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Tuesday
August 26, 1980

Highlights

57102 **Fair Housing** HUD/FHEO provides guidance concerning nondiscrimination in advertising the sale, rental, financing or other services in connection with residential real estate; effective 9–22–80 (Part III of this issue)

56800 **Mortgage Insurance** HUD/FHC issues interim rule defining conditions under which mortgagees may accept conveyance of fire damaged property not covered or inadequately covered by fire insurance; effective 9–22–80; comments by 10–27–80

56839 **Grant Programs—Community Development Block Grants** HUD/CPD proposes regulations designed to clarify policy regarding use of escrow accounts in connection with rehabilitation loans or grants; comments by 10–27–80

56954 **Metric System** MB invites comment on draft consumer program and recommend ways it can strengthen its efforts in area of consumer affairs; comments by 10–30–80

56863 **Loan Programs—Health Education Assistance** ED announces that the variable interest rate on loans shall be at annual rate of 11 percent

57002 **Health Care** HHS/PHS/HRA lists health manpower shortage areas (Part II of this issue)

CONTINUED INSIDE

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Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READER AIDS section of this issue.

Highlights

56866 **Grant Programs—Natural Gas** DOE anticipates funding projects in small towns or communities in an effort to determine commercial feasibility of locally producing unconventional gas resources; proposals due by 9–15–80

56818 **Credit** FRS proposes for public comment two interpretations of regulation which implements equal credit opportunity; comments by 10–20–80

56802 **Excise Taxes** Treasury/IRS issues final rules relating to use of blockage or similar factors in determining value of private foundation's noncharitable assets and proposes regulations relating to set-asides made by private foundations; comments by 10–27–80

56795 **Truth In Lending** FRS issues deferral of mandatory effective date regarding calculation and disclosure of annual percentage rates; effective 8–20–80

56805, 56808 **Government Procurement** GSA issues rules concerning nondiscrimination by reason of age in donation of Federal surplus personal property and amends regulations dealing with special contracting officer responsibilities in procurement of consulting services; effective 8–26 and 10–3–80 (2 documents)

56849 **Railroads** ICC extends time to comment on notice of proposed rulemaking concerning traffic protective conditions in consolidation proceedings; comments by 10–30–80

56817 **Food Distribution** USDA/FNS extends comment period on proposal to amend regulations which permit agencies to employ commercial or institutional facilities to process USDA-donated foods; comments by 9–25–80

56794 **Butter** USDA/FSQS revokes regulations governing sanitary inspection of renovated butter; effective 8–26–80

56816 **Improving Government Regulations** OPM publishes semiannual agenda of regulations

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56860 CPSC

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56966 **Sunshine Act Meetings**

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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.
The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

OFFICE OF PERSONNEL MANAGEMENT

5 CFR Part 213

Excepted Service: Department of the Army

AGENCY: Office of Personnel Management.

ACTION: Final rule.

SUMMARY: This amendment extends the total time period of employment from not to exceed 2 years to not to exceed 4 years, for seven positions of professors, instructors, and education specialists with the U.S. Army Command and General Staff College, which are excepted under Schedule B since it is impracticable to examine competitively for these positions.

EFFECTIVE DATE: April 14, 1980.

FOR FURTHER INFORMATION CONTACT:
On position authority: William Bohling, Office of Personnel Management, 202–632–6000.
On position content: John Polaschik, Department of the Army, 202–325–9650.

Office of Personnel Management.

Beverly M. Jones,

Issuance System Manager

Accordingly, 5 CFR 213.3207(a)(1) is revised as set out below:

§ 213.3207 Department of the Army.

* * * * *

(a) U.S. Army Command and General Staff College. (1) Seven positions of professors, instructors, and education specialists. Total employment of any individual under this authority may not exceed 4 years.

(5 U.S.C. 3301, 3302; EO 10577, 3 CFR 1954–1958 Comp., p. 218)

[FR Doc. 80–25961 Filed 8–25–80; 8:45 am]

BILLING CODE 6325–01–M

5 CFR Part 213

Excepted Service; National Endowment for the Humanities

AGENCY: Office of Personnel Management.

ACTION: Final rule.

SUMMARY: One position of Humanist Administrator for the Implementation Grants Program, GS–1701–12, in the Division of Education Programs, National Endowment for the Humanities, is excepted under Schedule B because it is impracticable to hold a competitive examination for it.

EFFECTIVE DATE: May 28, 1980.

FOR FURTHER INFORMATION CONTACT:
On position authority: William Bohling, Office of Personnel Management, 202–632–6000.
On position content: Alan L. Taylor, National Endowment for the Humanities, 202–724–0356.

Office of Personnel Management.

Beverly M. Jones,

Issuance System Manager.

Accordingly, 5 CFR 213.3282(b)(30) is added as follows:

§ 213.3282 National Foundation on the Arts and the Humanities

* * * * *

(b) National Endowment for the Humanities * * *

(30) Until September 30, 1980, one position of Humanist Administrator for the Implementation Grants Program, GS–1701–12, Division of Education Programs.

(5 U.S.C. 3301, 3302; EO 10577, 3 CFR 1954–1958 Comp. p. 218)

[FR Doc. 80–25962 Filed 8–25–80; 8:45 am]

BILLING CODE 6325–01–M

5 CFR Part 213

Excepted Service: Entire Executive Civil Service

AGENCY: Office of Personnel Management.

ACTION: Final rule.

SUMMARY: This amendment revokes the Schedule A authority permitting agencies to implement the requirements of section 2 of Executive Order 11804, providing for a program of alternate service for the return of Vietnam era draft evaders and military deserters, because the authority is no longer needed.

EFFECTIVE DATE: May 28, 1980.

FOR FURTHER INFORMATION CONTACT:
On position authority: William Bohling, Office of Personnel Management, 202–632–6000.

Office of Personnel Management.

Beverly M. Jones,

Issuance System Manager.

Accordingly, 5 CFR 213.3102(j) is revoked, as follows:

§ 213.3102 Entire Executive Civil Service.

* * * * *

(j) [Revoked].

(5 U.S.C. 3301, 3302; EO 10577, 3 CFR 1954–1958 Comp. p. 218)

[FR Doc. 80–25955 Filed 8–25–80; 8:45 am]

BILLING CODE 6325–01–M

5 CFR Part 213

Excepted Service: Department of Health, Education, and Welfare

AGENCY: Office of Personnel Management.

ACTION: Final rule.

SUMMARY: This amendment revises the authority for positions on the emergency staff assisting in resettlement of Cuban refugees to: (1) substitute the term "entrants" for "refugees"; and (2) include Haitians as well as Cubans. This Schedule A exception is still appropriate because it continues to be impracticable to examine for these positions.

EFFECTIVE DATE: July 16, 1980.

FOR FURTHER INFORMATION CONTACT:
On position authority: William Bohling, Office of Personnel Management, 202–632–6000.
On position content: David Mischel, Department of Health and Human Services, 202–245–1943.

Office of Personnel Management.

Beverly M. Jones,

Issuance System Manager.

Accordingly, 5 CFR 213.3116(k)(1) is revised, as follows:

§ 213.3116 Department of Health, Education, and Welfare.

* * * * *

(k) Office of the Secretary.

* * * * *

(1) Not to exceed 500 staff positions, GS–15 and below, for an emergency

staff to assist in the resettlement of the current wave of Cuban and Haitian entrants. Employment under this authority may not exceed September 30, 1982.

(5 U.S.C. 3301, 3302; EO 10577, 3 CFR 1954–1958 Comp. p. 218)

[FR Doc. 80-25963 Filed 8-25-80; 8:45 am]

BILLING CODE 6325-01-M

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5 CFR Part 213

Excepted Service: Department of the Interior

AGENCY: Office of Personnel Management.

ACTION: Final rule.

SUMMARY: Employment and grade-level limitations for temporary, intermittent and seasonal field assistant positions with the Department of the Interior which are excepted from the competitive service under Schedule A are increased to 180 days a year and GS–7 for all positions. Appointments to such positions in Alaska no longer require prior OPM approval. Exception of these positions under Schedule A continues to be appropriate because it continues to be impracticable to examine for them.

EFFECTIVE DATE: March 7, 1980.

FOR FURTHER INFORMATION CONTACT:

On position authority: William Bohling, Office of Personnel Management, 202–632–6000.

On position content: Teresa C. Winchell, Department of the Interior, 202–343–7764.

Office of Personnel Management.

Beverly M. Jones,

Issuance System Manager.

Accordingly, 5 CFR 213.3112 (a)(4), (a)(8) and (a)(9) are revised to read as follows:

§ 213.3112 Department of the Interior.

(a) *General.* * * *

(4) Temporary, intermittent, or seasonal field assistants at GS–7, or its equivalent, and below in such areas as forestry, range management, soils, engineering, fishery and wildlife management, and with surveying parties. Employment under this authority may not exceed 180 working days a year.

* * * * *

(8) Temporary, intermittent, or seasonal positions at GS–7 or below in Alaska, as follows: Positions in nonprofessional mining activities, such as those of drillers, miners, caterpillar operators, and samplers. Employment under this authority shall not exceed 180 working days a year and shall be appropriate only when the activity is carried on in a remote or isolated area and there is a shortage of available candidates for the positions.

(9) Temporary, part-time, or intermittent employment of mechanics, skilled laborers, equipment operators and tradesmen on construction, repair, or maintenance work for not to exceed 180 working days a year in Alaska, when the activity is carried on in a remote or isolated area and there is a shortage of available candidates for the positions.

* * * * *

(5 U.S.C. 3301, 3302; EO 10577, 3 CFR 1954–1958 Comp., p. 218)

[FR Doc. 80-25956 Filed 8-25-80; 8:45 am]

BILLING CODE 6325-01-M

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5 CFR Part 213

Excepted Service: International Communication Agency

AGENCY: Office of Personnel Management.

ACTION: Final rule.

SUMMARY: Five positions of Supervisory International Exchange Officer (Reception Center Director) located in New Orleans, New York, Miami, San Franciso, and Honolulu, are excepted under Schedule A because it is impracticable to hold an examination for them.

EFFECTIVE DATE: June 20, 1980.

FOR FURTHER INFORMATION CONTACT:

On position authority: William Bohling, Office of Personnel Management, 202–632–6000.

On position content: Boyd Harris, International Communication Agency, 202–724–1865.

Office of Personnel Management.

Beverly M. Jones,

Issuance System Manager.

Accordingly, 5 CFR 213.3128(b) is added as set out below:

§ 213.3128 International Communication Agency.

* * * * *

(b) Five positions of Supervisory International Exchange Officer (Reception Center Director), GS–13 and GS–14, located in ICA's field offices of New Orleans, New York, Miami, San Francisco and Honolulu. Initial appointments will not exceed December 31 of the calendar year in which appointment is made with extensions permitted up to a maximum period of 4 years.

(5 U.S.C. 3301, 3302; EO 10577, 3 CFR 1954–1958 Comp. p. 218)

[FR Doc. 80-25957 Filed 8-25-80; 8:45 am]

BILLING CODE 6325-01-M

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5 CFR Part 213

Excepted Service: National Foundation on the Arts and the Humanities

AGENCY: Office of Personnel Management.

ACTION: Final rule.

SUMMARY: This amendment shows that one position of Assistant Director, Artists-in-Schools Program, Office for Partnership, GS–301–13, in the National Endowment for the Arts is excepted under Schedule A until September 30, 1980, because any examination for the position is impracticable.

EFFECTIVE DATE: June 16, 1980.

FOR FURTHER INFORMATION CONTACT:

On position authority: William Bohling, Office of Personnel Management, 202–632–6000.

Office of Personnel Management.

Beverly M. Jones,

Issuance System Manager.

Accordingly, 5 CFR 213.3182 is amended by adding paragraph (a)(1), as follows:

§ 213.3182 National Foundation on the Arts and the Humanities.

(a) *National Endowment for the Arts.*

(1) Until September 30, 1980, one position of Assistant Director, Artists-in-Schools Program, Office for Partnership, GS–301–13.

(5 U.S.C. 3301, 3302; E.O. 10577, 3 CFR 1954–1958 Comp., p. 218)

[FR Doc. 80-25959 Filed 8-25-80; 8:45 am]

BILLING CODE 6325-01-M

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5 CFR Part 213

Excepted Service: National Foundation on the Arts and the Humanities

AGENCY: Office of Personnel Management.

ACTION: Final rule.

SUMMARY: One position of Assistant Director for Fellowships, National Endowment for the Humanities, is excepted under Schedule B because it is impracticable to hold a competitive examination for it. In addition, one position of Humanist Administrator in the Division of Fellowships and Seminars, NEH, is moved from Schedule A to Schedule B to better reflect the continuing impracticability of holding a competitive examination for it.

EFFECTIVE DATE: May 22, 1980.

FOR FURTHER INFORMATION CONTACT:
On position authority: William Bohling, Office of Personnel Management, 202–632–6000.
On position content: Eric J. Oleson, National Endowment for the Humanities, 202–724–0356.

Office of Personnel Management.

Beverly M. Jones,
Issuance System Manager.

Accordingly, 5 CFR 213.3182(b)(26) is revoked and 5 CFR 213.3282(b) (23) and (24) are added, as follows:

§ 213.3182 National Foundation on the Arts and the Humanities.

* * * * *

(b) National Endowment for the Humanities * * *

(26) [Revoked]

* * * * *

§ 213.3282 National Foundation on the Arts and the Humanities.

* * * * *

(b) *National Endowment for the Humanities* * * *

(23) Until September 30, 1980, one Assistant Director for Fellowships, Division of Fellowships and Seminars.

(24) Until September 30, 1980, one Humanist Administrator, Independent Study and Research Program, Division of Fellowships and Seminars.

(5 U.S.C. 3301, 3302; EO 10577, 3 CFR 1954–1958 Comp. p. 218)

[FR Doc. 80–25960 Filed 8–25–80; 8:45 am]

BILLING CODE 6325–01–M

5 CFR Part 213

Excepted Service: Small Business Administration

AGENCY: Office of Personnel Management.

ACTION: Final rule.

SUMMARY: This amendment shows that exception to the time limit of Schedule A 213.3132(a) may be made with prior Office of Personnel Management approval. This amendment is made to cover unusual circumstances which may justify exception to the time limit.

EFFECTIVE DATE: June 25, 1980.

FOR FURTHER INFORMATION CONTACT:
On position authority: William Bohling, Office of Personnel Management, 202–632–6000.

Office of Personnel Management.

Beverly M. Jones,
Issuance System Manager.

Accordingly, 5 CFR 213.3132(a) is revised, as follows:

§ 213.3132 Small Business Administration.

(a) When the President under 42 U.S.C. 1855–1855g, the Secretary of Agriculture under 7 U.S.C. 1961, or the Small Business Administration under 15 U.S.C. 636(b)(1) declares an area to be a disaster area, positions filled by temporary appointment of employees to make and administer disaster loans in the area under the Small Business Act, as amended. Service under this authority may not exceed 4 years, and no more than 2 years may be spent on a single disaster. Exception to this time limit may only be made with prior Office approval. Appointments under this authority may not be used to extend the 2-year service limit contained in paragraph (b) below. No one may be appointed under this authority to positions engaged in long-term maintenance of loan portfolios.

(5 U.S.C. 3301, 3302; E.O. 10577, 3 CFR 1954–1958 Comp., p. 218)

[FR Doc. 80–25958 Filed 8–25–80; 8:45 am]

BILLING CODE 6325–01–M

5 CFR Part 534

Pay Under Other Systems

AGENCY: Office of Personnel Management.

ACTION: Final regulations.

SUMMARY: These final regulations, published as interim regulations on August 10, 1979, are issued pursuant to Section 407 of Title IV of the Civil Service Reform Act of 1978. They make two restrictions regarding the reduction of an individual's basic pay to a lower pay rate in the Senior Executive Service. First, a senior executive's basic pay rate can only be reduced one rate in the ES basic pay schedule in any 12 month period. Second, a senior executive who converted to the Senior Executive Service under the initial implementation phase cannot, while a member of the Senior Executive Service, have basic pay reduced below the amount he or she was paid just prior to conversion.

EFFECTIVE DATE: September 25, 1980.

FOR FURTHER INFORMATION CONTACT:
Ann Ugelow, (202) 632–6820.

SUPPLEMENTARY INFORMATION: On August 10, 1979 (44 FR 47029), the Office of Personnel Mangement published interim regulations pursuant to subchapter VIII of chapter 53 of title 5, U.S.C. by adding a new Subpart D to 5 CFR Part 534.

The comment period which was for 60 days from the date of publication ended on October 9, 1979. The only comment which the Office received questioned our use of the term "rate of pay" in § 534.402. The commenting agency pointed out that various Office issuances had guaranteed charter SES members (those who converted under the initial implementation phase) that their salary would never be reduced below their payable salary at the time of conversion to SES and suggested that this guarantee be stated more exactly in § 534.402. This suggestion was adopted. The phrase "basic payable salary" has been substituted for the phrase "rate of pay" in § 534.402.

Subpart D of Part 534 is being issued as a final regulation. OPM has determined that this is a significant regulation for the purposes of E.O. 12044.

Office of Personnel Management.

Beverly M. Jones,
Issuance System Manager.

Accordingly, Subpart D of 5 CFR Part 534 is revised to read as follows:

Subpart D—Setting Individual Basic Pay Under the Senior Executive Service

534.401 Reducing individual pay to a lower rate in the Senior Executive Service.
534.402 Restrictions on reducing the pay of senior executives who converted under Subpart C of Part 317 of this chapter.

Authority: 5 U.S.C. 5385.

Subpart D—Setting Individual Basic Pay Under the Senior Executive Service

§ 534.401 Reducing individual pay to a lower rate in the Senior Executive Service.

Reductions of basic pay under the provisions of section 583(c) of title 5, United States Code, may not reduce an individual's pay more than one rate in the ES pay schedule in a 12 month period.

§ 534.402 Restrictions on reducing the pay of senior executives who converted under Subpart C of Part 317 of this chapter.

The rate of basic pay of an Executive in the Senior Executive Service who entered the Service under the Conversion provisions of Subpart C of Part 317 of this chapter cannot be reduced below the basic payable salary for that individual immediately prior to converting to the Service during an appointment in the Service.

[FR Doc. 80–25964 Filed 8–25–80; 8:45 am]

BILLING CODE 6325–01–M

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 981

Almonds Grown in California; Expenses of the Almond Board of California, and Rate of Assessment for the 1980–81 Crop Year

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Final rule.

SUMMARY: This regulation authorizes expenses and a rate of assessment for the 1980–81 crop year, to be collected from handlers to support activities of the Board which locally administers the Federal marketing order covering almonds grown in California.

DATES: Effective July 1, 1980 through June 30, 1981.

FOR FURTHER INFORMATION CONTACT: J. S. Miller, Chief, Specialty Crops Branch, Fruit and Vegetable Division, U.S. Department of Agriculture, Washington, D.C. 20250 (202) 447–5053.

SUPPLEMENTARY INFORMATION: *Findings.* Pursuant to Marketing Order No. 981, as amended (7 CFR Part 981), regulating the handling of almonds grown in California, effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674), and upon the basis of the recommendations and information submitted by the Board, established under this marketing order, and upon other information, it is found that the expenses and rate of assessment, as hereinafter provided, will tend to effectuate the declared policy of the act.

It is further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rulemaking and postpone the effective time until 30 days after publication in the **Federal Register** (5 U.S.C. 553), as the order requires that the rate of assessment for a particular crop year shall apply to all assessable almonds handled from the beginning of such year which began July 1, 1980. To enable the Board to meet crop year obligations, approval of the expenses and assessment rate is necessary without delay. Handlers and other interested persons were given an opportunity to submit information and views on the expenses and assessment rate at an open meeting of the Board. To effectuate the declared purposes of the act it is necessary to make these provisions effective as specified.

Further, in accordance with procedures in Executive Order 12044, the emergency nature of this regulation warrants publication, without opportunity for further public comments. The regulation has not been classified significant under USDA criteria for implementing the Executive Order. An Impact Analysis is available from J. S. Miller (202) 447–5053.

§ 981.330 Expenses and rate of assessment.

(a) Expenses that are reasonable and likely to be incurred by the Board during the 1980–81 crop year, will amount to $8,798,833.

(b) The rate of assessment for said year payable by each handler in accordance with § 981.81 is fixed at 2.8 cents per pound of almonds (kernelweight basis), less any amount credited pursuant to § 981.41 but not to exceed 2.5 cents per pound of almonds (kernelweight basis).

