA81-2-9-000 (PGA 81-2, IPR 81-2, DCA 81-2, R&D 81-2, LFUT 81-2) filed May 29, 1981. One of the company's contracts represented the purchase of deregulated gas at a price of $9.60/Mcf.

to interstate consumers. To ask the Commission to give incremental pricing a "trial" in the face of probable massive, permanent fuel switching and the resulting imposition of heavy fixed costs on exempt consumers is like suggesting that the military test a bomb in a crowded city to see if it works. Furthermore, it is not the Commission's rule that is discriminatory, but the NGPA which merely reversed the pre-NGPA discrimination instead of seeking a more even-handed solution to the problem.

I emphathize deeply with the not inconsiderable problems faced by intrastate pipelines. The unfortunate interregional bickering that characterized the last legislative debate on natural gas policy obscured serious implications of intrastate dislocations in a cloud of rhetorical smoke. It ignored the fact that much primary industry upon which the rest of the country depends is served by intrastate pipelines. Ask Detroit, for example, about the shortage of plastics that could result from dislocations in the Louisiana-Texas petrochemical complex. Ask the rubber companies in Ohio the same question. There are other examples. Additionally, these dislocations can be predicted to occur on some interstate pipelines, whose customers could be faced with higher gas prices than they would face under total deregulation of the wellhead prices of natural gas.

The solution which Louisiana Resources asks the Commission to find can only be found by Congress and the new Administration. The choices, as I see them, are (i) regulation of all gas, (ii) an entitlements program, or (iii) complete deregulation of all gas prices. The first would be to enact as a solution what, in my view, is actually the problem. The second would be another exercise in corporate welfare that has no more prospect for success than the program devised for refiners. The third option has some hope for success if answers to numerous mechanical problems of implementation can be fashioned. A revised incremental pricing scheme could make some contribution to solving the problem, but will do nothing to prevent the uneven impact of partial deregulation. It appears that only complete deregulation offers a solution to the market-ordering problem.

Complete deregulation is not without its costs. Any honest debate over natural gas policy must begin with the recognition that decades of price controls have created a problem for which there is no easy solution. Any alternative will adversely affect the interests of many persons. This is true of complete deregulation, but it is also true of partial deregulation now projected to occur in January 1985. There is, and will continue to be, debate over the precise magnitude of the market-ordering problem that we will confront in the absence of legislative action. However, there is good reason to fear that it will be severely disruptive of both interstate and intrastate natural gas markets. Experience with deregulated Section 107 gas strongly suggests that the direct benefit of continued price controls on some categories of natural gas will go to producers of deregulated gas, through prices well above the level that would prevail under complete deregulation. For customers of some interstate pipelines, the high cost of deregulated gas will be offset by the pipelines' supply of low-cost deregulated gas. Customers of other interstate pipelines and most intrastate pipelines will, however, pay more for natural gas than they would under complete deregulation. Possibly the average price of gas to all consumers will be lower under partial deregulation than under complete deregulation. Any benefit to consumers from this lower average price will, however, be at least partially offset by the inefficient allocation of the natural gas supply, as low-valued uses are served by some pipelines while elsewhere customers to whom the gas would be more valuable are priced out of the market simply because their pipeline has little price-controlled gas. The latter customers may include many of the nation's most important industrial users of natural gas, and the resulting disruption of their operations is unlikely to be confined to the companies concerned. Uncertainty, confusion, and delayed institutional responses are likely to further aggravate the market-ordering problem. In the end, the uneven impact of partial deregulation is likely to create a game in which many will lose and few will win. It is against that prospect that the costs of complete deregulation must be measured. Unfortunately, incremental pricing is no solution, whether the Commission adopts a one-tier rule or a two-tier rule.

C. M. Butler III.

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DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

49 CFR Parts 171, 172

Hazardous Substances and Hazardous Materials

CFR Correction

In Title 49, Code of Federal Regulations, (Parts 100 to 177), revised as of December 1, 1980, the text for §§ 171.17 and 172.101 appearing at pages 61 through 62 and 64 through 67 respectively, is incorrect. Amendments published at 46 FR 74648, Nov. 10, 1980 were inadverently omitted. As corrected, the complete text of § 171.17 and the text portion of § 172.101 preceding the table should read as set forth below.

§ 171.17 Hazardous substance discharge notification.

(a) When a hazardous substance is discharged in a reportable quantity from one package or transport vehicle if not packaged (accidentally or intentionally) into or upon the navigable waters or adjoining shorelines, the person in charge of the aircraft, vessel, transport vehicle or facility shall, as soon as that person has knowledge of such discharge, notify directly, or indirectly through the carrier, the U.S. Coast Guard National Response Center at (toll free) 800–424–8802, or (toll call) 202–426–2675, and furnish the official to whom the discharge notification is made–

(1) The information required by § 171.15.

(2) The name of the shipper of the hazardous substance, and

(3) The quantity of the hazardous substance discharged, if known.

(b) If the person in charge of the aircraft, vessel, transport, vehicle or facility is incapacitated or otherwise unable to make the notification required by this section, the carrier shall make the notification.

(c) An estimate of the quantity of the hazardous substance removed from the scene and the manner of disposition of any unremoved hazardous substance shall be entered in Part H of the report required by § 171.16 of this Part.

§ 172.101 Purpose and use of hazardous materials table.

(a) The Hazardous Materials Table (Table) in this section designates the materials listed therein as hazardous materials for the purpose of

transportation of those materials in commerce. The Table identifies the class of each listed material, and specifies or references requirements in this subchapter pertaining to its packaging, labeling, and transportation.

(b) Column 1 contains the four symbols as appropriate: Plus (+) and the letters "A", "W", and "E".

(1) The plus (+) fixes the proper shipping name and the hazard class for that entry without regard to whether the material meets the definition of that class. An alternate proper shipping name and hazard class may be authorized by the Associate Director, Office of Hazardous Materials Regulation, MTB.

(2) A letter "A" restricts the application of this subchapter to materials being transported by aircraft, but a letter "A" has no significance or effect when—

(i) A letter "E" also appears with it and the material is a hazardous substance; or

(ii) The material is a hazardous waste.

(3) A letter "W" restricts the application of this subchapter to materials being transported by vessel, but a letter, "W" has no significance or effect when—

(i) A letter "E" also appears with it and the material is a hazardous substance; or

(ii) The material is a hazardous waste.

(4) A letter "E" identifies materials which are subject to the requirements of this subchapter, regardless of the mode of transportation or hazard class, if it is a hazardous substance (as defined in § 171.8 of this subchapter). A hazardous substance which does not meet the defining criteria for another hazard class remains subject to certain requirements of this subchapter as an ORM-E.

(c) Column 2 lists the proper shipping name of materials designated as hazardous materials. Modification of a proper shipping name may otherwise be required or authorized by this section (see Paragraphs (b)(4), (c)(10), (c)(11), (c)(12) and (c)(13) of this section). Proper shipping names are limited to those shown in Roman type (not italics).

(1) Shipping names may be used in the singular or plural and in either capital or lower case letters.

(2) The words in italics are not part of the proper shipping name but may be used in addition to the proper shipping name. The word "or" in italics indicates that any terms in the sequence may be used as the proper shipping name as appropriate.

(3) The abbreviation "n.o.i.", which means "not otherwise indexed", or "n.o.i.b.n.", which means "not otherwise indexed by name", may be used interchangeably with "n.o.s.".

(4) Except for hazardous wastes, when qualifying words are used as part of proper shipping name, their sequence on the package markings and shipping paper descriptions is optional. However, the entry in the Table reflects the preferred sequence.

(5) Except for organic peroxides, when one entry references another entry by use of the word "*see*", if both names are in Roman type, either name may be used as the proper shipping name (e.g., Carbolic acid. *See* Phenol).

For an organic peroxide, the technical name shall be used as the proper shipping name.

(6) The words "poison" or "poisonous" in this column refer to materials that would cause death by systemic poisoning rather than by corrosive destruction of tissue.

(7) When a shipping name includes a concentration range as part of the shipping description, the actual concentration being shipped, if it is within the range stated, may be used in place of the concentration range. For example, a hydrogen peroxide solution containing 30% peroxide may be shipped as either "Hydrogen peroxide solution (8% to 40% peroxide)" or "Hydrogen peroxide solution, 30% peroxide".

(8) The use of the prefix "mono" is optional in any shipping name when appropriate. Thus, Monoethanolamine may be used interchangeably with Ethanolamine. In "Difluoromonochloroethane" the term "mono" is considered to be a prefix to the term "chloroethane" and may be deleted.

(9) The numbers in italics following a proper shipping name of a material identified by the letter "E" in Column 1 specify, in pounds and kilograms, the minimum quantity of the material that constitutes a reportable quantity, excluding water and other formulating materials. For example: Amonia solution (*RQ–1000/454*) means that the reportable quantity for the Ammonia is 1,000 pounds or 454 kilograms. Any formulating material that is identified by the letter "E" in Column 1 of the Table to § 172.101 and used in a mixture or solution must be evaluated independently for the RQ determination. For example, if Mevinphos (*RQ–1/0.454*) is mixed with Xylene (*RQ–1000/454*) and is in a 10 lb. package described as "Organophosphorus pesticide, liquid, n.o.s.", Mevinphos could be in a reportable quantity, but there could not be a reportable quantity of the Xylene present in that package.

(10) If the word "waste" is not included in the hazardous material description in the Table, the proper shipping name for a hazardous waste must include the word "Waste" preceding the shipping name of the material. For example: Waste acetone.

(11) A mixture or solution comprised of a hazardous material identified in the Table by technical name and non-hazardous material may be described using the proper shipping name of the hazardous material, if—

(i) The mixture or solution is not specifically identified in the Table;

(ii) The hazard class of the mixture or solution is the same as that of the hazardous material, and

(iii) The qualifying word "mixture" or "solution", as appropriate, is added as part of the proper shipping name.

For example, a solution of Acetone, mineral oil, and water, meeting the definition of a flammable liquid, may be described under this optional provision as "Acetone solution, Flammable liquid, UN 1090."

(12) [Reserved]

(13) Except for proper shipping names in the Table that are preceded by a plus (+)—

(i) If it is specifically determined that a material meets the definition of a hazard class other than the class shown in association with the proper shipping name, the material must be described by an appropriate shipping name listed in association with the correct class for the material or—

(ii) If an appropriate technical name is not shown in the Table, selection of a proper shipping name must be made from the general descriptions or n.o.s. entries corresponding to the specific hazard class of the material being shipped. The name that most appropriately describes the material must be used e.g., an alcohol not listed by name in the Table must be shipped as "Alcohol, n.o.s." rather than "Flammable liquid, n.o.s." Some mixtures may be more appropriately described according to their application, such as "Compound, cleaning, liquid" or "Compound rust removing," rather than by an n.o.s. entry, such as "Corrosive liquid, n.o.s."

(iii) If a material meets the definition of more than one hazard class, and is not specifically identified in the Table, the hazard class of the material must be determined by using the precedence specified in § 173.2 of this subchapter, and an appropriate shipping description must be selected as described in paragraph (c)(13)(ii) of this section.

(iv) If it is specifically determined that a material is not a forbidden material and does not meet the definition of any hazard class, the material is not a hazardous material.

(d) Column 3 contains a designation of the hazard class corresponding to each

proper shipping name, or the word "Forbidden".

(1) A material for which the entry in this column is "Forbidden" is prohibited from being offered or accepted for transportation. This prohibition does not apply if these materials are diluted, stabilized, or incorporated in devices and they are classed in accordance with the definitions of hazardous materials contained in Part 173 of this subchapter.

(2) When re-evaluation of test data or new data indicates a need to modify the "Forbidden" designation or the hazard class specified for a material specifically identified in the Table, this data should be submitted to the Associate Director, Office of Hazardous Materials Regulation, MTB.

(3) Notwithstanding the ORM class shown for a material in Column 3, such a material having a flash point of 100°F. to 200°F. is classed as Combustible liquid when in a packaging have a rated capacity of more than 110 gallons.

(e) Column 3(a) lists the identification numbers assigned to hazardous materials. Those preceded by a "UN" are associated with descriptions considered appropriate for international shipments as well as domestic shipments. Those preceded by an "NA" are associated with descriptions that are not recognized for international shipments, except to and from Canada. If an identification number is in the "NA9000" series, it is either associated with the description of a material that is not appropriately covered by international hazardous materials (dangerous goods) shipping standards or not appropriately addressed by such standards for emergency response information purposes, except for transportation between the United States and Canada.

(f) Column 4 specifies the labels required to be applied to each package, subject to the additional labeling requirements in § 172.402.

(g) Column 5 references the applicable packaging section of Part 173 of this subchapter. Exceptions from some of the requirements of this subchapter are noted in column 5(a). Other exceptions relating to the specific mode of transportation are contained in Parts 174, 175, 176, and 177 of this subchapter. Reference to specific packaging requirements and certain additional exceptions are noted in column 5(b).

(1) Each reference to a section in Column 5(b) for an ORM A, B, or C that is a hazardous waste or a hazardous substance is modified to read § 173.510 if the section referenced is applicable only to a particular mode (or modes) and the material is transported by a mode not addressed in the section.

(h) Column 6 specifies the maximum net quantity in one package for transportation by aircraft or passenger railcar. In this column, "Forbidden" means the material may not be offered or carried and is limited in its applicability only to the types of transportation covered by the column. In addition, an exception for certain flammable liquids is provided in § 173.118 of this subchapter.

(1) Column 6(a) specifies the maximum net quantity permitted in one package for transportation by passenger-carrying aircraft or passenger railcar. For transportation by aircraft, any material forbidden on passenger-carrying aircraft but permitted on cargo aircraft, or which exceeds the maximum quantity authorized on passenger-carrying aircraft, must be shipped by cargo-only aircraft and bear the CARGO AIRCRAFT ONLY label as described in § 172.448.

(2) Column 6(b) specifies the maximum net quantity permitted in one package for transportation by cargo-only aircraft. When offered for transportation by aircraft, a package must bear the CARGO AIRCRAFT ONLY label when the quantity of hazardous material in one package exceeds that authorized on passenger-carrying aircraft, or is forbidden on passenger-carrying aircraft.

(i) Column 7 specifies each of the authorized locations on board cargo vessels and passenger vessels and certain additional requirements for shipments of each listed hazardous material. Section 176.63 of this subchapter sets forth the physical requirements for each of the authorized locations listed in column 7. (For bulk shipments by vessel see 46 CFR Parts 30 to 40, 70, 98, 148, 151, 153, and 154.)

(1) "1" means the material may be stowed "on deck" subject to the requirements of § 176.63(b) of this subchapter. When both "on deck" and "under deck" are authorized, "under deck" should be used if available.

(2) "2" means the material may be stowed "under deck" in a compartment or hold subject to the requirements of § 176.63(c). When both "on deck" and "under deck" are authorized, "under deck" should be used if it is available.

(3) "3" means the material may be stowed "under deck away from heat" in a ventilated compartment or hold subject to the requirements of § 176.63(d) of this subchapter.

(4) "4" means the material is authorized to be transported in only the limited quantities specified in the CFR section listed in column 5 and is subject to the stowage requirements specified for a cargo vessel for the same material.

(5) "5" means the material is forbidden and may not be offered or accepted for transportation.

(6) "6" means the material is authorized to be transported in a magazine subject to the requirements of §§ 176.135 through 176.144 of this subchapter.

(j) If any entry in the Table is changed by an amendment to this subchapter, such a change does not apply to the shipment of any package filled prior to the effective date of the amendment, unless specifically stated otherwise in the amendment or the "Effective date" entry in its preamble.

(k) Except for hazardous substances and hazardous wastes, Amendment No. 172–58, to the extent that it requires a change in the shipping name or class of a material, applies after June 30, 1981.

2. At page 72, the sixteenth entry in the hazardous materials table, reading as set forth below, should be deleted.

(1)	(2)	(3)	(3A)	(4)	(5) Packaging		(6) Maximum net quantity in one package		(7) Water shipments		
* K/ A/ W	Hazardous materials descriptions and proper shipping names	Hazard class	Identification number	Label(s) required (if not excepted)	(a) Exceptions	(b) Specific requirements	(a) Passenger carrying aircraft or railcar	(b) Cargo only aircraft	(a) Cargo vessel	(b) Passenger vessel	(c) Other requirements
	Ammonium nitrate - fuel oil mixture (*Containing only prilled ammonium nitrate and fuel oil*). *See* Blasting agent, n.o.s.	Poison B	UN1942	Poison	None	173.354	Forbidden	55 gallons	1	5	If flashpoint is less than 141 DEG F, segregation same as for flammable liquid

BILLING CODE 1505-02-M

49 CFR Part 195

[Amdt. 195-20B; Docket No. PS-56A]

Transportation of Liquids by Pipeline; Addition of Water to Pipelines Transporting Anhydrous Ammonia

AGENCY: Materials Transportation Bureau (MTB).

ACTION: Revocation of final rule.

SUMMARY: This notice revokes a final rule that would require weekly monitoring of the water content of anhydrous ammonia transported by interstate pipeline. The purpose of the rule was to prevent failures caused by stress corrosion cracking. Where necessary, the rule required that water be added to anhydrous ammonia to at least the 0.2 percent level.

Although the costs of the subject rule are practically nil and although a strong technical argument can be made in support of the rule, the MTB does not now have sufficient statistical data to clearly demonstrate that a certain number of failures due to stress corrosion cracking will be prevented by allowing the rule to become effective.

EFFECTIVE DATE: The effective date of this action is made retroactive to June 29, 1981, to cancel the effectiveness of Amendment 195-20.

FOR FURTHER INFORMATION CONTACT: Frank Robinson, 202-426-2392.

SUPPLEMENTARY INFORMATION: Because this document grants relief from a regulatory burden, because there is no additional information to be gained, and because all persons affected by the final rule being withdrawn have had prior notice and opportunity to comment, no further public proceedings are necessary in the matter and the withdrawal action may take effect in less than 30 days after publication.

MTB published a final rule (Amdt. 195-20) in the **Federal Register** on January 2, 1981 (46 FR 39), which required that anhydrous ammonia transported by pipeline be monitored weekly to assure a water content of at least 0.2 percent by weight. The purpose of the rule was to prevent failures caused by stress corrosion cracking. Where necessary, the rule required that water be added to anhydrous ammonia to at least the 0.2 percent level. The final rule was to become effective February 2, 1981.

On April 6, 1981, the effective date of the final rule was postponed (46 FR 20556) until June 30, 1981, pending a review of the costs and benefits.

Although the costs of the subject rule are practically nil and although a strong technical argument can be made in support of the rule, the MTB does not now have sufficient statistical data to clearly demonstrate that a certain number of failures due to stress corrosion cracking will be prevented by allowing the rule to become effective. This is in part because (1) over the years, MTB has imposed the requirement to monitor the water content of anhydrous ammonia under § 195.6, and presumably has thereby prevented failures; (2) few operators transport anhydrous ammonia by interstate pipeline and, therefore, the potential for accidents is small; and (3) recognition of stress corrosion cracking as a cause of failure is technically difficult, hence, failures may not be properly diagnosed.

In the future, if adequate statistical data is available to clearly demonstrate the value of the benefits of monitoring water content in anhydrous ammonia, the MTB will reconsider requiring such monitoring at that time. In the meantime, the MTB chooses not to use scarce resources to engage in rulemaking that has an unproven safety benefit for only a few operators who transport anhydrous ammonia by interstate pipeline. Moreover, these operators are currently utilizing this safety practice and MTB expects them to continue to do so.

In view of the above, § 195.418(e) is revoked and removed.

(49 U.S.C. 2002; 49 CFR 1.53(a) and Appendix A to Part 1)

Issued in Washington, D.C., on July 21, 1981.

L. D. Santman,

Director, Materials Transportation Bureau.

[FR Doc. 81-22047 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-60-M

49 CFR Part 195

[Amdt. 195-22; Docket PS-70]

Transportation of Liquids by Pipeline

Correction

In FR Doc. 81-21782, published at page 38357, on Monday, July 27, 1981, on page 38372, in the second column, in paragraph § 195.424(b), in the first line "more" should be corrected to read "move".

BILLING CODE 1505-01-M

Proposed Rules

Federal Register
Vol. 46, No. 146
Thursday, July 30, 1981

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

NATIONAL COMMISSION ON STUDENT FINANCIAL ASSISTANCE

1 CFR Part 485

Privacy Act of 1974; Proposed Regulations for Implementation

AGENCY: National Commission on Student Financial Assistance.

ACTION: Proposed rule.

SUMMARY: The following proposed regulations drafted in accordance with section (f) of 5 U.S.C. 552a, the Privacy Act of 1974, are hereby offered for public comment. The purposes of these regulations are to establish procedures by which an individual can determine if the Commission maintains a system of records which included a record pertaining to that individual and also to establish procedures for individual access to the records for purposes of review, amendment and/or correction.

DATE: Comments are due on or before August 30, 1981.

ADDRESS: Send comments to the Executive Director, National Commission on Student Financial Assistance, 412 First Street, SE., Lobby Level, Washington, DC 20003.

FOR FURTHER INFORMATION CONTACT: Richard Jerue, (202) 224–7666.

Signed this 22nd day of July 1981.

Richard Jerue,

Executive Director.

It is proposed to add the following Part 485 to Title 1 of the CFR.

PART 485—PRIVACY ACT IMPLEMENTATION

Sec.

485.1 Purpose and scope.
485.2 Definitions.
485.3 Procedures for requests pertaining to individual records in a records system.
485.4 Times, places, and requirements for the identification of the individual making a request.
485.5 Access to requested information to the individual.
485.6 Request for correction or amendment to the record.
485.7 Agency review of request for correction or amendment of the record.
485.8 Appeal of an initial adverse agency determination of correction or amendment of the record.
485.9 Disclosure of record to a person other than the individual to whom the record pertains.
485.10 Fees.

Authority: 5 U.S.C. 552a: Pub. L. 93–579.

§ 485.1 Purpose and scope.

The purposes of these regulations are to:

(a) Establish a procedure by which an individual can determine if the National Commission on Student Financial Assistance, hereafter known as the Commission, maintains a system of records which includes a record pertaining to the individual; and

(b) Establish a procedure by which an individual can gain access to a record pertaining to him or her for the purpose of review, amendment and/or correction.

§485.2 Definitions.

For the purpose of these regulations—

(a) The term "individual" means a citizen of the United States or an alien lawfully admitted for permanent residence;

(b) The term "maintain" includes maintain, collect, use or disseminate;

(c) The term "record" means any item, collection or grouping of information about an individual that is maintained by the Commission, including, but not limited to, his or her employment history, payroll information, and financial transactions and that contains his or her name, or the identifying number, symbol, or other identifying particular assigned to the individual, such as social security number.

(d) The term "system of records" means a group of any records under control of the Commission from which information is retrieved by the name of the individual or by some identifying number, symbol, or other identifying particular assigned to the individual; and

(e) The term "routine use" means, with respect to the disclosure of a record, the use of such record for a purpose which is compatible with the purpose for which it was collected.

§ 485.3 Procedures for requests pertaining to individual records in a records system.

An individual shall submit a request to the Administrative Officer to determine if a system of records named by the individual contains a record pertaining to the individual. The individual shall submit a request to the Executive Director of the Commission which states the individual's desire to review his or her record.

§ 485.4 Times, places, and requirements for the identification of the individual making a request.

An individual making a request to the Administrative Officer of the Commission pursuant to § 485.3 shall present the request at the Commission offices, 412 First Street, SE., Lobby Level, Washington, DC 20003, on any business day between the hours of 9 a.m. and 5:30 p.m. The individual submitting the request should present himself or herself at the Commission's offices with a form of identification which will permit the Commission to verify that the individual is the same individual as contained in the record requested.

§ 485.5 Access to request information to the individual.

Upon verification of identity the Commission shall disclose to the individual the information contained in the record which pertains to that individual.

§ 485.6 Request for correction or amendment to the record.

The individual should submit a request to the Administrative Office which states the individual's desire to correct or to amend his or her record. This request is to be made in accord with provisions of § 485.4.

§ 485.7 Agency review of request for correction or amendment of the record.

Within ten working days of the receipt of the request to correct or to amend the record, the Administrative Officer will acknowledge in writing such receipt and promptly either—

(a) Make any correction or amendment of any portion thereof which the individual believes is not accurate, relevant, timely, or complete; or

(b) Inform the individual of his or her refusal to correct or to amend the record in accordance with the request, and the

procedures established by the Commission for the individual to request a review of that refusal.

§ 485.8 Appeal of an initial adverse agency determination of correction or amendment of the record.

An individual who disagrees with the refusal of the Administrative Officer to correct or to amend his or her record may submit a request for a review of such refusal to the Executive Director, National Commission on Student Financial Assistance, 412 First Street, SE., Lobby Level, Washington, DC 20003. The Executive Director will, not later than thirty working days from the date on which the individual requests such review, complete such review and make final determination unless, for good cause shown, the Executive Director extends such thirty-day period. If, after his or her review, the Executive Director also refuses to correct or to amend the record in accordance with the request, the individual may file with the Commission a concise statement setting forth the reasons for his or her disagreement with the refusal of the Commission and may seek judicial review of the Executive Director's determination under 5 U.S.C. 552a(g)(1)(A).

§ 485.9 Disclosure of record to a person other than the individual to whom the record pertains.

The Commission will not disclose a record to any individual other than the individual to whom the record pertains without receiving the prior written consent of the individual to whom the record pertains, unless the disclosure has been listed as a "routine use" in the Commission's notices of its systems of records, or falls within one of the special disclosure situations listed in the Privacy Act of 1974 (5 U.S.C. 552a(b)).

§ 485.10 Fees.

If an individual requests copies of his or her record, he or she shall be charged ten cents per page, excluding the cost of any search for review of the record, in advance of receipt of the pages.

[FR Doc. 81-22208 Filed 7-29-81; 8:45 am]
BILLING CODE 6820-BC-M

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 981

Handling of Almonds Grown in California; Administrative Rules and Regulations—Creditable Advertising

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Proposed rule.

SUMMARY: This rule would allow handlers of California almonds to receive credit against their assessment obligations for media expenditures for advertising in Singapore and Hong Kong. The proposal is based upon a recommendation of the Almond Board of California, which works with the Department is administering the marketing agreement and order program for California almonds.

DATES: Comments must be received by August 14, 1981.

ADDRESSES: Send two copies of comments to the Hearing Clerk, U.S. Department of Agriculture, Room 1077, South Building, Washington, D.C. 20250, where they will be available for public inspection during regular business hours.

FOR FURTHER INFORMATION CONTACT: J. S. Miller, Chief, Specialty Corps Branch, Fruit and Vegetable Division, AMS, USDA, Washington, D.C. 20250, (202) 447-5697.

SUPPLEMENTARY INFORMATION: This proposal has been reviewed under USDA guidelines implementing Executive Order 12291 and Secretary's Memorandum No. 1512-1 and has been determined to be a "non-major" rule.

William T. Manley, Deputy Administrator, Agricultural Marketing Service, has determined that this action will not have a significant economic impact on a substantial number of shall entities because it would result in only minimal costs being incurred by the regulated 19 handlers.

J. S. Miller has determined that this proposal should be published with less than a 60-day comment period because the change would allow handlers more foreign advertising flexibility, and handlers should have the opportunity to utilize this increase flexibility as soon as possible.

Information collection (reporting and recordkeeping) under this part are subject to clearance by the Office of Management and Budget and are in the process or review. These information requirements shall not become effective until such time as clearance by the OMB has been obtained.

This proposal would revise the foreign creditable advertising provisions in § 981.441(e)(2) of Subpart—Administrative Rules and Regulations (7 CFR 981.401-981.474; 45 FR 68630). This subpart is issued under the marketing agreement and Order No. 981 (7 CFR 981), both as amended, regulating the handling of almonds grown in California. The marketing agreement and order are effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674).

Currently, § 981.441(e)(2) allows a handler to receive credit for media expenditures for advertising in 14 foreign countries against his advertising assessment obligation. The total of this foreign credit may not exceed 20 percent of a handler's advertising assessments in each crop year. The 14 countries are Great Britain, France, Italy, West Germany, Denmark, Belgium, Ireland, Luxembourg, the Netherlands, Sweden, Norway, Finland, Switzerland, and Japan. Such claims for credit must be substantiated by applicable rate cards. The relevant administrative provisions of this section applicable to domestic advertising also apply to the crediting of advertising in these countries.

On April 22, 1981, notice was published in the **Federal Register** of a proposal to change § 981.441(e)(2) to allow a handler foreign advertising credit not to exceed 20 percent of his advertising assessment or $500,000, whichever is greater, in each crop year (46 FR 22901). A document extending the period for filing written comments on this proposal to August 7, 1981, was published in the **Federal Register** May 18, 1981 (46 FR 27126).

Under this second and separate proposal to change § 981.441(e)(2), Singapore and Hong Kong would be added to the list of 14 foreign countries where a handler's media expenditures for advertising may receive foreign advertising credit. Standard schedules of rates for media advertising are available for Singapore and Hong Kong to allow the Almond Board of California to substantiate claims for credit as reasonable and appropriate. The purpose of this proposal is to allow handlers greater flexibility in their foreign advertising and to encourage the promotion of California almonds in Hong Kong and Singapore so as to expand sales in these increasingly important export markets.

§ 981.441 [Amended]

Therefore, it is proposed to amend § 981.441(e)(2) of Subpart—Administrative Rules and Regulations (7 CFR 981.401-981.474; 45 FR 68630) by adding "Singapore, Hong Kong," after "Switzerland,".

Dated: July 27, 1981.

D. S. Kuryloski,

Deputy Director, Fruit and Vegetable Division.

[FR Doc. 81-22219 Filed 7-29-81; 8:45 am]
BILLING CODE 3410-02-M

DEPARTMENT OF THE TREASURY

Comptroller of the Currency

12 CFR Part 5

[Docket No. 81-13]

Rules, Policies, and Procedures for Corporate Activities; Establishment of a Domestic Branch, Seasonal Agency, Customer-Bank Communication Terminal (CBCT), and Change in Location of a Head Office, Domestic Branch, or CBCT

AGENCY: Office of the Comptroller of the Currency, Treasury.

ACTION: Proposed rules.

SUMMARY: As a part of the ongoing Corporate Activities Review and Evaluation (CARE) Program, the Office of the Comptroller of the Currency (Office) is proposing to amend its policy statements, procedures and forms concerning applications to establish domestic branches, seasonal agencies, customer-bank communication terminals (CBCTs) and to change the location of head offices, domestic branches, and CBCTs. These proposals reflect the Office's desire to streamline the application process and eliminate unnecessary regulatory analysis and application filing burdens.

DATE: Comments should be received by September 28, 1981.

ADDRESS: Comments should be sent to Docket No. 81-13, Communications Division, 3rd Floor, Office of the Comptroller of the Currency, 490 L'Enfant Plaza East, SW., Washington, D.C. 20219. Attention: Marie Giblin. Telephone: (202) 447-1800. Comments will be available for inspection and photocopying.

FOR FURTHER INFORMATION CONTACT: James E. Brennan, Manager, Policy and Procedures, Bank Organization and Structure Division, Office of the Comptroller of the Currency, 490 L'Enfant Plaza East, SW., Washington, D.C. 20219. Telephone: (202) 447-1184. Further information also may be obtained from the Regional Director of Corporate Activities in any office of the Regional Administrator of National Banks.

SUPPLEMENTARY INFORMATION: The primary drafter of this document is James E. Brennan, Manager, Policy and Procedures, Bank Organization and Structure Division.

Special Analyses

The Office has determined that, under the provisions of the Regulatory Flexibility Act, a regulatory flexibility analysis is not required. The proposed amendments deal with general statements of policy and agency procedures which are exempt from the Act's coverage.

The Office also has considered the requirements of Executive Order 12291. The proposed amendments cover the Office's policies and procedures for applications to establish or relocate domestic branches and customer-bank communication terminal (CBCT) branches, and to relocate head offices. The proposed amendments will clarify that the Office's role in deciding these applications is to assure that the proposal is legal, and that, with respect to the applicant, there are no significant supervisory or Community Reinvestment Act concerns that should preclude approval. The Office proposes to reduce substantially the amount of information that must be filed with each application. In particular, the Office will no longer require extensive economic and competitive data. This proposal should reduce considerably the cost to applicants of preparing applications and the cost to the agency of processing them.

It is the Office's opinion that none of the proposals will result in:

1. An annual effect on the economy of $100 million or more;

2. A major increase in costs or prices for consumers, individual industries, federal, state, or local government agencies, or geographic regions;

3. Significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Background

The Office's CARE Program, described in 45 FR 68586, dated October 15, 1980, involves a comprehensive review of the Office's rules, policies, procedures and forms governing filings for corporate expansion and structural changes for national banks. The goals of the CARE Program are to minimize costs and burdens on applicants, the agency and the public; to provide a better understanding of policies; to modify or eliminate rules, policies, procedures and forms which are unnecessary or lead to inefficiencies; and to remove barriers to competition.

Today's Actions

Branches and Seasonal Agencies

The proposed policy statement for branches and seasonal agencies reflects the Office's view that the marketplace is normally the best regulator of economic activity. Under the proposed policy, the Office would place little emphasis on an appraisal of economic and competitive conditions within a proposed branch's market except where required by state law. As a result, burdensome requirements for applicants to provide and for the Office to consider economic and competitive information would be eliminated in most cases. Generally, if there are no underlying supervisory or Community Reinvestment Act (CRA) concerns with the applicant, and the proposal complies with federal and state law, the application will be approved. The proposed policy, procedures, and forms reflect this approach. In addition, the term and concept of a "primary service area" is no longer applicable and has been eliminated. If the proposed branch's or seasonal agency's location alters the bank's existing CRA community delineation, a new CRA statement is required.

The policy further states that the Office will use the application decision process to direct the applicant's attention to concerns which the Office may have regarding the bank. This may be done either by disapproving applications where serious concerns exist or by approving applications conditioned upon satisfactory correction of the Office's concerns.

CBCT Policy and Related Issues

The proposed policy sets forth formally for the first time the criteria the Office considers in reviewing applications to establish CBCTs. These criteria parallel the criteria for establishing a traditional branch; that is, generally, if there are no underlying supervisory or CRA concerns with the applicant bank, and the proposal complies with federal and state law, the application will be approved.

The Office recognizes that the establishment of a CBCT is a less complicated undertaking than establishment of a traditional branch. As a result, the Office requires less time to analyze the supervisory aspects of the application (e.g., earnings trends, fixed asset costs and other matters of concern to the Office). Therefore, the proposed policy provides for expedited filing procedures and for approvals of routine applications within 10 days after the end of the public comment period.

On November 3, 1976, when the Office first issued regulations governing the establishment of CBCTs, a definition of CBCTs was contained in the preamble to that publication (41 FR 48333), but it was not included in the regulation. Consistent with the proposed regulations for branches (§ 5.30(b)) and

relocations (§ 5.40(b)), the definition of a CBCT is now included in the proposed regulation (§ 5.31(b)).

A bank may now, on one application, apply for as many CBCT branches as it proposes to establish within six months. Also, the bank is now only required to notify the Regional Office of the opening of a CBCT within seven days after the day it becomes operational, rather than three weeks prior.

Location Changes

The Office's review in this area shows that the existing location change policies for head offices and branches are appropriate. However, some confusion exists concerning the geographic limits within which a branch may be relocated and still comply with the policy. The proposed policy clarifies that a national bank may relocate a head office, domestic branch, or CBCT branch to any location permissible under applicable law, provided there are no underlying supervisory or CRA concerns.

As with branch and CBCT applications, the Office will use the decision process to direct the applicant's attention to concerns the Office may have regarding the bank.

Other Procedural Changes

The Office is proposing other changes in forms and procedures that will complement the proposed amendments, and will streamline the various application processes. To reflect the changes in policy in each area, the revised application forms will concentrate almost exclusively on legal concerns. For the branch application form, these changes will enable the Office to reduce its 24-page form to 3 pages. There will be similar reductions in the CBCT branch and location change application forms.

Accordingly, it is proposed that Part 5 of Title 12 of the Code of Federal Regulations be amended as follows:

1. The authority citation for Part 5 is as follows:

Authority: 12 U.S.C. Sections 1 *et seq.*

2. By revising § 5.30 to read as follows:

§ 5.30 Establishment of domestic branches and seasonal agencies.

(a) *Authority.* A national bank may, with the approval of the Office, establish and operate new branches in accordance with 12 U.S.C. 36, *et seq.*, and 12 CFR 25, subject to the additional requirements below.

(b) *Definition.* A domestic branch, as stated in 12 U.S.C. 36(f), includes any branch bank, branch office, branch agency, or any branch place of business, except a CBCT branch, located in any state or territory of the United States or in the District of Columbia at which deposits are received, or checks paid, or money lent.

(c) *Policy.* In determining whether to approve an application to establish and operate a branch or seasonal agency, the Office is guided by the following principles: the Office has responsibility for maintaining a sound banking system; the Office has responsibility for encouraging a bank to help meet the credit needs of its entire community; the marketplace normally is the best regulator of economic activity; and competition promotes a sound and more efficient banking system that serves customers well.

(1) Accordingly, it is the policy of the Office to approve generally applications to establish and operate branches and seasonal agencies, provided that approval would not violate the provisions of applicable federal or state law regarding the establishment of such branches and seasonal agencies.

(2) As provided in § 5.13, the Office reserves the right to deny applications, or to grant approval, subject to fulfillment of certain conditions, if:

(i) There are significant supervisory concerns with respect to the applicant or affiliated organizations as defined by 12 U.S.C. 221a; or,

(ii) The applicant's record of helping to meet the credit needs of its entire community, including low and moderate income neighborhoods, consistent with the safe and sound operation of the bank, is less than satisfactory; or,

(iii) Any financial or other business arrangement, direct or indirect, involving the proposed branch or seasonal agency and bank insiders (directors, officers, employees, and shareholders owning or controlling, directly or indirectly, 10 percent or more of the subject bank's stock) involves terms and conditions more favorable to the insiders than would be available in a comparable transaction with unrelated parties otherwise similarly situated.

(d) *Community.* As provided by 12 CFR Part 25, each national bank must prepare a delineation of its local community, without excluding low and moderate income neighborhoods. If the proposed branch or seasonal agency will change the bank's existing delineation, the applicant is required to provide, as part of its application, a revised CRA statement.

(e) *Fees.* A filing fee of $900 is required for each application.

(f) *Commencement of business.* The branch approval will expire if the branch has not commenced business within 12 months from the date of preliminary approval. Extensions to this period generally are not granted; however, in the event of unusual circumstances, requests for extension can be made to the Regional Office.

(g) *Authorization.* When all requirements for opening are satisfied, authorization for operation of the branch or seasonal agency at the location described in the application, will be granted.

(h) *Forms.* (1) Forms to be used by applicant:

CC 7021–01: Application to Establish a Branch
CC 7021–10: Legal Notice—Branch Application.

(2) Forms to be used by Office:

CC 7021–02: Confidential Memorandum—Branch Application
CC 7021–03: Regional Office Procedures—Branch Applications
CC 7021–04: Branch Processing Checklist
CC 7021–05: Branch Application—Review for Accuracy and Completeness.

2. By revising § 5.31 to read as follows:

§ 5.31 Establishment of customer-bank communication terminal (CBCT) branches.

(a) *Authority.* 12 U.S.C. 36; 12 CFR Part 25; and state branching statutes.

(b) *Definition.* A customer-bank communication terminal (CBCT) branch includes, but is not limited to, automated teller machines, merchant- or customer-(or joint) operated point-of-sale terminals, or cash dispensing machines establishes, *i.e.*, owned or rented by a national bank. A CBCT does not include facilities that are permanently manned by personnel employed by the applicant, or that are installed in, or attached to, the premises of an authorized domestic branch.

(c) *Policy.* (1) It is the policy of the Office of approve generally applications to establish and operate CBCT branches provided that approval would not violate the provisions of applicable federal or state law.

(2) As provided in § 5.13, the Office reserves the right to deny applications, or to grant approval, subject to fulfillment of certain conditions, if:

(i) There are significant supervisory concerns with respect to the applicant or affiliated organizations as defined by 12 U.S.C. 221a; or,

(ii) The applicant's record of helping to meet the credit needs of its entire community, including low and moderate income neighborhoods, consistent with the safe and sound operation of the bank, is less than satisfactory; or,

(iii) Any financial or other business arrangement, direct or indirect, involving the proposed branch or

seasonal agency and bank insiders (directors, officers, employees, and shareholders owning or controlling, directly or indirectly, 10 percent or more of the subject bank's stock) involves terms and conditions more favorable to the insiders than would be available in a comparable transaction with unrelated parties otherwise similarly situated.

(d) *Community.* As provided by 12 CFR Part 25, each national bank must prepare a delineation of its local community, without excluding low and moderate income neighborhoods. If the proposed CBCT branch will change the bank's existing delineation, the applicant is required to provide, as part of its application, a revised CRA statement.

(e) *Rules of General Applicability.* Sections 5.8(a), 5.10, 5.11 and 5.13 do not apply to this section.

(f) *Fees.* A filing fee of $500 is required for each application.

(g) *Application filing requirements.* (1) The applicant shall mail an application form, or a document containing the information requested in the application form, to the appropriate Regional Office. For the purposes of this section, the filing date of the application shall be the date upon which the application was placed in the United States mail, postage prepaid, addressed to the Regional Administrator for the region where the CBCT branch will be located.

(2) Within 5 days after filing an application, applicant shall publish one time, in a newspaper of general circulation in the community in which the applicant's head office is located, and one time in a newspaper(s) of general circulation in the community(ies) in which the applicant proposes to establish a CBCT branch(es), a notice containing the name of the applicant, the subject matter of the application, the date on which the application was filed, and a statement that written comments must be submitted within 10 days after the newspaper publication date to the appropriate Regional Administrator. Immediately thereafter, the applicant shall furnish the Regional Administrator with affidavits evidencing such publication(s).

(3) The applicant may request approval, through a single application, for as many CBCT branches as the applicant proposes to establish within the time provided by paragraph (j) of this section. Each proposed location must be listed in the application.

(4) (i) If two or more national banks propose to establish jointly a CBCT, such as by sharing ownership, only one of the national banks is required to submit an application as agent for all the national banks sharing the CBCT.

(ii) If one or more national banks propose to establish jointly a CBCT with one or more state-chartered banks or other financial institutions, at least one of the national banks must submit an application as agent for all the national banks in the group of financial institutions proposing to share the CBCT.

(h) *Written comments on CBCT branch applications.* Within 10 days after publication of the notice described in § 5.31(g)(2), any interested person may submit to the Regional Administrator written comments concerning the application. Written requests for a hearing before the Regional Administrator or designee will be considered only by direction of the Comptroller.

(i) *Decisions.* Unless notified in writing that the applicant is not to act until a written decision is received, the applicant may consider the application approved on the tenth day after the end of the comment period and may proceed with establishing the CBCT. If the application is disapproved, the applicant will be informed of the basis for the decision.

(j) *Expiration of preliminary approval.* CBCT branch approvals will expire if the CBCT is not in operation within 6 months from the date of preliminary approval.

(k) *Authorization.* (1) The CBCT will be considered established on the date it becomes operational for customer use. The bank must notify the Regional Office by letter, confirming the precise location(s) of the CBCT and the date of establishment within seven days after the establishment date.

(2) If preliminary approval is granted subject to satisfaction of conditions, authorization for the establishment and operation of the CBCT branch(es) at the location(s) described in the application will be granted following satisfaction of the conditions. In these instances, the applicant must advise the Regional Office at least two weeks in advance of the establishment date of the CBCT(s) so that the proper authorization can be issued.

(l) *Forms.* (1) Forms to be used by applicant:

CC 7021-06: Application to Establish CBCT Branch
CC 7021-11: Legal Notice—CBCT Branch Application

(2) Forms to be used by Office:

CC 7021-07: CBCT Branch Processing Checklist
CC 7021-08: CBCT Branch Application—Review for Accuracy and Completeness
CC 7021-09: Confidential Memorandum—CBCT Branch Application

3. By revising § 5.40 to read as follows:

§ 5.40 Change in location of head office, domestic branch or CBCT branch.

(a) *Authority.* A national bank may, with the approval of this Office, change the location of its head office or a branch office in accordance with 12 U.S.C. 30 and 12 U.S.C. 36(e), respectively, and 12 CFR Part 25, subject to the additional requirements below.

(b) *Definition.* (1) A bank's head office is that place so designated by the bank in its Articles of Association. A relocation of a head office is one that involves a move to a location that would be permitted under 12 U.S.C. 30.

(2) A domestic branch is defined in § 5.30(b). A relocation of a domestic branch is one that involves a move to a location to which a branch of a similarly situated state chartered bank would be permitted to relocate under applicable state law governing establishment of or relocation of state chartered bank branches.

(3) The legal permissibility of CBCT relocations will be evaluated in the same manner as relocations of domestic branches. However, for procedural and administrative purposes only, the applicant must follow the filing procedures described in § 5.31, Establishment of Customer-Bank Communication Terminal (CBCT) branches.

(c) *Policy.* (1) It is the policy of Office to approve generally applications to relocate a head office or a branch office provided that approval is consistent with applicable law.

(2) As provided in § 5.13, the Office reserves the right to deny applications, or to grant approval, subject to fulfillment of certain conditions, if:

(i) There are significant supervisory concerns with respect to the applicant or affiliated organizations as defined by 12 U.S.C. 221a; or,

(ii) The applicant's record of helping to meet the credit needs of its entire community, including low and moderate income neighborhoods, consistent with the safe and sound operation of the bank, is less than satisfactory; or,

(iii) Any financial or other business arrangement, direct or indirect, involving the proposed branch or seasonal agency and bank insiders (directors, officers, employees, and shareholders owning or controlling, directly or indirectly, 10 percent or more of the subject bank's stock) involves terms and conditions more favorable to the insiders than would be available in a

comparable transaction with unrelated parties otherwise similarly situated.

(d) *Community.* As provided by 12 CFR Part 25, each national bank must prepare a delineation of its local community, without excluding low and moderate income neighborhoods. If the proposed relocated office will change the bank's existing delineation, the applicant is required to provide, as part of its application, a revised CRA statement. The Office will consider the adverse effects, if any, that a relocation may have on the applicant's previously delineated community, and on the immediate neighborhood from which it proposes to relocate.

(e) *Rules of General Applicability.* In addition to the publication requirement of § 5.8(a), a notice must be published on the same day of two consecutive weeks in a newspaper of general circulation in the community in which the office to be relocated is located. In addition, a notice identical to that required by § 5.8(a) must be posted in the lobby of the office to be relocated on the date of the first publication in the newspaper, and must remain posted for 28 days.

(f) *Fees.* A filing fee of $500 is required for each application.

(g) *Decision.* Written notification of the decision will be issued in accordance with § 5.13, except for CBCTs, in which case the same procedures as stated in § 5.31(i) apply.

(h) *Commencement of business.* The relocation approval will expire if the subject office has not opened at the relocated site within 12 months from the date of preliminary approval. Extensions to this period generally are not granted; however, in the event of unusual circumstances, extension requests can be made to the Regional Office.

(i) *Authorization.* When all requirements and conditions for the relocation are satisfied, authorization for the relocation to the location described in the application will be granted.

(j) *Forms.* (1) Forms to be used by applicant:

CC 7027-01: Application for Change in Location of Head Office or Branch

(2) Forms to be used by Office:

CC 7027-04: Confidential Memorandum—Application for a Change in Location
CC 7027-05: Regional Office Procedures—Applications for Location Changes
CC 7027-06: Relocation of Head Office or Branch processing Checklist
CC 7027-08: Change in Location Application—Review for Accuracy and Completeness

Dated: June 9, 1981.

Charles E. Lord,

Acting Comptroller of the Currency.

[FR Doc. 81-22207 Filed 7-29-81; 8:45 am]

BILLING CODE 4810-33-M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 22011]

Airworthiness Directives; Airbus Industrie Model A300 Series Airplanes

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: This notice proposed to adopt a new airworthiness directive (AD) that would require removal and replacement of the fasteners between the inboard leading edge and the spar box of the horizontal stabilizer on Airbus Industrie Model A300 series airplanes. FAA believes that this AD may be needed to prevent progressive failures of the fasteners resulting in loss of the stabilizer inboard leading edge and possible loss of control of the airplane.

DATES: Comments must be received on or before: September 28, 1981.

ADDRESSES: Comments on this proposal may be mailed in duplicate to: Federal Aviation Administration, Office of the Chief Counsel, Attn.: Rules Docket (AGC-24), Docket No. 22011, 800 Independence Avenue, SW., Washington, D.C. 20591; or delivered in duplicate to: Room 916, 800 Independence Avenue, SW., Washington, D.C. 20591.

Comments delivered must be marked: Docket No. 22011. Comments may be inspected at Room 916 between 8:30 am and 5:00 pm. The applicable service bulletin may be obtained from: Airbus Industrie, Airbus Support Division, BP 33, 31700 Blagnac, France. A copy of the service bulletin [1] is contained in the Rules Docket, Room 916, FAA, 800 Independence Avenue, SW., Washington, D.C. 20591.

FOR FURTHER INFORMATION CONTACT: C. Christie, Chief, Aircraft Certification Staff, AEU-100, Europe, Africa, and Middle East Office, FAA, c/o American Embassy, Brussels, Belgium, telephone: 513.38.30, or C. Chapman, Chief, Technical Standards Branch, AWS-110, FAA, 800 Independence Avenue, SW., Washington, D.C. 20591, telephone: 202-426-8374.

[1] Filed with the original document.

SUPPLEMENTARY INFORMATION: Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications should identify the regulatory docket number and be submitted in duplicate to the address specified above. All communications received on or before the closing date for comments will be considered by the Administrator before taking action upon the proposed rule. The proposals contained in this notice may be changed in the light of comments received. All comments will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact, concerned with the substance of the proposed AD, will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this notice must submit those comments and a self-addressed, stamped post card on which the following statement is made: "Comments to Docket Number 22011." The post card will be date/time stamped and returned to the commenter.

Testing by the manufacturer has shown that the fasteners which secure the inboard leading edge to the box spar of the horizontal stabilizer may fail due to fatigue after a number of hours in service. Failure of the inboard set of fasteners would result in increased loads on the adjacent fasteners and progressive failures in the leading edge horizontal stabilizer structure, and possible loss of control of the airplane. Since this condition is likely to exist or develop on other airplanes of the same type design, the proposed AD would require removal and replacement of these fasteners on Airbus Industrie Model A300 series airplanes before accumulating 10,000 hours time in service or within 750 hours time in service after the effective date of the AD.

The Proposed Amendment

Accordingly, the Federal Aviation Administration proposes to amend § 39.13 of Part 39 of the Federal Aviation Regulations (14 CFR 39.13) by adding the following new airworthiness directive:

Airbus Industrie. Applies to Model A300 series airplanes, certificated in all categories.

Compliance is required before accumulating 10,000 hours time in service or 750 hours time in service after the effective date of this AD, whichever occurs later, unless already accomplished.

To prevent progressive failures of the attachment fasteners between the inboard horizontal stabilizer leading edge and the spar box, accomplish the following:

(a) Remove and replace the right and left side, upper and lower screws, anchor nuts and reinforcement plates from the inboard set out to and including the set at rib 5 of the inboard horizontal stabilizer leading edge in accordance with paragraph 2.B, "Modification," of Airbus Industrie Service Bulletin No. A300-55-006, Revision No. 4, dated March 21, 1980, or an FAA-approved equivalent.

(b) If an equivalent means of compliance is used in complying with this AD, that equivalent means must be approved by the Chief, Aircraft Certification Staff, AEU-100, Europe, Africa, and Middle East Office, FAA, c/o American Embassy, Brussels, Belgium.

(Secs. 313(a), 601, and 603, Federal Aviation Act of 1958, as amended (49 U.S.C. 1354(a), 1421, 1423); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); and 14 CFR 11.85)

Note.—The FAA has determined that this proposed regulation involves a regulation which is not considered to be major under Executive Order 12291 or significant under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979) and will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act since it involves inspections and repairs on only a few aircraft owned by small entities. A draft evaluation has been prepared for this proposed regulation and has been placed in the docket. A copy of it may be obtained by contacting the person identified under the caption "FOR FURTHER INFORMATION CONTACT."

Issued in Washington, D.C., on July 2, 1981.

M. C. Beard,

Director of Airworthiness.

[FR Doc. 81-22113 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket No. 81-AGL-19]

Proposed Alteration to Control Zone

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: The nature of this Federal action is to revoke the controlled airspace near Sault Ste. Marie, Michigan, that was associated with the Sault Ste. Marie, Michigan Municipal Airport Control Zone. The control zone is no longer needed for air traffic control purposes and the effect of this action is to revert the affected airspace to a non-controlled status.

DATES: Comments must be received on or before September 3, 1981.

ADDRESS: Send comments on the proposal to FAA Office of Regional Counsel, AGL-7, Attention: Rules Docket Clerk, Docket No. 81-AGL-19, 2300 East Devon Avenue, Des Plaines, Illinois 60018.

A public docket will be available for examination by interested persons in the Office of the Regional Counsel, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois 60018.

FOR FURTHER INFORMATION CONTACT: Edward R. Heaps, Airspace and Procedures Branch, Air Traffic Division, AGL-530, FAA, Great Lakes Region, 2300 East Devon Avenue, Des Plaines, Illinois 60018, Telephone (312) 694-7360.

SUPPLEMENTARY INFORMATION: This action is to revoke the designated airspace associated with Sault Ste. Marie Municipal Airport and to eliminate the control zone description for Sault Ste. Marie Municipal Airport as it is now published.

Comments Invited

Interested persons may participate in the proposed rulemaking by submitting such written data, views or arguments as they may desire. Communications should be submitted in triplicate to Regional Counsel, AGL-7, Great Lakes Region, Rules Docket No. 81-AGL-19, Federal Aviation Administration, 2300 East Devon Avenue, Des Plaines, Illinois 60018. All communications received on or before September 3, 1981, will be considered before action is taken on the proposed amendment. The proposal contained in this notice may be changed in the light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons.

Availability of NPRM

Any person may obtain a copy of this notice of proposed rulemaking (NPRM) by submitting a request to the Federal Aviation Administration, Office of Public Affairs, Attention: Public Information Center, APA-430, 800 Independence Avenue, S.W., Washington, D.C. 20591, or by calling (202) 426-8058. Communications must identify the notice number of this NPRM. Persons interested in being placed on a mailing list for future NPRMs should also request a copy of Advisory Circular No. 11-2 which describes the application procedures.

The Proposal

The FAA is considering an amendment to Subpart F of Part 71 of the Federal Aviation Regulations (14 CFR Part 71) to alter the control zone near Sault Ste. Marie, Michigan. Subpart F of Part 71 was published in the **Federal Register** on January 2, 1981 (46 FR 455).

The Proposed Amendment

Accordingly, the FAA proposes to amend § 71.171 of Part 77 of the Federal Aviation Regulations as follows:

In § 71.171 (46 FR 455) the following control zone is amended to read:

Sault Ste. Marie, Michigan (Municipal Airport)

Revoked.

This amendment is proposed under the authority of Section 307(a), Federal Aviation Act of 1958 (49 U.S.C. 1348(a)); Sec. 6(c), Department of Transportation Act (49 U.S.C. 1655(c)); Sec. 11.61 of the Federal Aviation Regulations (14 CFR 11.61).

The FAA has determined that this proposed regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a "major rule" under Executive Order 12291; (2) is not a "significant rule" under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; (4) is appropriate to have a comment period of less than 45 days; and (5) at promulgation, will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

Issued in Des Plaines, Illinois, on July 10, 1981.

Frederick M. Isaac,

Acting Director, Great Lakes Region.

[FR Doc. 81-21930 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-13-M

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14 CFR Part 71

[Airspace Docket No. 81-SO-34]

Proposed Alteration of Control Zone and Transition Area, Hopkinsville, Kentucky

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of proposed rulemaking.

SUMMARY: This proposed rule will alter the Hopkinsville, Kentucky, Transition Area by lowering the base of controlled airspace from 1,200 to 700 feet AGL northeast of Campbell AAF. The Control Zone and Transition Area descriptions will be altered by correcting an air

navigation facility's name and the Campbell AAF geographic location.

DATES: Comments must be received on or before September 18, 1981.

ADDRESSES: Send comments on the proposal to: Federal Aviation Administration, Attn: Chief, Airspace and Procedures Branch, ASO-530, P.O. Box 20636, Atlanta, Georgia 30320.

The official public docket will be available for examination in the Office of the Regional Counsel, Room 652, 3400 Norman Berry Drive, East Point, Georgia 30344, telephone: (404) 763-7646.

FOR FURTHER INFORMATION CONTACT: Harlan D. Phillips, Airspace and Procedures Branch, Air Traffic Division, Federal Aviation Administration, P.O. Box 20636, Atlanta, Georgia 30320; telephone: (404) 763-7646.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons may participate in the proposed rulemaking by submitting such written data, views or arguments as they may desire. Communications should identify the airspace docket number and be submitted in triplicate to the Chief, Airspace and Procedures Branch, Air Traffic Division, Federal Aviation Administration, P.O. Box 20636, Atlanta, Georgia 30320. All communications received on or before September 18, 1981, will be considered before action is taken on the proposed amendment. The proposal contained in this notice may be changed in the light of comments received. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each public contact with FAA personel concerned with this rulemaking will be filed in the public, regulatory docket.

Availability of NPRM

Any person may obtain a copy of this notice of proposed rulemaking (NPRM) by submitting a request to the Federal Aviation Administration, Chief, Airspace and Procedures Branch (ASO-530), Air Traffic Division, P.O. Box 20636, Atlanta, Georgia 30320, or by calling (404) 763-7646. Communications must identify the notice number of this NPRM. Persons interested in being placed on a mailing list for future NPRMs should also request a copy of Advisory Circular No. 11-2 which describes the application procedures.

The Proposal

The FAA is considering an amendment to Subparts F and G of Part 71 of the Federal Aviation Regulations (14 CFR 71) to designate additional controlled airspace in the Hopkinsville, Kentucky, 700-foot Transition Area. This action would provide protection for aircraft executing the proposed TACAN RWY 22 instrument approach procedure at Campbell AAF. In the present Control Zone and Transition Area descriptions, an extension is predicated on the Campbell RBN. The facility's name has been changed to Airbe. The name change and refinement of the Campbell AAF geographic location necessitates modifications in both descriptions.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me, the Federal Aviation Administration proposes to amend Subparts F and G of Part 71 of the Federal Aviation Regulations, as republished (46 FR 455 and 540, respectively), as follows:

1. By amending § 71.171 in the description of the Hopkinsville, Kentucky, Control Zone by deleting the words ". . . (Lat. 36°40'23" N., Long. 87°29'27" W.); within 1.5 miles each side of the 224° bearing from Campbell RBN, extending from the 5-mile radius zone to 0.5 miles southwest to the RBN; . . ." and substituting for them the words ". . . (Lat. 36°40'25" N., Long. 87°29'30" W.); within 1.5 miles each side of the 224° bearing from Airbe LOM, extending from the 5-mile radius zone to 0.5 miles southwest of the LOM . . .".

2. By amending § 71.181 in the description of the Hopkinsville, Kentucky, Transition Area by deleting the words ". . . (Lat. 36°40'23" N., Long. 87°29'27" W.); within 3 miles each side of the 044° bearing from the Campbell RBN, extending from the 8.5-mile radius area to 8.5 miles northeast of the RBN; . . ." and substituting for them the words ". . . (Lat. 36°40'25" N., Long. 87°29'30" W.); within 4.5 miles each side of the Screaming Eable TACAN 054° radial, extending from the 8.5-mile radius area to 17.5 miles northeast of the TACAN; . . .".

(Sec. 307(a) of the Federal Aviation Act of 1958, as amended (49 U.S.C. 1348(a) and Sec. 6(c) of the Department of Transportation Act (49 U.S.C. 1655(c)))

Note.—The FAA has determined that this proposed regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore, (1) is not a major rule under Executive Order 12291; (2) is not a significant rule under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal; (4) is appropriate to have a comment period of less than 45 days; and (5) at promulgation will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

This proposed amendment involves only a small alteration of navigable airspace and air traffic control procedures over a limited area.

Issued in East Point, Georgia, on July 22, 1981.

William J. McGill,

Acting Director, Southern Region.

[FR Doc. 81-22229 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-13-M

CIVIL AERONAUTICS BOARD

14 CFR Part 221

[Economic Regulations Docket 39810; EDR 430]

Tariffs; Permission To Use the Sum of the Segment Fares Rather Than the Higher Through Fare Over the Same Route

Dated: July 16, 1981.

AGENCY: Civil Aeronautics Board.

ACTION: Notice of proposed rulemaking.

SUMMARY: The CAB is proposing to allow carriers and agents to charge the sum of the fares (or rates) on separate segments of a trip when it is lower than the published through fare for the trip. Alternatively, the CAB is considering removing all its requirements concerning through fares. This rulemaking is at the CAB's own initiative. The Board tentatively believes that the existing rule is inconsistent with the public interest because it needlessly adds costs for the consumer. There appears to be no reason why airline customers or agents should not be permitted to find and take advantage of the lowest possible price for air service.

DATES: Comments by: September 28, 1981. Reply comments by: October 19, 1981.

Comments and other relevant information received after this date will be considered by the Board only to the extent practicable.

Requests to be put on the Service List by: August 12, 1981

The Docket Section prepares the Service List and sends it to each person listed, who then serves comments on others on the list.

ADDRESS: Submit comments to Docket 39810, Civil Aeronautics Board, 1825 Connecticut Avenue, NW., Washington, D.C. 20428.

FOR FURTHER INFORMATION CONTACT: Joanne Petrie, Office of the General Counsel, 202-673-5442, or Julien Schrenk, Chief, Domestic Fares and Rates, Bureau of Domestic Aviation,

Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428; 202-673-5298.

SUPPLEMENTARY INFORMATION: In 14 CFR 221.62, the Board's tariff regulations state that published through fares (or rates) for both interline and single-carrier service take precedence over the sum of the published fares for the segments of the same route. If one ticket is being used, the through fare must be charged regardless of whether it is higher or lower than the sum of the segment fares. Thus, if a carrier's established through fare for a nonstop flight between points A and C is $100, the segment fare between point A and B is $40, and the segment fare from B to point C is $50, the $100 through fare must be charged, even though it is $10 more than the sum of the two intermediate fares segments of the same route.

Recently, the Board has received complaints about the unfairness of the present rule. A representative sample of these complaints has been placed in the docket. The application of the existing rule often results in additional costs to the consumer that knowledgeable agents could avoid by combining lower segment fares or rates.

The Board tentatively believes that the existing rule is inconsistent with the public interest because it needlessly adds costs for the consumer. There appears to be no reason why airline customers or agents should not be permitted to find and take advantage of the lowest possible price for air service. The proposal would change the rule to require an established through price to be charged only when it is less than the sum of the segment fares or rates that can be combined for that routing, rather than in all cases as provided in the present rule. The proposed change would preclude carriers from relying on a Board rule to insist that agents charge the higher through price, but it would not require carriers to charge the sum of the lower local fares. Carriers would still be free to offer discount fares that are noncombinable. For international travel, this amendment would not change carriers' obligations found in international agreements.

If the proposal were adopted, tariffs that now restate the present rule would have to be revised to reflect actual carrier practice. The Board recognizes that there may be some problems in the operation of this proposed rule, and would like to have comment on how carriers could solve them. For example, this type of permissive rule for construction of prices could make the calculation of overcharges and denied boarding compensation payments more difficult. Problems might arise in combining restricted and unrestricted prices. Some interline service disincentives might result when the interlining partner insists on a cost prorate division of the fares. If a price based on the through fare were charged when the carrier or agent could have discovered a lower fare by a combination of segment fares, the seller might be subject to a complaint under section 411 of the Act if the consumer was under the belief that the lowest possible price was being charged. Carriers should provide specific and convincing support for any contentions that these potential problems outweigh the possible cost savings to the customer.

The Board would like comment on the alternative possibility of eliminating all requirements about the charging of through prices. In particular, we invite comments on what changes, if any, would be needed in § 221.60, *Conflicting or duplicating rates or fares prohibited,* if this alternative were adopted.

The existing rule in 14 CFR 221.62 uses the term "local" fare or rate to refer to prices different from the segment prices. The proposal changes this to the term "through" fare or rate for clarity.

Regulatory Flexibility Act

In accordance with 5 U.S.C. 605(b), as added by the Regulatory Flexibility Act (Pub. L. 96-354), the Board certifies that this rule will not, if adopted as proposed, have a significant economic impact on a substantial number of small entities. Although some of the carriers that are subject to Part 221 are small businesses, they are not the ones that will be most significantly affected by this proposal.

Proposed Rule

The Board therefore proposes to amend 14 CFR Part 221, *Tariffs,* in one of the following ways:

A. 1. Section 221.60 would be revised by adding a clause at the end so that it would read:

§ 221.60 Conflicting or duplicating rates or fares prohibited.

The publication of rates or fares of a carrier that duplicate or conflict with the rates or fares of the same carrier published in the same or any other tariff for application over the same route or routes is prohibited, except as set forth in § 221.62.

2. Section 221.62 would be retitled and revised to read:

§ 221.62 Use of through or segment fares between two points.

Where a joint or single-carrier through fare or rate is established for application over a particular route from point of origin to point of destination for a specified service, such fare or rate shall be charged whenever it is less than the sum of the fares or rates over segments of the route for the specified service.

B. Alternatively, the Board proposes that 14 CFR 221.62, *Local or joint fares or rates take precedence over aggregate of intermediates,* be removed.

(Secs. 102, 204, 401, 402, 403, 404, 411, 416, 1001, 1002, Pub. L. 85-726, as amended, 72 Stat. 740, 743, 754, 757, 758, 760, 769, 771, 788; 49 U.S.C. 1302, 1324, 1371, 1372, 1373, 1374, 1381, 1386, 1481, 1482)

By the Civil Aeronautics Board.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81-22174 Filed 7-29-81; 8:45 am]

BILLING CODE 6320-01-M

CONSUMER PRODUCT SAFETY COMMISSION

16 CFR Parts 1610 and 1611

Standards for Flammability of Clothing Textiles and Vinyl Plastic Film; Proposed Interpretation, Clarifications, and Exemptions

AGENCY: Consumer Product Safety Commission.

ACTION: Rescheduling of opportunity for oral presentation of views on proposed rule, limitation of scope of oral and written comments, and extension of comment period.

SUMMARY: The Commission reschedules, to August 7, 1981, the opportunity for interested members of the public to give oral comments on proposed amendments to the standards for the flammability of clothing textiles (16 CFR Part 1610) and vinyl plastic film (16 CFR Part 1611). These amendments were proposed May 28, 1981 (46 FR 28665) and would explain how test results should be interpreted and how the standards should be applied to multilayer fabrics, especially fabrics with an exposed layer of film or coated fabric. The scope of the oral presentation and written comments will be limited to exclude consideration of whether the standards require full thickness testing of garments. Also, the Commission extends the due date for written comments on the proposal to August 31, 1981.

The issue of whether the standards require full thickness testing of garments, which was addressed in the

proposal, will be the subject of a separate reproposal in the near future.

DATES: There is an opportunity for oral comments on the proposal at 9:30 a.m., Friday, August 7, 1981.

Persons who wish to give oral comments should contact the Consumer Product Safety Commission by August 3, 1981.

Written comments on the proposal are due August 31, 1981.

ADDRESS: Written comments and notification of intent to give oral comments should be submitted to the Office of the Secretary, Consumer Product Safety Commission, Washington, D.C. 20207.

FOR FURTHER INFORMATION CONTACT: Harleigh Ewell, Office of the General Counsel, Consumer Product Safety Commission, Washington, D.C., 20207, Phone (202) 634–7770.

SUPPLEMENTARY INFORMATION: On May 28, 1981, the Commission proposed to amend the regulations implementing the standards for the flammability of clothing textiles (16 CFR Part 1610) and vinyl plastic film (16 CFR Part 1611) to explain how test results should be interpreted and how the standards should be applied to multilayer fabrics, especially fabrics with an exposed layer of film (46 FR 28665). The Commission proposed this rule because it has received a number of inquiries about how these flammability standards should be applied and interpreted. The preamble of the proposal contains a discussion of the background of the proposal and the issues involved.

The proposal addressed the following areas;

1. Section 1610.32 would be revised as follows:

(a) The statement of the general requirement of the Standard for the Flammability of Clothing Textiles would be retained.

(b) There was a proposed statement of how the standard would apply to articles of wearing apparel. This included a statement that the full thickness of the article would be tested.

(c) There was a proposed statement of how to deal with samples that either do not ignite or that ignite but extinguish before reaching the stop cord.

2. Section 1610.34 would be revoked.

3. Section 1610.35 was proposed to be revised to state that articles intended for one-time use would not have to be dry cleaned or washed before being tested and that such articles would not have to be labeled in accordance with present § 1610.35(a).

4. Section 1610.35(d) would be revised to describe how to test articles of wearing apparel less than 6 inches wide.

5. A new paragraph (f) would be added to § 1610.36 to explain how to apply the standard to multilayer fabric and wearing apparel. Also under this paragraph, disposable diapers with an outer layer of plastic film would be exempted from the requirement that the outer layer of the diaper must be tested.

6. Section 1611.32 would be revised as follows:

(a) The statement of the general requirement of the Standard for the Flammability of Vinyl Plastic Film would be retained.

(b) There was a proposed statement of how the standard would apply to articles of wearing apparel. This included a statement that the full thickness of the article would be tested.

(c) There was a proposed statement of how to deal with samples that either do not ignite or that ignite but extinguish before reaching the stop cord.

7. Section 1611.34 would be revoked.

8. Section 1611.35 was proposed to be revised to state that articles intended for one-time use would not have to be dry cleaned or washed before being tested and that such articles would not have to be labeled in accordance with present § 1611.35(a).

9. A new paragraph (f) would be added to § 1611.36 to explain how to apply the standard to multilayer fabric and wearing apparel. Also under this paragraph, disposable diapers with an outer layer of plastic film would be exempted from the requirement that the outer layer of the diaper must be tested.

The paragraph numbers given above correspond to the numbered amendments as stated in the proposal.

The Commission has already received preliminary informal comments on one aspect of the proposal. These comments involve the proposed interpretation that Parts 1610 and 1611 require a test of the full thickness of the assembled article of wearing apparel (in addition to tests of the fabric layers that comprise the uncovered or exposed surfaces). In issuing the proposal, the Commission believed that this interpretation was supported by the literal wording of the standards and the Flammable Fabrics Act. However, the preliminary comments point out that the industry as a whole has not so interpreted these standards and that the standards were developed as tests for layers of fabric and not as tests for garments made up of multiple layers. These commenters state that an interpretation requiring full thickness tests of garments could have the effect of requiring a substantial additional amount of flammability testing to be performed, with a substantial adverse economic impact to industry and consumers. Also, these commenters contend that there is no evidence that the practices currently used by industry inadequately reflect the safety of the completed product and that the imposition of these additional costs is unwarranted. They state that the additional testing would be required by a need to test each new style of garment and because a particular garment may utilize several types of multilayer construction.

In issuing the proposal, the Commission did not intend to impose any substantial additional costs on the industry, such as those that might result if current industry practices are as described by the preliminary commenters. In fact, the Commission itself has rarely done any full thickness testing of garments, and the limited full thickness testing of garments that it has done has indicated that tests of the separate layers of the fabric used in the uncovered and exposed layers of a garment are more stringent from a safety standpoint than a test of the assembled garment.

In view of the potential adverse economic impact of this aspect of the proposal, it could be expected that there would be extensive comment on this issue. However, as noted above, the Commission did not intend to issue requirements that would have the effect of substantially increasing the amount of flammability testing that is presently conducted by industry. Therefore, before comment on the issue of full thickness testing of garments is received, the Commission believes it should publish an additional statement setting forth its views on the issue of full thickness testing and modifying the proposal in order to reduce or eliminate any unintended potential adverse economic impact that might be caused by the original proposal as it concerns full thickness testing. Thus, the comments on this aspect of the proposal could concentrate more on the Commission's views of how to solve the perceived problem than on the fact that the problem exists. Accordingly, the Commission postponed the oral presentation of comments that was originally scheduled for July 7, 1981 (46 FR 34816; July 6, 1981). In the near future, the Commission plans to publish in the **Federal Register** the additional statement concerning full thickness testing of garments. In this statement, the Commission will establish a separate comment period and oral presentation of comments for the issue of full thickness testing.

However, the Commission does not believe that the proposed exemption for disposable diapers, or the other

proposed clarifications of these standards, should be delayed for the period it may take to resolve the issue of full thickness testing. Therefore, the oral presentation of comments on the proposal, which is rescheduled to August 7, 1981, will deal only with the following topics as numbered in the list given above: 1(c), 3, 4, 5 (as to disposable diapers only), 6(c), 8, and 9 (as to disposable diapers only).

This action, together with the publication of the additional statement concerning full thickness testing of garments, will have the effect of bifurcating the original proposal into two proceedings.

The remaining items (1) (a) and (b), 2, 6 (except disposable diaper exemption), 6 (a) and (b), 7, and 9 (except disposable diaper exemption)) are so closely related to the issue of full thickness testing of garments that comment will not be received on these until the Commission has published its statement of clarification discussed above. Therefore, as to these issues, the Commission is suspending the comment period, and a new closing date for comments and a date for an oral presentation of views on these issues will be announced in the clarification statement to be published in the near future.

Since the impact of the standards on full thickness testing of garments is not resolved, the exemption for disposable diapers would likely be phrased so that disposable diapers would be exempt from the requirements of the standard provided they could pass a full thickness test of the assembled article performed according to the standard(s) otherwise applicable to the uncovered layer of film or coated fabric.

For the convenience of the public, CPSC is reproposing the rules which will be the subject of the oral hearing now scheduled for August 7, 1981, if requested, and on which the public may submit written comments on until August 31, 1981. Therefore, 16 CFR Parts 1610 and 1611 are proposed to be amended as follows:

PART 1610—STANDARD FOR THE FLAMMABILITY OF CLOTHING TEXTILES

1. Section 1610.32 is amended by designating the existing text as paragraph (a), adding and reserving paragraph (b), and adding paragraph (c) to read as follows:

§ 1610.32 General requirements.

* * * * *

(b) [Reserved]

(c) *Interpretation of test results.* The provisions of § 1610.4(g)(7) of the Standard for the Flammability of Clothing Textiles, relating to results of testing, shall be applied to tests of fabrics and articles of wearing apparel subject to the Standard. To compute the average time of flame spread for each set of five specimens, at least two of the specimens must ignite and burn the stop cord for the specimen. However, if fewer than two specimens of any given set of five ignite and burn the entire length of the specimen, test results shall be interpreted according to the provisions of paragraph (c)(1) through (c)(4) of this section.

(1) If no specimen ignites and burns the stop cord, the results of that test shall be regarded as Class 1 (passing).

(2) If ony one specimen of the five ignites and burns the stop cord with Class 1 results (see § 1610.3(a)(1)), the results of that test shall be regarded as Class 1 (passing).

(3) For raised-fiber surface fabrics, if only one specimen of the five ignites and burns the stop cord with a time of 4 to 7 seconds, inclusive, the results of that test shall be regarded as Class 1 (passing), regardless of whether the base fabric ignites or fuses. See §§ 1610.3(a)(2) and 1610.4(g)(7)(ii).

(4) If only one specimen ignites and burns the stop cord in less than 3.5 seconds for plain-surface fabrics or less than 4.0 seconds for raised-surface fabrics where the base fabric ignites or fuses, test another set of five specimens. If one or more of the second set of specimens ignite and burn the stop cord, average the results from all specimens which ignited and burned the stop cord. See §§ 1610.3(a)(3) and 1610.4(g)(7). If no specimen from the second set of five ignites and burns the stop cord, the test is inconclusive, and the Commission will take no enforcement action on the basis of that test. The Commission may conduct additional testing of the fabric or article of wearing apparel, but the results of any inconclusive test shall not be averaged with results obtained from any other test.

(Secs. 4, 5, 67 Stat. 112, 113; as amended 68 Stat. 770, 81 Stat. 571, 90 Stat. 515 (15 U.S.C. 1193, 1194))

2. Section 1610.35(a) is revised to read as follows:

§ 1610.35 Procedures for testing special types of textile fabric under the standard.

(a) *Fabric not customarily washed or dry cleaned.* (1) Except as provided in paragraph (a)(2) below, any textile fabric or article of wearing apparel which, in its normal and customary use as wearing apparel, would not be dry cleaned or washed, as prescribed in §§ 1610.4(d) and 1610.4(e) when tested under the standard if such fabric or article of wearing apparel, when marketed or handled, is marked in a clear and legible manner with the statement: "Fabric will be dangerously flammable if dry cleaned or washed." An example of the type of fabric referred to in this paragraph is bridal illusion.

(2) Section 1610.4(a)(4), which requires that certain samples shall be dry cleaned or washed before testing, shall not apply to fabrics and garments intended for one-time use, such as disposable diapers and disposable hospital or surgical gowns in adult sizes. Additionally, such fabrics and garments intended for one-time use, shall not be subject to the labeling requirements set forth in paragraph (a)(1) of this section.

(Secs. 4, 5, 67 Stat. 112, 113; as amended 68 Stat. 770, 81 Stat. 571, 90 Stat. 515 (15 U.S.C. 1193, 1194))

3. Section 1610.35(d) is revised to read as follows:

* * * * *

(d) *Items less than six inches wide.* Any article of wearing apparel subject to the Standard for the Flammability of Clothing Textiles (16 CFR Part 1610) which is less than six inches in width shall be tested for compliance with the Standard in a lengthwise direction only.

(Secs. 4, 5, 67 Stat. 112, 113; as amended 68 Stat. 770, 81 Stat. 571, 90 Stat. 515 (15 U.S.C. 1193, 1194)

4. Section 1610.36 is amended by adding a new paragraph (f), as follows:

§ 1610.36 Application of act to particular types of products.

* * * * *

(f) *Multilayer fabric and wearing apparel with a film or coating on the uncovered or exposed surface.* The following procedure shall be used to determine whether the Standard for the Flammability of Clothing Textiles (16 CFR Part 1610) or the Standard for the Flammability of Vinyl Plastic Film (16 CFR Part 1611) applies to multilayered fabrics which have a film or coating on a surface which will be uncovered or exposed when the fabric is used in wearing apparel, and to garments made of such fabrics:

(1) [Reserved]

(2) [Reserved]

(3) Disposable diapers constructed with an outer layer of plastic film or plastic-coated fabric are exempt from the requirements of §§ 1610.32 and 1611.32 that the fabric or film of the uncovered surface of an article of wearing apparel must be tested, provided such diapers would pass a full thickness test of the assembled article

under the standard otherwise applicable to the outer fabric or film when the flame is applied to the exposed or uncovered surface.

PART 1611—STANDARD FOR THE FLAMMABILITY OF VINYL PLASTIC FILM

5. Section 1611.32 is amended by designating the existing text as paragraph (a), adding and reserving paragraph (b) and adding paragraph (c) to read as follows:

§ 1611.32 General requirements.

* * * * *

(b) [Reserved]

(c) *Test results.* (1) In the application of the requirements of § 1611.3 of the Standard to any item of film, coated fabric, or wearing apparel, compute the average burn rate from five specimens burned transverse to the direction of processing and the average burn rate from an additional five specimens burned lengthwise to the direction of processing. If either the average burn rate from the five specimens burned transverse or the average burn rate from the five specimens burned lengthwise exceeds 1.2 inches per second, the test results shall be interpreted as a failure.

(2) To compute the average burn rate for each set of five specimens, at least two of the specimens must ignite and burn the stop cord for the specimen. However, if fewer than two specimens of any given set of five specimens ignite and burn the stop cord for the specimen, the test results shall be interpreted according to the provisions of paragraphs (c)(2)(i) through (c)(2)(iii) of this section:

(i) If no specimen ignites and burns the stop cord, the test results of that set of specimens shall be regarded as passing.

(ii) If only one specimen of the set of five specimens ignites and burns the stop cord with passing results, the results of that set of specimens will be regarded as passing.

(iii) If only one specimen of the set of five specimens ignites and burns the stop cord with failing results, test another set of five specimens from the same direction of processing. If one or more specimens from the second set of five specimens ignite and burn the stop cord, average the results from all specimens of the two sets which ignited and burned the stop cords. If no specimen of the second set of five specimens ignites and burns the stop cord, the test is inconclusive and the Commission will take no enforcement action based on the results of that test. The Commission may conduct additional testing of the film, coated fabric, or article of wearing apparel, but the results of any inconclusive test shall not be averaged with results obtained from any other test.

(Secs. 4, 5, 67 Stat. 112, 113; as amended 68 Stat. 770, 81 Stat. 571, 90 Stat. 515 (15 U.S.C. 1193, 1194))

6. Section 1611.35 is revised to read as follows:

§ 1611.35 Testing certain classes of fabric and film.

An item subject to the Standard which is less than nine inches in width shall be tested for compliance with the Standard in a lengthwise direction only.

(Secs. 4, 5, 67 Stat. 112, 113; as amended 68 Stat. 770, 81 Stat. 571, 90 Stat. 515 (15 U.S.C. 1193, 1194))

7. Section 1611.36 is amended by adding a new paragraph (f), as follows:

§ 1611.36 Application of act to particular types of products.

* * * * *

(f) *Multilayer fabric and wearing apparel with a film or coating on the uncovered or exposed surface.* The following procedure shall be used to determine whether the Standard for the Flammability of Clothing Textiles (16 CFR Part 1610) or the Standard for the Flammability of Vinyl Plastic Film (16 CFR Part 1611) applies to multilayered fabrics which have a film or coating on a surface which will be uncovered or exposed when the fabric is used in wearing apparel, and to garments made of such fabric:

(1) [Reserved]

(2) [Reserved]

(3) Disposable diapers constructed with an outer layer of plastic film or plastic-coated fabric are exempt from the requirements of §§ 1610.32 and 1611.32 that the fabric or film of the uncovered surface of an article of wearing apparel must be tested, provided such diapers would pass a full thickness test of the assembled article under the Standard otherwise applicable to the outer fabric or film when the flame is applied to the uncovered or exposed surface.

(Secs. 4, 5, 67 Stat. 112, 113; as amended 68 Stat. 770, 81 Stat. 571, 90 Stat. 515 (15 U.S.C. 1193, 1194))

Effective date: The Commission has proposed that these amendments shall become effective 60 days after the final amendments are published in the **Federal Register.**

Dated: July 24, 1981.

Sadye E. Dunn,

Secretary, Consumer Product Safety Commission.

[FR Doc. 81-22137 Filed 7-29-81; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 271

[Docket No. RM79-76 (Texas-11)]

High-Cost Gas Produced From Tight Formations; Notice of Proposed Rulemaking

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Federal Energy Regulatory Commission is authorized by section 107(c)(5) of the Natural Gas Policy Act of 1978 to designated certain types of natural gas as high-cost gas where the Commission determines that the gas is produced under conditions which present extraordinary risks or costs. Under section 107(c)(5), the Commission issued a final regulation designating natural gas produced from tight formations as high-cost gas which may receive an incentive price (18 CFR 271.703). This rule established procedures for jurisdictional agencies to submit to the Commission recommendations of areas for designation as tight formations. This notice of proposed rulemaking contains the recommendation of the Railroad Commission of Texas that the Wilcox Formation be designated as a tight formation under § 271.703(d).

DATE: Comments on the proposed rule are due on August 24, 1981.

PUBLIC HEARING: No public hearing is scheduled in this docket as yet. Written requests for a public hearing are due on August 10, 1981.

ADDRESS: Comments and requests for hearing must be filed with the Office of the Secretary, 825 North Capitol Street, N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Leslie Lawner, (202) 357-8307, or Walter W. Lawson, (202) 357-8556.

Issued July 24, 1981.

In the matter high-cost gas produced from tight formations, Docket No. RM79-76 (Texas-11), notice of proposed rulemaking by director, OPPR.

I. Background

On June 24, 1981, the Railroad Commission of Texas (Texas) submitted by the Commission a recommendation, in accordance with § 271.703 of the Commission's regulations (45 FR 56034, August 22, 1980), that the Wilcox Formation in Webb County, Texas be designated as a tight formation. Pursuant to § 271.703(c)(4) of the regulations, this Notice of Proposed Rulemaking is nearby issued to determine whether Texas' recommendation that the Wilcox Formation be designated a tight formation should be adopted. Texas' recommendation and supporting data are on file with the Commission and are available for public inspection.

II. Description of Recommendation

Texas recommends that the Wilcox Formation in the area of the Aviators, N. (12,000) Field in the southern portion of Webb County, Texas, Railroad Commission District 4, be designated as a tight formation. The area recommended is within a 2.5 mile radius around the Pennzoil Producing Company No. 53–1 B.M.T.—Alice B. Hall well and covers approximately 19.6 square miles. The top of the recommended formation is at approximately −11,085 feet subsea, and has a gross thickness of 114 feet.

III. Discussion of Recommendation

Texas claims in its submission that evidence gathered and presented at a public hearing in support of this recommendation demonstrates that:

(1) The average *in situ* gas permeability throughout the pay section of the proposed area is not expected to exceed 0.1 millidarcy;

(2) The stabilized production rate, against atmospheric pressure, of wells completed for production from the recommended formation, without stimulation, is not expected to exceed the maximum allowable production rate set out in § 271.703(c)(2)(i)(B); and

(3) No well drilled into the recommended formation is expected to produce more than five (5) barrels of oil per day.

Texas further asserts that existing State and Federal regulations assure that development of this formation will not adversely affect any fresh water aquifers that are or are expected to be used as a domestic or agricultural water supply.

Accordingly, pursuant to the authority delegated to the Director of the Office of Pipeline and Producer Regulation by Commission Order No. 97, issued in Docket No. RM80–68 (45 FR 53456, August 12, 1980), notice is hereby given of the proposal submitted by Texas that the Wilcox Formation as described and delineated in Texas' recommendation as filed with the Commission, be designated as a tight formation pursuant to § 271.703.

IV. Public Comment Procedures

Interested persons may comment on this proposed rulemaking by submitting written data, views or arguments to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, on or before August 24, 1981. Each person submitting a comment should indicate that the comment is being submitted in Docket No. RM79–76 (Texas–11), and should give reasons including supporting data for any recommendation. Comments should include the name, title, mailing address, and telephone number of one person to whom communications concerning the proposal may be addressed. An original and 14 conformed copies should be filed with the Secretary of the Commission. Written comments will be available for public inspection at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C., during business hours.

Any person wishing to present testimony, views, data, or otherwise participate at a public hearing should notify the Commission in writing that they wish to make an oral presentation and therefore request a public hearing. Such request shall specify the amount of time requested at the hearing. Requests should be filed with the Secretary of the Commission no later than August 10, 1981.

(Natural Gas Policy Act of 1978, 15 U.S.C. 3301–3432)

Accordingly, the Commission proposes to amend the regulations in Part 271, Chapter I, Title 18, Code of Federal Regulations, as set forth below, in the event Texas' recommendation is adopted.

Kenneth A. Williams,

Director, Office of Pipeline and Producer Regulation.

Section 271.703(d) is amended by adding new subparagraph (58) to read as follows:

§ 271.703 Tight formations.

* * * * *

(d) *Designated tight formations.* The following formations are designated as tight formation. A more detailed description of the geographical extent and geological parameters of the designated tight formations is located in the Commission's official file for Docket No. RM79–76, subindexed as indicated, and is also located in the official files of the jurisdictional agency that submitted the recommendation.

* * * * *

(48) through (57) [Reserved]

(58) *Wilcox Formation in Texas.* RM79–76 (Texas–11).

(i) *Delineation of formation.* The Wilcox Formation is found in the area of the Aviators, N. (12,000) Field, Webb County, Texas and the recommended area is within a 2.5 mile radius around the Pennzoil Producing Company No. 53–1 B.M.T.—Alice B. Hall well and covers approximately 19.6 square miles.

(ii) *Depth.* The top of the Wilcox Formation is at approximately—11,085 feet subsea and is 114 feet thick.

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18 CFR Part 271

[Docket No. RM79–76 (Texas-9 Addition)]

High-Cost Gas Produced From Tight Formations; Notice of Proposed Rulemaking

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Federal Energy Regulatory Commission is authorized by section 107(c)(5) of the Natural Gas Policy Act of 1978 to designate certain types of natural gas as high-cost gas where the Commission determines that the gas is produced under conditions which present extraordinary risks or costs. Under section 107(c)(5), the Commission issued a final regulation designating natural gas produced from tight formations as high-cost gas which may receive an incentive price (18 CFR 271.703). This rule established procedures for jurisdictional agencies to submit to the Commission recommendations of areas for designation as tight formations. This notice of proposed rulemaking by the Director of the Office of Pipeline and Producer Regulation contains the recommendation of the Railroad Commission of Texas that an additional area of the Travis Peak Formation be designated as a tight formation under § 271.703(d).

DATE: Comments on the proposed rule are due on August 24, 1981.

PUBLIC HEARING: No public hearing is scheduled in this docket as yet. Written requests for a public hearing are due on August 10, 1981.

ADDRESS: Comments and requests for hearing must be filed with the Office of

the Secretary, 825 North Capitol Street, N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Leslie Lawner, (202) 357-8307, or Walter W. Lawson, (202) 357-8556.

Issued: July 24, 1981.

In the matter of high-cost gas produced from tight formations, Docket No. RM79-76, (Texas-9 Addition), notice of proposed rulemaking by Director, OPPR.

I. Background

On June 17, 1981, the Railroad Commission of Texas (Texas) submitted to the Commission a recommendation, in accordance with § 271.703 of the Commission's regulations (45 FR 56034, August 22, 1980), that an additional area of the Travis Peak Formation located in the Bear Grass area, in the eastern part of the State of Texas, be designated as a tight formation. The Commission previously adopted a recommendation that the Travis Peak Formation in the Sym-Jac West (Hosston) Field be designated as a tight formation (RM79-76 Texas-9, Order No. 154 issued June 10, 1981). Pursuant to § 271.703(c)(4) of the regulations, this Notice of Proposed Rulemaking is hereby issued to determine whether Texas' recommendation that the Travis Peak formation in the Bear Grass area be designated a tight formation should be adopted. Texas' recommendation and supporting data are on file with the Commission and are available for public inspection.

II. Description of Recommendation

Texas recommends that the Travis Peak Formation in the Bear Grass area, encountered in east Texas in portions of Freestone and Leon Counties, Texas, Railroad Commission District 5, be designated as a tight formation.

The area recommended for designation entails an ellipse whose major axis runs approximately 3.8 miles in a northeast/southwest orientation, and whose minor axis runs approximately 1.6 miles in a northwest/southeast orientation, and contains approximately 5 square miles. The point of intersection of the major and minor axes of the particular area being recommended is located approximately 10,000 feet (2 miles) east of the point of intersection of Freestone, Leon, and Limestone Counties. The Travis Peak Formation is the basal formation of the Lower Cretaceous series and overlies the Jurassic Cotton Valley Sands and is below the Pettit Formation.

The total formation thickness in this area is approximately 3,100 feet in the four wells in the area which penetrated the Travis Peak Formation. The approximate top and base of the formation in the recommended area are at −8,379 feet and −11,462 feet (below sea level), respectively. Most of the gas production is from the upper 500 feet of the formation.

III. Discussion of Recommendation

Texas claims in its submission that evidence gathered through information and testimony presented at a public hearing convened by Texas on this matter demonstrates that:

(1) The average *in situ* gas permeability throughout the pay section of the proposed area is not expected to exceed 0.1 millidarcy;

(2) The stabilized production rate, against atmospheric pressure, of wells completed for production from the recommended formation, without stimulation, is not expected to exceed the maximum allowable production rate set out in § 271.703(c)(2)(i)(B); and

(3) No well drilled into the recommended formation is expected to produce more than five (5) barrels of oil per day.

Texas further asserts that existing State and Federal Regulations assure that development of this formation will not adversely affect any fresh water aquifers that are or are expected to be used as a domestic or agricultural water supply.

Accordingly, pursuant to the authority delegated to the Director of the Office of Pipeline and Producer Regulation by Commission Order No. 97, issued in Docket No. RM80-68 (45 FR 53456, August 12, 1980), notice is hereby given of the proposal submitted by Texas that the Travis Peak Formation in the Bear Grass area, as described and delineated in Texas' recommendation as filed with the Commission, be designated as a tight formation pursuant to § 271.703.

IV. Public Comment Procedures

Interested persons may comment on this proposed rulemaking by submitting written data, views or arguments to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, on or before August 24, 1981. Each person submitting a comment should indicate that the comment is being submitted in Docket No. RM79-76 (Texas -9 Addition) and should give reasons including supporting data for any recommendations. Comments should include the name, title, mailing address, and telephone number of one person to whom communications concerning the proposal may be addressed. An original and 14 confirmed copies should be filed with the Secretary of the Commission. Written comments will be available for public inspection at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C., during business hours.

Any person wishing to present testimony, views, data, or otherwise participate at a public hearing should notify the Commission in writing that they wish to make an oral presentation and therefore request a public hearing. Such request shall specify the amount of time requested at the hearing. Requests should be filed with the Secretary of the Commission no later than August 10, 1981.

(Natural Gas Policy Act of 1978, 15 U.S.C. §§ 3301-3432)

Accordingly, the Commission proposes to amend the regulations in Part 271, Chapter I Title 18, Code of Federal Regulations, as set forth below, in the event Texas' recommendation is adopted.

Kenneth A. Williams,

Director, Office of Pipeline and Producer Regulations.

1. Section 271.703(d) is amended in subparagraph (36) to read as follows:

§ 271.703 Tight formations.

* * * * *

(d) *Designated tight formations.* The following formations are designated as tight formations. A more detailed description of the geographical extent and geological parameters of the designated tight formation is located in the Commission's official file for Docket No. RM79-76, subindexed as indicated, and is also located in the official files of the jurisdictional agency that submitted the recommendation. * * *

(36) *Travis Peak Formation in Texas.* RM79-76 (Texas -9).

(i) *Sym-Jac, West (Hosston) Field.*

(A) *Delineation of formation.* The Travis Peak Formation in the Sym-Jac, West (Hosston) Field is found in Cherokee County, Texas, Railroad Commission District 5.

(B) *Depth.* The top and base of the Travis Peak Formation are found at approximately 9,850 feet and 12,050 feet, respectively, giving it a thickness of approximately 2,200 feet.

(ii) *Bear Grass Area.*

(A) *Delineation of formation.* The Travis Peak Formation in the Bear Grass area is found in portions of Freestone and Leon Counties, Texas, Railroad Commission District 5. The area is elliptical with a northeast/southwest major axis and contains approximately 5 square miles. The center of the area is

approximately 2 miles east of the point of intersection of Freestone, Leon and Limestone Counties and is situated in portions of the following surveys: Gertrude Diaz A–178 and A–1276, Isaac Connelly A–117 and A–1152, William F. Gray A–296, L. W. Gideon A–1018 and Thomas Hardee A–1022.

(B) *Depth.* The top and base of the Travis Peak Formation are found at approximate subsea depths of −8,379 feet and −11,462 feet, respectively, giving a thickness of approximately 3,100 feet.

[FR Doc. 81–22178 Filed 7–29–81; 8:45 am]

BILLING CODE 6450–85–M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[A–S–FRL–1896–4]

Approval and Promulgation of State Implementation Plans; Illinois

AGENCY: Environmental Protection Agency.

ACTION: Proposed rule; extension of public comment period.

SUMMARY: On June 29, 1981, the Environmental Protection Agency proposed to approve an Illinois State Implementation Plan (SIP) revision for Caterpillar Tractor Company's Total Suspended Particulate emissions (June 29, 1981; 46 FR 33334). In response to a request by Caterpillar Tractor Company, the public comment period is being extended an additional 30 days to August 28, 1981.

DATE: Comments must be received on or before (Friday) August 28, 1981. If possible please send an original and four copies.

ADDRESSES: Comments should be submitted to Gary Gulezian, Chief, Regulatory Analysis Section, Air Programs Branch, Region V, U.S. Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604.

FOR FURTHER INFORMATION CONTACT:
Randolph O. Cano at (312) 886–6035.

Dated: July 17, 1981.

Valdas V. Adamkus,

Acting Regional Administrator.

[FR Doc. 81–22291 Filed 7–29–81; 8:45 am]

BILLING CODE 6560–38–M

40 CFR Part 52

[A–5–FRL–1896–5]

Interstate Pollution Abatement; Proposed Determination

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed Determination under Section 126 of the Clean Air Act (Interstate Pollution Abatement).

SUMMARY: Section 126 of the Clean Air Act establishes a procedure for any state or political subdivision to petition the EPA to determine whether a major pollution source in another state is causing or will cause an interstate air pollution problem. Such a petition was filed on May 14, 1979 by Jefferson County, Kentucky with respect to sulfur dioxide (SO_2) emissions from the Public Service of Indian (PSI) Gallagher power station in Floyd County, Indiana. A notice was published March 17, 1980 (45 FR 17048) and a public hearing was held April 17, 1980 to determine the interstate impact of the PSI Gallagher station. The notice and hearing were also used to solicit comments from affected parties and the general public with respect to the criteria which should be used to establish an emission limitation for the Gallagher station should the Administrator grant the Section 126 petition. Based on evaluation of Jefferson County's petition, EPA's modeling and all of the comments, the Administrator has determined that emissions from the Gallagher plant do not prevent attainment or maintenance of the SO_2 national ambient air quality standards (NAAQS) in Jefferson County, Kentucky. The Administrator, therefore, is proposing to deny Jefferson County's petition.

DATE: Comments on this determination must be received by August 31, 1981.

ADDRESSES: Technical and background documents and a summary of public comments with EPA's responses are available for public inspection at the following addresses:

Docket No. 5A–80–9, Central Docket Section, West Tower Lobby, Gallery 1, U.S. Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460

Library, Region IV, U.S. Environmental Protection Agency, 345 Courtland Street, N.E., Atlanta, Georgia 30365

Air Programs Branch, Region V, U.S. Environmental Protection Agency, 230 S. Dearborn Street, Chicago, Illinois 60604, File B 115

Air Pollution Control District of Jefferson County, 914 E. Broadway, Louisville, Kentucky 40204

Division of Air Pollution Control, Kentucky Department for Natural Resources and Environmental Protection, W. Frankfort Office Complex, U.S. 127 South, Frankfort, Kentucky 40601

Air Pollution Control Division, Indiana State Board of Health, 1330 W. Michigan Street, Indianapolis, Indiana 46206

Comments and any requests for a public hearing should be sent to: Gary Gulezian, Air Program Branch, U.S. Environmental Protection Agency, 230 S. Dearborn Street, Chicago, Illinois 60604, (312) 886–6031.

FOR FURTHER INFORMATION CONTACT:

Barry Gilbert, Air Programs Branch, U.S. Environmental Protection Agency, 345 Courtland Street, N.E., Atlanta, Georgia 30365, (404) 881–3268

Robert Miller, Air Programs Branch, U.S. Environmental Protection Agency, 230 S. Dearborn Street, Chicago, Illinois 60604, (312) 886–6031.

SUPPLEMENTARY INFORMATION:

Background

On May 14, 1973, EPA approved Indiana's SO_2 State Implementation Plan (SIP) for Floyd County (38 FR 12698). A regulation in this SIP set an SO_2 emission limitation for PSI's Gallagher Station of 1.2 pounds of SO_2 per million British Thermal Units (lbs/MBTU) of actual heat input. Final compliance with the rule was required by April 1, 1975. In 1974 Indiana adopted new SO_2 regulations that exempted Gallagher from the 1.2 lbs/MBTU emission limit, but required the facility to install an ambient monitoring system and to maintain an emergency two week supply of fuel adequate to meet a 1.2 lbs/MBTU SO_2 emission limitation. The fuel was to be used upon Indiana's order during periods of adverse meteorological conditions. Technical support information submitted by Indiana demonstrated that exempting Gallagher from control would not interfere with attainment and maintenance of the SO_2 air quality standards either in Indiana or in Kentucky. In addition, an air quality modeling study established that Gallagher's contribution to high SO_2 levels in Kentucky was minimal. On August 24, 1976, EPA approved the regulations (41 FR 35676).

Indiana submitted a revised statewide SO_2 attainment strategy and revised SO_2 regulations to EPA on June 26, 1979. These regulations were designed to attain SO_2 standards in the Lake, Marion, and LaPorte County nonattainment areas. The regulations

also establish an SO_2 emission limit of 6.0 lbs/MBTU heat input for fossil fuel fired power plants throughout most of the remainder of the State, including the Gallagher plant in Floyd County. For the Gallagher plant, the 6.0 lbs/MBTU limit approximately represents the status quo (uncontrolled) emission level. EPA proposed to approve the attainment strategy and regulations on March 27, 1980 (45 FR 20432).

The Kentucky SIP approved by EPA in 1972 required the three major power plants in Jefferson County, Kentucky, to limit their SO_2 emissions to 1.2 lbs/MBTU. These limitations are still in effect in Kentucky. However, several units at these plants are not yet required to be in compliance with the 1.2 limit. The three Louisville Gas and Electric (LG&E) power plants are on phased compliance schedules that require the units at each plant to come into compliance over a *period* of years with the last units not complying until 1985.

Section 126(b) of the Clean Air Act authorizes any state or political subdivision to petition the Administrator of EPA for a finding that any major source emits or will emit an air pollutant in violation of the prohibition of section 110(a)(2)(E)(i) of the Clean Air Act. This latter section prohibits any stationary source from emitting any air pollutant in amounts which will prevent another state from attaining and maintaining any primary or secondary NAAQS. It also prohibits the source from interfering with measures required to be included in the SIP to prevent significant deterioration of air quality or to protect visibility. After a public hearing, the Administrator either makes a finding that section 110(a)(2)(E)(i) is being violated or denies the petition. If the finding is made, Section 126(c) provides that further operation of the source for more than three months after the finding is a SIP violation unless the source complies with the emission limitations and compliance schedules provided by the Administrator. Compliance with the new emission limits must be as expeditious as practicable but no later than three years after the finding.

On May 14, 1979, the Air Pollution Control District (APCD) of Jefferson County, Kentucky, filed a Section 126 petition. In that petition, the APCD requested EPA to make a finding that the SO_2 emissions from the Gallagher plant in Floyd County, Indiana, were preventing attainment and maintenance of the SO_2 standards in Jefferson County, Kentucky. The APCD also asked EPA to make a finding that once Jefferson County becomes attainment for SO_2 that Gallagher's emissions would interfere with measures required to be included in the SIP to prevent significant deterioration of air quality. The Administrator, however, cannot make a finding on interference with prevention of significant deterioration (PSD) measures, since no such measures are currently required in Jefferson County's SIP. Once Jefferson County becomes attainment and PSD measures are required, the Administrator could then make a finding on any Gallagher interference.

In order to study the issues raised by Jefferson County, EPA funded a computer dispersion modeling study to assess the impact of SO_2 emissions from selected facilities in the Louisville Interstate Air Quality Control Region (AQCR). On March 17, 1980 (45 FR 17049), EPA announced the availability of the modeling study, notified the public that it would hold a hearing on Jefferson County's petition, and requested comments on criteria by which the petition should be decided. EPA held the hearing on April 17, 1980 in Louisville, Kentucky. The EPA hearing panel included David G. Hawkins, then Assistant Administrator for Air, Noise and Radiation; Lydia Wegman, Attorney, Office of General Counsel; Susan Weinstein, Attorney, EPA Region V Office of Regional Counsel; Bill Phillips, Attorney, EPA Region IV Office of Regional Counsel; David Kee, Director, EPA Region V Air and Hazardous Materials Division; and Thomas Devine, Director, EPA Region IV Air and Hazardous Materials Division.

On May 2, 1980 (45 FR 29313), EPA extended the public comment period until May 19, 1980. On August 20, 1980 (45 FR 55482) the public comment period was reopened until September 3, 1980, so that the affected parties could review and comment on the transcript of the hearing. Information submitted by PSI and Jefferson County established the need for a revision to EPA's diffusion modeling study. Revised modeling was conducted and on March 9, 1981 (45 FR 15743) the modeling was made available for public review and comment. The modeling used in this proposed Section 126 determination is limited to the revised modeling.

On April 8, 1981, the public comment period closed. The hearing panel evaluated all of the data submitted by Jefferson County and the commentors, the transcript of the public hearing and EPA's modeling data. Based on this evaluation, the hearing panel recommended that the Administrator make the determination set forth in this **Federal Register** notice.

EPA's Modeling Analysis

1. Annual NAAQS. Two scenarios were modeled using the Air Quality Display Model (AQDM), an EPA reference model. The first scenario set Gallagher and the LG&E power plants in Jefferson County at 1976 actual emissions.[1] The second scenario set Gallagher at the 6.0 lbs/MBTU limit and the LG&E plants at the SIP compliance limits of 1.2 lbs/MBTU. An SO_2 background level of 30 $\mu g/m^3$ was used in both cases.

No violation of the 80 $\mu g/m^3$ annual NAAQS for SO_2 was predicted in either the actual emissions or SIP compliance case. Moreover, Gallagher's contribution to the highest concentration predicted to occur in Kentucky in each case was minimal: 0.7 $\mu g/m^3$ and 0.9 $\mu g/m^3$ respectively.

2. 24 and 3-hour NAAQS. EPA evaluated the Gallagher impact on attainment of the short-term SO_2 NAAQS using the EPA reference model called CRSTER. Again, both 1976 actual emissions and SIP compliance emissions were modeled. Background levels of 17 $\mu g/m^3$ and 57 $\mu g/m^3$ were used for the 24-hour and 3-hour cases respectively. The 24-hour NAAQS is 365 $\mu g/m^3$ not be exceeded more than once per year and the 3-hour NAAQS is 1300 $\mu g/m^3$ not be exceeded more than once per year.

The modeling demonstrated that no violations of either the 24 or 3-hour standards would occur in the SIP compliance case (Gallagher set at 6 lbs/MBTU and the LG&E sources set at the 1.2 lbs/MBTU SIP limit).[2] The modeling also established that Gallagher alone would not cause a violation of the short term standards in Kentucky.[3]

The modeling also demonstrated that even when Gallagher was modeled with the LG&E plants set at noncompliance levels (1976 actual emissions), the Gallagher plant did not significantly contribute to predicted violations of the 24 and 3-hour NAAQS in Jefferson County, Kentucky. The maximum level Gallagher contributes to a violation of 24-hour standard in Kentucky is 16 $\mu g/m^3$. This represents four percent of the violation level (441 $\mu g/m^3$). In addition, Gallagher did not contribute more than 1

[1] The 1976 actual emissions for Gallagher were approximately 6 lbs/MBTU.

[2] The highest second-highest 24 and 3-hour concentrations were 177 $\mu g/m^3$ and 631 $\mu g/m^3$ respectively (including background). Gallagher contributed 13 $\mu g/m^3$ and 574 $\mu g/m^3$ to these levels.

[3] The highest second-highest 24 and 3-hour concentrations predicted to occur in Kentucky from Gallagher alone were 101 $\mu g/m^3$ and 574 $\mu g/m^3$ respectively.

$\mu g/m^3$ to any of the predicted 3-hour violations in Jefferson County, Kentucky. Thus, the modeling establishes that the SO_2 violations predicted to occur in Kentucky are caused almost totally by Kentucky sources.

Criteria

Since the filing of the Jefferson County petition, the Administrator has announced three criteria to guide states or political subdivisions in filing Section 126 petitions. These criteria set forth the information that the Administrator uses in making her determination. The criteria are as follows:

(1) A demonstration establishing the existence and geographic boundaries of the nonattainment or PSD area which is the subject of the petition;

(2) A demonstration that achievement of ambient air quality standards or of measures necessary to prevent significant deterioration or to protect visibility, is prevented by the named out-of-state sources; and

(3) On indication that sources within the petitioning state(s) which impact on PSD and nonattainment areas have been adequately controlled.

Jefferson County's petition and record submissions address each of these criteria. Based on review of the modeling analysis and the information submitted to date, the Administrator has determined that Jefferson County has not made a showing that the emissions from the Gallagher plant prevent attainment and maintenance of the SO_2 standards in the County. Nevertheless, the County may provide any further information it may have during the comment period. EPA will evaluate the information and adjust its determination if necessary.

Determination

EPA has reviewed the record and has determined that the Gallagher plant at a 6.0 lbs/MBTU level does not cause or substantially contribute to a violation of the SO_2 NAAQS in Kentucky either with or without controls on the Kentucky sources. For this reason, the Administrator has concluded that Gallagher does not prevent attainment or maintenance of the primary or secondary SO_2 NAAQS in Jefferson County, Kentucky. Consequently, the Administrator is proposing to deny Jefferson County's petition. Copies of EPA's analysis of the record may be reviewed at the addresses listed in the ADDRESSES section of this notice. Comments are solicited on the Administrator's criteria and proposed determination.

(Secs. 126 of the Clean Air Act, as amended (42 U.S.C. 7426))

Dated: July 24, 1981.

Anne M. Gorsuch,

Administrator.

[FR Doc. 81-22331 Filed 7-29-81; 8:45 am]

BILLING CODE 6560-38-M

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40 CFR Part 55

[A-3-FRL-1896-3]

State and Federal Administrative Enforcement of Implementation Plan Requirements After Statutory Deadlines; Proposed Delayed Compliance Order for the Department of the Navy, Naval Ordnance Station, Indian Head, Goddard Power Plant

AGENCY: Environmental Protection Agency.

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency proposes to issue an administrative order to the Department of the Navy's Naval Ordnance Station, Goddard Power Plant which would allow its Boilers Nos. 1, 2, and 3, in Indian Head, Maryland to be converted from burning oil to coal. The increased emissions due to coal burning will mean that the Naval Ordnance Station will be unable to comply with air pollution requirements regarding particulate emissions under the Maryland State Implementation Plan (SIP). Between the effective date of the order and October 1, 1984, the Naval Ordnance Station must install the additional pollution control equipment necessary to achieve compliance with all Maryland air pollution requirements. A compliance schedule, interim emission limits and other requirements are included in this order.

DATE: Written comments and request for a public hearing (and reasons therefore) must be received no later than August 31, 1981.

ADDRESS: All comments and request for a public hearing should be submitted to: U.S. Environmental Protection Agency, Region III, Curtis Building, Sixth and Walnut Streets, Philadelphia, Pennsylvania 19106, ATTN: Director, Enforcement Division (3EN11).

Copies of the order and additional information can be obtained from Mr. Denis M. Zielinski, Environmental Scientist, Environmental Protection Agency, Sixth and Walnut Streets, Philadelphia, Pennsylvania 19106, Telephone Number (215) 597-0804.

FOR FURTHER INFORMATION CONTACT: Mr. Denis Zielinski at (215) 597-0804.

SUPPLEMENTARY INFORMATION: EPA has developed an administrative order it proposes to issue under Section 113(d)(5) of the Clean Air Act ("the Act"), 42 U.S.C. 7413(d)(5), to the Department of the Navy, regarding its Boiler Nos. 1, 2, and 3 at the Naval Ordnance Station, Goddard Power Plant in Indian Head, Maryland ("NOSIH"). The Order requires the NOSIH Boilers to achieve compliance, not later than October 1, 1984, with the Code of Maryland Air Pollution Regulations, Sections 10.03.40.03B, 10.03.40.02C(2), and 10.03.40.02D. The referenced sections of the Code of Maryland Air Pollution Regulations are part of the federally-approved State Implementation Plan ("SIP") for the State of Maryland, as presently constituted. Certain proposed amendments and revisions to the Maryland SIP have been submitted by the Maryland Air Management Administration to EPA for approval as revisions to the SIP. These proposed amendments and revisions are awaiting final approval by EPA. The proposed Order provides that any changes to the Maryland SIP which affect the emission limitations set forth in the Order shall be incorporated into the Order.

The Order requires the NOSIH to install control equipment on Boiler Nos. 1 and 2 by October 1, 1983 and on Boiler No. 3 by July 1, 1984. During this interim period the NOSIH must: (1) burn coal with an ash content less than twelve percent (12%) and a high heating value of greater than twelve thousand (12,000) British Thermal Units (BTU's) per pound; (2) emit not more than two hundred fifty (250) pounds of particulate matter per hour per boiler; (3) continue to improve the performance of its existing particulate emission control equipment; and (4) refrain from operating, on coal, Boiler Nos. 1, 2, and 3 simultaneously. The Order also requires monitoring and reporting of air quality and air pollutant emissions data. If the Order is issued as a final Order the NOSIH's compliance with its terms will preclude any further enforcement action against NOSIH by EPA under Section 113 of the Act and any citizens' suits under Section 304 of the Act for violations of the Maryland SIP provisions for Boiler Nos. 1, 2, and 3 covered by the Order. The purpose of this notice is to invite public comments on whether or not EPA should issue this Order under Section 113(d)(5) and, if significant public interest exists, to offer an opportunity for public hearing to discuss this issue.

The actual terms of the proposed Order may be modified prior to issuance

by EPA as a final Order. Background information applicable to the NOSIH's Goddard Power Plant may be viewed during normal business hours at the address provided above.

All interested persons are invited to submit written comments on the proposed Order. Comments, submitted in person or by mail within 30 days of this publication, will be considered in determining whether EPA should issue the Order, and the terms and conditions of the final Order. Any person may request a public hearing on the subject Order by submitting a request in writing to the above Regional Office on or before August 31, 1981. If there is significant public interest in such a hearing, it will be conducted by the Region III office following 30 days prior notice of the time and place of the hearing.

Therefore, if the subject Order is issued by EPA, 40 CFR Part 55 would be amended based upon the actual terms of Order No. R–III–CC–007 by adding a new Subpart V, Maryland, 55.450.

Dated: July 24, 1981.

Thomas C. Voltaggio,

Acting Enforcement Division Director.

[FR Doc. 81–22295 Filed 7–29–81; 8:45 am]

BILLING CODE 6560–38–M

Notices

Federal Register
Vol. 46, No. 146
Thursday, July 30, 1981

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ADVISORY COUNCIL ON HISTORIC PRESERVATION

Notice of Executed Agreement Regarding the In-Lieu Selection of Federal Lands by the State of Arizona

On June 25, 1981, the Chairman of the Advisory Council on Historic Preservation (Council) ratified the Programmatic Memorandum of Agreement with the Arizona State Historic Preservation Officer and the Bureau of Land Management, U.S. Department of the Interior. Executed pursuant to Section 800.8 of the Council's regulations "Protection of Historic and Cultural Properties" (36 CFR Part 800), the Agreement provides for the protection of historic and cultural properties in connection with the selection by the State of Arizona of 194,000 acres of Federal lands in lieu of lands granted to it by Section 24 of Pub. L. 61–219 (36 Stat. 572). Notice of the proposal for this Agreement and an invitation to comment was published in the **Federal Register** on December 3, 1980.

Dated: July 24, 1981.

Robert R. Garvey, Jr.,

Executive Director.

[FR Doc. 81–22155 Filed 7–29–81; 8:45 am]

BILLING CODE 4310–10–M

Programmatic Agreement Regarding Permits for Timber Sales and Related Activities in the Chuska Mountains and Defiance Plateau, Navajo Forest, Arizona and New Mexico

AGENCY: Advisory Council on Historic Preservation.

ACTION: Notice.

SUMMARY: The Advisory Council on Historic Preservation proposes to execute a Programmatic Memorandum of Agreement pursuant to Section 800.8 of the regulations for the "Protection of Historic and Cultural Properties" (36 CFR Part 800) with the U.S. Department of the Interior, Bureau of Indian Affairs, Navajo Area Office, and the State Historic Preservation Officers of Arizona and New Mexico concerning permits issued by the Navajo Area Office for timber sales and related activities on the Navajo Forest. The agreement establishes a system that will ensure that adequate consideration is given to historic and cultural properties in planning and carrying out projects under such permits, in order to meet the requirements of Section 106 of the National Historic Preservation Act (16 U.S.C. 470).

COMMENTS DUE: August 31, 1981.

ADDRESS: Comments should be addressed to Executive Director, Advisory Council on Historic Preservation, 1522 K Street, N.W., Washington, D.C. 20005.

FOR FURTHER INFORMATION CONTACT: Mr. Charles M. Niquette, Archeologist, Western Division of Project Review, Advisory Council on Historic Preservation, 44 Union Boulevard, Suite 616, Lakewood, Colorado 80228, (303) 234–4946.

SUPPLEMENTARY INFORMATION: This notice of the proposed agreement invites comments from interested parties. Copies of the proposed agreement are available from the Council. The proposed agreement provides for development of a general historic preservation plan to guide decisionmaking in the issuance of permits for timber sales and related activities on the Navajo Forest. Case by case Council review of proposals to issue permits in conformance with the plan will be eliminated.

Dated: July 24, 1981.

Robert R. Garvey, Jr.,

Executive Director.

[FR Doc. 81–22156 Filed 7–29–81; 8:45 am]

BILLING CODE 4310–10–M

CIVIL RIGHTS COMMISSION

Wyoming Advisory Committee; Agenda and Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Wyoming Advisory Committee to the Commission will convene at 10:00a and will end at 1:00p, on August 22, 1981, at Natrona County Library, Sullivan Room, 2nd Durbin Streets, Casper, Wyoming 82601. The purpose of this meeting is to orient new Committee members, to discuss follow-up to the workplace conditions report and to consider future projects.

Persons desiring additional information or planning a presentation to the Committee, should contact the Chairperson, Mrs. Jamie O. Ring, 520 Parkview Drive, Casper, Wyoming 82601, (307) 237–9604, or the Rocky Mountain Regional Office, Brooks Towers, Suite 2235, 1020 15th Street, Denver, Colorado 80202, (303) 837–2211.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., July 27, 1981.

John I. Binkley,

Advisory Committee Management Officer.

[FR Doc. 81–22214 Filed 7–29–81; 8:45 am]

BILLING CODE 6335–01–M

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Order No. 176]

Resolution and Order Approving the Application of the Greater Detroit Foreign-Trade Zone, Inc., for a Foreign-Trade Zone in the Detroit Metropolitan Area; Proceedings of the Foreign-Trade Zones Board, Washington, D.C.

