

5-8-81
Vol. 48 No. 89
BOOK 1:
Pages
25595-25770

BOOK 2:
Pages
25771-26036

federal register

Book 1 of 2 Books
Friday, May 8, 1981

Highlights

Briefings on How To Use the Federal Register—For details on briefings in Washington, D.C., see announcement in the Reader Aids section at the end of this issue.

- 25597 Allens** Justice/INS publishes final rule rescinding a great majority of restrictions placed on Iranian nationals as result of taking the American hostages and the break in diplomatic relations. The remaining restrictions bar transit without visas for Iranian citizens.
- 25609 Mortgage Insurance** HUD/FHC publishes regulations increasing the maximum allowable finance charge on Title I property improvement, mobile home loans, combination and mobile home lot loans, and historic preservation loans.
- 25622 Health Care** HHS/PHS publishes final rule curtailing contract patient care for American Seamen. The Department is curtailing contract care benefits as a step towards improving stewardship of Federal funds.
- 25660 Child Support Enforcement Program** HHS/Office of Child Support Enforcement proposes regulations providing for payment of incentives to States which collect child support on their own behalf.

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Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READER AIDS section of this issue.

Highlights

- 25601 Old-age, Survivors and Disability Insurance** HHS/SSA introduces new method of computing maximum total benefits for family of worker who are first entitled to disability insurance benefits after June 1980 and who was first eligible for these benefits after 1978.
- 25738 Medical Costs** OMB publishes notice of cost of hospital and medical care and treatment furnished by the United States.
- 25614 Handicapped** ED publishes postponement of interpretation regarding assistance to States for education of handicapped children.
- 25774 Health Facilities** HHS/PHS/HRA provides list of health manpower shortage areas updated as of December 31, 1980, as designated by the Secretary of Health and Human Services. (Part II of this issue)
- 26026 Energy** DOE requests written comments on draft "Plan of Action to Implement the International Energy Program". (Part VI of this issue)
- 25677 Grant Programs** Commerce/NOAA publishes notice of extension of period for application for 1981 funds for development of Federal and State Cooperative Climate Activities.
- 26004 Commodity Futures** CFTC publishes regulation revising Commodity Pool Operator and Commodity Trading Advisor Regulations. (Part V of this issue)
- 25692 Motor Vehicle Safety** EPA announces final actions taken in conjunction with its motor vehicle recall program.
- 25610 Wine** Treasury/ATF publishes final rule replacing the Lovibond Method with the Association of Official Analytical Chemists method for determining color in white wine.
- 25888 Minimum Wage** Labor/ESA specifies the basic hourly wage rates and fringe benefit payments which are determined to be prevailing for described classes of labors and mechanics employed on construction projects. (Part III of this issue)
- 25748 Sunshine Act Meetings**

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- 25774** Part II, HHS/PHS/HRA
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Federal Register

Vol. 46, No. 89

Friday, May 8, 1981

This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

OFFICE OF PERSONNEL MANAGEMENT

5 CFR Parts 870 and 890

Federal Employees' Group Life Insurance; and Federal Employees Health Benefits: Amendment To Clarify Coverage for Employees Hired Under Career-Related Work-Study Programs

AGENCY: Office of Personnel Management.

ACTION: Final regulations.

SUMMARY: The Office of Personnel Management (OPM) is revising the Federal Employees' Group Life Insurance (FEGLI) and the Federal Employees Health Benefits (FEHB) regulations to clarify that employees hired under career-related work-study programs are eligible for FEGLI and FEHB coverage if they are (1) expected to be in a pay status for at least one-third of the total period of time from the date of the first appointment to the completion of the work-study program, and (2) serving under appointments not limited to one year or less.

EFFECTIVE DATE: June 8, 1981.

FOR FURTHER INFORMATION CONTACT:

John Ray, Issuances and Instructions Staff, (202) 632-4684.

SUPPLEMENTARY INFORMATION:

Background

Various Federal agencies had questioned the intent of OPM's regulations as they applied to entitlement to FEGLI and FEHB coverage for employees under career-related work-study programs. Some of these agencies had been interpreting the regulations as requiring such an employee to have been in a pay status for not less than one-third of the total time required for completion of the program to become entitled to FEGLI

and FEHB coverage. On November 28, 1980, OPM published a proposal [45 FR 79078] to establish eligibility for FEGLI and FEHB coverage for such employees if the expectation exists that they will meet the time-in-pay-status requirement.

Discussion of Comments

One written comment from an agency was received within the specified 60-day period concerning this proposal. That agency offered no objections to the proposal and supported the clarifying revisions.

E.O. 12291, Federal Regulation

OPM has determined that this is not a major rule for the purpose of E.O. 12291, Federal Regulation, because it will not result in:

- (1) An annual effect on the economy of \$100 million or more;
- (2) A major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; or
- (3) Significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Regulatory Flexibility Act

The Director, Office of Personnel Management, certifies that this regulation will not have a significant economic impact on a substantial number of small entities, including small business, small organizational units and small governmental jurisdictions.

Beverly McCain Jones,

Issuance System Manager.

Accordingly, the Office of Personnel Management is amending Parts 870 and 890 as follows:

PART 870—BASIC LIFE INSURANCE

1. § 870.202(a)(2) is revised to read as follows:

§ 870.202 Exclusions.

- (a) * * *
- (2) An employee whose employment is of uncertain or purely temporary duration, or who is employed for brief periods at intervals, and an employee who is expected to work less than 6 months in each year, except for an employee who is employed under an OPM approved career-related work-

study program under Schedule B of at least 1 year's duration and who is expected to be in a pay status for at least one-third of the total period of time from the date of the first appointment to the completion of the work-study program.

* * * * *

(5 U.S.C. 8716(b))

PART 890—FEDERAL EMPLOYEES HEALTH BENEFITS PROGRAM

2. § 890.102(c)(2) is revised to read as follows:

§ 890.102 Coverage.

- (c) * * *
- (2) An employee whose employment is of uncertain or purely temporary duration, or who is employed for brief periods at intervals, and an employee who is expected to work less than 6 months in each year, except for an employee who is employed under an OPM approved career-related work-study program under Schedule B of at least 1 year's duration and who is expected to be in a pay status for at least one-third of the total period of time from the date of the first appointment to the completion of the work-study program.

* * * * *

(5 U.S.C. 8913(b))

[FR Doc. 81-13994 Filed 5-7-81; 8:45 am]

BILLING CODE 5325-01-M

5 CFR Part 890

Federal Employees Health Benefits Program

AGENCY: Office of Personnel Management.

ACTION: Final regulations.

SUMMARY: This regulation permits the reinstatement or continuation of a survivor annuitant's health benefits coverage if the survivor annuitant remarries and subsequently becomes entitled to and elects to receive another survivor annuity based on the Federal service of the later spouse.

EFFECTIVE DATE: June 8, 1981.

FOR FURTHER INFORMATION CONTACT: John Ray, Issuances and Instructions Staff, (202) 632-4684.

SUPPLEMENTARY INFORMATION:**Background**

On December 12, 1980, OPM published a proposed regulation in the *Federal Register* [45 FR 81764] to provide an opportunity for a survivor annuitant who must choose between two or more survivor annuities to elect the health benefits coverage which is best suited to his or her immediate needs. The proposed addition to the regulations was offered to correct a then existing inequity in the area of health benefits coverage.

Discussion of Comments

One written comment from an agency was received within the specified 60-day period concerning this regulation. That agency offered no objections to the proposal and supported the proposed addition to the regulations.

E.O. 12291, Federal Regulation

OPM has determined that this is not a major rule for the purposes of E.O. 12291, Federal Regulation, because it will not result in:

- (1) An annual effect on the economy of \$100 million or more;
- (2) A major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions; or
- (3) Significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Regulatory Flexibility Act

The Director, Office of Personnel Management, certifies that this regulation will not have a significant economic impact on a substantial number of small entities, including small business, small organizational units and small governmental jurisdictions.
Beverly McCain Jones,
Issuance System Manager.

Accordingly, the Office of Personnel Management is amending 5 CFR 890.301 by adding a new paragraph (w) as set forth below:

§ 890.301 Opportunities to register to enroll and change enrollment.

(w) Election between survivor annuities. A surviving spouse, irrespective of whether his or her survivor annuity continued or was terminated upon remarriage, who was covered by a health benefits enrollment under this part immediately before his or her remarriage, may elect to continue

a health benefits enrollment under this part acquired by virtue of the remarriage or to enroll in his or her own right in the plan under which he or she was previously covered under this part within 60 days after the termination of the remarriage and entitlement to a survivor annuity.

(5 U.S.C. 8905(b))

(FR Doc. 81-13993 Filed 5-7-81; 8:45 am)

BILLING CODE 6325-01-M

DEPARTMENT OF AGRICULTURE**Agricultural Marketing Service****7 CFR Part 910**

[Lemon Reg. 304; Lemon Reg. 303, Amdt. 1]

Lemons Grown in California and Arizona; Limitation of Handling

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Final rule.

SUMMARY: This action establishes the quantity of California-Arizona lemons that may be shipped to the fresh market during the period May 10-16, 1981, and increases the quantity of lemons that may be shipped during the period May 3-9, 1981. Such action is needed to provide for orderly marketing of fresh lemons for the periods specified due to the marketing situation confronting the lemon industry.

DATES: The regulation becomes effective May 10, 1981, and the amendment is effective for the period May 3-9, 1981.

FOR FURTHER INFORMATION CONTACT: William J. Doyle, 202-447-5975.

SUPPLEMENTARY INFORMATION: *Findings.* This rule has been reviewed under USDA procedures and Executive Order 12291 and has been classified "not significant," and not a major rule. This regulation and amendment are issued under the marketing agreement, as amended, and Order No. 910, as amended (7 CFR Part 910), regulating the handling of lemons grown in California and Arizona. The agreement and order are effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674). The action is based upon the recommendations and information submitted by the Lemon Administrative Committee and upon other available information. It is hereby found that this action will tend to effectuate the declared policy of the act.

This action is consistent with the marketing policy for 1980-81. The marketing policy was recommended by the committee following discussion at a public meeting on July 8, 1980. A

regulatory impact analysis on the marketing policy is available from William J. Doyle, Acting Chief, Fruit Branch, F&V, AMS, USDA, Washington, D.C. 20250, telephone 202-447-5975.

The committee met again publicly on May 5, 1981, at Los Angeles, California, to consider the current and prospective conditions of supply and demand and recommended a quantity of lemons deemed advisable to be handled during the specified weeks. The committee reports the demand for lemons continues good.

It is further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking, and postpone the effective date until 30 days after publication in the *Federal Register* (5 U.S.C. 553), because of insufficient time between the date when information became available upon which this regulation and amendment are based and the effective date necessary to effectuate the declared policy of the act. Interested persons were given an opportunity to submit information and views on the regulation at an open meeting, and the amendment relieves restrictions on the handling of lemons. It is necessary to effectuate the declared purposes of the act to make these regulatory provisions effective as specified, and handlers have been apprised of such provisions and the effective times.

Forms required for operation under this part are subject to clearance by the Office of Management and Budget and are in the process of review. They shall not become effective until such time as clearance by the OMB has been obtained.

1. Section 910.604 is added as follows:

§ 910.604 Lemon Regulation 304.

The quantity of lemons grown in California and Arizona which may be handled during the period May 10, 1981, through May 16, 1981, is established at 320,000 cartons.

2. Section 910.603 Lemon Regulation 303 (45 FR 24523) is revised to read as follows:

§ 910.603 Lemon Regulation 303.

The quantity of lemons grown in California and Arizona which may be handled during the period May 3, 1981, through May 9, 1981, is established at 320,000 cartons.

(Secs. 1-19, 48 Stat. 31, as amended; 7 U.S.C. 601-674)

Dated: May 7, 1981.

D. S. Kuryloski,
Deputy Director, Fruit and Vegetable
Division, Agricultural Marketing Service.

[FR Doc. 81-14191 Filed 5-7-81; 11:36 am]

BILLING CODE 3410-02-M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

8 CFR Parts 211, 214, 242, 244, 245,
and 248

Aliens and Nationality; Removal of Restrictions; Iranian Nationals

AGENCY: Immigration and Naturalization
Service, Justice.

ACTION: Final rule.

SUMMARY: The revisions to the listed rules rescind the great majority of the restrictions placed on Iranian nationals as a result of the taking of the American hostages and the break in diplomatic relations. The remaining restrictions bar transit without visas for Iranian citizens.

EFFECTIVE DATE: April 24, 1981.

FOR FURTHER INFORMATION CONTACT:

For general information: Stanley J. Kieszkiel, Acting Instructions Officer, Immigration and Naturalization Service, 425 Eye Street, NW., Washington, DC 20536 Telephone: (202) 633-3048.

For specific information: Michael Heilman, General Attorney, Immigration and Naturalization Service, 425 Eye Street, NW., Washington, DC 20536 Telephone: (202) 633-2620.

SUPPLEMENTARY INFORMATION: In response to the taking of the American hostages in Tehran and the subsequent break in diplomatic relations between the United States and Iran, certain restrictions were placed on Iranian nationals in regard to conditions of entry and stay, and eligibility for various types of discretionary relief under the immigration laws. Many of these restrictions were also imposed to conform Service policy to that of the Department of State. Among the restrictions imposed were the following: Barring the use of reentry permits and Alien Registration Receipt Cards by permanent resident aliens who had traveled to, in, or through Iran; rescinding the transit without visa privilege of Iranian citizens; restricting extension of stay, except for limited reasons; requiring Iranian students to report their status; limiting the period of voluntary departure and its reinstatement; and limiting both adjustment of status and change of nonimmigrant status.

The present revisions rescind the restrictions with one exception: Transit without visa is barred to citizens of Iran.

This final rule is not within the requirements of Executive Order 12291 because the rule is issued with respect to a foreign affairs function of the United States and is exempt under section 1(a)(2) of the order.

Compliance with 5 U.S.C. 553 as to notice and delayed effective date is not required because the rule involves a foreign affairs function and it is in the public interest not to delay promulgation.

In accordance with 5 U.S.C. 605(b), the Commissioner of Immigration and Naturalization certifies that promulgation of this final rule will not have a significant economic impact because the rule simply removes restrictions which were previously imposed during the Iranian crisis.

Accordingly, Chapter I of Title 8 of the Code of Federal Regulations is amended as follows:

PART 211—DOCUMENTARY REQUIREMENTS: IMMIGRANTS; WAIVERS

1. Part 211 is amended by revising paragraphs (b)(1) and (b)(2) of § 211.1 to read as follows:

§ 211.1 Visas.

(b) *Returning residents* (1) *Alien Registration Receipt Card (Form I-151 or I-551)*. An Alien Registration Card may be presented in lieu of an immigrant visa by an immigrant alien who is returning to an unrelinquished lawful permanent residence in the United States after a temporary absence abroad, and who is: (i) returning after a temporary absence abroad not exceeding one year; or (ii) an alien crewman regularly serving aboard an aircraft or vessel of American registry who is returning after a temporary absence abroad in connection with his/her duties in that occupation pursuant to his/her employment as a crewman; (iii) a civilian employee of the U.S. Government returning from a foreign assignment pursuant to official orders; or (iv) a spouse or child of a civilian employee of the U.S. Government or a spouse or child of a member of the Armed Forces of the U.S., provided such spouse or child resided abroad while such member of the Armed Forces or such civilian employee was on overseas duty and is preceding or accompanying the member or employee or is following to join the member or employee within four months of the member's or employee's return to the U.S.

(2) *Reentry permit*. Any immigrant alien returning to an unrelinquished lawful permanent residence in the United States after a temporary absence abroad may present a valid unexpired reentry permit duly issued to him/her in lieu of an immigrant visa. A refugee travel document issued to a lawful permanent resident pursuant to Part 223a of this chapter shall be regarded as a reentry permit.

(Secs. 103 and 211; 8 U.S.C. 103 and 1181)

PART 214—NONIMMIGRANT CLASSES

2. Part 214 is amended by revising paragraph (c) of § 214.1 and revoking § 214.5 in its entirety as follows:

§ 214.1 Requirements for admission, extension, and maintenance of status.

(c) *Extension of stay*. The nonimmigrant alien defined in section 101(a)(15)(A)(i) or (ii) or (G)(i), (ii), (iii), or (iv) of the Act is admitted for as long as such alien continues to be so recognized by the Secretary of State, and is not required to obtain extension of stay. The nonimmigrant alien defined in section 101(a)(15)(C), (D), or (K) of the Act, or who was admitted in transit without visa, is ineligible for extension of stay. Nonimmigrant aliens defined in section 101(a)(15)(F) and (J) of the Act shall apply for extension of stay only on Form I-538 and Form IAP-66, respectively. Aliens in all other nonimmigrant classes shall apply for extensions of stay on Form I-539. The application should be submitted at least fifteen days and not more than sixty days prior to expiration of the currently authorized stay; and it may be granted or denied by the district director or officer in charge. There shall be no appeal from his/her decision. A separate application must be executed and submitted for each alien seeking extension of stay; however, regardless of whether or not they accompanied the applicant to the United States, the spouse and minor unmarried children having the same nonimmigrant classification may be included in the application without additional fee. Extensions granted to members of a family group shall be for the same period; if one member is eligible for only a six-month extension and another for a twelve-month extension, the shorter period shall govern. If failure to file a timely application is found to be excusable, an extension of stay may be granted but it shall date from the time of expiration of the previously authorized stay. When because of conditions beyond his/her control or other special

circumstances, a nonimmigrant needs an additional period of less than thirty days beyond the previously authorized stay within which to effect departure, such time may be granted without the filing of a formal application. For procedures on cancellation and breaching of bonds, see Part 103 of this chapter.

§ 214.5 Requirements for maintenance of status for nonimmigrant students from Iran. [Rescinded]

(Secs. 103 and 214; 8 U.S.C. 1103 and 1184)

PART 242—PROCEEDINGS TO DETERMINE DEPORTABILITY OF ALIENS IN THE UNITED STATES: APPREHENSION, CUSTODY, HEARING, AND APPEAL

3. Part 242 is amended by revising paragraph (a)(2) of § 242.5 and revising § 242.22 to read as follows:

§ 242.5 Voluntary departure prior to commencement of hearing.

(a)(1) * * *

(2) *Authorization.* Voluntary departure may be granted to any alien who is statutorily eligible: (i) Who is a native of a foreign contiguous territory and not within the purview of class (vi) of this paragraph; or (ii) whose application for extension of stay as a nonimmigrant is being denied; or (iii) who has voluntarily surrendered himself to the Service; or (iv) who presents a valid travel document and confirmed reservation for transportation out of the United States within 30 days; or (v) who is an F-1, F-2, J-1, or J-2 nonimmigrant and who has lost such status solely because of a private bill introduced in his/her behalf; or (vi) who is admissible to the United States as an immigrant and: (A) Who is an immediate relative of a U.S. citizen, or (B) is otherwise exempt from the numerical limitation on immigrant visa issuance, or (C) has a priority date for an immigrant visa not more than 60 days later than the date show in the latest Visa Office Bulletin and has applied for an immigrant visa at an American Consulate which has accepted jurisdiction over the case, or (D) who is a third-preference alien with a priority date earlier than August 9, 1978, or (E) who is the beneficiary of an approved sixth-preference petition who satisfies Examinations without another petition that he/she can qualify for third preference and who cannot obtain a visa solely because a visa number is unavailable, and who has a priority date earlier than August 9, 1978; or (vii) who has been granted asylum and has not been granted parole status or a stay of deportation; or (viii) in whose case the

district director has determined there are compelling factors warranting grant of voluntary departure.

§ 242.22 Reopening or reconsideration.

Except as otherwise provided in this section, a motion to reopen or reconsider shall be subject to the requirements of § 103.5 of this chapter. The immigration judge may upon his/her own motion, or upon motion of the trial attorney or the respondent, reopen or reconsider any case in which he/she had made a decision, unless jurisdiction in the case is vested in the Board of Immigration Appeals under Part 3 of this chapter. An order by the immigration judge granting a motion to reopen may be made on Form I-328. A motion to reopen will not be granted unless the immigration judge is satisfied that evidence sought to be offered is material and was not available and could not have been discovered or presented at the hearing; nor will any motion to reopen for the purpose of providing the respondent with an opportunity to make an application under § 242.17 be granted if respondents' right to make such application was fully explained to him/her by the immigration judge and he/she was afforded an opportunity to do so at the hearing, unless circumstances have arisen thereafter on the basis of which the request is being made. The filing of an application for adjustment of status under section 245 of the Act may be considered as a motion to reopen when the application shows new material not available or discoverable at the time of the deportation hearing. The filing of a motion under this section with an immigration judge shall not serve to stay the execution of an outstanding decision; execution shall proceed unless the immigration judge who has jurisdiction over the motion specifically grants a stay of deportation. The immigration judge may stay deportation pending his/her determination of the motion and also pending the taking and disposition of an appeal from such determination.

(Secs. 103 and 242; 8 U.S.C. 1103 and 1252)

PART 244—SUSPENSION OF DEPORTATION AND VOLUNTARY DEPARTURE

4. Part 244 is amended by revising § 244.1 to read as follows:

§ 244.1 Application.

Pursuant to Part 242 of this chapter and section 244 of the Act an immigration judge may authorize the suspension of an alien's deportation; or, if the alien establishes that he/she is

willing and has the immediate means with which to depart promptly from the United States, an immigration judge may authorize the alien to depart voluntarily from the United States in lieu of deportation within such time as may be specified by the immigration judge when first authorizing voluntary departure, and under such conditions as the district director shall direct. An application for suspension of deportation shall be made on Form I-256A.

(Sec. 103; 8 U.S.C. 1103. Interpret or apply secs. 242, 244, 8 U.S.C. 1252, 1254)

PART 245—ADJUSTMENT OF STATUS TO THAT OF PERSONS ADMITTED FOR PERMANENT RESIDENCE

5. Part 245 is amended by revising paragraph (d) of § 245.1 to read as follows:

§ 245.1 Eligibility.

(d) *Immediate relatives under section 201(b) and preference aliens under section 203(a)(1) through 203(a)(6).* Any alien applicant who claims immediate relative status under section 201(b) or preference status under sections 203(a)(1) through 203(a)(6) of the Act is not eligible for the benefits of section 245 of the Act unless he/she is the beneficiary of a valid unexpired visa petition filed in accordance with Part 204 of this chapter and approved to accord him/her such status.

(Secs. 103 and 245; 8 U.S.C. 1103 and 1255)

PART 248—CHANGE OF NONIMMIGRANT CLASSIFICATION

6. Part 248 is amended by revising § 248.2 to read as follows:

§ 248.2 Ineligible classes.

Any alien in immediate and continuous transit through the United States without a visa pursuant to section 238(d) of the Act, or an alien classified as a nonimmigrant under section 101(a)(15)(D) or (K) of the Act is not eligible for any change of nonimmigrant classification under section 248 of the Act. Any alien classified as a nonimmigrant under section 101(a)(15)(C) of the Act is not eligible for any change of nonimmigrant classification other than a change to classification under section 101(a)(15)(A) or (G) of the Act. Any alien classified as a nonimmigrant under section 101(a)(15)(J) of the Act is not eligible for any change of nonimmigrant classification other than a change to classification under section 101(a)(15)(A) or (G) of the Act, or, if he/

she is not subject to the foreign residence requirement of section 212(e) of the Act or has been granted a waiver thereof, a change to classification under section 101(a)(15)(H) or (L) of the Act, if otherwise qualified.

(Secs. 103 and 248; 8 U.S.C. 1103 and 1258)

Dated: May 5, 1981.

David Crosland,

Acting Commissioner of Immigration and Naturalization.

[FR Doc. 81-14146 Filed 5-7-81; 8:45 am]

BILLING CODE 4410-10-M

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

9 CFR Part 82

Exotic Newcastle Disease; and Psittacosis or Ornithosis in Poultry Areas Quarantined; Arizona

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Final rule.

SUMMARY: The purpose of this amendment is to quarantine a portion of Maricopa County in Arizona because of the existence of exotic Newcastle disease. Exotic Newcastle disease was confirmed in such portion of Maricopa County on April 18, 1981. Therefore, in order to prevent the dissemination of exotic Newcastle disease, it is necessary to quarantine the affected area.

EFFECTIVE DATE: May 4, 1981.

FOR FURTHER INFORMATION CONTACT: C. G. Mason, Chief, National Emergency Field Operations, Emergency Programs, Veterinary Services, USDA, Federal Building, Room 751, Hyattsville, MD 20782, 301-436-8093.

SUPPLEMENTARY INFORMATION: This final action has been reviewed in conformance with Executive Order 12291, and has been determined to be not a "major rule." Also, the emergency nature of this action makes it impracticable for the agency to follow the procedures of Executive Order 12291 with respect to this rule.

The Department has determined that this rule will have an annual effect on the country of less than \$100 million, will not cause a major increase in costs or prices for consumers, individual industries, Federal, State, or local government agencies, or geographic regions, and will not have any significant adverse effects on competition, employment, investment, productivity, or innovation, or on the ability of United States-based enterprises to compete with foreign-

based enterprises in domestic or export markets.

Dr. J. K. Atwell, Deputy Administrator, USDA, APHIS, VS, has determined that an emergency situation exists which warrants publication without opportunity for a public comment period on this final action. This amendment is necessary to prevent the interstate spread of exotic Newcastle disease, a communicable disease of poultry, and must be made effective immediately to accomplish its purpose in the public interest.

Further, pursuant to the administrative procedure provisions in 5 U.S.C. 553, it is found upon good cause that notice and other public procedure with respect to this final rule are impracticable and contrary to the public interest and good cause is found for making this final rule effective less than 30 days after publication of this document in the Federal Register.

Additionally, Dr. Harry C. Mussman, Administrator of the Animal and Plant Health Inspection Service, has determined that this action will not have a significant economic impact on a substantial number of small entities because the quarantine imposed due to the existence of exotic Newcastle disease affects only two premises, neither of which are owned by a small entity.

This amendment quarantines a portion of Maricopa County in Arizona, because of the existence of exotic Newcastle disease. Therefore, the restrictions pertaining to the interstate movement of poultry, mynah, and psittacine birds, and birds of all other species under any form of confinement, and their carcasses, and parts thereof, and certain other articles, from quarantined areas, as contained in 9 CFR Part 82, as amended, will apply to the quarantined areas.

Accordingly, Part 82, Title 9, Code of Federal Regulations, is hereby amended in the following respects:

1. The authority citation for Part 82 reads as follows:

Authority: Secs. 4-7, 23 Stat. 32, as amended; secs. 1 and 2, 32 Stat. 791-792, as amended; secs. 1-4, 33 Stat. 1264, 1265, as amended; secs. 3 and 11, 76 Stat. 130, 132; (21 U.S.C. 111-113, 115, 117, 120, 123-126, 134b, 134f; 37 FR 28464, 28477; 38 FR 19141).

2. In § 82.3, new paragraph (c)(3) is added to read:

§ 82.3 Imposition and removal of quarantine.

(c)

(3) *Arizona.* (i) The premises of Ken Shreve, 2041 N. 28th Place, Mesa, Maricopa County.

(ii) The premises of Ken Shreve, 2050 N. 28th Place, Mesa, Maricopa County.

Done at Washington, D.C., this 4th day of May 1981.

J. K. Atwell,

Deputy Administrator, Veterinary Services.

[FR Doc. 81-13004 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-34-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 282

[Docket No. RM80-75]

Incremental Pricing; Agricultural Uses; Interim Rule Under the Natural Gas Policy Act of 1978; Order Amending Stay

Issued: April 23, 1981.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Order amending stay.

SUMMARY: On October 6, 1980, the Commission issued an interim rule in Docket No. RM80-75 (45 FR 67276, October 9, 1980) providing that "essential agricultural uses" certified by the Secretary of Agriculture (Secretary) for purposes of curtailment are not automatically adopted as "agricultural uses" by the Commission for purposes of incremental pricing, unless such uses were certified prior to October 16, 1979.

On October 23, 1980, the Commission issued a partial stay of the interim rule (45 FR 76681, November 20, 1980). The stay applied to those users of natural gas who, prior to October 6, 1980, has filed affidavits seeking exemptions from incremental pricing as "agricultural users" in reliance on the Secretary's certifications.

The Commission hereby amends the stay to extend it prospectively to all users of natural gas whose use has been certified by the Secretary, regardless of whether the users filed an affidavit prior to October 6, 1980.

EFFECTIVE DATE: May 1, 1981.

FOR FURTHER INFORMATION CONTACT: Carol Lane, Office of the General Counsel, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, (202) 357-8511.

SUPPLEMENTARY INFORMATION: Affidavits for claiming an exemption from incremental pricing are available through the Commission's Division of Public Information, Room 1000, 825

North Capitol Street NE., Washington, D.C. 20426.

As part of its action amending the stay, the Commission has waived its regulations in § 282.204(d)(7) [18 CFR Part 282] to provide that if the owner or operator of a facility affected by the stay amendment files, by May 20, 1981, an affidavit with the Commission claiming an "agricultural use" exemption, and sends a copy of the facility's natural gas supplier, the facility shall be exempt from incremental pricing as of May 1, 1981.

Before Commissioners: Georgiana Sheldon, Acting Chairman; Matthew Holden, Jr., George R. Hall, and J. David Hughes.

Interim Rule Amending § 282.202(a) of the Commission's Regulations Under the Natural Gas Policy Act of 1978.

I. Introduction

On October 6, 1980, the Commission issued an interim rule in this docket¹ providing that "essential agricultural uses" certified by the Secretary of Agriculture (Secretary) after October 15, 1979, are not automatically adopted as "agricultural uses" by the Commission for purposes of incremental pricing exemptions. On October 23, 1980, the Commission issued an order² granting a partial stay of this interim rule. This order amends that action to provide, on a prospective basis, a full stay of the interim rule until such time as the Commission acts otherwise.

II. Background

Title II of the Natural Gas Policy Act of 1978 (NGPA) (15 U.S.C. 3301-3432) requires the Commission, within certain guidelines, to establish and administer an incremental pricing program. The program is designed to pass through, by surcharge, a portion of the increases in the wellhead prices of natural gas allowed under Title I of the NGPA to certain industrial facilities that use natural gas as a boiler fuel. Certain of those facilities, however, are exempt from incremental pricing either under the statute or by Commission rule or order. Among those groups currently exempt are facilities which use natural gas for an "agricultural use."

Prior to October 6, 1980, the Commission's definition of the term "agricultural use" was set forth in § 282.202(a) of its regulations as follows:

(a) "Agricultural use" means any use of natural gas:

(1) which is certified by the Secretary of Agriculture under 7 CFR 2900.3 as an

"essential agricultural use" pursuant to section 402(c) of the NGPA; ***

In the interim rule issued on October 6, 1980, the Commission made clear that paragraph (a)(1), quoted above, referred only to certifications made by the Secretary before the effective date of that paragraph. The paragraph was amended to provide that:

(1) Any use of natural gas certified by the Secretary of Agriculture (Secretary) as an "essential agricultural use" for curtailment purposes on or before October 15, 1979, shall be considered an "agricultural use" of natural gas for incremental pricing purposes; and

(2) any use of natural gas certified by the Secretary as an "essential agricultural use" after October 15, 1979, shall be reviewed by the Commission for a determination of whether such use is an "agricultural use" for incremental pricing purposes, in rulemaking proceedings.

On October 9, 1980, a joint application for immediate stay of the interim rule was filed by the Fertilizer Institute, the American Feed Manufacturers Association, and the National Council of Farmer Cooperatives. In response to this application, the Commission granted a partial stay of the interim rule. The stay was limited to those users of natural gas who had filed, prior to October 6, 1980, affidavits for exemptions as "agricultural users" in reliance on the Secretary's certifications.

III. Discussion and Findings

At the time the Commission granted the stay, it believed that it would be able to act quickly on the final rule, and at the same time lift the stay order. However, the Commission has now determined that it will require additional time to study the issues raised by the above-listed applicants and by other commenters on the interim rule. The Commission believes that equity requires it to amend the stay for the reasons described below.

During the past few months, the Commission's staff has received telephone inquiries concerning the scope of the stay order. In addition, several adjustment applications dealing with this matter have been filed under section 502(c) of the NGPA. These callers and applicants are concerned that the facilities affected by the rule fall into two categories, each receiving different treatment under the terms of the stay order.

The first category consists of those facilities whose use of natural gas was certified by the Secretary after October 15, 1979, but for which an exemption affidavit was not filed before October 6, 1980. These facilities do not fall within

the stay and are currently subject to incremental pricing surcharges. In addition, any new facilities which have come into existence since October 6, 1980, do not fall within the stay, since affidavits could not have been filed for them prior to that date. They are also incrementally priced at present.

The second category consists of facilities whose owner or operator, acting in reliance on the Secretary's actions, did file an exemption affidavit prior to October 6, 1980. These facilities fall within the stay and are not currently subject to incremental pricing.

The length of the stay is therefore creating an inequity among facilities that make the same use of incrementally-priced natural gas as boiler fuel, manufacture the same products, and compete with each other in the market. Some are exempt from incremental pricing; some are not. The Commission agrees that, inasmuch as further time is required to study the rule, it would be equitable to amend the stay order so that all facilities affected by the rule are put on the same footing. Accordingly, the interim rule in Docket No. RM80-75 will be fully stayed until such time as the Commission acts otherwise. Facilities using natural gas in a manner certified by the Secretary after October 15, 1979, may file affidavits for agricultural use exemption in reliance on those certifications. This order is prospective only, and will take effect as of the billing period for the month of May 1981.

In order to take advantage of the exemptions temporarily permitted by this order, the Commission is waiving § 282.207(d)(7) of its regulations, which requires an affidavit to be on file at the first of the month in order for a facility to be exempt for that month. Instead, the affidavit may be filed by May 20, 1981. This revised deadline will give owners and operators of facilities affected by this order sufficient time to file affidavits before the close of the May billing period. Affidavits filed after May 20, 1981, will fall under the normal procedural rules set forth in § 282.204(d)(7) of the Commission's regulations.

IV. The Commission Orders

1. The partial stay of the interim rule in this docket granted on October 23, 1980, is amended by placing in effect a full stay effective beginning with the billing period of May 1, 1981, and continuing until such time as the Commission acts otherwise.

¹ 45 FR 67278, October 9, 1980.

² 45 FR 76681, November 20, 1980.

§ 282.204 [Amended]

2. Section 282.204(d)(7) of the Commission's regulations is hereby waived to the following extent:

If the owner or operator of a facility affected by this order files an affidavit with the Commission by May 20, 1981, in order to gain an exemption from incremental pricing as an "agricultural user," and sends a copy to the facility's natural gas supplier by that date, the facility shall be exempt from incremental pricing surcharges as of May 1, 1981, until such time as the Commission acts otherwise.

By the Commission. Commissioner Holden voted present.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-13960 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Social Security Administration

20 CFR Part 404

Federal Old-Age, Survivors, and Disability Insurance; Deductions; Reductions; and Nonpayments of Benefits—Limit on Family Disability Insurance Benefits

AGENCY: Social Security Administration, HHS.

ACTION: Final rule.

SUMMARY: In this regulation, we introduce a new method of computing the maximum total benefits for the family of a worker who is first entitled to disability insurance benefits after June 1980 and who was first eligible for these benefits after 1978. The new method reduces the maximum total benefits that would otherwise be payable under section 203(a) of the Social Security Act. These regulations reflect the provisions of section 101 of the Social Security Disability Amendments of 1980 (Pub. L. 96-265).

EFFECTIVE DATE: This regulation is effective May 8, 1981. The statutory changes (Pub. L. 96-265, Section 101) which this regulation reflects is effective for the family of a worker who first becomes eligible for old-age or disability insurance benefits after 1978 and first entitled to disability insurance benefits after June 1980.

FOR FURTHER INFORMATION CONTACT: Jack Schanberger, Room 4-H-10, West High Rise Building, 6401 Security Boulevard, Baltimore, Maryland 21235, (301) 594-6785.

SUPPLEMENTARY INFORMATION: Before the Social Security Disability Amendments of 1980, many disabled workers were able to qualify for benefits for themselves and their families that exceeded their predisability earnings. Because of its concern for the relatively high level of benefits as replacement for wages, the resulting incentive to receive benefits, and the disincentive to return to work, Congress passed several provisions for restraining benefits (and costs) in the disability program. In this regulation, we provide rules for one of the provisions.

There is now a new ceiling on the total amount of disability benefits payable to a disability beneficiary and his or her family. This ceiling is considerably lower than that which had been in effect in disability cases, and which still applies to the families of old-age insurance beneficiaries and to the families of deceased workers. Under this ceiling, the total benefits are the lesser of 85 percent of the worker's average indexed monthly earnings (but not less than the primary insurance amount) or 150 percent of the primary insurance amount.

The formula for computing disability benefits is basically the same as for old-age benefits and survivor benefits. In June 1980, the average disability benefit was \$370 and the average family benefit was \$728. At that time the maximum benefit amount payable to a disabled worker and his or her family ranged from 150 to 188 percent of the worker's benefit (i.e., the primary insurance amount). Additionally, the average disability insurance benefit increased from \$139 to \$370 over the 10-year period June 1970 to June 1980. This is a 166 percent increase, whereas the cost of living rose by 113 percent.

In deciding the level of the ceiling, Congress considered private insurance plans, which generally limit benefits to no more than two-thirds of predisability gross earnings. Congress, however, decided that the limit on social security benefits for the disabled worker's family should be higher because these benefits are the base of income protection for many workers, and are the only source of income for many families of low-income former workers. Thus the ceilings in the Amendments provide a more equitable relationship to the worker's prior earnings while also providing incentives for workers to continue working, or if possible, to return to work.

Comments on Notice of Proposed Rulemaking

On December 22, 1980, a Notice of Proposed Rulemaking was published at 45 FR 84086. In that Notice, we requested that comments be submitted within 60 days. We received only 2 comments, both from the same person. As a result of 1 comment, we have corrected a misleading reference in § 404.403(d-1)(3) by changing "dependents" to "spouse and children."

The second comment was to change the same paragraph to explain that, under certain circumstances, the family maximum is exactly equal to the primary insurance amount. We have not adopted this change because it is unnecessary and the provision as worded in the Notice is technically correct and sufficiently clear. Accordingly, this regulation with one technical change is adopted as set forth below.

Certification Under E.O. 12291 and the Regulatory Flexibility Act

We have determined that this regulation does not meet the criteria specified in Executive Order 12291 for a major regulation. In addition, we certify that this regulation does not have an adverse impact on small entities because the rule affects individuals only.

(Secs. 203, 205 and 1102 of the Social Security Act; 49 Stat. 623, 53 Stat. 1368, and 49 Stat. 647; 42 U.S.C. 403, 405 and 1302)

(Catalog of Federal Domestic Assistance Program No. 13.802 Social Security—Disability Insurance.)

Dated: March 25, 1981.

Herbert R. Doggette, Jr.,

Acting Commissioner of Social Security.

Approved: April 24, 1981.

Richard S. Schweiker,

Secretary of Health and Human Services.

Part 404 of Chapter II of Title 20 of the Code of Federal Regulations is amended as follows:

Section 404.403 is amended by revising the introductory statements of (c) and (d)(1) and by adding paragraph (d-1), to read as follows:

§ 404.403 Reduction where total monthly benefits exceed maximum family benefits payable.

(c) *Eligible for old-age insurance benefits or dies in 1979.* If an insured individual becomes eligible for old-age insurance benefits or dies in 1979, the monthly maximum is as follows—

(d) *Eligible for old-age insurance benefits or dies after 1979.* (1) If an insured individual becomes eligible for old-age insurance benefits or dies after

1979, the monthly maximum is computed as in paragraph (c) of this section.

(d-1) *Entitled to disability insurance benefits after June 1980.* If you first become eligible for old-age or disability insurance benefits after 1978 and first entitled to disability insurance benefits after June 1980, we compute the monthly family maximum under a formula which is different from that in paragraphs (c) and (d) of this section. The computation under the new formula is as follows:

(1) We take 85 percent of your average indexed monthly earnings (as computed in § 404.212a of this part) and compare that figure with your primary insurance amount (as computed in § 404.212). We work with the larger of these two amounts.

(2) We take 150 percent of your primary insurance amount.

(3) We compare the results of paragraphs (d-1) (1) and (2) of this section. The smaller amount is the monthly family maximum. As a result of this rule, the entitled spouse and children of some workers will not be paid any benefits because the family maximum does not exceed the primary insurance amount

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Food and Drug Administration

21 CFR Parts 430, 436, and 440

[Docket No. 81N-0032]

Antibiotic Drugs; Bacampicillin Hydrochloride

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) amends the antibiotic drug regulations to provide for the certification of a new antibiotic drug, bacampicillin hydrochloride. The manufacturer has supplied sufficient data and information to establish its safety and efficacy.

DATES: Effective May 8, 1981; comments, notice of participation, and request for hearing by June 8, 1981; data, information, and analyses to justify a hearing by July 7, 1981.

ADDRESS: Written comments to the Dockets Management Branch (formerly the Hearing Clerk's office) (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT:

Joan Eckert, Bureau of Drugs (HFD-140), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-4290.

SUPPLEMENTARY INFORMATION: FDA has evaluated data submitted in accordance with regulations promulgated under section 507 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 357), as amended, with respect to providing for the certification of a new antibiotic drug, bacampicillin hydrochloride. The agency concludes that the data supplied by the manufacturer concerning this antibiotic drug are adequate to establish its safety and efficacy when used as directed in the labeling and that the regulations should be amended in Parts 430, 436, and 440 (21 CFR Parts 430, 436, and 440) to provide for its certification.

The agency has determined pursuant to 21 CFR 25.24(b)(22) (proposed December 11, 1979; 44 FR 71742), that this action is of a type that does not individually or cumulatively have a significant impact on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 507, 701 (f) and (g), 52 Stat. 1055-1056, 59 Stat. 463 as amended (21 U.S.C. 357, 371 (f) and (g)) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1), Parts 430, 436, and 440 are amended as follows:

PART 430—ANTIBIOTIC DRUGS; GENERAL

1. Part 430 is amended in § 430.5 by adding new paragraph (b)(1)(xii) to read as follows:

§ 430.5 Definitions of master and working standards.

(b) * * *

(1) * * *

(xii) The term "bacampicillin hydrochloride working standard" means a specific lot of a homogeneous preparation of bacampicillin hydrochloride.

PART 436—TESTS AND METHODS OF ASSAY OF ANTIBIOTIC AND ANTIBIOTIC-CONTAINING DRUGS

2. Part 436 is amended:

a. In § 436.33(b) by alphabetically inserting a new item into the table as follows:

§ 436.33 Safety test.

(b) * * *

Antibiotic drug	Diluent ¹	Test dose		Route of administration ²
		Concentration ³	Volume ⁴	
Bacampicillin hydrochloride.	3	40 mg	1.0	Oral.

¹ Diluent number as listed in § 436.31.

² In units or milligrams of activity per milliliter.

³ In milliliters to be administered to each mouse.

⁴ As described in paragraph (c) of this section.

b. In § 436.204(b)(2) by alphabetically inserting a new item into the table as follows:

§ 436.204 Iodometric assay.

(b) * * *

(2) * * *

Antibiotic	Initial solvent	Diluent ¹	Final concentration ²
Bacampicillin hydrochloride.	None	Distilled water.	* 1.25 mg

¹ Solution number as listed in § 436.101(a).

² In units or milligrams of activity per milliliter of sample.

³ The final concentration of bacampicillin hydrochloride is calculated in milligrams of ampicillin activity per milliliter of sample. The ampicillin working standard is used for the assay of bacampicillin hydrochloride.

c. In § 436.205(c) by alphabetically inserting a new item into the table as follows:

§ 436.205 Hydroxylamine colorimetric assay.

(c) * * *

Antibiotic	Diluent ¹	Final concentration ²
Bacampicillin hydrochloride.	Distilled water	* 1.25

¹ Solution number as listed in § 436.101(a).

² In milligrams per milliliter of sample.

³ The final concentration of bacampicillin hydrochloride is calculated in milligrams of ampicillin per milliliter of sample. The ampicillin working standard is used for the assay of bacampicillin hydrochloride.

d. By adding new § 436.330 to read as follows:

§ 436.330 Thin layer chromatographic identity test for bacampicillin.

(a) *Equipment*—(1) *Chromatography tank.* Use a rectangular tank approximately 23 × 23 × 9 centimeters, with a glass solvent trough on the bottom and a tight-fitting cover, lined with Whatman's 3MM chromatographic paper (0.3 millimeter) or equivalent.

(2) *Plates.* Use 20 × 20 centimeter thin layer chromatography plates coated

with Silica Gel 60F 254 or equivalent to a thickness of 250 microns.

(b) *Reagents*—(1) *Developing solvent*. Mix methylene chloride, chloroform, and 95 percent ethyl alcohol in volumetric proportions of 100:10:10, respectively.

(2) *Spray solution*. Dissolve 1 gram of ninhydrin in 100 milliliters of *n*-butanol and add 1 milliliter of pyridine.

(c) *Spotting solutions*—(1) *Preparation of working standard solution*. Dissolve and dilute a weighed amount of the bacampicillin hydrochloride working standard with sufficient 95 percent ethyl alcohol to obtain a solution containing 2 milligrams per milliliter.

(2) *Preparation of sample solution*. Dissolve and dilute a weighed amount of the sample with sufficient 95 percent ethyl alcohol to obtain a solution containing 2 milligrams per milliliter. Proceed as described in paragraphs (d) and (e) of this section.

(d) *Procedure*. Pour the developing solvent into the trough in the bottom of the chromatography tank. Cover and seal the tank. Allow it to equilibrate for one hour. Prepare a plate as follows: On a line 2.5 centimeters from the base of the thin layer chromatography plate and at intervals of 2.0 centimeters, spot 5 microliters of the working standard solution to positions 1 and 3. When these spots are dry, apply 5 microliters of the sample solution to points 2 and 3. After all the spots are thoroughly dry, place the plate into the trough in the bottom of the tank. Cover and tightly seal the tank, allow the solvent front to travel about 15 centimeters from the starting line (about 30 minutes) and then remove the plate from the tank. Air dry the plate. Visualize the spots by spraying with spray solution and heating in an oven at 100° C for approximately 10 minutes.

(e) *Evaluation*. Measure the distance the solvent front traveled from the starting line, and the distance the spots are from the starting line. Divide the latter by the former to calculate the R_f value. Bacampicillin appears as a purple spot at an R_f value of approximately 0.52. The test is satisfactory if the R_f value of the sample compares with that of the working standard. The combined spot should appear as a single spot of corresponding R_f value.

e. In § 436.541 by alphabetically inserting a new item into the table in paragraph (b) and by adding paragraph (c)(4) to read as follows:

§ 436.541 Dissolution test.

(b) . . .

Dosage form	Dissolution medium	Stirring blade ¹	Sampling time(s)
Bacampicillin hydrochloride tablets	900 mL distilled water	75	30 min.

¹ Stirring blade rotation rate (revolutions per minute).

(c) . . .

(4) *Bacampicillin hydrochloride*. Use the ampicillin working standard as the standard of comparison and assay for ampicillin content by either of the following methods.

(i) *Iodometric assay*. Proceed as directed in § 436.204 of this chapter, except dilute the working standard to a final concentration of 0.3 milligram of ampicillin per milliliter and use the sample solution as it is removed from the dissolution vessel without further dilution.

(ii) *Hydroxylamine colorimetric assay*. Proceed as directed in § 442.40(b)(1)(ii) of this chapter, except:

(a) *Buffer*. In lieu of the buffer described in § 442.40(b)(1)(ii)(b)(2) of this chapter, use the buffer prepared as follows: Dissolve 200 grams of primary standard tris (hydroxymethyl) aminomethane in sufficient distilled water to make 1 liter. Filter before use.

(b) *Preparation of the working standard solution*. Dissolve and dilute an accurately weighed portion of the ampicillin working standard with sufficient distilled water to obtain a final concentration of 0.3 milligram of ampicillin per milliliter;

(c) *Sample solution*. Use the sample solution as it is removed from the dissolution vessel without further dilution; and

(d) *Calculations*. Determine the total amount of ampicillin dissolved as follows:

$$T = \frac{[A_s][c](900)^0}{A_s}$$

where:

T = Total milligrams of ampicillin equivalent dissolved;

A_s = Absorbance of sample;

c = Concentration of working standard solution in milligrams per milliliter;

A_s = Absorbance of standard.

¹ If more than 15 mL of dissolution medium is removed, correct for the volume removed.

PART 440—PENICILLIN ANTIBIOTIC DRUGS

3. Part 440 is amended:

a. By adding new § 440.8 to read as follows:

§ 440.8 Bacampicillin hydrochloride.

(a) *Requirements for certification*—(1) *Standards of identity, strength, quality, and purity*. Bacampicillin hydrochloride

is the hydrochloride salt of the 1-ethoxycarbonyloxyethyl ester of ampicillin. It is a white powder. It is so purified and dried that:

(i) Its potency is not less than 623 micrograms and not more than 727 micrograms of ampicillin per milligram on an "as is" basis.

(ii) It passes the safety test.

(iii) Its moisture content is not more than 1.0 percent.

(iv) Its pH in an aqueous solution containing 20 milligrams per milliliter is not less than 3.0 and not more than 4.5.

(v) It passes the identity test.

(2) *Labeling*. It shall be labeled in accordance with the requirements of § 432.5 of this chapter.

(3) *Requests for certification; samples*. In addition to complying with the requirements of § 431.1 of this chapter, each such request shall contain:

(i) Results of tests and assays on the batch for potency, safety, moisture, pH, and identity.

(ii) Samples required: 10 packages, each containing approximately 300 milligrams.

(b) *Tests and methods of assay*—(1) *Potency*. Use either of the following methods; however, the results obtained from the iodometric assay shall be conclusive.

(i) *Hydroxylamine colorimetric assay*. Proceed as directed in § 442.40(b)(1)(ii) of this chapter, except:

(a) *Buffer*. In lieu of the buffer described in § 442.40(b)(1)(ii)(b)(2) of this chapter, use the buffer prepared as follows: Dissolve 200 grams of primary standard tris (hydroxymethyl) aminomethane in sufficient distilled water to make 1 liter. Filter before use.

(b) *Preparation of working standard solution*. Use the ampicillin working standard. Dissolve and dilute an accurately weighed portion of the ampicillin working standard in sufficient distilled water to obtain a concentration of 1.25 milligrams of ampicillin per milliliter.

(c) *Preparation of sample solution*. Dissolve and dilute an accurately weighed portion of the sample with sufficient distilled water to obtain a concentration of 1.25 milligrams of ampicillin per milliliter (estimated).

(d) *Calculations*. Calculate the ampicillin content in micrograms per milligram as follows:

$$\text{Ampicillin content in micrograms per milligram} = \frac{A_s \times P_s}{A_s \times W_s}$$

where:

A_s = Absorbance of sample solution;

P_s = Potency of working standard in micrograms per milliliter;

A_s = Absorbance of working standard solution;

W_s = Milligrams of sample per milliliter of sample solution.

(ii) *Iodometric assay.* Proceed as directed in § 436.204 of this chapter, except use the ampicillin working standard.

(2) *Safety.* Proceed as directed in § 436.33 of this chapter.

(3) *Moisture.* Proceed as directed in § 436.201 of this chapter.

(4) *pH.* Proceed as directed in § 436.202 of this chapter, using an aqueous solution containing 20 milligrams per milliliter.

(5) *Identity.* Proceed as directed in § 436.330 of this chapter.

b. By adding new § 440.108 to read as follows:

§ 440.108 Bacampicillin hydrochloride tablets.

(a) *Requirements for certification—(1) Standards of identity, strength, quality, and purity.* Bacampicillin hydrochloride tablets are composed of bacampicillin hydrochloride with one or more suitable and harmless diluents and lubricants. Each tablet contains bacampicillin hydrochloride equivalent to 280 milligrams of ampicillin. Its potency is satisfactory if it is not less than 90 percent and not more than 125 percent of the number of milligrams of ampicillin that it is represented to contain. Its moisture content is not more than 2.5 percent. It passes the dissolution test. The bacampicillin hydrochloride used conforms to the standards prescribed by § 440.8(a)(1).

(2) *Labeling.* It shall be labeled in accordance with the requirements of § 432.5 of this chapter.

(3) *Requests for certification; samples.* In addition to complying with the requirements of § 431.1 of this chapter, each such request shall contain:

(i) Results of tests and assays on:

(a) The bacampicillin hydrochloride used in making the batch for potency, safety, moisture, pH, and identity.

(b) The batch for potency, moisture, and dissolution.

(ii) Samples required:

(a) The bacampicillin hydrochloride used in making the batch: 10 packages, each containing approximately 300 milligrams.

(b) The batch: A minimum of 100 tablets.

(b) *Tests and methods of assay—(1) Potency.* Use either of the following methods; however, the results obtained from the iodometric assay shall be conclusive.

(i) *Hydroxylamine colorimetric assay.* Proceed as directed in § 440.8(b)(1)(i) of this chapter, except prepare the sample solution and calculate the potency of the sample as follows:

(a) *Preparation of sample solution.* Place one tablet into a high-speed glass blender jar with sufficient distilled water to obtain a concentration of 1.25 milligrams of ampicillin per milliliter (estimated). Blend for 3 to 5 minutes. Filter before using.

(b) *Calculations.* Calculate the ampicillin content in milligrams per tablet as follows:

$$\text{Milligrams of ampicillin per tablet} = \frac{A_s \times P_s \times d}{A_s \times 1.000}$$

where:

A_s = Absorbance of sample solution;

P_s = Potency of working standard in micrograms per milliliter;

A_s = Absorbance of working standard solution;

d = Dilution factor of the sample.

(ii) *Iodometric assay.* Proceed as directed in § 436.204 of this chapter, except use the ampicillin working standard. Prepare the sample as follows: Dissolve and dilute a representative number of tablets with distilled water to the prescribed concentration.

(2) *Moisture.* Proceed as directed in § 436.201 of this chapter.

(3) *Dissolution.* Proceed as directed in § 436.541 of this chapter, except:

(i) A distance of 2.5 ± 0.2 centimeters should be maintained between the lower edge of the stirring blade and the lowest inner surface of the vessel during test rather than 4.5 ± 0.5 centimeters as specified in paragraph (a) of that section; and

(ii) In lieu of paragraph (d) of that section, use the interpretation described in the United States Pharmacopeia XX dissolution test. The quantity, Q (the amount of ampicillin dissolved) is 85 percent at 30 minutes.

This regulation announces standards that FDA has accepted in a request for approval of an antibiotic drug. In accordance with the conditions for certification in section 507 of the act, FDA permits the manufacturer to market this drug on a "release" status pending the regulation's becoming effective. Because this regulation is not controversial and because when effective it provides notice of accepted standards and permits earlier certification of regulated products, notice and comment procedure and delayed effective date are found to be unnecessary and not in the public interest. The amendment, therefore, is effective upon the date of publication in

the Federal Register (May 8, 1981). However, interested persons may, on or before June 8, 1981, submit written comments on this rule to the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857. Four copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. Received comments may be seen in the Dockets Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

Any person who will be adversely affected by this regulation may file objections to it, request a hearing, and show reasonable grounds for the hearing. Any person who decides to seek a hearing must file (1) on or before June 8, 1981, a written notice of participation and request for hearing, and (2) on or before July 7, 1981, the data, information, and analyses on which the person relies to justify a hearing, as specified in 21 CFR 430.20. A request for a hearing may not rest upon mere allegations or denials, but must set forth specific facts showing that there is a genuine and substantial issue of fact that requires a hearing. If it conclusively appears from the face of the data, information, and factual analysis in the request for hearing that no genuine and substantial issue of fact precludes the action taken by this order, or if a request for hearing is not made in the required format or with the required analyses, the Commissioner of Food and Drugs will enter summary judgment against the person(s) who request(s) the hearing, make findings and conclusions and deny a hearing.

The procedures and requirements governing this order, a notice of participation and request for hearing, a submission of data, information, and analyses to justify a hearing, other comments, and grant or denial of a hearing are contained in 21 CFR 430.20.

All submissions under this order must be filed in four copies, identified with the docket number appearing in the heading of this order and filed with the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

All submissions under this order, except for data and information prohibited from public disclosure under 21 U.S.C. 331(j) or 18 U.S.C. 1905, may be seen in the Dockets Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

Effective date. This regulation shall be effective May 8, 1981.

(Secs. 507, 701 (f) and (g), 52 Stat. 1055-1056, 59 Stat. 463 as amended (21 U.S.C. 357, 371 (f) and (g)).

Dated: April 30, 1981.

Mary A. McEniry,

Assistant Director for Regulatory Affairs,
Bureau of Drugs.

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BILLING CODE 4110-03-M

21 CFR Parts 430, 436, and 442

[Docket No. 81N-0117]

Antibiotic Drugs; Sterile Cefotaxime Sodium

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) amends the antibiotic drug regulations to provide for the certification of a new antibiotic drug, sterile cefotaxime sodium. The manufacturer has supplied sufficient data and information to establish its safety and efficacy.

DATES: Effective May 8, 1981; comments, notice of participation, and request for hearing by June 8, 1981; data, information, and analyses to justify a hearing by July 7, 1981.

ADDRESS: Written comments to the Dockets Management Branch (formerly the Hearing Clerk's office) (HFA-305), Food and Drug Administration, Rm. 4-82, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Joan Eckert, Bureau of Drugs (HFD-140), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-4290.

SUPPLEMENTARY INFORMATION: FDA has evaluated data submitted in accordance with regulations promulgated under section 507 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 357), as amended, with respect to providing for the certification of a new antibiotic drug, sterile cefotaxime sodium. The agency concludes that the data supplied by the manufacturer on sterile cefotaxime sodium are adequate to establish its safety and efficacy when used as directed in the labeling and that the regulations should be amended in Parts 430, 436, and 442 (21 CFR Parts 430, 436, and 442) to provide for its certification.

The agency has determined pursuant to 21 CFR 25.24(b)(22) (proposed December 11, 1979; 44 FR 71742) that this action is of a type that does not individually or cumulatively have a significant impact on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 507, 701 (f) and (g), 52 Stat. 1055-1056 as amended, 59 Stat. 463 as amended, (21 U.S.C. 357, 371 (f) and (g))) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1), Parts 430, 436, and 442 are amended as follows:

PART 430—ANTIBIOTIC DRUGS; GENERAL

1. Part 430 is amended:

a. In § 430.5 by adding paragraphs (a)(71) and (b)(71) to read as follows:

§ 430.5 Definitions of master and working standards.

(a) * * *

(71) *Cefotaxime*. The term "cefotaxime master standard" means a specific lot of cefotaxime that is designated by the Commissioner as the

standard of comparison in determining the potency of the cefotaxime working standard.

(b) * * *

(71) *Cefotaxime*. The term "cefotaxime working standard" means a specific lot of a homogeneous preparation of cefotaxime.

b. In § 430.6 by adding paragraph (b)(73) to read as follows:

§ 430.6 Definitions of the terms "unit" and "microgram" as applied to antibiotic substances.

* * *

(b) * * *

(73) *Cefotaxime*. The term "microgram" applied to cefotaxime means the cefotaxime activity (potency) contained in 1.089 micrograms of cefotaxime master standard.

PART 436—TESTS AND METHODS OF ASSAY OF ANTIBIOTIC AND ANTIBIOTIC-CONTAINING DRUGS

2. Part 436 is amended.

a. In § 436.33(b) by alphabetically inserting a new item into the table as follows:

§ 436.33 Safety test.

* * *

(b) * * *

Antibiotic drug	Diluent ¹	Test dose		Route of administration ⁴
		Concentration ²	Volume ³	
Cefotaxime sodium	3	40 mg	0.5	Intravenous.

¹ Diluent number as listed in § 436.31.

² In units or milligrams of activity per milliliter.

³ In milliliters to be administered to each mouse.

⁴ As described in paragraph (c) of this section.

b. In § 436.105 (a) and (b) by alphabetically inserting a new item into the respective tables, as follows:

§ 436.105 Microbiological agar diffusion assay.

* * *

(a) * * *

Antibiotic	Media to be used (as listed by medium number in § 436.102(b))		Milliliters of media to be used in the base and seed layers		Test organism	Suggested volume of standardized inoculum to be added to each 100 milliliters of seed agar	Incubation temperature for the plates
	Base layer	Seed layer	Base layer	Seed layer			
Cefotaxime	2	1	21	5	A	0.1 milliliters	37 Degrees C.

(b) * * *

Antibiotic	Working standard stock solutions				Standard response line concentrations	
	Drying conditions (method number as listed in § 436.200)	Initial solvent	Diluent (solution number as listed in § 436.101(a))	Final concentration units or milligrams per milliliter	Storage time under refrigeration	Diluent
Cefotaxime	Not dried	1	1 mg	Use same day.	1	6.4, 8.0, 10.0, 12.5, 15.6 µg

PART 442—CEPHA ANTIBIOTIC DRUGS

3. Part 442 is amended:

a. In Subpart A by adding new § 442.13a to read as follows:

§ 442.13a Sterile cefotaxime sodium.

(a) *Requirements for certification*—(1) *Standards of identity, strength, quality, and purity.* Cefotaxime sodium is the sodium salt of 5-thia-1-azabicyclo[4.2.0]oct-2-ene-2-carboxylic acid, 3-[[[acetyloxy)methyl]-7-[[[2-amino-4-thiazolyl)(methoxyimino)acetyl]amino]-8-oxo-6R-[6α, 7β(Z)]]-. It is so purified and dried that:

(i) Its potency is not less than 855 micrograms and not more than 1,002 micrograms of cefotaxime per milligram on an anhydrous basis. If it is packaged for dispensing, its content is satisfactory if it is not less than 90 percent and not more than 110 percent of the number of milligrams of cefotaxime that it is represented to contain.

(ii) It is sterile.

(iii) It is nonpyrogenic.

(iv) It passes the safety test.

(v) Its moisture content is not more than 6.0 percent.

(vi) Its pH in an aqueous solution is not less than 4.5 and not more than 6.5.

(vii) It gives a positive identity test.

(2) *Labeling.* It shall be labeled in accordance with the requirements of § 432.5 of this chapter.

(3) *Requests for certification; samples.* In addition to complying with the requirements of § 431.1 of this chapter, each such request shall contain:

(i) Results of tests and assays on the batch for potency, sterility, pyrogens, safety, moisture, pH, and identity.

(ii) Samples required:

(a) If the batch is packaged for repacking or for use as an ingredient in the manufacture of another drug:

(1) For all tests except sterility: 10 packages, each containing approximately 1 gram.

(2) For sterility testing: 20 packages, each containing approximately 1 gram.

(b) If the batch is packaged for dispensing:

(1) For all tests except sterility: A minimum of 10 immediate containers.

(2) For sterility testing: 20 immediate containers, collected at regular intervals throughout each filling operation.

(b) *Tests and methods of assay*—(1) *Potency.* Use either of the following methods; however, the results obtained from the hydroxylamine colorimetric assay shall be conclusive.

(i) *Microbiological agar diffusion assay.* Proceed as directed in § 436.105 of this chapter, preparing the sample for assay as follows: Dissolve an accurately weighed sample in sufficient 1.0 percent potassium phosphate buffer, pH 6.0 (solution 1), to obtain a stock solution of convenient concentration; also, if it is packaged for dispensing, reconstitute as directed in the labeling. Then using a suitable hypodermic needle and syringe, remove all of the withdrawable contents if it is represented as a single dose container; or, if the labeling specifies the amount of potency in a given volume of the resultant preparation, remove an accurately measured representative portion from each container. Dilute with solution 1 to obtain a stock solution of convenient concentration. Further dilute an aliquot of the stock solution with solution 1 to the reference concentration of 2.0 micrograms of cefotaxime per milliliter (estimated).

(ii) *Hydroxylamine colorimetric assay.* Proceed as directed in § 442.40(b)(1)(ii) of this chapter, except prepare the working standard and sample solutions and calculate the potency of the sample as follows:

(a) *Preparation of the working standard solution.* Dissolve and dilute an accurately weighed portion of the cefotaxime working standard in sufficient distilled water to obtain a concentration of 1 milligram of cefotaxime per milliliter.

(b) *Preparation of sample solution.* Dissolve and dilute an accurately weighed portion of the sample in sufficient distilled water to obtain a concentration of 1 milligram of cefotaxime per milliliter (estimated).

(c) *Calculations*—(1) Calculate the cefotaxime content in micrograms per milligram as follows:

$$\text{Micrograms of cefotaxime per milligram of sample} = \frac{A_u \times P_s}{A_s \times W_u}$$

where:

A_u = Absorbance of sample solution;
 P_s = Potency of working standard solution in micrograms per milliliter;

A_s = Absorbance of working standard solution;

W_u = Milligrams of sample per milliliter of sample solution.

(2) Calculate the cefotaxime content of the single-dose vial as follows:

$$\text{Milligrams of cefotaxime per single-dose vial} = \frac{A_u \times P_s \times d}{A_s \times 1,000}$$

where:

A_u = Absorbance of sample solution;
 P_s = Potency of working standard solution in micrograms per milliliter;

A_s = Absorbance of working standard solution;

d = Dilution factor of the sample.

(3) Calculate the cefotaxime content of the multiple-dose vial as follows:

$$\text{Milligrams of cefotaxime per multiple-dose vial} = \frac{A_u \times P_s \times d}{A_s \times 1,000 \times n}$$

where:

A_u = Absorbance of sample solution;
 P_s = Potency of working standard solution in micrograms per milliliter;

A_s = Absorbance of working standard solution;

d = Dilution factor of the sample;

n = Volume of sample solution assayed.

(2) *Sterility.* Proceed as directed in § 436.20 of this chapter, using the method described in paragraph (e)(1) of that section.

(3) *Pyrogens.* Proceed as directed in § 436.32(b) of this chapter, using a solution containing 50 milligrams of cefotaxime per milliliter.

(4) *Safety.* Proceed as directed in § 436.33 of this chapter.

(5) *Moisture.* Proceed as directed in § 436.201 of this chapter.

(6) *pH.* Proceed as directed in § 436.202 of this chapter, using an aqueous solution containing 100 milligrams per milliliter.

(7) *Identity.* Proceed as directed in § 436.323 of this chapter, except prepare spotting solutions as follows: Prepare solutions of the sample and working standard, each containing 1 milligram of

cefotaxime per milliliter in distilled water.

b. In Subpart C by adding new § 442.213 to read as follows:

§ 442.213 Sterile cefotaxime sodium.

The requirements for certification and the tests and methods of assay for sterile cefotaxime sodium packaged for dispensing are described in § 442.13a.

This regulation announces standards that FDA has accepted in a request for approval of an antibiotic drug. In accordance with the conditions for certification in section 507 of the act, FDA permits the manufacturer to market this drug on a "release" status pending the regulation's becoming effective. Because this regulation is not controversial and because when effective it provides notice of accepted standards and permits earlier certification of regulated products, notice and comment procedure and delayed effective date are found to be unnecessary and not in the public interest. The amendment, therefore, is effective May 8, 1981. However, interested persons may, on or before June 8, 1981, submit written comments on this rule to the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857. Four copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. Received comments may be seen in the Dockets Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

Any person who will be adversely affected by this regulation may file objections to it, request a hearing, and show reasonable grounds for the hearing. Any person who decides to seek a hearing must file (1) on or before June 8, 1981, a written notice of participation and request for hearing, and (2) on or before July 7, 1981, the data, information, and analyses on which the person relies to justify a hearing, as specified in 21 CFR 430.20. A request for a hearing may not rest upon mere allegations or denials, but must set forth specific facts showing that there is a genuine and substantial issue of fact that requires a hearing. If it conclusively appears from the face of the data, information, and factual analyses in the request for hearing that no genuine and substantial issue of fact precludes the action taken by this order, or if a request for hearing is not made in the required format or with the required analyses, the Commissioner of Food and Drugs will enter summary judgment against the

person(s) who request(s) the hearing, making findings and conclusions and denying a hearing.

The procedures and requirements governing this order, a notice of participation and request for hearing, a submission of data, information, and analyses to justify a hearing, other comments, and grant or denial of a hearing are contained in 21 CFR 430.20.

All submissions under this order must be filed in four copies, identified with the docket number appearing in the heading of this order and filed with the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

All submissions under this order, except for data and information prohibited from public disclosure under 21 U.S.C. 331(j) or 18 U.S.C. 1905, may be seen in the Dockets Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

Effective date. This regulation shall be effective May 8, 1981.

(Secs. 507, 701 (f) and (g), 52 Stat. 1055-1056 as amended, 59 Stat. 463 as amended, (21 U.S.C. 357, 371 (f) and (g)))

Dated: April 30, 1981.

Mary A. McEniry,

*Assistant Director for Regulatory Affairs,
Bureau of Drugs.*

[FR Doc. 81-13878 Filed 5-7-81; 8:45 am]

BILLING CODE 4110-03-M

21 CFR Parts 436, 442, 444, and 455

[Docket No. 81N-0107]

Antibiotic Drugs; Updating and Technical Changes

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) amends the antibiotic regulations by making corrections, noncontroversial technical changes, and revocations in the regulations providing for the certification of antibiotic and antibiotic-containing drugs for human use. These changes will result in more accurate and usable regulations that reflect current certification practices.

DATES: Effective May 8, 1981; comments, notice of participation, and request for hearing by June 8, 1981; data, information, and analyses to justify a hearing by July 7, 1981.

ADDRESS: Written comments to the Dockets Management Branch (formerly the Hearing Clerk's office) (HFA-305), Food and Drug Administration, Rm. 4-

62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Joan Eckert, Bureau of Drugs (HFD-140), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-4290.

SUPPLEMENTARY INFORMATION: FDA is amending the antibiotic drug regulations by making corrections, minor noncontroversial technical changes, and revocations in several antibiotic drug regulations that provide for certification of antibiotic and antibiotic-containing drugs intended for human use. To aid in understanding the types of changes included in this document, the changes have been grouped into three general classes for discussion in this preamble: monograph corrections, technical changes, and revocations.

Monograph Corrections

1. In § 436.106(b), the heading of the last column of the table is corrected to delete the postscript "2" after the phrase "Degrees C." The heading appeared incorrectly in the recodification published in the *Federal Register* on May 30, 1974 (39 FR 18922).

2. In § 442.40(b)(1)(ii)(b)(4), the preparation of ferric nitrate solution is corrected.

3. In § 444.142a(b)(2), the test reference is corrected to refer to an active section.

4. In § 455.251(b)(5), the test reference is corrected to refer to the specific test method.

Technical Changes

In § 444.442f, in the heading and in paragraph (a)(1), "hydrocortisone acetate" is revised to read "hydrocortisone" to correctly identify the ingredient.

Revocations

Sections 436.314 and 436.315 are revoked. The test methods specified under these sections are no longer active.

The agency has determined pursuant to 21 CFR 25.24(b)(22) (proposed December 11, 1979; 44 FR 71742), that this action is of a type that does not individually or cumulatively have a significant impact on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 507, 701(f), (g), 52 Stat. 1055-1056 as amended, 59 Stat. 463 as amended (21 U.S.C. 357, 371(f), (g))) and under authority delegated to the Commissioner

of Food and Drugs (21 CFR 5.1), Chapter I of Title 21 of the Code of Federal Regulations is amended as follows:

PART 436—TESTS AND METHODS OF ASSAY OF ANTIBIOTIC AND ANTIBIOTIC-CONTAINING DRUGS

§ 436.106 [Amended]

1. Part 436 is amended:

a. In § 436.106 *Microbiological turbidimetric assay* in paragraph (b) by amending the heading of the last column of the table by removing the postscript "2" after the phrase "Degrees C."

§ 436.314 [Removed]

b. Section 436.314 *Thin layer chromatographic test for doxorubicin hydrochloride* is removed.

§ 436.315 [Removed]

c. Section 436.315 *Thin layer chromatographic identity test for doxorubicin hydrochloride for injection* is removed.

PART 442—CEPHA ANTIBIOTIC DRUGS

2. Part 442 is amended in § 442.40 by revising paragraph (b)(1)(ii)(b)(4), to read as follows:

§ 442.40 Cephradine.

(b) * * *

(1) * * *

(ii) * * *

(b) * * *

(4) *Ferric nitrate solution.* Dissolve 300 grams of ferric nitrate nonahydrate (9H₂O) in a mixture of 2.8 milliliters of concentrated sulfuric acid and sufficient distilled water to make 1 liter.

PART 444—OLIGOSACCHARIDE ANTIBIOTIC DRUGS

3. Part 444 is amended:

a. In § 444.142a, by revising paragraph (b)(2), to read as follows:

§ 444.142a Neomycin sulfate tablets.

(b) * * *

(2) *Moisture.* Proceed as directed in § 436.200(b) of this chapter.

b. In § 444.442f, by revising the section heading and amending paragraph (a)(1) by revising the first sentence, to read as follows:

§ 444.442f Neomycin sulfate-hydrocortisone-acetic acid otic suspension.

(a) * * *

(1) *Standards of identity, strength, quality, and purity.* Neomycin sulfate-

hydrocortisone-acetic acid otic suspension is an aqueous suspension containing in each milliliter 5.0 milligrams of neomycin sulfate equivalent to 3.5 milligrams of neomycin and 10 milligrams of hydrocortisone.

PART 455—CERTAIN OTHER ANTIBIOTIC DRUGS

4. Part 455 is amended in § 455.251 by revising paragraph (b)(5), to read as follows:

§ 455.251 Sodium novoblocin for injection.

(b) * * *

(5) *Loss on drying.* Proceed as directed in § 436.200(b) of this chapter.

These amendments institute changes that are corrective, editorial, or of a minor substantive nature. Because the amendments are not controversial and because when effective they provide notice of accepted standards, FDA finds that notice, public procedure, and delayed effective date are unnecessary and not in the public interest. The amendments, therefore, may become effective May 8, 1981. However, interested persons may, on or before June 8, 1981, submit to the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5800 Fishers Lane, Rockville, MD 20857, written comments on this regulation. Four copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. Received comments may be seen in the office above between 9 a.m. and 4 p.m., Monday through Friday.

Any person who will be adversely affected by this regulation may file objections to it, request a hearing, and show reasonable grounds for the hearing. Any person who decides to seek a hearing must file (1) on or before June 8, 1981, a written notice of participation and request for hearing and (2) on or before July 7, 1981, the data, information, and analyses on which the person relies to justify a hearing, as specified in 21 CFR 430.20. A request for a hearing may not rest upon mere allegations or denials, but must set forth specific facts showing that there is a genuine and substantial issue of fact that requires a hearing. If it conclusively appears from the face of the data, information, and factual analyses in the request for hearing that no genuine and substantial issue of fact precludes the

action taken by this order, or if a request for hearing is not made in the required format or with the required analyses, the Commissioner of Food and Drugs will enter summary judgment against the person(s) who request(s) the hearing, making findings and conclusions and denying a hearing.

The procedures and requirements governing this order, a notice of participation and request for hearing, a submission of data, information, and analyses to justify a hearing, other comments, and grant or denial of a hearing are contained in 21 CFR 430.20.

All submissions under this order must be filed in four copies, identified with the docket number appearing in the heading of this order, with the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

All submissions under this order, except for data and information prohibited from public disclosure under 21 U.S.C. 331(j) or 18 U.S.C. 1905, may be seen in the Dockets Management Branch, between 9 a.m. and 4 p.m., Monday through Friday.

Effective date. This regulation shall be effective May 8, 1981.

(Secs. 507, 701 (f), (g), 52 Stat. 1055-1056 as amended, 59 Stat. 463 as amended (21 U.S.C. 357, 371 (f), (g)))

Dated: April 20, 1981.

Mary A. McEniry,
Assistant Director for Regulatory Affairs,
Bureau of Drugs.

[FR Doc. 81-13877 Filed 5-7-81; 8:45 am]

BILLING CODE 4110-03-M

21 CFR Part 520

Oral Dosage Form New Animal Drugs Not Subject to Certification; Diethylcarbamazine Citrate Chewable Tablets

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) amends the animal drug regulations to reflect approval of a new animal drug application (NADA) filed by Jensen-Salsbery Labs., Division of Burroughs Wellcome Co., providing for safe and effective use of diethylcarbamazine citrate chewable tablets for prevention of heartworm disease and as an aid in controlling ascarid infections in dogs, and as an aid in treating ascarid infections in dogs and cats.

EFFECTIVE DATE: May 8, 1981.

FOR FURTHER INFORMATION CONTACT:

Bob G. Griffith, Bureau of Veterinary Medicine (HFV-112), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-3430.

SUPPLEMENTARY INFORMATION: Jensen-Salsbery Laboratories, Division of Burroughs-Wellcome Co., 520 W. 21st St., Kansas City, MO 64108, filed an NADA (120-326) providing for use of 60-milligram (mg) diethylcarbamazine citrate chewable tablets in dogs for prevention of heartworm disease caused by *Dirofilaria immitis* and as an aid in the control of ascarid infections caused by *Toxocara canis*, and for use in dogs and cats as an aid in treating ascarid infections caused by *Toxocara canis* and *Toxascaris leonia*.

The chewable tablet is similar to a nonchewable tablet that was reviewed by the National Academy of Sciences/National Research Council (NAS/NRC) and a report published in the *Federal Register* of January 8, 1969 (34 FR 275). The NAS/NRC review stated, and the agency concurred, that diethylcarbamazine is effective as an aid in treating ascarid infections in dogs and cats when administered at 25 to 50 milligrams per pound of body weight as a single dose with a repeat dose given after 10 to 20 days.

Another dosage form, diethylcarbamazine premix, is the subject of an NAS/NRC review published in the *Federal Register* of June 16, 1970 (35 FR 9869). The NAS/NRC review concluded that diethylcarbamazine is probably effective, and the agency concluded that it is effective as an aid in controlling and treating large roundworm (ascarid) infections in dogs when given as directed.

Jensen-Salsbery filed an NADA containing data from published literature using diethylcarbamazine to demonstrate that their product is safe and effective for preventing heartworm and treating ascarid infections. In addition, they submitted data from a controlled artificial challenge heartworm study and a palatability study. The agency granted a waiver from the requirements of 21 CFR 514.111(a)(5)(ii) concerning additional studies to provide substantial evidence of effectiveness of this drug for prevention of heartworm disease. The claims for control and treatment of ascarid infections are approved on the basis of the NAS/NRC reviews and the published literature submitted. The application is therefore approved and

the regulations amended to reflect the approval.

In accordance with the freedom of information provisions of Part 20 (21 CFR Part 20) and § 514.11(e)(2)(ii) (21 CFR 514.11(e)(2)(ii)), a summary of safety and effectiveness data and information submitted to support approval of this application may be seen in the Dockets Management Branch (formerly the Hearing Clerk's office) (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, from 9 a.m. to 4 p.m., Monday through Friday.

The Director, Bureau of Veterinary Medicine, has carefully considered the potential environmental effects of this action and has concluded that the action will not have a significant impact on the human environment. Therefore, an environmental impact statement will not be prepared. The Director's finding of no significant impact and the evidence supporting that finding are contained in a statement of exemption (21 CFR 25.1(f)(1)(ii)(a)), which may be seen in the Dockets Management Branch (HFA-305), address above.

This action is governed by the provisions of 5 U.S.C. 556 and 557 and is therefore excluded from Executive Order 12291 by section 1(a)(1) of the Order.

Therefore, under the Federal Food, Drug, and Cosmetic Act (sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i))) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1) and redelegated to the Bureau of Veterinary Medicine (21 CFR 5.83), Part 520 is amended in § 520.622c by adding new paragraph (b)(5), to read as follows:

§ 520.622c Diethylcarbamazine citrate chewable tablets.

* * * * *

(b) * * *

(5) For 017220, use of 60-milligram tablets as in paragraph (c)(2)(i) of this section.

* * * * *

Effective date. This amendment is effective May 8, 1981.

(Sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i)))

Dated: April 30, 1981.

Gerald B. Guest,

Acting Director, Bureau of Veterinary Medicine.

[FR Doc. 81-13775 Filed 5-7-81; 8:45 am]

BILLING CODE 4110-03-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of Assistant Secretary for Housing—Federal Housing Commissioner

24 CFR Part 201

[Docket No. R-81-919]

Mortgage Insurance and Home Improvement Loans; Changes in Interest Rates

AGENCY: Department of Housing and Urban Development.

ACTION: Final rule.

SUMMARY: This change in the regulations increases the maximum allowable finance charge on Title I property improvement, mobile home loans, combination and mobile home lot loans, and historic preservation loans. The change is necessitated by the high interest rates prevalent for such loans. This action by HUD is designed to bring the maximum financing charges into line with other competitive market rates and help assure an adequate supply of financing for such loans.

EFFECTIVE DATE: April 27, 1981.

FOR FURTHER INFORMATION CONTACT:

John L. Brady, Director, Office of Title I Insured Loans, Office of Single Family Housing, Department of Housing and Urban Development, 451 7th Street, SW., Washington, D.C. 20410 (202-755-6680).

SUPPLEMENTARY INFORMATION: The following miscellaneous amendments have been made to this chapter to increase the maximum interest rate which may be charged on loans insured by this Department. The maximum finance charge on mobile home loans has been raised from 17.00 percent to 18.00 percent, and the finance charge on combination loans for the purchase of a mobile home and a developed or undeveloped lot has been raised from 16.50 percent to 17.50 percent. The maximum charge on property improvement and historic preservation loans has been raised to 18.00 percent.

The Secretary has determined that such changes are immediately necessary to meet the needs of the market and to prevent speculation in anticipation of a change, in accordance with his authority contained in 12 U.S.C. 1709-1, as amended. The Secretary has, therefore, determined that advance notice and public comment procedures are unnecessary and that good cause exists for making this amendment effective immediately.

A Finding of Inapplicability with respect to the National Environmental Policy Act of 1969 has been made in accordance with HUD's environmental procedures. A copy of this Finding of Inapplicability will be available for public inspection during regular business hours in the Office of Rules Docket Clerk, Office of General Counsel, Room 5218, Department of Housing and Urban Development, 451 7th Street, SW., Washington, D.C. 20410.

Accordingly, Chapter II is amended as follows:

PART 201—PROPERTY IMPROVEMENT AND MOBILE HOME LOANS SUBPART A—ELIGIBILITY REQUIREMENTS—PROPERTY IMPROVEMENT LOANS

1. Section 201.4(a) is revised to read as follows:

§ 201.4 Financing charges.

(a) *Maximum financing charges.* The maximum permissible financing charge exclusive of fees and charges as provided by paragraph (b) of this section which may be directly or indirectly paid to, or collected by, the insured in connection with the loan transaction, shall not exceed 18.00 percent annual rate. No points or discounts of any kind may be assessed or collected in connection with the loan transaction. Finance charges for individual loans shall be made in accordance with tables of calculation issued by the Commissioner.

Subpart B—Eligibility Requirements—Mobile Home Loans

2. Section 201.540(a) is revised to read as follows:

§ 201.540 Financing charges.

(a) *Maximum financing charges.* The maximum permissible financing charge which may be directly or indirectly paid to, or collected by, the insured in connection with the loan transaction, shall not exceed 18.00 percent simple interest per annum. No points or discounts of any kind may be assessed or collected in connection with the loan transaction, except that a one percent origination fee may be collected from the borrower. If assessed, this fee must be included in the finance charge. Finance charges for individual loans shall be made in accordance with tables of calculation issued by the Commissioner.

Subpart D—Eligibility Requirements—Combination and Mobile Home Lot Loans

3. Section 201.1511(a)(1), is revised to read as follows:

§ 201.1511 Financing charges.

(a) *Maximum financing charges.*

(1) 17.50 percent per annum.

Subpart E—Eligibility Requirements—Historic Preservation Loans

4. Section 201.1625(a) is revised to read as follows:

§ 201.1625 Financing charges.

(a) *Maximum financing charges.* The maximum permissible financing charge, exclusive of fees and charges as provided by paragraph (b) of this section, which may be directly or indirectly paid to, or collected by the insured in connection with the loan transaction, shall not exceed a 18 percent annual rate. No points or discounts of any kind may be assessed or collected in connection with the loan transaction. Finance charges for individual loans shall be made in accordance with tables of calculation issued by the Commissioner.

(Section 3(a), 82 Stat. 113; 12 U.S.C. 1709-1; section 7 of the Department of Housing and Urban Development Act, 42 U.S.C. 3534(d))

Issued at Washington, D.C., April 24, 1981.

Philip D. Winn,

Assistant Secretary for Housing, Federal Housing Commissioner.

[FR Doc. 81-13929 Filed 5-7-81; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE TREASURY

Bureau of Alcohol, Tobacco and Firearms

27 CFR Part 240

[T.D. ATF-83; Re: Notice No. 324]

Wine; Determination of Color in White Wine; Treatment of White Wine, Pale Dry Sherry, and Cocktail Sherry With Activated Carbon; and Other Miscellaneous Amendments

AGENCY: Bureau of Alcohol, Tobacco and Firearms (ATF); Department of the Treasury.

ACTION: Final rule (Treasury decision).

SUMMARY: This final rule replaces the Lovibond Method with the Association of Official Analytical Chemists (AOAC) method for determining color in white

wine. The AOAC method utilizes a device known as a colorimeter which gives results that correspond more closely to the intensity of white wine color than the Lovibond Method.

This final rule also provides that a proprietor may treat pale dry sherry or cocktail sherry with activated carbon to remove excess color within a new prescribed limitation. The new prescribed limitation of activated carbon to remove the excess color in producing pale dry sherry or cocktail sherry is 25 pounds per 1,000 gallons of wine.

This final rule also eliminates the need for a proprietor to submit to ATF an application for authority to use activated carbon under 27 CFR 240.527a. Additionally, when a proprietor desires to treat white wine with more than 9 pounds of activated carbon to remove excess color under 27 CFR 240.527, the proprietor will be required only to submit a notice and, if required by the regional regulatory administrator, samples.

In compliance with Executive Order 12291, this final rule is not classified as a major rule.

EFFECTIVE DATE: June 8, 1981.

FOR FURTHER INFORMATION CONTACT: Armida N. Stickney at 202-566-7626.

SUPPLEMENTARY INFORMATION:

I. Notice of Proposed Rulemaking

This Treasury decision follows the notice of proposed rulemaking published in the *Federal Register* on July 10, 1979 (44 FR 40351).

The notice proposed to amend 27 CFR 240.527 (redesignated from § 240.527a) (1) by granting proprietors authority to use activated carbon above 9 pounds per 1,000 gallons of wine for purposes of removing excess color in sherry (pale dry or cocktail) as long as the amber color and sherry flavor characteristics recognized as standard for pale dry sherry or cocktail sherry are not lost and (2) by limiting the total use of activated carbon to 25 pounds or less per 1,000 gallons. Additionally, the notice proposed to amend 27 CFR 240.1051 by listing the maximum amounts of activated carbon to remove the excess color in pale dry sherry or cocktail sherry and in white wines—25 pounds and 9 pounds, respectively. To be listed also in 27 CFR 240.1051 was the statement that the amount of activated carbon used to clarify and purify wine shall be included in the total amount used to remove excess color in white wine.

The notice also proposed to require a proprietor to state, in the application to

obtain authority to use activated carbon for decolorizing purposes, the range of color (per AOAC Method 11.B01-11.B02 (AOAC, 12th ed. 1975)) of the expressed juice before treatment.

Activated Carbon Treatment of Pale Dry Sherry or Cocktail Sherry

The previous application of § 240.527 (redesignated from § 240.527a) allowed a proprietor to use activated carbon to treat pale dry sherry or cocktail sherry when it was necessary to remove excess color from the product. The amount of activated carbon was limited to no more than 9 pounds per 1,000 gallons of wine for the treatment. Each time a proprietor needed to use more than that amount to treat pale dry sherry or cocktail sherry, the proprietor had to submit an application.

In an experimental study conducted between industry participants and ATF on the activated carbon treatment of white wine, information on sherry treatment revealed that greater amounts than 9 pounds of activated carbon per 1,000 gallons of wine were needed to produce a sherry of very pale color and mild flavor. Chemical analysis and taste tests of several sherries demonstrated that the necessary quantity of activated carbon can range up to 25 pounds per 1,000 gallons of sherry in order to produce a desirable light product while still retaining the characteristic sherry flavor and distinctive amber color.

Consequently, the Director is allowing a proprietor, without submitting a written statement and samples, to use up to 25 pounds of activated carbon per 1,000 gallons of wine when decolorizing treatment is required to adjust the color in a pale dry sherry or cocktail sherry.

The key amendment, 27 CFR 240.527 (redesignated from § 240.527a), authorizes proprietors to use activated carbon in treating sherry as long as the amber color and sherry flavor characteristics recognized as standard for pale dry sherry or cocktail sherry are not lost, and limits the total use of activated carbon to 25 pounds or less. Additionally, 27 CFR 240.1051 lists the maximum amounts of activated carbon to remove the excess color in pale dry sherry or cocktail sherry and in other white wines—25 pounds and 9 pounds, respectively. Also listed in 27 CFR 240.1051 is the statement that the amount of activated carbon used to clarify and purify the wine shall be included in the total amount used to remove excess color in white wine.

AOAC Method for Determining Color in White Wine

Previous regulations allowed activated carbon and other decolorizing

material to be used in producing white wine, but the color could not be less than 0.6 Lovibond in a one-half inch cell.

The Lovibond Method was first adopted by the brewing industry in 1884 and was gradually used to meet the requirements of the whisky and wine industries. Though the Lovibond Method was solely designed to measure and record "color units" (1.0-20.1 units) of malt beverage, the Lovibond scale was arbitrarily extended below the 1.0 color unit to 0.6 in order to include white wines. The method required a number of adjustments to correct turbidity readings and to apply no-longer-meaningful color specifications to a spectro-photometric analytical procedure. Determination of color by this method was subject to error due to haze from suspended particles.

The wine industry expressed dissatisfaction with the Lovibond Method. As a result, a trade association undertook an extensive study to devise a more satisfactory analytical method. The study resulted in the development of a method which was adopted by the Association of Official Analytical Chemists (AOAC) in 1976. Prior to adoption, the AOAC proved the method to be precise in measuring color variations within grape juice variation and in measuring reproducible color in hazy or cloudy wines.

This same trade association filed a petition for rulemaking to amend 27 CFR 240.527 (redesignated from § 240.527a) by replacing the Lovibond Method with the AOAC method to test color in white wine.

The amendment states that white wine treated with activated carbon or other decolorizing material shall have a color of not more than 95% transmittance value per AOAC Method 11.003-11.004 (AOAC 13th edition, 1980; formerly from AOAC 11.B01-11.B02, 12th edition, 1975). The 95% transmittance value is reasoned to be the minimum color level, equivalent to the current 0.6 Lovibond level, that occurs naturally in white grape wines.

AOAC Method: Color in White Wine—Official Final Action.¹

Apparatus. White wine colorimeter.—Double beam filter photometer utilizing tungsten incandescent lamp with Corning 5-61 high pass filter, selenium photocells, and 1-inch path test and reference cells, and zero set cell for calibration. Combination of responses of photocell and filter approximates monochromatic peak at 430 nanometers.

...

¹ Source: AOAC 13th ed. 1980, p. 185.

Reagents. Potassium chromate standard solution—0.0002059 Molar. Dissolve 0.0400 gram of potassium chromate primary standard . . . in 0.05 Normal potassium hydroxide and dilute to one liter with 0.05 Normal potassium hydroxide.

Determination. Let instrument warm up 2 hours. Standardize with potassium chromate solution according to manufacturer's instructions. Percent transmittance should be reproducible to ±0.1%.

Fill reference and test cells with water and place both in colorimeter. Set indicator knob to zero, and null colorimeter by adjusting zero set knob. Remove test cell and replace with zero set cell. Null meter by adjusting indicator. Indicator should read approximately 98.5 on duplicate tests. Repeat each hour or after every 10-15 samples.

With zero set cell in place, set indicator to value (approximately 98.5) determined above. Null meter with zero set knob. Replace zero set cell with test cell containing wine sample. Null meter by adjusting indicator. Read percent transmittance on indicator.

II. Public Participation

Interested persons were afforded an opportunity to comment on the proposed amendments and due consideration was given to all comments received in response to the notice. As a result of comments received, certain changes have been made to the proposed amendments. The basic purpose of the amendments, as stated above, remain the same.

III. Discussion of Comments

A total of four commenters submitted their written views, containing several issues, during the 60-day comment period of the notice. In general, all commenters were in favor of replacing the Lovibond Method for determining color in white wine with a more reliable method and in liberalizing the continuing authority provisions so as to reduce operating costs in the production of sherry.

Discussions of the comments and issues raised are as follows:

Topic: AOAC Method.

Comment. The Association of Official Analytical Chemists, Washington, D.C., advised ATF that the new Thirteenth Edition 1980 of the *Official Methods of Analysis of the Association of Official Analytical Chemists* (AOAC) no longer refers to the AOAC Method for the determination of color in white wine as AOAC Method "11.B01-11.B02" but as "11.003-11.004".

Response. As revised, 27 CFR 240.527 (redesignated from § 240.527a) has been changed by replacing the reference to AOAC Method "11.B01-11.B02" with "AOAC Method 11.003-11.004". Moreover, since ATF has received approval from the Director of the Federal Register to incorporate the AOAC publication by reference under 5 U.S.C. 552(a), paragraph (d) is added to 27 CFR 240.527 (redesignated from § 240.527a) to provide the statement of incorporation by reference.

Comment. One commenter recommended that wineries be authorized to use alternative precision instruments other than the colorimeter specified in the AOAC method, because other methods may be superior.

Response. No change has been made. Any new precision instrument would best be subject to collaborative study with the Association of Official Analytical Chemists, the American Society of Enologists, or the like and with ATF before a new method is adopted by regulation. To date, the colorimeter is sufficiently adequate to routinely measure the color in white wine. ATF welcomes continued industry/Government investigation to develop better standards.

Comment. Another comment concerned the proposed wording in 27 CFR 240.527(c)(2) (redesignated from § 240.527(b))—that the proposed treatment with activated carbon would "not remove any of the characteristics of the wine". The commenter stated that activated carbon would definitely remove certain undesirable characteristics (i.e., excessive color) of the wine and suggested that the language be changed to provide that the "natural characteristics cannot be removed nor can the vinous characteristic be reduced".

Response. A change has been made. The term "characteristic" has been made explicit to mean the vinous characteristic of the wine. The term "natural characteristics" will not be used, because some undesirable characteristics may occur naturally (for example, oxidation, which tends to cause color change, is a natural characteristic; and oxidated products may need to be partially absorbed by the decolorizing activated carbon to remove the excess color). The existent term "any of the usual natural color" was inadvertently omitted from the proposed language and has been reinstated. The proposed wording "that the proposed treatment will remove only the excess color and will not remove any of the characteristics of the wine" has been changed to read "that the proposed treatment will remove only the

excess color and will not remove any of the usual natural color or other vinous characteristics of the white wine".

Comment. A commenter questioned the need to record, in 27 CFR 240.527 (redesignated from § 240.527a), the approximate temperature of the juice or wine during activated carbon treatment.

Response. No change has been made. ATF requires temperature data during the treatment with activate carbon or other decolorizing material, because temperature is a factor in changing the characteristic of a white wine.

Topic: Activated carbon.

Comment. One commenter stated that the scope of 27 CFR 240.527a (redesignated from § 240.527) should not be limited to only white wine and sherry made from white wine but to allow sherry made from red wine to be treated also with activated carbon.

Response. A change has been made, but the substantive requirement of the regulation to control the amount of activated carbon in removing excess color from white wine or sherry made with white wine is being retained. A reference to the decolorization treatment with activated carbon of certain types of sherry (i.e., pale dry sherry or cocktail sherry) has been made in 27 CFR 240.527 (redesignated from § 240.527a). The reference to "sherry" has been dropped from 27 CFR 240.527a (redesignated from § 240.527).

Comment. A commenter suggested that the term "decolorizing carbon" replace "activated carbon".

Response. A change has been made to make the term "activated carbon" more explicit by referring to it as "activated carbon for decolorization" or in association with the words "other decolorizing materials" in 27 CFR 240.527 (redesignated from § 240.527a).

Comment. A commenter questioned why the amount of activated carbon used in the basic wine-producing material should reduce the 25-pound maximum limitation authorized for sherry.

Response. The total amount of activated carbon employed to produce a pale dry sherry or cocktail sherry product shall not exceed the 25-pound-maximum-limitation requirement. Any total amount beyond the 25-pound-maximum limitation could severely alter the product to render a very low sherry character.

Topic: Recordkeeping requirements.

Comment. One commenter felt that records under 27 CFR 240.527(b) (redesignated from § 240.527a(c)) should be limited to (1) date of treatment, (2) kind and quantity of wine or juice treated, (3) amount of activated carbon or other decolorizing material used, and

(4) color of wine or juice after treatment. The commenter stated that the details of the cellar treatment and the variety of the grape should be excluded from the recordkeeping requirements.

Response. No change has been made to eliminate any existing recordkeeping requirements. Such record data has been and is essential for post-audit inspections and is good business practice. The comment to record the date of treatment with activated carbon or other decolorizing material, however, has been adopted.

Comment. A commenter recommended that the data on transmittance per AOAC Method 11.003-11.004 be part of the records as required in 27 CFR 240.527(b) (redesignated from § 240.527a(c)).

Response. This recommendation has been adopted, because it is important for auditing purposes and is practical from a business standpoint.

IV. Other Amendments

The requirement for a proprietor to submit an application and samples to receive authority to use activated carbon within prescribed limitations under 27 CFR 240.527 (redesignated from § 240.527a) is eliminated. Moreover, a proprietor need only file a notice to treat white wine requiring more activated carbon than the prescribed limitation and, if the regional regulatory administrator requests samples, shall submit such samples of the white wine.

Other amendments are editorial in nature. For example, the provisions of 27 CFR 240.527a have been redesignated to 27 CFR 240.527 and vice versa; the headings have also been changed—the redesignated § 240.527 has been amended to read "Decolorizing wine" and the redesignated § 240.527a has been amended to read "Authority to use greater quantities of activated carbon in white wine"; both sections have been made more readable and procedurally correct; and the citations of authority at the end of 27 CFR 240.527, 240.527a, and 240.1051 have been updated.

V. Safety of Activated Carbon

The safety of activated carbon is being evaluated by the Food and Drug Administration under their comprehensive safety review procedures to determine whether activated carbon is generally recognized as safe (GRAS) or subject to a prior sanction. The Director will take appropriate action in the event the adopted limitations on activated carbon are affected by any future conclusions made by the Select Committee on GRAS Substances.

VI. Drafting Information

The primary author of this final rule is A. N. Stickney of the Research and Regulations Branch, ATF. Other personnel of ATF and other offices of the Department of Treasury participated in developing this final rule, both as to matters of substance and style.

VII. Authority and Issuance

The Director is issuing this Treasury decision, under the authority contained in 26 U.S.C. 5382 (72 Stat. 1383) and 26 U.S.C. 7805 (68A Stat. 917).

VIII. Adoption of Amendments to the Regulations

Accordingly, 27 CFR Part 240 is amended by adopting, subject to the foregoing changes, the regulations proposed in the notice of proposed rulemaking published in the Federal Register on July 10, 1979 (44 FR 40351).

1. Subpart X of the table of sections of 27 CFR Part 240, as amended, reads as follows:

PART 240—WINE

* * * * *

Subpart X—Storage and Finishing of Wine

* * * * *

Sec.

240.527 Decolorizing wine.

240.527a Authority to use greater quantities of activated carbon in white wine.

* * * * *

2. As revised, § 240.527 reads as follows:

§ 240.527 Decolorizing wine.

(a) *Conditions and limitations.* If a proprietor wishes to use activated carbon or other decolorizing material to remove excess color from white wine (other than vermouth) or from pale dry sherry or cocktail sherry, the proprietor shall meet the following conditions and limitations:

(1) *White wine.* (i) The vinous character of the wine treated shall not be reduced; (ii) the quantity of activated carbon or other decolorizing material per 1,000 gallons of wine used to treat white wine, including any decolorizing material used in the basic wine-producing material, shall not exceed 9 pounds; (iii) the total amount of decolorizing material used in the white wine before and after a transfer of wine in bond shall not exceed the prescribed limitations of 9 pounds per 1,000 gallons (see paragraph (c) of this section); and (iv) the white wine treated with decolorizing material shall have a color of not more than 95 percent transmittance per AOAC Method

11.003–11.004 (see paragraph (d) of this section). However, a proprietor may produce a white wine having a color of more than 95 percent transmittance per AOAC Method 11.003–11.004 by using normal methods and without the use of decolorizing material.

(2) *Pale dry sherry or cocktail sherry.* (i) The amber color and flavor characteristics generally attributed to sherry shall be retained; (ii) the quantity of activated carbon or other decolorizing material used per 1,000 gallons of wine, including any decolorizing material used in the basic wine-producing material, shall not exceed 25 pounds; (iii) the total amount of decolorizing material used in pale dry sherry or cocktail sherry before and after a transfer of wine in bond shall not exceed the prescribed limitations of 25 pounds per 1,000 gallons (see paragraph (c) of this section); and (iv) the pale dry sherry or cocktail sherry treated with decolorizing material shall have a color of not more than 95 percent transmittance per AOAC Method 11.003–11.004 (see paragraph (d) of this section). However, a proprietor may produce a pale dry sherry or cocktail sherry having a color of more than 95 percent transmittance per AOAC method 11.003–11.004 by using normal methods and without the use of decolorizing material.

(b) *Records.* A proprietor treating wine or pale dry sherry or cocktail sherry with activated carbon or other decolorizing material under this section shall keep records showing—

(1) The kind and type of white wine, pale dry sherry, or cocktail sherry;

(2) For each lot of white wine or pale dry sherry or cocktail sherry or basic wine-producing material treated, the date of the treatment and the length of time the decolorizing material is in contact with the white wine or pale dry sherry or cocktail sherry;

(3) The percentage of transmittance per AOAC 11.003–11.004 of the expressed juice before treatment with any decolorizing material and the percentage of transmittance per AOAC 11.003–11.004 after treatment (see paragraph (d) of the section);

(4) The kind and quantity of the juice (for example, grape variety or kind of wine);

(5) The kind and quantity of the decolorizing material used per 1,000 gallons of wine and/or juice;

(6) The approximate temperature of the juice or wine during treatment; and

(7) The complete cellar treatment given the finished wine, pale dry sherry, or cocktail sherry such as the use of sulfur dioxide and the length of time the decolorizing material is in contact with

the finished wine, pale dry sherry, or cocktail sherry.

(c) *Transfer in bond.* When a consignor proprietor transfers the white wine or pale dry sherry or cocktail sherry treated with activated carbon or other decolorizing material to a consignee proprietor, the consignor proprietor shall record on Form 703 (5120.23)—

(1) The amount of the white wine or pale dry sherry or cocktail sherry which has been treated under the provisions of this section and

(2) The amount of decolorizing material used in treating the white wine or pale dry sherry or cocktail sherry before its transfer.

The consignee proprietor may further treat the white wine or pale dry sherry or cocktail sherry with decolorizing material as long as the consignee proprietor possesses a copy of Form 703 (5120.23) and complies with the requirements of this section.

(d) *Incorporation by reference.* The "Official Methods of Analysis of the Association of Official Analytical Chemists" (AOAC Method 11.003–11.004; 13th Edition 1980) is incorporated by reference in this part. This incorporation by reference was approved by the Director of the Federal Register on May 7, 1981 and is available for inspection at the Office of the Federal Register, Room 8401, 1100 L Street, NW., Washington, D.C. 20409. The publication is available from the Association of Official Analytical Chemists, 11 North 19th Street, Suite 210, Arlington, Virginia 22209.

(Sec. 201, Pub. L. 85–859, 72 Stat. 1383 (26 U.S.C. 5382))

3. As revised § 240.527a reads as follows:

§ 240.527a Authority to use greater quantities of activated carbon in white wine.

(a) *Proprietor's notice.* If color in excess of that normally present in white wine develops during the production or storage of a particular lot or lots and if the proprietor desires to use activated carbon in excess of 9 pounds per 1,000 gallons of wine to remove the excess color, the proprietor, prior to starting the treatment, shall submit to the regional regulatory administrator a written notice for each lot of white wine to be treated with activated carbon for decolorization. The written notice shall state (1) the reasons for treating the white wine; (2) the quantity, kind, and type of the white wine to be treated; (3) the kind and quantity of activated carbon to be used for decolorization; and (4) the process to be employed.

(b) *Action by the regional regulatory administrator on proprietor's notice.* Upon receipt of the proprietor's notice, the regional regulatory administrator may require the proprietor to submit samples of each lot of white wine for examination by the ATF Laboratory.

(c) *Samples and chemical analysis.* (1) *Samples.* If the regional regulatory administrator requires samples under paragraph (b) of this section, the proprietor shall prepare samples representing the white wine and submit such samples to the regional regulatory administrator for examination. The samples shall consist of (i) the white wine before treatment with activated carbon, (ii) the white wine after treatment with activated carbon, and (iii) the activated carbon used for decolorization.

(2) *Chemical analysis.* If the ATF chemical analysis on the samples shows that the proposed treatment will remove only the excess color and will not remove any of the usual natural color or other vinous characteristics of the white wine, the regional regulatory administrator will return a copy of the proprietor's written notice. If the ATF chemical analysis shows that the proposed treatment is not acceptable, the regional regulatory administrator will send the proprietor a letter stating the reasons for disallowing the proposed treatment.

(d) *Other requirements.* The proprietor shall maintain records, as prescribed in § 240.527(b) and (c), on each lot of white wine treated for decolorization and for any in bond transfers of white wines so treated. The proprietor shall maintain also a copy of the notice sent to the regional regulatory administrator and, if any, a copy of correspondence pertaining to samples submitted for examination.

(Sec. 201, Pub. L. 85-859, 72 Stat. 1383 (26 U.S.C. 5382))

4. Section 240.1051, as amended, reads as follows:

§ 240.1051 Materials authorized for treatment of wine.

* * *

Materials	Use	Reference or limitation
Activated carbon.	To assist precipitation during fermentation. To clarify and purify wine.	§§ 240.361, 240.366, 240.401, 240.405. GRAS. Any amount used shall be included in the total amount used to remove excess color in wine. §§ 240.527, 240.527a. GRAS.

Materials	Use	Reference or limitation
	To remove excess color in white wine (other than vermouth).	The amount used shall not exceed 9 pounds per 1,000 gallons of wine. § 240.527. GRAS. If, the amount used shall exceed 9 pounds per 1,000 gallons of wine, a notice is required. § 240.527a. GRAS.
	To remove excess color in pale dry sherry or cocktail sherry.	The amount used shall not exceed 25 pounds per 1,000 gallons of wine. § 240.527. GRAS.

(Sec. 201, Pub. L. 85-859, 72 Stat. 1383 (26 U.S.C. 5382))

Signed: April 2, 1981.

G. R. Dickerson,
Director.

Approved: April 17, 1981.

John P. Simpson,
Acting Assistant Secretary (Enforcement and Operations).

[FR Doc. 81-14036 Filed 5-7-81; 8:45 am]

BILLING CODE 4810-31-M

DEPARTMENT OF EDUCATION

34 CFR Parts 104 and 300

Special Education and Rehabilitative Services; Handicapped Children, Assistance to States for Education, and Nondiscrimination on the Basis of Handicap in Programs and Activities Receiving or Benefiting From Federal Financial Assistance; Interpretation

AGENCY: Department of Education.

ACTION: Notice of postponement of interpretation.

SUMMARY: The Secretary of Education postpones until further notice the effective date of the notice of interpretation published in the *Federal Register* on January 19, 1981. The notice interpreted Part B of the Education of the Handicapped Act ("EHA") and Section 504 of the Rehabilitation Act of 1973 ("Section 504") to require public educational agencies to provide clean intermittent catheterization as a "related service" when required to provide a free appropriate public education, including services in the least restrictive environment, to handicapped children entitled to receive services under these statutes. The Secretary takes this action in order to permit a comprehensive review of the related services requirements of Part B of the EHA and Section 504. However, pending a final determination on the related service provision in general, the provision of clean intermittent catheterization as a related service will be treated as an allowable cost under part B of the EHA.

EFFECTIVE DATE: This interpretation is postponed until further notice is published by the Secretary.

FOR FURTHER INFORMATION CONTACT: Ms. Shirley A. Jones, Office of Special Education, Department of Education, Donohoe Building, 4th Floor, 400 Maryland Avenue, SW., Washington, D.C. 20202. Telephone: (202) 472-7921.

SUPPLEMENTARY INFORMATION: The Department of Education has published four previous documents concerning this notice of interpretation: a notice of interpretation (46 FR 4912; January 19, 1981), a notice of postponement of the effective date of the interpretation until March 30, 1981 pursuant to a Presidential memorandum dated January 29, 1981 (46 FR 12495; February 17, 1981), a notice of further postponement of the effective date of the interpretation until May 10, 1981 (46 FR 18975; March 27, 1981), and a notice of proposed suspension of the interpretation (46 FR 19002; March 27, 1981).

The issue presented in this interpretation is whether Part B of the Education of the Handicapped Act, as amended (20 U.S.C. 1411-1420) and its regulations (34 CFR Part 300) and Section 504 of the Rehabilitation Act of 1973, as amended (29 U.S.C. 794) and its regulations (34 CFR Part 104) require public educational agencies to provide clean intermittent catheterization ("CIC") as a related service to eligible handicapped children when those children require the service to receive a free appropriate public education, including services in the least restrictive environment. The provision of clean intermittent catheterization as a related service was discussed in detail in the January 19, 1981 notice of interpretation.

The Secretary has concluded that this interpretation should be postponed pending a comprehensive review of the related services requirements of Part B of the EHA and Section 504. The Secretary anticipates that this review will be completed within six months. The Secretary is concerned that handicapped school children be educated to the greatest extent possible in the least restrictive environment. The Secretary is also concerned that the differentiation between related services and medical services be clarified. The Secretary declines to issue an interpretation based on regulations that are ambiguous and subject to review. In the interim, the provision of clean intermittent catheterization as a related service will be treated as an allowable cost under Part B of the EHA.

Public Comments on Proposed Suspension

The Department received approximately 100 written comments on the proposed indefinite suspension of this interpretation and about 80% of the commenters supported the interpretation. The majority of these comments were from parents or relatives of handicapped students.

The comments of parents, including those whose children are currently receiving CIC in public schools, expressed concern that the indefinite suspension of the interpretive rule would result in the provision of more restrictive educational placements for their children. A number of these comments stated that the educational alternatives to a regular classroom environment would ultimately be more costly financially for public schools and in terms of the normal social development of their children. Several commenters noted that more restrictive educational placements would mean transporting their children to schools more distant from their home. A significant number of parental comments stated that the indefinite suspension would increase the amount of court litigation and the number of due process hearings. These commenters also stressed that the economic burden of providing CIC, if any, would affect parents who would have to leave their jobs to drive to school to provide CIC.

Approximately 20% of the comments received supported the indefinite suspension of the interpretive rule. The majority of these commenters stated that CIC is a medical procedure and is unrelated to education.

Another commenter expressed concern that if CIC were viewed as a related service, life sustaining health services and equipment such as transfusions, orthopedic devices, iron lungs, or renal dialysis machines would also be required.

Based on the comments received, the Secretary has determined that this interpretation should be postponed until further notice pending the Department's comprehensive review of the related services provisions in general.

(20 U.S.C. 1221e-3, 1401, 1411-1420; 29 U.S.C. 794)

Dated: May 5, 1981.

T. H. Bell,
Secretary of Education.

[FR Doc. 81-13873 Filed 5-7-81; 8:45 am]

BILLING CODE 4000-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 180

[PP 8E2123/R300; PH-FRL 1780-5]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; O,O-Dimethyl S-[(4-OXO-1,2,3-Benzotriazin-3(4H)-YL) Methyl] Phosphorodithioate

Correction

In FR Doc. 81-8099 appearing on page 17021, in the issue of Tuesday, March 17, 1981, make the following corrections:

1. The heading should have appeared as set forth above.
2. In the first column, the fourth line of the "Summary" should have read "benzotriazin-3(4H)-yl methyl)".
3. In the first column, in the twelfth line of the "Summary", the portion reading "3(4H)-yl)" should have read "3(4H)-yl)".

BILLING CODE 1505-01-M

GENERAL SERVICES ADMINISTRATION

41 CFR Parts 5-5 and 5A-5

Public Contracts and Property Management; Special and Directed Sources of Supply

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: The General Services Administration Procurement Regulations, Chapter 5, are amended to transfer policies and procedures regarding special and directed sources of supply from Chapter 5A. This transfer is part of the action to incorporate appropriate material in Chapter 5A and 5B into Chapter 5. The intended effect is to have a single GSA-wide procurement regulation.

EFFECTIVE DATE: May 31, 1981.

FOR FURTHER INFORMATION CONTACT: Mr. Philip G. Read, Director, Federal Procurement Regulations Directorate, Office of Acquisition Policy (703-557-8947).

ADDITIONAL INFORMATION: Outstanding Procurement Letters remain in effect until canceled.

CHAPTER 5—GENERAL SERVICES ADMINISTRATION

[APD 2800.2 CHGE 16]

1. The Table of Parts is amended by adding the following entry.

Table of Parts

Part

5-5 Special and directed sources of supply.

2. The Contents of Part for Part 5-5 is added as follows:

PART 5-5—SPECIAL AND DIRECTED SOURCES OF SUPPLY

Subpart 5-5.4—Procurement of Prison-Made Products

Sec.

- 5-5.406 Procurement procedures.
- 5-5.406-50 Delinquent delivery orders.
- 5-5.406-51 Contractual arrangements.
- 5-5.408 Clearances.
- 5-5.408-50 Federal prison industries clearance numbers.

Subpart 5-5.8—Procurement of Products of the Blind and Other Severely Handicapped

- 5-5.805 Procurement procedures.
- 5-5.805-2 Allocations and orders.
- 5-5.805-3 Purchase exceptions.
- 5-5.805-50 Delinquent delivery orders.
- 5-5.805-51 Contractual arrangements.

Subpart 5-5.50—Government Sources of Supply

- 5-5.5001 GSA sources.
- 5-5.5002 Government Printing Office.
- 5-5.5005 Department of Defense contracts.
- 5-5.5005-1 Lubricating oils, greases, and gear lubricants.
- 5-5.5005-2 Packaged petroleum products.
- 5-5.5005-3 Gasoline, fuel oil (diesel and burner), kerosene, and solvents.
- 5-5.5005-4 Coal.
- 5-5.5005-5 Electronic items.
- 5-5.5006 District of Columbia Government—Department of Corrections.
- 5-5.5007 District of Columbia Government term contracts.

Subpart 5-5.60—Procurement Procedures and Forms

- 5-5.6001 Use of GSA form 1584, Contract Summary.

3. Part 5-5 Special and Directed Sources of Supply is added as follows:

Subpart 5-5.4—Procurement of Prison-Made Products

- § 5-5.406 Procurement procedures.
- § 5-5.406-50 Delinquent delivery orders.

(a) Contracting officers shall establish delivery schedules based on the normal leadtime required by Federal Prison Industries (FPI) to prevent avoidable delinquent orders.

(b) Contracting officers shall take appropriate action on delinquent delivery orders until all deliveries are made.

(c) Contracting officers' efforts to negotiate an adjustment to the delivery

schedule shall not include a request for price adjustment.

(d) The existence of delinquent orders may indicate the need for requesting clearances for procurement from other sources until FPI can make deliveries within the normal leadtime.

(e) If the FPI facility cannot furnish the supplies within the normal leadtime, and the items can be obtained from commercial sources in significantly less time than from FPI, a clearance for procurement from another source shall be obtained in accordance with § 1-5.408.

§ 5-5.406-51 Contractual arrangements.

Contractual arrangements for GSA stock item purchases from FPI shall be summarized on GSA Form 1584, Contract Summary, in accordance with the procedures in § 5-5.6001.

§ 5-5.408 Clearances.

§ 5-5.408-50 Federal Prison Industries clearance numbers.

When procurement is made from a source other than FPI, the clearance number issued by FPI shall be cited in the solicitation for offers and all subsequent award documents.

Subpart 5-5.8—Procurement of Products of the Blind and Other Severely Handicapped

§ 5-5.805 Procurement procedures.

(a) When the Committee for Purchase from the Blind and Other Severely Handicapped (the Committee) undertakes the evaluation of an item for possible addition to the Procurement List, the item is assigned to a workshop or central nonprofit agency (CNA) and is listed in the Committee's Assignment Register. A copy of this register, updated monthly, is maintained in the Office of Small and Disadvantaged Business Utilization (VS). Information concerning items appearing on the register is available from VS.

(b) Once an item is assigned by the Committee to a workshop/CNA for evaluation, the CNA requests from VS pertinent information, including procurement history, anticipated requirements, and the following details from the current production plan: (1) date solicitation is to be released for printing, (2) solicitation issuance date, (3) bid opening date, and (4) contract award date. The appropriate procuring activity will in turn be contacted by VS, and shall furnish the requested information to the responsible CNA, with copy to VS, within 15 workdays. This response shall include identification, by NSN, of any items

which are currently set aside for small business.

(c) Contracting officers shall, prior to the issuance of a solicitation, request from VS the status of any item previously identified as one in which the Committee has expressed interest.

(d) The Committee may occasionally request that a procurement be canceled or delayed pending Committee action. VS will coordinate such requests with the procuring activity to determine the feasibility of agreeing to the cancellation or delay.

§ 5-5.805-2 Allocations and orders.

(a) *Packaging, packing, and marking.* In addition to the requirements set forth in § 1-5.805-2, requests for allocations and orders shall indicate the packaging, packing, or marking required if other than the standard set forth in the specification cited, or otherwise provided in the Procurement List. Pricing of these nonstandard requirements is covered in § 1-5.805-10(e).

(b) *Delivery orders received and shipments made.* Each workshop for the blind or for other severely handicapped shall be required to maintain and furnish a monthly report of orders received and shipments made. This requirement shall be implemented by including the Delivery Status Record provision set forth in § 5-5.6001(g) in each GSA Form 1584, Contract Summary, issued for the procurement of items on the Procurement List.

§ 5-5.805-3 Purchase exceptions.

Purchases from commercial sources under § 1-5.805-3 shall cite the purchase exception number issued by the CNA in the solicitation for offers and all subsequent award documents.

§ 5-5.805-50 Delinquent delivery orders.

(a) Contracting officers shall take appropriate action on delinquent delivery orders until all deliveries are made. Procedures shall be in accordance with § 1-5.805-6 and the regulations of the Committee for Purchase from the Blind and Other Severely Handicapped (see 41 CFR 51-5.2 and 51-5.7).

(1) Contracting officers' efforts to negotiate an adjustment to the delivery schedule shall not include a request for price adjustment.

(2) Records of delinquent delivery orders shall be maintained regardless of adjustments to the delivery schedule.

(b) The contracting officer shall request a purchase exception from the CNA when:

(1) There is a delinquent delivery.

(2) The Government's requirements will not permit further delay, and

(3) The items are available from commercial sources in significantly less time.

(c) If the CNA delays acting on the request or refuses to grant a purchase exception, the matter shall be referred successively to VS, and, through the procuring director, to the head of the procuring activity for expeditious resolution of the problem with the Committee.

§ 5-5.805-51 Contractual arrangements.

Contractual arrangements for GSA stock item purchases shall be summarized on GSA Form 1584, Contract Summary, in accordance with § 5-5.6001.

Subpart 5-5.50—Government Sources of Supply

§ 5-5.5001 GSA sources.

Items covered by the GSA Stock Catalog, Federal Supply Schedule contracts, and GSA consolidated procurement programs shall be acquired in accordance with instructions contained in the Federal Property Management Regulations Subchapter E—Supply and Procurement, Subparts 101-26.3, 101-26.4, and 101-26.5.

§ 5-5.5002 Government Printing Office.

Procurement of items for use within the District of Columbia which are listed in the GPO Catalog and Price List shall be from GPO. Procurement of these items from commercial sources is prohibited unless a waiver is granted by the Public Printer through the Printing and Publications Division, National Capital Region, authorizing such purchases. When so authorized, the GPO waiver number shall be shown in the contract and/or purchase order. Acquisition from GPO of such items for use outside the District of Columbia is not mandatory. See § 101-26.703 regarding marginally punched continuous forms.

§ 5-5.5005 Department of Defense contracts.

The Defense Logistics Agency, Defense Fuel Supply Center, Cameron Station, Alexandria, Virginia 22314, and the Defense General Supply Center, Richmond, Virginia 22319, prepare annual contracts for lubricating oils, greases, gear lubricants, packaged petroleum products, gasoline, fuel oil (diesel and burner), kerosene, solvents, and coal. Electronic items are available from the Defense Electronic Supply Center, Dayton, Ohio 45444.

§ 5-5.5005-1 Lubricating oils, greases, and gear lubricants.

See § 101-26.602-1.

§ 5-5.5005-2 Packaged petroleum products.

See § 101-26.602-2.

§ 5-5.5005-3 Gasoline, fuel oil (diesel and burner), kerosene, and solvents.

See § 101-26.602-3.

§ 5-5.5005-4 Coal.

See § 101-26.602-4.

§ 5-5.5005-5 Electronic items.

See § 101-26.603.

§ 5-5.5006 District of Columbia Government—Department of Corrections.

(a) The District of Columbia is authorized, under Public Law 88-622, to sell industrial products and services to Federal agencies. A listing of the commercial products and services is available from: District of Columbia, Department of Corrections, Industries Division, Lorton, Virginia 22079. Except as otherwise provided in paragraphs (b) and (c) of this § 5-5.5006, these supplies and services may be procured on an optional basis.

(b) Laundry services for Federal agencies in the Washington, D.C. metropolitan area should be obtained from the Department of Corrections except when that department issues clearance for procurement from another source.

(c) Official U.S. Government tags for use on motor vehicles shall be acquired in accordance with § 101-38.3.

§ 5-5.5007 District of Columbia Government term contracts.

The District of Columbia places term contracts for sand, gravel, premixed concrete, Portland cement, slag and slag screenings, and road salt which may be used on an optional basis in the Washington, D.C. area. Details of these contracts may be obtained from the Purchasing Officer, D.C. Government, 613 G St. NW, Room 1002, Washington, D.C. 20001.

Subpart 5-5.60—Procurement Procedures and Forms**§ 5-5.6001 Use of GSA Form 1584, Contract Summary.**

Contractual arrangements with (1) Federal Prison Industries (FPI), and (2) central nonprofit agencies (CNA) operating under the auspices of the Committee for Purchase from the Blind and Other Severely Handicapped shall be summarized on GSA Form 1584. The form shall be prepared in accordance with § 5-16.950-1584-1 and the

applicable instructions in this Subpart 5-5.60.

(a) A separate GSA Form 1584 shall be prepared for each addressee (block 5).

(1) For CNA items, the appropriate CNA alpha code shall be inserted following the addressee (block 5).

(2) Currently applicable alpha codes are:

IB—National Industries for the Blind.

SH—National Industries for the Severely Handicapped.

(b) Each GSA Form 1584 shall be assigned a separate contract number in accordance with § 5-1.352.

(c) At a minimum, blocks 1, 2, 4, 5, 6, 9, 10, 11, and 15 through 18 of GSA Form 1584 shall be completed. Blocks which are not applicable shall be annotated "N/A". Necessary information not available from the FPI Schedule or the CNA Procurement List shall be obtained by letter or telephone.

(1) When shipment FOB origin is specified, the shipping container weight shall be shown in block 17(h).

(2) For CNA items:

(i) Block 17(b)—include statement that a copy of each purchase order is to be furnished to the appropriate CNA (see alpha code in block 5).

(ii) Block 17(c)—enter "OWS" instead of the price.

(d) If not otherwise provided, copies of GSA Form 1584 forwarded to the Quality Assurance/Contract Management Division shall include or be accompanied by adequate information regarding specifications, including packing and marking requirements, to enable that activity to perform inspection of the supplies.

(e) Each GSA Form 1584 issued for the procurement of stock items from FPI or a CNA/workshop may be renewed for a maximum of two successive periods, provided no significant change has occurred. A new GSA Form 1584 shall be issued and a new contract number assigned:

(1) After two renewals, or

(2) If a significant change has occurred during the period covered by the GSA Form 1584.

(f) When items are designated by a CNA as "allocated," the CNA's address shall be shown in block 5 of GSA Form 1584; the Procurement Order Writing System (OWS) will then provide a printed request that the inventory manager obtain an allocation number and workshop address from the CNA. At a minimum, entries are required in blocks 2, 4, 5, 16, 17(a), and 17(b). Block 17(b) shall include the caption Allocated Item(s). Each purchase order issued under a GSA Form 1584 covering

allocated items shall include one of the following:

(1) Applicable specification,
(2) Applicable item purchase description and date.

(3) Reference to (1) or (2), above, when appropriate.

(g) Each GSA Form 1584 issued for CNA items shall include the following provision:

Delivery Status Record

The workshop shall furnish, for each calendar month this contract summary is in effect, a record of all orders received and shipments made. This record shall be maintained on GSA Form 1678, Contract Delivery Status Record, and shall be furnished to the Contracting Office no later than the seventh workday of each month following the close of the reporting period.

(h) Distribution of GSA Form 1584 shall include a copy of FPI or the CNA as applicable.

CHAPTER 5A—GENERAL SERVICES ADMINISTRATION

[APD 2800.3 CHGE 24]

PART 5A-5—SPECIAL AND DIRECTED SOURCES OF SUPPLY

1. The Table of Parts for GSPR 5A is amended to remove "Part 5A-5—SPECIAL AND DIRECTED SOURCES OF SUPPLY."

2. Part 5A-5 is removed in its entirety as follows:

PART 5A-5 [REMOVED]

(Sec. 205(c), 63 Stat; 40 U.S.C. 486(c))

Dated: April 17, 1981.

Gerald McBride,

Assistant Administrator for Acquisition Policy.

[FR Doc. 81-13879 Filed 5-7-81; 8:45 am]

BILLING CODE 6820-61-M

DEPARTMENT OF THE INTERIOR**Office of the Secretary****41 CFR Part 14-3****Small Purchases; Imprest Funds****AGENCY:** Department of the Interior.**ACTION:** Final rule.

SUMMARY: This rule adds a new section to the Interior Procurement Regulations on the use of imprest funds (petty cash). The new section raises the dollar limitations established under the Federal Procurement Regulations for purchases made using imprest funds within the Department. The dollar limitations is being raised so that the

formal purchase procedures may be waived more often. Waiving the formal purchase procedures means that is less paperwork to complete consequently, small vendors will likely get paid sooner for certain purchases made with imprest funds.

EFFECTIVE DATE: This rule is effective May 8, 1981.

FOR FURTHER INFORMATION CONTACT: William Opdyke, 202-343-6431.

SUPPLEMENTARY INFORMATION:

Explanation: On December 4, 1980, the Department made a request to the Department of the Treasury to raise the maximum dollar limitations on small purchases made with imprest funds. Bureaus and offices of the Department were experiencing problems with the \$150 limitation (\$300 for emergency conditions) in that purchases over this amount required issuance of formal purchase orders thereby increasing paperwork, operating costs, and workload for purchasing activities in remote locations. Small and minority vendors with limited cash resources were burdened by the delay associated with the receipt of Treasury checks under purchase orders, thereby causing cash flow problems. Some vendors had expressed reluctance to accept purchase orders due to the delay in receiving payments.

In order to allow prompt payment for these purchases, the Department requested that the dollar limitations for use of imprest funds be raised to \$300 for each single transaction and up to \$500 in emergency situations.

By letter dated December 29, 1980, the Bureau of Government Financial Operations, Department of the Treasury, approved the Department's request. Accordingly, the Interior Procurement Regulations are being amended under this rule to fully implement the new dollar limitations. This change has been coordinated with the Director of the Federal Procurement Regulations pursuant to 41 CFR 1-3.604-5(a).

Primary Author: The primary author of this rule is William Opdyke, Office of Acquisition and Property Management, Washington, D.C. 20240, telephone 202-343-6431.

Waiver: It is the general policy of the Department of the Interior to allow time for interested parties to participate in the rulemaking process. However, the changes made under this rule are entirely administrative in nature and public participation in the rulemaking process would serve no useful purpose. Therefore, the public rulemaking process is waived in this instance in accordance with 5 U.S.C. 553.

Impact: The Director, Office of Management and Budget has excepted agency procurement regulations from the requirements of Executive Order 12291 pursuant to a memorandum dated April 8, 1981. The Department of the Interior certifies that this rule will not have a significant economic effect on a substantial number of small entities. In some instances the rule will enable faster payment to be made to small vendors for certain purchases made from imprest funds. However, the economic effect of this prompt payment is not significant and will involve only a small portion of the total number of small business firms which do business with the Department.

Accordingly, 41 CFR, Chapter 14, is amended as stated below, pursuant to the authority of the Secretary of the Interior contained in Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c); 5 U.S.C. 301.

Dated: April 7, 1981.

William L. Kendig,

Deputy Assistant Secretary of the Interior.

PART 14-3—PROCUREMENT BY NEGOTIATION

Subpart 14-3.6—Small Purchases

1. The Table of Contents for Part 14-3 is amended by adding a new § 14-3.604-5 as follows:

Subpart 14-3.6—Small Purchases

Sec.
14-3.604-5 Limitations.

2. A new § 14-3.604-5 is added as follows:

§ 14-3.604-5 Limitations.

Small purchases made pursuant to imprest fund procedures may not exceed \$300 for any one transaction, except that under emergency conditions the amount of any one transaction may not exceed \$500.

[FR Doc. 81-12953 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-10-M

GENERAL SERVICES ADMINISTRATION

41 CFR Part 101-37

[FPMR Amendment F-48]

Telecommunications Management; FTS Minimize Guidelines

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: This regulation revises FPMR 101-37.7 to include the Federal Telecommunications System (FTS)

intercity voice network in the Minimize procedures for administrative control of telecommunication traffic during emergency conditions. This will permit improved network access for emergency-related calls.

EFFECTIVE DATE: May 8, 1981.

FOR FURTHER INFORMATION CONTACT: Robert R. Johnson, Policy and Analysis Division (202-566-0194).

1. The table of contents for Part 101-37 is amended by revising all entries for Subpart 101-37.7 as follows:

Subpart 101-37.7—FTS Minimize Guidelines

Sec.
101-37.700 Scope and applicability of subpart.
101-37.701 Purpose.
101-37.702 Definitions.
101-37.703 Minimize guidelines for the FTS intercity voice network.
101-37.703-1 Policy.
101-37.703-2 Procedure.
101-37.703-3 Agency responsibility.
101-37.704 Minimize guidelines for the FTS Advanced Record System (ARS).
101-37.704-1 Policy.
101-37.704-2 Procedure.
101-37.704-3 Agency responsibility.
Authority: Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c).

2. Subpart 101-37.7 is revised to read as follows:

Subpart 101-37.7—FTS Minimize Guidelines

§ 101-37.700 Scope and applicability of subpart.

This subpart sets forth policies and procedures for Minimize as it relates to the Federal Telecommunications System. The provisions of this Subpart 101-37.7 apply to all Federal agencies. For further information concerning these policies and procedures write to General Services Administration (CTDL), Washington, DC 20405.

§ 101-37.701 Purpose.

This subpart establishes procedures for administrative control of voice, data, and record traffic over the FTS during emergency conditions. It implements the Minimize guidelines prescribed by the National Communications System (NCS).

§ 101-37.702 Definitions.

(a) "Minimize" means an administrative control procedure that restricts or limits voice, data, and record traffic over the FTS to certain areas during an emergency or disaster to facilitate the handling of emergency and essential voice, data, and record traffic.

(b) "Emergency traffic" means voice, data, or record traffic to emergency

facilities or units, to local or State officials, and/or to controlling military or civil groups that have a direct bearing on the safety of life and property.

(c) "Essential traffic" means voice, data, or record traffic considered necessary to avoid a serious impact on an agency's mission or to provide support to units that are responsible for disaster control or relief.

§ 101-37.703 Minimize guidelines for the FTS intercity voice network.

§ 101-37.703-1 Policy.

GSA has the sole responsibility to impose a Minimize condition on the FTS intercity voice network. Minimize control will apply to voice and data traffic to specific location(s) and specified telephone area code(s). Agencies may exercise their internal minimize notification system, but shall not impose Minimize upon another agency without GSA approval or direction.

§ 101-37.703-2 Procedure.

GSA will notify the agency head and communications staff by the most rapid means available, when a Minimize condition is in effect on the FTS intercity voice network. GSA regional offices will notify all major agency regional offices in their respective geographical areas of the Minimize condition. The Minimize notice will identify the city, State, and commercial telephone area code affected. The notice will emphasize that only emergency and essential voice and data traffic is to be placed to the affected area. GSA and the GSA regional offices will inform agencies when the minimize condition is canceled.

Note.—Minimize to be effective requires that agencies curtail as many calls as possible. Minimize notification procedures should use cascade notification methods to disperse the calls and to expedite the notification.

§ 101-37.703-3 Agency responsibility.

Agency offices are responsible for notifying their Central Office personnel expeditiously, by whatever means they deem appropriate for their particular operation, when a Minimize condition is imposed or terminated by GSA. Intercity voice network users are to determine when their call meets the description of "emergency" or "essential." If neither description can be applied, the call shall not be initiated.

§ 101-37.704 Minimize guidelines for the FTS Advanced Record System (ARS).

§ 101-37.704-1 Policy.

GSA has the sole responsibility to impose a Minimize condition on the

ARS users. Contingent upon operational conditions encountered, Minimize control may apply to only portions of the system. Agencies may exercise their Minimize internal notification system to determine response time, etc., but shall not alter any ARS messages to include the Minimize notice without GSA approval or direction. GSA will inform agencies when the Minimize condition is canceled.

§ 101-37.704-2 Procedure.

GSA will inform headquarter's offices of ARS subscriber agencies by ARS message when a Minimize condition is imposed. The Minimize notice will contain "Minimize" as the first word in the text and will identify the area affected by the action and the type of traffic to be excluded.

§ 101-37.704-3 Agency responsibility.

Headquarter's offices of subscriber agencies shall notify their field stations when an ARS Minimize condition is imposed by GSA. Writers, originators, clearance officers, signatory officials, or other designated agency representatives shall evaluate each message to determine if rapid transmission is essential and shall annotate those messages that must be sent immediately with the words "Minimize Considered."

Dated: April 17, 1981.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 81-13860 Filed 5-7-81; 8:45 am]

BILLING CODE 6820-25-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

43 CFR Public Land Order 5860

Alaska; Withdrawal of Lands for Selection by Arctic Slope Regional Corporation

AGENCY: Bureau of Land Management, Interior.

ACTION: Public Land Order.

SUMMARY: This order makes lands available for selection purposes by the Arctic Slope Regional Corporation under the Alaska Native Claims Settlement Act.

EFFECTIVE DATE: May 4, 1981.

FOR FURTHER INFORMATION CONTACT: Beaumont C. McClure, Washington, D.C., 202-343-6511, or Robert D. Arnold, Alaska State Office, 907-271-5768.

Pursuant to the authority vested in the Secretary by Section 14(h) of the Alaska Native Claims Settlement Act, 85 Stat. 688, 704, and by Section 1406(d) of the Alaska National Interest Lands

Conservation Act, 94 Stat. 2371, 2495, it is ordered as follows:

1. Subject to valid existing rights, the following described lands are hereby withdrawn from all forms of appropriation under the public land laws, including, but not limited to, selection by the State of Alaska under the Alaska Statehood Act, 72 Stat. 339, location and entry under the mining laws, and leasing under the mineral leasing laws, and made available for selection by Arctic Slope Regional Corporation pursuant to Section 14(h)(8) of the Alaska Native Claims Settlement Act, 85 Stat. 688, 705:

Umiat Meridian

T. 6 S., R. 16 W.,

Secs. 4 to 9, inclusive;
Secs. 16 to 21, inclusive;
Secs. 28 to 33, inclusive.

T. 6 S., R. 17 W.,

Secs. 1 to 36, inclusive.

T. 6 S., R. 18 W.,

Secs. 1 to 3, inclusive;
Secs. 10 to 15, inclusive;
Secs. 22 to 27, inclusive;
Secs. 34 to 36, inclusive.

T. 7 S., R. 16 W.,

Secs. 4 to 9, inclusive;
Sec. 16, all;
Sec. 21, all.

T. 7 S., R. 17 W.,

Secs. 1 to 4, inclusive;
Sec. 12, all.

T. 11 S., R. 16 W.,

Sec. 6, all;
Sec. 7, all;
Sec. 18, all;
Sec. 19, all;
Sec. 30, all;
Sec. 31, all.

T. 11 S., R. 17 W.,

Secs. 19 to 36, inclusive.

T. 11 S., R. 18 W.,

Secs. 21 to 28, inclusive;
Secs. 33 to 36, inclusive.

T. 12 S., R. 16 W.,

Sec. 6, all;
Sec. 7, all;
Sec. 18, all;
Sec. 19, all;
Sec. 30, all.

T. 12 S., R. 17 W.,

Secs. 1 to 18, inclusive.

T. 12 S., R. 18 W.,

Secs. 1 to 4, inclusive;
Secs. 9 to 16, inclusive.

Containing an aggregate of approximately 96,513 acres.

Excepting from the withdrawal any portion of the said lands that may lie within the exterior boundaries of the National Petroleum Reserve in Alaska as described in Executive Order 3797-A, dated February 27, 1923.

2. Prior to the conveyance of any of the lands withdrawn by this order to said Regional Corporation, the lands shall be subject to administration by the Secretary of the Interior under

applicable laws and regulations, and his authority to make contracts and to grant leases, permits, rights-of-way, or easements shall not be impaired by this withdrawal. Applications for leases under the mineral leasing laws will be rejected until this order is modified or the lands are appropriately classified to permit mineral leasing.

3. Pursuant to Section 910 of the Alaska National Interest Lands Conservation Act, 94 Stat. 2371, 2447, the promulgation of this public land order does not require the preparation or submission of an environmental impact statement under Section 102(2)(C) of the National Environmental Policy Act of 1969, 42 U.S.C. 4332(2)(C).

James G. Watt,

Secretary of the Interior.

May 4, 1981.

[FR Doc. 81-13987 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-84-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[BC Docket No. 80-251; RM-3408, RM-3433]

FM Broadcast Station in Boise, Idaho; Changes Made in Table of Assignments

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: This action assigns FM Channel 290 to Boise, Idaho, as that city's fifth FM assignment, at the request of Stanley L. Ross and William E. Clayton.

DATES: Effective June 22, 1981.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Michael A. McGregor, Broadcast Bureau (202) 632-7792.

SUPPLEMENTARY INFORMATION: In the matter of amendment of § 73.202(b), Table of Assignments, FM Broadcast Stations (Boise, Idaho).

Report and Order

(Proceeding Terminated)

Adopted: April 23, 1981.

Released: May 4, 1981.

By the Chief, Policy and Rules Division.

1. Before the Commission is a *Notice of Proposed Rule Making*, 45 F. R. 40181, published June 13, 1980, proposing the assignment of FM Channel 290 to Boise, Idaho, at the request of William E. Clayton ("Clayton") and Stanley L. Ross ("Ross"). Both Clayton and Ross filed

comments in support of the proposed assignment. KBOI, Inc., licensee of Station KBOI-FM, Boise, Idaho ("KBOI"), filed comments opposing the assignment. Clayton and KBOI filed reply comments.

2. Boise (population 74,990),¹ seat of Ada County (population 112,230), is the capital of the State of Idaho and is located in the southwestern part of Idaho. Boise is currently served by six AM stations, three full-time and three daytime-only, and four FM stations.

3. Ross states in his comments that if Channel 290 is assigned to Boise, he will apply for its use there. In support of the assignment, Ross states that Boise and the surrounding areas are growing rapidly in population, and that subject to spectrum availability, expansion of available broadcast services seems completely reasonable. Clayton asserts in his comments, also, that he will apply for authority to construct and operate a station on Channel 290, if assigned to Boise. Clayton relates that although Boise is served by four FM stations, three or these stations are affiliated with existing AM stations. Clayton also notes that according to a prospectus published by the Greater Boise Chamber of Commerce, Boise's population has grown to 115,000 people.

4. In opposing the proposed assignment, KBOI takes issue with the statement in the *Notice* that "the preclusion impact of the proposed 290 assignment would not be significant in view of the availability of alternate channels." *Notice*, para. 6. KBOI claims that at least twenty-two communities in the area, precluded by the Channel 290 assignment to Boise, could not be assigned an FM channel. Furthermore, of the seven precluded communities within 65 miles of Boise, KBOI asserts that alternative FM assignments could be made to only two or three of these communities. KBOI further protests that assigning a fifth FM channel to Boise would violate the Commission's population criteria, which generally limit cities with a population from 50,000 to 100,000 to four FM channels.² KBOI reasons that a city's present population is irrelevant and that only official 1970 census figures can be used in determining the number of channels which may be assigned. According to KBOI, merely because a community has grown since 1970, it is not entitled to the number of FM assignments specified for its new population category. If this were

¹ Unless otherwise noted, population figures are taken from the 1970 U.S. Census.

² *Further Notice of Proposed Rule Making* in Docket No. 14185, 27 Fed. Reg. 7797, 7798, published August 7, 1962.

true, states KBOI, all available FM assignments would be quickly allocated. KBOI argues that by adopting the population criteria, the Commission sought to devise an assignment scheme whereby assignments were made depending on a community's relative size and not its absolute population. Using 1970 census figures, Boise does not fit into the population category which would allow it a fifth assignment; thus, KBOI states that such an assignment would not be a fair and equitable distribution of radio services.

5. In reply comments, Clayton notes that KBOI is the only licensee in the Boise area objecting to the proposed assignment, and opines that KBOI's objections are based only on its fear of competition. In response to the merits of KBOI's arguments, Clayton points out that KBOI does not dispute the fact that Boise has grown considerably, and that KBOI itself uses the most current population figures available in soliciting advertisers. Clayton also takes issue with KBOI's claim that the proposed assignment would not be a "fair and equitable" distribution of frequencies. Clayton states that the mandate of the Communications Act clearly contemplates an active use of frequencies and not the development of some method which will guarantee that such frequencies lie fallow in the hope that a small community might desire an aural facility sometime in the future. Clayton concludes that from a technical standpoint as well as from the standpoint of the requirements of the Communications Act, the assignment of Channel 290 to Boise is in the public interest.

6. In its reply comments, KBOI states that the proponents of the Boise assignment overlook the fact that Boise currently receives service from seven FM stations, not just the four stations licensed to Boise.³ KBOI concludes that Clayton's showing as to population growth is counterbalanced by the fact that seven commercial FM stations currently provide service to Boise.

7. The parties raise three issues which require analysis in determining whether an additional FM channel should be assigned to Boise. The first issue involves the preclusion which would be caused by the assignment and whether other channels are available to those communities so precluded. The second issue concerns the application of the Commission's population criteria. The

³ The other three stations are KBXL, Caldwell, Idaho; KFXD-FM, and WUUZ(FM), Nampa, Idaho. These stations operate from the same transmitter site as the four Boise FM stations.

third issue, which is related to the second, involves the extent to which additional services licensed to other communities, but received in Boise, should affect the assignment of a fifth channel to Boise. We shall address these issues in turn.

8. As stated above, in the *Notice* we asserted that the preclusion impact of the proposed assignment would not be significant in view of the availability of alternate channels to the precluded communities. KBOI challenges this assertion by stating that of the twenty-five or so precluded communities, up to twenty-two might not be able to receive an assignment if Channel 290 is assigned to Boise. KBOI misconstrues the meaning of our statements on preclusion. By stating that additional channels are available to the precluded communities, we by no means suggest that every one of the precluded communities could be assigned a channel of its own. As the Commission has stated many times, it would be practically impossible for every community in the United States to have its own FM assignment. See, e.g., *Anamosa and Iowa City, Iowa*, 46 FCC 2d 520, 525 (1974). By stating that additional channels are available for assignment to the precluded communities, we are merely stating that, at this time, the proposed assignment is not foreclosing another community from obtaining a channel if an interest develops for its use. We have determined that several channels are still available for assignment in the greater Boise area. Therefore, at this time, the Boise assignment does not cause significant preclusion, and the assignment would not be denied on the basis of preclusion.

9. Regarding the Commission's population criteria, KBOI submits that the Commission should continue to use official 1970 census data, instead of current population figures, so that FM assignments can be made according to a city's size in relation to the size of other cities instead of the city's actual population. KBOI cites no authority for its proposition, and we have found none as well. Commission precedent is clearly to the contrary, and channels in excess of the population criteria have been assigned to communities on a finding that the community's population has grown beyond its 1970 population bracket. See, e.g., *Alameda and Albuquerque, New Mexico*, 46 F. R. 10724, published February 4, 1981; cf. *Pecos and Santa Fe, New Mexico*, 46 F. R. 14345, published February 27,

1981.* This determination, however, is not particularly crucial since the trend in assignment cases in recent years has been to analyze a proposed assignment on the basis of its preclusive impact and not the simplistic numerical limits. See, e.g., *Tallahassee, Florida*, 43 R.R. 2d 639 (Broadcast Bureau 1978); *Poplar Bluff, Arkansas*, 47 R.R. 2d 222 (Broadcast Bureau 1980); and *Waycross, Georgia*, 47 R.R. 2d 319 (Broadcast Bureau 1980). As we have already determined, the preclusive effect of the proposed assignment is insubstantial.

10. The final issue for resolution concerns the fact that Boise receives additional FM service from three stations licensed to other cities. KBOI contends that this additional service should be taken into account when considering whether Boise deserves a fifth assignment. Although the availability of reception service has been cited by the Commission as justification for denying a channel assignment in comparative cases, i.e., where interest in assigning a channel to more than one community has been expressed, we are aware of no instance, and KBOI has cited none, in which a channel assignment was denied to a community solely because that community already received reception service from other communities. The Commission's system for making channel assignments is based on the service provided by stations licensed to serve a community. A channel is assigned to a specific community to broadcast programs meeting that community's special needs, interests and problems. No station owing a primary obligation to another locality is expected to provide the equivalent of such local service. *Clinton, Louisiana*, 45 R.R. 2d 1587, 1588 (Broadcast Bureau 1979). Therefore, the signals received in Boise from the stations licensed to other cities cannot be considered as substitutes for local service, and the reception of those signals does not, standing alone, provide a sufficient basis for denying the assignment of a fifth channel to Boise.

11. In view of the foregoing, the Commission finds that it would be in the public interest to assign Channel 290 to Boise. Accordingly, it is ordered, That effective June 22, 1981, the FM Table of Assignments, § 73.202(b) of the Commission's Rules, is amended, with respect to Boise, Idaho, as follows:

* Indeed, one of the cases cited at another point in KBOI's comments contains the following language: "... in cases where the population has or soon will pass the cutoff level, it is not only unfair, it is pointless to use an out-of-date lower census figure as a basis for denial." *Jefferson City, Missouri*, 38 R.R. 2d 917, 918 (Broadcast Bureau 1978).

City	Channel No.
Boise, Idaho	222, 250, 282, 286, and 290.

12. This action is taken pursuant to authority contained in sections 4(i), 5(d)(1), 303 (g) and (r), and 307(b) of the Communications Act of 1934, as amended, and § 0.281 of the Commission's Rules.

13. It is further ordered, That this proceeding is terminated.

14. For further information concerning this proceeding, contact Michael A. McGregor, Broadcast Bureau, (202) 632-7792.

(Secs. 4, 303, 307, 48 Stat., as amended, 1066, 1082, 1083; 47 U.S.C. 154, 303, 307)

Federal Communications Commission.

Henry L. Baumann,

Chief, Policy and Rules Division, Broadcast Bureau.

[FR Doc. 81-13913 Filed 5-7-81; 8:45 am]

BILLING CODE 6712-01-M

INTERSTATE COMMERCE COMMISSION

49 CFR Part 1056

[Ex Parte No. MC-19 (Sub No. 36)]

Practices of Motor Common Carriers of Household Goods (Revision of Operational Regulations)

AGENCY: Interstate Commerce Commission.

ACTION: Notice of modification of form OCP-100 pursuant to 49 CFR 1056.2.

SUMMARY: The Commission is modifying its requirements for household goods carriers regarding the placement of the "Moving Service Questionnaire" in Form OCP-100, Your Rights and Responsibilities When You Move. Form OCP-100 is required by § 1056.2 which states that the text and format may not be changed without approval of the ICC's Director of the Office of Consumer Protection.

The Commission is also granting permission to household goods carriers to append a description of carriers complaint and inquiry handling procedures to Form OCP-100 and to add a reference to that appendix to the table of contents of Form OCP-100. These changes are made at the request of petitioners as so discussed in Supplementary Information.

DATE: This decision is effective on May 7, 1981.

FOR FURTHER INFORMATION CONTACT: Ray G. Atherton, Jr., (202) 275-7844 or W. F. Sibbald, Jr., (202) 275-7148

SUPPLEMENTARY INFORMATION: The Commission's final household goods operational rules published on page 16200 of the March 11, 1981, *Federal Register* require that Form OCP-100, *Your Rights and Responsibilities When You Move*, include a Moving Service Questionnaire to be inserted between pages 2 and 3. Printing Incorporated, which plans to reproduce this Form for carrier clients, has requested permission to vary the placement of the Moving Service Questionnaire on the basis that considerable cost savings would result. We agree that exact placement of the Questionnaire is not critical provided the questionnaire is furnished as an integral part of Form OCP-100. We therefore will modify the second sentence of the second note appearing in Appendix A to the Commission's Notice of Final Operational Rules published at page 16213 of the March 11, 1981, *Federal Register* to read as follows:

THIS CARD IS TO BE INCLUDED IN THE BOOKLET AND SHOULD BE PERFORATED FOR EASY REMOVAL.

On April 23, 1981, we reaffirmed our decision to require a publication that describes consumer rights and responsibilities under the law rather than mandating publications varying by carrier, and describing only individual carrier programs. However, in that decision on a petition by Wheaton Van Lines, Inc., we allowed modification of the publication to the following limited extent:

1. Wherever the OCP-100 Publication describes a permissive feature, option, program, or service, a particular carrier is authorized to show in a footnote that it does not offer the feature, option, program or service. For instance, "Wheaton does not provide binding estimates." The footnote must simply be declarative and must not be used to present arguments concerning the feature, etc., or to disparage it. Such material, if necessary, can adequately be presented in the carrier's other promotional material.

2. The carrier is authorized to satisfy § 1056.2(b)(2) which requires the furnishing of a publication describing the customer complaint and inquiry handling procedures, etc., by providing a card with telephone contact information such as that submitted with the Wheaton request. If the requirement is met in this way the word pamphlet on page 1 of OCP-100 may not be deleted but the carrier may show in a footnote that the requirement is being met by

such a card. To meet the requirement, the card must indicate clearly whether collect calls are or are not accepted at origin, destination or any central or headquarters telephone numbers listed and at what telephone number "complaints" will be taken.

Allied Van Lines, Inc., requests permission to modify Form OCP-100 by adding a description of its complaint and inquiring handling system as Appendix A to Form OCP-100, by referencing the Appendix in the Table of Contents, and by adding a new paragraph to the topic heading *Complaints and Inquiries About The Mover's Service* which would refer the reader to the Appendix. It appears reasonable to allow carriers to incorporate their descriptions of complaint and inquiry procedures as an Appendix to Form OCP-100 and to reference the Appendix by an additional item in the Table of Contents.

This would be consistent with our April 23, 1981, decision on the Wheaton petition and the carrier is, therefore, expressly authorized to make these inclusions.

A departure from the prescribed text would, on the other hand, establish an undesirable precedent which would encourage carriers to individualize information that, in the shippers' interests, tends to be less difficult to absorb if presented in a uniform manner by all carriers. Rather than altering the text, we think it preferable, and will, authorize carriers to place the individualized information in a footnote on the appropriate page of Form OCP-100.

This action will not significantly affect either the quality of the human environment or conservation of energy resources.

It is ordered: That the second sentence of the second note to Appendix A of the Commission's decision adopting household goods final operational rules be rephrased to read as follows:

THIS CARD IS TO BE INCLUDED IN THE BOOKLET AND SHOULD BE PERFORATED FOR EASY REMOVAL.

Decided: April 30, 1981.

By the Commission: Acting Chairman Alexis, Commissioners Gresham, Clapp, Trantum and Gilliam. Commissioner Trantum was absent and did not participate.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81-14024 Filed 5-7-81; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Public Health Service

42 CFR Part 32

Curtailment of Contract Patient Care for American Seamen

AGENCY: Public Health Service, HHS.

ACTION: Final rule.

SUMMARY: This final rule amends Part 32 of 42 CFR governing the provision of health care services to American seamen and certain other persons by the Public Health Service (Service). The amendment rescinds provisions on contract patient care—care provided by non-Service providers and facilities at the expense of the Service—and substitutes a provision authorizing contract patient care depending upon the availability of funds and other management considerations, upon such terms and conditions as the Secretary or his designee may from time to time announce by publication of a notice in the *Federal Register*. The preamble to this final rule, which will be mailed directly to contract service providers, constitutes notice that contract patient care will be restricted to situations involving (1) life-threatening medical emergencies as determined by the service, or (2) services needed by patients at Service facilities which the Service facility is unable to provide. This regulation is effective immediately upon publication in the *Federal Register*. The Department is curtailing contract care benefits as a step toward improving stewardship of Federal funds.

EFFECTIVE DATE: May 8, 1981.

FOR FURTHER INFORMATION CONTACT: Mr. Walter Ward, Acting Chief, Policy Coordination Branch, Bureau of Medical Services, Room 1127, 6525 Belcrest Road, W. Hyattsville, Maryland 20782. Telephone: (301) 436-6261.

SUPPLEMENTARY INFORMATION:

Changes in the Regulation

This amendment deletes provisions at § 32.11(a) and (b), and at 32.12(a) entitling seamen to contract patient care (1) from designated Service contract providers; (2) in cases where a Service facility is unable to provide the needed care; and (3) in emergencies. A new provision is added to § 32.11(a) stating that depending upon the availability of funds and other management considerations health care and services

from non-Service providers and at non-Service facilities may be arranged for and authorized at the expense of the Service upon such terms and conditions as the Secretary or his designee may from time to time announce by publication of a notice in the **Federal Register**. Each provider will be notified directly of such terms and conditions with a contract modification form, Standard Form 30.

The amendment also deletes §§ 32.12(b) and (c) regarding conditional authorization of contract patient care prior to verification of eligibility and § 32.13 regarding application for contract patient care. These matters will be dealt with in the notices published from time to time in the **Federal Register** and therefore may be deleted from Part 32.

Notice Governing Authorization of Contract Patient Care for American Seamen and Other Persons Eligible for Services Under 42 CFR Part 32

Under the above outlined format, the Secretary, based on his judgment of availability of funds and other management considerations, will announce in the **Federal Register** the extent to which contract care will be available. The following discussion serves as that announcement. In accordance with sound management of funds entrusted to the Public Health Service, expenses for health care and services obtained from non-Service providers or in non-Service facilities will only be paid by the Service when arranged for and/or authorized by the director of a Service facility or a designated authorizing official in situations involving (1) life-threatening medical emergencies as determined by the Service, and (2) when needed by patients at Service facilities and the Service facility is unable to provide the needed services.

For purposes of this notice "life-threatening medical emergency" means the sudden and unexpected onset of a medical condition or the acute exacerbation of a chronic condition which requires immediate medical treatment to avoid death. Life-threatening medical emergencies include heart attacks, cardiovascular accidents, poisoning, convulsions, and such other acute medical conditions as may be determined by the Director, Bureau of Medical Services, or a designee.

In life-threatening emergencies, the director of the nearest Service facility or his or her designee must be notified by the patient, or an individual or agency acting on the patient's behalf, within 72 hours after the beginning of treatment or

admission to the non-Service health care facility. The 72 hour period may be extended if the Service authorizing official determines that notification within the prescribed period was impracticable or that other good cause exists for failure to comply. No payment will be made for services obtained from non-Service providers or in non-Service facilities unless the above notification requirements have been met.

Arrangements for and/or authorization of health services from non-Service providers or in non-Service facilities at the expense of the Service may be made on a conditional basis, subject to proof of eligibility. In those situations, the seaman and the non-Service provider or facility will be notified that payment by the Service of reasonable expenses for the care is subject to proof of the seaman's eligibility for Service benefits.

The authorizing official shall keep informed of the progress of the patient's condition so that treatment or hospitalization from non-Service providers or in non-Service facilities shall not be unnecessarily prolonged. The authorizing official has the option to make arrangements for transfer of the patient to a Service facility under 42 CFR 35.21 when feasible. If the patient refuses transfer, payment will not be made by the Service for the patient's continued care from the non-Service provider or non-Service facility from the date of the refusal.

Need for the Regulation

The Department is curtailing contract care benefits as a step toward improving stewardship of Federal funds. The principle effect of this amendment and notice is to eliminate unnecessary contract patient care for seamen at the approximately 400 designated Service contract providers (hospitals, physicians, dentists and pharmacies) throughout the country. Seamen will no longer be able to obtain care at Service expense from these designated providers unless, as is the case with any non-Service provider, payment is authorized for treatment of a life-threatening medical emergency under the terms and conditions of this notice or where the care is authorized after the patient presents himself at a PHS facility.

The Service will continue to provide needed supplementary services to patients at Service facilities while otherwise limiting contract patient care to those cases of greatest medical need, i.e., life-threatening medical emergencies.

Authority to Establish Limitations on Contract Patient Care for Seamen

American seamen are "entitled, in accordance with regulations, to medical, surgical, and dental treatment and hospitalization without charge at hospitals and other stations of the Service" (emphasis added) under section 322(a) of the PHS Act (42 U.S.C. 249(a)). Standing alone this section entitles seamen to care at PHS facilities, but does not provide a fixed benefit package or a specific level and range of services at a given number or configuration of facilities. Thus the "entitlement" is necessarily limited to available resources and their allocation by the Secretary under his authority to control, manage and operate all institutions, hospitals and stations of the Service under section 321(a) of the PHS Act (42 U.S.C. 248(a)). Further, while the Department has discretion to fund contract care services, Section 322(e) of the Public Health Service Act (42 U.S.C. 249(e)) makes clear that it is not required to do so.

Publication of a Final Rule

Rulemaking procedures under the Administrative Procedures Act (5 U.S.C. 553) generally involve publication of a notice of proposed rulemaking, affording interested persons the opportunity to comment, and publication of the final rule after consideration of the comments received. However, the statute allows the agency to dispense with notice and comment procedures:

(B) When the agency for good cause finds (and incorporates the finding and a brief statement of reasons therefore in the rules issued) that notice and public procedure thereon are impracticable, unnecessary, or contrary to the public interest.

Costs of providing services and administrative costs associated with the program have increased faster than was expected. In light of the urgent need to take steps toward meeting severe and imminent budgetary constraints, we are dispensing with notice and comment procedures as both impracticable and as contrary to the public interest. Seven months of the fiscal year have already gone by. The necessary time for preparation and clearance of two **Federal Register** documents (a notice of proposed rulemaking and final rule), added to at least a minimal public comment period and the time necessary to evaluate the comments submitted, would defeat the very purpose of the rule, which is to change the management of the program promptly so as to immediately affect the necessary fiscal savings.

We note also that the APA requires publication of a substantive rule not less than 30 days before its effective date (5 U.S.C. 553(d)) except—

(3) As otherwise provided by the agency for good cause found and published with the rule.

Again we think that given the urgent need for the rule in question as a means of controlling expenditures, there is good cause for making the rule effective immediately on publication.

Determination Concerning Impact of the Rule

The Secretary certifies, pursuant to section 605(b) of the Regulatory Flexibility Act, that this regulation will not have a significant economic impact on a substantial number of small entities. The reason for the Secretary's certification is that the regulation will affect only a very small number of health care providers (approximately 400 nationwide) and, in turn, seamen represent only a small proportion of the patients treated by those providers. Furthermore, these private sector providers can continue to provide services to seamen and other beneficiaries who can avail themselves of alternate sources of payment, such as private insurers.

The Secretary has also determined, in accordance with Executive Order 12291 of February 17, 1981, entitled "Federal Regulation" that the proposed rule does not constitute a "major rule" because it will not: have an annual effect on the economy of \$100 million or more; result in a major increase in costs or prices for consumers, any industries, any governmental agencies or any geographic regions; or have significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Dated: April 29, 1981.

James F. Dickson,

Acting Assistant Secretary for Health.

Approved: May 3, 1981.

Richard S. Schweiker,

Secretary.

1. 42 CFR Part 32 is amended by removing the paragraph designation and revising the text of § 32.11(a) to read as follows:

§ 32.11 Scope of benefits

American seamen (hereinafter referred to in §§ 32.11 to 32.23, inclusive, as seamen) shall, on presenting evidence of eligibility, be entitled to medical, surgical, and dental treatment

or hospitalization at medical care facilities operated by the Service. Depending upon the availability of funds and other management considerations, health care and services from non-Service providers and at non-Service facilities may be arranged for and authorized at the expense of the Service upon such terms and conditions as the Secretary or his designee may from time to time announce by publication of a notice in the **Federal Register**.

2. 42 CFR Part 32 is further amended by removing § 32.11(b).

§ 32.12 [Removed and reserved]

§ 32.13 [Removed and reserved]

3. 42 CFR Part 32 is further amended to remove and reserve §§ 32.12 and 32.13.

[FR Doc. 81-14241 Filed 5-7-81; 4:04 pm]

BILLING CODE 4110-84-M

Proposed Rules

Federal Register

Vol. 46, No. 89

Friday, May 8, 1981

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 953

Irish Potatoes Grown in the Southeastern States; Proposed Handling Regulation

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Proposed rule.

SUMMARY: This proposal would require fresh market shipments of potatoes grown in designated counties of Virginia and North Carolina to be inspected and meet minimum grade and size requirements. The regulation should promote orderly marketing of such potatoes and keep less desirable qualities and sizes from being shipped to consumers.

DATES: May 23, 1981.

ADDRESSES: Comments should be sent to: Hearing Clerk, Room 1077-S, U.S. Department of Agriculture, Washington, D.C. 20250. Two copies of all written comments shall be submitted, and they will be made available for public inspection at the office of the Hearing Clerk during regular business hours.

FOR FURTHER INFORMATION CONTACT: Charles W. Porter, Chief, Vegetable Branch, F&V, AMS, USDA, Washington, D.C. 20250 (202) 447-2615.

SUPPLEMENTARY INFORMATION: This proposed rule has been reviewed under USDA procedures and Executive Order 12291 and has been classified "not significant" and not a major rule.

William T. Manley, Deputy Administrator, Agricultural Marketing Service, has determined that this action will not have a significant economic impact on a substantial number of small entities because it would not measurably affect costs for the directly regulated handlers.

Marketing Agreement No. 104 and Order No. 953, both as amended, regulate the handling of potatoes grown

in designated counties of Virginia and North Carolina. This program is effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674). The Southeastern Potato Committee, established under the order, is responsible for its local administration.

This notice is based upon recommendations made by the committee at its public meeting in Norfolk, Virginia, on April 9, 1981.

The proposed grade and size requirements are the same as those which have been issued during past seasons. They are necessary to prevent potatoes of poor quality or undesirable sizes from being distributed to fresh market outlets. The proposal would benefit consumers and producers by standardizing and improving the quality of the potatoes shipped from the production areas.

Again this season the minimum quantity exemption is proposed to be five hundredweight. This should relieve the burden on handling noncommercial quantities of potatoes and allow direct marketing outlets to operate in greater freedom.

Exceptions are proposed to certain of these requirements to recognize special situations in which such requirements would be inappropriate or unreasonable.

Shipments would be allowed to certain special purpose outlets without regard to the grade, size, and inspection requirements, provided that safeguards were met to prevent such potatoes from reaching unauthorized outlets. Shipments for use as livestock feed would be so exempt because requirements for this outlet differ greatly from those for fresh market. Since no purpose would be served by regulating potatoes used for charity purposes, such shipments also would be exempt. Also, potatoes for most processing uses are exempt under the legislative authority for this part.

It is proposed that § 953.320 (45 FR 56353, May 30, 1980) be removed and a new § 953.321 be added as follows:

§ 953.321 Handling regulation.

During the period June 5 through July 31, 1981, no person shall ship any lot of potatoes produced in the production area unless such potatoes meet the requirements of paragraphs (a) and (b) of this section or unless such potatoes are handled in accordance with

paragraphs (c) and (d) or (e) of this section.

(a) *Minimum grade and size requirements.* All varieties U.S. No. 2, better grade, 1½ inches (38.1 mm) minimum diameter.

(b) *Inspection.* Except as provided in paragraphs (c) and (e), no handler shall ship any potatoes unless an appropriate inspection certificate covering them has been issued by the Federal-State Inspection Service and the certificate is valid at the time of shipment.

(c) *Special purpose shipments.* The grade, size, and inspection requirements set forth in paragraphs (a) and (b) of this section shall not apply to potatoes shipped for canning, freezing, "other processing" as hereinafter defined, livestock feed or charity, except that the handler of them shall comply with the safeguard requirements of paragraph (d) of this section.

(d) *Safeguards.* Each handler making shipments of potatoes for canning, freezing, "other processing," livestock feed, or charity in accordance with paragraph (c) of this section shall:

(1) Notify the committee of his intent to ship potatoes pursuant to paragraph (c) of this section by applying on forms furnished by the committee for a Certificate of Privilege applicable to such special purpose shipments;

(2) Obtain an approved Certificate of Privilege;

(3) Prepare on forms furnished by the committee a special purpose shipment report for each such individual shipment; and

(4) Forward copies of such special purpose shipment report to the committee office and to the receiver with instructions to the receiver that he sign and return a copy to the committee's office. Failure of the handler or receiver to report such shipments by promptly signing and returning the applicable special purpose shipment report to the committee office shall be cause for suspension of such handler's Certificate of Privilege applicable to such special purpose shipments.

(e) *Minimum quantity exemption.* Each handler may ship up to, but not to exceed, five hundredweight of potatoes any day without regard to the inspection and assessment requirements of this part, but this exception shall not apply to any portion of a shipment that exceeds five hundredweight of potatoes.

(f) *Definitions.* The term "U.S. No. 2" shall have the same meaning as when used in the U.S. Standards for Grades of Potatoes as amended (7 CFR 2851.1540 through 2851.1566), including the tolerances set forth in it. The term "other processing" has the same meaning as the term appearing in the act and includes, but is not restricted to, potatoes for dehydration, chips, shoestrings, starch, and flour. It includes only that preparation of potatoes for market which involves the application of heat or cold to such an extent that the natural form or stability of the commodity undergoes a substantial change. The act of peeling, cooling, slicing, dicing, or applying material to prevent oxidation does not constitute "other processing." All other terms used in this section shall have the same meaning as when used in Marketing Agreement No. 104 and this part, both as amended.

(g) *Applicability to imports.* Pursuant to section 8e of the act and § 980.1 "Import regulations" (7 CFR 980.1), Irish potatoes of the round white type imported during the effective period of this section shall meet the grade, size, quality, and maturity requirements specified in paragraph (a) of this section.

(h) *Forms.* Forms required for operation under this part are subject to clearance by the Office of Management and Budget and are in the process of review. They shall not become effective until such time as clearance by the OMB has been obtained.

Dated: May 4, 1981.

D. S. Kuryloski,

Deputy Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[FR Doc. 81-13960 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-02-M

7 CFR Parts 982 and 999

Filberts Grown in Oregon and Washington and Filbert Imports; Proposed Grade Requirements for Domestic and Imported Filberts; Extension of Time for Filing Comments and Correction

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Extension of time for filing comments and correction of proposal.

SUMMARY: This document extends the period for filing comments on proposals to change the grade requirements for domestic and imported filberts from May 15 to July 15. It also changes a

sentence in the proposal pertaining to the availability of a final impact statement.

DATES: Written comments on the proposals referred to herein must be received by July 15, 1981.

ADDRESSES: Written comments should be submitted in duplicate to the Hearing Clerk, Room 1077, South Building, U.S. Department of Agriculture, Washington, D.C. 20250. All written submissions will be made available for public inspection at the office of the Hearing Clerk during regular business hours.

FOR FURTHER INFORMATION CONTACT: J. S. Miller, Chief, Specialty Crops Branch, Fruit and Vegetable Division, Agricultural Marketing Service, Washington, D.C. 20250 (202) 447-5697.

SUPPLEMENTARY INFORMATION: Notice was published in the April 8, 1981, *Federal Register* (46 FR 21017) to amend Subpart—Grade and Size Regulation (7 CFR 982.101; 45 FR 73634) by revising § 982.101. This subpart is issued under the marketing agreement and Order No. 982, both as amended (7 CFR 982), regulating the handling of filberts grown in Oregon and Washington. The marketing agreement and order are referred collectively to in this document as the "order". The order is effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601-674), hereinafter referred to as the "act".

Notice was given also of a proposal to revise § 999.400(b)(2), and the grade requirements for imported shelled filberts (§ 999.400; Exhibit A) issued pursuant to section 8e (7 U.S.C. 608e-1) of the act.

This document extends the time for filing comments on the proposals from May 15 to July 15. The extension was requested by the Association of Food Distributors to give it more time to prepare its comments.

Also, the second sentence of the proposal's section entitled "FOR FURTHER INFORMATION CONTACT:" should be changed to read "A final impact statement relative to a prior action is available on request from J. S. Miller."

Dated: May 4, 1981.

D. S. Kuryloski,

Deputy Director, Fruit and Vegetable Division.

[FR Doc. 81-13979 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-02-M

7 CFR Part 1040

[Docket No. AO-225-A33]

Milk in the Southern Michigan Marketing Area; Decision on Proposed Amendments to Marketing Agreement and to Order

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Proposed rule.

SUMMARY: This decision changes the order provisions pertaining to supply plant pooling qualifications and the conditions under which milk may be diverted from one plant to another. Also, handlers would be allowed to subtract authorized deductions from partial payments to producers. This decision is based on industry proposals considered at a public hearing held March 25-26, 1980. The changes are needed to reflect current marketing conditions and to assure orderly marketing in the area.

FOR FURTHER INFORMATION CONTACT: Martin J. Dunn, Marketing Specialist, Dairy Division, Agricultural Marketing Service, U.S. Department of Agriculture, Washington, D.C. 20250, 202-447-7311.

SUPPLEMENTARY INFORMATION: This administration action is governed by the provisions of Section 556 and 557 of Title 5 of U.S. Code and, therefore, is excluded from the requirements of Executive Order 12291.

Prior documents in this proceeding: Notice of Hearing: Issued February 28, 1980, published March 4, 1980 (45 FR 14047).

Recommended Decision: Issued December 30, 1980, published January 6, 1981 (46 FR 1279).

Extension of time for filing exceptions to the recommended decision: Issued January 16, 1981, published January 22, 1981 (46 FR 6973).

A public hearing was held upon proposed amendments to the marketing agreement and the order regulating the handling of milk in the Southern Michigan marketing area. The hearing was held, pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*), and the applicable rules of practice (7 CFR Part 900), at Flint, Michigan, on March 25-26, 1980, pursuant to notice thereof issued on February 28, 1980 (45 FR 14047).

Upon the basis of the evidence introduced at the hearing and the record thereof, the Acting Administrator, on December 30, 1980, filed with the Hearing Clerk, United States Department of Agriculture, his

recommended decision containing notice of the opportunity to file written exceptions thereto.

The material issues, findings and conclusions, rulings, and general findings of the recommended decision are hereby approved and adopted and are set forth in full herein, subject to the following modifications:

1. In Issue No. 1.
 - a. Paragraph 12 is revised.
 - b. A new section, "Discussion of Exceptions Filed on Partial Payment Issue," is added at the end of the issue.
2. In Issue No. 2 two paragraphs have been added at the end of the issue.
3. In Issue No. 3(a) nine paragraphs have been added at the end of the issue.

The material issues on the record of hearing relate to:

1. A second partial payment to producers.
2. Pool supply plant provisions.
3. Producer milk.
4. Payments to producers and to cooperative associations.

Findings and Conclusions

The following findings and conclusions on the material issues are based on evidence presented at the hearing and the record thereof:

1. A second partial payment to producers. The order should not be revised to provide for a second partial payment to producers.

The order now provides that handlers shall pay a partial payment to producers for milk delivered during the first 15 days of the month at not less than the Class III price for the preceding month. The payment to individual producers is made on or before the last day of the month. In the case of a cooperative association authorized to collect payments due its members, the partial payment is made to the cooperative on or before the second day prior to the end of the month.

The Michigan Milk Producers Association (MMPA) proposed that the order be revised to provide for two partial payments each month to producers and to cooperative associations. The rate of payment would be the Class III price for the preceding month (3.5 percent butterfat basis), plus 25 cents per hundredweight. For milk delivered during the first 10 days of the month, handlers would pay the first partial payment to cooperate associations by the 20th day of the month, and, as initially proposed, to individual producers by the 25th day of the month. At the hearing, proponent modified the second date to the 22nd instead of the 25th day of the month. For milk delivered during the 11th-20th days of the month, handlers would pay the

second partial payments to cooperative associations by the last day of the month and, as initially proposed, to individual producers by the 5th day of the following month. At the hearing, proponent changed the 5th to the 2nd day of the following month.

Proponent's proposal was supported by Michigan Producers Dairy, a cooperative association supplying the market. Also, the President of the Michigan Farm Bureau supported the proposal in a post-hearing brief. The proposal was opposed by 11 handlers regulated by the order, and by the Independent Cooperative Milk Producers Association.

A proponent witness testified that the proposal is intended to reduce the credit extended to handlers by dairy farmers and to accelerate payment to them, thereby improving producers' cash flow. The witness also testified that with an additional partial payment farmers would probably lose less money than with only one partial payment in the event of handler insolvency. The witness testified that the interest cost to producers in extending credit to handlers may be actual interest for the money the farmer borrows to conduct his operation, or it may be an imputed interest cost for the money dairy farmers have tied up in the milk in the marketing system for which they have not yet been paid. The witness stated that over the years the money that dairy farmers have in the system, the interest cost of the money and their financial risk have increased substantially. In his view, this has tended to place an extremely high part of the cost of the milk marketing system on dairy farmers.

The witness testified further that in the Order 40 marketing area a very high percentage of milk is sold to consumers through stores on a cash and carry basis. He stated that most of the milk received at a handler's processing plant is in the hands of consumers and paid for by them in 10 days. His view was that a highly efficient marketing system takes a bulky, very perishable product and moves it from cow to consumer in less than two weeks, and a large part of it within one week. Yet, farmers do not receive final payment for their milk until two to six weeks after the milk has been delivered to regulated handlers.

Two MMPA producers also testified in favor of the proposal. One testified that suppliers of production inputs have changed their credit policies over the past year (prior to the hearing) so that some merchants now are on a cash basis and others have reduced credit terms from the usual 30 days to 10 days on accounts for feed, supplies, machinery and other goods. The other

producer testified that adoption of the proposal would create a better cash flow for dairy farmers and would reduce producers' financial risk. The financial risk referred to is the possibility that producers would not be paid in the event of handler insolvency.

Another MMPA witness testified that the additional partial payment, which would result in producers receiving three payments a month for their milk, is workable. He explained the procedural steps necessary for the additional payment and stated that, administratively, the cooperative is capable of paying producer members close to the handler date for making payments, and could do so if handlers made payment in good funds by the due date.

Four witnesses representing 11 handlers regulated by the order, and the representative of a producer cooperative association, testified against the proposal. One of the witnesses, who represented the 9 handlers, opposed the proposal primarily on the basis that: (1) Handlers would be required to pay for milk prior to the time they could collect for products sold, and (2) a cash flow problem would be created for handlers, resulting in additional costs for consumers.

In a post-hearing brief, the attorney for the 9 handlers stated that: (1) There should not be an amendment of this significance without substantial additional study and coordination with other orders, and (2) a substantial question exists as to whether the Department is authorized to prescribe more expedited payment terms.

The witness for another handler opposed the proposal primarily on the basis that: (1) Producer interest expenses, which are incorporated into Federal milk support prices, do not justify payment acceleration, (2) producer financial risk would not be reduced by the adoption of the proposal and may be more effectively resolved by a variety of less costly alternatives, (3) substantial costs to handlers and consumers would result, and (4) a disproportionate share of cash flow burdens would be shifted to handlers.

In a post-hearing brief, the handler's counsel stated that since cash flow problems to producers, as well as to handlers, are not unique to the Southern Michigan market, any affirmative agency decision on the proposal, or its equivalent consideration elsewhere, should come only after studied analysis of its national impact.

Two other handler witnesses who testified in opposition to the proposal stated that some handlers who sell fluid

milk products to institutions, such as public schools, cannot reduce the time it presently takes to collect accounts.

A witness for a producer cooperative association opposed the proposal on the basis that a cash flow "squeeze" would fall hardest on small, independent milk dealers. The witness claimed that because of this a second partial payment would increase, not decrease, the exposure of producers to the risk of handler insolvency.

Before discussing the issue of whether a second partial payment should be provided for Order 40, it is appropriate to describe some of the characteristics of the Order 40 market. At the time the hearing was held, there were 28 handlers operating 42 pool plants regulated by the order. Five of these handlers were cooperative associations that operated 15 of the pool plants.

For 1979, the Order 40 market was supplied by 6,365 producers who delivered a monthly average of 350 million pounds of milk to the market. The average production per farmer was 1,824 pounds per day. For the year, producers supplied about 4 billion pounds of milk. Of this, 53 percent was used in Class I fluid milk products, 7 percent was used in Class II (chiefly as cottage cheese) and 40 percent was used in Class III (chiefly as nonfat dry milk and condensed milk). About 54 percent of the Class I milk for the market was sold in the Detroit metropolitan area. The average order blend price for Order 40 producer milk pooled in 1979 was \$11.73 per hundredweight (3.5 percent butterfat basis).

A witness for proponent entered an exhibit into evidence to indicate certain changes that have occurred with respect to Michigan dairy farms between 1958 and 1978, as compiled by Michigan State University. The number of cows per farm increased from 30 to 83, while production per cow increased from 9,715 pounds to 14,232 pounds. Milk sales from such farms increased from 288,000 pounds to 1.2 million pounds a year per farm. The dollar value of milk sales per farm increased from \$10,036 to \$124,000 while the average price of milk increased from \$3.49 to \$10.41 per hundredweight. This average price corresponds closely to the uniform prices of the present Order 40 and its predecessor orders for milk of 3.5 percent butterfat.

Total farm capitalization increased from \$61,395 to \$492,746. Cash income, increasingly from milk sales, went from \$19,952 to \$156,958, while cash expenses increased from \$11,685 to \$104,412. Loan repayments increased from \$3,000 to \$33,224.

An evaluation of the hearing evidence introduced into the record on the proposal for a second partial payment leads to the conclusion that the proposal should not be adopted. Marketing conditions in the affected area are not such that it is necessary to mandate more frequent payments to producers each month.

Although the Act expressly authorizes the setting of payment dates under an order, it does not specify how frequently handlers must pay producers. This is customarily established under an order of the basis of prevailing marketing conditions, including payment practices already existing in an area or new payment practices that handlers and producers may find mutually desirable. On this basis, the Southern Michigan order now provides for one partial payment and a final payment by handlers to producers each month.

Under the proposal being considered, handlers would be required each month to make a second partial payment to producers. While the proposal is supported by a large segment of the producers on the market, a number of producers in the area do not support the proposal. Also, objections to the proposal were voiced by many of the handlers in the market. Although some of the opposing arguments are of a questionable nature, it is evident, nevertheless, that there is a substantial difference of opinion among producers and handlers in the market as to whether a different payment arrangement between these parties is desirable. This places considerably more burden on proponents to show that a second partial payment for milk is warranted for the maintenance of orderly marketing in the Southern Michigan market and that the order must be changed to impose the additional payment requirement on regulated handlers. This showing was not made.

A principal argument by the proponent cooperative (MMPA) for more frequent payments was the need by producers for improving their cash flow, that is, obtaining payment for milk more quickly after producing it and delivering it to handlers. However, proponent did not establish any specific "cash flow" problems applicable to a substantial number of Order 40 producers that would require an acceleration of payments to producers. In fact, the testimony of two MMPA producers established that producers often are able to arrange payment schedules to correspond to the payment dates now provided by the order, that only some production items are bought on a cash-

on-delivery basis (and then often at a discount rate), and that many items are bought on the basis of monthly payments with no cost or penalty imposed except for payment delinquency.

Furthermore, it is noted that the record established that producers are receiving increases in Class III prices which have occurred since the present partial payment provision was established for Order 40 in 1964. Such increases automatically enhance the amount of money paid out by handlers for the single partial payment. In 1974, the average Class III price was \$6.80 per hundredweight. For the same year, the average uniform price was \$8.13. The partial payment rate was 84 percent of the final payment rate of \$8.13. In 1978, the average Class III price was \$10.91 and the average uniform price was \$11.73. The partial payment rate was 93 percent of the final uniform price. In this way, producers have automatically received larger partial payments to cover the cost of interest or other expenses.

Proponent claimed that there is a need for decreasing the interest cost and farm capitalization borne by Order 40 producers. However, the general data furnished by proponents do not point to specific instances of disorderly marketing conditions for such producers that necessitate changing the current payment schedule. In this connection, it is noted that contrary to proponent's claim that a higher proportion of producer cash flow goes to debt repayment than heretofore, the record evidence established that in 1978 a smaller proportion of producer cash flow went to debt repayment than in 1968. It is also noted that proponent did not establish that adoption of the proposal would have any substantial, practical effect on reducing interest costs incurred by Order 40 producers in their milk production operations. Much of the emphasis by proponent was on imputed interest costs that would be "discontinued" if the proposal were adopted. That is, if producers received payment for their milk sooner, the interest cost which they imputed to the value of the milk not paid for would no longer apply. As a practical matter, elimination of this imputed interest cost would not represent an actual savings for producers since the cost is not one that is actually being incurred.

The proponent claimed also that adoption of the proposal was needed to reduce the financial risk of producers that stems from the possibility that handlers might declare bankruptcy with a large amount of money outstanding for

milk delivered by producers during a month. Yet, the record reveals no major problems in this respect. While the adoption of the proposal would result in somewhat less money in the marketing system that could become involved in a possible handler default, the proposal is not the type that would guarantee producers against financial loss resulting from handler default. There is no basis in the record for concluding that there is substantial concern on the part of producers and cooperative associations in this market about such risks in dealing with regulated handlers.

In taking all the foregoing findings into consideration, it must be concluded that the hearing record of this proceeding does not provide the basis for adopting the proposal for a second partial payment. Proponent did not demonstrate convincingly that disorderly marketing conditions prevail which imperatively require provision for a second partial payment. Accordingly, the proposal is denied.

Discussion of Exceptions Filed on Partial Payment Issue

General Comments

Kraft, Inc., Independent Cooperative Milk Producers Association and Liberty Dairy, a division of Dean Foods Company, concurred with the findings and conclusions of the recommended decision.

Nine Regulated Handlers

The attorney for 9 handlers regulated by the order said that the handlers previously had stated their basis for opposing the additional partial payment proposal. He said that while the proposal cannot be adopted for reasons additional to those set forth in the proposed ruling, the 9 handlers endorse the Department's conclusion that proponents of the additional partial payment had failed to establish the need or desirability for the adoption of the proposal.

The proposal was denied for the reason stated by exceptor. We believe that it is unnecessary to go into the merits or demerits of the "additional reasons" alluded to by exceptor.

Michigan Producers Dairy

The cooperative association objected to the Department's conclusion that a second partial payment should not be adopted. The exception of the cooperative was not aimed at any specific findings of the decision. The exceptor reiterated some of the views which proponents had presented at the hearing. These views were fully considered in formulating the findings

and conclusions of the recommended decision. Accordingly, the exception is denied.

Michigan Milk Producers Association

1. The exceptor cited a finding in the recommended decision which stated that "there is a substantial difference of opinion among producers and handlers in the market as to whether a different payment arrangement between these parties is desirable" (46 FR 1280, Col. 3, par. 5). Exceptor commented that such difference of opinion had been stated by a cooperative association that represented a minority of producers. Exceptor said that this was "an instance of citing a minority of a minority to reflect a majority position". Exceptor concluded that "it is ridiculous to say that the record reflects significant differences of opinion in this category," (presumably among producers).

The statement cited by exceptor has been reviewed in the light of the comments. It is concluded that the comments made by exceptor are not wholly within the context of that portion of the decision from which the statement was quoted. The recommended decision referred to the substantial difference of opinion among producers and handlers concerning whether a different payment arrangement is desirable. Producers and handlers are the two major groups operating in the market. The statement cited by exceptor did not focus on a difference of opinion expressed on the record between the major group of producers and a relatively minor one as exceptor appears to claim. The substantial difference of opinion which the decision focused on was between the major group of producers, as represented by proponent cooperative association and regulated handlers. We must conclude that the Department's finding is appropriate within that context. The exception, therefore, is denied.

2. The exceptor commented that if agreement by parties is a prerequisite to milk order changes, there will be few changes in an order. The findings and conclusions of the recommended decision, which have been reviewed from the standpoint of this comment, are not based on the idea that a second partial payment should not be adopted because there was no agreement between producers and handlers. The proposal was denied because marketing conditions in the affected area are not such that warrant that a second partial payment be mandated by the order. The exception, therefore, is denied.

3. The exceptor reiterated proponent's testimony that in any period of 10 days most of the raw milk that is supplied by

producers is sold for cash (by store operators). In exceptor's view, it is expected that the money collected (by handlers) would be put out to earn interest until payment to producers is required by the order. Proponent stated this hypothesis on the record, but provided no factual analysis to support it. The recommended decision cited this testimony, and the opinion stated on the record was duly considered in relation to the evidence in formulating the decision. The conclusion to deny the proposal was based on the finding that proponent did not demonstrate convincingly that disorderly marketing conditions prevail which require provision for a second partial payment. The exception, therefore, is denied.

4. The exceptor commented that the failure or absence of any program to increase Class I differentials, which now form a smaller proportion of the total price due to "over-order premiums", could account for the finding that because Class III prices have increased substantially, the partial payment now being paid is enhanced.

The question of the Class I price is not an issue of this proceeding. The statement in the recommended decision which was alluded to by exceptor related only to the effect of substantially higher Class III prices on the partial payment now provided by the order. Accordingly, the exception is denied.

5. The exceptor commented that the "imputed interest" discussion is a nebulous matter that becomes lost in discussing concepts of support price standards and whether borrowings (by producers) actually take place. In exceptor's view, the previous reference to the 10-day period of milk being converted to money covers the issue.

The findings and conclusions of the recommended decision did not discuss imputed interest either to relate it to, or to distinguish it from price support "standards" or (the cost of) borrowing. However, all the testimony and evidence that pertained to these considerations, including the 10-day sales cycle, was carefully studied and fully considered in formulating the recommended decision. Actually, the recommended decision touched briefly on imputed interest and concluded that as a practical matter the elimination of imputed interest would not represent an actual savings for producers since the cost is not one that is actually being incurred. The exception that a shift from the consideration of imputed interest to the 10-cycle of selling Class I milk for cash may provide the basis for adopting a second partial payment is denied.

6. The exceptor cited the recommended decision as stating that there was no substantial concern in the market for the problem of insolvent handlers. Then, the exceptor cited the testimony of a cooperative association that opposed a second partial payment because adopting it would increase, not decrease the risk of handler insolvency.

The Department statement cited by exceptor was made in connection with the findings in the decision about exceptor's testimony in the record, which was made on behalf of a very substantial proportion of the producers supplying milk to the market. Presumably, exceptor's comment is pointing to a perceived inconsistency in the findings. We do not agree for the reasons stated. The exception, therefore, is denied.

7. The exceptor commented that if the now defunct Council on Wage and Price Stability (COWPS) had filed a post-hearing brief on the issue of a second partial payment, such brief could be considered improper to form the basis of consideration. Although it is not clear what point exceptor is raising, the question is moot since COWPS did not file a post-hearing brief or any other document in connection with the Southern Michigan proceeding.

8. The exceptor stated that the reference in the decision to a statement of the "chief economist" of the Department is not based on record evidence. The decision and record evidence have been reviewed in the light of this exception. The reference cited by the exceptor appears in the decision where the contents of a handler's post-hearing brief was summarized (46 FR 1280, Col. 2, first full paragraph). Neither the reference nor the alleged statement of the chief economist appears in the findings and conclusions of the decision. The material did not figure in the formulation of the decision. Exceptor is correct that the alleged statement has no basis in record evidence. Accordingly, the paragraph in which it appears is revised to exclude the mention of it.

9. The exceptor appended to the comments two communications issued by the Milk Industry Foundation (MIF) in October 1980 and January 1981. The communications were not part of the hearing record and were not considered in formulating the findings and conclusions of the decision. The exceptor called particular attention to part of the contents of the October 1980 MIF document which, in exceptor's view, may have referred to communications with USDA outside the record of this proceeding.

It is noted that the October 1980 document states, " * * * after being urged to do so at the last board meeting, board members *across the country* (emphasis supplied) had contacted their market administrators expressing concern about the proposed changes." Apparently, the implication that exceptor seeks to convey is that *ex parte* communication may have been initiated by certain MIF members.

The only market administrator who is bound by the *ex parte* rules in this proceeding is the Southern Michigan market administrator as indicated in the Notice of Hearing (45 FR 14049). The rules require that any *ex parte* communication, from the issuance of a hearing notice until a final decision is issued, must be noted in the hearing record. There is no evidence in the record of this proceeding of any *ex parte* contact with the market administrator of the Southern Michigan order, and exceptor did not cite any.

2. *Pool supply plant provisions.* The pooling provisions for supply plants should be revised by reducing the shipping requirements for the months of October through March 30 percent of the supply plant's, or supply plant unit's receipts of producer milk and milk received from a cooperative association in its capacity as a bulk tank handler. Producer milk diverted from the supply plant, or unit of supply plants, to pool distributing plants also should be considered as qualifying shipments in fulfilling up to one-half of the 30 percent shipping requirement. Likewise, transfers of fluid milk products to distributing plants fully regulated under another Federal order should be considered as qualifying shipments for pooling a supply plant, or unit of supply plants, in an amount not to exceed the actual transfers of fluid milk products from the supply plant, or unit, to pool distributing plants. This latter change also should apply to the separate pooling requirements for supply plants operated by a cooperative association.

Presently, the pooling provisions for supply plants specify that during the months of October through March any supply plant, or unit of supply plants, shipping at least 40 percent of its receipts of producer milk and milk received from a cooperative association in its capacity as a bulk tank handler to pool distributing plants shall be a pool supply plant. During the remaining months of the year, the shipping percentage is 30 percent, except that a supply plant or unit that was pooled in each of the months of October through March has automatic pool plant status during the remaining months.

In addition, there are separate pooling requirements for supply plants operated by a cooperative association. These provisions allow milk delivered directly from member producers' farms to pool distributing plants by the cooperative association, or in combination with member producer milk of another cooperative association with which it has a marketing agreement, to be included as qualifying shipments to enable the cooperative's supply plant to meet the pooling requirements. These provisions pool a supply plant operated by a cooperative association if the cooperative delivers at least 50 percent of its members' producer milk, either directly from the farms or by transfer from the supply plant, to pool distributing plants. If the plant does not meet these pooling requirements during a month, it still retains its pool plant status for that month if at least one-half of its members' milk was delivered to pool distributing plants during the preceding 12 months. Further, a cooperative association that operates a plant located in the marketing area that has been a pool plant for 12 consecutive months, but which otherwise does not qualify, may qualify the plant as a pool supply plant if the cooperative has a marketing agreement with another cooperative association, and the total deliveries of milk to pool distributing plants by the two cooperatives combined, either directly from farms or by transfer from the plant, if not less than 50 percent of their combined member producer milk.

Michigan Milk Producers Association (MMPA) proposed that the shipping percentage for pooling supply plants during the months of October through March be reduced to 30 percent in the interest of reducing needless fuel consumption and avoiding excessive transportation cost. Proponent's witness testified that the 40 percent shipping requirement is not necessary to assure that reserve supplies of milk will be made available to the fluid market. He claimed that the Southern Michigan market has operated with an effective shipping requirement of 30 percent for the past 2 years and there has been an adequate supply of milk available to distributing plants.

The proposal was supported by another cooperative association whose witness testified that milk production in the market is increasing, and Class I sales are declining. This has made it increasingly more difficult for some supply plants to remain qualified as pool plants under the present provisions. He said the proposal to reduce the shipping percentage for pooling supply plants

would relieve the problems while continuing to curb "pool riding" abuses.

A handler who operates two pool supply plants and a pool distributing plant also supported the proposal. The handler's witness said that in the past 6 years the Class I utilization percentage of producer milk on the market has declined from nearly 64 percent in 1974 down to 53 percent in 1979. He stated that the order should be changed to provide pooling provisions that are responsive to this change. There was no opposition to the proposal.

Lowering the shipping percentage for pooling supply plants during the months of October through March from 40 to 30 percent, along with the other modifications described later, would allow supply plants to serve the fluid milk requirements of the market in an efficient manner without causing needless shipments of milk merely for the purpose of meeting the pooling requirements. The hearing record indicates that the market was adequately supplied with milk during the preceding 2 years when the effective shipping percentage, as a result of suspension actions, was 30 percent. Further, it indicates that with such a shipping percentage supply plants would continue to make adequate supplies available to pool distributing plants for fluid use.

During the six-year period of 1974 through 1979, receipts from producers increased nearly 14 percent while producer milk utilized in Class I outlets decreased more than 5 percent. For the months of October through March, when the present order specifies a 40 percent shipping percentage for pooling supply plants, receipts of producer milk increased nearly eleven percent from the October 1974-March 1975 period to the October 1978-March 1979 period while producer milk utilized as Class I milk declined 2.5 percent. Nothing in the hearing record would indicate a reversal of these trends in the future.

The increase in producer receipts and decline in Class I sales described in the previous paragraph caused producers to request a suspension of the 40 percent shipping percentage for the months of October through March in both the 1978-79 and 1979-80 period. These suspensions resulted in an effective shipping percentage of 30 percent. The hearing evidence shows that the suspension for the 1979-80 period allowed proponent cooperative to reduce the qualifying shipments from its supply plant unit by 16 3/4 million pounds. At current transportation rates it would have cost a minimum of 25 cents per hundredweight to move this milk from a supply plant to the nearest

bottling plant. If it had been necessary to transport this milk to Detroit, the cost would have been 37 cents per hundredweight. Consequently, lowering the shipping percentage saved between \$41,875 and \$61,975 in transportation charges. Further, if it had been necessary for proponent to ship the 16 3/4 million pounds of milk to distributing plants in order to maintain the pooling status of the supply plants in its unit, such shipments would have displaced an equivalent amount of direct delivered milk because distributing plants already were adequately supplied. This would have forced proponent to divert the displaced direct delivered milk to manufacturing plants which would have resulted in the hauling of milk additional miles and the consumption of more fuel. Thus, lowering the shipping percentage to 30 percent during the months of October through March would permit proponent's supply plants and all other supply plants under similar circumstances to continue serving the fluid milk needs of the market without causing a needless expenditure of money for the transportation of milk solely to qualify supply plants for pooling.

The companion pooling proposal of MMPA to include transfers to distributing plants fully regulated under other Federal orders as qualifying shipments for pooling a supply plant, including the similar change in the provisions for pooling plants operated by cooperative associations, also should be adopted. The qualifying credit for transfers to such plants, however, should be limited to an amount that is equal to the quantity of milk transferred by the supply plant to pool distributing plants. Transfers to other order distributing plants on the basis of agreed upon Class II or Class III classification should not be eligible for such credit.

Proponent's witness stated that in recent years bulk sales of milk to other order distributing plants have gained significant importance in the cooperative's total marketing program. The witness claimed that the absence of the proposed provision in the order creates a barrier that prevents adding more Class I sales to the Southern Michigan pool. Also, it was claimed that absent the provision, nearby deficit markets are forced to procure supplemental milk from more distant sources at higher transportation costs.

The proposal was supported by two cooperative associations and three handlers who operate pool distributing plants. The witness for one of these handlers testified that his company also operates a distributing plant regulated

under the Ohio Valley order while the witness for another handler testified that his company also operates distributing plants regulated under both the Ohio Valley and Indiana orders. These two witnesses said that milk supplies from the Southern Michigan market are received at their respective plants in Ohio and Indiana and that the amount of such milk received at these plants probably will increase in the future.

A supply plant or unit of supply plants should be given credit for shipments to distributing plants regulated under other orders. This provision would help accommodate the orderly pooling of Grade A milk that is produced in the Southern Michigan market procurement area but not needed at local fluid milk outlets. As described previously, supplies of producer milk on the market are increasing while Class I sales are decreasing. Without such a provision, a supply plant operator serving the Southern Michigan market might be reluctant to supply milk to another market because of the necessity of supplying a minimum quantity of milk to distributing plants regulated under this order. This could occur even though these other orders would provide the most lucrative outlet for the milk. Further, such a provision could encourage supply plant operators to offer "spot" shipments of milk where needed.

As testified on the record, cooperatives have the opportunity to supply milk to distributing plants regulated under different orders. Such sales not only help the cooperative improve its returns but also tend to improve the blend price payable to all producers who supply the Southern Michigan market. The availability of such milk also helps the handlers in the buying market to obtain milk from the closest available source. During 1979 Class I utilization realized from such shipments amounted to 129 million pounds. This was substantially above the 1976 Class I sales to nonpool plants, which amounted to less than 6 million pounds. Further, the 129 million pounds in 1979 represented 5 1/2 percent of the total producer milk used in Class I and added 4 1/2 cents to the producer blend price. Also, the testimony of two handlers' witnesses indicated that shipments to their distributing plants regulated under the Ohio Valley and Indiana orders from the Southern Michigan market probably will increase in the future. These handler witnesses said milk supplies in the Southern Michigan production area are located much closer to their distributing plants

than are alternative supplies in Minnesota and Wisconsin.

Credit for shipments to other markets should be limited to the amount of milk delivered to distributing plants regulated under the Southern Michigan order to insure that adequate supplies of milk will be made available to distributing plants in this market. If no limit were provided on the credit for transfers to other markets, situations could arise where most of the milk associated with a supply plant being pooled on the Southern Michigan market would be moved to other markets. This could undermine the effectiveness of the Southern Michigan order in insuring an adequate supply of milk for fluid use within the market.

Only transfers to other markets that are not made on the basis of agreed upon Class II or Class III utilization should receive qualifying credit. When milk is transferred at agreed upon Class II or Class III utilization, it is surplus milk intended for use in manufacturing outlets. Such transferred milk should not receive credit as a shipment supplying a fluid market.

Several witnesses testified about the desirability of permitting the diversion of Southern Michigan producer milk direct from the producer's farm to distributing plants regulated under another order for Class I use and the dairy farmer retaining his producer status under the Southern Michigan order. These witnesses claimed that allowing such diversions would eliminate the needless hauling of producer milk to supply plants where it is received and then reloaded onto another truck for shipment to another order distributing plant.

This suggestion cannot be adopted on the basis of this hearing record because there was no proposal in the hearing notice to consider such an order amendment on the basis of this record. Furthermore, consideration of such a proposal would require a hearing that included several other Federal orders because any change would involve amendments to orders in both the shipping and receiving markets.

The proposal to allow up to one-half of the shipping requirements for pooling a supply plant to be met by the diversion of producer milk from the supply plant to pool distributing plants should be adopted. The proposal was made by a handler who operates two pool supply plants and a pool distributing plant. The handler's witness said the proposal is intended to promote economy and efficiency in the handling of milk by supply plant operators. The proposal was supported by another

handler and there was no opposition to it.

Permitting supply plant operators to include as qualifying shipments producer milk diverted to pool distributing plants would promote the efficient handling of milk supplies and eliminate the hauling of producer milk to a supply plant for transfer to distributing plants solely for the purpose of helping the supply plant meet the pooling requirements. Proponent handler operates supply plants located at Pinconning and Clare, Michigan. Producer milk received at the Pinconning plant is used to supply a pool distributing plant located at Port Huron, Michigan, 130 miles southeast of Pinconning. Some of the producer milk received at the Pinconning plant is from dairy farms located in the Michigan counties of Sanilac, Huron and Tuscola. Milk from these dairy farms is delivered to a facility located at Verona, Michigan, where it is reloaded into over-the-road tankers and then delivered to the Pinconning supply plant. Verona is 98 highway miles east of Pinconning, directly across Saginaw Bay.

Presently, the hauler delivering milk from Verona to Pinconning travels 98 miles over to Pinconning and then 98 miles back. When the Verona milk is received in the Pinconning supply plant it loses its identity as producer milk. Thus, when this milk is loaded onto another truck and transported to the Port Huron distributing plant, it is considered a qualifying shipment for pooling the supply plant. The hauler at Pinconning drives 130 miles to Port Huron and 130 miles return. The total distance traveled by the 2 truckers combined is 456 miles.

Allowing diversions of producer milk to the Port Huron distributing plant to be considered as qualifying shipments from the Pinconning supply plant would reduce significantly the total miles traveled. The Verona reload facility is located 83 miles north of Port Huron. Thus, the hauler who would transport the milk from Verona to Port Huron would travel 83 miles down and 83 miles back, a round trip distance of 166 miles. This would be a reduction in total mileage of 290 miles (456 miles present minus 166 miles recommended) as compared to transporting the milk first to Pinconning. Also, the direct shipment of the milk from Verona to Port Huron would help preserve its quality by avoiding the pumping and storage of the milk at Pinconning.

The qualifying credits for diversions from a supply plant to pool distributing plants should be limited to one-half of the pooling requirements for the supply plant. This would insure that the supply

plant actually is supplying the fluid needs of the Southern Michigan market. Further, it would prevent a Southern Michigan handler who operates a plant in a distant market from qualifying that plant for pooling on the Southern Michigan market based on direct delivery of producer milk by the handler to pool distributing plants without any demonstration that the distant plant has a bona-fide association with the Order 40 market.

In exceptions to the recommended decision, Kraft, Inc., suggested certain modifications to the order language. It excepted to the order language in § 1040.7(b)(5) which limits qualifying credit for transfers to other order distributing plants to the quantity of milk transferred to pool distributing plants. Exceptor claims there was no intent expressed by any witness to limit such qualifying credits only to transfers to pool distributing plants. In exceptor's view, the limit should be based on the *sum of transfers and diversions* to pool distributing plants. We do not agree with exceptor's characterization of the hearing record. Although proponent's witness referred to "shipments of milk" to pool distributing plants and to other order plants, he stated, in response to a question, that the amount of credit on shipments to other order distributing plants should be limited to the amount actually shipped from a supply plant and received at an Order 40 distributing plant. Further, proponent stated in an exception to the recommended decision that it supports the use of the more precise language contained in the recommended decision that limits such credit to transfers from the supply plant to pool distributing plants. If the qualifying credits on transfers to other order distributing plants were based on both transfers and diversions to pool distributing plants, then actual qualifying transfers from a supply plant to pool distributing plants could be only one-half the quantity of qualifying transfers to other order plants. The hearing record indicates that supply plants should have as great an association with the Southern Michigan market as they do with other markets in order to be pooled under Order 40. Diversions of producer milk to pool distributing plants would help qualify a supply plant, but such diversions do not demonstrate the supply plant's actual association with the Southern Michigan market. Accordingly, the exception is denied.

The Kraft Inc. exception also stated that in the introductory text of § 1040.7(b)(1) the language, " * * * is transferred to plants described in

paragraph (b)(5) * * *, (emphasis added) should read, " * * * is transferred or diverted to plants described in paragraph (b)(5) * * *". Exceptor said that the use of the word "transferred" only may suggest an unintended limitation and confuse the reader because the decision is clear that diversions of producer milk by a supply plant operator to pool distributing plants would be considered qualifying shipments for pooling the supply plant. We do not agree with exceptor's view that the exclusive use of the word "transferred" in that phrase would confuse the reader. The specific language refers only to the provisions contained in paragraph (b)(5) and that paragraph concerns, "Qualifying transfers from supply plants * * *". The provisions that include as qualifying shipments from supply plants the diversion of producer milk to pool distributing plants are clearly set forth in § 1040.7(b)(1)(i) and should not lead to any confusion on the reader's part. For these reasons the exception is denied.

3. *Producer milk.* (a) The order should be revised by reducing from 6 to 2 the number of days of production of a producer that must be delivered to a pool plant each month in order to qualify the milk of that producer for diversion to a nonpool plant as producer milk. This revision was proposed by Independent Cooperative Milk Producers Association which supplies milk to a pool distributing plant at Grand Rapids and diverts producer milk not needed for fluid use to a nonpool manufacturing plant located 80 miles north of Grand Rapids at Reed City, Michigan. Proponent's witness said that the purpose of the proposal is to reduce the transportation costs that are associated with the hauling of milk between these two cities.

The proposed change would promote the efficient handling of reserve supplies and reduce the hauling of milk to a pool plant solely to maintain its producer milk status. Proponent cooperative association is a regular supplier of milk to the fluid market. The cooperative has member producers whose farms are located in the Grand Rapids area and other member producers located in the general vicinity of the Reed City manufacturing plant. Normally, the milk produced by members in the Grand Rapids area is sufficient to fill the fluid requirements of the Grand Rapids distributing plant. The milk produced in the Reed City area is therefore diverted to the nearby nonpool plant for manufacturing. However, sufficient milk from the Reed City area is delivered to

the Grand Rapids distributing plant to qualify the producers' milk for diversion to the nonpool manufacturing plant as producer milk. Since the Reed City milk is not needed at Grand Rapids, proponent diverts some of the milk in the Grand Rapids area to Reed City to make room in the Grand Rapids plant for the milk delivered from Reed City. As a result, the proponent must make six round trips each month to deliver milk from the Reed City area to Grand Rapids and, in addition, six round trips each month to divert milk from the Grand Rapids area to Reed City. The total mileage involved in this cross movement of milk is approximately 1,920 miles per month.

Requiring only 2 days' production of a producer's milk each month to be received at a pool plant would lower the number of miles traveled by two-thirds. As provided herein, the total mileage each month would be only 640 miles, a reduction of 1,280 miles (1,920 miles present minus 640 miles recommended). Thus, the reduction would result in a more economic movement of milk while assuring that the producers in the Reed City area continue their association with the Southern Michigan market.

The proposal was opposed by the Michigan Milk Producers Association whose witness testified that anything less than 6 days' production of a producer's milk that is delivered to a pool plant each month would not represent an adequate association with the fluid market. The witness also stated that the delivery of 6 days' production equates to a shipping requirement of 20 percent while 2 days would represent only a 6.5 percent shipping requirement. In the witness' view this is not compatible with the shipping requirements for pooling supply plants of 40 percent or the proposed 30 percent. The proposal also was opposed by two other cooperative associations in their post-hearing briefs.

It is true that 2 days represents only about 6.5 percent of the days in a month, and that for an individual producer whose milk is diverted to a nonpool plant the remaining days of the month his deliveries to a pool plant would equate to a 6.5 percent shipping requirement. However, this is not a valid comparison because the diversion limitations set forth in the order limit the total quantity of producer milk a cooperative association or pool plant handler may divert. The total quantity of milk that may be so diverted by such handlers may not exceed 60 percent of their receipts of producer milk during the months of October through March. Thus, 40 percent of their producer

receipts must be delivered to pool plants. This is higher than the 30 percent shipping requirement for pooling supply plants that is recommended herein. Also, the producer milk provisions effectively limit diversions by a cooperative association or a handler to an appropriate level without the necessity of requiring excessive deliveries of milk from individual producers to pool plants merely for qualifying the milk for diversion to nonpool plants as producer milk.

Michigan Milk Producers Association excepted to the provision adopted in the recommended decision that reduces from 6 to 2 the number of days of production of a producer that must be delivered to a pool plant each month in order to qualify the milk of that producer for diversion to a nonpool plant as producer milk. Exceptor claimed this is a very substantial change that would create many problems when haulers and producers react to opportunities presented for "transportation savings," or if nonpool plants exploit a location advantage and capture, on a relatively permanent basis, pockets of supply in their area. Exceptor also stated that the statement in the recommended decision that total diversion limits would control instances where milk is qualified on the two-day rule does not address the main problem. It was the contention of the cooperative that milk supplies would become associated basically with the nearest nonpool plant for manufacturing rather than with pool distributing plants where the milk is needed for fluid use.

These potential problems were fully considered in the recommended decision. As described in the decision, it would be possible, under the change adopted herein, for a regulated handler to deliver only 2 days' production of an individual producer to a pool plant each month and divert the remaining milk of that producer to a nonpool plant. However, the total quantity of milk that may be so diverted could not exceed the diversion limits that are presently set forth in the order. Thus, the change adopted may reduce the deliveries of some producers to a pool plant each month but the total quantity of producer milk received by a handler that must be delivered to a pool plant would not change. This requirement limiting total diversions would continue to protect the integrity of the order. Accordingly, the exception is denied.

Exceptor stated also that several hearings were held to arrive at an appropriate direct-delivery differential that would provide an incentive for the more distant producers to deliver their

milk to distributing plants in the metropolitan areas. Such milk, exceptor said, must be drawn away from outside pool plants and nonpool plants. The adopted provision contained in the recommended decision, exceptor claimed, would tend to negate this incentive.

Reducing the number of days of production that a producer's milk must be delivered to a pool plant each month should not affect the quantity of milk delivered to distributing plants in the metropolitan areas directly from producers' farms. If, at the present time, distant producers find it profitable to deliver their milk to such distributing plants, that incentive would not be affected by this decision because nothing in this decision would change the price relationship between the metropolitan areas and the more distant areas in the milkshed. The hearing record is replete with testimony and exhibits demonstrating that ample supplies of milk are available to distributing plants to meet their fluid milk requirements. In fact, exceptor's witness testified that with the exception of the Benton Harbor and Lansing areas there is more than an ample supply of direct delivered milk to supply the normal requirements of distributing plants. Further, exceptor was the proponent of a proposal to lower the shipping requirement for pooling supply plants because the present higher shipping requirement is not necessary to assure that reserve supplies of milk will be made available to the fluid market. Similarly, it is not necessary to require that 6 days' production of a producer be delivered to a pool plant each month to assure that the milk of such producer will be made available to the fluid market. Accordingly, the exception is denied.

Exceptor also stated that in the recommended decision a statement was made that the rate of partial payment (Class III price) was over 93 percent of the final uniform price. Since the uniform price is becoming less attractive relative to the manufacturing price, it would seem more advisable to exceptor to maintain individual shipping requirements than to relax them. Exceptor claimed that with uniform prices now somewhat lower in relation to nonpool plant prices and with higher hauling charges, any order change that encourages pooling without delivering milk to fluid outlets works adversely to sound order objectives.

We cannot agree with exceptor on this point. As the price spread between the uniform prices to producers under the order and the prices paid by nonpool

plant operators to their dairy farmers narrows, association with the Southern Michigan fluid market becomes less attractive to the dairy farmers who deliver to nonpool plants. This narrowing of the price spread would indicate that the market is adequately supplied with milk. Under these circumstances, the need to reduce the number of days of production of a producer that must be delivered to a pool plant each month is even greater. Otherwise, there would be needless transporting of producer milk to pool plants merely for the purpose of meeting the delivery requirements. As described previously, the record evidence demonstrates that the market is adequately supplied with milk. Further, the requirement that limits total diversions by a cooperative association or pool plant operator would continue to protect the integrity of the order. Accordingly, the exception is denied.

Michigan Producers Dairy Company, another cooperative association whose members deliver milk to the market, also excepted to the adoption of this provision. This exceptor stated that reducing the number of days of production that must be delivered to a pool plant from 6 to 2 days appears "risky" because of the possibility that milk supplies associated with another Federal order market with a lower blend price could be associated with the Southern Michigan market. The order provisions are not intended to impede producers from becoming associated with this market but, instead, are intended to identify those producers who are associated with the Southern Michigan market and whose milk is available for the fluid market. Further, as set forth previously in this decision, the producer milk provisions effectively limit diversions by a cooperative association or a handler to an appropriate level without the necessity of requiring excessive deliveries of milk from individual producers to pool plants merely for qualifying the milk for diversion to nonpool plants as producer milk. Accordingly, the exception is denied.

In its exceptions, this cooperative association also stated that a "compromise" of 4 days of production each month should be provided if the present provision for 6 days of production cannot be continued. This suggestion is denied for the reasons stated previously in justifying the adoption of the provision requiring 2 days of production being delivered to a pool plant each month.

Liberty Dairy Company, Division of Dean Foods, expressed reservations

about the reduction from 6 to 2 in the number of days of production of a producer that must be delivered to a pool plant each month. This respondent stated that the revision makes it too easy for additional milk to attach itself to Order 40. This exception is denied for the reasons set forth previously in this decision.

(b) The producer milk definition should be revised to recognize the diversion of producer milk from one pool plant to another. Although such diversions are provided for in those sections of the order that deal with the classification provisions, the present producer milk definition does not specifically provide for them.

A handler who operates two supply plants and a distributing plant regulated by the Southern Michigan order proposed the revision. The handler's witness stated that this change was needed to complement the handler's proposal to include as qualifying shipments for pooling a supply plant the diversions of milk from a supply plant to a pool distributing plant. There was no opposition to the proposal.

As set forth in another issue, up to one-half of the qualifying shipments for pooling a supply plant may be met by diversions of producer milk from the supply plant to pool distributing plants. As a result of that change, it is necessary to make a corollary change in the producer milk definition to accommodate the diversion of producer milk between pool plants. In doing so, it is necessary to distinguish between diversions of producer milk between pool plants and diversions of producer milk to nonpool plants. Certain limitations are necessary on diversions to nonpool plants to assure that the diverted milk is actually associated with the Southern Michigan market and available for the fluid market. No such limitations are necessary with respect to diversions between pool plants since the diverted milk would still be received at a pool plant and would be associated with the market.

(c) The producer milk definition also should be revised to establish a specific sequence to exclude from producer milk the quantity of milk that has been diverted to nonpool plants in excess of the diversion limits when the handler does not designate the dairy farmers whose milk shall not be producer milk. The present order excludes the days of production last diverted in determining which milk shall not be producer milk. However, it does not set forth any procedure for determining which day's milk shall be excluded first.

The handler who proposed recognizing diversions between pool plants in the producer milk section also proposed this revision. There was no opposition. The handler's witness said this proposal would provide an appropriate basis for determining which milk shall not be producer milk when it is overdiverted and the diverting handler does not designate the dairy farmers whose milk was overdiverted.

It is appropriate that the order provide a procedure for determining which diversions shall not be considered producer milk when milk diverted to nonpool plants exceeds the diversion limits prescribed by the order. The provisions of the accompanying order amendments achieve this objective. The provisions prescribe a specific procedure for excluding overdiverted milk from producer milk when a diverting handler does not designate whose milk shall not be producer milk. The procedure would exclude milk diverted on the last day of the month first, then, in sequence, milk diverted on the second-to-last day and so on in daily allotments until all of the overdiverted milk is accounted for.

4. *Payments to producers and to cooperative associations.* The order should be revised to allow handlers to subtract deductions authorized in writing by producers from their partial payments to such producers. Presently, handlers may subtract authorized deductions only with respect to their final payments to producers each month.

A handler who operates two pool supply plants and a pool distributing plant proposed the revision. The handler's witness testified that allowing deductions on partial payments would provide producers with more balanced payments, give producers greater flexibility in using their business judgment on financial matters, and reduce disharmony between producers, their creditors and handlers when the monthly final payment to a producer is not adequate to satisfy all assignments. There was no opposition to the proposal.

Testimony on the record indicates that the average number of assignments per producer is seven. All producers on the market have an assignment against their milk checks for hauling. Many producers also make assignments on behalf of their creditors and sometimes these assignments are larger than the amount of their final payment.

Proponent's witness testified that when the assignments against a producer's milk check are larger than the final payment, the handler does not pay all the assignments. He claimed that in such circumstances the creditor who

did not get paid and the producer are upset because the handler didn't make the deduction even though the producer had requested the handler to do so. A witness representing another handler testified that with respect to assignments by a producer to the Farmers Home Administration, the handler is required to accept the assignment and has the responsibility for the payment, even if the handler fails to make the deduction from the producer's check. With respect to other assignments, this witness testified also that it creates bad feelings among creditors, producers and handlers when terms of the assignment are not followed.

Permitting handlers to subtract authorized deductions when making both partial and final payments to producers would give producers greater flexibility in their business decisions and could help reduce the risk that some assignments against a producer's milk check would not be deducted because the final payment is not sufficient to cover all the assignments. Accordingly the proposal should be adopted. However, a producer's written authorization for a handler to deduct monies for payment to an assignee does not relieve the handler of his obligation to make full payment for milk received from producers by the date prescribed in the order. Thus, it is expected that the amounts deducted by handlers will be paid to assignees by the time partial payments are due individual producers. This is necessary to insure that all handlers are paying the minimum class prices for their producer milk by the dates required in the order.

Rulings on Proposed Findings and Conclusions

Briefs and proposed findings and conclusions were filed on behalf of certain interested parties. These briefs, proposed findings and conclusions and the evidence in the record were considered in making the findings and conclusions set forth above. To the extent that the suggested findings and conclusions filed by interested parties are inconsistent with the findings and conclusions set forth herein, the requests to make such findings or reach such conclusions are denied for the reasons previously stated in this decision.

General Findings

The findings and determinations hereinafter set forth are supplementary and in addition to the findings and determinations previously made in connection with the issuance of the aforesaid order and of the previously

issued amendments thereto; and all of said previous findings and determinations are hereby ratified and affirmed, except insofar as such findings and determinations may be in conflict with the findings and determinations set forth herein.

(a) The tentative marketing agreement and the order, as hereby proposed to be amended, and all of the terms and conditions thereof, will tend to effectuate the declared policy of the Act;

(b) The parity prices of milk as determined pursuant to section 2 of the Act are not reasonable in view of the price of feeds, available supplies of feeds, and other economic conditions which affect market supply and demand for milk in the marketing area, and the minimum prices specified in the tentative marketing agreement and the order, as hereby proposed to be amended, are such prices as will reflect the aforesaid factors, insure a sufficient quantity of pure and wholesome milk, and be in the public interest; and

(c) The tentative marketing agreement and the order, as hereby proposed to be amended, will regulate the handling of milk in the same manner as, and will be applicable only to persons in the respective classes of industrial and commercial activity specified in, a marketing agreement upon which a hearing has been held.

Rulings on Exceptions

In arriving at the findings and conclusions, and the regulatory provisions of this decision, each of the exceptions received was carefully and fully considered in conjunction with the record evidence. To the extent that the findings and conclusions, and the regulatory provisions of this decision are at variance with any of the exceptions, such exceptions are hereby overruled for the reasons previously stated in this decision.

Marketing Agreement and Order

Annexed hereto and made a part hereof are two documents, a **MARKETING AGREEMENT** regulating the handling of milk, and an **ORDER** amending the order regulating the handling of milk in the Southern Michigan marketing area which have been decided upon as the detailed and appropriate means of effectuating the foregoing conclusions.

It is hereby ordered, That this entire decision, except the attached marketing agreement,¹ be published in the **Federal Register**. The regulatory provisions of the marketing agreement are identical

¹ Filed as part of the original document.

with those contained in the order as hereby proposed to be amended by the attached order which is published with this decision.

Determination of Producer Approval and Representative Period

December 1980 is hereby determined to be the representative period for the purpose of ascertaining whether the issuance of the order, as amended and as hereby proposed to be amended, regulating the handling of milk in the Southern Michigan marketing area is approved or favored by producers, as defined under the terms of the order (as amended and as hereby proposed to be amended), who during such representative period were engaged in the production of milk for sale within the aforesaid marketing area.

Signed at Washington, D.C., on May 5, 1981.

C. W. McMillan,

Assistant Secretary for Marketing and Transportation Services.

Order² amending the order, regulating the handling of milk in the Southern Michigan marketing area

Findings and Determinations

The findings and determinations hereinafter set forth are supplementary and in addition to the findings and determinations previously made in connection with the issuance of the aforesaid order and of the previously issued amendments thereto; and all of said previous findings and determinations are hereby ratified and affirmed, except insofar as such findings and determinations may be in conflict with the findings and determinations set forth herein.

(a) *Findings.* A public hearing was held upon certain proposed amendments to the tentative marketing agreement and to the order regulating the handling of milk in the Southern Michigan marketing area. The hearing was held pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*), and the applicable rules of practice and procedure (7 CFR Part 900).

Upon the basis of the evidence introduced at such hearing and the record thereof, it is found that:

(1) The said order as hereby amended, and all of the terms and conditions thereof, will tend to effectuate the declared policy of the Act;

² This order shall not become effective unless and until the requirements of § 900.14 of the rules of practice and procedure governing proceedings to formulate marketing agreements and marketing orders have been met.

(2) The parity prices of milk, as determined pursuant to section 2 of the Act, are not reasonable in view of the price of feeds, available supplies of feeds, and other economic conditions which affect market supply and demand for milk in the said marketing area, and the minimum prices specified in the order as hereby amended, are such prices as will reflect the aforesaid factors, insure a sufficient quantity of pure and wholesome milk, and be in the public interest; and

(3) The said order as hereby amended regulates the handling of milk in the same manner as, and is applicable only to persons in the respective classes of industrial or commercial activity specified in, a marketing agreement upon which a hearing has been held.

Order relative to handling. It is therefore ordered that on and after the effective date hereof the handling of milk in the Southern Michigan marketing area shall be in conformity to and in compliance with the terms and conditions of the order, as amended, and as hereby amended, as follows:

The provisions of the proposed marketing agreement and order amending the order contained in the recommended decision issued by the Acting Administrator, on December 30, 1980, and published in the *Federal Register* on January 6, 1981 (46 FR 1279), shall be and are the terms and provisions of this order, amending the order, and are set forth in full herein.

1. In § 1040.7, paragraph (b) (1), (2) and (3) is revised and a new paragraph (b)(5) is added to read as follows:

§ 1040.7 Pool plant.

* * * * *

(b) * * *

(1) A supply plant from which each month not less than 30 percent of the total quantity of Grade A milk received at such plant from producers and from a handler described in § 1040.9(c), or diverted therefrom by the plant operator or a cooperative association (as described in § 1040.9(b)) pursuant to § 1040.13, less than Class I disposition of fluid milk products which are processed and packaged in consumer-type containers in the plant, is transferred to plants described in paragraph (b)(5) of this section, subject to the following conditions:

(i) Not more than one-half of the shipping percentage specified in this paragraph may be met through the diversion of producer milk from the supply plant to pool distributing plants; and

(ii) A supply plant that qualifies as a pool plant pursuant to this subparagraph in each of the months of October

through March shall be a pool plant for the following months of April through September.

(2) A plant operated by a cooperative association which supplies distributing plants qualified under paragraph (a) of this section, if transfers from such supply plant to plants described in paragraph (b)(5) of this section and by direct delivery from the farm to plants qualified under paragraph (a) of this section are:

(i) Not less than one-half of its total member producers' milk in the current month; or

(ii) Not less than one-half of its total member producers' milk for the second through the 13th preceding months, if such plant was qualified under this paragraph in each of the preceding 13 months.

(3) A plant located in the marketing area operated by a cooperative association, which plant has been a pool plant for 12 consecutive months but is not otherwise qualified under this paragraph, on meeting the following conditions:

(i) The cooperative has a marketing agreement with another cooperative whose members delivers at least 50 percent of their milk during the month directly to distributing plant(s) qualified under paragraph (a) of this section; and

(ii) The aggregate monthly quantity supplied by both such cooperatives to distributing plants by transfer from the cooperative's plant to plants described in paragraph (b)(5) of this section and by direct delivery from farms to plants qualified under paragraph (a) of this section is not less than 50 percent of the combined total of their member producers' milk deliveries during the month.

* * * * *

(5) Qualifying transfers from supply plants pursuant to this paragraph may be made to the following plants:

(i) Pool plants described in paragraph (a) of this section; and

(ii) Distributing plants fully regulated under other Federal orders except that credit for transfers to such plants shall be limited to the quantity of milk transferred from the supply plant to pool distributing plants during the month. Qualifying transfers to other order plants shall not include transfers made on the basis of agreed upon Class II or Class III utilization.

* * * * *

2. Section 1040.13 is revised to read as follows:

§ 1040.13 Producer milk.

"Producer milk" shall be the skim milk and butterfat in milk from producers that is:

(a) Received at a pool plant directly from a producer excluding such milk that is diverted from another pool plant;

(b) Received by a handler described in § 1040.9(c);

(c) Diverted by the operator of a pool plant to another pool plant; and

(d) Diverted by the operator of a pool plant or by a handler described in § 1040.9(b) to a nonpool plant, other than a producer-handler, subject to the following conditions:

(1) In any month that less than 2 days' production of a producer is delivered to a pool plant, the quantity of milk of the producer diverted during the month shall not be producer milk;

(2) The total quantity of producer milk diverted by a cooperative association or by the operator of a pool plant may not exceed 60 percent during each of the months of October through March of the total quantity of producer milk for which it is the handler;

(3) Any milk diverted in excess of the limits described in paragraph (d)(2) of this section shall not be producer milk. The diverting handler may designate the dairy farmers whose diverted milk will not be producer milk, otherwise the total milk diverted on the last day of the month, then the second-to-the-last day, and so on in daily allotments will be excluded until all of the over-diverted milk is accounted for; and

(4) Milk which is subject to pooling under another order, shall not be producer milk.

3. Section 1040.73(d) is revised to read as follows:

§ 1040.73 Payments to producers and to cooperative associations.

(d) On or before the last day of each month for producer milk received during the first 15 days of the month at not less than the Class III milk price for the preceding month, less any proper deductions authorized in writing by the producer.

[FR Doc. 81-1305 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-02-M

CIVIL AERONAUTICS BOARD**14 CFR Part 221a**

[EDR-424; Docket No. 35139]

Fare Summaries

Dated: April 23, 1981.

AGENCY: Civil Aeronautics Board.

ACTION: Notice of proposed rulemaking.

SUMMARY: The CAB proposes to revoke its requirement that certificated carriers provide fare summaries at all ticketing locations. This action is in response to a petition by American Airlines.

DATES: Comments by: July 7, 1981.

Comments and other relevant information received after this date will be considered by the Board only to the extent practicable.

Requests to be put on the Service List by: May 26, 1981.

The Docket Section prepares the Service List and sends it to each person listed, who then serves comments on others on the list.

ADDRESSES: Twenty copies of comments should be sent to Docket 35139, Civil Aeronautics Board, 1825 Connecticut Avenue, NW., Washington, D.C. 20428. Individuals may submit their views as consumers without filing multiple copies. Copies may be examined in Room 711, Civil Aeronautics Board, 1825 Connecticut Avenue, NW., Washington, D.C. as soon as they are received.

FOR FURTHER INFORMATION CONTACT: Joanne Petrie, Office of the General Counsel, Civil Aeronautics Board, 1825 Connecticut Avenue, NW., Washington, D.C. 20428; 202-673-5442.

SUPPLEMENTARY INFORMATION: 14 CFR Part 221a, *Fare Summaries*, was adopted by the Board in ER-979, 41 FR 55865, December 23, 1976. In that rule, the Board required certificated air carriers to provide consumers with pamphlets containing concise and easily understandable information concerning the various normal and discount passenger fares offered on their interstate and overseas routes. The purpose of the rule was to provide prospective travelers with an alternative source of fare information so that consumers could make an informed choice among the types and levels of fares offered.

Each summary had to list the current fares, and the major qualifying conditions for each of the 10 most popular destinations from the origin city. The summaries had to be updated within 30 days of major changes or within 6 months for minor changes. Passengers could pick up a fare summary at any ticket-selling location, or could obtain a copy by mail.

American Airlines petitioned the Board to modify Part 221a to eliminate much of the "forbidding detail" so that the fare summaries could be more usable to the public. Delta Air Lines, in its answer, urged the Board to totally eliminate the fare summary requirement. Delta argued that elimination would

benefit both carriers and the traveling public by allowing carrier marketing departments to develop the most effective means of informing the passengers of airline fares, without the burden of producing the summaries.

The Board agreed in Order 79-8-116, August 23, 1979, that fare summaries had not accomplished their hoped-for goals. We therefore granted American's petition to review the fare summaries rule. Pending completion of the examination, the effectiveness of 14 CFR Part 221a was suspended.

We have completed our examination and have tentatively decided that Part 221a should be revoked. Part 221a did not provide all the consumer benefits we anticipated. Relatively few passengers were aware that the summaries existed. A large percentage of passengers choose their flight and fare during a telephone conversation with a reservations clerk or a travel agent, so that they are not able to pick up a fare summary at a ticket sales location. Some passengers find written material concerning fares and conditions too complex to understand. The information offered was of limited value to some consumers because the summaries included only fares offered by a single carrier.

The cost burden on carriers to produce the fare summaries appeared to outweigh the benefits enjoyed by consumers. Since the Deregulation Act, discount fares and their accompanying restrictions have been changing rapidly. The fare summaries are useful only if they are kept up to date, and if the fare summary requirement were reimposed, very frequent republication of the pamphlets would be necessary. In a period when we are encouraging aggressive price competition, we will not reimpose a rule that could discourage price movement, and that we have found to be at best marginally useful.

Initial Regulatory Flexibility Analysis

The Regulatory Flexibility Act, Pub. L. 96-354, took effect on January 1, 1981. The Act is designed to ensure that agencies consider flexible approaches to the regulation of small businesses and other small entities. It requires regulatory flexibility analyses for rules that, if adopted, will have a significant economic impact on a substantial number of small entities.

The analysis is required to describe the need, objectives, legal basis for, and flexible alternatives to the actions proposed here. The first three requirements are met by the discussion above. The alternative approaches would be to maintain the present rule, or

modify it to make the fare summaries more usable to the public. We have not proposed the first alternative because the rule is placing a burden on carriers with only a marginal benefit to consumers. We tentatively decided not to modify the present requirements because we believe the carriers themselves can best decide how to advertise their fares.

In addition, the analysis must include a description of the small entities to which this proposal would apply, the reporting, recordkeeping or other compliance requirements of this proposed rule, and any other Federal rules that may duplicate, overlap or conflict with it. Although the rule's effectiveness is currently suspended, total elimination of the fare summaries rule would affect approximately 25 certificated carriers that may be considered small entities under the Regulatory Flexibility Act. If the rule were revoked, these carriers would be free to choose any or no method for publicizing their fares without the burden of printing and distributing fare summaries. The proposed revocation would not impose any reporting or compliance requirements. Finally, there are no other Federal rules duplicating, overlapping or conflicting with the proposal.

Accordingly, the Civil Aeronautics Board proposes to amend Chapter II of 14 CFR, as follows:

PART 221a—FARE SUMMARIES [REMOVED]

1. Part 221a, *Fare summaries*, would be revoked.
2. The effectiveness of Part 221a would continue to be waived pending issuance of a final rule in this rulemaking.

(Secs. 204, 401, 403, 404, 411 of Pub. L. 85-726, as amended, 72 Stat. 743, 754, 758, 760, 769, (49 U.S.C. 1324, 1371, 1373, 1374, 1381))

By the Civil Aeronautics Board.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81-13678 Filed 5-7-81; 8:45 am]

BILLING CODE 6320-01-M

CONSUMER PRODUCT SAFETY COMMISSION

16 CFR Part 1301

Ban of Unstable Refuse Bins; Proposal to Partially Revoke the Rule as it Applies to Front-Loading, Small-Capacity, Straight-Sided Refuse Binn; Cancellation of Oral Presentation

AGENCY: Consumer Product Safety Commission.

ACTION: Proposed partial revocation of rule; cancellation of oral presentation.

SUMMARY: On March 30, 1981, the Commission published a proposed partial revocation of the ban of unstable refuse bins, 16 CFR Part 1301 (46 FR 19247). On April 27, 1981, the Commission announced an opportunity for interested persons to make an oral presentation of views on May 11, 1981, in Los Angeles, California (46 FR 23469). The Commission received no request to make a presentation of views by May 4, 1981, the closing date for such requests. Consequently, the Commission cancels the hearing on the proposed revocation.

DATE: Written comments on the proposed revocation can be submitted until May 26, 1981.

ADDRESS: Written comments should be addressed to the Office of the Secretary, Consumer Product Safety Commission, 1111-18th St., NW, Washington, DC 20207.

FOR FURTHER INFORMATION CONTACT: Douglas Noble, Office of Program Management, Consumer Product Safety Commission, Washington, DC 20207, telephone (301) 492-8557.

Dated: May 6, 1981.

Sadye E. Dunn,

Secretary, Consumer Product Safety Commission.

[FR Doc. 81-14181 Filed 5-7-81; 9:45 am]

BILLING CODE 6355-01-M

SECURITIES AND EXCHANGE COMMISSION

17 CFR Part 229

[Release Nos. 33-6315; 34-17762; File No. S7-884]

Proposed Amendments to Item 5 of Regulation S-K Regarding Disclosure of Certain Environmental Proceedings

AGENCY: Securities and Exchange Commission.

ACTION: Proposed amendments to regulations.

SUMMARY: The Commission is publishing for comment proposed amendments to the regulations governing disclosure of environmental proceedings. The proposals would permit the omission of disclosure relating to certain environmental proceedings and would require that registrants provide interested persons with the names and addresses of the governmental authorities from which compliance-related reports about disclosable environmental proceedings may be obtained. The proposed amendments are intended to improve

the quality and utility of environmental disclosure and to reduce burdens on registrants.

DATE: Comments must be received on or before September 1, 1981.

ADDRESSES: Comments should be submitted in triplicate to George A. Fitzsimmons, Secretary, Securities and Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549. Comment letters should refer to File No. S7-884. All comments received will be available for public inspection and copying in the Commission's Public Reference Room, 1100 L Street, NW., Washington, D.C. 20549.

FOR FURTHER INFORMATION CONTACT: Stephen W. Hamilton (202) 272-2390, Division of Corporation Finance, Securities and Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549.

SUPPLEMENTARY INFORMATION: The Securities and Exchange Commission today is publishing for comment proposed amendments to Item 5 of Regulation S-K (17 CFR 229.20),¹ which governs disclosure of legal proceedings in certain filings under the Securities Act of 1933 (15 U.S.C. 77a et seq.) and the Securities Exchange Act of 1934 (15 U.S.C. 78a et seq.).² These proposals would (1) establish a threshold which would permit registrants to omit disclosure about certain environmental proceedings to which a governmental authority is a party, and (2) require that registrants either disclose the names and addresses of the governmental authorities from which compliance-related reports pertaining to disclosable environmental proceedings can be obtained, or provide such names and addresses to interested persons upon written request.

The proposed amendments reflect the Commission's experience in administering the current environmental disclosure provisions, as well as recommendations made in the *Staff Report on Corporate Accountability* ("Staff Report") which was issued by the Commission's Division of Corporation Finance in September 1980.³ The Commission believes that these

¹ It should be noted that, if the proposed revisions of Regulation S-K and the Guides for the Preparation and Filing of Registration Statements and Reports are adopted as proposed, Item 5 of Regulation S-K will be renumbered as Item 3. See Release No. 33-6276 (December 23, 1980) [46 FR 78].

² If these proposals are adopted, the Commission also will adopt corresponding amendments to Instruction 5 of Item 8 of Form S-18, 17 CFR 239.28.