(Secs. 1–19, 48 Stat. 31, as amended; (7 U.S.C. 601–674))

Dated: August 20, 1980.

D. S. Kuryloski,

Acting Director, Fruit and Vegetable Division.

[FR Doc. 80–25949 Filed 8–25–80; 8:45 am]

BILLING CODE 3410–02–M

Farmers Home Administration

7 CFR Part 1862

Collections

AGENCY: Farmers Home Administration, USDA.

ACTION: Correction-Deletion.

SUMMARY: At page 37904 of the **Federal Register** for Friday, June 29, 1979, the Farmers Home Administration published a Revision-Redesignation to delete Part 1862 and add a new Part 1951 Subpart B. Part 1862 was mentioned as deleted in the "Supplementary Information" section but inadvertently was not mentioned in the body of the document as being deleted. Part 1862, Chapter XVIII, Title 7 in the Code of Federal Regulations should have been deleted. Therefore, Part 1862 is hereby deleted from the Code of Federal Regulations.

EFFECTIVE DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. Joseph H. Linsley, Chief, Directives Management Branch, Farmers Home Administration, U.S. Department of Agriculture, Room 6346, South Agriculture Building, Washington, D.C. 20250, (202) 447–4057.

Dated: August 19, 1980.

Gordon Cavanaugh,

Administrator, Farmers Home Administration.

[FR Doc. 80–25953 Filed 8–25–80; 8:45 am]

BILLING CODE 3410–07–M

Food Safety and Quality Service

7 CFR Part 2871

Sanitary Inspection of Process or Renovated Butter

AGENCY: Food Safety and Quality Service, USDA.

ACTION: Final rule.

SUMMARY: This document revokes the regulations governing the sanitary inspection of process or renovated butter. The statutory provision, under which these regulations were promulgated, has been repealed. Therefore, such regulations are no longer legally valid.

EFFECTIVE DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Richard W. Webber, Chief, Dairy Standardization Branch, Poultry and Dairy Quality Division, Food Safety and Quality Service, U.S. Department of Agriculture, Washington, D.C. 20250, (202) 447–7473.

SUPPLEMENTARY INFORMATION:

Significance

This final rule has been reviewed under USDA procedures established in Secretary's Memorandum 1955 to implement Executive Order 12044, and has been classified "not significant".

Background

Under Executive Order 12044 and Secretary's Memorandum 1955, the Food Safety and Quality Service (FSQS) is required to review its existing regulations and determine ways for improving them in such areas as clarity, legality, and necessity. In January 1980, the FSQS Regulatory Review Task Force commenced its review of the regulations governing the inspection and grading services of manufactured or processed dairy products. During this review, the Task Force found that the Process or Renovated Butter Act, (26 U.S.C. 4811–4819, 4821–4822 and 4826) was repealed on October 4, 1976, (Tax Reform Act of 1976, Pub. L. 94–455, 90 Stat. 1814). Section 4817 (26 U.S.C. 4817) had authorized inspection of process or renovated butter and provided for the issuance of rules and regulations by the Secretary of Agriculture which were promulgated under Part 2871, Title 7 of the Code of Federal Regulations (7 CFR

2871). Due to the fact that the statutory authority for Part 2871 has been repealed, these regulations are without legal effect.

PART 2871 [REVOKED]

In consideration of the foregoing, 7 CFR 2871 which covered the sanitary inspection of process or renovated butter is hereby terminated.

Since the statutory authority upon which these regulations were based has been repealed by Congress, it does not appear that any additional relevant information would be made available to the Administrator by allowing opportunity for the filing of public comments in this proceeding. Furthermore, since the Secretary is not presently providing any inspection service under these regulations, this termination action will not have any direct or immediate impact on any program. Therefore, preliminary notice and public rulemaking procedures are found to be impracticable and contrary to the public interest, and good cause is found for making this document effective less than 30 days after publication in the **Federal Register.**

Done at Washington, D.C. on: August 21, 1980.

Donald L. Houston,

Administrator, Food Safety and Quality Service.

[FR Doc. 80-25951 Filed 8-25-80; 8:45 am]

BILLING CODE 3410-DM

FEDERAL RESERVE SYSTEM

12 CFR Part 226

[Reg. Z; Docket No. R-0239]

Truth in Lending; Calculation and Disclosure of Annual Percentage Rates Deferral of Mandatory Effective Date

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Deferral of mandatory effective date.

SUMMARY: The Board is deferring the mandatory effective date for compliance with revisions to Regulation Z (Truth in Lending) regarding calculation and disclosure of the annual percentage rate and other credit terms. The revisions were adopted with an effective date of January 10, 1980, but creditors were not required to comply with the new provisions until October 1, 1980 (44 FR 77139, December 31, 1979). In the interim, creditors have been permitted to utilize either the existing or the amended rules. After adoption of the amendments, the Truth in Lending Simplification and Reform Act was enacted and the Board recently proposed a substantially revised Regulation Z to implement the act. The regulation must be adopted by the Board by April 1, 1981, but compliance will be optional until April 1, 1982. In order to avoid the need for creditors to assimilate two sets of changes in the regulation within a relatively short period, the Board is deferring the mandatory effective date of the annual percentage rate amendments to coincide with the mandatory effective date of the revised regulation. Creditors wishing to implement all changes at one time may begin doing so when the Board adopts the final regulation. Until April 1, 1982, creditors may either continue to rely on the existing annual percentage rate rules or begin complying with the amended annual percentage rate provisions.

EFFECTIVE DATE: August 20, 1980.

FOR FURTHER INFORMATION CONTACT: Ellen Maland, Section Chief (202-452-3667) or Margaret Stewart, Senior Attorney (202-452-2412), Division of Consumer and Community Affairs, Board of Governors of the Federal Reserve System, Washington, D.C. 20551.

SUPPLEMENTARY INFORMATION: On December 31, 1979, the Board adopted revisions to Regulation Z relating to the calculation and disclosure of the annual percentage rate and other credit terms (44 FR 77139). The amendments were designed to simplify and clarify the requirements of the regulation with regard to these provisions and involved revisions to §§ 226.5 and 226.8 of the regulation and to Supplement I, § 226.40, which sets forth the technical equations and instructions for determining the annual percentage rate under the actuarial method.

For the most part, the changes made provide greater flexibility and protection to creditors and do not appear to require major changes in calculation tools and creditor practices. However, because the revisions do require creditors to analyze and review existing tools and practices in order to fully assimilate the changes, compliance with the new rules was made optional until October 1, 1980. Creditors were permitted to put the revisions into effect prior to that time, but could continue to follow the previous rules until October, in the event that they required a longer period of adjustment.

After adoption of the annual percentage rate changes, Congress enacted the Truth in Lending Simplification and Reform Act (Title VI of Public Law 96-221, the Depository Institutions Deregulation and Monetary Control Act of 1980). That act requires the Board to have in place a completely revised Regulation Z by April 1, 1981, with a mandatory effective date of April 1, 1982. Creditors may comply with the new regulation immediately upon its adoption by the Board. At the time of adoption of the annual percentage rate revisions, the ultimate passage of the new act was in doubt. Adoption of the new regulation, as a result of the revised act, will require significant revisions by creditors in their procedures and forms, as well as retraining of personnel.

The Board believes that creditors should not be required to undertake two separate reviews within a short period, but should instead be permitted to assimilate all changes at one time. The Board is therefore deferring the mandatory date for compliance with the annual percentage rate revisions from October 1, 1980, to April 1, 1982, to coordinate those revisions with the general revision to Regulation Z pursuant to the Truth in Lending Simplification and Reform Act. This action means that creditors will continue to have the option of complying with either the previous or the new annual percentage rate rules, but that option will be available until April 1, 1982, instead of October 1, 1980.

The Board wishes to emphasize that the deferral is designed to ease the burden of absorbing regulatory change and not to provide an opportunity for further changes in the annual percentage rate provisions. No extensive revisions to either these portions of the regulation or Supplement I are contemplated as a result of the deferral. However, the Board's staff has received several questions regarding this material which may warrant further study. For example, several commenters have questioned the manner in which unit-periods for single-payment transactions must be determined under Supplement I. After analysis by the staff, the Board will determine whether any further specific changes should be proposed. Any adjustments that might result from such a review should relatively minor and would be made only after thorough consideration of their impact on creditors that have already invested in new calculation tools and procedures. No changes are anticipated which would invalidate changes already made by creditors in reliance on the previously announced Board actions.

The Board has determined that compliance with the provisions of 5 U.S.C. § 553 relating to notice, public participation and deferred effective date would be impracticable in view of the

short time available before the October mandatory effective date. No Board action on this matter was taken earlier because the extent of the regulatory burden imposed by changes in the regulation could not be assessed until passage of the Truth in Lending Simplification and Reform Act and the publication for comment of the revised regulation implementing the act. Therefore, pursuant to 5 U.S.C. §§ 553(b)(3)(B) and 553(d)(3), the Board is deferring the mandatory effective date of October 1, 1980, without notice and prior opportunity for comment.

Pursuant to Section 105 of the Truth in Lending Act (15 U.S.C. § 1604 (1970)), the Board delays from October 1, 1980 to April 1, 1982, the amendment of original § 226.5(a) and the rescission of original §§ 226.5 (b) through (e), Interpretations §§ 226.502, 226.503 and 226.505, and Supplement I to Regualtion Z, as described at 44 FR 77144, December 31, 1979. The January 10, 1980, effective date for revised § 226.5, new §§ 226.8(r) and 226.8(s), and revised Supplement I remains unchanged.

By order of the Board of Governors, August 20, 1980.

Theodore E. Allison,

Secretary of the Board.

[FR Doc. 80-25993 Filed 8-25-80; 8:45 am]

BILLING CODE 6210-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 175

[Docket No. 80F-0070]

Indirect Food Additives; Adhesives Coatings and Components

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: This document amends the food additive regulations to provide for the safe use of 2-[(2-aminoethyl)amino]ethanol as a component of adhesives intended for food-contact use. This action is based on a petition filed by Dow Chemical Co.

DATES: Effective August 26, 1980; objections by September 25, 1980.

ADDRESS: Written objections to the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: James B. Lamb, Bureau of Foods (HFF-334), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202-472-5690.

SUPPLEMENTARY INFORMATION: A notice published in the **Federal Register** of March 21, 1980 (45 FR 18480) announced that a food additive petition (FAP 9B3450) had been filed by Dow Chemical Co., Box 1847, 2040 Dow Center, Midland, MI 48640, proposing that § 175.105 *Adhesives* (21 CFR 175.105) of the food additive regulations be amended to provide for the safe use of 2-[(2-aminoethyl)amino]ethanol as a component of adhesives intended for food-contact use.

Having evaluated data in the petition and other relevant material, the Food and Drug Administration finds that the food additive regulations should be amended as set forth below.

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 201(s), 409, 72 Stat. 1784-1788 as amended (21 U.S.C. 321(s), 348)) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1), Part 175 is amended in § 175.105 by alphabetically adding a new compound to paragraph (c)(5) to read as follows:

§ 175.105 Adhesives.

* * * * *

(c) * * *

(5) * * *

Substances and Limitations

* * * * *

2-[(2-aminoethyl)amino]ethanol (CAS Reg. No. 111-41-1).

* * * * *

Any person who will be adversely affected by the foregoing regulation may at any time on or before September 25, 1980, submit to the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, written objections thereto and may make a written request for a public hearing on the stated objections. Each objection shall be separately numbered and each numbered objection shall specify with particularity the provision of the regulation to which objection is made. Each numbered objection on which a hearing is request shall specifically so state; failure to request a hearing for any particular objection shall constitute a waiver of the right to a hearing on that objection. Each numbered objection for which a hearing is requested shall include a detailed description and analysis of the specific factual information intended to be presented in support of the objection in the event that a hearing is held; failure to include such a description and analysis for any particular objection shall constitute a waiver of the right to a hearing on the objection. Four copies of all documents shall be submitted and shall be identified with the Hearing Clerk docket number found in brackets in the heading of this regulation. Received objections may be seen in the above office between 9 a.m. and 4 p.m., Monday through Friday.

Effective date. This regulation shall become effective August 26, 1980.

(Secs. 201(s), 409, 72 Stat. 1784-1788 as amended (21 U.S.C. 321(s), 348))

Dated: August 19, 1980.

Joseph P. Hile,

Associate Commissioner for Regulatory Affairs.

[FR Doc. 80-25934 Filed 8-25-80; 8:45 am]

BILLING CODE 4110-03-M

21 CFR Part 176

[Docket No. 79F-0455]

Antistatic and/or Antifogging Agents in Food-Packaging Materials

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is amending the food additive regulations to provide for the safe use of an antistatic agent in polypropylene films which contact food. This action responds to a petition filed by Toray Industries, Inc.

DATES: Effective August 26, 1980. Objections by September 25, 1980.

ADDRESS: Written objections to the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: George H. Pauli, Bureau of Foods (HFF-334), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202-472-5690.

SUPPLEMENTARY INFORMATION: A notice published in the **Federal Register** of January 15, 1980 (45 FR 2909), announced that a food additive petition (FAP 9B3444) had been filed by Toray Industries, Inc., 2-Nihonbashi-Muromachi 2-Chome, Chuo-Ku Tokyo 103, Japan, proposing that the food additive regulations be amended to provide for use of the mixture prepared by reacting ethylene oxide with octadecylamine and further reacting this product with sodium monochloroacetate and sodium hydroxide, as an antistatic agent in polypropylene films.

Having evaluated data in the petition and other relevant material, FDA concludes that § 178.3130 *Antistatic and/or antifogging agents in food-packaging materials* (21 CFR 178.3130) should be amended as set forth below.

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 201(s), 409, 72 Stat. 1784-1788 as amended (21

U.S.C. 321(s), 348)) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1), Part 178 is amended in § 178.3130(b) by alphabetically inserting a new item in the list of substances to read as follows:

§ 178.3130 Antistatic and/or antifogging agents in foodpacking materials.

* * * * *

(b) * * *

List of substances	Limitations
* * *	* *
N,N-Bis(2-hydroxyethyl) octadecylamine, Chemical Abstracts Service Registry No. 10213-78-2, *N*-(2-hydroxyethyl)-*N*-octadecylglycine (monosodium salt), Chemical Abstracts Service Registry No. 66810-88-6, and *N,N*-Bis(2-hydroxyethyl)-*N*-(carboxymethyl) octadecanaminum hydroxide (inner salt), Chemical Abstracts Service Registry No. 24170-14-7, as the major components of a mixture prepared by reacting ethylene oxide with octadecylamine and further reacting this product with sodium monochloroacetate and sodium hydroxide, such that the final product has: A nitrogen content of 3.3-3.8 percent; a melting point of 42°-50° C; and a pH of 10.0-11.5 in a 1 percent by weight aqueous solution.	For use only as an antistatic agent at levels not to exceed 0.45 percent by weight in polypropylene films complying with § 177.1520 of this chapter, and used for packaging food of types I, II, III, IV, V, VI-B, VII, VIII, and IX described in table 1 of § 176.170(c) of this chapter, and under conditions of use B through H described in table 2 of § 176.170(c). The average thickness of such polypropylene film shall not exceed 0.002 inch.
* * *	* *

Any person who will be adversely affected by the foregoing regulation may at any time on or before September 25, 1980, submit to the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, written objections thereto and may make a written request for a public hearing on the stated objections. Each objection shall be separately numbered and each numbered objection shall specify with particularity the provision of the regulation to which objection is made. Each numbered objection on which a hearing is requested shall specifically so state; failure to request a hearing for any particular objection shall constitute a waiver of the right to a hearing on that objection. Each numbered objection for which a hearing is requested shall include a detailed description and analysis of the specific factual information intended to be presented in support of the objection in the event that a hearing is held; failure to include such a description and analysis for any particular objection shall constitute a waiver of the right to a hearing on the objection. Four copies of all documents shall be submitted and shall be identified with the Hearing Clerk docket number found in brackets in the heading of this regulation. Received objections may be seen in the above office between the hours of 9 a.m. and 4 p.m., Monday through Friday.

Effective date. This regulation shall become effective August 26, 1980.

(Secs. 201(s), 409, 72 Stat. 1784-1788 as amended (21 U.S.C. 321(s), 348))

Dated: August 19, 1980.

Joseph P. Hile,

Associate Commissioner for Regulatory Affairs.

[FR Doc. 80-25936 Filed 8-25-80; 8:45 am]

BILLING CODE 4110-03-M

21 CFR Part 178

[Docket No. 80F-0032]

Ethyl Alcohol; Indirect Food Additives: Adjuvants, Production Aids and Sanitizers

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) amends the food additive regulations to provide for the use of ethyl alcohol as a substitute for isopropyl alcohol when used with di-*n*-alkyl(C_8-C_{10})dimethyl ammonium chlorides in sanitizing solutions. The agency is taking this action in response to a petition filed by Lonza, Inc.

DATES: Effective August 26, 1980. Objections by September 25, 1980.

ADDRESS: Written objections to the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Gerad L. McCowin, Bureau of Foods (HFF-334), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202-472-5690.

SUPPLEMENTARY INFORMATION: A notice published in the **Federal Register** of February 15, 1980 (45 FR 10448) that a petition (FAP 9H3464) had been filed by Lonza, Inc., 22-10 Rte. 208, Fair Lawn, NJ 07410, proposing that the food additive regulations be amended to provide for the safe use of ethyl alcohol as a substitute for isopropyl alcohol as a component of sanitizing solutions containing di-*n*-alkyl(C_8-C_{10})dimethyl ammonium chlorides for use on food-processing equipment and utensils and on food-contact surfaces in public eating places.

Having evaluated data in the petition and other relevant material, FDA concludes that paragraph (b)(17) of § 178.1010 *Sanitizing solutions* (21 CFR 178.1010) should be amended as set forth below.

The agency further concludes that, for clarification, an editorial change should be made in paragraph (b)(17) to state clearly that the average molecular weights specified refer only to the di-*n*-alkyl(C_8-C_{10})dimethyl ammonium chlorides.

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 201(s), 409, 72 Stat. 1784-1788 as amended (21 U.S.C. 321(s), 348)) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1), Part 178 is amended in § 178.1010 by revising paragraph (b)(17) to read as follows:

§ 178.1010 Sanitizing solutions.

* * * * *

(b) * * *

(17) An aqueous solution containing di-*n*-alkyl(C_8-C_{10})dimethyl ammonium chlorides having average molecular weights of 332-361 and either ethyl alcohol or isopropyl alcohol. In addition to use on food-processing equipment and utensils, this solution may be used on food-contact surfaces in public eating places.

* * * * *

The agency has carefully considered the potential environmental effects of this action and has concluded that the action will not have a significant impact on the human environment and that an environmental impact statement is not required. The agency's findings of no significant impact and the evidence supporting that document, may be seen in the office of the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, between the hours of 9 a.m. and 4 p.m., Monday through Friday.

Any person who will be adversely affected by the foregoing regulation may at any time on or before September 25, 1980, submit to the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, written objections thereto and may make a written request for a public hearing on the stated objections. Each objection shall be separately numbered and each numbered objection shall specify with particularity the provision of the regulation to which objection is made. Each numbered objection on which a hearing is requested shall specifically so state; failure to request a hearing for any particular objection shall constitute a waiver of the right to a hearing on that objection. Each numbered objection for which a hearing is requested shall include a detailed description and analysis of the specific factual information intended to be presented in support of the objection in the event that a hearing is held; failure to include such a description and

analysis for any particular objection shall constitute a waiver of the right to a hearing on the objection. Four copies of all documents shall be submitted and shall be identified with the Hearing Clerk docket number found in brackets in the heading of this regulation. Received objections may be seen in the above office between the hours of 9 a.m. and 4 p.m., Monday through Friday.

Effective date. This regulation shall become effective August 26, 1980.

(Secs. 201(s), 409, 72 Stat. 1784–1788 as amended (21 U.S.C. 321(s), 348))

Dated: August 19, 1980.

Joseph P. Hile,

Associate Commissioner for Regulatory Affairs.

[FR Doc. 80–25935 Filed 8–25–80; 8:45 am]

BILLING CODE 4110–03–M

21 CFR Parts 510, 520, 522, 524, 526 and 558

CEVA Laboratories, Inc.; Change of Sponsor For Several New Animal Drug Applications

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The animal drug regulations are amended to reflect the change of sponsor for several new animal drug applications (NADA's) from Abbott Laboratories to CEVA Laboratories, Inc., and to add CEVA to the list of sponsors of approved NADA's. Supplemental NADA's filed by CEVA provide for this change.