Resolution and Order

Pursuant to the authority granted in the Foreign-Trade Zones Act of June 18, 1934, as amended (19 U.S.C. 81a–81u), the Foreign-Trade Zones Board has adopted the following Resolution and Order:

The Board, having considered the matter, hereby orders:

After consideration of the applications of the City of Detroit (Doc. No. 7–80) and of the Greater Detroit Foreign-Trade Zone, Inc. (GDFTZ), a Michigan nonprofit corporation affiliated with the Greater Detroit Chamber of Commerce (Doc. No. 8–80), both filed with the Foreign-Trade Zones Board (the Board) on May 14, 1980, and consolidated as a single proposal under the sponsorship of GDFTZ on January

23, 1981 (46 FR 11331, 2–6–81), requesting a grant of authority for establishing, operating, and maintaining a general-purpose foreign-trade zone with sites in Detroit and Dearborn, Michigan, and a special-purpose subzone in Romeo, Michigan, within and adjacent to the Detroit Customs port of entry, the Board finding that the requirements of the Foreign-Trade Zones Act, as amended, and the Board's regulations are satisfied, and that the proposal is in the public interest, approves the application.

As the proposal involves open space on which buildings may be constructed by parties other than the grantee, this approval includes authority to the grantee to permit the erection of such buildings, pursuant to section 400.815 of the Board's regulations, as are necessary to carry out the zone proposal, providing that prior to its granting such permission it shall have the concurrences of the local district director of Customs, the U.S. Army district enginner, when appropriate, and the Board's Executive Secretary. Further, the grantee shall notify the Board's Executive Secretary for approval prior to the commencement of any manufacturing operation within the zone. The Secretary of Commerce, as Chairman and Executive Officer of the Board, is hereby authorized to issue a grant of authority and appropriate Board Order.

Foreign-Trade Zones Board; Washington, D.C.; Grant To Establish, Operate, and Maintain a Foreign-Trade Zone in the Detroit, Michigan, Metropolitan Area

Whereas, by an Act of Congress approved June 18, 1934, an Act "To provide for the establishment, operation, and maintenance of foreign-trade zones in ports of entry of the United States, to expedite and encourage foreign commerce, and for other purposes," as amended (19 U.S.C. 81a–81u) (th Act), the Foreign-Trade Zones Board (the Board) is authorized and empowered to grant to corporations the privilege of establishing, operating, and maintaining foreign-trade zones in or adjacent to ports of entry under the jurisdiction of the United States;

Whereas, Greater Detroit Foreign-Trade Zone, Inc. (the Grantee), a nonprofit Michigan corporation affiliated with the City of Detroit and the Greater Detroit Chamber of Commerce, has made application (separate applications filed on May 14, 1980, were consolidated on January 23, 1981) in due and proper form to the Board, requesting the establishment, operation, and maintenance of a foreign/trade zone in Detroit and Dearborn, Michigan, and a special-purpose subzone for a Ford tractor plant in Romeo, Michighan, within and adjacent to the Detroit Customs port of entry;

Whereas, notice of said application has been given and published, and full opportunity has been afforded all interested parties to be heard; and,

Whereas, the Board has found that the requirements of the Act and the Board's regulations (15 CFR Part 400) are satisfied;

Now, Therefore, the Board hereby grants to the grantee the privilege of establishing, operating, and maintaining a foreign-trade zone, designated on the records of the Board as Zone No. 70 at the location mentioned above and more particularly described on the maps and drawings accompanying the application in Exhibits IX and X, subject to the provisions, conditions, and restrictions of the act and the regulations issued thereunder, to the same extent as though the same were fully set forth herein, and also to the following express conditions and limitations:

Operation of the foreign-trade zone shall be commenced by the Grantee within a reasonable time from the date of issuance of the grant, and prior thereto the Grantee shall obtain all necessary permits from Federal, State, and municipal authorities.

The Grantee shall allow officers and employees of the United States free and unrestricted access to and throughout the foreign-trade zone site in the performance of their official duties.

The Grantee shall notify the Executive Secretary of the Board for approval prior to the commencement of any other manufacturing operations within the zone.

The grant shall not be construed to relieve the Grantee from liability for injury or damage to the person or property of others occasioned by the construction, operation, or maintenance of said zone, and in no event shall the United States be liable therefor.

The grant is further subject to settlement locally by the District Director of Customs and the Army District Engineer with the Grantee regarding compliance with their respective requirements for the protection of the revenue of the United States and the installation of suitable facilities.

In Witness Whereof, the Foreign-Trade Zones Board has caused its name to be signed and its seal to be affixed hereto by its Chairman and Executive Officer at Washington, D.C., this 21st day of July 1981, pursuant to Order of the Board.

Foreign-Trade Zones Board.

Malcolm Baldrige,

Chairman and Executive Officer.

Attest:

Lawrence J. Brady,

Acting Executive Secretary.

[FR Doc. 81-22213 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-25-M

International Trade Administration

Certain Scissors and Shears From Brazil; Preliminary Results of Administrative Review of Countervailing Duty Order

AGENCY: International Trade Administration Department of Commerce.

ACTION: Notice of preliminary results of administrative review of countervailing duty order.

SUMMARY: The Department of Commerce has conducted an administrative review of the countervailing duty order on certain scissors and shears from Brazil. The review is based upon information for the period March 1, 1979, through February 29, 1980. As a result of this review, the Department has preliminarily determined the amount of the net subsidy to be 3.5 percent of the f.o.b. invoice price of the merchandise. Interested parties are invited to comment on these preliminary results.

EFFECTIVE DATE: July 30, 1981.

FOR FURTHER INFORMATION CONTACT: Edward F. Haley, Office of Compliance, Room 2803, International Trade Administration, U.S Department of Commerce, Washington, D. C. 20230 (202–377–1767).

SUPPLEMENTARY INFORMATION: On February 11, 1977, a notice of "Countervailing Duties—Certain Scissors and Shears from Brazil," T.D. 77–64, was published in the **Federal Register** (42 FR 8634). The notice stated that the Department of the Treasury had determined that exports of such merchandise benefitted from bounties or grants within the meaning of section 303 of the Tariff Act of 1930 (19 U.S.C. 1303) ("the Tariff Act"). Accordingly, imports into the United States of this merchandise were subject to countervailing duties.

On January 1, 1980, the provisions of title I of the Trade Agreements Act of 1979 became effective. On January 2, 1980, the authority for administering the countervailing duty law was transferred from the Department of the Treasury to the Department of Commerce ("the Department"). On January 4, 1980, T.D.

80-13 was published in the **Federal Register** (45 FR 1013) announcing the suspension of liquidation of all entries, or withdrawals from warehouse, for consumption of this merchandise exported from Brazil on or after December 7, 1979. The Department published in the **Federal Register** of May 13, 1980 (45 FR 31455) a notice of intent to conduct administrative reviews of all outstanding countervailing duty orders. As required by section 751 of the Tariff Act, the Department has conducted an administrative review of the order on certain scissors and shears from Brazil.

Scope of the Review

Imports covered by this review are scissors and shears valued at more than $1.75 per dozen imported directly or indirectly from Brazil. These imports are currently classifiable under items 650.90 and 650.92 of the Tariff Schedules of the United States. There are two known exporters of this merchandise to the United States. This review is based on information from one of these exporters, ZIVI S.A.-Cutelaria, which represented approximately 85% of Brazilian exports, for the period March 1, 1979, through February 29, 1980. The review is limited to the benefits received by ZIVI under programs for preferential financing for exports and income tax exemptions for export earnings. Programs overrebating the Industrial Products Tax (IPI) and the Goods Circulation Tax (ICM), found countervailable in the order, were eliminated by December 7, 1979.

Analysis of Programs

(1) *Working capial financing at rates lower than those commercially available.* Under this program companies are declared eligible to receive working capital loans by CACEX (the Department of Foreign Commerce of the Banco Central do Brasil), with the loans having a duration of up to one year. Firms producing scissors and shears can obtain preferential financing for up to 30 percent of the value of each firm's previous year's exports.

The commercial rate paid for the acquisition of short-term working capital is the rate established by the Banco do Brasil for discounting sales of accounts receivable. Although we are comparing the terms of a loan with the terms of a sale of an asset, we have used this comparison because information provided by the Government of Brazil indicates that, within the Brazilian financial system, working capital is normally raised through the sale of accounts receivable.

During the review period ZIVI contracted for all of its loans at preferential discount rates provided for under Resolution 515 of the Banco Central do Brasil. The preferential discount rate available under this resolution was 8.0 percent, with an effective annual rate of 8.7 percent. The commercial rate for acquiring working capital during the period in which loans were granted was 22.7 percent, plus a 2.4 percent tax on financial transactions. Loans under the preferential financing program were exempt from this tax. Thus, the total difference between the commercial rate and the preferential rate was 16.4 percent.

On December 7, 1979, Resolution 583 revised the method of calculating discount rates for preferential financing of exports. The effect of this resolution and its successors in 1980 (resolutions 602 and 641) was to reduce benefits to exporters under the preferential financing program; however, because ZIVI did not contract for loans under resolution 583 during the period of review, these changes had no impact on this review.

The amount saved divided by total export revenue produced a benefit under this program for the period of March 1, 1979, through February 29, 1980, of 2.0 percent *ad valorem.*

There has been an increase in benefits under Resolution 674, effective January 22, 1981. This resolution established a fixed interest (rather than discount) rate of 40 percent, with interest payable semi-annually and the principal fully payable on the due date of the loan. The effective rate of interest for those loans is 44 percent. The comparable rate for discounting sales of accounts receivable is now 59.6 percent, plus a 6.9 percent tax on financial transactions from which preferential loans remain exempt. Based upon the most current information available, we have estimated a potential benefit under this program of 6.8 percent *ad valorem* on future entries.

(2) *Income tax exemption for export earnings.* Under this program the percentage of profit attributable to export revenues is exempt from income tax. To arrive at this percentage, export revenue is divided by total revenue. Because the Brazilian Government counts IPI credits as revenue for tax purposes, the amount of IPI credits earned during 1979 is incorporated into both export and total revenue figures.

Despite the elimination of IPI credits on December 7, 1979, all such credits earned prior to that date were counted among export and total revenue for ZIVI's 1979 tax year. This procedure inflated export revenue as a percentage of total revenue and, consequently, raised the percentage of income exempt from income taxes. ZIVI made a profit and thus was able to utilize this benefit. The net benefit of the income tax exemption program was 1.5 percent *ad valorem* for the period March 1, 1979, through February 29, 1980, and is the amount we estimate to be the potential benefit on future entries.

Verification

Department officials verified the information used to research this prelimianry determination by examining Government and company documents and through discussions with officials of the Government of Brazil. Documents examined include official announcements (resolutions) of Government programs, company financial statements and income tax returns, and loan applications and certificates of eligibility for preferential loans received by ZIVI.

Preliminary Results of the Review

As a result of our calculations, we preliminarily determine that the aggregate net subsidy conferred by the Government of Brazil on the export of certain scissors and shears was 3. 5 percent of the f.o.b. invoice price.

The Department intends to instruct the Customs Service to assess countervailing duties of 3.5 percent of the f.o.b. invoice price on all unliquidated entries of certain scissors and shears exported from Brazil during the period December 7, 1979, through February 29, 1980. All unliquidated entries exported from Brazil before December 7, 1979 shall be liquidated according to instructions in **Federal Register** notices dated February 26, 1980 (45 FR 12413), September 28, 1979 (44 FR 55825), July 3, 1979 (44 FR 38839), and June 21, 1977 (42 FR 31449).

Further, as required by section 751(a)(1) of the Tariff Act, a cash deposit of estimated countervailing duties of 8.3 percent of the f.o.b. invoice price shall be required on all shipments entered, or withdrawn from warehouse, for consumption on or after the date of publication of the final results of the present review. This requirement shall remain in effect until publication of the final results of the next administrative review.

Pending publication of the final results of the present review, a deposit of estimated duties of 2.5 percent of the f.o.b. invoice price shall continue to be required on each entry, or withdrawal from warehouse, for consumption of this merchandise, and liquidation shall continue to be suspended.

Interested parties may submit written comments on or before August 31, 1981 and may request disclosure and/or a

hearing on or before August 14, 1981. Any request for an administrative protective order must be made on or before August 4, 1981. The Department will publish the final results of this administrative review, including the results of its analysis of any such comments or hearing.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act (19 U.S.C. 1675(a)(1)) and section 355.41 of the Commerce Regulations (19 CFR 355.41).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

July 27, 1981.

[FR Doc. 81-22211 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-25-M

Cotton Yarn From Brazil; Preliminary Results of Administrative Review of Countervailing Duty Order

AGENCY: International Trade Administration, Department of Commerce.

ACTION: Notice of preliminary results of administrative review of countervailing duty order.

SUMMARY: The Department of Commerce has conducted an administrative review of the countervailing duty order on cotton yarn from Brazil. The review is based upon information for the period October 1, 1979, through December 31, 1980. As a result of this review, the Department has preliminarily determined that, although there were no shipments of the U.S. during a review period, there exists a potential net subidy on future entries of 9 percent of the f.o.b. invoice price of the merchandise. Interested parties are invited to comment on these preliminary results.

EFFECTIVE DATE: July 30, 1981.

FOR FURTHER INFORMATION CONTACT: Edward F. Haley, Office of Compliance, Room 2803, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202-377-1767).

SUPPLEMENTARY INFORMATION: On March 15, 1977, a notice of "Countervailing Duties—Cotton Yarn from Brazil," T.D. 77-87, was published in the **Federal Register** (42 FR 14089). The notice stated that the Department of the Treasury had determined that exports of such merchandise benefitted from bounties or grants within the meaning of section 303 of the Tariff Act of 1930 (19 U.S.C. 1303) ("the Tariff Act"). Accordingly, imports into the United States of this merchandise were subject to countervailing duties.

On Januaray 1, 1980, the provisions of title I of the Trade Agreements Act of 1979 became effective. On January 2, 1980, the authority for administering the countervailing duty law was transferred from the Department of the Treasury to the Department of Commerce ("the Department"). On January 4, 1980, T.D. 80-13 was published in the **Federal Register** (45 FR 1013) announcing the suspension of liquidation of all entries, or withdrawals from warehouse, for consumption of this merchandise exported from Brazil on or after December 7, 1979. The Department published in the **Federal Register** of May 13, 1980 (45 FR 31455), a notice of intent to conduct administrative reviews of all outstanding countervailing duty orders. As required by section 751 of the Tariff Act, the Department has conducted an administrative review of the order on cotton yarn from Brazil.

Scope of the Review

Imports covered by this review are cotton yarn imported directly or indirectly from Brazil. This merchandise is currently classifiable under items 300.60 through 302.98 of the Tariff Schedules of the United States. This review is based on information for the period October 1, 1979, through December 31, 1980. The review is limited to benefits which were available under programs for preferential financing for exports and income tax exemptions for export earnings. Programs overrebating the Industrial Product Tax (IPI) and the Goods Circulation Tax (ICM), found countervailable in the order, were eliminated by December 7, 1979, and have no impact on this review.

Analysis of Programs

(1) *Working capital financing at rates lower than those commercially available.* Under this program, CACEX (the Department of Foreign Commerce of the Banco Central do Brasil) declares companies eligible to receive working capital loans having a duration of up to one year. Firms producing cotton yarn were able to obtain preferential financing for up to 40 percent of the value of each firms's previous year's exports.

The commercial rate paid for the acquisition of short-term working capital is the rate established by the Banco do Brasil for discounting sales of accounts receivable. Although we are comparing the terms of a loan with the terms of a sale of an asset, we have used this comparison because information provided by the Government of Brazil indicates that, within the Brazilian financial system, working capital is normally raised through the sale of accounts receivable.

During the review period, loans to cotton yarn exporters were available under several Brazilian Government resolutions at preferential interest rates; however, we have not calculated actual benefits under these resolutions because there were no exports to the United States.

The Brazilian Government increased potential benefits by promulgating Resolution 674, effective January 22, 1981. This resolution established a fixed interest rate of 40 percent, with interest paid semi-annually and the principal fully payable on the due date of the loan. The effective rate of interest for these loans is 44 percent. The comparable rate commercially available is 59.6 percent, plus a 6.9 percent tax on financial transactions from which preferential loans are exempt.

Based upon the most current information available, we have estimated a potential benefit under this program of 9 percent *ad valorem* on future entries.

(2) *Income tax exemption for export earnings.* Under this program the percentage of profit attributable to export revenues is exempt from income tax. Normally, to arrive at this percentage, export revenue is divided by total revenue, with any IPI credits earned incorporated into both revenue figures. Because there were no shipments to the United States and no information available on Brazilian producers which exported to countries other than the U.S., it was not possible to calculate potential benefits under this program for future entries.

Preliminary Results of the Review

As a result of our review, we preliminarily determine that there were no shipments and, therefore, no subsidies conferred by the Government of Brazil on the export of cotton yarn to the United States during the period December 7, 1979, through December 31, 1980.

The Department intends to instruct the Customs Service to liquidate all unliquidated entries exported from Brazil before December 7, 1979 according to instructions in **Federal Register** notices dated February 26, 1980 (45 FR 12413), September 28, 1979 (44 FR 55825), July 3, 1979 (44 FR 38839), June 21, 1977 (42 FR 31449), and March 15, 1977 (42 FR 14089).

Further, as required by section 751(a)(1) of the Tariff Act, a cash deposit of estimated countervailing duties of 9 percent of the f.o.b. invoice price shall

be required on all shipments entered, or withdrawn from warehouse, for consumption on or after the date of publication of the final results of the present review. This deposit requirement shall remain in effect until publication of the final results of the next administrative review.

Pending publication of the final results of the present review, a deposit of estimated duties of 2.5 percent of the f.o.b. invoice price shall continue to be required on each entry, or withdrawal from warehouse, for consumption of this merchandise, and liquidation shall continue to be suspended.

Interested parties may submit written comments on these preliminary results on or before August 31, 1981 and may request disclosure and/or a hearing on or before August 14, 1981. Any request for an administrative protective order must be made on or before August 4, 1981. The Department will publish the final results of this administrative review, including the results of its analysis of any such comments or hearing.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act (19 U.S.C. 1675(a)(1)) and section 355.41 of the Commerce Regulations (19 CFR 355.41).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

July 27, 1981.

[FR Doc. 81-22212 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-25-M

Spun Acrylic Yarn From Italy; Preliminary Results of Administrative Review of Antidumping Duty Order

AGENCY: Department of Commerce, International Trade Administration.

ACTION: Notice of preliminary results of administrative review of antidumping duty order.

SUMMARY: The Department of Commerce has conducted an administrative review of the antidumping duty order on spun acrylic yarn from Italy. The review covers eight manufacturers and exporters of this merchandise to the United States, and generally for the Period April 1, 1980 through March 31, 1981. The review indicates dumping margins for two of the exporters during the period. Five of the companies examined had no shipments to the United States during the period. We found no dumping margins on shipments from the remaining exporter.

As a result of this review the Department has preliminarily determined to assess dumping duties for two exporters equal to the calculated difference between United States price and constructed value on each of their shipments during the period of review. Interested parties are invited to comment on these preliminary results.

EFFECTIVE DATE: July 30, 1981.

FOR FURTHER INFORMATION CONTACT: Larry T. Hampel or David R. Chapman, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202-377-3058).

SUPPLEMENTARY INFORMATION:

Procedural Background

On April 8, 1980, an antidumping duty order with respect to spun acrylic yarn from Italy was published in the **Federal Register** (45 FR 26384-5). The Department of Commerce ("the Department") published in the **Federal Register** on April 30, 1981, the results of the initial administrative review of this order (46 FR 24223). In that notice the Department stated its intent to conduct the next administrative review by the end of April, 1982. As required under section 751 of the Tariff Act of 1930 ("the Tariff Act"), the Department has now conducted that administrative review of the antidumping duty order on spun acrylic yarn from Italy.

Scope of the Review

Imports covered by this review are shipments of spun acrylic plied yarn primarily for machine-knitting, currently classifiable under items 310.5015 and 310.5049 of the Tariff Schedules of the United States Annotated (TSUSA). On June 23, 1981, the Department determined that 2/4 count novelty brushed Michel yarn and 2/14 count two-ply spun acrylic brushed yarn are not within the scope of this order. The review covers eight firms engaged in the manufacture and exportation of Italian spun acrylic yarn to the United States and generally the period April 1, 1980 through March 31, 1981. The Department reviewed one additional company and found it exported only 2/14 count two-ply spun acrylic brushed yarn to the United States during this period. As mentioned, that product has been excluded from the scope of this order.

Five exporters stated that they did not export spun acrylic yarn to the U.S. during the period April 1, 1980 through March 31, 1981. The estimated deposit rate for these firms shall be the most recent information for each firm.

United States Price

In calculating United States Price the Department used purchase price as defined in section 772(b) of the Tariff Act.

Purchase price was based on the packed price to an unrelated purchaser in the United States. Where applicable, deductions were made for ocean freight, insurance, U.S. and foreign inland freight, brokerage charges, U.S. duty, and commissions to unrelated parties, in accordance with § 353.10 of the Commerce Regulations. No other adjustments were claimed or made.

Foreign Market Value

In calculating foreign market value the Department used constructed value as defined in section 773 of the Tariff Act, since the manufacturers with shipments to the United States produced this merchandise exclusively for purchasers in the United States and therefore had no sales in the home market or to purchasers in third countries. Constructed value is the sum of the cost of materials, fabrication, general expenses, profit and packing. The statutory minimums for general expenses and profit have been met.

Preliminary Results of the Review

As a result of our comparison of purchase price to constructed value, we preliminarily determine that the following margins exist for the period April 1, 1980 through March 31, 1981 except for Manifatture Erre-Effe S.p.A. where the period covered is for purchases made through 6/30/81:

Manufacturer/exporter	Margin (pct)
Fantafil S.p.A.[1]	48.05
*Maglificio Varianini S.p.A.	48.05
Fratelli Razzoli S.p.A.[1]	48.05
Fraver S.p.A.[1]	48.05
Lanificio DiNervesa Della Battiglia S.p.A./ Gaston Investments, Inc.	
Lanificio Fratelli Morganti S.p.A.	2.45
Manifattura Erre-Effe S.p.A.	7.95
Orlandi Filatura S.p.A.[1]	48.05

[1] No shipments during period.

Interested parties may submit written comments on these preliminary results within 30 days of the date of publication of this notice and may request disclosure and/or a hearing within 15 days of the date of publication. Any request for an administrative protective order must be made no later than 5 days after the date of publication. The Department will publish the final results of the administrative review including the results of its analysis of any such comments or hearing.

The Department shall determine, and the U.S. Customs Service shall assess

dumping duties on all entries made with purchase dates during the period previewed. Individual differences between purchase price and constructed value may vary from the percentages stated above. The Department will issue appraisement instructions separately on each exporter directly to the Customs Service.

Further, as required by § 353.48(b) of the Commerce Regulations, a cash deposit based upon the margins calculated above shall be required on all shipments of spun acrylic yarn entered, or withdrawn from warehouse, for consumption on or after the date of publication of the preliminary results. Cash deposit requirements are usually based on final results. We are making an exception in this case due to the fact that the prior rates are based on a lack of cooperation. For any shipments from exporters unrelated to firms previously investigated and not examined as of the date of publication of the preliminary results, cash deposits shall be required at the highest rate for any responding firm with shipments during the most recent review period, that is, 7.95%. If information is lacking on the relationship to firms previously investigated, the highest listed rate should be used for cash deposit. These requirements shall remain in effect until publication of the final results of this administrative review.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act (19 U.S.C. 1675(a)(1)) and § 353.53 of the Commerce Regulations (19 CFR 353.53).

Gary N. Horlick,

Deputy Assistant Secretary for Import Administration.

July 24, 1981.

[FR Doc. 81-22125 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-25-M

German Educational Television Network; Decision on Application for Duty-Free Entry of Scientific Article

The following is a decision on an application for duty-free entry of a scientific article pursuant to Section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Pub. L. 89-651, 80 Stat. 897) and the regulations issued thereunder as amended (15 CFR 301).

A copy of the record pertaining to the decision is available for public review between 8:30 a.m. and 5:00 p.m. in Room 2119 of the Department of Commerce Building, 14th and Constitution Avenue, N.W., Washington, D.C. 20230.

Docket No: 80-00298. Applicant: German Educational Television Network, Ltd., 666 Fifth Avenue, New York, N.Y. 10019. Article: Video Tape Recorder/Editor. Manufacturer: Sony Corporation of Japan, Japan. Intended used of article: See Notice on page 42001 in the **Federal Register** of June 23, 1980.

Comments: No comments have been received with respect to this application. Decision: Application denied. Reasons: Because the article possesses no scientific value for the purposes for which it is intended, a case is not presented upon which to base a finding of scientific equivalency. Discussion: Item 851.60 of the Tariff Schedules of the United States (TSUS) provides, *inter alia*, for duty-free treatment with respect to "Articles entered for the use of any nonprofit institution, whether public or private, established for educational or scientfic purposes * * * if no instrument or apparatus of *equivalent scientific value for the purposes for which the instrument or apparatus is intended to be used* is being manufactured in the United States" (Italics supplied). The law requires this agency to determine "whether an instrument or apparatus of equivalent scientific value to such [the foreign] article, for the purposes for which the instrument or apparatus is intended to be used, is being manufactured in the United States" (headnote 6(c), Schedule 8, Part 4, TSUS). For determinations of scientific equivalency, it is clear that some scientific use for the foreign article, whether educational or research, must be intended. Although the foreign article falls within the tariff items eligible for duty-free entry consideration, it does not meet the scientific use requirement.

The foreign article is not a tool actually used in the investigation of natural phenomena (e.g., microscopes, telescopes, spectrometers); it is simply used for editing video tapes. It is really a tool useful for presenting a variety of unrelated subjects such as language (German, in the applicant's case) history, science, sports, etc. Printing presses, art supplies, even pencils, have an analogous use. Practically all of the applicant's revised tapes are sent to other organizations for distribution to public broadcasting system and school television stations. The applicant's project is funded by a grant from the National Endowment for the Humanities. The applicant details no science related research nor does the applicant show that the foreign article (like a microscope or telescope) would, itself, be studied in a science oriented education program. Further, the National Bureau of Standards (NBS) advised in a memorandum dated Steptember 9, 1980 that the described use of the article is not related to scientific purposes. We concur and find that the nonavailability of domestic equipment to edit the applicant's tapes is not a sufficient condition for duty-free entry under the law. The article must also have "scientific value," and this we find it does not. Therefore, there being no value against which to guage equivalency, the Department has no basis under Public Law 89-651 upon which to justify duty-free entry.

(Catalog of Federal Domestic Assistance Progam No. 11.105, Importation of Duty-Free Educational and Scientific Materials)

Frank W. Creel,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 81-22152 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-25-M

Sandia Laboratories; Decision on Application for Duty-Free Entry of Scientific Article

The following is a decision on an application for duty-free entry of a scientific article pursuant to Section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Pub. L. 89-651, 80 Stat. 897) and the regulations issued thereunder as amended (15 CFR 301).

A copy of the record pertaining to this decision is available for public review between 8:30 a.m. and 5:00 p.m. in Room 2119 of the Department of Commerce Building, 14th and Constitution Avenue, N.W., Washington, D.C. 20230.

Docket No.: 81-00119. Applicant: Sandia Laboratories, Division 5111, Albuquerque, NM 87185. Article: Backscattered Electron Detector, BEI-4. Manufacturer: JEOL Ltd., Japan. Intended use of article: See Notice on page 20584 in the **Federal Register** of April 6, 1981.

Comments: No comments have been received with respect to this application. Decision: Application approved. No instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, is being manufactured in the United States. Reasons: This application relates to a compatible accessory for an instrument that has been previously imported for the use of the applicant institution. The article is being manufactured by the manufacturer which produced the instrument with which it is intended to be used. We are advised by the National Bureau of Standards in its memorandum dated June 22, 1981 that the accessory is pertinent to the applicant's intended

uses and that it knows of no comparable domestic article.

The Department of Commerce knows of no similar accessory manufactured in the United States which is interchangeable with or can be readily adapted to the instrument with which the foreign article is intended to be used.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Educational and Scientific Materials)

Frank W. Creel,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 81-22149 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-25-M

Sandia National Laboratories et al.; Consolidated Decision on Applications for Duty-Free Entry of Electron Microscopes

The following is a consolidated decision on applications for duty-free entry of electron microscopes pursuant to Section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Pub. L. 89-651, 80 Stat. 897) and the regulations issued thereunder as amended (15 CFR 301). (See especially Section 301.11(e).)

A copy of the record pertaining to each of the applications in this consolidated decision is available for public review between 8:30 a.m. and 5:00 p.m. in Room 2119 of the Department of Commerce Building, 14th and Constitution Avenue, N.W., Washington, D.C. 20230.

Docket No: 81-00100. Applicant: Sandia National Laboratories, P.O. Box 969, Livermore, CA 94550. Article: Analytical Electron Microscope, Model JEM-200 with Accessories. Manufacturer: JEOL Ltd., Japan. Intended use of Article: See Notice on page 19841 in the **Federal Register** of April 1, 1981. Article ordered: December 17, 1980.

Docket No.: 81-00102. Applicant: VA Medical Center, Chief, Supply Service, 10701 East Blvd., Cleveland, Ohio 44106. Article: Electron Microscope, Model JEM 100CX and Accessories. Manfacturer: JEOL Ltd., Japan. Intended use of article: See Notice on page 19842 in the **Federal Register** of April 1, 1981. Article ordered: August 11, 1980.

Docket No.: 81-00107. Applicant: University of California, Lawrence-Berkeley Labortory, One Cyclotron Road, Berkeley, CA 94720. Article: Atomic Resolution Microscope. Manufacturer: JEOL Ltd., Japan. Intended use of article: See Notice on page 19842 in the **Federal Register** of April 1, 1981. Article ordered: July 25, 1980.

Docket No.: 81-00108. Applicant: University of Maryland Baltimore County, 5401 Wilkens Avenue, Catonsville, Maryland 21228. Article: Scanning Transmission Electron Microscope, Model H-600-3. Manufacturer: Hitachi, Ltd., Japan. Intended use of article: See Notice on page 19842 in the **Federal Register** of April 1, 1981. Article ordered: December 4, 1980.

Docket No.: 81-00109. Applicant: University, Materials Science Center, Room 625 Clark Hall, Ithaca, New York 14853. Article: Analytical Electron Microscope, Model JEM 200CX with Accessories. Manufacturer: JEOL Ltd., Japan. Intended use of article: See Notice on page 19843 in the **Federal Register** of April 1, 1981. Article ordered: January 6, 1981.

Docket No.: 81-00114. Applicant: University of Minnesota, Department of Anatomy, 4-135 Jackson Hall, School of Medicine, Minneapolis, Minnesota 55455. Article: Electron Microscope Model EM 109 and Accessories. Manufacturer: Carl Zeiss, West Germany. Intended use of article: See Notice on page 20583 in the **Federal Register** of April 6, 1981. Article ordered: May 20, 1980.

Docket No.: 81-00116. Applicant: University of California, Los Angeles, Jerry Lewis Neuromuscular Research Center, 405 Hilgard Avenue, Los Angeles, California 90024. Article: Electron Microscope, Model EM 10C. Manufacturer: Carl Zeiss, West Germany. Intended use of article: See Notice on page 20583 in the **Federal Register** of April 6, 1981. Article ordered: December 15, 1980.

Docket No.: 81-00122. Applicant: St. Luke's Roosevelt Hospital Center, 421 West 113th Street, New York, New York 10025. Article: Electron Microscope, Model EM 109 with Accessories. Manufacturer: Carl Zeiss, West Germany. Intended use of article: See Notice on page 20584 in the **Federal Register** of April 6, 1981. Article ordered: May 28, 1980.

Docket No.: 81-00123. Applicant: Stanford University, 851 Welch Road, Palo Alto, CA 94304. Article: Electron Microscope Model EM 109 with Accessories. Manufacturer: Carl Zeiss, West Germany, Intended use of article: See Notice on page 20584 in the **Federal Register** of April 6, 1981. Application received by commissioner of customs: February 4, 1981.

Comments: No comments have been received with respect to any of the foregoing applications. Decision: Applications approved. No instrument or apparatus of equivalent scientific value to the foreign articles, for such purposes as these articles are intended to be used, was being manufactured in the United States at the time the articles were ordered. Reasons: Each foreign article to which the foregoing applications relate is a conventional transmission electron microscope (CTEM). The description of the intended research and/or educational use of each article establishes the fact that a comparable CTEM is pertiment to the purposes for which each is intended to be used. We know of no CTEM which was being manufactured in the United States either at the time of order of each article described above or at the time of receipt of application by the U.S. Customs Service.

The Department of Commerce knows of no other instrument or apparatus of equivalent scientific value to any of the foreign articles to which the foregoing applications relate, for such purposes as these articles are intended to be used, which was being manufactured in the United States either at the time of order or at the time of receipt of application by the U.S. Customs Service.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Educational and Scientific Materials)

Frank W. Creel,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 81-22154 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-25-M

University of Chicago; Decision on Application for Duty-Free Entry of Scientific Article

The following is a decision on an application for duty-free entry of a scientific article pursuant to Section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Pub. L. 89-651, 80 Stat. 897) and the regulations issued thereunder as amended (15 CFR 301).

A copy of the record pertaining to this decision is available for public review between 8:30 a.m. and 5:00 p.m. in Room 219 of the Department of Commerce Building, 14th and Constitution Avenue, N.W., Washington, D.C. 20230.

Docket No. 81-00079. Applicant: University of Chicago, Operator of Argonne National Laboratory, 9700 Cass Avenue, Argonne, Illinois 60439. Article: Colliding Beam-charge Exchange Module & Polarized Beam Inflector Module. Manufacturer: ANAC, Inc., Ltd., New Zealand. Intended use of Article: See Notice on page 18569 in the **Federal Register** of March 25, 1981.

Comments: No comments have been received with respect to this application.

Decision: Application approved. No instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, is being manufactured in the United States. Reasons: This application relates to compatible components for an instrument that has been previously imported for the use of the applicant institution. The article is being manufactured by the manufacturer which produced the instrument with which it is intended to be used. We are advised by the National Bureau of Standards (NBS) in its memorandum dated June 2, 1981 that the components are pertinent to the applicant's intended uses and that it knows of no comparable domestic article.

The Department of Commerce knows of no similar components manufactured in the United States, which are interchangeable with or can be readily adapted to the instrument with which the foreign article is intended to be used.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Educational and Scientific Materials)

Frank W. Creel,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 81-22153 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-25-M

University of Denver; Decision on Application for Duty-Free Entry of Scientific Article

The following is a decision on an application for duty-free entry of a scientific article pursuant to Section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Pub. L. 89-651, 80 Stat. 897) and the regulations issued thereunder as amended (15 CFR 301).

A copy of the record pertaining to this decision is available for public review between 8:30 a.m. and 5:00 p.m. in Room 2119 of the Department of Commerce Building, 14th and Constitution Avenue, N.W., Washington, D.C. 20230

Docket No.: 81-00020. Applicant: University of Denver (Colorado Seminary), Denver, Colorado 80208. Article: Airborne Spectrophotometer Interferometer, Model ABDA 2.01 and Source Tracking System, FA 3.5 Manufacturer: BOMEM Company Ltd., Canada. Intended use of article: See Notice on page 16920 in the **Federal Register** of March 16, 1981.

Comments: No comments have been received with respect to this application. Decision: Application approved. No instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, is being manufactured in the United States. Reasons: The foreign article can be carried aloft to altitudes as high as 130,000 feet and can provide remote operation at temperatures as low as −70°C. The National Bureau of Standards advises in its memorandum dated June 23, 1981 that (1) the capabilities of the foreign article described above are pertinent to the applicant's intended purpose and (2) it knows of no domestic instrument or apparatus of equivalent scientific value to the foreign article for the applicant's intended use.

The Department of Commerce knows of no other instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, which is being manufactured in the United States.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Educational and Scientific Materials)

Frank W. Creel,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 81-22151 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-25-M

Washington University; Decision for Duty-Free Entry of Scientific Article; Correction

In FR Doc. 81-19981 appearing at page 35237 in the **Federal Register** of July 7, 1981, Docket Number 80-00077 is corrected to read: 81-00077.

(Catalog of Federal Domestic Assistance Program No 11.105, Importation of Duty-Free Educational and Scientific Materials)

Frank W. Creel,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 81-22150 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-25-M

Electronic Instrumentation Technical Advisory Committee; Partially Closed Meeting

AGENCY: International Trade Administration.

SUMMARY: The Electronic Instrumentation Technical Advisory Committee was initially established on October 23, 1973, and rechartered on August 29, 1980 in accordance with the Export Administration Act of 1979 and the Federal Advisory Committee Act.

The Committee advises the Office of Export Administration with respect to questions involving (A) technical specifications and policy issues relating to those specifications which are of concern to the Department, (B) worldwide availability of products and systems, including quantity and quality, and actual utilization of production technology, (C) licensing procedures which affect the level of export controls applicable to electronic instrumentation, or technology, and (D) exports of the aforementioned commodities subject to unilateral and multilateral controls which the United States establishes or in which it participates including proposed revisions of any such controls.

TIME AND PLACE: August 13, 1981, at 9:30 a.m. The meeting will take place at the Main Commerce Building, Room 3836 14th Street and Constitution Ave., N.W., Washington, D.C.

AGENDA: General Session:

(1) Opening remarks by the Chariman.

(2) Presentation of papers or comments by the public.

(3) Review assignments for the 1982 International List Review.

(4) Industry view of the licensing process.

(5) Reveiw of drafts for automatic test equipment (ATE) control.

(6) New Business.

Executive Session

(7) Discussion of matters properly classified under Executive Order 12065, dealing with the U.S. and COCOM control program and strategic criteria related thereto.

PUBLIC PARTICIPATION: The General Session of the meeting will be open to the public and a limited number of seats will be available. To the extent time permits members of the public may present oral statements to the Committee. Written statements may be submitted at any time before or after the meeting.

SUPPLEMENTARY INFORMATION: The Assistant Secretary for Administration, with the concurrence of the delegate of the General Counsel, formally determined on September 16, 1980, pursuant to Section 10(d) of the Federal Advisory Committee Act, as amended by Section 5(c) of the Government In The Sunshine Act, Pub. L. 94-409, that the matters to be discussed in the Executive Session should be exempt from the provisions of the Federal Advisory Committee Act relating to open meetings and public participation therein, because the Executive Session will be concerned with matters listed in 5 U.S.C. 552b(c)(1) and are properly classified under Executive Order 12065.

A copy of the Notice of Determination to close meetings or portions thereof is available for public inspection and copying in the Central Reference and Records Inspection Facility, Room 5317, U.S. Department of Commerce, telephone: 202-377-4217.

FOR FURTHER INFORMATION OR COPIES OF THE MINUTES CONTACT: Mrs. Margaret Cornejo, Office of the Director of Licensing, Office of Export Administration, Room 1609, U.S. Department of Commerce, Washington, D.C. 20230, Telephone: 202–377–2583.

Date: July 27, 1981.

Saul Padwo,

Director of Licensing.

[FR Doc. 81–22297 Filed 7–29–81; 8:45 am]

BILLING CODE 3510–25–M

Maritime Administration

[Docket No. A–132]

Carriage of Bulk Preference Cargo by Subsidized U.S.-Flag Operator; Review of Vessel Participation

AGENCY: Maritime Administration, Department of Commerce.

ACTION: Notice of agency review—Extension of comment period.

SUMMARY: A notice was published in the **Federal Register** (46 FR 29300) on June 1, 1981 for the purpose of making the Maritime Administration staff review available for public comment, such comment to be submitted not later than July 31, 1981. We have received a request from an interested party to extend the comment period. Accordingly, the deadline for comment is hereby extended. Comment from any interested person desiring to offer views concerning the staff report should be submitted in writing, with 15 copies, to the Secretary, Maritime Administration, Room 3099–B, Department of Commerce Building, Washington, D.C. 20230 not later than August 31, 1981.

FOR FURTHER INFORMATION CONTACT: F. R. Larson, (202) 377–5532.

By Order of the Maritime Subsidy Board.

Dated: July 23, 1981.

Georgia Pournaras Stamas,

Assistant Secretary.

[FR Doc. 81–22136 Filed 7–29–81; 8:45 am]

BILLING CODE 3510–15–M

National Bureau of Standards

Review Schedule for Government Commercial or Industrial Activities

Pursuant to OMB Circular No. A–76 and Department of Commerce Department Administrative Order 201–41, the National Bureau of Standards is hereby revising its schedule for a review of its Government Commercial or Industrial Type Activities first published in the **Federal Register** on July 21, 1980 (45 FR 48680). There have been seven changes made.

Three items have been deleted. Management of Audio Visual Programs has been deleted from the schedule because it was determined to be a governmental function, as defined by OMB Circular No. A–76. Printing and Reproduction Services and Visual Arts Services are covered under the provisions of Title 44 of the United States code and are, therefore, exempt from the provisions of OMB Circular No. A–76.

The review of the operation of the current NBS Central Computing Facility has been scheduled to begin in May of this year, at the suggestion of the Office of Federal Procurement Policy. The review of the central computing operation was originally planned to coincide with the acquisition of a new computer in 1983.

The title of Physical/Personnel Security has been changed to Physical Security because the Personnel Security aspect was determined to be a Governmental function.

The starting date of the first three reviews have been moved forward to reflect actual starting dates.

Finally, all estimated completion dates have been increased from six months from the starting date, to ten months. This better reflects actual experience of the government in conducting A–76 reviews.

The following schedule incorporates all of these changes.

Activity	Location	Estimated start date	Estimated completion date
Medical treatment/health protection	Gaithersburg, Md.	Dec. 9, 1980	Oct. 9, 1981.
Audio visual and conference facilities.	do	do	Do.
Employee development	do	Feb. 1, 1981	Dec. 1, 1981.
Mail preparation and distribution	do	Apr. 1, 1981	Feb. 1, 1982.
Central computing facility operation	do	May 27, 1981	Mar. 1, 1982.
Grounds maintenance	Gaithersburg, Md. and Boulder, Colo.	Aug. 1, 1981	June 1, 1982.
Physical security	do	Sept 1, 1981	July 1, 1982.
Janitorial services	do	Oct. 1, 1981	Aug. 1, 1982.
Shops management and support services.	do	do	Do.

A contract or contracts may or may not result from the review of each activity. Results of the review of an activity will be made available to responding bidders or offerors, and other interested parties. For further information, contact Robert S. Johnson, A–76 Coordinator, Office of the Director of Administration, National Bureau of Standards, Washington, D.C. 20234, telephone: 301–921–2557.

Dated: July 24, 1981.

Ernest Ambler,

Director.

[FR Doc. 81–22184 Filed 7–29–81; 8:45 am]

BILLING CODE 3510–13–M

National Oceanic and Atmospheric Administration

Membership of Performance Review Boards

AGENCY: National Oceanic and Atmospheric Administration NOAA, Department of Commerce.

ACTION: Notice of membership of NOAA Performance Review Boards.

SUMMARY: In conformance with the Civil Service Reform Act of 1978, 5 USC, 4314(c)(4), NOAA announces the appointment of persons to serve as members of NOAA Performance Review Boards (PRB's). The NOAA PRB's are responsible for reviewing performance appraisals and ratings of Senior Executive Service (SES) members and making written recommendations to the appointing authority on SES retention and compensation matters, including performance based pay adjustments, awarding of bonuses and amounts, and initial recommendations for potential rank awards. The appointment of these members to the NOAA PRB's will be for a period of approximately 24 months service, which officially begins on July 30, 1981.

DATE: The effective date of service of appointees to the NOAA Performance Review Boards is July 30, 1981.

FOR FURTHER INFORMATION CONTACT: Ralph C. Reeder, Director, Office of Personnel, NOAA, 6001 Executive Boulevard, Rockville, Maryland 20852, (301) 443–8781.

SUPPLEMENTARY INFORMATION: The names and titles of the members of the NOAA PRB's (NOAA officials unless otherwise identified) are set forth below:

James P. Walsh—Deputy Administrator
Martin H. Belsky—Assistant Administrator for Policy and Planning
David S. Johnson—Assistant Administrator for Satellites, National Earth Satellite Service

Samuel A. Lawrence—Assistant Administrator for Management and Budget
Kelly E. Taggart—Director, Office of NOAA Corps
Hugo F. Bezdek—Director, Atlantic Oceanographic and Meteorological Laboratories, Environmental Research Laboratories, Office of Research and Development
Martha O. Blaxall—Director, Office of Utilization and Development, Office of Fisheries
William D. Bonner—Deputy Director, National Weather Service, Office of Oceanic and Atmospheric Services
James W. Brennan—Deputy General Counsel, Office of the General Counsel
Robert L. Carnahan—Director, Weather and Flood Warnings Coordination, National Weather Service, Office of Oceanic and Atmospheric Services
Margaret D. Courain—Deputy Director, Environmental Data and Information Service, Office of Oceanic and Atmospheric Services
Ned A. Ostenso—Deputy Assistant Administrator, Office of Research and Development
Thomas D. Potter—Director, Enviromental Data and Information Service, Office of Oceanic and Atmospheric Services
Thomas E. Pyle—Deputy Director, National Ocean Survey, Office of Oceanic and Atmospheric Services
Edward L. Ridley—Director, National Oceanographic Data Center, Environmental Data and Information Service, Office of Oceanic and Atmospheric Services
Mirco P. Snidero—Deputy Assistant Administrator for Management and Budget
William H. Stevenson—Deputy Assistant Administrator for Fisheries, Office of Fisheries
Thomas A. Dillon—Deputy Director, National Bureau of Standards
Claude C. Gravett, Jr.,—Deputy Director, Programs, National Measurements Laboratories, National Bureau of Standards
Harriet G. Jenkins—Director, Office of EEO Programs, National Aeronautics & Space Administration
Donald R. Johnson—Deputy Director for Resources and Operations, National Measurement Laboratory, National Bureaus of Standards
Rupert Southard—Chief, National Mapping Division, United States Geological Survey

Dated: July 25, 1981.

Mirco P. Snidero,

Deputy Assistant Administrator for Management and Budget

[FR Doc. 81-22221 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-12-M

Northwest and Alaska Fisheries Center; Modification of Permit

Notice is hereby given that pursuant to the provisions of § 216.33(d) of the Regulations Governing the Taking and Importing of Marine Mammals (50 CFR Part 216), the Scientific Research Permit issued to the Northwest and Alaska Fisheries Center, National Marine Fisheries Service, 2725 Montlake Boulevard, East, Seattle, Washington 98112 on July 23, 1976, and modified on October 18, 1977 (42 FR 55631), is further modified so that:

The period of validity of the permit is extended to December 31, 1985.

The Permit as modified and documentations pertaining to the modification is available for review in the following offices:

Assistant Administrator for Fisheries, National Marine Fisheries Service, 3300 Whitehaven Street, N.W., Washington, D.C.; and
Regional Director, Northwest Region, National Marine Fisheries Service, 1700 Westlake Avenue, North, Seattle, Washington 98109.

Dated: July 27, 1981.

Robert B. Brumsted,

Acting Director, Office of Marine Mammals and Endangered Species, National Marine Fisheries Service.

[FR Doc. 81-22308 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-22-M

Southwest Fisheries Center; Issuance of Permit

On June 24, 1981, Notice was published in the **Federal Register** (46 FR 32604) that an application had been filed with the National Marine Fisheries Service by the Southwest Fisheries Center, National Marine Fisheries Service, P.O. Box 271, La Jolla, California 92038, to take sixteen hundred (1600) California sea lions (*Zalophus californianus*) for the purpose of scientific research.

Notice is hereby given that on July 25, 1981, and as authorized by the provisioins of the Marine Mammal Protection Act of 1972 (16 U.S.C. 1361-1407), the National Marine Fisheries Service issued a Scientific Research Permit to the Southwest Fisheries Center, subject to certain conditions set forth therein.

The Permit and related documents are available for review in the following offices:

Assistant Administrator for Fisheries, National Marine Fisheries Service, 3300 Whitehaven Street, N.W., Washington, D.C.; and
Regional Director, National Marine Fisheries Service, Southwest Region 300 South Ferry Street, Terminal Island, California 90731.

Dated: July 25, 1981.

R. B. Brumsted,

Acting Director, Office of Marine Mammals and Endangered Species, National Marine Fisheries Service.

[FR Doc. 81-22309 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-22-M

DEPARTMENT OF DEFENSE

Department of the Navy

Chief of Naval Operations Executive Panel, Advisory Committee; Closed Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (5 U.S.C. App. I), notice is hereby given that the Strategy Sub-Panel of the Chief of Naval Operations (CNO) Executive Panel Advisory Committee will meet on August 17 and 18, 1981, from 9:00 to 5:00 p.m. each day, at the Naval Ocean Systems Center, San Diego, California. All sessions will be closed to the public.

The entire agenda for the meeting will consist of discussions of the nature of collective security in the Pacific (centering around the most sensitive intelligence information available on the military and political situations in the area), U.S. theater nuclear warfare, and related intelligence. These matters constitute classified information that is specifically authorized by Executive order to be kept secret in the interest of national defense and is, in fact, properly classified pursuant to such Executive order. Accordingly, the Secretary of the Navy has determined in writing that the public interest requires that all sessions of the meeting be closed to the public because they will be concerned with matters listed in section 552b(c)(1) of title 5, United States Code.

For further information concerning this meeting, contact: Lieutenant Kathleen M. Cummings, Executive Secretary, CNO Executive Panel Advisory Committee, 2000 North Beauregard Street, Room 392, Alexandria, VA 22311, Phone (703) 756-1205.

Dated: July 24, 1981.

P. B. Walker,

Captain, JAGC, U.S. Navy, Alternate Federal Register Liaison Officer.

[FR Doc. 81-22135 Filed 7-29-81; 8:45 am]

BILLING CODE 3810-AE-M

DEPARTMENT OF ENERGY

Privacy Act of 1974; Proposed Alteration of Systems of Records

AGENCY: Department of Energy.

ACTION: Proposed alteration of two DOE systems of records.

SUMMARY: The Department of Energy proposes to alter two systems of records subject to the Privacy Act of 1974 (Pub. L. 93-579; 5 U.S.C. 552a). These systems were issued by the Department on August 21, 1979 (44 FR 51072, August 30, 1979). The first system, "Report of Consultants to Department of Energy Contractors," DOE-6, is being converted from manual to automated processing, and additional categories of information are being added. The purpose of these amendments is to improve DOE's contract management. The second system, "Compensation for Contractor Employees $25,000 or more," DOE-14, is also being converted from manual to computer processing; in addition, the lower limit for compensation covered is being raised to $40,000, to reflect increased earning levels. Finally, the system name will be changed to "Report of Compensation." The purpose of these changes is to improve analysis and management of DOE's contractor wage and salary program.

DATES: No routine uses are being added, therefore no solicitation of public comment is required by the Privacy Act. However, comments will be accepted until August 31, 1981.

ADDRESSES: Lyle E. Crews, Director, Division of Program Management and Assessment, Office of Industrial Relations, Assistant Secretary, Management and Administration, Department of Energy, Washington, D.C. 20585, Telephone: (202) 252-9023.

FOR FURTHER INFORMATION CONTACT:

Lyle E. Crews, Director, Division of Program Management and Assessment, Office of Industrial Relations, Assistant Secretary, Management and Administration, Department of Energy, Washington, D.C. 20585, Telephone: (202) 252-9023

Milton Jordan, Director, Division of Freedom of Information and Privacy Acts Activities, Office of Administrative Services, Department of Energy, Washington, D.C. 20585, Telephone: (202) 252-5955, or

Leslie Borden Greenspan, Attorney Advisor, Office of General Counsel for Legal Counsel, Department of Energy, Washington, D.C. 20585, Telephone: (202) 252-8618

SUPPLEMENTARY INFORMATION: DOE-6, "Report of Consultants to Department of Energy Contractors"

Description

This system accumulates data on consultants to contractors performing operating and onsite service work as defined in Part 9-50.001 of the DOE Procurement Regulations (41 CFR 9-50..001). The consultants are individuals who provide specialized and/or expert services to DOE contractors under "consultant agreement" contracts. The data system was established by the Atomic Energy Commission (AEC) and provided records and a method for exchanging information on individuals with special, difficult-to-find expertise. The system was continued by the Energy Research and Development Administration (ERDA) and DOE whose contractors have also used the data to monitor and control costs inasmuch as the system permits comparison of daily fees charged by consultants performing similar or identical work. Further, the data system has uses in budget planning.

Changes to the System

a. System will be converted from manual processing to machine (computer) processing.

The system is being automated to provide better management capability and to thus assure better use of DOE's contract funds and improve efficiency.

b. System categories of records will be revised to include additional categories:

(a) Male/female
(b) Social Security Number
(c) Previous Employer
(d) Minority Group Designation
(e) Citizen (Yes/No)

The additions are for the purpose of:

(1) Maintaining an accurate history of the consultant's services to and renumeration from one or more contractors that operate or service facilities of the Department of Energy (social security number);

(2) Monitoring progress in awarding contracts for consulting services provided by minorities and women (male/female, minority group);

(3) Providing information to ascertain if propriety, ethics, or effectiveness considerations are involved in the employment of the particular consultant (previous employer);

(4) Accounting for nature and degree of alien participation among contractor consultants (citizen).

Authority: Authorities under which this system of records is to be maintained are:

(1) Section 623, DOE Organization Act, Public Law 95-91.

(2) Section 646, DOE Organization Act, Public Law 95-91.

Safeguards: Raw data forms are kept in locked storage within the OIR mail room, which is never unattended during normal working hours. Only authorized persons are permitted access to the storage area. The data are never revealed or discussed with any DOE field office personnel or any other DOE— contractor personnel who do not have a need to know. With automation, the raw data forms will be retained for a period of 2 years before they are destroyed. This time frame will assure that an accurate *machine* (computer) file is developed in the course of accumulating a complete master file of historical data.

Evaluation of Probable or Potential Effect on Privacy and other Personal or Property Rights of Individuals. Consultants' regular fees for specific services as well as the total compensation for services, and the general nature/description of the services performed will be treated as proprietary information within the agency, the agency's field offices, and among the agency's operating and on-site services contractor universe. The information provides capability for determining the nature of services provided and costs, and as such is valuable for controlling costs and locating expertise.

Use of additional data relative to sex, minority group, citizenship and social security number will be restricted to the Assistant Secretary, Management and Administration (MA-1) and his designees, typically the Director of the Office of Industrial Relations (AD-70) and through him to the Director, Division of Program Management and Assessment (AD-72), the organization which has responsibility for the management and operation of the proposed system of records. This restricted information will be used to monitor procurement and personnel policy and practices as well as costs associated with consultant utilization.

The information maintained will thus be used only as it is relevant to the purposes for which it was collected, that is, consultant management. Further, individuals provide information only in connection with an activity that they seek to perform. For these reasons, it is our view that the enhancements to the system will have no ill effect on the personal privacy of the record subjects.

Effect on Federalism and Separation of Powers. Because the system will affect only the functions of the Department of Energy, the system will not affect the constitutional principle of federalism or separation of powers.

Computer Security: Computerized information relative to the system will be safeguarded by restricting access to the system's data base to authorized individuals. This includes the identification of specific individuals authorized to pick up and deliver data, to order the production of data, and to use and analyze the data.

The data files will be assigned passwords to ensure restricted machine access. Further, the files will be safeguarded by the DOE Access Control System, now being implemented.

The provisions of Chapter 6 of the Computer Center Users Guide, Manual DOE–AD–0051, "Security and Privacy," contain details for protection requirements for classified and unclassified sensitive (Privacy Act) data and these will apply.

DOE–14, "Compensation for Contractor Employees (25,000 dollars or more).

Description: This report pertains to salaries paid to executives of contractors performing operating and onsite service work as defined in Part 9–50.001 of the DOE Procurement Regulations (41 CFR 9.50.001). The Department of Energy (DOE), through its Office of Industrial Relations (OIR) monitors and assesses the reasonableness of contractor executive compensation while at the same time exercising approval authority over these salary levels.

Changes to the System

a. System will be converted from manual to machine (computer) processing.

b. Name, position title and organizational unit, base salary, and amount reimbursed, other payment and amount reimbursed will be recorded for individuals earning $40,000 or more.

Justification: Previous level of $25,000 has, for practical reasons, become unrepresentative as a pay "floor" for executive compensation within the DOE-contractor network. This revision to the system is therefore a reflection of increased salary levels rather than of additional classes of individuals.

c. Part II of the report "Frequency Distribution of Compensation" is added to record numbers of contractor employees in designated salary ranges. However, this Part will not contain names of individuals.

Authority: Authorities under which the system of records is to be maintained are:

(1) Section 623, DOE Organizations Act, Public Law 95–91.

(2) Section 646, DOE Organizations Act, Public Law 95–91.

Evaluation of Probable or Potential Effect on Privacy and other Personal or Property Rights of Individuals. Part I of this report will show names, job titles, and annual salaries for individuals earning $40,000 or more within the DOE—contractor system. This data is provided by contractors directly to the Office of Industrial relations in DOE Headquarters. Within OIR it is restricted to those individuals responsible for reviewing wage/salary programs and for approving proposed increases in compensation levels for contractor executives.

The information will thus be used only for the purposes for which it was collected, that is, contract administration. Further, those on whom records are maintained provide the information at their own initiative, in order to work for the Department. Thus, it is our view that the records will not have an adverse effect on personal privacy or property rights of individuals.

Effect on Federalism and Separation of Powers. The system has been and will be used only for DOE contract administration and will, thus, not affect other branches of the Federal Government or the States.

Computer Security: Computerized information relative to the system will be safeguarded by restricting access to the system's data base to authorized individuals. This includes the identification of specific individuals authorized to pick up and deliver data, to order the production of data, and to use and analyze the data.

The data files will be assigned passwords to ensure restricted machine access. Further, the files will be safeguarded by the DOE Access Control System, now being implemented.

The provisions of Chapter 6 of the Computer Center Users Guide, Manual DOE–AD–0051, "Security and Privacy," contain details for protection requirements for classified and unclassified sensitive (Privacy Act) data and these will apply.

A report on altered systems has been submitted to the Congress and the Office of Management and Budget, as required by the Privacy Act and OMB Circular No. A–108, as amended.

The text of the revised system notices is set forth below.

Issued in Washington, D.C., July 24, 1981.

Harry L. Peebles,

Deputy Assistant Secretary, Management and Administration.

DOE–6

SYSTEM NAME:

Report of Consultants to DOE Contractors.

SECURITY CLASSIFICATION:

Unclassified.

SYSTEM LOCATION:

The locations listed as items 2, 6, 8, 9, 12, 14, 26, 28, and 29 in Appendix A and the following additional locations:

Clinch River Breeder Reactor Plant Project
P.O. Box U
Oak Ridge, Tennessee 37830

Grand Junction Office
P.O. Box 2567
Grand Junction, Colorado 81501

Pittsburgh Naval Reactors Office
P.O. Box 109
West Mifflin, Pennsylvania 15122

Schenectady Naval Reactors Office
P.O. Box 1069
Schenectady, New York 12301

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Consultants to DOE contractors.

CATEGORIES OF RECORDS IN THE SYSTEM:

Name, social security number, sex, minority group, citizen, former employer, present employer, education, area of specialization, salary rate per day, total compensation, contractual arrangements and duration and service provided.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 301; Department of Energy Organization Act, including authorities incorporated by reference in Title III of the Department of Energy Organization Act; Executive Order 12009.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The routine uses listed in Appendix B.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Computer magnetic tape.

RETRIEVABILITY:

By name, social security number, area of specialization, DOE field office, DOE contractor, sex, minority group.

SAFEGUARDS:

Computer security procedures for data safekeeping. Associated records are maintained in locked file cabinets in secured and guarded buildings with access on a need-to-know basis.

RETENTION AND DISPOSAL:

Records retention and disposal authorities are contained in DOE Order 1324.1, "Records Disposition." Records within the DOE are destroyed by shredding, burning, or burial in a sanitary landfill, as appropriate.

SYSTEM MANAGER(S) AND ADDRESS:

Headquarters (Location 8 in Appendix A):
Director
Office of Industrial Relations
U.S. Department of Energy
Washington, D.C. 20585

Field Offices: The managers and directors of field locations 2, 6, 9, 12, 14, 26, 28, and 29 of Appendix A and the Clinch River, Breeder Reactor Plant Project, Pittsburgh Naval Reactors, and Schenectady Naval Reactors Offices listed above under system location are the System Managers for their respective portions of this system.

NOTIFICATION PROCEDURE:

a. Requests by an individual to determine if a system of record contains information about him or her should be directed to the Director, FOI and Privacy Acts Activities, Department of Energy, at the appropriate address from among items 2, 6, 8, 9, 12, 14, 26, 28, and 29 of Appendix A and the Clinch River Breeder Reactor Plant Project, the Pittsburgh Naval Reactors and Schenectady Naval Reactors Offices listed above under system location, in accordance with DOE's Privacy Act regulations (10 CFR Part 1008, 45 FR 61576, September 16, 1980).

b. Required identifying information: Complete name, the geographic location(s) and organization(s) where requester believes such record may be located, date of birth, and time period.

RECORD ACCESS PROCEDURES:

a. Requests by an individual for access to a system of records that contains information about him or her should be directed to the Director, FOI and Privacy Acts Activities, Department of Energy, at the address listed in the appropriate item from among items 2, 6, 8, 9, 12, 14, 26, 28, and 29 of Appendix A and the Clinch River Breeder Reactor Plant Project, the Pittsburgh Naval Reactors and Schenectady Naval Reactors Offices listed above under system location, in accordance with DOE's Privacy Act regulations (10 CFR Part 1008, 45 FR 61576, September 16, 1980).

b. Required identifying information: Complete name, the geographic location(s) and organization(s) where requester believes such record may be located, date of birth, and time period.

CONTESTING RECORD PROCEDURES:

a. Requests by an individual to correct or amend the content of a record containing information about him or her should be directed to the Director, FOI and Privacy Acts Activities, Department of Energy, at the address listed in the appropriate item from among items 2, 6, 8, 9, 12, 14, 26, 28, and 29 of Appendix A and the Clinch River Breeder Reactor Plant Project, the Pittsburgh Naval Reactors and Schenectady Naval Reactors Offices listed above under system location in accordance with DOE's Privacy Act regulations (10 CFR Part 1008, 45 FR 61576, September 16, 1980).

b. Required identifying information: Complete name, the geographic location(s) and organization(s) where requester believes such record may be located, date of birth, and time period.

RECORD SOURCE CATEGORIES:

Reports from individuals, contractors, and Dun and Bradstreet.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

DOE-14

SYSTEM NAME:

Report of Compensation.

SECURITY CLASSIFICATION:

Unclassified.

SYSTEM LOCATION:

The locations listed as items 2, 6, 8, 9, 12, 14, 26, 28, and 29 in Appendix A and the following additional locations:

Clinch River Breeder Reactor Plant Project
P.O. Box U
Oak Ridge, Tennessee 37830

Grand Junction Office
P.O. Box 2567
Grand Junction, Colorado 81501

Pittsburgh Naval Reactors Office
P.O. Box 109
West Mifflin, Pennsylvania 15122

Schenectady Naval Reactors Office
P.O. Box 1069
Schenectady, New York 12301.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Administrative, professional and scientific personnel.

CATEGORIES OF RECORDS IN THE SYSTEM:

Name, job title, contractor, current salary (list for $40,000 and above only), amount reimbursed and other compensation (actual and amount reimbursed).

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 301; Department of Energy Organization Act, including authorities incorporated by reference in Title III of the Department of Energy Organization Act; Executive Order 12009.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The routine uses listed in Appendix B.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Magnetic tape and paper records.

RETRIEVABILITY:

By name.

SAFEGUARDS:

Computer security procedures for data safekeeping. Associated records are maintained in locked file cabinets in secured and guarded buildings with access on a need-to-know basis.

RETENTION AND DISPOSAL:

Records retention and disposal authorities are contained in DOE Order 1324.1, "Records Disposition." Records within the DOE are destoryed by shredding, burning, or burial in sanitary landfill, as appropriate.

SYSTEM MANAGER(S) AND ADDRESS:

Headquarters (location 8 in Appendix A):
Director
Office of Industrial Relations
U.S. Department of Energy
Washington, D.C. 20585

Field Offices:

The managers and directors of field locations 2, 6, 9, 12, 26, 28, and 29 in Appendix A and of the Clinch River Breeder Reactor Plant Project, Pittsburgh Naval Reactors, and Schenectady Naval Reactors Offices listed above under system location are the System Managers for their respective portions of this system.

NOTIFICATION PROCEDURE:

a. Requests by an individual to determine if a system of records contains information about him or her should be directed to the Director, FOI and Privacy Acts Activities, Department of Energy, at the appropriate address

from among items 2, 6, 8, 9, 12, 14, 26, 28, and 29 of Appendix A and the Clinch River Breeder Reactor Plant Project, Pittsburgh Naval Reactors and Schenectady Naval Reactors Offices listed above under system location, in accordance with DOE's Privacy Act regulations (10 CFR Part 1008, 45 FR 61576, September 16, 1980).

b. Required identifying information: Complete name, the geographic location(s) and organization(s) where requester believes such record may be located, date of birth, and time period.

RECORD ACCESS PROCEDURES:

a. Requests by an individual for access to a system of records that contains information about him or her should be directed to the Director, FOI and Privacy Acts Activities, Department of Energy, at the address listed in the appropriate item from among items 2, 6, 8, 9, 12, 14, 26, 28, and 29 of Appendix A and the Clinch River Breeder Reactor Plant Project, Pittsburgh Naval Reactors and Schenectady Naval Reactors Offices listed above under system location, in accordance with DOE's Privacy Act regulations (10 CFR Part 1008, 45 FR 61576, September 16, 1980).

b. Required identifying information: Complete name, the geographic location(s) and organization(s) where requester believes such record may be located, date of birth, and time period.

CONTESTING RECORD PROCEDURES:

a. Requests by an individual to correct or amend the content of a record containing information about him or her should be directed to the Director, FOI and Privacy Acts Activities, Department of Energy, at the address listed in the appropriate item from among items 2, 6, 8, 9, 12, 14, 26, 28, and 29 of Appendix A and the Clinch River Breeder Reactor Plant Project, Pittsburgh Naval Reactors and Schenectady Naval Reactors Offices listed above under system location in accordance with DOE's Privacy Act regulations (10 CFR Part 1008, 45 FR 61576, September 16, 1980).

b. Required identifying information: Complete name, the geographic location(s) and organization(s) where requester believes such record may be located, date of birth, and time period.

RECORD SOURCE CATEGORIES:

Contractor salary administrative personnel.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

[FR Doc. 81-22185 Filed 7-29-81; 8:45 am]
BILLING CODE 6450-01-M

Economic Regulatory Administration

Moore and Miller; Action Taken on Consent Order

AGENCY: Economic Regulatory Administration, Energy.

ACTION: Notice of action taken and opportunity for comment on Consent Order.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces action taken to excute a Consent Order and provides an opportunity for public comment on the Consent Order and on potential claims against the refunds deposited in an escrow account established pursuant to the Consent Order.

EFFECTIVE DATE: July 14, 1981.

Comments by: August 31, 1981.

ADDRESS: Send comments to: Wayne I. Tucker, Southwest District Manager, Economic Regulatory Administration, Department of Energy, P.O. Box 35228, Dallas, Texas 75235, Phone: 214/767-7745.

FOR FURTHER INFORMATION CONTACT: Wayne I. Tucker, Southwest District Manager, Economic Regulatory Administration, Department of Energy, P.O. Box 35228, Dallas, Texas 75235, Phone: 214/767-7745.

SUPPLEMENTARY INFORMATION: On July 14, 1981 the Office of Enforcement of the ERA executed a Consent Order with Moore and Miller of Oklahoma City, Oklahoma. Under 10 CFR 205.199J(b) a Consent Order which involves a sum of $500,000 or less in the aggregate excluding penalties and interest, becomes effective upon its execution.

Because the DOE and Moore and Miller wish to expeditiously resolve this matter as agreed and to avoid delay in the payment of refunds, the DOE has determined that it is in the public interest to make the Consent Order with Moore and Miller effective as of the date of its execution by the DOE and Moore and Miller.

I. The Consent Order

Moore and Miller is a firm engaged in the production of crude oil and was subject to the Mandatory Petroleum Price and Allocation Regulations by 10 CFR Parts 210, 211, and 212. To resolve certain civil actions which could be brought by the Office of Enforcement of the Economic Regulatory Administration as a result of its audit of Moore and Miller the Office of Enforcement, ERA, and Moore and Miller entered into a Consent Order, the significant terms of which are as follows:

1. During the period September 1, 1973 through December 31, 1976, Moore and Miller allegedly sold crude oil above the allowable prices specified at 10 CFR Part 212, Subpart D.

2. Moore and Miller and the DOE have agreed to a settlement of $45,297.24, of which $15,186.21 has already been refunded to the first purchasers. Moore and Miller has also agreed to refund $30,111.03 to the DOE. This amount will be refunded by Moore and Miller on the effective date of the Consent Order. The negotiated settlement was determined to be in the public interest as well as the best interest of the DOE and Moore and Miller.

3. This Consent Order constitutes neither an admission by Moore and Miller that ERA regulations have been violated nor a finding by the ERA that Moore and Miller has violated ERA regulations.

4. The provisions of 10 CFR 205.199J, including the publication of this Notice, are applicable to the Consent Order.

II. Disposition of Refunded Overcharges

In this Consent Order, Moore and Miller agrees to refund in full settlement of any civil liability with respect to actions which might be brought by the Office of Enforcement, ERA, arising out of the transactions specified in I.1 above, the sum of $30,111.03 in the manner specified in I.2. above. Refunded overcharges will be in the form of certified checks made payable to the United States Department of Energy and will be delivered to the Assistant Administrator for Enforcement, ERA. The funds will remain in a suitable account pending the determination of their proper disposition.

The DOE intends to distribute the refund amounts in a just and equitable manner in accordance with applicable laws and regulations. Accordingly, distribution of such refunded overcharges requires that only those "persons" (as defined at 10 CFR 205.2) who actually suffered a loss as a result of the transactions described in the Consent Order receive appropriate refunds. Because of the petroleum industry's complex marketing system, it is likely that overcharges have either been passed through as higher prices to subsequent purchasers or offset throught devices such as the Old Oil Allocation (Entitlements) Program, 10 CFR 211.67. In fact, the adverse effects of the overcharges may have become so diffused that it is a practical impossibility to identify specific, adversely affected persons, in which case disposition of the refunds will be made in the general public interest by

an appropriate means such as payment to the Treasury of the United States pursuant to 10 CFR 205.199I(a).

III. Submission of Written Comments

A. *Potential Claimants:* Interested persons who believe that they have a claim to all or a portion of the refund amount should provide written notification of the claim to the ERA at this time. Proof of claims is not being required. Written notification of the ERA at this time is requested primarily for the purpose of identifying valid potential claims to the refund amount. After potential claims are identified, procedures for the making of proof of claims may be established. Failure by a person to provide written notification of a potential claim within the comment period for this Notice may result in the DOE irrevocably disbursing the funds to other claimants or to the general public interest.

B. *Other Comments:* The ERA invites interested persons to comment on the terms, conditions, or procedural aspects of this Consent Order. You should send your comments or written notification of a claim to Wayne I. Tucker, Southwest District Manager, Economic Regulatory Administration, Department of Energy, P.O. Box 35228, Dallas, Texas 75235. You may obtain a free copy of this Consent Order by writing to the same address or by calling 214/767–7745.

You should identify your comments or written notification of a claim on the outside of your envelope and on the documents you submit with the designation "Comments on the Moore and Miller Consent Order". We will consider all comments we received by 4:30 p.m., local time, August 31, 1981. You should identify any information or data which, in your opinion, is confidential and submit it in accordance with the procedures in 10 CFR 205.9(f).

Issued in Dallas, Texas on the 20th day of July 1981.

Wayne I. Tucker,

Southwest District Manager, Economic Regulatory Administration.

[FR Doc. 81-22223 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-01-M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: July 23, 1981.

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
OHIO DEPARTMENT OF NATURAL RESOURCES									
-ALMCO INC		RECEIVED: 06/24/81 JA: OH							
8138772		3413322346		103		TEXAS EASTERN TRANS CORP #1	AURORA	20.0	
8138772		3413322346		107-TF		TEXAS EASTERN TRANS CORP #1	AURORA	20.0	
-ALSID OIL & GAS DEVELOPMENT CO		RECEIVED: 06/24/81 JA: OH							
8138774		3412724844	D	107-TF		CAMPBELL #1	HOPEWELL	15.0	
8138775		3412724845	D	107-TF		CAMPBELL #2	HOPEWELL	15.0	
8138776		3412724846	D	107-TF		CAMPBELL #3	HOPEWELL	15.0	
8138777		3412724847	D	107-TF		CAMPBELL #4	HOPEWELL	15.0	
8138778		3415723557		103		GARDNER #1	WASHINGTON	15.0	
8138778		3415723557		107-TF		GARDNER #1	WASHINGTON	15.0	
8138773		3411923896		103		POWELSON #2	HIGHLAND	15.0	
8138773		3411923896		107-TF		POWELSON #2	HIGHLAND	15.0	
-AMERICAN WELL MANAGEMENT COMPANY		RECEIVED: 06/24/81 JA: OH							
8138779		3411925467		103		ARNOLD SHEPARD NO 1	NEWTON	18.0	
8138779		3411925467		107-TF		ARNOLD SHEPARD NO 1	NEWTON	18.0	
8138780		3416320481		103		BASEL FARMS INC NO 1	SWAN	18.0	
8138780		3416320481		107-TF		BASEL FARMS INC NO 1	SWAN	18.0	
-APPALACHIAN PETROLEUM CORP		RECEIVED: 06/24/81 JA: OH							
8138791		3416725010		108		CHAS STENGLE #1		3.5	COLUMBIA GAS TRAN
8138792		3416725053		108		D BAKER #1		3.5	COLUMBIA GAS TRAN
8138789		3416725008		108		D HARRIS #1		3.5	COLUMBIA GAS TRAN
8138788		3416725007		108		HUGHES #1		3.5	COLUMBIA GAS TRAN
8138787		3416725004		108		JARRELL #1		3.5	COLUMBIA GAS TRAN
8138782		3416724786		108		MORGENSTERN #1		3.5	COLUMBIA GAS TRAN
8138781		3416724785		108		MORGENSTERN #2		3.5	COLUMBIA GAS TRAN
8138786		3416724987		108		PERRY #1		3.5	COLUMBIA GAS TRAN
8138784		3416724788		108		RUMMER #1		3.5	COLUMBIA GAS TRAN
8138785		3416724789		108		RUMMER #2		3.5	COLUMBIA GAS TRAN
8138783		3416724787		108		RUMMER #3		3.5	COLUMBIA GAS TRAN
8138793		3416725066		108		VELMA PETERS #1		3.5	COLUMBIA GAS TRAN
8138790		3416725009		108		W BAKER #1		3.5	COLUMBIA GAS TRAN
-ATLAS ENERGY GROUP INC		RECEIVED: 06/24/81 JA: OH							
8138800		3415516090		103		BACON UNIT NO 1	BAZETTA	34.0	COLUMBIA GAS TRAN
8138800		3415516090		107-TF		BACON UNIT NO 1	BAZETTA	34.0	COLUMBIA GAS TRAN
8138794		3413322363		103		GREER UNIT NO 1	DEERFIELD	32.0	REPUBLIC STEEL CO
8138794		3413322363		107-TF		GREER UNIT NO 1	DEERFIELD	32.0	REPUBLIC STEEL CO
8138797		3415521538		103		MINES NO 1	HOWLAND	17.0	COLUMBIA GAS TRAN
8138797		3415521538		107-TF		MINES NO 1	HOWLAND	17.0	COLUMBIA GAS TRAN
8138798		3415521575		103		MINES NO 3	HOWLAND	27.0	COLUMBIA GAS TRAN
8138798		3415521575		107-TF		MINES NO 3	HOWLAND	27.0	COLUMBIA GAS TRAN
8138799		3415515760		103		MINES NO 4	HOWLAND	28.0	COLUMBIA GAS TRAN
8138799		3415515760		107-TF		MINES NO 4	HOWLAND	28.0	COLUMBIA GAS TRAN

JD NO	JA DAT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138795		3413322411	103	MOORE SIGWORTH UNIT NO 1	DEERFIELD	37.0	REPUBLIC STEEL CO
8138795		3413322411	107-TF	MOORE SIGWORTH UNIT NO 1	DEERFIELD	37.0	REPUBLIC STEEL CO
8138796		3415520376	107-TF	ROSSI UNIT NO 1	BAZETTA	33.0	COLUMBIA GAS TRAN
-BEREA OIL AND GAS CORPORATION			RECEIVED: 06/24/81 JA: CH				
8138808		3411924403	103	H MILLER #1	RICH HILL	0.0	COLUMBIA GAS TRAN
8138808		3411924403	107-TF	H MILLER #1	RICH HILL	0.0	COLUMBIA GAS TRAN
8138809		3411924961	103	H MILLER #3	RICH HILL	0.0	COLUMBIA GAS TRAN
8138809		3411924961	107-TF	H MILLER #3	RICH HILL	0.0	COLUMBIA GAS TRAN
8138810		3411925514	103	MORRISON #1	RICH HILL	0.0	COLUMBIA GAS TRAN
8138810		3411925514	107-TF	MORRISON #1	RICH HILL	0.0	COLUMBIA GAS TRAN
-BROILCO INC			RECEIVED: 06/24/81 JA: CH				
8138811		3401322219	103	PEEBLES #2	HINCKLEY	20.0	COLUMBIA GAS OF O
8138811		3401322219	107-TF	PEEBLES #2	HINCKLEY	20.0	COLUMBIA GAS OF O
8138812		3410322100	103	REUCSH #1	GRANGER	20.0	COLUMBIA GAS OF O
8138812		3410322100	107-RT	REUCSH #1	GRANGER	20.0	COLUMBIA GAS OF O
-CAMERON BROS			RECEIVED: 06/24/81 JA: CH				
8138813		3411925649	103	CAMERON BROS #1	WASHINGTON	11.0	
8138813		3411925649	107-TF	CAMERON BROS #1	WASHINGTON	11.0	
-CLAY COUNTY PRODUCTION CO INC			RECEIVED: 06/24/81 JA: CH				
8138814		3416724319	108	JACK HENDERSHOT #2		12.8	GAS TRANSPORT INC
-CLINTON OIL CO			RECEIVED: 06/24/81 JA: CH				
8138815		3413322464	103	RANFIELD UNIT #1-613	BRIMFIELD	100.0	
8138815		3413322464	107-TF	RANFIELD UNIT #1-613	BRIMFIELD	100.0	
-DERBY OIL & GAS CORP			RECEIVED: 06/24/81 JA: CH				
8138826		3405922843	103	ANDREW ZEMON #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138826		3405922843	107-TF	ANDREW ZEMON #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138817		3405922768	103	ELEANOR HARRIS #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138817		3405922768	107-TF	ELEANOR HARRIS #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138819		3405922770	103	ELEANOR HARRIS #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138819		3405922770	107-TF	ELEANOR HARRIS #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138818		3405922769	103	ELEANOR HARRIS #2	SPENCER	12.0	COLUMBIA GAS TRAN
8138818		3405922769	107-TF	ELEANOR HARRIS #2	SPENCER	12.0	COLUMBIA GAS TRAN
8138829		3405922873	103	FRANKLIN MOORE #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138829		3405922873	107-TF	FRANKLIN MOORE #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138825		3405922777	103	HARLEY STARR #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138825		3405922777	107-TF	HARLEY STARR #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138830		3405922880	103	HARRY WHITED #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138830		3405922880	107-TF	HARRY WHITED #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138827		3405922863	103	HARRY WHITED #2	SPENCER	12.0	COLUMBIA GAS TRAN
8138827		3405922863	107-TF	HARRY WHITED #2	SPENCER	12.0	COLUMBIA GAS TRAN
8138823		3405922775	103	JERRY PALMER #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138823		3405922775	107-TF	JERRY PALMER #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138824		3405922776	103	JERRY PALMER #2	SPENCER	12.0	COLUMBIA GAS TRAN
8138824		3405922776	107-TF	JERRY PALMER #2	SPENCER	12.0	COLUMBIA GAS TRAN
8138816		3405922437	103	KENNETH CRAWFORD #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138816		3405922437	107-TF	KENNETH CRAWFORD #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138820		3405922771	103	R W HOWELL #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138820		3405922771	107-TF	R W HOWELL #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138821		3405922772	103	R W HOWELL #2	SPENCER	12.0	COLUMBIA GAS TRAN
8138821		3405922772	107-TF	R W HOWELL #2	SPENCER	12.0	COLUMBIA GAS TRAN
8138822		3405922774	103	R W HOWELL #4	SPENCER	12.0	COLUMBIA GAS TRAN
8138822		3405922774	107-TF	R W HOWELL #4	SPENCER	12.0	COLUMBIA GAS TRAN
8138828		3405922872	103	RICHARD MARTIN #1	SPENCER	12.0	COLUMBIA GAS TRAN
8138828		3405922872	107-TF	RICHARD MARTIN #1	SPENCER	12.0	COLUMBIA GAS TRAN

JO NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELL NAME	PROD	PURCHASER
-DORAN & ASSOCIATES INC				RECEIVED: 06/24/81 JA: CH					
8138832		3411925633		103		DON SANDERS #1	NEWTON	0.0	NATIONAL GAS & OI
8138832		3411925633		107-TF		DON SANDERS #1	NEWTON	0.0	NATIONAL GAS & OI
8138831		3411925624		103		RALPH MYERS #1	WAYNE	12.0	NATIONAL GAS & OI
8138831		3411925624		107-TF		RALPH MYERS #1	WAYNE	12.0	NATIONAL GAS & OI
-EARTH RESOURCES EXPL DEV CORP				RECEIVED: 06/24/81 JA: OH					
8138839		3413322456		103		BOGGS UNIT #1	FREEDOM	10.0	
8138839		3413322456		107-TF		BOGGS UNIT #1	FREEDOM	10.0	
8138844		3416922557		103		CARMONY #1	CANAAN	15.0	
8138844		3416922557		107-TF		CARMONY #1	CANAAN	15.0	
8138840		3416922479		103		CLEVELAND #1	CANAAN	15.0	
8138840		3416922479		107-TF		CLEVELAND #1	CANAAN	15.0	
8138845		3416922558		103		COCHRELL #1	CANAAN	30.0	
8138845		3416922558		107-TF		COCHRELL #1	CANAAN	30.0	
8138846		3416922563		103		K WILES #3	CANAAN	10.0	
8138846		3416922563		107-TF		K WILES #3	CANAAN	10.0	
8138843		3416922556		103		KOHLER #1	CANAAN	10.0	
8138843		3416922556		107-TF		KOHLER #1	CANAAN	10.0	
8138838		3413322454		103		SCHWAN UNIT #1	WINDHAM	30.0	
8138838		3413322454		107-TF		SCHWAN UNIT #1	WINDHAM	30.0	
8138835		3413322319		103		SEACHRIST #1	STREETSBORO	5.0	
8138835		3413322319		107-TF		SEACHRIST #1	STREETSBORO	5.0	
8138836		3413322320		103		SEACHRIST #2	STREETSBORO	5.0	
8138836		3413322320		107-TF		SEACHRIST #2	STREETSBORO	5.0	
8138841		3416922480		103		UPP #1	CANAAN	30.0	
8138841		3416922480		107-TF		UPP #1	CANAAN	30.0	
8138837		3416922596		103		WERSTLER #1	CANAAN	10.0	
8138837		3416922596		107-TF		WERSTLER #1	CANAAN	10.0	
8138847		3416922634		103		WERSTLER #2	CANAAN	10.0	
8138847		3416922634		107-TF		WERSTLER #2	CANAAN	10.0	
8138833		3416922264		103		WILES #2	CANAAN	5.0	
8138833		3416922264		107-TF		WILES #2	CANAAN	5.0	
8138834		3413322298		103		WRIGHT UNIT #1	FREEDOM	30.0	
8138834		3413322298		107-TF		WRIGHT UNIT #1	FREEDOM	30.0	
8138848		3416922636		103		WYCKOFF #2	CANAAN	10.0	
8138848		3416922636		107-TF		WYCKOFF #2	CANAAN	10.0	
8138842		3416922483		103		YARNELL #1	CANAAN	5.0	
8138842		3416922483		107-TF		YARNELL #1	CANAAN	5.0	
-EDCO DRILLING & PRODUCING INC				RECEIVED: 06/24/81 JA: OH					
8138849		3403124188		103		KB-2F SHRIMPLIN	BETHLEHEM	18.0	
8138849		3403124188		107-TF		KB-2F SHRIMPLIN	BETHLEHEM	18.0	
8138850		3403124189		103		KB-2G SHRIMPLIN	BETHLEHEM	18.0	
8138850		3403124189		107-TF		KB-2G SHRIMPLIN	BETHLEHEM	18.0	
8138851		3403124190		103		KB-3G SHRIMPLIN	BETHLEHEM	18.0	
8138851		3403124190		107-TF		KB-3G SHRIMPLIN	BETHLEHEM	18.0	
-ENERGY RECOVERY CO				RECEIVED: 06/24/81 JA: OH					
8138853		3411925522		107-TF		JACKSON #1	HOPEWELL	15.0	
8138852		3411925478		107-TF		TURNER #3	LICKING	15.0	
-ENNEY OILFIELD RENTAL CO				RECEIVED: 06/24/81 JA: OH					
8138856		3411922434		108		R STAKER #2		0.8	NATIONAL GAS
8138855		3411922356		108		SOLLER #1		1.9	NATIONAL GAS
8138854		3411922208		108		STARRETT #1		1.1	NATIONAL GAS
-ENTERPRISE GAS & OIL INC				RECEIVED: 06/24/81 JA: CH					

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138861		3401911399		107	TF	COPELAND #1	ORANGE	18.2	MB OPERATING CC I
8138864		3405922798		107	TF	DOUGHERTY-FRAZIER #6	SPENCER	36.5	EAST OHIO GAS CO
8138866		3405922885		107	TF	E K REED #4	SPENCER	36.5	COLUMBIA GAS TRAN
8138867		3405922916		103		EARNEST #1	CENTER	36.5	COLUMBIA GAS TRAN
8138867		3405922916		107	TF	EARNEST #1	CENTER	36.5	COLUMBIA GAS TRAN
8138869		3411522371		107	TF	FRANKLIN REAL ESTATE #1	CENTER	18.3	EAST OHIO GAS CO
8138865		3405922847		107	TF	HELBLING #1	JACKSON	36.5	COLUMBIA GAS TRAN
8138862		3405922642		107	TF	HENRY #1	RICHLAND	18.2	COLUMBIA GAS TRAN
8138859		3401921335		103		HUNT #1	ORANGE	36.5	
8138859		3401921335		107	TF	HUNT #1	ORANGE	36.5	
8138858		3401921331		107	TF	HUNT #2	ORANGE	36.5	
8138868		3411522368		107	TF	MURRAY ETAL #1	CENTER	36.5	
8138863		3405922778		107	TF	NIEKRO #1	CENTER	36.5	COLUMBIA GAS TRAN
8138860		3401921336		107	TF	RIGGLE #1	ORANGE	36.5	
8138857A		3401921288		103		WEST #2	ORANGE	36.5	EAST OHIO GAS CO
81388578		3401921288	D	107	TF	WEST #2	ORANGE	36.5	EAST OHIO GAS CO
-EVERFLOW EASTERN INC				RECEIVED: 06/24/81 JA: CH					
8138870		3409920755	D	108		STRUDTHOFF #2	GOSHEN	3.0	AMERICAN ENERGY S
-FLOYD E KIMBLE DBA RED HILL DEV				RECEIVED: 06/24/81 JA: CH					
8138902		3406720362		107	TF	A LATHAM #1	FREEPORT	22.0	
8138901		3405922641		107	TF	C KLINE #1	WASHINGTON	28.0	
8138904		3406720364		107	TF	DOUGLASS #2	FREEPORT	30.0	
8138903		3406720363		107	TF	H JONES #2	FREEPORT	18.0	
8138905		3406720367		107	TF	O WORKLEY #1	FREEPORT	30.0	
-FORAKER PRODUCING COMPANY INC				RECEIVED: 06/24/81 JA: CH					
8138871		3411925358		107	TF	KLINE #1	NEWTON	6.0	
8138875		3412725006		107	TF	MARLOW #5	HARRISON	0.0	
8138874		3412725004		107	TF	MARLOW #6	HARRISON	5.0	
8138873		3411925400		107	TF	SWITZER #1	NEWTON	7.0	
8138872		3411925399		107	TF	TRACY #1	NEWTON	8.0	
-GASEARCH INC				RECEIVED: 06/24/81 JA: CH					
8138876		3400922133		103		BAIRD BROS #2	YORK	20.0	COLUMBIA GAS TRAN
8138876		3400922133		107	TF	BAIRD BROS #2	YORK	20.0	COLUMBIA GAS TRAN
8138878		3415521689		103		CASALE #1	WEATHERSFIELD	20.0	
8138878		3415521689		107	TF	CASALE #1	WEATHERSFIELD	20.0	
8138877		3413322450		103		GRISWOLD #1	WINDHAM	20.0	EAST OHIO GAS CO
8138877		3413322450		107	TF	GRISWOLD #1	WINDHAM	20.0	EAST OHIO GAS CO
-GEO ENERGY INC				RECEIVED: 06/24/81 JA: CH					
8138879		3412724612		107	TF	KELBER #2	SALT LICK	7.3	
-GUERNSEY PETROLEUM CORPORATION				RECEIVED: 06/24/81 JA: CH					
8138882		3411925539		107	TF	OHIO POWER #2N	MEIGS	0.0	COLUMBIA GAS TRAN
8138880		3411925537		107	TF	OHIO POWER #3N	MEIGS	0.0	COLUMBIA GAS TRAN
8138883		3411925646		107	TF	OHIO POWER #4N	MEIGS	0.0	COLUMBIA GAS TRAN
8138884		3411925647		107	TF	OHIO POWER #5N	MEIGS	0.0	COLUMBIA GAS TRAN
8138881		3411925538		107	TF	OHIO POWER 1N	MEIGS	0.0	COLUMBIA GAS TRAN
-HARDCO INC				RECEIVED: 06/24/81 JA: CH					
8138885		3415520424		103		HARDESTY #2	FARMINGTON	20.0	U-BRAND CORP
8138885		3415520424		107	TF	HARDESTY #2	FARMINGTON	20.0	U-BRAND CORP
8138886		3415520425		103		HARDESTY #3	FARMINGTON	20.0	U-BRAND CORP
8138886		3415520425		107	TF	HARDESTY #3	FARMINGTON	20.0	U-BRAND CORP
8138887		3415520438		103		HARDESTY #4	FARMINGTON	20.0	U-BRAND CORP
8138887		3415520438		107	TF	HARDESTY #4	FARMINGTON	20.0	U-BRAND CORP
-HOLROYD PRODUCTION CO				RECEIVED: 06/24/81 JA: CH					

JD NO	JA DAT	API NO	E SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138888		3408720228	107-RT	ALVA BALDWIN #1	WINDSOR	27.3	
			RECEIVED: 06/24/81 JA: OH				
-HOPCO RESOURCES INC							
8138891		3403124143	103	EVERETT STORY #1	WASHINGTON	12.0	COLUMBIA GAS TRAN
8138891		3403124143	107-TF	EVERETT STORY #1	WASHINGTON	12.0	COLUMBIA GAS TRAN
8138894		3411925439	107-TF	HAROLD SLACK #1	HOPEWELL	12.0	NATIONAL OIL & GA
8138889		3403124100	107-TF	LLOYD EICK #1	KEENE	12.0	COLUMBIA GAS TRAN
8138896		3411925498	107-TF	MUSKINGUM VALLEY BEAGLE CLUB #1	LICKING	12.0	COLUMBIA GAS TRAN
8138893		3411925238	107-TF	NORRIS PIEPER #1	MUSKINGHAM	12.0	COLUMBIA GAS TRAN
8138892		3403124178	107-TF	RAYMOND PEW #2	KEENE	12.0	COLUMBIA GAS TRAN
8138895		3411925493	103	RAYMOND TATHAM #2	LICKING	12.0	
8138895		3411925493	107-TF	RAYMOND TATHAM #2	LICKING	12.0	
8138897		3411925499	103	RAYMOND TATHAM #3	LICKING	12.0	
8138897		3411925499	107-TF	RAYMOND TATHAM #3	LICKING	12.0	
8138898		3412724973	103	ROY WHITED #1	MADISON	12.0	
8138898		3412724973	107-TF	ROY WHITED #1	MADISON	12.0	
8138899		3412724974	103	ROY WHITED #2	MADISON	12.0	
8138899		3412724974	107-TF	ROY WHITED #2	MADISON	12.0	
8138890		3403124142	103	S LEPI #2	WASHINGTON	12.0	
8138890		3403124142	107-TF	S LEPI #2	WASHINGTON	12.0	
			RECEIVED: 06/24/81 JA: OH				
-IRVIN PRODUCING COMPANY							
8138900		3411925266	103	ELMER KISSICK #1	NEWTON	10.0	NATIONAL GAS & OI
8138900		3411925266	107-TF	ELMER KISSICK #1	NEWTON	10.0	NATIONAL GAS & OI
			RECEIVED: 06/24/81 JA: OH				
-JERRY C OLDS							
8139033		3412724180	103	DAVID J LEWIS #1	SALT LICK	3.0	COLUMBIA GAS TRAN
8139033		3412724180	107-RT	DAVID J LEWIS #1	SALT LICK	3.0	COLUMBIA GAS TRAN
8139034		3412724442	103	LEWIS #2	SALT LICK	3.0	COLUMBIA TRANSMIS
8139034		3412724442	107-TF	LEWIS #2	SALT LICK	3.0	COLUMBIA TRANSMIS
			RECEIVED: 06/24/81 JA: OH				
-JERRY MOORE INC							
8139004		3403123831	103	NELSON BARKMAN NO 1	NEW BEDFORD	15.0	COLUMBIA GAS TRAN
8139004		3403123831	107-TF	NELSON BARKMAN NO 1	NEW BEDFORD	15.0	COLUMBIA GAS TRAN
			RECEIVED: 06/24/81 JA: OH				
-L & M EXPLORATION INC							
8138924		3401921076	108	CARROLL RECREATION 4B		7.0	BONANZA GAS LINE
8138923		3401921075	108	CARROLL RECREATION 5-B		7.0	BONANZA GAS LINE
8138922		3401921074	108	CARROLL RECREATION 6-B		7.0	BONANZA GAS LINE
8138930		3401921117	108	CARSON #1		18.0	BONANZA GAS LINE
8138931		3401921118	108	CARSON #2		18.0	BONANZA GAS LINE
8138932		3401921123	108	CARSON #3		20.0	BONANZA GAS LINE
8138933		3401921124	108	CARSON #4		30.0	BONANZA GAS LINE
8138936		3401921143	108	CARSON #5		30.0	BONANZA GAS LINE
8138937		3401921142	108	CARSON #6		20.0	BONANZA GAS LINE
8138940		3401921165	108	D EICK #3		2.5	BONANZA GAS LINE
8138947		3401921214	108	D M SMITH #1		5.0	BONANZA GAS LINE
8138918		3401921064	108	ERICKSEN #1		2.0	BONANZA GAS LINE
8138919		3401921065	108	ERICKSEN #2		2.0	BONANZA GAS LINE
8138951		3401921227	108	FRACE #3		2.0	BONANZA GAS LINE
8138949		3401921225	108	FRACE #4		2.0	BONANZA GAS LINE
8138935		3401921129	108	FRACE #5		2.0	BONANZA GAS LINE
8138948		3401921224	108	FRACE #6		2.0	BONANZA GAS LINE
8138950		3401921226	108	FRACE #7		2.0	BONANZA GAS LINE
8138926		3401921099	108	HADORN #2		3.0	BONANZA GAS LINE
8138927		3401921100	108	HADORN #3		3.0	BONANZA GAS LINE
8138929		3401921106	108	HADORN #4		3.0	BONANZA GAS LINE
8138928		3401921105	108	HADORN #5		3.0	BONANZA GAS LINE

JC NO	JA DAT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138906		3401920994		108		HOLLYFIELD #3		2.0	BONANZA GAS LINE
8138952		3401921230		108		MCCARTY #3		7.0	BONANZA GAS LINE
8138934		3401921128		108		MCINTOSH #1		8.0	BONANZA GAS LINE
8138942		3401921174		108		MCINTOSH #2		6.0	BONANZA GAS LINE
8138943		3401921175		108		MCINTOSH #3		6.0	BONANZA GAS LINE
8138944		3401921181		108		MERRICK #1		9.0	BONANZA GAS LINE
8138941		3401921169		108		RAEDER #2		3.0	BONANZA GAS LINE
8138907		3401921032		108		SCOTT #1		4.5	BONANZA GAS LINE
8138909		3401921034		108		SCOTT #2		4.5	BONANZA GAS LINE
8138910		3401921035		108		SCOTT #3		4.5	BONANZA GAS LINE
8138908		3401921033		108		SCOTT #4		4.5	BONANZA GAS LINE
8138936		3401921130		108		SHARP #4		3.5	BONANZA GAS LINE
8138915		3401921060		108		SHIPLEY/WARBURTON #1		9.0	BONANZA GAS LINE
8138921		3401921073		108		SHIPLEY/WARBURTON #2		9.0	BONANZA GAS LINE
8138914		3401921059		108		SHIPLEY/WARBURTON #3		9.0	BONANZA GAS LINE
8138925		3401921077		108		SHIPLEY/WARBURTON #4		9.0	BONANZA GAS LINE
8138917		3401921063		108		SNIDER #2		15.0	BONANZA GAS LINE
8138916		3401921062		108		SNIDER #3		15.0	BONANZA GAS LINE
8138953		3415723159		108		STOCKER #2		5.5	EAST OHIO GAS CO
8138939		3401921157		108		TRIPP #1		2.0	BONANZA GAS LINE
8138945		3401921196		108		TRIPP #2		2.5	BONANZA GAS LINE
8138946		3401921197		108		TRIPP #3		2.5	BONANZA GAS LINE
8138913		3401921058		108		WISE #1		0.0	BONANZA GAS LINE
8138911		3401921056		108		WISE #2		3.0	BONANZA GAS LINE
8138912		3401921057		108		WISE #3		3.0	BONANZA GAS LINE
8138920		3401921068		108		WISE #4		3.0	BONANZA GAS LINE
-L & M OPERATING INC				RECEIVED: 06/24/81 JA: OH					
8138954		3416724590		108		JAMES BAUEREACH #2		12.8	GAS TRANSPORT INC
-LAKE REGION OIL INC				RECEIVED: 06/24/81 JA: OH					
8138957		3407522707		107-TF		BRUCE SCHANTZ #1	KILLBUCK	15.0	COLUMBIA GAS TRAN
8138958		3407522747		107-TF		CHARLES V STRAITS #2	KILLBUCK	15.0	COLUMBIA GAS TRAN
8138955		3407522322		107-TF		RALPH & GEORGE STRAITS #1	KILLBUCK	15.0	COLUMBIA GAS TRAN
8138956		3407522422		107-TF		RALPH & GEORGE STRAITS #3	KILLBUCK	10.0	COLUMBIA GAS TRAN
-LOMAK PETROLEUM INC				RECEIVED: 06/24/81 JA: OH					
8138961		3415521718		107-TF		E FREY #1	MESOPOTAMIA	26.0	COLUMBIA GAS TRAN
8138962		3415521719		107-TF		L WATSON #1	MESOPOTAMIA	24.0	COLUMBIA GAS TRAN
8138959		3411924613		107-TF		N MOORE #3	BLUE ROCK	33.0	WILLISTON OIL COR
8138960		3413322470		107-TF		WELLS #2	RANDOLPH	14.0	EAST OHIO GAS
-M B OPERATING CO INC				RECEIVED: 06/24/81 JA: OH					
8138972		3415123296		103		A & M MCDONALD UNIT #2	SUGAR CREEK	52.9	REPUBLIC STEEL CO
8138972		3415123296		107-TF		A & M MCDONALD UNIT #2	SUGAR CREEK	52.9	REPUBLIC STEEL CO
8138986		3415723484		103		A DOUGAN UNIT #1	LAWRENCE	58.4	REPUBLIC STEEL CO
8138986		3415723484		107-TF		A DOUGAN UNIT #1	LAWRENCE	58.4	REPUBLIC STEEL CO
8138985		3415723480		103		A MILLER #1	WAYNE	36.5	REPUBLIC STEEL CO
8138985		3415723480		107-TF		A MILLER #1	WAYNE	36.5	REPUBLIC STEEL CO
8138968		3401921375		103		ANDERSON UNIT #1	BROWN	7.3	REPUBLIC STEEL CO
8138968		3401921375		107-TF		ANDERSON UNIT #1	BROWN	7.3	REPUBLIC STEEL CO
8138973A		3415123298		103		B & R BAUM #1-A	PIKE	36.5	REPUBLIC STEEL CO
8138973B		3415123298	D	107-TF		B & R BAUM #1-A	PIKE	36.5	REPUBLIC STEEL CO
8138990		3415723499		103		BOLIVAR SPORTSMAN CLUB #1	LAWRENCE	14.6	REPUBLIC STEEL CO
8138990		3415723499		107-TF		BOLIVAR SPORTSMAN CLUB #1	LAWRENCE	14.6	REPUBLIC STEEL CO
8138987		3415723485		103		C & M SHAFER #1	LAWRENCE	146.0	REPUBLIC STEEL CO
8138987		3415723485		107-TF		C & M SHAFER #1	LAWRENCE	146.0	REPUBLIC STEEL CO

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JD NO	JA EKT	API NO	E	SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138991		3415723512		103	D WARD UNIT #1	FRANKLIN	36.5	REPUBLIC STEEL CO
8138991		3415723512		107-TF	D WARD UNIT #1	FRANKLIN	36.5	REPUBLIC STEEL CO
8138995		3415723540		103	DISCHINGER UNIT #1	SANDY	7.3	REPUBLIC STEEL CO
8138995		3415723540		107-TF	DISCHINGER UNIT #1	SANDY	7.3	REPUBLIC STEEL CO
8138965A		3401921341		103	DOMER UNIT #1-A	ROSE	5.5	REPUBLIC STEEL CO
8138965B		3401921341	D	107-TF	DOMER UNIT #1-A	ROSE	5.5	REPUBLIC STEEL CO
8138974A		3415123316		103	E FISHER #1	PIKE	18.3	REPUBLIC STEEL CO
8138974B		3415123316	D	107-TF	E FISHER #1	PIKE	18.3	REPUBLIC STEEL CO
8138988		3415723495		103	EBERHART COAL INC #2	LAWRENCE	11.0	REPUBLIC STEEL CO
8138988		3415723455		107-TF	EBERHART COAL INC #2	LAWRENCE	11.0	REPUBLIC STEEL CO
8138989		3415723496		103	EBERHART COAL INC #3	LAWRENCE	11.0	REPUBLIC STEEL CO
8138989		3415723496		107-TF	EBERHART COAL INC #3	LAWRENCE	11.0	REPUBLIC STEEL CO
8138970A		3415122983		103	FLINTKOTE CO #14	NIMISHILLEN	14.6	REPUBLIC STEEL CO
8138970B		3415122983	D	107-TF	FLINTKOTE CO #14	NIMISHILLEN	14.6	REPUBLIC STEEL CO
8139000		3415723550		103	HEID UNIT #2	LAWRENCE	54.8	REPUBLIC STEEL CO
8139000		3415723550		107-TF	HEID UNIT #2	LAWRENCE	54.8	REPUBLIC STEEL CO
8138998		3415723543		103	HERSHBERGER #1	WAYNE	63.9	REPUBLIC STEEL CO
8138998		3415723543		107-TF	HERSHBERGER #1	WAYNE	63.9	REPUBLIC STEEL CO
8138977		3415123323		103	HERSHEY #1	LAKE	3.7	REPUBLIC STEEL CO
8138977		3415123323		107-TF	HERSHEY #1	LAKE	3.7	REPUBLIC STEEL CO
8138983		3415723470		103	HILTBRAND #1	FAIRFIELD	11.0	REPUBLIC STEEL CO
8138983		3415723470		107-TF	HILTBRAND #1	FAIRFIELD	11.0	REPUBLIC STEEL CO
8138969A		3401921376		103	J DUTTON UNIT #1-A	ROSE	21.9	REPUBLIC STEEL CO
8138969B		3401921376	C	107-TF	J DUTTON UNIT #1-A	ROSE	21.9	REPUBLIC STEEL CO
8138976		3415123321		103	L & M BOWERS UNIT #1	MARLBORO	7.3	REPUBLIC STEEL CO
8138976		3415123321		107-TF	L & M BOWERS UNIT #1	MARLBORO	7.3	REPUBLIC STEEL CO
8138978A		3415123329		103	L & M UNDERWOOD UNIT #2	JACKSON	63.9	REPUBLIC STEEL CO
8138978B		3415123329	D	107-TF	L & M UNDERWOOD UNIT #2	JACKSON	63.9	REPUBLIC STEEL CO
8138994		3415723517		103	LEBOLD #1	LAWRENCE	21.9	REPUBLIC STEEL CO
8138994		3415723517		107-TF	LEBOLD #1	LAWRENCE	21.9	REPUBLIC STEEL CO
8138996		3415723541		103	M W C D #5	WAYNE	32.9	REPUBLIC STEEL CO
8138996		3415723541		107-TF	M W C D #5	WAYNE	32.9	REPUBLIC STEEL CO
8138997		3415723542		103	M W C D #6	WAYNE	32.9	REPUBLIC STEEL CO
8138997		3415723542		107-TF	M W C D #6	WAYNE	32.9	REPUBLIC STEEL CO
8138993		3415723515		103	MARZILLI UNIT #1	LAWRENCE	45.6	REPUBLIC STEEL CO
8138993		3415723515		107-TF	MARZILLI UNIT #1	LAWRENCE	45.6	REPUBLIC STEEL CO
8138984		3415723471		103	MAY UNIT #1	FAIRFIELD	31.0	REPUBLIC STEEL CO
8138984		3415723471		107-TF	MAY UNIT #1	FAIRFIELD	31.0	REPUBLIC STEEL CO
8138992		3415723514		103	MURRAY UNIT #1	LAWRENCE	45.6	REPUBLIC STEEL CO
8138992		3415723514		107-TF	MURRAY UNIT #1	LAWRENCE	45.6	REPUBLIC STEEL CO
8139002		3415723561		103	NOTZ UNIT #2	LAWRENCE	21.9	REPUBLIC STEEL CO
8139002		3415723561		107-TF	NOTZ UNIT #2	LAWRENCE	21.9	REPUBLIC STEEL CO
8138979		3415123331		103	R & C KIKO #4	OSNABURG	5.5	REPUBLIC STEEL CO
8138979		3415123331		107-TF	R & C KIKO #4	OSNABURG	5.5	REPUBLIC STEEL CO
8138981A		3415123355		103	R & R SIDEY #1	BETHLEHEM	54.8	REPUBLIC STEEL CO
8138981B		3415123355	D	107-TF	R & R SIDEY #1	BETHLEHEM	54.8	REPUBLIC STEEL CO
8138980		3415123351		103	SEWARD UNIT #1	BETHLEHEM	45.6	REPUBLIC STEEL CO
8138980		3415123351		107-TF	SEWARD UNIT #1	BETHLEHEM	45.6	REPUBLIC STEEL CO
8138982A		3415123371		103	SLUTZ UNIT #1	BETHLEHEM	27.4	REPUBLIC STEEL CO
8138982B		3415123371	D	107-TF	SLUTZ UNIT #1	BETHLEHEM	27.4	REPUBLIC STEEL CO
8138964A		3401921340		103	SMITH NURSERY #4	HARRISON	7.3	REPUBLIC STEEL CO
8138964B		3401921340	D	107-TF	SMITH NURSERY #4	HARRISON	7.3	REPUBLIC STEEL CO
8138971		3415123279		103	STANKO UNIT #1	BETHLEHEM	164.3	REPUBLIC STEEL CO
8138971		3415123279		107-TF	STANKO UNIT #1	BETHLEHEM	164.3	REPUBLIC STEEL CO

JD NO	JA DKT	API NO	D	SEC CAT	WELL NAME	FIELD NAME	PRCE	PURCHASER
8138966		3401921370		103	STARK BRICK CO #1	BROWN	11.0	REPUBLIC STEEL CO
8138966		3401921370		107-TF	STARK BRICK CO #1	BROWN	11.0	REPUBLIC STEEL CO
8138975A		3415123317		103	T THOMAS UNIT #3	SANDY	29.2	REPUBLIC STEEL CO
8138975B		3415123317	D	107-TF	T THOMAS UNIT #3	SANDY	29.2	REPUBLIC STEEL CO
8138967		3401921372		103	U G R R PLANTATION #4	ORANGE	7.3	REPUBLIC STEEL CO
8138967		3401921372		107-TF	U G R R PLANTATION #4	ORANGE	7.3	REPUBLIC STEEL CO
8138999		3415735440		103	VANDEVORT UNIT #1	LAWRENCE	36.5	REPUBLIC STEEL CO
8138999		3415735440		107-TF	VANDEVORT UNIT #1	LAWRENCE	36.5	REPUBLIC STEEL CO
8139001A		3415723558		103	WALKER UNIT #1-A	WARREN	9.1	REPUBLIC STEEL CO
8139001B		3415723558	D	107-TF	WALKER UNIT #1-A	WARREN	9.1	REPUBLIC STEEL CO
8138963		3401921333		103	WEISE UNIT #1	BROWN	5.5	REPUBLIC STEEL CO
8138963		3401921333		107-TF	WEISE UNIT #1	BROWN	5.5	REPUBLIC STEEL CO
-MID-ATLANTIC OIL CO				RECEIVED: 06/24/81 JA: CH				
8139003		3411522001		102-2	R SCOTT #1	MEIGSVILLE	80.0	COLUMBIA GAS TRAN
8139003		3411522001		107-TF	R SCOTT #1	MEIGSVILLE	80.0	COLUMBIA GAS TRAN
-MUTUAL OIL & GAS CO				RECEIVED: 06/24/81 JA: CH				
8139007		3413322449		103	ANNA R LESKO #1	NELSON	15.0	AMERICAN ENERGY S
8139007		3413322449		107-TF	ANNA R LESKO #1	NELSON	15.0	AMERICAN ENERGY S
8139006		3413322447		103	ANNA R LESKO #3	NELSON	15.0	AMERICAN ENERGY S
8139006		3413322447		107-TF	ANNA R LESKO #3	NELSON	15.0	AMERICAN ENERGY S
8139005		3411122198		103	BAKER ET AL #1-M	FRANKLIN	15.0	COLUMBIA GAS TRAN
-OHIO OIL & GAS CO				RECEIVED: 06/24/81 JA: CH				
8139009		3415520774		102-2	BOWDEN OSCAR L #1	MECCA	20.0	COLUMBIA GAS TRAN
8139009		3415520774		107-RT	BOWDEN OSCAR L #1	MECCA	20.0	COLUMBIA GAS TRAN
8139025		3415521774		102-2	BOWER #1	FOWLER	20.0	COLUMBIA GAS TRAN
8139025		3415521774		107-TF	BOWER #1	FOWLER	20.0	COLUMBIA GAS TRAN
8139019		3415521646		102-2	CARLSON #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139019		3415521646		107-TF	CARLSON #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139022		3415521661		102-2	CARLSON-RICE #3	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139022		3415521661		107-TF	CARLSON-RICE #3	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139011		3415521136		102-2	CASALE #1	FOWLER	20.0	COLUMBIA GAS TRAN
8139011		3415521136		107-TF	CASALE #1	FOWLER	20.0	COLUMBIA GAS TRAN
8139010		3415521135		102-2	CASALE #2	FOWLER	25.0	COLUMBIA GAS TRAN
8139010		3415521135		107-TF	CASALE #2	FOWLER	25.0	COLUMBIA GAS TRAN
8139013		3415521582		102-2	GABRIELE #2	FOWLER	20.0	COLUMBIA GAS TRAN
8139013		3415521582		107-TF	GABRIELE #2	FOWLER	20.0	COLUMBIA GAS TRAN
8139008		3415520744		107-CS	J & N GOVERNOR #1	MECCA	20.0	COLUMBIA GAS TRAN
8139015		3415521587		102-2	LEIBY #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139015		3415521587		107-TF	LEIBY #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139023		3415521679		102-2	MAC LELLAN #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139023		3415521679		107-TF	MAC LELLAN #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139016		3415521597		102-2	MAHON #1	FOWLER	20.0	COLUMBIA GAS TRAN
8139016		3415521597		107-TF	MAHON #1	FOWLER	20.0	COLUMBIA GAS TRAN
8139024		3415521740		102-2	MARTIN #1	FOWLER	20.0	COLUMBIA GAS TRAN
8139024		3415521740		107-TF	MARTIN #1	FOWLER	20.0	COLUMBIA GAS TRAN
8139026		3415521779		102-2	MELONI #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139026		3415521779		107-TF	MELONI #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139027		3415521780		102-2	MELONI #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139027		3415521780		107-TF	MELONI #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
*8139020		3415521652		102-2	MIZICKO #3	VIENNA	20.0	COLUMBIA GAS TRAN
8139020		3415521652		107-TF	MIZICKO #3	VIENNA	20.0	COLUMBIA GAS TRAN
8139017		3415521622		102-2	O L M #2	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139017		3415521622		107-TF	O L M #2	JOHNSTON	20.0	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELL NAME	PROD	PURCHASER
8139014		3415521584		102-2		SCOTT #2	FOWLER	20.0	COLUMBIA GAS TRAN
8139014		3415521584		107-TF		SCOTT #2	FOWLER	20.0	COLUMBIA GAS TRAN
8139012		3415521536		102-2		SMITH #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139012		3415521536		107-TF		SMITH #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139018		3415521633		102-2		TARR #1	FOWLER	20.0	COLUMBIA GAS TRAN
8139018		3415521633		107-TF		TARR #1	FOWLER	20.0	COLUMBIA GAS TRAN
8139021		3415521660		102-2		TURDA #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
8139021		3415521660		107-TF		TURDA #1	JOHNSTON	20.0	COLUMBIA GAS TRAN
-OHIO PARTNERS OIL CO				RECEIVED: 06/24/81 JA: OH					
8139030		3411521893		103		ANDERSON #1	YORK	100.0	NATIONAL GAS & OI
8139030		3411521893		107-TF		ANDERSON #1	YORK	100.0	NATIONAL GAS & OI
8139031		3411521894		103		BALLOU - BROWN	YORK	100.0	NATIONAL GAS & OI
8139031		3411521894		107-TF		BALLOU - BROWN	YORK	100.0	NATIONAL GAS & OI
8139032		3411924434		107-RT		CARPENTER #1	PERRY	40.0	COLUMBIA GAS TRAN
8139028		3400921902		103		D C NICKOSON	ROME	20.0	
8139028		3400921902		107-RT		D C NICKOSON	ROME	20.0	
8139029		3400921916		103		DYBIEC #1	CANAAN	80.0	COLUMBIA GAS TRAN
8139029		3400921916		107-RT		DYBIEC #1	CANAAN	80.0	COLUMBIA GAS TRAN
-OXFORD OIL CO				RECEIVED: 06/24/81 JA: OH					
8139037		3403123528		108		CLIFFORD DALIERE #1		0.0	COLUMBIA GAS TRAN
8139038		3407522160		108		EMANUEL MILLER #1		8.0	COLUMBIA GAS TRAN
8139039		3408322655		108		POLER - BARKER #1		2.0	COLUMBIA GAS TRAN
8139035		3403123324		108		WALTER ADAMS #2		6.0	COLUMBIA GAS TRAN
8139036		3403123325		108		WALTER J ADAMS #1		6.0	COLUMBIA GAS TRAN
-PETROLEUM ENERGY DEVELOPMENT CORP				RECEIVED: 06/24/81 JA: OH					
8139044		3416922476		107-TF		PAMER JOHN #1	CANAAN	30.0	
-POI ENERGY INC				RECEIVED: 06/24/81 JA: OH					
8139043		3400721695		103		D KELLOGG #1	ROME	31.0	EAST OHIO GAS CO
8139043		3400721695		107-TF		D KELLOGG #1	ROME	31.0	EAST OHIO GAS CO
8139040		3400721523		103		L BEAN #2	HARTSGROVE	25.0	EAST OHIO GAS CO
8139040		3400721523		107-TF		L BEAN #2	HARTSGROVE	25.0	EAST OHIO GAS CO
8139041		3400721562		103		MECKLEY-SIRRINE #3	ROME	45.0	EAST OHIO GAS CO
8139041		3400721562		107-TF		MECKLEY-SIRRINE #3	ROME	45.0	EAST OHIO GAS CO
8139042		3400721664		103		POST-BECKWITH #1	NEW LYME	60.0	EAST OHIO GAS CO
8139042		3400721664		107-TF		POST-BECKWITH #1	NEW LYME	60.0	EAST OHIO GAS CO
-POMINEX INC				RECEIVED: 06/24/81 JA: OH					
8139045		3409922228		103		FRANK FOSTER #2	FREEDOM	5.0	K S T OIL & GAS C
8139045		3409922228		107-TF		FRANK FOSTER #2	FREEDOM	5.0	K S T OIL & GAS C
-PREMIER ENERGY CORP				RECEIVED: 06/24/81 JA: OH					
8139046		3411121981		103		RODNEY KAHRIG #1	MALAGA	0.0	COLUMBIA GAS TRAN
8139046		3411121981		107-TF		RODNEY KAHRIG #1	MALAGA	0.0	COLUMBIA GAS TRAN
-RIMCO OPERATING INC				RECEIVED: 06/24/81 JA: OH					
8139047		3416922677		103		TEGTMEIER #6	CONGRESS	12.0	COLUMBIA GAS
8139047		3416922677		107-TF		TEGTMEIER #6	CONGRESS	12.0	COLUMBIA GAS
-ROYAL PETROLEUM LTD III				RECEIVED: 06/24/81 JA: OH					
8139048		3416922188		107-TF		NEUENSCHWANDER #1	SUGAR CREEK	4.0	COLUMBIA GAS TRAN
-SCHWANCO INC				RECEIVED: 06/24/81 JA: OH					
8139049		3415122923		103		SPUHLER #2 A	LAKE	20.0	EAST OHIO GAS CO
8139049		3415122923		107-RT		SPUHLER #2 A	LAKE	20.0	EAST OHIO GAS CO
-THE BENATTY CORPORATION				RECEIVED: 06/24/81 JA: OH					
8138802		3412122231		103		A LARRICK #1	BUFFALO	25.0	EAST OHIO GAS CO
8138802		3412122231		107-TF		A LARRICK #1	BUFFALO	25.0	EAST OHIO GAS CO
8138803		3412122232		103		A LARRICK #2	BUFFALO	25.0	EAST OHIO GAS CO
8138803		3412122232		107-TF		A LARRICK #2	BUFFALO	25.0	EAST OHIO GAS CO
8138806		3412122560		103		C LONG #1	SHARON	30.0	EAST OHIO GAS CO
8138806		3412122560		107-TF		C LONG #1	SHARON	30.0	EAST OHIO GAS CO
8138801		3412122141		103		E CALDWELL #2	BROOKFIELD	25.0	EAST OHIO GAS CO