³ Division of Corporation Finance, Securities and Exchange Commission, *Staff Report on Corporate Accountability*, 96th Cong., 2d Sess. (Comm. Print 1980) (Senate Comm. on Banking, Housing and Urban Affairs) [hereinafter *Staff Report*].

proposals, if adopted, would improve the quality and utility of environmental disclosure to shareholders and investors and would be compatible with the procedural mandate of the National Environmental Policy Act ("NEPA").⁴ In addition, the proposals would have a concomitant effect of reducing burdens on registrants.

Pursuant to Section 605(b) of the Regulatory Flexibility Act, 5 U.S.C. 605(b), the Acting Chairman of the Commission has certified that the amendments proposed herein will not, if promulgated, have a significant economic impact on a substantial number of small entities. This certification, including the reasons therefor, is attached to this release.

I. Background

Over the past decade, the Commission has taken several actions to improve the environmental disclosures made to shareholders and investors. These actions have been based on the Commission's recognition of the importance of environmental information to informed investment and voting decisions, and the unique mandate to consider the environment which was imposed on all federal agencies by NEPA.

The Commission's initial action in the environmental area came in 1971 when it issued an interpretive release which alerted registrants to the potential disclosure obligations that could arise from material environmental litigation and the material effects of compliance with environmental laws.⁵ After an assessment of the disclosures elicited under the 1971 release, the Commission determined that more specific disclosure standards were necessary.

In 1973, the Commission adopted amendments to certain of its registration and reporting forms to require more meaningful disclosure of environmental information.⁶ These amendments required disclosure of (1) the material effects compliance with federal, state and local environmental laws may have on the capital expenditures, earnings and competitive position of the registrant, and (2) any material pending or contemplated administrative or judicial proceedings involving federal, state or local environmental laws, as well as any environmental proceeding

by a governmental authority. While these amendments called for disclosure of all environmental proceedings involving governmental authorities, the Commission recognized that a complete description of each such proceeding might cause disclosure documents to be excessively detailed without a commensurate benefit to investors. Therefore, the Commission also adopted at that time a provision which allowed registrants to group similar governmental proceedings and to describe them generically.⁷

Following litigation concerning both the denial of a rulemaking petition and the promulgation of the 1973 amendments,⁸ the Commission in 1975 initiated public proceedings⁹ to elicit comments on whether further rulemaking in the environmental area was appropriate. As a result of these proceedings, the Commission in 1976 amended its forms specifically to require disclosure of any material estimated capital expenditures for environmental control facilities for the remainder of the registrant's current fiscal year and its succeeding fiscal year, and for any further periods that are deemed material.¹⁰ These provisions regarding capital expenditures and effects of compliance and legal proceedings subsequently were promulgated without substantive change as current Items 1(c)(2)(iii)¹¹ and 5,¹² respectively, of Regulation S-K.

The Commission has taken actions to enforce these requirements in appropriate cases¹³ and has published an interpretive release concerning the scope of these requirements.¹⁴ In

⁴ This provision currently is contained in Instruction 5 to Item 5 of Regulation S-K.

⁵ See *Natural Resources Defense Council, Inc. v. SEC*, 389 F. Supp. 689 (D.D.C. 1974). See also *Natural Resources Defense Council, Inc. v. SEC*, 606 F.2d 1031 (D.C. Cir. 1979), rev'g 432 F. Supp. 1190 (D.D.C. 1977). A more complete description of this litigation is contained in the *Staff Report* at 251-59.

⁶ See Release No. 33-5569 (February 11, 1975) [40 Fr 7013].

⁷ Release No. 33-5704 (May 5, 1976) [41 FR 21632].

⁸ Release No. 33-5893 (November 23, 1977) [42 FR 65554].

⁹ Release No. 33-5949 (July 29, 1978) [43 FR 34407].

¹⁰ See *In re Occidental Petroleum Corporation*, Release No. 34-18590 (July 2, 1980); *In re United States Steel Corporation*, Release No. 34-18223 (September 27, 1979). See also *SEC v. Allied Chemical Corporation*, Civil No. 77-373, Litigation Release No. 7811 (March 4, 1977).

¹¹ Release No. 33-6130 (September 27, 1979) [44 FR 56924] which concerned disclosure of (1) the total costs of complying with environmental laws, (2) contemplated proceedings by governmental authorities and (3) policies concerning, or approach toward, compliance with environmental laws. It should be noted that the instant proposals would not affect the positions set forth in parts (1) and (3) of that release, or the broad interpretation of the term "proceeding" contained in part (2) of that

addition, the Commission has continued to explore ways in which environmental disclosures can be made more meaningful to investors and shareholders while not unduly burdening registrants. In particular, the Commission's corporate governance proceeding, which was initiated in 1977,¹⁵ elicited oral and written comments on a number of issues affecting environmental disclosure, such as the relevance of socially significant information, including matters related to the environment, to informed voting decisions.¹⁶

The corporate governance proceeding resulted in certain staff recommendations, as set forth in the *Staff Report*,¹⁷ concerning the Commission's environmental disclosure provisions. The proposals in this release are based on the alternatives considered and the recommendations made in the *Staff Report*, as well as on the experience which the Commission has gained over the last decade in developing and administering its rules and regulations on environmental matters.

II. Synopsis of Proposed Amendments

A. New Threshold

Currently, Item 5 of Regulation S-K requires, among other things, disclosure of all pending or contemplated environmental proceedings to which a governmental authority is a party ("governmental proceedings"). This disclosure standard for governmental proceedings differs from, and is broader than, the standard applicable to other types of environmental proceedings, which are subject to disclosure thresholds. In particular, Instruction 5 to Item 5 specifies that a proceeding involving primarily a claim for damages must be described if the amount involved, exclusive of interest and costs, exceeds 10 percent of the registrant's current assets on a consolidated basis.

When the governmental proceedings requirement first was adopted in 1973, the Commission believed that requiring disclosure of all governmental proceedings was an effective method to inform investors and to promote environmental goal.¹⁸ The Commission's

release. The proposals would, however, eliminate the requirement to disclose *all* proceedings to which a governmental authority is a party, and accordingly the language to that effect in the 1979 release would be rescinded.

¹⁵ See Release No. 34-13901 (August 29, 1977) [42 FR 44860].

¹⁶ These comments are summarized and discussed in the *Staff Report* at 250-86.

¹⁷ *Id.* at 284-86.

¹⁸ See Text accompanying notes 6-7 *supra*.

⁴ 42 U.S.C. 4321 et seq. Section 102(l) of NEPA provides that "to the fullest extent possible . . . the policies, regulations and public laws of the United States shall be interpreted and administered in accordance with the policies set forth" in NEPA. *Id.* at 4332(l).

⁵ Release No. 33-5170 (July 19, 1971) [36 FR 13989].

⁶ Release No. 33-5386 (April 20, 1973) [38 FR 12100].

review of the disclosure generated by the governmental proceedings provision and comments received from the public indicates, however, that this provision may not be fully accomplishing its intended results. The Commission is aware of numerous instances in which disclosures of more significant environmental proceedings have been obscured by lengthy disclosures of relatively inconsequential governmental proceedings,¹⁹ particularly proceedings which involve small fines or relatively small capital expenditures.²⁰

In the Commission's view, the overwhelming amount of information which often is elicited by the current environmental provisions results in less readable disclosure documents and makes it more difficult to identify significant environmental proceedings. This impedes the Commission's ability to fulfill its obligation under the federal securities laws of ensuring that investors and shareholders receive full and fair disclosure of all material information necessary for informed decision-making. Moreover, it appears that the current lengthy environmental disclosures, because they may tend to focus attention on less important matters, may be doing little to enhance understanding of the economic impact on the registrant of significant environmental concerns.

As a result, the current environmental disclosure system actually may hinder informed evaluations by investors and shareholders. A similar concern was expressed in the *Staff Report* after an extensive analysis of information gathered in the corporate governance hearings,²¹ and in remarks made by commentators in connection with other Commission initiatives.²²

The Commission believes that it could more fully satisfy its responsibilities under the federal securities laws if environmental disclosures were focused on significant environmental proceedings and were not interspersed

with information about relatively inconsequential matters. Moreover, the Commission believes that clarity and comprehensibility of environmental disclosure effectively promotes goals of NEPA and thus conform with the Commission's mandate under Section 102(1) of that Act.²³ The Commission therefore is proposing to amend Instruction 5 to Item 5 by adding a new threshold for disclosure of governmental proceedings. The proposed new threshold also would reduce burdens on registrants.²⁴

The proposed new threshold would replace the existing language in Instruction 5 which mandates disclosure of all governmental proceedings, and in its place would require disclosure of (a) all environmental proceedings, including governmental proceedings, which are material to the business or financial condition of the registrant, (b) damage actions, or governmental proceedings involving potential fines, capital expenditures or other charges, in which the amount involved exceeds 10 percent of current assets, and (c) governmental proceedings, unless the registrant reasonably believes such proceedings will result in fines of less than \$100,000. The proposed threshold would be added to Instruction 5 by revising a portion of that instruction's existing language and dividing it into three clauses, designated (a), (b) and (c). The three proposed clauses are in the alternative, and disclosure of a proceeding would be required if the provisions of any one of the clauses are satisfied. In addition, the term "proceeding," for purposes of the proposed clauses, would include all proceedings which generally involve the same issues.²⁵

¹⁹ See note 4 *supra*.

²⁰ This proposal, by eliminating discussions about less significant matters, also should facilitate the efforts which some registrants currently are making to improve the effectiveness and readability of their environmental disclosures by using separate paragraphs or headings to distinguish general environmental information, such as broad descriptions of various legal requirements and standards, from information relating to specific environmental proceedings. The Commission believes that disclosures significant proceedings should be readily identifiable, and should not be obscured by, or buried within, general discussions, and therefore encourages registrants to continue and expand this practice.

²¹ This would require aggregation of those proceedings which present in large degree the same issues, just as current Instruction 2 to Item 5 requires such grouping in determining whether the 10 percent of current assets exclusion for legal proceedings generally is available. Accordingly, registrants would be required to aggregate the potential financial consequences of proceedings which generally involve the same legal or factual issues when determining whether the thresholds in proposed clauses (a), (b) and (c) have been exceeded. This aggregation would be required even

Proposed clause (a) would retain without change the current provision which requires disclosure of environmental proceedings that are material to the business or financial condition of the registrant. Disclosure of a governmental proceeding, as well as a proceeding involving private parties, would be required under this proposed clause if the proceeding was material to the registrant, regardless of whether the conditions of proposed clause (b) or (c) are satisfied.

Proposed clause (b) would make the disclosure requirement applicable to governmental proceedings consistent with the disclosure threshold applicable to proceedings involving claims for damages. This proposed clause would retain the current provision which requires disclosure of damage actions in which the amount involved exceeds 10 percent of current assets on a consolidated basis and, in addition, would apply this same current assets threshold to all proceedings, including governmental proceedings, which may result in monetary sanctions, capital expenditures, deferred charges or charges to income. This proposal would permit the omission of information about a governmental proceeding which is not otherwise disclosable and which involves potential fines, capital expenditures or other charges which do not constitute 10 percent of the registrant's consolidated current assets. In addition, the phrase "deferred charges or charges to income" would be included in proposed clause (b) to encompass those situations in which, for example, the registrant chooses to shut down a relatively insignificant plant, rather than make the necessary capital expenditures, and therefore must make a charge against income.²⁶

Finally, proposed clause (c) would require disclosure about governmental proceedings involving potential fines, unless the registrant reasonably believes that such proceedings will result in fines of less than \$100,000. The \$100,000 fine threshold is based, in part, on the Commission's review of the actual fines assessed in environmental proceedings. This proposal would not automatically require disclosure of any proceeding in which the possible maximum fine which could be imposed

if none of the proceedings individually exceeded the proposed thresholds.

²² The proposals are not intended to and, if adopted as proposed or in modified form, would not affect Item 1(c)(2)(iii) of Regulation S-K, which requires a registrant to consider all capital expenditures or other costs when making the aggregate disclosures required pursuant to Item 1(c)(2)(iii).

¹⁹ The Commission has found, for example, that environmental disclosures made by steel companies and utilities often take up several pages in the Annual Report on Form 10-K (17 CFR 249.310).

²⁰ Lengthy environmental disclosures typically contain information about governmental proceedings which result in fines under \$100,000 and in many cases as low as \$100. Similarly, information often is given about governmental proceedings which involve relatively minor capital expenditures which are incurred, for example, to obtain a regulatory permit.

²¹ *Staff Report* at 285-86.

²² For example, one commentator on the proposed revisions to Form 10-Q (which were adopted in Release No. 33-6288 (February 9, 1981) [46 FR 12480]) stated that disclosure of insignificant environmental proceedings is a significant management burden with no real benefit to the disclosure system (File No. S7-850).

is \$100,000 or more, but rather would permit registrants to consider both the amount of any potential fine and the probability that this maximum penalty, as opposed to a lesser fine, actually will be imposed. Even if disclosure of a governmental proceeding is not required under proposed clause (a) or (b), disclosure would be required under proposed clause (c) unless the registrant reasonably believes that the proceeding will result in a fine of less than \$100,000. Of course, this reasonable belief would have to exist at the time the disclosure document is filed, and such belief would have to be reevaluated in connection with future filings if circumstances change with respect to a particular proceeding.²⁷

The Commission believes that disclosure of fines by governmental authorities may be of particular importance in assessing a registrant's environmental compliance problems. Proceedings involving fines (as opposed, for example, to proceedings involving capital expenditures necessary to obtain regulatory permits) may be more indicative of possible illegality and conduct contrary to public policy. Accordingly, the Commission does not view a disclosure threshold related solely to a percentage of assets as appropriate in this context. At the same time, the Commission's review of environmental disclosure has shown that the significance of a governmental proceeding does not necessarily correlate with the potential monetary sanction that could be imposed, since such a proceeding, while involving a possible penalty which is great,²⁸ may be resolved with a sanction that is less substantial.

Proposed clause (c) would take these considerations into account and would be, in the Commission's view, a more accurate benchmark of the significance of a governmental proceeding. This proposed clause would require disclosure of governmental proceedings which, while not directly involving substantial issuer assets, are important in evaluating the issuer's environmental compliance and its impact on the issuer's operations. It also would allow the omission of disclosure about

²⁷ Moreover, if a proceeding were omitted under proposed clause (c) and, before the issuer's next filing requiring environmental disclosure, this proceeding terminates and results in a fine of \$100,000 or more, disclosure would be required by Item 1 of Part II of the Quarterly Report on Form 10-Q, 17 CFR 249.318a, which specifies that information about the termination of any proceeding disclosable under Item 5 must be provided.

²⁸ For example, under the Clean Air Act, 42 U.S.C. 1857 et seq., as amended by Pub. L. 91-604, the Environmental Protection Agency may seek a civil fine of up to \$25,000 per day of violation.

immaterial governmental proceedings which, based on the registrant's reasonable belief, will result in relatively inconsequential fines. By improving the clarity and informativeness of disclosure, the Commission believes that this proposal is consistent with its responsibilities under both the Federal securities laws and NEPA.

The Commission recognizes, however, that a reasonable belief standard for disclosure in some instances would require registrants to make difficult judgments about the ultimate outcome of a still-pending proceeding. Therefore, the Commission solicits comments on whether proposed clause (c) should contain a more definite disclosure threshold, and, if so, whether a threshold based on the actual fine imposed in a proceeding after it is completed should be adopted. The Commission also seeks comments on whether, assuming the reasonable belief standard is adopted, the \$100,000 figure is an appropriate disclosure threshold.

The Commission is aware that these proposals, if adopted, may no longer provide investors and shareholders with information about all of the governmental proceedings involving a registrant, as is the case today. Information about the total number of governmental proceedings may be indicative of the registrant's policies concerning, or approach toward, compliance with environmental laws. The Commission solicits comment on the need for, and feasibility of, an additional provision which would require a brief aggregate disclosure of the number of, and total amount involved in, governmental proceedings not otherwise disclosable under the proposals. Comments on whether such a provision, if adopted, should contain an exclusion for clearly *de minimis* proceedings also would be helpful.

If adopted, the proposal also would delete the current provision which allows similar proceedings to be grouped and described generically. This provision originally was adopted because of the lack of a disclosure threshold for governmental proceedings.²⁹ Despite this provision for grouping on a generic basis, the disclosures of environmental proceedings involving governmental authorities have been excessively lengthy and detailed and have tended to obscure the disclosures of more significant proceedings. If the proposed new threshold is adopted, it appears that such a provision would no longer be necessary. Nevertheless, the

Commission is soliciting comments on whether the grouping provision should be retained, and if so under what circumstances, if the proposed new threshold is adopted.

Finally, the Commission notes that both the Clean Air Act and the Clean Water Act contain provisions which require, upon conviction of certain offenses under those Acts, that a facility be placed on a "List of Violating Facilities" ("List") until the condition giving rise to such conviction has been corrected.³⁰ The Administrator of the Environmental Protection Agency also has promulgated regulations which permit the Assistant Administrator to place a facility on the List under certain other egregious circumstances.³¹ So long as a facility remains on the List, no Federal agency may contract for goods, materials or services at the facility. While disclosure of placement on the List in many instances would be required under proposed clause (a) or (b), the Commission seeks comments on whether the mere fact of being placed on the List, or being notified of possible placement on the List, should be required in all instances.

B. Additional Information

As the Commission noted in its 1975 environmental proceeding, some shareholders and investors may be interested in additional environmental information beyond that required pursuant to the Commission's disclosure rules described above.³² In 1975, the Commission proposed provisions that would have required a registrant to provide a list of its most recently filed environmental compliance reports which indicate that the registrant has not met, at any time within the previous twelve months, any applicable environmental standard established pursuant to a federal statute.³³ The Commission ultimately determined not to go forward with this proposal in part because no means existed to distinguish between significant and *de minimis* noncompliance with environmental standards.³⁴

²⁹ Section 306, 42 U.S.C. 7606, and Section 508, 33 U.S.C. 1368, respectively.

³⁰ 40 CFR Part 15. Pursuant to these regulations, the Assistant Administrator may place a facility on the list based on, among other things, any injunction, order, judgment, decree or other form of civil ruling by a Federal, State or local court issued as a result of noncompliance with clean air or water standards, or a conviction in State or local court for noncompliance with such standards.

³¹ See Release No. 33-5627 (October 14, 1975) [40 FR 51656]. See also *Staff Report* at 280-82.

³² See Release No. 33-5627 (October 14, 1975) [40 FR 51656].

³³ Release No. 33-5704 (May 6, 1976) [41 FR 21632].

³⁴ See text accompanying note 7 *supra*.

The Commission now believes that, assuming the proposed new threshold is adopted, it would be possible to develop a relatively simple requirement which would provide shareholders and investors with a means of obtaining specific information concerning significant environmental proceedings, without unduly burdening registrants, and without requiring the listing of information related to insignificant proceedings. As recommended in the *Staff Report*,³⁵ the Commission proposes to adopt an additional amendment to Instruction 5 to Item 5 which would require that registrants list (or make available upon request) the names and addresses of those governmental authorities from which compliance-related reports³⁶ concerning significant (i.e., disclosable under the proposed threshold) environmental proceedings can be obtained.³⁷ The Commission requests comments on: the need for this proposal; the burdens, if any, it would impose on registrants; and any alternatives to this proposal. Commentators are also requested to consider whether the term "compliance-related reports" is sufficiently accurate and specific to achieve the intended results of the proposal.

The Commission also invites comment concerning the usefulness to investors and shareholders of the proposed listing of names and addresses of governmental authorities. Specifically, the Commission inquires whether the disclosure provided by this proposal would be used primarily in connection with voting decisions, or primarily in connection with investment decisions, or whether it would be of equal usefulness in both contexts. Information concerning the manner in which the data contained in compliance-related reports would be utilized in determining whether to purchase, hold or sell securities, or whether to give a proxy, would be especially useful to the Commission in evaluating this proposal.

In addition, the Commission solicits comment on whether the proposals

would have an adverse effect on competition or would impose a burden on competition which is not necessary or appropriate in furtherance of the purposes of the federal securities laws.

Text of Proposed Amendments

(Attention—The text of the following proposed amendments uses ► ◀ arrows to indicate additions and [] brackets to indicate deletions.)

PART 229—STANDARD INSTRUCTIONS FOR FILING FORMS UNDER SECURITIES ACT OF 1933 AND SECURITIES EXCHANGE ACT OF 1934—REGULATION S-K

1. Section 229.20 is proposed to be amended by revising Instruction 5 to Item 5 as follows:

§ 229.20 Information required in document.

* * * * *

Item 5. Legal proceedings.

Instructions.

* * * * *

5. Notwithstanding the foregoing, ► an ◀ administrative or judicial proceeding [s] ► (including, for purposes of this instruction, proceedings which present in large degree the same issues) ◀ arising under any federal, state or local provisions which have been enacted or adopted regulating the discharge of materials into the environment or otherwise relating to the protection of the environment, shall not be deemed "ordinary routine litigation incidental to the business" and shall be described if ► (a) ◀ such proceeding is material to the business or financial condition of the registrant [or if it] ►, (b) such proceeding ◀ involves primarily a claim for damages, ► or involves potential monetary sanctions, capital expenditures, deferred charges or charges to income, ◀ and the amount involved, exclusive of interest and costs, exceeds 10 percent of the current assets of the registrant and its subsidiaries on a consolidated basis [. Any such proceedings by governmental authorities shall be deemed material and shall be described whether or not the amount of any claim for damages involved exceeds 10 percent of current assets on a consolidated basis and whether or not such proceedings are considered "ordinary routine litigation incidental to the business"; provided however, that such proceedings which are similar in nature may be grouped and described generically stating: the number of such proceedings in each group; the issues generally involved; and, if such proceedings in the aggregate are material to the business or financial

condition of the registrant, the effect of such proceedings on the business or financial condition of the registrant.] ►, or (c) a governmental authority is a party to such proceeding and such proceeding involves potential monetary sanctions, unless the registrant reasonably believes that such proceeding will result in no monetary sanctions, or in monetary sanctions, exclusive of interest and costs, of less than \$100,000. In addition, if a proceeding is disclosable under this instruction, the registrant shall state the name and address of each governmental authority from which any compliance-related reports relating to each such proceeding may be obtained, or, in lieu thereof, shall include a statement which indicates that such names and addresses will be furnished without charge to any interested person upon written request and includes the name and address of the person to whom such request should be directed. ◀

Authority: These amendments are being proposed pursuant to the authority in Sections 6, 7, 8, and 19(a) of the Securities Act of 1933 and Sections 12, 13, 15(d) and 23(a) of the Securities Exchange Act of 1934.

(Secs. 6, 7, 8, 10, 19(a), 48 Stat. 78, 79, 81, 85; secs. 205, 209, 48 Stat. 906, 908; sec. 301, 54 Stat. 857; sec. 8, 68 Stat. 685; sec. 1, 79 Stat. 1051; sec. 308(a)(2), 90 Stat. 57; secs. 12, 13, 15(d), 23(a) 48 Stat. 892, 894, 895, 901; secs. 1, 3, 8, 49 Stat. 1375, 1377, 1379; sec. 203(a), 49 Stat. 704; sec. 202, 68 Stat. 686; secs. 3, 4, 5, 6, 78 Stat. 565-568, 569, 570-574, secs. 1, 2, 3, 82 Stat. 454, 455; secs. 28(c), 1, 2, 3-5, 84 Stat. 1435, 1497; sec. 105(b), 88 Stat. 1503; secs. 8, 9, 10, 18, 89 Stat. 117, 118, 119, 155; sec. 308(b), 90 Stat. 57; secs. 202, 203, 204, 91 Stat. 1494, 1498, 1499, 1500; 15 U.S.C. 77f, 77g, 77h, 77j, 77s(a), 78l, 78m, 780(d), 78w(a))

By the Commission.

George A. Fitzsimmons,
Secretary.
May 4, 1981.

Regulatory Flexibility Act Certification

I, Philip A. Loomis, Jr., Acting Chairman of the Securities and Exchange Commission, hereby certify, pursuant to 5 U.S.C. 605(b), that the proposed amendments to the Commission's environmental disclosure provisions set forth in Release No. 33-6315 (May 4, 1981), if promulgated, will not have a significant economic impact on any entity subject to the amendments, and therefore will not have a significant economic impact on a substantial number of small entities. The reasons for this certification are that the proposed amendments (1) will apply only to those entities (including small entities) that already are subject to the Commission's rules and regulations, and (2) are expected to result in a minor net reduction in costs to all

³⁵ *Staff Report* at 284-86.

³⁶ The Commission is using the phrase "compliance-related reports" to mean those communications which registrants are required to send to governmental authorities and which indicate, or may indicate, noncompliance with an applicable environmental standard or limitation.

³⁷ This type of proposal essentially would accomplish the same purposes and would be much more workable than a provision which would require disclosure of detailed compliance-related information (or summaries thereof) in filings with the Commission. Detailed compliance data would exacerbate the readability problems resulting from the already-existing welter of environmental disclosure which the Commission is attempting to reduce through the proposed threshold. See also *Staff Report* at 278-86.

registrants, in that the proposals would permit the omission of certain currently mandated disclosures and would require only relatively short additional disclosures of information readily available to registrants.

Dated: May 4, 1981.

Philip A. Loomis, Jr.,
Acting Chairman.

[FR Doc. 81-14007 Filed 5-7-81; 8:45 am]

BILLING CODE 8010-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 271

[Docket No. RM79-76 (Colorado—14)]

High-Cost Gas Produced From Tight Formations; Colorado

AGENCY: Federal Energy Regulatory
Commission.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Federal Energy Regulatory Commission is authorized by section 107(c)(5) of the Natural Gas Policy Act of 1978 to designate certain types of natural gas as high-cost gas where the Commission determines that the gas is produced under conditions which present extraordinary risks or costs. Under section 107(c)(5), the Commission issued a final regulation designating natural gas produced from tight formations as high-cost gas which may receive an incentive price (18 CFR § 271.703). This rule established procedures for jurisdictional agencies to submit to the Commission recommendations of areas for designation as tight formations. This notice of proposed rulemaking by the Director of the Office of Pipeline and Producer Regulation contains the recommendation of the State of Colorado Oil and Gas Conservation Commission that the Dakota Formation be designated as a tight formation under § 271.703(d).

DATE: Comments on the proposed rule are due on June 3, 1981. Public Hearing: No public hearing is scheduled in this docket as yet. Written requests for a public hearing are due on May 19, 1981.

ADDRESS: Comments and requests for hearing must be filed with the Office of the Secretary, 825 North Capitol Street, NE., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT:
Leslie Lawner, (202) 357-8307, or Victor Zabel, (202) 357-8616.

Issued: May 4, 1981.

I. Background

On April 23, 1981, the State of Colorado Oil and Gas Conservation Commission (Colorado) submitted to the Commission a recommendation, in accordance with § 271.703 of the Commission's final regulations (45 FR 56034, August 22, 1980), that the Dakota Formation located in Mesa and Garfield Counties, Colorado, be designated as a tight formation. Pursuant to § 271.703(c)(4) of the regulations, this Notice of Proposed Rulemaking is hereby issued to determine whether Colorado's recommendation that the Dakota Formation be designated a tight formation should be adopted. The United States Geological Survey concurs with Colorado's recommendation. Colorado's recommendation and supporting data are on file with the Commission and are available for public inspection.

II. Description of Recommendation

The recommended formation underlies certain lands in Mesa and Garfield Counties, Colorado. The area is approximately six to eight miles northeast of the city of Grand Junction, Colorado, and surrounds the town of DeBeque. The area is bordered by the Book Cliffs outcrop of the Mesaverde formation to the southwest and is traversed by the Colorado River. The recommended area contains 334,995 acres and consists of all or portions of Townships 7 through 11 South, Ranges 96 through 100 West, 6th P.M. Approximately 78 percent of this land is federal acreage and 22 percent is fee. The average depth to the top of the Dakota Formation is 7075 feet. The formation ranges from 160 to 275 feet in thickness.

III. Discussion of Recommendation

Colorado claims in its submission that evidence gathered through information and testimony presented at a public hearing in Cause No. NG-19 convened by Colorado on this matter demonstrates that:

(1) The average *in situ* gas permeability throughout the pay section of the proposed area is not expected to exceed 0.1 millidarcy;

(2) The stabilized production rate, against atmospheric pressure, of wells completed for production from the recommended formation, without stimulation, is not expected to exceed the maximum allowable production rate set out in § 271.703(c)(2)(i)(B); and

(3) No well drilled into the recommended formation is expected to produce more than five (5) barrels of oil per day.

Colorado further asserts that existing State and Federal Regulations assure that development of this formation will not adversely affect any fresh water aquifers.

Accordingly, pursuant to the authority delegated to the Director of the Office of Pipeline and Producer Regulation by Commission Order No. 97, issued in Docket No. RM80-68 (45 FR 53456, August 12, 1980), notice is hereby given of the proposal submitted by Colorado that the Dakota Formation, as described and delineated in Colorado's recommendation as filed with the Commission, be designated as a tight formation pursuant to § 271.703.

IV. Public Comment Procedures

Interested persons may comment on this proposed rulemaking by submitting written data, views or arguments to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426, on or before June 3, 1981. Each person submitting a comment should indicate that the comment is being submitted in Docket No. RM79-76 (Colorado—14), and should give reasons including supporting data for any recommendations. Comments should include the name, title, mailing address, and telephone number of one person to whom communications concerning the proposal may be addressed. An original and 14 conformed copies should be filed with the Secretary of the Commission. Written comments will be available for public inspection at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street NE., Washington, D.C., during business hours.

Any person wishing to present testimony, views, data, or otherwise participate at a public hearing should notify the Commission in writing that they wish to make an oral presentation and therefore request a public hearing. Such request shall specify the amount of time requested at the hearing. Requests should be filed with the Secretary of the Commission no later than May 19, 1981.

(Natural Gas Policy Act of 1978, 15 U.S.C. 3301-3342)

Accordingly, the Commission proposes to amend the regulations in Part 271, Chapter I, Title 18, Code of Federal Regulations, as set forth below.

in the event Colorado's recommendation is adopted.

Kenneth A. Williams,

Director, Office of Pipeline and Producer Regulation.

Section 271.703(d) is amended by adding new subparagraph (48) to read as follows:

§ 271.703 **Tight formations.**

(d) *Designated tight formations.* The following formations are designated as tight formations. A more detailed description of the geographical extent and geological parameters of the designated tight formations is located in the Commission's official file for Docket No. RM79-76, subindexed as indicated, and is also located in the official files of the jurisdictional agency that submitted the recommendation.

(25) through (47) [Reserved]
(48) *Dakota Formation in Colorado*
RM79-76 (Colorado—14)

(i) *Delineation of formation.* The Dakota Formation is found in Mesa and Garfield Counties, Colorado, and consists of all or portions of Townships 7 through 11 South, Ranges 96 through 100 West, 6th P.M.

(ii) *Depth.* The Dakota Formation occurs at an average measured depth of 7075 feet.

[FR Doc. 81-12692 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-95-M

18 CFR Part 271

[Docket No. RM79-76 (Colorado—15)]

High-Cost Gas Produced From Tight Formations; Colorado

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Federal Energy Regulatory Commission is authorized by section 107(c)(5) of the Natural Gas Policy Act of 1978 to designate certain types of natural gas as high-cost gas where the Commission determines that the gas is produced under conditions which present extraordinary risks or costs. Under section 107(c)(5), the Commission issued a final regulation designating natural gas produced from tight formations as high-cost gas which may receive an incentive price (18 CFR § 271.703). This rule established procedures for jurisdictional agencies to submit to the Commission recommendations of areas for designation as tight formations. This notice of proposed rulemaking by the

Director of the Office of Pipeline and Producer Regulation contains the recommendation of the State of Colorado Oil and Gas Conservation Commission that the Dakota formation be designated as a tight formation under § 271.703(d).

DATE: Comments on the proposed rule are due on June 3, 1981.

PUBLIC HEARING: No public hearing is scheduled in this docket as yet. Written requests for a public hearing are due on May 19, 1981.

ADDRESS: Comments and requests for hearing must be filed with the Office of the Secretary, 825 North Capitol Street, N.E., Washington, D.C. 20426.

FOR FURTHER INFORMATION CONTACT: Leslie Lawner, (202) 357-8307, or Victor Zabel, (202) 357-8616.

Issued May 4, 1981.

I. Background

On April 23, 1981, the State of Colorado Oil and Gas Conservation Commission (Colorado) submitted to the Commission a recommendation, in accordance with § 271.703 of the Commission's final regulations (45 FR 56034, August 22, 1980), that the Dakota formation located in Garfield and Rio Blanco Counties, Colorado, be designated as a tight formation. Pursuant to § 271.703(c)(4) of the regulations, this Notice of Proposed Rulemaking is hereby issued to determine whether Colorado's recommendation that the Dakota Formation be designated a tight formation should be adopted. The United States Geological Survey concurs with Colorado's recommendation. Colorado's recommendation and supporting data are on file with the Commission and are available for public inspection.

II. Description of Recommendation

The recommended formation underlies portions of Garfield and Rio Blanco Counties, Colorado. The recommended area is located in the Douglas Creek Arch area approximately 50 to 70 miles northwest of the city of Grand Junction. The area contains approximately 264,538 acres, consisting of all or portions of Townships 3 through 8 South, Ranges 98 through 103 West, 6th P.M. Approximately 85 percent of this land is federal acreage and 15 percent is fee. The depth to the top of the Dakota Formation ranges from 5,480 to 9,225 feet and averages 6,993 feet. The thickness of the formation ranges from 100 to 200 feet.

III. Discussion of Recommendation

Colorado claims in its submission that evidence gathered through information and testimony presented at a public hearing in Cause No. NG-15 convened by Colorado on this matter demonstrates that:

(1) The average *in situ* gas permeability throughout the pay section of the proposed area is not expected to exceed 0.1 millidarcy;

(2) The stabilized production rate, against atmospheric pressure, of wells completed for production from the recommended formation, without stimulation, is not expected to exceed the maximum allowable production rate set out in § 271.703(c)(2)(i)(B); and

(3) No well drilled into the recommended formation is expected to produce more than five (5) barrels of oil per day.

Colorado further asserts that existing State and Federal Regulations assure that development of this formation will not adversely affect any fresh water aquifers.

Accordingly, pursuant to the authority delegated to the Director of the Office of Pipeline and Producer Regulation by Commission Order No. 97, issued in Docket No. RM80-68 (45 FR 53456, August 12, 1980), notice is hereby given of the proposal submitted by Colorado that the Dakota Formation, as described and delineated in Colorado's recommendation as filed with the Commission, be designated as a tight formation pursuant to § 271.703.

IV. Public Comment Procedures

Interested persons may comment on this proposed rulemaking by submitting written data, views or arguments to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, on or before June 3, 1981. Each person submitting a comment should indicate that the comment is being submitted in Docket No. RM79-76 (Colorado—15), and should give reasons including supporting data for any recommendations. Comments should include the name, title, mailing address, and telephone number of one person to whom communications concerning the proposal may be addressed. An original and 14 conformed copies should be filed with the Secretary of the Commission. Written comments will be available for public inspection at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, N.E., Washington, D.C., during business hours.

Any person wishing to present testimony, views, data, or otherwise participate at a public hearing should notify the Commission in writing that they wish to make an oral presentation and therefore request a public hearing. Such request shall specify the amount of time requested at the hearing. Requests should be filed with the Secretary of the Commission no later than May 19, 1981.

(Natural Gas Policy Act of 1978, 15 U.S.C. 3301-3342)

Accordingly, the Commission proposes to amend the regulations in Part 271, Chapter I, Title 18, Code of Federal Regulations, as set forth below, in the event Colorado's recommendation is adopted.

Kenneth A. Williams,
Director, Office of Pipeline and Producer Regulation.

Section 271.703(d) is amended by adding new subparagraph (50) to read as follows:

§ 271.703 Tight formations.

(d) *Designated tight formations.* The following formations are designated as tight formations. A more detailed description of the geographical extent and geological parameters of the designated tight formations is located in the Commission's official file for Docket No. RM79-76, subindexed as indicated, and is also located in the official files of the jurisdictional agency that submitted the recommendation.

(25) through (49) [Reserved]
(50) *Dakota Formation in Colorado* RM79-76 (Colorado—15).

(i) *Delineation of formation.* The Dakota Formation is found in Garfield and Rio Blanco Counties, Colorado, and consists of all or portions of Townships 3 through 8 South, Ranges 98 through 103 West, 6th P.M.

(ii) *Depth.* The depth to the top of the Dakota Formation ranges from 5,480 to 9,225 feet and averages 6,993 feet.

[FR Doc. 81-13991 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

DEPARTMENT OF LABOR

Employment and Training Administration

20 CFR Parts 676 and 679

Comprehensive Employment and Training Act Regulations; Amendments to Title VII and PSE Base Average Annual Wage Provisions

AGENCY: Employment and Training Administration, Labor.

ACTION: Proposed rule.

SUMMARY: This document proposes to amend the May 20, 1980 regulations for Private Sector Initiative Programs under Title VII of the Comprehensive Employment and Training Act to implement the Title VII statutory amendment and extension enacted on December 23, 1980. The proposal also implements a technical amendment which increases the base average annual wage for Public Service Employment under Titles II-D and VI of the Act. The purpose of this publication is to request comment on the proposed rules.

DATE: Comments must be submitted on or before June 8, 1981.

ADDRESS: Comments should be addressed to the Assistant Secretary of Labor for Employment and Training, U.S. Department of Labor, Room 5014, 601 D Street NW., Washington, D.C. 20213. Attention: Mr. Robert Anderson, Administrator, Office of Comprehensive Employment Development.

FOR FURTHER INFORMATION CONTACT: Mr. Robert Anderson, 202-376-6254.

SUPPLEMENTARY INFORMATION: Public Law 96-583, enacted on December 23, 1980, extended Title VII of the Comprehensive Employment and Training Act (CETA) through fiscal year 1982 and made various substantive changes in the provisions governing Private Sector Initiative Programs (PSIP) under this Title. Pub. L. 96-583 also amended Section 122(i)(2) of the Act to increase the base average annual wage for Public Service Employment (PSE) under Titles II-D and VI from \$7,200 to \$8,000 per year.

The statutory amendment sets aside ten percent of the funds under Title VII for incentive bonuses to encourage prime sponsors and Private Industry Councils (PICs) to develop programs which link employment and training efforts with economic development activities. The amendment retains the current statutory set-aside of five percent of Title VII funds for Native American PSIP programs and for prime sponsors who establish joint (multijurisdictional) PICs. Provision is also made for use of 15 percent of prime sponsors' Title VII money for upgrading and retraining activities in accordance with the provisions of Title II-C of the Act, with the requirement that employers hire one economically disadvantaged person for each person retained or upgraded with CETA funds, unless the Secretary waives this requirement where compliance would be impractical.

This document proposes to amend the CETA regulations published on May 20, 1980 (45 FR 33846 *et seq.*) to implement these and other minor changes made by Pub. L. 96-583.

In order to facilitate review and comment, the following is a brief summary of each of the proposed changes:

Private Sector Initiatives

Section 679.3-2(a)(1) adds local economic development organizations as one of the required groups from which PIC members shall be drawn.

Section 679.3-2(c)(3) is amended to indicate that representatives of educational agencies and institutions with expertise in on-site, industry-specific vocational training should be included in the PIC membership.

A new § 679.3-2(c)(4) has been added requiring that at least one representative of local economic development organizations, such as those formed under the Public Works and Economic Development Act of 1965 (PWEDA), be on the PIC. The Department recognizes that active PWEDA groups may not exist in all prime sponsors' jurisdictions and has broad language in this provision to permit representatives from other appropriate economic development organizations to be selected for the PIC where necessary.

Section 679.4(a) is amended to specify that 85 (rather than 95) percent of the funds available under Title VII of the Act will be available for prime sponsor basic allocations.

Section 679.4(b) has been changed to indicate how the remaining 15 percent of the funds will be distributed. The current § 679.4(b) (1) and (2), which provide for use of five percent of Title VII funds for Native American private sector programs and for prime sponsors with multijurisdictional PICs, is retained.

A new § 679.4(b)(3) has been added specifying that ten percent of the available Title VII funds shall be used for incentive bonuses to prime sponsors that engage in efforts to promote coordination of employment and training program with economic development activities supported by Federal, State or local funds. It is proposed in the rulemaking to distribute such incentive funds through a formula allocation.

Section 679.5(b) is amended to specify that a copy of the Title VII Annual Plan Subpart shall be transmitted to local economic development organizations, including those authorized under PWEDA.

New section 679.5(d)(5) has been added requiring that the Title VII Annual Plan Subpart narrative description include a plan for the use of economic development coordination incentive funds.

Sections 679.5 (f) and (g) have been amended to indicate that the Program Planning Summary and Budget Information Summary are to include items on the use of economic development coordination incentive funds.

Section 679.6(b)(3) is amended and a new § 679.6(b)(3)(ii) is added to specify that 15 percent of the funds allocated under Title VII may be used for upgrading and retaining persons eligible under Title II-C (§ 675.5-3), provided that employers participating in such programs agree to hire one economically disadvantaged person for each such person being upgraded or retrained. The Department recognizes that it may not always be possible for employers participating in upgrading or retraining programs to satisfy this one-for-one hiring requirement, as in the case of small businesses with few employees or in situations where the employer's workforce is declining. Provision is made for waivers of the requirement by Regional Offices under such circumstances.

Section 679.6(b)(3)(ii) has been renumbered as (b)(4).

In § 679.7(c), subparagraph (16) has been renumbered as paragraph (17). A new subparagraph (16) has been added specifying as an allowable activity under Title VII the development of on-site industry specific training programs in cooperation with State vocational education boards.

Public Service Employment Programs

Section 676.26-1(c) is amended to reflect the legislative increase in the base average annual wage for Public Service Employment under Titles II-D and VI from \$7,200 to \$8,000.

Regulatory Impact. The financial and other impact of this regulation is less than specified in Section 1(b) of Executive Order 12291 (46 FR 13193, February 19, 1981), for designation as a major rule which requires a regulatory impact analysis. The proposed regulations merely implement technical amendments designed to improve the operation of private sector initiative programs, by providing financial incentives for recipients who coordinate CETA activities with local economic development efforts, specifying the conditions under which Title VII funds may be used for upgrading and retraining, and the like. No increase in planning or compliance costs is

anticipated for State and local government prime sponsors or participating private businesses; instead, financial benefits will result from the changes. Therefore, a regulatory analysis was not prepared for this regulation.

The Secretary has certified, pursuant to 5 U.S.C. 605(b), that the amendments in this document will not have a significant economic impact on a substantial number of small entities, because the regulations are related primarily to the conditions of federal grants received by State and local governments with populations of more than fifty thousand who are the primary recipients of CETA funds. To the extent that small businesses are affected, the proposed regulation will facilitate receipt of CETA funds for upgrading and retraining activities.

The program for which these amendments are proposed is listed in the Catalog of Federal Domestic Assistance as No. 17.232 "Comprehensive Employment and Training Programs."

Accordingly, the regulations at Parts 676 and 679 of Title 20 of the Code of Federal Regulations are proposed to be amended as set forth below:

PART 676—GENERAL PROVISIONS GOVERNING PROGRAMS UNDER THE COMPREHENSIVE EMPLOYMENT AND TRAINING ACT

1. Section 676.26-1 is amended by revising paragraph (c)(1)-(3).

§ 676.26 Payments to participants.

§ 676.26-1 Payment of Wages.

(c) *Wages for Public Service Employment*—(1) *Minimum wage rates.* A participant in PSE shall be paid wages not less than the highest of the rates specified in (a) (1) through (6) (sec. 124(b)).

(2) *Maximum wage rates payable with CETA funds.* (i) The wages (including those received for overtime work and leave taken during the period of employment) paid to any PSE participant from funds under the Act shall be limited to a full-time rate of \$10,000 per year (or the hourly, weekly, or monthly rate which, if full-time and annualized would equal a rate of \$10,000 per year), unless the Secretary adjusts this maximum upward by the area wage adjustment index. In areas where the maximum wage rate for a fiscal year is decreased from the rate for the previous fiscal year, participants hired in the previous fiscal year may receive the maximum rate from that previous year in the current fiscal year. For school

employees whose work is done only during the school year, that school year shall be considered a full year for wage rate annualization purposes.

(ii) Fringe benefits payable from funds under the Act to any PSE participants may not exceed those regularly afforded to similarly employed non-CETA workers, and shall never exceed those afforded to non-CETA workers earning an amount equal to the maximum wage.

(3) *Average wage rates payable with CETA funds.* The average annual wage rate for PSE participants hired on or after April 1, 1979, shall not exceed \$8,000 as adjusted upward or downward by the Secretary on an area basis by the area wage adjustment index. In no case shall this wage be adjusted downward to a level that is less than 10 percent above the annualized Federal minimum wage rate.

2. Part 679 is added as follows:

PART 679—PRIVATE SECTOR INITIATIVE PROGRAM FOR THE ECONOMICALLY DISADVANTAGED UNDER TITLE VII OF THE COMPREHENSIVE EMPLOYMENT AND TRAINING ACT

Sec.

- 679.1 Scope and purpose.
- 679.2 Participant eligibility.
- 679.3 Private Industry Councils (PIC's).
- 679.3-1 Purpose.
- 679.3-2 Appointment of PIC members.
- 679.3-3 Chairperson.
- 679.3-4 Organizational position.
- 679.3-5 Staff.
- 679.3-6 Multijurisdictional PICs.
- 679.3-7 Functions of the PIC.
- 679.3-8 Accountability.
- 679.3-9 Conflict of interest.
- 679.4 Allocation of funds.
- 679.5 Annual plan subpart.
- 679.6 Administrative standards and procedures.
- 679.7 Allowable activities.

Authority. Sec. 126 of the Comprehensive Employment and Training Act (29 U.S.C. 801 et seq., Pub. L. 95-524, 92 Stat. 1907), unless otherwise noted.

§ 679.1 Scope and purpose.

This Part contains the regulations for activities under Title VII of the Act, known as the Private Sector Initiative Program.

(a) Title VII of the Act is a demonstration Title. It authorizes a variety of approaches to increase the involvement of the business community in employment and training activities under the Act.

(b) Title VII is designed to increase private sector employment and training opportunities for persons eligible under this Part.

(c) As a primary vehicle to assist prime sponsors in meeting these goals, Title VII provides for the establishment of Private Industry Councils (PIC's) which are to participate jointly with the prime sponsor in the local development and implementation of programs under this Part, and to consult with the prime sponsor on other employment and training activities. Title VII encourages the formulation of a local partnership between the private sector and the prime sponsor in order to meet its purposes.

(d) The ultimate goal of Title VII is to increase private sector employment and training opportunities under all Titles of the Act, commensurate with reduced emphasis on public and private nonprofit subsidized employment.

(e) An important thrust of the Act is to provide for maximum feasible coordination of programs under the Act with related functions supported by the Department and by other Federal, State and local agencies. Accordingly, PIC's formed by prime sponsors to assist in Title VII implementation are encouraged to work with Job Service Employer Committees (JSEC's), the Bureau of Apprenticeship and Training, and State Apprenticeship Councils, as well as the Economic Development Administration, Small Business Administration, Community Services Administration, and U.S. Department of Housing and Urban Development among others, in order to increase the effectiveness of programs under this Part and under the Act in securing employment for economically disadvantaged persons (sec. 701).

(f) This Part, in conjunction with Parts 675 through 677, Subpart C, comprise the regulations for Title VII of the Act.

§ 679.2 Participant eligibility

Eligibility requirements applicable to this Part may be found in § 675.5-7.

§ 679.3 Private Industry Councils (PIC's).

§ 679.3-1 Purpose.

(a) To receive financial assistance under this Part, each prime sponsor shall establish a Private Industry Council (PIC). Its purpose shall be to increase the involvement of the business community, including small business, minority business enterprises, and labor organizations in employment and training activities under the Act, and to increase private sector employment opportunities for economically disadvantaged persons (secs. 701 and 704(a)(1)).

(b) Given the diversity of local circumstances and the differing environments in which PIC's will

operate, the structure, level of activity, and composition of PIC's may vary considerably from one prime sponsor jurisdiction to another.

(c) Generally, meetings of the PIC shall be open and accessible to the general public, and minutes shall be maintained.

§ 679.3-2 Appointment of PIC members

Each prime sponsor shall appoint the members of the PIC (sec. 704).

(a) *General.* (1) A majority of the PIC membership shall be representatives of industry and business (including small business and minority business enterprises). The PIC shall also include members representing organized labor, community-based organizations, educational agencies and institutions, and local economic development organizations.

(2) Existing local councils or committees may be designated or adapted to serve as the PIC (sec. 704(a)).

(3) The prime sponsor shall make ultimate decisions regarding the membership of the PIC after soliciting and considering the recommendations of the business and industrial community. Additionally, the prime sponsor should consult with labor organizations, community-based organizations, educational agencies and institutions, the appropriate apprenticeship agency, the State employment security agency (SESA), and women's organizations, existing councils and committees, and other organizations expressing an interest in the Title VII program (sec. 704(a)).

(4) In prime sponsor jurisdictions in which a National Alliance of Business (NAB) metro organization exists, it should be given consideration in the establishment of the PIC.

(5) Nothing in this section is meant to give a presumptive role to any particular organization in the establishment of the PIC (sec. 704(d)).

(b) *Business and industry members.*

(1) The prime sponsor shall make every effort to recruit business and industry members for the PIC who will be representative of the private for profit employment community in terms of the types of business represented, such as small businesses, minority-owned businesses, businesses owned by women and others reflective of the commercial and industrial makeup of the area (sec. 704(a)(1)).

(2) Where possible, at least half of the industry and business representatives shall be representatives from small business. For purposes of this requirement, "small business" means any private for profit enterprise

employing five hundred or fewer employees (sec. 704(a)(1) and (2)).

(3) Minority business enterprises shall be represented on the PIC, at least consistent with their representation in the business community (sec. 704(a)(1)).

(4) Prime sponsors may consider either the residence of the prospective PIC member or the location of the business or organization with which that person is associated in considering appointments to the PIC.

(c) *Other required members.* At least one representative of each of the following shall be included among the PIC membership:

(1) Organized labor. In appointing members from organized labor, the prime sponsor should consult State or central labor bodies, building and construction trades councils, the Human Resources Development Institute (HRDI), appropriate apprenticeship agencies, and unions representing major occupations in the area.

(2) Community-based organizations that have demonstrated to the prime sponsor a record of effectiveness in their relationships with the business community.

(3) Educational agencies and institutions (particularly those with expertise with on-site, industry-specific vocational education) that have demonstrated to the prime sponsor a record of effectiveness in providing education or vocational training oriented toward the needs of the business community.

(4) Local economic development organizations such as those authorized under the Public Work and Economic Development Act of 1965.

(d) *Other members.* Prime sponsors may also appoint to the PIC other members, such as representatives of persons eligible to participate in activities under this Part and representatives of organizations having unique relationships to both the CETA system and the private sector, such as SESA's and appropriate apprenticeship agencies (sec. 704(a)(1)).

§ 679.3-3 Chairperson.

(a) A chairperson pro tem from the business and industrial community should be appointed by the prime sponsor to assist in identifying potential members and in establishment of the PIC.

(b) Once established, the PIC shall have a permanent chairperson selected by the members of the PIC, who should be a representative of business and industry.

§ 679.3-4 Organizational position.

(a) The organizational position occupied by the PIC within the overall employment and training delivery system shall be determined by the prime sponsor in consultation with the PIC. Such position and relationship shall be designed to enable the PIC to carry out its responsibilities.

(b) To carry out its duties, the PIC should appoint subcommittees to deal with particular areas of concern and secure, either through its staff or other means, the expertise of persons in the private sector having knowledge of business practices and policies (sec. 704(c)).

(c) PIC relationship to the prime sponsor's planning council.

(1) The activities of the PIC shall be coordinated by the prime sponsor with those of the prime sponsor's planning council, and area planning bodies in the case of State prime sponsors. The planning council shall be consulted in the development of the Title VII program, and shall be afforded the opportunity to review and comment on the Title VII Annual Plan subpart (sec. 703(b)(4)).

(2) For purposes of Title VII, the PIC shall not be subordinate in its authority to the prime sponsor's planning council.

(3) The PIC chairperson (or designee) shall, at a minimum, serve as an ex officio, nonvoting member of the prime sponsor's planning council, and the chairperson (or designee) of the prime sponsor's planning council shall, at a minimum, serve as an ex officio, nonvoting member of the PIC. However, the prime sponsor may assign either chairperson the status of a full voting member on the respective councils (sec. 704(b)).

(d) Due to the unique nature of Balance-of-State organizational structures, such prime sponsors are authorized to develop alternate measures regarding the organization and structure of PIC's such as PIC's covering sub-State planning areas, a single PIC for the entire prime sponsor jurisdiction with a decentralized staff, and other special arrangements.

§ 679.3-5 Staff.

The PIC shall be appropriately staffed, commensurate with its responsibilities. The staffing composition of the PIC shall be determined through mutual agreement between the PIC and the prime sponsor.

(a) When the PIC is a subgrantee or contractor of the prime sponsor, staff shall be hired in a manner consistent with that status and with the terms of the PIC's subgrant or contract with the prime sponsor.

(b) If the PIC is other than a subgrantee or contractor, it shall be consulted by the prime sponsor on the matter of its staffing. To the extent possible, consistent with applicable personnel rules, the PIC should be party to decisions on staff selection or hiring.

§ 679.3-6 Multijurisdictional PIC's.

A PIC may be established to cover more than one prime sponsor area, pursuant to arrangements and written agreements between the prime sponsors and the PIC.

(a) A PIC may be established to cover a multijurisdictional area with the affected prime sponsors submitting and reporting upon separate Title VII Annual Plan subparts.

(b) The above approach does not preclude other arrangements. Prime sponsors may propose alternatives as part of their Title VII Annual Plan Subpart. The RA may approve such arrangements after considering the desirability of the proposed arrangements in view of the purposes of Title VII and after reviewing their feasibility in terms of reporting and otherwise meeting Comprehensive Employment and Training Plan requirements of § 676.9, § 676.10 and § 676.11.

(c) Financial incentives shall be provided to prime sponsors establishing multijurisdictional PIC's that meet criteria discussed in § 679.4(b)(2) (secs. 702(b) and 704(a)(1)).

§ 679.3-7 Functions of the PIC.

The prime sponsor and the Private Industry Council shall determine those functions that the PIC will perform, based upon local conditions, the interests of the private sector, and the needs of the community. Those functions include the following, among others:

(a) *General.* (1) The PIC shall serve as an intermediary to assist the local employment and training structure to become more responsive to the business community.

(2) The PIC shall serve as the business and industry contact point in the local employment and training system, to present the private sector's view and recommendations for making programs more responsive to local employment needs.

(3) The PIC shall advise and provide direction to the local employment and training system on ways to increase private sector job placements for persons eligible under this Part (secs. 701 and 704(c)).

(b) *Planning and coordination.* (1) The PIC shall, in conjunction with the prime sponsor, design and develop the Title

VII program and subpart to the prime sponsor's Annual Plan (sec. 703(b)).

(2) In designing the plan, and on a continuing basis, the PIC shall analyze private sector job opportunities, including estimates by occupation, industry, and location. The analysis should survey employment demands in the private sector and training possibilities, such as apprenticeship, in order to develop projections of short and long range labor needs, and to refine employment and training programing so that it becomes increasingly responsive to private sector labor needs. In undertaking such analysis, the PIC should assess and utilize information contained in economic development plans for the area and currently available labor market information from sources already in place, such as the SESA and appropriate apprenticeship agencies (sec. 703(b)(3)).

(3) The PIC should, in conjunction with the prime sponsor, develop specific private sector employment and training projects.

(4) The PIC should, in conjunction with the prime sponsor, develop criteria for the types of occupations to be selected for the expenditure of training funds.

(5) The PIC should, in conjunction with the prime sponsor, develop standards and specifications for training in particular occupations.

(6) In designing the plan, the PIC and prime sponsor should, to the extent possible, ensure that the plan is consistent with plans, funding applications and grants for programs related to private sector employment and training which are funded by other Federal agencies. For planning purposes and to coordinate with activities under other Federal programs, the PIC and prime sponsor should where possible review and comment on such plans and funding applications, especially regarding ways in which they affect employment and training, including apprenticeship, in the private sector (including those of the Economic Development Administration, Department of Housing and Urban Development, Small Business Administration and Community Services Administration) (secs. 103(a)(20), 704(c) and 705(a)(4)).

(7) The PIC should consult with the prime sponsor and its planning council during the development of, and shall have the opportunity to review and comment on, other Annual Plan subparts under the Act (sec. 704(c)).

(8) In undertaking activities under this Part, the requirements of § 676.24,

"Labor organization consultation and/or concurrence", shall be observed.

(c) *Operational functions.* (1) The PIC should actively solicit public and private support for and participation in the Private Sector Initiative Program and other programs and activities designed to increase private sector employment and training opportunities for persons who are economically disadvantaged.

(2) The prime sponsor may involve the PIC through arrangements and written agreements so that the PIC can carry out its responsibilities. In particular, the PIC should be involved with the SESA, Job Service Employer Committees (JSEC's), local WIN sponsors and other private sector intermediaries in marketing and disseminating information on the Targeted Jobs Tax Credit, created by the Revenue Act of 1978 (Pub. L. 95-600), and the WIN Tax Credit.

(3) The prime sponsor and the PIC may decide that the PIC will administer and directly operate local private sector employment and training programs. Such an operational function could involve directly marketing on-the-job and other training agreements with private employers, developing training programs, entering into contracts with private firms, community-based organizations, educational agencies and institutions and SESA's and other related activities. Consistent with State and local law, PIC's may incorporate for these purposes.

(4) Organizations represented on the PIC may be directly involved in the operation of employment and training programs funded under this Part, consistent with the conflict of interest provisions of § 679.3-9.

(5) In accordance with § 676.38(b), the PIC may participate with the prime sponsor in developing criteria for the selection of any nongovernmental organization, association, firm or other entity for the conduct of programs or activities under this Part (secs. 121(o) and 704(c)).

(d) *Review and Assessment.* (1) The PIC shall participate with the prime sponsor in overseeing activities under this Part. Programs under this Part are subject to the prime sponsor's monitoring responsibilities (sec. 704(c)).

(2) The PIC may, in consultation with the prime sponsor, identify the factors to be addressed in an assessment of the effectiveness of activities under this Part.

(3) In consultation with existing groups, such as Job Service Employer Committees (JSEC's) and prime sponsor's planning and youth councils, the PIC may examine the performance of the local CETA and SESA delivery system to determine how to better meet

the needs of business and industry and increase private sector employment opportunities for the economically disadvantaged, and advise the prime sponsor and the SESA of its observations and recommendations (sec. 704(c)).

(e) Nothing in this section is intended to limit the functions of the PIC, with respect to assisting the prime sponsor to improve the responsiveness of employment and training programs to employment opportunities in the private sector. The business community should be involved in determining the functions of the PIC so that these will be responsive to the needs and interests of business and industry.

§ 679.3-8 Accountability.

The Department holds the prime sponsor accountable for activities conducted and funds expended under this Part.

(a) The PIC, in working with the prime sponsor to develop activities under this Part, must recognize the prime sponsor's ultimate liability for all of the PIC's activities. The PIC and the prime sponsor are thus both responsible for program performance, and the Department in assessing the Title VII program will take both the prime sponsor's and the PIC's performance of functions into account.

(b) Where the PIC is a contractor or subgrantee of the prime sponsor, it is financially liable to the prime sponsor for funds received.

§ 679.3-9 Conflict of interest.

(a) Except for voting on the Title VII Annual Plan Subpart, no member of the PIC may cast a vote on any matter which has a direct bearing on services to be provided by that member or by any organization which such member directly represents on any matter which would financially benefit such member or any organization such member represents.

(b) Contracts in excess of \$10,000 between the PIC and any private organization with which a PIC member is associated as an officer, member or employee shall be subject to the final written approval of the prime sponsor, prior to execution of the contract or subgrant.

(c) In addition, the provisions of § 676.62 (b) and (c) apply.

§ 679.4 Allocation of funds.

(a) *Prime sponsor basic allocations.* Eighty-five percent of funds available under Title VII of the Act shall be allocated to prime sponsors as provided in section 202(a) of the Act except that:

(1) In order to ensure that every prime sponsor receives an allocation of sufficient size to mount a viable program, a minimum allocation level may be established; and

(2) In the case of Guam, the Virgin Islands, American Samoa, the Trust Territory of the Pacific Islands, and Northern Marianas, these shall be allocated the same percentage of Title VII funds as the percentage of Title II Parts A, B and C funds allocated to them

(b) *Other allocations.* The remaining fifteen percent of the funds shall be allocated in the following manner:

(1) *Assistance to Native American entities.* No less than two percent of the total funds available under Title VII of the Act will be used to support Title VII programs for Native American entities described in sections 302(c)(1) (A) and (B) of the Act.

(2) *Assistance to prime sponsors who establish a single Private Industry Council.* Additional funds shall be provided to prime sponsors that establish a single Private Industry Council that serves a substantial portion of a functioning labor market area, as determined by the Secretary. Included may be:

(i) An existing consortium covering a substantial portion of a functioning labor market area that qualifies for incentive funds under § 676.4(c);

(ii) Two or more prime sponsors establishing a PIC that serves at least 75% of a functioning labor market area; and

(iii) To the extent that funding is available, other combinations of prime sponsors forming a single PIC (sec. 702(b)).

(3) *Incentives to promote coordination with economic development activities.* Ten percent of the funds available shall be used for incentive bonuses to prime sponsors that engage in efforts to promote coordination with economic development activities supported by Federal, State or local funds. Such incentive bonuses shall be allocated to prime sponsors as provided in section 202(a) of the Act.

(c) Funds may be reallocated pursuant to the provisions of § 676.47 (sec. 108).

§ 679.5 Annual plan subpart.

(a) *General.* To receive financial assistance under this Part, a prime sponsor shall submit the following information, which will become part of the Annual Plan as described in § 676.11. This subpart shall consist of a Narrative Description, Statement of Concurrence, Program Planning Summary, and Budget Information

Summary, specific to Title VII (sec. 103(b)).

(b) The prime sponsor shall transmit a copy of the Title VII Annual Plan subpart to the prime sponsor's planning council, to appropriate labor organizations, community-based organizations, educational agencies and institutions, local economic development organizations (including those authorized under the Public Works and Economic Development Act of 1965), and to such other parties as are required by § 676.12(d). The comment and publication procedures of § 676.12 apply to this Part (secs. 703(b) (4) and (5)).

(c) The Annual Plan subpart shall have the concurrence of both the PIC and the prime sponsor in order to be approved. Therefore, a Statement of Concurrence shall be submitted, signifying the concurrence of the PIC and the prime sponsor with the contents of the Annual Plan subpart or any modifications thereto.

(d) *Narrative Description.* The narrative description shall include:

(1) *Objectives and need for assistance.* State the objectives and need for funding under this Part, including an identification of private sector occupations where there are labor shortages.

(2) *Results and benefits.* Provide a statement on:

(i) Specific quantified performance and placement goals, by program activity.

(ii) Any performance and placement goals with respect to groups designated to be served (sec. 103(b)(4)).

(iii) Explain any variation between such performance and placement goals and the Secretary's performance standards (sec. 103(b)(4)).

(iv) Any nonquantifiable goals or outcomes.

(3) *Approach.* Provide a description of:

(i) The specific activities to be conducted, and how these activities will be integrated with other training and placement activities under the Act (sec. 703(a)).

(ii) The procedures and standards to be used for the selection of occupations in which training is to be provided.

(iii) The system that will be used to review and assess the success of activities, including a description of the role of the PIC.

(4) *Private Industry Council (PIC).* Provide the following:

(i) The responsibilities assumed and the functions to be performed by the Private Industry Council in the planning, operation and review of programs.

(ii) A list of the PIC Membership indicating representation from among

those membership categories identified in § 679.3-2.

(iii) Staffing arrangements for support of the PIC agreed upon the PIC and the prime sponsor.

(iv) A description of procedures established to ensure periodic consultation and coordination of activity between the PIC and the prime sponsor's planning council and other appropriate agencies in the labor market area.

(v) For multijurisdictional PIC's (except for existing consortia) identify the geographic area to be served, the prime sponsors participating, administrative and programmatic relationships between the PIC and the participating prime sponsors and the functions to be performed by each. A copy of the written agreement cited in § 679.3-6 must be included as an attachment to the Annual Plan Subpart.

(5) *Economic development incentive funds.* Provide a description of the plans for the use of the funds allocated pursuant to § 679.4(b)(3).

(e) *Statement of Concurrence.* This statement documents the concurrence of the PIC and the prime sponsor with the contents of the Annual Plan Subpart.

(f) *Program Planning Summary (PPS).* The PPS reflects the goals, objectives and activities planned under Title VII for the program year, including those planned for with the economic development incentive funds.

(g) *Budget Information Summary (BIS).* The BIS contains the planned budget under Title VII for the program year. It includes a separate line item for the planned expenditures of the economic development incentive funds.

§ 679.6 Administrative limitations.

(a) *General.* The General Provisions of Part 676 shall apply except as otherwise indicated.

(b) *Allowable costs and cost allocation.* The provisions of § 676.40 and § 676.41 shall apply to programs under Title VII except as follows:

(1) *Employment generating services.*

(i) For programs funded under Title VII only, costs for activities which are not directly related to the immediate provision of training or employment for participants but which are intended to result in the creation or expansion of employment opportunities for persons eligible under this Part may be classified as employment generating services and charged to the "Services" cost category. Examples are:

(A) Those items enumerated in paragraphs (b) (1), (2), (3), (4), (6), (7), (9), (10), (12), (13), (14) and (15) of § 679.7, Allowable Activities.

(B) The costs for the salaries and fringe benefits of labor market and program analysts, for consultants under contract for employment generating services, and for technical assistance to contractors and subgrantees.

(ii) While such activities are allowable and desirable under Title VII, no more than 30 percent of a prime sponsor's Title VII funds may be used for employment generating services.

(iii) The program activity against which the costs for employment generating services are to be allocated is "Other Activities."

(iv) No costs attributable to the general administration of the Title VII program shall be charged to the "Services" cost category.

(2) *Administrative costs.* (i) For purposes of Title VII, administrative costs are those costs which fall within the category of administration as defined in § 676.41-1(f), exclusive of employment generating services.

(ii) The total amount of funds expended for administration by all prime sponsors in carrying out programs under this Part shall not exceed 20 percent of the total expenditures for all prime sponsor Title VII programs. Each prime sponsor and PIC must make every effort to limit administrative costs to only those that are necessary to assure the effective operation of programs under this Part. If the prime sponsor and PIC determine that more than 20 percent is necessary to operate the planned program, a higher amount may be requested by providing a satisfactory explanation of the need for such amount in the Title VII Annual Plan Subpart. The special needs of urban and rural areas and other relevant factors shall be considered by the RA in reviewing requests for administrative costs in excess of 20 percent (sec. 705(b)).

(iii) It is recognized that startup and initial implementation of programs under this Part may require administrative expenditures greater than those necessary for the operation of established program. Thus, it should subsequently become possible for administrative costs to be reduced such that they are brought to a more appropriate level of 10 percent. Prime sponsors and PIC's should therefore plan to reduce administrative costs after startup and initial implementation.

(3) Up to 15 percent of funds allocated under Title VII may be used to enroll persons using the § 675.5-3 criteria into upgrading and/or retraining programs provided that:

(i) Participating employers agree to hire at least one economically disadvantaged person for each

participant being upgraded and/or retrained.

(ii) Prime sponsors may request a waiver to paragraph (b)(3)(i) of this section in situations where it is impracticable to implement such requirement, e.g., in cases of small businesses with few employees or in businesses where the work force is declining. The request, which shall include a brief statement of the facts (*i.e.*, why the requirement cannot be met), may accompany or be submitted subsequent to submission of the Annual Plan.

Such request should be acted upon by the Regional Office within one calendar week of receipt. Regional offices are expected to exercise maximum possible flexibility in the granting of such waivers to insure that the skill needs of community employers are met and new employment and career opportunities for workers are opened.

(4) Payments to private-for-profit employers through methods not specifically authorized under Parts 676 through 677, Subpart B shall not be allowable unless and until the method of payment is explained in advance and authorization for its use is specifically granted. Prime sponsors shall transmit to the RA requests to permit such new payment methods. The RA shall transmit such requests, with comments and recommendations, to the Assistant Secretary for Employment and Training. Action on a request shall be taken within 60 days after the prime sponsor's submission of the request to the RA. Nothing in this paragraph authorizes wage subsidies (sec. 703(c)).

§ 679.7 Allowable activities.

Funds under this Part shall be used to augment private sector-related activities under Part 677, including on-the-job training with private employers (sec. 703(b)(2)). Funds shall be used to provide employment and training and related activities consistent with the purposes of Title VII including:

(a) Activities and services authorized in § 677.13:

(b) Upgrading and retraining in accordance with § 675.5-7, and Subpart C of Part 677, and

(c) The following:

(1) Coordinating programs of jobs and training and education enabling individuals to work for a private employer while attending an education or training program;

(2) Developing a small business intern program to provide practical training enabling youths and other individuals to work in small business firms to acquire first-hand knowledge and management experience about small business;

(3) Developing relationships between employment and training programs, educational institutions, and the private sector;

(4) Developing useful methods for collecting information about Federal Government procurement contracts with private employers, new and planned publicly supported projects such as public works, economic development and community development programs, transportation revitalization, alternative energy technology development, demonstration, and utilization projects, energy conservation projects, and rehabilitation of low-income housing as part of a community revitalization or stabilization effort, which provide work through private sector contractors;

(5) Conducting innovative cooperative education programs for youths in secondary and postsecondary schools designed to coordinate educational programs with work in the private sector;

(6) Developing and marketing model contracts designed to reduce the administrative burden on the employer and model contracts to meet the needs of specific occupations and industries;

(7) Coordinating programs under this Part with other job development, placement, and employment and training activities carried out by public and private agencies;

(8) Providing on-the-job training subsidies on a declining ratio to wages over the period of training;

(9) Providing followup services with employees placed in private employment and employers who hire recipients of services under the Act;

(10) Encouraging employers to develop job skill requirement forecasts and to coordinate such forecasts with prime sponsors;

(11) Using direct contracts for training and employment programs with private for profit and private nonprofit organizations;

(12) Developing apprenticeship or comparable high-skill training programs for workers regardless of age in occupations where such programs do not presently exist in the area;

(13) Increasing opportunities for upgrading from entry level jobs by providing counseling and other services to employees and employers beyond initial training periods;

(14) Providing technical assistance to private employers to reduce the administrative burden of employment and training programs;

(15) Disseminating information to private employers so that they may more fully utilize programs under the Act;

(16) Developing on-site, industry specific training programs supportive of industrial and economic development in cooperation with State vocational education boards, provided that, where feasible, funds made available under this Act for such programs are supplemented by Federal, State or local vocational education funds or by non-governmental funds made specifically available for such programs, or both; and

(17) Other program activities which demonstrate effective approaches to the training and employment of persons eligible to participate in programs under this Part (sec. 705(a)).

(Sec. 126 of the Comprehensive Employment and Training Act (Pub. L. 95-524, 92 Stat. 1909, 29 U.S.C. 801 *et seq.*))

Signed at Washington, D.C. this 4th day of May 1981.

Raymond J. Donovan,
Secretary of Labor.

[FR Doc. 81-13961 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-30-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Parts 430, 436, 440, 444, 448, and 452

[Docket No. 81N-0066]

Antibiotics for Human Use; Revocation of Certain Monographs

AGENCY: Food and Drug Administration.

ACTION: Proposed rule.

SUMMARY: The Food and Drug Administration (FDA) proposes to amend the antibiotic regulations by removing provisions providing for the certification of certain antibiotic drugs for human use that are no longer marketed. This action would result in more accurate and usable regulations that reflect current certification practices.

DATES: Comments by July 7, 1981; requests for informal conference by June 8, 1981.

ADDRESS: Written comments to the Dockets Management Branch (formerly the Hearing Clerk's office) (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Joan Eckert, Bureau of Drugs (HFD-140), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-4290.

SUPPLEMENTARY INFORMATION: For the past several years, the agency has not received requests for certification of certain antibiotic drugs. Because these drugs are no longer being marketed, the agency is proposing that the monographs (regulations) providing for these drugs be revoked to maintain current regulations. The agency has contacted affected manufacturers, where possible, and these firms support the proposed revocation. (Copies of agreement letters from the firms and telephone correspondence are on file at the Dockets Management Branch, address above.)

The agency has determined pursuant to 21 CFR 25.24(b)(22) (proposed December 11, 1979; 44 FR 71742) that this proposed action is of a type that does not individually or cumulatively have a significant impact on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

Because this proposed rulemaking imposes no regulatory requirements but only maintains current certification provisions, an initial regulatory flexibility analysis as required by section 603 of the Regulatory Flexibility Act (RFA) of 1980, 94 Stat. 1167, is unnecessary. Accordingly, pursuant to section 605(b) of the RFA, the Commission of Food and Drugs certifies that this rulemaking, if promulgated, will not have a significant economic impact on a substantial number of small entities.

Therefore, under the Federal Food, Drug, and Cosmetic Act (sec. 507, 59 Stat. 463 as amended (21 U.S.C. 357)), and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1), it is proposed that Parts 430, 436, 440, 444, 448, and 452 be amended as follows:

PART 430—ANTIBIOTIC DRUGS; GENERAL

1. Part 430 is amended:

§§ 430.4, 430.5, and 430.6 [Amended]

a. In § 430.4 *Definitions of antibiotic substances*, by removing and reserving paragraph (a)(27).

b. In § 430.5 *Definitions of master and working standards*, by removing and reserving paragraphs (a)(1)(iv) and (v), (a)(28), (b)(1)(iv) and (b)(29).

In § 430.6 *Definitions of the terms "unit" and "microgram" as applied to antibiotic substances*, by removing and reserving paragraphs (a)(1)(iv) and (b)(28).

PART 436—TESTS AND METHODS OF ASSAY OF ANTIBIOTIC AND ANTIBIOTIC-CONTAINING DRUGS

2. Part 436 is amended:

§ 436.33 [Amended]

a. In § 436.33 *Safety test*, by amending the table in paragraph (b) by removing the items "Penicillin V hydrabamine³", "Phenethicillin potassium", and "Viomycin sulfate".

§ 436.35 [Amended]

b. In § 436.35 *Histamine test*, by amending the table in paragraph (c) by removing the item "Viomycin sulfate".

§ 436.105 [Amended]

c. In § 436.105 *Microbiological agar diffusion assay*, by amending the table in paragraph (a) by removing the items "Phenethicillin" and "Viomycin" and by amending the table in paragraph (b) by removing the items "L-phenethicillin" and "Viomycin".

§ 436.106 [Amended]

d. In § 436.106 *Microbiological turbidimetric assay*, in paragraphs (a) and (b), by amending the tables by removing the items "Viomycin".

§ 436.204 [Amended]

e. In § 436.204 *Iodometric assay*, by amending the table in paragraph (b)(1) by removing the items "L-phenethicillin" and by amending the table in paragraph (b)(2) by removing the items "Phenethicillin V hydrabamine" and "Phenethicillin potassium".

§ 436.205 [Amended]

f. In § 436.205 *Hydroxylamine colorimetric assay*, by amending the table in paragraph (b) by removing the item "Phenethicillin" and by amending the table in paragraph (c) by removing the item "Phenethicillin potassium".

PART 440—PENICILLIN ANTIBIOTIC DRUGS

3. Part 440 is amended:

§ 440.69 [Removed]

a. By removing § 440.69 *Penicillin V hydrabamine*.

§ 440.82 [Removed]

b. By removing § 440.82 *Penicillin potassium*.

§ 440.169 [Removed]

c. By removing § 440.169 *Penicillin V hydrabamine oral dosage forms*.

§ 440.169a [Removed]

d. By removing § 440.169a *Penicillin V hydrabamine chewable tablets*.

§ 440.169b [Removed]

e. By removing § 440.169b *Penicillin V hydrabamine oral suspension*.

§ 440.182 [Removed]

f. By removing § 440.182 *Phenethicillin potassium oral dosage forms*.

§ 440.182a [Removed]

g. By removing § 440.182a *Phenethicillin potassium tablets*.

§ 440.182b [Removed]

h. By removing § 440.182b *Phenethicillin potassium for oral solution*.

PART 444—OLIGOSACCHARIDE ANTIBIOTIC DRUGS

§ 444.44 [Removed]

4. Part 444 is amended by removing § 444.44 *Neomycin undercylenate*.

PART 448—PEPTIDE ANTIBIOTIC DRUGS

5. Part 448 is amended:

§ 448.80a [Removed]

a. By removing § 448.80a *Sterile viomycin sulfate*.

§ 448.280 [Removed]

b. By removing § 448.280 *Sterile viomycin sulfate*.

PART 452—MACROLIDE ANTIBIOTIC DRUGS

§ 452.40 [Removed]

6. Part 452 is amended by removing § 452.40 *Erythromycin sulfate*.

Interested persons may, on or before July 7, 1981, submit to the Dockets Management Branch (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, written comments regarding this proposal. Four copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. Received comments may be seen in the office above between 9 a.m. and 4 p.m., Monday through Friday.

Interested persons may also, on or before June 8, 1981, submit to the Dockets Management Branch (address above) a request for an informal conference. If an informal conference is held, interested persons will have until July 7, 1981, or 30 days from the date of the conference, whichever is later, to submit their comments.

Dated: April 30, 1981.

Mary A. McEniry,

Assistant Director for Regulatory Affairs,
Bureau of Drugs.

[FR Doc. 81-13875 Filed 5-7-81; 8:45 am]

BILLING CODE 4110-03-M

DEPARTMENT OF LABOR

Occupational Safety and Health Administration

29 CFR Part 1910

[Docket No. S-201]

Conveyor Standard

AGENCY: Occupational Safety and Health Administration (OSHA), Labor.

ACTION: Cancellation of Public Meeting, Change of Public Meeting Dates.

SUMMARY: This notice cancels the public meeting on conveyors scheduled to be held in Los Angeles, California on May 19, 20, and 21, 1981, and changes the dates for the public meeting on conveyors scheduled in Chicago, Illinois to May 12 and 13, 1981. The notice announcing these public meetings was published on April 10, 1981 (46 FR 21368). This action is taken due to the limited response to the invitation to appear at the public meetings in Los Angeles, California and Chicago, Illinois.

DATES: Written comments may be submitted until June 30, 1981.

ADDRESSES: The public meeting in Chicago will commence at 9:00 a.m. on May 12, 1981, in the Lakeside Room, Best Western/Lakeshore Hotel, 600 North Lakeshore Drive, Chicago, Illinois 60611. Persons who wish to make presentations and who have not indicated their desire to do so by written notice, may make their desires known at the meeting place after 8:30 a.m. on the days of the meeting.

Comments should be sent to: Docket Officer, Docket No. S-201, Room S-6212, U.S. Department of Labor, 200 Constitution Avenue NW., Washington, D.C. 20210. Telephone: (202) 523-7894.

FOR FURTHER INFORMATION CONTACT: Carrol E. Burtner, Director, Office of Mechanical Engineering Safety Standards, Occupational Safety and Health Administration, U.S. Department of Labor, Room N-3506, 200 Constitution Avenue NW., Washington D.C. 20210. Telephone: (202) 523-7202.

SUPPLEMENTARY INFORMATION: The Occupational Safety and Health Administration published a Notice on January 16, 1981 (46 FR 3916) announcing the scheduling of a public

hearing for May 1981. After reviewing the Regulatory Flexibility Act of 1980 (5 U.S.C. 601 et seq.) and Executive Order 12291 (46 FR 13193), OSHA published a notice (46 FR 21368) changing the hearing to informal public meetings. The meetings were intended to allow public participation and information to assist the Agency in complying with the Regulatory Flexibility Act and the new Executive Order and to determine how to proceed with the conveyor standard rulemaking. The meetings were scheduled for May 5, 6 and 7, 1981, in Washington, D.C.; May 12, 13 and 14, 1981, for Chicago, Illinois and May 19, 20 and 21, 1981, for Los Angeles, California. To date OSHA has received three requests for presentations in Chicago, Illinois and no requests for Los Angeles, California.

Since there have been limited requests to participate in the public meetings in Chicago, Illinois, and none for Los Angeles, California, the meeting in Los Angeles, California, is cancelled and the meeting in Chicago, Illinois, will be held on May 12, 1981 and continuing on to May 13, if necessary. It is anticipated that the persons who requested to appear would, within the limits of their ability to do so, make their presentations on May 12. Any other person who makes his intentions known at the meeting places, will be allowed to participate following the conclusion of the presentations given by those who filed timely notices of intention to appear.

Public Participation: Each meeting will begin as noted above. All persons having made timely written requests to speak will be given time for oral presentations. Other persons wishing to speak should register at each meeting from 8:30 a.m. to 9:00 a.m. on the day they wish to speak. As long as time permits, all persons who wish to speak may do so. As time is limited, priority will be given to those who have requested time in advance.

During the meetings, OSHA's representatives and the public may request that participants clarify their comments or provide additional information.

OSHA suggests that interested parties review the issues set forth in the notices of November 14, 1980, January 16, 1981 and April 10, 1981 before attending the public meetings or submitting written comments.

All written comments must be submitted by June 30, 1981, to the Docket Office, Docket No. S-201, Room S-6212, U.S. Department of Labor, 200 Constitution Avenue NW., Washington, D.C. 20210. Telephone (202) 523-7894.

This document was prepared under the direction of Thorne G. Auchter, Assistant Secretary of Labor for Occupational Safety and Health, U.S. Department of Labor, 200 Constitution Avenue NW., Washington, D.C. 20210.

(Sec. 6, Pub. L. 91-596, 84 Stat. 1593 (29 U.S.C. 655), 29 CFR Part 1911; Secretary of Labor's Order No. 8-76 (41 FR 25059))

Signed at Washington, D.C., this 1st day of May 1981.

Thorne G. Auchter,

Assistant Secretary of Labor.

[FR Doc. 81-13848 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-26-M

DEPARTMENT OF THE INTERIOR

Bureau of Mines

30 CFR Part 601

Sales of Helium by and Rental of Containers From the Bureau of Mines

AGENCY: Bureau of Mines, Department of the Interior.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Bureau of Mines proposes to revise its regulations on sales of helium and rental of containers to simplify the regulations and eliminate the need to republish the regulations when prices and charges must be changed.

DATE: Comments by June 10, 1981.

ADDRESS: Send comments to: Division of Helium Operations, Bureau of Mines, Box H 4372 Herring Plaza, Amarillo, Texas 79101.

FOR FURTHER INFORMATION CONTACT:

B. J. King, Chief, Section of Administration, Division of Helium Operations, Bureau of Mines, Box H 4372 Herring Plaza, Amarillo, Texas 79101, A/C 806 376-2608, FTS 735-1608.

SUPPLEMENTARY INFORMATION: Under the Helium Act (50 U.S.C. 167, et seq.), the Bureau of Mines is authorized to sell helium to the public. Regulations in 30 CFR Part 601 govern such sales, as well as the provision of services by the Bureau attendant to helium sales. The regulations also contain a schedule of prices and charges.

Part 601 was issued in 1961 and, except for changes in prices and charges, has not been revised since. The Bureau of Mines now proposes a complete revision of the Part.

The proposed revision will simplify Part 601, eliminating a number of unnecessary provisions. The revision will also eliminate the necessity to republish the Part each time a change in

prices or charges is necessitated by changed Bureau of Mines costs; instead customers will be notified directly.

The proposed revision continues a procedure for application to the Bureau of Mines for a contract to purchase helium. This information collection requirement has been submitted to the Office of Management and Budget for review in accordance with the Paperwork Reduction Act (Pub. L. 96-511).

Under authority provided by the Helium Act, it is proposed to revise 30 CFR Part 601 as set forth below:

Dated: May 1, 1981.

William P. Pendley,

Deputy Assistant Secretary of the Interior.

CHAPTER VI—BUREAU OF MINES

PART 601—SALES OF HELIUM BY AND RENTAL OF CONTAINERS FROM THE BUREAU OF MINES

Sec.

- 601.1 Purpose.
- 601.2 Definitions.
- 601.3 Contract application forms and procedures.
- 601.4 Reserved.
- 601.5 Schedule of prices and charges.
- 601.6 Purchase price of helium.
- 601.7 Service charges.
- 601.8 Settlements under existing contracts.
- 601.9 Shipping containers.
- 601.10 Reserved.
- 601.11 Applicability to Federal agencies.

Authority: Pub. L. 86-777, approved September 13, 1960, 74 Stat. 918; 50 U.S.C. 167-167n.

§ 601.1 Purpose.

The purpose of this Part 601 is to establish procedures governing the sale of helium and related services by the Bureau of Mines, and the rental of helium containers from the Bureau of Mines.

§ 601.2 Definitions.

(a) "Act" means the Helium Act, Pub. L. 86-777, approved September 13, 1960 (74 Stat. 918; 50 U.S.C. 167-167n).

(b) [Reserved]

(c) "Helium plant" means a facility operated by or for the United States Bureau of Mines for the production, purification, repurification, or shipment of helium.

(d) "Bureau" means the Bureau of Mines of the Department of the Interior.

(e) "Purchaser" means any individual, corporation, partnership, firm, association, trust, estate, public or private institution, state or political subdivision thereof, having a new (after revision of this Part) helium purchase contract with the Bureau, and any agency of the United States Government, purchasing helium from the

Bureau, or using helium containers rented from the Bureau.

(f) "Grade-A helium" means the grade of helium produced at the Bureau's helium plants, and is 99.995 percent pure helium, or better by volume.

(g) "Standard cubic foot (scf)" is a 1-cubic foot volume of Grade-A helium measured at a pressure of 14.7 pounds per square inch absolute and a temperature of 70° Fahrenheit.

(h) "Cylinder" means a standard-type cylinder of approximately 1.5 cubic feet internal volume, designed for a filling pressure of 1,800 pounds per square inch gage or more, which will stand vertically without external support with the center of the valve outlet not less than 50½ inches nor more than 58½ inches above the floor, equipped with a standard-type cylinder valve, safety relief device, and valve-protective cap, or a similar cylinder acceptable to the Bureau as a standard type.

(i) "Valve" means a standard-type cylinder valve acceptable to the Bureau of Mines having a valve outlet conforming to Specification No. 580 or No. 350 as described by the latest edition of Compressed Gas Association, Inc., Pamphlet V-1, ANSI B57.1-1977; Provided, That at the Bureau's option, valves with outlets conforming to other specifications may be accepted as alternate standards.

(j) "Tank car" means a railroad car permanently equipped with multiple tubes manufactured in accordance with 49 CFR 179.500.

(k) "Tube trailer" means a road-type semitrailer without motive power permanently equipped with multiple tubes manufactured in accordance with 49 CFR 178.36, 178.37, or 178.45.

(l) "Tube module" means one or more seamless steel tubes, manufactured in accordance with 49 CFR 179.500, that by means of a framework are joined together to form a unit. Valves may be manifolded.

(m) "Liquid helium trailer" means a special road-type semitrailer without motive power, equipped with a vacuum-jacketed container suitable for transporting 1,000 U.S. gallons or more of liquid helium. The container may be separable or an integral part of the chassis and dependent upon design, may or may not require a Department of Transportation (DOT) special permit for transporting.

(n) "Liquid helium dewar" (dewar) means a portable or skid-mounted, vacuum-jacketed container suitable for shipping less than 1,000 U.S. gallons of liquid helium.

(o) "Schedule of Prices and Charges" (Schedule) means a listing of prices and charges for products and services

provided under contract pursuant to this Part.

(p) "Federal Agency" is any department, independent establishment, commission, administration, foundation, authority, board, or bureau of the United States Government, or any corporation owned, controlled, or in which the United States Government has a proprietary interest, as these terms are defined in 5 U.S.C. 101-05; 5 U.S.C. 551(1); 5 U.S.C. 552(e); or in 18 U.S.C. 6, but does not include Federal agency contractors.

(q) "Contracting officer" is the person executing a contract on behalf of the Government, and includes any duly appointed successor.

§ 601.3 Contract application forms and procedures.

(a) Any prospective helium purchaser may make application to the Bureau to become a purchaser of helium, and, if desired, rent containers from the Bureau and, upon meeting the requirements of this Part and upon execution of a purchase (and container rental) contract with the Bureau, may purchase helium (and rent containers) from the Bureau. To be eligible, a prospective purchaser must: demonstrate adequate financial resources to pay for helium and helium-related services in advance, hold a certificate of competency and/or a determination of eligibility from the Small Business Administration if the prospective purchaser is a small business concern and is determined to be nonresponsible and/or ineligible by the contracting officer, and be otherwise qualified and eligible to enter into a Bureau contract under applicable laws and regulations.

(b) The contract shall include, among other things, duties and responsibilities of the parties, definitions, term, minimum contract volume, and other conditions, such as advance payments, deposits, surety bonds, repurchase rights of the Government, liabilities, reservations with respect to sales and deliveries, power of inspection, notification to repurchasers, violations and penalties, cancellation and assignment of contract, termination, general provisions, and standard provisions.

(c) Application forms are available upon written request from Division of Helium Operations, 1100 S. Fillmore St., Amarillo, Texas 79101. Applicable contract form(s) and Schedule will be included for examination by the prospective purchaser.

(d) Upon approval by the Contracting Officer of the returned application, the

contract will become effective when executed by both parties.

§ 601.4 [Reserved]

§ 601.5 Schedule of prices and charges.

(a) The Schedule of Prices and Charges (Schedule) is published by the Bureau of Mines, Division of Helium Operations, and is periodically updated. The Schedule is available upon request from the Division of Helium Operations, 1100 S. Fillmore St., Amarillo, Texas 79101, telephone 806-376-2638 or FTS 735-1638. The Schedule shows prices and charges for helium, ordinary related services, use or rental of Bureau-owned helium containers or equipment, cash advance, and deposit required, and bonds and/or insurance to guarantee return of containers.

(b) Terms and conditions under which products and services can be acquired under contract pursuant to this Part are shown in Appendix 1 to the Schedule. The Terms and Conditions are reviewed at least annually, and are revised as required.

(c) Revisions to the Schedule are determined at least annually by the Division of Helium Operations in accordance with Office of Management and Budget (OMB) Circular No. A-25, as revised. In no case will a revised Schedule become effective in less than 30 days after date of distribution to all Bureau helium customers known at the time of distribution.

§ 601.6 Purchase price of helium.

(a) The purchase price of Grade-A helium shipped f.o.b. origin shall be the price stated in the Schedule that is in effect on the date the helium is shipped from the helium plant.

(b) [Reserved]

(c) The purchase price of Grade-A helium shipped f.o.b. destination shall be the price stated in the Schedule that is in effect on the date the helium is shipped from the helium plant plus any service charges, container charges, transportation charges, and other charges incurred in making such delivery. Delivery of helium f.o.b. destination is made only in Bureau-furnished containers.

§ 601.7 Service charges.

In addition to the purchase price of helium, the following charges for services and use of equipment rented from the Bureau shall be paid by the purchaser:

(a) *For filling containers.* The charge for filling helium containers shall be as shown in the Schedule that is in effect on the date the helium is shipped from the helium plant.

(b) *For ordinary work performed on containers supplied by the purchaser and for ordinary services performed in connection with shipment of helium from a helium plant.* The charge for ordinary work shall be as shown in the Schedule that is in effect on the date the work is performed.

(c) *For extraordinary expenses.* Such expenses incurred in connection with any contract or delivery for which prices are not stated in the effective Schedule including, but not limited to, costs of work on purchaser's containers, filling, servicing, and rental of containers of types other than those stated in the effective Schedule, purifying helium beyond normal plant purity, liquefying helium, analytical services, shipment of helium from other than a helium plant selected by the Bureau, and unusual handling, transportation, and communications, may be determined by the Bureau and charged to the purchaser as they arise on the basis of the cost of rendering the services, making due allowance for contingencies, overhead expense, and commercial common-carrier rates.

(d) *For use of helium containers supplied by the Bureau.* The charge for use of each Bureau-supplied container shall be as shown in the Schedule in effect on the date of shipment from a helium plant.

§ 601.8 Settlements under existing contracts.

Contracts for the purchase of helium or for the rent of Bureau-owned shipping containers which are in effect on the effective date of the amended regulations in this Part shall remain in effect, subject to the terms and conditions of the amended regulations in this Part, for a period of not more than 90 days after the effective date of these amended regulations or until replaced by new contract or contracts as described in these amended regulations, should such replacement occur prior to expiration of the 90 days. In the event that purchaser does not enter into replacement contract or contracts within 90 days after effective date of these regulations, the existing contract(s) shall terminate and purchaser shall pay any sums due Bureau under terms of the contracts and shall return any Bureau-owned shipping containers outstanding under any container rent contract so terminated.

§ 601.9 Shipping containers.

(a) *Containers may be provided by the purchaser or the Bureau.* The purchaser may provide containers or may request the Bureau to provide them under contract. Containers provided by

the purchaser must be satisfactory to the Bureau in all respects, must be free internally from oil or water, and shall comply with the requirements for shipment in interstate commerce. The Bureau will not use or fill any container which in its opinion is unsafe or unsuitable.

(b) *Provisions applicable to all types of containers supplied by the Bureau.* Specific provisions for all types of containers, such as, cylinders, tank cars, tube trailers, tube modules, liquid helium trailers, and liquid helium dewars, are detailed in the container rental contract and the Schedule.

§ 601.10 [Reserved]

§ 601.11 Applicability to Federal Agencies.

The regulations in this Part are applicable to Federal agencies procuring helium or services from Bureau or using containers furnished by Bureau; *except that* Federal agencies shall not be required to: (a) enter into contracts for the purchase of helium or lease of containers, (b) furnish advance payments, or (c) provide surety for the return of containers or payment of bills.

[FR Doc. 81-13952 Filed 5-7-81; 9:45 am]

BILLING CODE 4310-53-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 50

[Docket Number OAQPS A-80-60; AD FRL 1743-5]

National Ambient Air Quality Standards for Hydrocarbons

AGENCY: Environmental Protection Agency.

ACTION: Proposed Revocation of rule.

SUMMARY: In accordance with sections 108 and 109 of the Clean Air Act, 42 U.S.C. 7408, 7409, the Environmental Protection Agency (EPA) has conducted a review of the criteria upon which the existing primary and secondary National Ambient Air Quality Standards (NAAQS) for hydrocarbons (HC) are based (40 CFR Part 50). A document entitled Review of Criteria for Vapor-Phase Hydrocarbons has been published in connection with the issuance of this proposal. As a result of the review of HC criteria, EPA proposes to revoke the primary (health) and secondary (welfare) NAAQS for HC. The rule (40 CFR Part 50) has been found to be technically inadequate. The intended effect of this revocation is to eliminate unnecessary regulations pertaining to ambient air quality.

DATES: Written comments should be postmarked no later than July 7, 1981. Persons desiring an opportunity for the oral presentation of their data, views or arguments should contact Mr. Michael H. Jones by June 8, 1981 (see below under "For Further Information"); if any such interest is expressed, notice of a public hearing will appear in a subsequent Federal Register.

ADDRESS: All written comments should be submitted in duplicate if possible, reference the docket number, A-80-80, and be addressed to: Central Docket Section (A-130), Attention: Docket Number A-80-60, U.S. Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460.

Availability of related documents: Documents upon which this proposal is based are available for public inspection in the rulemaking docket (A-80-60). All comments received during the comment period, as well as any other documents relied on in the promulgation of the final rule, will be added to the docket promptly. The docket number should be included on all correspondence and written comments. The docket will be open for inspection at the Central Docket Section, West Tower Lobby, Gallery I, Waterside Mall, 401 M Street, SW., Washington, D.C. between 8:00 a.m. and 4:00 p.m., Monday through Friday. A reasonable fee may be charged for copying.

The final review document on hydrocarbons, EPA-600/8-80-045 (August 1980), is available from: Environmental Criteria and Assessment Office (MD-52), U.S. Environmental Protection Agency, Research Triangle Park N.C. 27711 (Attention: Diane Chappell). The review document may be requested by calling (919) 541-3746, FTS 629-3746.

FOR FURTHER INFORMATION CONTACT: Michael H. Jones, Strategies and Air Standards Division (MD-12), OAQPS, U.S. EPA, Research Triangle Park, N.C. 27711, (919) 541-5531, FTS 629-5531.

SUPPLEMENTARY INFORMATION: On April 30, 1971, EPA promulgated primary and secondary NAAQS for HC (36 FR 8186). The national primary and secondary NAAQS for HC measured and corrected for methane are both 160 micrograms per cubic meter (0.24 ppm)—maximum 3-hour concentration (6 to 9 a.m.) not to be exceeded more than once per year. As indicated above, the primary HC NAAQS was not health based but was promulgated because it represented EPA's best judgment of the maximum level of NMHC that would ensure attainment of the oxidant standard, which at that time was set at 0.08 ppm. The sole purpose of prescribing NAAQS

for HC, then, was not for the protection of public health from hydrocarbons as a class of compounds, but as a "guide in devising [state] implementation plans to achieve oxidant standards," 40 CFR § 50.10.

The primary HC NAAQS is unique among the primary NAAQS in that it was expressly developed as a guide and not as a health-based standard. In the proposal notice (36 FR 1502, January 30, 1971), the Agency did not elaborate on its rationale for casting the standard in this fashion, but restated the major conclusion of the criteria document (Air Quality Criteria for Hydrocarbons, AP-64, 1970) that gaseous HC contribute to the formation of oxidants, which do adversely affect health. The proposed preamble stated that "the only direct effect attributable to ambient levels of hydrocarbons is the vegetation damage from ethylene." Three months later (36 FR 8186, April 30, 1971), when the standard was promulgated, EPA stated that: "The sole purpose of prescribing a hydrocarbon standard is to control oxidants."

The existing NAAQS for HC, excluding methane, are both 160 micrograms per cubic meter (0.24 ppm)—maximum 3-hour concentration (6 to 9 a.m.) not to be exceeded more than once per year. These standards were not based on direct health or welfare effects of HC but were promulgated because they represented EPA's best judgment at the time of the maximum level of non-methane hydrocarbons (NMHC) that would ensure the attainment of the NAAQS for photochemical oxidants. EPA has since determined that there is no single, universally applicable relationship between HC and photochemical oxidants, and that HC as a class apparently do not produce any health or welfare effects at or near ambient levels.

During the Agency's review and revision of the NAAQS for oxidants, which were relaxed in 1979 from 0.99 ppm to 0.12 ppm and restated as NAAQS for ozone (40 CFR 50.9), the City of Houston petitioned EPA to revoke the HC standard. The Agency's response at that time was to include in the requirements for State Implementation Plans a provision indicating that HC emissions control sufficient to attain the NAAQS for ozone would be considered adequate for attainment of the HC standard, 40 CFR 51.14(c)(9).

The present proposal to revoke the NAAQS for HC is based on a recent review of the original criteria document, Air Quality Criteria for Hydrocarbons, AP-64 (1970). That document set forth

the following conclusions in subchapters H and I of Chapter 8:

1. That there was no demonstration of any direct health effects of the gaseous HC in the ambient air on people, although many of the effects attributed to photochemical smog were indirectly related to ambient levels of these HC.

2. That injury to sensitive plants had been reported in association with ethylene concentrations of from 1.15 to 575 $\mu\text{g}/\text{m}^3$ over a time period of 8 to 24 hours.

3. That an early morning (6:00 to 9:00 a.m.) concentration of 200 $\mu\text{g}/\text{m}^3$ NMHC could be expected to produce a maximum hourly average oxidants concentration of up to 200 $\mu\text{g}/\text{m}^3$, according to the then-existing air quality data.

The Agency's recent review indicates that the first two conclusions remain valid. As discussed below, however, these conclusions alone do not provide justification for retaining the current standards or for proposing new ones for the class of compounds encompassed by the standards. EPA's review further indicates that the third conclusion is no longer valid based on new findings discussed elsewhere in this notice. The third conclusion was the basis for the original HC NAAQS affected by this proposal, and it has now been determined by EPA to be an inappropriate basis for either a standard or guide.

It also must be emphasized, however, that this proposal in no way is intended to restrict EPA or state authority to limit emissions of HC as a class, particular hydrocarbon compounds, or any other volatile organic compounds (VOC) which may be found to pose a threat to health and welfare. HC or VOC as a class are subject to control by the states (as a means of attaining the ozone NAAQS), as are particular HC or VOC which are found to present a direct hazard to health and welfare. HC and VOC may also be controlled by regulation under other provisions of the act such as Section 111 (New Source Performance Standards) or Section 112 (Emission Standards for Hazardous Pollutants). Hydrocarbons and VOC, as precursors to O_3 , will also be controlled under Section 111.

Legislative Requirements Affecting This Proposal

Two sections of the Clean Air Act particularly govern the establishment and revision of NAAQS. In general, section 108, 42 U.S.C. 7408, instructs EPA to document the scientific basis (criteria) for standards. Section 109, 42 U.S.C. 7409, provides guidance on

establishing such standards and on reviewing and revising both criteria and standards.

Air quality criteria are required by section 108(a)(2) to reflect upon issuance the latest scientific information useful in indicating the kind and extent of all identifiable effects on public health or welfare that may be expected from the presence of the pollutant in the ambient air. Section 109(a)(2) contemplates that the Administrator publish, simultaneously with issuance of the criteria, proposed primary and secondary NAAQS based upon such criteria.

Primary standards are defined in section 109(b)(1) as ambient air quality standards, the attainment and maintenance of which in the Administrator's judgment, based on such criteria and allowing an adequate margin of safety, are requisite to protect the public health. Secondary standards (section 109(b)(2)) must specify levels the attainment and maintenance of which in the Administrator's judgment, based on such criteria, are required to protect the public welfare from any known or anticipated adverse effects associated with the presence of the pollutant in the ambient air. These adverse welfare effects as defined in section 302(h) of the Act (42 U.S.C. 7602(h)) include effects on soils, water, crops, vegetation, man-made materials, animals, weather, visibility, hazards to transportation, economic values, personal comfort and well-being, and other factors.

The Act requires that NAAQS be based solely on protection of public health and welfare. Under section 109, the economic and technical feasibility of attaining the standards are not to be considered, although these factors may enter to some degree into development of implementation plans by the States and may, of course, be the basis for special Congressional relief for particular industries. *Lead Industries Association et. al. v. EPA*, —F.2d.—, 14 ERC 1906 (D.C. Cir., 1980), cert. denied, —U.S.—, 101 S. Ct. 621 (1980). Section 109(d) requires periodic review and, if appropriate, revision of standards and criteria. As indicated above, this proposal is the result of such a review.

Under section 109(d)(2) of the Act, the Administrator has established a Clean Air Scientific Advisory Committee (CASAC) to provide advice on various matters concerning NAAQS, including the periodic review of existing criteria documents and standards. As a committee of EPA's Science Advisory Board, CASAC may also choose to provide its advice and comments to the

Administrator on the adequacy of the scientific and technical basis of draft criteria documents and proposed standards, pursuant to Section 8(e) of the Environmental Research Development and Demonstration Authorization Act of 1978 (42 U.S.C. 4365(e)). As discussed below, CASAC has reviewed the adequacy of the HC criteria review document, and will be provided a copy of this proposal.

To date, reviews of the various criteria for regulated pollutants under section 109(d) typically have led to revisions of the existing criteria documents. However, the Clean Air Act does not specify the form in which the review itself should be accomplished, and revision is not a necessary consequence of review. As discussed below, it became apparent that preparation of a revised criteria document for HC was probably not appropriate, especially in view of the unique nature of the standard for HC as a guide for controlling oxidants. Instead, EPA decided to make a threshold regulatory decision relative to the current HC NAAQS by preparing a paper that presented a review of current scientific data followed by the identification of key issues. As discussed below, the HC review paper that resulted is the basis for this proposal.

Accordingly, it is EPA's judgment that the provisions of section 108(c) and 109(d) regarding review of HC criteria and standards have been fully met by this review and proposal, and that this action is fully supported by all available information presented or referred to in this notice. However, should EPA decide not to revoke the HC NAAQS after considering public comments on this proposal, a revised criteria document would be prepared for use in proposing to retain or revise the HC NAAQS.

Contribution of Hydrocarbons to the Formation of Ozone and Photochemical Oxidants

Hydrocarbons become involved in the production of photochemical air pollution through reaction with other components of the atmosphere in the presence of sunlight. The processes by which HC participate in the formation of ozone (O₃) and other photochemical oxidants have been reviewed in detail in the recent EPA document, Air Quality Criteria for Ozone and Other Photochemical Oxidants, EPA-600/3-78-004 (1978), and the draft EPA document, Air Quality Criteria for Nitrogen Oxides (1979). In addition, the chemistry of oxidant formation and of the role of organic compounds, including HC, in those processes has been

reviewed in two NAS documents, Ozone and Other Photochemical Oxidants (Washington, D.C.; National Academy of Sciences, 1976) and Vapor Phase Organic Pollutants, (Washington, D.C.; National Academy of Sciences, 1976).

The principal photochemical oxidants observed in the atmosphere are O₃, nitrogen dioxide (NO₂), and peroxyacetyl nitrate (PAN). Several other substances, such as hydrogen peroxide (H₂O₂), may also be classified as oxidants but their presence in smog is not well established. Of these oxidants, most of which are secondary pollutants formed as a result of chemical reactions in the atmosphere, O₃ occurs in the highest concentration.

Information generated since the 1970 criteria document on HC was issued has provided a much more complete view of probable atmospheric photochemical oxidant formation processes and the role of organic compounds in those processes, though much of the evidence for reaction mechanisms has been obtained from laboratory studies and remains to be verified in the ambient atmosphere. As reflected in the documents cited above, the elucidation of atmosphere reaction mechanisms, along with other research of the past decade, has confirmed that photochemical oxidants in the ambient air are a function of the presence of HC, as well as other organic compounds and NO_x in the atmosphere.

Review of Criteria for Hydrocarbons and Summary of General Findings

Section 109(d)(1) of the Act requires periodic review and, if appropriate, revision of the NAAQS and the air quality criteria documents on which they are based. On February 23, 1980, EPA announced (45 FR 1319) that a draft of a review paper entitled, Facts and Issues Relating to the Need for a Hydrocarbon Criteria Document, would be discussed at a public meeting of the Clean Air Scientific Advisory Committee (CASAC) of EPA's Science Advisory Board (SAB) on March 17, 1980, in Washington, D.C. On March 10, 1980, EPA's Environmental Criteria and Assessment Office (ECAO) announced (45 FR 15262) the availability to the public of this HC criteria review. The public was given from March 10, 1980 to June 1, 1980 to comment on the draft document, which was published in its final form in August, 1980 (EPA-600/8-80-045).

The current air quality criteria document for HC, published in 1970, covered only those organic compounds that are composed solely of carbon and hydrogen and that occur in the

atmosphere in the gas phase. These compounds are collectively referred to as HC, and hundreds of them have been identified as being emitted into the atmosphere. The 1970 criteria document excluded certain compounds, such as most VOC, that include atoms other than hydrogen and carbon, as well as compounds that occur in the atmosphere in aerosol or particulate form. It included a brief treatment of aldehydes to ensure coverage of this class of secondary pollutants formed from HC in the atmosphere; however, no standard for aldehydes was promulgated in 1971.

The criteria review draft document discussed by CASAC in March 1980 covered only vapor phase HC as covered by the 1971 NAAQS for HC. Aldehydes were generally excluded from the paper since they are not covered by the NAAQS for HC and since the 1978 criteria document for O₃ and other photochemical oxidants included information on the photochemistry and health effects of aldehydes. Furthermore, the National Academy of Sciences is presently conducting a review of these aspects of aldehyde air pollutants for EPA. Currently in preparation by EPA are separate documents that assess the health effects of a number of non-HC organic compounds; e.g., perchloroethylene, trichloroethylene, ethylene dichloride, acrylonitrile, and vinylidene chloride.

As previously discussed, the HC NAAQS are unique among the seven pollutants or classes of pollutants for which NAAQS have been established in the following respects: (1) the NAAQS were not based on direct health or welfare effects of HC, either singly or as a class; (2) they were intended to serve solely as a guide in helping States determine HC emission reductions needed to attain the original NAAQS photochemical oxidants; and (3) they were not intended to have the same regulatory status and function as the other NAAQS. For these reasons, no State Implementation Plans for attainment of the NAAQS for HC have been required, and only limited monitoring of ambient of NMHC has been required. In keeping with the intended function of the 1971 NAAQS for HC as a guide for achieving the photochemical oxidant standards (which are now standards for O₃), the level selected for NAAQS for HC was fixed by the level selected for the photochemical oxidant standards. This level was determined through the application of an empirical relationship.

The existing NAAQS for HC were based on the contribution of HC to the

formation of O₃ and other photochemical oxidants and on a judgment that that contribution could be quantified. EPA's recent review of HC criteria addressed three separate questions related to the basis for the existing NAAQS for HC and needed for a regulatory decision, based on present scientific knowledge:

1. Whether gas-phase hydrocarbons as a class contribute to the formation of O₃ and other photochemical oxidants.

2. Whether the attainment and maintenance of a uniform, nationwide ambient air concentration of volatile NMHC can ensure the attainment and maintenance of O₃ standards.

3. Whether gas-phase HC, as a class, causes adverse effects on public health or welfare.

The first of these questions was answered in the affirmative in Air Quality Criteria for Ozone and Other Photochemical Oxidants (EPA 600/3-78-004), which was the basis for the ozone standards proposed in 1978. The HC review document fully confirms that hydrocarbons in ambient air are major precursors to O₃ and other photochemical oxidants in ambient air.

The second issue was answered in the negative; the concept that a single, nationally-uniform level could be selected to serve as a guide for meeting the oxidant standards was not substantiated in the O₃ criteria document and cannot be substantiated in the light of present knowledge. As discussed in the HC criteria review paper, no consistent quantitative relationship exists nationwide between O₃ concentrations in ambient air and HC emissions or concentrations in ambient air. Accordingly, the original basis for the HC NAAQS can no longer serve to justify retaining them as a guide for attainment of the O₃ standards.

No review of the criteria and standards for HC would be complete without discussion of the crucial third issue relating to the possible need for a hydrocarbon standard on a new basis; i.e., direct health or welfare effects. Nearly 10 years have passed since the 1970 data base was developed, the criteria document published, and the standards promulgated for HC. A review of the literature since 1970 reveals once again that HC, as a class, does not appear to cause adverse health or welfare effects at the present detectable ambient levels. It is apparent, nonetheless, that HC should continue to be controlled or restricted on the basis of its contribution to photochemical smog and the resultant health and welfare effects of the smog products and that any specific HC that exhibits health effects should be regulated separately.

Ambient air levels of most HC are many times lower than those shown in occupational or laboratory studies necessary to produce any direct adverse acute health effects. One member of this class, however, is present in ambient air at levels that are believed to cause adverse health effects. This compound, benzene, is an aromatic hydrocarbon that has been implicated in four pathological conditions; namely, aplastic anemia, leukemia, pancytopenia, and chromosomal aberrations. The concern over benzene as a leukemogen and as the cause of other severe systemic toxic effects at low exposure levels has been widely recognized, as indicated by the fact that EPA has listed it as a hazardous pollutant under section 112 of the Clean Air Act.

While aromatic HC are not generally tolerated as well as the acyclics (alkanes, alkenes, alkynes) and alicyclics, benzene is nevertheless the only aromatic HC which is known to cause adverse health effects at concentrations near ambient air levels. In the case of the acyclic HC containing less than five carbon atoms (alkanes, alkenes, alkynes), no health-based threshold limit values have been assigned to these gaseous HC since their tolerable concentrations in air are limited only by the percentage of available oxygen, according to the American Conference of Governmental Industrial Hygienists.

Review of criteria relating to the secondary standard shows that there are no welfare effects produced by HC, as a class, at or near ambient levels. The effects of a specific HC, ethylene, on vegetation have been well documented. In specific areas of the country, because of a combination of meteorological conditions and vehicle exhaust emissions, the levels of ethylene in the ambient air have resulted in damage to ornamental plant species. Damage from ethylene does not, however, appear to be a problem nationwide. Now, as in 1970, certain areas of the country have emission standards for dealing with local problems from ethylene point sources.

Relationship of Proposal to Regulation of Volatile Organics

As previously discussed, other volatile organic compounds (VOC) besides HC are photochemically reactive. Elimination of the ambient air quality standards for HC will not preclude regulation of VOC, which include HC, in the State Implementation Plans required by section 110 of the Clean Air Act. The reason for regulating

VOC is that these compounds, along with HC—a specific class of VOC—contribute to the formation of O₃. Hydrocarbons and other VOC which are photochemically reactive must be subject to regulation in order to attain ozone standards.

For some other VOC, health effects rather than their contribution to O₃ formation may be of principal concern. Where this is the case, the Clean Air Act provides several possible regulatory mechanisms for such substances, including section 111 and 112.

Regulatory Impacts

Under Executive Order 12291, EPA must judge whether a regulation is "Major" and therefore subject to the requirement of a Regulatory Impact Analysis. This action is not major because it involves revocation of a standard or guide, which itself has required only limited regulatory costs. Revocation will result in no increased regulatory costs. Revocation is also expected to have no effect on competition, employment, investment, productivity, innovation, or the competitive ability of United States-based enterprises.

EPA has also determined that the rule will not have a significant economic impact on a substantial number of small entities. Accordingly, the Agency has determined that the preparation of a regulatory flexibility analysis, as defined by the recently enacted "Regulatory Flexibility Act, Pub. L. 96-354, 5 U.S.C. 601-612, is unnecessary.

Federal Reference Method

A list of all methods designated by EPA as reference or equivalent methods for measuring nonmethane organic compounds (NMOC) is available from any EPA regional office or from EPA, Department E (MD-76), Research Triangle Park, North Carolina 27711. Further information on hydrocarbon measurement can be found in the EPA publication entitled, *Guidance for the Collection and Use of Ambient Hydrocarbon Species Data in Development of Ozone Control Strategies* (EPA-450/4-80-008, April 1980).

Monitoring Requirements

In June 1980, the Environmental Protection Agency published guidance for NMOC monitoring for O₃ State Implementation Plans (EPA-450/4-80-011). State and local agencies must continue monitoring ambient NMOC in specified areas, not to show attainment of a HC standard but rather to obtain data for SIP control strategy purposes (for estimating VOC reductions needed

to achieve the O₃ standard) and to follow the progress of the O₃ abatement strategy. Accordingly, no change in monitoring requirements is being proposed.

Public Participation

EPA has solicited public comment and critique on the draft of the HC criteria review document initially entitled *Facts and Issues Associated with Need for a Hydrocarbon Criteria Document*. Comments on the initial draft of the review document have been considered in the final version, *Review of Criteria for Vapor-Phase Hydrocarbons*, published in connection with the issuance of this proposal. An explanation of how EPA addressed each of these comments has been included in the document.

On February 28, 1980 (45 FR 13191), EPA announced that the draft report on HC would be discussed at a meeting of the Clean Air Scientific Advisory Committee (CASAC) of EPA's Science Advisory Board (SAB) on March 17, 1980, in Washington, D.C. At that meeting, CASAC members were in agreement that HC, as a class, and as defined in the 1970 Criteria Document (AP-64), do not cause adverse health or welfare effects at or near ambient levels. In addition the committee agreed that the review paper was a satisfactory scientific and technical basis for EPA's development of this regulatory analysis and for making a regulatory decision on the NAAQs for HC. The CASAC's advice was summarized in a December 10, 1980 letter from CASAC Chairman, Sheldon K. Friedlander, to the Administrator.

Comments from the public will be accepted on the proposed revocation of the NAAQS for HC (40 CFR Part 50) for a period of sixty days following publication of this notice; should any interest in an opportunity for the oral presentation of views be communicated to EPA within 30 days of this notice, a public hearing on the proposal will be held at a time and place to be announced in a subsequent *Federal Register* notice. The proposal will also be provided to CASAC so that it may make available to the Administrator, if it chooses, any further advice and comments on the adequacy of the proposal's scientific and technical basis.

Dated: April 30, 1981.

Walter C. Barber Jr.,
Acting Administrator.

[FR Doc. 81-13852 Filed 5-7-81; 9:45 am]

BILLING CODE 6560-26-M

40 CFR Part 52

[A1-FRL 1800-5]

Approval and Promulgation of Implementation Plans; Connecticut

Correction

In FR Doc. 81-12273, appearing at pages 24597, in the Friday, May 1, 1981 *Federal Register*, make the following changes:

1. Change the FR Doc. No. (the next to the last line in 2d column, on page 24601) from "81-12273" to "81-14124".
2. On page 24598, in the third column under paragraph "C. Ambient Standards Review," in the first line, change "never" to "next" so that the sentence begins "The DEP will next review the air . . ."

BILLING CODE 1505-01-M

40 CFR Part 180

[OPP 200039A; PH-FRL-1822-1]

Isophorone; Proposed Exemption From the Requirement of a Tolerance; Correction

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule, correction.

SUMMARY: This document corrects a proposed rule relating to proposed exemption from the requirement of a tolerance for the inert ingredient isophorone that appeared in the *Federal Register* of February 10, 1981 (46 FR 11680) FR Doc. 81-4610.

FOR FURTHER INFORMATION CONTACT:

John A. Richards, Federal Register Staff (TS-788), Office of Pesticides and Toxic Substances, Environmental Protection Agency, Rm. E-125, 401 M St. SW., Washington, D.C. 20460 (202-426-2690).

SUPPLEMENTARY INFORMATION: EPA issued a notice that published in the *Federal Register* of February 10, 1981 (46 FR 11680) that an exemption from the requirement of a tolerance was proposed for the inert ingredient isophorone.

In the 2nd column, the 25th line reading "to 40 CFR 180.1001(d) the public health," the document is corrected to read "to 40 CFR 180.1001(d) will protect the public health". Also the document control number in the 44th line appearing as "OPP-30039" is corrected to read "OPP-300039."

(Sec. 408(e), 68 Stat. 514 (21 U.S.C. 346a(e)))

Dated: April 29, 1981.

Douglas D. Camp, Jr.

Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 81-13032 Filed 5-7-81; 8:45 am]

BILLING CODE 6560-32-M

40 CFR Part 761

[TS FRL 1773-2; OPTS-62015]

Polychlorinated Biphenyls (PCBs); Use in Electrical Equipment

Correction

In FR Doc. 81-7509 appearing at page 16096 in the issue for Tuesday, March 10, 1981, please make the following correction:

On page 16098, in the middle column, in the last paragraph, in the 13th line, "PSCs" should have read "PCBs".

BILLING CODE 1505-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Office of Child Support Enforcement

45 CFR Part 302

Child Support Enforcement Program; State Plan Requirements Incentive Payments

AGENCY: Office of Child Support Enforcement (OCSE), Department of Health and Human Services.

ACTION: Proposed regulation.

SUMMARY: These proposed regulations provide for the payment of incentives to States which collect child support on their own behalf. The proposed regulations would implement amendments made to Section 458 of the Social Security Act that were made by Pub. L. 96-272. The amendments permit States to receive incentive payments on child support collections which the States make on their own behalf on or after June 17, 1980.

DATE: Consideration will be given to comments received by July 7, 1981.

ADDRESSES: Address comments to: Acting Director, Office of Child Support Enforcement, Department of Health and Human Services, Room 1010, 6110 Executive Blvd., Rockville, Maryland 20852. Agencies and organizations are requested to submit comments in duplicate. Comments will be available for public inspection Monday through Friday, 8:30 a.m. to 5 p.m. in Room 1010 of the Department's office at the address above.

FOR FURTHER INFORMATION CONTACT:

Pierre Mooney (301) 443-5350, 6110 Executive Blvd., Rockville, MD 20852.

SUPPLEMENTARY INFORMATION:

Previously, Section 458 of the Social Security Act provided for 15 percent incentive payments on certain child support collections which were enforced and collected under a State's Child Support Enforcement program and retained by the State to reimburse assistance payments. Under this provision States were entitled to receive incentive payments on collections they made on behalf of another State and political subdivisions were entitled to receive an incentive on collection made for their own State or another State, but States were not authorized to keep an incentive payment for collections they made on their own behalf.

As a result, several State Child Support Enforcement programs were not eligible to receive incentives on collections made on their own cases because collection and enforcement of the support obligation was the responsibility of the State agency rather than delegated to a political subdivision.

Section 307 of Pub. L. 96-272, signed by the President on June 17, 1980, amends Section 458 to permit incentives on collections a State makes for itself. OCSE implemented this provision on an interim basis by issuing an Action Transmittal on August 28, 1980 designated OCSE-AT-80-13. Under the amendment, States in which the Child Support Enforcement program is State administered are now eligible to receive incentive payments on collections that the States make on their own "intrastate" cases.

These proposed regulations, implementing the law, provide for incentives to be paid on any amounts collected and required to be retained to reimburse assistance payments. States and political subdivisions must still meet the requirement that they enforce and collect support rights assigned under 45 CFR 232.11, pursuant to a Title IV-D State plan, in order for incentives to be paid on collections.

Where the Child Support Enforcement program is totally State administered, the State will receive an incentive that it was not previously eligible to receive. Where the program is State supervised but administered by political subdivisions, the political subdivision collecting and enforcing is entitled to receive the incentive. Where various program activities are carried out by both the State and the political subdivision, the entity to receive the incentive could be controlled by the cooperative agreement, purchase of service agreement or possibly State law.

However, for any one collection of assigned child support, only one 15 percent incentive payment may be made.

The changes will result in increased amounts of incentive payments to those States that have State administered Child Support Enforcement programs. The incentive payment comes out of what would otherwise be the Federal share of the collection.

The proposed regulations at 45 CFR 302.52(d) (2) and (3) specify time frames by which a collection must be transmitted and the incentive paid in interstate situations. These time frames are consistent with those in the existing regulations. OCSE has not proposed time frames applicable to intrastate situations to provide flexibility in implementation within a State.

However, § 302.52(d)(4) specifies that the IV-D agency must implement procedures to ensure prompt transmittal of collections and payment of incentives as necessary in intrastate cases.

Several editorial changes are also proposed to improve the clarity of the regulations.

In the past OCSE has issued instructions in the form of action transmittals to describe the incentive payment process in detail. OCSE-AT-76-22, dated December 21, 1976, and OCSE-AT-75-5, dated October 2, 1975, define various collection situations and explain whether or not circumstances merit the payment of an incentive. OCSE-AT-76-23, dated December 21, 1976, contains instructions for allocating incentives among jurisdictions. Although Section 2 of this AT is out-of-date insofar as it prohibits payments of incentives to States for intrastate collections, the other sections that define terms and cover interstate allocations of incentives remain fully valid.

45 CFR 302.52 is revised by removing the introductory paragraph, revising paragraphs (a) through (e) and adding paragraph (f) to read as follows:

§ 302.52 Incentive payments to States and political subdivisions.

(a) *General provisions.* The State plan must provide that the State IV-D agency will make incentive payments to:

(1) Political subdivisions of the State that, under the approved title IV-D State plan, enforce and collect an assigned support obligation on behalf of the State;

(2) Other States that, under an approved title IV-D State plan, enforce and collect an assigned support obligation on behalf of the State; and

(3) Itself, when under the approved title IV-D State plan, the State enforces

and collects an assigned support obligation on its own behalf.

(b) *Definitions.* For the purposes of this section:

"Assigned support obligation" means a child support obligation assigned to any State under § 232.11 of this title.

"Political subdivision" means a legal entity of the State as defined by the State, including a legal entity of the political subdivision so defined, such as a prosecuting or District Attorney or a Friend of the Court.

(c) *Amount of incentives.* A State or political subdivision that meets the requirements and conditions in this section is eligible to be paid an incentive equal to 15 percent of any amount collected and required to be retained to reimburse assistance payments under § 302.51. For any one collection of assigned child support, only one 15 percent incentive payment may be made.

(d) *Payment of incentives.* (1) Incentive payments must be paid from amounts which would otherwise be paid to the Federal Government to reimburse its share of assistance payments under § 302.51 of this part.

(2) A State or jurisdiction that makes a collection on behalf of another State or jurisdiction of another State shall transmit the entire amount of the collection to the IV-D agency where the case originated, no later than 10 days after the end of the month in which the collection was made.

(3) Upon receipt of a collection from another State or jurisdiction of another State, the IV-D agency shall calculate and pay the incentive, if any, within 60 days of the end of the month in which the collection was made by the collecting State or jurisdiction.

(4) The IV-D agency shall implement procedures to ensure prompt transmittal of collections and payment of incentives when a jurisdiction makes a collection on behalf of another jurisdiction within the same State.

(e) *Use of codes.* (1) The collecting State or jurisdiction forwarding a child support collection to the IV-D agency must include the appropriate State or county code:

(i) Defined in the Federal Information Processing Standards Publication (FIPS) issued by the National Bureau of Standards; or

(ii) Defined in the Worldwide Geographical Location Codes issued by the General Services Administration.

(2) The IV-D agency shall use the codes to track the collection and pay incentives.

(f) *Assisting jurisdictions.* The incentive payment described in

paragraph (c) of this section must be allocated in accordance with instructions issued by the Office when more than one State or more than one political subdivision participates in activity to enforce or collect child support.

(Sec. 1102 of the Social Security Act, 49 Stat. 647 [42 U.S.C. 1302])

(Catalog of Federal Domestic Assistance Program No. 13.679, Child Support Enforcement Program)

Note 1.—The Secretary has determined that this document is not a major rule as described by Executive Order 12291, because it does not meet any of the criteria set forth in Section 1 of the Executive Order.

Note 2.—Because these regulations apply to States and not to small entities, the Secretary has determined that they do not require a regulatory flexibility analysis as provided in Pub. L. 96-354, the Regulatory Flexibility Act of 1980.

Dated: March 31, 1981.

Louis B. Hays,

Acting Director, Office of Child Support Enforcement.

Approved: April 24, 1981.

Richard S. Schweiker,
Secretary.

[FR Doc. 81-13874 Filed 5-7-81; 8:45 am]

BILLING CODE 4110-07-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Ch. I

[CC Docket No. 80-742]

Major Telephone Systems; License Contract Agreements and Other Intrasystem Arrangements; Order Extending Time for Filing Comments and Reply Comments.

AGENCY: Federal Communication Commission.

ACTION: Notice of Inquiry; extension of comment and reply comments periods.

SUMMARY: The Commission, through the Acting Chief, Common Carrier Bureau, has enlarged the time period for filing comments and reply comments in the Matter of License Contract Agreements and Other Intrasystem Arrangements of the Major Telephone Systems (CC Docket 80-742 published February 12, 1981, 46 FR 12024). This action is taken because of the complex and fundamental nature of the issues raised in the Notice of Inquiry and their impact on the ratepayers.

DATES: Comments on the Notice of Inquiry must be filed on or before June 22, 1981; reply comments must be filed on or before August 10, 1981.

ADDRESS: Comments should be submitted to The Secretary, Federal Communications Commission, Washington, DC 20554.

FOR FURTHER INFORMATION CONTACT: James W. McConnaughey, Common Carrier Bureau, Federal Communications Commission, Washington, DC, Telephone No. (202) 653-8187.

SUPPLEMENTAL INFORMATION:

In the matter of license contract agreements and other intrasystem arrangements of the Major Telephone Systems (See also February 12, 1981; 46 FR 12024); Order.

Adopted: May 4, 1981.

Released: May 4, 1981.

By the Acting Chief, Common Carrier Bureau.

1. American Telephone and Telegraph Company (AT&T) has filed with this Commission a motion to extend the time for submitting comments for the Notice of Inquiry on the License Contract Agreements and other Intrasystem Arrangements of the Major Telephone Systems (the NOI), released February 6, 1981, 84 FCC 2d 259 (1981). Specifically AT&T seeks an enlargement of time now set for filing comments from May 11, 1981 to July 10, 1981, and for reply comments from the current June 26, 1981 deadline to August 28, 1981.

2. The complex and fundamental nature of the issues raised in the NOI and their significant relationship to the well-being of the ratepayers caution against any hasty resolutions. For this reason, a limited extension of time appears reasonable and in the public interest. In order to afford interested parties ample time to file comments which adequately address these issues, the new date by which comments must be filed shall be June 22, 1981. The new deadline for filing reply comments shall be extended to August 10, 1981.

3. Accordingly, *it is ordered*, pursuant to § 0.291 of the Commission's Rules, 47 CFR 0.291, That the motion for extension of time to file comments on the Notice of Inquiry *is granted* to the extent set forth and otherwise denied. All interested parties shall file comments on or before June 22, 1981, and reply comments on or before August 10, 1981.

Joseph A. Marino,

Acting Chief, Common Carrier Bureau.

[FR Doc. 81-13902 Filed 5-7-81; 8:45 am]

BILLING CODE 6712-01-M

47 CFR Part 73

[BC Docket No. 81-284; RM-3696, RM-3822]

FM Broadcast Station in Christiansted, and Frederiksted, Virgin Islands; Proposed Changes in Table of Assignments**AGENCY:** Federal Communications Commission.**ACTION:** Proposed rule.

SUMMARY: This action proposes the assignment of Class C FM Channel 262 to Christiansted, Virgin Islands, at the request of John T. Galanses and Minority International Enterprises. The action also proposes to reassign Channel 291 from Christiansted to Frederiksted, Virgin Islands, to reflect its use there.

DATES: Comments must be filed on or before June 22, 1981, and reply comments on or before July 13, 1981.

ADDRESS: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Michael A. McGregor, Broadcast Bureau, (202) 632-7792.

SUPPLEMENTARY INFORMATION:

In the matter of amendment of § 73.202(b), table of assignments, FM broadcast stations (Christiansted, and Frederiksted, Virgin Islands).

Adopted: April 23, 1981.

Released: May 4, 1981.

By the Chief, Policy and Rules Division.

1. Petitioners, Proposals, Comments:

(a) A petition for rule making¹ was filed by John T. Galanses ("Galanses") proposing the assignment of Class B FM Channel 262 to Christiansted, St. Croix, Virgin Islands, as that community's second local FM channel. A second petition for rule making² was filed by Minority International Enterprises ("MIE") proposing the assignment of Class B FM Channel 263 to Christiansted as that community's second FM channel. Both petitioners state that if the requested channel were assigned, they would apply for authority to build and operate at station in Christiansted. No comments on the petitions were received.

(b) Channels 262 and 263 cannot both be assigned to Christiansted due to minimum distance separation considerations. The Commission's rules require a separation of 105 miles between first adjacent Class B FM channels. Section 73.207(a). Because both petitioners seek the new channel

as a second FM service to Christiansted, we are proposing only one channel, Channel 262, at this time.³

2. Demographic Data:

(a) *Location:* Christiansted is located in the Company quarter of the Island of St. Croix in the United States Virgin Islands.

(b) *Population:*⁴ Christiansted—3,020; Company quarter—7,360; St. Croix—31,779.

(c) Present Aural Service:

Christiansted is presently served by FM Station WIVI (Channel 258) and fulltime AM Station WSTX. Channel 291 is also assigned to Christiansted, but is licensed to Station WVIS at Frederiksted, which is also located on St. Croix.

3. Economic Considerations:

According to the information submitted by the petitioners, the population of Christiansted increased to 3,579 by 1976, and the population of St. Croix increased to 60,830 by 1978. The local economy is supported by tourism, light and heavy industry, and "an influx of affluent retirees." Major employers in Christiansted are the Martin Marietta Aluminum plant and the Amerada Hess oil refinery.

4. It appears that a multiplicity of channels are available for assignment in the surrounding area. Therefore, preclusion caused by the proposed assignment is insignificant.

5. We are proposing to assign Channel 262 to Christiansted rather than Channel 263 because Channel 263 requires a slight site restriction. The assignment of Channel 262 would therefore give prospective applicants more flexibility in finding suitable transmitter sites. In addition, we are proposing to reassign Channel 291 from Christiansted to Frederiksted to reflect its actual usage there.

6. In light of the above, the Commission proposes to amend the FM Table of Assignments, Section 73.202(b) of the Commission's Rules, as follows:

City	Channel No.	
	Present	Proposed
Christiansted, Virgin Islands.....	258, 291	258, 262
Frederiksted, Virgin Islands.....		291

³ A staff study indicates that several other channels are available for assignment to Christiansted, including Channels 231, 236, 246, 268, 282, and 287. If either petitioner wishes to pursue a third assignment to Christiansted, a substantial showing as to that community's need for a third FM assignment must be made.

⁴ Population figures are taken from the 1970 U.S. Census.

7. The Commission's authority to institute rule making proceedings, showings required, cut-off procedures, and filing requirements are contained in the attached Appendix and are incorporated by reference herein. NOTE: A showing of continuing interest is required by paragraph 2 of the Appendix before a channel will be assigned.

8. Interested parties may file comments on or before June 22, 1981, and reply comments on or before July 13, 1981.

9. The Commission has determined that the relevant provisions of the Regulatory Flexibility Act of 1980 do not apply to rule making proceedings to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules. See, *Certification that sections 603 and 604 of the Regulatory Flexibility Act Do Not Apply to Rule Making to Amend §§ 73.202(b), 73.504 and 73.606(b) of the Commission's Rules*, 46 FR 11549, published February 9, 1981.

10. For further information concerning this proceeding, contact Michael A. McGregor, Broadcast Bureau, (202) 632-7792. However, members of the public should note that from the time a Notice of Proposed Rule Making is issued until the matter is no longer subject to Commission consideration or court review, all *ex parte* contacts are prohibited in Commission proceedings, such as this one, which involve channel assignments. An *ex parte* contact is a message (spoken or written) concerning the merits of a pending rule making other than comments officially filed at the Commission or oral presentation required by the Commission.

(Secs. 4, 303, 307, 48 Stat., as amended, 1066, 1082, 1083; 47 U.S.C. 154, 303, 307)

Federal Communications Commission.

Henry L. Baumann,

Chief, Policy and Rules Division, Broadcast Bureau.

Appendix

1. Pursuant to authority found in sections 4(i), 5(d)(1), 303 (g) and (r), and 307(b) of the Communications Act of 1934, as amended, and § 0.281(b)(6) of the Commission's Rules, It is proposed to amend the FM Table of Assignments, § 73.202(b) of the Commission's Rules and Regulations, as set forth in the *Notice of Proposed Rule Making* to which this Appendix is attached.

2. *Showings Required.* Comments are invited on the proposal(s) discussed in the *Notice of Proposed Rule Making* to which this Appendix is attached. Proponent(s) will be expected to answer whatever questions are presented in initial comments. The proponent of a

¹ Public Notice of the petition was given July 7, 1980, Report No. 1238.

² Public Notice of the petition was given January 27, 1981, Report No. 1267.

proposed assignment is also expected to file comments even if it only resubmits or incorporates by reference its former pleadings. It should also restate its present intention to apply for the channel if it is assigned, and, if authorized, to build a station promptly. Failure to file may lead to denial of the request.

3. *Cut-off Procedures.* The following procedures will govern the consideration of filings in this proceeding.

(a) Counterproposals advanced in this proceeding itself will be considered, if advanced in initial comments, so that parties may comment on them in reply comments. They will not be considered if advanced in reply comments. (See § 1.420(d) of the Commission's Rules.)

(b) With respect to petitions for rule making which conflict with the proposal(s) in this *Notice*, they will be considered as comments in the proceeding, and Public Notice to this

effect will be given as long as they are filed before the date for filing initial comments herein. If they are filed later than that, they will not be considered in connection with the decision in this docket.

(c) The filing of a counterproposal may lead the Commission to assign a different channel than was requested for any of the communities involved.

4. *Comments and Reply Comments; Service.* Pursuant to applicable procedures set out in §§ 1.415 and 1.420 of the Commission's Rules and Regulations, interested parties may file comments and reply comments on or before the dates set forth in the *Notice of Proposed Rule Making* to which this Appendix is attached. All submissions by parties to this proceeding or persons acting on behalf of such parties must be made in written comments, reply comments, or other appropriate pleadings. Comments shall be served on

the petitioner by the person filing the comments. Reply comments shall be served on the person(s) who filed comments to which the reply is directed. Such comments and reply comments shall be accompanied by a certificate of service. (See § 1.420 (a), (b) and (c) of the Commission's Rules.)

5. *Number of Copies.* In accordance with the provisions of § 1.420 of the Commission's Rules and Regulations, an original and four copies of all comments, reply comments, pleadings, briefs, or other documents shall be furnished the Commission.

6. *Public Inspection of Filings.* All filings made in this proceeding will be available for examination by interested parties during regular business hours in the Commission's Public Reference Room at its headquarters, 1919 M Street, N.W., Washington, D.C.

[FR Doc. 81-13914 Filed 5-7-81; 8:49 am]

BILLING CODE 6712-01-M

Notices

Federal Register

Vol. 46, No. 89

Friday, May 8, 1981

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Forest Service

St. Joe Wild and Scenic River; Classification, Development Plan, and Boundaries; Correction

This document corrects a notice on the St. Joe Wild and Scenic River classification, development plan, and boundaries that appeared at page 21796 in the Federal Register of Tuesday, April 14, 1981 (46 FR 21796). This action is necessary to include the development plan summary, legal description, and maps which were omitted from the notice and are required by the Wild and Scenic Rivers Act (82 Stat. 908).

FOR FURTHER INFORMATION CONTACT: Charles R. Joy, Recreation Management Staff, Forest Service, USDA, Rm. 4238 South Building, Washington, D.C. 20013, (202) 447-2422.

Douglas R. Leisz,
Associate Chief,
April 29, 1981.

Development Summary Sheet

North Fork of the St. Joe to Gold Creek	Gold Creek to Spruce Tree Campground
Recreational River Corridor	
Primary Values	
Wildlife	Wildlife.
Recreation:	Fisheries.
Motorized Access	Recreation:
Day Use	Motorized access.
Developed Facilities	Dispersed overnight use.
Visual quality	Developed facilities.
Water quality	Visual quality.
	Water quality.
Management Direction	
Forest Cover	
Cutting to enhance wildlife values	Cutting to enhance wildlife values.

Development Summary Sheet—Continued

North Fork of the St. Joe to Gold Creek	Gold Creek to Spruce Tree Campground
Sanitation—salvage cuts	Sanitation—salvage cuts.
Visual Quality Objectives	
Foreground—retention of visual quality	Foreground—retention of visual quality.
Middleground—retention of visual quality	Middleground—retention of visual quality.
Background—partial retention	Background—partial retention.
Recreation Development	
Developed facilities for site protection and user comfort	Some developed facilities, and
Day use facilities	Dispersed overnight camping with Trailhead facilities.
Overnight campgrounds	
Transportation Network	
Two-lane paved road	One-lane improved surface road with turnouts.
Wildlife	
Vegetative manipulation to enhance wildlife values	Vegetative manipulation to enhance wildlife values.

Development Summary Sheet

Wild River Corridor

Spruce Tree Campground to St. Joe Lake

Primary Values:

Fisheries recreation:

Primitive Access

Overnight use

Visual quality

Water quality

Management Direction

Forest Cover:

No commercial timber harvest within corridor

Visual Quality Objectives:

Classified river corridor—preservation

Outside corridor—retention of visual quality

Recreation Development Level:

Minimum of developed facilities

Overnight trail use

Transportation Network:

Trail Access

Existing one-lane dirt road

Wildlife:

Natural plant succession

Boundary Description

From Pub. L. 95-625—November 10, 1978.
"The segment above the confluence of the North Fork of the St. Joe River to Spruce Tree Campground, as a recreational river; the segment above Spruce Tree Campground to St. Joe Lake, as a wild river. . . ."
Segment No. 1—Recreational River
Classification includes portions of the land lying on each side of the St. Joe River and is that exterior line which encompasses the following described areas:

Idaho

Boise Meridian

T. 45 N., R. 5 E.,

Sec. 11, S $\frac{1}{2}$ of lot 1, S $\frac{1}{2}$ of lot 2, and SE $\frac{1}{4}$ of lot 3;

Sec. 12, S $\frac{1}{2}$ of lot 1, and S $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 13, lots 1 to 8, inclusive,

SW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$,

S $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$,

N $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 14, lots 1, 2, 3, 4, the east 1,056 feet of

lots 5 and 6, and 7, N $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$,

SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$;

Sec. 24, NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$.

T. 45 N., R. 6 E.,

Sec. 13, lots 1, 2, 3, and 4, SE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$,

W $\frac{1}{2}$ E $\frac{1}{2}$ W $\frac{1}{2}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ W $\frac{1}{2}$ SE $\frac{1}{4}$,

E $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 14, lots 1, 2, and 3, SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$,

S $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 15, E $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 18, lots 3, 4, and 5, W $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$,

and SE $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 19, lots 1 to 9, inclusive, and

E $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 20, lots 1 to 8, inclusive, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 21, lots 1 to 10, inclusive, S $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$,

S $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$, and

N $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 22, lots 1, S $\frac{1}{2}$ of lot 2, S $\frac{1}{2}$ of lot 3, 4, 5,

6, 7, and 8, SE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$ SW $\frac{1}{4}$,

and N $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 23, lots 1 to 6, inclusive, and N $\frac{1}{2}$ of lot

7, N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, and N $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$;

Sec. 24, lots 1 to 10, inclusive, and

N $\frac{1}{2}$ S $\frac{1}{2}$ NW $\frac{1}{4}$.

T. 44 N., R. 7 E.,

Sec. 1, E $\frac{1}{2}$ of lot 1, N $\frac{1}{2}$ of lot 3, and N $\frac{1}{2}$ of

lot 4, and NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$.

T. 45 N., R. 7 E.,

Sec. 19, lots 2 to 11, inclusive, SW $\frac{1}{4}$ NE $\frac{1}{4}$,

S $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and

SW $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 20, lots 1 to 11, inclusive, W $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$,

SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$;

and SW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$;

Sec. 21, lots 1 to 7, inclusive, NE $\frac{1}{4}$ SW $\frac{1}{4}$,

NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 27, S $\frac{1}{2}$ of lot 1, lots 2 to 9 inclusive,

W $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$,

S $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$,

NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, and

SE $\frac{1}{4}$ SE $\frac{1}{4}$;

Sec. 28, lots 1 to 6, inclusive, N $\frac{1}{2}$ of lot 7,

E $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$,

SE $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$, and N $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$;

Sec. 29, N $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$;

Sec. 30, N $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$;

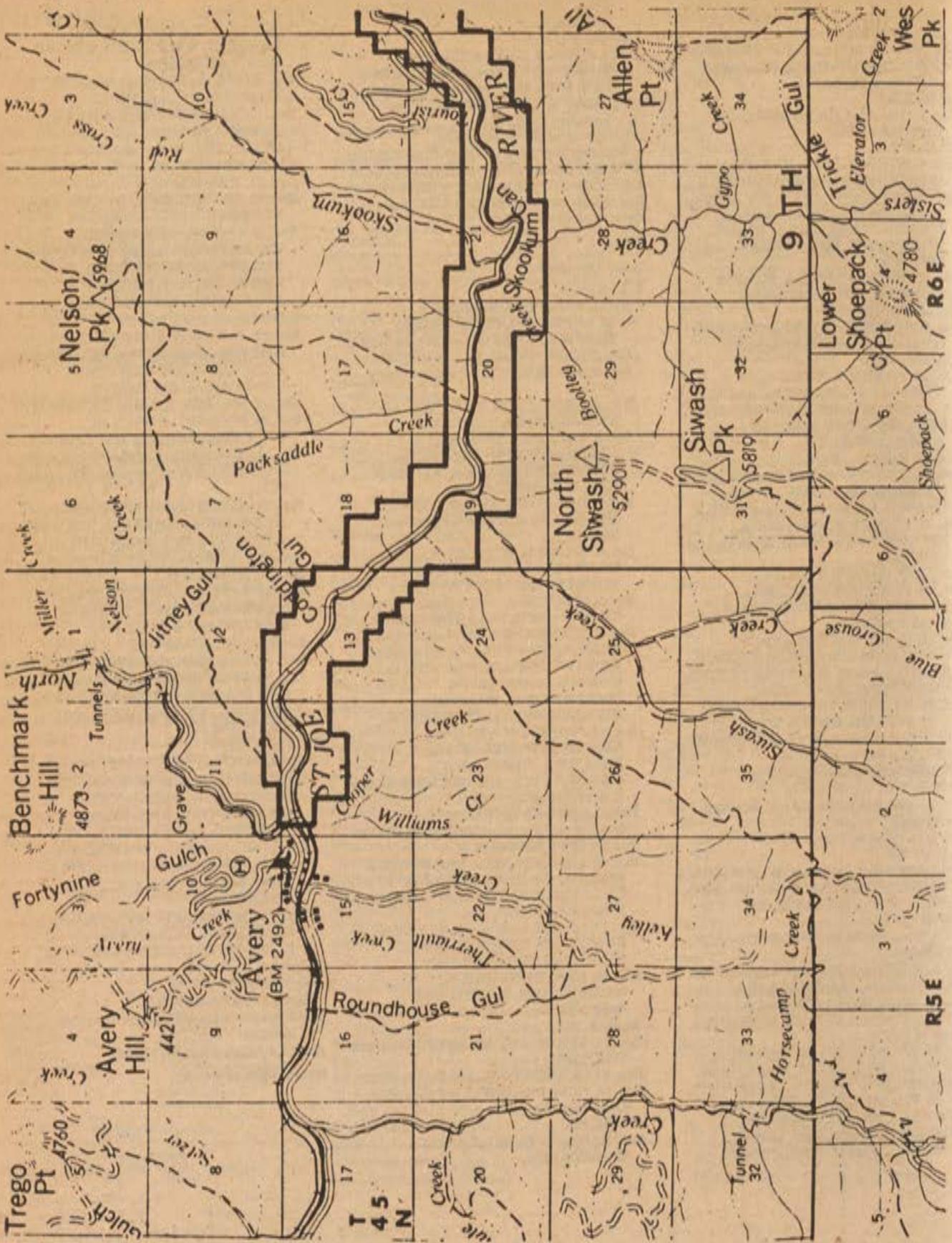
Sec. 34, lots 1, 2, and 3, SW $\frac{1}{4}$ NE $\frac{1}{4}$,

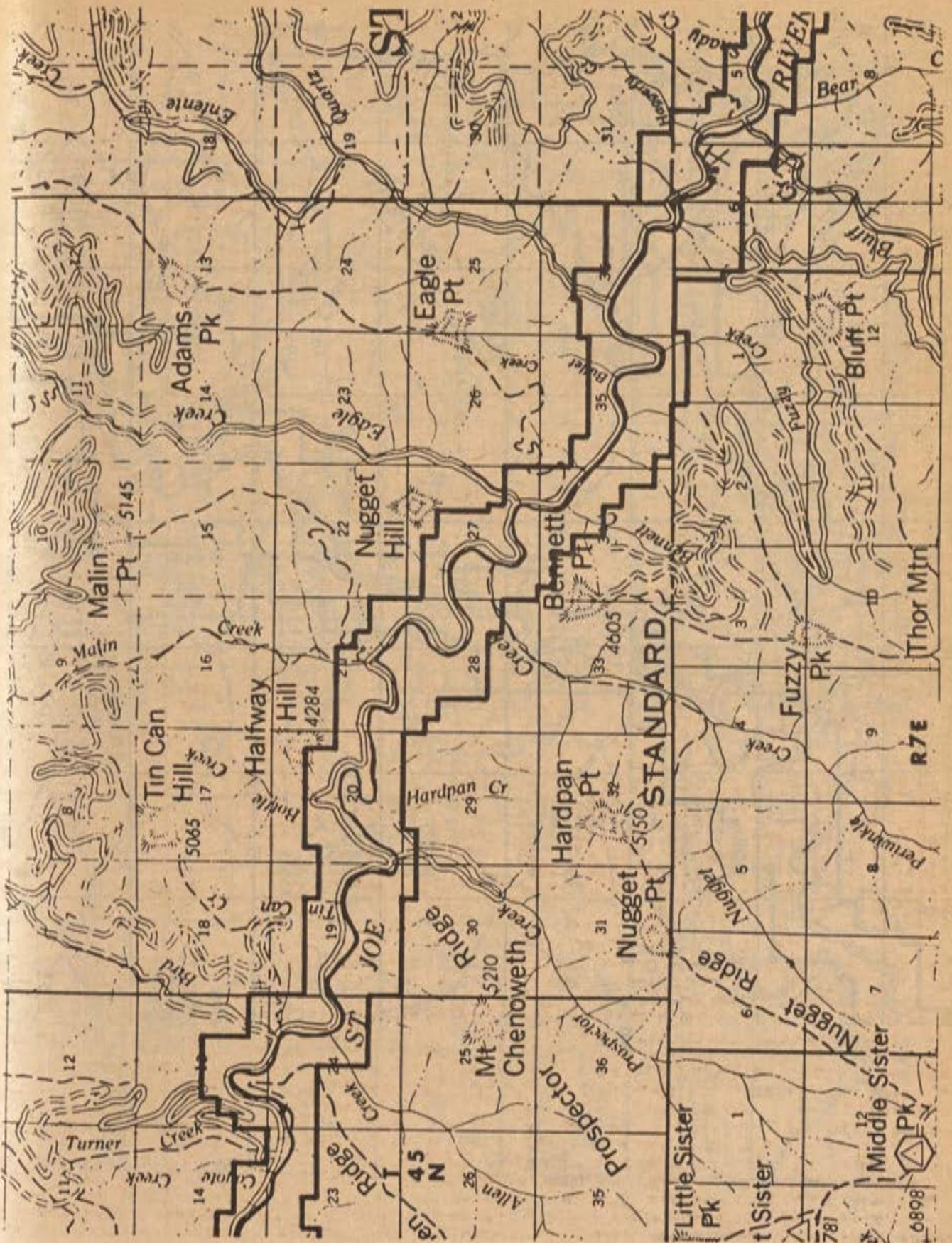
N $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$,

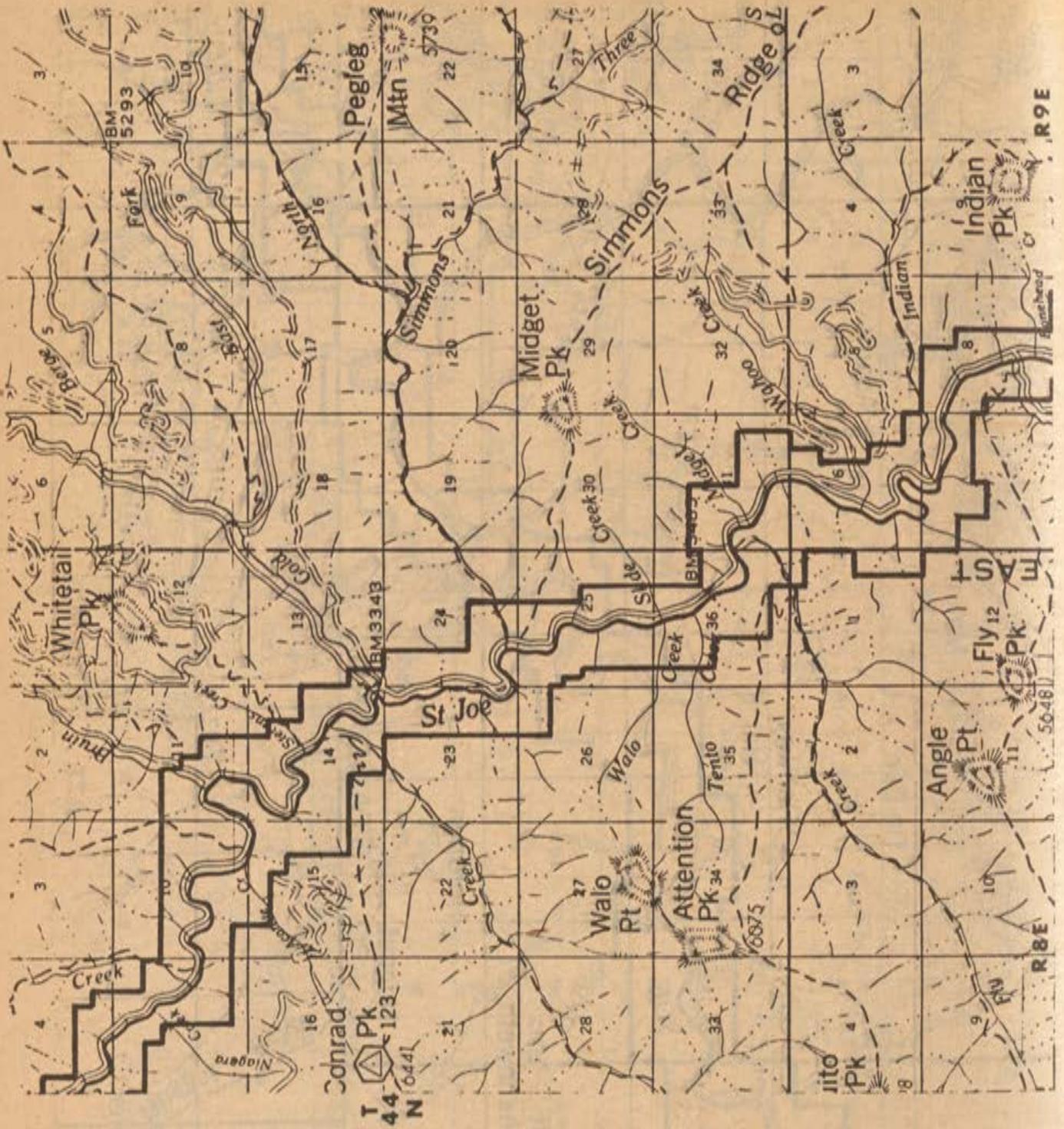
SE $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$,

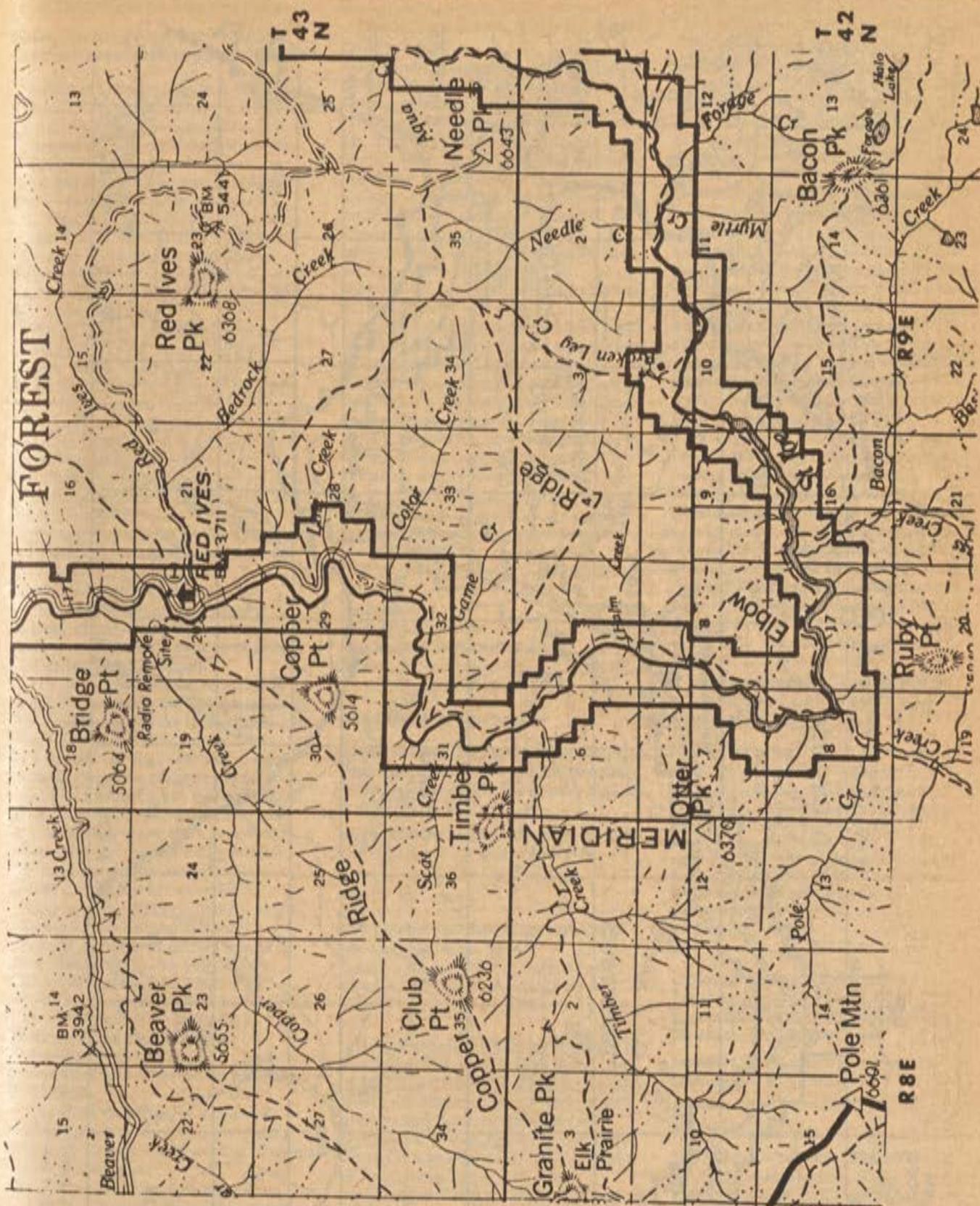
SE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$;

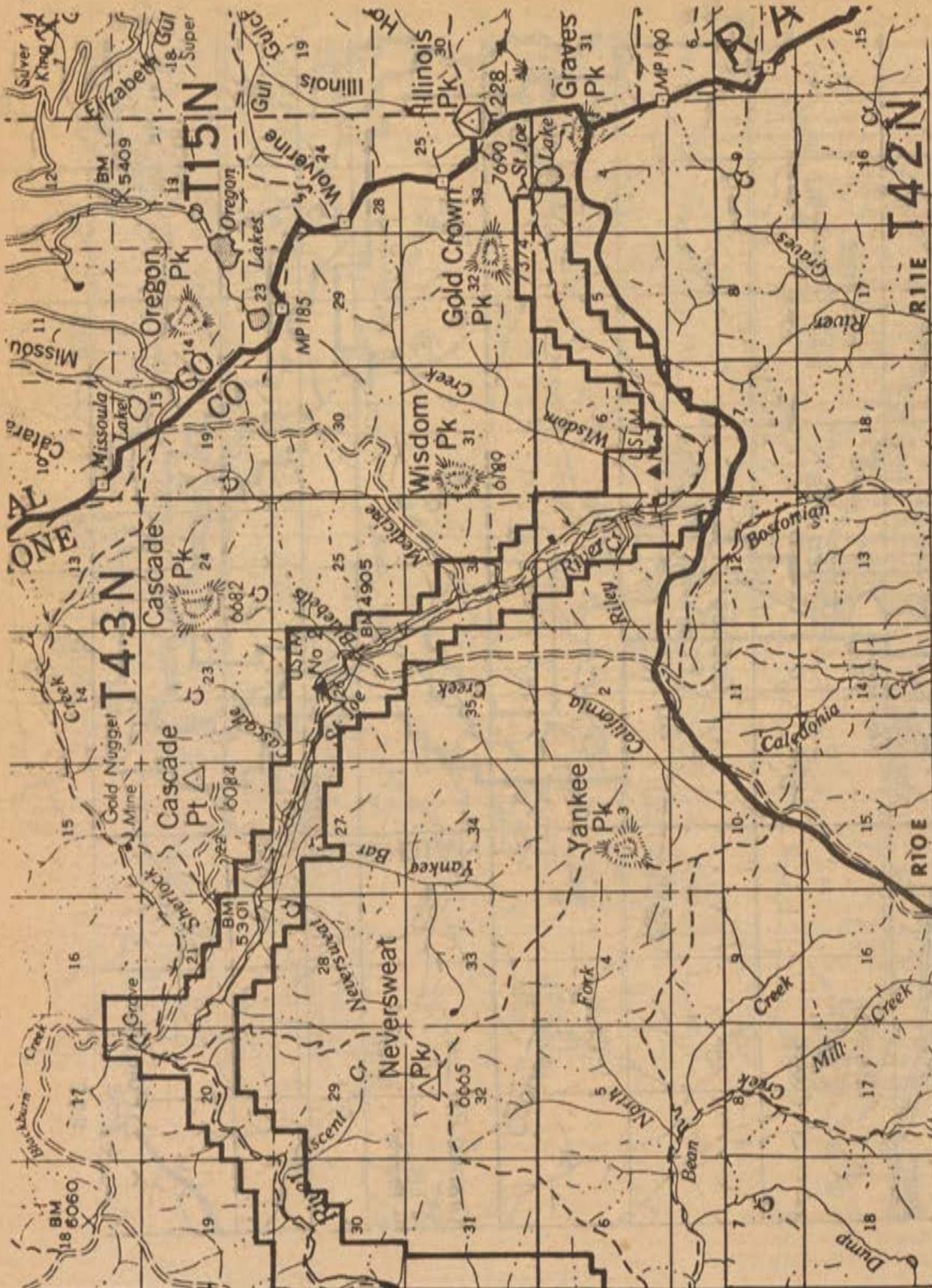
- Sec. 35, lots 1 to 9, inclusive, $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$,
 $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$,
 SE $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 36, lots 1 to 7, inclusive, $\frac{1}{2}$ N $\frac{1}{2}$ SW $\frac{1}{4}$,
 NW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 S $\frac{1}{2}$ SW $\frac{1}{4}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$.
- T. 43 N., R. 8 E.,
 Sec. 1, N $\frac{1}{2}$ of lot 1, E $\frac{1}{2}$ E $\frac{1}{2}$ SE $\frac{1}{4}$, and
 E $\frac{1}{2}$ W $\frac{1}{2}$ E $\frac{1}{2}$ SE $\frac{1}{4}$.
- T. 44 N., R. 8 E.,
 Sec. 4, W $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$,
 W $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 5, lot 4, S $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$,
 W $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 N $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, and
 SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 6, lots 1 to 5 inclusive, S $\frac{1}{2}$ NE $\frac{1}{4}$,
 SE $\frac{1}{4}$ NW $\frac{1}{4}$, and E $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 8, NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$;
- Sec. 9, NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$,
 NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and
 N $\frac{1}{2}$ S $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 10, S $\frac{1}{2}$ S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Sec. 11, S $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 SW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, and
 W $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 13, W $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 14, NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$,
 SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$;
- Sec. 15, E $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$,
 NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, and
 NE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 23, E $\frac{1}{2}$ E $\frac{1}{2}$, and E $\frac{1}{2}$ W $\frac{1}{2}$ E $\frac{1}{2}$;
- Sec. 24, W $\frac{1}{2}$ W $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$,
 SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, and
 W $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 25, W $\frac{1}{2}$ W $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$,
 SE $\frac{1}{4}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$,
 E $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$, and W $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 26, NE $\frac{1}{4}$ NE $\frac{1}{4}$, and E $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$;
- Sec. 36, W $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$,
 E $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$,
 NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$.
- T. 45 N., R. 8 E.,
 Unsurveyed, but probably will be when
 surveyed:
- Sec. 31, S $\frac{1}{2}$ SW $\frac{1}{4}$.
- T. 43 N., R. 9 E.,
 Sec. 6, lots 2 to 7, inclusive, W $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$,
 SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$,
 S $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, and
 S $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 7, lot 1, N $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$, and
 E $\frac{1}{2}$ NW $\frac{1}{4}$;
- Sec. 8, W $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$,
 E $\frac{1}{2}$ W $\frac{1}{2}$ SW $\frac{1}{4}$, and W $\frac{1}{2}$ W $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 17, W $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$,
 NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$ SE $\frac{1}{4}$,
 and W $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 20, W $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$,
 W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ E $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$,
 W $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 28, W $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$,
 SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$,
 NW $\frac{1}{4}$ SW $\frac{1}{4}$, and N $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 29, NE $\frac{1}{4}$, E $\frac{1}{2}$ E $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ NE $\frac{1}{4}$;
- SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and
 N $\frac{1}{2}$ S $\frac{1}{2}$ SE $\frac{1}{4}$.
- T. 44 N., R. 9 E.,
 Sec. 31, lots 2, 3, and 4, SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 E $\frac{1}{2}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$
 SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$, and W $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$.
- Total acres within Recreational River
 Corridor, 12,893.34
 Average acres per mile, 319.73
 Segment No. 2—Wild River Classification
 includes portions of the lands lying on each
 side of the St. Joe River and is that exterior
 line which encompasses the following
 described areas:
- Idaho**
Boise Meridian
 T. 42 N., R. 9.,
 Sec. 1, lots 1 and 2, S $\frac{1}{2}$ NE $\frac{1}{4}$,
 SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$,
 SE $\frac{1}{4}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and W $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 2, S $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ S $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 3, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SW $\frac{1}{4}$
 SE $\frac{1}{4}$;
- Sec. 5, SW $\frac{1}{4}$ of lot 4, SW $\frac{1}{4}$ NW $\frac{1}{4}$,
 SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, and SW $\frac{1}{4}$;
- Sec. 6, lots 1 and 2, NE $\frac{1}{4}$ of lot 3,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$,
 SE $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$
 SE $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 7, E $\frac{1}{2}$ E $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$,
 NE $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, and
 S $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 8, N $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$,
 N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 W $\frac{1}{2}$ SW $\frac{1}{4}$, and W $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 9, SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$,
 NE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 10, S $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$,
 S $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$,
 NE $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$,
 S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$,
 SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$,
 NW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, and N $\frac{1}{2}$ N $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 11, N $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$,
 NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$,
 SW $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$,
 SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, and
 N $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 12, NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$, and NW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$;
- Sec. 15, NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$;
- Sec. 16, NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$,
 N $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$,
 NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, and
 W $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 17, NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$,
 S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$,
 N $\frac{1}{2}$ S $\frac{1}{2}$, and NW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 18, NE $\frac{1}{4}$, E $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$,
 NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, and
 N $\frac{1}{2}$ S $\frac{1}{2}$ SE $\frac{1}{4}$.
- T. 43 N., R. 9 E.,
 Sec. 25, SE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, and
 E $\frac{1}{2}$ E $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 29, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ S $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 31, NE $\frac{1}{4}$, E $\frac{1}{2}$ E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ E $\frac{1}{2}$ SE $\frac{1}{4}$,
 and W $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 32, N $\frac{1}{2}$;
- Sec. 36, E $\frac{1}{2}$ E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$ E $\frac{1}{2}$, and
 W $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$.
- T. 42 N., R. 10 E.,
 Sec. 1, lots 1, 2, and 3, S $\frac{1}{2}$ NE $\frac{1}{4}$,
 NE $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$
 SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 6, lot 4, the N $\frac{1}{2}$ of lot 5, and the SW $\frac{1}{4}$
 of lot 5;
- Sec. 12, NE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, and
 NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$.
- T. 43 N., R. 10 E.,
 Sec. 16, SW $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 17, SE $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 19, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, and
 SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 20, E $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$ NE $\frac{1}{4}$,
 SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 NE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$,
 S $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$,
 N $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, and
 N $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 21, W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$,
 S $\frac{1}{2}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$,
 S $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 22, SW $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 25, SW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$, and
 W $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 26, S $\frac{1}{2}$ N $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$
 $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, and
 SE $\frac{1}{4}$;
- Sec. 27, SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$
 $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, and N $\frac{1}{2}$ NW $\frac{1}{4}$;
- Sec. 28, NE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$;
- Sec. 29, NW $\frac{1}{4}$ NW $\frac{1}{4}$;
- Sec. 30, lots 1, 2, 3, and 4, N $\frac{1}{2}$ NE $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$,
 E $\frac{1}{2}$ NW $\frac{1}{4}$, and W $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$;
- Sec. 31, lots 1, 2, 3, and 4;
- Sec. 35, NE $\frac{1}{4}$ NE $\frac{1}{4}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$;
- Sec. 36, NW $\frac{1}{4}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$,
 S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$,
 SE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$, and
 S $\frac{1}{2}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$.
- T. 42 N., R. 11 E.,
 Sec. 4, lot 4, and the west 422 feet of lot 3;
- Sec. 5, lots 1, 2, 3, and the SE $\frac{1}{4}$ of lot 4,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$,
 SW $\frac{1}{4}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$,
 NW $\frac{1}{4}$ SW $\frac{1}{4}$, and NW $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 6, SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ W $\frac{1}{2}$ NE $\frac{1}{4}$,
 SW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$,
 SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$, and
 N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$;
- Sec. 7, N $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$,
 NW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$,
 N $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$.
- T. 43 N., R. 11 E.,
 Sec. 32, S $\frac{1}{2}$ S $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 33, S $\frac{1}{2}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$.
- Total Acres within Wild River Corridor,
 8,164.14
 Average Acres per mile, 306.92
- BILLING CODE 3410-11-M











[FR Doc. 81-13931 Filed 5-7-81; 8:45 am]
 BILLING CODE 3410-11-C

Rural Electrification Administration**Basin Electric Power Cooperative;
Draft Environmental Impact Statement**

Notice is hereby given that the Rural Electrification Administration (REA) has prepared a Draft Environmental Impact Statement (DEIS) in accordance with section 102(2)(c) of the National Environmental Policy Act (NEPA) of 1969 in connection with potential financing assistance to Basin Electric Power Cooperative (Basin), 1717 East Interstate Avenue, Bismarck, North Dakota 58501, for construction of a 112 km (70 miles) 345 kV transmission line and related facilities.

The proposed line would connect Antelope Valley Station (AVS) near Beulah, North Dakota, and Charlie Creek Substation (CCS) near Killdeer, North Dakota, and traverse portions of Billings, Dunn, McKenzie, and Mercer Counties. The related facilities include an additional bay at AVS and an installation of an autotransformer with associated switching and control equipment at CCS.

Alternatives considered in the DEIS are no action, alternative voltages, upgrading of existing facilities, nonelectrification of oil and gas developments, alternative energy sources, energy conservation and load management, and alternative corridors and construction methods.

The preferred alternative which is construction of the 345 kV transmission line crosses the Spring Creek floodplain which is approximately 0.4 to 0.8 km (.25 to .5 m) wide at the preferred point of crossing. One transmission tower with a base of .01 ha (.02 acre) will be located in the floodplain. REA has tentatively concluded that there is no practicable alternative to crossing the floodplain. Further information concerning this matter can be found in the DEIS.

Copies of the DEIS have been sent to various Federal, state, and local agencies as outlined in the Council of Environmental Quality regulations. Limited supplies of the DEIS are available upon request to: Mr. Frank W. Bennett, Director, Power Supply Division, Rural Electrification Administration, 14th St., and Independence Ave., S.W., Washington, D.C. 20250.

The DEIS may also be examined during regular business hours at the following locations and at local libraries in the project area.

Rural Electrification Administration,
USDA, 14th and Independence Ave.,
SW., Room 5168, Washington, D.C.
20250;

Basin Electric Power Cooperative, 1717 East Interstate Ave., Bismarck, North Dakota 58501.

Persons, organizations, and agencies wishing to comment should do so in writing within the 45-day period indicated and address their comments to Mr. Bennett of REA at the address given above. All comments received within the 45-day period will be considered in the formulation of final determinations regarding the Final Environmental Impact Statement (FEIS) and the approval of REA's financing assistance for the project. Response to all substantive comments will be published in the FEIS.

Any financing assistance which may be made pursuant to Basin's application will be subject to REA's reaching satisfactory conclusions with respect to the project's environmental effects and after procedural requirements set forth in NEPA and other environmentally related statutes, regulations and executive orders have been met.

(This Federal assistance program is listed in the Catalog of Federal Domestic Assistance as 10.850—Rural Electrification Loans and Loan Guarantees.)

Dated at Washington, D.C., this 4th day of May, 1981.

Joe S. Zoller,

Acting Administrator.

(FR Doc. 81-13900 Filed 5-7-81; 8:45 am)
BILLING CODE 3410-15-M

Soil Conservation Service**Brooksville Elementary School Land Drainage and Pleasant Hill Elementary School Critical Area Treatment R.C. & D. Measures, W.V.**

AGENCY: Soil Conservation Service, U.S. Department of Agriculture.

ACTION: Notice of a finding of no significant impact.

FOR FURTHER INFORMATION CONTACT:

Mr. Craig M. Right, State Conservationist, Soil Conservation Service, 75 High Street, Morgantown, West Virginia 26505, telephone 304-599-7151.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines, (40 CFR Part 1500); and the Soil Conservation Service Guidelines, (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that environmental impact statements are not being prepared for the Brooksville Elementary School Land Drainage and Pleasant Hill Elementary School Critical

Area Treatment R.C. & D. Measures, Calhoun County, West Virginia.

The environmental assessment of these federally assisted actions indicates that the projects will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Craig M. Right, State Conservationist, has determined that the preparation and review of environmental impact statements are not needed for these projects.

The measures are designed to revegetate about 1.5 acres of critical area and install a subsurface drainage system on about 1.5 acres at two schools in Calhoun County subject to erosion and drainage problems. Included in the planned works of improvement are land smoothing, about 1,410 feet of 4-inch plastic pipe and 6- and 12-inch corrugated steel pipe, gravel backfill, topsoil, seed, lime, and fertilizer.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Craig M. Right. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until June 8, 1981.

Dated: May 1, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program, Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable.)

(FR Doc. 81-13915 Filed 5-7-81; 8:45 am)

BILLING CODE 3410-16-M

Cameron Flowage Critical Area Treatment and Guy Speirs Park Recreation Development R.C. & D. Measure, Wisconsin

AGENCY: Soil Conservation Service, Department of Agriculture.

ACTION: Notice of a finding of no significant impact.

FOR FURTHER INFORMATION CONTACT:

Mr. Clifton A. Maguire, State Conservationist, Soil Conservation Service, 4601 Hammersley Road, Madison, Wisconsin 53711, telephone 608-264-5341.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the Cameron Flowage Critical Area Treatment and Guy Speirs Park Recreation Development R.C. & D. Measure, Barron County, Wisconsin.

The environmental assessment of this federally assisted action indicates that the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Clifton A. Maguire, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The measure concerns a plan for public water-based recreation facilities and critical area treatment. The planned works of improvement will include installation of a structure for water control, sand beach, bathhouse facilities, diversion, and critical area plantings.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Clifton A. Maguire. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until June 8, 1981.

Dated: April 27, 1981.

Joseph W. Haas

Deputy Chief for Natural Resource Projects.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program. Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable.)

[FR Doc. 81-13916 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-16-M

Cumberland-Green Lakes R.C. & D. Area Critical Area Treatment, Kentucky

AGENCY: Soil Conservation Service, Department of Agriculture.

ACTION: Notice of a finding of no significant impact.

FOR FURTHER INFORMATION CONTACT: Mr. Eddie L. Wood, State Conservationist, Soil Conservation Service, 333 Waller Avenue, Lexington, Kentucky 40504, telephone 606-233-2749.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that environmental impact statements are not being prepared for the critical area treatment measures in the Cumberland-Green Lakes RC&D area in Adair, Casey, Clinton, Cumberland, Green, McCreary, Pulaski, Russell, Taylor, and Wayne Counties, Kentucky.

The environmental assessment of these federally assisted actions indicates that these projects will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Eddie L. Wood, State Conservationist, has determined that the preparation and review of environmental impact statements are not needed for these projects.

The measures concern plans for critical area stabilization. The planned works of improvement include grading and shaping, seed bed preparation, fertilization, seeding, and mulching as needed for the establishment of permanent vegetation.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Eddie L. Wood. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until June 8, 1981.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program. Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable.)

Dated: April 27, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

[FR Doc. 81-13917 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-16-M

Hurley Creek Watershed, South Dakota

AGENCY: Soil Conservation Service, Department of Agriculture.

ACTION: Notice of finding of no significant impact.

FOR FURTHER INFORMATION CONTACT: Robert D. Swenson, State Conservationist, Soil Conservation Service, 200 Fourth Street, SW., Huron, South Dakota 57350, telephone (605) 352-8651.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the deauthorization of Federal funding of the Hurley Creek Watershed, Turner County, South Dakota.

The environmental assessment of this action indicates that deauthorization of Federal funding of the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Robert D. Swenson, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this action.

The watershed project concerns a plan for watershed protection and flood prevention. The planned works of improvement include land treatment measures, wildlife mitigation measures, a single purpose floodwater retarding structure, and 15.2 miles of channel improvement for flood prevention. No structural measures have been installed based on a plan developed in 1969.

The Notice of Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Robert D. Swenson. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

No administrative action on implementation of the proposal will be taken until July 7, 1981.

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection and Flood Prevention Program. Office of Management and Budget Circular A-95 regarding State and local clearinghouse

review of Federal and federally assisted programs and projects is applicable)

Dated: May 1, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

[FR Doc. 81-13918 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-16-M

Leavitt Park Critical Area Treatment R.C. & D. Measure, New Hampshire

AGENCY: Soil Conservation Service, Department of Agriculture.

ACTION: Notice of a Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT:

Mr. Richard L. Porter, State Conservationist, Soil Conservation Service, Federal Building, Box G, Durham, New Hampshire 03824, telephone 603-868-7581.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the Leavitt Park Critical Area Treatment RC&D Measure, Belknap County, town of Meredith, New Hampshire.

The environmental assessment of this federally assisted action indicates that the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Richard L. Porter, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The measure concerns a plan for critical area treatment. Conservation practices include a diversion, a stone-centered waterway, and seeding.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Richard L. Porter. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until June 8, 1981.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program, Office of Management and Budget Circular A-95

regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable.)

Dated: May 1, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

[FR Doc. 81-13919 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-16-M

Lewis County Park Critical Area Treatment and Land Drainage R.C. & D. Measure, West Virginia

AGENCY: Soil Conservation Service, Department of Agriculture.

ACTION: Notice of a Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT:

Mr. Craig M. Right, State Conservationist, Soil Conservation Service, 75 High Street, Morgantown, West Virginia 26505, telephone 304-599-7151.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the Lewis County Park Critical Area Treatment and Land Drainage R.C. & D. Measure, Lewis County, West Virginia.

The environmental assessment of this federally assisted action indicates that the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Craig M. Right, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The proposed works of improving to be installed under this plan consist of about 6,800 square feet of paving grids to be installed for streambank and streambed protection, and a subsurface drainage system totaling about 2,390 linear feet of 4-, 6-, and 8-inch drainpipe to correct internal drainage problems. These drains will be corrugated polyethylene drainage tubing back filled with gravel to the ground surface. This will improve infiltration and provide suitable bedding for the drainage tubing.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Craig M. Right. The FNSI has been sent to various

Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until June 8, 1981.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program, Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable.)

Dated: May 1, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

[FR Doc. 81-13920 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-16-M

Mission Hill Watershed, South Dakota

AGENCY: Soil Conservation Service, Department of Agriculture.

ACTION: Notice of Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT:

Robert D. Swenson, State Conservationist, Soil Conservation Service, 200 Fourth Street, SW., Huron, South Dakota 57350, telephone (605) 352-8651.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the deauthorization of Federal funding of the Mission Hill Watershed, Yankton County, South Dakota.

The environmental assessment of this action indicates that deauthorization of Federal funding of the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Robert D. Swenson, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this action.

The watershed project concerns a plan for watershed protection and flood prevention. The planned works of improvement include one single purpose floodwater retarding structure, one grade stabilization structure, and 3.8 miles of single purpose channel improvement for flood prevention. No structural measures have been installed based on a plan developed in 1976.

The Notice of Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Robert D. Swenson. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

No administrative action on implementation of the proposal will be taken until July 7, 1981.

(Catalog of Federal Domestic Assistance Program No. 10.904, Watershed Protection and Flood Prevention Program, Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable.)

Dated: May 1, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

[FR Doc. 81-13921 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-16-M

Nichols Beach Critical Area Treatment R.C. & D. Measure, New Hampshire

AGENCY: Soil Conservation Service, Department of Agriculture.

ACTION: Notice of a Finding of No Significant Impact.

FOR FURTHER INFORMATION CONTACT:

Mr. Richard L. Porter, State Conservationist, Soil Conservation Service, Federal Building, Box G, Durham, New Hampshire 03824, telephone 603-868-7581.

NOTICE: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969; the Council on Environmental Quality Guidelines (40 CFR Part 1500); and the Soil Conservation Service Guidelines (7 CFR Part 650); the Soil Conservation Service, U.S. Department of Agriculture, gives notice that an environmental impact statement is not being prepared for the Nichols Beach Critical Area Treatment RC&D Measure, Carroll County, town of Madison, New Hampshire.

The environmental assessment of this federally assisted action indicates that the project will not cause significant local, regional, or national impacts on the environment. As a result of these findings, Mr. Richard L. Porter, State Conservationist, has determined that the preparation and review of an environmental impact statement are not needed for this project.

The measure concerns a plan for critical area treatment. Conservation

practices include approximately 85 feet of rock-lined channel, land grading and shaping, and seeding.

The Notice of a Finding of No Significant Impact (FNSI) has been forwarded to the Environmental Protection Agency. The basic data developed during the environmental assessment are on file and may be reviewed by contacting Mr. Richard L. Porter. The FNSI has been sent to various Federal, State, and local agencies and interested parties. A limited number of copies of the FNSI are available to fill single copy requests at the above address.

Implementation of the proposal will not be initiated until June 8, 1981.

(Catalog of Federal Domestic Assistance Program No. 10.901, Resource Conservation and Development Program, Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable.)

Dated: May 1, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

[FR Doc. 81-13922 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-16-M

Onfarm Conservation Work To Reduce Salinity In the Price and San Rafael Rivers, Utah; Meeting

AGENCY: Soil Conservation Service, Department of Agriculture.

ACTION: Notice of scoping meeting to obtain public comment related to onfarm conservation work to reduce salinity in the Price and San Rafael Rivers, Utah.

SUMMARY: Two scoping meetings will be held to provide an opportunity for the public to become personally involved in the planning process. The public is invited to comment on the data collection process and to assist in identifying opportunities, problems, or environmental impacts to be considered when planning soil and water conservation measures in the Price and San Rafael Salinity Study area. Interested individuals are invited to attend one, or both, of these meetings, or submit written comments to George D. McMillan.

DATE AND PLACE: May 19, 1981, Court House, Price, Utah, at 8:00 p.m., and May 20, 1981, Conference Room of Soil Conservation Service, USDA, 90 South 1st East, Castle Dale, Utah, at 8:00 p.m.

FOR FURTHER INFORMATION CONTACT: George D. McMillan, State Conservationist, Soil Conservation Service, 4012 Federal Building, 125 South

State Street, P.O. Box 11350, Salt Lake City, Utah 84147, telephone 801/524-5050 (CML) or 588-5050 (FTS).

SUPPLEMENTARY INFORMATION: Title II of the Colorado River Basin Salinity Control Act of 1974, Public Law 93-320, authorizes the Secretary of the Interior to expedite investigations, planning and implementation of a salinity control program. The Secretary of Agriculture is directed in the Act to cooperate and coordinate activities of the U.S. Department of Agriculture effectively to carry out the objective of the Act.

The Soil Conservation Service is collecting salinity, irrigation, wildlife, energy development, and other data on

the Price and San Rafael Rivers Salinity Study Area, Utah. This data will be used to determine the soil and water conservation measures which will reduce salinity contributions to the Colorado River.

(Catalog of Federal Domestic Assistance Program No. 10.906, River Basin Surveys and Investigations. Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is not applicable.)

Dated: May 4, 1981.

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

[FR Doc. 13923 Filed 5-7-81; 8:45 am]

BILLING CODE 3410-16-M

CIVIL AERONAUTICS BOARD

Applications for Certificates of Public Convenience and Necessity and Foreign Air Carrier Permits

Week ended May 1, 1981.

Permits filed under Subpart Q of the Board's Procedural Regulations (See, 14 CFR 302.1701 et. seq.)

Subpart Q Applications

The due date for answers, conforming application, or motions to modify scope are set forth below for each application. Following the answer period the board may process the application by expedited procedures. Such procedures may consist of the adoption of a SHOW-CAUSE ORDER, A TENTATIVE ORDER, OR IN APPROPRIATE cases a final order without further proceedings.

Date filed	Docket No.	Description
4-27-81	39574	Evergreen Helicopters Of Alaska, Inc., Post Office Box 578, Merrill Field, Anchorage, Alaska 99510. Application of Evergreen Helicopters Of Alaska, Inc. pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations, requests a certificate of public convenience and necessity for an indefinite term to perform scheduled interstate air transportation of persons, property and mail within the State of Alaska between the terminal point Ketchikan, the intermediate points: Akiak, Alakanuk, Ambler, Aniak, Anchorage, Bethel, Brevig Mission, Buckland, Cape Lisburne, Cape Newenham, Cape Romanzof, Chefornak, Chevak, Cordova, Deering, Eek, Elm, Emmonak, Gambell, Golovin, Goodnews Bay, Homer, Hopper Bay, Ilamna, Kalskag, Kenai, Kiana, Kipnuk, Kivalina, Kobuk, Kodiak, Kotlik, Kotzebue, Koyuk, Kwethluk, Kwinhagak, Marshall, Mekoryuk, Moses Point, Mountain Village, Napakiak, Napaskiak, Newtok, Nightmute, Noatak, Nome, Noorvik, Point Station, Platinum, Point Hope, Russian Mission, Savoonga, Scammon Bay, Selawik, Seward, Shishmaref, Shungnak, St. Mary's, Teller, Tin City, Toksook, Tulksak, Tuntataliak, Tununak, Valdez and Wales. and the terminal point, White Mountain. Conforming Application, motions to modify scope, and Answers may be filed by May 25, 1981.
4-28-81	39581	Eastern Air Lines, Inc., Miami International Airport, Miami, Florida 33148. Application of Eastern Air Lines, Inc. pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations, requests amendment of its certificate of public convenience and necessity for Route 165 so as to authorize nonstop service between Atlanta, Georgia and Paris, France. Answers may be filed by May 12, 1981.
4-29-81	39582	Linea Aerea Del Cobre S. A. d/b/a "LADECO", c/o Jerrold Scoutt, Jr., Zuckert, Scoutt & Rasenberger, 888 17th Street, N.W., Washington, D.C. 20006. Application of Linea Aerea Del Cobre S. A. d/b/a "LADECO", pursuant to Section 402 of the Act, and Subpart Q of the Board's Procedural Regulations, requests a foreign air carrier permit to engage in scheduled foreign air transportation of persons, property and mail on the following route: Between a points in Chile and Miami, Florida, via intermediate points LADECO proposes to begin services on July 1, 1981, providing four weekly round trips between Santiago and Miami; Two over a Santiago-Guayaquil-Miami routing and two over Santiago-Lima-Bogota-Miami routing. Conforming Application, motions to modify scope, and Answers may be filed May 27, 1981. Westair Jet Inc. d/b/a Pacific Express, 639 Hinckley Road Burlingame, California 94010. Application of Westair Jet Inc. d/b/a Pacific Express, pursuant to Section 401 of the Act and Subpart Q of the Board's Procedural Regulations, requests the issuance of a certificate of public convenience and necessity authorizing it to engage in air transportation of persons, property and mail as follows: Between the terminal point Seattle, Washington, the intermediate points Pasco-Richland, Kennewick, Washington; Portland, Eugene, Medford, Oregon; Boise, Idaho; Salt Lake City, Utah; Reno, Nevada; Lake Tahoe, Chico, Redding-Red Bluff, Eureka-Arcata, Sacramento, San Francisco-Oakland-San Jose and Fresno, Long Beach-Ontario-Orange County and San Diego, California; Phoenix, Arizona, and the terminal point, Tucson, Arizona. Conforming Applications, motions to modify scope, and Answers may be filed by May 29, 1981.

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81-12938 Filed 5-7-81; 8:45 am]

BILLING CODE 6320-01-M

[Docket 39559; Order 81-5-2]

New York-Mexico City Concorde Fares Proposed by Compagnie Nationale Air France; Order of Suspension and Investigation

Adopted by the Civil Aeronautics Board at its office in Washington, D.C. on the 21st day of April, 1981.

On April 3, 1981, Compagnie Nationale Air France (Air France) filed tariff revisions proposing a New York-Mexico City Concorde fare of \$369, for effectiveness May 3, 1981.

We have decided to suspend this fare. While the Board generally eschews regulation of fares for premium services like the Concorde, recent actions of the French Government call for a response. The Government of France has required Trans World Airlines to raise prices substantially, against its better judgment, for Ambassador Class service where the level of comfort exceeds that provided by the comparable Business Class service of Air France. Despite the cost-based rationale advanced for its position, France has refused to permit two designated U.S. carriers seeking entry into the U.S.-French market to implement prices below those of Air France, notwithstanding significant differences in service and comfort levels when compared to Air France. These circumstances require closer scrutiny of present and future Air France fare proposals than we would otherwise prefer.

The fare under consideration appears to have little relation to costs. On a per-mile basis, the proposed level is approximately one-third as high as the Concorde fare between New York and Paris. Since there is no indication that the longer New York-Paris Concorde operation is earning excess profits, the proposed New York-Mexico fare appears noncompensatory. We have invited Air France to provide information to the contrary, but have to date received none. Moreover, the level reflects a smaller than customary differential over first class fares. We are thus implicitly asked to give deference

to French marketing judgment and value of service ratemaking principles. This sort of deference is properly based on reciprocity and comity. In view of the Government of France's refusal to permit U.S. carriers to set their own prices and standards of service, we have little choice but to suspend Air France's proposal.

We wish to emphasize that our concern relates to the fares proposed for this service, and not to the service itself. To date, the Board has not objected to the customary 20 percent differential between supersonic and first-class fares (which Air France wishes to narrow in this instance). However, a 20 percent premium on the New York-Mexico City Concorde fare would result in a per-mile level of just 19.16 cents—about 58 percent below Air France's current New York-Paris Concorde level of 45.51 cents per mile. Absent specific justification from Air France, we are unable to accept a fare which is obviously fare below fares per mile in other supersonic service.

Accordingly, pursuant to sections 102, 204(a), 403, 801 and 1002(j) of the Federal Aviation Act of 1958, as amended:

1. We shall institute an investigation to determine whether the fares and provisions set forth in the attached Appendix, and rules and regulations or practices affecting such fares and provisions, are or will be unjust or unreasonable, unjustly discriminatory, unduly preferential, unduly prejudicial or otherwise unlawful or contrary to the public interest; and if we find them to be unlawful or contrary to the public interest, to act appropriately to prevent the use of such fares, provisions or rules, regulations, or practices;

2. Pending hearing and decision by the Board, we suspend and defer the use of the tariff provisions in the attached Appendix from May 3, 1981, to an including May 2, 1982, unless otherwise ordered by the Board, and shall permit no changes to be made therein during the period of suspension except by order or special permission of the Board:

3. We shall submit this order to the President¹ and, unless disapproved by the President within ten days, it shall become effective May 3, 1981; and

4. We shall file copies of this order in the aforesaid tariff and serve them on Compagnie Nationale Air France and the Ambassador of France in Washington, D.C.

We shall publish this order in the **Federal Register**.

By the Civil Aeronautics Board,

Phyllis T. Kaylor,

Secretary.

[FR Doc. 81-13940 Filed 5-7-81; 8:45 am]

BILLING CODE 6320-01-M

COMMISSION ON CIVIL RIGHTS

Connecticut Advisory Committee; Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Connecticut Advisory Committee to the Commission will convene at 7:00 p.m. and will end at 9:00 p.m. on May 21, 1981, at the Connecticut Education Association, 21 Oak Street, Hartford, Connecticut. The purpose of this meeting is program planning.

Persons desiring additional information or planning a presentation to the Committee should contact the Chairperson, John Rose, Jr., P.O. Box 3216, Hartford, Connecticut, 203-242-2877, or the New England Regional Office, 55 Summer Street, Boston, Massachusetts, 617-223-4671.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., May 4, 1981.

John I. Binkley,

Advisory Committee Management Officer.

[FR Doc. 81-13898 Filed 5-7-81; 8:45 am]

BILLING CODE 6335-01-M

¹ We submitted this order to the President on April 21, 1981.

Pennsylvania Advisory Committee; Meeting Amendment

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights that a meeting of the Pennsylvania Advisory Committee of the Commission originally scheduled to be held at the Green Federal Building; Room 7310, 600 Arch Street, Philadelphia, Pennsylvania (FR Doc. 81-13114 on page 24222), has been changed.

The meeting now will be held at the 30th Street Amtrak Train Station, Room 261, 30th and Market Streets, Philadelphia, Pennsylvania 19104.

Dated at Washington, D.C., May 5, 1981.

John I. Binkley,

Advisory Committee, Management Officer.

[FR Doc. 81-13889 Filed 5-7-81; 8:45 am]

BILLING CODE 6335-01-M

Texas Advisory Committee; Agenda and Notice of Open Meeting

Notice is hereby given, pursuant to the provisions of the Rules and Regulations of the U.S. Commission on Civil Rights, that a meeting of the Texas Advisory Committee to the Commission will convene at 10:00 a.m. and will end at 2:00 p.m. on May 29, 1981, in the Conference Room of the Southwestern Regional Office, Heritage Plaza, 418 South Main, San Antonio, Texas. The purpose of this meeting is to discuss current program activities.

Persons desiring additional information or planning a presentation to the Committee should contact the Chairperson, Denzer Burke, 1421 Pine Street, Texarkana, Texas, 214-794-8222, or the Southwestern Regional Office, 512-229-5570.

The meeting will be conducted pursuant to the provisions of the Rules and Regulations of the Commission.

Dated at Washington, D.C., May 4, 1981.

John I. Binkley,

Advisory Commission Management Officer.

[FR Doc. 81-13890 Filed 5-7-81; 8:45 am]

BILLING CODE 6335-01-M

DEPARTMENT OF COMMERCE**International Trade Administration****Printed Vinyl Film From Brazil; Final Results of Administrative Review of Antidumping Finding**

AGENCY: International Trade Administration, Commerce.

ACTION: Notice of final results of administrative review of antidumping finding.

SUMMARY: On March 20, 1981, the Department of Commerce published the preliminary results of its administrative review of the antidumping finding on printed vinyl film from Brazil. The review covered the two known exporters and the time periods from July 1, 1978 through July 31, 1980, and December 1, 1973 through July 31, 1980.

Interested parties were given an opportunity to submit oral or written comments on these preliminary results. We received no comments.

EFFECTIVE DATES: May 8, 1981.

FOR FURTHER INFORMATION CONTACT: E. Valerie Newkirk, Office of Compliance, International Trade Administration, U.S. Department of Commerce, Washington, D.C. 20230 (202-377-5345).

SUPPLEMENTARY INFORMATION:**Background**

On August 24, 1973, a dumping finding with respect to printed vinyl film from Brazil was published in the *Federal Register* as Treasury Decision 73-232 (38 FR 22794). On March 20, 1981, the Department of Commerce ("the Department") published in the *Federal Register* the preliminary results of its administrative review of the finding (46 FR 17822-23). The Department has now completed its administrative review of the antidumping finding.

Scope of the Review

The imports covered by this review are printed vinyl film, also known as printed polyvinyl chloride sheeting. Printed vinyl film is currently classifiable under item 771.4312 of the Tariff Schedules of the United States Annotated (TSUSA).

The Department knows of two Brazilian exporters of printed vinyl film to the United States. These firms are Vulcan Material Plastico, S.A. and Plasticos Plavinil, S.A. The review covered the time periods July 1, 1978 through July 31, 1980, and December 1, 1973 through July 31, 1980, respectively.

Interested parties were afforded an opportunity to furnish oral or written comments. The Department received no such comments.

Results of the Review

Since we have received no comments, the final results of our review are the same as those presented in the preliminary results of review. We therefore determine that no margin exists for Vulcan Material Plastico, S.A., and that a margin of 52 percent of the entered value exists for Plasticos Plavinil, S.A. The Department knows of

one shipment by Plasticos Plavinil, S.A. during the covered period.

As required by § 353.48(b) of the Commerce Regulations, a cash deposit based upon the margin above, that is 52 percent of the entered value, shall be required for Plasticos Plavinil, S.A., on all shipments entered, or withdrawn from warehouse, for consumption on or after the date of publication of these final results. There will be no cash deposit requirement for Vulcan Material Plastico, S.A., since no margin was found on the last known shipment. This cash deposit requirement and deposit waiver shall remain in effect until publication of the final results of the next administrative review. The Department intends to conduct the next administrative review by the end of August, 1982.

This administrative review and notice are in accordance with section 751(a)(1) of the Tariff Act of 1930 (19 U.S.C. 1675(a)(1)) and § 353.53 of the Commerce Regulations (19 CFR 353.53).

B. Waring Partridge, III,

Acting Deputy Assistant Secretary for Import Administration.

May 4, 1981.

[FR Doc. 81-13862 Filed 5-7-81; 8:45 am]

BILLING CODE 3510-25-M

National Oceanic and Atmospheric Administration**Extension of Period for Application for 1981 Funds for Development of Federal and State Cooperative Climate Activities**

AGENCY: National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice.

SUMMARY: Since several applicants have indicated a need for more preparation time for their submittals, NOAA has decided to extend the application period. NOAA will allow two additional weeks over the period previously announced in the *Federal Register* of April 23, 1981. All applications submitted by the new date will be considered in the review process.

DATES: Applications must be received no later than June 15, 1981, or postmarked on or before June 12, 1981.

ADDRESS: National Climate Program Office, National Oceanic & Atmospheric Administration, 6010 Executive Boulevard, Rockville, Maryland 20852.

FOR FURTHER INFORMATION CONTACT: Dr. Peter J. Robinson, telephone 301-443-8981

SUPPLEMENTARY INFORMATION: NOAA published full details of program objectives, availability of funds, identification of eligible applicants, required format for applications, and review criteria and process in the Federal Register of Thursday, April 23, 1981, 46 FR 23094.

Dated: May 4, 1981.

Francis J. Balint,

Acting Director, Office of Management and Computer Systems.

[FR Doc. 81-13927 Filed 5-7-81; 8:45 am]

BILLING CODE 3510-12-M

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Adjusting the Import Restraint Level for Certain Cotton Textile Products from Macau

AGENCY: Committee for the Implementation of Textile Agreements.

ACTION: Increasing by the application of swing and carryforward the level of restraint established for cotton coats in Category 333/334/335, produced or manufactured in Macau, from 87,686 dozen to 99,767 dozen during the agreement year which began on January 1, 1981. The sublimit for Category 333/335 has not been changed.

(A detailed description of the textile categories in terms of T.S.U.S.A. numbers was published in the Federal Register on February 28, 1980 (45 FR 13172), as amended on April 23, 1980 (45 FR 27463), August 12, 1980 (45 FR 53506) and December 24, 1980 (45 FR 85142)).

SUMMARY: The Bilateral Cotton, Wool and Man-Made Fiber Textile Agreement of November 29 and December 18, 1979, between the Governments of the United States and Portugal concerning products produced or manufactured in Macau provides for percentage increases in certain specific ceilings during an agreement year (swing) and for the borrowing of yardage from the succeeding year's level (carryforward) with the amount used being deducted from the succeeding year's level. Pursuant to the terms of the bilateral agreement, the level of restraint for Category 333/4/5 is being adjusted for the twelve-month period which began on January 1, 1981.

EFFECTIVE DATE: May 1, 1980.

FOR FURTHER INFORMATION CONTACT: Ronald J. Sorini, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, Washington, D.C. 20230 (202/377-4212).

SUPPLEMENTARY INFORMATION: On December 11, 1980, there was published

in the Federal Register (45 FR 81643) a letter dated December 8, 1980, from the Chairman of the Committee for the Implementation of Textile Agreements to the Commissioner of Customs, which established levels of restraint for certain specified categories of cotton, wool and man-made fiber textile products, produced or manufactured in Macau, which may be entered into the United States for consumption, or withdrawn from warehouse for consumption, during the twelve-month period which began on January 1, 1981 and extends through December 31, 1981. In the letter published below, the Chairman of the Committee for the Implementation of Textile Agreements directs the Commissioner of Customs to increase the level of restraint established for cotton textile products in Category 333/334/335 to 99,767 dozen during the twelve-month period which began on January 1, 1981.

Edward Gottfried,

Acting Chairman, Committee for the Implementation of Textile Agreements.

May 1, 1981.

Commissioner of Customs,
Department of the Treasury, Washington,
D.C.

Dear Mr. Commissioner: On December 8, 1980, the Chairman, Committee for the Implementation of Textile Agreements, directed you to prohibit entry during the twelve-month period beginning on January 1, 1981 and extending through December 31, 1981 of cotton, wool and man-made fiber textile products, produced or manufactured in Macau, in excess of designated levels of restraint. The Chairman further advised you that the levels of restraint are subject to adjustment.¹

Under the terms of the Arrangement Regarding International Trade in Textiles done at Geneva on December 20, 1973, as extended on December 15, 1977; pursuant to the Bilateral Cotton, Wool and Man-Made Fiber Textile Agreement of November 29 and December 18, 1979, as amended; between the Governments of the United States and Portugal; and in accordance with the provisions of Executive Order 11651 of March 3, 1972, as amended by Executive Order 11951 of January 6, 1977, you are directed to prohibit, effective on May 1, 1981 and for the twelve-month period beginning on January 1, 1981 and extending through December 31, 1981, entry into the United States for consumption and withdrawal from

¹ The term "adjustment" refers to those provisions of the Bilateral Cotton, Wool and Man-Made Fiber Textile Agreement of November 29 and December 18, 1979, as amended, between the Governments of the United States and Portugal, which provide, in part, that: (1) within the aggregate and group limits, specific levels of restraint may be exceeded by designated percentages; (2) these levels may also be increased for carryover and carryforward up to 11 percent of the applicable category limits; and (3) administrative arrangements or adjustments may be made to resolve minor problems arising in the implementation of the agreement.

warehouse for consumption of cotton textile products in Category 333/334/335, produced or manufactured in Macau, in excess of the following adjusted level of restraint:

Category	Amended 12-mo. level of restraint ¹
333/334/335	99,767 dozen of which not more than 47,613 dozen shall be in Cat. 333/335.

The levels of restraint have not been adjusted to reflect any imports after December 31, 1980.

The actions taken with respect to the Government of Portugal and with respect to imports of cotton textile products from Macau have been determined by the Committee for the Implementation of Textile Agreements to involve foreign affairs functions of the United States. Therefore, these directions to the Commissioner of Customs, which are necessary for the implementation of such actions, fall within the foreign affairs exception to the rule-making provisions of 5 U.S.C. 553. This letter will be published in the Federal Register.

Sincerely,

Edward Gottfried,

Acting Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 81-13930 Filed 5-7-81; 8:45 am]

BILLING CODE 3510-25-M

COMMITTEE FOR PURCHASE FROM THE BLIND AND OTHER SEVERELY HANDICAPPED

Procurement List 1981; Deletions

AGENCY: Committee for Purchase from the Blind and Other Severely Handicapped.

ACTION: Deletions from Procurement List.

SUMMARY: This action deletes from Procurement List 1981 commodities and military resale commodities produced by workshops for the blind or other severely handicapped.

EFFECTIVE DATE: May 8, 1981.

ADDRESS: Committee for Purchase from the Blind and Other Severely Handicapped, 2009 14th Street North, Suite 610, Arlington, Virginia 22201.

FOR FURTHER INFORMATION CONTACT: C. W. Fletcher, (703) 557-1145.

SUPPLEMENTARY INFORMATION: On March 6, 1981, the Committee for Purchase from the Blind and Other Severely Handicapped published a notice (46 FR 15531) of proposed deletions from Procurement List 1981, November 12, 1980 (45 FR 74836).

After consideration of the relevant matter presented, the Committee has determined that the commodities and military resale commodities listed below are no longer suitable for procurement

by the Federal Government under 41 U.S.C. 46-48c, 85 Stat. 77.

Accordingly, the following commodities and military resale commodities are hereby deleted from Procurement List 1981:

Class 7210

Washcloths
7210-00-060-6008
7210-00-082-2065

Class 7350

Cup, Plastic
7350-01-145-6127

Military Resale Item Nos. and Names

No. 913, Brush, Lint, 2-row Brass Filament
No. 932, Refill, Applicator, Wax, Foam Block
No. 969, Cover, Ironing, Teflon-Coated
C. W. Fletcher,
Executive Director.

[FR Doc. 81-13895 Filed 5-7-81; 8:45 am]

BILLING CODE 6820-33-M

Procurement List 1981; Proposed Additions

AGENCY: Committee for Purchase from the Blind and Other Severely Handicapped.

ACTION: Proposed additions to procurement list.

SUMMARY: The Committee has received proposals to add to Procurement List 1981 commodities to be produced by workshops for the blind and other severely handicapped.

COMMENTS MUST BE RECEIVED ON OR BEFORE: June 10, 1981.

ADDRESS: Committee for Purchase from the Blind and Other Severely Handicapped, 2009 14th Street North, Suite 610, Arlington, Virginia 22201.

FOR FURTHER INFORMATION CONTACT: C. W. Fletcher (703) 557-1145.

SUPPLEMENTARY INFORMATION: This notice is published pursuant to 41 U.S.C. 47(a)(2), 85 Stat. 77. Its purpose is to provide interested persons an opportunity to submit comments on the possible impact of the proposed action.

If the Committee approves the proposed additions, all entities of the Federal Government will be required to procure the commodities listed below from workshops for the blind or other severely handicapped.

It is proposed to add the following commodities to Procurement List 1981, November 12, 1980 (45 FR 74836):

Class 6530

Pad, Cooling Chemical, Disposable
6530-00-133-4299

Class 8415

Apron, Impermeable, Rubber-coated
8415-00-082-6108

C. W. Fletcher,
Executive Director.

[FR Doc. 81-13896 Filed 5-7-81; 8:45 am]

BILLING CODE 6820-33-M

DEPARTMENT OF DEFENSE

Department of the Air Force

USAF Scientific Advisory Board; Meeting

May 4, 1981.

The USAF Scientific Advisory Board Ad Hoc Committee on Non-Nuclear Armament will meet at Eglin AFB, FL on May 26 through June 5, 1981. The meeting will convene at 8:30 a.m. and adjourn at 5:00 p.m. on all days.

The Committee will review the Air Force Non-Nuclear Armament development, and acquisition practices. The briefings and discussions will be closed to the public in accordance with section 552b(c) of Title 5, United States Code, specifically subparagraph (1).

For further information, contact the Scientific Advisory Board Secretariat at (202) 697-4648.

Carol M. Rose,
Air Force Federal Register, Liaison Officer.

[FR Doc. 81-13899 Filed 5-7-81; 8:45 am]

BILLING CODE 3910-01-M

DEPARTMENT OF ENERGY

Economic Regulatory Administration

Houston Oil & Minerals Corp.; Consent Order

AGENCY: Economic Regulatory Administration, Department of Energy.

ACTION: Notice of action taken and opportunity for comment on consent order.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces action taken to execute a Consent Order and provides an opportunity for public comment on the Consent Order and on potential claims against the refunds deposited in an escrow account established pursuant to the Consent Order.

EFFECTIVE DATE: April 24, 1981.

COMMENTS BY: June 8, 1981.

ADDRESS: Send comments to: Wayne I. Tucker, Southwest District Manager, Economic Regulatory Administration, Department of Energy, P.O. Box 35228,

Dallas, Texas 75235, phone: 214/767-7745.

FOR FURTHER INFORMATION CONTACT: Wayne I. Tucker, Southwest District Manager, Economic Regulatory Administration, Department of Energy, P.O. Box 35228, Dallas, Texas 75235, phone: 214/767-7745.

SUPPLEMENTARY INFORMATION: On April 24, 1981, the Office of Enforcement of the ERA executed a Consent Order with Houston Oil & Minerals Corporation of Houston, Texas. Under 10 CFR 205.199(b) a Consent Order which involves a sum of more than \$500,000 in the aggregate excluding penalties and interest, becomes effective upon its execution.

Because the DOE and Houston Oil & Minerals Corporation wish to expeditiously resolve this matter as agreed and to avoid delay in the payment of refunds, the DOE has determined that it is in the public interest to make the Consent Order with Houston Oil & Minerals Corporation effective as of the date of its execution by the DOE and HO&M.

I. The Consent Order

Houston Oil & Minerals Corporation (HO&M) is a firm engaged in the production of crude oil and is subject to the Mandatory Petroleum Price and Allocation Regulations at 10 CFR Parts 210, 211, and 212. To resolve certain civil actions which could be brought by the Office of Enforcement of the Economic Regulatory Administration as a result of its audit of HO&M the Office of Enforcement, ERA and HO&M entered into a Consent Order, the significant terms of which are as follows:

1. During the period September 1, 1973 through June 30, 1978, HO&M allegedly sold crude oil above the allowable prices specified at 10 CFR Part 212, Subpart D.

2. HO&M and the DOE have agreed to a settlement of \$3,985,000, including interest, plus \$37,000 in civil penalty. HO&M shall make eighteen monthly installments of \$221,388.89, making the initial payment within five (5) days of the date on which the Consent Order becomes effective. The negotiated settlement was determined to be in the public interest as well as in the best interest of the DOE and HO&M.

3. This Consent Order constitutes neither an admission by HO&M that ERA regulations have been violated nor a finding by the ERA that HO&M has violated ERA regulations.

4. The provisions of 10 CFR 205.199, including the publication of this Notice, are applicable to the Consent Order.

II. Disposition of Refunded Overcharges

In this Consent Order, HO&M agrees to refund in full settlement of any civil liability with respect to actions which might be brought by the Office of Enforcement, ERA arising out of the transactions specified in I.1. above, the sum of \$3,985,000 in the manner specified in I.2. above. Refunded overcharges will be in the form of certified checks made payable to the United States Department of Energy and will be delivered to the Assistant Administrator for Enforcement, ERA. The funds will remain in a suitable account pending the determination of their proper disposition.

The DOE intends to distribute the refund amounts in a just and equitable manner in accordance with applicable laws and regulations. Accordingly, distribution of such refunded overcharges requires that only those "persons" (as defined at 10 CFR 205.2) who actually suffered a loss as a result of the transactions described in the Consent Order receive appropriate refunds. Because of the petroleum industry's complex marketing system, it is likely that overcharges have either been passed through as higher prices to subsequent purchasers or offset through devices such as the Old Oil Allocation (Entitlements) Program, 10 CFR 211.67. In fact, the adverse effects of the overcharges may have become so diffused that it is a practical impossibility to identify specific, adversely affected persons, in which case disposition of the refunds will be made in the general public interest by an appropriate means such as payment to the Treasury of the United States pursuant to 10 CFR 205.199(a).

III. Submission of Written Comments

A. Potential Claimants: Interested persons who believe that they have a claim to all or a portion of the refund amount should provide written notification of the claim to the ERA at this time. Proof of claims is not being required. Written notification of the ERA at this time is requested primarily for the purpose of identifying valid potential claims to the refund amount. After potential claims are identified, procedures for the making of proof of claims may be established. Failure by a person to provide written notification of a potential claim within the comment period for this Notice may result in the DOE irrevocably disbursing the funds to other claimants or to the general public interest.

B. Other Comments: The ERA invites interested persons to comment on the terms, conditions, or procedural aspects

of this Consent Order. You should send your comments or written notification of a claim to Wayne I. Tucker, Southwest District Manager, Economic Regulatory Administration, Department of Energy, P.O. Box 35228, Dallas, Texas 75235. You may obtain a free copy of this Consent Order by writing to the same address or by calling 214/767-7745.

You should identify your comments or written notification of a claim on the outside of your envelope and on the documents you submit with the designation "Comments on the Houston Oil & Minerals Corporation Consent Order." We will consider all comments we received by 4:30 p.m., local time, on or before June 8, 1981. You should identify any information or data which, in your opinion, is confidential and submit it in accordance with the procedures in 10 CFR 205.9(f).

Issued in Dallas, Texas on the 28th day of April, 1981.

Wayne I. Tucker,

Southwest District Manager, Economic Regulatory Administration.

[FR Doc. 81-13862 Filed 5-7-81; 9:45 am]

BILLING CODE 6450-01-M

Mississippi River Transmission Corporation; Consent Order

AGENCY: Economic Regulatory Administration, Department of Energy.

ACTION: Notice of proposed consent order and opportunity for comment.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces that it has executed a Consent Order and provides an opportunity for potential claims against the refunds deposited in an escrow account established pursuant to the Consent Order.

COMMENTS BY: On or before June 8, 1981.

ADDRESS: Send comments to Alan L. Wehmeyer, Chief, Crude Products Program Management Branch, Central Enforcement District, 324 East 11th Street, Kansas City, Missouri 64106.

FOR FURTHER INFORMATION CONTACT: Alan L. Wehmeyer, Chief, Crude Products Program Management Branch, Central Enforcement District, 324 East 11th Street, Kansas City, Missouri 64106. Phone (816) 374-5932.

SUPPLEMENTARY INFORMATION: On April 29, 1981, the Office of Enforcement of the ERA executed a Consent Order with Mississippi River Transmission Corporation ("MRTC"). Under 10 CFR 205.199(b), a Consent Order which involves a sum less than \$500,000, excluding penalties and interest, becomes effective upon its execution.

I. The Consent Order

MRTC, with its home office located in St. Louis, Missouri, is engaged in the processing and sale of natural gas liquids (NGL) and NGL products, and is subject to the Mandatory Petroleum Allocation and Price Regulations at 10 CFR Parts 210, 211, and 212. To resolve certain civil actions which could be brought by the Office of Enforcement of the Economic Regulatory Administration as a result of its audit of MRTC the ERA Office of Enforcement and MRTC entered into a Consent Order, the significant terms of which are as follows:

1. The Office of Enforcement has examined MRTC's books and records and reviewed all pertinent matters relating to MRTC's compliance with the DOE petroleum price regulations in effect during the period from September 1, 1973 through December 31, 1979. All civil matters pertaining to compliance with the DOE petroleum price regulations and prices charged by MRTC in sales of NGL and NGL products during the period September 1, 1973 through December 31, 1979 are resolved by this Consent Order.

2. MRTC will refund the aggregate amount of \$76,500, which includes interest.

3. Execution of the Consent Order constitutes neither an admission by MRTC nor a finding by DOE that MRTC has violated any statutes or applicable regulations of the Cost of Living Council, the Federal Energy Office, the Federal Energy Administration or the Department of Energy.

4. The provisions of 10 CFR 205.199], including the publication of this Notice, are applicable to the Consent Order.

II. Disposition of Refunded Overcharges

In this Consent Order, MRTC agrees to refund, in full settlement of any civil liability with respect to actions which might be brought by the Office of Enforcement, ERA, arising out of the transactions specified in Part I.1. above during the settlement period, the sum of \$76,500 on or before May 29, 1981. Refunded overcharges will be in the form of a certified check made payable to the United States Department of Energy and will be delivered to the Assistant Administrator for Enforcement, ERA. These funds will remain in a suitable account pending the determination of their proper disposition.

The DOE intends to distribute the refund amounts in a just and equitable manner in accordance with applicable laws and regulations. Accordingly,

distribution of such refunded overcharges requires that only those "persons" (as defined at 10 CFR 205.2) who actually suffered a loss as a result of the transactions described in the Consent Order receive appropriate refunds. Because of the petroleum industry's complex marketing system, it is likely that overcharges have either been passed through as higher prices to subsequent purchasers or offset through devices such as the Domestic Crude Oil Allocation (Entitlements) Program, 10 CFR 211.67. In fact, the adverse effects of the overcharges may have become so diffused that it is a practical impossibility to identify specific, adversely affected persons, in which case disposition of the refunds will be made in the general public interest by an appropriate means such as payment to the Treasury of the United States pursuant to 10 CFR 205.199(a).

III. Submission of Notices of Claim

Interested persons who believe that they have a claim to all or a portion of the refund amount should provide written notification of the claim to the ERA at this time. Proof of claims is not now being required. Written notification to the ERA at this time is requested primarily for the purpose of identifying valid potential claims to the refund amount. After potential claims are identified, procedures for the making of proof of claims may be established. Failure by a person to provide written notification of a potential claim within the comment period for this Notice may result in the DOE irrevocably disbursing the funds to other claimants or in the general public interest.

You should send your written notification of a claim to Alan L. Wehmeyer, Chief, Crude Products Program Management Branch, Economic Regulatory Administration, U.S. Department of Energy, 324 East 11th Street, Kansas City, Missouri 64106. You may obtain a free copy of this Consent Order by writing to the same address or by calling (816) 374-5932.

You should identify your written notification of a claim on the outside of your envelope and on the documents you submit with the designation, "Notice of Claim to Mississippi River Transmission Corporation Consent Order." We will consider all comments we receive by 4:30 p.m., local time, on June 8, 1981. You should identify any information or data which, in your opinion, is confidential and submit it in accordance with the procedures in 10 CFR 205.9(f).

Issued in Kansas City, Missouri on the 1st day of May 1981.

William D. Miller,

District Manager, Economic Regulatory Administration.

[FR Doc. 81-13884 Filed 5-7-81; 9:45 am]

BILLING CODE 6450-01-M

[Docket No. ERA-FC-81-007; OFC Case No. 55001-9201-01-12]

Abitibi-Price Southern Corp.; Acceptance of Exemption

AGENCY: Economic Regulatory Administration, Department of Energy.

ACTION: Notice of acceptance of petition for exemption from the prohibitions of the Powerplant and Industrial Fuel Use Act of 1978 and notice of availability of tentative staff analysis.

SUMMARY: On March 24, 1981, Abitibi-Price Southern Corporation (APSC) filed a petition with the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) for an order exempting a new major fuel burning installation (MFBI) from the provisions of the Powerplant and Industrial Fuel Use Act of 1978 (42 U.S.C. 8301 *et seq.*) (FUA or the Act), which prohibit the use of petroleum and natural gas as a primary energy source in certain new MFBI's unless an exemption for such use has been granted by DOE. Pertinent criteria and procedures for petitioning for an exemption from the prohibitions of FUA are contained in 10 CFR Parts 500 and 501 and 10 CFR Part 503 published on June 6, 1980, at 45 FR 38276 and 38302 respectively.

APSC is seeking a permanent exemption to burn No. 6 fuel oil or natural gas in a mixture with wood waste in a field-erected boiler to be constructed at its Augusta, Georgia, newsprint producing facility. Eligibility and evidentiary requirements governing the use of petroleum and natural gas in a mixture with alternate fuels, as authorized under section 212(d) of FUA, are set forth at 10 CFR § 503.38. Under subsection (d) of that section, a certification alternative is available for MFBI's which will use a mixture with an alternate fuel an amount of petroleum or natural gas which will not exceed 25 percent of the unit's total annual Btu heat input of its primary energy sources. APSC has petitioned for a permanent exemption from the prohibitions of Title II of FUA under 10 CFR § 503.38(d) based upon the use of a fuels mixture containing not more than 25 percent natural gas or petroleum. ERA's decision in this proceeding will determine whether APSC will be granted the requested permanent exemption to use

petroleum or natural gas in a mixture with bark and wood waste in which the amount of petroleum or natural gas used in the new MFBI will not exceed 25 percent of the total annual Btu heat input of the primary energy sources of the unit.

ERA has determined that APSC's petition is complete and is accepted as filed in accordance with 10 CFR § 501.3(d). Additionally, the ERA staff has reviewed and analyzed the information presently contained in the record of this proceeding, and has completed a Tentative Staff Analysis which recommends that ERA issue an order which would grant APSC the requested exemption. In order to expedite the processing of the petition, and pursuant to 10 CFR 501.64, notice of availability of the Tentative Staff Analysis is hereby issued simultaneously with this notice of acceptance of APSC's petition for exemption. A review of the petition and a summary of the Tentative Staff Analysis is provided in the Supplementary Information section below.

As provided for in section 701 (c) and (d) of FUA and 10 CFR 501.63 and 501.34(b), interested persons are invited to submit written comments on APSC's petition and any interested person may submit a written request that ERA convene a public hearing on the exemption petition. As provided for in 10 CFR 501.64, interested persons may also submit written comments or request a public hearing on the Tentative Staff Analysis noticed herein. Any hearing requested must include a description of the interest in the issue or issues involved and an outline of the anticipated content of the presentations.

DATES: Written comments on the acceptance of APSC's petition for exemption are due on or before 45 days following the date of publication of this notice in the Federal Register (June 22, 1981). Any request for public hearing must also be made within the same 45-day period. The 14-day period to submit written comments or request a public hearing on the Tentative Staff Analysis, as prescribed in 10 CFR 501.64, is also included within and will run concurrently with the above 45-day comment period. Accordingly, any such written comments or requests for public hearing on the Tentative Staff Analysis must also be filed with ERA on or before the expiration of the 45-day period provided for acceptance of the APSC petition.

ADDRESSES: Fifteen copies of written comments or a request for a public

hearing should be submitted to: Economic Regulatory Administration, Case Control Unit (Fuel Use Act), Box 4629, Room 3214, 2000 M Street NW., Washington, D.C. 20461.

Docket No. ERA-FC-81-007 should be printed on the outside of the envelope and on the document contained therein.

FOR FURTHER INFORMATION CONTACT:

Ellen Russell, Case Manager, new MFBI Branch, Office of Fuels Conversion, Economic Regulatory Administration, Department of Energy, 2000 M Street NW., Room 3128, Washington, D.C. 20461, Phone (202) 653-4477.

L. Dow Davis, IV, Office of General Counsel, Department of Energy, Forrestal Building, Room 6B-178, 1000 Independence Avenue SW., Washington, D.C. 20585, Phone (202) 252-2967.

SUPPLEMENTARY INFORMATION: The MFBI for which the petition for exemption has been filed is a field-erected boiler to be constructed at APSC's newsprint producing facility in Augusta, Georgia. Startup for the new MFBI, designated as "Combination boiler number 1" by APSC (hereafter, boiler No. 1), is not yet scheduled, however, the boiler is to be designed with a heat input rate of 401 million Btu's per hour and will be capable of burning wood waste in a mixture with No. 6 fuel oil or natural gas.

APSC has utilized the certification alternative for the permanent fuels mixture exemption provided for in 10 CFR 503.38(d) and has included in its petition a description of the fuel mixture, component elements, percentages and quantities of each component to be utilized, and the following duly executed certifications:

(1) That the amount of petroleum or natural gas to be used in the fuels mixture in boiler No. 1 will not exceed 25 percent of the total annual Btu heat input of the primary energy sources of the installation;

(2) That pursuant to 10 CFR 503.15(b), APSC will, prior to operating the boiler under the exemption, secure all applicable environmental permits and approvals pursuant to but not limited to, the following: Clean Air Act, Clean Water Act, Rivers and Harbors Act, Coastal Zone Management Act, Safe Drinking Water Act, and the Resource Conservation and Recovery Act;

(3) The information required by the Environmental Checklist pursuant to 10 CFR 503.15(b); and

(4) That it will, upon grant of the requested exemption, agree to the following terms and conditions specified in 10 CFR 503.38(e):

(a) The amount of petroleum or natural gas to be used in the mixture will not exceed 25 percent of the total annual Btu heat input of the primary energy sources of the installation;

(b) The quality of any petroleum to be burned in the unit will be the lowest grade available, which is technically feasible, and capable of being burned consistent with applicable environmental requirements;

(c) All steam pipes will be insulated and all steam traps properly maintained; and

(d) That it will comply with any terms and conditions which may be imposed pursuant to the environmental requirements of 10 CFR 503.15(b).

ERA hereby gives notices that APSC's petition for a permanent fuels mixture exemption for its boiler No. 1 has been determined to be complete as filed and is accepted. Pursuant to 10 CFR 501.3(d), acceptance of a petition and its supporting documents does not constitute an approval of an exemption, nor does it foreclose ERA from requesting further information during the course of the proceeding. Failure to provide any requested additional information could ultimately result in the denial of the request for an exemption.

Tentative Staff Analysis: The ERA staff has examined the aforementioned certifications made by APSC in its petition, and other information contained therein, and has determined that the petition fulfills the requirements of 10 CFR 503.38(d). Accordingly, the ERA staff has completed a Tentative Staff Analysis which tentatively recommends that an order be issued, subject to the terms and conditions specified below, which would grant APSC the requested permanent fuels mixture exemption for its boiler No. 1. This tentative recommendation also takes into account the purposes for which the minimum percentage of petroleum or natural gas provided by a fuels mixture exemption is to be used, i.e., to maintain reliability of operation, consistent with maintaining a reasonable level of fuel efficiency. Therefore, should this exemption be granted, ERA will not exclude any fuel from the definition of primary energy source for the purposes of unit ignition, startup, testing, flame stabilization and control uses for the boiler.

Terms and Conditions: Section 214(a) of FUA gives ERA the authority to attach terms and conditions to any order granting an exemption which are appropriate and consistent with the purposes of the Act. By petitioning for an exemption under the provisions of 10 CFR 503.38(d), APSC, in accordance

with 10 CFR 503.38(e), agreed, upon grant of the exemption, to the standard terms and conditions specified in that subsection. Such terms and conditions, as enumerated below, will accordingly be attached to any order which would grant the requested exemption.

(1) The amount of petroleum or natural gas to be used in a mixture with an alternate fuel(s) in boiler No. 1 will not exceed 25 percent of the total annual Btu heat input of the primary energy sources of that unit.

(2) The quality of any petroleum to be burned in the boiler will be the lowest grade available, which is technically feasible, and capable of being burned consistent with applicable environmental requirements.

(3) Prior to operating boiler No. 1, APSC will secure all applicable environmental permits and approvals pursuant to, but not limited to, the following: Clean Air Act, Clean Water Act, Rivers and Harbors Act, Coastal Zone Management Act and the Resource Conservation and Recovery Act.

Reporting Requirements: In addition to the above standard terms and conditions, APSC will, pursuant to 10 CFR 503.38(g), certify to ERA the date boiler No. 1 is first operated under the provisions of this order, and will annually thereafter, at not later than 30 days after each anniversary of that date, file with ERA a certification that the amount of petroleum or natural gas used in the bark boiler during the preceding year did not exceed 25 percent of the total annual Btu heat input of the primary energy sources of that MFBI. Such certifications shall be executed by a duly authorized representative of APSC. Cite OFC Case No. 55001-9201-01-12 on each certification and send to: Economic Regulatory Administration, Case Control Unit (Fuel Use Act), Attn: OFC Case No. 55001-9201-01-12, Box 4629, Room 3214, 2000 M Street NW., Washington, D.C. 20461.

On August 11, 1980, DOE published in the *Federal Register* [45 FR 53199] a notice of proposed amendments to guidelines for compliance with the National Environmental Policy Act of 1969 (NEPA). Pursuant to the guidelines, the granting or denial of certain FUA permanent exemptions, including the permanent fuels mixture exemption by certification in which the use of petroleum or natural gas in a mixture with an alternate fuel(s) will not exceed 25 percent of the exempted MFBI's total annual Btu heat input of its primary energy source, were identified as classes of actions which normally do not require the preparation of an Environmental

Impact Statement or an Environmental Assessment.

This classification raises a rebuttable presumption that the granting or denial of the exemption will not significantly affect the quality of the human environment. APSC has certified that it will secure all applicable permits and approvals prior to commencement of operation of the new MFBI under exemption. The Environmental Checklist completed and certified to by APSC pursuant to 10 CFR 503.15(b) has been reviewed by DOE's Office of Environmental Protection, Safety, and Emergency Preparedness. They determined that the granting of this exemption will not significantly affect the quality of the human environment and that therefore no further review for NEPA purposes is required.

This Tentative Staff Analysis does not constitute a decision by ERA to grant the requested exemption. Such a decision will be made in accordance with 10 CFR 501.68 on the basis of the entire record of this proceeding, including any comments received on this Tentative Staff Analysis.

The public file containing documents on this proceeding, supporting materials and the Tentative Staff Analysis is available for inspection upon request at ERA, Room B-110, 2000 M Street, NW., Washington, D.C., Monday-Friday, 8 a.m.-4:30 p.m.

Issued in Washington, D.C. on May 1, 1981.

Robert L. Davies,

Assistant Administrator, Office of Fuels Conversion, Economic Regulatory Administration.

[FR Doc. 81-13881 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-01-M

[Docket No. ERA-FC-80-041; ERA Case No. 51388-9006-22-22]

Imperial Irrigation District; Availability of Tentative Staff Analysis

AGENCY: Economic Regulatory Administration, Department of Energy.

ACTION: Notice of availability of tentative staff analysis.

SUMMARY: On December 10, 1979, Imperial Irrigation District (IID) petitioned the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) for a permanent peakload powerplant exemption from the provisions of the Powerplant and Industrial Fuel Use Act of 1978, 42 U.S.C. 8301 *et seq.* (FUA or the Act) which prohibit the use of petroleum or natural gas in new powerplants. A final rule setting forth the procedure for petitioning and the criteria for exemptions from the prohibitions of

FUA is published at 10 CFR 500 *et seq.* (45 FR 38276, June 6, 1980).

IID plans to install a 25,000 KW oil or natural gas-fired combustion turbine unit to be known as Rockwood Unit No. 2 in Imperial County, California. IID certifies that the unit will be operated solely as a peakload powerplant and will be operated only to meet peakload demand for the life of the plant.

IID submitted additional information necessary to process the petition on November 13, 1980. 1980. ERA accepted the petition pursuant to 10 CFR 501.3 and 501.63 on December 29, 1980, and published notice of its acceptance in the *Federal Register*, on January 5, 1980 (46 FR 1015). Publication of the Notice of Acceptance commenced a 45-day public comment period pursuant to section 701 of FUA and 10 CFR 501.31 and 501.33, during which time interested persons were also afforded an opportunity to request a public hearing on the petition. The comment period ended February 19, 1981. No comments or requests for a public hearing were received. Based upon ERA's staff review and analysis of the information presently contained in the record of this proceeding, a Tentative Staff Analysis has been made. The analysis recommends that ERA issue an order which would grant the requested peakload powerplant exemption.

DATES: Written comments on the Tentative Staff Analysis and requests for a public hearing are due on or before May 22, 1981.

ADDRESSES: Fifteen copies of written comments, and any requests for a public hearing should be submitted to: Department of Energy, Case Control Unit, Box 4629, Room 3214, 2000 M Street, N.W., Washington, D.C. 20461. Docket Number ERA-FC-80-041 should be printed clearly on the outside of the envelope and on the document contained therein.

FOR FURTHER INFORMATION CONTACT:

Jack C. Vandenberg, Office of Public Information, Economic Regulatory Administration, Department of Energy, 2000 M Street NW., Room B-110, Washington, D.C. 20461, Phone (202) 653-4055.

Louis T. Krezanosky, Economic Regulatory Administration, Department of Energy, Room 3012B, 2000 M Street NW., Washington, D.C. 20461, Phone (202) 753-4208.

James Renjilian, Office of General Counsel, Department of Energy, 1000 Independence Avenue, SW., Room 6B-178, Washington, D.C. 20585, Phone (202) 252-2967.

The public file containing a copy of the Tentative Staff Analysis and other

documents and supporting materials is available upon request at: ERA, Room B-110, 2000 M St., NW., Washington, D.C., Monday through Friday, 8:00 a.m.-4:30 p.m.

SUPPLEMENTARY INFORMATION: Imperial Irrigation District (IID) plans to install a 25,000 KW oil or natural gas-fired combustion turbine unit to be known as Rockwood Unit No. 2 at its Rockwood generating facility in Imperial County, California.

IID submitted a sworn statement with its petition, signed by Mr. R. Ogilvie, Manager, Power Department, IID, as required by 10 CFR 503.41(b)(1). In his statement, Mr. Ogilvie certified that Rockwood Unit No. 2 will be operated solely as a peakload powerplant and will be operate only to meet peakload demand for the life of the plant. He also certified that the maximum design capacity of the unit is 25,000 KW; and that the maximum generation that the unit will be allowed during any 12-month period is the design capacity times 1,500 hours or 37,500,000 Kwh.

Under the requirements of 10 CFR 503.41(b)(1)(ii), if a petitioner proposes to use natural gas, or to construct a powerplant to use natural gas in lieu of an alternate fuel as a primary energy source, it must obtain an air quality certification from the Administrator of the Environmental Protection Agency or the Director of the appropriate state air pollution control agency. However, since ERA has determined that there are no presently available alternate fuels which may be used in the proposed powerplants, no such certification can be made. The certification requirement is therefore waived with respect to this petition.

Tentative Staff Analysis

On the basis of IID's sworn statements and information provided, the staff recommends that ERA grant the requested peakload powerplant exemption.

On August 11, 1980, DOE published in the *Federal Register* (45 FR 53199) a notice of proposed amendments to the guidelines for compliance with the National Environmental Policy Act of 1969 (NEPA). Pursuant to the guidelines, the granting or denial of certain FUA permanent exemptions, including the permanent exemption by certification for a peakload powerplant, was identified as an action which normally does not require an Environmental Impact Statement or an Environmental Assessment pursuant to NEPA (categorical exclusion). This classification raises a rebuttable presumption that the granting or denial

of the exemption will not significantly affect the quality of the human environment. IID has certified that it will secure all applicable permits and approvals prior to commencement of operation of the new unit under exemption. The Environmental Checklist, completed and certified to by IID pursuant to 10 CFR 503.15(b), has been reviewed by DOE's Office of Environment in consultation with the Office of the General Counsel. It has been determined that IID's responses to the questions therein indicate that the operation of the peakload powerplant will have no impact on those areas regulated by specified laws that impose consultation requirements on DOE, and otherwise affirms the applicability of the categorical exclusion to this FUA action. Therefore, no additional environmental review is deemed to be required.

This Tentative Staff Analysis does not constitute a decision by ERA to grant the requested exemption. Such a decision will be made in accordance with 10 CFR §501.68 on the basis of the entire record of this proceeding, including any comments received on the Tentative Staff Analysis.

Terms and Conditions

Section 214(a) of the Act gives ERA the authority to attach terms and conditions to any order granting an exemption. Based upon the information submitted by IID and upon the results of the staff analysis, the staff of ERA recommends that any order granting the requested peakload powerplant exemption should, pursuant to section 214(a) of the Act, be subject to the following terms and conditions:

A. IID shall not produce more than 37,500,000 Kwh during and 12-month period with Rockwood Unit No. 2. IID shall provide annual estimates of the expected periods (hours during specific months) of operation of the unit for peakload purposes (e.g., 8:00-10:00 a.m. and 3:00-6:00 p.m. during the June-September period, etc.). Estimates of the hours in which IID expects to operate Rockwood Unit No. 2 during the first 12-month period shall be furnished within 30 days from the date of this order.

B. IID shall comply with the reporting requirements set forth in 10 CFR 503.41(d).

C. The quality of any petroleum to be burned in the unit will be the lowest grade available which is technically feasible and capable of being burned consistent with applicable environmental requirements.

D. IID shall comply with the terms and conditions which may be imposed pursuant to the environmental

requirements set forth at 10 CFR 503.15(b).

Issued in Washington, D.C. on May 1, 1981.

Robert L. Davies,

Assistant Administrator, Office of Fuels Conversion, Economic Regulatory Administration.

[FR Doc. 81-13883 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. ER81-425-000]

Alabama Power Co.; Cancellation

May 4, 1981.

The filing company submits the following:

Take notice that Alabama Power Company, at the request of Pea River Electric Cooperative, is terminating service to their Ozark delivery point. The termination of this service will become effective on May 1, 1981. On that date service will be provided to this delivery point directly from the electric system of Alabama Electric Cooperative.

Copies of this termination notice were served upon Pea River Electric Cooperative.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 19, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-13941 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. EL81-14-000]

American Municipal Power—Ohio, Inc. and the City of St. Marys, Ohio v. Dayton Power and Light Co.; Filing

May 4, 1981.

The filing parties submit the following:

Take notice that on April 16, 1981, American Municipal Power—Ohio, Inc., and the City of St. Marys, Ohio (jointly

referred to as complainants) submitted for filing a complaint and a request for an interim order against Dayton Power and Light Company (DPL).