EFFECTIVE DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Bob G. Griffith, Bureau of Veterinary Medicine (HFV–112), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–443–3430.

SUPPLEMENTARY INFORMATION: CEVA Laboratories, Inc., 10560 Barkley, Overland Park, KS 66212, filed several supplemental NADA's providing for a change of sponsor from Abbott Laboratories. By letter, Abbott Laboratories confirmed the change of sponsors to CEVA. The regulations are amended to reflect the change. The NADA's affected are:

NADA, Product

6–623—Caparsolate Sodium Injection (Arsenamide sodium).
8–422—Seleen Suspension (Selenium disulfide)
10–092—Gallimycin Premix (Erythromycin thiocyanate)
12–123—Gallimycin Injectable (Erythromycin thiocyanate)
33–157—Spectam Scour Halt (Spectinomycin dihydrochloride)
35–157—Gallimycin Poultry Formula (Erythromycin phosphate)
35–455—Gallimycin 36 Solution for Mastitis (Erythromycin thiocyanate)
38–661—Spectam Water Soluble (Spectinomycin dihydrocloride)
40–040—Spectam Injectable (Spectinomycin dihydrochloride)
98–379—Cystorelin (GnRH) (Gonadorelin diacetate tetrahydrate)
102–656—Gallimycin Poultry Formula (Erythromycin thiocyanate).

This action, the change of sponsor of several NADA's, does not involve changes in manufacturing facilities, equipment, procedures, or personnel. Under the Bureau of Veterinary Medicine's supplemental approval policy (December 23, 1977; 42 FR 64367), approval of this action did not require a reevaluation of the safety and effectiveness data in the parent applications.

Therefore, under the Federal Food, Drug, and Cosmetic Act (sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i))) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1) redelegated to the Bureau of Veterinary Medicine (21 CFR 5.83), Parts 510, 520, 522, 524, 526, and 558 are amended as follows:

PART 510—NEW ANIMAL DRUGS

1. Part 510 is amended in § 510.600 by adding a new sponsor alphabetically to paragraph (c)(1) and numerically to paragrpah (c)(2) to read as follows:

§ 510.600 Names, addresses, and drug labeler codes of sponsors of approved applications.

* * * * *

(c) * * *
(1) * * *

Firm name and address and Drug labeler code

* * * * *

CEVA Laboratories, Inc., 10560 Barkley, Overland Park, KS 66212, 050604.

* * * * *

(2) * * *

Drug labeler code, Firm name and address

* * * * *

050604—CEVA Laboratories, Inc., 10560 Barkley, Overland Park, KS 66212.

* * * * *

PART 520—ORAL DOSAGE FORM NEW ANIMAL DRUGS NOT SUBJECT TO CERTIFICATION

2. Part 520 is amended:

§ 520.823 [Amended]

a. In § 520.823 *Erythromycin phosphate,* in paragraph (b) by deleting "043731" and inserting in its place "050604."

§ 520.2122 [Amended]

b. In § 520.2122 *Spectinomycin dihydrochloride oral solution,* in paragraph (b)(1) by deleting "043731" and inserting in its place "050604."

§ 520.2123b [Amended]

c. In § 520.2123b *Spectinomycin dihydrochloride pentahydrate soluble powder,* in paragraph (b) by deleting "043731" and inserting in its place "050604."

PART 522—IMPLANTATION OR INJECTABLE DOSAGE FORM NEW ANIMAL DRUGS NOT SUBJECT TO CERTIFICATION

3. Part 522 is amended:

§ 522.144 [Amended]

a. In § 522.144 *Arsenamide sodium aqueous injection,* in paragraph (c) by deleting "043731" and inserting in its place "050604."

§ 522.1078 [Amended]

b. In § 522.1078 *Gonadorelin diacetate tetrahydrate injection,* in paragraph (b) by deleting "043731" and inserting in its place "050604."

c. In § 522.2120, by revising paragraph (b) to read as follows:

§ 522.2120 Spectinomycin injection.

* * * * *

(b) *Sponsor.* See No. 043731 for use as in paragraph (d)(3) of this section; see No. 050604 for use as in paragraph (d)(1), (2), and (4) of this section.

* * * * *

PART 524—OPHTHALMIC AND TOPICAL DOSAGE FORM NEW ANIMAL DRUGS NOT SUBJECT TO CERTIFICATION

§ 524.2101 [Amended]

4. Part 524 is amended in § 524.2101 *Selenium disulfide suspension,* in paragraph (b)(1) by deleting "043731" and inserting in its place "050604."

PART 526—INTRAMAMMARY DOSAGE FORMS NOT SUBJECT TO CERTIFICATION

5. Part 526 is amended in § 526.820 by adding paragraph (b), to read as follows:

§ 526.820 Erythromycin.

* * * * *

(b) *Sponsor.* See No. 050604 in § 510.600(c) of this chapter.

* * * * *

PART 558—NEW ANIMAL DRUGS FOR USE IN ANIMAL FEEDS

§ 558.248 [Amended]

6. Part 558 is amended in § 558.248 *Erythromycin thiocyanate,* in paragraphs (a)(1) and (e)(1)(i) by deleting "043731" and inserting in its place "050604" and in paragraph (e)(1)(ii), and (iii), (iv), (v), and (vi) under "Sponsor" by inserting "050604" for all items.

Effective date. August 26, 1980.

(Sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i)))

Dated: August 18, 1980.

Robert A. Baldwin,

Associate Director for Scientific Evaluation.

[FR Doc. 80-25734 Filed 8-25-80; 8:45 am]

BILLING CODE 4110-03-M

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21 CFR Part 524

Cuprimyxin Cream; Ophthalmic and Topical Dosage Form New Animal Drugs Not Subject to Certification

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) amends the animal drug regulations to reflect approval of a supplemental new animal drug application (NADA) filed by Hoffman-LaRoche, Inc., providing for safe and effective topical use of an antimicrobial cream for treatment of dermal infections in horses.

EFFECTIVE DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Sandra K. Woods, Bureau of Veterinary Medicine (HFV-114), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-3420.

SUPPLEMENTARY INFORMATION: Hoffman-LaRoche, Inc., Nutley, NJ 07110, filed supplemental NADA 93-029 providing for use of cuprimyxin cream in treatment of bacterial, yeast, and fungal infections of the skin, hair, and external mucosae of horses, in addition to the current approval for the same conditions of use in dogs and cats. The agency is approving addition of horses to the product's labeling without the clinical investigations that were conducted in that species being strictly controlled evaluations as defined by 21 CFR 514.111(a)(5). The agency is granting a waiver from strictly controlled evaluations having concluded that the following information constitutes substantial evidence that the drug will have the effect it is represented to have under the conditions of use recommended in the labeling:

(1) The susceptibility to cuprimyxin of casual micro-organisms (bacteria, fungi, and yeasts) isolated from horses, in addition to several other animal species has been demonstrated in extensive *in vitro* studies.

(2) The course of the topical infections caused by the subject micro-organisms exhibits a well-known commonality in all mammals.

(3) The effectiveness and safety of cuprimyxin cream in dogs and cats are supported by several years of professional use.

(4) Extensive, well-controlled studies in several laboratory animal species and with all classes of infecting organisms (bacteria, yeasts, fungi), singly and in mixed infection, have consistently demonstrated a high degree of activity for cuprimyxin formulation against these micro-organisms.

(5) Clinical trials in horses have demonstrated the same high degree of effectiveness previously demonstrated in other mammalian species.

(6) Bioequivalence and bioavailability of the product, for the stated conditions of use, have been well established for mammalian species.

Accordingly, the regulations are amended to reflect the approval of cuprimyxin as a broad spectrum antibacterial and antifungal cream for the topical treatment of certain dermal infections in horses.

In accordance with the freedom of information provisions of Part 20 (21 CFR Part 20) and § 514.11(e)(2)(ii) (21 CFR 514.11(e)(2)(ii)), a summary of safety and effectiveness data and information submitted to support approval of this application may be seen in the office of the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, from 9 a.m. to 4 p.m., Monday through Friday.

Therefore, under the Federal Food, Drug, and Cosmetic Act (sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i))) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1) and redelegated to the Bureau of Veterinary Medicine (21 CFR 5.83), Part 524 is amended in § 524.520 by revising paragraph (c)(1) to read as follows:

§ 524.520 Cuprimyxin cream.

* * * * *

(c) *Conditions of use.* (1) Cuprimyxin is a broad spectrum antibacterial and antifungal cream for the topical treatment of superficial infections in horses, dogs, and cats caused by bacteria, dermatophytes (*Trichophyton* spp., *Microsporum* spp.) and yeast (*Candida albicans*) affecting skin, hair, and external mucosae.

* * * * *

Effective date. This amendment is effective August 26, 1980.

(Sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i)))

Dated: August 18, 1980.

Gerald B. Guest,

Acting Director, Bureau of Veterinary Medicine.

[FR Doc. 80-25937 Filed 8-25-80; 8:45 am]

BILLING CODE 4110-03-M

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21 CFR Part 558

Monensin, Bacitracin Methylene Disalicylate, Roxarsone; New Animal Drugs, for Use in Animal Feed

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is amending the animal drug regulations to reflect approval of a supplemental new animal drug application (NADA) providing for safe and effective use of a bacitracin methylene disalicylate (MD) range and an increased roxarsone range in combination with monensin in finished broiler feeds. The application was filed by Elanco Products Co.

EFFECTIVE DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Lonnie W. Luther, Bureau of Veterinary Medicine (HFV-147), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-4317.

SUPPLEMENTARY INFORMATION: Elanco Products Co., a Division of Eli Lilly & Co., 740 S. Alabama St., Indianapolis, IN 46206, filed a supplemental NADA (49-464) providing for use of 10 to 25 grams of bacitracin MD and 11.3 to 45.4 grams of roxarsone per ton of finished broiler feed in combination with 90 to 110 grams of monensin (as monensin sodium) per ton. Elanco currently has approval for use of 25 grams of bacitracin MD and 11.3 to 22.7 grams of roxarsone in combination with 90 to 110 grams of monensin per ton of feed. The regulations are amended to provide for the new dosage ranges for bacitracin MD and roxarsone in the combination feeds. The feeds are used for increased rate of weight gain, improved feed efficiency, and as an aid in prevention of coccidiosis caused by *E. necatrix, E. tenella, E. acervulina, E. brunetti, E. mivati,* and *E. maxima.*

The approval of this combination is subject to the Bureau's supplemental approval policy (see the **Federal Register** of December 23, 1977 (42 FR 64367)). This approval poses no

increased human risk from exposure to residues of the new animal drugs bacitracin, roxarsone, and monensin because the number of food-producing animals receiving medication will not significantly increase, and because the combination consists of drugs which will not be administered at higher dosage levels, for longer duration, or for different indications than in effect. Accordingly, under the Bureau's supplemental approval policy, this approval did not require reevaluation of the safety and efficacy data supporting the parent applications.

In accordance with the freedom of information provisions of Part 20 (21 CFR Part 20) and § 514.11(e)(2)(ii) (21 CFR 514.11(e)(2)(ii)), a summary of safety and effectiveness data and information submitted to support approval of this application may be seen in the office of the Hearing Clerk (HFA–305), Food and Drug Administration, Rm. 4–62, 5600 Fishers Lane, Rockville, MD 20857, from 9 a.m. to 4 p.m., Monday through Friday.

The agency has determined pursuant to 21 CFR 25.24(d)(1) (proposed December 11, 1979, 44 FR 71742) that this action is of a type that does not individually or cumulatively have a significant impact on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

Therefore, under the Federal Food, and Drug, and Cosmetic Act (sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i))) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1) and redelegated to the Bureau of Veterinary Medicine (21 CFR 5.83), Part 558 is amended in § 558.355 by revising paragraph (f)(1)(xii) to read as follows:

§ 558.355 Monensin.

* * * * *

(f) * * *

(1) * * *

(xii) *Amount per ton.* Monensin, 90 to 110 grams, plus bacitracin methylene disalicylate, 10 to 25 grams, and roxarsone, 11.3 to 45.4 grams.

* * * * *

Effective date. This amendment is effective August 26, 1980.

(Sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i)))

Dated: August 18, 1980.

Gerald B. Guest,

Acting Director, Bureau of Veterinary Medicine.

[FR Doc. 80–25938 Filed 8–25–80; 8:45 am]

BILLING CODE 4110–03–M

21 CFR Part 558

Tylosin; New Animal Drugs for Use in Animal Feeds

AGENCY: Food and Drug Administration.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is amending the animal drug regulations to codify a previously approved new animal drug application (NADA) held by Hubbard Milling Co., providing for the safe and effective use of a 10-gram-per-pound premix for making complete swine feeds.

EFFECTIVE DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Jack C. Taylor, Bureau of Veterinary Medicine (HFV–136), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–443–5247.

SUPPLEMENTARY INFORMATION: Hubbard Milling Co., 424 N. Front St., Mankato, MN 56001, is sponsor of an NADA (48–645) submitted on its behalf by Elanco Products Co. The NADA provides for use of a 10-gram-per-pound tylosin premix for making a complete swine feed which is used for increased rate of weight gain and improved feed efficiency. The application was approved by letter of February 14, 1972. At that time, the regulations were not routinely amended to reflect each approval. This document revises the regulations to reflect this approval.

Approval of this NADA relied on safety and effectiveness data contained in Elanco Products Co.'s approved NADA 12–491. Use of the data in NADA 12–491 to support this NADA was authorized by Elanco. This action, codification of a previously approved NADA, did not involve reevaluation of the drug's safety and effectiveness in NADA 12–491 or 48–645.

In accordance with the freedom of information provisions of Part 20 (21 CFR Part 20) and § 514.11(e)(2)(ii) (21 CFR 514.111(e)(2)(ii)), a summary of safety and effectiveness data and information submitted to support approval of this application may be seen in the Office of the Hearing Clerk (HFA–305), Food and Drug Administration, Rm. 4–62, 5600 Fishers Lane, Rockville, MD 20857, from 9 a.m. to 4 p.m., Monday through Friday.

Therefore, under the Federal Food, Drug, and Cosmetic Act (sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i))) and under authority delegated to the Commissioner of Foods and Drugs (21 CFR 5.1) and redelegated to the Bureau of Veterinary Medicine (21 CFR 5.83), § 558.625 is amended by adding a new paragraph (b)(72) to read as follows:

§ 558.625 Tylosin.

* * * * *

(b) * * *

(72) To 012190: 10 grams per pound; paragraph (f)(1)(vi)(*a*) of this section.

* * * * *

Effective date. August 26, 1980.

(Sec. 512(i), 82 Stat. 347 (21 U.S.C. 360b(i)))

Dated: August 18, 1980.

Gerald B. Guest,

Acting Director, Bureau of Veterinary Medicine.

[FR Doc. 80–25939 Filed 8–25–80; 8:45 am]

BILLING CODE 4110–03–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of Assistant Secretary for Housing—Federal Housing Commissioner

24 CFR Part 203

[Docket No. 80–836]

Mutual Mortgage Insurance and Insured Home Improvement Loans; Condition of Property—Adjustment for Damage or Neglect

AGENCY: Department of Housing and Urban Development, Office of the Assistant Secretary for Housing—Federal Housing Commissioner.

ACTION: Interim rule.

SUMMARY: This interim rule will amend the current regulation at Section 203.379 by redefining the conditions under which mortgagees may convey fire damaged property not covered by fire insurance (or inadequately covered) at the time of the damage, or assign a mortgage on such property. Additionally, it will amend those regulations at Sections 203.402(c) and 204.322(a) to bring them into compliance. Mortgagees have long claimed, with good cause, that the present rules have resulted in substantial financial losses where the mortgagee has, despite its best efforts, been unable to secure sufficient insurance coverage. Those present rules and procedures also have imposed an unnecessary reporting burden upon mortgagees and reviewing burden upon HUD field offices.

DATES: Effective date: September 22, 1980. Comments due: October 27, 1980.

ADDRESS: Interested persons may participate in this rulemaking by submitting written data, views, or arguments to the Rules Docket Clerk, Office of General Counsel, Room 5218, Department of Housing and Urban

Development, 451 Seventh Street, S.W., Washington, D.C. 20410.
Communications should refer to the above docket number and title. All relevant material received on or before October 27, 1980 will be considered before adoption of a final rule. A copy of each communication submitted will be available for public inspection during regular business hours at the above address.

FOR FURTHER INFORMATION CONTACT: Julius M. Williams, Director, Single Family Loan Servicing Division, Office of Single Family Housing, Department of Housing and Urban Development, 451 Seventh Street, S.W., Washington, D.C. 20410, (202) 755–6700. This is not a toll free number.

SUPPLEMENTARY INFORMATION: This interim rule will redefine the conditions under which the Department will accept a conveyance of fire damaged property (or accept an assignment of the mortgage on such property) when the fire insurance policy has been terminated or renewal refused by the carrier and the mortgagee has been unable to obtain insurance adequate to protect its continuing interest at reasonable rates. Such conveyance (or assignment) will be accepted without deduction from the mortgage insurance benefits for such damages, except to the extent that the mortgagee has received a recovery from an insurance carrier. In order to qualify for this, the mortgagee must certify that at the time the mortgage was insured the property was covered by adequate fire insurance, that adequate coverage was later cancelled or renewal refused and that the mortgagee made a diligent but unsuccessful effort to secure replacement coverage or coverage under a FAIR Plan (as defined in 24 CFR Section 1905.1(i)) which was adequate to protect the mortgagee's continuing interest. The rule will remove the current requirement that the mortgagee notify the Commissioner within 30 days of the cancellation of the insurance or refusal to renew. The rule also will define "reasonable rate" and "sufficient to protect the mortgagee's continuing interest."

This interim rule will make no change in Section 203.379(a) of the current regulations applicable to conveyances of property by the mortgagee subject to a deduction for the cost of repair or the insurance recovery received, whichever is greater. The interim rule will delete the reference in the current rule to "hazard insurance."

Both Sections 203.402(c) and Section 204.322(c) will be amended to cite 203.379(c). These are technical changes.

A Finding of Inapplicability respecting the National Environmental Policy Act of 1969 has been made in accordance with HUD procedures. A copy of this Finding of Inapplicability will be available for public inspection during regular business hours in the Office of the Rules Docket Clerk at the address listed above.

The Department is issuing this as an Interim Rule after determining that it would not be contrary to the public interest to do so. Mortgagees have long claimed, with good cause, that the present rules have resulted in substantial financial losses where the mortgagee has, despite its best efforts, been unable to secure sufficient insurance coverage. Those present rules and procedures also have imposed an unnecessary reporting burden upon mortgagees and reviewing burden upon HUD field offices.

This rule is not listed in the Department's semiannual agenda of significant rules, published pursuant to Executive Order 12044. Accordingly, the Department will amend Chapter II of Title 24 CFR Sections 203.379, 203.402(c), and 204.322(c) as follows:

* * * * *

§ 203.379 Adjustment for damage or neglect.

If the property has been damaged by fire, flood, earthquake, or tornado, or, for mortgages insured on or after January 1, 1977, the property has suffered damage due to failure of the mortgagee to take action as required by Section 203.377, such damage shall be repaired prior to conveyance of the property or assignment of the mortgage to the Secretary, except under the following conditions:

(a) If the prior approval of the Commissioner is obtained, there shall be deducted from the insurance benefits the Commissioner's estimate of the cost of repairing such damage or any insurance recovery received by the mortgagee, whichever amount is the greater.

(b) If the property has been damaged by fire and was not covered by fire insurance at the time of the damage, or the amount of insurance coverage was inadequate to protect the mortgagee's continuing interest, only the amount of insurance recovery received by the mortgagee, if any, shall be deducted from the insurance benefits, provided the mortgagee certifies that:

(1) At the time the mortgage was insured, the property was covered by fire insurance in an amount and under such terms sufficient to protect the mortgagee's continuing interest, and

(2) Coverage in such amount or under such terms was later cancelled (for reasons other than nonpayment of premium) or renewal was refused by the insuring company, or the mortgagee was unable to secure coverage sufficient to protect its continuing interest, and

(3) The mortgagee has made diligent, though unsuccessful, efforts, within 30 days and at least annually thereafter, to secure replacement coverage or coverage under a FAIR Plan, as defined in 24 CFR Section 1905.1(i), administered by the Federal Emergency Management Agency and coverage in such amount and under such terms was not available at a reasonable rate, and

(4) The mortgagee took such actions as were required by Section 203.377.