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138801		3412122141		107-TF		E CALDWELL #2	BROCKFIELD	25.0	EAST OHIO GAS CO
8138805		3412122459		103		H DUDLEY #1	SHARON	30.0	EAST OHIO GAS CO
8138805		3412122459		107-TF		H DUDLEY #1	SHARON	30.0	EAST OHIO GAS CO
8138804		3412122458		103		J KUNTZ #1	SHARON	30.0	EAST OHIO GAS CO
8138804		3412122458		107-TF		J KUNTZ #1	SHARON	30.0	EAST OHIO GAS CO
8138807		3412122492		103		WILSON UNIT #1	SHARON	25.0	EAST OHIO GAS CO
8138807		3412122492		107-TF		WILSON UNIT #1	SHARON	25.0	EAST OHIO GAS CO
-TIGER OIL INC		RECEIVED: 06/24/81 JA: OH							
8139050		3405921703		107-TF		EVERETT G GLASS #1	SPENCER	20.0	EAST OHIO GAS CO
8139055		3412122164		107-TF		GILBERT WEEKLEY #1	OLIVE	15.0	EAST OHIO GAS CO
8139052		3411924966		107-TF		GLEN WINTERS #3	SALT CREEK	10.0	NATIONAL GAS & OI
8139053		3411925264		107-TF		GLEN WINTERS #4	SALT CREEK	15.0	NATIONAL GAS & OI
8139057		3412122249		107-TF		RUFUS E MERRY #1	CENTER	15.0	EAST OHIO GAS CO
8139056		3412122172		107-TF		SADIE BROTHERS #1	OLIVE	20.0	EAST OHIO GAS CO
8139051		3411924771		107-TF		STEVEN SIMS #1 WELL	SALT CREEK	10.0	NATIONAL GAS & OI
8139054		3412122162		107-RT		W DEVOLLD #1	OLIVE	20.0	EAST OHIO GAS CO
-TOWNER PETROLEUM CO		RECEIVED: 06/24/81 JA: OH							
8139060		3405922549		103		C ALLEN #1	GUERNSEY	0.0	
8139060		3405922549		107-TF		C ALLEN #1	GUERNSEY	0.0	
8139059		3405922517		103		C ALLEN #2	GUERNSEY	0.0	
8139059		3405922517		107-TF		C ALLEN #2	GUERNSEY	0.0	
8139064		3405922841		103		EVANS #1	GUERNSEY	0.0	
8139064		3405922841		107-TF		EVANS #1	GUERNSEY	0.0	
8139061		3405922799		103		JOHN HARPER #1	GUERNSEY	0.0	
8139061		3405922799		107-TF		JOHN HARPER #1	GUERNSEY	0.0	
8139058		3405922289		103		LINN #3	GUERNSEY	0.0	
8139058		3405922289		107-TF		LINN #3	GUERNSEY	0.0	
8139062		3405922808		103		LYONS/VANHORN #1	GUERNSEY	0.0	
8139062		3405922808		107-TF		LYONS/VANHORN #1	GUERNSEY	0.0	
8139063		3405922809		103		VAN HORN #1	GUERNSEY	0.0	
8139063		3405922809		107-TF		VAN HORN #1	GUERNSEY	0.0	
-VIKING RESOURCES CORP		RECEIVED: 06/24/81 JA: OH							
8139065		3413322385		103		THOMAS UNIT #2	PALMYRA	30.0	
8139065		3413322385		107-TF		THOMAS UNIT #2	PALMYRA	30.0	
8139066		3413322394		103		THOMAS UNIT #4	EDINBURG	30.0	
8139066		3413322394		107-TF		THOMAS UNIT #4	EDINBURG	30.0	
-WATERCO INC		RECEIVED: 06/24/81 JA: OH							
8139069		3413321005		103		BELJON #1	AURORA	20.0	EAST OHIO GAS CO
8139069		3413321005		107-TF		BELJON #1	AURORA	20.0	EAST OHIO GAS CO
-WEB OIL INC		RECEIVED: 06/24/81 JA: OH							
8139070		3403124277		103		A GILT #1	CLARK	12.0	COL GAS TRANS COR
8139070		3403124277		107-TF		A GILT #1	CLARK	12.0	COL GAS TRANS COR
-WENNER PETROLEUM CORPORATION		RECEIVED: 06/24/81 JA: OH							
8139072		3416922379		107-TF		J SOMAR #1	MILTON-WAYNE POOL	32.8	COLUMBIA GAS TRAN
8139073		3416922384		107-TF		M O HOMAN #1	MILTON-WAYNE POOL	33.0	COLUMBIA GAS TRAN
8139071		3416922353		107-TF		R GASSER #1	MILTON- WAYNE POOL	27.3	COLUMBIA GAS TRAN
-WOA INC & MELLENCO INC		RECEIVED: 06/24/81 JA: OH							
8139067		3413322518		103		WEIBUSH #4	ATWATER	20.0	
8139067		3413322518		107-TF		WEIBUSH #4	ATWATER	20.0	
8139068		3413322519		103		WEIBUSH #5	ATWATER	20.0	
8139068		3413322519		107-TF		WEIBUSH #5	ATWATER	20.0	
-ZENITH EXPLORATION COMPANY		RECEIVED: 06/24/81 JA: OH							
8139074		3416725079		107-TF		ELMER N JARVIS #1	WESLEY	15.0	COLUMBIA GAS TRAN
**********									
UTAH DIVISION OF OIL,GAS, & MINING									
**********									
-AMOCO PRODUCTION CO		RECEIVED: 06/26/81 JA: UT							
8138771	K-121-7	4304330141		102-2		CHAMPLIN 387 AMOCO B NO 1A	ANSCHUTZ RANCH	2447.0	COLORADO INTERSTA

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before August 14, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
- 102–2: New well (2.5 mile rule)
- 102–3: New well (1000 ft rule)
- 102–4: New onshore reservoir
- 102–5: New reservoir on old OCS lease

Section 107–DP: 15,000 feet or deeper
- 107–GB: Geopressured brine
- 107–CS: Coal seams
- 107–DV: Devonian shale
- 107–PE: Production enhancement
- 107–TF: New tight formation
- 107–RT: Recompletion tight formation

Section 108: Stripper well
- 108–SA: Seasonally affected
- 108–ER: Enhanced recovery
- 108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81–22242 Filed 7–29–81; 8:45 am]

BILLING CODE 6450–85–M

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
LOUISIANA OFFICE OF CONSERVATION									
-DYNAMIC EXPLORATION INC				RECEIVED: 06/24/81 JA: LA					
8138770	81-377	1705320665		102-4		J MANUEL #1	SOUTH ELTON	968.0	
-JOHNSON OIL & GAS CORP				RECEIVED: 06/24/81 JA: LA					
8138766	81-376	1700320181		102-4		ALBERT B FAY ET AL NO 1-D	HARMONY CHURCH	275.0	TENNESSEE GAS PIP
-SOUTHERN NATURAL GAS COMPANY				RECEIVED: 06/24/81 JA: LA					
8138768	81-382	1701320447		102-4		SOUTHERN NATURAL GAS FEE #2	BEAR CREEK	90.0	SOUTHERN NATURAL
-WILLIAMS EXPLORATION COMPANY				RECEIVED: 06/24/81 JA: LA					
8138767	81-3693	1710922269		102-4		L L & E A NO 1	LAKE PAGIE	1241.0	TEXAS GAS TRANSMI
-WOOLF & MAGEE INC				RECEIVED: 06/24/81 JA: LA					
8138769	81-378	1701120419		102-4		MUSSER-DAVIS A NO 1 (169923)	ORETTA	30.0	UNITED GAS PIPELI
TEXAS RAILROAD COMMISSION									
-ADA OIL EXPLORATION CORP				RECEIVED: 06/25/81 JA: TX					
8138549	F-03-028537	4205130752		102-2		JOHN NEWMAN #6	GIDDINGS	45.6	PHILLIPS PETROLEU
-AMOCO PRODUCTION CO				RECEIVED: 06/25/81 JA: TX					
8138759	F-8A-036261	4218930327		103		ANTON IRISH CLEARFORK UNIT #439	ANTON-IRISH	0.7	PIONEER NATURAL G
8138758	F-08-036260	4200332479		103		BLOCK 9 FUHRMAN MASCHO NO 110	FUHRMAN-MASCHO	24.5	PHILLIPS PETROLEU
8138756	F-08-036258	4213533477		103		GOLDSMITH LANDRETH DEEP #228	GOLDSMITH (CLEARFORK)	6.9	PHILLIPS PETROLEU
8138754	F-08-036256	4213533447		103		GOLDSMITH LANDRETH DEEP #225	GOLDSMITH (CLEARFORK)	40.5	PHILLIPS PETROLEU
8138757	F-04-036259	4247932883		103		KILLAM & HURD AMOCO FEE B 1	UMBRELLA N/7300/	360.0	DELHI GAS PIPELIN
8138755	F-8A-036257	4221933116		103		LEVELLAND UNIT #780	LEVELLAND	5.1	AMOCO PRODUCTION
8138743	F-04-036223	4221530884		102-4		SOUTH WESLACO GAS UNIT NO 25	WESLACO SOUTH /7670/	108.0	AMOCO GAS CO
8138760	F-7B-036263	4243331139		103		W C WEIR B #15	GUEST(CANYON SAND)	1.6	CITIES SERVICE OI
-ANDERSON PETROLEUM INC				RECEIVED: 06/25/81 JA: TX					
8138543	F-7C-027483	4210532402		103		HOOVER ESTATE A 2-19	CANYON SAND	36.0	ANDERSON PIPELINE
8138543	F-7C-027483	4210532402		107-TF		HOOVER ESTATE A 2-19	CANYON SAND	36.0	ANDERSON PIPELINE
-ARCO OIL AND GAS COMPANY				RECEIVED: 06/25/81 JA: TX					
8138753	F-10-036248	4217938847		103		MCLAUGHLIN NO 8	PANHANDLE GRAY	2.1	PHILLIPS PETROLEU
-B & M OPERATING CO INC				RECEIVED: 06/25/81 JA: TX					
8138602	F-04-033543	4235531631		102-4		T J STUDER ID #	ROBSTOWN (6500)	180.0	DELHI GAS PIPELIN
-BAR M PETROLEUM CO INC				RECEIVED: 06/25/81 JA: TX					
8138666	F-03-035077	4214930814		103		YATES #1	GIDDINGS (AUSTIN CHALK)	90.0	PHILLIPS PETROLEU
-BASE PETROLEUM				RECEIVED: 06/25/81 JA: TX					
8138678	F-01-035854	4205500000		108		CARL EKLUND NO 2	SALT FLAT FIELD	0.4	PHILLIPS PETROLEU
8138682	F-01-035858	4205500000		108		FLOYD TILLER NO 1	SALT FLAT FIELD	0.4	PHILLIPS PETROLEU
8138683	F-01-035859	4205500000		108		FLOYD TILLER NO 2	SALT FLAT FIELD	0.4	PHILLIPS PETROLEU
8138684	F-01-035860	4205500000		108		FLOYD TILLER NO 3	SALT FLAT FIELD	0.4	PHILLIPS PETROLEU
8138679	F-01-035855	4205500000		108		J B TILLER NO 1	SALT FLAT FIELD	0.3	PHILLIPS PETROLEU
8138680	F-01-035856	4205500000		108		J B TILLER NO 2	SALT FLAT FIELD	0.3	PHILLIPS PETROLEU
8138681	F-01-035857	4205500000		108		J B TILLER NO 3	SALT FLAT FIELD	0.3	PHILLIPS PETROLEU

UG NO	JA DKT	API NO	S	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138685	F-01-035861	4205500000		108		T A TILLER #3	SALT FLAT FIELD	0.6	PHILLIPS PETROLEU
8138686	F-01-035862	4205500000		108		T A TILLER #5	SALT FLAT FIELD	0.6	PHILLIPS PETROLEU
						RECEIVED: 06/25/81 JA: TX			
-BILL J GRAHAM									
8138585	F-08-032973	4200300000		108		UNIVERSITY BLOCK 11 #1	EMBAR (FUSSELMAN N W)	7.2	PHILLIPS PETROLEU
8138586	F-08-032974	4200300000		108		UNIVERSITY BLOCK 11 #2	EMBAR (FUSSELMAN N W)	7.2	PHILLIPS PETROLEU
						RECEIVED: 06/25/81 JA: TX			
-BOLDT & STOKES DRILLING ACCOUNT									
8138671	F-7C-035269	4239900000		108		OWEN-BRAGG #1 (07235)	BERNARD (GARDNER LOWER)	5.0	UNION TEXAS PETRO
						RECEIVED: 06/25/81 JA: TX			
-BORDER EXPLORATION CO									
8138576	F-04-032154	4242731444		103		H P GUERRA JR ET AL #1	ROMA PROSPECT	119.0	VALERO TRANSMISSI
						RECEIVED: 06/25/81 JA: TX			
-BRAGG & STOKES									
8138750	F-7C-036239	4239932549		103		J B MCCORD #2 (08394)	SERVICE (CROSS CUT)	10.0	UNION TEXAS PETRO
						RECEIVED: 06/25/81 JA: TX			
-BURK ROYALTY CO									
8138546	F-10-027996	4235730936		102-4		TANDY #1	HANNA LAKE (MIDDLE MORRO	240.9	
						RECEIVED: 06/25/81 JA: TX			
-C & K PETROLEUM INC									
8138578	F-10-032261	4235731044		102-4		C H LOCKHART NO 1	OCHILTREE	0.0	
						RECEIVED: 06/25/81 JA: TX			
-CAL-TEX OIL CO									
8138520	F-10-007369	4223300000		108		LUCAS (02087) WELL NO 2	PANHANDLE HUTCHINSON COU	20.5	PHILLIPS PETROLEU
						RECEIVED: 06/25/81 JA: TX			
-CENTRAL PRODUCERS INC									
8138527	F-02-022142	4229700000		102-4		SKAGGS-NEEDHAM WELL NO 1	WHITE CREEK S (1950) FIE	36.8	GASODUCTO INC
						RECEIVED: 06/25/81 JA: TX			
-CHAMPLIN PETROLEUM COMPANY									
8138568	F-08-031443	4238331796		102-2		ESTELLE COUNCIL 70 NO 3	CONGER SW (PENN)	160.6	NORTHERN NATURAL
8138568	F-08-031443	4238331796		103		ESTELLE COUNCIL 70 NO 3	CONGER SW (PENN)	160.6	NORTHERN NATURAL
*8138548	F-04-028092	4235500000		103		G P WARDNER NO 132-U	STRATTON	0.0	TENNESSEE GAS PIP
8138557	F-03-030121	4205130937		102-2		WILLIE B EBERHARDT NO 1	GIDDINGS	35.8	FERGUSON CROSSING
8138557	F-03-030121	4205130937		103		WILLIE B EBERHARDT NO 1	GIDDINGS	35.8	FERGUSON CROSSING
						RECEIVED: 06/25/81 JA: TX			
-CHASE OIL & GAS INC									
8138571	F-05-031747	4234931446		103		SUMMERALL-BEAUCHAMP B-1	O L HILL (WOODBINE)	200.0	LONE STAR GAS CO
						RECEIVED: 06/25/81 JA: TX			
-CHASS PRODUCTION CO									
8138563	F-02-030790	4229732166		103		MCGRIFF B WELL #4R	OAKVILLE FIELD - SHALLOW	0.0	TEJAS GAS CORP
						RECEIVED: 06/25/81 JA: TX			
-CHEVRON U S A INC									
8138559	F-06-030172	4200530102		102-4		T J PRESTON ET AL #1	RAINTREE (HOSSTON)	584.0	
						RECEIVED: 06/25/81 JA: TX			
-CIRCLE SEVEN PRODUCTION CO									
8138677	F-7B-035578	4236731962		103		MILO ANDERSON NO 1 WELL ID NO 91455	RENO (CONGLOMERATE)	0.0	LONE STAR GAS CO
						RECEIVED: 06/25/81 JA: TX			
-CITIES SERVICE COMPANY									
8138603	F-10-033583	4239300000		108		PARSELL RANCH A #3	PARSELL	15.0	TRANSWESTERN PIPE
						RECEIVED: 06/25/81 JA: TX			
-CLAUD B HAMILL									
8138645	F-05-034324	4228930412		102-2		COATS HEIRS UNIT NO 2	KEECHI-HAMILL (RODESSA)	182.5	LONE STAR GAS CO
						RECEIVED: 06/25/81 JA: TX			
-COLORADO INTERSTATE GAS CO									
8138668	F-10-035150	4248300000		108		MASTERSON B-41	WEST PANHANDLE	11.0	COLORADO INTERSTA
						RECEIVED: 06/25/81 JA: TX			
-CONOCO INC									
8138566	F-10-031371	4234100000		103		C R JONES A NO 2	MOORE COUNTY	1200.0	DIAMOND SHAMROCK
8138574	F-03-032108	4214930695		103		ERVINE & BISHOP NO 6	GIDDINGS (BUDA)	4.0	
8138672	F-08-035298	4222700000		103		G O CHALK -A-#9 ID #02685	HOWARD-GLASSCOCK	1.1	PHILLIPS PETROLEU
8138612	F-09-033774	4248535337		103		T J & J L WAGGONER - ADE # 49	WICHITA COUNTY REGULAR	3.7	EAGLE PETROLEUM C
8138613	F-09-033775	4248535511		103		T J & J L WAGGONER -ADE- #61	WICHITA COUNTY REGULAR	3.7	EAGLE PETROLEUM C
8138604	F-09-033604	4248535327		103		T J & J L WAGGONER-ADE-#43 ID#18376	WICHITA COUNTY REGULAR	3.7	EAGLE PETROLEUM C
8138596	F-09-033359	4248535341		103		TJ & JL WAGGONER-ADE-#53 ID #18376	WICHITA COUNTY REGULAR	3.7	EAGLE PETROLEUM C
8138597	F-09-033360	4248535510		103		TJ & JL WAGGONER-ADE-#60 ID #18376	WICHITA COUNTY REGULAR	3.7	EAGLE PETROLEUM C
8138599	F-09-033412	4248535512		103		TJ & JL WAGGONER-ADE-#62 ID #18376	WICHITA COUNTY REGULAR	3.7	EAGLE PETROLEUM
8138598	F-09-033362	4248535516		103		TJ & JL WAGGONER-ADE-#66 ID #18376	WICHITA COUNTY REGULAR	3.7	EAGLE PETROLEUM C
8138595	F-09-033358	4248535519		103		TJ & JL WAGGONER-ADE-#69 ID #18376	WICHITA COUNTY REGULAR	3.7	EAGLE PETROLEUM C
						RECEIVED: 06/25/81 JA: TX			
-DANDEN PETROLEUM INC									
8138529	F-10-022762	4223300000		108		KNUDSEN #24	PANHANDLE	2.1	DIAMOND-SHAMROCK

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME
-DELTA DRILLING CO						RECEIVED: 06/25/81 JA: TX
8138577	F-06-032250	4220300000		102-3		COLEMAN #1
8138577	F-06-032250	4220300000		103		COLEMAN #1
8138575	F-06-032120	4220300000		102-3		FOWLER #1
8138575	F-06-032120	4220300000		103		FOWLER #1
-DILLEY PRODUCTION CO						RECEIVED: 06/25/81 JA: TX
8138626	F-10-034047	4248330634		108		RICE #7
-DINERO OIL CO						RECEIVED: 06/25/81 JA: TX
8138762	F-02-036281	4246931718		103		L HALEPESKA #1
8138761	F-04-036273	4224931066		103		SIDNEY FREEBORN #1
-DISCOVERY OPERATING INC						RECEIVED: 06/25/81 JA: TX
8138601	F-7C-033476	4241300000		108		RIC #2
-DONALD C SLAWSON						RECEIVED: 06/25/81 JA: TX
8138656	F-10-034593	4221131185		103		#1-22 CLEVELAND
8138655	F-10-034592	4221131285		103		#2-22 CLEVELAND
-EL PASO NATURAL GAS COMPANY						RECEIVED: 06/25/81 JA: TX
8138589	F-10-033034	4208726316		108		WISCHKAEMPER A #1
-EL RAN INC						RECEIVED: 06/25/81 JA: TX
8138764	F-8A-036293	4221900000		103		DAVIS #10 RRC# 61676
-ESENJAY PETROLEUM CORP						RECEIVED: 06/25/81 JA: TX
8138609	F-08-033758	4240931326		103		G R TAYLOR NO 1
-EVERGREEN OIL CORP						RECEIVED: 06/25/81 JA: TX
8138763	F-01-036285	4217700000		102-2		LOGAN #1
8138763	F-01-036285	4217700000		103		LOGAN #1
8138703	F-01-036116	4217730655		103		LOWRY #1
-EXXON CORPORATION						RECEIVED: 06/25/81 JA: TX
8138523	F-03-020603	4233930434		103		CONROE FIELD UNIT #433
8138661	F-08-034721	4200332550		103		FULLERTON CLEARFORK UNIT #1033
*8138729	F-08-036186	4200332560		103		FULLERTON CLEARFORK UNIT #2443
*8138731	F-08-036190	4200332554		103		FULLERTON CLEARFORK UNIT #2619
8138728	F-08-036184	4200332393		103		FULLERTON CLEARFORK UNIT #2825
8138732	F-08-036193	4200332453		103		FULLERTON CLEARFORK UNIT #841
*8138695	F-06-035986	4245930400		102-4		GLADEWATER GAS UNIT 1 WELL 1
8138584	F-08-032971	4210332425		103		J B TUBB A/C 1 #238L
8138611	F-08-033766	4210332372		103		J B TUBB C #24L
8138610	F-08-033764	4210332372		103		J B TUBB C #24U
*8138526	F-06-021363	4236530619		103		J D WOOLWORTH WELL NO 2 (CFEC #498)
8138579	F-08-032413	4200332400		103		J S MEANS A/C 4 #322
*8138735	F-04-036204	4227331508		103		K R ALAZAN 351-D (92546)
*8138736	F-04-036205	4227331505		103		K R STRATTON T-43-F (09776)
8138649	F-8A-034412	4216531914		103		M S DOSS A/C 2 #6
8138541	F-06-027331	4240130745		102-3		MALONEY GAS UNIT NO 1
*8138707	F-04-036129	4204730835		102-4		R J K JR TR BARROSA PASTURE 20
*8138607	F-04-033639	4204730845		103		R J K JR TR BARROSA PASTURE 22-F
*8138605	F-04-033630	4204730809		102-4		R J K JR TR ZACH PASTURE STATE 7-D
*8138737	F-04-036206	4204730859		102-4		RJK JR TR ZACH PASTURE STATE 9-D
8138730	F-8A-036188	4216531998		103		ROBERTSON CLFK UNIT #8301
*8138606	F-04-033638	4226130491		103		S F R MULA PASTURE 21
*8138608	F-04-033673	4204730662		103		SANTA FE RANCH 40-D
8138570	F-04-031709	4204730856		103		SCOTT AND HOPPER 34-F (91604)
8138614	F-7C-033788	4241330911		102-2		TANKERSLEY #1
*8138525	F-06-021351	4234730409		103		TRAWICK GAS UNIT 9 #3
-FISHER-WEBB INC						RECEIVED: 06/25/81 JA: TX

FIELD NAME	PRCD	PURCHASER
CARTHAGE (COTTON VALLEY)	0.0	TENNESSEE GAS PIP
CARTHAGE (COTTON VALLEY)	0.0	TENNESSEE GAS PIP
CARTHAGE (COTTON VALLEY)	0.0	TENNESSEE GAS PIP
CARTHAGE (COTTON VALLEY)	0.0	TENNESSEE GAS PIP
PANHANDLE (OSBORNE AREA)	11.0	ASHLAND OIL INC
PRIDHAM LAKE (3900)	182.5	VALERO TRANSMISSI
ROWENA NORTH (MARGINULIN	183.0	NATURAL GAS PIPEL
VELREX S W (WOLFCAMP)	9.0	CRA INC
GLAZIER N W (MORROW UPPE	100.0	HIGH PLAINS NATUR
GLAZIER NW (MORROW UPPER	400.0	HIGH PLAINS NATUR
PANHANDLE EAST	19.0	EL PASO NATURAL G
LEVELLAND	9.1	EL PASO NATURAL G
ST PAUL N W (56201) (PRO	100.0	TRANSCONTINENTAL
COST (AUSTIN CHALK)	0.0	VALERO TRANSMISSI
COST (AUSTIN CHALK)	0.0	VALERO TRANSMISSI
COST (AUSTIN CHALK)	0.0	VALERO TRANSMISSI
CONROE FIELD	150.0	MORAN UTILITIES C
FULLERTON	20.0	PHILLIPS PETROLEU
FULLERTON	13.0	PHILLIPS PETROLEU
FULLERTON	25.0	PHILLIPS PETROLEU
FULLERTON	3.0	PHILLIPS PETROLEU
FULLERTON	20.0	PHILLIPS PETROLEU
GLADEWATER (HAYNESVILLE)	1100.0	ARMCO STEEL CO
SAND HILLS (TUBB)	15.0	EL PASO NATURAL G
SAND HILLS (TUBB)	17.7	EL PASO NATURAL G
SAND HILLS (MCKNIGHT)	53.0	EL PASO NATURAL G
CARTHAGE (COTTON VALLEY)	0.0	ARMCO STEEL CO
MEANS SOUTH (WOLFCAMP)	9.0	PHILLIPS PETROLEU
ALAZAN (H-12)	540.0	ARMCO STEEL CO
STRATTON (SELLERS 4 SW)	30.0	ARMCO STEEL CO
ROBERTSON N (CLEAR FORK)	20.0	PHILLIPS PETROLEU
OAK HILL (COTTON VALLEY)	331.0	HYDROCARBON TRANS
PITA N W (L-26 11)	900.0	ARMCO STEEL CO
PITA N W (G-56)	730.0	ARMCO STEEL CO
VIBORAS (G-56 VIII N)	750.0	ARMCO STEEL CO
VIBORAS (G-59 VIII)	50.0	ARMCO STEEL CO
ROBERTSON N (CLFK 7100)	30.0	PHILLIPS PETROLEU
STILLMAN (SHALLOW)	146.0	ARMCO STEEL CO
SANTA FE (E-19)	72.0	ARMCO STEEL CO
SCOTT AND HOPPER (7200-A	370.0	TENNESSEE GAS PIP
WILDCAT	0.9	
TRAWICK (TRAVIS PEAK)	400.0	ARMCO STEEL CO

JE NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138751	F-7B-036240	4244131713		103		IRWIN NO 2	LAKE ABILENE (4000)	25.0	FORT CHADBOURNE C
-GAGE & CO						RECEIVED: 06/25/81 JA: TX			
8138636	F-08-034166	4235330989		103		JAHEW JAMESON F #1	JAMESON N (STRAWN)	0.0	SUN OIL CO
8138669	F-09-035173	4223733235		103		RANDY HARRIS #1 (28816)	JACK COUNTY REGULAR	0.0	SOUTHWESTERN GAS
-GEODYNAMICS OIL & GAS						RECEIVED: 06/25/81 JA: TX			
8138738	F-03-036211	4205130769		102-2		GRAFF NO 2	GIDDINGS (AUSTIN CHALK)	131.0	CLAJON GAS CO
-GETTY OIL COMPANY						RECEIVED: 06/25/81 JA: TX			
8138533	F-02-023766	4228500000		103		A J MATULA WELL #1	WORC	197.1	VALERO TRANSMISSI
8138569	F-06-031487	4236500000		103		AMERICAN LEGION #3	CARTHAGE (COTTON VALLEY)	0.0	DELHI GAS PIPELIN
8138569	F-06-031487	4236500000		107-TF		AMERICAN LEGION #3	CARTHAGE (COTTON VALLEY)	0.0	DELHI GAS PIPELIN
8138532	F-06-023765	4236530934		103		BATES-POWELL #2	CARTHAGE (TRAVIS PEAK-DE	62.4	TEXAS GAS TRANSMI
8138537	F-04-024967	4249732693		103		EL GATO #1	EL GATO	382.0	TRANSCONTINENTAL
8138534	F-03-023894	4208900000		108		KOLLMAN A #3	COLUMBUS	12.0	TENNESSEE GAS PIP
8138552	F-06-029042	4236500000		103		T S LAGRONE WELL #2	CARTHAGE (COTTON VALLEY)	0.0	DELHI GAS PIPELIN
8138552	F-06-029042	4236500000		107-TF		T S LAGRONE WELL #2	CARTHAGE (COTTON VALLEY)	0.0	DELHI GAS PIPELIN
-GULF OIL CORPORATION						RECEIVED: 06/25/81 JA: TX			
8138739	F-08-036213	4247532216		103		HUTCHINGS STOCK ASSN NO 1113	WAGON WHEEL (PENN)	133.0	CABOT CORP
8138564	F-08-030842	4247531987		103		HUTCHINGS STOCK ASSN WELL NO 1097	WARD-ESTES NORTH	102.0	CABOT CORP
8138521	F-10-007540	4239300000		108-ER		JOHN HAGGARD #28	QUINDUNO	2.0	NATURAL GAS PIPEL
-H L BROWN JR						RECEIVED: 06/25/81 JA: TX			
8138701	F-8A-036101	4207931329		103		JACK FROST A NO 2-A #62739	BUCKSHOT (4950)	5.4	WARREN PETROLEUM
8138702	F-8A-036102	4207931330		103		JACK FROST B NO B-6 #62830	BUCKSHOT (4950)	47.4	WARREN PETROLEUM
8138700	F-8A-036100	4207931247		103		JACK FROST C NO 1 WELL #63001	BUCKSHOT (4950)	36.5	WARREN PETROLEUM
8138697	F-08-036097	4231732119		103		SLAUGHTER HARRIS NO 2	SULPHUR DRAW (DEAN 8790)	16.4	GETTY OIL CO
8138698	F-08-036098	4231732206		103		SLAUGHTER-TRICE NO 2 WELL #20986	SULPHUR DRAW (DEAN 8790)	14.6	GETTY OIL CO
8138699	F-08-036099	4231732305		103		SLAUGHTER-TRICE NO 3 WELL #20986	SULPHUR DRAW (8790)	31.0	GETTY OIL CO
-H L HUFFMAN LTD						RECEIVED: 06/25/81 JA: TX			
8138663	F-7C-034879	4241330936		103		R L HENDERSON 2-X WELL	VELREX (CANYON SAND)	182.5	CRA INC
-H L R INC						RECEIVED: 06/25/81 JA: TX			
8138581	F-7B-032547	4204900000		103		AMALENE ISAACKS NO 1	J S LEWIS (MARBLE FALLS)	0.0	SIOUX PIPELINE CO
-H V RISIEN						RECEIVED: 06/25/81 JA: TX			
8138644		4224931221		103		NOLLKAMPER #1-C	WADE CITY (3370 FRIO)	77.0	VALERO TRANSMISSI
8138643	F-04-034317	4224931221		103		NOLLKAMPER #1-T	WADE CITY (5300)	19.0	VALERO TRANSMISSI
-HARRISON INTERESTS LTD						RECEIVED: 06/25/81 JA: TX			
8138647	F-7C-034356	4210532541		107-TF		NO 18 A UNIVERSITY LAND 3-32	HOWARDS CREEK (CANYON)	70.0	INTRATEX GAS CO
-HENDERSON & ERICKSON						RECEIVED: 06/25/81 JA: TX			
*8138670	F-08-035213	4238900000		108		TXL #1	OLDS (DELAWARE)	2.6	CONTINENTAL OIL C
*8138673	F-08-035335	4238900000		108		TXL #2	OLDS (DELAWARE)	0.0	CONTINENTAL OIL C
*8138674	F-08-035336	4238900000		108		TXL #3	OLDS (DELAWARE)	1.9	CONTINENTAL OIL C
-HILL PRODUCTION CO						RECEIVED: 06/25/81 JA: TX			
8138583	F-06-032877	4240131117		102-4		SKALNIK #1	BETTY JO (HILL)	0.0	DELHI GAS PIPELIN
-HMH OPERATORS						RECEIVED: 06/25/81 JA: TX			
8138627	F-08-034055	4243100000		103		NO 1 FOSTER B-23	CONGER PENN FIELD	15.0	ESPERANZA PIPELIN
-HNG OIL COMPANY						RECEIVED: 06/25/81 JA: TX			
8138748	F-04-036236	4250530906		103		ADRIAN MARTINEZ GAS UNIT #1 74921	J C MARTIN (LOBO)	0.0	HOUSTON PIPELINE
8138749	F-04-036237	4250530940		103		ADRIAN MARTINEZ GAS UNIT #2 75882	J C MARTIN (LOBO)	127.8	HOUSTON PIPELINE
8138747	F-04-036235	4250530876		103		AMELIA TREVINO #1 86326	UREBENO (LOBO)	91.3	
8138745	F-04-036233	4250530909		103		BRUNI MINERAL TRUST A #2 75017	LA PERLA (WILCOX LOWER)	26.0	HOUSTON PIPELINE
8138746	F-04-036234	4250531090		103		BRUNI MINERAL TRUST A #6 84897	LA PERLA (WILCOX LOWER)	44.7	HOUSTON PIPELINE
8138712	F-08-036148	4247531629		103		DYER 135 #1 24880	RHODA WALKER (CANYON 590	18.3	CLAJON GAS CO
8138714	F-08-036152	4247531842		103		DYER 135-A #1 25451	RHODA WALKER (CANYON 590	54.7	CLAJON GAS CO
8138662	F-7C-034800	4243530461		107-TF		MAYFIELD 45 #2 (90837)	SAWYER (CANYON)	20.4	INTRATEX GAS CO
8138713	F-08-036151	4247531688		103		MONROE 116 #1 24506	RHODA WALKER (CANYON 590	14.6	CLAJON GAS CO

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-HORIZON OIL & GAS CO OF TEXAS						RECEIVED: 06/25/81 JA: TX			
8138667	F-10-035133	4219530130		108		#2 MCGREEVY - - #03853	HORIZON - CLEVELAND	10.0	NORTHERN NATURAL
						RECEIVED: 06/25/81 JA: TX			
-HUGHES & HUGHES									
8138593	F-03-033317	4228730725		103		SYNATSCHT UNIT #1	GIDDINGS (BUDA) FIELD	33.4	CLAJON GAS CO
						RECEIVED: 06/25/81 JA: TX			
-HUNT OIL COMPANY									
8138765	F-06-036297	4221330300		103		FAIRWAY (JAMES LIME) UNIT #349-2	FAIRWAY (JAMES LIME) UNI	167.0	LONE STAR GAS CO
8138555	F-06-029327	4220330733		102-4		JULIAN P BARNES GU 1 #1	HALLSVILLE N E (COTTON V	72.0	TEJAS GAS CORP
8138555	F-06-029327	4220330733		107-TF		JULIAN P BARNES GU 1 #1	HALLSVILLE N E (COTTON V	72.0	TEJAS GAS CORP
8138554	F-06-029326	4220330689		102-4		NESBITT W T ET AL GAS UNIT 3 #1	HALLSVILLE N E (COTTON V	72.0	TEJAS GAS CORP
8138554	F-06-029326	4220330689		107-TF		NESBITT W T ET AL GAS UNIT 3 #1	HALLSVILLE N E (COTTON V	72.0	TEJAS GAS CORP
-J H ROBISON & ASSOCIATES LTD						RECEIVED: 06/25/81 JA: TX			
8138590	F-04-033050	4235531635		102-4		GUARANTY TITLE & TRUST CO TR NO 1	MINNIE BOCK (6716)	300.0	HOUSTON PIPELINE
						RECEIVED: 06/25/81 JA: TX			
-J M HUBER CORPORATION									
8138676	F-10-035540	4223300000		108		SANFORD C NO 4 RC	WEST PANHANDLE	19.5	COLORADO INTERSTA
8138675	F-10-035489	4223300000		108		WEATHERLY C NO 22	WEST PANHANDLE	18.0	COLORADO INTERSTA
-JOHN L COX						RECEIVED: 06/25/81 JA: TX			
8138573	F-08-032053	4232930926		103		BUCHANAN #1-X (RRC #21412)	SPRABERRY (TREND AREA)	5.0	PHILLIPS PETROLEU
						RECEIVED: 06/25/81 JA: TX			
-JOHN R THOMPSON OPERATING INC									
8138635	F-7B-034152	4220700000		103		HARRISON ESTATE WELL NO 2	HARRISON STRAWN FIELD	92.0	CITIES SERVICE CO
						RECEIVED: 06/25/81 JA: TX			
-K L H OIL & GAS INC									
8138620	F-7B-033875	4204932578		103		O B FOMBY #4	DALE (CADDO)	18.0	ODESSA NATURAL CO
						RECEIVED: 06/25/81 JA: TX			
-KERR-MCGEE CORPORATION									
8138558	F-10-030131	4229530869		103		BRILLHART 852 WELL #3	KIOWA CREEK	0.0	NORTHERN NATURAL
						RECEIVED: 06/25/81 JA: TX			
-KILLAM & HURD LTD									
8138536	F-04-024069	4247932255		102-4		BRUNI MINERAL A WELL NO 1	JUANITA (LOBO)	84.0	HOUSTON PIPE LINE
						RECEIVED: 06/25/81 JA: TX			
-KIRBY EXPLORATION CO									
8138637	F-03-034207	4247330334		102-4		WOOD UNIT WELL NO 1	HOWTH (W-1 SAND)	500.0	PRODUCERS GAS CO
						RECEIVED: 06/25/81 JA: TX			
-LULING OIL AND GAS CO INC									
8138646	F-02-034327	4202500000		103		MILLER WELL NO 1	CAESAR	0.0	
						RECEIVED: 06/25/81 JA: TX			
-M G & H OPERATORS									
8138587	F-08-032975	4237100000		108		CONRAY-DAVIS GRAHAM #1	ABELL (PERMIAN 3800)	18.8	PGP GAS PRODUCTS
						RECEIVED: 06/25/81 JA: TX			
-M O RIFE JR									
8138519	F-7B-007214	4236300000		103		FLORENCE GREEN #2 RRC 80439	RIFE (CONGL 3900)	32.0	BRAZOS ELECTRIC P
						RECEIVED: 06/25/81 JA: TX			
-MARINER ENERGY CORP									
8138556	F-03-029853	4214930632		103		MARINER ENERGY NC 1	GIDDINGS (AUSTIN CHALK)	0.0	PHILLIPS PETROLEU
						RECEIVED: 06/25/81 JA: TX			
-MCBRAYER OIL CORP									
8138580	F-06-032420	4245930442		103		JAMES W BARBER ET AL GU #1	ROSEWOOD (HOSSTON-COTTON	200.8	WESTERN GAS CORP
8138580	F-06-032420	4245930442		107-TF		JAMES W BARBER ET AL GU #1	ROSEWOOD (HOSSTON-COTTON	200.8	WESTERN GAS CORP
-MCDONALD PETROLEUM CORP						RECEIVED: 06/25/81 JA: TX			
8138711	F-03-036145	4214930843		102-3		EARL NEEDHAM #1 13876	GIDDINGS (AUSTIN CHALK)	200.0	SOUTH CEN-TEX GAS
						RECEIVED: 06/25/81 JA: TX			
-MCMURREY PETROLEUM INC									
8138708	F-06-036131	4242330446		103		GARBER WELL #1 OIL LEASE #10354	SUNSHINE (ODESSA)	300.0	SEMCO GAS INC
						RECEIVED: 06/25/81 JA: TX			
-MEADCO PROPERTIES									
8138724	F-7C-036078	4223531501		102-2		#1 A SUGG 3065 A RRC ID #08828	ELA SUGG (CISCO)	13.6	NORTHERN NATURAL
8138725	F-7C-036179	4223531521		102-2		#1 U T - 23 RRC ID #08361	ACKER (CANYON)	44.0	CRA INC
8138727	F-7C-036181	4223531432		103		SHEEN 3084 A RRC ID #88895	ELA SUGG (WOLFCAMP)	61.0	NORTHERN NATURAL
8138726	F-7C-036180	4223531588		102-2		UT-10 #1 RRC ID #08549	ACKER (CANYON)	1.0	CRA INC
-MEG PETROLEUM CORP						RECEIVED: 06/25/81 JA: TX			
*8138572	F-7C-031818	4241330954		103		7 UNIVERSITY 54 #1	UNIVERSITY 54 (ELLENBURG	25.7	CRA INC
-MITCHELL ENERGY CORPORATION						RECEIVED: 06/25/81 JA: TX			
8138542	F-7B-027426	4205932637		103		A C ROSS 110-A #1	WILDCAT	10.0	
8138709	F-09-036135	4249731987		103		C A LAWRENCE NO 9	MORRIS (CONSOLIDATED CON	190.0	NATURAL GAS PIPEL
8138547	F-7B-028051	4236700000		108		D G TALBOT #5 78964	BUCK RANCH (STRAWN)	6.5	SOUTHWESTERN GAS

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138638	F-09-034228	4249700000		108		M L WAGGONER #16	BOOKSVILLE (BEND CONGL G	0.0	NATURAL GAS PIPEL
8138528	F-09-022701	4249700000		108		POTEET #1 58751	MORRIS (CONSOLIDATED CON	0.2	UPHAM OIL & GAS
8138694	F-09-035909	4249700000		108		W C FULBRIGHT #2 52411	BOOKSVILLE (BEND CONGL G	12.1	NATURAL GAS PIPEL
8138544	F-09-027898	4223700000		108		Z H BORDEN #1 11683	GILLEY (CONGLOMERATE)	8.2	CITIES SERVICE GA
-MOBIL PRDG TEXAS & NEW MEXICO INC				RECEIVED: 06/25/81 JA: TX					
8138721	F-08-036168	4230130260		102-4		CHRISTOPHER NO 1	DIMMIT (CHERRY CANYON)	4.4	INTRATEX GAS CO
8138720	F-7B-036167	4215131223		102-4		SOJOURNER B NO 1	ALKALI CREEK SW (FLIPPEN	22.2	
8138719	F-7B-036166	4215131225		102-4		SOJOURNER B NO 2	ALKALI CREEK SW (FLIPPEN	16.8	
8138722	F-7B-036169	4215131222		102-4		SOJOURNER B NO 3	ALKALI CREEK SW (FLIPPEN	13.1	
-MOSBACHER PRODUCTION CO				RECEIVED: 06/25/81 JA: TX					
8138562	F-02-030642	4205730998		103		TRULL ESTATES A WELL NO 1	S E APPLING (7600 SD) FI	1006.0	VALERO TRANSMISSI
-MOTE RESOURCES INC				RECEIVED: 06/25/81 JA: TX					
8138518	F-09-00092	4249700000		103		ISBELL 78786	BOOKSVILLE (BEND CONGL G	180.0	SOUTHWESTERN GAS
-NATURAL ENERGY PRODUCTION CO				RECEIVED: 06/25/81 JA: TX					
8138538	F-09-025096	4223700000		103		WHITSITT (20076)	WHITSITT (CONGL 4900)	0.0	SOUTHWESTERN GAS
-NORTH STAR PETROLEUM CORPORATION				RECEIVED: 06/25/81 JA: TX					
8138565	F-10-030974	4223330928		103		ETHEL SMITH NO 3	PANHANDLE FIELD	182.0	PANHANDLE PRODUCI
-NUGGET OIL CORP				RECEIVED: 06/25/81 JA: TX					
8138553	F-01-029257	4250531207		102-4		MCKNIGHT NO 15	WINTERGARDEN (UPPER ESCO	292.0	VALERO TRANSMISSI
-OILWELL OPERATORS INC				RECEIVED: 06/25/81 JA: TX					
8138687	F-10-035894	4217900000		108		MERTEN #1 00265	PANHANDLE-GRAY	4.0	PHILLIPS PETROLEU
8138688	F-10-035895	4217900000		108		MERTEN #2 00265	PANHANDLE-GRAY	4.0	PHILLIPS PETROLEU
8138689	F-10-035896	4217900000		108		MERTEN #3 00265	PANHANDLE-GRAY	4.0	PHILLIPS PETROLEU
8138690	F-10-035897	4217900000		108		MERTEN #4 00265	PANHANDLE-GRAY	4.0	PHILLIPS PETROLEU
8138691	F-10-035898	4217900000		108		MERTEN #5 00265	PANHANDLE-GRAY	4.0	PHILLIPS PETROLEU
8138692	F-10-035899	4217900000		108		MERTEN #6 00265	PANHANDLE-GRAY	4.0	PHILLIPS PETROLEU
8138693	F-10-035900	4217900000		108		MERTEN #7 00265	PANHANDLE-GRAY	4.0	PHILLIPS PETROLEU
-ORLA PETCO INC				RECEIVED: 06/25/81 JA: TX					
8138640	F-08-034278	4210931415		103		BILL MEEKER #1	ED KENNEDY (CHERRY CANYO	21.9	
-PAUL DE CLEVA				RECEIVED: 06/25/81 JA: TX					
8138618	F-09-033832	4249731818		103		CASEY A NO 1	GREENWOOD (CONGL 6550)	50.0	NATURAL GAS PIPEL
-PENNOWA OIL & GAS CO & L L WILES JR				RECEIVED: 06/25/81 JA: TX					
8138657	F-10-034614	4206500000		108		WARE (00111) NO 5	PANHANDLE CARSON COUNTY	2.0	GETTY OIL CO
8138658	F-10-034615	4206500000		108		WARE(00111) NO 5	PANHANDLE CARSON COUNTY	2.0	GETTY OIL CO
-PENNZOIL PRODUCING COMPANY				RECEIVED: 06/25/81 JA: TX					
8138628	F-06-034095	4207330401		102-4		ALEXANDER NO 1	PERCY WHEELER (TRAVIS PE	730.0	UNITED GAS PIPE L
8138623	F-06-033892	4236530980		107-TF		BLACK NO 2	CARTHAGE/COTTON VALLEY/	650.0	UNITED GAS PIPE L
8138624	F-06-033893	4236530976		107-TF		HULL UNIT NO B-2	CARTHAGE/COTTON VALLEY/	65.0	UNITED GAS PIPE L
8138744	F-04-036231	4250501009		108		JENNINGS NO 16	JENNINGS WEST (CROCKETT)	7.0	NATURAL GAS PIPEL
8138582	F-06-032551	4206730308		102-4		WYATT KING NO 1	KILDARE (SMACKOVER)	1000.0	TEXAS EASTERN TRA
-PETRO-LEWIS CORPORATION				RECEIVED: 06/25/81 JA: TX					
8138710	F-08-036143	4217331081		103		W A HUTCHINSON 18 NO 13	SPRABERRY (TREND AREA)	29.2	PECOS CO
-PETROLEUM CORPORATION OF TEXAS				RECEIVED: 06/25/81 JA: TX					
8138741	F-7B-036216	4242932681		103		A S VEALE #9	CADDO NORTH (CONGLOMERAT	200.8	LONE STAR GAS CO
8138642	F-08-034283	4213533391		103		PARKER A #10	HARPER	0.0	PHILLIPS PETROLEU
-PHILLIPS PETROLEUM COMPANY				RECEIVED: 06/25/81 JA: TX					
8138704	F-08-036125	4200310112		108		BITLER WELL NO 47 (17015)	FULLERTON (SAN ANDRES)	0.2	EL PASO NATURAL G
8138706	F-08-036127	4213508445		108		EMBAR WELL NO 25 (14198)	GOLDSMITH (5600)	15.3	EL PASO NATURAL G
8138648	F-08-034408	4213507538		108		GS ADOBE #44-03 (18713)	GOLDSMITH (5600)	3.0	SHELL OIL CO
8138561	F-10-030347	4242100000		108		KENSON #1	TEXAS HUGOTON	21.0	MICHIGAN WISCONSI
8138535	F-10-024065	4219500000		108		KNUDT #1	TEXAS HUGOTON	18.0	PANHANDLE EASTERN
8138705	F-08-036126	4213520789		108		N PENWELL WELL NO 27 (21556)	PENWELL	9.8	EL PASO NATURAL G
*8138592	F-10-033259	4223300000		108		PHILLIPS C #1	PANHANDLE WEST	0.0	EL PASO NATURAL G

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-PUMA PETROLEUM CORP				RECEIVED: 06/25/81 JA: TX					
8138631	F-7B-034117	4208332130		103		MCFARLAND #1	SANTA ANNA E (MARBLE FAL	2.0	LONE STAR GAS CO
-QUINTIN LITTLE CO				RECEIVED: 06/25/81 JA: TX					
8138539	F-03-025196	4214930466		102-2		BALD EAGLE #3	GIDDINGS (AUSTIN CHALK)	0.0	PHILLIPS PETROLEU
-R LACY INC				RECEIVED: 06/25/81 JA: TX					
8138664	F-06-034955	4236530916		107-TF		COTTLE-REEVES UNIT WELL NO 1	CARTHAGE (COTTON VALLEY)	55.0	DELHI GAS PIPELIN
8138665	F-06-034960	4236530908		107-TF		H B FROST UNIT WELL NO 1 RRC #89513	CARTHAGE (COTTON VALLEY)	50.0	DELHI GAS PIPELIN
8138600	F-06-033460	4236500000		108		PARKER HEIRS WELL #1-T RRC #30060	CARTHAGE (LOWER PETTIT)	21.0	NATURAL GAS PIPEL
-RAY HERRING				RECEIVED: 06/25/81 JA: TX					
8138651	F-7B-034430	4236332401		103		WILLINGHAM #3	RYAN (CONGL 4365)	182.0	SOUTHWESTERN GAS
-REALITOS ENERGY CORP				RECEIVED: 06/25/81 JA: TX					
8138588	F-03-033030	4208931159		102-4		S MARSALIA NO 1	WILDCAT-PROPOSED CHESTER	200.0	SEAGULL PIPELINE
-S C EVANS				RECEIVED: 06/25/81 JA: TX					
8138632	F-10-034123	4206500000		108		IDA BLOCK (01651) #1	PANHANDLE	1.0	GETTY OIL CO
8138633	F-10-034124	4206500000		108		IDA BLOCK (01651) #2	PANHANDLE	1.3	GETTY OIL CO
-SAXON OIL COMPANY				RECEIVED: 06/25/81 JA: TX					
8138616	F-7C-033825	4246131704		103		KEENEY NO 4	SPRABERRY (TREND AREA)	51.1	PHILLIPS PETROLEU
8138617	F-08-033826	4231732287		103		KNOX NO 3	BREEDLOVE EAST (SPRABERR	28.5	PHILLIPS PETROLEU
8138615	F-7C-033824	4246131699		103		SKAGGS NO 4	SPRABERRY (TREND AREA)	43.8	PHILLIPS PETROLEU
-SEELY OIL CO				RECEIVED: 06/25/81 JA: TX					
8138634	F-7B-034143	4242932696		103		BLACK 1176 ID #91769	STEPHENS COUNTY REGULAR	72.0	GREAT WESTERN GAS
-SHELL OIL CO				RECEIVED: 06/25/81 JA: TX					
8138522	F-08-019940	4249531043		103		SEALY SMITH FOUNDATION #174	MONAHANS (CLEARFORK)	51.0	EL PASO NATURAL G
-SOUTH BEND OIL & GAS INC				RECEIVED: 06/25/81 JA: TX					
8138560	F-09-030195	4250333829		103		JOHN KISINGER D #1 (20199)	YOUNG COUNTY REGULAR	3.0	SOUTHWESTERN GAS
-SOUTHLAND ROYALTY CO				RECEIVED: 06/25/81 JA: TX					
8138654	F-08-034481	4231700000		108		BIG VALLEY RANCH #1	SPRABERRY	6.0	PHILLIPS PETROLEU
8138653	F-7C-034480	4210500000		108		CLEGG #4-53	OZONA	7.6	NORTHERN NATURAL
8138723	F-08-036172	4213500000		103		EDWARDS GRAYBURG UNIT #7-29	EDWARDS	21.0	PHILLIPS PETROLEU
-SOUTHWESTERN GAS EXPLORATION				RECEIVED: 06/25/81 JA: TX					
8138531	F-09-023313	4223732339		103		LINDSEY RANCH #4	JACK CO REGULAR (OIL)	3.3	SOUTHWESTERN GAS
8138530	F-7B-023150	4236331164		103		MORGAN JONES #1	PALO PINTO COUNTY REGULA	164.6	SOUTHWESTERN GAS
-STAYBAR PRODUCTION CO				RECEIVED: 06/25/81 JA: TX					
8138630	F-7B-034114	4209330738		103		HAROLD PIERSON C #4 (90669)	ZOURETTE N (MARBLE FALLS	986.0	ENERGY PIPELINE C
-SUN OIL COMPANY (DELAWARE)				RECEIVED: 06/25/81 JA: TX					
8138696	F-04-035999	4224700000		108		WEIL BROTHERS NO 40	WEIL	0.7	
-SUNDANCE OIL CO				RECEIVED: 06/25/81 JA: TX					
8138550	F-05-028608	4216130572		102-4		OAKES AND TURNER #1 ID #89288	FARRAR N (BOSSIER SAND)	258.8	DELHI GAS PIPELIN
8138550	F-05-028608	4216130572		107-TF		OAKES AND TURNER #1 ID #89288	FARRAR N (BOSSIER SAND)	258.8	DELHI GAS PIPELIN
-SWEETWATER DRILLING CO INC				RECEIVED: 06/25/81 JA: TX					
8138733	F-7B-036198	4205932425		102-4		BRENDA LEE #1 (15754)	PUEBLO (DUFFER)	58.0	LONE STAR GAS CO
-TARPON OIL CO				RECEIVED: 06/25/81 JA: TX					
8138524	F-7B-020763	4236700000		103		PORTER UNIT #1	MALES 4850	300.0	LONE STAR GAS CO
-TAYLOR OPERATING COMPANY				RECEIVED: 06/25/81 JA: TX					
8138545	F-7B-027975	4236300000		103		R S BARNETT NO 1 (74212)	GRAFORD (BEND CONGL)	1205.0	LONE STAR GAS CO
-TEXACO INC				RECEIVED: 06/25/81 JA: TX					
8138740	F-08-036214	4247532237		103		TEXAS "DC" #8	CAPRITO (DELAWARE MIDDLE	3.7	PIONEER NATURAL G
-TEXAS OIL & GAS CORP				RECEIVED: 06/25/81 JA: TX					
8138652	F-02-034443	4212331106		102-4		DREIER B-1	MEYERSVILLE	0.0	DELHI GAS PIPELIN
8138540	F-05-027028	4216130598		102-4		LIVINGSTON #1	TEAGUE S (COTTON VALLEY	1000.0	
8138540	F-05-027028	4216130598		103		LIVINGSTON #1	TEAGUE S (COTTON VALLEY	1000.0	
-THE DOW CHEMICAL COMPANY				RECEIVED: 06/25/81 JA: TX					
8138621	F-08-033879	4247532129		103		F E SCOTT NO 2	SCOTT (DELAWARE)	110.0	TRANSWESTERN PIPE

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME
8138622	F-08-033883	4200332417		103		UNIVERSITY LANDS 13-46 NO 1
-TIPPERARY OIL AND GAS CORP				RECEIVED: 06/25/81 JA: TX		
8138752	F-01-036243	4217730586		103		MORROW #1
-TRAVELERS OIL CO				RECEIVED: 06/25/81 JA: TX		
8138629	F-10-034106	4217930605		103		GRADY J-5 79093
-TRI-MOR PRODUCTION CO				RECEIVED: 06/25/81 JA: TX		
8138715	F-7B-036154	4242932540		102-4		KENNEDY #1 (16379)
8138717	F-7B-036157	4242932748		103		KENNEDY B #1 (91635)
8138716	F-7B-036155	4242932419		103		PUGH A #3 (16067)
-U S OPERATING INC				RECEIVED: 06/25/81 JA: TX		
8138650	F-01-034427	4228330712		103		COYNE NO 1 RRC ID NO N/A
8138734	F-01-036201	4228330716		103		DEVINE NUTS NO 1 RRC ID #06763
-UNION TEXAS PETROLEUM				RECEIVED: 06/25/81 JA: TX		
8138591	F-7C-033231	4223531191		103		FARMAR 56 #3
8138594	F-7C-033337	4223530773		103		FARMAR 57 #1
-W A MONCRIEF JR				RECEIVED: 06/25/81 JA: TX		
8138567	F-7B-031420	4236730839		108		C J EDWARDS #1
-W R EDWARDS JR				RECEIVED: 06/25/81 JA: TX		
8138641	F-10-034282	4223300000		103		A P YAKE NO 3
8138625	F-10-034017	4234100000		103		LYNCH #1
8138639	F-10-034275	4223300000		103		WILLIAM #4
-W T WAGGONER ESTATE				RECEIVED: 06/25/81 JA: TX		
8138659	F-09-034617	4223700000		108		PRUNTY 1-B (29288)
-WAYMAN W BUCHANAN				RECEIVED: 06/25/81 JA: TX		
8138742	F-7C-036219	4246131558		103		DORA ROBERTS NO 2
-WILBROOK EXPLORATION INC				RECEIVED: 06/25/81 JA: TX		
8138619	F-7B-033872	4213332575		103		WOOLLEY #2 (16449)
-WILLIAM PERLMAN				RECEIVED: 06/25/81 JA: TX		
8138551	F-7C-028901	4243532409		102-2		MACK CAUTHORN 130-4
8138551	F-7C-028901	4243532409		107-TF		MACK CAUTHORN 130-4
-WOOD MCSHANE & THAMS,				RECEIVED: 06/25/81 JA: TX		
8138718	F-08-036162	4216531225		108		MAYO #1 - RRC #75066
-ZINN PETROLEUM CO				RECEIVED: 06/25/81 JA: TX		
8138660	F-02-034642	4228531529		102-4		DOPSLAUF NO 1 #099909

FIELD NAME	PROD	PURCHASER
FULLERTON	18.0	
PEACH CREEK (AUSTIN CHAL	23.0	TIPPERARY GATHERI
EAST PANHANDLE	14.0	COLTEXO CORP
IVAN E (CADDO)	109.0	LONE STAR GAS CO
IVAN N E (CONGL 4000)	1750.0	LONE STAR GAS CO
MOON S E (MARBLE FALLS 3	12.0	
PEARSALL (AUSTIN CHALK)	55.0	VALERO TRANSMISSI
PEARSALL (AUSTIN CHALK)	0.0	VALERO TRANSMISSI
ROCK PEN (CANYON) CANYON	272.0	CRA INC
ROCK PEN (CANYON) CANYON	376.0	CRA INC
MONCRIEF RANCH (STRAWN)	17.9	SOUTHWESTERN GAS
PANHANDLE HUTCHINSON	88.0	PANHANDLE PRODUCI
PANHANDLE MOORE	91.0	DIAMOND SHAMROCK
PANHANDLE HUTCHINSON	91.0	PANHANDLE PRODUCI
BOONSVILLE BEND CONGLOME	5.0	LONE STAR GAS CO
SPRAGBERRY (TREND AREA)	6.1	PHILLIPS PETROLEU
MANGUM NORTH (3200)	92.0	ODESSA NATURAL CO
SHURLEY RANCH (CANYON)	0.0	EL PASO NATURAL G
SHURLEY RANCH (CANYON)	0.0	EL PASO NATURAL G
BLOCK A-34 (YATES)	2.0	EL PASO NATURAL G
PROVIDENT CITY (FRIO 335	730.0	

OTHER PURCHASERS	VOLUME NO 1472
8138525	E I DU PONT DE NEMOURS & CO INC
8138526	E I DU PONT DE NEMOURS & CO INC
8138548	COLUMBIA GAS TRANSMISSION
8138572	LONE STAR GAS CO
8138592	PANHANDLE EASTERN PIPELINE CO
8138605	E I DU PONT DE NEMOURS & CO INC
8138606	E I DU PONT DE NEMOURS & CO INC
8138607	E I DU PONT DE NEMOURS & CO INC
8138608	E I DU PONT DE NEMOURS & CO INC
8138670	EL PASO NATURAL GAS CO
8138673	EL PASO NATURAL GAS CO
8138674	EL PASO NATURAL GAS CO
8138695	E I DUPONT DE NEMOURS & CO INC
8138707	E I DUPONT DE NEMOURS & CO INC
8138729	AMOCO
8138731	AMOCO
8138735	E I DUPONT DE NEMOURS & CO INC
8138736	E I DUPONT DE NEMOURS & CO INC
8138737	E I DUPONT DE NEMOURS & CO INC

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before August 14, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease
Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation
Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Pumb,

Secretary.

[FR Doc. 81–22241 Filed 7–29–81; 8:45 am]

BILLING CODE 6450–85–M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: July 23, 1981.

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
ALABAMA OIL & GAS BOARD									
-AMOCO PRODUCTION CO				RECEIVED: 06/15/81 JA: AL					
8138180	5-1-8122-PDA	0100320030		102-4		F L IRWIN 32-5 #1	FOLEY	1460.0	
8138168	5-1-8124PD-A	0100320035		102-4		FOLEY DAIRY UNIT 31-11 NO 1	FOLEY	1640.0	
8138169	5-1-8125PD-A	0100320037		102-4		JOHN KRUPINSKI 31-1 NO 2	FOLEY	1971.0	
8138181	5-1-8123PD-A	0100320031		102-4		L R BARNER 31-10 #1	FOLEY	2555.0	
8138179	5-1-8121PD-A	0100320025		102-4		ROY A AMOS 32-12 NO 1	FOLEY	347.0	
-EXXON CORPORATION				RECEIVED: 06/15/81 JA: AL					
8138166	6-3-8113PD	0109720163		107-DP		CHARLES E WILKIE GAS UNIT 28 NO 1	HATTERS POND	1020.0	
-GETTY OIL CO				RECEIVED: 06/15/81 JA: AL					
8138172	6-3-813-PD	0109720184		107-DP		CREOLA MINERALS 33-10 #2	HATTERS POND	0.0	UNITED GAS PIPELI
8138171	6-3-812 PD	0109720175		107-DP		G RADCLIFF 17-7 #1	HATTERS POND	0.0	UNITED GAS PIPELI
-GRACE PETROLEUM CORPORATION				RECEIVED: 06/15/81 JA: AL					
8138167	6-3-8114PD	0105720232		103		FOWLER 2-12	DAVIS CHAPEL	0.0	SOUTHERN NATURAL
8138178	5-1-8113-PD	0107520302		102-4		SIZEMORE 17-15	ARMSTRONG BRANCH	0.0	
8138165	6-3-8111PD	0107520331		102-4		SIZEMORE 2-6	NORTH BLOWHORN CREEK	0.0	SOUTHERN NATURAL
-PETROLEUM CORPORATION OF TEXAS				RECEIVED: 06/15/81 JA: AL					
8138173	6-3-814PD	0107520300		103		FRANK BURNETTE #1 WELL	NORTH BLOWHORN CREEK	100.0	SOUTHERN NATURAL
-PRUET PRODUCTION CO				RECEIVED: 06/15/81 JA: AL					
8138170	5-1-8126PD-A	0107520328		102-4		JONES 23-13 NO 1	BLOWHORN CREEK OIL	167.0	SOUTHERN NATURAL
-SKELTON OPERATING CO INC				RECEIVED: 06/15/81 JA: AL					
8138177	1-16-812PD-A	0107520304		103		AIRLINE MFG CO INC #2	FAIRVIEW FIELD	36.5	NORTHWEST ALABAMA
-TRIAD OIL & GAS CO INC				RECEIVED: 06/15/81 JA: AL					
8138174	6-3-816 PD	0107520321		102-4		BONZELL MCGEE 13-8 NO 1	STAR	270.0	TENNESSEE GAS PIP
8138175	6-3-817 PD	0107520321		102-4		BONZELL MCGEE 13-8 NO 1	STAR	730.0	TENNESSEE GAS PIP
8138176	6-3-818 PD	0107520321		103		BONZELL MCGEE 13-8 NO 1	STAR	1000.0	TENNESSEE GAS PIP
COLORADO OIL & GAS COMMISSION									
-AMERICAN RESOURCES MANAGEMENT CORPO				RECEIVED: 06/24/81 JA: CO					
8138483	81-270	0510307642		108		T C #23-3A FEE	TRAIL CANYON	8.7	NORTHWEST PIPELIN
-AMOCO PRODUCTION CO				RECEIVED: 06/24/81 JA: CO					
8138491	80-531	0512309845		103		ALBERT SACK UNIT C NO 1	WATTENBERG	149.0	PANHANDLE EASTERN
8138495	80-546	0506706327		103		BONDS GAS UNIT NO 1E	IGNACIO BLANCO	29.5	WESTERN SLOPE GAS
8138493	80-534	0500107341		103		CHAMPLIN 125 I NO 1	WATTENBERG	47.0	PANHANDLE EASTERN
8138506	80-532	0512309819		103		DWIGHT SARCHET GAS UNIT NO 2	WATTENBERG	386.0	PANHANDLE EASTERN
8138505	80-541	0512309930		103		HARKIS POOLING UNIT NO 2	WATTENBERG	155.0	PANHANDLE EASTERN
8138490	80-543	0512309911		103		HAZLET B 1	WATTENBERG	28.9	KOCH HYDROCARBON
8138501	80-547	0512309897		103		JACOB T BOHLENDER A NO 2	WATTENBERG	264.0	PANHANDLE EASTERN
8138502	80-545	0512309903		103		JAKE B BRETHAUER NO 2	WATTENBERG	326.0	PANHANDLE EASTERN
8138503	80-544	0512309822		103		LEWIS CAMP UNIT D NO 2	WATTENBERG	543.0	PANHANDLE EASTERN
8138507	80-535	0512309838		103		SUCKLA FARMS INC UNIT F NO 2	WATTENBERG	465.0	PANHANDLE EASTERN

JD NO	JA DKT	API NO	C SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138494	80-550	0500107292	103	UPRR 24 PAN AM B NO 1	MARIA	73.0	PANHANDLE EASTERN
8138508	80-535	0512309891	103	UPRR 38 PAN AM K NO 2	WATTENBERG	248.0	PANHANDLE EASTERN
8138509	80-536	0512309927	103	UPRR 53 PAN AM J NO 2	WATTENBERG	233.0	PANHANDLE EASTERN
8138510	80-537	0512309840	103	UPRR 53 PAN AM L NO 2	WATTENBERG	217.0	PANHANDLE EASTERN
8138511	80-538	0512309961	103	UPRR 62 PAN AM C NO 2	WATTENBERG	310.0	PANHANDLE EASTERN
8138512	80-539	0512309959	103	UPRR 62 PAN AM E NO 2	WATTENBERG	223.0	PANHANDLE EASTERN
8138513	80-549	0512309960	103	UPRR 62 PAN AM I NO 2	WATTENBERG	171.0	PANHANDLE EASTERN
8138492	80-548	0506706341	103	WILDE GAS UNIT NO 1A	IGNACIO BLANCO	91.0	WESTERN SLOPE GAS
8138504	80-542	0512309782	103	WILLIAM JOSEPH EDWARDS GU #2	WATTENBERG	174.0	PANHANDLE EASTERN
-BLACK GOLD EXPLORATION LTD			RECEIVED: 06/24/81 JA: CO				
8138481	81-31	0500107636	103	FOREMAN #1 ID #201	JAMBOREE	0.0	KOCH HYDROCARBON
8138482	81-32	0500107634	103	FOREMAN #2 ID #202	JAMBOREE	0.0	KOCH HYDROCARBON
8138498	80-503	0500107593	103	HAZLET B #4	JAMBOREE	27.0	KOCH HYDROCARBON
8138496	80-501	0500107491	103	HAZLET B 2	JAMBOREE	91.3	KOCH HYDROCARBON
8138497	80-502	0500107594	103	HAZLET B 3	JAMBOREE	292.0	KOCH HYDROCARBON
8138499	80-500	0500107457	103	JACK W EASTMAN GAS UNIT NO 1	JAMBOREE	171.0	PANHANDLE EASTERN
-DONZOIL INC			RECEIVED: 06/24/81 JA: CO				
8138500	81-66	0512506467	103	WARREN #1-1	SHOUT	18.0	CITIES SERVICE GA
-DUGAN PRODUCTION CORP			RECEIVED: 06/24/81 JA: CO				
8138489	80-540	0506706398	103	MCELVAIN #3	IGNACIO BLANCO	35.0	EL PASO NATURAL G
-GRIFFIN PETROLEUM CORP			RECEIVED: 06/24/81 JA: CO				
8138516	81-26	0500107748	102-2	ANN #1	BASE LINE	138.7	CRYSTAL GAS RESOU
8138515	80-593	0500107720	102-2	DIANE #1	BASE LINE	18.3	CRYSTAL GAS RESOU
8138514	80-527	0500107714	102-2	GEORGENE #1	BASE LINE	168.0	CRYSTAL GAS RESOU
8138487	81-156	0500107738	102-2	JANET #1	BASE LINE	36.5	CRYSTAL GAS RESOU
8138486	81-157	0500107791	102-2	KAREN #1	BASE LINE	94.9	CRYSTAL GAS RESOU
8138488	81-253	0500107769	102-2	SALLY #1	BASE LINE	91.3	CRYSTAL GAS RESOU
8138485	80-630	0500100000	102-2	SANDIE #1	BASE LINE	0.0	CRYSTAL GAS RESOU
-PLATTE VALLEY PETRO ENERGY INC			RECEIVED: 06/24/81 JA: CO				
8138517	80-524	0508707517	102-4	MUSGRAVE 1-D	SAN ARROYA	0.0	KOCH HYDROCARBON
8138484	80-525	0508707512	102-4	MUSGRAVE 2-C	SAN ARROYA	0.0	KOCH HYDROCARBON
**********							
LOUISIANA OFFICE OF CONSERVATION							
**********							
-EXCHANGE OIL & GAS CORPORATION			RECEIVED: 06/17/81 JA: LA				
8138184	81-108	1705520192	102-4	VERLEY G SPELL NO 1	RIDGE	1100.0	UNITED GAS PIPE L
-J-W OPERATING COMPANY			RECEIVED: 06/17/81 JA: LA				
8138185	81-109	1701120414	102-4	C DOORNBOS #1	RIGHTHAND CREEK / SINGER	50.0	
-THE STONE OIL CORPORATION			RECEIVED: 06/17/81 JA: LA				
8138182	81-106	1702321489	102-4	D Y DOLAND NO 1	SOUTH GRAND CHENIERE	1205.0	UNITED GAS PIPE L
-WILLIAMS EXPLORATION COMPANY			RECEIVED: 06/17/81 JA: LA				
8138183	81-107	1771420074	102-4	STATE LEASE 7655 NO 1	TIMBALIER BAY	601.5	LOUISIANA RESOURC
**********							
NEW MEXICO DEPARTMENT OF ENERGY & MINERALS							
**********							
-AMOCO PRODUCTION CO			RECEIVED: 06/22/81 JA: NM				
8138425		3004508335	108	MARSROW GAS COM NO 1 (2ND)	BASIN - DAKOTA	18.0	EL PASO NATURAL G
8138432		3002526120	103	SOUTH HOBBS (GSA) UNIT #125	HOBBS (GSA)	11.7	PHILLIPS PETROLEU
8138434		3001523349	102-4	STATE IL COM #1	WILDCAT MORROW	207.0	EL PASO NATURAL G
-ARCO OIL AND GAS COMPANY			RECEIVED: 06/22/81 JA: NM				
8138430		3002504580	108	E C ADKINS NO 3	EUNICE MONUMENT	9.0	PHILLIPS PETROLEU
8138429		3002506884	108	H S TURNER NO 2	PENROSE SKELLY GRAYBURG	9.4	WARREN PETROLEUM
8138428		3002526628	108	STATE 157 D NO 15	DRINKARD	6.0	WARREN PETROLEUM

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-CALVIN PETROLEUM CORPORATION						RECEIVED: 06/22/81 JA: NM			
8138422		3004500000			108	#1 APPERSON	BASIN DAKOTA	15.0	EL PASO NATURAL G
-EL PASO NATURAL GAS COMPANY						RECEIVED: 06/22/81 JA: NM			
8138427		3003906148			108	CANYON LARGO UNIT #101	SOUTH BLANCO-PICTURED CL	20.0	EL PASO NATURAL G
8138426		3003920487			108	SAN JUAN 27-5 UNIT #135	TAPACITO-PICTURED CLIFFS	15.0	EL PASO NATURAL G
-GETTY OIL COMPANY						RECEIVED: 06/22/81 JA: NM			
8138416		3003900000	D		108-ER	PAUL WILLIAMS NO 2	BLANCO PICTURED CLIFFS S	19.0	EL PASO NATURAL G
-JOHN YURONKA						RECEIVED: 06/22/81 JA: NM			
8138423		3002527322			103	E F KING #1	LANGLIE MATTIX	14.0	EL PASO NATURAL G
-MESA PETROLEUM						RECEIVED: 06/22/81 JA: NM			
8138421		3004524679			103	SOUTH BLANCO STATE 32 #1	LYBROOK GALLUP EXT	18.0	GAS CO OF NEW MEX
8138433		3004507627			108	STATE COM AA #23	AZTEC PICTURED CLIFF	21.0	EL PASO NATURAL G
8138420		3004524902			103	SOUTH BLANCO STATE 36 #5	LYBROOK GALLUP EXT	18.0	GAS CO OF NEW MEX
-NORTHWEST PIPELINE CORPORATION						RECEIVED: 06/22/81 JA: NM			
8138415		3004511387			108	SJ 32-7 #13	BLANCO MV	0.0	EL PASO NATURAL G
-PHILLIPS PETROLEUM COMPANY						RECEIVED: 06/22/81 JA: NM			
8138419		3002526655			103	EAST VACUUM GB/SA TR 3308 NO 004	VACUUM GB/SA	0.4	EL PASO NATURAL G
-POGO PRODUCING COMPANY						RECEIVED: 06/22/81 JA: NM			
8138431		3002526976			102-4	POGO STATE NBR #1	WILDCAT	300.0	LLANO INC
-STEVENS OIL COMPANY						RECEIVED: 06/22/81 JA: NM			
8138424		3000560920			103	OBRIEN L NO 3	TWIN LAKES-SAN ANDRES AS	20.0	TRANSWESTERN PIPE
-YATES PETROLEUM CORPORATION						RECEIVED: 06/22/81 JA: NM			
8138418		3001523656			103	BOGART PS #1	UND ATOKA-YESO	0.0	TRANSWESTERN PIPE
8138417		3001523158			103	OLSEN MY #1	ATOKA-YESO	0.0	TRANSWESTERN PIPE
********** OHIO DEPARTMENT OF NATURAL RESOURCES **********									
-L&M PETROLEUM INC						RECEIVED: 06/23/81 JA: OH			
8138284		3407300825			103	W J ELLIOTT #1	LAFAYETTE	10.0	COLUMBIA GAS TRAN
********** OKLAHOMA CORPORATION COMMISSION **********									
-AL MCCORD INC						RECEIVED: 06/19/81 JA: OK			
8138330	07710	3509321788			103	C H DECKER 1-31	MENO-RINGWOOD	10.0	PIONEER GAS PRODU
-AMERICAN NAT GAS PROD CO						RECEIVED: 06/19/81 JA: OK			
8138342	09405	3515321098			102-2	MATHEWS #1	S W MUTUAL	1569.0	
-AMERICAN PUBLIC ENERGY CO						RECEIVED: 06/19/81 JA: OK			
8138328	08452	3504520882			102-4	CHARLES H HARRIS #1-27	S E HARMON	400.0	PRODUCERS GAS CO
-AMOCO PRODUCTION CO						RECEIVED: 06/19/81 JA: OK			
8138336	09369	3503920336			102-2	FRED BAILEY UNIT NC 1	WEATHERFORD	800.0	
8138355	09378	3509320816			108	NICKELSON UNIT #1 (2ND FILING)	CEDARDALE NE	15.0	DELHI GAS PIPELIN
-AN-SON CORPORATION						RECEIVED: 06/22/81 JA: OK			
8138401	07746	3501520725			103	RACKLEY #1	WATONGA TREND	3.9	MUSTANG FUEL CORP
*8138414	07750	3506120273			103	SLATER A#1	KINTA	191.7	MUSTANG FUEL CORP
-ANDOVER OIL COMPANY						RECEIVED: 06/19/81 JA: OK			
8138339	09473	3501721763			102-2	DAVIS #3-3		180.0	DELHI GAS PIPELIN
8138339	09473	3501721763			103	DAVIS #3-3		180.0	DELHI GAS PIPELIN
8138352	09270	3501721666			103	FLOYD MILLER #31-3		180.0	DELHI GAS PIPELIN
-ANDOVER OIL COMPANY						RECEIVED: 06/22/81 JA: OK			
8138411	09368	3501721719			103	GLEICHMAN #12-2		180.0	DELHI GAS PIPELIN
8138368	09403	3501721741			103	GLOBE LIFE C #34-6		182.0	DELHI GAS PIPELIN
8138369	09404	3501721754			103	GLOBE LIFE G #34-5		185.0	DELHI GAS PIPELIN
-APOLLO PRODUCTION LTD						RECEIVED: 06/19/81 JA: OK			

JD NO	DA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138316	09359	3507322594		103		BEECHER NO 24-11	N E OKARCHE	23.5	SID RICHARDSON CA
-ARCO OIL AND GAS COMPANY						RECEIVED: 06/19/81 JA: OK			
8138344	09467	3501922053		102-A		EDWARD GALT NO 1		365.0	MOBIL OIL CORP
-ARCO OIL AND GAS COMPANY						RECEIVED: 06/22/81 JA: OK			
8138404	09538	3504722194		102-A		J J BROWN NO 2	SOUTH DOUGLAS	36.5	
-B & H EXPLORATION CO						RECEIVED: 06/22/81 JA: OK			
8138402	09490	3514320633		102-2		ABEL #1		16.0	DIAMOND S GAS SYS
8138393	09488	3514320852		102-2		BURGESS #1		23.0	DIAMOND S GAS SYS
8138397	09489	3514320914		102-2		GAZAWAY #1		26.0	DIAMOND S GAS SYS
-BERRY OPERATING CO						RECEIVED: 06/19/81 JA: OK			
8138337	09370	3511921157		103		GRIPE #3	PARADISE	15.0	BEARD OIL CO
-BERRY PETROLEUM CORP						RECEIVED: 06/19/81 JA: OK			
8138329	07825	3509321802		103		FARBER #10-1	SOONER TREND	150.0	PANHANDLE EASTERN
-BLUE QUAIL ENERGY INC						RECEIVED: 06/19/81 JA: OK			
8138348	07873	3501700000		103		DRYER NO 1		0.0	PHILLIPS PETROLEU
-CANADIAN EXPLORATION CORP						RECEIVED: 06/22/81 JA: OK			
8138371	09409	3501721810		103		CARY NO 3-2	NORTH MUSTANG	430.0	MOBIL OIL CORP
-CAP OIL CO						RECEIVED: 06/22/81 JA: OK			
8138379	09326	3500920345		103		PUTHUFF NO 1	SOUTH ERICK	48.0	EL PASO NATURAL G
-CHER OIL CO						RECEIVED: 06/19/81 JA: OK			
8138356	09377	3508121067		103		WHITE #1		36.0	SUN GAS CO
-CHESTER OIL CO						RECEIVED: 06/19/81 JA: OK			
8138324	09338	3515300000		108		HENRY #1		15.0	PANHANDLE EASTERN
-CIMARRON PETROLEUM CORPORATION						RECEIVED: 06/22/81 JA: OK			
8138385	09397	3505920935		103		CPC #50-2 ANDERSON		273.8	DELHI GAS PIPE LI
-CITIES SERVICE COMPANY						RECEIVED: 06/19/81 JA: OK			
8138343	09367	3500700000		108		ROYER A #1	MOCANE	5.6	COLORADO INTERSTA
8138338	09366	3512500000		108		WELFELT A #3	ST LOUIS	0.7	ARCO OIL & GAS CO
-CLARK RESOURCES INC						RECEIVED: 06/22/81 JA: OK			
8138377	7863	3504722303		103		BULLER 2-1	SOONER TREND	113.0	ARKANSAS LOUISIAN
8138388	09393	3509322005		103		GROENE 31-1 (CHESTER)	SOONER TREND	200.0	PANHANDLE EASTERN
8138396	09386	3509322005		103		GROENE 31-1 (MISSISSIPPI)	SOONER TREND	200.0	PANHANDLE EASTERN
8138391	09271	3504722385		103		TABORSKY VANCE 11-1	SOONER TREND	200.0	PANHANDLE EASTERN
-COBRA OIL AND GAS CORPORATION						RECEIVED: 06/19/81 JA: OK			
8138364	06949	3515320162		102-A		FERGUSON 9 #1		100.0	NORTHERN NATURAL
-CONOCO INC						RECEIVED: 06/22/81 JA: OK			
8138386	09400	3504321140		103		LITTLE HAWK NO 3	LENORA	139.0	PANHANDLE EASTERN
-COTTON PETROLEUM CORPORATION						RECEIVED: 06/19/81 JA: OK			
8138361	12252	3505121084		107-DP		MOLLETT NO 1	WILDCAT	1100.0	SOUTHERN NATURAL
-COTTON PETROLEUM CORPORATION						RECEIVED: 06/22/81 JA: OK			
8138389	09196	3501520943		102-3		FLANIGAN #1	SICKLES NORTH	600.0	ARKANSAS-LOUISIAN
-DALCO PETROLEUM INC						RECEIVED: 06/22/81 JA: OK			
8138378	09390	3507322118		103		BINGO #1	SOONER TREND	91.3	CONOCO INC
8138394	09392	3507322239		103		BINGO #2	SOONER TREND	91.3	CONOCO INC
8138395	09391	3507321986		103		TOLLEFSON #1	SOONER TREND	91.3	CONOCO INC
-DAVIS OIL COMPANY						RECEIVED: 06/22/81 JA: OK			
8138367	09401	3503920396		103		HORTON NO 1	SOUTH THOMAS	500.0	TRANSOK PIPELINE
-DONLARR EXPLORATION INC						RECEIVED: 06/22/81 JA: OK			
8138376	09387	3507300000		103		JACK SHANNON 23 NO 1	SOONER TREND	319.0	
-ENSERCH EXPLORATION INC						RECEIVED: 06/22/81 JA: OK			
8138410	09290	3514920088		103		HENRY WALTERS UNIT 1-21	BURNS FLAT	828.0	NATURAL GAS PIPEL
-FLYNN ENERGY CORPORATION						RECEIVED: 06/19/81 JA: OK			
8138317	08593	3501121034		103		LORENZ 12-1	EAST OKEENE	30.0	ARKANSAS LOUISIAN

JD NO	JA INT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-GRACE PETROLEUM CORPORATION						RECEIVED: 06/19/81 JA: OK			
8138346	09345	3509120365		103		JANEWAY-WENDELL 1-11		250.0	
-H YOUNG INC						RECEIVED: 06/19/81 JA: OK			
8138333	09267	3513921379		103		MEAD #1	RICE	0.0	PHILLIPS PETROLEU
-HANNA OIL & GAS CO						RECEIVED: 06/22/81 JA: OK			
8138409	09320	3509321977		103		THOMASON #1		150.0	PHILLIPS PETROLEU
-HAWK EXPLORATION LTD						RECEIVED: 06/22/81 JA: OK			
8138398	09268	3509321955		103		CROW NO 15-2	SOONER TREND	90.0	PIONEER GAS CO
-HOME PETROLEUM CORPORATION						RECEIVED: 06/22/81 JA: OK			
8138380	09325	3500721716		103		GABLER 18-1	E BOYD	37.0	KANSAS-NEBRASKA N
-HOOVER & BRACKEN ENERGIES						RECEIVED: 06/19/81 JA: OK			
8138319	09364	3504321120		102-4		A B CLARK 1-5	WILDCAT	146.0	PHILLIPS PETROLEU
8138325	09363	3501520965		102-2		SARAH #1-10	WILDCAT	80.0	
8138335	09365	3502520407		102-4		TWOMBLY 1-16	WILDCAT	200.0	PHILLIPS PETROLEU
-J M HUBER CORPORATION						RECEIVED: 06/19/81 JA: OK			
8138315	01313	3500736008		108-SA		CARRIER NO 1	MOCANE	18.0	PANHANDLE EASTERN
-JAMES C MEADE						RECEIVED: 06/19/81 JA: OK			
8138326	09103	3507920202		108		EBERLY AND MEADE TACKETT #1	KINTA	12.0	ARKANSAS OKLAHOMA
-JOHN A TAYLOR						RECEIVED: 06/22/81 JA: OK			
8138390	09239	3501520966		102-2		BOOTH #1	SW CANYON	0.0	
-JONES & PELLOW OIL CO						RECEIVED: 06/19/81 JA: OK			
8138366	09353	3504700000		108		BALDWIN #1	E ENID	13.0	CHAMPLIN PETROLEU
8138347	09351	3504700000		108		GROENDYKE B-1	E ENID	15.0	CHAMPLIN PETROLEU
-KAISER-FRANCIS OIL COMPANY						RECEIVED: 06/22/81 JA: OK			
8138405	09526	3504520886		102-4		GETZ #1	S HIGGINS	500.0	
8138405	09526	3504520886		103		GETZ #1	S HIGGINS	500.0	
8138382	09525	3504520868		102-4		JOHNSON #1	S HIGGINS	500.0	
8138382	09525	3504520868		103		JOHNSON #1	S HIGGINS	500.0	
8138407	09524	3504520858		102-4		WILSON #1	S HIGGINS	500.0	
8138407	09524	3504520858		103		WILSON #1	S HIGGINS	500.0	
-L & T OIL & GAS INC						RECEIVED: 06/19/81 JA: OK			
8138358	08366	3507322720		103		BLAKLEY 17 NO 2	SOONER TREND	110.0	CITIES SERVICE CO
8138362	08367	3507322680		103		HOLLAND 32 NO 2	SOONER TREND	110.0	CONTINENTAL OIL C
-L G WILLIAMS OIL COMPANY INC						RECEIVED: 06/19/81 JA: OK			
8138321	06317	3501721485		102-2		HUFNAGEL 15-1	N RICHLAND	0.0	PHILLIPS PETROLEU
8138320	06544	3501721424		102-2		POSPISIL 29-1	NORTHWEST YUKON	0.0	PHILLIPS PETROLEU
-LONG ROYALTY CO						RECEIVED: 06/19/81 JA: OK			
8138350	07096	3501700000		103		REINAUER #1	NORTH MUSTANG	400.0	MOBIL OIL CO
-MAGUIRE OIL COMPANY						RECEIVED: 06/22/81 JA: OK			
8138412	09286	3500320769		103		ELLIOTT #2	CHANEY DELL	0.0	PANHANDLE EASTERN
-NEWBOURNE OIL COMPANY						RECEIVED: 06/22/81 JA: OK			
8138413	07799	3504520804		103		STUART UNIT WELL #1	STUART RANCH (LOWER MORR	182.5	NORTHERN NATURAL
-MUSTANG PRODUCTION CO.						RECEIVED: 06/19/81 JA: OK			
8138357	09372	3501121454		103		BULL THUNDER #1-15	WATONGA TREND	300.0	OKLAHOMA GAS & EL
-NATIONAL OIL COMPANY						RECEIVED: 06/22/81 JA: OK			
8138384	09397	3506120385		103		HALL 061-64158	N LEGUIRE	365.0	ARKANSAS LOUISIAN
8138373	09396	3500721838		103		JOLIFFE #007-63005	GRAND VALLEY	419.8	PANHANDLE EASTERN
-NELL M WEATHERLY ESTATE						RECEIVED: 06/22/81 JA: OK			
8138375	08631	3502900000		102-4		MILLER #1 WELL NO 1	CLARITA	78.5	SWAB CORP
8138374	08630	3502900000		102-4		MILLER #2 WELL NO 1	CLARITA	11.7	SWAB CORP
-PHILLIPS PETROLEUM COMPANY						RECEIVED: 06/19/81 JA: OK			
8138365	09356	3515300000		108		CALDWELL F #1		0.0	CITIES SERVICE CO
-PHOENIX RESOURCES COMPANY						RECEIVED: 06/19/81 JA: OK			

JD AC	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138359	09327	3505900000		103		HIERONYMOUS #2	LAVERNE	1.0	MICHIGAN WISCONSI
-PORTS OF CALL OIL CO				RECEIVED: 06/19/81 JA: OK					
8138345	09465	3501721778		102-2		J W BURMEIER NO 22-1	EL RENO	146.0	DELHI GAS PIPELIN
8138351	09301	3501721848		103		SHADE NO 12-1	NORTH MUSTANG	128.0	PHILLIPS PETROLEU
-PORTS OF CALL OIL CO				RECEIVED: 06/22/81 JA: OK					
8138383	09297	3501721739		102-2		VEPRIN NO 12-1	EL RENO	202.0	DELHI GAS PIPELIN
-POTTS-STEPHENSON EXPLORATION CO				RECEIVED: 06/22/81 JA: OK					
8138406	09541	3512120769		102-2		H D S CORP NO 1-24		547.5	
8138406	09541	3512120769		103		H D S CORP NO 1-24		547.5	
-PRIEST EXPLORATIONS INC				RECEIVED: 06/19/81 JA: OK					
8138327	08991	3508120668		103		SIMON NO 1	N W CHANDLER	60.0	COLORADO GAS COMP
-REBEL OIL CO				RECEIVED: 06/22/81 JA: OK					
8138370	09407	3511921253		103		MUEGGENBORG #2	PRAIRIE VIEW	9.0	CITIES SERVICE GA
-RESERVE ENERGY CORP				RECEIVED: 06/19/81 JA: OK				91.0	COLORADO GAS COMP
8138363	09316	3511921077		103		DEWITT 7A			
-S K TUTHILL & B J BARBEE				RECEIVED: 06/19/81 JA: OK					
8138332	09260	3515321139		103		SIMPSON WALKER #1-8	SOUTH FREEDOM	145.0	PANHANDLE EASTERN
-SCARAB PETROLEUM CORP				RECEIVED: 06/19/81 JA: OK					
8138341	07507	3507121442		103		SCARAB 78-2 #2		30.0	CORONADO TRANSMIS
8138349	07515	3507121443		103		SCARAB 78-2 #3		30.0	CORONADO TRANSMIS
-SERVICE DRILLING CO				RECEIVED: 06/19/81 JA: OK					
8138354	09232	3511921227		103		YOST #2-29	NE RUSSELL	11.0	CITIES SERVICE GA
-SIMEX CORP				RECEIVED: 06/19/81 JA: OK					
8138322	09498	3513121632		102-2		DENEGAR #1		36.0	DIAMOND-S GAS SYS
-SPECTRA ENERGY CORP				RECEIVED: 06/19/81 JA: OK					
8138323	09264	3501721837		102-2		KERR NO 1	YUKON	1.0	PHILLIPS PETROLEU
-SUNRISE PETROLEUM CO				RECEIVED: 06/22/81 JA: OK					
8138399	09083	3508321323		102-2		STATE 36-1	SOUTH MERRICK	180.0	SUN GAS CO
-TEXAS OIL & GAS CORP				RECEIVED: 06/19/81 JA: OK					
8138360	09455	3512120673		102-4		WARD F #1	SO BREWER	33.0	ARKANSAS LOUISIAN
-TRANS-WESTERN EXPLORATION INC				RECEIVED: 06/19/81 JA: OK					
8138340	09458	3504321142		102-4		DAVIS 2-9	N OAKWOOD	130.0	PHILLIPS PETROLEU
8138340	09458	3504321142		103		DAVIS 2-9	N OAKWOOD	130.0	PHILLIPS PETROLEU
-UNIT OPERATIONS				RECEIVED: 06/19/81 JA: OK					
*8138331	09244	3501121466		103		KIRTLEY NO 12-1	SOUTHWEST LACEY	91.3	ONG WESTERN INC
-URBAN ENERGY CO				RECEIVED: 06/22/81 JA: OK					
8138400	08889	3510521639		103		WILKINSON C NO 1	CURL CREEK	22.6	BOOMER PIPELINE I
-VULCAN ENERGY CORP				RECEIVED: 06/19/81 JA: OK					
8138353	09362	3504722226		103		35-04722226	S W BISON	100.0	PHILLIPS PETROLEU
-WALKER & WITHROW INC				RECEIVED: 06/19/81 JA: OK					
8138334	09309	3501721820		103		CIES #23-1	YUKON	350.0	CONOCO INC
-WALKER & WITHROW INC				RECEIVED: 06/22/81 JA: OK					
8138392	09394	3501721595		103		TREDWAY #18-1	YUKON	169.0	CONOCO INC
8138387	09395	3501721339		103		WALTER MILLS #27-2	YUKON	161.0	CONOCO INC
-WILLIAM H DAVIS				RECEIVED: 06/19/81 JA: OK					
8138318	08881	3510321095		103		KLEIN NO 1	E PCLC	65.0	ARCO OIL & GAS CO
-WILSHIRE OIL CO OF TEXAS				RECEIVED: 06/22/81 JA: OK					
8138408	09342	3504322112		102-4		GAIL MOORE #1	CESTOS	173.0	MICHIGAN WISCONSI
8138372	09343	3504321152		102-4		PICKERING #2-28	CESTOS	164.0	MICHIGAN WISCONSI
-WOODS PETROLEUM CORPORATION				RECEIVED: 06/22/81 JA: OK					
8138381	09322	3504921410		103		MCDANIEL #14-1	EAST ANTIOCH	256.0	WARREN PETROLEUM
8138403	09503	3512920507		102-2		MEYER #4-1	S W LEEDY	1643.0	DELHI GAS PIPELIN

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UTAH DIVISION OF OIL,GAS, & MINING

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-CIG EXPLORATION INC RECEIVED: 06/22/81 JA: UT

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138314	K 129-5	4304730853		103		CIGE 80D-2-10-21	NATURAL BUTTES	177.0	COLORADO INTERSTA
-J C THOMPSON						RECEIVED: 06/22/81 JA: UT			
8138313	K-133-2	4301930013		108		HORSE POINT M-6	HORSE POINT	11.7	NORTHWEST PIPELIN
-NORTHWEST EXPLORATION COMPANY						RECEIVED: 06/22/81 JA: UT			
8138312	K-135-1	4301930758		103		UTAH STATE #1	UNDESIGNATED CEDAR MTN/D	150.0	NORTHWEST PIPELIN
**********									
WEST VIRGINIA DEPARTMENT OF MINES									
**********									
-ALLEGHENY LAND & MINERAL COMPANY						RECEIVED: 06/23/81 JA: WV			
8138286		4709702150		103		A - 915	WASHINGTON DISTRICT	0.0	COLUMBIA GAS TRAN
-ASHLAND EXPLORATION INC						RECEIVED: 06/23/81 JA: WV			
8138278		4704300871		108		LINCOLN MINERAL FEE #2 - 015410	MACCORKLE	4.0	INDUSTRIAL GAS CO
-BRAXTON OIL AND GAS CORP						RECEIVED: 06/22/81 JA: WV			
8138194		4702103350		108		NO 2 CRADDOCK	SAND FORK	10.0	CONSOLIDATED GAS
-C W RIGGS INC						RECEIVED: 06/22/81 JA: WV			
8138224		4709500785		107-DV		BELLY R-165	UNION	7.3	COLUMBIA GAS TRAN
8138214		4707300745		107-DV		COLVIN R-133	UNION	1.1	COLUMBIA GAS TRAN
8138215		4707300750		107-DV		COLVIN R-134	UNION	16.1	COLUMBIA GAS TRAN
8138203		4707300735		107-DV		DAVIS R-120	UNION	16.4	COLUMBIA GAS
8138206		4707300736		107-DV		DAVIS R-121	UNION	12.8	COLUMBIA GAS TRAN
8138207		4707300737		107-DV		DAVIS R-122	UNION	13.5	COLUMBIA GAS
8138227		4707300905		107-DV		DILLON R-166	UNION	9.1	COLUMBIA GAS TRAN
8138208		4707300739		107-DV		GREEN R-116	UNION	9.1	COLUMBIA GAS
8138209		4707300740		107-DV		GREEN R-117	UNION	8.8	COLUMBIA GAS
8138213		4707300741		107-DV		GREEN R-118	UNION	9.5	COLUMBIA GAS
8138210		4709500716		107-DV		MCCULLOUGH R-154	UNION	14.6	COLUMBIA GAS TRAN
8138223		4709500797		107-DV		MCCULLOUGH R-158	UNION	3.7	COLUMBIA GAS TRAN
8138228		4709500798		107-DV		MCCULLOUGH R-160	UNION	3.7	COLUMBIA GAS TRAN
8138222		4709500721		107-DV		MCCULLOUGH-R-159	UNION	5.8	COLUMBIA GAS TRAN
8138226		4709500784		107-DV		MONROE R-164	UNION	5.5	COLUMBIA GAS TRAN
8138229		4709500692		107-DV		MOORE #1	UNION	8.8	COLUMBIA GAS
8138230		4709500694		107-DV		MOORE #3	UNION	7.3	COLUMBIA GAS
8138205		4707300734		107-DV		TICE R-123	UNION	20.1	COLUMBIA GAS TRAN
8138204		4707300733		107-DV		TICE R-124	UNION	38.3	COLUMBIA GAS TRAN
8138216		4707300751		107-DV		TICE R-136	UNION	9.1	COLUMBIA GAS TRAN
8138217		4707300752		107-DV		TICE R-137	UNION	29.6	COLUMBIA GAS
8138218		4707300753		107-DV		TICE R-138	UNION	24.1	COLUMBIA GAS CO
8138220		4707300755		107-DV		TICE R-140	UNION	12.1	COLUMBIA GAS
8138221		4707300774		107-DV		TICE R-141	UNION	1.8	COLUMBIA GAS
8138211		4707300776		107-DV		TICE R-143	UNION	14.2	COLUMBIA GAS
8138219		4707300754		107-DV		TICE-R-139	UNION	8.1	COLUMBIA GAS
8138212		4707300777		107-DV		TICE-R-144	UNION	8.8	COLUMBIA GAS
8138232		4709500706		107-DV		WELCH R-149	UNION	14.2	COLUMBIA GAS
8138225		4709500707		107-DV		WELCH R-150	UNION	9.9	COLUMBIA GAS
8138231		4709500705		107-DV		WELCH-R-148	UNION	11.7	COLUMBIA GAS
-C W RIGGS INC						RECEIVED: 06/23/81 JA: WV			
8138234		4707300907		107-DV		ABICHT R-168	WASHINGTON	7.3	COLUMBIA GAS TRAN
8138233		4709500671		107-DV		BONNER R-101	MEADE	9.5	COLUMBIA GAS
8138236		4709500000		107-DV		BONNER R-102	MEADE	11.0	COLUMBIA GAS TRAN
8138237		4709500000		107-DV		BONNER R-103	MEADE	16.4	COLUMBIA GAS
8138239		4709500682		107-DV		BONNER R-104	MEADE	16.3	COLUMBIA GAS
8138238		4709500622		107-DV		BONNER R-105	MEADE	5.5	COLUMBIA GAS
8138235		4709500000		107-DV		BONNER-R100	MEADE	7.3	COLUMBIA GAS

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JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-CARSON PETROLEUM CORP		RECEIVED: 06/23/81 JA: WV							
8138279		4701700000		103		CARSON-GUM #1	ST CLAIR	15.0	COLUMBIA GAS TRAN
8138280		4701700000		103		CARSON-GUM #2	ST CLAIR	15.0	COLUMBIA GAS TRAN
8138246		4700701359		108		MCCAULEY NO 2-A	MCCAULEY RUN OF OIL CREE	0.0	EQUITABLE GAS CO
8138277		4704102092		108		NELLIE BARBAROW NO 2	FREEMANS CREEK DISTRICT	30.0	CONSOLIDATED GAS
8138247		4701722375		108		SMITH NO 1-A	ST CLAIR	20.0	COLUMBIA GAS TRAN
-EASTERN AMERICAN ENERGY CORPORATION		RECEIVED: 06/23/81 JA: WV							
8138261		4702103679		107-DV		A DIVERS #1	GLENVILLE	40.0	EQUITABLE GAS CO
8138254		4702103670		107-DV		BUD MOORE #4	GLENVILLE	50.0	EQUITABLE GAS CO
8138259		4702103672		107-DV		BUD MOORE #7	GLENVILLE	45.0	EQUITABLE GAS CO
8138255		4702103647		107-DV		COBERLY #2	GLENVILLE	45.0	EQUITABLE GAS CO
8138262		4702103681		107-DV		COBERLY #4	GLENVILLE	70.0	COLUMBIA GAS TRAN
8138258		4702103668		107-DV		F W FLOYD #4	GLENVILLE	40.0	EQUITABLE GAS CO
8138257		4702103652		107-DV		FULTON #8	GLENVILLE	50.0	EQUITABLE GAS CO
8138256		4702103648		107-DV		G R LYNCH #3	GLENVILLE	55.0	EQUITABLE GAS CO
8138260		4702103673		107-DV		M E KILLINGSWORTH #1	GLENVILLE	60.0	EQUITABLE GAS CO
-ENERGY UNLIMITED INC		RECEIVED: 06/23/81 JA: WV							
8138291		4710700000		103		DALE MORGAN #1	UNION	0.0	CONSOLIDATED GAS
8138288		4710720875		103		ELLIOTT - STEPHENS UNIT #1	UNION	3.0	CONSOLIDATED GAS
8138290		4710720877		103		JAMES WINGROVE #1	UNION	3.0	CONSOLIDATED GAS
8138292		4710700000		103		ROBERT MCCUMBERS #1	UNION	3.0	CONSOLIDATED GAS
8138287		4710720809		103		THOMAS MULLOHAN #1	UNION	2.0	CONSOLIDATED GAS
8138289		4710720876		103		TODD - MOORE UNIT #1	UNION	3.0	CONSOLIDATED GAS
-FOX DRILLING CO INC		RECEIVED: 06/12/81 JA: WV							
8138186		4700101114		107-DV		AUVIL #1 (47-001-1114)	BELINGTON FIELD	120.0	COLUMBIA GAS TRAN
-GULF OIL CORPORATION		RECEIVED: 06/22/81 JA: WV							
8138189		4701302992		103		DESPARD HEIRS #4	HENRIETTA DE	0.9	CONSOLIDATED GAS
-HAUGHT INC		RECEIVED: 06/22/81 JA: WV							
8138200		4709520727		103		E G BEEM H-821	CENTERVILLE DISTRICT	15.0	COL GAS TRANSMISS
8138201		4709520769		103		E G BEEM H-838	CENTERVILLE DISTRICT	15.0	COLUMBIA GAS TRAN
8138191		4701722818		103		J N MARKEY #3	WEST UNION DISTRICT	0.0	CONSOLIDATED GAS
-J & J ENTERPRISES INC		RECEIVED: 06/22/81 JA: WV							
8138197		4703302356		103		B-242	UNION	200.0	CONSOLIDATED GAS
8138195		4703302248		103		B-249	EAGLE	200.0	CONSOLIDATED GAS
8138198		4703302380		103		B-285	SARDIS	200.0	CONSOLIDATED GAS
8138196		4703302279		103		B-341	TENMILE	200.0	CONSOLIDATED GAS
8138202		4709702102		103		B-348	BANKS	200.0	CONSOLIDATED GAS
8138193		4701702867		103		J-113	NEW MILTON	200.0	CONSOLIDATED GAS
8138190		4701702816		103		J-292	CENTRAL	200.0	COLUMBIA GAS TRAN
-J & J ENTERPRISES INC		RECEIVED: 06/23/81 JA: WV							
8138267		4700101357		103		B-330	UNION	200.0	CONSOLIDATED GAS
8138243		4700101392		103		B-334	VALLEY	200.0	CONSOLIDATED GAS
8138265		4700101352		103		B-352	VALLEY	200.0	CONSOLIDATED GAS
8138264		4700101351		103		B-353	VALLEY	200.0	CONSOLIDATED GAS
8138266		4700101353		103		B-354	VALLEY	200.0	CONSOLIDATED GAS
8138263		4700101331		103		B-372	PHILIPPI	200.0	CONSOLIDATED GAS
8138248		4701702598		103		J-114	NEW MILTON	200.0	CONSOLIDATED GAS
8138249		4701702700		103		J-140	NEW MILTON	200.0	CONSOLIDATED GAS
8138276		4703302393		103		J-159	SARDIS	200.0	CONSOLIDATED GAS
8138250		4701702787		103		J-302	CENTRAL	200.0	CONSOLIDATED GAS
8138240		4709500830		103		J-314	CENTERVILLE	200.0	CARNEGIE NATURAL
8138241		4709500831		103		J-315	CENTERVILLE	200.0	CARNEGIE NATURAL
8138253		4701702809		103		J-327	NEW MILTON	200.0	CONSOLIDATED GAS

JD NO	JA LKT	API NO	D	SEC	CAT	WELL NAME	FIELL NAME	PROD	PURCHASER
8138244		4700101447		103		J-330	VALLEY	200.0	CONSOLIDATED GAS
8138242		4708504926		103		J-340	UNION	200.0	CARNEGIE NATURAL
8138251		4701702803		103		J-348	CENTRAL	200.0	EQUITABLE NATURAL
8138252		4701702808		103		J-358	NEW MILTON	200.0	CARNEGIE NATURAL
8138245		4700101463		103		J-377	VALLEY	200.0	CONSOLIDATED GAS
-J W DIVERS				RECEIVED: 06/22/81 JA: WV					
8138188		4701322079		108		STUTLER WELL #1	LEE DISTRICT	5.8	CABOT CORP
-L & M PETROLEUM INC				RECEIVED: 06/23/81 JA: WV					
8138283		4707300811		103		DAVIS/WAGNER #3	UNION	10.0	COLUMBIA GAS TRAN
8138285		4707300826		103		J ROBERT LAIDLEY #1	UNION	10.0	COLUMBIA GAS TRAN
8138281		4707320791		103		JIM POWELL #2	UNION	10.0	COLUMBIA GAS TRAN
8138282		4707320806		103		L C WAGNER #6	UNION	10.0	COLUMBIA GAS TRAN
-L&M PETROLEUM INC				RECEIVED: 06/23/81 JA: WV					
8138272		4702123655		103		CAMILLE WALDECK #2	DEKALB	7.0	CONSOLIDATED GAS
-LAUDERMAN OIL & GAS DRILLING				RECEIVED: 06/22/81 JA: WV					
8138199		4707320961		103		ROGER BAILEY #1 WELL	WASHINGTON	400.0	COLUMBIA GAS TRAN
-MOUNTAINEER 1979-B				RECEIVED: 06/22/81 JA: WV					
8138187		4708524482		102-3		ANDERSON-VANCAMPEN H-924	CLAY DISTRICT	33.0	CONSOLIDATED GAS
-NRM PETROLEUM CORPORATION				RECEIVED: 06/23/81 JA: WV					
8138269		4700101273		103		BENNETT A #1	BELINGTON	0.0	COLUMBIA GAS TRAN
8138273		4700101251		103		DAVIS A #1	BELINGTON	0.0	COLUMBIA GAS TRAN
8138268		4700101256		103		PHILLIPS A #1	BELINGTON	0.0	COLUMBIA GAS TRAN
-RAY RESOURCES CORP				RECEIVED: 06/15/81 JA: WV					
8138162		4701900440		103		W R JOHNSON #873	KANAWHA	18.0	COLUMBIA GAS TRAN
8138163		4701900441		103		W R JOHNSON #874	KANAWHA	12.0	COLUMBIA GAS TRAN
-RESERVE OIL INC				RECEIVED: 06/23/81 JA: WV					
8138274		4702102520	D	108		TRIO #1	GLENVILLE SOUTH	23.0	EQUITABLE GAS CO
-RUSSELL V JOHNSON JR				RECEIVED: 06/23/81 JA: WV					
8138275		4708504175		108		#1 WILSON	(MURPHY DISTRICT)	14.3	CONSOLIDATED GAS
-SWIFT ENERGY CO				RECEIVED: 06/23/81 JA: WV					
8138270		4702103635		103		DAVIS A #2	GLENVILLE NORTH	50.0	COLUMBIA GAS TRAN
8138271		4702103640		103		SANDY #3-A	GLENVILLE NORTH	50.0	COLUMBIA GAS TRAN
-V-H JOINT VENTURE				RECEIVED: 06/22/81 JA: WV					
8138192		4701722819		103		J N MARKEY H-1046	CENTRAL DISTRICT	15.0	CONSOLIDATED GAS
-WACO OIL AND GAS CO INC				RECEIVED: 06/16/81 JA: WV					
8138164		4702103644		103		WHITING #7A		30.0	CONSOLIDATED GAS
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** U.S. GEOLOGICAL SURVEY - DENVER,CO									
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-AMERICAN RESOURCES MANAGEMENT CORPO				RECEIVED: 06/22/81 JA: CO 1					
8138453	CD 0126-81	0510308113		108		T C #1-3 C-3640	TRAIL CANYON	16.9	NORTHWEST PIPELIN
8138451	CD 0128-81	0510308159		108		T C #10-3 C-3636-A	TRAIL CANYON FIELD	1.7	NORTHWEST PIPELIN
8138450	CD 0129-81	0510307708		108		T C #12-3 C-3640	TRAIL CANYON FIELD	1.9	NORTHWEST PIPELIN
8138454	CD 0132-81	0510308053		108		T C #19-3 C-22938	TRAIL CANYON	0.8	NORTHWEST PIPELIN
8138436	CD 0131-81	0510308095		108		T C #31-2 C-1632	CATHEDRAL CREEK	16.4	NORTHWEST PIPELIN
8138452	CD 0127-81	0510307241		108		T G #10-3A C-3636-A	TRAIL CANYON	0.3	NORTHWEST PIPELIN
-ARCO OIL AND GAS COMPANY				RECEIVED: 06/22/81 JA: CO 1					
8138448	CD 0165-81	0506706427		103		SOUTHERN UTE 19-1 32-9 (MV)	IGNACIO BLANCO	296.0	WESTERN SLOPE GAS
-ARCO OIL AND GAS COMPANY				RECEIVED: 06/23/81 JA: CO 1					
8138459		0506706239		103		SOUTHERN UTE 2-5 32-9	IGNACIO BLANCO	1280.0	NORTHWEST PIPELIN
-BURR & COOLEY OIL COMPANY				RECEIVED: 06/22/81 JA: CO 1					
8138447	CD 0026-81	0510307452		102-4		FEDERAL #1	UNDESIGNATED MORRISON	197.0	MOUNTAIN FUEL RES
-CHANDLER & ASSOCIATES INC				RECEIVED: 06/22/81 JA: CO 1					

JD NO	JA LKT	API NO	C	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8138456	CD 0148-81	0510305220		108		GOVERNMENT D 1	DRAGON TRAIL NORTH	17.0	NORTHWEST PIPELIN
8138457	CD 0149-81	0510307956		108		NO DOUGLAS CREEK FED 2-3	DOUGLAS CREEK NORTH	20.0	NORTHWEST PIPELIN
-NORTHWEST EXPLORATION COMPANY				RECEIVED: 06/22/81 JA: CO 1					
8138445	CD 0135-81	0504506283		103		CLOUGH 112	RULISON WASATCH	600.0	NORTHWEST PIPELIN
8138443	CD 0134-81	0504506277		102-2		CLOUGH 136	RULISON WASATCH	250.0	NORTHWEST PIPELIN
8138444	CD 0136-81	0504506277		103		CLOUGH 136	RULISON WASATCH	250.0	NORTHWEST PIPELIN
-TENNECO OIL COMPANY				RECEIVED: 06/22/81 JA: CO 1					
8138439	CD 0146-81	0504506148		103		FEDERAL #16-2	SOUTH CANYON	0.0	WESTERN SLOPE GAS
8138437	CD 0147-81	0504506146		103		FEDERAL #16-4	SOUTH CANYON	0.0	WESTERN SLOPE GAS
8138440	CD 0153-81	0510308551		107-TF		GOVERNMENT #13-32	THUNDER	100.0	NORTHWEST PIPELIN
8138438	CD 0154-81	0510308576		107-TF		GOVERNMENT 5-32	THUNDER	100.0	NORTHWEST PIPELIN
8138441	CD 0152-81	0510308577		107-TF		GOVERNMENT-KIRBY #5-29	EVACUATION CREEK	60.0	NORTHWEST PIPELIN
-KANSAS-NEBRASKA NATURAL GAS CO INC				RECEIVED: 06/22/81 JA: KS 1					
8138446	KND 0001-80	1502320098		108		FEDERAL 1-9-440		18.0	KANSAS-NEBRASKA N
-BELCO PETROLEUM CORPORATION				RECEIVED: 06/22/81 JA: UT 1					
8138435	UD0163-81	4304730702		103		CWU 49-25	CHAPITA WELLS UNIT	0.0	MOUNTAIN FUEL SUP
8138455	UD 0111-81	4304730715		103		GULF FEDERAL 1-34	GULF FEDERAL	0.0	MOUNTAIN FUEL SUP
8138442	UD 0164-81	4304730770		103		NATURAL DUCK 11-21	NATURAL DUCK	0.0	NORTHWEST PIPELIN
-COASTAL OIL & GAS CORP				RECEIVED: 06/22/81 JA: UT 1					
8138458	UD 0151-81	4304730398		108		NATURAL BUTTES 27A-33-9-21	BITTER CREEK	15.0	COLORADO INTERSTA
-GAS PRODUCING ENTERPRISES INC				RECEIVED: 06/22/81 JA: UT 1					
8138449	CC 255-0	4304730523		102-4		NBU 44-25B 30523	NATURAL BUTTES UNIT	0.0	COLORADO INTERSTA
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** U.S. GEOLOGICAL SURVEY - CASPER,WY									
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-SHELL OIL CO				RECEIVED: 06/24/81 JA: ND 5					
8138473	ND 51-1	3305300990		102-4		USA 21-26-79	MONDAK	38.0	MONTANA DAKOTA UT
8138479	ND 52-1	3305300958		102-4		USA 33-32-87	MONDAK	3.0	MONTANA DAKOTA UT
8138478	ND 53-1	3305301006		102-4		USA 34-35-94	MONDAK	12.0	MONTANA DAKOTA UT
-AMERICAN QUASAR PETROLEUM CO				RECEIVED: 06/24/81 JA: WY 5					
8138480		4900320564		102-4		DOBIE CREEK 11-3	DOBIE CREEK SEC 11 T49N	0.0	MONTANA-DAKOTA UT
-AMOCO PRODUCTION CO				RECEIVED: 06/24/81 JA: WY 5					
8138463	W 669-0	4904120080		102-4		RYCKMAN CREEK UNIT NO 2	RYCKMAN CREEK	1275.0	NORTHWEST PIPELIN
8138464	W670-0	4904120078		102-4		RYCKMAN CREEK UNIT NO 8	RYCKMAN CREEK	450.0	NORTHWEST PIPELIN
8138465	W671-0	4904120086		102-4		RYCKMAN CREEK UNIT NO 9	RYCKMAN CREEK	250.0	NORTHWEST PIPELIN
-BELCO PETROLEUM CORPORATION				RECEIVED: 06/24/81 JA: WY 5					
8138460	W 451-0	4903520565		102-4		CHAMBERS FEDERAL 24-8	BIG PINEY - MESAVERDE	0.0	
8138466	W144-1	4903520577		103		GRBU 75-31	GREEN RIVER BEND	0.0	NORTHWEST PIPELIN
-CHINOOK RESOURCES INC				RECEIVED: 06/24/81 JA: WY 5					
8138462	W 661-0	4900921768		102-4		F M FEDERAL 41-30	SCOTT FIELD	10.0	CHINOOK CONSTRUCT
8138461	W659-0	4900921562		102-4		R D V FEDERAL 2-31	SCOTT FIELD	5.0	CHINOOK CONSTRUCT
-GULF OIL CORPORATION				RECEIVED: 06/24/81 JA: WY 5					
8138474	W 137-1	4904120285		102-2		GRACE HERMAN FEDERAL 1-12	YELLOW CREEK	26.0	MOUNTAIN FUEL SUP
-LOUISIANA LAND & EXPLORATION CO				RECEIVED: 06/24/81 JA: WY 5					
8138471	W 47-1	4900921710		102-2		BRADSHAW FEDERAL 41-24	SCOTT	0.0	PHILLIPS PETROLEU
8138470	W 46-1	4900921709		102-2		BRADSHAW FEDERAL 43-11	SCOTT	0.0	PHILLIPS PETROLEU
8138467	W 43-1	4900921667		102-2		NO 1 USA MORTON RANCH 23-18	SCOTT	0.0	PHILLIPS PETROLEU
8138468	W44-1	4900921666		102-2		NO 2 USA MORTON RANCH 43-18	SCOTT	0.0	PHILLIPS PETROLEU
8138469	W 45-1	4900921755		102-2		NO 3 USA MORTON RANCH	SCOTT	0.0	PHILLIPS PETROLEU
-MARATHON OIL COMPANY				RECEIVED: 06/24/81 JA: WY 5					
8138476	W 107-1-T	4903721568		107-TF		TIERNEY II UNIT #7-24	TIERNEY II UNIT	183.0	COLORADO INTERSTA
-MOUNTAIN FUEL SUPPLY COMPANY				RECEIVED: 06/24/81 JA: WY 5					
8138472	W 49-1-T	4903721512		107-TF		GRANGER WELL NO 2	WILD HARE GULCH	107.0	MOUNTAIN FUEL SUP

JD NC	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-MWJ PRODUCING CO				RECEIVED: 06/24/81 JA: WY 5					
8138475	W 131-1	4900921727		103		SMITH FEDERAL 34-7	MANNING (PARKMAN)	50.0	MIGC INC
-PACIFIC TRANSMISSION SUPPLY COMPANY				RECEIVED: 06/24/81 JA: WY 5					
8138477	W 79-1-T	4903721358		107-TF		PTS 3-24A FEDERAL	SIBERIA RIDGE	80.0	
** BUREAU OF INDIAN AFFAIRS, OSAGE AGENCY, PAWHUSKA,OK									
-J M GRAVES				RECEIVED: 06/19/81 JA: OK 8					
8138309		3511324181		103		BORRUMS NO 1-A	N E BLACKLAND	13.0	PHILLIPS PETROLEU
8138310		3511324214		103		BORRUMS NO 2-A	N E BLACKLAND	18.0	PHILLIPS PETROLEU
8138311		3511324459		103		BORRUMS NO 3	N E BLACKLAND	32.0	PHILLIPS PETROLEU
8138293		3511323953		103		CATLETT NO 11	N E BLACKLAND	13.0	PHILLIPS PETROLEU
8138294		3511323954		103		CATLETT NO 12	N E BLACKLAND	5.0	PHILLIPS PETROLEU
8138295		3511323980		103		CATLETT NO 15	N E BLACKLAND	15.0	PHILLIPS PETROLEU
8138296		3511325808		103		CATLETT NO 21	N E BLACKLAND	22.0	PHILLIPS PETROLEU
8138297		3511324576		103		CATLETT-SANDS NO 18	N E BLACKLAND	4.0	PHILLIPS PETROLEU
8138302		3511324294		103		CHAPMAN NO 1-A	N E BLACKLAND	16.0	PHILLIPS PETROLEU
8138306		3511324538		103		CHAPMAN NO 3	N E BLACKLAND	27.0	PHILLIPS PETROLEU
8138300		3511324575		103		FORAKER NO 19	N E BLACKLAND	36.0	PHILLIPS PETROLEU
8138301		3511324551		103		FORAKER NO 20	N E BLACKLAND	3.0	PHILLIPS PETROLEU
8138304		3511324226		103		GIBBS NO 1	N E BLACKLAND	25.0	PHILLIPS PETROLEU
8138305		3511324543		103		GIBBS NO 2	N E BLACKLAND	24.0	PHILLIPS PETROLEU
8138303		3511324819		103		GIBBS NO 3	N E BLACKLAND	38.0	PHILLIPS PETROLEU
8138307		3511325630		103		GIBBS NO 4	N E BLACKLAND	30.0	PHILLIPS PETROLEU
8138308		3511325629		103		GIBBS NO 5	N E BLACKLAND	3.0	PHILLIPS PETROLEU
8138299		3511323952		103		SANDS NO 10	N E BLACKLAND	19.0	PHILLIPS PETROLEU
8138298		3511323348		103		SANDS NO 9	N E BLACKLAND	12.0	PHILLIPS PETROLEU

OTHER PURCHASERS VOLUME AC :471

8138331 EXXON COMPANY USA
8138414 ARKANSAS LOUISIANA GAS CO

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before August 14, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease

Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation

Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81–22240 Filed 7–29–81; 8:45 am]

BILLING CODE 6450–85–M

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: July 24, 1981.