This complaint arises because the City of St. Marys, Ohio wishes to purchase seasonal power and energy from a member of Buckeye Power, Inc., a state-wide association of rural electric cooperatives in Ohio. Complainants assert that pursuant to the Buckeye Power Delivery Agreement, DPL would be required to transmit the power that the City of St. Marys wishes to purchase. However, DPL has refused to transmit the power pursuant to the Power Delivery Agreement. Instead, it has proposed to transmit the power under a separate transmission rate schedule.

Therefore, complainants allege that DPL is in violation of its obligations to transmit power under the Power Delivery Agreement. Complainants request that the Commission issue an interim order requiring that any charges collected by DPL under a separate transmission rate schedule be subject to refund, pending the outcome of this complaint proceeding.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All such petitions or protests should be filed on or before June 1, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-13942 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-423-000]

Commonwealth Edison Co.; Filing

May 4, 1981.

The filing company submits the following:

Take notice that Commonwealth Edison Company, on April 20, 1981, tendered for filing proposed changes in its FERC Electric Tariff. The proposed changes revise the Electric Service Contract between Commonwealth Edison Company and the City of

Naperville, Illinois, to provide for a temporary point of electric supply to the City by the Company.

A copy of the filing has been served upon the City of Naperville, Illinois.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 19, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-13043 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP74-122, etc.]

Energy Terminal Services Corp., et al.; Intent To Conduct Informal Local Public Meeting

May 4, 1981.

In the matter of Energy Terminal Services Corporation (Docket No. CP74-122), Energy Pipeline Corporation (Docket No. CP73-148), Texas Eastern Transmission Corporation (Docket No. CP80-453); Notice of intent to conduct informal local public meeting inviting comments on draft supplement to the environmental impact statement.

Take notice that on May 28, 1981, the staff of the Federal Energy Regulatory Commission intends to conduct an informal meeting for the purpose of entertaining comments to the draft supplement of the environmental impact statement (EIS) prepared and circulated in the above-captioned dockets relative to the proposed liquefied natural gas (LNG) facility at Rossville, Staten Island, New York. This meeting will be held in the conference room at the Gateway National Park (Great Kills Park) (map attached) on Staten Island and will be conducted from 4:30 to 10:00 p.m.

The original July, 1974, FEIS addressed an LNG importation project in which Eascogas LNG, Inc. (Eascogas) and Distrigas Corporation (Distrigas) proposed to import into and sell volumes of LNG from the Rossville LNG terminal then being constructed by

Distrigas of New York Corporation (DONY). Approximately 6,000 feet of 24-inch diameter transmission line with a 2,675-foot long underwater segment of 30-inch diameter loop was also proposed by Distrigas Pipeline Corporation. The associated dockets were CP73-47, CP73-48, CP73-132, CP73-148, CP73-230, and CP74-122. Of the six dockets, only two are now applicable, and the applicants' names have since changed.

Docket No. CP74-122, as amended by Energy Terminal Services Corporation (ETS) on February 22, 1980, requests authorization to operate a peak-shaving facility at its existing facilities in Rossville, Staten Island, New York, using both of the existing 900,000-barrel capacity LNG storage tanks and appurtenant facilities, including vaporization (360 billion Btu/day) and compression equipment. It also seeks to construct and operate a 30 billion Btu/day liquefaction unit and vaporization units with an additional 360 billion Btu/day capacity. The existing facilities which would be used for the peaking service cost \$127,158,000; this does not include the existing dock facilities, piping within the plant, and other facilities not needed for this proposal.

Docket No. CP73-148, as amended by Energy Pipeline Corporation (EPC) on April 10, 1980, requests authorization to construct and operate a 30-inch diameter natural gas transmission pipeline, approximately 16,625 feet long, between the Rossville LNG plant and points of interconnection with Texas Eastern Transmission Company (Texas Eastern) and Public Service Electric and Gas Company (Public Service) in Woodbridge, New Jersey. EPC also requests authorization to construct and operate a metering and regulating station near the interconnections. The total estimated costs of these facilities would be \$9,835,000.

As a part of these two applications, Texas Eastern would purchase from ETS storage capacity of 1,231 billion Btu's and delivery of 102.7 billion Btu/day. This service would replace the service previously supplied by Texas Eastern's own LNG facility, which is the subject of a separate application (Docket No. CP66-43). To effectuate their arrangement, Texas Eastern filed in application in Docket No. CP80-453 to construct and operate 3,300 feet of 30-inch diameter pipeline, northeast of Linden, New Jersey, and other related facilities. Because of this arrangement, the FERC staff will conduct no further environmental analysis for Docket No. CP66-43.

The EIS concentrated on safety issues associated with the liquefaction,

storage, and revaporization of LNG at a peak-shaving facility in a populated area. Since the transportation of LNG by ship is no longer proposed, the safety issues associated with this form of LNG transportation will not be addressed, neither in the draft EIS nor at the instant local meeting.

Due to the limited available space at the Gateway National Park community meeting room, it may be necessary that once commentators finish their presentation, they temporarily leave the room in order to allow those who still wish to present oral or written comments to do so. The Commission reserves the right to place a reasonable time limitation on the remarks of any party or organization so that all might be heard in the time provided, and would encourage organizations to designate one member as its spokesman rather than send several members to speak on the same issues. The Commission, further, intends to give deference to elected and appointed public officials, as well as citizens who traveled more than thirty-five (35) miles, and would invite these individuals to indicate their presence to the Commission staff at their earliest convenience. In order to allow for greater local public participation, organizations or those members of the public who are already official intervenors in the FERC hearings are not expected to present comments at this local meeting.

Organizations or those members of the public wishing to present oral or written comments should notify Mr. Robert Arvedlund, Environmental Evaluation Branch, Office of Pipeline and Producer Regulation, telephone (202) 357-9043 or in writing by May 15, 1981. A sign-up sheet will also be available at the meeting to allow others to comment in the remaining time allowed. The meeting shall be officially transcribed. Further information on the local meeting is available from Mr. Arvedlund.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-13044 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP76-90]

Kansas Nebraska Natural Gas Co., Inc.; Settlement Conference

May 4, 1981.

A settlement conference was convened in Washington, D.C. for the purpose of attempting to arrive at a settlement of all of the outstanding issues in the above-styled proceeding on April 27 and 28, 1981. This conference

terminated on April 28, 1981, after considerable discussion by the parties of the provisions reflected in the curtailment plan that was tendered for consideration by Kansas Nebraska Natural Gas Company, Inc. (Kansas Nebraska). It was agreed upon at that time that Kansas Nebraska would circulate another draft curtailment plan incorporating certain modifications suggested at the conference for purposes of comment and that the settlement conference would reconvene on May 19, 1981, at Washington, D.C.

A settlement conference will therefore be convened at the Offices of the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, D.C. 20426 commencing on May 19, 1981, at 9:30 a.m. for the purpose of attempting to settle all of the outstanding issues in the above-styled proceeding. All interested parties are invited to attend this conference.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-13945 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. TA81-2-48-000]

**Michigan Wisconsin Pipe Line Co.;
Order Accepting for Filing and
Suspending Proposed Tariff Sheets
Subject to Refund and Conditions and
Establishing Procedures**

Issued: April 30, 1981.

On March 31, 1981, Michigan Wisconsin Pipe Line Company (Mich-Wisc) filed its semi-annual PGA rate adjustment¹ with a proposed effective date of May 1, 1981, reflecting a 25.34 cents per dekatherm (dth) commodity rate increase in its currently effective rates. The rate increase is comprised of the following adjustments:

(1) a commodity rate PGA increase of 22.42 cents per dth² for rate schedules CD-1 and OS-1 (\$150,663,792 annually) which reflects producer price increases under the Natural Gas Policy Act of 1978 (NGPA), an increase in the price of gas imported from Canada, and the replacement of older sources of supply with new more expensive sources;

(2) a commodity rate increase of 2.82 cents per dth in the surcharge (from 12.33 cents to 15.15 cents per dth) to recover the balance of \$29,423,298 in the

Unrecovered Purchased Gas Cost Account; and

(3) a commodity rate increase of .10 cents per dth in the Louisiana First Use Tax (LFUT) current adjustment (from 3.45 cents to 3.55 cents per dth) to recover \$23,859,313 annually.

The filing also reflects a 3.0 cents per dth demand charge increase (from \$2.407 to \$2.437 per dth) in the demand component of the two-part CD-1 rate.

Public notice of the filing was issued on April 7, 1981, providing for protests or petitions to intervene to be filed on or before April 22, 1981. Petitions to intervene were filed by Michigan Power Company and Wisconsin Gas Company. The Public Service Commission of Wisconsin (PSCW) filed a Notice of Intervention, Protest and Petition for Suspension and Hearing. Having demonstrated an interest in this proceeding warranting their participation, the petitioners will be granted intervention.

The PSCW in its notice of intervention and protest of Mich-Wisc's filing requests that it be suspended, that the rates be collected subject to refund, and further that the matter be set for hearing.

Specifically, in its petition PSCW indicates that given the way the NGPA and the FERC's regulations are structured, there is potential for abuse of the PGA mechanism, and that Mich-Wisc lacks an economic incentive to keep prices down. Further, PSCW states that the above-mentioned regulatory structure permits interstate pipelines which have either their own production or production affiliates to benefit from higher gas prices, and that the interstate pipelines have a mutuality of interest with the independent producers which sell to them.

The PSCW further states that Mich-Wisc has both its own production and a producer affiliate. The highest gas cost included in Mich-Wisc's March 31, 1981 filing—\$7.28909—was for gas produced by Mich-Wisc itself. Additionally, Mich-Wisc's filing reflects seven contracts for Section 107 gas with its producer affiliate, ANR Production Company. Under those contracts, gas is priced at up to \$6.84525 per Mcf. The PSCW stresses that it is incumbent on the FERC to determine that gas costs such as these are not the result of abuse of the PGA system.

PSCW states that Mich-Wisc's filing does not contain the information necessary for the FERC to reach a reasoned decision that the prices which Mich-Wisc seeks to pass through are not excessive due to abuse or similar circumstances. Further, PSCW indicates that certain purchases by Mich-Wisc

from its producer affiliate may not meet the "affiliated entities" test of Section 601(b)(1)(E) of the NGPA and further that prices paid for 107 gas from non-affiliated producers may not meet the requirements of Section 601(b) and 601(c)(2) of the NGPA.

In its deliberations on the State Commission's request to set for hearing the question of whether Mich-Wisc should be allowed to pass through the cost of deregulated gas, the Commission remains uncertain as to the particularities of the PSCW's allegations.

Situations might arise in which it would be appropriate to deny pass through of gas costs in accord with Section 601(b) and (c). We are not able at this stage to say whether the PSCW's allegations sufficiently define a wrong which would lead the Commission to deny pass through in accord with Section 601(c). The mere conclusory allegation of a violation without any factual or indicative elements supporting such an allegation would ordinarily not be sufficient to lead the Commission to set the matter for hearing. However, this being a case of first impression, we believe it essential that the legal and factual issues relating to Section 601(c) be resolved at hearing. We therefore in this instance will refer such matters to an Administrative Law Judge for initial consideration.

More specifically, the Commission does not perceive that Section 601(c) provides for an examination of prudence, as would be the case under conventional Natural Gas Act rate proceedings, based upon Mich-Wisc's purchasing the subject gas, rather than other types of gas. However, when assertions are presented that Section 107 purchases involve conduct which rise to the level of fraud, abuse, or similar circumstances, we have a duty to evaluate them under the statutory criteria in Section 601(c). Abuse, in this context, does not refer to imprudence but to serious improprieties. The PSCW's allegations suggest improper behavior which may rise to that level, and that is the question we are setting for the judge's consideration. Allegations of fraud and similar behavior are serious matters and the Commission will pursue such matters to the appropriate extent. However, it is important to emphasize that Section 601 establishes a guarantee of cost pass through for Section 107 gas absent a finding of fraud, abuse or similar grounds, and protestants have the burden to demonstrate the impropriety that would trigger the "fraud, abuse or

¹ Eleventh Revised Sheet No. 4 and Fourth Revised Sheet No. 7a to FERC Gas Tariff, Original Volume No. 1.

² The unit increases for one-part rate schedules SGS-1 and LVS-1 are 22.74 cents and 22.55 cents per dth, respectively. These rates reflect an imputed demand charge of .32 cents per dth for SGS-1, and .13 cents per dth for LVS-1.

similar grounds" basis for denying pass through of costs.³

Based upon a review of Mich-Wisc's filing, the Commission finds that the proposed tariff sheets have not been shown to be just and reasonable, and may be unjust, unreasonable, unduly discriminatory or otherwise unlawful. Accordingly, the Commission shall accept Mich-Wisc's filing and suspend its effectiveness so that it shall become effective, subject to refund and conditions, as indicated further below.

In a number of suspension orders,⁴ the Commission has addressed the considerations underlying the Commission's policy regarding rate suspension. For the reasons given there, we have concluded that rate filings should generally be suspended for the maximum period permitted by statute where preliminary study leads the Commission to believe that the filing may be unjust and unreasonable or that it may run afoul of the other statutory standards. It has been acknowledged, however, that shorter suspensions may be warranted in circumstances where suspension for the maximum period may lead to harsh and inequitable results. Such circumstances have been presented here. A rate change filed pursuant to Commission authorized tracking authority is the type of circumstance which justifies a shortened suspension period. Accordingly, we believe we should exercise our discretion to suspend the rate, but permit the rate to take effect May 1, 1981, subject to refund, and subject to the conditions set forth below.

The filing contains no PGA incremental pricing reduction and no incremental pricing surcharges. This is due to the fact that the States within Mich-Wisc's service area have implemented incremental pricing programs of their own. Therefore, there were zero MSAC's reported by Mich-Wisc's customers.

Mich-Wisc's annualized purchased gas cost includes costs attributable to gas from company-owned production including certain volumes of high-cost natural gas priced under Section 107 of the NGPA. The Commission notes that the highest gas costs included in the filing, \$7.28909 per Mcf, was for § 107 gas produced by Mich-Wisc itself.⁵ This

where other producers of deregulated § 107 gas are paid base prices of \$6.37, \$7.19, and \$7.27 per Mcf by Mich-Wisc. The Commission is unable to determine from the information submitted by the pipeline whether the proposed purchase prices assigned to its company-owned production and for § 107 gas from ANR Production Company, Mich-Wisc's affiliate, satisfy the affiliated entities limitation set forth in Section 601(b)(1)(E) of the NGPA and the requirements of Section 154.42 of the Commission's regulations. The Commission regulations provide that company-owned production shall be priced at the lower of the maximum lawful price which would apply in a first sale transaction or the amount paid in comparable first sale transactions between persons not affiliated with such pipeline.

The Commission requests in the Appendix data and information, including copies of all Section 107 contracts reflected in the filing, that would demonstrate that the price paid for both company-owned and affiliate production meets the affiliated entities test.

Mich-Wisc's filing also includes increases pursuant to area rate clauses in its contracts with producers. The Commission's acceptance of this filing shall not constitute a determination that any or all of the area rate clauses permit NGPA prices. Should it ultimately be determined—in accordance with the procedures prescribed in Order No. 23, as amended by subsequent orders in Docket No. RM79-22—that a producer is not entitled to an NGPA price under an area rate clause, the refunds made by the producer to Mich-Wisc shall be flowed through to the ratepayers in accordance with the producers prescribed in Mich-Wisc's PGA clause.

The Commission Orders:

(A) Pursuant to the authority of Section 601 of the Natural Gas Policy Act of 1978, the Natural Gas Act, particularly Sections 4, 5, 8 and 15 thereof, and the Commission's Regulations, a public hearing shall be held concerning the lawfulness of the rates proposed by Mich-Wisc in the subject filing.

(B) A Presiding Administrative Law Judge to be designated by the Chief Administrative Law Judge for that purpose (18 CFR 3.5), shall convene a pre-hearing conference in this proceeding to be held within 30 days after the issuance of this order in a hearing or conference room of the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. The Presiding Administrative Law Judge is authorized

to establish such further procedural dates as may be necessary, and to rule upon all motions (except motions to consolidate, sever or dismiss), as provided for in the rules of practice and procedure.

(C) Subject to the conditions set forth in the body of this order and the ordering paragraphs below, Mich-Wisc's proposed tariff sheets are accepted for filing and suspended, subject to refund, to become effective May 1, 1981.

(D) Mich-Wisc shall file the Section 107 contracts reflected in the filing and also data as set forth in the Appendix within 30 days of the issuance of this order to show that the pricing of affiliate and company-owned production is in accordance with Section 601(b)(1)(E) of the NGPA and § 154.42 of the Commission's regulations.

(E) The petitioners listed in this order are permitted to intervene in this proceeding subject to the rules and regulations of the Commission; provided, however, that the participation of the intervenors shall be limited to matters affecting asserted rights and interest specifically set forth in their petitions to intervene and provided, further, that the admission of such intervenors shall not be construed as recognition that they might be aggrieved by any order entered in this proceeding.

By the Commission.

Lois D. Cashell,
Acting Secretary.

Appendix

In order to make a determination regarding whether or not Mich-Wisc's company-owned or affiliated purchases of Section 107 gas meets the affiliated entities test additional information is required. Please submit the following information:

(1) Please identify other sources of deregulated gas priced pursuant to Section 107 of the NGPA on Mich-Wisc's system or purchased by Mich-Wisc as of May 1, 1981. Further, please provide:

- (a) contracts between Mich-Wis and the suppliers of such gas;
- (b) the geographic origin of such supplies including file and A.P.I. well number;
- (c) indicate if any of the Section 107 wells are jointly owned. If so, provide the names of the other sellers and, if applicable, other buyers;
- (d) the price and purchase volumes of such gas;
- (e) the pricing mechanism for such gas if no contract applies;
- (f) indicate if the contract has in it, or has determined, a maximum ceiling price for such gas. Provide details.

(2) Please identify any other producers who produce deregulated Section 107 gas from the same field from which Mich-Wisc produces or purchases its Section 107 gas; if there are no other producers in the same field, then

³The Commission has further addressed these matters in its order on rehearing in *Columbia Gas Transmission Corporation, et al.*, Docket Nos. TA81-1-21-001, et al. (issued April 30, 1981).

⁴E.g., *Valley Gas Transmission, Inc.*, Docket No. RP80-98 (August 22, 1980) (one day suspension); *Great Lakes Gas Transmission Company*, Docket No. RP80-134 (September 24, 1980) (five month suspension).

⁵See, Schedule II-d, page 5, of Mich-Wisc's PGA filing.

identify producers who produce Section 107 gas from fields adjacent to that field. Please indicate the prices being paid for the deregulated Section 107 gas in the same field in which Mich-Wisc produces or purchases Section 107 gas and, if there are no other producers in the same field, then indicate the prices being paid for Section 107 gas in the adjacent fields.

[FR Doc. 81-13951 Filed 5-7-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER81-424-000]

Montana Power Co.; Filing

May 4, 1981.

The filing company submits the following:

Take notice that on April 22, 1981, the Montana Power Company tendered for filing in accordance with Section 35 of the Commission's Regulations revisions to its FERC Electric Tariff M-1, which provides for sale of non-firm energy to other utilities for resale. Montana states that the revisions have been designed to permit greater flexibility in the establishment of charges for particular transactions while incorporating maximum charges which assure that no charge will be excessive.

Montana proposes to make the changes effective June 21, 1981.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 19, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-13946 Filed 5-7-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. RP81-49-000]

**Natural Gas Pipeline Co. of America;
Order Accepting for Filing and
Suspending Tariff Sheets, Rejecting
Tariff Sheets, Initiating Hearing and
Establishing Procedures**

Issued: April 30, 1981.

On March 31, 1981, Natural Gas Pipeline Company of America (Natural)

filed a general rate increase under section 4(e) of the Natural Gas Act that will result in increased annual jurisdictional revenues of approximately \$109.1 million (4.5%) compared to the rates presently effective subject to refund in Docket No. RP80-107.¹ The increased rates are based on actual costs for the 12 month period ending December 31, 1980, as adjusted for known and measurable changes in costs that are expected to be incurred by the end of the test period, September 30, 1981. The proposed effective date is May 1, 1981.

Notice of this filing was issued on April 7, 1981, with petitions to intervene due by April 22, 1981. Petitions to intervene were filed by the petitioners listed in Appendix C. The Commission finds that all petitioners have demonstrated an interest in this proceeding warranting their participation. The petitions shall be granted.

Natural states that the proposed rate change is necessary due to: (1) an increase in plant investment; (2) an increase in the outstanding balance of payments for undelivered gas; (3) an increase in gas stored underground; (4) declining sales volumes; and (5) an increase in the overall rate of return to 11.7 percent. The overall rate of return includes a return of 15 percent on the equity portion, which represents 44.86 percent of Natural's capital structure.

Natural requests waiver of Section 154.63(e)(2)(ii) of the Commission's regulations, since its cost of service includes expenditures associated with uncertificated facilities that have not yet been placed in service. In support, Natural states that it will file substitute tariff sheets adjusting its rates to reflect only those facilities that are certificated and in service on the date the proposed rates go into effect subject to refund.

Natural's filing contains alternate tariff sheets applicable to the Company's method of cost classification, cost allocation and rate design. Under one alternative² Natural proposes to depart from its existing *United* method of cost classification, cost allocation and rate design³ and to adopt instead a fixed-variable formula in which most fixed production, storage and transmission costs are assigned to the demand component of the rates. The return on common equity and associated income taxes, as well as the variable

costs, have been assigned to the commodity component of the rates. Natural alleges that this proposed change will alleviate the increasing uncertainties regarding its recovery of fixed costs due to the operation of the *United* method in the current gas market.

The Company proposes that its change in methodology be put in effect only if accompanied with a refund offset condition. The proposed condition would offset undercollection of commodity revenues with overcollection of demand revenues prior to making refunds if, after hearing, Natural's rate design is not implemented as proposed.

Natural requests that if the refund offset condition is not allowed, that its alternate rates be accepted for filing.⁴ According to Natural, the alternative rates are based on a methodology that would approximate the *United* method. Natural's alternate rates also include Alternate Tariff Sheet Nos. 8 and 8A, in which Natural has proposed a tariff change that relates to the minimum bill provision of the DMQ-1 rate schedule. The proposed revision would permit Natural to collect, as a minimum bill, its demand charge and an annual commodity minimum bill from five of its DMQ-1 customers. The annual commodity minimum bill is based upon an annual requirement equal to 85 percent of the sum of a customer's monthly quantity entitlements for a 12 month period.

In its petition to intervene, Northern Indiana Public Service Company (NIPSCO) has requested that the proposed minimum bill provision be rejected. NIPSCO maintains that any loss in revenues that Natural may be incurring due to reduced sales volumes is attributable to the inadequacy of the Company's sales estimates and not to the current lack of an adequate minimum bill provision. NIPSCO also alleges that the proposed minimum bill provision will not alleviate the Company's current take-or-pay problem with its producer-suppliers. NIPSCO argues that a refund obligation will not provide it adequate protection and that the provision could operate to preclude NIPSCO for purchasing the least expensive source of natural gas available for the ultimate benefit of its customers.

Natural proposes certain other revisions and additions to its FERC Gas Tariff (Third Revised Volume No. 1). Second Revised Sheet No. 108 would permit Natural to collect interest on past due customer accounts at the rate of

¹ A list of filed revised tariff sheets is set forth in Appendix A to this order.

² Revised Sheet Nos. 5, 5A and 5B.

³ *United Gas Pipeline Company*, Opinion Nos. 671 and 671-A, 50 FPC 1348 (1973) and 51 FPC 1014 (1974), *aff'd sub nom.*, *Consolidated Gas Supply Corporation v. F.P.C.*, 520 F.2d 1176 (D. C. Cir., 1975).

⁴ Alternate Revised Sheet Nos. 5, 5A and 5B.

interest prescribed by § 154.67(d)(2)(iii) of the regulations, instead of the current rate of 9 percent per annum.

Natural has also proposed two tracking mechanisms. First, Original Sheet Nos. 155 through 160 provide for a proposed net transportation cost adjustment clause. The intent of this provision is to implement a permanent tariff procedure that would permit Natural to track all changes in costs incurred and revenues received that are associated with the transportation of gas of others. Second, Original Sheet Nos. 161 through 163 set forth a provision that would allow Natural to recover carrying costs associated with payments to producers for gas volumes not taken by the company. Rate changes under both provisions would be filed semi-annually, coincident with Natural's PGA filings.

Based upon a review of Natural's filing, the Commission finds that the proposed rates have not been shown to be just and reasonable, and may be unjust, unreasonable, unduly discriminatory or otherwise unlawful. Accordingly, the Commission shall accept certain of Natural's tariff sheets for filing, subject to refund, and to the conditions set forth below.

In a number of suspension orders, the Commission has addressed the policy considerations underlying the Commission's policy regarding rate suspensions.⁵ For the reasons given there we have concluded that rate filings should generally be suspended for the maximum period permitted by statute where preliminary study leads the Commission to believe that the filing may be unjust and unreasonable or in violation of other statutory standards. We have acknowledged, however, that shorter suspensions may be warranted in circumstances where suspension for the maximum period may lead to harsh and inequitable results. No such circumstances have been presented here.

Accordingly, subject to the conditions specified below, we shall accept and suspend Natural's rates (set forth in Appendix B), with the exception of Second Revised Sheet No. 108, for a period of five months to become effective, subject to refund on October 1, 1981. Since Second Revised Sheet No. 108 provides for interest on past due accounts at the rate prescribed by § 154.67(d)(2)(iii), it shall be accepted for filing, to become effective on May 1, 1981, without suspension. Revised Sheet

Nos. 5, 5A and 5B, Original Sheet Nos. 155 through 160, and Original Sheet Nos. 161 through 163 are rejected for the reasons specified below.

The Commission finds that good cause exists to grant waiver of § 154.63(e)(2)(ii) of its regulations and accept for filing the tariff sheets which reflect costs of uncertificated facilities not yet in service. Acceptance is subject to Natural's filing revised tariff sheets and supporting data 30 days prior to the end of the test period to reflect the elimination of costs associated with facilities not in service by September 30, 1981. Also, this waiver will be granted upon the condition that Natural shall not be permitted to make offsetting adjustments other than those made pursuant to Commission approved tracking provisions, those adjustments required by this order, and those required by other Commission orders. Acceptance of Natural's filed tariff sheets is further conditioned upon Natural's filing revised tariff sheets and supporting data at the end of the test period to reflect the actual balance of advance payments in Account 166 as of September 30, 1981.

We note that in a previous Natural rate proceeding,⁶ the issue of the appropriate cost classification, cost allocation, and rate design methodology to be employed was fully litigated. In Opinion Nos. 782 and 782-A, the Federal Power Commission did not find that the *Seaboard*⁷ methodology was appropriate for Natural and ordered the use of the *United* method for classifying Natural's costs and designing its rates. Nonetheless, one alternative method proposed by Natural in the instant filing would assign more fixed costs to the demand component of the Company's rates than would be included under the *Seaboard* method. Moreover, Natural has conditioned its request concerning the acceptance of its proposed rates on the allowance of a refund offset condition. We are unwilling to limit our discretion concerning the appropriate amount of refunds that ultimately may be ordered in this proceeding. Therefore, Natural's request for a refund offset condition is denied. Based on the foregoing, Natural's proposed rates (Revised Sheet Nos. 5, 5A and 5B) shall be rejected without prejudice to Natural. Accordingly, we will set the issue of the appropriate cost classification, cost allocation and rate design method for hearing in this proceeding.

Natural's alternate rates (Alternate Revised Sheet Nos. 5, 5A and 5B) shall be accepted for filing. As previously mentioned, Natural represents that these rates would assure it sufficient commodity revenues to match a *United* method of rate design. To the extent that Natural's method departs from the *United* method and in the event that the *United* method of cost classification, cost allocation and rate design is found appropriate for Natural's system, the Company is placed on notice of its potential liability for undercollections.⁸

We find that NIPSCO has failed to raise sufficient legal or factual arguments to warrant summary rejection of Natural's proposed minimum bill provision. Alternate Tariff Sheet Nos. 8 and 8A shall be accepted for filing, suspended and made subject to refund. The justness and reasonableness of this provision should be explored in the evidentiary hearing to be held in this proceeding.

Original Sheet Nos. 155 through 160 and Original Sheet Nos. 161 through 163 are rejected because they provide for tracking provisions that violate § 154.38(d)(3) of the regulations. The transportation and carrying cost tracking provisions contained in these tariffs sheets will, however, be treated as a proposal under § 154.52 of the regulations and be considered an issue in this proceeding.

The Commission Orders:

(A) Pursuant to the authority of the Natural Gas Act, particularly Sections 4, 5, 8 and 15 thereof, and the Commission's rules and regulations, a public hearing shall be held concerning the lawfulness of the rate increases proposed by Natural.

(B) Pending hearing and decision, and subject to the conditions of the ordering paragraphs below and those described in the body of this order, certain of Natural's tariff sheets listed in Appendix B are accepted for filing and suspended for five months until October 1, 1981, subject to refund.

(C) Second Revised Sheet No. 108 is accepted for filing and may become effective May 1, 1981.

(D) Revised Sheet Nos. 5, 5A and 5B are rejected without prejudice, *provided, however*, that the proposal contained therein is to be considered an issue in this proceeding.

(E) Northern Indiana Public Service Company's request that Alternate Sheet Nos. 8 and 8A be rejected is denied.

⁵ E.g., *Valley Gas Transmission, Inc.*, Docket No. RP80-98 (August 22, 1980) (one day suspension); *Gnat Lakes Gas Transmission Company*, Docket No. RP80-134 (September 24, 1980) (five month suspension).

⁶ *Natural Gas Pipeline Company of America*, Opinion No. 782, issued November 9, 1976 and Opinion No. 782-A, issued January 6, 1977.

⁷ *Atlantic Seaboard*, 11 FPC 43 (1952).

⁸ See, ORDER ACCEPTING FOR FILING AND SUSPENDING PROPOSED TARIFF SHEETS SUBJECT TO REFUND AND CONDITIONS, Florida Gas Transmission Company, Docket No. RP81-7-000 (issued November 28, 1980).

These sheets shall be suspended, subject to refund.

(F) Original Sheet Nos. 155 through 160 and Original Sheet Nos. 161 through 163 are rejected without prejudice, *provided, however*, that the proposals contained therein are to be considered as issues in this proceeding.

(G) Waiver of § 154.63(e)(2)(ii) of the regulations, to permit the inclusion in its cost of service of facilities not certificated and not in service, is granted subject to the condition that Natural file on or before August 30, 1981, revised tariff sheets reflecting the elimination of all costs associated with facilities not in service by that date.

(H) Natural shall further be required to revise its tariff sheets to reflect the actual balance of advance payments in Account 166 as of September 30, 1981, *provided, however*, that the inclusion of a higher advance payment balance will not be permitted to increase the level of the original, suspended rates.

(I) Staff shall be required to serve top sheets on or before August 3, 1981.

(J) A Presiding Administrative Law Judge to be designated by the Chief Administrative Law Judge for that purpose (18 CFR 3.5(d)), shall convene a prehearing conference in this proceeding to be held within 10 days after the service of top sheets in a hearing room of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. The Presiding Administrative Law Judge is authorized to establish such further procedural dates as may be necessary and to conduct further proceedings in accordance with this order and the Rules of Practice and Procedure.

(K) The petitioners identified in Appendix C to this order are permitted to intervene in this proceeding subject to the rules and regulations of the Commission; *provided, however*, that the participation of the intervenors shall be limited to matters affecting asserted rights and interests specifically set forth in their petition to intervene and *provided, further*, that the admission of such intervenors shall not be construed as recognition that they might be aggrieved by any order entered in this proceeding.

By the Commission.

Lois D. Cashell,
Acting Secretary.

Appendix A.—Natural Gas Pipeline Company of America, Docket No. RP81-49-000

FERC Gas Tariff, Third Revised Volume No. 1

Forty-fourth Revised Sheet No. 5,
Fourteenth Revised Sheet No. 5A
5Fifth Revised Sheet No. 5B

Second Revised Sheet No. 108
Seventh Revised Sheet No. 120
Original Sheet Nos. 155-163
Alternate Forty-fourth Revised Sheet No. 5
Alternate Fourteenth Revised Sheet No. 5A
Alternate Fifth Revised Sheet No. 5B
Alternate Third Revised Sheet No. 8
Alternate Original Sheet No. 8A
Alternate Original Sheet No. 158

FERC Gas Tariff, Second Revised Volume No. 2

Thirteenth Revised Sheet No. 220
Fifth Revised Sheet No. 407
Third Revised Sheet No. 432
Sixth Revised Sheet No. 433
Fifth Revised Sheet No. 744
Fifth Revised Sheet No. 816
Fourth Revised Sheet No. 1000
Second Revised Sheet No. 1076
Second Revised Sheet No. 1170
Second Revised Sheet No. 1274

Appendix B.—Natural Gas Pipeline Company of America, Docket No. RP81-49-000

FERC Gas Tariff, Third Revised Volume No. 1

Alternate Forty-fourth Revised Sheet No. 5
Alternate Fourteenth Revised Sheet No. 5A
Alternate Fifth Revised Sheet No. 5B
Second Revised Sheet No. 108
Seventh Revised Sheet No. 120

FERC Gas Tariff, Second Revised Volume No. 2

Thirteenth Revised Sheet No. 220
Fifth Revised Sheet No. 407
Third Revised Sheet No. 432
Sixth Revised Sheet No. 433
Fifth Revised Sheet No. 744
Fifth Revised Sheet No. 816
Fourth Revised Sheet No. 1000
Second Revised Sheet No. 1076
Second Revised Sheet No. 1170
Second Revised Sheet No. 1274

Appendix C

Iowa Southern Utilities Company
Northern Illinois Gas Company
United Cities Gas Company
Northern Indiana Public Service Company
Peoples Natural Gas Company
Colorado Interstate Gas Company
Central Illinois Public Service Company
Central Illinois Light Company
City of Chicago
Columbia Gas Transmission Corporation
Associated Natural Gas Company
Iowa Power and Light Company
Illinois Power Company
Peoples Gas Light and Coke Company and
North Shore Gas Company
Wisconsin Southern Gas Company
People of the State of Illinois
Mississippi River Transmission Corporation
Cities of Lenox, Bedford, Clearfield and
Prescott, Iowa
Iowa Electric Light and Power Company
Iowa-Illinois Gas and Electric Company
Interstate Power Company

[FR Doc. 81-13950 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-422-000]

New England Power Pool; Filing

May 4, 1981.

The filing company submits the following:

Take notice that New England Power Pool ("NEPOOL") on April 20, 1981, tendered for filing an amendment to the New England Power Pool Agreement dated September 1, 1971, as amended. NEPOOL indicates that the NEPOOL Agreement has previously been filed with the Commission as a rate schedule (designated NEPOOL FPC No. 1).

The tendered amendment to the NEPOOL Agreement proposes to make the Vermont Electric Generation and Transmission Cooperative, Inc. a participant in the power pool, and such participation by the Vermont Electric Generation and Transmission Cooperative, Inc. electric system is proposed to commence on April 1, 1981. NEPOOL states that the Vermont Electric Generation and Transmission Cooperative, Inc. only recently acquired an interest in electric utility facilities and that it was not possible to make the filing 60 days prior to the April 1, 1981, effective date requested by the Vermont Electric Generation and Transmission Cooperative, Inc.

NEPOOL states that the amendment does not change in any manner the NEPOOL Agreement as previously filed with the Commission other than to make the Vermont Electric Generation and Transmission Cooperative, Inc. an additional participant in the power pool.

NEPOOL also states that copies of the proposed amendment have been mailed to all systems rendering or receiving service under the NEPOOL Agreement.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 19, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-13947 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

Docket No. ER81-144-000]

Upper Peninsula Power Co.; Filing

May 4, 1981.

The filing company submits the following:

Take notice that on April 8, 1981, Upper Peninsula Power Company (UPPCO) tendered for filing revisions to its cost of service study for the test year ending June 30, 1980, and corresponding revisions to its proposed Rate WR-1 for wholesale electric service.

UPPCO stated that it has identified certain errors in its originally proposed cost of service study, which it has now corrected. As a result of these changes, UPPCO has revised its proposed WR-1 rate to produce revenues of \$180,446 less than the originally-proposed rate. UPPCO has requested permission to make the revised rate effective, subject to refund, on June 30, 1981, in lieu of the rate originally filed.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 19, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-13948 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER 81-421-000]

Washington Water Power Co.; Filing

May 4, 1981.

The filing company submits the following:

Take notice that on April 17, 1981, The Washington Water Power Company (Washington) tendered for filing copies of a service schedule applicable to what Washington refers to as a "Letter

Agreement" between Washington and The Montana Power Company which applies to the exchange of energy between the parties. Washington would deliver surplus energy to Montana during March and April 1981. Montana would return the amount of energy delivered by Washington divided by 1.45 during the period of July through December 1981. The Agreement terminates December 31, 1981.

Washington requests that the requirements of prior notice be waived and the effective date be made retroactive to March 1, 1981, adding that there would be no effect upon purchasers under other rate schedules.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before May 19, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-13949 Filed 5-7-81; 8:45 am]

BILLING CODE 6450-85-M

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-1823-2]

Availability of Environmental Impact Statements

AGENCY: Office of Federal Activities (A-104), U.S. Environmental Protection Agency.

PURPOSE: This notice lists the Environmental Impact Statements (EISS) which have been officially filed with the EPA and distributed to federal agencies and interested groups, organizations and individuals for review pursuant to the Council on Environmental Quality's regulations (40 CFR Part 1506.9) during the week of April 25, 1981 to May 1, 1981.

REVIEW PERIODS: The 45-day review period for Draft EISs' listed in this notice is calculated from May 8, 1981 and will end on June 22, 1981. The 30-day review period for Final EISs' as calculated from May 8, 1981 will end on June 8, 1981.

EIS AVAILABILITY: To obtain a copy of an EIS listed in this notice you should contact the federal agency which prepared the EIS. If a federal agency does not have the EIS available upon request you may contact the Office of Federal Activities, EPA, for further information. Copies of EISs' previously filed with EPA or CEQ which are no longer available from the originating agency are available with charge from the following source: Information Resources Press, 1700 North Moore Street, Arlington, Virginia 22209, (703) 558-8270.

FOR FURTHER INFORMATION CONTACT:

Kathi L. Wilson, Office of Federal Activities, Environmental Protection Agency, 401 M Street SW., Washington, D.C. 20460, (202) 245-3006.

Dated: April 5, 1981.

William N. Hedeman, Jr.,

Director, Office of Federal Activities (A-104).

Department of Agriculture

SCS: Draft—Elm Creek Watershed Protection Plan, Runnels and Taylor Counties, Texas (EIS Order No. 810319)

Army Corps of Engineers

Final—Sacramento River Deep Water Ship Channels, Yolo, Sacramento, Solano and Contra Costa Counties, California (EIS Order No. 810328)

Final—North Chillicothe Flood Control, Scioto River, Ross County, Ohio (EIS Order No. 810332)

Department of Commerce

EDA: Draft Supplement—Palmetto Center-RR Relocation/Consolidation Center, Richland County, South Carolina (EIS Order No. 810330)

NOAA: Final Supplement—High Seas Salmon Fishery, Pacific Ocean, Alaska: the review period for this EIS has been reduced and will terminate on May 15, 1981 (EIS Order No. 810331)

Correction: EDA: Draft—Port District Industrial Park Development and Resource Recovery, NJ, published FR May 1, 1981; was erroneously published under DOI—the correct agency/bureau is DOC/EDA (EIS Order No. 810286)

NOAA: Draft Supplement—Mid-Atlantic Surf Clam and Ocean Quahog Fishery Management Plan, Amendment No. 3, published FR May 1, 1981; was erroneously published under DOI—the correct agency/bureau is DOC/NOAA (EIS Order No. 810296)

Department of Energy

Final—Industrial Fuel Gas Demonstration Project, Shelby County, Tennessee (EIS Order No. 810334)

Draft Supplement—Strategic Petroleum Reserve, Phase III Development, Camron Parish, Louisiana and Brazoria and Jefferson Counties, Texas (EIS Order No. 810333)

Department of Housing and Urban Development**Draft—Lake Ridge Planned Unit**

Development, Mortgage Insurance, Prince William County, Virginia (EIS Order No. 810324)

Draft—Landmark Development, Mortgage Insurance, Kane and Kendall Counties, Illinois (EIS Order No. 810328)**Draft—Montclair Planned Unit Development, Mortgage Insurance, Prince William County, Virginia (EIS Order No. 810338)****Final—Wayside Village, Mortgage Insurance, Prince William County, Virginia (EIS Order No. 810325)****Department of the Interior**

BLM: Draft—Lakeview Grazing Management Plan, Harney, Klamath and Lake Counties, Oregon; the review period for this EIS has been extended until June 29, 1981 (EIS order No. 810323)

BLM: Draft Supplement—APS/SDG&E Interconnection Transmission System, Maricopa and Yuma Counties, Arizona and Imperial and San Diego Counties, California; the review period for the EIS has been extended until June 26, 1981 (EIS Order No. 810314)

WPR: Final—Colorado-Big Thompson Windy Gap Projects, Several Counties, Colorado (EIS Order No. 810321)

WPR: Report—O'Neill, Norden Dam Liquefaction Studies, Brown, Cherry, Holt, Keya Paha and Rock Counties, Nebraska (EIS Order No. 810337)

Extension: WPR: Draft Supplement—O'Neill Unit, Pick-Sloan Missouri River Basin, NB, published FR December 17, 1980; the review period has been extended until June 3, 1981 in conjunction with the above notice Report (EIS Order No. 800958)

Department of Transportation

FHWA: Final—US 50/US 301, MD-70 to William Preston Lane Memorial Bridge, Anne Arundel County, Maryland (EIS Order No. 810317)

FHWA: Final—25th Street Corridor Interchange Improvement, Cass County, North Dakota (EIS Order No. 810320)

FAA: Final—Ogden Municipal Airport Layout Plan, Davis and Weber Counties, Utah (EIS Order No. 810327)

Environmental Protection Agency

EPA2: Draft—Mammoth Cave Area WWT Facilities Construction, Hart County, Kentucky (EIS Order No. 810335)

EPA2: Draft—Hudson River PCB Reclamation Demonstration Program, Dutchess, Rockland and Washington Counties, New York; the review period for this EIS has been extended until July 6, 1981 (EIS Order No. 810336)

Federal Energy Regulatory Commission

Final—South Fork American River Development, Upper Mountain Hydroelectric Project, License, El Dorado County, California (EIS Order No. 810322)

Great Lakes Basin Commission

Final—Hazardous Materials Strategy, Great Lakes Basin (EIS Order No. 810315)

Final—Water Quality Plan, Great Lakes Basin (EIS Order No. 810316)

Final—Water Conservation Assessment, Great Lakes Basin (EIS Order No. 810318)

Department of the Navy

Draft—China Lake Naval Weapons Center, Feral Burro Management Program, Kern, Inyo and San Bernardino Counties, California (EIS Order No. 810329)

[FR Doc. 81-13983 Filed 5-7-81; 9:45 am]

BILLING CODE 6560-37-M

[EN-FRL 1821-6]**Motor Vehicle Recalls Under the Clean Air Act**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of final agency actions.

SUMMARY: This notice announces final EPA actions taken in conjunction with its motor vehicle recall program. Persons who disagree with these final actions may petition the United States Court of Appeals for the District of Columbia Circuit for review of these actions. Failure to petition for review of these actions on or before July 7, 1981, will preclude a challenge later in an EPA enforcement action.

FOR FURTHER INFORMATION CONTACT:

Donald E. Zinger, Manufacturers Operations Division (EN-340), Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460 (202-472-9425).

SUPPLEMENTARY INFORMATION: Under section 307(b)(1) of the Clean Air Act, judicial review of these actions are available *only* by the filing of a petition for review in the United States Court of Appeals for the District of Columbia Circuit on or before July 7, 1981.

Under section 307(b)(2) of the Clean Air Act, these final actions and the bases for them, which are the subject of today's notice may not be challenged later in civil or criminal proceedings brought by EPA to enforce these actions.

The following EPA actions regarding the recall of motor vehicles under 40 CFR Part 85 for failure to meet applicable Federal emission standards have become final:

1. On December 9, 1980, the Administrator ordered the recall of 1979 model year General Motors (GM) vehicles of engine family 920S2E for their failure to comply with the applicable Federal emission standard for oxides of nitrogen (NO_x). Under section 85.1807, a manufacturer who disagrees with the Administrator's finding of nonconformity may file a request for a public hearing with the Administrator within 45 days after the receipt of the Administrator's notification of nonconformity. GM has

not made a request for a public hearing and, therefore, the recall order of December 9, 1980 is now final.

2. In a letter of February 19, 1980, GM submitted a plan to remedy the NO_x nonconformity in 1976 model year GM vehicles of engine family 30H2J. After subsequent changes to this plan were agreed upon by EPA and GM, EPA approved a plan to remedy the NO_x nonconformity in these 1976 vehicles in a letter of December 19, 1980, in accordance with section 85.1804(a). Therefore, on December 19, 1980, EPA's approval of GM's remedial plan for 1976 engine family 30H2J, became final.

3. In a letter of June 20, 1980, GM submitted a plan to remedy the NO_x nonconformity in 1976 and 1977 model year Cadillac Seville vehicles. After subsequent changes to this plan were agreed upon by EPA and GM, EPA approved a plan to remedy the NO_x conformity in these 1976 and 1977 vehicles in a letter of January 7, 1981, in accordance with section 85.1804(a). Therefore, on January 7, 1981, EPA's approval of GM's remedial plan for 1976 and 1977 Cadillac Seville vehicles became final.

Dated: April 17, 1981.

Sanford W. Harvey, Jr.,

Deputy Assistant Administrator for Mobile Source and Noise Enforcement.

[FR Doc. 81-13980 Filed 5-7-81; 8:45 am]

BILLING CODE 6560-33-M

[OPTS-51237A; TS-FRL-1822-4]**Benzophenone Tetracarboxylic Dianhydride Copolyimide; Premanufacture Notice; Correction and Amendments**

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice corrects and amends certain information in the premanufacture notice (PMN) submitted by the International Harvester Corp. as required by section 5(a)(1) of the Toxic Substances Control Act (TSCA). The notice of receipt of application of the PMN was published in the Federal Register of March 27, 1981 (46 FR 19075).

FOR FURTHER INFORMATION CONTACT: Rachel Diamond, Chemical Control Division (TS-794), Office of Toxic Substances, Environmental Protection Agency, Rm. E-221, 401 M St., SW., Washington, DC 20460, (202-426-8816).

SUPPLEMENTARY INFORMATION: EPA, in the Federal Register of March 27, 1981 (46 FR 19075), issued a notice of receipt of a PMN on the new chemical

benzophenone tetracarboxylic dianhydride copolyimide, a generic name provided by the submitter. This PMN was identified as PMN 81-69.

In the FR Doc. 81-9312 appearing at page 19075, the following correction and amendments are submitted:

1. On page 19076, first column, the heading "Expose." is corrected to read "Exposure."
2. On page 19075, third column, under the heading "Specific Chemical Identity," the generic name of the new substance provided by the submitter is amended to read "Salt of benzophenone tetracarboxylic dimethyl ester and diamines."
3. On page 19075, third column, the entry immediately following the heading "Use." is amended to read "Intermediate (site-limited)."
4. On page 19076, first column, the entry immediately following the heading "Toxicity Data." is amended to read "No data were submitted."
5. On page 19076, first column, the two-paragraph entry immediately following the corrected heading "Exposure." is amended to read "the manufacturer states that at sites controlled by the submitter, eight manufacturing and processing workers could have skin and inhalation exposure 24 hr/da, 300 days a year. The manufacturer states that no data were available on the exposure concentration."

Dated: May 1, 1981.

Margaret Stasikowski,
Acting Director, Chemical Control Division.

[FR Doc. 81-13899 Filed 5-7-81; 8:45 am]

BILLING CODE 6560-31-M

[OPTS-51257; TS-FRL-1822-6]

Certain Chemicals; Premanufacture Notices

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(a)(1) of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture or import a new chemical substance to submit a premanufacture notice (PMN) to EPA at least 90 days before manufacture or import commences. Section 5(d)(2) requires EPA to publish in the *Federal Register* certain information about each PMN within 5 working days after receipt. This notice announces receipt of nine PMN's and provides a summary of each.

DATES: Written comments by:

PMN 81-160, 81-163, and 81-164—June 6, 1981.

PMN 81-169, 81-170, and 81-172—June 8, 1981.

PMN 81-177, 81-178, and 81-179—June 12, 1981.

ADDRESS: WRITTEN COMMENTS TO:
Document Control Officer (TS-793),
Office of Pesticides and Toxic
Substances, Environmental Protection
Agency, Rm. E-401, 401 M St., SW.,
Washington, DC 20460, (202-426-2610).

FOR FURTHER INFORMATION CONTACT:

PMN Number, Notice Manager,
Telephone and Room Number

81-160 and 81-169, David Dull (202-382-2277), E-229

81-163 and 81-170, Carrie Berlin (202-426-2532), E-210

81-164, Karen Blumenfeld (202-472-3316), E-629B

81-172, Rick Green (202-426-2601), E-208

81-177, 81-178, and 81-179, Janet
Thompson (202-755-8297), E-519B

Mail address of notice managers:
Chemical Control Division (TS-794),
Office of Toxic Substances,
Environmental Protection Agency, 401 M
St., SW., Washington, DC 20460.

SUPPLEMENTARY INFORMATION: Section 5(a)(1) of TSCA (90 Stat. 2012 (15 U.S.C. 20604)), requires any person who intends to manufacture or import a new chemical substance to submit a PMN to EPA at least 90 days before manufacture or import commences. A "new" chemical substance is any substance that is not on the Inventory of existing substances compiled by EPA under section 8(b) of TSCA. EPA first published the Initial Inventory on June 1, 1979. Notices of availability of the Initial Inventory were published in the *Federal Register* of May 15, 1979 (44 FR 28558—Initial) and July 29, 1980 (45 FR 50544—Revised). The requirement to submit a PMN for new chemical substances manufactured or imported for commercial purposes became effective on July 1, 1979.

EPA has proposed premanufacture notification rules and forms in the *Federal Register* issues of January 10, 1979 (44 FR 2242) and October 6, 1979 (44 FR 59764). These regulations, however, are not yet in effect. Interested persons should consult the Agency's Interim Policy published in the *Federal Register* of May 15, 1979 (44 FR 28564) for guidance concerning premanufacture notification requirements prior to the effective date of these rules and forms. In particular, see page 28567 of the Interim Policy.

A PMN must include the information listed in section 5(d)(1) of TSCA. Under section 5(d)(2), EPA must publish in the *Federal Register* nonconfidential

information on the identity and uses of the substance, as well as a description of any test data submitted under section 5(b). In addition, EPA has decided to publish a description of any test data submitted with the PMN and EPA will publish the identity of the submitter unless this information is claimed confidential.

Publication of the section 5(d)(2) notice is subject to section 14 concerning disclosure of confidential information. A company can claim confidentiality for any information submitted as part of a PMN. If the company claims confidentiality for the specific chemical identity or use(s) of the chemical, EPA encourages the submitter to provide a generic use description, a nonconfidential description of the potential exposures from use, and a generic name for the chemical. EPA will publish the generic name, the generic use, and the potential exposure descriptions in the *Federal Register*.

If no generic use description or generic name is provided, EPA will develop one and after providing due notice to the submitter, will publish an amended *Federal Register* notice. EPA immediately will review confidentiality claims for chemical identity, chemical use, the identity of the submitter, and for health and safety studies. If EPA determines that portions of this information are not entitled to confidential treatment, the Agency will publish an amended notice and will place the information in the public file, after notifying the submitter and complying with other applicable procedures.

After receipt, EPA has 90 days to review a PMN under section 5(a)(1). The section 5(d)(2) *Federal Register* notice indicates the date when the review period ends for each PMN. Under section 5(c), EPA may, for good cause, extend the review period for up to an additional 90 days. If EPA determines that an extension is necessary, it will publish a notice in the *Federal Register*.

Once the review period ends, the submitter may manufacture the substance unless EPA has imposed restrictions. When the submitter begins to manufacture the substance, he must report to EPA, and the Agency will add the substance to the Inventory. After the substance is added to the Inventory, any company may manufacture it without providing EPA notice under section 5(a)(1)(A).

Therefore, under the Toxic Substances Control Act, summaries of the data taken from the PMN is published herein.

Interested persons may, on or before the dates shown under "DATES", submit to the Document Control Officer (TS-793), Management Support Division, Office of Pesticides and Toxic Substances, Environmental Protection Agency, Rm. E-401, 401 M St., SW., Washington, DC 20460, written comments regarding these notices. Three copies of all comments shall be submitted, except that individuals may submit single copies of comments. The comments are to be identified with the document control number "[OPTS-51257]" and the specific PMN number. Comments received may be seen in Rm. E-106 at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, excluding legal holidays.

(Sec. 5, 90 Stat. 2012 (15 U.S.C. 2604))

Dated: May 1, 1981.

Margaret Stasikowski,

Acting Director, Chemical Control Division.

PMN 81-160

The following summary is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. July 6, 1981.

Manufacturer's Identity. E. I. du Pont de Nemours & Co., Inc., 1007 Market St., Wilmington, DE 19898.

Specific Chemical Identity. Claimed confidential business information. Generic name provided: Ethylene interpolymer.

Use. Molded parts.

Production Estimates

First year—120,000 kg.

Second year—240,000 kg.

Third year—480,000 kg.

Physical/Chemical Properties. No data were submitted.

Toxicity Data. No data were submitted.

Exposure. E. I. du Pont states that 4-5 employees could have skin exposure 5-10 da/yr during manufacture.

Environmental Release/Disposal. The manufacturer states that up to 10,000 kg/yr of the substance may be sold as scrap for use into non-critical plastic parts.

PMN 81-163

The following summary is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. July 6, 1981.

Manufacturer's Identity. Diamond, Shamrock Corp., Process Chemicals Division, P.O. Box 2386R, Morristown, NJ 07960.

Specific Chemical Identity. Claimed confidential business information. Generic name provided: Acrylated alkoxyated aliphatic glycol.

Use. Curable coatings and inks.

Production Estimates

	Minimum	Maximum
	(kg/yr)	
First year.....	3,000	25,000
Second year.....	6,000	45,000
Third year.....	12,000	100,000

Physical/Chemical Properties

Density—1.08 g/cc or 9.0 lbs/gal.
Vapor pressure— 4×10^{-4} torr at 26°C;
 1×10^{-4} torr at 60°C.

Boiling range—Initial—225-232°C
(430-450°F); Final—270°C (518°F).

Solubility—<0.04%.
Freezing point—Did not freeze, clear liquid. 24-hr test, 0°F (-17°C)—viscosity increases slightly.

1 hr-test, 58°F (-50°C)—viscosity increases.

Appearance—Clear yellow liquid.

Color—Gardner 3 max.

AV—<0.5

OH—20 max.

Toxicity Data. No data were submitted.

Environmental Test Data. Biological and chemical oxygen demands on wash water shows some degradation at all levels and significant degradation at 400 ppm or lower.

Exposure. The manufacturer states that at two manufacturing sites, a maximum of six workers could have skin and inhalation exposure 4 hr/da, 48 da/yr during cleanup operation, drumming, and quality control sampling at average and peak concentrations of 0-1 and 1-10 ppm respectively.

At a processing site, 2 workers could have skin exposure, 4 hr/da, 20 da/yr at average concentration of 0-1 and peak of 1-10 ppm.

Environmental Release/Disposal. The manufacturer states that at the manufacturing sites, less than 20 kg/yr may be released into the air, 4 hr/da, up to 200 kg/yr to water, and up to 20,000 kg/yr to land.

At the processing site, up to 100 kg/yr may be released to land.

Solid wastes are sent to landfill; processing and equipment cleaning water to on-site water treatment facility.

PMN 81-164

The following summary is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. July 6, 1981.

Manufacturer's Identity. Monsanto Co., 800 North Lindbergh, Blvd., St. Louis, MO 63166.

Specific Chemical Identity. Claimed confidential business information. Generic name provided: Allylglycidyl ether polyol resin.

Use. Cross-linking adhesive in paper bonding.

Production Estimates. Monsanto Co. estimates that 5,000 to 20,000 kilograms of the new substance will be produced in 1981. The 1982 and 1983 productions estimates were claimed confidential.

Physical/Chemical Properties

Viscosity—630 cps.
Boiling point at 1 atms.—>750°F (Estimated).

Vapor pressure—<0.1 mm Hg at 140°F.

Specific gravity—1.06

% Volatiles—<1%.

Flash point, Cleveland open cup—>335°F.

Solubility—Insoluble in water; soluble in polar organic solvents such as acetone.

Toxicity Data

Oral LD₅₀ (rat)—>5,010 mg/kg.
Practically nontoxic.

Dermal LD₅₀ (rabbit)—>2,000 mg/kg.
No more than slightly toxic.

Eye irritation score (rabbit)—0.0 on a scale of 110. Non-irritating.

Skin irritation score (rabbit)—0.0 on a scale of 8. Non-irritating.

Exposure. Monsanto claims that based on maximum annual production during the first three years, under normal operating conditions with all safeguards in place, no occupational exposure to the PMN substance is expected.

Environmental Release/Disposal. Monsanto states that release will be too small to have a material effect on the environment.

PMN 81-169

The following summary is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. July 8, 1981.

Manufacturer's Identity. E. I. du Pont de Nemours & Co., 1007 Market St., Wilmington, DE 19898.

Specific Chemical Identity. Claimed confidential business information. Generic name provided: Copolymer of styrene and mixed alkyl acrylates.

Use. Isolated intermediate.

Production Estimates. Claimed confidential business information.

Physical/Chemical Properties. No data were submitted.

Toxicity Data. No data were submitted.

Exposure. The manufacturer states that at the manufacturing site, 6 workers could have skin and inhalation exposure, 16 hr/da, 100 da/yr.

At any customer's site using the finished product, 8 workers could have

skin and inhalation exposure, 8 hr/da, 252 da/yr.

Environmental Release/Disposal. The submitter claims that any environmental release of the new substance will be minimal and incidental. Eighty percent of wash solvent is recycled, other waste materials are incinerated.

PMN 81-170

The following summary is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. July 8, 1981.

Manufacturer's Identity. Emery Industries, Inc., 4900 Este Ave., Cincinnati, OH 45232.

Specific Chemical Identity. Claimed confidential business information.

Generic name provided: (Oxy-1,2-ethanediyl alpha-acyl-omega-alkyl).

Use. Textile lubricant additive.

Production Estimates. Claimed confidential business information.

Physical/Chemical Properties

Physical appearance at 25°C—Yellow liquid.

Odor—Very mild.

Density at 25°C—8.64 lbs/gal.

Pour point—8°C.

Flashpoint—455°F. C.O.C.

Solubility—Soluble in water at all proportions; soluble in vegetable oils and xylene; dispersible in mineral oils.

Surface tension, 0.1% in water—32 Dynes/Cm.²

Chemical stability—Subject to hydrolysis under acidic or alkaline conditions.

Toxicity Data. No data were provided on the new substance. Toxicity data were submitted on similar products and raw materials.

Exposure. The submitter states that six workers could have dermal exposure 1 hr/da, 66 da/yr at peak concentration in excess of 100 ppm. Exposure could occur during sampling, analysis, filtering, drumming, and cleanup operations.

Environmental Release/Disposal. Emery Industries, Inc. states that up to 10,000 kg/yr of waste may be released to a sewage facility.

PMN 81-172

The following summary is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. July 8, 1981.

Manufacturer's Identity. General Printing Ink Co., 631 Central Ave., Carlstadt, NJ 07072.

Specific Chemical Identity. Claimed confidential business information.

Generic name provided: Poly (amide-ester) resin X2-821.

Use. Polymeric vehicle component for printing ink.

Production Estimates. Claimed confidential business information.

Physical/Chemical Properties

Appearance—Light amber-colored, solid resin in granular form.

Softening point—118–125°C (Duran's mercury method).

Specific gravity at 25°C—1.00 (Approximate).

Acid value—2–10 mg KOH/g.

Amine value—1–4 mg KOH/g.

Viscosity at 25°C, 40% in *n*-propanol—B-F (Gardner-Holdt).

Dilutability—Clear and stable at 5–10% in *n*-propanol.

Toxicity Data. No data were submitted. The manufacturer states that this polymer class has had diverse use for many years and have no known history of toxic effects in the workplace or the natural environment.

Exposure. The submitter states that in one manufacturing site, a maximum of 2 workers could have skin exposure, 4 hr/da, 27 da/yr. At four processing sites, a maximum of 8 workers could be exposed dermally, 2–4 hr/da, 27–50 da/yr.

Environmental Release/Disposal. The manufacturer claims that: (1) There will be no release of the new substance into the air during manufacture and processing; (2) Between 100–1,000 kg/yr may be released into the water in the manufacturing site; (3) up to 1,400 kg/yr may be released to land in the manufacturing and processing sites; and (4) Disposal will be by landfill.

PMN 81-177

The following summary is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. July 12, 1981.

Manufacturer's Identity. Dow Corning Corp., P.O. Box 1767, Midland, MI 48640.

Specific Chemical Identity. Claimed confidential business information. Generic name provided: Chloroalkyl alkoxysilane.

Use. Claimed confidential business information. Generic use information provided: Chemical intermediate.

Production Estimates. Claimed confidential business information.

Physical/Chemical Properties

Viscosity at 25°C—<5 cstk.

Solubility—Soluble in hydrocarbons.

Color—Clear to dark tan.

Flash point (closed cup)—158°F.

Vapor pressure at 25°C—0.4 mm Hg.

Toxicity Data

Acute oral toxicity, LD₅₀ (rat)—>3,000 mg/kg.

Dermal toxicity, LD₅₀ (rabbit)—>2,000 mg/kg.

Eye irritation (rabbit)—Moderately irritating.

Skin irritation (rabbit)—Moderately irritating (occluded).

Ames *Salmonella* assay—No mutagenic activity.

Environmental Test Data

Fish 96-hour, LC₅₀—>100 ppm.

Daphnia 48-hour, LC₅₀—8.5 ppm.

Exposure. The manufacturer claims that since the manufacturing process for the production of this material is a closed system, exposure during the manufacture is not anticipated. A maximum of one individual could be exposed to this chemical substance during the drumming-off process. Local ventilation will be in place to minimize exposure to vapors.

Chemical goggles and appropriate clothing will be used by workers involved in the manufacturing process and good personal hygiene practices will be followed.

Environmental Release/Disposal. The manufacturer states that: (1) None of the new chemical will routinely be released to the environment; (2) Engineering controls will be in place to capture solvent vapors that may be emitted during the manufacturing process; (3) Waste streams and wash water are pretreated prior release to a POTW; (4) The aqueous acid removed from the vent stream is pretreated before release into the river.

PMN 81-178

The following summary is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. July 12, 1981.

Manufacturer's Identity. Dow Corning Corp., P.O. Box 1767, Midland, MI 48640.

Specific Chemical Identity. Claimed confidential business information.

Generic name provided: Chloroalkylchlorosilane.

Use. Claimed confidential business information. Generic use information provided: Chemical intermediate.

Production Estimates. Claimed confidential business information.

Physical/Chemical Properties

Viscosity at 25°C—<5 cstk.

Flash point, closed cup—194°F±5.

Vapor pressure at 25°C—0.5

Physical state—Liquid.

Color—Clear to dark tan.

Toxicity Data

Eye irritation (rabbit)—Corrosive.

Skin irritation (rabbit)—Corrosive.

Ames *Salmonella* assay—No mutagenic activity.

Environmental Test Data

Fish 96-hour, LC_{50} —38.4 ppm.

Daphnia 48-hour, LC_{50} —> 100 ppm.

Exposure. The submitter states that since production of this material incorporates a closed system, worker exposure is not anticipated. A maximum of one individual could be exposed to this new chemical substance during the drum-off process. Local ventilation will be in place to minimize exposures to vapors at the drum-off location.

Chemical goggles and appropriate clothing will be used by workers involved in the manufacturing process and good personal hygiene practices will be followed.

Environmental Release/Disposal. The submitter states that because the processing of this new chemical substance will incorporate a system which will be closed to the environment, there will be no routine release of this material to land or water. Less than 10 kg/yr could be released into the air.

Byproducts associated with the production of this new chemical substance will be incinerated.

PMN 81-179

The following summary is taken from data submitted by the manufacturer in the PMN test.

Close of Review Period. July 12, 1981.

Manufacturer's Identity. Monsanto Co., 800 N. Lindbergh Blvd., St. Louis, MO 63166.

Specific Chemical Identity. Claimed confidential business information. Generic name provided: Derivatized fatty alcohols.

Use. Claimed confidential business information. No generic use information provided.

Production Estimates. Monsanto states that less than 10 million kilograms of the new chemical will be manufactured each year during the first three years of production.

Physical/Chemical Properties.

Claimed confidential business information. The following are generic values for certain parameters.

Density—0.9-1.1 g/ml.

Solubility—< 10 g/l in water at 25° C.

Boiling point—< 100° C.

Toxicity Data

Acute oral LD_{50} :

Both sexes, rats—3,098 mg/kg. 95% confidence limits—2,776 and 3,549 mg/kg.

Slope: 9.1. 95% confidence limits—4.8 and 13.5.

Male rats—3,558 mg/kg. 95% confidence limits—3,087 and 4,343

mg/kg.

Slope: 19.3. 95% confidence limits: 3.5 and 35.1.

Female rats—2,663 mg/kg. 95% confidence limits: 2,157 and 3,161 mg/kg.

Slope: 9.6. 95% confidence limits: 3.2 and 16.1.

Exposure. The submitter states that 5 workers will potentially be involved in handling the undiluted material during the unloading operations. During routine operations, one of the five workers will have a potential exposure of no more than 2 hours per week while sampling and connecting tank cars/trucks for unloading. Exposure routes will be through the skin and eyes.

In a user's site not controlled by the submitter, a total of five workers may have skin and eye exposure.

Environmental Release/Disposal. The manufacturer states that at the submitter's site, 10-100 kg/yr may be released into an effluent system and up to 1,000 kg/yr into the air.

In a user's site, the submitter claims that less than 20 kg/yr may be released into the air and water.

[FR Doc. 81-13900 Filed 5-7-81; 8:45 am]

BILLING CODE 6560-31-M

[A-1-FRL-1822-2]

Refuse Fuels, Inc.; Approval of PSD Permit

Notice is hereby given that on March 23, 1981 the Environmental Protection Agency (EPA) issued a Prevention of Significant Air Quality Deterioration (PSD) permit to Refuse Fuels, Inc. for approval to modify an industrial complex boiler house and construct a refuse-fired thermal conversion facility in Lawrence, Massachusetts. This permit has been issued under EPA's PSD regulations (40 CFR 52.21), subject to certain conditions, including:

1. The existing boilers at the industrial complex boilerhouse shall not be operated simultaneously with the proposed refuse-fired facility.

2. The maximum firing rate shall not exceed 40 tons of refuse per hour, and the generating capacity shall not exceed 250,000 pounds of steam per hour.

3. Refuse Fuels, Inc., must assume ownership of the industrial complex boilerhouse.

4. The NO_x emission rate shall not exceed 0.7 pounds per million Btu's when firing refuse, and 0.3 pounds per million Btu's when firing oil.

5. The SO_2 emission rate shall not exceed 0.8 pounds per million Btu's, and the sulfur content of the fuel oil shall not exceed 0.8 percent sulfur by weight.

6. Construction of the proposed facility shall not commence until the Massachusetts Department of Environmental Quality Engineering issues its non-attainment approval.

7. The TSP emission rate shall not exceed LAER as required in the state non-attainment review. However, no rate above 0.03 gr/dscf (at 12% CO) shall be allowed.

Under section 307(b)(1) of the Clean Air Act, judicial review of this permit is available only by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days of today. Under Section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's Notice may not be challenged later in civil or criminal proceedings brought by EPA to enforce these requirements.

Copies of the permit are available for public inspection upon request at the following locations:

U.S. Environmental Protection Agency, Region 1, Air Branch, Room 1903, J.F.K. Federal Building, Boston, Massachusetts 02203.

Massachusetts Department of Environmental Quality Engineering, 209 New Boston Road, Woburn, Massachusetts 01801.

Dated: April 27, 1981.

Leslie Carothers,

Acting Regional Administrator, Region I.

[FR Doc. 81-13901 Filed 5-7-81; 6:45 am]

BILLING CODE 6560-38-M

FEDERAL COMMUNICATIONS COMMISSION

[BC Docket No. 81-298, File No. BPH-790604AB, etc.]

Thomas C. and Essie L. Collins, Tenants in Common, et al.; Designating Applications for Consolidated Hearing on Stated Issues

Adopted: April 24, 1981.

Released: May 5, 1981.

In re application of Thomas C. and Essie L. Collins, Tenants in Common, Burney, California, Req: 106.1 MHz, Channel 291, 100kW (H&V), 1,471.5 feet, BC Docket No. 81-298, File No. BPH-790604AB; Merit Broadcasting Corp., Burney, California, Req: 106.1 MHz, Channel 291, 100kW (H&V), 1438 feet, BC Docket No. 81-299, File No. BPH-791108AD; J. Nevin Smith & Ross Shelton, dba Smith, Shelton Broadcasters, Burney, California, Req: 106.1 MHz, Channel 291, 90kW (H&V), 2095 feet, BC Docket No. 81-300, File No. BPH-791114AA; Shasta

Communications Co. Corp., Burney, California, Req: 106.1 MHz, Channel 291, 100kW (H&V), 1532 feet, BC Docket No. 81-301, File No. BPH-791115AK; for construction permit for a new FM station.

1. The Commission, by the Chief, Broadcast Bureau, acting pursuant to delegated authority, has under consideration: (i) the above-captioned mutually exclusive applications filed by Thomas C. and Essie L. Collins, Tenants in Common, (Collins); Merit Broadcasting Corporation (Merit); Smith, Shelton Broadcasters, (SSB); and Shasta Communications Company Corporation (Shasta); (ii) an amendment filed by SSB on August 6, 1980; (iii) a petition for acceptance of late filed pleading *nunc pro tunc*, filed by SSB on September 16, 1980; (iv) a petition for leave to amend application *nunc pro tunc*, filed by SSB on October 17, 1980; (v) a petition to return the SSB application to the head of processing line and assign a new file number filed by Collins on August 28, 1980, and related pleadings.¹

2. The Collins petition to return the SSB application to the processing line resulted from SSB's August 6, 1980 amendment to its application. Prior to the amendment, Dr. J. Nevin Smith owned 70% and Ross Shelton owned 30% of the applicant. The amendment reduced their ownership interest to 35% and 15%, respectively, and five new partners were introduced (Frank L. Stover, J. Alton Springer, Royce Woods, John Brazo III, & Melissa Spinger), each holding a 10% interest in the applicant. August 6, 1980 was the last day for filing minor amendments to the Burney applications as a matter of right, pursuant to Section 73.3522(a)(2) of the Commission's Rules. Collins contends that the ownership amendment to SSB's application was a major change that requires the return of SSB's application to the end of the processing line and the assignment of a new file number pursuant to Section 73.3573(b) of the Rules. Since the Burney applications were no longer subject to newly filed mutually-exclusive applications, the effect of returning SSB's application to the end of the processing line and assigning a new file number would be the dismissal of SSB's application.

¹ Other pleadings considered herein include: (i) an opposition filed September 16, 1980 by SSB; (ii) an opposition to petition for acceptance of late-filed pleading *nunc pro tunc*, and a reply to, filed September 29, 1980 by Collins; (iii) a motion for extension of time filed October 29, 1980 by Collins; (iv) comments on the petition for leave to amend application, *nunc pro tunc*, filed October 30, 1980, by Merit; and (v) SSB statement of intent and request for postponement filed November 4, 1980.

3. Since 50% or more of the ownership of the applicant was to be transferred to persons who were not original parties to the application, SSB's amendment was a major change under the Rules and would have required the assignment of a new file number and the removal of SSB's application from comparative consideration. On September 16, 1980, SSB sought leave to file its opposition to Collin's petition and indicated it would further amend the ownership of SSB in an effort to resolve the major change problem. On October 17, 1980, SSB petitioned for leave to amend its application *nunc pro tunc*, to "supersede" the August 6, 1980 amendment, add new partners and invest Dr. Smith with a 51% interest in SSB.² Although SSB's effort to avoid the major change problem was made after the August 6, 1980 cut-off-date, and SSB has failed to demonstrate good cause for its amendment, dismissal of SSB's application would work an unduly harsh result. Since SSB's amendments *in toto* would simply increase Dr. Smith's ownership from 70% to 100% and permit Mr. Shelton's withdrawal, we will deny Collin's petition. SSB will be denied a comparative advantage, if any, resulting from the withdrawal of Mr. Shelton.

4. Since no determination has been reached that the antenna proposed by SSB would not constitute a menace to air navigation, an issue is required.

5. *Merit*. Analysis of the financial data submitted by Merit reveals that \$221,195 will be required to construct the proposed station and operate for three months, itemized as follows:

Equipment	\$162,617
Legal	10,000
Engineering	2,200
Miscellaneous	1,000
Operating costs (3 mo)	45,378
Total	221,195

Merit plans to finance construction and operation with the following funds: \$105,194 in equipment credit; \$7,500 from the sale of stock to Jeffrey B. and Jane M. Martin; \$7,500 from the sale of stock to Michael J. Martin; \$100,000 loan from Jeffrey B. Martin and Jane F. Martin; and a \$30,000 bank loan. However, the applicant has failed to submit an equipment credit letter. By their balance sheet, Jeffrey B. and Jane F. Martin have shown only \$11,700 in net current and liquid assets. Although Jeffrey B. Martin states he will sell his 10% stock interest in NorCal Broadcasting Corporation, licensee of station KSXO, Redding,

² The October 17, 1980 petition also includes a minor amendment increasing the power from 50kW to 90kW and the antenna height to 2,095 feet; and changing the transmitter site.

California, to the licensee for \$85,000, no showing has been made that NorCal has the necessary financial ability to purchase the stock. Thus, Jeffrey B. and Jane M. Martin have shown only \$11,700 available to meet a total commitment to the applicant of \$107,500. In addition, Michael Martin has only \$2,800 in net current and liquid assets to meet his commitment of \$7,500. Finally, the bank loan letters from the North Valley Bank for \$30,000 do not contain terms of interest, security and repayment, and do not, by their very language constitute firm commitments to lend the sums in question. Therefore, Merit has failed to provide documentation to support more than \$14,500 available to meet the \$221,195 required for construction and operation. Accordingly, a limited financial issue will be specified.

6. *SSB*. Applicants for new broadcast stations are required by § 73.3580(f) of the Commission's Rules to give local notice of the filing of their applications. The local notice must contain the names of all partners if the applicant is a partnership. They must then file with the Commission the statement described in § 73.3580(h) of the Rules. SSB's certification of local notice does not contain the names of its partners. Accordingly, SSB will be required to republish local notice of its application and to file a statement of publication with the presiding Administrative Law Judge.

7. Analysis of the financial data submitted by SSB reveals \$89,700 that will be required to construct the proposed station and operate for three months, itemized as follows:

Equipment down payment	\$23,986
Equipment payments with interest	6,464
Miscellaneous	40,000
Operating costs	19,250
Total	89,700

SSB plans to finance construction and operation with the following funds: \$150,000 bank loan and \$43,638 deferred credit from the equipment supplier. However, the loan commitment to Dr. Smith from the Bank of America does not contain terms of interest or repayment, and by its own terms, expired on November 1, 1980. Moreover, the security for the loan will include a "security agreement on business equipment," which may include broadcast equipment being purchased on credit and already subject to a security interest held by the equipment supplier, and "deeds of trust" on other unspecified property of Dr. Smith, for which no showing of consent thereto by Dr. Smith has been submitted. Finally,

while Dr. Smith has stated his intention to commit the entire loan proceeds of \$150,000 to the construction of the new radio station in Burney, he has not submitted an individual balance sheet or financial statement as required by Paragraph 4(b) of Section III of Form 301. Accordingly, SSB has failed to show the necessary documentation to support more than \$43,638 equipment credit available to meet the \$89,700 required for construction and operation. A limited financial issue will therefore be specified.

8. *Shasta*. Analysis of the financial data submitted by *Shasta* reveals that \$32,903 will be required to construct the proposed station and operate for three months, itemized as follows:

Operating costs (3 mo including equipment lease deposit and payments)	\$26,403
Miscellaneous	4,500
Total	32,903

Shasta plans to finance construction and operation with the following funds: \$100 in existing capital; \$31,000 in new capital and \$2,900 in prepaid expenses. Nothing has been submitted to show the ability of *Shasta* to acquire \$31,000 in new capital. In addition, prepaid expenses cannot be considered current and liquid assets in the determination of an applicant's financial qualifications in the absence of an itemization of the prepaid items. Since *Shasta* has failed to show the necessary documentation to support more than \$100 available to meet the \$32,903 required for construction and operation, and limited financial issue will be specified.

9. Data submitted by the applicants indicate that there would be a significant difference in the size of the areas and population which would receive service from the proposals. Consequently, for the purpose of comparison, the areas and populations which would receive FM service of 1 mV/m or greater intensity, together with the availability of other primary aural services in such areas, will be considered under the standard comparative issue, for the purpose of determining whether a comparative preference should accrue to any of the applicants.

10. Except as indicated by the issues specified below, the applicants are qualified to construct and operate as proposed. However, since the proposals are mutually exclusive, they must be designated for hearing in a consolidated proceeding on the issues specified below.

11. Accordingly, it is ordered, That, pursuant to section 309(e) of the

Communications Act of 1934, as amended, the application are designated for hearing in a consolidated proceeding, at a time and place to be specified in a subsequent Order, upon the following issues:

1. To determine with respect to Merit Broadcasting Corporation:

(a) The source and availability of additional funds over and above the \$14,500 indicated; and

(b) Whether, in light of the evidence adduced pursuant to (a) above, the applicant is financially qualified.

3. To determine with respect to Smith, Shelton Broadcasters:

(a) The source and availability of additional funds over and above the \$43,638 indicated; and

(b) Whether, in light of the evidence adduced pursuant to (a) above, the applicant is financially qualified.

3. To determine whether there is a reasonable possibility that the tower height and location proposed by Smith, Shelton Broadcasters would constitute a hazard to air navigation.

4. To determine with respect to *Shasta* Communications Company Corporation:

(a) The source and availability of additional funds over and above the \$100 indicated; and

(b) Whether, in light of the evidence adduced pursuant to (a) above, the applicant is financially qualified.

5. To determine which of the proposals would, on a comparative basis, best serve the public interest.

6. To determine, in the light of the evidence adduced pursuant to the foregoing issues, which of the application should be granted.

12. It is further ordered, That Smith, Shelton Broadcasters shall file a statement with the presiding Administrative Law Judge showing compliance with the public notice requirements of § 73.3580(f) of the Commission's Rules.

13. It is further ordered, That the October 17 1980 Petition for Leave to Amend filed by Smith Shelton Broadcasters is granted and the amendment is accepted to the extent indicated herein and is denied in all other respects.

14. It is further ordered, That the petition filed by Thomas C. and Essie L. Collins, tenants in common, and the comments filed by Merit Broadcasting Corporation ARE GRANTED to the extent indicated herein and denied in all other respects.

15. It is further ordered, That the Federal Aviation Administration is made a party to the proceeding.

16. It is further ordered, That, to avail themselves of the opportunity to be

heard, the applicants herein shall, pursuant to § 1.221(c) of the Commission's Rules, in person or by attorney, within 20 days of the mailing of this Order, file with the Commission in triplicate a written appearance stating an intention to appear on the date fixed for the hearing and present evidence on the issues specified in this Order.

17. It is further ordered. That the applicants herein shall, pursuant to section 311(a)(2) of the Communications Act of 1934, as amended, and § 73.3594(g) of the Commission's Rules, give notice of the hearing (either individually or, if feasible and consistent with the Rules, jointly) within the time and in the manner prescribed in such Rule, and shall advise the Commission of the publication of such notice as required by § 73.3594(g) of the Rules.

Federal Communications Commission.

Larry D. Eads,

Acting Chief, Broadcast Facilities Division.

[FR Doc. 81-13900 Filed 5-7-81; 8:45 am]

BILLING CODE 6712-01-M

Radio Technical Commission for Marine Services; Meetings

In accordance with Public Law 92-463, "Federal Advisory Committee Act," the schedule of future Radio Technical Commission for Marine Services (RTCM) meetings is as follows:

Executive Committee Meeting

Notice of April Meeting

Thursday, May 21, 1981—9:30 a.m.

Conference Room: Two Rooms 7200/

7202, Nassif (D.O.T.) Building, 400

Seventh Street SW., at D Street,

Washington, D.C.

Agenda

1. Administrative Matters.

2. Special Committee Reports.

3. Discussion of U.S. Coast Guard Prioritized List of Subjects for Possible Development of Standards.

The RTCM has acted as a coordinator for maritime telecommunications since its establishment in 1947. All RTCM meetings are open to the public. Written statements are preferred, but by previous arrangement, oral presentations will be permitted within time and space limitations.

Those desiring additional information concerning the above meeting(s) may contact either the designated chairman or the RTCM Secretariat (phone: (202) 632-6490).

Federal Communications Commission.

William J. Tricarico,
Secretary.

[FR Doc. 81-13885 Filed 5-7-81; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL DEPOSIT INSURANCE CORPORATION

Banco Central y Economías, San Juan, Puerto Rico; Exemption From Provisions of Securities Exchange Act of 1934

AGENCY: Federal Deposit Insurance Corporation.

ACTION: Notice of granting of an exemption.

DATES: Effective September 2, 1977 through December 31, 1981.

FOR FURTHER INFORMATION CONTACT:

Patrick J. Moses, Chief, Registration and Disclosure Section, Federal Deposit Insurance Corporation, 550 17th Street, N.W., Washington, D.C. 20429. (202) 389-4651.

SUMMARY: A request for comments was published in the Federal Register 46 FR 10004 (January 30, 1981), concerning the request of Banco Central y Economías, San Juan, Puerto Rico, for a temporary exemption from the reporting requirements of section 13 of the Securities Exchange Act of 1934 ("Act").

It appearing to the FDIC that the exemption of Banco Central y Economías from filing periodic and other reports pursuant to section 13 of the Act and Rules and Regulations adopted by the FDIC thereunder is consistent with the public interest and protection of investors

Therefore, pursuant to sections 12(h) and 12(i) of the Securities Exchange Act of 1934, notice is hereby given that the Federal Deposit Insurance Corporation has granted to Banco Central y Economías, San Juan, Puerto Rico, an exemption from filing periodic and other reports pursuant to section 13 of the Act and Rules and Regulations adopted by the FDIC thereunder, for all fiscal periods included in and events occurring during the period September 2, 1977 through December 31, 1981.

By order of the Board of Directors, May 4, 1981.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,
Executive Secretary.

[FR Doc. 81-13888 Filed 5-7-81; 8:45 am]

BILLING CODE 6714-01-M

FEDERAL MARITIME COMMISSION

Security for the Protection of the Public, Indemnification of Passengers for Nonperformance of Transportation; Issuance of Certificate (Performance)

Notice is hereby given that the following have been issued a Certificate of Financial Responsibility for Indemnification of Passengers for Nonperformance of Transportation pursuant to the provisions of Section 3, Public Law 89-777 (80 Stat. 1357, 1358) and Federal Maritime Commission General Order 20, as amended (46 CFR Part 540): Holland Amerika Lijn Toerisme Antillen, N.V. and Westours, Inc., c/o Westours, Inc., Elliott Bay Office Park, 300 Elliott Avenue West, Seattle, Washington 98119.

Dated: May 4, 1981.

Joseph C. Polking,
Acting Secretary.

[FR Doc. 81-13856 Filed 5-7-81; 8:45 am]

BILLING CODE 6730-01-M

[Agreement No. 10413]

Lykes Bros. Steamship Co., Inc. Intermodal Agency Agreement; Availability of Finding of No Significant Impact

Upon completion of an environmental assessment, the Federal Maritime Commission's Office of Energy and Environmental Impact has determined that the Commission's decision on Agreement No. 10413 will not constitute a major Federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, 42 U.S.C. 4321 *et seq.*, and that preparation of an environmental impact statement is not required. Under the terms of the agreement, Carolina Shipping Company, as agent for Lykes Bros. Steamship Co., Inc., would perform all acts and functions for intermodal traffic moving to or from Charleston, South Carolina.

This Finding of No Significant Impact (FONSI) will become final within 10 days unless a petition for review is filed pursuant to 46 CFR 547.6(b).

The FONSI and related environmental assessment are available for inspection on request from the Office of the Secretary, Room 11101, Federal Maritime Commission, Washington, D.C. 20573, telephone (202) 523-5725.

Joseph C. Polking,
Acting Secretary.

[FR Doc. 81-13857 Filed 5-7-81; 8:45 am]

Billing Code 6730-01-M

[Agreement No. T-3972]

Lease Agreement Between Port of Oswego Authority and Lakespan Marine, Inc.; Availability of Finding of No Significant Impact

Upon completion of an environmental assessment, the Federal Maritime Commission's Office of Energy and Environmental Impact has determined that the Commission's decision on Agreement No. T-3972 will not constitute a major Federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, 42 U.S.C. 4321 *et seq.*, and that preparation of an environmental impact statement is not required. The agreement is between the Port of Oswego Authority, New York (Authority) and Lakespan Marine, Inc. (Lakespan). Under the terms of the agreement, Lakespan would lease certain land and facilities of the Oswego Port District for the conduct of a shipping service (a roll-on, roll-off operation) which would include docking, discharge and loading of a vessel and stevedoring operations pertaining to the containers, tractors and trailers transported by such vessel.

It should be noted, however, that approval of the agreement offers the potential for conserving modest quantities of scarce American fossil fuels. For this reason, it appears approval is the environmentally preferable option available to the Commission.

This Finding of No Significant Impact (FONSI) will become final within 10 days unless a petition for review is filed pursuant to 46 CFR 547.6(b).

The FONSI and related environmental assessment are available for inspection on request from the Office of the Secretary, Room 11101, Federal Maritime Commission, Washington, D.C. 20573, telephone (202) 523-5725.

Joseph C. Polking,
Acting Secretary.

[FR Doc. 81-13855 Filed 5-7-81; 8:45 am]

BILLING CODE 6730-01-M

[Agreement No. T-3966]

Cooperation Agreement Among South Carolina State Ports Authority, Charleston County, and Alumax of South Carolina, Inc.; Availability of Finding of No Significant Impact

Upon completion of an environmental assessment, the Federal Maritime Commission's Office of Energy and Environmental Impact has determined that the Commission's decision on

Agreement No. T-3966 will not constitute a major Federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969, 42 U.S.C. 4321 *et seq.*, and that preparation of an environmental impact statement is not required. This agreement, between South Carolina State Ports Authority (Authority) and Alumax of South Carolina, Inc. (Alumax), calls for the acquisition by the Authority of a terminal located in North Charleston consisting of a 650 foot dock, and new and existing improvements thereon including a vacuum unloader. Under the terms of the agreement, Alumax will operate the terminal as a public port facility for handling bulk products.

This Finding of No Significant Impact (FONSI) will become final within 10 days unless a petition for review is filed pursuant to 46 CFR 547.6(b).

The FONSI and related environmental assessment are available for inspection on request from the Office of the Secretary, Room 11101, Federal Maritime Commission, Washington, D.C. 20573, telephone (202) 523-5725.

Joseph C. Polking,
Acting Secretary.

[FR Doc. 81-13854 Filed 5-7-81; 8:45 am]
BILLING CODE: 6730-01-M

FEDERAL RESERVE SYSTEM

Peoples Banking Corp.; Acquisition of Bank

Peoples Banking Corporation, Bay City, Michigan, has applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 100 percent of the voting shares of Community Bank, Bad Axe, Michigan. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Chicago. Any person wishing to comment on the application should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, to be received not later than May 27, 1981. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, May 5, 1981.

D. Michael Manies,

Assistant Secretary of the Board.

[FR Doc. 81-14136 Filed 5-7-81; 8:45 am]

BILLING CODE 6210-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Alcohol, Drug Abuse, and Mental Health Administration

Psychology Education Review Committee; Meeting Cancellation

In FR Doc. 81-12205, appearing on page 23119, in the issue of Thursday, April 23, 1981, the May 29 meeting of the Psychology Education Review Committee was announced. This meeting has been cancelled.

Dated: May 1, 1981.

Elizabeth A. Connolly,

Committee Management Officer, Alcohol, Drug Abuse, and Mental Health Administration.

[FR Doc. 81-13910 Filed 5-7-81; 8:45 am]

BILLING CODE 4110-68-M

Food and Drug Administration

Consumer Participation; Open Meeting

AGENCY: Food and Drug Administration.
ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) announces a forthcoming consumer exchange meeting to be chaired by Thomas L. Hooker, District Director, Baltimore District Office, Baltimore, MD.

DATE: The meeting will be held at 1 p.m., Wednesday, May 13, 1981.

ADDRESS: The meeting will be held at the West Virginia Medical Center, Charleston, WV.

FOR FURTHER INFORMATION CONTACT: Anne B. Lane, Consumer Affairs Officer, Food and Drug Administration, 900 Madison Ave., Baltimore, MD 21201, 301-962-3731.

SUPPLEMENTARY INFORMATION: The purpose of this meeting is to encourage dialogue between consumer and FDA officials, to identify and set priorities for current and future health concerns, to enhance relationships between local consumers and FDA's Baltimore District Office, and to contribute to the agency's policymaking decisions on vital issues.

Dated: May 4, 1981.

William F. Randolph,

Acting Associate Commissioner for Regulatory Affairs.

[FR Doc. 81-13863 Filed 5-7-81; 8:45 am]

BILLING CODE 4110-03-M

[Docket No. 80P-0135]

Triton Community College; Approval of Variance for the Cernan Space Theater Laser Light Show and Laser Projector

AGENCY: Food and Drug Administration.
ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) announces that a variance from the performance standard for laser products has been approved by the Bureau of Radiological Health for the Cernan Space Theater Laser Light Show including a laser projection system, Model LP-4K (1), manufactured and produced by Triton Community College. The projector provides a laser display to produce a variety of special lighting effects in a theater. The principal use of this product is to provide entertainment to general audiences.

DATES: The variance became effective October 15, 1980, and ends October 15, 1982.

ADDRESS: The application and all correspondence on the application have been placed on display in the Dockets Management Branch (formerly the Hearing Clerk's office) (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Glenn E. Conklin, Bureau of Radiological Health (HFX-460), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-3428.

SUPPLEMENTARY INFORMATION: Under § 1010.4 (21 CFR 1010.4), Triton Community College, 2200 Fifth Ave., River Grove, IL 60171, has been granted a variance from § 1040.11(c) (21 CFR 1040.11(c)) of the performance standard for laser products. The variance permits the manufacturer to introduce into commerce the demonstration laser product known as the Cernan Space Theater Laser Light Show including a laser projection system Model LP-4K (1), assembled and produced by Triton Community College. The shows have levels of accessible laser radiation in excess of class II levels but not exceeding those required to perform the intended function of the product. Suitable means of radiation protection will be provided by constraints on the

physical and optical design, by warnings in the user manual and on the product, and by procedures for Triton Community College personnel. The product shall bear the Variance Number 80P-0135.

By letter of October 15, 1980, the Director of the Bureau of Radiological Health approved the requested variance, which terminates on October 15, 1982.

In accordance with § 1010.4, the application and all correspondence (including the written notice of approval) on this application have been placed on public display in the Dockets Management Branch (HFA-305), Food and Drug Administration, and may be seen in that office between 9 a.m. and 4 p.m., Monday through Friday.

Dated: April 29, 1981.

William F. Randolph,
Acting Associate Commissioner for
Regulatory Affairs.

[FR Doc. 81-13564 Filed 5-7-81; 8:45 am]

BILLING CODE 4110-03-M

National Institutes of Health

National Cancer Advisory Board and Board Subcommittees; Meeting

Pursuant to Public Law 92-463, notice is hereby given of the meetings of the National Cancer Advisory Board and its Subcommittees on Planning and Budget, and Special Actions for Grants, May 17-20, 1981, National Cancer Institute, Building 31C, Conference Room 6, National Institutes of Health, 9000 Rockville Pike, Bethesda, Maryland 20205. Portions of the Board meeting will be open to the public to discuss committee business as indicated in the notice. Attendance by the public will be limited to space available.

Portions of these meetings will be closed to the public as indicated below in accordance with the provisions set forth in Sections 552b(c)(4) and 552b(c)(6), Title 5, U.S. Code and Section 10(d) of Public Law 92-463, for the review, discussion and evaluation of individual grant applications. These applications and the discussions could reveal confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the applications, disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Mrs. Winifred Lumsden, the Committee Management Officer, NCI, Building 31, Room 10A06, National Institutes of Health, Bethesda, Maryland 20205 (301/496-5708) will furnish summaries of the meetings, substantive

program information and rosters of members, upon request.

Name of Committee: National Cancer Advisory Board

Dates of Meeting: May 18-20, 1981

Place of Meeting: Building 31C, Conference Room 6, National Institutes of Health

Open: May 18, 8:30 a.m.-3:00 p.m., May 20, 8:30 a.m.-adjournment

Agenda: May 18, Reports on activities of the President's Cancer Panel; the Director, National Cancer Institute; NCI Contracting Procedure; Foreign Research Support; Human Protein Index; and Status of Construction Program.

May 20, Reports on Subcommittees.

Closed Session: May 19, 8:30 a.m.-adjournment

Closure Reason: To review research grant applications.

Name of Committee: Subcommittee on Special Actions for Grants

Date and Place of Meeting: May 18, 3:00 p.m.-adjournment, Building 31C, Conference Room 6

Closed for the Entire Meeting

Agenda: A review of the Clinical Education and Training Programs.

Name of Committee: Subcommittee on Planning and Budget

Date and Place of Meeting: May 17, 7:30 p.m.-adjournment, Building 31A, Room 11A-10

Open for the Entire Meeting

Agenda: To discuss the development of the preliminary fiscal year 1983 budget.

Dated: May 1, 1981.

Thomas E. Malone,
Deputy Director, NIH.

(Catalog of Federal Domestic Assistance Program Numbers:

- 13.392, project grants in cancer construction.
- 13.393, project grants in cancer cause and prevention.
- 13.394, project grants in cancer detection and diagnosis.
- 13.395, project grants in cancer treatment.
- 13.396, project grants in cancer biology.
- 13.397, project grants in cancer centers support.
- 13.398, project grants in cancer research manpower.
- 13.399, project grants and contracts in cancer control)

(NIH programs are not covered by OMB Circular A-95 because they fit the description of "programs not considered appropriate" in section 8(b) (4) and (5) of that Circular).

[FR Doc. 81-13865 Filed 5-7-81; 8:45 am]

BILLING CODE 4110-08-M

National Cancer Institute; Clinical Trials Review Committee; Meeting

Pursuant to Public Law 92-463, notice is hereby given of the meeting of the Clinical Trials Review Committee, National Cancer Institute, May 20, 21, and 22, 1981, Landow Building, Conference Room A, 7910 Woodmont Avenue, Bethesda, Maryland 20205. The

meeting will be open to the public on May 20, from 9 a.m. to 9:30 a.m., to review administrative details. Attendance by the public will be limited to space available.

In accordance with provisions set forth in Sections 552b(c)(4) and 552b(c)(6), Title 5, U.S. Code and Section 10(d) of Public Law 92-463, the meeting will be closed to the public on May 20, from 9:30 a.m. to adjournment, and on May 21 and 22 from 9 a.m. to adjournment, for the review, discussion, and evaluation of individual contract proposals. These proposals and the discussions could reveal confidential trade secrets or commercial property such as patentable material and personal information concerning individuals associated with the proposals, disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Mrs. Winifred Lumsden, Committee Management Officer, National Cancer Institute, Building 31, Room 10A06, National Institutes of Health, Bethesda, Maryland 20205 (301/496-5708) will provide summaries of the meeting and rosters of committee members, upon request.

Dr. Gerald U. Liddel, Executive Secretary, National Cancer Institute, Westwood Building, Room 826, National Institutes of Health, Bethesda, Maryland 20205 (301/496-7575) will furnish substantive program information.

Dated: May 1, 1981.

Thomas E. Malone,
Deputy Director, NIH.

(Catalog of Federal Domestic Assistance Number 13.393, Project grants in cancer center support research, National Institutes of Health)

(NIH programs are not covered by OMB Circular A-95 because they fit the description of "programs not considered appropriate" in section 8(b) (4) and (5) of that Circular)

[FR Doc. 81-13866 Filed 5-7-81; 8:45 am]

BILLING CODE 4110-08-M

National Advisory Research Resources Council; Meeting

Pursuant to Public Law 92-463, notice is hereby given of the meeting of the National Advisory Research Resources Council, Division of Research Resources, May 28-29, 1981, Conference Room 10, Bldg. 31, National Institutes of Health, Bethesda, MD 20205.

The meeting will convene on May 28, at 9:00 a.m. in open session for the regular conduct of Council business; a report by the Acting Director, DRR, a report on the DRR Program Review with the Director, NIH, and staff reports by

the Directors of the Animal Resources Program, Biomedical Research Support Program, Biotechnology Resources Program, General Clinical Research Centers Program, and Minority Biomedical Support Program. The meeting will continue from approximately 10:30 a.m. to approximately 2:30 p.m. as follows: Animal Resources Program Work Group, Room 6A35; Biotechnology Resources Program Work Group, Room 9A51; Biomedical Research Support Program Work Group, Conference Room 10; General Clinical Research Centers Program Work Group, Room 5B03; and Minority Biomedical Support Program Work Group, Room 5B23. The meeting will reconvene on May 29, at 8:30 a.m. in Conference Room 10, in open session until approximately 12:00 Noon, for a Council discussion on Review of Organizational Management of Research Resources, and Program Work Group Reports and Recommendations to Council for discussion and action. Attendance by the public will be limited to space available.

In accordance with provisions set forth in Sections 552b(c)(4) and 552b(c)(6), Title 5, U.S. Code and Section 10(d) of Pub. L. 92-463, the meeting will be closed to the public on May 28, from approximately 3:00 p.m. to recess, and on May 29 from approximately 1:00 p.m. to adjournment for the review, discussion, and evaluation of individual grant applications. These applications and the discussions could reveal confidential trade secrets or commercial property such as patentable material, and personal information concerning individuals associated with the applications, disclosure of which would constitute a clearly unwarranted invasion of personal privacy.

Mr. James Augustine, Information Officer, Division of Research Resources, Room 5B13, Bldg. 31, National Institutes of Health, Bethesda, MD 20205, (301) 496-5545, will provide summaries of the meeting and rosters of the Council members. Dr. James F. O'Donnell, Acting Director, Division of Research Resources, Room 5B03, Bldg. 31, National Institutes of Health, Bethesda, MD 20205, (301) 496-6023, will furnish substantive program information and will receive any comments pertaining to this announcement.

Dated: April 29, 1981.

Thomas E. Malone,
Deputy Director, National Institutes of Health.

(Catalog of Federal Domestic Assistance

Program Nos. 13.306, Laboratory Animal Sciences and Primate Research; 13.333, Clinical Research; 13.337, Biomedical Research Support; 13.371, Biotechnology Resources; 13.375, Minority Biomedical Support; National Institutes of Health.) (NIH programs are not covered by OMB Circular A-95 because they fit the description of "programs not considered appropriate" in Section 8(b) (4) and (5) of that Circular.)

(FR Doc. 81-13864 Filed 5-7-81; 8:45 am)

BILLING CODE 4110-08-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection

[Docket No. N-81-1064]

Termination of Hearing in the Matter of Brooks Engineering Co. as a Primary Inspection Agency

AGENCY: Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection, HUD.

ACTION: Notice of Termination of Hearing in the Matter of Brooks Engineering Company, Docket No. 43-80-MH.

SUMMARY: A Notice of Hearing in the Matter of Brooks Engineering Company was published in the *Federal Register* on March 26, 1981. The hearing was to commence at 10:00 a.m. on May 13, 1981 at Universal North Building, Suite 1170, 1875 Connecticut Avenue, NW., Washington, D.C. on the Department of Housing and Urban Development's preliminary determination to disqualify Brooks Engineering Company, 733 Robert Road, Slidell, Louisiana as a Design Approval Primary Inspection Agency and Production Inspection Primary Inspection Agency. As a result of a settlement entered into between the parties on April 22, 1981, the Administrative Law Judge issued an order dismissing the proceeding, thereby cancelling the scheduled hearing.

FOR FURTHER INFORMATION CONTACT: Honorable Martin J. Linsky, Administrative Law Judge, Universal North Building, Suite 1170, 1875 Connecticut Avenue, NW., Washington, D.C.

SUPPLEMENTARY INFORMATION: On January 6, 1981, the Department issued two letters notifying Brooks Engineering Company (BEC) that the Secretary had preliminarily determined that BEC

should be disqualified as a Design Approval Primary Inspection Agency (DAPIA) and as a Production Inspection Primary Inspection Agency (PIIA) pursuant to 24 CFR 3282.356. BEC requested a hearing on the matter in a letter dated January 12, 1981. A hearing was scheduled for May 13, 1981, and a Notice to this effect appeared in the *Federal Register* on March 26, 1981 (Vol. 46, No. 58).

On April 22, 1981, BEC and the Department agreed upon a settlement of this case. BEC relinquished its full approval as both a DAPIA and an IPIA and was granted provisional acceptance in both these functions for a period of six months subject to certain conditions imposed by the Department. At the end of this six month period, the Department will evaluate BEC's performance and determine whether BEC's continued participation in the program is appropriate.

Issued at Washington, D.C. April 30, 1981.

William O. Anderson,

General Deputy Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection

(FR Doc. 81-13811 Filed 5-7-81; 8:45 am)

BILLING CODE 4210-01-M

Office of Environmental Quality

[Docket No. NI-50]

Intended Environmental Impact Statement; Summitwood Subdivision, Meriden, Conn.

The Department of Housing and Urban Development gives notice that an Environmental Impact Statement (EIS) is intended to be prepared for the following project under HUD programs as described in the appendix to this Notice: Summitwood Subdivision, Meriden, Connecticut. This Notice is required by the Council on Environmental Quality under its rules (40 CFR 1500).

Interested individuals, governmental agencies, and private organizations are invited to submit information and comments concerning the project to the specific person or address indicated in the appropriate part of the appendix.

Particularly solicited is information on reports or other environmental studies planned or completed in the project area, issues and data which the EIS should consider, recommended mitigating measures and alternatives, and major issues associated with the proposed project. Federal agencies

having jurisdiction by law, special expertise or other special interests should report their interests and indicate their readiness to aid the EIS effort as a "cooperating agency."

Each Notice shall be effective for one year. If one year after the publication of a Notice in the Federal Register a Draft EIS has not been filed on a project, then the Notice for that project shall be cancelled. If a Draft EIS is expected more than one year after the publication of the Notice in the Federal Register, then a new and updated Notice of Intent will be published.

Issued at Washington, D.C. May 1, 1981.

Francis G. Haas,

Deputy Director, Office of Environmental Quality.

EIS on Summitwood Subdivision, Meriden, Connecticut

The HUD Area Office in Hartford, Connecticut, intends to prepare an EIS on the project described below and solicits information and comments for consideration in the EIS.

Description. Carabetta Enterprises, Inc., of Meriden, Connecticut, proposes to develop 1,932 dwelling units situated on a 301 acre site. Summitwood is bounded by Kensington Avenue on the south, by Chamberlin Highway (SR81) on the west, Sodom Brook on the east, and the Meriden Township line on the north.

Need. The size and scope of the proposed project has determined that an environmental impact statement is required pursuant to Pub. L. 91-190, the National Environmental Policy Act of 1969.

Alternatives Perceived. HUD alternatives are 1) no HUD assistance to the project; 2) acceptance of the project as proposed; 3) or acceptance of the project with conditions and/or modifications.

Scoping. Not formal scoping meeting is anticipated for this project. The Notice of Intent will be considered as part of the process used for scoping the environmental impact statement. Responses to this Notice will be used to determine significant environmental issues and identify data which the EIS should address.

Comments. Comments should be sent on or before May 29, 1981 to Philip Forzley, Environmental Officer, Hartford Area Office, Department of Housing and Urban Development, One Financial Plaza, Hartford, Connecticut 06103. The commercial telephone number of the office is (203) 244-3638 and the FTS number is 244-3793.

[FR Doc. 81-13912 Filed 5-7-81; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE INTERIOR

National Park Service Bureau of Land Management

DEPARTMENT OF AGRICULTURE Forest Service

Grand Canyon National Park, Arizona, Adjacent Lands Study; Availability

Notice is hereby given that the draft Adjacent Lands Study for Grand Canyon National Park, prepared by the National Park Service and the Bureau of Land Management, Department of Interior and the U.S. Forest Service, Department of Agriculture, is available for public review and comment.

This study was done in response to the Grand Canyon National Park Enlargement Act, Pub. L. 93-620 of January 3, 1975, and accompanying Joint Statement of Committee of Conference Report #93-1611. The Committee of Conference directed the Secretary of the Interior to study certain lands adjacent to the enlarged Grand Canyon National Park and determine if they qualified for national park designation.

The draft report describes the study area and evaluates resource significance and land use practices. Land management options are discussed and tentative conclusions reported.

The draft study is being distributed to all individuals, organizations, and governmental agencies contacted during the study. The public record will remain open for comment for 45 days from the date of publication of this Notice of Availability (June 22, 1981).

Anyone wanting copies of the Adjacent Lands Study or those wishing to submit comments on the study may write to the National Park Service, Western Regional Office, 450 Golden Gate Avenue, Box 36063, San Francisco, California 94102, Attention: Grand Canyon Adjacent Lands Study.

Dated: April 28, 1981.

Howard H. Chapman,

Regional Director, Western Region, National Park Service.

[FR Doc. 81-13909 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-70-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

Endangered and Threatened Species Permit; Receipt of Application From Corps of Engineers

Applicant: U.S. Army Corps of Engineers, Jacksonville, Florida District.

The applicant requests a permit to take Atlantic ridley (*Lepidochelys imbricata*), leatherback (*Dermochelys coriacea*), green (*Chelonia mydas*) and

loggerhead (*Caretta caretta*) sea turtles for the purpose of enhancement of survival during dredging in Port Everglades Harbor.

Humane care and treatment during transport has been indicated by the applicant.

Documents and other information submitted with this application are available to the public during normal business hours in Room 601, 1000 N. Glebe Road, Arlington, Virginia, or by writing to the U.S. Fish and Wildlife Service, Federal Wildlife Permit Office, P.O. Box 3654, Arlington, VA 22203.

This application has been assigned file number PRT 2-7970. Interested persons may comment on this application on or before June 8, 1981, by submitting written data, views, or arguments to the Director at the above address. Please refer to the file number when submitting comments.

Dated: May 4, 1981.

Larry LaRochelle,

Acting Chief, Branch of Permits, Federal Wildlife Permit Office, U.S. Fish and Wildlife Service.

[FR Doc. 81-13905 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-55-M

Endangered Species Permit; Receipt of Application From St. Louis Zoological Park

Applicant: St. Louis Zoological Park, St. Louis, MO.

The applicant requests an amendment to permit PRT 2-7364 to import one banteng (*Bos banteng*) from the Copenhagen Zoo, Copenhagen, Sweden for enhancement of propagation.

Humane care and treatment during transport has been indicated by the applicant.

Documents and other information submitted with this application are available to the public during normal business hours in Room 601, 1000 N. Glebe Road, Arlington, Virginia, or by writing to the U.S. Fish and Wildlife Service, Federal Wildlife Permit Office, P.O. Box 3654, Arlington, VA 22203.

Interested persons may comment on this application on or before June 8, 1981, by submitting written data, views, or arguments to the Director at the above address. Please refer to the file number when submitting comments.

Dated: May 5, 1981.

Robert J. Batky,

Acting Chief, Branch of Permits, Federal Wildlife Permit Office, U.S. Fish and Wildlife Service.

[FR Doc. 81-13904 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-55-M

Endangered Species Permit; Receipt of Application From Martine Colette

Applicant: Martine Colette, Wildlife Waystation, San Fernando, California.

The applicant requests a permit to export four tigers (*Panthera tigris*), two leopards (*Panthera pardus*), and two gray wolves (*Canis lupus*) to the Zoo-Palacio de Gobierno, Toluca, Mexico for enhancement of propagation and survival.

Humane care and treatment during transport has been indicated by the applicant.

Documents and other information submitted with this application are available to the public during normal business hours in Room 601, 1000 N. Glebe Road, Arlington, Virginia, or by writing to the U.S. Fish and Wildlife Service, Federal Wildlife Permit Office, P.O. Box 3654, Arlington, VA 22203.

This application has been assigned file number PRT 2-7812. Interested persons may comment on this application on or before June 8, 1981, by submitting written data, views, or arguments to the Director at the above address. Please refer to the file number when submitting comments.

Dated: May 4, 1981.

Larry LaRochelle,

Acting Chief, Branch of Permits, Federal Wildlife Permit Office, U.S. Fish and Wildlife Service.

[FR Doc. 81-13936 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-55-M

Marine Mammals; Receipt of Applications for Permit Amendments; Denver Wildlife Research Center

Notice is hereby given that an Applicant has applied in due form for Amendments to his permits to take sea otters and manatees as authorized by the Marine Mammal Protection Act of 1972 (16 U.S.C. 1361-1407), and the regulations governing the taking and importing of Marine Mammals (50 CFR Part 18).

1. Applicant: Chief, Marine Mammal Section.
2. Address: Denver Wildlife Research Center, Bldg. 16, Denver Federal Center, Denver, CO 80225.
3. Type of Permits: Scientific Research.
4. File Number PRT 2-6669.

a. Name and Number of Species: Sea otters (*Enhydra lutris*), one hundred.

b. Type of Activity: The applicant is currently authorized to take up to 35 sea otters each year for two years as part of a tagging project. The amendment would allow take of up to 50 individuals per year for two years for that same project.

c. Location of Activity: California coast from Ragged Point to Cambria.

d. Period of Activity: until 21 August 1982.

e. The purpose of this project is to capture sea otters, mark and release them for later observation to determine daily and seasonal movements, dispersal patterns of independent young and gain additional knowledge of their life history.

5. File Number PRT 2-6983.

a. Name and Number of Animals: West Indian manatees (*Trichechus manatus*), undetermined number.

b. Type of Activity: Allow testing and development of manatee marking and tagging techniques on animals being held in captivity for rehabilitation. This was previously authorized for up to 14 individuals under permit PRT 2-3058 which has expired.

c. Location of Activity: Florida.

d. Period of Activity: until 31 December 1981.

e. The purpose of this project is to develop tagging or marking techniques suitable to use for identification of free-ranging manatees.

Concurrent with the publication of this notice in the *Federal Register* the Federal Wildlife Permit Office is forwarding copies of these applications to the Marine Mammal Commission and the Committee of Scientific Advisors.

Written data or views, or requests for copies of the applications or for a public hearing on these applications should be submitted to the Director, U.S. Fish and Wildlife Service (WPO), Washington, D.C. 20240, on or before June 8, 1981. Those individuals requesting a hearing should set forth the specific reasons why a hearing on these particular applications would be appropriate. The holding of such hearing is at the discretion of the Director.

All statements and opinions contained in these applications are summaries of those of the Applicant and do not necessarily reflect the views of the United States Fish and Wildlife Service.

Documents submitted in connection with the above applications are available for review during normal business hours in Room 601, 1000 North Glebe Road, Arlington, Virginia.

Dated: May 4, 1981.

Larry LaRochelle,

Acting Chief, Branch of Permits, Federal Wildlife Permit Office.

[FR Doc. 81-13937 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-55-M

Bureau of Indian Affairs

Land transfer; Pit River Indians, XL Ranch, Calif.; amendment

April 30, 1981.

Amendment of Notice published February 2, 1981 (46 FR 10209).

This notice is published in exercise of authority delegated by the Secretary of the Interior to the Assistant Secretary—Indian Affairs by 209 DM 8.

On January 20, 1981, the United States District Court for the Eastern District of California remanded to the Secretary of the Interior for clarification the Secretary's previous determination of the rights of various parties in the beneficial ownership of the X-L RANCH in the vicinity of Alturas, California. Under the Court's order as amended by further orders of February 17, 1981, and April 2, 1981, any clarification or redetermination by the Secretary must be made by July 31, 1981.

Any persons or organization of persons of Pit River Indian descent (herein referred to as interested parties) with comments, facts, documents, or legal arguments which they wish to have the Secretary consider must submit same to the Area Director, Bureau of Indian Affairs, 2800 Cottage Way, Sacramento, CA 95825 on or before the close of business on May 8, 1981.

Commencing May 15, 1981, copies of all material submitted will be available for public examination during normal working hours at:

Bureau of Indian Affairs, Redding

Employment Assistance Sub-Office,
1304 East Street, Redding, CA 96001

Central California Agency, Bureau of Indian Affairs, 1800 Tribute Road,
Sacramento, CA 95813

Bureau of Indian Affairs, Division of Tribal Government Services, 1951 Constitution Avenue NW., Room 2611,
Washington, D.C. 20245

After May 15 and before close of business on May 30, 1981, additional materials may be submitted to the Area Director, but only for the limited purpose of commenting on the materials submitted by another interested party. Pursuant to this notice, any material submitted for the first time by interested parties after May 8, 1981, will not be considered.

Any request to take the oral deposition of any Federal official in connection with this matter must be made in writing and received by the Regional Solicitor, Pacific Southwest Region, 2800 Cottage Way, Room E-2753, Sacramento, CA 95825, not later than March 28, 1981. The cost of any

deposition must be paid by the person making the request.

Requests to make any documents, under Federal control pertaining to the above determination, available for inspection and copying must be made in writing and received by the Regional Solicitor, Pacific Southwest Region, 2800 Cottage Way, Room E-2753, Sacramento, CA 95825 not later than March 28, 1981.

Interested parties may be required to pay reasonable costs for copies of any documents they may wish to obtain under this notice.

A copy of the existing voluminous administrative record for the above determination will be lodged with the United States District Court, Eastern District, Room 3305 Federal Bldg., 650 Capitol Mall, Sacramento, CA 95814. Any inspection and copying of the administrative record can only be accomplished pursuant to District Court requirements and procedures.

The Secretary of the Interior may, if he deems it necessary, appoint an administrative law judge from the Office of Hearings and Appeals to hear and resolve any disputes which may arise in connection with any requested discovery.

James F. Canan,

Acting Deputy Assistant Secretary—Indian Affairs.

[FR Doc. 81-13868 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-02-M

Bureau of Land Management

Alaska Native Claims Settlement Act for the Arctic Slope Regional Corp.; Waiver of Application Filing Date

AGENCY: Bureau of Land Management, Interior.

ACTION: Waiver of regulations.

SUMMARY: This order waives the application filing date and area restrictions for selections pursuant to Section 14(h)(8) of the Alaska Native Claims Settlement Act for the Arctic Slope Regional Corporation.

EFFECTIVE DATE: May 4, 1981.

ADDRESS: Any inquiries or suggestions should be sent to Director (311), 1800 C Street, NW., Washington, D.C. 20240.

FOR FURTHER INFORMATION CONTACT: Beaumont C. McClure (202) 343-6511, or Robert D. Arnold (907) 271-5768.

This order waives the application filing date for selections pursuant to Section 14(h)(8) of the Alaska Native Claims Settlement Act of December 18, 1971 (85 Stat. 688, 704), contained in 43 CFR 2653.4(c), and the area restrictions

on such selections contained in 43 CFR 2653.9 for the purpose set forth herein.

In April 1981, Arctic Slope Regional Corporation discovered what it believed to be land that should have been withdrawn under section 11(a)(3) of the Alaska Native Claims Settlement Act for its selection. The lands described in Public Land Order No. 5860 were conditionally withdrawn for selection by Arctic Slope Regional Corporation pending a final determination of the availability of the withdrawn lands for such selection. The lands withdrawn for selection are a limited and logical extension of interim conveyances already made to Arctic Slope Regional Corporation. In view of the extraordinary circumstances present in this case, the time for filing and area restrictions applicable to selections under section 14(h)(8) should be waived.

It is hereby ordered, as authorized by the terms of 43 CFR 2650.0-8, that the nonstatutory requirements of 43 CFR 2653.4(c), and 43 CFR § 2653.9, are waived, and the time for filing selections by Arctic Slope Regional Corporation under section 14(h)(8) of the Alaska Native Claims Settlement Act within the area withdrawn under Public Land Order No. 5860 is extended until November 1, 1981.

James G. Watt,

Secretary of the Interior.

May 4, 1981.

[FR Doc. 81-13868 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-84-M

[ES 21181]

Coal Lease Offering Cancelled; Ryans Creek Coal Co.

Notice is hereby given that the coal resources within application ES 21181 filed by Ryans Creek Coal Company and described as the underground Jellico and Barren Fork seams in the following described lands located between Whitley City and Williamsburg, Kentucky, on all or portions of Forest Service Tracts within the Daniel Boone National Forest numbered: 1888a, 1888b, 1888n, 1888o, 1888p, 1888t, 1888t-I, 1888x, 1888y; 1586a, 1586a-I, 1586a-II, 1586a-III, 1586a-IV, 1586a-V; 1941a, 1941b, 1941c, 1941c-I, 1941c-II, 1941c-IV, 1941d, containing 1922.5 acres, are cancelled from the sale scheduled for May 12, 1981. Any sealed bids received for the above parcel will be returned unopened.

This notice of cancellation in no way affects application ES 15444 filed by Greenwood Land and Mining Company. The coal resources within ES 15444 will

still be offered for competitive lease by sealed bid at 2:00 p.m., on May 12, 1981.

Jeff O. Holdren,

Chief, Division of Lands and Minerals.

[FR Doc. 81-13933 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-84-M

[U-48608]

Utah; Invitation To Participate in Coal Exploration Program—Royal Land Company

Royal Land Company, a wholly-owned subsidiary of Standard Oil Company of Ohio, is inviting all qualified parties to participate in a program for the exploration of coal reserves on North Horn Mountain near Orangeville, Utah. The lands are located in Emery County, Utah, and are described as follows:

- T. 18 S., R. 6 E., SLM, Utah
 - Sec. 11, S½;
 - Sec. 12, S½;
 - Secs. 13, 14, 24, 25, 26, 35, and 36, all.
 - T. 19 S., R. 6 E., SLM, Utah
 - Sec. 1, lots 1-4, S½N½, S½;
 - Sec. 2, lots 1-4, S½N½, S½;
 - Sec. 12, N½.
 - T. 18 S., R. 7 E., SLM, Utah
 - Sec. 17, NE¼SW¼, S½SW¼;
 - Sec. 18, lots 1-7, SE¼, E½SW¼, SE¼NW¼, S½NE¼;
 - Sec. 19, lots 1-4, E½W½, E½;
 - Sec. 20, all;
 - Sec. 21, SW¼;
 - Sec. 28, W½;
 - Sec. 29, all;
 - Sec. 30, lots 1-4, E½W½, E½;
 - Sec. 31, lots 1-4, E½W½, E½;
 - Sec. 32, all;
 - Sec. 33, W½, W½SE¼, SW¼NE¼.
 - T. 19 S., R. 7 E., SLM, Utah
 - Sec. 4, lots 3, 4, S½NW¼, SW¼;
 - Sec. 5, lots 1-4, S½N½, SW¼, W½SE¼;
 - Sec. 6, lots 3-7;
 - Sec. 7, lots 1, 2, E½NW¼, W½NE¼.
- Containing 14,221.59 acres.

Any party electing to participate in this exploration program must send written notice of such election to the Bureau of Land Management, University Club Building, 136 East South Temple, Salt Lake City, Utah 84111, and to Mr. Richard Ruetschilling, Staff Geologist, Royal Land Company, 925 South Niagra, Suite 600, Denver, Colorado 80224. Such written notice must be received on or before June 8, 1981.

Any party wishing to participate in this exploration program must be qualified to hold a lease under the provisions of 43 CFR 3472.1 and must share all costs on a pro rata basis. A copy of the exploration plan, as submitted by Royal Land Company, is

available for public review during normal business hours, in the following office, under Serial No. U-48608: Bureau of Land Management, Room 1400, University Club Building, 136 East South Temple, Salt Lake City, Utah 84111.

Robert E. Anderson,

Chief, Division of Technical Services.

April 29, 1981.

[FR Doc. 81-13854 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-84-M

Medford District Advisory Council; Meeting

Notice is hereby given in accordance with 43 CFR Part 1780 that a meeting of the Medford District Advisory Council will be held on May 15, 1981.

The meeting will begin at 8:30 AM and will end at 12 noon in the Oregon Room of the Bureau of Land Management Office at 3040 Biddle Road, Medford, Oregon.

The agenda for the meeting will include:

1. General announcements of BLM Medford District activities.
2. Follow-up on 1981 vegetative management program.
3. Update on wilderness.
4. Discussion of "BLM Program

Priority Guides Oregon and Washington-Fiscal Years 1982-1989."

5. Final announcements on range management tour scheduled for Saturday, May 16.

6. Plans for future meetings.

The meeting is open to the public and news media. Interested persons may make oral statements to the Council between 11:30 AM and 12 noon or file written statements for the Council's consideration. Anyone wishing to make an oral statement must notify the Public Information Officer, Bureau of Land Management, 3040 Biddle Road, Medford, Oregon 97501, telephone 503-776-4198, by close of business May 13, 1981. Depending on the number of persons wishing to make oral statements, a per person time limit may be established by the District Manager.

Summary minutes of the Council meeting will be maintained at the District Office and be available for public inspection and reproduction at the cost of duplication.

Dated: May 1, 1981.

Wayne Boden,

Acting District Manager.

[FR Doc. 81-13924 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-84-M

National Park Service

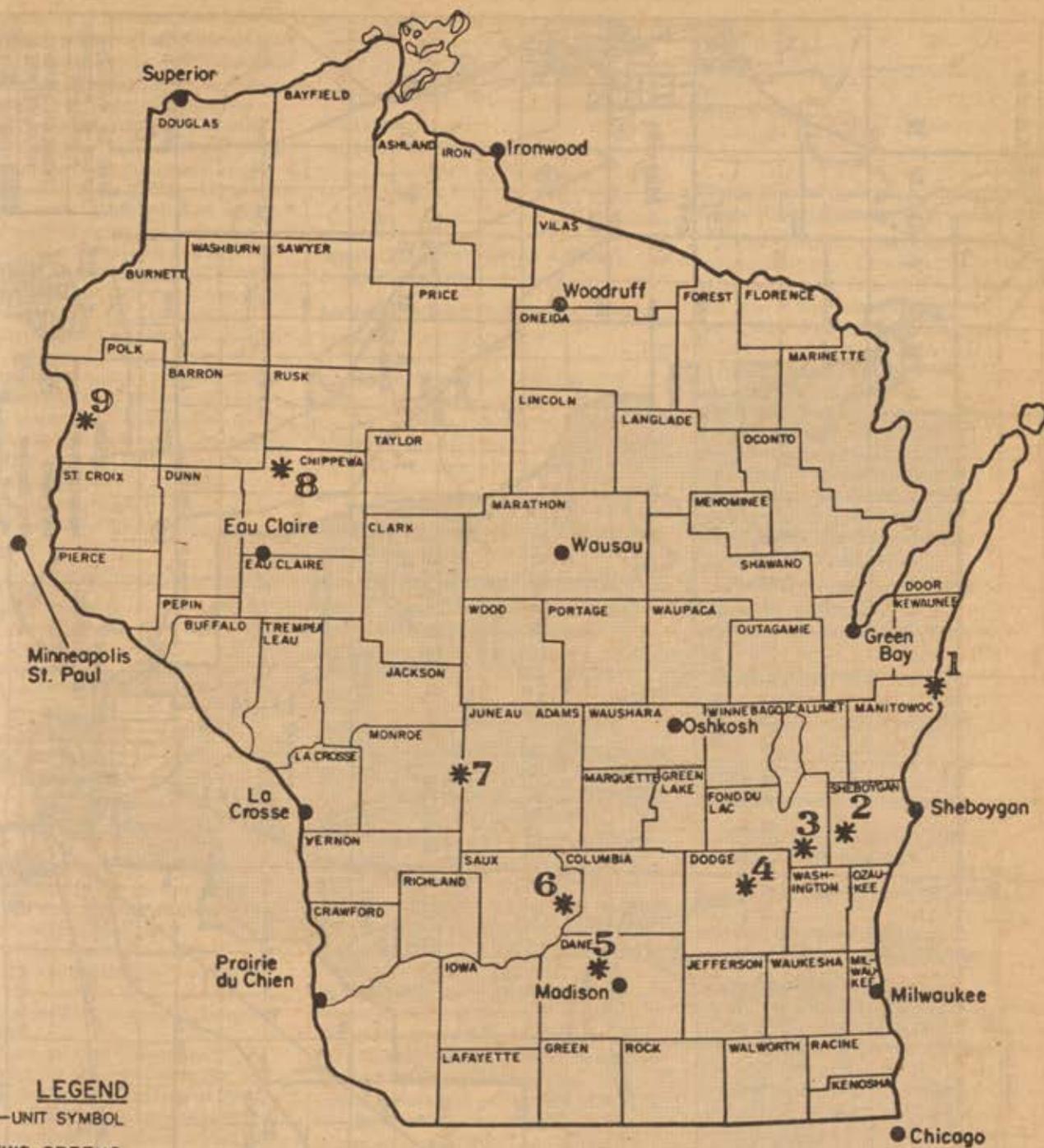
Ice Age National Scientific Reserve, Wisconsin; Boundary Revision

Notice is hereby given in accordance with section 2(c) of the Act of October 13, 1964, 76 Stat. 1087, that the boundaries of Ice Age National Scientific Reserve are revised pursuant to authority granted under the same section of said Act. By this revision the area known as Sheboygan Marsh is deleted, and in its place is added that portion of the area known as Horicon Marsh which is within the boundaries of the Horicon Marsh Wildlife Area administered by the State of Wisconsin Department of Natural Resources. This revision is based on agreement between the Governor of the State of Wisconsin and the Secretary of the Interior, through their respective delegated representatives, that the area of Horicon Marsh herein depicted has significant examples of continental glaciation and the Sheboygan Marsh Unit is no longer desirable as part of the Reserve. The revised boundaries of the Ice Age National Scientific Reserve are depicted in the two maps published with this notice.

Dated: April 30, 1981.

Russell E. Dickenson,
Director, National Park Service.

BILLING CODE 4310-70-M



LEGEND

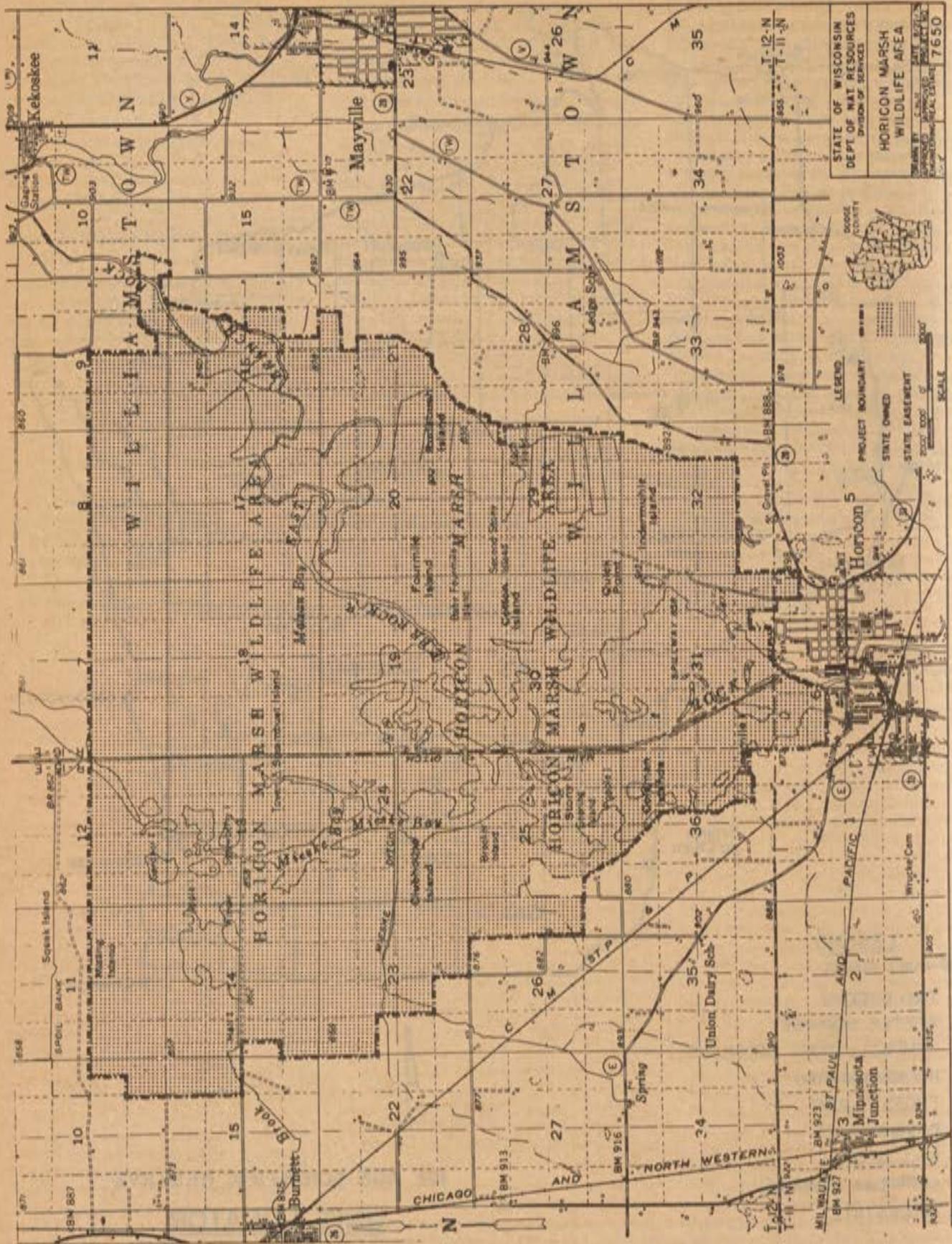
*—UNIT SYMBOL

- 1. TWO CREEKS
- 2. KETTLE MORAINÉ
- 3. CAMPBELLSPORT DRUMLINS
- 4. MORICON MARSH
- 5. CROSS PLAINS
- 6. DEVILS LAKE
- 7. MILL BLUFF
- 8. CHIPPEWA MORAINÉ
- 9. INTERSTATE



ICE AGE SCIENTIFIC RESERVE

UNIT LOCATOR



STATE OF WISCONSIN
 DEPT OF NAT RESOURCES
 DIVISION OF SERVICES

HORICON MARSH
 WILDLIFE AREA

DATE: 5/1/81
 DRAWN BY: J. J. ...
 PROJECT NO.: 7650

(FR Doc. 81-13800 Filed 5-7-81; 8:55 am)
 BILLING CODE 4310-70-C

Cuyahoga Valley National Recreation Area Advisory Commission; Meeting

Notice is hereby given, in accordance with the Federal Advisory Committee Act, 86 Stat. 770, 5 U.S.C. App. 1, as amended by the Act of September 13, 1976, 90 Stat. 1247, that a meeting of the Cuyahoga Valley National Recreation Area Advisory Commission will be held beginning 7:30 p.m. (EDT), on Thursday, May 28, 1981, at Happy Days Visitor Center located on State Route 303 (Streetsboro Road), 1 mile west of State Route 8 near Peninsula, Ohio. Parking is on the north side of Route 303 and a pedestrian tunnel lead to the building on the south side of the highway.

The Commission was established by the Act of December 27, 1974, 88 Stat. 1788, 16 U.S.C. 460ff-4, to meet and consult with the Secretary of the Interior on matters relating to the administration and development of the Cuyahoga Valley National Recreation Area.

The members of the Commission are as follows:

Mrs. Tommie Patty (Chairperson)
Mr. John Craig
Mr. Norman A. Godwin
Mrs. William Hutchison
Mr. James S. Jackson
Mrs. George Klein
Mr. Stanley Mottershead
Mr. C. W. Elliot Paine
Mr. Melvin J. Rebholz
Mr. F. Eugene Smith
Ms. Robbie Stillman
Mr. Barry K. Sugden
Dr. Robert W. Teater

Matters to be discussed at this meeting include:

1. Presentation on the Parkwide Transportation Study for Cuyahoga Valley National Recreation Area.
2. Public discussion about transportation/circulation within Cuyahoga Valley National Recreation Area.
3. Consideration of Land Acquisition matters.
4. Update on Park operations.

The meeting will be open to the public. It is expected that about 200 persons, in addition to members of the Commission, will be able to attend this meeting. Interested persons may submit written statements. Such statements should be submitted to the official listed below prior to the meeting.

Further information concerning this meeting may be obtained from Lewis S. Albert, Superintendent, Cuyahoga Valley National Recreation Area, P.O. Box 158, Peninsula, Ohio 44264, telephone (216) 650-4414. Minutes of the meeting will be available for public inspection 3 weeks after the meeting, at the office of Cuyahoga Valley National

Recreation Area, located at 501 West Streetsboro Road (State Route 303), 2 miles east of Peninsula, Ohio.

Dated: April 29, 1981.

J. L. Dunning,

Regional Director, Midwest Region.

[FR Doc. 81-13907 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-70-M

Upper Delaware Citizens Advisory Council; Meeting

AGENCY: National Park Service, Interior.

ACTION: Notice of Meeting.

SUMMARY: This notice sets forth the date of the forthcoming meeting of the Upper Delaware Citizens Advisory Council. Notice of this meeting is required under the Federal Advisory Committee Act.

DATE: May 22, 1981, 7:00 p.m.

ADDRESS: Arlington Hotel, Narrowsburg, New York.

FOR FURTHER INFORMATION CONTACT:

John T. Hutzky, Superintendent, Upper Delaware National Scenic and Recreation River, Drawer C, Narrowsburg, N.Y. 12764, (914/252-3947).

SUPPLEMENTARY INFORMATION: The Advisory Council was established under section 704(f) of the National Parks and Recreation Act of 1978, Pub. L. 95-625, 16 U.S.C. 1274 note, to encourage maximum public involvement in the development and implementation of the plans and programs authorized by the Act. The Council is to meet and report to the Delaware River Basin Commission, the Secretary of the Interior, and the Governors of New York and Pennsylvania in the preparation of a management plan and on programs which relate to land and water use in the Upper Delaware region. The agenda for the meeting will include (1) implementation of section 704 of Pub. L. 95-625, and (2) new business.

The meeting will be open to the public. Any member of the public may file with the Council a written statement concerning agenda items. The statement should be addressed to the Council c/o Upper Delaware National Scenic and Recreation River, Drawer C, Narrowsburg, N.Y. 12764. Minutes of the meeting will be available for inspection four weeks after the meeting at the temporary headquarters of the Upper Delaware National Scenic and Recreational River at the above address.

Dated: April 29, 1981.

Don H. Castleberry,

Acting Regional Director, Mid-Atlantic Region.

[FR Doc. 81-13906 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-70-M

Mining Plan of Operations at Death Valley National Monument; Availability

Notice is hereby given that pursuant to the provisions of Section 2 of the Act of September 28, 1976, 16 U.S.C. 1901 et seq., and in accordance with the provisions of § 9.17 of 36 CFR Part 9, United States Borax & Chemical Corporation has filed a plan of operations in support of proposed exploration drilling on lands embracing its White Monster Borate Mining Claim group within the Death Valley National Monument. This plan is available for public inspection during normal business hours at the Death Valley National Monument Headquarters, Death Valley, California.

Dated: April 6, 1981.

George Von der Lippe,

Superintendent, Death Valley National Monument.

Dated: April 29, 1981.

Norma Cox,

Acting Regional Director, Western Region.

[FR Doc. 81-13908 Filed 5-7-81; 8:45 am]

BILLING CODE 4310-70-M

INTERNATIONAL DEVELOPMENT COOPERATION AGENCY**Agency for International Development****Housing Guaranty Program; Investment Opportunity; Morocco**

The Agency for International Development (A.I.D.) has authorized the guaranty of a loan not to exceed \$25 million to the Kingdom of Morocco (Borrower) as part of A.I.D.'s overall development assistance program. The proceeds of this loan will be used to finance a shelter project for low income families. Borrower is ready to receive financing and is requesting proposals from U.S. lenders or investment bankers:

Morocco

Project: 608-HG-001, Ministère des Finances, Direction des Trésors, Rabat, Morocco. Attention: Project Ben M'Sik, Telex: 31936 M, Language: French

By this notice of investment opportunity, the Borrower is soliciting expressions of interest from U.S. lenders or investment bankers to counsel it on loan timing and structure and features, and to manage the loan or underwriting.

Interested investment bankers or lenders should contact the Borrower as indicated above. Selection of an investment banker and/or lender and the terms of the loan are initially subject to the individual discretion of the Borrower and thereafter subject to approval by A.I.D. The lenders and A.I.D. shall enter into a Contract of Guaranty, covering the loans. Disbursements under the loan will be subject to certain conditions required of the Borrower by A.I.D. as set forth in an implementation agreement between A.I.D. and the Borrower.

The full repayment of the loans will be guaranteed by A.I.D. The A.I.D. guaranty will be backed by the full faith and credit of the United States of America and will be issued pursuant to authority in Section 222 of the Foreign Assistance Act of 1961, as amended (the Act).

Lenders eligible to receive an A.I.D. guaranty are those specified in Section 238(c) of the Act. They are: (1) U.S. citizens; (2) domestic U.S. corporations, partnerships, or associations substantially beneficially owned by U.S. citizens; (3) foreign corporations whose share capital is at least 95 percent owned by U.S. citizens; and, (4) foreign partnerships or associations wholly owned by U.S. citizens.

To be eligible for an A.I.D. guaranty, the loan must be repayable in full no later than the thirtieth anniversary of the disbursement of the principal amount thereof and the interest rate may be no higher than the maximum rate established from time to time by A.I.D.

Information as to the eligibility of investors and other aspects of the A.I.D. housing guaranty program can be obtained from: Director, Office of Housing, Agency for International Development, Room 625, SA/12, Washington, D.C. 20523, Telephone: (202) 632-9637.

Dated: May 5, 1981.

Sara A. Frankel,

Assistant Director, Office of Housing.

[FR Doc. 81-13028 Filed 5-7-81; 8:43 am]

BILLING CODE 4710-02-M

INTERSTATE COMMERCE COMMISSION

Intent To Engage in Compensated Intercorporate Hauling Operations

This is to provide notice as required by 49 U.S.C. 10524(b)(1) that the named corporations intend to provide or use compensated intercorporate hauling operations as authorized in 49 U.S.C. 10524(b).

1. Parent Corporation and address of principal office: Ag Exports Inc., 112 West 1st St., North, Sunburst, MT 59482.

2. Wholly-owned subsidiary which will participate in the operations, and State of incorporation: International Imports, Inc., State of Montana.

1. Parent Corporation and address of principal office: Associated Grocers, Inc., P.O. Box 3763, Seattle, WA 98124.

2. Wholly-owned subsidiary which will participate in the operations, and state of incorporation: Sea-Pac Freight Lines, Inc., Washington.

1. Parent corporation and address of principal office: BASF Aktiengesellschaft, 6700 Ludwigshafen/Rhein, West Germany.

2. Wholly-owned subsidiaries which will participate in the operations, and addresses of their respective principal offices:

(a) BASF Wyandotte Corporation, 100 Cherry Hill Road, Parsippany, New Jersey 07054

(b) Badische Corporation, P.O. Box Drawer D, Williamsburg, Virginia 23185

(c) BASF Canada Incorporated, P.O. Box 430, Station St. Laurent, Quebec, Canada H4L 4V8

(d) Fritzsche, Dodge & Olcott, 76th 9th Avenue, New York, New York 10011

(e) BASF Systems Corporation, Crosby Drive, Bedford, Massachusetts 01730

1. Parent corporation and address of principal office: Connellee & Company, Inc., 618 Old Philadelphia Road, Aberdeen, Maryland 21001.

2. Wholly-owned subsidiaries which will participate in the operations, and State of incorporation:

(i) Harco Distributors, Inc., a Maryland corporation.

(ii) Cornett Transportation Co., Inc., a Maryland corporation.

1. Parent corporation and address of principal office: Dean Foods Company, 3600 North River Road, Franklin Park, IL 60131.

2. Wholly-owned subsidiaries which will participate in the operations, and address of their respective principal offices:

DFC Transportation Company, 12007 Smith Drive, Huntley, IL 60142

Creamland Dairies, Inc., 1911 2nd Street NW., Albuquerque, NM 87125

Amboy Packaging Co., 100-108 Bluff Street, Amboy, IL 61310

Dean Foods Company, 630 Meadow Street, Belvidere, IL 61008

McCadam Cheese Co., 23 Collins Street, Chateaugay, NY 12920

Dean Foods Company, 6303 Maxon Road, Harvard, IL 60033

Liberty Dairy, 530 North River Street, Ewart, MI 49631

Creamland Dairies, Inc., 1201 W. Apache, Farmington, NM 87401

McArthur Dairy, Inc., 1101 NW., 40th Avenue, Fort Lauderdale, FL 33313

Green Bay Food Company, 857-897 School Place, Green Bay, WI 54303

Baskin-Robbins, 9400 West Foster, Chicago, IL 60656

Vita Foods Products, 2222 West Lake Street, Chicago, IL 60612

Dean Foods Company, 802 Court Street, Conway, AR 72032

Amboy Packaging Company, 820 Palmyra Avenue, Dixon, IL 61021

Green Bay Food Company, Marlin Street, Eaton Rapids, MI 48827

Price's Creameries, 600 N. Piedras, El Paso, TX 79003

Dean Foods Company, 2040 Madison Avenue, Memphis, TN 38104

Mrs. Weaver's Salads, 2040 Madison Avenue, Memphis, TN 38104

McArthur Dairy, Inc., 6851 NE., Second Avenue, Miami, FL 33138

Life Style Products Div., Highway 15A, Orange City, FL 32763

McCadam Cheese Company, 12 Annette Street, Heuvelton, NY 13654

Dean Foods Company, 11713 Mill Street, Huntley, IL 60142

Dean Foods Co. Warehouse, 12007 Smith Drive, Huntley, IL 60142

Dean Foods Company, 216 Center Avenue, Janesville, WI 53545

Dean Foods Company, 11121 Rodney Parham Road, Little Rock, AR 72212

Dean Milk Company, Inc., 4420 Bishop Lane, Louisville, KY 40218

Dean Foods Company, 6316 Material Avenue, Loves Park, IL 61111

Bell Dairy Products, 201 University, Lubbock, TX 79408

T. G. Lee Foods, Inc., 315 N. Bumbay Ave., Orlando, FL 32802

Dean Foods Company, 215 West Third Street, Pecatonica, IL 61063

Dean Foods Company, Business U.S. 31 North, Rochester, IN 46975

Dean Foods Company, 1126 Kilburn Avenue, Rockford, IL 61101

Gandy's Dairies, Inc., 332 Pulliam Street, San Angelo, TX 76903

Creamland Dairies, Inc., 1591 Pacheco St., Santa Fe, NM 87501

Fieldcrest Sales, 401 South Main Street, Westby, WI 54667

1. Parent corporation and address of principal office: Exterior Wood, Inc., 2685 Index, P.O. Box 206, Washougal, Washington 98671.

2. Wholly-owned subsidiaries which will participate in the operations, and State(s) of incorporation: B & G Trucking, Inc.—State of Washington, 2685 Index, P.O. Box 206, Washougal, Washington 98671.

1. Parent Corporation and address of principal office is: Hayes-Albion

Corporation, 1999 Wildwood Avenue, Jackson, Michigan 49202.

2. Wholly-owned subsidiaries which will participate in the operations, and States of incorporation are: Hayes-Albion Transportation Corporation, Michigan.

3. Divisions which are not subsidiaries, but which are part of the parent corporation, and will participate in intercorporate hauling:

(i) Kooima Manufacturing Division, Iowa.

(ii) St. Louis Die Casting Division, Missouri.

(iii) Keokuk Division, Missouri.

(iv) Tennessee Die Casting Division, Missouri.

(v) Briggs-Shaffner Division, Delaware.

(vi) Textile Service Division, Delaware.

(vii) Albion Division, Albion, Michigan.

(viii) Litemetal Division, Jackson, Michigan.

(ix) Paramount Die Casting Division, Stevensville, Michigan.

(x) Tiffin Division, Tiffin, Ohio.

(xi) Exhaust Systems Division, West Unity, Ohio.

(xii) Fifty Division, Bryan, Ohio.

(xiii) Jackson Division, Jackson, Michigan.

(xiv) Spencerville Division, Spencerville, Ohio.

(xv) Transportation Division, Jackson, Michigan.

(xvi) Sales Engineering Division, Jackson, Michigan.

(xvii) Advanced Engineering Division, Jackson, Michigan.

1. Parent corporation and address of principal office: Lee Capital Corporation, 34 Troy Street, Auburn, ME 04210.

2. Wholly-owned subsidiaries which will participate in the operations, and States of incorporation:

(i) Clark International Corporation, Auburn, ME; Maine corporation

(ii) U.D.M., Inc., d/b/a United Distributors of Maine, Lewiston, ME; Maine corporation

(iii) Lee Transport, Auburn, ME; Maine company

1. Parent Corporation: The Miami Margarine Company 5226 Vine Street Cincinnati, Ohio 45217.

2. Wholly-Owned Subsidiary Which Will Participate in the operations: Old Dutch Distributors, Inc., 5226 Vine Street, Cincinnati, Ohio 45217.

3. State of Incorporation: Ohio.

1. Parent corporation and address of principal office: Monsey Products Co., Inc., Cold Stream Road, Kimberton, PA 19442.

2. Wholly-owned Subsidiaries which will participate in the operations and address of their respective principal offices:

(a) M.P.C. Trucking, Inc., Cold Stream Road, Kimberton, PA 19442;

(b) American Seal Manufacturing Co., Inc., 430 Hudson River Road, Waterford, NY 12188.

1. Parent corporation and address of principal office: Weyerhaeuser Company, Tacoma, Washington 98477.

2. Wholly-owned subsidiaries which will participate in the operations and address of their respective principal offices:

(1) Chehalis Western Railroad Company, Tacoma, WA 98477.

(2) Columbia & Cowlitz Railway Company, Tacoma, WA 98477.

(3) Combustion Power Company, Inc., 1346 Willow Road, Menlo Park, CA 98425.

(4) Curtis Milburn & Eastern Railroad Company, Tacoma, WA 98477.

(6) DeQueen & Eastern Railroad Company, P.O. Box 32, DeQueen, AR 71832.

(7) Dixieline Lumber Company, 3250 Sports Arena Blvd., San Diego, CA 92110.

(8) Eclipse Timber Company, P.O. Box 2087, Port Angeles, WA 98362.

(10) Golden Triangle Railroad, 105 Alabama St., Columbus, MS 39701.

(11) Miss/Ala Plywood Company, P.O. Box 2288, Columbus, MS 39701.

(a) Sumter Plywood Corporation, P.O. Box 1017, Livingston, AL 35470.

(12) Mississippi & Skuna Valley Railroad Company, 105 Alabama St., Columbus, MS 39701.

(13) Northwest Hardwoods, Inc., 1300 S. W. Fifth Ave., Portland, OR 97201.

(14) Oregon Aqua-Foods, Inc., 88700 Marcola Road, Springfield, OR 97477.

(15) Oregon California & Eastern Railway Company, Weyerhaeuser Road, Klamath Falls OR 97601.

(16) Southern Containers, Inc., P.O. Box 1, Franklin, KY 42134.

(17) Texas Oklahoma & Eastern Railroad Company, P.O. Box 32, DeQueen, AR 71832.

(18) Weyerhaeuser Interantional, Inc. (Domestic Parent), Tacoma, WA 98477.

(a) Weyerhaeuser Canada, Ltd., 700 W. Georgia St., Vancouver, B.C., V7Y 1C8.

(19) Weyerhaeuser Construction Company, Tacoma, WA 98477.

(20) Weyerhaeuser Townsite Company, 810 Whittington Ave., Hot Springs, AR 71901.

(21) Weyerhaeuser Real Estate Company, Tacoma, WA 98477.

(a) The Babcock Company, 5915 Ponce de Leon Blvd., Coral Gables, FL 33146.

(b) Centennial Homes, Inc., 5024 Royal Lane, Dallas, TX 75230.

(c) Par-West Financial, P.O. Box 54089, Los Angeles, CA 90025.

(1) Pardee Construction Company, 10960 Wilshire Blvd., Los Angeles, CA 90024.

(22) The Quadrant Corporation, 1427 116th N.E., Bellevue, WA 98004.

(23) Scarborough Corporation, P.O. Box 387, Marlton, NJ 08053.

(a) Scarborough Construction, Inc., P.O. Box 4399, Clearwater, FL 33518.

(b) Quill Corporation, P.O. Box 387, Marlton, NJ 08053.

(24) Westminister Company, 405 Parkway Drive, Greensboro, NC 27405.

(25) Winchester Homes, Inc., 8375 Jumpers Hold Road, Millersville, MD 21108.

(26) Westwood Shipping Lines, P.O. Box 1645, Tacoma, WA 98401.

(27) Fisher Lumber Co., 1601 14th Street, Santa Monica, CA 90404.

(28) Malibu Lumber & Hardware Co., 23419 Pacific Coast Highway, Malibu, CA.

(29) Union Manufacturing & Supply Co., Inc., P.O. Box 1547, 3000 S. College Ave., Ft. Collins, CO 80522.

(30) Trendmaker Homes Inc., 950 Thriadruoli, Suite 150, Houston, TX.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-13995 Filed 5-7-81; 8:45 am]
BILLING CODE 7035-01-M

[Application No. MC-1520]

**New England Motor Freight, Inc.,
Released Rate Application**

AGENCY: Interstate Commerce Commission.

ACTION: Notice, Released Rate Application No. MC-1520.

SUMMARY: New England Motor Freight, Inc., on behalf of all carriers now participating or who may hereafter participate in the Coordinated Freight Classification seeks authority to amend Released Rates Order MC-528, applicable on Radio Transmitting Sets or Radio Transmitting and Receiving Sets combined. The proposal is to increase existing released values of \$1.50, \$3.00 and \$5.00 per pound to \$3.00, \$6.00 and \$10.00 per pound to adjust for inflation.

The net effect will be to double the carriers' liability for loss or damage with no increase in rates.

ADDRESS: Anyone seeking copies of this application should contact: Mr. C. D. Donley, Co-Chairman, General Rate and Classification Committee, New England Motor Rate Bureau, Inc., 14 New

England Executive Park, Burlington, MA 01803, Tel. (617) 272-7540 (File 28300).

FOR FURTHER INFORMATION CONTACT: Mr. Max Pieper, Bureau of Traffic, Interstate Commerce Commission, Washington, D.C. 20423, Tel. (202) 275-7553.

SUPPLEMENTARY INFORMATION: Relief is sought from 49 U.S.C. 10730.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-13882 Filed 5-7-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Finance Applications; Decision-Notice

The following applications, filed on or after July 3, 1980, seek approval to consolidate, purchase, merge, lease operating rights and properties, or acquire control of motor carriers pursuant to 49 U.S.C. 11343 or 11344. Also, applications directly related to these motor finance applications (such as conversions, gateway eliminations, and securities issuances) may be involved.

The applications are governed by Special Rule 240 of the Commission's Rules of Practice (49 CFR 1100.240). See Ex Parte 55 (Sub-No. 44), *Rules Governing Applications Filed By Motor Carriers Under 49 U.S.C. 11344 and 11349*, 363 I.C.C. 740 (1981). These rules provide among other things, that opposition to the granting of an application must be filed with the Commission in the form of verified statements within 45 days after the date of notice of filing of the application is published in the *Federal Register*. Failure seasonably to oppose will be construed as a waiver of opposition and participation in the proceeding. If the protest includes a request for oral hearing, the request shall meet the requirements of Rule 242 of the special rules and shall include the certification required.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.241. A copy of any application, together with applicant's supporting evidence, can be obtained from any applicant upon request and payment to applicant of \$10.00, in accordance with 49 CFR 1100.241(d).

Amendments to the request for authority will not be accepted after the date of this publication. However, the Commission may modify the operating authority involved in the application to conform to the Commission's policy of simplifying grants of operating authority.

We find, with the exception of those applications involving impediments (e.g., jurisdictional problems, unresolved

fitness questions, questions involving possible unlawful control, or improper divisions of operating rights) that each applicant has demonstrated, in accordance with the applicable provisions of 49 U.S.C. 11301, 11302, 11343, 11344, and 11349, and with the Commission's rules and regulations, that the proposed transaction should be authorized as stated below. Except where specifically noted this decision is neither a major Federal action significantly affecting the quality of the human environment nor does it appear to qualify as a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient protests as to the finance application or to any application directly related thereto filed within 45 days of publication (or, if the application later becomes unopposed), appropriate authority will be issued to each applicant (unless the application involves impediments) upon compliance with certain requirements which will be set forth in a notification of effectiveness of this decision-notice. To the extent that the authority sought below may duplicate an applicant's existing authority, the duplication shall not be construed as conferring more than a single operating right.

Applicant(s) must comply with all conditions set forth in the grant or grants of authority within the time period specified in the notice of effectiveness of this decision-notice, or the application of a non-complying applicant shall stand denied.

Dated: May 1, 1981.

By the Commission, Review Board No. 3, Members Krock, Joyce, and Dowell.

MC-F-14574, filed February 11, 1981. (This notice corrects the notice published in the *Federal Register*, Vol 46, No. 53, Thursday, March 19, 1981.) ALLTRANS PILOT, INC. (AP) (Two Robert Speck Parkway), Suite 1050, Mississauga, Ontario, Canada L5A353—Control—Pilot Freight Carriers, Inc. (Pilot) (Cherry Street & Polo Road, Winston-Salem, NC 27101). Representative: Jack Goodman c/o Axelrod, Goodman, Steiner and Bazelon, 39 South La Salle Street, Chicago, IL 60603 and Pansy Beroth, P.O. Box 615, Cherry Street & Polo Road, Winston-Salem, NC 27102. Authority is sought by AP to control Pilot through ownership of its capital stock. AP is controlled by a noncarrier, Alltrans Holdings, Inc. (AH) which, in turn, is controlled by a noncarrier, Thomas Nationwide Transport Limited (TNIL), whose stock is widely held. AH also controls a motor common carrier,

Alltrans Express USA, Inc. (AXUSA), which in turn controls a freight forwarder, Alltrans Alaska Freight, Inc. (AAF). AH also control a motor common carrier, MMar Transportation, Inc. (MMT). TNIL controls a noncarrier, Alltrans Canada, Inc. which in turn controls a motor common carrier, TNT Canada, Inc. (TC). TC controls a motor common carrier, Trojan Freight Lines, Limited (TFL), a motor common carrier, Overland Western International, Inc. (OWI), and a carrier Champlain Septiles Express, Inc. (CSX). CSX in turn owns 49 percent of the outstanding capital stock of a noncarrier, Cowansville Express, Inc., which in turn controls a motor common carrier, Champlain Express Transport (International), Inc. (CXT). TNIL corporate-system carriers hold operating rights generally authorizing transportation of general and specified commodities in Washington, Oregon, California, Arizona, Missouri, Illinois, Wisconsin, Michigan, Ohio, Maryland, Pennsylvania, New Jersey, New York, Connecticut, Rhode Island, Massachusetts, Vermont, New Hampshire, and Maine. AP proposes to control Pilot which holds operating rights generally authorizing transportation of (1) general commodities (serving all intermediate and off-route points) or specified commodities in Massachusetts, Rhode Island, Connecticut, New York, New Jersey, Delaware, Pennsylvania, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, Alabama, Tennessee, Ohio, West Virginia, Kentucky, Indiana and the District of Columbia. The authorities which AP or its affiliates hold duplicate authorities which AP would control through Pilot. A more detailed description of the carrier operating rights are on file as part of the application at the Commission's main office in Washington, DC and at its Regional Office in Atlanta, GA. To avoid conflict with 49 U.S.C. 11323, the authority of AAF will be transferred to Pilot prior to consummation of the instant transaction. Impediment: Duplication exists between the authorities of the TNIL corporate system carriers and Pilot. Therefore, applicants should submit a plan for eliminating duplicate authority.

Notes.—(1) AP has filed an application for temporary control of Pilot. (2) Pilot has filed a directly-related application under 49 U.S.C. 11301 in Finance Docket No. 29583 for authority to issue 1,000,000 shares of \$1.00 par value common stock to AP as part of the control transactions. At the time of issuance, Pilot will have no authorized stock outstanding because it previously will have

redeemed and cancelled its outstanding stock as a earlier step in the control transaction.

MC-F-14617F, filed April 6, 1981. WALTER ENICK, An Individual (Enick)—CONTINUANCE IN CONTROL—GATEWAY TRUCKING, INC. (169 Station Street, Aliquippa, PA 15051). Representative: William A. Gray, 2310 Grant Building, Pittsburgh, PA 15219. Enick seeks authority to continue in control of Gateway Trucking, Inc. (Gateway) upon the institution by Gateway of operations in interstate or foreign commerce as a motor common carrier. Enick owns a majority of the outstanding stock of Gateway and is an officer and director of that company. He also is the controlling shareholder in J. Miller Express, Inc., a motor common carrier holding authority from the Commission in docket No. MC-78228 and Subs thereunder. Gateway seeks authority to operate as a motor common carrier in MC-134403 (Sub-No. 3), which authorize the transportation of metal products, between points in Beaver, Washington, Allegheny, and Westmoreland Counties, PA, on the one hand, and, on the other, points in OH and WV.

Agatha L. Mergenovich,
Secretary.

(FR Doc. 81-13801 Filed 5-7-81; 8:45 am)
BILLING CODE 7035-01-M

[Volume No. 74]

Motor Carriers; Permanent Authority Decisions; Restriction Removals; Decision-Notice

Decided: May 1, 1981.

The following restriction removal applications, filed after December 28, 1980, are governed by 49 CFR 1137. Part 1137 was published in the Federal Register of December 31, 1980, at 45 FR 86747.

Persons wishing to file a comment to an application must follow the rules under 49 CFR 1137.12. A copy of any application can be obtained from any applicant upon request and payment to applicant of \$10.00.

Amendments to the restriction removal applications are not allowed.

Some of the applications may have been modified prior to publication to conform to the special provisions applicable to restriction removal.

Findings

We find, preliminarily, that each applicant has demonstrated that its requested removal of restrictions of broadening of unduly narrow authority is consistent with 49 U.S.C. 10922(h).

In the absence of comments filed within 25 days of publication of this decision-notice, appropriate reformed authority will be issued to each applicant. Prior to beginning operations under the newly issued authority, compliance must be made with the normal statutory and regulatory requirements for common and contract carriers.

By the Commission, Restriction Removal Board, Members Sporn, Alspaugh, and Shaffer.

Agatha L. Mergenovich,
Secretary.

MC 2806 (Sub-1)X, filed April 29, 1981. Applicant: SAMUEL KESSLER, CHARLES KESSLER, LILLIAN KESSLER and SHELDON KESSLER, doing business as KESSLER TRUCKING COMPANY, P.O. Drawer AR, 52-60 Berkshire Avenue, Patterson, NJ 07509. Representative: Edward L. Nehez, 167 Fairfield Road, P.O. Box 1409, Fairfield, NJ 07006. Applicant seeks to broaden the commodity description in its lead certificate from office furniture, and textile machinery and equipment to "furniture and fixtures, and machinery."

MC 13547 (Sub-14)X, filed April 20, 1981. Applicant: LEONARD BROTHERS TRANSPORT CO., INC., 1528 West 9th Street, Kansas City, MO 64101. Representative: Joe M. Lock (same as applicant). Applicant seeks to remove restrictions in its Sub-No. 10F certificate to authorize service at all intermediate points on its regular route authority between named points in KS and MO.

MC 22182 (Sub-42)X, filed April 27, 1981. Applicant: NU-CAR CARRIERS, INC., P.O. Box 172, Bryn Mawr, PA 19010. Representative: Gerald K. Grimm, Suite 145, 4 Professional Dr., Gaithersburg, MD 20760. Applicant seeks to remove restrictions in its Sub-Nos. 34, 37F, and 38 certificates, to (1) broaden the commodity descriptions from automobiles, trucks, and chassis, and pickup trucks, in secondary movements, in truckaway service, to "transportation equipment" in each certificate; (2) eliminate the facilities limitation at Chicago, IL, in Sub-No. 34; and (3) change one-way to radial authority between (a) Chicago, IL, and points in IL, IN, IA, MI, MN, OH, and WI, in Sub-No. 34; and (b) Baltimore, MD, and points in AL, AR, IL, IN, KY, LA, MI, MS, and TN; and Jacksonville, FL, and points in LA, in Sub-No. 37F.

MC 30884 (Sub-29)X, filed April 27, 1981. Applicant: JACK COOPER TRANSPORT, CO., INC., 3501 Manchester Trafficway, Kansas City, MO 64129. Representative: Warren A. Goff, 2008 Clark Tower, 5100 Poplar

Ave., Memphis, TN 38137. Applicant seeks to remove restrictions in its Sub-No. 28 permit to broaden the commodity description from motor vehicles to "transportation equipment" between points in the U.S. under continuing contract(s) with named shippers.

MC 35831 (Sub-27)X, filed April 21, 1981. Applicant: E. A. HOLDER, INC., P.O. Box 69, Kennedale, TX 76060. Representative: Billy R. Reid, 1721 Carl Street, Fort Worth, TX 76103. Applicant seeks to remove restrictions in its Sub-Nos. 18F, and 26F certificate to (1) broaden the commodity description to "lumber and wood products" from lumber and lumber products in Sub-No. 18F; (2) remove the facilities limitation in Polk county, TX, in Sub-No. 18F; and (3) change its one-way authority to radial authority between (a) Polk County, TX, and, AR, LA, OK, and TX, in Sub-No. 18F; and (b) Jefferson and Orleans Parishes, LA, and TX, in Sub-Nos. 26F.

MC 88300 (Sub-37)X, filed April 17, 1981. Applicant: DIXIE AUTO TRANSPORT COMPANY, 1600 Talleyrand Avenue, Jacksonville, FL 32206. Representative: Richard A. Kerwin, 180 North La Salle Street, Chicago, IL 60601. Applicant seeks to remove restrictions from its Sub-Nos. 9, 34, and 36F certificates to (1) broaden the commodity descriptions from (a) new and used automobiles, new and used automobiles chassis, new imported automobile and new imported trucks and motor vehicles, to "transportation equipment", in each sub-number, and (b) farm tractors to "machinery (except electrical)", in Sub-No. 9; (2) remove all restrictions to secondary movements and to truckaway and driveway service in Sub-Nos. 9 and 34; and (3) replace one-way territorial descriptions with radical authority between specified states located mainly in the eastern portion of the U.S., in Sub-Nos. 9 and 34.

MC 107002 (Sub-589)X, filed April 7, 1981. Applicant: MILLER TRANSPORTERS, INC., P.O. Box 1123, Jackson, MS 39205. Representative: John J. Borth, P.O. Box 8573, Battlefield Station, Jackson, MS 39204. Applicant seeks to remove restrictions from Item 317 of its base certificate, Sub-Nos. 360, 400, 450, 494, 500, 530F, 535F and letter notices E-129 and E-130 to (1) broaden the commodity descriptions from liquid plasticizers, crude titanium dioxide, in slurry, liquid chemicals, dry resins, titanium dioxide, liquid insecticides, and dry synthetic plastics to "chemicals and related products"; (2) remove the commodity description restrictions (a) "in bulk" in Item 317 of the lead, and

Sub-No. 494; "in bulk, in tank vehicles" in Sub-Nos. 360, 400, 450, 500, 530F, 535F, and letter notices E-129 and E-130; (c) "except petroleum products, plasticizers, and titanium dioxide" in Sub-No. 400 and letter notices E-129 and E-130; and (d) "restricted against the transportation of liquid hydrogen, liquid oxygen, and liquid nitrogen when moving to missile storage or launching sites, missile test facilities or manufacturing plants producing liquid hydrogen, liquid oxygen or liquid nitrogen" in letter notices E-129 and E-130; (3) change city-wide to county-wide authority (a) from "Hamilton, MS" to "Monroe County, MS" in Subs 360, 400, 494, 535F, and letter notices E-129 and E-130; (b) from "Aberdeen, MS" to "Monroe County, MS" in Subs 450 and 530F; (c) from "Becker, MS" to "Monroe County, MS" in Sub-500; and (d) from Pownal, VT and Mansfield, MA to "Bennington County, VT" and "Bristol County, MA" in Sub-No. 450; (5) change and expand one-way authority to radial authority between points in Monroe County, MS, and (a) points in AR, LA, MS, K, and TX in Item 317; (b) Savannah, GA, in Sub 360; (c) points in AL, FL, and TN (with certain exceptions), in Sub 400; (d) points in Bennington County, VT and Bristol County, MA, in Sub 450; (e) points in CA, DE, IL, IN, MD, NJ, OH, PA, and WI in Sub 494; (f) points in NC and SC in Sub 500; (g) points in KY, MO, VA, and WV in Sub 530F; and (h) points in MI in Sub 535.

MC 107478 (Sub-88)X, filed April 20, 1981. Applicant: OLD DOMINION FREIGHT LINE, INC. 1791 Westchester Drive, Post Office Box 2006, High Point, NC 27261. Representative: Kim D. Mann, Suite 1010, 7101 Wisconsin Avenue, Washington, DC 20014. Applicant seeks to remove restrictions in its Sub-No. 64F certificate to (1) broaden the commodity description from general commodities (with usual exceptions) to "general commodities (except classes A and B explosives)", and (2) expand the territorial description which authorizes service at specified intermediate points to authorize service at all intermediate points on its described regular routes extending generally along the Atlantic East Coast states from MA through MD, VA, NC, SC to GA.

MC 108053 (Sub-184)X, filed April 20, 1981. Applicant: LITTLE AUDREY'S TRANSPORTATION, CO. INC., P.O. Box 129, Fremont, NE 68025. Representative: Arnold L. Burke, Burke, Kerwin, Towle & Andrin, 180 North LaSalle Street, Chicago, IL 60601. Applicant seeks to remove restrictions in its Sub-Nos. 19, 74, 83, 87, 95, 123, 147F, 150F, 152F, 154F, 159F, 167F, 168F,

169F, 173F, and 176F certificates to (A) broaden the commodity description from (1) general commodities (a) with usual exceptions in Sub-Nos. 169F and 172F, and (b) except bank bills, coins, currency, deeds, drafts, notes, postage stamps, precious metals, or articles manufactured therefrom, precious stones, revenue stamps, valuable and negotiable papers, articles or papers of extraordinary value, tank truck shipments, wild animals, dead animals, classes A and B explosives, coal, sand, and gravel, and automobiles, in Sub-No. 19, to "general commodities (except classes A and B explosives)", (2) in Sub-Nos. 74, 83, 87, 95, 123, 147F, 150F, 152F, 159F, 167F, 168F, and 176F, from meats and packinghouse products, confectionery, syrups, sauces, etc., bananas and agricultural commodities, foodstuffs and beverages to, "food and related products", (3) in Sub-No. 154F from such commodities as are dealt in by food and business houses when moving in mixed loads with agricultural commodities, and, agricultural commodities the transportation of which is otherwise exempt from economic regulation, and, in Sub-No. 173F, from such merchandise as is dealt in by wholesale or retail food business houses, and materials, equipment and supplies (except foodstuffs) to "such commodities as are dealt in by food business houses"; (B) remove the (1) "except hides and/or commodities in bulk" restriction in Sub-Nos. 74, 83, 87, 95, 123, 147F, 152F, 154F, 159F, and 167F, (2) "in tank vehicles" restriction, in Sub-No. 83, and (3) "in containers" restriction, in Sub-No. 168F; (C) remove the restriction limiting service to the transportation of traffic originating at and/or destined to named points in Sub-Nos. 74, 87, 95, 123, 147F, 154F, 159F, 169F, and 172F; (D) remove the restriction prohibiting service to AK and HI, in Sub-Nos. 167F and 168F; (E) replace facilities or city-wide authority with county-wide authority: (1) facilities at Oakdale, CA, with Stanislaus County, CA, in Sub-No. 83, (2) facilities at or near Glenwood, IA, with Mills County, IA, in Sub-No. 87, (3) facilities at Madison, NE, with Madison County, NE, in Sub-No. 123, (4) Schuyler, NE, with Colfax County, NE, in Sub-No. 147F, (5) Wilmington, CA, with Los Angeles County, CA, in Sub-No. 150F, (6) facilities at or near (a) Sioux Falls, SD, with Minnehaha County, SD, and (b) Wichita and Arkansas City, KS, with Sedgwick and Cowley Counties, KS, in Sub-No. 159F, (7) facilities at or near Bridgeview, IL, with Cook County, IL, in Sub-No. 172F, and (8)(a) Denison, Vinton, and Ames, IA, for Crawford,

Benton and Story Counties, IA, in Sub-No. 176F; and (F) authorize radial authority to replace existing one-way service between cities and counties in various combinations of States throughout the U.S., in Sub-Nos. 74, 83, 87, 95, 123, 147F, 150F, 152F, 154F, 159F, 168F, 173F, and 176F.

MC 108460 (Sub-73)X, filed April 10, 1981. Applicant: PETROLEUM CARRIERS COMPANY, 5104 West 14th Street, P.O. Box 762, Sioux Falls, SD 57101. Representative: Leonard R. Kofkin, 39 South La Salle Street, Chicago, IL 60603. Applicant seeks to remove restrictions in its Sub-Nos. 1, 8, 10, 12, 13, 15, 16, 17, 18, 20, 21, 26, 27, 29, 30, 31, 32, 36, 39, 41, 42, 49, 50, 51, 52, 53, 55, 56, 57, 58, 60, 61F, 63F, 64F, 66F, 69F, 70F and 72F certificates to (1) broaden the commodity description to "commodities, in bulk" (a) in Sub-Nos. 1 and 49, from petroleum products, in bulk, in tank vehicles; (b) in Sub-Nos. 8, 42, and 58, from liquefied petroleum gas, in bulk, in tank vehicles; (c) in Sub-Nos. 10, 12, and 29, from petroleum and petroleum products, as described in the *Descriptions* case, in bulk, in tank vehicles; (d) in Sub-Nos. 13, 25, 36, 39, 41, 53, 55, and 64F, from anhydrous ammonia, in bulk, in tank vehicles; (e) in Sub-Nos. 15 and 20, from liquefied petroleum gas; (f) in Sub-No. 16, from chemicals and fertilizers; (g) in Sub-No. 17, from petroleum products, as described in the *Descriptions* case (h) in Sub-No. 18, from liquid carbon dioxide; (i) in Sub-Nos. 21 and 52, from liquid fertilizers and liquid fertilizer ingredients, in bulk, in tank vehicles; (j) in Sub-No. 27, from fertilizers, insecticides, fungicides, and herbicides, and materials and ingredients thereof, in bulk; (k) in Sub-No. 30 from anhydrous ammonia, urea, and fertilizer (except anhydrous ammonia and urea) in bulk; (l) in Sub-No. 31, from fertilizer and fertilizer materials; (m) in Sub-No. 32, from liquid animal and poultry feed and liquid animal and poultry feed ingredients and supplements, in bulk, and fertilizer and fertilizer ingredients, in bulk; (n) in Sub-No. 50, from soybean meal, soybean mill run, and soybean hulls, dry, in bulk; (o) in Sub-Nos. 51 and 61 from feed; (p) in Sub-No. 56, from anhydrous ammonia, nitrogen fertilizer solutions, and urea liquor, in bulk, in tank vehicles; (q) in Sub-No. 57, from anhydrous ammonia; (r) in Sub-No. 60, from petroleum products, in bulk, in tank vehicles, asphalt, in bulk, in tank vehicles, animal and poultry grease, in bulk, and animal and poultry tankage and meat scraps, and feather meal, in bulk; (s) in Sub-Nos. 63F and 69F from liquid fertilizer, in bulk, in tank vehicles;

(t) in Sub-No. 68F from fertilizer, in bulk; (u) in Sub-No. 70F from liquid carbon dioxide, in bulk, in tank vehicles, and liquid petroleum gas, in bulk, in tank vehicles; and (v) in Sub-No. 72F, from petroleum products, in bulk; (2) remove the restriction limiting service to the transportation of traffic (a) originating at and/or destined to named points, in Sub-Nos. 27, 32, 38, 39, 41, 51 and 52, and (b) in auger-equipped vehicles, in Sub-No. 61F; (3) eliminate the plantsite restrictions, in Sub-Nos. 8, 10, 12, 13, 16, 17, 20, 26, 27, 29, 31, 36, 39, 41, 42, 50, 52, 53, 55, 56, 57, 60 part (4), 63, 68F and 69F; (4) remove the restriction prohibiting service to transportation of specified commodities from and to named points, in Sub-No. 32; (5) authorize county-wide authority to replace existing city-wide service; in Sub-No. 1, Scottsbluff County, NE, for Scottsbluff, NE, McPherson and Phillips Counties, KS, for McPherson and Phillipsburg, KS, Kingsbury, Marshall, Minnehaha, Brown, Moody, Roberts and Deuel Counties, SD, for Arlington, Britton, Colton, Columbia, Flandreau, Garretson, Hartford, Sisseton, and Toronto, SD, Lyon County, IA, for Rock Rapids, IA; in Sub-No. 8, O'Brien County, IA, for Sanborn, IA; in Sub-No. 10, Beadle and Davison Counties, SD, for Wolsey and Mitchell, SD, Campbell and Weston Counties, WY, for Gillette and New Castle, WY; in Sub-No. 12, Brown County, SD, for Aberdeen, SD; in Sub-No. 13, Webster County, IA, for Fort Dodge, IA; in Sub-No. 15, Richland County, ND, for Lidgerwood, ND; in Sub-No. 17, Stutsman County, ND, for Jamestown, ND, Brown, Davison and Beadle Counties, SD, for Aberdeen, Mitchell and Wolsey, SD, and Fillmore and Madison Counties, NE, for Geneva and Norfolk, NE; in Sub-No. 20, Blue Earth County, MN, for Mankato, and Brown County, SD, for Aberdeen, SD; in Sub-No. 27, Washington County, NE, for Blair, NE; in Sub-No. 29, Plymouth and Dickinson Counties, IA, for Le Mars and Milford, IA; in Sub-No. 31, Adams County, NE, for Hastings, NE; in Sub-No. 32, Minnehaha County, SD, for Ellis and Sioux Falls, SD; Cass County, NE, for Greenwood, NE, and Monona, Sac, and Hancock Counties, IA, for Whiting, Early and Garner, IA; in Sub-No. 39, Clay County, IA, for Spencer, IA; in Sub-No. 41, Washington County, NE, for Fremont, NE; in sub-No. 42, Pope County, MN, for Glenwood, MN; in Sub-No. 49, Blue Earth County, MN, for Mankato, MN; in Sub-No. 50, Woodbury County, IA, for Sergeant Bluff, IA; in Sub-No. 51, Beadle County, SD, for Huron, SD; in Sub-No. 52, Codington County, SD, for Watertown, SD; in Sub-

No. 53, Grand Forks County, ND, for Grand Forks, ND, and Pope County, MN, for Glenwood, MN; in Sub-No. 55, Clay and Swift Counties, MN, for Barnesville and Benson, MN; in Sub-No. 56, Woodward County, OK; for Woodward, OK; in Sub-No. 57, Clay and Ida Counties, IA, for Spencer and Holstein, IA, and Butler County, NE for David City, NE; in Sub-No. 58, Cass County, NE, for Greenwood, NE, Blackhawk County, IA, for Waterloo, IA and Minnehaha and Clay Counties, SD, for Sioux Falls, Yankton and Vermillion, SD, Pipestone County, MN, for Pipestone, MN, Rice County, KS, for Little River, KS; in Sub-No. 60, Minnehaha County, SD, for Sioux Falls, SD; Lyon County, MN, for Marshall, MN; in Sub-No. 63F, Minnehaha County, SD, for Sioux Falls, SD; in Sub-No. 64F, Kossuth and Hardin Counties, IA, for Algona and Iowa Falls, IA; in Sub-No. 69F, Washington County, NE, for Blair, NE; in Sub-No. 70F, Monona County, IA, Whiting, IA, Clay County, KS, for Clay Center, KS, and Clay County, MO, for Kearney, MO; and (6) authorize radial authority to replace existing one-way service between points primarily in midwestern and western States.

MC 109449 (Sub-58)X, filed April 20, 1981. Applicant: KUJAK TRANSPORT, INC., P.O. Box 799, Winona, MN 55987. Representative: Jack H. Blanshaw, 205 West Touhy Avenue, Suite 200-A, Park Ridge, IL 60068. Applicant seeks to remove restrictions in its Sub-Nos. 21F, 25F, 41F, 44F, 47F and 48F certificates to (1) broaden commodity descriptions to "food and related products", from (a) meats, meat products, meat by-products and articles distributed by meat packing houses as defined in *Descriptions in Motor Carrier Certificates*, (except hides, animal fats, animal oils, vegetable oils and commodities in bulk), and food stuffs, (except the commodities described above) and (b) meats, meat products, meat by-products and articles distributed by meat packing houses as defined in Sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766, (except hides, animal oils, animal fats, vegetable oils and commodities in bulk), in Sub-No. 21F; to "food and related products" from foodstuffs, in Sub-No. 25F and from frozen foodstuffs, in Sub-No. 41F; from wrapping paper to "pulp, paper and related products", in Sub-No. 44F; and to "meat, meat products, meat by-products and articles distributed by meat packing houses as defined in Sections A, B, C and D of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766"

from meats, meat products, meat by-products and articles distributed by meat packing houses, (except hides and commodities in bulk), as defined in Sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766, in Sub-No. 47F, (2) remove the plantsite restrictions in all subs except Sub-No. 44F, (3) broaden the territorial description from one-way authority to radial authority in all Subs except Sub-No. 41F and replace specified plantsites with county-wide authority to authorize service (a)(1) between Beadle County, SD (for Huron, SD) and Mower County, MN (for Austin, MN) and points in IL, IN, KS, KY, MO, OH, PA and WV, (a)(2) between Freeborn County, MN (for Albert Lea, MN), and points in IL, in Sub-No. 21F; (b) between St. Louis County, MN (for Duluth, MN) and Douglas County, WI (for Superior, WI) and points in IL, IN, MI, OH and WI, in Sub-No. 25F; (c) between Marathon County, WI (for Mosinee, WI) and points in IN, IL, KS, MO, MI, OH and PA, in Sub-No. 44F; and (d) between Freeborn County, MN (for Albert Lea, MN) and points in IN, KY, NY, OH and PA, in Sub-No. 47F; and (4) remove the restrictions to the transportation of traffic originating at the named origins and destined to the named destinations in Sub-Nos. 21F, 41F, 47F and 48F.

MC 113434 (Sub-159)X, filed April 28, 1981. Applicant: GRA-BELL TRUCK LINE, INC., A5253 144th Avenue, Holland, MI 49423. Representative: Miss Wilhelmina Boersma, 1600 First Federal Building, Detroit, MI 48226. Applicant seeks to remove restrictions in its Sub-No. 150F certificate to (1) broaden the commodity description to "containers and materials, equipment and supplies used in the manufacture or description of containers" from glass containers, and materials, equipment and supplies used in the manufacture or distribution of glass containers (except commodities in bulk), and (2) remove the "originating at and destined to" restriction on its non-radial authority between several midwestern and eastern States.

MC 113908 (Sub-523)X, filed April 23, 1981. Applicant: ERICKSON TRANSPORT CORP., P.O. Box 10068, G.S., Springfield, MO 65804. Representative: John E. Jandera, P.O. Box 1979, Topeka, KS 66601. Applicant seeks to remove restrictions in its Sub-Nos. 495F and 509F certificates to (1) broaden the commodity description to "food and related products" from vinegar and vinegar stock, in bulk, in Sub-No. 495F and lecithin, in Sub-No.

509F; and (2) eliminate the except AK and HI restriction in Sub-No. 495F.

MC 117068 (Sub-140)X, filed April 20, 1981. Applicant: MIDWEST SPECIALIZED TRANSPORTATION, INC., P.O. Box 6418, North Hwy. 83, Rochester, MN 55901. Representative: Paul F. Sullivan, 711 Washington Building, Washington, DC 20005. Applicant seeks to remove restrictions in its Sub-Nos. 10, 21, 24, 83, 73, 85, 88, 139X, 93F, 95F, 102F, 104F, 107F, 109F, 114F, and 131F certificates to (1) broaden the commodity descriptions from (a) seat cabs, mining equipment and self-propelled vehicles, equipment, materials and supplies used in manufacture of the above commodities to "transportation equipment and machinery" in Sub-Nos. 10 and 104F; (b) iron and steel articles, and contractors' machinery, equipment, supplies, and materials, and materials, tanks and tank parts, materials and supplies used in the manufacture, and mechanical lifting devices and related machinery, parts and attachments to "machinery and metal producers" in Sub-Nos. 21, 85, and 88; (c) self-propelled articles, each weighing less than 15,000 pounds, saw mill machinery and wood shaving equipment, parts and attachments, metal fabricating machinery, and attachments for metal fabricating machinery to "machinery" in Sub-Nos. 24, 109F, and 114F; (d) lumber to "lumber and wood products" in Sub-No. 83; (e) pre-cast concrete products (except those requiring special equipment) to "clay, concrete, glass or stone products" in Sub-No. 73; (f) backhoes, cranes, lift trucks, and towing tractors, attachments and accessories, and parts, and industrial and irrigation power equipment, parts, materials, equipment, and supplies used in the manufacture to "machinery and supplies" in Sub-Nos. 93F and 131F; (g) pipe, fittings, valves, hydrants, castings, materials, and supplies used in the installation to "metal products and rubber and plastic products" in Sub-No. 95F; (h) iron or steel tanks, and parts and accessories for iron or steel tanks to "metal products" in Sub-No. 102F; and (i) flour and flour ingredients to "food and related products" in Sub-Nos. 107F; (2) remove the restrictions "in bulk" in Sub-Nos. 21, 85, 95F, 104F, 107F, 114F and 131F; and "except automobiles, trucks and buses" in Sub-Nos. 104F; (3) eliminate the facilities limitations in Sub-Nos. 21, 24, 88, 93F, 95F, 102F, 104F, 109F, and 131F; (4) expand city to county-wide authority from Rochester to Olmsted County, MN, and Deerfield to Lake County, IL, in Sub-No. 10; Indian Oaks to Kankakee County, IL, in Sub-

No. 21; Barnesville to Clay County, MN in Sub-No. 24; New Castle to Weston County, WY, in Sub-Nos. 63; Coates and Hastings to Dakota County, MN in Sub-No. 73 and 107F; New Prague to Scott County, MN, in Sub-No. 85; St. Joseph to Buchanan County, MO, and Elwood to Doniphan County, KS, in Sub-No. 88; Tifton to Tift County, GA, in Sub-No. 93; Birmingham and Pell City to Jefferson and St. Clair Counties, AL, in Sub-No. 95F; DeKalb to Dekalb County, IL, in Sub-No. 102F; Alton to Madison County, IL, in Sub-No. 107; Mondovi to Buffalo County, WI, in Sub-No. 109F; Lake City to Wabasha County, MN, in Sub-No. 114F; and Los Angeles County to Los Angeles, CA, in Sub-No. 139X; (5) authorize radial authority for one-way authority between points throughout the U.S.; and (6) remove the "originating at and destined to" restrictions in Sub-Nos. 21, 24, 73, 88, 104F and 109F; restrictions against commodities transported on trailers in Sub-No. 24; against service in AK and HI in Sub-Nos. 24, 88, 102F, 104F, 109F, 114F and 131F; against service in AK, HI and MN in Sub-Nos. 73 and 85; against service in AK, HI and GA in Sub-No. 93F; and limiting service to traffic in foreign commerce only in Sub-No. 73.

MC 120430 (Sub-14)X, filed April 21, 1981. Applicant: COASTAL TRANSPORT CO., INC., 5714 Star Lane, Houston, TX 77057. Representative: Leroy Hallman, 4555 First National Bank Building, Dallas, TX 75202. Applicant seeks to remove restrictions in its Sub-Nos. 3, 4, 6, and 8 certificates to (A) broaden the commodity descriptions as follows: (a) from petroleum and petroleum products, in bulk, to "commodities in bulk", in Sub-No. 3; (b) from wooden building materials and from lumber and particleboard to "building materials" in Sub-No. 4; (c) from dry manufactured fertilizer compounds to "commodities in bulk" in Sub-No. 6; (d) from part (1) buildings, complete, knocked down, or in sections, part (2) building sections and building panels, part (3) parts and accessories used in the installation and completion of commodities in parts (1) and (2) above, and part (4) metal prefabricated structural components and panels and accessories used in the installation and completion of such commodities, to "building materials and those commodities which because of their size or weight require the use of special handling or equipment" in Sub-No. 8; (B) broaden the territorial scope by replacing one-way with radial authority and replacing named facility limitations and/or city-wide with county-wide authority as follows: in Sub-No. 4, Diboll

with Angelina County, TX, and Pineland with Sabine County, TX; in Sub-No. 6, Texas City with Galveston County, TX; and in Sub-No. 8, Gregg County with Gregg County, TX; (C) remove restrictions as follows: in Sub-No. 4, (first commodity description), against the transportation of (a) wallboard, to points in AR, DE, GA, IL, IN, IA, KS, KY, LA, MD, MI, MN, MO, NE, NJ, NM, NY, (except points in Nassau and Suffolk Counties), OH, OK, PA, TN, VA, WV, and WI, Jacksonville, FL, and DC, and (b) lumber to points in LA, NM, and OK; and (second commodity description) against the transportation of lumber to points in LA, NM, and OK; in Sub-Nos. 4 and 8, against the transportation of traffic originating at or destined to named facilities; and in Sub-No. 8, excepting service in AK and HI.

MC 121470 (Sub-83)X, filed April 24, 1981. Applicant: TANKSLEY TRANSFER COMPANY, 801 Cowan Street, Nashville, TN 37207. Representative: John M. Nader, 1600 Citizens Plaza, Louisville, KY 40202. Applicant seeks to remove restrictions in its Sub-No. 88F certificate to (1) broaden its commodity description from composition board and lumber and wood products, to "building materials, and lumber and wood products"; and (2) change its one-way to radial authority: between Nashville and Henry County, TN, and, points in KY; and between ID, CA, OR, WA, AZ, MS, LA, GA, AL, VA, FL, and MT, and, points in TN, KY, and AL.

MC 124059 (Sub-2)X, filed April 21, 1981. Applicant: REJER TRANSPORT, INC., P.O. Box 566, Marietta, OH 45750. Representative: A. Charles Tell, 100 E. Broad St., Columbus, OH 43215. Applicant seeks to remove restrictions in its Sub-No. 1 certificate to (1) broaden the commodity descriptions from pig iron, in dump vehicles, to "metal products" and from scrap metals, wood chips, coke and lime to "waste or scrap materials, petroleum or coal products, lumber and wood products, and chemicals and related products"; (2) broaden the territorial scope by replacing one way with radial authority; and Waterford Township with Washington County, OH and (3) remove "except shipments of lime from the Chicago, IL, Commercial Zone, as defined by the Commission to points in Waterford Township."

MC 126313 (Sub-9)X, filed April 20, 1981. Applicant: CHO-BO, INC., P.O. Box 38, Route Kennedy, St. Georges (Beauce County), Quebec, Canada G5Y 5C0. Representative: Frank J. Weiner, 15 Court Square, Boston, MA 02108.

Applicant seeks to remove the restrictions in its lead and Sub-Nos. 3, 5, 6, and 8 certificates as follows: (1) broaden the commodity descriptions (a) from lumber, wood chips, pulpwood, hardwood squares, cedar furniture, shingles, fenceposts, pickets, panels, and hardwood flooring, to "lumber and wood products, furniture and fixtures, and metal products" in the lead; (b) from sulphite and wood pulp to "chemicals and related products, pulp, paper, and related products" in Sub-No. 3; (c) from cement to "clay, concrete, glass, or stone products" in Sub-No. 5; (d) from asbestos to "clay, concrete, glass, or stone products" in Sub-No. 6; (e) from sulphite and woodpulp, paper, waste paper, and lumber, to "chemicals and related products, pulp, paper, and related products, waste or scrap materials, lumber and wood products" in Sub-No. 8; (2) expand its one-way authorities in its lead and Sub-Nos. 3, 5, 6, and 8 to radial authority between specified ports of entry on the US-CD boundary line, and points in ME, NH, VT, MA, CT, RI, NY, and NJ.

MC 126320 (Sub-17)X, filed April 21, 1981. Applicant: DETTINBURN TRUCKING, INC., Route 3, Box 24, Petersburg, WV 26847. Representative: Daniel B. Johnson, 4304 East-West Highway, Washington, D.C. 20014.

Applicant seeks to remove restrictions in its lead and Sub-Nos. 6, 8F, 10F, 12F, 14F, and 16F certificates to (1) broaden the commodity descriptions from (a) glass sand, burnt lime, limestone, rock dust, lime, lime products, fly-ash, and sand (almost all in bulk) to "commodities in bulk and ores and minerals" in the lead and Sub-Nos. 6, 8F, and 10F; (b) coal to "petroleum or coal products" in the lead; (c) charcoal, charcoal briquettes, wood chips, vermiculite, lighter fluid, and sawdust and wax impregnated fireplace logs; materials, supplies, and equipment used in the manufacture or distribution to "such commodities as are dealt in by manufactures of charcoal, charcoal briquettes, and wax impregnated fireplace logs and related items, materials, supplies, and equipment used in the manufacture thereof" and sodium nitrate to "chemicals and related products" in Sub-No. 12F; (d) dried bakery products to "food and related products" in Sub-No. 14F; and (e) charcoal, charcoal briquettes, wood chips, vermiculite, lighter fluid, sawdust, wax impregnated fireplace logs, and barbecue equipment, materials, and supplies, materials, equipment and supplies used in the manufacture and distribution to "such commodities as are dealt in by manufacturers and

distributors of charcoal and charcoal briquettes and related items, and materials, supplies, and equipment used in the manufacture thereof" and coal to "commodities in bulk" in Sub-No. 16F; (2) remove the restrictions, "in bulk, in dump vehicles" in the lead; "in bags" in the lead and Sub-No. 8F; "in bulk" in Sub-Nos. 8F, 12F, and 16F; "in tank or hopper type vehicles" in the lead; and "in bulk, in tank vehicles" in Sub-No. 6; (3) eliminate the facilities limitations in Sub-No. 6 and 12F; (4) expand city to county-wide authority from Riverton, Durbin, Elkins, Cheat Bridge, and Petersburg to Pendleton, Pocahontas, Randolph, and Grant Counties, WV, and Clearbrook to Frederick County, VA, in the lead; Morgantown, Shinnston, Kingwood, and Fairmont to Monongalia, Harrison, Preston, and Marion Counties, WV, in Sub-No. 6; Parsons to Tucker County, WV, in Sub-Nos. 12F and 16F; Ridgeley to Mineral County, WV, in Sub-No. 12; and Carteret to Middlesex County, NJ, Broadway, New Market, Crewe and Urbanna to Shenandoah, Nottoway, and Middlesex Counties, VA, and Morefield to Hardy County, WV, in Sub-No. 14F; (5) change one-way to radial authority between specified points and States throughout the U.S.; and (6) remove the "ex-rail" restriction in the lead.

MC 127379 (Sub-2)X, filed April 29, 1981. Applicant: DRIVE U SERVICE, INC., 1631 Lebanon Road, Nashville, TN 37210. Representative: John M. Nader, 1600 Citizens Plaza, Louisville, KY 40202. Applicant seeks to remove restrictions in its lead certificate to (1) broaden the commodity description from non-commercial privately-owned used passenger automobiles, in secondary movements, in driveway service to "transportation equipment", and (2) remove the restriction against service to AK and HI.

MC 134301 (Sub-7)X, filed April 23, 1981. Applicant: ATLANTIS TRANSPORTATION SERVICES, INC., Stevenson Road North, Oshawa Airport, Oshawa, Ontario, Canada L1G 5P5. Representative: Wilhelmina Boersma, 1600 First Federal Building, Detroit, MI 48226. Applicant seeks to remove restrictions in its Sub-No. 6F certificate to (1) broaden the commodity description from general commodities, with exception to "general commodities (except classes A and B explosives)"; (2) eliminate the airport limitations at Chicago, IL, Romulus, MI, Buffalo, NY, Rochester, NY, Jamaica, NY, and Philadelphia, PA; and (3) remove the "ex-air" restrictions.

MC 134369 (Sub-19)X, filed April 16, 1981. Applicant: CARLSON

TRANSPORT, INC., P.O. Box R, Byron, IL 61010. Representative: Allan C. Zuckerman, 39 South La Salle Street, Chicago, IL 60603. Applicant seeks to remove restrictions in its lead and Sub-Nos. 3, 4, 5, 7, 11F and 14F certificates to (1) broaden the commodity description to "ores and minerals" from (a) sand, in the lead and Sub-Nos. 3, 4, 5, and 11, (b) sand and sand additives, in Sub-No. 7, and (c) bentonite and bentonite products, in Sub-No. 14; (2) eliminate the restrictions limiting service to the transportation of specified commodities (a) "in bulk," in the lead and Sub-Nos. 3, 4, 7, 11F and 14F, (b) "in dump or hopper-type vehicles," in Sub-No. 7; and (c) in bags, in the lead certificate; (3) eliminate the facilities restriction, in Sub-Nos. 3, 4, 5, 7 and 14F (4) authorize county-wide authority to replace existing city-wide service: (a) Ogle County, IL, for Oregon, IL, Scott, Clinton, Jefferson and Muscatine Counties, IA, for Davenport, Clinton, Fairfield and Stockton, IA, in the lead certificate; (b) La Porte County, IN, for Michigan City, IN, and Ogle County, IL, for Oregon, IL, in Sub-No. 3; (c) Ogle County, IL, for Oregon, IL, in Sub-No. 4; (d) La Porte, IN, for Michigan City, IN, Lake, Cook, Kane DuPage and Will Counties, IL, for Waukegan and North Chicago, IL, and points in the Chicago, IL, commercial zone, Ogle County, IL, for Oregon, IL, in Sub-No. 5; (e) St. Joseph County, IN, for Mishawaka, IN, in Sub-No. 7; (f) Berrien County, MI, for Bridgman, MI, Columbia County, WI, for Portage, WI and LaSalle County, IL, for Troy Grove, IL, in Sub-No. 11F; (g) Crook County, WY, for Colony, WY and Winnebago County, WI, for Neenah, WI, in Sub-No. 14F; and (5) authorize radial authority to replace existing one-way service between points in various combinations of eastern States, in all certificates.

MC 134645 (Sub-45)X, filed April 27, 1981. Applicant: LAKE STATE TRANSPORT, INC., P.O. Box 944, St. Cloud, MN 56301. Representative: Robert P. Sack, P.O. Box 6010, West St. Paul, MN 55118. Applicant seeks to remove restrictions in its Sub-No. 28F certificate to (1) remove from the commodity description the "except hides and commodities in bulk" restriction; (2) change authority to serve facilities at Huron, SD, to county-wide authority and authorize radial authority between Beadle County, SD, and points in AZ, CA, and NV and (3) remove the originating at or destined to restriction.

MC 139379 (Sub-11)X, filed April 17, 1981. Applicant: LES MATHRE TRUCKING, INC., 417 8th Street, Story City, IA 50248. Representative: Larry D.

Knox, 600 Hubbell Building, Des Moines, IA 50309. Applicant seeks to remove restrictions in its Sub-Nos. 2 and 5F certificates to (1) eliminate the except commodities in bulk restriction, in both certificates; (2) replace the facilities and city-wide authority with county-wide authority: (a) Saline County, NE, for Crete, NE, Crawford, Carroll and Hardin Counties, IA, for Denison, Carroll, and Iowa Falls, IA, in Sub-No. 2, and (b) Lancaster, Douglas and Saline Counties, NE, for Lincoln, Omaha and Crete, NE, and Crawford, Carroll, Hardin, Polk, Webster and Woodbury, IA, for Denison, Carroll, Iowa Falls, Des Moines, Fort Dodge, and Sioux City, IA, in Sub-No. 5F; (3) eliminate the restriction limiting service to the transportation of traffic originating at and destined to named points, in Sub-No. 2; and (4) authorize radial authority to replace existing one-way service between named counties in NE and IA and points in various combinations of States throughout the U.S., in both certificates.

MC 139923 (Sub-83)X, filed April 10, 1981. Applicant: MILLER TRUCKING CO., INC., P.O. Box Drawer D, Stroud, OK 74079. Representative: Daniel O. Hands, Suite 200-A, 205 W. Touhy Ave., Park Ridge, IL 60068. Applicant seeks to remove restrictions in its Sub-Nos. 13, 22, 27, 31, 36, 38, 39, 40, 42, 54, 55, 58, 59, 61, 68, and 73 certificates to (1) broaden the commodity descriptions (a) from frozen bakery goods in Sub-No. 13, from food, food products, and food ingredients (except in bulk) in Sub-No. 22, frozen foodstuffs (except commodities in bulk) in Sub-No. 27, from cheese, cheese products, and synthetic cheese (except in bulk) in Sub-No. 38, from food and food products (except in bulk), from canned and preserved foodstuffs in Sub-No. 55F, from frozen foods (except in bulk) in Sub-No. 58F, from frozen foods in Sub-No. 59F, from soya products and by-products (except commodities in bulk) in Sub-No. 61F, and from bakery pay coating (except in bulk) in Sub-No. 73F, to "food and related products"; (b) from foodstuffs (except commodities in bulk), and plastic and rubber articles, in Sub-No. 31, to "food and related products and rubber and plastic products"; (c) from petroleum products, in containers, in Sub-No. 36, to "petroleum, natural gas and their products"; (d) from foodstuffs, inedible corn products, inedible soybean products and animal and poultry drug supplements (except commodities in bulk) in Sub-No. 39 to "food and related products and chemicals and related products"; and (e) from automotive and trailer parts and accessories in Sub-No.

40 to "transportation equipment"; from empty propane tanks in Sub-No. 68F to "metal products"; (2) remove a mixed loads restriction in Sub-No. 31; (3) remove originating at or destined to restrictions in Sub-Nos. 13, 22, 27, 31, 36, 38, 39, 42, 54, 55, 58, 59, and 61, (4) remove "except frozen commodities and commodities in bulk" in Sub-No. 54F; (5) remove facilities limitations at or near Nashville, TN, in Sub-No. 13, at or near Decatur, IL, in Sub-No. 22, at or near Kansas City, KS, in Sub-No. 27, at or near Sturgis, MI, in Sub-No. 31, at or near Bradford and Petrolia, PA, in Sub-No. 36, in Barry, Jasper, Lawrence, and Newton Counties, MO, in Sub-No. 38, at Coloma, Crosswell and Keeler, MI, in Sub-No. 42F, at or near Houston, TX in Sub-No. 54F, at or near Pittsburgh, PA, in Sub-No. 55F, at Nashville, TN, in Sub-No. 58F, at Solon and Cleveland, OH in Sub-No. 59F, and at or near Chicago, Gibson City, and Peoria, IL, Decatur and Indianapolis, IN, Belmont, IA and Bellevue, OH, in Sub-No. 61F; (6) replace Decatur, IL, with Mason County, IL in Sub-Nos. 22 and 39; Sturgis, MI, with St. Joseph County, MI, in Sub-No. 31; Bradford and Petrolia, PA, with McKean and Butler Counties, PA, in Sub-No. 36; Crosswell, Keeler and Coloma, MI, with Sanilac, Van Buren, and Berrien Counties, MI, in Sub-No. 42F; Cleveland and Solon, OH, with Cuyahoga County in Sub-No. 59F; Gibson City, IL with Ford County, IL, Decatur, IN, with Adams County, IN, Belmont, IA with Wright County, IA, and Bellevue, OH with Huron County, OH, in Sub-No. 61F; and Bedford, IN, with Lawrence County, IN and Stroud, OK, with Lincoln County, OK, in Sub-No. 68F; and (7) replace one-way with radial authority between various combinations of the above areas, for example: (a) between Nashville, TN, and CO, KS, NM, OK, and TX; (b) Mason County, IL and AK, LA, NM, OK, and TX; and (c) Kansas City, KS, and GA, KY, TN (with exceptions) and VA in Sub-No. 27.

MC 141548 (Sub-21)X, filed April 13, 1981. Applicant: INTERIOR TRANSPORT, INC., P.O. Box 3347, Spokane, WA 99220. Representative: George H. Hart, 1100 IBM Building, Seattle, WA 98101. Applicant seeks to remove restrictions in its MC-138256 Sub-Nos. 2, 4, 5, and 11F permits (A) in Sub-Nos. 2, 5, and 11F to broaden the commodity descriptions from pipe, tubing, fittings, couplers and irrigation pumps and accessories for the foregoing commodities, aluminum coil and plastic pipe additives, metal building materials, steel coil, sprinkler systems, knocked down and components, parts and accessories for sprinkler irrigation

systems, to "metal and metal products, and rubber and plastic products," and broaden the territorial scope to between points in the U.S. under continuing contract(s) with 3 named shippers; and (B) in Sub-No. 4, to broaden the commodity description from metal building materials to "building materials" and broaden the territorial scope to between points in the U.S. under continuing contract with ASC Pacific, Inc., of Tacoma, WA.

MC 143406 (Sub-4)X, filed April 23, 1981. Applicant: MICHEL PROPERTIES, INC., Stenersen Lane, Cockeysville, MD 21030. Representative: Walter T. Evans, 7961 Eastern Avenue, Silver Spring, MD 20910. Applicant seeks to remove restrictions in its lead permit (MC-143406F) and its certificate (MC-143406 Sub-No. 1F) to (1) broaden the commodity description from general commodities (with exceptions) to "general commodities (except classes A and B explosives)" in Sub-No. 1; (2) remove commodity restrictions "except frozen foods and commodities in bulk" in the permit; (3) authorize service between all points in the U.S. under continuing contract(s) with a named shipper in the permit; and (4) broaden the territorial description by authorizing county-wide authority for city-wide authority in Sub-No. 1, Baltimore County for Cockeysville, MD.

MC 143520 (Sub-2)X, filed April 24, 1981. Applicant: AAA MIDWEST VAN LINES, INC., 1350 Stimmel Rd., Columbus, OH 43223. Representative: E. H. Van Deusen, P.O. Box 97, Dublin, OH 43017. Applicant seeks to remove restrictions in its Sub-No. 1F certificate to (1) broaden its commodity description from used household goods to "household goods, furniture and fixtures" and (2) remove restriction limiting service to traffic moving on bills of lading of freight forwarders.

MC 144107 (Sub-3)X, filed April 24, 1981. Applicant: CITY-WIDE CARTAGE CONTRACT CARRIER, INC., 3317 McKinley Avenue, Des Moines, IA 50321. Representative: James M. Hodge, 1980 Financial Center, Des Moines, IA 50309. Applicant seeks to remove restrictions in its Sub-No. 2 permit to broaden the territorial scope between points in the United States under contract(s) with a named Shipper.

MC 145765 (Sub-11)X, filed April 23, 1981. Applicant: WIEST TRUCKLINE, INC., Rural Route #2, Jamestown, ND 58401. Representative: James B. Hovland, 525 Lumber Exchange Bldg., Ten South Fifth Street, Minneapolis, MN 55402. Applicant seeks to remove restrictions in its lead and Sub-Nos. 3F,

7F, 8F, and 9F certificates to (1) broaden its commodity descriptions (a) in the lead, from prefabricated metal buildings, and parts and accessories thereof, to "metal products and building materials", (b) in Sub-No. 3F, from iron and steel articles, to "metal products", (c) in Sub-No. 7F, from frozen bread dough, to "food and related products", (d) in Sub-No. 8F, from lumber, lumber products, wood products, and forest products, to "lumber and wood products, and forest products", and (e) in Sub-No. 9F, from insulation material and expanded plastic articles, to "building materials, and rubber and plastic products"; (2) replace its facilities and cities with city-wide and county-wide authority (a) in the lead, Jamestown, ND, with Stutsman County, ND, (b) in Sub-No. 3F, facilities at or near Gary, IN, and South Chicago and Joliet, IL, with Gary, IN, and South Chicago and Joliet, IL; Sterling, IL, with Whiteside County, IL; Sioux Falls, SD, with Minnehaha County, SD, (c) in Sub-No. 7F, facilities at or near Jamestown, ND and Columbus, WI, with Stutsman County, ND and Columbia County, WI, (d) in Sub-No. 9F, Belvidere, IL, with Boone and Winnebago Counties, IL; (3) change its one-way to radial authority between specified cities, counties, and States, and points in several specified States throughout the U.S.; and (4) eliminate the originating at facilities restrictions in the lead and Sub-No. 8F and the restriction against transportation of traffic destined to named facilities in Sub-No. 3F.

MC 146051 (Sub-4)X, filed April 21, 1981. Applicant: WITTENBURG TRUCK LINE, INC., Box 99, Readlyn, IA 50668. Representative: Thomas E. Leahy, Jr., 1980 Financial Center, Des Moines, IA 50309. Applicant seeks to remove restrictions in its lead and Sub-Nos. 1 and 3 certificates and No. MC-135599 and Sub-Nos. 3 and 4 permits to (1) broaden the commodity description to (a) "metal products" from iron and steel articles in the lead and Sub-No. 3 certificate; (b) "plastic products" from plastic pipe in Sub-No. 1 certificate and from plastic drain tile, plastic water pipe, and plastic storm sewer pipe in the lead permit and from plastic pipe, plastic tile and plastic fittings in Sub-No. 3 permit, and (c) "machinery" from grain wagons and parts for grain wagons in Sub-No. 4 permit, (2) change city to county-wide authority (a) in the lead certificate Grand Rapids, MI, and Marengo, IL, to Kent County, MI and McHenry County, IL, (b) in Sub-No. 1 certificate New Richland, MN to Waseco County, MN, (3) remove facilities limitations in Sub-No. 3 certificate and replace Rock Falls and

Sterling, IL with Whiteside County, IL, (4) change one-way to radial authority between (a) in Sub-No. 1 certificate points in 1 MN county and Knoxville, TN, and, points in a described portion of the U.S., (b) in Sub-No. 3 certificate points in 1 IL county, and, points in a described portion of the U.S., (5) change the territorial description in each permit to between points in the U.S. under continuing contract(s) with named shippers; (6) remove the originating at or destined to restriction in the lead certificate; and (7) remove the AK and HI restriction in the lead and Sub-No. 1 certificates.

MC 148589 (Sub-7)X, filed April 23, 1981. Applicant: STOREY TRUCKING COMPANY, INC., P.O. Box 126, Henegar, AL 35978. Representative: Blaine Buchanan, 1024 James Building, Chattanooga, TN 37402. Applicant seeks to remove restrictions in its Sub-Nos. 1F and 4F permits to (A) broaden the commodity description in Sub-No. 4F, part (3), from general commodities, with the usual exceptions, to general commodities (except classes A and B explosives; and (B) broaden the territorial scope in Sub-Nos. 1F and 4F to serve between points in the U.S., under continuing contract(s) with named shippers.

MC 149207 (Sub-3)X, filed April 24, 1981. Applicant: LOW-VOL FUELS, INC., P.O. Box 25, Boswell, PA 115531. Representative: William A. Gray, 2310 Grant Bldg., Pittsburgh, PA 15219. Applicant seeks to remove restrictions in its Sub-No. 2F permit to (1) broaden the commodity description from coal to "commodities in bulk" and (2) broaden the territorial authority to between points in the United States under continuing contract(s) for a named Shipper.

MC 149406 (Sub-11)X, filed March 30, 1981, noticed in the Federal Register of April 10, 1981, republished as corrected this issue. Applicant: E. W. WYLIE CORPORATION, P.O. Box 1188, Fargo, ND 58107. REPRESENTATIVE: Robert D. Gisvold, 1600 TCF Tower, Minneapolis, MN 55402. Applicant seeks to remove restrictions from its Sub-Nos. 3F and Sub-No. 4F certificates to (1) expand to "metal products" from articles in Sub-No. 3F, and iron and steel articles and fabricated metal products in Sub-No. 4F; (2) expand the territorial authority from Sioux Falls, SD, to Minnehaha County, SD, in Sub-No., 3F, and from facilities at Willmar, NM, in Sub-No. 4F to Kandiyohi County, MN; and (3) authorize radial authority between Minnehaha County, SD, and points in MN, MT, ND, and WY, in Sub-No. 3F and between Kandiyohi County,

MN, and points in MT, ND, and SD, in Sub-No. 4F. The purpose of this republication is to indicate that Kandiyohi County is in the State of MN.

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[Volume No. 75]

Motor Carriers; Permanent Authority Decisions; Restriction Removals, Decision-Notice

Decided: May 5, 1981.

The following restriction removal applications, filed after December 28, 1980, are governed by 49 CFR 1137. Part 1137 was published in the Federal Register of December 31, 1980, at 45 FR 86747.

Persons wishing to file a comment to an application must follow the rules under 49 CFR 1137.12. A copy of any application can be obtained from any applicant upon request and payment to applicant of \$10.00.

Amendments to the restriction removal applications are not allowed.

Some of the applications may have been modified prior to publication to conform to the special provisions applicable to restriction removal.

Findings

We find, preliminarily, that each applicant has demonstrated that its requested removal of restrictions or broadening of unduly narrow authority is consistent with 49 U.S.C. 10922(h).

In the absence of comments filed within 25 days of publication of this decision-notice, appropriate reformed authority will be issued to each applicant. Prior to beginning operations under the newly issued authority, compliance must be made with the normal statutory and regulatory requirements for common and contract carriers.

By the Commission, Restriction Removal Board, Members Sporn, Alspaugh, and Shaffer.

Agatha L. Mergenovich,
Secretary.

MC 10173 (Sub-22)X, filed April 23, 1981. Applicant: MARVIN HAYES LINES, INC., P.O. Box 468, Clarksville, TN 37040. Representative: Warren A. Goff, 2008 Clark Tower, 5100 Poplar Ave., Memphis, TN 38137. Applicant seeks to remove restrictions in its Sub-No. 19 certificate to (1) remove all exceptions from the general commodities description except "classes A and B explosives," and (2) remove the restriction limiting service to the transportation of traffic originating at or

destined to Evansville, IN, on its two regular routes between Hopkinsville, KY, and Evansville, IN.

MC 30504 (Sub-25)X, filed April 16, 1981. Applicant: TUCKER FREIGHT LINES, INC., P.O. Box 3144, South Bend, IN 46619. Representative: Edward G. Bazelon, 39 South LaSalle Street, Chicago, IL 60603. Applicant seeks to remove restrictions in its lead and Sub-Nos. 11, 14, 15, 17, 18, 20, and 21 certificates, MC-911 (Sub-No. 2) permit, and authority acquired in MC-F-13568 to (1) broaden its commodity descriptions from general commodities with the usual exceptions to "general commodities except classes A and B explosives" in the lead, sheets 1, 2, and 6; Sub-No. 11, sheets 1, 4, 5, and 6; Sub-No. 15; Sub-No. 17, sheets 1, 2, 7, 8, 9, and 10; Sub-Nos. 18 and 20; Sub-No. 21, sheets 1, 2, 6, 7, and 9, and MC-F-13568; from general commodities with exceptions to "general commodities" in Sub-No. 17, sheets 3, 4, and 8; from lining, shoddy, jute and shoddy combined to "textile mill products" in the lead, sheet 5; from empty drums, scrap metal, castings, etc., to "metal products" in Sub-No. 11, sheet 4; Sub-No. 21, sheet 6; and the Sub-No. 2 permit; from trailers, semi-trailers, trucks, in secondary, truckaway or drive away movements, etc., to "transportation equipment" in Sub-No. 11, sheet 8; from iron and steel and materials, equipment, and supplies to "metal products and materials, equipment and supplies" in Sub-No. 14, sheet 1 and Sub-No. 21, sheet 8; from meat, meat by-products, chocolate, candy, foodstuffs, margarine, etc., to "food and related products" in Sub-No. 17, sheets 11 and 12, and Sub-No. 21 sheets 5 and 9; from petroleum products to "petroleum, natural gas, and their products" in Sub-No. 21, sheet 5; from livestock to "farm products" in Sub-No. 21, sheet 9; and from glass containers to "clay, concrete, glass, or stone products" in Sub-No. 21, sheet 9; (2) authorize radial movements in place of one-way movements, generally between points in IL, IN, MI, and OH, in Sub-No. 11, sheet 6; Sub-No. 14; Sub-No. 17, sheets 11 and 12; and Sub-No. 21, sheets 8 and 9; (3) authorize return movements in place of one-way movements on regular routes in Sub-No. 21, sheets 5 and 6; (4) authorize service at all intermediate points on authorized regular routes, generally, between named points in the Midwest in the lead, sheets 2, 3, 4, and 5; Sub-No. 17, sheets 3, 4, 5, 6, 7, 9, and 10; Sub-No. 18; Sub-No. 21, sheets 1, 2, 3, 4, 5, and 6; and MC-F-13568; (5) remove plantsite restrictions in the lead, sheet 3; Sub-No. 14, sheets 1 and 2; Sub-No. 15; Sub-No. 17, sheets 2,

6, 11, and 12; Sub-No. 20; and Sub-No. 21, sheets 7 and 9; (6) remove restrictions against service at termini or limiting service to "for purposes of joinder only" in the lead, sheet 6; and Sub-No. 17, sheet 12; (7) remove restrictions against the transportation of commodities in bulk, "size and weight" commodities, or Mercer commodities in Sub-No. 14, sheet 2; and Sub-No. 21, sheet 8; (8) remove "originating at or destined to" restrictions in Sub-No. 14; Sub-No. 17, sheet 12; and Sub-No. 21, sheet 8; (9) remove restrictions limiting service to pickup or delivery only in Sub-No. 21, sheet 4; and MC-F-13568, paragraphs 2, 5, 6, 8, and 9; (10) remove restrictions against the transportation of fruit and vegetables in Sub-No. 11, sheet 6; (11) remove restriction against service between Indianapolis, IN, and Versailles, IN, or Cincinnati, OH, in Sub-No. 21, sheet 3; (12) remove "except AK and HI", in Sub-No. 11, sheet 6; (13) broaden the territorial description in the Sub-No. 2 permit to between points in the U.S. under continuing contract(s) with a named shipper; (14) remove restriction limiting service at a point to traffic moving to and from Indiana in the lead, sheet 2; (15) remove restriction limiting service to named commodities at LaPorte, IN, in Sub-No. 17, sheet 6; and (16) replace authority to serve named points with county-wide authority: LaPorte County, IN, for Michigan City and LaPorte, IN, in Sub-No. 11, sheet 6, and Sub-No. 17, sheet 12; Cass County, IN, for Logansport, IN, in Sub-No. 17, sheet 11; Milwaukee County, WI, for 7 named points in WI, in Sub-No. 21, sheet 7; St. Clair County, IL, for Dupa, IL, in Sub-No. 21, sheet 9; Warren County, MO, for Augusta, MO, in Sub-No. 21, sheet 9; Anoka, Dakota, Hennepin, Ramsey, and Washington Counties, MN, for 17 named points in MN, in Sub-No. 21, sheet 9, and Madison County, IN, for Lapel, IN, in Sub-No. 21, sheet 9.

MC 68100 (Sub-48)X, filed April 17, 1981. Applicant: D. P. BONHAM TRANSFER, INC., P.O. Drawer G, Bartlesville, OK 74003. Representative: Larry E. Gregg, 641 Harrison Street, P.O. Box 1979, Topeka, KS 66601. Applicant seeks to remove restrictions in its Sub-No. 11 certificate, to (1) broaden the commodity description from machinery, equipment, materials, and supplies used in or in connection with the construction, operation, repair, servicing, maintenance, and dismantling of pipelines, other than pipelines used for the transmission of natural gas, petroleum, their products and byproducts, water, or sewerage, to "machinery and metal products", and (2)

remove the restriction limiting service to the transportation of shipments moving to or from pipeline rights-of-way.

MC 109326 (Sub-116)X, filed April 20, 1981. Applicant: C&D TRANSPORTATION CO., INC., Box 10506, New Orleans, LA 70121. Representative: William P. Jackson, Jr., Box 1240, Arlington, VA 22210. Applicant seeks to remove restrictions in its lead and Sub-Nos. 103, 104, 106, 107, 108G, 110, 111, 113, 114F, 115F, E letter notices E1, E2, E3, E4, E5, E6, E7, E8, E9, E10, E11, E12, E13, E37, E38, E39, E40, and E41 to (1) broaden commodity descriptions to "food and related products" from perishable foods, packinghouse products, dairy products, fresh and frozen seafood and fresh and frozen fruits and vegetables, frozen citrus products, cheese, fresh and frozen meat, foodstuffs (except bananas), canned goods and frozen foods, bananas, perishable foods and foodstuffs, meats, meat products, meat by-products, dairy products, and commodities distributed by meat packinghouses and returned shipments, fresh or frozen foods and foodstuffs (except carcass meat suspended on rails) and returned shipments, coffee beans, poultry products and poultry by-products, animal and poultry feed, and meat in carcass form in the lead; from meats, meat products and meat by-products and articles distributed by meat packinghouses in Sub-Nos. 103, 106, 107, part of 108G, and E letter notices E11, E5, E37, E38, E39, E40, and E41 from spring water, in containers in Sub-No. 104; from packinghouse products, dairy products, fresh and frozen seafood and fresh and frozen vegetables, meat, meat products, meat by-products, dairy products and commodities distributed by meat packinghouses in Sub-No. 108G; from bananas in Sub-No. 110, E letter notices E1, E2, E4, E5, E6, E7, E8, E9, E10, E12, E13, from foodstuffs in Sub-No. 111; and from frozen foods in Sub-No. 113; to "printed matter" from advertising, promotional, and display material when moving in the same vehicle and at the same time with canned goods and frozen foods in part of the lead; to "metal products" from cans in part of the lead; to "pulp, paper and related products" from boxes in part of the lead; to "containers" from cartons and containers, and cardboard, fibreboard, paper and composition containers in parts of the lead; to "machinery" from machinery, parts, accessories, equipment, supplies, implements, parts, appliances, and products usually or customarily used or useful in the processing, manufacture, packing,

freezing, or canning of foodstuffs in part of the lead; and to "containers and packaging materials" from glass and plastic containers and other related packaging materials in Sub-No. 104. (2) remove the "in bulk" restriction in the lead, Sub-Nos. 103, 106, 107, 108G, 111, 114, E37, and E41. (3) remove the mechanical refrigeration vehicle restrictions in the lead, and E3, E11, E38, and E39. (4) remove (a) the restriction against the transportation of bananas between New Orleans, LA and Gulfport, MS in the lead, (b) the ex-water restrictions in the lead, and Sub-No. 110, (c) the restriction against the transportation from or to any facility of the Great Atlantic and Pacific Tea Company, Inc. of New York, NY and Hunt Foods and Industries, Inc. (merged into Norton Simon, Inc.) of Fullerton, CA in the lead, Sub-Nos. 103, 104, 106, 107, 108G, 110, 111, E letter notices E37, E38, E39, E40, and E41, (d) the restriction against transportation to AK and HI in Sub-No. 114, (5) remove the facilities limitation (a) in the fourth paragraph of the lead and replace New Albany, MS with Union County, MS, (b) in the fifth paragraph of the lead and replace Jackson, MS with Hinds County, MS, (c) in the sixth paragraph of the lead and replace Collins, New Albany, Canton, Crystal Springs, and Jackson, MS with Covington, Union, Madison, Copiah, and Hinds Counties, MS, (d) in paragraphs 8, 9, 10, and 11 in the lead and replace Moorhead, MS with Sunflower County, MS, (e) in Sub-No. 103 and replace Goodlettsville, TN with Davidson County, TN, (f) in Sub-No. 106 and replace Shreveport, LA with Caddo Parish, LA, (g) in Sub-No. 113 and replace Forest, MS with Scott County, MS, (h) in Sub-No. 114 and replace Brundidge and Troy, AL with Pike County, AL, (6) replace city with county-wide authority (a) in paragraph 2 of the lead from Montgomery, AL to Montgomery County, AL; in the ninth paragraph of the lead from Birmingham, AL to Jefferson County, AL; Arlington, TX to Tarrant County, TX; Austin, IN to Scott County, IN; and Winchester, VA to Winchester County, VA; in the tenth paragraph of the lead, Birmingham, AL to Jefferson County, AL and Monroe, LA to Ouachita Parish, LA; in paragraph twelve of the lead, Wilmington, DE to New Castle County, DE; in paragraph thirteen, Orange, TX to Orange County, TX and New Orleans and points within 15 miles thereof to New Orleans, LA; paragraphs fourteen through seventeen, Ft. Walton Beach, Panama City, and Pensacola, FL to Okaloosa, Bay, and Escambia Counties, FL; Gulfport, Columbus, Hattiesburg, Jackson, Laurel,

Meridian, Pascagoula, and Vicksburg, MS to Harrison, Lowndes, Forrest, Hinds, Jones, Lauderdale, Jackson, and Warren Counties, MS; and Mobile, AL to Mobile County, AL; in paragraphs sixteen and seventeen of the lead, Birmingham, AL to Jefferson County, AL; in paragraph 20 of the lead, Decatur, IL to Macon County, IL and Terre Haute, IN to Vigo County, IN; in paragraph 24, Sikestown, MO to Scott County, MO and Mobile and Eight Mile, AL to Mobile County, AL, (b) in Sub-No. 104, Deer Park, MD to Garrett County, MD, (c) in Sub-No. 107, Gulfport, MS to Harrison County, MS, (d) in Sub-No. 108G, second paragraph, Pascagoula, and Bay St. Louis, MS to Jackson and Hancock Counties, MS; in the fourth paragraph, Montgomery, AL to Montgomery County, AL, (e) in Sub-No. 110 and E38, Mobile, AL to Mobile County, AL, (f) in D1, E11, and E12, Miami, FL to Dade County, FL, (g) in E4, E9, and E10, Terre Haute, IN to Vigo County, IN, (h) in E6, Pensacola, FL to Escambia County, FL, (i) in E37, Mobile, AL to Mobile County, AL, and (j) in E39, Montgomery, AL to Montgomery County, AL, (7) remove the "originating at or destined to" named facilities restriction in the lead and Sub-Nos. 103 and 113 and (8) change one way to radial authority between various points throughout the U.S. in the lead, Sub-Nos. 103, 104, 106, 107, 108G, 110, 113, 115, E letter notices E1, E2, E3, E4, E5, E6, E7, E8, E9, E10, E11, E12, E13, E37, E38, E39, E40, E41.

MC 113855 (Sub-530)X, filed April 13, 1981. Applicant: INTERNATIONAL TRANSPORT, INC., 2450 Marion Road SE., Rochester, MN 55901. Representative: Michael E. Miller, 502 First National Bank Bldg., Fargo, ND 58126. Applicant seeks to remove restrictions in its MC-4405 Sub-Nos. 448, 468, 480, 498, 509, 521, 533, 535, 537, 541, 543, 554, 555, 560, 568, 575F, 578F, 580F, 586F, 587F, 599F, 600F, 602F, 619F and 625F certificates (acquired in MC-F-14421F) to (1) broaden the commodity description to "machinery" from various types of machinery and equipment, such as electrical transformers, excavating tractors in all the above Sub-Nos. and to metal products from various commodities such as tanks and bins, pipe and boilers, in Sub-Nos. 541, 555, 580, 586, and 619, (2) remove plantsite restrictions, in Sub-Nos. 480, 498, 533, 535, 541, 543, 554, 555, 560, 568, 578F, 580F, 586F, 587F, 619F and 625F; (3) remove (a) "size and weight" restrictions, in Sub-Nos. 448, 575F, and 586F, and (b) the restrictions against transportation of specific commodities in Sub-No. 575F; (4) remove the

restriction prohibiting service to (a) AK and HI in Sub-Nos. 448, 468, 480, 498, 509, 521, 533, 535, 541, 543, 554, 555, 560, 568, 575F, 578F, 580F, 586F, 587F, 599F, 600F, 602F, 619F and 625F, (b) HI, in Sub-No. 537, (c) MS in Sub-No. 448, and (d) OK in Sub-Nos. 468 and 521, (5) remove the originating at restrictions in Sub-Nos. 480, 541, 543, 560, and 580, (6) remove the restriction limiting or prohibiting service to the transportation of specified commodities (a) "in containers, in mixed loads", in Sub-No. 448, (b) as are used in automobiles, in Sub-No. 480, (c) "trailer mounted, in initial movements, in truckaway service, in Sub-No. 533, (d) in mixed loads, in Sub-No. 535, (e) in bulk, in Sub-Nos. 537, 554, 568, 600F, (f) in tank vehicles, in Sub-No. 600F; (7) authorize county-wide authority to replace existing city-wide service: (a) from Crystal Springs, MS to Copiah County, MS in Sub-No. 448; (b) from Perry, OK to Noble County, OK in Sub-No. 468; (c) from Essex, MA, to Essex County, MA in Sub-No. 480; (d) from Columbus, OH to Franklin County, OH, and from Lisle, IL to DuPage County, IL in Sub-No. 498; (e) from Niles and Winn, MI, to Berrien and Isabella Counties, MI, in Sub-No. 509; (f) from Attalla, AL to Etowah County, AL, in Sub-No. 535; (g) from Guthrie, OK, to Logan County, OK, in Sub-No. 537; (h) from Glasgow, MO, to Howard County, MO, in Sub-No. 541; (i) from Erie, PA, to Erie County, PA and from Sapulpa, OK to Creek County, OK, in Sub-No. 555; (j) from Whitewater, OH, to Hamilton County, OH in Sub-No. 560; (k) from Boise, ID, to Ada County, ID in Sub-No. 568; (l) from Crystal Springs, IL to McHenry County, IL, in Sub-No. 575F; (m) from Alliance, OH, to Stark County, OH in Sub-No. 578F; (n) from Blair, NE, to Washington County, NE in Sub-No. 599F; (o) from Asheville, NC, to Buncombe County, NC and from Commerce City, CO, to Adams County, CO in Sub-No. 600F; (p) from Cedar Rapids, IA to Linn County, in Sub-No. 602F; (q) from Pearland, TX to Brazoria County, TX, in Sub-No. 619F; and, (r) from Waco, TX to McLennan County, TX in Sub-No. 625F; and (8) authorize radial authority to replace existing one-way service between cities and counties in various combinations of States, throughout the U.S., in Sub-Nos. 448, 468, 480, 509, 521, 533, 537, 541, 543, 554, 555, 560, 568, 575F, 578F, 580F, 587F, 599F, 600F, and 602F.

MC 114194 (Sub-223)X, filed April 14, 1981. Applicant: KREIDER TRUCK SERVICE, INC., 1800 Collinsville Avenue, Madison, IL 62060. Representative: Marshall Krage, Suite 300, 1919 Pennsylvania Avenue NW.,

Washington, DC 20006. Applicant seeks to remove restrictions in numerous certificates and its E-1 letter notice to (A) broaden the commodity description: lead, and Sub-No. 8, to "lumber and wood products" from wooden pallets, skids, and boxes, and wood, sawdust, wood chips and shavings; Sub-No. 22, to "metal products, and machinery" from mechanical sprayers and accessories, and such commodities as are used in installing irrigation systems; and Sub-Nos. 9, 12, 13, 14, 16, 17, 18, 19, 23, 24, 31, 34, 36, 37, 38, 41, 42, 45, 46, 48, 49, 50, 51, 52, 53, 54, 55, 57, 58, 59, 60, 68, 69, 70, 73, 75, 77, 78, 84, 88, 89, 92, 93, 94, 96, 97, 98, 99, 100, 101, 105, 112, 113, 114, 124, 126, 129, 131, 132, 133, 140, 145, 147, 149, 153, 154, 155, 158, 160, 161, 165, 167, 168, 169, 172, 173, 176, 177, 178, 181, 182, 184, 186, 187, 188, 190, 192, 196, 197, 199, 202, 205, 206, 208, 209, 210, 213, 215, 217, 218, 219, and E-1, to "commodities in bulk" from numerous bulk commodities such as: syrups and sweeteners, glues and adhesives, ethylene dibromide, softeners, lime and limestone products, liquid wax, plastics, animal and poultry feed ingredients, corn and soybean products, foundry core and molding sand binders, alcohol, clay, fertilizer, vegetable oils, meat scrap, yeast, vinegar, lard, chocolate, silicates, and pineapple juice; (B) remove restrictions against the transportation of various named commodities, and eliminate "size and weight" and "in tank vehicles" restrictions; (C) remove restrictions limiting service to that originating at and destined to the specified origins and destinations, remove exceptions excluding service in AK and HI, change one-way operations to radial service, and replace named facilities and cities with county-wide authority: Sub-Nos. E-1, 124 and 147, between Kansas City, KS (plantsites at Kansas City, KS), and points in described parts of KY and TN, and points in six States; Sub-No. E-1, between Evansville and Mt. Vernon, IN, and, points in three States; and between Indianapolis, IN, and, points in 16 States; lead, Sub-Nos. 9, 13, 17, 18, 42, 45, 46, 48, 52, 53, 54, 55, 57, 58, 59, 60, 69, 70, 73, 75, 77, 84, 93, 96, 98, 99, 101, 105, 112, 131, 155, 161, 181, and E-1, between Madison County, IL (Granite City, IL), and, points in the U.S.; lead, Sub-Nos. 23 and 176, between Midland, MI, Manistee and Gratiot Counties, MI (Filer City and St. Louis, MI), Union County, AR (El Dorado, AR), and, points in the U.S.; Sub-Nos. 19, 34, 68, 31, between St. Clair County, IL (Dupou, IL), and, points in 28 States; Sub-Nos. 36 and 50, between St. Francois County, MO (plant-site near Bonne Terre, MO), and, points in 10 States; Sub-No. 37, between Middlesex

County, CT (Essex, CT), and, St. Louis, MO; Sub-Nos. 51 and 135, between St. Charles, St. Louis, and Jefferson Counties, MO, and, points in five States; Sub-No. 142, between Vermilion County, IL (Danville, IL), and, points in six States; Sub-Nos. 74, 121, 150, 158 and 162, between Linn, Clinton, Lee, and Muscatine Counties, IA (Clinton, Cedar Rapids, Keokuk, and Muscatine, IA), and, points in the U.S.; Sub-Nos. 144 and 165, between Lake County, IN (plantsite at Roby (Hammond) IN), and, points in the U.S.; Sub-Nos. 168 and 185, between Tippecanoe County, IN, and, points in the U.S.; Sub-No. 169, between Cook County, IL (facilities at Elk Grove Village, IL), and, points in nine States; Sub-Nos. 95, 126, 129, 132, 133, 145, 173, and 192, between Macon County, IL (Decatur, IL), and, points in the U.S.; Sub-No. 176, between Columbus, OH, and, points in seven States; Sub-Nos. 177 and 186, between Posey County, IN (Mt. Vernon, IN), and, point in the U.S.; Sub-Nos. 175 and 178, between Indianapolis, IN, and, points in the U.S.; Sub-No. 182, between Chicago, IL and points in Tazewell County, IL (facilities near Chicago and Pekin, IL), and, points in the U.S.; Sub-No. 184, between Limestone County, AL (facilities near Decatur, AL), and, points in the U.S.; Sub-No. 187, between points in the Kansas City, KS/MO commercial zone, and, points in the U.S.; Sub-Nos. 153 and 188, between Ste. Genevieve, MO, and, points in AR, KY, LA, and IL (except points in Madison County, IL); Sub-No. 190, between Alexander County, IL (Cairo, IL), and, points in 20 States; Sub-No. 197, between St. Louis County, MO (facilities near Bussen Spur, MO), and, points in IL; Sub-No. 205, between Vermilion County, IL (facilities near Danville, IL), and, points in three States; Sub-No. 206, between Cincinnati, OH and Indianapolis, IN (facilities near Cincinnati, OH and Indianapolis, IN), and, points in 23 States; Sub-No. 208, between Edgar County, IL (Paris, IL), and, points in 13 States; lead, Sub-Nos. 1, 12, 14, 23, 26, 38, 41, 49, 160, 161, 167, 172, 209, and E-1, between St. Louis, MO (plantsites at St. Louis), and, points in the U.S.; Sub-No. 210, between Jones County, IA (Olin, IA), and, points in four States; Sub-No. 215, between Atchison County, KS (Atchison, KS), and, points in the U.S.; Sub-No. 217, between Sherman County, KS (Goodland, KS), and, points in MO; Sub-No. 219, between Des Moines, IA, and, points in the U.S.; Sub-Nos. 88, 89, 92, 94, 97, and 100, between Johnson County, IN (Edinburgh, IN), and, points in the U.S. (except AK, HI, IN, NM, and WI); Sub-Nos. 21 and

78, between points in 12 States, and, points in MO; Sub-No. 140, between Perry County, IL (Du Quoin, IL), and, points in 10 States; Sub-No. 161, between Richland County, IL (Olney, IL), and Vandenburgh County, IN (Evansville, IN), and, points in five States; Sub-No. 199, between St. Joseph, MO, and, Joplin, MO, and Pittsburg, KS; Sub-No. 202, between Crawford County, IL (Robinson, IL), and, Toledo and Columbus, OH, St. Paul, MN, points in Talledega County, AL (Sylacuaga, AL), and Tampa, FL; Sub-No. 218, between Bexar County, TX (San Antonio, TX), and, points in Adams County, IN (Geneva, IN); Sub-No. 187, between North Kansas City, MO, and, points in the U.S.; Sub-Nos. 154 and 196, between Montgomery County, MO (High Hill, MO), and, points in 19 States; Sub-No. 114, between Monroe County, IL, and, points in part of MO; lead certificate, between Madison and St. Clair Counties, IL, and, points in St. Louis and St. Charles Counties, MO; Sub-No. 8, between St. Louis, MO, and Madison County, IL (Collinsville, IL), and, points in eight States; Sub-No. 22, between points in three States, and, points in IL other than incorporated municipalities.

MC 117013 (Sub-3)X, filed April 17, 1981. Applicant: THOMAS G. BURKHOLDER, 1630 Maine Drive, Altoona, PA 16602. Representative: William A. Gray, 2310 Grant Building, Pittsburgh, PA 15219. Applicant seeks removal of restrictions in its Sub-No. 2 permit to (1) broaden the commodity descriptions to (a) "printed matter, clothing and wearing apparel, and display racks" from paper patterns, fashion publications, fabrics, and notions, and (b) "toys and games" from toys; and (2) broaden the territorial description to authorize service between points in the U.S., under continuing contract(s) with named shippers.

MC 118838 (Sub-81)X, filed April 27, 1981. Applicant: GABOR TRUCKING, INC., R.R. 4, Detroit Lakes, MN 56501. Representative: Robert D. Gisvold, 1600 TCF Tower, Minneapolis, MN 55402. Applicant seeks to remove restrictions in its Sub-No. 82F certificate to (1) broaden the commodity description from iron and steel articles to "metal products", (2) replace specified facilities with county-wide authority and radial service for one-way service between points in Mahoning, Trumbull, Lorain, Geauga, Cuyahoga, Medina, Summit, and Lake Counties (for facilities at or near Cleveland, Lorain and McDonald, OH) and points in 16 western states.