(c) As used in this section "reasonable rate" shall mean a rate which is not in excess of the rate or advisory rate set by the principal State-licensed rating organization for essential property insurance in the voluntary market, or if coverage is available under a FAIR Plan, the FAIR Plan rate.

(d) As used in this section "sufficient to protect the mortgagee's continuing interest" shall mean an amount which will permit recovery of not less than the amount necessary to repair the damage in the case of a partial loss or to pay the mortgage in full in the case of a total loss.

* * * * *

§ 203.402 Items included in payment-conveyed properties.

* * * * *

(c) Hazard insurance premiums on the mortgaged property not in excess of a "reasonable rate" as defined in Section 203.379(c).

* * * * *

§ 204.322 Items included in payment.

* * * * *

(c) Hazard insurance premiums on the mortgaged property not in excess of a "reasonable rate" as defined in Section 203.379(c), prorated to the date of disposition of the property.

* * * * *

(Sections 203 and 211 of the National Housing Act, as amended; 12 USC 1709 and 1715b.)

Issued at Washington, D.C. on July 8, 1980.

Lawrence B. Simons,

Assistant Secretary for Housing—Federal Housing Commissioner.

[FR Doc. 80-25833 Filed 8-25-80; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE TREASURY

Internal Revenue Service

26 CFR Parts 1 and 54

[T.D. 7714]

Individual Retirement Arrangements

AGENCY: Internal Revenue Service, Treasury.

ACTION: Correction to final rule.

SUMMARY: This document contains a correction to the **Federal Register** publication beginning at 45 FR 52782 (August 8, 1980) of the full text of the regulations which were the subject of Treasury Decision 7714 relating to individual retirement arrangements under sections 219, 402, 403, 408, 4973 and 4974 of the Internal Revenue Code of 1954.

EFFECTIVE DATE: The regulations are effective for taxable years beginning after December 31, 1974. This correction is to be effective the same date.

FOR FURTHER INFORMATION CONTACT: William E. Gibbs of the Employee Plans and Exempt Organizations Division, Office of Chief Counsel, Internal Revenue Service, 1111 Constitution Avenue, N.W., Washington, D.C. 20224, 202–566–3430, not a toll-free call.

SUPPLEMENTARY INFORMATION:

Background

On February 21, 1975, the **Federal Register** published a notice of proposed rulemaking (40 FR 7661) which proposed amendments to the Income Tax Regulations (26 CFR Part 1) under sections 219, 402, 403 and 408 of the Internal Revenue Code of 1954. A new part, containing regulations under Code sections 4973 and 4974, Pension Excise Taxes (26 CFR Part 54), was also proposed. A correction was published in the **Federal Register** on March 5, 1975 (40 FR 10187). A supplemental notice was published on November 19, 1975 (40 FR 53593). A notice which withdrew and reproposed part of the notice of February 21, 1975, was published in the **Federal Register** on March 23, 1979 (44 FR 17754). The amendments were proposed to conform the regulations to section 2002 of the Employee Retirement Income Security Act of 1974. The purpose of these amendments made by the Treasury decision was to provide guidance to the public for compliance with the law, and affect individuals who maintain IRA's and institutions which sponsor IRA's.

Need For a Correction

As published, the full text of the regulations which were the subject of Treasury Decision 7714 contained an error relating to the approval by the IRS as being a determination of the form of an account, annuity, or endowment contract and not a determination of merits.

Correction of Publication

Accordingly, the publication of the full text of the regulations which were the subject of FR Doc 80–24001 (45 FR 52782, August 8, 1980) is amended by the following correction:

Section 1.408–6(d)(4)(iii)(B)(11), at 45 FR 52797, is corrected by revising it to read as follows:

§ 1.408–6 Disclosure statements for individual retirement arrangements.

* * * * *

(d) *Requirements.* * * *

(4) *Disclosure statements.* * * *

(iii) * * *

(B) * * *

(11) The Internal Revenue Service approval is a determination only as to the form of the account, annuity, or endowment contract, and does not represent a determination of the merits of such account, annuity, or endowment contract.

George H. Jelly,

Director, Employee Plans and Exempt Organizations Division.

[FR Doc. 80–26130 Filed 8–25–80; 8:45 am]

BILLING CODE 4830–01–M

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26 CFR Part 53

[T.D. 7715]

Foundation Excise Taxes; Taxable Years Beginning After December 31, 1975; Reduction in Value for Blockage or Similar Factors

AGENCY: Internal Revenue Service Treasury.

ACTION: Final regulations.

SUMMARY: This document provides final regulations relating to the use of blockage or similar factors in determining the value of private foundation's noncharitable assets consisting of listed securities issues for purposes of determining the amount foundations must distribute annually for charitable purposes. Changes to the applicable tax law were made by the Tax Reform Act of 1976. The regulations provide foundation managers with the guidance needed to comply with that Act and affect all foundations that hold listed securities issues for which reductions in value due to blockage or related factors are appropriate.

EFFECTIVE DATE: Taxable years beginning after December 31, 1975.

FOR FURTHER INFORMATION CONTACT: David E. Dickinson of the Legislation and Regulations Division, Office of Chief Counsel, Internal Revenue Service, 1111 Constitution Avenue, NW., Washington, D.C. 20224 (Attention: CC:LR:T) (202–566–3218).

SUPPLEMENTARY INFORMATION:

Background

On March 12, 1980, the **Federal Register** published proposed amendments to the Foundation Excise Tax Regulations (26 CFR Part 53) under section 4942(e)(2)(B) of the Internal Revenue Code of 1954 (45 FR 15945). These amendments were proposed to conform the regulations to section 1303(a) of the Tax Reform Act of 1976 (90 Stat. 1715). No public hearing was requested or held. After consideration of the two comments received in response to the notice of proposed rulemaking, those amendments are adopted by this Treasury decision with the change described below.

Explanation of Provisions

Old Law

Under section 4942(e)(2) as it existed prior to the Tax Reform Act of 1976 and § 53.4942(a)–2(c)(4)(i)(*b*) of the regulations, estate tax valuation methods were to be used to value noncharitable assets of private foundations consisting of listed securities issues.

New Law

Section 4942(e)(2)(B) established certain new, more explicit rules for valuing a private foundation's noncharitable assets consisting of listed securities issues. In determining the value of such securities for minimum charitable expenditures purposes, their fair market value (determined without regard to any reduction in value) is not to be reduced unless, and only to the extent that, a private foundation establishes that as a result of a certain factor or combination of factors enumerated in the statutory provision, the securities could not be liquidated within a reasonable period of time except at a price less than such fair market value. Any reduction in value is to be made only for one or more of these reasons and must not in the aggregate exceed 10 percent of the fair market value of the securities.

Final Regulations

These amendments to the regulations explain that the new law applies only to assets that are securities issues described in § 53.4942(a)–2(c)(4)(i)(*a*) (generally, securities issues for which

quotations are readily available, referred to in this preamble as "listed securities issues"). See § 53.4942(a)–2(c)(4)(i)(*c*).

They give as an example of a "forced or distressed sale" under section 4942(e)(2)(B)(iii) of the Code the situation where securities cannot be sold on the open market without first being registered under the Securities Act of 1933. See § 53.4942(a)–2(c)(4)(i)(*c*)(*3*).

One public comment received objects to this rule, which requires unregistered shares of a listed securities issue to be valued first by reference to market quotations for the listed issue and then discounted under section 4942(e)(2)(B), if applicable, to reflect the fact that the shares are unregistered. Instead, as the comment is understood, the lack of registration should first be taken into account in determining the "fair market value" of the shares before applying factors, such as blockage, listed in section 4942(e)(2)(B) (i), (ii), and (iii).

It is clear that enactment of section 4942(e)(2)(B) responded to congressional concerns that excessive discounts were being claimed in making valuations of listed securities issues. It is believed that the valuation mechanism contemplated in section 4942(e)(2)(B) must begin with undiscounted market quotations for the listed issue and then allows reductions in this beginning value to the extent but only to the extent, permitted by section 4942(e)(2)(B) (i), (ii), or (iii) and subject to the overall discount limitation of 10 percent. Adoption of this commentator's suggestion would only continue opportunities for excessive discounts which Congress sought to prevent in enacting section 4942(e)(2)(B).

Further, the commentator's suggested formula would necessarily involve an initial calculation based solely upon lack of registration and completely ignore the size of the block of unregistered stock, the size of the block being a factor to take into account only later under section 4942(e)(2)(B)(i). It is seriously doubted that such a calculation reasonably could be made.

The regulations, as proposed, effectively provide that if a private foundation owns unlisted securities of a corporation (issuer) that owns assets comprising listed securities issues, those underlying listed securities issues are to be valued using market quotations or in accordance with the new rules, if applicable. The second commentator objected to this rule as contrary to the statute, which on its face applies to listed securities issues owned by the private foundation as opposed to an intermediate holding company. The commentator did, however, correctly suggest that the reason for this rule was to prevent foundation's avoiding section 4942(e)(2)(B) simply by incorporating its investment portfolio as a holding company. While the commentator had no objection to a regulatory rule which addressed this potential avoidance situation, it objected to application of the rule to cases where the private foundation held only a small minority interest in the unlisted holding company.

In response to this comment, the final regulations amending § 53.4942(a)–2(c)(iv)(*a*) provide that if a private foundation owns voting stock of an unlisted issuer and has, or together with disqualified persons or another private foundation has, effective control of the unlisted issuer within the meaning of § 53.4943–3(b)(3)(ii), then to the extent that the issuer's assets consist of listed securities issues, such assets are to be valued monthly on the basis of market quotations or in accordance with section 4942(e)(2)(B), if applicable, in determining the net worth of the issuer.

Finally, the final regulations revoke the obsolete version of section 4942 from the CFR and set forth the effective date of the new and old rules. See § 53.4942(a)–2(c)(4)(i)(*b*), new last two sentences.

Drafting Information

The principal author of these proposed regulations was David E. Dickinson of the Legislation and Regulations Division of the Office of Chief Counsel, Internal Revenue Service. However, personnel from other offices of the Internal Revenue Service and Treasury Department participated in developing the regulations, both on matters of substance and style.

Adoption of Amendments to the Regulations

Accordingly, the regulations proposed to be prescribed as final Foundation Excise Tax Regulations (26 CFR Part 53) published as a notice of proposed rulemaking in the **Federal Register** for March 12, 1980 (45 FR 15945) are hereby adopted as proposed with the following change:

Paragraph 4 is revised to read as follows:

Par. 4. Two sentences are inserted between the second and third sentences of § 53.4942(a)–2(c)(4)(iv)(*a*), as follows:

§ 53.4942(a)–2 Computation of undistributed income.

* * * * *

(c) *Minimum investment return.* * * *

(4) *Valuation of assets*— * * *

(iv) *Other assets.* * * *

(*a*) * * * If, however, a private foundation owns voting stock of an issuer of unlisted securities and has, or together with disqualified persons or another private foundation has, effective control of the issuer (within the meaning of § 53.4943–3(b)(3)(ii)), then to the extent that the issuer's assets consist of shares of listed securities issues, such assets shall be valued monthly on the basis of market quotations or in accordance with section 4942(e)(2)(B), if applicable. Thus, for example, if a private foundation and a disqualified person together own all of the unlisted voting stock of a holding company which in turn holds a portfolio of securities of issues which are listed on the New York Stock Exchange, in determining the net worth of the holding company, the underlying portfolio securities are to be valued monthly by reference to market quotations for their issues unless a decrease in such value is authorized in accordance with section 4942(e)(2)(B). * * *

* * * * *

(Sec. 7805 of the Internal Revenue Code of 1954 (68A Stat. 917, 26 U.S.C. 7805))

Jerome Kurtz,

Commissioner of Internal Revenue.

Approved: August 8, 1980.

Donald C. Lubick,

Assistant Secretary of the Treasury.

Accordingly, 26 CFR Part 53 is amended as follows:

PART 53—FOUNDATIONS AND SIMILAR EXCISE TAXES

§ 53.4942 [Revoked]

Paragraph 1. Section 53.4942 is revoked.

Par. 2. Two sentences are added to the end of § 53.4942(a)–2(c)(4)(i)(*b*) to read as follows:

§ 53.4942(a)–2 Computation of undistributed income.

* * * * *

(c) *Minimum investment return.* * * *

(4) Valuation of assets—(i) *Certain securities.* * * *

(*b*) * * * This paragraph (c)(4)(i)(*b*) applies only for taxable years beginning before January 1, 1976. See section 4942(e)(2)(B) and paragraph (c)(4)(i)(*c*) of this section for special valuation rules that apply for subsequent taxable years.

* * * * *

Par. 3. Sections 53.4942(a)–2(c)(4)(i)(*c*) and 53.4942(a)–2(c)(4)(i)(*d*) are redesignated as §§ 53.4942(a)–2(c)(4)(i)(*d*) and 53.4942(a)–2(c)(4)(i)(*e*), respectively, and a new § 53.4942(a)–2(c)(4)(i)(*c*) is added to read as follows:

§ 53.4942(a)–2 Computation of undistributed income.

* * * * *

(c) *Minimum investment return.* * * *

(4) *Valuation of assets*—(i) *Certain securities.* * * *

(*c*) For purposes of this subdivision (i) and with respect to taxable years

beginning after December 31, 1975, if the private foundation can show that the value of securities determined on the basis of market quotations as provided by subdivision (i)(*a*) does not reflect the fair market value thereof because—

(*1*) The securities constitute a block of securities so large in relation to the volume of actual sales on the existing market that it could not be liquidated in a reasonable time without depressing the market.

(*2*) The securities are securities in a closely held corporation and sales are few or of a sporadic nature, and, or

(*3*) The sale of the securities would result in a forced or distress sale because the securities could not be offered to the public for sale without first being registered under the Securities Act of 1933 or because of other factors,

then the price at which the securities could be sold as such outside the usual market, as through an underwriter, may be a more accurate indication of value than market quotations. On the other hand, if the securities to be valued represents a controlling interest, either actual or effective, in a going business, the price at which other lots change hands may have little relation to the true value of the securities. No decrease in the fair market value of any given class of securities determined on the basis of market quotations as provided by subdivision (i)(*a*) shall be allowed except as authorized by this subdivision, and no such decrease shall in the aggregate exceed 10 percent of the fair market value of such class of securities so determined on the basis of market quotations and without regard to this subdivision.

* * * * *

Par. 4. Two sentences are inserted between the second and third sentences of § 53.4942(a)–2(c)(4)(iv)(*a*), as follows:

§ 53.4942(a)–2 Computation of undistributed income.

* * * * *

(c) *Minimum investment return.* * * *

(4) *Valuation of assets*—* * *

(iv) *Other assets.* * * *

(*a*) * * * If, however, a private foundation owns voting stock of an issuer of unlisted securities and has, or together with disqualified persons or another private foundation has, effective control of the issuer (within the meaning of § 53.4943–3(b)(3)(ii), then to the extent that the issuer's assets consist of shares of listed securities issues, such assets shall be valued monthly on the basis of market quotations or in accordance with section 4942(e)(2)(B), if applicable. Thus, for example, if a private foundation and a disqualified person together own all of the unlisted voting stock of a holding company which in turn holds a portfolio of securities of issues which are listed on the New York Stock Exchange, in determining the net worth of the holding company, the underlying portfolio securities are to be valued monthly by reference to market quotations for their issues unless a decrease in such value is authorized in accordance with section 4942(e)(2)(b).

[FR Doc. 80–26131 Filed 8–25–80; 8:45 am]

BILLING CODE 4830–01–M

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION

29 CFR Part 1601

706 Agencies; Designation of Certain State and Local Fair Employment Practices Agencies

AGENCY: Equal Employment Opportunity Commission.

ACTION: Final rule.

SUMMARY: The Equal Employment Opportunity Commission amends its regulations on designation of certain State and local fair employment practices agencies so that they may handle employment discrimination charges within their jurisdiction, filed with the Commission. This amendment adds the Bloomington, (Illinois) Human Relations Commission to the list of 706 agencies.

Additionally, changes in nomenclature are being made with regard to two previously designated agencies.

EFFECTIVE DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Franklin F. Chow, Equal Employment Opportunity Commission, Office of Field Services, State and Local Division, 2401 E St., N.W., Washington, D.C. 20506, telephone 202/634–6040.

SUPPLEMENTARY INFORMATION: Publication of this amendment to Sec. 1601.74(a) effectuates the designation of the following agency as a 706 Agency: Bloomington (Illinois) Human Relations Commission.

In addition to the new designation, changes are being made regarding two previously designated Agencies. The name "Illinois Fair Employment Practices Commission" is changed to read "Illinois Department of Human Rights," and the "California Fair Employment Practices Commission" is changed to read "California Department of Fair Employment and Housing."

With the addition of the above mentioned agency and noted corrections 29 CFR § 1601.74 (a) and (b) are amended as follows:

§ 1601.74 Designation and notice agencies.

(c) The designated 706 agencies are:

Alaska Commission for Human Rights
Alexandria (Va.) Human Rights Office
Allentown (Pa.) Human Relations Commission
Anchorage (Alaska) Equal Rights Commission
Arizona Civil Rights Division
Augusta/Richmond County (Ga.) Human Relations Commission
Austin (Tex.) Human Relations Commission
Baltimore (Md.) Community Relations Commission
Bloomington (Ill.) Human Relations Commission
Bloomington (Ind.) Human Rights Commission
Broward County (Fla.) Human Relations Commission
California Department of Fair Employment and Housing
Charleston (W. Va.) Human Rights Commission
Clearwater (Fla.) Office of Community Relations
Colorado Civil Rights Commission
Colorado State Personnel Board
Commonwealth of Puerto Rico Department of Labor
Connecticut Commission on Human Rights and Opportunity
Corpus Christi (Tex.) Human Relations Commission
Dade County (Fla.) Fair Housing and Employment Commission
Delaware Department of Labor
District of Columbia Office of Human Rights
East Chicago (Ind.) Human Relations Commission
Evansville (Ind.) Human Relations Commission
Fairfax County (Va.) Human Rights Commission
Florida Commission on Human Relations
Fort Wayne (Ind.) Metropolitan Human Relations Commission
Fort Worth (Tex.) Human Relations Commission
Gary (Ind.) Human Relations Commission
Georgia Office of Fair Employment Practices
Howard County (Md.) Human Rights Commission
Hawaii Department of Labor and Industrial Relations
Huntington (W. Va.) Human Relations Commission
Idaho Commission on Human Rights
Illinois Department of Human Rights
Indiana Civil Rights Commission

Iowa Commission on Civil Rights
Jacksonville (Fla.) Community Relations Commission
Kansas Commission on Human Rights
Kentucky Commission on Human Rights
Lexington-Fayette (Ky.) Urban County Human Rights Commission
Lincoln (Nebr.) Commission on Human Rights
Madison (Wis.) Equal Opportunities Commission
Maine Human Rights Commission
Maryland Commission on Human Relations
Massachusetts Commission Against Discrimination
Michigan Civil Rights Commission
Minneapolis (Minn.) Department of Civil Rights
Minnesota Department of Human Rights
Missouri Commission on Human Rights
Montana Commission for Human Rights
Montgomery County (Md.) Human Relations Commission
Nebraska Equal Opportunity Commission
Nevada Commission on Equal Rights of Citizens
New Hampshire Commission for Human Rights
New Jersey Division of Civil Rights, Department of Law and Public Safety
New Mexico Human Rights Commission
New York City (N.Y.) Commission on Human Rights
New York State Division on Human Rights
North Dakota Department of Labor
Ohio Civil Rights Commission
Oklahoma Human Rights Commission
Omaha (Nebr.) Human Relations Department
Oregon Bureau of Labor
Orlando (Fla.) Human Relations Department
Pennsylvania Human Relations Commission
Philadelphia (Pa.) Commission on Human Relations
Pittsburgh (Pa.) Commission on Human Rights
Prince Georges County (Md.) Human Relations Commission
Rhode Island Commission for Human Rights
Rockville (Md.) Human Rights Commission
St. Louis (Mo.) Civil Rights Enforcement Agency
St. Paul (Minn.) Department of Human Rights
St. Petersburg (Fla.) Office of Human Rights
Seattle (Wash.) Human Rights Commission
Sioux Falls (S. Dak.) Human Relations Commission
South Carolina Human Affairs Commission
South Dakota Division of Human Rights
Springfield (Ohio) Human Relations Department
Tacoma (Wash.) Human Rights Commission
Tennessee Commission for Human Development
Utah Industrial Commission
Vermont Attorney General's Office, Civil Rights Division
Washington Human Rights Commission
West Virginia Human Rights Commission
Wheeling (W. Va.) Human Rights Commission
Wichita (Kans.) Commission on Civil Rights
Wisconsin Equal Rights Division, Department of Industry, Labor and Human Relations
Wisconsin State Personnel Commission
Wyoming Fair Employment Practices Commission

(b) The designated Notice Agencies are:

Arkansas Governor's Committee on Human Resources
Ohio Director of Industrial Relations
Raleigh (N.C.) Human Resources Department, Civil Rights Unit

(Sec. 713(a) 78 Stat. 265 (42 U.S.C. 20003-12(a))

Signed at Washington, D.C. this 20th day of August 1980.