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
MISSISSIPPI OIL & GAS BOARD									
-ANR PRODUCTION CO				RECEIVED: 06/26/81 JA: MS					
8139086	39-81-9	2306520167		102-4		GWINVILLE GAS UNIT #201-B	GWINVILLE	1095.0	UNITED GAS PIPELI
-CHAMPLIN PETROLEUM COMPANY				RECEIVED: 06/26/81 JA: MS					
8139101	49-81-512	2309120108		107-DP		CROWN ZELLERBACH NO 1	COLUMBIA FIELD	1017.6	TRANSCONTINENTAL
-FIRST ENERGY CORPORATION				RECEIVED: 06/26/81 JA: MS					
8139102	43-81-423	2309120118		107-DP		J C BURROW 8-11 #1	COLUMBIA FIELD	180.0	TRANSCONTINENTAL
-FOREST OIL CORPORATION				RECEIVED: 06/26/81 JA: MS					
8139097	18-81-525	2306520166		107-DP		CHAMPAGNE WELL NO 1	FRIENDSHIP CHURCH FIELD	365.0	TRANSCONTINENTAL
-GRACE PETROLEUM CORPORATION				RECEIVED: 06/25/81 JA: MS					
8139075	30-81-351	2309520251		103		DABBS RICHARDSON 6-2	CORINNE FIELD	0.0	SOUTHERN NATURAL
8139081	6-81-351	2309520291		103		DABBS RICHARDSON 6-2	CORINNE FIELD	0.0	SOUTHERN NATURAL
-GRACE PETROLEUM CORPORATION				RECEIVED: 06/26/81 JA: MS					
+8139091	26-81-351	2309520294		103		DABBS NO 4	CORINNE (NASON & UPPER C	380.0	SOUTHERN NATURAL
-GULF OIL CORPORATION				RECEIVED: 06/26/81 JA: MS					
8139088	31-81-8	2306120251		103		MCINTOSH GAS UNIT 6-11 WELL #1	WEST HEIDELBERG	17.0	
8139087	32-81-8	2306120321		103		SALLIE E DANTZLER ET AL GU #1	EAST HEIDELBERG	100.0	
-MOSBACHER PRODUCTION CO				RECEIVED: 06/26/81 JA: MS					
8139103	37-81-398	2306520149		107-DP		P H MEYERS ESTATE WELL NO 1	WHITESAND	675.0	TRANSCONTINENTAL
-PRUET PRODUCTION CO				RECEIVED: 06/25/81 JA: MS					
8139080	16-81-413	2308720037		102-4		WHITLEY 5-13 WELL NO 1	MAPLE BRANCH FIELD	7.3	TENNESSEE GAS PIP
8139080	16-81-413	2308720037		103		WHITLEY 5-13 WELL NO 1	MAPLE BRANCH FIELD	7.3	TENNESSEE GAS PIP
-PRUET PRODUCTION CO				RECEIVED: 06/26/81 JA: MS					
8139084	17-81-147	2314720121		107-DP		GUY 18-7 WELL NO 1	KNOXO FIELD	365.0	
-RADZEWICZ OPERATING CORP				RECEIVED: 06/26/81 JA: MS					
8139100		2315720925		102-2		CUNNINGHAM STOCKETT UNIT #1	ASHWOOD	0.0	TENNESSEE GAS PIP
8139098	51-81-512	2315700000		102-2		CUNNINGHAM-STOCKETT-FRIO GU #2	ASHWOOD	0.0	TENNESSEE GAS PIP
8139099	50-81-512	2315720964		102-2		SESSIONS-SPEIGHT-STOCKETT UNIT	ASHWOOD	0.0	TENNESSEE GAS PIP
-SHELL OIL CO				RECEIVED: 06/26/81 JA: MS					
8139090	27-81-522	2302120013		102-4		AUBREY COHN ET AL NO 1	ALCORN AREA	500.0	
-SONAT EXPLORATION COMPANY				RECEIVED: 06/26/81 JA: MS					
8139085	24-81-448	2309120138		107-DP		HART NO 3	WEST SANDY HOOK	1400.0	SOUTHERN NATURAL
8139083	10-81-448	2309120123		107-DP		J W HART #2	WEST SANDY HOOK	500.0	SOUTHERN NATURAL
-SUN OIL COMPANY (DELAWARE)				RECEIVED: 06/26/81 JA: MS					
8139096	38-81-452	2309120112		107-DP		E S RAYBURN 17-11 NO 1	IMPROVE	3.8	TRANSCONTINENTAL
-SYSTEM FUELS INC				RECEIVED: 06/26/81 JA: MS					
8139069	28-81-420	2306520170		107-DP		GAS UNIT 30-12 WELL NO 1	HOLIDAY CREEK FIELD	1095.0	
-TOMLINSON INTERESTS INC				RECEIVED: 06/25/81 JA: MS					
8139078	20-81-42	2303520077		102-4		CROSBY ET AL UNIT 6-10 NO 1	PISTOL RIDGE	1332.0	TRANSCONTINENTAL
8139082	36-81-486	2307720030		102-4		MELVIN W JONES 36-12 #1	WEST OAKVALE	3650.0	TRANSCONTINENTAL
8139076	35-81-486	2307720032		102-4		ROBERT H MYERS 36-2 #2	WEST OAKVALE	730.0	TRANSCONTINENTAL
8139077	21-81-42	2303520085		103		SO MINERAL-CROSBY UNIT 6-20 #1	PISTOL RIDGE	235.0	TRANSCONTINENTAL

JO NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-TOMLINSON INTERESTS INC			RECEIVED: 06/26/81 JA: MS						
8139094	22-81-42	2303520091		102-4		CROSBY ET AL UNIT 6-13 NO 2	PISTOL RIDGE	142.0	TRANSCONTINENTAL
8139095	34-81-486	2307720038		107-DP		SHEILA WARD 25-2 #1	WEST OAKVALE	4.0	TRANSCONTINENTAL
8139093	23-81-42	2310920031		102-4		SO MINERAL CORP UNIT 2-10 #1	PISTOL RIDGE	0.0	TRANSCONTINENTAL
-TRANSCONTINENTAL OIL CORPORATION			RECEIVED: 06/25/81 JA: MS						
8139079	19-81-372	2312720058		102-4		MEEKINS 35-4 WELL NO 1	OAK GROVE	292.0	SOUTHERN NATURAL
8139079	19-81-372	2312720058		103		MEEKINS 35-4 WELL NO 1	OAK GROVE	292.0	SOUTHERN NATURAL
-VEGA OIL AND GAS MANAGEMENT INC			RECEIVED: 06/26/81 JA: MS						
8139092	25-81-224	2304520043		102-2		FREDERICK ESTATE 19-11 WELL NO 1	WAVELAND FIELD	240.0	UNITED GAS PIPELI
8139092	25-81-224	2304520043		103		FREDERICK ESTATE 19-11 WELL NO 1	WAVELAND FIELD	240.0	UNITED GAS PIPELI
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WEST VIRGINIA DEPARTMENT OF MINES									
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-ALLEGHENY & WESTERN ENERGY CORP			RECEIVED: 06/29/81 JA: WV						
8139180		4703501534		103		DENVER A YOUNG #1	WASHINGTON DISTRICT	12.0	
8139181		4703501533		103		ROBERT L PARSONS 4R	RIPLEY DISTRICT	36.0	COLUMBIA GAS TRAN
-ALLSTATE ENERGY CORP			RECEIVED: 06/29/81 JA: WV						
8139212		4708502818		108		HADDOX #2	DENNIS HADDOX	21.9	CARNEGIE NATURAL
-ASHLAND EXPLORATION INC			RECEIVED: 06/29/81 JA: WV						
8139220		4701900446		103		EASTERN GAS & FUEL #69 - 090361	PAINT CREEK	57.0	COLUMBIA GAS TRAN
8139166		4704700550		108		LON B ROGERS #18 - 050520	VIRGINIA	21.0	CONSOLIDATED GAS
-BEREA OIL AND GAS CORPORATION			RECEIVED: 06/29/81 JA: WV						
*8139211		4700101201		103		HENRY WATSON #1	VALLEY	15.8	CONSOLIDATED GAS
-CABOT OIL & GAS CO			RECEIVED: 06/29/81 JA: WV						
8139132		4706700357		108		C & H CORPORATION B-2	JEFFERSON	6.0	CABOT CORP
8139157		4701501085		108		C & H CORPORATION B-3	PLEASANT	12.0	CABOT CORP
8139223		4704700591		108		C O DAVIS #3	SANDY RIVER	14.0	CABOT CORP
8139215		4704700593		108		C O DAVIS #4	SANDY RIVER	14.0	CABOT CORP
8139218		4701900412		102-4		FAYE FARR #10	MT COVE	30.0	EQUITABLE GAS CO
8139129		4706700350		108		FEDERAL COAL #1	JEFFERSON	16.0	CABOT CORP
8139152		4701500979		108		HILL & LONG B-2	PLEASANT	8.0	CABOT CORP
8139133		4706700358		108		HILL & LONG B-7	JEFFERSON	7.0	CABOT CORP
8139137		4707901000		103		J L MCLEAN A-32	UNION	6.0	TENNESSEE GAS PIP
8139130		4706700351		108		MARTIN & TRAIL #1	JEFFERSON	11.0	CABOT CORP
8139139		4708100324		108		PINEY COKING A-10	SLAB FORK	9.0	CABOT CORP
8139140		4708100325		108		PINEY COKING A-11	SLAB FORK	5.0	CABOT CORP
8139138		4708100304		108		PINEY COKING COAL A-4	SLAB FORK	12.0	CABOT CORP
8139136		4707900981		103		PUTNAM COMPANY B-19	UNION	11.0	TENNESSEE GAS PIP
8139219		4701900436		102-4		SCARBRO #1	MT COVE	36.0	EQUITABLE GAS CO
8139153		4701501041		108		WEBSTER HARDWOOD B-1	PLEASANT	5.0	CABOT CORP
8139154		4701501042		108		WEBSTER HARDWOOD B-2	PLEASANT	3.0	CABOT CORP
8139155		4701501043		108		WEBSTER HARDWOOD B-3	PLEASANT	4.0	CABOT CORP
8139156		4701501044		108		WEBSTER HARDWOOD B-4	PLEASANT	5.0	CABOT CORP
-CARBONIT EXPLORATION INC			RECEIVED: 06/29/81 JA: WV						
8139185		4707300958		107-DV		#1 DOUGLAS MORRISON	ST MARYS FIELD	0.0	COLUMBIA GAS
8139174		4707300888		107-DV		#1 JIMMY MCKNIGHT	ST MARYS FIELD	0.0	COLUMBIA GAS
8139170		4707300994		107-DV		#2 JIMMY MCKNIGHT	ST MARYS FIELD	0.0	COLUMBIA GAS
8139186		4707300993		107-DV		#2 KATHLEEN RUTTENCUTTER	ST MARYS FIELD	0.0	COLUMBIA GAS
8139171		4707300995		107-DV		#3 JIMMY MCKNIGHT	ST MARYS FIELD	0.0	COLUMBIA GAS
8139187		4707300941		107-DV		#4 RUTH MARSHALL	ST MARYS FIELD	0.0	COLUMBIA GAS
8139175		4707300890		107-DV		NO 1 DAVID WEEKLEY	ST MARYS FIELD	0.0	COLUMBIA GAS
8139134		4707300908		103		NO 1 EMERY BARTRUG	ST MARYS FIELD	0.0	COLUMBIA GAS
8139135		4707300908		107-DV		NO 1 EMERY BARTRUG	ST MARYS FIELD	0.0	COLUMBIA GAS

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8139173		4707300923		107-DV		NO 1 RUTH MARSHALL	ST MARYS FIELD	0.0	COLUMBIA GAS
8139176		4707300924		107-DV		NO 2 RUTH MARSHALL	ST MARYS FIELD	0.0	COLUMBIA GAS
8139172		4707300940		107-DV		NO 3 RUTH MARSHALL	ST MARYS FIELD	0.0	COLUMBIA GAS
-CARSON PETROLEUM CORP				RECEIVED: 06/29/81 JA: WV					
8139209		4701702828		103		BROOKS GUM #2A	ST CLAIR	20.0	COLUMBIA GAS TRAN
8139208		4701702821		103		COX-GAIN #3A	ST CLAIR	20.0	COLUMBIA GAS TRAN
-COLUMBIA GAS TRANSMISSION CORP				RECEIVED: 06/29/81 JA: WV					
8139142		4709701782		103		CHARLES E SHERMAN I 820538	WEST VIRGINIA FIELD AREA	21.0	COLUMBIA GAS TRAN
8139143		4709701783		103		CHARLES L WERELY 820539	WEST VIRGINIA FIELD AREA	14.0	COLUMBIA GAS TRAN
8139221		4703903557		103		F A HARDY 820664	WEST VIRGINIA FIELD AREA	84.5	COLUMBIA GAS TRAN
-COMMERCE ENERGY RESOURCES				RECEIVED: 06/29/81 JA: WV					
8139205		4708504897		103		F O PRUNTY HEIRS #3	UNION	25.0	COLUMBIA GAS TRAN
8139204		4708504892		103		PEGGY COFFMAN #2	UNION	25.0	COLUMBIA GAS TRAN
-CONSOLIDATED GAS SUPPLY CORPORATION				RECEIVED: 06/29/81 JA: WV					
8139213		4709500486		102-4		GEORGE T GALE 12427	W VA OTHER A85772	1.5	GENERAL SYSTEM PU
-DAVID GAS CO				RECEIVED: 06/29/81 JA: WV					
8139164		4709929320		108		DAVID GAS CO #1 WELL	SOUTHERN WV	5.5	GAS SUPPLY CORP
-DENNIS D BLAUSER				RECEIVED: 06/29/81 JA: WV					
8139141		4708523696		108		DUANE MOATS #1	MURPHY DISTRICT	7.5	CONSOLIDATED GAS
-ENERGY UNLIMITED INC				RECEIVED: 06/29/81 JA: WV					
8139200		4707320699		103		FRANKLIN HEIRS #1	GRANT	2.0	CONSOLIDATED GAS
8139201		4710720959		103		PEARL MOORE #1	UNION	0.0	CONSOLIDATED GAS
-ERWIN GAS CO				RECEIVED: 06/29/81 JA: WV					
8139196		4709900000		108		CARL & OLLIE SPURLOCK C-67		12.0	WAYNE GAS CO
8139199		4709900226		108		MARY E NEECE C-71		12.0	WAYNE GAS CO
8139198		4709900000		108		WAYNE COUNTY POOR CREEK #2 C-69		12.0	WAYNE GAS CO
8139197		4709900000		108		WAYNE COUNTY POOR FARM #1 C-68		12.0	WAYNE GAS CO
-FLETCHER & CO				RECEIVED: 06/29/81 JA: WV					
8139194		4708505052		108		PAYTON TINGLER #2	MURPHY DISTRICT	0.4	CONSOLIDATED GAS
8139193		4708505051		108		SILAS CARPENTER #1 (TRACT #2)	MURPHY DISTRICT	0.4	CONSOLIDATED GAS
-FMF OIL & GAS PROPERTIES				RECEIVED: 06/29/81 JA: WV					
8139214		4700101078		108		WILSON #2	AUDRA QUAD VALLEY DIST	0.0	PARTNERSHIP PROPE
-GOLDEN GAS CO				RECEIVED: 06/29/81 JA: WV					
8139144		4704322449		107-DV		GOLDEN HAGER #1	LAUREL HILL DISTRICT	0.0	COLUMBIA GAS
-GORDON GAS CO				RECEIVED: 06/29/81 JA: WV					
8139206		4704322448		103		GORDON ADKINS #1	JEFFERSON DISTRICT	0.0	INDUSTRIAL GAS CO
-INTERSTATE DRILLING INC				RECEIVED: 06/29/81 JA: WV					
8139122		4704102117		108		STRADOR NO 1 47-041-2117	VADIS	5.0	CONSOLIDATED GAS
-J & J ENTERPRISES INC				RECEIVED: 06/29/81 JA: WV					
8139161		4701702815		103		J-144	CENTRAL	200.0	CONSOLIDATED GAS
8139168		4701702636		103		J-235	CENTRAL	200.0	COLUMBIA GAS TRAN
8139183		4704900677		103		J-255	LINCOLN	200.0	CONSOLIDATED GAS
8139169		4703302468		103		J-371	SARDIS	200.0	CONSOLIDATED GAS
-J SCOTT TALBOTT				RECEIVED: 06/29/81 JA: WV					
8139222		4704302452		103		MESSENGER #1		1.7	COLUMBIA GAS TRAN
-L&M PETROLEUM INC				RECEIVED: 06/29/81 JA: WV					
8139177		4709500791		103		J M L SMITH #1	UNION	10.0	COLUMBIA GAS TRAN
8139178		4707300858		103		JIM POWELL #1	UNION	17.0	COLUMBIA GAS TRAN
8139179		4707300859		103		JIM POWELL #3	UNION	10.0	COLUMBIA GAS TRAN
8139184		4707320836		103		L C WAGNER #7	UNION	10.0	COLUMBIA GAS TRAN
8139106		4709500827		103		S C TAGGART HEIRS #1	CENTERVILLE	10.0	COLUMBIA GAS TRAN
-MARROWBONE GAS CO				RECEIVED: 06/29/81 JA: WV					
8139190		4705900038		108		WALDRON HEIRS #1	TUG FORK OF BIG SANDY	6.5	COLUMBIA GAS TRAN

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JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8139191		4705900032		108		WALDRON HEIRS #2	TUG FORK OF BIG SANDY	6.4	COLUMBIA GAS TRAN
8139192		4705900037		108		WALDRON HEIRS #3	TUG FORK OF BIG SANDY	6.5	COLUMBIA GAS TRAN
-NEDS RUN OIL & GAS CO				RECEIVED: 06/29/81 JA: WV					
8139226		4701701260		108		LEVI ROBERTS NO 1		0.0	CONSOLIDATED GAS
8139227		4701701302		108		LEVI ROBERTS NO 2		0.0	CONSOLIDATED GAS
-PANTHER CREEK LIMITED PARTNERSHIP				RECEIVED: 06/29/81 JA: WV					
8139104		4704700827		103		VAN DAVIS #1	SANDY RIVER	22.0	CONSOLIDATED GAS
8139105		4704700828		103		VAN DAVIS #2	SANDY RIVER	22.0	CONSOLIDATED GAS
-QUAIL GAS CO				RECEIVED: 06/29/81 JA: WV					
8139147		4704321610		108		F F STARCHER #1	HARTS CREEK DISTRICT	10.0	INDUSTRIAL GAS CO
8139148		4704321668		108		F F STARCHER #2	HARTS CREEK DISTRICT	7.0	INDUSTRIAL GAS CO
8139149		4704321825		108		F F STARCHER #3	HARTS CREEK DISTRICT	7.0	INDUSTRIAL GAS CO
-QUAKER STATE OIL REFINING CORP				RECEIVED: 06/29/81 JA: WV					
8139163		4703923597		103		JAMES #2 62200-2	BIG SANDY DISTRICT	0.4	COLUMBIA GAS TRAN
8139202		4703923603		103		RUNYON #1	BIG SANDY DISTRICT	9.5	COLUMBIA GAS TRAN
8139203		4703923550		103		W H ODELL #2	BIG SANDY DISTRICT	9.1	COLUMBIA GAS TRAN
-RAY RESOURCES CORP				RECEIVED: 06/29/81 JA: WV					
8139115		4704700768		108		POCA LAND #805	ADKIN DIST	8.3	CONSOLIDATED GAS
8139114		4704700767		108		POCA LAND #806	ADKIN	8.3	CONSOLIDATED GAS
8139116		4704700769		108		POCA LAND #807	ADKIN	8.3	CONSOLIDATED GAS
8139167		4704700780		108		POCA LAND #810	ADKIN	8.3	CONSOLIDATED GAS
8139120		4704700784		108		POCA LAND #811	ADKIN	8.3	CONSOLIDATED GAS
8139119		4704700786		108		POCA LAND #819	ELKHORN	8.3	CONSOLIDATED GAS
8139118		4704700800		108		POCA LAND #835	ADKIN	8.3	CONSOLIDATED GAS
-RSA CORP				RECEIVED: 06/29/81 JA: WV					
8139189		4704500911		108		A T MILLER NR #113	GUYAN DISTRICT	2.2	INDUSTRIAL GAS CO
8139146		4704301459		108		E ADKINS HEIRS NR #114	JEFFERSON DISTRICT	2.0	INDUSTRIAL GAS CO
8139145		4704500887		108		VANCE #3 NR #115	BIG CREEK GUYAN DISTRICT	3.0	INDUSTRIAL GAS CO
8139188		4704502910		108		W B MCDONALD NR #112	GUYAN DISTRICT	0.0	INDUSTRIAL GAS CO
-SALVAGE OIL & GAS CORP				RECEIVED: 06/29/81 JA: WV					
8139165		4708501451		108		BROWNE #1	LOUISA BROWNE	21.9	CARNEGIE NATURAL
-STAR GAS COMPANY				RECEIVED: 06/29/81 JA: WV					
8139195		4709900085		108		R C MILLS #1		2.0	COLUMBIA GAS TRAN
-STERLING DRILLING AND PROD CO INC				RECEIVED: 06/29/81 JA: WV					
8139113		4701501288		108		IRA JACKSON #2 SDP# 45	BUFFALO DISTRICT	0.6	EQUITABLE GAS CO
8139224		4701501557		108		MORRIS #2 SDP# 94	BUFFALO DISTRICT	0.0	EQUITABLE GAS CO
8139225		4701501558		108		MORRIS #3 SDP# 89	BUFFALO DISTRICT	0.0	EQUITABLE GAS CO
8139117		4701501282		108		SARAH BRAGG #1 SDP# 39	BUFFALO DISTRICT	11.0	EQUITABLE GAS CO
8139121		4701501283		108		SARAH BRAGG #2 SDP# 40	BUFFALO DISTRICT	11.0	EQUITABLE GAS CO
8139112		4701501284		108		SARAH BRAGG #3 SDP# 41	BUFFALO DISTRICT	11.0	EQUITABLE GAS CO
-SWIFT ENERGY CO				RECEIVED: 06/29/81 JA: WV					
8139111		4702103629		103		ADAMS #1-A	GLENVILLE NORTH	50.0	COLUMBIA GAS TRAN
8139107		4704102905		103		BEALL #1	GLENVILLE NORTH	50.0	COLUMBIA GAS TRAN
8139182		4704102906		103		BEALL #2	GLENVILLE NORTH	50.0	COLUMBIA GAS TRAN
8139108		4702103638		103		BEALL #4	GLENVILLE NORTH	50.0	COLUMBIA GAS TRAN
8139109		4702103567		103		DAVIS A #1	GLENVILLE NORTH	50.0	COLUMBIA GAS TRAN
8139110		4702103639		103		SANDY #2-A	GLENVILLE NORTH	0.0	COLUMBIA GAS TRAN
-TEXAS INTERNATIONAL PET CORP				RECEIVED: 06/29/81 JA: WV					
8139160		4701501803		103		BETHLEHEM MINES #21	TWENTY MILE CREEK	55.0	CABOT CORP
8139158		4701501788		103		BETHLEHEM MINES CORP #29	TWENTY MILE CREEK	64.0	CABOT CORP
8139159		4701501789		103		BETHLEHEM MINES CORP #31	TWENTY MILE CREEK	14.0	CABOT CORP
8139217		4701501804		103		BETHLEHEM MINES CORP #60	TWENTY MILE CREEK	8.0	CABOT CORP
8139150		4700701559		103		EMILY HARRIS #1	SALT LICK	22.0	COLUMBIA GAS TRAN

JD NO	JA DKT	API NO	D	SEC	CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8139131		4706700352		108		J M BLANTON #2	TWENTY MILE CREEK	9.0	CABOT CORP
8139151		4700701569		103		VAN F HALL #1	SALT LICK	7.0	COLUMBIA GAS TRAN
-THOMAS J FLUHARTY				RECEIVED: 06/29/81 JA: WV					
8139229		4701702985		108		EDITH M FARIS #1	MCCLELLAN	0.9	PENNZOIL CO
8139230		4701702986		108		EDITH M FARIS #5	MCCLELLAN	0.9	PENNZOIL CO
8139228		4701702984		108		T S CHIPPS #1	MCCLELLAN	2.6	PENNZOIL CO
-UNITED PETRO LTD				RECEIVED: 06/29/81 JA: WV					
8139287		4702103627		103		G C SNIDER #1-A	SAND FORK	10.0	CONSOLIDATED GAS
-UPLAND RESOURCES INC				RECEIVED: 06/29/81 JA: WV					
8139125		4705700021		102-2		DIROCCO NO 1	HEADSVILLE FIELD	0.0	
8139128		4705700027		102-2		EDGAR KIMBLE NO 1	HEADSVILLE FIELD	0.0	
8139123		4705700015		102-2		ESTYL KIMBLE NO 1	HEADSVILLE FIELD	0.0	
8139216		4705700001		102-2		HESSE NO 1	HEADSVILLE FIELD	0.0	
8139231		4705700003		102-2		KIMBLE A	HEADSVILLE FIELD	0.0	
8139124		4705700017		102-2		LEATHERMAN	HEADSVILLE FIELD	0.0	
8139233		4705700013		102-2		SMITH NO 1	HEADSVILLE FIELD	0.0	
8139291		4705700014		102-2		SMITH NO 2	HEADSVILLE FIELD	0.0	
8139127		4705700025		102-2		SMITH NO 3	HEADSVILLE FIELD	0.0	
8139126		4705700023		102-2		W SHOEMAKER	HEADSVILLE FIELD	0.0	
8139232		4705700004		102-2		WILLIAMS S	HEADSVILLE FIELD	0.0	
-WEBSTER MYERS				RECEIVED: 06/29/81 JA: WV					
8139210		4701100456		108		A J CLAITERBUCK - WELL #1	MILTON	2.9	DEVON CORP
8139162		4701124460		108		SALT ROCK ME CHRUCH S #1	MC COMAS	1.3	DEVON CORP
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** U.S. GEOLOGICAL SURVEY - METAIRIE,LA									
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-AMOCO PRODUCTION CO				RECEIVED: 06/26/81 JA: LA 3					
8139275	G1-1810	1770240610		102-5		OCS-G-2007 WELL NO B-7	WEST CAMERON	0.0	TEXAS EASTERN TRA
-ARCO OIL AND GAS COMPANY				RECEIVED: 06/26/81 JA: LA 3					
8139266	G1-1978	1770040444		102-1		OCS-G 3499 WC BLK 249 #C-1	WEST CAMERON	3012.0	NORTHERN NATURAL
8139265	G1-1979	1770040449		102-1		OCS-G 3499 WC BLK 249 #C-2	WEST CAMERON	3012.0	NORTHERN NATURAL
8139243	G1-1981	1770040452		102-1		OCS-G 3499 WC BLK 249 #C-4	WEST CAMERON	3012.0	NORTHERN NATURAL
-ARCO OIL AND GAS COMPANY				RECEIVED: 06/26/81 JA: LA 3					
8139281	G1-1980	1770040451		102-1		OCS-G 3499 WC BLK 249 #C-3	WEST CAMERON	3012.0	NORTHERN NATURAL
-CHEVRON U S A INC				RECEIVED: 06/26/81 JA: LA 3					
8139242	G1-1871	1771540290		102-5		OCS-0387 #18	SOUTH TIMBALIER	262.0	TENNESSEE GAS PIP
8139271	G1-1962	1770240461		102-5		OCS-G-3283 #A-1	WEST CAMERON	1095.0	NATURAL GAS PIPEL
8139250	G1-1963	1770240567		102-5		OCS-G-3283 #A-3	WEST CAMERON	319.0	NATURAL GAS PIPEL
8139248	G1-1964	1770240593		102-5		OCS-G-3283 #A-4	WEST CAMERON	1095.0	NATURAL GAS PIPEL
8139247	G1-1965	1770240607		102-5		OCS-G-3283 #A-6	WEST CAMERON	365.0	NATURAL GAS PIPEL
-CNG PRODUCING COMPANY				RECEIVED: 06/26/81 JA: LA 3					
8139287	G1-1995	1771240215		102-5		A-402 (ALT)	VERMILION	500.0	CONSOLIDATED GAS
-COLUMBIA GAS DEVELOPMENT CORP				RECEIVED: 06/26/81 JA: LA 3					
8139251	G1-1929	1770140090		102-5		WEST CAMERON 426 NO A-1	WEST CAMERON	1061.0	COLUMBIA GAS TRAN
8139252	G1-1930	1770640457		102-5		WEST CAMERON 427 NO A-2	WEST CAMERON	1088.0	COLUMBIA GAS TRAN
-DIAMOND SHAMROCK CORPORATION				RECEIVED: 06/26/81 JA: LA 3					
8139239	G1-1868	1772540188		102-5		MAIN PASS BLOCK 116 NO 2	MAIN PASS AREA	0.0	SOUTHERN NATURAL
8139259	G1-1942	1772540191		102-5		MAIN PASS BLOCK 116 NO 3-L	MAIN PASS AREA	0.0	SOUTHERN NATURAL
8139258	G1-1943	1772540191		102-5		MAIN PASS BLOCK 116 NO 3-U	MAIN PASS AREA	0.0	SOUTHERN NATURAL
-DIAMOND SHAMROCK CORPORATION				RECEIVED: 06/26/81 JA: LA 3					
8139276	G0-1781	1772540190		102-5		MAIN PASS BLOCK 115 WELL NO 2	MAIN PASS	0.0	SOUTHERN NATURAL
8139288	G0-1780	1772540190		102-5		MAIN PASS BLOCK 115 WELL NO 2	MAIN PASS	0.0	SOUTHERN NATURAL
8139274	G1-1869	1772540235		102-5		MAIN PASS BLOCK 116 NO 4	MAIN PASS AREA	0.0	SOUTHERN NATURAL

JD NO	JA DKT	API NO	D	SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-GETTY OIL COMPANY				RECEIVED: 06/26/81 JA: LA 3				
*8139278	G1-1994	1770240482		102-5	WEST CAMERON 487 A-7 A	WEST CAMERON	0.0	UNITED GAS PIPELI
-GULF OIL CORPORATION				RECEIVED: 06/26/81 JA: LA 3				
8139245	G1-1972	1770940424		102-5	EI BLK 252 OCS-G-0983 #G-13	EUGENE ISLAND	4500.0	SEA ROBIN PIPELIN
-HUNT OIL COMPANY				RECEIVED: 06/26/81 JA: LA 3				
8139249	G1-1977	1770940404		102-5	WELL NO 4	EUGENE ISLAND	1825.0	MICHIGAN WISCONSI
-MCMORAN OFFSHORE EXPLORATION CO				RECEIVED: 06/26/81 JA: LA 3				
*8139262	G1-1959	1770540439		102-5	OCS-G 3390 #12	VERMILION	7300.0	TRANSCONTINENTAL
-SHELL OIL CO				RECEIVED: 06/26/81 JA: LA 3				
8139261	G1-1950	1772340088		102-5	SP 61 OCS-G 1614 NO D-30	SOUTH PASS	93.0	SOUTHERN NATURAL
8139253	G1-1909	1772340063		102-5	SP 61 OCS-G 1614 NO D-4	SOUTH PASS	0.0	SOUTHERN NATURAL
8139264	G1-1953	1772340067		102-5	SP 61 OCS-G 1614 NO D-8	SOUTH PASS	5.3	SOUTHERN NATURAL
-SHELL OIL CO				RECEIVED: 06/26/81 JA: LA 3				
8139277	G1-1927	1771901143		102-5	WD 185 OCS 0842 NO D-3A	WEST DELTA	0.0	SOUTHERN NATURAL
-SONAT EXPLORATION COMPANY				RECEIVED: 06/26/81 JA: LA 3				
8139246	G1-1967	1770340161		102-5	OCS-G-2038 WELL NO B-2	EAST CAMERON	800.0	SEA ROBIN PIPELIN
-SUN OIL COMPANY (DELAWARE)				RECEIVED: 06/26/81 JA: LA 3				
8139270	G1-1993	1771040841		102-5	OCS-G-2327 NO B-10	EUGENE ISLAND	1102.0	TRUNKLINE GAS CO
8139268	G1-1991	1771040800		102-5	OCS-G-2327 NO B-3	EUGENE ISLAND	727.0	TRUNKLINE GAS CO
-SUN OIL COMPANY (DELAWARE)				RECEIVED: 06/26/81 JA: LA 3				
8139290	G1-1992	1771040826		102-5	OCS-G-2327 NO B-7	EUGENE ISLAND	731.0	TRUNKLINE GAS CO
-SUPERIOR OIL CO				RECEIVED: 06/26/81 JA: LA 3				
8139244	G1-1948	1770940385		102-5	OCS-0797 NO D-4	EUGENE ISLAND	700.0	TRANSCONTINENTAL
-TENNECO OIL COMPANY				RECEIVED: 06/26/81 JA: LA 3				
8139279	G1-1902	1770740340		102-5	SOUTH MARSH ISLAND 61 D-5	SOUTH MARSH ISLAND	1100.0	TENNESSEE GAS PIP
-AMINOIL DEVELOPMENT INC				RECEIVED: 06/26/81 JA: TX 3				
*8139263	G1-1932	4271140244		102-5	#A-14D	HIGH ISLAND BLOCK A-330	1250.0	NATURAL GAS PIPEL
8139260	G0-1712	4271140288		102-5	OCS-G-2421 WELL NO A-20D	HIGH ISLAND	561.0	NATURAL GAS PIPEL
-AMINOIL DEVELOPMENT INC				RECEIVED: 06/26/81 JA: TX 3				
*8139273	G1-1869	4271140193		102-5	HIGH ISLAND A-330 WELL NO A-9D	HIGH ISLAND A-330	861.0	NATURAL GAS PIPEL
-CHEVRON U S A INC				RECEIVED: 06/26/81 JA: TX 3				
8139267	G1-2002	4270840090		102-5	OCS-G 0518 NO 7	HIGH ISLAND	986.0	TRANSCONTINENTAL
-MCMORAN OFFSHORE EXPLORATION CO				RECEIVED: 06/26/81 JA: TX 3				
8139240	G1-1933	4270940603		102-5	OCS-G 2690 #A-7	HIGH ISLAND	1465.0	TRANSCONTINENTAL
8139241	G1-1934	4270940604		102-5	OCS-G 2690 #A-8	HIGH ISLAND	1465.0	TRANSCONTINENTAL
8139256	G1-1935	4270940608		102-5	OCS-G 2690 #A-9	HIGH ISLAND	1465.0	TRANSCONTINENTAL
-MOBIL PROD TEXAS & NEW MEXICO INC				RECEIVED: 06/26/81 JA: TX 3				
*8139272	G1-1941	4270940537		102-5	OCS-G-2393 NO 6A	HIGH ISLAND	31.4	NATURAL GAS PIPEL
-SHELL OIL CO				RECEIVED: 06/26/81 JA: TX 3				
8139269	G1-2043	4270840062		102-5	OCS-G 3236 A-8	HIGH ISLAND	0.0	UNITED GAS PIPE L
-SUPERIOR OIL CO				RECEIVED: 06/26/81 JA: TX 3				
8139289	G1-1873	4270840071		102-5	BLOCK NO 139 WELL NO 2U	HIGH ISLAND	0.0	NATURAL GAS PIPEL
-UNION OIL COMPANY OF CALIF				RECEIVED: 06/26/81 JA: TX 3				
8139254	G1-1990	4270940579		102-5	OCS-G 2358 NO A-12	HIGH ISLAND	1825.0	UNITED GAS PIPE L
8139255	G1-1989	4270940549		102-5	OCS-G 3241 NO A-10	HIGH ISLAND	137.0	UNITED GAS PIPE L
8139257	G1-1987	4270940533		102-5	OCS-G 3241 NO A-8	HIGH ISLAND	68.0	UNITED GAS PIPE L
-UNION OIL COMPANY OF CALIF				RECEIVED: 06/26/81 JA: TX 3				
8139286	G1-1982	4270940313		102-5	OCS-G 3241 NO A-1	HIGH ISLAND	137.0	UNITED GAS PIPE L
8139280	G1-1983	4270940358		102-5	OCS-G 3241 NO A-2	HIGH ISLAND	2190.0	UNITED GAS PIPE L
8139284	G1-1984	4270940487		102-5	OCS-G 3241 NO A-4	HIGH ISLAND	68.0	UNITED GAS PIPE L
8139285	G1-1985	4270940493		102-5	OCS-G 3241 NO A-5	HIGH ISLAND	137.0	UNITED GAS PIPE L
8139282	G1-1986	4270940516		102-5	OCS-G 3241 NO A-6	HIGH ISLAND	137.0	UNITED GAS PIPE L
8139283	G1-1988	4270940535		102-5	OCS-G 3241 NO A-9	HIGH ISLAND	548.0	UNITED GAS PIPE L

JD NO	JA DKT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
** DEPARTMENT OF ENERGY							
-NAVAL PETROLEUM RESERVES IN CALIFOR		RECEIVED: 06/29/81		JA: CA 9			
*8139235		0402900000	102-2	27R - #351	NAVAL PETROLEUM RESERVES	310.0	CHEVRON USA INC
*8139234		0402900000	102-2	27R - #363	NAVAL PETROLEUM RESERVES	730.0	CHEVRON USA INC
*8139237		0402900000	103	7R - #348	NAVAL PETROLEUM RESERVES	128.0	CHEVRON USA INC
*8139238		0402900000	103	7R - #356	NAVAL PETROLEUM RESERVES	155.0	CHEVRON USA INC
*8139236		0402900000	103	7R - #387	NAVAL PETROLEUM RESERVES	95.0	CHEVRON USA INC

OTHER PURCHASERS

8139091	MISSISSIPPI VALLEY GAS CO
8139211	BROOKLYN UNION GAS CO
8139234	GETTY OIL CO
8139235	GETTY OIL CO
8139236	GETTY OIL CO
8139237	GETTY OIL CO
8139238	GETTY OIL CO.
8139262	PUBLIC SERVICE ELECTRIC & GAS CO
8139263	TRANSCONTINENTAL GAS PIPE LINE CORP
8139272	TRANSCONTINENTAL GAS P L CORP
8139273	TRANSCONTINENTAL GAS P/L CORP
8139276	MICHIGAN-WISCONSIN PIPELINE COMPANY

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before August 14, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102–1: New OCS lease
102–2: New well (2.5 mile rule)
102–3: New well (1000 ft rule)
102–4: New onshore reservoir
102–5: New reservoir on old OCS lease
Section 107–DP: 15,000 feet or deeper
107–GB: Geopressured brine
107–CS: Coal seams
107–DV: Devonian shale
107–PE: Production enhancement
107–TF: New tight formation
107–RT: Recompletion tight formation
Section 108: Stripper well
108–SA: Seasonally affected
108–ER: Enhanced recovery
108–PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81–22258 Filed 7–29–81; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. ER81–614–000]

Allegheny Power Service Corp.; Filing

July 27, 1981

The filing Company submits the following:

Take notice that Allegheny Power Service Corporation (APSC) on July 20, 1981, tendered for filing on behalf of its affiliates, Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies) an Agreement between the APS companies and Public Service Electric and Gas Company (PSE&G) for the sale by the APS Companies and the purchase by PSE&G of specified amounts of electric power and energy to be sold from the APS Companies' Pleasants Station (Pleasants) for a period commencing August 1, 1981 and ending December 31, 1984. The Agreement provides, among other things, that Pleasants power will be sold to PSE&G at a rate of $11.03 per kw per month plus the out-of-pocket cost of energy delivered,including losses plus the lesser of 2 mills or 10% of energy cost. Deliveries of energy to PSE&G will be scheduled for as many hours as PSE&G desires but not to exceed 400,000 kw in 1981 and such other amounts in the later years as the parties may agree.

Applicants estimate that for the five months ended December 31, 1981 the demand charges will total $22,000,000 ($4.4 million per month) and state that energy charges cannot be estimated at the present time since the cost of producing energy will vary and the number of kwh that PSE&G will take will vary from month to month.

Applicants state that no facilities need be constructed or acquired in connection with the sale and purchase of Pleasants power.

Applicants have requested the Commission to accept the Agreement for filing on or before August 1, 1981 as they intend to commence the sale and purchase of Pleasants power as of that date, and in that connection have requested waiver of any requirements of the Commission's Rules and Regulations deemed necessary and desirable by the Commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before August 14, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81–22274 Filed 7–29–81; 8:45 am]

BILLING CODE 6450–85–M

[Project No. 4866–000]

Allegheny County, Pennsylvania; Application for Preliminary Permit

July 28, 1981.

Take notice that Allegheny County (Applicant) filed on June 12, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4866 known as the Monongahela River Lock and Dam No. 3 Project located on the Monongahela River in Allegheny County, Pennsylvania. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. James W. Knox, Allegheny County Department of Planning, 429 Forbes Avenue, Room 1300, Pittsburgh, Pennsylvania 15219.

Project Description—The proposed project would utilize the existing U.S. Army Corps of Engineers' Monongahela River Lock and Dam No. 3 and would consist of: (1) a powerhouse containing one or more bulb type turbines with a total rated capacity of 6.0 MW; (2) an existing transmission line; and (3) appurtenant facilities. The Applicant estimates that the average annual energy output would be 26.1 GWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The proposed term of the preliminary permit is 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on results of these studies Applicant would decide whether to proceed with more detailed studies and the preparation of an application for license to construct and operate the project. Applicant estimates that the cost of the work to be performed under the preliminary permit would be in the range of $50,000 to $60,000.

Competing Applications—This application was filed as a competing application to the Monongahela Lock and Dam No. 3 Project No. 3753 filed on November 18, 1980, by Mitchell Energy Company, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be

obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 26, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4866. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A Copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22243 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. G-3894-006, *et. al.*]

Arco Oil and Gas Co., Division of Atlantic Richfield Co. et al.; Applications for Certificates, Abandonment of Service and Petitions to Amend Certificates [1]

July 28, 1981.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to Section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said applications should on or before August 11, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file peitions to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

Docket No. and date filed	Applicant	Purchaser and location	Price per 1,000 ft.[3]	Pressure base
G-3894-006 C, July 6, 1981	ARCO Oil and Gas Company, Division of Atlantic Richfield Company, P.O. Box 2819, Dallas, Texas 75221.	United Gas Pipeline Company, Triple "A" Field, San Patricio County, Texas.	(1)	14.65
G-19284-003 D, July 6, 1981	General American Oil Company of Texas, Meadows Building, Dallas, Texas 75206.	United Gas Pipe Line Company, Valentine Field, Lafourche Parish, Louisiana.	(2)	
CI62-1018-000 D, July 2, 1981	Texaco, Inc., P.O. Box 2420, Tulsa, Oklahoma 74102.	Panhandle Eastern Pipe Line Co., Mocane-Laverne Field, Beaver County, Oklahoma.	(3)	
CI63-349-000 D, July 2, 1981	do	Panhandle Eastern Pipe Line Company, Kismet South Field, Seward County, Kansas.	(3)	
CI63-397-000 D, July 6, 1981	do	Lone Star Gas Company, Stage Stand S. E. Field, Stephens County, Oklahoma.	(3)	
CI63-464-002 D, July 13, 1981	Mobile Producing Texas & New Mexico Inc. (Operator), *et al*, Nine Greenway Plaza, Suite 2700, Houston, Texas 77046.	Transcontinental Gas Pipe Line Corporation, LaGloria Field, Brooks and Jim Wells Counties, Texas.	(4)	
CI65-257-000 D, July 2, 1981	Texaco, Inc., P.O. Box 2420, Tulsa, Oklahoma 74102.	Northern Natural Gas Company, Various Fields, Beaver & Ellis Counties, Oklahoma.	(3)	
CI63-470-000 D, July 13, 1981	Mobile Producing Texas & New Mexico Inc. (Operator), *et al*, Nine Greenway Plaza, Suite 2700, Houston, Texas 77046.	Natural Gas Pipeline Company of America, LaGlorin Field, Brooks and Jim Wells Counties, Texas.	(4)	
CI76-244-000 C, July 17, 1981	Mitchell Energy Offshore Corporation, 2001 Timberloch Place, The Woodlands, Texas 77380.	Transcontinental Gas Pipeline Corporation, South Timbalier Block 185 Field, Offshore Louisiana.	(5)	15.025
CI81-432-000 A, July 10, 1981	ARCO Oil and Gas Company, Division of Atlantic Richfield Company, P.O. Box 2819, Dallas, Texas 75221.	Tennessee Gas Pipeline Company, a Division of Tenneco, Inc., West Delta Block 63, Offshore Louisiana.	(6)	15.025
CI81-433-000 E, July 15, 1981 [7]	Getty Oil Company (Succ. In Interest to Getty Reserve Oil Inc.), P.O. Box 1404, Houston, Texas 77001.	United Gas Pipeline Company, South Cabeza Creek Field, Goliad County, Texas.	(6)	14.65
CI81-434-000 A, July 16, 1981	Mobile Producing Texas & New Mexico, Inc., Nine Greenway Plaza, Suite 2700, Houston, Texas 77046.	Transcontinental Gas Pipe Line Corporation, High Island Block A-443 Field, South Extension, Federal Offshore, Texas.	(6)	14.73

Docket No. and date filed	Applicant	Purchaser and location	Price per 1,000 ft.[2]	Pressure base
G-4776-000, June 19, 1981 [10]	Amerada Hess Corporation, 1200 Milam, 6th Floor, Houston, Texas 77002.	Texas Gas Transmission Corporation, certain acreage located in the South Lewisburg Field, Acadia and St. Landry Parishes, Louisiana.	[11]	

[1] Applicant is filing under Gas Purchase Contract dated September 21, 1950, amended by Letter Agreement dated September 9, 1980.
[2] Ceased production, plugged and abandoned, upon request of the lessor, a portion of the related acreage was released on June 26, 1978, August 4, 1978, and April 26, 1977.
[3] Leases expired.
[4] As the interest released is no longer owned by MPTM, *et al.* a partial abandonment is in the public interest effective as of April 15, 1980.
[5] Applicant is filing under Gas Purchase Contract dated January 15, 1973, amended by Gas Purchase Contract dated December 19, 1979.
[6] Applicant is filing under Gas Purchase and Sales Agreement dated July 8, 1981.
[7] Effective August 1, 1980, Getty Reserve Oil, Inc., assigned all of its oil, gas and mineral properties, assets and rights to Getty Oil Company.
[8] Applicant is filing under Gas Purchase Contract dated June 26, 1980.
[9] Applicant agrees to accept an initial rate determined in accordance with the Natural Gas Policy Act of 1978, Part 271, Subpart B, Section 102(d).
[10] Applicant is filing to establish an additional delivery point which shall be at the inlet side of Buyer's metering facilities to be located at a mutually agreeable point on Buyer's Lewisburg-Bosco Pipeline located in Section 75, Township 7 South, Range 3 East, Acadia Parish, Louisiana.
[11] Applicant is filing under Gas Sales Contract dated January 25, 1978, amended by Agreement dated June 4 1981.
Filing Code: A—Initial Service. B—Abandonment. C—Amendment to add acreage. D—Amendment to delete acreage. E—Total Succession. F—Partial Succession.

[FR Doc. 81-22244 Filed 7-29-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket Nos. CI76-393-001, et al.]

Arco Oil and Gas Co., Division of Atlantic Richfield Co., et al; Applications for Certificates, Abandonment of Service and Petitions To Amend Certificates[1]

July 27, 1981.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to Section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 10 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before August 6, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

Docket No. and date filed	Applicant	Purchaser and location	Price per 1,000 ft.[2]	Pressure base
CI76-393-001 C, Nov. 6, 1980	ARCO Oil and Gas Company, Division of Atlantic Richfield Company, P.O. Box 2819, Dallas, Texas 75221.	Transwestern Pipeline Company, ARCO "EC" No. 2 Well, Permian Area, Eddy County, New Mexico.	[1]	14.65
CI64-1102-000, July 10, 1981[3]	Exxon Corporation, P.O. Box 2180, Houston, Texas 77001.	Transwestern Pipeline Company, Hemphill County, Texas.	[4]	14.73

[1] Applicant is filing to cover its own interest in gas production from the ARCO "EC" No. 2 Well, in the Permian Area, Eddy County, New Mexico, pursuant to Gas Purchase Agreement dated October 6, 1975, amended by Letter Agreement dated June 19, 1980.
[2] Applicant is filing for an additional delivery point at the tailgate of a Phillips Petroleum Company Natural Gasoline Plant in Gray County, Texas.
[3] Applicant is filing under Gas Purchase Contract dated July 15, 1963, amended by Amendments dated November 1, 1979 and May 26, 1981.
Filing Code: A—Initial Service. B—Abandonment. C—Amendment to add acreage. D—Amendment to delete acreage. E—Total Succession. F—Partial Succession.

[FR Doc. 81-27245 Filed 7-29-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4594-000]

Browns Valley Irrigation District; Application for Preliminary Permit

July 24, 1981.

Take notice that Browns Valley Irrigation District (Applicant) filed on April 27, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4594 known as the Browns Valley Irrigation District Project located on the Mahle Ditch, Upper Main Canal, Browns Valley Ditch, and Pump Line Canal in Yuba County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Frank B. Clendenen, Consulting Engineer, Clendenen & Associates—Consultants, Inc., 12405 Locksley Lane, Auburn, California 95603.

Project Description—The proposed project would consist of four developments to be located on Browns Valley Irrigation District Canals.

Site 1—Mahle Ditch along Loop Road would consist of: (1) an intake structure; (2) a 20-inch penstock; (3) a power plant to contain a generating unit with a rated capacity of 34 kW and (4) a 12-kV transmission line. The average annual energy output is 272,600 kWh.

Site 2—Old Power House Drop would consist of: (1) an existing dam on Dry Creek; (2) a canal diversion structure; (3) a 24-inch penstock; (4) a power plant to contain a generating unit with a rated capacity of 188 kW; and (5) a 1.5 mile long 12-kV transmission line. The average annual energy output is 946,200 kWh.

Site 3—Browns Valley Ditch near Lafferty Park would consiste of: (1) an intake structure; (2) a 33-inch penstock; (3) a power plant to contain a generating unit with a rated capacity of 254 kW; and (4) a 1.5 mile long 12-kV transmission line. The average annual energy output is 1,284,200 kWh.

Site 4—Pump Line Canal Extension would consist of: (1) a 15,700-foot long, 6-foot wide trapezoidal canal which will extend up river to the convergence of Dry Creek and the Yuba River; (2) a 15,700-foot long, 6-foot wide concrete spill structure to be located at the Dry Creek entrance to the canal; (3) a power plant to contain two generating units with a combined capacity of 140 kW. The average annual energy output is 1,108,800 kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issurance of a preliminary permit for a period of 36 months, during which it would conduct engineering, environmental and economic feasibility studies. There will be no new roads required for conducting these studies. The estimated cost of conducting these studies is $35,335.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 8, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 8, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydorpower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22261 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-617-000]

Central Illinois Public Service Co.; Filing

July 27, 1981.

The filing Company submits the following:

Take notice that Central Illinois Public Service Company on July 20, 1981, tendered for filing proposed Amendment No. 7 to the Interconnection Agreement dated November 1, 1964, between Central Illinois Public Service Company and Commonwealth Edison Company.

The parties have agreed to add Service Schedule E—Non-Displacement Energy.

Copies of the proposed changes were served upon the Illinois Commerce Commission and Commonwealth Edison Company.

Any person desiring to be heard or to protest said filng should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before August 17, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filng are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22275 Filed 7-29-81; 8:45 am]

BILLNG CODE 6450-85-M

[Docket No. ER81-612-000]

Cleveland Electric Illuminating Co.; Filing

July 24, 1981.

The filing Company submits the following:

Take notice that The Cleveland Electric Illuminating Company (CEI) tendered for filing on July 16, 1981, Revised Service Schedule B—Firm Power Service to its Rate Schedule FERC No. 12, containing revised rates and charges applicable to CEI's firm power service to the City of Cleveland. The revised rates and charges would increase revenues from sales under Service Schedule B to Rate Schedule FERC No. 12 by $2,237,492.

The proposed rates contained in Revised Service Schedule B to Rate Schedule FERC No. 12 have been designed to enable CEI to have the opportunity to earn a rate of return of 11.31 percent.

CEI proposes an effective date of September 14, 1981.

CEI states that a copy of the filing has been served upon the City of Cleveland and the Public Utilities Commission of Ohio.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before August 14, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22282 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. QF81-44-000]

Dr. J. C. Comstock; Application for Commission Certification of Qualifying Status of a Small Power Production Facility

July 23, 1981.

On June 2, 1981, Dr. J. C. Comstock of Lake City, Iowa, filed with the Federal Energy Regulatory Commission an application to be certified as a qualifying small power production facility pursuant to § 292.207 of the Commission's rules.

The facility will be located in Lake City, Iowa. The primary power source of the facility is wind and its capacity is 10 kilowatts. No electric utility, electric utility holding company, or any combination thereof has an ownership interest in the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed on or before August 31, 1981 and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22250 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4711-000]

Energenics Systems, Inc.; Application for Preliminary Permit

July 27, 1981.

Take notice that Energenics Systems, Inc. (Applicant) filed on May 22, 1981, an application for preliminary permit [Pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4711 known as the Potholes East Canal Station 1720+44 Project located on Potholes East Canal in Franklin County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Thomas H. Clarke, Jr., President, Energenics Systems, Inc., 1717 Q Street, N.W., Washington, D.C. 20009.

Project Description—The project would consist of an existing irrigation canal; (1) a gated intake structure with trash racks; (2) a 40-inch diameter penstock; (3) a check structure; (4) a short tailrace; and (5) a power plant to contain one generating unit with a rated capacity of 690 kW. The estimated average annual energy output is 26 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does ot authorize construction. The Applicant seeks issuance of a peliminary permit for a period of 36 months, during which it would conduct engineering, environemental and economic feasibility studies and prepare an application for a FERC license. The estimated cost of conducting these studies and preparing a FERC license is $30,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 30, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before September 30, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22236 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No 4768-000]

Energenics Systems, Inc.; Application for Preliminary Permit

July 27, 1981.

Take notice that Energenics Systems, Inc. (Applicant) filed on June 2, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4768 known as the EL 85-Station 140+10 Hydroelectric Project located on the East Low Canal in Franklin County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Thomas H. Clarke, Jr., President, Energenics Systems, Inc., 1727 Q Street, N.W., Washington, D.C. 20009.

Project Description—The proposed project would consist of: (1) a gated intake structure with trashracks; (2) a surface penstock; (3) a short tailrace; (4) a check structure; and (5) a power plant to contain one generating unit with a rated capacity of 440 kW. The average annual energy output is 1.4 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which it would conduct engineering, environmental and economic feasibility studies and consult

with Federal, State and local agencies to prepare an application for a FERC license. No new roads will be needed to conduct these studies. The estimated cost of the proposed feasibility studies and preparing an application for a FERC license is $30,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 30, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before September 30, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22237 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4783-000]

Homestake Consulting & Investments, Inc.; Application for Preliminary Permit

July 29, 1981.

Take notice that Homestake Consulting & Investments, Inc. (Applicant) filed on June 2, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4783 known as the Lower Hunt Creek Hydroelectric Project located on Hunt Creek in Bonner County, Idaho. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. William H. Delp II, Independent Power Developers, Inc., P.O. Box 1467, Noxon, Montana 59853.

Project Description—The proposed project would consist of: (1) a three-foot high barrier; (2) an intake orifice; (3) a settling tank; (4) a 2,600-foot long, 20-inch diameter penstock; (5) a powerhouse with total installed capacity of 150 kW; and (6) a 2,400-foot long underground transmission line interconnecting with an existing Northern Lights, Inc. transmission line. The Applicant estimates that the average annual energy output would be 1.06 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, hydrological and environmental studies; conduct surveys; and prepare FERC license application. No new roads are required for conducting these studies. The Applicant estimates that the cost of completing studies is $2,050.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 5, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before October 5, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22277 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4775-000]

Homestake Consulting & Investments, Inc.; Application for Preliminary Permit

July 29, 1981.

Take notice that Homestake Consulting & Investments, Inc. (Applicant) filed on June 2, 1981, and application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C 791(a)–825(r)] for Project No. 4775 known as the South Lion Creek Hydroelectric Project located on South

Fork of Lion Creek in Bonner County, Idaho. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. William H. Delp II, Independent Power Developers, Inc., P.O. Box 1467, Noxon, Montana 59853.

Project Description—The proposed project would consist of: (1) a three-foot high diversion barrier; (2) an intake orifice; (3) a settling tank; (4) a 3,900-foot long, 12-inch diameter penstock; (5) a powerhouse with total installed capacity of 300 kW; and (6) and 8,700-foot long underground transmission line interconnecting with an existing Northern Lights, Inc. transmission line. The Applicant estimates that the average annual energy output would be 1.3 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, hydrological and environmental studies; conduct surveys; and prepare FERC license application. No new roads are required for conducting these studies. The Applicant estimates that the cost of completing studies is $2,900.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 5, 1981, either the competing application itself [See 18 CFR 4.33(a) and (d)(1980)] or a notice of intent [See 18 CFR 4.33(b) and (c)(1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petiton to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before October 5, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22278 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4776-000]

Homestake Consulting & Investments, Inc.; Application for Preliminary Permit

July 29, 1981.

Take notice that Homestake Consulting & Investments, Inc. (Applicant) filed on June 2, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4776 known as the Experimental Forest Hydroelectric Project located on Canyon Creek in Bonner County, Idaho. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. William H. Delp II, Independent Power Developers, Inc., P.O. Box 1467, Noxon, Montana 59853.

Project Description—The proposed project would consist of: (1) a three-foot high barrier; (2) an intake orifice; (3) a settling tank; (4) a 4,500-foot long, 12-inch diameter penstock; (5) a powerhouse with total installed capacity of 100 kW; and (6) a 6,100-foot long underground transmission line interconnecting with an existing Northern Lights, Inc. transmission line. The Applicant estimates that the average annual energy output would be 0.42 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, hydrological and environmental studies; conduct surveys; and prepare FERC license application. No new roads are required for conducting these studies. The Applicant estimates that the cost of completing studies is $2,950.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 5, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before October 5, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing

application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22279 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4781-000]

Homestake Consulting & Investments, Inc.; Application for Preliminary Permit

July 29, 1981.

Take notice that Homestake Consulting & Investments, Inc. (Applicant) filed on June 2, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4781 known as the Upper Hunt Creek Hydroelectric Project located on Hunt Creek in Bonner County, Idaho. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. William H. Delp II, Independent Power Developers, Inc., P.O. Box 1467, Noxon, Montana 59853.

Project Description—The proposed project would consist of: (1) a three-foot high barrier; (2) an intake orifice; (3) a settling tank; (4) a 7,000-foot long, 16-inch diameter penstock; (5) a powerhouse with total installed capacity of 375 kW; and (6) a 5,200-foot long underground transmission line interconnecting with an existing Northern Lights, Inc. transmission line. The Applicant estimates that the average annual energy output would be 1.83 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, hydrological and environmental studies; conduct surveys; and prepare FERC license application. No new roads are required for conducting these studies. The Applicant estimates that the cost of completing studies is $4,650.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 5, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before October 5, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22280 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4789-000]

Homestake Consulting & Investments, Inc.; Application for Preliminary Permit

July 29, 1981

Take notice that Homestake Consulting & Investments, Inc. (Applicant) filed on June 2, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4789 known as the South Hunt Creek Hydroelectric Project located on Hunt Creek in Bonner County, Idaho. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. William H. Delp, II, Independent Power Developers, Inc., P.O. Box 1467, Noxon, Montana 59853.

Project Description—The proposed project would consist of: (1) a three-foot high barrier; (2) an intake orifice; (3) a settling tank; (4) a 6,400-foot long, 16-inch diameter penstock; (5) a powerhouse with total installed capacity of 300 kW; and (6) a 5,000-foot long underground transmission line interconnecting with an existing Northern Lights, Inc. transmission line. The Applicant estimates that the average annual energy output would be 1.26 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, hydrological and environmental studies; conduct surveys; and prepare an FERC license application. No new roads are required for conducting these studies. The Applicant estimates that the cost of completing studies is $4,650.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 5, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a

party to the proceeding. Any comments, protest, or petition to intervene must be received on or before October 5, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22281 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4780-000]

Homestake Consulting & Investments, Inc.; Application for Preliminary Permit

July 29, 1981.

Take notice that Homestake Consulting & Investments, Inc. (Applicant) filed on June 2, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4780 known as the Keokee Creek Hydroelectric Project located on Keokee Creek in Bonner County, Idaho. The application is on file with the Commission and is available for public inspection. Correspondence with the Application should be directed to: Mr. William H. Delp II, Independent Power Developers, Inc., P.O. Box 1467, Noxon, Montana 59853.

Project Description—The proposed project would consist of: (1) a three-foot high barrier; (2) an intake orifice; (3) a settling tank; (4) a 4,200-foot long, 12-inch diameter penstock; (5) a powerhouse with total installed capacity of 100 kW; and (6) a 32,000-foot long underground transmission line interconnecting with an existing Northern Lights, Inc. transmission line. The Applicant estimates that the average annual energy output would be 0.38 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, hydrological and environmental studies; conduct surveys; and prepare FERC license application. No new roads are required for conducting these studies. The applicant estimates that the cost of completing studies is $3,100.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 5, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before October 5, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22282 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4636-000]

Hydro Development Group, Inc.; Application for Preliminary Permit

July 27, 1981.

Take notice that the Hydro Development Group, Inc. (Applicant) filed on May 8, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4636 known as the Long Falls Project located on the Black River in Jefferson County, New York. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Mark E. Quallen; Hydro Development Group, Inc.; P.O. Box 58; Dexter, New York 13634.

Project Description—The proposed project would consist of: (1) an existing timber crib dam, 10 feet high and 450 feet long; (2) an existing reservior with a surface area of 2 acres at a mean surface elevation of 702.0 feet; (3) an existing intake structure 90 feet wide; leading to (4) an existing flume, 50 feet wide and 120 feet long; discharging into (5) an existing powerhouse containing new generators with a rated capacity of 3,000 kW; (6) an existing tailrace, 50 feet wide and 1,200 feet long; (7) an existing transmission line; and (8) appurtenant works. The existing project facilities are owned by Mr. Joseph Boussout. The Applicant estimates that the average annual energy output would be 17,500,000 kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of one year during which time the Applicant would investigate and generate project design alternatives, financial feasibility, environmental effects of project construction and operation, and power output potential. Depending upon the outcome of the studies, the Applicant would decide whether to proceed with an application for FERC license. Applicant estimates the cost of studies under the permit would be $64,400.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 30, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before September 30, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22248 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-616-000]

Iowa Power & Light Co.; Filing

July 27, 1981.

The filing Company submits the following:

Take notice that Iowa Power and Light Company (Iowa Power) on July 20, 1981, tendered for filing an Amendment to Transmission Service Agreement (Amendment), between Iowa Power and Iowa-Illinois Gas and Electric Company (Iowa-Illinois), dated May 8, 1981.

The Amendment relates to transmission charges and revised Fort Dodge Area load forecast affecting the quantity of Neal Unit 3 power scheduled over the Sycamore-Hills transmission line.

Iowa Power requests that the Commission waive its prior notice requirements and accept this Agreement for filing with an effective date of April 1, 1980.

Copies of this filing were served upon each affected party and Iowa State Commerce Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before August 17, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22283 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4907-000]

J-3 Lumber Co.; Application for Preliminary Permit

July 28, 1981.

Take notice that J-3 Lumber Company (Applicant) filed on June 18, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4904 to be known as the Grouse Creek, Sims Mountain Project located on Grouse Creek, in Humboldt County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. James J. Jungwirth, J-3 Lumber Company, P.O. Box 970, Hayfork, California 96041.

Project Description—The project would consist of: (1) a 23-foot long, 7-foot high diversion structure; (2) a 4,960-foot long diversion conduit; (3) a 500-foot long penstock; (4) a powerhouse with a total rated capacity of 2,400 kW; and (5) a 7.5-mile long transmission line. The average annual energy generation is estimated to be 9.01 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, environmental and economic studies, and prepare an FERC license application. No new roads would be required to conduct the studies.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 1, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before October 1, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of

the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petitin to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22249 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4885-000]

Jay Botkin and Associates; Application for Preliminary Permit

July 28, 1981.

Take notice that Jay Botkin and Associates (Applicant) filed on June 17, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4885 to be known as the Twin Falls Project located on South Fork Snoqualmie River in King County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert Marrity, Culp, Dwyer, Guterson, and Grader, 1300 Hoge Building, Seattle, Washington 98104.

Project Description—The project would consist of: (1) a 60-foot long, 6-foot high diversion structure; (2) a 3,300-foot long conduit; (3) a 600-foot long penstock; (4) a powerhouse to contain a generating unit with a rated capacity of 17,500 kW; and (5) either a 2,300 or a 4,300-foot long transmission line. The average annual energy generation is estimated to be 59.3 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, environmental and economic studies, and prepare an FERC license application. No new roads would be required to conduct the studies.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 1, 1981, either the competing application itself [See 18 CFR 4.33(a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33(a) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before October 1, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22251 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. ER81-341-000, ER81-267-000]

Kentucky Utilities Co.; Order on Rehearing

Issued: July 24, 1981.

By order issued in these dockets on May 29, 1981, the Commission, *inter alia*, accepted for filing and suspended for five months revised rates submitted by Kentucky Utilities Company (KU). That order also granted summary disposition as to certain issues, consolidated Docket No. ER81-267-000 with Docket No. ER81-341-000, granted intervention, and established price squeeze and hearing procedures.

On June 15, 1981, Jackson Purchase Electric Cooperative Corporation (Jackson Purchase) filed a motion for rehearing and reconsideration of the Commission's summary disposition of KU's demand allocation methodology with respect to the allocation of transmission costs to the City of Paris. Jackson Purchase asserts that the Commission's order amounts to permitting KU to file a revised cost of service since the summary rejection was without prejudice to KU's right to file additional cost support to justify its filed rate by use of an appropriate alternative allocation methodology, or by use of incremental energy costs. Further, Jackson Purchase seeks suspension of the rates for an additional period commensurate with the time required by KU to file such additional cost support, and an equal extension of time for filing staff top sheets and other procedural dates. Jackson Purchase also requests reimbursement of its costs associated with pursuing rehearing on this issue.

On June 18, 1981, KU filed a response opposing the motion of Jackson Purchase. KU argues that the Commission lacks authority to extend the suspension period, and that the Commission did not mandate the filing of a revised cost of service, but simply afforded the company the opportunity to present alternative cost justification for its rate for service to the City of Paris. KU also asserts that the Commission's order will not jeopardize the interests of any customers since KU is limited to the maximize rate increase which it has filed.

In addition, KU filed an application for rehearing of the May 29, 1981 order on June 24, 1981. KU contends that the Commission's order is erroneous in that it is based upon an arbitrary and irrational suspension policy which should be revised. The company also challenges the legal sufficiency of a "deficiency letter" issued by the

Director of the Office of Electric Power Regulation with respect to KU's original submittal. According to KU, insofar as the Commission has suspended the rates with reference to a filing date which was deferred as a result of this "deficiency letter," the order impermissibly suspends the rates for five months and 21 days, thereby exceeding the legal authority of the Commission to suspend a rate increase.

On June 26, 1981, Kentucky Municipals [1] filed an application for rehearing or clarification of the May 29, 1981 order with respect to the effective date of the proposed rates. According to Kentucky Municipals, if KU's submittal was completed on April 27, 1981, as stated in the order, then the effective date of the proposed rates, following a five-month suspension, should be November 27, 1981, rather than November 21, 1981, as reflected in ordering paragraph (F) of the order.

Discussion

First, we shall grant Kentucky Municipals' request for clarification with respect to the effective date of the proposed rates. The apparent confusion is simply the result of a typographical error in footnote 4 of the prior order. That footnote inaccurately indicated that KU's submittal in Docket No. ER81-341-000 was completed on April 27, 1981. In fact, the filing requirements were satisfied on April 21, 1981; this is evidenced by the date stamp which appears on KU's submittal supplied in response to the earlier "deficiency letter." The ordering paragraph correctly states that the rates are to become effective on November 21, 1981, or five months from 60 days after April 21, 1981 filing date.

With respect to the applications for rehearing filed by Jackson Purchase and KU, we shall deny rehearing. We find no merit in Jackson Purchase's argument that the filing of additional evidence by KU in an effort to justify its rate for service to the City of Paris amounts to the filing of a revised cost of service to the detriment of KU's other customers. As noted by KU, the company is limited by the rate ceiling established by its filed rates. Our summary disposition will not have the effect of increasing that rate ceiling as to KU's other customers. However, within the parameters of the filed rates, we believe that fairness requires the Commission to provide an opportunity to support the rates on the basis of a cost allocation method other than that which has been summarily rejected on the grounds of recent precedent. We acknowledged in Opinion No. 116-A (June 1, 1981), that such an opportunity should be available.

With regard to KU's challenge to the sufficiency of the "deficiency letter" and the resulting effective date, we find that KU has not presented facts or circumstances which warrant rehearing of this issue at this time. We note initially that KU's objections to the "deficiency letter" represent a collateral attack which is not permitted by the Commission's regulations. Section 1.7(d) of the regulations requires that appeals from staff actions under delegated authority be filed with the Commission within 30 days of the challenged action. No such appeal was timely filed in this proceeding. Notwithstanding the fact that an appeal does not now lie, we shall confirm the propriety of the "deficiency letter." That letter identified items required by § 35.13 of the Commission's regulations which KU failed to submit in a form sufficient to complete the preliminary analysis of the rate filing. Specifically, KU neglected to supply the pertinent rate schedule applicable to Paris. In addition, the company provided no support for its stated high versus low voltage line losses for fuel clause purposes. Such an explanation is necessary under section 35.13(h)(34), Statement BI, and § 35.14(a)(4) of the regulations in order to support proposed fuel adjustment factors. Finally, KU failed to supply necessary revenue data comparing existing fixed rates to certain of its customers with the superseding rates tendered in Docket No. ER81-341-000. This information is required by § 35.13(c). While KU did provide certain revenue comparisons, the data submitted were not based upon the then effective and most recently approved WPS-3R rate for the fixed rate customers. KU filed all of the requisite information on April 21, 1981, and that date is the date the filing was completed for the purpose of determining the suspension period.

With respect to the designated five month suspension, KU has provided no additional facts to warrant revision of our original determination. Our preliminary review of the filing suggested that KU's rates could be expected to produce substantially excessive revenues and that no circumstances existed to depart from the practice of imposing a maximum suspension under such conditions. The bulk of KU's application for rehearing represents an effort to persuade the Commission to re-evaluate its existing suspension policies. Whether or not the Commission ultimately elects to undertake such further review, the fact remains that KU's rate filing in Docket No. ER81-341-000 has been suspended in a manner which is fully consistent with the current suspension practice. As a result, rehearing on this issue will be denied.[2]

The Commission orders:

(A) The motion for clarification filed by Kentucky Municipals is hereby granted to clarify questions concerning the filing date and the effective date of KU's proposed rates. In all other respects, the requests contained in that pleading are denied.

(B) The applications for rehearing filed by Jackson Purchase and KU are hereby denied.

(C) The Secretary shall promptly publish this order in the **Federal Register.**

By the Commission.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22284 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-613-000]

Missouri Power & Light Co.; Proposed Tariff Change

July 24, 1981.

The filing Company submits the following:

Take notice that Missouri Power & Light Company (MP&L) on July 17, 1981, tendered for filing proposed change in its FERC Electric Service Tariffs, Rate Designation MESWR. The proposed changed would increase revenues from jurisdictional sales and services by $595,864 based on the twelve-month period ending December 31, 1980.

MP&L states that its proposed increase in rates is due primarily to wholesale power cost increases which have already been incurred by the company or which will be placed in effect before the end of 1981.

MP&L requests waiver of the Commission's notice requirements in

[1] The Kentucky Municipals are the Cities of Barbourville, Bardstown, Bardwell, Benham, Corbin, Falmouth, Madisonville, Paris and Providence, Kentucky, the Electric and Water Plant Board of Frankfort, Kentucky, and Berea College in Berea, Kentucky.

[2] KU also asks that the Commission specify that portion of its rates which preliminarily have been found to be cost justified so that the company may tender an acceptable interim rate proposal. This we decline to do. The matter has been set for hearing and settlement negotiations have begun; we shall not risk any prejudice to the rights of the litigants by designating a particular rate which might be acceptable as an interim rate at this point in the proceedings. However, we do not intend to preclude the submittal of any interim rate proposal following a review of staff top sheets and preliminary settlement discussions among the parties.

order to allow an effective date of July 9, 1981.

A copy of the filing was served upon each of the six municipality wholesale customers and the Missouri Public Service Commission has been notified of the proposed tariff and rate schedule changes.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before August 14, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

FR Doc. 81-22267 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-615-000]

Missouri Utilities Co.; Notice of Proposed Tariff Change

July 27, 1981.

The filing Company submits the following:

Take notice that Missouri Utilities Company (Missouri), on July 20, 1981 tendered for filing proposed changes in its FERC Electric Service Tariff Vol. Appendix A, Special Contract. Missouri has filed for an increase in revenues of $112,896 based on the 12 months ending December 1980. Missouri has also tendered for filing an iterim rate increase designed to increase revenues from jurisdictional sales by $69,605 for the same period and has requested that this increase become effective on July 9, 1981. Missouri also requests certain modification in the language of its fuel adjustment clause.

Missouri states that the reasons for the proposed rate increase are to provide the Company with the ability to recover increased purchased power costs in accordance with the application of Union Electric Company in Docket No. ER81-450, and to provide the Company with a fair and reasonable rate of return on its investment.

Copies of this filing were served upon the customers, The City of California and upon the Missouri Public Service Commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before August 14, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22285 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-609-000]

Montana Power Co.; Filing

July 24, 1981.

The filing Company submits the following:

Take notice that on July 14, 1981, the Montana Power Company (Montana) tendered for filing in compliance with the Federal Power Commission's Order of May 6, 1977, a summary of sales made under the Company's FPC Electric Tariff M-1 during May, 1981, along with cost justification for the rate charges.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before August 14, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22268 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4796-000]

Niagara Mohawk Power Corp.; Application for a Major License

July 24, 1981.

Take notice that the Niagara Mohawk Power Corporation (Applicant) filed on June 4, 1981, an application for a major license pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r) for construction, operation, and maintenance of the proposed Glen Park Project, FERC No. 4796, located on the Black River, a tributary of Lake Ontario, in the Towns of Watertown, Pamelia, and Brownville, and the Village of Glen Park, Jefferson County, New York. Correspondence concerning the application should be directed to: John H. Terry, Esquire, Senior Vice President, General Counsel and Secretary, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, New York 13202.

Project Description—The proposed run-of-river Project would consist of: (1) a 270-foot long and 7-foot high concrete gravity-type overflow dam having crest elevation 350.0 U.S.G.S.; (2) a 57-foot long concrete abutment wall at the left (south) bank and a 140-foot long gated intake and sluice structure at the right (north) bank; (3) a reservior having a surface area of 9.8 acres and a usable storage capacity of 9.4 acre-feet; (4) a 3500-foot long, 19-foot deep and 38-foot wide intake canal; (5) two underground 13-foot diameter 90-foot long steel penstocks; (6) a concrete and steel powerhouse containing two generating units having a total rated capacity of 15,490 kW; (7) a short tailrace; (8) a switchyard; (9) a 1.12-mile long 115-kV transmission line; and(10) appurtenant facilities. All power generated by the project would be incorporated into the Applicant's transmission distribution network for use within its service area.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 28, 1981, either the competing application itself [See 18 CFR 4.33(a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33(b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petiton to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before September 28, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22269 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP81-398-000]

Northern Natural Gas Co., Division of InterNorth, Inc.; Application

July 24, 1981.

Take notice that on June 29, 1981, Northern Natural Gas Company, Division of InterNorth, Inc. (Applicant), 2223 Dodge Street, Omaha, Nebraska 68102, filed in Docket No. CP81-398-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale of Canadian natural gas to Columbia Gas Transmission Corporation (Columbia) and Natural Gas Pipeline Company of America (Natural), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to sell Columbia and Natural natural gas purchased from Consolidated Natural Gas Limited of Calgary, Alberta, Canada, (Consolidated) and Northwest Alaska Pipeline Company (Northwest Alaska). Applicant states that it has executed gas sale and purchase agreements with Columbia and Natural dated June 9, 1981, and June 22, 1981, respectively. It is stated that once volumes in excess of 150,000 Mcf per day become available to Applicant under its Consolidated contract it would commence the proposed sale. Columbia and Natural would each purchase a daily contract demand equal to 50 percent of such excess up to a maximum of 25,000 Mcf per day each for a period to end the later of November 1, 1983, or one year after such sale begins, it is explained. Applicant proposes to expand the sale as Canadian volumes in excess of 200,000 Mcf become available to Applicant under its Consolidated and Northwest Alaska contracts. Applicant proposes to sell Columbia and Natural a daily contract demand equal to 50 percent of the excess over 200,000 Mcf per day available to Applicant up to a maximum of 50,000 Mcf per day each for a period to end October 31, 1986. Applicant proposes to commence the sales on November 1, 1981, once volumes in excess of 150,000 Mcf per day become available to Applicant.

It is stated that Columbia and Natural would also have the option to purchase the Canadian volumes that may remain available to Applicant after the termination date of October 31, 1986, to the extent that such volumes are not required to serve the needs of Applicant's customers as part of its system supply. Further, it is asserted that if Applicant has additional volumes in excess of the daily contract demand purchased by Columbia and Natural, it may deliver the excess gas to Columbia and Natural to the extent such gas is needed to meet system requirements.

Applicant proposes to deliver the subject gas to Columbia primarily at the existing interconnection of pipeline facilities of Transcontinental Gas Pipe Line Corporation and Columbia in Terrebonne Parish, Louisiana. Applicant further proposes to maintain a secondary delivery point at the existing interconnection of the facilities of Michigan Wisconsin Pipe Line Company and Columbia near Patterson, St. Mary Parish, Louisiana, with additional volumes to be delivered at a point on Columbia Gulf Transmission Company's pipeline near Egan, Arcadia Parish, Louisiana.

It is stated that once volumes become available for purchase under Applicant's Northwest Alaska contract volumes purchased by Columbia would be delivered primarily at an existing interconnection between the facilities of Applicant and Natural in Mills County, Iowa, for Columbia's account. It is also stated that a secondary delivery point would be at the proposed interconnection of the facilities of Natural and Trailblazer Pipeline System at or near Beatrice, Nebraska. Applicant further states that the delivery points to Columbia at Terrebonne, Patterson and Egan would be utilized at Applicant's option to complete delivery of sale gas volumes as proposed herein.

Applicant proposes to make delivery of the proposed sale volumes to Natural at one or both of the following delivery points, the existing interconnection of the parties' facilities in Mills County, Iowa, and/or the proposed interconnection between Natural and the Trailblazer Pipeline System at or near Beatrice, Nebraska.

Applicant proposes to charge Columbia and Natural the applicable Canadian border export price plus all transportation and administrative costs related to the proposed sale volumes as such costs are charged to Applicant plus any costs applicable to transportation on Applicant's system.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 17, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22286 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ST80-11-001]

Oasis Pipe Line Co., et al.; Extension Reports

July 27, 1981.

The companies listed below have filed extension reports pursuant to Section 311 of the Natural Gas Policy Act of 1979 (NGPA) and Part 284 of the Commission's regulations giving notice of their intention to continue transportation and sales of natural gas for an additional term of up to 2 years. These transactions commenced on a self-implementing basis without case-by-case Commission authorization. The Commission's regulations provide that the transportation or sales may continue for an additional term if the Commission does not act to disapprove or modify the proposed extension during the 90 days preceding the effective date of the requested extension.

The table below lists the name and addresses of each company selling or transporting pursuant to Part 284; the party receiving the gas; the date that the extension report was filed; and the effective date of the extension. A letter "B" in the Part 284 column indicates a transportation by an interstate pipeline which is extended under § 284.105. The letter "C" indicates transportation by an intrastate pipeline extended under § 284.125. A "D" indicates a sale by an intrastate pipeline extended under § 284.146.

Any person desiring to be heard or to make any protest with reference to said extension report should on or before August 21, 1981 file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants party to a proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

Docket No.	Transporter/seller	Recipient	Date filed	Part 298 subpart	Effective date
ST80-11-001	Oasis Pipe Line Co., P.O. Box 1188, Houston, TX 77001	El Paso Natural Gas Co	June 2, 1981	C	Sept. 1, 1981.
ST80-37-001	Valero Interstate Transmission Co., P.O. Box 1569, San Antonio, TX 78296.	Valero Transmission Co	June 9, 1981	B	Sept. 8, 1981.
ST80-81-001	Northwest Pipeline Corp., 315 East 200 South, Salt Lake City, UT 84111.	Pacific Gas and Electric Co	June 1, 1981	B	Sept. 1, 1981.
ST79-52-001	Colorado Interstate Gas Co., P.O. Box 1087, Colorado Springs, CO 80944.	Western Slope Gas Co	July 13, 1981	B	Aug. 26, 1981.
ST80-4-001	The Nueces Co., Fidelity Union Tower, Dallas, TX 75201	Colorado Interstate Gas Co	July 6, 1981	C	Oct. 5, 1981.
ST80-33-001	Natural Gas Pipeline Co. of America, 122 South Michigan Ave., Chicago, IL 60603.	Houston Pipe Line Co	July 1, 1981	B	Oct. 1, 1981.
ST80-65-001	Mountain Fuel Supply Co., 180 East First South St., Salt Lake City, UT 84139.	Pacific Gas and Electric Co	July 13, 1981	B	Nov. 7, 1981.
ST80-78-001	Delhi Gas Pipeline Corp., Fidelity Union Tower, Dallas, TX 75201.	Transwestern Pipeline Co	July 1, 1981	D	Sept. 29, 1981.
ST80-115-001	Arkansas Oklahoma Gas Corp., 115 North 12th St., Fort Smith, AR 72901.	Delhi Gas Pipeline Corp	June 29, 1981	B	Sept. 1, 1981.

[FR Doc. 81-22286 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-618-000]

Oklahoma Gas and Electric Co.; Filing

July 27, 1981.

The filing company submits the following:

Take notice that on July 21, 1981, Oklahoma Gas and Electric Company (Oklahoma) tendered for filing a Letter Agreement with Arkansas Power & Light Company (APL) for the sale of 514,000 mwh of energy, not to exceed a rate of 200 mw, for the five month period beginning May 1, 1981.

Oklahoma requests an effective date of May 1, 1981 for the service to commence, and a waiver of the advance notice requirement.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before August 17, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22287 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-619-000]

Oklahoma Gas & Electric Co.; Filing

July 27, 1981.

The filing Company submits the following:

Take notice that on July 21, 1981, Oklahoma Gas and Electric Company (Oklahoma) tendered for filing a Letter Agreement with Southwestern Electric Power Company (SWEPCO) for the transmission of 150 MW of power and energy to Gulf States Utilities Company (GSU) for the last portion of the year 1981. This service was anticipated in Docket No. ER81-256-000.

Oklahoma requests an effective date of May 1, 1981 for the service to commence, and a waiver of the advance notice requirement.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before August 17, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22288 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-392-000]

Pennsylvania Power and Light Co.; Order Modifying Prior Order

Issued: July 24, 1981.

On March 31, 1981, Pennsylvania Power and Light Company (PP&L) tendered for filing revised rates for firm power service to fifteen wholesale customers. On May 29, 1981, the Commission issued an order which conditionally accepted these revised rates for filing and suspended them for five months to become effective, subject to refund, on October 31, 1981, and subject to PP&L's showing that it had complied with the requirements of a prior settlement agreement in Docket No. ER76-826.

On May 8, 1981, a group of PP&L's affected customers (Boroughs)[1] filed a motion to reject PP&L's filing for failure to comply with certain provisions of the settlement agreement entered into in PP&L's prior wholesale rate case in Docket No. ER76-826. According to the Boroughs, that agreement required PP&L to hold a meeting with its wholesale customers prior to any rate increase filing for purposes of discussing the bases and cost data underlying the proposed rates. The Boroughs contended that no such meeting had occurred prior to the filing of the proposed rates on March 31, 1981. On May 13, 1981, PP&L requested an extension of time until May 29, 1981, to respond to the Boroughs' pleading. This request was granted by notice dated May 19, 1981.

In the earlier order in this docket, the Commission noted that the Boroughs had raised a serious question as to whether the filing was barred by the 1977 settlement agreement unless a meeting had been scheduled or held. We noted, however, that it was unclear from the pleadings whether such a meeting was scheduled, either prior to or after the filing of PP&L's rate increase. In order to preserve the interests of all affected parties pending consideration of PP&L's anticipated response, we conditionally accepted the submittal for filing subject to suspension and PP&L's establishing that it had satisfied the terms of the settlement agreement.

PP&L's filed its answer on May 29, 1981, at which time the company opposed rejection of its rate filing. On June 9, 1981, the Boroughs filed a motion for leave to file a reply and a reply to PP&L's answer. The Boroughs' motion will be granted. Based upon additional information supplied in these further pleadings, the Commission may now resolve the issue left open in the May 29, 1981 order.

Discussion

The settlement agreement in question provides that:

PP&L will schedule one or more meetings with Boroughs, Citizens, and its other resale customers early in the summer of 1978 *and in advance of any general future rate increase filing.* The purpose of such meeting is for PP&L to advise such customers of the bases for its proposals and to review cost and other pertinent developments with them and provide them with opportunity for comment. [Emphasis added.]

In our view, the Commission may not accept PP&L's filing until a meeting was scheduled as required by the settlement agreement.[2] This result follows from the "simple wording of the settlement agreement and the underlying purpose of the agreement," *Continental Oil Company* v. *FPC*, 373 F.2d 96 (10th Cir. 1967). Because Paragraph 5 of the settlement agreement states that "PP&L will schedule one or more meetings. . . *in advance of* any general future rate increase filing," we must conclude that the parties intended that PP&L satisfy its commitment to schedule a meeting with the Boroughs before any rate increase filing could be accepted. Moreover, the agreement explicity states that the purpose of the meeting to be scheduled was for PP&L to advise such customers of the bases for the company's rate proposals, to review associated cost and other pertinent developments with them, and to permit the customers to comment on the filing. If Paragraph 5 of the settlement agreement were construed to permit the Commission to accept a rate increase filing regardless of whether such a meeting was scheduled, the bargained for settlement benefits for the customers could not be realized.[3]

PP&L urges that Paragraph 5 of the settlement agreement did not prevent PP&L from filing a unilateral rate increase unless and until a meeting between PP&L and its customers took place. PP&L argues that it reserved the right to unilaterally file rate increases in its power supply contracts with the customers and that the settlement agreement did not amend or modify the contracts so as to eliminate that right. However, there is no inconsistency between the power supply contracts and the settlement agreement. It is true that PP&L reserved the right to file rate increases with the Commission without the consent of its customers. Nothing in our original order purported to circumscribe that right by our action. However, PP&L itself agreed in the settlement agreement to schedule a meeting with its customers prior to filing such unilateral rate increases. The power supply contracts are silent on filing procedures and pre-conditions to filing. By concurring in the settlement, PP&L was simply imposing upon itself an additional obligation relating to the filing of rate increases, unilateral or otherwise.

PP&L also argues that because Paragraph 3 of the settlement agreement provides that the company would not file a general increase in rates before October 1, 1978, the contemplated meeting in the early summer of 1978 relates back to Paragraph 3 and that such meeting would be "in advance of

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[1] These customers include the Boroughs of Watsontown, Duncannon, Blakely, Weatherly, Schuylkill Haven, Perkasie, St. Clair, Catawissa, Ephrata, Lehightown, Olyphant, Hatfield, and Quakertown, Pennsylvania.

[2] The Boroughs of Duncannon, Blakely, and Olyphant were not parties to the settlement agreement. However, Paragraph 5 states that PP&L "will schedule one or more meetings with Boroughs, Citizens, and *its other resale customers*." [Emphasis added.] As defined in the settlement agreement, the terms "Boroughs" and "Citizens" included all the parties to that agreement other than PP&L. By using the general phrase "other resale customers" it appears that the parties intended to include resale customers who were not parties to the settlement agreement and that the requirement therefore applies to these Boroughs in addition to the other Boroughs. In any event, however, we would suspend the rate applicable to these customers to coincide with that of the other customers in order to avoid a discriminatory result. Thus, we need not reach this question in resolving the matters before us.

[3] We note that the customers essentially obtained only two concessions through the settlement process: (1) a limited rate change moratorium; and (2) the right to the scheduled meetings. The settlement rates did not represent a reduction from the originally filed rates.

any future general rate increase filing," *i.e.*, before October 1, 1978. We cannot accept such a construction since the controlling language specifically calls for scheduling a meeting "in advance of 'any' general rate increase filing." [Emphasis added.] Nothing in the settlement agreement suggests to us that the parties intended to terminate this obligation as of October 1, 1978.

PP&L argues that it has substantially complied with its promise to meet with its customers. Based upon a careful review of the supporting affidavits filed by PP&L, we have concluded that PP&L did not comply with Paragraph 5 of the settlement agreement when it filed its rate increase on March 31, 1981. At various times, PP&L personnel informed the customers of the company's intent to file increased rates and of the approximate amount of the increase.[4] Some PP&L personnel discussed the possibility of a meeting after March 31, 1981. However, PP&L has not established that it advised the customers of the bases of its proposals prior to the March 31, 1981 filing date, reviewed cost and other developments with them prior to March 31, 1981, provided the customers with an opportunity to comment on the bases of its proposals or cost development as required by Paragraph 5 of the settlement agreement, or scheduled a meeting to accomplish these ends. Therefore, we will only conditionally accept PP&L's filing as of March 31, 1981.

We find that the obligation imposed by the settlement agreement was satisfied on April 10, 1981. Between April 7 and 10, PP&L sent letters to each of the wholesale customers, inviting them to attend a review session on its rate filing scheduled for April 23, 1981. The customers declined this invitation. We do not believe that the settlement agreement required PP&L to do more than schedule a meeting in good faith to discuss its proposed rule increase. This was accomplished as to all of the customers as of April 10, 1981. Therefore, we shall consider our conditional acceptance of PP&L's filing satisfied on April 10 and we shall deem that date to be PP&L's "filing date." We also believe it is appropriate to make clear that, in any future rate filings by PP&L, we will require strict compliance with this requirement in the settlement agreement unless it is modified or amended. We expect PP&L to schedule pre-filing meetings in good faith.

As noted, in the May 29, 1981 order:

[4] Certain of the customers were advised that such a filing would not be made until the third quarter of 1981.

Alternatively, if a showing is made that the terms of the settlement agreement have been satisfied or if further action is taken that subsequently satisfies the settlement requirements, we shall reconsider the appropriateness of a five-month suspension.

The purpose of the five-month suspension which we initially imposed was to preserve the interests of all affected parties pending resolution of the issues discussed in this order. Having decided to accept PP&L's filing, we must now determine the appropriate period for suspending PP&L's proposed rates.

In a number of suspension orders, [5] we have addressed the considerations underlying the Commission's policy regarding rate suspensions. For the reasons given there, we have concluded that rate filings should generally be suspended for the maximum period permitted by statute where preliminary study leads the Commission to believe that the filing may be unjust and unreasonable or that it may run afoul of other statutory standards. We have acknowledged, however, that shorter suspensions may be warranted in circumstances where suspension for the maximum period may lead to harsh or inequitable results. Such circumstances are presented here. Although a number of matters raised in this proceeding, including the intervenors' price squeeze allegations, warrant investigation at hearing, our preliminary analysis indicated that the rates filed by PP&L may not produce excessive revenues. Thus, we believe that a five-month suspension is unnecessary. A nominal suspension and a refund obligation should adequately protect the customers, pending the outcome of the hearing. Accordingly, we shall suspend the proposed rates for a period of one day from sixty days after April 10, 1981, permitting those rates to take effect, subject to the refund, on June 11, 1981.

The Commission Orders

(A) The Boroughs' motion for leave to file a reply to PP&L's answer is hereby granted.

(B) Ordering paragraph (B) of the Commission's order issued on May 29, 1981, in this docket is hereby vacated and replaced by the following language: PP&L's rates tendered for filing on March 31, 1981 are accepted for filing and are suspended for a period of one day from sixty days after April 10, 1981, to be effective June 11, 1981, subject to refund.

(C) The Secretary shall promptly publish this order in the **Federal Register.**

By the Commission. Commissioner Sheldon, concurring in part, filed a separate statement appended hereto.

Kenneth F. Plumb,

Secretary.

Sheldon, Commissioner, *concurring in part:*

Issued: July 24, 1981.

I concur with the present order because, except for a brief time delay (with an associated cost to the Company) the *result* of the majority's action is consistent with my earlier dissent. In all other respects I continue to adhere to my views as stated in the dissent to the order of May 29, 1981.

Georgiana H. Sheldon,

Commissioner.

[FR Doc. 81-22252 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[5] *E.g., Boston Edison Co.*, Docket No. ER80-508 (August 29, 1980) (five month suspension); *Alabama Power Company*, Docket Nos. ER80-506, et al. (August 29, 1980) (one-day suspension); *Cleveland Electric Illuminating Company*, Docket No. ER80-488 (August 22, 1980) (one-day suspension).

[Project No. 4826-000]

Dr. Pfeiffer; Application From Exemption From Licensing of a Small Hydroelectric Project of 5 MW or Less

July 28, 1981.

Take notice that Dr. Pfeiffer filed with the Federal Energy Regulatory Commission on June 8, 1981, an application for exemption for its Baker-Kost Creek Hydroelectric Project No. 4826 from all or part of Part I of the Federal Power Act, pursuant to 18 CFR Part 4 subpart K (1980) implementing in part section 408 of the Energy Security Act of 1980.[1] The proposed project would be located on the Baker Creek in Shasta County, California. Correspondence with the Applicant should be directed to: Mr. Gary R. Klasbeek, G.K. Engineering, 1304 East Street #204, Redding, California 96001.

Project Description—The proposed project would consist of: (1) a 5-foot deep, 6-foot wide, and 30-foot long diversion channel diverting water into the penstock without creating an impoundment; (2) a 1,750-foot long, 24-inch diameter penstock; (3) a powerhouse with a total installed capacity of 207 kW; and (4) a 6,000-foot long transmission line interconnecting with an existing Pacific Gas & Electric transmission line. The Applicant

[1] Pub. L. 96-294, 94 Stat. 611. Section 408 of the ESA amends *inter alia*, Sections 405 and 408 of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 2705 and 2708).

estimates that the average annual energy output will be 1.41 million kWh.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for exemption. (A copy of the application may be obtained directly from the Applicant). Comments should be confined to substantive issues relevant to the issuance of an exemption and consistent with the purpose of an exemption as described in this notice. No other formal requests for comments will be made. If an agency does not file comments within 60 days of the date of issuance of this notice, it will be presumed to have no comments.

Competing Applications—Any qualified license Applicant desiring to file a competing application must submit to the Commission, on or before September 10, 1981, either a competing license application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than January 8, 1982. Applications for a preliminary permit will not be accepted. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before September 10, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for exemption for Project No. 4826. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary , Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208, 400 First Street, N.W., Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22253 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project Nos. 3127-001 and 3127-002]

Pioneer Hydroelectric Developers and Pioneer Hydropower Inc.; Surrender of Preliminary Permit and Application for Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less

July 24, 1981.

Take notice that Pioneer Hydropower Incorporated (Applicant) filed with the Federal Energy Regulatory Commission on May 13, 1981, an application for exemption for its Ware Upper Hydroelectric Project No. 3127-002 from all or part of Part I of the Federal Power Act, 18 CFR Part 4 subpart K (1980) implementing in part section 408 of the Energy Security Act of 1980.[1] The proposed project would be located on the Ware River in Hampshire County, Massachusetts. Correspondence with the Applicant should be directed to: Mr. Peter B. Clark, President, Pioneer Hydropower Incorporated, 148 State Street, Boston, Massachusetts 02109.

Project Description—The proposed project would consist of: (1) an existing 165-foot long, 34-foot high, concrete-capped, cut granite dam with provisions of 18-inch high flashboards; (2) an emergency spillway at the east abutment; (3) an existing 2 mile long reservoir with a storage capacity of 746 acre-feet; (4) an existing 800-foot long, 100-foot wide, 4-foot deep canal/head pond with a 115-foot long overflow spillway and a gatehouse containing 5 vertical slide gates; (5) an existing 100-foot long inlet culvert extending from the canal; (6) a new 10-foot diameter, 350-foot long, steel penstock replacing an existing 6.5-foot diameter penstock; (7) a new powerhouse containing three rebuilt turbine-generator units with a total rated capacity of 1.1 MW; (8) a tailrace canal; (9) a 1,000-foot long, 23-kV transmission line; and (10) appurtenant facilities. The project would generate up to 4,000,000 kWh annually.

Pioneer Hydroelectric Developers, Permittee for the Ware Project, has also filed a request to surrender its preliminary permit issued August 15, 1980, FERC No. 3127-001. The request to surrender its prelimianry permit for the Ware Project by Pioneer Hydroelectric Developers was made in order to avoid a conflict with the above-mentioned exempton application. Pioneer Hydroelectric Developers is the predecessor of Pioneer Hydropower Incorporated. Pioneer Hydroelectric Developers also filed its request on May 13, 1981, and the surrender of its permit for Project No. 3127 was deemed effective on June 13, 1981.

Purpose of Project—Project energy would be sold to the New England Power Company for distribution to customers in its service area.

Purpose of Exemption—An exemption, if issued, gives the Exemptee priority of control, development, and operation of the project under the terms of the exemption from licensing, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application for preliminary permit. (A copy of the application may be obtained directly from the Applicant). Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal requests for comments will be made. If an agency does not file comments within 60 days of the date of issuance of this notice, it will be presumed to have no comments.

Competing Applications—Any qualified license applicant desiring to

[1] Pub. L. 96-294, 94 Stat. 611. Section 408 of the ESA amends *inter alia*, Sections 405 and 408 of the Public Utility Regulatory Polices Act of 1978 (16 U.S.C. 2705 and 2708).

file a competing application must submit to the Commission, on or before September 8, 1981, either a competing license application that proposes to develop at least 7.5 megawatts in that project, or a notice of intent to file such a license application. Submission of a timely notice of intent allows an interested person to file the competing license application no later than January 7, 1982. Applications for a preliminary permit will not be accepted. A notice of intent must conform with the requirements of 18 CFR 4.33 (b) and (c) (1980). A competing license application must conform with the requirements of 18 CFR 4.33 (a) and (d) (1980).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Commission, in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before September 8, 1981.

Filing and Service of Responsive Documents—Any comments, notices of intent, competing applications, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of applications for preliminary permit and/or surrender for Project No. 3127. Any comments, notices of intent, competing applications, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22270 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4831-000]

City of Rohnert Park, Calif.; Application for Preliminary Permit

July 27, 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 10, 1981 an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4831 known as the Rock Creek Power Project located on Rock Creek in Shasta County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Blvd., Rohnert Park, California 95427.

Project Description—The proposed project would consist of: (1) a 5-foot high, 96-foot long diversion structure; (2) a 2,640-foot long diversion conduit; (3) a 620-foot long, 36-inch diameter penstock; (4) a powerhouse containing one or more generating units with a total rated capacity of 1,500 kW; and (5) appurtenant facilities.

The applicant estimates that the average annual energy output would be 5.9 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant has requested a 36-month permit to prepare a definitive project report including preliminary designs, results of geological, environmental, and economic feasibility studies. The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with Federal, State, and local agencies, preparing a license application, conducting final field surveys, and preparing designs is estimated by the Applicant to be $100,000.

Competing Applications—This application was filed as a competing application to Consolidated Hydroelectric, Inc.'s Project No. 4073 filed January 38, 1981, under 18 CFR 4.33 (1980), and therefore, no further competing applications or notices of intent to file a competing application will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 25, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of the notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22230 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4928-000]

City of Rohnert Park, Calif.; Application for Preliminary Permit

July 27, 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 22, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4928 known as the South Fork Indian Creek, Siskiyou Power Project located on South Fork Indian Creek in Siskiyou County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed

to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Boulevard, Rohnert Park, California 95427.

Project Description—The proposed project would consist of: (1) a 85-foot long, 5-foot high diversion structure; (2) a 4,900-foot long diversion conduit; (3) a 840-foot long penstock; (4) a powerhouse to contain one or more generating units with a total rated capacity of 2,200 kW; and (5) a 5-mile long, 12.5-kV transmission line to connect to an existing Pacific Gas and Electric Company line. The average annual energy generation is estimated to be 8.7 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct engineering, environmental, and economic feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be $100,000.

Competing Applications—This application was filed as a competing application to the South Fork Indian Creek Siskiyou Project No. 4368 filed on March 18, 1981, by Consolidated Hydroelectric, Inc. under 18 CFR 4.22 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant). If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of its Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 25, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4928. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22231 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4930-000]

City of Rohnert Park, Calif.; Application for Preliminary Permit

July 27, 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 22, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4930 known as the Dillon Creek, Siskiyou Power Project located on Dillon Creek in Siskiyou County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Boulevard, Rohnert Park, California 95427.

Project Description—The project would consist of: (1) a 185-foot long, 5-foot high diversion structure; (2) a 5,800-foot long diversion conduit; (3) a 430-foot long penstock; (4) a 430-foot long penstock; (5) a powerhouse to contain one or more generating units with a total rated capacity of 4,600 kW; and (6) a 16-mile long, 12.5-kV transmission line to connect with an existing Pacific Gas and Electric Company line. The average annual energy generation is estimated to be 28.0 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct engineering, environmental, and economic studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be $100,000.

Competing Applications—This application was filed as a competing application to the Dillon Creek Siskiyou Project No. 4377 filed on March 19, 1981, by Consolidated Hydroelectric, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the intital application has alreay been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 25, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4930. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to

intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22232 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4931-000]

City of Rohnert Park, Calif.; Application for Preliminary Permit

July 27, 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 22, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)–825(r)] for Project No. 4931 known as the Humboldt Power Project located on Bear Creek in Humboldt County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Blvd., Rohnert Park, California 95427.

Project Description—The proposed project would consist of: (1) a 5-foot high, 62-foot long diversion structure; (2) a 3,700-foot long, 48-inch diameter diversion conduit; (3) a 32-inch diameter, 1,050-foot long penstock; and (4) a powerhouse containing one or more generating units with a total rated capacity of 1,450 kW. The Applicant estimates that the average annual energy output would be 5.7 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant has requested a 36-month permit to prepare a definitive project report including preliminary designs, results of geological, environmental, and economic feasibility studies. The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with Federal, State, and local agencies, preparing a license application, conducting final field surveys, and preparing designs is estimated by the Applicant to be $100,000.

Competing Applications—This application was filed as a competing application to Consolidated Hydroelectric, Inc.'s Project No. 4385 filed on March 20, 1981, under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petition to intervene must be received on or before August 25, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No 4931. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22233 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4932-000]

City of Rohnert Park, California; Application for Preliminary Permit

July 27, 1981.

Take notice that the City of Rohnert Park, California (Applicant) filed on June 22, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)]for Project No. 4932 to be known as the West and East Forks of Seiad Creek, Siskiyou Power Project located on West and East Forks of Seiad Creek in Siskiyou County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Blvd., Rohnert Park, California 95427.

Project Description—The proposed project would consist of: (1) a 5-foot high, 82-foot long diversion structure; (2) a 49-inch diameter, 3,000-foot long diversion conduit; (3) a 31-inch diameter, 400-foot long penstock; and (4) a powerhouse containing one or more generating units with a total rated capacity of 1,350 kW. The applicant estimates that the average annual energy output would be 5.3 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant has requested a 36-month permit to prepare a definitive project report including preliminary designs, results of geological, environmental, and economic feasibility studies. The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with Federal, State, and local agencies, preparing a license application, conducting final field surveys, and preparing designs is estimated by the Applicant to be $100,000.

Competing Applications—This application was filed as a competing application to the consolidated Hydroelectric, Inc.'s Project No. 4364 filed on March 18, 1981, under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing application or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all

protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 25, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22234 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4838-000]

City of Rohnert Park; Application for Preliminary Permit

July 27, 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 10, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4838 known as the Upper Mill Creek Project located on Mill Creek in Humboldt County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Robert A. Lewis, City of Rohnert Park, 6750 Commerce Blvd., Rohnert Park, California 95427.

Project Description—The project would consist of: (1) two 5-foot high diversion structures; (2) a 36-inch diameter and 6,000-foot long conduit; (3) a 60-inch diameter and 8,400-foot long conduit; (4) a 1,200-foot long steel penstock; (5) a powerhouse with one or more generating units with a total rated capacity of 4,700 kW; and (6) a 6-mile long, 12.5-kV transmission line. The average annual energy generation is estimated to be 18.5 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would conduct engineering, environmental, economic, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies.

The cost of the work to be performed under the preliminary permit is estimated to be $100,000.

Competing Applications—This application was filed as a competing application to the Upper Mill Creek Project No. 4157–000 filed on February 9, 1981, by Consolidated Hydroelectric, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant). If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in acordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commissions's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 25, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washingtin, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22235 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4839-000]

City of Rohnert Park, Calif.; Application for Preliminary Permit

July 29, 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 10, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4839 known as the South Branch Middle Fork Feather River Project located on South Branch Middle Fork Feather River in Butte County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Robert A. Lewis, City of Rohnert Park, 6750 Commerce Blvd., Rohnert Park, California 95427.

Project Description—The proposed project would consist of: (1) a 5-foot high concrete diversion structure; (2) a 5,550-foot long diversion conduit; (3) a 1,056-foot long steel penstock; (4) a powerhouse to contain one or more generating units with a total rated capacity of 4,900 kW; and (5) a 10-mile long, 12.5-kV transmission line. The average annual energy generation is estimated to be 25.7 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would conduct engineering, environmental, economic, and feasibility studies, and prepare a FERC license application. No new roads would be required to conduct the studies.

The cost of the work to be performed under the preliminary permit is estimated to be $100,000.

Competing Applications—This application was filed as a competing application to the South Branch Middle Fork Feather River Project No. 4079–000 filed on January 29, 1981, by Consolidated Hydroelectric, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or

notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal. State. and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file coments within the time set below. it will be presumed to have no comments.

Comments. Protests. or Petitions to Intervene—Anyone may submit comments. a protest. or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure. 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take. the Commission will consider all protests or other comments filed. but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments. protest. or petition to intervene must be received on or before August 28. 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST." or "PETITION TO INTERVENE." as applicable. and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F Plumb. Secretary. Federal Energy Regulatory Commission. 825 North Capitol Street. N.E.. Washington. D.C. 20426. An additional copy must be sent to: Fred E. Springer. Chief. Applications Branch. Division of Hydropower Licensing. Federal Energy Regulatory Commission. Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of the notice.

Kenneth F. Plumb.

Secretary

[FR Doc 81-22276 Filed 7-29-81. 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4835-000]

City of Rohnert Park; Application for Preliminary Permit

July 24. 1981

Take notice that the City of Rohnert Park (Applicant) filed on June 10. 1981. an application for preliminary permit [pursuant to the Federal Power Act. 16 U.S.C. 791[a]–825[r]] for Project No. 4835 known as the East Fork Indian Creek Project located on East Fork Indian Creek in Siskiyou County. California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis. City of Rohnert Park. 6750 Commerce Blvd.. Rohnert Park. California 95427

Project Description—The project would consist of: (1) a 5-foot high and 62-foot long diversion structure: (2) a 4,100-foot long diversion conduit: (3) a 1.000-foot long penstock: (4) a powerhouse to contain one or more generating units with a total rated capacity of 2,030 kW: and (5) a two-mile long. 12.5-kV transmission line. The average annual energy generation is estimated to be 8.3 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit. if issued. does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct engineering. environmental. economic. and feasibility studies. and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be $100,000.

Competing Applications—This application was filed as a competing application to the East Fork Indian Creek Project No. 4075 filed on January 29. 1981. by Consolidated Hydroelectric. Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore. no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal. State. and local agenices are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below. it will be presumed to have no comments.

Comments. Protests. or Petitions to Intervene—Anyone may submit comments. a protest. or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure. 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take. the Commission will consider all protests or other comments filed. but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments. protest. or petition to intervene must be received on or before. August 24. 1981.

Filing and Service of Responsive Documents—Any comments. protests. or petitions to intervene must bear in all capital letters the title "COMMENTS". "PROTESTS". or "PETITION TO INTERVENE". as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4835. Any comments. protests. or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F Plumb. Secretary. Federal Energy Regulatory Commission. 825 North Capitol Street. NE.. Washington. D.C. 20426. An additional copy must be sent to: Fred E. Springer. Chief. Applications Branch. Division of Hydropower Licensing. Federal Energy Regulatory Commission. 825 North Capitol Street. NE.. Room 208 RB Building. Washington. D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb.

Secretary.

[FR Doc 81-22283 Filed 7-29-81. 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4833-000]

City of Rohnert Park: Application for Preliminary Permit

July 24. 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 10. 1981. an application for preliminary permit (pursuant to the Federal Power Act. 16 U.S.C. 791(a)–825(r)) for Project No. 4833 known as the Clear Creek Project located on Clear Creek in Shasta County. California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis. City of Rohnert Park. 6750 Commerce Blvd.. Rohnert Park. California 95427

Project Description—The project would consist of: (1) a 5-foot high and 130-foot long diversion structure: (2) a 14,000-foot long diversion conduit: (3) a 1,040 foot long penstock: (4) a powerhouse to contain one or more generating units with a total rated capacity of 3,810 kW: and (5) a five-mile long. 12.5-kV transmission line. The annual energy generation is estimated to be 15 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit. if issued. does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct engineering. environmental.

economic and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be $100,000.

Competing Applications—This application was filed as a competing application to the Clear Creek Project No. 4189 filed on February 12, 1981, by Consolidated Hydroelectric, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing application or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 24, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4833. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22284 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4832-000]

City of Rohnert Park; Application for Preliminary Permit

July 24, 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 10, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16, U.S.C. 791(a)–825(r)] for Project No. 4832 known as the Fall River at Feather Falls Project located on the Fall River in Butte County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Blvd., Rohnert Park, California 95427.

Project Description—The proposed project would consist of: (1) a 5-foot high and 100-foot long diversion structure; (2) a 1,580-foot long diversion conduit; (3) a 700-foot long steel penstock; (4) a powerhouse containing one or more generating units with a total rated capacity of 4,780 kW; and (5) a 3.5–mile long, 12.5–kV transmission line. The average annual energy generation is estimated to be 21.8 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, is issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct engineering, environmental, economic, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be $100,000.

Competing Applications—This application was filed as a competing application to the Fall River at Feather Falls Project No. 4080 filed on January 29, 1981, by Consolidated Hydroelectric, Inc. under 18 C.F.R. 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or beore August 24, 1981.

Filing and Sevice of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4832. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22265 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4958-000]

City of Rohnert Park, California; Application for Preliminary Permit

July 28, 1981.

Take notice that the City of Rohnert Park, California (Applicant) filed on June 24, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4958 to be known as the Rock Creek, Siskiyou Project located on Rock Creek in Siskiyou County, California. The application is on

file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Boulevard, Rohnert Park, California 95427.

Project Description—The project would consist of: (1) a 220-foot long, 5-foot high diversion structure; (2) a 2,800-foot long diversion conduit; (3) a 450-foot long penstock; (4) a powerhouse to contain one or more generating units with a total rated capacity of 4,600 kW; and (5) a 11-mile long transmission line. The average annual energy generation is estimated to be 30.2 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct engineering, environmental and economic feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be $100,000.

Competing Applications—This application was filed as a competing application to the Rock Creek, Siskiyou Project No. 4416 filed on March 25, 1981, by Consolidated Hydroelectric, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing application or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 26, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22246 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4961-000]

City of Rohnert Park, California; Application for Preliminary Permit

July 28, 1981.

Take notice that the City of Rohnert Park, California (Applicant) filed on June 24, 1981, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r)) for Project No. 4961 to be known as the Mendenhall Creek, Mendocino Project located on Mendenhall Creek in Mendocino County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Boulevard, Rohnert Park, California 95427.

Project Description—The project would consist of: (1) a 107-foot long, 5-foot high diversion structure; (2) a 5,000-foot long diversion conduit; (3) a 1,200-foot long penstock; (4) a powerhouse to contain one or more generating units with a total rated capacity of 4,620 kW; and (5) a 21-mile long, 12.5-kV transmission line. The average annual energy generation is estimated to be 12.1 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct engineering, environmental and economic feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be $100,000.

Competing Applications—This application was filed as a competing application to the Mendenhall Creek, Mendocino Project No. 4383 filed on March 20, 1981, by Consolidated Hydroelectric, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing application or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 26, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208RB at the above address. A copy of any petition to intervene must also be served upon each representative of the

Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22247 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4677-000]

Quinebaug Hydroelectric Project; Application for Preliminary Permit

July 28, 1981.

Take notice that Quinebaug Hydroelectric Project (Applicant) filed on May 18, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4677 known as the Quinebaug Project located on the Quinebaug River in Windham County, Connecticut. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. John Paskavitch, RR #II, Box 582, Church Street, Brooklyn, Connecticut 06234.

Project Description—The proposed project would consist of: (1) the existing dam, consisting of a spillway 130 feet long and 14 feet high and an overflow structure 120 feet long; (2) a sluiceway bypass directing flow from the Five Mile River to the project impoundment; (3) a new powerhouse containing three turbine/generator units with a total rated capacity of 2.5 MW; (4) short, low voltage underground transmission lines leading to local schools and municipal buildings; and (5) appurtenant facilities. The average annual generation of 4.2 million kWh would be used for municipal purposes.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of three years, during which time it would perform surveys and geological investigations, determine the economic feasibility of the project, reach final agreements on sale of project power, secure financing commitments, consult with Federal, State, and local government agencies concerning the potential environmental effects of the project, and prepare an application for FERC license, including an environmental report. Applicant estimates the cost of studies under the permit would be $25,000.

Competing Applications—This application was filed as a competing application to the Quinebaug Project No. 3646 filed on November 3, 1980, by the Diamond Power Corporation under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 26, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4677. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22254 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4891-000]

Rust Hydro Generating Co.; Application for Preliminary Permit

July 24, 1981.

Take notice that Rust Hydro Generating Company (Applicant) filed on June 15, 1981, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)) for Project No. 4891 known as the Patterson Creek Power Project located on Patterson Creek in Siskiyou County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Terrance A. Rust, 2315 N. Bechelli Lane, Redding, California 96002.

Project Description—The proposed project would consist of: (1) a 6-foot high, 75-foot long natural fill and concrete diversion dam which would not create an impoundment; (2) a 5,000-foot long, 40-inch diameter penstock; (3) a powerhouse with total installed capacity of 800 kW; and (4) a 3-mile long 12-kV transmission line interconnecting with an existing Pacific Gas and Electric transmission line. The Applicant estimates that the average annual energy output would be 6.9 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 24 months during which time it would conduct engineering, economic, hydrological, and environmental studies; negotiate with Pacific Gas and Electric for sale of power generated; apply for State water rights; conduct property surveys; and prepare FERC license application. No new roads are required for conducting these studies. The Applicant estimates that the cost of conducting activities under the preliminary permit is $45,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 28, 1981, either the competing application itself (See 18 CFR 4.33 (a) and (d) (1980)) or a notice of intent (See 18 CFR 4.33 (b) and (c) (1980)) to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file

comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 28, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of the notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22271 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4812-000]

Rust Hydro Generating Co.; Application for Preliminary Permit

July 24, 1981.