MC 120737 (Sub-92)X, filed April 20, 1981. Applicant: STAR DELIVERY &

TRANSFER, INC., P.O. Box 39, Canton, IL 61520. Representative: James C. Hardman, 33 N. La Salle St., Chicago, IL 60602. Applicant seeks to remove restrictions in its Sub-No. 2 certificate to (1) broaden its commodity descriptions (a) to "machinery", from tractors, tractor parts and attachments, when moving at the same time and in the same vehicle with tractors (with exceptions), (b) to "general commodities (except classes A and B explosives)", from general commodities (with exceptions), and (c) remove all size and weight exceptions; (2) replace Canton, IL, with Fulton County, IL; (3) change its one-way to radial authority between specified cities and county in IL, and points in several specified eastern states; (4) eliminate the originating at and destined to restrictions and (5) remove the restriction against tacking the authority under the general commodities commodity description with any other authority granted in the Sub-No. 2 authority.

Note.—Carrier's authority to tack will be governed by 49 CFR 1042.10(b).

MC 121568 (Sub-87)X, filed April 17, 1981. Applicant: HUMBOLDT EXPRESS, INC., P.O. Box 100906, Nashville, TN 37210. Representative: Warren A. Goff, 2008 Clark Tower, 5100 Poplar Ave., Memphis, TN 38137. Applicant seeks to remove restrictions in its Sub-Nos. 61F and 73F certificates to (1) broaden the commodity description from (a) general commodities (with exceptions) to "general commodities (except classes A and B explosives)," in Sub-No. 61F and (b) oil and air filters, and oil and air filter parts, to "machinery," in part (1) of Sub-No. 73F; (2) broaden territorial authority to authorize service at all intermediate points on its regular routes between Little Rock, AR and Tyler, TX; Little Rock, AR and Sherman, TX; Fort Smith, AR and Tyler, TX; and Fort Smith, AR and Sherman, TX, in Sub-No. 61F; and (3) authorize county-wide authority to replace existing city-wide service: Edwards County, IL, for Albion, IL, in Sub-No. 73F.

MC 123061 (Sub-141)X, filed April 27, 1981. Applicant: LEATHAM BROTHERS, INC., 46 Orange Street, P.O. Box 16026, Salt Lake City, UT 84116. Representative: Harry D. Pugsley, 940 Donner Way No. 370, Salt Lake City, UT 84108. Applicant seeks to remove restrictions in its Sub-No. 79 certificate to (1) remove from the commodity description the "in packages and bags" restriction; and (2) change one-way to radial authority between points in Sacramento and San Joaquin Counties, CA, on the one hand, and, on the other, points in ID, OR, UT, and WA.

MC 124247 (Sub-23)X, filed April 17, 1981. Applicant: DAN LODESKY TRUCKING, INC., P.O. Box 236, Gurnee, IL 60031. Representative: Edward G. Bazelon, 39 South LaSalle St., Chicago, IL 60603. Applicant seeks to remove restrictions in its lead and Sub-Nos. 3, 9, 10, 11, 12, 13, 17, 19 and 20 certificates to (1) broaden the commodity description (a) in the lead and Sub-No. 12 from cement, in bulk to "building materials" (b) in Sub-No. 3 from limestone mineral filler dust, in bulk to "clay, concrete, glass or stone products", (c) in Sub-No. 9 from glassware, caps for bottles and jars, and cartons to "clay, concrete, glass or stone products, paper and paper products and metal products", (d) in Sub-Nos. 10, 11, and 19 from gypsum and gypsum products and building materials to "building materials", (e) in Sub-No. 13 from construction materials and cement and asbestos products and insulating materials not embraced in construction materials to "construction and building materials", and (f) in Sub-Nos. 17 and 20 from construction materials and cement and asbestos products and insulating materials which are not intended for use as construction materials (except commodities in bulk) to "construction materials, insulating materials and building materials", (2) remove facilities limitations (a) in Sub-No. 9 and replace Gurnee, IL with Lake County, IL, (b) in Sub-Nos. 10, 11 and 20 and replace Waukegan, IL with Lake County, IL (c) in Sub-No. 19 and replace Waukegan and Rockdale, IL, with Lake and DuPage Counties, IL, and (d) in Sub-No. 19 and replace East Chicago, IL, with Lake County, IN, (3) change city to countywide authority (a) in the lead and Sub-No. 13 Waukegan, IL to Lake County, IL, (b) in Sub-No. 3 Waukesha, WI, and points within 5 miles thereof to Waukesha County, WI, and (c) in Sub-No. 12 Buffington, IN to Lake County, IN, (4) remove the "originating at named plantsites and warehouses" restriction in Sub-No. 13 (5) remove (a) the "in packages" restriction in the lead, (b) the mixed loads restriction in Sub-Nos. 10 and 11, (c) the "in tank vehicles" in Sub-No. 12, and (d) the "in bulk" restrictions in the lead and Sub-Nos. 3, 12, 13, 17, and 19, and (e) against the transportation of cement from Milwaukee, WI, to Rockdale, IL in Sub-No. 17 and (6) change one way to radial authority between specified points in IL, IN, WI, and MI in the lead and Sub-Nos. 3, 9, 10, 12, 13, 17, 19, and 20.

MC 133315 (Sub-8)X, filed April 24, 1981. Applicant: ASBURY SYSTEM, 2222 E. 38th Street, Los Angeles, CA 90058. Representative: Fred H. Mackensen, 2029 Century Park East, Suite 4150, Los

Angeles, CA 90067. Applicant seeks to remove restrictions in its Sub-No. 2 certificate to (1) broaden its commodity description from fuel oil, in bulk, in tank vehicles, to "petroleum, natural gas and their products"; and (2) remove the facilities restriction, and authorize radial authority between Los Angeles and Kern Counties, and, points in Maricopa, Pima, Pinal, and Yuma Counties, AZ.

MC 135542 (Sub-13)X, filed April 16, 1981. Applicant: TIMOTHY D. SHAW, Stanton and Empire Streets, Wilkes-Barre, PA 18702. Representative: Lawrence E. Lindeman, 1032 Pennsylvania Bldg., Pennsylvania Ave. and 13th St. NW., Washington, DC 20004. Applicant seeks to remove restrictions in its lead and Sub-Nos. 8F, 10F, and 12 certificates to (1) broaden the commodity descriptions (a) from new furniture, uncrated, and materials, equipment, and supplies used in the manufacture of new furniture (except commodities in bulk), to "furniture and fixtures" in its lead, (b) from cushions, pillows, and inserts to "textile mill products and rubber and plastic products" in Sub-No. 8F; (c) from sweeping and cleaning compounds to "chemicals and related products" in Sub-No. 10F, and (d) from iron and steel articles to "metal products" in Sub-No. 12; (2) remove the exception of AK or HI in Sub-Nos. 10F and 12; (3) replace Wyoming, PA, with Luzerne County, PA in its lead, Wilkes-Barre, PA with Luzerne County, PA, Elizabeth, NJ to Richmond County, NY, and Union and Essex Counties, NJ, Dallas, TX, with Dallas, Tarrant, Collin, Rockwall, Denton, Ellis, and Kaufman Counties, TX, Atlanta, GA to Cobb, Dekalb, Fulton, and Clayton Counties, GA, Kansas City, KS, with Wyandotte and Johnson Counties, KS, Platt, Clay, and Jackson Counties, MO, and Columbus, OH, with Franklin County, OH, in Sub-No. 8F, and Turbotville, PA, with Northumberland County, PA; and (4) replace one-way with radial authority (a) between Luzerne County, PA, and points in CT, DE, MD, MA, NJ, NY, RI, and DC in its lead; (b) between Luzerne County, PA, and (4) Richmond County, NY, and Union, Hudson, Middlesex, and Essex Counties, NJ, Cobb, Dekalb, Fulton, and Clayton Counties, GA, Dallas, Tarrant, Collin, Rockwall, Denton, Ellis, and Kaufman Counties, TX, Wyandotte and Johnson Counties, KS, Platt, Clay, and Johnson Counties, MO, and Franklin County, OH, in Sub-No. 8F; (c) between Northumberland County, PA, and the U.S., in Sub-No. 10F; and (d) between Columbia,

Lackawanna, and Luzerne Counties, PA, and points in the U.S. in Sub-No. 12.

MC 140033 (Sub-100)X, filed April 23, 1981. Applicant: COX REFRIGERATED EXPRESS, INC., 10606 Goodnight Lane, Dallas, TX 75220. Representative: Edwin M. Snyder, P.O. Box 45538, Dallas, TX 75245. Applicant seeks to remove restrictions in its authority as acquired in No. MC-F-14531F to (1) broaden the commodity descriptions from meat, meat products, meat by-products, and articles distributed by meat packinghouses, as described in Sections A and C of appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766 (except hides and commodities in bulk) to "food and related products"; and from auto parts to "transportation equipment"; (2) remove facilities limitations and replace Dyersburg, TN, with Dyer County, TN, Goldsboro, NC, with Wayne County, NC, and Grand Haven, MI, with Ottawa County, MI; (3) remove originating at or destined to restrictions, and the exception of AK and HI; and (4) replace one-way with radial authority (a) between Amarillo, TX, and 18 eastern States, and (b) between the counties in (2) above, and points in the U.S. in and west of AR, LA, MN, IA, and MO.

MC 142310 (Sub-36)X, filed April 20, 1981. Applicant: H. O. WOLDING, INC., Box 56, Nelsonville, WI 54458. Representative: Wayne W. Wilson, 150 East Gilman Street, Madison, WI 53703. Applicant seeks to remove restrictions in its Sub-Nos. 13F, 16F, 17F, 24F, 26F, and 30F certificates to (A) broaden the commodity descriptions as follows: in Sub-No. 13F, from paper and paper products to "pulp, paper, and related products"; in Sub-No. 17F, from part (1) paper and paper products, and part (2) plastic articles, to "(1) pulp, paper, and related products; (2) rubber and plastic products"; in Sub-No. 26F, part (1) from doors, millwork, and vents, to "lumber and wood products"; (B) broaden the territorial scope by (1) replacing one-way with radial authority in Sub-No. 13F between several western States and the Wisconsin Counties listed below and in Sub-No. 30F between Chicago, IL, and points in midwestern States; and (2) replacing named plantsite and/or city-wide authority with county-wide authority as follows: in Sub-No. 13F, Appleton and Combined Locks with Outagamie, Winnebago, and Calumet Counties, WI; in Sub-No. 16F, Columbus, Green Bay, and Mosinee with Columbia, Brown, and Marathon Counties, WI; in Sub-No. 17F, Green Bay with Brown County; in Sub-No. 24F, Hammond with Lake County, IN, Versailles with

Woodford County, KY; Taunton with Bristol County, MA, and Ossining with Westchester County, NY; and in Sub-No. 26F, Marshfield with Wood County, WI; (C) remove restrictions (a) limiting traffic to transportation originating at or destined to named facilities in Sub-Nos. 16F, 17F, and 24F; (b) excepting AK and HI in Sub-Nos. 16F and 24F; and (c) excepting commodities in bulk and/or those which because of size or weight require the use of special equipment in Sub-Nos. 17F and 24F.

MC 144827 (Sub-60)X, filed April 16, 1981. Applicant: DELTA MOTOR FREIGHT, INC., P.O. Box 18423, Memphis, TN 38118. Representative: R. Connor Wiggins, Jr., 100 N. Main Bldg., Suite 909, Memphis, TN 38103. Applicant seeks to remove restrictions in its Sub-No. 7F certificate to (1) remove "except foodstuffs" from the commodity description such merchandise as is dealt in by retail and wholesale food business houses and "except frozen foods and meat and packing house products as described by the Commission" from the commodity description foodstuffs; (2) eliminate the mixed load restriction; (3) replace facilities limitation at Dallas, TX and LaVergne, TN, with Dallas County, TX and Rutherford County, TN; (4) expand one-way authority to radial authority between Dallas County, TX and Rutherford County, TN, and points in the US; (5) eliminate the AK and HI exceptions; (6) remove the restriction against the transportation of commodities in bulk; and (7) remove the "originating at" restriction.

MC 144827 (Sub-60)X, filed April 16, 1981. Applicant: DELTA MOTOR FREIGHT, INC., P.O. Box 18423, Memphis, TN 38118. Representative: R. Connor Wiggins, Jr., 100 N. Main Bldg., Suite 909, Memphis, TN 38103. Applicant seeks to remove restrictions in its Sub-No. 7F certificate to (1) remove "except foodstuffs" from the commodity description such merchandise as is dealt in by retail and wholesale food business houses and "except frozen foods and meat and packing house products as described by the Commission" from the commodity description foodstuffs; (2) eliminate the mixed load restriction; (3) replace facilities limitation at Dallas, TX and LaVergne, TN, with Dallas County, TX and Rutherford County, TN; (4) expand one-way authority to radial authority between Dallas County, TX and Rutherford County, TN, and points in the US; (5) eliminate the AK and HI exceptions; (6) remove the restriction against the transportation of commodities in bulk; and (7) remove the "originating at" restriction.

MC 147021 (Sub-8)X, filed April 20, 1981. Applicant: C. SUMMERS, INC., 112, Spruce St., Elizabethville, PA 17023. Representative: Daniel W. Krane, Box 628, 2207 Old Gettysburg Rd., Camp Hill, PA 17011. Applicant seeks to remove restrictions in its Sub-Nos. 2F, 3F, 4F, 5F, and 7F certificates to (1) broaden the commodity descriptions (a) from meats, meat products, meat by products, and articles distributed by meat-packing houses, as described in sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766 (except hides and commodities in bulk), foodstuffs (except in bulk), meats, meat products, and meat byproducts, and canning plant materials, equipment, and supplies (except commodities in bulk) in Sub-No. 2F, from meats in Sub-No. 4F, and from foodstuffs in Sub-No. 6F, to "food and related products"; (b) from breadmaking ingredients, fatty esters, and buffering compounds (except commodities in bulk), in Sub-No. 3F, to "food and related products and chemicals and related products"; and (c) from general commodities (with exceptions) to general commodities (except classes A & B explosives) in Sub-No. 5; (2) remove facilities limitations at Elizabethville, Pittston, and Shenandoah, PA, and Beloit, WI, in Sub-No. 2F, and at Williamsport and Elizabeth, PA, and Painesville, OH, in Sub-No. 3F; (3) remove a restriction requiring traffic to have a prior or subsequent movement by water in Sub-No. 4F; (4) replace Elizabethville, PA, with Dauphin County, PA, in Sub-Nos. 2F, 3F, and 4F; Pittston, PA with Luzerne County, PA Shenandoah, PA, with Schuylkill County, PA, and Beloit, WI, with Rock County, WI, in its Sub-No. 2F; Williamsport, PA, with Lycoming County, PA, Painesville, OH, with Lake County, OH, Pennsauken, NJ, with Camden County, NJ, and Totowa, NJ, with Passaic County, NJ, in its Sub-No. 3F; and (5) replace one-way with radial authority between (a) points in numerous midwestern and southern States.

MC 147144 (Sub-1)X, filed April 23, 1981. Applicant: INTERNATIONAL CARRIERS, INC., 4300 N.W. 37th Avenue, Miami, FL 33142. Representative: Ronald N. Cobert, 1730 M Street, N.W., Suite 501, Washington, D.C. 20036. Applicant seeks to remove restrictions in its lead certificate to (1) broaden the commodity description from general commodities (with the usual exceptions) to "general commodities (except classes A and B explosives)"; (2) broaden the territorial description to countywide, radial authority to replace

existing one-way authority from facilities: between Hudson County, NJ (for Jersey City, NJ) Cook County, IL (for Chicago, IL) and Suffolk County, MA (for Boston, MA), and, points in FL.

MC 147629 (Sub-6)X, filed April 16, 1981. Applicant: SONIC DELIVERY, INC., WV Rte. 31 at Airport Rd., Williamstown, WV 26187. Representative: James Duvall, P.O. Box 97, 220 W. Bridge St., Dublin, OH 43017. Applicant seeks to remove restrictions in its lead certificate to (1) broaden the commodity description from general commodities (with usual exceptions, and motor vehicles) to "general commodities (except classes A and B explosives)"; (2) eliminate the restriction limiting service to the transportation of shipments having a prior or subsequent movement by air; and (3) eliminate named airports, to authorize service between Charleston, Huntington, and Parkersburg, WV, Cleveland and Cincinnati, OH, and Pittsburgh, PA, and points in specified counties in OH and WV and between Lawrence County, OH, and, Charleston, Huntington, and Parkersburg, WV and Pittsburgh, PA.

MC 147915 (Sub-2)X, filed April 28, 1981. Applicant: RUSSO MOTOR EXPRESS, INC., Keim Blvd., and Bridge Plaza, Commerce Square, Burlington, NJ 08016. Representative: Robert R. Harris, 1730 M Street, N.W., Washington, DC 20036. Applicant seeks to remove restrictions in its lead certificate to (1) broaden the commodity description from general commodities, with exceptions to "general commodities (except classes A and B explosives)"; and (2) remove the facilities limitations at Camden and Beverly, NJ, change city-wide to county-wide authority from Camden and Beverly to Camden and Burlington Counties, NJ, and authorize radial authority between Camden and Burlington Counties, NJ, and, points in CT, DE, MD, MA, NJ, NY, PA, RI, VA, and DC.

MC 149334 (Sub-2)X, filed April 24, 1981. Applicant: PIONEER ACQUISITION CORP., 2500 28th Street, S.W., Wyoming, MI 49509. Representative: Donald L. Stern, Suite 610, 7171 Mercy Road, Omaha, NE 68106. Applicant seeks to remove restrictions in its lead certificate to (1) broaden the commodity description to "food and related products" from frozen foods; (2) remove the plantsite restriction at or near Grand Rapids, MI and replace it with authority to serve Kent County, MI; and (3) change its one-way authority to radial authority between Kent County, MI, and several States. Applicant also seeks to remove restrictions in its MC-145604 permit to

(1) broaden the commodity description to "such commodities as are dealt in or used by manufacturers and distributors of paper products" from paper labels; and (2) broaden its territorial authority to between points in the U.S., under continuing contract(s) with a named shipper.

MC 149455 (Sub-1)X, filed April 20, 1981. Applicant: TORNETTA'S MOTOR TRUCK, INC., P.O. Box 349, Conshohocken, PA 19428. Representative: Alan Kahn, Barry D. Kleban, 1430 Land Title Building, Philadelphia, PA 19110. Applicant seeks to remove restrictions in its No. MC-147654F and Sub-Nos. 2F and 3F permits to (A) broaden the commodity description in each to "metal products" from iron and steel articles; and (B) broaden the territorial descriptions to authorize service between points in the U.S., under continuing contract(s) with named shippers.

MC 151655 (Sub-7)X, filed April 22, 1981. Applicant: FRANK BROS. TRUCKING CO., 349 Abbott Avenue, Hillsboro, TX 78645. Representative: Charles E. Munson, P.O. Box 1945, Austin, TX 78767. Applicant seeks to remove restrictions in its MC-140601 Sub-Nos. 1, 7F, 8F, 9F, 10F, and 17F permits to (1) broaden the commodity descriptions from asbestos cement pipe, plastic pipe fittings and accessories, and materials, equipment and supplies (except commodities in bulk) used in the manufacture of those commodities, to "plastic products and building materials"; and (2) broaden the territorial scope to between points in the U.S. under continuing contract(s) with named shippers.

MC 150447 (Sub-5)X, filed April 20, 1981. Applicant: GSC TRANSPORT INC., 166 National Road, Edison, NJ 08817. Representative: John L. Alfano, 550 Mamaroneck Avenue, Harrison, NY 10528. Applicant seeks to remove restrictions in its Sub-No. 3F certificate to (A) remove all exceptions in its general commodities authority "except classes A and B explosives," and (B) remove the restriction limiting service to shipments having a prior or subsequent movement by water.

[FR Doc. 81-13996 Filed 5-7-81; 8:45 am]
BILLING CODE 7035-01-M

[Volume No. 62]

Permanent Authority Decisions; Restriction Removals; Decision-Notice

Correction

In FR Doc. 81-11844, published at page 22669, on Monday, April 20, 1981, on page 22677, in the first column, the third

full paragraph, in the application for Conerty-Heniff Transport, Inc., in the first line "MC 15183" should be corrected to read "MC 151813".

BILLING CODE 1505-01-M

DEPARTMENT OF LABOR

Mine Safety and Health Administration

[Docket No. M-81-89-C]

Consolidation Coal Co., Petition for Modification of Application of Mandatory Safety Standard

Consolidation Coal Company, Consol Plaza, Pittsburgh, Pennsylvania 15241, has filed a petition to modify the application of 30 CFR 75.305 (weekly examinations for hazardous conditions) to its Blacksville No. 1 mine located in Monongalia County, West Virginia. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The petition concerns the requirement that intake and return air courses be examined in their entirety on a weekly basis.

2. The relevant entries of the mine were driven in 1969 and 1970; the roof is deteriorating, the floor is hooving and the travel height in some areas has been reduced to three to four and one-half feet.

3. These return airways are not designated as return escapeways and petitioner states that because of the existing roof conditions, weekly examinations for hazardous conditions are considered too hazardous to be performed.

4. As an alternate method, petitioner proposes to establish and maintain specified air monitoring stations and record results of weekly examinations at each location.

5. Petitioner states that the proposed alternate method will provide the same degree of safety to the miners affected as that afforded by the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before June 8, 1981. Copies of the petition are available for inspection at that address.

Dated: May 1, 1981.

Frank A. White,

Director, Office of Standards, Regulations and Variances.

[FR Doc. 81-13982 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M-81-17-M]

Mississippi Chemical Corp.; Petition for Modification of Application of Mandatory Safety Standard

Mississippi Chemical Corporation, Box 101, Carlsbad, New Mexico 88220 has filed a petition to modify the application of 30 CFR 57.4-27 (fire extinguishers on self-propelled mobile equipment) to its Mine and Mill located in Eddy County, New Mexico. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The petition concerns the requirement that self-propelled mobile equipment be provided with a suitable fire extinguisher readily accessible to the equipment operator.
2. Petitioner has been using stored pressure fire extinguishers with pressure gauges on all face equipment; damage to the fire extinguishers has been extensive due to vibration which is inherent on these machines.
3. As an alternate method, petitioner proposes to maintain one twenty pound ABC fire extinguisher at a minimum of ten feet on the upwind side from each power distribution center. In addition, petitioner proposes to maintain fire protection in the immediate mining face and the dump area.
4. Petitioner states that fire on any of the trailing cable equipment would be of an electrical origin; operators are trained as the first step to open the breaker at the power distribution center in the event of a fire. This proposal would apply to equipment powered through trailing cables, with travel distance from a power distribution center limited to the length of cable on each machine.
5. Petitioner states that the proposed alternate method will provide the same degree of safety to the miners affected as that afforded by the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or

received in that office on or before June 8, 1981. Copies of the petition are available for inspection at that address.

Dated: April 29, 1981.

Frank A. White,

Director, Office of Standards, Regulations and Variances.

[FR Doc. 81-13974 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M-81-99-C]

Peabody Coal Co.; Petition for Modification of Application of Mandatory Safety Standard

Peabody Coal Company, P.O. Box 350, Morganfield, Kentucky 42437 has filed a petition to modify the application of 30 CFR 75.1403-8 (criteria-track haulage roads) to its Camp No. 1 located in Union County, Kentucky. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The petition concerns the requirement that 24 inches of clearance be maintained in the track entry.
2. Petitioner states that removing the additional timbering required due to weakening of the roof after entries were advanced would pose a hazard to miners affected.
3. For these reasons, petitioner requests a modification to maintain less than 24 inches of clearance in the track entry at designated locations.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before June 8, 1981. Copies of the petition are available for inspection at that address.

Dated: April 29, 1981.

Frank A. White,

Director, Office of Standards, Regulations and Variances.

[FR Doc. 81-13975 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M-81-102-C]

Peabody Coal Co.; Petition for Modification of Application of Mandatory Safety Standard

Peabody Coal Company, P.O. Box 350, Morganfield, Kentucky 42437, has filed a petition to modify the application of 30 CFR 75.303 (preshift examination) to its

Camp No. 1 located in Union County, Kentucky. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. Petitioner is seeking a modification to monitor the 3 East off 2 Main South seals at a specified location between the seals and fan shaft.
2. Petitioner states that examining each seal on a daily basis exposes miners to adverse roof conditions in those areas.
3. In support of the proposed alternate method, petitioner states that:
 - a. Due to the extremely close proximity of the seals to the fan shaft, there would be little danger resulting from a damaged seal;
 - b. Each seal is adequately ventilated; any gases would go directly to the fan;
 - c. Much additional roof support has been installed in the proposed area between the seals and fan shaft.
4. Petitioner states that the alternate method proposed will provide the same degree of safety to the miners affected as that afforded by the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before June 8, 1981. Copies of the petition are available for inspection at that address.

Dated: April 29, 1981.

Frank A. White,

Director, Office of Standards, Regulations and Variances.

[FR Doc. 81-13976 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M-81-104-C]

Permac, Inc.; Petition for Modification of Application of Mandatory Safety Standard

Permac, Inc., P.O. Box 296, Oakwood, Virginia 24631, has filed a petition to modify the application of 30 CFR 77.214 (refuse piles; general) to its Project-Refuse Disposal Area located in Buchanan County, Virginia. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statements follows:

1. The petition concerns the requirement that refuse piles not be located over abandoned openings.

2. Petitioner states that covering of the existing opening with refuse would eliminate an existing highwall and thus improve the safety and appearance environmentally and give extend life to the disposal area, thus minimizing additional disturbed areas.

3. In support of this proposal, petitioner states that:

a. Before refuse is placed, rock drains will be constructed which will allow any water seepage from the mine to escape;

b. There will be gas vent pipes installed to allow any gas which accumulates to escape.

4. Petitioner states that this proposed alternate method will provide the same degree of safety to the miners affected as that afforded by the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before June 8, 1981. Copies of the petition are available for inspection at that address.

Dated: April 29, 1981.

Frank A. White,

Director, Office of Standards, Regulations and Variances.

[FR Doc. 81-13961 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-43-M

[Docket No. M-81-88-C]

Texas Utilities Generating Co.; Petition for Modification of Application of Mandatory Safety Standard

Texas Utilities Generating Company, 2001 Bryan Tower, Dallas, Texas 75201 has filed a petition to modify the application of 30 CFR 77.901 (protection of low and medium voltage three-phase circuits) to its Martin Lake Strip located in Panola County, Texas, its Monticello Strip located in Titus County, Texas and its Sulphur Springs Strip located in Hopkins County, Texas. The petition is filed under section 101(c) of the Federal Mine Safety and Health Act of 1977.

A summary of the petitioner's statement follows:

1. The petitions concerns the requirement that a grounding resistor be installed in the neutral circuit of the 3-phase, 480 volt power source supplying power to the 50 ton, portable locomotive jacks.

2. As an alternate method, petitioner proposes that an oversized external ground cable of minimal length be bolted or welded on one end to the frame of the jack and the other end connected to the nearest substantial ground, either the building ground or the rail system itself.

3. In support of this proposed alternate method, petitioner states that:

a. The railroad jacks used at the lines must be portable or they are of no use;

b. The railroad jacks are used in and around the shop maintenance areas where there is little chance of the power cable being damaged by dozer tracks or grader blades;

c. All three-phase power cables contain a fourth wire which serves as a grounding conductor for the frames of all the electrical equipment;

d. Consultation with electrical experts conclude that a grounding resistor and a ground check monitoring system would not provide any greater measure of safety for the miners as compares to the four-wire power cable and case ground cable proposed;

e. The electrical configuration of the portable railroad jacks provides grounding, short circuit protection, overload protection and is acceptable and in accordance with the National Electrical Code and the Occupational Safety and Health Administration regulations;

f. The external case ground would protect the miners from any harm if a phase-to-ground fault were to occur in the jack along with an open or broken wire in the power cable and if a miner were to come in contact with the jack during the few milliseconds prior to the automatic circuit breakers tripping off the unit.

4. Petitioner states that the proposed alternate method will provide the same degree of safety to the miners affected as that afforded by the standard.

Request for Comments

Persons interested in this petition may furnish written comments. These comments must be filed with the Office of Standards, Regulations and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before June 8, 1981. Copies of the petition are available for inspection at that address.

Dated: April 29, 1981.

Frank A. White,

Director, Office of Standards, Regulations and Variances.

[FR Doc. 81-13977 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-43-M

Office of the Secretary

[TA-W-12,479]

Algy Shoe Co.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on March 16, 1981, in response to a worker petition received on March 11, 1981, which was filed on behalf of workers at Algy Shoe Co., Chelsea, Massachusetts.

The petitioning group of workers are subject to an ongoing investigation for which a determination has not yet been issued (TA-W-8911). Consequently further investigation in this case would serve no purpose; and the investigation has been terminated.

Signed in Washington, D.C., this 4th day of May 1981.

Marvin M. Fooks,

Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13962 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-12,039]

Attwood Corporation; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on January 12, 1981, in response to a worker petition received on December 29, 1980, which was filed by the United Polishers, Buffers, Platers and Allied Workers (AFL-CIO), Local 7, on behalf of workers at the Attwood Corporation, Lowell, Michigan.

The petitioner has requested that the petition be withdrawn. Consequently further investigation in this case would serve no purpose; and the investigation has been terminated.

Signed in Washington, D.C., this 4th day of May 1981.

Marvin M. Fooks,

Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13971 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-11,878]

Boris Smoler & Sons, Inc.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on December 15, 1980 in response to a worker petition received on December 2, 1980 which was filed on behalf of workers at the La Porte, Indiana plant of Boris Smoler & Sons, Incorporated.

The petitioning group of workers are subject to an ongoing investigation for which a determination has not yet been issued [TA-W-11,501]. Consequently further investigation in this case would serve no purpose; and the investigation has been terminated.

Signed in Washington, D.C. this 4th day of May 1981.

Marvin M. Fooks,
Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13963 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-11,247 and 11,248]

Fairfield Glove Co.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on October 14, 1980 in response to a worker petition received on October 6, 1980 which was filed on behalf of workers at the Fairfield, Iowa and Bonaparte, Iowa plants of Fairfield Glove Company.

The petitioner has requested that the petition be withdrawn. Consequently further investigation in this case would serve no purpose; and the investigation has been terminated.

Signed in Washington, D.C. this 4th day of May 1981.

Marvin M. Fooks,
Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13964 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-12,143]

Farwest Garments, Inc.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on January 26, 1981 in response to a worker petition received on January 19, 1981 which was filed by the United Garment Workers of America on behalf of workers at Farwest Garments, Inc., Seattle, Washington.

An active certification covering the petitioning group of workers remains in

effect (TA-W-10,891). Consequently further investigation in this case would serve no purpose; and the investigation has been terminated.

Signed in Washington, D.C. this 4th day of May 1981.

Marvin M. Fooks,
Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13965 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-10,465]

General Refractories Co., U.S. Refractories Division Administrative Offices; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on September 2, 1980 in response to a worker petition which was filed on behalf of workers at U.S. Refractories Division administrative offices, Pittsburgh, Pennsylvania, of General Refractories Company.

The petitioners requested withdrawal of the petition. On the basis of the request, continuing the investigation would serve no purpose. Consequently, the investigation has been terminated.

Signed at Washington, D.C. this 1st day of May 1981.

Marvin M. Fooks,
Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13966 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-11,595]

Miller Brothers Industries; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on October 31, 1980, which was filed on behalf of workers and former workers producing men's dress slacks and jeans at Miller Brothers Industries, New York, New York.

The Notice of Investigation was published in the **Federal Register**. No public hearing was requested and none was held.

Section 221(a) of the Trade Act of 1974 states that a petition for certification of eligibility to apply for adjustment assistance may be filed with the Secretary of Labor by a group of workers or by their certified or recognized union or other duly authorized representative. During the course of the investigation, it was established that the petitioner is neither an authorized representative of the workers of Miller Brothers Industries, Contact Slack and Jean

Division, nor a company official. Consequently the investigation has been terminated.

Signed in Washington, D.C., this 1st day of May 1981.

Marvin M. Fooks,
Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13967 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-11,604]

Reed Forest Products, Inc.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on October 31, 1980, in response to a worker petition received on October 30, 1980, which was filed on behalf of workers at Reed Forest Products, Inc., Cheektowaga, New York.

The petitioner has requested that the petition be withdrawn. Consequently further investigation in this case would serve no purpose; and the investigation has been terminated.

Signed in Washington, D.C. this 4th day of May 1981.

Marvin M. Fooks,
Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13968 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-12,456]

Wagner Electric Corp.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on March 18, 1981, in response to a worker petition received on March 3, 1981, which was filed on behalf of workers of Wagner Electric Corp., Hazelton, Pennsylvania. Wagner Electric Corporation closed the Hazelton plant permanently in August 1979.

A negative determination applicable to the petitioning group of workers was issued on August 28, 1980 (TA-W-7255). No new information is evident which would result in a reversal of the Department's previous determination. Consequently further investigation in this case would serve no purpose; and the investigation has been terminated.

Signed in Washington, D.C. this 4th day of May 1981.

Marvin M. Fooks,
Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13969 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-12,307]

Westport Casuals; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on February 23, 1981, in response to a petition received on February 9, 1981, which was filed by the International Ladies' Garment Workers' Union on behalf of workers at Westport Casuals, Batesville, Arkansas, a subsidiary of Stern-Slegman-Prins Company, Incorporated.

An active certification covering the petitioning group of workers remains in effect (TA-W-6340). Consequently further investigation in this case would serve no purpose; and the investigation has been terminated.

Signed in Washington, D.C. this 4th day of May 1981.

Marvin M. Fooks,

Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13970 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

Al Hirt Ford-Mercury, Inc., et al.; Certifications of Eligibility To Apply for Worker Adjustment Assistance

Petitions have been filed with the Secretary of Labor under Section 221(a)

of the Trade Act of 1974 ("the Act") and are identified in the Appendix to this notice. Upon receipt of these petitions, the Director of the Office of Trade Adjustment Assistance, Bureau of International Labor Affairs, has instituted investigations pursuant to Section 221(a) of the Act and 29 CFR 90.12.

The purpose of each of the investigations is to determine whether absolute or relative increases of imports of articles like or directly competitive with articles produced by the workers' firm or an appropriate subdivision thereof have contributed importantly to an absolute decline in sales or production, or both, of such firm or subdivision and to the actual or threatened total or partial separation of a significant number or proportion of the workers of such firm or subdivision.

Petitioners meeting these eligibility requirements will be certified as eligible to apply for adjustment assistance under Title II, Chapter 2, of the Act in accordance with the provisions of Subpart B of 29 CFR Part 90. The investigations will further relate, as appropriate, to the determination of the date on which total or partial

separations began or threatened to begin and the subdivision of the firm involved.

Pursuant to 29 CFR 90.13, the petitioners or any other persons showing a substantial interest in the subject matter of the investigations may request a public hearing, provided such request is filed in writing with the Director, Office of Trade Adjustment Assistance, at the address shown below, not later than May 18, 1981.

Interested persons are invited to submit written comments regarding the subject matter of the investigations to the Director, Office of Trade Adjustment Assistance, at the address shown below, not later than May 18, 1981.

The petitions filed in this case are available for inspection at the Office of the Director, Office of Trade Adjustment Assistance, Bureau of International Labor Affairs, U.S. Department of Labor, 200 Constitution Avenue, NW., Washington, D.C. 20210.

Signed at Washington, D.C. this 30th day of April 1981.

Marvin M. Fooks,

Director, Office of Trade Adjustment Assistance.

Appendix

Petitioner: Union/workers or former workers of—	Location	Date received	Date of petition	Petition number	Articles produced
Al Hirt Ford-Mercury, Inc. (workers)	Charlotte, Michigan	4/24/81	4/16/81	TA-W-12,657	Sell new and used cars and trucks and service department.
Bobbie Brooks (Market Exchange Div.) (workers)	New York, New York	4/24/81	4/24/81	TA-W-12,658	Women's sportswear.
E. Norris Brown Company, Inc. (company)	Whitman, Mass.	4/27/81	4/24/81	TA-W-12,659	Wooden fan blades for ceiling fans.
Fluid & Electric Control Company (company)	Fenton, Michigan	4/27/81	4/23/81	TA-W-12,660	Automated equipment, control panels and hydraulic equipment.
Huron Forge & Machine Company (UAW)	Detroit, Michigan	4/27/81	4/23/81	TA-W-12,661	Commercial forgings.
National Gypsum Co., Decorative Products Div. (workers)	Hatfield, Mass.	4/27/81	4/25/81	TA-W-12,662	Vinyl wall coverings.
Precision Woodcraft, Inc. (company)	E. Bridgewater, Mass.	4/27/81	4/24/81	TA-W-12,663	Wooden fan blades for ceiling fans.
Stanscrew, Div. of Stanadyne Corp. (workers)	Bellwood, Ill.	4/24/81	4/18/81	TA-W-12,664	Screws.
Wells Lamont Corp. (workers)	Las Cruces, New Mexico	4/27/81	4/23/81	TA-W-12,665	Cotton work gloves.
Western Electric (workers)	Lee's Summit, MO	4/24/81	4/17/81	TA-W-12,666	Electronic components.
Acme Metalcraft, Inc. (USWA)	Warren, Mich.	4/28/81	4/23/81	TA-W-12,667	Parts for tractors.
Aleen, Inc. (workers)	Edinburg, Va.	4/27/81	4/24/81	TA-W-12,668	Knit materials.
Aquarius Shoe (workers)	Parma, Missouri	4/27/81	4/22/81	TA-W-12,669	Children's, men's and women's shoes.
Bethlehem Mines Corp., Kayford-Boone-Nicholas Div. (workers)	Charleston, W. Va.	4/29/81	3/30/81	TA-W-12,670	Metallurgical coal.
Brown Shoe Co. (workers)	Ironton, Missouri	4/28/81	4/24/81	TA-W-12,671	Molded outsoles, plastic heels and wedges.
Ford Motor Co., Ford Export Div. (company)	Wilcox, Michigan	4/30/81	4/21/81	TA-W-12,672	Sales and marketing of Ford vehicles.
La Salle Fashions, Inc. (ILGWU)	Hoboken, New Jersey	4/29/81	4/24/81	TA-W-12,673	Ladies' coats.
Upland Cedar Products, Inc. (workers)	Neilton, Washington	4/28/81	4/23/81	TA-W-12,674	Shakes and shingles.
Walker Manufacturing Co., Div. of Teneo (UAW)	Jackson, Michigan	4/28/81	4/22/81	TA-W-12,675	Mufflers, pipes, resonators.
Carpenter Technology Corp. (USWA)	Jamesburg, N.J.	4/29/81	4/24/81	TA-W-12,676	Stainless steel tubing.
Duback Manufacturing Company (workers)	Magnolia, Ark.	4/30/81	4/27/81	TA-W-12,677	Cape-yoke jackets.
Ely & Walker (workers)	Heber Springs, Ark.	4/30/81	4/27/81	TA-W-12,678	Men's and boys' shirts.
Feiker Brothers Corp. (Marshfield, Wis. Plants) (Boilermakers)	Marshfield, Wis.	4/27/81	4/22/81	TA-W-12,679	Stainless steel pipe and tubing.
Hi-Lo Manufacturing Corp. (ILGWU)	New York, New York	4/30/81	4/28/81	TA-W-12,680	Cotton sundresses and cotton skirts, silk jackets and maternity clothes.

[FR Doc. 81-13972 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-28-M

Determinations Regarding Eligibility To Apply for Worker Adjustment Assistance; Clifton Heights Sportswear, et al.

In accordance with Section 223 of the Trade Act of 1974 (19 USC 2273) the Department of Labor herein presents summaries of determinations regarding eligibility to apply for worker adjustment assistance issued during the period 4/27/81—5/1/81.

In order for an affirmative determination to be made and a certification of eligibility to apply for adjustment assistance to be issued, each of the group eligibility requirements of Section 222 of the act must be met.

(1) that a significant number or proportion of the workers in the workers' firm, or an appropriate subdivision thereof, have become totally or partially separated,

(2) that sales or production, or both, of the firm or subdivision have decreased absolutely, and

(3) that increases of imports of articles like or directly competitive with articles produced by the firm or appropriate subdivision have contributed importantly to the separations, or threat thereof, and to the absolute decline in sales or production.

Negative Determinations

In each of the following cases it has been concluded that at least one of the above criteria has not been met.

TA-W-10, 180; Clifton Heights Sportswear #2, Bridgeport, PA

Investigation revealed that sales by manufacturers for which the subject firm produced under contract did not decline.

TA-W-10,035; Ideal Engineering Co., Livonia, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-10,011; Robinson Transformer Co., Robinson, IL

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9744; Hater Industries, Inc., Cincinnati, OH

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9466 & 9667; Goodyear Tire and Rubber Co., Corporate Headquarters, Research Division, Akron, OH

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9440; Guterl Special Steel Corp., Lockport, NY

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9347; Van Dyke Fabricators, Inc., Imlay City, MI

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of material handling containers are negligible.

TA-W-9290; Troytown Shirt Corp., Cohoes, NY

Investigation revealed that either sales by manufacturers for which the subject firm produced under contract did not decline or the manufacture switched product lines.

TA-W-262; Portec, Inc., Railcar Division, Paragon Railcar Operations, Novi, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9180, 9180A, & 9880B; United Technologies Corp., Automotive Group, Components Div., Coldwater, MI, Columbia City, IN, and Andrews, IN

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-8913; Geauga Co., Canton, OH

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-8380; E.I. Du Pont De Nemours & Co., Newport, DE

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-12,339; Dolan Steel Co., Inc., Bridgeport, CT

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of galvanized steel sheets did not increase as required for certification.

TA-W-12,287; L&M Coal Co., Herndon, WV

Investigation revealed that criterion (3) has not been met. The preponderance of coal mined is for export.

TA-W-12,221; G.E.M., Inc., Lyburn, WV

Investigation revealed that criterion (3) has not been met. The preponderance of coal mined and cleaned is for export.

TA-W-10,415; Cyclops Corp., Detroit, Strip Div., Hamden, CT

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-8906, 9270, and 10,317; Woodall Division of LOF Plastics, Inc., Fremont, OH, Monroe, MI, and Spring Arbor, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9994; Taylor Machine Products, Inc., Taylor, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9962; Geneva Rubber Co., Geneva, OH

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9944; Detroit Window Products, Detroit, MI

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of windows are negligible.

TA-W-9400; Wilson Concepts, Inc., Dayton, OH

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9242; Hayes-Albion Corp., Albion, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9161; Eagle-Picher Industries, Inc., Plastics Division, Grabill, IN

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-10,883; General Seal Corporation, Roseville, MI

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of automotive air conditioning parts, including seals and seal assemblies, are negligible.

TA-W-10,871; Merit Plastics, Inc., East Canton Div., East Canton, OH

Investigation revealed that criterion (3) has not been met. Sales increased from 1978 to 1979 and in the first quarter of 1980 compared to the first quarter of 1979. The workers have been on strike from April 1980 to the present.

TA-W-10,642; Monsanto Plastics & Resins Co., Birchem Bend Plant, South Butvar Department, Indian Orchard, MA

Investigation revealed that criterion (3) has not been met. Sales and production fluctuations were attributable to normal business trends.

TA-W-10,536; Skimmer, Inc., Romulus, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-10,328; The General Tire and Rubber Co., Marion, IN

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-10,257; Bafco Steel Forgings Co., Ferndale, MI

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of automotive steering components (with the exception of ball joints) were negligible during the period under investigation.

TA-W-10,008; Melling Forging Co., Lansing, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9649; Revonah Spinning Mills, Inc., Hanover, PA

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to workers separations at the firm.

TA-W-9048; GAF Corporation, Jarvis Street Plant, Binghamton, NY

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to workers separations at the firm.

TA-W-11,064; Goodyear Tire and Rubber Co., Jackson, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to workers separations at the firm.

TA-W-11,005; Rohm & Haas Tennessee, Inc., Knoxville, TN

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of acrylic sheet are negligible.

TA-W-10,878; Shuert Industries, Inc., Troy, MI

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of material handling containers are negligible.

TA-W-10,487; Dana Corporation, Weatherhead Div., Angola, IN

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to workers separations at the firm.

TA-W-10,360; Armada Rubber Mfg. Co., Armada, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to workers separations at the firm.

TA-W-9647; Northside Pattern Works, Indianapolis, IN

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to workers separations at the firm.

TA-W-9611; Flexible Controls Corp., Detroit, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to workers separations at the firm.

TA-W-9506; Prestole Everlock, Toledo, OH

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to workers separations at the firm.

TA-W-9457; Moog Automotive, Inc., St. Louis, MO

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of ball joints did not increase as required for certification. U.S. imports of automotive steering components, with the exception of ball joints, were negligible during the period under investigation.

TA-W-9456; Goodyear Tire and Rubber Co., Niagara Falls, NY

Investigation revealed that criterion (3) has not been met. With respect to workers producing chemicals for rubber used in tire production, a survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9433; Toms River Chemical Corp., Ciba-Geigy Facilities—Toms River, Toms River, NJ

Investigation revealed that criterion (3) has not been met. Quarterly variations in production levels are due to normal business fluctuations.

TA-W-9387; Gould, Inc., Shreveport, LA

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not

contribute importantly to worker separations at the firm.

TA-W-9295; Central Mfg. Inc., Parker City, IN

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9205B; Goodyear Tire and Rubber Co., Plant #3, Akron, OH

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9205A; Goodyear Tire and Rubber Co., Plant #2, Akron, OH

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9205; Goodyear Tire and Rubber Co., Plant #1, Akron, OH

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm, with respect to experimental tire production.

With respect to foam filled tires, imports are negligible.

TA-W-9179; Blue Water Seafoods, Inc., Cleveland, OH

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9046; Grinnell Screw Products Co., Inc., St. Clair Shores, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9044; Brown Corporation of Ionia, Ionia, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9007, 9008, & 9009; Emerson Electric Co., Rogers, AR, Kennett, MO, and Paragould, AR

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of AC fractional horsepower motors did not increase as required for certification.

TA-W-8399; Auto Specialties Mfg. Co., Castings Division and Jack Division, St. Joseph, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not

contribute importantly to worker separations at the firm.

TA-W-11,827; Fisher Mills Co., Secaucus, NJ

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of finished fabric did not increase as required for certification.

TA-W-10,587; M&G Engineering Corp., Marine City, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-8986; Blonder Tongue Laboratories, Inc., Lakewood, NJ

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9583; The Lamson & Sessions Co., Birmingham, AL

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9451; Estan Mfg. Co., Tube Processing Div., Troy, MI

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9417; U.S. Steel Corp., Eastern Limestone Operations, Conneaut, OH

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of pulverized limestone are negligible.

Affirmative Determinations

TA-W-11,057; K LH Research and Development Corporation, Westwood, MA

A certification was issued covering all workers separated from the firm on or after January 11, 1980.

TA-W-11,161; U.S. Steel Corp., McKees Rocks, PA

A certification was issued covering all workers engaged in employment related to the production of railroad wheels separated on or after October 10, 1980.

TA-W-11,564 & 11,564A; K Industries Corp., Mineral Wells, TX and Kay Electronics, Inc., Edgerton, KS

A certification was issued covering all workers separated from employment on or after January 1, 1980.

TA-W-9284, 9286, 9233, & 9285; Pep Industries, Inc., Houston, MS, Ripley, MS, 63rd & Morrow Streets and 8115 Robertson Avenue, Nashville, TN

A certification was issued covering all workers separated on or after June 17, 1979 (TA-W-9233); June 4, 1979 (TA-W-9284); June 4, 1979 (TA-W-9285); and June 4, 1979 (TA-W-9286).

TA-W-8946; O&S Corporation, Hazelton, PA

A certification was issued covering all workers separated from employment on or after June 3, 1979.

TA-W-9302; Enterprise Machine and Development Corp., New Castle, DE

A certification was issued covering all workers of the firm separated on or after June 18, 1979.

I hereby certify that the aforementioned determinations were issued during the period April 27-May 1, 1981. Copies of these determinations are available for inspection in Room S-5314, U.S. Department of Labor, 200 Constitution Avenue, NW, Washington, D.C. 20210 during normal working hours or will be mailed to persons who write to the above address.

Dated: May 4, 1981.

Marvin M. Fooks,
Director, Office of Trade Adjustment Assistance.

[FR Doc. 81-13084 Filed 5-7-81; 8:45 am]
BILLING CODE 4510-28-M

Office of Pension and Welfare Benefit Programs

[Prohibited Transaction Exemption 81-36; Exemption Application No. D-2047]

Exemption From the Prohibitions for Certain Transactions Involving the Simkins Industries, Inc., Master Trust; Located in New Haven, Conn.

AGENCY: Department of Labor.
ACTION: Grant of Individual Exemption.

SUMMARY: This exemption permits a series of loans by the Simkins Industries, Inc. Master Trust (the Trust) to Simkins Industries, Inc. (the Employer), a party in interest with respect to the Trust.

TEMPORARY NATURE OF EXEMPTION: This exemption is temporary and will expire five years after the date of grant with respect to the making of any loan, and will expire ten years after the date of grant with respect to the Trust's continued holding of any loan obligations. Should the applicant wish to continue entering into loan transactions beyond the five year period, the applicant may submit another application for an exemption.

FOR FURTHER INFORMATION CONTACT: Mr. Elliot Arditti of the Office of Fiduciary Standards, Pension and Welfare Benefit Programs, Room C-4526, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20216. (202) 523-8881. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: On February 13, 1981 notice was published

in the Federal Register (46 FR 12369) of the pendency before the Department of Labor (the Department) of a proposal to grant an exemption from the restrictions of section 406(a), 406(b)(1) and (b)(2) of the Employee Retirement Income Security Act of 1974 (the Act) and from the sanctions resulting from the application of section 4975 of the Internal Revenue Code of 1954 (the Code) by reason of section 4975(c)(1) (A) through (E) of the Code, for a series of loans by the Trust to the Employer. The notice set forth a summary of facts and representations contained in the application for exemption and referred interested persons to the application for a complete statement of the facts and representations. The application has been available for public inspection at the Department in Washington, D.C. The notice also invited interested persons to submit comments on the requested exemption to the Department. In addition the notice stated that any interested person might submit a written request that a public hearing be held relating to this exemption. The applicant has represented that the notification requirements set forth in the notice of pendency have been complied with. No requests for a hearing were received. One public comment opposing the proposed exemption was submitted to the Department. The commentator did not state any specific objections to any of the terms and conditions of the proposed exemption. The comment focused on a concern that the loans will not be adequately secured. The application states that the loans made will be secured by marketable securities having a fair market value of not less than 150% of the outstanding balance of the loans. After consideration of the entire record, the Department has decided to grant the exemption.

The notice of pendency was issued and the exemption is being granted solely by the Department because, effective December 31 1978, section 102 of Reorganization Plan No. 4 of 1978 (43 FR 47713, October 17, 1978) transferred the authority of the Secretary of the Treasury to issue exemptions of the type proposed to the Secretary of Labor.

General Information

The attention of interested persons is directed to the following:

(1) The fact that a transaction is the subject of an exemption granted under section 408(a) of the Act and section 4975(c)(2) of the Code does not relieve a fiduciary or other party in interest or disqualified person with respect to a plan to which the exemption is applicable from certain other provisions

of the Act and the Code. These provisions include any prohibited transaction provisions to which the exemption does not apply and the general fiduciary responsibility provisions of section 404 of the Act, which among other things require a fiduciary to discharge his or her duties respecting the plan solely in the interest of the participants and beneficiaries of the plan and in a prudent fashion in accordance with section 404(a)(1)(B) of the Act; nor does the fact the transaction is the subject of an exemption affect the requirement of section 401(a) of the Code that a plan must operate for the exclusive benefit of the employees of the employer maintaining the plan and their beneficiaries.

(2) This exemption does not extend to transactions prohibited under section 406(b)(3) of the Act and section 4975(c)(1)(F) of the Code.

(3) This exemption is supplemental to, and not in derogation of, any other provisions of the Act and the Code, including statutory or administrative exemptions and transitional rules. Furthermore, the fact that a transaction is subject to an administrative or statutory exemption or transitional rule is not dispositive of whether the transaction is, in fact, a prohibited transaction.

Exemption

In accordance with section 408(a) of the Act and section 4975(c)(2) of the Code and the procedures set forth in ERISA Procedure 75-1 (40 FR 18471, April 28, 1975), and based upon the entire record, the Department makes the following determinations:

(a) The exemption is administratively feasible;

(b) It is in the interests of the Trust and of its participants and beneficiaries; and

(c) It is protective of the rights of the participants and beneficiaries of the Trust.

Accordingly the restrictions of section 406(a), 406 (b)(1) and (b)(2) of the Act and the sanctions resulting from the application of section 4975 of the Code, by reason of section 4975(c)(1) (A) through (E) of the Code, shall not apply to a series of loans by the Trust to the Employer for a five year period beginning with the date of the granting of this exemption, provided the terms of each loan are at least as favorable to the Trust as those obtainable in a similar transaction with an unrelated party. Subsequent to the five year period, the restrictions and sanctions shall not apply to the holding by the Trust of loan obligations of the Employer, provided

such obligations arose during the initial five year term of the exemption.

The availability of this exemption is subject to the express condition that the material facts and representations contained in the application are true and complete, and that the application accurately describes all material terms of the transactions to be consummated pursuant to this exemption.

Signed at Washington, D.C., this 28th day of April, 1981.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, U.S. Department of Labor.

[FR Doc. 81-13562 Filed 5-7-81; 8:45 am]

BILLING CODE 4510-29-M

NATIONAL SCIENCE FOUNDATION

Engineering and Applied Science Advisory Committee; Earthquake Hazards Mitigation Subcommittee; Meeting

In accordance with the Federal Advisory Committee Act, Public Law 92-463 as amended, the National Science Foundation announces the following meeting:

Name: Subcommittee for Earthquake Hazards Mitigation (EHM) of the Advisory Committee for Engineering and Applied Science

Date and time: June 1, 1981, 9:00 AM to 5:00 PM; June 2, 1981, 9:00 AM to 2:30 PM

Place: National Science Foundation, 1800 G Street, NW., Washington, D.C. 20550, June 1: Room 540, June 2: Room 543

Type of meeting: Open

Contact person: Ms. Tyzzer Henson, Secretary, Division of Civil and Environmental Engineering, Earthquake Hazards Mitigation Program, Room 1140, NSF, Washington, D.C. 20550 (202) 357-9502

Summary minutes: May be obtained from the Contact Person at the above address

Agenda: June 1, 9:00-10:00 AM, Welcome and Review of Recent Events; 10:00-10:30 AM, Subcommittee Membership; 10:30-12:00 N, Engineering Directorate Plans; 12:00-1:00 PM, Lunch; 1:00-2:00 PM, Strong Motion Report; 2:00-4:00 PM, Program Policy Discussion; 4:00-5:00 PM, Task Group Reports

June 2, 9:00-11:00 AM, Program Policy Discussion Con't; 11:00-12:00 N, Program Status Reports; 12:00-1:00 PM, Lunch; 1:00-2:30 PM, Issues for Next Meeting

May 5, 1981.

M. Rebecca Winkler,

Committee Management Coordinator.

[FR Doc. 81-13667 Filed 5-7-81; 8:45 am]

BILLING CODE 7555-01-M

Advisory Committee for Mathematical and Computer Sciences; Subcommittee for Mathematical Sciences; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, as amended, the National Science Foundation announces the following meeting:

Name: Subcommittee for Mathematical Sciences of the Advisory Committee for Mathematical and Computer Sciences

Date and time: May 28, 29 and 30, 1981—9:00 a.m. each day

Place: Room 523, National Science Foundation, 1800 G Street, NW., Washington, D.C. 20550

Type of meeting: Part open—5/28 closed—9:00 a.m. to 5:00 p.m.; 5/29 open—9:00 a.m. to 1:30 p.m.; 5/29 closed—1:30 p.m. to 3:30 p.m.; 5/29 open—3:30 p.m. to 5:00 p.m.; 5/30 open—9:00 a.m. to 3:00 p.m.

Contact person: Dr. William G. Rosen, Head, Mathematical Sciences Section, Room 304, National Science Foundation, Washington, D.C. 20550. Telephone: (202) 357-7341

Purpose of subcommittee: To provide advice and recommendations concerning support for research in Mathematical Sciences

Agenda: Thursday, May 28, 1981—9:00 a.m. to 5:00 p.m.—closed

Review and comparison of declined proposals (and supporting documentation) with successful awards under the Statistics and Probability program and the Classical Analysis program including review of peer review materials and privileged material

Preparation of a report based upon the above review

T3Friday, May 29, 1981—9:00 a.m. to 1:30 p.m.—open

9:00 a.m.—Joint meeting with Advisory Subcommittee for Computer Science to discuss cryptology issues

12:30 p.m.—Lunch

Friday, May 29, 1981—1:30 p.m. to 3:30 p.m.—closed

1:30 p.m.—Report of oversight review committee on the Statistics and Probability program

2:30 p.m.—Report of oversight review committee on the Classical Analysis program

Friday, May 29, 1981—3:30 p.m. to 5:30 p.m.—open

3:30 p.m.—Needs of the mathematical sciences

Saturday, May 30, 1981—9:00 a.m. to 3:00 p.m.—open

9:00 a.m.—Needs of the mathematical sciences

3:00 p.m.—Adjourn

Reason for closing: The Subcommittee will be reviewing grants and declination jackets which contain the names of applicant institutions and principal investigators and privileged information contained in declined proposals. This session will also include a review of the peer review documentation pertaining to applicants. These matters are within exemptions (4) and (6) of 5 U.S.C. 552(c). Government, in the Sunshine Act

Authority to close meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of Pub. L. 92-463. The Committee Management Officer delegated the authority to make such determinations by the Acting Director, NSF on July 6, 1979

M. Rebecca Winkler,

Committee Management Coordinator,

May 1, 1981.

[FR Doc. 81-13886 Filed 5-7-81; 8:45 am]

BILLING CODE 7555-01-M

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-317 and 318]

Baltimore Gas and Electric Co.; Issuance of Amendments to Facility Operating Licenses

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment Nos. 53 and 36 to Facility Operating Licenses Nos. DPR-53 and DPR-69, issued to Baltimore Gas and Electric Company, which revised Technical Specifications for operation of the Calvert Cliffs Nuclear Power Plant, Units Nos. 1 and 2. The amendments are effective as of the date of issuance.

The amendments incorporate certain of the Lessons Learned Category "A" requirements related to the Three Mile Island Accident.

The application for the amendments complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendments. Prior public notice of the amendments was not required since the amendments do not involve a significant hazards consideration.

The Commission has determined that the issuance of these amendments will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of the amendments.

For further details with respect to this action, see (1) the application for amendment dated November 10, 1980, (2) Amendment Nos. 53 and 36 to License Nos. DPR-53 and DPR-69, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW., Washington, D.C.

and at the Calvert County Library, Prince Frederick, Maryland. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 21st day of April 1981.

For the Nuclear Regulatory Commission,

Robert A. Clark,

Chief, Operating Reactors Branch No. 3, Division of Licensing.

[FR Doc. 81-13886 Filed 5-7-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-293 EA 80-38]

Boston Edison Co., (Pilgrim Nuclear Power Station, Unit 1); Order Imposing Civil Monetary Penalties

I

The Boston Edison Company (the "licensee") is the holder of Operating License No. DPR-35 (the "license") which authorizes operation of the Pilgrim Nuclear Power Station, Unit 1 (the "facility"). The facility consists of a boiling light water moderated and cooled reactor (BWR), located at the licensee's site in Plymouth, Massachusetts.

II

On March 8, 1980, irradiated fuel was moved at the Pilgrim Nuclear Power Station without secondary containment integrity, an event which exceeded a Limiting Condition for Operation. Furthermore, this activity was conducted in a manner that violated station fuel handling procedures. In addition, the auxiliary electrical system, including emergency power, was aligned in a condition not prescribed by plant procedures. The Nuclear Regulatory Commission's Office of Inspection and Enforcement conducted an inspection of this incident during the period March 10-21, 1980. The objectives of this inspection were to gather facts concerning the cause, effect and the licensee's response to the event and to evaluate these facts as a basis for corrective or enforcement action, as appropriate. The inspection findings are stated in Inspection Report 50-293-80-09.

As a result of the inspection, the Office of Inspection and Enforcement cited the licensee for specific violations as described in the Notice of Violation and Notice of Proposed Imposition of Civil Penalties which was served upon the licensee by letter dated July 8, 1980, in accordance with 10 CFR 2.201, Section 234 of the Atomic Energy Act of

1954, as amended (42 U.S.C. 2282) and 10 CFR 2.205. A letter dated August 1, 1980, with enclosures, in response to the Notice of Violation and Notice of Proposed Imposition of Civil Penalties, was received from the licensee. In consideration of the licensee's letter dated August 1, 1980, an Amended Notice of Violation and Notice of Proposed Imposition of Civil Penalties were served upon the licensee by letter dated October 30, 1980 in accordance with 10 CFR 2.201. Section 234 of the Atomic Energy Act of 1954, as amended, (42 U.S.C. 2282), and 10 CFR 2.205. A letter dated November 19, 1980 with enclosures, in response to the Amended Notice of Violation and Proposed Imposition of Civil Penalties was received from the licensee.

III

Upon consideration of Boston Edison Company's responses (August 1, 1980, and November 19, 1980) and the statements of fact, explanation and argument in denial or mitigation contained therein as set forth in Appendix A to this Order, the Director of the Office of Inspection and Enforcement has determined that the penalties proposed for violations (items I, II.B and II.C) designated in the July 8, 1980 Notice of Violation, and the violation designated in the October 30, 1980 Amended Notice of Violation should be imposed in accordance with enforcement criteria sent to licensees by the NRC in a letter dated December 31, 1974.

IV

In view of the foregoing and pursuant to Section 234 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2282) and 10 CFR 2.205, it is hereby ordered that:

The licensee pay civil penalties in the total amount of Thirteen Thousand Dollars (\$13,000) within twenty-five (25) days of the date of this Order, by check, draft, or money order payable to the Treasurer of the United States and mailed to the Director of the Office of Inspection and Enforcement.

V

The licensee may within twenty-five (25) days of the date of this Order request a hearing. A request for a hearing shall be addressed to the Director, Office of Inspection and Enforcement, U.S.N.R.C., Washington, D.C. 20555. A copy of the hearing request shall also be sent to the Executive Legal Director at the same address. If a hearing is requested, the Commission will issue an Order designating the time and place of the

hearing. Upon failure of the licensee to request a hearing within twenty-five (25) days of the date of this Order, the provisions of this Order shall be effective without further proceedings and, if payment has not been made by that time, the matter may be referred to the Attorney General for collection.

VI

In the event the licensee requests a hearing as provided above, the issues to be considered at such a hearing shall be:

(a) whether the licensee was in noncompliance with the Commission's regulations and the conditions of the license in the respects set forth in the Notice of Violation (items I, II.B and II.C) and Amended Notice of Violation referenced in Section II above, and

(b) whether on the basis of such items of noncompliance the Order should be sustained.

Dated at Bethesda, Maryland this 21st day of April 1981.

For the Nuclear Regulatory Commission,
Victor Stello, Jr.,
Director, Office of Inspection and Enforcement.

Appendix A—Evaluation and Conclusions

Each violation and associated civil penalty identified in the original Notice of Violation (dated July 8, 1980) and the amended Notice of Violation (October 30, 1980) is restated below. The Office of Inspection and Enforcement's evaluation of the licensee's response is presented, followed by conclusions regarding the occurrence of the noncompliance and the proposed civil penalties.

Notice of Violation (July 8, 1980)

Item I

Statement of Noncompliance. Technical Specification 3.7.C.1 requires that secondary containment integrity shall be maintained whenever irradiated fuel movement is in progress.

Contrary to the above, irradiated fuel was moved within the spent fuel pool on March 8, 1980, without assuring secondary containment integrity existed.

This is a violation. (Civil Penalty—\$5,000)

Evaluation of Licensee's Response. The licensee admits the item of noncompliance and attributes the cause of the occurrence to failure of a licensed Senior Reactor Operator to realize that secondary containment integrity was not assured, failure of the "Fuel Handling" procedure to contain a distinct checklist applicable solely to fuel movement within the spent fuel pool, and lack of requirements for prerequisite station management review and approval of fuel movement activities. In response to the specific item of noncompliance, the licensee submits that prompt NRC notification was made, fuel handling activities were temporarily suspended, a leak rate test was conducted, the "Fuel Handling" procedure was revised to require Operations Review

Committee approval prior to all fuel movement, a checklist specific to fuel movement in the spent fuel pool was being developed, and all licensed personnel received training stressing the importance of assuring that fuel handling prerequisites are met. The licensee also committed to revision of operator qualification and requalification programs to reinforce concerns raised by this incident; and to conduct special training sessions immediately prior to the next refueling.

The licensee contends the civil penalty is inappropriate, based on a review of the Commission's "Criteria for Determining Enforcement Action" dated December 31, 1974, and requests it be withdrawn, reduced or mitigated. The licensee submits the specific violation was readily correctable, could not be considered repetitive or chronic, did not constitute an immediate or serious threat to health, safety, the environment or the common defense and security, was subject to prompt corrective action, and therefore is more nearly described as an event where a "Notice of Violation" would be considered sufficient enforcement action.

A Notice of Violation for the noncompliances associated with this event might have been appropriate if the cited items of noncompliance had reflected only isolated instances of noncompliance. In this case, however, the licensee has been cited for noncompliance in a number of instances relating to the proper establishment and implementation of procedures, including operation and maintenance procedures. Between May 16, 1977 and March 21, 1980 NRC inspections identified forty-four (44) items of noncompliance in this area. The licensee's enforcement history relating to failure to establish, implement and maintain required procedures was pivotal in the decision to seek a civil penalty, since previous "Notices of Violation" apparently had failed to elicit effective lasting corrective action to ensure compliance with procedures. In light of the event and the nature of the circumstances surrounding it, civil penalties are appropriate in this case under the December 31, 1974 enforcement policy, specifically under paragraphs "a" and "h" of "Civil Monetary Penalties—Criteria":

a. Those cases of noncompliance with the same basic requirements that were brought to the attention of the licensee in a "Notice of Violation" following a previous inspection.

h. Those cases involving items of noncompliance in the Violation Category.

The movement of irradiated fuel within the spent fuel pool without secondary containment integrity in effect posed a serious threat to the health and safety of the public because a fuel handling accident could have resulted in the release of significant quantities of radioactive material to unrestricted areas. The potential, as well as the actual, occurrence of events that threaten public health and safety is a basis for taking enforcement action. If an accident had occurred under conditions identified in this case, it is likely that stronger enforcement action in the form of an order would have been issued in addition to the imposition of civil penalties.

Conclusion

The item as stated is an item of noncompliance. The information provided in the response by the licensee does not provide a basis for modification of the enforcement action.

Item II.A

This item was withdrawn and an amended Notice of Violation was issued to the licensee on October 30, 1980. The evaluation of the licensee's response to the amended notice is presently at the end of this appendix.

Item II.B

Statement of Noncompliance. Technical Specification 6.8.A states in part, "Written procedures and administrative policies shall be established, implemented and maintained that meet or exceed the requirements and recommendations of Sections 5.1 and 5.3 of ANSI N 18.7—1972 and Appendix "A" of USNRC Regulatory Guide 1.33" PNPS Procedure 1.3.4, "Procedures", Revision 20, requires that approved written procedures shall be adhered to and that these procedures shall cover all normal and foreseeable off-normal conditions.

Contrary to the above, on March 8, 1980, the output breaker controls of the emergency diesel generator were temporarily modified to prevent automatic closure and there was no written procedure for the startup, operation and shutdown of the emergency power source in this condition.

This is an infraction. (Civil Penalty—\$4,000)

Evaluation of Licensee's Response. The licensee admits that no written procedure existed for the particular condition, but argues that this was not a circumstance for which a written procedure was required by PNPS 1.3.4. In any event, the licensee contends that the intent of the requirements of TS 6.8.A and PNPS Procedure 1.3.4 were met. The modification of the diesel generator controls was scheduled for a period when fuel was not in the reactor and the manual operations required to operate the diesels had been communicated to all control room licensed operators. The licensee contends that an "approved written procedure" was not required, since the condition requiring diesel operability was not foreseeable in that fuel movement should not have taken place, and the intent of the requirement for approved procedures was met, in that appropriate individuals were aware of the special conditions and had specific guidance on how to cope with a need to operate the diesels under these conditions.

The licensee requests that the infraction be withdrawn and the civil penalty be withdrawn, reduced or mitigated.

The licensee's contentions are without merit. The foreseeable off-normal condition that required procedural coverage was the planned modification of the diesel generator output breaker controls, not the event which required the diesels to be operable. Nothing in the license allows required procedural coverage to lapse during periods when the licensee believes procedures probably will not be needed. Accidents are not planned and thus, to justify the lack of required

procedures, the licensee cannot rely on the expectation that procedures will not be needed. Further, written approved procedures are necessary to ensure that uniform guidance is provided to each individual requiring the information, that the guidance is subject to independent review and approval prior to issuance, and that the subsequent actions of individuals are auditable for conformance to expected practices.

Conclusion

The item as stated is an item of noncompliance. The information provided by the licensee does not provide a basis for modification of the enforcement action or withdrawal of the item of noncompliance.

Item II.C

Statement of Noncompliance. Technical Specification 6.8.A states in part, "Written procedures and administrative policies shall be established, implemented and maintained that meet or exceed the requirements and recommendations of Sections 5.1 and 5.3 of ANSI N18.7-1972 and Appendix 'A' of USNRC Regulatory Guide 1.33 . . ."

PNPS Procedure 1.3.7, "Records", Revision 17, requires the Operating Supervisor and Control Room Operator to log in the Station Operations Log a minute by minute account of the operation of the plant, and that this should include everything that is happening in the plant.

Contrary to the above, the movement of irradiated fuel in the spent fuel pool, the violation of Technical Specification 3.7.C.1 and the notification of NRC of the incident were not logged in the Station Operations Log on March 8, 1980.

This is a deficiency. (No Civil Penalty)
Evaluation of Licensee's Response. The licensee admits the three specified items were not logged in the "Station Operations Log", but submits the failure to log these items does not warrant a citation, since the intent of Procedure 1.3.7 was satisfied. The movement of irradiated fuel in the spent fuel pool was logged in an additional operations log titled the "Refueling Floor Supervisor's/Coordinator's Log". The determination that a violation of TS 3.7.C.1 had occurred and the notification to NRC of the event, took place away from the control room. Although the control room was notified of this determination and notification, these two items were not recorded in the "Station Operations Log", since the licensee interprets these activities as not constituting "operations of the plant."

The licensee has committed to revise Procedure 1.3.7, "to explicitly reference the refueling log."

The licensee's contention that this item does not warrant a citation is without merit. The guidance provided personnel in Procedure 1.3.7 states that the Station Operations Log "should include everything that is happening in the plant." That the licensee established a new "Refueling Floor Supervisor's/Coordinator's Log" in 1975, which documented safety related activities and which was not subject to the controls of Procedure 1.3.7, is indicative of inadequacies of the licensee's controls for establishment, implementation and maintenance of procedures.

Conclusion

The item as stated is an item of noncompliance. The information provided by the licensee does not provide a basis for modification of the enforcement action or withdrawal of the item of noncompliance.

Amended Notice of Violation (October 30, 1980)

Statement of Violation. Technical Specification 6.8.A stated in part, "Written procedures and administrative policies shall be established, implemented and maintained that meet or exceed the requirements and recommendations of Sections 5.1 and 5.3 of ANSI N18.7-1972 and Appendix 'A' of USNRC Regulatory Guide 1.33 . . ."

Pilgrim Nuclear Power Station (PNPS) Procedure 4.3, "Fuel Handling", Rev. 16, in effect on March 8, 1980, required that "fuel movement may not begin until the 'on-duty' Watch Engineer gives his consent."

Contrary to the above, on March 8, 1980, a Senior Reactor Operator undertook fuel movement without the consent of the "on-duty" Watch Engineer.

This is an infraction. (Civil Penalty—\$4,000)

Evaluation of Licensee's Response. The licensee admits the violation. The licensee indicated that the Senior Reactor Operator supervising operations on the refueling floor believed that the fuel movement had been planned and authorized by Station management and did not obtain the express consent of the "on-duty" Watch Engineer.

The licensee further indicated that contributing factors causing the occurrence included the lack of a specific checklist for fuel movement within the spent fuel pool and the belief that the Watch Engineer on-duty at the time was cognizant of and consented to the planned fuel movement.

The licensee stated that the fuel handling procedure had been revised to include a requirement that the full Onsite Review Committee approval must be obtained prior to fuel movement, that a new checklist for fuel movement within the spent fuel pool would be developed, and that the licensed operator training program will include reinforcement of the importance of assuring that all fuel handling prerequisites and requirements are verified prior to commencement of any fuel movement.

The licensee requests that the civil penalty be withdrawn, reduced or mitigated because of the licensee's belief that the incident could not be characterized as constituting a threat to the health and safety of the public.

As described in the Inspection Report No. 80-09, the licensee was unable to satisfactorily complete a secondary containment integrity test, due to various unrepaired holes and leaks, until March 21, 1980. The movement of irradiated fuel within the spent fuel pool without secondary containment integrity in effect posed a serious threat to the health and safety of the public because a fuel handling accident could have resulted in the release of significant quantities of radioactive material to unrestricted areas.

Conclusion

The item as stated is an item of noncompliance. The information provided by

the licensee does not provide justification for remission or mitigation of the proposed penalty.

[FR Doc. 81-33857 Filed 5-7-81; 8:48 am]

BILLING CODE 7590-01-M

[Docket No. 50-247 EA 81-04]

Consolidated Edison Co. of New York, Inc., (Indian Point Nuclear Power Station, Unit 2); Order Imposing a Civil Monetary Penalty

I

The Consolidated Edison Company of New York, Inc. (the "licensee") is the holder of Operating License No. DPR-26 (the "license") issued by the Nuclear Regulatory Commission (the "Commission"). The license authorizes operations of the Indian Point Nuclear Power Station, Unit 2 (the "facility"). The facility consists of a pressurized light water moderated and cooled reactor (PWR), located at the licensee's site in Buchanan, New York. The license was issued on October 19, 1971.

II

During an inspection of the licensee's facility conducted by the Nuclear Regulatory Commission's Office of Inspection and Enforcement on September 24, 1980, a system important to safety was found in a condition not permitted under the license. The inspection findings are stated in Inspection Report 50-247/80-16. As a result of this inspection, the Office of Inspection and Enforcement cited the licensee for the specific item of noncompliance described in a Notice of Violation and Notice of Proposed Imposition of Civil Penalty which were served upon the licensee by letter dated December 19, 1980, in accordance with 10 CFR 2.201, Section 234 of the Atomic Energy Act of 1954, as amended, (42 U.S.C. 2282), and 10 CFR 2.205. A letter dated January 13, 1981, with enclosure, in response to the Notice of Violation and Notice of Proposed imposition of Civil Penalty, was received from the licensee.

III

Upon consideration of Consolidated Edison's response (January 13, 1981) and the statements of fact, explanation and argument in denial or mitigation contained therein as set forth in Appendix A to this order, the Director of the Office of Inspection and Enforcement has determined that the penalty proposed for the violation designated in the Notice of Violation should be imposed.

IV

In view of the foregoing and pursuant to Section 234 of the Atomic Energy Act of 1954, as amended, (42 U.S.C. 2282), and 10 CFR 2.205, it is hereby ordered that:

The licensee pay a civil penalty in the total amount of Five Thousand Dollars (\$5,000) within twenty-five (25) days of the date of this Order, by check, draft, or money order payable to the Treasurer of the United States and mailed to the Director of the Office of Inspection and Enforcement.

V

The licensee may within twenty-five (25) days of the date of this Order request a hearing. A request for a hearing shall be addressed to the Director, Office of Inspection and Enforcement, U.S.N.R.C., Washington, D.C. 20555. A copy of the hearing request shall be sent to the Executive Legal Director, U.S.N.R.C., Washington, D.C. 20555. If a hearing is requested, the Commission will issue an Order designating the time and place of hearing. Upon failure of the licensee to request a hearing within twenty-five (25) days of the date of this Order, the provisions of this Order shall be effective without further proceedings and, if payment has not been made by that time, the matter may be referred to the Attorney General for collection.

VI

In the event the licensee requests a hearing as provided above, the issues to be considered at such a hearing shall be:

(a) whether the licensee was in violation of the Commission's regulations as set forth in the Notice of Violation referenced in Section II above, and

(b) whether on the basis of such violation the Order should be sustained.

Dated at Bethesda, Maryland this 29th day of April 1981.

For the Nuclear Regulatory Commission,
Victor Stello, Jr.,

Director, Office of Inspection and Enforcement.

Appendix A—Evaluation and Conclusion

The violation and associated proposed civil penalty identified in the Notice of Violation (dated December 19, 1980) is restated below. The Office of Inspection and Enforcement's evaluation and conclusion regarding the licensee's response dated (January 13, 1981), is presented.

Statement of the Violation

10 CFR Part 50.59(a)(1) states in part "the holder of a license authorizing operation of a production or utilization facility may . . . (ii) make changes in the procedures as described in the safety analysis report . . . without

prior Commission approval, unless the proposed change, test or experiment involves a change in the Technical Specifications incorporated in the license or an unreviewed safety question."

10 CFR Part 50.59(a)(2), states in part, "A proposed change . . . shall be deemed to involve an unreviewed safety question . . . (iii) if the margin of safety as defined in the basis for any Technical Specification is reduced."

The Basis for Technical Specifications, Section 3 states in part, "in the event of a Design Basis Accident, three charcoal filters (and their associated recirculation fans) in operation, along with one containment spray pump and sodium hydroxide addition, will reduce airborne organic and molecular iodine activities sufficiently to limit off-site doses to acceptable values. These constitute the minimum safeguards for iodine removal. . ."

Contrary to the above, on May 10, 1977, a change in a procedure was made without Commission approval which was contrary to Technical Specification 3.3.B.1.b. and which involved an unreviewed safety question. Specifically, an addition of paragraph 3.11 was made to Procedure 10.6.2, "Containment Entry and Egress," (Revision 1) which called for placing the two containment spray pump control switches in the trip pull-out position when containment was entered. This action rendered the automatic startup feature of the Containment Spray System inoperable and thus reduced the margin of safety as defined in the Basis for Technical Specification, Section 3. This unauthorized change resulted in Limiting Condition for the Operation to be exceeded each time the procedure was implemented during reactor operation.

This violation had the potential for causing or contributing to an occurrence related to safety (Civil Penalty—\$5,000).

Evaluation of the Licensee's Reponse

The licensee denied the existence of an item of noncompliance based on its contention that:

"1. The procedure change was not contrary to Technical Specification 3.3.B.1.b, which requires, inter alia, that two containment spray pumps be 'operable', and;

"2. The procedure change did not involve an 'unreviewed safety question'."

With respect to the first contention, the licensee has argued that the definition of operability contained in the Technical Specification does not specify "automatic" or "manual" modes of operation. Thus, according to the licensee, when the pump switches are in the pull-out position the system has not been rendered inoperable since it can be operated manually by appropriate operator action. The licensee's contention regarding operability is not supportable. As the licensee states, the intended function of the containment spray system is to spray into containment follow a loss of coolant accident to lower pressure and remove airborne radionuclides. As an Engineered Safety Feature, the containment spray system, must meet the requirements of General Design Criterion (GDC) 20 for a protective system. In Section 7.2.1 of the Indian Point Unit 2 Final Facility Description and Safety Analysis Report (FDSAR), the

licensee documents its commitment to GDC-20.¹ The licensee states:

"Criterion: Protection systems shall be provided for sensing accident situations and initiating the operation of necessary engineered safety features." (Emphasis added)

"The engineered safety features systems are actuated by the engineered safety features actuation channels. Each coincidence network energizes an engineered safety features actuation device that operates the associated engineered safety features equipment, motor starters and valve operators."

"Containment spray is actuated by coincident and redundant high containment pressure signals".

With the containment spray pump controllers in the trip pull-out position, initiation in response to the actuation signals is blocked. Thus the system is incapable of performing its intended function "as designed" and is therefore considered inoperable as an ESF system. Technical Specification (TS) 3.3.B.1.b requires two containment spray pumps to be operable. Since the pumps are inoperable when the switches are in the pull-out position, the licensee has approved a procedure that is contrary to the requirements of TS 3.3.B.1.b. In failing to seek Commission approval for such a change in procedures, the licensee has failed to comply with the requirements of 10 CFR 50.59(a)(1).

The licensee also argues that the change made to procedure 10.6.2 "Containment Entry and Egress", Revision 1, did not involve an unreviewed safety question as described in 10 CFR 50.59. This contention is also not supportable. The Basis of the Indian Point Unit 2 Technical Specification states the need for at least one containment spray pump to be operable to provide a margin of safety for iodine removal to ensure off-site doses are limited to acceptable values in the event of a Design Basis Loss of Coolant Accident. With both pumps rendered inoperable, this margin was reduced. Hence, an unreviewed safety question, as defined by 10 CFR 50.59(a)(2)(iii), existed.

The licensee has also contended that: "Assuming noncompliance, arguendo, the noncompliance was not in the violation category." This contention is equally not supportable. The licensee was cited for having approved a change to a procedure described in the Safety Analysis Report that involved an unreviewed safety question.

Specifically, the procedure in question permits placing both the containment spray pumps in the trip pull-out position with four operable fan coolers, whereas the analysis performed in the safety analysis report is based on five fan coolers, or at least one containment spray pump and three fan coolers to be operable to provide adequate iodine removal and containment cooling. Implementation of the procedure at issue resulted in operating the facility in a manner that would not assure timely initiation of the containment spray system for iodine removal or containment cooling. Thus, the preventive

¹ The FDSAR identifies this criterion as GDC-15.

capability of automatic initiation of the containment spray system, as designed, was removed, constituting a condition that we consider a violation.

Operating a reactor while using a procedure involving an unreviewed safety question could potentially cause, contribute to or aggravate incidents or occurrences of the types described as violations in the NRC enforcement action criteria as communicated to the licensee by letter dated December 31, 1974. Therefore, the item of noncompliance has been properly categorized as a violation in accordance with paragraph (k) of the violation category of noncompliance as described in the December 31, 1974 letter, Attachment B, page 2.

In the response to the Notice of Proposed Imposition of Civil Penalty, the licensee discussed extenuating circumstances which it felt should serve to mitigate the civil penalty. The licensee stated that the revision was made to the procedure to enhance personnel safety during containment entries at power. Although the concern exhibited by the licensee in this regard is commendable, this concern is insufficient grounds to justify operation while an unreviewed safety question is in existence.

The licensee further stated that, in the best technical judgment of its personnel at the time the procedure was revised, the operability of the containment spray system was not affected. It is unclear as to what served as a basis for this judgment, since the licensee has been unable to produce the records of any safety evaluations done at the time regarding the effects of the procedure revision on containment spray system operability.

The licensee also stated that the existence of an unreviewed safety question is nothing more than a difference in technical judgment between the NRC Staff and itself. This contention is not supportable. The fact that an unreviewed safety question did exist has been described above. The fact that the licensee erroneously concluded that no unreviewed safety question existed upon changing the procedure does not necessarily serve as a basis for mitigation of the civil penalty. Indeed, the failure of the licensee to recognize that the change in its procedure resulted in the existence of an unreviewed safety question is a significant part of the basis of this civil penalty.

The licensee also offered as an extenuating circumstance the fact that the revised procedure had been in effect for more than three years and had been reviewed by the NRC during two inspections conducted in 1979. Although these inspections did not identify any items of noncompliance in connection with this procedure, it should be noted that neither inspection included a comprehensive review of the procedure. Specifically, neither inspection addressed the comparison of the procedure content with Technical Specification requirements.

Additionally, an acceptable finding related to a particular area does not ensure that future concerns or noncompliances will not develop as a result of subsequent inspections.

Finally, the licensee offered in extenuation the fact that corrective action was initiated expeditiously after the NRC inspector

identified the situation. Prompt corrective action of problems identified by the NRC in safety-related areas is expected and required of licensees and does not in itself serve as a basis to mitigate the enforcement action.

Conclusion

The containment spray pumps were inoperable when their pump controllers were placed in the trip pull-out position and an unreviewed safety question did exist. Approving procedure 10.6.2 involving an unreviewed safety question constituted an item of noncompliance and this item is correctly classified as a violation in accordance with the criteria stated in the December 31, 1974 letter to the licensee. The extenuating circumstances offered by the licensee do not justify mitigation or withdrawal of the civil penalty.

[FR Doc. 81-13958 Filed 5-7-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket Nos. STN 50-510 & STN 50-511]

Gulf States Utilities Co., (Blue Hills Station, Units 1 & 2); Assignment of Atomic Safety and Licensing Appeal Board

Notice is hereby given that, in accordance with the authority conferred by 10 CFR 2.787(2), the Chairman of the Atomic Safety and Licensing Appeal Panel has assigned the following panel members to serve as the Atomic Safety and Licensing Appeal Board for this construction permit proceeding (early site review): Alan S. Rosenthal, Chairman, Dr. John H. Buck, Christine N. Kohl.

Dated: May 1, 1981.

C. Jean Bishop,
Secretary to the Appeal Board.

[FR Doc. 81-13959 Filed 5-7-81; 8:45 am]

BILLING CODE 7590-01-M

OFFICE OF MANAGEMENT AND BUDGET

Cost of Hospital and Medical Care and Treatment Furnished by the United States; Certain Rates Regarding Recovery From Tortiously Liable Third Persons

By virtue of the authority vested in the President by Section 2(a) of the Act of September 25, 1962, (76 Stat. 593; 42 U.S.C. 2652), and delegated to the Director of the Office of Management and Budget by Executive Order No. 11541 of July 1, 1970, (35 FR 10737), the following three sets of rates are established for use in connection with the recovery, as authorized by such Act, from tortiously liable third persons of the cost of hospital and medical care and treatment furnished by the United States (Part 43 of Chapter I of Title 28 of

the Code of Federal Regulations) through three separate Federal agencies. These rates have been determined to represent the reasonable cost of hospital, nursing home, medical, surgical or dental care and treatment (including prostheses and medical appliances) furnished or to be furnished:

(a) For such care and treatment furnished by the United States in Federal hospitals, nursing homes, and outpatient clinics, administered by any of the three Federal agencies—Department of Defense, Veterans Administration, or Department of Health and Human Services—with the exception of Department of Defense operated medical treatment facilities in Panama.

(b) For such care and treatment furnished at Government expense in a facility not operated by the United States, the rates shall be the amounts expended by the United States for such care and treatment.

(c) For such care and treatment of the United States Government medical treatment facilities in Panama, Panama-specific rates shall be those established and in effect at the time the care and treatment is furnished, by the Department of Defense for such care and treatment furnished in Panama to beneficiaries of other United States Government agencies.

Effective May 11,	1981 and thereafter		
	DOD	VA	HHS
Hospital care per inpatient day:			
General medical, surgical, and tuberculosis care	336	245	224
In Panama	397		
Psychiatric care		154	
In Panama	141		
Nursing home care		98	
Burn Center, U.S. Army Institute of Surgical Research, Brooke Army Medical Center, Houston, Tex.	1,010		
Outpatient medical and dental treatment:			
Per outpatient visit	33	54	44
In Panama	44		

For the period beginning May 11, 1981, the rates prescribed herein supersede those established by the Director of the Office of Management and Budget on April 7, 1980, (45 FR 24293).

Dated: May 4, 1981.

David A. Stockman,
Director, Office of Management and Budget.

[FR Doc. 81-13972 Filed 5-7-81; 8:45 am]

BILLING CODE 3110-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 22036; 70-6591]

American Electric Power Co.; Proposal by Holding Company To Act as Guarantor for Subsidiaries

May 4, 1981.

American Electric Power Company ("AEP"), 180 East Broad Street, Columbus, Ohio 43215, a registered holding company, has filed a declaration with this Commission pursuant to Sections 12(b) and 12(f) of the Public Utility Holding Company Act of 1935 ("Act") and Rule 45 thereunder. AEP proposes (1) to enter into contracts of guarantee on behalf of American Electric Power Service Corporation ("AEPSC") and Columbus and Southern Ohio Electric Company ("C&SOE"), each a subsidiary of AEP, and (2) that AEPSC and C&SOE be added to the General Agreement of Indemnity dated November 8, 1976, between AEP and Seaboard Surety Company.

With the exception of AEPSC and C&SOE the AEP System companies operating in Ohio are self-insured as to workmen's compensation liability. The Industrial Commission of Ohio requires self-insuring employees to post bonds of up to \$5,000,000 each and has required AEP to guarantee payment of workmen's compensation benefits by its subsidiaries should they fail to make such payments. Accordingly, the maximum amount of indemnity from AEP to Seaboard Surety, which provides the required bonds for AEP's System companies, will be increased from \$15,000,000 to \$25,000,000 and AEP will provide the required guarantees of its subsidiaries' performance.

The declaration and any amendments thereto are available for public inspection through the Commission's Office of Public Reference. Interested persons wishing to comment or request a hearing should submit their views in writing by May 28, 1981, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy on the declarant at the address specified above. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for a hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in this matter. After said date, the declaration, as filed or as it may be amended, may be permitted to become effective.

For the Commission, by the Division of Corporate Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-13997 Filed 5-7-81; 8-45 am]
BILLING CODE 8010-01-M

[Release No. 17760; (812-4851)]

Cralin Money Market Fund, Inc.; Application

Notice is hereby given that Cralin Money Market Fund, Inc. ("Applicant"), 220 East 51st Street, New York, New York 10022, registered under the Investment Company Act of 1940 ("Act") as an open-end, diversified, management investment company, filed an application on March 27, 1981, and an amendment thereto on April 22, 1981, requesting an order of the Securities and Exchange Commission ("Commission") pursuant to Section 6(c) of the Act, exempting Applicant from the provisions of Section 2(a)(41) of the Act and Rules 2a-4 and 22c-1 under the Act to the extent necessary to permit Applicant to value its portfolio assets pursuant to the amortized cost method of valuing portfolio securities. All interested persons are referred to the application on file with the Commission for a statement of the representations contained therein which are summarized below.

Applicant states that it is a "money market" fund organized as a corporation under the laws of the State of Maryland and that J. R. Cralin & Co., Inc., serves as Investment Adviser to Applicant. Applicant further states that it is designed as an investment vehicle for investors with temporary cash balances or cash reserves seeking as high a level of current income as is consistent with liquidity and the preservation of capital and that its portfolio may be invested in a variety of money market instruments. The Applicant's portfolio may include U.S. Government securities, certificates of deposit, bankers' acceptances (including certificates of deposit and banker's acceptances issued by foreign branches of U.S. domestic banks), commercial paper and other corporate debt obligations, all maturing in one year or less. Applicant will not invest in obligations of banks or savings and loan associations unless, at the time of the Applicant's investment they have capital, surplus and undivided profits of \$100,000,000 or more as of the date of their most recently published year-end financial statements, or unless the principal amount of such obligations is fully insured by the Federal Deposit Insurance Corporation or the Federal

Savings and Loan Insurance Corporation. Commercial paper investments are limited to commercial paper rated Prime 1 or Prime 2 by Moody's Investors Service, Inc. or A-1 or A-2 by Standard & Poor's Corporation.

As here pertinent, Section 2(a)(41) of the Act defines value to mean: (1) with respect to securities for which market quotations are readily available, the market value of such securities, and (2) with respect to other securities and assets, fair value as determined in good faith by the board of directors. Rule 22c-1 adopted under the Act provides, in part, that no registered investment company or principal underwriter thereof issuing any redeemable security shall sell, redeem, or repurchase any such security except at a price based on the current net asset value of such security which is next computed after receipt of a tender of such security for redemption or of an order to purchase or sell such security. Rule 2a-4 adopted under the Act provides, as here relevant, that the "current net asset value" of a redeemable security issued by a registered investment company used in computing its price for the purposes of distribution, repurchase and redemption shall be an amount which reflects calculations made substantially in accordance with the provisions of that rule, with estimates used where necessary or appropriate. Rule 2a-4 further states that portfolio securities with respect to which market quotations are readily available shall be valued at current market value, and that other securities and assets shall be valued at fair value as determined in good faith by the board of directors of the registered company. Prior to the filing of the application, the Commission expressed its view that, among other things: (1) Rule 2a-4 under the Act requires that portfolio instruments of "money market" funds be valued with reference to market factors, and (2) it would be inconsistent, generally, with the provisions of Rule 2a-4 for a "money market" fund to value its portfolio instruments on an amortized cost basis (Investment Company Act Release No. 9788, May 31, 1977).

Section 6(c) of the Act provides, in part, that the Commission, by order upon application, may conditionally or unconditionally exempt any person, security or transaction, or any class or classes of persons, securities or transactions, from any provision or provisions of the Act or of the rules or regulations thereunder, if and to the extent that such exemption is necessary or appropriate in the public interest and

consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Applicant hereby requests an exemption from the provisions of Section 2(a)(41) of the Act and Rules 2a-4 and 22c-1 thereunder to the extent necessary to permit it to value its portfolio by means of the amortized cost method of valuation (i.e., valuing securities at cost, adjusted for amortization of premium or accretion of discount).

In support of its request for exemptive relief Applicant states that investors are not concerned with the theoretical difference which might occur between yield achieved through pricing to some sort of "market" and yield computed by using the amortized cost valuation method. Applicant states that by valuing its portfolio of high quality instruments of short-term maturities at amortized cost, it would be able to achieve the two qualities which investors in a money market fund seek: (1) certainty of stability of principal and (2) steady flow of predictable and competitive investment income. Applicant states that by valuing its portfolio assets by the amortized cost method, investors would achieve a steady income flow and avoid the volatility which might result from valuing its assets based on market prices.

Applicant represents that it has found through experience that investment in a portfolio of high quality money market instruments of short-term maturities will enable it to provide the required stability to investors. Applicant states that maintaining an average portfolio maturity of 120 days accomplishes both aforementioned investor aims because such a portfolio reduces the likelihood of significant volatility in the value of portfolio instruments as effectively as does an average maturity of shorter duration, and such a portfolio provides a yield on portfolio instruments commensurate with yields available in the general money market which are less available with a portfolio having an average maturity of shorter duration.

Applicant further states that its request for exemptions is based on its existing and proposed investment policies, which have been adopted by the board of directors and are described in its application and prospectus. Applicant represents that its board of directors has determined in good faith that use of the amortized cost valuation method to value Applicant's portfolio instruments is appropriate and preferable.

Applicant has agreed that the following conditions may be imposed in

any order of the Commission granting the exemptive relief requested:

1. In supervising Applicant's operations and delegating special responsibilities involving portfolio management to Applicant's investment adviser, Applicant's board of directors undertakes—as a particular responsibility within the overall duty of care owed to its shareholders—to establish procedures reasonably designed, taking into account current market conditions and Applicant's investment objectives, to stabilize Applicant's net asset value per share, as computed for the purpose of distribution, redemption and repurchase, at \$1.00 per share.

2. Included within the procedures to be adopted by the board of directors shall be the following:

(a) Review by the board of directors, as it deems appropriate and at such intervals as are reasonable in light of current market conditions, to determine the extent of deviation, if any, of the net asset value per share as determined by using available market quotations from Applicant's \$1.00 amortized cost price per share, and maintenance of records of such review.¹

(b) In the event such deviation from Applicant's \$1.00 amortized cost price per share exceeds ½ of 1%, a requirement that the board of directors will promptly consider what action, if any, should be initiated by it.

(c) Where the board of directors believes the extent of any deviation from Applicant's \$1.00 amortized cost price per share may result in material dilution or other unfair results to investors or existing shareholders, it shall take such action as it deems appropriate to eliminate or to reduce to the extent reasonably practicable such dilution or unfair results, which action may include: redemption of shares in kind; the sale of portfolio instruments prior to maturity to realize capital gains or losses, or to shorten Applicant's average portfolio maturity; withholding dividends; or utilizing a net asset value per share as determined by using available market quotations.

3. Applicant will maintain a dollar-weighted average portfolio maturity appropriate to its objective of maintaining a stable net asset value per share; provided, however, that

¹To fulfill this condition, Applicant states that it intends to use actual quotations or estimates of market value reflecting current market conditions chosen by its board of directors in the exercise of its discretion to be appropriate indicators of value, which may include among others, (i) quotations or estimates of market value for individual portfolio instruments, or (ii) values obtained from yield data relating to classes of money market instruments published by reputable sources.

Applicant will not (a) purchase any instrument with a remaining maturity of greater than one year, or (b) maintain a dollar-weighted average portfolio maturity in excess of 120 days.²

4. Applicant will record, maintain and preserve permanently in an easily accessible place a written copy of the procedures (and any modifications thereto) described in condition 1 above, and Applicant will record, maintain and preserve for a period of not less than six years (the first two years in an easily accessible place) a written record of the board of directors' considerations and actions taken in connection with the discharge of its responsibilities, as set forth above, to be included in the minutes of the board of directors' meetings. The documents preserved pursuant to this condition shall be subject to inspection by the Commission in accordance with Section 31(b) of the Act as though such documents were records required to be maintained pursuant to rules adopted under Section 31(a) of the Act.

5. Applicant will limit its portfolio investments, including repurchase agreements, to those U.S. dollar-denominated instruments which the board of directors determines present minimal credit risks, and which are of high quality as determined by any major rating service, or, in the case of any instrument that is not rated, of comparable quality as determined by the board of directors.

6. Applicant will include in each quarterly report, as an attachment to Form N-1Q, a statement as to whether any action pursuant to condition 2(c) above was taken during the preceding fiscal quarter, and, if any such action was taken, will describe the nature and circumstances of such action.

Applicant submits that granting its requested exemptive order is appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Notice is further given that any interested person may, not later than May 26, 1981, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the application accompanied by a statement as to the nature of his interest, the reasons for such request, and the issues, if any, of fact or law

²In fulfilling this condition, if the disposition of a portfolio instrument results in a dollar-weighted average portfolio maturity in excess of 120 days, Applicant will invest its available cash in such a manner as to reduce its dollar-weighted average portfolio maturity to 120 days or less as soon as reasonably practicable.

proposed to be controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail upon Applicant at the address stated above. Proof of such service (by affidavit or, in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided by Rule 0-5 of the Rules and Regulations promulgated under the Act, an order disposing of the application herein will be issued as of course following said date unless the Commission thereafter orders a hearing upon request or upon the Commission's own motion. Persons who request a hearing, or advice as to whether a hearing is ordered, will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

George A. Fitzsimmons,

Secretary.

May 4, 1981.

FR Doc. 81-13398 Filed 5-7-81; 8:45 am

BILLING CODE 8010-01-M

[Release No. 17759; (812-4840)]

Fidelity Ready Cash Fund; Application (Formerly Fidelity Cash Reserves II)

Notice is hereby given that Fidelity Ready Cash Fund ("Applicant") 82 Devonshire Street, Boston, Massachusetts 02109, filed an application on March 16, 1981, and an amendment thereto on April 24, 1981, for an order of the Securities and Exchange Commission ("Commission") pursuant to Section 6(c) of the Investment Company Act of 1940 (the "Act") exempting Applicant from the provisions of Section 2(a)(41) of the Act and Rules 2a-4 and 22c-1 thereunder to the extent necessary to permit Applicant to compute its net asset value per share using the amortized cost method of valuing portfolio securities. All interested persons are referred to the application on file with the Commission for a statement of the representations contained therein, which are summarized below.

Applicant is organized as a business trust under the laws of the Commonwealth of Massachusetts, and is registered under the Act as an open-end, diversified, management

investment company. Applicant was organized on March 21, 1980, in response to the credit restraint regulations promulgated by the Board of Governors of the Federal Reserve System effective as of March 14, 1980 (the "Regulations"). Those Regulations required "money market" investment companies, among others, to maintain non-interest bearing special deposits with the Federal Reserve Banks in an amount equal to 15% of their average daily covered assets as defined in the Regulations. In order to avoid any significant dilution in the yield of Fidelity Cash Reserves ("FCR") (File No. 2-63350) as a result of the Regulations, the Trustees of FCR caused Applicant to be registered with the Commission. Applicant's prospectus was effective April 1, 1980.

During its active operation, Applicant valued its assets on the basis of amortized cost in accordance with the authority granted in the Commission's temporary Rule 6c-4(T) (See Investment Company Act Release No. 11137, April 22, 1980). In accordance with the policy of the Commission as set forth in Investment Company Act Release No. 11277 (July 25, 1980) and temporary Rule 6c-5(T), after the Regulations were dismantled all of Applicant's remaining assets excepting the initial capital of \$100,000 supplied by Applicant's investment adviser, Fidelity Management and Research Co., were exchanged for shares of FCR on August 15, 1980. Applicant assets that it has conducted no public business since that date.

On February 27, 1981, Applicant's Board of Trustees and sole shareholder approved various amendments to its Declaration of Trust and fundamental investment policies. Applicant is now structured as a "series" money market fund consisting of two Portfolios, with the investment objective of seeking as high a level of current income as is consistent with the preservation of capital and liquidity within the investment standards of each of its Portfolios. Its U.S. Treasury Portfolio will invest exclusively in U.S. Treasury obligations; its Money Market Portfolio will invest in (i) U.S. dollar-denominated obligations of banks, including certificates of deposit, time deposits or bankers' acceptances of U.S. banks and their branches located outside of the U.S. and of U.S. branches of foreign banks and of wholly-owned banking subsidiaries of such foreign banks, provided that the bank has capital, surplus and undivided profits (as of the date of its most recently published annual financial statements) with a

value in excess of \$100,000,000 at the date of investment; (ii) commercial paper rated A-1 by Standard & Poor's Corporation or Prime-1 by Moody's Investors Service, Inc. at the time of investment; and (iii) U.S. government obligations. Each portfolio may also invest in repurchase agreements. All of the investments of Applicant will consist of obligations maturing within one year from the date of acquisition, and the dollar-weighted average portfolio maturity of all of its investments will be 120 days or less. Applicant states that it will also purchase short-term high quality obligations on a "when issued" or delayed delivery basis. Applicant represents that such securities will be carried and treated on Applicant's books and will be valued in accordance with all the conditions set forth in Investment Company Act Release No. 10666, dated April 18, 1979. Shares of Applicant will be sold without a sale charge. The minimum initial investment will be \$1,000 with additional investments accepted in any amount.

Applicant seeks an order of the Commission pursuant to Section 6(c) of the Act exempting it from the provisions of Section 2(a)(41) of the Act and Rules 2a-4 and 22c-1 thereunder to the extent necessary to permit Applicant's assets to be valued according to the amortized cost valuation method. Under the amortized cost valuation method, portfolio instruments are valued at their cost as of the date of acquisition and thereafter assuming a constant rate of amortization to maturity of any discount or premium, regardless of the impact of fluctuating interest rates on the market value of such instruments.

As here pertinent, Section 2(a)(41) of the Act defines value to mean: (1) with respect to securities for which market quotations are readily available, the market value of such securities, and (2) with respect to other securities and assets, fair value as determined in good faith by the board of directors. Rule 22c-1 adopted under the Act provides, in part, that no registered investment company or principal underwriter therefor issuing any redeemable security shall sell, redeem or repurchase any such security except at a price based on the current net asset value of such security which is next computed after receipt of a tender of such security for redemption or of an order to purchase or sell such security.

Rule 2a-4 adopted under the Act provides, as here relevant, that the "current net asset value" of a redeemable security issued by a registered investment company used in

computing its price for the purposes of distribution, redemption and repurchase shall be an amount which reflects calculations made substantially in accordance with the provisions of that rule, with estimates used where necessary or appropriate. Rule 2a-4 further states that portfolio securities with respect to which market quotations are readily available shall be valued at current market value, and other securities and assets shall be valued at fair value as determined in good faith by the board of directors of the investment company. Prior to the filing of the application, the Commission expressed its view that, among other things, (1) Rule 2a-4 under the Act requires that portfolio instruments of "money market" funds be valued with reference to market factors, and (2) it would be inconsistent, generally, with the provisions of Rule 2a-4 for a "money market" fund to value its portfolio instruments on an amortized cost basis (Investment Company Act Release No. 9786, May 31, 1977).

Section 6(c) of the Act provides, in pertinent part, that the Commission, by order upon application, may conditionally or unconditionally exempt any person, security or transaction, or any class or classes of persons, securities or transactions, from any provision or provisions of the Act or of any rule or regulation thereunder, if and to the extent that such exemption is necessary of appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Applicant states that it has been management's experience that in order to attract and retain investments Applicants must have a stable net asset value (preferably at \$1.00 per share) and a constant and steady flow of investment income. Applicant believes that the valuation of its portfolio securities on the amortized cost basis will benefit shareholders by enabling it to maintain a constant \$1.00 per share purchase and redemption price, while at the same time providing shareholders with a steady flow of investment income through daily dividends which reflect Applicant's net income as earned.

Applicant states that its Trustees have determined in good faith that in light of the characteristics of the Applicant as described above and absent unusual or extraordinary circumstances, the amortized cost method of valuing portfolio securities is appropriate and preferable for Applicant and reflects the fair value of such securities. It is Applicant's experience that given the

nature of Applicant's policies and operations, there will be relatively negligible discrepancy between prices obtained by market value methods and amortized cost.

Applicant has agreed that the following conditions may be imposed in any order of the Commission granting the exemptive relief requested:

1. In supervising the operations of Applicant and delegating special responsibilities involving portfolio management to Applicant's investment adviser, Applicant's board of trustees undertakes—as a particular responsibility within its overall duty of care owed to Applicant's shareholders—to establish procedures reasonably designed, taking into account current market conditions and the Applicant's investment objectives, to stabilize the Applicant's net asset value per share, as computed for the purpose of distribution, redemption and repurchase, at \$1.00 per share.

2. Included within the procedures to be adopted by the board of trustees shall be the following:

(a) Review by the board of trustees, as it deems appropriate and at such intervals as are reasonable in light of current market conditions, to determine the extent of deviation, if any, of the net asset value per share as determined by using available market quotations from Applicant's \$1.00 amortized cost price per share, and maintenance of records of such review.¹

(b) In the event such deviation from Applicant's \$1.00 amortized cost price per share exceeds ½ of 1 percent, a requirement that the board of trustees will promptly consider what action, if any, should be initiated.

(c) Where the board of trustees believes that the extent of any deviation from Applicant's \$1.00 amortized cost price per share may result in material dilution or other unfair results to investors or existing shareholders, it shall take such action as it deems appropriate to eliminate or to reduce to the extent reasonably practicable such dilution or unfair results, which action may include: redeeming shares in kind; selling portfolio instruments prior to maturity to realize capital gains or losses, or to shorten Applicant's average portfolio maturity; withholding dividends; or utilizing a net asset value

¹To fulfill this condition, Applicant states that it intends to use actual quotations or estimates of market value reflecting current market conditions chosen by its board of trustees in the exercise of its discretion to be appropriate indicators of value, which may include among others, (i) quotations or estimates of market value for individual portfolio instruments, or (ii) values obtained from yield data relating to classes of money market instruments published by reputable sources.

per share as determined by using available market quotations.

3. Applicant will maintain a dollar-weighted average portfolio maturity appropriate to its objective of maintaining a stable net asset value per share; provided, however, that Applicant will not (a) purchase any instrument with a remaining maturity of greater than one year, or (b) maintain a dollar-weighted average portfolio maturity which exceeds 120 days.²

4. Applicant will record, maintain and preserve permanently in an easily accessible place a written copy of the procedures (and any modifications thereto) described in condition 1 above, and Applicant will record, maintain and preserve for a period of not less than six years (the first two years in an easily accessible place) a written record of the board of trustees' considerations and actions taken in connection with the discharge of its responsibilities, as set forth above, to be included in the minutes of the board of trustees' meetings. The documents preserved pursuant to this condition shall be subject to inspection by the Commission in accordance with Section 31(b) of the Act as though such documents were records required to be maintained pursuant to rules adopted under Section 31(a) of the Act.

5. Applicant will limit its portfolio investments, including repurchase agreements, to those U.S. dollar-denominated instruments which the board of trustees determines present minimal credit risks, and which are of high quality as determined by any major rating service, or, in the case of any instrument that is not rated, of comparable quality as determined by the board of trustees.

6. Applicant will include in each quarterly report, as an attachment to Form N-1Q, a statement as to whether any action pursuant to condition 2(c) was taken during the preceding fiscal quarter, and, if any action was taken, will describe the nature and circumstances of such action.

Applicant submits that granting its requested exemptive order is appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

²In fulfilling this condition, if the disposition of a portfolio instrument results in a dollar-weighted average portfolio maturity in excess of 120 days, Applicant will invest its available cash in such a manner as to reduce the dollar-weighted average portfolio maturity to 120 days or less as soon as reasonably practicable.

Notice is further given that any interested person may, not later than May 26, 1981, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the application accompanied by a statement as to the nature of his interest, the reasons for such request, and the issues, if any, of fact or law proposed to be controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail upon Applicant at the address stated above. Proof of such service (by affidavit or, in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided by Rule 0-5 of the Rules and Regulations promulgated under the Act, an order disposing of the application herein will be issued as of course following said date unless the Commission thereafter order a hearing upon request or upon the Commission's own motion. Persons who request a hearing, or advice as to whether a hearing is ordered, will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

George A. Fitzsimmons,

Secretary.

May 4, 1981.

[FR Doc. 81-14000 Filed 5-7-81; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 11762; 812-4837]

Sentry Cash Management Fund, Inc.; Filing of an Application for an Order of Exemption

May 4, 1981.

Notice is hereby given that Sentry Cash Management Fund, Inc. ("Applicant"), 1800 North Point Drive, Stevens Point, Wisconsin 54481, an open-end, diversified management investment company which has filed a registration statement under the Investment Company Act of 1940 ("Act"), filed an application on March 9, 1981, requesting an order of the Commission, pursuant to Section 6(c) of the Act, exempting the Applicant from the provisions of Section 2(a)(41) of the Act and Rules 2a-4 and 22c-1 thereunder to the extent necessary to permit the Applicant to value its portfolio securities using the amortized

cost method of valuation. All interested persons are referred to the application on file with the Commission for a statement of the representations contained therein, which are summarized below.

Applicant states that it is a "money market" fund whose investment objective is maximum current income consistent with the preservation of capital and the maintenance of liquidity. To this end, Applicant proposes invest in high quality money market instruments consisting of: (a) Debt securities issued or guaranteed by the United States Government, its agencies or instrumentalities; (b) certificates of deposit, bankers' acceptances or other short-term debt obligations of domestic banks or savings and loan associations (which have total assets of one billion dollars or more and are members of the Federal Deposit Insurance Corporation or the Federal Savings and Loan Insurance Corporation); (c) commercial paper rated A-1 by Standard and Poor's Corporation ("S&P") or Prime 1 by Moody's Investors Service, Inc., ("Moody's") or, if not rated, issued by a corporation with an outstanding debt issue of at least AA by S&P or Aa by Moody's; (d) non-convertible corporate debt securities (e.g., bonds and debentures) rated at least AA by S&P or Aa by Moody's; and (e) repurchase agreements pertaining to the above-noted securities.

As here pertinent, Section 2(a)(41) of the Act defines value to mean: (1) With respect to securities for which market quotations are readily available, the market value of such securities, and (2) with respect to other securities and assets, fair value as determined in good faith by the board of directors. Rule 22c-1 adopted under the Act provides, in part, that no registered investment company or principal underwriter therefor issuing any redeemable security shall sell, redeem or repurchase any such security except at a price based on the current net asset value of such security which is next computed after receipt of a tender of such security for redemption or of an order to purchase or to sell such security. Rule 2a-4 adopted under the Act provides, as here relevant, that the "current net asset value" of a redeemable security issued by a registered investment company used in computing its price for the purposes of distribution and redemption shall be an amount which reflects calculations made substantially in accordance with the provisions of that rule, with estimates used where necessary or appropriate. Rule 2a-4 further states that portfolio securities with respect to

which market quotations are readily available shall be valued at current market value, and that other securities and assets shall be valued at fair value as determined in good faith by the board of directors of the registered company. Prior to the filing of the application, the Commission expressed its view that, among other things: (1) Rule 2a-4 under the Act requires that portfolio instruments of "money market" funds be valued with reference to market factors, and (2) it would be inconsistent, generally, with the provisions of Rule 2a-4 for a "money market" fund to value its portfolio instruments on an amortized cost basis (Investment Company Act Release No. 9786, May 31, 1977). In view of the foregoing, Applicant requests exemptions from Section 2(a)(41) of the Act and Rules 2a-4 and 22c-1 thereunder to the extent necessary to permit Applicant to value its portfolio by means of the amortized cost method of valuation.

In support of the relief requested, Applicant states its belief that two qualities are helpful in order to attract investors, namely, stability or principal and a steady flow of investment income. Applicant further believes that investors will be interested that the daily income declared by the Applicant reflect income as earned and that the sale and redemption prices not change. By utilizing high quality money market instruments of short maturities combined with a stable net asset value, preferably \$1.00 per share, Applicant asserts that it would be possible to provide these features to a variety of investors. Applicant further believes that, given the nature of its policies and operations and based upon the experience of its investment adviser, Sentry Investment Management, Inc., in managing the money market investments of other entities, there will normally be a relatively negligible discrepancy between the amortized cost value of such securities and the value determined by a market valuation method.

On the basis of the foregoing, Applicant believes that the valuation of its portfolio securities on the amortized cost basis will benefit its shareholders by enabling the Applicant to maintain more effectively a stable price per share while providing its shareholders with the opportunity to receive a flow of investment income less subject to fluctuation than under procedures whereby dividends would be adjusted by unrealized gains and losses on its portfolio securities as well as realized gains and losses. The Applicant's Board of Directors has determined in good

faith that in light of the characteristics of the Applicant as described above, absent unusual or extraordinary circumstances, the amortized cost method of valuing portfolio securities is appropriate and preferable for the Applicant and will reflect the fair value of such securities.

Applicant has agreed that the following conditions may be imposed in any order of the Commission granting the exemption it has requested:

1. In supervising Applicant's operations and delegating special responsibilities involving portfolio management to Applicant's investment adviser, Applicant's board of directors undertakes—as a particular responsibility within the overall duty of care owed to its shareholders—to establish procedures reasonably designed, taking into account current market conditions and Applicant's investment objectives, to stabilize Applicant's net asset value per share, as computed for the purposes of distribution, redemption and repurchase, at \$1.00 per share.

2. Included within the procedures to be adopted by the board of directors shall be the following:

(a) Review by the board of directors, as it deems appropriate and at such intervals as are reasonable in light of current market conditions, to determine the extent of deviation, if any, of the Applicant's \$1.00 amortized cost price per share from the net asset value per share as determined by using available market quotations, and the maintenance of records of such review;¹

(b) In the event such deviation from the \$1.00 amortized cost price per share exceeds ½ of 1%, a requirement that the board of directors will promptly consider what action, if any, should be initiated.

(c) Where the board of directors believes the extent of any deviation from the Applicant's \$1.00 amortized cost price per share may result in material dilution or any other unfair results to investors or existing shareholders, it shall take such action as it deems appropriate to eliminate or to reduce to the extent reasonably practicable such dilution or unfair results, which may include: selling

¹The Applicant states that to fulfill this condition, it intends to use actual quotations or estimates of market value reflecting current market conditions chosen by its board of directors in the exercise of its discretion to be appropriate indicators of value. In addition, the Applicant states that the quotations or estimates utilized may include, *inter alia*, (1) quotations or estimates of market value for individual portfolio instruments, or (2) values obtained from yield data relating to classes of money market investments published by reputable sources.

portfolio instruments prior to maturity to realize capital gains or losses, or to shorten the average maturity of the Applicant's portfolio; withholding dividends; or utilizing a net asset value per share as determined by using actual quotations or estimates of market value reflecting current market conditions selected by the board of directors as appropriate indicators of value.

3. The Applicant will maintain a dollar-weighted average portfolio maturity appropriate to its objective of maintaining a stable net asset value per share; provided, however, that the Applicant will not (a) purchase any instrument with a remaining maturity of greater than one year, or (b) maintain a dollar-weighted average portfolio maturity in excess of 120 days.²

4. The Applicant will record, maintain, and preserve permanently in an easily accessible place a written copy of the procedures (and any modifications thereto) described in paragraph 1, above, and the Applicant will record, maintain and preserve for a period of not less than six years (the first two years in an easily accessible place) a written record of the board of directors' considerations and actions taken in connection with the discharge of their responsibilities, as set forth above, to be included in the minutes of the directors' meetings. The documents preserved pursuant to this condition shall be subject to inspection by the Commission in accordance with Section 31(b) of the Act as though such documents were records required to be maintained pursuant to rules adopted under Section 31(a) of the Act.

5. The Applicant will limit its portfolio investments, including repurchase agreements, to those United States dollar denominated instruments which the directors determine present minimal credit risks, and which are of "high quality" as determined by any major rating service or, in the case of any instrument that is not rated, of comparable quality as determined by the board of directors.

6. The Applicant will include in each quarterly report, as an attachment to Form N-1Q, a statement as to whether any action pursuant to paragraph 2(c) above was taken during the preceding fiscal quarter and, if any such action was taken, will describe the nature and circumstances of such action.

²In fulfilling this condition, if the disposition of a portfolio security results in a dollar-weighted average portfolio maturity in excess of 120 days, Applicant will invest its available cash in such a manner as to reduce the dollar-weighted average portfolio maturity to 120 days or less as soon as reasonably practicable.

Notice is further given that any interested person may, not later than May 28, 1981, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the matter accompanied by a statement as to the nature of his interest, the reason for such request, and the issues, if any, of fact or law proposed to be controverted, or he may request that he be notified if the Commission should order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail upon the Applicant at the address stated above. Proof of such service (by affidavit, or in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided in Rule 0-5 of the rules and regulations promulgated under the Act, an order disposing of the application will be issued as of course following said date unless the Commission thereafter orders a hearing on request or upon the Commission's own motion. Persons who request a hearing or advice as to whether a hearing is ordered will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of the Investment Management, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-14603 Filed 5-7-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 17765; SR-Amex-81-3]

American Stock Exchange, Inc.; Order Approving Proposed Rule Change

May 4, 1981.

On March 9, 1981, the American Stock Exchange, Inc. ("Amex"), 86 Trinity Place, New York, New York 10006, filed with the Commission, pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78(s)(b)(1) ("Act") and rule 19b-4 thereunder, copies of a proposed rule change which would amend Amex Rule 22 to expressly authorize Floor Officials to resolve market disputes involving Intermarket Trading System ("ITS") rules arising between Amex members and members of other ITS participating market centers.

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by issuance of a Commission Release

(Securities Exchange Act Release No. 17652 (March 23, 1981)) and by publication in the Federal Register (46 FR 19371 (March 30, 1981)). No comments were received with respect to the proposed rule filing.

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange and, in particular, the requirements of Section 6(b)(1) and (5) and the rules and regulations thereunder, in that it enhances the exchange's ability to enforce member compliance with Amex rules and aids in perfecting the mechanism of a free and open market and a national market system.

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the above-mentioned proposed rule change be, and it hereby is, approved.

For the Commission, by the Division of Market Regulation pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-13998 Filed 5-7-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 34-17766; File Nos. SR-MSE-81-3, SR-MSE-81-5]

**Self-Regulatory Organizations,
Proposed Rule Change by Midwest
Stock Exchange, Inc.; Clearing the
MSE Post Prior to the Entry of Orders
into the ITS System**

Comments requested on or before
May 29, 1981.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby given that on April 1 and 28, 1981, the Midwest Stock Exchange, Incorporated, filed with the Securities and Exchange Commission the proposed rule changes as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule changes from interested persons.

**I. Self Regulatory Organization's
Statement of the Terms of Substance of
the Proposed Rule Change**

The proposed rule changes were set out in a *Notice to Floor Members*, dated March 26, 1981, and another dated April 24, 1981, which informed floor members that entering an order into the ITS System without first "clearing the MSE post" may result in a violation of the MSE Rules and subsequent disciplinary action, and described the minimum

procedures that clearing the post requires, as follows. First, a broker or market maker must be physically present at the post. In addition, a broker must request a market quote from the specialist prior to entering a commitment into the ITS System for another market, and a market maker is required, after requesting the specialist's market quote, to make a bid or offer at the post for the price and size of his intended interest, prior to entering a commitment into the ITS System.

**II. Self-Regulatory Organization's
Statement of the Purpose of, and
Statutory Basis for, the Proposed Rule
Change**

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in sections (A), (B), and (C) below, of the most significant aspects of such statements.

(A) *Self Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change.* The policy of requiring floor brokers and market makers to clear the MSE post prior to entry into ITS is intended to facilitate best price execution of orders, and avoid potential trade throughs of the MSE market quotation.

The statutory basis for the adoption of the proposed rule changes is found in Sections 6(b)(1) and 6(b)(5) of the Act in that the rules will aid the exchange to enforce compliance by its members and persons associated with its members, with the provisions of Section 6, the rules and regulations thereunder and the rules of the Exchange, and encourage floor members to seek out and obtain execution of customer orders in the best market thus promoting just and equitable principles of trade and the maintenance of a fair and orderly market.

(B) *Self-Regulatory Organization's Statement on Burden on Competition.* The Midwest Stock Exchange, Incorporated does not believe that any burdens will be placed on competition as a result of the proposed rule changes.

(C) *Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received from Members, Participants or Others.* Comments have neither been solicited nor received.

**III. Date of Effectiveness of the
Proposed Rule Change and Timing for
Commission Action**

The foregoing rule changes have become effective pursuant to Section 19(b)(3) of the Securities Exchange Act of 1934 and subparagraph (e) of Securities Exchange Act, Rule 19b-4. At any time within 60 days of the filing of such proposed rule changes, the Commission may summarily abrogate such rule changes if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in furtherance of the purposes of the Securities Exchange Act of 1934.

IV. Solicitation of Comments

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549. Copies of the submissions, all subsequent amendments, all written statements with respect to the proposed rule changes that are filed with the Commission, and all written communications relating to the proposed rule changes between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section, 1100 L Street NW., Washington, D.C. Copies of such filings will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file numbers in the caption above and should be submitted on or before May 29, 1981.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

Dated: May 4, 1981.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-14001 Filed 5-7-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 17770; SR-Phlx-80-29]

**Philadelphia Stock Exchange, Inc.;
Order Approving Proposed Rule
Change**

On January 2, 1981, the Philadelphia Stock Exchange, Inc. ("Phlx"), 17th

Street and Stock Exchange Place, Philadelphia, PA 19103, filed with the Commission, pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78(s)(b)(1) ("Act") and Rule 19b-4 thereunder, copies of a proposed rule change to amend Phlx Rule 631 to provide that no Phlx member or member organization may establish or maintain private electronic communications between the Phlx trading floor and a non-member without application to and approval by the Phlx.

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by publication of a Commission Release (Securities Exchange Act Release No. 17442, January 12, 1981). No comments were received with respect to the proposed rule filing.

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange, and in particular, the requirements of Section 6 and the rules and regulations thereunder.¹

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the above-mentioned proposed rule change be, and it hereby is, approved.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

May 5, 1981.

[FR Doc. 81-14002 Filed 5-7-81; 8:45 am]

BILLING CODE 8010-01-M

DEPARTMENT OF STATE

Office of the Secretary

[Public Notice CM-8/402]

Oceans and International Environmental and Scientific Affairs Advisory Committee; Open Meeting

The meeting of the General Panel of the Oceans and International Environmental and Scientific Affairs Advisory Committee announced in the

¹ Since the subject proposed rule change merely provides a procedure by which a Phlx member may apply to the Phlx to establish or maintain electronic access between a non-member and the Phlx trading floor, the Commission, in approving the proposed rule change, has not determined the extent to which the Act permits an exchange, through interpretation of existing rules or adoption of new rules, to prohibit all private wires between floor members and non-members. That issue is not before the Commission and, accordingly, the Commission reserves judgment on the merits of any rule proposal seeking to establish such an absolute prohibition.

Federal Register on April 20th on page 22711 has been rescheduled. The Panel will meet at 9:15 a.m. on Wednesday, May 20, 1981 in Room 250, National Academy of Science, 2101 Constitution Avenue NW., Washington, D.C.

At this meeting, officers responsible for nuclear, scientific, and oceans affairs in the Department of State and members of the Advisory Committee will discuss U.S. nuclear non-proliferation policy, funding of international science and technology cooperation, the Law of the Sea, biogenetic engineering, and energy cooperation with developing nations. This session will be open to the public, which will be admitted to the limits of seating capacity. Individuals may be given the opportunity to participate in discussions according to the instructions of the Chairperson.

Requests for further information on the meeting may be directed to Michael Congdon, OES Policy Assessment Staff, Department of State, (202) 632-3325.

Harry R. Marshall, Jr.,

Acting Chairman.

April 23, 1981.

[FR Doc. 81-13871 Filed 5-7-81; 8:45 am]

BILLING CODE 4701-07-M

[Public Notice CM-8/404]

Shipping Coordinating Committee, Subcommittee on Safety of Life at Sea, Working Group on Lifesaving Appliances; Meeting

The SOLAS Working Group on Lifesaving Appliances will conduct an open meeting on May 21, 1981, at 9:00 A.M., in Room 1303 of the Coast Guard Headquarters (Transpoint Building), 2100 Second Street SW., Washington, D.C. 20593.

The purpose of the meeting will be to discuss the draft text for revision of SOLAS Chapter III and consider the text or the need for U.S. submissions for the next LSA Sub-Committee meeting scheduled for week of June 29, 1981.

For further information contact Mr. N. W. Lemley, U.S. Coast Guard Headquarters (G-MMT-3/12), 2100 Second Street SW., Transpoint Building, Washington, D.C. 20593. Telephone (202) 426-1444.

Dated: April 28, 1981.

James A. Treichel,

Executive Secretary, Shipping Coordinating Committee.

[FR Doc. 81-13869 Filed 5-7-81; 8:45 am]

BILLING CODE 4701-07-M

[Public Notice CM-8/403]

Shipping Coordinating Committee, Subcommittee on Safety of Life at Sea, Working Group on the Carriage of Dangerous Goods; Meeting

The SOLAS Working Group on the Carriage of Dangerous Goods will conduct an open meeting on June 4, 1981, at 9:30 A.M., in Room 3201 of the Coast Guard Headquarters Building, 2100 Second Street, SW., Washington, D.C. 20593.

The purpose of this meeting will be to:

Discuss the report of the XXXII Session of the IMCO Subcommittee on the Carriage of Dangerous Goods;

Discuss progress of IMCO activities of a continuing nature such as implementation of the IMDG Code.

Requests for further information on the meeting should be directed to Lieutenant Kevin J. Eldridge, U.S. Coast Guard (G-MHM-2), 2100 Second Street, SW., Washington, D.C. 20593. Telephone (202) 426-1577.

Dated: April 20, 1981.

John Todd Stewart,

Chairman, Shipping Coordinating Committee.

[FR Doc. 81-13870 Filed 5-7-81; 8:45 am]

BILLING CODE 4701-07-M

[Public Notice 754]

State Department Performance Review Board Members

In accordance with Section 4314(c)(1) through (5) of the Civil Service Reform Act of 1978 (Pub. L. 95-454), the Executive Resources Board of the Department of State has appointed the following additional persons to the State Department Performance Review Board Register, and in so doing amends accordingly Department of State Public Notice No. 703 (45 FR 6877-6878, January 30, 1980), effective April 15, 1981.

George H. Aldrich, U.S. Member of the International Law Commission;
J. Brian Atwood, Dean of Academic Affairs, Foreign Service Institute;
Joseph S. Bennett, Deputy Administrator for Management, Food and Nutrition, Department of Agriculture;
Vivian L. Derryck, Deputy Assistant Secretary, Equal Employment Opportunity Office;
Monroe Leigh, Partner, Steptoe and Johnson;
Ginger Lew, Deputy Assistant Secretary, Bureau of East Asian and Pacific Affairs;
Thomas R. Pickering, Assistant Secretary, Bureau of Oceans and International Environmental and Scientific Affairs;
Rozanne L. Ridgway, Special Assistant to the Secretary, Office of the Secretary;
Arthur W. Rovine, Assistant Legal Adviser, Treaty Affairs, Office of the Legal Adviser.

The following names as announced in Department of State Public Notice No. 703 (45 FR 6877-6878, January 30, 1980) are removed from the Department of State Performance Review Board Register:

Stephen M. Schwebel, Deputy Legal Adviser,
Office of the Legal Adviser;

W. W. Francis, Deputy Assistant Secretary
for Information Systems, Bureau of
Administration;

Ralph C. Guzman, Deputy Assistant
Secretary, Bureau of Inter-American
Affairs.

The following names announced in Department of State Public Notice No. 723 (45 FR 58284, September 2, 1980) are also removed from the Department of State Performance Review Board Register:

William T. Lake, Deputy Legal Adviser,
Office of the Legal Adviser;

Michael A. Glass, General Counsel, United
States International Communication
Agency.

Dated: April 27, 1981.

Joan M. Clark,

*Director General of the Foreign Service and
Director of Personnel.*

[FR Doc. 81-13925 Filed 5-7-81; 8:45 am]

BILLING CODE 4710-15-M

Sunshine Act Meetings

Federal Register

Vol. 46, No. 89

Friday, May 8, 1981

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION.

TIME AND DATE: 10:00 a.m. (Eastern Time). Tuesday, May 12, 1981.

PLACE: Baileys Cross Roads, Tenth Floor, Suite 1000, Conference Room E, Skyline Center 2, 5203 Leesburg Pike, Falls Church, Va.

STATUS: Part will be open to the public and part will be closed to the public.

MATTERS TO BE DISCUSSED:

- Three proposed contracts for expert witness services in connection with court cases.
- A report on Commission operations by the Executive Director.
Closed to the Public:
 - Freedom of Information Act Appeal No. 81-2-FOIA-53.
 - Proposed Withdrawal of a Charge.
 - Request for Authorization to seek bids for a contract in a litigation case.
 - Litigation Authorization: General Counsel Recommendation.

Note.—Any matter not discussed or concluded may be carried over to a later meeting.

CONTACT PERSON FOR MORE

INFORMATION: Treva I. McCall, Executive Officer, Executive Secretariat, at (202) 634-6748.

[S-728-81 Filed 5-6-81; 3:30 pm]

BILLING CODE 6750-06-M

2

FEDERAL COMMUNICATIONS COMMISSION.

FCC to hold a special open Commission meeting, Tuesday, May 5, 1981.

The Federal Communications Commission will hold a Special Open Meeting, on the subject listed below on Tuesday, May 5, 1981 at 9:00 a.m., in Room 856, at 1919 M Street, NW., Washington, D.C.

Petitions for Review, Special Permission—81-177, AT&T Tariffs Implementing Docket No. 79-63, AT&T Rate of Return.

The prompt and orderly conduct of Commission business did not permit announcement of this meeting prior to this time.

The prompt and orderly conduct of Commission business requires that less than 7-day notice be given.

Action by the Commission May 4, 1981. Commissioners Lee, Chairman; Quello, Washburn, Fogarty and Jones voting to hold this Open Meeting with less than 7-day notice.

This meeting may be continued the following work day to allow the Commission to complete appropriate action.

Additional information concerning this meeting may be obtained from Maureen Peratino, FCC Public Affairs Office, telephone number (202) 254-7674.

Issued: May 6, 1981.

Federal Communications Commission.

William J. Tricarico,

Secretary.

[S-728-81 Filed 5-6-81; 3:18 pm]

BILLING CODE 6712-01-M

3

FEDERAL COMMUNICATIONS COMMISSION.

Deletion of agenda items from May 7th open meeting.

The following items have been deleted at the request of Commissioner Washburn's Office, from the list of agenda items scheduled for consideration at the May 7, 1981, Open Meeting, and previously listed in the Commission's Public Notice of April 30, 1981.

Agenda, Item No., and Subject

General—2—Title: Petitions for reconsideration of Commission's Report and Order adopting permanent policies and rules regarding *ex parte* presentations in rulemaking proceedings. Summary: The Media Access Project (MAP) and National Telecommunications and Information Agency (NTIA) filed petitions for reconsideration of the Commission's Report and Order. MAP principally argues that that Order violates certain judicial rules of

law and proposes changes to the disclosure provisions of the *ex parte* rules. NTIA principally argues that the Commission's "restricted" classification is too narrow in scope and inconsistent with recent court decisions. The Commission must decide whether to grant or deny, in whole or in part these petitions.

Issued: May 6, 1981.

Federal Communications Commission.

William J. Tricarico,

Secretary.

Agenda, Item No., and Subject

Common Carrier—10—Title: Docket No. 80-765—Revisions to AT&T's Tariff F.C.C. No. 259, WATS (Transmittal No. 13555); Docket No. 80-54—Regulatory Policies Concerning Resale and Shared Use of Common Carrier Domestic Public Switched Network Services. Summary: The Commission will consider results of its investigation of AT&T's September, 1980, WATS proposal concerning incorporation of a time-of-day sensitive rate structure element into that tariff. Additionally, petition for reconsideration and motion for expedited relief filed with regard to Commission action ordering removal of resale and sharing restrictions in AT&T's MTS and WATS tariffs will be considered.

Additional information concerning this meeting may be obtained from Maureen P. Peratino, FCC Public Affairs Office, telephone number (202) 254-7674.

[S-727-81 Filed 5-6-81; 3:18 pm]

BILLING CODE 6712-01-M

4

FEDERAL DEPOSIT INSURANCE CORPORATION.

Agency Meeting.

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that the Federal Deposit Insurance Corporation's Board of Directors will meet in open session at 11:30 a.m. on Monday, May 4, 1981, to consider the following matters:

Disposition of minutes of previous meetings.

Memorandum and Resolution re: Exemption from Periodic Reporting Requirements of Securities Exchange Act of 1934—Banco Central y Economias, San Juan, Puerto Rico.

Memorandum and Resolution re: Semiannual Agenda of Regulations.

Reports of committees and officers:
Minutes of the actions approved by the Committee on Liquidations, Loans and

Purchases of Assets pursuant to authority delegated by the Board of Directors.

Reports of the Director of the Division of Bank Supervision with respect to applications or requests approved by him and the various Regional Directors pursuant to authority delegated by the Board of Directors.

Report of the Director of the Office of Personnel Management re: Quarterly Summary of Personnel Activities.

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550—17th Street, N.W., Washington, D.C.

Requests for information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 389-4425.

Dated: April 27, 1981

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-724-81 Filed 5-6-81; 9:38 am]

BILLING CODE 6714-01-M

5

FEDERAL DEPOSIT INSURANCE CORPORATION.

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 12:00 Noon on Monday, May 4, 1981, the Federal Deposit Insurance Corporation's Board of Directors will meet in closed session, by vote of the Board of Directors pursuant to sections 552b (c)(2), (c)(4), (c)(6), (c)(8), (c)(9)(A)(ii), (c)(9)(B), and (c)(10) of Title 5, United States Code, to consider the following matters:

Application for Federal deposit insurance: Lone Star Bank, a proposed new bank, to be located at 1501 Interstate Highway 10, East, Unincorporated Harris County (P.O. Baytown), Texas.

Recommendations regarding First Pennsylvania Bank N.A., Bala-Cynwyd, Pennsylvania, and First Pennsylvania Corporation, Philadelphia, Pennsylvania (two memorandums).

Recommendations regarding the liquidation of a bank's assets acquired by the Corporation in its capacity as receiver, liquidator, or liquidating agent of those assets:

Case No. 44,664-L (Amendment #2)—The Mission State Bank and Trust Company, Mission, Kansas.

Case No. 44,768-L—The Hamilton National Bank of Chattanooga, Chattanooga, Tennessee.

Case No. 44,770-I—The Hamilton National Bank of Chattanooga, Chattanooga, Tennessee.

Memorandum and Resolution re: Southern National Bank, Birmingham, Alabama.

Recommendations with respect to the initiation, termination, or conduct of administrative enforcement proceedings (cease-and-desist proceedings, termination-of-insurance proceedings, suspension or removal proceedings, or assessment of civil money penalties) against certain insured banks or officers, directors, employees, agents, or other persons participating in the conduct of the affairs thereof: Names of persons and names and locations of banks authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(6), (c)(8), and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b (c)(6), (c)(8), and (c)(9)(A)(ii)).

Personnel actions regarding appointments, promotions, administrative pay increases, reassignments, retirements, separations, removals, etc.: Names of employees authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(2) and (c)(6) of the "Government in the Sunshine Act" (5 U.S.C. 552b (c)(2) and (c)(6)).

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, NW., Washington, D.C.

Requests for information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 389-4425.

Dated: April 27, 1981.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-726-81 Filed 5-6-81; 9:38 am]

BILLING CODE 6714-01-M

6

FEDERAL LABOR RELATIONS AUTHORITY.

TIME AND DATE: 10:00 p.m., Thursday, May 14, 1981.

PLACE: Department of Labor Building, 200 Constitution Avenue, NW., Room N5437 C & D, Washington, D.C.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. Authority Workload, Resources, and Management Processes.
2. Organization and Operation of the Office of Chief Counsel.
3. Technical Assistance Projects.
4. Program for the National Headquarters Office.
5. The Foreign Service Labor Relations Program.
6. General Counsel Workload Statistics and Processes.

CONTACT PERSON FOR MORE

INFORMATION: James J. Shepard,

Executive Director, telephone 202/632-3920.

James J. Shepard,

Executive Director.

May 6, 1981, Washington, D.C.

[S-730-81 Filed 5-6-81; 3:47 pm]

BILLING CODE 6727-01-M

7

BOARD OF GOVERNORS OF THE FEDERAL RESERVE SYSTEM.

TIME AND DATE: 10:00 a.m., Wednesday, May 13, 1981.

PLACE: 20th Street and Constitution Avenue, N.W., Washington, D.C. 20551.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.

2. Any items carried forward from a previously announced meeting.

CONTACT PERSON FOR MORE

INFORMATION: Mr. Joseph R. Coyne, Assistant to the Board; (202) 452-3204

Dated: May 5, 1981.

James McAfee,

Assistant Secretary of the Board.

[S-723-81 Filed 5-5-81; 4:02 pm]

BILLING CODE 6210-01-M

8

FOREIGN CLAIMS SETTLEMENT COMMISSION [F.C.S.C. Meeting Notice No. 4-81]

Announcement in Regard to Commission Meetings and Hearings.

The Foreign Claims Settlement Commission, pursuant to its regulations (45 CFR Part 504), and the Government in the Sunshine Act (5 U.S.C. 552b), hereby gives notice in regard to the scheduling of open meetings and oral hearings for the transaction of Commission business and other matters specified, as follows:

DATE AND TIME:

Wed., May 6, 1981 at 10:30 a.m.—Consideration of decisions involving claims of American Citizens against the German Democratic Republic and the People's Republic of China: Claims for Vietnam Prisoner of War Compensation.

Wed., May 13, 1981 at 10:30 a.m.—Consideration of decisions involving claims of American Citizens against the German Democratic Republic and the People's Republic of China: Claims for Vietnam Prisoner of War Compensation.

Fri., May 15, 1981 at 10:30 a.m.—Consideration of decisions involving claims of American Citizens against the German Democratic Republic and the People's

Republic of China; Claims for Vietnam Prisoner of War Compensation.

Mon., May 18, 1981 at 2:30 p.m.—
Consideration of decisions involving claims of American Citizens against the German Democratic Republic and the People's Republic of China; Claims for Vietnam Prisoner of War Compensation.

Wed., May 20, 1981 at 10:30 a.m.—
Canceled.

Wed., May 27, 1981 at 10:30 a.m.—
Consideration of decisions involving claims of American Citizens against the People's Republic of China; and Claims for Vietnam Prisoners of War Compensation.

Oral Hearings

Tues., May 5, 1981 at 10:00 a.m.—G-2909

Walter O. Michael.

Tues., May 5, 1981 at 10:00 a.m.—G-3032

Ernst L. Lowe, Werner Loewy, Margot Loewy.

Tues., May 5, 1981 at 2:00 p.m.—G-2350

Rachel Grote Dickey.

Mon., May 18, 1981 at 2:30 p.m.—CN-2-041

John J. Tzeng.

Subject matter listed above not disposed of at the scheduled meeting, may be carried over to the agenda of the following meeting.

All meetings are held at the Foreign Claims Settlement Commission, 1111 20th Street, N.W., Washington, D.C. Request for information, or advance notice of intention to observe a meeting, may be directed to Executive Director, Foreign Claims Settlement Commission, 1111 20th Street, N.W., Washington, D.C. 20579

Dated at Washington, D.C. on April 30, 1981.

[S-725-81 Filed 5-6-81; 12:41 pm]

BILLING CODE 4410-01-M

Reader Aids

Federal Register

Vol. 46, No. 89

Friday, May 8, 1981

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AGENCY PUBLICATION ON ASSIGNED DAYS OF THE WEEK

The following agencies have agreed to publish all documents on two assigned days of the week (Monday/Thursday or Tuesday/Friday).

This is a voluntary program. (See OFR NOTICE 41 FR 32914, August 6, 1976.)

Monday	Tuesday	Wednesday	Thursday	Friday
DOT/SECRETARY	USDA/ASCS		DOT/SECRETARY	USDA/ASCS
DOT/COAST GUARD	USDA/FNS		DOT/COAST GUARD	USDA/FNS
DOT/FAA	USDA/FSQS		DOT/FAA	USDA/FSQS
DOT/FHWA	USDA/REA		DOT/FHWA	USDA/REA
DOT/FRA	MSPB/OPM		DOT/FRA	MSPB/OPM
DOT/NHTSA	LABOR		DOT/NHTSA	LABOR
DOT/RSPA	HHS/FDA		DOT/RSPA	HHS/FDA
DOT/SLSDC			DOT/SLSDC	
DOT/UMTA			DOT/UMTA	
CSA			CSA	

Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday.

Comments on this program are still invited. Comments should be submitted to the

Day-of-the-Week Program Coordinator,
Office of the Federal Register,
National Archives and Records Service,
General Services Administration,
Washington, D.C. 20408.

List of Public Laws

Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's List of Public Laws.

Last Listing May 5, 1981

THE FEDERAL REGISTER: WHAT IT IS AND HOW TO USE IT

FOR: Any person who uses the Federal Register and Code of Federal Regulations.

WHO: The Office of the Federal Register.

WHAT: Free public briefings (approximately 2½ hours) to present:

1. The regulatory process, with a focus on the Federal Register system and the public's role in the development of regulations.
2. The relationship between the Federal Register and the Code of Federal Regulations.
3. The important elements of typical Federal Register documents.
4. An introduction to the finding aids of the FR/CFR system.

WHY: To provide the public with access to information necessary to research Federal agency regulations which directly affect them, as part of the General Services Administration's efforts to encourage public participation in Government actions. There will be no discussion of specific agency regulations.

WHEN: May 15 and June 12, 1981, at 9 a.m. (identical sessions).

WHERE: Office of the Federal Register, Room 9409, 1100 L Street NW., Washington, D.C.

RESERVATIONS: Call King Banks, Workshop Coordinator, 202-523-5235.

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federal register

Book 2 of 2 Books
Friday, May 8, 1981

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List of Health Manpower Shortage Areas Designated
Under Section 332 of the Public Health Service Act.
-
- 25888 Part III—DOL/ESA/W&H:
Minimum Wages for Federal and Federally Assisted
Construction; General Wage Determination
Decisions.
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- 26000 Part IV—CFTC:
Monthly and Confirmation Statements.
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- 26004 Part V—CFTC:
Revisions of Commodity Pool Operator and
Commodity Trading Advisor Regulations; Delegation
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- 26026 Part VI—DOE:
Plan of Action To Implement the International Energy
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Code of
Federal
Regulations

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federal register

Friday
May 8, 1981

Part II

Department of Health and Human Services

**Public Health Service, Health Resources
Administration**

**List of Health Manpower Shortage Areas
Designated Under Section 332 of the
Public Health Service Act**

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Public Health Service

Health Resources Administration

List of Health Manpower Shortage Areas Designated Under Section 332 of the Public Health Service Act

1. Purpose

This notice provides a list of health manpower shortage areas updated as of December 31, 1980, as designated by the Secretary of Health and Human Services under the authority of section 332 of the Public Health Service Act.

2. Background

Section 332 of the Public Health Service Act, as amended by Pub. L. 94-484 (the Health Professions Educational Assistance Act of 1976), provides that the Secretary of Health and Human Services shall designate health manpower shortage areas based on criteria established by regulation. Health manpower shortage areas are defined in section 332 to include (1) urban and rural geographic areas, (2) population groups, and (3) facilities with shortages of health manpower. Section 332 further requires that the Secretary publish a list of the designated geographic areas, population groups, and facilities. The list of areas is to be reviewed at least annually, and revised as necessary. The Health Resources Administration's Bureau of Health Professions has been assigned the responsibility for designating these areas.

Public or non-profit entities in (or with a demonstrated interest in) these areas are eligible to apply for assignment of National Health Service Corps personnel to provide health services in, or to, the areas. These areas are also eligible obligated service areas for certain Public Health Service scholarship and loan repayment programs, and entities located in the areas are eligible to apply for (or receive preference for) certain Public Health Service grant programs.

3. Development of List

Criteria for designating health manpower shortage areas were first published by the Department of Health, Education, and Welfare as Interim-Final regulations (42 CFR Part 5) in the *Federal Register* of January 10, 1978. Final regulations, revised as warranted by public comments received, were published in the *Federal Register* on November 17, 1980. Criteria are defined for each of seven health manpower

types (primary medical care, dental, psychiatric, vision care, podiatric, pharmacy, and veterinary manpower). In January 1978 and June 1980, the Bureau of Health Professions compared these criteria with available data on counties and small areas throughout the country and developed data listings showing areas which appeared to meet the criteria. These listings were submitted to the appropriate Health Systems Agencies (HSA's), State Health Planning and Development Agencies (SHPDA's), and Governors for their review and recommendations. In addition, individual requests for designation or withdrawal of particular areas, population groups, or facilities are received continuously; these are routinely submitted to the appropriate HSA's, SHPDA's, Governors, and other interested organizations or individuals for their review and recommendations.

The Bureau of Health Professions reviews each designation or withdrawal request, together with any recommendations received on individual requests or on the data listings, and determines whether or not each area involved meets the shortage criteria. The results are provided by letter to the agency or individual requesting action or providing data; copies are sent to other involved agencies as well as to interested organizations and persons. These letters constitute the official notice of designation as a health manpower shortage area or disapproval of recommendations for such designation.

The list below includes all those areas, population groups, and facilities which had been so designated by the Bureau of Health Professions as of April 15, 1981. The list does not include those areas, population groups, or facilities which had previously been designated but whose designations had been withdrawn by April 15, 1981. This list supersedes the list which appeared in the *Federal Register* on August 26, 1980, and all previously published lists of health manpower shortage areas.

In the case of veterinary care manpower shortage area designations, the list as presented here does not include areas in degree-of-shortage groupings 4 and 5 (i.e., those areas which have shortages of companion animal veterinarians only). We plan to revise the criteria for designation of veterinary care manpower shortage to include only those areas with shortages of food animal veterinarians.

4. Format of List

For each type of manpower, the list of areas is arranged by State. Within each State, the list is first presented by

county. In those cases where a portion (or portions) of a county has been designated, or a population group or facility designation has been made, the name of the service area, population group, or facility involved is listed under the county name. Following the county listing, a list of the designated service areas is presented, showing their component parts in terms of towns, townships, census tracts (C.T.'s), minor civil divisions (M.C.D.'s), census county divisions (C.C.D.'s), enumeration districts (E.D.'s), magisterial districts, or other definable geographic divisions. Following the service area listing, a list of the designated population groups is presented, showing the geographic area where each population group resides. Finally, this is followed by a listing of the designated facilities showing their location.

Beside each designated area, the appropriate "degree-of-shortage" group is indicated, corresponding to the criteria for these groupings contained in the Final regulations. (Group 1 represents areas with the highest degree-of-shortage, Group 2 with the next highest degree of shortage, etc.)

In addition to the specific listings included in this notice, all Indian tribes which meet the definition in section 4(d) of Pub. L. 94-437, the Indian Health Care Improvement Act of 1976, are automatically designated as population groups with primary medical care and dental manpower shortages. These automatic designations of Indian tribes have been assigned to degree-of-shortage group 4, unless otherwise noted in the listing (based on specific data provided for this purpose).

5. Future Updates of List of Designated Areas

The list below consists of those areas which were designated as of December 31, 1980. Additional areas are being designated continuously, and future updates of the list will be published periodically in the *Federal Register*. In particular, it should be noted that some additional areas have been designated by letter since December 31, 1980, and the appropriate agencies and persons notified of the designation. Although officially designated, these areas are not included in the list below, because they had not yet been added to the computerized data base at the time this list was generated.

Any designated area listed below is subject to possible future withdrawal from designation if new information is received by the Bureau of Health Professions indicating that the situation in the area has changed or that

erroneous or incomplete data were used in making the original designation.

For further information on these designations, to request additional designations, or to request withdrawal of any designation, please contact: Richard C. Lee, Chief, Distribution Studies Branch, Division of Health Professions Analysis, Bureau of Health Professions, Health Resources Administration, Center Building, Room 4-44, 3700 East-West Highway, Hyattsville, Maryland 20782.

All requests for designations or withdrawals should be based on the criteria as published in the regulations.

Dated: April 29, 1981.

Robert Graham,
Acting Administrator.

PRIMARY CARE: Alabama

County Listing

County name	Degree of shortage group
Autauga	01
Baldwin	01
Service area: Bay Minette	04
Barbour	01
Bibb	04
Blount	02
Bullock	01
Butler	03
Calhoun	01
Service area: Etowah	04
Chambers	01
Service area: La Fayette	01
Cherokee	02
Chilton	02
Choctaw	01
Clarke	03
Clay	04
Ciburne	01
Colbert	01
Service area: Cherokee	01
Conecuh	01
Coosa	01
Covington	03
Service area: South East Covington	03
Service area: North Covington	01
Crenshaw	03
Culman	02
Dale	01
De Kalb	02
Elmore	02
Etowah	04
Service area: Etowah	04
Fayette	02
Geneva	01
Greene	04
Service area: Greene-Hale	04
Hale	04
Service area: Greene-Hale	04
Henry	01
Houston	01
Service area: East Houston	01
Jackson	02
Jefferson	01
Service area: Pratt City	01
Service area: Warrior-Morris	02
Service area: Roosevelt City	02
Lamar	03
Lauderdale	02
Service area: Waterloo	02
Lawrence	02
Limestone	04
Lowndes	01
Macon	04
Madison	02
Service area: Triana	02
Population group: Med. Ind. Pop. of Madison	02
Marengo	03
Marion	01

PRIMARY CARE: Alabama—Continued

County Listing

County name	Degree of shortage group
Mobile	01
Service area: Davis Area Community	01
Service area: Bayou La Batre	04
Monroe	04
Montgomery	01
Service area: South Montgomery	01
Perry	02
Pickens	01
Pike	03
Randolph	02
Russell	01
Service area: Cottonton/Hurtsboro	03
St. Clair	03
Sumter	01
Service area: Black Belt Community	01
Talladega	01
Service area: Munford	01
Service area: Childersburg CCD	01
Service area: Lincoln-Estaboga CCD	01
Tallapoosa	03
Tuscaloosa	01
Service area: Tuscaloosa	01
Walker	02
Washington	01
Wilcox	02
Winston	02

PRIMARY CARE: Alabama

Service Area Listing

Service area name	Degree of shortage group
Bay Minette	04
County—Baldwin	01
Parts of county:	
C.T. 101-106	
Bayou La Batre	01
County—Mobile	01
Parts of county:	
C.T. 66 (Parts)	
C.T. 67 (Parts)	
C.T. 72 (Parts)	
C.T. 73 (Parts)	
Black Belt Community	01
County—Sumter	01
Parts of county:	
Gainsville Div.	
Livingston Div. (EPPS Twn)	
Panola/Gelger Div.	
Cherokee	01
County—Colbert	01
Parts of county:	
Cherokee CCD	
Childersburg CCD	01
County—Talladega	01
Parts of county:	
Childersburg Div.	
Cottonton/Hurtsboro	01
County—Russell	01
Parts of county:	
Cottonton-Seale	
Hurtsboro	
Davis area community	01
County—Mobile	01
Parts of county:	
C.T. 2	
C.T. 3	
C.T. 4.01	
C.T. 4.02	
C.T. 5	
C.T. 6	
East Houston	01
County—Houston	01
Parts of county:	
Columbia	
Gordon	
Etowah	04

PRIMARY CARE: Alabama—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Calhoun	01
Parts of county:	
Piedmont Div.	
Chatchee Div.	
Webster Chapel-Alexandria Div.	
County—Etowah	04
Greene-Hale	04
County—Green	01
County—Hale	01
Lafayette	01
County—Chambers	01
Parts of county:	
Lafayette Div.	
Lincoln-Estaboga CCD	01
County—Talladega	01
Parts of county:	
Lincoln-Estaboga Div.	
Munford	01
County—Talladega	01
Parts of county:	
Munford	
North Covington	01
County—Covington	01
Parts of county:	
Red Level	
Rosehill-Gantt	
Pratt City	01
County—Jefferson	01
Parts of county:	
C.T. 10 through 12	
C.T. 14	
Roosevelt City	02
County—Jefferson	01
Parts of county:	
C.T. 105	
C.T. 131	
C.T. 133	
C.T. 136	
C.T. 137	
South East Covington	03
County—Covington	01
Parts of county:	
Florala CCD	
South Montgomery	01
County—Montgomery	01
Parts of county:	
Hope Hull	
Pine Level	
Ramer	
Triana	02
County—Madison	01
Parts of county:	
C.T. 106 (E.D. 8, 15)	
C.T. 110 (E.D. 9A, 9B, 10, 11, 16, 19A)	
C.T. 112 (E.D. 12, 178, 208, 212)	
Tuscaloosa	01
County—Tuscaloosa	01
Parts of county:	
C.T. 116-119	
Warrior-Morris	02
County—Jefferson	01
Parts of county:	
C.T. 113, 114	
Waterloo	02
County—Lauderdale	01
Parts of county:	
Waterloo CCD	

PRIMARY CARE: Alabama

Population Group Listing

Population group name	Degree of shortage group
Med. Ind. Pop. of Madison	02
County—Madison	02

PRIMARY CARE: Alabama—Continued

Population Group Listing

Population group name	Degree of shortage group
Parts of county: Med. Ind. Pop. of Madison	

PRIMARY CARE: Alaska

County Listing

County name	Degree of shortage group
Aleutian Islands Div.	01
Anchorage Div. Population group: Med. indigent pop. of Anchorage	04
Angoon Div. Service area: Juneau	04
Barrow Div.	01
Bethel Div.	01
Bristol Bay Div. Service area: Bristol Bay	03
Bristol Bay Boro. Div. Service area: Bristol Bay	03
Juneau Div. Service area: Juneau	04
Kobuk Div.	01
Kuskukwim Div.	01
Matanuska-Sustina div.	04
Nome Div.	01
Outer Ketchikan Div.	01
Prince of Wales Div.	01
Skagway-Yakutat Div. Service area: Juneau	04
Southeast-Fairbanks Div.	01
Upper Yukon Div.	01
Valdez-Chitina-Whitt. Div.	02
Wade Hampton Div.	01
Yukon-Koyukuk	01

PRIMARY CARE—Alaska

Service Area Listing

Service area name	Degree of shortage group
Bristol Bay	03
County—Bristol Bay Div. County—Bristol Bay Boro Div.	
Juneau	04
County—Angoon Div. County—Juneau Div. County—Skagway-Yakutat Div.	

PRIMARY CARE: Alaska

Population Group Listing

Population group name	Degree of shortage group
Municipality of Anchorage County—Anchorage Div. Parts of county: Med Indigent Pop of Anchorage	04

PRIMARY CARE: Arizona

County Listing

County name	Degree of shortage group
Apache Service area: White Mountain Indian Reservation	03

PRIMARY CARE: Arizona—Continued

County Listing

County name	Degree of shortage group
Service area: Puerco Valley	01
Service area: St. Johns	02
Cochise: Service area: Bowie	01
Service area: Tombstone City Area	03
Service area: Berison	03
Cocconino: Service area: Williams	02
Gila: Service area: Globe-Miami-Superior	03
Service area: White Mountain Indian Reservation	01
Service area: Payson	04
Maricopa: Service area: South Phoenix	02
Service area: El Mirage	01
Service area: Town of Guadalupe	02
Navajo: Service area: Kayenta	01
Service area: Winslow	04
Service area: Hopi Indian Reservation	01
Service area: White Mountain Indian Reservation	03
Pima: Service area: Catalina	01
Service area: Marana	02
Service area: El Rio	01
Pinal: Service area: Catalina	01
Service area: Globe-Miami-Superior	03
Service area: Central-West Pinal Co.	04
Santa Cruz	01
Yavapai Service area: Seligman	02
Yuma Service area: Northern Yuma County	01
Service area: Somerton Clinic Target Area	01

PRIMARY CARE: Arizona

Service Area Listing

Service area name	Degree of shortage group
Benson	03
County—Cochise: Parts of county: Benson CCD	
Bowie	01
County—Cochise: Parts of county: Bowie CCD	
Catalina	01
County—Pima: Parts of county: C.T. 47.07	
County—Pinal: Parts of county: Oracle Junction (in San Manuel Div.)	
Central/West Pinal Co.	04
County—Pinal: Parts of county: Maricopa/Stansfield Casa Grande Eloy Coolidge Florence	
El Mirage	01
County—Maricopa: Parts of county: C.T. 405 (Southern 1/2) C.T. 608 C.T. 609	
El Rio	01

PRIMARY CARE: Arizona—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Pima: Parts of county: C.T. 1 through 4 C.T. 8 through 12 C.T. 13.02 C.T. 22 through 24 C.T. 25.01 C.T. 37.01 C.T. 37.02 C.T. 37.03 C.T. 38 C.T. 39	
Globe-Miami-Superior	03
County—Gila: Parts of county: Globe Div. Miami Div. Young & Roosevelt Tonto Div.	
County—Pinal: Parts of county: Superior-Ray Div.	
Hopi Indian Reservation	01
County—Navajo: Parts of county: Hopi Division	
Kayenta	01
County—Navajo: Parts of county: Navajo Monument Div.	
Marana MSA	02
County—Pima: Parts of county: Marana CCD	
Northern Yuma County	01
County—Yuma: Parts of county: Parker Division	
Payson	04
County—Gila: Parts of county: Christopher Creek Gisela Jakes Corner Kahis Ranch Payson Pine Rye Strawberry Tonto Div. Tonto Village	
Puerco Valley	01
County—Apache: Parts of county: Puerco Division	
Seligman	02
County—Yavapai: Parts of county: Ashfork Div.	
Somerton Clinic Target Area	01
County—Yuma: Parts of county: Somerton Wellton (Part)	
South Phoenix	02
County—Maricopa: Parts of county: C.T. 1152 through 1161 C.T. 1162.01 C.T. 1162.02 C.T. 1163 through 1167	
St. Johns	02
County—Apache: Parts of county: St. Johns Div.	
Tombstone City Area	03
County—Cochise: Parts of county: Tombstone Pl. (Pl. Tombstone Div.)	
Town of Guadalupe	02
County—Maricopa: Parts of county: Town of Guadalupe White Mountain Indian Reservation	

PRIMARY CARE: Arizona—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Apache: Parts of county: McNary Division	
County—Gila: Parts of county: Reservation Division (Part)	
Williams	02
County—Coconino: Parts of county: Williams CCD	
Winslow	04
County—Navajo: Parts of county: Winslow (Pl. Little Colorado Div.)	

PRIMARY CARE Arkansas:

County Listing

County name	Degree of shortage group
Arkansas: Service area: Arkansas County	01
Ashley	02
Bradley	04
Calhoun	01
Clark: Service area: Southern Clark Co.	02
Clay	03
Cleveland	02
Crawford	03
Crittenden: Service area: Parkin	01
Facility: Crittenden Memorial Hosp.	01
Cross: Service area: Parkin	01
Franklin	01
Fulton: Service area: Horseshoe Bend	03
Grant	04
Howard: Service area: Dierks	01
Izard: Service area: Horseshoe Bend	03
Jefferson: Service area: Northeast Jefferson County	01
Facility: S. Arkansas Correctional Facilities	02
Lafayette	01
Lawrence	04
Lee	02
Lincoln	01
Little River	02
Logan	02
Lonoke	02
Mississippi	03
Monroe	03
Montgomery	01
Nevada: Service area: Stephens	01
Newton	01
Ouachita: Service area: Stephens	01
Perry	01
Phillips: Service area: Elaine	01
Pike: Service area: Dierks	01
Prairie	01
Pulaski: Service area: East Central Pulaski	01
Scott	02
Searcy	01
Sebastian: Service area: Diamond	01
Sevier: Service area: Dierks	01
Sharp	03
Stone	02
Union: Service area: Stephens	01
Service area: Strong	01
Van Buren	04
Washington: Service area: West Washington	02
Woodruff	03

PRIMARY CARE: Arkansas

Service Area Listing

Service area name	Degree of shortage group
Arkansas County	01
County—Arkansas: Parts of county: Keaton Township Crochett Township Barton Township Garland Township Brewer Township Bayou Meto Township La Grue Township Prairie Township Point de Luce Township Arkansas Township Chester Township Stanley Township	
Diamond	01
County—Sebastian: Parts of County: Diamond Township Hartford Township Jim Fork Township Mississippi Township Sugarloaf Township	
Dierks	01
County—Howard: Parts of County: Baker Township Blue Ridge Township Burg Township Clay Township Duckett Township Holly Creek Township Madison Township Mountain Township Muddy Fork Township Sulphur Spring Township Empire Township	
County—Pike: Parts of County: Mountain Township Eagle Township Self Creek Township White Township Muddy Fork Township	
County—Sevier: Parts of County: Jefferson Township	
East Central Pulaski	01
County—Pulaski: Parts of County: C.T. 1 through 13 C.T. 18 C.T. 25 C.T. 26 C.T. 28 C.T. 40.01	
Elaine	01
County—Phillips: Parts of County: Jamesbush Lake Mooney Searcy Tappan	
Horseshoe Bend	03
County—Fulton: Parts of County: Union Baker Franklin	
County—Izard: Parts of County: Jefferson New Hope Violet Hill	
Northeast Jefferson County	01

PRIMARY CARE: Arkansas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Jefferson: Parts of County: Dudley Township Roberts Township Plum Bayou Township Dunnington Township Bogy Township Old River Township Villemont Township Barraque Township Bolivar Township Jefferson Township Pastoria Township Washington Township	
Parkin	01
County—Crittenden: Parts of County: Tyronza Township	
County—Cross: Parts of County: Tyronza Township	
Southern Clark Co.	02
County—Clark: Parts of County: Missouri Township	
Stephens Service Area	01
County—Nevada: Parts of County: Jackson Leake	
County—Ouachita: Parts of County: Bragg Bridge Creek Jefferson Lafayette Liberty Marion Smackover	
County—Union: Parts of County: Boone Van Buren	
Strong	01
County—Union: Parts of County: Harrison Township Lapile Township	
West Washington	02
County—Washington: Parts of County: Boston Township Cane Hill Township Cove Creek Township Dutch Mills Township Illinois Township Mars Hill Township Morrow Township Price Township Prairie Grove Township Rheas Hill Township Starr Hill Township Valley Township Vineyard Township Weddington Township	

PRIMARY CARE: Arkansas

Facility Listing

Facility name	Degree of shortage group
Crittenden Memorial Hospital	01
County—Crittenden	
S. Arkansas Correctional Facilities	02

PRIMARY CARE: Arkansas—Continued

Facility Listing

Facility name	Degree of shortage group
County—Jefferson:	
Parts of County:	
Tucker Prison	
Women's Unit	
County—Lincoln:	
Parts of County:	
Cummins Prison	

Primary Care: California

County Listing

County name	Degree of shortage group
Alameda:	
Service area: East Alameda	03
Service area: Albany-Berkeley N.W./Berkeley S.W.	03
Population group: Sp. Spkg./Med. Ind (Union City)	02
Alpine:	
Service area: Markleeville	01
Amador:	
Service area: Pine Grove/Silver Lake	02
Service area: Sutter Creek/Plymouth	04
Butte:	
Service area: Yuba Foothills/Feather Falls	01
Calaveras:	
Service area: West Point/Wileyville	01
Contra Costa:	
Service area: Oakley/Bethel/Byron/Brentwood	01
Del Norte:	
El Dorado:	
Service area: Georgetown	03
Fresno:	
Service area: Southeast Fresno	01
Service area: Firebaugh/Mendota	01
Service area: Fresno	01
Service area: Southwest Fresno	02
Service area: Riverdale/Canuthers/Raisin City	02
Glenn:	
Service area: Orland	04
Humboldt:	
Service area: Trinidad	03
Service area: Mad River	01
Inyo:	
Service area: Death Valley	01
Kern:	
Service area: Arvin/Lamont	03
Service area: Boron	03
Service area: Lake Isabella	04
Service area: Frazier Park	02
Service area: Buttonwillow	01
Service area: Wasco/Shafter	02
Lake:	
Service area: Clearlake Highlands	02
Lassen:	
Service area: North Lassen	01
Service area: Honey Lake	01
Los Angeles:	
Service area: Highland Pk./Linc. Hts./Mt Wash/El Sereo	02
Population group: Spanish-Spking & Med Ind Pop of Boyle Hts	01
Service area: East La/City Terrace/Maravilla	02
Service area: Commerce	02
Service area: Pico Rivera	04
Service area: Monterey Park/Rosemead	03
Service area: North El Monte/South El Monte	03
Service area: Industry/La Puente/Baldwin	02
Service area: Avalon/Goodyear/Main	04
Service area: Maple/Santa Barbara	01
Service area: Florence/Huntington Park	04
Service area: Maywood Bell/Southgate	03
Service area: Dominguez/W. Compton/Willowbrook	03
Service area: Figueroa/Firestone/Green Meadows/Watts	04
Service area: Palmdale	02
Service area: Newhall	02
Service area: Wholesale Urban Subdivision	01
Madera:	
Service area: Oakhurst-North Fork	02
Population group: Mig./Sp. Spkg. Pop (Madera)	01

Primary Care: California—Continued

County Listing

County name	Degree of shortage group
Marin:	
Service area: Bolinas-Stinson	01
Mariposa:	
Service area: Coulterville	01
Mendocino:	
Service area: Point Arena	01
Service area: Covelo	01
Service area: Northwest Mendocino	01
Merced:	
Service area: Northern Merced	03
Population group: Mig./Sp. Spkg. (Greater Merced)	02
Population group: Sp. Spkg. Mig. & Sea Pop. (Los Banos-Dos Palos)	01
Modoc:	
Service area: Tule Lake-Butte Valley	01
Service area: Adin-Lookout	01
Mono:	
Service area: North Mono	01
Monterey:	
Service area: Seaside	02
Service area: Soledad	01
Orange:	
Population group: Indochinese Pop. of Orange	02
Placer:	
Service area: Foresthill-Backcountry	01
Service area: Colfax-Summit	01
Riverside:	
Service area: Blythe	02
Service area: Lower Coachella Valley	01
Sacramento:	
Service area: Galt	01
San Benito:	
San Bernardino:	
Service area: Wrightwood	01
San Diego:	
Service area: Alpine	02
Service area: Mountain Empire	01
Service area: Palomar-Laguna	03
Service area: Southwest San Diego	04
Service area: San Ysidro	02
Population group: Sp. Spkg./Mig. Pop.-Escondido	02
San Francisco:	
Service area: Merced Hts./Visitation Valley	02
Service area: Bayview/Hunters Point	02
San Joaquin:	
Population group: Inner City Stockton Res/Migr & Seas Frmwr	04
San Luis Obispo:	
Service area: Nipomo/Arroyo Grande	02
San Mateo:	
Service area: Fair Oaks	02
Santa Barbara:	
Service area: Cuyama Valley	01
Santa Clara:	
Service area: Loma Prieta School District	02
Santa Cruz:	
Service area: Loma Prieta School District	02
Shasta:	
Service area: Burney Basin	03
Sierra:	
Service area: West Sierra	01
Siskiyou:	
Service area: Happy Camp	04
Service area: Siskiyou	01
Service area: Tule Lake-Butte Valley	01
Solano:	
Service area: Dixon/Esparto	03
Service area: Vacaville	04
Sonoma:	
Service area: Russian River	02
Service area: Cloverdale/Geyserville	04
Stanislaus:	
Population group: Mig./Sp. Spkg. (SW Stanislaus)	02
Service area: West Modesto	01
Trinity:	
Service area: Mad River	01
Tulare:	
Service area: Springville	01
Service area: Tipton-Earlimart	01
Tuolumne:	
Service area: Grovesland	01
Service area: Stanislaus/Yosemite	01
Service area: Tuolumne City	01

Primary Care: California—Continued

County Listing

County name	Degree of shortage group
Ventura:	
Population group: The developmentally disabled in Ventura Co	02
Yolo:	
Service area: Dixon/Esparto	03
Yuba:	
Service area: Yuba Foothills/Feather Falls	01

PRIMARY CARE: California

Service Area Listing

Service area name	Degree of shortage group
Adin-Lookout	01
County—Modoc:	
Parts of county:	
Adin-Lookout	
Albany-Berkeley N.W./Berkeley S.W.	03
County—Alameda:	
Parts of county:	
C.T. 4201 through 4206	
C.T. 4218 through 4223	
C.T. 4230 through 4234	
C.T. 4240	
Alpine	02
County—San Diego:	
Parts of County:	
Alpine Division	
Arvin/Lamont	03
County—Kern:	
Parts of County:	
C.T. 62 through 64	
Avalon/Goodyear/Main	04
County—Los Angeles:	
Parts of County:	
C.T. 2281 through 2289	
C.T. 2291 through 2294	
C.T. 2311	
C.T. 2318 through 2319	
C.T. 2328	
C.T. 2391 through 2396	
C.T. 5328 through 5329	
Bayview/Hunters Point	02
County—San Francisco:	
Parts of county:	
C.T. 230 through 234	
C.T. 606	
C.T. 608 through 610	
Blythe	01
County—Riverside:	
Parts of county:	
Palo Verde Div.	
Chuckwalla Div.	
Bolinas-Stinson	01
County—Marin:	
Parts of county:	
C.T. 1321	
Boron	03
County—Kern:	
Parts of county:	
C.T. 55.02	
C.T. 56 through 59	
Burney Basin	03
County—Shasta:	
Parts of County:	
Big Bend Div.	
Burney Div.	
Cassel Div.	
Caton Valley Div.	
E. Shasta Div.	
Hat Creek Div.	
Johnson Park Div.	
Montgomery Creek Div.	
Old Station Div.	
Buttonwillow	01
County—Kern:	
Parts of county:	
C.T. 33.01 (Part-Bk GRP 1-3, 951)	
C.T. 37	
C.T. 42 (Part-Bk GRP 1)	
C.T. 45 (Part-Bk GRP 1-3, 5)	
Clearlake Highlands	02

PRIMARY CARE: California—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Lake Parts of county: Lower Lake/Middletown CCD Upper Lake/Clear Lake Oaks CCD (Partial)	04
Cloverdale/Geyserville County—Sonoma: Parts of county: Cloverdale/Geyserville	01
Colfax-Summit County—Placer: Parts of county: Colfax-Summit Div.	02
Commerce County—Los Angeles: Parts of county: C.T. 5223.01 C.T. 5323.02	01
Coulterville County—Mariposa: Parts of county: Coulterville	01
Covelo County—Mendocino: Parts of county: Covelo	01
Cuyama Valley County—Santa Barbara: Parts of county: Cuyama Division	01
Death Valley County—Inyo: Parts of county: E.D. 23 through 26 of Death Valley	03
Dixon/Espano County—Salerno: Parts of county: C.T. 2533 C.T. 2534	03
County—Yolo: Parts of county: C.T. 114 C.T. 115	03
Dominquez/W. Compton/Willowbrook County—Los Angeles: Parts of county: C.T. 5406 through 5408 C.T. 5409.01 C.T. 5409.02 C.T. 5410.01 C.T. 5410.02 C.T. 5411 through 5415 C.T. 5425 through 5432 C.T. 5433.01 C.T. 5433.02 C.T. 5434 C.T. 5440	03
East Alameda County—Alameda Parts of county: C.T. 4048 through 4066 C.T. 4070 through 4078 C.T. 4082 through 4098 C.T. 4101 through 4104	02
East LA/City Terrace/Maravilla County—Los Angeles: Parts of county: C.T. 5303 through 5306 C.T. 5308 through 5319	02
Fair Oaks County—San Mateo: Parts of county: C.T. 6104 C.T. 6105 C.T. 6108 C.T. 6117 through 6119 C.T. 6121	04
Figueras/Frestone/Green Meadows/Watts	04

PRIMARY CARE: California—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Los Angeles: Parts of County: C.T. 2397 through 2399 C.T. 2401 through 2409 C.T. 2411 through 2418 C.T. 2421 through 2429 C.T. 2431 C.T. 5349 through 5350 C.T. 5351.01 C.T. 5351.02 C.T. 5352 through 5354 C.T. 5404	01
Firebaugh/Mendota County—Fresno: Parts of county: Firebaugh Div. Mendota Div.	04
Florence/Huntington Park County—Los Angeles: Parts of county: C.T. 5325 through 5332 C.T. 5335 C.T. 5345 C.T. 5347 through 5348	01
Honey Lake County—Lassen: Parts of County: Honey Lake Div.	02
Industry/La Puente/Baldwin County—Los Angeles: Parts of county: C.T. 4047 through 4052 C.T. 4069 through 4073 C.T. 4075 through 4079 C.T. 4081 through 4086	01
Foresthill—Backcountry County—Placer: Parts of county: C.T. 202 (Foresthill—Backcountry)	02
Frazier Park County—Kern: Parts of county: C.T. 33.02 C.T. 60 (Part)	01
Fresno County—Fresno: Parts of county: C.T. 82	01
Galt County—Sacramento: Parts of county: C.T. 94 C.T. 95	08
Georgetown County—El Dorado: Parts of county: C.T. 306 C.T. 309 (Coloma and Lotus)	01
Groveland County—Tuolumne: Parts of county: Groveland	04
Happy Camp County—Siskiyou: Parts of county: Happy Camp CCD	02
Highland PK/Linc. HTS/MT Wash./EL Sereno County—Los Angeles: Parts of county: C.T. 1831 through 1833 C.T. 1835 through 1838 C.T. 1851 through 1853 C.T. 1991 through 1999 C.T. 2011 through 2017 C.T. 5307	04
Lake Isabella County—Kern: Parts of county: C.T. 51.01 C.T. 52	01
Lipton-Earlimart County—Tulare: Parts of county: C.T. 32 C.T. 42 through 44	02
Loma Prieta School District	02

PRIMARY CARE: California—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Santa Clara: Parts of county: Lexington Division (Part)	01
County—Santa Cruz: Parts of county: San Lorenzo Valley (Part) Scotts Valley Division (Part)	01
Lower Coachella Valley County—Riverside: Parts of county: C.T. 456	01
Mad River County—Humboldt: Parts of county: Dinamore Div.	01
County—Trinity: Parts of county: Mad River Div.	01
Maple/Santa Barbara County—Los Angeles: Parts of county: C.T. 2214.01 C.T. 2214.02 C.T. 2215.01 C.T. 2215.02 C.T. 2216.01 C.T. 2216.02 C.T. 2217.01 C.T. 2217.02 C.T. 2218 through 2219 C.T. 2221 through 2227 C.T. 2244 through 2247 C.T. 2264 through 2267	01
Markleeville County—Alpine: Parts of county: Markleeville	03
Maywood Bell/Southgate County—Los Angeles: Parts of county: C.T. 5333 through 5334 C.T. 5336 through 5337 C.T. 5338.01 C.T. 5338.02 C.T. 5339 through 5343 C.T. 5344.01 C.T. 5344.02 C.T. 5355 C.T. 5356.01 C.T. 5356.02 C.T. 5357 through 5362	02
Merced Hts/Visitation Valley County—San Francisco: Parts of county: C.T. 255 through 264 C.T. 312 through 314 C.T. 605	03
Monterey Park/Rosemead County—Los Angeles: Parts of county: C.T. 4322 C.T. 4329 C.T. 4336 C.T. 4813 C.T. 4817 C.T. 4818 C.T. 4820 through 4828	01
Mountain Empire County—San Diego: Parts of county: Mountain Empire Division	02
Newhall County—Los Angeles: Parts of county: C.T. 1081 C.T. 1082 C.T. 9200.01 through 9200.03 C.T. 9201 C.T. 9203.01 through 9203.03	02
Nipomo/Arroyo Grande County—San Luis Obispo: Parts of county: Arroyo Grande Division	03
North El Monte/South El Monte	03

PRIMARY CARE: California—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Los Angeles: Parts of county: C.T. 4315 C.T. 4323 through 4326 C.T. 4331 through 4340	
North Lassen	01
County—Lassen: Parts of county: Big Valley Madeline Plains	
North Mono	01
County—Mono: Parts of county: Mono North	
Northern Merced	03
County—Merced: Parts of county: Atwater Division Hilmar-Irwin Division Livingston-Delhi Snelling Division	
Northwest Mendocino	01
County—Mendocino: Parts of county: Laytonville-Leggett	
Oakhurst-North Fork	02
County—Madera: Parts of county: Oakhurst-North Fork CCD	
Oriand	04
County—Glenn: Parts of county: Orland CCD	
Palmdale	02
County—Los Angeles: Parts of county: C.T. 9100 through 9110	
Palomar-Laguna	03
County—San Diego: Parts of county: Palomar-Laguna Div.	
Pico Rivera	04
County—Los Angeles: Parts of county: C.T. 5504.01 C.T. 5504.02 C.T. 5005 through 5010 C.T. 5021 through 5025 C.T. 5026.01 C.T. 5026.02	
Pine Grove/Silver Lake	02
County—Amador: Parts of county: Pine Grove/Silver Lake	
Point Arena	01
County—Mendocino: Parts of county: Point Arena	
Riverdale/Caruthers/Raisin City	02
County—Fresno: Parts of county: C.T. 75 through 77	
Russian River	02
County—Sonoma: Parts of county: C.T. 1537 C.T. 1543 (South Portion)	
San Ysidro	02
County—San Diego: Parts of county: C.T. 100 C.T. 101.01 C.T. 101.02 C.T. 102 through 105 C.T. 132.01 C.T. 132.02 C.T. 133.03 C.T. 133.04	
Seaside	02
County—Monterey: Parts of county: Seaside Div.	
Siskiyou	01
County—Siskiyou: Parts of county: Etna Fl. Jones	
Soledad	01

PRIMARY CARE: California—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Monterey: Parts of county: Soledad Div.	
Southeast Fresno	01
County—Fresno: Parts of county: C.T. 4 C.T. 12 C.T. 13 C.T. 14.01 C.T. 15	
Southwest Fresno	02
County—Fresno: Parts of county: C.T. 78 through 81	
Southwest San Diego	04
County—San Diego: Parts of county: C.T. 38 C.T. 45 through 54	
Springville	01
County—Tulare: Parts of county: C.T. 27 (Springville)	
Stanislaus/Yosemite	01
County—Tuolumne: Parts of county: Stanislaus/Yosemite	
Sutter Creek/Plymouth	04
County—Amador: Parts of county: Sutter Creek/Plymouth	
Trinidad	03
County—Humboldt: Parts of county: North Coastal Division	
Tule Lake-Butte Valley	01
County—Modoc: Parts of county: Tule Lake County—Siskiyou: Parts of county: Tule Lake CCD Butte Valley CCD	
Tuolumne City	01
County—Tuolumne: Parts of county: Tuolumne City	
Vacaville	04
County—Solano: Parts of county: C.T. 2529 through 2532	
Wasco/Shafter	02
County—Kern: Parts of county: C.T. 39 through 45	
West Modesto	01
County—Stanislaus: Parts of county: C.T. 15 through 17 C.T. 22 through 25 C.T. 31	
West Point/Wiseyville	01
County—Calaveras: Parts of county: West Point-Wiseyville	
West Sierra	01
County—Sierra: Parts of county: West Sierra Div.	
Wholesale Urban Subdivision	01
County—Los Angeles: Parts of county: C.T. 2061 C.T. 2063 through 2065 C.T. 2261 through 2263	
Wrightwood	01
County—San Bernardino: Parts of county: Mt. Baldy/Wrightwood	
Yuba Foothills/Feather Falls	01

PRIMARY CARE: California—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Butte: Parts of county: Feather Falls Div.	
County—Yuba: Parts of county: Yuba Foothills Div.	
PRIMARY CARE: California	
<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Indochinese pop. of Orange	02
County—Orange Inner City Stockton Res. (Migr. & Seas. Frmwrk)	04
County—San Joaquin: Parts of county: C.T. 1 through 3 C.T. 6 through 8 C.T. 19 C.T. 20 C.T. 23 through 25	
Mig./Sp. Spkg. Pop. (Madera)	01
County—Madera: Parts of county: C.T. 4 through 10	
Mig./Sp. Spkg. (Greater Merced)	02
County—Merced: Parts of county: Merced Merced Rural Planada-La Grand	
Mig./Sp. Spkg. (SW Stanislaus)	02
County—Stanislaus: Parts of county: Patterson Newman	
Oakley/Bethel/Byron/Brentwood (Low Inc./Span. Spkg.)	01
County—Contra Costa: Parts of county: C.T. 3010 C.T. 3020 C.T. 3031 C.T. 3040	
Sp. Spkg./Med. Ind. (Union City)	02
County—Alameda: Parts of County: C.T. 4380 through 4364 C.T. 4401 through 4403 C.T. 4414 C.T. 4415 C.T. 4441 through 4445	
Sp. Spkg./Nig. Pop.-Escondido	02
County—San Diego: Parts of County: C.T. 201.01 C.T. 202.01 through 202.03 C.T. 203.01 through 203.03 C.T. 204.00 C.T. 205.00 C.T. 206.01 C.T. 206.02	
Sp. Spkg. Mig. and Sea. Pop. (Los Banos-Dos Palos)	01
County—Merced: Parts of county: Dos Palos Division Los Banos Division	
Spanish-Spking and Mod. Ind. Pop. of Boyle Hts.	01
County—Los Angeles: Parts of County: C.T. 2031 through 2039 C.T. 2041 through 2049 C.T. 2051	
The Developmentally Disabled in Ventura Co.	01
County—Ventura	

PRIMARY CARE: Colorado

<i>County Listing</i>	
County name	Degree of shortage group
Adams:	
Service area: Commerce City	02
Service area: Eastern Plains	02
Alamosa	04
Arapahoe:	
Service area: Eastern Plains Area	02
Archuleta	01
Baca	04
Bent	04
Boulder:	
Service area: Lafayette	04
Conejos:	
Service area: San Luis Valley	01
Costilla:	
Service area: San Luis Valley	01
Crowley:	
Population group: Crowley/Otero (low income pop.)	03
Custer	01
Dolores	01
El Paso:	
Population group: Colorado Springs (low income pop.)	01
Service area: Calhan-Yoder	02
Gilpin:	
Service area: Central City	01
Hinsdale	01
Kiowa	01
Las Animas	02
Lincoln	02
Logan	04
Mesa:	
Service area: Colbran	02
Montrose:	
Service area: Nucla	04
Otero:	
Population group: Crowley/Otero (low income pop.)	01
Ouray	08
Park:	
Service area: Fairplay	01
Prowers	04
Pueblo:	
Service area: Avondale	01
Rio Blanco	04
Routt:	
Service area: Hayden	01
Saguache	03
San Juan	01
San Miguel	01
Sedgewick:	
Service area: Julesburg	01
Teller:	
Service area: Cripple Creek	01
Washington	01
Weld:	
Population Group: MIG/SEAS, Farmworkers	02
Yuma	03

PRIMARY CARE: Colorado

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Avondale	01
County—Pueblo:	
Parts of county:	
C.T. 30.01	
C.T. 30.02	
C.T. 31.02	
C.T. 32 through 34	
Calhan-Yoder	02

PRIMARY CARE: Colorado—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—El Paso:	
Parts of county:	
C.T. 39.01	
C.T. 46	
Central City	01
County—Gilpin:	
Parts of county:	
Central City Div.	
Colbran	02
County—Mesa:	
Parts of county:	
Colbran CCD	
Commerce City	02
County—Adams:	
Parts of county:	
C.T. 87.02 (Commerce City)	
C.T. 87.03 (Commerce City)	
C.T. 88.01 (Irondale City)	
C.T. 88.02 (Adams City)	
C.T. 89.01 (Commerce City)	
C.T. 89.52 (South Welby)	
Cripple Creek	01
County—Teller:	
Parts of county:	
Cripple Creek Div.	
Eastern Plains Area	02
County—Arapahoe:	
Parts of county:	
East Arapahoe Div.	
County—Adams:	
Parts of county:	
East Adams Div.	
Julesburg	01
County—Sedgewick (Colorado)	
County—Devel (Nebraska)	
Fairplay	01
County—Park:	
Parts of county:	
Alma Twn.	
Fairplay Twn.	
Jefferson Twn.	
Hayden	01
County—Routt:	
Parts of county:	
Hayden	
Lafayette	04
County—Boulder:	
Parts of county:	
C.T. 129	
NUCLA	04
County—Montrose:	
Parts of county:	
NUCLA Division	
San Luis Valley	01
County—Conejos	
County—Costilla	

Population Group Listing

Population Group Name	Degree of shortage group
Colorado Springs (low income pop.)	01
County—El Paso:	
Parts of county:	
C.T. 22 (low income pop.)	
C.T. 23 (low income pop.)	
C.T. 26 (low income pop.)	
C.T. 27 (low income pop.)	
C.T. 30 (low income pop.)	
Crowley/Otero (low income pop.)	01
County—Crowley:	
Parts of county:	
Low income pop.	

PRIMARY CARE: Colorado—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Otero:	
Parts of county:	
Low income pop.	

PRIMARY CARE: Colorado

Population Group Listing

Population group name	Degree of shortage group
Mig./Seas. Farmworkers	02
County—Weld:	
Parts of county:	
Mig./Seas. Farmworkers	

PRIMARY CARE: Connecticut

County Listing

County name	Degree of shortage group
Fairfield:	
Service area: Southeast Bridgeport	01
Service area: Central Bridgeport	01
Service area: South West Bridgeport	01
Service area: North Central Bridgeport	01
Service area: Southwest Stamford	01
Service area: South Norwalk	08
Hartford:	
Service area: Enfield	02
Service area: North-North Central Hartford	04
Service area: Charter Oak-Rice Hts	01
Middlesex:	
Population group: Med. Ind. Pop./Middletown	04
New Haven:	
Service area: Fair Haven	01
Service area: Brooklyn/South End/Hopville/East End	02
Service area: Waterville/Buck's Hill	01
Service area: Boulevard/Lower North End/Long Hill	02
Service area: West Haven	03
Service area: West Rock/Newhallville	02
New London:	
Service area: New London	01
Windham:	
Service area: Northeast Windham	03

PRIMARY CARE: Connecticut

Service Area Listing

Service area name	Degree of shortage group
Boulevard/Lower North End/Long Hill	02
County—New Haven:	
Parts of county:	
C.T. 3502 through 3504	
C.T. 3508	
C.T. 3512	
Brooklyn/South End/Hopville/East End	02
County—New Haven:	
Parts of county:	
C.T. 3505	
C.T. 3506	
C.T. 3513	
C.T. 3514	
C.T. 3517	
Central Bridgeport	01

PRIMARY CARE: Connecticut—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Fairfield: Parts of county: C.T. 713 through 717	
Charter Oak/Rice Hts	01
County—Hartford: Parts of county: C.T. 5046 C.T. 5049	
Enfield	02
County—Hartford: Parts of county: C.T. 4761 through 4763 (Windsor Locks) C.T. 4771 through 4772 (Suffield) C.T. 4801 through 4813 (Enfield)	
Fair Haven	01
County—New Haven: Parts of county: C.T. 1421 through 1428	
New London	01
County—New London: Parts of county: C.T. 6901 through 6907	
North Central Bridgeport	01
County—Fairfield: Parts of county: C.T. 728	
North-North Central Hartford	04
County—Hartford: Parts of county: C.T. 5008 through 5015 C.T. 5017 C.T. 5018 C.T. 5035 C.T. 5037	
Northeast Windham	03
County—Windham: Parts of county: Brooklyn Canterbury Eastford Killingly Plainfield Pomfret Putnam Sterling Thompson Woodstock	
South Norwalk	03
County—Fairfield: Parts of county: C.T. 418 C.T. 419 C.T. 422 C.T. 423	
Southwest Bridgeport	01
County—Fairfield: Parts of county: C.T. 702 through 706	
Southeast Bridgeport	01
County—Fairfield: Parts of county: C.T. 740 through 744	
Southwest Stamford	01
County—Fairfield: Parts of county: C.T. 222 C.T. 223	
Waterville/Buck's Hill	01
County—New Haven: Parts of county: C.T. 3522 through 3525	
West Haven	03
County—New Haven: Parts of county: West Haven Twn	
West Rock/Newhallville	02

PRIMARY CARE: Connecticut—Continued

Service Area Listing

Service area name	Degree of shortage group
County—New Haven: Parts of county: C.T. 1412 through 1415	
PRIMARY CARE: Connecticut	
<i>Population Group Listing</i>	
Population group name	Degree of shortage group
<i>Population Group Listing</i>	
Population Group Name	04
County—Middlesex: Med. Ind. Pop./Middletown	
Parts of county: C.T. 5401 C.T. 5402 C.T. 5406 C.T. 5408	

PRIMARY CARE: Delaware

County Listing

County name	Degree of shortage group
New Castle: Service area: City of Wilmington	02
Service area: Odessa-Middletown-Townsend	03
Sussex: Service area: Milton	02
Population group: Med. Ind. Children of W. Sussex Co.	01

PRIMARY CARE: Delaware

Service Area Listing

Service area name	Degree of shortage group
City of Wilmington	02
County—New Castle: Parts of county: C.T. 1 C.T. 8 C.T. 9 C.T. 17 C.T. 20 C.T. 154 through 156	
MILTON	02
County—Sussex: Parts of county: Selbyville-Frankford CCD Millsboro CCD Milton, CCD	
Odessa-Middletown-Townsend	03
County—New Castle: Parts of county: C.T. 166 through 169	

PRIMARY CARE: Delaware

Population Group Listing

Population group name	Degree of shortage group
Med Ind Children of W. Sussex Co	01
County—Sussex:	

PRIMARY CARE: Delaware—Continued

Population Group Listing

Population group name	Degree of shortage group
Parts of county: Bridgeville—Greenwood CCD Laurel—Delmar CCD Seaford CCD	

PRIMARY CARE: District of Columbia

County Listing

County name	Degree of shortage group
District of Columbia: Service area: Anacostia	01

PRIMARY CARE: District of Columbia

Service Area Listing

Service area name	Degree of shortage group
Anacostia	01
County—District of Columbia: Parts of county: C.T. 73.01 through 73.04 C.T. 73.06 through 73.08 C.T. 74.01 C.T. 74.02 C.T. 74.04 C.T. 74.05 C.T. 75.01 C.T. 75.02 C.T. 76.01 through 76.03 C.T. 77.01 through 77.03 C.T. 77.05 through 77.07 C.T. 78.01 through 78.05 C.T. 78.07 C.T. 78.08 C.T. 96 through 98	

PRIMARY CARE: Florida

County Listing

County name	Degree of shortage group
Baker: Facility: Baker Correctional Inst.	01
Bradford	02
Facility: Florida State Prison	02
Brevard	03
Broward: Population group: Sunshine FHC Target Population	01
Facility: Sunshine Family Health Center	01
Calhoun: Service area: Calhoun/Liberty	04
Collier: Service area: Southern Collier County	01
Columbia	04
Dade: Service area: Southern Dade Service area: Wynwood	01
Dixie	01
Duval: Population group: Low Income Pop. of Duval	04
Escambia: Service area: Flomaton	01
Gilchrist	01
Glades: Service area: Glades/Hendry	02
Hendry: Service area: Glades/Hendry	02
Hillsborough: Population group: Hillsborough Co. Mig Health Center Inc	02

PRIMARY CARE: Florida—Continued

County Listing	
County name	Degree of shortage group
Holmes	01
Jackson	04
Lafayette	01
Lake	
Population group: Migrant & Seasonal—Farmworkers	01
Lee	
Population group: Lee Co. Migrant Population	01
Liberty	
Service area: Calhoun/Liberty	04
Madison	03
Mantee	
Population group: Hillsborough Co. Mig Health Center Inc	02
Marion	04
Facility: Florida Correctional Inst.	03
Orange	04
Osceola	03
Palm Beach	
Service area: Palm Beach	01
Service area: West Palm Beach	01
Service area: Glades	03
Pasco	
Population group: Medically Indigent Pop	01
Putnam	02
St. Lucie	03
Santa Rosa	
Service area: Jay-Berrydale	03
Seminole	02
Sumter	01
Suwannee	03
Walton	03
Washington	02

PRIMARY CARE: Florida

Service Area Listing	
Service area name	Degree of shortage group
Calhoun/Liberty	04
County—Calhoun	
County—Liberty	
Flomaton	01
County—Escambia	
Parts of county:	
Cantonment	
North West Escambia	
South Flomaton	
Glades	03
County—Palm Beach	
Parts of county:	
C.T. 80 through 83	
Glades/Hendry	02
County—Glades	
County—Hendry	
Jay-Berrydale	03
County—Santa Rosa	
Parts of county:	
Jay-Berrydale	
Palm Beach	01
County—Palm Beach	
Parts of county:	
C.T. 78	
Southern Collier County	01
County—Collier	
Parts of county:	
Everglades (southern portion)	
Southern Dade	01
County—Dade	
Parts of county:	
C.T. 103 through 105	
C.T. 106.02	
C.T. 108 through 115	
West Palm Beach	01
County—Palm Beach	
Parts of county:	
C.T. 22 through 25	
Wynwood	01

PRIMARY CARE: Florida—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Dade	
Parts of county:	
C.T. 26	
C.T. 27.01	
C.T. 27.02	
C.T. 28	

PRIMARY CARE: Florida

Population Group Listing	
Population group name	Degree of shortage group
Lee Co. migrant population	01
County—Lee:	
Parts of county:	
Mig. pop. in Lee	
Low income pop. of Duval	04
County—Duval:	
Parts of county:	
C.T. 1 through 5	
C.T. 9 through 19	
C.T. 26 through 29	
C.T. 107 through 109	
C.T. 112 through 116	
C.T. 118	
C.T. 121	
Medically indigent pop.	01
County—Pasco:	
Parts of county:	
Medically indigent pop.	
Migrant and seasonal farmworkers	01
County—Lake:	
Parts of county:	
Migrant and seasonal farmworkers	
Hillsborough Co. Mig. Health Center, Inc.	02
County—Hillsborough:	
Parts of county:	
C.T. 121 through 141	
County—Mantee:	
Parts of county:	
C.T. 13 through 16	
C.T. 19	
Sunshine FHC target population	01
County—Broward:	
Parts of county:	
C.T. 305 (migrant and seasonal farmworkers)	

PRIMARY CARE: Florida

Facility Listing	
Facility name	Degree of shortage group
Baker Correctional Inst.	01
County—Baker	
Florida Correctional Inst.	03
County—Marion	
Florida State Prison	02
County—Bradford	
Sunshine Family Health Center	01
County—Broward	

PRIMARY CARE: Georgia

County Listing	
County name	Degree of shortage group
Appling	02
Atkinson	01
Baker	
Service area: Baker/Dougherty/Lee	03
Banks	01

PRIMARY CARE: Georgia—Continued

County Listing	
County name	Degree of shortage group
Bartow	04
Brantley	01
Brooks	02
Bryan	01
Burke	04
Bulls	02
Calhoun	04
Camden	04
Chattahoochee	01
Chattooga	04
Cherokee	04
Clarke	
Service area: Athens NHC Target Area	01
Crawford	01
Dade	01
Dawson	03
De Kalb	
Service area: De Kalb	02
Dooly	03
Dougherty	
Service area: Baker/Dougherty/Lee	03
Early	02
Elkington	04
Elbert	04
Evans	02
Fayette	02
Fulton	
Service area: Inner-City Atlanta	04
Service area: Atlanta (Southside)	01
Service area: Palmetto	01
Service area: West End	01
Glascock	01
Grady	03
Hancock	02
Heard	04
Henry	02
Irwil	01
Jackson	04
Jasper	01
Jeff Davis	02
Jefferson	03
Jenkins	03
Jones	02
Lee	
Service area: Baker/Dougherty/Lee	04
Lincoln	04
Long	01
McDuffie	04
McIntosh	01
Macon	01
Macon	01
Madison	01
Meriwether	02
Mitchell	04
Montgomery	01
Murray	02
Newton	03
Oglethorpe	01
Pickens	04
Pike	01
Pulaski	
Service area: Pulaski/Wilcox	03
Quitman	
Service area: Randolph/Quitman	03
Randolph	
Service area: Randolph/Quitman	03
Screven	04
Stewart	
Service area: Stewart-Webster MSA	02
Sumter	
Population Group: Medical Ind. Pop.	01
Talbot	01
Taliaferro	01
Tattall	02
Terrell	03
Union	03
Walker	
Service area: South Walker	02
Warren	01
Webster	
Service area: Stewart-Webster MSA	02
Wheeler	01
White	02
Whitfield	
Population Group: Medical Indigent Pop	01
Wilcox	
Service area: Pulaski/Wilcox	03
Wilkes	03

PRIMARY CARE: Georgia—Continued

County Listing

County name	Degree of shortage group
Wilkinson	03
Worth	04

Primary Care: Georgia

Service Area Listing

Service area name	Degree of shortage group
Athens NHC Target Area	01
County—Clark:	
Parts of county:	
C.T. 2	
C.T. 3	
C.T. 6	
C.T. 9	
Atlanta (Southside)	01
County—Fulton:	
Parts of county:	
C.T. 44 through 49	
C.T. 52	
C.T. 53	
C.T. 55.01	
C.T. 55.02	
C.T. 57	
C.T. 58	
C.T. 63	
C.T. 64	
C.T. 66 through 73	
Baker/Dougherty/Lee	03
County—Baker:	
County—Dougherty:	
County—Lee:	
De Kalb	02
County—De Kalb:	
Parts of county:	
C.T. 208	
C.T. 227	
C.T. 228	
Inner-City Atlanta	04
County—Fulton:	
Parts of county:	
C.T. 17	
C.T. 18	
C.T. 20	
C.T. 21	
C.T. 27	
C.T. 28	
C.T. 32	
C.T. 33	
C.T. 35	
Paietto Service Area	01
County—Fulton:	
Parts of county:	
C.T. 13 (Paietto CCD)	
Pulaski/Wilcox	03
County—Pulaski:	
County—Wilcox:	
Randolph/Quitman	03
County—Quitman:	
County—Randolph:	
South Walker	02
County—Walker:	
Parts of county:	
C.T. 206-209	
Stewart-Webster MSA	02
County—Stewart:	
County—Webster:	
West End	01
County—Fulton:	
Parts of county:	
C.T. 22	
C.T. 23	

Primary Care: Georgia—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 25	
C.T. 26	
C.T. 36 through 43	
C.T. 59 through 62	

PRIMARY CARE: Georgia

Population Group Listing

Population group name	Degree of shortage group
Medically Indigent Pop	01
County—Sumter:	
Parts of county:	
Medically Indigent Pop	
Medically Indigent Pop	01
County—Whitfield:	
Parts of county:	
Medically Indigent Pop	

PRIMARY CARE: Hawaii

County Listing

County name	Degree of shortage group
Hawaii:	
Service area: North Kohala	01
Honolulu:	
Service area: Kalih Valley	01

PRIMARY CARE: Hawaii

Service Area Listing

Service area name	Degree of shortage group
Kalih Valley	01
County—Honolulu:	
Parts of County:	
C.T. 63 through 66	
North Kohala	01
County—Hawaii:	
Parts of County:	
C.T. 216 (North Kohala Div.)	

PRIMARY CARE: Idaho

County Listing

County name	Degree of shortage group
Ada:	
Population group: Med. Ind. Pop. (Boise City)	04
Bannock:	
Population group: Eastern Snake River Valley	
Migrant pop	01
Benewah:	
Service Area: Plummer	01
Bingham:	
Population group: Eastern Snake River Valley	
Migrant pop	01
Boise	01
Bonner:	
Service Area: Priest River	01
Butte:	
Service Area: Lost Rivers	01

PRIMARY CARE: Idaho—Continued

County Listing

County name	Degree of shortage group
Camas	01
Canyon:	
Population group: Treasure Valley mig. area #1	04
Service Area: Nyssa	03
Caribou	03
Cassia:	
Service Area: Albion/Oakley Divisions	01
Population Group: Magic Valley Mig. pop	01
Custer:	
Service Area: Lost Rivers	01
Service Area: Stanley	01
Elmore:	
Service Area: Glenns Ferry	01
Fremont	02
Gem:	
Population Group: Treasure Valley mig. area #2	01
Gooding:	
Population Group: Magic Valley Mig. pop	01
Kootenai:	
Service Area: Kootenai/Shoshone	03
Service Area: Plummer	01
Lewis:	
Service Area: Nez Perce	02
Minidoka:	
Population Group: Magic Valley mig. area	01
Owyhee:	
Service Area: Treasure Valley mig. area #1	04
Payette:	
Population Group: Treasure Valley mig. area #2	01
Power:	
Population Group: Eastern Snake River Valley	
Migrant area	01
Shoshone:	
Service Area: Kootenai/Shoshone	03
Twin Falls:	
Population Group: Magic Valley mig. area	01
Washington:	
Population Group: Treasure Valley mig. area #2	01

PRIMARY CARE: Idaho

Service Area Listing

Service area name	Degree of shortage group
Albion/Oakley Divisions	01
County—Cassia:	
Parts of County:	
Albion Division	
Oakley Division	
Glenns Ferry	01
County—Elmore:	
Parts of County:	
Glenns Ferry	
Kootenai/Shoshone	03
County—Kootenai:	
Parts of County:	
Cataldo	
Fourth of July	
Rose Lake	
County—Shoshone:	
Lost Rivers	01
County—Butte:	
County—Custer:	
Parts of County:	
Mackay Div.	
Nez Perce	02
County—Lewis:	
Parts of County:	
Nez Perce	
Winchester	
Nez Perce	02
Plummer	01
County—Benewah:	
Parts of County:	
Plummer	
Tensed	
County—Kootenai:	
Parts of County:	
Worley	
Priest River	01

PRIMARY CARE: Idaho—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Bonner:	
Parts of County:	
Blanchard-Giengary Div. (Western Part)	
Priest River Div.	
Stanley	01
County—Custer:	
Parts of County:	
Stanley Div.	

PRIMARY CARE: Idaho

Population Group Listing

Population group name	Degree of shortage group
Eastern Snake River Valley Migrant pop	01
County—Barnock:	
Parts of County:	
Migrant Population	
County—Bingham:	
Parts of County:	
Migrant Population	
County—Power:	
Parts of County:	
Migrant Population	
Magic Valley Mig. pop	01
County—Cassia:	
Parts of County:	
Migrant Population	
County—Gooding:	
Parts of County:	
Migrant Population	
County—Mindoka:	
Parts of County:	
Migrant Population	
County—Twin Falls:	
Parts of County:	
Migrant Population	
Med. Ind. Pop. (Boise City)	04
County—Ada:	
Parts of County:	
C.T. 1 through 24	
Treasure Valley Mig. Area #1	04
County—Canyon:	
Parts of County:	
Migrant Population	
County—Owyhee:	
Parts of County:	
Migrant Population	
Treasure Valley Mig. Area #2	01
County—Gem:	
Parts of County:	
Migrant Population	
County—Payette:	
Parts of County:	
Migrant Population	
County—Washington:	
Parts of County:	
Migrant Population	

PRIMARY CARE: Illinois

County Listing

County name	Degree of shortage group
Alexander	02
Brown	01
Calhoun	01
Carroll	04
Champaign:	
Service area: Northend-Champaign Urbana	01
Clay	02
Clinton	03
Cook:	
Service area: Chatham (Near Southeast)	04
Service area: Douglas	03
Service area: Chicago Heights	03

PRIMARY CARE: Illinois—Continued

County Listing

County name	Degree of shortage group
Service area: Robbins Village	01
Service area: Southeast Chicago	01
Service area: S. Lewndale/Lower W. Side	01
Service area: Uptown	01
Service area: Phoenix	01
Service area: E. Chicago Heights	01
Service area: Cabrini-Green/Near North Side	01
Service area: Chicago Lawn	04
Service area: Garfield Ridge	02
Service area: Humboldt/Austin/Garfield	01
Service area: New City/W. Englewood/Englewood	01
Service area: West Town	02
Service area: South Shore	04
Edwards	04
Fayette	02
Franklin	02
Fullon:	
Service area: London Mills	02
Hamilton	02
Henderson	02
Jackson:	
Service area: Murphysboro	04
Jasper	02
Johnson	02
Kankakee:	
Service area: Pembroke	01
Knox:	
Service area: London Mills	02
McDonough:	
Service area: London Mills	02
Macon:	
Service area: Decatur Inner City	01
Marshall:	
Service area: Princeville	03
Mason	04
Mercer	03
Peoria:	
Service area: Peoria	02
Service area: Princeville	03
Pike	04
Pope	02
Rock Island:	
Service area: East Moline	04
St. Clair:	
Service area: East Side Health Dist. (E. St. Louis)	02
Sangamon:	
Service area: Northeast Springfield	01
Scott	02
Stark:	
Service area: Princeville	03
Union	02
Warren:	
Service area: London Mills	02
Wayne	04
White	02
Will:	
Facility: Joliet Correctional Inst.	02
Facility: Statesville Correctional Inst.	02
Service area: Eastside Joliet	02
Williamson:	
Service area: Carterville	02
Winnebago:	
Service area: Rockford Inner City	01

PRIMARY CARE: Illinois

Service Area Listing

Service area name	Degree of shortage group
Cabrini-Green/Near North Side	01
County—Cook:	
Parts of County:	
C.T. 803 through 810	
C.T. 817 through 819	
Carterville	02
County—Williamson:	
Parts of County:	
Blairsville Twp	

PRIMARY CARE: Illinois—Continued

Service Area Listing

Service area name	Degree of shortage group
Carterville Twp	
Grassy Twp	
Chatham (Near Southeast)	04
County—Cook:	
Parts of County:	
C.T. 4401 through 4409	
C.T. 4501 through 4503	
C.T. 4701	
C.T. 6901 through 6915	
C.T. 7101 through 7115	
Chicago Heights	03
County—Cook:	
Parts of County:	
C.T. 8290 through 8292	
C.T. 8294	
Chicago Lawn	04
County—Cook:	
Parts of County:	
C.T. 6201 through 6204	
C.T. 6301 through 6309	
C.T. 6501 through 6505	
C.T. 6601 through 6611	
Decatur Inner City	01
County—Macon:	
Parts of County:	
C.T. 1	
C.T. 7 through 9	
Douglas	03
County—Cook:	
Parts of County:	
C.T. 3501 through 3515	
E. Chicago Heights	01
County—Cook:	
Parts of County:	
C.T. 8297 (E. Chicago Heights)	
East Moline	04
County—Rock Island:	
Parts of County:	
C.T. 202	
C.T. 204	
C.T. 206	
C.T. 207	
East Side Health Dist. (St. Louis)	02
County—St. Clair:	
Parts of County:	
C.T. 5001 through 5014	
C.T. 5015.01	
C.T. 5020 through 5023	
C.T. 5024.01 through 5024.02	
C.T. 5025	
C.T. 5026.01 through 5026.04	
C.T. 5027 through 5030	
Eastside Joliet	02
County—Will:	
Parts of County:	
C.T. 8807	
C.T. 8812 through 8813	
C.T. 8820 through 8825	
C.T. 8830 through 8831	
Garfield Ridge	02
County—Cook:	
Parts of County:	
C.T. 5601 through 5613	
Humboldt/Austin/Garfield	01
County—Cook:	
Parts of County:	
C.T. 2301 through 2318	
C.T. 2508 through 2510	
C.T. 2514	
C.T. 2516 through 2523	
C.T. 2525	
C.T. 2601 through 2610	
C.T. 2701 through 2719	
C.T. 2801 through 2809	
C.T. 2819 through 2843	
C.T. 2901 through 2927	
London Mills	02

PRIMARY CARE: Illinois—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Fulton:	
Parts of County:	
Ellisville Twp	
Fairview Twp	
Lee Twp	
Union Twp	
Young Hickory Twp	
Chestnut Twp	
Haw Creek Twp	
County—Knox:	
Parts of County:	
Indian Point Twp	
Mason Twp	
Orange Twp	
County—McDonough:	
Parts of County:	
Prarie City Twp	
County—Warren:	
Parts of County:	
Berwick Twp	
Greenbush Twp	
Murphysboro	04
County—Jackson:	
Parts of County:	
Bradley Twp	
Degonia Twp	
Fountain Bluff Twp	
Kinkaid Twp	
Levan Twp	
Ora Twp	
New City/W. Englewood/Englewood	01
County—Cook:	
Parts of County:	
C.T. 6101 through 6122 (New City)	
C.T. 6701 through 6720 (West Englewood)	
C.T. 6801 through 6814 (Englewood)	
Northeast Springfield	01
County—Sangamon:	
Parts of County:	
C.T. 7	
C.T. 8	
C.T. 15 through 17	
Northern-Champaign Urbana	01
County—Champaign:	
Parts of County:	
C.T. 2	
C.T. 7 (BLKGRPS 1 & 2)	
C.T. 53 (BLKGRPS 2 & 3)	
Pembroke	01
County—Kankakee:	
Parts of County:	
Pembroke Twp	
St. Anne Twp	
Peoria	02
County—Peoria:	
C.T. 1 through 15	
Phoenix	01
County—Cook:	
Parts of County:	
C.T. 8272 (Phoenix Village)	
Princetonville	03
County—Marshall:	
Parts of County:	
La Prairie Twp	
County—Peoria:	
Parts of County:	
Akron Twp	
Brimfield Twp	
Hallock Twp	
Jubilee Twp	
Millbrook Twp	
Princetonville Twp	
County—Stark:	
Parts of County:	
Essex Twp	
Valley Twp	
West Jersey Twp	
Robbins Village	01
County—Cook:	
Parts of County:	
Robbins Village	
S. Lawndale/Lower W. Side	02
County—Cook:	
Parts of County:	
C.T. 3001 through 3020	
C.T. 3101 through 3114	
Rockford Inner City	

PRIMARY CARE: Illinois—Continued

Service Area Listing

Service area name	Degree of shortage group
C. T. 10	
C. T. 21	
C. T. 24 through 29	
Southeast Chicago	01
County—Cook:	
Parts of County:	
C. T. 3601 through 3605	
C. T. 3701 through 3704	
C. T. 3801 through 3820	
C. T. 3901 through 3903	
C. T. 4001 through 4008	
South Shore	04
County—Cook:	
Parts of County:	
C. T. 4301 through 4314 (S. Shore)	
Uptown	01
County—Cook:	
Parts of County:	
C. T. 310 through 312	
C. T. 315 through 321	
West Town	02
County—Cook:	
Parts of County:	
C. T. 2401 through 2436 (West Town)	

PRIMARY CARE: Illinois

Facility Listing

Facility name	Degree of shortage group
Joliet Correctional Inst.	02
County—Will	
Stateville Correctional Inst.	02
County—Will	

PRIMARY CARE: Indiana

County Listing

County name	Degree of shortage group
Brown	03
Clinton	02
Crawford	01
Dearborn:	
Service area: Lawrenceburg	03
Decatur	03
Fayette	03
Franklin	01
Greene:	
Service area: Linton-Jasnoville	03
Harrison	03
Howard	02
Jay	02
Jennings	03
Knox:	
Service area: Bicknell	02
Lake:	
Service area: Gary, area #1	01
Marion:	
Service area: Highland-Brookside	01
Service area: South-West Indianapolis	02
Service area: Near North Side (Indianapolis)	02
Service area: South Central Indianapolis	02
Service area: Barrington (Indianapolis)	01
Martin	03
Ohio:	
Service area: Lawrenceburg	03
Owen	03
Perry	04
Posey	04
Ripley:	
Service area: Lawrenceburg	03
Rush	03
Shelby	04
Spencer	02
Starke	04
Switzerland:	
Service area: Lawrenceburg	03

PRIMARY CARE: Indiana—Continued

County Listing

County name	Degree of shortage group
Union	02
Vermilion:	
Service area: Northern Vermilion	01
Warren	02

PRIMARY CARE: Indiana

Service Area Listing

Service area name	Degree of shortage group
Barrington (Indianapolis)	01
County—Marion:	
Parts of county:	
C.T. 3572 through 3575	
Bicknell	02
County—Knox:	
Parts of county:	
Vigo Twp	
Washington Twp (Eastern 1/2)	
Widner Twp	
Gary, area #1	01
County—Lake:	
Parts of county:	
C.T. 101 through 129	
Highland-Brookside	01
County—Marion:	
Parts of county:	
C.T. 3526	
C.T. 3527	
C.T. 3530	
C.T. 3543 through 3550	
Lawrenceburg	03
County—Dearborn:	
County—Ohio:	
County—Ripley:	
County—Switzerland	
Linton-Jasnoville	03
County—Greene:	
Parts of county:	
Stookton Twp	
Wright Twp	
Near North Side (Indianapolis)	02
County—Marion:	
Parts of county:	
C.T. 3517 through 3522	
C.T. 3530 through 3532	
Northern Vermilion	01
County—Vermilion:	
Parts of county:	
Eugene Twp	
Highland Twp	
Hilt Twp	
Vermilion Twp	
South Central Indianapolis	02
County—Marion:	
Parts of county:	
C.T. 3557 through 3563	
C.T. 3567 through 3571	
C.T. 3578 through 3580	
South-West Indianapolis	02
County—Marion:	
Parts of county:	
C.T. 3411 through 3416	
C.T. 3422 through 3427	
C.T. 3537	
C.T. 3538	
C.T. 3564 through 3566	
C.T. 3581	

PRIMARY CARE: Iowa

County Listing

County name	Degree of shortage group
Adair	02
Service area: Adair	
Audubon	02

PRIMARY CARE: Iowa—Continued

County Listing

County name	Degree of shortage group
Benton	
Service area: Center Pt./Central City/Coggon	03
Service area: Tama-Traer Dysart	04
Black Hawk	
Population group: Low income pop. of Waterloo	01
Service area: Tama-Traer Dysart	04
Boone	
Service area: Dayton-Gowrie	02
Buchanan	04
Calhoun	
Service area: Dayton-Gowrie	02
Carroll	
Service area: Coon Rapids area	02
Cass	
Service area: Oakland	02
Cedar	
Service area: Clarence-Tipton	02
Cherokee	
Service area: Kingsley-Anthon-Mapleton	04
Service area: Lemars-Remsen	02
Clinton	
Service area: Clarence-Tipton	02
Delaware	
Service area: Center Pt./Central City/Coggon	03
Fremont	
Service area: Tabor	03
Service area: Shenandoah	03
Greene	
Service area: Dayton-Gowrie	02
Service area: Coon Rapids	02
Gundy	
Service area: Tama-Traer Dysart	04
Guthrie	
Service area: Adair	02
Service area: Coon Rapids	02
Hamilton	
Service area: Dayton-Gowrie	02
Service area: Hubbard service	01
Hancock	
Service area: Buffalo Center	02
Hardin	
Service area: Hubbard	01
Harrison	
Service area: Onawa (Iowa/Neb.)	03
Service area: Harlan	03
Service area: Woodbine	04
Johnson	
Service area: Clarence-Tipton	02
Jones	
Service area: Clarence-Tipton	02
Kossuth	
Service area: Buffalo Center	02
Linn	
Service area: Center Pt./Central City/Coggon	03
Service area: Clarence-Tipton	02
Marshall	
Service area: Hubbard	01
Mills	
Service area: Tabor	03
Service area: Oakland	02
Monona	
Service area: Onawa (Iowa/Neb.)	03
Service area: Kingsley-Anthon-Mapleton	04
Monroe	04
Muscatine	
Service area: Clarence-Tipton	02
Page	
Service area: Shenandoah	03
Plymouth	
Service area: Kingsley-Anthon-Mapleton	04
Service area: Lemars-Remsen	02
Pottawattamie	
Service area: Harlan	03
Service area: Oakland	02
Scott	
Population group: Med. Ind. Pop. of Scott Co.	04
Service area: Clarence-Tipton	02
Shelby	
Service area: Harlan	03
Story	
Service area: Hubbard service	01
Wayne	02
Webster	
Service area: Dayton-Gowrie	02
Woodbury	
Service area: Onawa (Iowa/Neb.)	03
Service area: S. Sioux City (Iowa/Neb.)	02
Service area: Kingsley-Anthon-Mapleton	04

PRIMARY CARE: Iowa

Service Area Listing

Service area name	Degree of shortage group
Adair	02
County—Adair	
County—Guthrie	
Parts of county	
Beaver Twp.	
Grant Twp.	
Thompson Twp.	
Buffalo Center	02
County—Hancock	
Parts of county	
Woden division	
Crystal Lake division	
County—Kossuth	
Parts of county	
Sewa City division	
Bancroft division	
Ledyard division	
Lakota division	
Titonka division	
Center Pt./Central City/Coggon	03
County—Benton	
Parts of county	
Urbana	
County—Delaware	
Parts of county	
Ryan	
County—Linn	
Parts of county	
Alburnett	
Central City	
Center Pt.	
Coggon	
Manon	
Prarieburg	
Robins	
Walker	
Clarence—Tipton	02
County—Cedar	
Parts of county	
Clarence division	
Lipton division	
Mechanicsville division	
Lowden division	
Stanwood division	
Bennett division	
West Branch division	
County—Clinton	
Parts of county	
Toronto division	
Lost Nation division	
Wheatland division	
County—Johnson	
Parts of county	
Solon division	
County—Jones	
Parts of county	
Olin division	
Oxford junction	
Center junction	
Onslow division	
Morley division	
Wyoming division	
County—Linn	
Parts of county	
Liston division	
County—Muscatine	
Parts of county	
Atalissa division	
Wilton division	
County—Scott	
Parts of county	
New Liberty division	
Dixon division	
Coon Rapids	02

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Carroll	
Parts of county	
Coon Rapids division	
Dedham division	
Templeton division	
Glidden division	
Ralston division	
County—Greene	
Parts of county	
Scranton division	
County—Guthrie	
Parts of county	
Bayard division	
Bagley division	
Dayton—Gowrie	02
County—Boone	
Parts of county	
Boxholm division	
Pilot Mound division	
County—Calhoun	
Parts of county	
Farnhamville division	
County—Greene	
Parts of county	
Paton division	
County—Hamilton	
Parts of county	
Stratford division	
County—Webster	
Parts of county	
Dayton division	
Gowrie division	
Callender division	
Legish division	
Harcourt division	
Harlan	03
County—Harrison	
Parts of county	
Washington Twp.	
County—Pottawattamie	
Parts of county	
Layton Twp.	
County—Shelby	
Parts of county	
Cass Twp.	
Douglas Twp.	
Greeley Twp.	
Harlan Twp.	
Jefferson Twp.	
Shelby Twp.	
Union Twp.	
Washington Twp.	
Westphalia Twp.	
Hubbard Service	01
County—Hamilton	
Parts of county	
Ellsworth Twp.	
Jewell Twp.	
Williams Twp. (1/2 Southern Pt.)	
County—Hardin	
Parts of county	
New Providence Twp.	
Radcliff Twp.	
Hubbard Twp.	
County—Marshall	
Parts of county	
Albion Twp. (1/4 Northern Pt.)	
Liscomb Twp.	
Cléments Twp.	
St. Anthony Twp.	
County—Story	
Parts of county	
Zearing Twp.	
Kingsley—Anthon—Mapleton	04

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Cherokee:	
Parts of county:	
Washta division	
County—Monona:	
Parts of county:	
Rodney division	
County—Monona:	
Parts of county:	
Mapleton division	
Soldier division	
County—Plymouth:	
Parts of county:	
Kingsly division	
County—Woodbury:	
Parts of county:	
Moville division	
Pierson division	
Correctionsville division	
Arthon division	
Oto division	
Smithland division	
Danbury division	
Cushing division	
Lemars—Remsen	02
County—Cherokee:	
Parts of county:	
Marcus division	
Cleghorn division	
County—Plymouth:	
Parts of county:	
Lemars division	
Brunsville division	
Craig division	
Struble division	
Merrill division	
Remsen division	
Oyens division	
Oakland	02
County—Cass:	
Parts of county:	
Lewis Twn.	
County—Mills:	
Parts of county:	
Henderson Twn.	
County—Pottawattamie:	
Parts of county:	
Oakland Twn.	
Carson Twn.	
McClelland Twn.	
Treynor Twn.	
County—Pottawattamie:	
Parts of county:	
Avoca Twn.	
Macedonia Twn.	
Minden Twn.	
Hancock Twn.	
Onawa (Iowa/Neb.)	03
County—Burt (Nebraska):	
Parts of county:	
Decatur	
Quinnobaugh	
Riverside (1/2)	
Silver Creek (1/2)	
County—Harrison:	
Parts of county:	
Jackson	
Little Rock	
Morgan (1/2)	
Raglan (1/2)	
County—Monona:	
Parts of county:	
Aston	
Belvidere	
Center	
Fairview	

PRIMARY CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
Franklin	
Jordan	
Kennebec	
Lake	
Lincoln	
Sherman	
Sioux	
Spring Valley	
West Fork	
Willow	
County—Woodbury:	
Parts of county:	
Lakeport	
Liberty (1/2)	
Sloan	
Willow (1/2)	
S. Sioux City (Iowa/Neb.)	02
County—Dakota (Nebraska):	
Parts of county:	
C.T. 101 through 104	
County—Woodbury:	
Parts of county:	
C.T. 1 (S. 1/2)	
C.T. 18 through 21	
C.T. 33	
C.T. 34	
Shenandoah	03
County—Fremont:	
Parts of county:	
Shenandoah Town	
Imogene Town	
Farragut Town	
County—Page:	
Parts of county:	
Essex Town	
Yorktown Town	
Coin Town	
Northboro Town	
Tabor	03
County—Fremont:	
Parts of county:	
Randolph Town	
Thurman Town	
County—Mills:	
Parts of county:	
Tabor Town	
Mainern Town	
Tama—Traser Dysart	04
County—Benton:	
Parts of county:	
Jackson Twnshp.	
Cedar Twnshp.	
County—Black Hawk:	
Parts of county:	
Big Creek Twp. (La Porte City)	
County—Grundy:	
Parts of county:	
Tama	
Reinbeck (Black Hawk Twp.)	
Woodbine	04
County—Harrison:	
Parts of county:	
Woodbine Town	
Logan Town	
Magnolia Town	
Dunlap Town	
PRIMARY CARE: Iowa	
<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Low income pop. of Waterloo	01
County—Black Hawk:	
Parts of county:	
C.T. 1 through 3	
C.T. 5 through 9	

PRIMARY CARE: Iowa—Continued

Population Group Listing

Population group name	Degree of shortage group
C.T. 17 through 20	
Med. ind. pop. of Scott Co	04
County—Scott:	
Parts of County:	
C.T. 103 through 115	
C.T. 123	
C.T. 124	

PRIMARY CARE: Kansas

County Listing

County name	Degree of shortage group
Chase	04
Coffey	02
Elk	03
Jackson	01
Jefferson	03
Johnson:	
Service Area: Blackwell (Okla-Kansas)	04
Linn	03
Miami	03
Nemaha	04
Osage	04
Reno:	
Service Area: Haven	02
Sedgwick:	
Service Area: Haven	02
Shawnee:	
Service Area: Northwest Shawnee	01
Service Area: Northeast Topeka	03
Wabaunsee	01
Washington	02
Wichita	03
Woodson	03
Wyandotte:	
Service Area: Clinicare	04

PRIMARY CARE: Kansas

Service Area Listing

Service area name	Degree of shortage group
Blackwell (Okla-Kansas)	04
County—Johnson:	
Parts of county:	
Green Twp	
Guelph Twp	
County—Kay (Oklahoma):	
Parts of county:	
Blackwell CCD	
Braman CCD	
Tonkawa CCD	
W. Newkirk CCD	
Clinicare	04
County—Wyandotte:	
Parts of county:	
C.T. 400.02	
C.T. 425.01	
C.T. 425.02	
C.T. 426 through 428	
C.T. 429.01	
C.T. 429.02	
C.T. 430	
C.T. 431.02	
C.T. 433.02	
Haven	02

PRIMARY CARE: Kansas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Reno	
Parts of county:	
Havin Township	
Yoder Township	
Lincoln Township	
Center Township	
Castleton Township	
Troy Township	
Albion Township	
Ninnescah Township	
Sumner Township	
County—Sedgwick	
Parts of county:	
Greely	
Northwest Topeka	03
County—Shawnee	
Parts of county:	
C.T. 2	
C.T. 3	
C.T. 7	
C.T. 8	
C.T. 11	
C.T. 12	
C.T. 14	
C.T. 31	
Northwest Shawnee	01
County—Shawnee	
Parts of county:	
Dover Twp	
Grover Twp	
Rossville Twp	
Silver Lake Twp	

PRIMARY CARE: Kentucky

County Listing

County name	Degree of shortage group
Adair	03
Allen	02
Ballard	03
Bath	04
Belt	
Service area: Western Harlan	01
Bracken	03
Breathitt	
Service area: Perry County	02
Butler	02
Butler	04
Caldwell	02
Carlisle	01
Carter	01
Clay	04
Crittenden	02
Edmonson	04
Estill	04
Fayette	
Population group: Low income POP/Fayette	01
Floyd	
Service area: Mud Creek	01
Fulton	
Service area: Western Fulton	01
Galatin	01
Garrard	04
Grant	04
Grayson	04
Greenup	03
Hancock	03
Harlan	
Service area: Western Harlan	01
Service area: Cumberland	02
Hickman	02
Jackson	01
Jefferson	
Service area: West end	02
Jessamine	03
Knox	
Service area: Perry County	02
Knox	02
Lane	04
Laurel	02
Lee	03
Leslie	02

PRIMARY CARE: Kentucky—Continued

County Listing

County name	Degree of shortage group
Letcher	
Service area: Perry County	02
Lewis	01
Lincoln	01
Livingston	04
Logan	04
Lyon	02
Magoffin	02
Marion	02
Moade	02
Menifee	01
Metcalf	02
Montgomery	04
Ohio	03
Owen	02
Owsley	01
Pendleton	01
Perry	
Service area: Perry County	02
Pike	
Service area: Pike	01
Service area: South Williamson	03
Powell	02
Robertson	01
Rockcastle	02
Russell	04
Scott	
Population Group: Poverty Pop. of Scott	01
Shelby	04
Spencer	02
Trigg	01
Trimble	01
Union	04
Washington	03
Webster	03
Whitley	
Service area: Perry County	02
Service area: Williamsburg	02
Wolfe	01

PRIMARY CARE: Kentucky

Service Area Listing

Service area name	Degree of shortage group
Cumberland	02
County—Harlan	
Parts of county:	
Benham-Lynch CCD	
Cumberland CCD	
Poor Folk CCD	
Upper Clover CCD	
Mud Creek	01
County—Floyd	
Parts of county:	
McDowell CCD	
Mud Creek CCD	
Wheelwright CCD	
Perry County	02
County—Breathitt	
Parts of county:	
Canoe Div	
Haddix Div	
Hardshell Div	
County—Knox	
Parts of county:	
Carr Fork Div	
Emmalena Div	
Mouse Div	
County—Letcher	
Parts of county:	
Blackey Div	
County—Perry	
Pike	01
County—Pike	
Parts of county:	
Feds Creek CCD	
Long Fork CCD	
Millard CCD	
Phelps CCD	
Robinson Creek CCD	
South Williamson	03

PRIMARY CARE: Kentucky—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Pike	
Parts of county:	
McAndrews	
McCarr	
Phelps	
Sidney	
South Williamson	
West End	02
County—Jefferson	
Parts of county:	
C.T. 1-35	
Western Harlan	01
County—Bell	
Parts of county:	
Tejay CCD	
County—Harlan	
Parts of county:	
Alva CCD	
Wallins Creek CCD	
Western Fulton	01
County—Fulton	
Parts of county:	
C.T. 7-12	
Williamsburg	02
County—Whitley	
Parts of county:	
Pearl	
Saxton	
Sick	
Williamsburg	

PRIMARY CARE: Kentucky

Population Groups Listing

Population area name	Degree of shortage group
Low Income Pop/Fayette	01
County—Fayette	
Parts of county:	
C.T. 1-4	
C.T. 9-11	
Poverty Pop. of Scott	01
County—Scott	
Parts of county:	
Poverty Pop	

PRIMARY CARE: Louisiana

County Listing

County name	Degree of shortage group
Ascension	03
Assumption	02
Beauregard	
Service area: Merryville	03
Bienville	01
Bossier	01
Caddo	
Population Group: Shreveport Low Income	01
Calcasieu	
Service Area: North Lake Charles	01
Caldwell	04
Cameron	03
Catahoula	03
De Soto	01
East Baton Rouge	
Service area: Eden Park	01
East Feliciana	01
Evangeline	03
Grant	01
Iberia	
Service area: Teche	02
Iberville	04
Jackson	04
Jefferson	
Service area: Lafitte	02
Jefferson Davis	04
Livingston	02

PRIMARY CARE: Louisiana—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Madison	02
Orleans:	
Service area: Desire/Florida	01
Service area: Lower 9th Ward	02
Ouachita:	
Facility: E. A., Conway Mem Hosp.	04
Pointe Coupee	01
Sabine:	
Service area: Zwolle	01
St. Helena	03
St. Martin:	
Service area: St. Martin	02
St. Mary:	
Service area: Teche	02
St. Tammany:	
Service area: Northeastern St. Tammany	01
Tensas	04
Terrebonne:	
Service area: Dulac	01
Union:	
Service area: West Union	02
Vernon	01
Webster	02
West Baton Rouge	01
West Carroll	01
West Feliciana	03
Winn	04

PRIMARY CARE: Louisiana

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Desire/Florida	01
County—Orleans:	
Parts of county:	
C.T. 11 (N. of Derbigny St.)	
C.T. 14.01	
C.T. 14.02	
C.T. 15 (N. of Derbigny St.)	
C.T. 16	
C.T. 17.03	
C.T. 17.14	
Dulac	01
County—Terrebonne:	
Parts of county:	
Ward 4	
Ward 7	
Eden Park	01
County—East Baton Rouge:	
Parts of county:	
C.T. 8 through 10	
C.T. 12	
C.T. 13	
Lafitte	02
County—Jefferson:	
Parts of county:	
C.T. 277 through 279	
Lower 9th Ward	02
County—Orleans:	
Parts of county:	
C.T. 7.01	
C.T. 7.02	
C.T. 8	
C.T. 9.01 through 9.04	
Merryville	03
County—Beauregard:	
Parts of county:	
Ward 2	
Ward 5	
North Lake Charles	01
County—Calcasieu:	
Parts of county:	
C.T. 2 through 4	
C.T. 14	
C.T. 15	
Northeastern St. Tammany	01
County—St. Tammany:	
Parts of county:	
C.T. 401	
C.T. 407	
St. Martin	02

PRIMARY CARE: Louisiana—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—St. Martin:	
Parts of county:	
Ward 1 through 5	
Teche	02
County—Iberia:	
Parts of county:	
Ward 1	
Ward 8	
County—St. Mary:	
Parts of county:	
Ward 1 through 5	
Ward 7	
Ward 10	
West Union	02
County—Union:	
Parts of county:	
Division 3	
Division 4	
Division 10	
Zwolle	01
County—Sabine:	
Parts of county:	
Ward 5	
Ward 6	
Ward 8	

PRIMARY CARE: Louisiana

<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Shreveport Low Income	01
County—Caddo:	
Parts of county:	
Shreveport (Low Income Pop.)	