For the Commission.

John E. Rayburn,

Director, State and Local Division.

[FR Doc. 80-26149 Filed 8-25-80; 8:45 am]

BILLING CODE 6570-06-M

GENERAL SERVICES ADMINISTRATION

41 CFR Part 1-4

[FPR Amdt. 207]

Special Types and Methods of Procurement Consulting Services

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: The Federal Procurement Regulations are amended to add a new Subpart 1-4.8 dealing with special contracting officer responsibilities pertaining to the procurement of consulting services. The new coverage implements responsibilities placed on contracting officers by Office of Management and Budget (OMB) Circular No. A-120, dated April 14, 1980. The intended effect is to ensure that prescribed agency management controls over the procurement of consulting services are effectively applied and documented.

EFFECTIVE DATE: October 3, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. Philip G. Read, Director, Federal Procurement Regulations Directorate, Office of Acquisition Policy (703-557-8947).

The table of contents for Part 1-4 is amended by deleting the entry reserving subparts 1-4.7 and 1-4.8 and adding the following entries:

Subpart 1-4.7 [Reserved]

Subpart 1-4.8—Consulting Services

1-4.800 Scope of subpart.
1-4.801 General.
1-4.802 Definition.
1-4.803 Contracting requirements.
1-4.804 Contract data reporting.

Authority: Sec. 205(c), 63 Stat. 390, 40 U.S.C. 486(c).

Subpart 1-4.7 is reserved as follows:

Subpart 1-4.7 [Reserved]

Subpart 1-4.8 is added to read as follows:

Subpart 1-4.8—Consulting Services

§ 1-4.800 Scope of subpart.

This subpart implements Office of Management and Budget (OMB) Circular No. A-120 with respect to the responsibilities of the contracting officer when contracting for consultant services. It does not deal with the basic policy and other guidelines for the use of consulting services discussed in the Circular.

§ 1-4.801 General.

OMB Circular No. A-120 places on the contracting officer the responsibility for determining whether a procurement is for consulting services and for ensuring that certain management controls prescribed by the Circular have been adhered to and documented in the contract file.

§ 1-4.802 Definition.

(a) "Consulting services" means those services of a purely advisory nature relating to the governmental functions of agency administration and management and agency program management. These services are normally provided by persons and/or organizations considered to have knowledge and special abilities that are not generally available within the agency.

(b) The following examples are provide to assist contracting officers in identifying when a consulting services procurement exists:

(1) Advice on or evaluation of agency administration and management, such as:

(i) Organizational structures,

(ii) Reorganization plans,

(iii) management methods,
(iv) Zero-base budgeting procedures,
(v) Mail-handling procedures,
(vi) Records and file organization,
(vii) Personnel procedures,
(viii) Discriminatory labor practices,
(ix) Agency publications,
(x) Internal policies, directives, orders, manuals, and procedures, and
(xi) Management information systems.

(2) Advice on or evaluation of agency program management, such as:
(i) Program plans,
(ii) Acquisition strategies,
(iii) Assistance strategies,
(iv) Regulations,
(v) Assistance or procurement, solicited or unsolicited technical and cost proposals,
(vi) Legal aspects,
(vii) Economic impacts,
(viii) Program impact, and
(ix) Mission and program analysis.

(c) The conduct of research and development and technology assessments are not consulting services. However, contract task assignments for consulting services given to Federally Funded Research and Development Centers are included in the definition.

§ 1-4.803 Contracting requirements.

(a) The contracting officer is responsible for determining whether a requested solicitation or procurement action, regardless of dollar value, is for consulting services. The contracting officer's determination shall be final. Before processing any solicitation or procurement action for consulting services, the contracting officer shall ensure that the following requirements have been adhered to and are completely documented in the official contract file:

(1) Every requirement for consulting services shall be determined appropriate and be fully justified in writing in accordance with agency procedures implementing OMB Circular No. A-120. Justifications are required to contain a statement of need and a certification that the consulting services contemplated do not unnecessarily duplicate any previously performed work or services.

(2) Work statements shall be specific and complete and shall specify a fixed period of performance for the service to be provided.

(3) Contracts for consulting services shall be competitively awarded to the maximum extent practical to ensure reasonable costs.

(4) An appropriate disclosure is required of, and warning provisions shall be given to, the prospective performer(s) to avoid conflicts of interest. For example, conflicts of interest may exist when the personal, business, or professional activities of contractors or their employees place them in positions of conflict or apparent conflict between the their private interests and the public interests of the United States with respect to their duties or responsibilities under Government contracts.

(5)(i) All consulting service contracts shall be approved at a level above the organization sponsoring the activity in accordance with agency procedures implementing the approval requirements of OMB Circular No. A-120.

(ii) All consulting service contracts awarded during the fourth quarter of the fiscal year shall be approved in writing at the second level above the organization sponsoring the activity.

(b)(1) Proper administration and monitoring of consultant service contracts shall be emphasized to ensure satisfactory performance.

(2) Contracting officers shall maintain records of surveillance activities and contract administration actions in the official contract files.

§ 1-4.804 Contract data reporting.

Contracting officers shall ensure that awards over $10,000 are identified as consulting service contracts on either the agency's data collection form (which conforms to the requirements of the Federal Procurement Data System) or Standard Form 279, FPDS Individual Contract Action Report, for input into the Federal Procurement Data System (see § 1-1.341, Supp. 1, FPR Temp. Reg. 48).

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

Dated: October 3, 1980.

R. G. Freeman III,

Administrator of General Services.

[FR Doc. 80-25970 Filed 8-25-80; 8:45 am]

BILLING CODE 6820-61-M

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41 CFR Part 5-1

[APD 2800.2 CHGE]

General; Definition of Terms; Procurement Responsibility and Authority

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: Chapter 5, General Services Administration Procurement Regulations, is amended to add new subparts 5-1.2, Definition of Terms, and 5-1.4, Procurement Responsibility and Authority. This action results from a revision in designations of heads of procuring activities within GSA and the responsibility and authority of individuals so designated. The intended effect is to ensure compliance with the prescribed policy.

EFFECTIVE DATE: August 18, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. Philip G. Read, Director, Federal Procurement Regulations Directorate, Office of Acquisition Policy (703-557-8947).

PART 5-1—GENERAL

The table of contents for Part 5-1 is amended to add new subparts 5-1.2 and 5-1.4, as follows:

Subpart 5-1.2 Definition of Terms

5-1.206 Head of the procuring activity.

Subpart 5-1.4 Procurement Responsibility and Authority

5-1.401 Responsibility of the head of the procuring activity.

1. A new subpart 5-1.2 is added as follows:

Subpart 5-1.2 Definition of Terms

§ 5-1.206 Head of the procuring activity.

"Head of the procuring activity" means (i) the Assistant Administrator for Acquisition Policy, (ii) Commissioners of Services, (iii) the Archivist of the United States, or (iv) Regional Administrators.

2. A new subpart 5-1.4 is added as follows:

Subpart 5-1.4 Procurement Responsibility and Authority

§ 5-1.401 Responsibility of the head of the procuring activity.

(a) The head of the procuring activity (HPA) is responsible for the implementation and maintenance of an effective and efficient program for the procurement of supplies and services (including construction and leasing) assigned to the activity.

(b) The HPA shall establish adequate controls to ensure compliance with applicable laws, regulations, procedures, and good management practices.

(c) The HPA, in addition to other assigned or designated authorities, has unlimited contracting officer authority. However, the authority may not be redelegated.

(d) The Assistant Administrator for Acquisition Policy, as authorized by the Administrator, is solely responsible for delegations of contracting officer authority, in accordance with the contracting officer warrant program.

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

Dated: August 18, 1980.

Gerald McBride,

Assistant Administrator for Acquisition Policy.

[FR Doc. 80-25976 Filed 8-25-80; 8:45 am]

BILLING CODE 6820-61-M

41 CFR Part 5-1

[APD 2800.2 Chge. 4]

General Policies; Waivers Under Wage and Price Standards for Federal Contractors

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: Chapter 5, General Services Administration Procurement Regulations, is amended to prescribe procedures for requesting waivers from the requirements for wage and price standards for Federal contractors. This action supplements Federal Procurement Regulations Temporary Regulation No. 56, July 15, 1980, which requires that such waivers be approved by the head of the agency. The intended effect is to ensure compliance by contracting personnel with the FPR temporary regulation.

EFFECTIVE DATE: September 1, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. Philip G. Read, Director, Federal Procurement Regulations Directorate, Office of Acquisition Policy (703-557-8947).

PART 5-1—GENERAL

The table of contents for Part 5-1 is amended to add a new Subpart 5-1.3 as follows:

Subpart 5-1.3—General Policies

5-1.340 Waivers under wage and price standards for Federal contractors.

A new Subpart 5-1.3 is added as follows:

Subpart 5-1.3—General Policies

§ 5-1.340 Waivers under wage and price standards for Federal contractors.

Requests for waivers from the requirements of paragraphs 1-1.340 (h) and (i) in OFPP Policy Letter No. 78-6 (published as Attachment A, FPR Temp. Reg. 56, July 15, 1980), shall be forwarded by the Heads of Services and Regional Administrators through the Assistant Administrator for Acquisition Policy (V) to the Administrator of General Services for approval, as provided in paragraph 5.b. of FPR Temporary Regulation 56.

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

Dated: August 15, 1980.

Gerald McBride,

Assistant Administrator for Acquisition Policy.

[FR Doc. 80-25977 Filed 8-25-80; 8:45 am]

BILLING CODE 6820-61-M

41 CFR Ch. 101

[FPMR Temp. Reg. G-43]

Use of Cash To Procure Emergency Domestic Passenger Transportation Services Costing More Than $100

AGENCY: Transportation and Public Utilities Service, General Services Administration.

ACTION: Temporary regulation.

SUMMARY: This regulation grants authority to Federal agency heads to allow the use of cash for the procurement of emergency domestic passenger transportation services exceeding $100 instead of using Standard Form 1169, U.S. Government Transportation Request (GTR).

DATES: Effective date: August 26, 1980. Expiration date: April 1, 1982.

FOR FURTHER INFORMATION CONTACT: Thomas P. Wolf, Assistant Commissioner, Office of Transportation Audits (202-275-5466).

SUPPLEMENTARY INFORMATION: The General Services Administration has determined that this regulation will not impose unnecessary burdens on the economy or on individuals and, therefore, is not significant for the purposes of Executive Order 12044.

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

In 41 CFR Chapter 101, the following temporary regulation is added to the appendix at the end of Subchapter G, to read as follows:

August 8, 1980.

Federal Property Management Regulations—Temporary Regulation G-43

To: Heads of Federal agencies.

Subject: Use of cash to procure emergency domestic passenger transportation services costing more than $100.

1. *Purpose.* This regulation provides policy and procedures revising § 101-41.203-2 to allow the use of cash for the procurement of emergency transportation services costing more than $100 instead of using Standard Form 1169, U.S. Government Transportation Request (GTR).

2. *Effective date.* This regulation is effective upon publication in the **Federal Register.**

3. *Expiration date.* This regulation expires on April 1, 1982, unless sooner revised or superseded.

4. *Applicability.* This regulation applies to heads of all Government agencies that are subject to the audit authority of GSA under 31 U.S.C. 244.

5. *Background.* The General Services Administration has authority for the audit and adjustment of payments to carriers and forwarders furnishing transportation for the account of the United States and for prescribing uniform procedures and transportation-related forms governing the accounting of these payments. SF 1169, U.S. Government Transportation Request (GTR), is used for the procurement of passenger transportation services. However, § 101-41.203-2 grants to agencies the option of requiring travelers to use cash instead of GTR's where the passenger transportation services cost more than $10 but do not exceed $100 for each authorized trip.

6. *Revised policy.* a. The policy and procedures in § 101-41.203-2(a) are amended by adding after the last sentence, the following:

"Under emergency circumstances, where the use of GTR's is not possible, heads of agencies may authorize travelers to exceed the $100 limitation when procuring passenger transportation services. To justify the use of cash in excess of $100 instead of GTR's when procuring passenger transportation services, both the Government agency head and the traveler will certify on the travel voucher the reasons for this use."

b. Section 101-41.203-2(c) is amended to require the retention of travel vouchers at the site for audit purposes as follows:

"(c) Travelers using cash to purchase individual passenger transportation services shall procure these services direct from carriers and shall account for those expenses on their travel vouchers, furnishing passenger coupons or other evidence as appropriate in support thereof. Moreover, travelers shall assign to the Government the right to recover any excess payments involving carriers' use of improper rates. That assignment is preprinted on the travel voucher and shall be initialed by the traveler. Travel vouchers shall be maintained in the agency to be available for site audit by GSA auditors. General Records Schedule 9, Travel and Transportation Records (see § 101-11.404-2), provides instructions for the disposal of these travel vouchers."

7. *Authority limited to agency heads.* Authority for authorizing and approving the use of cash in excess of $100 for the procurement of emergency

transportation services shall be retained by the agency head, or his or her deputy, and shall not be redelegated.

8. *Requirements.* Authorization for the use of passenger transportation services costing more than $100 shall be made in advance of the actual travel unless emergency situations make advance authorization impossible. If advance authorization cannot be obtained, the traveler shall obtain written approval from the agency head, or his or her deputy, at the earliest practicable time.

9. *Employee responsibility and documentation.* Travelers shall certify on their travel vouchers the reason for their use of cash in excess of $100 for the procurement of passenger transportation services. Specific authorization or approval shall be stated on the travel voucher and retained for the record. In the absence of specific authorization or approval, the traveler shall be responsible for all additional costs involved for this travel, such as the use of foreign-flag carriers, first-class travel, or more costly modes.

10. *Effect on other directives.* When the provisions of this regulation are in conflict with other regulations and related directives, the provisions of this regulation will govern.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 80-25972 Filed 8-25-80; 8:45 am]

BILLING CODE 6820-AM-M

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41 CFR Part 101-44

[FPMR Amendment H-126]

Nondiscrimination by Reason of Age in the Donation of Federal Surplus Personal Property

AGENCY: General Services Administration.

ACTION: Final rule.

SUMMARY: This regulation amends certain GSA policies and procedures concerning donation of Federal surplus personal property. The changes are necessary to comply with section 214 of the Comprehensive Older Americans Act Amendments of 1978 (Pub. L. 94-478) and the Age Discrimination Act of 1975 (Pub. L. 94-135) concerning nondiscrimination by reason of age.

EFFECTIVE DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. George W. Kinney, Director, Donation Division (703-557-0307).

SUPPLEMENTARY INFORMATION: The General Services Administration has determined that this regulation will not impose unnecessary burdens on the economy or on individuals and, therefore, is not significant for the purposes of Executive Order 12044.

1. The table of contents for Part 101-44 is amended by revising the heading for Subpart 101-44.2 as follows:

Subpart 101-44.2—Donations to Public Agencies and Eligible Nonprofit Tax-Exempt Activities

2. Sections 101-44.001-4 and 101-44.001-14 are revised to read as follows:

§ 101-44.001-4 Donee.

"Donee" means a service educational activity; a State, political subdivision, municipality, or tax-supported institution acting on behalf of a public airport; a public agency using surplus personal property in carrying out or promoting for the residents of a given political area one or more public purposes, such as conservation, economic development, education, parks and recreation, public health, and public safety; an eligible nonprofit tax-exempt educational or public health institution or organization; the American National Red Cross; a public body; an eleemosynary institution; or any State or local government agency, and any nonprofit organization or institution, which receives funds appropriated for programs for older individuals under the Older Americans Act of 1965, as amended, under Title IV or Title XX of the Social Security Act, or under the Economic Opportunity Act of 1964.

§ 101-44.001-14 State agency.

"State agency" means the agency in each State designated under State law as responsible for the fair and equitable distribution within the State of all donations of surplus property to public agencies to be used for one or more public purposes, such as conservation, economic development, education, parks and recreation, public health, public safety, and programs for older individuals, and to eligible nonprofit tax-exempt activities for education and public health purposes, including research for any such purposes, and for use in programs for older individuals.

Subpart 101-44.1—General Provisions

3. Section 101-44.108-1 is amended by adding an introductory statement, revising the introductory material in paragraph (a), and revising paragraph (b) to read as follows:

§ 101-44.108-1 Drugs, biologicals, and reagents other than controlled substances; and certain shelf-life items.

(a) Surplus drugs, biologicals, and reagents that are in Federal Supply Class 6505 and are not required to be destroyed as provided by § 101-45.505 may be donated to public agencies for authorized public purposes and to eligible nonprofit tax-exempt activities. When the report of excess or other communication from the holding activity listing drugs, biologicals, and reagents indicates any items that are unfit for human use, GSA will not offer these items for donation. Controlled substances (as defined in § 101-43.001.4) shall not be donated.

* * * * *

(b) Shelf-life items determined to be surplus in accordance with § 101-43.313-9(i) shall be made available for donation screening for authorized public purposes, for eligible nonprofit tax-exempt activities, and for public airport purposes, under the provisions of § 101-44.109. Before donation, drugs, biologicals, and reagents other than controlled substances, except those requiring refrigeration or deep freeze and those that are exempted from the provisions of § 101-43.313-9, shall be processed as provided in this § 101-44.108-1.

* * * * *

4. Section 101-44.108-2. *Donations of aircraft* is amended by revising the caption in paragraph (b) to read as follows:

§ 101-44.108-2 Donations of aircraft.

* * * * *

(b) *Donations of aircraft to public agencies and eligible nonprofit tax-exempt activities.*

* * * * *

5. Section 101-44.110 is revised to read as follows:

§ 101-44.110 Transfer orders for surplus personal property.

All transfers of surplus personal property to the State agencies for donation for authorized purposes to public agencies and eligible nonprofit tax-exempt activities, to service educational activities, and to public airports shall be accomplished by use of Standard Form (SF) 123, Transfer Order for Surplus Personal Property, and SF 123-A, Transfer Order-Surplus Personal Property (Continuation Sheet). The original and five copies of SF 123 shall be forwarded to the appropriate GSA regional office for approval, and an informational copy shall be sent to the holding activity.

6. Section 101-44.118 is amended by revising paragraph (d) and adding paragraph (e) to read as follows:

§ 101-44.118 Nondiscrimination.

* * * * *

(d) Section 303 of the Age Discrimination Act of 1975 provides that "no person in the United States shall, on

the basis of age, be excluded from participation in, be denied the benefits of, or be subjected to discrimination under any program or activity receiving Federal financial assistance."

(e) These titles apply to programs covered by Subpart 101–6.2. Any complaints alleging violations of these titles or any inquiries concerning applicability to the programs covered by this Part 101–44 shall be referred to the Commissioner, Federal Property Resources Service (D), General Services Administration, Washington, DC 20406.

Subpart 101–44.2—Donations to Public Agencies and Eligible Nonprofit Tax-Exempt Activities

7. Section 101–44.200 is revised to read as follows:

§ 101–44.20 Scope of subpart.

This subpart prescribes the authorities, responsibilities, policies, and methods governing the donation of surplus personal property within the United States, the District of Columbia, the Commonwealth of Puerto Rico, the Virgin Islands, Guam, and American Samoa to:

(a) Any public agency for use in carrying out or promoting for the residents of a given political area one or more public purposes, such as conservation, economic development, education, parks and recreation, public health, and public safety;

(b) Educational or public health institutions or organizations, such as medical institutions, hospitals, clinics, health centers, schools, colleges, universities, schools for the mentally retarded, schools for the physically handicapped, child care centers, educational radio and television stations licensed by the Federal Communications Commission, museums attended by the public, and libraries serving free all residents of a community, district, State, or region, which are exempt from taxation under section 501 of the Internal Revenue Code of 1954, for purposes of education or public health, including research for purposes; or

(c) Any State or local government agency, and any nonprofit organization or institution agency and nonprofit activity which receive funds appropriated for programs for older individuals under the Older Americans Act of 1965, as amended, under Title IV or Title XX of the Social Security Act, or under the Economic Opportunity Act of 1964.