Take notice that Rust Hydro Generating Company (Applicant) filed on June 8, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4812 known as the Little Jackson Creek Hydroelectric Project located on Little Jackson Creek in Siskiyou County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Terrance A. Rust, 2315 N. Bechelli Lane, Redding, California 96002.

Project Description—The proposed project would consist of: (1) a 6-foot high, 40-foot long natural fill and concrete diversion dam which would not create an impoundment; (2) a 3,675-foot long, 28-inch diameter penstock; (3) a powerhouse with total installed capacity of 900 kW; and (4) a 3-mile long 12-kV transmission line interconnecting with an existing Pacific Gas and Electric transmission line. The Applicant estimates that the average annual energy output would be 7.8 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 24 months during which time it would conduct engineering, economic, hydrological, and environmental studies; negotiate with Pacific Gas and Electric for sale of power generated; apply for state water rights; conduct property surveys; and prepare FERC license application. No new roads are required for conducting these studies. The Applicant estimates that the cost of conducting activities under the preliminary permit is $45,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 28, 1981, either the competing application itself [See 18 CFR 4.33(a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33(b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agenices are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 28, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION" "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of the notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22272 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4811-000]

Rust Hydro Generating Co.; Application for Preliminary Permit

July 24, 1981.

Take notice that Rust Hydro Generating Company (Applicant) filed on June 8, 1981, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)) for Project No. 4811 known as the Kidder Creek Power Project located on Kidder Creek in Siskiyou County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Terrance A. Rust, 2315 N. Bechelli Lane, Redding, California 96002.

Project Description—The proposed project would consist of: (1) a 5-foot high, 60-foot long natural fill and concrete diversion dam which would not create an impoundment; (2) a 4,000-foot long, 40-inch diameter penstock; (3) a powerhouse with total installed capacity of 1,000 kW; and (4) a 3-mile long 12-kV transmission line interconnecting with an existing Pacific Gas and Electric transmission line. The Applicant estimates that the average annual energy output would be 9.1 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a

preliminary permit for a period of 24 months during which time it would conduct engineering, economic, hydrological, and environmental studies; negotiate with Pacific Gas and Electric for sale for power generated; apply for State water rights; conduct property surveys; and prepare FERC license application. No new roads are required for conducting these studies. The Applicant estimates that the cost of conducting activities under the preliminary permit is $45,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 28, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 28, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of the notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22273 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4904-000]

Scott Paper Co. Application for Preliminary Permit

July 28, 1981.

Take notice that Scott Paper Company (Applicant) filed on June 18, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16, U.S.C. 791(a)–825(r)] for Project No. 4904 to be known as the Canyon Lake Hydroelectric Project located on Canyon Creek, North and South Forks of No Name Creek, and the South Fork of the Kenny River in Whatcon County, Washington. The Application is on file with the Commission and is available for public inspection. correspondence with the Applicant should be directed to: Anvil Corporation, 1675 West Bakerview Road, Bellingham, Washington 98226.

Project Description—The project would consist of: (1) a 490-foot long, 22-foot high dam; (2) four concrete diversion weirs; (3) a 1.5-mile long pipeline; (4) a 4,000-foot long penstock; (5) a powerhouse to contain two generating units with a total rated capacity of 5,000 kW; and (6) a 3-mile long transmission line. The average annual energy generation is estimated to be 25.0 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, environmental and economic studies, and prepare an FERC license application. No new roads would be required to conduct the studies.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 1, 1981, either the competing application itself [See 18 CFR 4.33(a) and (d)(1980)] or a notice of intend [See 18 CFR 4.33(b) and (c)(1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in §4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If any agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before October 1, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22255 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4924-000]

Siskiyou County Flood Control and Water Conservation District; Application for Preliminary Permit

July 27, 1981.

Take notice that Siskiyou County Flood Control and Water Conservation District (Applicant) filed on June 19, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4924 to be known as the Dillion

Creek Hydroelectric Project located on Dillon Creek in Siskiyou County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. David A. Gravenkamp, District Engineer, Siskiyou County Flood Control and Water Conservation District, 305 Butte Street, Yreke, California 96097.

Project Description—The project would consist of: (1) a 100-foot long, 5-foot high diversion structure; (2) a 6,900-foot long open flume; (3) a 530-foot long penstock; (4) a powerhouse to contain one generating unit with a rated capacity of 9,050 kW; and (5) a 22-mile long, 12-kV transmission line to connect to an existing Pacific Gas and Electric Company line. The average annual energy generation is estimated to be 28.4 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a prelinimary permit for a period of 36 months during which time it would conduct engineering, environmental, and economic feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be $100,000.

Competing Applications—This application was filed as a competing application to the Dillion Creek Project No. 4377 filed on March 19, 1981, by Consolidated Hydroelectric, Inc., under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing application or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petiton to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before August 25, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22239 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RM79-34 and Docket No. ST81-297]

Transportation Certificates for Natural Gas Displacement of Fuel Oil and Mustang Fuel Corporation, et al.; Self-Implementing Transactions

July 28, 1981.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's Regulations and Sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA).

The "Part 284 Subpart" column in the following table indicates the type of transaction. A "B" indicates transportation by an interstate pipeline pursuant to Section 284.102 of the Commission's Regulations.

A "C" indicates transportation by an intrastate pipeline pursuant to § 284.122 of the Commission's Regulations. In those cases where Commission approval of a transportation rate is sought pursuant to § 284.123(b)(2), the table lists the proposed rate and expiration date for the 150-day period for staff action. Any person seeking to participate in the proceeding to approve a rate listed in the table should file a petition to intervene with the Secretary of the Commission.

A "D" indicates a sale by an intrastate pipeline pursuant to § 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to § 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline pursuant to § 284.163 of the Commission's Regulations and Section 312 of the NGPA.

An "F" indicates a fuel oil displacement transaction implemented pursuant to Section 284.202 of the Commission's Regulations. Any interested person may file a complaint concerning such transactions pursuant to § 284.205(d) of the Commission's Regulations.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to a blanket certificate issued under § 284.221 of the Commission's Regulations.

A "G" (HT)" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under§ 284.222 of the Commission's Regulations.

Kenneth F. Plumb,

Secretary.

Docket No.	Transporter/Seller	Recipient	Date filed	Part 284 subpart	Expiration date	Transportation rate [2]
St81-297	United Gas Pipe Line Co	Michigan Consolidated Gas Co	05/29/81	B		
St81-298	United Gas Pipe Line Co	Natural Gas Pipeline Co of America	05/29/81	G		
St81-299	United Gas Pipe Line Co	Entex Inc	06/03/81	B		
St81-300	Florida Gas Transmission Co	Public Service Electric and Gas Co	06/01/81	B		
St81-301	Tennessee Gas Pipeline Co	Public Service Electric and Gas Co	06/05/81	B		
St81-302	Panhandle Eastern Pipe Line Co	Northern Natural Gas Co	06/05/81	G		
St81-303	Alagasco Pipeline Co	United Gas Pipe Line Co	06/08/81	D	11/05/81	1 50
St81-304	Natural Gas Pipe Line Co of America	United Gas Pipe Line Co	06/11/81	G		
St81-305	Columbia Gulf Transmission Co	Monterey Pipeline Co	06/11/81	B		

Docket No.	Transporter/Seller	Recipient	Date filed	Part 284 subpart	Expiration date [1]	Transportation rate [2]
St81-306	Oasis Pipe Line Co	Natural Gas Pipeline Co. of America	06/12/81	C		
St81-307	Cabot Pipeline Corp	Transwestern Pipeline Co	06/12/81	D	11/09/81	34.00
St81-308	East Tennessee Natural Gas Co	Tennessee Gas Pipeline Co	06/12/81	G		
St81-309	El Paso Natural Gas Co	Southwest Gas Corp	06/12/81	B		
St81-310	Texas Eastern Transmission Corp	Central Hudson Gas and Electric Co	06/10/81	B		
St81-311	Delhi Gas Pipeline Corp	United Gas Pipe Line Co	06/15/81	C	11/12/81	39.07
St81-312	Natural Gas Pipeline Co. of America	Southern Natural Gas Co	06/15/81	G		
St81-313	Transcontinental Gas Pipe Line Corp	Columbia Gas Transmission Corp	06/15/81	G		
St81-314	Channel Industries Gas Co	Energy Gathering, Inc	06/16/81	C		
St81-315	United Texas Transmission Co	Energy Gathering, Inc	06/16/81	C	11/13/81	1.00
St81-316	United Gas Pipe Line Co	Conecuh-Monroe Counties Gas Dist	06/16/81	F		
St81-318	Southern Natural Gas Co	Northern Natural Gas Co	06/18/81	G		
St81-319	Louisiana Intrastate Gas Co	Natural Gas Pipeline Co. of America	06/18/81	C	11/15/81	20.00
St81-320	Michigan Consolidated Gas Co	United Gas Pipe Line Co	06/01/81	G(HT)		
St81-321	Northern Natural Gas Co	United Gas Pipe Line Co	06/19/81	G		
St81-322	Northern Natural Gas Co	El Paso Natural Gas Co	06/19/81	G		
St81-323	ONG Western, Inc	Mid Louisiana Gas Co	06/19/81	D	11/16/81	10.00
St81-324	Mountain Fuel Supply Co	Northwest Pipeline Corp	06/22/81	G		
St81-325	Natural Gas Pipeline Co. of America	Texas Eastern Transmission Corp	06/26/81	G		
St81-326	Natural Gas Pipeline Co. of America	Texas Eastern Transmission Corp	06/26/81	G		
St81-327	Tennessee Gas Pipeline Co	Southern Natural Gas Co	06/29/81	G		
St81-328	Natural Gas Pipeline Co. of America	United Gas Pipe Line Co	06/26/81	G		
St81-329	Natural Gas Pipeline Co. of America	Columbia Gas Transmission Corp	06/26/81	G		
St81-330	Columbia Gulf Transmission Co	Natural Gas Pipeline Co. of America	06/26/81	G		
St81-331	Panhandle Eastern Pipe Line Co	Mid Louisiana Gas Co	06/26/81	G		
St81-332	United Gas Pipe Line Co	Southern Natural Gas Co	06/29/81	G		
St81-333	Texas Eastern Transmission Corp	Natural Gas Pipeline Co. of America	06/29/81	G		
St81-334	Columbia Gulf Transmission Co	Northern Natural Gas Co	06/29/81	G		
St81-335	Northern Natural Gas Co	United Gas Pipe Line Co	06/29/81	G		
St81-336	Black Warrior Pipeline Co	Southern Natural Gas Co	06/30/81	C	11/27/81	8.00
St81-337	United Gas Pipe Line Co	Natural Gas Pipeline Co. of America	06/30/81	G		
St81-338	United Gas Pipe Line Co	Louisiana Intrastate Gas Corp	06/30/81	B		
St81-339	Southern Natural Gas Co	Capco Pipe Co., Inc	06/30/81	F		
St81-340	Valero Transmission Co	Pacific Gas and Electric Co	06/22/81	D		
St81-341	National Fuel Gas Supply Co	Delmarva Power and Light Co	06/29/81	F		

[1] The intrastate pipeline has sought Commission approval of its transportation rate pursuant to section 284.123(B)(2) of the Commission's regulations (18 CFR 284.123(B)(2)). Such rates are deemed fair and equitable if the Commission does not take action by the date indicated.
[2] Cents per 1,000,000 Btu.

[FR Doc. 81-22280 Filed 7-29-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. QF81-36-000]

Watson Biogas Systems; Application for Commission Certification of Qualifying Status of a Small Power Production Facility

July 23, 1981.

On June 4, 1981, Watson Biogas Systems of Carson, California, filed an application with the Federal Energy Regulatory Commission to be certified as a qualifying small power production facility pursuant to § 292.207 of the Commission's rules.

The facility will use biomass as its primary energy source. The gas is landfill gas, recovered and processed from a municipal solid waste landfill. Diesel fuel oil will be used for ignition fuel and its total usage will be less than 25% of the total energy input of the facility during any calendar year period. The capacity of the facility will be 1.7 megawatts. No electric utility, electric utility holding company, or any combination thereof has any ownership interest in the facility.

Any person desiring to be heard or objecting to the granting of qualifying status should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure. All such petitions or protests must be filed within 30 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-22256 Filed 7-29-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket EF81-5061-000]

Western Area Power Administration; Filing

July 28, 1981.

Take notice that on July 20, 1981, the Assistant Secretary for Conservation and Renewable Energy of the Department of Energy, by Rate Order No. WAPA-9, did confirm and approve, on an interim basis, effective July 11, 1981, Rate Schedule FA-1 for capacity without energy from the Western Area Power Administration's Fryingpan-Arkansas Project.

The rate schedule is applicable to wholesale power customers for capacity without energy. This rate will remain in effect on an interim basis effective July 11, 1981 for a period of 12 months or until the FERC confirms and approves it or a substitute rate on a final basis.

The rate schedule is submitted for confirmation and approval on a final basis pursuant to authority vested in the Commission by Delegation Order No. 0204-33. The Department suggests that the Commission approve the rate for a five (5)-year period ending July 1, 1986, with the understanding that the rate can be adjusted at an earlier date if needed to comply with cost recovery criteria.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before August 17, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to

intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22257 Filed 7-29-81; 8:45 am]

BILING CODE 6450-85-M

[Project No. 4434-000]

Wisconsin Public Power Inc. System; Application for Preliminary Permit

July 29, 1981.

Take notice that Wisconsin Public Power Inc. System (Applicant) filed on March 27, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)–825(r)] for Project No. 4434 known as the Mississippi River Lock and Dam No. 8 located on the Mississippi River in Vernon County, Wisconsin and Houston County, Minnesota. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Richard L. Olson, Wisconsin Public Power Inc. System, P.O. Box 927, Madison, Wisconsin 53701.

Project Description—The proposed project would consist of: (1) a proposed powerhouse containing generating units having a total installed capacity of 17,540 kW; (2) proposed 69-kV transmission lines; and (3) appurtenant facilities. Applicant would utilize an existing dam owned by the U.S. Army Corps of Engineers, and the Applicant's facilities would be located mostly on U.S. lands. Applicant estimates that the average annual energy would be 86,800 MWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 24 months to determine the economic, environmental, and engineering feasibility of the project. In addition, Federal, State, and local government agencies would be consulted concerning the environmental effects of the project. Applicant estimates that the cost of the studies would be $62,940.

Competing Applications—This application was filed as a competing application to the Mississippi River Lock and Dam No. 8 Project No. 3622 filed on October 31, 1980, by Mitchell Energy Company, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing application or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agenices are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petitions to intervene must be received on or before August 28, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4434. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-22259 Filed 7-29-81; 8:45 am]

BILLING CODE 6450-85-M

Office of Special Counsel for Compliance

Notice of Proposed Remedial Order to Exxon, Corp.

AGENCY: Department of Energy.

ACTION: Notice of proposed remedial order to Exxon, Corporation and of opportunity for objection.

Pursuant to 10 CFR 205.192(c), the Office of Special Counsel for Compliance (Special Counsel) of the Economic Regulatory Administration (ERA), Department of Energy, hereby gives Notice that a Proposed Remedial Order was issued to Exxon, Corporation, (EXXON), New York, New York on July 2, 1981. The Proposed Remedial Order sets forth findings of fact and conclusions of law concerning Exxon's pricing of first sales of crude oil, produced and sold in the United States, in excess of maximum lawful prices, in violation of the Phase IV Petroleum Price Regulations formerly at 6 CFR Part 150 and the Mandatory Petroleum Price Regulations set forth at 10 CFR Parts 210, 211, and 212. These regulations were in effect prior to Janaury 28, 1981. The amount of overcharges by Exxon on audited properties during the period September 1973 through May 31, 1979 and interest thereon to May 31, 1981 totals not less than $9,442,783.85. In addition, OSC has reserved the right to proceed against Exxon for projected overcharges from unaudited properties and projected overcharges during unaudited time periods in the range of $4,114,237.50 plus interest to date of $2,563,643.26, pending outcome of related administrative proceedings.

In accordance with 10 CFR 205.192(c), any person may obtain a copy of the Proposed Remedial Order, with confidential information, if any, deleted, from the ERA.

On or before August 14, 1981 any aggrieved person may file a Notice of Objection in accordance with 10 CFR 205.193. A person who fails to file a Notice of Objection shall be determined to have admitted the findings of fact and conclusions of law as stated in the Proposed Remedial Order. If a Notice of Objection is not filed as provided by 10 CFR 205.193, the Proposed Remedial Order may be issued as a final order. Such Notice should be filed with: Office of Hearings and Appeals, Department of Energy, Room 8014, 2000 M Street, N.W., Washington, D.C. 20461.

Copies of the Proposed Remedial Order may be obtained by written request addressed to: Milton Jordan, Director, Division of Freedom of Information and Privacy Act Activities, Department of Energy, Forrestal Building, Room AD-43, 1000 Independence Avenue, S.W., Washington, D.C. 20585; Attention: George W. Young, Jr.

Copies of the Proposed Remedial Order may be obtained in person from: Office of Freedom of Information, Reading Room No. 1E–190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

Issued in Washington, D.C., July 22, 1981.

Avrom Landesman,

Acting Special Counsel.

[FR Doc. 81–22148 Filed 7–29–81; 8:45 am]

BILLING CODE 6450–01–M

Western Area Power Administration

Proposed Power Marketing Plan for the Collbran Project Salt Lake City Area Office

AGENCY: Western Area Power Administration, Energy.

ACTION: Announcement of the proposed power marketing plan.

SUMMARY: On November 18, 1960, the United States entered into Contract No. 14–06–400–1268 with Colorado-Ute Electric Association (Colorado-Ute), which provided for the sale to Colorado-Ute of all the power and energy generated by the Collbran Project. This contract terminates on December 31, 1981. The Western Area Power Administration (Western) plans to extend the contract with Colorado-Ute through September 30, 1989.

DATES: Effective date: Western plans to execute this supplemental contract by November 1, 1981.

FOR FURTHER INFORMATION CONTACT: Mr. Albert M. Gabiola, Area Manager, Western Area Power Administration, Department of Energy, Salt Lake City Area Office, 438 East 200 South, Salt Lake City, UT 84147, (801) 524–5493.

SUPPLEMENTARY INFORMATION:

Regulatory Procedural Requirements

1. *Determination Under Executive Order 12291.* The Department of Energy has determined that this is not a major rule because it does not meet the criteria of section 1(b) of Executive Order 12291, 46 FR 13193 (February 19, 1981). Western has received an exemption from sections 3, 4, and 7 of Executive Order 12291.

2. *Regulatory Flexibility Analysis.* Pursuant to the Regulatory Flexibility Act of 1980 (Act) (5 U.S.C. 601, *et seq.)* each agency, when required by 5 U.S.C. 553 to publish a proposed rule, is further required to prepare and make available for public comment an initial regulatory flexibility analysis to describe the impact of the proposed rule on small entities. Western has determined that (1) this rulemaking is of particular applicability relating to services offered by Western and therefore is not a rule within the purview of the Regulatory Flexibility Act; (2) by extension of the existing contract Colorado-Ute will not have to replace this resource at a higher cost, thereby avoiding an impact on the involved small entities; and (3) the impacts of this action will not cause significant economic impact to a substantial number of small entities. For the reasons cited above, the Administrator of Western hereby certifies that the Collbran Project power marketing plan is not a rule under the Regulatory Flexibility Act and will not, if promulgated, have a significant economic impact on a substantial number of small entities. Upon publication of this notice, this certification will be provided to the Chief Counsel for Advocacy of the Small Business Administration.

3. *Environmental Assessment.* This marketing plan is not a major Federal action which significantly affects the environment. An environmental impact statement is not required under the National Environmental Policy Act of 1969.

Statutory Basis

The marketing plan for power from Collbran Project has been proposed by Western pursuant to the Department of Energy Organization Act (91 Stat. 565) and the Act of Congress approved June 17, 1902 (32 Stat. 388).

Collbran Project

The Collbran Project is located on the Grand Mesa near the Town of Molina in Western Colorado and includes the Upper and Lower Molina Powerplants with installed capacity of 8,640 and 4,860 kilowatts, respectively. Annual generation has varied between 25 and 68 million kilowatt hours and has averaged about 50 million kilowatthours per year since initial operation in 1963.

Marketing Plan

Peaking power in the amount of 13,500 kilowatts and associated energy generated within the limits of available streamflow, available storage, and releases for prior irrigation commitments will be available at 115 kilovolts at Colorado-Ute's Molina Substation near the Lower Molina Powerplant.

The amount of energy available will vary widely from month to month. A maximum of about 10,000,000 kilowatthours per month will be available during the late spring and early summer months. This amount will drop to 250,000 kilowatthours per month during the late winter and early spring months.

The terms of the supplemental contract will be from January 1, 1982, through September 30, 1989. Western will not provide reserves for these resources. The present rate for power from the project is 10.6 mills per kilowatthour for the first 3,350,000 kilowatthours per month and 2 mills per kilowatthour for all energy in excess of this amount.

Comments by Interested Parties

Western will accept comments from all interested parties no later than September 1, 1981. Comments should be sent to: Area Manager, Western Area Power Administration, Department of Energy, Salt Lake City Area Office, P.O. Box 11568, Salt Lake City, UT 84147.

Issued at Golden, Colorado, July 20, 1981.

Robert L. McPhail,

Administrator.

[FR Doc. 81–22224 Filed 7–29–81; 8:45 am]

BILLING CODE 6450–01–M

ENVIRONMENTAL PROTECTION AGENCY

[TSH–FRL–1892–4; OPTS–59054C]

2-Dodecyl-9-H-Thioxanthen-9-One; Approval of Test Marketing Exemption

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA received an application from Sherwin Williams Chemicals Division for a test marketing exemption (TM–81–17) under section 5 of the Toxic Substances Control Act (TSCA) on June 11, 1981. Notice of receipt of the application was published in the **Federal Register** of July 1, 1981 (46 FR 34407). EPA has granted the exemption.

EFFECTIVE DATE: This exemption is effective on July 22, 1981.

FOR FURTHER INFORMATION CONTACT: Rachel S. Diamond, Chemical Control Division (TS–794), Office of Toxic Substances, Environmental Protection Agency, Rm. E–206, 401 M St., SW., Washington, D.C. 20460, (202–426–8815).

SUPPLEMENTARY INFORMATION: Under section 5 of TSCA, anyone who intends to manufacture in, or import into, the United States a new chemical substance for commercial purposes must submit a notice to EPA before manufacture or import begins. A "new" chemical substance is any chemical substance that is not on the Inventory of existing substances compiled by EPA under section 8(b) of TSCA. Section 5(a)(1) requires each premanufacture notice (PMN) to be submitted in accordance

with section 5(d) and any applicable requirements of section 5(b). Section 5(d)(1) defines the contents of a PMN and section 5(b) contains additional reporting requirements of certain new chemical substances.

Section 5(h), "Exemptions," contains several provisions for exemptions from some or all of the requirements of section 5. In particular, section 5(h)(1) authorizes EPA, upon application, to exempt persons from any requirements of section 5(a) or section 5(b), and to permit them to manufacture or process chemical substances for test marketing purposes. To grant an exemption, the Agency must find that the test marketing activities will not present any unreasonable risk of injury to health or the environment. EPA must either approve or deny the application within 45 days of its receipt, and under section 5(h)(6) the Agency must publish a notice of this disposition in the **Federal Register**. If EPA grants a test marketing exemption, it may impose restrictions on the test marketing activities.

On June 11, 1981, EPA received an application for an exemption from the requirements of sections 5(a) and 5(b) of TSCA to manufacture a new chemical substance for test marketing purposes. The application was assigned test marketing exemption number TM-81-17. The manufacturer is Sherwin Williams Chemicals Division. The specific chemical indentity is 2-dodecyl-9-*H*-thioxanthen-9-one, and the substance will be used as a photoinitiator additive in UV light cured inks and coatings. A maximum of 500 pounds will be manufactured for test marketing purposes, and will be provided to approximately 20 customers during a test marketing period not to exceed three months. A notice published in the **Federal Register** of July 1, 1981 (46 FR 34407) announced receipt of this application and requested comment on the appropriateness of granting the exemption. The Agency did not receive any comments concerning the application.

EPA has established that the test marketing of the substance described in TM-81-17, under the conditions set out in the application, will not present any unreasonable risk of injury to health or the environment for the reasons explained below. There were no significant health or environmental concerns for the TME substance. The product will be manufactured in a closed system. During manufacture and industrial use, 30 workers may be exposed to the TME substance for a maximum total of 80 hours during the entire test marketing period. There was some concern about dermal effects, but the Agency believes that proper handling will insure negligible contact. There will be no consumer exposure to the TME substance in its final form, and no environmental release of the substance is expected.

This test marketing exemption is granted based on the facts and information obtained and reviewed, but is subject to all conditions set out in the exemption application, and, in particular, those enumerated below.

1. This exemption is granted solely to this manufacturer.

2. The applicant must maintain records of the date(s) of shipment(s) to the 20 customers as specified in the application, and of the quantities shipped in each shipment, and must make these records available to EPA upon request.

3. The production volume of the new substance may not exceed the quantity of 500 pounds described in the test marketing exemption application.

4. The test marketing activity approved in this notice is limited to a 3-month period commencing on the date of signature of this notice by the Administrator.

5. The number of workers exposed to the new chemical should not exceed that specified in the application and the exposure levels and duration of exposure should not exceed those specified.

The Agency reserves the right to rescind its decision to grant this exemption should any new information come to its attention which casts significant doubt on the Agency's conclusion that the test marketing of this substance under the conditions specified in the application will not present an unreasonable risk of injury to human health or the environment.

Dated: July 22, 1981.

Anne M. Gorsuch,

Administrator.

[FR Doc. 81-22187 Filed 7-29-81; 8:45 am]

BILLING CODE 6560-31-M

[OPTS-59054A; TSH-FRL-1892-3]

Carbocyclic Sulfonic Acid Salt; Approval of Test Marketing Exemption

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: On June 9, 1981, EPA received an application from Celanese Plastics and Specialties Company for an exemption from the requirements of section 5(a) of the Toxic Substances Control Act (TSCA) to permit the manufacture of a chemical substance for test marketing purposes. The application submitter claimed chemical indentity, use, and production volume information confidential. The test marketing exemption application (TMEA) number assigned to the substance is TM-81-16. The substance is identified generically as carbocyclic sulfonic acid salt. The notice of receipt of the exemption application was published in the Notice section of the **Federal Register** of July 1, 1981.

EPA has determined that the test marketing of the chemical substance will not present any unreasonable risk of injury to health or the environment under the conditions specified in the application. Therefore, the Agency has granted the submitter an exemption from the TSCA premanufacture reporting requirements for the test marketing of the substance in the manner described in the application but subject to the restrictions specified in this notice.

EFFECTIVE DATE: This exemption is effective on July 22, 1981.

FOR FURTHER INFORMATION CONTACT: Robert W. Jones, Chemical Control Division (TS-794), Office of Toxic Substances, Environmental Protection Agency, Room E-208, 401 M St., SW., Washington, D.C. 20460, (202-426-2601).

SUPPLEMENTARY INFORMATION: Under section 5 of TSCA, anyone who intends to manufacture in, or import into, the United States a new chemical substance for commercial purposes must submit a notice to EPA before manufacture or import begins. A "new" chemical substance is any chemical substance that is not on the Inventory of existing substances compiled by EPA under section 8(b) of TSCA. Section 5(a)(1) requires each premanufacture notice (PMN) to be submitted in accordance with section 5(d) and any applicable requirement of section 5(b). Section 5(d)(1) defines the contents of a PMN and section 5(b) contains additional reporting requirements for certain new chemical substances.

Section 5(h), "Exemptions", contains several provisions for exemptions from some or all of the requirements of section 5. In particular, section 5(h)(1) authorizes EPA, upon application, to exempt persons from any requirements of section 5(a) or section 5(b), and to permit them to manufacture or process chemical sustances for test marketing purposes. To grant an exemption, the Agency must find that the test marketing activities will not present any unreasonable risk of injury to health or the environment. EPA must either

approve or deny the application within 45 days of its receipt, and under section 5(h)(6) the Agency must publish a notice of this disposition in the **Federal Register**. If EPA grants a test marketing exemption, it may impose restrictions on the test marketing activities.

On June 9, 1981, EPA received an application from Celanese Plastics and Specialties Company for an exemption from the requirements of sections 5(a) and 5(b) of TSCA to manufacture a substance for test marketing purposes. Since the submitter claimed chemical identity, use, and production volume information as condfidential, the substance for which the exemption application was submitted is identified generically as carbocyclic sulfonic acid salt. The notice of receipt of the exemption application and request for comment on the appropriateness of granting the exemption was published in the Notice section of the **Federal Register** of July 1, 1981. The Agency received no comment concerning the application.

In the application, the submitter states it will produce 260 kg of the substance and will test market the substance for a period not to exceed one year. Manufacturing and processing will take place over a 60-day period, 4-8 hours a day, and will potentially expose no more than 12 people to skin or eye contact with the substance. Use (claimed confidential) of the substance will take place over a 60-day period, 8 hours day, and will potentially expose no more than 60 people. The submitter states that worker contact with the substance will be minimized by the use of personal protective devices and engineering controls, that there will be no consumer exposure to the substance, and that there will be less than 20 kg released into the environment.

Agency reviewers expressed some concern for potential eye and skin irritation that may be caused by the new chemical. However, the reviewers raised little or no concern for systemic toxicity and the submitter states that it takes precautions to protect workers from contact with the new chemical. Little or no concern was expressed for environmental release of the new substance.

Because of the low level of concern regarding the toxicity of the substance, and low human exposure and environmental release during test marketing, EPA has determined that the substance will not present an unreasonable risk of injury to health or the environment as a result of the test marketing activities described by the submitter. Accordingly, EPA grants the submitter an exemption from the premanufacture reporting requirements for purposes of test marketing the carbocyclic sulfonic acid salt in the manner described in the exemption application.

This test marketing exemption is granted based on the facts and information obtained and reviewed, but is subject to all conditions set out in the exemption application, and in particular those enumerated below:

1. This exemption is granted solely to this manufacturer.

2. The applicant must maintain records of the date(s) of production and the quantities produced in each batch and must make these records available to EPA upon request.

3. The production volume of the new substance may not exceed the quantity of 260 kg described to EPA in the test marketing exemption application.

4. The test marketing activity approved in this notice is limited to a one-year period commencing on the date of signature of this notice by the Administrator.

5. The number of workers exposed to the new chemical substance should not exceed that specified in the application and the duration of exposure should not exceed that specified. All personal protection measures cited in the application should be followed.

The Agency reserves the right to rescind its decision to grant this exemption should any new information come to its attention which casts significant doubt on the Agency's conclusion that the test marketing of this substance under the conditions specified in the application will not present an unreasonable risk of injury to human health or the environment.

Dated: July 22, 1981.

Anne M. Gorsuch,

Administrator.

[FR Doc. 81-22191 Filed 7-29-81; 8:45 am]

BILLING CODE 6560-31-M

[OPTS-59054B; TSH-FRL-1892-5]

Polymer Dispersion of a Diisocyanate and Substituted Alkane Diols; Approval of Test Marketing Exemption

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: On June 11, 1981, EPA received an application for an exemption from the requirements of section 5(a) of the Toxic Substances Control Act (TSCA) to permit the manufacture of a chemical substance for test marketing purposes. The application submitter claimed its identity, chemical identity, use, and process information confidential. The test marketing exemption application (TMEA) number assigned to the substance is TM-81-19. The substance is identified generically as polymer dispersion of a diisocyanate and substituted alkane diols. The notice of receipt of the exemption application was published in the Notice section of the **Federal Register** of July 1, 1981.

EPA has determined that the test marketing of the chemical substance will not present any unreasonable risk of injury to health or the environment under the conditions specified in the application. Therefore, the Agency has granted the submitter an exemption from the TSCA premanufacture reporting requirements for test marketing of the substance in the manner described in the application but subject to the restrictions specified in this notice.

EFFECTIVE DATE: This exemption is effective on July 22, 1981.

FOR FURTHER INFORMATION CONTACT: Robert W. Jones, Chemical Control Division (TS-794), Office of Toxic Substances, Environmental Protection Agency, Room E-208, 401 M St., SW., Washington, DC 20460, (202-426-2601).

SUPPLEMENTARY INFORMATION: Under section 5 of TSCA, anyone who intends to manufacture in, or import into, the United States a new chemical substance for commercial purposes must submit a notice to EPA before manufacture or import begins. A "new" chemical substance is any chemical substance that is not on the Inventory of existing substances compiled by EPA under section 8(b) of TSCA. Section 5(a)(1) requires each premanufacture notice (PMN) to be submitted in accordance with section 5(d) and any applicable requirement of section 5(b). Section 5(d)(1) defines the contents of a PMN and section 5(b) contains additional reporting requirements for certain new chemical substances.

Section 5(h), "Exemptions", contains several provisions for exemptions from some or all of the requirements of section 5. In particular, section 5(h)(1) authorizes EPA, upon application, to exempt persons from any requirements of section 5(a) or section 5(b), and to permit them to manufacture or process chemical substances for test marketing purposes. To grant an exemption, the Agency must find that the test marketing activities will not present any unreasonable risk of injury to health or the environment. EPA must either approve or deny the application within 45 days of its receipt, and under section 5(h)(6) the Agency must publish a notice

of this disposition in the Federal Register. If EPA grants a test marketing exemption, it may impose restrictions on the test marketing activities.

On June 11, 1981 EPA received an application for an exemption from the requirements of sections 5(a) and 5(b) of TSCA to manufacture a substance for test marketing purposes. Since the submitter claimed its identity, chemical identity, use, and process information as confidential, the substance for which the exemption application was submitted is identified generically as polymer dispersion of a diisocyanate and substituted alkane diols. The notice of receipt of the exemption application and the request for comment on the appropriateness of granting the exemption was published in the Notice section of the Federal Register of July 1, 1981. The Agency received no comment concerning the application.

In the application, the submitter states it will produce between 65 and 800 kg of the substance and will test market the substance for a period not to exceed one year. Manufacturing and processing will take place over a 3-day period, 4 hours a day, and will potentially expose no more than 20 people to skin or eye contact with the substance. Use (claimed confidential) of the substance will take place over a 10-day period, 16 hours a day, and will potentially expose no more than 10 people. the Submitter states there will be no consumer exposure to the substance and that there will be more than 30 kg but less than 300 kg released into the environment.

Agency reviewers raised little or no concern that adverse health or environmental effects may be caused by the manufacture or use of the substance as described in the test marketing exemption application.

Because of the low level of concern regarding the toxicity of the substance, and low human exposure and environmental release during test marketing, EPA has determined that the substance will not present an unreasonable risk of injury to health or the environment as a result of the test marketing activities described by the manufacturer. Accordingly, EPA grants the submitter an exemption from the premanufacture reporting requirements for purposes of test marketing the polymer dispersion of a diisocyanate and substituted alkane diols in the manner described in the exemption application.

This test marketing exemption is granted based on the facts and information obtained and reviewed, but is subject to all conditions set out in the exemption application, and in particular those enumerated below:

1. This exemption is granted solely to the manufacturer .

2. The applicant must maintain records of the date(s) of production and the quantities produced in each batch and must make these records available to EPA upon request.

3. The production volume of the new substance may not exceed the quantity of 800 kg described to EPA in the test marketing exemption application.

4. The test marketing activity approved in this notice is limited to a one-year period commencing on the date of signature of this notice by the Administrator.

5. The number of workers exposed to the new chemical substance should not exceed that specified in the application and the duration of exposure should not exceed that specified.

The Agency reserves the right to rescind its decision to grant this exemption should any new information come to its attention which casts significant doubt on the Agency's conclusion that the test marketing of this substance under the conditions specified in the application will not present an unreasonable risk of injury to human health or the environment.

Dated: July 22, 1981.

Anne M. Gorsuch,

Administrator.

[FR Doc. 81-22190 Filed 7-28-81; 8:45 am]

BILLING CODE 6560-31-M

FEDERAL COMMUNICATIONS COMMISSION

[CC Docket No. 81-439, File No. 5518-CM-P-80, et al.]

Northstar Communications, et al.; Memorandum Opinion and Order

Adopted: July 8, 1981.

Released: July 23, 1981.

In re Applications of Northstar Communications, CC Docket No. 81-439, File No. 5518-CM-P-80; and Laning/Magnone Media, CC Docket No. 81-440, File No. 6960-CM-P-80; and Hydra Communications, Inc., CC Docket No. 81-441, File No. 10238-CM-P-80; and Kravetz Media Corp., CC Docket No. 81-442, File No. 10382-CM-P-80; for construction permits in the Multipoint Distribution Service for a new station at Eureka, California. Designating applications for consolidated hearing on stated issues.

1. The Commission has before it the above-referenced application of Northstar Communications filed on April 28, 1980 (accepted on Public Notice of May 20, 1980), the application of Laning/Magnone Media filed on July 8, 1980 (accepted on Public Notice of August 5, 1980), the application of Hydra Communications, Inc. filed on July 15, 1980 (accepted on Public Notice of August 5, 1980), and the application of Kravetz Media Corporation filed on July 21, 1980 (accepted on Public Notice of August 12, 1980). These applications are for a construction permit in the Multipoint Distribution Service and they propose operations on Channel 1 in Eureka, California. The applications are therefore mutually exclusive under present procedures and require comparative consideration. There are no petitions to deny or objections under consideration.

2. Upon review of the captioned applications, we find that these applicants are legally, technically, financially, and otherwise qualified to provide the services which they propose, and that a hearing will be required to determine, on a comparative basis, which of these applications should be granted.

3. Accordingly, IT IS HEREBY ORDERED, That pursuant to § 309(e) of the Communications Act of 1934, as amended, 47 CFR 309(e) and § 0.291 of the Commission's Rules, 47 CFR 0.291 the abovecaptioned applications ARE DESIGNATED FOR HEARING, in a CONSOLIDATED PROCEEDING, at a time and place to be specified in a subsequent order, to determine, on a comparative basis, which of the above-captioned applications should be granted in order to best serve the public interest, convenience and necessity. In making such a determination, the following factors shall be considered:[1]

(a) The relative merits of each proposal with respect to efficient frequency use, particularly with regard to compatibility with co-channel use in nearby cities and adjacent channel use in the same city;

(b) The anticipated quality and reliability of the service proposed, including installation and maintenance programs; and

(c) The comparative cost of each proposal considered in context with the benefits of efficient spectrum utilization and the quality and reliability of service as set forth in issues (a) and (b).

4. It is further ordered, That Northstar Communications, Laning/Magnone Media, Hydra Communications, Inc., Kravetz Media Corporation and the Chief, Common Carrier Bureau, ARE MADE PARTIES to this proceeding.

[1] Consideration of these factors shall be in light of the Commission's discussion in *Applications of Frank K. Spain*, 77 FCC 2d 20 (1980).

5. It if further ordered, That parties desiring the participate herein shall file their notices of appearance in accordance with the provisions of § 1.221 of the Commission's Rules.

James R. Keegan,

Chief, Domestic Facilities Division, Common Carrier Bureau.

[FR Doc. 81-22306 Filed 7-29-81; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL HOME LOAN BANK BOARD

[No. 81-382-B]

Proposed Fee Schedule for Federal Home Loan Bank Demand Deposit Services

July 2, 1981.

AGENCY: Federal Home Loan Bank Board.

ACTION: Proposed fee schedule; request for comments.

SUMMARY: The Federal Home Loan Bank Board is publishing a proposed schedule of fees charged by the Federal Home Loan Banks for demand deposit services offered to member institutions, and solicits public comment on the fee schedule.

DATES: Comments must be received by: August 31, 1981.

ADDRESS: Comments should be sent to the Public Information Office, Federal Home Loan Bank Board, 1700 G Street N.W., Washington, D.C. 20552. Comments will be available for public inspection at this address.

FOR FURTHER INFORMATION, PLEASE CONTACT: Daniel P. Chase, Office of District Banks (202-377-6654), or Michael D. Schley, Office of General Counsel (202-377-6444), Federal Home Loan Bank Board, at the above address.

SUPPLEMENTARY INFORMATION: Section 11(e) of the Federal Home Loan Bank Act (12 U.S.C. 1431(e)) authorizes the Federal Home Loan Banks (1) to accept demand deposits from member institutions, (2) to be drawees of payment instruments, (3) to engage in collection and settlement of payment instruments drawn on or issued by members and eligible institutions, and (4) to engage in such incidental activities as are necessary to the exercise of such authority.

Section 11(e)(2)(B) of the Bank Act (12 U.S.C. 1431(e)(2)(B)) requires the Federal Home Loan Banks to charge fees for services authorized in that section, which fees are "to be determined and regulated by the Board consistent with the principles set forth in section 11A(c) of the Federal Reserve Act." On September 18, 1980, the Board promulgated a regulation at 12 CFR 534.6 setting forth guidelines for the determination of these fees. (Res. No. 80-591, 45 FR 64161, Sept. 29, 1980.) Section 534.6(d) provides that designated Board officials will review and publish at least annually the prices charged by the Banks for their services. In January, 1981, the Board published prices for services provided in connection with the processing, settlement, and collection of items drawn on member and eligible institutions. (Res. No. 81-31, Jan. 16, 1981, 46 FR 8728, Jan. 27, 1981.)

In addition to the services for which prices were published in January, the Banks provide demand deposit accounts and related payment instrument processing services to member associations. Section 534.6(c) of the Board's regulations (12 CFR 534.6 (c)) called for publication of proposed demand deposit account ("DDA") service prices for public comment by April 1, 1981, and final implementation of the prices by July 1, 1981. Additional time, however, was needed to develop and implement a revenue and cost reporting system and to review and analyze the data. Consequently, the Board is publishing proposed demand deposit service fees at this time. A discussion of the Board's pricing policy and the proposed fee schedule follows.

(By a separate part of this Resolution No. 81-382, which is published elsewhere in this issue of the **Federal Register**, the Board amended its regulations regarding revision in publication of Federal Home Loan Bank service fees.)

DDA Service Fees

For many years the Federal Home Loan Banks have provided demand deposit services to member institutions. Demand deposit accounts generally may be used by members for recording transactions such as: proceeds and repayments of advances, wire transfers, billing for negotiable order of withdrawal ("NOW") services, deposits, automated clearinghouse entries, interest on advances and deposits, internal funds transfers to other Bank accounts, Bank dividends, and payment instrument presentment and clearing.

Based on the Congressional mandate that the Federal Home Loan Banks charge for services authorized in section 11(e) of the Bank Act, the Board has required that fees for demand deposit services be determined in accordance with the following applicable requirements of section 11A(c) of the Federal Reserve Act (12 U.S.C. 375A(c)):

(1) services shall be priced explicitly;

(2) over the long run, fees shall be established on the basis of all direct and indirect costs actually incurred in providing the services, including interest on items credited prior to actual collection, overhead, and an allocation of imputed costs which takes into account the taxes that would have been paid and the return on capital that would have been provided had the services been furnished by a private business firm, except that the pricing principles shall give due regard to competitive factors and the provision of an adequate level of such services nationwide; and

(3) interest on items credited prior to collections shall be charged at the current rate applicable in the market for Federal funds.

In addition to these broad pricing principles applicable to Bank services, 12 CFR 534.6(b) sets forth the following guidelines:

(b) *Payment instrument account services.*

(1) In determining the fees for services provided under this Part, a Federal Home Loan Bank must take into account all direct and indirect costs of providing the services.

(2) Prices must reflect the imputed rate of return that would have been earned and the taxes that would have been paid if the Bank were a private corporation, by using a cost of capital adjustment factor applied to those assets used in providing services authorized under this Part.

(3) All costs must be fully recovered within a period not exceeding five years. The prices charged for collection, processing, and settlement services must yield at least a competitive rate of return within a period not exceeding five years after offering such services.

The demand deposit services, while generally similar, vary slightly among the Federal Home Loan Banks. The services provided are designed to meet the needs of the member institutions in each Federal Home Loan Bank District, and, consequently, the levels of service and manner in which the accounts are utilized vary from District to District. Similarly, the volume of activity varies substantially among the Districts. As a result of these differences in demand deposit activities, volume, and Bank operations, the costs for providing these services vary substantially among the Districts. The Board believes that District pricing would be more efficient than a uniform systemwide price schedule, and is consistent with the intent of Congress that pricing encourage competition.

Although it is not required that each processing step or transaction be specifically priced, total revenue from demand deposit services must be sufficient to recover all costs. For instance, although a charge for "account maintenance" may not be established, income would be generated from explicit per item processing fees. In addition to income received from the service fees, the Banks earn income from the investment of balances maintained in connection with the demand deposit service. Although the Banks are required to recover costs "within a period not exceeding five years," the Board believes that demand deposit service expenses should be recovered annually. This is because the Banks have provided these services for many years, and have thus attained mature service volumes. Therefore, prices were evaluated on the basis of projected current-year revenues and expenses.

The price analysis incorporates an imputed cost of capital adjustment factor of fifteen percent applied to assets employed in the provision of demand deposit services. This adjustment factor is required by 12 CFR 534.6(b)(2) in order to yield a fee structure competitive with prices charged by private sector servicers. A detailed description of the formula for the adjustment factor and the derivation of the fifteen percent figure may be found at 45 FR 64161 (Sept. 29, 1980).

In providing demand deposit services, the Banks sometimes use the services of correspondent commercial banks and Federal Reserve offices. The costs of these services are passed on to the member associations through fees or recovered through earnings from demand deposit balances. Bank demand deposit service prices may be revised to reflect additional costs which may result from future Federal Reserve system pricing.

Accordingly, the Board hereby proposes to adopt the following fee schedule for Federal Home Loan Bank demand deposit services:

Federal Home Loan Bank of Boston

[Demand deposit service fees]

Service	Fee per month
Account maintenance	$3.00
Checks cleared	.08
Deposits	.20
Debit/credit memos	.10
Stop payment orders	1.00
Non-routine statements	1.00
Wire transfers—out	2.50
Full reconcilement per issue	.04

Service includes master deposit account with additional disbursement accounts for check writing purposes. Each disbursement account can be reconciled on a periodic basis. Service also includes line of credit to cover overdrafts, or short term advances. Such advances are priced at the highest advance rate.

Descriptions

Account Maintenance—cost of maintaining account on computer. Includes one member statement per month. Checks Cleared—checks paid on each disbursement account. Deposits—funds deposited to member accounts. Debit/Credit Memos—internal debits/credits processed against member accounts. Stop Payment Orders—member request to stop payment on issued check. Non-Routine Statements—account statements other than one per month. Wire Transfer Out—electronic transfer of funds out of member's account, to another financial institution. Full Reconcilement Per Issue—service provided to reconcile paid checks.

Federal Home Loan Bank of New York

Demand Deposit Service Fees

Money Orders and Checks

First 10,000 items per month—$.195 each.

10,000 plus items per month—$.145 each.

This fee covers all aspects of the check service including the cost of the blank instruments, stop payment orders, inquiries, and photocopies of paid items stored on microfilm. Blank stock is resupplied automatically, and other forms such as stop payment orders, photo request cards, check control sheets, and address labels are supplied on request.

Wires Out—$7.00

This covers all the costs associated with the wire out service, including compensating balances held at correspondent banks, third party call-back confirmations, and follow-up investigations.

Federal Recurring Payments—$4.00

This fee is applied each time a credit is received from the Federal Reserve Bank on behalf of a member, and covers the cost of handling the credit.

Bulk Deposits—$.12

This fee represents the pass-through of costs from our correspondent bank at which the items are deposited. The correspondent MICR encodes the items, prepares cash letters, delivers the items to the clearance system, and transmits credit information to the Bank.

Overdrafts

Overdrafts are priced at 300 basis points over the highest advance rate.

Federal Home Loan Bank of Pittsburgh

[Demand deposit service fees]

Service	Fee
Deposits	$0.15 per entry.
Wire transfers (outgoing)	4.00 per transfer.
Returned checks	1.00 per item.
Items paid (checks and money orders)	.18 per item.

The charge for each item paid includes, but is not limited to, the following services:

Cost of supplying checks and money orders
Stop Payment Order processing
Dollar amount reconciliation
Statement preparation and mailing
Register copy preparation and entry
Perpetual retention of records for accounts that are truncated
Special deposit arrangements with commercial banks
Miscellaneous debit and credit item entries
Inter-account transfers
Special non-routine statements
Photostatic retrieval of paid items

Overdrafts are charged by a transfer of funds from the member's other deposit accounts.

Descriptions

Deposits: Funds deposited to the bank by member institutions.

Wire transfers out: Electronic transfers of funds between the member's account and another financial institution.

Items paid: Checks, money orders and/or other debits that are a charge to a depositor's account.

Returned checks: Checks that have been deposited and presented for payment through the normal clearing processes and have been returned for one reason or another, i.e., NSF, uncollected funds, signature missing, and so forth.

Federal Home Loan Bank of Atlanta

[Demand deposit service fees]

Service	Fee
1. Checks paid (includes at no additional charge: monthly statement with items fine-sorted into serial number order; monthly account maintenance; internal transfers; deposits; ACH settlements; special statement drops; and photocopies)	$0.12
2. Stop payments (processing of orders not to pay items drawn on member accounts)	6.00
3. Deposit transfer checks (DTC) (checks used to expedite transfer of funds from depository banks to the bank)	2.50

Federal Home Loan Bank of Atlanta—Continued

[Demand deposit service fees]

Service	Fee
4. Wire transfers:	
In (funds received by the bank)	2.50
Out (funds transferred to another financial institution)	3.30
5. Overdrafts	[1]2

[1] Percent over current short-term variable rate advance (min. charge $20.00).

Cost of check printing will be charged directly to the association.

Federal Reserve charges for wire transfers are reflected in the above schedule.

Federal Home Loan Bank of Cincinnati

Demand Deposit Service Fees

The Federal Home Loan Bank of Cincinnati offers to its members a complete Demand Deposit Account program. The salient features of the program include account reconciliation, fine sorting of checks, safekeeping of money orders and reconciled checks, and the Idle Funds Transfer Service program. The Bank pays for all member checks and money orders; if the member decides to pay for the printing charge of the checks and money orders, an allowance will be made to the prices listed below.

Service	Fee (unit cost)
General disbursement	$0.135
Money order	.105
Demand	.135
Dividend	.095
Special	.135
Christmas	.20
Escrow	.135
Construction	.135
Unreconciled	.20
Magnetic tape	.043
Advices	.06
Stop payments	2.00
Deposits	.07
Credits	.11
Wire transfers-out	4.00
Charges	.11
Photocopies	1.00

Overdrafts are charged at the 90-day advance rate plus a $25.00 fee.

Descriptions

I. Reconciled checks

a. General Disbursement—This check is used for payment of general operation expenses of the association.

Money Order—This instrument is frequently purchased by customers of members for payment to a third party.

c. Demand—This item is used by a member for savings and other withdrawals of its customers.

d. Dividend—This check is used for weekly, monthly, or quarterly interest on members' savings deposits.

e. Special—This check is used by most members for payment of interest on their certificates of deposit.

f. Christmas—This check is used by those members offering a Christmas Club savings program to their depositors.

g. Escrow—This check is used for loan closings and construction loans of the members.

The reconciled check program includes account reconciliation, fine sorting of checks, safekeeping at member option, payment of printing charges, and the Idle Funds Transfer Service program. The Idle Funds Transfer Service program transfers funds on a daily basis to an interest bearing account.

II. Unreconciled checks

These checks can be used by members for all the purposes indicated in I-a through I-g above. Fine sorting, payment of printing charges, and the Idle Funds Transfer Service are features of this program.

III. Magnetic tape

As part of the account reconciliation program, members can direct their data centers to submit magnetic tapes to the Bank for checks prepared by the data centers. These tapes are generally prepared for the dividned checks. This eliminates the member's need to send the Bank advice copies, thus saving the Bank clerical effort for encoding. The Bank reimburses the data center for reasonable charges for preparation of the tapes.

IV. Advices

In order to provide account reconciliation, all reconciled checks include an advice copy. This copy is sent by the member to the Bank at the time of issuance where it is encoded and processed.

V. Stop Payments

Any check or money order drawn on the Bank can be stopped by the member at its request.

VI. Deposits

The Bank currently processes member single item check deposits and bulk over-the-counter check deposits on a limited basis. These checks are encoded by the Bank and deposited into the clearing system. Availability of funds is assigned by the Bank to each deposit.

VII. Charges and Credits

Any member financial transactions affecting the demand accounts are processed by the Bank by a charge or credit.

VIII. Wire Transfers-out

The Bank, upon proper instruction of the member, can wire funds out of the demand account. These transfers are currently porcessed on-line through a local commercial bank.

XI. Photocopies

All checks and money orders are microfilmed in duplicate and can be retrieved upon request of the member.

Federal Home Loan Bank of Indianapolis

Demand Deposit Service Fees

The Demand Deposit clearings will have the following service charges:

Quarterly transaction volume	Paid check charge	Advices	
		paper	tape
First 3,750	$0.13	$1.05	$0.025
Next 9,000	.11	.04	.020
Next 12,250	.09	.04	.020
Next 25,000	.08	.03	.015
All over 50,000	.07	.02	.010

Overdrafts are assessed a charge at 2% above the variable advance rate, with a minimum charge of $25.

Excess collected balances will earn at an interest rate that approximates the 91-day Treasury Bill rate.

Descriptions

Service fees include processing of checks, deposits, journal transactions and stop payment requests. Separate accounts may be established for dividend checks, money orders and corporate checks. Accounts may be established on an unreconciled or reconciled basis. An additional charge will be made for reconciliation advices.

Monthly statements are provided on or before the 25th of each month containing information on daily collected balances, daily check and advice volumes, interest earned and transaction charges.

Paper advice: Represents information on paper regarding a check (or money order) issued, which is used to set up an outstanding check file in connection with with reconciled accounts.

Tape advice: Represents information on tape regarding a check (or money order) issued, which is used to set up an outstanding check file in connection with reconciled accounts.

Federal Home Loan Bank of Chicago

[Demand deposit service fees]

Service	Fee
Checks/money orders paid	$.13/item.
Recons:	
MICR	.14/item.
Magnetic tape	.0275/item.
Fine sorting	.015/item.

Federal Home Loan Bank of Chicago—Continued

[Demand deposit service fees]

Service	Fee
Exception item return	3.00/item.
Stop pays	7.00/item.
Photocopy of check/money order	5.00/item.
Wires:	
In	2.00/item.
Out	4.00/item.
Out-third party	6.00/item.
Depository transfers (quick drafts)	2.00/item.
Deposited items (out clearings):	
AFTS drafts	.0575/item.
Encoded	.09/item.
MICR	.13/item.
Account maintenance	10.00/acct/mo.
Additional statements	5.00.
Checks supplied by bank	Actual cost.
Request for money order forms	Actual cost.
Postage/courier	Actual cost.

Overdrafts are charged at a rate 150 basis points higher than the highest advance rate.

Descriptions

Checks/Money Orders Paid

Checks and money orders issued by the member, cleared by the Federal Home Loan Bank of Chicago and drawn on accounts maintained at the Federal Home Loan Bank of Chicago.

Recons

A recon is a report of issuance of a check or money order issued by the member, used for reconciliation purposes.

MICR—Magetically encoded duplicates of the original issue and dollar amounts are encoded by the Federal Home Loan Bank of Chicago.

Magnetic Tape—A computer-generated record of original issue.

Fine Sorting

Sorting into account number/check number sequence of the checks that are returned to the member.

Exception Item Return

Items returned to the Federal Reserve system for reasons requested by the member.

Stop Pays

Orders placed by the member on a specific item for exception handling.

Photocopy of Check/Money Order

Microfilm copy of paid checks or money orders requested by the member.

Wires

In/Out—Transfers of funds, in and/or out, electronically processed by the Federal Home Loan Bank.

Out-Third Party—Funds wired electronically to a party other than the member.

Depository Transfers (Quick Drafts)

These are verbal requests by members authorizing the Bank to initiate a draft against a member's account at a commercial bank.

Deposited Items (Out Clearings)

AFTS—Drafts which are computer generated by a commercial bank, drawn on a customer's checking account for the purpose of transfering funds to mortgage and/or savings accounts.

Encoded—Checks received for deposit by a member for entry into the collection system on which all data has been MICR encoded.

MICR—Checks received for deposit by a member for entry into the collection system which require dollar amount encoding by the Federal Home Loan Bank and/or a commercial bank.

Account Maintenance

This is a nominal charge for maintaining the member's account with the Bank.

Additional Statements

Any additional statements, other than its normal monthly statement, requested by the member.

Checks Supplied by Bank

Supplies of checks used by the member when ordered by and billed through the Bank. .

Request for Money Order Forms

Supplies of request for money order forms used by the member when ordered by and billed through the Bank.

Postage/Courier

Actual cost incurred for either mailing or delivery of data to the member.

Federal Home Loan Bank of Des Moines

[Demand deposit service fees]

Service	Fee
Check printing	(1)
Posting credits	$0.50
Stop payments	4.00
Account maintenance:	
Reconciled accounts	10.00
Non-reconciled accounts	5.00
Special cut-off statements:	
Reconciled accounts	10.00
Non-reconciled accounts	5.00
Processing (fine sort, photocopy, retrieval):	
Reconciled accounts—issues:	
Returned checks	.10
Truncated checks	.06
Reconciled accounts—tape:	
Returned checks	.09
Truncated checks	.07
Non-reconciled accounts	.04
Outgoing bankwires	3.50
Incoming bankwires	1.00

[1] Actual cost.

Overdrafts are priced 300 basis points over the highest advance rate.

Descriptions

Printing

Actual cost of supplying checks to the member (items cleared times per-item charge).

Credits

All ledger entry credits (deposits, daily time interest, coupon interest, returned items, etc.).

Stop Payments

Stop payment requests on checks issued by the member.

Account Maintenance

General account maintenance (printing statements, cleared lists, and balanced cleared and outstanding reports).

Special Cut-Off Statements

Special statement requests for auditors.

Processing

Monthly fine sort, truncation, photocopy, retrieval, encoding issues, etc.

Outgoing Bankwires

Bankwires sent to other financial institutions from the member's account.

Incoming Bankwires

Bankwires sent from other financial institutions for credit to the member's account.

Federal Home Loan Bank of Little Rock

[Demand deposit service fees]

Service	Fee (per item)
Checks/money orders paid (standard check furnished)	$0.13.
Truncation	No charge.
Reconciliation of check/money order:	
Magnetic tape	.015.
MICR	.06.
Fine sort	.005.
Deposits	.03.
Credits/adjustments	No charge.
Wires:	
In	No charge.
Out	4.00.
Stop payments	5.00.
Exception item return	2.50.
Depository transfer checks	2.00.
Photocopy	2.50.
Voids	No charge.
Checks/money order forms	Actual costs above standard check.
Paid items mailed to associations	Actual costs.
Overdrafts	5.00 per daily occurrence and interest penalty at Category II advance rate plus 1%.

Descriptions

Checks and Money Orders Paid

Includes cost of printing standard check, receiving check through normal channels, microfilming checks, and posting checks to member's account.

Truncation

Storing paid checks for certain period and then destroying them.

Reconciliation of Check/Money Order

Magnetic-Tape

Constructing outstanding check file from tape produced by association or servicer.

MICR

Constructing outstanding check file from check issue copies received from association.

Fine Sort

Sorting checks in numerical order at end of each cycle.

Deposits

Per item charge for each check received for deposit to member's account.

Wires

In

Receipt of wire transfer for credit to member's account.

Out

Wire transfer of funds from demand deposit to point designated by account holder.

Stop Payments

Receiving request, building file and returning item.

Exception Item Return

Pull and return of item at depositor's request.

Depository Transfer Check

Producing and depositing of check drawn on account holder's designated bank account.

Photocopy

Reproduction from microfilm of front and back of check at member's request.

Voids

Removal of voided checks from outstanding file.

Federal Home Loan Bank of Topeka

[Demand deposit service fees]

Service	Fee per item
Checks paid	$0.15
Outgoing wire transfer of funds	5.00

Checks paid fee includes: reconciliation of checks, fine sort, deposits, credits/adjustments, stop payments, exception item return, photocopy, voids, and paid items mailed to associations. Checks supplied are billed directly to the member.

Overdrafts are charged by the transfer of funds from other interest bearing accounts.

Federal Home Loan Bank of San Francisco

[Demand deposit service fees]

Service	Fee
Checks paid	$0.016 per item.
Fine-sorting	0.010 per item.
Recon issue:	
Tape	0.015 per item.
MICR	0.060 per item.
Photocopy	1.000 each.
Stop payment	3.000 each.
Money orders	0.140 per item.

Overdrafts are charged at 200 basis points over the Federal funds rate.

Prices Include: DDA maintenance, recon maintenance, wire transfers, deposits, and settlement.

Descriptions

Checks paid: Processing of checks presented for payment on accounts maintained at the Bank.

Fine sorting: Sequencing of checks prior to return to members with statements. Sequencing options: (1) serial number order, (2) date paid order, (3) date issued.

Recon issue: Charge for check reconciliation, which is an automated service that makes a computer record of all checks issued, paid, outstanding, or otherwise handled. Pricing is based on the input format as follows:

Tape: Issue information provided on magnetic tape.

MICR: Issue information provided on MICR encoded check copies.

Photocopy: Providing a photocopy of a paid check.

Stop payment: Placing a system flag on an outstanding check at the request of a member to prevent it from being paid.

Money orders: Processing of money orders presented for payment on accounts maintained at the Bank.

Federal Home Loan Bank of Seattle

[Demand deposit service fees]

Service	Fee
Account maintenance fee (monthly)	$3.50
Items deposited (per item)	.025
Deposits processed (per deposit slip)	.25
Checks paid and fine sorted (per item)	.075
Checks paid and reconciled—register entry (per item)	.095
Checks paid and reconciled—tape entry (per item)	.065
Wire transfers in and out (per wire)	2.00
Stop payments (per item)	3.25

Checks are provided to members. In addition to the paid item check fee, actual costs of checks are passed on to the member.

Overdrafts are charged at a rate 50 basis points over the variable advance rate.

Descriptions

Account Maintenance Fee (monthly)—Monthly basic service fee charged on each demand account maintained.

Items Deposited (per item)—Fee for each check item listed on a deposit slip.

Deposits Processed (per deposit slip)—Fee for every deposit slip processed and credited to a demand account.

Checks Paid and Fine Sorted (per item)—Fee for every check item charged against this type of reconciled demand account. The account is reconciled using a carbon copy of the check item submitted on a daily basis by the institution. Included in the service is a detailed listing of all items written by the association in check number order along with the check status, i.e., paid, stopped, outstanding, void, etc.

Checks Paid and Reconciled—Tape Entry (per item)—Same service as above except entry for reconciliation purposes is by magnetic tape received from the institution.

Wire Transfers In and Out (per item)—Fee for transferring funds by Federal Reserve Wire either in or out of a member's demand account.

Stop Payments (per item)—Fee for placing a "stop payment" on an item at the member's request.

(12 U.S.C. 1431(e); Reorg. Plan No. 3 of 1947, 12 FR 4981, 3 CFR, 1943–48 Comp., p. 1071)

By the Federal Home Loan Bank Board.

J. J. Finn,

Secretary.

[FR Doc. 81-22298 Filed 7-29-81; 8:45 am]

BILLING CODE 6720-01-M

FEDERAL MARITIME COMMISSION

[Agreements Nos. T-3975, T-3938 and T-3981]

Availability of Findings of No Significant Impact

Upon completion of environmental assessments, the Federal Maritime Commission's Office of Energy and Environmental Impact has determined that the Commission's decisions on the proposed actions listed below will not constitute major Federal actions significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, 42 U.S.C. 4321 *et seq.*, and that preparation of environmental impact statements is not required.

Agreement No. T-3975 is a lease agreement between the Port of Longview, Washington, and Continental Grain Company (Continental). Continental will use the leased property as a public marine terminal for handling, storing and shipping wheat and barley.

Agreement No. T-3938 is between the City of Los Angeles, California (the City) and American President Lines (APL). Under the terms of the agreement, the City proposes to develop a major two-berth container terminal in the West Basin of the Port for APL.

Agreement No. T-3981 is between the Board of Trustees of Galveston Warves (Galveston) and Galport Terminal, Inc. (GT). It provides for the management and operation of Galveston's East End Container Terminal by GT for a period of five years.

The Findings of No Significant Impact (FONSI) will become final on or before August 10, 1981, unless petitions for review are filed pursuant to 46 CFR 547.6(b).

The FONSI and related environmental assessments are available for inspection on request from the Office of the Secretary, Room 11101, Federal Maritime Commission, Washington, D.C. 20573, telephone (202) 523-5725.

Francis C. Hurney,

Secretary.

[FR Doc. 81-22226 Filed 7-29-81; 8:45 am]

BILLING CODE 6730-01-M

FEDERAL RESERVE SYSTEM

First Financial Bancorporation, Inc.; Acquisition of Bank

First Financial Bancorporation, Inc., Waco, Texas, has applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 100 per cent of the voting shares of Westview National Bank, Waco, Texas. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Dallas. Any person wishing to comment on the application should submit views in writing to the Reserve Bank to be received not later than August 23, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, July 24, 1981.

D. Michael Manies,

Assistant Secretary of the Board.

[FR Doc. 81-22196 Filed 7-29-81; 8:45 am]

BILLING CODE 6210-01-M

Kirby Bancshares, Inc., Formation of Bank Holding Company

Kirby Brancshares, Inc., Kirby, Texas, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 99 percent or more of the voting shares of Kirby State Bank, Kirby, Texas. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Dallas. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than August 23, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, July 24, 1981.

D. Michael Manies,

Assistant Secretary of the Board.

[FR Doc. 81-22197 Filed 7-29-81; 8:45 am]

BILLING CODE 6210-01-M

Peoples Bankshares, Ltd.; Acquistion of Bank

Peoples Bankshares, Ltd., Waterloo, Iowa, has applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 92 percent of the voting shares of Parkersburg State Bank, Parkersburg, Iowa. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Chicago. Any person wishing to comment on the application should submit views in writing to the Reserve Bank to be received not later than August 23, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, July 24, 1981.

D. Michael Manies,

Assistant Secretary of the Board.

[FR Doc. 81-22198 Filed 7-29-81; 8:45 am]

BILLING CODE 6210-01-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of Environmental Quality

[Docket No. NI-65]

North Station Urban Renewal Project, Boston, Mass.; Intended Environmental Impact Statement

The Department of Housing and Urban Development gives notice that an Environmental Impact Statement (EIS) is intended to be prepared for the following project under HUD programs as described in the appendix to this Notice: North Station Urban Renewal Project, Boston, Massachusetts. This Notice is required by the Council on Environmental Quality under its rules (40 CFR 1500).

Interested individuals, governmental agencies, and private organizations are invited to submit information and comments concerning the project to the specific person or address indicated in the appropriate part of the appendix.

Particularly solicited is information on reports or other environmental studies planned or completed in the project area, issues and data which the EIS should consider, recommended mitigating measures and alternatives, and major issues associated with the proposed project. Federal agencies having jurisdication by law, special expertise or other special interests

should report their interests and indicate their readiness to aid the EIS effort as a "cooperating agency."

Each Notice shall be effective for one year. If one year after the publication of a Notice in the **Federal Register** a Draft EIS has not been filed on a project, then the Notice for that project shall be cancelled. If a Darft EIS is expected more than one year after the publication of the Notice in the **Federal Register** then a new and updated Notice of Intent will be published.

Issued at Washington, D.C., July 23, 1981.

Richard H. Broun,

Director, Office of Environmental Quality.

Appendix

EIS on North Station Urban Renewal Project, Boston, Massachusetts

The City of Boston, Massachusetts, intends to prepare an Environmental Impact Statement (EIS) on the project described below and solicits comments and information for consideration in the EIS.

Description. The North Station Urban Renewal Project, to be undertaken in two phases, proposes to transform a blighted and underutilized area into a major mixed-use development. The project area encompasses approximately 49 acres of land and water in the North Station section of the City of Boston and is bounded generally by Causeway Street, Lomasney Way, Martha Road, the old Charles River Dam, The Charles River, and Haverhill Street extended.

Need. An EIS is proposed because of the magnitude of the project proposals and the potential significance of impacts from implementation of the renewal plan. The principal impacts identified include increased levels of traffic generation and pollutant emissions, water quality improvements, potential hydrological effects from the construction of the mid-river island, improved public access to the riverfront, increased energy and water consumption and waste generation, and potential development conflicts.

Alternatives. Alternatives to the proposed project include the no-build alternative, a reduced-scale development for the Phase II area, land-use development options for the Phase I area, and alternative transit relocation and circulation proposals.

Scoping. The North Station project was originally developed as a State, rather than Federal, urban renewal project. Pursuant to the Massachusetts Environmental Policy Act, a scoping session was held on April 24, 1980, prior to preparation of a Massachusetts Environmental Impact Report. Subsequently, it was determined that Federal assistance through HUD was necessary to implement the project. Since a State scoping meeting has been held, no new scoping is planned as a result of HUD involvement. However, this notice is intended to serve as part of the process used for scoping and comments and responses received in a timely manner will aid in further determining significant environmental issues, identifying data for use in the EIS, and identifying cooperating agencies.

Comments. Comments regarding this project should be sent to Richard B. Mertens, Environmental Review Officer, Boston Redevelopment Authority, Boston City Hall, 1 City Hall Square, Boston, Massachusetts 02201, telephone (717) 722-4300. Comments should be forwarded on or before August 20, 1981.

[FR Doc. 81-22200 Filed 7-29-81; 8:45 am]

BILLING CODE 4210-01-M

[Docket No. NI-66]

Shenandoah New Community, Coweta County, Ga.; Intended Environmental Impact Statement

The Department of Housing and Urban Development gives notice that an Environmental Impact Statement (EIS) is intended to be prepared for the following project under HUD programs as described in the appendix to this Notice: Shenandoah New Community, Coweta County, Georgia. This Notice is required by the Council on Environmental Quality under its rules (40 CFR 1500).

Interested individuals, governmental agencies, and private organizations are invited to submit information and comments concerning the project to the specific person or address indicated in the appropriate part of the appendix.

Particularly solicited is information on reports or other environmental studies planned or completed in the project area, issues and data which the EIS could consider, recommended mitigating measures and alternatives, and major issues associated with the proposed project. Federal agencies having jurisdiction by law, special expertise or other special interests should report their interests and indicate their readiness to aid the EIS effort as a "cooperating agency."

Each Notice shall be effective for one year. If one year after the publication of a Notice in the **Federal Register** a Draft EIS has not been filed on a project, then the Notice for that project shall be cancelled. If a Draft EIS is expected more than one year after the publication of the Notice in the **Federal Register**, then a new and updated Notice of Intent will be published.

Issued at Washington, D.C., July 24, 1981.

Richard H. Broun,

Director, Office of Environmental Quality.

Appendix

EIS on Shenandoah New Community, Coweta County, Georgia

The HUD—Region IV Environmental Assessment Team in Atlanta, Georgia intends to prepare an EIS on the project described below. The document is being prepared for the New Community Development Corporation of HUD. We are soliciting information and comments for consideration on the EIS.

Description. Shenandoah is a 5,900 acre project formerly planned as an extensive New Community in Coweta County, Georgia. The site is located along I-85 about 35 miles southwest of Atlanta. As described in a 1972 EIS and a 1979 Supplement, Shenandoah was conceived as a 7,400 acre community of industries, homes, recreation and businesses. HUD has provided grants and loans for the development under Title VII of the Urban Growth and New Community Development Act of 1970. Although the industrial section has prospered, the development has failed to attract enough residential development to support the original investments. In May of 1981, HUD foreclosed on the property and acquired title to the unsold lands.

At present the land is a mix of developed areas, sections with partial utilities and parcels of undistributed forest and unused farmland. About 270 dwelling units at various price ranges have been constructed, and 18 industries have been established. A solar powered community center has been built. Other amenities include a pool, a day care center and tennis courts.

Need. An EIS is needed to assess the disposition of developed and undeveloped property. Some parts of the site will be sold, and environmental controls over the property will revert in many cases to local and state jurisdictions. The new EIS will consider the extensive changes in environmental regulations that have occurred in recent years, and their applicability to Shenandoah. Recommendations on the sale of certain parcels may be presented in the document.

Alternatives. At this time, the HUD alternatives are: (1) to continue with the original development plan (2) to sell the entire project (3) to retain selected parcels of the property and sell the remainder.

Scoping. HUD seeks to determine the significance of issues to be addressed in the EIS. Therefore, HUD will hold a scoping meeting in accordance with Section 1501.7 of the regulations for implementing the National Environmental Policy Act. The meeting will be open to all individuals, groups and government agencies and will be held in Room 834 of the Richard B. Russell Federal Building, 75 Spring Street, SW., Atlanta, Georgia. All persons having relevent information or concerns should contact HUD at the number given below concerning the time and date of the meeting.

Comments. Comments should be sent on or before August 20, 1981, to: Dr. Richard L. Bailey, U.S. Department of Housing and Urban Development, R.I.E.A.T.—Room 834, 75 Spring Street, SW., Atlanta, Georgia 30303. Commercial telephone number (404) 221-5136 and FTS 242-5151.

[FR Doc. 81-22204 Filed 7-29-81; 8:45 am]

BILLING CODE 4210-01-M

[Docket No. NI-64]

Hanford, Calif.; Intended Environmental Impact Statement

The Department of Housing and Urban Development gives notice that an Environmental Impact Statement (EIS) is intended to be prepared for the following project under HUD programs as described in the appendix to this Notice: Daley Enterprises proposes to develop a subdivision called Northwood in the City of Hanford, California. This Notice is required by the Council on Environmental Quality under its rules (40 CFR 1500).

Interested individuals, governmental agencies, and private organizations are invited to submit information and comments concerning the project to the specific person or address indicated in the appropriate part of the appendix.

Particularly solicited is information on reports or other environmental studies planned or completed in the project area, issues and data which the EIS should consider, recommended mitigating measures and alternatives, and major issues associated with the proposed project. Federal agencies having jurisdiction by law, special expertise or other special interests should report their interests and indicate their readiness to aid the EIS effort as a "cooperating agency."

Each Notice shall be effective for one year. If one year after the publication of a Notice in the **Federal Register** a Draft EIS has not been filed on a project, then the Notice for that project shall be cancelled. If a Draft EIS is expected more than one year after the publication of the Notice in the **Federal Register**, then a new and updated Notice of Intent will be published.

Issued at Washington, D.C. July 24, 1981.

Richard H. Broun,

Director, Office of Environmental Quality.

Appendix

EIS on the Northwood Subdivision Proposal in the City of Hanford, California

The Department of Housing and Urban Development (HUD) Area Office in San Francisco, California intends to have prepared an EIS on the proposed subdivision described below and solicits information and comments for consideration in the EIS.

Description. Northwood is a proposed subdivision under Section 203B of the Housing and Community Development Act. Daley Enterprises proposes to build a maximum of 733 residential units on 160 acres. The acreage is located along the east side of Tenth Avenue, north of Leland Way and along the south side of Fargo Avenue. No road exists along the eastern boundry. The first phase of 60 lots is already being developed without HUD participation.

Need. An EIS is proposed due to HUD threshold requirements in accordance with housing program environmental regulations and probable impact on: energy, transportation, community facilities, air quality, soil, and water.

Alternatives. At this time, the HUD alternatives are: approve the subdivision as proposed, disapprove the subdivision as proposed, or modify the subdivision as proposed.

Scoping. A Scoping Notice was mailed on July 21, 1981, by the HUD Area Office to interested individuals, and representatives of local government agencies, state government agencies, and federal government agencies. The Scoping Notice is for the purpose of determining significant issues to be addressed as part of the process for preparing the EIS. For further information, please contact Tad Masaoka, Environmental Clearance Officer, San Francisco Area Office, Department of Housing and Urban Development, One Embarcadero Center, Suite 1600, San Francisco, California 94111. His telephone number is (415) 556-6642.

Comments. Comments or questions regarding this proposal should be sent on or before August 20, 1981, to: Henry D. Dishroom, Area Manager, One Embarcadero Center, Suite 1600, San Francisco, California 94111, Attn: Tad Masaoka, Environmental Clearance Office. The Area Office phone number is (415) 556-2238.

[FR Doc. 81-22205 Filed 7-29-81; 8:45 am]

BILLING CODE 4210-01-M

[Docket No. NI-63]

Lake Elsinore, Calif.; Intended Environmental Impact Statement

The Department of Housing and Urban Development gives notice that an Environmental Impact Statement (EIS) is intended to be prepared for the following project under HUD programs as described in the appendix to this Notice: The ABC Heritage Company proposes to develop a development called Canyon Lake Hills in the City of Lake Elsinore, California. This Notice is required by the Council on Environmental Quality under its rules (40 CFR 1500).

Interested individuals, governmental agencies, and private organizations are invited to submit information and comments concerning the project to the specific person or address indicated in the appropriate part of the appendix.

Particularly solicited is information on reports or other environmental studies planned or completed in the project area, issues and data which the EIS should consider, recommended mitigating measures and alternatives, and major issues associated with the proposed project. Federal agencies having jurisdiction by law, special expertise or other special interests should report their interests and indicate their readiness to aid the EIS effort as a "cooperating agency."

Each Notice shall be effective for one year. If one year after the publication of a Notice in the **Federal Register** a Draft EIS has not been filed on a project, then the Notice for that project shall be cancelled. If a Draft EIS is expected more than one year after the publication of the Notice in the **Federal Register**, then a new and updated Notice of Intent will be published.

Issued at Washington, D.C. July 24, 1981.

Richard H. Broun,

Director, Office of Environmental Quality.

Appendix

EIS on the Canyon Lake Hills Development in Lake Elsinore, California

The Department of Housing and Urban Development (HUD) Area Office in Los Angeles, California, intends to have prepared an EIS on the project described below and solicits information and comments for consideration in the EIS.

Description. Canyon Lake Hills is a proposed development under Title X of the Housing and Community Development Act. The developer proposes to build between 1,400 and 1,900 dwelling units in a mixture of housing densities and types including recreation facilities and supporting commercial uses. The proposed development is located on a 1,000 acre site in Riverside County near Star Route 74 and Interstate Freeway I-15W. Canyon Lake is located northeast of the property in question.

Need. An EIS is proposed due to HUD threshold requirements in accordance with housing program environmental regulations and probable impact on: topography, soils, water resources, vegetation, archeological sites, public services and utilities, and traffic volumes.

Alternatives. At this time, the HUD alternatives are: accept the proposed development as submitted, accept the proposed development with modification, or reject the proposed development.

Scoping. A scoping meeting to determine significant issues to be addressed is proposed to be held August 21, 1981 at 1:30 p.m. in the Council Chambers of City Hall at 130 South Main Street in the City of Lake Elsinore, California. All interested citizens, and representatives of federal, state, and local government agencies are invited to attend this meeting and any other such future meetings. For further information, pleas contact Ceferino Ahuero, Environmental Clearance Officer of the HUD Los Angeles Area Office. His telephone number is (213) 688-5899.

Comments. Comments and questions regarding this proposal should be sent on or before August 20, 1981, to: John J. Tuite, Area Manager, HUD Los Angeles Area Office, 2500 Wilshire Boulevard, Los Angeles, California 90057, Attn: Ceferino Ahuero, Environmental Clearance Officer. The Area Office phone number is (213) 688-5974.

[FR Doc. 81-22206 Filed 7-29-81; 8:45 am]

BILLING CODE 4210-01-M

Office of the Secretary

[Docket No. N-81-1084]

President's Commission on Housing; Meeting

The President's Commission on Housing will meet on Tuesday, August 18, 1981 from 9:00 a.m. to 5:00 p.m., in the New Executive Office Building, Room 2010, Washington, D.C. The principal purpose of the meeting is to provide an opportunity to the Committees to brief the full Commission on their activities to date.

Appendix A is a tentative schedule of meetings of the Commission and its Committees, through October 30, 1981. A revised schedule will be published monthly but because of the possibility of changes between publications, members of the public should call the Commission offices to conform the date, location and time for each meeting. All Commission and Committee meetings are open to the public.

Further information may be obtained by calling Jean Freeze, President's Commission on Housing, 730 Jackson Place, N.W., Washington, D.C. 20503, (202) 395-5832.

Authority: Sec. 10(a)(2), Federal Advisory Committee Act, as amended (5 U.S.C. App. I).

Issued at Washington, D.C., July 27, 1981.

Samuel R. Pierce, Jr.,

Secretary, Department of Housing and Urban Development.

Appendix A

7/31/81	Committee on Federal Housing Programs and Alternatives	Washington, D.C	9 a.m.-5 p.m.
8/3/81	Committee on Housing and the Economy	San Francisco, Calif.	12 p.m.-5 p.m.
8/4/81	Committee on Government Regulation and the Cost of Housing	Conference Call Washington, D.C.	2 p.m. (EST).
8/4/81	Committee on Private Sector Financing of Housing	To be announcedC.	To be announced.
8/17/81	Committee on Federal Housing Programs and Alternatives	Washington, D.C	Do.
8/17/81	Committee on Private Sector Financing	do	Do.
8/17/81	Committee on Housing and the Economy	do	Do.
8/17/81	Committee on Government Regulation and the Cost of Housing	do	Do.
8/18/81	President's Commission on Housing (Full Commission)	do	Do.
9/9/81	Committee on Private Sector Financing on Housing	To be announced.	Do.
9/14/81	Committee on Federal Housing Programs and Alternatives	Washington, D.C	Do.
9/14/81	Committee on Private Sector Financing of Housing	do	Do.
9/14/81	Committee on Government Regulation and the Cost of Housing	do	Do.
9/14/81	Committee on Housing and the Economy	do	Do.
9/15/81	President's Commission on Housing (Full Commission)	do	9 -5 p.m.
10/19-20/81	do	do	9:00 -5 p.m.

[FR Doc. 81-22202 Filed 7-29-81; 8:45 am]

BILLING CODE 4210-22-M

DEPARTMENT OF THE INTERIOR

Geological Survey

Oil and Gas and Sulphur Operations in the Outer Continental Shelf; Chevron U.S.A. Inc.

AGENCY: U.S. Geological Survey, Interior.

ACTION: Notice of the receipt of a proposed development and production plan.

SUMMARY: This Notice announces that Chevron U.S.A. Inc., Unit Operator of the South Bay Marchand Federal Unit Agreement No. 14-08-001-3915, submitted on June 30, 1981, a proposed annual plan of development/production describing the activities it proposes to conduct on the South Bay Marchand Federal Unit.

The purpose of this Notice is to inform the public, pursuant to section 25 of the OCS Lands Act Amendments of 1978, that the Geological Survey is considering approval of the plan and that it is available for public review at the offices of the Conservation Manager, Gulf of Mexico OCS Region, U.S. Geological Survey, 3301 N. Causeway Blvd., Room 147, Metairie, Louisiana 70002.

FOR FURTHER INFORMATION CONTACT: U.S. Geological Survey, Public Records, Room 147, open weekdays 9:00 a.m. to 3:30 p.m., 3301 N. Causeway Blvd., Metairie, Louisiana 70002, phone (504) 837-4720, ext. 226.

SUPPLEMENTARY INFORMATION: Revised rules governing practices and procedures under which the U.S. Geological Survey makes information contained in development and production plans available to affected States, executives of affected local governments, and other interested parties became effective on December 13, 1979 (44 FR 53685). Those practices and procedures are set out in a revised Section 250.34 of Title 30 of the Code of Federal Regulations.

Dated: July 19, 1981.

Lowell G. Hammons,

Conservation Manager, Gulf of Mexico OCS Region.

[FR Doc. 81-22225 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-31-M

Bureau of Indian Affairs

Flathead Indian Reservation, Montana; Ordinance Regulating the Introduction, Possession, and Sale of Intoxicating Beverages

This Notice is published in accordance with authority delegated by the Secretary of the Interior to the Assistant Secretary—Indian Affairs by 209 DM 8, and in accordance with the Act of August 15, 1953, 18 U.S.C. 1161 (1976). I certify that the following Ordinance relating to the application of the Federal Indian Liquor Laws on the Flathead Reservation, Montana, was adopted on June 10, 1981, by the Tribal Council of the Confederated Salish and Kootenai Tribes of the Flathead Reservation which has jurisdiction over the area of Indian country included in this Ordinance, reading as follows:

Roy H. Sampsel,

Deputy Assistant Secretary, Indian Affairs.

Ordinance of the Tribal Council of the Confederated Salish and Kootenai Tribes of the Flathead Reservation, Montana

No. 71B

Be it enacted by the Tribal Council of the Confederated Salish and Kootenai Tribes, that this Ordinance may be known as the "Flathead Reservation Liquir Ordinance of 1980"

Section 1—Sale, etc., of Liquor Lawful. The possession for sale and sale by the Confederated Salish and Kootenai Tribes (hereinafter referred to as "Tribes" and "members") of intoxicating liquor, beer, other malt beverages and wine on all trust land within the Indian country under the jurisdiction of the Confederated Salish and Kootenai Tribes shall be lawful and permissible only in compliance with all conditions and requirements imposed by this Ordinance, and Ordinances governing regulation.

Section 2—Scope. The possession for sale and the sale of intoxicating liquor, beer, or other malt beverages and wine by individuals other than tribal members on lands within the boundaries of the Flathead Reservation shall be pursuant to the laws and jurisdiction of the State of Montana.

Section 3—Tribal License Required. No member or tribal business shall engage in the retail sale of alcoholic beverages or liquor on any trust land within Indian county under the jurisdiction of the Confederated Salish and Kootenia Tribes without a duly issued Tribal license; and, at this time, all such sales other than wine, beer or other malt beverages shall be concurrently regulated pursuant to the licensing requirements imposed by the State of Montana.

Section 4—Application for License. A Tribal Liquor License shall be issued by the Executive Administrator for the Tribes only after a subscribed application is filed by the applicant with said Executive Administrator and made available for review by the Tribal Council on an approved form provided by Tribal Headquarters. The application shall show the following:

(a) Proof satisfactory that the applicant is a person of good moral character and reputation.

(b) Proof satisfactory that the applicant is financially responsible.

(c) The location and description of the premises where the sales will take place.

(d) That the applicant agrees to accept and abide by the conditions of the Tribal License as set forth in Section 5 of this Ordinance and any other ordinance of the Tribal Council.

(e) That a fee as set by Resolution or any ordinance governing regulations accompanies the application.

(As of May 2, 1980, by Resolution # 5809, the Tribal Council has set the fee for a wine, beer and other malt beverage license at $200.00 per annum.)

(f) Members presently selling alcoholic beverages governed by this ordinance must file an application for Tribal License within ten (10) days of the effective date of this Ordinance.

Section 5—Conditions of Tribal License. Any Tribal License issued under this ordinance shall be subject to the following conditions:

(a) Licenses shall be issued for one calendar year or the portion remaining thereof at the time the license is issued, starting with 1981.

(b) If the terms of the license, or location of the business so require, the licensee shall, at his own expense engage some suitable person who qualifies as eligible for employment as a law enforcement officer, to be deputized and appointed as an Indian police officer, to maintain law and order in and about the premises where alcohol is sold.

(c) The licensee shall at all times maintain an orderly, clean, and neat establishment, both inside and outside the premises.

(d) All acts and transactions relating to the operating standards of the establishment licensed under the authority of the Tribal Liquor License shall be in conformity with the operating laws of the State of Montana to the extent required by 18 U.S.C. 1161. A State license, however, is not required. More stringent standards of operation may be imposed upon thirty (30) days' notice to licensees by duly enacted ordinances of the Tribal Council.

(e) These shall be further Ordinances or amendments to this Ordinance setting forth regulations for different classifications of Tribal Licenses to be established by the Tribal Council, which shall be incorporated herein or attached hereto by date of adoption.

(f) The licensed premises shall be subject to inspection during reasonable business hours by members of the Tribal Council, the Tribal Executive Administrator or authorized representative, in order to insure that the licensee is complying with the terms of tribal ordinances and the conditions of the license.

Section 6—Revocation of Licenses. A license issued under this Ordinance may be revoked or suspended upon Notice and formal Complaint filed by the Executive Administrator with the Tribal Court attesting to breach of any of the provisions of this Ordinance, or violations of any of the conditions of license. Final revocation or long term suspension shall occur only after hearing held before the Tribal Court upon a minimum of ten (10) days notice to the licensee personally or sent to the licensee by registered mail.

Upon extreme conditions, as determined by the Executive Administrator, an immediate, temporary injunction and suspension of operation under the license may be imposed on the licensee by filing of an affidavit with the Tribal Court showing need for immediate measures and notice to the licensee. A show cause hearing shall be scheduled no later than five (5) days henceforth or the temporary suspension shall automatically lapse and formal proceedings become necessary prior to imposition of future sanction.

Section 7—Penalty. Any person or entity in violation of this Ordinance shall be subject to a civil fine of not more than $500.00 for each separate violation; and, any person or entity properly subject to criminal prosecution by the Tribes who violates this Ordinance shall be subject to a possible fine of up to $500.00 and/or six months in jail at the discretion of the Tribal Court for each violation purusant to all appropriate provisions of the Law and Order Code of the Confederated Salish and Kootenai Tribes. But in no event shall the same person or entity be subjected to both civil and criminal sanctions simutaneously.

The Federal Indian liquor laws remain appliçable to any act or transaction which is not authorized by this Ordinance and violators of this Ordinance may be subject to federal prosecution as well as legal action in accordance with Tribal Law.

Section 8—Repeal of Prior Ordinances and/or Resolutions. Ordinance 34–A, enacted July 1, 1960, by the Tribal Council of the Confederated Salish and Kootenai Tribes of the Flathead Reservation, Montana, is hereby superceded by this Ordinance and wherever any inconsistencies arise in the regulation of alcoholic beverages on the Reservation, this Ordinance is controlling. All other Ordinances, Resolutions or parts of Ordinances and/or Resolutions in conflict herewith are hereby repealed to the extent of such conflict.

Section 9—Authority. This Ordinance is adopted pursuant to the provisions of 18 U.S.C. 1161, and Art. VI.—Sections 1 (a), (c), (i), (k), (l) and (m) of the Constitution of the Confederated Salish and Kootenai Tribes of the Flathead Reservation, Montana.

Section 10—Effective Date. This Ordinance shall be effective upon publication in the Federal Register and certification by the Secretary of the Interior.

The foregoing Ordinance was adopted by the Tribal Council on June 10, 1981, with a vote of 8 for, 0 opposed, and 2 absent, pursuant to authority vested in it by Article VI, Section I(l) and (n) of the Tribes' Constitution and Bylaws, adopted Steptember 25, 1935, and as amended by the Tribes December 10, 1948, approved by the Secretary of the Interior, December 22, 1948; and as further amended by the Tribes April 1, 1960, and approved by the Secretary of the Interior on May 5, 1960.

Thomas E. Pablo,
Chairman, Tribal Council.

Attest:

Fred Houle, Jr.,
Tribal Secretary.

[FR Doc. 81-22162 Filed 7-29-81; 8:45 am]
BILLING CODE 4310-02-M

Bureau of Land Management

[AR 09296, etc.]

Arizona; Order Providing for Opening of Public Lands

1. In exchanges of lands made under the provisions of Section 8 of the Act of June 28, 1934 (49 Stat. 1272, as amended, 43 U.S.C. 315g), the following lands have been reconveyed to the United States under the serial numbers listed below:

Gila and Salt River Meridian, Arizona

AR 09296
T. 15 N., R. 18 W.,
Sec. 1, Lots 1 thru 4 incl., S½N½, S½.
T. 16 N., R. 20 W.,
Sec. 25.

AR 09297
T. 13 N., R. 14 W.,
Sec. 7, Lots 1 thru 4 incl., E½W½, E½;
Secs. 9, 11.

AR 09298
T. 13 N., R. 14 W.,
Secs. 13, 15, 17, 21 and 23.

AR 09517
T. 2 S., R. 2 W.,
Sec. 6, N½SE¼.

AR 010159
T. 6 N., R. 12 W.,
Sec. 11, E½SE¼, SW¼SE¼;
Sec. 12, SW¼, W½SE¼;
Sec. 13, NW¼NW¼;
Sec. 14, NW¼, S½NW¼, NE¼NW¼.

AR 010197
T. 7 N., R. 11 W.,
Sec. 32;
Sec. 34, S½NW¼.

AR 010198
T. 9 S., R. 23 W.,
Sec. 16, SE¼SE¼NE¼.

AR 010232
T. 7., R. 11 W.,
Sec. 15, SE¼.

AR 010797
T. 9 S., R. 11 E.,
Sec. 21, SE¼SW¼, S½SE¼;
Sec. 35, S½NE¼, S½.

AR 011074
T. 16 N., R. 19 W.,
Sec. 5.

AR 011136
T. 16 N., R. 18 W.,
Sec. 5.

T. 16 N., R. 19 W.,
Secs. 13 and 15.

AR 011166
T. 1 S., R. 2 W.,
Sec. 29, NE¼NW¼, S½NW¼,
NW¼SW¼;
Sec. 35, S½SW¼, SW¼SE¼.
T. 4 S., R. 7 W.,
Sec. 26, W½NE¼, N½NW¼.

AR 011115
T. 22 N., R. 18 W.,
Sec. 19, SE¼, E½SW¼.

AR 011176
T. 16 N., R. 14 W.,
Sec. 11.

The areas described aggregate approximately 12, 436 acres in Maricopa, Mohave, Pinal and Yuma Counties.

2. The United States did not acquire the mineral rights in Lots 1 thru 4 incl., S½N½, S½ sec. 1, T. 15 N., R. 18 W., sec. 25, T. 16 N., R. 20 W., Lots 1 thru 4 incl., E½W½, E½ sec. 7, secs. 9, 11, 13, 15, 17, 21 and 23, T. 13 N., R. 14 W., SE¼ sec. 15, T. 7 S., R. 11 W., secs. 5, 13 and 15, T. 16 N., R. 19 W., sec. 5, T. 16 N., R. 18 W., SE¼, E½SW¼ sec. 19, T. 22 N., R. 18 W., and sec. 11, T. 16 N., R. 14 W.

3. Subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law, the lands described in paragraph 1 hereof are hereby open to operation of the public land laws including the mining laws (Ch. 2, Title 30 U.S.C.), and the mineral leasing laws. All valid applications received at or prior to August 28, 1981, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

4. Inquiries concerning the lands should be addressed to the Bureau of Land Management, Department of the Interior, 2400 Valley Bank Center, Phoenix, Arizona 85073 (602–261–3706).

Mario L. Lopez,
Chief, Branch of Lands and Minerals Operations.

[FR Doc. 81-22170 Filed 7-29-81; 8:45 am]
BILLING CODE 4310-84-M

[AR 02656, etc.]

Arizona; Order Providing for Opening of Public Lands

1. In exchanges of lands made under the provisions of Section 8 of the Act of June 28, 1934 (49 Stat. 1272, as amended, 43 U.S.C. 315g), the following lands have been reconveyed to the United States under the serial numbers listed below:

Gila and Salt River Meridian, Arizona

AR 02656
T. 12 S., R. 29 E.
Sec. 24, N½, SW¼, W½SE¼;
Sec. 33, N½NE¼;
Sec. 34, S½NW¼;
Sec. 35, NW¼NE¼.
T. 12 S., R. 30 E.,
Secs. 16 and 29;
Sec. 30, Lots 1, 2, 3, and 4, E½W½, NE¼;
Sec. 34, NW¼, NE¼SW¼.
T. 13 S., R. 29 E.,
Sec. 3, NE¼;
Sec. 11, NW¼.
T. 13 S., R. 30 E.,
Sec. 1, Lot 3, SW¼SW¼, SE¼;
Sec. 3, Lots 1, 2, 3, and 4, S½NE¼;
Sec. 4, Lots 3 and 4, S½NW¼, S½;
Sec. 5, Lots 1, 2, 3, and 4, S½N½, S½.

AR 09436
T. 12 S., R. 27 E.,
Sec. 26, N½.

AR 010860
T. 5 S., R. 11 E.,
Sec. 16, SW¼.

Sec. 16, SW¼.

AR 013611
T. 16½ N., R. 20 W.,
Sec. 35, NW¼.
T. 26 N., R. 21 W.,
Sec. 33, S½SE¼.

AR 013996
T. 6 N., R. 12 W.,
Sec. 12, NE¼, E½NW¼, NW¼NW¼,
NE¼SE¼.

AR 014386
T. 16 N., R. 15 W.,
Sec. 1 and 13.
T. 16½ N., R. 14 W.,
Sec. 35, W½.
T. 7 N., R. 11 W.,
Sec. 33, N½NE¼, SE¼NE¼;
Sec. 34, NW¼NW¼.

AR 015476
T. 12 N., R. 1 E.,
Sec. 3, Lots 1 thru 4, SE¼NW¼, S½NE¼,
E½SW¼, SE¼;
Sec. 10, N½NE¼, NE¼NW¼.

AR 017213
T. 16 N., R. 10 W.,
Sec. 7, Lots 1 thru 4 incl.;
Sec. 19, Lots 1, 4, NE¼NW¼, E½SW¼,
W½SE¼.
T. 16½ N., R. 10 W.,
Sec. 31, Lots 2, 3, and 4.
T. 16 N., R. 14 W.,
Sec. 9;
Sec. 17, W½NW¼;
Sec. 29, NE¼SE¼, S½SE¼, SW¼, N½.

AR 017253
T. 13 N., R. 12 W.,
Sec. 5, Lots 1 thru 4 incl., S½N½, S½;
Sec. 17;
Sec. 19, Lots 4 thru 4 incl., E½W½, E½.

AR 017325
T. 26 N., R. 21 W.,
Sec. 33, NW¼, N½SE¼.

AR 017733
T. 14 N., R. 16 W.,
Sec. 15, S½SE¼, W½.
T. 16 N., R. 19 W.,
Sec. 33, SW¼NW¼, S½.
T. 16 N., R. 15 W.,
Sec. 1, Lots 1, 2, 3, S½N½, N½S½.
T. 23 N., R. 19 W.,
Sec. 3, Lots 1 thru 4 incl., N½SW¼,
W½SE¼SW¼;
Sec. 17.

AR 019069
T. 6 S., R. 1 E.,
Sec. 9, SW¼NW¼.

AR 033063
T. 19 N., R. 15 W.,
Sec. 7, Lots 1, 2, NE¼, E½NW¼.

The areas described aggregate approximately 13,593 acres in Cochise, Maricopa, Mohave, Pinal, Yavapai and Yuma Counties, Arizona.

2. The United States did not acquire the mineral rights in paragraph 1 under Serial Nos. AR 02656, AR 010860, AR 014386, AR 017213, AR 017253, AR 017733, AR 033063 and that portion of land described as the N½NE¼, NE¼NW¼ sec. 10, T. 12 N., R. 1 E., under Serial No. AR 015416.

3. Subject to valid existing rights, the provision of existing withdrawals and the requirements of applicable law, the lands described in paragraph 1 are hereby open to operation of the public land laws including the mining laws (Ch. 2, title 30 U.S.C.), and the mineral leasing laws. All valid application received at or prior to August 14, 1981, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

4. Inquiries concerning the lands should be addressed to the Bureau of Land Management, Department of the Interior, 2400 Valley Bank Center, Phoenix, Arizona 85073 (602–261–3706)

Mario L. Lopez,

Chief, Branch of Lands and Minerals Operations.

[FR Doc. 81-22169 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-84-M

[AR 04502, etc.]

Arizona; Order Providing for Opening of Public Lands

1. In exchanges of lands made under the provisions of Section 8 of the Act of June 28, 1934 (49 Stat. 1272, as amended, 43 U.S.C. 315g), the following lands have been reconveyed to the United States under the serial numbers listed below:

Gila and Salt River Meridian, Arizona

AR 04502

T. 3 S., R. 1 W.,
Sec. 27, NW¼NW¼.

AR 04870

T. 13 N., R. 19 W.,
Sec. 1, Lots 1 thru 4 incl., S½N½, S½.
T. 14 N., R. 19 W.,
Sec. 5, Lots 1, 2, S½NE¼, SE¼;
Sec. 7, Lots 1 thru 4 incl., E½W½, E½.
T. 15 N., R. 20 W.,
Sec. 25.
T. 13 N., R. 16 W.,
Sec. 1, Lots 1 thru 4 incl., S½N½, S½;
Sec. 3, Lots 1 thru 4 incl., S½N½, S½;
Sec. 5, Lots 1 thru 4 incl., S½N½, S½;
Sec. 7, Lots 1 thru 4 incl., E½W½, E½;
Secs. 9 and 11.
T. 14 N., R. 16 W.,
Sec. 19, E½ and E½W½;
Secs. 21, 23, 25, and 27.

AR 05070

T. 1 S., R. 2 W.,
Sec. 33, NW¼.

AR 05081

T. 13 N., R. 18 W.,
Sec. 1.
T. 15 N., R. 20 W.,
Sec. 13, W½.
T. 24 N., R. 20 W.,
Sec. 31.

AR 05598

T. 13 N., R. 18 W.,
Sec. 3 Lots 1 and 2, S½NE¼, S½.

AR 06614

T. 15 N., R. 20 W.,
Sec. 13, SE¼, SW¼NE¼.
T. 14 N., R. 16 W.,
Sec. 15, S½NE¼, N½SE¼;
Sec. 17;
Sec. 19, Lots 1, 2, 3, 4.

AR 06656

T. 16½ N., R. 18 W.,
Sec. 31, NE¼ except 5.70 acres in highway right-of-way.

AR 06709

T. 14 N., R. 16 W.,
Secs. 1, 3, and 5.

AR 07406

T. 13 N., R. 12 W.,
Secs. 29 and 31.
T. 14 N., R. 12 W.,
Sec. 27, W½.

AR 07472

T. 6 N., R. 17 W.,
Sec. 13, E½NE¼.

AR 07547

T. 14 N., R. 16 W.,
Sec. 7, Lots 1 thru 4 incl., E½W½, E½;
Secs. 9, 11, and 13;
Sec. 15, N½NE¼.

AR 07778

T. 15 N., R. 13 W.,
Sec. 5, Lots 1 thru 4 incl., S½N½, S½.

AR 08033

T. 16½ N., R. 18 W.,
Sec. 31, N½SE¼.

AR 08841

T. 17, N., R. 20 W.,
Sec. 31, Lots 1 thru 4 incl., E½W½, SE¼.

AR 08875

T. 16 N., R. 19 W.,
Sec. 3, Lots 1 thru 4, S½N½, S½ except railroad right-of-way.

AR 09203

T. 16 N., R. 18 W.,
Sec. 19, Lots 1 thru 4, E½W½, E½;
Secs. 21, 27, 29;
Sec. 31, Lots 1 thru 4, E½W½, E½;
Secs. 33 and 35.
T. 16 N., R. 19 W.,
Sec. 19, Lots 1 thru 4 incl., E½W½, E½;
Secs. 21, 23, 25, 27, 29;
Sec. 31, Lots 1 thru 4 incl., E½W½, E½;
Sec. 33, NE¼, N½NW¼, and SE¼NW¼.

The areas described aggregate approximately 29,354 acres in Maricopa, Mohave and Yuma Counties.

2. The United States did not acquire the mineral rights in the lands described in paragraph 1, under Serial Nos. AR 04502, AR 04870, AR 05081, AR 05598, AR 06614, AR 06656, AR 06709, AR 07406, AR 07547, AR 07778, AR 08033, AR 08841, and AR 09203.

3. Subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law, the lands described in paragraph 1 hereof are hereby open to operation of the public land laws including the mining laws (Ch. 2, Title 30 U.S.C.), and the mineral leasing laws. All valid applications received at or prior to August 28, 1981, shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

4. Inquiries concerning the lands should be addressed to the Bureau of Land Management, Department of the Interior, 2400 Valley Bank Center, Phoenix, Arizona 85073 (602–261–3706).

Mario L. Lopez,

Chief, Branch of Lands and Minerals Operations.

[FR Doc. 81-22168 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-84-M

Baker District Advisory Council; Meeting

Notice is hereby given in accordance with Pub. L. 94–579 and 43 CFR 1780 that a meeting of the Baker District Advisory Council will be held on Wednesday, August 19, 1981.

The meeting will consist of a field tour to portions of Eastern Baker County. The public and news media are invited to attend. The tour will begin at the parking area at the Federal Building in Baker, Oregon at 7:00 a.m. Participants are to bring their own lunch and transportation. Four-wheel drive vehicles are suggested although two-wheel drive trucks could traverse the route if the weather is satisfactory. The agenda for the meeting will include:

1. Approve minutes of the January 21, 1981 meeting.

2. Visit the Soda Creek Allotment which is entering the Experimental Stewardship Program.

3. Visit the Snake River-Sisley Creek Allotment.

4. Discuss BLM-permittees-other interest consultation efforts and receive recommendation on the direction the consultation effort is going.

5. Receive public comments.

6. Arrange the next council meeting.

Persons wishing to make oral statements to the Council while on the tour are to file a written copy of their

statement with the District Manager, Bureau of Land Management, Federal Building, P.O. Box 987, Baker, Oregon 97814, telephone 503–523–6391, extension 281 prior to commencement of the tour. A report of the Council meeting will be maintained at the District Office and be made available for public inspection and reproduction at the cost of duplication.

Should a quorum of the Council be unable to attend, the tour will continue as a public tour.

Gordon R. Staker,

District Manager.

July 16, 1981.

[FR Doc. 81-22166 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-84-M

[INT FEIS]

Continued Use of Public Lands at Luke Air Force Range, Arizona

AGENCY: Bureau of Land Management (BLM), Interior.

ACTION: Notice of availability of the final environmental impact statement (FEIS), No. 81–29.

SUMMARY: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969, the BLM has prepared a FEIS on a proposed withdrawal of land by the U.S. Air Force.

SUPPLEMENTARY INFORMATION: The United States Air Force has applied for a 20-year renewal of a 502,792–acre withdrawal on the Luke Air Force Range (LAFR) in Arizona. LAFR consists of 2,669,225 acres and includes the Cabeza Prieta National Wildlife Refuge (NWR), which is managed by the U.S. Fish and Wildlife Service. Associated with the proposed withdrawal, the Air Force and Maring Corps plan to upgrade target facilities and install telemetry equipment to improve aircrew training.

If the withdrawal is granted, the Air Force would continue operating the range under memorandums of understanding with the Department of Interior and other Federal and State agencies. The FEIS analyzes the impacts that would result from the continued military operations. The FEIS is a supplement and should be used in conjunction with the Draft EIS.

FOR FURTHER INFORMATION CONTACT: Art Tower, Arizona State Office Bureau of Land Management, 2400 Valley Bank Center, Phoenix, Arizona 85728 (602) 261–4127; FTS 261–4127.

A limited number of the draft statements are available upon request at the following offices:

Arizona State Office, 2400 Valley Bank Center, Phoenix, Arizona 85073
Phoenix District Office, 2929 W. Clarendon Avenue, Phoenix, Arizona 85017
Yuma District Office; 2450 Fourth Avenue, P.O. Box 5680, Yuma, Arizona 85364
Luke Air Force Base, Environmental Office, Luke Air Force Base, Arizona 85309
Gila Bend Air Force Base, Environmental Officer, Gila Bend, Arizona 85337
Marine Corps Air Station, Yuma, Environmental Officer, Yuma, Arizona 85364

Dated: July 24, 1981.

Clair M. Whitlock,

Bureau of Land Management, Arizona State Director.

[FR Doc. 81-22167 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-84-M

[NM 12480]

New Mexico; Amended Proposed Withdrawal, Correction

July 22, 1981.

The Notice of Amended Proposed Withdrawal under serial number NM 12480 (New Mexico), dated February 27, 1978, appearing as FR Doc. 78–6165 in the March 9, 1978 issue of the **Federal Register** at pages 9655–9656, line 16, column 2, at page 9656, is corrected to read "temporarily segregated from location and entry under the mining laws" instead of "temporarily segregated from all forms of appropriation under the public land laws."

Bill J. Warner,

Acting Chief, Division of Technical Services.

[FR Doc. 81-22164 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-84-M

New Mexico and Colorado San Juan River Regional Coal Team Meeting

July 23, 1981.

AGENCY: Bureau of Land Management.

ACTION: Notice.

SUMMARY: In accordance with the responsibilities outlined in the Federal coal management regulations (43 CFR 3400), the Regional Coal Team for the San Juan River Federal Coal Production Region, will hold a meeting to review public comments on the Department of Energy 1980 Biennial Update of National and Regional Coal Production Goals for 1985, 1990 and 1995 for the San Juan River Coal Production Region; to discuss the coal production baseline for the Region; to discuss the leasing targets; to review the San Juna/Chaco Management Framework Plan decisions; and to discuss other items as necessary. The public is invited to attend the meeting and time will be provided to hear public comments on the agenda items.

DATE: The meeting will be held on September 2, 1981 at 9:00 a.m.

ADDRESS: The meeting will be held in the Wurlitzer Room, Classic Hotel, 6815 Menaul Blvd., NE, Albuquerque, New Mexico. Phone: (505) 881–0000.

FOR FURTHER INFORMATION CONTACT: S. Gene Day, San Juan River Project Manager, Bureau of Land Mangement, P.O. Box 1449, Santa Fe, New Mexico 87501. Telephone (505) 988–6226, (FTS) 476–6226.

Charles W. Luscher,

State Director.

[FR Doc. 81-22165 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-84-M

Winnemucca District Multiple Use Advisory Council; Meeting

Notice is given in accordance with Pub. L. 92–463, that a meeting of the Winnemucca District Multiple Use Advisory Council will be held on September 11, 1981. The meeting will be from 10:00 a.m. to 5:00 p.m. in the Conference Room of the Winnemucca District Office, 703 East Fourth Street, Winnemucca, Nevada 89445.

The agenda for the meeting will include: (1) Recommendation on Geothermal leasing and recreational uses in critical areas such as the Black Rock Desert and adjacent to the Applegate-Lassen Trail; (2) Discussion of new proposed Rangeland Management Policy; (3) Discussion on Wild Horse/Burro issues; (4) Discussion on new policies about Public Land Use; (5) Briefing on nominations recently made for new terms on the Council; (6) Public Comment Period; (7) Arrangements for next meeting and proposed agenda.

The meeting is open to the public. Interested persons may make oral statements to the Council at 1:30 p.m., or file written statements for the Council's consideration. Anyone wishing to make an oral statement must notify the District Manager, 705 East Fourth Street, Winnemucca, Nevada 89445 by September 1, 1981. Depending on the number of persons wishing to make oral statements, a per person time limit may be established by the District Manager.

Summary minutes of the Council meeting will be maintained in the District Office and available for public inspection (during regular business hours) within 30 days following the meeting.

Dated: July 24, 1981.

Robert J. Neary,

Acting District Manager for State Director, Nevada.

[FR Doc. 81-22163 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-84-M

[AA-27285]

Alaska, Publication; Alaska Native Claims Selection

The document entitled "Terms and Conditions for Land Consolidation and Management in the Cook Inlet Area" was ratified by (Pub. L. 94-204 (89 Stat. 1145, 1151) on January 2, 1976, and clarified on August 31, 1976. Section II of the Terms and Conditions authorized reconveyance by the United States to Cook Inlet Region, Inc., of lands conveyed by the State of Alaska to the United States. On November 15, 1977, Sec. 3(a) of Pub. L. 95-178 (91 Stat. 1369) authorized the Secretary of the Interior to identify and reserve within two years after initial conveyance of such lands to Cook Inlet Region, Inc., any easement he could have lawfully reserved prior to conveyance and to issue immediately thereafter a revised conveyance reflecting such reservation.

On August 1, 1979, Patent No. 50-79-0130 and Interim Conveyance No. 219 were issued to Cook Inlet Region, Inc., for 7,458.37 acres and 5,869.68 acres, respectively, of the surface and subsurface estates of lands conveyed to the United States by the State of Alaska. The lands were conveyed pursuant to Sec. 14(e) and 22(j) of the Alaska Native Claims Settlement Act of December 18, 1971 (43 U.S.C. 1601, 1613(e), 1621(j)) (ANCSA), and Sec. 12(c) of Pub. L. 94-204 (89 Stat. 1145, 1152), as amended by Sec. 3(a) of Pub. L. 95-178 (91 Stat. 1369) and are described as follows:

Patent No. 50-79-0130 of August 1, 1979

Seward Meridian, Alaska

T. 21 N., R. 4 W.
Sec. 4, Lots 1 and 2, S½ NE¼, N½SE¼;
Sec. 5, Lot 1, W½SE¼;
Sec. 7, Lot 4;
Sec. 19, N½SE¼;
Sec. 20, W½E½NE¼, E½W½NE¼, W½SW¼NE¼;
Sec. 32, W½NW¼SW¼, SE¼NW¼, SW¼, S½SW¼.
Containing 686.75 acres.

T. 22 N., R. 4 W.
Sec. 1, Lots 1, 2, 3 and 4, S½N½, S½;
Sec. 4, S½NW¼, N½SW¼;
Sec. 5, W½SW¼;
Sec. 12, E½;
Sec. 13, E½, E½W½;
Sec. 16, N½, SW¼, S½SW¼SE¼;
Sec. 20, S½NE¼, S½NW¼, E½E½SW¼, SW¼SE¼SW¼, E½SE¼;
Sec. 21, all;
Sec. 22, SW¼, N½SE¼, SW¼SE¼;
Sec. 24, E½, E½W½;
Sec. 25, E½, E½W½;
Sec. 30, Lot 1, SW¼NE¼, E½SE¼.
Containing 4,510.15 acres.

T. 23 N., R. 4 W.
Sec. 5, S½NE¼, N½SE¼;
Sec. 32, SW¼NE¼, NW¼SE¼.
Containing 240 acres.

T. 24 N., R. 4 W.
Sec. 7, E½SE¼SE¼;
Sec. 16, E½.
Containing 340 acres.

T. 25 N., R. 4 W.
Sec. 21, all;
Sec. 28, E½E½;
Sec. 30, Lots 18 and 19;
Sec. 33, all.
Containing 1,450 acres.

T. 26 N., R. 4 W.
Sec. 18, Lots 8, 9, 10 and 12, S½SE¼.
Containing 231.47 acres.
Aggregating 7,458.37 acres.

Interim Conveyance No. 219 of August 1, 1979

Seward Meridian, Alaska (Surveyed)

T. 22 N., R. 4 W.
Sec. 20, N½NE¼ easterly of the Alaska Railroad right-of-way.
Containing approximately 60 acres.

T. 23 N., R. 4 W.
Sec. 32, NW¼NW¼NW¼ westerly of the Parks Highway right-of-way, S½NW¼NW¼ easterly of the Parks Highway right-of-way.
Containing approximately 15 acres.

T. 24 N., R. 4 W.
Sec. 9, Lots 14 and 16 of Block 1, portion of Tract G within E½NE¼NW¼ of Hillside Drive, portions of Tract F and G within SE¼NW¼, portion of Tract F within N½NE¼SW¼, Benka Lake Alaska Subdivision:
Those portions of Tract "A" more particularly described as (protracted):
Sec. 11, S½SW¼;
Sec. 14, NW¼NE¼NW¼, NW¼NW¼.
Containing approximately 194.68 acres.

T. 25 N., R. 4 W.
Those portions of Tract "A" more particularly described as (protracted):
Sec. 2, SW¼NE¼, NW¼NW¼, S½NW¼, N½SW¼, SW¼SW¼, N½SE¼SW¼, SW¼SE¼SW¼, N½SE¼, N½S½SE¼;
Sec. 3, NE¼NE¼;
Sec. 4, W½;
Secs. 9 and 10, all;
Sec. 11, W½E½W½, W½W½;
Sec. 15, N½, SW¼, W½E½SE¼, W½SE¼;
Sec. 16, all;
Sec. 22, N½NW¼NE¼, N½N½NW¼;
Sec. 27, W½;
Sec. 34, NW¼, SW¼ northwesterly of Answer Creek.
Containing approximately 4,160 acres.

T. 26 N., R. 4 W.
Those portions of Tract "A" more particularly described as (protracted):
Sec. 28, E½, E½NW¼, SW¼NW¼, SW¼;
Sec. 33, N½, SW¼;
Sec. 34, SW¼NE¼, NW¼, SE¼.
Containing approximately 1,440 acres.
Aggregating approximately 5,869.68 acres.

There are no easements to be reserved pursuant to Sec. 17(b) of ANCSA. When this decision becomes final, revised conveyance documents will be issued to Cook Inlet Region, Inc., for the above-described lands with no Sec. 17(b) easements reserved. The revised conveyance documents will remain subject to all other rights, terms, conditions, and covenants contained in patent No. 50-79-0130 and Interim Conveyance No. 219, respectively.

In accordance with Departmental regulation 43 CFR 2650.7(d), notice of this decision is being published once in the Federal Register and once a week, for four (4) consecutive weeks, in the Anchorage Times. Any party known or unknown who is adversely affected by this decision, an agency of the Federal government, or regional corporation may appeal the decision to the Alaska Native Claims Appeal Board, P.O. Box 2433, Anchorage, Alaska 99510, with a copy served upon both the Bureau of Land Management, Alaska State Office, 701 C Street, Box 13, Anchorage, Alaska 99513, and the Regional Solicitor, Office of the Solicitor, 510 L Street, Suite 408, Anchorage, Alaska 99501. The time limits for filing an appeal are:

1. Parties receiving service of this decision shall have 30 days from the receipt of this decision to file an appeal.

2. Unknown parties, parties unable to be located after reasonable efforts have been expended to locate, and parties who failed or refused to sign the return receipt shall have until August 31, 1981 to file an appeal.

Any party known or unknown who is adversely affected by this decision shall be deemed to have waived those rights which were adversely affected unless an appeal is timely filed with the Alaska Native Claims Appeal Board.

To avoid summary dismissal of the appeal, there must be strict compliance with the regulations governing such appeals. Further information on the manner of and requirements for filing an appeal may be obtained from the Bureau of Land Management, 701 C Street, Box 13, Anchorage, Alaska 99513.

If an appeal is taken, the party to be served with a copy of the notice of appeal is: Cook Inlet Region, Inc., P.O. Drawer 4-N, Anchorage, Alaska 99509.

Ann Johnson,

Chief, Branch of Adjudication.