PRIMARY CARE: Louisiana

<i>Facility Listing</i>	
Facility name	Degree of shortage group
E. A., Conway Mem. Hosp.	04
County—Ouachita:	

PRIMARY CARE: Maine

<i>County listing</i>	
County name	Degree of shortage group
Androscoggin:	
Service area: Leeds	01
Aroostook:	
Service area: Northern Aroostook	03
Service area: Southern Aroostook	01
Cumberland:	
Service area: Kezar Falls	01
Hancock:	
Service area: Bucksport	01
Kennebec:	
Service area: Albion	02
Service area: Leeds	01
Knox:	
Service area: Penobscot Bay	01
Oxford:	
Service area: Bethel	01
Service area: Kezar Falls	01
Penobscot:	
Service area: Southern Aroostook	01
Service area: Dexter	03
Service area: Bradley	01
Piscataquis:	
Service area: Greenville	02

PRIMARY CARE: Maine—Continued

<i>County listing</i>	
County name	Degree of shortage group
Service area: Dexter	03
Somerset:	
Service area: Bingham	04
Service area: Jackman	01
Service area: Dexter	03
Waldo:	
Service area: Albion	02
Service area: Bucksport	01
Washington:	
Service area: Lubec	03
Service area: Southern Aroostook	01
Service area: Eastport	03
York:	
Service area: Kezar Falls	01

PRIMARY CARE: Maine

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Albion	02
County—Kennebec:	
Parts of county:	
Albion Town	
Vassalboro Town	
China Town	
County—Waldo:	
Parts of county:	
Troy Town	
Unity Town	
Thomdike Town	
Jackson Town	
Monroe Town	
Brooks Town	
Knox Town	
Freedom Town	
Montville Town	
Liberty Town	
Palermo Town	
Bethel	01
County—Oxford:	
Parts of county:	
Bethel Town	
Gilead Town	
Hanover Town	
Newry Town	
Upton Town	
Woodstock Town	
Bingham	04
County—Somerset:	
Parts of county:	
Solon Town	
Bingham Town	
Moscow Township	
Brighton Town	
Pleasant Ridge Plantation	
The Forks Plantation	
Caratunk Plantation	
West Forks Plantation	
Bradley	01
County—Penobscot:	
Parts of county:	
Bradley Division	
Clifton Division	
Greenbush Division	
Greenfield Division	
Milford Division	
Bucksport	01
County—Hancock:	
Parts of county:	
Dedham Town	
Orland Town	
Penobscot Town	
Verona Town	
Bucksport Town	
County—Waldo:	
Parts of county:	
Prospect Town	
Stockton Springs Town	
Dexter	03

PRIMARY CARE: Maine—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Penobscot:	
Parts of county:	
Dexter	
Corinna	
Exeter	
Garland	
County—Piscataquis:	
Parts of county:	
Wellington	
County—Somerset:	
Parts of county:	
Athens	
Harmony	
Ripley	
St. Albans	
Eastport	03
County—Washington:	
Parts of county:	
Eastport	
Perry	
Passamaquoddy Indian Reservation	
Pembroke (part)	
Dennysville (part)	
County—Washington:	
Parts of county:	
Edmunds (part)	
Charlotte (part)	
Robbinston (part)	
Greenville	02
County—Piscataquis:	
Parts of county:	
Blanchard Plantation	
Eliotville Plantation	
Greenville	
Monson	
Shirley	
Wilimantic	
Unorg. Terr. of N. Piscataquis	
Beaver Cove Plant	
Jackman	01
County—Somerset:	
Parts of county:	
Jackman Town	
Moose River Town	
Dennistown Plantation	
Kearz Falls	01
County—Carroll (New Hampshire):	
Parts of county:	
Efingham Town	
Freedom Town	
Madison Town	
County—Cumberland:	
Parts of county:	
Baldwin Town	
County—Oxford:	
Parts of county:	
Brownfield	
Hiram Town	
Porter Town	
County—York:	
Parts of county:	
Newfield Town	
Limerick Town	
Cornish Town	
Parsonfield	
Leeds	01
County—Androscoggin:	
Parts of county:	
Turner Town	
Greene Town	
Leeds Town	
County—Kennebec:	
Parts of county:	
Wayne Town	
Monmouth Town	
Lubec	03

PRIMARY CARE: Maine—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Washington:	
Parts of county:	
Lubec Township	
Cutler Township	
Whiting Township	
Pembroke Township	
Dennysville Township	
Perry Township	
Edmunds Township	
Eastport City	
Charlotte Township	
Plantation #14	
Robbinston Township	
Northern Aroostook	03
County—Aroostook:	
Parts of county:	
Unorganized Terr. of North Aroostook	
Unorganized Terr. of Central Aroostook	
Allagash Plantation	
St. Francis Plantation	
Bridgewater Town	
Blaine Town	
Winterville Plantation	
Cyr Plantation	
Hamlin Plantation	
Westmanland Plantation	
Nashville	
Garfield Plantation	
E. Plantation	
Oxbow Plantation	
Eagle Lake Town	
Ashland Town	
Frenchville Town	
St. Agatha Town	
Madawaska Town	
Grand Isle Town	
Van Buren Town	
Stockholm Town	
Penobscot Bay	01
County—Knox:	
Parts of county:	
Vinalhaven Island	
North Haven Island	
Matticus Island	
Isle Au Haut	
Southern Aroostook	01
County—Aroostook:	
Parts of county:	
Amity Town	
Bancroft Town	
Benedicta Town	
Crystal Town	
Dyer Brook Town	
Glenwood Plantation	
Hersey Town	
Island Falls Town	
Macwahoc Plantation	
Merrill Town	
Monticello Town	
Moro Plantation	
Oakfield Town	
Orient Town	
Reed Plantation	
Sherman Town	
Smyrna Town	
Weston Town	
Unorg. Terr. of S. Aroostook	
County—Penobscot:	
Parts of county:	
Drew Plantation	
Mt. Chase Plantation	
Patton Town	
Prentiss Plantation	

PRIMARY CARE: Maine—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Stacyville Town	
County—Washington:	
Parts of county:	
Danforth Town	

PRIMARY CARE: Maryland

County Listing

County name	Degree of Shortage Group
Allegheny	
Service area: Hancock	01
Anne Arundel:	
Service area: Owensville	03
Baltimore:	
Facility: MD Penitentiary	03
Facility: MD Reception Diag/Class Center	02
Caroline	03
Cecil:	
Service area: Southeast Cecil	02
Charles	04
Dorchester:	
Service area: Northeast Dorchester County	01
Garrett	04
Howard:	
Facility: MD House of Corrections	02
Kent:	
Service area: Northeast Kent	01
Service area: Eadesville/Fairlee	02
Queen Annes	03
Somerset	02
Washington:	
Service area: Keedysville	01
Service area: Hancock	01
Facility: MD Correctional Inst.	03
Facility: MD Corr Training Center	02
Worcester:	
Service area: Pocomoke City	02
Baltimore City:	
Service area: North Central Baltimore	01
Service area: O'Donnell Heights	01
Service area: Cherry Hill	01
Service area: Constant Care	02
Service area: East Baltimore	02
Service area: West Baltimore	03
Service area: Northwest Baltimore	01
Service area: Hampden/Woodberry/Romington	01
Facility: Baltimore City Jail	02

PRIMARY CARE: Maryland

Service Area Listing

Service area name	Degree of shortage group
Cherry Hill	01
County—Baltimore City:	
Parts of county:	
C.T. 2502.01 through 2502.05	
C.T. 2503.01 through 2503.03	
Constant Care	02
County—Baltimore City:	
Parts of county:	
C.T. 402	
C.T. 1401 through 1403	
C.T. 1501	
C.T. 1502	
C.T. 1601 through 1604	
C.T. 1701 through 1703	
C.T. 2101	
Eadesville/Fairlee	02
County—Kent:	
Parts of County:	
Dist. 5 (Eadesville)	
Dist. 5 (Fairlee)	
East Baltimore	02

PRIMARY CARE: Maryland—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Baltimore City	
Parts of county:	
C.T. 501	
C.T. 603 through 605	
C.T. 704	
C.T. 806	
C.T. 807	
C.T. 808	
C.T. 909	
C.T. 1001	
C.T. 1002	
C.T. 1004	
Hampden/Woodberry-Remington	01
County—Baltimore City	
Parts of county:	
C.T. 1203	
C.T. 1206	
C.T. 1207	
C.T. 1305	
C.T. 1306	
C.T. 1308.02	
Hancock	01
County—Allegany:	
Parts of county:	
Dist. 1 (Orleans)	
County—Washington:	
Parts of county:	
Dist. 4 (Clear Spring)	
Dist. 5 (Hancock)	
Dist. 15 (Indian Springs)	
Keadysville	01
County—Washington:	
Parts of county:	
Election District 1	
Election District 6	
Election District 8	
Election District 11	
Election District 19	
North Central Baltimore	01
County—Baltimore City:	
Parts of county:	
C.T. 802	
C.T. 803.01	
C.T. 803.02	
C.T. 804	
C.T. 805	
C.T. 901 through 908	
C.T. 1204	
Northeast Dorchester County	01
County—Dorchester:	
Parts of county:	
Dist. 1 through 3	
Dist. 12	
Dist. 15	
Northeast Kent	01
County—Kent:	
Parts of county:	
Dist. 1 (Massey)	
Dist. 2 (Kennedyville)	
Northwest Baltimore	01
County—Baltimore City:	
Parts of county:	
C.T. 1512	
C.T. 1513	
C.T. 2716	
C.T. 2717	
C.T. 2718.01	
C.T. 2718.02	
O'Donnell Heights	01
County—Baltimore City:	
Parts of county:	
C.T. 2606.01	
C.T. 2606.02	
Owensville	03
County—Anne Arundel:	
Parts of county:	
C.T. 7012 through 7014	
C.T. 7070	
C.T. 7080	
Pocomoke City	02
County—Worcester:	
Parts of county:	
Dist. 1	
Dist. 7	
Dist. 8	
Southeast Cecil	02

PRIMARY CARE: Maryland—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Cecil:	
Parts of county:	
Dist. 1 (Cecilton)	
Dist. 2 (Chesapeake City)	
West Baltimore	03
County—Baltimore City:	
Parts of county:	
C.T. 1801 through 1803	
C.T. 1901 through 1903	
C.T. 2001 through 2005	

PRIMARY CARE: Maryland

Facility Listing

Facility name	Degree of shortage group
Baltimore City Jail	02
County—Baltimore City	
Md. Corr. Training Center	02
County—Washington	
Md. Correctional Inst.	03
County—Washington	
Md. House of Corrections	02
County—Howard	
Md. Penitentiary	06
County—Baltimore	
Md. Reception Diag./Class Center	02
County—Baltimore	

PRIMARY CARE: Massachusetts

County Listing

County name	Degree of shortage group
Barnstable:	
Service area: Provincetown	06
Bristol:	
Service area: New Bedford	01
Service area: Taunton	02
Population group: Low income pop of Fair River	04
Dukes:	
Service area: New Bedford	01
Essex:	
Service area: Peabody	02
Service area: Lynn	04
Service area: North Lawrence	02
Service area: Methuen	03
Franklin:	
Service area: Mohawk	02
Hampden:	
Service area: Worthington	02
Service area: Brookfield	02
Hampshire:	
Service area: Worthington	02
Middlesex:	
Service area: East Cambridge	02
Service area: Hudson	02
Service area: Maynard	03
Service area: Lowell	04
Service area: North Cambridge	02
Service area: Watertown	02
Service area: Somerville	02
Service area: S. Framingham	01
Norfolk:	
Service area: So. Blackstone Valley	02
Service area: Wrentham	02
Service area: Hough's Neck-Germantown	01
Facility: Norfolk-Walpole Correct. Inst.	03
Plymouth:	
Service area: Hull	01
Facility: Mass. Corr. Inst. (Bridgewater)	02
Suffolk:	
Service area: Dorchester	03
Service area: Hyde Park	02
Service area: North End Boston	04
Service area: Allston	02
Population Group: Chinese pop. (South End Boston)	01

PRIMARY CARE: Massachusetts—Continued

County Listing

County name	Degree of shortage group
Service area: Jamaica Plain	03
Service area: South Boston	04
Service area: Revere City	02
Worcester:	
Service area: Winchendon	04
Service area: So. Blackstone Valley	02
Service area: Brookfield	02
Service area: Barre Health Service Area	04

PRIMARY CARE: Massachusetts

Service Area Listing

Service area name	Degree of shortage group
Allston	02
County—Suffolk:	
Parts of county:	
C.T. 1	
C.T. 7	
C.T. 8	
Barre Health Service Area	4
County—Worcester:	
Parts of County:	
Barre Town	
Hardwick Town	
New Braintree Town	
Oakham Town	
Petersham Town	
Rutland Town	
Brookfield	02
County—Hampden:	
Parts of county:	
Brimfield Town	
Holland Town	
Wales Town	
County—Worcester:	
Parts of county:	
Brookfield Town	
East Brookfield Town	
North Brookfield Town	
Spencer Town	
Warren Town	
West Brookfield Town	
Dorchester	03
County—Suffolk:	
Parts of county:	
C.T. 901 through 924	
C.T. 1001 through 1011	
East Cambridge	02
County—Middlesex:	
Parts of county:	
C.T. 3521 through 3535	
Hough's Neck-Germantown	01
County—Norfolk:	
Parts of county:	
C.T. 4178	
Hudson	02
County—Middlesex:	
Parts of county:	
Hudson Town	
Hull	01
County—Plymouth:	
Parts of county:	
Hull Town	
Hyde Park	02
County—Suffolk:	
Parts of county:	
C.T. 1401 through 1404	
Jamaica Plain	03
County—Suffolk:	
Parts of county:	
C.T. 1202 through 1207	
Lowell	04
County—Middlesex:	
Parts of county:	
Lowell	
Lynn	04

PRIMARY CARE: Massachusetts—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Essex: Parts of county: C.T. 2060 through 2063 C.T. 2065 C.T. 2068 C.T. 2070 through 2072	
Maynard	03
County—Middlesex: Parts of county: Maynard Town	
Methuen	03
County—Essex: Parts of County: C.T. 2522 through 2526	
Mohawk	02
County—Franklin: Parts of county: Ashfield Town Buckland Town Charlemont Town Colrain Town Conway Town Hawley Town Heath Town Shelburne Town Monroe Town Rowe Town	
New Bedford	01
County—Bristol: Parts of county: C.T. 6512 C.T. 6513 C.T. 6518 C.T. 6519 C.T. 6526 C.T. 6527	
County—Dukes: Parts of county: Gosnold Town	
North Cambridge	02
County—Middlesex: Parts of county: C.T. 3547 through 3550	
North End Boston	04
County—Suffolk: Parts of county: C.T. 301 through 305	
North Lawrence	02
County—Essex: Parts of County: C.T. 2502 through 2511 C.T. 2513 C.T. 2514	
Peabody	02
County—Essex: Parts of county: C.T. 2108 through 2109	
Provincetown	04
County—Barnstable: Parts of county: Provincetown	
Revere City	02
County—Suffolk: Parts of county: Revere City	
S. Framingham	01
County—Middlesex: Parts of county: C.T. 3831 C.T. 3832 C.T. 3834	
So. Blackstone Valley	02
County—Norfolk: Parts of county: Bellingham Town	
County—Worcester: Parts of county: Blackstone Town Douglas Town Mendon Town Milville Town Northbridge Town Sutton Town Uxbridge Town	
Somerville	02

PRIMARY CARE: Massachusetts—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Middlesex: Parts of county: C.T. 3501 through 3515	
South Boston	04
County—Suffolk: Parts of county: C.T. 601 through 614	
Taunton	02
County—Bristol: Parts of county: Berkley Town Dighton Town Raynham Town Rehoboth Town Taunton City	
Watertown	02
County—Middlesex: Parts of county: Watertown	
Winchendon	04
County—Worcester: Parts of county: Ashburnham Gardner Hubbardston Royalston Templeton Winchendon	
Worthington	02
County—Hampden: Parts of county: Chester Town	
County—Hampshire: Parts of county: Cummington Town Goshen Town Huntington Town Plainfield Town Worthington Town Chesterfield Town	
Wrentham	02
County—Norfolk: Parts of county: Wrentham Town	
PRIMARY CARE: Massachusetts	
Population Group Listing	
Population group name	Degree of shortage group
Chinese pop. (South End Boston)	01
County—Suffolk: Parts of county: C.T. 701 through 712	
Low income pop. of Fair River	04
County—Bristol: Parts of county: C.T. 6408 C.T. 6409 C.T. 6411 C.T. 6412 C.T. 6413 (Fair River Comm. Health Center) C.T. 6414	
PRIMARY CARE: Massachusetts	
Facility Listing	
Facility name	Degree of shortage group
Mass. Corr. Inst. (Bridgewater)	02
County—Plymouth: Parts of county: Bridgewater Twn.	
Norfolk—Walpole Correct. Inst.	03

PRIMARY CARE: Massachusetts—Continued

Facility Listing	
Facility name	Degree of shortage group
County—Norfolk: Parts of County: Norfolk Twn. Walpole Twn.	
PRIMARY CARE: Michigan	
County Listing	
County name	Degree of shortage group
Alcona	02
Alger	04
Allegan: Service area: Allegan/Kent	02
Service area: Allegan	03
Antrim: Service area: East Jordan	01
Arenac: Service area: Sterling	01
Baraga: Service area: Baraga	03
Bay: Service area: Sterling	01
Cass: Service area: Dowagiac	04
Charlevoix: Service area: East Jordan	01
Chippewa: Service area: De Tour	01
Service area: Kinnos-Rudyard	01
Clare: Service area: Clare	01
Service area: Harrison	01
Crawford: Service area: Roscommon/St. Helen	03
Dickinson: Service area: Iron River/Crystal Falls	03
Easton	02
Genesee: Service area: Otter Lake	02
Service area: North Central Flint	01
Service area: Montrose	01
Gladwin: Service area: Sterling	01
Hillsdale	04
Houghton: Service area: Calumet/Keweenaw	01
Huron: Service area: Port Austin	01
Iosco: Service area: Hale/Whittemore	04
Iron: Service area: Iron River/Crystal Falls	03
Isabella: Service area: Clare	01
Kent: Service area: Northern Kent	03
Service area: Allegan/Kent	02
Service area: Grand Rapids (Med. Ind. Pop.)	04
Keweenaw: Service area: Calumet/Keweenaw	01
Lake: Service area: Lake/Newaygo	01
Lapeer: Service area: Otter Lake	02
Livingston: Service area: Cohoctah	01
Mackinac	02
Marquette: Service area: Iron River/Crystal Falls	03
Mecosta: Service area: Mecosta	04
Menominee: Service area: Northern Menominee	01
Midland: Service area: Clare	01
Missaukee: Service area: Houghton Lake	03
Monroe: Service area: Sumpter	01
Service area: Bedford/Erie	02
Montmorency	01

PRIMARY CARE: Michigan—Continued

County Listing	
County name	Degree of shortage group
Muskegon:	
Service area: Northern Kent	03
Service area: Northern Muskegon	02
Newaygo:	
Service area: Southern Newaygo	02
Service area: Mecosta	04
Service area: Lake/Newaygo	01
Oakland:	
Service area: Milford	02
Oceana:	
Service area: Benova	02
Service area: Southern Newaygo	02
Ogemaw:	
Service area: Hale/Whitmore	04
Ontonagon:	
Service area: Ewen	01
Oscoda:	
Service area: Oscoda	04
Oscoda	02
Ottawa:	
Service area: Northern Kent	03
Service area: Allegan/Kent	02
Roscommon:	
Service area: Houghton Lake	03
Roscommon:	
Service area: Roscommon/St. Helen	03
Saginaw:	
Service area: Chesaning	01
Service area: Saginaw City (east side)	01
Service area: Montrose	01
St. Clair:	
Service area: Algonac	04
Service area: Yale	03
Sanilac:	
Service area: Yale	01
Service area: Marlette-Kingston	02
Service area: Lexington-Croswell	01
Shiawassee:	
Service area: Cohoctah	01
Service area: Chesaning	01
Tuscola:	
Service area: Otter Lake	02
Service area: Marlette-Kingston	02
Van Buren:	
Service area: Dowagiac	04
Washtenaw:	
Service area: Sumpter	01
Wayne:	
Service area: Sumpter	01
Service area: Detroit area #3	02
Service area: Detroit area #2	01
Service area: Detroit area #1	01
Facility: Wayne County Jail	02
Facility: Herman Keller Health Complex	01
Facility: Titus Greene Health Center	02
Facility: Mt. Carmel Mercy Hospital	02
Facility: Deaconess Hospital	01

PRIMARY CARE: Michigan

Service Area Listing	
Service area name	Degree of shortage group
Algonac	
County—St. Clair:	04
Parts of county:	
Algonac City	
Casco Township	
China Township	
Clay Township	
Columbus Township	
Cottleville Township	
East China Township	
Idra Township	
Marine City	
St. Clair City	
St. Clair Township	
Allegan	03

PRIMARY CARE: Michigan—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Allegan:	
Parts of County:	
Allegan TWP.	
Cheshire TWP.	
Gunplain TWP.	
Heath TWP.	
Hopkins TWP.	
Lee TWP.	
Martin TWP.	
Monterey TWP.	
Osego TWP.	
Trowbridge TWP.	
Valley TWP.	
Watson TWP.	
Wayland TWP.	
Allegan/Kent	02
County—Allegan:	
Parts of county:	
Dorr TWP.	
Leighton TWP.	
Salem TWP.	
County—Kent:	
Parts of County:	
Byron TWP.	
Gaines TWP.	
County—Ottawa:	
Parts of County:	
Jamestown TWP.	
Baraga	03
County—Baraga:	
Parts of County:	
Arm TWP.	
Baraga TWP.	
Baraga Village	
L'Anse TWP.	
L'Anse Village	
Bedford/Ernie	02
County—Monroe:	
Parts of County:	
Bedford TWP. (Northern ½)	
Ernie TWP. (Northern ½)	
Ida TWP.	
La Salle TWP.	
Summerfield TWP.	
Whitford TWP. (N. ½)	
Benova	02
County—Oceana:	
Parts of County:	
Benova TWP.	
Colfax TWP.	
Claybanks TWP.	
Crystal TWP.	
Elbridge TWP.	
Ferry TWP.	
Golden TWP.	
Grant TWP.	
Hart TWP.	
Leavitt TWP.	
Newfield TWP.	
Otto TWP.	
Penitwater TWP.	
Shelby TWP.	
Weare TWP.	
Calumet/Keweenaw	01
County—Houghton:	
Parts of County:	
Calumet Township	
Hancock	
Oscoda	
Schoolcraft	
County—Houghton:	
Parts of County:	
Torch Lake	
County—Keweenaw:	
Chesaning	01
County—Saginaw:	
Parts of County:	
C.T. 125 (Chapin and Brady Township)	
C.T. 127 (Chesaning Township)	
C.T. 128 (Chesaning Township)	
C.T. 129 (Maple Grove Township)	
County—Shiawassee:	
Parts of County:	
Fairfield Township	
Rush Township	
New Haven Township	
Hazelton Township	
Clare	01

PRIMARY CARE: Michigan—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Clare:	
Parts of County:	
City of Clare	
Garfield Township	
Surrey Township	
Grant Township	
Sheridan Township	
County—Isabella:	
Parts of County:	
Coldwater Township	
Gilmore Township	
Vernon Township	
Wise Township	
County—Midland:	
Parts of County:	
Coleman Village	
Warren Township	
Cohoctah	01
County—Livingston:	
Parts of County:	
Conway Township	
Cohocta Township	
Deerfield Township	
County—Shiawassee:	
Parts of County:	
Antrim Township	
Burns Township	
Perry City	
Perry Township	
De Tour	01
County—Chippewa:	
Parts of County:	
De Tour TWP.	
De Tour Village	
Drummond TWP.	
Raber TWP.	
Detroit Area #1	01
County—Wayne:	
Parts of County:	
C.T. 520 Through 526	
C.T. 539 Through 541	
C.T. 548 Through 550	
C.T. 560 Through 561	
C.T. 565 Through 570	
C.T. 655	
C.T. 661 Through 665	
C.T. 755 Through 778	
C.T. 789 Through 797	
Detroit Area #2	01
County—Wayne:	
Parts of County:	
C.T. 11 Through 13	
C.T. 15	
C.T. 16	
C.T. 51 Through 64	
C.T. 101	
C.T. 103 Through 123	
C.T. 154 Through 163	
C.T. 179 Through 180	
C.T. 201 Through 202	
C.T. 211	
Detroit area #3	02
County—Wayne:	
Parts of county:	
C.T. 168 through 171	
C.T. 173 through 176.04	
C.T. 209	
C.T. 251 through 264	
C.T. 302.01 through 302.03	
C.T. 305.01 through 306.02	
C.T. 406	
C.T. 409.01	
C.T. 409.02	
Dowagiac	04

PRIMARY CARE: Michigan—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Cass:	
Parts of county:	
Dowagiac City	
Lagrange Twp.	
Marcellus Twp.	
Newberg Twp.	
Penn Twp.	
Silver Creek Twp.	
Volinia Twp.	
Wayne Twp.	
County—Van Buren:	
Parts of county:	
Decatur Twp.	
Hamilton Twp.	
Keeler Twp.	
Porter Twp.	
East Jordan	01
County—Antrim:	
Parts of county:	
Echo Twp. (part)	
Jordan Twp.	
Walker Twp. (part)	
County—Charlevoix:	
Parts of county:	
Bank Twp. (part)	
South Arm Twp.	
Wilson Twp. (part)	
Ewen	01
County—Ontonagon:	
Parts of county:	
Bergland Twp.	
Haight Twp.	
Interior Twp.	
Malchwood Twp.	
McMillan Twp.	
Rockland Twp.	
Stannard Twp.	
Hale/Whittemore	04
County—Isosco:	
Parts of county:	
Burleigh Twp.	
Grant Twp.	
Plainfield Twp.	
Reno Twp.	
Sherman Twp.	
Whittemore City	
County—Ogemaw:	
Parts of county:	
Hill Twp.	
Logan Twp.	
Richland Twp.	
Harrison	01
County—Clare:	
Parts of county:	
Arthur Township.	
Franklin Township.	
Freeman Township.	
Frost Township.	
Greenwood Township.	
Hamilton Township.	
City of Harrison.	
Hutton Township.	
Hayes Township.	
Lincoln Township.	
Redding Township.	
Summerfield Township.	
Winterfield Township.	
Houghton Lake	03
County—Missaukee:	
Parts of county:	
Butterfield Township.	
Enterprise Township.	
Holland Township.	
County—Roscommon:	
Parts of county:	
Denton Township.	
Lake Township.	
Markey Township.	
Roscommon Township.	
Iron River/Crystal Falls	04
County—Dickinson:	
Parts of county:	
Sagola division.	
County—Iron:	
County—Marquette:	
Parts of county:	
Republic division.	
Kinross/Rudyard	01

PRIMARY CARE: Michigan—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Chippewa:	
Parts of county:	
Bay Mills Twp.	
Front Lake Twp.	
Kinross Twp.	
Rudyard Twp.	
Superior Twp.	
Lake/Newaygo	01
County—Lake:	
Parts of county:	
Chase Twp.	
Cheery Valley Twp.	
Dover Twp.	
Eden Twp.	
Elk Twp.	
Ellsworth Twp.	
Lake Twp.	
Newkirk Twp.	
Peacock Twp.	
Pinora Twp.	
Pleasant Plains Twp.	
Sauble Twp.	
Sweetwater Twp.	
Webber Twp.	
Yates Twp.	
County—Newaygo:	
Parts of county:	
Beaver Twp.	
Home Twp.	
Lilly Twp.	
Merrill Twp.	
Monroe Twp.	
Troy Twp.	
Lexington-Croswell	01
County—Sanilac:	
Parts of county:	
Briel Twp.	
Croswell Twp.	
Fremont Twp.	
Worth Twp.	
Marlette-Kingston	02
County—Sanilac:	
Parts of county:	
La Motte Township.	
Marlette Township.	
County—Tuscola:	
Parts of county:	
Dayton Township.	
Kingston Township.	
Koylton Township.	
Mecosta	04
County—Mecosta:	
Parts of county:	
Aetna Twp.	
Austin Twp.	
Big Rapids Twp.	
Chippewa Twp.	
Collax Twp.	
Deerfield Twp.	
Fork Twp.	
Grant Twp.	
Green Twp.	
Martiny Twp.	
Mecosta Twp.	
Morton Twp.	
Sheridan Twp.	
Wheatland Twp.	
County—Newaygo:	
Parts of county:	
Barton Twp.	
Morwich Twp.	
Milford	02
County—Oakland:	
Parts of county:	
C.T. 1052 (Wixon City)	
C.T. 1057 (Commerce Township)	
C.T. 1058.01 (Commerce Township)	
C.T. 1058.02 (Commerce Township)	
C.T. 1056 (Milford Township)	
C.T. 1055 (Milford Township)	
C.T. 1113.01 (Highland Township)	
C.T. 1113.02 (Highland Township)	
C.T. 1112.01 (White Lake Township)	
C.T. 1112.02 (White Lake Township)	
C.T. 1112.03 (White Lake Township)	
Montrose	01

PRIMARY CARE: Michigan—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Genesee:	
Parts of county:	
Clio Village	
Montrose Village	
Montrose Twp.	
Vienna Twp.	
County—Saginaw:	
Parts of county:	
Albee Twp.	
Birch Run Twp.	
Maple Grove Twp.	
Taymouth Twp.	
North Central Flint	01
County—Genesee:	
Parts of county:	
C.T. 4 through 7	
C.T. 19 through 26	
Northern Kent	03
County—Kent:	
Parts of county:	
Algoma Twp.	
Courtland Twp.	
Nelson Twp.	
Salon Twp.	
Sparta Twp.	
Tyrone Twp.	
County—Muskegon:	
Parts of county:	
Casnovia Twp.	
County—Ottawa:	
Parts of county:	
Chester Twp.	
Wright Twp.	
Northern Menominee	01
County—Menominee:	
Part of county:	
Cedarville Twp.	
Dagget Twp.	
Dagget City	
Faithorn Twp.	
Gowley Twp.	
Harris Twp.	
Holmes Twp.	
Lake Twp.	
Meyer Twp.	
Nadeau Twp.	
Powers City	
Spalding Twp.	
Stephenson Twp.	
Stephenson City	
Northern Muskegon	02
County—Muskegon:	
Parts of county:	
Blue Lake Twp.	
Cedar Creek Twp.	
Dalton Twp.	
Fruitland Twp.	
Holton Twp.	
Montague Twp.	
White Hall Twp.	
White River Twp.	
Osceola	04
County—Osceola:	
Parts of county:	
Cedar	
Evart	
Hartwick	
Hershey	
Leroy	
Lincoln	
Middle Branch	
Orient	
Osceola	
Richmond	
Rose Lake	
Sylvan	
Otter Lake	02

PRIMARY CARE: Michigan—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Genesee:	
Parts of county:	
Thetford Township.	
Forest Township.	
County—Lapeer:	
Parts of county:	
Marathon Township.	
Deerfield Township.	
Rich Township.	
County—Tuscola:	
Parts of county:	
Arbela Township.	
Millington Township.	
Watertown Township.	
Port Austin	01
County—Huron:	
Parts of county:	
Dwight Twp.	
Gore Twp.	
Hume Twp.	
Huron Twp.	
Lake Twp.	
Port Austin Twp.	
Pte. Au Barques Twp.	
Roscommon/St. Helen	03
County—Crawford:	
Parts of county:	
Beaver Creek Twp.	
South Branch Twp.	
County—Roscommon:	
Parts of county:	
Au Sable Twp.	
Backus Twp.	
County—Roscommon:	
Parts of county:	
Genish Twp.	
Higgins Twp.	
Lyon Twp.	
Nester Twp.	
Richfield Twp.	
Roscommon Village.	
Saginaw City (East Side)	01
County—Saginaw:	
Parts of county:	
C. T. 1 through 8.	
Southern Newaygo	02
County—Newaygo:	
Parts of county:	
Ashland Twp.	
Big Prairie Twp.	
Bridgeton Twp.	
Brooks Twp.	
Croton Twp.	
Denver Twp.	
Endsley Twp.	
Everett Twp.	
Garfield Twp.	
Grant Twp.	
Lincoln Twp.	
Sheridan Twp.	
Wilcox Twp.	
County—Oceana:	
Parts of county:	
Greenwood Twp.	
Sterling	01
County—Arenac:	
County—Bay:	
Parts of county:	
Gibson Township.	
County—Gladwin:	
Parts of county:	
Bourret Township.	
Bentley Township.	
Grim Township.	
Sumpter	01

PRIMARY CARE: Michigan—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Monroe:	
Parts of county:	
C.T. 303 (Ash Twp.).	
C.T. 304 (Ash Twp.).	
C.T. 305 (Exeter Twp.).	
C.T. 306 (London Twp.).	
County—Washtenaw:	
Parts of county:	
C.T. 34 (Augusta Twp.).	
County—Wayne:	
Parts of county:	
C.T. 941 (Huron Twp.).	
C.T. 940 (Sumpter Twp.).	
Yale	03
County—St. Clair:	
Parts of county:	
Brockway Twp.	
Emmett Twp.	
Lynn Township (Part).	
Mussey Twp.	
County—Sanilac:	
Parts of county:	
Elk Township.	
Flynn Township.	
Maple Valley Township.	
Speaker Township.	
Grand Rapids (Med. Ind Pop)	04
County—Kent:	
Parts of county:	
Grand Rapids City (Med. Ind Pop).	

Primary Care: Michigan

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Horman Kieffer Health Complex	01
County—Wayne.	
Titus Greene Health Center	02
County—Wayne.	
Wayne County Jail	02
County—Wayne.	
Mt Carmel Mercy Hospital	02
County—Wayne.	
Deaconess Hospital	01
County—Wayne.	

PRIMARY CARE: Minnesota

<i>County Listing</i>	
County name	Degree of shortage group
Atkin:	
Service area: Mille Lacs	02
Service area: Floodwood	02
Beltrami:	
Service area: Lake of the Woods—Beltrami	02
Cass:	
Service area: Barnesville	02
Clay:	
Service area: Barnesville	02
Clearwater	02
Cottonwood:	
Service area: N.W. Cottonwood County	04
Crow Wing:	
Service area: Mille Lacs	02
Hennepin:	
Population group: Am. Ind. in Minneapolis	01
Itasca:	
Service area: Bigfork	02
Service area: Floodwood	02
Kanabec:	
Service area: Mille Lacs	02
Lac Qui Parle:	
Service area: Canby	04

PRIMARY CARE: Minnesota—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Lake:	
Service area: Ely-Babbitt	02
Lake of the Woods:	
Service area: Lake of the Woods—Beltrami	02
Le Sueur:	
Service area: Waterville	04
Lincoln:	
Service area: Canby	04
Marshall	01
Mille Lacs:	
Service area: Mille Lacs	02
Morrison:	
Service area: Mille Lacs	02
Murray	04
Norman	04
Pine:	
Service area: Sandstone	04
Polk:	
Service area: Red Lake	02
Ramsey:	
Service area: Riverview	02
Service area: Summit/University	01
Facility: Model Cities Health Cntr. (St. Paul)	01
Red Lake:	
Service area: Red Lake	02
Redwood	04
Renville	04
Rice:	
Service area: Waterville	04
Roseau	01
St. Louis:	
Service area: Floodwood	02
Service area: Ely-Babbitt	02
Sibley	02
Wabasha:	
Service area: Plainview	01
Waseca	04
Wilker:	
Service area: Barnesville	02
Yellow Medicine:	
Service area: Canby	04

PRIMARY CARE: Minnesota

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Barnesville	02
County—Clay:	
Parts of county:	
Allrance Township	
Barnesville City	
Barnesville Township	
Comstock Village	
Elkton Township	
Elmwood Township	
Holy Cross Township	
Humboldt Township	
Parke Township	
Sabin Village	
Skree Township	
Tansers Township	
County—Wilken:	
Parts of county:	
Atherton Township	
Deerhorn Township	
Manston Township	
Mitchell Township	
Prairie View Township	
Rothsay Village	
Tanberg Township	
Wolverton Township	
Bigfork	02

PRIMARY CARE: Minnesota—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Itasca:	
Parts of county:	
Balsam Twp.	
Bigfork Twp.	
Bowstring Twp.	
Carpenter Twp.	
Kinghurst Twp.	
Lake Jessie Twp.	
Liberty Twp.	
Marcell Twp.	
Pomroy Twp.	
Sand Lake Twp.	
Stokes Twp.	
Wirt Twp.	
12 Unorganized Twp.	
County—Lac Qui Parle:	04
Parts of county:	
Freeland Twp.	
Manfred Twp.	
County—Lincoln:	
Parts of county:	
Marble Twp.	
Alta Vista Twp.	
County—Yellow Medicine:	
Parts of county:	
Canby City	
Florida Twp.	
Hammer Twp.	
Norman Twp.	
Omro Twp.	
Oshkosh Twp.	
Porter City	
St. Leo City	
Wertzeland Twp.	
County—Deuel (South Dakota):	
Parts of county:	
Gary City	
Herrick Twp.	
Glenwood Twp.	
Ely-Babbitt	02
County—Lake:	
Parts of county:	
Beaver Bay Twp.	
Fall Lake Twp.	
Unorg. Terr. (West Lake)	
County—St. Louis:	
Parts of county:	
Babbitt Vll.	
Bretling Twp.	
Ely City	
Embarrass Twp.	
Kuglan Twp.	
Morse Twp.	
Tower City	
Vermilion Lake Twp.	
Waasa Twp.	
Winton Vll.	
Unorg. Terr. (Birch Lake)	
Unorg. Terr. (NE St. Louis)	
Floodwood	02
County—Aitkin:	
Parts of county:	
Bell Bluff Twp.	
Balsam Twp.	
Cornish Twp.	
Turner Twp.	
Unorg. Terr. (NE Aitkin)	
County—Itasca:	
Parts of county:	
Wawina Twp.	
County—St. Louis:	
Parts of county:	
Arrowhead Twp.	
Cedar Valley Twp.	
Cotton Twp.	

PRIMARY CARE: Minnesota—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Fine Lakes Twp.	
Floodwood Twp.	
Floodwood Vll.	
Halden Twp.	
Kelsey Twp.	
Meadowlands Twp.	
Meadowlands Vll.	
Ness Twp.	
Northland Twp.	
Payne Twp.	
Prairie Lake Twp.	
Tivola Twp.	
Van Buren Twp.	
Unorg. Terr. (Pot Shot Lake)	
Lake of the Woods-Beltrami	
County—Beltrami:	
County—Lake of the Woods:	
Mille Lacs	02
County—Aitkin:	
Parts of county:	
Idum Twp.	02
Seavy Twp.	
Lakeside Twp.	
County—Crow Wing:	
Parts of county:	
Bay Lake Twp.	
Garrison Twp.	
Garrison Village	
County—Kanabec:	
Parts of county:	
Anne Lake Twp.	
Hillman Twp.	
Hay Brook Twp.	
County—Mille Lacs:	
Parts of county:	
East Side Twp.	
Isle Harbor Twp.	
Lewis Twp.	
Onamia Twp.	
South Harbor Twp.	
Kathio Twp.	
Bradbury Twp.	
Daley Twp.	
Mudgett Twp.	
Isle Village	
Wahkon Village	
Onamia Village	
County—Morrison:	
Parts of county:	
Richardson Twp.	
Leigh Twp.	
Mount Morris Twp.	
Hillman Village	
N. W. Cottonwood County	04
County—Cottonwood:	
Parts of county:	
Ann Township	
Highwater Township	
Westbrook Township	
Storden Township	
Amboy Township	
Rose Hill Township	
Jeffers Village	
Storden Village	
Westbrook Village	
Plainview	01
County—Wabasha:	
Parts of county:	
Elgin Twp.	
Elgin Village	
Highland Twp.	
Oakwood Twp.	
Milville Village	
Plainview Twp.	
Plainview Village	
Red Lake	02

PRIMARY CARE: Minnesota—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Polk:	
Parts of county:	
Badger Township	
Garden Township	
Godfrey Township	
Grove Park Township	
Krute Township	
Tilden Township	
Winger Township	
Woodside Township	
Fertile Village	
Mentor Village	
Winger Village	
County—Red Lake:	
Riverview	02
County—Ramsey:	
Parts of county:	
C.T. 361	
C.T. 370 through 372	
Sandstone	04
County—Pine:	
Parts of county:	
Arlone Township	
Arna Township	
Askov Village Township	
Barry Township	
Bremen Township	
Bruno Township	
Clover Township	
Danforth Township	
Dill Grove Township	
Finlayson Township	
Fleming Township	
Hinckley Township	
New Dosey Township	
Ogema Township	
Park Township	
Partridge Township	
Pine Lake Township	
Sandstone Township	
Wilma Township	
Finlayson Village	
Hinckley Village	
Sandstone Village	
Summit/University	01
County—Ramsey:	
Parts of County:	
C.T. 335 through 340	
C.T. 354	
C.T. 355	
Waterville	04
County—Le Sueur:	
Parts of County:	
Elysian TWP & City	
Kibenny TWP & City	
Montgomery TWP & City	
Waterville TWP & City	
County—Rice:	
Parts of County:	
Morristown TWP & village	
PRIMARY CARE: Minnesota	
<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Am. Ind. in Minneapolis	01
County—Hennepin	
PRIMARY CARE: Minnesota	
<i>Facility Listing</i>	
Facility name	Degree of shortage group
Model Cities Health Center (St. Paul)	01
County—Ramsey	

PRIMARY CARE: Mississippi

County Listing

County name	Degree of shortage group
Amite	01
Attala	03
Benton	01
Calhoun	02
Carroll	02
Service Area: Carroll/Montgomery	02
Chickasaw	04
Choctaw	02
Claiborne	01
Clay	02
Coahoma	03
Covington	03
De Soto	01
Service Area: DeSoto/Tate	01
George	03
Greene	01
Hancock	03
Harrison	01
Service Area: East Biloxi	01
Service Area: North Gulfport	04
Hinds	01
Service Area: Jackson Inner-City	01
Service Area: Hinds	01
Holmes	04
Humphreys	02
Issaquena	03
Service Area: Issaquena/Sharkey	03
Itawamba	01
Jasper	02
Jefferson	04
Jefferson Davis	03
Kemper	04
Lamar	02
Lawrence	03
Leake	04
Leflore	03
Lowndes	03
Madison	01
Marion	04
Marshall	01
Montgomery	02
Service Area: Carroll/Montgomery	02
Neshoba	02
Newton	03
Noxubee	02
Perry	04
Pontotoc	01
Prentiss	04
Quitman	02
Rankin	02
Scott	02
Sharkey	03
Service Area: Issaquena/Sharkey	03
Simpson	02
Smith	02
Stone	02
Sunflower	04
Tallahatchie	02
Tate	01
Service Area: Desota/Tate	01
Tippah	03
Tishomingo	02
Service Area: Shiloh Pickwick	02
Tunica	01
Union	02
Washington	04
Webster	04
Winston	03
Yalobusha	02
Yazoo	04

PRIMARY CARE: Mississippi

Service Area Listing

Service area name	Degree of shortage group
Carroll/Montgomery	02
County—Carroll	02
County—Montgomery	02
Desota/Tate	01
County—De Soto	01
County—Tate	01
East Biloxi	01

PRIMARY CARE: Mississippi—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Harrison	01
Parts of County: C.T. 1-3	01
Hinds	01
County—Hinds	01
Parts of County: C.T. 105-108	01
C.T. 112	01
C.T. 113	01
Issaquena/Sharkey	03
County—Issaquena	03
County—Sharkey	03
Jackson Inner-city	01
County—Hinds	01
Parts of County: C.T. 6-12	01
C.T. 16-20	01
C.T. 24-32	01
North Gulfport	04
County—Harrison	04
Parts of County: C.T. 18	04
C.T. 24	04
Shiloh Pickwick	02
County—Hardin (Tennessee)	02
County—McNairy (Tennessee)	02
County—Tishomingo	02
Parts of County: District 1	02
District 2	02

PRIMARY CARE: Missouri

County Listing

County name	Degree of shortage group
Andrew	03
Bollinger	01
Caldwell	03
Camden	03
Carter	02
Cass	03
Service area: Garden City	03
Cedar	04
Service area: Osage Prairie	04
Christian	02
Clark	02
Crawford	02
Dade	02
De Kalb	01
Douglas	01
Gasconade	02
Service area: Southern Gasconade	02
Harrison	04
Hickory	04
Service area: Osage Prairie	04
Iron	04
Jackson	02
Service area: Central Kansas City	02
Service area: Richard Cabot	01
Jefferson	01
Johnson	03
Service area: Sweet Springs	03
Lafayette	03
Service area: Sweet Springs	03
Lewis	02
McDonald	04
Maries	01
New Madrid	01
Oregon	01
Osage	04
Ozark	03
Pettis	03
Service area: Sweet Springs	03
Polk	03
Service area: Benton	03
Service area: Osage Prairie	04
Pulaski	01
Putnam	02
Rails	02
Reynolds	01
Ripley	04
St. Charles	04

PRIMARY CARE: Missouri—Continued

County Listing

County name	Degree of shortage group
St. Clair	03
Service area: Appleton	03
Service area: Osage Prairie	04
St. Louis	02
Service area: Kinlock/Berkeley	02
Saline	03
Service area: Sweet Springs	03
Shannon	02
Stone	02
Texas	01
Vernon	04
Service area: Osage Prairie	04
Warren	01
Washington	03
Wayne	02
Webster	03
St. Louis City	03
Service area: Southeast St. Louis	03
Service area: North St. Louis	02

PRIMARY CARE: MISSOURI

Service Area Listing

Service area name	Degree of shortage group
Appleton	03
County—St. Clair	03
Parts of county: Appleton Twp	03
Butler Twp	03
Center Twp	03
Chalk Level Twp	03
Dallas Twp	03
Doyal Twp	03
Jackson Twp	03
Monegaw Twp	03
Osage Twp	03
Osceola Twp	03
Polk Twp	03
Taber Twp	03
Benton	03
County—Polk	03
Parts of county: Benton Twp	03
Cambell Twp	03
Cicquot Twp	03
Jackson Twp	03
Looney Twp	03
Madison Twp	03
Marion Twp	03
Mooney Twp	03
Union Twp	03
Wishart Twp	03
Central Kansas City	02
County—Jackson	02
Parts of county: C.T. 4 through 10	02
C.T. 15 through 26	02
C.T. 32 through 34	02
C.T. 35.01	02
C.T. 35.02	02
C.T. 36.01	02
C.T. 36.02	02
C.T. 37 through 42	02
C.T. 52 through 55	02
C.T. 56.01	02
C.T. 56.02	02
C.T. 57	02
C.T. 58.01	02
C.T. 58.02	02
C.T. 59.01	02
C.T. 60 through 64	02
C.T. 75 through 77	02
C.T. 78.01	02
C.T. 78.02	02
C.T. 79	02
C.T. 80	02
Garden City	03
County—Cass	03
Parts of county: C.T. 607 through 612	03
Kinlock/Berkeley	02

PRIMARY CARE: MISSOURI—Continued

PRIMARY CARE: MISSOURI—Continued

PRIMARY CARE: Montana—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—St. Louis:	
Parts of county:	
C.T. 2128	
C.T. 2129	
C.T. 2134	
North St. Louis	02
County—St. Louis City:	
Parts of county:	
C.T. 1051 through 1055	
C.T. 1061 through 1067	
C.T. 1071 through 1077	
C.T. 1091 through 1095	
C.T. 1091 through 1095	
C.T. 1101 through 1105	
C.T. 1111 through 1115	
C.T. 1121 (portion)	
C.T. 1122 (portion)	
C.T. 1123 (portion)	
C.T. 1192 (portion)	
C.T. 1193 (portion)	
C.T. 1201 through 1203	
C.T. 1211 (portion)	
C.T. 1212 through 1213	
C.T. 1214 (portion)	
C.T. 1251 (portion)	
C.T. 1252	
C.T. 1253	
C.T. 1261 through 1265	
Osage Prairie	04
County—Cedar:	
County—Hickory:	
County—Polk:	
Parts of county:	
Johnson Division	
Flemington Division	
Jefferson Division	
Mckinley Division	
Greene Division	
County—St. Clair:	
Parts of county:	
Speedwell Division	
Roscoe Division	
Washington Division	
Collins Division	
County—Vernon:	
Parts of county:	
Bacon Division	
Clear Creek Division	
Virgil Division	
Montevallo Division	
Richard Cabot	01
County—Jackson:	
Parts of county:	
C.T. 1	
C.T. 11	
C.T. 29	
C.T. 30	
C.T. 45	
Southeast St. Louis	03
County—St. Louis City:	
Parts of county:	
C.T. 1011 through 1017	
C.T. 1023 through 1025	
C.T. 1151 through 1157	
C.T. 1161 through 1165	
C.T. 1173 (portion)	
C.T. 1174 (portion)	
C.T. 1185 (portion)	
C.T. 1221 through 1224	
C.T. 1231 through 1235	
C.T. 1241 through 1245	
Southern Gasconade	02
County—Gasconade:	
Parts of county:	
Boeuf Twp	
Boulware Twp	
Bourbois Twp	
Brush Creek Twp	
Canaan Twp	
Clay Twp	
Third Creek Twp	
Sweet Springs	03

Service Area Listing	
Service area name	Degree of shortage group
County—Johnson:	
Parts of county:	
Grover Twp	
County—Lafayette:	
Parts of county:	
Freedom Twp	
County—Pettis:	
Parts of county:	
Blackwater Twp	
Houstonia Twp	
County—Saline:	
Parts of county:	
Elmwood Twp	
Liberty Twp	
Salt Pond Twp	

PRIMARY CARE: Montana

County Listing

County name	Degree of shortage group
Big Horn	01
Blaine	03
Carter	01
Chouteau:	
Service Area: Fort Benton	01
Fallon	03
Gallatin:	
Service Area: West Yellowstone	01
Glacier:	
Service Area: Babb-Browning	01
Golden Valley:	
Service Area: Tri-County	04
Hill:	
Service Area: Chester	03
Jefferson:	
Service Area: Boulder	01
Judith Basin:	
Service Area: Petroleum-Judith Basin	01
Lake:	
Service Area: Seely Lake	01
Liberty:	
Service Area: Chester	03
Meagher	01
Mineral	01
Missoula:	
Service Area: Seely Lake	01
Musselshell:	
Service Area: Tri-County	04
Petroleum:	
Service Area: Petroleum-Judith Basin	01
Phillips	01
Pondera:	
Service Area: Babb-Browning	01
Powell:	
Service Area: Seely Lake	01
Roosevelt:	
Service Area: Poplar	01
Rosebud:	
Service Area: Rosebud	03
Toole:	
Service Area: Chester	03
Treasure:	
Service Area: Rosebud	03
Valley	04
Wheatland:	
Service Area: Tri-County	04
Wibaux	01

PRIMARY CARE: Montana

Service Area Listing

Service area name	Degree of shortage group
Babb-Browning	01
County—Glacier:	

Service Area Listing	
Service area name	Degree of shortage group
Parts of county:	
Browning-E. Glacier Division	
Babb Division	
County—Pondera:	
Parts of county:	
Valier-Dupeyer Division	
Boulder	01
County—Jefferson:	
Parts of county:	
Boulder Division	
Chester	03
County—Hill:	
Parts of county:	
Gadford Division	
Rudyard Division	
County—Liberty:	
County—Toole:	
Parts of county:	
South Toole CCD (E 1/2)	
Fort Benton	01
County—Chouteau:	
Parts of county:	
Fort Benton Division	
Highwood Division	
Geraldine Division	
Petroleum—Judith Basin	01
County—Judith Basin	
County—Petroleum	
Poplar	01
County—Roosevelt:	
Parts of county:	
Poplar Division	
Wolf Point Rural Division	
Wolf Point Division	
Rosebud	03
County—Rosebud	
County—Treasure	
Seely Lake	01
County—Lake:	
Parts of county:	
Big Fork/Swan River Division	
County—Missoula:	
Parts of county:	
Seely Lake/Blackfoot Division	
County—Powell:	
Parts of county:	
Ovando Division	
Tri-County	04
County—Golden Valley	
County—Musselshell	
County—Wheatland	
West Yellowstone	01
County—Gallatin:	
Parts of county:	
West Yellowstone	

PRIMARY CARE: Nebraska

County Listing

County name	Degree of shortage group
Antelope:	
Service area: Antelope	04
Arthur:	
Service area: Mullen	01
Blaine	01
Boone:	
Service area: Albion	02
Service area: Antelope	04
Boyd:	
Service area: Boyd-Holt	04
Brown	04
Buffalo:	
Service area: Sherman	04
Burt:	
Service area: Onawa (Iowa/Nebr.)	03
Cass	04
Cedar:	
Service area: Cedar-Dixon	02
Chase:	
Service area: Southwest Nebraska	02
Cherry:	
Service area: Mullen	01

PRIMARY CARE: Nebraska—Continued

<i>County listing</i>	
County name	Degree of shortage group
Service area: Martin (S. Dak.)	02
Clay	01
Colfax	
Service area: Colfax/Dodge	03
Cuming	03
Custer	
Service area: Arnold	01
Dakota	
Service area: S. Sioux City (Iowa/Neb.)	02
Deuel	
Service area: Julesburg (Neb./Colorado)	01
Dixon	
Service area: Cedar-Dixon	02
Dodge	
Service area: Colfax/Dodge	03
Douglas	
Service area: Northeast Omaha	03
Dundy	
Service area: Southwest Nebraska	02
Filmore	04
Franklin	03
Garfield	
Service area: Garfield	03
Gosper	01
Grant	
Service area: Mullen	01
Greeley	
Service area: Albion	03
Hayes	
Service area: Southwest Nebraska	02
Hitchcock	
Service area: Southwest Nebraska	02
Holt	
Service area: Boyd-Holt	04
Hooker	
Service area: Mullen	01
Keith	
Service area: Sutherland	01
Kiwa Paha	
Service area: Bassett	04
Lincoln	
Service area: Arnold	01
Service area: Sutherland	01
Logan	
Service area: Mullen	01
Service area: Arnold	01
Loup	
Service area: Garfield	03
McPherson	
Service area: Mullen	01
Madison	04
Merrick	03
Nemaha	04
Nuckolls	02
Pawnee	03
Perkins	
Service area: Sutherland	01
Platte	
Service area: Albion	03
Rock	
Service area: Bassett	04
Saunders	04
Sherman	
Service area: Sherman	04
Sioux	01
Stanton	02
Thayer	04
Thomas	
Service area: Mullen	01
Wayne	04
Wheeler	
Service area: Garfield	03

PRIMARY CARE: Nebraska

<i>Service area listing</i>	
Service area name	Degree of shortage group
Albion	02
County—Boone	

PRIMARY CARE: Nebraska—Continued

<i>Service area listing</i>	
Service area name	Degree of shortage group
Parts of county:	
Albion City	
Ashland precinct	
Beaver precinct	
Bonanza precinct	
Boone precinct	
Cedar precinct	
Dublin precinct	
Manchester precinct	
Midland precinct	
North Branch precinct	
Plum Creek precinct	
Rosema precinct	
Shell Creek precinct	
Weitzel precinct	
County—Greeley	
Parts of county:	
Spalding precinct	
County—Platte	
Parts of county:	
St. Bernard	
Walker	
Antelope	04
County—Antelope	
County—Boone	
Parts of county:	
Oakland precinct	
Arnold	01
County—Custer	
Parts of county:	
Hayes	
Arnold	
Cliff	
Triumph	
Elm	
Delight	
Wayne	
County—Lincoln	
Parts of county:	
Whittier	
Garfield	
Harrison	
Table	
Cox	
Antelope	
County—Logan	
Parts of county:	
Gandy	
Logan	
Bassett	04
County—Kiwa Paha	
County—Rock	
Boyd-Holt	04
County—Boyd	
County—Holt	
Cedar-Dixon	02
County—Cedar	
County—Dixon	
Colfax/Dodge	03
County—Colfax	
Parts of county:	
Adams precinct	
Colfax precinct	
Lincoln precinct	
Maple Creek precinct	
Midland precinct	
Rogers precinct	
Schuyler city	
Schuyler precinct	
County—Dodge	
Parts of county:	
Colterell Twp.	
Cuming Twp.	
North Bend City	
Pebble Twp.	
Pleasant Valley Twp.	
Ridgeley Twp.	
Scribner City	
Union Twp.	
Webster Twp.	
Garfield	03
County—Garfield	
County—Loup	
County—Wheeler	
Julesburg (Neb./Co.)	01
County—Deuel	
Martin	02

PRIMARY CARE: Nebraska—Continued

<i>Service area listing</i>	
Service area name	Degree of shortage group
County—Cherry	
Parts of county:	
Eli precinct	
Merriman village	
County—Bennett (S. Dak.)	
County—Jackson (S. Dak.)	
Parts of county:	
S. Jackson Co.	
Mullen	
County—Arthur	
Parts of county:	
Edward	
Arthur	
Lena	
County—Cherry	
Parts of county:	
Gillaspie	
Cleveland	
Lackey	
Wells	
Loup	
Goosecreek	
Pleasant Hill	
Call Creek	
Mother Lake	
County—Grant	
County—Hooker	
County—Logan	
Parts of county:	
Dorp	
Stapleton	
Cody Lake	
Lone Valley	
Burt	
County—McPherson	
County—Thomas	
Northeast Omaha	03
County—Douglas	
Parts of county:	
C.T. 6	
C.T. 7	
C.T. 9 through 12	
C.T. 13.01	
C.T. 13.02	
C.T. 14	
C.T. 15	
C.T. 52	
C.T. 60	
Sherman	04
County—Buffalo	
Parts of county:	
Beaver township	
Garfield township	
Cherry Creek township	
Cedar township	
Schneider township	
Gardner township	
Ravenna city	
County—Sherman	
Southwest Nebraska	02
County—Chase	
County—Dundy	
County—Hayes	
County—Hitchcock	
Sutherland	01
County—Keith	
Parts of county:	
Paxton CCD	
County—Lincoln	
Parts of county:	
Springdale CCD	
Birdwood CCD	
Rosedale CCD	

PRIMARY CARE: Nebraska—Continued

<i>Service area listing</i>	
Service area name	Degree of shortage group
N. Rosedale CCD	
Horshey CCD	
Sunshine CCD	
Fairview CCD	
Nowell CCD	
Wallace CCD	
Hooker CCD	
Dickens CCD	
Willow CCD	
County—Perkins:	
Parts of county:	
Woodson CCD	
Yankoe CCD	
Marvin CCD	

PRIMARY CARE: Nevada

<i>County Listing</i>	
County name	Degree of shortage group
Churchill	04
Clark:	
Service area: Searchlight—Davis Dam—Southpoint	01
Service area: Indian Springs	01
Service area: Virgin Valley	01
Service area: Moapa Valley	01
Service area: Lake Mead	01
Service area: Jean—Goodsprings Sandy Valley	01
Service area: Blue Diamond—Lee Canyon—Mt. Charleston	01
Service area: Central/North Central Las Vegas	01
Population group: Paiute Indian Colony—Las Vegas Valley	04
Population group: Paiute Indian—Moapa Valley	04
Douglas	04
Elko:	
Service area: Wells	01
Esmeralda	01
Humboldt	03
Lander	04
Lincoln	01
Lyon	01
Mineral	04
Nye:	
Service area: Nye Co. Service Area	01
Pershing	04
Storey	01
Washoe:	
Service area: Stead—Lemmon Valley	01
Service area: Sun Valley	01
Service area: Wadsworth	01
Service area: Gerlach/Bald Mt.	01
White Pine	04

PRIMARY CARE: Nevada

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Blue Diamond—Lee Canyon—Mt. Charleston	01
County—Clark:	
Parts of county:	
C.T. 58 (central)	
Central/North Central Las Vegas	01
County—Clark:	
Parts of county:	
C.T. 3.01	
C.T. 3.02	
C.T. 7	
C.T. 9	
C.T. 11	
C.T. 35 through 38	
C.T. 46	
Gerlach/Bald Mt	01

PRIMARY CARE: Nevada—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Washoe:	
Parts of county:	
C.T. 34	
Indian Springs	01
County—Clark:	
Parts of county:	
C.T. 59 (southwest)	
C.T. 58 (north)	
Jean—Goodsprings Sandy Valley	01
County—Clark:	
Parts of county:	
C.T. 58 (southeast)	
C.T. 57 (northwest)	
Lake Mead	01
County—Clark:	
Parts of county:	
C.T. 56 (southern part)	
Moapa Valley	01
County—Clark:	
Parts of county:	
C.T. 56 (Cent./W. Cent.)	
Nye Co. service area	01
County—Nye:	
Parts of county:	
Tonopah Township	
Pahrump Township	
Beatty Township	
Searchlight—Davis Dam—Southpoint	01
County—Clark:	
Parts of county:	
C.T. 57 (southern part)	
Stead—Lemmon Valley	01
County—Washoe:	
Parts of county:	
C.T. 26	
Sun Valley	01
County—Washoe:	
Parts of county:	
C.T. 27	
Virgin Valley	01
County—Clark:	
Parts of county:	
C.T. 56 (north)	
Wadsworth	01
County—Washoe:	
Parts of county:	
C.T. 31	
Wells	01
County—Elko:	
Parts of county:	
Wells Township	

PRIMARY CARE: Nevada

<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Paiute Indian—Moapa Valley	04
County—Clark	
Paiute Indian Colony—Las Vegas Valley	04
County—Clark	

PRIMARY CARE: New Hampshire

<i>County Listing</i>	
County name	Degree of shortage group
Carroll:	
Service area: Kezar Falls	01
Coos:	
Service area: Upper Connecticut Valley	03
Grafton:	
Service area: Baker River Valley	01
Hillsboro:	
Service area: Hillsborough	02
Memmick:	
Service area: Hillsborough	02

PRIMARY CARE: New Hampshire—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Rockingham:	
Service area: North West Rockingham County	02
Sullivan:	
Service area: Hillsborough	02

PRIMARY CARE: New Hampshire

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Baker River Valley	01
County—Grafton:	
Parts of county:	
Warren Twn.	
Rumney Twn.	
Wentworth Twn.	
Hillsborough	02
County—Hillsboro:	
Parts of county:	
Deering Twn.	
Hillsborough Twn.	
Weare Twn. (Western Part)	
Windsor Twn.	
County—Merrimack:	
Parts of county:	
Henniker Twn.	
County—Sullivan:	
Parts of county:	
Washington Twn.	
North West Rockingham County	02
County—Rockingham:	
Parts of county:	
Nottingham Town	
Deerfield	
Cardia	
Raymond	
Fremont	
Epping	
Upper Connecticut Valley	03
County—Coos:	
Parts of county:	
Colebrook Twn.	
Columbia Twn.	
Stratford Twn.	
Stewartown Twn.	
Pittsburg Twn.	
Dixville Twn.	
Errol Twn.	
Clarksville	
Millsfield Twn.	
Wentworth Location	
Atkinson—Gilman Academy Grant	
Dix Grant	
Second College Grant	
Odell Twn.	
County—Essex (Vermont):	
Parts of county:	
Canaan Twn.	
Lexington Twn.	
Bloomfield Twn.	
Brunswick Twn.	
Averill Twn.	
Norton Twn.	

PRIMARY CARE: New Jersey

<i>County Listing</i>	
County name	Degree of shortage group
Atlantic:	
Service Area: Mays Landing	04
Service Area: Atlantic City	04
Camden:	
Service Area: North East Camden	04
Service Area: North West Camden	02
Service Area: West Central Camden	02

PRIMARY CARE: New Jersey—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Cape May:	
Service Area: Lower Cape May	02
Service Area: Mays Landing	04
Cumberland:	
Service Area: Bridgeton	04
Facility: Leesburg State Prison	01
Essex:	
Service Area: Dayton	01
Service Area: Gladys E. Dickenson	04
Service Area: North Newark	03
Service Area: Central Newark	04
Hudson:	
Service Area: Downtown Bergen/Lafayette	01
Mercer:	
Service Area: Trenton NHG Target Area	04
Middlesex:	
Population Group: Med Ind/New Brunswick Urban Corridor	02
Facility: Fam H Ctr of Middlesex Gen Hosp.	02
Passaic:	
Service Area: West Milford Township	02
Service Area: Downtown Paterson	01
Service Area: Northside Neighborhood (Paterson)	01
Sussex:	
03	
Union:	
Service Area: Westside of Plainfield	02

PRIMARY CARE: New Jersey

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Atlantic City	04
County—Atlantic:	
Parts of county:	
Atlantic City	04
Bridgeton	04
County—Cumberland:	
Parts of county:	
Bridgeton Township	
Downe Township	
Fairfield Township	
Greenwich Township	
Hopewell Township	
Lawrence Township	
Shick Borough	
Stow Creek Township	
Central Newark	04
County—Essex:	
Parts of county:	
C.T. 2 (med. indigent)	
C.T. 3 (med. indigent)	
C.T. 9 through 11 (med. indigent)	
C.T. 14 through 16 (med. indigent)	
C.T. 31	
C.T. 34 (med. indigent)	
C.T. 39	
C.T. 40 (med. indigent)	
C.T. 55 through 57 (med. indigent)	
C.T. 59 (med. indigent)	
C.T. 60	
C.T. 62	
C.T. 63 through 66	
C.T. 67 (med. indigent)	
C.T. 80 through 83	
C.T. 84 (med. indigent)	
C.T. 85 (med. indigent)	
C.T. 91 (med. indigent)	
Dayton	01
County—Essex:	
Parts of county:	
C.T. 47	
C.T. 48.01	
C.T. 48.02	
C.T. 49 through 51	
Downtown Bergen/Lafayette	01

PRIMARY CARE: New Jersey—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Hudson:	
Parts of county:	
C.T. 32 through 36	
C.T. 43	
C.T. 44	
C.T. 50	
Downtown Paterson	01
County—Passaic:	
Parts of county:	
C.T. 1814	
C.T. 1815	
C.T. 1816.01	
C.T. 1816.02	
C.T. 1817.01	
C.T. 1817.02	
C.T. 1818	
C.T. 1820	
C.T. 1822	
C.T. 1829	
Gladys E. Dickenson	04
County—Essex:	
Parts of county:	
C.T. 86 through 91	
Lower Cape May	02
County—Cape May:	
Parts of county:	
Bayshore	
Bennett	
Cape May Beach	
Cape May City	
Cape May Point	
Cold Spring	
Erma	
Fishing Creek	
Highland Beach	
North Cape May	
Town Bank	
West Cape May	
Mays Landing	04
County—Atlantic:	
Parts of county:	
Buena Vista	
Corbin City	
Egg Harbor Township	
Estell Manor	
Hamilton	
Weymouth	
Mullica Township (southern portion)	
Galloway Township (southern portion)	
County—Cape May:	
Parts of county:	
Upper	
North East Camden	04
County—Camden:	
Parts of county:	
C.T. 6011 through 6013	
North Newark	03
County—Essex:	
Parts of county:	
C.T. 92 through 97	
North West Camden	02
County—Camden:	
Parts of county:	
C.T. 6007	
C.T. 6008	
Northside Neighborhood (Paterson)	01
County—Passaic:	
Parts of county:	
C.T. 1803 through 1807	
Trenton NHG target area	04
County—Mercer:	
Parts of county:	
C.T. 1	
C.T. 8 (part)	
C.T. 9 (part)	
C.T. 10	
C.T. 11 (part)	
C.T. 14 (part)	
C.T. 15 (part)	
C.T. 16	
C.T. 17 (part)	
C.T. 18 (part)	
C.T. 19	
C.T. 22 (part)	
West Central Camden	02

PRIMARY CARE: New Jersey—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Camden:	
Parts of county:	
C.T. 6016 through 6019	
West Milford Township	02
County—Passaic:	
Parts of county:	
C.T. 2568	
Westside of Plainfield	02
County—Union:	
Parts of county:	
C.T. 389	
C.T. 390	
C.T. 393 through 395	

PRIMARY CARE: New Jersey

<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Med Ind/New Brunswick Urban Corridor	02
County—Middlesex:	
Parts of county:	
C.T. 53 through 55 (med. indigent)	
C.T. 57 through 59 (med. indigent)	

PRIMARY CARE: New Jersey

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Fam H Ctr of Middlesex Gen Hosp	02
County—Middlesex:	
Parts of county:	
Fam. H. Care Cntr. of Midlx. Gen. Hosp.	01
Leesburg State Prison	01
County—Cumberland:	

PRIMARY CARE: New Mexico

<i>County Listing</i>	
County name	Degree of shortage group
Bernalillo:	
Service Area: Los Padillas/Pajarito	01
Chaves:	
Population group: Med. Indigent of S. Chaves	01
Colfax:	
Service Area: Colfax/Harding	04
De Baca:	
Service Area: Fort Sumner/Santa Rosa	01
Dona Ana:	
Service Area: Hatch	01
Service Area: Southern Dona Ana	01
Guadalupe	01
Harding:	
Service Area: Quay	01
Service Area: Colfax/Harding	04
Hidalgo:	
Lincoln:	
Service Area: Carrizozo	02
Luna	02
McKinley	03
Mora	02
Otero:	
Service Area: Cloudcroft/Sacramento	01
Quay:	
Service Area: Quay	01
Rio Arriba:	
Service Area: Rural Rio Arriba Co.	02
Roosevelt:	
San Juan:	
Service Area: Navajo Reservation	01

PRIMARY CARE: New Mexico—Continued

<i>County Listing</i>	
County name	Degree of shortage group
San Miguel	
Service Area: Quay	01
Service Area: Pecos	02
Sandoval	02
Santa Fe	
Service Area: La Clínica de la Gente	01
Facility: N.M. State Pen. Centilos	03
Sierra	
Service Area: Hatch	01
Socorro	
Service Area: Carrizozo	02
Taos	
Service Area: Embudo/Penasco	01
Torrance	01
Union	04
Valencia	
Service Area: Los Lunas	02

PRIMARY CARE: New Mexico

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Carrizozo	02
County—Lincoln	
Parts of county:	
Capitan	
Carrizozo	
Corona	
County—Socorro	
Parts of county:	
Clauch	
Cloudcroft/Sacramento	01
County—Otero	
Parts of county:	
Cloudcroft/Sacramento	
Elkyling H.	
Mescalero (S.E. part)	
Orogrande (N. part)	
Coffey/Harding	04
County—Coffey	
Parts of county:	
Cimarron	
Springer	
County—Harding	
Parts of county:	
North Harding	
Embudo/Penasco	01
County—Taos	
Parts of county:	
Penasco	
Fort Sumner/Santa Rosa	01
County—De Baca	
County—Guadalupe	
Hatch	01
County—Dona Ana	
Parts of county:	
Hatch (E.D. 8, 9, 9B)	
County—Sierra	
Parts of county:	
Truth or Consequences (E.D. 8, 14)	
La Clínica De La Gente	01
County—Santa Fe	
Parts of county:	
C.T. 7	
C.T. 9	
C.T. 12	
Acres Estates	
Airport Road	
Aqua Fria Village	
Pinon Hills	
Los Padillas/Pajarito	01
County—Bernalillo	
Parts of county:	
C.T. 46	
Los Lunas	02
County—Valencia	
Parts of county:	
CCD 25	
Pecos	02

PRIMARY CARE: New Mexico—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—San Miguel	
Parts of county:	
Pecos	
Villarueva	
Quay	01
County—Harding	
Parts of county:	
South Harding CCD	
County—Quay	
County—San Miguel	
Parts of county:	
Conchos CCD	
Rural Rio Arriba Co.	02
County—Rio Arriba	
Parts of county:	
Chama	
Coyote	
El Rito	
Tierra Amarilla	
Truchas	
Southern Dona Ana	01
County—Dona Ana	
Parts of county:	
E.D. 76 (Anthony)	
E.D. 77 (Anthony)	
E.D. 79	
E.D. 80 (La Mesa)	
E.D. 81	
E.D. 84 (La Union)	

PRIMARY CARE: New Mexico

<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Med. Indigent of S. Chaves	01
County—Chaves	
Parts of county:	
C.T. 12 through 14	
Navajo Reservation	01
County—San Juan	
Parts of county:	
Navajo Reservation	

PRIMARY CARE: New Mexico

<i>Facility Listing</i>	
Facility name	Degree of shortage group
N.M. State Pen. Centilos	03
County—Santa Fe	

PRIMARY CARE: New York

<i>County Listing</i>	
County name	Degree of shortage group
Albany	
Service area: Northeast Albany	03
Allegany	
Service area: Arcade	02
Service area: Andover	04
Bronx	
Service area: South Bronx-Fort Apache	03
Service area: Northeast Bronx	01
Service area: Hunts Point	01
Service area: Soundview	02
Service area: Martin Luther King	04
Service area: Mott Haven	01
Service area: S.W. Bronx (Zip Code: 10451)	01
Service area: Central S.W. Bronx (Zip Code: 10455)	01

PRIMARY CARE: New York—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Service area: Tremont	01
Service area: West Central Bronx	02
Facility: NYC Corr. Fac./Riker's Island	02
Brooms	
Service area: Deposit	03
Cattaraugus	
Service area: Arcade	02
Service area: Randolph-Ellicottville	02
Cayuga	
Service area: Cato	01
Service area: Aurora	02
Chautauque	
Service area: Westfield	04
Chenango	
Service area: Greene	04
Service area: Sherburne	02
Facility: Chenango Mem. Hosp. Out-Pat. Dept.	02
Columbia	
Service area: Blue Stores	01
Cortland	
Service area: Marathon-Cincinnatus	02
Service area: De Ruyter	01
Delaware	
Service area: Deposit Area	03
Dutchess	
Facility: Green Haven Corr. Facility	01
Erie	
Population group: Ellicott Neighborhood of Buffalo	02
Service area: Lower West Side	02
Service area: P.S. 84	02
Essex	
Service area: Essex Co. (Parts)	02
Service area: Essex/Warren Co	01
Fulton	
Service area: Barkersville	01
Genesee	
Service area: Bergen	02
Greene	
Service area: Western Greene Co	04
Hamilton	
Service area: North Hamilton	01
Service area: South Hamilton	01
Herkimer	
Service area: West Winfield	01
Service area: Herkimer	03
Jefferson	
Service area: Alexandria Bay	01
Service area: Adams	02
Kings	
Service area: East N.Y. Section of Brooklyn	01
Service area: Bedford/Stuyvesant	02
Service area: Gowanus/Park Slope	01
Service area: South Williamsburg	04
Service area: Coney Isl/Brighton Beach/W. Brighton	01
Service area: S.W. Brooklyn (Health Area 41)	01
Service area: Brooklyn (Health Area 60)	01
Livingston	
Service area: Genesee	02
Madison	
Service area: Hamilton	03
Service area: De Ruyter	01
Monroe	
Service area: Bergen	02
Service area: Westside of Rochester	03
Service area: Jordan (Rochester)	02
Montgomery	
Service area: Western Montgomery Co	01
New York	
Service area: Lower East Side	03
Service area: Chinatown	02
Service area: Chelsea	01
Service area: Cent. Harlem (Health Area: 15, 19, 24, 85, 20)	01
Service area: West Central Harlem	03
Population group: Homeless Youth of Times Square Area	02
Service area: East Harlem	04
Service area: Inwood	03
Oneida	
Service area: Boonville	01
Service area: Hamilton	03
Onondaga	
Service area: Baldwinville	03
Population group: Syracuse Chc. Target Area	01
Service area: Southern Onondaga Co	02

PRIMARY CARE: New York—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Orange:	
Service area: Warwick	02
Orleans:	
Service area: Oak Orchard	04
Otsego:	
Service area: Central Square	03
Service area: Pulaski	04
Otsego:	
Service area: S.E. Otsego Co	01
Service area: Cherry Valley	01
Service area: Western Otsego	01
Service area: Morris	01
Queens:	
Service area: Rockaway Section of Queens	04
Service area: South Jamaica	02
Service area: South Jamaica	01
Facility: Mary Immaculate Hosp.	01
Rensselaer:	
Service area: Berlin	02
Richmond:	
Service area: Mariner's Harbor	01
Rockland:	
Service area: Northern Rockland	01
St. Lawrence:	
Service area: Alexandria Bay	01
Service area: Southern St. Lawrence Co.	02
Service area: Gouverneur	04
Saratoga:	
Service area: Barkersville	01
Schenectady:	
Service area: Hamilton Hill/Mont Pleasant	01
Schohar:	
Service area: Cherry Valley	01
Schuyler	03
Seneca:	
Service area: South Seneca	02
Steuben:	
Service area: Andover	04
Suffolk:	
Service area: Southold/Shelter Island	03
Service area: S. Hampton (S. Fork)/E. Hampton	03
Tioga	03
Warren:	
Service area: Essex/Warren Co	01
Wayne:	
Service area: Sodus	04
Westchester:	
Service area: Peekskill	04
Population group: Med. Ind. (Mt. Vernon)	04
Wyoming:	
Service area: Arcade	02
Service area: Warsaw	04
Facility: Attica Correctional Facility	02

PRIMARY CARE: New York

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Adams	02
County—Jefferson:	
Parts of county:	
Adams Twp	
Ellsberg Twp	
Henderson Twp	
Lorraine Twp	
Rodman Twp	
Worth Twp	
Alexandria Bay	01

PRIMARY CARE: New York—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Jefferson:	
Parts of county:	
Alexandria Town	
Antwerp Town	
Cape Vincent Town	
Clayton Town	
Lyme Town	
Orleans Town	
Philadelphia Town	
Teresa Town	
County—St. Lawrence:	
Parts of county:	
Hammond Twp	
Rossie Town	
Andover	04
County—Allegany:	
Parts of county:	
Almond	
West Almond	
Ward	
Wellsville	
Willing	
Independence	
Andover	
Alfred	
County—Steuben:	
Parts of county:	
Hartsville	
Greenwood	
West Union	
Jasper	
Troupsburg	
Arcade	04
County—Allegany:	
Parts of county:	
Centerville	
Rushford	
County—Cattaraugus:	
Parts of county:	
Farmersville	
Freedom	
Machias	
Yorkshire	
County—Wyoming:	
Parts of county:	
Arcade	
Eagle	
Java	
Aurora	02
County—Cayuga:	
Parts of county:	
Genoa	
Ledyard	
Locke	
Moravia	
Niles	
Scipio	
Sempionious	
Springport	
Summerville	
Venice	
Baldwinville	03
County—Onondaga:	
Parts of county:	
C.T. 114 (Lysander Twp)	
C.T. 115 (Lysander Twp)	
C.T. 116 (Baldwinville)	
C.T. 117 (Baldwinville)	
C.T. 118 (Van Buren Twp)	
C.T. 119 (Van Buren Twp)	
Barkersville	01
County—Fulton:	
Parts of county:	
Broadalbin Twp	
County—Saratoga:	
Parts of county:	
Galway Twp	
Providence Twp	
Bedford/Stuyvesant	02

PRIMARY CARE: New York—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Kings:	
Parts of county:	
C.T. 201	
C.T. 227	
C.T. 229	
C.T. 231	
C.T. 233	
C.T. 235	
C.T. 237	
C.T. 239	
C.T. 241	
C.T. 243	
C.T. 245	
C.T. 247	
C.T. 249	
C.T. 251	
C.T. 253	
C.T. 255	
C.T. 257	
C.T. 259.01	
C.T. 261	
C.T. 263	
C.T. 265	
C.T. 267	
C.T. 269	
C.T. 271.01	
C.T. 273	
C.T. 275	
C.T. 277	
C.T. 279	
C.T. 281	
C.T. 285.01	
C.T. 285.02	
C.T. 287	
C.T. 289	
C.T. 291	
C.T. 293	
C.T. 295	
C.T. 297	
C.T. 299	
C.T. 301	
C.T. 303	
C.T. 307	
C.T. 309	
C.T. 311	
C.T. 365.01	
C.T. 365.02	
C.T. 367	
C.T. 369	
C.T. 371	
C.T. 373	
C.T. 375	
C.T. 377	
C.T. 379	
C.T. 381	
C.T. 383	
C.T. 385	
C.T. 387	
Bergen	02
County—Genesee:	
Parts of county:	
Bergen	
Byron	
County—Monroe:	
Parts of county:	
Riga	
Berlin	02
County—Rensselaer:	
Parts of county:	
Berlin Twp	
Hoosick Twp	
Petersburg Twp	
Stephentown Twp	
Blue Stores	01
County—Columbia:	
Parts of county:	
Clermont Twp	
Germanstown Twp	
Livingston Twp	
Boonville	01
County—Oneida:	
Parts of county:	
C.T. 241	
C.T. 242	
C.T. 243.02	
C.T. 243.03	
C.T. 244	
Brooklyn (Health area 80)	01

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Kings:	
Parts of county:	
C.T. 916	
C.T. 918	
C.T. 920	
Cato	01
County—Cayuga:	
Parts of county:	
Cato	
Conquest	
Ira	
Sterling	
Victory	
Cent. Harlem (Health area: 15, 19, 24, 85,20)	01
County—New York:	
Parts of county:	
C.T. 186	
C.T. 190	
C.T. 197.02	
C.T. 200	
C.T. 201.02	
C.T. 207.02	
C.T. 209.02	
C.T. 213.02	
C.T. 216	
C.T. 217.02	
C.T. 218	
C.T. 220	
C.T. 222	
Central S.W. Bronx (ZIP Code: 10455)	01
County—Bronx:	
Parts of county:	
C.T. 31	
C.T. 35	
C.T. 71	
C.T. 73	
C.T. 75	
C.T. 77	
C.T. 79	
C.T. 83	
C.T. 85	
Central Square	03
County—Otsego:	
Parts of county:	
C.T. 204 (Part)	
C.T. 205 (Parish & Amboy Twns)	
C.T. 206 (Constantia Twn)	
C.T. 207.01 (W. Monroe Twn)	
C.T. 207.02 (Central Square)	
C.T. 207.03 (Hastings Twn)	
C.T. 208 (Poterio Twn)	
C.T. 209.02 (Part)	
Chelsea	01
County—New York:	
Parts of county:	
C.T. 87	
C.T. 89	
C.T. 91	
C.T. 93	
C.T. 95	
C.T. 97	
C.T. 99	
C.T. 101	
C.T. 103	
Cherry Valley	01
County—Otsego:	
Parts of county:	
Cherry Valley	
Roseboom	
Springfield	
County—Schoharie:	
Parts of county:	
Sharon	
Cheslow	02

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—New York:	
Parts of county:	
C.T. 7	
C.T. 8 (part)	
C.T. 9	
C.T. 13	
C.T. 15.01	
C.T. 15.02	
C.T. 16	
C.T. 21	
C.T. 25	
C.T. 27	
C.T. 29	
C.T. 31	
C.T. 33	
C.T. 39	
C.T. 41	
C.T. 43	
C.T. 45	
C.T. 47	
C.T. 49	
C.T. 51	
C.T. 53	
Coney Isl/Brighton Beach/W. Brighton	01
County—Kings:	
Parts of county:	
C.T. 326	
C.T. 328	
C.T. 330	
C.T. 336	
C.T. 340	
C.T. 342	
C.T. 348.01	
C.T. 348.02	
C.T. 350	
C.T. 352	
C.T. 354	
C.T. 356	
C.T. 360.01	
C.T. 360.02	
C.T. 362	
C.T. 364	
De Ruyter	01
County—Cortland:	
Parts of county:	
Cuyler Town	
County—Madison:	
Parts of county:	
De Ruyter Town	
Deposit Area	03
County—Broome:	
Parts of county:	
Colesville	
Sanford	
Windsor	
County—Delaware:	
Parts of county:	
Deposit	
Tompkins	
East Harlem	04
County—New York:	
Parts of county:	
C.T. 162	
C.T. 164	
C.T. 166	
C.T. 168	
C.T. 170	
C.T. 172.01	
C.T. 172.02	
C.T. 174.01	
C.T. 174.02	
C.T. 178	
C.T. 180	
C.T. 182	
C.T. 184	
C.T. 188	
C.T. 192	
C.T. 194	
C.T. 196	
C.T. 198	
C.T. 202	
C.T. 204	
C.T. 206	
C.T. 210	
East N.Y. section of Brooklyn	01

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Kings:	
Parts of county:	
C.T. 401	
C.T. 403	
C.T. 405	
C.T. 407	
C.T. 409	
C.T. 411	
C.T. 413	
C.T. 437	
C.T. 904	
C.T. 906	
C.T. 908	
C.T. 910	
C.T. 912	
C.T. 914	
C.T. 1040	
C.T. 1058	
C.T. 1070	
C.T. 1078	
C.T. 1100	
C.T. 1102	
C.T. 1106	
C.T. 1110	
C.T. 1112	
C.T. 1114	
C.T. 1118	
C.T. 1120	
C.T. 1122	
C.T. 1124	
C.T. 1126	
C.T. 1128	
C.T. 1130	
C.T. 1132	
C.T. 1134	
C.T. 1138	
C.T. 1140	
C.T. 1142.01	
C.T. 1142.02	
C.T. 1146	
C.T. 1148	
C.T. 1150	
C.T. 1152	
C.T. 1154	
C.T. 1156	
C.T. 1158	
C.T. 1160	
C.T. 1162	
C.T. 1164	
C.T. 1166	
C.T. 1168	
C.T. 1170	
C.T. 1172	
C.T. 1174	
C.T. 1178	
C.T. 1180	
C.T. 1182	
C.T. 1184	
C.T. 1186	
C.T. 1188	
C.T. 1190	
C.T. 1192	
C.T. 1194	
C.T. 1196	
C.T. 1200	
C.T. 1202	
C.T. 1208	
C.T. 1210	
C.T. 1214	
C.T. 1220	
Essex Co. (parts)	02
County—Essex:	
Parts of county:	
Elizabeth Twn.	
Essex	
Keene	
Lewis	
Monah	
North Hudson	
Westport	
Willisboro	
Essex/Warren Co	01

PRIMARY CARE: New York—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Essex:	
Parts of county:	
Minerva	
County—Warren:	
Parts of county:	
Chester	
Horicon	
Johnsburg	
Thurman	
Warrensburg	
Genesee	02
County—Livingston:	
Parts of county:	
Avon	
Caledonia	
Genesee	
Groveland	
Leicester	
Lima	
Livonia	
York	
Gouverneur	04
County—St. Lawrence:	
Parts of county:	
DeKalb	
Depeyster	
Fowler	
Gouverneur	
Hermon	
Macomb	
Gowanus/Park Slope	01
County—Kings:	
Parts of county:	
C.T. 71	
C.T. 127	
C.T. 131	
C.T. 133	
Greene	04
County—Chenango:	
Parts of county:	
German Twp.	
Greene Twp.	
McDonough Twp.	
Smithville Twp.	
Hamilton	03
County—Madison:	
Parts of county:	
Brookfield	
Eaton	
Georgetown	
Hamilton	
Lebanon	
Madison	
County—Oneida:	
Parts of county:	
Sangerfield	
Hamilton Hill/Mont. Pleasant	01
County—Schenectady:	
Parts of county:	
C.T. 209	
C.T. 210.02	
C.T. 211.03	
C.T. 214 through 217	
Herkimer	03
County—Herkimer:	
Parts of county:	
C.T. 115	
Hunts Point	01
County—Bronx:	
Parts of county:	
C.T. 5	
C.T. 81	
C.T. 81.99	
C.T. 91	
C.T. 97	

PRIMARY CARE: New York—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
C.T. 99	
C.T. 105	
C.T. 115.02	
Inwood	03
County—New York:	
Parts of county:	
C.T. 277	
C.T. 279	
C.T. 281	
C.T. 283	
C.T. 285	
C.T. 287	
C.T. 289	
C.T. 291	
C.T. 293	
C.T. 295	
C.T. 303	
C.T. 307	
Jordan (Rochester)	02
County—Monroe:	
Parts of county:	
C.T. 6 through 8	
C.T. 13 through 15	
C.T. 39	
C.T. 43 through 45	
C.T. 47 through 53	
C.T. 55	
C.T. 56	
C.T. 79	
C.T. 80	
C.T. 91	
Lower East Side	02
County—New York:	
Parts of county:	
C.T. 2.01	
C.T. 2.02	
C.T. 6	
C.T. 10.01	
C.T. 10.02	
C.T. 12	
C.T. 14.01	
C.T. 16 (Part)	
C.T. 20.02 (Part)	
C.T. 22.01	
C.T. 24 (Part)	
C.T. 25 (Part)	
C.T. 27 (Part)	
C.T. 30.01	
C.T. 30.02 (Part)	
Lower West Side	02
County—Erie:	
Parts of county:	
C.T. 68	
C.T. 71.01	
C.T. 71.02	
C.T. 72.02	
Marathon-Cincinnati	02
County—Cortland:	
Parts of county:	
Taylor Town	
Cincinnati Town	
Willet Town	
Freetown Town	
Marathon Town	
Lapeer Town	
Harford Town	
Mariner's Harbor	01
County—Richmond:	
Parts of county:	
C.T. 223	
C.T. 231	
C.T. 239	
C.T. 319.01	
C.T. 319.02	
Martin Luther King	04

PRIMARY CARE: New York—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Bronx:	
Parts of county:	
C.T. 87	
C.T. 89	
C.T. 119	
C.T. 121.01	
C.T. 121.02	
C.T. 123	
C.T. 125	
C.T. 127.01	
C.T. 127.02	
C.T. 129.01	
C.T. 129.02	
C.T. 131	
C.T. 133	
C.T. 135	
C.T. 137	
C.T. 139	
C.T. 145	
C.T. 147	
C.T. 149	
C.T. 151	
C.T. 153	
C.T. 175	
C.T. 177	
C.T. 179	
C.T. 187	
C.T. 189	
C.T. 193	
C.T. 197	
C.T. 199	
C.T. 201	
C.T. 211	
C.T. 213.01	
C.T. 213.02	
C.T. 219	
C.T. 221	
Morris	01
County—Otsego:	
Parts of county:	
Butternuts Twp.	
Morris Twp.	
Mott Haven	01
County—Bronx:	
Parts of county:	
C.T. 11	
C.T. 17	
C.T. 23	
C.T. 25	
C.T. 27.01	
C.T. 27.02	
C.T. 33	
C.T. 39	
C.T. 41	
C.T. 43	
North Hamilton	01
County—Hamilton:	
Parts of county:	
Indian Lake Twp.	
Long Lake Twp.	
Northeast Albany	03
County—Albany:	
Parts of county:	
C.T. 1	
C.T. 2	
C.T. 7	
C.T. 8	
C.T. 11	
Northeast Bronx	01
County—Bronx:	
Parts of county:	
C.T. 276	
C.T. 302	
C.T. 356	
C.T. 358	

PRIMARY CARE: New York—Continued

Service Area Listing	Degree of shortage group
Service area name	
C.T. 364	
C.T. 366	
C.T. 378	
C.T. 380	
C.T. 382	
C.T. 386	
C.T. 388	
C.T. 390	
C.T. 392	
C.T. 394	
C.T. 396	
C.T. 398	
C.T. 404	
C.T. 406	
C.T. 408	
C.T. 458	
C.T. 460	
C.T. 462.02	
C.T. 484	
C.T. 502	
C.T. 504	
Northern Rockland	01
County—Rockland:	
Parts of county:	
C.T. 101 through 107	
Oak Orchard	04
County—Orleans:	
Parts of county:	
Carlton	
Gaines	
Albion	
Barre	
Clarendon	
Murray	
Kendall	
Allison	
P.S. 84 Health Service Area	02
County—Erie:	
Parts of county:	
C.T. 27.02	
C.T. 32.01	
C.T. 32.02	
C.T. 33.01	
C.T. 33.02	
C.T. 34 through 36	
C.T. 39 through 42	
C.T. 52.02	
Peekskill	04
County—Westchester:	
Parts of county:	
C.T. 141 through 145	
Pulaski Primary Care Service Area	04
County—Oswego:	
Parts of county:	
Albion	
Boylston	
Mexico (part)	
Orwell	
Redfield	
Richland	
Sandy Creek	
Williamstown	
Randolph-Ellicottville	02
County—Cattaraugus:	
Parts of county:	
Cold Spring Twn	
Conewango Twn	
Ellicottville Twn	
Mansfield Twn	
Napoli Twn	
New Albion Twn	
Randolph Twn	
South Valley Twn	
Little Valley Twn	
Rockaway section of Queens	04

PRIMARY CARE: New York—Continued

Service Area Listing	Degree of shortage group
Service area name	
County—Queens:	
Parts of county:	
C.T. 916.01	
C.T. 916.02	
C.T. 916.99	
C.T. 918	
C.T. 922	
C.T. 928	
C.T. 934	
C.T. 938	
C.T. 942.01 through 942.03	
C.T. 952	
C.T. 964	
C.T. 972	
C.T. 992	
C.T. 998	
C.T. 1008	
C.T. 1010	
C.T. 1032	
S. Hampton (S. Fork)/E. Hampton	03
County—Suffolk:	
Parts of county:	
C.T. 1904 through 1906	
C.T. 1907.01	
C.T. 1907.02	
C.T. 1908	
C.T. 2008	
C.T. 2010	
S.E. Otsego Co.	01
County—Otsego:	
Parts of county:	
Decatur	
Maryland	
Westford	
Worcester	
S.W. Bronx (Zip Code: 10451)	01
County—Bronx:	
Parts of county:	
C.T. 47	
C.T. 49	
C.T. 53	
C.T. 57	
C.T. 59.01	
C.T. 59.02	
C.T. 61	
C.T. 65	
C.T. 67	
C.T. 69	
C.T. 141	
C.T. 143	
C.T. 173	
C.T. 181	
C.T. 183	
C.T. 195	
S.W. Brooklyn (Health Area 41)	01
County—Kings:	
Parts of county:	
C.T. 55	
C.T. 57	
C.T. 59	
C.T. 85	
Sherburne	02
County—Chenango:	
Parts of county:	
Columbus Twn	
Otselic Twn	
Sherburne Twn	
Smyra Twn	
Sodus	004
County—Wayne:	
Parts of county:	
C.T. 201 (Ontario)	
C.T. 204 (Williamson)	
C.T. 208 (Sodus)	
C.T. 209 (Sodus)	

PRIMARY CARE: New York—Continued

Service Area Listing	Degree of shortage group
Service area name	
C.T. 215 (Huron-Wolcott)	
C.T. 216 (Rose-Butler)	
Sourview area	02
County—Bronx:	
Parts of county:	
C.T. 2	
C.T. 4	
C.T. 16	
C.T. 20	
C.T. 24	
C.T. 28	
C.T. 36	
C.T. 38	
C.T. 40.01	
C.T. 40.02	
C.T. 44	
C.T. 46	
C.T. 48	
C.T. 50	
C.T. 52	
C.T. 54	
C.T. 56	
C.T. 58	
C.T. 60	
C.T. 62	
C.T. 64	
C.T. 66	
C.T. 68	
C.T. 70	
C.T. 72	
C.T. 74	
C.T. 78	
C.T. 844	
C.T. 86	
C.T. 102	
South Bronx-fort apache	03
County—Bronx:	
Parts of county:	
C.T. 155	
C.T. 161	
C.T. 359	
C.T. 361	
C.T. 363	
C.T. 365	
C.T. 365.01	
C.T. 365.02	
C.T. 367	
C.T. 369.01	
C.T. 369.02	
C.T. 371	
C.T. 373	
South Hamilton	01
County—Hamilton:	
Parts of county:	
Arietta	
Benson	
Hope	
Lake Pleasant	
Morehouse	
Wells	
South Jamaica	02
County—Queens:	
Parts of county:	
C.T. 44.01	
C.T. 50	
C.T. 54	
C.T. 58	
C.T. 86	
C.T. 88	
C.T. 94	
C.T. 96	
C.T. 100	
C.T. 102	
C.T. 104	
C.T. 166	
C.T. 168	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 170	
C.T. 172	
C.T. 174	
C.T. 176	
C.T. 178	
C.T. 180	
C.T. 182	
C.T. 184.01	
C.T. 184.02	
C.T. 186	
C.T. 188	
C.T. 190	
C.T. 192	
C.T. 274	
C.T. 276	
C.T. 278	
C.T. 280	
C.T. 282	
C.T. 284	
C.T. 288	
C.T. 292	
C.T. 304	
C.T. 304.01	
C.T. 320	
C.T. 328	
C.T. 330	
C.T. 334.01	
C.T. 334.02	
C.T. 352	
C.T. 358	
C.T. 366	
C.T. 368	
C.T. 376	
C.T. 384	
C.T. 394	
C.T. 426	
C.T. 432	
C.T. 618	
C.T. 620	
C.T. 624	
C.T. 626	
C.T. 630	
C.T. 632	
C.T. 646	
C.T. 650	
C.T. 680	
C.T. 682	
C.T. 690	
C.T. 694	
C.T. 766	
C.T. 788	
C.T. 790	
C.T. 792	
C.T. 814	
C.T. 818	
C.T. 838	
C.T. 840	
C.T. 846	
C.T. 846.01	
C.T. 846.02	
C.T. 864	
C.T. 878	
South Jamaica	01
County—Queens:	
Parts of county:	
C.T. 194.01	
C.T. 194.02	
C.T. 196	
C.T. 198	
C.T. 202	
C.T. 204	
C.T. 206	
C.T. 208	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 212	
C.T. 244	
C.T. 246	
C.T. 248	
C.T. 250	
C.T. 252	
C.T. 258	
C.T. 260	
C.T. 262	
C.T. 264	
C.T. 266	
C.T. 270	
C.T. 398	
C.T. 400	
C.T. 402	
C.T. 404	
C.T. 410	
C.T. 414	
C.T. 420	
C.T. 422	
C.T. 424	
C.T. 434	
C.T. 440	
C.T. 442	
C.T. 502.01	
C.T. 502.02	
C.T. 504	
C.T. 506	
C.T. 508	
C.T. 510	
C.T. 512	
C.T. 516	
C.T. 518	
C.T. 520	
C.T. 522	
C.T. 524	
C.T. 526	
C.T. 528	
C.T. 530	
C.T. 532	
C.T. 534	
C.T. 536	
C.T. 538	
C.T. 540	
C.T. 568	
C.T. 578	
C.T. 580	
C.T. 588	
C.T. 590	
C.T. 592	
C.T. 594	
C.T. 596	
C.T. 598	
C.T. 600	
C.T. 602	
C.T. 604	
C.T. 606	
C.T. 608	
C.T. 610	
C.T. 612	
C.T. 614	
C.T. 616.01	
South Seneca	02
County—Seneca:	
Parts of county:	
Covert	
Lodi	
Ovid	
South Williamsburg	04
County—Kings:	
Parts of county:	
C.T. 507	
C.T. 509	
C.T. 525	
C.T. 529	
C.T. 531	
C.T. 533	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 535	
C.T. 537	
C.T. 539	
C.T. 545	
C.T. 547	
C.T. 549	
Southern Onondaga Co.	02
County—Onondaga:	
Parts of county:	
Lafayette	
Fabius	
Pompey	
Tully	
Otisco	
Onondaga Indian reservation	
Southern St. Lawrence Co.	02
County—St. Lawrence:	
Parts of county:	
Clare Twn	
Clifton Twn	
Edwards Twn	
Fine Twn	
Pitcairn Twn	
Russell Twn	
Southold/Shelter Island	03
County—Suffolk:	
Parts of county:	
Shelter Island Twn	
Southold Twn	
Tremont	01
County—Bronx:	
Parts of county:	
C.T. 163	
C.T. 165	
C.T. 167	
C.T. 169	
C.T. 171	
C.T. 205	
C.T. 215.01	
C.T. 215.02	
C.T. 217.01	
C.T. 217.02	
C.T. 223	
C.T. 225	
C.T. 227.01 through 227.03	
C.T. 229.01	
C.T. 229.02	
C.T. 231	
C.T. 233.01	
C.T. 233.02	
C.T. 235.01	
C.T. 237.01	
C.T. 239	
C.T. 241	
C.T. 243	
C.T. 245	
C.T. 247	
C.T. 249	
C.T. 251	
C.T. 253	
C.T. 255	
C.T. 257	
C.T. 334	
C.T. 375.01 through 375.03	
C.T. 377	
C.T. 379	
C.T. 381	
C.T. 391	
C.T. 393	
C.T. 397	
Warsaw	04
County—Wyoming:	
Parts of county:	
Attica	
Bennington	
Castile	
Covington	
Gainesville	
Genesee Falls	
Middleburg	

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
Orangeville	
Perry	
Pike	
Sheldon	
Warsaw	
Wethersfield	
Warwick	02
County—Orange:	
Parts of county:	
Florida	
Greenwood Lake	
Pine Island	
Warwick	
West Central Bronx	02:
County—Bronx:	
Parts of county:	
C.T. 237.02	
C.T. 253	
C.T. 263	
C.T. 265	
C.T. 267	
C.T. 269	
C.T. 273	
C.T. 277	
C.T. 279	
C.T. 281	
C.T. 383	
C.T. 385	
C.T. 387	
C.T. 389	
C.T. 391	
C.T. 393	
C.T. 399.01	
C.T. 399.02	
C.T. 401	
C.T. 403.01	
C.T. 403.02	
C.T. 405	
C.T. 407.01	
C.T. 407.02	
C.T. 411	
C.T. 413	
C.T. 415	
West Central Harlem	03
County—New York:	
Parts of county:	
C.T. 208	
C.T. 209.01	
C.T. 211	
C.T. 212	
C.T. 213.01	
C.T. 214	
C.T. 217.01	
C.T. 219	
C.T. 221.01	
C.T. 221.02	
C.T. 223 through 226	
C.T. 227.01	
C.T. 227.02	
C.T. 228 through 230	
C.T. 231.01	
C.T. 231.02	
C.T. 232 through 234	
C.T. 235.01	
C.T. 235.02	
C.T. 236	
C.T. 237	
C.T. 239	
C.T. 241	
C.T. 243.02	
West Winfield	01
County—Herkimer:	
Parts of county:	
C.T. 101	
C.T. 102.01	
C.T. 102.02	
Bridgewater Town (Part)	
Western Greene Co	04

PRIMARY CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Greene:	
Parts of county:	
Ashland	
Hunter	
Jewett	
Lexington	
Prattsville	
Windham	
Western Montgomery Co	01
County—Montgomery:	
Parts of county:	
Canajoharie	
Minden	
Palatine	
Root	
St. Johnsville	
Western Otsego	01
County—Otsego:	
Parts of county:	
Burlington Division	
Edmeston Division	
New Lisbon Division	
Pittsfield Division	
Plainfield Division	
Westfield	04
County—Chautauque:	
Parts of county:	
Chartauqua	
Sherman	
Ripley	
Westfield	
Westside of Rochester	03
County—Monroe:	
Parts of county:	
C.T. 1 through 4	
C.T. 16 through 27	
C.T. 40 through 42	
C.T. 62 through 75	
C.T. 87	
C.T. 88	
C.T. 86 (Part)	

PRIMARY CARE: New York

Population Groups Listing

Population area name	Degree of shortage group
Ellicott Neighborhood of Buffalo	02
County—Erie:	
Parts of county:	
C.T. 12 (med. indigent)	
C.T. 13.01 (med. indigent)	
C.T. 13.02 (med. indigent)	
C.T. 14.01 (med. indigent)	
C.T. 14.02 (med. indigent)	
C.T. 15 (med. indigent)	
C.T. 25.01 (med. indigent)	
C.T. 25.03 (med. indigent)	
C.T. 26 (med. indigent)	
C.T. 27.01 (med. indigent)	
C.T. 31 (med. indigent)	
Homeless Youth of Times Square Area	02
County—New York:	
Part of county:	
C.T. 113	
C.T. 115	
C.T. 117	
C.T. 119	
C.T. 121	
C.T. 125	
C.T. 127	
C.T. 129	
Med. Ind. (Mt. Vernon)	04
County—Westchester:	
Parts of County:	
Med. Ind. (Mt. Vernon)	
Syracuse CHC Target Area	01

PRIMARY CARE: New York—Continued

Population Groups Listing

Population area name	Degree of shortage group
County—Onondaga:	
Parts of County:	
C.T. 30	
C.T. 40 through 42	
C.T. 53	

PRIMARY CARE: New York

Facilities Listing

Facility	Degree of shortage group
Attica Correctional Facility	02
County—Wyoming	
Chenango Mem. Hosp. Out-Pat. Dept.	02
County—Chenango	
Green Haven Corp. Facility	01
County—Duchess	
Mary Immaculate Hosp.	01
County—Queens	
NYC Corr. Fac./Riker's Island	02
County—Bronx	

PRIMARY CARE: North Carolina

County Listing

County name	Degree of shortage group
Alexander	02
Alleghany	04
Anson	02
Ashe	03
Beaufort:	
Service area: Chocowinity/Richland	02
Bertie	02
Bladen	01
Buncombe:	
Service area: Swannanoa Valley	04
Service area: Bat Cave	01
Caldwell	04
Camden	01
Caswell	01
Chatham	04
Clay	02
Columbus	03
Cumberland	01
Service area: C.T. 30	
Service area: Cedar Creek	
Curry	01
Dare	01
Davie	03
Duplin	03
Edgecombe	02
Franklin	03
Gaston	04
Gates	01
Graham	01
Granville	04
Greene	01
Halifax	04
Harnett	04
Henderson:	
Service area: Bat Cave	01
Hoke	01
Hyde	01
Jackson	04
Johnston:	
Service area: Benson	02
McDowell	03
Macon	04
Madison	04
Martin	04
Mecklenburg:	
Service area: Central Charlotte	03
Mitchell	04
Montgomery	02
Nash:	
Population group: Migrant Pop. of Nash/Wilson	01
Northampton	03

PRIMARY CARE: North Carolina—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Onslow	03
Orange:	
Service area: Orange (N. Portion)	02
Pender	01
Perquimans	02
Person	02
Randolph	03
Richmond	03
Robeson:	
Population group: Maxton (Pov. Pop.)	01
Service area: Rowland	01
Population group: Pembroke (Med. Ind. Pop.)	01
Service area: Parkton/St. Paul	02
Sampson	04
Stokes:	
Service area: Westfield	01
Surry:	
Service area: Elkin	04
Service area: Westfield	01
Swain	02
Transylvania:	
Service area: Balsam Grove	01
Tyrrell	01
Union	03
Warren	02
Washington	04
Wilkes	03
Wilson:	
Population group: Migrant Pop. of Nash/Wilson	01
Yadkin:	
Service area: Elkin	04
Yancey	03

PRIMARY CARE: North Carolina

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Balsam Grove	01
County—Transylvania:	
Parts of county:	
Gloucester	-
Hog Back	
Bat Cave Service area	01
County—Buncombe:	
Parts of county:	
E.D. 204-207	
County—Henderson:	
Parts of county:	
E.D. 1-5	
E.D. 7	
Benson	02
County—Johnston:	
Parts of county:	
Banner Twp.	
Elevation Twp.	
Meadow Twp.	
Pleasant Grove Twp.	
Central Charlotte	03
County—Mecklenburg:	
Parts of county:	
C.T. 1-8	
C.T. 25	
C.T. 26	
C.T. 35-37	
C.T. 49	
C.T. 52	
Chocowiny/Richland	02
County—Beaufort:	
Parts of county:	
Chocowiny Twp.	
Richland Twp.	
C.T. 30	01
County—Cumberland:	
Parts of county:	
C.T. 301 Cedar Creek	01

PRIMARY CARE: North Carolina—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Cumberland:	
Parts of county:	
Eastover	
Cedar Creek	
Elkin	04
County—Surry:	
Parts of county:	
Bryon	
Dobson	
Elkin	
Marsh	
Rockford	
County—Yadkin:	
Parts of county:	
Boonville	
Knobs	
Orange (N. Portion)	02
County—Orange:	
Parts of county:	
Cedar Grove	
Cheeks	
End	
Hillsborough	
Little River	
Parkton/St. Paul	02
County—Robeson:	
Parts of county:	
Parkton Twp.	
St. Paul Twp.	
Rowland Service area	01
County—Robeson:	
Parts of county:	
Alfordsville Twp.	
Gaddy Twp.	
Rowland Twp.	
Thompson Twp.	
Union Twp.	
Swannanda Valley	04
County—Buncombe:	
Parts of county:	
Black Mountain	
Swannanda	
Westfield	01
County—Stokes:	
Parts of county:	
Quaker Gap	
County—Surry:	
Parts of county:	
Westfield	
South Westfield	

PRIMARY CARE: North Carolina

<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Maxton (Pov. Pop.)	01
County—Robeson:	
Parts of county:	
Maxton	
Stewartville	
Migrant Pop. of Nash/Wilson	01
County—Nash:	
Parts of county:	
Migrant Pop. of Nash	
County—Wilson:	
Parts of county:	
Migrant Pop. of Wilson	
Pembroke (Med. Ind. Pop.)	01
County—Robeson:	
Parts of county:	
Burnt Twp.	

PRIMARY CARE: North Carolina—Continued

<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Pembroke Twp.	
Philadelphus Twp.	
Smiths Twp.	
Swamps Twp.	
PRIMARY CARE: North Dakota	
<i>County Listing</i>	
County name	Degree of shortage group
Benson	02
Billings	01
Bowman	03
Burke	01
Divide	02
Dunn	01
Eddy	04
Emmons	01
Foster	01
Grant	01
Griggs	01
Hettinger	01
Kidder	01
La Moure	01
Logan	03
McHenry	03
McIntosh	01
McKenzie	01
Mercer:	
Service area: Mercer/Oliver	02
Morton	03
Oliver:	
Service area: Mercer/Oliver	02
Pembina:	
Service area: Park River	02
Ransom:	
Service area: Lisbon	03
Sargent:	
Service area: Lisbon	03
Sheridan	01
Sioux	01
Slope	01
Steele	04
Walsh:	
Service area: Park River	02
Ward:	
Service area: Kenmare	01
Wells	04

PRIMARY CARE: North Dakota

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Kenmare	01
County—Ward:	
Parts of county:	
Des Lacs Valley Div	
Kenmare Div	
Lisbon	03
County—Ransom	
County—Sargent	
Mercer/Oliver	02
County—Mercer	
County—Oliver	
Park River	02

PRIMARY CARE: North Dakota—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Pembina:	
Parts of county:	
Drayton City	
County—Walsh	

PRIMARY CARE: Ohio

County Listing	
County name	Degree of shortage group
Adams	04
Brown	02
Butler:	
Service area: Hamilton	03
Service area: Middletown	04
Carroll	02
Clark:	
Service area: Rocking Horse	02
Clemont	03
Coshocton	04
Cuyahoga:	
Service area: Corlett/Lee Miles/ML Pleas	02
Service area: Area 1—Cleveland	02
Service area: Glenville	01
Service area: Collingwood	03
Service area: Jefferson/Puritas-Bellaire	03
Service area: Hough/Norwood	02
Darke	04
Defiance:	
Service area: Hicksville	01
Hamilton:	
Service area: East End (Cincinnati)	02
Service area: Winton Hills (Cincinnati)	01
Service area: Price Hill/Fairmont (Cincinnati)	01
Service area: Lincoln Heights (Cincinnati)	02
Harrison	03
Henry	02
Highland:	
Service area: Greenfield	01
Hocking:	
Service area: Chillicothe	03
Holmes	04
Jackson	04
Lawrence	03
Lucas:	
Service area: Western Lucas Co.	02
Service area: Old West End-Toledo	01
Service area: Downtown East Side Toledo	02
Service area: Near South Side-Toledo	01
Service area: North Toledo	02
Service area: Center City/Dorr-Toledo	01
Mahoning:	
Service area: Eastside	02
Meigs	02
Monroe	02
Montgomery:	
Service area: Dayton	03
Morgan	02
Morrow	02
Paulding	02
Perry	02
Pickaway:	
Service area: Chillicothe	03
Pike	04
Ross:	
Service area: Chillicothe	03
Sandusky	03
Tuscarawas	03
Vinton	01
Warren	02
Wood:	
Service area: Southern Wood Co	03

PRIMARY CARE: Ohio

Service Area Listing	
Service area name	Degree of shortage group
Chillicothe	03
County—Hocking:	
Parts of county:	
Perry Township	
Salt Creek Township	
County—Pickaway:	
Parts of county:	
Deer Creek Township	
Pickaway Township	
Salt Creek Township	
Wayne Township	
County—Ross:	
Collingwood	03
County—Cuyahoga:	
Parts of county:	
C.T. 1169	
C.T. 1171 through 1179	
C.T. 1261	
Corlett/Lee Miles/ML Pleas	02
County—Cuyahoga:	
Parts of county:	
C.T. 1156	
C.T. 1198	
C.T. 1199	
C.T. 1201 through 1209	
C.T. 1211 through 1218	
C.T. 1221 through 1223	
Area 1—Cleveland	02
County—Cuyahoga:	
Parts of county:	
C.T. 1012	
C.T. 1015 through 1019	
C.T. 1022 through 1029	
C.T. 1031 through 1039	
C.T. 1041 through 1049	
C.T. 1051 through 1056	
C.T. 1079	
C.T. 1087 through 1089	
C.T. 1091 through 1099	
C.T. 1101 through 1103	
C.T. 1109	
C.T. 1124	
C.T. 1131 through 1139	
C.T. 1141 through 1148	
Center City/Dorr—Toledo	01
County—Lucas:	
Parts of county:	
C.T. 27	
C.T. 28	
C.T. 31 through 37	
C.T. 39	
Dayton	03
County—Montgomery:	
Parts of county:	
C.T. 19 through 23	
C.T. 25	
C.T. 26	
C.T. 28	
C.T. 29	
Downtown East Side Toledo	02
County—Lucas:	
Parts of county:	
C.T. 48	
C.T. 49	
C.T. 51	
C.T. 52	
East End (Cincinnati)	02
County—Hamilton:	
Parts of county:	
C.T. 13	
C.T. 43	
C.T. 44	
C.T. 47	
Eastside	02
County—Mahoning:	
Parts of county:	
C.T. 8001 through 8008 (Youngstown)	
Glenville	01
County—Cuyahoga:	
Parts of county:	
C.T. 1114	
C.T. 1161 through 1168	
C.T. 1181 through 1185	
Greenfield	01

PRIMARY CARE: Ohio—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Highland:	
Parts of county:	
Paint Twp	
Madison Twp	
Fairfield Twp	
Hamilton Target Area	03
County—Butler:	
Parts of county:	
C.T. 2 through 4	
Hicksville	01
County—Defiance:	
Parts of county:	
Hicksville Twp	
Mark Twp	
Milford Twp	
Hough/Norwood	02
County—Cuyahoga:	
C.T. 1112	
C.T. 1113	
C.T. 1115 through 1119	
C.T. 1121	
C.T. 1123 through 1126	
Jefferson/Puritas-Bellaire	03
County—Cuyahoga:	
Parts of county:	
C.T. 1014 (Jefferson)	
C.T. 1021 (Jefferson)	
C.T. 1233 (Jefferson)	
C.T. 1235 (Jefferson)	
C.T. 1239 (Jefferson)	
C.T. 1241 (Jefferson)	
C.T. 1242 through 1246 (Puritas-Bellaire)	
Lincoln Heights (Cincinnati)	02
County—Hamilton:	
Parts of county:	
C.T. 60 (Hartwell)	
C.T. 225 (Woodlawn)	
C.T. 227 (Lincoln Heights)	
C.T. 228 (Lockland)	
C.T. 229 (Arlington Heights)	
C.T. 231 (Evandale)	
Middletown target area	04
County—Butler:	
Parts of county:	
C.T. 126 through 132	
C.T. 140 (Part)	
Near South Side-Toledo	01
County—Lucas:	
Parts of county:	
C.T. 38	
C.T. 40 through 42	
C.T. 54	
North Toledo	02
County—Lucas:	
Parts of county:	
C.T. 9 through 12	
C.T. 17 through 20	
C.T. 29	
C.T. 30	
Old West End-Toledo	01
County—Lucas:	
Parts of county:	
C.T. 8	
C.T. 14 through 16	
C.T. 21 through 23	
C.T. 24.01	
C.T. 24.02	
C.T. 25	
C.T. 26	
Price Hill/Fairmont (Cincinnati)	01
County—Hamilton:	
Parts of county:	
C.T. 87 (Fairmont—South)	
C.T. 89 (Fairmont—South)	
C.T. 90 (Price Hill—East)	
C.T. 91 (Price Hill—Tower)	
C.T. 93 (Price Hill—East)	
C.T. 96 (Price Hill—East)	
C.T. 103 (Riverside—Selamsville)	
Rocking Horse	02

PRIMARY CARE: Ohio—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Clark:	
Parts of county:	
C.T. 1 through 5	
C.T. 9.01	
C.T. 9.02	
C.T. 10	
C.T. 12	
C.T. 17	
Southern Wood Co	03
County—Wood:	
Parts of county:	
C.T. 211 through 216	
C.T. 219 through 224	
Western Lucas Co	02
County—Lucas:	
Parts of county:	
C.T. 87	
C.T. 88	
C.T. 89.01	
C.T. 90 (part)	
C.T. 91	
C.T. 93 through 96	
Winton Hills (Cincinnati)	01
County—Hamilton:	
Parts of county:	
C.T. 73 (Winton Hills)	
C.T. 80 (Winton Hills)	
C.T. 257 (Elmwood Place)	

PRIMARY CARE: Oklahoma

County Listing

County name	Degree of shortage group
Adair	02
Alfalfa	04
Blaine:	
Service area: Western Oklahoma	03
Caddo	03
Canadian	04
Choctaw	02
Cimarron	03
Comanche	03
Custer:	
Service area: Western Oklahoma	03
Delaware	02
Dewey:	
Service area: Western Oklahoma	03
Ellis:	
Service area: Western Oklahoma	03
Grant	04
Harmon	02
Jackson	03
Jefferson	03
Johnston	02
Key:	
Service area: Blackwell (Okla/Kansas)	04
Latimer:	
Service area: Clayton	02
Le Flore:	
Service area: Clayton	02
Logan	01
McCain	21
McCurtain	03
McIntosh	03
Mayes:	
Service area: Chelsea/New Alluwe	01
Nowata:	
Service area: Chelsea/New Alluwe	01
Osage	04
Oklahoma:	
Service area: Del City	03
Service area: Oklahoma	02
Osage	03
Pushmataha:	
Service area: Clayton	02
Roger Mills:	
Service area: Western Oklahoma	03
Rogers:	
Service area: Chelsea/New Alluwe	01
Seminole	03
Sequoyah	03
Tillman	01

PRIMARY CARE: Oklahoma—Continued

County Listing

County name	Degree of shortage group
Tulsa:	
Service area: West Central Tulsa	01
Service area: Northeast Tulsa	03
Service area: North Central Tulsa	01
Service area: West Tulsa	03
Washita	03
Woods	03
Woodward:	
Service area: Western Oklahoma	03

PRIMARY CARE: Oklahoma

Service Area Listing

Service area name	Degree of shortage group
Blackwell (Okla/Kansas)	04
County—Kay:	
Parts of county:	
Blackwell CCD	
Braman CCD	
Tonkawa CCD	
West Newkirk CCD	
County—Sumner (Kansas):	
Parts of county:	
Greene Twp	
Guelph Twp	
Falls Twp	
Jackson Twp	
Osborne Twp	
South Haven Twp	
Val Verde Twp	
Walton Twp	
Chelsea/New Alluwe	01
County—Mayes:	
Parts of county:	
Adair (Part) E.D. 12	
County—Nowata:	
Parts of county:	
New Alluwe (Part) E.D. 14 and 15	
County—Rogers:	
Parts of county:	
Chelsea E.D. 1, 2, 3, 4	
Clayton	02
County—Latimer:	
County—Le Flore:	
Parts of county:	
E.D. 37-38 (Heavener)	
E.D. 46 through 52	
County—Pushmataha:	
Parts of county:	
No. Pushmataha Division	
Del City	03
County—Oklahoma:	
Parts of county:	
C.T. 1078.01 through 1078.06	
North Central Tulsa	01
County—Tulsa:	
Parts of county:	
C.T. 2 through 15	
C.T. 57	
C.T. 62	
C.T. 79	
C.T. 80	
C.T. 91.01 through 91.03	
Northeast Tulsa	03
County—Tulsa:	
Parts of county:	
C.T. 1	
C.T. 16	
C.T. 59 through 61	
C.T. 81	
C.T. 82	
Oklahoma	02

PRIMARY CARE: Oklahoma—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Oklahoma:	
Parts of county:	
C.T. 1037 through 1040	
C.T. 1047 through 1049	
C.T. 1053	
C.T. 1054	
C.T. 1072.07	
C.T. 1072.09	
C.T. 1073.01	
C.T. 1073.02	
West Central Tulsa	01
County—Tulsa:	
Parts of county:	
C.T. 26 through 30	
C.T. 88	
West Tulsa	03
County—Tulsa:	
Parts of county:	
C.T. 46 through 49	
C.T. 63.01	
C.T. 63.02	
C.T. 64.01	
C.T. 64.02	
C.T. 65.01	
C.T. 65.02	
C.T. 66	
C.T. 67.01	
Western Oklahoma	03
County—Blaine:	
Parts of county:	
E.D. 4, 5, 7	
County—Custer:	
Parts of county:	
E.D. 6, 7	
County—Dewey:	
County—Ellis:	
County—Roger Mills:	
County—Woodward:	
Parts of county:	
E.D. 14, 15, 18	
County—Lipscomb (Texas):	
Parts of county:	
Higgins CCD	

PRIMARY CARE: Oregon

County Listing

County name	Degree of shortage group
Baker:	
Service area: Halfway	01
Benton:	
Service area: Blodgett/Eddyville	01
Service area: Monroe/Alsea	01
Clackamas:	
Service area: Estacada	04
Population group: Woodburn-Marion Mig. Pop.	01
Columbia:	
Service area: Vernonia	
Cook:	
Service area: Powers	01
Curry:	
Service area: Powers	01
Deschutes:	
Service area: La Pine	02
Gilliam:	
Jackson:	
Service area: Butte Falls—Prospect	02
Service area: Rogue River—Gold Hill	02
Service area: Applegate-Williams	01
Josephine:	
Service area: Applegate-Williams	01
Klamath:	
Service area: Bly	01
Service area: Chiloquin	01
Service area: La Pine	02
Lake:	
Service area: La Pine	02
Lane:	
Service area: McKenzie	01
Lincoln:	
Service area: Blodgett/Eddyville	01

PRIMARY CARE: Oregon—Continued

County Listing	
County name	Degree of shortage group
Linn	
Service area: Harrisburg	01
Service area: Detroit-Idanha	01
Service area: Brownville	01
Malheur	
Population group: Treasure Valley Migrant Pop	01
Service area: Nyssa	03
Service area: Jordan Valley	01
Marion	
Service area: Detroit-Idanha	01
Service area: West Salem	01
Population group: Woodburn-Marion Mig. Pop.	02
Multnomah	
Service area: Northeast Portland	01
Polk	
Service area: Willamina	01
Population group: Woodburn-Marion Mig. Pop.	02
Union	
Service area: Cone/Union	01
Washington	
Service area: Washington Mig. Pop	04
Wheeler	01
Yamhill	
Service area: Willamina	01
Service area: Woodburn-Marion Mig. Pop.	02

PRIMARY CARE: Oregon

Service Area Listing	
Service area name	Degree of shortage group
Applegate—Williams	01
County—Jackson:	
Parts of county:	
Applegate	
County—Joseph:	
Parts of county:	
Williams	
By	01
County—Klamath:	
Parts of county:	
Langel CCD	
Brownville	01
County—Linn:	
Parts of county:	
Brownville CCD	
Chiloquin	01
County—Klamath:	
Parts of county:	
Chiloquin CCD	
Cone/Union	01
County—Union:	
Parts of county:	
Cone Div.	
Union Div.	
Detroit—Idanha	01
County—Linn:	
Parts of county:	
Cascadia CCD (Part A)	
County—Marion:	
Parts of county:	
Breitenbush	
Detroit	
Forka	
Idanha	
Marion	
Estacada	04
County—Clackamas:	
Parts of county:	
Highland CCD	
Mt. Hood CCD	
Estacada CCD	
Halfway	01
County—Baker:	
Parts of county:	
Halfway CCD	
Eagle Valley CCD	
Harrisburg	01
County—Linn:	
Parts of county:	
Harrisburg CCD	
Prospect—Butte Falls	01

PRIMARY CARE: Oregon—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Jackson:	
Parts of county:	
Prospect CCD	
Butte Falls CCD	
Jordan Valley	01
County—Malheur:	
Parts of county:	
Jordan CCD	
La Pine	02
County—Deschutes:	
Parts of county:	
Sisters—Mulligan CCD South of Sunriver	
County—Klamath:	
Parts of county:	
Cescent Lake CCD	
County—Lake:	
Parts of county:	
Silver Lake—Ft. Rock CCD	
McKenzie	01
County—Lane:	
Parts of county:	
C.T. 1 (McKenzie)	
Monroe/Alsea	01
County—Benton:	
Parts of county:	
Monroe	
Alsea	
Northeast Portland	01
County—Multnomah:	
Parts of county:	
C.T. 33.01	
C.T. 33.02	
C.T. 34.01	
C.T. 34.02	
C.T. 35.01	
C.T. 35.02	
C.T. 36.01	
C.T. 37.01	
C.T. 37.02	
C.T. 38.01 through 38.03	
C.T. 39.01	
C.T. 39.02	
C.T. 40.01	
C.T. 40.02	
Nyssa	03
County—Canyon (Idaho):	
Parts of county:	
Parma Div.	
Wilder Div.	
Nolus Div.	
County—Malheur:	
Parts of county:	
Adrian Div.	
Nyssa Div.	
Owyhee Div.	
Powers	01
County—Coos:	
Parts of county:	
Powers Div.	
County—Curry:	
Parts of county:	
Agness Div.	
Rogue River—Gold Hill	02
County—Jackson:	
Parts of county:	
Evans Valley C.C.D.	
Foots Creek C.C.D.	
Vernonia	01
County—Columbia:	
Parts of county:	
Veronia Div.	
Blodgett/Eddyville	01
County—Benton:	
Parts of county:	
Blodgett Div.	
County—Lincoln:	
Parts of county:	
Eddyville Div.	
West Salem	01
County—Marion:	
Parts of county:	
C.T. 51	
C.T. 52	
Willamina	01

PRIMARY CARE: Oregon—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Polk	
Parts of county:	
C.T. 204 (Willamina Division)	
County—Yamhill	
Parts of county:	
Willamina CCD	

PRIMARY CARE: Oregon

Population Group Listing	
Population group name	Degree of shortage group
Washington Mig. Pop.	04
County—Washington:	
Parts of county:	
Migrant population	
Woodburn—Marion Mig. Pop.	02
County—Clackamas:	
Parts of county:	
Migrant population	
County—Marion:	
Parts of county:	
Migrant population	
County—Polk	
Parts of county:	
Migrant population	
County—Yamhill:	
Parts of county:	
Migrant population	

PRIMARY CARE: Pennsylvania

County Listing	
County name	Degree of shortage group
Adams:	
Service area: North Adams	03
Allegheny:	
Service area: Southwest Pittsburgh	02
Service area: Arlington Heights/St. Clair	01
Service area: Hill District	01
Service area: Homewood-Brushston	04
Service area: McKees Rocks-Stowe	01
Service area: Manchester	01
Service area: Beltzhoover/Knoxville	03
Armstrong:	
Service area: Armstrong-Clarion	01
Service area: Dayton Rural Valley	01
Service area: Kiski Valley	02
Service area: Puroxutawney	02
Bedford:	
Service area: Hyndman	01
Bradford:	
Service area: Towanda	04
Butler:	
Service area: Butler-NE Portion	02
Cambria:	
Service area: North Cambria	02
Cameron:	
Service area: Austin-Emporium	02
Carbon:	
Service area: Kidder	01
Centre:	
Service area: Snow Shoe	02
Service area: Penns Valley	02
Service area: Bellafonte/Howard	03
Chester:	
Service area: South Western Chester	03
Clarion:	
Service area: Forest-Clarion	01
Service area: Armstrong-Clarion	01
Clearfield:	
Service area: Snow Shoe	02
Service area: S. Central Clearfield Co.	04
Clinton:	
Service area: Renovo	02
Service area: Bellafonte/Howard	03

PRIMARY CARE: Pennsylvania—Continued

County Listing	
County name	Degree of shortage group
Columbia:	
Service area: Benton-Milville	04
Crawford:	
Service area: East Crawford County	01
Dauphin:	
Service area: Williamstown	01
Delaware:	
Service area: City of Chester	03
Erie:	
Population Group: Low Inc. Pop. of Erie City	01
Service area: Southern Erie	01
Service area: North East Erie	01
Fayette:	
Service area: Markleysburg	01
Service area: Greensboro	01
Forest:	
Service area: Forest-Clarion	01
Franklin:	
Service area: Valleys Community	01
Fulton:	
Greene:	
Service area: Greensboro	01
Service area: West Greene	01
Huntingdon:	
Indiana:	
Service area: Indiana-N Portion	01
Service area: Punxsutawney	02
Jefferson:	
Service area: Punxsutawney	02
Juniata:	
Service area: Juniata Co.	03
Service area: Millerstown	01
Service area: Mt. Pleasant Mills-Middleburg	04
Lackawanna:	
Service area: Moscow	02
Lancaster:	
Population Group: Span. Spk. Pop. of S.E. Lancaster City	02
Service area: Welsh Mountain	01
Lebanon:	
Service area: Northern Lebanon Co.	01
Luzerne:	
Service area: Kidder	01
Service area: Benton-Milville	04
Service area: Exeter	01
Service area: Pittston	03
Service area: Mountaintop	02
Service area: Freeland	03
Lycoming:	
Service area: Picture Rocks/Hughesville/Muncy	04
Service area: Benton-Milville	04
McKean:	
Service area: Shinglehouse	01
Service area: Central McKean County	02
Mercer:	
Population Group: Low Income Pop. of Sharon-Farrell	02
Mifflin:	
Service area: Big Valley	04
Monroe:	
Service area: Kidder	01
Montour:	
Service area: Picture Rocks/Hughesville/Muncy	04
Northumberland:	
Service area: Picture Rocks/Hughesville/Muncy	04
Service area: Herndon-Mandata	02
Perry:	
Service area: Millerstown	01
Service area: Western Perry County	03
Service area: Eastern Perry Co.	04
Philadelphia:	
Service area: North Philadelphia	03
Service area: Covenant House	01
Service area: South Philadelphia	04
Pike:	
Potter:	
Service area: Austin-Emporium	02
Service area: Galeton	04
Service area: Shinglehouse	01
Schuylkill:	
Service area: Shenandoah/Mahoning City	04
Service area: Herndon/Mandata	02
Service area: Tremont/Pine Grove	03
Snyder:	
Service area: Mt. Pleasant Mills-Middleburg	04
Somerset:	
Service area: Hyndman	01
Service area: Boswell	02

PRIMARY CARE: Pennsylvania—Continued

County Listing	
County name	Degree of shortage group
Sullivan:	
Susquehanna:	
Service area: Barnes-Kasson	02
Tioga:	
Service area: Blossburg	02
Washington:	
Service area: Burgettstown	02
Wayne:	
Westmoreland:	
Service area: Kiski Valley	02
Wyoming:	
Service area: Exeter	01
York:	
Service area: York	02
PRIMARY CARE: Pennsylvania	
Service Area Listing	
Service area name	Degree of shortage group
Arlington Heights/St. Clair	01
County—Allegheny:	
Parts of county:	
C.T. 316.04	
C.T. 316.05	
Armstrong-Clarion	01
County—Armstrong:	
Parts of county:	
Brady's Bend Township	
Madison Township	
Perry Township	
Pine Township	
Sugarcreek Township	
Washington Township	
County—Clarion:	
Parts of county:	
Brady Township	
East Brady Township	
Madison Township	
Austin-Emporium	02
County—Cameron:	
County—Potter:	
Parts of county:	
Austin Twp	
Keating Twp	
Portage Twp	
Sylvania Twp	
Wharton Twp	
Barnes-Kasson	02
County—Susquehanna:	
Parts of county:	
C.T. 301	
C.T. 302	
C.T. 307	
Bellefonte/Howard	03
County—Centre:	
Parts of county:	
Bellefonte Boro	
Howard Boro	
Milesburg Boro	
Boggs Township	
Curtin Township	
Howard Township	
Liberty Township	
Marion Township	
Spring Township	
Walker Township (southern 1/2)	
County—Clinton:	
Parts of county:	
Beech Creek Boro	
Beech Creek Township	
Beltzhoover/Knoxville	01
County—Allegheny:	
Parts of county:	
C.T. 318.04	
C.T. 318.05	
C.T. 330.01	
Benton-Milville	04

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Columbia:	
Parts of county:	
Benton Borough	
Benton Township	
Fishing Creek Twp	
Madison Twp (northern 1/2)	
Milville Borough	
Mt. Pleasant Twp	
Orange Twp (northern 1/2)	
Pine Twp	
Stillwater Borough	
Sugarloaf Twp	
County—Luzerne:	
Parts of county:	
Fairmont Twp	
Huntington Twp	
New Columbus Borough	
County—Lycoming:	
Parts of county:	
Franklin Twp (southern 1/2)	
Jordan Twp	
Big Valley	04
County—Mifflin:	
Parts of county:	
Brown Twp	
Menno Twp	
Union Twp	
Blossburg	02
County—Tioga:	
Parts of county:	
Blossburg Boro	
Bloss Twp	
Covington Twp	
Duncan Twp	
Hamilton Twp	
Liberty Boro	
Liberty Twp (eastern 1/2)	
Putnam Boro	
Union Twp	
Ward Twp	
Boswell	02
County—Somerset:	
Parts of county:	
Boswell Boro	
Hooversville Boro	
Jennerstown Boro	
Jenner Twp	
Quemahoning Twp	
Stoystown Boro	
Burgettstown	02
County—Washington:	
Parts of county:	
Hanover Twp	
Robinson Twp	
Smith Twp	
Mt. Pleasant Twp	
Jefferson Twp	
Cross Creek Twp	
Independence Twp	
Hopewell Twp	
Burgettstown Borough	
Midway Borough	
McDonald Borough	
West Middletown Borough	
Butler—NE Portion	02
County—Butler:	
Parts of county:	
Venango Twp	
Allegheny Twp	
Washington Twp	
Parker Twp	
Concord Twp	
Fairview Twp	
Oakland Twp	
Donegal Twp	
Cherry Valley Borough	
Eau Claire Borough	
Bruin Borough	
Fairview Borough	
Petrolia Borough	
Karna City Borough	
Chicora Borough	
Central McKean County	02

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing	Degree of shortage group
Service area name	
County—McKean: Parts of county: Keating Township Otco Township Hamlin Township Sergeant Township Norwick Township	
City of Chester	03
County—Delaware: Parts of county: C.T. 4048 C.T. 4049.01 C.T. 4049.02 C.T. 4050 through 4057 C.T. 4058.01 C.T. 4058.02 C.T. 4059 C.T. 4060	
Cornwall	01
Covenant House	01
County—Philadelphia: Parts of county: C.T. 248 through 254	
Dayton Rural Valley	01
County—Armstrong: Parts of county: Redbank Twp (½ Western Portion) Wayne Township Cowanshannock Township Dayton Borough Rural Valley Borough Aarood Borough	
East Crawford County	01
County—Crawford: Parts of county: Athens Twp Bloomfield Twp Rockdale Twp Rome Twp Sparta Twp Steuben Twp Centerville Borough Townville Borough Spartansburg Borough Richmond Twp	
Easton Perry Co	04
County—Perry: Parts of county: Buffalo Twp Duncannon Boro Howe Twp Marysville Boro Miller Twp New Buffalo Boro Newport Boro Oliver Twp Penn Twp Rye Twp Walts Twp Wheatfield Twp	
County— Parts of county: Exeter	
County—Luzerne: Parts of county: Exeter Borough West Wyoming Franklin Township Exeter Township	
County—Wyoming: Parts of county: Exeter Township Falls Township	
Forest-Clarion	01
County—Clarion: Parts of county: Farmington Twp Washington Twp Knox Twp	
County—Forest Freeland	03

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing	Degree of shortage group
Service area name	
County—Luzerne: Parts of county: Butler Twp Foster Twp (W. Portion) Freeland Boro Hazel Twp Jeddo Boro	
Galeton	04
County—Potter: Parts of county: Galeton Borough Pike Township Ulysses Township West Branch Township Abbott Township Stewardson Township	
Greensboro	01
County—Fayette: Parts of county: Point Marion Borough German Township Nicholson Township Springhill Township	
County—Greene: Parts of county: Dunkard Township Greene Township Monogahela Township Greensboro Borough	
Herndon-Mandata	02
County—Northumberland: Parts of county: Jackson Township Herndon Borough Jordan Township Lower Mahanoy Township Little Mahanoy Township Washington Township Upper Mahanoy Township West Cameron Township	
County—Schuylkill: Parts of county: Eldred Township Upper Mahanoy Township	
Hill District	01
County—Allegheny: Parts of county: C.T. 303.01 C.T. 303.03 C.T. 303.04 C.T. 305.01 C.T. 305.02 C.T. 305.05 C.T. 305.06	
Homewood-Brushlton	04
County—Allegheny: Parts of county: C.T. 1207 C.T. 1301 through 1305	
Hyndman	01
County—Bedford: Parts of county: Harrison Twp Hyndman Boro Junista Twp Londonderry Twp	
County—Somerset: Parts of county: Allegheny Twp Fairhope Twp	
Indiana—N Portion	01
County—Indiana: Parts of county: South Mahoning Twp East Mahoning Twp Grant Twp Montgomery Twp Washington Twp Rayne Twp Green Twp Pine Twp Glen Campbell Borough Cherry Tree Borough Marion Center Borough Plumville Borough Clymer Borough	
Junista Co.	03

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing	Degree of shortage group
Service area name	
County—Junista: Parts of county: Lack Township Tuscarora Township Beale Township Spruce Hill Township Mifflin Borough Mifflintown Borough Port Royal Borough Fayette Township Fermanagh Township Millford Township Turbett Township Walker Township	
Kidder	01
County—Carbon: Parts of county: East Side Boro Kidder Twp Penn Forest Twp Lausanne Twp Lehigh Twp	
County—Luzerne: Parts of county: White Haven Borough Buck Twp Foster Twp (E. Portion)	
County—Monroe: Parts of county: Coolbough Township Tobyhanna Township Tunkhannock Borough	
Kisk Valley	02
County—Armstrong: Parts of county: Apollo Borough Bethel Township Burrel Township Gilpin Township Kiskiminetas Township Leechburg Borough North Apollo Borough Parks Township South Bend Township	
County—Westmoreland: Parts of county: Allegheny Township Avonmore Borough Ball Township East Vandergrift Borough Hyde Park Borough Vandergrift Borough Washington Township West Leechburg Borough Oklahoma Borough	
Manchester	01
County—Allegheny: Parts of county: C.T. 321.01 through 321.03 C.T. 321.05	
Markleysburg	01
County—Fayette: Parts of county: Henry Clay Twp Markleysburg Boro. Ohiopyle Boro. Steward Twp Wharton Twp	
McKees Rocks-Stowe	01
County—Allegheny: Parts of county: C.T. 4621 through 4625 C.T. 4631 through 4636	
Millerstown	01
County—Junista: Parts of county: Greenwood Township Delaware Township Thompsonstown Borough	
County—Perry: Parts of county: Tuscarora Township Greenwood Township Liverpool Township Liverpool Borough Millerstown Borough	
Moscow	02

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing	Degree of shortage group
Service area name	
County—Lackawanna: Parts of county: C.T. 129 (Springbrook, Madison, Covington, Clifton and Lehigh Twp) C.T. 118 (Roaring Brook, Jefferson Twp, Elmhurst Twp, Moscow Borough)	
Mountaintop.....	02
County—Luzerne: Parts of county: Dennison Township Wright Township Fairview Township Rice Township Dorranoe Township Slocum Township Nuangola Boro	
Mt. Pleasant Mills-Middleburg.....	04
County—Juniata: Parts of county: Monroe Township Susquehanna Twp	
County—Snyder: Parts of county: Beaver Township Beavertown Borough Chapman Township Franklin Township Centre Township Middleburg Borough Perry Township Washington Township West Perry Township Union Township Freeburg Borough	
North Adams.....	03
County—Adams: Parts of county: Menallen Township Tyrona Township Huntington Township Butler Township Arendtsville Borough Bendersville Borough Biglerville Borough York Springs Borough	
North Cambria.....	02
County—Cambria: Parts of county: Allegheny Twp Ashville Boro Barnesboro boro Barr Twp Carrollton boro Chest Spring Boro Chest Twp Clearfield Twp Dean Twp East Carroll Twp Elder Twp Gallitzen Boro Gallitzen Twp Hastings Boro Loretto Boro Patton Boro Reade Twp Spangler Boro Susquehanna Twp Tunnelhill Boro West Carroll Twp White Twp	
North East Erie.....	01
County—Erie: Parts of county: C.T. 116 (North East Borough) C.T. 117 (North East and Greenfield Town)	
North Philadelphia.....	03
County—Philadelphia: Parts of county: C.T. 131 through 133 C.T. 135 through 141 C.T. 145 through 149	

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing	Degree of shortage group
Service area name	
C.T. 151 through 155 C.T. 165 through 169 C.T. 171 through 174	
Northern Lebanon Co.....	01
County—Lebanon: Parts of county: Cold Spring Twp East Hanover Twp Union Twp Swatara Twp Bethel Twp Jonestown Boro	
Northern Lycoming.....	01
County—Lycoming: Parts of county: Cogan House Township McHenry Twp Brown Twp Pine Twp Jackson Township Lewis Township (Northern 2/3) McIntyre Twp McNett Twp Cascade Twp Gamble Twp Cummings Twp (Northern 2/3) Plunkett's Creek Twp (Northwest 1/2)	
County—Tioga: Parts of County: Elk Township Morris Township Liberty Township (Western 1/2)	
Penns Valley.....	02
County—Centre: Parts of County: Center Hall Borough Greg Twp Haines Twp Miles Twp Millheim Borough Penn Twp Potter Twp	
Picture Rocks/Hugesville/Muncy.....	04
County—Lycoming: Parts of county: Clinton Twp (E. 1/2) Franklin Twp (N. 2/3) Hugesville Boro Mill Creek Twp Montgomery Boro Moreland Twp Muncy Boro Muncy Creek Twp Muncy Twp Penn Twp Picture Rocks Boro Plunketts Creek Twp (S. 1/2) Shrewsburg Twp Wolf Twp	
County—Montour: Parts of County: Anthony Twp	
County—Northumberland: Parts of County: Lewis Twp Turbotville Boro	
Pittston.....	03
County—Luzerne: Parts of County: C.T. 101 through 109 C.T. 117	
Punxsutawney.....	02
County—Armstrong: Parts of County: Redbank Twp (Eastern 1/3)	

PRIMARY CARE: Pennsylvania—Continued

Service Area Listing	Degree of shortage group
Service area name	
County—Indiana: Parts of County: Banks Twp (Northern 2/3) Canoe Twp (Northern 2/3) Northern Mahoning (Northern 1/2) Smicksburg Borough West Mahoning Twp (Northern 1/2)	
County—Jefferson: Parts of County: Bell Twp Beaver Twp (Southern 1/2) Big Run Borough Gaskill Twp Henderson Twp Oliver Twp Perry Twp Porter Twp Pucsutawney Borough Riggold Twp Timblin Borough Worthville Borough Young Twp	
Renovo.....	02
County—Clinton: Parts of County: East Keating Twp Renovo Borough South Renovo Borough Laidy Twp Chapman Twp Noyes Twp Grugan Twp	
S. Central Clearfield Co.....	04
County—Clearfield: Parts of County: Coalport Boro Glen Hope Boro Irvona Boro Ramey Boro Westover Boro Beccaria Twp Bigler Twp Chest Twp Gulich Twp Jordan Twp	
Shenandoah/Mahoning City.....	04
County—Schuylkill: Parts of county: Delano Twp East Union Twp Gilberton Boro Kline Twp McAdoo Boro Mahanoy City Boro Mahanoy Twp North Union Twp Ringtown Boro Ryan Twp Shenandoah Boro Union Twp West Mahanoy Twp	
Shinglehouse.....	01
County—McKean: Parts of county: Ceres Township Eldred Township	
County—Potter: Parts of county: Shinglehouse Borough Sharon Township Oswayo Township Oswayo Borough Genesee Township Pleasant Valley Township Clara Township	
Snow Shoe.....	02

PRIMARY CARE: Pennsylvania—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Centre:	
Parts of county:	
Snow Shoe Township	
Snow Shoe Borough	
Burnside Township	
Boggs Township (Southern 1/2)	
Union Township (Southern 1/2)	
Curtin Twp (Eastern 1/2)	
Unionville Borough	
County—Clearfield:	
Parts of county:	
Cooper Township (Northern 1/2)	
Covington Township	
Karthaus Township	
South Philadelphia	04
County—Philadelphia:	
Parts of county:	
C.T. 13	
C.T. 14	
C.T. 19 through 22	
C.T. 33	
South Western Chester	03
County—Chester:	
Parts of county:	
C.T. 3061	
C.T. 3062	
C.T. 3077 through 3082	
Southern Erie	02
County—Erie:	
Parts of county:	
Conneaut Township	
Elk Creek Township	
Franklin Township	
Springfield Township	
Cranesville Borough	
Albion Borough	
Platea Borough	
Southwest Pittsburgh	02
County—Allegheny:	
Parts of county:	
C.T. 2001 through 2009	
C.T. 2801 through 2803	
C.T. 2806	
Towanda	04
County—Bradford:	
Parts of county:	
Albany Twp	
Asylum Twp	
Burlington Boro	
Burlington Twp	
Franklin Twp	
Henrick Twp	
Monroe Boro	
Monroe Twp	
New Albany Boro	
North Towanda Twp	
Orwell Twp	
Overton Twp	
Rome boro	
Rome Twp	
Standing Stone Twp	
Terry Twp	
Towanda Boro	
Towanda Twp	
Wilmont Twp	
Wysox Twp	
Tremont/Pine Grove	03
County—Schuylkill:	
Parts of county:	
Tremont Borough	
Tremont Twp	
Friley Twp	
Porter Twp	
Pine Grove Borough	
Washington Twp	
Pine Grove Twp	
Hegins Twp	
Berry Twp	
Hubley Twp	
Tower City Borough	
Valleys Community	01
County—Franklin:	
Parts of county:	
Fannet Twp	
Metal Twp	
Welsh Mountain	01

PRIMARY CARE: Pennsylvania—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Lancaster:	
Parts of county:	
Salisbury Twp	
Caernarvon Twp	
Earl Twp	
East Earl Twp	
West Greene	01
County—Greene:	
Parts of county:	
Aleppo Twp	
Gilmore Township	
Gray Township	
Jackson Township	
Richhill Township	
Springhill Township	
Center Township	
Freeport Township	
Morris Township	
Washington Township	
Wayne Township	
Western Perry County	03
County—Perry:	
Parts of county:	
Blain Boro	
Bloomfield Boro	
Carroll Twp	
Centre Twp	
Jackson Twp	
Junata Twp	
Landisburg Boro	
N.E. Madison Twp	
Saville Twp	
S.W. Madison Twp	
Spring Twp	
Toboyne Twp	
Tyrone Twp	
Williamstown	01
County—Dauphin:	
Parts of county:	
Upper Paxton Township	
Millersburg Borough	
Mifflin Township	
Berryburg Borough	
Washington Township	
Elizabethville Borough	
Jackson Township	
Jefferson Township	
Wayne Township	
Reed Township	
Halifax Township	
Halifax Borough	
Williamstown Borough	
Williams Township	
Lykens Twp	
Gratz Borough	
Wiconisco Township	
Lykens Borough	
York	02
County—York:	
Parts of county:	
C.T. 1 through 3	
C.T. 5	
C.T. 7	
C.T. 10	
C.T. 15	
C.T. 16	
PRIMARY CARE: Pennsylvania	
<i>Population Groups</i>	
Population group name	Degree of shortage group
Low Inc. Pop. of Erie City	01
County—Erie:	
Parts of county:	
Erie city:	
Low Income Pop. of Sharon-Farrell	02
County—Mercer:	
Parts of county:	
Farrell	
Sharon	
Span. Spk. Pop. of S.E. Lancaster city	02

PRIMARY CARE: Pennsylvania—Continued

<i>Population Groups</i>	
Population group name	Degree of shortage group
County—Lancaster:	
Parts of county:	
C.T. 8	
C.T. 9	
C.T. 15	
C.T. 16	
PRIMARY CARE: Rhode Island	
<i>County Listing</i>	
County name	Degree of shortage group
Kent:	
Population group: Med. Ind. Pop. (Kent Co.)	01
Facility: Conimicut Health Center	01
Newport:	
Population group: Low Inc. Pop. (S. Rhode Island)	01
Providence:	
Service area: Olneyville	02
Service area: Central Falls	02
Service area: Northwest Woonsocket	01
Facility: Med/Max Securities Institution	03
Service area: Woodlawn	02
Washington:	
Service area: Hope Valley	
Population group: Low Inc. pop. (S. Rhode Island)	01
PRIMARY CARE: Rhode Island	
<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Central Falls	02
County—Providence:	
Parts of county:	
C.T. 108 through 111	
Hope Valley	02
County—Washington:	
Parts of county:	
Charlestown	
Exeter	
Hopkinton	
Richmond	
Northwest Woonsocket	01
County—Providence:	
Parts of county:	
C.T. 172	
C.T. 174	
C.T. 176	
C.T. 176 through 183	
Olneyville	02
County—Providence:	
Parts of county:	
C.T. 16 through 22	
Woodlawn	02
County—Providence:	
Parts of county:	
C.T. 151	
C.T. 161	
C.T. 164	
PRIMARY CARE: Rhode Island	
<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Low Inc. Pop. (S. Rhode Island)	01
County—Newport:	

PRIMARY CARE: Rhode Island—Continued

Population Group Listing

Population group name	Degree of shortage group
Parts of county: Jamestown Twn	
County—Washington:	
Parts of county: Narragansett Twn	
North Kingstown Twn	
South Kingstown Twn	
Med. Ind. Pop. (Kent Co.)	01

PRIMARY CARE: Rhode Island

Facility Listing

Facility name	Degree of shortage group
Conimicut Health Center	01
County—Kent:	
Parts of county: Wanwick	
Med/Max Securities Institution	3
County—Providence:	
Parts of county: Cranston	

PRIMARY CARE: South Carolina

County Listing

County name	Degree of shortage group
Abbeville:	
Service area: Isla	02
Allendale	04
Anderson:	
Service area: Isla	02
Bamberg	04
Barnwell	04
Beaufort:	
Service area: St. Helena	02
Berkley	01
Cathoun	01
Charleston:	
Service area: Sea Island Compr. Health Care Corp.	01
Service area: McClellanville	02
Cherokee	03
Chester	03
Chesterfield	04
Clarendon	01
Dillon	02
Dorchester	02
Edgefield	04
Fairfield	01
Florence:	
Service area: Lake City	03
Greenwood:	
Service Area: Hodges/Princeton	04
Horry	04
Jasper	04
Kershaw:	
Service Area: Bethune/Mt. Pisgah	01
Laurens	04
Service Area: Hodges/Princeton	04
Lexington:	
Service Area: Batesburg	02
McCormick	03
Marlboro	02
Newberry	04
Orangeburg:	
Service Area: Orangeburg	01
Richland:	
Facility: Central Correctional Inst.	02
Facility: Manning Correctional Inst.	02
Facility: Women's Correctional Inst.	02
Service Area: Richland	01
Facility: Kirkland Correctional Inst.	03
Saluda	02
Spartanburg:	
Service Area: Landrum	01
Union	04

PRIMARY CARE: South Carolina—Continued

County Listing

County name	Degree of shortage group
Williamsburg	04
York:	
Service Area: Western York Co	02

PRIMARY CARE: South Carolina

Service Area Listing

Service area name	Degree of shortage group
Batesburg	02
County—Lexington:	
Parts of county: Batesburg—Laesville CCD Gilbert CCD	
Bethune/Mt. Pisgah	01
County—Kershaw:	
Parts of county: E.D. 1 Through 3 (Bethune CCD) E.D. 5 (Mt. Pisgah CCD) E.D. 6 (Mt. Pisgah CCD)	
Hodges/Princeton	04
County—Greenwood:	
Parts of county: E.D. 1 (Hodges) E.D. 2 (Hodges) E.D. 4 Through 6 (Hodges)	
County—Laurens:	
Parts of county: E.D. 29 Through 31 (Princeton)	
Isla	02
County—Abbeville:	
Parts of county: Antreville—Lowndesville	
County—Anderson:	
Parts of county: Iva Starr	
Lake City	02
County—Florence	
Parts of county: Coward Johnsonville Lake City Olanta Scranton	
Landrum	03
County—Spartanburg:	
Parts of county: Landrum	
Orangeburg	01
County—Orangeburg:	
Parts of county: Bowman Division Holly Hill Division Eutawville Division Vance Division Elloree Division	
Richland	01
County—Richland:	
Parts of county: C.T. 118 C.T. 119.02 C.T. 120	
Sea Island Compr. Health Care Corp.	01
County—Charleston:	
Parts of county: C.T. 19.01 C.T. 19.02 C.T. 20.01 Through 20.04 C.T. 21.01 C.T. 21.02 C.T. 22 Through 25	
McClellanville	02
County—Charleston:	
Parts of county: McClellanville Division	
St. Helena	02
County—Beaufort:	
Parts of county: St. Helena	
Western York Co.	02

PRIMARY CARE: South Carolina—Continued

Service Area Listing

Service area name	Degree of shortage group
County—York:	
Parts of county: C.T. 14 Through 16 C.T. 19 E.D. 9 (of C.T. 17)	

PRIMARY CARE: South Carolina

Facility Listing

Facility name	Degree of shortage group
Central Correctional Inst.	02
County—Richland:	
Kirkland Correctional Inst.	03
County—Richland:	
Manning Correctional Inst.	02
County—Richland:	
Women's Correctional Inst.	02
County—Richland	

PRIMARY CARE: South Dakota

County Listing

County name	Degree of shortage group
Aurora	01
Bennett:	
Service area: Martin	02
Bon Homme	03
Brule:	
Service area: Chamberlain	02
Buffalo:	
Service area: Buffalo-Jerauld	01
Campbell	01
Charles Mix:	
Service area: Lake Andes	02
Clark	01
Corson	01
Custer	01
Day	02
Deuel:	
Service area: Canby (Minnesota)	04
Service area: Deuel	01
Dewey	01
Douglas	03
Edmunds	01
Fall River:	
Service area: Edgemont	02
Faulk	03
Grant	04
Gregory:	
Service area: Lake Andes	02
Haakon:	
Service area: Phillip	01
Hamlin	01
Hanson	01
Harding	01
Hyde	01
Jackson:	
Service area: Phillip	01
Service area: Martin	02
Jerauld:	
Service area: Buffalo-Jerauld	01
Jones	01
Lincoln:	
Service area: Turner-Lincoln	04
Facility: South Dakota State Penitentiary	02
Lyman:	
Service area: Chamberlain	02
McCook	03
McPherson	04
Meade	04

PRIMARY CARE: South Dakota—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Mellette	01
Miner	02
Minnehaha:	
Population group: Med. indigent Pop./Minnehaha Co	01
Moody	04
Pennington:	
Service area: Phillip	01
Perkins	01
Roberts	01
Sanborn	01
Shannon	01
Spink:	
Facility: Redfield State Hosp. & School	01
Stanley	01
Sully	01
Todd	03
Tripp	03
Turner:	
Service area: Turner-Lincoln	04
Union	01
Washabaugh	01
Yankton:	
Facility: Human Services Center	03
Ziebach	01

PRIMARY CARE: South Dakota

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Buffalo—Jerauld	01
County—Buffalo	
County—Jerauld	
Chamberlain	02
County—Brule	
County—Lyman	
Deuel	01
County—Deuel:	
Parts of county:	
Altamont Town	
Altamont Twship	
Antelope Valley Twship	
Astoria Town	
Blom Twship	
Brandt Town	
Brandt Twship	
Clear Lake City	
Clear Lake Twship	
Glenwood Twship	
Goodwin Town	
Goodwin Twship	
Grange Twship	
Havana Twship	
Hidewood Twship	
Lowell Twship	
Portland Twship	
Rome Twship	
Scandinavia Twship	
Toronto Twship	
Edgemont	02
County—Fall River	
Parts of county:	
Argentine Twship	
Cottonwood Twship	
Dudley Twship	
Edgemont City	
Provo Twship	
Unorganized Terr.	
Lake Andes	02
County—Charles Mix:	
Parts of county:	
Lake Andes City	
Dante Twship	

PRIMARY CARE: South Dakota—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Geddes City	
Kennedy Twship	
White Swan Twship	
Plain Center Twship	
Wagner City	
Choteau Creek Twship	
Highland Twship	
Lawrence Twship	
Wahehe Twship	
Hamilton Twship	
Signal Twship	
Rhoda Twship	
Moore Twship	
Jackson Twship	
Goose Lake Twship	
Howard Twship	
Lone Tree Twship	
Ree Twship	
Rouse Twship	
County—Gregory	
Parts of county:	
Fairfax Twship	
Pleasant Valley Twship	
Whetstone Twship	
Schriever Twship	
Star Valley Twship	
Un. Org. Terr. S.E. Gregory	
St. Charles Twship	
Un. Org. Terr. E. Gregory	
Ellston Twship	
Martin	02
County—Bennett	
County—Jackson	
Parts of county:	
S. Jackson Co. (formerly Washabaugh)	
County—Cherry (Nebraska)	
Parts of county:	
Eli Precinct	
Meriman Village	
Philip	01
County—Haakon	
County—Jackson	
Parts of county:	
Unorg. Terr. of NW Jackson	
Unorg. Terr. of E. Jackson	
Unorg. Terr. of Brady	
Grandview Twship	
Jewett Twship	
Cottonwood Twship	
Indian Creek Twship	
Big Buffalo Twship	
Little Buffalo Twship	
Kadoka City	
Kadoka Twship	
Belvidera Twship	
Belvidera Town	
County—Pennington	
Parts of county:	
Peno Twship	
Cowanka Twship	
Wasta Twship	
Lake Flat Twship	
Lake Hill Twship	
Lake Creek Twship	
Conata Twship	
Wall Town	
Quinn Twship	
Imley Twship	
Wasta Town	
Quinn Town	
Unorg. Terr. of N.E. Pennington	
Unorg. Terr. of Datzell Canyon	
Unorg. Terr. of Badlands	
Flat Butte Twship	
Cheyenne Twship	
Rainy Creek Twship	
Sunnyside Twship	
Ash Twship	
Shyne Twship	
Crooked Creek Twship	
Castle Butte Twship	
Cedar Butte Twship	
Turner—Lincoln	04

PRIMARY CARE: South Dakota—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Lincoln	
County—Turner	

PRIMARY CARE: South Dakota

<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Medically indigent Pop./Minnehaha County	01
County—Minnehaha:	
Parts of county:	
Med. indigent Pop	

PRIMARY CARE: South Dakota

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Human Services Center	03
County—Yankton	
Redfield State Hosp. & School	01
County—Spink	
Parts of county:	
Redfield State Hosp. & School	
South Dakota State Penitentiary	02
County—Lincoln	
Parts of county:	
State Penitentiary	

PRIMARY CARE: Tennessee

<i>County Listing</i>	
County name	Degree of shortage group
Benton	03
Bledsoe	04
Campbell	04
Carler	03
Cheatham	02
Chester	03
Claiborne	03
Clay	04
Cocke	01
Crockett	03
Davidson:	
Population group: Med. indigent Pop	01
Decatur	01
Fayette	04
Fentress	03
Grainger	01
Grundy	02
Hamilton:	
Population group: Alton PK/Dodson Ave (Medically Ind. Pop.)	02
Hancock	04
Hardaman	03
Hardin:	
Service Area: Shiloh Pickwick	02
Hawkins	04
Hawwood	02
Henderson	04
Hickman	02
Jackson	02
Lake	02
Lauderdale	02
Loudon	03
McNairy:	
Service Area: Shiloh Pickwick	02
Macon	01
Meigs	01
Monroe	03
Morgan	01

PRIMARY CARE: Tennessee—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Overton	02
Pickett	02
Polk:	
Service Area: West Polk County	01
Roane	04
Scott	04
Sevier	04
Stewart	01
Tipton	02
Unicoi	04
Union	01
Van Buren	02
Wayne	02
Weakley	03

PRIMARY CARE: Tennessee

Service Area Listing

Service area name	Degree of shortage group
West Polk County	01
County—Polk:	
Parts of county:	
Benton Div (Enum. Dist. 1 through 4)	
Parksville Div (Enum. Dist. 5 through 7)	

PRIMARY CARE: Tennessee

Population Group Listing

Population group name	Degree of shortage group
Alton Pl/Dodson Ave (Medically Ind. Pop.)	02
County—Hamilton:	
Parts of county:	
C.T. 1 through 4	
C.T. 10 through 16	
C.T. 18 through 27	
C.T. 114.01	
C.T. 115	
C.T. 120	
C.T. 121	
Med. Indigent Pop.	01
County—Davidson:	
Parts of county:	
C.T. 118 through 126	
C.T. 128 through 131	
C.T. 133	
C.T. 135 through 149	
C.T. 160 through 164	
C.T. 168 through 171	

PRIMARY CARE: Texas

County Listing

County name	Degree of shortage group
Archer	04
Armstrong	01
Atascosa	04
Bandera	02
Bee	04
Bexar:	
Service area: East side (San Antonio)	02
Service area: Southern Rural Bexar (San Antonio)	01
Service area: South side (San Antonio)	01
Service area: West side (San Antonio)	01
Borden	01
Bowie:	
Service area: DeKalb	01
Cameron	04
Carson	04

PRIMARY CARE: Texas—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Castro	01
Crane	02
Crosby	04
Culberson	04
Dallas:	
Service area: West Dallas	01
Service area: Fair Park/White Rock Creek Industrial	01
Service area: South Dallas	02
Service area: Trinity	01
Service area: Lisbon	01
Service area: Simpson Stuart	01
Dawson	04
Deaf Smith	04
Dickens:	
Service area: Dickens-King	02
Donley	04
Duval	04
Ellis	04
El Paso:	
Service area: Southeast El Paso	02
Service area: South El Paso	02
Floyd	03
Galveston:	
Service area: Highland Bayou	04
Service area: Bolivar Peninsula	01
Glasscock	01
Gonzales:	
Service area: Nixon	04
Hardin	02
Henderson:	
Service area: Cedar Creek	02
Hidalgo	04
Hudspeth	04
Hunt	04
Jackson	02
Jeff Davis:	
Service area: Presidio—Jeff Davis	01
Jefferson:	
Service area: Beaumont Inner City	01
Service area: Port Arthur Inner City	01
Jim Hogg	02
Kaufman:	
Service area: Cedar Creek	02
King:	
Service area: Dickens-King	02
Kinney	03
Kieberg	04
La Salle	02
Liberty	04
Lipscomb:	
Service area: Western Oklahoma	03
Live Oak	04
Llano	04
Loving	04
Lubbock:	
Service area: East Lubbock	01
Lynn	01
Marion	01
Mason	04
Maverick	04
Medina	03
Mills:	
Service area: San Saba-Mills	04
Montgomery	03
Newton	04
Oldham	01
Palmer	04
Polk	04
Presidio:	
Service area: Presidio-Jeff Davis	01
Rains	01
Red River:	
Service area: DeKalb	01
Reeves	04
Savine	03
San Jacinto	01
San Saba:	
Service area: San Saba-Mills	04
Smith:	
Service area: Hawkins	01
Starr	02
Tarrant:	
Service area: Far Northside/Diamond Hill	03
Service area: Poly	01
Service area: Stop Six	04
Terrell	01

PRIMARY CARE: Texas—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Travis:	
Service area: East Austin	03
Trinity	03
Tyler	03
Upshur:	
Service area: Hawkins	01
Upton	02
Val Verde	04
Van Zandt	04
Walker	02
Walker	01
Ward	03
Webb	02
Willacy	03
Wilson	02
Wood:	
Service area: Hawkins	01
Yoakum	02
Zapata	01
Zavala	02

PRIMARY CARE: Texas

Service Area Listing

Service area name	Degree of shortage group
Beaumont Inner City	01
County—Jefferson:	
Parts of county:	
C.T. 7	
C.T. 8	
C.T. 10	
C.T. 15 through 19	
Bolivar Peninsula	01
County—Galveston:	
Parts of county:	
C.T. 1 through 8	
Cedar Creek	02
County—Henderson:	
Parts of county:	
Cedar Creek Lake	
Eustice	
County—Kaufman:	
Parts of county:	
Kemp-Mabank	
DeKalb	01
County—Bowie:	
Parts of county:	
C.T. 116	
C.T. 117	
County—Red River:	
Parts of county:	
Annonia-Avery	
Dickens-King	02
County—Dickens:	
County—King	
East Austin	03
County—Travis:	
Parts of county:	
C.T. 8 through 10	
C.T. 21.02	
East Lubbock	01
County—Lubbock:	
Parts of county:	
C.T. 8 through 11	
C.T. 12.01	
C.T. 12.02	
East Side (San Antonio)	02
County—Bexar:	
Parts of county:	
C.T. 1301 through 1313	
Fair Park/White Rock Creek Industrial	01
County—Dallas:	
Parts of county:	
C.T. 23	
C.T. 25	
C.T. 26	
C.T. 27.01	
C.T. 27.02	
C.T. 28	
C.T. 93.02	
C.T. 115	
Far Northside/Diamond Hill	03

PRIMARY CARE: Texas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Tarrant:	
Parts of county:	
C.T. 2.01	
C.T. 2.02	
C.T. 3	
C.T. 5.01	
C.T. 5.02	
C.T. 50.01	
Hawkins	01
County—Smith:	
Parts of county:	
Winona	
County—Upshur:	
Parts of county:	
Big Sandy	
County—Wood:	
Parts of county:	
Hawkins	
Highland Bayou	04
County—Galveston:	
Parts of county:	
C.T. 1225	
C.T. 1226	
Lisbon	01
County—Dallas:	
Parts of county:	
C.T. 56	
C.T. 57	
C.T. 59.01	
C.T. 59.02	
C.T. 87.01	
C.T. 87.02	
C.T. 88	
Nixon	04
County—Gonzales:	
Parts of county:	
CCD 020	
CCD 025	
Poly	01
County—Tarrant:	
Parts of county:	
C.T. 14.02	
C.T. 15	
C.T. 35	
C.T. 37.01	
C.T. 37.02	
C.T. 46.04	
Port Arthur Inner City	01
County—Jefferson:	
Parts of county:	
C.T. 51 through 53	
C.T. 57 through 62	
Presido-Jeff Davis	01
County—Jeff Davis:	
County—Presidio:	
San Saba-Mills	04
County—Mills:	
County—San Saba:	
Simpson Stuart	01
County—Dallas:	
Parts of county:	
C.T. 112	
C.T. 113	
C.T. 114.01	
C.T. 114.02	
C.T. 167.01	
C.T. 167.02	
C.T. 169.01	
C.T. 169.02	
South Dallas	02
County—Dallas:	
Parts of county:	
C.T. 29	
C.T. 30	
C.T. 31.02	
C.T. 32.02	
C.T. 33 through 38	
C.T. 39.01	
C.T. 39.02	
C.T. 40	
South El Paso	02
County—El Paso:	
Parts of county:	
C.T. 17 through 21	
South Side (San Antonio)	01

PRIMARY CARE: Texas—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Bexar:	
Parts of county:	
C.T. 1501 through 1507	
C.T. 1510	
C.T. 1601 through 1605	
Southeast El Paso	02
County—El Paso:	
Parts of county:	
C.T. 39	
C.T. 40	
C.T. 104	
C.T. 105	
Southern Rural Bexar (San Antonio)	01
County—Bexar:	
Parts of county:	
C.T. 1314 through 1316	
C.T. 1318	
C.T. 1416 through 1419	
C.T. 1519 through 1522	
C.T. 1610 through 1612	
C.T. 1619	
C.T. 1620	
Stop Six	04
County—Tarrant:	
Parts of county:	
C.T. 36.01	
C.T. 36.02	
C.T. 46.01 through 46.03	
C.T. 61.01	
C.T. 61.02	
C.T. 62 through 64	
Trinity	01
County—Dallas:	
Parts of county:	
C.T. 49	
C.T. 54	
C.T. 55	
C.T. 86	
C.T. 89	
West Dallas	01
County—Dallas:	
Parts of county:	
C.T. 43	
C.T. 101 through 106	
West Side (San Antonio)	01
County—Bexar:	
Parts of county:	
C.T. 1606	
C.T. 1607	
C.T. 1701	
C.T. 1703	
C.T. 1704	
C.T. 1707 through 1712	
C.T. 1715	
C.T. 1716	

PRIMARY CARE: Utah

County Listing

County name	Degree of shortage group
Carbon	02
Daggett	01
Emery:	
Service area: Castle Dale	02
Millard:	
Service area: Fillmore	02
Plute	01
Rich	01
San Juan:	
Service area: Blanding	03
Sevier	02
Tooele:	
Service Area: Tooele	01
Uintah	02
Wayne	01
Weber:	
Service Area: Central and West Ogden	02

PRIMARY CARE: Utah

Service Area Listing

Service area name	Degree of shortage group
Blanding	03
County—San Juan:	
Parts of county:	
Blanding Div	
Castle Dale	02
County—Emery:	
Parts of county:	
Castle Dale-Huntington Div	
Emery-Perron Div. (N. 1/4)	
Central and West Ogden	02
County—Weber:	
Parts of county:	
C.T. 3	
C.T. 4	
C.T. 10 through 12	
C.T. 18	
C.T. 19	
Fillmore	02
County—Millard:	
Parts of county:	
Fillmore City	
Holden Twn	
Kanosh Twn	
Meadow Twn	
Scipio Twn	
Unicorp area (Scipio Div.)	
Tooele	01
County—Tooele:	
Parts of county:	
Onaqui Div	
Tooele-Grantsville Div	

PRIMARY CARE: Vermont

County Listing

County name	Degree of shortage group
Addison:	
Service area: Route 100	01
Service area: Otter Creek Valley	01
Bennington:	
Service area: Londonderry	03
Caledonia:	
Service area: Hardwick	03
Essex:	
Service area: Upper Connecticut Valley	03
Service area: Essex	03
Franklin:	
Service area: Richford-Enosburg	04
Grand Isle	03
Lamoille:	
Service area: Hardwick	04
Orleans:	
Service area: Hardwick	04
Rutland:	
Service area: Black River Valley	01
Service area: Route 100	01
Service area: Otter Creek Valley	01
Washington:	
Service area: Hardwick	03
Windham:	
Service area: West River Valley	01
Service area: Londonderry	03
Windsor:	
Service area: Black River Valley	01
Service area: Route 100	01
Service area: Londonderry	03

PRIMARY CARE: Vermont

Service Area Listing

Service area name	Degree of shortage group
Black River Valley	01
County—Rutland:	

PRIMARY CARE: Vermont—Continued

Service Area Listing

Service area name	Degree of shortage group
Parts of county: Mt. Holly Town	
County—Windsor: Parts of county: Cavendish Ludlow Reading Town Westerfield Town	
Essex	03
County—Essex: Parts of county: Brighton Twn Concord Twn East Haven Twn Ferdinand Twn Granby Twn Guldhall Twn Lewis Twp Lunenburg Twn Maldstone Twn Victory Twn	
Hardwick	03
County—Caledonia: Parts of county: Hardwick Walden Danville Peacham Twn	
County—Lamoille: Parts of county: Wolcott Elmore	
County—Orleans: Parts of county: Greensboro Craftbury	
County—Washington: Parts of county: Woodbury Cabot Calais Twn East Montpelier Twn Plainsfield Twn Marshfield Twn	
Londonderry	03
County—Bennington: Parts of county: Landgrove Town Peru Town Winhall Town	
County—Windham: Parts of county: Londonderry Town	
County—Windsor: Parts of county: Weston Town	
Otter Creek Valley	01
County—Addison: Parts of county: Goshen Town Leicester Town Orwell Town Whiting Town Shoreham Town	
County—Rutland: Parts of county: Brandon Town Hubbardton Town Pittsford Town Sudbury Town	
Richford-Enosburg	04
County—Franklin: Parts of county: Bakersfield Twn Berkshire Twn Enosburg Twn Fairfield Twn Franklin Twn Montgomery Twn Richford Twn Sheldon Twn	
Route 100	01

PRIMARY CARE: Vermont—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Addison: Parts of county: Hancock Town Granville Town	
County—Rutland: Parts of county: Pittsfield Town	
County—Windsor: Parts of county: Rochester Town Stockbridge Town	
West River Valley	01
County—Windham: Parts of county: Jamaica Newfane Stratton Townshend Wardsboro Windham	

PRIMARY CARE: Virginia

County Listing

County name	Degree of shortage group
Accomack: Service area: Accomack/Northampton	04
Albemarle: Service area: Southern Albemarle	01
Amelia	03
Augusta: Service area: Craigsville	01
Bath: Service area: Craigsville	01
Bedford: Service area: Big Island	01
Bland	01
Botetourt	02
Brunswick	01
Buckingham: Service area: Tri-County (Buck/Fluv/Cumb)	01
Caroline	02
Carroll: Service area: Hillsville	02
Charles City	01
Charlotte: Service area: Drakes Branch	01
Craig	02
Cumberland: Service area: Tri-County (Buck/Fluv/Cumb)	01
Dickenson	03
Elizabeth City: Service area: East End	02
Floyd	01
Fluvanna: Service area: Tri-County (Buck/Fluv/Cumb)	01
Grayson: Service area: Trout Dale/Independence	04
Greene	01
Halifax: Service area: Nathalie	01
Hanover	04
Isle of Wight	02
King and Queen	01
King George	03
King William: Service area: Northern King William	01
Lee	01
Louis	02
Lunenburg	01
Madison	02
Middlesex	04
Nelson	02
New Kent	01
Norfolk: Service area: Chesapeake	02
Service area: Pungo	01
Service area: Norfolk Area 1	01
Service area: Norfolk Area 2	01
Service area: Norfolk Area 3	01
Northampton: Service area: Capeville	04

PRIMARY CARE: Virginia—Continued

County Listing

County name	Degree of shortage group
Page	03
Pittsylvania	01
Powhatan	02
Richmond	02
Rockbridge: Service area: Craigsville	01
Russell	01
Scott	03
Southampton: Service area: Capron	01
Service area: Berlin-Ivor	01
Surry	02
Sussex	03
Westmoreland	03

PRIMARY CARE: Virginia

Service Area Listing

Service area name	Degree of shortage group
Berlin-Ivor	01
County—Southampton: Parts of county: Berlin-Ivor	
Big Island	01
County—Bedford: Parts of county: Denter Dist. (N. 1/2) Jefferson Dist. (N. 1/2) Peaks Dist. (N. 1/2)	
Capeville	01
County—Northampton: Parts of county: Capeville	
Capron	01
County—Southampton: Parts of county: Capron Dist. Drumrys Dist. Newsoms Dist.	
Chesapeake	02
County—Norfolk: Parts of county: Chesapeake City	
Craigsville	01
County—Augusta: Parts of county: Craigsville Twn Pastures Dist. Riverhead Dist. (portion)	
County—Bath: Parts of county: Millboro Dist. (portion) Williamsville Dist. (portion)	
County—Rockbridge: Parts of county: Goshen Twn Keers Creek Dist. Walkers Creek Dist. (portion)	
Drakes Branch	01
County—Charlotte: Parts of county: Bacon Dist. Central Dist. Roanoke Dist.	
East End	02
County—Elizabeth City: Parts of county: C.T. 302 through 306	
Hillsville	02
County—Carroll: Parts of county: Laurel Fork Dist. Hillsville Town Fancy Gap Town	
Nathalie	01
County—Halifax: Parts of county: Meadville Dist. Staunton Dist.	
Norfolk Area 1	01

PRIMARY CARE: Virginia—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Norfolk:	
Parts of county:	
C.T. 32	
C.T. 33	
C.T. 60	
C.T. 61	
Norfolk Area 2	01
County—Norfolk:	
Parts of county:	
C.T. 35.01	
C.T. 35.02	
C.T. 34	
Norfolk Area 3	01
County—Norfolk:	
Parts of county:	
C.T. 50	
C.T. 52	
C.T. 53	
Northern King William	01
County—King William:	
Parts of county:	
Mongohick Dist.	
Acquinton Dist.	
Pungo	01
County—Norfolk:	
Parts of county:	
Blackwater Boro.	
Pungo Boro.	
Southern Albemarle	01
County—Albemarle:	
Parts of county:	
Scottsville Dist.	
Tri-County (Buck-Flav/Cumb)	01
County—Buckingham	
County—Cumberland	
County—Fluvanna	
Trout Dale/Independence	04
County—Grayson:	
Parts of county:	
Elk Creek Dist.	
Wilson Creek Dist.	

PRIMARY CARE: Washington

County Listing

County name	Degree of shortage group
Adams:	
Population Group: Migrants in Grant/Adams Co.	02
Service area: Othello	02
Benton:	
Population Group: Migrant/Seasonal Farm-workers	01
Chelan:	
Population Group: Chelan-Douglas Migrant Pop.	01
Callam:	
Facility: Washington State Correctional Institution	03
Service area: Forks	04
Clark:	
Facility: Washington State Correctional Institution	03
Columbia:	
Population Group: Migrant Pop. In Columbia and Walla Walla	01
Cowlitz:	
Service area: Cowlitz-Lewis	01
Service area: Rydenwood	01
Douglas:	
Population Group: Chelan-Douglas Migrant Pop.	01
Service area: Grand Coulee	01
Franklin:	
Population Group: Migrant/Seasonal Farm-workers	01
Grant:	
Population Group: Migrants in Grant/Adams Co.	02
Service area: Othello	02
Service area: Grand Coulee	01
Grays Harbor	03
Jefferson:	
Service area: Forks	04

PRIMARY CARE: Washington—Continued

County Listing

County name	Degree of shortage group
King:	
Facility: Washington State Correctional Institution	03
Service area: Seattle-Central	03
Service area: South Seattle	03
Service area: Vashon-Maury Island	02
Service area: Pike Market	04
Facility: Seattle & King Co. Jails	02
Kittitas:	
Service area: Cle Elum	03
Klickitat	04
Lewis:	
Service area: Cowlitz-Lewis	01
Service area: Packwood	03
Mason:	
Facility: Washington State Correctional Institution	03
Service area: Grand Coulee	01
Okanogan:	
Service area: Oroville	01
Population Group: Okanogan Valley Migrant Area	01
Service area: Grand Coulee	01
Pacific:	
Service area: Raymond/South Bend	03
Service area: Naselle/Grays River	01
Pend Oreille	02
Pierce	01
Population Group: low income pop.	
San Juan	04
Skagit:	
Population Group: Whatcom-Skagit Area	04
Skamania	02
Snohomish:	
Facility: Washington State Correctional Institution	03
Population Group: Tulalip Tribe-Snohomish County	01
Service area: Darrington	01
Stevens:	
Service area: Chewelah	04
Wahkiakum:	
Service Area: Naselle/Grays River	01
Walla Walla:	
Facility: Washington State Correctional Institution	03
Population Group: Migrant Pop. In Columbia and Walla Walla	01
Whatcom:	
Population Group: Whatcom-Skagit Migrant Area	04
Yakima:	
Population Group: Lower Yakima Valley-Migrant Area	02

PRIMARY CARE: Washington

Service Area Listing

Service area name	Degree of shortage group
Chewelah	04
County—Stevens:	
Parts of county:	
C.C.D. #4	
C.C.D. #6	
Cle Elum	03
County—Kittitas:	
Parts of county: Division 2 through 6	
Cowlitz-Lewis	01
County Cowlitz	
Parts of county: C.T. 1 through 3	
County—Lewis:	
Parts of county: C.T. 10	
Darrington	01
County—Snohomish:	
Parts of county: C.T. 537	
Forks	04

PRIMARY CARE: Washington—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Callam:	
Parts of county:	
Div. 5	
Div. 6	
County—Jefferson:	
Parts of county:	
Div. 4	
Div. 5	
Grand Coulee	01
County—Douglas:	
Parts of county: Coulee Dam	
County—Grant:	
Parts of county:	
Div. 1	
Div. 2	
County—Lincoln:	
Parts of county: Div. 6	
County—Okanogan:	
Parts of county: Div. 16	
Naselle/Grays River	01
County—Pacific:	
Parts of county: Division 7 (Naselle CCD)	
County—Wahkiakum:	
Parts of county: Division 3 (Grays River)	
Oroville	01
County—Okanogan:	
Parts of county:	
Division 1 through 4	
Division 11	
Othello	02
County—Adams:	
Parts of county:	
Div. 4 (Southern ½)	
Div. 5	
Div. 8 (Western ½)	
Div. 9	
Div. 10	
County—Grant:	
Parts of county:	
Div. 14	
Div. 16	
Div. 17	
Packwood	03
County—Lewis:	
Parts of county: C.C.D. #1	
Pike Market	04
County—King:	
Parts of county:	
C.T. 71	
C.T. 72	
C.T. 80 through 83	
Raymond/South Bend	03
County—Pacific:	
Parts of county:	
Division 1 through 4	
Raymond Division	
Rydenwood	01
County—Cowlitz:	
Parts of county: Div. 3	
Seattle-Central	
County—King:	
Parts of county:	
C.T. 73 through 79	
C.T. 86	
C.T. 87	
C.T. 90 through 92	
South Seattle	03
County—King:	
Parts of county:	
C.T. 100	
C.T. 101	
County—King:	
Parts of county: C.T. 103 through 112	
Vashon-Maury Islands	02

PRIMARY CARE: Washington—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—King: Parts of county: C.T. 277 (Vashon-Maury Islands)	

PRIMARY CARE: Washington

<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Chelan-Douglas Migrant Area	01
County—Chelan: Parts of county: Migrant Population	
County—Douglas: Parts of county: Migrant Population	
Low Income Pop. of Pierce Co. County—Pierce: Parts of county: Low Income Population	
Lower Yakima Valley Migrant Area	02
County—Yakima: Parts of county: Migrant Population	
Migrant Pop. in Columbia and Walla Walla	01
County—Columbia: Parts of county: Migrant Population	
County—Walla Walla: Parts of county: Migrant Population	
Migrant/Seasonal Farmworkers	01
County—Benton: County—Franklin:	
Migrants in Grant/Adams Co.	02
County—Adams: Parts of county: Mig. Pop. in Adams Co.	
County—Grant: Parts of county: Mig. Pop. in Grant Co.	
Okanogan Valley Migrant Area	01
County—Okanogan: Parts of county: Migrant Population	
Tulalip Tribe-Snohomish County	01
County—Snohomish: Whatcom-Skagit Migrant Area	
County—Skagit: Parts of county: Migrant Population	
County—Whatcom: Parts of county: Migrant Population	

PRIMARY CARE: Washington

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Seattle & King Co. Jails	02
County—King: Washington State Correctional Institution	
County—Clallam: Parts of county: Forks (Clearwater Corrections Center)	

PRIMARY CARE: Washington—Continued

<i>Facility Listing</i>	
Facility name	Degree of shortage group
County—Clark: Parts of county: Yacolt (Larch Corrections Center)	
County—King: Parts of county: Seattle (Firland Correctional Center)	
County—Mason: Parts of county: Shelton (Washington Corrections Center)	
County—Snohomish: Parts of county: Monroe (Washington State Reformatory)	
County—Walla Walla: Parts of county: Walla Walla (Wa. St. Pen/Ment Health Unit)	

PRIMARY CARE: West Virginia

<i>County Listing</i>	
County name	Degree of shortage group
Berkeley	02
Boone	03
Braxton	01
Cabell: Service area: Cabell	01
Calhoun	03
Clay	01
Doddridge	01
Fayette: Service area: Fayetteville	01
Gitmer	01
Grant: Service area: MT Storm	01
Service area: Moorefield	04
Greenbrier: Service area: Northern Greenbrier	03
Hampshire: Service area: Baker	02
Service area: Moorefield	04
Service area: Capon Bridge	01
Hardy: Service area: Baker	02
Service area: Moorefield	04
Harrison: Service area: Shinnston	02
Jackson	03
Jefferson	01
Kanawha: Service area: Kanawha	01
Lewis	01
Lincoln	01
Logan: Service area: Man	03
Service area: Chapmanville	02
McDowell	04
Marion: Service area: Farmington	02
Marshall: Service area: Cameron	01
Facility: West Virginia Penitentiary	02
Mason: Service area: Mason	01
Mercer: Service area: Mercer	01
Mineral: Service area: Moorefield	04
Service area: Cabin Run	03
Mingo: Service area: Mingo	01
Service area: Man	03
Monongalia: Service area: Blacksville	01
Monroe	01
Morgan	02
Nicholas: Service area: Nicholas	01
Pendleton	01

PRIMARY CARE: West Virginia—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Pleasants: Service area: Jefferson	01
Pocahontas	01
Preston	01
Putnam: Service area: Teays Valley	02
Raleigh: Service area: Northwest of Raleigh Co.	01
Service area: Mountaineer of Raleigh Co.	01
Service area: Gulf of Raleigh Co.	01
Randolph: Service area: Middlefork	01
Facility: Huttonsville Corr. Center	02
Ritchie	01
Taylor	01
Tucker	04
Tyler: Service area: Tyler	01
Upshur: Service area: Middlefork	01
Wayne	01
Webster	04
Wetzel	03
Wirt	02
Wyoming	01

PRIMARY CARE: West Virginia

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Baker	02
County—Hampshire: Parts of county: Capon Dist Romney Dist (Southern 1/4) Sherman Dist	
County—Hardy: Parts of county: Capon Dist Lost River Dist	
Blacksville	01
County—Monongalia: Parts of county: Clay Bastelle	
Cabell	01
County—Cabell: Parts of county: Union McComas Grant Barboursville Gueyandotte	
Cabin Run	03
County—Mineral: Parts of county: Frankfurt Cabin Run	
Cameron	01
County—Marshall: Parts of county: Cameron	
Capon Bridge	01
County—Hampshire: Parts of county: Bloomery Capon Sherman Gore	
Chapmanville	02
County—Logan: Parts of county: Guyan	
Farmington	02
County—Marion: Parts of county: Lincoln District	
Fayetteville	01

PRIMARY CARE: West Virginia—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Fayette:	
Parts of county:	
Fayetteville	
Falls	
Quinnimont	
Sewell Mountain	
Nuttall	
Mountain Cove	
Gulf	01
County—Raleigh:	
Parts of county:	
Trap Hill MCD	
Slab Fork MCD	
Jefferson	01
County—Pleasants:	
Parts of county:	
Grant	
Jefferson	
Lafayette	
McKim	
Union	
Kanawha	01
County—Kanawha:	
Parts of county:	
Big Sandy	
Poca	
Cabin Creek	
Malden	
Chesapeake Town	
Marmet Town	
Washington	
Union	
Washington	
Elk	
Man	03
County—Logan:	
Parts of county:	
Logan Dist (Southern part)	
Triadelphia Dist.	
County—Mingo:	
Parts of county:	
Stafford Dist. (Northeastern part)	
Mason	01
County—Mason:	
Parts of county:	
Arbuckle	
Clendenin	
Cologne	
Copper	
Graham	
Hannan	
Robinson	
Union	
Waggener	
Mercer	01
County—Mercer:	
Parts of county:	
Rock	
Jumping Branch	
Plymouth	
Middlefork	01
County—Randolph:	
Parts of county:	
Middlefork	
County—Upshur:	
Parts of county:	
Meade	
Banks	
Mingo	01
County—Mingo:	
Parts of county:	
Harvey	
Hardee	
Kermit	
Magnolia	
Lee	
Moorefield	04

PRIMARY CARE: West Virginia—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Grant:	
Parts of county:	
Grant Dist.	
Milroy Dist.	
Petersburg Twn	
County—Hampshire:	
Parts of county:	
Mill Creek Dist (Southern ¼)	
Romney Dist (Southwest ¼)	
County—Hardy:	
Parts of county:	
Moorefield Dist	
Moorefield Twn	
South Fork Dist	
County—Mineral:	
Parts of county:	
Welton Dist	
Mountaineer	01
County—Raleigh:	
Parts of county:	
Shady Spring MCD	
Richmond MCD	
Mt. Storm	01
County—Grant:	
Parts of county:	
Union	
Nicholas	01
Parts of county:	
Jefferson	
Grant	
Wilderness	
Summersville	
Hamilton	
Northern Greenbrier	03
County—Greenbrier:	
Parts of county:	
Meadow Bluff	
Williamsburg	
Falling Springs	
Frankford	
Anthony Creek	
Northwest—of Raleigh Co.	01
County—Raleigh:	
Parts of county:	
Clear Fork MCD	
Marsh Fork MCD	
Shinnston	02
County—Harrison:	
Parts of county:	
Clay District	
Eagle District	
Teays Valley	02
County—Putnam:	
Parts of county:	
Scott District	
Teays Valley District	
Tyler	01
County—Tyler:	
Parts of county:	
Centreville	
Ellsworth	
McElroy	
Meade	
Union	
PRIMARY CARE: West Virginia	
<i>Facilities Listing</i>	
Facility name	Degree of shortage group
Huttonsville Corr. Center	02
County—Randolph:	
West Virginia Penitentiary	02

PRIMARY CARE: West Virginia—Continued

<i>Facilities Listing</i>	
Facility name	Degree of shortage group
County—Marshall:	
PRIMARY CARE: Wisconsin	
<i>County Listing</i>	
County name	Degree of shortage group
Adams	03
Ashland:	
Service area: Park Falls	03
Brown:	
Service area: Pulaski	01
Facility: Wisconsin State Reformatory	02
Buffalo:	
Service area: Western Buffalo Co.	01
Service area: Whitehall/Arcadia	01
Burnett	02
Calumet	04
Clark	02
Crawford:	
Service area: Kickapoo Valley	01
Dane:	
Service area: Ft. Atkinson	04
Dodge:	
Service area: Waupun	04
Facility: Wisconsin Correctional Inst.	02
Facility: Wisconsin State Prison	02
Door:	
Service area: Northern Door	02
Douglas:	
Service area: Minong	02
Fond Du Lac:	
Service area: Waupun	04
Grant	04
Green Lake:	
Service area: Waupun	04
Iowa	04
Iron:	
Service area: Park Falls	03
Jackson:	
Service area: Sparta	02
Jefferson:	
Service area: Ft. Atkinson	04
Juneau:	
Service area: Hillsboro	02
Lafayette:	
Langlade:	
Service area: Elcho	03
Lincoln:	
Service area: Athens	01
Service area: Tomahawk	03
Facility: Lincoln Hill School	02
Manitowoc:	
Service area: Reedsville	01
Marathon:	
Service area: Athens	01
Service area: Tigerton	02
Service area: Edgar	03
Service area: Birnamwood	01
Marinette:	
Service area: Pound	01
Menominee	01
Milwaukee:	
Service area: Inner City North (Milwaukee)	01
Service area: Inner City South (Milwaukee)	03
Population Group: Med. Indigent Pop. (N. Milwaukee)	01
Population Group: Med. Indigent Pop. (S. Milwaukee)	03
Monroe:	
Service area: Hillsboro	02
Service area: Sparta	02
Oconto:	
Service area: Oconto Falls	03
Service area: Mountain	01
Service area: Pulaski	01
Oneida:	
Service area: Tomahawk	03
Service area: Elcho	03
Portage:	
Service area: Tigerton	02
Price:	
Service area: Park Falls	03

PRIMARY CARE: Wisconsin—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Service area: Tomahawk	03
Racine:	
Service area: Racine (City)	04
Population Group: Med. indigent Pop. (Racine)	04
Richland:	
Service area: Kickapoo Valley	01
Service area: Hillsboro	02
Sauk:	
Service area: Hillsboro	02
Sawyer:	
Service area: Park Falls	03
Shawano:	
Service area: Oconto Falls	03
Service area: Tigerton	02
Service area: Birmamwood	01
Service area: Pulaaki	01
Sheboygan:	
Facility: Kettle Morain Correctional Inst.	02
Taylor	04
Traverse:	
Service area: Whitehall/Arcadia	01
Vernon:	
Service area: Western Vernon County	04
Service area: Kickapoo Valley	01
Service area: Hillsboro	02
Walworth:	
Service area: Ft. Atkinson	04
Washburn:	
Service area: Minong	02
Waukesha:	
Facility: Ethan Allen School	02
Waupaca:	
Service area: Tigerton	02

PRIMARY CARE: Wisconsin

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Athens	01
County—Lincoln:	
Parts of county:	
Corning Twn	
County—Marathon:	
Parts of county:	
Athens City	
Bein Twn	
Halsey Twn	
Hamburg Twn	
Johnson	
Reitbrock Twn (Part)	
Birmamwood	01
County—Marathon:	
Parts of county:	
Norie Twn	
Plover Twn	
Hasley Village	
County—Shawano:	
Parts of county:	
Birmamwood Village	
Birmamwood Twn	
Eland Village	
Almon Twn	
Anima Twn	
Anima Village	
Hutchins Village	
Edgar	03
County—Marathon:	
Parts of county:	
Edgar city	
Reitbrock Twn (S. Part)	
Wain Twn	
Rib Falls Twn	
Cassel Twn	
Fenwood City	
Elcho	03

PRIMARY CARE: Wisconsin—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Langlade:	
Parts of county:	
Ainsworth Twn	
Elcho Twn	
Parish Twn	
County—Portage:	
Parts of county:	
Rosholt Village	
Alban Twn	
County—Shawano:	
Parts of county:	
Wittenberg Village	
Tigerton Village	
Bowler Village	
Bartelme Twn	
Wittenberg Twn	
Morris Twn	
Seneca Twn	
Germania Twn	
Fairbanks Twn	
Grant Twn	
County—Waupaca:	
Parts of county:	
Big Falls Village	
Wyoming Twn	
Harrison Twn	
Dupont Twn	
Marion Village	
Tomahawk	03
County—Lincoln:	
Parts of county:	
Bradley Twn	
King Twn	
Harrison Twn	
Skawanaw Twn	
Somo Twn	
Tomahawk Twn	
Tomahawk City	
Wilson Twn	
County—Oneida:	
Parts of county:	
Lynne Twn	
Little Rice Twn	
Nokonous Twn	
County—Price:	
Parts of county:	
Knox Twn	
Prentice Twn	
Spirit Twn	
Prentice City	
Waupun	04
County—Dodge:	
Parts of county:	
Chester Twn	
Leroy Twn	
Trenton Twn	
Waupun City	
County—Fond Du Lac:	
Parts of county:	
Alto Twn	
Waupun Twn	
Waupun City	
County—Green Lake:	
Parts of county:	
Kingston Twn	
Mackford Twn	
Manchester Twn	
Marquette Twn	
Kingston Village	
Marquette Village	
Markoson City	
Western Buffalo Co.	01
County—Buffalo:	
Parts of county:	
Nelson	
Cochrane	
Lincoln	
Alma City	
Alma Twn	
Belvedere	
Waumandee	
Cross	
Milton	
Buffalo Twn	
Fountain City	
Buffalo City	
Western Vernon County	04

PRIMARY CARE: Wisconsin—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Vernon:	
Parts of county:	
Bergen	
Bonow Twn	
Hamburg	
Harmony	
County—Langlade:	
Parts of county:	
Summit Twn	
Upham Twn	
County—Oneida:	
Parts of county:	
Enterprise Twn	
Monico Twn	
Pelican Twn (Pt)	
Schoepke Twn	
Ethan Allen School	02
County—Waukesha:	
Parts of county:	
Ethan Allen School	
Ft. Atkinson	04
County—Dane:	
Parts of county:	
Cambridge Village	
Christonia Twn	
County—Jefferson:	
Atzalan Twn	
Cambridge Village	
Cold Springs Twn	
Ft. Atkinson City	
Hebron Twn	
Jefferson Twn	
Jefferson City	
Koskonong Twn	
Lake Mills Twn	
Lake Mills City	
Oakland Twn	
Palmyra Twn	
Palmyra Village	
Sullivan Twn	
Sullivan Village	
Sumner Twn	
Whitewater City	
County—Walworth:	
Parts of county:	
Whitewater Twn	
Whitewater City	
Hillsboro	02
County—Juneau:	
Parts of county:	
Wonewoc Twn	
Wonewoc Vil	
County—Monroe:	
Parts of county:	
Cashton Village	
Glendale Twn	
Jefferson Twn	
Kendall Village	
Sheldon Twn	
Wellington Twn	
County—Richland:	
Parts of county:	
Bloom Twn	
Henrietta Twn	
Westford Twn	
Yuba Village	
County—Sauk:	
Parts of county:	
La Valle Twn	
Woodland Twn	
County—Vernon:	
Parts of county:	
Clinton Twn	
Forest Twn	
Greenwood Twn	
Hillsboro City	
Hillsboro Twn	
Ontario Village	
Stark Twn	
Union Twn	
Whitestown Twn	
Inner City North (Milwaukee)	01

PRIMARY CARE: Wisconsin—Continued
Service Area Listing

Service area name	Degree of shortage group
County—Milwaukee: Parts of county: C.T. 63 through 72 C.T. 79 through 89 C.T. 97 through 107 C.T. 112 through 122 C.T. 138 through 142	03
Inner City South (Milwaukee)	
County—Milwaukee: Parts of county: C.T. 155 through 171	01
Kickapoo Valley	
County—Crawford: Parts of county: Haney Bell Center Gays Mills Scott Clayton Soldiers Grave Village St. Sterling Village Utica	02
County—Richland: Parts of county: Viola Sylvan Forest	
County—Vernon: Parts of county: Webster Liberty Viola Kickapoo Readstown Stark La Farge	01
Lincoln Hills School	
County—Lincoln: Parts of county: Lincoln Hills School	01
Mountain	
County—Oconto: Parts of county: Towsend Lakewood Doty Riverview Armstrong Breed Bagley Brazeau	02
Minong	
County—Washburn: Parts of county: Minong Town Minong Village Frog Creek Town	02
County—Douglas: Parts of county: Wascott Town Gordon Town Dairyland Town Solon Springs Town Springs Village	
Northern Door: County—Door: Parts of county: Baileys Harbor Tw Gibraltar Tw Liberty Grove Tw Sister Bay Vil Washington Tw	02
Oconto Falls	
County—Oconto: Parts of county: Abrams Tw (Western 1/2) Gillett City Gillett Tw	03

PRIMARY CARE: Wisconsin—Continued
Service Area Listing

Service area name	Degree of shortage group
How Tw Lena Tw Lean Village Maple Valley Tw Morgan Tw Oconto Falls City Oconto Falls Tw Spruce Tw Stiles Tw (Western 1/2) Suring Village Underhill Tw	03
County—Shawano: Green Valley Tw	
Park Falls	03
County—Ashland: Parts of county: Agenda Tw Butternut Village Chippewa Tw Gordon Tw Jacobs Tw Peeksville Tw Shamagolden Tw	
County—Iron: Parts of county: Sherman Tw	01
County—Price: Parts of county: Catawba Tw and Village Eisenstein Tw Elk Tw Emery Tw Fifield Tw Flambeau Tw Georgetown Tw Hackett Tw Harmony Tw Lake Tw Park Falls City Phillips City Worcester Tw	
County—Sawyer: Parts of county: Draper Tw	01
Pound	
County—Marquette: Parts of county: Beaver Tw Coleman Village Grover Tw Lake Tw Pound Tw Pound Village Stephenson Tw	01
Pulaski	
County—Brown: Parts of county: Pulaski Village Pittsfield Town	04
County—Oconto: Parts of county: Chase Tw	
County—Shawano: Parts of county: Angelica Tw Maple Grove Tw	04
Racine (city)	
County—Racine: Parts of county: C.T. 2 through 5	01
Reedsville	
County—Manitowoc: Parts of county: Cooperstown Town Cato Tw Rockland Tw Franklin Tw Maple Grove Tw Reedsville Village Whitelaw Village Manbel Village	02
Sparta	
County—Jackson Parts of county: Melrose Tw	04

PRIMARY CARE: Wisconsin—Continued
Service Area Listing

Service area name	Degree of shortage group
Melrose Village	02
County—Monroe: Parts of county: Angelo town Lafayette Town Leon Town Little Falls Town New Lyme Town Norwalk Village Ridgeville Town Sheldon Town Sparta Town Sparta City Wells Town	
Tigerton	02
County—Marathon: Parts of county: Elderon Village Elderon Town Franzen Town	
County—Vernon: Parts of county: Sterling Wheatland Chaseburg Desoto Stoddard Genoa Village	01
Whitehall/Arcadia	
County—Buffalo: Parts of county: Cross Glencoe Milton	01
County—Trempealeau: Parts of county: Arcadia (City) Arcadia (Twn.) Blair (City) Burnside (Twn.) Chimney Rock Dodge Hale Independence (City) Lincoln Pigeon Pigeon Falls (Vil.) Preston Whitehall	

PRIMARY CARE: Wisconsin
Population Group Listing

Population group name	Degree of shortage group
Medically Indigent Pop. (N. Milwaukee)	01
County—Milwaukee: Parts of county: C.T. 39 C.T. 44 through 48 C.T. 61 through 62 C.T. 90 through 91 C.T. 96 C.T. 108 C.T. 110 through 111 C.T. 123	03
Medically Indigent Pop. (S. Milwaukee)	
County—Milwaukee: Parts of county: C.T. 154 C.T. 172 through 180	04
Medically Indigent Pop. (Racine)	

PRIMARY CARE: Wisconsin—Continued*Population Group Listing*

Population group name	Degree of shortage group
County—Racine:	
Parts of county:	
C.T. 1	
C.T. 6 through 8	
C.T. 10 through 13	

PRIMARY CARE: Wisconsin*Facility Listing*

Facility name	Degree of shortage group
Kettle Morain Correctional Inst.:	
County—Sheboygan	02
Wisconsin Correctional Inst.:	
County—Dodge	02
Wisconsin State Prison:	
County—Dodge	02
Wisconsin State Reformatory:	
County—Brown	02

PRIMARY CARE: Wyoming*County Listing*

County name	Degree of shortage group
Albany:	
Service area: Hanna-Rock River	01
Big Horn:	
Service area: Big Horn	03
Campbell:	
Service area: Wright	01
Carbon:	
Service area: Saratoga	03
Service area: Hanna-Rock River	01
Crook:	
Service area: Upton	01
Fremont:	
Service area: Sweetwater	01
Service area: Wind River	01
Service area: Shoshoni	01
Facility: Wind River Indian Reservation	01
Hot Springs:	
Facility: Wind River Indian Reservation	01
Lincoln	03
Notrona:	
Service area: Shoshoni	01
Niobrara	04
Platte	04
Sweetwater	04
Uinta	02
Washakie:	
Service area: Big Horn	03
Weston:	
Service area: Upton	01

PRIMARY CARE: Wyoming*Service Area Listing*

Service area name	Degree of shortage group
Big Horn	03
County—Big Horn:	
Parts of county:	
Big Horn-South Div	
County—Washakie	
Hanna-Rock River	01

PRIMARY CARE: Wyoming—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—Albany:	
Parts of county:	
Rock River Div	
County—Carbon:	
Parts of county:	
Hanna CCD	
Saratoga	03
County—Carbon:	
Parts of county:	
Saratoga CCD	
Shoshoni	01
County—Fremont:	
Parts of county:	
Shoshoni Div	
County—Natrona:	
Parts of county:	
Hell's Half Acre Div	
Sweetwater	01
County—Fremont:	
Parts of county:	
Sweetwater Div	
Upton	01
County—Crook:	
Parts of county:	
Hullett Div	
Moorcroft Div	
County—Weston:	
Parts of county:	
Upton Div	
Wind River	01
County—Fremont:	
Parts of county:	
Dubois Div	
County—Fremont:	
Parts of county:	
Five Mile Creek Div	
Wind River Div	
Wright	01
County—Campbell:	
Parts of county:	
Gillette South CCD	

PRIMARY CARE: Wyoming*Population Group Listing*

Population group name	Degree of shortage group
Wind River Indian Reservation	01
County—Fremont:	
Parts of county:	
Wind River Indian Reservation	
County—Hot Springs:	
Parts of county:	
Wind River Indian Reservation	

PRIMARY CARE: American Samoa*County Listing*

County name	Degree of shortage group
Manu'a District	03
Eastern Tutuila District:	
Service area: Tutuila Island	01
Western Tutuila District:	
Service area: Tutuila Island	01

PRIMARY CARE: American Samoa*Service Area Listing*

Service area name	Degree of shortage group
Tutuila Island	01
County—Eastern Tutuila District	
County—Western Tutuila District	

PRIMARY CARE: Commonwealth of Northern Mariana Islands*County Listing*

County names	Degree of shortage group
Agrihan:	
Service area, N. Marianas	02
Alamagan:	
Service area, N. Marianas	02
Pagan:	
Service area, N. Marianas	02
Rota:	
Service area, N. Marianas	02
Saipan:	
Service area, N. Marianas	02
Tinian:	
Service area, N. Marianas	02

PRIMARY CARE: Commonwealth of Northern Mariana Islands*Service Area Listing*

Service area name	Degree of shortage group
N. Marianas	02
County—Agrihan	
County—Alamagan	
County—Pagan	
County—Rota	
County—Saipan	
County—Tinian	

PRIMARY CARE: Guam*County Listing*

County name	Degree of shortage group
Inarajan:	
Service area, Southern Guam	01
Merizo:	
Service area, Southern Guam	01
Talofolo:	
Service area, Southern Guam	01
Umatac:	
Service area, Southern Guam	01

PRIMARY CARE: Guam*Service Area Listing*

Service area name	Degree of shortage group
Southern Guam	01
County—Inarajan	

PRIMARY CARE: Guam—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Merizo	
County—Talofofo	
County—Umatac	

PRIMARY CARE: Puerto Rico

County Listing

County names	Degree of shortage group
Adjuntas: Service area: Guarguao	01
Anasco: Service area: Mayaguez	02
Arcibo: Population Group: Med. Ind. in Arcibo area	01
Barceloneta: Service area: Florida	01
Population Group: Pov. Pop. (Barceloneta)	01
Barranquitas: Population Group: Med. Ind. in Barrang. Service Area	01
Cabo Rojo: Service area: Mayaguez	02
Camuy: Population Group: Med. Ind. in Arcibo area	01
Catano: Population Group: Catano Health area (Med. Ind.)	04
Cayey: Population Group: Med. Ind. Pop. of Cayey	01
Ciales: Population Group: Med. Ind. in Arcibo area	01
Cidra: Population Group: Med. Ind. Pop. of Cidra	01
Comerio: Population Group: Med. Ind. in Barrang. Service area	01
Corozal: Population Group: Med. Ind. in Barrang. Service area	01
Dorado: Population Group: Catano Health Area (Med. Ind.)	04
Guarguao: Service area: Guarguao	01
Hatillo: Population Group: Med. Ind. in Arcibo area	01
Hormigueros: Service area: Mayaguez	02
Juana Diaz	02
Juncos	02
Lajas: Population Group: Med. Ind. in San German service area	03
Lares: Population Group: Med. Ind. in Arcibo area	01
Las Marias	01
Loiza: Population Group: Med. Ind. in Loiza	01
Manati: Population Group: Med. Ind. in Manati	01
Maricao	04
Maunabo	02
Mayaguez: Service area: Mayaguez	02
Morovis: Population Group: Med. Ind. in Arcibo area	01
Naranjito: Population Group: Med. Ind. in Barrang. Service area	01
Orocovis: Population Group: Med. Ind. in Barrang. Service area	01
Patillas	02
Penuelas: Service area: Guarguao	01
Quebradillas: Population Group: Med. Ind. in Quebradillas	01
Rincon	01
Sabana Grande: Population Group: Med. Ind. in San German service area	03

PRIMARY CARE: Puerto Rico—Continued

County Listing

County names	Degree of shortage group
San German: Population Group: Med. Ind. in San German service area	03
San Juan: Service area: Llorens Torres	04
San Sebastian	01
Toa Baja: Population Group: Catano Health Area (Med. Ind.)	04
Utuaado: Population Group: Med. Ind. in Arcibo area	01
Vega Baja: Population Group: Med. Ind. in Arcibo area	01

PRIMARY CARE: Puerto Rico

Service Area Listing

Service area name	Degree of shortage group
Florida	01
County—Barceloneta: Parts of county: Florida Adentro Florida Afuero	
Guarguao	01
County—Adjuntas: Parts of county: Portuguez	
County—Penuelas: Parts of county: Rucio	
County—Guarguao: Parts of county: Guarguao	
Llorens Torres	04
County—San Juan: Parts of county: Llorens Torres	
Mayaguez	02
County—Anasco	
County—Cabo Rojo	
County—Hormigueros	
County—Mayaguez	

PRIMARY CARE: Puerto Rico

Population Groups

Population group name	Degree of shortage group
Catano Health Area (Med. Ind.)	04
County—Catano: Parts of county: Med. Ind. of Catano	
County—Dorado: Parts of county: Med. Ind. of Dorado	
County—Toa Baja: Parts of county: Med. Ind. of Toa Baja	
Med. Ind. in Arcibo Area	01
County—Arcibo: Parts of county: Med. Ind. of Arcibo	
County—Camuy: Parts of county: Med. Ind. of Camuy	
County—Ciales: Parts of county: Med. Ind. in Ciales	
County—Hatillo: Parts of county: Med. Ind. of Hatillo	
County—Lares:	

PRIMARY CARE: Puerto Rico—Continued

Population Groups

Population group name	Degree of shortage group
Parts of county: Med. Ind. of Lares	
County—Morovis: Parts of county: Med. Ind. of Morovis	
County—Utuaado: Parts of county: Med. Ind. of Utuaado	
County—Vega Baja: Parts of county: Med. Ind. of Vega Baja	
Med. Ind. in Barrang. Service Area	01
County—Barranquitas: Parts of county: Med. Ind. of Barranquitas	
County—Comerio: Parts of county: Med. Ind. of Comerio	
County—Corozal: Parts of county: Med. Ind. of Corozal	
County—Naranjito: Parts of county: Med. Ind. of Naranjito	
County—Orocovis: Parts of county: Med. Ind. of Orocovis	
Med. Ind. in Loiza	01
County—Loiza: Parts of county: Med. Ind. in Loiza	
Med. Ind. in Manati	01
County—Manati: Parts of county: Med. Ind. in Manati	
Med. Ind. in Quebradillas	01
County—Quebradillas: Parts of county: Med. Ind. in Quebradillas	
Med. Ind. in San German Service Area	03
County—Lajas: Parts of county: Med. Ind. of Lajas	
County—Sabana Grande: Parts of county: Med. Ind. of Sabana Grande	
County—San German: Parts of county: Med. Ind. of San German	
Med. Ind. Pop. of Cayey	01
County—Cayey: Parts of county: Med. Ind. of Cayey	
Med. Ind. Pop. of Cidra	01
County—Cidra: Parts of county: Med. Ind. of Cidra	
Pov. Pop. (Barceloneta)	01
County—Barceloneta: Parts of county: Pov. Pop. (Barceloneta)	

PRIMARY CARE: Trust Terr-Pac

County Listing

County Name	Degree of shortage group
Kosrae District	01
Marshall District	01
Ponape District	03
Truk District	01
Yap District	03

PRIMARY CARE: Virgin Islands*County listing*

County name	Degree of shortage group
St. Croix:	
Service area: Fredericksted	01
St. Thomas:	
Service area: East End St. Thomas	01

PRIMARY CARE: Virgin Islands*Service Area Listing*

Service area name	Degree of shortage group
East End St. Thomas	01
County—St. Thomas:	
Parts of county:	
Election Dist. 1	
Election Dist. 2	
Election Dist. 3 (Eastern Part)	
Election Dist. 4 (Eastern Part)	
Election Dist. 5 (Eastern Part)	
Fredericksted	01
County—St. Croix:	
Parts of County:	
E.D. 13	
E.D. 14	
E.D. 19 through 25	

DENTAL CARE: Alabama

County Listing

County name	Degree of shortage group
Barbour	02
Blount	02
Bullock	01
Chambers	02
Cherokee	04
Chilton	03
Choctaw	02
Clay	01
Cleburne	01
Conecuh	03
Coosa	01
Crenshaw	01
Cullman	03
Dale	01
De Kalb	03
Etowah	01
Service Area: East Gasden	01
Franklin	04
Geneva	03
Hale	02
Jackson	04
Jefferson	01
Service Area: Pratt City	01
Service Area: Roosevelt City	01
Lamar	01
Lawrence	01
Lowndes	02
Macon	02
Madison	01
Population Group: Dent. Ind. Pop. (Madison)	01
Marengo	04
Marion	04
Mobile	01
Service Area: Davis Ave. Community	01
Perry	03
Pickens	04
Randolph	02
Russell	01
Service Area: Russell	01
Sumter	01
Talladega	03
Washington	01
Wilcox	01
Winston	03

DENTAL CARE: Alabama

Service Area Listing

Service area name	Degree of shortage group
Davis Ave. Community	01
County—Mobile:	
Parts of county:	
C.T. 2	
C.T. 3	
C.T. 4.01	
C.T. 4.02	
C.T. 5	
C.T. 6	
East Gadsden	01
County—Etowah:	
Parts of county:	
C.T. 13 through 17	
C.T. 105	
C.T. 106	
Pratt City	01
County—Jefferson:	
Parts of county:	
C.T. 10 through 12	
C.T. 14	
Roosevelt City	01
County—Jefferson:	
Parts of county:	
C.T. 105	
C.T. 131	
C.T. 133	
C.T. 136	
C.T. 137	
Russell	01

DENTAL CARE: Alabama—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Russell:	
Parts of county:	
Hurts Borough	
DENTAL CARE: ALABAMA	
<i>Population Groups</i>	
Population group name	Degree of shortage group
Dent. Ind. Pop. (Madison)	01
County—Madison:	
Parts of county:	
Dent. Ind. Pop.	

DENTAL CARE: Alaska

County Listing

County name	Degree of shortage group
Aleutian Islands Division	01
Angoon Division	01
Barrow Division	01
Bethel Division	03
Bristol Bay Borough Div.:	
Service Area: Bristol Bay	01
Bristol Bay Division:	
Service Area: Bristol Bay	01
Kobuk Division	03
Kuskokwim Division	01
Nome Division	04
Outer Ketchikan Division	01
Prince of Wales Division	01
Skagway-Yakutat Division	01
Southeast-Fairbanks Div.	01
Upper Yukon Division	01
Valdez-Chitina-Whitt. Div.	01
Wade Hampton Division	01
Yukon-Koyukuk Division	01

DENTAL CARE: Alaska

Service Area Listing

Service area name	Degree of shortage group
Bristol Bay	01
County—Bristol Bay Borough Division	
County—Bristol Bay Division	

DENTAL CARE: Arizona

County Listing

County name	Degree of shortage group
Apache:	
Service area: Southeast/South Central Apache Co	02
Gila	04
Greenlee	03
Maricopa:	
Service area: El Mirage	01
Service area: Town of Guadalupe	01
Service area: South Phoenix	02
Navajo:	
Service area: Kayenta	01
Population Group: Hopi Indian Reservation	01
Pima:	
Service area: El Rio	01

DENTAL CARE: Arizona—Continued

County Listing

County name	Degree of shortage group
Service area: Marana	02
Pinal	04
Santa Cruz	02
Yavapai:	
Service area: Seligman	01
Yuma:	
Population Group: Mig./Low Inc. Pop. (Somerton)	01

DENTAL CARE: Arizona

Service Area Listing

Service area name	Degree of shortage group
El Mirage	01
County—Maricopa:	
Parts of county:	
C.T. 405 (Southern 1/2)	
C.T. 608	
C.T. 609	
El Rio	01
County—Pima:	
Parts of county:	
C.T. 1 through 4	
C.T. 8 through 12	
C.T. 13.02	
C.T. 22 through 24	
C.T. 25.01	
C.T. 37.01	
C.T. 37.02	
C.T. 37.03	
C.T. 38	
C.T. 39	
Kayenta	01
County—Navajo:	
Parts of county:	
Navajo Monument Div.	
Marana	02
County—Pima:	
Parts of county:	
Marana CCD	
Seligman	01
County—Yavapai:	
Parts of county:	
Ash Fork Division	
South Phoenix	02
County—Maricopa:	
Parts of county:	
C.T. 1152 through 1161	
C.T. 1162.01	
C.T. 1162.02	
C.T. 1163 through 1167	
Southeast/South Central Apache	02
County—Apache:	
Parts of county:	
St. Johns	
Round Valley	
Puerco	
Town of Guadalupe	
County—Maricopa:	
Parts of county:	
Town of Guadalupe	

DENTAL CARE: Arizona

Population Group Listing

Population group name	Degree of shortage group
Hopi Indian Reservation	01
County—Navajo:	
Parts of county:	
Hopi Div.	
Mig./Low Inc. Pop. (Somerton)	01

DENTAL CARE: Arizona—Continued*Population Group Listing*

Population group name	Degree of shortage group
County—Yuma	
Parts of county: Somerton Div.	