8. Section 101–44.204 is amended by revising paragraph (a)(2) to read as follows:

§ 101–44.204 Certification and agreement by a State agency.

(a) * * *

(2) The property is usable and needed by a public agency for one or more public purposes, such as conservation, economic development, education, parks and recreation, public health, public safety, and programs for older individuals, by an eligible nonprofit organization or institution which is exempt from taxation in the State under section 501 of the Internal Revenue Code of 1954, for the purpose of education or public health (including research for any such purpose) or by an eligible nonprofit tax-exempt activity for programs for older individuals;

* * * * *

9. Section 101–44.207 is amended by revising the introductory paragraph; revising paragraph (a)(17) and adding paragraphs (a)(27) and (b)(2)(vii); revising paragraphs (c) and (c)(12) and (13), and adding paragraph (14); revising paragraphs (f)(1)(ii) and (iii); and revising paragraph (g) to read as follows:

§ 101–44.207 Eligibility.

This section sets forth the standards, guidelines, and procedures for determination of eligibility for public agencies and eligible nonprofit tax-exempt activities in each State to participate in the surplus personal property donation program, to receive surplus property through a State agency, and to use this property for the purposes authorized by the Federal Property and Administrative Services Act of 1949, as amended, and by section 214 of the Older Americans Act of 1965, as amended.

(a) * * *

(17) "Nonprofit tax-exempt activity" means an institution or organization, no part of the net earnings of which inures or may lawfully inure to the benefit of any private shareholder or individual, and which has been held to be tax-exempt under the provisions of section 501 of the Internal Revenue Code of 1954.

* * * * *

(27) "Programs for older individuals" means any State or local government agency or any nonprofit tax-exempt activity which receives funds appropriated for programs for older individuals under the Older Americans Act of 1965, as amended, under Title IV or Title XX of the Social Security Act, or under the Economic Opportunity Act of 1964.

(b) * * *

(2) * * *

(vii) *Programs for older individuals.* State or local government agencies which receive funds appropriated for older individuals under the Older Americans Act of 1965, as amended, under Title IV or Title XX of the Social Security Act, or under the Economic Opportunity Act of 1965, are eligible to receive surplus property through donation. Programs for older individuals include services that are necessary for the general welfare of older individuals, such as social services, transportation services, nutrition services, legal services, and multipurpose senior centers.

(c) *Eligibility of nonprofit tax-exempt activities.* Surplus personal property may be donated through the State agency to nonprofit tax-exempt activities, as defined in this section, within the State, such as:

* * * * *

(12) Museums attended by the public;

(13) Libraries, serving free all residents of a community, district, State, or region; or

(14) Organizations or institutions which receive funds appropriated for programs for older individuals under the Older Americans Act of 1965, as amended, under Title IV or Title XX of the Social Security Act, or under the Economic Opportunity Act of 1964. Programs for older individuals include services that are necessary for the general welfare of older individuals, such as social services, transportation services, nutrition services, and multipurpose senior centers.

* * * * *

(f) * * *

(1) * * *

(ii) Status of the applicant as a public agency or as an eligible nonprofit tax-exempt activity (Evidence shall be included in the file that the applicant is a public agency or has been determined to be nonprofit and tax-exempt under section 501 of the Internal Revenue Code of 1964.);

(iii) Details concerning the applicant's public program activities or, when it is an eligible nonprofit tax-exempt activity, the specific programs and facilities operated by the applicant (Sufficient details and specifics should be available so that the State agency can determine the program eligibility qualifications of the applicant, including any of those activities defined in § 101–44.207(a).); and

* * * * *

(g) *Needs and resources.* In order that the State agency in distributing property can give fair and equitable consideration to the relative needs and resources of the donees within the State and their ability to use the property, the State agency may require each

applicant, when submitting an application for eligibility determination, to provide a statement on the types and kinds of equipment, vehicles, machines, or other items of property needed by the applicant for use in the applicant's particular public programs, or, in the case of eligible nonprofit tax-exempt activities, the authorized programs to be served by the use of the equipment and the scope of these programs. The State agency may also request any financial information needed to evaluate the relative financial needs and resources of the applicant.

* * * * *

10. Section 101–44.208 is amended by revising paragraph (b) to read as follows:

§ 101–44.208 Property distributed to donees.

* * * * *

(b) *Donation purpose.* At the time donable surplus property is acquired by a donee, the donee's authorized representative shall indicate on the State agency's distribution document the primary purpose for which the property is to be used. In the case of public agencies, such usage could be for public purposes, such as conservation, economic development, education, parks and recreation, public health, public safety, museums, State Indians, or programs for older individuals. When the property is to be used for a combination of these purposes or for some other public purpose, the distribution document shall so indicate. With respect to nonprofit institutions or organizations, the purpose shall be shown as education, public health, museums, or programs for older individuals.

* * * * *

Subpart 101–44.49—Illustrations of Forms

11. Section 101–44.4901–123–1 (b)(i) is revised to read as follows:

§ 101–44.4901–123–1 Instructions for preparing and processing Standard Form 123.

* * * * *

(b) *Processing SF 123.—(1) Public agencies and eligible nonprofit tax-exempt activities.*

(i) Upon a determination that surplus property is necessary and useful for public agencies and eligible nonprofit tax-exempt activities, the State agency shall prepare and submit an original and five copies of SF 123 to the appropriate GSA office and shall send an information copy to the holding agency. The State agency official shall sign in block 13b. When the location of the property is different from that of the holding agency, an additional copy may be sent to the location for informational purposes. Block 11, "Pickup of Shipping Instructions," shall be completed, as well as blocks 13 b and c.

* * * * *

(Sec. 205(c), 63 Stat. 390; 40 U.S.C. 486(c))

Dated: August 15, 1980.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 80–25971 Filed 8–25–80; 8:45 am]

BILLING CODE 6820–96–M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 64

[Docket No. 20828]

Second Computer Inquiry; Extension of Time Granted in Part

AGENCY: Federal Communications Commission.

ACTION: Extension of time to file replies to oppositions to petitions for reconsideration in Docket 20828 (Second Computer Inquiry).

SUMMARY: In response to a motion filed by American Telephone and Telegraph Company, the Acting Chief, Common Carrier Bureau, has, on delegated authority, further extended the time for the filing of replies to oppositions to petitions for reconsideration of the Commission's decision in the Second Computer Inquiry. The time for the filing of replies is extended from August 25, 1980 to September 5, 1980.

DATE: Replies to oppositions to petitions for reconsideration must be filed on or before September 5, 1980.

ADDRESSES: Federal Communications Commission, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: H. Russell Frisby, Jr., Common Carrier Bureau, (202) 632–9342.

Order

Adopted: August 18, 1980.

Released: August 20, 1980.

In the matter of amendment of § 64.702 of the Commission's rules and regulations (Second Computer Inquiry), Docket No. 20828. See also 45 FR 52389, August 7, 1980.

1. American Telephone and Telegraph Company (AT&T) has requested an extension of time from August 25, 1980 to September 24, 1980 for the filing of replies to oppositions to petitions for reconsideration of the Commission's *Final Decision*, 77 FCC 2d 384 (1980). In support of its request AT&T states that a thirty day extension of time is needed to provide AT&T and others with sufficient time to review the oppositions and prepare effective replies.

2. Oppositions to petitions for reconsideration were filed on August 4, 1980. To the extent additional time is warranted to respond to the oppositions, an extension of time until September 5, 1980 appears to be reasonable and in the public interest as it will provide parties with adequate time to address the various issues. Accordingly, it is ordered, pursuant to § 0.291 of the Commission's rules on delegation of authority, that AT&T's motion for extension of time is GRANTED to the extent set forth herein and otherwise denied. Replies to oppositions to petitions for reconsideration shall be filed on or before September 5, 1980.

Thomas J. Casey,

Acting Chief, Common Carrier Bureau.

[FR Doc. 80–26013 Filed 8–25–80; 8:45 am]

BILLING CODE 6712–01–M

INTERSTATE COMMERCE COMMISSION

49 CFR Part 1033

[Directed Service Order No. 1482]

Car Service; Various Railroads—Directed Service—Chicago, Rock Island & Pacific Railroad Co., Debtor (William M. Gibbons, Trustee)

AGENCY: Interstate Commerce Commission.

ACTION: Directed Service Order No. 1482.

SUMMARY: Pursuant to Section 104 of Pub. L. 96–254 (May 30, 1980) the Commission is directing various carriers named in the Appendix to provide service over described lines of the Chicago, Rock Island & Pacific Railroad Company, debtor (William M. Gibbons, Trustee) (Rock Island or RI).

This directed service order is being issued on the basis of a directed service certification by the Secretary of Transportation.

DATE: Effective date: This directed service order shall become effective at 12:01 a.m. (central time) on August 16, 1980.

FOR FURTHER INFORMATION CONTACT:

Richard J. Schiefelbein, (202) 275–0826

or

Joel E. Burns, (202) 275–7849.

SUPPLEMENTARY INFORMATION:

Decision of the Commission

Background

The Rock Island has been in bankruptcy proceedings since 1975. In September 1979, its cash flow position became so severe as to prevent the continuation of normal rail operations. Accordingly, we issued Directed Service Order No. 1398 (and supplements thereto) directing the Kansas City Terminal Railway Company (KCT) to provide service under 49 U.S.C. 11125 as a subsidized "directed rail carrier" (DRC) over the Rock Island rail system. *Kansas City Term. Ry. Co.—Operate—Chicago, R.I. & P.*, 360 I.C.C. 289, 478, 718 (1979–80) (44 FR 56343, October 1, 1979). That order expired on March 23, 1980.

In order to provide for the continuation of essential rail services, we issued various service orders and directed service orders, without federal subsidy, authorizing several railroads to provide interim service over Rock Island lines on a voluntary basis. Our unsubsidized directed service orders issued under 49 U.S.C § 11125 expired on May 31, 1980, in accordance with statutory time limits.

On May 30, 1980, Pub. L. 96–254 ("Rock Island Railroad Transition and Employee Assistance Act" or "RITEA") was enacted. Section 104 of RITEA provides that the Commission shall, notwithstanding the provisions of 49 U.S.C. 11125 or Pub. L. 96–131, order directed service for a period not to exceed 90 days over any line of the Rock Island if the Secretary of Transportation finds and certifies to the Commission a lack of rail service exists which cannot be resolved by a grant of interim operating authority over such line and that either (a) grains or foods are ready to be shipped to market, or (b) a rail carrier, shipper, State, or other interested party has expressed in writing to the Secretary an interest in purchasing, leasing, or rehabilitating the particular rail or facilities for purposes for providing rail services, and there is a reasonable expectation that such transaction will be consummated. RITEA further provides that the Secretary may make available to the Commission not more than $15 million for purposes of providing directed service.

The Secretary of Transportation made a directed service certification to the Commission pursuant to section 104 of RITEA, with respect to Rock Island's lines listed in the appendix. The certification is incorporated in this decision by this reference. A summary of the certification is attached as an appendix.

Discussion and Conclusions

Section 104 of RITEA requires the Commission to direct service for a period not to exceed 90 days over any RI line for which the Secretary of Transportation makes an appropriate certification to the Commission. The Secretary has made the appropriate certification for Rock Island's lines described in the appendix. Therefore, we shall direct the named DRCs to perform operations over the certified lines.

We will direct service for the period for which the Secretary of Transportation has certified that need for service over the line exists.

Because of the emergency nature of the situation and the need for immediate action, we are issuing this decision without advance public notice and hearings. The Administrative Procedure Act (APA), 5 U.S.C. Chapter 5, subchapter II, does not require prior notice or hearing where such procedure would be impracticable or inconsistent with the public interest, 5 U.S.C. 553(b)(B). Further, in view of the continuing emergency with respect to service over Rock Island lines, good cause exists to make this decision effective immediately.

The terms and conditions of this directed service are set forth below.

Terms and Conditions

Effective date—DSO No. 1482 shall be effective at 12:01 a.m. (central time) on August 16, 1980.

Expiration date—Unless modified by the Commission, this order will remain in effect, with respect to each particular DRC, according to the terms set forth in the appendix.

Operations—The DRCs are authorized respectively, to operate over the RI tracks described in the appendix. Operation over the designated tracks includes use of facilities and appurtenances thereto that are necessary or reasonably related to train operations, including but not limited to: Yards, yard facilities; maintenance facilities; communication, electrical, and signal facilities, locomotive and car repair facilities; scales; etc.

Reimbursement procedures.—Reimbursement for directed service operations under this decision shall be subject to the provisions of 49 CFR Part 1126, *Submission of Cost Data to Justify Reimbursement for Directed Service.* To ease the fiscal burdens involved in commencing service under the directed service order, any DRC may elect to use the optional three-stage funding procedure established in our directed service regulations 49 CFR 1126.3. This flexible procedure was established by us to provide for initial, interim, and final funding to assist a DRC in meeting the startup and subsequent cash requirements involved in directed service.

In an effort to facilitate further the ability of the DRCs to meet startup costs we shall partially relax the reporting requirements associated with initial funding requests under § 1126.3(b). At present, initial funding requests must be documented by three items: (i) A brief description of the DRC's initial operating plan for the directed service; (ii) a statement of its immediate cash requirements; and (iii) a statement of forecasted costs and revenues. See 49 CFR 1126.3(b)(i-iii). To streamline the initial funding process, we shall permit the DRC to omit from its "initial operating plan" certain data which we would ordinarily require.

Section 1126.3(b)(i) requires the DRC's initial operating plan to outline the following information: (1) The frequency and schedule of service planned; (2) the personnel and equipment to be utilized; (3) the crew change and interchange points to be observed; (4) any immediate maintenance and repair work required; and (5) its fuel and supply needs. However, startup funds may well be needed by the DRC before it can determine this information. Therefore, we will permit a DRC to apply for initial funding under 49 CFR 1126.3(b) without filing an initial operating plan containing all the information requested by § 1126.3(b)(i). Rather, the DRC's initial operating plan need only contain the information which it has available to it at the time of its application for initial funding. The DRC shall, however, submit an updated operating plan as soon as one is developed. Initial funding to cover start-up costs may not exceed the estimated net cost of directed service. If the DRC's start-up costs exceed the estimated net cost of directed service, the DRC may borrow the additional funds necessary to commence operations and claim reimbursement for interest on the loan as a cost of directed service. The Commission will not be responsible for the reimbursement of any costs beyond those agreed to by the Secretary of Transportation and the DRCs or in excess of the statutorily available funds under 45 U.S.C. 1003 (Section 4 of RITEA).

The issuance of this directed service order does not preclude interested rail carriers (including the DRC) from filing petitions with the Commission to operate over portions of the RI on a

noncompensated basis under section 122 of Pub. L. 96–254 or similar provisions.

Track Safety—The DRCs are not authorized to expend funds to rehabilitate the track above the level necessary to provide the service certified by the Secretary of Transportation without prior approval of the Commission. The DRCs may make necessary repairs in order to keep the line operable.

A DRC, with the Trustee's consent, may enter Rock Island property before commencing operations in order to perform repairs necessary to make the line operable. Entry prior to the service period shall be at the DRC's own risk and expense with respect to insurance, casualties, and rent. Direct costs of repair work prior to the directed service period, necessary to make the line operable at the level of service specified for directed operations, may be claimed as reimbursable cost of directed service. Reimbursement for these costs may not be claimed until directed service has commenced. DRC may, however, borrow funds as needed in order to perform these repairs and claim interest expense as a reimbursable cost.

Cars and Operating Equipment—In operating the involved RI lines, each DRC shall use its own cars and operating equipment.

Employees—To the maximum extent practicable, the DRC shall hire former employees of Rock Island necessary to perform directed service over Rock Island properties. Rock Island employees hired during the directed service period do not assume an employment relationship with the DRCs. The DRC's work rules, rates of pay, and employment conditions will apply. Rock Island seniority roster shall apply.

Preservation of RI Estate—During the period of its operation of RI's lines, the DRCs shall be responsible for preserving the value of the lines to the RI estate. The DRCs shall thus have an affirmative duty to perform that degree of maintenance necessary to avoid deterioration of the lines and related facilities, unless otherwise agreed.

Liabilities and expenses—We shall treat as compensable costs of directed service all liabilities and expenses arising out of wrecks or derailments, personal injury claims and actions, and damage to or destruction of property on directed service lines. Prior to commencing operations, each DRC shall obtain necessary insurance in an amount reasonably estimated to cover major liabilities and expenses of this kind. All liabilities arising out of directed service, but not finally determined as of expiration of the directed service period, should be covered by the DRCs' Casualty Loss reserves.

Both reserves and the cost of appropriate insurance may be claimed as reimbursable costs of directed service. For outstanding claims covered by insurance, deductible amounts may be included in the reserve accounts.

Reserve accounts may be included in the directed service cost form only if contingent liabilities not covered by (or in excess of) insurance have been incurred during directed service by not finalized in amount. Those amounts shall be dispensed to the DRC as the respective liabilities are finalized and certified by the Commission for payment. See *Regional Rail Reorg. Act—Submission of Cost Data*, 348 I.C.C. 251, 278 (1975) (*Submission of cost Data I.*)

Compensation for RI lines and facilities.—The Bankruptcy Court has approved abandonment by the Trustee of the entire Rock Island system. Compensation for use of Rock Island tracks in directed service under RITEA presents a situation different from that presented in *Lehigh & New England Ry. Co.* v. *I.C.C.*, 540 F.2d 71 (3d Cir. 1976), *cert. denied* 429 U.S. 1061 (1977) (LNE case). In the *LNE* case we concluded that compensation need not be paid by a DRC for use of tracks and related facilities unless directed service should be profitable. That decision was based to a large extent on the conclusion that directed service confers substantial benefits on the owner of the line, by relieving the owner of its duty to provide service during the period of directed operations. The Bankruptcy Court's action has relieved the RI Trustee of these duties. Therefore, we believe that the Rock Island estate should be compensated for the use of Rock Island tracks and related facilities used in directed operations, whether or not those operations are profitable.

In *St. Louis-San Francisco Railway Company—Compensation Company—Compensation for Use of Terminal Tracks—Chicago, Rock Island & Pacific Railroad Company, Debtor (William M. Gibbons, Trustee)*, ——— I.C.C. ——— (decided April 7, 1980), 45 FR 25401 (April 15, 1980) (*Frisco Compensation* case) we set reasonable compensation terms for use of RI tracks during interim operations under 49 U.S.C. 11123. We believe that the terms set forth in the *Frisco Compensation* case will also provide for payment of just and reasonable compensation for use of RI tracks in directed service operations under section 104 of RITEA. Therefore, DRC shall pay the Trustee, as a reimbursable expense of directed service, compensation for use of Rock Island tracks and related facilities in accordance with the *Frisco Compensation* formula.

Rates—The DRCs shall adopt any existing local Rock Island rates or may establish new through or local rates on not less than one day's notice to the Commission and the public. Transit rates may not be adopted or established.

Operational Difficulties—Any operational or other difficulties associated with the authorized operations shall be resolved by the DRC and any other affected party through negotiated agreement or, failing agreement, by the Commission's Railroad Service Board.

Reporting Requirements—The DRCs shall submit to the Commission, on a monthly basis, reports on the directed service operations. These reports shall include summaries of the traffic handled, the revenues collected, and the expenses incurred in the directed service operations, in a form to be specified by the Commission's Bureau of Accounts. Revenue, expenses, and statistics resulting from directed service operations shall be internally maintained separate from the DRC's usual railroad operations.

We find:

1. The Secretary of Transportation has made a directed service certification to the Commission, pursuant to section 104 of Pub. L. 96–254, with respect to Rock Island's lines described in the appendix.

2. The designated DRCs are capable of performing directed service over the lines certified by the Secretary.

3. This decision will not significantly affect either the quality of the human environment or the conservation of energy resources. *See* 49 CFR Parts 1106, 1108 (1978).

49 CFR 1033. Various Railroads—Directed Service—Chicago, Rock Island & Pacific Railroad Company, Debtor (William M. Gibbons, Trustee)

It is ordered:

(1) *Entry*—Each DRC is directed to enter upon and operate RI's lines described in the appendix pursuant to this directed service order under and section 104 of Pub. L. 96–254. Entry, by each DRC, respectively, shall occur and continue in accordance with the terms set forth in the appendix. Each DRC shall notify the Commission of its entry on the property immediately after such entry takes place.