[FR Doc. 81-22215 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-84-M

[AA-11153-30]

Alaska; Alaska Native Claims Selection

On February 17, 1978, Cook Inlet Region, Inc., filed selection application AA-11153-30 pursuant to Sec. 12(b)(4) of the act of January 2, 1976 (89 Stat. 1151), and Sec. I.D. (3) of the Terms and Conditions for Land Consolidation and Management in the Cook Inlet Area (Terms and Conditions), as clarified August 31, 1976, for the surface and subsurface estates of certain lands in T. 1 S., R. 21 W., Seward Meridian, Alaska.

Section 12(b)(4) of the act of January 2, 1976, authorizes and directs the Secretary of the Interior to convey certain lands in T. 1 S., R. 21 W., Seward Meridian, Alaska. These lands are also described in Sec. I.D. (3) of the Terms and Conditions.

As to the lands described below, application AA-11153-30, filed by Cook Inlet Region, Inc., is properly filed and meets the requirements of ANCSA, as amended, and of the regulations issued pursuant thereto. These lands do not include any lawful entry perfected under or being maintained in compliance with laws leading to acquisition of title.

In view of the foregoing, the surface and subsurface estates of the following described lands, containing approximately 11,342.00 acres, are considered proper for acquisition by Cook Inlet Region, Inc., and are hereby approved for conveyance pursuant to Sec. 12(b)(4) of the act of January 2, 1976, and Sec. I.D. (3) of the Terms and Conditions for Land Consolidation and Management in the Cook Inlet Area:

Seward Meridian, Alaska (Unsurveyed)

T. 1 S., R. 21 W.,
Secs. 3 to 10, inclusive;
Secs. 15 to 22, inclusive;
Secs. 29 and 30.

Containing approximately 11,342.00 acres.

There are no easements to be reserved to the United States pursuant to Sec. 17(b) of the Alaska Native Claims Settlement Act (ANCSA).

The grant of the above described lands shall be subject to:

1. Issuance of a patent confirming the boundary description of the unsurveyed lands hereinabove granted after approval and filing by the Bureau of Land Management of the official plat of survey covering such lands;

2. Valid existing rights therein, if any, including but not limited to those created by any lease (including a lease issued under Sec. 6(g) of the Alaska Statehood Act of July 7, 1958, (48 U.S.C. Ch. 2, Sec. 6(g))), contract, permit, right-of-way, or easement, and the right of the lessee, contractee, permittee, or grantee to the complete enjoyment of all rights, privileges, and benefits thereby granted to him. Further, pursuant to Sec. 17(b)(2) of the Alaska Native Claims Settlement Act of December 18, 1971 (43 U.S.C. 1601, 1616(b)(2)) (ANCSA), any valid existing right recognized by ANCSA shall continue to have whatever right of access as is now provided for under existing law; and

3. The provisions of Sec. I.D. (3) of the Terms and Conditions for Land Consolidation and Management in the Cook Inlet Area, namely the following restrictive covenant, running with the land: The surface shall only be used for purposes reasonably incident to mining and mineral extraction, including processing and transportation.

There are no inland water bodies considered to be navigable within the above described lands.

In accordance with Departmental regulation 43 CFR 2650.7(d), notice of this decision is being published once in the **Federal Register** and once a week, for four (4) consecutive weeks, in the Anchorage Daily News.

Any party claiming property interest in lands affected by this decision, an agency of the Federal government, or regional corporation may appeal the decision to the Alaska Native Claims Appeal Board, provided, however, pursuant to Pub. L. 96-487, this decision constitutes the final administrative determination of the Department of the Interior concerning navigability of water bodies.

Appeals should be filed with Alaska Native Claims Appeal Board, P.O. Box 2433, Anchorage, Alaska 99510 with a copy served upon both the Bureau of Land Management, Alaska State Office, 701 C Street, Box 13, Anchorage, Alaska 99513, and the Regional Solicitor, Office of the Solicitor, 510 L Street, Suite 408, Anchorage, Alaska. The time limits for filing an appeal are:

1. Parties receiving service of this decision shall have 30 days from the receipt of this decision to file an appeal.

2. Unknown parties, parties unable to be located after reasonable efforts have been expended to locate, and parties who failed or refused to sign the return receipt shall have until August 31, 1981 to file an appeal.

Any party known or unknown who is adversely affected by this decision shall be deemed to have waived those rights which were adversely affected unless an appeal is timely filed with the Alaska Native Claims Appeal Board.

To avoid summary dismissal of the appeal there must be strict compliance with the regulations governing such appeals. Further information on the manner of and requirements for filing an appeal may be obtained from the Bureau of Land Management, 701 C Street, Box 13, Anchorage, Alaska 99513.

If an appeal is taken, the parties to be served with a copy of the notice of appeal are:

Cook Inlet Region, Inc.
P.O. Drawer 4-N
Anchorage, Alaska 99509

Ninilchik Natives Association, Inc.
P.O. Box 173
Ninilchik, Alaska 99639

Salamatoff Native Association, Inc.
P.O. Box 2682
Kenai, Alaska 99611

Seldovia Native Association, Inc.
P.O. Drawer L
Seldovia, Alaska 99663

Tyonek Native Corporation
445 E. Fifth Avenue, Suite 9
Anchorage, Alaska 99501

Knikatnu, Inc.
P.O. Box 2130
Wasilla, Alaska 99687

Alexander Creek, Inc.
8126 Tri-Lake Road
Anchorage, Alaska 99502

Chickaloon Moose Creek Native Association, Inc.
2600 Fairbanks Street
Anchorage, Alaska 99501

Ann Johnson,
Chief, Branch of Adjudication.

[FR Doc. 81-22216 Filed 7-29-81; 8:45 am]
BILLING CODE 4310-84-M

[N-32371]

Nevada; Realty Action Noncompetitive Sale Public Lands in White Pine County

The following described land has been identified as suitable for disposal by sale under section 203 of the Federal Land Policy and Management Act of 1976 (90 Stat. 2750; 43 U.S.C. 1713), at no less than the appraised fair market value:

Mount Diablo Meridian

T. 17 N., R. 63 E.,
Sec. 36, SE¼SE¼.
T. 17 N., R. 64 E.,
Sec. 31, Lots 3 and 4, E½SE¼.

The above described land, comprising 198.14 acres, is being offered for direct sale to the County of White Pine, Nevada.

The sale of this land to White Pine County will allow for orderly growth. The County plans to use the land for expansion of the existing industrial park near Ely, Nevada.

This sale is consistent with the Bureau's planning system, and has been discussed with the White Pine County Commissioners. The Governor's office

has been notified of the subject action. The County's proposed purchase of these lands has been the subject of public meetings; acquisition and use of the lands is consistent with White Pine County planning and zoning. The public interest would be served by offering these lands at direct sale to the County. The land will not be offered for sale until 60 days after the date of this notice.

The locatable and saleable mineral rights will be transferred to White Pine County under section 209 of the Federal Land Policy and Management Act of 1976 (90 Stat. 2757; 43 U.S.C. 1719).

The patent, when issued, will contain the following reservation to the United States:

1. A right-of-way thereon for ditches and canals constructed by the authority of the United States, Act of August 30, 1890, 26 Stat. 391; 43 U.S.C. 945.

2. Leasable minerals will also be reserved to the United States.

The patent, when issued, will be subject to the following valid existing rights:

1. Those rights granted by oil and gas lease, N–13498, made under Section 29 of the Act of February 25, 1920, 41 Stat. 437 and the Act of March 4, 1933, 47 Stat. 1570. This patent is issued subject to the rights of the prior permittee or lessee to use so much of the surface of said land as is required for oil and gas exploration and development operations, without compensation to the patentee for damages resulting from proper oil and gas operations, for the duration of oil and gas lease, N–13498, and any authorized extension of that lease. Upon termination or relinquishment of said oil and gas lease, this reservation shall terminate.

2. Those rights granted by oil and gas lease, N–14999, made under Section 29 of the Act of February 25, 1920, 41 Stat. 437 and the Act of March 4, 1933, 47 Stat. 1570. This patent is issued subject to the right of the prior permittee or lessee to use so much of the surface of said land as is required for oil and gas exploration and development operations, without compensation to the patentee for damages resulting from proper oil and gas operations, for the duration of oil and gas lease, N–14999, and any authorized extension of that lease. Upon termination or relinquishment of said oil and gas lease, this reservation shall terminate.

3. Those rights for powerline purposes which have been granted to Mt. Wheeler Power, Inc., its successors or assigns, by Permit No. N–5626, under the Act of March 4, 1911, 36 Stat. 1253, 43 U.S.C. 961.

4. Those rights for railroad purposes which have been granted to the Northern Nevada Railway Company, its successors or assigns, by Permit No. NEV–043230, under the Act of March 3, 1875, 18 Stat. 482, 43 U.S.C. 934.

Detailed information concerning the sale, including the planning documents, environmental assessment, and the record of public discussions is available for review at the Bureau of Land Management Office, Star Route 5, Box 1, Ely, Nevada 89301, telephone Area Code (702) 289–4865.

For a period of 45 days from the date of this notice, interested parties may submit comments to the Secretary of the Interior (BLM–320), Washington, D.C. 20240. Any adverse comments will be evaluated by the Secretary of the Interior who may vacate or modify this realty action and issue a final determination. In the absence of any action by the Secretary of the Interior, this realty action will become the final determination of the Department of the Interior.

Edward F. Spang,

State Director, Nevada.

[FR Doc. 81–22222 Filed 7–29–81; 8:45 am]

BILLING CODE 4310–84–M

Bureau of Reclamation

O'Neill Unit, Pick-Sloan Missouri Basin Program; Notice of Availability of Final Supplement No. 2 to the Final Environmental Statement

The Department of the Interior has prepared a final supplement No. 2 to the final enviromental statement for the authorized O'Neill Unit, Nebraska. Draft supplement No. 2 was circulated for review on December 12, 1980. The first supplement, designated INT FES 78–11, was filed with the Environmental Protection Agency on June 16, 1978. The final environmental statement, designated as INT FES 72–34, was filed with the Council on Environmental Quality on September 22, 1972. Both documents were distributed to the public on the filing dates.

This final supplement No. 2 address geologic stability and an agricultural research alternative pursuant to a court order issued by the United States District Court of Nebraska in Civil Action No. 75–L–96, dated April 16, 1979. In addition, supplement No. 2 addresses the impacts of the placement of fill materials during the construction of the O'Neill Unit. The impacts of the placement of fill are contained in an attached section 404(b) Evaluation Report to provide compliance with the Federal Water Pollution Control Act, as amended.

Copies of Final Supplement No. 2 and technical appendixes; the final supplement to the final environmental statement dated June 16, 1978; and the final environmental statement dated September 22, 1972, are available for inspection at the following locations:

Director, Office of Environmental Affairs, Department of the Interior, USBR, Room 7622, Interior Building, Washington DC 20240; Telephone: (202) 343–4991

Library Branch, Division of Management Support, Engineering and Research Center, Room 450, Building 67, Denver Federal Center, Denver CO 80225; Telephone: (303) 234–3019

Regional Director, USBR, Lower Missouri Region, Room E2418, Building 20, Denver Federal Center, Denver, CO 80225; Telephone: (303) 234–3779

Central Nebraska Projects Office, USBR, Second and Locust Streets, Grand Island NE 68801; Telephone: (308) 382–3660

Federal Agencies

Fish and Wildlife Service—Denver, Colorado, and Pierre, South Dakota

National Park Service—Omaha, Nebraska

Soil Conservation Service, Area Office—Broken Bow, Nebraska

Environmental Protection Agency—Kansas City, Missouri

Corps of Engineers—Omaha, Nebraska

State Agencies

Nebraska Office of Planning and Programing (State Clearing House)—Lincoln, Nebraska

County Commissioners—Cherry, Keya Paha, Holt, Brown, Rock

Cities

Office of the Mayor—Springview, Nebraska

Libraries in Nebraska

Kearney State College, Bassett

Chadron State College, Norfolk

Wayne State College, Stuart

University of Nebraska at Omaha, Grand Island Omaha

University of Nebraska at Lincoln, Lincoln

O'Neill, Atkinson, Valentine, Ainsworth

Copies of the final supplent No. 2 to the final environmental statement,and the final environmental statement may be obtained on request from the Director, Office of Environmental Affairs or the Regional Director at the addresses listed above at no charge. There is a charge of $10 per copy for appendixes A and B to the supplement

No. 2; and supplement No. 1 to appendix A.

Dated: July 24, 1981.

R. N. Broadbent,

Commissioner of Reclamation.

[FR Doc. 81-22107 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-09-M

Office of the Secretary

Privacy Act of 1974; New System of Records

Notice is hereby given that the Bureau of Reclamation, Department of the Interior, proposes to establish a new system of records which is subject to the requirements of the Privacy Act of 1974. The system will be used by the Bureau of Reclamation to administer and monitor the sale of excess lands subject to acreage limitation as required by the Reclamation Act of 1902, as amended, and acts supplemental thereto, 43 U.S.C 371, et. seq. The new system titled: Inventory and Control of Land Sales Subject to Acreage Limitation—Interior, Bureau of Reclamation—31, is published in its entirely below.

As required by Section 3 of the Privacy Act of 1974 (5 U.S.C. 552a(o)), the Director, Office of Management and Budget, the President of the Senate, and the Speaker of the House of Representatives have been notified of this action.

Comments on this proposed system of records can be sent to the Chief, Division of Directives and Regulatory Management, Office of Information Resources Management, Office of the Secretary, U.S. Department of the Interior, Washington, D.C. 20240, telephone 202-343-6191. All comments received may be inspected in Room 7358, Main Interior Building, 18th and E Streets, N.W., Washington, D.C. This system shall be effective as proposed without further notice unless comments are received which would result in a contrary determination. All comments received within 30 days of publication in the **Federal Register** will be considered.

This notice also documents the name change of the Water and Power Resources Service to the Bureau of Reclamation. Accordingly, Part XIII of the Table of Contents of the Department's systems of records, published at 42 FR 18970 on April 11, 1977 and amended at 45 FR 15685 on March 11, 1980, is revised to reflect the foregoing name change. All systems of records identified in Part XIII of the Table of Contents with the "WPRS" acronym are changed to the "LBR" acronym.

Dated: July 23, 1981.

Joseph E. Doddridge, Jr.,

Acting Deputy Assistant Secretary of the Interior.

INTERIOR/LBR-31

SYSTEM NAME:

Inventory and Control of Land Sales Subject to Acreage Limitation—Interior, Bureau of Reclamation—31

SYSTEM LOCATION:

Bureau of Reclamation, Mid-Pacific Region, 2800 Cottage Way, Sacramento, CA 95825

Bureau of Reclamation, Shasta Office (CVP), Shasta Dam, Redding, CA 96001

Bureau of Reclamation, Fresno Office (CVP), Federal Building, Room 2215, 1130 O Street, Fresno, CA 93721

Bureau of Reclamation, Tracy Office (CVP), P.O. Box 1209, Tracy, CA 95378

Bureau of Reclamation, Sacramento Valley CVP Construction Office, P.O. Box 988, Willows, CA 95988

Bureau of Reclamation, Folsom Office (CVP), P.O. Box 37, Folsom, CA 95630

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

(1) Individuals who are landowners required to dispose of excess land, and

(2) Individuals who are applicants to purchase excess land.

CATEGORIES OF RECORDS COVERED BY THE SYSTEM:

System contains data records on the physical and nonphysical characteristics of properties subject to transfer of ownership under the acreage limitation contained in Federal reclamation law. Ownership transfers are defined as transfers by deed, agreements to sell or purchase, lease/purchase options, and contracts. In addition, the system of records will contain the names of the sellers and buyers of the land, water district codes, sale numbers, sale price submitted and price approval, and various action dates in processing the sale. Land is identified as nonexcess, excess, or excess subject to recordable contract. When applicable, the recordable contract number is included.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

The authority for administration of excess land sales requiring maintenance of these records is contained in the Reclamation Act of 1902, as amended, and acts supplemental thereto, 43 U.S.C. 371, et. seq.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The primary uses of the record are—

(1) By Bureau employees to administer and monitor the sale of the excess land.

(2) By Bureau employees to assure excess land sales are in compliance with the acreage limitation laws.

(3) Transfer to the U.S. Department of Justice in the event of litigation involving the records or the subject matter of the records.

(4) Transfer in the event there is indicated a violation or potential violation of a statute, regulation, rule, order, or license whether civil, criminal, or regulatory in nature, to the appropriate agency or agencies, whether Federal, State, local, or foreign, charged with enforcing or implementing the statute, rule, regulation, order, or license violated or potentially violated.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING AND DISPOSING OF RECORDS IN THE SYSTEM:

(1) Storage—(a) hand copy storage, complete file maintained in manual form in file folders; (b) automated records maintained on magnetic disk, magnetic tape, and ADP printout form.

(2) Retrievability—(a) manual records are retrieved by name of water district, sale number, and landowner's, name; (b) automated records are retrieved by water district, sale number, landowner's name, and other data codes identifying property characteristics.

(3) Safeguards—Maintained with safeguards meeting the requirements of 43 CFR 2.51.

(4) Retention and disposal—Data stored on magnetic media will be retained until such time as Congress repeals the acreage limitation provisions of Reclamation law; or, until the project capital investment has been paid and a determination is made that a pattern of family farms has been established that exempts the project. Manual records must be retained for the same period of time as the magnetic records as backup material in the event they are required by the U.S. Department of Justice or other Government agency. ADP printout records are disposed of when superseded.

SYSTEM MANAGER(S) AND ADDRESS:

Supervisor, Water and Power Resources Management, U.S. Department of the Interior, Bureau of Reclamation, 2800 Cottage Way, Sacramento, CA 98525

NOTIFICATION PROCEDURE:

Inquiries regarding the existence of records should be addressed to the System Manager. A written, signed request, stating that the requester seeks information on whether the system

contains a record pertaining to him or her is required. See 43 CFR 2.60.

RECORD ACCESS PROCEDURES:

A request for access to a record may be addressed to the System Manager. The request must be in writing and be signed by the requester. The request must meet the content requirements of 43 CFR 2.63.

CONTESTING RECORD PROCEDURES:

A petition for amendment of a record should be addressed to the System Manager and must meet the content requirements of 43 CFR 2.71.

RECORD SOURCE CATEGORIES:

Individual on whom the record is maintained, official county records, and appraisers.

[FR Doc. 81-22188 Filed 7-29-81; 8:45 am]

BILLING CODE 4310-09-M

INTERSTATE COMMERCE COMMISSION

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's rules of practice, see 49 CFR 1100.251. Special Rule 251 was published in the **Federal Register** of December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. this presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication, (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Please direct status inquiries to the Ombudsman's Office, (202) 275-7326.

Volume No. OPY-2-137

Decided: July 22, 1981.

By the Commission, Review Board No. 1, Members Parker, Chandler, and Fortier. (Member Fortier not participating.)

MC 82063 Sub 125, filed July 13, 1981. Applicant: KLIPSCH HAULING CO., 10795 Watson Rd., Sunset Hills, MO 63127. Representative: E. Stephen Heisley, 805 McLachlen Bank Bldg., 666 Eleventh Street NW., Washington, DC 20001, (202) 628-9243. Transporting *commodities in bulk*, between points in the U.S., under continuing contract(s) with Monsanto Company, of St. Louis, MO.

MC 111473 (Sub-3), filed July 10, 1981. Applicant: INTER-STATE TRUCK LINE, INC., 555 South 16th St., Columbia, PA 17512. Representative: Jeremy Kahn, Suite 733, Investment Bldg., 1511 K Street, NW., Washington, DC 20005, (202) 783-3525. Transporting (1) *rubber and plastic products*, between points in Carroll County, MD, on the one hand, and, on the other, New York, NY; and (2) *textile mill products*, between points in Schuylkill County, PA, on the one hand, and, on the other, New York, NY.

MC 130832 (Sub-1), filed July 13, 1981. Applicant: JOHN T. WEIR, d.b.a. SCHOLASTIC TOURS, RD #5, Box 352A, Greensburg, PA 15601. Representative: John T. Weir (same address as applicant), 412-423-6802. As a *broker*, at Greensburg, PA, in arranging for the transportaion of *passengers and their baggage*, by motor vehicle, in roundtrip special and charter operations, between points in the U.S.

MC 133562 (Sub-46), filed July 13, 1981. Applicant: HOLIDAY EXPRESS CORPORATION, Iowa Hwy No. 4, Esterville, IA 51334. Representative: Herbert W. Allen (same address as applicant), (712) 362-5812. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with (a) Swift Independent Packing Company, of Chicago, IL, and (b) Wilson Foods Corporation, or Oklahoma City, OK.

MC 138522 (Sub-5), filed July 14, 1981. Applicant: R. G. STANKO EXPRESS, INC., P.O. Box 127, Gering, NE 69341. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln, NE 68501, (402) 475-6761. Transporting *food and related products*, between points in the U.S., under continuing contract(s) with (a) Cattle King Beef Company, Inc., (b) Stanko Packing Company, d.b.a. Nebraska Beef Packers, both of Gering, NE, and (c) Nebraska Beef Packers Co., of Gordon, NE.

MC 140783 (Sub-10), filed July 13, 1981. Applicant: ONEIDA-COLUMBUS EXPRESS COMPANY, P.O. Box 376, Oneida, TN 37841. Representative: Marshall Kragen, 1919 Pennsylvania Avenue, NW., SUITE 300, Washington, DC 20006, (202) 466-3778. Transporting *general commodities* (except classes A and B explosives) between points in the U.S., under continuing contract(s) with Tibbals Flooring Co. of Oneida, TN.

MC 144693 (Sub-12), filed July 10, 1981. Applicant: GLENN'S TRUCK SERVICE, INC., #1 Produce Row, St. Louis, MO 63102. Representative: Larry D. Knox, 600 Hubbell Bldg., Des Moines, IA 50309, (515) 244-2329. Transporting *printed matter, pulp, paper, and related products*, between points in Jefferson, Randolph, Marion, and Effingham Counties, IL, on the one hand, and, on the other, points in TX, AZ, CO, NM, NV, UT, ID, OK, WA, MT, OR, WY, and CA.

MC 146423 (Sub-14), filed July 13, 1981. Applicant: STEPHEN HROBUCHAK,

d.b.a. TRANS-CONTINENTAL REFRIGERATED LINES, Route 502, P.O. Box 1456, Scranton, PA 18501. Representative: Peter Wolff, 722 Pittston Ave., Scranton, PA 18505, (717) 342-7595. Transporting (1) *rubber and plastic products*, and (2) *metal products*, between points in Schuylkill County, PA, on the one hand, and, on the other, points in CA.

MC 146842 (Sub-4), filed July 13, 1981. Applicant: BELL TRUCKING COMPANY, INC., Route 1, Box 81-H, Jonesboro, LA 71251. Representative: James M. Duckett, 221 W. 2nd, Suite 411, Little Rock, AR 72201, (501) 375-3022. Transporting *clay, concrete, glass or stone products*, between points in the U.S., under continuing contract(s) with Acme Brick Company, Division of Justin Industries, Inc., of Fort Worth, TX.

MC 148143 (Sub-12), filed July 10, 1981. Applicant: MID-AMERICA FARM LINES, INC., M.P.O. Box 71, Springfield, MO 65801. Representative: John M. Ringenberg (same address as applicant), (417) 862-7460. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with A & D Transco, of Seattle, WA.

MC 148412 (Sub-6), filed July 14, 1981. Applicant: GRIBBLE TRUCKING, INC., RD 3, Rockwood, PA 15557. Representative: John Fullerton, 407 N. Front St., Harrisburg, PA 17101, (717) 236-9318. Transporting *metal products*, between points in the U.S., under continuing contract(s) with CWC Textron, Inc., of Muskegon, MI.

MC 151352 (Sub-12), filed July 13, 1981. Applicant: E. L. M. TRUCKING, INC., P.O. Box 4048, Opelika, AL 36801. Representative: Terry P. Wilson, 428 South Lawrence St., Montgomery, AL 36104, (205) 262-2756. Transporting (1) *furniture and fixtures*, and (2) *metal products*, between points in Randolph County, AL, on the one hand, and, on the other, points in the U.S.

MC 151413, filed July 13, 1981. Applicant: TRAFFIC CONSULTANTS, INC., d.b.a. TCI, P.O. Box 3096, Pawtucket, RI 02862. Representative: Daniel R. Sumner, 131 Airport Rd., Warwick, RI 02889, 401-739-0333. Transporting *general commodities* (except classes A and B explosives), between points in RI, CT, and Seekonk, MA, on the one hand, and, on the other, points in the U.S.

MC 153183 (Sub-2), filed July 13, 1981. Applicant: GUILLERMO GUILLEN, d.b.a. GUILLEN & SON TRUCKING, 5809 Pilar Court, San Jose, CA 95120. Representative: Eldon M. Johnson, 650 California St., Suite 2808, San Francisco, CA 94108, 415-986-8698. Transporting *food and related products*, between points in Monterey, San Joaquin, and Stanislaus Counties, CA, on the one hand, and, on the other, points in NM and TX.

MC 155392, filed July 9, 1981. Applicant: TRIPLE S. GRAIN & LIVESTOCK, INC., Route 2, Box 14, Colby, KS 67701. Representative: Clyde N. Christey, Ks Credit Union Bldg., 1010 Tyler, Suite 110L, Topeka, KS 66612, (913) 233-9629. Transporting (1) *such commodities* as are dealt in manufacturers and distributors of wooden boxes and pallets, and (2) *such commodities* as are dealt in or used by manufacturers and distributors of clothing, between points in the U.S., under continuing contract(s) with Developmental Services of Northwest Kansas, Inc., of Hays, KS.

MC 157102 filed July 8, 1981. Applicant: DESTINATIONS TRAVEL, 75 Union St., Providence, RI 02903. Representative: James M. Burns, 1383 Main St., Suite 413, Springfield, MA 01103, 413-781-8205. As a *broker*, at Providence, RI, in arranging for the transportation of *passengers and their baggage*, by motor vehicle, in special and charter operations, beginning and ending at points in MA and RI, and extending to points in the U.S.

Volume No. OPY-4-283

Decided: July 23, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 54567 Sub 16, filed July 13, 1981. Applicant: RELIANCE TRUCK CO., a Corporation, 2500 N. 24th Ave., Phoenix, AZ 85009. Representative: A. Michael Bernstein, 1441 E. Thomas Rd., Phoenix, AZ 85014, (602) 264-4891. Transporting *general commodities* (except classes A and B explosives), between those points in the U.S. in and west of WI, IL, MO, AR, and LA.

MC 70557 (Sub-55), filed July 13, 1981. Applicant: NIELSEN BROS. CARTAGE CO., INC., 4619 West Homer St., Chicago, IL 60639. Representative: Carl L. Steiner, 39 South LaSalle St., Chicago, IL 60603, (312) 236-9375. Transporting *general commodities* (except classes A and B explosives), between the facilities of Reichhold Chemicals, Inc. and its subsidiaries, at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 93147 (Sub-27), filed July 14, 1981. Applicant: DELTA TRANSPORT CORPORATION, 840 Union St., Springfield, MA 01103. Representative: James M. Burns, 1383 Main St., Suite 413, Springfield, MA 01103. Transporting *general commodities* (except classes A and B explosives), between the facilities of International Multifoods, at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 157067, filed July 10, 1981. Applicant: CARDINAL TRUCKING, INC., 409 N. Railroad Ave., Rio Grande, NJ 08242. Representative: Robert C. Thomson (same address as applicant), (609) 861-5373. Transporting *ore, mineral, sand, stone and gravel*, (1) between points in Cape May County, NJ and Philadelphia, Bucks, Montgomery, Chester, Lancaster, Delaware, Dauphin, Lebanon, Berks, and Lehigh Counties, PA, (2) between points in Cape May County, NJ and points in New Castle County, DE, (3) between points in Cape May County, NJ and Hartford and Cecil Counties, MD, (4) between points Cape May County, NJ and New York, NY and points in Orange, Rockland, Westchester, Putnam Counties, NY, and (5) between points in Cape May County, NJ and points in Hartford County, CT.

Volume No. OPY-4-284

Decided: July 24, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 112766 (Sub-8), filed July 13, 1981. Applicant: JOHN F. COYNE, d.b.a. COYNE TRUCKING CO., Scotland Lane, P.O. Box 549, New Castle, PA 16103. Representative: John A. Pillar, 1500 Bank Tower, 307 Fourth Ave., Pittsburgh, PA 15222, (412) 471-3300. Transporting *rubber and plastic products*, between the facilities of Mobil Chemical Company at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 143776 (Sub-29), filed July 14, 1981. Applicant: C.D.B., INCORPORATED, 155 Spaulding Avenue SE., Grand Rapids, MI 49506. Representative: C. Michael Tubbs (same address as applicant), (800) 253-9527. Transporting *containers, container closures, glassware, packaging products, container components, and scrap materials*, between the facilities of Owens-Illinois, Inc., at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 147676 (Sub-7), filed June 8, 1981, previously noticed in the **Federal Register** of June 25, 1981. Applicant: KEATON TRUCK LINES, INC., 1000 S. Lelia St., P.O. Box 1187, Texarkana, TX 75504. Representative: Patsy R. Washington (same address as applicant), (214) 793-3991. Transporting *general commodities* (except classes A and B explosives) between points in the U.S., under continuing contract(s) with the Spears Carpet Mills, Inc., of Hope,

AR. NOTE: The purpose of this republication is to show the commodity as general commodities in lieu of carpets.

MC 148576 (Sub-9), filed July 13, 1981. Applicant: DOTSON TRUCKING COMPANY, INC., 1220 Murphy Ave. SW, Atlanta, GA 30310. Representative: Brian S. Stern, No. Springfield Professional Centre II, 5411-D Backlick Rd., Springfield, VA 22151, (703) 941-8200. Transporting *such commodities* as are dealt in or used by manufacturers and distributors of household appliances, between the facilities of General Electric Company Housewares & Audio Business Division, at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 155226, filed July 14, 1981. Applicant: WILLIAM J. BARTLETT, d.b.a. J. B. TRANSPORT, P.O. Box 938, Placentia, CA 92670. Representative: Kenneth F. Dudley, P.O. Box 279, Ottumwa, IA 52501, (515) 682-8154. Transporting *general commodities* (except classes A and B explosives), between points in the United States, under continuing contract(s) with La-Z-Rest Shoppe, Ltd., of Placentia, CA, Humko Products Division of Kraft Foods, of Buena Park, CA, and Admiral Paperbox Corporation, of Long Beach, Ca.

MC 156966, filed July 13, 1981. Applicant: T BREWER TRANSPORT, INC., 5465 Blair Rd., Suite 201, Dallas, TX 75231. Representative: William Sheridan, P.O. Drawer 5049, Irving, TX 75062, (214) 255-6279. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Winkler Flexible Products, Inc., of Los Angeles, CA.

MC 157156, filed July 15, 1981. Applicant: GREINIG & SON, INC., an Illinois corporation, 28 East Natoma Ave., Addison, IL 60101. Representative: Herman Greinig, 28 East Natoma Ave., Addison, IL 60101, (312) 832-1613. Transporting *building and paving materials*, between points in DuPage County, IL, and Clark County, OH.

Volume No. OPY-4-285

Decided: July 24, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams. (Member Fisher not participating.)

MC 108676 (Sub-167), filed July 16, 1981. Applicant: A. J. METLER HAULING & RIGGING, INC., 117 Chicamauga Ave., Knoxville, TN 37917. Representative: Michael S. Teets (same address as applicant), (615) 637-2660. Transporting (1) *machinery*, (2) *transportation equipment*, and (3) *metal products*, between the facilities of Wu's Agricultural Machinery, Inc., at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 133826 (Sub-2), filed July 13, 1981. Applicant: CARAVAN TRANSPORTATION, INC., 166-10 Archer Ave., Jamaica, NY 11433. Representative: Sidney J. Leshin, 575 Madison Ave., New York, NY 10022, (212) 759-3700. Transporting *passengers and their baggage*, beginning and ending at New York, NY and points in Nassau County, NY and extending to points in the U.S. (except HI).

MC 141086 (Sub-4), filed June 26, 1981. Applicant: BLUE LINE TRANSPORTATION COMPANY, INC., P.O. Box 188, 10065 Alder Street, Bloomington, CA 92316. Representative: Jerry L. Michael (same address as applicant), (714) 877-5180. Transporting *general commodities* (except classes A and B explosives), between the facilities of Kaiser Steel Corp. at Eagle Mountain, CA, on the one hand, and, on the other, points in Los Angeles, Orange, Riverside and San Bernardino Counties, CA.

MC 145636 (Sub-20), filed July 16, 1981. Applicant: BOB BRINK, INC., 165 Streuben St., Winona, MN 55987. Representative: Edward H. Instenes, 128½ East Third St., P.O. Box 676, Winona, MN 55987, (507) 454-3914. Transporting *general commodities* (except classes A and B explosives) between points in Trempealeau County, WI, on the one hand, and, on the other, points in the U.S.

MC 147886 (Sub-15), filed July 16, 1981. Applicant: A M & M, INCORPORATED, P.O. Box 1627, Jackson, TN 38301. Representative: R. Connor Wiggins, Jr., Suite 909, 100 N. Main Bldg., Memphis, TN 38103 (901) 526-4114. Transporting *such commodities* as are dealt in and distributed by grocery stores, between those points in the U.S. in and east of ND, SD, NE, CO, OK, and TX.

MC 150706 (Sub-3), filed July 13, 1981. Applicant: NEELY TRANSPORT, INC., P.O. Box 5132, Birmingham, AL 35214. Representative: George M. Boles, 727 Frank Nelson Bldg., Birmingham, AL 35203, (205) 251-5223. Over regular routes, transporting *general commodities* (except classes A and B explosives) (1) Between the MS-LA State line and Jacksonville, FL: from the MS-LA State line and Interstate Hwy 10 and U.S. Hwy 90, over Interstate Hwy 10 and U.S. Hwy 90 to Jacksonville, (2) Between the AL-GA State line and Mobile, AL: from the AL-GA State line and Interstate Hwy 85 over Interstate Hwy 85 to junction Interstate Hwy 65, then over Interstate Hwy 65 to Mobile, AL, (3) Between Vicksburg, MS and Atlanta, GA, over Interstate Hwy 20, (4) Between Meridian, MS, and Phenix City, AL, over U.S. Hwy 80, (5) Between the MS-AR line and Montgomery, AL, over U.S. Hwy 82, (6) Between the MS-TN State line and the AL-GA State line: From the MS-TN State line and U.S. Hwy 78 over U.S. Hwy 78 to Birmingham, AL, then over Interstate Hwy 59 to Gadsden, AL, then over U.S. Hwy 411 to junction AL Hwy 9, then over AL Hwy 9 to the AL-GA State line, (7) Between the MS-TN State line and Oxford, AL: From the MS-TN State line and U.S. Hwy 72 over U.S. Hwy 72 to junction U.S. Hwy Alt 72, then over U.S. Hwy Alt 72 to junction U.S. Hwy 431, then over U.S. Hwy 431 to Oxford, (8) Between Southhaven and Gulfport, MS: from Southhaven over Interstate Hwy 55 to Jackson, MS, then over U.S. Hwy 49 to Gulfport, (9) Between Corinth, MS, and Mobile, AL, over U.S. Hwy 45, (10) Between the AL-TN State line and the junction of U.S. Hwy 231 and Interstate Hwy 10: from the AL-TN State line and Interstate Hwy 65 over Interstate Hwy 65 to Montgomery, AL, then over U.S. Hwy 231 to junction Interstate Hwy 10, (11) Between Jacksonville and Miami, FL: from Jacksonville, over Interstate 95 and U.S. Hwy 1 to Miami, (12) Between the FL-GA State line and Tampa, FL, over Interstate Hwy 75, (13) Between Tallahassee and Miami, FL: from Tallahassee, over U.S. Hwy 27 to junction U.S. Hwy 19, then over U.S. Hwy 19 to junction U.S. Hwy 41 near Palmetto, FL, then over U.S. Hwy 41 to Miami, (14) Between St. Petersburg and Daytona Beach, FL: from St. Petersburg, over Interstate Hwy 275 to junction Interstate Hwy 4, then over Interstate Hwy 4 to junction U.S. Hwy 92 near Daytona Beach, then over U.S. Hwy 92 to Daytona Beach, (15) Between the junction of U.S. Hwy 27 and Interstate Hwy 75 near Ocala and Palm Beach, FL: from the junction of U.S. Hwy 27 and Interstate Hwy 75 near Ocala over U.S. Hwy 27 to South Bay, FL, then over U.S. Hwy 441 to Palm Beach, serving in connection with routes (1) through (15) above all intermediate points and points in AL, FL, GA, and MS as off-route points. Note: Applicant intends to interline with other carriers at Birmingham, Huntsville, Montgomery, Mobile and Phenix City, AL; Atlanta, Macon, Savannah, Augusta, and Tifton, GA; Tallahassee, Jacksonville, Miami, and Tampa, FL, Jackson, Hattiesburg, Biloxi and Tupelo, MS.

MC 156226, filed July 20, 1981. Applicant: SMITH TRUCKING, INC., Rt. 2, Box 3526, Plant City, FL 33566. Representative: Curtis Smith (same address as applicant), 813-677-3237.

Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continiuing contract(s) with Processed Minerals Incorporated, of Tampa, FL.

MC 157196, filed July 17, 1981. Applicant DONALD M. BISCOE, d.b.a. Biscoe Trucking, 10473 80th St. South, Cottage Grove, MN 55016. Representative: James E. Ballenthin, 630 Osborn Bldg., St. Paul, MN 55102, (612) 227–7731. Transporting *coal and coal products*, between points in Hemmepin and Ramsey Counties, MN, on the one hand, and, on the other, points in Polk, Barron, St. Croix, Pierce, Dunn, Chippewa, Pepin, Eau Clair, Buffalo, Trempeauleau, Jackson, LaCrosse, Monroe, Vernon, Crawford, Richland, Sauk, Juneau, Adams, Wood, Clark, Rush, Burnett, Washburn, and Taylor Counties, WI.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81–22228 Filed 7–29–81; 8:45 am]

BILLING CODE 7035–01–M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by special rule of the Commission's rules of practice, see 49 CFR 1100.251. Special Rule 251 was published in the **Federal Register** on December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the **Federal Register** issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. Applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service or to comply with the appropriate statutes and Commission regulations. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication (or, if the application later become unopposed), appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferrring only a single operating right.

Agatha L. Mergenovich,

Secretary.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Please direct status inquiries to the Ombudsman's Office, (202) 275–7326.

Volume No. OP1–213

Decided: July 24, 1981.

By the Commission, Review Board No. 1, Members Parker, Chandler, and Fortier. (Member Fortier not participating.)

MC 157190, filed July 15, 1981. Applicant: JOHN CLIFFORD, 86 Bergen Trk., Ridgefield Park, NJ 07660. Representative: John Clifford (same address as applicant) (201) 621–7100. As a broker of *general commodities* (except household goods), between points in the U.S.

MC 157191, filed July 17, 1981. Applicant: TRI–R–DELIVERY, INC., 4810 High Drive, Kansas City, MO 64151. Representative: Robert M. Woods (same address as applicant), (816) 741–2036. Transporting (1) for or on behalf of the United States Government, *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), and (2) *shipments weighing 100 pounds or less* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

Volume No. OPY–4–274

Decided: July 21, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 647 (Sub-19), filed July 8, 1981. Applicant: EXHIBITORS SERVICE COMPANY, 85 Helen Street, McKees Rocks, PA 15136. Representative: Samuel P. Delisi, 1500 Bank Tower, 307 Fourth Avenue, Pittsburgh, PA 15222, (412) 232–3505. Transporting, for or on behalf of the United States Government, *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), between points in the U.S.

MC 157007, filed July 7, 1981. Applicant: CHICAGO RYUTSU CENTER, INC., 2881 Carl Blvd., Elk Grove Village, IL 60007. Representative: Patrick H. Smyth, Smyth & Guth, P.C., 19 S. LaSalle St., Chicago, IL 60603, (312) 263–2397. As a *broker of general commodities* (except household goods), between points in the U.S.

Volume No. OPY–4–275

Decided: July 21, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 153207 (Sub-3), filed July 7, 1981. Applicant: NEBRASKA CARRIERS, INC., RR 2, Box 122–D, Grand Island, NE 68801. Representative: A. J. Swanson, P.O. Box 1103, 336 North Phillips Ave., Sioux Falls, SD 57101, (605) 335–1777. Transporting, for or on behalf of the United States Government, *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), between points in the U.S.

MC 135647 (Sub-1), filed July 7, 1981. Applicant: ROBERT EMANUEL AND MARGARET EMANUEL, d.b.a. EMANUEL'S EXPRESS, 201 E. Township Line Rd., Kirklyn, PA 19082. Representative: Robert Emanuel (same address as applicant), (215) 528–6140. Transporting, for or on behalf of the United States Government, *general commodities* (except used household goods, hazardous or secret materials,

and sensitive weapons and munitions), between points in the U.S.

[FR Doc. 81-22227 Filed 7-29-81; 8:45 am]
BILLING CODE 7035-01-M

[Permanent Authority Decisions Volume No. 130]

Motor Carriers; Restriction Removals Decision-Notice

Decided: July 24, 1981.

The following restriction removal applications, filed after December 28, 1980, are governed by 49 CFR Part 1137. Part 1137 was published in the **Federal Register** of December 31, 1980, at 45 FR 86747.

Persons wishing to file a comment to an application must follow the rules under 49 CFR 1137.12. A copy of any application can be obtained from any applicant upon request and payment to applicant of $10.00.

Amendments to the restriction removal applications are not allowed.

Some of the applications may have been modified prior to publication to conform to the special provisions applicable to restriction removal.

Findings

We find, preliminarily, that each applicant has demonstrated that its requested removal of restrictions or broadening of unduly narrow authority is consistent with 49 U.S.C. 10922(h).

In the absence of comments filed within 25 days of publication of this decision-notice, appropriate reformed authority will be issued to each applicant. Prior to beginning operations under the newly issued authority, compliance must be made with the normal statutory and regulatory requirements for common and contract carriers.

By the Commission, Restriction Removal Board, Members Sporn, Ewing, and Shaffer.

Agatha L. Mergenovich,

Secretary.

FF-451 (Sub-1)X, filed June 30, 1981. Applicant: BURLINGTON NORTHERN AIR FREIGHT, INC., P.O. Box 7420, Newport Beach, CA 92660. Representative: Stephen A. Alterman, 1730 Rhode Island Ave. NW, Washington, DC 20036. Applicant seeks to remove restrictions in its FF-451 permit to remove the restrictions to shipments having a prior or subsequent movement by air in the air forwarder service of Burlington Northern Air Freight, Inc.

MC 1632 (Sub-8)X, filed July 6, 1981. Applicant: G.W. TRUCKING, CO., 1462 Overdale Dr., W. Homestead, PA 15120. Representative: A. Charles Tell, 100 E. Broad St., Columbus, OH 43215. Applicant, a non-rail affiliated carrier, seeks to remove restrictions in its lead certificate to (a) removing all exceptions to general commodity authority except Classes A and B explosives, (b) removing restriction to regular route authority which limits service to auxiliary to or supplemental of rail service of the Baltimore and Ohio Railroad Company, to the transportation of shipments received from or delivered to the railroad under a through bill of lading covering an immediately prior or subsequent rail movement, that all contractual arrangements between the carrier and the railroad be reported to the Commission, and specific conditions that the Commission may impose to restrict the carrier's operations by motor vehicle to service which is auxiliary to, or supplemental of, rail service, (c) changing iron and steel products authority to "metal products", (d) changing machinery and machinery parts authority to "machinery and metal products", (e) changing roofing materials authority to "building materials", (f) changing tar products authority to "chemicals", (g) changing empty chemical containers authority to "containers", (h) eliminate the plantsite limitation; (i) change city to county-wide authority from Pittsburgh, McKeesport, Versailles, and Natrona to to Allegheny County, PA; Christy Park, Monaca, and Ellwood City to Westmoreland, Beaver, and Lawrence Counties, PA; and Mt. Pleasant, in East Huntingdon Township, to Westmoreland County, PA; and (j) replace one-way with radial authority.

MC 22179 (Sub-28)X, filed July 13, 1981. Applicant: FREEMAN TRUCK LINE, INC., 419 Jackson Avenue, Oxford, MS 38555. Representative: Douglas C. Wynn, Wynn, Bogen & Mitchell, P.O. Box 1295, Greenville, MS 38701. Applicant seeks to remove restrictions in MC-22179 (Sub-Nos. 26F and 27X) as follows: (A) To eliminate exceptions to general commodity authority "except Classes A and B explosives" in each certificate; (B) in Sub-No. 26F to eliminate restrictions against intermediate point service in route (2) on US Hwy. 61 in LA and on Route (14) on US Hwys. 51 and I-55 in MS and LA. (C) In Sub-No. 27X to (1) broaden commodity descriptions as follows: Composition board to "pulp, paper and related products"; iron and steel articles to "metal products"; petroleum, vehicle body sealer and sound deadener compounds, filters, etc. to "petroleum, natural gas, and their products; pulp, paper and related products; and metal products"; and agricultural chemicals, pesticides and fertilizer, etc. to "chemicals and related products"; (2) eliminate restrictions against transporting "commodities in bulk" and/or "those requiring special equipment"; and (3) provide for authority to transport "materials, equipment and supplies" in both directions.

MC 79473 (Sub-5)X, filed July 10, 1981. Applicant: BAY STATE MOVING & STORAGE CO., INC., 42 Tosca Drive, Stoughton, MA 02072. Representative: Robert J. Gallagher, 1000 Connecticut Avenue N.W., Suite 1200 Washington, DC 20036. Applicant seeks to remove restrictions in its lead certificate to broaden the commodity description to "household goods and furniture and fixtures", from household goods.

MC 99234 (Sub-21)X, filed July 13, 1981. Applicant: WESTWAY MOTOR FREIGHT, INC., 5601 Holly Street, Commerce City, CO 80022. Representative: Leslie R. Kehl, 1660 Lincoln Street, Suite 1600, Denver, CO 80264. Applicant seeks to remove restrictions in its Sub-Nos. 2, 4, 6, 7, 8, 9, 12F, and 16F certificates to (1) broaden the commodity descriptions from (a) general commodities (with exceptions) to "general commodities (except classes A and B explosives)" in Sub-No. 2; (b) malt beverages, and related advertising materials, meats, meat products, meat by-products, and articles distributed by meat packinghouses, alcoholic beverages, and non-alcoholic beverage mixes to "food and related products" in Sub-Nos. 4, 6, 7, 8, 9, 12 and 16; (2) delete the exception of service to Aurora, CO, in Sub-No. 2, Sheet No. 2; (3) delete the exceptions of transporting hides and commodities in bulk, in tank vehicles, in Sub-No. 6; (4) authorize radial service in lieu of existing one-way authority between the counties named below and points throughout the U.S., in Sub-Nos. 4, 6, 7, 8, 9, 12, and 16; (5) delete plantsite restrictions in Sub-No. 6; (6) delete the exceptions of service to named shippers in Sub-No. 16; (6) remove originating at and/or destined to restriction in Sub-No. 6; (7) broaden cities to counties: Golden, CO, to Jefferson County, CO, in Sub-Nos. 4 and 7; Sterling and Fort Morgan, CO, to Logan and Morgan Counties, CO, in Sub-Nos. 6 and 16; and Cheyenne, WY, to Laramie County, WY, in Sub-No. 16.

MC 114132 (Sub-11)X, filed July 7, 1981. Applicant: CHURN'S TRUCK LINES, INC., P.O. Box 188, Eastville, VA 23347. Representative: James F. Flint, 406 World Center Building, 918-16th Street, N.W., Washington, DC 20006. Applicant seeks to remove restrictions in its lead and Sub-Nos. 4 and 6F certificates to: (A) expand the commodity description

from (1) farm products, peaches, seafood, oysters (in containers), malt beverages, canned goods, frozen fruits and vegetables, agricultural commodities, cantaloupes, watermelons and cucumbers, wine (except in bulk), foodstuffs (except peanut products and commodities in bulk), meats, meat products, meat byproducts and articles distributed by meat packing houses, and foodstuffs to "food and related products" (lead and Sub-Nos. 4 and 6F); (2) burlap bags and covers to "textile mill products" (lead); (3) empty malt beverage containers to "lumber and wood products, rubber and plastic products, metal products, and clay, concrete, glass or stone products" (lead); (4) rope to "textile mill products, clay, concrete, glass or stone products, rubber and plastic products, metal products and waste or scrap materials not identified by industry producing" (lead); (5) lubricating oil and grease and oil and grease to "petroleum, natural gas and their products, food and related products, textile mill products and chemicals and related products" (lead); (6) empty tin cans to "metal products" (lead); (7) fertilizer and fertilizer materials and chemicals to "chemicals and related products" (lead); (8) coal to "coal and coal products" (lead); (9) tomato plants to "farm products" (lead); and (10) remove all general commodities restrictions except classes A and B explosives (lead); (B) expand one-way authority to radial authority (lead and Sub-No. 4); (C) remove restriction "to traffic originating at the named origin and having an immediately subsequent movement by water" (Sub-No. 4); (D) remove the "originating at or destined to" and "facilities" restriction of Smithfield Packing Co., Inc. at Smithfield, Suffolk and Norfolk, VA and Kinston, NC (Sub-No. 6F); and (E) expand authority to serve named points to authority to serve counties; (1) New Haven, CT to New Haven and Fairfield Counties, CT (lead); (2) St. Michaels, MD to Talbot County, MD (lead); (3) Davenport, IA to Scott County, IA and Rock Island and Henry Counties, IL (lead); (4) Machipongo, VA to Northampton County, VA (lead); (5) Peoria, IL to Peoria, Woodford and Tazewell Counties, IL (lead); (6) Champaign, IL to Champaign County, IL (lead); (7) Dixon, IL to Lee and Ogle Counties, IL (lead); (8) Springfield, IL to Sangamon County, IL (lead); (9) Sterling, IL to Whiteside County, IL (lead); (10) Decatur, IL to Macon County, IL (lead); St. Louis, MO to St. Louis, MO and points in St. Charles, St. Louis and Jefferson Counties, MO and Monroe, St. Clair and Madison Counties, IL (lead); (12) Barnwell and Blackville, SC to Barnwell County, SC (lead); (13) Williamston, SC to Anderson County, SC (lead); (14) Hallwood, VA to Accomack County, VA (lead); (15) Youngstown, OH to Mahoning and Trumbull Counties, OH (lead); (16) Johnstown, OH to Licking County, OH (lead); (17) Cleveland, OH to Lake, Summit, Medina, Lorain and Cuyahoga Counties, OH (lead); (18) Boyerstown, PA to Berks and Montgomery Counties, PA (lead); (19) Chester, PA to Delaware County, PA (lead); (20) Beverly, NJ to Burlington County, NJ (lead); (21) Camden, NJ to Camden County, NJ (lead); (22) Newark, NJ to Union, Hudson, and Essex Counties, NJ (lead); (23) Syracuse, NY to Onondaga and Madison Counties, NY (lead); (24) Binghampton, NY to Broome County, NY and Susquehanna County, PA (lead); (25) Cheriton, VA to Northampton County, VA (lead and Sub-No. 4); (26) Willis Wharf and Oyster, VA to Northampton County, VA (lead); (27) Wachapreague, VA to Accomack County, VA (lead); (28) Elizabeth City, NC to Pasquotank and Camden Counties, NC (lead); (28) Morehead City, NC to Carteret County, NC (lead); (29) Buffalo, NY to Erie and Niagara Counties, NY (lead); (30) Utica, NY to Oneida and Herkimer Counties, NY (lead); (31) Rochester, NY to Monroe, Ontario, Livingston and Wayne Counties, NY (lead); (32) Albany, NY to Albany, Schenectady, Saratoga and Rensselaer Counties, NY (lead); (33) Seaside Heights, NJ to Ocean County, NJ (lead); (34) Atlantic City, NJ to Atlantic County, NJ (lead); (35) Seaford, DE to Sussex County, DE (lead); (36) Crisfield, MD to Somerset County, MD (lead); (37) Columbia, SC to Richland and Lexington Counties, SC (lead); (38) Charleston, SC to Charleston and Berkeley Counties, SC (lead); (39) Florence, SC to Florence and Darlington Counties, SC (lead); (40) Greensboro, NC to Guilford and Randolph Counties, NC (lead); (41) Charlotte, NC to Mecklenburg, Union, Cabarrus and Gaston Counties, NC and York County, SC (lead); (42) Hamstead, NC to Pender County, NC (lead); (43) New Church, VA to Accomack, County, VA (lead); (44) Kansas City, MO to Jackson and Clay Counties, MO and Johnson and Wyandotte Counties, KS (lead); (45) Wilmington, DE to New Castle County, DE (lead); (46) Milford, DE to

Sussex and Kent Counties, DE (lead); (47) York, PA to York County, PA (lead); (48) Cape Charles, VA to Northampton County, VA (lead); (49) Chincoteague, VA to Accomack County, VA (lead); (50) Jersey City, NJ to Hudson, Union, and Essex, Counties, NJ (lead); (51) Exmore, VA to Northampton County, VA (lead); (52) Boston, MA to Suffolk, Norfolk, Middlesex and Essex Counties, MA (lead); (53) Raleigh, NC to Wake County, NC (lead); (54) Salisbury, MD to Wicomico County, MD (lead); (55) Snow Hill and Pocomoke City, MD to Worcester County, MD (lead); (56) Hurlock, MD to Dorchester County, MD (lead); (57) Bridgeville and Delmar, DE to Sussex County, DE (lead); (58) Hazelton, PA to Luzerne, Carbon and Schuylkill Counties, PA (lead); (59) Scranton, PA to Lackawanna County, PA (lead); (60) Providence, RI to Providence, Kent and Bristol Counties, RI and Bristol County, MA (lead); (61) Springfield, MA to Hampden and Hampshire Counties, MA and Tolland and Hartford Counties, CT (lead); (62) Altoona, PA to Blair and Cambria Counties, PA (lead); (63) Wilkes Barre, PA to Luzerne County, PA (lead); (64) Hartford, CT to Hartford County, CT (lead); (65) Passaic, NJ to Passaic and Bergen Counties, NJ (lead); (66) Carteret, NJ to Union and Middlesex Counties, NJ and Richmond County, NY (lead); (67) Marcus Hook, PA to Delaware County, PA, Salem County, NJ and New Castle County, DE (lead); (68) Palatka, FL to Putnam County, FL (lead); (69) Omego, GA to Tift and Colquitt Counties, GA (lead); (70) Kinston, NC to Lenoir and Jones Counties, NC (Sub-6F); (71) Grasselli, NJ to Union County, NJ (lead); (72) Gibbstown, NJ to Gloucester County, NJ (lead); and (73) Smithfield, VA to Isle of Wight County, VA (Sub-No. 6F).

MC 114552 (Sub-260)X, filed June 26, 1981. Applicant: SENN TRUCKING COMPANY, P.O. Drawer 220, Newberry, SC 29108. Representative: William P. Jackson, Jr., P.O. Box 1240, Arlington, VA 22210. Applicant seeks to remove restrictions in Sub-Nos. 22, 26, 27, 46, 49, 56, 66, 67, 68, 72, 76, 83, 84, 89, 96, 108, 119, 122, 123, 126, 130, 132, 135, 136, 137, 140, 147, 152F, 157F, 160F, 161F, 164F, 165F, 174F, 175F, 181F, 186F, 187F, 191F, 192F, 194F, 195F, 197F, 198F, 199F, 200F, 202F, 203F, 211F, 215F, 227F, 230F, 231F, 233F, 235F, 236F, 240F, 253F and 256F certificates to (1) broaden the commodity description to "construction materials" from various commodities such as wood flooring and materials used in its installation in Sub-No. 22 buildings, complete, knocked down, or in sections in Sub-No. 26; adhesives used in the installation of wood flooring in Sub-No. 27; ventilator systems in Sub-Nos. 49 and 66, conduit and pipe (other than iron and steel) and attachments, parts and fittings in Sub-No. 56, vinyl siding in part of Sub-No. 67, roofing and

roofing materials and materials, equipment and supplies in Sub-Nos. 108 and 135, ceiling and acoustical systems in Sub-No. 122, roofing, building and insulating materials in Sub-No. 123, roof decking in Sub-No. 126, roofing and roofing materials in Sub-No. 132, plastic pipe in Sub-Nos. 152F and 192, plastic pipe and fittings in Sub-No. 161, pipe, valves, fittings, hydrants and parts and accessories in Sub-No. 165, roofing and building materials, and materials used in their installation and application in Sub-No. 174, building, wall and insulating boards and materials, equipment and supplies in Sub-No. 181, asbestos cement pipe, couplings, and fittings and accessories used in their installation of Sub-Nos. 186 and 187, building materials in Sub-No. 215, gypsum wallboard, plasterboard joint compound and related products in Sub-No. 230; to "construction materials and related materials, equipment and supplies" from plastic pipe, plastic pipe fittings and materials, equipment and supplies in Sub-No. 160F, piling and construction equipment and supplies in Sub-No. 203, acoustical tile panels and noise control products, accessories and materials, equipment and supplies in Sub-No. 227, building materials and materials, equipment and supplies in Sub-Nos. 231 and 240 and roofing and building materials and materials, equipment and supplies in Sub-No. 233; to "lumber and wood products" from veneer in Sub-No. 22, lumber and composition board in Sub-No. 130; to "construction materials and chemicals and related products" from roofing, building and insulating materials in Sub-No. 136, roofing materials, materials used in the installation of roofing materials, foundation coatings and concrete primers in Sub-No. 175 and building and insulating materials in Sub-No. 235; to "rubber and plastic products" from plastic pipe in part of Sub-No. 67; to "construction materials and rubber and plastic products" from plastic pipe and building materials in Sub-No. 236; to "construction materials and materials used in the installation of such commodities" from roofing and building materials and materials used in the installation of such commodities in Sub-No. 140; to "construction materials, metal products and machinery" from pipe, castings, valves, hydrants, valve and water boxes, and fittings in part (1) and machinery, materials, equipment and supplies in part (2) of Sub-No. 137; from ventilators, ventilator parts, ventilator equipment, ventilator systems, and accessories used in the installation of such commodities in Sub-No. 96, from pipe, valves, fittings hydrants, parts thereof and accessories therefore in Sub-No. 119; to "buildings, whole or in sections and construction materials" from pre-cut log houses, parts and components for pre-cut houses in Sub-No. 253; to "construction materials and accessories therefor and metal prodcuts" from construction materials, concrete forms and accessories therefor in Sub-No. 157; to "construction materials, lumber and wood products, clay, concrete, glass or stone products, rubber and plastic products, metal products, and chemicals and related products" from wallboard, fiberboard, plywood, plasterboard, plastic sheeting, panelboard, wall and ceiling panels, tile, molding, and adhesives, materials and accessories therefor in Sub-No. 46; to "construction materials, clay, concrete, glass or stone products, chemicals and related products and metal products" from cement compounds, ground iron borings, concrete surface curing compounds, concrete or masonry plasticizer and water reducing compounds, dry building mortar, and buffing compounds in Sub-No. 211F; to "construction materials, clay, concrete, glass or stone products, lumber and wood products, and chemicals and related products" from roofing and roofing materials, gypsum and gypsum products, composition boards, insulation materials and urethane and urethane products in Sub-Nos. 68 and 84; to "construction materials, chemicals and related products, rubber and plastic products, machinery, metal products, and clay, concrete, glass or stone products" from ceiling systems, paint, plastic light diffusers, adhesive, furring, fasteners, lighting systems, moldings, steel shapes, steeel rods, steel channels, steel ceiling beams, applicators and roofing caps, and materials and supplies in Sub-No. 83; to "construction materials, clay, concrete, glass or stone products and related materials, equipment and supplies" from gypsum and building materials and materials, equipment and supplies in Sub-No. 191; and, to "clay, concrete, glass or stone products" from pre-cast concrete products in Sub-No. 256, (2) remove the in bulk restriction in Sub-Nos. 68, 76, 84, 89, 108, 119, 123, 132, 135, 136, 137, 140, 147, 152, 157, 160, 161, 164, 174, 175, 181, 186, 187, 191, 194, 195, 202, 231, 235, 236 and 240, (3) remove the restriction against size and weight commodities in Sub-No. 137, (4) remove the restriction to service to AK and HI in Sub-Nos. 49, 96, and 187 (5) remove the in tank vehicle restriction in Sub-No. 191, (6) remove the exception to iron and steel in Sub-Nos. 123 and 136, (7) remove facilities limitations (a) in Sub-Nos. 68, 123, 136 and 198, (b) in Sub-No. 72 and replace Deer Park, NY and Lodi, NJ with Suffolk County, NY and Bergen County, NJ, (c) in Sub-No. 83 and replace Scottsboro, AL with Jackson County, AL, (d) in Sub-No. 84 and replace Elizabethtown, KY with Hardin County, KY, (e) in Sub-No. 89 and replace Port Clinton, OH with Ottawa County, OH, (f) in Sub-No. 96 and replace Junction City, KY with Boyle Couty, KY, (g) in Sub-No. 108 and replace Peachtree City, GA with Fayette County, GA, (h) in Sub-No. 119 and replace Birmingham, AL with Jefferson County, AL, (i) in Sub-No. 122 and replace Plainfield, IL with Will County, IL, (j) in Sub-No. 126 and replace Elberton, GA with Elbert County, GA, (k) in Sub-No. 132 and replace Meridan, MS with Lauderdale County, MS, (1) in Sub-No. 137 and replace Holt, AL with Tuscaloosa County, AL, (m) in Sub-No. 147 and replace Texarkana with Miller County, AR and Bowie County, TX, (n) in Sub-No. 160 and replace Abbeville, SC with Abbeville County, SC, (o) in sub-No. 161 and replace Mechanicsburg, PA with Cumberland County, PA, (p) in Sub-No. 164 and replace Monroe and Bakers County, NC with Union County, NC, (q) in Sub-No. 165 and replace Bessemer, AL with Jefferson County, AL, (r) in Sub-No. 175 and replace Tuscaloosa, AL with Tuscaloosa County, AL, (s) in Sub-No. 181 and replace Macon, GA with Bibb, Jones Monroe and Twiggs Counties, GA, (t) in Sub-No. 186 and replace Ambler, PA with Montgomery County, PA, (u) in Sub-No. 187 and replace Hillsboro, TX with Hill County, TX, (v) in Sub-No. 191 and replace Akron and Buchanan, NY, Milford, VA, Quakertown, PA, Wilmington, DE with Erie and Westchester Counties, NY, Caroline County, VA, Bucks County, PA and New Castle County, DE, (w) in Sub-No. 194 and replace Deposit, NY with Broome County, NY, (x) in sub-No. 195 and replace Lagro, IN with Wabash County, IN, (y) in Sub-No. 197 and replace Fairfield, AL with Jefferson County, AL, (z) in Sub-No. 199 and replace Chester, WV with Hancock County, WV, (aa) in Sub-No. 200 and replace Pittston, PA with Luzerne County, PA, (bb) in Sub-No. 202 and replace Sunbury, PA with Northumberland County, PA, (cc) in Sub-No. 211 and replace Buffalo, NY with Erie and Niagara Counties, NY, (dd) in Sub-No. 215 and replace Windgap, PA with Northampton County, PA, (ee) in Sub-No. 227 and replace Hagerstown, MD and Plainfield, IL with Washington County, MD and Will County, IL, (ff) in Sub-No. 231 and

replace Morrow, GA with Clayton County, GA, (gg) in Sub-No. 233 and replace Hampton, GA with Henry County, GA, (hh) in Sub-No. 236 and replace Eads, TN, Social Circle, GA and McPherson, KS with Shelby County, TN, Walton County, GA and McPherson County, KS, and (ii) in Sub-No. 253 and replace Irmo, SC with Lexington, County, SC, (8) change city to county-wide authority (a) from Evansville, WI to Rock County, WI in Sub-No. 26, (b) Tabor City, NC to Columbus County, NC in Sub-No. 49, (c) Rootstown Township, OH to Portage County, OH in Sub-No. 56, (d) Keyser, WV to Mineral County, WV in Sub-No. 66, (e) Williamsport, MD to Washington County, MD in Sub-Nos. 67 and 192, (f) Franklin, OH to Warren County, OH in Sub-No. 140, (g) Charleston Heights, SC to Charleston County, SC in Sub-No. 174, (h) Frederick, MD to Frederick County, MD in Sub-No. 240, and (i) Ashland, VA to Hanover County, VA in Sub-No. 256, (9) remove the "originating at and/or destined to" restriction in Sub-Nos. 76,119, 130 and 137, and (10) change one-way to radial authority between various combinations of points throughout the U.S. in all subs except Sub-Nos. 160F, 191F, 203F, 231F, 233F, 235F and 240F.

MC 120618 (Sub-29)X, filed July 14, 1981. Applicant: SCHALLER TRUCKING CORPORATION, 5700 W. Minnesota St., Indianapolis, IN 46241. Representative: Stephen M. Gentry, 1502 Main St., Speedway, IN 46224. Applicant seeks to remove restrictions in its Sub-Nos. 3, 13F, 15F, 19F, 20F, 24F and 25F certificates to (1) broaden the commodity description in (a) Sub-No 3, from aluminum castings to "metal products" in part 1, from scrap aluminum to "waste or scrap materials" in part 2, from brake drums, in the rough to "transportation equipment" in part 3, and, from reusable containers to "containers" in part 4; (b) Sub-No. 13F, from aluminum extrusion, aluminum pipe, aluminum scrap and flux (with exceptions) to "metal products, waste or scrap materials and chemicals and related products"; (c) Sub-No. 15F, from aluminum articles to "metal products" in parts 1 and 2; (d) Sub-No. 19F, from aluminum and aluminum articles to "metal products and waste or scrap material;" (e) Sub-No. 20F, from iron and steel articles to "metal products and waste or scrap materials"; (f) Sub-No. 24F, from aluminum and aluminum products to "metal products and waste or scrap materials"; and (g) Sub-No. 25F, from brass, copper, aluminum and cupro-nickel coils and tubing to "metal products" in part 1, from radiators, heaters, air conditioners, defrosters, thermostats, recuperators, and heat exchangers to "metal products and transportation equipment", in part 2, and from automobile parts and automobile accessories to "transportation equipment" in part 4; (2) expand facilities or city-wide authority to county-wide authority in (a) Sub-No. 3, (part 1) from facility at or near Bedford, IN to Lawrence County, IN, (part 3) from facility at or near Bedford, IN to Lawrence County, IN, and (part 4) from facilities at or near Bedford, IN to Lawrence County, IN; (b) Sub-No. 13F, from facility at or near Lafayette, IN to Tippecanoe County, IN; (c) Sub-No. 15F, from facility at or near Terre Haute, IN to Vigo County, IN and from Buffalo and Lockport, NY to Erie and Niagara Counties, NY; (d) Sub-No. 19F from facility at or near Sebree, KY to Webster County, KY; (e) Sub-No. 20F, from facilities at or near Fairless, Dravosburg, Homestead, Duquesne, Clairton, McKees Rocks, Johnstown, McKeesport and Vandergrift, PA, Lorain, Cleveland and Youngstown, OH to Bucks, Allegheny, Cambria and Westmoreland Counties, PA, and Lorain and Mahoning Counties, OH and Cleveland, OH; (f) Sub-No. 24F, from facilities at or near Massena, NY to St. Lawrence County, NY; and (g) Sub-No. 25F, (part 1) from East Alton, IL, Indianapolis, IN and Buffalo, NY to Madison County, IL, Indianapolis, IN and Erie County, NY, (part 2) from Buffalo, NY to Erie County, NY, and (part 4) from Anderson, IN to Madison County, IN and from facility at or near Buffalo, NY to Erie County, NY; and (3) authorize radial authority to replace existing one-way service between points in various combinations of eastern States, in Sub-Nos. 3 (Parts 1 and 2), 13F, 15F, 19F, 20F, 24F and 25F (parts 1 and 4).

MC 123579 (Sub-5)X, filed July 13, 1981. Applicant: HARBOURT AIR FREIGHT SERVICE, INC., P.O. Box 3215, Trenton, NJ 08619. Representative: Russell S. Bernhard, 1625 K St. NW., Washington, DC 20006. Applicant seeks to remove restrictions in its lead and Sub-Nos. 2 and 3 certificates as follows: (1) to broaden the commodity description in all its authorities from general commodities, with exceptions, to "general commodities (except classes A and B explosives)"; (2) replace airports, cities or described points in a county, with county wide or city wide authority, as follows: (a) in the lead, Philadelphia International Airport with Philadelphia, PA, Newark Airport with Newark, NJ and La Guardia and Kennedy (Idlewild) International Airports with New York, NY; Rocky Hill, NJ with Somerset County, NJ; Plainsboro, Monmouth Junction, Dayton and Cranbury, NJ with Middlesex County, NJ; Lambertville, NJ with Hunterdon County, NJ; Burlington County, NJ north of Rancocas Creek with Burlington County, NJ; and Bucks County, PA on and south and east of Pennsylvania Highway 232 with Bucks County, PA; (b) in Sub-No. 2, same airport changes as in (a); Neshanic with Somerset county, NJ and Flemington and Frenchtown with Hunterdon County, NJ; in Sub-No. 3, Philadelphia International Airport with Philadelphia, PA and Newark Airport with Newark, NJ; and (3) in all of the authorities, remove the restriction limiting service to traffic having an immediately prior or subsequent movement by air.

MC 124170 (Sub-177)X, filed July 13, 1981. Applicant: FROSTWAYS, INC., 3000 Chrysler Service Drive, Detroit, MI 48207. Representative: William J. Boyd, 2021 Midwest Road, Suite 205, Oak Brook, IL 60521. Applicant seeks to remove restrictions in its Sub-No. 148F certificate to (1) broaden the commodity description from meats, meat products and meat by-products, and articles distributed by meat-packing houses except hides and commodities in bulk) to "food and related products", (2) replace one-way authority with radial authority and (3) broaden the territorial description by substituting city-wide authority of Memphis, TN for facilities at or near Memphis, TN and remove the restriction to traffic originating at the facilities.

MC 134401 (Sub-15)X, filed June 30, 1981. Applicant: SHERWOOD HUME TRANSPORTATION LIMITED, 141 Healey Road, Bolton, Ontario, CN LOP 1AO. Representative: Robert D. Gunderman, Can-Am Building, 101 Niagara Street, Buffalo, NY 14202. Applicant seeks to remove restrictions in the lead and Sub-Nos. 3, 6, 10 and 14 certificates to (1) broaden the commodity description in the lead and Sub-No. 3 from agricultural machinery and implements, parts and attachments to "such commodities as are dealt in or used by, dealers or manufacturers of agricultural machinery, and implements; in Sub-No. 6 from agricultural machinery and implements, parts and attachments and materials used in the assembly and repair of agricultural machinery to (1) "such commodities as are dealt in or used by, dealers or manufacturers of agricultural machinery, and implements, and (2) material used in the assembly and repair of the commodities in (1)" in Sub-No. 10 from construction machinery and equipment and self-propelled industrial machinery and equipment, and parts and attachments in mixed

loads to "such commodities as are dealt in or used by, dealers or manufacturers of construction and industrial machinery and equipment," (2) replace specific ports of entry in MI and NY with ports of entry in MI and NY in the lead and Sub-No. 3, (3) remove the restriction to transportation of traffic originating at and/or destined to points in Canada in Sub-Nos. 6 and 10, (4) remove the mixed loads restriction in the lead and Sub-No. 10, (5) remove the restriction against tractors in the lead, (6) remove the restriction to shipments originating at named facilities in Canada in the lead and Sub-No. 3, (7) remove facilities limitation (a) in Sub-No. 10 and replace Prentice, WI and Zebulon, NC with Price County, WI and Wake County, NC; Harvey, IL and Elberfeld, IN with Cook County, IL and Warrick County, IN; Charles City, IA and Hopkins, MN with Floyd County, IA and Hennepin County, MN; Pella, IA and St. Paul, MN with Marion County, IA and Carver, Scott, Hennepin, Ramsey, Dakota, Washington and Anoka Counties, MN; Elgin, IL, York, PA and Oshkosh, WI with Kane County, IL, York County, PA and Winnebago County, WI and (b) in Sub-No. 14 and replace Grand Island and Lexington, NE with Hall and Dawson Counties, NE; (8) remove the "originating at" named points restriction in Sub-No. 14, (9) remove the in bulk restriction in Sub-No. 14 and (10) change one-way to radial authority between various combinations of ports of entry, the above counties and points in described portions of the U.S. in all authorities except Sub-No. 6.

MC 135419 (Sub-6)X, filed July 16, 1981. Applicant: CONTAINER CARRIER CORPORATION, 301 South Eleventh St., Fort Smith, AR 72901. Representative: William D. Hendrix (same address as applicant). Applicant seeks to remove restrictions in its Sub-No. 1 certificate to (1) broaden the commodity description by removing exceptions to general commodities (except classes A and B explosives); (2) remove the in containers restriction; and (3) remove the restriction requiring traffic to have a prior or subsequent movement by water or rail.

MC 139378 (Sub-5)X, filed July 16, 1981. Applicant: LLOYD C. BUSBEE, P.O. Box 6344, Mobile, AL 36606. Representative: Daniel O. Hands, 205 W. Touhy Ave., Suite 200–A, Park Ridge, IL 60068. Applicant seeks to remove restrictions in its lead and Sub-Nos. 2, 3F and 4F certificates to (1) broaden commodity description (a) to "food and related products" from bananas in the lead certificate, from bananas and agricultural commodities exempt from regulation under Section 203 (b)(6) of the Act when transported in mixed loads with bananas, in Sub-No. 2, from meat, meat products and meat by-products and articles distributed by meat-packing houses, as described in sections A and C of Appendix I to the *Descriptions* case, 61 M.C.C. 209 and 766, in Sub-No. 3F and from foodstuffs, in Sub-No. 4F (b) to "chemicals and related products" from durgs, in Sub-No. 4F and (c) to "rubber and plastic products" from plastic articles and rubber articles, in Sub-No. 4F; (2) remove the restriction limiting service to the transportation of traffic (a) in shipper-owned containers, equipped with mechanical refrigeration and to that having an immediately prior or subsequent movement by water, in Sub-No. 2, and (b) originating at and/or destined to named points, in Sub-Nos. 2, 3F and 4F; (3) remove the "except hides" and/or "commodities in bulk" restriction, in Sub-Nos. 3F and 4F; (4) authorize county-wide authority to replace existing city-wide authority: (a) in the lead certificate, Marion County, IN, for Indianapolis, IN, Vigo County, IN, for Terre Haute, IN, Harden County, IA, for Iowa Falls, IA, and Montgomery County, TN for Clarksville, TN (b) in Sub-No. 2, Harrison County, MS for Gulfport, MS, (c) in Sub-No. 3F, Linn County, IA, for Cedar Rapids, IA, and (d) in Sub-No. 4F, St. Joseph County, MI for Sturgis, MI; (5) remove the facilities restriction, in Sub-Nos. 3F and 4F; and (6) authorize radial authority to replace existing one-way service between points in various combinations of eastern States, in all certificates.

MC 140484 (Sub-99)X, filed July 14, 1981. Applicant: LESTER COGGINS TRUCKING, INC., P.O. Box 69, Fort Myers, FL 33902. Representative: Chester A. Zyblut, 366 Executive Building, 1030 Fifteenth St., NW., Washington, D.C. 20005. Applicant seeks to remove restrictions in its Sub-Nos. 2, 6, 9, 14, 15, 17, 25, 26, 27, 40, 64, 65, 67, 77, 82, and 88, certificates, to (1) broaden the commodity descriptions to (a) "rubber and plastic products", from plastic containers and component parts of plastic containers in Sub-No. 2; plastic containers, in Sub-No. 9; plastic bowls, plastic cups, plastic dishes and plastic plates, in Sub-No. 15 (paragraph 3); plastic bowls, cups, dishes and plates, in Sub-No. 17; plastic bowls, cups, dishes or plates and accessories in Sub-No. 26; plastic film, in Sub-No. 64; and tread rubber in Sub-No. 77; (b) "chemicals and related products", from synthetic liquid resins, in Sub-No. 6; plastic granules, in Sub-No. 67; and chemicals, in Sub-No. 82; (c) "clay, concrete, glass or stone products", from glassware and pottery in Sub-No. 14; glassware, chinaware, and stoneware in Sub-No. 15 (paragraphs 1 and 2); glassware, chinaware, earthenware, porcelain, and stoneware, in Sub-No. 17; glazed clay tile in Sub-No. 25; and glassware, chinaware, earthware, porcelainware, and stoneware in Sub-No. 26; (d) "textile mill products and metal products", from macrame and wrought iron stands in Sub-No. 14; (e) "petroleum, natural gas and their products and transportation equipment", from petroleum, petroleum products, vehicle body sealer, and sound deadener compounds, and filters, in Sub-No. 40; (f) "building materials" from of roofing, in Sub-No. 65; and (g) "food and related products", from non-alcoholic beverages, in Sub-No. 88; (2) replace points with counties and/or remove facilities limitations as follows: (a) Livingston County, MI, for Pinckney, MI, in Sub-No. 2; Cook County, IL, for Blue Island, IL, in Sub-No. 6; Worcester County, MA, and Rusk County, TX, for Leominster, MA, and New London, TX, and Lucas and Wood Counties, OH, and Monroe County, MI, for Toledo, OH, in Sub-No. 9; Erie and Westmoreland Counties, PA, and Cuyahoga and Mahoning Counties, OH for Jeannette and Lake City, PA, and Sebring and Bedford Heights, OH, in Sub-Nos. 15, 17, and 26; Anderson County, KY, and Hillsborough and Polk Counties, FL, for Lawrenceburg, KY, and Lakeland, FL, in Sub-No. 25; Baltimore, MD and Greene and Montgomery Counties, OH, for Baltimore, MD, and Dayton, OH, in Sub-No. 27; Warren County, MS, for Warren County, MS, in Sub-No. 40; Portage County, OH, and Madison County, AL, for Aurora, OH, and Huntsville, AL, in Sub-No. 64; Tuscaloosa County, AL, for Tuscaloosa, AL, in Sub-No. 65; Tuscarawas County, OH, for Baltic, OH, in Sub-No. 67; Spalding County, GA, and Lee and Polk Counties, FL, for Griffin, GA, and Fort Myers and Lake Hamilton, FL, in Sub-No. 77; and Cook and McHenry Counties, IL, for Plantsites in Cook and McHenry Counties, IL, in Sub-No. 82; (3) replace one-way with radial authority in Sub-Nos. 2, 6, 9, 14, 15, 17, 25, 26, 27, 40, 64, 65, 67, and 77; (4) remove vehicles restrictions in Sub-Nos. 6, 40, and 64; (5) remove the restriction against bulk commodities in Sub-Nos. 6, 40, 65, and 82; (6) remove the exception of AK and HI in Sub-Nos. 14, 64, 82; (7) remove the restriction to movements originating in Mexico in Sub-No. 14; (8) remove the exception of foodstuffs in Sub-No. 27; (9) remove the originating at and destined to restrictions in Sub-Nos. 27 and 40, and (10) remove the restriction requiring commodities to

move in containers in Sub-Nos. 67 and 77.

MC 142126 (Sub-15)X, filed July 17, 1981. Applicant: FOAM TRANSPORT, INC., 201 Ballardvale Street, Wilmington, MA 01887. Representative: Frank J. Weiner, 15 Court Square, Boston, MA 02108. Applicant seeks to remove restrictions in its Sub-Nos. 2, 4, 5F, 8F, 9F, and 10F permits to (1) broaden the commodity descriptions from urethane foam to "rubber and plastic products" in Sub-No. 2; from urethane foam, bedding products, and materials and supplies used in the manufacture and sale of urethane foam to "rubber and plastic products, furniture and fixtures, and equipment, materials and supplies" in Sub-No. 4; from expanded polystyrene and rubberized coir to "rubber and plastic products and textile mill products" in Sub-No. 5F; from carpets, carpet padding, and materials, equipment and supplies to "textile mill products, rubber and plastic products, and materials, equipment and supplies" in Sub-No. 9F; and from rubber balls, plastic balls, and sponge balls, rubber automotive parts, and materials, equipment and supplies used in the manufacture of the foregoing, to "rubber and plastic products, rubber or plastic balls, and transportation equipment" in Sub-No. 10F; (2) remove the restrictions except in bulk, in tank vehicles in Sub-No. 4; and except commodities in bulk in Sub-Nos. 8F, 9F, and 10F; and (3) broaden the territorial descriptions to between points in the U.S. under continuing contract(s) with a named shipper in each permit.

MC 144622 (Sub-22)X, filed July 13, 1981. Applicant: GLENN BROTHERS TRUCKING, INC., P.O. Box 9343, Little Rock, AR 72219. Representative: J. B. Stuart, P.O. Box 179, Bedford, TX 76021. Applicant seeks to remove restrictions in its Sub-Nos. 27F, 42F, 85, 119F, 121F, 148F, 151F, 169, 171F, 186, 188, and 189 certificates to (1) broaden the commodity descriptions from (a) foodstuffs, rubber articles, plastic articles, and drugs to "food and related products, rubber and plastic products, and chemicals and related products" in Sub-Nos. 27F and 42F; (b) household products, desert preparations, milk food liquid, beverage preparations, noncarbonate water, hair care toiletries and hair care equipment, shampoo, drugs, soap, and toilet articles to "household products, food and related products, and chemicals and related products" in Sub-No. 119F; (c) chemical products to "chemicals and related products" in Sub-No. 121F; (d) household appliances and parts and accessories for household appliances to "machinery and household appliances and parts and accessories" in Sub-No. 148F; (e) television sets and recorders to "machinery" in Sub-No. 169; (f) petroleum products, chemicals, and plastic materials to "petroleum, natural gas and their products, chemicals and related products, and rubber and plastic products" in Sub-No. 176F; (g) canned frozen citrus juice concentrate and canned juices, and canned foodstuffs to "food and related products" in Sub-No. 186; (h) drugs, toilet preparations, health care items, alumina hydroxide, magnesium hydroxide, and bottles to "chemicals and related products, rubber and plastic products, and clay, concrete, glass or stone products" in Sub-No. 188; and (i) chemicals, petroleum products and cleaning products to "chemicals and related products, and petroleum, natural gas and their products" in Sub-No. 189; (2) delete the "except in bulk, size and weight, frozen, and vehicle restrictions" in Sub-No. 85, 151F, 171F, 176F, and 186; (3) delete the facilities restrictions in Sub-Nos. 27F, 42F, 85, 119F, 121F, 148F, 151F, 169, and 171F; (4) remove the "originating at" restriction in Sub-Nos. 27F and 42F; (5) broaden cities to counties as following: (a) Columbus, OH to Franklin County, OH and Altavista, VA to Campbell County, VA in Sub-No. 27F; (b) Columbus, OH to Franklin County, OH in Sub-No. 42F; (c) Cleveland, OH to Cuyahoga County, OH in Sub-No. 121F; (d) Little Rock, AR to Pulaska County, AR, Louisville, KY to Jefferson County, KY, Chicago, IL to Cook County, IL, Milwaukee, WI to Milwaukee County, WI, Columbia, MD to Howard County, MD, Columbia, TN to Maury County, TN, Decatur, AL to Morgan County, AL, and Bloomington, IN to Monroe County, IN in Sub-Nos. 148F; (e) Little Rock, AR to Pulaski County, AR in Sub-No. 169; (f) Opeliko, AL to Lee County, AL; Menlo Park and Torrance, CA to San Mateo and Los Angeles Counties, CA, Eatonton and Waycross, GA to Putnam and Ware Counties, GA, Dunkirk and Eaton, IN to Jay and Delaware Counties, IN, Elizabeth, NJ to Union County, NJ, Bedford Heights, Columbus, Coshocton, Jackson, Lancaster, Leesburg, Massillon, Mt. Sterling, Roseville, Sandusky, and Wapakoneta, OH to Cuyahoga, Franklin, Coshocton, Jackson, Fairfield, Highland, Stark, Madison, Muskingum, Erie and Auglaize Counties, OH, and Fort Worth, TX to Tarrant County, TX in Sub-No. 171F; and (g) Big Spring, TX to Howard County, TX, Calumet City, IL to Cook County, IL, Orange, CA to Orange County, CA, Hammond, IN to Lake County, IN, and Windsor and Trenton, NJ to Mercer County, NJ in Sub-No. 176F; (6) eliminate the exception of service to AK and HI in Sub-Nos. 85, 171F, and 176F; and (7) authorize radial service in lieu of one-way authority between the cities and counties named above and points throughout the U.S. in Sub-Nos. 27F, 42F, 119F, 121F, 148F (part 2), 151F, and 169.

MC 146131 (Sub-3)X, filed July 13, 1981. Applicant: TRANSPORT ENTERPRISES, INC., P.O. Box 294, De-Pere, WI 54115. Representative: Thomas E. Vandenberg, P.O. Box 2298, Green Bay, WI 54306. Applicant seeks to remove restrictions in its lead and Sub-No. 2F certificates to (1) replace facilities and city with county-wide authority (a) in the lead, facilities at Menasha, WI, with Winnebago County, WI; and (b) in Sub-No. 2F, DePere, WI, with Brown County, WI; (2) change one-way to radial authority between the above-named counties, and points in several States in both certificates; and (3) eliminate the originating at and destined to restriction in Sub-No. 2F.

MC 148036 (Sub-3)X, filed July 16, 1981 and noticed in the Federal Register of July 1, 1981, republished as corrected this issue. Applicant: RED WING TRANSPORTATION CORPORATION, 3154 North Service Drive, Red Wing, MN 55066. Representative: Robert L. Cope, 1730 M Street NW., Suite 501, Washington, DC 20036. Applicant seeks to remove restrictions from its Sub-No. 2F certificate and its No. MC–129166 and Sub-Nos. 2F, 3F, and 4F permits as previously noticed and, in addition, in its certificate, to replace facilities limitations at specified cities with county-wide authority as follows: (1) Denver, CO, with Adams, Arapahoe, Boulder, Denver, Douglas, Elbert, Jefferson, and Weld Counties, CO; (2) Atlanta, GA, with Clayton, Cobb, De Kalb, Douglas, Fayette, and Fulton Counties, GA; (3) Dallas, TX, with Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Rockwall, and Tarrant Counties, TX; (4) Houston, TX, with Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, and Waller Counties, TX and (5) Chicago, IL, with Cook, DuPage, and Lake Counties, IL, and Lake and Porter Counties, IN. The purpose of this republication is to correct inadvertent omissions from the previous notice of several counties and the Chicago substitution.

MC 151117 (Sub-1)X, filed July 10, 1981. Applicant: HERMAN TRANSPORT CO., Herman, MN 56248. Representative: Robert P. Sack, P.O. Box 6010, West St., Paul, MN 55118.

Applicant seeks to remove restrictions in its lead certificate to: (1) broaden the commodity description from farm machinery to "machinery"; (2) replace city-wide with countywide authority: Des Monies, IA with Polk County, IA, and Waterloo, IA with Black Hawk County, IA, Breckenridge, MN and Wilkin County, MN; Herman and Elbow Lake, MN with Grant County, MN; Appleton and Benson, MN with Swift County, MN; Morris, MN with Stevens County, MN; Wheaton, MN with Traverse County, MN; Fergus Falls, MN with Otter Tail County, MN and Glenwood, MN with Pope County, MN; and (3) replace one way with radial authority.

[FR Doc. 81-22229 Filed 7-29-81; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF JUSTICE

Attorney General

[AAG/A Order No. 71-81]

Privacy Act of 1974; New Routine Uses

Pursuant to 5 U.S.C. 552a(e) (4) and (11), notice is given that the Department of Justice proposes to add the routine uses printed below to the JUSTICE/INS-006 Alien Address Reports system.

Information contained in this system of records may be disclosed to other Federal agencies in connection with refugee assistance programs.

Records may be disclosed to one or more private firms for the purpose of entering data, sorting, alalyzing, coding, microfilming, or otherwise refining records in the system. Such firms will be required to maintain Privacy Act safeguards with respect to such records.

Notice of the Alien Address Reports system was previously published in the Federal Register on October 5, 1977 (42 FR 193:54337-43) as part of JUSTICE/INS-001, Immigration and Naturalization Service Index system. The Alien Address Reports system has been removed from the combination system notice and separately described for clarity and to identify the proposed new routine uses as applicable only to this system. The remainder of JUSTICE/INS-001 remains in effect as published.

5 U.S.C. 552a(e) (4) and (11) provide that the public be provided a 30-day period in which to comment. The Office of Management and Budget (OMB), which has oversight responsibility under the provisions of the Act, requires a 60-day period in which to review the new routine uses before they are implemented.

Therefore, the public, OMB, and the Congress are invited to submit written comments. Comments should be addressed to the Administrative Counsel, Justice Management Division, Department of Justice, Room 6239, 10th and Constitution Avenue NW., Washington, D.C. 20530. If no comments are received from either the public, OMB, or the Congress on or before September 28, 1981, the new routine uses will be adopted without further notice in the Federal Register.

No oral hearings are contemplated. The amended system is reprinted below in its entirety.

A report of the proposed routine uses has been provided to the Director, OMB, to the President of the Senate, and to the Speaker of the House of Representatives.

Dated: July 21, 1981.

Kevin D. Rooney,

Assistant Attorney General for Administration.

JUSTICE/INS-006

SYSTEM NAME:

Alien Address Reports.

SYSTEM LOCATION:

Immigration and Naturalization Service (INS), Central Office, 425 I Street N.W., Washington, D.C. 20536.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Aliens required to report addresses each January: nonimmigrants; aliens lawfully admitted for permanent residence; aliens granted political asylum; regugees and other conditional entrants.

CATEGORIES OF RECORDS IN THE SYSTEM:

This system contains an index and copies of Form I-53, Alien Address Report Card, required to be filed on January 1 of each year by aliens in the United States.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

Sections 103, 265, and 290 of the Immigration and Nationality Act, as amended (8 U.S.C. 1103, 1305, and 1360).

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The records in this system are used by officers and employees of INS and other components of the Department of Justice in the administration and enforcement of the immigration and nationality laws, including the processing of applications for benefits under those laws, detecting violations of the laws, and referrals for prosecution; and for compilation of reports of statistical and demographic information.

Relevant records in this system of records may be referred to the appropriate agency, whether Federal, state, local, or foreign, charged with the responsibility of investigating or procecuting a violation or potential violation of law or charged with enforcing or implementing the statute or rule, regulation, or order issued pursuant thereto, whether civil, criminal, or regulatory in nature, and whether arising by general statute or particular program statute, or by regulation, rule, or order issued pursuant thereto.

A record from this system may be disclosed to other Federal agencies for the purpose of conducting national intelligence and security investigations.

Information contained in this system of records may be disclosed to other Federal agencies in connection with refugee assistance programs.

Records may be disclosed to one or more private firms for the purpose of entering data, sorting, analyzing, coding, microfilming, or otherwise refining records in the system. Such firms will be required to maintain Privacy Act safeguards with respect to such records.

Release of information to Members of Congress: Information contained in systems of records maintained by the Department of Justice, not otherwise required to be released pursuant to 5 U.S.C. 552, may be made available to a Member of Congress or staff acting upon the Member's behalf when the Member or staff requests the information on behalf of and at the request of the individual who is the subject of the record.

Release of information to the news media: Information permitted to be released to the news media and the public pursuant to 28 CFR 50.2 may be made available from systems of records maintained by the Department of Justice unless it is determined that release of the specific information in the context of a particular case would constitute an unwarranted invasion of personal privacy.

Release of information to the National Archives and Records Service: A record from a system of records may be disclosed as a routine use to the National Archives and Records Service (NARS) in records management inspections conducted under the authority of 44 U.S.C. 2904 and 2906.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Original input Forms I-53, Alien Address Report Card, are stored in boxes in INS-controlled areas that are

locked when not supervised by INS employees. When entered into the system, the cards are serially numbered and microfilmed. Information for preparation of the microfiche index and reports is coded and stored on computer-readable magnetic tape.

RETRIEVABILITY:

Records in the system are indexed and retrievable by name of the individual.

SAFEGUARDS:

Records are safeguarded in accordance with Department of Justice rules and procedures. INS offices are located in building, under security guard, and access to premises is by official identification. Access to automated systems is controlled by restricted passwords for use of remote terminals in secured areas.

RETENTION AND DISPOSAL:

Original input forms are destroyed in accordance with procedures approved by NARS after microfilming and computer data entry is completed, verified, and accepted, or three years after the year of receipt, whichever is earlier. Copies of the index and reports for each year are kept for three years by INS.

SYSTEM MANAGER AND ADDRESS:

Associate Commissioner, Management, INS, Central Office, 425 I Street, N.W., Washington, D.C. 20536.

NOTIFICATION PROCEDURE:

Inquiries should be addressed to the system manager. To enable INS to identify whether the system contains a record relating to an individual, the requester must provide the individual's full name, date of birth, and place of birth; and, if known, the alien registration number.

RECORD ACCESS PROCEDURE:

A person desiring access to a record shall submit his request in writing to the agency official designated under "Notification procedure" above. He must also identify the record by furnishing the information listed under that procedure. If a request to access a record is made by mail, the envelope and letter shall be clearly marked "Privacy Act Request," and a return address must be provided for transmitting any information to him.

CONTESTING RECORD PROCEDURE:

A person desiring to contest a record shall submit his request in writing to the agency official designated under "Notification procedure" above. He must also identify the record by furnishing the information listed under that caption and clearly stating which record(s) is being contested, the reason(s) for contesting, and the proposed amendment(s) to the record(s). If a request to contest a record is made by mail, the envelope and letter shall be clearly marked "Privacy Act Request," and a return address must be provided for transmitting any information to him.

RECORD SOURCE CATEGORIES:

All information contained in this system is provided by the individuals to whom the records relate.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

[FR Doc. 81-22189 Filed 7-29-81; 8:45 am]

BILLING CODE 4410-10-M

[AAG/A Order No. 73-81]

Privacy Act of 1974; New System of Records

Pursuant to the provisions of the Privacy Act of 1974 (5 U.S.C. 552a), notice is hereby given that the Department of Justice proposes to establish a new system of library circulation records to be maintained by the Library, Justice Management Division. This online circulation system is intended to provide increased control over library materials.

The new system of computerized records is known as Bookstream (Justice/JMD-004). No public notice consistent with the provisions of 5 U.S.C. 552a(e)(4) has been published in the **Federal Register.**

5 U.S.C. 552a(e) (4) and (11) provide that the public be given a 30-day period in which to comment; the Office of Management and Budget (OMB), which has oversight responsibility under the Act, requires a 60-day period in which to review the system before it is implemented. Therefore, the public, OMB and the Congress are invited to submit written comments on this system. Comments should be addressed to the Administrative Counsel, Justice Management Division, Room 6239, Department of Justice, 10th and Constitution Avenue, N.W., Washington, D.C. 20530. If no comments are received from either the public, OMB or the Congress on or before August 31, 1981, the system will be implemented without further notice in the **Federal Register.** No oral hearings are contemplated.

A report of the proposed system has been provided to the Director, OMB, to the President of the Senate and to the Speaker of the House of Representatives.

Dated: July 21, 1981

Kevin D. Rooney,

Assistant Attorney General for Administration.

SYSTEM NAME:

Bookstream (Justice/JMD-004)

SYSTEM LOCATION:

Justice Manager Division (JMD), Main Library, Department of Justice, 10th and Constitution Avenue, N.W., Washington, D.C. 20530.

CATEGORY OF INDIVIDUALS COVERED BY THE SYSTEM:

All Office, Board, and Division (OBD) Metropolitan Washington Department of Justice employees, and other selected Department employees who request to borrow from the Library system.

CATEGORY OF RECORDS IN THE SYSTEM:

The file contains the full name of Department of Justice employees; their organization; building; room number; telephone number and last four digits of their social security number. In addition, a record of all library materials borrowed by or loaned to each employee is maintained.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

This file is maintained pursuant to requirements for maintenance of records of Federal agencies. (See 44 U.S.C. 3101 (1976).)

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The file is used by Main Library staff personnel to maintain more effective control over library materials, including the ability to recall materials and to clear Department of Justice employees leaving the agency. Records will not be disseminated, and there will be no release of information outside of the Library system other than to notify library patrons of the availability of materials or overdue status of borrowed materials. A list of items outstanding prior to clearance from the agency will be provided to the employee.

There will also be a release of outstanding loans to the Department of Justice Board of Survey when an employee leaving the Department cannot account for items charged out. The Board of Survey, consisting of Department of Justice personnel, was established by OBD Order 1300.4, February 18, 1981.

A record from the system of records may be disclosed to the National Archives and Records Service for records management inspections

conducted under the authority of 44 U.S.C. 2404 and 2906.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Automated records are maintained by JMD Library staff on a Data General M600 minicomputer using DATALIB proprietary software.

RETRIEVABILITY:

Information is retrieved by a variety of datafields including, but not limited to, the name of the employee, call number, title key or patron identification code.

SAFEGUARDS:

Information maintained in the system is safeguarded and protected in accordance with Department rules and procedures governing the handling of computerized information. Only those individuals specifically authorized and assigned an access code will have use of the circulation system. Access codes will be assigned only to those library employees who have the requisite need for the information to perform their official duties. In addition, access to the information must be accomplished through a single terminal which is only operational from 9:00 a.m. to 5:30 p.m., and access to such terminal will be limited.

RETENTION AND DISPOSAL:

Records classified by the employee's name are retained for two weeks after the employee leaves the employment of the Justice Department. The records are then deleted from the system.

SYSTEM MANAGER AND ADDRESS:

Circulation Librarian, Room 5400, Main Library, United States Department of Justice, Washington, D.C. 20530.

NOTIFICATION PROCEDURE:

Inquiries regarding whether the system contains a record pertaining to an individual may be addressed to the Circulation Librarian, Room 5400, Main Library, United States Department of Justice, Washington, D.C. 20530. Before identifying whether the system contains a record relating to an individual employee, Department of Justice employment is first verified by checking information provided by the employee against an employee personnel listing extracted from the Justice Uniform Personnel System (Juniper). (See "Record source categories" below.) Bookstream is then searched for records relating to that employee. Therefore, to assist the Library in verifying employment and in identifying any record relating to an employee, the employee must provide his full name, social security number, date of employment and duty assignment station.

RECORD ACCESS PROCEDURE:

Persons desiring to access a record shall submit their request in writing, by mail, or in person to the agency official designated under "Notification procedure" above. If a request to access a record is made by mail, the envelope and letter shall be clearly marked "Privacy Act Request." In addition, the requester must furnish the information set forth under "Notification procedure" above.

CONTESTING RECORD PROCEDURE:

See "Record access procedure" above.

RECORD SOURCE CATEGORIES:

Sources are the Juniper system and bibliographic records either keyed at the time an item is borrowed or taken from the master record of Library holdings. The Juniper system is a system of records which is included under the umbrella of a government-wide system of records reported by the Office of Personnel Management. The system is entitled "General Personnel Records, OPM/GOVT-1."

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

None.

[FR Doc. 81-22172 Filed 7-29-81; 8:45 am]
BILLING CODE 4410-01-M

NATIONAL COMMISSION ON STUDENT FINANCIAL ASSISTANCE

Privacy Act of 1974; Systems of Records

AGENCY: National Commission on Student Financial Assistance.

ACTION: Proposed Systems of Records.

SUMMARY: Pursuant to the provisions of the Privacy Act of 1974, Public Law 93-579, 5 U.S.C. 552a, the National Commission on Student Financial Assistance, hereafter known as the Commission, hereby publishes for comment those systems of records subject to the Privacy Act of 1974 which are maintained by the Commission. Any person interested in commenting on the routine use portions of the system notices may do so by submitting comments in writing to the Executive Director of the National Commission on Student Financial Assistance, 412 First Street, SE., Lobby Level, Washington, DC 20003. Comments should be submitted within 30 days of publication of this notice. The Commission's procedures for access to records in the systems are contained in 1 CFR Part 485.

DATE: Comments are due on or before August 31, 1981. These systems will become effective August 31, 1981, unless the Commission publishes notice to the contrary.

ADDRESS: Send comments to the Executive Director, National Commission on Student Financial Assistance, 412 First Street, SE., Lobby Level, Washington, DC 20003.

FOR FURTHER INFORMATION CONTACT: Richard Jerue, (202) 224-7666.

Signed this 22d day of July 1981.

Richard Jerue,

Executive Director.

SFA-01

SYSTEM NAME:

Payroll records—National Commission on Student Financial Assistance.

SYSTEM LOCATION:

General Services Administration, National Payroll Center; copies held by the Commission. (GSA holds records for the National Commission on Student Financial Assistance under contract.)

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Employees and members of the Commission.

CATEGORIES OF RECORDS MAINTAINED IN THE SYSTEM:

Varied payroll records, including, among other documents, time and attendance cards; payment vouchers; comprehensive listing of employees; health benefits records, requests for deductions; tax forms, W-2 forms, overtime requests; leave data; retirement records. Records are used by the Commission and GSA employees to maintain adequate payroll information for the Commission employees, and otherwise by the Commission and GSA employees who have a need for the record in the performance of their duties.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

31 U.S.C. "Money and Finance", generally.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

See Appendix. Records also are disclosed to GAO for audits; to the Internal Revenue Service for investigation; and to private attorneys, pursuant to a power of attorney.

A copy of an employee's Department of the Treasury Form W–2, Wage and Tax Statement, also is disclosed to the State, city, or other local jurisdiction which is authorized to tax the employee's compensation. The record will be provided in accordance with a withholding agreement between the State, city, or other local jurisdiction and the Department of the Treasury pursuant to 5 U.S.C. 5516, 5517, or 5520, or, in the absence thereof, in response to a written request from an appropriate official of the taxing jurisdiction to the Executive Director, National Commission on Student Financial Assistance, 412 First Street, SE., Lobby Level, Washington, D.C. 20003. The request must include a copy of the applicable statute or ordinance authorizing the taxation of compensation and should indicate whether the authority of the jurisdiction to tax the employee is based on place of residence, place of employment, or both.

Pursuant to a withholding agreement between a city and the Department of the Treasury (5 U.S.C. 5520), copies of executed city tax withholding certificates shall be furnished the city in response to written request from an appropriate city official to the Executive Director.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper and microfilm.

RETRIEVABILITY:

Social Security number.

SAFEGUARDS:

Stored in guarded building; released only to authorized personnel, including among others, GSA liaison staff and finance personnel; and the Commission administrative staff.

RETENTION AND DISPOSAL:

Disposition of records shall be in accordance with the HB GSA Records Maintenance and Disposition System (OAD P 1820.2).

SYSTEM MANAGER(S) AND ADDRESS:

Executive Director, National Commission on Student Financial Assistance, 412 First Street, SE., Lobby Level, Washington, D.C. 20003.

NOTIFICATION PROCEDURE:

Contact Executive Director or refer to the Commission access regulations contained in 1 CFR Part 485.

RECORD ACCESS PROCEDURES:

Contact Executive Director or refer to the Commission access regulations contained in 1 CFR Part 485.

CONTESTING RECORDS PROCEDURES:

Contact Executive Director or refer to the Commission access regulations contained in 1 CFR Part 485.

RECORD SOURCE CATEGORIES:

The subject idividual; the Commission.

SFA–02

SYSTEM NAME:

General Financial Records—National Commission on Student Financial Assistance.

SYSTEM LOCATION:

General Services Administration, National Capital Region; copies held by the Commission. (GSA holds records for the National Commission on Student Financial Assistance under contract.)

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Employees of the Commission.

CATEGORIES OF RECORDS MAINTAINED IN THE SYSTEM:

SF–1038, Application and account for advance of funds; Vendor register and vendor payment tape. Information is used by accounting technicains to maintain adequate financial information and by other officers and employees of GSA and the Commission who have a need for the record in the performance of their duties.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

31 U.S.C. "Money and Finance", generally.

ROUTINE USE OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

See Appendix. Records also are released to GAO for audits; to the IRS for investigation; and to private attorneys, pursuant to power of attorney.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper and tape.

RETRIEVABILITY:

Manual and automated by name.

SAFEGUARDS:

Stored in guarded building; released only to authorized personnel including among others, GSA liaison staff and finance personnel; and the Commission administrative staff.

RETENTION AND DISPOSAL:

Disposition of records shall be in accordance with the HB GSA Records Maintenance and Disposition.

SYSTEM MANAGER(S) AND ADDRESSES:

Executive Director, National Commission on Student Financial Assistance, 412 First Street, SE., Lobby Level, Washington, D.C. 20003.

NOTIFICATION PROCEDURE:

Contact Executive Director or refer to the Commission access regulations contained in 1 CFR Part 485.

RECORDS ACCESS PROCEDURES:

Contact Executive Director or refer to the Commission access regulations contained in 1 CFR Part 485.

CONTESTING RECORDS PROCEDURES:

Contact Executive Director or refer to the Commission access regulations contained in 1 CFR Part 485.

RECORD SOURCE CATEGORIES:

The subject individual; the Commission.

SFA–03

SYSTEM NAME:

General Informal Personnel Files—National Commission on Student Financial Assistance.

SYSTEM LOCATION:

National Commission on Student Financial Assistance.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

The Commission members, staff and consultants, past and present.

CATEGORIES OF RECORDS MAINTAINED IN THE SYSTEM:

Biographic information; correspondence with members of the Commission.

AUTHORIZATION FOR MAINTENANCE OF THE SYSTEM:

Title 5, U.S.C. "Government Organization and Employes," generally.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

See Appendix.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper

RETRIEVABILITY AND ACCESSING:

Manual.

SAFEGUARDS:

Stored in lockable file cabinets, released only to authorized personnel, including among others, GSA liaison staff and the Commission administrative staff.

RETENTION AND DISPOSAL:

Retained until no longer needed, then discarded.

SYSTEM MANAGER(S) AND ADDRESS:

Executive Director, National Commission on Student Financial Assistance, 412 First Street, SE., Lobby Level, Washington, DC 20003.

NOTIFICATION PROCEDURE:

Contact Executive Director or refer to the Commission access regulations contained in 1 CFR Part 485.

RECORD ACCESS PROCEDURES:

Contact Executive Director or refer to the Commission access regulations contained in 1 CFR Part 485.

CONTESTING RECORDS PROCEDURES:

Contact Executive Director or refer to the Commission access regulations contained in 1 CFR Part 485.

RECORD SOURCE CATEGORIES:

The subject individual; the Commission.

Appendix—National Commission on Student Financial Assistance

In the event that a system of records maintained by this agency to carry out its functions indicates a violation or potential violation of law, whether civil, criminal or regulatory in nature, and whether arising by general statute or particular program statute, or by regulation, rule or order issued pursuant thereto, the relevant records in the system of records may be referred, as a routine use, to the appropriate agency, whether federal, state, local or foreign, charged with the responsibility of investigating or prosecuting such violation or charged with enforcing or implementing the statute, or rule, regulation or order issued pursuant thereto.

A record from this system of records may be disclosed as a "routine use" to a federal, state or local agency maintaining civil, criminal or other relevant enforcement information or other pertinent information, such as current licenses, if necessary to obtain information relevant to an agency decision concerning the hiring or retention of an employee, the issuance of a security clearance, the letting of a contract or the issuance of a license, grant or other benefit.

A record from this system of records may be disclosed to a federal agency, in response to its request, in connection with the hiring or retention of an employee, the issuance of a security clearance, the reporting of an investigation of an employee, the letting of a contract, or the issuance of a license, grant or other benefit by the requesting agency, to the extent that the information is relevant and necessary to the requesting agency's decision in the matter.

A record from this system of records may be disclosed to an authorized appeal grievance examiner, formal complaints examiner, equal employment opportunity investigator, arbitrator or other duly authorized official engaged in investigation or settlement of a grievance, complaint, or appeal filed by an employee. A record from this system of records may be disclosed to the United States Office of Personnel Management in accordance with the agency's responsibility for evaluation and oversight of federal personnel management.

A record from this system of records may be disclosed to officers and employees of a federal agency for purposes of audit.

The information contained in this system of records will be disclosed to the Office of Management and Budget in connection with the review of private relief legislation as set forth in OMB Circular No. A-19 at any stage of the legislative coordination and clearance process as set forth in that Circular.

A record from this system of records may be disclosed as a routine use to a Member of Congress or to a Congressional staff member in response to an inquiry of the Congressional office made at the requst of the individual about whom the record is maintained.

A record from this system of records may be disclosed to officers and employees of the General Services Administration in connection with administrative services provided to this agency under agreement with GSA.

[FR Doc. 81-22194 Filed 7-29-81; 8:45 am]

BILLING CODE 6820-BC-M

NATIONAL TRANSPORTATION SAFETY BOARD

[N-AR 81-31]

Accident Investigation Hearing; Reports, Recommendations, Responses

In connection with its investigation of the July 3rd accident involving New York City Transit Authority subway trains 142NL and 132NL, the Board will convene a hearing on Aug. 4, 1981, at 9 a.m. in the Emmanuel Cellers Building, 225 Plaza East, Brooklyn, N.Y.

Accident Reports and Recommendations

Aircraft: *Brief Format, U.S. Civil Aviation, Issue No. 5, 1980 Accidents (NTSB-BA-81-6).*

Marine: *U.S. TUG SENTINEL, Loss of Tow and Resultant Grounding of Barges KONA and AGATTU, Gulf of the Farallones, Pacific Ocean, December 31, 1979 (NTSB-81-7).*—Recommendations issued July 1 to the National Oceanic and Atmospheric Administration.

Include in the coastal marine forecast for the central California coast a report of sea conditions on the San Francisco bar. (M-81-42)

Revise the United States Coast Pilot to provide advisory information regarding sea conditions on the San Francisco bar. (M-81-43).

Railroad/Highway: *Illinois Central Gulf Railroad Freight Train, Mobil Company Tractor/Cargo-Tank Semitrailer Collision and Fire, Kenner, Louisiana, November 25, 1980 (NTSB-RHR-81-1).*—Recommendations issued July 29 to—

State of Louisiana and the Illinois Central Gulf Railroad Company: Expedite implementation of recommendations made in 1979 by the evaluation program of the State of Louisiana and the Illinois Central Gulf Railroad for upgrading the Williams Boulevard and Illinois Central Gulf Railroad grade crossing. (R-81-76)

City of Kenner, Louisiana: Institute an aggressive program to enforce Section 171-A-(1), (2), (3), (4) and Section 171-B of the Motor Vehicles and Traffic Regulations, Title 32 of the Louisiana Revised Statutes of 1950 as amended, which prohibit vehicles from driving around a lowered railroad crossing gate at a railroad/highway grade crossing, and Kenner City Ordinance No. 13½-3 which prohibits a railroad train from blocking a crossing in excess of 10 minutes. (H-81-31)

Illinois Central Gulf Railroad Company: Revise Special Instruction No. 1210, subitems 6 and 7, of the Mississippi Division Timetable No. 1 to require that, in the event of an emergency involving a train, the conductor must actively seek out the onscene individual in charge of the emergency service operation, identify himself, and provide the materials and information described in the instructions. (R-81-77)

Enforce the company operating rules that require all train crews to comply with ICG rules, local ordinances, and/or State statutes relating to the prohibition against blocking railroad/highway grade crossings beyond established time limits. (R-81-78)

City of Kenner, Louisiana; the State of Louisiana; and the Illinois Central Gulf Railroad: Combine efforts, in conjunction with the National Safety Council, to implement the "Operation Lifesaver" program to alert citizens to the need for safety considerations at the railroad/highway crossings in Kenner and other crossings in the State. (H-81-32)

Association of American Railroads: Inform the Association membership of the circumstances of this accident and urge that all railroad operating rules require that, in the event of an emergency involving a train, the conductor be required to actively seek out the onscene individual in charge of the emergency service operation, identify himself, and provide the information contained in the waybills and train consist. (R-81-79)

Inform the Association membership of the circumstances of this accident with special emphasis on the blocking of railroad/highway grade crossings in violation of local

ordinances which fosters a disregard by motorists for traffic control devices at grade crossings and urge the member companies to include in their operating rules and special instructions a prohibition against such practices and the requirement for their personnel to comply with such operating rules and local ordinances at grade crossings. (R-81-60)

With the exception of "Class I, Urgent Action" recommendation H-81-31, each of the above marine, highway, and railroad safety recommendations is designated "Class II, Priority Action."

Safety Recommendation Letter

To the Federal Aviation Administration (July 21):

Revise the Agusta 109A helicopter maintenance manual to specify a more detailed daily inspection requirement, a maintenance service interval for lubrication, and an approved lubricant to be used on tailrotor drivershaft bearings. (Class II) (A-81-73)

Response to Recommendations

A-80-64 through -75, from the Federal Aviation Administration (July 1).—FAA notes that A-80-64, -65, -66, -69, -72, and -73 were closed by Board Mar. 20, 1981. (Ref. 46 FR 85532, Dec. 29, 1980.) Current status of other recommendations:

A-80-67: FAA finds district office supervisory surveillance of commuter airlines is adequate; plans no further inspector personnel assignments.

A-80-68: Change 6, amended Chapter 3, Section 8, to Order 8320.12 incorporated instructions to FAA inspectors dealing with weight and balance control of 14 CFR Part 135 operators of aircraft certified for nine or less passengers. Revision to Advisory Circular 120-27A and previous Part 135 notices obviate need for amendment of Part 135.

A-80-70: FAA cannot subscribe to any division of duty which would diminish that which is both inherent and circumscribed by regulation. Pilot training program provisions in appendix 1 of Order 8430.1B are wholly sufficient. FAA will continue to monitor, strengthening these provisions as required.

A-80-71: Advisory Circular 120-27A obviates need to amend § 135.185 to require that aircraft empty weight and center of gravity be determined more frequently.

A-80-74: FAA has applied special instrument landing system qualifying criteria to commuter airports which will result in increased coverage.

A-80-75: FAA now has a 5-year Commuter Airport Program that includes precision approach aids and other landing aids; when completed, FAA estimates some 94 percent of commuter airline passengers and 99.6 percent of all commercial airline passengers will be served by airports with this equipment.

A-81-43, from Federal Aviation Administration (July 10).—FAA could issue an airworthiness directive to require more positive latching of leading edge inspection doors by the use of safety wire, but there is no assurance that flight or ground loads will not eventually fail the safety wire. FAA awaits the manufacturer's assessment of the situation. (Ref. 46 FR 23167, Apr. 23, 1981.)

H-80-67, from the Secretary, U.S. Department of Transportation (July 7).—The Secretary has directed the Federal Highway Administration and the National Highway Traffic Safety Administration to give high priority to ongoing research concerning small front-wheel drive vehicle snagging and compatibility with roadside safety hardware. Research findings have been informally discussed with motor vehicle manufacturing representatives. Establishing a formal task force will not substantially supplement current efforts. (Ref. 45 FR 79205, Nov. 28, 1980.)

P-79-32, from the Lone Star Gas Company (July 13).—Amendment of 338 of the 420 franchises requiring amendment has been obtained. The Texas Plumbing License Act, effective Sept. 1, 1981, contains an exception from the licensing requirements for public service companies' work on service lines up to the point of measurement. (Ref. 46 FR 30007, June 4, 1981.)

R-80-6 and -7, from the Federal Railroad Administration (July 14).—FRA is coordinating with the Association of American Railroads' Bureau of Explosives Division and has awarded a support contract to Edward Air Force Base to study hazards and wreck-clearance procedures for hazardous material freight train derailments. The study, to be completed by late 1981, will result in a model emergency response plan. FRA has also contracted with National Space Technology Laboratory to develop by next April emergency response recommendations for passengers and train crewmembers. (Ref. 45 FR 80381, Dec. 14, 1980.)

Note.—Single copies of Board reports are available without charge as long as limited supplies last. Copies of recommendation letters, responses and related correspondence are also free of charge. Address written requests, identified by recommendation or report number, to: Public Inquiries Section, National Transportation Safety Board, Washington, D.C. 20594.

Multiple copies of Board reports may be purchased from the National Technical Information Service, U.S. Department of Commerce, Springfield, Va. 22161.

(49 U.S.C. 1903(a)(2), 1906)

Margaret L. Fisher,

Federal Register Liaison Officer.

July 24, 1981.

[FR Doc. 81-22173 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-58-M

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-458 and 50-459]

Gulf States Utilities Co. and Cajun Electric Power Cooperative; Receipt of Antitrust Information

Note.—This document was originally published in the issue of July 16, 1981. It is reprinted at the request of the Nuclear Regulatory Commission.

Gulf States Utilities Company, on behalf of itself and Cajun Electric Power Cooperative, has filed antitrust information for their application for operating licenses for the River Bend Station, Units land 2. This information was filed pursuant to Part 2.101 of the Commission Rules and Regulations and is in connection with the owners' plans to operate two boiling water reactors in West Feliciana Parish, Louisiana. The application contains antitrust information for review pursuant to NRC Regulatory Guide 9.3 to determine whether there have been any significant changes since the completion of the antitrust review at the construction permit stage. The remainder of the application for operating licenses is currently undergoing acceptance review. Following docketing, a notice will be published in the **Federal Register.**

Following completion of staff antitrust review of the above-named application, the Director of Nuclear Reactor Regulation will issue an initial finding as to whether there have been "significant changes" under section 105c(2) of the Atomic Energy Act. A copy of this finding will be published in the **Federal Register** and will be sent to the Washington and local public document rooms and to those persons providing comments or information in response to this notice. If the initial finding concludes that there have not been any significant changes, request for reevaluation may be submitted for a period of 60 days after the date of the **Federal Register** notice. The results of any reevaluations that are requested will also be published in the **Federal Register** and copies sent to the Washington and local public document rooms.

A copy of the application for operating licenses and the antitrust information submitted are available for public examination and copying for a fee at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. 20555 and in the local public Document Rooms at the Audubon Library, West Feliciana Branch, Ferdinand Street, St. Francisville, Louisiana and at the Louisiana State University, Government Document Department, Baton Rouge, Louisiana.

Any person who desires additional information regarding the matter covered by this notice or who wishes to have his views considered with respect to significant changes related to antitrust matters which have occurred in the applicants' activities since the construction permit antitrust reviews for the above-named plant should submit such requests for information or views

to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Chief, Utility Finance Branch, Office of Nuclear Reactor Regulation, on or before September 14, 1981.

Dated at Bethesda, Maryland, this 30th day of June 1981.

For the Nuclear Regulatory Commission.

A. Schwencer,

Chief, Licensing Branch No. 2, Division of Licensing.