DENTAL CARE: Arkansas*County Listing*

County name	Degree of shortage group
Ashley	04
Calhoun	01
Chicot	03
Clay	
Service area: Rector	01
Cleveland	01
Dallas	04
Franklin	04
Fulton	01
Grant	03
Greene	
Service area: Rector	01
Hempstead	04
Lafayette	01
Lawrence	04
Lincoln	02
Logan	03
Marion	03
Monroe	03
Montgomery	03
Nevada	03
Newton	03
Perry	01
Poinsett	04
Randolph	04
Scott	02
Sharp	01
Woodruff	03

DENTAL CARE: Arkansas*Service Area Listing*

Service area name	Degree of shortage group
Rector service area	01
County—Clay	
Parts of county: Blue Cane Haywood Oak Bluff Rector	
County—Greene	
Parts of county: Hopewell Hurricane	

DENTAL CARE: California*County Listing*

County name	Degree of shortage group
Alameda:	
Service area: Fruitvale	02
Fresno:	
Service area: Huron/Five Points	01
Imperial:	
Population group: Mig/Seas Frmwkrs of Imperial	04

DENTAL CARE: California—Continued*County Listing*

County name	Degree of shortage group
Los Angeles:	
Service area: Maple/Santa Barbara	01
Service area: Newhall	02
Service area: Highland/Lincoln Hts/Mt. Wash/El Sereno	02
San Benito	04
San Bernardino:	
Service area: Barstow	04
San Francisco:	
Service area: Potrero Hill/South Bayshore	02
San Joaquin:	
Population group: Mig/Seasonal Farmworkers (San Joaquin)	01
San Luis Obispo:	
Population group: Span-Spknng/Ind. Pop. in Nipomo area	01
Santa Clara:	
Service area: Loma Prieta School District	01
Santa Cruz:	
Service area: Loma Prieta School district	01
Stanislaus:	
Service area: West Modesto	01
Tulare:	
Service area: South Tulare	01

DENTAL CARE: California*Service Area Listing*

Service area name	Degree of shortage group
Barstow	04
County—San Bernardino:	
Parts of County: C.T. 89.02 C.T. 90.01 C.T. 90.02 C.T. 90 through 95 C.T. 96.01 C.T. 96.02 (ED 1045, 1056, 1057, 1104) C.T. 93.03 C.T. 103 (ED 1021-1024)	
Fruitvale	02
County—Alameda:	
Parts of County: C.T. 4005 through 4011 C.T. 4014 through 4028 C.T. 4030 through 4033 C.T. 4053 through 4063 C.T. 4065 C.T. 4070 through 4078 C.T. 4082 through 4098 C.T. 4101 through 4104 C.T. 4251	
Highland/Lincoln Hts./Mt. Wash./El Sereno	02
County—Los Angeles:	
Parts of County: C.T. 1831 through 1833 C.T. 1835 through 1838 C.T. 1851 through 1853 C.T. 1991 through 1999 C.T. 2011 through 2017 C.T. 5307	
Huron/Five Points	01
County—Fresno:	
Parts of County: C.T. 78	
Loma Prieta School District	01
County—Santa Clara:	
Parts of County: Lexington Div. (Part)	
County—Santa Cruz:	
Parts of County: San Lorenzo Valley (Part) Scotts Valley Div. (Part)	
Maple/Santa Barbara	01

DENTAL CARE: California—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—Los Angeles:	
Parts of County: C.T. 2214.01 C.T. 2214.02 C.T. 2215.01 C.T. 2215.02 C.T. 2216.01 C.T. 2216.02 C.T. 2217.01 C.T. 2217.02 C.T. 2218 C.T. 2219 C.T. 2221 through 2227 C.T. 2244 through 2247 C.T. 2264 through 2267	
Newhall	02
County—Los Angeles:	
Parts of County: C.T. 1081 C.T. 1062 C.T. 9200.01 through 9200.03 C.T. 9201 C.T. 9203.01 through 9203.03	
Potrero Hill/South Bayshore	02
County—San Francisco:	
Parts of County: C.T. 230 through 234 C.T. 606 through 610 C.T. 180 C.T. 226 C.T. 227 C.T. 230 through 234 C.T. 606 through 610	
South Tulare	01
County—Tulare:	
Parts of County: C.T. 32 C.T. 42 through 45	
West Modesto	01
County—Stanislaus:	
Parts of County: C.T. 15 through 17 C.T. 22 through 25 C.T. 31	

DENTAL CARE: California*Population Group Listing*

Population group name	Degree of shortage group
Mig/Seasonal Farmworkers of Imperial	04
County—Imperial	
Mig/Seasonal Farmworkers (San Joaquin)	01
County—San Joaquin	
Span-Spknng/Ind. pop. in Nipomo area	01
County—San Luis Obispo:	
Parts of County: Nipomo	

DENTAL CARE: Colorado*County Listing*

County name	Degree of shortage group
Adams:	
Service area: Commerce City	02
Baca	01
Pueblo:	
Service area: Avondale	02
Saguache	01
Washington	01

DENTAL CARE: Colorado*Service Area Listing*

Service area name	Degree of shortage group
Avondale	02
County—Pueblo:	
Parts of county:	
C.T. 30.01 (Part—Avondale)	
C.T. 30.02 (Part—Avondale)	
C.T. 31.02 (Part—Avondale)	
C.T. 32 through 34 (Avondale)	
Commerce City	02
County—Adams:	
Parts of county:	
C.T. 87.02 (Commerce City)	
C.T. 87.03 (Commerce City)	
C.T. 88.01 (Irondale)	
C.T. 88.02 (Adams City)	
C.T. 89.01 (Commerce City)	
C.T. 89.52 (South Welby)	

DENTAL CARE: Connecticut*County Listing*

County name	Degree of shortage group
Fairfield:	
Service area: S.W. Bridgeport	01
Service area: S.E. Bridgeport	02
Service area: Central Bridgeport	04
Service area: N. Central Bridgeport	03
Service area: S.W. Stamford	02
Hartford:	
Service area: Charter Oak/Rice Hts.	01
Service area: North/Northcentral Hartford	04
Middlesex:	
Population group: Low Income Pop. of Middletown	04

DENTAL CARE: Connecticut*Service Area Listing*

Service area name	Degree of shortage group
Central Bridgeport	04
County—Fairfield:	
Parts of county:	
C.T. 713 through 717	
Charter Oak/Rice Hts.	01
County—Hartford:	
Parts of county:	
C.T. 5046	
C.T. 5049	
N. Central Bridgeport	03
County—Fairfield:	
Parts of county:	
C.T. 728	
North/Northcentral Hartford	04
County—Hartford:	
Parts of county:	
C.T. 5008 through 5010	
C.T. 5012 through 5015	
C.T. 5017	
C.T. 5018	
C.T. 5035	
C.T. 5037	
S.E. Bridgeport	02
County—Fairfield:	
Parts of county:	
C.T. 740 through 744	
S.W. Bridgeport	01
County—Fairfield:	
Parts of county:	
C.T. 702 through 706	
S.W. Stamford	02

DENTAL CARE: Connecticut—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—Fairfield:	
Parts of county:	
C.T. 222	
C.T. 223	

DENTAL CARE: Connecticut*Population Group Listing*

Population group name	Degree of shortage group
Low income pop. of Middletown	04
County—Middlesex:	
Parts of county:	
C.T. 5401	
C.T. 5407	
C.T. 5408	

DENTAL CARE: Florida*County Listing*

County name	Degree of shortage group
Baker:	
Facility: Baker Correctional Inst.	01
Citrus	04
Collier:	
Service area: Collier (southern-portion)	01
Dixie:	
Facility: Cross City Corr. Inst.	01
Escambia:	
Service area: Northern Escambia	01
Franklin	03
Gilchrist	01
Glades:	
Service area: Glades-Hendry	02
Gulf	03
Hamilton	04
Hardee	02
Hendry:	
Service area: Glades-Hendry	02
Hernando	04
Highlands:	
Population Group: Low Income Pop. (highlands)	03
Hillsborough:	
Population Group: Hillsborough Co. Mig. Health Center Inc.	02
Holmes	03
Jackson	03
Lafayette	01
Lake:	
Population Group: Migrant/Seasonal Farmworkers	04
Lee:	
Population Group: Mig. Pop. In Lee	01
Madison	04
Mantee:	
Population Group: Hillsborough Co. Mig. Health Center Inc.	02
Orange:	
Service area: West Central Orange	04
Service area: Northwest Orange	02
Osceola	04
Palm Beach:	
Service area: Glades	01
Service area: West Palm Beach	01
Pasco	04
Polk:	
Service area: Frostproof	01
Putnam	02
St. Lucie	03
Sumter	01
Suwannee	02
Union	03
Walton	04
Washington	02

DENTAL CARE: Florida*Service Area Listing*

Service area name	Degree of shortage group
Collier (Southern portion)	01
County—Collier:	
Parts of county:	
Everglades (Southern portion)	
Frostproof	01
County—Polk:	
Parts of county:	
Frostproof	
Lake Wales	
South-Babson Park	
Glades	01
County—Palm Beach:	
Parts of county:	
C.T. 80 through 83	
Glades/Hendry	02
County—Glades	
County—Hendry	
Hillsborough Co. Mig. Health Center Inc.	02
County—Hillsborough:	
Parts of county:	
C.T. 121 through 141	
County—Mantee:	
Parts of county:	
C.T. 13 through 16	
C.T. 19	
Northern Escambia	01
County—Escambia:	
Parts of county:	
C.T. 36 through 40 *	
Northwest Orange	02
County—Orange:	
Parts of county:	
C.T. 175 through 179	
West Central Orange	04
County—Orange:	
Parts of county:	
C.T. 150	
C.T. 171 (N. 1/2)	
C.T. 172 through 174	
West Palm Beach	01
County—Palm Beach:	
Parts of county:	
C.T. 22 through 25	

DENTAL CARE: Florida*Population Group Listing*

Population group name	Degree of shortage group
Low income pop. (Highlands)	03
County—Highlands:	
Parts of county:	
Low income population	
Mig. pop. in Lee	01
County—Lee:	
Parts of county:	
Mig. pop. in Lee	
Migrant/seasonal farmworkers	04
County—Lake:	
Parts of county:	
Migrant/seasonal farmworkers	

DENTAL CARE: Florida*Facility Listing*

Facility name	Degree of shortage group
Baker Correctional Inst.	01
County—Baker:	
Cross City Corr. Inst.	01

DENTAL CARE: Florida—Continued*Facility Listing*

Facility name	Degree of shortage group
County—Dixie	

DENTAL CARE: Georgia*County Listing*

County name	Degree of shortage group
Atkinson	01
Banks	02
Ben Hill	04
Brantley	01
Brooks	02
Bryan	01
Burke	
Service area: Burke-Jenkins-Screven	04
Butts	03
Calhoun	02
Camden	04
Candler	03
Chattahoochee	01
Chattooga	02
Clarke	
Service area: Athens Neighborhood Health Center Target	01
Clinch	01
Coffee	03
Crawford	01
Crisp	04
Dawson	01
Decatur	04
Dooly	02
Early	04
Emanuel	03
Fannin	04
Franklin	04
Fulton	
Service area: Atlanta Southside	01
Glascock	
Service area: Tri-County	01
Grady	04
Greene	04
Hancock	01
Haralson	02
Harris	01
Hart	03
Heard	01
Inwin	02
Jefferson	03
Jenkins	
Service area: Burke-Jenkins-Screven	04
Lamar	04
Lanier	04
Lee	01
Liberty	03
Lincoln	03
Long	01
Lumpkin	04
Macon	01
Madison	02
Meriwether	03
Miller	02
Mitchell	03
Montgomery	01
Murray	01
Oconee	04
Oglethorpe	01
Peach	01
Pickens	03
Pike	01
Randolph	02
Richmond	
Service area: Gracewood School	01
Screven	
Service area: Burke-Jenkins-Screven	04
Seminole	01
Stewart	
Service area: Stewart/Webster	02
Talbot	01
Taliaferro	
Service area: Tri-County	01
Tattnall	04
Taylor	02
Union	02

DENTAL CARE: Georgia—Continued*County Listing*

County name	Degree of shortage group
Warren	
Service area: Tri-County	01
Webster	
Service area: Stewart/Webster	02
Wilcox	01
Wilkinson	01
Worth	03

DENTAL CARE: Georgia*Service Area Listing*

Service area name	Degree of shortage group
Athens Neighborhood Health Center Target	01
County—Clarke	
Parts of county:	
C.T. 2	
C.T. 3	
C.T. 6	
C.T. 9	
Atlanta Southside	01
County—Fulton	
Parts of county:	
C.T. 44 through 50	
C.T. 52	
C.T. 53	
C.T. 55.01	
C.T. 55.02	
C.T. 56 through 58	
C.T. 63	
C.T. 64	
C.T. 67	
C.T. 69 through 73	
Burke-Jenkins-Screven	04
County—Burke	
County—Jenkins	
County—Screven	
Stewart/Webster	02
County—Stewart	
County—Webster	
Tri-County	01
County—Glascock	
County—Taliaferro	
County—Warren	

DENTAL CARE: Georgia*Facility Listing*

Facility name	Degree of shortage group
Gracewood School	01
County—Richmond	
Parts of county:	
Mentally Retarded (Gracewood School)	

DENTAL CARE: Hawaii*County Listing*

County name	Degree of shortage group
Hawaii	
Service area: Kau	01

DENTAL CARE: Hawaii*Service Area Listing*

Service area name	Degree of shortage group
Kau	01
County—Hawaii	
Parts of county:	
C.T. 212	

DENTAL CARE: Idaho*County Listing*

County name	Degree of shortage group
Idaho	03
Owyhee	01

DENTAL CARE: Illinois*County Listing*

County name	Degree of shortage group
Alexander	
Service area: Alexander/Pulaski	01
Brown	04
Calhoun	01
Cook	
Service area: Robbins	02
Service area: Englewood	02
Service area: Uptown	04
Service area: South Lawndale (Chicago)	03
Gallatin	03
Hamilton	02
Hardin	
Service area: Hardin/Pope	01
Henderson	04
Jackson	04
Kankakee	
Service area: Pembroke	01
Macon	
Service area: Decatur Inner City	01
Mercer	04
Pope	
Service area: Hardin/Pope	01
Pulaski	
Service area: Alexander/Pulaski	01
St. Clair	
Service area: East Side Health Dist	01
Wilt	
Facility: Joliet Correctional Inst.	01
Facility: Statesville Correctional Inst.	01
Winnebago	
Service area: Rockford Inner City	04

DENTAL CARE: Illinois*Service Area Listing*

Service area name	Degree of shortage group
Alexander/Pulaski	01
County—Alexander	
County—Pulaski	
Decatur Inner city	01
County—Macon	
Parts of county:	
C.T. 1	
C.T. 7 through 9	
East Side Health Dist	01
County—St. Clair	
Parts of county:	
C.T. 5001 through 5014	
C.T. 5015.01	
C.T. 5020 through 5030	

DENTAL CARE: Illinois—Continued*Service Area Listing*

Service area name	Degree of shortage group
Englewood	02
County—Cook:	
Parts of county:	
C.T. 6101 through 6122	
C.T. 6701 through 6720	
C.T. 6801 through 6814	
Hardin/Pope	01
County—Hardin	
County—Pope	
Pembroke	01
County—Kankakee:	
Parts of county:	
Pembroke Twp.	
Robbins	02
County—Cook:	
Parts of county:	
Robbins Village	
Rockford inner city	04
County—Winnebago:	
Parts of county:	
C.T. 10	
C.T. 21	
C.T. 24 through 28	
South Lawndale (Chicago)	03
County—Cook:	
Parts of county:	
C.T. 3001 through 3020	
Uptown	04
County—Cook:	
Parts of county:	
C.T. 310 through 312	
C.T. 315 through 321	

DENTAL CARE: Illinois*Facility Listing*

Facility name	Degree of shortage group
Joliet Correctional Inst.	01
County—Will	
Stalesville Correctional Inst.	01
County—Will	

DENTAL CARE: Indiana*County Listing*

County name	Degree of shortage group
Crawford	01
Lake:	
Service area: Gary/area #1	01
Marin	03
Marr	03
Owen	02
Pike	04
Starks	04

DENTAL CARE: Indiana*Service Area Listing*

Service area name	Degree of shortage group
Gay area #1	01
County—Lake:	

DENTAL CARE: Indiana—Continued*Service Area Listing*

Service area name	Degree of shortage group
Parts of county:	
C.T. 101 through 129	

DENTAL CARE: Iowa*County Listing*

County name	Degree of shortage group
Adair	03
Appanoose:	
Service area: Albia	04
Benton:	
Service area: Belle Plaine	03
Cedar:	
Service area: Clarence-Wheatland	03
Clarke:	
Service area: Osceola	02
Clayton:	
Service area: Southern Clayton County	04
Clinton:	
Service area: Clarence-Wheatland	03
Crawford:	
Service area: Onawa-Mapleton	03
Decatur	02
Guthrie	03
Harrison:	
Service area: Logan	04
Iowa:	
Service area: Brooklyn-Montezuma	03
Jasper:	
Service area: Brooklyn-Montezuma	03
Jones:	
Service area: Clarence-Wheatland	03
Facility: State correctional institutions	01
Keokuk	04
Lee:	
Facility: State correctional institutions	01
Louis:	04
Lucas:	
Service area: Chariton	03
Madison:	
Service area: Osceola	02
Mahaska:	
Service area: Brooklyn-Montezuma	03
Marion:	
Service area: Albia	04
Monona:	
Service area: Logan	04
Service area: Onawa-Mapleton	03
Monroe:	
Service area: Albia	04
Service area: Chariton	03
Polk:	
Population group: Dentally indigent of Polk Co.	01
Pottawattamie:	
Service area: Logan	04
Poweshiek:	
Service area: Brooklyn-Montezuma	03
Scott:	
Service area: Clarence-Wheatland	03
Shelby:	
Service area: Logan	04
Tama:	
Service area: Belle Plaine	03
Taylor:	
Service area: Bedford	02
Union:	
Service area: Osceola	02
Van Buren	02
Wapello:	
Service area: Albia	04
Warren:	
Service area: Osceola	02
Service area: Chariton	03
Wayne	04
Woodbury:	
Service area: Onawa-Mapleton	03

DENTAL CARE: Iowa*Service Area Listing*

Service area name	Degree of shortage group
Albia	04
County—Appanoose:	
Parts of county:	
Monrovia Town	
County—Marion:	
Parts of county:	
Hamilton Town	
County—Monroe:	
Parts of county:	
Albia City	
Lovilla Town	
County—Wapello:	
Parts of county:	
Blakesburg Town	
Bedford	02
County—Taylor:	
Parts of county:	
Bedford Town	
Gravity Town	
Conway Town	
New Market Town	
Sharpsburg Town	
Atheistan Town	
Blockton Town	
Clearfield Town	
Belle Plaine	03
County—Benton:	
Parts of county:	
Belle Plaine Town	
Luzerne Town	
Keystone Town	
County—Tama:	
Parts of county:	
Elberon Town	
Vining Town	
Chelsea Town	
Brooklyn-Montezuma	03
County—Iowa:	
Parts of county:	
Victor Town	
County—Jasper:	
Parts of county:	
Lynnville Town	
County—Mahaska:	
Parts of county:	
Barnes City Town	
County—Poweshiek:	
Parts of county:	
Brooklyn Town	
Guernsey Town	
Victor Town	
Hartwick Town	
Montezuma Town	
Searshoro Town	
Barnes City Town	
Deep River Town	
Melcom Town	
Chariton	03
County—Lucas:	
Parts of county:	
Chariton Township	
Lucas Town	
Derby Town	
Russell Town	
Williamson Town	
County—Monroe:	
Parts of county:	
Melrose Town	
County—Warren:	
Parts of county:	
Lacona Town	
Clarence-Wheatland	03
County—Cedar:	
Parts of county:	
Clarence Town	
Lowden Town	
Stanwood Town	

DENTAL CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Clinton:	
Parts of county:	
Lost Nation Town	
Calamus Town	
Wheatland Town	
Toronto Town	
County—Jones:	
Parts of county:	
Olin Town	
Wyoming Town	
Oxford Junction Town	
County—Scott:	
Parts of county:	
Dixon Town	
New Liberty Town	
Logan.....	04
County—Harrison:	
Parts of county:	
Logan Town	
Magnolia Town	
Woodbine Town	
Missouri Valley Town	
Modale Town	
Persia Town	
Mondamin Town	
Pisgah Town	
Little Sioux Town	
County—Monona:	
Parts of county:	
Moorhead Town	
County—Pottawattamie:	
Parts of county:	
Neola Town	
Underwood Town	
County—Shelby:	
Parts of county:	
Portsmouth Town	
Panama Town	
Tennant Town	
Onawa-Mapleton.....	03
County—Crawford:	
Parts of county:	
Charter Oak Town	
Ricketts Town	
County—Monona:	
Parts of county:	
Whiting Town	
Turin Town	
Castana Town	
Mapleton Town	
County—Monona:	
Parts of county:	
Rodney Town	
Onawa Town	
Ute Town	
Soldier Town	
County—Woodbury:	
Parts of county:	
Anthon Town	
Oto Town	
Hornick Town	
Smithland Town	
Danbury Town	
Osceola.....	02
County—Clarke:	
County—Madison:	
Parts of county:	
Truro Town	
County—Union:	
Parts of county:	
Afton	
Arispe	
Lorimar	
Thayer	
County—Warren:	
Parts of county:	
New Virginia Town	
Southern Clayton County.....	04

DENTAL CARE: Iowa—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Clayton:	
Parts of county:	
Guttenberg City	
Garber Town	
Elkport Town	
North Buena Vista Town	
Elkader Town	
Saint Olaf Town	
Garnaville Township	
Little Port Town	
Volga City Town	
Edgewood Town	
Strawberry Point Town	

DENTAL CARE: Iowa

Population Group Listing

Population group name	Degree of shortage group
Dentally indigent of Polk Co.....	01
County—Polk	

DENTAL CARE: Iowa

Facility Listing

Facility name	Degree of shortage group
State Correctional Institutions.....	01
County—Jones:	
Parts of county:	
Men's Reformatory (Anamosa)	
County—Lee:	
Parts of county:	
State Penitentiary (Fl. Madison)	

DENTAL CARE: Kansas

County Listing

County name	Degree of shortage group
Chase.....	01
Chautauqua.....	03
Cherokee.....	03
Coffey.....	02
Comanche.....	01
Gove:	
Service area: Gove/Logan.....	04
Gray.....	04
Greeley.....	01
Jefferson.....	04
Jewell.....	01
Lane.....	01
Linn.....	02
Logan:	
Service area: Gove/Logan.....	04
Meade.....	04
Smith.....	03
Wabaunsee.....	02
Wallace.....	01
Woodson.....	03

DENTAL CARE: Kansas

Service Area Listing

Service area name	Degree of shortage group
Gove/Logan.....	04
County—Gove	
County—Logan	

DENTAL CARE: Kentucky

County Listing

County name	Degree of shortage group
Ballard.....	04
Bath.....	04
Bell:	
Service area: Tehay/Pruden FONDE	01
Bracken.....	02
Breathitt.....	04
Butler.....	03
Carlisle.....	01
Carter.....	02
Casey.....	02
Clay.....	01
Edmonson.....	01
Elliott.....	01
Estill.....	02
Gallatin.....	01
Grant.....	03
Hancock.....	03
Harlan:	
Service area: Cumberland	01
Service area: Western Harlan	01
Jackson.....	01
Jefferson:	
Service area: West End	03
Johnson.....	04
Knott.....	02
Knox:	
Service area: Williamsburg	02
Larue.....	04
Laurel.....	02
Leslie.....	01
Lewis.....	01
Lincoln.....	01
Livingston.....	03
Logan.....	04
Lyon:	
Facility: Kentucky State Reformatory	01
McCreary.....	04
Magoffin.....	01
Martin.....	01
Menfee.....	01
Morgan.....	03
Ohio.....	03
Pendleton.....	04
Perry.....	02
Pike.....	04
Spencer.....	04
Todd.....	03
Trimble.....	04
Wayne.....	04
Webster.....	03
Whitley:	
Service area: Williamsburg	02
Wolfe.....	03

DENTAL CARE: Kentucky

Service Area Listing

Service area name	Degree of shortage group
Cumberland.....	01
County—Harlan:	
Parts of county:	
Benham-Lynch Division	
Cumberland CCD	
Poor Fork CCD	
Upper Clover CCD	
Tehay/Pruden FONDE.....	01

DENTAL CARE: Kentucky—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Bell:	
Parts of county:	
Tejey CCD	
Pruden Fork	
West End	03
County—Jefferson:	
Parts of county:	
C.T. 1-35	
Western Harlan	01
County—Harlan:	
Parts of county:	
Alva CCD	
Walins Creek CCD	
Williamsburg	02
County—Knox:	
Parts of County:	
Barbourville CCD	
Barbourville East CCD	
Bryants CCD	
Dewitt CCD	
Girdler CCD	
Gray CCD	
Trosper CCD	
Barbourville West CCD	
County—Whitley:	
Parts of County:	
Auler CCD	
Rockholds CCD	
Williamsburg CCD	

DENTAL CARE: Kentucky

Facility Listing

Facility name	Degree of shortage group
Kentucky State Reformatory	01
County—Lyon	

DENTAL CARE: Louisiana

County Listing

County name	Degree of shortage group
Benville	01
Caddo:	
Population group: Shreveport (low income)	01
Caldwell	01
Catahoula	02
Concordia	04
De Soto	03
East Baton Rouge:	
Service area: Eden Park	01
East Carroll	03
Franklin	02
Grant	01
Jackson	03
Lincoln	04
Madison	01
Morehouse	04
Natchitoches	04
Orleans:	
Service area: Desire/Florida	01
Service area: Irish Channel	01
Service area: Lower 9th Ward	04
Red River	01
Sabine:	
Service area: Zwolle	01
Tensas	01
Union	04
Vernon	02
West Baton Rouge	02
West Carroll	01
Winn	04

DENTAL CARE: Louisiana

Service Area Listing

Service area name	Degree of shortage group
Desire/Florida	01
County—Orleans:	
Parts of county:	
C.T. 11	
C.T. 14.01	
C.T. 14.02	
C.T. 15	
C.T. 16	
C.T. 17.03 through 17.06	
Eden Park	01
County—East Baton Rouge:	
Parts of county:	
C.T. 8 through 10	
C.T. 12	
C.T. 13	
Irish Channel	01
County—Orleans:	
Parts of county:	
C.T. 77	
C.T. 78	
C.T. 81.01	
C.T. 81.02	
C.T. 83	
C.T. 87 through 89	
Lower 9th Ward	04
County—Orleans:	
Parts of county:	
C.T. 7.01	
C.T. 7.02	
C.T. 8	
C.T. 9.01 through 9.04	
Zwolle	01
County—Sabine:	
Parts of county:	
Ward 5	
Ward 6	
Ward 8	

DENTAL CARE: Louisiana

Population Group Listing

Population group name	Degree of shortage group
Shreveport (low income)	01
County—Caddo:	
Parts of county:	
Shreveport (low income)	

DENTAL CARE: Maine

County Listing

County name	Degree of shortage group
Aroostook:	
Service area: Madawaska	01
Penobscot:	
Service area: Northern Penobscot-Piscataquis	02
Piscataquis:	
Service area: Northern Penobscot-Piscataquis	02

DENTAL CARE: Maine

Service Area Listing

Service area name	Degree of shortage group
Madawaska	01
County—Aroostook:	
Parts of county:	
Grand Isle	
Madawaska	
St. Agathe	
Northern Penobscot-Piscataquis	02

DENTAL CARE: Maine—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Penobscot:	
Parts of county:	
Bradford Town	
Greenbush Town	
Greenfield Town	
Maxfield Town	
Unorg. Terr. of N. Penobscot	
Burlington Town	
Chester Town	
East Millinocket Town	
Enfield Town	
Howland Town	
La Grange Town	
Lee Town	
Lincoln Town	
Lowell Town	
Mattawamkeag Town	
Medway Town	
Millinocket Town	
Passadumkeag Town	
Springfield Town	
Winn Town	
Unorganized Terr. of Kingman	
Edinburg Town	
Lakeville Plantation	
Carroll Plantation	
Woodville Town	
Dixmont Town	
Etna Town	
Webster Plantation	
Seboeis Plantation	
Grand Falls Plantation	
County—Piscataquis	
Parts of county:	
Brownville Twn	
Greenville Twn	
Milo Twn	
Monson Twn	
Sebec Twn	
Shirley Twn	
Medford Twn	
Lake View Plantation	
Bowerbank Twn	
Willimantic Twn	
Elliottsville Plantation	
Barnard Plantation	
Blanchard Plantation	
Kingsbury Plantation	
Unorg. Terr. of N. Piscataquis	
Unorg. Terr. of S.E. Piscataquis	

DENTAL CARE: Maryland

County Listing

County name	Degree of shortage group
Somerset:	
Service area: Princess Anne	02
Baltimore City:	
Service area: Constant Care	02
Service area: East Baltimore	01
Service area: West Baltimore	02
Service area: Hampden/Woodberry/Flemington	04

DENTAL CARE: Maryland

Service Area Listing

Service area name	Degree of shortage group
Constant Care	02
County—Baltimore City:	

DENTAL CARE: Maryland—Continued

Service Area Listing

Service area name	Degree of shortage group
Parts of county:	
C.T. 402	
C.T. 1401 through 1403	
C.T. 1501	
C.T. 1502	
C.T. 1601 through 1604	
C.T. 1701 through 1703	
C.T. 2101	
East Baltimore	01
County—Baltimore City:	
Parts of county:	
C.T. 501	
C.T. 603 through 605	
C.T. 704	
C.T. 806 through 808	
C.T. 908	
C.T. 1001	
C.T. 1002	
C.T. 1004	
Hampden/Woodberry/Remington	04
County—Baltimore City:	
Parts of county:	
C.T. 1203	
C.T. 1206	
C.T. 1207	
C.T. 1305	
C.T. 1306	
C.T. 1308.02	
Princess Anne	02
County—Somerset:	
Parts of county:	
Election Dist. 1	
Election Dist. 3	
Election Dist. 4	
Election Dist. 6	
Election Dist. 8	
Election Dist. 13	
Election Dist. 15	
West Baltimore	02
County—Baltimore City:	
Parts of county:	
C.T. 1801 through 1803	
C.T. 1901 through 1903	
C.T. 2001 through 2005	

DENTAL CARE: Massachusetts

County Listing

County name	Degree of shortage group
Suffolk:	
Service area: South End	03
Service area: Roxbury	03
Service area: North Dorchester	02
Service area: Allston	01

DENTAL CARE: Massachusetts

Service Area Listing

Service area name	Degree of shortage group
Allston	01
County—Suffolk:	
Parts of county:	
C.T. 1	
C.T. 7	
C.T. 8	
North Dorchester	02
County—Suffolk:	
Parts of county:	
C.T. 901 through 924	
Roxbury	03
County—Suffolk:	
Parts of county:	
C.T. 801 through 821	
South End	03

DENTAL CARE: Massachusetts—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Suffolk:	
Parts of county:	
C.T. 703 (S. 1/2)	
C.T. 704 through 712	
DENTAL CARE: Michigan	
<i>County Listing</i>	
County name	Degree of shortage group
Alcona	03
Arenac:	
Service area: Rifle River	02
Service area: Sterling-Standish	04
Baraga:	
Service area: Iron County Area	04
Bay:	
Service area: Sterling-Standish	04
Chippewa:	
Service area: Bay Mills	01
Clare:	
Service area: Harrison	01
Genesee:	
Service area: North Flint	01
Gladwin:	
Service area: Gladwin	04
Service area: Sterling-Standish	04
Iosco:	
Service area: Rifle River	02
Livingston:	
Service area: Cohociah	01
Ogemaw:	
Service area: Rifle River	02
Roscommon:	
Service area: Houghton Lake-St. Helen	04
Saginaw:	
Service area: Easton	04
Service area: Inner City Saginaw	
Shiawassee:	
Service area: Easton	04
Service area: Cohociah	01
Wayne:	
Service area: Detroit Area #1	02
Service area: Detroit Area #2	03
Facility: Wayne County Jail	02

DENTAL CARE: Michigan

Service Area Listing

Service area name	Degree of shortage group
Bay Mills	01
County—Chippewa:	
Parts of county:	
Bay Mills Twp	
Chippewa Twp	
Hubert Twp	
Superior Twp	
Whitfish Twp	
Cohociah	01
County—Livingston:	
Parts of county:	
Cohociah Twp	
Conway Twp	
Deerfield Twp	
County—Shiawassee:	
Parts of county:	
Antrim Twp	
Burns Twp	
Perry Twp	
Detroit area #1	02

DENTAL CARE: Michigan—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Wayne:	
Parts of county:	
C.T. 501 through 503	
C.T. 505	
C.T. 509	
C.T. 511 through 515	
C.T. 517 through 527	
C.T. 537 through 542	
C.T. 547 through 550	
C.T. 554 through 556	
C.T. 558 through 572	
C.T. 601.01	
C.T. 602	
C.T. 604	
C.T. 651 through 657	
C.T. 662 through 665	
C.T. 751 through 797	
C.T. 951 through 961	
Detroit area #2	03
County—	
Parts of county:	
C.T. 3 through 13	
C.T. 15 through 21	
C.T. 36	
C.T. 38 through 41	
C.T. 43	
C.T. 51 through 56	
C.T. 58 through 64	
C.T. 66 through 73	
C.T. 101	
C.T. 103 through 123	
C.T. 153 through 169	
C.T. 173 through 183	
C.T. 185	
C.T. 187	
C.T. 201 through 203	
C.T. 206 through 213	
C.T. 251 through 258.01	
C.T. 259.02 through 261	
C.T. 263	
C.T. 358	
C.T. 401	
C.T. 407 through 409.01	
C.T. 170 (part)	
C.T. 171 (part)	
C.T. 184 (part)	
C.T. 262.01 (part)	
C.T. 262.02 (part)	
Easton	04
County—Saginaw:	
Parts of county:	
Brady Twp	
Chapin Twp	
Chesaning Twp	
Maple Grove Twp	
County—Shiawassee	
Parts of county:	
Fairfield Twp	
Hazellon Twp	
New Haven Twp	
Rush Twp	
Gladwin	04
County—Gladwin:	
Parts of county:	
Beaverton City	
Beaverton Twp	
Bentley Twp	
Billings Twp	
Buckeye Twp	
Butman Twp	
Clement Twp	
Gladwin City	
Gladwin Twp	
Grant Twp	
Hay Twp	
County—Gladwin:	
Parts of county:	
Sage Twp	
Secord Twp	
Sherman Twp	
Tobacco Twp	
Harrison	01

DENTAL CARE: Michigan—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—Clare:	
Parts of county:	
Arthur Twp	
Franklin Twp	
Freeman Twp	
Frost Twp	
Greenwood Twp	
Hamilton Twp	
Harrison City	
Hutton Twp	
Hayes Twp	
Lincoln Twp	
Redding Twp	
Summerfield Twp	
Winterfield Twp	
Houghton Lake-St. Helen	04
County—Roscommon:	
Parts of county:	
Richfield Twp	
Au Sable Twp	
Noster Twp	
Backus Twp	
Higgins Twp	
Denton Twp	
Roscommon Twp	
North Flint	01
County—Genesee:	
Parts of county:	
C.T. 1 through 7	
C.T. 19 through 26	
C.T. 44	
Rife River	02
County—Arenac:	
Parts of county:	
Mottlet Twp	
Clayton Twp	
Mason Twp	
County—Iscoc:	
Parts of county:	
Plainfield Twp	
Reno Twp	
Burleigh Twp	
County—Ogemaw:	
Parts of county:	
Horton Twp	
Mills Twp	
Richland Twp	
Churchhill Twp	
Logan Twp	
Saginaw Inner City	04
County—Saginaw:	
Parts of county:	
C.T. 1 through 11	
Sterling-Standish	04
County—Arenac:	
Parts of county:	
Adams Twp	
Arenac Twp	
Au Gres City	
Au Gres Twp	
Deep River Twp	
Lincoln Twp	
Omer City	
Sims Twp	
Standish Twp	
Turner Twp	
Whitney Twp	
County—Bay:	
Parts of county:	
Gibson Twp	
County—Gladwin:	
Parts of county:	
Bourret Twp	
Grim Twp	

DENTAL CARE: Michigan*Facility Listing*

Facility name	Degree of shortage group
Wayne County Jail	02
County—Wayne	

DENTAL CARE: Minnesota*County Listing*

County name	Degree of shortage group
Hennepin:	
Population group: Am. Ind. pop. in Minneapolis	01

DENTAL CARE: Minnesota*Population Group Listing*

Population group name	Degree of shortage group
Am. Ind. pop. in Minneapolis	01
County—Hennepin	

DENTAL CARE: Mississippi*County Listing*

County name	Degree of shortage group
Amite	03
Attala	04
Benton	01
Bolivar	04
Carroll	04
Chickasaw	03
Choctaw	01
Clasborne	03
Clarke	01
Clay	01
Copiah	02
Covington	04
De Soto	02
Franklin	01
Greene	01
Hinds:	
Service area: Good Samaritan	02
Service area: Southwest Hinds	01
Holmes	01
Humphreys	01
Issaquena:	
Service area: Issaquena-Sharkey	04
Itawamba	04
Jasper	01
Kemper	01
Lafayette	04
Lamar	03
Leake	01
Madison	01
Marshall	01
Monroe	03
Montgomery	01
Neshoba	03
Newton	03
Noxubee	01
Perry	01
Pontotoc	03
Prentiss	02
Quitman	02
Rankin	03
Sharkey:	
Service area: Issaquena-Sharkey	04
Smith	02
Stone	01
Tallahatchie	02
Tate	03
Tippah	04
Tishomingo	03
Tunica	01
Walthall	02
Wayne	03
Webster	03
Winston	04
Yalobusha	03
Yazoo	03

DENTAL CARE: Mississippi*Service Area Listing*

Service area name	Degree of shortage group
Good Samaritan	02
County—Hinds:	
Parts of county:	
C.T. 17-20	
C.T. 25-28	
Issaquena-Sharkey	04
County—Issaquena	
County—Sharkey	
Southwest Hinds	01
County—Hinds:	
Parts of county:	
C.T. 106	
C.T. 107	
C.T. 112	
C.T. 113	

DENTAL CARE: Missouri*County Listing*

County name	Degree of shortage group
Bollinger	01
Carter	04
Cedar:	
Service area: Humansville	02
Chariton	04
Clark	03
Dallas	01
Daviess	03
De Kalb	04
Douglas	03
Dunklin	04
Hickory:	
Service area: Humansville	02
Service area: Hickory	01
Holt	02
Iron	04
Jackson:	
Service area: Central Kansas City	04
Knox	03
Lewis	02
Lincoln	03
McDonald	04
Maries	02
Mississippi	04
New Madrid	04
Oregon	01
Ozark	01
Pemiscot	02
Polt:	
Service area: Humansville	02
Pulaski	02
Ralls	01
Reynolds	01
Ripley	02
St. Clair:	
Service area: Humansville	02
Schuyler	01
Scotland	04
Shannon	01
Stone	03
Sullivan	03
Washington	02
Wayne	01
Central Kansas City	04
County—Jackson:	

DENTAL CARE: Missouri*Service Area Listing*

Service area name	Degree of shortage group
Central Kansas City	04
County—Jackson:	

DENTAL CARE: Missouri—Continued*Service Area Listing*

Service area name	Degree of shortage group
Parts of county:	
C.T. 4 through 10	
C.T. 15 through 26	
C.T. 32 through 34	
C.T. 35.01	
C.T. 35.02	
C.T. 36.01	
C.T. 36.02	
C.T. 37 through 42	
C.T. 52 through 55	
C.T. 56.01	
C.T. 56.02	
C.T. 57	
C.T. 58.01	
C.T. 58.02	
C.T. 59.01	
C.T. 60 through 64	
C.T. 78.01	
C.T. 78.02	
C.T. 80	
Hickory	01
County—Hickory:	
Parts of county:	
Center Township	
Cross Timbers Township	
Green Township	
Jordan Township	
Montgomery Township	
Stark Township	
Wheatland Township	
Humansville	02
County—Cedar:	
Parts of county:	
Jefferson Township	
Washington Township	
County—Hickory:	
Parts of county:	
Tyler Township	
Weaubleau Township	
County—Polk:	
Parts of county:	
Campbell Township	
Cliquot Township	
Flemington Township	
Jefferson Township	
Johnson Township	
County—St. Clair:	
Parts of county:	
Collins Township	
Washington Township	

DENTAL CARE: Montana*County Listing*

County name	Degree of shortage group
Liberty	01

DENTAL CARE: Nebraska*County Listing*

County name	Degree of shortage group
Arthur:	
Service area: Mullen	01
Cherry:	
Service area: Mullen	01
Douglas:	
Service area: Northeast Omaha	04
Grant:	
Service area: Mullen	01
Hooker:	
Service area: Mullen	01
Logan:	
Service area: Mullen	01
McPherson:	
Service area: Mullen	01
Thomas:	
Service area: Mullen	01

DENTAL CARE: Nebraska*Service Area Listing*

Service area name	Degree of shortage group
Mullen	01
County—Arthur	
County—Cherry:	
Parts of county:	
Calf Creek Prec	
Elsmere Prec	
Gilaspie Prec	
Kennedy Prec	
Lackey Prec	
Loup Prec	
Mother Lake Prec	
Pleasant Hill Prec	
Wells Prec	
Elsmere	
County—Grant	
County—Hooker	
County—Logan:	
Parts of county:	
Burt Prec	
Cody Lake Prec	
Lone Valley Prec	
County—McPherson:	
Parts of county:	
Hall Prec	
Whitewater Prec	
Worden Prec	
County—Thomas	
Northeast Omaha	04
County—Douglas:	
Parts of county:	
C.T. 6	
C.T. 7	
C.T. 9 through 12	
C.T. 13.01	
C.T. 13.02	
C.T. 14	
C.T. 15	
C.T. 52	
C.T. 60	

DENTAL CARE: Nevada*County Listing*

County name	Degree of shortage group
Clark:	
Service area: Low income pop (West Las Vegas)	01
Service area: Northeast Clark	01
Service area: South/Southwest Clark	01
Service area: Western Clark	01
Esmeralda	01
Eureka	01
Lander	01
Lyon	03
Mineral	02
Nye	01
Storey	01
White Pine	04

DENTAL CARE: Nevada*Service Area Listing*

Service area name	Degree of shortage group
Northeast Clark	01
County—Clark:	
Parts of county:	
C.T. 56	
C.T. 59 (East)	
South/Southwest Clark	01
County—Clark:	

DENTAL CARE: Nevada—Continued*Service Area Listing*

Service area name	Degree of shortage group
Parts of county:	
C.T. 57	
C.T. 58 (South)	
Western Clark	01
County—Clark:	
Parts of county:	
C.T. 58 (Central/Northern)	
C.T. 59 (West)	

DENTAL CARE: Nevada*Population Group Listing*

Population group name	Degree of shortage group
Low Income Pop (West Las Vegas)	01
County—Clark:	
Parts of county:	
C.T. 3.01	
C.T. 3.02	
C.T. 7	
C.T. 9	
C.T. 10	
C.T. 35	

DENTAL CARE: New Jersey*County Listing*

County name	Degree of shortage group
Mercer:	
Population group: Dent. ind. in Austin HC	03
Passaic:	
Service area: Northside Patterson	02

DENTAL CARE: New Jersey*Service Area Listing*

Service area name	Degree of shortage group
Northside Patterson	02
County—Passaic:	
Parts of county:	
C.T. 1803 through 1807	

Dental Care: New Jersey*Population Group Listing*

Population group name	Degree of shortage group
Dent. ind. in Austin HC	03
County—Mercer:	
Parts of county:	
C.T. 1	
C.T. 8 (portion)	
C.T. 9	
C.T. 10	
C.T. 11 (portion)	

Dental Care: New Jersey—Continued

Population Group Listing

Population group name	Degree of shortage group
C.T. 14 (portion)	
C.T. 15 through 17	
C.T. 18 (portion)	
C.T. 19	
C.T. 20	
C.T. 21 (portion)	
C.T. 22 (portion)	

DENTAL CARE: New Mexico

County Listing

County name	Degree of shortage group
Bernalillo	
Service area: Los Padillas/Pajarito	01
Catron	01
Daves:	
Population group: Med. Ind. of S. Chaves	04
De Baca	01
Service area: Ft. Sumner-Santa Rosa:	
Dona Ana:	
Service area: Hatch	01
Service area: southern Dona Ana	01
Guadalupe	01
Service area: Ft. Sumner-Santa Rosa:	
Harding	01
Hidalgo	01
Lincoln	01
Service area: Northern Lincoln Co.	0
Oaty	04
Rio Arriba	03
San Miguel	04
Sandoval	01
Santa Fe:	
Population group: Indigent pop.	01
Serra	01
Torance	02

DENTAL CARE: New Mexico

Service Area Listing

Service area name	Degree of shortage group
Ft. Sumner—Santa Rosa	01
County—De Baca:	
County—Guadalupe:	
Hatch	01
County—Dona Ana:	
Parts of county:	
Hatch	
Los Padillas/Pajarito	01
County—Bernalillo:	
Parts of county:	
C.T. 46	
Northern Lincoln Co.	01
County—Lincoln:	
Parts of county:	
Canizozo	
Capitan	
Corona	
Southern Dona Ana	01
County—Dona Ana:	
Parts of county:	
E.D. 76 (Anthony)	
E.D. 77 (Anthony)	
E.D. 79	
E.D. 80 (La Mesa)	

DENTAL CARE: New Mexico—Continued

Service Area Listing

Service area name	Degree of shortage group
E.D. 81	
E.D. 84 (La Union)	

DENTAL CARE: New Mexico

Population Groups

Population group name	Degree of shortage group
Med. Ind. of S. Chaves	01
County—Chaves:	
Parts of county:	
C.T. 12 through 14	
Ind. pop. of Santa Fe	01
County—Santa Fe:	
Parts of county:	
Ind. pop. of Santa Fe	

DENTAL CARE: New York

County Listing

County name	Degree of shortage group
Allegany	04
Bronx:	
Service Area: Soundview	04
Service Area: South Bronx	04
Service Area: Morris Heights	03
Service Area: South Central Bronx-Fort Apache	04
Cattaraugus:	
Service Area: Northwest Cattaraugus	01
Cortland:	
Service Area: Marathon	01
Kings:	
Service Area: S.W. Brooklyn (Health area 41)	01
Service Area: S. Williamsburg (Brooklyn)	04
Service Area: Sunset Park	03
Service Area: Coney Island	01
Service Area: Gowanus/Park Slope	02
New York:	
Service Area: Lower Eastside	02
Service Area: West Harlem	04
Service Area: East and Central Harlem	03
Service Area: Metro North	03
Service Area: East Harlem	03
Rockland:	
Service Area: Northern Rockland	04
Westchester:	
Population group: Dent. Ind. Pop. (Mt. Vernon)	04

DENTAL CARE: New York

Service Area Listing

Service area name	Degree of shortage group
Coney Island	01
County—Kings:	
Parts of county:	
C.T. 326	
C.T. 328	
C.T. 330	
C.T. 340	
C.T. 342	
C.T. 348.02	
C.T. 352	
East and Central Harlem	03

DENTAL CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
County—New York:	
Parts of county:	
C.T. 186	
C.T. 190	
C.T. 197.02	
C.T. 200	
C.T. 201.02	
C.T. 206	
C.T. 207.02	
C.T. 208	
C.T. 209.02	
C.T. 210	
C.T. 212	
C.T. 213.02	
C.T. 214	
C.T. 216	
C.T. 217.02	
C.T. 218	
C.T. 220	
C.T. 221.02	
C.T. 222	
C.T. 224	
C.T. 226	
C.T. 227.02	
C.T. 228	
C.T. 230	
C.T. 231.02	
C.T. 232	
C.T. 234	
C.T. 235.02	
C.T. 236	
C.T. 243.02	
East Harlem	03
County—New York:	
Parts of county:	
C.T. 178	
C.T. 180	
C.T. 182	
C.T. 184	
C.T. 186	
C.T. 192	
C.T. 194	
C.T. 196	
C.T. 198	
Gowanus/Park Slope	02
County—Kings:	
Parts of county:	
C.T. 71	
C.T. 127	
C.T. 131	
C.T. 133	
Lower Eastside	02
County—New York:	
Parts of county:	
C.T. 10.02	
C.T. 20	
C.T. 22.02	
C.T. 24	
C.T. 26.01	
C.T. 26.02	
Marathon	01
County—Cortland:	
Parts of county:	
Cincinnati	
Freetown	
Harford	
Lapeer	
Marathon	
Taylor	
Willet	
Metro North	03
County—New York:	
Parts of county:	
C.T. 156.02	
C.T. 162	
C.T. 164	
C.T. 170	
Morris Heights	03

DENTAL CARE: New York—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Bronx:	
Parts of county:	
C.T. 235.01	
C.T. 235.02	
C.T. 237.01	
C.T. 237.02	
C.T. 239	
C.T. 241	
C.T. 243	
C.T. 245	
C.T. 247	
C.T. 249	
C.T. 251	
C.T. 253	
C.T. 255	
C.T. 257	
Northern Rockland	04
County—Rockland:	
Parts of county:	
C.T. 101 through 107	
Northwest Cattaraugus	01
County—Cattaraugus:	
Parts of county:	
Dayton	
Persia	
Otto	
East Otto	
Mansfield	
Leon	
New Albion	
Conewango	
Napoli	
Little Valley	
S. Williamsburg (Brooklyn)	04
County—Kings:	
Parts of county:	
C.T. 253	
C.T. 257	
C.T. 259.01	
C.T. 259.02	
C.T. 261	
C.T. 279	
C.T. 281	
C.T. 283	
C.T. 285.01	
C.T. 285.02	
C.T. 287	
C.T. 289	
C.T. 291	
C.T. 293	
C.T. 387	
C.T. 389	
C.T. 391	
C.T. 393	
C.T. 395	
C.T. 397	
C.T. 399	
C.T. 415	
C.T. 417	
C.T. 419	
C.T. 421	
C.T. 423	
C.T. 429	
C.T. 435	
C.T. 487	
C.T. 489	
C.T. 491	
C.T. 505	
C.T. 507	
C.T. 509	
C.T. 511	
C.T. 523	
C.T. 525	
C.T. 527	
C.T. 529	
C.T. 531	
C.T. 533	
C.T. 535	
C.T. 537	
C.T. 539	
C.T. 545	

DENTAL CARE: New York—Continued

Service Area Listing	
Service area name	Degree of shortage group
C.T. 547	
C.T. 549	
S.W. Brooklyn (Health Area 41)	01
County—Kings:	
Parts of county:	
C.T. 55	
C.T. 57	
C.T. 59	
C.T. 85	
Soundview	04
County—Bronx:	
Parts of county:	
C.T. 2	
C.T. 4	
C.T. 16	
C.T. 20	
C.T. 24	
C.T. 28	
C.T. 36	
C.T. 38	
C.T. 40.01	
C.T. 40.02	
C.T. 44	
C.T. 46	
C.T. 48	
C.T. 50	
C.T. 52	
C.T. 54	
C.T. 56	
C.T. 62	
C.T. 64	
C.T. 66	
C.T. 68	
C.T. 70	
C.T. 72	
C.T. 74	
C.T. 78	
C.T. 84	
C.T. 86	
C.T. 88	
C.T. 96	
C.T. 102	
C.T. 110	
C.T. 118	
C.T. 130	
C.T. 132	
C.T. 138	
C.T. 144	
C.T. 154	
C.T. 156	
C.T. 158	
C.T. 160	
C.T. 162	
C.T. 164	
C.T. 166	
C.T. 194	
C.T. 214	
C.T. 274	
C.T. 276	
South Bronx	04
County—Bronx:	
Parts of county:	
C.T. 11	
C.T. 15	
C.T. 17	
C.T. 23	
C.T. 25	
C.T. 27.01	
C.T. 27.02	
C.T. 31	
C.T. 33	
C.T. 35	
C.T. 37	
C.T. 39	
C.T. 41	
C.T. 43	

DENTAL CARE: New York—Continued

Service Area Listing	
Service area name	Degree of shortage group
C.T. 47	
C.T. 49	
C.T. 53	
C.T. 57	
C.T. 59.01	
C.T. 59.02	
C.T. 61	
C.T. 65	
C.T. 67	
C.T. 69	
C.T. 71	
C.T. 73	
C.T. 75	
C.T. 77	
C.T. 79	
C.T. 81	
C.T. 83	
C.T. 85	
C.T. 87	
C.T. 89	
C.T. 91	
C.T. 97	
C.T. 99	
C.T. 105	
C.T. 115.01	
C.T. 115.02	
C.T. 119	
C.T. 127.02	
C.T. 129.01	
C.T. 129.02	
C.T. 133	
C.T. 135	
C.T. 137	
C.T. 139	
C.T. 141	
C.T. 143	
C.T. 145	
C.T. 147	
C.T. 149	
C.T. 153	
C.T. 155	
C.T. 163	
C.T. 165	
C.T. 167	
C.T. 169	
C.T. 171	
C.T. 173	
C.T. 175	
C.T. 177	
C.T. 179	
C.T. 181	
C.T. 183	
C.T. 187	
C.T. 189	
C.T. 193	
C.T. 195	
C.T. 197	
C.T. 199	
C.T. 201	
C.T. 211	
C.T. 213.02	
C.T. 217.02	
C.T. 219	
C.T. 221	
C.T. 223	
C.T. 225	
C.T. 227.02	
C.T. 227.03	
C.T. 229.02	
C.T. 367	
C.T. 369.02	
South Central Bronx-Fort Apache	04
County—Bronx:	
Parts of county:	
C.T. 121.01	
C.T. 121.02	
C.T. 123	
C.T. 125	
C.T. 127.01	
C.T. 131	
C.T. 151	

DENTAL CARE: New York—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 157	
C.T. 161	
Sunset Park	03
County—Kings:	
County—Kings:	
Parts of county:	
C.T. 2	
C.T. 18	
C.T. 20	
C.T. 22	
C.T. 72	
C.T. 74	
C.T. 76	
C.T. 78	
C.T. 80	
C.T. 82	
C.T. 84	
C.T. 86	
C.T. 88	
C.T. 90 (Parts)	
C.T. 92 (Parts)	
C.T. 94 (Parts)	
C.T. 96	
C.T. 98	
C.T. 100	
C.T. 101	
C.T. 104 (Parts)	
C.T. 106 (Parts)	
C.T. 108 (Parts)	
C.T. 118	
C.T. 122	
C.T. 143	
C.T. 145	
C.T. 147	
C.T. 162	
West Harlem	04
County—New York:	
Parts of county:	
C.T. 209.01	
C.T. 211	
C.T. 213.01	
C.T. 217.01	
C.T. 219	
C.T. 221.01	
C.T. 223	
C.T. 225	
C.T. 227.01	
C.T. 229	
C.T. 231.01	
C.T. 233	

DENTAL CARE: New York

Population Groups

Population group name	Degree of shortage group
Dent. Ind. Pop. (Mt. Vernon)	04
County—Westchester:	
Parts of county:	
C.T. 25 (dentally indigent pop.)	
C.T. 27 (dentally indigent pop.)	
C.T. 28 (dentally indigent pop.)	
C.T. 29 (dentally indigent pop.)	
C.T. 31 (dentally indigent pop.)	
C.T. 32 (dentally indigent pop.)	
C.T. 35 (dentally indigent pop.)	

DENTAL CARE: North Carolina

County Listing

County name	Degree of shortage group
Alexander	03
Anson	01
Beaufort	
Service area: Chocowinity-Richland	01

DENTAL CARE: North Carolina—Continued

County Listing

County name	Degree of shortage group
Bertie	01
Bladen	02
Brunswick	01
Caldwell	04
Camden	01
Chatham:	
Service Area: Chatham/Lee	04
Columbus	03
Cumberland:	
Service Area: Eastern Cumberland Co.	01
Currituck	02
Duplin	02
Durham:	
Service Area: Lincoln Comm. Health Center	04
Edgecombe	03
Franklin	02
Gates	01
Greene	01
Halifax	03
Harnett	04
Hertford	04
Hoke	02
Hyde	01
Jackson	04
Jones	02
Lee:	
Service Area: Chatham/Lee	04
McDowell	04
Macon	04
Madison	03
Martin	04
Mitchell:	
Service Area: Northern Mitchell Co.	01
Montgomery	04
Northampton	01
Onslow	04
Pender	02
Pergamans	01
Richmond	04
Robeson:	
Population Group: Pembroke (Dent. Ind. Pop.)	01
Sampson	02
Scotland	03
Swain	04
Tyrrell	01
Union	02
Warren	04
Washington	02
Wilkes	03

DENTAL CARE: North Carolina

Service Area Listing

Service area name	Degree of shortage group
Chatham/Lee	04
County—Chatham	
County—Lee	
Chocowinity-Richland	01
County—Beaufort:	
Parts of county:	
Chocowinity Twp	
Richland Twp	
Eastern Cumberland Co.	01
County—Cumberland:	
Parts of county:	
Eastern Cumberland Co.	
Northern Mitchell Co.	01
County—Mitchell:	
Parts of county:	
Bakersville	
Cane Creek	
Little Rock Creek	

DENTAL CARE: North Carolina—Continued

Service Area Listing

Service area name	Degree of shortage group
Fork Mountain	
Red Hill	
Harrell	
Bradshaw	
Poplar	
Snow Creek	

DENTAL CARE: North Carolina

Population Group Listing

Population group name	Degree of shortage group
Lincoln Comm. Health Center	04
County—Durham:	
Parts of county:	
C.T. 8.01	
C.T. 8.02	
C.T. 9	
C.T. 10.01	
C.T. 11	
C.T. 12.01	
C.T. 12.02	
C.T. 13.01	
C.T. 13.02	
C.T. 14	

DENTAL CARE: North Carolina

Service Area Listing

Service area name	Degree of shortage group
Pembroke (Dent. Ind. Pop.)	01
County—Robeson:	
Parts of county:	
Burnt Twp (Dent. Ind. Pop.)	
Pembroke Twp (Dent. Ind. Pop.)	
Philadelphus Twp (Dent. Ind. Pop.)	
Smiths Twp (Dent. Ind. Pop.)	
Swamp Twp (Dent. Ind. Pop.)	

DENTAL CARE: North Dakota

County Listing

County name	Degree of shortage group
Benson	03
Billings	01
Burke	01
Dunn	01
Eddy	04
Emmons	01
Grant	01
Kidder	03
McHenry:	
Service Area: Harvey	04
McKenzie	04
Mercer:	
Service Area: Mercer/Oliver	02
Mountrail	03
Oliver:	
Service Area: Mercer/Oliver	02
Pierce:	
Service Area: Harvey	04
Sheridan:	
Service Area: Harvey	04
Sioux	01
Slope	01
Ward:	
Service Area: Kenmare	01
Wells:	
Service Area: Harvey	04

DENTAL CARE: North Dakota*Service Area Listing*

Service area name	Degree of shortage group
Harvey	04
County—McHenry	
Parts of county:	
Drake Div.	
County—Pierce	
Parts of county:	
South Pierce Div.	
County—Sheridan	
County—Wells	
Kenmare	01
County—Ward	
Parts of county:	
Des Lacs Valley Div.	
Kenmare Div.	
Mercer/Oliver	02
County—Mercer	
County—Oliver	

DENTAL CARE: Ohio*County Listing*

County name	Degree of shortage group
Adams	01
Brown	03
Cuyahoga:	
Service area: Near Westside—Cleveland	03
Service area: Hough/Norwood	02
Service area: Corlett/Mt. Pleas/Wdland	03
Service area: North/South Collingwood	04
Service area: Puritas-Bellaire/Jeffrsn	04
Service area: Glenville (Area I—Cleveland)	02
Darke	03
Hamilton:	
Service area: Winton Hills (Cincinnati)	02
Harrison	02
Henry	02
Mahoning:	
Service area: Eastside—Youngstown	02
Meigs	03
Monroe	03
Montgomery:	
Service area: Area I—Dayton	04
Service area: Area II—Dayton	01
Service area: Area III—Dayton	02
Morgan	02
Noble	04
Perry	03
Ross:	
Population group: Dentally indigent (Ross Co.)	04
Sandusky:	
Population group: Migrant Pop (Sandusky Co.)	01
Population group: Sandusky (Pov. Pop.)	01
Vinton	01

DENTAL CARE: Ohio*Service Area Listing*

Service area name	Degree of shortage group
Area I—Dayton	04
County—Montgomery:	
Parts of county:	
C.T. 1 through 5	
C.T. 16 through 18	
C.T. 30	
C.T. 31	
Area II—Dayton	01
County—Montgomery:	
Parts of county:	
C.T. 19	
C.T. 22	
C.T. 23	
C.T. 25 through 29	
C.T. 33	
C.T. 34	
Area III—Dayton	02

DENTAL CARE: Ohio—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—Montgomery:	
Parts of county:	
C.T. 6	
C.T. 7	
C.T. 12 through 15	
C.T. 20	
C.T. 21	
Corlett/Mt. Pleas/Wdland	03
County—Cuyahoga:	
Parts of county:	
C.T. 1156	
C.T. 1193	
C.T. 1198	
C.T. 1199	
C.T. 1201	
C.T. 1203 through 1209	
C.T. 1213	
Eastside-Youngstown	02
County—Mahoning:	
Parts of county:	
C.T. 8001 through 8008	
Glenville (Area I—Cleveland)	02
County—Cuyahoga:	
Parts of county:	
C.T. 1114	
C.T. 1161 through 1168	
C.T. 1181 through 1185	
Hough/Norwood	02
County—Cuyahoga:	
Parts of county:	
C.T. 1112	
C.T. 1113	
C.T. 1115 through 1119	
C.T. 1121	
C.T. 1123 through 1128	
Near Westside—Cleveland	03
County—Cuyahoga:	
Parts of county:	
C.T. 1025	
C.T. 1026	
C.T. 1031 through 1039	
North/South Collingwood	04
County—Cuyahoga:	
Parts of county:	
C.T. 1169	
C.T. 1171 through 1179	
C.T. 1261	
Puritas-Bellaire/Jeffrsn	04
County—Cuyahoga:	
Parts of county:	
C.T. 1014	
C.T. 1021	
C.T. 1033	
C.T. 1035	
C.T. 1239	
C.T. 1241 through 1246	
Winton Hills (Cincinnati)	02
County—Hamilton:	
Parts of county:	
C.T. 73 (Winton Hills)	
C.T. 80 (Winton Hills)	
C.T. 257 (Elmwood Place)	

DENTAL CARE: Ohio*Population Group Listing*

Population group name	Degree of shortage group
Dentally indigent (Ross Co.)	04
County—Ross:	
Parts of county:	
Dentally indigent	
Migrant pop. (Sandusky Co.)	01
County—Sandusky:	
Parts of county:	
Migrant pop.	
Sandusky (pov. pop.)	01

DENTAL CARE: Ohio—Continued*Population Group Listing*

Population group name	Degree of shortage group
County—Sandusky:	
Parts of County:	
Pov. pop.	

DENTAL CARE: Oklahoma*County Listing*

County name	Degree of shortage group
Adair	02
Atoka	01
Besver	02
Choctaw	03
Coal	01
Colton	04
Delaware	03
Dewey	01
Greer	03
Haskell	01
Hughes	04
Johnston	02
Kiowa	04
Latimer	03
Le Flore	03
McCurtain	04
Major	03
Okluskee	01
Oklahoma:	
Service area: Southeast Oklahoma City	03
Osage	03
Pushmataha	01
Roger Mills	01
Seminole	04
Tulsa:	
Service area: North Tulsa	04

DENTAL CARE: Oklahoma*Service Area Listing*

Service area name	Degree of shortage group
North Tulsa	04
County—Tulsa:	
Parts of county:	
C.T. 2 through 15	
C.T. 62	
C.T. 80	
Southeast Oklahoma City	03
County—Oklahoma:	
Parts of county:	
C.T. 1037 through 1040	
C.T. 1047 through 1049	
C.T. 1053	
C.T. 1054	
C.T. 1073.01	

DENTAL CARE: Oregon*County Listing*

County name	Degree of shortage group
Malheur:	
Service area: Jordan Valley	01
Marion:	
Population group: Marion/Polk/Yamhill Mig. Pop.	01
Multnomah:	
Population group: North/Northeast Portland Low Income Pop.	03
Polk:	
Population group: Marion/Polk/Yamhill Mig. Pop.	01

DENTAL CARE: Oregon—Continued*County Listing*

County name	Degree of shortage group
Yamhill Population group: Marion/Polk/Yamhill Mig. Pop.	01

DENTAL CARE: Oregon*Service Area Listing*

Service area name	Degree of shortage group
Jordan Valley County—Malheur Parts of county: Jordan CCD	01

DENTAL CARE: Oregon*Population Group Listing*

Population group area name	Degree of shortage group
Marion/Polk/Yamhill Mig. Pop.	01
County—Marion: Parts of county: Migrant Pop.	
County—Polk: Parts of county: Migrant Pop.	
County—Yamhill: Parts of county: Migrant Pop.	
North/Northeast Portland County—Multnomah: Parts of county: C.T. 33.01 through 40.02 (Low Inc. Pop.) C.T. 22.01 (Low Inc. Pop.) C.T. 22.02 (Low Inc. Pop.)	04

DENTAL CARE: Pennsylvania*County Listing*

County name	Degree of shortage group
Adams Service area: North Adams	02
Allegheny: Service area: McKees Rocks/Stowe	04
Service area: Homewood-Brushton	04
Service area: Manchester	01
Service area: Arlington Heights/St. Clair	01
Service area: Beltzhoover/Knoxville	01
Armstrong: Service area: Armstrong-Clanion	03
Service area: Kiski Valley	03
Bedford: Service area: Hyndman	01
Cambria: Service area: South Central Clearfield	02
Carbon: Service area: Jim Thorpe	01
Centre: Service area: Snow Shoe	03
Clanion: Service area: Armstrong-Clanion	03
Service area: Forest	02
Clearfield: Service area: Snow Shoe	03
Service area: South Central Clearfield	02
Clinton: Service area: Renovo	01

DENTAL CARE: Pennsylvania—Continued*County Listing*

County name	Degree of shortage group
Crawford: Service area: East Crawford County	01
Dauphin: Service area: Tri-Town Service Area	04
Delaware: Service area: City of Chester	02
Erie: Population Group: Erie City (low income pop.)	04
Fayette: Service area: Greensboro	02
Forest: Service area: Forest	02
Franklin: Service area: Valleys Community	01
Fullton	01
Greene: Service area: Greensboro	02
Service area: West Greene	01
Huntingdon: Service area: Mt. Union	02
Indiana: Service area: Indiana—N Portion	02
Lancaster: Service area: Welsh Mountain	02
Population Group: SP, SPKG, POP (SE Lancaster City)	02
Mercer: Population Group: Low Income pop. of Farrell/Sharon	01
Mifflin: Service area: McClure	04
Service area: Mt. Union	02
Northumberland: Service area: Hemdon/Mandata	01
Perry	03
Philadelphia: Service area: North Philadelphia	01
Schuylkill: Service area: Hemdon/Mandata	01
Service area: Shenandoah/Mahanoy City	03
Service area: Tri-Town Service Area	04
Snyder: Service area: McClure	04
Somerset: Service area: Hyndman	01
Sullivan	01
Susquehanna: Service area: Barnes-Kasson	03
Tioga: Service area: Blossburg	04
Venango: Service area: Forest	02
Warren: Service area: Forest	02
Wayne: Service area: Barnes-Kasson	03
Westmoreland: Service area: Kiski Valley	03
Wyoming: Service area: Southern Wyoming Co.	01
York: Service area: York City	04

DENTAL CARE: Pennsylvania*Service Area Listing*

Service area name	Degree of shortage group
Arlington Heights/St. Clair County—Allegheny: Parts of county: C.T. 316.04	01

DENTAL CARE: Pennsylvania—Continued*Service Area Listing*

Service area name	Degree of shortage group
C.T. 316.05	
Armstrong-Clanion	03
County—Armstrong: Parts of county: Brady's Bend Township Madison Township Perry Township Pine Township Sugar Creek Township Washington Township	
County—Clanion: Parts of county: Brady Township East Brady Township Madison Township	
Barnes-Kasson	03
County—Susquehanna: Parts of county: C.T. 301 C.T. 302 C.T. 307	
County—Wayne: Parts of county: Mt. Pleasant Twp Preston Twp Scott Twp Starrucca Boro.	
Beltzhoover-Knoxville	01
County—Allegheny: Parts of county: C.T. 316.04 C.T. 318.05 C.T. 330.01	
Blossburg County	04
County—Tioga: Parts of county: Blossburg Boro.	
County—Tioga: Parts of county: Bloss Twp Covington Twp Duncan Twp Hamilton Twp Liberty Boro. Liberty Twp Putnam Twp Union Twp (1/4 western portion) Ward Twp	
City of Chester	02
County—Delaware: Parts of county: C.T. 4048 C.T. 4049.01 C.T. 4049.02 C.T. 4050 through 4057 C.T. 4058.01 C.T. 4058.02 C.T. 4059 C.T. 4060	
East Crawford County	01
County—Crawford: Parts of county: Athens Township Bloomfield Township Centerville Township Richmond Township Rockdale Township Rome Township Sparta Township Spartanburg Township Steuben Township Townville Borough	
Forest	02
County—Clanion: Parts of county:	

DENTAL CARE: Pennsylvania—Continued

Service Area Listing	
Service area name	Degree of shortage group
Washington Township	
Farmington Township	
County—Forest	
County—Venango	
Parts of county:	
Pleasantville Township	
Allegheny Township	
President Township	
County—Warren	
Parts of county:	
Triumph Township	
Limestone Township	
Watson Township	
Deerfield Township	
Cherry Grove Township	
South West Township	
Greensboro	02
County—Fayette	
Parts of county:	
Point Marion Borough	
German Township	
Nicholson Township	
Springhill Township	
County—Greene	
Parts of county:	
Dunkard Township	
Greene Township	
Monongahela Township	
Greensboro Borough	
Herdon/Mandata	01
County—Northumberland	
Parts of county:	
East Cameron Twp	
Herdon	
Jackson Twp	
Jordan Twp	
Little Mahoney Twp	
Lower Mahoney Twp	
Upper Mahoney Twp	
Washington Twp	
County—Northumberland	
Parts of county:	
West Cameron Twp	
County—Schuylkill	
Parts of county:	
Eldred Twp	
Upper Mahantango	
Homerwood-Brushston	04
County—Allegheny	
Parts of county:	
C.T. 1207	
C.T. 1301 through 1305	
Hyndman	01
County—Bedford	
Parts of county:	
Harrison Twp	
Hyndman Boro.	
Junata Twp	
Londonderry Twp	
County—Somerset	
Parts of county:	
Allegheny Twp	
Fairhope Twp	
Indiana—N Portion	02
County—Indiana	
Parts of county:	
West Mahoning Twp	
North Mahoning Twp	
South Mahoning Twp	
East Mahoning Twp	
Canoe Twp	
Banks Twp	
Grant Twp	
Montgomery Twp	
Washington Twp	
Rayne Twp	
Green Twp	
Pine Twp	
Glen Campbell Borough	
County—Indiana	
Parts of county:	
Smicksburg Borough	
Cherry Tree Borough	
Marion Center Borough	
Plumville Borough	
Creekside Borough	
Clymer	
Jim Thorpe	01

DENTAL CARE: Pennsylvania—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Carbon	
Parts of county:	
Kidder Township	
Penn Forest Township	
Jim Thorpe Borough	
East Side Borough	
Lausanne Township	
Lehigh Township	
Kiski Valley	03
County—Armstrong	
Parts of county:	
Apollo Borough	
Bethel Township	
Burrell Township	
Gilpin Township	
Kiskimintas Township	
Leechburg Borough	
North Apollo Borough	
Parks Township	
South Bend Township	
County—Westmoreland	
Parts of county:	
Allegheny Township	
Avonmore Borough	
Bell Township	
East Vandergriff Borough	
Hyde Park Borough	
Oklahoma Borough	
Vandergriff Borough	
Washington Township	
West Leechburg Borough	
Manchester	01
County—Allegheny	
Parts of county:	
C.T. 321.01 through 321.03	
C.T. 321.05	
McClure	04
County—Mifflin	
Parts of county:	
Decatur (Northern ½)	
County—Snyder	
Parts of county:	
Adams Twp	
McClure	
Spring Twp	
West Beaver Twp	
McKees Rocks/Stowe	04
County—Allegheny	
Parts of county:	
C.T. 4621 through 4625	
C.T. 4631 through 4636	
Mt. Union	02
County—Huntingdon	
Parts of county:	
Brady Twp	
Mapleton	
Mill Creek	
Mt. Union	
Shirleysburg	
Shirley Twp	
Union Twp	
County—Mifflin	
Parts of county:	
Newton Hamilton	
Wayne Twp	
North Adams	02
County—Adams	
Parts of county:	
Menallen Township	
Tyrone Township	
Huntingdon Township	
Butler Township	
Arendtsville Borough	
Bendersville Borough	
Biglerville Borough	
York Springs Borough	
North Philadelphia	01
County—Philadelphia	
Parts of county:	
C.T. 131 through 133	
C.T. 135 through 141	
C.T. 145 through 149	
C.T. 151 through 155	
C.T. 165 through 169	
C.T. 171 through 174	
Renovo	01

DENTAL CARE: Pennsylvania—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—Clinton	
Parts of county:	
Chapman Twp	
East Keating Twp	
Grigan Twp	
Liedy Twp	
Noyes Twp	
Renovo Boro	
South Renovo Boro	
Shenandoah/Mahanoy City	03
County—Schuylkill	
Parts of county:	
Delano Twp	
East Union Twp	
Gilberton Boro	
Kline Twp	
Mahanoy City Boro	
Mahanoy Twp	
Mcadoo Boro	
North Union Twp	
Ringtown Boro	
Ryan Twp	
County—Schuylkill	
Parts of county:	
Shenandoah Boro	
Union Twp	
West Mahanoy Twp	
Snow Shoe	03
County—Centre	
Parts of county:	
Baggs Twp (western ½)	
Burnside Twp	
Curtin Twp (western ½)	
Huston Twp (northern ½)	
Snow Shoe	
Snow Shoe Twp	
Union Twp	
Unionville	
County—Clearfield	
Parts of county:	
Cooper Twp (northern ½)	
Covington Twp	
Karthus Twp	
South Central Clearfield	02
County—Cambria	
Parts of county:	
Reade Twp (northern ½)	
White Twp	
County—Clearfield	
Parts of county:	
Beccaria Twp	
Bigler Twp (western ½)	
Chest Twp	
Coalport Boro	
Glen Hope Boro	
Gulich Twp	
Irvona Boro	
Jordan Twp	
Ramey Boro	
Westover Boro	
Southern Wyoming Co.	01
County—Wyoming	
Parts of county:	
Exeter Twp	
Faus Twp	
County—Wyoming	
Parts of county:	
Monroe Twp	
Northmoreland Twp	
Noxen Twp	
Tri-Town	04
County—Dauphin	
Parts of county:	
Lykens Borough	
Williamstown Borough	
Gratz Borough	
Wiconisco Township	
County—Schuylkill	
Parts of county:	
Tower City Borough	
Frailey Township	
Valleys Community	01
County—Franklin	
Parts of county:	
Fannet Twp	
Metal Twp	
Welsh Mountain	02

DENTAL CARE: Pennsylvania—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—Lancaster:	
Parts of county:	
Salsbury Township	
Caernarvon Township	
Earl Township	
East Earl Township	
West Greene	01
County—Greene:	
Parts of county:	
Allepo Township	
Gilmore Township	
Gray Township	
Jackson Township	
Richhill Township	
Springhill Township	
Center Township	
Freeport Township	
Morris Township	
Washington Township	
Wayne Township	
York City	04
County—York:	
Parts of county:	
C.T. 1 through 3	
C.T. 5	
C.T. 7	
C.T. 10	
C.T. 15	
C.T. 16	

DENTAL CARE: Pennsylvania*Population Group Listing*

Population group name	Degree of shortage group
Low Income Pop. (Erie City)	04
County—Erie:	
Parts of county:	
Erie City	
Low Income Pop. (Farrell/Sharon)	01
County—Mercer:	
Parts of county:	
Farrell	
Sharon	
Sp. Spks. Pop. (SE Lancaster City)	02
County—Lancaster:	
Parts of county:	
C.T. 8	
C.T. 9	
C.T. 15	
C.T. 16	

DENTAL CARE: South Carolina*County Listing*

County name	Degree of shortage group
Abbeville:	
Service area: Isla	01
Allendale	02
Anderson:	
Service area: Isla	01
Beaufort	04
Berkley	03
Calhoun	03
Charleston:	
Service area: Sea Island Compr. Health	01
Chester	04
Chesterfield	04
Darendon	03
Dillon	02
Fairfield	04
Georgetown	04
Horry	04
Jasper	01
Lancaster	02
Lee	01
McCormick	02

DENTAL CARE: South Carolina—Continued*County Listing*

County name	Degree of shortage group
Marion	04
Marlboro	02
Richland:	
Service area: Richland Co.	01
Saluda	03
Sumter	04
Union	04
Williamsburg	04
York:	
Service area: Western York Co.	03

DENTAL CARE: South Carolina*Service Area Listing*

Service area name	Degree of shortage group
Isla	01
County—Abbeville:	
Parts of county:	
Antreville-Lowndesville	
County—Anderson:	
Parts of county:	
Iva	
Starr	
Richland Co.	01
County—Richland:	
Parts of county:	
C.T. 118	
C.T. 119.02	
C.T. 120	
Sea Island Compr. Health	01
County—Charleston:	
Parts of county:	
C.T. 19.01	
C.T. 19.02	
C.T. 20.01 through 20.04	
C.T. 21.01	
C.T. 21.02	
C.T. 22 through 25	
Western York Co.	03
County—York:	
Parts of county:	
C.T. 14 through 16	
C.T. 17 (E.D. 9)	
C.T. 19	

DENTAL CARE: South Dakota*County Listing*

County name	Degree of shortage group
Buffalo	01
Campbell	01
Corson	04
Dewey	03
Gregory	03
Harding	01
Jackson	01
Lyman	01
Marshall	01
Mellette	01
Moody	03
Roberts	02
Sanborn	02
Shannon	01
Sully	03
Todd	01
Washabaugh	01
Yankton:	
Facility: Human Services Center	03

DENTAL CARE: South Dakota*Facility Listing*

Facility name	Degree of shortage group
Human Services Center:	
County—Yankton	03

DENTAL CARE: Tennessee*County Listing*

County name	Degree of shortage group
Claiborne	04
Cumberland:	
Service area: Monterey	03
Fayette	02
Fentress:	
Service area: Monterey	03
Granger	02
Hancock	02
Haywood	03
Henry	01
Johnson	02
Lewis	04
Morgan	03
Overton:	
Service area: Monterey	03
Perry	03
Pickett	01
Polk:	
Service area: West Polk	01
Putnam:	
Service area: Monterey	03
Scott	02
Union	02
Wayne	01

DENTAL CARE: Tennessee*Service Area Listing*

Service area name	Degree of shortage group
Monterey	03
County—Cumberland:	
Parts of county:	
Maryland/Pleasant Hill	
County—Fentress:	
Parts of county:	
Clark Range	
County—Overton:	
Parts of county:	
Crawford	
County—Putnam:	
Parts of county:	
Monterey	
West Polk	01
County—Polk:	
Parts of county:	
E.D. 1-7	

DENTAL CARE: Texas*County Listing*

County name	Degree of shortage group
Bandera	03
Bee	03
Bexar:	
Service area: East Side (San Antonio)	03
Service area: West Side (San Antonio)	02
Service area: South Side (San Antonio)	02
Service area: Southern Rural Bexar	01
Caldwell:	
Population Group: Dentally indigent	01
Cameron	04
Castro	03

DENTAL CARE: Texas—Continued

County Listing	
County name	Degree of shortage group
Cochran	04
Dallas:	
Service area: Simpson Stuart/Polk South	02
Service area: Trinity	02
Service area: West Dallas	02
Service area: Fair Park/White Rock Creek Industrial	01
Service area: South Dallas	01
Service area: Lisbon	03
Deaf Smith	03
Demmit	01
Duval	01
Edwards	01
El Paso:	
Service area: R. E. Thomason Gen Hosp Catch Area	01
Frio	01
Gonzales	03
Hall	04
Hardin	04
Hidalgo	02
Jefferson:	
Service area: Beaumont Inner City	04
Service area: Port Authur Inner City	01
Karnes	04
Kinney	01
La Salle	03
Live Oak:	
Service area: McMullen/Live Oak	02
McMullen:	
Service area: McMullen/Live Oak	02
Maverick	01
Newton	04
Parmer	02
Polk	02
San Jacinto	01
Shelby	03
Sherman	01
Star	01
Trinity	02
Uvalde	03
Val Verde	03
Waller	04
Webb	02
Willacy	03
Zapata	01
Zavala	01

DENTAL CARE: Texas

Service Area Listing	
Service area name	Degree of shortage group
Beaumont Inner City	04
County—Jefferson:	
Parts of county:	
C.T. 7	
C.T. 8	
C.T. 10	
C.T. 15 through 19	
East Side (San Antonio)	03
County—Bexar:	
Parts of county:	
C.T. 1301	
C.T. 1303 through 1313	
Fair Park/White Rock Creek Industrial	01
County—Dallas:	
Parts of county:	
C.T. 23	
C.T. 25	
C.T. 26	
C.T. 27.01	
C.T. 27.02	
C.T. 28	
C.T. 93.02	

DENTAL CARE: Texas—Continued

Service Area Listing	
Service area name	Degree of shortage group
C.T. 115	
Lisbon	03
County—Dallas:	
Parts of county:	
C.T. 56	
C.T. 57	
C.T. 59.01	
C.T. 59.02	
C.T. 87.01	
C.T. 87.02	
C.T. 88	
McMullen/Live Oak	02
County—Live Oak	
County—McMullen	
Port Authur Inner City	01
County—Jefferson:	
Parts of county:	
C.T. 51 through 53	
C.T. 57 through 62	
Simpson Stuart/Polk South	02
County—Dallas:	
Parts of county:	
C.T. 112	
C.T. 113	
C.T. 114.01	
C.T. 167.01	
South Dallas	01
County—Dallas:	
Parts of county:	
C.T. 29	
C.T. 31.02	
C.T. 32.02	
C.T. 33 through 38	
C.T. 39.01	
South Side (San Antonio)	02
County—Bexar:	
Parts of county:	
C.T. 1501	
C.T. 1503 through 1507	
C.T. 1510	
C.T. 1601 through 1605	
Southern Rural Bexar	01
County—Bexar:	
Parts of county:	
C.T. 1314 through 1316	
C.T. 1318	
C.T. 1418 through 1419	
C.T. 1519 through 1522	
C.T. 1610 through 1612	
C.T. 1619	
C.T. 1620	
Trinity	02
County—Dallas	
Parts of county:	
C.T. 41	
C.T. 49	
C.T. 54	
C.T. 55	
C.T. 86	
C.T. 89	
West Dallas	02
County—Dallas:	
Parts of county:	
C.T. 43	
C.T. 101 through 106	
West Side (San Antonio)	02
County—Bexar:	
Parts of county:	
C.T. 1606	
C.T. 1607	
C.T. 1701	
C.T. 1703	
C.T. 1704	
C.T. 1707 through 1712	
C.T. 1715	
C.T. 1716	
R. E. Thomason Gen Hosp Catch Area	01

DENTAL CARE: Texas—Continued

Service Area Listing	
Service area name	Degree of shortage group
County—El Paso	
Parts of county:	
C.T. 28 through 32	
C.T. 35.01	
C.T. 35.02	
C.T. 36 through 40	
C.T. 41.01	
C.T. 41.02	
C.T. 42.01	
C.T. 42.02	
C.T. 104	
C.T. 105	

DENTAL CARE: Texas

Population Group Listing	
Population group name	Degree of shortage group
Dentally indigent of Caldwell:	
County—Caldwell	01

DENTAL CARE: Utah

County Listing	
County name	Degree of shortage group
Daggett	01
Piute	01
Rich	01

DENTAL CARE: Vermont

County Listing	
County name	Degree of shortage group
Addison:	
Service area: Addison	02
Essex	04
Grand Isle	01
Washington:	
Service area: Plainfield	01

DENTAL CARE: Vermont

Service Area Listing	
Service area name	Degree of shortage group
Addison	02
County—Addison:	
Parts of county:	
Addison	
Bridport	
Bristol	
Ferrisburg	
Lincoln	
Monkton	
New Haven	
Orwell	
Panton	
Shoreham	
Waltham	
Starksboro	
Plainfield	01

DENTAL CARE: Vermont—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—Washington:	
Parts of county:	
Woodbury Town	
Cabot Town	
Calais Town	
Marshfield Town	
East Montpelier Town	
Plainfield Town	

DENTAL CARE: Virginia*County Listing*

County name	Degree of shortage group
Abemarle:	
Service area: Southern Abemarle Co	01
Anelia	02
Bath	03
Brunswick	02
Buchanan	02
Charlotte	02
Craig	01
Dickenson	02
Fauquier	01
Grayson:	
Service area: Troutdale	01
Greene	01
King and Queen:	
Service area: King & Queen/Northern King William	01
King George	01
King William:	
Service area: King & Queen/Northern King William	01
Lee	03
Louisia	01
Lunenburg	02
Madison	03
Orange	04
Patrick	01
Roanoke	01
Richmond:	
Service area: Randolph Dental	01
Russell	01
Scott	03
Southampton	01
Smyth	01
Sussex	01
Tazewell	04
West	03
Suffolk City:	
Service area: Nansemond	02

DENTAL CARE: Virginia*Service Area Listing*

Service area name	Degree of shortage group
King & Queen/Northern King William	01
County—King and Queen	
County—King William:	
Parts of county:	
Accoult Dist.	
Mangokick Dist.	
Nansemond	02
County—Suffolk City:	
Parts of county:	
Nansemond Dist.	
Randolph Dental Serv Area	01
County—Richmond:	
Parts of county:	
C.T. 411	
C.T. 413	
C.T. 414	
Southern Abemarle Co.	01

DENTAL CARE: Virginia—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—Albemarle:	
Parts of county:	
Samuel Miller Dist (S. Part)	
Scottsville Dist.	
Troutdale	01
County—Grayson:	
Parts of county:	
Wilson Creek Dist.	

DENTAL CARE: Washington*County Listing*

County name	Degree of shortage group
Adams:	
Population group: Grant-Adams Co. migrant population	02
Clallam:	
Facility: Washington State Correctional Institution	03
Clark:	
Facility: Washington State Correctional Institution	03
Ferry	04
Grant:	
Service area: Grand Coulee area	03
Population group: Grant-Adams Co. migrant population	02
King:	
Population group: Low income population—King Co	04
Facility: Washington State Correctional Institution	03
Facility: Seattle & King Co. jails	02
Mason:	
Facility: Washington State Correctional Institution	03
Pierce:	
Facility: Washington State Correctional Institution	03
Snohomish:	
Facility: Washington State Correctional Institution	03
Walla Walla:	
Facility: Washington State Correctional Institution	03

DENTAL CARE: Washington*Service Area Listing*

Service area name	Degree of shortage group
Grand Coulee area	03
County—Grant:	
Parts of county:	
Grand Coulee Area	

Dental Care: Washington*Population Group Listing*

Population group name	Degree of shortage group
King Co. low income population	04
County—King (low income pop)	
Grant-Adams Co. migrant population	02

Dental Care: Washington—Continued*Population Group Listing*

Population group name	Degree of shortage group
County—Adams:	
Parts of county:	
Migrant population	
County—Grant:	
Parts of County	
Migrant population	

DENTAL CARE: Washington*Facility Listing*

Facility care	Degree of shortage group
Seattle and King Co. jails	02
County—King:	
Washington State Correctional Institution	03
County—Clallam:	
Parts of county:	
Forks (Clearwater Corrections Center)	
County—Clark:	
Parts of county:	
Yacolt (Larch corrections center)	
County—King:	
Parts of county:	
Seattle (Firland Correctional Center)	
County—Mason:	
Parts of county:	
Shelton (Washington Corrections Center)	
County—Pierce:	
Parts of county:	
GIG Harbor (Purdy Trtment Cent for Women)	
County—Snohomish:	
Parts of county:	
Monroe (Washington State Reformatory)	
County—Walla Walla:	
Parts of county:	
Walla Walla (Wa.St. Pen/Ment Health Unit)	

DENTAL CARE: West Virginia*County Listing*

County name	Degree of shortage group
Barbour	02
Boone	03
Calhoun	01
Doddridge	03
Fayette:	
Service area: Fayetteville	02
Gilmer	04
Grant:	
Service area: Mt. Storm	01
Greenbrier:	
Service area: Greenbrier	02
Hampshire:	
Service area: Capon Bridge	01
Hardy:	
Service area: Baker	01
Kanawha:	
Service area: St. Albans	04
Lincoln	01
Logan	03
McDowell	01
Marshall:	
Service area: Wetzel	01
Mason County:	
Service area: Mason County service area	01
Mercer:	
Service area: Mercer	01
Mineral:	
Service area: Cabin Run	02
Mingo:	
Service area: Mingo	01
Monongalia:	
Service area: Blacksville	01
Monroe	01
Nicholas:	
Service area: Nicholas-Webster	03

DENTAL CARE: West Virginia—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Pleasants:	
Service area: Jefferson	01
Preston	02
Putnam	03
Randolph:	
Service area: Mingo	01
Ritchie	02
Summers	04
Taylor	03
Tucker	03
Tyler:	
Service area: Tyler	01
Upshur:	
Service area: Mingo	01
Wayne:	02
Service area: Mingo	01
Webster:	03
Service area: Nicholas-Webster	03
Wetzel:	
Service area: Wetzel	01
Wirt	
Wyoming	03

DENTAL CARE: West Virginia

Service Area Listing

Service area name	Degree of shortage group
Baker	01
County—Hardy:	
Parts of county:	
Capon	
Lost River	
Blacksville	01
County—Monongalia:	
Parts of county:	
Clay	
Battle	
Cabin Run	02
County—Mineral:	
Parts of county:	
Frankfurt	
Cabin Run	
Capon Bridge	01
County—Hampshire:	
Parts of county:	
Bloomery	
Capon	
Sherman	
Gore	
Fayetteville	02
County—Fayette:	
Parts of county:	
Fayetteville	
Falls	
Quinnimont	
Sewell Mountain	
Nuttall	
Mountain Cove	
Greenbrier	02
County—Greenbrier:	
Parts of county:	
Meadow Bluff	
Jefferson	01
County—Pleasants:	
Parts of county:	
Grant	
Jefferson	
Lafayette	
Mc Kim	
Union	
Mason County Service area	01
County—Mason county:	
Parts of county:	
Arbuckle District	

DENTAL CARE: West Virginia—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Clendenin District	
Cologne District	
Cooper District	
Graham District	
Hannan District	
Robinson District	
Union District	
Waggener District	
Mercer	01
County—Mercer:	
Parts of county:	
Rock	
Jumping Branch	
Plymouth	
Mingo	01
County—Mingo:	
Parts of county:	
Hainey	
Hardie	
Kermit	
Lee	
Magnolia	
County—Randolph:	
Parts of county:	
Middlefork	
County—Upshur:	
Parts of county:	
Banks	
Meade	
Washington	
County—Wayne:	
Parts of county:	
Hacker Valley	
Mt. Storm	01
County—Grant:	
Parts of county:	
Union	
Nicholas-Webster	03
County—Nicholas	
County—Webster	
St. Albans	04
County—Kanawha:	
Parts of county:	
Big Sandy	
Cabin Creek	
Elk	
St. Albans City	
Chesapeake Town	
Malden	
Union	
Washington	
Marmet Town	
Tyler	01
County—Tyler:	
Parts of county:	
Centreville	
Ellsworth	
Mc Elroy	
Meade	
Union	
Wetzel	01
County—Marshall:	
Parts of county:	
Liberty District	
Meade District	
Cameron District	
Webster District	
County—Wetzel:	
Parts of county:	
Clay District	
Church District	
Center District	

DENTAL CARE: Wisconsin

County Listing

County name	Degree of shortage group
Brown:	
Service area: Kickapoo Valley	01

DENTAL CARE: Wisconsin—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Buffalo:	
Service area: Whitehall/Arcadia	01
Crawford:	
Service area: Kickapoo Valley	01
Forest:	
Service area: Mountain	02
Jackson	02
Juneau:	
Service area: Hillsboro	02
Langlade:	
Service area: Mountain	02
Milwaukee:	
Service area: Inner City North (Milwaukee)	02
Monroe:	
Service area: Hillsboro	02
Oconto:	
Service area: Mountain	02
Richland:	
Service area: Kickapoo Valley	01
Service area: Hillsboro	02
Sauk:	
Service area: Hillsboro	02
Trempealeau:	
Service area: Whitehall/Arcadia	01
Vernon:	
Service area: Kickapoo Valley	01
Service area: Hillsboro	02

DENTAL CARE: Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Hillsboro	02
County—Juneau:	
Parts of county:	
Wonewoc (vil)	
Wonewoc (town)	
County—Monroe:	
Parts of county:	
Sheldon	
Wellington	
Glendale	
Cashton	
Jefferson	
Kendall (vil)	
Sheldon	
County—Richland:	
Parts of county:	
Henrietta	
Westford	
Bloom Town(part)	
Yuba (vil)	
County—Sauk:	
Parts of county:	
Woodland	
La Valle	
County—Vernon:	
Parts of county:	
Hillsboro (town)	
Greenwood	
Union Town (part)	
Forest	
Clinton	
Hillsboro (city)	
Ontario (vil)	
Stark	
Whitestown	
Inner City North (Milwaukee)	02
County—Milwaukee:	
Parts of county:	
C.T. 66 through 70	
C.T. 81 through 86	

DENTAL CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
C.T. 101 through 106 C.T. 114 through 118 C.T. 139 through 142	
Kickapoo Valley	01
County—Brown: Parts of county: Pulaski Village Pittsfield Town	
County—Crawford: Parts of county: Ulca Town Mount Sterling Village Gays Mills Village Bell Center Village Haney Town Scott Town Clayton Town Soldiers Grave Village	
County—Richland: Parts of county: Sylvan Village (part) Forest Town Bloom Town (part) Viola Village (part)	
County—Vernon: Parts of county: Stark Town La Farge Village Forest Town Union Town (part) Ontario Village Whitestown Town Clinton Town Webster Town Liberty Town Viola Village (part) Kickapoo Town Readstown Village	
Mountain	02
County—Forest: Parts of county: Freedom Twn Wabeno Twn Blackwell Twn	
County—Langlade: Parts of county: Evergreen Twn Wolf River Twn White Lake Village	
County—Oconto: Parts of county: Townsend Twn Lakewood Twn Doty Twn Riverview Twn Armstrong Twn Breed Twn Bagley Twn Brazeau Twn	
Whitehall/Arcadia	01
County—Buffalo: Parts of county: Cross Glencoe Milton	
County—Trempealeau: Parts of county: Arcadia (city) Arcadia (Twn) Blair (city) Burnside (town) Chimney Rock Dodge Hale Independence (city) Lincoln Pideon	

DENTAL CARE: Wisconsin—Continued

Service Area Listing

Service area name	Degree of shortage group
Pigeon Falls (vii) Preston Whitehall	

DENTAL CARE: Wyoming

County Listing

County name	Degree of shortage group
Albany: Service area: Hanna-Rock River	01
Campbell	03
Carbon: Service area: Hanna-Rock River	01
Converse	04
Crook	03
Fremont: Service area: Sweetwater Service area: Dubois	01 01
Johnson: Service area: Kaycee	01
Natrona: Service area: Sweetwater	01
Platte	03
Sublette: Service area: Big Piney	01

DENTAL CARE: Wyoming

Service Area Listing

Service area name	Degree of shortage group
Big Piney	01
County—Sublette: Parts of county: Big Piney CCD	
Dubois	01
County—Fremont: Parts of county: Dubois CCD	
Hanna-Rock River	01
County—Albany: Parts of county: Rock River CCD	
County—Carbon: Parts of county: Hanna CCD	
Kaycee	01
County—Johnson: Parts of county: Kaycee CCD	
Sweetwater	01
County—Fremont: Parts of county: Sweetwater CCD Shoshoni CCD	
County—Natrona: Parts of county: Hell's Half Acre CCD	

DENTAL CARE: American Samoa

County Listing

County name	Degree of shortage group
Manu'a District	01
Eastern Tutuila District: Service area: Tutuila Island-Aunu'u	03
Western Tutuila District: Service area: Tutuila Island-Aunu'u	03

DENTAL CARE: American Samoa

Service Area Listing

Service area name	Degree of shortage group
Tutuila Island-Aunu'u	03
County—Eastern Tutuila District County—Western Tutuila District	

DENTAL CARE: Puerto Rico

County Listing

County name	Degree of shortage group
Adjuntas	
Anasco: Service area: Mayaguez service area	02
Barceloneta: Population group: Pov. Pop.	01
Barranquitas: Service area: Barranquitas	01
Cabo Rojo: Service area: Mayaguez service area	02
Camuy	
Catano: Service area: Catano health area	01
Ciales	
Cidra: Population group: Med. Ind. of Cidra	01
Comerio: Service area: Barranquitas	01
Corozal	
Dorado: Service area: Catano health area	01
Hatillo	
Hormigueros: Service area: Mayaguez service area	02
Juana Diaz	01
Lares	01
Las Marias	01
Loiza	01
Manati	01
Maricao	02
Maunabo	03
Mayaguez: Service area: Mayaguez service area	02
Naranjito: Service area: Barranquitas	01
Orocovis: Service area: Barranquitas	01
Patillas	
Penuelas: Service area: Guaraguo community	01
Ponce: Service area: Guaraguo community	01
Quebradillas	01
Rincon	01
San Sebastian	01
Toa Baja: Service area: Catano health area	01
Utuado	01
Vega Baja	02
Yauco	02

DENTAL CARE: Puerto Rico

Service Area Listing

Service area name	Degree of shortage group
Barranquitas	
County—Barranquitas	01
County—Comerio	
County—Naranjito	
County—Orocovis	
Catano health area	01
County—Catano: Parts of county: County—Dorado County—Toa Bajo	
Guaraguo community	01

DENTAL CARE: Puerto Rico—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—Penuelas	
Parts of county:	
Rucio Barrio	
County—Ponce	
Parts of county:	
Guaduaño Barrio	
Mayaguez service area	02
County—Anasco	
Parts of county:	
County—Cabo Rojo	
Parts of county:	
County—Hormigueros	
County—Mayaguez	

DENTAL CARE: Puerto Rico*Population Group Listing*

Population group name	Degree of shortage group
Med. Ind. of Cidra	01
County—Cidra	

DENTAL CARE: Puerto Rico—Continued*Population Group Listing*

Population group name	Degree of shortage group
Parts of county:	
Med. Ind. of Cidra	
Pov. pop. (Barceloneta)	01
County—Barceloneta	
Parts of county:	
Pov. pop. (Barceloneta)	

DENTAL CARE: Trust Territory of the Pacific*County Listing*

County name	Degree of shortage group
Ponape District	04
Truk District	04

DENTAL CARE: Virgin Islands*County Listing*

County name	Degree of shortage group
St. Croix	
Service area: Frederiksted	01

DENTAL CARE: Virgin Islands*Service Area Listing*

Service area name	Degree of shortage group
Frederiksted	01
County—St. Croix:	
Parts of county:	
E.D. 13	
E.D. 14	
E.D. 19 through 25	

PSYCHIATRIC CARE: Alabama

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Alabama Catchment M-1	02
County: Colbert Franklin Lauderdale	
Alabama Catchment M-3	04
County: Madison	
Alabama Catchment M-4	01
County: Fayette Lamar Marion Walker Winston	
Alabama Catchment M-6	02
County: Cherokee De Kalb Etowah	
Alabama Catchment M-7	04
County: Calhoun Cleburne	
Alabama Catchment M-8	03
County: Bibb Pickens Tuscaloosa	
Alabama Catchment M-9	01
County: Clay Coosa Randolph Talladega	
Alabama Catchment M-10	02
County: Choctaw Greene Hale Merengo Sumter	
Alabama Catchment M-11	02
County: Chilton Shelby	
Alabama Catchment M-12	02
County: Chambers Lee Russell Tallapoosa	
Alabama Catchment M-13	02
County: Dallas Perry Wilcox	
Alabama Catchment M-14	02
County: Autauga Elmore Loudes Montgomery	
Alabama Catchment M-15	01
County: Bullock Macon Pike	
Alabama Catchment M-17	01
County: Clark Conecuh Escambia Monroe Washington	
Alabama Catchment M-18	01
County: Butler Coffee Covington Crenshaw	
Alabama Catchment M-19	03
County: Barbour Dale Geneva Henry Houston	
Alabama Catchment M-20	01

PSYCHIATRIC CARE: Alabama—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
County: Jackson Marshall	
Alabama Catchment M-21	01
County: Baldwin	

PSYCHIATRIC CARE: Alabama

<i>Facility Listing</i>	
Facility range	Degree of shortage group
Bryce State Hospital	01
County: Tuscaloosa	
Searcy Hospital	03
County: Mobile	

PSYCHIATRIC CARE: Alaska

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Doyon Region of Alaska Catchment Areas	01
County: Bethel Galena Fl. Yukon McGrath Tok	

PSYCHIATRIC CARE: Arizona

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Southeastern Arizona	02
County: Santa Cruz Cochise Graham Greenlee	
Eastern Pinal/Gila Catchment Area	02
County: Pinal	
Parts of county: Kearney San Manuel Superior	
Northern Arizona Mental Health Catchment Area	04
County: Apache Coconino Mojave Navajo Yavapai	

PSYCHIATRIC CARE: Arizona

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Medium to Maximum Security Adult Prison	01
County:	

PSYCHIATRIC CARE: Arizona—Continued

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Pinal	
Parts of county: Florence	

PSYCHIATRIC CARE: Arkansas

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Arkansas Catchment #11	02
County: Hempstead Howard Lafayette Little River Miller Sevier	
Arkansas Catchment #12	02
County: Calhoun Columbia Dallas Nevada Ouachita Union	
Arkansas Catchment #13	02
County: Arkansas Cleveland Grant Jefferson Lincoln	
Arkansas Catchment #14	02
County: Ashley Bradley Chicot Desha Drew	
Delta Hills	02
County: Independence Izard Fulton Sharp Stone	
North Central Arkansas	02
County: Cleburne Jackson Van Buren White Woodruff	
Crittenden County	02

PSYCHIATRIC CARE: California

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Delano	02
County: Kern	
Parts of county: C.T. 46-50	
Ridgecrest/China Lake/Indian Wells Valley	02
County: Kern	
Parts of county: C.T. 53, 54, 55.01, 55.02, 56-59	
Taft	01

PSYCHIATRIC CARE: California—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
County: Kern Parts of county: C.T. 33.01, 34-36	

PSYCHIATRIC CARE: California

<i>Population Group Listing</i>	
Population group name	Degree of shortage group
Spanish Speaking Pop. of Fruitvale Service Area (La Clinica de la Raza)	04
County: Alameda Parts of county: C.T. 4052-4059, 4060-4066, 4070-4073, 4076-4078, 4082-4084, 4085-4089, 4095-4098, 4101	

PSYCHIATRIC CARE: California

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Metropolitan State Hospital County: Los Angeles Parts of county: Norwalk	03

PSYCHIATRIC CARE: Colorado

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Midwestern Colorado Catchment Area 8001	02
County: Delta Gunnison Hinsdale Montrose Ouray San Miguel	
Huerfano-Las Animas (Part of Catchment Area 08010)	01
County: Las Animas Huerfano	
Northwest Colorado	01
County: Grand Jackson Moffat Routt	

PSYCHIATRIC CARE: Delaware

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Kent County	03
Sussex County	03

PSYCHIATRIC CARE: Florida

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
De Soto County	01
Hardee County	01
Mental Health Catchment Area 3C	02
County: Citrus Hernando Marion	
Mental Health Catchment Area #12018:	
County: Highlands	01
Seminole	03
South Central Florida	03
County: Hendry Glades Lee	

PSYCHIATRIC CARE: Florida

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Baker Correctional Inst	01
County: Baker	
Florida and Marion Correctional Inst.	02
County: Marion	

PSYCHIATRIC CARE: Georgia

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Mental Health Service Area 19 (McIntosh Trail)	02
County: Butts Fayette Henry Lamar Pike Spalding Upson	
Kirkwood Subregion	02
County: De Kalb	
Parts of county: C.T. 202-209	

PSYCHIATRIC CARE: Georgia

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Central State Hospital (Milledgeville)	03
County: Baldwin	
Georgia Mental Health Inst.	03
County: De Kalb	
Georgia Regional Hospital (Atlanta)	03
County: De Kalb	
Georgia Regional Hospital (Augusta)	02
County: Richmond	
Georgia Regional Hospital (Savannah)	03
County: Chatham	
Northwest Georgia Regional Hospital (Rome)	01
County: Floyd	
Southwestern State Hospital (Thomasville)	01
County: Thomas	
West Central Georgia Regional Hospital (Columbus)	03

PSYCHIATRIC CARE: Georgia—Continued

<i>Facility Listing</i>	
Facility name	Degree of shortage group
County: Muscogee	

PSYCHIATRIC CARE: Illinois

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Catchment Area #22	02
County: Clay Crawford Edwards Effingham Fayette Jasper Lawrence Marion Richland Wabash Wayne	
Catchment Area #23	02
County: Franklin Gallatin Hamilton Jefferson Saline White Williamson	
Catchment Area #25	03
County: Alexander Hardin Jackson Johnson Masac Perry Pope Pulaski Union	
Catchment Area #78	02
County: Bond	
Catchment Area #82	02
County: Monroe Randolph Washington	
La Salle County	02

PSYCHIATRIC CARE: Illinois

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Joliet Correctional Inst	02
County: Will	
Statesville Correctional Inst	02
County: Will	

PSYCHIATRIC CARE: Indiana

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Gary CMHC	02
County: Lake Parts of county: C.T. 101, 102, 102.99, 103-124, 411-415	
Midtown CMHC	04

PSYCHIATRIC CARE: Indiana—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
County: Marion: Parts of county: C.T. 3503-3510, 3515-3533, 3541-3563, 3567-3574, 3576-3580	

PSYCHIATRIC CARE: Iowa

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Mental Health Catchment Area #1.....	02
County: Allamakee Clayton Fayette Howard Winnebago	
Mental Health Catchment Area #2.....	02
County: Cerro Gordo Floyd Franklin Hancock Kossuth Mitchell Winnebago Worth	
Mental Health Catchment Area #3.....	02
County: Buena Vista Clay Dickinson Emmett Lyon O'Brien Osceola Palo Alto Sioux	
Mental Health Catchment Area #4.....	04
County: Cherokee Ida Monona Plymouth Woodbury	
Mental Health Catchment Area #5.....	03
County: Calhoun Hamilton Humboldt Pocahontas Webster Wright	
Mental Health Catchment Area #6.....	04
County: Hardin Marshall Poweshiek Tama	
Mental Health Catchment Area #7-A.....	01
County: Bremer Butler Chickasaw	
Mental Health Catchment Area #8.....	03
County: Delaware Dubuque Jackson	
Mental Health Catchment Area #11-A.....	02
County: Boone Story	
Mental Health Catchment Area #11-D.....	01
County: Jasper	

PSYCHIATRIC CARE: Iowa—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Marion Mental Health Catchment Area #12.....	01
County: Audubon Carroll Crawford Greene Guthrie Sac	
Catchment #13-A (N. Portion).....	01
County: Harrison	
Catchment #13-A (S. Portion).....	01
County: Fremont	
Catchment #13-B.....	03
County: Cass Montgomery Page Shelby	
Mental Health Catchment Area #14.....	02
County: Adair Adams Clarke Decatur Ringgold Taylor Union	
Mental Health Catchment Area #15.....	02
County: Appanoose Davis Jefferson Keokuk Lucas Mahaska Monroe Van Buren Wapello Wayne	
Mental Health Catchment Area #16.....	04
County: Des Moines Henry Lee Louisa	

PSYCHIATRIC CARE: Iowa

<i>Facility Name</i>	
Facility name	Degree of shortage group
Men's Reformatory.....	03
County: Jones	
State Penitentiary.....	03
County: Lee	

PSYCHIATRIC CARE: Kentucky

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Cumberland River Catchment A.....	02
County: Clay Jackson Laurel Rockcastle Whitley	
Cumberland River Catchment B.....	02
County: Bell Harlan	

PSYCHIATRIC CARE: Kentucky—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Knox Gateway Catchment Area.....	02
County: Bath Menfee Montgomery Morgan Rowan	
Kentucky Region 7A.....	04
County: Boone Carroll Gallatin Grant Kenton Owens	
Kentucky Region 7B.....	03
County: Campbell Pendleton	
Region V Catchment Area.....	02
County: Breckinridge Grayson Hardin Larue Marion Meade Nelson Washington	
Upper Kentucky River.....	02
County: Breathitt Knott Lee Leslie Letcher Owsley Perry Wolfe	

PSYCHIATRIC CARE: Louisiana

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Catchment Area 7-C.....	02
County: De Soto Natchitoches Red River Sabine	
Calcasieu County.....	04
Terrebonne Service Area.....	02
County: Lafourche St. Mary Terrebonne	

PSYCHIATRIC CARE: Maine

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Aroostook County.....	02
East Maine.....	01
County: Piscataquis	
Kennebec Valley.....	03

PSYCHIATRIC CARE: Maine—Continued*Area Listing*

Catchment area name	Degree of shortage group
County: Somerset	
Tri-County	01
County: Oxford	

PSYCHIATRIC CARE: Maine*Facility Listing*

Facility name	Degree of shortage group
Maine Correctional Inst.	01
County: Statewide	

PSYCHIATRIC CARE: Maryland*Area Listing*

Catchment area name	Degree of shortage group
Alegany-Garrett	04
County: Allegany	
County: Garrett	

PSYCHIATRIC CARE: Massachusetts*Area Listing*

Catchment area name	Degree of shortage group
Crew Area	04
County: Suffolk	
Parts of county: Chelsea	
Revere	
E. Boston	
Winthrop	

PSYCHIATRIC CARE: Massachusetts*Population Group Listing*

Population group name	Degree of shortage group
Chinese-Speaking Pop. of South Boston	02
County: Suffolk	
Parts of county: C.T. 701 through 712	

PSYCHIATRIC CARE: Michigan*Area Listing*

Catchment area name	Degree of shortage group
Mt. Pleasant	02
County: Clare	
Isabella	
Mecosta	
Oscoda	
Au Sable Valley Service Area	01
County: Iosco	
Ogemaw	
Oscoda	
Arenac	01
County: Arenac	
Southwest Detroit (Catchment Area #43)	03

PSYCHIATRIC CARE: Michigan—Continued*Area Listing*

Catchment area name	Degree of shortage group
County: Wayne	
Parts of county: C.T. 2-15, 20, 35-39, 41, 51-56, 58-64, 66-73, 101, 103-119, 121-123	
N. Woodward/Hamtramck (Catchment Area #48)	02
County: Wayne	
Parts of county: C.T. 560-568, 571, 572, 601.01, 601.02, 602, 603.01, 603.02, 604-611, 612.01, 612.02, 613.01, 613.02, 614.01, 614.02, 615.01, 615.02, 616.01, 616.02, 951-961	
North Park (Catchment Area #49)	02
County: Wayne	
Parts of county: C.T. 166-177, 182, 251, 261.02, 263, 264, 301.01, 301.02, 302.01, 302.02, 305.02, 306.02, 307.01, 307.02, 901-913	
West Central (Catchment Area #52)	02
County: Wayne	
Parts of county: C.T. 201-213, 260, 261.01, 357.01, 357.02, 358.01, 358.02, 409.01, 409.02, 410.01, 410.02, 411.01, 411.02, 412.01, 412.02, 413.01, 413.02, 414.01, 414.02, 415.01, 415.02, 451.01, 451.02, 452.01, 452.02, 453.01, 453.02, 454.01, 454.02, 455.01, 455.02, 456.01, 456.02, 457.01, 457.02, 458.01, 458.02, 459.01, 459.02	

PSYCHIATRIC CARE: Michigan*Facility Listing*

Facility name	Degree of shortage group
Wayne County Jail	02
County: Wayne	
Tilus Greenwood Health (Serves Catchment Area #43)	02
County: Wayne	
Parts of county: C.T. 24	
Herman Kieffer Health (Serves Catchment Area #49)	02
County: Wayne	
Parts of county: C.T. 188	

PSYCHIATRIC CARE: Minnesota*Area Listing*

Catchment area name	Degree of shortage group
Fergus Falls	02
County: Becker	
Clay	
Douglas	
Grant	
Otter Trail	
Pope	
Stevens	
Traverse	
Wilkin	
Bemidji	02
County: Beltrami	
Clearwater	
Hubbard	
Lake of the Woods	
Mahnomen	
Crookston	01

PSYCHIATRIC CARE: Minnesota—Continued*Area Listing*

Catchment area name	Degree of shortage group
County: Kittson	
Marshall	
Norman	
Pennington	
Polk	
Red Lake	
Roseau	

PSYCHIATRIC CARE: Mississippi*Area Listing*

Catchment area name	Degree of shortage group
Mental Health Catchment Area #1	01
County: Coahoma	
Quitman	
Tallahatchie	
Tunica	
Mental Health Catchment Area #2	02
County: Calhoun	
De Soto	
Lafayette	
Marshall	
Panola	
Tate	
Yalo Busha	
Mental Health Catchment Area #3	02
County: Benton	
Chickasaw	
Itawamba	
Lee	
Monroe	
Pontotoc	
Union	
Mental Health Catchment Area #4	01
Alcorn	
Prentiss	
Tippah	
Tishomingo	
Mental Health Catchment Area #5	02
County: Bolivar	
Issaquena	
Sharkey	
Washington	
Mental Health Catchment Area #6	02
County: Attala	
Carroll	
Grenada	
Holmes	
Humphreys	
Le Flore	
Montgomery	
Sunflower	
Mental Health Catchment Area #7	02
County: Choctaw	
Clay	
Lowndes	
Noxubee	
Oktibbeha	
Webster	
Winston	
Mental Health Catchment Area #10	04
County: Clarke	
Jasper	
Kemper	
Lauderdale	
Leake	
Neshoba	
Newton	
Scott	
Smith	
Mental Health Catchment Area #11	01

PSYCHIATRIC CARE: Mississippi—Continued*Area Listing*

Catchment area name	Degree of shortage group
County:	
Adams	
Amferson	
Claborne	
Franklin	
Jefferson	
Lawrence	
Lincoln	
Pike	
Walthall	
Wilkinson	
Mental Health Catchment Area #12	04
County:	
Covington	
Forrest	
Greene	
Jefferson Davis	
Jones	
Lamar	
Marion	
Perry	
Wayne	
Mental Health Catchment Area #13	03
County:	
Hancock	
Harrison	
Pearl River	
Stone	
Mental Health Catchment Area #14	02
County:	
George	
Jackson	
Mental Health Catchment Area #15	02
County:	
Warren	
Yazoo	

PSYCHIATRIC CARE: Montana*Area Listing*

Catchment area name	Degree of shortage group
Lewistown Service Area (Part of Montana Region II Catchment Area)	01
County:	
Fergus	
Judith Basin	
Petroleum	
Wheatland	
Eastern Montana—Region I (Catchment Area 30005)	02
County:	
Carter	
Custer	
Daniels	
Dawson	
Fallon	
Garfield	
Mc Cone	
Phillips	
Power River	
Prairie	
Richland	
Roosevelt	
Rosebud	
Sheridan	
Treasure	
Valley	
Wibaux	
Lake County	01
Lincoln County	01
Mineral County	01
Ravalli County	01
Sanders County	01

PSYCHIATRIC CARE: Montana*Facility Listing*

Facility name	Degree of shortage group
Warm Springs State Hospital	03
County: Deer Lodge	

PSYCHIATRIC CARE: Nebraska*Area Listing*

Catchment area name	Degree of shortage group
Blue Valley CMHC	02
County:	
Gage	
Jefferson	
Johnson	
Nemaha	
Otoe	
Pawnee	
Richardson	
Thayer	
Great Plains CMHC	02
County:	
Arthur	
Chase	
Dawson	
Dundy	
Frontier	
Gosper	
Grant	
Hayes	
Hitchcock	
Hooker	
Keith	
Lincoln	
Logan	
McPherson	
Perkins	
Red Willow	
Thomas	
Mid-Nebraska CMHC	02
County:	
Blaine	
Custer	
Garfield	
Greeley	
Hall	
Hamilton	
Howard	
Loup	
Merrick	
Sherman	
Valley	
Wheeler	
Northern Nebraska CMHC	02
County:	
Antelope	
Boone	
Boyd	
Brown	
Burt	
Cedar	
Colfax	
Cuming	
Dakota	
Dixon	
Holt	
Keya Paha	
Knox	
Madison	
Nance	
Pierce	
Platte	
Rock	
Stanton	
Thurston	
Wayne	
Panhandle CMHC	03

PSYCHIATRIC CARE: Nebraska—Continued*Area Listing*

Catchment area name	Degree of shortage group
County:	
Banner	
Box Butte	
Cheyenne	
Dawes	
Deuel	
Garden	
Kimball	
Morrill	
Scotts Bluff	
Sheridan	
Sioux	
Pioneer CMHC	02
County:	
Butler	
Fillmore	
Polk	
Saline	
Saunders	
Seward	
York	
South Central CMHC	04
County:	
Adams	
Buffalo	
Clay	
Franklin	
Furnas	
Harlan	
Kearney	
Nuckolls	
Phelps	
Webster	
Catchment #8 (Immanuel)	04
County: Douglas:	
Parts of county:	
C.T. 2-6, 60-63, 65.02, 73.01, 75	
County:	
Dodge	
Washington	

PSYCHIATRIC CARE: Nevada*Area Listing*

Catchment area name	Degree of shortage group
Catchment Area 32004 (Rural Nevada Mental Health Catchment Area)	01
County:	
Churchill	
Douglas	
Eiko	
Esmeralda	
Eureka	
Humboldt	
Lander	
Lincoln	
Lyon	
Mineral	
Nye	
Pershing	
Storey	
White Pine	

PSYCHIATRIC CARE: New Hampshire*Area Listing*

Catchment area name	Degree of shortage group
Mental Health Region I	02
County:	

PSYCHIATRIC CARE: New Hampshire—Continued*Area Listing*

Catchment area name	Degree of shortage group
Carroll	
Cook	
Grafton	
Parts of county:	
Bath Twp	
Benton Twp	
Bethlehem Twp	
Easton Twp	
Franconia Twp	
Haverhill Twp	
Landoff Twp	
Lincoln Twp	
Lisbon Twp	
Littleton Twp	
Lyman Twp	
Monroe Twp	
Piermont Twp	
Sugar Hill Twp	
Warren Twp	
Waterville Valley Twp	
Woodstock Twp	

PSYCHIATRIC CARE: New Jersey*Area Listing*

Catchment area name	Degree of shortage group
Warren County	04
Newark	04
County: Essex	
Parts of county: Catchment Area: 4(all); 5(all); 6(C.T. 43-46, 48.01, 51-56, 58)	
Service Area 10	02
County: Ocean	
Service Area 11	04
County: Gloucester	
Service Area 12	04
County: Salem	
Service Area 14	02
County: Cape May	
Service Area 60	02
County: Sussex	

PSYCHIATRIC CARE: New Mexico*Area Listing*

Catchment area name	Degree of shortage group
New Mexico Planning District I	01
County:	
Catron	
Grant	
Hidalgo	
Luna	

PSYCHIATRIC CARE: New York*Area Listing*

Catchment area name	Degree of shortage group
County:	
Cortland	02
St. Lawrence	02
Lewis	02
Jefferson	03

PSYCHIATRIC CARE: North Carolina*Area Listing*

Catchment area name	Degree of shortage group
Sury-Yadkin Catchment Area	01
County:	
Sury	
Yadkin	
GVFW Mental Health Catchment Area	03
County:	
Granville	
Vance	
Franklin	
Warren	
Orange-Pearson Chatham Mental Health Catchment Area	02
County:	
Pearson	
Lee-Harnett Mental Health Catchment Area	02
County:	
Lee	
Harnett	

PSYCHIATRIC CARE: North Dakota*Area Listing*

Catchment area name	Degree of shortage group
Jamestown	02
County:	
Barnes	
Dickey	
Foster	
Griggs	
La Moure	
Logan	
McIntosh	
Stutsman	
Wells	
Devils Lake	01
County:	
Benson	
Cavalier	
Eddy	
Ramsey	
Rolette	
Towner	
Grand Forks	04
County:	
Grand Forks	
Nelson	
Pembina	
Walsh	
North Central	04
County:	
Bottineau	
Burke	
McHenry	
Mountrail	
Pierce	
Renville	
Ward	

PSYCHIATRIC CARE: Ohio*Area Listing*

Catchment area name	Degree of shortage group
Brown County	02
Eastern Clermont County	02
County: Clermont	
Parts of County:	
Batavia Twp	
Franklin Twp	
Jackson Twp	
Monroe Twp	
Stonelick Twp	
Tate Twp	
Washington Twp	
Wayne Twp	
Williamsburg Twp	
Catchment Area #8	02

PSYCHIATRIC CARE: Ohio—Continued*Area Listing*

Catchment area name	Degree of shortage group
County:	
Belmont	
Harrison	
Monroe	
Catchment Area #32	03
County:	
Cochocton	
Guernsey	
Morgan	
Muskingum	
Noble	
Perry	
Catchment Area #33	02
County:	
Athens	
Hocking	
Vinton	
Catchment Area #34	02
County:	
Washington	
Catchment Area #35	04
County:	
Gallia	
Jackson	
Meigs	

PSYCHIATRIC CARE: Ohio*Facility Listing*

Facility name	Degree of shortage group
Mental Health and Mental Retardation Center	01
County: Athens	

PSYCHIATRIC CARE: Oklahoma*Area Listing*

Catchment area name	Degree of shortage group
Catchment Area #1	02
County:	
Craig	
Delaware	
Mayes	
Nowata	
Ottawa	
Rogers	
Washington	
Catchment Area #9	01
County:	
Beckham	
Blaine	
Custer	
Dewey	
Greer	
Kiowa	
Rober Mills	
Washita	

PSYCHIATRIC CARE: Oregon*Area Listing*

Catchment area name	Degree of shortage group
Clackamas County	02
Lincoln county	01
Catchment Area #14	04
County:	
Cook	
Curry	
Catchment Area #16	01

PSYCHIATRIC CARE: Oregon—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
County: Baker Grant Harney Malheur Umatilla Union Wallowa	
Catchment Area I	02
County: Clatsop Tillamook	
Catchment Area II	02
County: Columbia	

PSYCHIATRIC CARE: Pennsylvania

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Toiga 42041	03
County: Toiga	
Centre 42052	02
County: Centre	
Clearfield/Jefferson	02
County: Clearfield Jefferson	
Northumberland 42056/Columbia 42054	04
County: Columbia Montour Northumberland Snyder Union	
Mifflin/Juniata 42055	02
County: Juniata Mifflin	
Clinton-Lycoming 42053	04
County: Clinton Lycoming	
North Central Philadelphia	02
County: Philadelphia	
Parts of County: C.T. 151-155, 164-169, 171-175, 197-199, 200-204	
Catchment Area #11	03
County: Lackawanna Susquehanna Wayne	
Parts of county: C.T. 101, 102, 106-114	

PSYCHIATRIC CARE: Rhode Island

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Catchment Area #1	04
County: Providence	
Parts of county: Burnsville Twn Cumberland Twn Lincoln Twn N. Smithfield Twn Woonsocket City	
Catchment Area #4	04

PSYCHIATRIC CARE: Rhode Island—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
County: Providence	
Parts of county: Cranston City Foster Twn Glocester Twn Johnston Twn N. Providence Twn Scituate Twn Smithfield Twn	
Catchment Area #5	04
County: Kent	
Parts of county: Coventry Twn East Greenwich Twn Warwick City West Greenwich Twn West Warwick Twn	
Catchment Area #6	03
County: Washington	
Parts of county: Charlestown Twn Exeter Twn Hopkinton Twn Narragansett Twn New Shoreham Twn N. Kingstown Twn Richmond Twn S. Kingstown Twn Westerly Twn	
Catchment area #7	04
County: Bristol	
Parts of county: Barrington Twn Bristol Twn Warren	
Providence	
Parts of county: E. Providence City	

PSYCHIATRIC CARE: South Carolina

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Orangeburg Catchment Area	02
County: Bamberg Calhoun Orangeburg	
Columbia Mental Health Catchment Area	01
County: Fairfield	
Catchment Area #1B	02
County: Oconee Pickens	
Catchment Area #3	03
County: Cherokee Spartanburg Union	
Catchment Area #4	02
County: Chester Lancaster York	
Catchment Area #5	02
County: Abbeville Edgefield Greenwood Laurens McCormick New Berry Saluda	
Catchment Area #7	02
County: Darlington Florence Marion	
Catchment Area #8B	01

PSYCHIATRIC CARE: South Carolina—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
County: Berkeley Dorchester	
Catchment Area #9	02
County: Clarendon Kershaw Lee Sumter	
Catchment Area #10	02
County: Aiken Barnwell	
Catchment Area #11	02
County: Allendale Beaufort Colleton Hampton Jasper Orangeburg	
Catchment Area #12	01
County: Chesterfield Dillon Marlboro	
Catchment Area #13	03
County: Georgetown Horry Williamsburg	

PSYCHIATRIC CARE: South Carolina

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Earl E. Morris Jr., State Mental Hospital	01
County: Richland	

PSYCHIATRIC CARE: South Dakota

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Catchment Area I (Lake Region)	01
County: Brookings Clark Codington Deuel Grant Hamlin Kingsbury Moody Roberts	
Catchment Area IV (Northeastern)	02
County: Brown Campbell Day Edmunds Faulk McPherson Marshall Potter Spink Walworth	
Catchment Area V (Central)	01

PSYCHIATRIC CARE: South Dakota—Continued

Area Listing

Catchment area name	Degree of shortage group
County:	
Buffalo	
Corson	
Dewey	
Gregory	
Haakon	
Hughes	
Hyde	
Jones	
Lyman	
Mellette	
Perkins	
Stanley	
Sully	
Todd	
Tripp	
Ziebach	
Catchment Area VII (Great Plains)	01
County:	
Aurora	
Beadle	
Brule	
Davison	
Hand	
Hanson	
Jerauld	
Miner	
Sanborn	

PSYCHIATRIC CARE: South Dakota

Facility Listing

Facility name	Degree of shortage group
Human Services Center	03
County: Yankton	
Redfield State Hospital and School	02
County: Spink	
State Penitentiary	01
County: Lincoln	

PHYCHIATRIC CARE: Tennessee

Area Listing

Catchment areas name	Degree of shortage group
Catchment Area #5	02
County:	
Claiborne	
Cocke	
Grainger	
Hamblen	
Jefferson	
Union	
Catchment Area #6	02
Anderson	
Campbell	
Roane	
Morgan	
Scott	
Catchment Area #8	02
County:	
Blount	
Loudon	
Monroe	
Sevier	
Catchment Area #9	02

PHYCHIATRIC CARE: Tennessee—Continued

Area Listing

Catchment areas name	Degree of shortage group
County:	
Cannon	
Clay	
Cumberland	
DeKalb	
Fentress	
Jackson	
Macon	
Overton	
Pickett	
Putnam	
Smith	
Van Buren	
Warren	
White	
Catchment Area #14	02
County:	
Cheatham	
Dickson	
Houston	
Humphreys	
Montgomery	
Robertson	
Stewart	
Catchment Area #15	02
County:	
Rutherford	
Sumner	
Trousdale	
Williamson	
Wilson	
Catchment Area #21	02
County:	
Benton	
Carroll	
Gibson	
Henry	
Catchment Area #22	02
County:	
Crockett	
Dryer	
Obion	
Weakley	
Catchment Area #23	02
County:	
Bedford	
Coffee	
Franklin	
Lincoln	
Moore	
Catchment Area #24	02
County:	
Chester	
Decatur	
Hardeman	
Hardin	
McNairy	

PSYCHIATRIC CARE: Tennessee

Facility Listing

Facility name	Degree of shortage group
Western Mental Health Institute	01
County: Hardeman	

PSYCHIATRIC CARE: Texas

Area Listing

Catchment area name	Degree of shortage group
Health Service Area 3	02
County:	

PSYCHIATRIC CARE: Texas—Continued

Area Listing

Catchment area name	Degree of shortage group
Brewster	
Culberson	
Hudspeth	
Jeff Davis	
Presidio	
Plainview Catchment Area	02
County:	
Bailey	
Briscoe	
Castro	
Floyd	
Hale	
Lamb	
Motley	
Parmer	
Swisher	

PSYCHIATRIC CARE: Utah

Area Listing

Catchment area name	Degree of shortage group
Four Corners CMHC Catchment Area (49011)	02
County:	
Carbon	
Emery	
Grand	
San Juan	

PSYCHIATRIC CARE: Vermont

Area Listing

Catchment area name	Degree of shortage group
Northeast Kingdom Region II	02
County:	
Caledonia	
Essex	
Orleans	
Orange/Windsor	02
County:	
Orange	
Windsor	
Parts of County:	
Bethel	
Norwich	
Rochester	
Royallton	
Sharon	
Stockbridge	

PSYCHIATRIC CARE: Virginia

Area Listing

Catchment area name	Degree of shortage group
Allegheny county	02
Lee county	01
Wise county	01
Planning District II	01
County:	
Buchanan	
Dickinson	
Russell	
Tazewell	
Planning District III	02

PSYCHIATRIC CARE: Virginia—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
County:	
Bland	
Carroll	
Grayson	
Smyth	
Wythe	
Planning District XII	02
County:	
Franklin	
Henry	
Patrick	
Pittsylvania	
Middle Peninsula/Northern Neck	02
County:	
Essex	
Gloucester	
King & Queen	
King William	
Lancaster	
Mathews	
Middlesex	
Northumberland	
Richmond	
Westmoreland	
Eastern Shore of VA	01
County:	
Accomack	
Northampton	
Planning District XIV	01
County:	
Amelia	
Buckingham	
Charlotte	
Cumberland	
Lunenburg	
Nottoway	
Prince Edward	
Southeast Community Catchment Area	02
County:	
Brunswick	
Halifax	
Mecklenburg	
City of South Boston	

PSYCHIATRIC CARE: Virginia

<i>Facility Listing</i>	
Facility name	Degree at shortage group
Southwestern State Hospital	03
County: Smyth	

PSYCHIATRIC CARE: Washington

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Adams-Grant	01
County:	
Adams	
Grant	
Clallam	01
County: Clallam	
Mental Health Catchment Area 19	02

PSYCHIATRIC CARE: Washington—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
County:	
Chelan	
Douglas	
Okanogan	
Washington	
Catchment Area 53021	01
County:	
Ferry	
Pend Oreille	
Stevens	
Catchment Area 53026	02
County:	
Asotin	
Garfield	
Whitman	
Grays Harbor-Pacific	02
County:	
Grays Harbor	
Pacific	

PSYCHIATRIC CARE: Washington

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Cleanwater Corrections Center	03
County: Clallam	
Larch Corrections Center	03
County: Clark	
Firland Correctional Center	03
County: King	
Washington Corrections Center	03
County: Mason	
Purdy Treatment Center for Women	03
County: Pierce	
Washington State Reformatory	03
County: Snohomish	
Washington State Penitentiary and Mental Health Unit	03
County: Walla Walla	
Seattle and King County Jails	01
County: King	

PSYCHIATRIC CARE: West Virginia

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Central District	02
County:	
Braxton	
Doddridge	
Gilmer	
Harrison	
Lewis	
Catchment 202	03
County:	
Cabell	
Lincoln	
Mason	
Wayne	
Valley Comprehensive (Catchment Area 54006)	02

PSYCHIATRIC CARE: West Virginia—Continued

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
County:	
Marion	
Monongalia	
Preston	
Taylor	
Logan-Mingo	02
County:	
Logan	
Mingo	

PSYCHIATRIC CARE: West Virginia

<i>Facility Listing</i>	
Facility name	Degree of shortage group
Huntington State Hospital	02
County: Cabell	
Lakin State Hospital	03
County: Mason	
Spencer State Hospital	01
County: Roane	
Weston State Hospital	01
County: Lewis	

PSYCHIATRIC CARE: Wyoming

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Region II Mental Health	03
County:	
Campbell	
Crook	
Johnson	
Sheridan	
Weston	

PSYCHIATRIC CARE: American Samoa

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Territory of American Samoa	03

PSYCHIATRIC CARE: Puerto Rico

<i>Area Listing</i>	
Catchment area name	Degree of shortage group
Indigent of Catano	01
County: Catano	

VISION CARE: Alabama

County Listing

County name	Degree of shortage group
Autauga	01
Baldwin	03
Bibb	01
Bullock	01
Calhoun	03
Chambers	02
Cherokee	01
Chilton	02
Choctaw	01
Clarke	02
Clay	01
Cleburne	01
Colbert	03
Coosa:	
Service area: Coosa/Talladega	03
Cullman	03
DeKalb	02
Elmore	03
Franklin	02
Greene	01
Hale	01
Jackson	03
Jefferson:	
Service area: Pratt City	01
Lamar	01
Lawrence	01
Lee	02
Limestone	02
Macon	02
Madison	03
Marengo	03
Marion	03
Mobile	03
Monroe	03
Montgomery	03
Morgan	03
Pickens	03
Randolph	03
Russell	01
Shelby	03
Sumter	01
Talladega	
Service area: Coosa/Talladega	03
Tuscaloosa	02
Walker	02
Washington	01
Wilcox	01

VISION CARE: Alabama

Service Area Listing

Service area name	Degree of shortage group
Coosa/Talladega	03
County:	
Coosa	
Talladega	
Pratt City	01
County:	
Jefferson:	
Parts of county:	
C.T. 10-12	
C.T. 14	

VISION CARE: Arizona

County Listing

County name	Degree of shortage group
Apache	01
Cochise	03
Gila:	
Service area: Gila/East Pinal	02
Greenlee	01
Maricopa:	
Service area: El Mirage	01
Pinal:	
Service area: Gila/East Pinal	02

VISION CARE: Arizona—Continued

County Listing

County name	Degree of shortage group
Santa Cruz	03
Yavapai	03

VISION CARE: Arizona

Service Area Listing

Service area name	Degree of shortage group
El Mirage	01
County—Maricopa:	
Parts of county:	
C.T. 405 (Southern 1/2)	
C.T. 608	
C.T. 808	
Gila/East Pinal	02
County:	
Gila	
Pinal	
Parts of county:	
Superior-Ray	
San Manuel	

VISION CARE: Arkansas

County Listing

County name	Degree of shortage group
Chicot	01
Cleveland	01
Lafayette	01
Lincoln	01
Madison	01
Miller	01

VISION CARE: California

County Listing

County name	Degree of shortage group
Alameda:	
Service area: Fruitvale	03
Los Angeles:	
Service area: East Los Angeles	03

VISION CARE: California

Service Area Listing

Service area name	Degree of shortage group
Fruitvale	03
County—Alameda:	
Parts of county:	
C.T. 4005 through 4011	
C.T. 4014 through 4028	
C.T. 4030 through 4033	
C.T. 4053 through 4063	
C.T. 4065	
C.T. 4070 through 4078	
C.T. 4082 through 4098	
C.T. 4101 through 4104	
C.T. 4251	
East Los Angeles	03

VISION CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Los Angeles:	
Parts of county:	
C.T. 1831 through 1833	
C.T. 1835 through 1838	
C.T. 1851 through 1853	
C.T. 1991 through 1999	
C.T. 2011 through 2017	
C.T. 2031 through 2039	
C.T. 2041 through 2049	
C.T. 2051	
C.T. 5303 through 5319	
C.T. 5223.01	
C.T. 5323.02	

VISION CARE: Colorado

County Listing

County name	Degree of shortage group
Baca	01
Ouray	01
Rio Blanco	01
San Juan	01
San Miguel	01

VISION CARE: Connecticut

County Listing

County name	Degree of shortage group
Fairfield:	
Service area: Southwest Bridgeport	01
Service area: Southeast Bridgeport	01
Service area: N. Central Bridgeport	01
Service area: Central Bridgeport	02
Service area: Southwest Stamford	01
Hartford:	
Service area: Charter Oak/Rice Hts	01

VISION CARE: Connecticut

Service Area Listing

Service area name	Degree of shortage group
Central Bridgeport	02
County—Fairfield:	
Parts of county:	
C.T. 713 through 717	
Charter Oak/Rice Hts	01
County—Hartford:	
Parts of county:	
C.T. 5046	
C.T. 5049	
N. Central Bridgeport	01
County—Fairfield:	
Parts of county:	
C.T. 728	
Southeast Bridgeport	01
County—Fairfield:	
Parts of county:	
C.T. 740 through 744	
Southwest Bridgeport	01
County—Fairfield:	
Parts of county:	
C.T. 702 through 706	
Southwest Stamford	01

VISION CARE: Connecticut—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Fairfield:	
Parts of county:	
C.T. 222	
C.T. 223	

VISION CARE: Florida

County Listing

County name	Degree of shortage group
Citrus	03
Dixie	
Service area: Dixie/Gilchrist/Lafayette	02
Gilchrist:	
Service area: Dixie/Gilchrist/Lafayette	02
Hamilton	01
Holmes	01
Lafayette:	
Service area: Dixie/Gilchrist/Lafayette	02
Monroe	03
Putnam	03
Suwannee	03

VISION CARE: Florida

Service Area Listing

Service area name	Degree of shortage group
Dixie/Gilchrist/Lafayette	02
County:	
Dixie	
Gilchrist	
Lafayette	

VISION CARE: Georgia

County Listing

County name	Degree of shortage group
Bleckley	01
Brantley	01
Bryan	01
Bulloch	03
Camden	01
Candler	01
Carroll	03
Chatham	03
Clarke	03
Dade	01
Effingham	01
Forsyth	01
Jenkins	01
Lacuna	03
McIntosh	01
Meriwether	03
Newton	03
Pierce	01
Pike	01
Rockdale	03
Tattnall	01
Taylor	01
Ware	03
Wayne	03

VISION CARE: Illinois

County Listing

County name	Degree of shortage group
Alexander:	
Population Group: Pov. Pop. of Alexander & Pulaski Co	01
Pulaski:	
Population Group: Pov. Pop. of Alexander & Pulaski Co	01

VISION CARE: Illinois

Population Group Listing

Population group name	Degree of shortage group
Pov. Pop. of Alexander & Pulaski Co	01
County—Alexander:	
Parts of county:	
Poverty population	
County—Pulaski:	
Parts of county:	
Poverty population	

VISION CARE: Indiana

County Listing

County name	Degree of shortage group
LaGrange	01
Starke	03

VISION CARE: Iowa

County Listing

County name	Degree of shortage group
Clayton	03
Ringgold	01

VISION CARE: Kentucky

County Listing

County name	Degree of shortage group
Clinton	01
Harlan	03
Jefferson:	
Service area: West End	01
Knott	01
Lee	01
Letcher	03

VISION CARE: Kentucky

Service Area Listing

Service area name	Degree of shortage group
West End	01
County—Jefferson:	

VISION CARE: Kentucky—Continued

Service Area Listing

Service area name	Degree of shortage group
Parts of county:	
C.T. 1-35	

VISION CARE: Louisiana

County Listing

County name	Degree of shortage group
Caddo:	
Population Group: Shreveport (low income)	02
De Soto	02
Iberia	03
Iberville	02
St. Charles	02

VISION CARE: Louisiana

Population Group Listing

Population group name	Degree of shortage group
Shreveport (low income)	02
County—Caddo:	
Parts of county:	
Shreveport (low income)	

VISION CARE: Maryland

County Listing

County name	Degree of shortage group
Calvert	01
St. Marys	03

VISION CARE: Mississippi

County Listing

County name	Degree of shortage group
Amite:	
Service area: Amite/Wilkerson	01
Benton	01
Choctaw	01
Clarke	01
Covington	01
Franklin	01
Greene	01
Issaquena:	
Service area: Issaquena/Sharkey	01
Jefferson	01
Kemper	01
Lamar	01
Lauderdale	02
Lawrence	01
Norubee	01
Oktibbeha	03
Quitman:	
Service area: Quitman/Tallahatchie	01
Sharkey:	
Service area: Issaquena/Sharkey	01
Tallahatchie:	
Service area: Quitman/Tallahatchie	01
Tishomingo	01
Walthall	01
Webster	01
Wilkinson	01

VISION CARE: Mississippi

Service Area Listing

Service area name	Degree of shortage group
Amite/Wikerson	01
County—Amite	
County—Wikerson	
Issaquena/Sharkey	01
County—Issaquena	
County—Sharkey	
Outman/Tallahatchie	01
County—Outman	
County—Tallahatchie	

VISION CARE: Missouri

County Listing

County name	Degree of shortage group
Caldwell	01
Charlton	01
Clark	01
Crawford	02
Daniess	01
De Kalb	01
Hickory	01
Holt	01
Lewis	01
Lincoln	03
Miller	03
Monroe	01
Montgomery	01
New Madrid	03
Pike	01
Pulaski	02
Putnam	01
Ralls	01
Reynolds	01
St. Clair	01
Shelby	01
Sullivan	01
Warren	03
Wayne	02

VISION CARE: Montana

County Listing

County name	Degree of shortage group
Blaine	01
Rosebud:	
Service area: Rosebud/Treasure	01
Treasure:	
Service area: Rosebud/Treasure	01

VISION CARE: Montana

Service Area Listing

Service area name	Degree of shortage group
Rosebud/Treasure	01
County—Rosebud	
County—Treasure	

VISION CARE: Nebraska

County Listing

County name	Degree of shortage group
Douglas:	
Service area: N.E. Omaha area	01

VISION CARE: Nebraska—Continued

County Listing

County name	Degree of shortage group
Garfield:	
Service area: Ord	03
Greeley:	
Service area: Ord	03
Howard:	
Service area: Ord	03
Loup:	
Service area: Ord	03
Sherman:	
Service area: Ord	03
Valley:	
Service area: Ord	03
Wheeler:	
Service area: Ord	03

VISION CARE: Nebraska

Service Area Listing

Service area name	Degree of shortage group
N.E. Omaha	01
County—Douglas:	
Parts of county:	
C.T. 6	
C.T. 7	
C.T. 9 through 12	
C.T. 13.01	
C.T. 13.02	
C.T. 14	
C.T. 15	
C.T. 52	
C.T. 60	
Ord	03
County—Garfield	
County—Greeley	
County—Howard:	
Parts of county:	
Cotesfield prec.	
Dannevirke prec.	
Elba prec.	
Fairdale-Logan prec.	
County—Loup:	
Parts of county:	
Kent prec.	
Taylor prec.	
County—Sherman:	
Parts of county:	
Ashton Twp	
Elm Twp	
Logan Twp	
Loup City Twp	
Oak Creek Twp	
Washington Twp	
Webster Twp	
County—Valley	
County—Wheeler	

VISION CARE: Nevada

County Listing

County name	Degree of shortage group
Clark:	
Service area: Rural Clark Co	01
Lyon	01
Mineral	01
Nye	01

VISION CARE: Nevada

Service Area Listing

Service area name	Degree of shortage group
Rural Clark Co	01
County—Clark:	
Parts of county:	
C.T. 56 through 59	

VISION CARE: New Mexico

County Listing

County name	Degree of shortage group
Rio Arriba	03
Sandoval	01

VISION CARE: New York

County Listing

County name	Degree of shortage group
Bronx	03
Erie	02
Kings	03
Niagara	02
Queens	03

VISION CARE: North Carolina

County Listing

County name	Degree of shortage group
Bertie:	
Service Area: Bertie/Gates/Hertford/Northampton	03
Bladen	02
Brunswick	02
Carteret	03
Columbus	03
Cumberland	03
Cates:	
Service area: Bertie/Gates/Hertford/Northampton	03
Harnett	03
Hertford:	
Service area: Bertie/Gates/Hertford/Northampton	03
Hoke	01
Mecklenburg:	
Service area: Mecklenburg	03
Montgomery	03
Moore	03
Northampton:	
Service area: Bertie/Gates/Hertford/Northampton	03
Pender	03
Randolph	02
Sampson	03
Stokes	02
Swain	03

VISION CARE: North Carolina

Service Area Listing

Service area name	Degree of shortage group
Bertie/Gates/Hertford/Northampton	03
Mecklenburg	03

VISION CARE: North Carolina—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Mecklenburg:	
Parts of county:	
C.T. 1-8	
C.T. 25	
C.T. 26	
C.T. 35-37	
C.T. 49	
C.T. 52	

VISION CARE: North Dakota

County Listing

County name	Degree of shortage group
Benson	01
Burke	
Service area: Kenmare	01
La Moure	
McHenry	01
McLean	01
Mountrail	01
Renville	
Service area: Kenmare	01
Ward	
Service area: Kenmare	01

VISION CARE: North Dakota

Service Area Listing

Service area name	Degree of shortage group
Kenmare	01
County—Burke	
County—Renville	
County—Ward	

VISION CARE: Ohio

County Listing

County name	Degree of shortage group
Coshocton	03
Jefferson	03
Meigs	03
Vinton	01

VISION CARE: Oklahoma

County Listing

County name	Degree of shortage group
Cimarron	01

VISION CARE: Pennsylvania

County Listing

County name	Degree of shortage group
Pike	01

VISION CARE: South Carolina

County Listing

County name	Degree of shortage group
Berkeley	03
Cathoun	01
Jasper	01
Orangeburg	02
Union	03

VISION CARE: Tennessee

County Listing

County name	Degree of shortage group
Blodsoe	01
Cheatham	01
Clay	01
Fentress	01
Giles	02
Grundy	01
Jefferson	03
Loudon	03
Sequatchie	01
Stewart	01
Wayne	01

VISION CARE: Texas

County Listing

County name	Degree of shortage group
Knox	01
Marion	01
Panola	01
Starr	03
Walker	03
Willacy	01

VISION CARE: Utah

County Listing

County name	Degree of shortage group
Emery	01
Millard	01
Summit	01

VISION CARE: Virginia

County Listing

County name	Degree of shortage group
Accomack	01
Amelia	01
Bath	01
Buchanan	02
Charlotte	01
Cumberland	01
Dickenson	01
Floyd	01
Gloucester	02
Greene	01
King George	01
King William	01
Lee	02
Louisa	01
Lunenburg	01
Mathews	01
Middlesex	01
Nelson	01
Pittsylvania	03
Powhatan	01
Russell	01
Tazewell	03
Westmoreland	01

VISION CARE: Washington

County Listing

County name	Degree of shortage group
King	
Population group: Low income pop. of King	03
Lincoln	01

VISION CARE: Washington

Population Group Listing

Population group name	Degree of shortage group
Low income pop. of King	03
County—King:	
Parts of county:	
Low income pop. of King	

VISION CARE: West Virginia

County Listing

County name	Degree of shortage group
Barbour	01
Boone	02
Cathoun	01
Clay	01
Gilmer	01
Hampshire	01
Hardy	01
Jefferson	03
Lincoln	02
Logan	03
McDowell	03
Morgan	01
Pendleton	01

VISION CARE: West Virginia—Continued

County Listing

County name	Degree of shortage group
Pleasants	01
Pocahontas	01
Preston	02
Putnam	02
Ritchie	01
Roane	03
Tucker	01
Wayne	01
Webster	01

VISION CARE: Wisconsin

County Listing

County name	Degree of shortage group
Adams	01
Oneida	03
Vilas	02

VISION CARE: American Samoa

County Listing

County name	Degree of shortage group
Manu'a District	
Service area: Manu'a/Tutula Island Group	01
Eastern Tutula District	
Service area: Manu'a/Tutula Island Group	01
Western Tutula District	
Service area: Manu'a/Tutula Island Group	01

VISION CARE: American Samoa

Service Area Listing

Service area name	Degree of shortage group
Manu'a/Tutula Island Group	01
County—Manu'a District	
County—Eastern Tutula District	
County—Western Tutula District	

PODIATRIC CARE: Alabama

County Listing

County name	Degree of shortage group
Autauga	01
Baldwin	01
Barbour	01
Bibb	01
Blount	01
Bullock	01
Butler	01
Calhoun	01
Service area: Calhoun Co.	02
Chambers	01
Service area: Chambers Co.	01
Cherokee	01
Service area: Etowah Co.	02
Chilton	01
Choctaw	01
Clay	01
Service area: Calhoun Co.	02
Cleburne	01
Service area: Calhoun Co.	02
Coffee	01
Colbert	01
Conecuh	01
Coosa	01
Service area: Talladega Co.	01
Covington	01
Crenshaw	01
Cullman	01
Dale	01
Dallas	01
De Kalb	01
Service area: Etowah Co.	02
Elmore	01
Etowah	01
Service area: Etowah Co.	02
Fayette	01
Franklin	01
Geneva	01
Hale	01
Henry	01
Houston	03
Jackson	01
Jefferson	02
Lamar	01
Lauderdale	03
Lawrence	01
Lee	01
Limestone	01
Lowndes	01
Macon	01
Madison	02
Marion	01
Marshall	01
Mobile	02
Monroe	01
Montgomery	02
Morgan	01
Perry	01
Pickens	01
Pike	01
Randolph	01
Service area: Chambers Co.	01
Russell	01
St. Clair	01
Shelby	01
Sumter	01
Talladega	01
Service area: Talladega Co.	01
Tallapoosa	01
Service area: Talladega Co.	01
Tuscaloosa	02
Walker	01
Washington	01
Wilcox	01
Winston	01

PODIATRIC CARE: Alabama

Service Area Listing

Service area name	Degree of shortage group
Calhoun Co. service area	02
County—Calhoun	

PODIATRIC CARE: Alabama—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Clay	
County—Cleburne	
Chambers Co. service area	01
County—Chambers	
County—Randolph	
Etowah Co. service area	02
County—Cherokee	
County—De Kalb	
County—Etowah	
Talladega Co. service area	01
County—Coosa	
County—Talladega	
County—Tallapoosa	

PODIATRIC CARE: Arizona

County Listing

County name	Degree of shortage group
Apache	01
Cochise	01
Coconino	01
Gila	01
Graham	01
Service area: Graham/Greenlee	01
Greenlee	01
Service area: Graham/Greenlee	01
Maricopa	01
Service area: South Phoenix	01
Mohave	01
Navajo	01
Pima	03
Pinal	01
Santa Cruz	01
Yavapai	03
Yuma	02

PODIATRIC CARE: Arizona

Service Area Listing

Service area name	Degree of shortage group
Graham/Greenlee	01
County—Graham	
County—Greenlee	
South Phoenix	01
County—Maricopa	
Parts of county:	
C.T. 1152 through 1167	

PODIATRIC CARE: Arkansas

County Listing

County name	Degree of shortage group
Arkansas	01
Ashley	01
Benlon	01
Boone	01
Bradley	01
Carroll	01
Chicot	01
Clark	01
Clay	01
Cleburne	01
Columbia	01
Conway	01
Craighead	01
Crawford	01
Crittenden	01
Cross	01
Desha	01

PODIATRIC CARE: Arkansas—Continued

County Listing

County name	Degree of shortage group
Drew	01
Faulkner	01
Franklin	01
Grant	01
Greene	01
Hempstead	01
Hot Spring	01
Howard	01
Jackson	01
Jefferson	02
Johnson	01
Lawrence	01
Lee	01
Lincoln	01
Little River	01
Logan	01
Lonoke	01
Miller	03
Mississippi	01
Monroe	01
Nevada	01
Ouachita	01
Phillips	01
Poinsett	01
Polk	01
Pope	01
Pulaski	03
Randolph	01
St. Francis	01
Saline	01
Sharp	01
Union	03
White	01
Woodruff	01
Yell	01

PODIATRIC CARE: California

County Listing

County name	Degree of shortage group
Amador	01
Calaveras	01
Del Norte	01
Fresno	03
Humboldt	03
Imperial	02
Kern	02
Kings	02
Lake	02
Lassen	01
Los Angeles	01
Service area: East Los Angeles	02
Madera	03
Merced	02
Monterey	03
Riverside	03
San Benito	01
San Bernardino	03
San Luis Obispo	03
Siskiyou	01
Tehama	01
Tulare	03
Ventura	03
Yolo	03

PODIATRIC CARE: California

Service Area Listing

Service area name	Degree of shortage group
East Los Angeles	02
County—Los Angeles	

PODIATRIC CARE: California—Continued

Service Area Listing

Service area name	Degree of shortage group
Parts of county:	
C.T. 1831 through 1833	
C.T. 1835 through 1838	
C.T. 1851 through 1853	
C.T. 1991 through 1999	
C.T. 2011 through 2017	
C.T. 2031 through 2039	
C.T. 2041 through 2049	
C.T. 2051	
C.T. 5303 through 5319	
C.T. 5323.01	
C.T. 5323.02	

PODIATRIC CARE: Colorado

County Listing

County name	Degree of shortage group
Delta	01
El Paso	03
Fremont	01
Las Animas	01
Montrose	01
Morgan	01
Pueblo	03
Weld	02

PODIATRIC CARE: Connecticut

County Listing

County name	Degree of shortage group
Fairfield:	
Service area: Southeast Bridgeport	01
Service area: Southwest Bridgeport	01

PODIATRIC CARE: Connecticut

Service Area Listing

Service area name	Degree of shortage group
Southeast Bridgeport	01
County—Fairfield:	
Parts of county:	
C.T. 740 through 744	
Southwest Bridgeport	01
County—Fairfield:	
Parts of county:	
C.T. 702 through 706	

PODIATRIC CARE: Delaware

County Listing

County name	Degree of shortage group
Kent	03
Sussex	03

PODIATRIC CARE: Florida

County Listing

County name	Degree of shortage group
Alachua	03
Baker	01
Bay	02
Bradford	01
Brevard	03
Charlotte	03
Citrus	01
Clay	01
Collier	03
Columbia	01
De Soto	01
Duval	03
Escambia	03
Gadsden	01
Hardee	01
Hernando	01
Highlands	01
Hillsborough	03
Holmes	01
Indian River	01
Jackson	01
Lake	03
Lee	03
Leon	03
Levy	01
Madison	03
Manatee	03
Marion	03
Nassau	01
Okaloosa	01
Osceola	01
Pasco	01
Polk	01
Santa Rosa	01
Seminole	02
Sumter	01
Suwannee	01
Taylor	01
Volusia	01
Walton	01
Washington	01

PODIATRIC CARE: Georgia

County Listing

County name	Degree of shortage group
Appling	01
Baldwin	01
Barlow	01
Ben Hill	01
Bernon	01
Bibb	03
Brooks	01
Bulloch	01
Butts	01
Carroll	01
Catoosa	01
Chatham	03
Chattooga	01
Cherokee	01
Coffee	01
Colquitt	01
Cook	01
Coweta	01
Crisp	01
Decatur	01
De Kalb:	
Service Area: Gwinnett	02
Dodge	01
Dougherty	03
Early	01
Effingham	01
Elbert	01
Emanuel	01
Fayette	01
Floyd	03
Forsyth	01
Fulton:	
Service area: Gwinnett	02
Gordon	01
Grady	01

PODIATRIC CARE: Georgia—Continued

County Listing

County name	Degree of shortage group
Gwinnett:	
Service area: Gwinnett	02
Habersham	01
Hall	01
Haralson	01
Hart	01
Henry	01
Houston	01
Jones	01
Laurens	01
Liberty	01
Lowndes	03
Macon	01
Mitchell	01
Monroe	01
Murray	01
Newton	01
Paulding	01
Peach	01
Polk	01
Rockdale	01
Stephens	01
Sumter	01
Tattnall	01
Tift	01
Toombs	01
Walker	01
Walton	01
Washington	01
Wayne	01
Whitfield	01
Worth	01

PODIATRIC CARE: Georgia

Service Area Listing

Service area name	Degree of shortage group
Gwinnett	02
County—DeKalb:	
Parts of county:	
Chamblee-Doraville	
County—Fulton:	
Parts of county:	
Alpharetta	
County—Gwinnett:	
Parts of county:	
Lawrenceville	
Lilburn	
Norcross	
Survance-Duluth	

PODIATRIC CARE: Hawaii

County Listing

County name	Degree of shortage group
Hawaii	02
Honolulu	02
Kauai	01
Mau	01

PODIATRIC CARE: Idaho

County Listing

County name	Degree of shortage group
Bonner	01
Payette	01
Shoshone	01

PODIATRIC CARE: Illinois*County Listing*

County name	Degree of shortage group
Alexander:	
Service area: Alexander/Pulaski	01
Bureau	01
Champaign	03
Clay	01
Coles	01
Douglas	01
Edgar	01
Ford	01
Fulton	02
Greene	01
Jopoli	01
Jackson	03
Kankakee	03
Marshall	01
Mason	01
Massac	01
Monroe	01
Moultrie	01
Peoria	01
Pulaski:	
Service area: Alexander/Pulaski	01
Randolph	01
Rock Island	03
St. Clair	02
Shelby	01
Union	01
Vermilion	03
Williamson	02
Woodford	01

PODIATRIC CARE: Illinois*Service Area Listing*

Service area name	Degree of shortage group
Alexander/Pulaski	01
County—Alexander	
County—Pulaski	

PODIATRIC CARE: Indiana*County Listing*

County name	Degree of shortage group
Benton	01
Blackford	01
Boone	01
Carroll	01
Cass:	
Service area: Fulton—Cass	03
Clay	01
Davess	01
Dearborn	01
Delaware	03
Dubois	01
Fountain	01
Fulton:	
Service area: Fulton—Cass	03
Gibson	01
Grant	03
Greene	01
Hamilton	01
Harrison	01
Hendricks	01
Henry	01
Howard	02
Huntington	01
Jackson	01
Jasper:	
Service area: Jasper—Newton	01
Jay	01
Knob	01
Kosciusko	01
Lagrange	01
Madison	03
Miami	01
Morgan	01

PODIATRIC CARE: Indiana—Continued*County Listing*

County name	Degree of shortage group
Newton:	
Service area: Jasper—Newton	01
Noble	01
Orange	01
Owen	01
Parke	01
Perry	01
Pike	01
Porter	03
Posey	01
Pulaski:	
Service area: Pulaski—Starke	01
Putnam	01
Randolph	01
Ripley	01
Scott	01
Spencer	01
Starke:	
Service area: Pulaski—Starke	01
Sullivan	01
Tipton	01
Vermillion	01
Vigo	03
Warrick	01
Washington	01
Whitley	01

PODIATRIC CARE: Indiana*Service Area Listing*

Service area name	Degree of shortage group
Fulton—Cass	03
County—Cass	
County—Fulton	
Jasper—Newton	01
County—Jasper	
County—Newton	
Pulaski—Starke	01
County—Pulaski	
County—Starke	

PODIATRIC CARE: Iowa*County Listing*

County name	Degree of shortage group
Allamakee	01
Appanoose	01
Audubon:	
Service area: Audubon/Guthrie	01
Butler:	
Service area: Butler/Franklin	01
Calhoun:	
Service area: Calhoun/Pocahontas/Webster	02
Cedar	01
Chickasaw	01
Clarke:	
Service area: Clarke/Decatur	01
Clayton	01
Clinton	03
Crawford:	
Service area: Crawford/Monona	01
Decatur:	
Service area: Clarke/Decatur	01
Dickinson:	
Service area: Emmet Service Area	03
Emmet:	
Service area: Emmet Service Area	03
Floyd	01
Franklin:	
Service area: Butler/Franklin	01
Guthrie:	
Service area: Audubon/Guthrie	01
Hancock:	
Service area: Hancock/Winnebago	01
Hardin	01
Harrison	01

PODIATRIC CARE: Iowa—Continued*County Listing*

County name	Degree of shortage group
Howard:	
Service area: Howard/Mitchell	01
Iowa	01
Jackson	01
Jones	01
Keokuk	01
Kossuth:	
Service area: Emmet Service Area	03
Lucas:	
Service area: Lucas/Wayne	01
Lyon	01
Marion	01
Mitchell:	
Service area: Howard/Mitchell	01
Monona:	
Service area: Crawford/Monona	01
Montgomery	01
O'Brien:	
Service area: O'Brien/Osceola	01
Osceola:	
Service area: O'Brien/Osceola	01
Palo Alto:	
Service area: Emmet Service Area	03
Pocahontas:	
Service area: Calhoun/Pocahontas/Webster	02
Pottawattamie	02
Poweshiek	01
Shelby	01
Sioux	01
Story	01
Washington	01
Wayne:	
Service area: Lucas/Wayne	01
Webster:	
Service area: Calhoun/Pocahontas/Webster	02
Winnebago:	
Service area: Hancock/Winnebago	01

PODIATRIC CARE: Iowa*Service Area Listing*

Service area name	Degree of shortage group
Audubon/Guthrie:	
County—Audubon	
County—Guthrie	
Butler/Franklin	01
County—Butler	
County—Franklin	
Calhoun/Pocahontas/Webster	02
County—Calhoun	
County—Pocahontas	
County—Webster	
Clarke/Decatur	01
County—Clarke	
County—Decatur	
Crawford/Monona	01
County—Crawford	
County—Monona	
Emmet service area	03
County—Dickinson	
County—Emmet	
County—Kossuth	
County—Palo Alto	
Hancock/Winnebago	01
County—Hancock	
County—Winnebago	
Howard/Mitchell	01
County—Howard	
County—Mitchell	
Lucas/Wayne	01
County—Lucas	
County—Wayne	
O'Brien/Osceola	01

PODIATRIC CARE: Iowa—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—O'Brien	
County—Osceola	

PODIATRIC CARE: Kansas*County Listing*

County name	Degree of shortage group
Allen	01
Bourbon	01
Brown	01
Butler	03
Cherokee	01
Douglas	02
Franklin	01
Greenwood	01
Jackson	01
Jefferson	01
Johnson	03
Lyon	03
Marion	01
Marshall	01
Miami	01
Nemaha	01
Neosho	01
Osage	01
Pottawatomie	01
Seward	01
Shawnee	03
Sumner	01
Wilson	01
Wyandotte	01

PODIATRIC CARE: Kentucky*County Listing*

County name	Degree of shortage group
Adair	01
Allott	01
Barren	01
Boone	01
Bourbon	01
Breathitt	01
Breckinridge	01
Bullitt	01
Caldwell	01
Calloway	01
Carter	01
Cassidy	01
Christian	03
Clark	01
Clay	01
Daviess	03
Estell	01
Fleming	01
Floyd	01
Grant	01
Graves	01
Grayson	01
Greenup	01
Hardin	02
Harlan	01
Harrison	01
Hart	01
Henry	01
Hopkins	01
Jefferson	03
Jessamine	01
Knott	01
Knox	01
Larue	01
Letcher	01
Lewis	01
Lincoln	01
Logan	01
McCreary	01
Madison	01

PODIATRIC CARE: Kentucky—Continued*County Listing*

County name	Degree of shortage group
Mason	01
Meade	01
Mercer	01
Monroe	01
Montgomery	01
Muhlenberg	01
Nelson	01
Ohio	01
Oldham	01
Perry	01
Pike	01
Pulaski	01
Rockcastle	01
Scott	01
Shelby	01
Simpson	01
Taylor	01
Todd	01
Union	01
Wayne	01
Webster	01
Whitley	01
Woodford	01

PODIATRIC CARE: Louisiana*County Listing*

County name	Degree of shortage group
Acadia	01
Allen	01
Ascension	01
Assumption	01
Avoyelles	01
Bienville	01
Bossier	01
Calcasieu	03
Claborne	01
Concordia	01
De Soto	01
East Baton Rouge	03
East Carroll	01
East Feliciana	01
Evangeline	01
Franklin	01
Grant	01
Iberia	01
Iberville	01
Jackson	01
Jefferson	02
Lafayette	02
Lafourche	01
La Salle	01
Lincoln	01
Livingston	01
Madison	01
Morehouse	01
Natchitoches	01
Ouachita	02
Plaquemines	01
Pointe Coupee	01
Rapides	03
Richland	01
Sabine	01
St. Bernard	01
St. Charles	01
St. James	01
St. John the Baptist	01
St. Landry	01
St. Martin	01
St. Mary	01
St. Tammany	01
Tangipahoa	01
Terrebonne	01
Union	01
Vermilion	01
Vernon	01
Washington	01
Webster	01
West Baton Rouge	01
West Carroll	01
Winn	01

PODIATRIC CARE: Maine*County Listing*

County name	Degree of shortage group
Aroostook	01
Franklin	01
Hancock	03
Lincoln	01
Oxford	01
Penobscot	02
Piscataquis	01
Sagadahoc	01
Somerset	01
Waldo	01
Washington	01
York	01

PODIATRIC CARE: Maryland*County Listing*

County name	Degree of shortage group
Allegany	03
Anne Arundel	02
Calvert	01
Caroline	01
Cecil	01
Charles	01
Dorchester	02
Garrett	01
Queen Annes	01
St. Marys	01

PODIATRIC CARE: Michigan*County Listing*

County name	Degree of shortage group
Allegan	03
Antrim	01
Arenac	01
Barry	01
Berrien	02
Branch	01
Cass	01
Chippewa	01
Clare	01
Crawford	01
Delta	03
Dickinson	01
Easton	01
Genesee	03
Gladwin	01
Grand Traverse	01
Hillsdale	03
Houghton	01
Huron	01
Ingham	03
Ionia	01
Isabella	02
Jackson	02
Leelanau	01
Livingston	01
Mecosta	01
Menominee	01
Montcalm	01
Nowaygo	01
Oceana	01
Ogemaw	01
Osceola	01
Otsego	01
Ottawa	01
Presque Isle	01
Sanilac	01
Shiawassee	02
Tuscola	01
Van Buren	01

PODIATRIC CARE: Minnesota

County Listing

County name	Degree of shortage group
Atkin	01
Anoka	02
Becker	01
Benton	01
Carlton	01
Carver	01
Cass	01
Chippewa	01
Chicago	01
Clay	01
Cook	01
Cottonwood	01
Crow Wing	03
Dakota	03
Douglas	01
Grant	03
Houston	01
Hubbard	01
Isanti	01
Itasca	01
Kanabec	01
Koochiching	01
Lac Qui Parle	01
McLeod	01
Meeker	01
Mill Lake	01
Morrison	01
Murray	01
Older Tall	03
Pine	01
Pope	01
Ramsay	03
Redwood	01
Renville	01
Rice	03
Roseau	01
St. Louis	03
Scott	01
Sherburne	01
Stearns	03
Stevens	01
Swift	01
Todd	01
Traverse	01
Service area: Wakpeton/Breckenridge	01
Wadena	01
Washington	01
Wilkin	01
Service area: Wakpeton/Breckenridge	01
Wright	01
Yellow Medicine	01

PODIATRIC CARE: Minnesota

Service Area Listing

Service area name	Degree of shortage group
Wakpeton/Breckenridge	01
County—Traverse	
County—Wilkin	
County—Richland (N. Dakota)	

PODIATRIC CARE: Mississippi

County Listing

County name	Degree of shortage group
Adams	01
Alcorn	01
Amite	01
Attala	01
Bolivar	01
Calhoun	01
Chickasaw	01
Clarke	01
Clay	01
Coahoma	01
Copiah	01

PODIATRIC CARE: Mississippi—Continued

County Listing

County name	Degree of shortage group
Covington	01
De Soto	01
George	01
Grenada	01
Hancock	01
Harrison	02
Hinds	03
Holmes	01
Humphreys	01
Itawamba	01
Jackson	03
Jasper	01
Jefferson Davis	01
Jones	01
Lafayette	01
Lamar	01
Lauderdale	01
Lawrence	01
Leake	01
Lee	01
Leflore	01
Lincoln	01
Lowndes	01
Madison	01
Marion	01
Marshall	01
Monroe	01
Montgomery	01
Neshoba	01
Newton	01
Noxubee	01
Oktibbeha	01
Panola	01
Pearl River	01
Pike	01
Pontotoc	01
Prentiss	01
Quitman	01
Rankin	01
Scott	01
Simpson	01
Smith	01
Sunflower	01
Tallahatchie	01
Tate	01
Tippah	01
Tishomingo	01
Union	01
Walsh	01
Warren	01
Washington	02
Wayne	01
Winston	01
Yalobusha	01
Yazoo	01

PODIATRIC CARE: Missouri

County Listing

County name	Degree of shortage group
Andrew	01
Audrain	01
Bates	01
Benton	01
Buchanan	02
Camden	01
Cape Girardeau	03
Carroll	01
Cass	01
Cedar	01
Charlton	01
Clay	01
Clinton	01
Cooper	01
Crawford	01
Dallas	01
Dent	01
Douglas	01
Dunklin	01
Service area: Bootheel	01
Franklin	01
Gasconade	01

PODIATRIC CARE: Missouri—Continued

County Listing

County name	Degree of shortage group
Grundy	01
Harrison	01
Henry	01
Howard	01
Howell	01
Jackson	03
Johnson	01
Laclede	01
Lafayette	01
Lawrence	01
Lincoln	01
Linn	01
Livingston	01
McDonald	01
Macon	01
Miller	01
Missouri	
Service area: Bootheel	01
Moniteau	01
Montgomery	01
Morgan	01
New Madrid	
Service area: Bootheel	01
Newton	01
Nodaway	01
Osage	01
Pemiscot	
Service area: Bootheel	01
Perry	01
Pike	01
Platte	01
Polk	01
Pulaski	01
Ray	01
Ripley	01
St. Charles	03
St. Clair	01
St. Francois	01
St. Louis	03
St. Louis City	01
Ste Genevieve	01
Saline	01
Scott	
Service area: Bootheel	01
Stoddard	
Service area: Bootheel	01
Stone	01
Taney	01
Warren	01
Washington	01
Webster	01
Wright	01

PODIATRIC CARE: Missouri

Service Area Listing

Service area name	Degree of shortage group
Bootheel	01
County—Dunklin	
County—Mississippi	
County—New Madrid	
County—Pemiscot	
County—Scott	
County—Stoddard	

PODIATRIC CARE: Montana

County Listing

County name	Degree of shortage group
Beaverhead	
Service area: Area #8	02
Big Horn	
Service area: Area #3	03
Blaine	
Service area: Area #4	02

PODIATRIC CARE: Montana—Continued		PODIATRIC CARE: Montana		PODIATRIC CARE: Nebraska—Continued	
<i>County Listing</i>		<i>Service Area Listing</i>		<i>Service Area Listing</i>	
County name	Degree of shortage group	Service area name	Degree of shortage group	Service area name	Degree of shortage group
Carbon:		Area #1	01	Parts of county:	
Service area: Area #5	02	County—Carter		C.T. 6	
Carter:		County—Custer		C.T. 7	
Service area: Area #1	01	County—Fallon		C.T. 9 through 12	
Chouteau:		County—Powder River		C.T. 13,01	
Service area: Area #4	02	County—Prairie		C.T. 13,02	
Custer:		County—Wibaux		C.T. 14	
Service area: Area #1	01	Area #2	02	C.T. 15	
Daniels:		County—Daniels		C.T. 52	
Service area: Area #2	03	County—Dawson		C.T. 60	
Dawson:		County—Garfield			
Service area: Area #2	02	County—McCone			
Deer Lodge:		County—Richland			
Service area: Area #8	02	County—Roosevelt			
Fallon:		County—Sheridan			
Service area: Area #1	01	County—Valley			
Fergus:		Area #3	03		
Service area: Area #4	02	County—Big Horn			
Flathead:		County—Musselshell			
Service area: Area #7	02	County—Rosebud			
Garfield:		County—Treasure			
Service area: Area #2	02	County—Yellowstone			
Glacier:		Area #4	02		
Service area: Area #6	02	County—Blaine			
Hill:		County—Chouteau			
Service area: Area #4	02	County—Fergus			
Judith Basin:		County—Hill			
Service area: Area #4	02	County—Judith Basin			
Liberty:		County—Phillips			
Service area: Area #6	02	Area #5	02		
Lincoln:		County—Carbon			
Service area: Area #7	02	County—Meagher			
McCone:		County—Park			
Service area: Area #2	02	County—Stillwater			
Madison:		County—Sweet Grass			
Service area: Area #8	02	County—Wheatland			
Meagher:		Area #6	02		
Service area: Area #5	02	County—Glacier			
Musselshell:		County—Liberty			
Service area: Area #3	03	County—Pondera			
Park:		County—Toole			
Service area: Area #5	02	Area #7	02		
Phillips:		County—Flathead			
Service area: Area #4	02	County—Lincoln			
Pondera:		Area #8	02		
Service area: Area #6	02	County—Beaverhead			
Powder River:		County—Deer Lodge			
Service area: Area #1	01	County—Madison			
Prairie:		County—Silver Bow			
Service area: Area #1	01				
Richland:					
Service area: Area #2	02				
Roosevelt:					
Service area: Area #2	02				
Rosebud:					
Service area: Area #3	02				
Sherridan:					
Service area: Area #2	02				
Silver Bow:					
Service area: Area #8	02				
Stillwater:					
Service area: Area #5	02				
Sweet Grass:					
Service area: Area #5	02				
Toole:					
Service area: Area #6	02				
Treasure:					
Service area: Area #3	03				
Valley:					
Service area: Area #2	02				
Wheatland:					
Service area: Area #5	02				
Wibaux:					
Service area: Area #1	01				
Yellowstone:					
Service area: Area #3	03				

PODIATRIC CARE: Nevada	
<i>County Listing</i>	
County name	Degree of shortage group
Clark	03

PODIATRIC CARE: New Hampshire	
<i>County Listing</i>	
County name	Degree of shortage group
Carroll	01
Cheshire	03
Coos	01
Rockingham	03
Strafford	03

PODIATRIC CARE: New Jersey	
<i>County Listing</i>	
County name	Degree of shortage group
Hunterdon	01
Monmouth	03
Ocean	02
Salem	03
Sussex	03
Warren	03

PODIATRIC CARE: Nebraska	
<i>County Listing</i>	
County name	Degree of shortage group
Buffalo	01
Cedar	01
Dakota	01
Dawson	01
Douglas:	
Service area: Northeast Omaha	01
Knox	01
Richardson	01
Saline	01
Sarpy	01
Seward	01
York	01

PODIATRIC CARE: Nebraska	
<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Northeast Omaha	01
County—Douglas	

PODIATRIC CARE: New York	
<i>County Listing</i>	
County name	Degree of shortage group
Allegany	01
Cattaraugus	03
Clinton	03
Dutchess	03
Essex	01
Franklin	01
Herkimer	02
Lewis	01
Livingston	02
Madison	01
Niagara	03
Oneida	03
Ontario	01
Orleans	01
Oswego	02
St. Lawrence	01
Saratoga	02
Schoharie	01
Stueben	03
Sullivan	02
Washington	01

PODIATRIC CARE: New York—Continued

County Listing

County name	Degree of shortage group
Wyoming	03
Yates	01

PODIATRIC CARE: New Mexico

County Listing

County name	Degree of shortage group
Cory	01
Dona Ana	03
Grant	01
Luna	01
McKinley	01
Otero	01
Quay	01
Roosevelt	01
San Juan	03
San Miguel	01
Taos	01

PODIATRIC CARE: North Carolina

County Listing

County name	Degree of shortage group
Alamance	02
Alexander	01
Anson	01
Ashe	01
Bertie	01
Bladen	01
Brunswick	01
Buncombe	03
Burke	01
Cabarrus	02
Caswell	01
Catawba	01
Chatham	01
Cherokee	01
Cleveland	01
Columbus	01
Craven	03
Cumberland	03
Edgecombe	01
Franklin	01
Gaston	02
Granville	01
Greene	01
Halifax	01
Harnett	01
Haywood	01
Henderson	01
Hertford	01
Hoke	01
Isselt	02
Jackson	01
Johnston	01
Lee	01
Lenoir	01
Lincoln	01
McDowell	01
Macon	01
Madison	01
Marin	01
Mecklenburg	03
Mitchell	01
Montgomery	01
Nash	02
Northampton	01
Onslow	02
Orange	03
Pasquotank	01
Pender	01
Person	01
Pitt	01
Polk	01
Randolph	01
Richmond	01

PODIATRIC CARE: North Carolina—Continued

County Listing

County name	Degree of shortage group
Robeson	02
Rockingham	03
Rowan	02
Rutherford	01
Sampson	01
Scotland	01
Stanly	01
Surry	01
Transylvania	01
Union	01
Wake	02
Warren	01
Washington	01
Watauga	01
Wayne	02
Wilkes	01
Wilson	03
Yancey	01

PODIATRIC CARE: North Dakota

County Listing

County name	Degree of shortage group
Barnes	01
Cass	03
Cavalier	01
Grand Forks	03
Morton	01
Ramsey	01
Richland	01
Service area: Wahpeton-Breckenridge	01
Stark	01
Stutsman	01
Walsh	01

PODIATRIC CARE: North Dakota

Service Area Listing

Service area name	Degree of shortage group
Wahpeton-Breckenridge	01
County—Richland	
County—Traverse (Minnesota)	
County—Wilkin (Minnesota)	

PODIATRIC CARE: Ohio

County Listing

County name	Degree of shortage group
Athens	02
Auglaize	03
Belmont	02
Brown	01
Butler	03
Carroll	01
Clermont	02
Greene	01
Guernsey	03
Harrison	01
Jackson	01
Lawrence	02
Logan	03
Meigs	01
Miami	03
Monroe	01
Morgan	01
Noble	01
Paulding	01
Perry	01

PODIATRIC CARE: Ohio—Continued

County Listing

County name	Degree of shortage group
Preble	01
Putnam	01
Tuscarawas	01
Warron	03
Washington	02
Williams	01

PODIATRIC CARE: Oklahoma

County Listing

County name	Degree of shortage group
Adair	01
Atoka	01
Beckham	01
Blaine	01
Bryan	01
Caddo	01
Canadian	01
Carter	03
Cherokee	01
Choctaw	01
Cleveland	03
Craig	01
Creek	01
Custer	01
Delaware	01
Garfield	01
Garvin	01
Grady	01
Hughes	01
Jackson	01
Kay	03
Kingfisher	01
Kiowa	01
Le Flore	01
Lincoln	01
Logan	01
McClain	01
McCurain	01
McIntosh	01
Mayes	01
Murray	01
Noble	01
Nowata	01
Oklfuskee	01
Oklahoma	03
Oklmulgee	03
Osage	01
Ottawa	01
Pawnee	01
Payne	01
Pottawatomie	02
Seminole	01
Sequoyah	01
Stephens	01
Texas	01
Tillman	01
Wagoner	01
Washington	01
Washita	01
Woods	01
Woodward	01

PODIATRIC CARE: Oregon

County Listing

County name	Degree of shortage group
Baker	01
Benton	03
Clatsop	01
Columbia	01
Coos	03
Crook	01
Curry	01
Deschutes	01
Douglas	02

PODIATRIC CARE: Oregon—Continued

<i>County Listing</i>	
County name	Degree of shortage group
Klamath	03
Lane	03
Lincoln	01
Linn	02
Marion	03
Polk	01
Tillamook	01
Umatilla	01
Union	01
Washington	03
Yamhill	01

PODIATRIC CARE: Pennsylvania

<i>County Listing</i>	
County name	Degree of shortage group
Adams	01
Armstrong	02
Cambria	02
Clarion	01
Fayette	03
Fulton	01
Indiana	02
Jefferson	02
Lycoming:	
Service area: Muncy/Hughesville	01
McKean	02
Montour:	
Service area: Muncy/Hughesville	01
Northumberland:	
Service area: Muncy/Hughesville	01
Pike	01
Potter	01
Somerset	03
Sullivan:	
Service area: Muncy/Hughesville	01
Tioga	03
Union:	
Service area: Muncy/Hughesville	01
Venango	03
Wayne	03
Westmoreland	03
Wyoming	01

PODIATRIC CARE: Pennsylvania

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Muncy/Hughesville	01
County—Lycoming:	
Parts of county:	
Clinton Twp (1/2)	
Franklin Twp	
Hughesville Boro	
Mill Creek Twp	
Montgomery Boro	
Morrisland Twp	
Muncy Boro	
Muncy Creek Twp	
Muncy Twp	
Penn Twp	

PODIATRIC CARE: Pennsylvania—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Picture Rocks Boro	
Plunketts Creek Twp	
Wolf Twp	
County—Montour:	
Parts of county:	
Anthony Twp	
Limestone Twp (1/2)	
County—Northumberland:	
Parts of county:	
Delaware Twp	
Lewis Twp	
McEwensville Boro	
Turboville Boro	
Watsonstown Boro	
County—Sullivan:	
Parts of county:	
Shrewsbury Twp	
County—Union:	
Parts of county:	
Grogg Twp	
White Deer Twp (1/2)	

PODIATRIC CARE: South Carolina

<i>County Listing</i>	
County name	Degree of shortage group
Abbeville	01
Aiken	01
Anderson	02
Bamberg	01
Barnwell	01
Beaufort	01
Berkeley	01
Charleston	03
Cherokee	01
Chester	01
Chesterfield	01
Glendon	01
Colleton	01
Darlington	01
Dillon	01
Dorchester	01
Edgefield	01
Fairfield	01
Georgetown	01
Greenville	03
Greenwood	01
Hampton	01
Horry	01
Jasper	01
Kershaw	01
Lancaster	01
Laurens	01
Lee	01
Lexington	02
Marion	01
Marlboro	01
Newberry	01
Oconee	01
Orangeburg	01
Pickens	01
Richland	03
Saluda	01
Spartanburg	02
Sumter	02
Union	01
Williamsburg	01
York	02

PODIATRIC CARE: South Dakota

<i>County Listing</i>	
County name	Degree of shortage group
Beadle	01
Brookings	01
Lake	01
Lawrence	01
Meade	01
Roberts	01
Union	01

PODIATRIC CARE: Tennessee

<i>County Listing</i>	
County name	Degree of shortage group
Anderson	01
Bedford	01
Benton	01
Blount	01
Bradley	01
Campbell	01
Carroll	01
Carter	01
Cheatham	01
Chester	01
Claiborne	01
Cocke	01
Coffee	01
Crocket	01
Cumberland	01
Davidson	02
DeKalb	01
Dickson	01
Dyer	01
Fayette	01
Fentress	01
Franklin	01
Gibson	01
Giles	01
Granger	01
Greene	01
Grundy	01
Hamblen	01
Hamilton	03
Hardeman	01
Hardin	01
Hawkins	01
Haywood	01
Henderson	01
Henry	01
Hickman	01
Humphreys	01
Jefferson	01
Johnson	01
Lauderdale	01
Lawrence	01
Lincoln	01
Loudon	01
McMinn	01
McNairy	01
Macon	01
Madison	03
Marion	01
Marshall	01
Mauzy	01
Monroe	01
Montgomery	01
Morgan	01
Obion	01
Overtown	01
Polk	01
Putnam	01
Rhea	01
Roane	01
Robertson	01
Rutherford	01
Scott	01
Sevier	01
Shelby	03
Smith	01
Sullivan	02
Sumner	01
Tipton	01
Unicoi	01
Warren	01

PODIATRIC CARE: Tennessee—Continued

County Listing

County name	Degree of shortage group
Wayne	01
Weakley	01
White	01
Williamson	01
Wilson	01

PODIATRIC CARE: Texas

County Listing

County name	Degree of shortage group
Anderson	01
Angelina	01
Atascosa	01
Austin	01
Bastrop	01
Bee	01
Bell	03
Bexar	03
Bosque	01
Bowie	01
Brazoria	02
Brazos	02
Brown	01
Burleson	01
Burnet	01
Caldwell	01
Cameron	02
Cass	01
Cherokee	01
Coleman	01
Collin	03
Colorado	01
Comal	01
Comanche	01
Cooke	01
Coryell	01
Denton	02
Duval	01
Ector	03
Elle	01
El Paso	03
Erath	01
Falls	01
Fannin	01
Fayette	01
Fort Bend	01
Freestone	01
Galveston	03
Gillespie	01
Gonzales	01
Grayson	01
Grimes	01
Guadalupe	01
Hale	01
Hardin	01
Harris	03
Harrison	01
Hays	01
Hill	01
Hockley	01
Hopkins	01
Houston	01
Howard	01
Hunt	01
Hutchinson	01
Jackson	01
Service area: Jackson/Victoria	03
Jasper	01
Jefferson	03
Jim Wells	01
Johnson	01
Jones	01
Kaufman	01
Lamar	03
Lamb	01
Lampasas	01
Liberty	01
Limestone	01
Lubbock	03
McLennan	03
Matagorda	01
Maverick	01

PODIATRIC CARE: Texas—Continued

County Listing

County name	Degree of shortage group
Medina	01
Milam	01
Montague	01
Montgomery	02
Nacogdoches	03
Navarro	01
Newton	01
Nolan	01
Orange	01
Palo Pinto	01
Panola	01
Parker	01
Pecos	01
Polk	01
Red River	01
Robertson	01
Runnels	01
Rusk	01
San Patricio	01
Shelby	01
Starr	01
Tarrant	03
Taylor	03
Titus	01
Tom Green	03
Travis	03
Tyler	01
Upshur	01
Uvalde	01
Val Verde	01
Van Zandt	01
Victoria	01
Service area: Jackson/Victoria	03
Walker	03
Waller	01
Washington	01
Webb	01
Wharton	01
Wichita	03
Wilbarger	01
Williamson	01
Wilson	01
Wise	01
Wood	01
Young	01

PODIATRIC CARE: Texas

Service Area Listing

Service area name	Degree of shortage group
Jackson/Victoria	03
County—Jackson	
County—Victoria	

PODIATRIC CARE: Utah

County Listing

County name	Degree of shortage group
Carbon	01
Tooele	01
Utah	01

PODIATRIC CARE: Vermont

Service Area Listing

Service area name	Degree of shortage group
Addison	01
Bennington	01
Chittenden	03

PODIATRIC CARE: Vermont—Continued

Service Area Listing

Service area name	Degree of shortage group
Franklin	01
Lamoille	01
Orange	01
Orleans	01
Rutland	03
Washington	03

PODIATRIC CARE: Virginia

County Listing

County name	Degree of shortage group
Accomack	01
Allegheny	01
Amherst	01
Augusta	02
Bedford	01
Botetourt	01
Brunswick	01
Buchanan	01
Campbell	03
Caroline	01
Carroll	01
Charlotte	01
Culpeper	01
Dickenson	01
Dinwiddie	01
Elizabeth City	03
Fauquier	01
Franklin	01
Giles	01
Gloucester	01
Grayson	01
Greensville	01
Halifax	01
Hanover	01
Henrico	01
Service area: East Henrico	01
Henry	02
Isle of weight	02
Lee	01
Loudoun	01
Louisa	01
Lunenburg	01
Mecklenburg	01
Montgomery	01
Nansemond	01
Nelson	01
Norfolk	01
Northampton	03
Northway	01
Orange	01
Page	01
Patrick	01
Pittsylvania	03
Prince Edward	01
Prince George	01
Prince William	02
Pulaski	01
Roanoke	03
Rockbridge	01
Rockingham	01
Russell	01
Scott	01
Smyth	01
Southampton	01
Spotsylvania	01
Stafford	01
Tazewell	01
Washington	01
Wise	01
Wythe	01
York	01

PODIATRIC CARE: Virginia*Service Area Listing*

Service area name	Degree of shortage group
East Henrico	02
County—Henrico:	
Parts of county:	
C.T. 2010.01 through 2010.03	
C.T. 2011.01	
C.T. 2011.02	
C.T. 2012.01	
C.T. 2012.02	
C.T. 2013	
C.T. 2014.01	
C.T. 2014.02	
C.T. 2015.01	
C.T. 2015.02	
C.T. 2016	
C.T. 209 through 212	

PODIATRIC CARE: Washington*County Listing*

County name	Degree of shortage group
Adams	01
Asotin	01
Benton	03
Clallam	01
Clark	01
Cowlitz	03
Douglas	01
Grant	01
Grays Harbor	03
Island	01
Jefferson	01
Kitsap	02
Kititas	01
Lewis	01
Mason	01
Okanogan	01
Pacific	01
Pierce	03
Snohomish	03
Stevens	01
Thurston	03
Walla Walla	01
Whatcom	03
Whitman	01
Yakima	03

PODIATRIC CARE: West Virginia*County Listing*

County name	Degree of shortage group
Barbour	01
Berkeley	01
Boone	01
Braxton	01
Brooke	03
Fayette	01
Greenbrier	01
Hampshire	01
Jackson	01
Jefferson	01
Kanawha	03
Logan	01
McDowell	01
Marshall	01
Mercer	02
Mineral	01
Mingo	01
Monroe	01
Nicholas	01
Preston	01
Putnam	01
Raleigh	01
Randolph	01
Ritchie	01
Roane	01
Summers	01
Taylor	01
Upshur	01
Wood	03
Wyoming	01

PODIATRIC CARE: Wisconsin*County Listing*

County name	Degree of shortage group
Adams	01
Ashland	01
Bayfield	01
Buffalo	01
Burnett	01
Calumet	01
Chippewa	01
Clark	01
Columbia	01
Crawford	01
Dodge	02
Door	01
Douglas	03

PODIATRIC CARE: Wisconsin—Continued*County Listing*

County name	Degree of shortage group
Dunn	01
Fond Du Lac	03
Grant	01
Green Lake	01
Iowa	01
Jefferson	03
Juneau	01
Kewaunee	01
Lafayette	01
Langlade	01
Lincoln	01
Manitowoc	02
Marathon	03
Marquette	03
Marquette	01
Oconto	01
Outagamie	03
Ozaukee	02
Pierce	01
Polk	01
Portage	03
Price	01
Richland	01
St. Croix	01
Sawyer	01
Shawano	01
Taylor	01
Vilas	01
Walworth	03
Washburn	01
Washington	02
Waukesha	03
Waupaca	01
Waushara	01
Winnebago	03
Wood	03

PODIATRIC CARE: Wyoming*County Listing*

County name	Degree of shortage group
Albany	01
Fremont	01
Natrona	03
Park	01
Sweetwater	01

PHARMACY: Alabama*County Listing*

County name	Degree of shortage group
Greene	03
St. Clair	03
Washington	03
Wilcox	02

PHARMACY: Arizona*County Listing*

County name	Degree of shortage group
Maricopa:	
Service area: El Mirage	02
Service area: Twn of Guadalupe	01
Yuma:	
Service area: Somerton	02

PHARMACY: Arizona*Service Area Listing*

Service area name	Degree of shortage group
Somerton	02
County—Yuma:	
Parts of county:	
Somerton Division	
El Mirage	02
County—Maricopa:	
Parts of county:	
C.T. 405 (Southern 1/2)	
C.T. 608	
C.T. 609	
Twn of Guadalupe	01
County—Maricopa:	
Parts of county:	
Twn of Guadalupe	

PHARMACY: Arkansas*County Listing*

County name	Degree of shortage group
Bradley	03
Lawrence	03
Lincoln	02
Newton	01
Perry	03
Sevier	03
Stone	03

PHARMACY: California*County Listing*

County name	Degree of shortage group
Tulare:	
Service area: Southern Tulare	01

PHARMACY: California*Service Area Listing*

Service area name	Degree of shortage group
Southern Tulare	01
County—Tulare:	
Parts of county:	
C.T. 32	
C.T. 42 through 45	

PHARMACY: Colorado*County Listing*

County name	Degree of shortage group
Costilla	01
Elbert	01

PHARMACY: Connecticut*County Listing*

County name	Degree of shortage group
Fairfield:	
Service area: Southwest Bridgeport	03
Service area: Southeast Bridgeport	02
Service area: N. Central Bridgeport	03
Service area: S. Norwalk/Springwood	02
Service area: Southwest Stamford	03

PHARMACY: Connecticut*Service Area Listing*

Service area name	Degree of shortage group
N. Central Bridgeport	03
County—Fairfield:	
Parts of county:	
C.T. 728	
S. Norwalk/Springwood	02
County—Fairfield:	
Parts of county:	
C.T. 418	
C.T. 419	
C.T. 422	
C.T. 423	
Southeast Bridgeport	02
County—Fairfield:	
Parts of county:	
C.T. 740 through 744	
Southwest Bridgeport	03
County—Fairfield:	
Parts of county:	
C.T. 702 through 706	
Southwest Stamford	03
County—Fairfield:	
Parts of county:	
C.T. 222	
C.T. 223	

PHARMACY: Florida*County Listing*

County name	Degree of shortage group
Glades	01
Lafayette	01
Liberty	01
Sumter	03

PHARMACY: Georgia*County Listing*

County name	Degree of shortage group
Banks	01
Brantley	03
Crawford	01
Glascock	01
Oglethorpe	03
Quitman	01
Wilkinson	03

PHARMACY: Idaho*County Listing*

County name	Degree of shortage group
Boundary	03
Madison	03

PHARMACY: Illinois*County Listing*

County name	Degree of shortage group
Clay	03
Marshall	03

PHARMACY: Indiana*County Listing*

County name	Degree of shortage group
Crawford	01
Franklin	03
Switzerland	03
Washington	03

PHARMACY: Kentucky*County Listing*

County name	Degree of shortage group
Bracken	01
Jackson	02

PHARMACY: Michigan*County Listing*

County name	Degree of shortage group
Leelanau	03

PHARMACY: Minnesota*County Listing*

County name	Degree of shortage group
Aitkin	03
Marshall	03

PHARMACY: Mississippi*County Listing*

County name	Degree of shortage group
Benton	01

PHARMACY: Missouri*County Listing*

County name	Degree of shortage group
Caldwell	02
Chariton	03
Harrison	03
Hickory	03
Holt	01
Knox	03
Lewis	01
Marion	01
Mercer	01
Miller	02
Montgomery	03
Morgan	03
Osage	01
Reynolds	03
Ripley	03
Schuyler	03
Scotland	03
Shelby	02
Sullivan	03

PHARMACY: Montana*County Listing*

County name	Degree of shortage group
McCone	01

PHARMACY: Nevada*County Listing*

County name	Degree of shortage group
Clark: Service area: Western Clark	01
Service area: North Central Clark	01

PHARMACY: Nevada*Service Area Listing*

Service area name	Degree of shortage group
North Central Clark	01
County—Clark: Parts of county: C.T. 59	
Western Clark	01

PHARMACY: Nevada—Continued*Service Area Listing*

Service area name	Degree of shortage group
County—Clark: Parts of County: C.T. 57 C.T. 58	

PHARMACY: New Mexico*County Listing*

County name	Degree of shortage group
Catron	01
Mora	01
Rio Arriba: Service area: rural Rio Arriba	03

PHARMACY: New Mexico*Service Area Listing*

Service area name	Degree of shortage group
Rural Rio Arriba	03
County—Rio Arriba: Parts of county: Chama Tierra Amarillo Truchas	

PHARMACY: North Carolina*County Listing*

County name	Degree of shortage group
Cumtuck	01
Hyde	01

PHARMACY: North Dakota*County Listing*

County name	Degree of shortage group
Oliver	01

PHARMACY: Ohio*County Listing*

County name	Degree of shortage group
Vinton	01

PHARMACY: Oregon*County Listing*

County name	Degree of shortage group
Wheeler	01

PHARMACY: Pennsylvania*County Listing*

County name	Degree of shortage group
Centre: Service area: Snow Shoe	01
Clearfield: Service area: Chesquehanna	01
Service area: Snow Shoe	01
Franklin: Service area: Valleys	01
Fulton	01
Greene: Service area: Clay/Battelle	01
Huntingdon: Service area: Valleys	01
Indiana: Service area: Chesquehanna	01
Lycoming: Service area: Northern Lycoming	01
Mifflin: Service area: McClure	01
Northumberland: Service area: Herndon/Mandata	01
Perry: Service area: Valleys	01
Schuykill: Service area: Herndon/Mandata	01
Snyder: Service area: McClure	01
Tioga: Service area: Northern Lycoming	01

PHARMACY: Pennsylvania*Service Area Listing*

Service area name	Degree of shortage group
Chesquehanna	01
County—Clearfield: Parts of County: Bell Twp Burnside Boro Burnside Twp Ferguson Twp Greenwood Twp Mahaffey Boro Newburg Boro New Washington Boro	
County—Indiana: Parts of county: Banks Twp (Eastern 1/2) Glen Campbell Boro	
Clay/Battelle	01

PHARMACY: Pennsylvania—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Greene:	
Parts of county:	
Freeport	
Gilmore	
Jackson	
Perry	
Wayne	
Whitley	
County—Monongalia (West Virginia)	
Parts of county:	
Battle	
Clay	
Herndon/Mandata	01
County—Northumberland:	
Parts of county:	
Herndon Boro	
Jackson Twp	
Jordan Twp	
Little Mahanay Twp	
Lower Mahanay Twp	
Upper Mahanay Twp	
Washington Twp	
West Cameron Twp	
County—Schuylkill:	
Parts of county:	
Eldred Twp	
Upper Mahantango Twp	
McClure	01
County—Mifflin:	
Parts of county:	
Decatur Twp (Northern ½)	
County—Snyder:	
Parts of county:	
Adams Twp	
McClure Boro	
Spring Twp	
West Beaver Twp	
Northern Lycoming	01
County—Lycoming:	
Parts of county:	
Brown Twp	
Cascade Twp	
Cogan House Twp	
Cummings Twp (Northern ½)	
Gamble Twp	
Jackson Twp	
Lewis Twp (Northern ½)	
McHenry Twp	
McIntyre Twp	
McNitt Twp	
Pine Twp	
Plunketts Creek Twp (Northern ½)	
County—Tioga:	
Parts of county:	
Elk Twp	
Liberty Twp (Southern ½)	
Montis Twp	
Snow Shoe	01
County—Centre:	
Parts of county:	
Boggs Twp (Northern ½)	
Burnside Twp	
Carlin Twp	
Snow Shoe Boro	
Snow Shoe Twp	
Union Twp	
Unionville Boro	
County—Clearfield:	
Parts of county:	
Cooper Twp (Northern ½)	
Covington Twp	
Karhaus Twp	
Valleys	01

PHARMACY: Pennsylvania—Continued

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
County—Franklin:	
Parts of county:	
Fannett Twp	
Metal Twp	
County—Huntingdon:	
Parts of county:	
Dublin Twp (E. portion)	
Till Twp	
County—Perry:	
Parts of county:	
Toboyne Twp (S. portion)	

PHARMACY: South Dakota

<i>County Listing</i>	
County name	Degree of shortage group
Brule	03
Dowry	01
Jerauld	01
Melette	01
Todd	03

PHARMACY: Tennessee

<i>County Listing</i>	
County name	Degree of shortage group
Bledsoe	03

PHARMACY: Texas

<i>County Listing</i>	
County name	Degree of shortage group
Hudspeth	01

PHARMACY: Virginia

<i>County Listing</i>	
County name	Degree of shortage group
Bland	01
Buckingham	02
Caroline	03
Charles City	01
Cumberland	01
Floyd	02
Fluvanna	02
Greene	02
King George	01
Madison	02
Norfolk:	
Service Area: Pungo Service Area	01
Powhatan	02
Rappahannock	01
Richmond	03

PHARMACY: Virginia

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Pungo Service Area	01
County—Norfolk:	
Parts of county:	
Pungo Boro:	
Blackwater Boro:	

PHARMACY: West Virginia

<i>County Listing</i>	
County name	Degree of shortage group
Braxton	02
Clay	01
Doddridge	03
Gilmer	03
Grant	03
Hampshire	03
Hardy	01
Lincoln	02
Monongalia:	
Service Area: Clay/Battle	01
Pendleton	01
Pocahontas	03
Ritchie	03
Roane	03
Webster	02
Wirt	01
Wyoming	03

PHARMACY: Wisconsin

<i>County Listing</i>	
County name	Degree of shortage group
Buffalo	02
Taylor	03

PHARMACY: Commonwealth of Northern Mariana Islands

<i>County Listing</i>	
County name	Degree of shortage group
Rota:	
Service area: Rota/Saipan/Tinian	02
Saipan:	
Service area: Rota/Saipan/Tinian	02
Tinian:	
Service area: Rota/Saipan/Tinian	02

PHARMACY: Commonwealth of Northern Mariana Islands

<i>Service Area Listing</i>	
Service area name	Degree of shortage group
Rota/Saipan/Tinian	02
County—Rota	

**PHARMACY: Commonwealth of Northern
Mariana Islands—Continued**
Service Area Listing

Service area name	Degree of shortage group
County—Saipan	
County—Tinian	

PHARMACY: Trust Territory of the Pacific
County Listing

County name	Degree of shortage group
Kosrae District	01
Marshall District	01
Palau District	02

**PHARMACY: Trust Territory of the Pacific—
Continued**
County Listing

County name	Degree of shortage group
Ponape District	01
Truk District	01
Yap District	01

VETERINARY CARE: Alabama*County Listing*

County name	Degree of shortage group
Bullock	01
Butler	03
Calhoun	02
Clay	
Service Area: Clay/Talladega	03
Cleburne	01
Cullman	03
De Kalb	03
Jackson	03
Loefer	02
Pike	03
Randolph	03
Talladega	
Service area: Clay/Talladega	03
Wilcox	01
Winston	03

VETERINARY CARE: Alabama*Service Area Listing*

Service area name	Degree of shortage group
Clay/Talladega service area	03
County—Clay	
County—Talladega	

VETERINARY CARE: Arizona*County Listing*

County name	Degree of shortage group
Gila	03
Graham	03
Greenlee	01
Yuma	03

VETERINARY CARE: Arkansas*County Listing*

County name	Degree of shortage group
Carroll	03
Clay	01
Cleburne	02
Conway	03
Fulton	01
Hempstead	03
Howard	03
Independence	03
Izard	01
Johnson	01
Lafayette	01
Little River	01
Madison	03
Marion	01
Miller	01
Nevada	01
Newton	01
Pike	01
Polk	03
Scott	01
Sevier	03
Stone	01
Van Buren	02
Washington	03
White	03
Yell	03

VETERINARY CARE: California*County Listing*

County name	Degree of shortage group
Fresno	03
Imperial	03
Kings	03
Madera	03
Merced	03
Modoc	03

VETERINARY CARE: Colorado*County Listing*

County name	Degree of shortage group
Baca	03
Cheyenne	01
Crowley	01
Kiowa	01
Logan	03
Montrose	03
Phillips	01
Washington	01

VETERINARY CARE: Delaware*County Listing*

County name	Degree of shortage group
Sussex	03

VETERINARY CARE: Florida*County Listing*

County name	Degree of shortage group
Clay	03
Glades	01
Hamilton	01
Hardee	03
Henry	03
Highlands	03
Indian River	03
Jackson	03
Lafayette	01
Madison	03
Okeechobee	03
Osceola	03
Pasco	03
St. Lucie	03
Sumter	01

VETERINARY CARE: Georgia*County Listing*

County name	Degree of shortage group
Atkinson	01
Banks	01
Coffee	03
Colquitt	03
Dawson	01
Murray	01
Newton	03
Pickens	01
Pierce	01
Putnam	03
Wheeler	01

VETERINARY CARE: Hawaii*County Listing*

County name	Degree of shortage group
Hawaii	03
Honolulu	03

VETERINARY CARE: Idaho*County Listing*

County name	Degree of shortage group
Bear Lake	03
Bingham	03
Blaine	03
Butte	01
Caribou	03
Clark	01
Franklin	03
Gooding	03
Jefferson	03
Oneida	01
Owyhee	03
Power	01
Teton	01

VETERINARY CARE: Illinois*County Listing*

County name	Degree of shortage group
Marion	03
Randolph	03

VETERINARY CARE: Indiana*County Listing*

County name	Degree of shortage group
Crawford	01
Greene	03
Owen	01
Pike	01
Spencer	01

VETERINARY CARE: Kansas*County Listing*

County name	Degree of shortage group
Atchison	03
Barber	03
Chase	01
Coffey	03
Comanche	03
Doniphan	03
Gove	03
Graham	03
Greeley	01
Greenwood	03
Lane	01
Lincoln	03
Linn	03
Ness	03
Phillips	03
Wallace	01
Woodson	03

VETERINARY CARE: Kentucky*County Listing*

County name	Degree of shortage group
Adair	03
Boone	03
Breckinridge	03
Butler	01
Carlisle	01
Cassy	03
Clark	02
Cinton	03
Cumberland	01
Edmonson	01
Grayson	03
Green	03
Hardin	03
Hart	03
Henry	03
Hickman	01
Jackson	01
Lincoln	03
Livingston	01
McLean	01
Marion	03
Metcalf	01
Muhlenberg	01
Ohio	03
Pulaski	03
Trigg	01
Washington	03
Wayne	03
Webster	03

VETERINARY CARE: Louisiana*County Listing*

County name	Degree of shortage group
Bienville	01
Cameron	01
Catahoula	01
Claiborne	01
Grant	01
Natchitoches	03
Rud River	01
Sabine	03
Vernon	03
Washington	03

VETERINARY CARE: Maine*County Listing*

County name	Degree of shortage group
Somerset	03

VETERINARY CARE: Maryland*County Listing*

County name	Degree of shortage group
Somerset	03
Worcester	03

VETERINARY CARE: Michigan*County Listing*

County name	Degree of shortage group
Delta	02
Iosco	02
Menominee	03
Newaygo	03
Ogemaw	03
Osceola	01

VETERINARY CARE: Minnesota*County Listing*

County name	Degree of shortage group
B Becker	03
Benton	03
Cass	03
Chisago	03
Houston	03
Isanti	03
Kittson	01
Marshall	01
Morrison	03
Norman	03
Otter Tail	03
Pine	03
Polk	03
Pope	03
Rock	03
Sherburne	03
Todd	03

VETERINARY CARE: Mississippi*County Listing*

County name	Degree of shortage group
Amite	01
Attala	03
Benton	01
Calhoun	01
Choctaw	01
Claiborne	01
Covington	01
Holmes	03
Itawamba	01
Jefferson Davis	03
Jones	03
Lawrence	02
Leake	03
Marshall	01
Noxubee	03
Pontotoc	03
Prentiss	03
Rankin	03
Scott	03
Simpson	03
Smith	01
Tate	03
Walthall	03
Yazoo	03

VETERINARY CARE: Missouri*County Listing*

County name	Degree of shortage group
Barton	01
Bollinger	01
Camden	02
Cole	03
Daviess	03
Harrison	03
Hickory	01

VETERINARY CARE: Missouri—Continued*County Listing*

County name	Degree of shortage group
Howard	01
Knox	03
Lincoln	03
Livingston	03
McDonald	03
Mercer	03
Miller	02
Morgan	03
Pulaski	02
Putnam	03
Ralls	01
Randolph	03
Schuyler	01
Shelby	03
Vernon	03
Wright	03

VETERINARY CARE: Montana*County Listing*

County name	Degree of shortage group
Beaverhead	03
Big Horn	03
Blaine	03
Carbon	03
Cartier	03
Chouteau	03
Custer	03
Dawson	03
Garfield	01
Golden Valley	01
Jefferson	01
Liberty	01
McCone	03
Meagher	03
Musselshell	03
Petroleum	01
Phillips	03
Powder River	01
Prairie	01
Rosebud	03
Sillwater	03
Toole	01
Treasure	01
Wibaux	01

VETERINARY CARE: Nebraska*County Listing*

County name	Degree of shortage group
Banner	01
Blaine	01
Boone	03
Boyd	03
Brown	03
Cedar	03
Cherry	03
Cuming	03
Custer	03
Dixon	03
Franklin	03
Furnas	03
Garden	03
Garfield	03
Greeley	03
Hayes	01
Hilchcock	01
Holt	03
Keya Paha	01
Kimball	03
Knox	01
Logan	01
Loup	01
McPherson	01
Pawnee	03
Perkins	01

VETERINARY CARE: Nebraska—Continued*County Listing*

County name	Degree of shortage group
Polk	03
Richardson	03
Rock	03
Sarpy	03
Seward	03
Sheridan	03
Sherman	03
Sioux	01
Stanton	01
Wayne	03
Wheeler	01

VETERINARY CARE: Nevada*County Listing*

County name	Degree of shortage group
Churchill	03
Eko	03
Eureka	01
Humboldt	03
Lander	01
Lincoln	01
Pershing	01
White Pine	03

VETERINARY CARE: New Mexico*County Listing*

County name	Degree of shortage group
Catron	01
Chaves	03
De Baca	01
Eddy	03
Guadalupe	01
Harding	02
Hidalgo	01
Lea	03
Lincoln	03
McKinley	03
Mora	01
Ouse	03
Roosevelt	03
Sierra	03
Socorro	03
Torrance	01
Union	03

VETERINARY CARE: New York*County Listing*

County name	Degree of shortage group
Clinton	03
Fulton	03
Livingston	03
St. Lawrence	03
Sullivan	03

VETERINARY CARE: North Carolina*County Listing*

County name	Degree of shortage group
Ashe	03
Duplin	03

VETERINARY CARE: North Carolina—Continued*County Listing*

County name	Degree of shortage group
Montgomery	01
Moore	03
Randolph	03
Stanly	03

VETERINARY CARE: North Dakota*County Listing*

County name	Degree of shortage group
Benson	03
Billings	01
Burke	01
Burleigh	03
Cavalier	01
Dickey	03
Divide	01
Dunn	03
Emmons	03
Grant	02
Kidder	03
Logan	01
McHenry	01
McIntosh	03
McKenzie	01
McLean	03
Mercer	01
Morton	03
Mountrail	01
Nelson	01
Oliver	02
Pembina	01
Rolette	01
Sargent	01
Sheridan	01
Sioux	01
Slope	01
Stark	03
Stutsman	03
Trail	01

VETERINARY CARE: Ohio*County Listing*

County name	Degree of shortage group
Adams	01
Gallia	01
Guernsey	03
Monroe	01
Noble	01
Pike	01

VETERINARY CARE: Oklahoma*County Listing*

County name	Degree of shortage group
Adair	03
Atoka	03
Beaver	03
Caddo	03
Cimarron	03
Delaware	03
Ellis	03
Garvin	03
Grant	01
Haskell	03
Jackson	03
Jefferson	03
Johnston	01

VETERINARY CARE: Oklahoma—Continued*County Listing*

County name	Degree of shortage group
Le Flore	03
Love	03
McClain	03
Oklfuskee	03
Pittsburg	03
Pushmataha	01
Roger Mills	03
Sequoyah	03
Texas	03
Washita	03

VETERINARY CARE: Oregon*County Listing*

County name	Degree of shortage group
Gilliam	01
Grant	03
Harney	03
Jefferson	03
Lake	03
Malheur	03
Wheeler	01

VETERINARY CARE: Pennsylvania*County Listing*

County name	Degree of shortage group
Fayette	03
Fulton	01
Indiana	03
Lycoming	03
Snyder	03
Warren	03

VETERINARY CARE: South Carolina*County Listing*

County name	Degree of shortage group
Chesterfield	01
Greenwood	03
Hampton	01
Newberry	03
Saluda	01

VETERINARY CARE: South Dakota*County Listing*

County name	Degree of shortage group
Brookings	03
Brule	03
Buffalo	01
Campbell	01
Charles Mix	03
Clay	03
Corson	01
Custer	01
Day	03
Deuel	01
Dewey	01
Edmunds	03
Faulk	03
Gregory	03
Haakon	03

VETERINARY CARE: South Dakota—Continued*County Listing*

County name	Degree of shortage group
Harding	01
Hutchinson	03
Hyde	03
Lyman	03
McPherson	03
Marshall	03
Meade	03
Mellette	01
Perkins	03
Roberts	03
Shannon	01
Spink	03
Stanley	01
Sully	03
Todd	01
Tripp	03
Washabaugh	01
Yankton	03
Ziebach	01

VETERINARY CARE: Tennessee*County Listing*

County name	Degree of shortage group
Bedford	03
Bledsoe	01
Fentress	01
Giles	03
Greene	03
Grundy	01
Hancock	01
Hickman	01
Jackson	01
McMinn	03
Macon	01
Marshall	03
Meigs	01
Moore	01
Overton	03
Polk	01
Robertson	03
Smith	01
Trousdale	01
Warren	03
Wayne	01

VETERINARY CARE: Texas*County Listing*

County name	Degree of shortage group
Anderson	03
Andrews	01
Armstrong	01
Austin	03
Baylor	03
Bosque	03
Brewster	03
Brooks	03
Burnet	03
Callahan	03
Castro	03
Cherokee	03
Childress	01
Clay	03
Cochran	03
Coleman	03
Collingsworth	03
Colorado	03
Comanche	03
Concho	03
Crockett	03
Culberson	01
Deaf Smith	03
Delta	01

VETERINARY CARE: Texas—Continued*County Listing*

County name	Degree of shortage group
Dimmit	03
Duval	01
Edwards	01
Foard	01
Freestone	03
Gaines	03
Gillespie	01
Goliad	01
Gonzales	03
Hall	01
Hamilton	03
Haskell	01
Hemphill	03
Hill	03
Hockley	02
Hopkins	03
Houston	03
Hudspeth	01
Jack	03
Jeff Davis	03
Jim Hogg	03
Jim Wells	03
Jones	03
Karnes	03
Kenedy	01
Kent	01
King	01
Kinney	03
Lampasas	03
La Salle	01
Lavaca	03
Lee	03
Llano	03
McMullen	01
Maverick	01
Menard	03
Mills	03
Motley	01
Nacogdoches	03
Navarro	03
Ochiltree	03
Oldham	03
Palo Pinto	03
Panola	03
Parmer	03
Pecos	03
Rains	01
Reagan	01
Red River	03
Rusk	03
Sabine	01
San Augustine	01
San Saba	03
Shelby	03
Star	03
Stonewall	01
Swisher	03
Terrell	01
Throckmorton	01
Webb	03
Zapata	03
Zavala	03

VETERINARY CARE: Utah*County Listing*

County name	Degree of shortage group
Beaver	03
Box Elder	03
Duchesne	03
Emery	01
Garfield	01
Iron	03
Juab	01
Millard	01
Rich	01
Sevier	03
Uintah	03
Washington	03
Wayne	01

VETERINARY CARE: Vermont*County Listing*

County name	Degree of shortage group
Essex	01
Grand Isle	01
Orange	03
Orleans	01

VETERINARY CARE: Virginia*County Listing*

County name	Degree of shortage group
Amelia	
Service area: Amelia/Buckingham/Cumberland/Powhatan	01
Amherst	
Service area: Amherst/Appomattox/Bedford	03
Appomattox	
Service area: Amherst/Appomattox/Bedford	03
Bath	
Service area: Bath/Highland/Rockbridge	03
Bedford	
Service area: Amherst/Appomattox/Bedford	03
Bland	01
Brunswick	01
Buckingham	
Service area: Amelia/Buckingham/Cumberland/Powhatan	01
Caroline	
Service area: Caroline/King George/Stafford	03
Carroll	01
Chestfield	03
Cumberland	
Service area: Amelia/Buckingham/Cumberland/Powhatan	01
Floyd	01
Grayson	03
Greene	
Service area: Greene/Madison/Orange/Page/Rappahannock	03
Highland	
Service area: Bath/Highland/Rockbridge	03
King George	
Service area: Caroline/King George/Stafford	01
Lee	01
Louis	01
Madison	
Service area: Greene/Madison/Orange/Page/Rappahannock	03
Orange	
Service area: Greene/Madison/Orange/Page/Rappahannock	03
Page	
Service area: Greene/Madison/Orange/Page/Rappahannock	03
Patrick	01
Pittsylvania	03
Powhatan	
Service area: Amelia/Buckingham/Cumberland/Powhatan	01
Rappahannock	
Service area: Greene/Madison/Orange/Page/Rappahannock	03
Rockbridge	
Service area: Bath/Highland/Rockbridge	03
Scott	01
Stafford	
Service area: Caroline/King George/Stafford	01
Wythe	03

VETERINARY CARE: Virginia*Service Area Listing*

Service area name	Degree of shortage group
Amelia/Buckingham/Cumberland/Powhatan	01
County—Amelia	

VETERINARY CARE: Virginia—Continued

Service Area Listing

Service area name	Degree of shortage group
County—Buckingham	
County—Cumberland	
County—Powhatan	
Amherst/Appomattox/Bedford	03
County—Amherst	
County—Appomattox	
County—Bedford	
Bath/Highland/Rockbridge	03
County—Bath	
County—Highland	
County—Rockbridge	
Caroline/King George/Stafford	01
County—Caroline	
County—King George	
County—Stafford	
Greene/Madison/Orange/Page/Rappahannock	03
County—Greene	
County—Madison	
County—Orange	
County—Page	
County—Rappahannock	

VETERINARY CARE: Washington

County Listing

County name	Degree of shortage group
Okanogan	03
Stevens	03

VETERINARY CARE: West Virginia

County Listing

County name	Degree of shortage group
Grant	01
Hampshire	01
Marshall	02
Pocahontas	01

VETERINARY CARE: Wisconsin

County Listing

County name	Degree of shortage group
Adams	01
Bayfield	01
Buffalo	03
Clark	03
Door	03
Eau Claire	03
Florence:	
Service Area: Florence/Forest	00
Fond Du Lac	03
Forest:	
Service Area: Florence/Forest	01
Iowa	03
Jackson	03
Juneau	03
Kewaunee	03
Lafayette	03
Langlade	03
Lincoln	03
Marathon	03
Marquette	03
Portage	03
Price	03
Richland	03
Rusk	03
St. Croix	03
Sawyer	01
Shawano	03
Taylor	03
Washburn	03
Waushara	03
Winnebago	03

VETERINARY CARE: Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Florence/Forest	01
County—Florence	
County—Forest	

VETERINARY CARE: Wyoming

County Listing

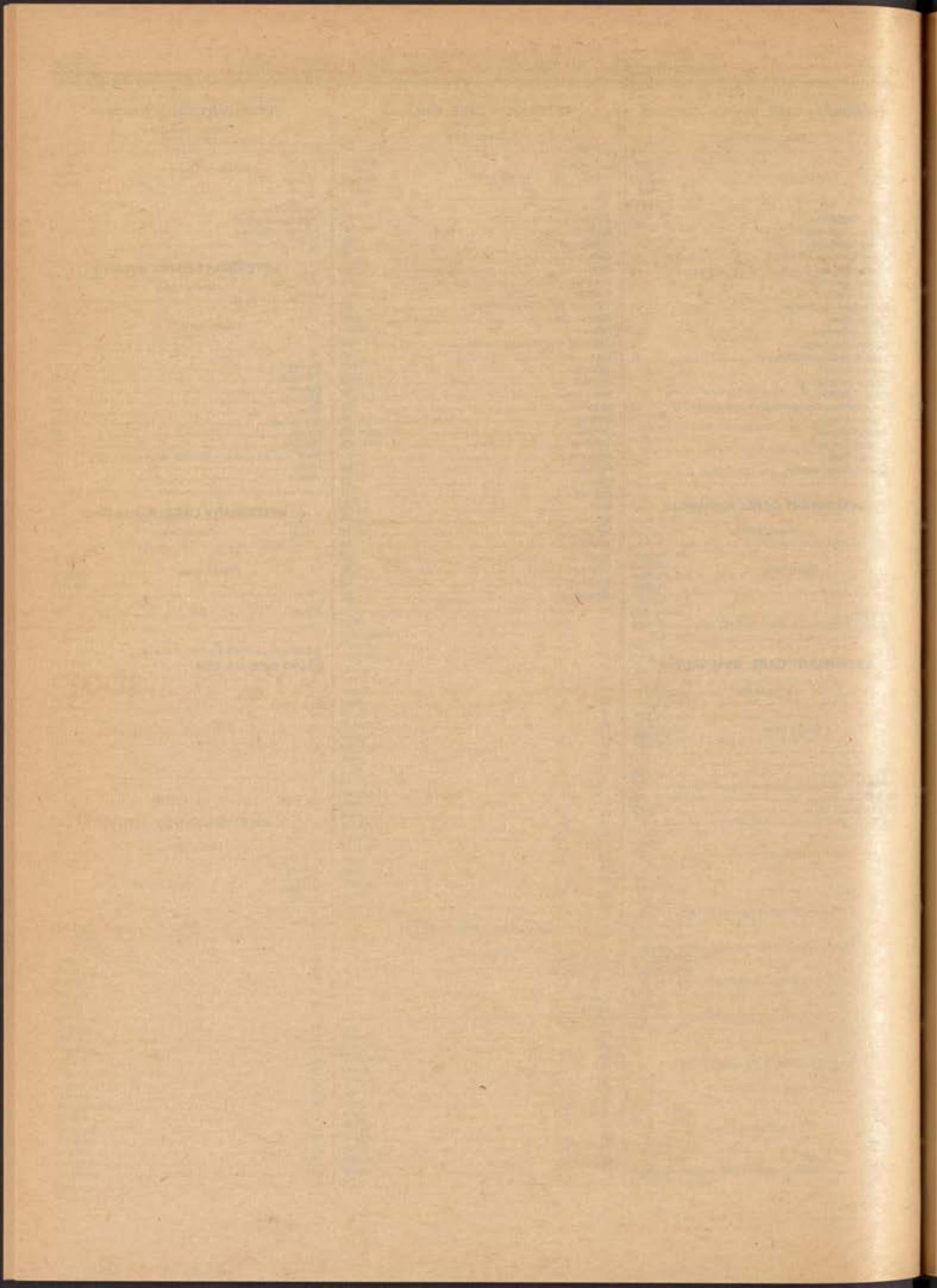
County name	Degree of shortage group
Big Horn	03
Campbell	03
Carbon	03
Converse	03
Crook	01
Hot Springs	03
Lincoln	03
Niobrara	03
Platte	03
Uinta	01
Weston	03

VETERINARY CARE: Puerto Rico

County Listing

County name	Degree of shortage group
Dorado	01

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federal register

**Friday
May 8, 1981**

Part III

Department of Labor

**Employment Standards Administration,
Wage and Hour Division**

**Minimum Wages for Federal and
Federally Assisted Construction; General
Wage Determination Decisions**

DEPARTMENT OF LABOR

Employment Standards
Administration, Wage and Hour
DivisionMinimum Wages for Federal and
Federally Assisted Construction;
General Wage Determination
Decisions

General wage determination decisions of the Secretary of Labor specify, in accordance with applicable law and on the basis of information available to the Department of Labor from its study of local wage conditions and from other sources, the basic hourly wage rates and fringe benefit payments which are determined to be prevailing for the described classes of laborers and mechanics employed on construction projects of the character and in the localities specified therein.

The determinations in these decisions of such prevailing rates and fringe benefits have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR 1.1 (including the statutes listed at 36 FR 306 following Secretary of Labor's Order No. 24-70) containing provisions for the payment of wages which are dependent upon determination by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of part 1 of subtitle A of title 29 of Code of Federal Regulations, Procedure for Predetermination of Wage Rates (37 FR 21138) and of Secretary of Labor's Orders 12-71 and 15-71 (36 FR 8755, 8756). The prevailing rates and fringe benefits determined in these decisions shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged on contract work of the character and in the localities described therein.

Good cause is hereby found for not utilizing notice and public procedure thereon prior to the issuance of these determinations as prescribed in 5 U.S.C. 553 and not providing for delay in effective date as prescribed in that section, because the necessity to issue construction industry wage determination frequently and in large volume causes procedures to be impractical and contrary to the public interest.

General wage determination decisions are effective from their date of

publication in the Federal Register without limitation as to time and are to be used in accordance with the provisions of 29 CFR Parts 1 and 5. Accordingly, the applicable decision together with any modifications issued subsequent to its publication date shall be made a part of every contract for performance of the described work within the geographic area indicated as required by an applicable Federal prevailing wage law and 29 CFR, Part 5. The wage rates contained therein shall be the minimum paid under such contract by contractors and subcontractors on the work.

Modifications and Supersedeas
Decisions to General Wage
Determination Decisions

Modifications and supersedeas decisions to general wage determination decisions are based upon information obtained concerning changes in prevailing hourly wage rates and fringe benefit payments since the decisions were issued.

The determinations of prevailing rates and fringe benefits made in the modifications and supersedeas decisions have been made by authority of the Secretary of Labor pursuant to the provisions of the Davis-Bacon Act of March 3, 1931, as amended (46 Stat. 1494, as amended, 40 U.S.C. 276a) and of other Federal statutes referred to in 29 CFR 1.1 (including the statutes listed at 36 FR 306 following Secretary of Labor's Order No. 24-70) containing provisions for the payment of wages which are dependent upon determination by the Secretary of Labor under the Davis-Bacon Act; and pursuant to the provisions of part 1 of subtitle A of title 29 of Code of Federal Regulations, Procedure for Predetermination of Wage Rates (37 FR 21138) and of Secretary of Labor's orders 13-71 and 15-71 (36 FR 8755, 8756). The prevailing rates and fringe benefits determined in foregoing general wage determination decisions, as hereby modified, and/or superseded shall, in accordance with the provisions of the foregoing statutes, constitute the minimum wages payable on Federal and federally assisted construction projects to laborers and mechanics of the specified classes engaged in contract work of the character and in the localities described therein.

Modifications and supersedeas decisions are effective from their date of publication in the Federal Register without limitation as to time and are to be used in accordance with the provisions of 29 CFR Parts 1 and 5.

Any person, organization, or governmental agency having an interest in the wages determined as prevailing is

encouraged to submit wage rate information for consideration by the Department. Further information and self-explanatory forms for the purpose of submitting this data may be obtained by writing to the U.S. Department of Labor, Employment Standards Administration, Wage and Hour Division, Office of Government Contract Wage Standards, Division of Government Contract Wage Determinations, Washington, D.C. 20210. The cause for not utilizing the rulemaking procedures prescribed in 5 U.S.C. 553 has been set forth in the original General Determination Decision.

New General Wage Determination Decisions
None.Modifications to General Wage
Determination Decisions

The numbers of the decisions being modified and their dates of publication in the Federal Register are listed with each State.

Arkansas:	
AR80-4079	Nov. 7, 1980.
AR80-4080	Oct. 31, 1980.
AR80-4081	Nov. 7, 1980.
AR80-4082	Nov. 7, 1980.
AR80-4083	Oct. 31, 1980.
California CAB1-5109	Apr. 10, 1981.
Florida:	
FL80-1075	June 20, 1980.
FL81-1190	Mar. 6, 1981.
FL80-1072	May 16, 1980.
FL81-1185	Feb. 13, 1981.
FL80-1064	Apr. 25, 1980.
Kansas MO80-4091	Nov. 21, 1980.
Kentucky:	
KY80-1089	Aug. 15, 1980.
KY80-1090	Aug. 22, 1980.
KY80-1093	Aug. 22, 1980.
KY80-1094	Aug. 22, 1980.
KY80-1096	Aug. 22, 1980.
KY80-1097	Aug. 22, 1980.
KY80-1098	Aug. 22, 1980.
KY80-1101	Aug. 29, 1980.
Missouri:	
MO80-4091	Nov. 21, 1980.
MO81-4013	Feb. 27, 1981.
New Mexico:	
NM80-4101	Dec. 19, 1980.
NM81-4023	Apr. 10, 1981.
New York NY81-3024	Apr. 3, 1981.
Oregon OR80-5145	Nov. 21, 1980.
Pennsylvania PA80-3044	July 25, 1980.
South Dakota SD80-5118	June 8, 1980.
Tennessee KY80-1098	Aug. 22, 1980.
Washington WA81-5107	Apr. 3, 1981.
Wyoming WY81-5108	Apr. 3, 1981.

Supersedeas Decisions to General Wage
Determination Decisions

The numbers of the decisions being superseded and their dates of publication in the Federal Register are listed with each State. Supersedeas decision numbers are in parentheses following the numbers of the decisions being superseded.

California CAB0-5133 (CAB1-5118)	Sept. 26, 1980
Delaware DE78-3080 (DE81-3028)	Nov. 3, 1978.
Mississippi:	
MS79-1086 (MS81-1225)	June 1, 1979.
MS81-1181 (MS81-1230)	Jan. 6, 1981.
MS81-1162 (MS81-1229)	Jan. 6, 1981.
MS81-1163 (MS81-1228)	Jan. 6, 1981.
MS81-1164 (MS81-1227)	Jan. 6, 1981.
MS81-1165 (MS81-1226)	Jan. 6, 1981.

MS81-1174 (MS81-1223)	Jan. 30, 1981.
MS81-1179 (MS81-1224)	Jan. 30, 1981.
Missouri MO79-4094 (MO81-4031)	Nov. 9, 1979.
Montana:	
MT80-5141 (MT81-5114)	Nov. 21, 1980.
MT80-5142 (MT81-5115)	Nov. 21, 1980.
MT80-5143 (MT81-5116)	Nov. 21, 1980.
Ohio:	
OH80-2003 (OH81-2023)	Mar. 7, 1980.
OH80-2052 (OH81-2021)	July 7, 1980.
Tennessee TN79-1104 (TN81-1204)	June 29, 1979.
Texas:	
TX80-4077 (TX81-4032)	Oct. 10, 1980.
TX80-4085 (TX81-4030)	Nov. 7, 1980.
Utah UT80-5148 (UT81-5117)	Dec. 21, 1980.

Cancellation of General Wage Determination Decisions

None.

Signed at Washington, D.C., this 1st day of May 1981.

Dorothy P. Come,

Assistant Administrator, Wage and Hour Division.

BILLING CODE 4510-27-M

Modification Page 2

DECISION #A880-4082-Mod.#6 45FR74344-November 7, 1980 Union & Ouachita Counties, Arkansas	Fringe Benefits Payments				Basic Monthly Rates	Education and/or Appr. Tr.
	H & W	Pensions	Vacation	Education and/or Appr. Tr.		
CHANGE: Ironworkers Roofers	.60	1.25			\$13.35 11.26	.06
DECISION #A880-4083-Mod.#7 45FR74338-October 31, 1980 Pulaski County, Arkansas						
CHANGE: Bricklayers-Stonemasons Glaziers Marble, terrazzo and tile workers PLUMBERS-PIPEFITTERS: Within 10 miles of Polaski Co., Courthouse Over 10 miles of Pulaski County Courthouse Roofers	.85	.55 .25			11.80 10.08 10.50	.04
	.85	.85			13.85	.08
	.85	.85			14.15 11.26	.08

Modification Page 1

DECISION #A880-4079-Mod.#6 45FR74344-November 7, 1980 Garland, Hot Springs and Clark Counties, Arkansas	Fringe Benefits Payments				Basic Monthly Rates	Education and/or Appr. Tr.
	H & W	Pensions	Vacation	Education and/or Appr. Tr.		
CHANGE: ELECTRICIANS: Electricians Cable splicers LINE CONSTRUCTION: Linemen Cable splicers Groundsmen Truck drivers-winch Truck drivers-flat bed PLUMBERS-PIPEFITTERS: Zone A Zone B ROOFERS	.60 .60	38+1.00 38+1.00			\$12.17 12.295	1/48 1/48
	.60	38+1.00			12.17	1/48
	.60	38+1.00			12.295	1/48
	.60	38+1.00			648JR	1/48
	.60	38+1.00			808JR	1/48
	.60	38+1.00			648JR	1/48
	.90	.60			12.85	.10
	.90	.60			13.80	.10
	.30	.30			11.26	
DECISION #A880-4080-Mod.#8 45FR74339-October 31, 1980 Jefferson County, Arkansas						
CHANGE: Bricklayers-Stonemasons Glaziers Marble, terrazzo and tile workers Roofers Plumbers-Pipefitters	.85	.55 .25			11.80 10.08	.04
	.90	.30			10.50 11.26	
	.90	.60			13.80	.10
DECISION #A880-4081-Mod.#7 45FR7432-November 7, 1980 Sebastian, Crawford and Washington Counties, Arkansas						
CHANGE: Bricklayers-Stonemasons Roofers	.85	.55 .30			11.65 11.26	.14

DECISION NO. CAB1-5109 - Mod. #1

(46 FR 21532 - April 10, 1981)
 Alameda, Alpine, Amador, Butte, Calaveras, Colusa, Contra Costa, Del Norte, El Dorado, Fresno, Glenn, Humboldt, Kings, Lake, Lassen, Madera, Marin, Mariposa, Mendocino, Merced, Modoc, Monterey, Napa, Nevada, Placer, Plumas, Sacramento, San Benito, San Francisco, San Joaquin, San Mateo, Santa Clara, Santa Cruz, Shasta, Sierra, Siskiyou, Solano, Sonoma, Stanislaus, Sutter, Tehama, Trinity, Tulare, Tuolumne, Yolo, and Yuba Counties

Change:
 Sprinkler Fitters:
 Area 3 should read
 Area 2
 Power Equipment Operators:
 Dredging - Schedules I and II - See Attached.

Omit:
 Soft Floor Layers:
 All Areas

Add:
 Soft Floor Layers:
 Area 1
 Area 2
 Area 3
 Area 4
 Area 5
 Area Descriptions:
 Attached

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. T.
	H & W	Pensions	Vacation	
\$20.03	.95	\$1.40		.08
12.41	.89	1.30	1.25	.10
13.74	.70	.20		
16.16	1.00	1.75	1.55	.19
11.18	1.00	1.15	.88	
16.16	1.00	1.75	1.55	.19

DECISION NO. CAB1-5109 (Cont'd)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. T.
	H & W	Pensions	Vacation	
\$12.12	1.65	3.00	\$1.55	.19
13.17	1.65	3.00	1.55	.19
13.48	1.65	3.00	1.55	.19
13.79	1.65	3.00	1.55	.19
14.02	1.65	3.00	1.55	.19
15.16	1.65	3.00	1.55	.19
15.48	1.65	3.00	1.55	.19
15.81	1.65	3.00	1.55	.19
14.54	1.65	3.00	1.55	.19
15.67	1.65	3.00	1.55	.19
16.00	1.65	3.00	1.55	.19
16.32	1.65	3.00	1.55	.19
15.42	1.65	3.00	1.55	.19
16.56	1.65	3.00	1.55	.19
16.88	1.65	3.00	1.55	.19
17.20	1.65	3.00	1.55	.19

Power Equipment Operators:
 Dredging
 Schedule I

Group 1:
 Bargeman; Deckhand; Fireman; Oiler:
 Area 1
 Area 2
 Area 3
 Area 4

Group 2:
 Deck Engineers; Deck Mate:
 Area 1
 Area 2
 Area 3
 Area 4

Group 3:
 Welder; Mechanic Welder;
 Watch Engineer:
 Area 1
 Area 2
 Area 3
 Area 4

Group 4:
 Clamshell Operator (up to and including 7 cu. yds. M.R.C.) (Long Boon Pay):
 Area 1
 Area 2
 Area 3
 Area 4

DECISION NO. CA81-5109 (Cont'd)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$15.04	\$1.65	\$3.00	\$1.55	.19
16.19	1.65	3.00	1.55	.19
16.50	1.65	3.00	1.55	.19
16.82	1.65	3.00	1.55	.19

Group A-4:
 Leveeman; Clamshell Operator:
 Area 1
 Area 2
 Area 3
 Area 4

AREA DEFINITIONS FOR DREDGING, SCHEDULES I and II

*Employer contributes \$0.44 per hour to a Pensioned Health and Welfare Fund.

Four Centers designated: City Falls of Oakland, San Francisco, Sacramento, and Stockton, California
 Area 1: Up to 20 road miles from said Centers
 Area 2: More than 20 road miles to and including 30 road miles from said Centers
 Area 3: Outside of 30 road miles from said Centers
 Area 4: An area extending 25 road miles from Shoreline of Lake Tahoe

AREA DEFINITIONS FOR SOFT FLOOR LAYERS:

Area 1: Alpine, Amador, Butte, Calaveras, Colusa, El Dorado, Glenn, and Lassen Counties (excluding Honey Lake Area); Merced County (east of San Joaquin River); Plumas, San Joaquin, Shasta, Sacramento, Stanislaus, Sutter, Tehama, Trinity, Tuolumne, Yolo, and Yuba Counties; El Dorado, Nevada, Placer, and Sierra Counties (those portions excluding Lake Tahoe Area)
 Area 2: Honey Lake Area and Lake Tahoe Area
 Area 3: Lake, Marin, Mendocino, Merced, Monterey, San Francisco, San Benito, San Mateo, Santa Clara, Santa Cruz, and Sonoma Counties
 Area 4: Del Norte and Humboldt Counties
 Area 5: Alameda, Contra Costa, Napa and Solano Counties

DECISION NO. CA81-5109 (Cont'd)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$16.77	\$1.65	\$3.00	\$1.55	.19
17.93	1.65	3.00	1.55	.19
18.29	1.65	3.00	1.55	.19
18.61	1.65	3.00	1.55	.19
12.10	1.65	3.00	1.55	.19
13.15	1.65	3.00	1.55	.19
13.46	1.65	3.00	1.55	.19
13.77	1.65	3.00	1.55	.19
13.24	1.65	3.00	1.55	.19
14.34	1.65	3.00	1.55	.19
14.67	1.65	3.00	1.55	.19
14.98	1.65	3.00	1.55	.19
14.00	1.65	3.00	1.55	.19
15.14	1.65	3.00	1.55	.19
15.47	1.65	3.00	1.55	.19
15.79	1.65	3.00	1.55	.19

Group 4-3:
 Clamshell Operator (over 7 cu. yds. M.R.C.) (Long Boom Pay):
 Area 1
 Area 2
 Area 3
 Area 4

Schedule II

Group A-1:
 Bargehand; Deckhand; Levee-hand; Firman; Oiler:
 Area 1
 Area 2
 Area 3
 Area 4

Group A-2:
 Winchman (stern winch on dredge); Deck Engineer:
 Area 1
 Area 2
 Area 3
 Area 4

Group A-3:
 Watch Engineer; Welder; Welder Mechanic; Deckmate; Booster Pump Operator (Mud Cat):
 Area 1
 Area 2
 Area 3
 Area 4

DECISION NO., FL#-1075 - MOD. #7 (45 FR 41831 - June 20, 1980) Duval County, Florida	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		M & W	Pensions	Vacation	
Change: Boilermakers	12.90	1.375	1.20		.04
Bricklayers & Stonemasons	11.65	.55	.50		.06
Carpenters & Piledrivermen	11.32	.72	.80		.06
Ironworkers	11.65	.70	.90		.03
E.E.O.					
Group I	12.18	.55	.50		.06
Group II	11.00	.55	.50		.06
Group III	8.80	.55	.50		.06
DECISION NO. FL81-1190 - MOD #2 (46 FR 15643-15644, March 6, 1981) Palm Beach & Martin Counties, Florida					
Change: Boilermakers	13.90	1.375	1.20		.04
Millwrights	12.67	.70	.70		.10
DECISION NO. FL80-1072 - MOD. #5 (45 FR 32535 May 16, 1980) Cape Canaveral Air Force Station, Patrick Air Force Base, Kennedy Space Flight Center, & Melabar Radar Site, Florida					
Change: Boilermakers	12.90	1.375	1.20		.04
Millwrights	12.67	.70	.70		.10

DECISION NO. FL81-1185 - MOD. #2 (46 FR 12406-12407 - February 13, 1981) Dade County, Florida	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		M & W	Pensions	Vacation	
Change: Boilermakers	13.90	1.375	1.20		.04
Ironworkers	12.55	1.13	1.10		.15
Millwrights	12.67	.70	.70		.10
E.E.O.					
Class A	13.25	.50	.45		.05
Class B	12.33	.50	.45		.05
Class C	11.21	.50	.45		.05
Class D	10.29	.50	.45		.05
Class E	9.06	.50	.45		.05
DECISION NO. FL80-1064 - MOD. #5 (45 FR 20864 - April 25, 1980) Broward County, Florida					
Change: Boilermakers	13.90	1.375	1.20		.04
Ironworkers	12.55	1.13	1.10		.15
Millwrights	12.67	.70	.70		.10
Plumbers: Pipefitters					
Commercial	13.40	.85	.95		.15
Industrial	14.40	.85	.95		.15

DECISION NO. KY80-1089 -
 MOD. #4
 (45 FR 54613 August 15,
 1980)
 Warren County, Kentucky

Changes:
 Glaziers
 Ironworkers
 Laborers:
 Group 1
 Group 2
 Group 3
 Painters
 Brush & Roller
 Spray work, Drywall Fini-
 shing
 Structural Steel, Swing
 Stage Chair, & Motor
 Stage
 Paperhangers
 Sandblasting

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
11.50	.60	.50		.02
12.85	.95	.95		.17
9.90	.45	.80		
10.05	.45	.80		
10.40	.45	.80		
11.30	.40	.60		.10
11.55	.40	.60		.10
11.65	.40	.60		.10
11.80	.40	.60		.10
12.05	.40	.60		.10

DECISION NO. KY80-1090 -
 MOD. #4
 (45 FR 56280-56283 - August
 22, 1980)
 Hardin, Jefferson, and
 Meade Counties, Ky.

Changes:
 Ironworkers
 Laborers
 Group I
 Group II
 Group III
 Group IV
 Group V
 Group VI
 Painters
 Area 1 - 35 mile radius
 from the Jefferson County
 Courthouse, Louisville,
 Ky.
 Brush, Roller, Drywall
 painting, Taping,
 Finishing & Paperhang-
 ing
 Steeple Jack work, Boat-
 swain Chairs, Safety-
 belt work, Steamclean-
 ing, Sandblasting, Ex-
 terior stage work and
 window Jack work over
 50' in height
 Spray
 Repaint work - Brush,
 Roller, Drywall
 Painting, Taping,
 Finishing, & Paperhang-
 ing
 Repaint work - Spray

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
13.45	1.00	2.85		.10
9.60	.45	.80		.03
10.30	.45	.80		.03
10.50	.45	.80		.03
10.65	.45	.80		.03
10.80	.45	.80		.03
11.50	.45	.80		.03
11.07	.55	.60		.03
11.42	.55	.60		.03
11.52	.55	.60		.03
10.32	.55	.60		.03
10.77	.55	.60		.03

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
10.40	.45	.80		
10.80	.45	.80		
11.00	.45	.80		
11.10	.45	.80		
11.60	.45	.80		
11.90	.45	.80		
13.94	1.11	1.25		.11
13.82	1.11	1.25		.11
12.78	1.11	1.25		.11
12.35	1.11	1.25		.11
9.49	1.11	1.25		.11

DECISION NO. KY80-1093 -
MOD. #1
(45 FR 56287-56290, August 22, 1980)
Boone, Campbell, Kenton, & Pendleton Counties, KY.

Change:

Laborers - Pendleton County
Group I
Group II
Group III
Group IV
Group V
Group VI

Delete:

POWER EQUIPMENT OPERATORS
Group A
Group B
Group C
Group D
Group E

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
11.42	.55	.60		.03
11.77	.55	.60		.03
11.87	.55	.60		.03
10.67	.55	.60		.03
11.12	.55	.60		.03
14.58	1.619	1.61		.16

DECISION NO. KY80-1090 -
MOD. #4 cont.

Painters:

Area 2 - over a 35 mile radius from the Jefferson County Courthouse, Louisville, KY.
Brush, Roller, Drywall Painting, Taping, Finishing, and Paperhanging
Steeple Jack work, Boat-swin Chairs, Safety-beit work, Steamcleaning, Sandblasting, Exterior Stage work, and Window Jack work over 50' in height
Spray
Repaint Work - Brush, Roller, Drywall Painting, Taping, Finishing, and Paperhanging
Repaint Work - Spray
Sheet Metal Workers

Modification Page 13

DECISION NO. KY80-1091 -
MOD. #3 CONT.

Add:
POWER EQUIPMENT OPERATORS

	Fringe Benefits Payments				
	Basic Hourly Rates	H & V	Pensions	Vacation	Education and/or App. Tr.
Group A	15.61	1.26	1.50		.11
Group B	15.45	1.26	1.50		.11
Group C	15.09	1.26	1.50		.11
Group D	14.31	1.26	1.50		.11
Group E	13.98	1.26	1.50		.11
Group F	11.78	1.26	1.50		.11

GROUP A: A-frame; Air compressor on steel erection; all rotary drills used on caisson work for foundations and substructure work; Boiler operator or compressor operator when compressor or boiler is mounted on crane (piggyback operation); Boom trucks (all types); Cableways; Cherry pickers; Combination concrete mixer and tower; Concrete pumps; Cranes (all types); Derricks (all types); Draglines; Dredge (dipper, clam or suction) 3 man crew; Elevating grader or euclid loader; Floating equipment; Gradalls; Helicopter operator, (hoisting builders materials); Helicopter winch operator (hoisting builders materials); Hoops (all types); Hoisting engines (two or more drums); Lift slab or panel jack operator; Locomotives (all types); Maintenance engineer (mechanic or welder); Mixer paving (multiple drum); Mobile concrete pumps with boom; Panelboard (all types on site); Pile driver; Power shovels; Side booms; Slip form pavers; Straddle carriers (building construction on site); Trench machines (over 24" wide); Tug boat

GROUP B: Asphalt paver; Bulldozer; CMI type equipment; End loaders; Kobelco type loaders (dirt loading); Mucking machines; Power grader; Power scoops; Power scrapers; Push cats; Load grasper

GROUP C: Air compressor, pressurizing shafts or tunnels; All asphalt rollers; Fork lifts; Hoist (one drum); House elevators; Man lift; Power boilers (over 15 lbs., pressure); Pump operator installing or operating well points or other type of dewatering system; Pumps (4" and over discharge); Submersible pumps (4" and over discharge); Trenchers (24" and under)

GROUP D: Compressors on building construction; Conveyors building material; Concrete machines; Mixers (cap., more than one bag); Mixers (one bag cap., side loader); Post driver; Post hole digger; Pavement breaker (hydraulic or cable); Road widening trencher; Rollers; Welder operator; Concrete

GROUP E: Backfillers and tampers; Batch plant; Bar and joint installing machine; Bell floats; Burlap and curing machines; Cicleplones; Concrete spreading machines; Crushers; Drum fireman asphalt; Farm type tractors, pulling attachments; Finishing machines; Farm tractors; High pressure pumps (over 1/2" discharge); Hydro seeders; Self propelled powered spreader; Self propelled sub-tractor; Tire re-PAIRMAN; Tractors (pulling deep foot roller or grader); Vibratory compactors with integral power); Deckhand

GROUP F: Oiler, Helper, Signalman; Light plant operator; Power driven heaters (oil fired); Power boilers (less than 15 lbs., pressure); Pumps (under 4" discharge); Submersible pumps (under 4" discharge); Tabor, Outboard motor boat launch

DECISION NO. KY80-1094 -
MOD. #4

(45 FR 46278-46280 -
August 22, 1980)

Henderson County, KY.

Change:

	Fringe Benefits Payments				
	Basic Hourly Rates	H & V	Pensions	Vacation	Education and/or App. Tr.
Carpenters:	13.17	.80	1.00		
Piledriverman	13.42	.80	1.00		
Cement Masons	13.30	.85	.65		
Laborers					
Group A	10.75	1.00	.75		.09
Group B	10.95	1.00	.75		.09
Group C	11.05	1.00	.75		.09
Group D	11.75	1.00	.75		.09
Roofers	13.13	.80	.80		
Sheet Metal Workers	14.58	1.619	1.61		.16

Decision No., KY80-1098 - MOD. #3 (45 FR 56295 - August 22, 1980) Fort Campbell (located in Christian County, Ky., and Montgomery County, Tn.)	Fringe Benefits Payments				Education and/or Appr. Tr.
	Basic Hourly Rates	H & W	Pensions	Vacation	
Change:					
Carpenters:					
Carpenters, Soft Floor	13.60	.45	.25		.02
Layers & Lathers					
Filled/ironmen & Mill- wrights	14.10	.45	.25		.02
Glaziers	11.50	.60	.50		.02
Ironworkers	12.85	.95	.95		.17
Laborers					
Group 1	9.90	.45	.80		
Group 2	10.05	.45	.80		
Group 3	10.40	.45	.80		
Painters					
Brush & Roller	11.30	.40	.60		.10
Spray work, drywall finishing					
Structural Steel, swing stage, chair & motor stage	11.55	.40	.60		.10
Paperhangers	11.80	.40	.60		.10
Sandblasting	12.05	.40	.60		.10

Decision No., KY80-1096 - MOD. #4 (45 FR 56283-56285 - August 22, 1980) Franklin County, Kentucky	Fringe Benefits Payments				Education and/or Appr. Tr.
	Basic Hourly Rates	H & W	Pensions	Vacation	
Change:					
Laborers:					
Group I	10.40	.45	.80		
Group II	10.80	.45	.80		
Group III	11.00	.45	.80		
Group IV	11.10	.45	.80		
Group V	11.60	.45	.80		
Group VI	11.90	.45	.80		
Sheet Metal Workers	14.58	1.619	1.61		.16
DECISION NO. KY80-1097 - MOD. #4 (45 FR 56274 - 56275 - August 22, 1980) Payette County, Kentucky					
Change:					
Laborers:					
Group I	10.40	.45	.80		
Group II	10.80	.45	.80		
Group III	11.00	.45	.80		
Group IV	11.10	.45	.80		
Group V	11.60	.45	.80		
Group VI	11.90	.45	.80		
Sheet Metal Workers	14.58	1.619	1.61		.16

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
DECISION #M080-4091-Mod. #1 MFR77281-November 21, 1980 Cass, Clay, Jackson, Platte, Henry, Johnson, Lafayette & Ray Counties, Missouri; John- son & Wyandotte Counties, Kansas	\$14.11	.80	.85		
CHANGE: HEAVY & HIGHWAY CONSTRUCTION Johnson & Wyandotte Counties Kansas:					
Cement masons LABORERS (SITE PREPARATION and GRADING, HEAVY & HIGH WAY CONSTRUCTION)(Johnson & Wyandotte Cos., Kansas					
Zone 4	11.20	.60	1.00	1.05	.10
Group 1	11.35	.60	1.00	1.05	.10
Group 2	11.50	.60	1.00	1.05	.10
Group 3	11.70	.60	1.00	1.05	.10
Group 4	12.00	.60	1.00	1.05	.10
Group 5					
POWER EQUIPMENT OPERATORS SITE PREPARATION & GRADING, HEAVY & HIGHWAY CONSTRUCTION Johnson & Wyandotte Cos., Kansas					
Zone 1	13.10	1.05	1.25	1.05	.15
Group I	12.85	1.05	1.25	1.05	.15
Group II	12.15	1.05	1.25	1.05	.15
Group III					
Group IV					
(a)	9.03	1.05	1.25	1.05	.15
(b)	11.15	1.05	1.25	1.05	.15
Group V	13.35	1.05	1.25	1.05	.15
Group VI	13.10	1.05	1.25	1.05	.15
TRUCK DRIVERS (SITE PREPA- RATION & GRADING, HEAVY & HIGHWAY CONSTRUCTION Johnson & Wyandotte Counties, Kansas - Zone 1					
Group I	11.75	1.00	1.50	.75	
Group II	11.95	1.00	1.50	.75	
Group III	12.25	1.00	1.50	.75	
Group IV	12.41	1.00	1.50	.75	
Group V	11.53	1.00	1.50	.75	

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
DECISION NO. KY90-1101 - MOD. #4 (45 FR 57919-57921 - August 29, 1980) McCracken County, Kentucky					
Change:					
Carpenters:					
Carpenters & Latbers	13.60	.45	.25	.02	
Piledriversmen & Millwrights	14.10	.45	.25	.02	
Cement Masons	12.45	.90	.40	.05	
Laborers:					
Group 1	9.90	.45	.80		
Group 2	10.10	.45	.80		
Group 3	10.40	.45	.80		
Painters					
Brush & Roller	12.30	.70			
Sandblast & Power Tools	12.85	.70			
Drywall Finishers & Paper- Hangers	12.80	.70			
Steeple Jack Work	13.45	.70			
Plumbers & Pipefitters	16.10	.75	1.00	.08	
Sheet Metal Workers	14.58	1.619	1.61	.16	

DECISION #M081-4011-Mod. #1
MFR14636-February 27, 1981
Statewide, Missouri

CHANGE:
Cement masons - Zone 3
LABORERS - Zone 5
Group 1
Group 2
Group 3
Group 4
Group 5
POWER EQUIPMENT OP. - Zone I
Group I
Group II
Group III
Group IV
(a)
(b)
Group V
Group VI
TRUCK DRIVERS - Zone I
Group 1
Group 2
Group 3
Group 4
Group 5
CARPENTERS & PILEDRIEVERS:
Zone 9
IRONWORKERS:
Zone 1
Zone 3

Basic Monthly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$14.05	.65	.75		.07
12.95	.65	.75		.07
14.05	.65	.75		.07
13.375	.65	.75		.07
14.05	.65	.75	1.00	.07
13.85	.80	1.50	1.00	.05

CHANGE:
CARPENTERS:
Zone 1
Zone 2:
Carpenters
Millwrights & piledrieverman
Zone 3:
Carpenters
Millwrights & piledrieverman
IRONWORKERS

Basic Monthly Rates	Fringe Benefits Payments				Education and/or App. Tr.
	H & W	Pensions	Vacation		
\$14.11	.80	.85			
11.20	.60	1.00	1.05		.10
11.35	.60	1.00	1.05		.10
11.50	.60	1.00	1.05		.10
11.70	.60	1.00	1.05		.10
12.00	.60	1.00	1.05		.10
13.10	1.05	1.25	1.05		.15
12.85	1.05	1.25	1.05		.15
12.15	1.05	1.25	1.05		.15
9.03	1.05	1.25	1.05		.15
11.15	1.05	1.25	1.05		.15
13.35	1.05	1.25	1.05		.15
13.10	1.05	1.25	1.05		.15
11.75	1.00	1.50			.75
11.95	1.00	1.50			.75
12.26	1.00	1.50			.75
12.41	1.00	1.50			.75
11.53	1.00	1.50			.75
14.05	.65	.75			.07
13.85	.80	1.50	1.00		.05
13.735	.80	1.50	1.00		.05

MODIFICATION NO. M080-4091 (cont'd.)

DECISION NO. NMS0-4101 - MOD. #1.
45 FR31811 - December 19, 1980
Statewide, New Mexico

DECISION #NMS1-4023 MOD.#1
46 FR 21572 - April 10, 1981
STATEWIDE, NEW MEXICO

OMIT:

	Fringe Benefits Payments				Education and/or App. Tr.
	H & W	Pensions	Vacation		
CEMAGE:					
CARPENTER	.10	.20	.10	.04	
CEMENT MASON	.26				
IRONWORKERS:					
Reinforcing	.25	.25		.04	
Structural	.50	.75			
LABORERS:					
Group I	.20	.15			
Group II	.20	.15			
Group III	.20	.15			
Group IV	.20	.15			
PAINTERS:					
Brush	.10	.20	.10	.04	
Spray	.11	.07	.01	.01	
TRUCK DRIVERS:					
Distributor (asphalt)	.26				
Dump or batch truck:					
under 8 cy	.26				
8 cy and under 16 cy	.26				
Diesel-powered transport	.26				
Flat bed, 1 1/2 ton	.26				
Flat bed, over 1 1/2 ton	.26				
Lowboy, heavy equipment	.26				
Lowboy, light equipment	.26				
Off-highway hauler	.26				
Pick-up truck 3/4 ton or under	.26				
Trailer or semi-trailer	.26				
dump & transit mix	.26				
Warehousemen	.26				

SOFT FLOOR LAYERS' JUNE DEFINITIONS

ZONE 1 - Dona Ana, Luna and Otero Counties, New Mexico
ZONE 2 - Statewide (excluding Dona Ana, Luna and Otero Counties)

CHANGE:

COMMERCIAL LINE WORK

Applies to switching stations and substations adjacent to power plants in zone 1 and zone 2 in Luna, Dona Ana, Otero, and Hidalgo Counties, exclusive of White Sands Missile Range and that portion of Fort Bliss in New Mexico.

ZONE I

The area within 25 miles radius from the downtown Post Office of El Paso, Texas. Fort Bliss and Biggs Field; the area within a five mile radius of any city, town or municipality within which an employer establishes or maintains his place of business; the area within ten mile radius from the post office in Las Cruces, New Mexico, and within a five mile radius from the post office in Alamogordo, New Mexico,

ZONE II

All other areas of the jurisdiction except those specified in zone 1

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
ZONE II					
Linemen - technicians	11.60	.60	34		1/8
Cable splicers	11.85	.60	34		1/8
Equipment Opr. (includes helicopter opr.)	11.02	.60	34		1/8
Equipment Mechanic (includes helicopter mechanic)	10.21	.60	34		1/8
Powderman	10.21	.60	34		1/8
Oprs.	8.24	.60	34		1/8

POWER EQUIPMENT OPERATORS (CONT'D)
 HEAVY AND HIGHWAY CONSTRUCTION

- Class 7:** Elevator (manually operated), Concrete pavers, Cableways, Land Derricks, Mixers, Power Houses (which contain low pressure units).
- Class 8:** Power Houses (other than above), Compressors (3 or more in battery), Stone Crusher, Double Drum Hoist, Concrete pumps, Well point pumps, Tugger machines (caissons), Drilled in caissons, Soil solidification equipment, Welding machines (used for steel erection), Concrete plant, Conveyor attachment, Well Drilling machine.
- Class 9:** River cofferdam pumps, Welding machines, Boilers, High pressure, Compressors (portable, single or two in a battery), not over 100' apart, Concrete breaking machines, Hoists, Single drum, Load Masters, Locomotives and Dinkies over 10 tons, Mixers (Concrete with loading attachment), Push button machines.