(2) *Other Matters*—Operations under this order shall conform with the directions prescribed above and the directed service certification of the Secretary of Transportation.

(3) *Commission Filings*—All submissions filed in this proceeding

should refer to "DSO No. 1482" and be sent to the following Commission offices in the Commission's Headquarters at 12th and Constitution Avenue, NW., Washington, DC 20423:

- Office of the Secretary (Room 2215) (original)
- Section of Finance (Room 5417), Office of Proceedings (3 copies)
- Section of Rail Service Planning (Room 7375), Office of Policy and Analysis (3 copies)
- Railroad Service Board (Room 7115) (3 copies)

(4) *Applicability*—The provisions of this decision shall apply to intrastate, interstate, and foreign commerce.

(5) *Modifications*—The Commission retains jurisdiction to modify, supplement or reconsider this order at any time.

(6) *Initial and Interim finding*—All correspondence to the Commission containing requests for initial and interim funding shall be addressed to: James B. Thomas, Jr., Director, Bureau of Accounts, Interstate Commerce Commission, 12th and Constitution Avenue NW., Washington, DC 20423.

Envelopes containing such requests shall have the notation "Rock Island-DS" typed on the lower left corner.

(7) *Costs and revenues*—The DRC shall record the costs and revenues attributable to directed service in the manner prescribed in this decision and in 49 CFR Part 1126, 44 FR 6156, 8879 (1979), subject to the limitations set forth in the directed service certification of the Secretary of Transportation.

(8) Service on Parties—This decision shall be served on all parties. This decision shall also be served upon the American Short Line Railroad Association and upon the Association of American Railroads, Car Service Division (as agent of the railroads subscribing to the car service and car hire agreement under the terms of that agreement).

(9) *Notice to General Public*—Notice of this decision shall be given to the general public by: (a) Depositing a copy in the Office of the Secretary, Interstate Commerce Commission, Washington, DC; and (b) filing a copy with the Director, Office of the Federal Register.

(10) *Effective Date*—This decision and order shall be effective at 12:01 a.m. (central time) on August 16, 1980.

(11) *Expiration Date*—Unless otherwise modified by the Commission, this decision and order will expire with respect to the various DRCs in accordance with the terms set forth in the appendix.

Decided: August 15, 1980.

By the Commission. Chairman Gaskins, Vice Chairman Gresham, Commissioners Stafford, Clapp, Trantum, Alexis, and Gilliam. Commissioner Trantum commented with a separate expression. Chairman Gaskins and Commissioner Gilliam absent and not participating.

Agatha L. Mergenovich,

Secretary.

Commissioner Trantum, Commenting: I urge the Secretary of Transportation and his delegate, the Federal Railroad Administrator, not to rely on section 104 as a solution to the Rock Island problem. As this Commission learned when it directed service under 49 U.S.C. 11125, the availability of federal subsidies is a powerful incentive for private parties to avoid the hard business of rationalizing the railroad industry. A situation in which "a lack of rail service exists which cannot be resolved by a grant of interim operating authority" is the likely result.

I am sensitive to the difficulties faced by shippers, state and local governments, and other regional interests affected by the demise of the Rock Island. I must point out, however, that while directed service may appear to be an easy way to deal with an urgent problem—such as the need to move grain at a particular season—it is actually counterproductive. Ninety days of directed service means the loss of ninety days that could have been used to discover and implement a lasting, private-sector solution. The short-term relief provided by directed service is not worth its cost in tax dollars or lost opportunities.

Appendix—Rock Island Lines Certified for Directed Service under Rock Island Transition and Employee Assistance Act—Pub. L. 96-254 (May 30, 1980)

1. A. *Carrier.* Wabash Valley Railroad Company, a wholly owned subsidiary of Morrision-Knudsen Company, Inc.

B. *Certification Date.* August 8, 1980.

C. *Discription of Lines.*

(1) Subdivision 7, mainline track extending eastward from Phillipsburg, KS, milepost 283.9 to Mahaska, KS, milepost 170.3; and

(2) Subdivision 20-B, branchline track extending southeast from Belleville, KS, milepost 226.1 to Manhattan, KS, milepost 143.3

D. *Service Period.* Beginning on or about September 1, 1980, and continuing for ninety days, dates inclusive.

E. *Frequency of Service.* Not less than two trains per week.

F. *Reimbursement.* In no event shall the aggregate of compensation paid or payable by the United States exceed $1,000,000 for the total directed service period.

[FR Doc. 80-25943 Filed 8-25-80; 8:45 am]

BILLING CODE 7035-01-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

50 CFR Part 32

Hunting; Opening of the Erie National Wildlife Refuge, Pa., to Hunting

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Special regulation.

SUMMARY: The Director has determined that the opening to hunting of Erie National Wildlife Refuge is compatible with the objectives for which the area was established, will utilize a renewable natural resource, and will provide additional recreational opportunity to the public.

DATES: September 1, 1980 through February 28, 1981.

FOR FURTHER INFORMATION CONTACT: Bill McCoy, Erie National Wildlife Refuge, RD 2, Box 191, Guys Mills, Pennsylvania 16327, Telephone No. 814-789-3585.

SUPPLEMENTARY INFORMATION: The Refuge Recreation Act of 1962 (16 U.S.C. 460k) authorizes the Secretary of the Interior to administer such areas for public recreation as an appropriate incidental or secondary use only to the extent that it is practicable and not inconsistent with the primary objectives for which the area was established. In addition, the Refuge Recreation Act requires (1) that any recreational use permitted will not interfere with the primary purpose for which the area was established; and (2) that funds are available for the development, operation, and maintenance of the permitted forms of recreation.

The recreational use authorized by these regulations will not interfere with the primary purposes for which Erie National Wildlife Refuge was established. This determination is based upon consideration of, among other things, the Service's Final Environmental Statement on the Operation of the National Wildlife Refuge System published in November 1976. Funds are available for the administration of the recreational activities permitted by these regulations.

§ 32.12 Special regulations; migratory game birds; for individual wildlife refuge areas.

Public hunting of migratory game birds on the Erie National Wildlife

Refuge is permitted from September 1, 1980 through December 31, 1980, in accordance with all State and Federal regulations subject to the following special conditions: Field possession of migratory game birds is prohibited in areas of the refuge closed to migratory game bird hunting. Such hunting is permitted only on the designated area, as shown on maps available at refuge headquarters.

§ 32.22 Special regulations; upland game; for individual wildlife refuge areas.

Public hunting of rabbits, woodchucks, raccoons, squirrels, grouse, quail, pheasants, skunks, oppossums, and foxes is permitted from October 18, 1980 through February 28, 1981 on portions of the Erie National Wildlife Refuge. Maps showing the open hunting areas are available at refuge headquarters.

Hunting shall be in accordance with all State regulations governing hunting of small game, furbearers, and foxes, subject to the following special conditions: That portion of the refuge situated between Pennsylvania Routes 27 and 173 is closed to hunting with firearms from September 1, 1980 through November 22, 1980. Hunting of fox and raccoon is permitted only on that portion of the refuge located north of Route 27. All fox and raccoon hunters must have a special use permit in possession when hunting on the refuge. Permits may be secured at the refuge headquarters.

§ 32.32 Special regulations; big game; for individual wildlife refuge areas.

Public hunting of deer on the Erie National Wildlife Refuge, Pennsylvania, is permitted from October 4, 1980 through January 3, 1981. The open hunting area is shown on maps available at refuge headquarters.

Hunting shall be in accordance with all State and Federal regulations covering the hunting of deer, subject to the following special conditions: All hunters, except archery hunters, shall be required to wear a minimum of 400 total square inches of a safety fluorescence orange color material. A permit is required for all deer hunting. Permits may be secured at refuge headquarters and must be returned via mail or in person within 10 days of the close of the respective season. Failure to return the permit will result in loss of hunting privileges the following year. Refuge hunters are prohibited from engaging in target practice or random shooting in all refuge hunts. The use of alcoholic beverages is not permitted on the refuge when visiting for the purpose of hunting.

All hunting area maps are available at refuge headquarters and from the Regional Director, One Gateway Center, Newton Corner, Massachusetts 02158.

The provisions of this special regulation supplement the regulations governing hunting on wildlife refuge areas generally, which are set forth in Title 50, Code of Federal Regulations, Part 32. The public is invited to offer suggestions and comments at any time.

Note.—The Department of the Interior has determined that this document is not a significant rule and does not require a regulatory analysis under Executive Order 12044 and 43 CFR, Part 14.

Administrative needs require that the Erie Refuge hunting seasons be held concurrent with the Pennsylvania State hunting seasons. It is therefore found impracticable to issue regulations that would be effective 30 days after publication in accordance with Department of the Interior general policy.

George C. Balzer, Jr.,

Acting Regional Director, U.S. Fish and Wildlife Service.

August 19, 1980.

[FR Doc. 80-25979 Filed 8-25-80; 8:45 am]

BILLING CODE 4310-55-M

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50 CFR Part 32

Hunting; Opening of the Oxbow National Wildlife Refuge, Mass., to Hunting

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Special regulation.

SUMMARY: The Director has determined that the opening to hunting of Oxbow National Wildlife Refuge is compatible with the objectives for which the area was established, will utilize a renewable natural resource, and will provide additional recreational opportunity to the public.

DATES: (September 10, 1980 through December 31, 1980).

FOR FURTHER INFORMATION CONTACT: David Beall, Great Meadows National Wildlife Refuge, Weir Hill Road, Sudbury, Massachusetts 01776, Telephone No. 617-443-4661.

SUPPLEMENTARY INFORMATION: The Refuge Recreation Act of 1962 (16 U.S.C. 460k) authorizes the Secretary of the Interior to administer such areas for public recreation as an appropriate incidental or secondary use only to the extent that it is practicable and not inconsistent with the primary objectives for which the area was established. In addition, the Refuge Recreation Act requires (1) that any recreational use permitted will not interfere with the primary purpose for which the area was established; and (2) that funds are available for the development, operation, and maintenance of the permitted forms of recreation.

The recreational use authorized by these regulations will not interfere with the primary purposes for which Oxbow National Wildlife Refuge was established. This determination is based upon consideration of, among other things, the Service's Final Environmental Statement on the Operation of the National Wildlife Refuge System published in November 1976. Funds are available for the administration of the recreational activities permitted by these regulations.

§ 32.12 Special regulations; migratory game birds, for individual wildlife refuge areas.

Public hunting of woodcock and snipe on the Oxbow National Wildlife Refuge, Massachusetts, is permitted on the area designated by signs as open to hunting.

§ 32.22 Special regulations; upland game; for individual wildlife refuge areas.

Public hunting of upland birds and small game on the Oxbow National Wildlife Refuge, Massachusetts, is permitted on the area designated by signs as open to hunting.

These open areas, comprising 600 acres, are shown on maps available at refuge headquarters, Sudbury, Massachusetts, or from the Area Manager, U.S. Fish and Wildlife Service, Area Office, P.O. Box 1518, Concord, New Hampshire 03301. Hunting shall be in accordance with all applicable State and Federal regulations covering the hunting of migratory game birds and upland game, subject to the following special conditions:

(1) Possession of slugs or buckshot is prohibited.

(2) Possession of a weapon other than a shotgun is prohibited.

(3) Vehicles are restricted to the designated parking at the south end of Oxbow National Wildlife Refuge accessible from the Still River Depot Road. Entry by routes other than by the county road, Still River Depot Road, is prohibited.

The provisions of this special regulation supplement the regulations which govern hunting on wildlife refuge areas generally, which are set forth in Title 50, Code of Federal Regulations, Part 32. The public is invited to offer suggestions and comments at any time.

Note.—The Department of the Interior has determined that this document is not a significant rule and does not require a

regulatory analysis under Executive Order 12044 and 43 CFR Part 14.

Administrative needs require that the Oxbow Refuge hunting seasons be held concurrent with the Massachusetts State hunting seasons. It is therefore found impracticable to issue regulations that would be effective 30 days after publication in accordance with Department of the Interior general policy.

George C. Balzer, Jr.,

Acting Regional Director, U.S. Fish and Wildlife Service.

August 19, 1980

[FR Doc. 80-25980 Filed 8-25-80; 8:45 am]

BILLING CODE 4310-55-M

Proposed Rules

Federal Register
Vol. 45, No. 167
Tuesday, August 26, 1980

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

OFFICE OF PERSONNEL MANAGEMENT

5 CFR Ch. I

Semiannual Agenda of Regulations; Rescheduled Projects

AGENCY: Office of Personnel Management.

ACTION: Proposed rulemaking; semi-annual agenda projects rescheduled.

SUMMARY: This document gives notice of regulation projects on the December 1979 agenda which have been rescheduled for publication later than originally planned. It includes brief descriptions of the status of each project and new proposed publication dates.

DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Beverly M. Jones, Issuance System Manager, (202) 254-7086.

SUPPLEMENTARY INFORMATION: On December 4, 1979, the Office of Personnel Management (OPM) published (FR Doc. 79-36232, 44 FR 69651) the Semi-annual Agenda of Regulations Under Review or Development from January 1 through June 30, 1980. A number of the regulatory projects listed in that agenda have been delayed for various reasons. This document gives notice of the delayed projects, their status, and their proposed new publication dates.

Office of Personnel Management.

Beverly M. Jones,

Issuance System Manager.

The following projects are delayed indefinitely pending approval of the revision of E.O. 9830:

CFR or other authority	Title	Brief description	Knowledgeable official
5 CFR Parts 1 through 9	Civil Service Rules	In conjunction with an extensive revision of Executive Order 9830 (2-24-47) concerning Federal Personnel Administration, a proposal is being considered to eliminate the Civil Service Rules. This project may necessitate a number of regulatory revisions. The proposal will be coordinated with Departments and agencies covered by the current rules.	Anne Kirby (202) 632-6898.
5 CFR Part 305	Executive Assignment System	Revision of existing regulations to reflect changes in the Executive Assignment System resulting from the establishment of the Senior Executive Service.	Ann Ugelow (202) 632-6820.
5 CFR Part 307	Veterans Readjustment Appointments	Transfer of existing regulations to Part 720	Don Smith (202) 254-3058.
5 CFR 316.302	Term Employment	Transfer of existing regulations on term appointments for veterans to Part 720.	Don Smith (202) 254-3058.
5 CFR 316.402	Temporary Limited Employment	Transfer of existing regulations on temporary limited appointments for veterans to Part 720.	Don Smith (202) 254-3058.
5 CFR Part 720, Subpart C	Federal Women's Program	Proposed regulations to implement expected revision of E.O. 9830; establishing legal basis for the program and to reinforce OPM's authority in this area following Reorganization Plan No. 1 (Oct. 1, 1979).	A. Diane Graham or Diane Herrmann (202) 632-6870.
5 CFR Part 720, Subpart D	Hispanic Employment Program	Proposed regulations to implement expected revision of E.O. 9830; establishing legal basis for the program and to reinforce OPM's authority in this area following Reorganization Plan No. 1 (Oct. 1, 1979).	A. Diane Graham or Roceliz Velez, (202) 632-6800.
5 CFR Part 720, Subpart E	Selective Placement Program	Proposed regulations to implement expected revision of E.O. 9830 and to reinforce OPM's authority in this area following Reorganization Plan No. 1 (Oct. 1, 1979).	A. Diane Graham or Hedwig Oswald, (202) 632-4437.
5 CFR Part 720, Subpart F	Upward Mobility Program	Proposed regulations to implement expected revision of E.O. 9830; establishing legal basis for the program and to reinforce OPM's authority in this area following Reorganization Plan No. 1 (Oct. 1, 1979).	A. Diane Graham or Curtestine Boardley, (202) 632-6256.
5 CFR Part 720, Subpart G	Veterans Employment Program	Transfer of existing regulations from Parts 307 and 316 to Part 720, to coincide with the VEP's placement within the organizational structure of OPM (Oct. 1, 1979).	A. Diane Graham or Donald Smith, (202) 254-3058.

The other delayed projects, their status, and proposed new publication dates are as follows.

CFR or other authority	Title	Brief description	Status
5 CFR Part 214	Senior Executive Service positions	New Part to cover definitions of general and career-reserved positions as well as career type positions in the excepted service for the purpose of determining appointment in the Senior Executive Service. This will be issued in final.	Unplanned higher priority work intervened in the development of this regulation. Due to staff changes, work has been reassigned, and this package should be completed by the end of September.
5 CFR Part 293	Personnel Records and Files	After input from agencies and OPM offices, add a Subpart D to this Part that will prescribe procedures for the maintenance of employee performance appraisal records..	A preliminary draft of revised Part 293 was circulated to the IAG and labor organizations for comment before proposed rulemaking. The comments were reviewed and the proposed rulemaking package has begun internal clearances.
5 CFR Part 294	Availability of Official Information	Will be revised to reflect current judicial interpretations of the provisions of the Freedom of Information Act (5 U.S.C. 552).	Because much of the material in Part 294 will be moved to other parts of 5 CFR, coordination between responsible offices has taken longer than anticipated. Revision of the part is pending indefinitely.

CFR or other authority	Title	Brief description	Status
Pub. L. 95-454, Civil Service Reform Act, Title VI, Sec. 601.	Personnel Research Programs and Demonstration Projects.	Final regulations which add new Part 470 to implement programs for conducting research and demonstration projects.	Drafting of the proposed regulations for Part 470 was delayed while experience was gained in handling the Navy Demonstration Project through its public notice, comment, hearing and implementation periods. The proposed regulations will follow completion of internal procedures for processing demonstration projects.
5 CFR Part 534	Pay under other systems	Pay regulations for the Senior Executive Service. Some material will be issued in final.	These regulations have been drafted and the package is in clearance before submission to the Director for approval. Estimated publication date is September 1980
5 CFR Part 731	Suitability	Authorities, disqualification standards, rating actions, and appeals rights. Will be revised to reflect (1) the recent reorganization of the former CSC, (2) the OPM's policy of increased delegation of its decision-making authorities to agencies.	This revision was delayed pending evaluation of the impact of decisions in *Jane Doe* v. *United States Civil Service Commission* and other recent court cases on the process of determinations of suitability. Estimated publication will be January 1981.
5 CFR Part 732	Security and Related Determinations	Reemployment eligibility and action by the OPM	This package was delayed pending evaluation of the impact of decisions in *Jane Doe* v. *United States Civil Service Commission* and other recent court cases on security program procedures. Estimated publication will be January 1981.
Executive Order 11222, May 6, 1965	Standards of Ethical Conduct for Government Officers and Employees.	Revision of Executive Order 11222 affecting Standards of Conduct.	A position paper on this subject was presented at the April 1980 Ethics Conference. Additional study and agency input are required before a proposed draft Executive Order can be submitted to OMB in October 1980.
5 CFR Part 752	Regulatory requirements for taking adverse actions under the Senior Executive Service.	Amends Part 752 to implement new Subchapter V of Chapter 75 of title 5, U.S.C. To be issued in final.	Unplanned higher priority work intervened in the completion of this package. Due to staff changes, the work was reassigned and coordination between offices in OPM is scheduled for October 1980.
5 CFR 870.501; 5 CFR 871.501	Conversion of Regular Life Insurance Coverage; Conversion of Optional Life Insurance Coverage.	Proposed rules authorizing OPM to order extension of time limit for conversion to private contract where timely conversion was prevented due to administrative error.	Initial contact on this subject between the Compensation Group and FEGLI has disclosed problems with the further development of this proposal. These problems are currently being studied. No publication date has been estimated.
5 CFR 890.401	Conversion of Health Benefits Coverage.	Proposed rules authorizing OPM to order extension of time limit for conversion to private contract where timely conversion was prevented due to administrative error.	A proposal on this package was furnished to health benefits carriers for their review and comment. Analysis has been made of the comments, and a staff study is being done to determine the feasibility of continuing this project.
Pub. L. 95-256	Elimination of Age 70 Mandatory Retirement.	Proposed revision of rules to implement recent amendments to the CSR law.	Before these conforming language changes can be issued, procedures and criteria are being reviewed and issues must be resolved. Estimated publication date is 10/1/80.
5 CFR 890.303(d)	FEHB; Continuation of Enrollment	Proposed regulations to provide continued health benefits coverage for certain survivor annuitants.	Draft regulations are now going through the internal clearance process.

[FR Doc. 80-26037 Filed 8-25-80; 8:45 am]

BILLING CODE 6325-01-M

DEPARTMENT OF AGRICULTURE

Food and Nutrition Service

7 CFR Part 250

Food Distribution Program

AGENCY: Food and Nutrition Service, USDA.