[FR Doc. 81-20862 Filed 7-15-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-368]

Arkansas Power and Light Co.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 26 to Facility Operating License No. NPF-6 issued to the Arkansas Power and Light Company, which revised the license and the Technical Specifications for operation of Arkansas Nuclear One, Unit No. 2, (the facility) at steady state reactor core power levels not in excess of 2815 megawatts thermal, in accordance with the provisions of the license and the Technical Specifications. The facility is located at the licensee's site in Pope County, Arkansas. The amendment is effective as of its date of issuance.

The ANO-2 plant has been authorized by Amendment No. 24 to operate during Cycle 2 subject to a license condition which limited the plant to seventy percent of the licensed power level of 2815 MWt pending completion of all details of the staff's review of the thermal hydraulic aspects of the Cycle 2 Core Protection Calculator System software changes. This review has been satisfactorily completed and accordingly this amendment relieves the license condition restricting power to seventy percent and authorizes Cycle 2 operation at the licensed power level of 2815 MWt.

The applications for the amendment comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

For further details with respect to this action, see (1) the applications for amendment dated February 20 and March 5, 1981, as supplemented by references identified in the related Safety Evaluation, (2) Amendment No. 26 to Facility Operating License No. NPF-6, and (3) the Commission's related Safety Evaluation. These items are available for public inspection at the Commission's Public Document Room at 1717 H Street, N.W., Washington, D.C. 20555 and at the Arkansas Tech University, Russellville, Arkansas 72801. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 21st day of July 1981.

For the Nuclear Regulatory Commission.

Robert A. Clark,

Chief, Operating Reactors Branch No. 3, Division of Licensing.

[FR Doc. 81-22302 Filed 7-29-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-298]

Nebraska Public Power District; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 72 to Facility Operating Lincense No. DPR-46, issued to Nebraska Public Power District (the licensee), which revised the Technical Specifications for operation of the Cooper Nuclear Station, located in Nemaha County, Nebraska. The amendment was effective July 16, 1981.

The amendment modifies the Technical Specifications regarding the maximum suppression pool temperature limit for routine startup and power operation conditions and for periods of testing which add heat to the suppression pool, for 45 days commencing July 16, 1981.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4), an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated July 16, 1981, (2) Amendment No. 72 to License No. DPR-46 and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C. and at the Auburn Public Library, 118-15th Street, Auburn, Nebraska 68304. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C., Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 23rd day of July 1981.

For the Nuclear Regulatory Commission.

Thomas A. Ippolito,

Chief, Operating Reactors Branch No. 2, Division of Licensing.

[FR Doc. 81-22303 Filed 7-29-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-220]

Niagara Mohawk Power Corp.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 46 to Facility Operating License No. DPR-63 issued to Niagara Mohawk Power Corporation (the licensee) which revised the Technical Specifications for operation of the Nine Mile Point Nuclear Station, Unit No. 1 (the facility) located in Oswego County, New York. The amendment is effective as of its date of issuance.

The amendment revises Appendix B Environmental Technical Specifications to reflect changes agreed to by the New York State Department of Environmental Conservation. Specifically, limits regarding main condenser temperature increase and maximum discharge temperature to Lake Ontario were raised 3°F to 35°F and 115°F respectively.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated July 16, 1980, (2) Amendment No. 46 to License No. DPR-63, (3) the letter dated July 9, 1981, from the New York State Department of Environmental Conservation to the Commission, and (4) the Commission's letter to the licensee dated July 24, 1981. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the Penfield Library, State University College at Oswego, Oswego, New York 13126. A copy of items (2) and (4) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland this 24th day of July 1981.

For the Nuclear Regulatory Commission.

Thomas A. Ippolito,

Chief, Operating Reactors Branch No. 2, Division of Licensing.

[FR Doc. 81-22304 Filed 7-29-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-305]

Wisconsin Public Service Corp., Wisconsin Power and Light Co. and Madison Gas and Electric Co.; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 35 to Facility Operating License No. DRP-43, issued to Wisconsin Public Service Corporation, Wisconsin Power and Light Company, and Madison Gas and Electric Company (the licensees), which revised Technical Specifications for operation of the Kewaunee Nuclear Plant (the facility) located in Kewaunee, Wisconsin. The amendment is effective as of the date of issuance.

The amendment modifies the Appendix B (Environmental) Technical Specifications to delete Section 2.1 Environmental Protection, Thermal, and Section 3.1, Monitoring Equipment, Thermal, which contain limiting conditions for operation and related monitoring equipment for protection of the aquatic environment. The Commission will rely on Wisconsin National Pollutant Discharge Elimination Systems (WPDES) permit issued by the state of Wisconsin for protection of the aquatic environment.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I which, are set forth in the license amendment. Prior public notice of this amendment was not required since this amendment does not involve a significant hazards consideration.

For further details with respect to this action, see (1) the application for amendment dated February 20, 1981, (2) Amendment No. 35 to License No. DPR-43 and (3) the Commission's related letter to the licensee dated July 24, 1981. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the Kewaunee Public Library, 314 Milwaukee Street, Kewaunee, Wisconsin 54216. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 24th day of July 1981.

For the Nuclear Regulatory Commission.

Steven A. Varga,

Chief Operating Reactors Branch No. 1, Division of Licensing.

[FR Doc. 81-22305 Filed 7-29-81; 8:45 am]

BILLING CODE 7590-01-M

OFFICE OF MANAGEMENT AND BUDGET

Agency Forms under Review

Background

July 27, 1981.

When executive departments and agencies propose public use forms, reporting, or recordkeeping requirements, the Office of Management and Budget (OMB) reviews and acts on those requirements under the Paperwork Reduction Act (44 USC, Chapter 35). Departments and agencies use a number of techniques including public hearings to consult with the public on significant reporting requirements before seeking OMB approval. OMB in carrying out its responsibility under the Act also considers comments on the forms and recordkeeping requirements that will affect the public.

List of Forms Under Review

Every Monday and Thursday OMB publishes a list of the agency forms received for review since the last list was published. The list has all the entries for one agency together and grouped into new forms, revisions, extensions (burden change), extensions (no change), or reinstatements. The agency clearance officer can tell you the nature of any particular revision you are interested in. Each entry contains the following information:

The name and telephone number of the agency clearance officer (from whom a copy of the form and supporting documents is available);

The office of the agency issuing this form;

The title of the form;

The agency form number, if applicable;

How often the form must be filled out;

Who will be required or asked to report;

The Standard Industrial Classification (SIC) codes, referring to specific respondent groups that are affected;

Whether small businesses or organizations are affected;

A description of the Federal budget functional category that covers the information collection;

An estimate of the number of responses;

An estimate of the total number of hours needed to fill out the form;

An estimate of the cost to the Federal Government;

An estimate of the cost to the public;

The number of forms in the request for approval;

An indication of whether Section 3504(h) of Pub. L. 96-511 applies;

The name and telephone number of the person or office responsible for OMB review; and

An abstract describing the need for and uses of the information collection.

Reporting or recordkeeping requirements that appear to raise no significant issues are approved promptly. Our usual practice is not to take any action on proposed reporting requirements until at least ten working days after notice in the **Federal Register**, but occasionally the public interest requires more rapid action.

Comments and Questions

Copies of the proposed forms and supporting documents may be obtained from the agency clearance officer whose name and telephone number appear under the agency name. The agency clearance officer will send you a copy of the proposed form, the request for clearance (SF83), supporting statement, instructions, transmittal letters, and other documents that are submitted to OMB for review. If you experience difficulty in obtaining the information you need in reasonable time, please advise the OMB reviewer to whom the report is assigned. Comments and questions about the items on this list should be directed to the OMB reviewer or office listed at the end of each entry.

If you anticipate commenting on a form but find that time to prepare will prevent you from submitting comments promptly, you should advise the reviewer of your intent as early as possible.

The timing and format of this notice have been changed to make the publication of the notice predictable and to give a clearer explanation of this process to the public. If you have comments and suggestions for further improvements to this notice, please send them to Jim J. Tozzi, Deputy Administrator, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place, Northwest, Washington, D.C. 20503.

DEPARTMENT OF COMMERCE

Agency Clearance Officer—Edward Michals—202–377–3627

Revisions

- National Oceanic and Atmospheric Administration

Fishing Vessel and Gear Damage Compensation Fund
On Occasion
Businesses or other institutions
Owners and operators of U.S. fishing vessels
SIC: 091
Small businesses or organizations
Other advancement and regulation of commerce: 400 responses; 0 hours; $120,500 Federal cost; 1 form; not applicable under 3504(h)
William T. Adams, 202–395–4814

Program provides compensation to U.S. commercial fishermen who suffer fishing gear damages or losses because of foreign or domestic vessels. Information on loss and substantiating documentation are needed to determine eligibility of claims and amounts of awards.

DEPARTMENT OF EDUCATION

Agency Clearance Officer—Wallace McPherson—202–426–5030

New

- Office of Postsecondary Education

Listing Form for Schools Having a High Concentration of Students From Low-Income Families for National Defense/Direct Student Loan Cancellation
ED 1269, ED 1269–1
Annually
Businesses or other institutions
State education agencies
SIC: 941
Higher education: 57 responses; 1,140 hours; $20,000 Federal cost; 2 forms; $20,000 public cost; not applicable under 3504(h)
Federal Education Data Acquisition Council; 202–426–5030

This form was designed to provide pertinent information to ed for compliance and statutory provisions governing both the national direct (defense) student loan programs.

- Office of Elementary and Secondary Education

Evaluation of the Impact of Part A Entitlement Prog. Funded Under Title IV of the Indian Education Act
ED–761
Nonrecurring
Individuals or households/State or local governments
SEA admins. LEA staff, parents, community leaders
SIC: 941
Elementary, secondary, and vocational education: 22,872 responses; 20,070 hours; $1,443,418 Federal cost; 14 forms; $21,075 public cost; not applicable under 3504(h)
Federal Education Data Acquisition Council; 202–426–5030

The information to be provided by this study was requested during 1980 appropriations hearings before Congress, and is needed for the 1983 legislative reauthorization of the Indian Education Act. Study results will also be of use to the Department of Education in the formulation of policy and program decisions.

- Office of Special Education and Rehabilitative Services

FY 1982 Financial/Performance Report for the Incentive Grant Program
ED 716–1, 716–2
Annually
State or local governments
State education agencies
Elementary, secondary, and vocational education: 116 responses; 290 hours; $2,900 Federal cost; 2 forms; $2,900 public cost; not applicable under 3504(h)
Federal Education Data Acquisition Council, 202–426–5030

This form will be used to collect data on the incentive grant program, authorized by section 619 of the education for all Handicapped Children Act of 1975 (Pub. L. 94–142), for monitoring program activities and to prepare the annual congressional report.

- Office of Vocational and Adult Education

Demonstration and Validation of a Comprehensive Elementary/Secondary Career Education Project in a Local setting
ED 830–1
Nonrecurring
Individuals or households/State or local governments
Students, parents, LEA personnel, emply/comm. indiv.
SIC: 821
Elementary, secondary, and vocational education: 1,310 responses; 3,930 hours; $176,990 Federal cost; 1 form; $3,500 public cost; not applicable under 3504(h)
Federal Education Data Acquisition Council, 202–426–5030

Pre- and post-test data for the school year 1981–82 are needed to assess processes and outcomes of the project's career education activities. If findings are positive, data will be submitted to the joint dissemination review panel for project approval as a replicable "exemplary career education model."

- Office of Postsecondary Education

Request for Designation as an Eligible Insititution
ED 1049–6
Annually
Businesses or other institutions
Institutions of higher education
SIC: 822
Higher education: 1,000 responses; 4,250 hours; $39,570 Federal cost; 1 form; $8,000 public cost; not applicable under 3504(h)
Federal Education Data Acquisition Council, 202–426–5030

The Division of Institutional Development will use the information requested to determine if an institution of higher education meets the specific program qualifications to apply for title II funds as provided for in the legislation and regulations governing the institutional aid programs.

Extensions (Burden Change)

• Office of Special Education and Rehabilitative Services
Annual Report on State VR Agency Post-Employment Services, Ineligibility Reviews, and Similar Benefits
RSA-62
Annually
State or local governments
State VR agencies
SIC: 425
Social services: 84 responses; 58 hours; $1,400 Federal cost; 1 form; $580 public cost; not applicable under 3504(h)
Federal Education Data Acquisition Council, 202-426-5030

1. Necessity to track the extent to which post-employment services are provided or no provided. 2. Monitoring the conduct and results of the ineligibility review.

DEPARTMENT OF ENERGY

Agency Clearance Officer—Irene Montie—202-633-9464

New

• Conservation and Solar Energy
BPA Home Energy Efficiency Program
BP 1418 A-F
On occasion, monthly
Businesses or other institutions
Utilities in the Pacific Northwest of the United States
SIC: 491
Small businesses or organizations
Energy conservation: 80,322 responses; 158,635 hours; $2,768,825 Federal cost; 6 forms; not applicable under 3504(h)
Jefferson B. Hill, 202-395-7340

The BPA home energy efficiency program (HEEP) is designed to encourage residential weatherization and conservation measures through EPA utility customers. This clearance is for the information collection aspects of the program.

• Energy Information Administration
Quantity and Value of Natural Gas
EIA-627
Annually
State or local governments
State energy offices
SIC: 919
Energy information, policy, and regulation: 33 responses; 66 hours; $3,250 Federal cost; 1 form; not applicable under 3504(h)
Jefferson B. Hill, 202-395-7340

The purpose of this collection is to obtain information concerning natural gas production by State and the value of the marketed natural gas.

DEPARTMENT OF JUSTICE

Agency Clearance Officer—Larry B. Miesse—202-633-4312

Extensions (No Change)

• Federal Bureau of Investigation
Law Enforcement Officers Killed or Assaulted
4-738
Monthly
State or local governments
City, Cty., and St. Law Enforce. Agen. w/off. assaul. or kill.
SIC: 922
Federal law enforcement activities: 0 responses; 22,800 hours; $24,000 Federal cost; 1 form; $228,000 public cost; not applicable under 3504(h)
Andy Uscher, 202-395-4814

Needed to collect information re any local law enforcement officer assaulted or killed in the U.S. summary statistics published annually in "Crime in the United States."

DEPARTMENT OF LABOR

Agency Clearance Officer—Paul E. Larson—202-523-6331

New

• Employment and Training Administration
Survey of Practices for the Granting of Credit or Advanced Standing in Apprenticeship Programs for Price Experience, Training or skills
MT-315
Nonrecurring
Individuals or households
Former apprentices, apprentice program personnel
Training and employment: 1,480 responses; 540 hours; $117,781 Federal cost; 2 forms; $5,400 public cost; not applicable under 3504(h)
Arnold Strasser, 202-395-6880

The data collected will be used to document the procedures and conditions under which individuals receive credit toward their apprenticeship for prior experience or training. The information will assist the Department of Labor to plan and advise apprenticeship programs in the implementation of standards permitting the granting of credit for such experiences.

• Employment and Training Administration
Surplus Employment Security Property
ETA-49
On occasion
State or local governments
State employment security agencies
SIC: 944
Training and employment: 25 responses; 13 hours; $80 Federal cost; 1 form; not applicable under 3504(h)
Arnold Strasser, 202-395-6880

SESAs are required to report to ETA any suplus equipment they have offered without cost to other SESAs. This form is completed by the SESA and is used for screening surplus non-expendable SESAs. It improves the screening process by reducing time which elapses from the SESAs determination that the equipment is surplus to its disposition, and by standardizing the information.

Reinstatements

• Employment and Training Administration
Placement Validation
ETA-RC30
Nonrecurring
Individuals or households/businesses or other institutions
Employers and jobseekers using State job service agencies
SIC: All
Small businesses or organizations
Training and employment: 5,000 responses; 500 hours; $25,000 Federal cost; 1 form; not applicable under 3504(h)
Arnold Strasser, 202-395-6880

The special national validation efforts are designed to augment existing State and regional validation efforts. The performance of these special validation surveys will underscore the Department's intention of maintaining the integrity of the ESARS reporting system.

DEPARTMENT OF THE TREASURY

Agency Clearance Officer—Ms. Joy Tucker—202-634-5394

New

• Internal Revenue Service
IRS Letter to TCE Coordinators Requesting Site Information
500-6-23
Annually
Businesses or other institutions
Furnishers of volunteer (free) income tax assistance
SIC: 869
Small businesses or organizations
Central fiscal operations: 500 responses; 250 hours; $342 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

Information requested is used to publicize the site locations, days and hours of tax assistance available to elderly taxpayers in the tax counseling

for the elderly program. Address, telephone numbers, etc., program monitoring.

Revisions

• Internal Revenue Service
Investment Interest Expense Deduction
4952
On occasion
Individuals or households/businesses or other institutions
Indiv., estates, trusts borrowing funds investment purpose
SIC: 601, 602, 603, 604, 605, 673, 811
Small businesses or organizations
Central fiscal operations: 13,000 responses; 10,000 hours; $32,769 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

Form 4952 is used by taxpayers who paid or accrued interest on money borrowed to purchase or carry investment property. The form is used to compute the allowable deduction for interest on investment indebtedness, and the information obtained is necessary to verify the amount actually deducted.

Extensions (Burden Change)

• Internal Revenue Service
Statement of Person Claiming Refund Due a Deceased Taxpayer
1310
Nonrecurring
Individuals or households
Indiv. surviving spouses or fiduciaries of decedents
Central fiscal operations: 11,000 responses; 5,500 hours; $59,764 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

Form 1310 is used by a claimant to secure payment of a refund on behalf of a deceased taxpayer. The information enables the IRS to send the refund to the correct person.

• Internal Revenue Service
Quarterly Fuel Economy Tax
6197
Quarterly
Businesses or other institutions
Automobile manufacturers, producers, or importers
SIC: 371
Small businesses or organizations
Central fiscal operations: 600 responses; 600 hours; $6,518 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

Used as an attachment to form 720 to compute and collect tax on gas guzzler automobiles under IRC section 4064. Auto not meeting certain standards are subject to tax. The tax itself is reported on form 720 as a line item. IRC uses this form to verify computation of tax and compliance with reporting requirements.

• Internal Revenue Service
Computation of Minimum Tax—Individuals
4625
Annually
Individuals or households
Individuals with certain tax preference items
Central fiscal operations: 70,000 responses; 78,000 hours; $182,227 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

Form 4625 reflects IRC section 56 and is used by individuals who have certain tax preference item exceeding $10,000. The information is needed to help verify whether taxpayers are complying with the law and have paid the correct minimum tax.

• Internal Revenue Service
Return for Individual Retirement Arrangement Taxes
5329
On occasion
Individuals or households
Individuals having individual retirement arrangements
Central fiscal operations: 46,000 responses; 23,000 hours; $78,470 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

This form is used to compute and collect taxes related to individual retirement (i) accounts, (ii) annuities and (iii) bonds. These taxes are: (i) Excess contribution tax, (ii) premature distribution tax and (iii) failure to distribute after age 70½ tax. The data is used to help verify that the correct amount of tax has been paid.

• Internal Revenue Service
U.S. Departing Alien Income Tax Statement
2063
On occasion
Individuals or households
Aliens departing from the United States
Central fiscal operations: 20,540 responses; 9,428 hours; $7,225 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

Form 2063 is used by a departing resident alien against whom a termination assessment has not been made, or a departing non-resident alien who has no taxable income from United States sources to certify that they have satisfied all U.S. income tax obligations. The data is used by IRS to certify that departing aliens have complied with U.S. income tax laws.

• Internal Revenue Service
Sale or Exchange of Personal Residence
2119
On occasion
Individuals or Households
Individuals who sell their principal residence
Central fiscal operations: 1,377,000 responses; 835,000 hours; $353,977 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

Form 2119 is used by taxpayers who sell their principal residence at a gain, whether or not they purchase another one. It is also used by those taxpayers 55 years of age or older who elect to exclude gain on the sale of their principal residence. The information is used to help verify whether the gain or exclusion of gain has been correctly reported.

• Internal Revenue Service
Computation of investment credit
3468
Annually
Businesses or other institutions/individuals or households
Any person investing in qualified assets
Small businesses or organizations
Central fiscal operations: 4,264,000 responses; 2,678,000 hours; $762,957 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

Form 3468 is used to compute the credit for investment in certain types of assets, including energy property. The data is used to verify the correct amount of the credit against the income tax.

• Internal Revenue Service
Maximum tax on personal service income
4726
Annually
Individuals or households
Individuals in high tax brackets
Central fiscal operations: 210,535 responses; 156,104 hours; $158,951 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

Form 4726 is used by taxpayers to determine whether it is more advantageous to compute their income tax by using the maximum tax on personal service income. The information is used to verify the taxpayer's liability under this method.

• Internal Revenue Service
Casualties and thefts
4684
Annually
Individuals or households

Taxpayers having a gain or loss from casualty or theft
Central fiscal operations: 2,002,650 responses; 1,484,965 hours; $135,125 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202–395–6880

Form 4684 is used by taxpayers to compute their gain or loss from casualty or theft and to summarize such gains and losses. The data is used to verify that the correct gain or loss has been reported.

• Internal Revenue Service
Application for exemption from self-employment tax for use by ministers, members of religious orders and Christian Science practitioners
4361
Nonrecurring
Businesses or other institutions/ individuals or households
Ministers, Mbrs. religious Ords. Christian Science practs.
SIC: 866
Small businesses or organizations
Central fiscal operations: 10,270 responses; 3,755 hours; $10,973 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202–395–6880

This form is used by members of qualified religious groups to claim exemption from tax on self-employment income. The data is used to determine whether the exemption can be given.

• Internal Revenue Service
Claim
843
On occasion
Individuals or households/businesses or other institutions
Claimants of other than income tax.
Small businesses or organizations
Central fiscal operations: 588,000 responses; 476,000 hours; $3,241,187 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202–395–6880

Under IRC section 6402, 6404, and 6511 taxpayers may file claims for refund or abatement of taxes. This form is used to claim refund of taxes (other than income taxes). The data is used to verify validity of claim.

• Internal Revenue Service
Disability income exclusion
2440
Annually
Individuals or households
Disabled retirees under age 65 to compute amount of disabil.
Central fiscal operations: 245,380 responses; 143,547 hours; $164 Federal cost; 1 form not applicable under 3504(h)
Kevin Broderick, 202–395–6880

IRC section 105 requires information for figuring the disability income exclusion. Used by disabled retirees under age 65 to compute amount of disability income to be excluded from income. The data is used to help verify that the exclusion is properly figured.

• Internal Revenue Service
Declarion del impuesto federal del trabajo for cuenta
Propia Puerto Rico: US self employment tax return—Virgin Islands, Guam, and American Samoa
1040–PR 1040SS
Annually
Businesses or other institutions
Self-employed individuals in the Virgin Islands
SIC: 501, 152, 502, 526, 523, 171, 503, 172, 525, 521
Small businesses or organizations
Central fiscal operations: 49,000 responses; 328,000 hours; $109,249 Federal cost; 2 forms; not applicable under 3504(h)
Kevin Broderick, 202–395–6880

Forms 1040SS and 1040–PR are used to figure self-employment tax in accordance with IRC chapter 2 of subtitle A, and provide proper credit to taxpayer's social security account. The data is used to determine whether the proper amount of self-employment tax is reported.

• Internal Revenue Service
Credit for child and dependent care expenses
2441
Annually
Individuals or households
Individuals seeking credit for child care expenses
Central fiscal operations: 3,940,370 responses; 3,521,115 hours; $502,885 Federal cost; 1 form; not applicable under 3504(h)
Kevin Broderick, 202–395–6880

IRC section 44A allows a tax creidt for certain child and dependent care expenses, to be claimed on form 1040. The information on form 2441 is used to help verify that the credit is properly figured.

CIVIL AERONAUTICS BOARD

Agency Clearance Officer—Clifford M. Rand—202–673–6042

New

Section 298.60 of the economic regulations—filing of Flight schedules by commuter air carriers
Quarterly
Businesses or other institutions
Commuter air carriers
SIC: 451
Small businesses or organizations
Air transportation: 1,464 responses; 732 hours; $4,000 Federal cost; 0 form; not applicable under 3504(h)
Paula Daigneault, 202–395–7340

Implements section 405(b) of the Federal Aviation Act concerning the filing of flight schedules by the commuter air carriers.

COMMITTEE FOR PURCHASE FROM THE BLIND AND OTHER SEVERELY HANDICAPPED

Agency Clearance Officer—Charles Fletcher—703–557–1145

Extensions (Burden Change)

• Annual Certification Qualified Nonprofit Agency for the Severely Handicapped
COM 404
Annually Businesses or other institutions
Sheltered workshops providing services under Pub. Law 92–28
Other labor services; 180 responses; 720 hours; $350 Federal cost; 1 form; not applicable under 3504(h)
Diane Wimberly, 202–395–6880

This annual certification form is to determine that each other severely handicapped workshop is still meeting the legal requirements of Public Law 92–28. Data collected is to measure effectiveness of the committee's program.

• Annual Certification Qualified Nonprofit Agency for the Blind
COM 403
Annually
Businesses or other institutions
Sheltered workshops for the blind producing products
Other labor services; 80 responses; 320 hours; $350 Federal cost; 1 form; not applicable under 3504(h)
Diane Wimberly, 202–395–6880

The annual certification form is to determine that each workshop is still meeting the legal requirements of Public Law 92–28. Data collected is to measure effectiveness of the committee program.

Extensions (No Change)

• Initial Certification Qualified Nonprofit Agency for the Blind
COM 401
On Occasion
Businesses or other institutions
Sheltered workshop for the blind
Other labor services; 6 responses; 12 hours; $100 Federal cost; 1 form; not applicable under 3504(h)
Diane Wimberly, 202–395–6880

The initial certification from is to determine that the workshop qualified

as a nonprofit agency serving the blind under Public Law 92-28.

• Initial Certification Qualified Nonprofit Agency for the Severely Handicapped
COM 402
On Occasion
Businesses or other institutions
Sheltered workshops for the blind other severely handicapped
SIC: 833
Other labor services; 24 responses; 48 hours; $100 Federal cost; 1 form; not applicable under 3504(h)
Diane Wimberly, 202-395-6880

The initial certification form is to determine that the workshop qualified as a nonprofit agency serving the other severely handicapped under Public Law 92-28.

ENVIRONMENTAL PROTECTION AGENCY

Agency Clearance Officer—Christine Scoby—202-287-0793

New

• Permittee Financial Responsibility Plan
Nonrecurring
Businesses or other institutions
Permittees of underground injection wells
Small businesses of organizations
Pollution control and abatement: 1,300 responses; 5,200 hours; 1 form; not applicable under 3504(h)
Edward H. Clarke, 202-395-7340

Financial responsibility is to ensure that there will be funds available to properly plug and abandon a well.

• Permittee Financial Responsibility Plan
Notification of Exports
Other—See SF83
Businesses of other institutions
Exporters of chemical substances of mix. subj. to TSCA
SIC: 281, 282, 283, 284, 285, 286, 287, 289, 291
Small business or organizations
Pollution control and abatement: 150 responses; 75 hours; 0 form; not applicable under 3504(h)
Edward H. Clarke, 202-395-7340

This regulation implements section 12 (e) of the Toxic Substances Control Act (TSCA). Exports of chemical substances must be reported if such substances are the subject of regulatory actions under certain other sections of TSCA. Exporters must report the first annual export of a regulated chemical to each country. The information is used to notify foreign governments of EPA's actions with respect to the substance.

• Notice of substantial risk pursuant to section 8(e) of TSCA
On occasion
Businesses of other institutions
Manufacturers, processors, and dist. of chemical substances
SIC: 281, 282, 283, 284, 285, 286, 287, 289, 291
Small businesses or organizations
Pollution control and abatement: 200 responses; 200 hours; $3,500 Federal cost; 0 form; not applicable under 3504(h)
Edward H. Clarke, 202-395-7340

The purpose of TSCA section 8(e), a self-effectuating provision, is to ensure that information which reasonably supports the conclusion that a chemical substance or mixture presents a substantial risk of injury to health or the environment is brought to the EPA's attention immediately upon discovery.

Reinstatements

• Extension request for generic description of data collection for sections 301, 304, 306, & 307 of the Clean Water Act of 1978
On occasion
Businesses or other institutions
The 21 primary industries in consent decree and the CWA
SIC: Multiple
Small businesses or organizations
Pollution control and abatement: 6,062 responses; 64,659 hours; $5,214,960 Federal cost; 1 form; not applicable under 3504(h)
Edward H. Clarke, 202-395-7340

To promulgate reasonable effluent limitation guidelines according to court ordered schedules, the EPA must request industry groups to supply specific data related to the design, operation and cost of wastewater treatment systems. This submission is a request for extension of OMB 2000-0047 so that we might continue our efforts.

FEDERAL COMMUNICATIONS COMMISSION

Agency Clearance Officer—Richard D. Goodfriend—202-632-7513

Extensions (Burden Change)

• Application for ship radio inspection
FCC 801
On occasion
Businesses or other institutions
Shipboard radio service licensees
SIC: 481,482
Other advancement and regulation of commerce: 1,500 responses; 125 hours; $1,650 Federal cost; 1 form; not applicable under 3504(h)
William T. Adams, 202-395-4814

The form is required to request an inspection of shipboard radio service. The data is used by the inspecting office to perform the inspection.

FEDERAL DEPOSIT INSURANCE CORPORATION

Agency Clearance Officer—Panos Konstas—202-389-4481

Extensions (No Change)

• Country exposure report
FFIEC 009, FDIC 650203
Semiannually
Businesses or other institutions
Commercial banks and bank holding companies.
SIC: 602
Mortgage credit and thrift insurance: 58 responses; 2,030 hours; $700 Federal cost; 1 form; $22,188 public cost; not applicable under 3504(h)
Kevin Broderick, 202-395-6880

Report is a vehicle for collecting aggregate data on international lending activities of U.S. banks. Individual bank data is used for supervisory and statistical purposes. Aggregate data is published for use by the general public, individual banks, banking groups, multinational organizations and other government agencies.

FEDERAL MARITIME COMMISSION

Agency Clearance Officer—Ronald D. Murphy—202-523-5326

Revisions

• Application for independent ocean freight forwarder license
FMC-18
Nonrecurring
Businesses or other institutions
Ocean freight forwarding businesses
SIC: 472
Water transportation: 576 responses; 1,197 hours; $100,000 Federal cost; 1 form; not applicable under 3504(h)
William T. Adams, 202-395-4814

FMC requests short term extension of application for license as an independent ocean freight forwarder. The application form is being revised to become effective October 1, 1981. Extension will insure there is no lapse between clearances.

FEDERAL RESERVE SYSTEM

Agency Clearance Officer—Carolyn B. Doying—202-452-3512

Revisions

• Report of acquisition or disposition of shares
On occasion
Businesses or other institutions
Large Banks Having Direct/Indirect Foreign Investments
SIC: 602
General government: 500 responses; 250 hours; $10,000 Federal cost; 1 form; $5,000 public cost; not applicable under 3504(h)

Kevin Broderick, 202–395–6880

This report will be used to monitor foreign investments of U.S. banking organizations and their compliance with the terms and limitations of regulation K.

Extensions (No Change)

• Foreign Branch Report of Condition
FR 2105F
Annually
Businesses or other institutions
Foreign branches of State Member banks
SIC: 602
General government: 120 responses; 455 hours; $2,000 Federal cost; 1 form; $9,100 public cost; not applicable under 3504(h)
Kevin Broderick, 202–395–6880

This report contains detailed asset and liability information for foreign branches of U.S. banks and is required for regulatory and supervisory purposes. It is used in the supervision of these institutions and, in conjunction with similar domestic reports to determine the composition of assets and liabilities and overall banking trends, an identical report is collected by the Comptroller of the Currency and the FDIC from institutions under their supervision.

INTERSTATE COMMERCE COMMISSION

Agency Clearance Officer—Carroll Starns—202–633–0204

New

• Ex Parte No. MC–5 (Sub No. 1) Motor Carriers of Property, Minimum Amounts of Bodily Injury and Property Damaged Liability Insurance
On occasion
Businesses or other institutions
Motor carriers of property operating under authority of ICC
Small businesses or organizations
Ground transportation: 10,000 responses; 2,500 hours; $16,500 Federal cost; 1 form; NPRM under 3504(h)
Paula Daigneault, 202–395–7340

The proposed rules will require every interstate property motor carrier to advise the Commission by letter of the liability insurance applying to each carrier's transportation of certain hazardous or dangerous commodities. Adoption of the requirements is in furtherance of compliance by the Commission with section 29 of the Motor Carrier Act of 1980 (Pub. L. 96–289).

RAILROAD RETIREMENT BOARD

Agency Clearance Officer—Pauline Ichens—312–751–4692

New

• Request for Medicare Payment
G–740B, G–740S
On occasion
Individuals or households/busineses or other institutions Railroad retirement beneficiaries entitled to SMIB
SIC: 801, 860
Small businesses or organizations
General retirement and disability insurance: 4,900,000 responses; 901,353 hours; $14,400,000 Federal cost; 2 form; not applicable under 3504(h)
Barbara F. Young, 202–395–6880

The Board administers the medicare program for persons covered by the railroad retirement system. The collection will obtain the information needed by the Travelers Insurance Companies, the Board's carrier, to pay claims for services and supplies covered under part B of the program.

SECURITIES AND EXCHANGE COMMISSION

Agency Clearance Officer—George G. Kundahl—202–272–2142

New

• Application for Registration of Securities Information Processors—Rule 11AB2–1 and Form SIP
Nonrecurring, on occasion other—see SF83
Businesses or other institutions
Organizations applying for regis. as an exclusive SIP.
SIC: 628
Other advancement and regulation of commerce: 1 response; 440 hours; $5,400 Federal cost; 1 form; $15,000 public cost; Not applicable under 3504(h)
Robert Veeder, 202–395–4814

Under section 11A(B) of the Securities Exchange Act of 1934 (the "act") the Commission must make certain specified findings before it can grant an application for registration as an exclusive securities information processor. Rule 11AB2–1 and form SIP, adopted in 1975, are designed to provided the commission with information that is necessary to enable it to make the required findings.

• Amendments and Supplements to Registration Statements of Securities Associations Rule 15AJ–1, Form X–15, AJ–1 and Form X–15AF–2
X–15–AJ–1 894, X–15–AJ–2 895
On occasion, annually
Businesses or other institutions
Registered securities associations
SIC: 623
Other advancement and regulation of commerce: 1 response; 3 hours; $250 Federal cost; 2 forms; $45 public cost; not applicable under 3504(h)
Robert Veeder, 202–395–4814

Under sections 15A and 19 of the Securities Exchange Act of 1934 (the "act"), a registered securities association must be organized and have the capacity to carry out the purposes of the act and must have rules designed to protect investors and the public interest. Rule 15AJ–1, form X–15AJ–1, and form X–15AJ–2, adopted in 1939, are designed to enable the Commission to carry out its oversight functions and to assure that such exchanges continue to be in compliance with the act.

• Filings With Respect to Proposed Rule Changes by Self Regulatory Organizations. Rule 19B–4 and Form 19B–4
19B–4 1832
On occasion
Businesses or other institutions
Self-regulatory orgs. NSE, NSA.
SIC: 623, 628
Small businesses on organizations
Other advancement and regulation of commerce: 354 responses; 12,390 hours; $933,725 Federal cost: 1 form; $354,000 public cost; not applicable under 3504(h)
Robert Veeder, 202–395–4814

Under S 19 of the Securities Exchange Act of 1934 (the "act") the Commission must make certain specified findings before it can approve proposed rule changes of self-regulatory organizations. Rule 19B–4 and form 19B–4, adopted in 1975 and amended in 1980, are designed to provide the Commission with information necessary to enable it to make the required findings.

VETERANS ADMINISTRATION

Agency Clearance Officer—R. C. Whitt—202–389–2146

New

• Medical Certificate
10–10M
On occasion
Businesses or other institutions
Physicians
SIC: 801, 802, 803
Small businesses or organizations
Hospital and medical care for veterans: 2,800,000 responses; 1,260,000 hours; $26,460,000 Federal cost; 1 form; not applicable under 3504(h)
Robert Neal, 202–395–6880

Form is used to record medical history, and physical examination findings of applicants for VA benefits.

- Certification of Conformity With the Special Conditions and Specifications of the Artificial Limb Contract

10–1447
Nonrecurring
Businesses or other institutions
Artificial limb contractors
SIC: 384
Small businesses or organizations
Hospital and medical care for veterans: 9,500 responses; 285 hours; $7,505 Federal cost; 1 form; not applicable under 3504(h)
Robert Neal, 202–395–6880

The form is used by VA-qualified prosthetists to certify that the prosthetists described in the form and delivered to a veteran has been fabricated, fitted and aligned in accordance with the requirements, special conditions and specifications of the VA artificial limb contract.

C. Louis Kincannon,

Assistant Administrator for Reports Management.

[FR Doc. 81-22290 Filed 7-29-81; 8:45 am]

BILLING CODE 3110-01-M

SECURITIES AND EXCHANGE COMMISSION

[File No. 1-6662]

Louisiana General Services, Inc.; Application to Withdraw From Listing and Registration

July 24, 1981.

The above named issuer has filed an application with the Securities and Exchange Commission pursuant to Section 12(d) of the Securities Exchange Act of 1934 (the "Act") and Rule 12d-2(d) promulgated thereunder, to withdraw the specified security from listing and registration on the American Stock Exchange, Inc. ("Amex").

The reasons alleged in the application for withdrawing this security from listing and registration include the following:

1. The common stock of Louisiana General Services, Inc. (the "Company") is listed and registered on the Amex. Pursuant to a Registration Statement on Form 8-A which became effective on April 24, 1981, the Company is also listed and registered on the New York Stock Exchange ("NYSE"). The Company has determined that the direct and indirect costs and expenses do not justify maintaining the dual listing of the common stock on the Amex and the NYSE.

2. This application relates solely to withdrawal of the common stock from listing and registration on the Amex and shall have no effect upon the continued listing of such stock on the NYSE. The Amex has posed no objection to this matter.

Any interested person may, on or before August 14, 1981, submit by letter to the Secretary of the Securities and Exchange Commission, Washington, D.C. 20549, facts bearing upon whether the application has been made in accordance with the rules of the Exchange and what terms, if any, should be imposed by the Commission for the protection of investors. The Commission, based on the information submitted to it, will issue an order granting the application after the date mentioned above, unless the Commission determines to order a hearing on the matter.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

George A. Fitzsimmons,

Secretary.

[FR Doc. 81-22310 Filed 7-29-81; 8:45 am]

BILLING CODE 8010-01-M

SMALL BUSINESS ADMINISTRATION

[License No. 05/05-5153]

Center City Minority Enterprise Investment Co.; Issuance of Small Business Investment Company License

On March 18, 1981, a notice was published in the **Federal Register** (46 FR 17329) stating that an application has been filed by Center City Minority Enterprise Investment Company, 40 South Main Street, Centre City Building, Dayton, Ohio 45402, with the Small Business Administration (SBA) pursuant to § 107.102 of the Regulations governing small business investment companies (13 CFR 107.102(1980) for a license as a small business investment company.

Interested parties were given until close of business on April 2, 1981, to submit their comments to SBA. No comments were received.

Notice if hereby given that, pursuant to Section 301(d) of the Small Business Investment Act of 1958, as amended, after having considered the application and all other pertinent information, SBA issued License No. 05/05-5153 to Center City Minority Enterprise Investment Company to operate as a small business investment company.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: July 27, 1981.

Peter F. McNeish,

Acting Associate Administrator for Investment.

[FR Doc. 81-22301 Filed 7-29-81; 8:45 am]

BILLING CODE 8025-01-M

[Proposed License No. 06/06-0245]

Dunbrook Capital Corp.; Application for License To Operate as Small Business Investment Company

Notice is hereby given that an application has been filed with the Small Business Administration pursuant to 107.102 of the Regulations governing small business investment companies (13 CFR § 107.102 (1981)), under the name of Dunbrook Capital Corporation, 5625 FM 1960 West, Suite 217, Houston, Texas 77069, for a license to operate as a small business investment company (SBIC) under the provisions of the Small Business Investment Act of 1958, as amended (the Act), (15 U.S.C. 661 *et seq.*), and the Rules and Regulations promulgated thereunder.

The proposed officers, directors and major shareholders of the Applicant are as follows:

John F. Diaz, 10506 Dunbrook Dr., Houston, Texas 77070—President, Director, 50% Class A Common
Sharon M. Diaz, 10506 Dunbrook Dr., Houston, Texas 77070—Director
Harlan F. Manweiler, 1111 Bayshore Blvd., Clearwater, Florida 33519—Secretary, Director, 50% Class A Common

There will be two types of common stock authorized: 100,000 shares of Class A voting, and 2,000,000 shares of Class B non-voting. Initially all of the Class A common and 990,000 shares of the Class B common will be issued with a resultant private capital of $1,090,000.

It is expected that there will be a maximum of 33 owners of the Class B non-voting stock, none of whom will own as much as ten percent.

Applicant intends to conduct its business principally in the States of Texas and Florida.

Matters involved in SBA's consideration of the application include the general business reputation and character of shareholders and management, and the probability of successful operation of the new company in accordance with the Act and Regulations.

Notice is further given that any person may, not later than August 13, 1981, submit to SBA, in writing, comments on the proposed licensing of this company. Any such communications should be addressed to: Acting Associate Administrator for Investment, Small

Business Administration, 1441 "L" Street, NW, Washington, D.C. 20416.

A copy of this notice shall be published by the Applicant in a newspaper of general circulation in Houston, Texas.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: July 23, 1981.

Peter F. McNeish,

Acting Associate Administrator for Investment.

[FR Doc. 81-22300 Filed 7-29-81; 8:45 am]

BILLING CODE 8025-01-M

[License No. 09/09-5267]

Solid Capital Corp.; License Surrender

Notice is hereby given that Solid Capital Corporation, Suite 1 & 2, 652 Kearny Street, San Francisco, California 94108, has surrendered its license to operate as a small business investment company pursuant to 13 CFR 107.105 (1981) of the Small Business Administration's Rules and Regulations governing small business investment companies.

Solid Capital Corporation was licensed on October 10, 1980, to operate as a Section 301(d) small business investment company whose investment policy is to invest in small concerns owned, controlled and operated by socially or economically disadvantaged persons under the provisions of the Small Business Investment Act of 1958 (the Act) as amended (15 U.S.C. 661 *et seq.).*

Under the authority vested by the Act and pursuant to the cited Regulation, the surrender of the license is hereby accepted and all rights, privileges, and franchises therefrom are cancelled.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: July 24, 1981.

Peter F. McNeish,

Acting Associate Administrator for Investment

[FR Doc. 81-22299 Filed 7-29-81; 8:45 am]

BILLING CODE 8025-01-M

DEPARTMENT OF TRANSPORTATION

Coast Guard

[CGD 81-060]

Towing Safety Advisory Committee Meeting

Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463; 5 U.S.C. App. 1) notice is hereby given of a meeting of the Towing Safety Advisory Committee. The meeting will be held on Tuesday and Wednesday, August 25 and 26, 1981 in room 3201, U.S. Coast Guard Headquarters, 2100 2nd Street, S.W., Washington, D.C. On both days the meeting is scheduled to begin at 9:00 a.m. and end at 4:00 p.m. The agenda for the meeting is:

1. Fixed Fire Extinguishing Systems-Portable Extinguishers (CGD 77-284, 77-147).
2. Aligning Subchapter "D" and Title 33 CFR Requirements (CGD 80-009).
3. Marine Personnel Safety Standards (CGD 79-065).
4. Carriage of Liquefied Gases (CGD 80-065).
5. User Charges—Concepts and Impacts.
6. Examination Process for new Rules of the Road (Applicability to Personnel of Inland Navigation Rules Act of 1980).
7. Navigation Safety Regulations (Consolidated Rules, Height of Navigation Lights, etc.).
8. Qualifications of the Person in Charge of Oil Transfer Operations (CGD 79-116).
9. Visibility from Navigation Bridges on Commerical Vessels (CGD 80-134).
10. Stop Valves (CGD 79-159).
11. Steering Gear Drills and Tests (CGD 79-038).
12. Navigation Lights for Small Vessels (CGD 77-233).

Attendance is open to the public. With advance notice, members of the public may present oral statements at the meeting. Persons wishing to present oral statements should notify the Executive Secretary no later than the day before the meeting. Any member of the public may present a written statement to the Committee at any time.

Additional information may be obtained from Commander A. D. UTARA, Executive Secretary, Towing Safety Advisory Committee, U.S. Coast Guard (G-CMC), Washington, D.C. 20593, telephone number (202) 426-1477.

Dated: July 23, 1981.

A. D. Utara,

Commander, U.S. Coast Guard, Executive Secretary, Marine Safety Council.

[FR Doc. 81-21922 Filed 7-29-81; 8:45 am]

BILLING CODE 4910-14-M

Federal Highway Administration

[FHWA Docket No. 81-7]

Policy on Use of Galvanized Rebars; Solicitation of Comments

AGENCY: Federal Highway Administration (FHWA), DOT.

ACTION: Solicitation of comments.

SUMMARY: Current FHWA policy limits the use of galvanized rebars in concrete bridge decks on federally assisted projects to no more than three experimental installations per State. The FHWA is soliciting comments on this policy from all interested parties.

DATE: Comments must be received on or before September 28, 1981.

ADDRESS: FHWA Docket No. 81-7, Federal Highway Administration, HCC-10, Room 4205, 400 7th Street, SW., Washington, D.C. 20590. All comments received will be available for examination at the above address between 7:45 a.m. and 4:15 p.m., ET, Monday through Friday. Those desiring notification of receipt of comments must include a self-addressed, stamped postcard.

FOR FURTHER INFORMATION CONTACT: Mr. Stanley Gordon, Office of Engineering (HNG-30), (202) 426-0426, Mr. Richard E. Hay, Office of Research (HRS-20), (202) 285-2001, or Mr. Stanley Abramson, Office of the Chief Counsel (HCC-10), (202) 426-0761; Federal Highway Administration, 400 Seventh Street SW., Washington, D.C. 20590. Office hours are from 7:45 a.m. to 4:15 p.m., ET, Monday through Friday.

SUPPLEMENTARY INFORMATION: Concrete bridge decks are subject to early deterioration as a result of the corrosive action of highway deicing chemicals on reinforcing steel bars referred to as "rebars." Corrosion is produced when the deicing chemicals penetrate through the concrete cover to the steel rebars.

The FHWA provides financial assistance to the States for construction and reconstruction of concrete bridge decks as part of the Federal-aid highway program. The FHWA's regulation on concrete bridge decks (23 CFR Part 650, Subpart F) requires the use of a protective system on all federally funded bridge deck work in deicing salt areas and also places strong emphasis on the use of good quality, long lasting concrete.

The use of galvanized zinc coating on rebars to retard or prevent rebar corrosion and the resulting deterioration of concrete has been studied in field and laboratory installations for a number of years. Based upon its analysis of the research performed up until 1976, the FHWA determined that it was questionable whether galvanized reinforcing steel would provide bridge decks subjected to deicing salts with long-term protection against corrosion-induced damage as compared with other

approved protective systems which are available and in general use.

For these reasons, the FHWA has limited the use of galvanized rebars on Federal-aid projects. Specifically, since July 9, 1976, galvanized rebars can be used only on an experimental basis on a maximum of three moderate size bridge decks per State.

Representatives of the galvanized rebar industry have requested the FHWA to reevaluate its policy on the use of galvanized rebars. As part of the review of this policy, the FHWA is interested in receiving comments, suggestions and data on the subject from all interested parties. The FHWA is particularly interested in receiving information on the technical aspects of the matter from those who have actual experience with the use of galvanized rebars on concrete bridge decks. Such information should include data on construction details, salting history, chloride contents at the rebar level, and the findings of delamination surveys as well as visual survey data. The FHWA is also interested in obtaining information in the following areas:

1. Field data on the performance of other reinforced concrete structures (such as cooling towers, boats, sea walls, buildings and parking structures) constructed using galvanized rebars and exposed to severe chloride environments. Detailed data such as that requested above for bridge decks is desired.

2. The findings of research studies, both ongoing and completed, involving the use of zinc or galvanized steel in concrete. Detailed information on study research design, evaluation methods and data are desired. Data on rate of corrosion and time to detrimental corrosion (i.e. that which induces concrete damage) would be especially helpful.

Based upon the response to this notice, reports on the experimental use of galvanized rebars, recent research findings and any other relevant information, the FHWA will reevaluate its policy and take appropriate action. The results of this reevaluation and the information relied upon will be made a matter of public record.

All comments and related information should be submitted to FHWA Docket 81–7 at the address provided above.

(Catalog of Federal Domestic Assistance Program Number 20.205, Highway Research, Planning, and Construction. The provisions of OMB Circular No. A–95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects apply to this program)

Issued: July 23, 1981.

R. A. Barnhart,

Federal Highway Administrator.

[FR Doc. 81–22086 Filed 7–29–81; 8:45 am]

BILLING CODE 4910–22–M

Sunshine Act Meetings

Federal Register
Vol. 46, No. 148
Thursday, July 30, 1981

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION.

TIME AND DATE: 9:30 a.m. (eastern time), Monday, August 3, 1981.

PLACE: Commission Conference Room, 5240, fifth floor, Columbia Plaza Office Building, 2401 E Street NW., Washington, D.C. 20506.

STATUS: Part will be open to the public and part will be closed to the public.

MATTERS TO BE CONSIDERED:

Open:

1. Freedom of Information Act Appeal No. 81-5-FOIA-12-DA, concerning a request for documents from an ADEA case file.
2. Freedom of Information Act Appeal No. 81-5-FOIA-67-CH, concerning a request for intra-agency deliberative memoranda reflecting the analyses of Commission personnel.
3. Freedom of Information Act Appeal No. 81-5-FOIA-9-HU, concerning a request for numerous documents related to Charge No. 064-81-0024, Commissioner Rodriguez v. Capital National Bank.
4. Freedom of Information Act Appeal No. 81-3-FOIA-025-NY, concerning a request for job applications contained in Commission investigatory file No. 021-80-8443.
5. Recommended Third Quarter Modifications to FY-80 Backlog and FY-81 New Charge Resolution Contracts.
6. Six-month comparative briefing on litigation results.
7. Staff Guide for Section 501: Review of Agency Installations.
8. Report on Commission Operations by the Executive Director.

Closed to the public:

1. Litigation Authorization; General Counsel Recommendations.

Note.—Any matter not discussed or concluded may be carried over to a later meeting.

CONTACT PERSON FOR MORE INFORMATION: Treva I. McCall, Executive Officer, Executive Secretariat, at (202) 634-6748.

This Notice Issued July 27, 1981.

[S-1150-81 Filed 7-28-81; 1:54 pm]

BILLING CODE 6570-06-M

2

FEDERAL ELECTION COMMISSION.

DATE AND TIME: Tuesday, August 4, 1981 at 10 a.m.

PLACE: 1325 K Street, N.W., Washington, D.C.

STATUS: This meeting will be closed to the public.

MATTERS TO BE CONSIDERED: Personnel. Compliance. Litigation. Audits.

PERSON TO CONTACT FOR INFORMATION: Mr. Fred Elland, Public Information Officer; Telephone: 202-523-4065.

Marjorie W. Emmons,

Secretary of the Commission.

[S-1161-81 Filed 7-28-81; 3:13 pm]

BILLING CODE 6715-01-M

3

FEDERAL MARITIME COMMISSION.

TIME AND DATE: 9 a.m., August 5, 1981.

PLACE: Hearing Room One, 1100 L Street, N.W., Washington, D.C. 20573.

STATUS: Parts of the meeting will be open to the public. The rest of the meeting will be closed to the public.

MATTERS TO BE CONSIDERED: Portions open to the public:

1. Monthly Report of the Managing Director of Actions taken Pursuant to Delegated Authority.
2. Docket No. 81-4: Filing of Minutes—Consideration of comments submitted in response to notice of proposed rulemaking and proposed final rules.

Portions closed to the public:

1. Docket No. 81-11—"50 Mile Container Rules" Implementation by Common Carriers by Water Serving the Atlantic and Gulf Coast Ports of the United States—Possible Violations of the Shipping Act, 1916, and of the Intercoastal Shipping Act, 1933—Motion of Respondents to File Surreply.
2. Docket No. 81-11—"50 Mile Container Rules" Implementation by Common Carriers by Water Serving the Atlantic and Gulf Coast Ports of the United States—Possible Violations of the Shipping Act, 1916, and of the Intercoastal Shipping Act, 1933—Motion of Various Respondents and Intervenors for Stay of Proceeding.

CONTACT PERSON FOR MORE INFORMATION: Francis C. Hurney, Secretary (202) 523-5725.

[S-1162-81 Filed 7-28-81; 3:26 pm]

BILLING CODE 6730-01-M

4

INTERNATIONAL TRADE COMMISSION.

[USITC SE-81-23]

TIME AND DATE: 2 p.m., Tuesday, August 11, 1981.

PLACE: Room 117, 701 E Street, N.W., Washington, D.C. 20436.

STATUS: Open to the Public.

MATTERS TO BE CONSIDERED:

1. Agenda.
2. Minutes.
3. Ratifications.
4. Petitions and complaints, if necessary.
5. Investigations 731-TA-45/47 [Preliminary] (Steel Wire Nails from Japan, Korea, and Yugoslavia)—briefing and vote.
6. Any items left over from previous agenda.

CONTACT PERSON FOR MORE INFORMATION: Kenneth R. Mason, Secretary, (202) 523-0161.

[S-1160-81 Filed 7-28-81 3:04 pm]

BILLING CODE 7020-02-M

5

SECURITIES AND EXCHANGE COMMISSION.

Notice is hereby given, pursuant to the provisions of the Government in the Sunshine Act, Pub. L. 94-409, that the Securities and Exchange Commission will hold the following meetings during the week of August 4, 1981, in Room 825, 500 North Capitol Street, Washington, D.C.

Closed meetings will be held on Tuesday, August 4, 1981, at 10:00 a.m. and on Wednesday, August 5, 1981, following the 10:00 a.m. open meeting.

The Commissioners, their legal assistants, the Secretary of the Commission, and recording secretaries will attend the closed meetings. Certain staff members who are responsible for the calendared matters may be present.

The General Counsel of the Commission, or his designee, has certified that, in his opinion, the items to be considered at the closed meetings may be considered pursuant to one or more of the exemptions set forth in 5

U.S.C. 552b(c)(4)(8)(9)(A) and (10) and 17 CFR 200.402(a)(4)(8)(9)(i) and (10).

Chairman Shad and Commissioners Loomis, Evans, and Thomas determined to hold the aforesaid meetings in closed session.

The subject matter of the closed meeting scheduled for Tuesday, August 4, 1981, at 10:00 a.m., will be:

Litigation matters.
Access to investigative files by Federal, State, or Self-Regulatory authorities.
Settlement of administrative proceeding of an enforcement nature.
Freedom of Information Act appeal.
Regulatory matter regarding financial institution.
Formal orders of investigation.
Institution of injunctive action.
Institution and settlement of administrative proceedings of an enforcement nature.

The subject matter of the closed meeting scheduled for Wednesday, August 5, 1981, following the 10:00 a.m. open meeting, will be:

Opinions.

The subject matter of the open meeting scheduled for Wednesday, August 5, 1981, at 10:00 a.m., will be:

1. Consideration of proposed rule changes filed by Options Clearing Corporation ("OCC") that would empower OCC to (i) issue, clear and settle Governmental National Mortgage Association ("GNMA") options transactions and (ii) process and provide settlement procedures for GNMA options exercises. For further information, please contact Dan W. Schneider at (202) 272–3115.

2. Consideration of whether to authorize transmittal to the Senate Committee on Banking, Housing and Urban Affairs of a letter providing the Commission's comments on S. 610, the "State and Local Government Accounting and Financial Reporting Standards Act of 1981." Among the issues to be considered will include whether to express support for S. 610 as a significant step in ensuring adequate disclosure by state and local governments; and whether to express the opinion that the bill leaves open important issues that the Committee may wish to consider further, either in the context of this bill or in the future. For further information, please contact Alan Rosenblat at (202) 272–2428.

3. Consideration of whether to recommend to the Congress that Section 31 of the Securities Exchange Act be amended to provide for the payment of exchange transaction fees on a quarterly, rather than annual, basis. For further information, please contact Diane Sanger at (202) 272–2447.

4. Consideration of whether to adopt final rules eliminating requirements for inclusion of separate reports of other accountants in annual reports to security holders when part of an examination of financial statements is made by an independent accountant other than the principal accountant of the registrant or when prior period financial statements are examined by a predecessor accountant. Consideration will also be given to amending Schedule 14A to clarify when financial statements may be incorporated by reference into proxy or information statements from the annual report to security holders and under what circumstances financial statements in proxy or information statements may be omitted. For further information, please contact Lawrence C. Best at (202) 272–2130.

5. Consideration of whether to issue a release which would set forth the views of the staff of the Division of Investment Management as to the applicability of the Investment Advisers Act of 1940 to financial planners, pension consultants, and other persons who provide investment advisory services as an integral component of other financially related services. For further information, please contact Mary S. Champagne at (202) 272–2041.

6. Consideration of whether to grant Bruno Kordich relief from a bar imposed upon him in connection with a prior administrative proceeding. For further information, please contact Robert Anderson at (202) 272–2916.

7. Consideration of whether to publish for comment new Regulation D governing the offer and sale of certain securities without registration under the Securities Act of 1933. Regulation D, as proposed, would replace the existing limited offering exemptions contained in Commission Rules 146, 240 and 242. This proposal represents an effort to coordinate further the existing requirements applicable to private offers and sales of securities by defining certain common terms, concepts, and requirements to avoid unnecessary repetitions or differences in the exemptions and by significant modifications from current requirements. In addition, the Commission will consider whether to publish for comment new Rule 215 under Section 2(15) of the Securities Act which would expand upon the definition of accredited investor contained in that section.

Finally, the Commission will consider whether to adopt final amendments to the Regulation A exemption under the Securities Act of 1933. These amendments, if adopted, would represent a complete updating and reformatting of the Regulation A disclosure requirements and would codify existing disclosure policies being followed by issuers and the disclosure staff of the Commission's Regional Offices. For further information, please contact Paula L. Chester at (202) 272–2644 with respect to Regulation D and Rule 215; Daniel J. Abdun-Nabi at (202) 272–2644 with respect to Regulation A.

8. Consideration of whether to release to the public a study, entitled *The Role of Regional Broker-Dealers in the Capital Formation Process: Underwriting, Market-Making and Securities Research Activities.* For further information, please contact Joseph A. Meiburger, at (202) 272–2850.

At times changes in Commission priorities require alterations in the scheduling of meeting items. For further information and to ascertain what, if any, matters have been added, deleted or postponed, please contact: Arthur C. Delibert at (202) 272–2467.

July 27, 1981.

[S–1159–81 Filed 7–28–81; 2:36 pm]

BILLING CODE 8010–01–M

federal register

Thursday
July 30, 1981

Part II

Department of Agriculture

Federal Grain Inspection Service

Termination of Designated Grain Inspection Stations

DEPARTMENT OF AGRICULTURE

Federal Grain Inspection Service

Notice of Termination of Designations of Hastings Grain Inspection, Inc., and Request for Applications for Designation

AGENCY: Federal Grain Inspection Service.

ACTION: Notice.

SUMMARY: This notice announces that the designation of Hastings Grain Inspection, Inc., Hasting, Nebraska, as an official agency will terminate on October 31, 1981, and requests applications from parties interested in being designated as an agency to conduct official inspections in the geographic area currently serviced by Hastings Grain Inspection, Inc.

EFFECTIVE DATE: Applications to be postmarked on or before August 31, 1981.

FOR FURTHER INFORMATION CONTACT: James R. Conrad, Chief, Regulatory Branch, Compliance Division, Federal Grain Inspection Service, U.S. Department of Agriculture, 1400 Independence Avenue, Room 2405 Auditors Building, Washington, DC 20250; (202) 447–8525.

SUPPLEMENTARY INFORMATION: This action has been reviewed and determined not to be a rule or regulation as defined in Executive Order 12291; therefore, the Executive Order does not apply to this action.

Section 7(f)(1) of the U.S. Grain Standards Act, as amended (7 U.S.C. 71, *et seq.*, at 79(f)(1)) (Act), specifies that the Administrator of the Federal Grain Inspection Service is authorized, upon application by any qualified agency or person, to designate such agency or person to perform official inspection services after a determination is made that the applicant meets the conditions as stated therein and is better able than any other applicant to provide official inspection services in an assigned geographic area.

Hastings Grain Inspection, Inc. (Hastings), 306 East Park Street, Hasting, Nebraska 68901, was designated as an official agency under the Act for the performance of official grain inspection functions on October 25, 1978. Its designation will terminate on October 31, 1981. Section 7(g)(1) of the Act states generally that designations of official agencies shall terminate no later than triennially and may be renewed in accordance with the criteria and procedures prescribed in the Act.

The geographic area presently assigned to Hastings pursuant to Section 7(f)(2) of the Act and which is the geographic area that may be assigned to the applicant selected for designation is the following:

Bounded: on the North by the northern Nebraska State line from the Western Sioux County line east to the eastern Knox County line;

Bound: on the east by the eastern and southern Knox County lines; the eastern Antelope County line; the northern Madison County line east to U.S. Route 81; U.S. Route 81 south to the southern Madison County line; the southern Madison County line; the eastern Boone, Nance, and Merrick County lines; the Platte River southwest; the eastern Hamilton County line; the northern and eastern Fillmore County lines; the southern Fillmore County line west to U.S. Route 81; U.S. Route 81 south to the southern Thayer County line;

Bounded: on the South by the southern Nebraska State line from U.S. Route 81 west to the western Dundy line; and

Bounded: on the West by the western Dundy, Chase, Perkins, and Keith County lines; the southern and western Garden County lines; the southern Morrill County line west to U.S. Route 385; U.S. Route 385 north to the southern Box Butte County line; the southern Box Buttee County line; the southern and western Sioux City County lines north to the northern Nebraska State line.

Also, the following locations which are outside the foregoing contiguous geographic area, which are presently assigned to Hastings and which are part of the geographic area that may be assigned to the applicant selected for designation are:

1. Farmer Cooperative Grain Company and Wagner Mills, Inc., Columbus, Nebraska, in Platte County; and

2. Farmers Coop and Dayton Dorn Grain Company, Big Springs, Nebraska, in Deuel County.

Under the provisions of Section 7(f) of the Act and section 800.196(b) of the regulations issued thereunder, interested parties including Hastings are hereby given opportunity to apply for designation as the official agency to perform offical inspection services in the geographic area presently assigned to Hastings, as described above. This designation of official inspection services in this area is for the period beginning November 1, 1981, and terminating October 31, 1984. Parties wishing to apply for the designation should contract the Chief, Regulatory Branch, Compliance Division, at the address listed above for appropriate forms and information. Applications must be postmarked not later than August 30, 1981.

In making a determination as to which applicant will be designated to provide official inspection services in the geographic area, consideration will be given to all applications submitted and all other information available to the Administrator. All applications submitted pursuant to this notice will be available for public inspection at the Regulatory Branch, Compliance Division, during regular business hours.

(Sec. 8, Pub. L. 94–582, 90 Stat. 2873 (7 U.S.C. 79))

Done in Washington, D.C., on July 23, 1981.

J. T. Abshier,

Director, Compliance Division.

[FR Doc. 81-22181 Filed 7-29-81; 8:45 am]

BILLING CODE 3410-02-M

Notice of Termination of Designations of Aberdeen Grain Inspection, Inc., McGregor Grain Inspection and Weighing, and Missouri Department of Agriculture

AGENCY: Federal Grain Inspection Service.

ACTION: Notice.

SUMMARY: This notice announces that the designations of three official agencies will terminate on November 30, 1981, and requests applications from parties interested in being designated as agencies to conduct official inspection services in the geographic areas currently serviced by each of the three present agencies. The three official agencies are the Aberdeen Grain Inspection, Inc., McGregor Grain Inspection and Weighing, and the Missouri Department of Agriculture.

EFFECTIVE DATE: Applications to be postmarked on or before August 31, 1981.

FOR FURTHER INFORMATION CONTACT: James R. Conrad, Chief, Regulatory Branch, Compliance Division, Federal Grain Inspection Service, U.S. Department of Agriculture, 1400 Independence Avenue, Room 2405 Auditors Building, Washington, D.C. 20250; (202) 447–8525.

SUPPLEMENTARY INFORMATION: This action has been reviewed and determined not to be a rule or regulation as defined in Executive Order 12291; therefore, the Executive Order does not apply to this action.

Section 7(f)(1) of the U.S. Grain Standards Act, as amended (7 U.S.C. 71, *et seq.*, at 79(f)(1)) (Act), specifies that the Administrator of the Federal Grain Inspection Service is authorized, upon

application by any qualified agency or person, to designate such agency or person to perform official inspection services after a determination is made that the applicant meets the conditions as stated therein and is better able than any other applicant to provide official inspection services in an assigned geographic area.

Aberdeen Grain Inspection, Inc. (Aberdeen), 15 S. Dakota Street, P.O. Box 842 Aberdeen, South Dakota 57401; McGregor Grain Inspection and Weighing (McGregor), Farmers Grain Dealers Bldg. West, 125 B Street, P.O. Box 201, McGregor, Iowa 52157; and the Missouri Department of Agriculture (Missouri), P.O. Box 630, Jefferson City, Missouri 65101, were designated as official agencies under the Act for the performance of official grain inspection functions on November 14, 1978; September 25, 1978; and November 20, 1978, respectively. The three agencies' designations will terminate on November 30, 1981. Section 7(g)(1) of the Act states generally that designations of official agencies shall terminate no later than triennially and may be renewed in accordance with the criteria and procedures prescribed in the Act.

The geographic area presently assigned to Aberdeen in the States of South Dakota and North Dakota pursuant to Section 7(f)(2) of the Act and which is the geographic area that may be assigned to the applicant selected for designation is the following:

Bounded: on the North by U.S. Route 12 east to State Route 22; State Route 22 north to the Chicago Milwaukee St. Paul and Pacific Railroad line; the Chicago Milwaukee St. Paul and Pacific Railroad line east to State Route 21; State Route 21 east to State Route 49; State Route 49 south to the North Dakota-South Dakota State line; the North Dakota-South Dakota State line east to U.S. Route 83; U.S. Route 83 north to State Route 13; State Route 13 east and north to State Route 13; State Route 13 east and north to McIntosh County; the northern McIntosh County line east to Dickey County; the northern Dickey County line east to U.S. Route 281; U.S. Route 281 south to the North Dakota-South Dakota State line; the North Dakota-South Dakota State line east;

Bounded: on the East by the eastern South Dakota State line south to State Route 44;

Bounded: on the South by State Route 44 west to the Missouri River, the Missouri River south-southeast to the South Dakota State line; the southern South Dakota State line west; and

Bounded: on the West by the western South Dakota State line north; the western North Dakota State line north to U.S. Route 12.

Also, the following locations which are outside of the foregoing contiguous geographic area, and which are presently assigned to Aberdeen and which are part of the geographic area that may be assigned to the applicant selected for designation are:

1. Farmers Elevator, Guelph, North Dakota, in Dickey County;

2. Farmers Equity Exchange and Sun Grain, New England, North Dakota, in Hettinger County; and

3. Regent Grain Company and Regent Equity, Regent, North Dakota in Hettinger County.

Exceptions to the described geographic area are the following locations situated inside Aberdeen's area which have been and will continue to be serviced by Sioux City Inspection & Weighing Agency, Inc.:

Farmers Elevator Company and Feeders Mill & Elevator, Inc., Platte, South Dakota, in Charles County.

The geographic area presently assigned to McGregor in the State of Iowa, pursuant to Section 7(f)(2) of the Act which is the geographic area that may be assigned to the applicant selected for designation is the following:

Bounded: on the North by the Iowa-Minnesota State line from the western Howard County line east to the Mississippi River;

Bounded: on the East by the Mississippi River south-southeast to the southern Clayton County line;

Bounded: on the South by the southern Clayton, Fayette, and Bremer County lines; and

Bounded: on the West by the western Bremer County line north to State Route 3; State Route 3 east to U.S. Route 218; U.S. Route 218 north to Chickasaw County; the western Chickasaw County line north to Howard County; the western Howard County line north to the Iowa-Minnesota State line.

Also, the following location which is outside the foregoing contiguous geographic area, and which is presently assigned to McGregor and which is part of the geographic area that may be assigned to the applicant selected for designation is:

Paris and Sons Grain Elevator, Masonville, Iowa, in Delaware County.

Exceptions to the described geographic area are the following locations situated inside McGregor's area which have been and will continue to be serviced by Central Iowa Grain Inspection Service, Inc., Des Moines, Iowa:

1. Nashua Equity Co-op, Nashua, Iowa, in Chickasaw County; and

2. Plainfield Co-op, Plainfield, Iowa, in Bremer County.

The geographic area presently assigned to Missouri pursuant to Section 7(f)(2) of the Act and which is the geographic area that may be assigned to the applicant selected for designation is the entire State of Missouri.

Interested parties, including Aberdeen, McGregor, and Missouri, are hereby given opportunity to apply for designation as the official agency for each respective specified geographic area, as described above, under the provisions of Section 7(f) of the Act and section 800.196(b) of the regulations issued thereunder. The designations for official inspection services in each specified geographic area are for the period beginning December 1, 1981, and terminating November 30, 1984. Parties wishing to apply for any of these designations should contact the Chief, Regulatory Branch, Compliance Division, at the address listed above for appropriate forms and information. Applications must be postmarked not later than August 31, 1981 to be eligible for consideration.

In making a determination as to which applicant will be designated to provide official inspection services in the geographic areas, consideration will be given to all applications submitted and all other information available to the Administrator. All applications submitted pursuant to this notice will be available for public inspection at the Regulatory Branch, Compliance Division, during regular business hours.

(Sec. 8, Pub. L. 94-582, 90 Stat. 2873 (7 U.S.C. 79))

Done in Washington, D.C., on July 23, 1981.

J. T. Abshier,

Director, Compliance Division.

[FR Doc. 81-22182 Filed 7-29-81; 8:45 am]

BILLING CODE 3410-02-M

Notice of Termination of Designations of Agricultural Seed Laboratories, Decatur Grain Inspection, Inc., and the South Carolina Department of Agriculture

AGENCY: Federal Grain Inspection Service.

ACTION: Notice.

SUMMARY: This notice announces that the designations of three official agencies will terminate on December 31, 1981, and requests applications from parties interested in being designated as agencies to conduct official inspection services in the geographic areas currently serviced by each of the three

present agencies. The three official agencies are Agricultural Seed Laboratories, Decatur Grain Inspection, Inc., and the South Carolina Department of Agriculture.

EFFECTIVE DATE: Applications to be postmarked on or before August 31, 1981.

FOR FURTHER INFORMATION CONTACT: James R. Conrad, Chief, Regulatory Branch, Compliance Division, Federal Grain Inspection Service, U.S. Department of Argiculture, 1400 Independence Avenue, Room 2405 Auditors Building, Washington, DC 20250; (202) 447–8525.

SUPPLEMENTARY INFORMATION: This action has been reviewed and determined not to be a rule or regulation as defined in Executive Order 12291; therefore, the Executive Order does not apply to this action.

Section 7(f)(1) of the U.S. Grain Standards Act, as amended (7 U.S.C. 71, *et seq.*, at 79(f)(1)) (Act), specifies that the Administrator of the Federal Grain Inspection Service is authorized, upon application by any qualified agency or person, to designate such agency or person to perform official inspection services after a determination is made that the applicant meets the conditions as stated therein and is better able than any other applicant to provide official inspection services in an assigned geographic area.

Agricultural Seed Laboratories (Agri Seed), 212 S. 25th Avenue, Phoenix, Arizona 85005; Decatur Grain Inspection, Inc. (Decatur), 3434 East Wabash Avenue, Decatur, Illinois 62521; and the South Carolina Department of Agriculture (South Carolina), P.O. Box 11280, Columbia, South Carolina 29211, were designated as official agencies under the Act for the performance of official grain inspection functions on November 20, 1978; November 13, 1978; and August 1, 1978, respectively. The three agencies' designations will terminate on December 31, 1981. Section 7(g)(1) of the Act states generally that designations of official agencies shall terminate no later than triennially and may be renewed in accordance with the criteria and procedures prescribed in the Act.

The geographic area presently assigned to Agri Seed in the State of Arizona pursuant to Section 7(f)(2) of the Act and which is the geographic area that may be assigned to the applicant selected for designation is Maricopa, Pinal, and Yuma Counties.

The geographic area presently assigned to Decatur in the State of Illinois, pursuant to Section 7(f)(2) of the Act and which is the geographic area that may be assigned to the applicant selected for designation is the following:

Bounded: on the North by the northern and eastern DeWitt County lines; the eastern Macon County line south to Interstate 72; Interstate 72 northeast to the eastern Piatt County line;

Bounded: on the East by the eastern Piatt, Moultrie, and Shelby County Lines;

Bounded: on the South by the southern Shelby County line; a straight line running along the southern Montgomery County line west to State Route 16 to a point approximately one mile northeast of Irving; and

Bounded: on the West by a straight line from this point northeast to Stonington on State Route 48, as straight line from Stonington northwest to Elkhart on Interstate 55; a straight line from Elkhart northeast to the west side of Beason on State Route 10; State Route 10 east to DeWitt County; the western DeWitt County line.

Exceptions to the described geographic area are the following locations situated inside Decatur's area which have been and will continue to be serviced by the following official agencies:

Champaign-Danville Grain Inspection Departments, Inc., Danville, Illionois:

1. Moultrie Grain Assoication, Cadwell, Illinois, in Moultrie County;

2. Tabor and Company, Weedman Grain Company, and Pacific Grain Company, Farmer City, Illinois, in DeWitt County;

3. Moultrie Grain Association, Lovington, Illinois, in Moultrie County; and

4. Monticello Grain Company, Monitcello, Illinois, in Piatt County.

Springfield Grain Inspection Department, Springfield, Illinois:

1. Chestervale Elevator Co., Chestervale, Illinois, in Logan County; and

2. Stonington Coop Grain Company, Stonington, Illinois, in Christian County.

The geogrpahic area presently assigned to South Carolina pursuant to Section 7(f)(2) of the Act and which is the geographic area that may be assigned to the applicant selected for designation is the entire State of South Carolina except those export port locations within the State.

Interested parties, including Agri Seed, Decatur, and South Carolina, are hereby given opportunity to apply for designation as the official agency for each respective specified geographic area, as described above, under the provisions of section 7(f) of the Act and section 800.196(b) of the regulations issued thereunder. The designations for official inspection services in each specified geographic area are for the period beginning January 1, 1982, and terminating December 31, 1984. Parties wishing to apply for any of these designations should contact the Chief, Regulatory Branch, Compliance Division, at the address listed above for appropriate forms and information. Applications must be postmarked not later than August 31, 1981 to be eligible for consideration.

In making a determination as to which applicant will be designated to provide official inspection services in the geographic areas, consideration will be given to all applications submitted and all other information available to the Administrator. All applications submitted pursuant to this notice will be available for public inspection at the Regulatory Branch, Compliance Division, during regular business hours.

(Sec. 8, Pub. L. 94–582, 90 Stat. 2873 (7 U.S.C. 79))

Done in Washington, D.C., on July 23, 1981.

J. T. Abshier,

Director, Compliance Division.

[FR Doc. 81-22183 Filed 7-29-81; 8:45 am]

BILLING CODE 3410-02-M

federal register

Thursday
July 30, 1981

Part III

Department of Commerce

National Telecommunications and Information Administration

Grants for Planning and Construction of Public Telecommunications Facilities; Acceptance of Applications for Filing

DEPARTMENT OF COMMERCE

National Telecommunications and Information Administration

Grants for Planning and Construction of Public Telecommunications Facilities; Notice of Acceptance of Applications for Filing

I. New Applications and Major Amendments to Deferred Applications

Notice is hereby given that the following described applications for Federal financial assistance are accepted for filing under provisions of Title III, Part IV of the Communications Act of 1934, as amended (47 U.S.C. 390–94) and in accordance with 15 CFR Part 2301. All of the applications listed in this section were received or were postmarked by January 19, 1981. The effective date of acceptance of these proposals, unless otherwise indicated herein, is January 19, 1981. In the cases where "Date Received" is indicated as being prior to January 19th, that prior date will serve as the effective date of acceptance of the application. Applications are listed alphabetically by their two-letter State abbreviation.

The acceptance of applications for filing is a procedure designed for making preliminary determinations of eligibility, and for providing the opportunity for public comment on applications. Acceptance of an application does not preclude subsequent return or disapproval of an application if it is found to be not in accordance with the provisions of either the Act or 15 CFR Part 2301, or if the applicant fails to file any additional information requested by the Public Telecommunications Facilities Program (PTFP). Acceptance for filing does not assure an application of being funded; it merely qualifies it to compete for funding with other applications which have also been accepted for filing.

Pursuant to 15 CFR 2301.11, applicants are required to publish in a newspaper of general circulation in the community to be served by the applicant, a notice that such application has been tendered to the PTFP of the National Telecommunications and Information Administration. The notice shall be published once a week for two consecutive weeks within the three week period following the date of this publication in the **Federal Register**. Two copies of the notice, or other proof of publication, shall be submitted to PTFP—608 13th Street, N.W., Washington, D.C. 20004. The notice shall contain substantially the same information concerning the application that is published in this notice of acceptance. In addition, it will include (1) information as to where within the community to be served a copy of the application and any amendments thereto, may be inspected by the public during normal business hours, and (2) an invitation for parties supporting or opposing the application to file comments with the Administrator, National Telecommunications and Information Administration, Public Telecommunications Facilities Program, Washington, D.C. 20504. Such filings are to be made within 30 calendar days from the date of this public notice of acceptance of the application, and must be accompanied by a certificate that a copy of the comments has been mailed to the applicant.

AK

File No. 1691 PTN, Alaska Public Television, Inc, 2651 Providence Drive, Anchorage, AK 99504. Signed By: Marilynn S. Scott, Chairman. Funds Requested: $130,486. Total Project Cost: $173,982. To extend, by means of a dedicated cable television channel, PBS and local public television programming of KAKM–TV to audiences within the greater Anchorage area.

File No. 1822 CRB, Alaska Public Radio Network, 2607 Fairbanks St, Anchorage, AK 99503. Signed By: Bruce Theriault, Board President. Funds Requested: $510,122. Total Project Cost: $680,722. To construct a satellite uplink near Anchorage and five receive-only satellite terminals at existing public radio stations in Ketchikan, Wrangell, Petersburg, Homer, and Barrow to extend APRN programs to all public radio stations in Alaska.

File No. 1680 CTB, University of Alaska, Fairbanks, AK 99701. Signed By: Keith B. Mather, Vice Chancellor, Research. Funds Requested: $150,000. Total Project Cost: $200,000. To improve the production capability of KUAC–TV, Ch. 9, Fairbanks.

File No. 1556 PRTB, University of Alaska, Fairbanks, AK 99701. Signed By: Keith B. Mather, Vice Chancellor. Funds Requested: $9,959. Total Project Cost: $19,412. To plan for the expansion of the signals of KUAC–TV and KUAC–FM, into communities outside the grade B coverage which are inhabited by Alaskan Natives.

File No. 1802 CTB, Capital Community Broadcasting, 224 Fourth Street, Juneau, AK 99801. Signed By: Charles M. Northrip, President & Gen Manager. Funds Requested: $90,075. Total Project Cost: $120,000. To extend the signal of KTOO–TV by translator to Lemon Creek and Switzer Creek, and provide full-fledged remote production capability.

File No. 1785 CRB, Capital Community Broadcasting, 224 Fourth Street, Juneau, AK 99801. Signed By: Charles M. Northip, President. Funds Requested: $54,205. Total Project Cost: $72,274. To extend the signal of KTOO–FM by translators to Lemon Creek/Switzer Creek, and upgrade the station's production capability.

File No. 1529 CTN, Alaska Pacific University, University Drive, Anchorage, AK 99504. Signed By: Glenn A. Olds, President. Funds Requested: $430,334. Total Project Cost: $575,265. To provide local educational programming service in Alaska and a training facility for students in communications and instructional media programs.

AL

File No. 1628 CRB, University of Alabama, University Station, Birmingham, AL 35294. Signed By: Robert P. Glaze, Vice President. Funds Requested: $44,340. Total Project Cost: $59,120. To extend WBHM–FM's radio reading service network by interconnecting with the Alabama Public TV Network and thereby providing service to WLRH, in Huntsville, WTSU in Troy/Montgomery, and WUAL in Tuscaloosa.

File No. 1423 CTB, Alabama ETV Commission, 2101 Magnolia Ave., Birmingham, Al 35256. Signed By: Edward Wegener, General Manager. Funds Requested: $364,950. Total Project Cost: $486,600. To upgrade the transmission capability of WBIQ–TV, Channel 10 in Birmingham by replacing a transmitter, which was purchased used by AETC over 25 years ago, and thereby insuring the signal dependability.

File No. 1424 CTB, Alabama ETV Commission, 2101 Magnolia Ave., Birmingham, AL 35256. Signed By: Edward Wegner, General Manager. Funds Requested: $146,850. Total Project Cost: $195,800. To improve the Alabama ETV network programming by securing mobile origination equipment for the production studios in Birmingham.

File No. 1320 CTB, Alabama ETV Commission, 2101 Magnolia Ave., Birmingham, AL 35356. Signed By Edward Wegener, General Manager. Funds Requested: $685,912. Total Project Cost: $914,550. Date Received: 1/15/81. To extend the grade B coverage of WAIQ, Channel 26, in Montgomery by securing a new tower and antenna and replacing the worn-out 25 year old transmitter, which will provide first service to approximately 25,000 persons and keep Channel 26 on the air.

File No. 1390 CTB, Bd of Trustees for Univ of Ala, University Station,

Birmingham, AL 35294. Signed By: Robert P. Glaze, VP Res. and Grad. Studies. Funds Requested: $108,921. Date Received : 1/15/81. Total Project Cost: $145,228. To activate a low-power TV station in Birmingham, to provide programs for higher or continuing education as a second service for 652,702 persons in the Birmingham area.

File No. 1546 CTB, Town of Lincoln, PO Box 172, Lincoln, AL 35906. Signed by: Carroll L. Watson, Mayor. Funds Requested: $87,254. Total Project Cost: $116,339. To extend the cable program service for the 4,000 residents of Lincoln by acquiring retransmission equipment to rebroadcast the state network programs and also to establish the necessary production studio which will include a satellite earth terminal.

File No. 1811 CTB, Alabama ETV Commission, 631 S. Hull St, Montgomery, AL 36104. Signed By: Edward P. Wegener, General Manager. Funds Requested: $414,381. Total Project Cost: $552,507. To upgrade the program production, capability and quality with particular emphasis on electronic news gathering and public affairs for the AETC telecommunications center in Montgomery.

File No. 1644 CRB, The University of Alabama, PO Box 2846, University, AL 35486. Signed By: Richard H. Sanders, Comptroller. Funds Requested: $36,318. Total Project Cost: $48,425. To construct a receive-only earth terminal to enable WUAL-FM to distribute the National Public Radio programs to better serve the 287,573 persons in the station's west Alablama coverage area.

AR

File No. 1668 CRB, Arkansas Broadcasting Fdn, 1501 Arch St, Little Rock, AR 72202. Signed by: Larry Rogers, Vice President. Funds Requested: $120,326. Total Project Cost: $160,435. To activate an FM radio station on 88.3 MHz to provide programming for women and minority audiences in the Little Rock area.

File No. 1574 CRB, Ozark Public Broadcasting, Box 547, Eureka Springs, AR 72632. Signed by: Barry R. Weaver, Secretary-Treasurer. Funds Requested: $130,619. Total Project Cost: $174,619. To extend the signal of KESP-FM on 90.9 MHz in Eureka Springs through an increase in power and activation of a translator in Huntsville.

File No. 1400 CRB, Little Rock Public School Dist, 7701 Scott Hamilton Dr., Little Rock, AR 72209. Signed By: Paul W. Masem, Supt. of Schools. Funds Requested: $93,500. Total Project Cost: $125,000. To extend the signal of noncommercial radio station KLRE-FM in Little Rock and provide for stereo capability at the higher power level of 41 kilowatts.

File No. 1513 CRB, Univ of Arkansas at Little Rock, 33rd and University, Little Rock, AR 72204. Signed By: James E. Martin, President. Funds Requested: $112,062. Total Project Cost: $149,416. To activate a noncommercial FM radio station on 88.3 MHz to serve an estimated 50,000 listeners in the Little Rock area.

AZ

File No. 1304 CTB, Casa Grande Union High School, 420 East Florence Blvd., Casa Grande, AZ 85222. Signed By: Alex N. Nader, Superintendent. Funds Requested: $110,000. Total Project Cost: $150,000. Date Received: 1/15/81. Request is to fund TV transmitter, antenna, monitors and time base corrector to provide over the air free TV evening programs to a majority of the population that cannot afford cable access; also to develop job skills in telecommunications.

File No. 1502 CRB, Northern Arizona University, Box 6006, Flagstaff, AZ 86011. Signed By: Richard Packard, Provost. Funds Requested: $165,000. Total Project Cost: $220,000. Project will upgrade a 10 watt radio station, KNAU-FM to 100,000 watts and provide full service public radio to Flagstaff and its surrounding area.

File No. 1699 CTB, AZ Bd of Regents-Univ of Arizona, KUAT-TV, Tucson, AZ 85721. Signed By: Sherwood Carr, Contracting Officer. Funds Requested: $479,377. Total Project Cost: $639,169. Request is for funds to replace obsolete studio cameras and video tape machines with state-of-the-art equipment.

File No. 1526 CRB, Apache Radio Broadcasting Corp, PO Box 700, Whiteriver, AZ 85941. Signed by: Billy Kane, Chairman. Funds Requested: $143,256. Total Project Cost: $191,008. To construct a 720 watt FM radio station on 88.1 MHz to provide first service to the Apache Indians as well as the communities of Whiteriver, Canyon Day, Seven Mile, and Show Low. Pinetop and Lakeside will be served by the station and a series of five translators. Additionally a satellite earth terminal is requested.

File No. 1592 CTB, Community TV Project Inc., PO Box 2750, Globe, AZ 85501. Signed By: J. P. Graybeal, Chairman. Funds Requested: $7,500. Total Project Cost: $10,000. Project requests funds to replace existing obsolete translator on Channel 67 which rebroadcasts the PBS signal of Channel 8, KAET-TV, in Tempe. Area of service is the Globe-Miami area.

File No. 1530 CTN, San Carlos Apache Tribe, PO Box O, San Carlos, AZ 85550. Signed By: Ernest Cutter, Chairman. Funds Requested: $468,480. Total Project Cost: $86,480. Request is for production and remote equipment to locally produce programming to interface with the three commercial TV cable systems to be built by 1986.

File No. 1314 PRB, Southwest Alternatives Inst Inc, PO Box 3355, Tucson, AZ 85722. Signed By: Joyce R. E. Hardin, Board Director. Funds Requested: $84,594. Total Project Cost: $84,594. To plan for a community based radio station which will provide greater community access and alternate programming to the city of Tucson.

File No. 1806 PTB, Bd of Regents Navajo Comty Coll, Tsaile, AZ 86556. Signed By: Dean C. Jackson, President. Funds Requested: $59,064. Total Project Cost: $59,064. To plan for the establishment of the first public TV service to the navajo reservation which include parts or New Mexico, Arizona, Colorado and Utah.

File No. 1698 CTB, AZ Bd of Regents-Univ of Arizona, Tucson, AZ 85721. Signed By: Sherwood Carr, Contracting Officer, Funds Requested: $62,938. Total Project Cost: $87,918. Request will replace an old 100 watt translator with a new 1000 watt unit and change the output frequency from Channel 71 to Channel 27 in order to adequately cover the rapidly growing area.

File No. 1447 PTN, Central Arizona College, Star Route 77, Winkelman, AZ 85272. Signed By: Mel A. Everingham, President. Funds Requested: $18,500. Total Project Cost: $18,500. Date Received: 1/12/81. To ascertain the telecommunications needs of residents of San Pedro and Gila river Valleys of Arizona, and to determine the feasibility of developing capabilities for feeding educational programming to local cable systems.

CA

File No. 1636 CRB, Pacific Union College, Broadcast Center, Anguin, CA 94508. Signed By: Robert B. Wareham, Secretary/Gen Manager. Funds Requested: $77,931. Total Project Cost: $103,909. Request is for construction of a receive only earth terminal and miscellaneous production equipment to provide local programming.

File No. 1481 PTN, California State College, 9001 Stockdale Highway, Bakersfield, CA 93309. Signed By: Jacob P. Frankel, President. Funds Requested: $33,820. Total Project Cost: $40,385. Date Received: 1/8/81. To investigate the feasibility of serving the instructional needs of Kern, Moro and Inyo counties in California, using an integrated microwave/ITFS system.

File No. 1542 CTB, Grassroots Video, Inc., 1 Lawson Road, Berkeley, CA 94707. Signed By: Lawrence A. Kay, President. Funds Requested: $150,000. Total project Cost: $205,000. To activate a low power broadcast station that would operate at 1000 watts to provide a full range of community TV programs to the cities of Albany, Berkeley, Emeryville, El Cerrito, Kensington, Oakland and Richmond.

File No. 1776 PRB, The Station Project, Inc., 1915 Bonita Avenue #1, Berkeley, CA 94704. Signed By: Diane S. Kaplan, President. Funds Requested: $49,512. Total Project Cost: $53,692. To plan for a public radio station controlled and operated by women in Northern California.

File No. 1750 PRB, Hispanic Communications Fdn, PO Box Z, Beverly Hills, CA 90213. Signed By: Ramon L. Ponce, President & Exec Director. Funds Requested: $84,425. Total Project Cost: $118,425. To plan for the acquisition and construction of production centers and public broadcasting entities for a national network to provide a format of Spanish-English programming.

File No. 1838 PTB, Heart School Corporation, PO Box 411, Covelo, CA 95428. Signed By: Frances Parker, Secretary. Funds Requested: $32,829. Total Project Cost: $36,961. To plan for adding local origination capability to the existing translator system which serves the city of Covelo and other parts of Round Valley Reservation.

File No. 1774 PTB, Foothill-De Anza Comty Coll Dist., 21250 Stevens Creek Blvd., Cupertino, CA 95014. Signed By: Robert A. DeHart, President. Funds Requested: $85,400. Total Project Cost: $95,400. To examine telecommunications technologies that would further develop the dissemination potential of De Anza Telecommunications Center, which is based in Cupertino, and to plan for the system.

File No. 1716 CTB, Foothill-De Anza Comty Coll Dist., 21250 Stevens Creek Blvd., Cupertino, CA 95014. Signed By: Robert A. DeHart, President. Funds Requested: $596,946. Total Project Cost: $795,943. To establish a low power TV station and studio to bring vocational and continuing education as well as community and professional services to the area. Also a head end cable distribution center would interface four cable companies. The proposed 1 Kw transmitter would provide grade B coverage to San Jose, Santa Clara, Sunny Vale, Los Altos, Los Gatos, Saratoga and Santa Clara county.

File No. 1732 PTN, Deaf Informed Communications Ctr., 611 Olive Avenue, Fremont, CA 94538. Signed By: Martha A. Reed, Executive Director. Funds Requested: $3,687,329. Total Project Cost: $3,959,929. Request to plan for the expansion of the Deaf Informed Communications Center (DICO) services to the deaf and hearing communities through teletype machines in order to keep pace with Pacific Telephone's distribution of TTY machines as mandated by state law and California Public Utilities Commission.

File No. 1635 CRB, Radio Bilingue Inc., PO Box 12682, Fresno, CA 93778. Signed By: Hugo Morales, Executive Director. Funds Requested: $58,020. Total Project Cost: $77,360. To construct two translators in the Bakersfield area, increase studio production capacity, construct a news production facility and acquire a remote broadcast system.

File No. 1654 PRTB, Hoopa Valley Telecomm Corp., Box 1220, Hoopa, CA 95546. Signed By: Joseph Orozco, Chairman. Funds Requested: $22,300. Total Project Cost: $22,300. To investigate the feasibility of extending the signal of KIDE-FM to other areas of Humlart County, and to research the establishment of an Indian program services to be distributed by satellite, low power TV, and mobile news unit.

File No. 1562 CTB, Office of Supt of Schools—County of Inyo, PO Drawer G, Independence, CA 93526. Signed By: Janet Watkins, Superintendent. Funds Requested: $242,452. Total Project Cost: $336,150. Date Received: 1/16/81. To construct six translators, one low power TV station and two satellite ground terminals to rebroadcast Channel 10, KLVX Las Vegas. Local origination will include locally produced programs, video tapes, news reports and satellite programs.

File No. 1729 PTB, Major Maker Productions, Inc., 2935 Redondo Avenue, Long Beach, CA 90806. Signed By: Andrew W. Thornhill, General Manager. Funds Requested: $5,000. Total Project Cost: $5,000. To develop public TV service for Long Beach.

File No. 1717 CTB, CA State Univ and College Fdn, 400 Golden Shore, Long Beach, CA 90802. Signed By: Harry Harman, Assistant Treasurer. Funds Requested: $706,535. Total Project Cost: $942,799. Project would extend existing telecommunications system in NE California to the San Joaquin Valley. Network will interconnect several campuses and PTV stations in Sacramento, Redding, Fresno, and several learning centers. Project will provide access to PBS satellite for statewide and national program distribution.

File No. 1622 CRB, CA State Univ—Long Beach Fdn, 1250 Bellflower Blvd., Long Beach, CA 90840. Signed By: Stephen Horn, Chairman/President. Funds Requested: $106,531.Total Project Cost: $142,041. Date Received: 1/18/81. Applicant is assignee of license for KLON-FM, operated by Board of Education, Long Beach Unified School District. Consent to transfer has been filed with FCC. Request is for replacement of old and obsolete studio and test equipment and upgrade of studio to provide for the needs of the community in the areas of public affairs, local news, etc.

File No. 1383 CTN, Community TV of So Calif, 4401 Sunset Blvd., Los Angeles, CA 90027. Signed By: William J. Lamb, VP Chief Operating Off. Funds Requested: $393,390. Date Received: 1/15/81. Total Project Cost: $572,390. Project would modify existing 10 meter receive earth terminal to provide the first west coast satellite uplink facility and make additional telecommunications services available to 11 million area residents and interconnect public stations within the state to a potential 23 million residents.

File No. 1305 CTN, Watts Labor Community Action Ctr, 11401 South Central Ave., Los Angeles, CA 90059. Signed By: Ted Watkins, Administrator. Funds Requested: $151,200. Total Project Cost: $320,200. Date Received: 1/15/81. Project proposes to establish a community based production facility to educate, train and assist minorities, women, handicapped and Vietnam vets to enter the telecommunications field and develop locally produced programs relevant to minorities.

File No. 1735 CRB, Univ of Southern California, University Park, Los Angeles, CA 90007. Signed By: Zahrab A. Kaprielian, Executive Vice President. Funds Requested: $16,228. Total Project Cost: $21,638. USC-FM proposes to construct a service of translators to alleviate severe reception problems in three communities resulting in terrain shielding at Thousand Oaks, Riverside and Pasadena. Additionally, a translator is requested to provide first service public radio to Palm Springs.

File No. 1633 CRB, Univ of Southern California, University Park, Los Angeles, CA 90007. Signed By: Zohrab A. Koprielian, Executive Vice President. Funds Requested: $156,905. Total Project Cost: $209,206. To construct a radio station in Santa Barbara at 88.7 MHz with transmitter and antenna location on Gibralter Peak and studios in Santa Barbara. Proposed station will provide full service public radio to the Santa Barbara area.

File No. 1768 CRB, International Institute of LA, 435 South Boyle Avenue, Los Angeles, CA 90033. Signed By: John R. Phalen, Executive Director. Funds

Requested: $193,421. Total Project Cost: $257,895. To construct an AM radio station operating on 830 KHz at 5 Kw. Applicant is requesting the last available frequency in the Los Angeles area for the purpose of serving the needs of the large population of Asian, Hispanic, and multicultural groups. Additionally, the station will serve the vast needs of the large immigrant population of the area.

File No. 1597 PTB, The Twelfth Night Repertory Co, 340 N Ferndale Ave., Mill Valley, CA 94941. Signed By: Scott Catamas, President. Funds Requested: $50,349. Total Project Cost: $100,698. To develop a comprehensive telecommunications plan which could provide every school and residence with the ability to receive at least one PBS channel and would provide for local origination programming in Marin County.

File No. 1538 CRB, Saddleback Community College, 28000 Marguerite Parkway, Mission Viego, CA 92692. Signed By: Robert A. Lombardi, President. Funds Requested: $6,666. Total Project Cost: $8,889. Extremely poor radio service because of mountain terrain will be eliminated by the construction of a translator in Newport Beach, and will provide 180,000 residents of Corona Del Mar, Huntington Beach and Newport Beach locally originated public radio services.

File No. 1537 PTB, Saddleback Community College, 28000 Marguerite Parkway, Mission Viego, CA 92692. Signed By: Robert A. Lombardi, President. Funds Requested: $3,000. Total Project Cost: $4,000. To plan a low power television station which would be used to distribute instructional programs to head ends of cable companies in the coverage area of Mission Viejo.

File No. 1673 CRB, Morgan Hill Unified School Dist, PO Box 927, Morgan Hill, CA 95037. Signed By: Robert Stannard, Superintendent. Funds Requested: $54,107. Total Project Cost: $72,143. To construct a 500 watt FM radio station at a frequency of 89.9 MHz located at Live Oak High School in Morgan Hill. Primary service areas are Morgan Hill, Gilroy, San Martin, Coyote, and San Jose.

File No. 1565 CRB, American Victorian Museum, PO Box 328, Nevada City, CA 95959. Signed By: Charles F. Woods, Secretary/Treasurer. Funds Requested: $18,529. Total Project Cost: $24,769. To purchase remote system origination and test equipment to upgrade broadcast capability. This coupled with a recently purchased transmitter will provide expanded community service programming.

File No. 1775 PTN, Peralta Community College Dist, 300 Grand Ave, Oakland, CA 94610. Signed By: Donald B. Berz, Vice Chancellor. Funds Requested: $39,870. Total Project Cost: $56,205. To assess telecommunications technologies that could be used to provide a delivery system that would meet the needs of the members of this California Community College Consortium.

File No. 1812 CTN, City of Oakland Unified Sch Dist, Oakland, CA 415–273. Signed By: David A. Self, City Manager. Funds Requested: $286,620. Total Project Cost: $367,185. Project is to interconnect city and public school buildings in Oakland to existing cable system. Public meeting, police safety, health services, library and reference services and educational programs will be viewed in public buildings and homes on the cable system. Additionally, production TV equipment is requested.

File No. 1618 CRB, Pasadena Community College, 1570 E. Colorado Blvd., Pasadena, CA 91106. Signed By: Richard S. Meyers, President. Funds Requested: $127,800. Total Project Cost: $170,400. Project is to relocate transmitter site from the city college to Flint Peak in Glendale. Also requested are funds to replace transmitter, antenna, origination equipment and sub-carrier receivers. Project would afford full service to minorities and provide the only service to handicapped in the Los Angeles area.

File No. 1739 PTBN, S California Center for the Arts, 360 N Arroyo Blvd, Pasadena, CA 91103. Signed By: Frank Catalano, Executive Director. Funds Requested: $25,296. Total Project Cost: $31,570. To plan for a public television station serving minority communities of the Los Angeles area. Expansion into telecommunications will be included in planning activities.

File No. 1322 CTN, Northern California ETV Assoc., Inc., PO Box 9, Redding, CA 96099. Signed By: Hal Bouton, General Manager. Funds Requested: $187,500. Total Project Cost: $250,000. Date Received: 1/1/81. To purchase broadcast quality recording, editing, switching and camera equipment to provide local services to the nine county northern California service area. Also, a compatible interface would be established with the Chico ITFS system and several area colleges. Increased minority affairs programming for native Americans will be provided by new equipment.

File No. 1793 PTB, Regents Univ of CA—Riverside, PO Box 112, Riverside, CA 92521. Signed By: Louis Van den Berg, Project Coordinator. Funds Requested: $5,000. Total Project Cost: $5,000. To plan for a community oriented TV station to serve Riverside.

File No. 1419 CTB, Rural California Broadcasting Co, Sonoma State Univ, 1801 E. Cotati, Rohnert Park, CA 94920. Signed By: John F. Kramer, Treasurer. Funds Requested: $368,324. Total Project Cost: $500,299. To construct a low power TV station and studio at Sonoma State University in Rohnert Park, broadcasting from Sonoma Mountain. Translators would be located on Cobb Mountain and Mt. Veeder to broadcast to Lake, Mendocino, and Napa.

File No. 1611 CTB, Central California ETV Inc, PO Box 6, Sacramento, CA 95801. Signed By: Marilyn Shearer, Director of Development. Funds Requested: $91,789. Total Project Cost: $122,385. Project will replace vintage telecine equipment in order to adequately serve current audience and extend the existing KVIE delivery system to meet the needs of the CSUC network and low power stations.

File No. 1605 CRB, CA State Univ—Sacramento, 6000 J St., Sacramento, CA 95819. Signed By: Lloyd Johns, President. Funds Requested: $170,375. Total Project Cost: $230,167. To construct a new transmitting system tower antenna, transmitter, and frequency change in order to overcome interference problems and provide service to approximately 400,000 people presently unserved.

File No. 1606 PTBN, CA Pub Broadcasting Commission, 921 11th St, #1200, Sacramento, CA 95814. Signed By: Joel Kugelmass, Executive Director. Funds Requested: $158,715. Total Project Cost: $213,511. Funds to conduct a statewide plan for an integrated multi-use system of interactive telecommunications interconnections to achieve economical, educational, cultural, informational and administrative audio, video and data services for California.

File No. 1634 PTB, Western Community Bilingual Radio Corp, Salinas, CA 93902. Signed by: Marc Hand, President. Funds Requested: $17,000. Total Project Cost: $17,000. To study feasibility of constructing low power TV stations in agricultural communities of Fresno, Salinas and Santa Rosa, California and Granger, Washington.

File No. 1566 CRB, Voces Unidas Bilingual Brdcstg, PO Box 1243, Salinas, CA 93902. Signed By: Anna Caballero, Secretary. Funds Requested: $36,319. Total Project Cost: $48, 425. To construct a satellite ground terminal to enable station KUBO in Salinas to provide a full range of programming.

File No. 1734 PRB, Voces Unidas Bilingual Brdcstg, PO Box 1243, Salinas,

CA 93902. Signed By: Anna Caballero, Secretary. Funds Requested: $13,000. Total Project Cost: $13,000. To plan the extension of KUBO-FM in Salinas to unserved areas and to assess the potential of SCA.

File No. 1557 CTB, San Bernardino Community College, 701 South Mt. Vernon Ave., San Bernardino, CA 92410. Signed By: Raymond F. Ellerman, Chancellor. Funds Requested: $890,520. Total Project Cost: $1,225,520. Project is to extend present delivery system of KVCR-TV and to provide comprehensive telecommunications services to over one million residents. Equipment requested includes antenna, tower, transmitter ITFS system and translators.

File No. 1460 CTN, Dept of Ed, San Diego County, 6401 Linda Vista Rd., San Diego, CA 92111. Signed By: Donald P. Rucker, Deputy Superintendent. Funds Requested: $300,000. Date Received 1/10/81. Total Project Cost: $410,000. Project requests funds to provide extension of ITFS service to additional schools, to construct one additional ITFS channel and to equip production facility.

File No. 1805 CRTB San Diego State University, San Diego State Univ, San Diego, CA 92182. Signed By: Lawrence B. Feinberg, Associate Dean. Funds Requested: $217,940. Total Project Cost: $290,587. KPBS-TV and KPBS-FM propose to construct a TV broadcast translator station on Mt. Whitney operating on Channel 64 at 2.74 Kw to service Escondido, Vista and San Marcos. Also, proposed is an ITFS repeater station to extend the presently established system to students in the northern county area. Additionally, proposed is an FM booster station to provide public service to the La Jolla area.

File No. 1742 PTB, Independent Documentary Group, 394 Elizabeth St, San Francisco, CA 94114. Signed By: Judy Irving, President. Funds Requested: $49,000. Total Project Cost: $99,675. To develop local programming for a proposed low power TV station that will serve Daly City south San Francisco, and San Bruno and to develop regional non-commercial low power programming networks.

File No. 1638 CRB, Western Public Radio, Bldg D, Fort Mason Center, San Francisco, CA 94123. Signed By: Leo C. Lee, President. Funds Requested: $56,425. Total Project Cost: $75,234. Applicant requests funds to substantially upgrade studios and facility production and post-production, and to expand training for producers in public radio.

File No. 1607 CRB, Assn of Calif Public Radio Stns., 385 8th St., San Francisco, CA 94103. Signed By: Donovan Reynolds, Director. Funds Requested: $64,165. Total Project Cost: $95,553. Applicant requests equipment for full development of audio arts and sciences, arts and humanities reporting for public radio at the San Francisco location of ACPRS.

File No. 1746 CTN, Minorities and Womens Telecomm, PO Box 40518, Sta. C, San Franciso, CA 94140. Signed By: Chris Kobayashi, Executive Director. Funds Requested: $554,694. Total Project Cost: $997,288. Applicant propsoses to establish a production facility for use by women and minorities. Equipment requested is broadcast state-of-the-art video recorders and cameras, computer-assisted editors and mixers.

File No. 1656 CRB, KCBX Inc, PO Box 95, San Luis Obispo, CA 93406. Signed By: Frank R. Lanzone, Jr., President. Funds Requested: $39,780. Total Project Cost: $53,040. To install five translators located throughout Santa Barbara and San Luis Obispo to extend the KCBX public radio services to over 300,000 people presently unserved in the central coast region.

File No. 1653 PTN, Open Channel, PO Box 1273, Santa Cruz, CA 95061. Signed By: Peter Brown, Development Coordinator. Funds Requested: $27,350. Total Project Cost: $27,350. To develop a comprehensive plan for local service and access via cable TV in Santa Cruz county.

File No. 1693 PRB, Bilingual Broadcasting Fdn, 4110 Finley Ave, Santa Rosa, CA 95401. Signed By: Christina Cuevas, Treasurer. Funds Requested: $97,564. Total Project Cost: $97,564. To plan for the establishment of a production and distribution center in Santa Road that would develop bilingual (Spanish/English) programming for radio stations throughout the southwest part of the country.

File No. 1602 CTN State College, Stanislaus, 800 Monte Vista Ave., Turlock, CA 95380. Signed By: Frank C. Balbo, Business Manager. Funds Requested: $83,286. Total Project Cost: $300,576. To purchase equipment for an interactive microwave link between the campus at Turlock and the 50 mile distant mountain town of Sonora. This is the first of a planned 10 learning center system.

CO

File No. 1486 CTB, Pitkin County, 506 E Main, Aspen, CO 81611. Signed By: John Dady, Comm-Eng. Funds Requested: $58,875. Total Project Cost: $78,500. To extend the signal of KRMA-TV to City of Marble by translator on Sunlight Peak, a site which will also provide KRMA's signal to the south western part of Colorado, lower Pitkin County and upper Gunnison County.

File No. 1743 CRB, City of Boulder, PO Box 791, Boulder, CO 80306. Signed By: Robert G. Westduke, City Manager. Funds Requested: $17,041. Total Project Cost: $22,722. To extend the signal of KRMA-TV, channel 6, to Boulder by installing a translator.

File No. 1540 CTN, Boulder Public Library Fdn, PO Drawer H, Boulder, CO 80306. Signed By: Doris Hass, President. Funds Requested: $135,000. Total Project Cost: $373,600. To construct an electronic information system-data communications network among five libraries in the Denver/Boulder area.

No. 1600 CTB, Front Range Educational Media Corp., 6801 W. 117th Ave., Broomfield, CO 80020. Signed By: Jeremy Lansman, President. Funds Requested: $149,622. Total Project Cost: $199,496. To extend and improve KBDI-TV, operating on channel 12, Broomfield, by increasing power and installing two translators.

File No. 1516 CTN, Chocolate Peak Public TV, PO Box 39, Crested Butte, CO 81224. Signed By: Teresa J. Taylor, Town Manager. Funds Requested: $37,141. Total Project Cost: $49,522. To establish a local production facility for the purpose of providing programming for the public access channel of the local CATV system in the town of Crested Butte, located in an isolated Mountain Valley in southwestern Colorado.

File No. 1836 CTB, Delta County, Development Dept, Delta County Courthouse, Delta, CO 81416. Signed By: L. T. Mangum, Chairman. Funds Requested: $128,092. Total Project Cost: $170,789. To extend by microwave and translators the signal of KRMA-TV, Channel 6, Denver, to residents of Delta County located on the western slope of Colorado.

File No. 1740 PRTN, University of Denver, PO Box 10127, Denver, CO 80208. Signed By: Howard L. Mai, Director. Funds Requested: $84,722. Total Project Cost: $144,722. To develop a library action plan in coordination with the State's Commission on Public Telecommunications which reflects the concerns of the Colorado library community in the use of telecommunications to deliver informational, educational, and cultural services to people of the State and the Rocky Mountain Region.

File No. 1676 CTBN, NW Colorado Council of Govts, PO Box 739, Frisco, CO 80443. Signed By: W. Keith Troxel, Chairman. Funds Requested: $328,903. Total Project Cost: $438,538. To establish a lower power TV facility with mobile origination capability for the purpose of

distributing PBS and regionally produced programming throughout the Western Slope.

File No. 1616 CTN, Colorado Mountain College, 526 Pine, Glenwood Springs, CO 81601. Signed By: Steve Mills, VP Community Education. Funds Requested: $177,195. Total Project Cost: $241,395. To establish production capability to augment and extend college resources, programs and services to rural areas served by the college and to foster an expanded community dialogue through the use of television in western Colorado.

File No. 1860 CTB, Town of Hayden, Box 190, Hayden, CO 81639. Signed By: Roy E. Gilbert, Mayor. Funds Requested: $17,250. Total Project Cost: $25,500. To extend by translator, the signal of KRAMA-TV, Channel 6, Denver, bringing first public television service to the residents of Hayden, Colorado.

File No. 1677 CTB, Five-County Pub Telecomm Project, PO Box 143, Lake George, CO 80827. Signed By: Sheila Williams, Project Director. Funds Requested: $21,196. Total Project Cost: $32,013. To extend the signal of KRMA-TV by constructing a translator on Badger Mountain to bring public television to Central Colorado, specifically Park and Teller Counties.

File No. 1818 CTB, Montrose County, Montrose County Courthouse, Montrose, CO 81401. Signed By: Robert D. Corey, Chairman. Funds Requested: $88,302. Total Project Cost: $117,737. To extend the signal of KRMA–TV, Channel 6, Denver, to residents of Montrose County in western Colorado.

File No. 1859 CTB, City of Ouray, P.O. Box 468, Ouray, CO 81427. Signed By: Margaret L. Petty, Mayor. Funds Requested: $26,422. Total Project Cost: $35,230. To acquire apparatus of sufficient design to permit the signal of KRMA–TV, Denver, received via private microwave at a watchdog site, to be rebroadcast to residents of Ouray County as well as eventually to the neighboring counties of Montrose, Delta, and San Miguel.

File No. 1408 CRB, Pub Brdcstg Co. of Pueblo West, P.O. Box 502, Pueblo, CO 81002. Signed By: William J. Engler, President. Funds Requested: $234,585. Total Project Cost: $312,780. To establish an AM radio station on 650 KHz to bring first public radio service to residents of Pueblo in eastern Colorado and portions of New Mexico, Kansas, and Oklahoma.

File No. 1795 CTB, SE Colorado Area Health Ed Ctr, 201 W Eighth Street, Suite 625, Pueblo, CO 81003. Signed By: Robert A. Terrill, Director. Funds Requested: $4,500. Total Project Cost: $6,000. To expand the signal of KTSC–TV, Channel 8, Pueblo, by translator to the isolated communities of Silver Cliff and Westcliffe located in the mountains, 56 miles west of Pueblo.

CT

File No. 1496 CTN, Univ of Bridgeport TV Corp, Park and University Avenue, Bridgeport, CT 06602. Signed By: Henry J. Henaghan, Vice President. Funds Requested: $105,000. Date Received: 1/14/81. Total Project Cost: $266,894. To establish a cable access center that would be a point of dissemination for Southwestern Connecticut and would provide production and post-production training and facilities.

File No. 1579 PTN, Community Renewal Team, 3580 Main Street, Hartford, CT 06120. Signed By: James G. Harris, Jr., Executive Director. Funds Requested: $138,384. Total Project Cost: $138,384. To plan for a community access center programming via cable and serving Hartford and surrounding communities.

File No. 1664 CTN, Connecticut Educ Telecomm Corp., 24 Summit Street, Hartford, CT 06106. Signed By: Paul K. Taff, President. Funds Requested: $348,900. Total Project Cost: $482,900. To activate a statewide ITFS system, as adjunct to CT Educational Telecommunications Corp. and in conjunction with the CT Regional Community College System that will provide instructional services.

File No. 1360 CRB, Monroe Board of Education, 375 Monroe Turnpike, Monroe, CT 04468. Signed By: Peter Barile, Jr., Superintendent of Schools. Funds Requested: $188,610. Total Project Cost: $251,480. To extend and improve the facilities of WMNR–FM in Monroe, Connecticut.

DC

File No. 1357 CTB, Booker T. Washington Foundation, 2000 K St., N.W., Suite 800, Washington, DC 20006. Signed By: Charles E. Tate, Executive Vice President. Funds Requested: $163,726. Total Project Cost: $218,301. To establish a production and training facility for the distribution of programming services targeted for the residents of the District and the metro area.

File No. 1302 CTB, Greater Washington Ed TC Assn, Box 2626, Washington, DC 20013. Signed By: Gerald Slater, Executive V.P. Funds Requested: $59,944. Total Project Cost: $79,925. Date Received: 1/15/81. Proposal requests funds to upgrade WETA–TV's existing delivery capability and improve service to the District's audience in areas of poor signal reception. Translator will operate on Channel 42 from the roof of Key Bridge Marriott.

File No. 1675 PTN, Government of DC, 14th and E Streets, N.W., Washington, DC 20005. Signed By: Elijah B. Rogers, City Administrator. Funds Requested: $70,000. Total Project Cost: $70,000. To plan for a public service network that would interconnect the municipal government, libraries, schools, community access centers and public service institutions as part of the cable system.

File No. 1781 PRTB, Org of Chinese/Americans, 2025 Eye St., NW, Suite 926, Washington, DC 20006. Signed By: Don Cooper, Director. Funds Requested: $40,500. Total Project Cost: $87,700. To plan for the construction and operation of an east coast facility to be located in Washington, D.C. for production and distribution of Asian and Pacific American Community Affairs Programming.

File No. 1625 PTN, American University, Washington, DC 20016. Signed By: John M. McKinley, Vice President. Funds Requested: $36,059. Total Project Cost: $36,059. Request is for planning grant to assess the viability of developing the TV center at American University into a fully interactive teleconferencing facility.

File No. 1712 CTB, Community Development Fdn. Inc., 2000 K Street NW, Washington, DC 20006. Signed By: Charles E. Tate, Chairman. Funds Requested: $2,642,640. Total Project Cost: $3,442,640. To construct 20 low power TV stations throughout the US in Chicago, Knoxville, Tucson, Rochester, San Francisco, Roanoke, Fargo, Jacksonville, Los Angeles, Indianapolis, Kansas City, Buffalo, Philadelphia, Washington, D.C., Atlanta, San Antonio, Flint, Memphis, and Miami.

File No. 1463 CRN, The Watershed Foundation, 418 Seventh St. NW, Washington, DC 20004. Signed By: Alan Austin, Exec. Secretary. Funds Requested: $67,500. Total Project Cost: $115,298. Request is for production equipment to improve the applicant's DC based radio production facility.

File No. 1581 CTN, Howard University, 2600 Fourth Street, N.W., Washington, DC 20059. Signed By: Caspa L. Harris, Treasurer. Funds Requested: $1,060,003. Total Project Cost: $1,413,338. Request is for funds to purchase TV satellite ground terminal to receive PBS programming, and production equipment to augment existing facilities.

DE

File No. 1772 CRB, Delaware Tech Community College, 1832 N. DuPont

Parkway, Dover, DE 19901. Signed By: John R. Kotula, President. Funds Requested: $16,480. Total Project Cost: $19,610. To activate a public radio station to provide first service to southern and central Delaware.

File No. 1435 CTN, Delaware Tech Community College, 400 Stanton-Christiana Road, Newark, DE 19702. Signed By: John R. Kotula, President. Funds Requested: $141,928. Total Project Cost: $192,436. To establish a cable access center to provide local origination capacity to produce and distribute academic, technical, and public interest programming to New Castle County, Delaware.

File No. 1311 CTB, Delaware Citizens Committee, PO Box 311, Ocean View, DE 19970. Signed By: Shelton J. Merrill, President. Funds Requested: $792,833. Total Project Cost: $1,138,433. Date Received: 1/15/81. To upgrade translator serving southern Delaware to a full service satellite station which would provide the first local origination service to Delaware.

FL

File No. 1342 CTB, S Florida Public Telecomm Inc, 505 South Congress Ave., Boynton Beach, FL 33435. Signed By: John H. Burger, President. Funds Requested: $473,522. Total Project Cost: $642,029. Date Received: 1/15/81. To fully activate WWPF-TV, Channel 42, by securing first basic production capability with which to provide first program service to the majority of the two million persons residing in seven counties in southeastern Florida.

File No. 1343 CRB, S Florida Public Telecomm Inc, 505 South Congress Ave., Boynton Beach, FL 33435. Signed By: John Burger, President. Funds Requested: $96,786. Total Project Cost: $129,048. Date Received: 1/15/81. To expand the power of WHRS-FM from 34,000 watts to 97,800 ERP, thereby extending the station's program service to 500,000 unserved persons to the north and west of Boynton Beach.

File No. 1443 CTN, University of Florida, 2000 Journalism Building, Gainesville, FL 32611. Signed By: Patricia L. Schmidt, Assistant Dean for Research. Funds Requested: $414,097. Date Received: 1/15/81. Total Project Cost: $552,130. To improve WUFT-TV, Channel 5, by equipping the second studio in order to strengthen and increase the station's local production capability thereby enhancing WUFT's program service for north central Florida.