- Class 10:** Long Boom Land Cranes:
 a---100' to 149'
 b---150' to 249'
 c---250' to 349'
 d---350' to 450'

Class 11: Loaders rubber tired and/or tractor type with a manufacturer's minimum rated bucket capacity of 6 cubic yards and over.

Class 12: Scrapers, Turnapulls, Tugger hoists used exclusively for handling excavated material, Tractors (rubber tired and/or track type), Hysters and roostabout cranes, Back scratchers, Cherry-pickers under 20 tons, Austin Western and machines of a similar nature, Bulldozers, Loaders rubber tired and/or tractor type with a manufacturer's minimum rated bucket capacity or less than 6 cubic yards, Conveyors, Motor graders, Curb and Gutter Pavers and machines of a similar nature.

Class 13: Tractors, Locomotives 10 tons and under, Post hole diggers, Motor generators, Road Finishing machines, Mixers 16S and under with or without loading devices, Rollers 5 tons and under, Tugger hoists, Dual purpose trucks, Fork lifts, Dempster Dumpsters, Firemen tending to: Steam operated shovels, power boilers, steam operated piledrivers, steam operated derrick boats, steam operated water rigs.

DECISION NO. NY81-3024 - Mod. #2
 (46 FR 20442 - April 3, 1981)
 Brook, Kings, Queens, New York
 & Richmond Counties, New York

Change:
 HEAVY AND HIGHWAY
 CONSTRUCTION

POWER EQUIPMENT OPERATORS:

	Basic Monthly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
Class 1	13.95	1.05	3.25	.75+a	.10
Class 2	13.85	1.05	3.25	.75+a	.10
Class 3	13.53	1.05	3.25	.75+a	.10
Class 4	13.26	1.05	3.25	.75+a	.10
Class 5	12.97	1.05	3.25	.75+a	.10
Class 6	12.96	1.05	3.25	.75+a	.10
Class 7	12.60	1.05	3.25	.75+a	.10
Class 8	12.32	1.05	3.25	.75+a	.10
Class 9	11.73	1.05	3.25	.75+a	.10
Class 10					
a	14.03	1.05	3.25	.75+a	.10
b	14.28	1.05	3.25	.75+a	.10
c	14.53	1.05	3.25	.75+a	.10
d	15.03	1.05	3.25	.75+a	.10
Class 11	13.31	1.40	.75		.05
Class 12	13.00	1.40	.75		.05
Class 13	12.78	1.40	.75		.05

FOOTNOTE:

a. Paid holidays: New Year's Day, Lincoln's Birthday, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Columbus Day, Election Day, Veteran's Day, Thanksgiving Day, Christmas Day, providing the employee works one day in the payroll week in which the holiday occurs.

CLASSIFICATIONS:

- Class 1: Backhoes, Power shovels.
- Class 2: Mine hoist, Cranes, etc., used as mine hoists.
- Class 3: Gradalls, Ketstones, Cranes (with digging buckets including sand dock cranes, bridge cranes), Trenching machines.
- Class 4: Rigs (under direction of a dockbuilder foreman), Derrick boats, Tunnel shovels, Piledrivers.
- Class 5: Raise Bore Drill.
- Class 6: Mucking machines, Back filling machines, Cranes, Paver dual drums.

Modification Page 26

DECISION NO., PABO-3044 MOD. NO. 3 (45 FR 49839 - July 25, 1980) Northumberland County, Pennsylvania	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
CHANGE: BUILDING, HEAVY & HIGHWAY: Electricians: Remainder of County Cement masons LABORERS: Building Construction North of Susquehanna River Unskilled laborers, scaffold builders, wrecking, window cleaners & demolition Mason tenders, operators of jackhammers, paving breakers, vibrators & other pneumatic & mechanical tools coming under the jurisdiction of laborers, wagon drill op., excavating for caissons, under pinning & pier holes (below 12"), non-metallic pipe layers, plasterers tenders mortar men (mixed by hand), handing & using cutting or burning torches in the wrecking of building POWER EQUIPMENT OPERATORS: BUILDING & HEAVY CONSTRUCTION: GROUP 1 GROUP 2 GROUP 3 GROUP 4 GROUP 5 GROUP 6 GROUP 7 GROUP 7-A GROUP 7-B	\$13.65 12.45	.60	36+.40		.05 .01
	8.35	.70	.60		
	8.50	.70	.60		
	14.27	9.3%	10.3%	*	1.8%
	13.98	9.3%	10.3%	*	1.8%
	13.11	9.3%	10.3%	*	1.8%
	12.34	9.3%	10.3%	*	1.8%
	11.87	9.3%	10.3%	*	1.8%
	10.96	9.3%	10.3%	*	1.8%
	14.32	9.3%	10.3%	*	1.8%
	14.77	9.3%	10.3%	*	1.8%
	13.01	9.3%	10.3%	*	1.8%

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DECISION NO., 0880-5145 - Mod #8 (45 FR 77321 - Nov. 21, 1980) Statewide Oregon	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
CHANGE: DREDGING: Layerman: Dipper Hydraulic Assistant Engineer (Including Watch Engineer, Welder, Mechanic, and Machinist); Mate Tenderman (Boatman, attending Dredge Plant); Fireman Assistant Mts (Deckhand); Ciller	14.66 13.41	1.25 1.25	1.47 1.47	.50 .50	.05 .05
	14.25	1.25	1.47	.50	.05
	13.98	1.25	1.47	.50	.05
	13.68	1.25	1.47	.50	.05

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$ 13.25 15.50	.75 .75	354.50 354.50		3/4 of 1% 3/4 of 1%
14.75 14.57	1.00 .95	354.75 1.40		3/4 of 1% .08

DECISION NO. WY81-5108 - Mod. #1
(46 FR 20477 - April 3, 1981)
Converse, Goshen, Laramie, Natrona, Niobrara and Platte Counties, Wyoming

CHANGE:
ELECTRICIANS:
Area 1:
Electricians
Cable Splicers
Area 2:
Contracts \$250,000 and under:
Electricians
Sprinkler fitters

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$12.90 12.87 10.32 8.60 7.90	.45 .45 .45 .45 .45	.4% .4% .4% .4% .4%		1/2% 1/2% 1/2% 1/2% 1/2%
\$14.66 15.41 14.25 13.98 13.68	1.25 1.25 1.25 1.25 1.25	1.47 1.47 1.47 1.47 1.47	.50 .50 .50 .50 .50	.05 .05 .05 .05 .05

DECISION NO. WASH-5107 - Mod. #4
(46 FR 20432 - April 3, 1981)
Statewide Washington

CHANGE:
POWER EQUIPMENT OPERATORS
(BREDGING - AREA 3)
Clark, Cowlitz, and Klickitat Counties; Pacific County (Southern Portion); Shastania and Wahkiakum Counties:
Group 1
Group 1A
Group 2
Group 3
Group 4

DECISION #SD80-5118 - Mod. #3
(45 FR 38248 - June 6, 1980)
Statewide, South Dakota

Change:
Line Construction:

- Group 1
- Group 2
- Group 3
- Group 4
- Group 5

SUPERSEDES DECISION

STATE: California
 COUNTY: San Diego
 DECISION NUMBER: CAS1-5116
 DATE: Date of Publication
 SUPERSEDES Decision No. CAS8-5113 dated September 26, 1980, in
 45 FR 64046

DESCRIPTION OF WORK: Building Projects (including Residential
 Projects consisting of single family homes and apartments up
 to and including 4 stories), Heavy and Highway Projects and
 Dredging

Page 2

DECISION NO. CAS1-5118

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & V	Pensions	Vacation	
ASBESTOS WORKERS	\$17.74	\$1.30	\$1.45		.07
BOILERMAKERS	17.61	1.30	1.25	1.00	.04
BRICKLAYERS; Stonemasons	15.09	1.13	1.34		.12
BRICK, BLOCK and STONEMASONS' TENDERS	12.42	.87	2.26	1.00	
CARPENTERS:					
Carpenters	15.11	.91	1.55		.07
Piledriversmen	15.36	.91	1.55		.07
Millwrights; Pneumatic Milers; Hardwood Floor- layers	15.61	.91	1.55		.07
CEMENT MASONS:					
Cement Masons	12.41	1.00	2.05	2.00	.07
Mastic or Epoxy; Finishing Machine; Curb Machine	12.71	1.00	2.05	2.00	.07
DIVERS:					
Divers	35.22	.91	1.55		.07
Stand-by Divers	17.61	.91	1.55		.07
Tender	16.61	.91	1.55		.07
DRYWALL INSTALLERS	16.60	.91	1.55		.07
DRYWALL FINISHERS	15.31	1.23	1.43	.75	
ELECTRICIANS:					
Electricians; Technicians	17.43	.88	38+2.04		.13
Cable Splicers	17.88	.88	38+2.04		.13
ELEVATOR CONSTRUCTORS	16.62	1.195	.95	a	.035
ELEVATOR CONSTRUCTORS' HELPERS	70&JR	1.195	.95	a	.035
ELEVATOR CONSTRUCTORS' HELPERS (Prob.)	50&JR	1.03	1.30		.07
GLAZIERS	14.88	1.39	2.57	2.15	.07
IRONWORKERS:					
Fence Erectors	13.46	1.39	2.57	2.15	.07
Reinforcing	14.35	1.39	2.57	2.15	.07
Ornamental; Structural	14.35	1.39	2.57	2.15	.07
IRRIGATION AND LAWN SPRINKLERS	12.24	10&	16&	13&	1&
LATHERS	16.18	.91	1.55		.10
LINE CONSTRUCTION:					
Groundman	\$13.21	.88	38+2.04		.13
Linesman	17.15	.88	38+2.04		.13
Cable Splicers	17.45	.88	38+2.04	1.24	.13
MARBLE SETTERS	11.27	1.00	1.75		.12
PAINTERS:					
Brush, Paint Burner	15.26	1.23	1.43	.75	.07
Brush (swing stage), Spray	15.51	1.23	1.43	.75	.07
Paperhanger, Spray (swing stage)	15.76	1.23	1.43	.75	.07
Sandblaster (swing stage); Iron, steel and bridge painters (swing stage); Iron, steel and bridge painter, Spray (swing stage)					
Sandblaster; Iron, steel and bridge painter (groundwork); Iron, steel and bridge painters, Spray (groundwork); Riggers, climbing steel; Brush, climbing steel and bridge; Spray, climbing steel and bridge	16.01	1.23	1.43	.75	.07
Steeplejack	16.91	1.23	1.43	.75	.07
PARKING LOT WORK And/Or HIGHWAY MARKERS:					
Traffic delineating device applicator	11.22	.90	.55	b	
Wheel stop installer; Traffic surface sandblaster					
Striper	11.22	.90	.55	b	
Mixer Operator	10.83	.90	.55	b	
Squeegee Man	10.83	.90	.55	b	
Applicator Operator	9.64	.90	.55	b	
Shuttleman	9.64	.90	.55	b	
Top Man	8.10	.90	.55	b	
PLASTERERS	15.41	.65	2.50		.12

LABORERS

Group 1: Laborer (general construction); Boring Machine Tender; Caulker; Cesspool Digger and Installer; Chucktender (except tunnels); Concrete Curer (impervious membrane and form oiler); Concrete Water curing, Cutting Torch Operator (demolition); Driller's Tender (Caisson) including Bellows, Dri Pak-it Machine, Concrete Cutting Torch, Dry packing of concrete, plugging, filling of Shee Bolt Holes, Fine Grader on highways, streets and airport paving (sewer and drainage lines when employed); Flagmen; Gas and Oil Pipeline Laborer; Guinea Chaser; Jet Man; Landscape Gardener and Nursery Man; Laser Beam in connection with Laborers work; Packing Rod Steel and Pans; Pipelayer's Backup Man; Coating, Grouting, Making of Joints; Sealing, Caulking, Dispersing and including Rubber Gasket Joints, Pointing; Railroad work Laborer; Rigging and Signaling, Riprap Stonepaver; Sandblaster (Pot Tender); Scaler, Septic Tank Digger and Installer (Leadman); Tank Scaler and Cleaner. Tool Shed Checker; Watchman; Window Cleaner; Fence Erector (Class 3); Rebound Man (gunite industry); Houseover Journeyman

Group 2: Asphalt Paker; Ironer; Spreader; Buggy Mobile Man; Cement Dumper (on 1 yard or larger mixers and handling bulk cement); Concrete Saw Man (excluding tractor type); Roto-scraper; Chipping Hammer; Concrete Core Cutter and Form Slicer; Concrete Grinder and Sander; Cribber; Shorer; Laying and Trench Bracing; Hand-guided Lagging Hammer; Driller; All power Drills, including Jack-hammer, whether Core, Diamond, Wagon, Track Multiple Unit, and all types of Mechanical Drills without regard to the form of motive power; Driller (all other where drilling is for use of explosives); Gas and Oil Pipeline Wrapper (Pot Tender and Form Man); Gas and Oil Pipeline Wrapper (6 inch pipe and over); Operator and Tenders of pneumatic, gas and electric tools; Concrete Pumps; Vibrating Machines; Multi-plate Impact Wrench and similar mechanical tools not separately classified herein; Pipelayer (performing all services in the laying and installation of pipe from the point of receiving pipe until completion of the operation, including any and all forms of tubular material, whether pipe, metallic or non-metallic, Conduit and any other stationary type of tubular device used for the conveying of substance or element, whether water, sewage, solid, gas, air or other products what-so-ever and without regard to the nature of material from which the tubular material is fabricated; Powderman; Blasters' Tenders; Prefabricated Manhole Installer; Rock Slinger; Sandblaster and Waterblaster (Mozzie-man); Scaler (using Bos'n Chair, Safety Belt); Steel Headerboard Man; Tee Climber, using mechanical tools; Welding in connection with Laborer's work; Fence Erector (Class 2); Gun Man (gunite industry)

Group 3: Fence Erector (Class 1); Mozzie-man and Rod Man (gunite industry)

Group 4: Powderman; Blasters (licensed) - all work of loading holes, placing and blasting all powder and explosives of what-ever type regardless of method used for such loadings and placing

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		M & H	Fees/Ins	Vacation	
PLASTERERS' TENDERS	\$14.30	.87	\$2.26	\$1.00	
PLUMBERS: Pipefitters; Steamfitters; Air Condition, Refrigeration	16.75	1.52	2.44	1.98	.08
ROOFERS	12.79	.80	1.05	1.00	
SHEET METAL WORKERS	16.34	1.20	2.64		.04
SOFT FLOOR LAYERS	14.77	.91	1.70		.10
SPRINKLER FITTERS	20.03	.85	1.40		.08
TERRAZZO WORKERS	12.34	.81	1.17		.08
TILE SETTERS	13.54	.81	1.17		.08
TILE and MARBLE FINISHERS	10.33	1.00	1.00	1.00	.21

RIGGERS; WELDERS - Receive rate prescribed for craft performing operation to which rigging or welding is incidental.

FOOTNOTES:

a. Employer contributes 8% of basic hourly rate for 5 years' service and 6% of basic hourly rate for 6 months to 5 years' service as Vacation Pay Credit. 5 Paid Holidays: A through F.

b. Employer contributes \$.34 per hour to Holiday Fund plus \$.24 per hour to Vacation Fund for the first year of employment, 1 year but less than 5 years \$.45 per hour to Vacation, 5 years but less than 10 years \$.60 per hour to Vacation Fund, over 10 years \$.80 per hour to Vacation Fund.

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

LABORERS:

Group 1	\$11.10	.87	\$2.26	\$1.00	.13
Group 2	11.40	.87	2.26	1.00	.13
Group 3	11.60	.87	2.26	1.00	.13
Group 4	11.85	.87	2.26	1.00	.13

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TUNNEL LABORERS:

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		M & V	Pensions	Vacation	
Group 1	\$11.60	.87	\$2.26	\$1.00	.13
Group 2	11.40	.87	2.26	1.00	.13
Group 3	11.85	.87	2.26	1.00	.13

Group 1: Blasters; Drillers; Powdermen; Cherry Pickerman; Grout Gunner; Kemper and other pneumatic Concrete Placer Operator; Miners in short dry tunnels under streets, highways and similar places; Miners (tunnel hand or machine); Powderman Helper (tunnel work); Steel Form Raisers and Setters; Timbersmen; Retimbermen - wood or steel

Group 2: Bull Gang Muckers (Trackman); Chucktender; Cabletender; Concrete Crew (includes Rodders and Spreaders); Dumpmen; Grout Crew; Tender for Steel Form Raisers and Setters; Muckers (Laborers) in short dry tunnels, under streets, highways and similar places; Nipper; Swamper (Breakman and Switchman) on tunnel work; Vibratorsmen; Jackhammer; Pneumatic tools (except Driller); Multi-plate Impact Wrench

Group 3: Powdermen (licensed) - Primer House (tunnel work); Shaft and Raise Miner; Shifters; Watchmen

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POWER EQUIPMENT OPERATORS:

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		M & V	Pensions	Vacation	
Group 1	\$13.60	\$1.10	\$2.65	.90	.14
Group 2	13.88	1.10	2.65	.90	.14
Group 3	14.17	1.10	2.65	.90	.14
Group 4	14.31	1.10	2.65	.90	.14
Group 5	14.55	1.10	2.65	.90	.14
Group 6	14.64	1.10	2.65	.90	.14
Group 7	14.76	1.10	2.65	.90	.14
Group 8	14.93	1.10	2.65	.90	.14
Group 9	15.06	1.10	2.65	.90	.14

POWER EQUIPMENT OPERATORS: (Cont'd)

Group 1: Brake-man; Compressor Operator; Engineer Oiler; Generator; Pump; Signalman; Switchman; Ditchwitch; Elevator Operator (inside); Forklift (under 5 tons);

Group 2: Concrete Mixer (skip type); Conveyor; Fireman; Hydro-static Pump; Plant Operator; Generator, Pump or Compressor; Rotary Drill Tender (oilfield); Skiploader - wheel type up to 3/4 yd. without attachments; Soils Field Technician; Tar Pot Fireman; Temporary Heating Plant; Trenching Machine Oiler; Concrete Pump Oiler (truck mounted)

Group 3: Ford Ferguson (with dragtype attachments); Helicopter Radioman (ground); Power Concrete Curing Machine; Power driven Jumbo Form Setter; Stationary Pipe Wrapping and Cleaning Machine; Gradall Oiler; Surge Tank and Weight Master (Hot Plant); Trencher Oiler (foundations); Truck Crane Oiler

Group 4: Asphalt Plant Fireman; Boring Machine; Chip Spreading Machine; Concrete Pump Operator; Dinky Locomotive or Motorman (10 ton); Helicopter Hoist; Highline Cableway Signalman; Power Sweeper; Trenching Machine (up to 6 ft.); Concrete Pump Operator, truck mounted; Rodman and Chainman; Helicopter Radioman

Group 5: A-frame Winch Truck Operator; Asphalt Plant or Concrete Batch Plant Operator (where commercial power is not used, no less than one Generator Operator is required); Asphalt Spreading Machine Operator (Spreader Bar and similar); Bit Sharpener; Boxman or Mixerman (asphalt or concrete); Concrete Joint Machine Operator (canal and similar type); Concrete Planer Operator; Derrickman (oilfield type); Drilling Machine Operator (including water wells); Equipment Greaser (Mobile and Grease Rack); Forklift Operator (over 5 ton capacity); Hydro-hammer - Aero Stomper; Hydrographic Seeder Machine Operator (straw, pulp, or seed); Machine Tool Operator; Maginix Internal Full Slab Vibrator; Mechanical Finisher Operator (Concrete-Clary-Johnson-Bidwell or similar); Pavement Breaker Operator (truck mounted, oiler required); Road Oil Mixing Machine Operator; Roller Operator; Ross Carrier Operator (jobsite); Self-propelled Tar Pipelining Machine Operator; Skiploader Operator (wheel or track type over 3/4 yd. up to and including 1 1/2 yds.); Skiploader - Ford Ferguson up to 3/4 yd. with drag attachments; Slip Form Pump Operator (power driven hydraulic lifting device for concrete forms); Screed Operator; Stinger Crane (Austin-Western or similar type); Traveling Pipe Wrapping, Cleaning and Bending Machine Operator; Truck type Loader; Tugger Hoist (1 drum)

POWER EQUIPMENT OPERATORS (Cont'd)

Group 6: Asphalt or Concrete Plant Engineer; Asphalt or Concrete Spreading Operator (tamping or finishing); Asphalt Paving Machine Operator (Barber Green or similar type); Automatic Curb Machine; Belt Splicer or Vulcanizer; BEL Lima Road Factor; Wagner Factor or similar Operator; Bridge Crane Operator; Bridge type Unloader and Turntable Operator; Cast-in-place Laying Machine; Combination Mixer and Compressor Operator (Gumite work); Concrete Mixer; Concrete Mixer Operator - paving (Oiler required); Crane Operator (up to and including 25 ton capacity) (Oiler required) (Long Boom Pay applicable); Crushing Plant Operator (Oiler required) (where commercial power is not used, no less than one Generator Operator is required); Deck Engine Operator; Drill Doctor; Elevating Grade Operator; Gradall Operator (Oiler required); Grade Checker; Grouting Machine Operator; Guard Rail Post Driver Operator; Heavy Duty Repairman; Hoist Operator (single drum - Buck Hoist - Chicago Boom and similar type); Hoist Operator (2 or 3 drum); Kolman Belt Loader and similar type (when two or more are working together an additional employee shall be required); Letourneau Blob Compactor or similar type; Lift Mobile Operator (Oiler required); Lift Slab Machine Operator (Wagtborg and similar types); Material Hoist Operator (1 drum); Mucking Machine Operator (1/4 yd.) (Oiler required) (rubber-tired, rail or track type); Pile Driver Operator (Oiler required); Pneumatic Concrete Placing Machine Operator (Backley-Presswell or similar type); Pneumatic Heading Shield (tunnel); Pumpcrete Gun Operator; Polar Gantry Crane Operator; Rotary Drill Operator (excluding Caisson type) (Oiler required); Rubber-tired Earth Moving Equipment Operator (single engine - Caterpillar, Euclid, Athey Wagon - Water Pulls and similar types with any and all attachments up to 50 cu. yds. struck); Rubber-tired Scraper Operator (self-loading paddle wheel type - John Deere 104 and similar single unit); Skiploader Operator (wheel or track type, over 1 1/2 yds. up to and including 6 1/2 yds.); Stinger Crane (Austin-Western-Pettibone or similar type) (over 5 tons); Surface Heaters and Planer Operator; Tractor Compressor Drill Combination Operator; Tractor Operator (Bull Doser, Rammer, Scraper, and Push tractor, single engine); Trenching Machine Operator (over 6 ft. depth capacity - manufacturers rating) (Oiler required); Tunnel Locomotive Operator (10 to 30 tons); Universal Equipment Operator (Shovel, Backhoe, Dragline, Classshell, up to and including 1 cu. yd. M.B.C.) (Oiler required) (Long Boom Pay applicable); Welder (general)

Group 7: Automatic Lineau Tension Machine (2 Operator required); Crane Operator (over 25 tons, up to and including 100 ton M.R.C.) (Long Boom Pay applicable) (Oiler required); Derrick Barge Operator (Oiler required, up to 100 tons) (over 100 tons, Fireman or Oiler required); Dual Drum Mixer (Oiler required); Hoist Operator (2 or 3 drum with boom attachment); Hoist Operator (Stiff Leg, Guy Derrick or similar type up to 100 ton capacity) (Oiler required, Long Boom pay applicable); Loader Operator (Atbey, Euclid, Sierr, or similar type); Monorail Locomotive Operator (diesel, gas, or electric); Motor Patrol - Blade Operator; Multiple Engine Tractor Operator (Euclid and similar type, except Quad 9 Cat); Pre-stressed Wrapping Machine Operator (2 Operators required); Rubber-tired Earth Moving Equipment Operator (multiple engine, Euclid, Caterpillar and similar type up to 50 cu. yds. struck); Tractor Loader Operator (Crawler and wheel type over 64 yds.); Tower Crane Operator (attachments) (over 40 ft. booms, Oiler required); Universal rator (two Operators required); Tower Crane Repairman; Universal Equipment Operator (Shovel, Backhoe, Dragline, Clamshell, over 1 cu. yd. M.R.C.); Welder - certified; Welder-Heavy Duty Repairman Combination; Woods Mixer Operator and other similar Pugnill Equipment

Group 8: Auto Grader Operator (one Grade Checker and one additional employee required); Automatic Slip Form Operator (Grade Checker and one additional employee required); Crane Operator (over 100 tons, two Operators required, Long Boom Pay applicable); Mads Excavator Operator (two or more Operators and Oiler required, less than 750 cu. yds.); Mechanical Finishing Machine Operator; Mobile Form Traveler Operator; Motor Patrol Operator (multi-engine); Pipe Earth Moving Equipment Operator (multi-engine, Euclid, Caterpillar, and similar type over 50 cu. yds. struck); Rubber-tired Scraper Operator (pushing one another without Push Cat, Push Pull - \$50 per hour additional to base rate); Rubber-tired Self Loading Scraper Operator (paddle wheel - Auger type Self Loading, 2 or more units); Polar Crane Operator; Tandem Equipment Operator (2 units only); Tandem Tractor Operator (Quad 9 or similar type); Tunnel Mole Boring Machine Operator

Group 9: Canal Liner or Trimmer Operators (not less than four (4) employees required - Oiler, Welder - Mechanic and Grade Checker); Helicopter Pilot; Highline Cableway Operator; Remote Controlled Earth Moving Equipment Operator (no one Operator shall operate more than two pieces of earth moving equipment at one time) (\$1.00 per hour additional to base rate); Wheel Excavator Operator (over 750 cu. yds. per hour, two Operators and one Oiler and two Heavy Duty Repairmen required)

	Basic Hourly Rates	Fringe Benefits Payment			Education and/or Appr. Tr.
		H & V	Pensions	Vacation	
POWER EQUIPMENT OPERATORS: (HYDRAULIC Suction Dredge)					
LEVERMAN	\$15.45	\$1.10	\$2.80	.92	.04
WATCH ENGINEER; Welder	14.87	1.10	2.80	.92	.04
DECKMATE	14.87	1.10	2.80	.92	.04
WINCHMAN (Stern Winch or Dredge)	14.32	1.10	2.80	.92	.04
BARGE MAN; Deckhand; Fireman; Oiler; Leveehand	13.78	1.10	2.80	.92	.04
(Clamshell Dredges)					
LEVERMAN	15.45	1.10	2.80	.92	.04
WATCH ENGINEERS	14.87	1.10	2.80	.92	.04
DECKMATE	14.87	1.10	2.80	.92	.04
BARGE MAN; Deckhand; Fireman; Oiler	13.78	1.10	2.80	.92	.04

STATE: Delaware COURTESY: State of Delaware
 DECISION NO.: DE81-3028 DATE: Date of Publication
 Supersedes Decision NO. DE78-3080 dated November 3, 1978 in 42
 FR 51567

DESCRIPTION OF WORK: Building Construction (excluding single
 family houses and garden type apartments up to and including 4
 stories), Heavy & Highway Construction

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
Group 1	\$12.14	\$1.25	\$1.76	\$1.00	.10
Group 2	12.34	1.25	1.76	1.00	.10
Group 3	12.54	1.25	1.76	1.00	.10
Group 4	12.75	1.25	1.76	1.00	.10
Group 5	14.74	1.25	1.76	1.00	.10
Group 6	11.84	1.25	1.76	1.00	.10

TRUCK DRIVERS:

Group 1: 2 axle Dumps; 2 axle Flatbed; Bunkerman; Concrete Pumping; Industrial Lift; Warehouseman; Forklift, under 15,000 lbs.

Group 2: 3 axle Dump; 3 axle Flatbed; 2 axle Water Trucks; Erosion Control Nozzles; Dumpcrete, less than 6 1/2 yds.; Forklift 15,000 lbs. and over; Pallet; Pipeline working Truck Driver; Road Oil Spreader; Cement Distributor or Slurry Driver; Bootman; Boss Carrier

Group 3: Off-road Dump, under 35 tons; 4 axle but less than 7 axle; Lowbed and Trailer; Transit Mix, under 8 yds.; 3 axle Water Trucks; Erosion Control; Grout Mixer; Dumpcrete 6 1/2 yds. and over; Dumpsters; DW 10's, 20's and over; Fuel Truck and Dynamite; Winch, 2 axle; Truck Grasser

Group 4: Off-road Dump, 35 tons and over; 7 axle or more; Transit Mix, 8 yds. and over; A-frame or Swedish Cranes; Tireman; Water Pull Pull Tankers; Welder; Winch Truck, 3 axle or more

Group 5: Truck Repairman

Group 6: Traffic Control, also Swampers and Pickups

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii))

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
ASBESTOS WORKERS	14.24	1.20	1.90		.03
BOILERMAKERS:					
New Castle County	15.57	1.275	1.00		.04
Kent & Sussex Counties	14.275	1.275	1.00		.02
BRICKLAYERS	11.40	.95	1.10		
CARPENTER - BUILDING & HEAVY					
New Castle & Kent Counties	12.55	1.29	1.40		.03
Sussex County	12.19	1.00	1.00		.02
CARPENTERS - HIGHWAY CONSTRUCTION:					
New Castle & Kent Counties	10.95	1.29	1.40		.03
CEMENT MASONS:					
Building Construction	10.55	1.28	.82		
Heavy & Highway Construction	10.25	1.28	.82		.13
DIVERS	11.97	2.63	1.40	a	.44
ELECTRICIANS	14.03	1.15	1.26		
ELEVATOR CONSTRUCTORS:					
Mechanics	13.26	1.195	.95	b+c	.035
Elevator Constructors'	9.28	1.195	.95	b+c	.035
Helpers	6.63				
Elevator Constructors' Helpers (Probationary)	11.93	.95	1.80		.01
GLAZIERS					
IRONWORKERS:					
Structural Ornamental, Reinforcing, Riggers & Machinery Movers	12.95	1.34	1.36		.05
LABORERS - BUILDING CONSTRUCTION:					
CLASS 1	9.20	.90	.90		.90
CLASS 2	9.45	.90	.90		.90
CLASS 3	9.70	.90	.90		.90
CLASS 4	9.80	.90	.90		.90
CLASS 5	10.45	.90	.90		.90

DECISION NO. DE81-3028

LABORERS - CLASSIFICATION DEFINITIONS
BUILDING CONSTRUCTION

CLASS 1 - Laborers, general and construction, dumpmen and truck spotters

CLASS 2 - Culkers; operators of pneumatic and electric tools; vibrating machines; concrete saws and pumps (which shall include the book-up of hose and/or pipe); pot tenders; and sewer pipe layers; demolition (where walls are required to be ridden down by hand tools). Driller (except Core, Diamond, or Multiple Wagon); Gunite material and rebound workers; mason and plasterer tenders; and cement workers; mobile buggy operators; operators of power saws (portable) power and sewing machines; scaffold builders, shoring; hookup men; including when working with digging and grading equipment; stripping of flat arch and form work; and cleaning and oiling thereof, and tool room attendant

CLASS 3 - Burners and welders; caisson workers, top men (when excavations for caissons are dug eight feet or more below the nature grade level adjacent to the starting point of the caisson hole, the rate shall apply at the ground level); driller (core, diamond, or multiple wagon); gunite industrial fume stack, nozzle, and rod workers; sandblaster (nozzleman); tunnelling - Underpinning excavation (when an underpinning excavation is dug eight feet or more below the natural grade, or when an excavation for a pier hole of five feet square or less and eight feet or more deep is dug, the rate shall apply only when a depth of eight feet is reached); working under compressed air

CLASS 4 - Caisson workers, bottom men

CLASS 5 - Blaster; laborers engaged in unloading, placing, and assisting in the installation of well point systems or deep well systems as long as needed on the job for such work

DECISION NO. DE81-3028	Fringe Benefits Payments			Education and/or App. Tr.
	H & V	Pensions	Vacation	
LABORERS - HEAVY CONSTRUCTION: New Castle County: General laborers, asphalt tasper, asphalt raker, concrete pitman, land-scaper, planter, puddler, railroad trackman, rubber magazine tender, seeder and arboriste, and signalman Pipelayers Blasters, caissons, and cofferdams (open air below 8 feet where excavations for circular caissons and cofferdams are 8 feet or more below level of natural grade adjacent to start point) diamond point drills, form setters, gunite nozzle operators, and wagon drills	6.95 7.10	.90 .90		
LABORERS - HEAVY CONSTRUCTION: Kent & Sussex Counties: Common laborers, land-scapers, planters, seeders, arborists, asphalt tamers, rakers, concrete pitman, puddlers, rubber magazine tenders, railroad trackmen, signal men Pipelayers Wagon drill, diamond point drill, gunite nozzle, form setters, blasters, caissons & coffer dams (open-air, below 8')	7.25	.90	.90 .90	.90
	6.25	.90	.90	.90

DECISION NO. DE81-3028

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
MARBLE SETTERS	11.13	.95	1.10		
MILLWRIGHTS:					
Kent & New Castle Counties	13.37	1.10	2.25		.02
Sussex County	12.69	.75	1.00		.02
PAINTERS:					
Base rate	10.77	1.00	.85		.01
Structural steel & suspended scaffolding (swing, chair & window belts)					
Machine taping bridges (if surface to be painted is 50' or more above ground or water), and/or cabled scaffolding tanks (if exposes to the weather and is used for storage or processing purposes with a capacity of 5,000 gallons or more using exterior dimensions and/or interior work on all tanks), sandblasting, and spray	10.99	1.00	.85		.01
Height pay - work 75' or more from surface and additional 5% shall be paid above the applicable rate	11.27	1.00	.85		.01
PILEDRIVERS, WREAP & DOCK BUILDERS	13.25	1.00	.85		.01
PLASTERERS					
New Castle & Kent (north of the southern boundary of Dover City) Counties:					
Plumbers	11.97	2.63	1.40	e	.13
Steamfitters	11.62	.90			.01
Sussex & Kent (remainder of county) Counties					
Plumbers	14.89	1.30	1.20	f	.10
Steamfitters	15.30	1.03	1.07		.02
of county) Counties	14.80	1.00	1.00	g	.05

DECISION NO. DE81-3028

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
LABORERS - HIGHWAY CONSTRUCTION:					
New Castle County	5.90				
Kent & Sussex Counties	5.45				
LAYERS	11.15	1.25	.15		.01
LINE CONSTRUCTION:					
Linenmen, cable splicers	14.63	.60+48	38		3/40f18
Winch truck operators	18.20	.60+48	38		3/40f18
Truck drivers	9.46	.60+48	3		3/40f18
Groundmen	8.73	.60+48	38		3/40f18
LINE CONSTRUCTION (RAILROAD ONLY)					
Linenmen	12.34	.60	38	d	.758
A Equipment Operator	11.34	.60	38	d	.758
B Equipment Operator	10.78	.60	38	d	.758

CLASSIFICATION DEFINITIONS FOR LINE CONSTRUCTION (RAILROAD ONLY)

- *A* Equipment Operators:
1. Hoisting equipment - when erecting complete towers, erecting framed structures, erecting steel transmission poles, erecting railroad pole extensions and crossbeams and when operating personnel lift baskets.
 2. Tension pulling equipment under energized conditions - parallel with other energized circuits or above energized circuits on the same structure, not to include crossovers. Bundled conductors stringing, including static conductors on bundled conductor lines.
 3. Excavating augurs 36" inches in diameter or larger, 5/8 cubic yard backhoe and larger, trencher over four feet in depth, bulldozer D-6 (caterpillar) or larger, and blade on finish grade work.
- *B* Equipment Operators:
Operators of all other equipment

DECISION NO. DE81-3028

POWER EQUIPMENT OPERATORS - BUILDING & HEAVY CONSTRUCTION:

	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
GROUP 1	9.58	10.38	h	1.88
GROUP 2	9.58	10.38	h	1.88
GROUP 3	9.58	10.38	h	1.88
GROUP 4	9.58	10.38	h	1.88
GROUP 5	11.87	10.38	h	1.88
GROUP 6	9.58	10.38	h	1.88
GROUP 7	14.52	10.38	h	1.88
100' & over	14.77	10.38	h	1.88
150' & over	14.77	10.38	h	1.88
200' & over	15.40	9.58	h	1.88

CLASSIFICATIONS

GROUP 1 - Machines with booms doing hook work, any machine handling machinery, cable spinning machines, helicopter and similar machines

GROUP 2 - All types of cranes, all types of shovels, derricks, trench draglines, keystone, all types of shovels, excavators, trench shovels, trenching machines, hoists with 2 towers, pavers 21E and over, all types overhead cranes, building hoists (double drum), gradalls, sucking machines, in tunnel, all front end loaders 3-4 c.y., and over, tandem scrapers, pipin type backhoes, boat captains, batch plant operators (concrete), drills, self contained rotary drill, fork lifts (20' lift & over), and similar machines

GROUP 3 - Conveyors, building hoist (single drum), scrapers, toup-napalls, spreaders (asphalt), high or low pressure boilers, concrete pumps, well drillers, bulldozers, tractors, asphalt plant engineers, rollers (high grade finishing), ditch witch type trenchers, all loaders under 3 1/2 c.y., mechanic-welders, motor-patrols, core drill operator, forklift trucks under 20' lift, similar machines

GROUP 4 - Welding machines, well points, compressors, pumps, beaters, farm tractors, form line graders, fine grade machines, road finishing machines, concrete breaking machines, rollers, seaman pulverizing mixer, power boom, seeding spreader, tireman (for power equipment), and similar machines

GROUP 5 - Fireman, grease trucks

GROUP 6 - Oilers and deck hands (personnel boats), core drill helper

GROUP 7 - All machines with booms (including jibs, masts and leads)

DECISION NO. DE81-3028

POWER EQUIPMENT OPERATORS - HIGHWAY CONSTRUCTION

	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
GROUP 1	9.58	10.38	h	1.88
GROUP 2	9.58	10.38	h	1.88
GROUP 3	9.58	10.38	h	1.88
GROUP 4	9.58	10.38	h	1.88

CLASSIFICATIONS

GROUP 1 - Pippin type backhoe, euclid loader, all types of cranes, all types of backhoes, draglines, all types of shovels, keystone, paver 21E and over, trenching machines, cableways, all loaders 2 cu. yds. and over and similar machines

GROUP 2 - Carryalls, bournapalls, asphalt spreaders, motor patrols, concrete pumps, asphalt plant engineers, well drillers, all bulldozers, tractors, maintenance engineer, welders, conveyor loader, all loaders under 2 cu. yds., and similar machines

GROUP 3 - Form line grader, farm tractor, road finishing machine, concrete spreader, fine grade machines, compressors, pumps (4" or over), pumps (2 or more any size), well point pumps, concrete breaking machines, rollers (grade fill and stone base), firemen, and similar machines

GROUP 4 - Oilers

ROOFERS:

Composition, damp and waterproofing
 Mechanic II (re-roofing)
 SHEET METAL WORKERS
 SOFT FLOOR LAYERS:
 New Castle & Kent Cos.
 Sussex Co.

14.17	1.40	.95	3	
7.00	1.40	.95	3	
14.38	1.00	1.06		.09
12.30	1.29	1.40		.03
12.19	1.00	1.00		.02

DECISION NO. DE81-3028

DECISION NO. DE81-3028

SPRINKLER FITTERS
 STONE MASONS
 TERRAZZO WORKERS & TILE
 SETTERS
 TRUCK DRIVERS - BUILDING
 CONSTRUCTION:
 GROUP 1
 GROUP 2
 GROUP 3

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	M & W	Pensions	Vacation	
14.53	.85	1.20		.08
11.40	.95	1.10		
11.13	.95	1.10		
9.035	.9675	1.125	k	
8.935	.9675	1.125	k	
8.785	.9675	1.125	k	

CLASSIFICATION DEFINITIONS
 TRUCK DRIVERS

GROUP 1 - Euclid type or similar off highway equipment (where not self loaded), off highway tandem back-dump, specialized earth moving equipment, truck mechanic (first class), twin engine equipment & double-bitbed equipment (where not self-loaded).

GROUP 2 - A-frames, agitators or mixers, asphalt distributors, dispatchers, low-boys, semi-trailers, tandems, batch trucks & truck mechanics (second class).

GROUP 3 - Dumps (single axle), dumpsters, escort & pilot vehicles, flat body material trucks (straight job), greasers, material checkers & receivers, panel trucks, pick-ups rubber-tired (towing & pushing vehicles), tiremen & truck mechanic helpers, truck helpers.

CLASSIFICATION DEFINITIONS
 TRUCK DRIVERS
 HEAVY & HIGHWAY CONSTRUCTION

GROUP 1 - Euclid type or similar off highway equipment (where not self loaded), specialized earth moving equipment, truck mechanics (first class), twin engine equipment & double-bitbed equipment (where not self-loaded.)

GROUP 2 - A-frames, agitators or mixers, asphalt distributors, dispatchers, low-boys, semi-trailers, tandems, batch trucks, truck mechanics (second class).

GROUP 3 - Dump trucks (single axle), dumpsters, escort & pilot vehicles, flat body material trucks (straight jobs), greasers, material checkers & receivers, panel trucks, pick-ups, rubber-tired (towing or pushing flat body vehicles), tiremen, truck mechanic helpers, truck helpers.

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

a. Paid Holidays: Good Friday, Memorial Day, Washington's Birthday, Labor Day, Presidential Election Day; Veteran's Day, Thanksgiving Day; Christmas Day.

b. Employer contribution of 8% of the basic hourly rate for 5 years or more of service and 5% of the basic hourly rate for 6 months to 5 years of service for Vacation Pay Credit.

c. Paid Holidays: A through F

d. Paid Holidays: New Year's Day; Declaration Day; Independence Day; Labor Day; Thanksgiving Day; Christmas Day and Good Friday.

TRUCK DRIVERS - HEAVY HIGHWAY CONSTRUCTION:
 GROUP 1
 GROUP 2
 GROUP 3

8.185	.9675	1.125	k	
8.085	.9675	1.125	k	
7.935	.9675	1.125	k	

SUPPLEMENTAL DECISION

STATE: MISSISSIPPI

COUNTIES: Alcorn, Benton, Calhoun, Chickasaw, Choctaw, Clay, Itawamba, Lafayette, Lee, Lowndes, Marshall, Monroe, Oktibeha, Pontotoc, Prentiss, Tippah, Washington, Wilcox, and Webster.

INCLUSIVE NUMBERS: MS81-1225
 Supersedes Decision No. MS79-1088 dated June 1, 1979 in 44 FR 31850.
 DESCRIPTION OF WORK: Highway Construction Projects (does not include Building Structure in Rest Area Projects; Bridges over Navigable Water; Tunnels and Railroad Construction).

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$5.50				
6.00				
7.00				
5.50				
5.45				
3.35				
4.54				
3.35				
5.32				
3.54				
4.50				
4.75				
4.50				
3.75				
3.91				
3.54				
4.02				
4.60				
6.14				
6.50				
5.50				
5.75				
3.54				
5.50				
6.63				
3.54				
4.00				

REINFORCERS
 CARPENTERS
 CONCRETE MASONRY/TECHNICIANS
 ELECTRICIANS
 IRONWORKERS, reinforcing & structural
 LABORERS:
 Unskilled
 Mason tender
 Asphalt paver
 Grade checker
 Air tool operator
 Concrete saw
 PAINTERS, structural steel
 PIPELAYERS
 TRUCK DRIVERS
 WELDERS - Rate for Craft
 POWER EQUIPMENT OPERATORS:
 Aggregate spreader operator
 Air compressor operator
 Asphalt Distributor-Spreader operator
 Asphalt plant
 Backhoe or shovel operator
 Bulldozer operator
 Concrete batch plant operator
 Concrete finishing machine operator
 Curing machine operator
 Concrete paving machine operator
 Concrete spreader machine operator
 Crane, derrick operator
 Guard rail post driver
 Earth auger

DECISION NO. DE81-3028

FOOTNOTES: Cont'd

- e. Paid Holidays: Washington's Birthday; Good Friday; Memorial Day; Independence Day; Presidential Election Day; Veterans Day; and Thanksgiving Day.
- f. Paid Holiday: Labor Day provided the employee is currently on the payroll and would be scheduled to work the holiday also employee must work the day prior to and after the holiday.
- g. Paid Holidays: A through F; provided the employee worked the scheduled work day preceding and following the holiday.
- h. Paid Holidays: A through F; plus Election Day provided the employee works the scheduled work day before and after the holiday.
- j. Paid Holiday: Election Day.
- k. Paid Holidays: New Year's Day; Memorial Day; Independence Day; Labor Day; Thanksgiving Day and Christmas Day provided the employee has worked the scheduled workdays preceding and following the holiday.

Welders - Rate for craft

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(1)(ii)).

STATES: MISSISSIPPI

SUPERVISOR'S DECISION

COUNTIES: George, Hancock, Harrison, Jackson, Pearl River, and Stone

DATE: Date of Publication

DECISION NUMBER: MS81-1230
 SUPERSEDES Decision No.: MS81-1163, January 6, 1981 in 46 FR 1329.
 DESCRIPTION OF WORK: Highway Construction (excluding tunnels, building structures in rest area projects and railroad construction; bascule, suspension, and span arch bridges; bridges designed for commercial navigation; bridge involving marine construction; and other major bridges).

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DECISION NUMBER: MS81-1225

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
POWER EQUIPMENT OPERATORS (CONT'D)					
Fireman	5.00				
Joint filler	3.54				
Joint setter	3.54				
Loader operator (all types)	6.50				
Mechanic	6.50				
Mixer operator (all types)	4.50				
Motor Patrol operator	5.99				
Mulcher operator	3.50				
Other-greaser	\$5.25				
Pilddriver operator	6.25				
Roller operator (self-propelled)	3.98				
Scalps (all types)	3.54				
Scrapper operator	6.00				
Striping machine operator	5.08				
Tractor operator (track type)	4.74				
Tractor operator (wheel type)	3.50				
Trenching machine operator	5.00				
Concrete breaker & Hydro-blaster operator	3.54				
Subgrade machine operator	3.54				

Unlisted classifications needed for work not included within the scope of this classification may be added only after award as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
REINLAYERS	\$7.00				
CARPENTERS	6.15				
CONCRETE MASONS/CONCRETE FINISHERS	5.06				
ELECTRICIANS	8.00				
IRONWORKERS, reinforcing	8.50				
LABORERS:					
Asphalt rollers	4.00				
Air tool operators	4.15				
Concrete saw operators	5.00				
Cable checkers	4.00				
Mason tenders	4.50				
Pipelayers	3.35				
Form setter	5.75				
Unskilled	3.35				
PAINTERS, structural steel	5.43				
FILED/REVISION	5.52				
POWER EQUIPMENT OPERATORS:					
A - Truss truck (winch)	4.50				
Aggregate spreader	3.50				
Air compressor	3.35				
Asphalt distributor	4.00				
Asphalt plant	5.50				
Bulldozer	5.28				
Bulldozer	6.00				
Concrete batch plant	5.30				
Concrete finishing machine	6.50				
Curing machine	3.35				
Concrete paving machine	3.55				
Concrete spreader machine	3.35				
Crane and derrick	6.00				
Guard rail post driver	3.50				
Earth auger	4.00				
Fireman	3.35				
Joint filler	3.35				
Loader (all types)	5.00				
Mechanic	6.43				
Mixer (all types)	4.50				
Motor Patrol	5.73				
Mulcher	4.00				
Other - greaser	4.00				

STATE: MISSISSIPPI

SUPERSEDES DECISION
 COUNTRIES: Adams, Ambe, Covington, Forrest,
 Franklin, Greene, Jefferson,
 Jefferson-Davis, Jones, Lamar,
 Lawrence, Lincoln, Marion, Perry,
 Pike, Walzball, Wayne, and
 Wilkinson.

DECISION NUMBER: NS81-1229

DATE: Date of Publication

Supersedes Decision No.: NS81-1162, January 6, 1981 in 45 FR 1530

DESCRIPTION OF WORK: Highway Construction (excluding tunnels, building structures
 in rest area projects and railroad construction; bascule, suspension and span/rel
 arch bridges; bridges designed
 for commercial navigation;
 bridges involving marine
 construction; and other major
 bridges).

POWER EQUIPMENT OPERATORS: (cont'd)

- Filedriver
- Roller (self-propelled)
- Scalers (all types)
- Scraper
- Shovel
- Spreeder
- Striping machine
- Tractor (track type)
- Tractor (wheel type)
- Trenching machine
- Sub-grade machine
- Crusher feeder
- TRUCK DRIVERS
- TURBO-DIESEL OPERATORS
- WELDERS - reactive rate prescribed
 for craft to which it is incidental.

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$6.25				
4.21				
3.40				
5.00				
4.74				
4.00				
4.00				
5.00				
4.20				
4.00				
3.60				
3.35				
3.50				
5.50				

DECISION NUMBER: NS81-1230

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$5.00				
6.00				
6.00				
9.70				
6.50				
6.00				
4.65				
4.25				
4.75				
4.70				
4.00				
4.00				
5.50				
4.40				
4.88				
4.23				
4.88				
5.25				
6.00				
4.50				
4.00				
6.50				
5.03				
6.05				
6.00				
5.19				
5.75				
5.00				
4.93				
4.00				
5.00				
4.15				

Unlisted classifications needed for work not included within the scope of
 this classification may be added only after award as provided in the labor
 standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

COUNTIES: Attala, Clarke, Jasper,
Lemper, Leflore, Leake,
Madison, Newton, Noxubee,
Scott, Smith, and Winston

DATE: Date of Publication
MS81-1163, January 6, 1981 in 46 FR 1531

DESCRIPTION OF WORK: Highway Construction (excluding tunnels, building structures in rest area projects and railroad construction; bascule, suspension, and span/level arch bridges; bridges designed for commercial navigation; bridges involving marine construction; and other major bridges).

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & V	Pensions	Vacation	
BRICKLAYERS	\$7.50				
CARPENTERS	6.00				
CEMENT MASONS/CEMENT FINISHERS	5.32				
ELECTRICIANS	7.00				
IRONWORKERS, reinforcing	5.50				
LABORERS:					
Air tool operators	3.35				
Asphalt makers	3.72				
Concrete saw operators	4.00				
Grade checkers	4.10				
Mason tenders	3.68				
Pipelayers	3.35				
Unskilled	3.35				
Unskilled	6.00				
WELDERS, structural steel	3.75				
POWER EQUIPMENT OPERATORS:	4.40				
A-frame truck (winch)	3.65				
Aggregate spreader	4.51				
Air compressor	3.88				
Asphalt distributor	6.00				
Asphalt plant	6.00				
Baccho	3.35				
Bulldozer	4.50				
Concrete batch plant	3.50				
Concrete finishing machine	3.35				
Concrete paving machine	3.35				
Concrete spreader machine	6.00				
Crane and derrick	3.50				
Crusher feeder	3.35				
Curing machine	3.35				
Earth auger	3.35				
Firmen	3.35				
Gravel rail post driver	3.35				
Joint setter	3.35				
Loader (all types)	5.82				
Mechanic	5.70				
Mixer (all types)	4.00				
Motor Patrol	6.00				
Mulcher	3.35				

POWER EQUIPMENT OPERATORS: (cont'd)

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & V	Pensions	Vacation	
Roller-greaser	\$4.00				
Roller	4.25				
Roller (self-propelled)	4.16				
Scalder (all types)	3.35				
Scraper	4.75				
Shovel	4.75				
Spreader	4.19				
Striping machine	4.25				
Tractor (truck type)	3.35				
Tractor (wheel type)	3.47				
Trenching	4.35				
TRUCK DRIVERS	4.03				
WELDERS - receive rate prescribed for craft to which it is incidental.					

DECISION NUMBER: MS81-1227

SUPERSEDES DECISION

COUNTIES: Clairborne, Copiah, Hinds, Holmes, Humphreys, Issaquena, Madison, Rankin, Sharkey, Simpson, Warren, and Yazoo

DATE: Date of Publication

DECISION NUMBER: MS81-1227

Supersedes Decision No.: MS81-1169, January 6, 1981 in 46 FR 1532.

DESCRIPTION OF WORK: Highway Construction (excluding tunnels, building structures in rest area projects and railroad construction) (excluding tunnels, building structures arch bridges/bridges designed for commercial navigation, suspension, and spandrel construction; and other major bridges).

BRICKLAYERS
 CARPENTERS
 CONCRETE MASONS/CONCRETE FINISHERS
 ELECTRICIANS
 IRONWORKERS, reinforcing
 LABORERS:
 Asphalt rollers
 Grade checkers
 Mason tenders
 Pipelayers
 Unskilled
 PAINTERS, structural steel
 POWER EQUIPMENT OPERATORS:
 4-frame truck (which)
 Aggregate spreader
 Air compressor
 Asphalt distributor
 Asphalt plant
 Backhoe
 Bulldozer
 Concrete batch plant
 Concrete breaker
 Concrete finishing machine
 Concrete paving machine
 Concrete spreader
 Crane and derrick
 Crusher feeder
 Curing machine
 Earth auger
 Fireman
 Guard rail post driver
 Hydro-hammer
 Joint filler
 Joint setter
 Loader (all types)
 Mechanic

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$5.00				
5.55				
5.54				
10.65				
5.57				
4.10				
4.75				
4.07				
4.50				
3.35				
5.00				
5.00				
3.35				
5.00				
4.00				
5.56				
5.00				
4.25				
3.35				
5.50				
3.80				
4.25				
6.25				
4.25				
3.35				
5.00				
3.60				
3.50				
3.35				
3.35				
3.95				
5.10				
7.00				

POWER EQUIPMENT OPERATORS: (cont'd)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$4.14				
6.00				
3.50				
5.00				
5.00				
4.36				
4.00				
5.73				
5.02				
3.50				
4.00				
3.88				
3.35				
3.98				

Mixer (all types)
 Motor petrol
 Mulcher
 Oiler-greaser
 Piledriver
 Roller (self-propelled)
 Sealer (all types)
 Scraper
 Shovel
 Spreader
 Striping machine
 Tractor (track type)
 Tractor (wheel type)
 Treeshing machine
 TRUCK DRIVERS
 WELDER - receive rate prescribed for craft to which it is incidental.

Unlisted classifications needed for work not included within the scope of this classification may be added only after award as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

Holliver, Carroll, Coombs, DeSoto, Grenada, Jeffery, Montgomery, Rosola, Quitman, Soufflower, Tallahatchie, Tate, Tunica, Washington, and Yazoo

DATE: Date of Publication
 SUPERSEDES DECISION No.: MS81-1165, January 6, 1981, 46 FR 1533
 DESCRIPTION OF WORK: Highway Construction (excluding tunnels, building structures in rest area projects and railroad construction; bascule, suspension, and spanrail arch bridges; bridges designed for commercial navigation; bridges involving marine construction; and other major bridges).

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$5.00				
3.50				
3.40				
5.50				
3.35				
4.00				
6.00				
4.68				
3.35				
5.00				
4.00				
5.02				
3.35				
4.00				
3.60				

POWER EQUIPMENT OPERATORS (cont.)

- Motor patrol
- Mulcher
- Oilier-greaser
- Piledriver
- Roller (self-propelled)
- Scalps (all types)
- Scraper
- Shovel
- Spreader
- Striping machine
- Subgrade machine
- Tractor (track type)
- Tractor (wheel type)
- Trenching machine

TRUCK DRIVERS
 WELDERS - receive rate prescribed for craft to which it is incidental.

Unlisted classifications needed for work not included within the scope of this classification may be added only after award as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$7.00				
6.00				
6.50				
6.50				
6.00				
4.75				
3.50				
3.35				
4.25				
3.75				
4.00				
3.50				
3.35				
4.50				
3.35				
3.35				
3.78				
3.35				
5.00				
6.00				
3.35				
2.55				
6.50				
3.35				
7.00				
3.35				
3.35				
3.35				
3.50				
3.35				
3.35				
4.50				
5.00				
3.50				

- REINFORCERS
 - ROCKERS
 - CONCRETE FINISHERS
 - ELECTRICIANS
 - IRONWORKERS, reinforcing & structural
 - LABORERS
 - Air tool operators
 - Asphalt rollers
 - Concrete saw operators
 - Grade checkers
 - Mason Tenders
 - Pipelayers
 - Unskilled
 - WELDERS, structural steel
- POWER EQUIPMENT OPERATORS:
- Aggregate spreader
 - Air compressor
 - Asphalt distributor
 - Asphalt plant
 - Bulldozer
 - Ballstoner
 - Concrete batch plant
 - Concrete breaker
 - Concrete finishing machine
 - Concrete paving machine
 - Concrete spreader machine
 - Cross and dragline
 - Crawler feeder
 - Curing machine
 - Earth auger
 - Quarl rail post driver
 - Fireman
 - Hydo-hammer
 - Joint filler
 - Loader (all types)
 - Mechanic
 - Mixer (all types)

DECISION NUMBER: MS81-1223

SUPPLEMENTAL DECISION

STATE: MISSISSIPPI
 COUNTRIES: Hancock, Harrison, Jackson & Pearl River
 DATE: Date of Publication
 DECISION NUMBER: MS81-1174, January 30, 1981, 46 FR 10092
 SUPPLEMENTAL DECISION No.: MS81-1174, January 30, 1981, 46 FR 10092
 DESCRIPTION OF WORK: Building Construction (excluding single family homes and apartments up to and including 4 stories)

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
ASBESTOS WORKERS					
Hancock & Pearl River Cos.	\$12.50	.65	1.20		.07
Harrison & Jackson Cos.	13.15	.50	1.25	a	.02
BOILERMAKERS	12.75	1.275	1.10		.04
BRICKLAYERS					
Bricklayers	10.95	.60	.60		.01
Blocklayers	10.95	.60	.60		.01
Ceilingers Pointers	10.95	.60	.60		.01
Marble Masons	10.95	.60	.60		.01
Plasterers	10.95	.60	.60		.01
Stone Masons	10.95	.60	.60		.01
Terrazzo Workers	10.95	.60	.60		.01
Tile Setters	10.95	.60	.60		.01
CEMENT MASONS	10.35	.60	.60		.01
CARPENTERS					
Carpenters	9.95	.45	.35		.10
Millwrights	10.45	.45	.35		.10
Soft Floor Layers	9.95	.45	.35		.10
ELECTRICIANS					
Cable Splicers	13.35	58	58		1/84
Electricians	13.10	58	58		1/84
ELEVATOR CONSTRUCTORS					
Mechanics	10.92	1.195	.95	b	.035
Helpers	7.64	1.195	.95	b	.035
IRONWORKERS	5.46				
Structural, ornamental and Reinforcing					
Jackson Co. & eastern 1/3 of Harrison Co. (including Biloxi, Keeler AFB & towns of Howison and Success	12.04	.65	.50		.10
Ranock & Pearl River Cos. & Western 2/3 of Harrison Co.	12.52	.93	.65		.08
LABORERS					
Asphalt Pavers	6.70	.20	.20		.05
Mason tenders	6.70	.20	.20		.05
Mortar Mixers	6.70	.20	.20		.05
Pipelayers & wrappers	6.70	.20	.20		.05
Plasterers Tenders	6.70	.20	.20		.05
Post Hole Diggers	6.70	.20	.20		.05
Unskilled	6.55	.20	.20		.05

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
LINE CONSTRUCTION					
Cable Splicers	\$13.35	58	58		1/84
Linemens	13.10	58	58		1/84
PAINTERS:					
Commercial:	7.50	.40	.40		.20
Brush	7.50	.40	.40		.20
Roller	8.25	.40	.40		.20
Spray					
Industrial:	8.20	.40	.40		.20
Brush	9.50	.40	.40		.20
Spray	9.50	.40	.40		.20
Sandblasting	9.55	.45	.45		.03
PAINTERS:	12.28	.66	.66		.05
PLUMBERS & STEAMFITTERS					
POWER EQUIPMENT OPERATORS:					
Group 1	10.53	.50	.30		.05
Group 2	9.58	.50	.30		.05
Group 3	8.38	.50	.30		.05
Group 4	8.43	.50	.30		.05
Group 5	7.13	.50	.30		.05
Group 6	7.13	.50	.30		.05
Group 7	11.33	.50	.30		.05
ROOFERS:					
Roofers	10.00	.30	.30		.05
Kettlemen	7.75	.30	.30		.05
SECRET METAL WORKERS	11.35	34+.65	1.11		.14
SPRINKLER FITTERS	12.80	.85	1.20		.08
TRUCK DRIVERS:					
Group 1	7.85	.40	.50		.05
Group 2	7.84	.40	.50		.05
Group 3	9.15	.40	.50		.05

POWER EQUIPMENT OPERATORS: Classification Definitions

Group 1: Engineer (operating under pressure)

Group 2: Mechanic

Group 3: Air tugger(drum), asphalt plant, backhoe, blacksmith, boom tractor, bulldozer, central mixing plant, cherry picker, clamshell, crane, derrick, derrick boat, derrick car, dragline, dredge, elevating grader, excavator(power belt), forklift, hoist(2 drum), locomotive engineer, marine engine(chief), master pilot, mixer mobile, motor petrol and similar type equipment, paver(21 c.f. or larger), piledriver, recharger, roving greaser(list), scoop(skimmer), scraper, shovel, trenching machine(over 18" bucket line width), tournapull, TM-10 and similar pull type scrapers, tractor and similar endloaders, welders, welding machine or s/w pump(2 to 6), well driller, well point pump

SUPERSEDES DECISION

STATUS: MISSED SIFT
 DECISION NUMBER: NS01-1224
 DATE: Date of Publication
 SUPERSEDES Decision No.: NS01-1179, January 30, 1981, 45 FR 10095
 DESCRIPTION OF WORK: Building construction (excluding single family homes and apartments up to and including 4 stories)

Basic Hourly Rates	Fringe Benefits Payments			Education App./yr. Apr. Tr.
	H & V	Perless	Vacation	
\$12.69	.45		.50	.04
12.75	1.275	1.10		
11.15	.85	.10		.05
11.15	.85	.10		.05
11.15	.85	.10		.05
11.00	.85	.10		.05
10.25	.45	.25		.10
10.85	.45	.25		.10
10.85	.45	.25		.10
9.70	.25	.10		.05
12.25	.35	36 + .50		.04
12.50	.35	36 + .50		.04
10.92	1.195	.95	a	.055
7.64	1.195	.95	a	.035
9.84				.04
11.50	.60	.95		.04
6.35	.20	.20		.05
6.10	.20	.20		.05
9.40	.45	.25		.10
8.50	.50	.10		.05
8.50	.50	.10		.05
8.50	.50	.10		.05
8.00	.35	.50		.05
8.00	.35	.50		.05
12.74	.55	.67	b	.05
10.53	.50	.30		.05
9.73	.50	.30		.05
9.48	.50	.30		.05
8.88	.50	.30		.05
7.23	.50	.30		.05

ASBESTOS WORKERS
 BOILERMAKERS
 BRICKLAYERS
 Stone, Block, Marble Masons
 Caulkers, Painters, Cleaners
 Tile & Terrazzo Workers
 CARPENTERS
 Carpenters
 Millwrights
 Millwrights
 Plumbers
 Cement Masons
 ELECTRICIANS
 Electricians
 Cable Splicers
 ELEVATOR CONSTRUCTORS
 Mechanics
 Bellmen
 CEILINGERS
 IRONWORKERS
 LABORERS
 Mortar Mixers
 Unskilled
 LATHERS
 PAINTERS
 Brush
 Drywall Tapers
 Roller
 Spray
 FLASHERS
 FLASHERS & PIPEFITTERS
 POWER EQUIPMENT OPERATORS:
 Group 1
 Group 2
 Group 3
 Group 4
 Group 5

PAGE 3

DECISION NUMBER: NS01-1223

POWER EQUIPMENT OPERATORS: Classification Definitions (cont'd)

Group 4: Air tugger, asphalt spreader(bituminous distributor), asphalt spreader (bituminous mixer), backfilling machine, conveyor, drill (earth), finishing machine, firmness, basing plant, hoist, marine engineer(assistant), mixer, payloader, and similar endloaders, pilot power generating plant, pump (concrete), roller, scoopmobile, tractor(with power take-off), trenching machine(18" or smaller bucket line width), tugboat, winch truck.

Group 5: Air compressor, form grader, locomotive hoistler, oiler(truck crane), pump, roughneck, tractor(without attachments), welding machine

Group 6: Batch scale, deckhand, motorboat(in or out board), oiler, scowman

Group 7: Operating engineers servicing boilermakers, electricians, ironworkers, pipefitters, and pipefitters

TRUCK DRIVERS: Classification Definitions

Group 1: Truck drivers on equipment up to but not including 1 1/2 tons, station wagons, jeeps, and automobiles, truck spotters
 Group 2: Truck drivers on equipment 1 1/2 tons and up but not including 5 tons
 Group 3: Truck drivers on equipment rated 5 tons or 6 yards and over, including heavy equipment such as pole trucks, miss or corning wagons, dumpsters, semi-trailers, agitators, rock carriers, dumpney dumps, euclid trucks, forklift trucks in warehouse and similar equipment, such as tractors, 10 wheelers, jeeps or dump trucks or picking trucks pulling two or four wheel trailers hauling equipment

Footnotes:

- two paid holidays
- employer contributes 6% of basic hourly rate for 6 months to 5 years service and 6% for over 5 years service as vacation pay credit; also seven paid holidays.

Unlisted classifications needed for work not included within the scope of this classification may be added only after award as provided in the labor standards contract clauses (29 CFR, 5.5 (a)(11)).

HOOPERS
SHORT METAL WORKERS
SPRINKLER FITTERS
TRUCK DRIVERS:

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	M & W	Premiums	Vacation	
\$10.00		.30		.07
10.55	.45	.45		.08
12.80	.85	1.20		
7.25	.40	.50		
7.84	.40	.50		
9.15	.40	.50		

- Group 1
- Group 2
- Group 3

TRUCK DRIVERS: Classification Definitions

- Group 1: Truck drivers on equipment up to but not including 1 1/2 tons, station wagons, jeeps and automobiles, truck spotters
- Group 2: Truck drivers on equipment 1 1/2 tons and up but not including 5 tons
- Group 3: Truck drivers on equipment rated 5 tons or 6 yards and over, including heavy equipment such as pole trucks, miss or corning wagons, dumpsters, semi-drivers, agitators, ross carriers, dumpsey dumps, ecclid trucks, 10 forklift trucks in warehouse and similar equipment, such as tractors, 10 wheelers, jeeps or dump trucks or pickup trucks pulling two or four wheel trailers hauling equipment.

Footnotes:

- a. Employer contributes 6% of basic hourly rate for 6 months to 5 years service and 8% for over 5 years service as vacation pay credit; also seven paid holidays.
- b. Two paid holidays.

POWER EQUIPMENT OPERATORS: Classification Definitions

- Group 1: Engineer (operating under pressure)
- Group 2: Mechanic
- Group 3:

Asphalt plant, backhoe, blacksmith, boom tractor, bulldozer, central mixing plant, cherry picker, clamshell, crane, derrick, derrick car, derrick boat, dragline, dredge, elevating grader, excavator (power belt), forklift (5 tons & over), hoists (2 drums in active use), locomotive engineer, marine engineer (chief), master pilot, mixer-mobile, motor patrol and similar equipment, paver (21 c.f. or larger), pilerdriver, recharger, scoop (skimmer), scraper, shovel, trenching machine (over 15" bucket line width), tunneling (DM-10 and similar pull type scrapers), transcraver and similar endloaders, welder, welding machines and pumps (operating 2 to 6 machines), well driller, well point pumps

- Group 4:

Asphalt spreader (bituminous distributor and mixer), backfilling machine, conveyor, drill(earth), finishing machine, fireman, forklift (over 2 tons and less than 5 tons), beating plant, hoist (1 drum), marine engineer's assistant, mixer payloader and similar endloader, piler, power generating plant, pump (concrete), roller, scoopmobile, tractor (with power take-off), trenching machines (15" or smaller bucket line width), tugboat, winch truck and tractor, small rubber tire with backhoe attachment

- Group 5:

Air compressor, batch scale, deckhead, forklift (2 tons and under), form grader, locomotive hostler, motor boat (in or onboards), Oiler, pump, roughneck, scowman, tractor (with attachments), welding machine

Notes, including 11b:

- 100 ft to 200 ft - 50¢ per hour above regular pay
- 201 ft to 300 ft - 75¢ per hour above regular pay
- 301 ft and over - \$1.00 per hour above regular pay

STATE: Missouri
 COUNTY: Franklin, Jefferson, Lincoln, St. Charles, Warren & City & County of St. Louis
 DATE: Date of Publication
 SUPERSEDES Decision No. MO79-4094 dated November 9, 1979 in 44 FR 65310
 DESCRIPTION OF WORK: Building projects, (excluding single family homes and apartments up to and including 4 stories).

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
ASBESTOS WORKERS: Asbestos workers Swing stage of bosun's chair	\$15.49 15.99	1.00 1.00	1.26 1.26		
Asbestos workers requiring spray in application	15.99	1.00	1.11		
BOILERMAKERS	14.02	1.375	1.10		.05
BRICKLAYERS; STONEMASONS	13.35	.72	.95	.70	.01
CARPENTERS; MILLWRIGHTS; PILEDRIVERS: Zone 1 - St. Louis City & County	14.16	.90	.95		.18
CARPENTERS Zone 2 - Franklin County; Contracts \$200,000.00 & under	10.35 13.16	.70 .90	.80 .95		.18 .18
Contracts over \$200,000.00	9.96	.50	.70		.18
Zone 3 - Jefferson County; Contracts \$25,000.00 & under	13.16	.90	.95		.18
Contracts over \$25,000.00 or more	11.35	.70	.80		.18
Zone 4 - Lincoln & Warren Counties; Contracts \$250,000.00 & under	13.16	.90	.95		.18
Zone 5 - Jefferson County; Contracts \$250,000.00 & under	10.65 13.16	.70 .90	.80 .95		.18 .18
Zone 6 - St. Charles County; Contracts \$25,000.00 & under	13.40	.83	34+544	1544	.12
Zone 7 - Franklin, Jefferson, Lincoln and Warren Counties where the electrical contracts exceeds \$15,000.00	13.40	.83	34+544	1544	.12
Zone 8 - Franklin, Jefferson, Lincoln, and Warren Counties where the electrical contract does not exceed \$15,000.00	12.54	.83	34+544	1544	.12

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
ELEVATOR CONSTRUCTORS ELEVATOR CONSTRUCTORS HELPERS	\$11.80 70&JR	.895 .895	.69 .69	34+4 34+4	.025 .025
FOOTNOTES: a- Employer contributes 8% of basic hourly rate for over 5 years' service and 6% of basic hourly rate for 6 months to 5 years as Vacation Pay Credit, also 7 Paid Holidays.					
GLAZIERS	13.68	1.34	2.10	13.24	.05
IRONWORKERS	13.475	.65	1.05		.09
LABORERS Zone 1 - City & County of St. Louis	12.475	.65	1.05		.05
General, laborer	12.35	.65	1.05		.05
Wrecking	12.975	.65	1.05		.05
Dynamiter or powderman	12.125	.65	1.05		.05
Plasterers tender	11.65	.45	1.00		.05
Mason tenders, brick	12.85	.65	1.05		.05
Pumber, labor					
Zone 2 - Franklin County; Contracts \$250,000.00 or less:					
General labor	8.75	.60	.50		.05
Mason tenders, plumbers laborers, plaster tender	8.95	.60	.50		.05
Contracts over \$250,000.00:					
General laborer	10.25	.60	.50		.05
Mason tenders, plumber laborer, plaster tender	10.45	.60	.50		.05
Zone 3 - Jefferson County: Laborers	10.55	.60	.50		.05
Powderman, mason tenders, plaster tenders	11.05	.60	.50		.05
Zone 4 - St. Charles County: General laborer	13.175	.60	.70		.03
Dynamiter or powderman	13.675	.60	.70		.03

CLASSIFICATION DEFINITIONS

POWER EQUIPMENT OPERATORS (ZONE 1)

Group 1 - Backhoe; cableway; crane, crawler or truck; crane, hydraulic-truck or crawler mounted-15 tons & over; crane, locomotive; derrick, steam; derrick car & derrick boat; dragline; dredge; gradeall, crawler or tire mounted; locomotive gas, steam & other power; pile driver; land or scoop, skimmer; shovel, power (steam, gas electric or other power); switch boat; whirley, air tugger w/air compressor; anchor placing barge; asphalt spreader; sheaf force feeder loader (self-propelled); back-filling machine; boat operator-push boat or tow boat (job site); boiler, high pressure breaking in period; boom truck, placing or erecting; boring machine, footing foundation; bullfloat; cherry picker, combination concrete hoist & mixer such as mixer-boiler, compressor-welder combination; concrete breaker (truck or tractor mounted); concrete pump, such as pumperete machine; concrete spreader; compressor (when operator run throttle); compressor-generator combination; compressor-pump combination; generators, two 30 KW or over, or any number developing over 30 KW; generator pump combination conveyor, large (not self-propelled) hoisting or moving brick and concrete into, or into and on floor level, one or both; crane, hydraulic-rough terrain, self-propelled; crane hydraulic-truck or crawler mounted-under 16 tons) drilling machines, self-powered, used for earth or rock drilling or boring (wagon drills and any hand drills obtaining power from other sources including concrete breakers, jack-hammers and barco equipment); elevating greader; engine man, dredge; excavator or powerbelt machine; finishing machine, self-propelled oscillating screed; forklift; grader, road with power blade; highlift; hoist, concrete and brick (brick cages on concrete skips operating in or on tower, towermobile, or similar equipment); hoist, stack; hydro-hammer; lad-a-vator, hoisting brick or concrete; loading machine (such as barber-grease); mixer-mobile, mucking machine, pipe cleaning machine; pipe wrapping machine; plant, asphalt; plant, concrete producing or ready-mix-job site; plant, beating-job-site; plant-mixing-job-site; plant, power generating-job site; pumps, two self-powered, over 2" through 6" pumps, electric submersible, one through three, over 4" quad-track; roller, asphalt, top or subgrade; scoop tractor drawn; spreader box; subgrader; tire tamper; tractor-crawler, or wheel type with or without power unit, power take-offs, and attachments regardless of size; treading machine, tunnel boring machine; vibrating machine, automatic, automatic propelled; welding machines (gasoline or diesel) more than one but not over four (regardless of size); well drilling machine; mechanic on job site; mixer, paving; compressors, two, not more than 50 ft. apart

	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Families	Vacation	
LABORERS CONTD:				
Zone 3 - Lincoln & Warren Counties				
Projects under 1 million dollars	.60	.70		.03
Projects 1 to 10 million dollars	.60	.70		.03
Projects 10 million dollars & over	.60	.70		.03
PAINTERS:				
Zone 1 - Lincoln County:				
Brush	8.20			
Spray	8.70			
Zone 2 - Franklin, Jefferson, St. Charles, Warren Counties & City & County of St. Louis				
Brush	12.99	.37	.80	.15
Spray	14.99	.37	.80	.15
PIPEFITTERS (Franklin, Jefferson St. Charles, St. Louis & Warren Counties)	14.05	1.64		
PIPEFITTERS & PLUMBERS (Lincoln County)	14.05	1.64		
PLASTERERS	12.755	.80		.04
PLUMBERS (Franklin, Jefferson, St. Charles, St. Louis and Warren Counties)	13.255	1.10	.90	.20
POWER EQUIPMENT OPERATORS:				
Group 1	13.32	1.00		.20
Group 2	12.02	1.00		.20
Group 3	11.57	1.00		.20
Group 4:				
(a)	14.02	1.00		.20
(b)	14.87	1.00		.20
(c)	15.32	1.00		.20
(d)	16.07	1.00		.20
(e)	13.82	1.00		.20
LATHERS	11.955	.55		
MARBLE SETTERS	12.31	1.305		4 of 14

CLASSIFICATION DEFINITIONS (CONTD.)
POWER EQUIPMENT OPERATORS (ZONE I-GROUP I CONTD.)

Group II - Air tugger w/plant air; boiler, for power or heating on construction projects; boiler, temporary; compressor, air-one; compressor, air (mounted on truck); concrete saw, self-propelled; conveyor, large (not self-propelled); conveyor, large (not self-propelled) moving brick and concrete (distributing) on floor level, curb finishing machine; ditch paving machine; elevator (building construction or alteration); endless chain hoist; fireman; form grader; generator, one over 30 kw or any number developing over 30 kw; greaser; hoist, one drum regardless of size (except brick or concrete); lad-a-vator, other hoisting; manlift; mixer, asphalt, over 8 cu. ft. capacity; mixer, if two or more mixers of one bag capacity or less are used by one employer on job, an operator is required; mixer, without side loader, 2 bag capacity or more; mixer with side loader, regardless of size, not paver; oiler on dredge; oiler on truck crane; pug mill operator; pump, pump-self-powered, automatic controller over 2" during use in connection with construction work; sweeper, street; welding machine, one over 400 amp.; winch operating from truck; scissor lift (used for hoisting); curb finishing machine. Tractor small wheel type 50 h.p. & under with grader, blade and similar equipment.

Group III - Boat operator-outboard motor (job-site); conveyor (such as con-way--it), regardless of how used; other; sweeper floor.

Group IV - (a) Air pressure; oiler engineer operating under ten pounds. (b) Air pressure, oiler engineer operating over ten pounds. (c) Air pressure engineer operating under ten pounds. (d) Air pressure engineer operating over ten pounds. (e) Crane-pile driving & extracting; crane using rock socket tool; dragline-7 cu. yds. & over; shovel, power-7 cu. yds. and over, crane, climbing (such as linden), derrick, diesel, gas or electric hoisting material and erecting steel 150' or more above ground, hoist, three or more drums; scoop, tandem; tractor, tandem crawler. (Crane, with boom (including jib) over 100' from pin to pin (add 1¢ per foot to maximum of 1.00) above basic rate for cranes.)

ROOFERS:

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. T.
		H & W	Penalties	Vacation	
Composition; slate and tile	\$11.80	.82	.75		.03
SHEET METAL WORKERS	14.03	.82	.96	1.13	.06
SPRINKLER FITTERS	15.96	.85	1.20		.12
TERRAZO WORKERS	14.55				
TILE SETTERS	12.18	.85	1.305		

welders - receive rate prescribe for craft performing operation to which is incidental.

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards clauses (29 CFR, 5.5 (a)(1)(ii)).

SUPERSEDES DECISION

STATE: Montana COUNTY: Statewide
DECISION NUMBER: M781-5114 DATE: Date of Publication
Supersedes Decision No. M780-5141 dated November 21, 1980, in 45 FR 77286
DESCRIPTION OF WORK: Heavy and Highway Projects

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. T.
		H & W	Penalties	Vacation	
BOILERMAKERS	\$13.87	\$1.375	\$1.10		.05
CARPENTERS:					
Area 1:					
Carpenters	11.13	.85	1.00		.04
Millwrights	12.13	.85	1.00		.04
Piledriverman	11.38	.85	1.00		.04
CEMENT MASONS:					
Cement Masons	10.88	.85	.40		
Grinder, Bush Hammer and Clipping Fan preparing finished surface; Epoxy	11.03	.85	.40		
ELECTRICIANS:					
Area 1:	14.35	.70	38+.50		1/28
Area 2:	14.55	.70	38+.75		1/28
Electricians	15.00	.70	38+.75		1/28
Cable Splicers					
Area 3:	14.45	.70	38+.75		1/28
Contracts under \$75,000:					
Electricians	15.17	.70	38+.75		1/28
Cable Splicers					
Area 4:	15.90	.70	38+.75		1/28
Contracts over \$75,000:					
Electricians	16.70	.70	38+.75		1/28
Cable Splicers	14.95	.70	38+.75		1/28
Area 5:	15.90	.70	38+.75		1/28
Area 6:	16.70	.70	38+.75		1/28
Electricians	11.47		38		1/28
Cable Splicers					
Area 7:	15.65	.70	38+.50		1/28
Area 8:	16.43	.70	38+.50		1/28
Electricians	12.70	.55	38+.50		1/28
Cable Splicers	12.35	.50	38+.50		1/28
Area 9					
IRONWORKERS:					
Area 1:	13.21	.90	1.45		.15
Area 2:	13.66	.93	1.70		.10
Area 3:	13.21	.90	1.45		.15

*See AREA Descriptions - following Page

DECISION NO. MT81-5114

Page 2

AREA DESCRIPTIONS

CARPENTERS:

Area 1: Statewide excluding Beaverhead and Silver Bow Counties

ELECTRICIANS:

Area 1: Beaverhead, Deer Lodge, Granite, Jefferson, Madison, Silver Bow and Power Counties

Area 2: Big Horn, Carbon, Carter, Dawson, Golden Valley, Musselshell, Powder River, Prairie, Rosebud, Stillwater, Treasure, Wibaux, and Yellowstone Counties

Area 3: Blaine, Chouteau, Daniels, Fergus, Glacier, Hill, Judith-Basin, Liberty, McCone, Petroleum, Pondera, Phillips, Richland, Roosevelt, Sheridan, Teton, Toole, Valley, and Wheatland Counties

Area 4: Broadwater, Lewis and Clark, and Meagher Counties

Area 5: Cascade County

Area 6: Custer and Garfield Counties

Area 7: Flathead, Lake, Lincoln, Mineral, Missoula, Ravalli, and Sanders Counties

Area 8: Gallatin County

Area 9: Park and Sweet Grass Counties

IRONWORKERS:

Area 1: Beaverhead County, Broadwater County, Deer Lodge County, Gallatin County, Granite County, Jefferson County, Lewis and Clark County (southern half including Wolf Creek), Madison County, Park County, Powell County, Ravalli County, and Silver Bow County

Area 2: Flathead, Glacier, Lake, Lincoln, Mineral, Missoula, and Sanders Counties

Area 3: Remaining Counties (including northern half of Lewis and Clark County)

DECISION NO. MT81-5114

Page 3

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Retirees	Vacation	
\$11.08	.59	.50		.03
13.08	.59	.50		.03
16.08	.59	.50		.03
11.08	.59	.50		.03
13.08	.59	.50		.03
11.58	.59	.50		.03
14.08	.59	.50		.03
12.08	.59	.50		.03
10.66	.63	.50		.10
10.91	.63	.50		.10
10.76	.63	.50		.10
11.64	.63	.50		.10
11.89	.63	.50		.10
11.16	.63	.50		.10
10.02				
10.52				
10.27				

PAINTERS:

Area 1:

Brush or Roller, prep work, Pot tender
 Wet Sandblasting, Brush or Roller application of cold tar, epoxies and acid resistant materials
 Spray application of cold tar, epoxies and acid resistant materials
 Paper or Vinyl Ranger
 Structural Steel: Brush or Roller
 Perfs-taping
 Structural Steel:
 Spraying
 Airless Spraying

Area 2:

Brush; Roller; Floor Layers
 Brush, Roller on steel and roofs, Pot Tender, and Paperhanger
 Perftaper (hand tools)
 Spray (hot steel)
 Sandblaster, commercial and steel; Spray on structural steel and tanks
 Perftaper (machine tools)

Area 3:

Painter
 Paint Mitts
 Perfs-taping

*See ASEA Descriptions - Page 5

AREA DESCRIPTIONS

PAINTERS:

Area 1: Beaverhead, Broadwater, Gallatin, and Jefferson Counties; Lewis and Clark County (southern portion from a line running east and west through the southern limits of Craig); Madison, Meagher, and Park Counties; Powell County (northern area from a line running east and west through the southern city limits of Helmsville); Silver Bow County

Area 2: Big Horn, Carbon, Carter, Custer, Dawson, Fallon, Golden Valley, Musselshell, Powder River, Prairie, Rosebud, Stillwater, Sweet Grass, and Treasure Counties; Wheatland County (south of the City of Barlowton); Wibaux and Yellowstone Counties

Area 3: Deer Lodge County and the southern part of Granite County from a line east-west through the southern limits of Phillipsburg

Area 4: Cascade County; Chouteau County (south of a line running east and west through the southern limits of Big Sandy); Daniels and Fergus Counties; Glacier County (including Glacier National Park); Garfield and Judith-Basin Counties; Lewis and Clark County (northern portion from a line running east and west through the northern limits of Craig); McCone, Phillips, Fonders, Petroleum, Richland, Roosevelt, Sheridan, Teton, Toole, and Valley Counties; Wheatland County (northern area from a line running east and through the southern limits of Barlowton)

Area 5: Blaine, Hill, and Liberty Counties; Chouteau County (north of the southern limits of the City of Big Sandy)

Area 6: Flathead County; Granite County (northern area north of city limits of Phillipsburg); Lake County (southern area including the City of Rosan); Lincoln, Mineral, and Missoula Counties; Powell County (northern area through south limits of Helmsville); Ravalli and Sanders Counties

Area 7: Statewide

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Yr.
	H & V	Pensions	Vacation	
\$12.80				
12.42	.69	.40		18
12.92	.69	.40		18
14.67	.69	.40		18
16.02	.69	.40		18
12.78	.69	.40		18
12.78	.69	.40		18
14.18	.69	.40		18
12.82	.69	.40		18
14.07	.69	.40		18
10.90				
12.17	.69	.50		.04
10.60	.56	.40		

PAINTERS: * (Cont'd)
 Area 3: (Cont'd)
 Application of cold tar products, epoxies, polyurethanes and acid resistant paints; Water Sandblasting and Steam cleaning; Stacks and steeples; Brushing of steel; Spraying and airless spraying; Work over 30 ft.
 Area 4:
 Painter, Brush, Preparatory work, Pot tender, Roller up to 9 inches Paperhanger, Brush on steel
 Water and Sandblasting; Application of cold tar products, epoxies, polyurethanes and acid resistant paints; Spraying and airless spray Roller over 3" long Signwriter
 Spray and Roller (in shop) Spray and Roller (out shop)
 Hand Taper
 Machine Taper
 Area 5:
 Area 6
 Area 7:
 Highway parking and marking traffic surface applicator Operator; Material Mixer; Sandblaster; Striper
 The installation of plastic, metal or composite button, or lines used instead of paint.

*See AREA Descriptions - Page 5

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
PLUMBERS:*					
Area 1	\$15.78	.75	.70		.15
Area 2	15.10	1.05	1.10		.17
Area 3	15.35	.70	.85		.10
Area 4	15.90	1.00	1.10		.20
SHEET METAL WORKERS:*					
Area 1	14.32	.73	.65		.24
Area 2	14.71	.73	.50		.24
Area 3	14.25	1.205	.805		.24
Area 4	14.04	.73	.75		.24
Area 5	14.09	.73	.73		.24

AREA DESCRIPTIONS

PLUMBERS:

- Area 1: Flathead, Lake, Lincoln, Mineral, Missoula, and Sanders Counties
- Area 2: Blaine, Cascade, Chouteau, Fergus, Glacier, Hill, Judith-Basin, Liberty, McCone, Mesquer, Phillips, Pondera, Roosevelt, Teton, Toole, and Valley Counties
- Area 3: Beaverhead, Broadwater, Deer Lodge, Gallatin, Granite, Jefferson, Lewis and Clark, Madison, Park, Powell, Silver Bow and Sweet Grass Counties
- Area 4: Big Horn, Carbon, Carter, Custer, Daniels, Dawson, Fallon, Garfield, Golden Valley, Musselshell, Petroleum, Powder River, Prairie, Richland, Rosebud, Sheridan, Stillwater, Treasure, Wheatland, Wibaux and Yellowstone Counties
- SHEET METAL WORKERS:
- Area 1: Broadwater County, Jefferson County (including the north half of the City of Boulder), Lewis and Clark County, and Mesquer County
- Area 2: Flathead, Lake, Lincoln, Mineral, Missoula, Ravalli, and Sanders Counties
- Area 3: Big Horn, Carbon, Carter, Custer, Daniels, Dawson, Fallon, Fergus, Gallatin, Garfield, Golden Valley, McCone, Musselshell, Petroleum, Phillips, Powder River, Park, Prairie, Richland, Roosevelt, Rosebud, Sheridan, Stillwater, Sweet Grass, Valley, Wheatland, Wibaux, Treasure, and Yellowstone Counties
- Area 4: Blaine, Cascade, Chouteau, Glacier, Hill, Judith-Basin, Liberty, Pondera, Teton, and Toole Counties
- Area 5: Beaverhead County, Deer Lodge County, Granite County, Jefferson County (southern half), Madison County, Powell County, and Silver Bow Counties

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
LABORERS					
Group 1	\$10.50	.75	.65	.30	.05
Group 2	10.66	.75	.65	.30	.05
Group 3	10.80	.75	.65	.30	.05
Group 4	11.50	.75	.65	.30	.05

Group 1: Axeman; Carpenter Tender; Car and Truck Loaders, Scissor-man; Chuck Tender and Ripper (above ground); Cosmolene applying and removing; Dumpman (Spotter); Fence Erector and Installer (includes the installation and erection of fences, guard rails, median rails, reference posts, right-of-way markers and guide posts); Form Stripper; General Laborer - Heavy Highway, Highway Bridge and Structure, Crusher and Satch Plant Laborer; Heater Tender (not covered by joint board decision - such as radiant type of butane five, without blowers or fans - General Laborers scale); Landscaper Laborer; Riprap Tender; Stake Jumper for Equipment; Sandblaster Tail Hoseman, Pot Tender; Sod Cutter, hand operated (General Laborers); Tool Checker; Tool Houseman; Flagman and Scaleman

Group 2: Burning Bar; Cement Mason Tender; Calisson Workers (free air); Cement Sandler; Choker Setter; Concrete Laborers (wet or dry); Socketsmen and Signalmen; Curb Machine; Dumpman (Grade Man); Form Setter; Hand Faller; Jackhammer, Pavement Breaker, Wagon Driller, Concrete Vibrator, Mechanical Tamping Vibrating Roller, hand steered and other power tools; Nonzelem - air water, Gunite and Placo Machine; Concrete or Asphalt Saws; Pipelayer (all types); Laser equipment Operator; Piperafter; Posthole Digger (power auger); Power Saw (bucking); Powderman Tender; Power driven wheelbarrow; Rigger; Ripraper; Spiker Driver, single or dual or hand; Switchman; Tar Pot Operator

Group 3: Asphalt Baker; Concrete Vibrator (5" and over); Drills, Air Track, self-propelled, Cat and Truck mounted air operated Drills; Drills, Air Track with dual masts; Drills, Air Tract, self-propelled Mustang type and similar; Equipment Handler; High Scaler; High Pressure Machine Nonzelem; Power Saw (falling); Sandblaster

Group 4: Core Drill Operator; Grade Setter; Powderman; Welder, cutting torch and air arc

Basic Hourly Rates	Fringe Benefits Payments				Education and/or App. Tr.
	H & V	Pensions	Vacations	Education and/or App. Tr.	
POWER EQUIPMENT OPERATORS: (Cont'd)					
\$12.50	.97	.85	.50	.10	
12.88	.97	.85	.50	.10	
12.55	.97	.85	.50	.10	
12.77	.97	.85	.50	.10	
12.73	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.42	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.50	.97	.85	.50	.10	
12.73	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
13.46	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.45	.97	.85	.50	.10	
12.86	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
13.06	.97	.85	.50	.10	
12.66	.97	.85	.50	.10	
13.04	.97	.85	.50	.10	
13.09	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.53	.97	.85	.50	.10	
12.45	.97	.85	.50	.10	
12.86	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
13.18	.97	.85	.50	.10	

Farm Type tractor, over 50 HP engine
 Field Equipment Servicemen
 Fireman
 Forklift, on construction job site
 Form Grader Operator
 Gradall Operator
 Grade Setter
 Heavy Duty Drills, all types
 Herman-Nelson Heaters and similar type
 Hoist Operator, single drum
 Hoist, two or more drums
 Helicopter Hoist Operator
 Hot Plant Operator
 Hot Plant Fireman, when in operation
 Hot Plant Oilier, 100 ton per hour or over
 Hydra Lift and similar types
 Industrial Locomotive all classes
 Mechanic and/or Welder on job
 Mechanic Shop (Dec. April 1)
 Mixerobile
 Motor Patrol Operator
 Mountain Logger or similar type
 Mocking Machine Operator
 Oiler-Driver, Rubber tired Cranes
 Oilers, other than Shovels and Cranes
 Oiler, Hoist House, dams
 Pavement Breakers, Esaco and similar
 Paving and Mixing Machine

Basic Hourly Rates	Fringe Benefits Payments				Education and/or App. Tr.
	H & V	Pensions	Vacations	Education and/or App. Tr.	
\$12.96	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.45	.97	.85	.50	.10	
12.97	.97	.85	.50	.10	
13.26	.97	.85	.50	.10	
13.54	.97	.85	.50	.10	
12.77	.97	.85	.50	.10	
13.54	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.55	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.66	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.67	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
12.96	.97	.85	.50	.10	
13.08	.97	.85	.50	.10	
13.18	.97	.85	.50	.10	

Power Auger, large truck or tractor mounted and Punch
 Power Mixer, single or double drum
 Power Saw, multiple cut, self-propelled
 Pumcrete or Grout Machine
 Pumpsman
 Push Tractor
 Quad Cat
 Quad Loader and similar type
 Radiator Repairman
 Raygop Gaint
 Refrigeration Plant Operator
 Retort Operator
 Roller, on blade or hot mix oil paving
 Roller, on other blade or hot mix paving
 Roller, 25 ton or over
 Ross and similar type
 Carriers, on construction site
 Rubber-tired Dozer
 Rubber-tired Front End Loader, 1 cu. yd. and undred
 Rubber-tired Front End Loader, 1 cu. yd. to and including 3 cu. yds.
 Rubber-tired Front End Loader, over 3 cu. yds. to and including 5 cu. yds.
 Rubber-tired Front End Loader, over 5 cu. yds. to and including 10 cu. yds.

POWER EQUIPMENT OPERATORS:
(Cont'd)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$13.28	.97	.85	.50	.10
13.38	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.34	.97	.85	.50	.10
13.09	.97	.85	.50	.10
13.13	.97	.85	.50	.10
13.45	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.14	.97	.85	.50	.10
13.41	.97	.85	.50	.10
13.54	.97	.85	.50	.10
12.45	.97	.85	.50	.10
12.86	.97	.85	.50	.10
13.09	.97	.85	.50	.10
13.41	.97	.85	.50	.10
12.96	.97	.85	.50	.10

Rubber-tired Front End Loader, over 10 yards to and including 15 yards
 Rubber-tired Front End Loader, over 15 yards
 Scraper, DM 15, 20, 21 and similar type if power unit is not used
 Scraper, single or twin engine pulling Belly Dump Trailer
 Scraper, single engine
 Scraper, twin engine
 Scraper, tandem engine or 3 engine
 Self-propelled Sheepfoot and similar type
 Shovels, including all attachments, under 1 cu. yd.
 Shovels, including all attachments, 1 cu. yd. to and including 3 cu. yds.
 Shovels, including all attachments, over 3 cu. yds. to and including 5 cu. yds.
 Shovels, including all attachments over 5 cu. yds.
 Shovel Oiler, 3 yds. and under
 Shovel Oiler, over 3 cu. yds.
 Slip Form Paver Operator
 Stiff Leg Derrick and Goy Derrick
 Track-type Front End Loaders, up to and including 5 cu. yds.

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$13.19	.97	.85	.50	.10
13.29	.97	.85	.50	.10
13.33	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.14	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.95	.97	.85	.50	.10
13.49	.97	.85	.50	.10
13.86	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.45	.97	.85	.50	.10
13.15	.97	.85	.50	.10

POWER EQUIPMENT OPERATORS:
(Cont'd)

Track-type Front End Loaders, over 5 cu. yds. to and including 10 cu. yds.
 Track-type Front End Loaders, over 10 cu. yds. to and including 15 cu. yds.
 Track-type Front End Loaders, over 15 cu. yds.
 Track-type Tractor w/wo attachments
 Track-type Tractor, on Euclid Loader
 Trenching Machine
 Turnhead Conveyor, or Head Tower on Batch Plant
 Wagner Roller and similar type
 Whirley Crane Operator
 Whirley Crane Oiler
 Water Pull when used for compaction
 Washing and Screening Plant Operator
 Washing and Screening Plant Oiler
 Yo-Yo Cat, both ends

	Basic Monthly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
TRUCK DRIVERS: (Cont'd)					
FUEL TRUCK DRIVERS; TIREMEN	\$11.44	.82	.84		
LOWBOYS, FOUR-WHEEL TRAILER, FLOAT SEMI-TRAILER	11.20	.82	.84		
LUMBER CARRIERS, LIFT TRUCK and FORK LIFTS	11.20	.82	.84		
POWER BROOM	10.94	.82	.84		
WATER TANK DRIVERS, PETROLEUM PRODUCTS DRIVERS:					
Over 2,500 gallons and under including 4,500 gallons	10.85	.82	.84		
Over 4,500 gallons to and including 6,000 gallons	11.14	.82	.84		
Over 6,000 gallons to and including 8,000 gallons	11.34	.82	.84		
Over 8,000 gallons to and including 10,000 gallons	11.40	.82	.84		
Over 10,000 gallons - additional \$.10 Per hour each additional 2,000 gallons increment	11.48	.82	.84		
TRUCK MECHANIC	11.84	.82	.84		

	Basic Monthly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
LINE CONSTRUCTION: Flathead, Lake, and Lincoln Counties:					
All work for power utilities, all highway lighting, street lighting and motor traffic con-tolling.					
Lineman	\$13.92	.45	38+.50		1/28
Cable Splicers	15.49	.45	38+.50		1/28
Pole Sprayer	12.37	.45	38+.50		1/28
Line Equipment Operators	11.87	.45	38+.50		1/28
Powderman, Jackhammer, Compressorman	10.29	.45	38+.50		1/28
Groundman "A"	9.65	.45	38+.50		1/28
Tree Trimmer	12.83	.45	38+.50		12/8
Head Groundman and Groundman "B" are not applicable					
Statewide, except Flathead, Lake, and Lincoln Counties:					
Lineman, Pole Sprayer	12.90	.45	38+.50		1/48
Cable Splicers	13.80	.45	38+.50		1/48
Line Equipment Operators'					
Powderman	11.40	.45	38+.50		1/48
Groundman	9.23	.45	38+.50		1/48

SUPERSEDEDAS DECISION

STATE: Montana
 COUNTY: Statewide
 DECISION NUMBER: MT81-5115
 DATE: Date of Publication
 Supersedes Decision No. MT80-5142 dated November 21, 1980, in
 45 FR 77295
 DESCRIPTION OF WORK: Building Projects (does not include single
 family homes and apartments up to and including 4 stories)

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DECISION NO. MT81-5114

	Basic Monthly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		M & W	Pensions	Vacation	
DREDGING: STATEWIDE					
Assistant Mate (Deckhand)	\$15.02	\$1.07	\$ 1.50		.14
Fireman	15.12	1.07	1.50		.14
Oiler	15.12	1.07	1.50		.14
Assistant Engineer (elec- tric, diesel, steam or booster pump)	15.46	1.07	1.50		.14
Mates and Boatman	15.46	1.07	1.50		.14
Engineer Welder	15.51	1.07	1.50		.14
Craneman	15.51	1.07	1.50		.14
Assistant Engineer (elec- tric, generator Operator for Primary Pump, power barge or dredge)	15.56	1.07	1.50		.14
Leverman, Dipper: (a) 5 yards and under (b) over 5 yards	16.27 16.82	1.07 1.07	1.50 1.50		.14 .14
Leverman, Hydraulic	15.88	1.07	1.50		.14

	Basic Monthly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		M & W	Pensions	Vacation	
ASBESTOS WORKERS	\$16.69	.78	\$1.45		.04
BOILERMAKERS	13.87	1.375	1.10		.05
BRICKLAYERS; MARBLE MASONS:*					
Area 1	14.20		.55		
Area 2	12.85	.90	.55		
Area 3	15.00		.75		
Area 4	12.55	.70	.60		
Area 5	14.15		.55		
Area 6	13.80	.85	.90		.035
Area 7	12.75	.75	.75		
Area 8	13.58	.90	.55		
Area 9	12.00				
CARPENTERS:*					
Area 1:					
Carpenters	11.25	.85	1.00		.04
Piledriversmen	11.50	.85	1.00		.04
Millwrights	12.25	.85	1.00		.04
Area 2:					
Carpenters	11.13	.85	1.00		.04
Piledriversmen	11.63	.85	1.00		.04
Millwrights	12.13	.85	1.00		.04
Area 3:					
Carpenters	11.13	.85	1.00		.04
Piledriversmen	11.38	.85	1.00		.04
Millwrights	12.13	.85	1.00		.04
Area 4:					
Carpenters	11.67	.85	1.00		.04
Piledriversmen; Millwrights	11.92	.85	1.00		.04
Area 5:					
Carpenters	11.13	.85	1.00		.04
Piledriversmen	11.43	.85	1.00		.04
Millwrights	12.27	.85	1.00		.04
Area 6:					
Carpenters	11.28	.80	.75		.02
Piledriversmen	11.53	.80	.75		.02
Millwrights	12.28	.80	.75		.02
Area 7:					
Carpenters	11.13	.85	1.00		.04
Piledriversmen	11.38	.85	1.00		.04
Millwrights	12.13	.85	1.00		.04

*See AREA Descriptions -
Page 2

Unlisted classifications needed for work not included within the
 scope of the classifications listed may be added after award only
 as provided in the labor standards contract clauses (29 CFR, 5.5
 (a) (1)(ii)).

AREA DESCRIPTIONS

BRICKLAYERS: MARBLE MASONS:

Area 1: Beaverhead County; Jefferson County (except northern tip of County); Madison County, and Silver Bow Counties

Area 2: Gallatin and Park Counties

Area 3: Big Horn, Carbon, Carter, Custer, Dawson, Fallon, McCone, Powder River, Prairie, Richland, Rosebud, Sweet Grass, Stillwater, Treasure, Wibaux, and Yellowstone Counties

Area 4: Broadwater, Lewis & Clark, and Meagher Counties

Area 5: Deer Lodge, Powell, and Granite Counties

Area 6: Cascade, Chouteau, Glacier, Pondera, and Teton Counties

Area 7: Blaine, Daniels, Hill, Liberty, Phillips, Roosevelt, Sheridan, Toole, and Valley Counties

Area 8: Flathead, Lake, Lincoln, Mineral, Missoula, Ravalli, and Sanders Counties

Area 9: Fergus, Garfield, Golden Valley, Judith-Basin, Musselshell, Petroleum, and Wheatland Counties

CARPENTERS:

Area 1: Cascade, Chouteau, Fergus, Glacier, Judith-Basin, Liberty, Meagher, Pondera, Teton, and Toole Counties

Area 2: Blaine and Hill Counties

Area 3: Broadwater, Lewis & Clark, and Jefferson Counties

Area 4: Deer Lodge County; Granite County (all area lying south of a line running due east from the N.W. corner of Granite County to the N.E. corner of Granite County); Powell County (area lying south of the N.E. corner of Granite County)

Area 5: Granite County (area lying north of a line running due east from the N.W. corner of Granite County to the N.E. corner of Granite County); Lake County (southern area, south of and including the Town of Ravalli); Mineral County (area southeast of southeast city limits of the Town of Superior); Missoula County; Powell County (area lying north of the N.E. corner of Granite County); Ravalli County; Sanders County (southeastern portion)

Area 6: Carter, Custer, Daniels, Dawson, Fallon, McCone, Phillips, Powder River, Prairie, Richland, Roosevelt, Sheridan, Valley, and Wibaux Counties; and Fort Peck Project

Area 7: Flathead and Lincoln Counties; Lake County (northern area including town of Ravalli from a point where Highway #10A and Highway #93 intersect); Mineral County (northern area including the Town of Superior); Sanders County (except S.E. corner portion)

DECISION NO. MT81-5115

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	Basic Hourly Rates	Fringe Benefits Payments				Education and/or App. Tr.
		H & W	Pensions	Vacation		
CARPENTERS:* (Cont'd)						
Area 8:						
Carpenters	\$11.28	.85	\$1.00			.06
Floor Sander; Sawmen	11.43	.85	1.00			.06
Pile-drivers	11.43	.85	1.00			.06
Millwrights	12.28	.85	1.00			.06
Area 9:						
Carpenters	12.98	.90	1.25			.04
Pile-drivers; Millwrights	13.48	.90	1.25			.04
Area 10:						
Carpenters	11.13	.85	1.00			.04
Pile-drivers	11.38	.85	1.00			.04
Millwrights	12.13	.85	1.00			.04
CEMENT MASONS:*						
Area 1	12.00	1.00	.50	1.00		
Area 2	10.95	.85	.40			
Area 3	11.35					
Area 4	10.00					
ELECTRICIANS:*						
Area 1	14.35	.70	38+.50			1/24
Area 2:						
Electricians	14.55	.70	38+.75			1/24
Cable Splicers	15.00	.70	38+.75			1/24
Area 3	11.45		34			1/24
Area 4:						
Contracts under \$75,000:						
Electricians	14.45	.70	38+.75			1/24
Cable Splicers	15.17	.70	38+.75			1/24
Contracts over \$75,000:						
Electricians	15.90	.70	38+.75			1/24
Cable Splicers	16.70	.70	38+.75			1/24
Area 5:						
Electricians	14.95	.65	38+.50			1/24
Area 6:						
Electricians	15.90	.70	38+.75			1/24
Cable Splicers	16.70	.70	38+.75			1/24
Area 7:						
Electricians	15.65	.70	38+.50			1/24
Cable Splicers	16.43	.70	38+.50			1/24
Area 8:						
Electricians	12.70	.55	38+.50			1/24
Area 9:						
Electricians	12.35	.50	38+.75			1/24

*See ARBA Descriptions -
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AREA DESCRIPTIONS

- CARPENTERS: (Cont'd)
 Area 8: Big Horn, Carbon, Garfield, Golden Valley, Musselshell, Petroleum, Rosebud, Stillwater, Treasure, Wheatland, and Yellowstone Counties
- Area 9: Beaverhead and Silver Bow Counties
- Area 10: Gallatin, Madison, Park, and Sweet Grass Counties
- CEMENT MASONS:
 Area 1: Beaverhead and Deer Lodge Counties; Granite County (southern half); Jefferson County (southern area including Town of Wickes); Madison County; Powell County (south portion including the Town of Deer Lodge); Silver Bow County
- Area 2: Big Horn, Carbon, Golden Valley, Stillwater, Treasure, Wheatland, and Yellowstone Counties
- Area 3: Blaine, Cascade, Chouteau, Hill, Liberty, Pondera, Teton, and Toole Counties
- Area 4: Carter, Custer, Dawson, Fallon, Powder River, Prairie, Rosebud, Richland, and Wibaux Counties
- ELECTRICIANS:
 Area 1: Beaverhead, Deer Lodge, Granite, Jefferson, Madison, Silver Bow, and Powell Counties
- Area 2: Big Horn, Carbon, Carter, Dawson, Fallon, Golden Valley, Musselshell, Powder River, Prairie, Rosebud, Stillwater, Treasure, Wibaux, and Yellowstone Counties
- Area 3: Custer and Garfield Counties
- Area 4: Blaine, Chouteau, Daniels, Fergus, Glacier, Hill, Judith-Basif, Liberty, McCone, Petroleum, Pondera, Phillips, Richland, Roosevelt, Sheridan, Teton, Toole, Valley, and Wheatland Counties
- Area 5: Broadwater, Lewis & Clark, and Mesopber Counties
- Area 6: Cascade County
- Area 7: Flathead, Lake, Lincoln, Mineral, Missoula, Ravalli, and Sanders Counties
- Area 8: Gallatin County
- Area 9: Park and Sweet Grass Counties

DECISION NO. MT81-5115

Basic Hourly Rates	Fringe Benefits Payments				Education and/or Appr. Tr.
	H & W	Pensions	Vacation		
\$13.63	\$1.195	.95	.8		.035
9.34	1.195	.95	.8		.035
6.82					
13.21	.90	1.45			.15
15.36	.93	1.90			.10
13.21	.90	1.45			.15
PAINTERS:					
Area 1:					
10.66	.63	.50			.10
Brush, Roller; Floor Layers					
10.91	.63	.50			.10
10.76	.63	.50			.10
11.64	.63	.50			.10
Area 2:					
11.89	.63	.50			.10
11.16	.63	.50			.10
Perfapaper (machine tools) and structural steel and tanks					
12.52	.69	.40			.18
12.92	.69	.40			.18
Area 3:					
14.67	.69	.40			.18
16.02	.69	.40			.18
12.78	.96	.40			.18
12.78	.69	.40			.18
14.18	.69	.40			.18
12.82	.69	.40			.18
14.07	.69	.40			.18

*See AREA Descriptions - Page 3

AREA DESCRIPTIONS

	Fringe Benefits Payments			Education and/or App. Tr.
	H & V	Pensions	Vacation	
PAINTERS:*				
Area 3: (Cont'd)				
Painters				
Perforator				
Paint Mitts				
Application of cold tar products, epoxies, polyurethanes and acid resistant paints; Water sandblasting and steam cleaning; Stacks and Steeples; Brushing of steel; Spraying and airless spraying; Work over 30 feet	12.80			
Area 4:				
Wet sandblasting, brush or roller; Application of cold tar epoxies, and acid resistant materials	13.08	.50		.03
Brush or Roller; Prep work; Pot Tender	11.08	.50		.03
Spray application of cold tar epoxies, and acid resistant materials	16.08	.50		.03
Paper or Vinyl Banger	11.08	.50		.03
Structural steel; Brush or Roller	13.08	.50		.03
Perforating	11.58	.50		.03
Structural Steel; Spraying	14.08	.50		.03
Airless Spraying	12.08	.50		.03
Area 5	16.90			
Area 6	12.17	.50		.04

*See AREA Descriptions - following Page

IRONWORKERS:
 Area 1: Beaverhead, Broadwater, Dear Lodge, Gallatin, Granite, and Jefferson Counties; Lewis & Clark County (southern half including Wolf Creek); Madison, Park, Powell, Ravalli, and Silver Bow Counties
 Area 2: Flathead, Glacier, Lake, Lincoln, Mineral, Missoula, and Sanders Counties
 Area 3: Remaining Counties (including northern half of Lewis & Clark County)

PAINTERS:
 Area 1: Big Horn, Carbon, Carter, Custer, Dawson, Fallon, Golden Valley, Musselshell, Powder River, Prairie, Rosebud, Stillwater, Sweet Grass, Treasure, Wibaux, and Yellowstone Counties
 Area 2: Cascade County; Chouteau County (south of a line running east and west through the southern limits of Big Sandy); Daniels, and Fergus Counties; Glacier County (excluding Glacier National Park); Garfield and Judith-Basin Counties; Lewis & Clark County (northern portion from a line running east and west through the northern limits of Craig); McCone, Phillips, Pondera, Petroleum, Richland, Roosevelt, Sheridan, Teton, Toole, and Valley Counties; Wheatland County (northern area from a line running east and west through the southern limits of Harlowtown)
 Area 3: Deer Lodge County and the southern part of Granite County from a line east-west through the southern limits of Phillipsburg
 Area 4: Broadwater and Gallatin Counties; Jefferson County (northern area from a line running east and west five(5) miles south of the southern city limits of Boulder); Lewis & Clark County (southern portion from a line running east and west through the southern limits of Craig); Park County; Powell County (southern area from a line running east and west through the southern City limits of Beltsville); Silver Bow County; Jefferson County (south part, from a line running due west from the south limits of Tooten); Broadwater County (south part, from a line running east and west through the north limits of Tooten); Madison County (west part, from a line running north and south through the west limits of Harrison in Beaverhead County)
 Area 5: Blaine, Hill, and Liberty Counties; Chouteau County (north of the southern limits of the City of Big Sandy)
 Area 6: Flathead County; Granite County (northern area north limits of Phillipsburg); Lake County (southern area including the City of Bonanza); Lincoln, Mineral, and Missoula Counties; Powell County (northern area through south limits of Beltsville); Ravalli and Sanders Counties

AREA DESCRIPTIONS

PLASTERERS:

Area 1: Granite County; Lake County (southern area, including the City of Pablo); Mineral and Missoula Counties; Powell County (northern area including the City of Elnaville); Ravalli County; Sanders County (south portion, including the City of Paradise)

Area 2: Beaverhead and Deer Lodge Counties; Jefferson County (southern area, including the Town of Wickes); Madison County; Powell County (south of a line running east-west north of the Town of Deer Lodge); Silver County

Area 3: Big Horn, Carbon, Golden Valley, Stillwater, Treasure, and Wheatland Counties

Area 4: Carter, Custer, Dawson, Fallon, Powder River, Prairie, Richland, Rosebud, and Wibaux Counties

PLUMBERS:

Area 1: Flathead, Lake, Lincoln, Mineral, Missoula, and Sanders Counties

Area 2: Blaine, Cascade, Chouteau, Fergus, Glacier, Hill, Judith-Basin, Liberty, McCone, Meagher, Phillips, Pondera, Roosevelt, Teton, Toole, and Valley Counties

Area 3: Beaverhead, Broadwater, Deer Lodge, Gallatin, Granite, Jefferson, Lewis & Clark, Madison, Park, Powell, Silver Bow, and Sweet Grass Counties

Area 4: Big Horn, Carbon, Carter, Custer, Daniels, Dawson, Fallon, Garfield, Golden valley, McCone, Musselshell, Petroleum, Powder River, Prairie, Richland, Rosebud, Sheridan, Stillwater, Treasure, Wheatland, Wibaux, and Yellowstone Counties

ROOFERS: Waterproofers:

Area 1: Big Horn, Carbon, Carter, Custer, Dawson, Fallon, Golden Valley, Musselshell, Powder River, Prairie, Richland, Rosebud, Stillwater, Treasure, Wibaux, and Yellowstone Counties

Area 2: Blaine, Cascade, Chouteau, Daniels, Fergus, Garfield, Glacier, Hill, Judith-Basin, Liberty, McCone, Petroleum, Phillips, Pondera, Roosevelt, Sheridan, Teton, Toole, and Valley Counties

Area 3: Deer Lodge, Powell, and Silver Bow Counties

Area 4: Flathead, Lake, Lincoln, Mineral, Missoula, and Sanders Counties

Area 5: Lewis and Clark Counties

Area 6: Beaverhead, Broadwater, Gallatin, Jefferson, Madison, Meagher, Park, Sweet Grass, and Wheatland Counties

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	M & W	Pensions	Vacation	
\$10.50	.75	.35		
12.00	1.00	.50	1.00	
10.95	.85	.40		
10.00				
15.78	.75	.70		.15
15.10	1.05	1.10		.17
15.35	.70	.85		.10
15.90	1.00	1.10		.20
11.69		.25		
10.75	.85	.25		
12.25	.85	.25		
11.32	.70	.60		
12.52	.85	.50		.10
14.52	.85	.50		.10
13.00	.85	.50		.10
15.00	.85	.50		.10
12.00	.55			

PLASTERERS:*

Area 1

Area 2

Area 3

Area 4

PLUMBERS:*

Area 1

Area 2

Area 3

Area 4

ROOFERS; Waterproofers:*

Area 1

Area 2

Roofers

Irritable bituminous

Roofers, Waterproofers,

Kettleman

Area 3

Area 4

Roofers

Irritable bituminous

Roofers, Waterproofers,

Kettleman

Area 5

Roofers

Irritable bituminous

Roofers, Waterproofers,

Kettleman

Area 6

See AREA Descriptions -

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AREA DESCRIPTIONS (CONT'D)

SHEET METAL WORKERS: Area 1 Area 2 Area 3 Area 4 Area 5	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		M & W	Pensions	Vacation	
	\$14.32	.73	.66		.24
	14.71	.73	.50		.24
	14.25	1.205	.705		.24
	14.04	.73	.75		.24
	14.09	.73	.73		.24
SOFT FLOOR LAYERS: Area 1					
	12.50				
	14.81	.95	1.40		.08
SPRINKLER FITTERS					
TERRAZZO WORKERS and TILE SETTERS: Area 1					
	12.55		.60		
	15.00	.70	.75		
	13.58	.90	.55		
	12.75	.75	.75		
	11.70	.85	.90		

WELDERS:
Receive rate for craft

*See AREA Descriptions - Page 11

SHEET METAL WORKERS:

Area 1: Broadwater County; Jefferson County (including north half of the City of Boulder); Lewis & Clark and Meagher Counties and Sanders

Area 2: Flathead, Lake, Lincoln, Mineral, Missoula, Ravalli, and Sanders

Area 3: Big Horn, Carbon, Carter, Custer, Daniels, Dawson, Fallon, Fergus, Gallatin, Garfield, Golden Valley, McCone, Musselshell, Park, Petroleum, Phillips, Powder River, Prairie, Richland, Rosebud, Roosevelt, Sheridan, Stillwater, Sweet Grass, Treasure Valley, Wibaux, Wheatland, and Yellowstone Counties

Area 4: Blaine, Cascade, Chouteau, Glacier, Hill, Judith-Basin, Liberty, Pondera, Teton, and Toole Counties

Area 5: Beaverhead, Deer Lodge, and Granite Counties; Jefferson County (southern half); Madison, Powell, and Silver Bow Counties

SOFT FLOOR LAYERS:

Area 1: Cascade County; Chouteau County (south of a line running east and west through the southern limits of Big Sandy); Daniels, and Fergus Counties; Glacier County (excluding Glacier National Park); Garfield and Judith-Basin Counties; Lewis & Clark County (northern portion from a line running east and west through the northern limits of Craig); McCone, Phillips, Pondera, Petroleum, Richland, Roosevelt, Sheridan, Teton, Toole, and Valley Counties; Wheatland County (northern area from a line running east and west through the southern limits of Harlowtown)

FOOTNOTE:

3. Employer contributes 8% of basic hourly rate for 5 years' service and 6% basic hourly rate for 6 months to 5 years' service as Vacation Pay Credit. Six Paid Holidays: A through F.

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day

TERRAZZO WORKERS and TILE SETTERS:

Area 1: Broadwater, Lewis & Clark, and Meagher Counties; Jefferson County (northern area north of Boulder Hill)

Area 2: Big Horn, Carbon, Carter, Custer, Dawson, Fallon, McCone, Powder River, Prairie, Richland, Rosebud, Sweet Grass, Stillwater, Treasure, Wibaux, and Yellowstone Counties

Area 3: Flathead, Lake, Lincoln, Mineral, Missoula, Ravalli, and Sanders

Area 4: Blaine, Daniels, Hill, Liberty, Phillips, Roosevelt, Sheridan, Toole, and Valley Counties

Area 5: Cascade, Chouteau, Glacier, Pondera, and Teton Counties

LABORERS

Beaverhead, Deer Lodge, Madison, Powell, Silver Bow and that portion of Jefferson County within the territorial limits of District No. 2

Group 1: Axeman; Calsson Workers (free air); Carpenter Tender; Car and Truck Loaders; Scissorman; Chuck Tender and Ripper (above ground); Cosmoline, applying and removing; Dumpman (Spotter); Fence Erector and Installer (includes the installation and erection of fences, guard rails, median rails, reference posts, right-of-way markers and guide posts); Form Setter; Form Stripper; General Laborer - Building and structure, Crusher and Batch Plant Laborers; Heater Tender (not covered by joint board decision - such as radiant type or butane fire, without blowers or fans - General Laborers Scale); Landscape Laborer; Riprap Tender; Stake Jumper for equipment; Sandblasting Tail Hose-man, Pot Tender; Sod Cutter, hand operated (General Laborers); Tool Houseman; Tool Checker; Flagman and Scaleman

Group 2: Burning Bar; Cement Handlers; Choker Setter; Concrete or Asphalt Saws; Curb Machine; Dumpman (Grade Man); Groat, Concrete Pump and Kozzleman; Hand Faller; Kozzleman - air, water, Gunite and Placo Machine; Pipelayer (all types) Laser Equipment Operator; Pipewraper; Posthole Digger (power Auger); Power Saw (bucking); Powderman Tender; Rigger; Riprappet; Spike Driver, single or dual or hand; Switchman; Tar Pot Operator

Group 3: Asphalt Maker; Concrete Laborer (wet or dry); Bucket-men and Signalmen; Concrete Vibrator (3" and over); Drills, Air Track (all types); Equipment Handler; Grade Setter; High Scaler; High Pressure Machine Kozzleman; Jackhammer, Pavement Breaker, Wagon Driller, Concrete Vibrator, Mechanical Tamper, Vibrating Roller, hand steered and other power tools; Power Saw (falling); Sandblaster

Group 4: Cement Mason Tender and Rod Carriers; Powderman

Group 5: Core Drill Operator; Welder, Cutting Torch and Air Arc

	Fringe Benefits Payments				Education and/or Appr. Tr.
	Basic Monthly Rates	H & W	Pensions	Vacation	
LABORERS: Beaverhead, Deer Lodge, Madison, Powell, Silver Bow and that portion of Jefferson County within the territorial limits of District No. 2					
Group 1	\$10.16	.75	.65	.30	.05
Group 2	10.36	.75	.65	.30	.05
Group 3	10.41	.75	.65	.30	.05
Group 4	10.66	.75	.65	.30	.05
Group 5	10.76	.75	.65	.30	.05
Broadwater, Lewis and Clark Meagher, north half of Jefferson County including the City of Boulder; that portion of Powell County lying east of a north- south line at west edge of the Town of Elliston					
Group 1	10.29	.75	.65	.30	.05
Group 2	10.45	.75	.65	.30	.05
Group 3	10.54	.75	.65	.30	.05
Group 4	10.79	.75	.65	.30	.05
Group 5	10.89	.75	.65	.30	.05
Broadwater (that portion lying south of an east-west line north of the City of Tosten), Gallatin, Madison (that portion lying east of the Gravely Mountain Range), Park, Sweet Grass and Wheatland Counties:					
Group 1	10.03	.75	.65	.30	.05
Group 2	10.19	.75	.65	.30	.05
Group 3	10.29	.75	.65	.30	.05
Group 4	10.53	.75	.65	.30	.05
Group 5	10.63	.75	.65	.30	.05

LABORERS (Cont'd)

Broadwater, Lewis and Clark, Meagher, north half of Jefferson County including the City of Boulder; that portion of Powell County lying east of a north-south line at west edge of the Town of Elliston

Group 1: Axeman; Caisson Workers (free air); Carpenter Tender; Car and Truck Loaders; Scissorman; Chuck Tender and Ripper (above ground); Concrete Laborer (wet or dry); Bucketman and Signalman; Comsolene, applying and removing; Dumpman (Spotter); Fence Erector and Installer (includes the installation and erection of fences, guard rails, median rails, reference posts, right-of-way markers and guide posts); Form Setter; Form Stripper; General Laborer, building and structure; Crusher and Batch Plant Laborers; Heater Tender (not covered by joint board decision, such as radiant type or butane fire, without blowers or fans, General Laborers Scale); Landscape Laborer; Riprap Tender; Stake Jumper for equipment; Sandblaster Tail Hoeman, Pot Tender; Sod Cutter, hand operated (General Laborers); Tool Checker; Tool Housemen; Flagman and Scalesman

Group 2: Burning Bar; Cement Handlers; Concrete or Asphalt Saws; Curb Machine; Dumpman (Grade Man); Hand Faller; Nozzleman - Air, water, Gumite and Placo Machine; Pipelayer (all types); Laser Equipment Operator; Pipewrapper; Posthole Digger (power auger); Powderman Tender; Riprappet; Spike Driver, single or dual or hand; Switchmen

Group 3: Asphalt Baker; Choker Setter; Concrete Vibrator (3" and over); Drills, Air Tract (all types); Equipment Handler; Grade Setter; Grout, Concrete Pump and Nozzleman; High Scaler; High Pressure Machine Nozzleman; Jackhammer, Pavement Breaker, Wagon Driller, Concrete Vibrator, Mechanical Taper, Vibrating Roller, hand steered and other power tools; Power driven Wheelbarrow; Power Saw (bucking); Power Saw (falling); Rigger; Sandblaster; Tar Pot Operator

Group 4: Cement Mason Tender and Hod Carriers; Powdermen

Group 5: Core Drill Operator; Welder, Cutting Torch and Air Arc

LABORERS (Cont'd)

Broadwater (that portion lying south of an east-west line north of the City of Forten), Gallatin, Madison (that portion lying east of the Gravelly Mountain Range), Park and Wheatland Counties

Group 1: Axeman; Caisson Workers (free air); Car and Truck Loaders, Scissorman; Chuck Tender and Ripper (above ground); Concrete Laborers (wet or dry); Bucketman and Signalman; Comsolene, applying and removing; Dumpman (Spotter); Fence Erector and Installer (includes the installation and erection of fences, guard rails, median rails, reference posts, right-of-way markers and guide posts); Form Setter; Form Stripper; General Laborers, building and structure, Crusher and Batch Plant Laborers; Heater Tender (not covered by joint board decision - such as radiant type or butane fire, without blowers or fans - General Laborers Scale); Landscape Laborer; Riprap Tender; Stake Jumper for equipment; Sandblaster Tail Hoeman, Pot Tender; Sod Cutter, hand operated (General Laborers); Tool Checker; Tool Housemen; Flagman and Scalesman

Group 2: Burning Bar; Cement Handlers; Concrete or Asphalt Saws; Curb Machine; Dumpman (Grade Man); Hand Faller; Nozzleman - air, water, Gumite and Placo Machine; Pipelayer (all types); Laser Equipment Operator; Pipewrapper; Posthole Digger (power Auger); Powderman Tender; Riprappet; Spike Driver, single or dual or hand; Switchmen;

Group 3: Asphalt Baker; Choker Setter; Concrete Vibrator (3" and over); Drills, Air Tract (all types); Equipment Handler; Grade Setter; Grout, Concrete Pump and Nozzleman; High Scaler; High Pressure Machine Nozzleman; Jackhammer, Pavement Breaker, Wagon Driller, Concrete Vibrator, Mechanical Taper; Vibrating Roller, hand steered and other power tools; Power driven Wheelbarrow; Power Saw (bucking); Power Saw (falling); Rigger; Sandblaster; Tar Pot Operator

Group 4: Cement Mason Tender and Hod Carriers; Powderman

Group 5: Core Drill Operator; Welder, Cutting Torch and Air Arc

LABORERS: (Cont'd)
Flathead, Glacier National
Park, Lincoln and that
area of Lake and Sanders
Counties lying 5 miles
north of the 5th Parallel:

	Basic Monthly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
Group 1	\$ 9.90	.70	.60	.20	.05
Group 2	10.05	.70	.60	.20	.05
Group 3	10.20	.70	.60	.20	.05
Carter, Custer, Dawson, Fallon, Powder River, Prairie and Wibaux Cos.:					
Group 1	9.45	.70	.60	.20	.05
Group 2	9.67	.70	.60	.20	.05
Group 3	9.70	.70	.60	.20	.05
Big Horn, Carbon, Golden Valley, Musselshell, Rosebud, Stillwater, Treasure and Yellowstone Counties:					
Group 1	9.60	.70	.60	.20	.05
Group 2	9.82	.70	.60	.20	.05
Group 3	9.85	.70	.60	.20	.05
Granite, Lake (southern area), Mineral, Missoula, Ravalli and Sanders (southern area) Counties:					
Group 1	9.32	.62	.53		.05
Group 2	9.57	.62	.53		.05
Group 3	9.72	.62	.53		.05

LABORERS (Cont'd)
Flathead, Glacier National Park, Lincoln, and that portion of Lake and Sanders Counties lying 5 miles north of the 5th Parallel

Group 1: General Laborers; Scaleman; Form Strippers; Car and Truck Loaders; Flagman

Group 2: Concrete Handlers, conveying and handling concrete; Nozzlemen (air or water); Sand Blast Tail Hose Man; Power driven Wheelbarrow; Rodder and Spreader; Form Setters (paving); Bucketman; Small air tool Operators, including Blow Pipe and small power power tool Operators; Chuck Tenders; Asphalt Bakers; Dumper; Rip Rapping; Pipe Wrapper; Pot Tender; Concrete Pump; Hoseman; Jackhammer; Pavement Breaker; Vibrator; Mechanical Taper and other air tools; Cement Handlers (sack or bulk); Burning Bar

Group 3: Pipe Layers (non-metallic); Metal Culvert Pipe Layers; Mason and Plaster Tenders; Cement Finisher Tender; Small Concrete Mixer Operator; Shoring and Lugging open ditches; Powderman; Drills, Air-trac, Mason Drill, cst or truck mounted air operated Drills, Sand Blaster (wet or dry); Gumite Nozzleman; Barco Tamper

Carter, Custer, Dawson, Fallon, Powder River, Prairie and Wibaux Counties

Group 1: Axeman; Car and Truck Loaders (weighing loaded trucks); Cosmoline, applying and removing; Concrete Laborer; Chucktenders and Nippers; Crusher Laborer; Equipment Handlers (truck, bobcats); Flagman, watchman; Form Stripper; General Laborer; Hand Faller; Landscape Laborer; Riprap Tender; Roaman; Scaleman; Scissorman; Stake Jumper; Tool Checker; Toolhouse Man

Group 2: Applicator, hand or nozzle (applying hot protective material of oil or asphalt base); Asphalt Baker; Barco Tamper; Caulker, Collarman, Joliter, Mortarman, Cement Handler (sack or bulk); Choker Setter; Concrete and Asphalt Saws; Concrete Bucketman; Creosote Material Handler; Curb Machine; Dumper, Graderman; Dumper, Spotter; Form Setters; Gunite, Pumpcrete and Placo Machine Operator; Machine Operator; Jackhammer Operator; Mechanical Tamper; Laser Beam Operator; Pipelayers (all types); Plastic Pipe Layer; Pavement Breaker Operator; Pneumatic and electric tool Operator; Pipe Wrapper; Powderman Tender, Primerhouseman; Power driven Wheelbarrow; Power Saw (backing and falling); Rip Wrapper (hand placed); Rodder and Spreader; Signal Man; Shoring and Lugging (open ditch); Tar Pot Operator

Group 3: Tenders, Trowl Trades (scaffolding, staging, formlifts for Masons and Plasterers)

LABORERS (Cont'd)

Cascade, Chouteau, Fergus, Glacier, Judith-Basin, Pondera, Teton and Toole Counties

Group 1: Axeman; Caisson Workers (free air); Carpenter Tender; Car and Truck Loaders; Scissorman; Chuck Tender and Nipper (above ground); Concrete Laborers (wet or dry); Bucketsmen and Signalmen; Cosmolene, applying and resins; Dumpmen (Spotter); Fence Erector and Installer (includes the installation and erection of fences, guard rails, median rails, reference posts, right-of-way markers and guide posts); Form Setter; Form Stripper; General Laborer, building and structure; Crusher and Batch Plant Laborer; Heater Tender (not covered by joint board decision, such as radiant type or butane fire, without blowers or fans, General Laborers Scale); Landscape Laborer; Riprap Tender; Stake Jumper for equipment; Sandblaster Tail Roseman, Pot Tender; Sod Cutter, hand operated (General Laborers); Tool Checker; Tool Houseman; Flagman and Scaleman

Group 2: Burning Bar; Cement Handlers; Choker Setter; Concrete or Asphalt Saws; Curb Machine; Dumpman (Grade Man); Hand Pailer; Nozzleman (air, water), Gumite and Placo Machine; Pipelayer (all types); Laser Equipment Operator; Pipewrapper; Spike Driver, single or dual or hand; Switchman; Tar Pot Operator

Group 3: Asphalt Baker; Concrete Vibrator (3" and over); Drills, Air Track (all types); Equipment Handler; Grade Setter; Grout, Concrete Pump and Nozzleman; High Scaler; High Pressure Machine; Nozzleman; Jackhammer, Pavement Breaker, Wagon Driller; Concrete Vibrator, Mechanical Tamper, Power Saw (falling); Sandblaster

Group 4: Cement Mason Tender and Rod Carriers; Powderman

Group 5: Core Drill Operator; Welder, Cutting Torch and Air Arc

LABORERS (Cont'd)

Blaine, Daniels, Garfield, Hill, Liberty, McCone, Petroleum, Phillips, Richland, Roosevelt, Sheridan and Valley Counties

Group 1: General and Building Laborers and Scale Man; Form Stripper and Carpenter Tender; Car and Truck Loaders; Concrete Laborers (wet or dry breaking of concrete requiring sledge hammer); Dumpman (Spotter and Flagman); Small power tools, Chippers, Clay Spacers, Fogo Stick, etc.; Fence Erectors and Installers includes installation and erection of fences, guard rails, median rails, reference posts, guide posts and right-of-way markers

Group 2: Dumpmen (Grade)

Group 3: Power Driven Concrete Buggies or power driven Wheelbarrows; Pipe Layers (non-metallic); Sandblaster, Concrete Nozzleman, Placo Operator, Jackhammer, Pavement Breaker, Vibrator (2k" and over) Barco Tamper, Vibrator Turtle; Small Concrete Mixers, Concrete Saw; Nozzleman (air and water); Sandblaster, Tailhoesman, Pot Tender, Tar Pot Tender; Gumite Nozzleman; Caisson Workers (free air); Tunnels and Shafts (free air); Bull Gang, Pot Tender; Chuck Tender, Mockers and Nippers, Primerhouseman

Group 4: Brick Tenders handling bricks and blocks only

Group 5: Rod Carriers and Plaster Tenders (men carrying motor either by hand, pail or barrow); High Scaler; Wagon Driller, cat or truck mounted air operated Drills; Asphalt Bakers and Tamper, Gumite, Form setter (Slab steel forms); Stake Setter, Stake Jumper, Rodder and Spreader, Gradenman; Concrete Nozzleman; Miners

Group 6: Powdermen; Laser Tools and Equipment; Small Concrete Mixers; Concrete Saw

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
POWER EQUIPMENT OPERATORS: Broadwater, Flathead, Lake, Lewis & Clark, Lincoln, Mineral, Missoula, Northern half of Powell, Ravalli and Sanders Counties:					
A-Frame Truck Crane, Winch Truck and similar	\$12.80	.97	.85	.50	.10
Air Compressor, single	12.49	.97	.85	.50	.10
Air compressor, two or more	12.66	.97	.85	.50	.10
Air Doctor	12.96	.97	.85	.50	.10
Asphalt Paving Machine Operator	12.96	.97	.85	.50	.10
Asphalt Paving Machine Screed Operator	12.96	.97	.85	.50	.10
Automatic Finegrader, Gullies and other similar types	13.09	.97	.85	.50	.10
Belt Finish Machine Operator	12.66	.97	.85	.50	.10
Bit Grinder	12.96	.97	.85	.50	.10
Bituminous Mixer Paving, Travel Plant	12.96	.97	.85	.50	.10
Boring Machine (small), Jeep, Pickup or Farm Tractor mounted	12.55	.97	.85	.50	.10
Boring Machine (large)	12.96	.97	.85	.50	.10
Broose, self-propelled	12.63	.97	.85	.50	.10
Cableway Highline Operator	13.47	.97	.85	.50	.10
Cement Silo Operator	12.75	.97	.85	.50	.10
Central Mixing Plants, Concrete dam and stationary	13.21	.97	.85	.50	.10
Chain Bucket Loader	12.68	.97	.85	.50	.10
Chip or Gravel Spreader, self-propelled	12.68	.97	.85	.50	.10
Concrete Batch Plant, one and two Mixers	12.96	.97	.85	.50	.10
Concrete Batch Plant, three and four Mixers	13.16	.97	.85	.50	.10
Concrete Batch Plant, five Mixers and over	13.36	.97	.85	.50	.10
Concrete Batch Plant Oiler, up to and including two Mixers	12.48	.97	.85	.50	.10

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
POWER EQUIPMENT OPERATORS: (Cont'd)					
Concrete Batch Plant Oiler, three Mixers and over	\$12.79	.97	.85	.50	.10
Concrete Bucket Dispatcher	12.96	.97	.85	.50	.10
Concrete Curing Machine	12.96	.97	.85	.50	.10
Concrete Finish Machine Paving	12.96	.97	.85	.50	.10
Concrete Float-Spreader	12.96	.97	.85	.50	.10
Concrete Mixer, three bags and under	12.55	.97	.85	.50	.10
Concrete Mixer, four bags and over	12.72	.97	.85	.50	.10
Concrete Power Saw, self-propelled	12.96	.97	.85	.50	.10
Concrete Travel Batchbar	12.96	.97	.85	.50	.10
Concrete Conveyor under 40 feet	12.54	.97	.85	.50	.10
Concrete Conveyor over 40 feet	13.29	.97	.85	.50	.10
Concrete Pump	13.29	.97	.85	.50	.10
Conveyor Loader Operator, up to and including 42' belt	12.54	.97	.85	.50	.10
Conveyor Loader Operator over 42' belt	12.66	.97	.85	.50	.10
Crane, to and including 80' boom	13.12	.97	.85	.50	.10
Crane, 81' to 130' boom	13.27	.97	.85	.50	.10
Crane, 131' to 150' boom	13.32	.97	.85	.50	.10
Crane, 151' boom and over	13.37	.97	.85	.50	.10
Crane Oiler	12.53	.97	.85	.50	.10
Crane with jibs an additional \$.15 Per hour	12.96	.97	.85	.50	.10
Crusher Operator	12.45	.97	.85	.50	.10
Crusher Oiler	12.45	.97	.85	.50	.10
Crusher Conveyor, when required	12.42	.97	.85	.50	.10
Distributor Operator	12.96	.97	.85	.50	.10

POWER EQUIPMENT OPERATORS:
(Cont'd)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacations	
\$13.08	.97	.85	.50	.10
13.18	.97	.85	.50	.10
13.28	.97	.85	.50	.10
13.38	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.34	.97	.85	.50	.10
13.09	.97	.85	.50	.10
13.19	.97	.85	.50	.10
13.45	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.14	.97	.85	.50	.10
13.41	.97	.85	.50	.10
13.54	.97	.85	.50	.10

Rubber-tired Front End Loader, over 3 cu. yds. to and including 5 cu. yds.
 Rubber-tired Front End Loader, over 5 cu. yds. to and including 10 cu. yds.
 Rubber-tired Front End Loader, over 10 yards to and including 15 yards
 Rubber-tired Front End Loader, over 15 yards
 Scraper, DM 15, 20, 21 and similar type if power unit is not used
 Scraper, single or twin engine pulling Belly Dump Trailer, single engine
 Scraper, twin engine
 Scraper, tandem engine or 3 engine
 Self-propelled Sheepfoot and similar type
 Shovels, including all attachments, under 1 cu. yd.
 Shovels, including all attachments, 1 cu. yd. to and including 3 cu. yds.
 Shovels, including all attachments, over 3 cu. yds. to and including 5 cu. yds.
 Shovels, including all attachments over 5 cu. yds.

POWER EQUIPMENT OPERATORS:
(Cont'd)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacations	
\$12.45	.97	.85	.50	.10
12.85	.97	.85	.50	.10
13.09	.97	.85	.50	.10
13.41	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.19	.97	.85	.50	.10
13.29	.97	.85	.50	.10
13.39	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.14	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.49	.97	.85	.50	.10
12.86	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.45	.97	.85	.50	.10
13.16	.97	.85	.50	.10

Shovel Oiler, 3 yds. and under Oiler, over 3 cu. yds.
 Slip Form Paver Operator
 Stiff Leg Derrick and Guy Derrick
 Track-type Front End Loaders, up to and including 5 cu. yds.
 Track-type Front End Loaders, over 5 cu. yds. to and including 10 cu. yds.
 Track-type Front End Loaders, over 10 cu. yds. to and including 15 cu. yds.
 Track-type Front End Loaders, over 15 cu. yds.
 Track-type Tractor w/wo attachments
 Track-type Tractor, on Euclid Loader
 Trenching Machine
 Turnhead Conveyor, or Head Tower on Batch Plant
 Wagner Roller and similar type
 Whirley Crane Operator
 Whirley Crane Oiler
 Water Pull when used for compaction
 Washing and Screening Plant Operator
 Washing and Screening Plant Oiler
 Yo-Yo Cat, both ends

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$13.37	.97	.85	.50	.10
12.51	.97	.85	.50	.10
13.15	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.45	.97	.85	.50	.10
12.85	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.86	.97	.85	.50	.10
13.15	.97	.85	.50	.10
12.40	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.86	.97	.85	.50	.10
12.52	.97	.85	.50	.10
12.75	.97	.85	.50	.10
12.65	.97	.85	.50	.10
12.96	.97	.85	.50	.10

POWER EQUIPMENT OPERATORS:
(Cont'd)

Crane Operator, 151' to 170' boom
(an additional \$0.05 per hour is added for each 20' of boom)
All Cranes with jibs, an additional \$0.25 per hour is added to above Crane rates.
Crane Officer-Driver, rubber tired
Electric Overhead Crane Operator
Crusher and/or Screening Plant Operator, portable
Crusher and/or Screening Plant Tender, if over 2 units
Crusher and/or Screening Plant Operator, Stationary
Distributor Operator
Drilling Machine Operator, does not include Jack-hammer, Wagon Driller, Waterliner
Euclid Loader and similar type
Tractor, rubber-tired, Industrial
Elevating Grader
Field Equipment Serviceman
Fireman
Fork Lift on construction site
Front End Loader, rubber-tired, under 1 yard
Front End Loader, 1 yard and including 1 yards

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$12.71	.97	.85	.50	.10
12.45	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.63	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.52	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.48	.97	.85	.50	.10
12.73	.97	.85	.50	.10
12.85	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.66	.97	.85	.50	.10
12.66	.97	.85	.50	.10
13.12	.97	.85	.50	.10
13.27	.97	.85	.50	.10
13.32	.97	.85	.50	.10

POWER EQUIPMENT OPERATORS:
(Cont'd)

Big Horn, Carbon, Carter, Custer, Fallon, Garfield, Golden Valley, Musselshell, Petroleum, Powder River, Prairie, Rosebud, Stillwater, Sweet Grass, Treasure, and Yellowstone Counties:
A-Frame Truck Crane Operator
Air Compressor Operator, single
Asphalt Paving Machine Operator
Air Doctor
Belt Finishing Operator
Blit Grinder
Bituminous Mixer Operator
Bulldozer Operator
Boring Machine Operator, small
Boring Machine Operator, large
Cableway Operator
Cement Silo Operator
Concrete Batch Plant Operator
Concrete Finish Machine, Raving
Concrete Float Operator and Spreader
Conveyor Operator
Chip and Gravel Spreader
Crane Operator, to and including 80' boom
Crane Operator, 81' to 130' boom
Crane Operator, 131' to 150' boom

POWER EQUIPMENT OPERATORS:
(Cont'd)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$13.09	.97	.85	.50	.10
Front End Loader, rubber-tired, over 3 yards and including 5 yards				
Front End Loader, rubber-tired, over 5 yards and including 10 yards	.97	.85	.50	.10
Front End Loader, rubber-tired, over 10 yards and including 15 yards	.97	.85	.50	.10
Front End Loader, rubber-tired, over 15 yards (factory struck rating, not to include sideboards)	.97	.85	.50	.10
Grade Setter	.97	.85	.50	.10
Heavy Duty Drills-Rotary-Quarry Master	.97	.85	.50	.10
Heavy Duty Rotary Drill Tender	.97	.85	.50	.10
Helicopter Hoist Operator	.97	.85	.50	.10
Herman Nelson Beaters and similar type	.97	.85	.50	.10
Hoist Operator, single drum	.97	.85	.50	.10
Hoist Operator, two or more drums	.97	.85	.50	.10
Hot Plant Operator	.97	.85	.50	.10
Hot Plant Fireman	.97	.85	.50	.10
Industrial Locomotive	.97	.85	.50	.10
LeTourneau Operator, single and similar type	.97	.85	.50	.10
LeTourneau Operator, Tandem and similar type	.97	.85	.50	.10
Loaders, Barber Green and similar types	.97	.85	.50	.10
Mechanic and/or Welder on job	.97	.85	.50	.10
Mechanic and/or Welder Tender	.97	.85	.50	.10
Mixer Operator, Concrete, 3 bags or under	.97	.85	.50	.10
Mixer Operator, Concrete, 4 bags or over	.97	.85	.50	.10

POWER EQUIPMENT OPERATORS:
(Cont'd)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$13.05	.97	.85	.50	.10
Mixermobile				
Motor Patrol Operator	.97	.85	.50	.10
Mucking Machine Operator	.97	.85	.50	.10
Oilier	.97	.85	.50	.10
Pavement Breaker, Emaco and similar type	.97	.85	.50	.10
Paver Mixer Operator	.97	.85	.50	.10
Power Saw Operator, self-propelled, multiple cut	.97	.85	.50	.10
Pumpcrete or Grout Machine Operator	.97	.85	.50	.10
Pumpman	.97	.85	.50	.10
Quad Cat	.97	.85	.50	.10
Retort Operator	.97	.85	.50	.10
Roller Operator, grade or finish	.97	.85	.50	.10
Roller Operator, finish high type pavement	.97	.85	.50	.10
Road and similar type Carriers, on construction site	.97	.85	.50	.10
Roller, 25 ton or over	.97	.85	.50	.10
Screed Operator	.97	.85	.50	.10
Shovels, including all attachments under 1 yard	.97	.85	.50	.10
Shovels, including all attachments 1 yard to and including 4 yards	.97	.85	.50	.10
Shovels, over 4 yards	.97	.85	.50	.10
Shovel Oilier for shovel over 4 yards (\$9.05 per hour under Shovel Operator)	.97	.85	.50	.10
Stiff Leg and Guy Derrick Operator	.97	.85	.50	.10
Toursapull, DW 20, 21, and similar type	.97	.85	.50	.10
Scrapper, twin engine	.97	.85	.50	.10
Scrapper, Tandem, 3 engine	.97	.85	.50	.10

JURISDICTIONAL AREAS

All of Gallatin, Park, and Sweet Grass Counties; that portion of Madison County east of Montana Highway #287; that portion of Broadwater County south of U. S. Highway #12; in full detail starting with Montana #287 at the Idaho Line, then north following highway to where it meets U.S. Highway #10; then north to connect with the Broadwater County Line and continues until it meets a straight line drawn between Boulder, Montana and Townsend, Montana. Follow this line to Townsend and then follow U. S. Highway #12 east until you meet the Wheatland County Line, follow the Wheatland County Line and then follow this County Line south to the State Line, follow the State Line west to where it meets Montana Highway #287.

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$ 9.73	.82	.84		
9.98	.82	.84		
10.14	.82	.84		
10.28	.82	.84		
9.73	.82	.84		
9.73	.82	.84		
9.88	.82	.84		
9.88	.82	.84		
9.98	.82	.84		
9.73	.82	.84		
9.82	.82	.84		

TRUCK DRIVERS: * (Cont'd)

- DUMP TRUCKS:
 - 7 yards or less
 - Over 7 yards to and including 10 yards
 - Over 10 yards to and including 15 yards
 - Over 15 yards to and including 20 yards
- PICKUP DRIVER, hauling materials
- FLAT TRUCKS:
 - Less than 2 ton factory rating
 - 2 - 5 tons
 - 5 - 8 tons
- SEMI and 4-WHEEL TRAILERS
- SERVICE TRUCKS and A-FRAME TRAILERS
- HOUSE MOVERS

*See Jurisdictional Areas - following Page

COUNTIES: Cascade, Deer Lodge, Gallatin, Glacier, Hill, Missoula, Silver Bow and Valley

DECISION NUMBER: MT81-5116
 Supercedes Decision No. MT80-5143 dated November 21, 1980, in 45 PR 77111

DATE: Date of Publication
 DESCRIPTION OF WORK: Residential Projects (consisting of single family homes and apartments up to and including 4 stories)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$13.92	.45	38+.50		1/24
15.49	.45	38+.50		1/24
12.37	.45	38+.50		1/24
11.87	.45	38+.50		1/24
10.29	.45	38+.50		1/24
9.65	.45	38+.50		1/24
12.83	.45	38+.50		1/24
12.90	.45	38+.50		1/24
13.80	.45	38+.50		1/24
11.40	.45	38+.50		1/24
9.23	.45	38+.50		1/24

LINE CONSTRUCTION: Flathead, Lake, and Lincoln Counties:

Lineman
 Cable Splicer
 Pole Sprayer
 Line Equipment Operators
 Powderman, Jackhammerman, Compressorman
 Groundsman "A"
 Tree Trimmer

Statewide, except Flathead, Lake, Lincoln Counties:

Lineman, Pole Sprayer
 Cable Splicer
 Line Equipment Operator;
 Powderman
 Groundsman

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5(a)(1)(ii))

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$16.69	.78	\$1.45		.02
13.67	1.375	1.10		.05
13.80	.85	.90		
14.15		.55		
13.58	.90	.55		
12.85	.90	.55		
12.75	.75	.75		
14.20		.55		
11.25	.80	.75		.04
11.50	.80	.75		.04
12.25	.80	.75		.04
11.67	.80	.75		.04
11.92	.80	.75		.04
11.13	.80	.75		.04
12.27	.80	.75		.04
11.43	.80	.75		.04
11.13	.80	.75		.04
11.13	.80	.75		.04
11.43		.75	.75	
11.93		.75	.75	
12.98	.90	1.25		.04
13.48	.90	1.25		.04
13.48	.90	1.25		.04
11.28	.80	.75		.02
12.28	.80	.75		.02
11.53	.80	.75		.02
10.60	1.00	.50	1.00	
12.00	.75	.35		
10.50				

*See AREA Descriptions - following Page

AREA DESCRIPTIONS

BRICKLAYERS; MARBLE MASONS:

- Area 1: Cascade and Glacier Counties
- Area 2: Deer Lodge County
- Area 3: Missoula County
- Area 4: Gallatin County
- Area 5: Hill and Valley Counties
- Area 6: Silver Bow County

CARPENTERS:

- Area 1: Cascade and Glacier Counties
- Area 2: Deer Lodge County
- Area 4: Missoula County
- Area 5: Gallatin County
- Area 6: Hill County
- Area 7: Silver Bow County
- Area 8: Valley County

CEMENT MASONS:

- Area 1: Cascade, Hill, and Valley Counties
- Area 2: Deer Lodge and Silver Bow Counties
- Area 3: Missoula County

	Basic Hourly Rates	fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Penalties	Vacation	
ELECTRICIANS:*					
Area 1:					1/24
Electricians	15.90	.70	38+.75		1/24
Cable Splicers	16.70	.70	38+.75		1/24
Area 2:	14.35	.70	38+.50		1/24
Area 3:					
Contracts under \$75,000:					
Electricians	14.45	.70	38+.75		1/24
Cable Splicers	15.17	.70	38+.75		1/24
Contracts over \$75,000:					
Electricians	15.90	.70	38+.75		1/24
Cable Splicers	16.70	.70	38+.75		1/24
Area 4:					
Electricians	15.65	.70	38+.50		1/24
Cable Splicers	16.43	.70	38+.50		1/24
Area 5:					
Electricians	12.70	.55	38+.50		1/24
ELEVATOR CONSTRUCTORS:					
Elevator Constructors	11.38	1.645	.82	8	.035
Balpers	9.54	1.045	.82	8	.035
Probationary Balpers	6.82				
IRONWORKERS:*					
Structural; Ornamental and Reinforcing:					
Area 1	15.36	.93	1.90		.10
Area 2	13.21	.90	1.45		.15
PAINTERS:*					
Area 1:					
Brush	12.42	.69	.40		1/24
Paperhanger	12.92	.69	.40		1/24
Brush on Steel	12.92	.69	.40		1/24
Spraying; Sandblasting	14.67	.69	.40		1/24
Area 2:					
Brush or Roller, Prep Work; Pot Tender; Paper or Vinyl Hanger	11.08	.52	.50		.03
Met Sandblasting, Brush or Roller application of cold tar epoxies, and acid resistant materials	13.08	.52	.50		.03
Spray application of cold tar epoxies, and acid resistant materials	16.08	.59	.50		.03
Perfstaping	11.58	.59	.50		.03
Airtless Spraying	12.08	.59	.50		.03

*See AREA Descriptions - Page 5

PAINTERS:** (Cont'd)

Area 2: (Cont'd)
Structural Steel:
Brush or Roller
Structural Steel:
Spraying

Area 3

Area 4

Area 5

PLASTERERS:

Area 1

Area 2

PLUMBERS:**

Area 1

Area 2

Area 3

Area 4

Area 5

ROOFERS:

Area 1

Area 2

Area 3

Area 4

SHEET METAL WORKERS:**

Area 1

Area 2

Area 3

Area 4

SOFT FLOOR LAYERS:

Area 1

Area 2

Area 3

Area 4

SPRINKLER FITTERS

Area 1

Area 2

Area 3

Area 4

TERRAZZO and TILE SETTERS:**

Area 1

Area 2

Area 3

WELDERS: Receive rate for Craft

	Fringe Benefits Payments			Education and/or App. T.
	H & W	Pensions	Vacation	
Basic Hourly Rates				
\$13.08	.59	.50		.03
14.08	.59	.50		.03
9.73	.69	.50		.04
10.90				
8.65				
12.00	1.00	.50	1.00	
10.50	.75	.35		
15.10	.75	1.10		.16
15.78	.75	.70		.15
15.35	.70	.85		.10
11.52	.85	.50		.10
10.75	.85	.25		
11.32	.70	.60		
12.00	.55			
14.04	.73	.75		.24
14.09	.73	.73		.24
14.71	.73	.50		.24
14.25	1.205	.805		.24
12.50				
14.81	.95	1.40		.08
13.58	.90	.55		
11.70	.85	.90		
12.75	.75	.75		

*See AREA Descriptions - following page

DECISION NO. MT81-5116

FOOTNOTES:
a. Employer contributes 8% of basic hourly rate for 5 years' service and 6% of basic hourly rate for 6 months' to 5 years' service as Vacation Pay Credit. Six Paid Holidays: A through F.

PAID HOLIDAYS:
A-New Year's Day; B-Memorial Day; C-Independence Day;
D-Labor Day; E-Thanksgiving Day; F-Christmas Day

AREA DESCRIPTIONS

ELECTRICIANS:

Area 1: Cascade County
Area 2: Deer Lodge and Silver Bow Counties
Area 3: Glacier, Hill, and Valley Counties
Area 4: Missoula County
Area 5: Gallatin County

IRONWORKERS:

Area 1: Glacier and Missoula Counties
Area 2: Cascade, Deer Lodge, Gallatin, Hill, Silver Bow and Valley Cos.

PAINTERS:

Area 1: Cascade, Glacier, and Valley Counties
Area 2: Gallatin and Silver Bow Counties
Area 3: Missoula County
Area 4: Hill County
Area 5: Deer Lodge County

PLASTERERS:

Area 1: Deer Lodge and Silver Bow Counties
Area 2: Missoula County

PLUMBERS:

Area 1: Cascade, Glacier, Hill, and Valley Counties
Area 2: Missoula County
Area 3: Deer Lodge, Gallatin, and Silver Bow Counties

ROOFERS:

Area 1: Missoula County
Area 2: Cascade, Glacier, Hill, and Valley Counties
Area 3: Deer Lodge and Silver Bow Counties
Area 4: Gallatin County

SOFT FLOOR LAYERS:

Area 1: Cascade, Glacier, and Valley Counties

SHEET METAL WORKERS:

Area 1: Cascade, Glacier, and Hill Counties
Area 2: Deer Lodge and Silver Bow Counties
Area 3: Missoula County
Area 4: Gallatin and Valley Counties

TERRAZZO and TILE SETTERS:

Area 1: Missoula County
Area 2: Cascade and Glacier Counties
Area 3: Hill and Valley Counties

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Positions	Vacation	
\$10.50	.75	.65	.30	.05
10.75	.75	.65	.30	.05
10.85	.75	.65	.30	.05
10.90	.75	.65	.30	.05
11.00	.75	.65	.30	.05
11.22	.75	.65	.30	.05

LABORERS:
Hill and Valley Counties:

- Group 1
- Group 2
- Group 3
- Group 4
- Group 5
- Group 6

Group 1: General and Building Laborers' and Scale Men; Form Stripper and Carpenter Tender; Car and Truck Loaders; Concrete Laborers (wet or dry breaking or concrete requiring sledge hammer); Dumpmen (Spotter and Flagman); Small Power tools, Chippets, Clay Spaders, Pogo Stick, etc.; Fence Erectors and Installers, installation and erection of fences, guard rails, median rails, reference posts, guide post and right-of-way markers

Group 2: Dumpman (Grade)

Group 3: Power Driven Concrete Buggies or Power Driven Wheelbarrows; Pipe Layers (non-metallic); Sandblaster; Concrete Nozzlesman, Placo Operator, Jackhammerman, Pavement Breaker; Vibrator (2 1/4 inches and over); Nozzlesman (air and water); Sandblaster, Tailhouseman, Pot Tender, Tar Pot Tender, Gunite Nozzlesman; Calisson Workers (free air); Tunnels and Shafts (free air); Ball Gang; Pot Tender, Muckers and Nippers, Primerhouseman

Group 4: Brick Tenders (handling brick and block only)

Group 5: Hod Carriers and Plaster Tenders (men carrying mortar either by hod pail or barrow); High Scaler; Wagon Driller, cat or truck mounted air operated Drills; Asphalt Rakers and Tampers, Gunite, Form Setter (Slab Steel Forms); Stake Setter, Stake Jumper, Rodder and Spreader, Gradsman; Concrete Nozzlesman; Miners

Group 6: Powdermen; Laser Tools and Equipment; Small Concrete Mixers and Concrete Saws

LABORERS: (Cont'd)
Missoula County:

- Group 1
- Group 2
- Group 3

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Positions	Vacation	
\$ 9.32	.62	.53		.05
9.57	.62	.53		.05
9.72	.62	.53		.05

Group 1: General Building and Construction Labor; Scalesman; Watchman; Flagman; Form Strippers; Car and Truck Loaders; Carpenters; Tenders; Concrete Handler, conveying and handling concrete, other than concrete classifications listed below

Group 2: Nozzlesman (air or water); Sand Blast Tail, Hose Man; Powderman Tender; Power driven Wheelbarrow; Rodder and Spreader; Form setters (paving); Socketsman; Signalman; Rigger; Small Air Tool Operators, including Blow Pipes, small power tool Operators; Chuck Tenders; Asphalt Rakers; Dumpman; Rip Rapping, Pipe Wrapper; Pot Tenders; Concrete Pump; Bossman; Cutting Torch; Jack Hammer; Pavement Breaker; Vibrator; Mechanical Tamper and other air tools; Cement Handlers (sack or bulk); Burning Bar

Group 3: Pipelayers (non-metallic); Metal Culvert Pipelayers; Mason and Plaster Tenders; Cement Finisher Tender; Small Concrete Saw; Powderman; Drills, Air-trac, Wagon Drill, Cat or Truck mounted Air operated Drills; Laser Equipment and Tools; Welders; Sandblaster (wet or dry); Gunnite; Marco Tamper

LABORERS: (Cont'd)

Cascade and Glacier Counties

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	M & W	Pensions	Vacation	
\$ 10.50	.75	.65	.30	.05
10.66	.75	.65	.30	.05
10.75	.75	.65	.30	.05
11.00	.75	.65	.30	.05
11.10	.75	.65	.30	.05

Group 1: Axeman; Caisson Workers (free air); Carpenter tender; Car and Truck loaders; Scissorman; Chuck Tender and Nipper (above ground); Concrete Laborers (wet or dry); Bucketmen and Signalmen; Consoliene, applying and removing; Dumpman (Spotter); Erector and Installer (includes the installation and erection of fences, guard rails, median rails, reference posts, right-of-way markers and guide posts); Form Setter; Form Stripper; General Laborer, building and structure; Crusher and Batch plant Laborers; Heater Tender (not covered by joint board decision, General Laborers scale); Landscaping Laborer; Riprap tender; Stake Jumper for equipment; Sandblaster Tail Hoseman, Pot Tender; Sod Cutter, hand operated (General Laborers); Tool Checker; Tool Houseman; Flagman and Scalesman

Group 2: Burning Bar; Cement Handlers; Choker Setter; Concrete or Asphalt Saws; Curb Machine; Dumpman (Grade Man); Band Faller; Moxliean - air, water; Gunite and Placo Machine; Pipelayer (all types); Laser equipment Operator; Pipewrapper; Posthole Digger (power Auger); Powderman Tender; Riprapp; Spike Driver, single or dual or hand; Switchman;

Group 3: Asphalt Paver; Concrete Vibrator (3" and over); Drills, Air Tract (all types); Equipment Handler; Concrete Pump and Moxliean; High Scaler; High Pressure Machine Moxliean; Jackhammer, Pavement Breaker, Wagon Driller, Concrete Vibrator, Mechanical Tamper, Power Saw (falling); Sandblaster

Group 4: Cement Mason Tender and Rod Carriers; Powderman

Group 5: Core Drill Operator; Welder; Cutting Torch and Air Arc

LABORERS: (Cont'd)
Callatin County:

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	M & W	Pensions	Vacation	
\$10.03	.75	.65	.30	.05
10.19	.75	.65	.30	.05
10.29	.75	.65	.30	.05
10.53	.75	.65	.30	.05
10.63	.75	.65	.30	.05

Group 1: Axeman; Caisson Workers (free air); Car and Truck Loaders, Scissorman; Chuck Tender and Nipper (above ground); Concrete Laborers (wet or dry); Bucketmen and Signalmen; Consoliene, applying and removing; Dumpman (Spotter); Fence Erector and Installer (includes the installation and erection of fences, guard rails, median rails, reference posts, right-of-way markers and guide posts); Form Setter; Form Stripper; General Laborers, building and structure, Crusher and Batch Plant Laborers; Heater Tender (not covered by joint board decision - such as radiant type or butane fire, without blowers or fans - General Laborers scale); Landscaping Laborer; Riprap tender; Stake Jumper for equipment; Sandblaster Tail Hoseman, Pot Tender; Sod Cutter, hand operated (General Laborers); Tool Checker; Tool Houseman; Flagman and Scalesman

Group 2: Burning Bar; Cement Handlers; Concrete or Asphalt Saws; Curb Machine; Dumpman (Grade Man); Band Faller; Moxliean - air, water, Gunite and Placo Machine; Pipelayer (all types); Laser equipment Operator; Pipewrapper; Posthole Digger (power Auger); Powderman Tender; Riprapp; Spike Driver, single or dual or hand; Switchman;

Group 3: Asphalt Raker; Choker Setter; Concrete Vibrator (3" and over); Drills, Air Tract (all types); Equipment Handler; Grade Setter; Grou, Concrete Pump and Moxliean; High Scaler; High Pressure Machine Moxliean; Jackhammer, Pavement Breaker, Wagon Driller, Concrete Vibrator, Mechanical Tamper; Vibrating Roller, hand steered and other power tools; Power driven Wheelbarrow; Power Saw (bucking); Power Saw (falling); Rigger; Sandblaster; Tar Pot Operator

Group 4: Cement Mason Tender and Rod Carriers; Powderman

Group 5: Core Drill Operator; Welder, Cutting Torch and Air Arc

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & V	Pensions	Vacation	
\$12.80	.97	.85	.50	.10
12.49	.97	.85	.50	.10
12.66	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.09	.97	.85	.50	.10
12.66	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.55	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.63	.97	.85	.50	.10
13.47	.97	.85	.50	.10
12.75	.97	.85	.50	.10
13.21	.97	.85	.50	.10
12.68	.97	.85	.50	.10
12.68	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.16	.97	.85	.50	.10
13.36	.97	.85	.50	.10
12.48	.97	.85	.50	.10
12.79	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10

LABORERS (Cont'd)
Deer Lodge and Silver Bow Counties:

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & V	Pensions	Vacation	
\$10.16	.75	.65	.30	.05
10.36	.75	.65	.30	.05
10.41	.75	.65	.30	.05
10.66	.75	.65	.30	.05
10.76	.75	.65	.30	.05

Group 1: Axeman; Caisson Workers (free air); Carpenter Tender; Car and Truck Loaders; Scissorman; Chuck Tender and Nipper (above ground); Consoiler, applying and removing; Dumpman (Spotter); Fence Erector and Installer (includes the installation and erection of fences, guard rails, median rails, reference posts, right-of-way markers and guide posts); Form Setter; Form Stripper; General Laborer - Building and structure, Crusher and Batch Plant Laborers; Heater Tender (not covered by joint board decision - such as radiant type or butane fire, without blowers or fans - General Laborers Scale); Landscape Laborer; Riprap Tender; Stake Jumper for equipment; Sandblasting Tail Hose-man, Pot Tender; Sod Cutter, hand operated (General Laborers); Tool Houseman; Tool Checker; Flagman and Scaleman

Group 2: Burning Bar; Cement Handlers; Choker Setter; Concrete or Asphalt Saw; Curb Machine; Dumpman (Grade Man); Grout, Concrete Pump and Nozzleman; Hand Pallet; Nozzleman - air, water, Gumite and Placo Machine; Pipelayer (all types) Laser Equipment Operator; Pipewraper; Posthole Digger (power Auger); Power Saw (backing); Powderman Tender; Rigger; Riprapp; Spike Driver, single or dual or hand; Switchman; Test Pot Operator.

Group 3: Asphalt Paker; Concrete Laborers (wet or dry); Bucketmen and Signalmen; Concrete Vibrator (3" and over); Drills, Air Trest (all types); Equipment Handler; Grade Setter; High Scaler; High Pressure Machine Nozzleman; Jackhammer, Pavement Breaker, Wagon Driller, Concrete Vibrator, Mechanical Tamper, Vibrating Roller, hand steered and other power tools; Power Saw (falling); Sandblaster

Group 4: Cement Mason Tender and Hod Carriers; Powderman

Group 5: Core Drill Operator; Welder, Cutting Torch and Air Arc

POWER EQUIPMENT OPERATORS:

MISSOULA COUNTY:

A-Frame Truck Crane, Winch Truck and similar
Air Compressor, single
Air compressor, two or more
Air Doctor
Asphalt Paving Machine Operator
Asphalt Paving Machine
Screened Operator
Automatic Pinegrader,
Gurries and other similar types
Belt Finish Machine Operator
Bit Grinder
Bituminous Mixer Paving, Travel Plant
Boring Machine (small), Jeep, Pickup Or Farm Tractor mounted
Boring Machine (large)
Broom, self-propelled
Cableway Highline Operator
Cement Silo Operator
Central Mixing Plants, Concrete dam and stationary
Chain Bucket Loader
Chip or Gravel Spreader, self-propelled
Concrete Batch Plant, one and two Mixers
Concrete Batch Plant, three and four Mixers
Concrete Batch plant, five Mixers and over
Concrete Batch Plant Oiler, up to and including two Mixers
Concrete Batch Plant Oiler, three Mixers and over
Concrete Bucket Dispatcher
Concrete Curing Machine

Basic Monthly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & V	Pensions	Vacation	
\$12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.55	.97	.85	.50	.10
12.72	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.54	.97	.85	.50	.10
13.29	.97	.85	.50	.10
13.29	.97	.85	.50	.10
12.54	.97	.85	.50	.10
12.66	.97	.85	.50	.10
13.12	.97	.85	.50	.10
13.27	.97	.85	.50	.10
13.32	.97	.85	.50	.10
13.37	.97	.85	.50	.10
12.53	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.45	.97	.85	.50	.10
12.42	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.68	.97	.85	.50	.10
13.14	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.42	.97	.85	.50	.10

POWER EQUIPMENT OPERATORS:
(Cont'd)

Concrete Finish Machine
Paving
Concrete Float-Spreader
Concrete Mixer, three bags
and under
Concrete Mixer, four bags
and over
Concrete Power Saw, self-
propelled
Concrete Travel Batcher
Concrete Conveyor under
40 feet
Concrete Conveyor over
40 feet
Concrete Pump
Conveyor Loader Operator,
up to and including 42'
belt
Conveyor Loader Operator
over 42' belt
Crane, to and including
80' boom
Crane, 81' to 130' boom
Crane, 131' to 150' boom
Crane, 151' boom and over
Crane Oiler
Crane with jibs an
additional \$.15 per hour
Crusher Operator
Crusher Oiler
Crusher Conveyor, when
required
Distributor Operator
DW 10, 15, or 20 tractor
pulling Roller
Electric Overhead Cranes
Elevating Grader
Farm type tractor up to
and including 50 HP engine

Basic Monthly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & V	Pensions	Vacation	
\$12.50	.97	.85	.50	.10
12.88	.97	.85	.50	.10
12.55	.97	.85	.50	.10
12.77	.97	.85	.50	.10
12.73	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.42	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.50	.97	.85	.50	.10
12.73	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.46	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.45	.97	.85	.50	.10
12.85	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.06	.97	.85	.50	.10
12.66	.97	.85	.50	.10
13.04	.97	.85	.50	.10
13.09	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.53	.97	.85	.50	.10
12.45	.97	.85	.50	.10
12.86	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.09	.97	.85	.50	.10

POWER EQUIPMENT OPERATORS:
(Cont'd)

Farm Type tractor, over 50
HP engine
Field Equipment Servicemen
Fireman
Forklift, on construction
job site
Form Grader Operator
Gradall Operator
Grade Setter
Heavy Duty Drills, all types
Herman-Neilson Heaters and
similar type
Hoist Operator, single drum
Hoist, two or more drums
Helicopter Hoist Operator
Hot Plant Operator
Hot Plant Fireman, when in
operation
Hot Plant Oiler, 100 ton
per hour or over
Hydra Lift and similar types
Industrial Locomotive all
classes
Mechanic and/or Welder on
job
Mechanic Shop (Dec.
April 1)
Mixer/mobile
Motor Patrol Operator
Mountain Logger or similar
type
Mocking Machine Operator
Oiler-Driver, Rubber tired
Cranes
Oilers, other than Showels
and Cranes
Oiler, Hoist House, dams
Pavement Breakers, Emaco
and similar
Paving and Mixing Machine

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.49	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.26	.97	.85	.50	.10
13.54	.97	.85	.50	.10
12.77	.97	.85	.50	.10
13.54	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.55	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.66	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.67	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.08	.97	.85	.50	.10
13.18	.97	.85	.50	.10

POWER EQUIPMENT OPERATORS:
(Cont'd)

Power Auger, large truck or tractor mounted and Punch
Power Mixer, single or double drum
Power Saw, multiple cut, self-propelled
Pumpcrete or Grout Machine
Pumpman
Push Tractor
Quad Cat
Quad Loader and similar type
Radiator Repairman
Rayso Gaint
Refrigeration Plant Operator
Retort Operator
Roller, on blade or hot mix oil paving
Roller, on other blade or hot mix paving
Roller, 25 ton or over
Ross and similar type
Carriers, on construction site
Rubber-tired Dozer
Rubber-tired Front End Loader, 1 cu. yd. and under
Rubber-tired Front End Loader, 1 cu. yd. to and including 3 cu. yds.
Rubber-tired Front End Loader, over 3 cu. yds. to and including 5 cu. yds.
Rubber-tired Front End Loader, over 5 cu. yds. to and including 10 cu. yds.

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$13.28	.97	.85	.50	.10
13.38	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.34	.97	.85	.50	.10
13.09	.97	.85	.50	.10
13.19	.97	.85	.50	.10
13.45	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
12.96	.97	.85	.50	.10
13.14	.97	.85	.50	.10
13.41	.97	.85	.50	.10
13.54	.97	.85	.50	.10
12.45	.97	.85	.50	.10
12.86	.97	.85	.50	.10
13.09	.97	.85	.50	.10
13.41	.97	.85	.50	.10
12.96	.97	.85	.50	.10

POWER EQUIPMENT OPERATORS:
(Cont'd)

Rubber-tired Front End Loader, over 10 yards to and including 15 yards
Rubber-tired Front End Loader, over 15 yards
Scraper, DW 15, 20, 21 and similar type if power unit is not used
Scraper, single or twin engine pulling Belly Dump Trailer, single engine
Scraper, twin engine
Scraper, tandem engine or 3 engine
Self-propelled Sheepfoot and similar type
Shovels, including all attachments, under 1 cu. yd.
Shovels, including all attachments, 1 cu. yd. to and including 3 cu. yds.
Shovels, including all attachments, over 3 cu. yds. to and including 5 cu. yds.
Shovels, including all attachments over 5 cu. yds.
Shovel Oiler, 3 yds. and under
Shovel Oiler, over 3 cu. yds.
Slip Form Paver Operator
Stiff Leg Derrick and Guy Derrick
Track-type Front End Loaders, up to and including 5 cu. yds.

POWER EQUIPMENT OPERATORS:
(Cont'd)

Track-type Front End Loaders, over 5 cu. yds. to and including 10 cu. yds.
Track-type Front End Loaders, over 10 cu. yds. to and including 15 cu. yds.
Track-type Front End Loaders, over 15 cu. yds. attachments
Track-type Tractor, on Euclid Loader
Trenching Machine
Turnhead Conveyor, or Head Tower on Batch Plant
Wagner Roller and similar type
Whirley Crane Operator
Whirley Crane Oiler
Water Pull when used for compaction
Washing and Screening Plant Operator
Washing and Screening Plant Oiler
Yo-Yo Cat, both ends

Basic Hourly Rates	Fringe Benefits Payments				Education and/or Appn. Tr.
	H & V	Pensions	Vacation		
\$13.19	.97	.85	.50		.10
13.29	.97	.85	.50		.10
13.39	.97	.85	.50		.10
12.96	.97	.85	.50		.10
12.14	.97	.85	.50		.10
12.96	.97	.85	.50		.10
12.96	.97	.85	.50		.10
12.96	.97	.85	.50		.10
12.49	.97	.85	.50		.10
12.86	.97	.85	.50		.10
12.96	.97	.85	.50		.10
12.96	.97	.85	.50		.10
12.45	.97	.85	.50		.10
13.16	.97	.85	.50		.10

TRUCK DRIVERS:
Cascade, Deer Lodge, Glacier, Hill, Missoula, Silver Bow and Valley Counties:

COMBINATION TRUCK, Concrete Mixer and Transit Mixer:
To & including 4 cu. yds. Over 4 cu. yds. to and including 6 cu. yds. Over 6 cu. yds. to and including 8 cu. yds. Over 8 cu. yds. to and including 10 cu. yds.

Over 10 cu. yds.-additional \$.08 per hour each additional 2 cu. yds. increment

DISTRIBUTOR DRIVER

DRY BATCH TRUCKS:

3 Batch or under Over 3 Batch to and including 5 Batch Over 5 Batch to and including 10 Batch Over 10 Batch to and including 15 Batch

Over 15 Batch-additional \$.15 per hour each additional 5 Batch increment

PICKUP DRIVER, HAULING MATERIALS

DUMPYAN, GRAVEL SPREADER BOX OPERATOR; Pilot Car Driver, Teamsters

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appn. Tr.
	H & V	Pensions	Vacation	
\$11.10	.82	.84		
11.18	.82	.84		
11.26	.82	.84		
11.34	.82	.84		
11.08	.82	.84		
10.85	.82	.84		
11.98	.82	.84		
11.14	.82	.84		
11.30	.82	.84		
10.95	.82	.84		
10.85	.82	.84		

	Basic Hourly Rates	Fringe Benefits Payments				Education and/or App. Tr.
		H & W	Pensions	Vacation		
TRUCK DRIVERS: (Cont'd)						
DUMP TRUCKS AND SIMILAR EQUIPMENT, DM 20, DM 21, OR EOCLID, FRACROSS, Pulling P.R. 21 or similar Dump Wagons:						
Water Level Capacity, including Sideboards:						
7 cu. yds. or less	\$10.85	.82	.84			
Over 7 cu. yds. to and including 10 cu. yds.	10.98	.82	.84			
Over 10 cu. yds. to and including 15 cu. yds.	11.14	.82	.84			
Over 15 cu. yds. to and including 20 cu. yds.	11.28	.82	.84			
Over 20 cu. yds. to and including 25 cu. yds.	11.34	.82	.84			
Over 25 cu. yds. to and including 30 cu. yds.	11.40	.82	.84			
Over 30 cu. yds. to and including 35 cu. yds.	11.46	.82	.84			
Over 35 cu. yds. to and including 40 cu. yds.	11.52	.82	.84			
Over 40 cu. yds. to and including 45 cu. yds.	11.58	.82	.84			
Over 45 cu. yds.-additional \$.10 per hour each additional 5 cu. yds. increment						
DUMPSTERS	10.98	.82	.84			
POWER TRUCK DRIVER (bulk unloader type)	11.03	.82	.84			
FLAT TRUCKS:						
To and including 3 tons	11.00	.82	.84			
Over 3 tons factory rating	11.20	.82	.84			

	Basic Hourly Rates	Fringe Benefits Payments				Education and/or App. Tr.
		H & W	Pensions	Vacation		
TRUCK DRIVERS: (Cont'd)						
FUEL TRUCK DRIVERS; TIREMEN	\$11.44	.82	.84			
LAWBOTS, FOUR-WHEEL TRAILER, FLOAT SEMI-TRAILER	11.44	.82	.84			
LONGER CARRIERS, LIFT TRUCK and FORK LIFTS	11.20	.82	.84			
POWER BROOK	10.94	.82	.84			
WATER TANK DRIVERS, PETRO-LEUM PRODUCTS DRIVERS:						
2,500 gallons and under	10.85	.82	.84			
Over 2,500 gallons to and including 4,500 gallons	11.14	.82	.84			
Over 4,500 gallons to and including 6,000 gallons	11.34	.82	.84			
Over 6,000 gallons to and including 8,000 gallons	11.40	.82	.84			
Over 8,000 gallons to and including 10,000 gallons	11.48	.82	.84			
Over 10,000 gallons - additional \$.10 per hour each additional 2,000 gallons increment						
TRUCK MECHANIC	11.84	.82	.84			
TROCKS with power equipment if under Teamster jurisdiction, such as: Winch, A-Frame trucks, Swedish Crane, Hydralift, Grout-crete Truck and Combination Mulching, Seeding and Fertilizing Truck						
	10.34	.82	.84			

STATE: OHIO COUNTY: FAYETTE & ROSS
 DECISION NO.: 08181-10213 DATE: Date of Publication
 Supersedes Decision No. 0850-2003 dated March 7, 1980 in 45 FR 15026
 DESCRIPTION OF WORK: Residential Construction Consisting of Single family homes and apartments up to and including 4 stories.

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appn. Tr.
		H & W	Pensions	Vacation	
TRUCK DRIVERS: (Cont'd) Gallatin County					
DUMP TRUCKS: 7 yards or less Over 7 yards to and including 10 yards	\$ 9.73 9.98	.82 .82	.84 .84		
Over 10 yards to and including 15 yards	10.14	.82	.84		
Over 15 yards to and including 20 yards	10.28	.82	.84		
PICKUP DRIVER, hauling materials	9.73	.82	.84		
FLAT TRUCKS: Less than 2 ton 2 factory rating	9.73 9.88	.82 .82	.84 .84		
5 - 8 tons	9.88	.82	.84		
SEMI and 4-WHEEL TRAILERS	9.98	.82	.84		
SERVICE TRUCKS and A-FRAME TRAILERS	9.73	.82	.84		
BOWSE MOVERS	9.82	.82	.84		

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appn. Tr.
		H & W	Pensions	Vacation	
AIR CONDITIONING MECHANICS	\$5.46				
BRICKLAYERS; Blocklayers	9.05				
CARPENTERS	7.50				
CEMENT MASONS	9.00				
DRYWALL HANGERS	7.55				
DRYWALL FINISHERS & TAPERS	9.92				
ELECTRICIANS	7.50				
LABORERS	5.27				
PAINTERS	5.25				
PLUMBERS; Steamfitters	6.25				
ROOFERS	7.50				
Sheet Metal Workers	6.00				
SOFT FLOOR LAYERS	7.12				
TILE SETTERS	7.00				
TRUCK DRIVERS	6.50				
POWER EQUIPMENT OPERATORS: Backhoes	6.27				
Bulldozers	6.00				
Front End Loaders	6.00				

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the Labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii))

SUPERSEDES DECISION

STATE: OHIO
 COUNTY: Statewide
 DECISION NO: 0881-2021
 DATE: Date of Publication
 Supersedes Decision No. 0850-1052, dated July 7, 1980 in 45 FR 42834
 DESCRIPTION OF WORK: Heavy and Highway Construction Projects

BRICKLAYERS & STONEMASONS
 (CONT'D)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$12.75	.70	.50		.10
11.40	.80	1.70		
14.83	1.21	1.33		.07
12.08	.85	1.10		.03
14.47	1.06	.75		.10
13.69	.90	1.50		
13.19	.80	1.25		.01
14.96		.50		.05
15.475	1.06	1.45		.03
13.95	.70			
16.72	.99	1.15		75.00p/y
12.43	.85	1.10		.03

BRICKLAYERS & STONE MASONS

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$14.10	.50			.05
13.04	.70			.02
12.98	.80	1.00		.02
16.42	.95	1.50		.05
16.67	.95	1.50		.02
13.50	.80	1.00		.05
11.20	.60	.25		.02
14.945	.80	.45		.02
12.79	.95	1.05		.01
11.52	.85	1.10		.03
11.00				
13.595	.85	1.25		.02

ADAMS & SCIOTO COUNTIES
 ALLEN, AUGLAIZE, MERCER & VAN WEST COS.
 ASHLAND, CRAWFORD, BARDIN, BOLLME, MARION, MORROW, RICHLAND, & WAYNE (except Twp. of Milton & Chippewa) COS. & WYANDOT CO. (except Twp. of Crawford, Richland, Ridge & Tymochtee)
 ASHTABULA COUNTY
 Bricklayers
 Sewer Bricklayers
 ATHENS COUNTY
 Belmont, Jefferson (Barren, Mt. Pleasant, & Dillonvale), & FOXE COS.
 BROWN, BUTLER, CLERMONT, HAMILTON, PREBLE (Twp. of Dixon, Gratis, Isreal, Lanier, & Somers), & WARREN COS.
 CARROLL, COLUMBIANA (Twp. of Butler, Hanover, Knox & Nest), MARIONING (Twp. of Smith), STARK, & TUSCARAWAS COS.
 CHAMPAIGN, CLARK & LOGAN COS.
 CLINTON & HIGHLAND COS.
 COLUMBIANA CO., (Twp. of Center, Elk Run, Fairfield, Middletown, New Waterford, Perry, Salem & Unity), MARIONING CO. (except Smith Twp.)

COLUMBIANA CO. (Twp. of E. Liverpool, Franklin, Madison, St. Clair, Washington, Wayne & Yellow Creek), JEFFERSON CO. (Twp. of Bush, Creek & Saline)
 COSHOCTON, FAIRFIELD, GREENEY, HOCKING, KNOX, LICKING, MORGAN, MEXINGTON, & PERRY COUNTIES
 CUTASOGA CO. & MEDINA CO. (except the Twp. of Chat-han, Wedsworth, Guilford, Westfield, Sharon, Lafayette, Harrisville, Homer, Litchfield & Spencer)
 DAREE, MIAMI, & SHELBY COS.
 DEPIANCE, FULTON (except Twp. of Amboy, Fulton, & Swan Creek), HENRY (except Twp. of Barlow, Demas-cus, Liberty, Marion, Monroe, Richfield, Washington & that part of Harrison outside City limits of Napoleon), PAULDING, PUT-NAM, & WILLIAMS COS.
 DELAWARE, FRANKLIN, MADISON, PICKAWAY & UNION COS.
 ERIE, HANCOCK & HURON, OTTA-WA, SANDUSKI, SENECA, WOOD (Perry & Bloom Twp.) WY-ANDOT (Tymochtee, Crawford, Ridge, & Richland Twp.) COS. & ISLAND OF LAKE ERIE N. OF SANDUSKY
 FAYETTE, FIRE, & ROSS COS.
 FULTON (Rem. of Co.), HENRY (Rem. of Co.), LUCAS, & WOOD (Rem. of Co.) COS.
 GALLIA & MEigs COS.
 GEauga & LAKE COS.
 GREENE & MONTGOMERY COS. & Remainder of PREBLE CO.

DECISION NO. 0851-2021

BRICKLAYERS & STONEMASONS (CONT'D)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$12.78	.80	.50		.03
13.00	.76	.80		.05
13.65		.50		.05
16.45		.80	a	.01
15.92	1.01	.80		.02
12.95	.70	.50		.05
13.99	.75	.50		.02
FOOTNOTE: a. 2 pd. Holidays: Independence Day and Labor Day				
14.33	.75	1.25		.05
14.62	.75	1.25		.05
13.92	.90	1.25		.04
14.57	.90	1.25		.04

DECISION NO. 0851-2021

ASHLAND, CRAWFORD, ERIE (East of B & O Railroad Tracks), BURON, LORAIN and RICHLAND COUNTIES

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$14.17	.85	1.00	b	.08
15.50	1.20	2.02		.09
15.67	1.20	1.85		.09
15.50	1.20	2.02		.09
13.92	.90	1.25		.04
14.57	.90	1.25		.04
12.73	1.04	1.25		.04
13.43	1.04	1.25		.04
15.80	.90	1.10		.075
15.80	.90	1.10		.075
12.63	.70	.80		.02
13.16	.65	.80		.02
12.73	1.04	1.25		.04
14.05	65	108		.58
14.30	1.00	1.40		.07
14.30	1.00	1.40		.07
14.76	1.06	.75		.10
15.90	1.06	1.25		.10
14.17	.85	1.00	b	.08
15.90	1.06	1.25		.10

DECISION NO. 0881-19211

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$14.99	.60	38+.66		.18
15.30	1.00	38+1.00		.55
15.54	.75	78		.78
13.90	.50	38+1.00	1.50	.04
13.20	.50	38+1.00	1.25	.04
15.30	.70	38+.80		.58
15.60	.70	38+.80		.58
15.70	.70	38+.80		.58
15.85	.70	38+.80		.58
15.20	.70	38+1.00		.55
15.50	85	17%	10%	.58

ELECTRICIANS (CONT'D)
 ASHLAND, CRAWFORD, HURON (Twp. of Greenwvich, New Haven, Richmond, & Ripley) Knox (N¹/₂ Incls. Clinton, Howard, Liberty, Monroe & Union Twp.), MARION, MORROW, RICHLAND, & WYANDOT (Rem. of Co.) COS.
 ASHTABULA CO. (all but Colebrook, Orwell, Wayne, Williamsfield & Windsor Twp.)
 ASHTABULA (Rem. of Co.), GEauga (Twp. of Auburn, Middlefield, Parkman, & Troy), MASONING (Milton Twp.), PORTAGE (Twp. of Charleston, Edinburg, Freedom, Hiram, Palmyra, Paris & Windham) & TRUMBULL (except Hubbard & Liberty Twp.) COS.
 ATHENS, MEigs, MONROE, MORGAN, NOBLE, VINTON (East of Clinton, Elk and Sean Twp.) & WASHINGTON COS.
 BELMONT CO.
 BROWN, CLEMONT & HAMILTON COUNTIES
 Within 18 Mi. of Hamilton County Court House
 From 18 to 21 Miles
 From 21 to 25 Miles
 Over 25 Miles
 BUTLER CO. & WARREN CO. (excluding Clear Creek, Franklin & Wayne Twp.)
 CARROLL (S. of Fox, Harrison, Rose & Washington Twp.), HARRISON, & JEFFERSON COS.

DECISION NO. 0881-20211

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
\$15.90	1.06	1.25		.10
12.73	1.04	1.25		.04
13.43	1.04	1.25		.04
13.87	1.34	1.50		.05
14.66	1.34	1.50		.05
14.40	.70	1.00		.02
15.50	1.20	2.02		.09
15.03	.70	.95		.02
14.38	.70	.95		.02
13.83	.70	.95		.02
14.00	.50	35+.50	1.00	.04
13.70	1.10	35+.43		.04

FOOTNOTE: b. 2 Paid Holidays: Memorial Day and Independence Day
CEMENT MASONS:
 ASHTABULA, CUYAHOGA, FULTON, GEauga, HAWCOCK, HENRY, LAKE, LORAIN, LUCAS, PUTMAN, & WOOD COS.
 BRUNS, BUTLER, CLEMONT, COLUMBIANA, DEFIANCE, ERIE, HAMILTON, HIGHLAND, HURON, MARSHING, MEDINA, OTTAWA, PAULDING, PORTAGE, SANDUSKY, SENECA, STARK, SUMMIT, TRUMBULL, WARREN, & WILLIAMS COS.
 REMAINING COUNTIES
ELECTRICIANS:
 ADAMS, JACKSON (All but Coal, Jackson, Liberty, Milton & Washington Twp.), FINE (Twp. of Camp Creek, Marion, Newton, Scioto, Sunfish, & Union) & SCIOTO COS.
 ALLEN, AUGLAIZE, BARDIN, LOGAN, MERCER, SHELBY, & VAN WERT COS. & WYANDOT CO. (West of Crane, Pitt, & Dymally Twp.)

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ELECTRICIANS (CONT'D)

Basic Monthly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	M & V	Pensions	Vacation	
13.50	.50	38+1.02		.03
17.03	.90	38+.60		.06
13.30	.85	38+.95		.38
14.00	.50	38+1.02		.06
15.05	.73	38		.18
14.25	.50	38		.02
14.52	.50	38+1.00	1.00	.04
15.13	.85	38+.70		.28
14.02	.50	38+1.00	1.00	.04
15.35	.75	38+1.00		.18

COSSOCTON, GENESEY, KNOX (Jackson, Clay, Morgan, Miller, Milford, Billiard, Butler, Harrison, Pleasant, and College Twp.), LICKING, NESKINGON, FERRY, TUSCARAWAS (5% incl. Twp. of Auburn, Clay, Rush, York, Salem, Jefferson, Oxford, Washington, Perry, and Bucks) COS. CUYAHOGA, GAUGA (Twp. of Bainbridge, Chester, & Russell), and LORAIN (Twp. of Columbia) COS. DEFIANCE, FULTON, HANCOCK, HENRY, LOCAS, OTTAWA, PAULING, POTNAM, SANDUSKY, SENECA, WILLIAMS & WOOD COS. DELAWARE, FAIRFIELD, FRANKLIN, MADISON (Res. of Co.) & PICKAWAY CO. (Excl. Deer Creek, Perry, Pickaway, Salt Creek & Wayne Twp.) & UNION COS. ERIE CO., HURON CO. (Res. of Co.) FAYETTE, HIGHLAND, HOCKING, JACKSON (Res. of Co.), PICKAWAY, PIKE, ROSS, & VINTON COS. GALLIA CO. GAUGA (except Auburn, Bainbridge, Chester, Middlefield, Parkman, Russell, & Troy Twp.), & LAKE COS. LAWRENCE COUNTY LORAIN CO. (Res. of Co.) and MEDINA CO. (Twp. of Litchfield & Liverpool)

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ELECTRICIANS (CONT'D)

Basic Monthly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	M & V	Pensions	Vacation	
\$ 14.61	.79	38+.80		.38
13.34	.75	38+1.00		.04
14.13	.75	38+1.00		.58
14.36	.75	38+1.00		.58
13.30	2.00	38+.53		.09
14.52	.75	118		.58

CARROLL (Res. of Co.), COLUMBIANA (Knox Twp.), HOLMES, MARIONING (Smith Twp.), STARK, TUSCARAWAS (N & excl. Twp. of Auburn, Clay, Rush, York, Salem, Jefferson, Oxford, Washington, Perry, & Bucks), & WAYNE (S. of Baughman, Chester, Green, & Wayne Twp.) COS. CEMPALIGN & CLARK COS. & MADISON CO. (Twp. of Paint, Pike, Somerford, Stokes & Union) CLINTON, DARKE, GREENS, MIAMI, MONTGOMERY, & FREBLE COS. & WARREN CO. (Res. of Co.) Within 11 Mi. Radius of 3rd & Main Streets, Dayton Beyond 11 Mi. Radius COLUMBIANA CO. (except Twp. of Butler, Fairfield, Knox, Perry, Salem & Unity) COLUMBIANA (Twp. of Butler, Fairfield, Perry, Salem, & Unity), MARONING (excl. Milton & Smith Twp.), & TRUMBULL (Twp. of Hubbard & Liberty) COS.

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IRONWORKERS (CONT'D)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
13.06	1.00	1.60		.06
13.21	1.00	1.60		.06
13.20	1.00	1.85		.04
13.48	.80	.95		.05
14.50	1.86	1.51		.15

KERKER (S), MIAMI, MONTGOMERY, FRIEBLE, SHELBY, & WARREN (N) COS Within 15 miles radius of Local Union Office #290 Outside 15 miles radius of Local Union Office #290 ALLEN (N), DEPIANCE (except portion S. of a line drawn from where Rt. 66 meets the N. line through Independence to the E. Co border); Mercer (N); PAULDING, PUTNAM (except portion E. of a line drawn from the N. border thru Miller city to where 696 meets the S. border); VAN WERT, & WILLIAMS (except portion E. of a line drawn from Pioneer thru Stryker to the S. border) COS. ASHLAND, CARROLL, COSSOCKTON (excl. portion w. of a line beginning at NW Co. line going thru Walbonding & Tunnel Hill to the S. Co. line); HOLMES, RICHLAND, STARK, TUSCARAWAS, & WAYNE COS. ASHTABULA (W 1/2) CO. ASHTABULA (S), CUYAHOGA, ERIE (Excl. W 1/3). GEauga (except portion E. of a line from Austinburg to Middlefield & South), EURON (Excl. portion W.

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ELECTRICIANS (CONT'D)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
13.25	.74	38+.76		.28
11.92	.90	1.30		.01
11.07	.90	1.20		.01
13.17	.90	1.20		.01
13.27	.90	1.20		.01
14.33	1.00	1.60		.02
14.08	1.00	1.60		.03

MEDINA (Res. of Co.), of PORTAGE (excl. Tps. of Charleston, Edinburg, Freedom, Hiram, Palmyra, Paris, & Windham), SUMMIT, & WAYNE (Res. of Co.) COS. IRONWORKERS: ADAMS (E), GALLIA, JACKSON (S), LAWRENCE, PIKE (S), & SCIOTO COS. Up to 10 miles from Union Hall in Ashland, Ky. 10 to 15 miles from Union Hall in Ashland, Ky. 15 to 30 Miles from Union Hall in Ashland Ky. 20 Miles & over from Union Hall in Ashland, Ky. ADAMS, (W), BROWN, BUTLER (S), CLERMONT, CLINTON (S. of a line drawn from Blanchester to Lynchburg), HAMILTON, HIGHLAND (excl. E 1/5 and portion of Co. Marshall to Lynchburg & from the N. Co. line through E. Monroe to Marshall) & WARREN (S 1/2) COS. Ornamental; Structural ALLEN (S), Ashtabula, BUTLER (N 1/2), CHAMPAIGN (W 2/3), CLARK (W 3/4), CLINTON (excl. S. of a line drawn from Blanchester to Lynchburg), Darke, Greene, Highland (inside lines drawn from Marshall to Lynchburg & from the N. Co. line through E. Monroe to Marshall), LOGAN (W 2/3).

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IRONWORKERS (CONT'D)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
16.22	1.05	1.45		.08
15.41	.85	1.30		.09
13.10	1.00	1.45		.03
13.47	.90	2.10		.05
13.85	1.00	2.35		.05

of a line drawn from the N. border through Monroeville & Willard), LAKE, LOGAIN, MEDINA, PORTAGE (Exclu. Ravenna Ordnance Depot), & SUMMIT COS. ASHTABULA (NW 1/4), COLUMBIANA, GEauga (E. of a line from Austinburg to Middlefield & South), MAHoning, PORTAGE (E. of a line from Middlefield to Shalersville to Deerfield) & TRUMBULL COS. ATHENS, MEigs, MORGAN, NOBLE & WASHINGTON COS. BELMONT, GUERNSEY, HARRISON, JEFFERSON, MONROE, & MUSKINGUM (except portion W. of a line starting at Adams Mill going to Adamsville & going from Adamsville through Blue Rock to the S. border) COS. CHAMPAIGN (E 1/3), CLARK (E4), COShECTON (W. of a line beginning at NW Co. line going through Walbonding & Tunnel Hill to the S. Co. line), CRAWFORD (S. of Rte 30), FAYETTE, HARDIN (except a line drawn from Roundhead to Maysville), HIGHLAND (E 1/5), ROCKING, JACKSON (W. of Co.), KNOW, LOGAN (E 1/3), MARION, MORROW, MUSSINGUM (W. of a line starting at Adams Mill going to Adamsville and going from Adamsville thru Blue Rock to the S. border), PERRY, PIKE (W), ROSS, VINTON, & WYANDOT (S. of Rte 30) COS.

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IRONWORKERS (CONT'D)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
	H & W	Pensions	Vacation	
15.76	1.06	1.73		.09
13.75	1.00	2.35		.05
13.60	1.00	2.35		.05
14.35		1.00		.03
15.35		1.00		.03
12.05	1.06	.50		.03
12.55	1.06	.50		.03
10.90		.65		
11.40		.65		
11.65		.65		

CRAWFORD (Area between lines drawn from where hwy 598 & 30 meet thru N. Liberty to the N. border & from said hwy junction point due W. to the border), DEFIANCE (S. of a line drawn from where Rte. 66 meets the N. line thru Independence to the E. Co. border), ERIS (W 1/3), FULTON, HANCOCK, BARDIN (N. of a line drawn from Maysville to a point 4 miles S. of the N. line on the E. line), HENRY, HURON (W. of a line drawn from the N. border thru Monroeville & Willard), LUCAS, OTTAWA, PUTNAM (E. of a line drawn from the N. border down thru Miller City to where 696 meets the S. border), SANDOSKY, SENECA, WILLIAMS (E. of a line drawn from Pioneer thru Stryker to the S. border), WOOD, & WYANDOT (Area N. of Rte. # 30) COS. DELAWARE, FAIRFIELD, LICHTING, MADISON, PICKAWAY, & UNION COUNTIES FRANKLIN COUNTY PAINTERS: ADAMS, HIGHLAND, JACKSON, PIKE & SCIOTO COUNTIES Brush Spray ALLEN, AUGLAIE, DEFIANCE, HARDIN, HERRICK, SAUNDING, PUTNAM, SHELBY, VAN NEST & WILLIAMS COS. Brush & Roller Sandblasting: Spray: Steam Cleaning ASHLAND, CRAWFORD, MAHON, MORROW & RICHLAND COS. Brush Structural Steel Spray

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PAINTERS (CONT'D)

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
ASHTABULA, CUYAHOGA, GEauga, & LAKE COS., LORAIN (North East Part) and PORTAGE & SUMMIT COS. (North of the Ohio Turnpike)	15.81	.97	1.10		.05
Brush Bridge and Open Steel; Closed Steel Over 55' Closed Steel Below 55'; Spray	16.31	.97	1.10		.05
ATHENS & ROCKING COUNTIES	16.11	.97	1.10		.05
Brush Spray	16.60				
BELMONT, BARRISON & JEFFERSON COS.	15.25				
BROWN, CLERMONT & HAMILTON COS.	10.05	.50	.40		
Brush Spray	14.85		.35		25.00p/yr
BUTLER & WARREN COUNTIES	15.35		.35		25.00p/yr
Brush Spray	12.73				
CARROLL, HOLMES, STARK, TUSCARAWAS & WAYNE COS.	13.23				
Brush Spray	11.94	1.00	.90		.02
Structural Steel	12.47	1.00	.90		.02
CLINTON, DARKE, GREENE, MIAMI, MONTGOMERY & PEEBLE COUNTIES	12.65	1.00	.90		
Brush; Roller Structural Steel	13.21		1.00		.11
Spray	13.61		1.00		.11
COLUMBIANA, MASONING, PORTAGE (Savanna Ordnance Depot), & TRUMBULL COS.	13.71		1.00		.11
Brush Sandblasting; Spray	13.65	.85	1.15		
COSHOCTON COUNTY	14.35	.85	1.15		
Brush; Roller Spray; Sandblasting	8.10				
Sandblasting pot tend	8.60				
	7.60				

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PAINTERS (CONT'D)

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
DELAWARE, FAIRFIELD, FAYETTE, FRANKLIN, MADISON, PICKAWAY & UNION COS.	\$13.44	.95	1.00		.02
Brush Structural Steel	13.74	.95	1.00		.02
Spray	13.94	.95	1.00		.02
ERIE, HANCOCK, HUDSON, SANDUSKY, SENECA & WYANDOT COUNTIES	12.50	.70	.80		50.00p/yr
Brush Structural Steel	12.75	.70	.80		50.00p/yr
FULTON, HENRY, LUCAS, OTTAWA & WOOD COUNTIES	13.44	1.06	1.80		
Brush Bridge Railings	13.99	1.06	1.80		
Spray	13.69	1.06	1.80		
GALLIA, LAWRENCE, MEIGS, & VINTON COUNTIES	12.70			c	
Brush; Roller Sandblasting; Spray; Waterblasting	13.70			c	
GUYENNE COUNTY	9.50				
Brush; Roller; Sandblasting and Steamcleaning	9.50				
KNOX, LICKING, MUSKINGUM and PERRY COUNTIES	11.85	.85	.10	d	
Sandblasting; Steel; Bridge Spray	12.35	.85	.10	d	
LORAIN COUNTY (Rem. of Co.)	12.10	.85	.10	d	
Brush Spray; Sandblasting Roller	14.65	1.07	.60		
MEADINA, PERDON (Up to & incl. the Ohio Turnpike), & SUMMIT (Up to & incl. the Ohio Turnpike) COS.	15.40	1.07	.60		
Brush; Paperhanger; & Roller Structural Steel Spray	15.50	1.07	.60		
MONROE, MORGAN, NOBLE, & WASHINGTON COS.	11.72	.60	.40		.02
Bridges; Guard Rails; & Structural Steel	11.00				
ROSS COUNTY	11.00				
Brush Spray	11.25				

FOOTNOTES: c, & paid holidays: Decoration Day; July 4th; Thanksgiving Day; Christmas Day; New Year's Day; & Veterans' Day
d, 2 paid holidays: Labor Day and July 4th

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PLUMBERS; STEAMFITTERS; & PIPEFITTERS
 ADAMS, ATHENS, GALLIA, HIGHLAND, JACKSON, LAWRENCE, PIKE, SCIOTO, & VINTON COS.
 ALLEN, AUGLAIZE, HARDIN, MERCER, SHELBY & VAN WERT COS.
 ASHLAND, CRAWFORD, ERIE, BURON, KNOX, LORAIN, WORSOW, RICHLAND & WYANDOT COS.
 ASHTABULA, CUYAHOGA, GEauga, LAKE, MEDINA (N. of Rte. 18 exclu. city of Medina), PORTAGE (N. of #303), & SUMMIT (N. of Rte. #303, exclu. city of Hudson) COS.
 Plumbers
 Pipefitters; & Steamfitters
 BELMONT & WOODS (South of Rt. 78) COS.
 BRUNS, CLEMENT, & HAMILTON COS.; Plumbers; Gas Fitters
 Steamfitters; Pipefitters
 BUTLER (North Half) & WARREN (N. of Rte. #63 exclu. Lebanon & S. Lebanon) COS.
 BUTLER (South Half) & WARREN (S. of Rte. #63 including Lebanon and S. Lebanon) COS.
 CARROLL CO. (Except Twp. of Ross, Monroe, Union, Lee, Orange, Perry & London), COSBOCKTON, GUERNSEY, HOLMES, MORGAN (South of State Rte. #78 & from McConnellsville West on State Rte #37 to the Perry Co. line), MUSKINGUM, NOBLE, & TUSCARAWAS COS.

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$14.37	.85	1.00		.05
14.75	.60	.90		.05
15.53	1.00	1.00		.05
16.03	1.20	1.40		.02
15.92	1.45	1.35		.10
12.59	1.13	1.26	1.26	.05
14.97	1.25	1.50		.07
14.60	1.075	1.90		.08
15.80	.90	1.00		.05
15.63	.90	1.20		.02
14.17	.75	.70	e	.10
15.85	.87	.60		.08

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 PLUMBERS; STEAMFITTERS; & PIPEFITTERS (CONT'D)

CHAMPAIGN, CLARK, GREENE (Twp. of Cedarville, Caesar Creek, New Jasper, Jefferson, & Ross), LOGAN MADISON (West of Rt. 38 inclu. the city of London) COS.
 CLINTON, DARKE, FAYETTE, GREENE (Rem. of Co.), MIAMI, MONTGOMERY, & FREBLE COUNTIES
 COLUMBIANA (excluding Washington & Yellow Creek Twp. & Liverpool Twp. secs. 35 & 36 - West of County Rd. #427), MASONING COS. & TRUMBULL CO.
 (Bubard & Liberty Twp. Youngstown Municipal Airport & the Filtration Plant of the Mahoning Valley Sanitary District)
 COLUMBIANA (Washington & Yellow Creek Twp. & Liverpool Twp. secs 35 & Liverpool Twp. secs 35 & 36 West of County Rd. #427), HARRISON AND JEFFERSON COUNTIES
 DEFIANCE, FULTON, HANCOCK, HENRY, LUCAS, OTTAWA, PAULDING, PUTNAM, SANDUSKY, SENECA, WILLIAMS & WOOD COS.
 DELAWARE, FAIRFIELD, FRANKLIN, BOCKING, LICKING, MADISON (Rem. of Co.), MARION, PERRY, PICKAWAY, ROSS & UNION COS.
 MEDINA (Rem. of Co.), PORTAGE, & SUMMIT (S. of Rte #303) COS.
 MELLS, MONROE (Rem. of Co.), MORGAN (Rem. of Co.), & WASHINGTON COS.
 TRUMBULL CO. (Rem. of Co.)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pensions	Vacation	
\$14.25	.83	.85		.04
13.91	1.05	1.05		.03
15.79	1.17	.80		.05
15.07	1.10	2.50	1.20	.12
15.64	1.35	1.15		.12
13.42	1.15	1.05		.07
14.19	.91	1.40		.05
13.83	.62	.75		.06
14.69	1.07	1.15		.03

FOOTNOTE:
 e. One paid holiday: Labor Day providing employee has worked 5 consecutive days before and after the holiday

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LABORERS:

(Excluding Railroad Construction)

Basic Hourly Rates	Fringe Benefits Payments				Education and/or Appr. Tr.
	H & W	Pensions	Vacations	Education and/or Appr. Tr.	
ZONE 1 \$13.68	.75	1.30	.05	.05	
ZONE 2 \$12.20	.75	1.30	.05	.05	
ZONE 3 \$11.77	.75	1.30	.05	.05	
GROUP I 13.805	.75	1.30	.05	.05	
GROUP II 12.40	.75	1.30	.05	.05	
GROUP III 13.85	.75	1.30	.05	.05	
GROUP IV 14.03	.75	1.30	.05	.05	
GROUP V 14.33	.75	1.30	.05	.05	

GROUP I - Asphalt Laborer; Carpenter Tender; Concrete Cutting Applicator; Dump Man (Batch Trucks); Flagman; Grade Checker; Guardrail & Fence Installers; Joint Setter; Laborers (Construction); Landscape Laborer; Mesh Handlers & Placers; Plant Laborers or Yardmen; Right-of-way Laborers; Riprap Laborer & Grouter; Scaffold Erector; Seal Coating Surface Treatment or Road Mix Laborer; Sign Installer; Slurry Seal; Utility Man or Handyman; & Waterproofing Laborer

GROUP II - Asphalt Baker; Concrete Puddler; Kettle Man (Pipeline); Machine driven Tool; Mason Tender; Mortar Mixer; Power Buggy or Power Wheelbarrow; Sheeting & Shoring Man; & Surface Grinder Man

GROUP III - Air Track & Wagon Drill; Bottom Man; Car Pusher (Without Air); Cofferdam (Below 25 feet deep); Concrete Saw Man; Cutting with Burning Torch; Form Setter; Hand Spiker (Railroad); Pipelayer; Tunnel Laborer (Without Air) and Caisson; Undergroundman (Working in Sewer & Waterline, Cleaning, Repairing & Reconditioning); & Welder Tender (Pipeline)

GROUP IV - Blaster; Muckers; Powder Man; Top Lander; Wrencher (Mechanical Joints & Utility Pipeline); & Yarnet

GROUP V - Concrete Crew in Tunnels; Curb Setter & Cutter; Gunnite Nozzle Man; Miner Without Air; Utility Pipeline Tapper; & Water-line Caulker

ZONE DEFINITIONS

ZONE 1 - Cuyahoga, Geauga & Lake Cos.
 ZONE 2 - Ashtabula, Erie, Huron, Lorain, Lucas, Mahoning, Medina, Ottawa, Portage, Stark, Summit, Trumbull & Wood Cos.
 ZONE 3 - Remainder of Counties

Basic Hourly Rates	Fringe Benefits Payments				Education and/or Appr. Tr.
	H & W	Pensions	Vacations	Education and/or Appr. Tr.	
57.25	.80	.80	.10	.10	
6.75	.80	.80	.10	.10	

LABORERS:
(Railroad Construction)

Cuyahoga, Geauga, Lake, Lorain, Lucas, Portage, & Summit Counties
 Remaining Counties

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POWER EQUIPMENT OPERATORS

ZONE I - Columbiana, Mahoning & Trumbull Cos.

Basic Hourly Rates	Fringe Benefits Payments				Education and/or Appr. Tr.
	H & W	Pensions	Vacations	Education and/or Appr. Tr.	
\$15.61	1.05	1.00	.16	.16	
14.92	1.05	1.00	.16	.16	
14.28	1.05	1.00	.16	.16	
13.87	1.05	1.00	.16	.16	
13.77	1.05	1.00	.16	.16	
15.68	1.05	1.00	.16	.16	

CLASS I
 CLASS II
 CLASS III
 CLASS IV
 CLASS V
 CLASS VI

CLASS I - Asphalt Planer; Heater; Austin Western & Similar Type; Backhoe; Batch Plant-Central Mix; Batch Plant-Portable Concrete; Beam Builder-Automatic; Backfiller W/Drum Attachments; Boist Derrick; Boat-Tug; Boring Mach. Attached to Tractor; Bulldozer; Bulldozer; C.M.I. Road Builder & Similar Types; Cable Pacer & Leyer; Carrier-Straddle; Carryall - Scraper or Scoop; Chicago Boom; Compactor W/Blade attached; Concrete Spreader; Finisher Comb.; Crane; Crane-Stationary or climbing; Crane-Electric Overhead; Crane-Side Boom; Crane Truck; Crane-Tower; Derrick-Boost; Derrick-Car; Diggers-Wheel (Not Trencher or Road Widener); Double Mine; Drag Line; Dredge; Drill-Kenny or Similar Type; Electric; Fork Lift; Frankie Pile; Gradall; Grader-Power; Gurry; Gurry-Self-Propelled; High Lift; Hoist-Monorail; Hoist-Stationary & Mobile Tractor; Hoist-2 or 3; Jackall; Jumbo Mach.; Kocal or Kuhlman; Land-Seagoing Vehicle; Loader - Elevating; Loader-Front End; Locomotive; Mechanic as well as Metro Clip Harvester w/Boom; Mucking Mach.; Paver-Asphalt Finishing Mach.; Paver - Road Concrete; Paver-Slipform; Place Crete Mach.; Post Driver; Power Driven Hydraulic Pumps & Jacks; Pump Crate Machine; Regulator-Ballast; Riggs-drilling; Shovels; Spikemaster; Stoncrusher; Tie Puller & Loader; Tie Tamper; Tractor-Double Boom; Tractor w/Attachments; Trucks-Boom Truck-Tire-Assigned to Job; Trench Mach.; Tunnel Machine (Mark 21 Java or Similar); Whirley

CLASS II - Asphalt Plant; Boring Machine; Boring Mach.; Chip Bar-vester W/O Boom; Cleaning Mach. - Pipeline Type; Coating Mach.-Pipeline Type; Concrete Belt Pacer; Concrete Finisher; Concrete Planer or Asphalt; Concrete Spreader; Elevator; Fork Lift Walk Behind; Form Line Mach.; Grease Truck Op.; Groat Pump; Gunnite Mach.; Sack Bolting Mach.; Hydraulic Scaffold; Paving Breaker; Pipe Dream; Pot Fireman; Power Broom; Refrigeration Plant; Sagsen Derrick; Seeding Mach.; Self-Propelled Mobile Vibrator Compactor or Roller; Hoist-Single Drum; Soil Stabilizer (Pump Type); Spray Cure Mach.-Self propelled; Straw Blower Mach.; Sub-Grader; Tube Finisher or Broom C.M.I. or Similar Type; Tagger Boist

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POWER EQUIPMENT OPERATORS
ZONE 1 - Columbiana, Mahoning &
Trumbull Counties (Cont'd)

CLASS III - Batch Plant-Job Related; Boiler Op.; Compressor (125 CFM or Over); Curb Builder (Self-Propelled); Generator- Steam; Jack-Hydraulic Driven; Mixer-Concrete; Mulching Mach.; Pin Puller; Pulverizer; Pump; Road Finishing Mach. (Fulltype); Roller; Saw-Concrete-Self-Propelled; Signal Man; Spray Cure Mach. Motor Powered; Spreader (Side Driver Shoulder Attachment); Tractor; Trencher-Form; Water Blaster

CLASS IV - Brake Man; Compressor Under 125 CFM; Conveyor; Conveyor 12 Feet or Under Other Than Servicing Bricklayers; Deck Hand; Drill Wagon; Fireman; Generator Sets; Heaters-Portable Power (2 to 5); Ladaator; Roller (Walk Behind 1 Ton or over); Steam Jenny; Sybcons; Tender-Mechanic; Jacks Hydraulic (Railroad); Vibrator-Gasoline; Welding Machines (2) (Fuel Burning)

CLASS V - Oiler

CLASS VI - Rigs-Pile Driving or Caisson Type

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POWER EQUIPMENT OPERATORS:

CLASS A
CLASS B
CLASS C
CLASS D
CLASS E

Basic Hourly Rates ZONE 2	Basic Hourly Rates ZONE 3	Fringe Benefits Payments		Education and/or Appr. Tr.
		M & W	Vacation	
\$ 15.78	\$ 15.04	1.26	1.50	.15
15.68	14.92	1.26	1.50	.15
14.64	13.88	1.26	1.50	.15
14.17	13.43	1.26	1.50	.15
10.98	10.09	1.26	1.50	.15

CLASS A - Air Compressor On Steel Erection; Asphalt Plant Engineer (Cleveland District Only); Boiler Op.; Compressor or Generator When Mounted On Rig; Cableway; Combination Concrete Mixer & Tower; Concrete Plants (Over 4 fds. Cap.); Concrete Pumps; Cranes (All Types Incl. A Frames, Boom Trucks, Cherry Pickers); Derricks; Draglines; Dredge Dipper Clam or Suction); Elevation Grader or Excld Loader; Floating Equipment (All Types); Helicopter Crew (Hoist or Winch); Hoes (All Types); Hoisting Engines (Including Shaft & Tunnel Work); Industrial Type Tractor; Jet Engineer Dryer (D8 or D9) Diesel Tractor; Locomotives (Standard Gauge); Maintenance Op. Class A; Mixer (Paving Single or Double Drum); Mucking Mach.; Multi-Scraper; Piledriving Mach. (All Types); Power Sorel; Quad 9 (Double Pusher); Refrigerating Mach. (Freezer Operation); Rotary Drill on Caisson Work; Slip Form Paver; Tower Berricks; Tree Shredder; Trench Mach. (Over 24" Wide); Truck Mounted Concrete Pump; Tug Boat; Tunnel Mach. and/or Mining Machine; Wheel Excavator

CLASS B - Asphalt Paver; Automatic Subgrader Mach. Self-Propelled (CMI Type); Boring Mach. Op. (More than 48"); Bulldozers; Endloader; Kolman Loader (Production Type Dirt); Lead Grease Man; Maintenance Op., Class B (in Zone 2 Portage & Summit Cos. only); Power Grader; Power Scraper; Push Cat; Trench Mach. (24" Wide & Under)

CLASS C - Air Compressor on Tunnel Work (Low Pressure); Asphalt Plant Engineer (in Zone 2 Portage & Summit Cos. Only); Locomotive (Narrow Gauge); Concrete Mixers (More than 1 Bag Cap.); Mixers (1 Bag Cap. - Side Loader); Power Boiler over 15 lb. Pressure; Pump Op. Installing & Operating Well Points; Pumps (4" & Over Discharge); Rollers (Asphalt); Utility Op. (Small Equipment); Welding Mach. & Generators.

DECISION NO. 0581-2021

POWER EQUIPMENT OPERATORS (CONT'D)

CLASS D - Back Fillers; Bar (Joint & Mesh Installing Mach.); Batch Plant; Boring Mach. Op. (48" or less); Bull Placats; Burlap & Curing Mach.; Compressor (Portable, Sewer, Hvy. & Hvy.); Concrete Plant (4 Yd. & Under Cap.); Concrete Saw (Multiple); Conveyors (Hvy.); Crusher, Deckhand; Drill Highway (W. Integral Power); Farm Type Tractors W/ Attachs. (Hvy.); Finishing Mach.; Fireman (Floating Equipment, All Types); Fork Lift (Hvy.); Form Trainers; Hydro Hammer; Hydro Seeder; Pavement Breaker; Plant Mixers; Post Driver; Post Hole Digger (Power Auger); Power Brush Burner; Power Form Handling Equip.; Road Widening Trencher; Rollers (Brick, Grade, Macadam); Self-Propelled Power Spreader; Self Propelled Power Subgrader; Steam Fireman; Tractor (Pulling Sheepfoot Roller or Grader); Vibratory Compactor W/Integral Power

CLASS E - Drum Fireman (Asphalt Plant); Inboard-Outboard, Motor Boat-Launch; Oil Heaters (Asphalt Plant); Oilers; Power Driven Heaters; Pumps (Under 4" Discharge); Signalmen; Tenders; Tire Repairmen

ZONE DEFINITIONS

ZONE 2 - Ashtabula, Cuyaboga, Erie, Geauga, Lake, Lorain, Medina, Portage & Summit Counties

ZONE 3 - Remainder of Counties

DECISION NO. 0581-2021

TRUCK DRIVERS
ZONE 1 - CUYABOGA, LAKE & GEauga COUNTIES

Basic Monthly Rates	Fringe Benefits Payments			Education and/or App. Tn.
	H & W	Residence	Vacation	
\$ 11.95	34.00a	30.00a	b&c	.05
12.10	34.00a	30.00a	b&c	.05
11.45	34.00a	30.00a	b&c	.05

CLASS I
CLASS II
CLASS III

CLASS I - Straight & Dumps (Including Asphalt); Straight Fuel;
CLASS II - Semi Fuel; Semi Pole Drivers (Hauling Steel Pipe); & Semi Tractor Drivers
CLASS III - Ready-Mix (Agitator or non Agitator); Bulk Concrete Drivers; Dry Batch Trucks; Carry-All Drivers; Darts; Double Hook-up Tractor Trailers Including Team Tractor & Railroad Siding; Euclids; Extra Long Trailers & Semi Pole Trailers, Except When Hauling Steel Pipe; Fork Lifts; Hi-Lifts; Low Boys; Semi-Tractor & Tri-Axle Trailer; Tag Along Trailer, Expandable Trailers, Load (Requiring Road Permits); Tandem Tractor, Tandem Trailer & Tri-Axle Trailer; Tank Asphalt Spreaders; & Tournarockers

PAID HOLIDAYS:

A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day.

FOOTNOTES:

- a. Per Week Per Employee
- b. One week's paid vacation for one year of service; two weeks for five years; three weeks for ten years & four weeks for seventeen years.
- c. Seven paid holidays: A through F Plus National Election Day

DECISION NO. 0881-1011

LINE CONSTRUCTION

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
ADAMS, ATHENS, CALLIA, LAM-RENCE, MEIOS, & SCIOTO COS., JACKSON CO. (except Coal, Jackson, Liberty, Milton & Washington Twps.)	\$18.59	.70	38+.50	.90	48
PIKE CO. (Twps. of Camp Creek, Marion, Newton, Scioto, Sunfish & Union), & VINTON CO. (E. of Clinton, Elk & Swan Twps.); Cable Splicers; Linemen Welders	15.08	.70	38+.50	.90	48
Operators: All Mechanized Equipment Groundmen	12.06	.70	38+.50	.90	48
ALLEN, AUGLAIZE, HARDIN, LOGAN, MERCER, SHELBY, VAN MEET, & WYANDOT (Twps. of Crawford, Jackson, Marshall, Mifflin, Ridgeland, Ridge & Salem) COS.:	9.80				48
Linemen	14.43	.70	38		48
Equipment Operators	13.00	.70	38		48
Groundmen; Truck Drivers	9.48	.70	38		48
ASHLAND, CRAWFORD, HURON (Twps. of Richmond, New Haven, Ripley & Greenwich) KNOX (Twps. of Liberty, Clinton, Union, Howard, Monroe, Middlesburg, Morris, Wayne, Berlin, Pike, Brown & Jefferson), MARION, MORROW, RICHLAND, & WYANDOT (Twps. of Sycamore, Crane, Eden, Pitt, Antrim & Tysocotte) COS.:					
Equipment Operators; Linemen	14.59	.60	38+.66		48
Line Truck Driver	8.75	.60	38+.66		48
Groundmen	9.48	.60	38+.66		48
ASHTABULA CO., except Twps. of Colebrook, Coville, Wayne, Williamsfield, & Windbor;					
Cable Splicers; Equipment Ops.; Line Truck Drivers; & Linemen	13.05	.90	38+.85		48
Groundmen	9.80	.90	38+.85		48

DECISION NO. 0881-2011

TRUCK DRIVERS

ZONE II - Remainder of the State

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
CLASS I	\$ 12.47	31.00a	24.00a		.05
CLASS II	12.52	31.00a	24.00a		.05
CLASS III	12.57	31.00a	24.00a		.05
CLASS IV	12.67	31.00a	24.00a		.05
CLASS V	12.77	31.00a	24.00a		.05
CLASS VI	12.84	31.00a	24.00a		.05

CLASS I - Asphalt Distributors; Batch Trucks; 4 Wheel Service Trucks; 4 Wheel Dump Trucks; & Oil Distributors
 CLASS II - Fuel Trucks; Pole Trailers; Ready Mix Trucks; & Semi-Tractor Trucks; Asphalt Oil Sprayer Van
 CLASS III - All Trucks Five Axle & Over
 CLASS IV - Asphalt Oil Sprayer Man When Operated From Cab
 CLASS V - Euclid Wagons; Euclid End Dumps; Heavy Duty Equipment over 12 cu. yd. cap.; & Low Boys

FOOTNOTE:

a. Per Week Per Employee

DECISION NO. 0881-2021

LINE CONSTRUCTION (CONT'D)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pension	Vacation	
\$17.93	.60	3%		4%
11.65	.60	3%		4%
14.13	.75	3%+1.00		4%
14.13	.75	3%+1.00		4%
10.60	.75	3%+1.00		4%
8.48	.75	3%+1.00		4%
13.30	15%	7%		4%
11.90	15%	7%		4%
13.95	.50	3%		4%
8.41	.50	3%		4%

CHAMPAIGN, CLARK, CHYAROGA, GEORGETOWN, GAINSBRO, Bussell & Chester Twp.), LORAIN (Columbia Twp.), & MADISON (except Darby, Canaan, Monroe, Deer Creek, Jefferson, Fairfield, Oak Run, Range, & Pleasant Twp.) COS.: Cable Splicers; Equipment Ops.; Linemen
 CLINTON, DAKES, GREENE, MIAMI, MONTGOMERY, FRESLE, WARREN (Wayne, Clear Creek, & Franklin Twp.), COS.: Cable Splicers; Linemen
 Operators: Bole Digging Equipment, Cranes, Hydraulic Lift or Bucket
 Line Truck with Winch or Pole & Steel Handling
 None-Specialized Truck & Misc. Equipment;
 Groundmen - Truck Drives
 COLUMBIANA (Center, Elk Run, Franklin, Hanover, Liverpool, Madison, Middleton, St. Clair, Washington, Wayne, West & Yellow Creek Twp.) CO.: Linemen; Heavy Equipment Ops.
 Groundmen & Truck Drivers
 COSHOCTON, GUESSEY, MUSKINGUM, PERRY, & TUSCARAWAS (Rem. of Co.) COS.: Cable Splicers; Equipment Ops.; Linemen
 Groundmen

DECISION NO. 0881-2021

LINE CONSTRUCTION (CONT'D)

Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Pension	Vacation	
\$16.08	.70	3%		4%
15.52	.70	3%		4%
16.33	.70	3%		4%
12.81	.70	3%		4%
11.29	.70	3%		4%
9.68	.70	3%		4%
14.93	.50	3%		4%
8.41	.50	3%		4%
15.05	.73	3%		4%
9.78	.73	3%		4%
13.85	.70	3%		4%
10.97	.70	3%		4%
8.45	.70	3%		4%

DELIANE, FRANKLIN, MADISON (Darby, Canaan, Monroe, Deer Creek, Jefferson, Fairfield, Oak Run, Range & Pleasant Twp.), PICKAWAY (Twp. of Circleville, Darby, Harrison, Jackson, Madison, Monroe, Muhlenburg, Scioto, Walnut, & Washington), & UNION COS.: Cable Splicers; Equipment Ops. & Linemen
 Groundmen
 ERIE, & EURON (Lyme, Ridgefield, Norwalk, Townsend, Wakeman, Sherman, Peru, Bronson, Hartland, Clarksville, Morwick, Greenfield, Fairfield, Fitchville, & New London Twp.) COS.: Cable Splicers; Equipment Ops. & Linemen
 Truck Driver (winch)
 Groundman; Groundmen
 FAIRFIELD, FOX (Butler, Clay, College, Harrison, Hilliar, Jackson, Morgan, Milford, Miller, & Pleasant), & LICKING COS.: Cable Splicers; Linemen; Operators: All Mechanized Equipment
 Groundmen - Truck Driver
 Groundmen

DECISION NO. 0881-1011
 LINE CONSTRUCTION (CONT'D)
 MEDINA CO. (CONT'D)

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
Linemen	\$ 15.25	.74	38+.76		1/2
Cable Splicers	16.30	.74	38+.76		1/2
Equipment Operators	11.44	.74	38+.76		1/2
Truck Drivers; Groundman	7.63	.74	38+.76		1/2
MONROE, MORGAN, NOBLE, & WASHINGTON COUNTIES:					
Cable Splicers; Equipment Operators; Linemen	14.93	.60	38		1/2
Groundmen	8.41	.60	38		1/2
FOOTNOTE: a. 10 paid holidays: New Year's Day; Memorial Day; Independence Day; Labor Day; Thanksgiving Day; Day after Thanksgiving Day; Christmas Eve; Christmas Day; New Year's Eve; & Good Friday					
POWER EQUIPMENT OPERATORS; Statewide, except Columbiana, Mahoning & Trumbull Cos.:					
Well & Pump Work (Incl. Drilling & Repair of all Water Wells; Test Boies & Wells; & Installation & Repair of Deep Well Type & Shallow Well Pumps on Water wells) Well Driller & Pump Installer	8.10	.34	.27	.27	1/2

DECISION NO. 0881-1011
 LINE CONSTRUCTION (CONT'D)

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
FAYETTE, HIGHLAND, HOCKING, JACKSON (Coal), Jackson, Liberty, Milton, & Washington Twp.), PICKAWAY (Deer Creek, Perry, Pickaway, Salt Creek, & Wayne Twp.), PIKE (Excl. Camp Creek, Marion, Newton, Scioto, Sunfish, & Union Twp.), ROSS, VINTON (W 1/2 of Co., Incl. Clinton, Elk & Swan Twp.) COS.: Linemen; Equipment Operators	14.25	.50	38		1/2
Truck Drivers	8.40	.50	38		1/2
Groundmen	8.04	.50	38		1/2
GEAUGA (Excl. Bainbridge, Chester, Russell, Auburn, Middlefield, Parkman & Troy Twp.), & LAKE COS.: Cable Splicers; Equipment Ops. & Linemen					
Truck Drivers (Winch)	15.13	.95	38+.70		1/2
Groundman; Groundman	9.83	.95	38+.70		1/2
LORAIN (Excl. Columbia Twp.), & MEDINA (Litchfield & Liverpool Twp.) COS.:					
Cable Splicers; Equipment Op.; & Linemen	15.35	.75	38+1.00		1/2
Truck Driver (winch)	9.98	.75	38+1.00		1/2
Groundman; Groundman					
MEDINA (Brunswick, Cathlam, Granger, Gullford, Harrisville, Hinckley, Homer, Lafayette, Medins, Montville, Sharon, Spencet, Madsworth, Westfield, & York Twp.), PORTAGE (Aurora, Aurora, Brimfield, Deerfield, Franklin, Mantus, Randolph, Ravensva, Rootstown, Shalersville, Streetsboro & Suffield Twp.), SUMMIT, & WAYNE (Northern 1/2 of Co.) COS.:					

SUPERSEDES DECISION

STATE: TENNESSEE
 COUNTY: *SEE BELOW
 DECISION NUMBER: TN81-1204
 DATE: DATE OF PUBLICATION
 Supersedes Decision TN79-1104 dated June 29, 1979 in 44 FR 38137
 DESCRIPTION OF WORK: BUILDING CONSTRUCTION (does not include single family homes and apartments up to and including 4 stories), and HEAVY CONSTRUCTION.
 *COUNTIES: Hamilton (Building and Heavy Construction); Marion, Polk and Rhea (Building Construction ONLY)

FOOTNOTES:

- a. 9 Paid Holidays: New Year's Day; Good Friday; Memorial Day; Independence Day; Labor Day; Thanksgiving Day; Friday after Thanksgiving; Christmas Eve Day; & Christmas Day
- b. Employees who have been in continuous employment of the company for less than 1 year, as of January 1 will receive pro-rated vacation based on 5/12 day per full month of employment, but not exceeding 5 days' vacation; 3rd continuous calendar year - 2 wks' paid vacation; 11th continuous calendar year - 3 wks' paid vacation

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

	Fringe Benefits Payments			
	Basic Hourly Rates	M & W	Penalties	Vacation
ASBESTOS WORKERS	\$14.14	.55	.70	.06
BOILERMAKERS	11.75	1.275	1.10	.04
BRICKLAYERS & STONE MASONS:				
Polk County	10.50	.75	.80	
All other Counties	13.72			
CARPENTERS CARPET LAYERS & FLOOR LAYERS	11.28	.57	.58	.08
CEMENT MASONS:				
Polk County	10.50			
All other Counties	11.70			
ELECTRICIANS:				
Wiremen	13.55	.75	1.08	18
Cable splicers	13.80	.75	1.08	18
ELEVATOR CONSTRUCTORS:				
Mechanics	11.46	1.195	.95	a+b
Helpers	8.02	1.195	.95	a+b
Probationary Helpers	5.73	1.195	.95	a+b
GLAZIERS	9.16			48
IRONWORKERS	11.36	.95	.90	18
LATERS	11.28	.57	.58	.08
LINE CONSTRUCTION:				
Linemen & Operators of bolt digging equipment tractor with winch	13.55	.75	1.08	4 of 18
Cable splicers	13.80	.75	1.08	4 of 18
Truck without winch	11.68	.75	1.08	4 of 18
Groundmen	9.68	.75	1.08	4 of 18
MARBLE, TERRAZZO & TILE WORKERS (All Counties except Polk)	13.72	.57	.58	.08
PAINTERS:				
Painters	9.50	.45	.40	
Paperhanging, wall covering, & drywall finishing	9.75	.45	.40	
Sandblasting	10.00	.45	.40	
Painters - tanks, steel towers, stacks, bridges, pumping stations	9.75	.45	.40	
PILEDRIVERS	11.409	.57	.58	.08

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
PLASTERERS:					
Polk County	10.50				
All other Counties	12.25				
PLUMBERS & PIPEFITTERS	12.50	.65	.70	c	.13
ROOFERS:					
Composition, damp & water-proofers	10.90		.10		.05
Kettleman	10.25		.10		.05
Slate & tile	11.12		.10		.05
SHEET METAL WORKERS:					
Sanilton County	11.60	.77	.96		.08
All other Counties	12.10	.77	.96		.08
SPRINKLER FITTERS	12.80	.95	1.20		.08
TRUCK DRIVERS:					
Trucks - up to 3 tons	6.96	.5375	.45		
Trucks - 3 to 5 tons	7.11	.5375	.45		
Trucks - 5 to 7 tons	7.26	.5375	.45		
Trucks - with special equipment	7.46	.5375	.45		
WELDERS: Rate for craft.					
FOOTNOTES:					
a. Seven Paid Holidays: New Year's Day; Memorial Day; Independence Day; Labor Day; Thanksgiving Day; Friday after Thanksgiving Day; Christmas Day.					
b. Employer contributes 8% of the basic hourly rate of employees with 5 years or more service, or 6% of the basic hourly rate of employees with 6 months to 5 years service as Vacation Pay Credit.					
c. One Paid Holiday: Labor Day					

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
LABORERS:					
GROUP A	7.10	.25	.30		
GROUP B	7.20	.25	.30		
GROUP C	7.30	.25	.30		
GROUP D	7.40	.25	.30		
GROUP E	7.45	.25	.30		
GROUP F	7.75	.25	.30		
GROUP G	7.80	.25	.30		
GROUP H	7.50	.25	.30		
GROUP I	7.65	.25	.30		
GROUP J	7.90	.25	.30		
GROUP A: Concrete laborers, general laborers, carpenter tenders, window and floor cleaners, and flagman on road and street crossing, form strippers, handling of rope to clam bucket, gROUT men, laborers working on demolition work, handling, cleaning, and pulling of nails from materials					
GROUP B: Powder man helpers, vibrator operators, tenders to all trowel trades and terrazzo work, carrying reinforced steel, operating motorized wheel barrows, doping and painting of pipe, railroad track laborers, air spade operators, snake man on pipe work.					
GROUP C: Sanitary and storm pipe layers or any other pipe outside of foundation, grade checker, yarder and pot man, steel form setters, mortar mixers by hand or machine, power saw operators, jackhammer operator, pavement breaker operator, air tool operators, regular air tamp operators, wacker tamp operator, chipping hammer operator, hand operated ditching machine operator, concrete grinder, floor sweeping machine operator, concrete buffer and grinder power operator, concrete pumping machine operator.					
GROUP D: Asphalt raker, wagon drill operator, sand blasting, track drill operator, concrete saw operator, using cutting torch or burner on demolition work, flagging of rigs.					
GROUP E: Sarch tamp operator and specially designed tamp operator, black top or concrete curbing machine operator.					
GROUP F: Powderman, motorized post hole digger operator and terrazzo machine grinder.					
GROUP G: Pneumatic concrete gun operator and nozzleman.					
FREE AIR SHAFTS AND TUNNELS					
GROUP H: Tunnel laborers.					
GROUP I: Chuck tender; top lander on shaft work.					
GROUP J: Tunnel laborer, including men required to go down in pier hole drilled by machines.					

STATE: Texas
 COUNTY: Galveston & Harris
 DECISION NO. TW81-4032
 DATE: Date of Publication
 Supersedes Decision No. TX80-4077, dated October 10, 1980, in
 45 FR 67538.

DESCRIPTION OF WORK: Building Projects (does not include single family homes & apartments up to & including 4 stories). (Use current highway general wage determination for Paving & Utilities Incidental to Building Construction for Galveston (excluding Galveston Island) & Harris Counties).