File No. 1744 PTB, City of Gainesville, PO Box 490, Gainesville, FL 32602. Signed By: Orville W. Powell, City Manager. Funds Requested: $25,000. Total Project Cost: $34,380. To plan for evaluation of public telecommunications facilities including multiple or single use of cable, ITFS, or a low power TV transmitter in Gainesville.

File No. 1531 CTB, WJCT, Inc., 2037 Main St., Jacksonville, FL 32206. Signed By: Fred Rebman, President. Funds Requested: $933,183. Total Project Cost: $1,244,245. To improve and expand the program services of WJCT-TV by upgrading worn out production equipment and constructing a two channel microwave system to feed the local cable company which serves northeast Florida and southern Georgia.

File No. 1397 CTN, Fla Jr Coll at Jacksonville, 101 West State St., Jacksonville, FL 32202. Signed By: Benjamin R. Wygal, President. Funds Requested: $54,037. Total Project Cost: $72,050. To establish an ITFS system at Florida Junior College to provide instructional TV programs to its four campuses, to other public schools and public agencies in the Jacksonville area.

File No. 1491 PTN, Marion County Schools, Box 670, Ocala, FL 32670. Signed By: Dean Kells, Asst Supt for Instruction. Funds Requested: $13,000. Total Project Cost: $19,000. Date Received: 1/15/81. To plan to establish an ITFS system to serve the students and communities in Marion County with instructional and educational programs.

File No. 1488 CTB, FL Bd of Regents for FL State U, 202 Dodd Hall, FSU, Tallahassee, FL 32306. Signed By: Robert M. Johnson, Dean. Funds Requested: $348,834. Total Project Cost: $465,113. To augment existing local production facilities of WFSU-TV by securing equipment for remote programs capability.

File No. 1759 CRB, University of South Florida, 4202 Fowler Ave, Tampa, FL 33620. Signed By: Riley Macon, Director. Funds Requested: $227,523. Total Project Cost: $303,364. To activate a satellite radio station for 480,000 unserved residents by transmitting the signal of WUSF-FM from Tampa.

File No. 1436 CTB, FL West Coast Public Bdcstg, 1300 North Boulevard, Tampa, FL 33607. Signed By: R. LeRoy Lastinger, President. Funds Requested: $687,442. Total Project Cost: $916,589. To upgrade studio production equipment and provide remote production capability for strengthening the local program service of WEDU-TV, Channel 3.

File No. 1702 CTB, University of South Florida, 4202 Fowler Ave, Tampa, FL 33620. Signed By: Riley Macon, Director. Funds Requested: $612,311. Total Project Cost: $816,415. To upgrade state-of-the-art the local production capability of WUSF-TV, Channel 16, which provides local programs for the Tampa, St. Petersburg and Sarasota area totaling 2,150,000 persons.

File No. 1760 CTB, University of South Florida, 4202 Fowler Ave, Tampa, FL 33620. Signed By: Riley Macon, Director. Funds Requested: $372,108. Total Project Cost: $496,145. To improve Channel 30 in Fort Myers by establishing the station's first local production capability to bring service to 400,000 persons.

File No. 1660 CRB, Nathan B. Stubblefield Fdn, 305 South Blvd, Tampa, FL 33606. Signed By: Janine Farver, Station Manager. Funds Requested: $40,132. Total Project Cost: $53,510. To augment the local program production capability to WMNF-FM by establishing a second production studio in St. Petersburg that will be linked by microwave.

File No. 1630 PRB, Minority Industrial Devel Comsn, 319 Clematis St, West Palm Beach, FL 33401. Signed By: Hilario James, Executive Director. Funds Requested: $25,500. Total Project Cost: $28,000. To plan the establishment of a public radio station to serve the community of Riviera Beach.

GA

File No. 1363 CTN, Assn for Media-Based Cont Educ. for Engineers, GA Inst. of Tech., Atlanta, GA 30332. Signed By: Charles R. Vail, Corporate Secretary. Funds Requested: $418,559. Total Project Cost: $696,559. Date Received: 1/16/81. To establishing a satellite-based system to deliver continuing education courses to 22 technical universities nationwide.

File No. 1773 CTN, City of Atlanta, Office of Telecommunications, 68 Mitchell St., S.W., Atlanta, GA 30303. Signed By: Maynard Jackson, Mayor. Funds Requested: $112,108. Total Project Cost: $149,478. To establish a government access center utilizing the cable system in Atlanta.

File No. 1423 CTB, GA State Board of Education, 1540 Stewart Ave. S.W., Atlanta, GA 30310. Signed By: Charles McDaniel, Secretary & State Supt. Funds Requested: $283,632. Total Project Cost: $482,500. To replace a worn-out transmitter at WVAN-TV, Channel 9 in Savannah, and to install new driver-exciter units at WABW-TV Channel 14 in Pelham, and WDCO-TV, Channel 15 in Cochran, GA. These items will replace badly needed equipment that is required to continue broadcast service.

File No. 1425 PTB, Valdosta State College, Valdosta, GA 31698. Signed By: Hugh C. Bailey, President. Funds Requested: $42,690. Total Project Cost: $54,260. To plan for the development of public telecommunications in Valdosta, and ten counties in South Georgia.

GU

File No. 1757 PTB, Pacific Island Bilingual Assn, U of G PO Box EK, Agana, GU 96910. Signed By: Jospeh R. Camacho, Communications. Funds Requested: $40,150. Total Project Cost: $40,150. Requests planning funds to determine feasibility of establishing an ETV network to interconnect ETV production centers on the island and mainland.

IA

File No. 1411 PTN, Kirkwood Community College, PO Box 2068, Cedar Rapids, IA 52406. Signed By: Bill E. Stewart, President. Funds Requested: $550,000. Total Project Cost: $673,444. To expand Kirkwood College's interactive microwave telecommunications system by adding two way microwave interconnections to Monticello, Tipton, and Williamsburg, and an ITFS system at Tipton and Williamsburg, and by providing these three cities with a very minimal production capability.

File No. 1723 CRB, Iowa Western Community College, Box 4C, 2700 College Rd, Council Bluffs, IA 51502. Signed By: Robert D. Looft, Superintendent/President. Funds Requested: $36,319. Total Project Cost: $48,425. Date Received: 1/16/81. To improve the program service of KIWR–FM by acquiring a satellite receive-only antenna to benefit 710,283 persons in southwestern Iowa and eastern Nebraska.

File No. 1338 PRB, Iowa Commission for the Blind, 4th & Keo, Des Moines, IA 50309. Signed By: John N. Taylor, Director. Funds Requested: $31,000. Total Project Cost: $31,000. Date Received: 1/16/81. To plan for the establishment of a statewide SCA network system to provide program service for the blind and print handicapped of Iowa.

File No. 1517 CRB, Urban Community Broadcasting, PO Box 724, Des Moines, IA 50314. Signed By: Barbara Simmons, Vice President. Funds Requested: $141,454. Total Project Cost: $188,606. To extend the station's signal by increasing the power from 10 to 5000 Watts and to improve the local production capability of minority owned and operated KUCB–FM.

File No. 1313 CTB, Iowa Lakes Community College, 300 South 18th, Estherville, IA 51334. Signed By: R. H. Blacker, Superintendent. Funds Requested: $291,108. Total Project Cost: $416,108. Date Received: 1/15/81. To establish an ITFS system in Estherville, Iowa to provide an interactive program service of 28 local public school systems in a five county area of northwest Iowa.

File No. 1453 CRB, Iowa Central Community College, 336 Avenue M, Fort Dodge, IA 50501. Signed By: Edwin L. Barbour, Superintendent. Funds Requested: $36,318. Total Project Cost: $48,425. Date Received: 1/15/81. To construct a satellite earth terminal at the studio location of KTPR–FM in Fort Dodge, in order to imporve KTPR's program offerings in north central Iowa.

File No. 1544 CTB, City of Muscatine, 304 Iowa Avenue, Muscatine, IA 52761. Signed By: Paula Smith, Director. Funds Requested: $57, 586. Total Project Cost: $120,335. To establish a TV production facility for coordinating and producing programs for the city government access channel in Muscatine.

File No. 1316 PTB, Community Communications, 100 Highland Boulevard, Waterloo, IA 50703. Signed By: Norris G. Hart, Foundation Director. Funds Requested: $43,000. Total Project Cost: $43,000. Date Received: 1/15/81. To plan the establishment of a low power TV station to provide local cultural and informational programs for the minority community of Black Hawk county.

File No. 1409 PTN, Southeastern Community College, Highway 406, West Burlington, IA 52655. Signed By: C.W. Callison, Superintendent. Funds Requested: $46,465. Total Project Cost: $56,465. To plan the establishment of an ITFS system to provide educational programming to the southeastern corner of Iowa.

ID

File No. 1709 PRB, St Bd of Ed/ Regents Univ of ID, 650 West State, Boise, ID 83720. Signed By: Arthur R. Hook, Acting Coordinator. Funds Requested: $70,887. Total Project Cost: $70,887. To plan to bring first service to approximately 900,000 residents of Idaho now outside the range of an Idaho-based public radio station.

File No. 1710 CTRB, St Bd of Ed/ Regent Univ of ID, 650 West State, Boise, ID 83720. Signed By: Arthur R. Hook, Acting Coordinator. Funds Requested: $164,700. Total Project Cost: $219,600. To expand the capabilities of the three public TV stations in Idaho and the Pullman, WA station by completing a two-way video and audio system between and among the existing four TV stations and two radio stations making it possible to provide programming to proposed radio stations as well as interface with campus and community cable systems in Idaho and Washington state.

IL

File No. 1384 CTB, Southern Illinois University, 1056 Communication Bldg., Carbondale, IL 62901. Signed By: John C. Guyon, Actg. VP Academic Affairs. Funds Requested: $248,663. Total Project Cost: $452,116. Date Received: 1/15/81. To improve public television facilities of station WSIU, Channel 8, by replacing obsolute telecommunications apparatus needed to deliver services to the communities in the two-state area surrounding Carbondale.

File No. 1854 CRB, Chicagoland Radio Info Services, Inc., 425 North Michigan Ave., Chicago, IL 60611. Signed By: William R. Keyburn, III, Executive Director. Funds Requested: $48,692. Total Project Cost: $69,560. To expand the service of Chicagoland Radio Information Service, Inc. of Chicago, through the aquisition of subcarrier receivers to meet the needs of the print handicapped in the Chicago area.

File No. 1403 CTB, Central Educational Network Assn, 5400 North St. Louis Ave., Chicago, IL 60625. Signed By: John A. Montgomery, President. Funds Requested: $76,912. Total Project Cost: $102,550. To improve the distribution facilities on the CEN telecommunications network in Lincoln, NE, to meet public TV needs in 12 north central states.

File No. 1372 CTB, Chicago ETV Association, 5400, N. St. Louis, Ave., Chicago, IL 60625. Signed By: John C. Rahmann, Senior Vice President. Funds Requested: $606,000. Total Project Cost: $808,000. To improve production and transmission facilities of public television station WTTW, Channel 11, Chicago, replacing obsolete apparatus needed to serve the four-state areas within the Chicago metropolitan complex.

File No. 1626 CTN, High School District #99, 1860 63rd St., Downers Grove, IL 60515. Signed By: F. L. Moore, General Manager. Funds Requested: $37,135. Total Project Cost: $74,264. To establish studio production facilities to provide local television programming for distribution over the community cable system.

File No. 1396 CRB, Lewis & Clark Community College, 5800 Godfrey Rd., Godfrey, IL 62035. Signed By: Wilbur R. L. Trimpe, President. Funds Requested: $31,875. Total Project Cost: $42,500. To extend and improve public station WLCA, 89.9, Lewis and Clark Community College, located in Godfrey, through acquisition of dissemination and origination equipment to serve communities in southwestern Illinois.

File No. 1353 CRB, Western Illinois University, 900 West Adams St., Macomb, IL 61455. Signed By: Virgil K. Howe, Academic Vice President. Funds Requested: $35,000. Total Project Cost:

$48,675. Date Received: 1/15/81. To augment the public telecommunications facilities of radio station WIUM, channel 217, western Illinois University, Macomb, through the acquisition of satellite reception equipment to expand services to the communities of north central Illinois and southeast Iowa.

File No. 1307 CTB, Black Hawk College, 6600 34th Ave., Moline, IL 61265. Signed By: Richard J. Puffer, President. Funds Requested: $245,944. Total Project Cost: $375,400. Date Received: 1/15/81. To establish a full service broadcast television facility to meet the needs of surrounding countries of metropolitan Moline.

File No. 1543 CTB, West Central Illinois Educ TC Corp, 1501 W. Bradley Avenue, Peoria, IL 61625. Signed By: Gordon H. Millar, Chairman. Funds Requested: $619,642. Total Project Cost: $826,190. To provide interconnection and local production capabilities for public television services to be distributed to communities in 12 counties in west central Illinois.

File No. 1798 CTB, Capital Area Vocational Center, 2201 Toronto Rd., Springfield, IL 62708. Signed By: Ralph Twenhafel, Chrmn, Exec. Council. Funds Requested: $341,400. Total Project Cost: $489,409. To improve the television origination facilities of capital area vocational center, Springfield through the acquisition of television production and satellite reception equipment to serve the schools in the Springfield area.

File No. 1624 CTB, Bd of Trustees Univ of Illinois, 345 Administration Bldg., Urbana, IL 61801. Signed By: Linda S. Wilson, Secretary, Research Branch. Funds Requested: $249,750. Total Project Cost: $333,000. To improve the facilities of public television station WILL, Channel 12, Urbana to meet the need for additional production capacity for local programming in the Champaign-Decatur Springfield communities.

IN

File No. 1560 RPB, Clear Creek Sounds, Inc., PO Box 1973, Bloomington, IN 47401. Signed By: Neal N. Brubaker, President. Funds Requested: $3,000 Total Project Cost: $3,000. To plan for an alternate public radio service to be operated by Clear Creek Sounds, Inc. in Bloomington to provide special interest local programming to the Bloomington metropolitan area.

File No. 1595 PTB, Administrative Resources Assn, Box 1103, Columbus, IN 47201. Signed By: D. Bruce Wallace, Executive Director. Funds Requested: $65,180. Total Project Cost: $75,680. To plan for a variety of public telecommunications services to meet the diverse program needs of communities in 45 southern Indiana counties.

File No. 1804 CTN, NW Indiana Public Broadcasting, 8149 Kennedy Avenue, Highland, IN 46322. Signed By: Gerald L. Fitzgerald, Chairman. Funds Requested: $860,085. Total Project Cost: $1,168,780. To activate a cable television program service with local origination capabilities in seven northwest Indiana counties by interconnecting various cable systems franchised in local communities.

File No. 1682 CTB, Metropolitan Indianapolis TV Assn Inc, 1440 North Meridian Street, Indianapolis, IN 46202. Signed By: Frank Meek, Executive Vice President. Funds Requested: $557,775. Total Project Cost: $746,700. To improve the origination facilities of public television station WFYI, Channel 20, metropolitan Indianapolis Television Association, Inc. Indianapolis, to serve the communities in the metropolitan Indianapolis area.

File No. 1504 CTBN, Video Action Center, PO Box 146, Columbus, IN 47201. Signed By: Thomas Head. Funds Requested: $127,800. Total Project Cost: $248,000. To activate a low-power transmitter television station and use cable origination facilities to provide public telecommunications services to communities in the three-county area surrounding Columbus.

File No. 1752 CRB, Ball State University, 2000 University Ave., Muncie, IN 47306. Signed By: Jerry M. Anderson, President. Funds Requested: $50,848. Total Project Cost: $68,448. To extend and improve the facilities of public radio station WBST, Ball State University through the acquisition of satellite receive and program origination equipment to serve the eight county east central Indiana area communities.

File No. 1754 CRB, Earlham College, PO Box 73, Richmond, IN 47374. Signed By: Franklin Wallin, President. Funds Requested: $158,000. Total Project Cost: $228,610. To extend and improve public radio station WECI–FM, 89.7 MHz, Earlham College, in Richmond, to serve southeast Indiana and southwest Ohio counties.

File No. 1667 CTB, Michiana Pub Broadcasting Corp, PO Box 34, South Bend-Elkhart, IN 46624. Signed By: Thomas E. Brubaker, Director. Funds Requested: $59,400. Total Project Cost: $79,200. To improve the dissemination capability of public television station WNIT, Channel 34, located in Michigan and operated by the Public Broadcasting Corporation, South Bend, for serving the communities in northern Indiana and in southwestern Michigan.

File No. 1334 CTB, Lake Central School Corporation, 8260 Wicker Ave., St. John, IN 46373. Signed By: Don Guilford, Superintendent. Funds Requested: $40,374. Total Project Cost: $53,832. To improve public television station WACE, channel 50, operated by Lake Central School Corporation of St. John, through the acquisition of new studio-transmission microwave and video processing equipment to serve communities in northwest Indiana.

File No. 1578 CRB, University of Kansas, Broadcasting Hall, Lawrence, KS 66045. Signed By: Carolyn Hallenbeck, Director, Research. Funds Requested: $90,000. Total Project Cost: $120,000. To improve the transmitter control and remote broadcast equipment to provide increased and more reliable local service for KANU–FM serving the Lawrence, Topeka, and Kansas City areas with particular focus on the blind, handicapped and elderly.

File No. 1809 PTB, Johnson County Community College, College Blvd & Quivira Rd., Overland Park, KS 66210. Signed By: Allan W. Kurki, Dean of Instruction. Funds Requested: $32,089. Total Project Cost: $32,089. To activate a low power TV station which will provide instructional TV programs to all of Johnson County's 260,000 residents.

File No. 1751 CTN, Wichita Public Schools, 428 So. Broadway, Wichita, KS 67202. Signed By: Alvin E. Morris, Superintendent of Schools. Funds Requested: $148,499. Total Project Cost: $236,499. To establish a TV production facility in the Wichita Public Schools to provide local programming about school operations and educational offerings via cable to all connection points in Wichita.

File No. 1391 CTN, Kansas Public Telecomm Service, PO Box 288, Wichita, KS 67201. Signed By: Zoel Parenteau, President & General Manager. Funds Requested: $127,354.Total Project Cost: $169,806. To establish a cable-only alternative TV service to be produced by KPTS–TV, Channel 8 in Wichita for multiple cable distribution in the cities of Wichita and El Dorado.

File No. 1608 CTB, Western Kentucky University, Academic Complex #153, Bowling Green, KY 42101. Signed By: Paul B. Cook, Assistant to President. Funds Requested: $50,113. Total Project Cost: $66,818. To utilize a full-time cable access channel to provide locally originated, cultural, and educational public service to 10,000 persons in Bowling Green and Warren Counties.

File No. 1827 CRB, Western Kentucky University, Academic Complex 153, Owensboro, KY 42301. Signed By: Paul B. Cook, Asst. to President. Funds Requested: $137,925.Total Project Cost: $183,900. To activate a 100,000 KW FM

public radio station serving eight counties in western Kentucky and broadcast NPR, and local educational and cultural programming.

File No. 1803 CRB, Western Kentucky University, Academic Complex 153, Bowling Green, KY 42101. Signed By: Paul B. Cook, Assistant President. Funds Requested: $14,910.Total Project Cost: $19,880. To establish remote audio taping facilities for WKYU–FM to provide coverage of local performing arts, and an additional satellite demodulator to increase the utilization of NPR programming.

File No. 1816 CRB, Northern Kentucky University, Louis B. Nunn Dr, Highland Heights, KY 41076. Signed By: A. D. Albright, President. Funds Requested: $188,063.Total Project Cost: $311,550. To activate a 14 KW public radio station, to be located on the northern Kentucky University campus in Highland Heights providing PBS service to one million people in Kentucky, Ohio, and Indiana via a 160-foot tower. Programming will include local and regionally produced programs.

File No. 1364 PRTBN, Kentucky ETV Foundation, 600 Cooper Dr., Lexington, KY 40502. Signed By: O. Leonard Press, Executive Director. Funds Requested: $99,755. Total Project Cost: $99,755. To plan a six-state consortium to explore the sharing of resources and facilities toward a public telecommunications network serving Kentucky, Maryland, Nebraska, Oklahoma, South Carolina and Virginia.

File No. 1713 CTB, Kentucky Authority for ETV, 600 Cooper Drive, Lexington, KY 40502. Signed By: O. Leonard Press, Executive Director. Funds Requested: $532,500. Total Project Cost: $710,000. For second broadcast channel in Lexington, Louisville, and Bowling Green to serve five major population centers of the state with satellite, transmitter, translators to provide expanded public television services.

File No. 1714 PRB, Kentucky Authority for ETV, 600 Cooper Drive, Lexington, KY 40502. Signed By: O. Leonard Press, Executive Director. Funds Requested: $27,255 Total Project Cost: $49,707. To explore the feasibility of a statewide audio distribution network to provide programs of interest to target groups for distribution on public radio in Lexington Kentucky.

File No. 1627 CTN, Kentuckiana Metroversity, Garden Court, Alta Vista Rd., Louisville, KY 40205. Signed By: John H. Ford, Executive Director. Funds Requested: $71,708. Total Project Cost: $143,308. To purchase head-end equipment and mobile production equipment, to link together six institutions of higher learning in Louisville via cable to provide educational services. Additional drops to be installed in all libraries, civil offices, firehouses, community centers, and some industry.

File No. 1784 CRB, Bd of Regents, Murray State Univ, Murray, KY 42071. Signed By: Constantine W. Curris, President. Funds Requested: $139,036. Total Project Cost: $185,381. To construct a public radio station, relocate and upgrade existing transmitter from 13,000 watts to 22,000 watts to provide educational, cultural, and local programming to serve 400,000 people in northern Kentucky and southwestern Indiana.

File No. 1788 PTN, Paducah Community College, PO Box 1380, Paducah, KY 42601. Signed By: Donald Clemens, Chief Administrator. Funds Requested: $22,700. Total Project Cost: $22,700. To plan an effective means of utilizing cable and/or low power TV for the purpose of additional PBS, educational, cultural, and community access in Paducah and McCracken Counties via Comcast Cable of Paducah.

File No. 1821 CTN, Appalshop Inc, Box 743, Whitesburg, KY 41858. Signed By: Dee Davis, President. Funds Requested: $82,047. Total Project Cost: $109,396. To construct a public television production facility for educational, cultural, and public affairs programs in the Appalachian region.

LA

File No. 1649 CTN, Louisiana ETV Authority, 2618 Wooddale Blvd, Baton Rouge, LA 70805. Signed By: A. Fred Frey, Executive Director. Funds Requested: $701,571. Total Project Cost: $935,428. To expand the capability of the existing Louisiana Health Television Network to offer closed-circuit transmission of educational and teleconferencing services to other types of specialized audiences.

File No. 1792 CRB, Public Radio, Inc, 16600 Frenchtown Road, Greenwell Spgs, LA 70739. Signed By: Eric DeWeese, Executive Director. Funds Requested: $28,370. Total Project Cost: $49,085. To augment the facilities of WRKF–FM, 89.3, Baton Rouge by purchasing satellite reception equipment, a studio transmitter link and remote unit capability.

File No. 1308 CRB, USL Communications Corp., USL PO Box 42171, Lafayette, LA 70504. Signed By: Ray Authement, President. Funds Requested: $120,000. Total Project Cost: $175,000. Date Received: 1/15/81. To extend the signal of KRVS–FM in Lafayette to serve the minority and French speaking of southern Louisiana, the station will increase its signal strength from 3 KW to 100 KW.

File No. 1604 PTN, Louisiana French Mass Media Fdn, PO Box 3936, Lafayette, LA 70502. Signed By: David E Marcantel, Vice President. Funds Requested: $20,000. Total Project Cost: $22,000. To plan the establishment of a cable access center for French language programming to be distributed over a wide area of southern Louisiana by interconnection of existing CATV systems.

File No. 1706 CTB, Greater New Orleans ETV Fdn, 916 Navarre Ave., New Orleans, LA 70184. Signed By: Vincent F. Saele, President. Funds Requested: $333,950. Total Project Cost: $445,267. To improve WYES–TV, Channel 12 in New Orleans by replacing necessary obsolete equipment.

MA

File No. 1584 PTBN, University of Massachusetts, University Library, Amherst, MA 01003. Signed By: James R. Johnson, Assoc. Director. Funds Requested: $40,000. Total Project Cost: $40,000. To plan for a statewide interconnect between universities, cable systems, and businesses using microwave and ITFS, and also to plan for a statewide low power TV system.

File No. 1725 PTN, Trustees of Boston University, 881 Commonwealth Avenue, Boston, MA 82215. Signed By: C. W. Smith, President. Funds Requested: $44,370. Total Project Cost: $53,665. To plan for a telecommunications facility to link Boston's educational, cultural, and other institutions with neighborhood production centers and the community.

File No. 1510 CRB, Northeastern University, 360 Huntington Avenue, Boston, MA 02115. Signed By: R. E. Sochacki, Director E11 Student Ctr. Funds Requested: $21,174. Total Project Cost: $28,232. To implement a frequency change and to upgrade studio equipment at WRBB–FM, Northeastern University, which serves Boston's black community.

File No. 1532 CRB, Trustees of Boston University, 881 Commonwealth Ave., Boston, MA 02215. Signed By: Charles W. Smith, VP Finance. Funds Requested: $268,470. Total Project Cost: $357,960. To update studios of WBUR–FM in Boston and to provide a regional uplink serving New England.

File No. 1536 CRB, Univ. of Massachusetts/Boston, Harbor Campus, Boston, MA 02125. Signed By: Carl S. Finn, Associate Director. Funds Requested: $56,978. Total Project Cost: $75,970. To establish SCA instructional service on WUMB–FM which will begin serving the Boston area in May, 1981.

File No. 1762 PTN, City of Boston, 1 City Hall Square, Boston, MA 02201. Signed By: Kevin H. White, Mayor. Funds Requested: $108,593. Total Project Cost: $162,809. To plan for a telecommunications system for Boston using cable as a base and to plan for a series of workshops that will inform and assess community needs.

File No. 1704 PTN, Emerson College, 148 Beacon Street, Boston, MA 02116. Signed By: Allen E. Koenig, President. Funds Requested: $19,872. Total Project Cost: $51,412. To plan for the establishment of either an ITFS system or low-power TV station to serve minorities and women of the Boston area.

File No. 1777 CTN, Deaf Communications Institute, Bethany Hill, Framingham, MA 01701. Signed By: John P. Fitzpatrick, Executive Director. Funds Requested: $119,259. Total Project Cost: $159,012. To expand Deafnet, a computer communications network for the deaf in Massachusetts.

File No. 1674 CRB, Dean Junior College, 99 Main Street, Franklin, MA 02038. Signed By: Steven J. Callahan, Station Manager. Funds Requested: $8,828. Total Project Cost: $14,770. To establish a radio reading service on WGAO–FM serving the print-handicapped citizens of Franklin.

File No. 1692 CRB, Talking Information Center, PO Box 487, Marshfield, MA 02050. Signed By: Ronald Bersani, Executive Director. Funds Requested: $22,393. Total Project Cost: $29,858. To expand coverage area and improve production facilities of Talking Information Center, a radio reading service for the visually impaired, in Boston, the South Shore area and the southeastern area of Massachusetts.

File No. 1681 CRB, Trustees of Mt Holyoke College, Blanchard Hall, South Valley, MA 01075. Signed By: Elizabeth T. Kennan, President. Funds Requested: $19,321. Total Project Cost: $25,761. To increase power of WMHC–FM in South Hadley from 10 to 100 watts and to provide stereophonic production equipment.

File No. 1365 PRB, WICN Public Radio, 75 Grove St., Worcester, MA 01605. Signed By: William A. Munin, Board President. Funds Requested: $24,827. Total Project Cost: $44,827. Date Received: 1/16/81. To plan for a power increase of radio station WINC–FM in Worcester from 2,000 to 8,200 watts, and to plan for the improvement of studio facilities.

MD

File No. 1779 CTN, Essex Community College, 7201 Rossville Blvd., Baltimore, MD 21237. Signed By: Vernon Wanty, President. Funds Requested: $142,500. Total Project Cost: $190,000. To upgrade production studio equipment to the professional level required for cable operations in Baltimore.

File No. 1351 CTN, Dundalk Community College, 7200 Sollers Point Rd., Baltimore, MD 21222. Signed By: John E. Ravakes, President. Funds Requested: $236,254. Total Project Cost: $316,254. Date Received: 1/15/81. To purchase TV equipment to operate a local originating cable TV channel for public access programming in Baltimore.

File No. 1521 CRB, The Johns Hopkins University, 34th and North Charles Sts, Baltimore, MD 21218. Signed By: Richard E. Hufnail, Dir Sponsored Projects. Funds Requested: $208,900. Total Project Cost: $278,630. To increase from 10 to 13,700 watts the ERP of station WJHU in Baltimore, and to purchase production and test equipment to upgrade the quality of broadcasting.

File No. 1442 CRB, Baltimore Radio Reading Service, 2901 Liberty Heights Ave., Baltimore, MD 21215. Signed By: William Snyder, President. Funds Requested: $38,500. Total Project Cost: $55,000. Date Received: 1/12/81. To purchase 1,000 SCA receivers for use by print handicapped citizens in the upper eastern shore of Maryland via WBJC–FM radio.

File No. 1707 CTN, Catonsville Community College, 800 South Rolling Road, Catonsville, MD 21228. Signed By: John M. Kingsmore, President. Funds Requested: $141,729. Total Project Cost: $188,973. To replace three existing color cameras with state-of-the-art color cameras at a cable public telecommunications entity located in Catonsville.

File No. 1763 CTN, Community Support Center, 3440 Old Tucker Row, Columbia, MD 21044. Signed By: Michael G. Riemer, Chairperson. Funds Requested: $114,000. Total Project Cost: $314,000. To construct a community access center in Howard County where programming will be produced for cable systems and UHF low power TV.

File No. 1490 CTB, MD Center for Pub Broadcasting, 11767 Bonita Avenue, Owings Mills MD 21117. Signed By: Fredrick Breitenfeld, Executive Director. Funds Requested: $79,000. Total Project Cost: $165,000. To construct a tower and a TV translator in Frederick County to enable its citizens to receive channel 67, which currently is not available to them due to terrain.

File No. 1455 CRB, The Washington Ear Inc., 35 University Blvd. East, Silver Spring, MD 20901. Signed By: Margaret W. Rockwell, President & Chief Executive. Funds Requested: $6,000. Total Project Cost: $8,000. Date Received: 1/18/81. To purchase 100 SCA receivers to service the blind in the Washington, D.C. area via WETA–FM radio.

ME

File No. 1416 CTN, Health Education Channel, 22 Bramhall St., Portland, ME 04102. Signed By: Jeannette J. Simmons, President. Funds Requested: $44,523. Total Project Cost: $59,364. To activate a cable access center to provide locally originated health education programming to cable subscribers and health institutions in Portland.

MI

File No. 1711 PTBN, Exodus Productions, Inc., 72 W Main St., Suite 2, Benton Harbor, MI 49022. Signed By: Milton Wells, Executive Director. Funds Requested: $132,913. Total Project Cost: $132,913. To plan for a public television station to provide local origination and other television services to the communities in Berrien county.

File No. 1700 CTB, Detroit Educational TV Fdn, 7441 Second Blvd., Detroit, MI 48202. Signed By: John T. Caldwell, Jr., President & Gen Manager. Funds Requested: $718,679. Total Project Cost: $1,088,909. To extend the signal of public television station WTVS, Channel 56, Detroit Educational TV Foundation, Detroit, by replacing dissemination equipment necessary to serve the five counties of the Detroit metropolitan area.

File No. 1591 PRTB, Michigan Corporation for Public Broadcasting, 116 W. Ottawa St., Suite 601, Lansing, MI 48933.Signed By: George Lott, Chairman. Funds Requested: $37,500. Total Project Cost: $50,000. To plan for a statewide interconnection network to extend program services for television and related distribution systems.

File No. 1614 PTN, Greater Lansing Urban League, 221 W. Saginaw, Lansing, MI 48933. Signed By: Charles H. Mitchner, President. Funds Requested: $140,776. Total Project Cost: $140,776. To plan for facilities to provide local TV programming using cable access channels in Lansing.

File No. 1382 CTB, Central Michigan University, Mt. Pleasant, MI 48859. Signed By: Harold Abel, President. Funds Requested: $549,142. Total Project Cost: $732,189. Date Received: 1/15/81. To extend the signal of public television station WCML–TV, channel 6, operated by Central Michigan University, through the acquisition of translators which will serve the Traverse City area.

File No. 1309 CTN, Trenton Public Schools, 2601 Charlton, Trenton, MI

48183. Signed by: Neil E. Van Riper, Superintendent. Funds Requested: $153,932. Total Project Cost: $205,243. Date Received: 1/15/81. To establish an independent production and satellite reception facility in the Trenton public schools to provide public television services to the schools and to the community via cable.

File No. 1337 CRB, Blue Lake Fine Arts Camp, R#2, Twin Lake, MI 49457. Signed By: William F. Stansell, President. Funds Requested: $219,858. Total Project Cost: $293,144. Date Received: 1/14/81. To activate an FM public radio station to be operated by Blue Lake Fine Arts Camp to serve the communities in the lower portion of west central Michigan.

MN

File No. 1787 CTB, West Central Minnesota ETV Corp, 25 South Miles, Appleton, MN 56208. Signed By: Ansel W. Doll, General Manager. Funds Requested: $563,377. Total Project Cost: $760,020. To extend and improve the public television services of KWCM, Channel 20 to western Minnesota and eastern South Dakota by providing satellite interconnection, with microwave linkages and improved production facilities for program origination.

File No. 1506 CRB, Bemidji State University, Bemidji, MN 56601. Signed By: Rebecca Stafford, President. Funds Requested: $142,624. Total Project Cost: $191,165. To extend the service area of public radio station KBSB, channel 209, to serve communities in north central Minnesota and to provide local program production and satellite public radio services as well.

File No. 1559 CRB, U of Minnesota Tech College-Crookston, Kiehle Building, Crookston, MN 56716. Signed By: Donald Sargent, Assistant Provost. Funds Requested: $11,136. Total Project Cost: $18,560. To extend the signal of public radio station KCUM-FM, 91.7 MHz, to serve communities in northwest Minnesota and the Grand Forks, North Dakota area.

File No. 1741 PTBN, Southwest State University, Marshall, MN 56258. Signed By: Jon Wefald, President. Funds Requested: $49,044. Total Project Cost: $57,319. To plan for interconnecting public telecommunications services using a variety of broadcast and non-broadcast distribution means to meet the needs of communities in the 21 counties comprising southwest Minnesota.

File No. 1583 CRB, Minneapolis Public Schools, 807 N.E. Broadway, Minneapolis, MN 55413. Signed By: Richard Green, Superintendent. Funds Requested: $56,175. Total Project Cost: $74,900. To improve the production and broadcast services of public radio station KBEM-FM, through the acquisition of satellite reception facilities and studio recording and switching apparatus.

File No. 1650 CRB, Minnesota Public Radio, 45 East Eighth St., St. Paul, MN 55101. Signed By: William H. Kling, President. Funds Requested: $49,500. Total Project Cost: $81,355. To improve the reliability of dissemination facilities for public radio station KSJR-FM, Collegeville, Minnesota by augmenting existing facilities to serve the four state area reached by this western Minnesota station.

File No. 1647 PRB, MN State Services for Blind & MN Pub Radio, 45 East 8th St., St. Paul, MN 55101. Signed By: C. S. Potter/Wm. H. Kling. Funds Requested: $40,750. Total Project Cost: $40,750. To plan for the expansion of subcarrier radio program services for the blind to the 13 county area surrounding Duluth. Program distribution will utilize the facilities of public radio station WSCD-FM, 92.9 MHz and microwave transmissions from St. Paul.

File No. 1645 CRB, St. Cloud State University, Stewart Hall 135, St. Cloud, MN 56301. Signed By: Charles J. Graham, President. Funds Requested: $34,571. Total Project Cost: $46,095. To extend and improve public telecommunications facilities at radio station KVSC-FM, 88.5 MHz, to meet local programming needs in the metropolitan area and in neighboring communities.

File No. 1695 CTN, University of Minnesota, 2642 University Avenue, St. Paul, MN 55114. Signed By: Anton Potami, Director. Funds Requested: $126,900. Total Project Cost: $169,200. To expand ITFS distribution capability and improve origination facilities at the University of Minnesota Institute of Technology, to serve agencies and organizations in the Minneapolis and St. Paul metropolitan area.

File No. 1421 CTB, Twin Cities Public TV Inc., 1640 Como Ave., St. Paul, MN 55108. Signed By: William H. Kobin, President & General Mgr. Funds Requested: $334,015. Total Project Cost: $445,354. To improve the transmission and production facilities of public television station KTCA, St. Paul, to strengthen service in the Twin Cities Metro area.

File No. 1422 PTN, Twin Cities, Public TV Inc., 1640 Como Ave., St. Paul, MN 55108. Signed By: Jean L. Swanstrom, Asst. Secretary. Funds Requested: $20,000. Total Project Cost: $20,000. To plan for interactive and other public telecommunications services to be distributed via community cable systems in the 90-mile area surrounding the St. Paul metropolitan complex.

MO

File No. 1853 PTB, Curators of Univ. of Missouri, 215 University Hall, Columbia, MO 65211. Signed By: Don H. Blount, Dean and Vice President. Funds Requested: $142,065. Total Project Cost: $142,065. To plan for the ramifications of integrating all existing telecommunications services which might lead to a statewide educational communications system for Missouri.

File No. 1662, PRB, New Wave Corporation, 915 East Broadway, Columbia, MO 65201. Signed By: Jean Palmquist, General Manager. Funds Requested: $19,150. Total Project Cost: $34,840. To plan for the long-term expanded facilities needs and immediate relocation of the tower and transmitter for KOPN-FM which serves the mid-Missouri region.

File No. 1374 CTB, The FAB Foundation, 120 Donald Dr., Jefferson City, MO 65101. Signed By: Keith Moyer, Secretary-Treasurer. Funds Requested: $1,284,659. Total Project Cost: $2,734,659. To establish a full service TV station operating on Channel 36 in Jefferson City, providing first TV service to 257,487 persons.

File No. 1354 PRTB, Kansas City Black Ed Broadcasting, 5540 Wayne, Kansas City, MO 64110. Signed By: Arthur Bronson, Executive Director. Funds Requested: $40,000. Total Project Cost: $40,000. Date Received: 1/15/81. To plan for the activation of an AM radio station and a low power TV station to serve the Kansas City area with programs designed for minorities.

File No. 1452 CTN, Public Television 19 Inc., 125 E. 31st Street, Kansas City, MO 64108. Signed By: Charles W. Battey, President. Funds Requested: $152,894. Total Project Cost: $203,859. Date Received: 1/15/81. To upgrade the transmission and local production equipment for KCPT-TV, Channel 19, in Kansas City which serves nearly two million people.

File No. 1300 CTN, City of Kansas City, 414 East 12th St., Kansas City, MO 64106. Signed By: Richard L. Berkley, Mayor. Funds Requested: $32,018. Total Project Cost: $43,858. Date Received: 1/15/81. To improve the local program production capability of Kansas City's Public Telecommunication Office thereby providing increased service for the access cable television Channel 25.

File No. 1495 CRB, Mid-Coast Radio Project Inc., PO Box 6126, Kansas City, MO 64110. Signed By: Gil Werner/Barbara Blake, President/Planning

Coord. Funds Requested: $270,000. Date Received: 1/9/81. Total Project Cost: $380,000. To establish public radio station KMCB, operating on 90.1 MHz in Kansas City, which will provide an alternative program service for 1,327,266 persons.

File No. 1551 CRB, Curators of Univ. of Missouri, G–6 Library, Rolla, MO 65401. Signed By: Bob Jenkins, Associate Director. Funds Requested: $11,204. Total Project Cost: $14,939. To improve KUMR's program service to Rolla and the south central area of Missouri by upgrading main on-air console.

File No. 1670 CTN, St. Louis Regional ED & PTV Comsn., 6996 Millbrook Boulevard, St. Louis, MO 63130. Signed By: Michael Hardgrove, President. Funds Requested: $236,087. Total Project Cost: $313,450. To construct an ITFS station at KETC's TV broadcast center in order to provide regional education services through at least 8 cable TV companies operating in 20 different franchise territories in the greater St. Louis region.

File No. 1688 CTB, Double Helix Corporation, 4219 Laclede, St. Louis, MO 63108. Signed By: Ellen Irons, President. Funds Requested: $585,255. Total Project Cost: $846,000. To activate a public TV station operating on Channel 40 in St. Louis which will provide an alternate program service for 1.3 million persons in the St. Louis area.

File No. 1441 CRB, Central MO State University, PO Box 669, Warrensburg, MO 64093. Signed By: James Horner, President. Funds Requested: $30,175. Total Project Cost: $40,233. Date Received: 12/23/80. To improve the local programming service of radio station KCMW–FM by securing first remote origination equipment.

MS

File No. 1851 CRB, Holmes Junior College, Goodman, MS 39079. Signed By: M.R. Thorne, President. Funds Requested: $56,950. Total Project Cost: $130,950. To activate a new noncommercial FM radio station to serve the unserved residents of Goodman and central Mississippi.

File No. 1639 CRTN, Rust College, 1 Rust Avenue, Holly Springs, MS 38635. Signed By: W. A. McMillan, President. Funds Requested: $192,475. Total Project Cost: $294,476. To establish a cable TV/Radio access center using the existing cable system in Holly Springs. Project will provide training in radio/TV for students at predominately minority colleges.

File No. 1501 PRB, Jackson State University, 1325 J. R. Lynch St, Jackson, MS 39217. Signed By: John A. Peoples, President. Funds Requested: $33,275. Total Project Cost: $130,790. To plan for the expansion of station WJSU–FM in Jackson in order to serve the minority population of central Mississippi.

File No. 1512 CRB, Mississippi Authority for ETV, PO Drawer 1101, Jackson, MS 39205. Signed By: Forrest L. Morris, Executive Director. Funds Requested: $1,286,447. Total Project Cost: $2,213,343. To activate an eight station public radio network to serve the needs of the citizens of the entire state of Mississippi. Network would provide first public radio service to over two million citizens of the state.

File No. 1503 CRB, J. C. Maxwell Broadcasting Group, PO Box 22624, Jackson, MS 39205. Signed By: Willian C. Brent, Project Director. Funds Requested: $320,433. Total Project Cost: $427,245. To activate first minority-controlled radio station on 88.7 MHz. Station will be located on campus of Millsap College and will serve large unserved area in central Mississippi. Station will use NPR receive satellite dish as a program source.

MT

File No. 1764 CRB, Eastern Montana College, 1500 N. 30th Street, Billings, MT 59101. Signed By: John Van de Wetering, President. Funds Requested: $36,300. Total Project Cost: $48,425. To improve the broadcast capability of KEMC–FM, Billings, through acquisition of a satellite dish to enhance news and public affairs programming for residents of Eastern Montana.

File No. 1731 CTB, Circle TV Booster Club, Inc, PO Box 194, Circle, MT 59215. Signed By: Robert T. Hoover, Secretary. Funds Requested: $63,750. Total Project Cost: $85,000. To activate a low powered television facility on Channel 14 in Circle to bring first public television to residents of Circle and Brockway communities.

File No. 1386 CRB, University of Montana, Journalism Bldg., Missoula, MT 59812. Signed By: Raymond C. Murray, Assoc. VP for Research. Funds Requested: $17,644. Total Project Cost: $23,526. Date Received: 1/15/81. To extend by translator the signal of KUFM–FM operating on 89.1 MHz, to the North Missoula and Rattlesmake Canyon areas which are shaded by terrain that disrupts direct reception of the station transmitter; and to upgrade the station's production capability.

File No. 1730 CTB, Roundup TV Tax District, Courthouse, Roundup, MT 59072. Signed By: Nat Allen, Trustee. Funds Requested: $63,750. Total Project Cost: $85,000. To activate a low powered television facility on Channel 14 in Roundup to serve citizens residing in Musselshell county.

NC

File No. 1426 CTN, Eastern Band of Cherokee Indians, PO Box 455, Cherokee, NC 28719. Signed By: John A. Crowe, Principal Chief. Funds Requested: $257,250. Total Project Cost: $490,000. To construct a microwave interconnect in lieu of landlines to complete of locally originated cable television propramming which is primarily educational in western North Carolina.

File No. 1498 PRB, Media Development Systems, Inc, PO Box 1231, Durham, NC 27702. Signed By: Lionell Parker, Project Director. Funds Requested: $30,546. Total Project Cost: $33,246. Date Received: 1/15/81. To plan the feasibility of reactivating the now defunct WAFR–FM in Durham, for the purposes of establishing a public radio station to broadcast educational and cultural programming and to provide a forum for local concerns.

File No. 1575 PRB, Eastridge Educational Radio Assn, 565 9th Ave. Dr. S.E., Hickory, NC 28601. Signed By: Robert Sumner, President. Funds Requested: $27,317. Total Project Cost: $27,317. To plan public radio service to serve the cities of Catawba County with cultural and educational programming.

File No. 1747 CRB, Craven Community College, Box 885, New Bern, NC 28560. Signed By: Thurman E. Brock, President. Funds Requested: $236,822. Total Project Cost: $317,763. To activate a public FM radio station on the Craven Community college campus to serve eastern North Carolina with cultural and NPR programming, to promote cultural renaissance in the New Bern area.

File No. 1770 CTN, Pembroke State University, Pembroke, NC 28372. Signed By: Paul R. Givens, Chancellor. Funds Requested: $166,445. Total Project Cost: $33,481. To activate cable television service at Pembroke University to serve the educational and cultural need of the Lumbee Indian Community in southeastern North Carolina.

File No. 1582 CRTBN, N C Agency for Public Telecomm, 417 N. Salisbury St., Raleigh, NC 27611. Signed By: Charles H. Crutchfield, Board Chairman. Funds Requested: $632,327. Total Project Cost: $843,103. To activate a multi-faceted production and distribution facility interconnected by microwave, telephone lines, satellite uplink to broadcast radio and TV systems, cable, and other distribution outlets to serve the state of NC with educational, cultural and various social and public services.

File No. 1431 CTB, Southwestern Technical College, PO Box 67, Sylva, NC 28779. Signed By: Donald N. Irwin, President. Funds Requested: $204,990. Total Project Cost: $256,250. To equip a mobile van to serve a three-county area plus the Cherokee Indian Reservation in western North Carolina with educational and cultural programming services.

File No. 1332 CRB, Wake Forest University, PO Box 7405, Winston-Salem, NC 27109. Signed By: Colin Stokes, Chairman. Funds Requested: $144,940. Total Project Cost: $193,254. Date Received: 12/22/80. To increase the power of the public FM radio station located on Wake Forest University Campus from 36KW to 100KW, to serve northern counties of NC, with NPR, cultural, and locally originated special events and public affairs programming.

ND

File No. 1598 CRB, Prairie Public TV, Inc, 4500 South University Dr., Fargo, ND 58103. Signed By: Dennis Falk, President. Funds Requested: $40,000. Total Project Cost: $59,684. To acquire and install satellite receiption equipment to provide regional interconnection with public radio stations.

File No. 1330 CRB, City of Fargo, Ceras Hall,Univ., Fargo, ND 58105. Signed By: Mark C. Poindexter, General Manager. Funds Requested: $114,904. Total Project Cost: $153,206. Date Received: 12/15/80. To relocate and improve radio transmission through increased antenna height and power to extend public service of educational, entertainment and information to one-half of the state of North Dakota.

File No. 1404 CTN, Standing Rock Sioux Tribe, Tribal Office, Fort Yates, ND 58538. Signed By: Frank A. Lawrence, Chairman. Funds Requested: $240,000. Total Project Cost: $299,978. To activate a cable access system serving the Standing Rock Indian Reservation for the purpose of producing and disseminating educational and cultural programming of local interest.

File No. 1405 PTB, Native American Telecomm Inst, Fort Yates, ND 58538. Signed By: Keith D Jewett, Agent. Funds Requested: $101,800. Total Project Cost: $101,800. To plan a telecommunications system to provide educational cultural and local programming to serve North and South Dakota especially for, but not limited to, Indian Reservations, and an estimated population of 70,000 persons.

File No. 1573 PRTN, North Dakota Migrant Council, PO Drawer X, Grand Forks, ND 58201. Signed By: Jose L. Balderas, Director. Funds Requested: $33,730. Total Project Cost: $47,862. To plan for establishment of North Dakota's first production facility to develop local educational and cultural, programming for the State and for the PBS system.

File No. 1525 CRB, Ft. Berthold Community Enterprise, PO Box 388, New Town, ND 58763. Signed By: Austin Gillete, Chairman. Funds Requested: $173,422. Total Project Cost: $231,229. To construct public radio broadcast facility, which will be accessible to handicapped persons, to serve members of the Hidatsa, Arikara, and Mandan tribes with NPR, educational, cultural and local public service information.

NE

File No. 1522 CTB, Nebraska ETV Commission, PO Box 8311, Lincoln, NE 68501. Signed By: Jack McBride, General Manager. Funds Requested: $243,225. Total Project Cost: $324,300. To replace a 15-year-old transmitter for Nebraska TV Network station, KPNE–TV in North Platte.

File No. 1528 CTN, University of Nebraska, PO Box 8311, Lincoln, NE 68501. Signed By: Russell C. Nelson, Assoc. Dean Graduate Studies. Funds Requested: $218,642. Total Project Cost: $291,523. To develop an ITFS system to provide two new program services: an "educable" service distributed to several cable companies and a special ITFS system distributed on-site to industrial, business, and governmental offices for both the Lincoln and Omaha communities.

File No. 1603 PRTB, Native American PB Consortium, Box 83111, Lincoln, NE 68501. Signed By: Frank Blythe, Executive Director. Funds Requested: $107,114. Total Project Cost: $107,114. To plan the design, construction and operation of an American Indian, Alaskan Native Satellite Communications Network to serve ten Indian reservations and nonreservation rural communities in the United States and Alaska.

File No. 1671 CRB, Union College, 3800 South 48th Street, Lincoln, NE 68506. Signed By: Eric Graham, General Manager. Funds Requested: $63,752. Total Project Cost: $85,003. To improve the program service of KUCV–FM in Lincoln by replacing a 20-year-old transmitter and providing a satellite receiving system.

NJ

File No. 1523 CTN, Pemberton Township Bd of Ed, PO Box 98, Browns Mills, NJ 08015. Signed By: Rudolph Borkowski, Superintendent. Funds Requested: $182,280. Total Project Cost: $246,040. To establish a production facility to provide educational programming within the school district and the community through two cable systems serving Fort Dix and a large portion of southern New Jersey.

File No. 1375 PRBN, NJ Radio Information Service, 20 Quincy Ave., Kearny, NJ 07032. Signed By: Edward T Ruch, President. Funds Requested: $64,888. Total Project Cost: $64,888. To plan for the establishment of a statewide audio service for the visually impaired in New Jersey utilizing broadcast and nonbroadcast transmission means.

File No. 1410 CTN, Montclair Board of Education, 22 Valley Rd., Montclair, NJ 07042. Signed By: Walter L. Marks, Superintendent. Funds Requested: $210,586. Total Project Cost: $334,586. To activate a production facility utilizing a cable system of Montclair, New Jersey to provide educational programming to local cable subscribers.

File No. 1377 CTN, Burlington County College, Pemberton-Browns Mills Rd., Pemberton, NJ 08068. Signed By: Harmon B. Pierce, President. Funds Requested: $71,587. Total Project Cost: $95,450. To upgrade equipment at Burlington County College's local public access center in Pemberton.

File No. 1558 CTN, Township of Piscataway, 455 Hoes Lane, Piscataway, NJ 08854. Signed By: Robert G. Smith, Mayor. Funds Requested: $158,859. Total Project Cost: $235,155. To equip and activate a local public access center to cablecast local programming to central New Jersey residents.

File No. 1738 CTN, Communities on Cable, 70 Maple Street, Summit, NJ 07901. Signed By: Michael Cherkezian, President. Funds Requested: $96,000. Total Project Cost: $128,000. To activate a public access center to produce local programming to be cablecast to five municipalities in northern New Jersey.

File No. 1341 CRB, Mercer County Community College, 1200 Old Trenton Rd., Trenton, NJ 08690. Signed By: John P. Hanley, President. Funds Requested: $149,044. Total Project Cost: $198,725. Date Received: 1/15/81. To establish WNFM public radio to service Mercer County and other parts of central New Jersey with local programs and blind residents with SCA.

NM

File No. 1771 CTB, Regents of the UNM and Bd. of Ed., City of Albuquerque, 1130 University Blvd., NE, Albuquerque, NM 87102. Signed By: Edmund B. Kasner, Director. Funds Requested: $482,954. Total Project Cost: $643,939. To acquire state-of-the-art origination equipment to be used by KNME–TV in Albuquerque. Equipment will be used to expand the origination of

teleconferences, instructional TV programs and telecommunications services.

File No. 1815 PTB, University of New Mexico, Albuquerque, NM 87131. Signed By: Edmund Kasner, Research Administration. Funds Requested: $103,686. Total Project Cost: $103,686. To plan to develop a bi-national education pilot program using a telecommunications broadcasting system between the U.S.-Mexico border colleges and certain corresponding regional technical institutes of Mexico. The network would use a telecommunications system between the University of New Mexico and Mexico.

File No. 1553 CTBN, Quote . . . Unquote Inc, 115 Veranda N. W., Albuquerque, NM 87107. Signed By: Denise M. Makley, Executive Director. Funds Requested: $170,819. Total Project Cost: $227,759. To activate a low power television station on Channel 64 and a cable access facility to better serve the residents of the Albuquerque area.

File No. 1520 PTB, University of New Mexico, Albuquerque, NM 87131. Signed By: Edmund Kasner, Research Administration. Funds Requested: $105,815. Total Project Cost: $105,815. To plan the coordination and leadership to develop a comprehensive, state-wide telecommunications network in New Mexico. Emphasis will be on utilization of network for educational purposes. Will contract with PSSC on this project in order to analyze assets and resources available.

File No. 1658 PRB, Northern NM Community College, PO Box 250, Espanola, NM 87532. Signed By: Frank A. Serrano, Presidept. Funds Requested: $25,100. Total Project Cost: $28,100. To plan the activation of a FM public radio station to serve the Sante Fe, Taos, Los Alamos and Rio Arriba area. Sation will provide first full-time service to large Hispanic and Indian population.

File No. 1820 CTB, Regents of New Mexico State Univ, Box 3J, Las Cruces, NM 88003. Signed By: Jane A. Youngers. Funds Requested: $11,250. Total Project Cost: $15,000. To activate a translator station in the Truth or Consequences area by rebroadcasting KRWG–TV located in Las Cruces.

File No. 1352 CRB, Pueblo of Zuni, Box 339, Zuni, NM 87327. Signed By: Robert E. Lewis, Governor, Pueblo of Zuni. Funds Requested: $33,808. Total Project Cost: $45,078. Date Received: 1/15/81. To expand the signal of station KSHI–FM to serve the Zuni Indian Reservation by increasing the power from 10 watts to 100 watts. In addition, will purchase a mobile broadcast unit to better serve the needs of this remote area.

File No. 1629 CTN, Pueblo of Zuni, Box 339, Zuni, NM 87327. Signed By: Robert E. Lewis, Governor, Pueblo of Zuni. Funds Requested: $333,580. Total Project Cost: $444,775. To assist in the establishment of a cable television system to serve the Zuni Indian Reservation. Cable system would provide both commercial and public service to unserved reservation. Basic noncommercial and access channels would be at no charge to subscriber.

NV

File No. 1393 CTB, Elko TV District, PO Box 456, Elko, NV 89801. Signed By: Anna Kirkendall, Secretary-Treasurer. Funds Requested: $73,350. Total Project Cost: $97,825. To activate a low power television station to serve the residents of the Elko area. The remotely controlled mini station will be part of the Nevada rural TV system.

File No. 1394 CTB, White Pine TV District #1, PO Box 704, Ely, NV 89301. Signed By: R. E. Swain, Chairman. Funds Requested: $63,750. Total Project Cost: $85,000. To activate a low power television station to serve the residents of Ely. The remotely controlled mini station will be part of the rural Nevada TV system.

File No. 1395 CTB, City of Fallon, 55 West William Ave., Fallon, NV 89406. Signed By: Ben T. Bartlett, P.E. City Engr. Funds Requested: $63,750 Total Project Cost: $85,000. To activate a low power television station to serve the residents of Fallon. The remotely controlled mini station will be part of the rural Nevada TV system.

File No. 1518 CBT, Mineral TV District #1, PO Box #1485, Hawthorne, NV 89415. Signed By: Henry Valdez, Jr., Chairman. Funds Requested: $63,750. Total Project Cost: $85,000. To activate a low power television station to serve the residents of Hawthorne. The remotely controlled mini station will be part of the rural Nevada TV system.

File No. 1550 CTB, North Lake Tahoe Community Fdn, PO Box 6760, Incline Village, NV 89450. Signed By: Jay Jerrett, President. Funds Requested: $63,750. Total Project Cost: $85,000. To activate a low power television station to serve the residents of Incline Village and the Lake Tahoe Basin. The remote controlled mini station will be part of the Nevada rural TV system.

File No. 1563 CTB, Pershing County, PO Box 219, Lovelock, NV 89419. Signed By: Robert W. Souza, Chairman, County Comsn. Funds Requested: $63,750. Total Project Cost: $85,000. To activate a low power television station to serve the residents of Lovelock. The remotely controlled mini station will be part of the Nevada rural TV system.

File No. 1601 CTB, Channel 5 Public Broadcasting, Univ. of Nevada-Reno, Reno, NV 89557. Signed By: Daniel J. Tone, Executive Director. Funds Requested: $945,000. Total Project Cost: $1,260,000. To construct a medium powered VHF TV station to serve the city of Reno and its surrounding area. Facility proposed will operate on Channel 5 at 5KW ERP with a transmission facility located on Red Peak and studios at the University of Nevada in Reno.

File No. 1736CTB, Rural Television System, University of Nevada-Reno, Reno, NV 89557. Signed By: Daniel J. Tone. Funds Requested: $158,625. Total Project Cost: $211,500. To purchase equipment to remotely control ten satellite-fed mini TV stations which are planned for the state of Nevada; equipment consists of satellite monitoring equipment, two manually operated controllers and a computer, with accessing equipment.

File No. 1564 CTB, Nye County, PO Box 669, Tonopah, NV 89049. Signed By: Roy Neighbors, Nye Co. Administrator. Funds Reqested: $63,750. Total Project Cost: $85,000. To activate a low power television station to serve the residents of Tonopah. The remotely controlled mini station will be part of the Nevada rural TV system.

File No. 1726 CTB, Humboldt County, Box 391, Winnemucca, NV 89445. Signed By: William MacDonald, District Attorney. Funds Requested: $72,750. Total Project Cost: $97,000. To activate a low power television station to serve the residents of Winnemucca. The remotely controlled mini station will be part of the Nevada rural TV system.

NY

File No. 1548 PTN, NY State Education Department, 99 Washington Ave., Albany, NY 12234. Signed By: Joseph J. Blaney, Exec. Deputy Commissioner. Funds Requested: $80,693. Total Project Cost: $80,693. To plan for the establishment of relay answering services to serve the deaf population in six cities of New York.

File No. 1487 PRB, University of the State of NY, Albany, NY 12230. Signed By: Gordon M. Ambach, President. Funds Requested: $40,398. Total Project Cost: $87,124. To plan for the establishment of a noncommercial radio station that would serve the Adirondack Region of New York State.

File No. 1379 PTB, New York City Board of Education, 131 Livingston St., Brooklyn, NY 11201. Signed By: Frank J. Macchiarola, Chancellor. Funds Requested: $90,516. Total Project Cost: $90,516. To plan an overall

telecommunications system to serve the educational needs of New York City including a study of how to improve the reception of WNYE–TV.

File No. 1708 CRB, New York City Board of Education, 131 Livingston Street, Brooklyn, NY 11201. Signed By: Frank J. Macchiarola, Chancellor. Funds Requested: $238,870. Total Project Cost: $320,885. To improve the equipment of radio station WNYE–FM in Brooklyn and thereby allow the station to increase the number of hours of service it provides.

File No. 1328 PRB, Sun Ship Communications, Inc., PO Box 6661, Buffalo, NY 14240. Signed By: Clarence Smith, Chairman. Funds Requested: $30,000. Total Project Cost: $30,000. Date Received: 12/17/80. To plan for the activation of a non-commercial radio station which would serve the black community of Buffalo.

File No. 1703 CRB, Blind Association of Western NY, 1170 Main Street, Buffalo, NY 14209. Signed By: Stanley J. Grenn, Executive Director. Funds Requested: $84,870. Total Project Cost: $168,660. To establish a SCA service on radio station WRFO–FM in Buffalo to serve the print handicapped in western New York.

File No. 1347 CRB, Berkshire Farm Center Services, Institute for Training Research, Canaan, NY 12029. Signed By: Harold Novick, Executive Director. Funds Requested: $26,705. Total Project Cost: $35,607. Date Received: 1/15/80. To upgrade the audio production facility to provide educational programming to radio stations around the country.

File No. 1458 CFR, St. Lawrence University, Payson Hall, SLU, Canton, NY 13617. Signed By: James A. Arvidson, Director of Broadcasting. Funds Requested: $29,621. Total Project Cost: $42,494. Date Received: 1/12/81. To improve and extend the signal of WSLU–FM, which serves northern New York State, through the replacement of the transmitter and the addition of satellite demodulators.

File No. 1477 CRN, Ramapo Catskill Library System, 619 North Street, Middletown, NY 10940. Signed By: Alfred L. Freud, Director. Funds Requested: $17,531. Total Project Cost: $23,375. To provide SCA receivers to the print handicapped in the Middletown, New York area, so that they can receive Radio Vision—a service of the Ramapo Catskill Library System.

File No. 1733 CRN, The Radio Foundation, Inc., 1 West 89th Street, #5E, New York, NY 10024. Signed By: Larry Josephson, President. Funds Requested: $77,963 Total Project Cost: $107,641. To improve the radio production facilities of the Radio Foundation which will program a cable radio service for Manhattan, and provide programming for nationwise distribution.

File No. 1761 CTB, City of New York, 1 Centre St., New York, NY 10007. Signed By: John Beck, Director. Funds Requested: $490,180. Total Project Cost: $743,573. To improve the studio and mobile production for cities of WNYC in New York.

File No. 1456 PTB, Hispanic Infor Telecomm., 80 Fifth Avenue, Rm. 907, New York, NY 10011. Signed By: Jose Luis Rodriguez, President. Funds Requested: $55,100. Total Project Cost: $61,100. To plan for public telecommunications facilities to serve the Hispanic community in the Tri-State area of New York, New Jersey, and Connecticut.

File No. 1406 CTB, Brooklyn Community Broadcasting, Bedford Ave. & Ave. H, New York, NY 11210. Signed By: Robert Hess, President. Funds Requested: $307,500. Total Project Cost: $410,000. To establish a non-commercial television station that would serve the residents of Brooklyn, New York.

File No. 1794 CRB, City College/ Research Fdn CUNY, Convent Ave. at 133rd Street, New York, NY 10031. Signed By: Morton M. Pavane, Vice President. Funds Requested: $65,583. Total Project Cost: $87,446. To activate a public radio station, WHCR, which will provide programming for the black and Hispanic population of New York City.

File No. 1721 PRN, American Fdn for the Blind, 15 West 16th Street, New York, NY 10011. Signed By: William F. Gallagher, Executive Director. Funds Requested: $82,170. Total Project Cost: $109,560. To plan for a production center in New York to distribute programming nationwide for the blind and informational programming about the blind to the general public.

File No. 1652 PTN, City University of New York, 33 West 42nd Street, New York, NY 10036. Signed By: Paula Carien, Dir-Sponsored Research. Funds Requested: $61,042. Total Project Cost: $61,042. To plan for a low power television "communicasting" educational service in New York City.

File No. 1641 CTB, Mohawk-Hudson Council on ETV, PO Box 17, Schenectady, NY 12301. Signed By: Donald E. Schein, President. Funds Requested: $288,803. Total Project Cost: $385,070. To improve the local production capability and translator service of WMHT–TV in Schenectady.

File No. 1380 PTN, Hudson Valley Community College, 80 Vandenburgh Ave., Troy, NY 12180. Signed By: William P. Maloney, Coordinator of Grants. Funds Requested: $11,074. Total Project Cost: $15,478. To plan a production facility to provide locally oriented programs on the cable systems operating in the Troy area.

File No. 1373 CTN, Rensselaer Polytechnic Institute, Troy, NY 12181. Signed By: Joseph M. Logiudice, Director. Funds Requested: $11,050. Total Project Cost: $14,734. To provide programming services and enhance the production capabilities of the government access channel operated by the New York State Commission on Cable Television which serves cable systems in the Albany area.

File No. 1749 CTN, Media Bus, Inc., 120 Tinker St., Woodstock, NY 12498. Signed By: Nancy Cain, Co-Director. Funds Requested: $27,769. Total Project Cost: $52,019. To establish an access center to provide public service programming to the residents of the Woodstock area through its local cable system.

OH

File No. 1586 PTN, City of Akron, 621 Centran Bldg., Akron, OH 44308. Signed By: Roy L. Ray, Mayor. Funds Requested $11,750. Total Project Cost: $14,250. To plan for public telecommunications facilities using access and other local cable system channels to provide local and institutional programming to the Akron community.

File No. 1445 CTB, University of Akron, 302 E. Buchtel Avenue, Akron, OH 44325. Signed By: J. Guzzetta, President. Funds Requested: $33,500. Total Project Cost: $44,000. Date Received: 1/9/81. To improve local production facilities specifically for communities receiving television broadcast programming from stations WNEO, Channel 45, Alliance and WEAO, Channel 49, Akron which are both operated by Northeastern Educational Television of Ohio, Inc.

File No. 1428 CRB, Ashland College, 401 College Ave., Ashland, OH 44805. Signed By: Joseph R. Shultz, President. Funds Requested: $27,142. Total Project Cost: $45,237. To expand the signal strength of public radio station WRDL, 89.5 MHz, to meet the public telecommunications need of communities in Ashland and Richland Counties.

File No. 1324 CRB, University of Cincinnati, 1223 Central Parkway, Cincinnati, OH 45214. Signed By: Albert C. Yates, Vice President for Graduate Studies. Funds Requested: $85,938. Total Project Cost: $114,585. To extend the broadcast signal of public radio station WGUC–FM, 90.9 MHz, at the University of Cincinnati with new transmission facilities and to expand subcarrier

channel services to the print handicapped in southwest Ohio, northern Kentucky and southeast Indiana.

File No. 1414 CTB, ETV Assn of Metro Cleveland, 4300 Brookpark Rd., Cleveland, OH 44134. Signed By: Betty Cope, President. Funds Requested: $281,070. Total Project Cost: $374,760. To improve the program production facilities of public television station WVIZ–TV, Channel 25, through the acquisition of switching and effects apparatus to serve the 14 county area in northeastern Ohio.

File No. 1378 CRB, Cleveland Public Radio, 800 National City East (6th Bldg.), Cleveland, OH 44114. Signed By: William B. Norris, President. Funds Requested: $244,146. Total Project Cost: $325,528. To improve and expand the broadcast services of a public radio station located at 90.3 MHz, in Cleveland. To meet the non-commercial telecommunications needs of Cuyahoga County and neighboring communities.

File No. 1631 CTN, City of Columbus, Dept. of Energy and T/C, 50 W Gay Street Rm 201, Columbus, OH 43215. Signed By: Anne C. Meier, Director. Funds Requested: $385,706. Total Project Cost: $685,700. To activate a nine channel public cable system network and interconnect four cable franchise areas in the Columbus metropolitan area. The system will be operated by the Columbus Department of Energy and Telecommunications.

File No. 1376 CTB, University Regional Broadcasting, 3440 Office Park Dr., Dayton, OH 45439. Signed By: Dr. Clair R. Tettemer, President and Gen. Mgr. Funds Requested: $162,945. Total Project Cost: $217,260. To improve the local program origination facilities at the operations center of University Regional Broadcasting, Inc., to meet the community service needs of public television stations WPTD–TV, Channel 16, Dayton, and WPTO–TV, Channel 14, Oxford.

File No. 1466 PRB, Dayton Community Radio, 3701 West First St., Dayton, OH 45402. Signed By: Clark J. Haines, Interim Chairman of Board. Funds Requested: $23,500. Total Project Cost: $23,500. To plan for the activation of two fine-arts public radio stations to meef local programming and service needs of the Dayton metropolitan area.

File No. 1852 PRB, Edison Local School District, Hammondsville, OH 43930. Signed By: Harry A. Swartzlander, Superintendent. Funds Requested: $1,125. Total Project Cost: $1,125. To conduct planning activities and engineering studies to determine the feasibility of activating a public radio station to meet the public telecommunications needs of the citizens of Hammondsville and northern Jefferson County.

File No. 1479 CTN, Hocking Technical College, Nelsonville, OH 45764. Signed By: John J. Light, President. Funds Requested: $100,000. Total Project Cost: $138,000. To activate a cable television production facility at Hocking Technical College in Nelsonville, that would be designed to utilize cable franchises in Nelsonville and Lancaster to serve their respective public telecommunications needs.

File No. 1766 CTB, The Greater Toledo ETV Fdn, 415 N. Saint Clair Street, Toledo, OH 43604. Signed By: Robert D. Smith, President & Gen Manager. Funds Requested: $110,516. Total Project Cost: $147,355. To improve the public telecommunications facility of television station WGTE, Channel 30, to serve the communities in seven Ohio counties of the Toledo metropolitan area and three counties in neighboring Michigan.

File No. 1610 PTBN, Community Media Center, 48 E. Dewey Ave., Youngstown, OH 44507. Signed By: Gregory A. Andrews, Official Agent. Funds Requested: $106,262. Total Project Cost: $106,262. To plan for a production center designed to furnish television and other programs exemplifying the talents and skills of minority persons to various telecommunications media in the Youngstown-Warren area.

File No. 1701 PTN, City of Zanesville, 401 Market Street, Zanesville, OH 43701. Signed By: A. Brent Branham, Asst. Director of Administration. Funds Requested: $12,000. Total Project Cost: $14,000. To plan for the provision of public telecommunications services via cable using local programming origination facilities located at a variety of public and community agencies.

OK

File No. 1519 CRB, Claremore College, College Hill, Claremore, OK 74017. Signed By: Richard Mosler, President. Funds Requested: $7,557. Total Project Cost: $10,077. To increase the coverage of radio station KNGX–FM.

File No. 1315 CRB, Southeastern Oklahoma State Univ, Station A, Durant, OK 74701. Signed By: Leon Hibbs, President. Funds Requested: $16,732. Total Project Cost: $22,309. Date Received: 1/15/81. To expand the power from 10 watts to 100 watts, improve the local producton capability of KHIB–FM, 91.9 MHz, and provide program service for Durant and the county of Bryan.

File No. 1339 CRB, Oklahoma ETV Authority, PO Box 14190, Oklahoma City, OK 73113. Signed By: Robert L. Allen, Exec. Director. Funds Requested: $258,021. Total Project Cost: $516,043. To establish the initial stage of a statewide public radio network by activating stations KETA–FM, Oklahoma City, KWET–FM, Cheyenne, and KOET–FM, Eufaula, which will provide first service to these three cities.

File No. 1355 CTB, Oklahoma ETV Authority, PO Box 14190, Oklahoma City, OK 73113. Signed By: Robert Allen, Executive Director. Funds Requested: $160,000. Total Project Cost: $400,000. To upgrade the statewide and national program production capability of Oklahoma ETV network state-of-the-art quality and dependability to better serve 2,500,000 persons.

File No. 1389 PRB, The Carrie Williams Comm Fdn, 1828 N. Norfolk, Tulsa, OK 74106. Signed By: Gerald L. Davis, President. Funds Requested: $70,840. Total Project Cost: $70,840. Date Received: 1/15/81. To plan for the activation of an FM radio station to serve the minority communities of Tulsa County.

OR

File No. 1534 CRB, Consortium for Public Radio, PO Box 235, Ashland, OR 97520. Signed By: Ronald Kramer, Chairperson. Funds Requested: $212,850. Total Project Cost: $283,800. To construct a stereophonic interconnect system within the state of Oregon for the collective use of public radio stations enabling them to exchange program materials.

File No. 1724 CRB, Oregon State University, Memorial Union East, Corvallis, OR 97331. Signed By: John V. Byrne, Vice President. Funds Requested: $50,972. Total Project Cost: $67,963. To improve the production capability of KBVR–FM operating on 88.7 MHz at Corvallis, Oregon.

File No. 1514 CRB, Oregon Board of Higher Education, PO Box 3175, Eugene, OR 97403. Signed By: Wilma Foster, Secretary. Funds Requested: $118,642. Total Project Cost: $158,190. To relocate from Mt. Baldy to King Mountain the transmisson facility of KSOR–FM, licensed to Oregon State College, Ashland, to enable the Station to better serve the citizens of southern Oregon.

File No. 1554 CTN, Lane Community College, 4000 30th Avenue East, Eugene, OR 97405. Signed By: Eldon G. Schafer, President. Funds Requested: $38,155. Total Project Cost: $50,875. To employ local cable systems as a low-cost alternative to public broadcasting for providing educational and public service programming to remote populations served by the Western Oregon Regional Telecommunications Consortium.

File No. 1686 CTB, Southern Oregon Education Co, 34 South Fir St, Medford,

OR 97501. Signed By: Arthur R. Knowles, VP and Station Manager. Funds Requested: $149,935. Total Project Cost: $199,781. To extend the signal of KSYS–TV, Channel 8 Medford, to residents in isolated communities of the mountainous areas of southern Oregon.

File No. 1497 PRB, Comte of Spanish Speaking People, 1006 SE Grand, Portland, OR 97214. Signed By: Luis A. Alvarez, Executive Director. Funds Requested: $20,000. Total Project Cost: $23,000. To plan to construct a Spanish language educational radio station to serve the upper Williamette Valley of Oregon.

File No. 1388 CRB, KBOO Foundation, 65 SW Yamhill, Portland, OR 97204. Signed By: Vicki Tempey, Station Manager. Funds Requested: $61,121. Total Project Cost: $81,495. Date Received: 1/15/81. To activate a public radio station on 91.9 MHz to serve residents living in the coastal communities of northern Oregon and southern Washington.

File No. 1786 PRTB, Oregon Comsn on Pub Broadcasting, 2828 S.W. Front Avenue, Portland, OR 97201. Signed By: David Mesirow, Grant Liaison Officer. Funds Requested: $60,760. Total Project Cost: $79,284. To develop a cost-effective telecommunications utility plan for Oregon and the Pacific northwest which will equalize remote citizens access to public services and resources.

File No. 1737 PTB, Confederated Tribes of Warm Spgs, PO Box 548, Warm Springs, OR 97701. Signed By: William W. Marsh. Funds Requested: $67,934. Total Project Cost: $67,934. To plan public telecommunications facilities to serve Warm Springs Indian Reservation and surrounding communities in north central Oregon.

PA

File No. 1430 PRB, PA Assn of Songwriters Conmposers, 244 N Ninth St., Allentown, PA 18102. Signed By: John Havassy, Station Manager. Funds Requested: $24,250. Total Project Cost: $28,450. To plan for a first service public radio station to serve the Lehigh Valley area of Pennsylvania.

File No. 1791 CRN, Gr Lehigh Radio Reading Service, 131 E. Broad St., Bethlehem, PA 18018. Signed By: Anthony Swartz, President. Funds Requested: $17,405. Total Project Cost: $23,207. To improve production facilities of the Greater Lehigh Valley Radio Reading Service (GLVRRS) in Bethleham, and to acquire receive equipment that will enable them to utilize the satellite terminal of nearby WLVT–TV.

File No. 1705 PTN, Kutztown State College, Kutztown, PA 19530. Signed By: Lawrence M. Stratton, President. Funds Requested: $18,192. Total Project Cost: $18,192. To plan for the extension of the Berks County interactive cable project in Reading to the Lehigh Valley in eastern Pennsylvania.

File No. 1439 PRB, Spanish American Civic Assn., 545 Pershing Ave., Lancaster, PA 17602. Signed By: Carlos Graupera, SACA Administrator. Funds Requested: $24,831. Total Project Cost: $24,831. To plan for a minority controlled and operated public radio station to provide educational and cultural programming for Black and Hispanic residents.

File No. 1437 PRTN, Central Susquehanna Intermed Unit, PO Box 213, Lewisburg, PA 17837. Signed By: Patrick F. Toole, Executive Director. Funds Requested: $39,092. Total Project Cost: $39,092. To assess education and training needs of schools in five central Pennsylvania counties, to inventory and assess resources and to develop a telecommunications plan for the region.

File No. 1524 CRB, Solebury School, Phillips Mill Rd., New Hope, PA 18938. Signed By: Jane Y. Sharaf, Headmistress. Funds Requested: $103,848. Total Project Cost: $138,464. To activate a first service public radio station serving the New Hope area.

File No. 1769 CRB, WHYY, Inc, 150 North Sixth Street, Philadelphia, PA 19106. Signed By: R. H. Hall & Rasma Narins, Vice Presidents. Funds Requested: $55,875. Total Project Cost: $74,500. To replace antenna and to improve studio equipment of WUHY–FM in Philadelphia.

File No. 1317 PRTN, Temple University, Broad St. and Montgomery Ave., Philadelphia, PA 19122. Signed By: Edwin P Adkins, Vice President. Funds Requested: $47,201. Total Project Cost: $47,201. Date Received: 1/15/81. To assess the needs of potential user groups in a five county region of southeastern Pennsylvania and to develop plans for an integrated telecommunictions system to serve this area.

File No. 1335 CRB, Metro Pittsburgh Public Brdcstng, 4802 Fifth Ave., Pittsburgh, PA 15215. Signed By: David Menair, Assistant to President. Funds Requested: $278,614. Total Project Cost: $371,752. To replace obsolete studio equipment at WQED–FM in Pittsburgh and to acquire a mobile unit for coverage of community events.

File No. 1336 CTB, Metro Pittsburgh Public Brdcstng, 4802 Fifth Ave., Pittsburgh, PA 15213. Signed By: David Menair, Assistant to President. Funds Requested: $614,261. Total Project Cost: $819,015. Date Received: 1/18/81. To replace and increase power of WQEX–TV's transmitter in Pittsburgh. Programming will be expanded to provide additional services to the community including instructional courses for credit, closed captioning for the deaf, and financial and economic information services.

File No. 1482 CTB, NE Pennsylvania ETV Assn, Old Boston Road, Pittston, PA 18640. Signed By: John E. Walsh, President & Gen. Manager. Funds Requested: $291,213. Total Project Cost: $388,285. Date Received: 1/15/81. To purchase electronic field production gear which would serve as studio equipment but would be used primarily to produce local programming for northeastern Pennsylvania communities within the coverage area of WVIA–TV in Wilkes Barre-Scranton.

File No. 1689 CTN, Borough of Pottstown, 241 King Street, Pottstown, PA 19464. Signed By: Earl D. Bicer, President. Funds Requested: $81,187. Total Project Cost: $108,250. To activate noncommercial public cable television channel to serve the Borough of Pottstown.

File No. 1474 CTB, Berks Community TV Inc., 1112 Muhlenberg St., Reading, PA 19602. Signed By: Eugene L. Shirk, Chairman of the Board. Funds Requested: $251,687. Total Project Cost: $381,263. To construct a low-power television station to serve uncabled urban and rural portions of Berks County.

File No. 1387 CRB, PA Association for the Blind, 228 Adams Ave., Scranton, PA 18503. Signed By: Alfred B. Davis, Executive Director. Funds Requested: $69,526. Total Project Cost: $92,702. Date Received: 1/15/81. To activate a radio reading service for the blind using SCA over WUIA–FM in Scranton.

File No. 1367 CRB, Pennsylvania State University, 501 J. O. Keller Bldg., University Park, PA 16802. Signed By: Robert J. Scannell, Vice President and Dean. Funds Requested: $524,992. Total Project Cost: $699,989. To activate a first service 50KW/10KW AM radio station and serve seven rural central Pennsylvania counties with coverage to counties in Maryland and West Virginia as well.

PR

File No. 1753 PCTB, Department of Education, PO Box 759, Hato Rey, PR 00919. Signed By: Maria Socorro Lacot, Secretary of Education. funds Requested: $490,425. Total Project Cost: $653,900. To plan for facilities to provide instructional programming to residents of Puerto Rico and to improve existing production capability.

File No. 1508 PTB, Colegio Universitario Metro, PO Box AT, Rio Piedras, PR 00928. Signed By: Jose A. Molina, Chancellor. Funds Requested: $64,353. Total Project Cost: $64,353. To plan an island wide post secondary telecommunications system for Puerto Rico.

RI

File No. 1666 CRB, Bryant College of Business Admin, John Mowry Road, Smithfield, RI 02917. Signed By: William T. Ohara, President. Funds Requested: $12,584. Total Project Cost: $25,084. To increase the power of WJMF–FM, located at Bryant College in Smithfield, from 10 to 225 watts.

SC

File No. 1687 CRB, Extension Division, Univ of SC, PO Box 85131 USC, Columbia, SC 29208. Signed By: B. A. Daetwyler, Vice President. Funds Requested: $44,595. Total Project Cost: $67,461. To increase power of WUSC–FM from 10Kw to cover counties of Columbia and Richland, with news, sports and current events and to use the station as a training ground.

File No. 1433 CRB, South Carolina ETV Commission, PO Drawer L, Columbia, SC 29250. Signed By: Henry J. Cauthen, President & General Mgr. Funds Requested: $75,000. Total Project Cost: $100,000. To extend radio service to the blind by purchasing 1600 additional subcarrier receivers statewide to be carried on: WEPR, WNSC, WJWJ, WRJA, WSCI, and WLTR.

SD

File No. 1856 CRB, Lakota Communications Inc., PO Box 378, Pine Ridge, SD 57770. Signed By: David P. Little, Director. Funds Requested: $134,913. Total Project Cost: $196,913. To construct a public FM radio station to serve Pine Ridge Indian Reservation and surrounding communtities of southwestern South Dakota with educational, cultural, local information, and national programming for Indian and non-Indian communities.

File No. 1778 PRB, Sisseton-Wapheton Sioux Tribe, Sisseton, SD 57262. Signed By: Dennis Jackson. Funds Requested: $35,950. Total Project Cost: $44,950. To plan a public radio station to serve the Sisseton-Wapheton Sioux Tribe Reservation and surrounding area.

File No. 1346 CTB, Unversity of South Dakota, Vermillion, SD 57069. Signed By: Charles Lein, President. Funds Requested: $120,000. Total Project Cost: $160,000. To construct a public television production facility jointly with the University of South Dakota and the City of Vermillion to broadcast on two access cable channels, educational, cultural, and local programs to meet the diverse needs of the community.

TN

File No. 1420 CRB, University of Tennessee, 119 Race Hall, Chattanooga, TN 37402. Signed By: Charles M. Temple, Chancellor. Funds Requested: $124,431. Total Project Cost: $165,908. To equip a local studio, control room and production facility for WUTC–FM in Chattanooga to serve the handicapped through SCA, and to provide local educational and cultural programming.

File No. 1643 PTB, Kingsport City School System 1800 Legion Dr., Kingsport, TN 37664. Signed By: Ralph E. Evans, Superintendent. Funds Requested: $30,107. Total Project Cost: $62,727. Joint planning between Kingsport University Center and the Kingsport City School System to develop, produce and broadcast educational, cultural and locally originated television programs via existing cable linkage.

File No. 1572 CRB, Memphis/Shelby Co Public Library, 2277 Union Ave, Suite 113, Memphis, TN 38104. Signed By: Robert B. Croneberger, Director. Funds Requested: $75,811. Total Project Cost: $194,532. To provide SCA services for one-thousand persons with physical disabilities, or legally blind with public radio reading service and local information, in the counties of Haywood, Tipton, Madison, Hardeman, Shelby, Lauderdale, Fayette, McNairy.

File No. 1500 CRB, Southern Commun Volunteers, Inc, 1337-A Madison Avenue, Memphis, TN 38104. Signed By: Mark Allen, President. Funds Requested: $90,100. Total Project Cost: $120,133. To increase the present 10 watt FM radio station WEVL in Memphis to 6,300 watts for the purpose of broadcasting educational, cultural and locally originated public affairs, news, and music programming.

File No. 1814 PTN, Fisk University, Nashville, TN 37203. Signed By: Walter Leonard, President. Funds Requested: $345,600. Total Project Cost: $384,000. To link via satellite, over 100 Black Colleges, to provide teletext, videotext to be used primarily for educational uses.

TX

File No. 1810 CTB, TX Consumer ED & Comm Dev Comte, PO Box 547, Alamo, TX 78516. Signed By: Francisco Briones, President. Funds Requested: $520,244. Total Project Cost: $693,659. To acquire origination and microwave equipment for KZLN–TV in the Harlingen-San Benito area of southern Texas. Station will serve the hispanic population of the area.

File No. 1632 CTB, TX Consumer ED & Comm Dev Comte, PO Box 547, Alamo, TX 78516. Signed By: Francisco Briones, President. Funds Requested: $86,933. Total Project Cost: $115,910. To acquire a satellite receive earth station necessary for the activation of KZLN–TV Channel 60; in the Harlingen-San Benito to serve the unserved minority population.

File No. 1318 PTB, Amarillo College, PO Box 447, Amarillo, TX 79178. Signed By: W. L. Prather, Business Manager. Funds Requested: $24,919. Total Project Cost: $24,919. Date Received: 1/15/81. To plan for the activation of a first public TV station to serve the needs of the citizens of the northern portion of the Texas Panhandle.

File No. 1718 CTB, Southwest Center for ETV, 7703 N Lamar Blvd, Suite 500, Austin, TX 78752. Signed By: Aida Barrera, President. Funds Requested: $1,513,500. Total Project Cost: $2,018,000. To establish a post-production facilitity in Austin. Facility would be available to similar non-profit entities as requested. Electronic dissemination would be done by KCOS-TV in El Paso.

File No. 1381 CTB, SW Texas Public Brdcstg Council, PO Box 7158, Austin, TX 78712. Signed By: Howard D. Gutin, Actg. Gen. Mgr. Funds Requested: $850,000. Total Project Cost: $3,151,865. Date Received: 1/15/81. To extend and improve the signal of KLRN–TV, Channel 9, by installing a new VHF transmitter to serve San Antonio. Project also will replace obsolete and inadequate studio equipment, and proposes to acquire a down-link satellite terminal.

File No. 1385 CRB, University of Texas at Austin, Comm Ctr., Comm Bldg. B(3.142) Austin, TX 78712. Signed By: G. J. Fonken, VP Academic Affairs. Funds Requested: $64,875. Total Project Cost: $86,500. Date Received: 1/15/81. To acquire a 600 ft. tower to be utilized by KUT–FM in Austin. Tower leasing arrangements previously made were withdrawn due to ownership change in KVUE–TV in Austin.

File No. 1371 CTN, Hurst-Euless-Bedford Schools, 1899 Central Dr., Bedford, TX 76021. Signed By: Forrest E. Watson, Supt. of Schools. Funds Requested: $158,660. Total Project Cost: $236,660. To establish a multitechnological communications information center using a cable interconnection between the two cable systems serving the Hurst, Euless, Bedford, and Tarrant counties.

File No. 1361 CTB, S Texas Educ Brcstg Council, PO Box 416, Corpus

Christi, TX 78403. Signed By: Terrel Cass, President. Funds Requested: $133,500. Total Project Cost: $178,000. Date Received: 1/16/81. To construct a translator station in Victoria to extend the signal of KEDT–TV in Corpus Christi.

File No. 1362 CTB, S Texas Educ Brdcstg Council, PO Box 416, Corpus Christi, TX 78403. Signed By: Terrel Cass, President. Funds Requested: $757,275. Total Project Cost: $1,009,700. Date Received: 1/16/81. To acquire a new transmitter and antenna array for KEDT–TV in Corpus Christi. Station has experienced difficulty in acquiring parts for aging GE Transmitter. Production stopped on units 10 years ago. Grant would greatly improve reliability of KEDT–TV.

File No. 1449 PTB, Navarro College, Highway 31 West, Corsicana, TX 75110. Signed By: C. Paul Green, Special Asst. to President. Funds Requested: $96,060. Total Project Cost: $96,060. To plan for the establishment of a public TV station to serve the four county area surrounding Corsicana. Station would provide education of service to minority, elderly and other groups by use of instructional programming.

File No. 1370 CRB, N Texas Radio Reading Service, 3001 Bookhout St., Dallas, TX 75201. Signed By: H. X. Salzberger, Executive Director. Funds Requested: $65,545. Total Project Cost: $87,395. To improve and augment the radio reading services provided over KERA–FM. This project provides service to the print handicapped in the Dallas-Fort Worth area of central Texas. In addition to origination equipment, there is also a request for SCA receivers.

File No. 1480 CTB, Denton Channel Two Foundation, PO Box 369, Denton, TX 76201. Signed By: John C. Schwarzwalder, Manager. Funds Requested: $1,191,833. Total Project Cost: $1,704,110. To construct a new VHF public TV station on Channel 2 to provide first service to residents of the Denton area.

File No. 1399 PRB, Etcom Inc, 813 N Estrella St, El Paso, Tx 79903. Signed By: Arturo Vasquez, President. Funds Requested: $39,735. Total Project Cost: $49,735. To plan for an FM radio station operating on 89.5 MHz to serve the Hispanic population of the El Paso area and western Texas.

File No. 1306 CTB, Universtiy of Houston, 4513 Cullen Blvd., Houston, TX 77004. Signed By: Joseph E. Champagne, V.P. Academic Affairs. Funds Requested: $667,806. Total Project Cost: $1,499,806. Date Received: 1/15/81. To extend the signal of KUHT–TV, Channel 8, Houston, by relocating transmitter site. Station will provide service to additional 98,000 citizens presently unserved.

File No. 1301 CRB, Wiley College, 711 Rosborough Springs Rd., Marshall, TX 75670. Signed By: Robert E. Hayes, Sr., President. Funds Requested: $97,257. Total Project Cost: $129,676. Date Received: 1/15/81. To expand the coverage area of KBWC–FM, 91.1MHz, by increasing the power of the station. KBWC–FM provides a radio service to the minority population of Marshall and eastern Texas. Station would increase power from 10 watts to 5000 watts.

File No. 1413 CTN, Assn for Higher Ed of N Texas, PO Box 688, Richardson, TX 75080. Signed By: Gilbert A. Peters, President. Funds Requested: $477,300. Total Project Cost: $636,400. To extend the signal of the TAGER ITFS SYSTEM and construct a satellite transmitter uplink. System will be phase II of project funded in FY80 to serve Dallas. This phase will extend ITFS system into Tarrant County, and the system will then be fully interconnected.

File No. 1412 PTN, Assn for Higher Ed of N Texas, PO Box 688, Richardson, TX 75080. Signed By: Gilbert A. Peters, President. Funds Requested: $148,000. Total Project Cost: $154,000. To plan and evaluate the use of video multiplexing and DBS receive interactive hardware for use with the TAGER system in north Texas.

File No. 1552 PTBN, Bilingual Media Group Inc., 221 Nogalitos, San Antonio, TX 78204. Signed By: Consuelo Avila, Project Director. Funds Requested: $129,320. Total Project Cost: $129,320. To plan for a production center to produce programs for the Spanish access channel on the San Antonio cable system. In addition, to plan for a low power TV station to serve the Hispanic citizens of San Antonio.

File No. 1535 CRB, San Antonio Community Radio Corp., GPM Bldg. S. Tower Rm. 312, San Antonio, TX 78216. Signed By: Yolanda Rios Rangel, President. Funds Requested: $79,900. Total Project Cost: $106,577. To construct a tower and acquire a satellite receive dish to be utilized with KURU–FM. Station, when activated, will provide a bilingual multicultural radio service to San Antonio.

UT

File No. 1312 PRB, Four Corners Comty. Broadcasters, P.O. Box 834, Blanding, UT 84511. Signed By: Ben T. Hendricks, President. Funds Requested: $23,636. Total Project Cost: $28,137. Date Received: 1/15/81. To plan a public radio station which will bring first service to San Juan and Grand counties in Utah and Dolores and Montizuma counties in Colorado, including three Indian Reservation areas.

File No. 1571 CRB, Listeners Community Radio of UT, 262 East 100 South, Salt Lake City, UT 84111. Signed By: Sunny Pietrafesa, Program Director. Funds Requested: $32,587. Total Project Cost: $43,450. To improve the reliability of service of KRCL–FM, Salt Lake City, by acquiring a state-of-the-art transmitter to replace the outdated transmitter with which the station began operation nearly two years ago.

File No. 1555 PTN, Utah Association for the Deaf, 250 E. 500 S., Salt Lake City, UT 84111. Signed By: Robert G. Sanderson, Secretary. Funds Requested: $45,022. Total Project Cost: $54,231. To plan a comprehensive program to provide a statewide telecommunications facility and network for the deaf.

File No. 1476 CRTBN, University of Utah, 204 James Talmage Bldg., Salt Lake City, UT 84112. Signed By: James J. Brophy, Vice President. Funds Requested: $793,900. Total Project Cost: $1,058,535. As the first phase of a State plan, the applicant will expand public radio services within the State, upgrade KUED–TV's translator system, complete the State's narrow-band microwave looping system, and construct the first leg of a microwave system to Cedar City as well as establish transmit and receive center and a local origination and production center at southern Utah State College.

VA

File No. 1369 CTB, Central Virginia ETV Corp., 8325 Little River Tnpk., Annandale, VA 22003. Signed By: Daniel P. Ward, Station Manager. Funds Requested: $2,170,919. Total Project Cost: $2,894,558. To purchase a new 110KW transmitter, tower, antenna, and de-icers, STL and related monitoring equipment for use on Channel 53, in Annandale.

File No. 1398 CTB, Shenandoah Valley ETV Corp., Port Republic Rd., Harrisonburg, VA 22801. Signed By: Richard L. Parker, VP General Manager. Funds Requested: $400,953. Total Project Cost: $534,605. To replace studio cameras, production switchers, and time base connector at WVPT in Harrisonburg. Also requested are new VTR's character generator.

File No. 1569 PTN, Shenandoah Valley ETV Corp., Port Republic Road, Harrisonburg, VA 22801. Signed By: Richard L. Parker, Vice President. Funds Requested: $37,500. Total Project Cost: $37,500. Planning request to identify the most efficient and effective way to deliver ITV services and new target

audience services to a service area that encompasses several Virginia counties.

File No. 1434 CRB, James Madison University, Harrisonburg, VA 22807. Signed By: Adolph H. Phillips, President. Funds Requested: $75,000. Total Project Cost: $105,380. To replace present 3KW transmitter with a 10KW unit; eight bay antenna with a two bay antenna; increase present tower from 156 feet to 300 feet; increase transmission line to new antenna. Project is designed to correct serious terrain problems and reduce severe reflection problem with present signal. Additionally, 100 SCA receivers are requested to implement SCA services in Harrisonburg.

File No. 1465 PTB, Internat. Assn. of Satellite Users, 6845 Elm St., Suite 710, McLean, VA 22101. Signed By: A. Fred Dassler, Executive Director. Funds Requested: $300,000. Total Project Cost: $300,000. To plan for international satellite user requirements definition for public service and facilities construction in McLean.

File No. 1758 CTN, Hampton Roads Educ Telecomm Assn, 5200 Hampton Boulevard, Norfolk, VA 23508. Signed By: John R. Morison, President. Funds Requested: $387,336. Total Project Cost: $516,449. To develop and equip a nonbroadcast distribution and switching control center to feed a multi-channel education and information service to cable systems in the Norfolk area.

File No. 1756 CRB, Hampton Roads Educ Telecomm Assn, 5200 Hampton Boulevard, Norfolk, VA 23508. Signed By: John R. Morison, President. Funds Requested: $61,227. Total Project Cost: $81,637. To replace worn-out, obsolete radio broadcast equipment at radio station WHRO in Norfolk.

File No. 1415 CTB, Hampton Roads Educ Telecomm Assn, 5200 Hampton Blvd., Norfolk, VA 23508. Signed By: John R. Morison, President. Funds Requested: $454,930. Total Project Cost: $606,574. To purchase a transmitter efficiency package, replace master control switching unit, and purchase one-inch VTR time base corrector, test equipment as well as to replace and upgrade mobile production unit.

File No. 1450 CRN, VA Voice for Print Handicapped, 401 Azalea Avenue, Richmond, VA 23227. Signed By: Carlton P. Brooks, Executive Director. Funds Requested: $7,967. Total Project Cost: $10,623. Date Received: 1/13/81. To improve the SCA network studio facility in Richmond with state-of-the-art production equipment to enhance the quality of live and taped production.

File No. 1326 CTN, Richmond Public Schools, 2907 North Boulevard, Richmond, VA 23230. Signed By: Alan L. Roth, Asst. Superintendent. Funds Requested: $215,593. Total Project Cost: $287,457. To purchase additional broadcast equipment to fully implement programming of the four channel ITFS system. Items requested are: transmitter, TBC, studio cameras, monitors, and consoles.

File No. 1509 CTB, Central Virginia ETV Corp, 23 Sesame St., Richmond, VA 23235. Signed By: Richard E. Hall, Vice President. Funds Requested: $428,250. Total Project Cost: $621,000. To provide funds for a translator to be located at Winter Green and Charlottesville, a new klystron, microwave interconnect equipment, and caption-digital frame storer.

File No. 1344 CTB, Blue Ridge ETV Association, PO Box 13246, Roanoke, VA 24032. Signed By: E. V. Rexrode Jr., Executive V.P. Funds Requested: $89,719. Total Project Cost: $119,719. Date Received: 1/15/81. To purchase equipment to update the audio system, console, and replacement of transmitter remote control system.

VI

File No. 1801 CTB, Virgin Islands PTV System, PO Box 7879, Charlotte Amalie, VI 00801. Signed By: Calvin F. Bastian, General Manager. Funds Requested: $19,875. Total Project Cost: $26,500. To construct one UHF television translator to extend the signal of public TV station WTJX to unserved residents of the Virgin Islands Public Television System.

VT

File No. 1321 CRN, VT Radio Info Serv Enterprises, PO Box 207, Burlington, VT 05402. Signed By: T. Wesley Grady, President, Board of Directors. Funds Requested: $31,800. Total Project Cost: $42,417. Date Received: 1/15/81. To construct a radio reading production facility using the SCA frequency of WVPR-FM in Burlington. The service will be used to benefit the visually impaired and physically handicapped of the community.

WA

File No. 1493 CRB, NW Chicano Radio Network, PO Box 82, Granger, WA 98932. Signed By: Rosa Ramon, Station Manager. Funds Requested: $36,318. Total Project Cost: $48,425. Date Received: 1/14/81. To acquire a satellite receive terminal which will allow KDNA-FM to receive programs provided by NPR, other noncommercial radio stations, and independent producers.

File No. 1454 CTB, Oroville TV Association, PO Box 143, Oroville, WA 98844. Signed By: Stanalee Porter, Chairman, PTV Committee. Funds Requested: $15,380. Total Project Cost: $20,510. To extend the signal of public TV station KSPS-TV, Channel 7, Spokane to the communities of Oroville and Molson and their surrounding areas in northern Okanogan County located in north central Washington.

File No. 1646 CRB, Bd of Regents Washington St Univ, Compton Union Bldg, Pullman, WA 99164. Signed By: Wallis Beasley, Executive Vice Pres. Funds Requested: $21,075. Total Project Cost: $28,100. To expand the facilities of KZUU-FM operating on 90.7 MHz in Pullman.

File No. 1813 CRB, Fine Arts Radio and Washington State Univ., PO Box 1424, Richland, WA 99352. Signed By: Robert S. Gruhn, Chairman & Vice President. Funds Requested: $205,275. Total Project Cost: $274,200. To establish a public radio station near the Tri-Cities of Richland/Kennewick/Pasco in Washington, and six translators to extend the signal to Clarkston, Ellensburg, Kittias, Moses Lake, Pullman, Wenatchee, Yakima, and Cowiche in Washington; Lewiston and Moscow, Idaho; and portions of northeastern Oregon.

File No. 1748 CTB, University of Washington, Seattle, WA 98195. Signed By: Donald R. Baldwin, Dir. Grants and Contracts. Funds Requested: $1,840,839. Total Project Cost: $2,454,452. To construct a co-operated UHF noncommercial television station on Channel 34 to bring first adequate public TV service to three counties in northwest Washington.

File No. 1533 CRB, Jack Straw Memorial Foundation, 2212 South Jackson St, Seattle, WA 98144. Signed By: Jamie Garner, General Manager. Funds Requested: $64,323. Total Project Cost: $85,764. To upgrade the production capability of KRAB-FM and allow the diverse communities in Seattle to greatly expand and enhance their local news, public affairs, and music programming, and to acquire a satellite receive dish which will allow KRAB to receive and broadcast any number of programs.

File No. 1494 CTBN, School District #81, S. 3911 Regal Street, Spokane, WA 99203. Signed By: William Riggs, Deputy Supt. of Schools. Funds Requested: $244,437. Total Project Cost: $325,916. Date Received: 1/13/81. To upgrade the production capability of KSPS-TV, Spokane, with the purchase of two color cameras, and to extend the signal of the station by constructing a microwave feed from the Spokane studios to a remote mountain top on the Idaho-Montana border where the KSPS signal and public affairs programming produced at the University of Montana will be fed to an existing cable

microwave system which serves over one-third of Montana.

File No. 1459 CTB, Tacoma School District #10, PO Box 1357, Tacoma, WA 98402. Signed By: Toney Shelton, Dep. Secretary & Bus. Mgr. Funds Requested: $813,738. Total Project Cost: $1,084,984. Dated Received: 1/15/81. To expand the facilities and services of KTPS–TV in Tacoma by expanding power, relocating to a higher tower, acquiring a new transmitter, and operating on Channel 20 instead of Channel 62.

File No. 1446 CRB, Pacific Lutheran University, Tacoma, WA 98447. Signed By: William O. Rieke, M.D., President. Funds Requested: $55,440. Total Project Cost: $73,921. To acquire a satellite receive dish enabling KPLU–FM to take advantage of NPR's satellite system and offer high-quality alternative programs to their listeners.

File No. 1615 CTN, Wenatchee Valley College, 1300 Fifth Street, Wenatchee, WA 98801. Signed By: James R. Davis, President. Funds Requested: $28,480. Total Project Cost: $37,974. To establish a public access cable television facility at Wenatchee Valley College for use by public access patrons and to provide for interconnection between the college facility and the headend of the local CATV system.

WI

File No. 1599 PTN, Lakeshore Technical Institute, 1290 North Avenue, Cleveland, WI 53015. Signed By: Fredrick J. Nierode, District Director. Funds Requested: $9,340. Total Project Cost: $20,890. To plan for an interconnection system for local educational and community programming to be cablecast throughout Wisconsin's Lakeshore District from Lakeshore Technical Institute's studios, and to plan for equipment upgrading needs.

File No. 1325 PTN, Univ of Wisconsin—Green Bay, 2420 Nicolet Drive, Green Bay, WI 54302. Signed By: Robert W. Erickson, Director.Funds Requested: $48,042. Total Project Cost: $48,042. Date received: 1/12/81. To plan a metropolitan Green Bay Educational Television Network that would originate and transmit local programming via cable.

File No. 1492 PTB, State of Wisconsin Dept of Admin, 101 S. Webster St., Madison, WI 53702. Signed By: Kenneth E. Linder, Secretary. Funds Requested: $250,000. Total Project Cost: $316,000 To continue second phase of two-year projected study to determine cost effective and advanced technologies to implement a public telecommunications system for six states: Illinois, Iowa, Indiana, Michigan, Minnesota and Wisconsin.

File No. 1438 CTB, State of Wisconsin, 732 N. Midvale Blvd., Madison, WI 53705. Signed By: Richard Wisnewski, Chairperson. Funds Requested: $193,391. Total Project Cost: $263,695. To establish a production facility to originate local programming in north central Wisconsin that would be broadcast over WHRM–TV for regional viewing.

File No. 1507 CTB, Educational Communications Board, 732 N. Midvale Boulevard, Madison, WI 53705. Signed By: Richard Wisnewski, Chairperson. Funds Requested: $394,170. Total Project Cost: $563,100. To construct four television translators to extend the existing state educational broadcast system to presently unserved populations in Grant, Adams, Florence, and Burnett Counties in Wisconsin.

File No. 1767 CTN, Board of Regents, Univ of WI, 750 University Avenue, Madison, WI 53706. Signed By: Robert W. Erickson, Director. Funds Requested: $57,400. Total Project Cost: $83,000. To install a line 21 decoding system in Wisconsin via three public television licensees to provide local information to the hearing-impaired and agricultural populations, which are either inadequately served or totally unserved.

File No. 1475 CRB, White Pine Community Brdcstg, PO Box 254, Rhinelander, WI 54501. Signed By: Peter D. Nordgren, President. Funds Requested: $133,630. Total Project Cost: $186,150. To establish a non-commerical radio station to serve Forest, Langland, Lincoln, Oneida, Vilas, and Florence Counties in Wisconsin.

WV

File No. 1679 PRB, Kanawha Econ Development Corp, 1 Bruce Street, Institute, WV 25112. Signed By: Robert T. Lipscomb. Funds Requested: $96,943. Total Project Cost: $175,258. To activate a minority controlled and programmed public radio station in Institute that will provide educational and cultural programs and training opportunities for minority students at West Virginia State College.

File No. 1348 PTN, Ohio County Schools, 2203 National Rd., Wheeling, WV 26003. Signed By: Henry Marockie, Superintendent. Funds Requested: $83,775. Total Project Cost: $111,700. Dated Received: 1/15/81. To set up a two-way cable channel which will provide local origination to Ohio county residents.

WY

File No. 1684 CTB, Casper Community College Dist, 125 College Drive, Casper, WY 82601. Signed By: Lloyd H. Loftin, President. Funds Requested: $18,000. Total Project Cost: $24,000. To establish local programming capability for the recently constructed 100 watt VHF translator (located at Casper), which rebroadcasts the signal of KRMA–TV, Channel 6, in Denver, to Natrona, Glennock, and Converse Counties.

File No. 1697 CRB, Wind River Indian Education Assn Inc., PO Box 145, Ethete, WY 82520. Signed By: Pat Goggles, Chairman. Funds Requested: $82,007. Total Project Cost: $109,437. To establish an FM public radio station operating on 89.7 MHz in Ethete, to serve the Wind River Indian Reservation.

File No. 1358 PTB, Shoshone/Arapahoe Tribes Joint Business Cnl., PO Box 217, Ft. Washakie, WY 82514. Signed By: Alfred Ward/Eugene Ridgely, Chairman. Funds Requested: $34,782. Total Project Cost: $38,782. To plan for a low power television facility to serve the Native American population on the Wind River Indian Reservation in west centeral Wyoming.

File No. 1789 CTB, Central Wyoming College, PO Box 1520, Riverton, WY 82501. Signed By: Richard St. Pierre, President. Funds Requested: $1,669,035. Total Project Cost: $2,225,382. To activate the first public TV station on Channel 4 to serve Fremont County and its surrounding area, including the Wind River Indian Reservation.

II. Deferred Applications

The following deferred applications were submitted and accepted for filing by PTFP in prior fiscal years, and have been assigned new processing numbers of fiscal year 1981. The applicant in each case indicated that it wants the application considered for Federal funding from monies appropriated in fiscal year 1981, and has furnished updated materials as required. It is not necessary that these applicants republish notice in a local newspaper in the community to be served under 15 CFR 2301.11.

(47 U.S.C 390–94; 397)

(Catalog of Federal Domestic Assistance Program No. 11.550, Public Telecommunications Facilities Program)

For further information contract: John L. Cameron (202) 724–3307.

This Notice issued in Washington, D.C.

Dated: July 27, 1981.

Bernard J. Wunder, Jr.,

Administrator, National Telecommunications and Information Administration.

AK

New file No. 1547CRTB; old file No. 0903; Narrows Broadcasting Corporation, Petersburg

New file No. 1392CRB; old file No. 1130; Sand Point Broadcasting, Sand Point

AL

New file No. 1720CTB; old file No. 0990; Alabama ETV Commission, Montevallo

AR

New file No. 1835CRB; old file No. 0975; Henderson State University, Arkadelphia
New file No. 1683CRB; old file No. 0919; Cave City Schools, Cave City

AZ

New file No. 1418CTN; old file No. 1227; AZ Bd of Regents for AZ State U, Tempe
New file No. 1783CRB; old file No. 1107; Arizona State University, Tempe

CA

New file No. 1483CTN; old file No. 1247; California State University, Chico
New file No. 1832CRB; old file No. 0856; Round Valley Inter-Tribal Radio, Covelo
New file No. 1833CRN; old file No. 1067; Board of Educ Governing Board, Long Beach
New file No. 1515CRB; old file No. 0920; Pacifica Foundation, Los Angeles
New file No. 1834CTB; old file No. 0722; San Mateo Co Comty Coll Dist, San Mateo
New file No. 1844 CTN; old file No. 1176; City of Yreka, Yreka

CO

New file No. 1846CRB; old file No. 0941; KHUM Denver Educ Broadcasting, Denver
New file No. 1823PTB; old file No. 1010; Univ of Northern Colorado, Greeley
New file No. 1841CRB; old file No. 1186; University of Southern Colorado, Pueblo
New file No. 1329CTB; old file No. 1329; Fremont School District RE3, Sand Point

CT

New file No. 1407CTB; old file No. 1271; Connecticut Educ Telecomm Corp, Hartford
New file No. 1825PTN; old file No. 0860; City of New Britain, New Britain
New file No. 1580PTN; old file No. 1142; University of CT at Storrs, Storrs

DC

New file No. 1427PRB; old file No. 1137; National Public Radio, Washington
New file No. 1499CTN; old file No. 0870; Appalachian Comty Ser Network, Washington

FL

New file No. 1842PRTB; old file No. 1190; School Board of Broward County, Ft. Lauderdale
New file No. 1621CRB; old file No. 1165; Broward Public Radio Association, Ft. Lauderdale
New file No. 1464CRB; old file No. 1230; Indian River Community College, Ft. Pierce
New file No. 1444PRB; old file No. 0847; University of Florida, Gainesville
New file No. 1576CTN; old file No. 1259; School Board of Dade County, Miami
New file No. 1577CRB; old file No. 1184; School Board of Dade County, Miami
New file No. 1715CRB; old file No. 1079; Bascomb Memorial Brdcstg Fdn, Miami
New file No. 1457CTB; old file No. 1228; Community TV Fdn of S Florida, North Miami
New file No. 1642CRB; old file No. 1217; Community Communications Inc., Orlando
New file No. 1485CTB; old file No. 0889; Community Communications Inc., Orlando
New file No. 1401CRB; old file No. 0832; School Board of Broward County, Sunrise
New file No. 1451CRB; old file No. 0821; The Florida A&M University, Tallahassee
New file No. 1345CTB; old file No. 1140; University of South Florida, Tampa
New file No. 1819CRB; old file No. 1075; University of South Florida, Tampa

GA

New file No. 1663CTB; old file No. 1103; Regents of the Univ System of GA, Athens
New file No. 1368CRB; old file No. 1128; Clark College, Atlanta
New file No. 1817CRB; old file No. 1252; Atlanta Board of Education, Atlanta
New file No. 1826CRB; old file No. 0957; Savannah State College, Savannah

IA

New file No. 1727PTB; old file No. 0951; Northern Trails Area Educ Agency, Clear Lake
New file No. 1585CTN; old file No. 1074; State Educ Radio & TV Board, Des Moines

IL

New file No. 1857PTN; old file No. 0909; Oak Park & River Forest High Sc, Oak Park
New file No. 1799CRB; old file No. 1799; Argo Community High School, Summit

IN

New file No. 1448CRB; old file No. 0939; Butler University, Indianapolis

KS

New file No. 1830CTB; old file No. 0999; Shridan County, Hoxie

KY

New file No. 1790PRB; old file No. 0877; Appalshop Inc, Whitesburg

MA

New file No. 1858CRB; old file No. 1194; Eastern Public Radio Network, Boston
New file No. 1696CRB; old file No. 1135, Technology Broadcasting Corp., Cambridge
New file No. 1780CTN; old file No. 1023; The Clarke School for the Deaf, Northampton

MD

New file No. 1429CRB; old file No. 0895; Community College of Baltimore, Baltimore
New file No. 1356CTN; old file No. 0958; Howard Community College, Columbia

ME

New file No. 1310CRB; old file No. 0992; University of Maine, Orono

MI

New file No. 1694CRB; old file No. 0911; Ovid-Elsie High School, Elsie
New file No. 1719CTB; old file No. 0972; Northern Michigan University, Marquette
New file No. 1349CTN; old file No. 0924; Wayne-Westland Sch Dist, Westland

MO

New file No. 1539CRB; old file No. 1082; Double Helix Corporation, St. Louis

MT

New file No. 1471CTB; old file No. 0837; Powder River County TV Board, Broudus
New file No. 1473CTB; old file No. 0843; East Butte TV Club, Inc., Chester
New file No. 1468CTB; old file No. 0840; Circle TV Booster Club, Inc., Circle
New file No. 1469CTB; old file No. 0841; Roundup TV Tax District, Roundup
New file No. 1478CTB; old file No. 0838; Meagher County TV District, White Sulphur
New file No. 1470CTB; old file No. 0836; Wolf Point TV District, Wolf Point

ND

New file No. 1594PTN; old file No. 1218; Prairie Public TV, Inc., Fargo

NH

New file No. 1782PTN; old file No. 1110; Montshire Museum of Science, Hanover

NJ

New file No. 1849CTN; old file No. 08 Englewood Public Schools, Englew...
New file No. 1545CTN; old file No. 1205; Theatre of Universal Images, Newark
New file No. 1461CTN; old file No. 1203; Essex County College, Newark
New file No. 1685CTB; old file No. 1210; NJ Public Broadcasting Authority, Trenton
New file No. 1623PTN; old file No. 0991; Wayne Board of Education, Wayne

NM

New file No. 1613CRB; old file No. 1613; Board of Education, Albuquerque
New file No. 1829CTN; old file No. 0926; Regents, NM Inst of Mining Tech, Socorro

NV

New file No. 1806CTB; old file No. 0904; Mineral TV District No. 1, Hawthorne

NY

New file No. 1568CTN; old file No. 0890; Corning Community College, Corning
New file No. 1484CRB; old file No. 1188; PB Council of Central New York, Liverpool
New file No. 1672CTB; old file No. 0816; Educational Broadcasting Corp., New York
New file No. 1567CTN; old file No. 1255; City College/Research Fdn CUNY, New York
New file No. 1511PTB; old file No. 1211; Global Village, New York
New file No. 1665CTN; old file No. 0805; New York Institute of technology, Old Westbury
New file No. 1619CTB; old file No. 0884; Northeast New York ETV Assn., Plattsburgh
New file No. 1800CTN; old file No. 1136; Town of Brookhaven, Port Jefferson
New file No. 1609CRTB; old file No. 0831; Rochester Area ETV Association, Rochester
New file No. 1541CRB; old file No. 0938; Mohawk-Hudson Council on ETV, Schenectady
New file No. 1333CTN; old file No. 1151; Bd of Coop Educational Services, Verona
New file No. 1467CTB; old file No. 0977; St. Lawrence Valley ETV Council, Watertown
New file No. 1655CTN; old file No. 1145; Telicommunity, Inc., Woodbury

OH

New file No. 1323PTN; old file No. 0936; Bowling Green State University, Bowling Green
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New file No. 1440CTB; old file No. 1068; University Regional Broadcasting, Dayton
New file No. 1527CTB; old file No. 1527; Northeastern ETV of Ohio, Kent
New file No. 1340CRB; old file No. 0899; Miami University, Oxford
New file No. 1402CTBN; old file No. 1146; Central State University, Wilberforce

OR

New file No. 1462CRB; old file No. 1083; Mt. Hood Community College, Gresham
New file No. 1840CTN; old file No. 0157; Creative Outlet, Inc., Portland

PA

New file No. 1837CTN; old file No. 1267; Venango Video Inc., Franklin

TN

New file No. 1796CRB; old file No. 0499; Volunteer State Comm College, Gallatin

TX

New file No. 1617CTB; old file No. 1034; Central Texas College, Killeen
New file No. 1489CTN; old file No. 1038; Odessa College, Odessa

VA

New file No. 1303PTB; old file No. 1303; Children's TV International, Falls Church
New file No. 1620PTBN; old file No. 1251; Center for Excellence, Williamsburg

VT

New file No. 1765CTB; old file No. 0923; U of VT & St Agricultural Coll, Winooski

WA

New file No. 1831CTN; old file No. 1017; Eastern Washington University, Cheney
New file No. 1561CRB; old file No. 0996; The Evergreen State College, Olympia
New file No. 1331CTB; old file No. 1011; University of Washington, Seattle
New file No. 1678PRTBN; old file No. 1678; Quinault Indian Nation, Taholah

WV

New file No. 1657CRB; old file No. 1155; Trustees of Bethany College, Bethany
New file No. 1648CTN; old file No. 1179; Trustees of Bethany College, Bethany

WY

New file No. 1472CTB; old file No. 0839; Sheridan TV Translator, Inc., Sheridan

[FR Doc. 81-22292 Filed 7-29-81; 8:45 am]

BILLING CODE 3510-60-M

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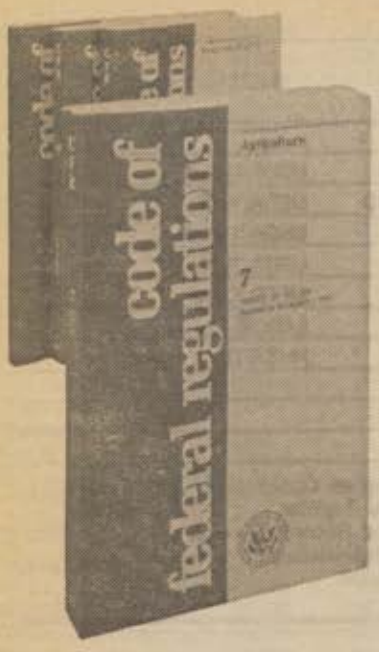
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Last Listing July 29, 1981



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