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
GROUP A	11.65	.45	.45		.10
GROUP B	10.85	.45	.45		.10
GROUP C	10.25	.45	.45		.10
GROUP D	9.95	.45	.45		.10

GROUP A: Backhoes; cableways; ross carrier; clamshells; cranes; derricks; draglines; turnapulls; pans; scrapers; scoops; head tower machines; end-loaders; locomotives (over 20 tons); shovels; dozers; fork-lifts (over 8' lift); core drills; foundation drills; graders; mechanics; welders; winch truck with A-frame; skimmer scoops; locomotive cranes; overhead cranes; skid rig; piledrivers; side boom tractors; euclid loaders; derrick boat; dredge boats; hoist (any size handling steel or stone); engines used in connection with hoists material; sucking-machines; cherry pickers; tower cranes; skylift; gradall.

GROUP B: Tractors; farm type tractors (with attachments); central compressor plants; elevators (used for hoisting building material); central mixing plants; hoist (not handling steel or stone); pump-crete machine; concrete pumps; backfillers (other than cranes); tramobile; crushing plant; elevating graders; earth augers; fork-lifts (8' lift or under); paving machines (blacktop/concrete); boat operator or engine (30 tons or over); blacktop rollers; switch-man; locomotive (under 20 tons); maintainers.

GROUP C: Asphalt plant; barber-green type loader; engine tender (other than steam); mixers (over 2 bags, not to include central plants); pumps (not more than 3); scrifiers; spreader box (bituminous); asphalt mixers; portable compressors (not more than 3); roller; sub-grader machine; tractors (farm type without attachments); cable head tower engine; dredge booster pump; boat operator or engine (under 30 tons); finishing machine; fireman & oiler (Combination); motor crane oiler & driver; welding machine (not more than 3); beaters (stationary or portable, not more than 5); compressors (portable, not more than 3); greaser or fuel truck.

GROUP D: Air compressor (1 portable); fireman; portable crushers; welding machine (1); conveyors; pump (1); oiler; heater (1).

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5(a)(1)(ii)).

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
ASBESTOS WORKERS	\$13.12	1.00	1.08		.05
BOILERMAKERS	12.70	1.275	1.00		.03
BRICKLAYERS & STONEMASONS	14.60	.94	.90		.06
CARPENTERS:					
Carpenters & piledrivers	14.45	1.00	.95		.07
Millwrights	14.835	1.00	.95		.07
CEMENT MASONS:					
Galveston County	14.05	.73	1.07		.08
Harris County	14.05	.73	1.07		.08
ELECTRICIANS:					
Galveston County	14.44	.90	34+1.40		.08
Harris County	14.25	1.00	128		.08
ELEVATOR CONSTRUCTORS:					
Mechanics	12.56	1.195	.82	a+b	.035
Helpers	704JR	1.195	.82	a+b	.035
504JR					
GLAZIERS	13.39	.67	.875		.03
IRONWORKERS	14.31	.80	1.70		.10
LABORERS:					
GROUP 1 - Common	10.85	.60	.91		.05
GROUP 2 - Air tool op. (jackhammer-vibrator); mason tenders; pipelayers (concrete & clay); sand blasters; power buggy op.					
GROUP 3 - Lather tender; mortar mixers; plaster tenders & hod carriers	11.035	.60	.91		.05
GROUP 4 - Well driller	11.145	.60	.91		.05
GROUP 5 - Well driller tender	11.44	.60	.91		.05
GROUP 6 - Blaster, powderman	10.985	.60	.91		.05
LATHERS (Harris Co. only)	11.305	.60	.91		.05
LINE CONSTRUCTION:	13.82	.70	.35		.03
ZONE 1 - Galveston Co. & that part of Harris Co. from Loop 610 east to State Hwy. 59, north on State Hwy. 59, Hwy. 1960 west on Hwy. 1960 to Hwy. 6, south on Hwy. 6 to State Hwy. 59, southeast on State Hwy. 59 to Loop 610					

Basic Monthly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Positions	Vacation	
\$14.95	.60	3%		1/8
9.67	.60	3%		1/8
14.55	.60	3%		1/8
8.44	.60	3%		1/8
12.26	.89	.30		.06
12.42				
9.30				
14.98				
15.335				
15.075				
15.23				
15.375				
15.64				
13.095	.765	.60	.40	.05
13.47	.765	.60	.40	.05
13.22	.765	.60	.40	.05
13.72	.765	.60	.40	.05
13.345	.95	.75	1.15	.05
13.595	.95	.75	1.15	.05

Line construction (Cont'd):
 around Loop 610 to State Highway 59 North;
 Lineman & Cable Splicer Groundman
 Zone 2 - Remainder of Barris Co:
 Lineman & Cable splicer Groundman
MARBLE MASONS:
 Galveston County Barris County
MARBLE MASONS' FINISHERS
PAINTERS:
 East Barris County:
 GROUP 1 - All brush painting, hand rolling and all other work other than that below
 GROUP 2 - All pneumatic & electric tools & steam cleaning
 GROUP 3 - All tape and float on drywall
 GROUP 4 - All paper & vinyl hanging
 GROUP 5 - All spray painting, sandblasting & waterblasting
 GROUP 6 - Sceptle jack work, hot materials
 Remainder of Barris County:
 GROUP 1 - All brush painting, hand roller, steam cleaning, all pneumatic tools
 GROUP 2 - All spray painting, sandblasting, waterblasting
 GROUP 3 - Tape, float & drywall
 GROUP 4 - Sceptle jack work, hot materials
 Galveston County:
 GROUP 1 - Painters on new work
 GROUP 2 - Painters on rewinding stage work or using materials injurious to the skin

Basic Monthly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
	H & W	Positions	Vacation	
\$12.59	.95	.75	1.15	.06
13.70	.70	.80		.06
13.50	.92	.45		.02
15.12	.75	.80		.10
11.71	.57	.50	.35	.06
12.45	.57	.50	.35	.06
10.86	.57	.50	.35	.06
12.86	38+.45	.74	.42	.10
12.92	.60	.55		.14
14.68	.95	1.40		.08
12.26				
12.42	.89	.30		.06
9.30				
9.45				
9.60				
12.24				
12.47	.89	.30		.06
9.30				
7.84				
8.23				
8.45				
8.61				
9.14				

PAINTERS (CONT'D):
 GROUP 3 - Painters on remark & repaint
PIPEFITTERS
PLASTERERS
PLUMBERS
ROOFERS:
 Composition Slate & tile Kettlemen
Sheet Metal Workers
Soft Floor Layers
SPRINKLER FITTERS
TERRAZZO WORKERS:
 Galveston County Barris County
TERRAZZO WORKERS' FINISHERS:
 Terrazzo workers' finishers
 Terrazzo floor machinemen
 Terrazzo base machinemen
TILE SETTERS:
 Galveston County Barris County
TILE SETTERS' FINISHERS
TRUCK DRIVERS:
 GROUP 1 - Under 1 1/2 tons: wash grease, tireman, fuel pump operator when used on construction jobs
 GROUP 2 - 1 1/2 thru 2 1/2 tons: dump truck less than 7 yds.
 GROUP 3 - Over 2 1/2 tons: farm tractors; fork lifts, floats
 GROUP 4 - Euclids (not self-loading)
 GROUP 5 - Pickup drivers
WELDERS - receive rate prescribed for craft performing operation to which welding is incidental.

DECISION NO.: T-81-4032

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DECISION NO.: T-81-4032

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5 (a) (1) (ii)).

PAID HOLIDAYS FOR ELEVATOR CONSTRUCTORS

A - New Year's Day; B - Memorial Day; C - Independence Day; D - Labor Day; E - Thanksgiving Day; F - the Friday after Thanksgiving Day; G - Christmas Day

FOOTNOTES FOR ELEVATOR CONSTRUCTORS:

a - 1st 6 mos. - none; 6 mos. to 5 yrs. - 6%, over 5 yrs. - 8% of basic hourly rates
b - Paid Holidays A thru G

POWER EQUIPMENT OPERATORS:

GROUP 1
GROUP 2
GROUP 3
GROUP 4

Basic Hourly Rates	Fringe Benefits Payments			Education end/or Appx. %
	M & W	Pensions	Vocations	
\$13.34	.75	1.25		.07
11.48	.75	1.25		.07
10.85	.75	1.25		.07
10.64	.75	1.25		.07

POWER EQUIPMENT OPERATORS CLASSIFICATION DEFINITIONS

GROUP 1 - Heavy duty mechanic; blade grader; self-propelled; bull clam; back filler; derrick-power operated (all types); clam shell; draglines; push cat operator; bull dozer; all types cat tractors; cable-way; backhoe; shovel, power operated; crane, power operated (all types); elevating grader, self-propelled; hoist, motor-driven, two drums or more; mix mobil; water well drilling machines, used on construction; building elevator, used on construction; tug boat operator, assigned to construction; winch truck; locomotive crane; concrete mixer, 14 cubic feet or more; paving mixer (all types); pile driver; scraper, heavy type, over 3 cubic yards; trenching machine (all sizes); gradall; high-lift; foundation boring machine; gasoline or diesel-driven welding machines, 7 or more; pumcrete machine operator; turntable; DA-10 Caterpillar, S-18 excld and similar tractors; asphalt plant mixer operator on job; crusher operator on job; scoopedlifts; forklift used on construction (not including warehousing); well point pump; concrete batch plant operator; pneumatic rollers, self-propelled;

GROUP 2 - Air compressors; blade grader, towed; flex plane; form grader; concrete mixer, less than 14 cubic feet; pump; pullover; truck crane driver; gasoline or diesel driven welding machines (on 3 or more, up to 6 machines); hoist, single drum; scraper, 3 cubic yards or less; wagon drill operator; conveyor; generator gasoline or diesel driven, over 1500 watts; rubber tired farm tractor with attachments; a light equipment operator may run 1 or 2 105 cfm compressors

GROUP 3 - Fireman
GROUP 4 - Clerk

DECISION NO. TX81-4030

SUPERSEDES DECISION

STATE: Texas

COUNTIES: Armstrong, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman, Swisher & Wheeler

DECISION NO.: TX81-4030 DATE: Date of Publication
 Supersedes Decision No. TX80-4085, dated November 7, 1980, in 45 FR 74365.

DESCRIPTION OF WORK: Building Projects (does not include single family homes and apartments up to and including 4 stories). (Use current heavy & highway general wage determination for paving & Utilities Incidental to Building Construction).

	Basic Hourly Rates	Fringe Benefits Payments				Education and/or App. Tr.
		H & V	Pensions	Vacation		
ASBESTOS WORKERS	\$12.50	.80	1.35			.02
BOILERMAKERS	12.70	1.275	1.00			.03
BRICKLAYERS & STONEMASONS	12.60		.80			
CARPENTERS:						
ZONE 1 - Armstrong, Carson, Castro, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman Swisher & Wheeler Cos.:	12.85		.50			.01
Carpenters	13.20		.50			.01
Millwrights						
ZONE 2 - Childress Co.:	12.25	.48	.70			.10
Carpenters	12.75	.48	.70			.10
Millwrights	12.05					
CEMENT MASONS						
ELECTRICIANS:						
ZONE 1 - Armstrong, Carson, Castro, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hansford, Hartley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman Swisher & Wheeler Cos.:	12.73	.60	3N+.50			1/2N
Electricians	14.00	.60	3N+.50			1/2N
Swisher & Wheeler Cos.:						
Cable splicers		.60	3N			1/20N
Electricians	12.10	.60	3N			1/20N
Cable splicers	12.35	.60	3N			1/20N

	Basic Hourly Rates	Fringe Benefits Payments				Education and/or App. Tr.
		H & V	Pensions	Vacation		
GLAIERS	\$ 7.90					
IRONWORKERS:						
ZONE 1 - Armstrong, Carson, Castro, Childress (excluding southeastern 1/4) Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hansford, Hartley, Hemphill, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman, Swisher & Wheeler Cos.	12.55	.65	1.65			.10
ZONE 2 - Childress Co. (southeastern 1/4)	11.125	.55	1.70			.10
LABORERS:						
GROUP 1 - General or construction laborers	7.17	.63	.40			
GROUP 2 - Air or electric tool ops., jackhammers, vibrator tampers, chipping hammers, pipe wrappers, asphalt rakers, sand blasters, riprap stone pavers, cutting torch op. (demolition), mortar mixer (hand or machine), mason tenders, plasterer tenders, hod carriers, loaders & placer, chuck tenders, timberman, collapsible form setters, concrete buggy ops.; carpenter tenders, pipe layers: main, sewer and drainage; make-up man, powderman & blasters; gunite ops. or concrete operators		.63	.40			.01
LATHERS	7.32 13.55					

	Fringe Benefits Payments				Education and/or Appr. Tr.
	Basic Hourly Rates	H & W	Pensions	Vacation	
LINE CONSTRUCTION: ZONE 1 - Childress Co.: Linemans: operators Cable splicers Groundman	\$12.10 12.35 704JR	.60 .60 .60	34 34 34		1/24 1/24 1/24
ZONE 2 - Armstrong, Carson, Gastro, Collinsworth, Dallam, Deaf Smith, Donley, Gray, Hansford, Hartley, Hempshall, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Potter, Randall, Roberts, Sherman, Swisher & Wheeler Cos.:					
Linemans	12.73	.60	34+.50		1/24
Cable splicers	14.00	.60	34+.50		1/24
Groundman	8.41	.60	34+.50		1/24
Operator-hole digger, line truck	9.79	.60	34+.50		1/24
Flat bed truck driver	7.38	.60	34+.50		1/24
MARBLE MASONS (EXTERIOR)	12.60	.80			
PAINTERS: GROUP 1 - Brush & roller; paperhangers: perfs-taper	9.95	.50			
GROUP 2 - Structural steel; swinging stage or chair below 50 ft.	10.07	.50			
GROUP 3 - Spray & sand- blasters	10.70	.50			
GROUP 4 - Perfs-tape mach.	10.20	.50			
PLASTERERS	13.65				.01
PLUMBERS & PIPEFITTERS	12.65	.50		1.06	
SHEET METAL WORKERS	13.12	.50			.12
SPRINKLER FITTERS	14.68	.95	1.40		.08
WELDERS - receive rate pre- scribed for craft perform- ing operation to which welding is incidental.					

FOOTNOTE FOR GLAZIERS
a - Paid Holidays: New Year's Day; Memorial Day; Independence Day;
Labor Day; Thanksgiving Day; Christmas Day

	Fringe Benefits Payments				Education and/or Appr. Tr.
	Basic Hourly Rates	H & W	Pensions	Vacation	
POWER EQUIPMENT OPERATORS GROUP 1	\$12.40	.65	.50		.15
GROUP 2	11.90	.65	.50		.15
GROUP 3	9.95	.65	.50		.15

POWER EQUIPMENT OPERATORS CLASSIFICATION DEFINITIONS

Group 1: Blade Grader, self-propelled; Clam Shells; Cable Ways; Cranes, power operated (all types); Air Compressors, Pumps, Welding Machines and Light Plants (7 to 12 machines); Derricks, power operated (all types); Draglines; Elevating Graders, self-propelled; Hoist, 2 drums or more; Locomotive; Mixers; Sullidors; Paving Mixers, all types; Pile Drivers; Scrapers; Sullidors; Side Boom; Cherry Pickers-12 1/2 tons and over; Shovels; Heavy Duty Mechanics; All Welders; All tractors with power attachments; Ditching Machines - crawler type; Farm type Tractor (Loader, 1 yd. and over) with Back-hoe

Group 2: Air Compressors, Pumps, Welding Machines, Throttle Valves, Light Plants (3 to 6 machines); Cherry Pickers - unders 12 1/2 tons; Ditch Witch - J30 and under; Farm type Tractor (Loader under 1 yd.) with Backhoe; Go-Devil; Mixers, 14 cu. ft. or over; Rollers over 10 tons; Air Compressor and one Tugger; Boilers, 2 or more; Winch Trucks; Front End Scoopmobile, Loader, Payloader; Blade Grader, towed; Elevators, building; Fork Lifts; Hoist, single drum or 1 line hoisting (1 tugger); Mixers less than 15 cu. ft.; Rollers; Screening Plants; Crushing Plants; Tractors - Wheel type except when hauling material

Group 3: Oiler

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5(a)(1)(ii)).

STATE: Utah
 COUNTY: Statewide
 DECISION NUMBER: UT61-5117
 DATE: Date of Publication
 Supersedes Decision No. UT60-5148 dated December 21, 1980,
 in 45 FR 8191
 DESCRIPTION OF WORK: Building Projects (does not include single
 family homes and apartments up to and including 4 stories),
 Heavy and Highway Projects.

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
ASBESTOS WORKERS	\$14.36	.77	\$1.52		.04
BOILERMAKERS	14.71	1.30	1.25	1.00	.10
BRICKLAYERS	13.50	.70	.62		
CARPENTERS*					
Building Construction:					
Carpenters	11.90	.65	.65	.25	.03
Saw Operators; Carpenters handling creosote materials	12.15	.65	.65	.25	.03
Millwrights	12.75	.65	.65	.25	.03
Piledrivers	13.45	.65	.65	.25	.03
Heavy and Highway Construction:					
Zone 1:					
Carpenters	11.90	.65	.65	.25	.03
Saw Operators; Carpenters handling creosote materials	12.15	.65	.65	.25	.03
Millwrights	12.75	.65	.65	.25	.03
Piledrivers	13.45	.65	.65	.25	.03
Zone 2:					
Carpenters	12.90	.65	.65	.25	.03
Saw Operators; Carpenters handling creosote materials	13.15	.65	.65	.25	.03
Millwrights	12.75	.65	.65	.25	.03
Piledrivers	13.45	.65	.65	.25	.03
Zone 3:					
Carpenters	13.90	.65	.65	.25	.03
Saw Operators; Carpenters handling creosote materials	14.15	.65	.65	.25	.03
Millwrights	12.75	.65	.65	.25	.03
Piledrivers	13.45	.65	.65	.25	.03
CEMENT MASONS:					
Building Construction:					
Cement Masons	11.54	.65	.65	.25	.10
Machine Operator; Mastic Floor Materials	11.79	.65	.65	.25	.10

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
CEMENT MASONS:*					
Heavy and Highway Construction:					
Zone 1:					
Cement Masons	\$11.54	.65	.65	.25	.10
Machine Operator; Mastic Floor Materials	11.79	.65	.65	.25	.10
Zone 2:					
Cement Masons	12.54	.65	.65	.25	.10
Machine Operator; Mastic Floor Materials	12.79	.65	.65	.25	.10
Zone 3:					
Cement Masons	13.54	.65	.65	.25	.10
Machine Operator; Mastic Floor Materials	13.79	.65	.65	.25	.10
DRYWALL INSTALLERS:					
Taping, finishing and texturing (hand or machine)	11.54	.51	.40		.03
ELECTRICIANS:					
Area 1:					
Zone 1:					
Electricians; Technicians; Cable Splicers	14.10	.75	38+1.00		8/108
Zone 2:					
Electricians; Technicians; Cable Splicers	14.35	.75	38+1.00		8/108
Zone 3:					
Electricians; Technicians; Cable Splicers	14.85	.75	38+1.00		8/108
Zone 4:					
Electricians; Technicians; Cable Splicers	15.10	.75	38+1.00		8/108
Zone 5:					
Electricians; Technicians; Cable Splicers	15.60	.75	38+1.00		8/108
Zone 6:					
Electricians; Technicians; Cable Splicers	15.85	.75	38+1.00		8/108
Zone 7:					
Electricians; Technicians; Cable Splicers	15.10	.75	38+1.00		8/108
Zone 8:					
Electricians; Technicians; Cable Splicers	15.35	.75	38+1.00		8/108
Zone 9:					
Electricians; Technicians; Cable Splicers	17.35	.75	38+1.00		8/108
Zone 10:					
Electricians; Technicians; Cable Splicers	17.60	.75	38+1.00		8/108

*See AREA and ZONE DESCRIPTIONS - Page 3

AREA and ZONE DESCRIPTIONS

CARPENTERS:

- Heavy and Highway Construction:
 Zone 1: Area 0 to 40 road miles from the following Cities: Brigham City, Cedar City, Kanab, Logan, Moab, Monticello, Ogden, Price, Provo, Richfield, St. George, Salt Lake City, and Vernal
 Zone 2: Area 40 to 60 road miles from the Cities listed in Zone 1
 Zone 3: Area over 60 road miles from the Cities listed in Zone 1

CEMENT MASONS:

- Heavy and Highway Construction:
 Zone 1: Area 0 to 40 road miles from the following Cities: Brigham City, Cedar City, Kanab, Logan, Moab, Monticello, Ogden, Price, Provo, Richfield, St. George, Salt Lake City, and Vernal
 Zone 2: Area 40 to 60 road miles from the Cities listed in Zone 1
 Zone 3: Area over 60 road miles from the Cities listed in Zone 1

ELECTRICIANS:

- Area 1: North section of Utah - Box Elder and Cache Counties; Davis County (north of 41st Parallel); Morgan, Rich, and Weber Counties:
 Zone 1: That area 10 miles on either side of Interstate Highway #15, commencing on the south at the 41st Parallel in Davis County, continuing north to Highway #91 - Interstate #15 junction south of Brigham City; at this point go east and north through Logan and continue north to the 42nd Parallel in Cache County on Highway #91
 Zone 2: That area not included in Zone 1 that lies east of 113°20' longitude in Box Elder County and that area lying west of 111°35', north of the 41st Parallel in Cache, Morgan, Weber Counties
 Zone 3: That area lying east of 111°35' longitude and north of the 41st Parallel in Cache, Morgan, Rich, Weber Counties; also the area in Box Elder County lying west of 112°20' longitude and north and east of Utah Highway #83
 Zone 3A: That area from a point 2 miles north of Center Street in Smithfield to the Utah-Idaho State Line and 10 miles east and west from Highway #91
 Zone 4: All other area west of Zones 3 and 3A in Box Elder County

Basic Hourly Rates	fringe Benefits Payments			Education and/or Appr. Tr.
	M & W	Pensions	Vacation	
ELECTRICIANS:* (Cont'd) In Zones 2, 3, and 3A, on any job or project not exceeding \$250,000.00 electrical, labor and material included, zone 1 rate shall apply.				
Area 2: Zone 1: Zone 1A: Electricians; Technicians; Cable Splicers	.75 .75	38+.75 38+.75		8/104 8/104
Zone 1B: Electricians; Technicians; Cable Splicers	.75 .75	38+.75 38+.75		8/104 8/104
Zone 1C: Electricians; Technicians; Cable Splicers	.75 .75	38+.75 38+.75		8/104 8/104
Zone 2: Electricians; Technicians; Cable Splicers	.75 .75 1.195	38+.75 38+.75 .95	a	8/104 8/104 .035
ELEVATOR CONSTRUCTORS ELEVATOR CONSTRUCTORS HELPEES	9.04	.95	a	.035
ELEVATOR CONSTRUCTORS HELPEES (Prob.)	6.455			
GLAZIERS: Area 2	17.02	.40		.08
Area 2	13.16	.60	.58	
IRONWORKERS: Fence Erectors; Ornamental; Reinforcing; Structural LAYERS	13.10 12.22	1.45 .70		.10 .01

*SEE AREA and ZONE DESCRIPTIONS -
Page 5

AREA and ZONE DESCRIPTIONS

ELECTRICIANS: (Cont'd)
 Area 2: South section of Utah (Remaining Counties):
 Zone 1: Davis County (south of 41st Parallel); Salt Lake County; Tooele County (northeast corner beginning at a point where the township line between Township 3 south and Township 4 south, Salt Lake Base Meridian, intersects the east boundary line of Tooele County and thence west along said township line to the southwest corner of Section 32, Township 3 south, Range 4 west, Salt Lake Base Meridian, thence north to the northwest corner of Section 17 of Township 3 south, Range 4 west, thence west to longitude 112.50', thence north along the line of longitude 112.50' to the north line of Tooele County); Utah County (north of 40th Parallel):
 Zone 1A: Ten miles either direction (east or west) from Interstate Highway #15, bounded on the north by the 41st Parallel and on the south by the 40th Parallel
 Zone 1B: The balance of Zone 1 that lies in Davis, Salt Lake, and Utah Counties
 Zone 1C: That portion of the remainder of Zone 1 that lies in Tooele County
 Zone 2: Remainder of Counties and all portions of Counties not included in Zone 1 of the south section of Utah

GLAZIERS:
 Area 1: Iron and Washington Counties
 Area 2: Remaining Counties

	Basic Monthly Rates	Fringe Benefits Payments			Education and/or Appr. Tr.
		H & W	Pensions	Vacation	
LINE CONSTRUCTION WORKERS:					
Groundman	\$10.83	.45	38+.50		1/48
Line Equipment Serviceman	12.98	.45	38+.50		1/48
Line Equipment Mechanic:					
Base Shop	12.98	.45	38+.50		1/48
Right-of-way	13.88	.45	38+.50		1/48
Line Equipment Operators	13.20	.45	38+.50		1/48
Linemen	14.67	.45	38+.50		1/48
Cable Splicers	16.17	.45	38+.50		.04
CABLE SETTERS	12.37	.60	.60		
MASON TENDERS	11.02	.50	.35		
PAINTERS:*					
Area 1:					
Brush; Roller	10.72	.51	.50		.05
Spray; Sandblast; Steeple-jack; Brush, steel and bridge; Brush (swing stage)	10.97	.51	.50		.05
Spray (swing stage); Sandblaster (swing stage); Spray, steel and bridge	11.17	.51	.50		.05
Area 2:					
Brush; Roller	12.00	.61	.50		.02
Brush (swing stage); Brush (Steel and bridge); Spray sandblaster, Steeplejack	12.30	.61	.50		.02
Spray (swing stage); Spray (steel and bridge); Sandblaster (swing stage)	12.55	.61	.50		.02
Wallcovering Hamger	12.25	.61	.35		.10
PLASTERERS; TENDERS	11.15	.50	.65		.06
PLASTERERS	12.23	.65	.65		.06
PLUMBERS; Pipefitters	12.60	.81	1.10		.06
REFRIGERATION and AIR CONDITIONING	12.60	.81	1.10		.06
ROOFERS	11.74	.62	.35		.12
SHEET METAL WORKERS	14.30	1.15	1.39		.08
SOFT FLOOR LAYERS	9.98	.51	.27		
SPRINKLER FITTERS	14.09	.95	1.40		.08
TERGAIDO WORKERS and TILE LAYERS	12.37	.60	.65		.04

*See AREA DESCRIPTIONS - Page 7

WELDERS: Receive rate prescribed for craft performing operation to which welding is incidental.

FOOTNOTES:

- a. Employer contributes 8% of basic hourly rate for 5 years' service and 6% of basic hourly rate for 6 months' to 5 years' service as Vacation Pay Credit. 7 Paid Holidays: A through G.
- b. Employees who have been employed for a period of 1 year shall have 3 weeks' vacation with pay. Should a holiday listed below occur within an employee's vacation period he shall be allotted an additional day's vacation. 8 Paid Holidays: A through F, President's Day and Pioneer Day.

PAID HOLIDAYS:

- A-New Year's Day; B-Memorial Day; C-Independence Day; D-Labor Day; E-Thanksgiving Day; F-Christmas Day; G-Friday after Thanksgiving

AREA DESCRIPTIONS

PAINTERS:

- Area 1: Box Elder, Cache, and Rich Counties; and the following Counties north of an east-west line from the north boundary of Farmington: Davis, Morgan, Summit, Tooele, and Weber Counties
- Area 2: Remainder of State

LABORERS:
Building Construction

	Fringe Benefits Payments				
	Basic Hourly Rates	H & W	Pensions	Vacation	Education and/or Appt. Tr.
Group 1	\$9.07	.50	.35	.25	.04
Group 2	9.20	.50	.35	.25	.04
Group 3	9.32	.50	.35	.25	.04
Group 4	9.57	.50	.35	.25	.04
Group 5	10.07	.50	.35	.25	.04

Group 1: General Laborers

Group 2: Asphalt Paver; Sandblast Pot Tender; Gunite Workman; Concrete Pump (Head Hoseman); Signalman and Dumpman on concrete construction

Group 3: Work of all types using cutting torch; Operators of gasoline, electric or pneumatic tools (e.g., Compressor, Compactors, Jackhammer, Vibrator, Concrete Saw, Chain Saw and Concrete Cutting Torch); Pipelayer; Laser Instrument Operator; Refinery Tank and Vessel Cleaner; Sandblaster

Group 4: Air Track and similar Drills

Group 5: Powderman

LABORERS:*
Heavy and Highway
Construction

- Group 1
- Group 2
- Group 3
- Group 4
- Group 5

Tunnel and Shaft Works:

- Group 1
- Group 2
- Group 3
- Group 4

*See AREA DESCRIPTIONS -
Following TRUCK DRIVERS'
classifications

Group 1: General Laborers

Group 2: Asphalt Paker; Sandblast Pot Tender; Gunite Nozzleman; Concrete Pump Head Hoseman; Signalman and Dumpman on concrete construction

Group 3: Work of all types using cutting torch; Operators of gasoline, electric or pneumatic tools (e.g., Compressor, Compactor, Jackhammer, Vibrator, Concrete Saw, Chain Saw and Concrete Cutting Torch); Pipe-layer; Laser Instrument Operator; Refinery Tank and Vessel Cleaner; Sandblaster

Group 4: Air Track and similar Drills

Group 5: Powderman

Tunnel and Shaft Work

Group 1: Underground Laborers

Group 2: Brakeman; Chucktender; Dumpman; Powderman Tender; Puddler; Nipper; Tapsman; Vibrator; Screedman

Group 3: Cutting Machine Operator; Drill Doctor; Finisher; Gunite Gunman; Miner; Powder Makeup Man; Spader and Tugger; Steelman; Gunite Groundman; Gunite Nozzleman; Gunite Rodman; Concrete Head Hoseman

Group 4: Shifter

POWER EQUIPMENT OPERATORS:*
Building Construction

- Group 1
- Group 2
- Group 3
- Group 4
- Group 5
- Group 6
- Group 7
- Group 8
- Group 9
- Group 10
- Group 11
- Group 12
- Group 13
- Group 14
- Group 15

*See AREA DESCRIPTIONS -
following TRUCK DRIVERS'
classifications

Basic Hourly Rates	Basic Hourly Rates	Finalize Benefits Payments				Education and/or App. Tr.
		H & W	Pensions	Vacation		
AREA 1	AREA 2					
\$9.96	\$11.96	\$1.33	\$1.735	.87		.08
10.35	12.35	1.33	1.735	.87		.08
10.55	12.55	1.33	1.735	.87		.08
10.66	12.66	1.33	1.735	.87		.08
11.17	13.17	1.33	1.735	.87		.08
11.34	13.34	1.33	1.735	.87		.08
11.46	13.46	1.33	1.735	.87		.08
11.79	13.79	1.33	1.735	.87		.08
11.86	13.86	1.33	1.735	.87		.08
12.02	14.02	1.33	1.735	.87		.08
12.20	14.20	1.33	1.735	.87		.08
12.69	14.69	1.33	1.735	.87		.08
13.65	15.65	1.33	1.735	.87		.08
14.14	16.14	1.33	1.735	.87		.08
14.42	16.42	1.33	1.735	.87		.08

POWER EQUIPMENT OPERATORS
BUILDING CONSTRUCTION

Group 1: Assistant to Engineer; Elevator Operators; Hydraulic Monitor; Material Loader or Conveyor Operators

Group 2: Air Compressor Operator; Concrete Mixer Operator (skip-type); Concrete Pump or Pumpcrete Gun Operator; Generator Operator (100 KW or over); Mixer Box Operator or similar (concrete or asphalt plant continuous mix); Pump Operator; Truck Crane Oiler

Group 3: Front End Loader (up to and including 1 cu. yds. struck M.R.C.); Hoist Operator - 1 drum; Slip Form Pumps

Group 4: Air Compressor Operator (2 or more compressors); Signalman; Small Rubber-tired Tractor; Small self-propelled Pneumatic Rollers; Towermobile Operator; Welding Machine (2 or more); Concrete Conveyor, building site

Group 5: A-Frame Truck and Tagger Hoist; Fork Lift (construction job site); Kolman Loader and similar; Loader Operator (over 1 cu. yd. to and including 2 cu. yds. struck M.R.C.); McGinnis Internal Full Slab Vibrator (on airports, highways, canals and warehouses); Mixermobile Operator; Ross Carrier or similar type; Small rubber-tired Tractor (with attachments, including Backhoe); Small rubber-tired Trenching Machine; Small Tractor with boom; Gradesetter

Group 6: Bridge Crane; Concrete Mixer Operator (paving or batch plant); Drilling Machine Operator (Well or Diamond); Dual Drum Mixers; Hoist Operator - 2 drums; Lull High-lift (40 ft. or similar); Roller Operator or self-propelled Compactors; Tractor Operator (Sheep's Foot and compacting equipment); Trenching Machine; Concrete Conveyor or Concrete Pump, truck or equipment mounted (boom length to apply); Self-propelled Compactor with or without Dozer

Group 7: Tractor Operator (Bulldozer or tractor-drawn Scraper or drag-type Shovel or boom attachment, up to and including D-7 or similar)

Group 8: Chicago Boom (including Stiff Leg and Sheer Pole); Concrete Batch Plant (multiple units); Loader Operator (over 2 cu. yds. up to and including 5 cu. yds. struck M.R.C.); Self-propelled boom type Lifting Device (center mount) (10 ton capacity or less M.R.C.)

POWER EQUIPMENT OPERATORS
BUILDING CONSTRUCTION (Cont'd)

Group 9: Heavy Duty Repairman or Welder; Tractor Operator (Bulldozer or tractor-drawn Scraper or drag-type Shovel or boom attachment, larger than D-7 or similar)

Group 10: Motor Patrol

Group 11: Loader Operator (over 5 cu. yds. up to and including 12 cu. yds. struck M.R.C.); Universal Equipment Operator (Shovel, Backhoe, Dragline, Derrick, Derrick Barge, Clansbell, Crane, Grade-all, etc.) (up to and including 5 cu. yds. struck M.R.C.); Self-propelled boom type Lifting Device (center mount); Tower Crane (Linden type or similar designs and capacity)

Group 12: Remote Controlled (over 12 cu. yds. struck M.R.C. up to 18 cu. yds. M.R.C.)

Group 13: Loader Operator (over 12 cu. yds. struck M.R.C. up to 18 cu. yds. M.R.C.)

Group 14: Operator of Helicopter (when used in erection work)

Group 15: Cranes over 125 tons

POWER EQUIPMENT OPERATORS
HEAVY and HIGHWAY CONSTRUCTION

Group 1: Assistant to Engineer; Brakeman - Locomotive; Elevator Operator; Fireman; Asphalt Plant Fireman; Hydraulic Monitor; Material Loader or Conveyor Operator; Partsman - field; Repairman Tender - field; Chainman; Rodman

Group 2: Boxman, asphalt plant; Air Compressor Operator; Concrete Mixer Operator (skip type); Concrete Pump or Pumpcrete Gun Operator; Engineer, Dinky Operator; Generator Operator (100 KW or over); Mixer Box Operator or similar (concrete or asphalt plant continuous mix); Pump Operator; Screedman; Self-propelled, automatically applied concrete curing machine (on streets, highways, airports and canals); truck Crane Oiler (Assistant to Engineer)

Group 3: Ballast Jack Tamping; Ballast Regulator; Ballast Tamping - multiple purpose; Front End Loader (up to and including 1 cu. yd. struck M.R.C.); Hoist Operator - 1 drum Line Master; Slip Form Pumps

Group 4: Batch Operator (asphalt plant); Air Compressor Operator (2 or more compressors); Concrete Conveyor, building site; Lobe and Service engineer (mobile and grease rack); Motorman; Pavement Breaker Operator (Emaco and similar type); Shuttlecar; Signalean; Slurry Seal Machine or similar; Small rubber-tired Tractors; Small self propelled pneumatic Rollers; Towermobile Operator; Welding Machine (2 or more)

Group 5: A-Frame Truck and Tugger Hoist; Concrete Saws (self-propelled unit on streets, highways, airports and canals); Engineer - Locomotive; Forklift (construction jobsite); Grader; Grader; Kolman Loader (and similar); McGinnis Internal Full Slab Vibrator (on airports, highways, canals and warehouses); Mixer Operator; Pipe Bending Machine; Power Jumbo Operator; Cleaning Machine; Pipe Wrapping Machine; Power Jumbo Operator (setting slip forms, etc., in tunnels); Road Mixing Machine Operator; Ross Carrier or similar type; Small rubber-tired Trenching Machine; Small rubber-tired tractor (with attachments, including Backhoe); Small Tractor with boom; Surface Master (self-propelled); Loader Operator (over 1 cu. yd. up to and including 2 cu. yds. struck M.R.C.)

POWER EQUIPMENT OPERATORS:
Heavy and Highway Construction

	Basic Hourly Rates		M & V	Fringe Benefits Payments		Education and/or Appl. Tr.
	AREA 1	AREA 2		Pensions	Vacations	
Group 1	\$11.11	\$12.61	\$1.33	\$2.05	\$1.12	.17
Group 2	11.46	12.96	1.33	2.05	1.12	.17
Group 3	11.64	13.14	1.33	2.05	1.12	.17
Group 4	11.75	13.25	1.33	2.05	1.12	.17
Group 5	12.21	13.71	1.33	2.05	1.12	.17
Group 6	12.36	13.86	1.33	2.05	1.12	.17
Group 6-A	12.47	13.97	1.33	2.05	1.12	.17
Group 7	12.77	14.27	1.33	2.05	1.12	.17
Group 7-A	12.83	14.33	1.33	2.05	1.12	.17
Group 8	12.89	14.39	1.33	2.05	1.12	.17
Group 9	13.05	14.55	1.33	2.05	1.12	.17
Group 10	13.49	14.99	1.33	2.05	1.12	.17
Group 10-A	14.45	15.95	1.33	2.05	1.12	.17
Group 10-B	14.90	16.40	1.33	2.05	1.12	.17
Group 11	15.06	16.56	1.33	2.05	1.12	.17

*See AREA DESCRIPTIONS - following TRUCK DRIVERS' classifications.

Underground and Shaft Work:
Underground Work: Employees working underground shall receive \$0.30 per hour in addition to their straight-time hourly wage rate.

Shaft Work: Employees working within Shafts, Stopes and Raises shall receive \$0.50 per hour in addition to their straight-time hourly rates.

POWER EQUIPMENT OPERATORS (Cont'd)
Heavy and Highway Construction

Group 6: Bridge Crane; Chip Box Spreader (Flaberty type and similar); Concrete Conveyor or Concrete Pump, truck or equipment mounted, boom length to apply; Concrete Mixer Operator (paving or batch plant); Deck Engineer (Marine); Drilling Machine Operator (Well or Diamond); Drilling and Boring Machinery, horizontal and vertical (not to apply to waterliners, wagon drills, or jack hammers); Dual Drum Mixers; Elevating Grader Operator; Fuller Kenyon Pump and similar types; Heavy Duty Rotary Drill Rigs (such as Quarry Master, Joy Drills or equal); Hoist Operator - 2 drums; Lull High-lift (40 ft or similar); Mechanical Barm, Curb and/or Curb and Gutter Machine, concrete or asphalt; Mechanical Finisher Operator (asphalt or concrete); Mine or Shaft Hoist; No-joint Pipe Laying Machine; Pavement Breaker; Pavement Breaker with Compressor combination; Pavement Breaker, truck mounted, Compressor combination; Refrigeration Plant; Roller Operator or self-propelled Compactor; Self-propelled Compactor (with multiple-propulsion power units); Self-propelled Pipeline Wrapping Machine; Refault, CSC, or similar types); Self-propelled Compactor with or without Dorer; Slusher Operator; Tractor Operator (Sheep's Foot and Compacting Equipment); Tractor Compressor Drill Combination; Trenching Machine

Group 6-A: Side Boom Operator; Tractor Operator (Bulldozer or Tractor-drawn Scraper or Drag-type Shovel or Boom attachment, up to and including D-7 or similar); Instrumentman

Group 7: Asphalt Plant Engineer; Chicago Boom (including Stiff Leg and Shear Pole); Combination Backhoe and Loader (3/4 cu. yds. or over M.R.C.); Combination Slusher and Motor Operator; Concrete Batch Plant (multiple units); Doser Loader and Adams Elgrader; Engineer, Crushing Plant; Euclid Loader and similar types; Loader Operator (over 2 cu. yds. up to and including 5 cu. yds. struck M.R.C.); Koehring Skooper (or similar) (up to 5 cu. yds. struck M.R.C.); Mechanical Trench Shield; Mucking Machine Operator Rubber-tired Scrapers (under 35 cu. yds. struck M.R.C.); Saurman type Dragline (under 5 cu. yds. struck M.R.C.); Self-propelled Boom-type Lifting device (center mount) (10-ton capacity or less M.R.C.); Self-propelled Elevating Grade Plane; Soil Stabilizer (P & B or equal); Tri Batch Paver; Tunnel Mole (or similar)

POWER EQUIPMENT OPERATORS (Cont'd)
Heavy and Highway Construction

Group 7-A: Heavy Duty Repairman or Welder; Tractor Operator (Bulldozer or Tractor-drawn Scraper or Drag-type Shovel or boom attachment, larger than D-7 or similar)

Group 8: Combination Mixer and Compressor (gunite); Highline Cable-way Signalman; Motor Patrol; Tower Crane (Linden type or similar designs and capacity)

Group 9: DW-10, 20, etc. (Tandem Scrapers); Loader Operator (over 5 cu. yds. up to and including 12 cu. yds. struck M.R.C.); Highline Cableway Operator; Lift Slab Machine (Vagborg and similar types); Locomotive (over 100 tons) (single or multiple units); Pre-stress Wire Wrapping Machine; Saurman-type Dragline (5 cu. yds. and over struck M.R.C.); Self-propelled boom-type lifting device (center mount) (over 10 tons); Tractor (Tandem Scrapers); Universal Equipment Operator (Shovel, Backhoe, Dragline, Derrick, Derrick Barge, Clanshell, Cranes, Grade-all, etc.) (up to and including 5 cu. yds. struck M.R.C.)

Group 10: Automatic Concrete Slip Form Paver; Koehring Skooper (or similar) (5 cu. yds. and over struck M.R.C.); Multiple-propulsion Power Unit Earthmovers (up to and including 75 cu. yds. struck M.R.C.); Power Equipment with shovel-type controls (over 5 cu. yds. up to and including 7 cu. yds. struck M.R.C.); Remote-controlled Cranes and Derricks; Rubber-tired Scrapers (35 cu. yds. and over struck M.R.C.); Slip Form Paver (concrete or asphalt); Sub-grader (automatic Sub-grader - Fine Grader, CMI or similar); Tandem Tractors; Tower Cranes Mobile

Group 10-A: Loader Operator (over 12 cu. yds. struck M.R.C. up to 18 cu. yds. M.R.C.); Multi-purpose Earthmoving Machines (2 or more scrapers) (over 75 cu. yds. struck M.R.C.); Power Shovels and Draglines (over 7 cu. yds. struck M.R.C)

Group 10-B: Operator of Helicopter (when used in erection work); Loader (18 cu. yds. and over)

Group 11: Cranes over 125 tons

POWER EQUIPMENT OPERATORS
Steel Erection

- Group 1: Assistant to Engineer (Oiler)
- Group 2: Compressor Operator; Generator, gasoline or diesel driven (100 KW or over); structural steel or tank erection only; Assistant to Engineer (Truck Crane Oiler)
- Group 3: Compressors, Generators and/or Welding Machines or combination (2 to 6); structural steel or tank erection only; Deck Engineer; Forklift; Instrumentman; Signalman (using mechanical equipment)
- Group 4: Heavy Duty Repairman; Tractor Operator
- Group 4-A: Combination Heavy Duty Repairman - Welder
- Group 5: Dual purpose A-frame or Boom Truck; Boom Cat; Chicago Boom; Crawler Cranes and Truck Cranes (15 tons M.R.C. or less); Single drum Boist; Self-propelled Boom-type lifting device (center mount); 10 ton capacity or less M.R.C.; Tugger Boist; Overhead Cranes (15 tons M.R.C. or less)
- Group 6: Crawler Cranes and Truck Cranes (over 15 tons M.R.C.); Derricks; Gantry Rider (or similar equipment); Highline Cableway; Two or more drum Boist; Self-propelled boom-type lifting device (center mount) (over 10 tons up to and including 25 tons); Tower Cranes Mobile (including rail mounted); Universal Liebherr and Tower Cranes (and similar types); Overhead Cranes (over 15 tons M.R.C.)
- Group 7: Self-propelled Boom-type Lifting Device (center mount) (over 25 tons)
- Group 8: Cranes (over 125 tons)
- Group 9: Operator of Helicopter

	Basic Hourly Rates	Fringe Benefits Payments			Education and/or App. Tr.
		H & W	Pensions	Vacation	
Group 1	\$12.70	\$1.33	\$2.05	\$1.12	.17
Group 2	13.15	1.33	2.05	1.12	.17
Group 3	14.38	1.33	2.05	1.12	.17
Group 4	14.55	1.33	2.05	1.12	.17
Group 4-A	14.92	1.33	2.05	1.12	.17
Group 5	15.52	1.33	2.05	1.12	.17
Group 6	16.04	1.33	2.05	1.12	.17
Group 6-A	16.75	1.33	2.05	1.12	.17
Group 7	16.40	1.33	2.05	1.12	.17
Group 8	16.75	1.33	2.05	1.12	.17
Group 9	16.01	1.33	2.05	1.12	.17
Piledriving					
Group 1	12.13	1.33	2.05	1.12	.17
Group 1-A	12.54	1.33	2.05	1.12	.17
Group 1-B	12.79	1.33	2.05	1.12	.17
Group 2-A	12.79	1.33	2.05	1.12	.17
Group 2-B	13.44	1.33	2.05	1.12	.17
Group 2-C	13.69	1.33	2.05	1.12	.17
Group 2-D	13.87	1.33	2.05	1.12	.17
Group 3	14.05	1.33	2.05	1.12	.17
Group 3-A	14.57	1.33	2.05	1.12	.17
Group 4	15.23	1.33	2.05	1.12	.17
Group 5	15.44	1.33	2.05	1.12	.17
Group 6	16.81	1.33	2.05	1.12	.17

UNDERGROUND and SHAFT WORK:
Underground work: Employees working underground shall receive \$0.30 per hour in addition to their straight-time hourly rate.

Shaft Work: Employees working within Shafts, Stopes and Raises shall receive \$0.50 per hour in addition to their straight-time hourly rate.

POWER EQUIPMENT OPERATORS (Cont'd)

- Group 1: Deckhand; Fireman; Oiler
Filed driving
- Group 1-A: Compressor Operator
- Group 1-B: Truck crane Oiler (Assistant to Engineer)
- Group 2-A: Operator of Tugger Hoist (hoisting material only)
- Group 2-B: Forklift Operator
- Group 2-C: Compressor Operator (over 2); Generators; Pumps; Welding Machine (powered other than by electricity)
- Group 2-D: A-Frames
- Group 3: Deck Engineer; Self-propelled boom-type lifting device (center mount) (10-ton capacity or less M.R.C.)
- Group 3-A: Heavy Duty Repairman and/or Welder
- Group 4: Operator of Piledriving Riggs, skid or floating and derrick barges; Operator of diesel or gasoline powered Crane Piledriver (without boiler) (up to and including 1 cu. yd. rating); Truck Crane Operator (up to and including 25 tons) (hoisting material only); Operating Engineer in lieu of Assistant to Engineer tending boiler or compressor attached to Crane Piledriver; Self-propelled boom-type lifting device (center mount) (over 10 tons up to and including 25 tons)
- Group 5: Operator of diesel or gasoline powered Crane Pile-driver (without boiler) (over 1 cu. yd. rating); Operator of Crane (with steam, flash boiler, pump or compressor attached); Operator of steam powered Crawler or Universal type Driver (Raymond or similar type); Truck Crane Operator (over 25 tons) (hoisting material or performing piledriving work) Self-propelled Boom-type Lifting device (center mount) (over 25 tons)
- Group 6: Cranes (over 125 tons)

TRUCK DRIVERS:*

	Basic Monthly Rates		H & V	Fringe Benefits Payments		Elections and/or Appr. Tr.
	AREA 1	AREA 2		Pensions	Vacation	
Group 1	\$10.625	\$12.625	\$1.13	\$1.21	\$1.00	.10
Group 2	10.675	12.675	1.13	1.21	1.00	.10
Group 3	10.725	12.725	1.13	1.21	1.00	.10
Group 4	10.75	12.75	1.13	1.21	1.00	.10
Group 5	10.825	12.825	1.13	1.21	1.00	.10
Group 6	10.85	12.85	1.13	1.21	1.00	.10
Group 7	10.90	12.90	1.13	1.21	1.00	.10
Group 8	11.00	13.00	1.13	1.21	1.00	.10
Group 9	11.05	13.05	1.13	1.21	1.00	.10
Group 10	11.075	13.075	1.13	1.21	1.00	.10
Group 11	11.15	13.15	1.13	1.21	1.00	.10
Group 12	11.175	13.175	1.13	1.21	1.00	.10
Group 13	11.25	13.25	1.13	1.21	1.00	.10
Group 14	11.30	13.30	1.13	1.21	1.00	.10
Group 15	11.35	13.35	1.13	1.21	1.00	.10
Group 16	11.55	13.55	1.13	1.21	1.00	.10
Group 17	11.625	13.625	1.13	1.21	1.00	.10
Group 18	11.725	13.725	1.13	1.21	1.00	.10
Group 19	11.75	13.75	1.13	1.21	1.00	.10
Group 20	11.80	13.80	1.13	1.21	1.00	.10
Group 21	11.86	13.86	1.13	1.21	1.00	.10
Group 22	11.95	13.95	1.13	1.21	1.00	.10
Group 23	12.05	14.05	1.13	1.21	1.00	.10
Group 24	12.07	14.07	1.13	1.21	1.00	.10
Group 25	12.30	14.30	1.13	1.21	1.00	.10
Group 26	12.55	14.55	1.13	1.21	1.00	.10

*See AREA DESCRIPTIONS following TRUCK DRIVERS' classifications

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TRUCK DRIVERS

Group 1: Chauffeurs

Group 2: Flat Back Trucks, Bulk Cement Trucks, Transport Trucks, Semi-Trailer (Pickup); Gas Station Attendants

Group 3: Water, Fuel and Oil Trucks (less than 1200 gallons)

Group 4: Flat Back Trucks, Bulk Cement Trucks, Transport Trucks, Semi-Trailer (carrying capacity less than 10 tons)

Group 5: Washers

Group 6: Dump Trucks - water level capacity (bottom, end and side) (including Dumpster Trucks, Turnswagons, Turna-rockers and Dumpcrete) (less than 8 yds.); Water, Fuel and Oil Trucks (1200 gallons to less than 2500 gallons)

Group 7: Flat Back Trucks, Bulk Cement Trucks, Transport Trucks, Semi-Trailer (carrying capacity 10 tons and less than 15 tons)

Group 8: Dump Trucks - water level capacity (bottom, end and side) (including Dumpster Trucks, Turnswagons, Turna-rockers and Dumpcrete) (8 yds. and less than 14 yds.); Flat Rack Trucks, Bulk Cement Trucks, Transport Trucks, Semi-Trailer (carrying capacity 15 tons and less than 20 tons); Water, Fuel and Oil Trucks (2500 gallons to less than 4000 gallons); Sweeper or Vacuum Truck

Group 9: Construction Job Serviceman, Fork Lift, Straddle Truck; Warehouseman (Counter Clerk)

Group 10: Transit Mix Trucks (less than 8 cu. yds.); Concrete Pumping Trucks

Group 11: Dump Trucks - water level capacity (bottom, end and side) (including Dumpster Trucks, Turnswagons, Turna-rockers and Dumpcrete) (14 yds. and less than 35 yds.); Flat Back Trucks, Bulk Cement Trucks, Transport Trucks, Semi-trailer (carrying capacity 20 tons and over)

Group 12: Transit Mix Trucks (over 8 cu. yds. to 14 cu. yds.)

Group 13: Tiresman and Greaser

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TRUCK DRIVERS (Cont'd)

Group 14: Water, Fuel and Oil Trucks (4000 gallons to less than 6000 gallons)

Group 15: Dump Trucks - water level capacity (bottom, end and side) (including Dumpster Trucks, Turnswagons, Turna-rockers and Dumpcrete) (35 yds. and less than 55 yds.)

Group 16: Dump Trucks - water level capacity (bottom, end and side) (including Dumpster Trucks, Turnswagons, Turna-rockers and Dumpcrete) (55 yds. and less than 75 yds.); Water Fuel and Oil Trucks (6000 gallons to less than 10,000 gallons); Oil Spreader Operator (on single man operation where Boot Man is not required)

Group 17: Teamster, driving two horses

Group 18: Teamster, driving three or more horses

Group 19: Dump Trucks - water level capacity (bottom, end and side) (including Dumpster Trucks, Turnswagons, Turna-rockers and Dumpcrete) (75 yds. and less than 95 yds.)

Group 20: Water, Fuel and Oil Trucks (10,000 gallons to less than 15,000 gallons)

Group 21: Teamster Mechanics, Teamster Welder

Group 22: Dump Trucks - water level capacity (bottom, end and side) (including Dumpster Trucks, Turnswagons, Turna-rockers and Dumpcrete) (95 yds. and less than 105 yds.)

Group 23: Water, Fuel and Oil Trucks (15,000 gallons to less than 20,000 gallons)

Group 24: Dump Trucks - water level capacity (bottom, end and side) (including Dumpster Trucks, Turnswagons, Turna-rockers and Dumpcrete) (105 yds. and less than 130 yds.), (all 130 cu. yds. and over to be paid one-half cent (\$0.005) per cu. yd. capacity per hour in addition to rate for 105 yds. and less than 130 yds.)

Group 25: Water, Fuel and Oil Trucks (20,000 gallons to less than 25,000 gallons)

Group 26: Water, Fuel and Oil Trucks (25,000 gallons and over)

Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29 CFR, 5.5(a)(1)(ii)).

AREA DESCRIPTIONS
Laborers
(Heavy and Highway Construction)

Power Equipment Operators

Truck Drivers

AREA 1: All area included in the description defined below which is based upon township and range lines as referenced to the Salt Lake City Base and Meridian:

Commencing at the intersection of the Utah/Nevada border and the Southerly line of township 35 south;
Thence easterly to the S.E. corner of township 35 south, range 17 west;
Thence northerly to the S.E. corner of township 34 south, range 17 west;
Thence easterly to the S.E. corner of township 34 south, range 16 west;
Thence northerly to the S.E. corner of township 30 south, range 16 west;
Thence easterly to the S.E. corner of township 30 south, range 15 west;
Thence northerly to the S.E. corner of township 25 south, range 15 west;
Thence easterly to the S.E. corner of township 25 south, range 14 west;
Thence northerly to the S.E. corner of township 25 south, range 14 west;
Thence easterly to the S.E. corner of township 25 south, range 14 west;
Thence northerly to the S.E. corner of township 24, south, range 14 west;
Thence easterly to the S.E. corner of township 24 south, range 13 west;
Thence northerly to the S.E. corner of township 23 south, range 13 west;
Thence easterly to the S.E. corner of township 23 south, range 12 west;
Thence northerly to the S.E. corner of township 18 south, range 12 west;
Thence easterly to the S.E. corner of township 18 south, range 11 west;
Thence northerly to the S.E. corner of township 16 south, range 11 west;
Thence easterly to the S.E. corner of township 16 south, range 10 west;
Thence northerly to the S.E. corner of township 15 south, range 10 west;
Thence easterly to the S.E. corner of township 15 south, range 9 west;
Thence northerly to the S.E. corner of township 14 south, range 9 west;

AREA DEFINITIONS (Cont'd)

AREA 1: (Cont'd)

Thence easterly to the S.E. corner of township 14 south, range 8 west;
Thence northerly along the easterly line of range 8 west, crossing the Salt Lake Base Line to the intersection of the easterly line of range 8 west and the northerly border of Utah;
Thence easterly along the northerly border of Utah crossing the Salt Lake Meridian to the Utah/Idaho/Wyoming border;
Thence southerly along the Utah/Wyoming border;
Thence easterly along the Utah/Wyoming border to the intersection of the Utah/Wyoming border and Longitude 111 degrees west;
Thence southerly along Longitude 111 degrees west crossing the Salt Lake Base Line to the intersection of Longitude 111 degrees west and the southerly line of township 4 south;
Thence easterly along the southerly line of township 4 south to the S.E. corner of township 4 south, range 17 east;
Thence northerly to the S.E. corner of township 1 south, range 17 east;
Thence easterly along the southerly line of township 1 south to the intersection of the Utah/Colorado border;
Thence southerly along the Utah/Colorado border to the intersection of the Utah/Colorado border and the southerly line of township 7 south;
Thence westerly along the southerly line of township 7 south to the S.W. corner of township 7 south, range 20 east;
Thence southerly to the S.E. corner of township 8 south, range 19 east;
Thence westerly along the southerly line of township 8 south to the S.E. corner of township 8 south, range 12 east;
Thence southerly along the easterly line of range 12 east to the S.E. corner of township 20 south, range 12 east;
Thence westerly along the southerly line of township 20 south to the S.E. corner of township 20 south, range 3 east;
Thence southerly along the easterly line of range 3 east to the S.E. corner of township 27 south, range 3 east;
Thence westerly to the intersection of the southerly line of township 27 south and the Salt Lake Meridian, thence southerly along the Salt Lake Meridian to the intersection of the Salt Lake Meridian and the southerly line of township 39 south;
Thence westerly crossing the Salt Lake Meridian to the S.E. corner of township 39 south, range 2 west;

AREA DEFINITIONS (Cont'd)

AREA 1: (Cont'd)

Thence southerly to the S.E. corner of township 41 south, range 2 west;

Thence westerly to the S.E. corner of township 41 south, range 3 west;

Thence southerly along the easterly line of range 3 west to the Utah/Arizona border;

Thence westerly along the Utah/Arizona border to the Utah/Arizona/Nevada border;

Thence northerly along the Utah/Nevada border to the point of beginning. Commencing at the intersection of the Utah/Colorado border and the southerly line of township 34 south;

Thence westerly to the S.W. corner of township 34 south, range 21 east;

Thence northerly to the S.W. corner of township 29 south, range 21 east;

Thence westerly to the S.W. corner of township 29 south, range 19 east;

Thence northerly to the N.W. corner of township 23 south, range 19 east;

Thence easterly to the N.W. corner of township 23 south, range 22 east;

Thence northerly to the N.W. corner of township 21 south, range 22 east;

Thence easterly to the N.E. corner of township 21 south, range 24 east;

Thence southerly to the N.E. corner of township 31 south, range 24 east;

Thence easterly along the northerly line of township 31 south, to the Utah/Colorado border;

Thence southerly along the Utah/Colorado border to the point of beginning.

AREA 2: All areas not included in Area 1 as defined.

federal register

Friday,
May 8, 1981

Part IV

Commodity Futures Trading Commission

Monthly and Confirmation Statements

COMMODITY FUTURES TRADING COMMISSION

17 CFR Part 1

Monthly and Confirmation Statements

AGENCY: Commodity Futures Trading Commission.

ACTION: Final rule.

SUMMARY: The Commodity Futures Trading Commission has revised paragraph (c) of § 1.33, 17 CFR 1.33(c), which relates to the trading information that futures commission merchants ("FCMs") must furnish their customers. The revision requires FCMs to furnish to a person that controls a client's account, confirmations, purchase and sale statements and monthly statements for the account. Revised § 1.33(c) supplements and strengthens the customer protection provisions under the Commission's existing regulatory scheme by ensuring that timely trading information is furnished to persons that control clients' accounts.

EFFECTIVE DATE: July 1, 1981.

FOR FURTHER INFORMATION CONTACT: Barbara R. Stern, Special Counsel, Front Office Audit Unit, Division of Trading and Markets, 2033 K Street, NW., Washington, D.C. 20581. Telephone: (202) 254-8955.

SUPPLEMENTARY INFORMATION: On August 4, 1980, the Commission published for comment in the *Federal Register* proposed revisions to § 1.33(c), 45 FR 51598. The proposed revisions would have required FCMs to furnish (1) to a person that controls a client's account, monthly and confirmation statements for the account, and (2) to the individual participants in a commodity pool operated by a commodity pool operator ("CPO") that is not registered as such under the Act, monthly statements for the pool's account.

The Commission received ten comment letters on the proposals: six from FCMs; two from futures industry trade associations; one from an investment adviser registered with the Securities and Exchange Commission under the Investment Advisers Act of 1940; and one from a law firm.

The Commission has carefully considered all of the comments received in response to the proposed revisions and, based in part upon those comments, has determined to make certain changes in revised § 1.33(c) as adopted.

I. Proposed § 1.33(c)(1): Reporting to persons that control clients' accounts.—The Commission proposed to revise

§ 1.33(c) to require each FCM to furnish to a person that controls the account of the FCM's customer the same information that the FCM must furnish to the customer under that rule. As the Commission noted in proposing the requirement, without such data such person lacks critical and timely information about its client's account—information that tells him what trades were in fact executed for the client and their execution prices. See 45 FR 51598.

The Commission received generally favorable comments on the proposal. Commenters stated that the proposal would codify a common FCM practice and that it would conform with sound business practice. The Commission has thus adopted the proposal in revised § 1.33(c). And, in furtherance of the purposes of the proposal and in light of the comments on it, the Commission also has revised § 1.33(c) to require each FCM to furnish to the controller of the account of the FCM's customer a copy of the purchase and sale statement that the FCM must provide the customer under § 1.46.

II. Proposed § 1.33(c)(2): Reporting to participants in pools operated by CPOs that are not registered as such under the Act.—The Commission also proposed to revise § 1.33(c) to require FCMs to furnish to the participants in a commodity pool operated by a CPO that is not registered as such under the Act monthly statements for the pool's account. The Commission proposed this revision to ensure that "all pool participants, regardless of the size or composition of their pool, [would] receive timely information on their pool's trading activities." 45 FR 51599.¹

Most of the persons commenting on the proposal did not question its purpose. They did, however, strongly object to the proposed requirement being placed on FCMs. Among other things, these commenters stated that an FCM should not be responsible for determining if a CPO was registered (or was required to be registered) and for obtaining, and constantly updating, a list of participants in each pool operated by the CPO. These commenters recommended that the proposed requirement should apply, instead, to the CPO.

¹ Sections 4.22(a) and 4.22(c) of the Commission's regulations require each CPO that is "registered or required to be registered" to furnish periodic Account Statements and an Annual Report to each participant in each pool it operates. Under § 4.13, CPOs who operate pools of a certain size or composition are not required to register as such. If a CPO is exempt from registration, then, that CPO is not required to distribute trading information to the participants in its pool.

The Commission has considered these views and believes that its regulatory objectives can be met in a less burdensome manner. Thus, in lieu of proposed § 1.33(c)(2), the Commission has adopted a rule that requires a CPO who is exempt from registration as such and who has not registered as such pursuant to the exemption to furnish to its participants certain information received for its pool from an FCM. This requirement is specified in new § 4.13(b)(2)(i), announced in a separate *Federal Register* release issued today.²

In consideration of the foregoing and pursuant to the authority in Sections 2(a)(1), 4b, 4c, 4f, 4m, 4n, 4o, 8a and 19 of the Commodity Exchange Act, 7 U.S.C. 2, 6b, 6c, 6f, 6m, 6n, 6o, 12a and 23, as amended, 92 Stat. 865 *et seq.*, the Commission hereby revises part 1 of Chapter 1 of 17 CFR. In revising § 1.33, the Commission has taken into consideration the public interest to be protected by the antitrust laws and has endeavored to take the least anticompetitive means of achieving the regulatory objectives of the Commodity Exchange Act.

1. By revising § 1.33 to read as follows:

§ 1.33 Monthly and confirmation statements.

(a) *General requirements.* Except as provided in paragraph (b) of this section, each futures commission merchant shall promptly furnish in writing directly to each customer—

(1) As of the close of the last business day of each calendar month or as of any regular monthly date selected: (i) A statement which clearly shows the open contracts with prices at which acquired, and the ledger balance carried for the customer's account; (ii) a statement which clearly shows the net unrealized profit or loss in all open contracts marked to the market; and (iii) a statement which clearly shows any money, securities or other property which the customer has deposited with the futures commission merchant to margin, guarantee, or secure the account; and

² Specifically, new § 4.13(b)(2)(i) provides:

(2) Each person who is exempt from registration as a commodity pool operator under § 4.13(a)(1) or § 4.13(a)(2) and who is not registered as such pursuant to that exemption must:

(i)(A) Promptly furnish to each participant in each pool that it operates a copy of the monthly statement for the pool that such person received from a futures commission merchant pursuant to § 1.33, and

(B) Clearly show on such statement, or on an accompanying supplemental statement, the net profit or loss on all contracts closed since the date of the previous statement; * * *

(2) A confirmation of each commodity futures transaction caused to be executed by it for the customer. A commodity futures transaction that is caused to be executed for a commodity pool need be confirmed only to the operator of the commodity pool and not to the participants in the pool.

(b) *Exemptions.* The requirements of paragraphs (a)(1)(i), (a)(1)(ii), and (a)(2) of this section shall not apply to the following: (1) Any account carried for a person who is a member of any contract market; (2) any omnibus account carried for another futures commission merchant; and (3) any account containing only bona fide hedge positions, except that confirmations must be furnished to accounts

containing only bona fide hedge positions.

(c) *Controlled accounts.* With respect to any account controlled by any person other than the customer for whom such account is carried, each futures commission merchant: (i) Shall promptly furnish in writing to such other person the information required by paragraph (a) of this section; (ii) shall clearly show on each monthly statement furnished to the customer as required by paragraph (a) of this section and to such other person as required by this paragraph (c), or on an accompanying supplemental statement, the net profit or loss on all contracts closed since the date of the previous statement; and (iii) shall promptly furnish in writing to such other

person a copy of the purchase and sale statement required by § 1.46; *Provided, however,* That the provisions of this paragraph shall not apply to an account controlled by the spouse, parent or child of the customer for whom such account is carried.

(d) *Recordkeeping.* Each futures commission merchant shall retain, in accordance with § 1.31, a copy of each document required by this § 1.33 to be sent.

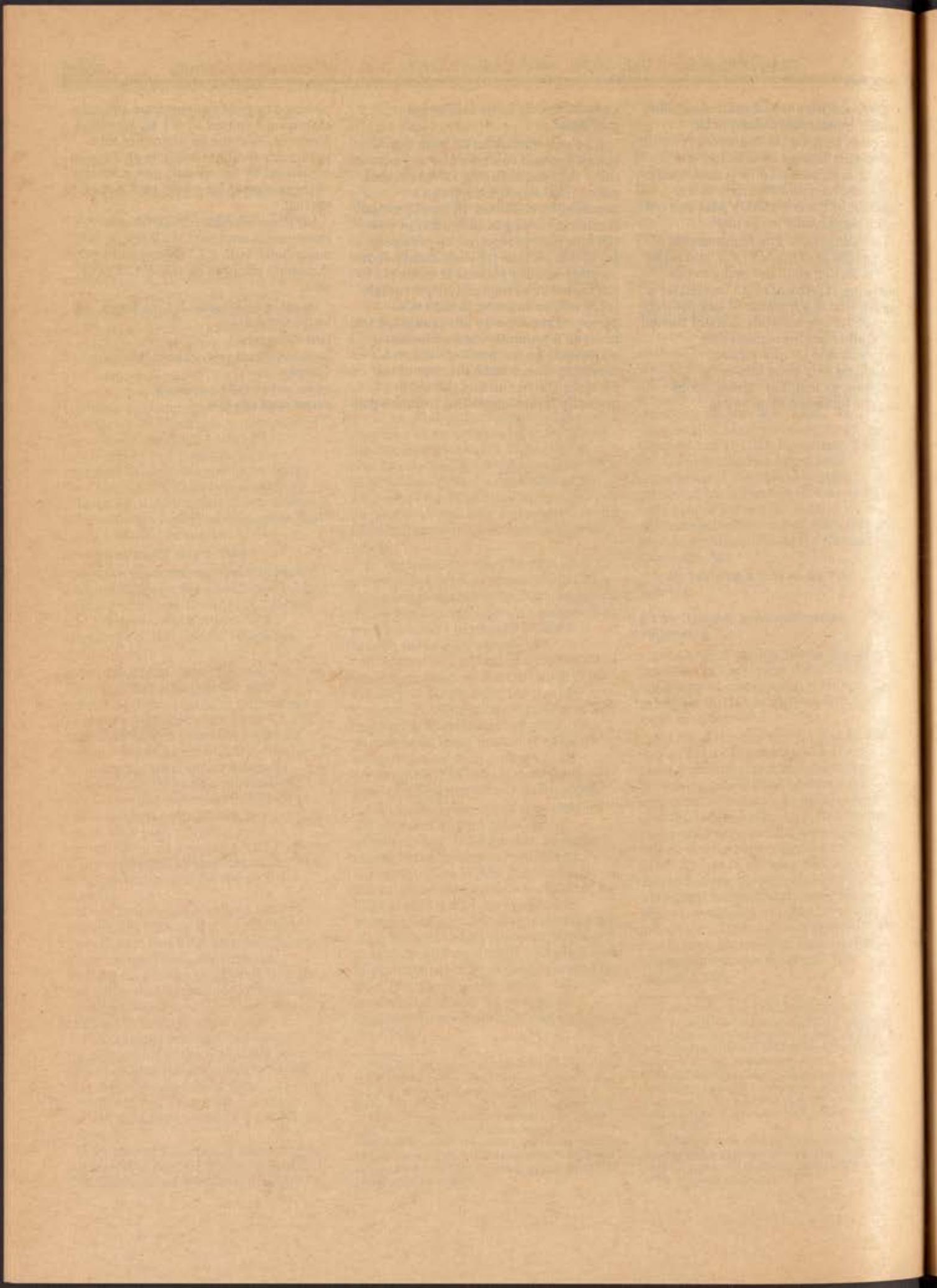
Issued in Washington, D.C. on May 1, 1981 by the Commission.

Jane K. Stuckey,

Secretary, Commodity Futures Trading Commission.

[FR Doc. 81-13782 Filed 5-7-81; 8:45 am]

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federal register

Friday,
May 8, 1981

Part V

Commodity Futures Trading Commission

**Revisions of Commodity Pool Operator
and Commodity Trading Advisor
Regulations; Delegation of Authority**

COMMODITY FUTURES TRADING COMMISSION

17 CFR Parts 4 and 140

Revisions of Commodity Pool Operator and Commodity Trading Advisor Regulations; Delegation of Authority

AGENCY: Commodity Futures Trading Commission.

ACTION: Final rules.

SUMMARY: The Commodity Futures Trading Commission has revised Part 4 of its regulations, 17 CFR Part 4, which relates to the operations and activities of commodity pool operators ("CPOs") and commodity trading advisors ("CTAs") (the "Part 4 rules").

Under the revisions, the Part 4 rules continue to exempt certain persons from registration as a CPO or as a CTA; to require CPOs and certain CTAs that must register to give prospective customers a written Disclosure Document containing specified information and to keep specified trading and other records; to require CPOs that must register to provide pool participants with periodic Account Statements and Annual Reports; and to prohibit CPOs from commingling the property of a pool they operate with their own property or the property of any other person.

Under the revisions, the Part 4 rules also make available to more persons an exemption from registration as a CPO or as a CTA; they require CPOs and CTAs to specifically respond to items of information that the Disclosure Document must include; they amend the specified format for presenting past performance of commodity interest accounts in the Document and revise the categories of accounts for which performance must be disclosed; they require CPOs and CTAs to make and keep available for inspection additional books and records of their activities; and they substantially amend the information that the Account Statements and Annual Reports must contain.

The new regulations under Part 4 also specify the manner of preparation for Disclosure Documents and Annual Reports; they require Disclosure Documents to be filed with the Commission at least 21 calendar days prior to their intended use; they specifically prohibit CPOs and CTAs from engaging in certain activities; and, under new Subpart D, establish minimum advertising standards for CPOs, CTAs, and their principals.

The revisions to Part 4 are intended to make the information CPOs and CTAs

furnish customers more meaningful and to effectuate the Commission's intent that such information be presented in a uniform format. These revisions also are intended to ensure that CPOs and CTAs are dealing fairly with their customers and maintaining adequate records of those dealings; to facilitate the Commission's inspections of the operations and activities of CPOs and CTAs; and to relieve certain regulatory burdens and streamline and simplify reporting and record-keeping requirements for CPOs and CTAs.

Also, under new § 140.93, the Commission has delegated to the Director of the Division of Trading and Markets, and to such members of the Commission staff acting under his direction as he may designate from time to time, the authority to perform certain functions reserved to the Commission under Part 4. Specifically, the Commission has delegated the authority to grant exemptions from the requirements of Part 4; to grant an extension of time to distribute the Annual Report; and to approve a change in a pool's fiscal year.

EFFECTIVE DATES: The revisions to Part 4 shall become effective July 1, 1981. Section 140.93 is effective May 8, 1981.

FOR FURTHER INFORMATION CONTACT: Barbara R. Stern, Special Counsel, Front Office Audit Unit, or David S. Mitchell, Attorney, Legal Section, Division of Trading and Markets, Commodity Futures Trading Commission, 2033 K Street NW., Washington, D.C. 20581. Telephone (202) 254-8955.

SUPPLEMENTARY INFORMATION:

I. Introduction

A. Background. On August 4, 1980 the Commission proposed substantial revisions to the Part 4 rules, 45 FR 51600. The comment period on the proposed revisions was originally due to expire on September 30, 1980, to maximize public participation in the rulemaking process, the Commission twice extended the comment period on the proposed revisions: first, to October 15, 1980 and second, to November 4, 1980, 45 FR 65257 (October 2, 1980) and 45 FR 69248 (October 20, 1980), respectively.¹

The Commission received ninety-four comment letters on the proposed revisions to part 4: eleven from CPOs; twenty-eight from CTAs; seventeen from persons registered as both a CPO and as a CTA; four from futures commission merchants ("FCMs"); two from persons

registered as both a CPO and as an FCM; one from a person registered as both a CTA and as an FCM; eight from commodity account management customers; two from futures industry trade associations; one from the Staff of the Division of Corporation Finance of the Securities and Exchange Commission ("SEC"); eight from state regulatory agencies; eight from law firms; one from a certified public accountant; and three from investment advisers registered with the SEC under the Investment Advisors Act of 1940.

The Commission has carefully considered all of the comments received in response to the proposed revisions and, based in part upon those comments, has determined to make certain changes in the proposed rules.²

B. Major differences between proposed and final rules. On the whole, the changes lessen the regulatory burdens that would have been placed on CPOs and CTAs if the Part 4 rules had been revised as proposed. Based upon the comments and its own further review of the proposals, the Commission believes that this can be done without a reduction of safeguards for customers of CPOs and of CTAs; however, the Commission will carefully monitor the operation of these revised regulations to determine whether further rulemaking is necessary.

The changes in the proposals are discussed in detail below at Part II of this Federal Register release. Among the major differences between the proposed and final rules are: an increase in the availability of exemption from registration as a CPO or as a CTA; a further streamlining of past performance disclosure; a shortening of the Disclosure Document pre-filing period; and the establishment of minimum standards, in lieu of prescribed and proscribed activity, for advertising past performance.

The Commission recognizes that there may be uncertainty with respect to the application of the revisions to the Part 4 rules pending the effective date of those revisions. For example, this uncertainty might arise as to the registration status

² In addition, the Commission has considered as public comments on the proposed revisions to Part 4 the "Guidelines for Registration of Commodity Pool Programs" proposed by the North American Securities Administrators Association on September 17, 1980, although the Commission is vested with exclusive jurisdiction over the full range of activities related to commodity pools, it believes that the States should have an important role in connection with the Commission's adoption of standards governing CPOs and commodity pools. The Commission, however, has determined at this time not to adopt any revisions to the Part 4 rules based on the proposed guidelines.

¹ The Commission notes that to encourage such participation, its Division of Trading and Markets sent a copy of the Federal Register release announcing the proposed revisions to all registered CPOs and CTAs.

of a person who would qualify for an exemption from registration under the revised rules but who is required to register under the current rules. Or, it might arise as to the disclosures required in a Disclosure Document that is intended to be distributed for a period during which first the current, and then the revised, rules would be applicable. To alleviate that uncertainty, the Commission has determined that it will not take enforcement action against any person solely on the basis of such person's compliance with the revised Part 4 rules prior to their effective date in lieu of his compliance with the current rules. Of course, this position requires a total, and not selective, compliance with the revised rules.

In addition, the Commission will not take enforcement action against a registrant who prepares its disclosure Document in accordance with the existing Part 4 rules prior to the effective date of the revised Part 4 rules and who utilizes such document following the effective date of the revised rules. A document prepared under the existing rules can only be used for six months after the effective date of the revised rules, however. See § 4.21(e) for CPOs and § 4.31(e) for CTAs.

II. Summary Analysis of the Final rules

A. General Provisions. As proposed, § 4.1 would have specified paper, size, type and reproduction standards for Disclosure Documents and Annual reports. The purpose of this proposal was to ensure that these documents were prepared in a readable format and that all of the pages of a document were, in fact, distributed as required. While many of the commenters on the proposed rule agreed that certain minimum standards should be adopted for Part 4 documents, they argued that the proposed standards were unnecessarily restrictive and, in some cases, inappropriate. The Commission has considered these comments and further analyzed its proposal. As a result of these further considerations, the Commission believes that certain revisions can be made to the proposal without sacrificing its regulatory objectives.

As adopted, § 4.1(a) requires that each document distributed pursuant to Part 4 must be clear and legible, paginated, and fastened in a secure manner. A CPO or CTA which complies with these requirements may thus choose the manner of preparation of documents required under Part 4. For example, a CPO or CTA may choose to have these documents printed, typewritten, mimeographed, photocopied, or the like, so long as the original and each copy of

the document are clear and legible. Similarly, documents with more than one page may be securely fastened by stapling, binding or other means. As adopted, § 4.1(b) specified that information required to be prominently disclosed under Part 4 must be displayed in capital letters and in boldface type. Unlike the proposal, this rule does not also specify the style and leading of that type.

Finally, it should be noted that the Commission has expanded the scope of § 4.1. As proposed, the rule would have applied only to Disclosure Documents and Annual Reports. As adopted, it applies to all documents distributed pursuant to Part 4. Therefore, such documents as the Account Statements that CPOs must prepare and distribute pursuant to § 4.22(a) must be prepared in accordance with § 4.1.

As proposed and as adopted, § 4.2 specifies the address where Part 4 documents must be filed with the Commission and provides that a document will be considered filed when received at that address. Although the rule does not also impose a requirement that Part 4 documents be delivered by registered mail, by hand, or other similar means, a CPO or a CTA may use any such means of delivery if it wishes to be certain whether or upon what date a document was filed.

B. Definitions. The Commission has made certain revisions to those of the proposed rules which define terms for purposes of Part 4. Those revisions have been made to § 4.10(e), which defines the term "principal", § 4.10(f), which defines the term "direct" and § 4.10(g), which defines the term "trading program."

The term "principal" is defined in § 4.10(e) to correspond to the definition of that term in recently adopted § 3.1(a). That rule defines "principal" for purposes of Part 3 of the Commission's regulations, which relates to the registration of, among other persons, CPOs and CTAs. See 45 FR 80485, 80492 (December 5, 1980). Because the term "principal" is employed in both Part 3 and Part 4 to obtain similar critical information about certain persons associated with a CPO or a CTA, the Commission has determined to use the same term in both parts. To serve the objectives of Part 4, however, the term "principal" does not need to be defined as broadly as it is in § 3.1(a). Therefore, § 4.10(e) does not include within its scope such persons as a "branch office manager or designated supervisor."

As proposed, § 4.10(f) would have defined the term "control", and § 4.10(g), the term "managed account program." Several commenters noted that these

same terms are defined differently in §§ 1.3(j) and 15.00(i), respectively, of the Commission's regulations. These commenters stated that multiple definitions of the same term are potentially confusing. To avoid such potential confusion, § 4.10(f) as adopted employs the term "direct" to define the subject matter of the regulation, and § 4.10(g) employs the term "trading program."³ The Commission also wishes to make clear that, because these terms speak in terms of *clients*, as used in the context of the past performance disclosure requirements these terms apply to persons other than the CPO or the CTA (or the principals thereof) who presents that past performance in its Disclosure Document. See §§ 4.21(a)(4) and 4.21(a)(5) for CPOs and § 4.31(a)(3) for CTAs.

One commenter also suggested that the rules would be clearer if the definition of the term "formed" in proposed § 4.10(h) were transferred to § 4.22, which pertains to the Account Statements and the Annual Report that CPOs must distribute. This person suggested that because the term "formed" is of special significance with respect to these reports, it would be more appropriate to define the term in § 4.22 than in § 4.10, the general definition section of Part 4. The Commission agrees and has added the definition of the term "formed" to § 4.22(g) in lieu of adopting proposed § 4.10(h).

As proposed and as adopted, § 4.10(d) narrows the definition of the term "pool" by specifying that it is an entity "operated for the purpose" of trading commodity interests. While all of the persons who commented on the proposal agreed with the Commission's objective of clarifying the scope of the term, they argued that the proposed definition was still overly broad. One person suggested that an entity whose assets committed to trading commodity interests do not exceed a specified percentage—e.g., 10%—should be outside the definition of the term "pool." The Commission finds this approach deficient because it fails to take into account the fact that such an entity might, nonetheless, be marketed and sold as a commodity pool, so that the participants therein should not be denied the protections of the Part 4 rules. Several other persons suggested that the term "pool" be defined as "an

³ It should be noted that § 4.10(g) defines the term "trading program" much more narrowly than § 15.00(f) defines the term "customer trading program."

entity organized and operated for the principal purpose of acquiring or trading commodity interests." The Commission similarly finds this suggestion unsatisfactory, because it does not recognize that an entity may commence operations in one line of business and subsequently may engage in another line of business—i.e., a commodity pool. Also, the Commission believes that the phrase "principal purpose" is too narrow. It could inappropriately exclude from the scope of the Part 4 rules certain persons who are, in fact, operating commodity pools. The Commission therefore has determined to adopt § 4.10(d) as proposed.

Depending on the facts of a particular case, an entity may or may not be a "pool" within the scope of § 4.10(d). For example, the Commission is aware of the arguments advanced by such persons as pension funds and limited partnerships registered as broker-dealers under the Securities Exchange Act of 1934 that they are not "pools." Among other reasons, these persons state that they only occasionally trade commodity interests, that they commit a limited amount of assets to such trading, that they are hedging those assets as opposed to speculating with them, and that their "participants" are knowledgeable in business matters and financially secure. Whether a particular entity is operated "for the purpose" of trading commodity interests, and thus is a pool within the scope of § 4.10(d), depends on an evaluation of all the facts relevant to the entity's operation. The Commission recognizes that in the past its staff has issued interpretations of the Part 4 rules. Consistent with that practice, the Commission invites interested persons to seek such staff interpretations of § 4.10(d) and of all the other Part 4 rules.

C. Exemption from registration. The Commission has reorganized into two separate rules the exemptions from registration under Part 4 and has increased the availability of certain of those exemptions. Section 4.13 for CPOs and § 4.14 for CTAs. As a result of the comments received and the Commission's further deliberations on the proposed revisions to these rules, certain changes have been made to the proposals as adopted.

1. **CPOs.** Sections 4.13(a)(1) and 4.13(a)(2) specify the conditions under which a person is exempt from registration as a CPO. Section 4.13(a)(1) continues to exempt from registration as a CPO persons who operate only one pool under the conditions specified in the rule. The Commission received no specific comments on § 4.13(a)(1), and

has made no revisions to that rule. Section 4.13(a)(2), however, has been revised from the proposal in two significant ways. Under the proposal, a person would have been exempt from registration as a CPO if it accepted no more than \$100,000 in gross receipts for the purchase of interests in the only pool it operated, or \$200,000 in such gross receipts for all the pools it operated, so long as each pool had no more than 15 participants. Under the rule as adopted, there is no tiering of the exemption. Also, the term "capital contributions" has replaced that of "receipts". Thus, under § 4.13(a)(2), a person is exempt from registration as a CPO if the total gross capital contributions it receives for all of the pools it operates do not exceed \$200,000, so long as each pool it operates has no more than 15 participants. The Commission has adopted without change the manner of computing the number of participants in § 4.13(a)(2)(ii). This revision makes the exemption available to more persons by excluding from the computation of participants the principals of the pool's CPO and CTA and certain persons who would have immediate access to the principals. And, as one commenter suggested, the Commission intends to reevaluate the dollar amount of the exemption from time to time to assure that it remains realistic.

Section 4.13(b) imposes certain minimal requirements on persons who are exempt from registration as a CPO. Some persons commenting on the proposal stated that the Commission should not impose any requirements on persons exempt from registration. The Commission believes, however, that the benefits to participants in pools operated by such persons far outweigh the slight burdens imposed on these persons by the rule. As proposed, § 4.13(b) would have required a person exempt from registration as a CPO to furnish a prescribed statement stating that the person was exempt from registration and that it was not required to furnish a Disclosure Document, Account Statements and an Annual Report to participants in its pool. One commenter suggested that the prescribed statement should take into account the fact that the person may contractually obligate itself to provide such documents. The Commission finds this suggestion sensible, and has incorporated it into § 4.13(b)(1). Under both the proposed and adopted rule, the person must describe in the statement the exemption pursuant to which it is not registered as a CPO and must manually sign the statement. Under new § 4.13(b)(2)(i), the person must promptly

furnish to each of its participants a copy of the monthly information received for the pool from an FCM pursuant to § 1.33⁴ and a statement of net profit or loss from trading futures contracts, and under new § 4.13(b)(2)(ii), the person must keep all of the books and records generated in connection with operating its pool for a period of five years and must make these books and records available for inspection by a Commission representative. The Commission wishes to make clear that § 4.13(b)(2)(ii) does not specifically require the keeping of all of the books and records that registered CPOs must keep under § 4.23. The rule only requires the keeping of those books and records

⁴ In a separate Federal Register notice issued today, the Commission announced the revision of § 1.33(c). The complete text of § 1.33 as revised is as follows:

§ 1.33 Monthly and confirmation statements.

(a) **General requirements.** Except as provided in paragraph (b) of this section, each futures commission merchant shall promptly furnish in writing directly to each customer—

(1) As of the close of the last business day of each calendar month or as of any regular monthly date selected: (i) A statement which clearly shows the open contracts with prices at which acquired, and the ledger balance carried for the customer's account; (ii) a statement which clearly shows the net unrealized profit or loss in all open contracts marked to the market; and (iii) a statement which clearly shows any money, securities or other property which the customer has deposited with the futures commission merchant to margin, guarantee, or secure the account; and

(2) A confirmation of each commodity futures transaction caused to be executed by it for the customer. A commodity futures transaction that is caused to be executed for a commodity pool need be confirmed only to the operator of the commodity pool and not to the participants in the pool.

(b) **Exemptions.** The requirements of paragraphs (a)(1)(i), (a)(1)(ii), and (a)(2) of this section shall not apply to the following: (1) Any account carried for a person who is a member of any contract market; (2) any omnibus account carried for another futures commission merchant; and (3) any account containing only bona fide hedge positions, except that confirmations must be furnished to accounts containing only bona fide hedge positions.

(c) **Controlled accounts.** With respect to any account controlled by any person other than the customer for whom such account is carried, each futures commission merchant: (i) Shall promptly furnish in writing to such other person the information required by paragraph (a) of this section; (ii) shall clearly show on each monthly statement furnished to the customer as required by paragraph (a) of this section and to such other person as required by this paragraph (c), or on an accompanying supplemental statement, the net profit or loss on all contracts closed since the date of the previous statement; and (iii) shall promptly furnish in writing to such other person a copy of the purchase and sale statement required by § 1.46. *Provided, however,* That the provisions of this paragraph shall not apply to an account controlled by the spouse, parent or child of the customer for whom such account is carried.

(d) **Recordkeeping.** Each futures commission merchant shall retain, in accordance with § 1.31, a copy of each document required by this § 1.33 to be sent.

which are generated in the ordinary course of operating the pool.

As proposed and as adopted, § 4.13(c) requires that each person who applies for registration as a CPO must include with its initial application the information required by §§ 4.22(c) (1) through (5), which pertain to the financial statements and other information that the Annual Report must contain. Most of the persons who commented on the proposal argued against it. These persons stated, among other things, that the proposal could disrupt the operations of smaller pools and that it would be inconsistent with the purposes of the broadened exemption from registration under § 4.13(a)(2). In response to this concern, the Commission has determined not to adopt the proposed requirement that the information be audited by an independent public accountant. This will considerably lessen any burden that might be imposed by the rule, but will continue to enable the Commission to verify that the person has been acting as a CPO without being registered as such pursuant to a bona fide exemption.

As proposed and as adopted, § 4.13(d) specifies that if a person who is exempt from registration as a CPO registers as such, that person must comply with the Part 4 rules as if it were not so exempt. The one comment received on this proposal supported it, stating that it clarifies the reach of the Part 4 rules to all registered CPOs.

2. *CTAs.* Section 4.14 now contains the rules applicable to exemption from registration as a CTA. The Commission has made two changes in these rules as proposed.

First, the Commission has increased the availability of an exemption from registration as a CTA. New § 4.14(a)(5), which incorporates the recommendation of a commenter on the proposal, exempts a person from registration as a CTA if the person is exempt from registration as a CPO and the person's commodity trading advice is directed solely to, and for the sole use of, the pool or pools for which it is so exempt.

Second, and again in response to the recommendation of a commenter, new § 4.14(c) specifies that if a person who is exempt from registration as a CTA registers as such, that person must comply with the Part 4 rules as if it were not so exempt. This rule parallels the provisions of § 4.13(d), applicable to persons registered as CPOs.

D. *Disclosure.* Sections 4.21(a) and 4.31(a), respectively, require all CPOs who must register under the Act and certain CTAs who must register to furnish a Disclosure Document to prospective customers. The Commission

proposed to amend the existing rules applicable to Disclosure Documents and to add new disclosure rules to Part 4. Based on the comments it received on those proposals, the Commission has made certain revisions to them and by this Federal Register release is making certain clarifications of them. Also, the Commission notes that it is still considering the proposed requirement that FCMs furnish a Disclosure Document to prospective customers and therefore it has not adopted at this time any such requirement.⁵

Prior to specifically discussing the revisions to the rules applicable to Disclosure Documents the Commission wishes to note that under revised § 4.21(a) a CPO must deliver a Disclosure Document for the specific pool for which it is soliciting participants and under revised § 4.31(a) a CTA must deliver a Disclosure Document for the specific trading program for which it is soliciting clients.

1. Revision to existing rules.

a. *Technical revisions.* As proposed and as adopted, the texts of the disclosure rules specifically itemize the information that the Disclosure Document must contain. Sections 4.21(a) (1), (2), (3), (6), (9), (10), (12), (13) and (15) for CPOs and §§ 4.31(a) (1), (2), (5), (6) and (7) for CTAs. For example, §§ 4.21(a)(1) and 4.31(a)(1) specifically itemize the persons for whom information must be furnished thereunder.

Many commenters argued that if this information were not known at the time the Disclosure Document was first delivered, compliance with these rules would not be possible. In response, the Commission wishes to note that under § 4.12 such person may petition for an exemption from the requirement to disclose such information. If granted, the exemption might be conditioned on, among other things, the Document (1) clearly indicating that the information is not known at the time, and (2) being amended as necessary or required to disclose the information when it is known. See § 4.21(b) for CPOs and § 4.31(b) for CTAs.

As proposed and as adopted, the rules require a response, whether in the affirmative or in the negative, to certain items of information that the Disclosure Document must contain. Sections 4.21(a) (3), (6), (8), (10), (13) and (15) for CPOs and §§ 4.31(a) (5), (6) and (7) for CTAs.

⁵ In proposing revisions to the Part 4 rules, the Commission stated that it was considering "requiring those FCMs that offer [trading] programs to individual customers to furnish Disclosure Documents" and invited interested persons "to submit comments which will assist in the determination of this issue." 45 FR 51800, 51801.

Thus, for example, a CPO under § 4.21(a)(3) and a CTA under § 4.31(a)(5) is required to state whether or not a conflict of interest exists on the part of each person specified in the rule. Judging from the comments received on the proposals, the Commission believes certain clarifications of them are necessary.

First the Commission wishes to emphasize that responses may be aggregated. It is not the Commission's intent, as many commenters seemed to believe, to require a specific response for each person for whom information must be provided under the rules. As these commenters noted, such a requirement could make for unnecessarily lengthy and cumbersome disclosure. Responses may be grouped according to whether they are in the affirmative or in the negative, so long as each person for whom information must be provided is specifically covered in one or the other of the groups.⁶

The Commission also wishes to specify the standard of knowledge applicable to disclosures made under these rules, and under all of the Part 4 rules. That standard is one of "knows or should know." Under this standard, a CPO or a CTA would be able to make required disclosures about persons other than itself based on information that such other persons provided, so long as the CPO or the CTA does not or should not know that the information is inaccurate. It also should be noted that under this standard the required information could not be preceded by a disclaimer such as "To the best of my knowledge and belief, . . .", as some commenters suggested.⁷

Many persons commented that where disclosures were proposed for principals, and in particular for principals of a pool's FCM, it would be time-consuming to acquire and difficult to verify the required information. The first concern has been addressed in the revised definition of the term "principal"

⁶ For example, under § 4.21(a)(15) a CPO must provide information on whether trading for its own account will be done or is intended to be done by the CPO, the pool's CTA, or any principal thereof. Assuming that only the CPO intends to trade commodity interests for its own account, the rule could be complied with as follows: "The CPO intends to trade commodity interests for its own account. The CPO's principals and the pool's CTA and its principals do not intend to trade commodity interests for their own accounts."

⁷ To comply with § 4.21(a)(15), the CPO must make inquiries of its principals and of the pool's CTA and its principals as to whether they intend to trade commodity interests for their own account. The CPO may use the information obtained through the inquiries in complying with § 4.21(a)(15); so long as the CPO does not or should not know that any of that information is not accurate.

in § 4.10(e) which, among other things, narrows the scope of the term and therefore decreases the number of persons who are "principals" for purposes of the Part 4 rules. The second concern has been addressed by the Commission's preceding discussion of the standard of knowledge required under the rules.

Several commenters requested clarification of the term "material administrative, civil or criminal action" as used in §§ 4.21(a)(13) and 4.31(a)(7). The term encompasses actions about which an average prospective customer should be informed before becoming a participant in a CPO's pool or a client in a CTA's trading program. As such, the term "material administrative, civil or criminal action" must be defined in the context of each particular factual situation. Depending on each such situation, it may include (1) technical as well as substantive violations of the Act and the rules thereunder; (2) reparations proceedings; (3) technical and substantive violations of the securities laws; (4) civil actions unrelated to the commodities laws; (5) actions which have been successfully defended; or (6) actions which are still pending. Thus, while the rules would not necessarily require disclosure of a material action against a firm of which a person specified in the rules was (or is) a principal, depending on the particular factual situation, such disclosure might be required. For example, where the person was (or is) the sole proprietor or the only principal of the firm disclosure of a material action against the firm might, depending on the facts, be required. On the other hand, where the person was (or is) one of several hundred principals of the firm, such disclosure might not be required.

Finally, the Commission has proposed and has adopted revisions that amplify the texts of the disclosure rules. Sections 4.21(a) (1), (2), (3), (6), (7), (9) and (10) for CPOs and §§ 4.31(a) (1), (2), (4) and (5) for CTAs. Based in part on the comments the Commission received on the proposed revisions, certain changes have been made in the rules as adopted.

Proposed § 4.21(a)(1) would have required a CPO to disclose the capital structures of the pool and of the CPO and proposed § 4.31(a)(1) would have required a CTA to disclose its capital structure. Some persons commented that this information would not be useful and material to a prospective customer. The Commission believes these comments have merit, and has deleted the proposed requirements from these rules as adopted. Section 4.21(a)(1) does,

however, retain the proposed requirement that the form of organization of the pool must be disclosed.

Proposed § 4.21(a)(7)(i) would have required a CPO to disclose, wherever possible, the dollar amount of each expense incurred by the pool in its preceding and current fiscal years. One commenter noted that a CPO may not know the actual dollar amount of those expenses during the pool's current fiscal year and recommended that the proposal be redrafted to take this fact into account. The Commission has specifically incorporated this suggestion into the final rule. As adopted § 4.21(a)(7)(i) requires a CPO to disclose the actual dollar amount of the pool's expenses for its preceding fiscal year and, wherever possible, the estimated dollar amount of those expenses for the pool's current fiscal year.

New provisions also have been added to § 4.21(a)(9). Specifically, new § 4.21(a)(9)(iii) requires that if pool funds not deposited as margin will be held outside of the United States, its territories or possessions, the CPO must specify where those funds will be held. The Commission has adopted this rule in lieu of adopting at this time the proposed rule which would have required a CPO to keep within the United States all of the assets of its pool not committed to trading outside of the United States.*

Finally, in response to comments received, the Commission has clarified the scope of the disclosures on Federal income tax effects of distributions to pool participants required under § 4.21(a)(12). As revised, § 4.21(a)(12)(ii) specifies that disclosure of such effects must include a discussion of the Federal income tax laws applicable to the form of organization of the pool and to such payments therefrom. The rule further requires that if a pool specifically is structured to accomplish certain Federal income tax objectives, the CPO must disclose that information and explain those objectives.

b. *Substantive revisions.* The Commission proposed to amend certain of the Disclosure Document rules to require that the information specified thereunder be disclosed for certain additional persons. Sections 4.21(a) (1) and (13) for CPOs and §§ 4.31(a) (1) and (7) for CTAs. Subject to the exceptions

*In proposing revisions to the Part 4 rules, the Commission stated that it was "actively considering requiring a CPO to maintain all of the assets of its pool . . . in the United States" and invited interested persons "to submit comments which will assist in the determination of this issue." 45 FR 51600, 51601.

discussed below, the Commission has adopted the amendments as proposed.

Proposed § 4.21(a)(13)(i)(g) would have required a CPO to state, affirmatively or negatively, whether there had been any material administrative, civil or criminal action within the five years preceding the date of the Disclosure Document against any person who solicited prospective participants in the pool. Proposed § 4.31(a)(7)(i)(e) would have required a CTA to make such statement with respect to any person who solicited clients for the trading program. In lieu of these proposals, the Commission is continuing to consider the adoption of registration requirements for these persons.*

Significant revisions to the existing Disclosure Document rules under Part 4 concern the presentation of past performance of commodity interest accounts. Sections 4.21(a) (4) and (5) for CPOs and § 4.31(a)(3) for CTAs. The revisions change both the manner of presenting past performance and the commodity interest accounts for which that performance must be disclosed. And, as is stated in the rules, the format the Commission has adopted for the presentation of past performance is a minimum disclosure standard which CPOs and CTAs must meet. More comprehensive or more frequent disclosure could thus be made as needed—e.g., where the format potentially could mislead prospective customers.

As proposed, the past performance of a commodity interest account would have been required to be displayed in a table showing at least quarterly: (A) beginning net asset value; (B) all additions; (C) all withdrawals and redemptions; (D) net performance; (E) ending net asset value; and (F) the rate of return, calculated by dividing net performance by beginning net asset value. As a result of generally favorable comments, the Commission has determined to adopt this proposal for presenting the past performance of a CTA and its principals in both CPO and CTA Disclosure Documents. Section 4.21(a)(5)(ii) for CPOs and § 4.31(a)(3)(ii) for CTAs. And, in response to one of those comments, the Commission has added a requirement to the past performance disclosure of pools operated by a CPO and its principals.

*In proposing revisions to the Part 4 rules the Commission also stated that it was considering "adopting rules that would implement and facilitate the registration of non-clerical employees and agents of CPOs and CTAs" and requested interested persons "to submit comments which will assist in the formulation of such rules." *Id.*

Under new § 4.21(a)(4)(ii)(G), a CPO must also include in the prescribed table the number of units outstanding at the end of each period for which past performance is disclosed.

While commenters generally supported the proposal, many expressed the concern that, in certain circumstances, the format would err on the side of simplicity by omitting information material to prospective customers. One commenter suggested that the performance table should be combined with the expense information required to be presented under §§ 4.21(a)(7) and 4.31(a)(4), resulting in the following additional column headings for the table: gross realized profits (losses); net realized profits (losses); net interest income; increase (decrease) in unrealized profits; and increase (decrease) in accrued commissions or open positions. Other commenters stated that the table also should include more information on the rate of return, such as a cumulative or a compounded rate. As the Commission noted above, such supplementary performance information may be presented in the Disclosure Document, so long as the prescribed table is presented in accordance with the applicable rules. In fact, such information may indeed be needed to fulfill the obligation "to disclose all material information to existing or prospective [customers] even if the information is not specifically required by this section." See § 4.21(h) for CPOs and § 4.31(g) for CTAs.

The second area of revision to the past performance rules concerns the commodity interest accounts for which past performance must be disclosed. With respect to CPOs, the proposed revisions would have required a CPO to disclose the past performance of all pools operated by the CPO and its principals and would have given the CPO discretion to disclose the past performance of (1) all pools operated by the pool's CTA and its principals, and (2) all other accounts directed by the CPO and its principals and by the CTA and its principals. Several persons who commented on these proposals stated that, because a CTA is so critical to a pool's performance, a CPO should be required to disclose the past performance of the pool's CTA. The Commission agrees with these comments and has incorporated them into the rules as adopted. Thus, under § 4.21(a)(4)(i), a CPO must disclose the past performance of all pools operated by the CPO and its principals and under § 4.21(a)(5)(i), the past performance of all accounts (including pools) directed

by the pool's CTA and its principals. And, while a CPO continues to have discretion to disclose the past performance of accounts other than pools directed by it and its principals, the rules no longer specifically make reference to that discretion.

With respect to CTAs, as proposed and as adopted, a CTA must disclose the past performance of all accounts (including pools) directed by the CTA and its principals. Section 4.31(a)(3)(i). The comments the Commission received on the proposal were mixed. Those persons who supported the proposal stated that, among other things, they agreed with harmonizing the past performance disclosure required of CTAs with that required of CPOs. Those who opposed the proposal stated that, among other things, it could lead to cumbersome and unnecessarily lengthy performance tables. This concern has been addressed, in part, in the rules on compositing past performance, discussed below. Moreover, the Commission believes that to fulfill the purposes of the Disclosure Document rules, it is essential that this performance be disclosed. The Disclosure Document is intended to provide protections for commodity customers—particularly those who are unsophisticated in financial matters—by ensuring that they are informed about material facts before committing their funds. See 44 FR 1918, 1920 (January 8, 1979). Because a CTA's past performance is a material fact about which a prospective client should be informed, the record of that past performance should be disclosed. It also should be noted that the new rule will provide essential assistance to CPOs in preparing their Disclosure Documents. A CPO must present in its pool's Disclosure Document the past performance of the pool's CTA in the same manner that the CTA must present its past performance in the Disclosure Document that the CTA employed to solicit the pool's account. As a result of the new rule, a CPO will be able to use this same information in its Disclosure Document.

As noted above, and in response to generally favorable comments, the amended rules specifically allow for presenting past performance on a composite basis under the requirements set forth therein. Sections 4.21(a)(4)(iv) and 4.21(a)(5)(iii) for CPOs and § 4.31(a)(3)(iii) for CTAs. With respect to pools operated by the CPO and its principals, (1) the performance of the pool for which the CPO is soliciting participants may not, however, be included in the composite, and (2) the

performance of all other pools operated by the CPO and directed by the pool's CTA and its principals must be presented in a composite separate and apart from any other composite. All accounts (including pools) directed by a CTA and its principals may be presented in a single composite. And, with respect to any composite, there must be included a description of how it was developed and disclosure of material information from which it was drawn. For example, the CPO or the CTA would be required to disclose the number of accounts involved in the composite and the number of accounts with net profits and the number with net losses. Other material information might include (depending upon the circumstances of each composite) the largest profit and loss among the accounts, both on a percentage and dollar amount basis, and the average of percentage net gains among the accounts as well as the average of percentage net losses. The Commission wishes to emphasize that, as with all of the other disclosure rules, the rules pertaining to compositing establish minimum standards to be followed. Supplemental disclosure may be necessary in certain circumstances—for example, where compositing would tend to obscure poor performance.

In presenting past performance CPOs must describe the material differences among the pools for which performance is presented. Section 4.21(a)(4)(iii). Such material differences could include, among other things, differences in the fees and commissions charged each pool, the trading philosophies (such as technical or fundamental) pursuant to which each pool was directed, and the commodities underlying the commodity interests which each pool traded.

The proposed rules on past performance disclosure would have prescribed certain statements to be made on the lack of performance history for the persons for whom that performance was required to be disclosed. The Commission did not receive any specific comments on these statements and, accordingly, has adopted them substantially as proposed. Sections 4.21(a)(4)(i) and 4.21(a)(5)(i) for CPOs and § 4.31(a)(3)(i) for CTAs.

The Commission also proposed and has adopted revisions to the prescribed Risk Disclosure Statement that the Disclosure Document must contain. Section 4.21(a)(17) for CPOs and § 4.31(a)(8) for CTAs. The main objection of commenters on these proposals concerned the language "In some cases [pools or accounts] are subject to substantial charges. . . ."

These commenters stated, among other things, that this language was inappropriate because it was theoretical and subjective and could thus be misleading. The Commission does not agree. The language specifically is phrased to alert prospective customers to the fact that such charges are indeed made to some pools and accounts but that this may not be the case with respect to the pool or trading program for which the Disclosure Document is being delivered. Further language in the prescribed statement informs prospective customers that the Disclosure Document contains "a complete description" of the applicable charges—from which the prospective customer may determine whether the charges will in fact be substantial.

The comments received on the proposed revisions to the Cautionary Statement that the Disclosure Document must contain were favorable, and the Commission has adopted the revisions to the Statement as proposed. Section 4.21(a)(18) for CPOs and § 4.31(a)(9) for CTAs.

Similarly, several commenters supported the proposal to increase to 21 days from 5 days the period of time within which a materially inaccurate or incomplete Disclosure Document must be corrected, and the Commission has adopted the revision as proposed. Section 4.21(b) for CPOs and § 4.31(b) for CTAs. Corrections may be made by way of an amended Document, a sticker on the Document, or other similar means—such as by letter or, in the case of a pool, by the next periodic Account Statement for the pool. For example, if a CPO subsequent to the delivery of the Disclosure Document for a pool it intended to operate hired a CTA for the pool, that information would have to be distributed pursuant to § 4.21(b). Because of the wide range of possible fact situations, the Commission cannot, however, specify each circumstance that would come within the scope of the requirement, as one commenter requested.

2. *New rules.* As noted, in addition to proposing revisions to the existing disclosure rules the Commission also proposed to add several new rules to Part 4. Based on the comments received on those proposed new rules, and the Commission's additional considerations of them, changes have been made in some of those rules as adopted.

First, the Commission has made certain changes in the proposals requiring a receipt for the Disclosure Document. Section 4.21(d) for CPOs and § 4.31(d) for CTAs. As adopted, the rules specify that a CPO may not accept or receive funds from a prospective

participant and that a CTA may not enter into an agreement to direct a prospective client's account unless the CPO or the CTA, as the case may be, first receives an acknowledgement from the prospective participant or client that he has received the Disclosure Document. As proposed, the rules also would have required the prospective customer to acknowledge that the CPO or the CTA had not delivered to it "any other information on . . . trading commodity interests prior to receipt of the Document." As certain commenters noted, those proposals might have prohibited even brief contacts with persons who might become customers. By deleting these proposals the Commission is not, however, sanctioning any practice which would undermine the purpose of the Disclosure Document—to ensure that prospective customers are fully informed in advance about all material facts before committing their funds.

In the adopted rules, the Commission also has reduced to 21 days from 45 days the minimum period of time a Disclosure Document must be pre-filed before its intended use. Section 4.21(g)(1) for CPOs and § 4.31(f)(1) for CTAs. While the Commission did not adopt the proposed specific requirement that the Document could not be delivered if the Commission gave notice that it did not comply with the disclosure rules, the Act or the other regulations thereunder, the Commission does intend to give notice of any such deficiencies it identifies. One commenter suggested that the Commission's staff should work with the CPO or the CTA to cure those deficiencies. The Commission agrees, and by this Federal Register release the Commission is instructing its staff, to the extent practicable consistent with other commitments and resource availability, to do so.

Amendments to the Disclosure Document must be distributed, and filed with the Commission, within 21 days after the date upon which a CPO or a CTA knows or should know of the defect requiring the amendment. Section 4.21(g)(2) for CPOs and § 4.31(f)(2) for CTAs. In response to several questions, the Commission wishes to make clear that the pre-filing requirement only applies to the initial Disclosure Document and not to any amendments thereto. Thus, such amendments which change the date of the Document or update the performance information disclosed therein would not have to be pre-filed. Of course, if an amendment substantially revises the Disclosure Document, the CPO or the CTA might

find it advisable to pre-file it with the Commission.

The Commission has adopted as proposed new rules that require the Disclosure Document to be dated, that specify the currentness of information in the Document and, for CPOs, that require the Document to be accompanied by the most current Account Statement and Annual Report of the pool for which the CPO is soliciting prospective participants. Sections 4.21(c), 4.21(e) and 4.21(f) for CPOs and §§ 4.31(c) and 4.31(e) for CTAs. The comments were generally supportive of these proposals; however, judging from certain of them on the proposals concerning the currentness of required information in the Disclosure Document, the Commission believes that three clarifications of them are needed.

First, the intent of these rules is to allow the Disclosure Document, including the performance information disclosed therein, to be used for six months after the date thereof. Because performance information must be current "as of a date not more than three months preceding the date of the Document," solicitations may therefore be made using a Document containing a performance record for a period ending up to nine months before those solicitations are made. More frequent updating of the Disclosure Document may be necessary, however, pursuant to the requirement "to disclose all material information . . . even if the information is not specifically required." For example, if the pool or trading program for which a Disclosure Document was being delivered suffered a material drop in performance, the Document might have to be amended to disclose that information, the six-month rule notwithstanding.

Second, the Commission wishes to make clear that a new Disclosure Document does not have to be prepared at the end of each six-month period. Subject to the requirement that a material deficiency be corrected within 21 days, the Document only needs to be revised at the end of the six months to indicate the information that has changed during that period. For example, if the only information that had changed was performance information, the Document would only need to be revised to show that new information, and the new date of the Document. And, as with amendments to the Document, these revisions may be supplied by sticker or other similar means.

Third, it should be noted that the rules only require an updating of a Disclosure Document if the Document is being used

to solicit prospective customers. If no solicitations are being made, there is no need to update the Document. When solicitations resumed, the Document would be required to be updated at that time.

The Commission has determined not to adopt at this time the proposed prohibition on including promotional material in the Disclosure Document. Proposed § 4.21(d) for CPOs and proposed § 4.31(d) for CTAs. Because the term "promotional material" could include information of which a prospective customer should be aware, the Commission is not specifically prohibiting the inclusion of such material in the Disclosure Document.

E. CPO reporting requirements. The Commission proposed to make significant revisions to the periodic Account Statements and Annual Reports that all CPOs registered or required to be registered must distribute. Sections 4.22(a) and 4.22(c), respectively. The Commission proposed no change in the required frequency of distribution of the Account Statement. Section 4.22(b). Since the comments on the revisions were on the whole in favor of them, the Commission has adopted the revisions substantially as proposed.

Both the Account Statement and the Annual Report must contain a prescribed affirmation signed by the CPO. Section 4.22(h). Several commenters asked whether each report must contain a manual signature. The Commission believes that a facsimile signature would be appropriate, provided the CPO retains the Account Statement or Annual Report containing the manual signature from which the facsimile was made in accordance with the recordkeeping requirements of § 4.23 and that at least one of the three Annual Reports required to be filed with the Commission is manually signed. One commenter recommended that the rules prescribing the Account Statement and the Annual Report alert CPOs to the affirmation requirement. The Commission believes that this is a useful suggestion and has incorporated it into §§ 4.22(a) and 4.22(c).

Two persons recommended that the Commission prescribe a specific form for the Account Statement. The Commission is declining at this time to take such action, because it may not be possible to specify in such a form all of the variables applicable to the Account Statement. Instead, the Commission invites interested CPOs to submit their Account Statements to its staff for review of the form thereof.

The financial statements that the Annual Report must contain must be certified by an independent public

accountant. Section 4.22(d). Under the former rules, these statements were not required to be certified if (1) the pool had less than \$50,000 in average net asset values for the first six months of its fiscal year, or (2) there were no more than 15 participants in the pool at any time during its fiscal year. The revised rules, as proposed and as adopted, do not contain such exemptions from the certification requirement. Many commenters argued that deleting these exemptions could subject small pools to disproportionately large accounting fees. The Commission believes this concern has been adequately addressed by the increase in the availability of an exemption from registration as a CPO—i.e., a person can accept up to \$200,000 in gross capital contributions for the purchase of interests in the one pool (or in all the pools) it operates before registration as a CPO is required of it. Until registration is required, the person is not required to prepare and distribute an Annual Report.

The Commission recognizes that adopting a requirement that all Annual Reports be certified could work a hardship on those operators of small pools who previously qualified for an exemption from the certification requirement. To avoid any such hardship, the Commission has determined that it will not take enforcement action against any such person for failure to distribute and file a certified Annual Report, provided such person qualifies for an exemption from registration as a CPO under the new rules and does not apply for re-registration as a CPO at the end of the current registration period. That person must, however, distribute and file an uncertified Annual Report for each pool it operates within 90 days after the end of each such pool's fiscal year. This position applies to any fiscal year which commenced on a date from July 1, 1980 through June 30, 1981.

Several commenters asked the Commission to specify what information should be contained in the footnotes to the financial statements required in the Annual Report. Those footnotes must contain all of the information specifically required by generally accepted accounting principles as well as any other information necessary to make the financial statements not misleading. For example, if the pool was not being operated in accordance with the information on fees, commissions and other expenses as stated in the pool's Disclosure Document, such information should be fully disclosed in a footnote. Because of the many variables involved and because

circumstances may change, the Commission cannot specifically prescribe in this Federal Register release all of the information that the footnotes must contain.

The Commission also has adopted as proposed an increase to 90 days from 60 days after the close of the pool's fiscal year within which the Annual Report must be filed and a procedure for requesting an extension of time within which to file the Annual Report. Sections 4.22(c) and 4.22(f), respectively. The Commission cautions, however, that any such extension will be granted only in the most extenuating of circumstances.

Finally, to assist in monitoring compliance with the Annual Report requirement, the Commission has added a new provision that requires each registered CPO that has not operated a pool during any calendar year to file a statement to that effect within 30 days after the end of such calendar year. Section 4.22(c).

F. Record-keeping. The Commission also proposed certain revisions to the record-keeping requirements under Part 4. Section 4.23 for CPOs and § 4.32 for CTAs. With the exception of certain changes discussed below, the Commission has adopted those revisions as proposed.

First, the Commission has increased the amount of time within which a CPO or a CTA whose main business office is located outside of the United States must produce required records within the United States. Section 4.23 for CPOs and § 4.32 for CTAs. The amount of that time as proposed was 24 hours after receipt of such a request from a Commission representative. Several commenters stated that the proposed time did not recognize the logistical problems that the transmittal of such records could present. As adopted, the record-keeping rules take these problems into account by requiring that the requested books and records be produced in the United States within 72 hours after receipt of a request for them.

Second, the Commission has deleted the requirement that trading records be kept "in the form of a journal of original entry or other equivalent record." Sections 4.23(a)(1) and 4.23(b)(1) for CPOs and §§ 4.32(a)(5) and 4.32(b)(1) for CTAs. The Commission has taken this action to allow the keeping of trading records by the maintenance, in an orderly and chronological manner, of confirmations, purchase and sale statements and monthly statements received from an FCM. It should be noted that the revised record-keeping rules specifically require the keeping of

confirmation and monthly statements received from an FCM. Sections 4.23(a)(7) and 4.23(b)(2) for CPOs and §§ 4.32(a)(6) and 4.32(b)(2) for CTAs.¹⁰

Third, the Commission has amended those record-keeping rules that require the maintenance of the original or a copy of all material that a CPO or a CTA distributes. Section 4.23(a)(9) for CPOs and § 4.32(a)(7) for CTAs. Specifically, the Commission has incorporated into these rules the suggestion of one commenter that the material show the "first date of distribution." This amendment makes clear that the rules require the keeping of the original or a copy of the first piece of material so distributed, and not the keeping of a copy each subsequent time the same material is distributed. In response to other comments, the Commission also wishes to make clear that where material is distributed through "television, seminar or similar mass media presentations", the rules only require the keeping of the texts of those presentations. They do not require, as one commenter thought, the keeping of video tapes or other similar memorializations of such presentations.

While the Commission has adopted as proposed new rules that require CPOs and CTAs to keep books and records on their other business activities, in light of the comments received on the proposals the Commission believes the following explanation of them is appropriate. Section 4.23(b)(3) for CPOs and § 4.32(b)(3) for CTAs. Several commenters questioned the Commission's authority to adopt such requirements. This authority is clearly found in Section 4n(3)(A) of the Act, which specifies that each registered CPO and CTA "shall maintain books and records and file such reports in such form and manner as may be prescribed by the Commission." These persons also argued that the additional record-keeping requirements could conflict with those of other regulatory agencies. The Commission does not agree with this argument. To the contrary, the Commission finds that these new rules only require what may already be required by such other agencies. Finally, the Commission wishes to emphasize that it does not intend to make routine inspections of the additional records required by the rules. These records are intended to be inspected only where the other required books and records indicate that such additional inspection

is necessary. For example, if in inspecting the books and records that a CPO must keep for its pool the Commission finds a deficiency in the assets of the pool, the Commission would then inspect the books and records of the CPO's other activities to determine whether the missing assets were placed into them.

G. Advertising of past performance results. In proposing revisions to the Part 4 rules the Commission proposed to add a new Part D thereunder, pertaining to the advertising of actual, simulated or hypothetical past performance results of CPOs, CTAs, and their principals. While the Commission has adopted a new Part D, its provisions have been revised from those proposed.

With respect to the advertising of past performance results, the Commission has determined not to adopt at this time a rule that would specify a uniform manner of presentation of those results. Instead, the Commission has adopted a rule that leaves to the discretion of the person advertising performance results—whether actual, simulated or hypothetical—the format of that presentation, so long as that format is not false, misleading or deceptive. Section 4.41(a). While it is not possible to identify every advertisement that is prohibited by the rule, the Commission wishes to give notice, however, that it considers the following advertisements, among others, to be prohibited: (1) references only to successful trades, if during the same time period, trades which were unsuccessful were also recommended or executed; (2) references to the results during a specific time period, if the results claimed were not fairly representative of results achieved for comparable periods; (3) suggestions, assurances or claims of profit potential that do not also fairly present the possibility of loss; (4) statements of opinions or predictions which are not clearly labeled as such or which have no reasonable basis in fact; and (5) failure to disclose whether, and to what extent, fees, commissions and other expenses are reflected in the past performance results. The Commission emphasizes that the foregoing is offered by way of guidance and should not be taken as an all-inclusive list of the advertisements proscribed by § 4.41(a).

Also with respect to the advertising of simulated or hypothetical past performance results, the Commission has determined not to adopt at this time a rule that would prohibit such advertising. Instead, the Commission has adopted a rule that allows the presentation of those results, provided that the presentation is accompanied by

the statement prescribed in the rule. Section 4.41(b). This statement is intended to alert prospective customers to the limitations inherent in simulated and hypothetical past performance results.

Finally, the scope of these new rules on advertising should be noted. Section 4.41(c). First, they apply to both oral and written material (including Disclosure Documents). Second, the fact that the CPO or the CTA (or the principals thereof) for whom past performance is presented is not registered as such does not affect the applicability of the rules to that presentation.

H. Prohibited activities. The Commission also proposed, and has adopted, new rules that prohibit CPOs and CTAs from engaging in certain activities.

Under section 4o(2) of the Act, CPOs and CTAs are prohibited from representing that they have been approved or that their qualifications or abilities have been passed upon by the Federal government or any agency or officer thereof. The Commission has adopted as proposed a new rule that extends this prohibition to the principals of CPOs and CTAs and to persons who solicit on behalf of CPOs and CTAs. Section 4.16. Two commenters noted that section 4o(2) does, however, allow a person to state that it is registered as a CPO or as a CTA, if such statement is true in fact and if the effect of such registration is not misrepresented. The Commission wishes to make clear that the adoption of § 4.16 does not diminish in any way the right to make such statement under the terms and conditions specified in section 4o(2).

The Commission also has adopted as proposed new rules that require a CPO to operate its pool as a separate legal entity, that require pool funds to be received in the pool's name, and that prohibit a CPO from commingling pool property with the property of any other person. Sections 4.20(a), 4.20(b) and 4.20(c), respectively. While the comments received on the proposed rules generally supported them, certain persons requested additional clarifications of them. Specifically, these persons asked the Commission to clarify the application of the requirement that a CPO operate its pool as a separate legal entity to a commodity pool organized as a corporation. The CPO of a pool organized as a corporation might be the members of the corporation's Board of Directors or the chief executive and financial officers of the corporation. But because the answer to this question depends on the particular facts of each case the Commission cannot specify

¹⁰ Formerly, FCMs were not required to send this information to a CTA for each account the CTA advised. Under revised § 1.33(c), announced in a separate Federal Register release issued today, FCMs now are required to provide CTAs with this information for those accounts.

without exception who the CPO of a corporate pool is. The Commission does believe, however, as is stated in § 4.20(a), that the corporation itself is not the CPO. Also, it should be noted that because § 4.20(b) requires that all funds a CPO receives for the purchase of, or as an assessment on, an interest in the CPO's pool must specifically be made payable to that pool, the rule prohibits a CPO from accepting or receiving funds made payable to the CPO for the account of the pool or to an account denominated as the CPO's "customers' segregated fund."

Finally, the Commission proposed and has adopted a rule that similarly prohibits a CTA from accepting money or extending credit in its own name to margin, guarantee or secure a commodity interest unless registered as an FCM under the Act. Section 4.30. Two commenters on the proposal recommended that it take into account the fact that, absent any other specific registration requirements, some leverage transaction merchants have registered with the Commission as CTAs. The Commission finds this recommendation a sensible one, and the rule as adopted also excludes leverage transaction merchants from its application.

III. Delegation of Authority

The Commission also is amending Part 140 of its regulations to provide a new § 140.93. This new rule delegates to the Director of the Division of Trading and Markets, and to such members of the Commission's staff acting under his direction as he may designate, the authority to perform certain functions reserved to the Commission under §§ 4.12, 4.22(f) and 4.22(g). It should be noted that § 140.93 empowers the Director of the Division of Trading and Markets to submit any matter which has been delegated to him under this rule to the Commission for its consideration whenever such action is deemed to be appropriate and specifically reserves to the Commission the right to exercise the authority delegated under the rule.

Section 4.12 provides that the Commission may exempt any person or any class or classes of persons from any provision of Part 4 if it finds that the exemption is not contrary to the public interest and the purpose of the provision from which the exemption is sought. Section 4.12 further provides that the Commission may grant the exemption subject to such terms and conditions as it may find appropriate.¹¹

As discussed above, § 4.22(c) provides that each CPO registered or required to be registered under the Act must distribute an Annual Report to each participant in each pool that it operates, and must file three copies of the Report with the Commission, within 90 days after the end of the pool's fiscal year. Section 4.22(f)(1) provides that in the event the CPO finds that it cannot distribute the Annual Report within the time specified in § 4.22(c) without substantial undue hardship, it may file with the Commission an application for extension of time to a specified date not more than 90 days after the date as of which the Annual Report was to have been distributed. Section 4.22(f)(3) requires the Commission to notify the CPO of the grant or denial of the requested extension, or to indicate to the CPO that additional time is required to analyze the request.

Section 4.22(g)(1) permits a CPO to initially elect any fiscal year for a pool, so long as the first fiscal year does not end more than one year after the pool's formation. Section 4.22(g)(2) provides that if a CPO elects a fiscal year other than the calendar year, it must give written notice of the election to all participants and must file the notice with the Commission within 90 days after the date of the pool's formation. If this notice is not given, the CPO will be deemed to have elected the calendar year as the pool's fiscal year. Section 4.22(g)(3) requires the CPO to continue to use the elected fiscal year for the pool unless it provides written notice of any proposed change to all participants and files such notice with the Commission at least 90 days before the change and the Commission does not disapprove the change within 30 days after the filing of the notice.

The Commission has adopted § 140.93 because it finds that the actions authorized under §§ 4.12, 4.22(f)(3) and 4.22(g)(3) can be performed most efficiently and expeditiously by Commission staff. Section 140.93 is effective immediately. The Commission finds that the rule relates solely to agency practice and procedure and that notice of proposed rulemaking and opportunity for public participation are not required. The foregoing is in accordance with the Administrative Procedure Act, as codified, 5 U.S.C. 553.

In consideration of the foregoing and pursuant to the authority contained in sections 2(a)(1), 4b, 4c, 4f, 4m, 4n, 4o, 8a and 19 of the Commodity Exchange Act, 7 U.S.C. 2, 6b, 6c, 6f, 6m, 6n, 6o, 12a and

23, as amended, 92 Stat. 865 *et seq.*, the Commission hereby revises Part 4 and Part 140 of Chapter 1 of 17 CFR. In adopting these rules, the Commission has taken into consideration the public interest to be protected by the antitrust laws and has endeavored to take the least anticompetitive means of achieving the regulatory objectives of the Commodity Exchange Act.

1. Part 4 is revised to read as follows:

PART 4—COMMODITY POOL OPERATORS AND COMMODITY TRADING ADVISORS

Subpart A—General Provisions, Definitions and Exemptions

Sec.

- 4.1 Requirements as to form.
- 4.2 Requirements as to filing.
- 4.3-9 [Reserved]
- 4.10 Definitions.
- 4.11 Exemption from section 4n(3)(B).
- 4.12 Exemption from provisions of Part 4.
- 4.13 Exemption from registration as a commodity pool operator.
- 4.14 Exemption from registration as a commodity trading advisor.
- 4.15 Continued applicability of antifraud and reparation sections.
- 4.16 Prohibited representations.

Subpart B—Commodity Pool Operators

- 4.20 Prohibited activities.
- 4.21 Disclosure to prospective pool participants.
- 4.22 Reporting to pool participants.
- 4.23 Record-keeping.

Subpart C—Commodity Trading Advisors

- 4.30 Prohibited activities.
- 4.31 Disclosure to prospective clients.
- 4.32 Record-keeping.

Subpart D—Advertising

- 4.40 [Reserved]
- 4.41 Advertising by commodity pool operators, commodity trading advisors, and the principals thereof.

Authority: Secs. 2(a)(1), 4b, 4c, 4f, 4m, 4n, 4o, 8a and 19 of the Commodity Exchange Act, 7 U.S.C. 2, 6b, 6c, 6f, 6m, 6n, 6o, 12a and 23, as amended, 92 Stat. 865 *et seq.*

Subpart A—General Provisions, Definitions and Exemptions

§ 4.1 Requirements as to form.

(a) Each document distributed pursuant to this Part 4 must be:

- (1) Clear and legible;
- (2) Paginated; and
- (3) Fastened in a secure manner.

(b) Information that is required to be "prominently" disclosed under this Part 4 must be displayed in capital letters and in boldface type.

§ 4.2 Requirements as to filing.

(a) All material filed with the Commission under this Part 4 must be

¹¹Of course, the delegation of authority to exempt under § 4.12 could not be used to broaden the exemptions from registration contained in Part 4. See § 4.13 for CPOs and § 4.14 for CTAs. This

delegation of authority only applies to the requirements imposed under the provisions of Part 4.

filed with the Commission at its Washington, D.C. office (Att: Special Counsel, Front Office Audit Unit, Division of Trading and Markets, C.F.T.C., 2033 K Street N.W., Washington, D.C. 20581).

(b) All such material shall be considered filed when received by the Commission at the address specified in paragraph (a) of this section.

§ 4.3-9 [Reserved]

§ 4.10 Definitions.

For purposes of this part:

(a) "Commodity interest" means:

(1) Any contract for the purchase or sale of a commodity for future delivery; and

(2) Any contract, agreement or transaction subject to Commission regulation under section 4c or 19 of the Act.

(b) "Net asset value" means total assets minus total liabilities, determined in accord with generally accepted accounting principles, with each position in a commodity interest accounted for at fair market value.

(c) "Participant" means any person that has any direct financial interest in a pool (e.g., a limited partner).

(d) "Pool" means any investment trust, syndicate or similar form of enterprise operated for the purpose of trading commodity interests.

(e) "Principal," when referring to a person that is a principal of a particular entity, means:

(1) Any person including, but not limited to, a sole proprietor, general partner, officer or director, or person occupying a similar status or performing similar functions, having the power, directly or indirectly, through agreement or otherwise, to exercise a controlling influence over the activities of the entity;

(2) Any holder of more than ten percent of the outstanding shares of any class of stock of the entity; and

(3) Any person who has contributed more than ten percent of the capital of the entity.

(f) "Direct," as used in the context of trading commodity interest accounts, refers to agreements whereby a person is authorized to cause transactions to be effected for a client's commodity interest account without the client's specific authorization.

(g) "Trading program" refers to the program pursuant to which a person (1) directs a client's commodity interest account, or (2) guides the client's commodity interest trading by means of a systematic program that recommends specific transactions.

§ 4.11 Exemption from section 4n(3)(B).

The provisions of section 4n(3)(B) of the Act shall not apply to any commodity pool operator or commodity trading advisor that is registered under the Act as such or that is exempt from such registration.

§ 4.12 Exemption from provisions of Part 4.

The Commission may exempt any person or any class or classes of persons from any provision of this Part 4 if it finds that the exemption is not contrary to the public interest and the purposes of the provision from which the exemption is sought. The Commission may grant the exemption subject to such terms and conditions as it may find appropriate.

§ 4.13 Exemption from registration as a commodity pool operator.

(a) A person is not required to register under the Act as a commodity pool operator if:

(1) (i) It does not receive any compensation or other payment, directly or indirectly, for operating the pool, except reimbursement for the ordinary administrative expenses of operating the pool;

(ii) It operates only one commodity pool at any time;

(iii) It is not otherwise required to register with the Commission and is not a business affiliate of any person required to register with the Commission; and

(iv) Neither the person nor any other person involved with the pool does any advertising in connection with the pool (for purposes of this section, advertising includes the systematic solicitation of prospective participants by telephone or seminar presentation); or

(2) (i) The total gross capital contributions it receives for units of participation in all of the pools that it operates or that it intends to operate do not in the aggregate exceed \$200,000; and

(ii) None of the pools operated by it has more than 15 participants at any time. For purposes of computing the number of participants for paragraph (a)(2)(ii) of this section, the following participants shall be excluded:

(A) The pool's operator, commodity trading advisor, and the principals thereof; and

(B) Any relative, spouse or relative of such spouse living in the same household as such participant.

(b) (1) No person who is exempt from registration as a commodity pool operator under paragraph (a)(1) or (a)(2) of this section and who is not registered as such pursuant to that exemption may,

directly or indirectly, solicit, accept or receive funds, securities or other property from any prospective participant in a pool that it operates or that it intends to operate unless, on or before the date it engages in that activity, the person delivers or causes to be delivered to the prospective participant a written statement that must disclose this fact as follows: "The commodity pool operator of this pool is not required to register, and has not registered, with the Commodity Futures Trading Commission. Therefore, unlike a registered commodity pool operator, this commodity pool operator is not required by the Commission to furnish a Disclosure Document, periodic Account Statements, and an Annual Report to participants in the pool." The person must describe in the statement the exemption pursuant to which it is not registered as a commodity pool operator and must manually sign the statement.

(2) Each person who is exempt from registration as a commodity pool operator under paragraph (a)(1) or (a)(2) of this section and who is not registered as such pursuant to that exemption must:

(i) (A) Promptly furnish to each participant in each pool that it operates a copy of the monthly statement for the pool that such person received from a futures commission merchant pursuant to § 1.33, and

(B) Clearly show on such statement, or on an accompanying supplemental statement, the net profit or loss on all contracts closed since the date of the previous statement; and

(ii) (A) Maintain all books and records prepared in connection with its activities as a commodity pool operator for a period of five years from the date of preparation, and

(B) Keep such books and records readily accessible during the first two years of the five-year period. All such books and records shall be open to inspection by any representative of the Commission or the United States Department of Justice.

(c) Each person who applies for registration as a commodity pool operator must include with its initial application the financial statements and other information required by § 4.22(c)(1) through (5) for each pool it operates when such application is made. That information must be presented and computed in accordance with generally accepted accounting principles consistently applied. If the person is granted registration as a commodity pool operator, it must comply with this Part 4 with respect to each pool it operates. The provisions of this

paragraph (c) shall apply even though such person was exempt from registration as a commodity pool operator pursuant to the provisions of paragraph (a) of this section at the time it applied for registration.

(d) If a person exempt from registration under the Act as a commodity pool operator under paragraph (a)(1) or (a)(2) of this section registers as a commodity pool operator, that person must comply with this Part 4 as if such person were not exempt from registration as a commodity pool operator.

§ 4.14 Exemption from registration as a commodity trading advisor.

(a) A person is not required to register under the Act as a commodity trading advisor if:

(1) It is a dealer, processor, broker, or seller in cash market transactions of any commodity (or product thereof) and the person's commodity trading advice is solely incidental to the conduct of its cash market business;

(2) It is a non-profit, voluntary membership, trade association or farm organization and the person's commodity trading advice is solely incidental to the conduct of its business as such association or organization;

(3) It is registered under the Act as an associated person and the person's commodity trading advice is issued solely in connection with its employment as an associated person;

(4) It is registered under the Act as a commodity pool operator and the person's commodity trading advice is directed solely to, and for the sole use of, the pool or pools for which it has so registered; or

(5) It is exempt from registration as a commodity pool operator and the person's commodity trading advice is directed solely to, and for the sole use of, the pool or pools for which it is so exempt.

(b) For purposes of this section, "cash market transactions" shall not include transactions involving contracts for the purchase or sale of a commodity for future delivery or transactions subject to Commission regulation under section 4c or 19 of the Act.

(c) If a person exempt from registration under the Act as a commodity trading advisor under paragraph (a) of this section registers as a commodity trading advisor, that person must comply with this Part 4 as if such person were not exempt from registration as a commodity trading advisor.

§ 4.15 Continued applicability of antifraud and reparation sections.

The provisions of sections 4c and 14 of the Act shall apply to any person even though such person is exempt from registration under this Part 4, and it shall continue to be unlawful for any such person to violate section 4c of the Act.

§ 4.16 Prohibited representations.

It shall be unlawful for any commodity pool operator, commodity trading advisor, principal thereof or person who solicits therefor to represent or imply in any manner whatsoever that such commodity pool operator or commodity trading advisor has been sponsored, recommended or approved, or that its abilities or qualifications have in any respect been passed upon, by the Commission, the Federal government or any agency thereof.

Subpart B—Commodity Pool Operators

§ 4.20 Prohibited activities.

(a) A commodity pool operator must operate its pool as an entity cognizable as a legal entity separate from that of the pool operator.

(b) All funds, securities or other property received by a commodity pool operator from an existing or prospective pool participant for the purchase of an interest or as an assessment (whether voluntary or involuntary) on an interest in a pool that it operates or that it intends to operate must be received in the pool's name.

(c) No commodity pool operator may commingle the property of any pool that it operates or that it intends to operate with the property of any other person.

§ 4.21 Disclosure to prospective pool participants.

(a) No commodity pool operator registered or required to be registered under the Act may, directly or indirectly, solicit, accept or receive funds, securities or other property from a prospective participant in a pool that it operates or that it intends to operate unless, on or before that date it engages in that activity, the commodity pool operator delivers or causes to be delivered to the prospective participant a Disclosure Document for the pool, in such form as the Commission may prescribe, containing the following information:

(1)(i) The name, address of the main business office, main business telephone number and form of organization of the pool. If the address of the main business office is a post office box number, the pool operator must state where the pool's books and records will be kept;

(ii) The name, address of the main business office, main business telephone number and form of organization of the commodity pool operator. If the address of the main business office is a post office box number, the pool operator must state where its books and records will be kept;

(iii) The name of each principal of the pool operator;

(iv) The name of the pool's commodity trading advisor;

(v) The name of each principal of the trading advisor;

(vi) The name of the person who will make the trading decisions for the pool; and

(vii) If known, the name of the futures commission merchant through which the pool will execute its trades.

(2) The business background, for the five years preceding the date of the Document, of:

(i) The commodity pool operator;

(ii) Each principal of the pool operator;

(iii) The pool's commodity trading advisor; and

(iv) Each principal of the pool's commodity trading advisor.

The pool operator must include in the description of the business background of each such person the name and main business of that person's employers, business associations or business ventures and the nature of the person's duties performed for the employers or in connection with the associations or ventures.

(3)(i) Any actual or potential conflict of interest regarding any aspect of the pool on the part of:

(A) The commodity pool operator;
(B) Any principal of the pool operator;
(C) The pool's commodity trading advisor;

(D) Any principal of the trading advisor;

(E) Any futures commission merchant through which the pool's trades will be executed; or

(F) Any principal of the futures commission merchant.

Included in the description of such conflict shall be any arrangement whereby the commodity pool operator, commodity trading advisor, or the principals thereof may benefit, directly or indirectly, from the maintenance of the pool's account with a futures commission merchant.

(ii) If there is any such actual or potential conflict of interest, the pool operator must fully describe the nature of the conflict.

(iii) If there is no such actual or potential conflict of interest on the part

of any of the foregoing persons, the pool operator must make a statement to that effect with respect to each such person.

(4) The actual performance record of the commodity pool operator and of each of its principals as specified below; *Provided, however,* That nothing in this § 4.21(a)(4) shall be construed to prohibit a commodity pool operator from disclosing additional information on such performance record so long as the pool operator complies with each of the specified requirements of this § 4.21(a)(4).

(i) The commodity pool operator must comply with this § 4.21(a)(4) as follows: If commodity interests have been traded by the pool for which the commodity pool operator is soliciting participants, the pool operator must comply with paragraph (a)(4)(i)(A) of this section if that trading has been for 12 months or more preceding the date of the Disclosure Document, or with paragraph (a)(4)(i)(B) of this section if that trading has been for less than 12 months preceding the date of the Document. If commodity interests have not been traded by the pool for which the commodity pool operator is soliciting participants, the pool operator must comply with paragraph (a)(4)(i)(C) of this section.

(A) If the pool for which the commodity pool operator is soliciting participants has traded commodity interests for 12 months or more preceding the date of the Document, the pool operator must disclose the actual performance of the pool for its entire operating history; *Provided, however,* That if the pool has traded commodity interests for more than three years preceding the date of the Document, the pool operator need only disclose the actual performance for such preceding three years.

(B) If the pool for which the commodity pool operator is soliciting participants has traded commodity interests for less than 12 months preceding the date of the Document, the pool operator must disclose the actual performance of the pool for its entire operating history and also must present the actual performance for the three years preceding the date of the Document of each other pool operated by it and by each of its principals; *Provided, however,* That if the pool operator and its principals previously have not operated any other pool, the pool operator must disclose these facts with a prominent statement as follows: "THE COMMODITY FUTURES TRADING COMMISSION REQUIRES THE OPERATOR OF A POOL THAT HAS TRADED COMMODITY INTERESTS FOR LESS THAN 12 MONTHS TO DISCLOSE THE ACTUAL PERFORMANCE RECORD OF THE POOL FOR ITS ENTIRE OPERATING

HISTORY AND THE ACTUAL PERFORMANCE RECORD OF EACH OTHER POOL OPERATED BY THE POOL OPERATOR AND ITS PRINCIPALS. YOU SHOULD NOTE THAT THE ACTUAL PERFORMANCE RECORD OF THIS POOL REPRESENTS ITS ENTIRE OPERATING HISTORY, A PERIOD OF ONLY— MONTHS. YOU ALSO SHOULD NOTE THAT THIS POOL OPERATOR AND ITS PRINCIPALS PREVIOUSLY HAVE NOT OPERATED ANY OTHER COMMODITY POOL." If the commodity pool operator is a sole proprietorship, reference to its principals may be deleted from the prescribed statement.

(C) If the pool for which the commodity pool operator is soliciting participants has not commenced trading commodity interests, the pool operator must disclose this fact with a prominent statement as follows: "THE COMMODITY FUTURES TRADING COMMISSION REQUIRES A COMMODITY POOL OPERATOR TO DISCLOSE TO PROSPECTIVE POOL PARTICIPANTS THE ACTUAL PERFORMANCE RECORD OF THE POOL FOR WHICH THE OPERATOR IS SOLICITING PARTICIPANTS. YOU SHOULD NOTE THAT THIS POOL HAS NOT BEGUN TRADING AND DOES NOT HAVE ANY PERFORMANCE HISTORY." The pool operator also must present the actual performance for the three years preceding the date of the Document of each other pool operated by it and by each of its principals; *Provided, however,* That if the pool operator and its principals previously have not operated any other pool, the pool operator must disclose this fact with a prominent statement as follows: "WHERE THE POOL FOR WHICH THE POOL OPERATOR IS SOLICITING PARTICIPANTS HAS NOT BEGUN TRADING, THE COMMISSION REQUIRES THE POOL OPERATOR TO DISCLOSE TO PROSPECTIVE PARTICIPANTS THE ACTUAL PERFORMANCE RECORD OF EACH OTHER POOL OPERATED BY THE POOL OPERATOR AND ITS PRINCIPALS. YOU ALSO SHOULD NOTE THAT THIS POOL OPERATOR AND ITS PRINCIPALS PREVIOUSLY HAVE NOT OPERATED A COMMODITY POOL." If the commodity pool operator is a sole proprietorship, reference to its principals may be deleted from the prescribed statement.

(ii) The presentation of actual performance must be displayed in a table showing at least quarterly the following information, current as of a date not more than three months preceding the date of the Document:

(A) The beginning net asset value for

the period, which shall represent the previous period's ending net asset value;

(B) All additions, whether voluntary or involuntary, during the period;

(C) All withdrawals and redemptions, whether voluntary or involuntary, during the period;

(D) The net performance for the period, which shall represent the change in the net asset value net of additions, withdrawals and redemptions;

(E) The ending net asset value for the period, which shall represent the beginning net asset value plus or minus additions, withdrawals and redemptions, and net performance;

(F) The rate of return for the period, which shall be calculated by dividing the net performance by the beginning net asset value; and

(G) The number of units outstanding at the end of the period.

(iii) The commodity pool operator must describe the material differences among the pools for which past performance is disclosed pursuant to paragraph (a)(4)(i) of this section.

(iv) The commodity pool operator may present the actual performance of the pools operated by each such person for whom such performance is disclosed pursuant to paragraph (a)(4)(i) of this section on an individual basis or on a composite basis; *Provided, however,* That if the commodity pool operator presents that performance on a composite basis, it must:

(A) Separately disclose the actual performance of the pool for which it is soliciting participants;

(B) Present in a composite separate and apart from any other composite the actual performance of all other pools operated by the commodity pool operator and directed by the pool's commodity trading advisor and by any principals of the trading advisor; and

(C) Describe how each composite was developed and disclose material information from which the composite was drawn.

(5) The actual performance record of the pool's commodity trading advisor and of each of its principals as specified below; *Provided, however,* That nothing in paragraph (a)(5) of this section shall be construed to prohibit a commodity pool operator from disclosing additional information on such performance record so long as the pool operator complies with each of the specified requirements of this paragraph (a)(5).

(i) The commodity pool operator must disclose the actual performance for the three years preceding the date of the Document of all accounts other than the pool directed by the pool's commodity trading advisor and by each of its principals; *Provided, however,* That if the pool for which the pool operator is soliciting participants has not

commenced trading commodity interests and the pool's trading advisor and its principals previously have not directed an account, the pool operator must disclose this fact with a prominent statement as follows: "THE COMMISSION ALSO REQUIRES THE POOL OPERATOR TO DISCLOSE THE ACTUAL PERFORMANCE RECORD OF ALL ACCOUNTS FOR WHICH THE POOL'S TRADING ADVISOR AND ITS PRINCIPALS HAVE HAD THE AUTHORITY TO CAUSE TRANSACTIONS TO BE EFFECTED WITHOUT CLIENTS' SPECIFIC AUTHORIZATION. YOU ALSO SHOULD NOTE THAT THIS POOL'S TRADING ADVISOR AND ITS PRINCIPALS PREVIOUSLY HAVE NOT HAD SUCH AUTHORITY." If the pool's commodity trading advisor is a sole proprietorship, reference to its principals may be deleted from the prescribed statement.

(ii) The presentation of actual performance must be displayed in a table showing at least quarterly the information required under paragraph (a)(4)(ii) (A) through (F) of this section, current as of a date not more than three months preceding the date of the Document.

(iii) In presenting actual performance the commodity pool operator may present the actual performance of the accounts directed by each such person for whom such performance is disclosed pursuant to paragraph (a)(5)(i) of this section on an individual basis or on a composite basis.

(A) The commodity pool operator must describe the material differences among those accounts, and

(B) If that performance is presented on a composite basis, the pool operator must describe how each composite was developed and must disclose material information from which the composite was drawn.

(6)(i) The extent of any ownership or beneficial interest in the pool held by:

(A) The commodity pool operator;
(B) Any principal of the pool operator;
(C) The pool's commodity trading advisor; or

(D) Any principal of the trading advisor.

(ii) If any of the foregoing persons does not own any such interest in the pool, the pool operator must make a statement to that effect with respect to each such person.

(7) A complete description of each kind of expense which the commodity pool operator knows or should know has been incurred by the pool for its preceding fiscal year or is expected to be incurred by the pool in its current fiscal year, including, but not limited to, fees for management, trading advice, brokerage commissions, legal advice,

accounting services and organizational services; *Provided, however,* That if any such information is contained in an Annual Report which accompanies the Disclosure Document pursuant to paragraph (f) of this section, the pool operator need not also include that information in the Disclosure Document.

(i) The pool operator must specify the actual dollar amount of each such expense for the pool's preceding fiscal year and, wherever possible, the estimated dollar amount of each such expense for the pool's current fiscal year.

(ii) Where any expense is determined by reference to a base amount term including, but not limited to, "net assets," "gross profits," "net profits" or "net gains," the pool operator must specifically define each such term.

(iii) Where any fee is based on an increase in the value of the pool, the pool operator must specify how the increase is calculated, the period of time during which the increase is calculated, the fee to be charged at the end of that period and the value of the pool at which payment of the fee commences.

(iv) Where any expense of the pool has been paid or is to be paid by a person other than the pool, the pool operator must disclose the nature and amount of that expense and the person who paid or who is expected to pay it.

(8)(i)(A) The minimum aggregate amount of funds that will be necessary for the pool to commence trading commodity interests, or

(B) If there is no such minimum amount, the pool operator must make a statement to that effect; and

(ii)(A) The maximum aggregate amount of funds that may be contributed to the pool, or

(B) If there is no such maximum amount, the pool operator must make a statement to that effect.

(iii)(A) The maximum period of time for which the pool will hold funds prior to the commencement of trading commodity interests, or

(B) If there is no such period of time, the pool operator must make a statement to that effect.

(iv) The disposition of those funds if the pool does not receive the necessary amount to commence trading, including the period of time within which the disposition will be made; and

(v) Where the pool operator will deposit or invest funds received prior to the commencement of trading by the pool. If the pool operator intends to place those funds in an income-generating account or obligation, it must disclose the person to whom that income will be paid.

(9) (i) The manner in which the pool will fulfill its margin requirements. If the pool will fulfill its margin requirements

with other than cash, the pool operator must disclose:

(A) The nature of such non-cash items, and

(B) If those items generate income, the person to whom that income will be paid.

(ii) The form in which pool funds not deposited as margin will be held after the commencement of trading by the pool. If those funds will be held in assets other than cash, the pool operator must disclose:

(A) The nature of such non-cash assets, and

(B) If those assets generate income, the person to whom that income will be paid.

(iii) If pool funds not deposited as margin will be held outside of the United States, its territories or possessions, the pool operator must specify where those funds will be held.

(10) (i) (A) A complete description of any restrictions upon the transferability of a participant's interest in the pool.

(B) If there are no such restrictions, the pool operator must make a statement to that effect.

(ii) A complete description of the manner in which a participant may redeem its interest in the pool. That description must specify:

(A) How the redemption value of a participant's interest will be calculated, including the cost associated therewith;

(B) The conditions under which a participant may redeem its interest, including the terms of any notification required; and

(C)(1) Any restrictions on the redemption of a participant's interest, or
(2) If there are no such restrictions, the pool operator must make a statement to that effect.

(11) The extent to which a participant may be held liable for obligations of the pool in excess of the funds contributed by the participant for the purchase of an interest in the pool.

(12) (i) (A) The pool's policies with respect to the payment of distributions from profits or capital.

(B) The pool's policies with respect to the frequency of such payments.

(ii) The Federal income tax effects of such payments for a participant, including a discussion of the Federal income tax laws applicable to the form of organization of the pool and to such payments therefrom. If a pool specifically is structured to accomplish certain Federal income tax objectives, the commodity pool operator must disclose that information and explain those objectives

(13) (i) Any material administrative, civil or criminal action within the five years preceding the date of the Document against:

(A) The commodity pool operator;
 (B) Any principal of the pool operator;
 (C) The pool's commodity trading advisor;

(D) Any principal of the trading advisor;

(E) The pool's futures commission merchant; or

(F) Any principal of the pool's futures commission merchant.

(ii) If there has been no such action against any of the foregoing persons, the pool operator must make a statement to that effect with respect to each such person.

(14) Any commission or other fee that is paid or may be paid, directly or indirectly, by the pool, the pool's operator, commodity trading advisor, or the principals thereof, to any person in connection with the solicitation of funds, securities or other property for the pool.

(15) (i) A statement whether trading in commodity interests will be done or is intended to be done for its own account by:

(A) the commodity pool operator;
 (B) Any principal of the pool operator;
 (C) The pool's commodity trading advisor; or

(D) Any principal of the trading advisor.

(ii) If any of the foregoing persons will trade or intends to trade for its own account, for each such person the pool operator must further disclose whether participant will be permitted to inspect the records of that person's trades.

(iii) If any of the foregoing persons will not trade or does not intend to trade for its own account, the pool operator must make a statement to that effect with respect to each such person.

(16) A statement that the commodity pool operator must provide all participants with monthly or quarterly (whichever applies) statements of account and with a certified annual report of financial condition.

(17) (i) The following Risk Disclosure Statement, to be prominently disclosed as, and the only language on, the first page of the Disclosure Document:

Risk Disclosure Statement

You should carefully consider whether your financial condition permits you to participate in a commodity pool. You may lose a substantial portion or even all of the money you place in the pool.

In considering whether to participate in a commodity pool, you should be aware that trading commodity contracts can quickly lead to large losses as well as gains. Such trading losses can sharply reduce the net asset value of the pool and consequently the value of your interest in the pool. Also, market conditions may make it difficult or impossible for the pool to liquidate a position.

In some cases, commodity pools are subject to substantial charges for

management, advisory and brokerage fees. It may be necessary for those pools that are subject to these charges to make substantial trading profits to avoid depletion or exhaustion of their assets. This disclosure document contains a complete description of each expense to be charged this pool.

This brief statement cannot disclose all the risks and other significant aspects of participating in a commodity pool. You should therefore carefully study this disclosure document and commodity trading before you decide to participate in a commodity pool.

(ii) If the potential liability of a participant in the pool is greater than the amount of the participant's contribution for the purchase of an interest in the pool and profits earned thereon, whether distributed or not, the commodity pool operator must make the additional following statement in the Risk Disclosure Statement, to be prominently disclosed as the last paragraph thereof:

Also, before you decide to participate in this pool, you should note that your potential liability as a participant in this pool for trading losses and other expenses of the pool is not limited to the amount of your contribution for the purchase of an interest in the pool and any profits earned thereon. A complete description of the liability of a participant in this pool is explained more fully in this disclosure document.

(18) The following Cautionary Statement, to be prominently disclosed on the cover page of the Document: "The Commodity Futures Trading Commission has not passed upon the merits of participating in this pool nor has the Commission passed on the adequacy or accuracy of this disclosure document."

(b)(1) If the commodity pool operator knows or should know that the Disclosure Document is materially inaccurate or incomplete in any respect, it must correct that defect and must distribute the correction to:

(i) All existing pool participants within 21 calendar days of the date upon which the pool operator first knows or has reason to know of the defect, and

(ii) Each previously solicited prospective pool participant prior to accepting or receiving funds, securities or other property from any such prospective participant.

The pool operator may furnish the correction by way of an amended Document, a sticker on the Document, or other similar means.

(2) The pool operator may not use the Document until such correction has been made.

(c) The commodity pool operator must date each Disclosure Document and amendment thereto as of the date it is first used.

(d) The commodity pool operator may not accept or receive funds, securities or other property from the prospective participant unless the pool operator first receives from the prospective participant an acknowledgement signed and dated by the prospective participant stating that the participant received a Disclosure Document for the pool.

(e)(1) Subject to paragraph (b) of this section, all information contained in the Disclosure Document must be current as of the date of the Document; *Provided, however*, Performance information may be current as of a date not more than three months preceding the date of the Document.

(2) No commodity pool operator may use a Disclosure Document dated more than six months preceding the date of its use.

(f) The commodity pool operator must attach to the Document the most current Account Statement and Annual Report for the pool required to be distributed in accordance with § 4.22.

(g)(1) The commodity pool operator must file with the Commission three copies of the Disclosure Document for each pool that it operates or that it intends to operate not less than 21 calendar days prior to the date the pool operator first intends to deliver the Document to a prospective participant in the pool. The pool operator must specify with the filing the date it first intends to deliver the Document to a prospective participant.

(2) The commodity pool operator must file with the Commission three copies of all subsequent amendments to the Disclosure Document for each pool that it operates or that it intends to operate within 21 calendar days of the date upon which the pool operator first knows or has reason to know of the defect requiring the amendment.

(h) This section does not relieve a commodity pool operator from any obligation under the Act or the regulations thereunder, including the obligation to disclose all material information to existing or prospective pool participants even if the information is not specifically required by this section.

§ 4.22 Reporting to pool participants.

(a) Each commodity pool operator registered or required to be registered under the Act must periodically distribute to each participant in each pool that it operates, within 30 calendar days after the last date of the reporting period prescribed in paragraph (b) of this section, an Account Statement, which shall be presented in the form of a Statement of Income (Loss) and a

Statement of Changes in Net Asset Value, for the prescribed period. These financial statements must be presented and computed in accordance with generally accepted accounting principles consistently applied. The Account Statement must be signed in accordance with paragraph (h) of this section.

(1) The portion of the Account Statement which must be presented in the form of a Statement of Income (Loss) must separately itemize the following information:

(i) The total amount of realized net gain or loss on commodity interest positions liquidated during the reporting period;

(ii) The change in unrealized net gain or loss on commodity interest positions during the reporting period;

(iii) The total amount of net gain or loss from all other transactions in which the pool engaged during the reporting period, including interest and dividends paid on funds not committed to margin the pool's commodity interest positions;

(iv) The total amount of all management fees during the reporting period;

(v) The total amount of all advisory fees during the reporting period;

(vi) The total amount of all brokerage commissions during the reporting period;

(vii) The total amount of other fees for commodity interest and other investment transactions during the reporting period; and

(viii) The total amount of all other expenses incurred or accrued by the pool during the reporting period.

(2) The portion of the Account Statement that must be presented in the form of a Statement of Changes in Net Asset Value must separately itemize the following information:

(i) The net asset value of the pool as of the beginning of the reporting period;

(ii) The total amount of additions to the pool, whether voluntary or involuntary, made during the reporting period;

(iii) The total amount of withdrawals from and redemption of participation units in the pool, whether voluntary or involuntary, for the reporting period;

(iv) The total net income or loss of the pool during the reporting period;

(v) The net asset value of the pool as of the end of the reporting period; and

(vi)(A) The net asset value per outstanding participation unit in the pool as of the end of the reporting period, or

(B) The total value of the participant's interest or share in the pool as of the end of the reporting period.

(3) The Account Statement must also disclose any material business dealings between the pool, the pool's operator,

commodity trading advisor, futures commission merchant, or the principals thereof that previously have not been disclosed in the pool's Disclosure Document or any amendment thereto, other Account Statements or Annual Reports.

(b) The Account Statement must be distributed at least monthly in the case of pools with net assets of more than \$500,000 at the beginning of the pool's fiscal year, and otherwise at least quarterly; *Provided, however*, That an Account Statement for the last reporting period of the pool's fiscal year need not be distributed if the Annual Report required by paragraph (c) of this section is sent to pool participants within 45 calendar days after the end of the fiscal year. The requirement to distribute an Account Statement shall commence as of the date the pool is formed as specified in paragraph (g)(1) of this section.

(c) Each commodity pool operator registered or required to be registered under the Act must distribute an Annual Report to each participant in each pool that it operates, and must file three copies of the Report with the Commission, within 90 calendar days after the end of the pool's fiscal year; *Provided, however*, That if during any calendar year the commodity pool operator did not operate a commodity pool, the pool operator must so notify the Commission within 30 calendar days after the end of such calendar year. The first fiscal year for which an Annual Report is due shall be the first fiscal year that begins on or after January 1, 1979. The Annual Report must be signed pursuant to paragraph (h) of this section and must contain the following:

(1) The net asset value of the pool as of the end of each of the pool's two preceding fiscal years.

(2)(i) The net asset value per outstanding participation unit in the pool as of the end of each of the pool's two preceding fiscal years, or

(ii) The total value of the participant's interest or share in the pool as of the end of each of the pool's two preceding fiscal years.

(3) A Statement of Financial Condition as of the close of the pool's fiscal year and preceding fiscal year.

(4) Statements of Income (Loss), Changes in Financial Position, and Changes in Ownership Equity, for the period between (i) the later of: (A) the date of the most recent Statement of Financial Condition delivered to the Commission pursuant to this paragraph (c), (B) January 1, 1979, or (C) the date of the formation of the pool, and (ii) the close of the pool's fiscal year, together with Statements of Income (Loss),

Changes in Financial Position, and Changes in Ownership Equity for the corresponding period of the previous fiscal year.

(5) Appropriate footnote disclosure and such further material information as may be necessary to make the required statements not misleading.

(d) The financial statements in the Annual Report must be presented and computed in accordance with generally accepted accounting principles consistently applied and must be certified by an independent public accountant. The certification must be in accordance with § 1.16, except that the following requirements of that section shall not apply:

(1) The audit objectives of § 1.16(d)(1) concerning the periodic computation of minimum capital and property in segregation;

(2) All other references in § 1.16 to the segregation requirements; and

(3) Sections 1.16(c)(5), (d)(2), (e)(2), and (f).

(e) The Statement of Income (Loss) required by this section must itemize brokerage commissions, management fees, advisory fees, incentive fees, interest income and expense, total realized net gain or loss from commodity interest trading, and change in unrealized net gain or loss on commodity interest positions during the pool's fiscal year. Gains and losses on commodity interests need not be itemized by commodity or by specific delivery or expiration date.

(f)(1) In the event the commodity pool operator finds that it cannot distribute the Annual Report for a pool that it operates within the time specified in paragraph (c) of this section without substantial undue hardship, it may file with the Commission an application for extension of time to a specified date not more than 90 calendar days after the date as of which the Annual Report was to have been distributed. The application must be made by the pool operator and must:

(i) State the name of the pool for which the application is being made;

(ii) State the reasons for the requested extension;

(iii) Indicate that the inability to make a timely filing is due to circumstances beyond the control of the pool operator, if such is the case, and describe briefly the nature of such circumstances;

(iv) Contain an undertaking to file the Annual Report on or before the date specified in the application; and

(v) Be filed with the Commission prior to the date on which the Annual Report is due.

(2) The application must be accompanied by a letter from the independent public accountant answering the following questions:

(i) What specifically are the reasons for the extension request?

(ii) Do you have any indication from the part of your audit completed to date that would lead you to believe that the commodity pool operator was or is not meeting the segregation or recordkeeping requirements of this Part 4?

(3) Within ten calendar days after receipt of an application for an extension of time, the Commission shall:

(i) Notify the commodity pool operator of the grant or denial of the requested extension, or

(ii) Indicate to the pool operator that additional time is required to analyze the request, in which case the amount of time needed will be specified.

(g)(1) A commodity pool operator may initially elect any fiscal year for a pool, but the first fiscal year may not end more than one year after the pool's formation. For purposes of this section, a pool shall be deemed to be formed as of the date the pool operator first receives funds, securities or other property for the purchase of an interest in the pool.

(2) If a commodity pool operator elects a fiscal year other than the calendar year, it must give written notice of the election to all participants and must file the notice with the Commission within 90 calendar days after the date of the pool's formation. If this notice is not given, the pool operator will be deemed to have elected the calendar year as the pool's fiscal year.

(3) The commodity pool operator must continue to use the elected fiscal year for the pool unless it provides written notice of any proposed change to all participants and files such notice with the Commission at least 90 days before the change and the Commission does not disapprove the change within 30 days after the filing of the notice.

(h)(1) Each Account Statement and Annual Report must contain a signed oath or affirmation that, to the best of the knowledge and belief of the individual making the oath or affirmation, the information contained in the document is accurate and complete; *Provided, however,* That it shall be unlawful for the individual to make such oath or affirmation if the individual knows or should know that any of the information in the document is not accurate and complete.

(2) There must be typed beneath the signed oath or affirmation:

(i) The name of the individual signing the document;

(ii) The capacity in which he is signing;

(iii) The name of the commodity pool operator for whom he is signing; and

(iv) The name of the commodity pool for which the document is being distributed.

(3) If the commodity pool operator is a sole proprietorship, the oath or affirmation must be made by the sole proprietor; if a partnership, by a general partner; and if a corporation, by the chief executive officer or chief financial officer.

§ 4.23 Record-keeping.

Each commodity pool operator registered or required to be registered under the Act must make and keep the following books and records in an accurate, current and orderly manner at its main business office and in accordance with § 1.31. All books and records required by this section except those required by paragraphs (a)(3), (a)(4), (b)(1), (b)(2) and (b)(3) must be made available to participants for inspection and copying during normal business hours at the main business office of the pool operator. Upon request, copies must be sent by mail to any participant within five business days if reasonable reproduction and distribution costs are paid by the pool participant. If the commodity pool operator's main business office is outside of the United States, its territories or possessions, then upon the request of a Commission representative, the pool operator must provide such books and records as requested at the place in the United States, its territories or possessions designated by the representative within 72 hours after the pool operator receives the request.

(a) Concerning the commodity pool:
(1) An itemized daily record of each commodity interest transaction of the pool, showing the date, price, quantity, commodity interest, delivery or expiration month, the futures commission merchant carrying the account, whether the interest was purchased or sold, and, if the transaction liquidated an open position, the gain or loss realized.

(2) A journal of original entry or other equivalent record showing all receipts and disbursements of money, securities and other property.

(3) The acknowledgement specified in § 4.21(d) for each participant in the pool.

(4) A subsidiary ledger or other equivalent record for each participant in the pool showing the participant's name and address and all funds, securities and other property that the pool received from or distributed to the participant.

(5) Adjusting entries and any other records of original entry or their equivalent forming the basis of entries in any ledger.

(6) A general ledger or other equivalent record containing details of all asset, liability, capital, income and expense accounts.

(7) Copies of each confirmation of a commodity futures transaction of the pool, each purchase and sale statement and each monthly statement for the pool received from a futures commission merchant.

(8) Cancelled checks, bank statements, journals, ledgers, invoices, computer generated records, and all other records, data and memoranda prepared or received in connection with the operation of the pool.

(9) The original or a copy of each report, letter, circular, memorandum, publication, writing, advertisement or other literature or advice (including the texts of standardized oral presentations and of radio, television, seminar or similar mass media presentations) distributed or caused to be distributed by the commodity pool operator to any existing or prospective pool participant or received by the pool operator from any commodity trading advisor of the pool, showing the first date of distribution or receipt if not otherwise shown on the document.

(10) A Statement of Financial Condition as of the close of (i) each regular monthly period if the pool had net assets of \$500,000 or more at the beginning of the pool's fiscal year, or (ii) each regular quarterly period for all other pools. The Statement must be completed within 30 days after the end of that period.

(11) A Statement of Income (Loss) for the period between (i) the later of: (A) the date of the most recent Statement of Financial Condition furnished to the Commission pursuant to § 4.22(c), (B) April 1, 1979 or (C) the formation of the pool, and (ii) the date of the Statement of Financial Condition required by paragraph (a)(10) of this section. The Statement must be completed within 30 days after the end of that period.

(b) Concerning the commodity pool operator:

(1) An itemized daily record of each commodity interest transaction of the commodity pool operator and each principal thereof, showing the date, price, quantity, commodity interest, delivery or expiration month, person for whom the transaction was effected, the futures commission merchant carrying the account, and whether the interest was purchased or sold.

(2) Each confirmation of a commodity futures transaction, each purchase and sale statement and each monthly statement furnished by a futures commission merchant to (i) the commodity pool operator relating to a personal account of the pool operator, and (ii) each principal of the pool operator relating to a personal account of such principal.

(3) Books and records of all other transactions in all other activities in which the pool operator engages. Those books and records must include cancelled checks, bank statements, journals, ledgers, invoices, computer generated records and all other records, data and memoranda which have been prepared in the course of engaging in those activities.

Subpart C—Commodity Trading Advisors

§ 4.30 Prohibited activities.

No commodity trading advisor may solicit, accept or receive from an existing or prospective client funds, securities or other property in the trading advisor's name (or extend credit in lieu thereof) to margin, guarantee or secure any commodity interest of the client; *Provided, however,* That this section shall not apply to a futures commission merchant that is registered as such under the Act or to a leverage transaction merchant that is registered as a commodity trading advisor under the Act.

§ 4.31 Disclosure to prospective clients.

(a) No commodity trading advisor registered or required to be registered under the Act may solicit or enter into an agreement with a prospective client to direct the client's commodity interest account or to guide the client's commodity interest trading by means of a systematic program that recommends specific transactions, unless the commodity trading advisor, at or before the time it engages in the solicitation or enters into the agreement (whichever is earlier), delivers or causes to be delivered to the prospective client a Disclosure Document for the trading program pursuant to which the trading advisor seeks to direct the client's account or to guide the client's trading, in such form as the Commission may prescribe, containing the following information:

(1)(i) The name, address of the main business office, main business telephone number and form of organization of the commodity trading advisor. If the address of the main business office is a post office box number, the trading advisor must state where its books and records will be kept;

(ii) The name of each principal of the trading advisor;

(iii) A description of the trading program; and

(iv)(A) The name of the futures commission merchant with which the client will be required to maintain its account, or

(B) If the client is free to choose the futures commission merchant with which it will maintain its account, the trading advisor must make a statement to that effect.

(2) The business background, for the five years preceding the date of the Document, of:

(i) The commodity trading advisor; and

(ii) Each principal of the trading advisor.

The trading advisor must include in the description of the business background of each such person the name and main business of that person's employers, business associations or business ventures and the nature of the person's duties performed for the employers or in connection with the associations or ventures.

(3) The actual performance record of the commodity trading advisor and of each of its principals as specified below; *Provided, however,* That nothing in this paragraph (a)(3) shall be construed to prohibit a commodity trading advisor from disclosing additional information on such performance record so long as the trading advisor complies with each of the specified requirements of this paragraph (a)(3).

(i) The commodity trading advisor must disclose the actual performance for the three years preceding the date of the Document of all accounts directed by the commodity trading advisor and by each of its principals; *Provided, however,* That if the trading advisor and its principals previously have not directed an account, the trading advisor must disclose this fact with a prominent statement as follows: "THE COMMODITY FUTURES TRADING COMMISSION REQUIRES A COMMODITY TRADING ADVISOR TO DISCLOSE TO PROSPECTIVE CLIENTS THE ACTUAL PERFORMANCE RECORD OF ALL ACCOUNTS FOR WHICH THE TRADING ADVISOR AND ITS PRINCIPALS HAVE HAD THE AUTHORITY TO CAUSE TRANSACTIONS TO BE EFFECTED WITHOUT CLIENTS' SPECIFIC AUTHORIZATION. YOU SHOULD NOTE THAT THIS TRADING ADVISOR AND ITS PRINCIPALS PREVIOUSLY HAVE NOT HAD SUCH AUTHORITY." If the commodity trading advisor is a sole proprietorship, reference to its

principals may be deleted from the prescribed statement.

(ii) The presentation of actual performance must be displayed in a table showing at least quarterly the information required under § 4.21(a)(4)(ii)(A) through (F), current as of a date not more than three months preceding the date of the Document.

(iii) In presenting actual performance the commodity trading advisor may present the performance of the accounts directed by each such person for whom such performance is disclosed pursuant to paragraph (a)(3)(i) of this section on an individual basis or on a composite basis.

(A) The commodity trading advisor must describe the material differences among those accounts, and

(B) If that performance is presented on a composite basis, the trading advisor must describe how each composite was developed and must disclose material information from which the composite was drawn.

(4) A complete description of each fee which the commodity trading advisor will charge the client.

(i) Wherever possible, the trading advisor must specify the dollar amount of each such fee.

(ii) Where any fee is determined by reference to a base amount term including, but not limited to, "net assets," "gross profits," "net profits" or "net gains," the trading advisor must specifically define each such term.

(iii) Where any fee is based on an increase in the value of the client's commodity interest account, the trading advisor must specify how that increase is calculated, the period of time during which the increase is calculated, the fee to be charged at the end of that period and the value of the account at which payment of the fee commences.

(5)(i) Any actual or potential conflict of interest regarding any aspect of the trading program on the part of:

(A) The commodity trading advisor;

(B) Any principal of the trading advisor;

(C) Any futures commission merchant with which the client will be required to maintain its commodity interest account; or

(D) Any principal of the futures commission merchant. Included in the description of such conflict shall be any arrangement whereby the trading advisor or any principal thereof may benefit, directly or indirectly, from the maintenance of the client's commodity interest account with a futures commission merchant.

(ii) If there is any such actual or potential conflict of interest, the trading advisor must fully describe the nature of the conflict.

(iii) If any of the foregoing persons does not have any such actual or potential conflict of interest, the trading advisor must make a statement to that effect with respect to each such person.

(6)(i) A statement whether trading in commodity interests will be done or is intended to be done for its own account by:

- (A) The commodity trading advisor; or
- (B) Any principal of the trading advisor.

(ii) If any of the foregoing persons will trade or intends to trade for its own account, for each such person the commodity trading advisor must further disclose whether clients will be permitted to inspect the records of that person's trades.

(iii) If any of the foregoing persons will not trade or does not intend to trade in commodity interests for its own account, the trading advisor must make a statement to that effect with respect to each such person.

(7)(i) Any material administrative, civil or criminal action within the five years preceding the date of the Document against:

- (A) The commodity trading advisor;
- (B) Any principal of the trading advisor;
- (C) The futures commission merchant with which the client will be required to maintain its commodity interest account; or
- (D) Any principal of the futures commission merchant.

(ii) If there has been no such action against any of the foregoing persons, the trading advisor must make a statement to that effect with respect to each such person.

(8)(i) The following Risk Disclosure Statement to be prominently disclosed as, and the only language on, the first page of the Disclosure Document:

Risk Disclosure Statement

The risk of loss in trading commodity contracts can be substantial. You should therefore carefully consider whether such trading is suitable for you in light of your financial condition. In considering whether to trade or to authorize someone else to trade for you, you should be aware of the following:

(1) You may sustain a total loss of the initial margin funds and any additional funds that you deposit with your broker to establish or maintain a position in the Commodity Futures Market. If the market moves against your position, you may be called upon by your broker to deposit a substantial amount of additional margin funds, on short notice, in order to maintain your position. If you do not provide the required funds within the prescribed time, your position may be liquidated at a loss, and you will be liable for any resulting deficit in your account.

(2) Under certain market conditions, you may find it difficult or impossible to liquidate

a position. This can occur, for example, when the market makes a "limit move."

(3) The placement of contingent orders by you or your trading advisor, such as a "stop-loss" or "stop-limit" order, will not necessarily limit your losses to the intended amounts, since market conditions may make it impossible to execute such orders.

(4) A "spread" position may not be less risky than a simple "long" or "short" position.

(5) The high degree of leverage that is often obtainable in futures trading because of the small margin requirements can work against you as well as for you. The use of leverage can lead to large losses as well as gains.

In some cases, managed commodity accounts are subject to substantial charges for management and advisory fees. It may be necessary for those accounts that are subject to these charges to make substantial trading profits to avoid depletion or exhaustion of their assets. This Disclosure Document contains a complete description of each fee to be charged to your account by the commodity trading advisor.

This brief statement cannot disclose all the risks and other significant aspects of the Commodity Futures Market. You should therefore carefully study this disclosure document and futures trading before you trade.

(ii) If the commodity trading advisor is not also a registered futures commission merchant, the trading advisor must make the additional following statement in the Risk Disclosure Statement, to be prominently disclosed as the last paragraph thereof:

This commodity trading advisor is prohibited by law from accepting funds in the trading advisor's name from a client for trading commodity interests. You must place all funds for trading in this trading program directly with a futures commission merchant.

(9) The following Cautionary Statement, to be prominently disclosed on the cover page of the Document: "The Commodity Futures Trading Commission has not passed upon the merits of participating in this trading program nor has the Commission passed upon the adequacy or accuracy of this Disclosure Document."

(b)(1) If the commodity trading advisor knows or should know that the Disclosure Document is materially inaccurate or incomplete in any respect, it must correct that defect and must distribute the correction to:

(i) All existing clients in the trading program within 21 calendar days of the date upon which the trading advisor first knows or has reason to know of the defect, and

(ii) Each previously solicited prospective client for the trading program prior to entering into an agreement to direct or to guide such prospective client's commodity interest account pursuant to the program.

The trading advisor may furnish the correction by way of an amended Document, a sticker on the Document, or other similar means.

(2) The trading advisor may not use the Document until such correction is made.

(c) The commodity trading advisor must date each Disclosure Document and amendment thereto as of the date it is first used.

(d) The commodity trading advisor may not enter into an agreement with a prospective client to direct the client's commodity interest account or to guide the client's commodity interest trading unless the trading advisor first receives from the prospective client an acknowledgement signed and dated by the prospective client stating that the client received a Disclosure Document for the trading program pursuant to which the trading advisor will direct his account or will guide his trading.

(e)(1) Subject to paragraph (b) of this section, all information contained in the Disclosure Document must be current as of the date of the Document; *Provided, however*, That performance information must be current as of a date not more than three months preceding the date of the Document.

(2) The commodity trading advisor may not use a Disclosure Document dated more than six months preceding the date of its use.

(f)(1)(i) The commodity trading advisor must file with the Commission three copies of the Disclosure Document for each trading program that it offers or that it intends to offer not less than 21 calendar days prior to the date the trading advisor first intends to give the Document to a prospective client in the trading program. The trading advisor must specify with the filing the date it first intends to deliver the Document to a prospective client.

(2) The commodity trading advisor must file with the Commission three copies of all subsequent amendments to the Disclosure Document for each trading program that it offers or that it intends to offer not less than 21 calendar days after the date upon which the trading advisor first knows or has reason to know of the defect requiring the amendment.

(g) This section does not relieve a commodity trading advisor from any obligation under the Act or the regulations thereunder, including the obligation to disclose all material information to existing or prospective clients even if the information is not specifically required by this section.

§ 4.32 Record-keeping.

Each commodity trading advisor registered or required to be registered under the Act must make and keep the following books and records in an accurate, current and orderly manner at its main business office and in accordance with § 1.31. If the commodity trading advisor's main business office is located outside the United States, its territories or possessions, then upon the request of a Commission representative the trading advisor must provide such books and records as requested at the place designated by the representative in the United States, its territories or possessions within 72 hours after receipt of the request.

(a) Concerning the clients and subscribers of the commodity trading advisor:

(1) The name and address of each client and each subscriber.

(2) The acknowledgement specified in § 4.31(d).

(3) All powers of attorney and other documents, or copies thereof, authorizing the commodity trading advisor to direct the commodity interest account of a client or subscriber.

(4) All other written agreements, or copies thereof, entered into by the commodity trading advisor with any client or subscriber.

(5) A list or other record of all commodity interest accounts of clients directed by the commodity trading advisor and of all transactions effected therefor.

(6) Copies of each confirmation of a commodity futures transaction, each purchase and sale statement and each monthly statement received from a futures commission merchant.

(7) The original or a copy of each report, letter, circular, memorandum, publication, writing, advertisement or other literature or advice (including the texts of standardized oral presentations and of radio, television, seminar or similar mass media presentations) distributed or caused to be distributed by the commodity trading advisor to any existing or prospective client or subscriber, showing the first date of distribution if not otherwise shown on the document.

(b) Concerning the commodity trading advisor:

(1) An itemized daily record of each commodity interest transaction of the commodity trading advisor and each principal thereof, showing the date, price, quantity, commodity interest, delivery or expiration month, person for whom the transaction was effected, the

futures commission merchant carrying the account, and whether the commodity interest was purchased or sold.

(2) Each confirmation of a commodity futures transaction, each purchase and sale statement and each monthly statement furnished by a futures commission merchant to (i) the commodity trading advisor relating to a personal account of the trading advisor, and (ii) each principal of the trading advisor relating to a personal account of such principal.

(3) Books and records of all other transactions in all other business dealings in trading commodity interests and of all cash market transactions in which the commodity trading advisor and each principal thereof engages. Those books and records must include, as applicable, books and records of the type specified in paragraphs (a)(1) through (a)(7) of this section and in paragraphs (a)(1) through (a)(8) of § 4.23.

Subpart D—Advertising**§ 4.40 [Reserved]****§ 4.41 Advertising by commodity pool operators, commodity trading advisors, and the principals thereof.**

(a) No commodity pool operator, commodity trading advisor, or any principal thereof, may advertise in a manner which:

(1) Employs any device, scheme or artifice to defraud any participant or client or prospective participant or client; or

(2) Involves any transaction, practice or course of business which operates as a fraud or deceit upon any participant or client or any prospective participant or client.

(b)(1) No person may present the performance of any simulated or hypothetical commodity interest account, transaction in a commodity interest or series of transactions in a commodity interest of a commodity pool operator, commodity trading advisor, or any principal thereof, unless such performance is accompanied by the following statement: "Hypothetical or simulated performance results have certain inherent limitations. Unlike an actual performance record, simulated results do not represent actual trading. Also, since the trades have not actually been executed, the results may have under-or-over compensated for the impact, if any, of certain market factors, such as lack of liquidity. Simulated trading programs in general are also subject to the fact that they are designed with the benefit of hindsight. No representation is being made that any

account will or is likely to achieve profits or losses similar to those shown."

(2) If the presentation of such simulated or hypothetical performance is other than oral, the prescribed statement must be prominently disclosed.

(c) The provisions of this section shall apply:

(1) To any publication, distribution or broadcast of any report, letter, circular, memorandum, publication, writing, advertisement or other literature or advice, including the texts of standardized oral presentations and of radio, television, seminar or similar mass media presentations, and

(2) Regardless of whether the commodity pool operator or commodity trading advisor is exempt from registration under the Act.

PART 140—ORGANIZATION, FUNCTIONS, AND PROCEDURES OF THE COMMISSION

2. Part 140 is amended to add § 140.93 to read as follows:

§ 140.93 Delegation of Authority to the Director of the Division of Trading and Markets.

(a) The Commission hereby delegates, until such time as the Commission orders otherwise, the following functions to the Director of the Division of Trading and Markets and to such members of the Commission's staff acting under his direction as he may designate from time to time:

(1) All functions reserved to the Commission in § 4.12 of this chapter;

(2) All functions reserved to the Commission in § 4.22(f)(3) of this chapter; and

(3) All functions reserved to the Commission in § 4.22(g)(3) of this chapter.

(b) The Director of the Division of Trading and Markets may submit any matter which has been delegated to him under paragraph (a) of this section to the Commission for its consideration.

(c) Nothing in this section may prohibit the Commission, at its election, from exercising the authority delegated to the Director of the Division of Trading and Markets under paragraph (a) of this section.

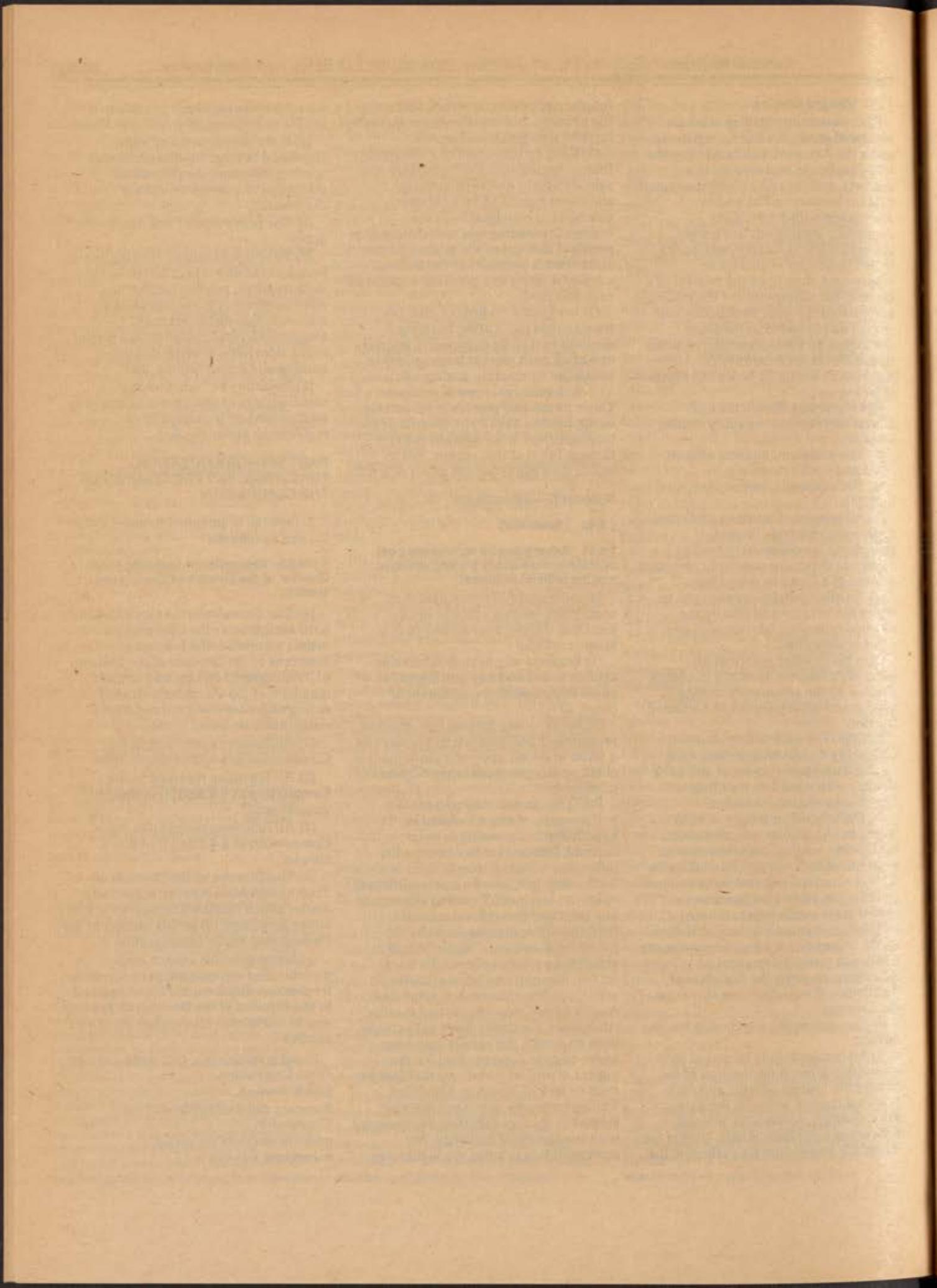
Issued in Washington, D.C. on May 1, 1981 by the Commission.

Jane K. Stuckey,

Secretary, Commodity Futures Trading Commission.

[FR Doc. 81-13985 Filed 5-7-81; 8:45 am]

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federal register

Friday
May 8, 1981

Part VI

Department of Energy

**Plan of Action To Implement the
International Energy Program; Request
for Comments on Draft**

DEPARTMENT OF ENERGY

Plan of Action To Implement the International Energy Program

AGENCY: Department of Energy.

ACTION: Request for comments on the draft "Plan of Action to Implement the International Energy Program".

SUMMARY: The Department of Energy requests written comments on a draft "Plan of Action to Implement the International Energy Program". The draft document describes the types of substantive actions which participants in the Voluntary Agreement and Plan of Action to Implement the International Energy Program (Voluntary Agreement) may take during implementation of emergency oil sharing as provided in the Agreement on an International Energy Program (IEP), TIAS 8278. The IEP emergency oil sharing system, operated by the International Energy Agency (IEA), can be activated only to deal with an oil supply emergency involving at least a seven percent supply shortfall.

Section 252 of the Energy Policy and Conservation Act (EPCA) makes available a limited antitrust defense in respect to actions taken by U.S. oil companies to implement the information and allocation provisions of the IEP, provided such actions are described in a voluntary agreement or plan of action. Any plan of action is required to be as specific in its description of proposed substantive actions as is reasonable in light of known circumstances.

The draft "Plan of Action to Implement the International Energy Program" has been prepared by the Departments of Energy and Justice, in consultation with the Department of State and the staff of the Federal Trade Commission. Following review of submitted comments and possible revision of the draft plan of action in light thereof, the draft will be furnished to the companies participating in the Voluntary Agreement for their consideration. Any plan of action adopted by them is subject to approval by the Secretary of Energy, and by the Attorney General after consultation with the Federal Trade Commission.

If adopted and approved, the "Plan of Action to Implement the International Energy Program" would go into effect only if the President makes a finding that an "international energy supply emergency" exists.

DATE: All comments received by July 10, 1981, will be considered.

ADDRESS: Comments should be submitted to: Craig S. Bamberger, Assistant General Counsel,

International Trade and Emergency Preparedness (GC-11), Department of Energy, 1000 Independence Avenue SW., Washington, D.C. 20585, Telephone: (202) 252-2900.

FOR FURTHER INFORMATION CONTACT THE ABOVE OR:

George G. Dowd, International Affairs (IA-12), Department of Energy, 1000 Independence Avenue SW., Washington, D.C. 20585, Telephone: (202) 252-6777;

Patrick A. Mulloy, Antitrust Division (Energy Section), Department of Justice, P.O. Box 14141, Washington, D.C. 20044, Telephone: (202) 724-6639.

SUPPLEMENTARY INFORMATION:

- I. Background
- II. Subject of Comments
- III. Specific Comments Requested
- IV. Comment Procedures

I. Background

Following the oil embargo of 1973, the United States and certain other members of the Organization for Economic Cooperation and Development (OECD) entered into the IEP Agreement, which provides for the international sharing of oil during supply emergencies. Pursuant to the IEP, the IEA has been established as an autonomous institution within the OECD to operate the IEP emergency sharing system. The IEP emergency sharing system may be activated only when the IEA group of twenty-one member countries as a whole or an individual IEA country experiences a seven percent or greater shortfall of available petroleum supplies, measured against a specified base period.

U.S. and other IEA country oil companies would play a vital role in the implementation of the emergency sharing system, providing essential information, advising the IEA on supply and logistical matters, and actually effectuating international oil allocation. To facilitate U.S. company participation in the IEA, the Congress in 1975 enacted Section 252 of EPCA, which authorizes the development of voluntary agreements and plans of action to implement the allocation and information provisions of the IEP, and makes available a limited antitrust defense in respect to actions taken to develop or carry out voluntary agreements and plans of action.

The Voluntary Agreement and Plan of Action to Implement the International Energy Program was agreed to in 1976 by a number of U.S. oil companies. See 41 FR 14998. At the present time the following twenty-one companies are participants in the Voluntary Agreement:

Amerada Hess Corporation
Ashland Oil Inc.
Atlantic Richfield Company
Caltex Petroleum Corporation
Champlin Petroleum Company
Cities Service Company
Continental Oil Company
Exxon Corporation
Getty Oil Company
Gulf Oil Corporation
Mobil Oil Corporation
Murphy Oil Company
Occidental Petroleum Corporation
Phillips Petroleum Company
Shell Oil Company
Standard Oil Company of California
Standard Oil Company (Indiana)
Standard Oil Company of Ohio
Sun Company
Texaco, Inc.
Union Oil Company of California

Section 6(c)(1) of the Voluntary Agreement provides for the development of plans of action elaborating and applying IEA allocation principles and measures, and describing the types of substantive actions which may be taken under the plan, in the event that the sharing system is triggered by an oil supply emergency. Section 6(c)(1) and EPCA Section 252(d)(3) require that such a plan of action be as specific in its description of proposed substantive actions as is reasonable in light of known circumstances. Approval of the Secretary of Energy, and of the Attorney General after consultation with the Federal Trade Commission, is required before a plan of action may be carried out.

The purpose of this request is to obtain comments on a draft "Plan of Action to Implement the International Energy Program" which has been prepared by the Departments of Energy and Justice, in consultation with the Department of State and the Staff of the Federal Trade Commission. Comments submitted will be considered in reviewing and possibly revising this draft plan of action, prior to its consideration by industry.

The Department of Energy, with the approval of the Attorney General, then may convene a working party consisting of U.S. companies participating in the Voluntary Agreement, for the purpose of considering and to the extent necessary further developing a draft "Plan of Action to Implement the International Energy Program." Any meeting of such a working party will be open to public attendance; preceded by timely and adequate Federal Register notice; and initiated and chaired by a regular full-time Federal employee. Interested persons will be afforded an opportunity

at such a meeting to present views and arguments. A verbatim transcript will be kept, and made available for public inspection.

If adopted by the Voluntary Agreement participants and approved by the Secretary of Energy and by the Attorney General after consultation with the Federal Trade Commission, the "Plan of Action to Implement the International Energy Program" would go into effect only if the President finds that an "international energy supply emergency" exists. EPCA Section 252(e)(1) defines this term as meaning a period when the President determines that oil allocation to IEA countries is required by the IEP.

II. Subject of Comments

Plan of Action To Implement the International Energy Program

1.0 Introduction.

1.1 This Plan of Action is adopted pursuant to Section 252 of the Energy Policy and Conservation Act (EPCA), 42 U.S.C. 6272, and Sections 5 and 6 of the Voluntary Agreement and Plan of Action to Implement the International Energy Program, 41 FR 14998 (April 1, 1976), as amended, as a supplement to the existing Voluntary Agreement and Plan of Action, to enable United States oil companies and their employees to participate in the International Energy Program and in advisory bodies created by the International Energy Agency.

1.2 Section 252(f) of EPCA provides that persons engaged in activities pursuant to a Plan of Action shall have as a defense to any civil or criminal action brought under the antitrust laws of the United States, or under any similar state laws, that challenged actions were taken in the course of carrying out a Plan of Action and were in compliance with the requirements of Section 252 of EPCA and rules promulgated thereunder.

2.0 Activation.

This Plan of Action as well as the existing Plan of Action shall enter into effect upon a determination by the President that an international energy supply emergency exists, and notification of the participants in the Voluntary Agreement.

3.0 Deactivation.

After a determination by the President that an international energy supply emergency no longer exists and publication thereof in the Federal Register, no further action shall be initiated pursuant to this Plan of Action or the existing Plan of Action, and action previously initiated shall be completed as promptly as possible, and not later than 90 days after notification,

provided that upon specific application the Secretary of Energy, with the concurrence of the Attorney General after consultation with the Federal Trade Commission, may approve extensions of such 90 day period.

4.0 Definitions.

For purposes of this Plan of Action:

"Allocation meeting" includes the following group meetings held at the allocation site (with or without IEA Secretariat participation):

(a) Meetings of the entire Industry Supply Advisory Group;

(b) Meetings of the Industry Supply Advisory Group's Country Supply, Supply Coordination or Supply Analysis subgroups;

(c) Meetings of the Industry Supply Advisory Group Manager or Deputy Manager and Industry Supply Advisory Group subgroup heads; and

(d) Meetings of the Industry Supply Advisory Group Manager or other Industry Supply Advisory Group personnel with members of the Industry Advisory Board.

"Allocation site" is that space in IEA headquarters or elsewhere designated by the Allocation Coordinator as the work area in which the Emergency Management Organization shall conduct its operations.

"Confidential or proprietary information or data" is information or data relating to a firm or group of firms that (a) may tend to cause harm to competition or to the competitive position of that firm or group of firms if disclosed and (b) customarily (i) is not disclosed by that firm or group of firms to other persons or (ii) is disclosed to other persons pursuant to a restriction on further disclosure of such information or data.

"Communication" is any disclosure, provision or exchange of data or other information relating to the carrying out of the emergency allocation.

"Emergency Management Organization" is all of the functional offices or groups at the allocation site which will supervise the allocation process, and includes the Standing Group on Emergency Questions, the Allocation Coordinator, various task forces on the IEA Secretariat, and the Industry Supply Advisory Group.

"Emergency reserve drawdown obligation" is that volume of oil taken out of emergency reserves for the IEA countries as a group to bridge the gap between the group's permissible consumption and available supplies; a particular IEA country's percentage share in that obligation is equal to its percentage share of the aggregate emergency reserve commitment of the group.

"EMM" is the Emergency Management Manual issued by the IEA as in effect during an international energy supply emergency.

"EPCA" is the Energy Policy and Conservation Act, 42 U.S.C. 6201 et seq., as amended.

"Firm" is any association, company, corporation, estate, individual, joint venture, partnership or sole proprietorship, or any other entity however organized, including charitable, educational or other eleemosynary institutions.

"IEA" is the International Energy Agency established to implement the Agreement on an International Energy Program.

"IEA country" is a participating country of the IEA including Norway.

"IEP" is the International Energy Program established pursuant to the Agreement on an International Energy Program signed on November 18, 1974, TIAS 8278, including (a) the Annex entitled "Emergency Reserves", (b) any amendment to such Agreement that includes another nation as a party to such Agreement, and (c) any technical or clerical amendment to such Agreement.

"International energy supply emergency" is any period (a) beginning on any date on which the President determines that allocation of petroleum products to nations participating in the IEP is required by Chapters III and IV of the IEP and (b) ending on a date on which he determines that such allocation no longer is required.

"ISOM" is the Industry Supply Advisory Group/IEA Secretariat Operations Manual describing activities of the Industry Supply Advisory Group and the IEA Secretariat during a period when the Secretariat and the Industry Supply Advisory Group are assisting the Allocation Coordinator in the international allocation of oil pursuant to Chapters III and IV of the IEP.

"Oil" is crude oil, petroleum products, refinery feedstocks and finished products produced in association with natural gas and crude oil, which are or may be owned or controlled by a firm, including any oil destined directly or indirectly for import into the United States or any foreign country, or produced or refined in the United States.

"Participant" is an oil firm which has joined the Voluntary Agreement, and whose participation therein has been approved by the Secretary of Energy (or the Administrator of the Federal Energy Administration) and the Attorney General in accordance with Section 9 of the Voluntary Agreement.

"Person" is an individual, firm, estate, trust, sole proprietorship, partnership, association, company, joint-venture, corporation, or a charitable, educational or other eleemosynary institution, and includes any officer, director, owner or duly authorized representative thereof.

"Questionnaire A" means the monthly data submission by a Reporting Company to the IEA which provides for the current month, the two prior months and the two following months, specified data on imports, exports, indigenous production, stocks at sea and inventories to, from or in IEA countries as prescribed in the EMM and denominated therein as "Questionnaire A".

"Questionnaire B" means the monthly data submission by the National Emergency Sharing Organization or other governmental agency of an IEA country which provides for the current month, the two prior months and the two following months, specified data on imports, exports, indigenous production, stocks at sea and inventories for all oil firms engaged in such activities in the country concerned, as prescribed in the EMM and denominated therein as "Questionnaire B".

"Type 2 activities" include those activities of Reporting Companies defined or described as "Type 2 activities" in the EMM. In general, these include submission of data to National Emergency Sharing Organizations or other governmental agencies of IEA countries and to the IEA, communications with National Emergency Sharing Organizations, the IEA and other Reporting Companies in connection with the making of "voluntary offers" to reallocate or redirect oil supplies in response to a request of the Emergency Management Organization, and implementation of transactions pursuant to those voluntary offers which have been accepted by the Allocation Coordinator.

"Type 3 activities" include those activities defined or described as "Type 3 activities" in the EMM. Generally, these will include all actions to implement international oil allocation mandated by governments of IEA countries, pursuant to the IEP.

"Voluntary Agreement" means the Voluntary Agreement and Plan of Action to Implement the International Energy Program, 41 FR 13998 (April 1, 1976), as amended.

5.0 Scope of Coverage.

5.1 This Plan of Action is a supplement to the existing Voluntary Agreement and to the more general existing Plan of Action, which remains in effect. This Supplemental Plan of

Action describes in greater detail the activities of U.S. companies and persons, which it presently is anticipated would take place during an international energy supply emergency, in advising and assisting the IEA in implementing Chapters III and IV of the IEP. Actions and communications comprehended within these activities come within the coverage of this Plan of Action and, if carried out in accordance with the terms of Section 252 of EPCA, applicable regulations implementing Section 252, the Voluntary Agreement, and the conditions set forth in this Plan of Action, are entitled to the antitrust defense accorded under Section 252(f) of EPCA.

5.2 Specifically excluded from coverage of this Plan of Action and the antitrust defense are the following activities: (a) those defined or described in the EMM as "Type 1" activities, which are undertaken voluntarily and independently of any request by the IEA during a period of international energy supply emergency and which may be considered to constitute usual commercial activities by U.S. oil companies in both domestic and international commerce, including sales or exchanges with non-affiliated companies; and (b) any actions initiated during times other than an international energy supply emergency.

6.0 General Description of Entities Involved.

This section describes generally the entities presently expected to participate in the IEA's allocation activities during an international energy supply emergency.

6.1 *The Standing Group on Emergency Questions ("SEQ") Emergency Group* is an IEA body, composed of representatives from each IEA country, which is convened during the period when the IEA allocation mechanism is activated. It is responsible for ensuring intergovernmental agreement or consensus as regards decisions taken in implementation of the IEP during an emergency; it also is responsible for maintaining communication between the IEA and IEA countries on matters of emergency policy or problems.

6.2 *The Allocation Coordinator* is the Executive Director of the IEA; he is assisted by a small team and may designate one or more members of this team to act on his behalf on particular matters. The Allocation Coordinator and his team will be responsible to the SEQ Emergency Group for the immediate supervision and direction of the allocation process. This responsibility will include reviewing and approving

proposed allocation actions, coordinating with the SEQ Emergency Group on policy guidance and on problems, and ensuring that the implementation of allocation is consistent with the principles and objectives of the IEP and that all of the appropriate resources of all Reporting Companies as a group are used in resolving allocation problems. The Allocation Coordinator is responsible for accepting for implementation those voluntary offers he deems most suitable in the circumstances.

6.3 *The IEA Secretariat*, consisting of the Executive Director and staff of the IEA, will be organized into several task forces to deal with various aspects of the emergency operation.

6.4 *The National Emergency Sharing Organizations ("NESOs")* are governmental organizations in each IEA country which will be responsible for national oil reallocation, other national energy emergency measures, and liaison with the IEA on matters of international oil allocation in an emergency.

6.5 *The Industry Supply Advisory Group ("ISAG")* is an ad hoc group of the Industry Advisory Board made up of representatives from the Reporting Companies, which in its substantive allocation activities is responsible to the IEA. The ISAG will serve as an advisory group to the Allocation Coordinator during a period of oil allocation under Chapters III and IV of the IEP and will coordinate, under the guidance of the Allocation Coordinator, voluntary rearrangement of supplies by Reporting Companies including independent development of transactions in order better to direct supplies to meet IEA calculated supply rights. It is composed of oil industry supply, logistics, maritime and other experts employed by Reporting Companies and presently includes an ISAG Manager, a Deputy Manager and the heads and members of the following subgroups:

(a) *The Supply Coordination Group*, each of whose members is assigned to communicate with and process the material received from a specified group of Reporting Companies.

(b) *The Country Supply Group*, each of whose members is assigned, together with a member of one of the Secretariat's task forces, to communicate with and process the material received from a specified group of IEA country NESO's.

(c) *The Supply Analysis Group*, which assists the analytical efforts of the Supply Coordination Group and the Country Supply Group as assigned, and is responsible for all other ISAG analytical work on supply reallocation

problems or potential problems identified in the course of the supply emergency.

6.6 *The Reporting Companies* are a group of oil companies so designated by the IEA, including all U.S. company participants in the Voluntary Agreement. During each monthly cycle they are responsible for submitting appropriate Questionnaire A data to the IEA and NESO's or other governmental agencies in countries in which they operate, and for carrying out Type 2 and Type 3 allocation activities.

6.7 *The "Non-Reporting Companies"* are firms which are not "Reporting Companies" and which submit data on indigenous production, imports, exports, stocks at sea and inventories, and make voluntary offers to redirect oil supplies. These submissions and offers are made to NESO's but not to the IEA directly.

6.8 *The Industry Advisory Board ("IAB")*, whose members are drawn from the group of Reporting Companies, has been established by the IEA to provide advice and consultation on emergency oil sharing and related questions. When the emergency sharing system is activated the IAB may be consulted on specific oil sharing and related questions by the Allocation Coordinator and his team and by the ISAG, at the request of the SEQ Emergency Group, as described in Section 7.8. It also may be consulted from time to time by the ISAG Manager on ISAG organizational, administrative and personnel matters.

7.0 *General Description of the Allocation Process.*

The IEA international allocation operation is governed by a monthly cycle of scheduled activities set by the Allocation Coordinator, as generally described in the EMM. While normal commercial activities of the Reporting Companies, both within countries and in international trading, will go forward and change throughout the month in response to changing circumstances, the international allocation activities of U.S. Reporting Companies and the ISAG which are covered by this Plan of Action are guided by this schedule as to both timing and type of activity undertaken. Unless circumstances require modification by the Allocation Coordinator, the monthly timetable governing operations typically would be in accordance with Sections 7.1 through 7.9.

7.1 After notification of the triggering of an international energy supply emergency (or, in a subsequent month, after the beginning of the monthly cycle), Reporting Companies will submit Questionnaire As to the IEA. At the same time their affiliates in IEA

countries will submit to their NESOs or other governmental agencies similar information or data on operations in those countries. These data will be incorporated, along with aggregate information with respect to their domestic Non-Reporting Companies, in Questionnaire Bs which will be submitted to the IEA by IEA countries.

7.2 The ISAG's Supply Coordination Group will analyze Questionnaire As for errors or anomalies, and ISAG's Country Supply Group, with its counterparts from the Secretariat, will do the same with Questionnaire Bs. Possible errors in the questionnaires, as well as discrepancies between Questionnaire As and Bs, then will be discussed with the Reporting Companies and NESOs.

7.3 The questionnaire data will be processed by the Secretariat to obtain the supply right, the emergency reserve drawdown obligation and the allocation right or allocation obligation of each IEA country for the monthly cycle, taking into account any adjustment provided for in the EMM. The resulting allocation rights and allocation obligations are provided to the Allocation rights and allocation obligations are provided to the Allocation Coordinator, the Secretariat, the SEQ Emergency Group and the ISAG, and transmitted to NESOs and Reporting Companies and through NESOs to Non-Reporting Companies.

7.4 Based on this allocation right/allocation obligation information, the Reporting Companies will ascertain whether their scheduled or contemplated international shipments can be reallocated in order to assist in balancing allocation rights and allocation obligations. They also may explore with non-affiliated companies whether this result can be accomplished through sale or exchange with those companies. Within a specified time Reporting Companies are expected to notify the IEA of their potential voluntarily to meet each IEA country's allocation right or allocation obligation, and may submit to the IEA a number of volumetric voluntary offers to reallocate supplies. These may be "open" offers to supply a quantity of oil to any destination chosen by the IEA or to receive oil from any available source. They also may be "closed-loop" offers of a transaction between affiliates or with another firm or a NESO to divert quantities of oil from a specified country to another specified country. During the same period, NESOs will seek to develop similar voluntary offers from Non-Reporting Companies in their jurisdictions and submit them to the IEA.

7.5 The ISAG's Supply Coordination Group will analyze voluntary offers received from Reporting Companies, and may contact the Reporting Companies for clarification of details, to suggest possible modifications, or to explore the possibility of additional offers. The ISAG's Country Supply Group and its Secretariat counterparts will do the same for voluntary offers received from NESOs.

7.6 In accordance with criteria set forth in Sections 8.3(i) and 8.3(j), ISAG and Secretariat personnel will undertake a balancing of allocation rights and allocation obligations, including a matching of "supply" and "receive" offers and an examination of "closed-loop" offers for suitability, for the periods covered under the current monthly allocation cycle, for future monthly cycles where applicable, and to fulfill unsatisfied allocation rights or allocation obligations from prior monthly cycles.

7.7 ISAG and the Secretariat will notify the Reporting Companies and NESOs of the extent to which the Allocation Coordinator has approved ISAG's recommendation for acceptance of certain offers. Within a specified period the notified entities will confirm that they are implementing these offers. If appropriate, they also will confirm whether they have been able to conclude any additional arrangements previously suggested to them by ISAG or the Secretariat. All these results are to be reported by ISAG to the Allocation Coordinator, who in turn will report the information to the SEQ Emergency Group.

7.8 If substantial unfulfilled allocation rights and allocation obligations remain among IEA countries, the SEQ Emergency Group may request the ISAG and Allocation Coordinator to consult with the IAB on ways to elicit further voluntary offers to balance these allocation rights and allocation obligations. If the imbalances remain after subsequent efforts by ISAG to implement the recommendations agreed on by the Allocation Coordinator and the IAB, and cannot be resolved on a voluntary basis, the Allocation Coordinator will so inform the SEQ Emergency Group.

7.9 The SEQ Emergency Group then will undertake intergovernmental consultation and, after contacts by the Allocation Coordinator or his team with the Reporting Companies concerned, will determine whether corrective actions previously identified and advised to Reporting Companies, but not undertaken by them on a voluntary basis, should be mandated by IEA

country governments. As a last resort IEA country governments having jurisdiction over the Reporting Companies may order them to carry out Type 3 allocation shipments.

8.0 Description of Activities Covered.

8.1 U.S. Reporting Companies.

Except as otherwise noted in this Plan of Action, the following activities of a U.S. Reporting Company, including communications and other actions, are covered under it:

(a) Preliminary communications with the Emergency Management Organization to ensure that communication channels are working and to discuss schedules for submission of Questionnaire As.

(b) The submission to the IEA of Questionnaire As, and subsequent discussion of these with ISAG or the Secretariat, including provision of amplifying or collateral information, in order to clarify points of information and identify possible errors or anomalies in the questionnaires.

(c) The receipt of the monthly allocation rights and allocation obligations from the IEA, the subsequent development of voluntary offers to supply or receive oil in order to assist in balancing IEA countries' allocation rights and allocation obligations, and the submission of voluntary offers (omitting price and other commercial terms) to the IEA. The voluntary offers may consist of sales or exchanges with other companies as well as intra-company movements.

(d) Communications with other Reporting Companies or with NESOs following receipt of the monthly allocation rights and allocation obligations, for the purpose of developing voluntary offers for the current monthly cycle, including the current and two succeeding months, even if a voluntary offer cannot be agreed on the parties or subsequently is rejected by the Allocation Coordinator.

(e) Discussion with ISAG or the Secretariat to clarify aspects of a voluntary offer submitted, to consider possible modification of a voluntary offer which is seen as needed by ISAG to balance supplies among IEA countries more effectively, or to explore and identify possible additional voluntary offers which might be made.

(f) If a voluntary offer is submitted on an urgent basis, good only for a specified time period which lapses before the voluntary offer has been accepted or rejected by the Allocation Coordinator, any subsequent action to carry out a transaction which is the subject of the voluntary offer is not covered under this Plan of Action unless

a renewed offer is made and accepted by the Allocation Coordinator, or the transaction is mandated by an IEA country government having jurisdiction over the offering firm.

(g) If a voluntary offer is rejected, any subsequent action by the Reporting Company to carry out a transaction which is the subject of the voluntary offer is not covered under this Plan of Action unless a renewed voluntary offer is made and accepted by the Allocation Coordinator, or the transaction is mandated by an IEA country government having jurisdiction over the offering firm.

(h) Any communications and actions necessary and appropriate to carry out a voluntary offer after notification by ISAG or the Secretariat that it has been accepted by the Allocation Coordinator.

(i) Communications with ISAG or the Secretariat to report that accepted voluntary offers are being implemented.

(j) Consultations with the SEQ Emergency Group, interested IEA country governments and, as required, other firms about possible or actual mandatory shipments of oil, and actions taken to carry out mandated shipments of oil.

(k) Communications with ISAG or the Secretariat dealing with appraisal of the monthly allocation cycle.

(l) Any other communication with ISAG or the Secretariat which relates directly to timely aspects of implementing the monthly allocation cycle as generally set out in Section 7.

(m) Communications with the Allocation Coordinator or with duly appointed arbitrators to resolve a dispute arising out of a transaction described in this Section 8.1.

8.2 U.S. IAB Members. Except as otherwise noted in this Plan of Action, the following activities of a U.S. Reporting Company member of the IAB are covered under it, subject to such recordkeeping requirements as may be provided for pursuant to Section 13 of this Plan of Action:

(a) Participation as an IAB member in meetings with the SEQ Emergency Group, the Allocation Coordinator, ISAG representatives or the Secretariat, to develop and transmit advice on the substantive issues set forth in Section 7.8.

(b) Participation as an IAB member in meetings with the ISAG Manager or his Deputy concerning ISAG organizational, administrative or personnel matters.

(c) It is understood that during the course of an international energy supply emergency, other meetings of the IAB and its subcommittees, or other industry bodies created by the IEA, may be scheduled to advise on matters

unrelated to the emergency or only marginally related to the international emergency allocation operation. Such meetings are not covered under this Plan of Action. The provisions of Section 5 of the Voluntary Agreement continue to apply to them as if no emergency had occurred.

8.3 U.S. ISAG Members. Except as otherwise noted in this Plan of Action, the following activities of U.S. Reporting Companies and their representatives serving on the ISAG are covered under it, if within the scope of the representatives' assigned duties:

(a) Communications with Reporting Companies, NESOs, and the Secretariat, to ensure that communication channels are working and to discuss schedules for submission of Questionnaire As or Bs.

(b) Receipt and analysis of Reporting Company Questionnaire As to detect errors or anomalies, and communications with these Reporting Companies to resolve such potential discrepancies.

(c) Receipt and analysis of NESO Questionnaire Bs to detect possible errors or anomalies, and subsequent communications with NESOs to resolve them.

(d) Receipt of the monthly allocation rights and allocation obligations from the Secretariat, the transmission of allocation rights and allocation obligations to Reporting Companies, and analytical discussions within ISAG and with Reporting Companies or NESOs, as well as study of ISAG work formats as required, in order to identify the types of actions which may be needed to correct the imbalances in available supplies among IEA countries.

(e) Contacts with Reporting Companies or NESOs and with the Secretariat on formulations of voluntary offers; the receipt and analysis of voluntary offers, and discussion of them within ISAG; and follow-up contacts with Reporting Companies or NESOs to clarify aspects of voluntary offers submitted, to consider possible modification of an offer which is seen as needed by ISAG more effectively to balance supplies among IEA countries, or to explore and identify possible additional voluntary offers.

(f) Analytical work to develop a country supply/demand profile for an IEA country and to study general product imbalance problems within an IEA country in order to advise the Secretariat or a NESO on possible resolution of these problems. To assist his study of product imbalance problems within a country, a U.S. Reporting Company representative on the ISAG may receive from the government of that

IEA country or from the Secretariat, data on aggregated historical supply patterns for that country, including indigenous production, imports of crude and products by country of origin, exports of crude and products to country of destination, stocks at sea and crude and product inventory profiles. Regional breakdowns may be provided as required. However, no disaggregated individual company information for that country is comprehended in this Section 8.3(f).

(g) Other analytical work on country or company supply plans as requested by the Allocation Coordinator, including following, analyzing and forecasting shipping tonnage availability and requirements, by class of vessel, during the course of an emergency, in addition to communications within ISAG or with outside persons in order to develop necessary information for such shipping analyses.

(h) Participation in the ISAG/Secretariat process of balancing allocation rights and allocation obligations of IEA countries for the periods covered in a monthly allocation cycle, including matching available "supply" and "receive" voluntary offers and examining "closed-loop" offers.

(i) The ISAG in consultation with the Secretariat will evaluate the voluntary offers by Reporting Companies and by NESOs for Non-Reporting Companies. In making its evaluation and recommendations to the Allocation Coordinator, it may be guided by technical factors including the following, in addition to specific guidance from the Allocation Coordinator:

(i) The volumes of oil required to balance the allocation rights and allocation obligations of individual IEA countries;

(ii) The petroleum logistics system of each country, including harbor capacity, storage capacity, and barge/pipeline facilities;

(iii) The specifications of the crude oil being delivered in relation to the refining capability within the country to process that oil;

(iv) Product imbalance problems in IEA countries as compared with the supply mix scheduled for these countries;

(v) Insofar as possible, maintenance of normal supply patterns for various IEA countries and normal supply proportions between crude oil and products and among different categories of crude oil and products;

(vi) Minimization of transportation costs, for example, by avoidance to the greatest possible extent of obvious logistical disadvantages arising from unduly long voyages or empty backhaul

voyages by types of vessels in short supply;

(vii) Spreading as evenly as possible over all IEA countries the overall deviation from the normal IEA crude oil quality due to the supply disruptions;

(viii) Utilization of backhaul voyages for vessels if certain sizes of vessels are or may be in short supply following the onset of a disruption; or

(ix) The need for priorities in considering offers, as among such voluntary offers.

If, after such an evaluation process, there remain alternative allocation possibilities for an IEA country or too many voluntary offers so that a selection must be made, such alternatives may be discussed with the relevant NESO as well as with the Secretariat for the purpose of exchanging views on the choices to be made.

(j) In evaluating potential alternative actions to balance allocation rights and allocation obligations, ISAG is not to take into account the economic benefit or penalty to any Reporting Company or IEA country, or the market share of any Reporting or Non-Reporting Company in any country. Internal fair sharing of available supply is solely a matter for decision by each IEA country.

(k) Participation in development of an ISAG appraisal of the monthly allocation cycle.

(l) Participation, at meetings of ISAG, of the ISAG Manager and Deputy Manager with subgroup heads, and of ISAG subgroups, as well as participation by U.S. Reporting Company representatives on the ISAG in joint work sessions, relating to carrying out of the international emergency monthly allocation cycle as indicated in Sections 7 and 8.3.

(m) Any communications, not already specifically mentioned, with members of ISAG, with the Secretariat, with Reporting Companies and with NESOs, on subjects which relate directly to aspects of implementing the international emergency monthly allocation cycle as indicated in Sections 7 and 8.3.

8.4 *Other Activities.* Such additional actions or communications as may be needed on a timely basis to meet specific problems as they arise in implementing the emergency allocation program of the IEA (as set out in the EMM), provided that such actions or communications are approved by the U.S. Government, in such manner as may be provided for pursuant to Section 13 of this Plan of Action.

9.0 *Confidential or Proprietary Information Which May Be*

Communicated by or to Voluntary Agreement Participants and Their Employees.

The following types of confidential or proprietary information or data may be communicated by or to Voluntary Agreement participants or their employees in carrying out activities covered by this Plan of Action:

9.1 Disaggregated Questionnaire A or B data submitted by Reporting Companies or NESOs of IEA countries, and ISAG work formats derived from such data; i.e., disaggregated data as defined in the Questionnaire A and B reporting instructions as specified in the EMM, including:

(a) indigenous production of crude oil and natural gas liquids ("NGLs") and feedstocks;

(b) imports and exports of crude oil, NGLs and feedstocks;

(c) petroleum product imports and exports (in crude oil equivalent);

(d) international marine bunkers;

(e) inventory levels and changes; and

(f) stocks at sea.

9.2 Capability of a refinery to process crude oil or specific crude oils, and the capability of a pipeline, dock or terminal or other storage or transit facility to receive, store, or throughput crude oils or specific crude oils or petroleum products or specific petroleum products.

9.3 Capability of a port, installation, or waterway to receive or move vessels of various sizes and configurations.

9.4 Location, routing, size, specifications and operating characteristics of oil tankers.

9.5 Main characteristics of crude grades and product specifications (excluding individual company crude yields and product specifications).

9.6 Actual and estimated historical production data on crude oils and NGLs for individual countries.

9.7 Aggregated historical country supply patterns for crude oil, NGLs and petroleum products, e.g., imports by country of origin, exports to country of destination, and inventory profiles.

9.8 Specific refinery considerations that prevent acceptance or release of certain crudes, e.g., the inability of a refinery to process specific types of crude oil or to make certain specialty products for which the crude oil is particularly suited; the inability of a type of crude oil to meet product specifications; hazards to refinery operations which processing of a particular type of crude oil might cause; or the need for a refinery to operate at a minimum throughput level.

9.9 Identification of supply logistics problems relating to certain countries or regions of countries.

9.10 Identification, without disclosure of specific costs, prices or financial information, of the existence of certain individual company considerations which would preclude or make impracticable a proposed movement of oil, involving:

- (a) commercial policy;
- (b) supply or transportation factors;
- (c) affiliate, third-party, concessional or other contractual arrangements; or
- (d) constraints relating to actions or policies of governments.

9.11 Identification of product imbalances in certain countries or regions of countries.

9.12 Information or data concerning voluntary offers made by Reporting Companies to supply or receive, and information or data concerning the implementation of voluntary offers which have been accepted by the Allocation Coordinator.

9.13 Clarification, amplification, correction, explanation or supplementation of the types of information enumerated in Sections 9.1-9.12 and 9.14, provided that this Section 9.13 does not supersede any specific prohibition contained in this Plan of Action.

9.14 Such additional information or data as may be needed on a timely basis to meet specific problems as they arise in implementing the emergency allocation program of the IEA (as set out in the EMM), provided that provision of such information or data is approved by the U.S. Government, in such manner as may be provided for pursuant to Section 13 of this Plan of Action.

9.15 This Plan of Action does not cover the communication of the following types of information or data:

- (a) Company market shares of oil or types of oil;
- (b) Individual company information regarding overall long-term investment, divestment, production, refining, operating, transportation or marketing programs; or
- (c) Confidential or proprietary oil prices or other confidential or proprietary commercial terms, except in communications with the Allocation Coordinator to utilize his services to help resolve a dispute involving price or other commercial terms; and communications with any arbitrator duly appointed to resolve price or other commercial term disputes arising out of a voluntary offer or mandated shipment.

10.0 *Disposition Of and Access to Confidential or Proprietary Information or Data.*

10.1 In no case shall an employee or representative of a U.S. participant in the Voluntary Agreement or any affiliate of such a U.S. company, which affiliate is a participant in the Voluntary Agreement, supply to his company or to any other person, any confidential or proprietary information or data obtained as a consequence of his membership in the ISAG or of participation in any NESCO, except such information or data as is necessary to be supplied in the course of carrying out the international oil allocation provisions of the IEP as described in the EMM or in carrying out related NESO activities. No U.S. Reporting Company representative serving on the ISAG may remove any documents related to such allocation from the IEA premises, except as authorized by the U.S. Government in such manner as may be provided for pursuant to Section 13 of this Plan of Action.

10.2 One copy of all Questionnaire A data shall be provided in Questionnaire A format, as distinguished from telex format, to each of the following and to such other persons as the U.S.

Government may specify pursuant to Section 13 of this Plan of Action: Voluntary Agreement Coordinator, International Affairs, IA-12, Department of Energy, Forrestal Building, Room 7F-031, 1000 Independence Avenue SW., Washington, D.C. 20585, Telex, and Twx No. 7108220176

Chief, Energy Section, Antitrust Division, Department of Justice, P.O. Box 14141, Washington, D.C. 20044, Twx No. 7108221907.

10.3 Any confidential or proprietary information or data communicated pursuant to the allocation activities shall be supplied upon request to U.S. Government observers, in accordance with the provisions of this Plan of Action and any guidelines issued pursuant to Section 13.

11.0 *Requirements for Recordkeeping.*

11.1 *Introduction.* Section 252 of EPCA provides that a U.S. Government representative shall be present at all emergency allocation meetings under the Voluntary Agreement and that a full and complete record (where practicable, a verbatim transcript) shall be made. The following sections are in further implementation of the existing U.S. recordkeeping requirements in Section 252 of EPCA and 10 CFR Part 209 and apply such requirements to IEA emergency allocation activities. These requirements apply to U.S. Reporting Companies and to U.S. Reporting Company representatives serving on the ISAG who will be participating in the

allocation activities at the allocation site.

11.2 *Definitions.* For purposes of these recordkeeping requirements the following additional definitions apply:

(a) The term "allocation site communication" means any face-to-face communication (other than administrative, procedural or ministerial in nature) occurring within the allocation site which involves two or more Reporting Company representatives serving on the ISAG, at least one of whom is a U.S. Reporting Company representative.

(b) The term "allocation site telephone conversation" means any telephonic communication (other than a telephonic communication which is administrative, procedural or ministerial in nature, all of the parties to which are within the allocation site) between a U.S. Reporting Company representative serving on the ISAG and (i) another Reporting Company representative on the ISAG and (ii) a Reporting Company, (iii) the Chairman of the IAB, (iv) any NESO representative, or (v) the IEA Secretariat.

11.3 *Oral Communications by U.S. ISAG Members.*

(a) *Covered Oral Communications.* Subject to the procedures and limitations in Sections 11.4 and 11.5, the requirements of this section apply to the following types of oral communications by or to U.S. Reporting Company representatives serving on the ISAG, other than communications with representatives of the IEA Secretariat or members of the SEQ Emergency Group:

- (i) allocation site communications;
- (ii) allocation site telephone conversations; and
- (iii) off-site communications.

(b) *Restrictions on Oral Communications.* All oral communications of U.S. Reporting Company representatives serving on the ISAG related to carrying out the IEA's allocation activities during an international energy supply emergency shall occur on the allocation site except when circumstances make an off-site communication necessary, e.g., when a need for immediate communication arises unexpectedly or after normal working hours or otherwise makes a return to the allocation site impracticable or unreasonable, or when time zone differences involved in necessary communications otherwise would require early morning arrival or late night stay at the allocation site.

11.4 *U.S. Government Monitoring and Recordkeeping at the Allocation Site.*

(a) A U.S. Government observer shall be present throughout all allocation meetings during hours when ISAG normally is engaged in allocation activities and at such other times as the ISAG meets, and may be present during any other communications. It is intended that a U.S. Government observer will be present continuously at the allocation site to monitor allocation meetings, communications, work sessions and individual work by Reporting Company representatives on the ISAG (i) during such regular work hours as ISAG adopts and (ii) at any extraordinary hours if given reasonable advance notice. U.S. Reporting Company representatives serving on the ISAG may engage in, individual work or in communications other than allocation meetings or allocation site communications if no U.S. Government observer is present at the allocation site, provided adequate records of such communications (other than administrative, procedural or ministerial communications between Reporting Company representatives on the ISAG, at the allocation site) are made by the U.S. representatives on the ISAG.

(b) Allocation meetings shall be monitored by a U.S. Government observer, who shall be responsible for keeping a written record of each session or for ensuring that a verbatim transcript is made. Failure of the U.S. Government to maintain a full and complete written record shall not vitiate the antitrust defense accorded by Section 252 of EPCA, unless such failure is due to the willful act of a U.S. Reporting Company representative serving on the ISAG or of a U.S. Reporting Company.

(c) U.S. Government representatives shall be permitted to be present during any communications involving U.S. Reporting Company representatives on the ISAG or during allocation activities involving a U.S. Reporting Company representative on the ISAG, except communications between a U.S. Reporting Company representative on the ISAG and his legal counsel which would be subject to the attorney-client privilege.

11.5 Recordkeeping Requirements for U.S. ISAG Representatives.

(a) A U.S. Reporting Company representative serving on the ISAG shall maintain a full and complete record of an allocation site communication (except when a U.S. Government observer present agrees to maintain such record), allocation site telephone conversation, or off-site communication, by means of entering in a standardized log the date, time, identity of the parties (by name and organization) and a

description of the transaction or information discussed, including identification of any problem involved and any conclusions reached or recommendations made. In the case of an off-site communication, the member also shall state the special circumstances necessitating this communication. Procedural, administrative or ministerial communications between Reporting Company representatives on the ISAG, at the allocation site, need not be recorded.

(b) Where a U.S. Reporting Company representative on the ISAG has been assigned to a joint work session to solve a specific identified problem, the overall subject matter of which already is contained in a full and complete record of an allocation meeting, the result of which work session will be reported at a meeting where a full and complete record will be maintained, then notwithstanding subsection (a), the record of such session to be kept by the U.S. ISAG representative need only include the date, time and identity of the parties and a brief indication of the substance of the discussion during the work session, with a reference to the allocation meeting where it was more fully discussed.

(c) When a U.S. Reporting Company representative on the ISAG contacts a NESO, he shall ascertain whether the NESO person contacted normally is employed by an oil firm, and if so the identity of that organization should be recorded in the log kept pursuant to Section 11.5(a).

(d) Where more than one U.S. Reporting Company representative on the ISAG is involved, the parties may designate who shall make and supply such records. Non-U.S. Reporting Company representatives on the ISAG may make records of communications with U.S. Reporting Companies and with U.S. Reporting Company representatives on the ISAG if such records are kept in the required form and supplied to a U.S. Government observer promptly, and if the U.S. Reporting Company involved agrees.

(e) When a U.S. Reporting Company representative on the ISAG communicates with legal counsel and the communication is subject to attorney-client privilege, the record of such communication need only contain the date and time of the communication, the identity of all parties to the communication and a statement that the matter discussed was subject to the attorney-client privilege.

11.6 Disposition of Records Made at the Allocation Site.

(a) Copies of records required to be maintained by U.S. Reporting Company representatives serving on the ISAG under Section 11.5 shall be submitted to a U.S. Government observer at the allocation site within three working days following the communication involved.

(b) Documents, information or data furnished by the IEA to U.S. Reporting Company representatives serving on the ISAG to be used in balancing allocation rights and allocation obligations, including the IEA country allocation rights and allocation obligations and any other information furnished in step 1 of the IEA allocation implementation steps, as described in the EMM and the ISOM, shall be provided to a U.S. Government observer. Questionnaire A's submitted by non-U.S. Reporting Companies and Questionnaires B's submitted by NESOs and ISAG formats derived therefrom, and voluntary offers submitted by non-U.S. Reporting Companies or foreign NESOs shall be submitted to a U.S. Government observer at the allocation site.

(c) All documents, information or data furnished by or on behalf of U.S. Reporting Companies or the ISAG to the IEA in connection with allocation activities shall be submitted to a U.S. Government observer at the allocation site.

(d) Telexes or other written communications which are sent or received by a U.S. Reporting Company representative serving on the ISAG, to or from a U.S. Reporting Company or the U.S. NESO, and from U.S. Reporting Companies to the ISAG, shall be provided to a U.S. Government observer at the allocation site.

11.7 U.S. Government Monitoring at U.S. Reporting Company Offices.

(a) U.S. Government observers shall be permitted to monitor allocation activities and communications at the offices of U.S. Reporting Companies located in the United States.

(b) U.S. Government observers may be present during all communications between U.S. Reporting Company personnel and Reporting Company representatives on the ISAG or members of the Secretariat, and shall be permitted to observe and interview all U.S. Reporting Company employees in connection with IEA emergency oil allocation activities.

(c) U.S. Government observers shall be permitted to examine and copy any document or information in the possession of a U.S. Reporting Company concerning IEA emergency oil allocation activities.

11.8 *Records of U.S. Reporting Companies.*

(a) A U.S. Reporting Company is required to maintain intra-corporate documents relating to the Voluntary Agreement for five years. With respect to allocation activities such records are expected to include telexes received and sent, memoranda concerning intra-company discussions of sales or exchanges, documentation concerning actions requested by the ISAG or proposed by the Reporting Company, communications with the IEA Secretariat, and any other documents generated by the allocation activities.

(b) A U.S. Reporting Company also is required to make a full and complete record of any communication with Reporting Company representatives serving on the ISAG, including any of its own representatives on the ISAG, except when the Reporting Company has agreed with the ISAG or with a Reporting Company representative on the ISAG that the communication will be recorded by the ISAG or the Reporting Company representative. Such records made by a U.S. Reporting Company shall be sent to the Department of Energy, the Department of Justice and the Federal Trade Commission within three working days of the occurrence.

(c) A U.S. Reporting Company is required to maintain copies of all written communications with another company, ISAG or the Secretariat and to make a full and complete written record of any non-written communication with another company, ISAG or the Secretariat, in connection with carrying out the allocation, i.e., a communication with respect to developing or implementing a voluntary offer.

(d) Records of unwritten communications should be made in the manner described in Section 11.5(a).

(e) Each U.S. Reporting Company is required to forward within two weeks, copies of all allocation records set forth in Section 11.8 (a) through (d), to an appropriate office at company headquarters, where they shall be maintained for five years separately from other company records. These records may be subject to U.S. Government examination during and after the allocation period.

11.9 *Reports of Communications with Other Companies.*

(a) A copy of any written communication by a U.S. Reporting Company with another Reporting Company shall be sent simultaneously to the Departments of Energy and Justice and the Federal Trade Commission, if possible by the same means of transmission as used to send

the original. In the case of a voluntary offer a "clear" copy rather than a coded copy should be sent.

(b) A U.S. Reporting Company shall make a copy of each written communication received from another company and forward it to the Departments of Energy and Justice and the Federal Trade Commission within three working days of its receipt by the company office and/or individual it specifically is addressed to.

(c) A U.S. Reporting Company shall forward to the Departments of Energy and Justice and the Federal Trade Commission, within three working days of its occurrence, a copy of each record of an unwritten communication required to be made pursuant to Section 11.8(c).

(d) Upon advance notice by the Department of Energy, U.S. Reporting Companies shall permit personnel from the Departments of Energy and Justice and the Federal Trade Commission to monitor communications with other companies by means of on-site inspections at the Reporting Companies' offices in the United States, or in three-way conference telephone calls.

11.10 *Reports of Actions Taken.*

(a) Under the Voluntary Agreement, U.S. Reporting Companies must report to the U.S. Government actions taken pursuant to a plan of action. Therefore, each U.S. Reporting Company shall report to the Departments of Energy and Justice and the Federal Trade Commission, actions taken as part of the allocation, such as details of voluntary offers made, those accepted, and reallocations of supply in response to requests for voluntary offers. When forwarding copies of voluntary offers these should be "clear" copies rather than coded ones.

(b) A report should be submitted within seven days of the end of the week in which the action was taken.

(c) The manner and particular content of a report is left to the discretion of the individual U.S. Reporting Company. It can be submitted in any fashion a company believes will best reflect what it has done. In the case of voluntary offers, the record should include substantially all of the information contained in the voluntary offer itself.

12.0 *ISAG Meetings—Notice Requirements.*

12.1 Pursuant to the notice requirements of Section 5 of the Voluntary Agreement, the ISAG emergency activities at the allocation site will be conducted as a single ISAG meeting. Because it will be impracticable to notice all allocation meetings, communications and other activities during the course of a supply emergency, there will be only one

Federal Register notice at the beginning of an emergency supply allocation operation.

12.2 U.S. Government observers shall be notified in advance of the time and place of each allocation meeting, and of any meeting held pursuant to Section 8.2 (a) or (b). If all or a portion of the allocation site is to be in a place other than IEA headquarters, the Allocation Coordinator and/or the ISAG Manager shall so notify the U.S. Government observers assigned to monitor activities of U.S. Reporting Company representatives serving on the ISAG during the allocation period, as much in advance as possible.

13.0 *U.S. Government Monitoring.*

This Plan of Action shall be governed by monitoring guidelines to be issued by the Secretary of Energy pursuant to the provisions of Section 252 of EPCA, 10 CFR Part 209, and the existing Voluntary Agreement and Plan of Action. Such monitoring guidelines may establish procedures for the approvals described in Sections 8.4 and 9.14 or for modification or revocation of this Plan of Action, for further implementation of the recordkeeping requirements established hereunder, for notice to or from U.S. Government observers, or for other matters pertaining to implementation of this Plan of Action.

14.0 *Termination.*

This Plan of Action shall cease to be effective on the expiration of Section 252 of EPCA or any successor statutory authority.

III. Specific Comments Requested

Comments are invited on the draft "Plan of Action to Implement the International Energy Program" in general, or on particular provisions of it. In addition to such other comments as respondents wish to make, specific comments are requested on the following issues (please reference the pertinent paragraph number when commenting):

1. Does the draft plan of action comprehensively and adequately detail the potential emergency sharing actions and communications of U.S. Voluntary Agreement participants?
2. Section 9.15 provides that, with certain exceptions related to the resolution of disputes, the draft plan of action does not cover the communication of confidential or proprietary oil prices or other commercial terms. The draft plan of action does not cover the communication of such information or data by or to U.S. Reporting Companies for the purpose of carrying out voluntary offers, or of implementing oil shipments

mandated by governments of IEA countries. What impact, if any, will this exclusion have on implementation of the IEA emergency sharing system?

3. The draft plan of action does not cover the communication of confidential or proprietary price or other commercial term information or data to U.S.

Reporting Company representatives serving on the ISAG, or to the IEA Secretariat. What impact, if any, will this exclusion have on implementation of the IEA emergency sharing system?

4. Is it necessary for the draft plan of action to spell out in further detail the communications which may take place between ISAG or Reporting Companies and various other entities, or the actions which may be taken by Reporting Companies?

5. Should the proceedings of the IEA's Dispute Settlement Centre be covered by the draft plan of action?

6. The definition of "oil", which is based on that contained in the IEP, is

not the same as the definition of "petroleum" contained in the Voluntary Agreement. What definition is most appropriate and useful?

7. Should the draft plan of action quote or describe pertinent legal authorities or other provisions bearing on implementation of the Plan of Action, such as EPCA Section 252(d)(1) and Sections 6(c)(2) and (e)(3) of the Voluntary Agreement empowering the Attorney General to amend, modify, disapprove or revoke a plan of action at any time?

8. Section 13 of the draft Plan of Action provides for the subsequent issuance of monitoring guidelines establishing procedures for Government approvals, modification or revocation of the Plan of Action, further implementation of recordkeeping requirements, notice to or from U.S. Government observers, and other matters. Should these procedures be detailed in the draft plan of action?

IV. Comment Procedures

You are invited to submit your comments on the draft plan of action, and on the specific questions raised with respect to this draft. Comments should be in writing, identified on the outside envelope and on the documents submitted with the designation, "IEA Plan of Action". Comments should be submitted by the date indicated in the "Date" section of this Notice and to the address indicated in the "Address" section. Ten copies should be submitted. Any information or data submitted which you consider to be confidential must be so identified and submitted in writing, one copy only. We reserve the right to determine the confidential status of such information or data and to treat it according to our determination. We will consider all comments received by July 10, 1981.

Issued in Washington, D.C., May 5, 1981.

Eric J. Fygi,

Acting General Counsel.

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