ACTION: Extension of comment period on proposed rules.

SUMMARY: Notice is hereby given to extend the comment period an additional 30 days for the proposed rules on processing USDA-donated foods published on June 24, 1980 (45 FR 42303-42312). Comments originally were to be received on or before August 25, 1980.

The Department has received several inquiries concerning the length of the comment period from both groups and interested individuals who are presently compiling their comments on the proposed rule. The number of public comments received by the Food Distribution Division to date has been minimal.

For the above reasons and because the Department would like to allow for a maximum number of public comments prior to developing the final rule, the comment period is extended to September 25, 1980.

DATE: To be assured of consideration, comments must be received on or before September 25, 1980.

FOR FURTHER INFORMATION CONTACT: Mrs. Gwena K. Tibbits, (202) 447-8386.

ADDRESS: Comments should be sent to: Darrel E. Gray, Director, Food Distribution Division, Food and Nutrition Service, U.S. Department of Agriculture, Washington, D.C. 20250 (202-447-8371). Comments may be inspected at 500 12th Street, SW., Room 610, Washington, D.C., during normal business hours (8:30 a.m. to 5:00 p.m., Mondays through Fridays).

Dated: August 22, 1980.

Carol Tucker Foreman,

Assistant Secretary for Food and Consumer Services.

[FR Doc. 80-26156 Filed 8-25-80; 8:45 am]

BILLING CODE 3410-30-M

Animal and Plant Health Inspection Service

7 CFR Part 319

Foreign Quarantine Notices; Flag Smut (Foreign Strains); Proposed Rulemaking and Public Hearing

Correction

In FR Doc. 80-21903, appearing on page 48905, in the issue of Tuesday, July 22, 1980, make the following corrections:

1. On page 48906, second column, the fourteenth line should have read: "of *Triticum* spp. (wheat), of *Aegilops* spp., or of any intergeneric cross which includes *Triticum* spp. (wheat) or *Aegilops*".

2. On page 48907, first column, the seventh line of the fourth paragraph should have read: "People's Republic of China. Turkestan is now part of the People's Republic of China,".

BILLING CODE 1505-01-M

Agricultural Marketing Service

7 CFR Part 1030

Milk in the Chicago Regional Marketing Area; Proposed Temporary Revision of Shipping Percentage

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Proposed temporary revision of rule.

SUMMARY: This notice invites written comments on a proposal that the supply plant shipping requirements under the Chicago Regional order be decreased temporarily for the months of September, October and November 1980. This action was requested by cooperative associations representing a majority of producers supplying the market to prevent uneconomic shipments of milk.

DATE: Comments are due on or before September 2, 1980.

ADDRESS: Comments (two copies) should be filed with the Hearing Clerk, United States Department of Agriculture, Washington, D.C. 20250.

FOR FURTHER INFORMATION CONTACT: Martin J. Dunn, Marketing Specialist, Dairy Division, United States Department of Agriculture, Washington, D.C. 20250, 202–447–5661.

SUPPLEMENTARY INFORMATION: Notice is hereby given that, pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*), and the provisions of § 1030.7(b)(5) of the order, the temporary revision of certain provisions of the order regulating the handling of milk in the Chicago Regional marketing area is being considered for the months of September, October and November 1980.

All persons who desire to submit written data, views or arguments in connection with the proposed revision should file the same with the Hearing Clerk, Room 1077, South Building, United States Department of Agriculture, Washington, D.C. 20250 not later than September 2, 1980. Please submit two copies of the documents filed. The period for filing views is being somewhat limited to enable the timely consideration of this matter since the proposed action would be applicable to milk shipments made during September. Further, the proposed change provides some reduction of pooling standards and will not require extensive preparation or substantial alteration in method of operation for handlers.

All written submissions made pursuant to the notice will be made available for public inspection at the office of the Hearing Clerk during regular business hours (7 CFR 1.27(b)).

The provisions proposed to be revised are the supply plant shipping percentages set forth in § 1030.7(b) that are applicable during the months of September, October and November. It has been requested that they be changed temporarily for 1980 as follows:

Month	Percentage		
	Present	Requested	Point change
September	30	25	−5
October	35	25	−10
November	35	25	−10

Pursuant to the provisions of § 1030.7(b)(5) the supply plant shipping percentages set forth in § 1030.7(b) may be increased or decreased by up to 10 percentage points during the months of September through March to encourage additional milk shipments to pool distributing plants or to remove the need for milk shipments to such plants merely to qualify a supply plant.

The cooperative associations requesting the temporary revision indicated that their producer receipts are about 8 percent over last year. In their view, if the temporary reduction is not granted, about 75 to 90 million pounds of producer milk would need to be depooled each month during September through November, 1980. The proposed reduction in shipping percentages may prevent uneconomic movements of milk merely for purposes of pool plant qualification. Also, the reduction may assure that some producers who have been regularly associated with the market can continue to share in pool proceeds.

Accordingly, it may be appropriate to reduce the pool supply plant shipping percentages for the months of September, October and November 1980.

Signed at Washington, D.C., on August 20, 1980.

H. L. Forest,

Director, Dairy Division.

[FR Doc. 80-25950 Filed 8-25-80; 8:45 am]

BILLING CODE 3410-02-M

FEDERAL RESERVE SYSTEM

12 CFR Part 202

[Reg. B; Docket No. R-0203]

Equal Credit Opportunity; Proposed Board Interpretations; Consideration of Income; Disclosure of Reasons for Adverse Action

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Proposed Board interpretations

SUMMARY: The Board is proposing for public comment two interpretations of its Regulation B, which implements the Equal Credit Opportunity Act. The first proposed interpretation discusses the meaning of the regulatory requirement that a creditor not "discount or exclude from consideration" an applicant's income because it derives from alimony, child support, separate maintenance, part-time employment, retirement benefits, or public assistance. The second proposed interpretation addresses the issue of how a creditor should select and disclose the principal reason or reasons for an adverse credit decision. These interpretations derive from questions that have been raised about the application of Regulation B to credit scoring systems, but the basic principles apply as well to judgmental systems.

DATE: Comments must be received on or before October 20, 1980.

ADDRESS: Comments (which should refer to Docket No. R–0203) may be mailed to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, or may be delivered to Room B–2223 in the Board Building, 20th Street and Constitution Avenue, N.W., Washington, D.C., between 8:45 a.m. and 5:15 p.m. on business days. Comments may be reviewed in Room B–1122 of the Board Building during those same hours.

FOR FURTHER INFORMATION CONTACT: Stanley D. Mabbitt, Attorney, Division of Consumer and Community Affairs, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 (202–452–3867).

SUPPLEMENTARY INFORMATION: Last year the Board received several requests for clarification of how certain provisions of its Regulation B apply to the operation of numerical credit scoring systems.[1] In

[1] Basically, credit scoring is the use of statistical techniques to assign points or weights to various applicant characteristics (e.g. income, credit history)

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response to these requests, the Board asked for public comment (44 FR 23865, April 23, 1979) on four questions about Regulation B's application to credit scoring systems:

- May a credit scoring system score the fact that an applicant has more than one job or multiple sources of income, and may it score secondary income differently from primary income?
- How must a scoring system consider the amount of an applicant's income derived from part-time employment, pension, or alimony?
- How must a creditor using a scoring system select the specific reasons for adverse action?
- Under what circumstances may a creditor employing a credit scoring system use the reasons for adverse action contained in Regulation B's model statement?

The Board received nearly 300 written comments from members of the Congress, federal and state agencies, industry, and academics. The comments expressed a wide diversity of views about how Regulation B's rules should apply to credit scoring systems. Generally, creditors (retailers, oil companies, banks, and trade associations) claimed that a properly designed credit scoring system is an accurate, objective mechanism for determining creditworthiness. In order to preserve the empirical and statistical character of such a system, they suggested that a creditor be allowed wide latitude to include in or exclude from a particular system the amount and sources of an applicant's income depending on whether those factors were related in a statistically significant way to creditworthiness as established by the creditor developing the system. They also advocated that wide latitude by given to determining the most appropriate way for selecting and disclosing the principal reason or reasons for an adverse credit decision.

Consumer commenters (including several members of the Congress and a number of individual consumers) generally were concerned that the Board not reduce or eliminate what they perceived as the basic protections already afforded by the law. Thus, they were opposed to allowing creditors the degree of flexibility sought by the industry because of the concern that that flexibility might be used to mask illegally discriminatory practices.

The multiplicity of viewpoints, lack of consensus, and underlying technical complexity of the questions raised in the comment process led to a through reconsideration of the issues and the policy options available. Based upon that review the Board has decided to issue for public comment two proposed interpretations. Both proposed interpretations affirm the Board's conclusion, based upon an analysis of the comments and the Equal Credit Opportunity Act, that the rules in Regulation B generally apply uniformly to all creditors, whether evaluating creditworthiness judgmentally or through a credit scoring system.

The first proposal (Interpretation § 202.601) addresses several issues concerning consideration of income and income reliability. Three general principles are stated at the outset in the proposed interpretation, and the proposal then elaborates on how those priciples apply in several different factual situation where guidance was sought from the Board. In issuing the interpretation for comment, the Board is particularly interested in knowning whether the explanation of how the basic principles apply in different contexts is needed to provide the necessary guidance, or whether the specificity adds an undesirable degree of complexity or is otherwise unnecessary.

The second proposal (Interpretation § 202.901) sets forth several principles governing the selection and disclosure of reasons for adverse action. The proposal then explains how those principles are applied. Again, the Board invites comment on whether the additional explanatory material in the proposal is desirable. In addition to the interpretation in the second proposal, the Board is considering the desirability of encouraging or requiring creditors to indicate to the applicant the type of credit evaluation system used—whether judgmental or credit scoring—and to describe briefly the method of selecting the principal reason or reasons for adverse action. These explanations might further the congressional purpose of educating consumers about why they were denied credit and how they might improve their creditworthiness. On the other hand, requiring or even encouraging these additional disclosures, however brief, would increase compliance costs and burdens. Therefore, the Board specifically asks for comment on the merits of these possible disclosures.

For these reasons and under the authority granted in § 703(a) of the Equal Credit Opportunity Act (15 U.S.C. 1691(a)), the Board issues for public comment the following two proposed interpretations of Regulation B (12 CFR Part 202):

§ 202.601 Consideration of income.

(a) *Introduction.* Questions have arisen about the rules in Regulation B governing consideration of income—particularly as those rules apply to the operation of a credit scoring system. [2] In resolving those issues, the Board wishes to make clear that the provisions of Regulation B generally apply equally to all forms of credit analysis—whether performed judgmentally or through the use of a credit scoring system. [3]

(b) *Basic principles.* There are three basic principles that govern consideration of income under Regulation B. First, the regulation does not require consideration of income by a credit evaluation system. But, if income is considered at all by a credit system, a creditor must treat income relied upon by an applicant that is derived from alimony, child support, separate maintence, part-time employment, retirement benefits, or public assistance at least as favorably as income from any other source. [4] Second, where consideration of protected income would have no effect on the credit decision, the creditor is not required to consider it. Third, a creditor may consider, evaluating the circumstances of each case, the likelihood that any income relied upon—regardless of its source—will be received consistently and in a timely manner during the term

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Footnotes continued from last page
or other factors relevant to the transaction (e.g. type of security) in order to predict the likelihood that the applicant will satisfactorily repay the credit. In Regulation B, an empirically and statistically derived credit scoring system is contrasted with the judgmental evaluation performed by a credit officer or committee; compare the definition of "a demonstrably and statistically sound, empirically derived credit system" in § 202.2(p) with the definition of "judgmental system of evaluating applicants" in § 202.2(t).

[2] Section 202.6(b)(5) states in relevant part:

A creditor shall not discount or exclude from consideration the income of an applicant or the spouse of the applicant because of a prohibited basis or because the income is derived from part-time employment, or from an annuity, pension, or other retirement benefit; but a creditor may consider the amount and probably continuance of any income in evaluating an applicant's creditworthiness. Where an applicant relies on alimony, child support, or separate maintanance payments in applying for credit, a creditor shall consider such payments as income to the extent that they are likely to be consistently made. Factors that a creditor may consider in determining the likelihood of consistent payments include, but are not limited to, whether the payments are received pursuant to a written agreement or court decree; the length of time that the payments have been received; the regularity of receipt; the availability of procedures to compel payment; and the creditworthiness of the payor. . . .

[3] The only differences in evaluation procedures for the two methods of judging creditworthiness that are sanctioned by the law relate to consideration of age and receipt of public assistance (see § 202.6(b)(2)(ii) and (iii)).

[4] For the purpose of this interpretation, income derived from any source mentioned in § 202.6(b)(5)—alimony, child support, separate maintenance, part-time employment, retirement benefits, or public assistance—is referred to as "protected income."

of the credit extension. If a creditor follows these principles in good faith, it will be acting in compliance with the income consideration rules in Regulation B. The remainder of this interpretation explains how these principles apply in different contexts.

Paragraphs (c)–(e)—Illustration of the Application of General Principles

(c) *Equal treatment of protected income.* (1) As long as protected income is treated at least as favorably as the amount of income from any other source, a creditor using a credit scoring system may comply with the income consideration rule of Regulation B (i) by scoring the amount of any protected income as one or more characteristics in the system, (ii) by adding it to the amount of other income scored, or (iii) by judgmentally considering it outside of the system. A credit scoring system will not be deprived of its status as a demonstrably and statistically sound, empirically derived credit system because it aggregates protected income, which by itself would not be selected as a predictive characteristic, with other income. Similarly, the fact that a creditor using a credit scoring system might consider protected income outside the system would not change the status of the system for Regulation B purposes.

(2) Generally, a creditor may consider the nature and number of any income sources, as long as protected income is treated at least as favorably as income from other sources.[5] A creditor may consider, for example, that an applicant has two sources of income—employment and investments—and may consider what those sources are. If the applicant also relies upon alimony and retirement payments, the creditor could not consider the alimony and retirement income less favorably than the employment or investment income because of the type of income or the number of sources. Similarly, a creditor could not consider employment income less favorably than other income because it was derived from several part-time jobs.

(d) *Consideration of protected income.* (1) The rule prohibiting the discounting or exclusion of protected income does not require consideration of that income where its consideration would have no effect on the credit decision. Thus, if a creditor would approve an application without considering any income at all, it would not have to consider protected income. If income is considered but the amount of protected income is not needed for approval, the protected income need not be considered. Also, if a portion of any protected income would be sufficient to support approval, then any portion or type of that income not needed for approval would not have to be considered. In each case, the creditor's practice would be permissible because no adverse action would have been taken.

(2) Similarly, if a creditor would take adverse action without considering income at all, then the creditor need not consider the applicant's income regardless of its source because consideration of income would not change the result. For example, a creditor might reject an application because of the applicant's credit history, notwithstanding the amount or sources of the applicant's income.

(3) If, on the other hand, a creditor considers any portion of the income relied upon in an application, it would have to consider any protected income relied upon before it could take adverse action. For example, if an applicant's employment income were not sufficient to repay the credit, the creditor would have to consider, at least as favorably as the applicant's employment income, any alimony, retirement, or public assistance income relied upon by the applicant. In addition, the creditor may not discourage the applicant from disclosing the existence of protected income if the applicant chooses to rely on that income.

(e) *Considering reliability of income.* A creditor may consider the likelihood that any income relied upon—regardless of its source—will be received consistently and in a timely manner during the term of the credit extension. In considering the reliability of any protected income, a creditor must make its evaluation on an individual basis, taking into account the circumstances of each case.

(f) *Prospective effect.* This interpretation shall have prospective effect only after being promulgated in final form.

§ 202.901 Disclosure of reasons for adverse action.

(a) *Introduction.* The Board has been asked for an interpretation of § 202.9 of Regulation B regarding the selection and disclosure of the reasons for adverse action where a credit scoring system is used alone or in conjunction with a judgmental evaluation.[6] Although the issue has arisen in the context of credit scoring, the Board wishes to make clear that, as a general principle, the provisions of Regulation B apply equally to both judgmental and credit scoring systems of credit evaluation.

(b) *Basic principles.* The reasons for adverse action disclosed under §§ 202.9(a)(2) and (b)(2) must relate to those factors actually scored or reviewed by the creditor, and no factor or factors may be arbitrarily excluded from the pool of factors subject to disclosure. While the optimal disclosure for either a judgmental or numerical system would identify the minimum adjustments that the applicant would have to make in order to be approved for credit, that disclosure may be beyond the capability of many credit scoring and judgmental systems. Moving away from the optimal disclosure, there is no one best method for selecting the reason for the adverse decision, nor is there an absolute number of reasons that should be disclosed. Whatever method of selection is used, the creditor must use the same selection method for all applications that are evaluated under the same credit evaluation procedures and standards of creditworthiness, although the creditor may change the method from time to time.

Paragraphs (c)–(e)—Illustrations of the Application of General Principles

(c) *Disclosure of reasons where adverse action is automatic.* Many credit systems contain features that call for automatic adverse action on an application because one or more factors in the applicant's record are so adverse that they cannot be offset by other factors. Examples of automatic adverse action factors might be the applicant's previous declaration of bankruptcy or the fact that the applicant is a minor. When an application is declined because of an automatic adverse action factor, the creditor must disclose the specific factor or factors that resulted in the adverse decision.

(d) *Relationship of reasons for adverse action to factors in the applicant's record.* (1) If an application is not automatically declined but is evaluated and rejected, the question arises as to what information from the

[5] Under § 202.6(b)(1) a creditor may never consider that income is derived from public assistance unless, in a judgmental evaluation, it is considered under § 202.6(b)(2)(iii) for the purpose of determining a pertinent element of creditworthiness.

[6] Section 202.9(a)(2) states in relevant part: Any notification given to applicant against whom adverse action is taken shall be in writing and shall contain . . . a statement of specific reasons for the action taken.

Section 202.9(b)(2) states in relevant part: A statement of reasons for adverse action shall be sufficient if it is specific and indicates the principal reason(s) for the adverse action. A creditor may formulate its own statement of reasons in checklist or letter form or may use all or a portion of the sample form printed [in this subsection], which, if properly completed, satisfies the requirements of subsection (a)(2)(i). Statements that the adverse action was based on the creditor's internal standards or policies or that the applicant failed to achieve the qualifying score on the creditor's credit scoring system are insufficient.

applicant's record must be included in the pool from which the reason for the adverse decision is selected. Generally, the reason for the adverse decision must relate to the factors actually scored or evaluated by the creditor, and no factors may be arbitrarily excluded from the pool.

(2) Thus, in a judgmental system, the reason disclosed must relate to the factors in the applicant's record actually reviewed by the person or persons making the decision. If the creditor's policies or procedure limit the specific factors considered, only those specific factors should be included in the pool. If the creditor's decision is based exclusively on a credit scoring system, the reason disclosed must relate to only those factors actually scored or weighted in the system. The reason may not relate to factors not processed by the credit scoring system. If the credit evaluation system employs both judgmental and credit scoring elements, the factors to which the reason must relate will be determined by whether the adverse action resulted from the judgmental or numerical assessment of the application. Thus, if the creditor scores an application in the initial stage of evaluation and the application is rejected, the reason for adverse action must relate to only those factors scored or weighted in the system. If the application is approved in the initial credit scoring stage and is then considered judgmentally and rejected, the reason disclosed must relate to the factors judgmentally reviewed in the applicant's record.

(e) *Selecting the reason for the adverse decision.* (1) The question arises as to how the reason for adverse action should be selected. In many circumstances, whether the creditor uses a judgmental or credit scoring system, an adverse decision results because the combination of factors being considered indicates that extending credit would be too risky or not sufficiently profitable given current economic conditions. Because it is the combination of factors, when considered together, that led to the adverse action, it is often difficult and perhaps impossible to infer that any single factor "caused" the creditor to take the adverse action.

(2) The optimal disclosure for either a judgmental or numerical system would identify the minimum adjustments that the applicant would have to make in order to be approved for credit. It would also include full consideration of all interactions among factors that might follow from any change in an applicant's characteristics. While the optimal disclosure may be beyond the capability of many credit scoring and judgmental systems, it is the goal that creditors should attempt to achieve in developing specific disclosure policies and procedures.

(3) Moving away from the optimal disclosure, there is no one best method for selecting the reason for the adverse decision, nor is there an absolute number of reasons that should be disclosed. Whatever method of selection is used, the creditor must use the same selection method for all applications that are evaluated under the same credit evaluation procedures and standards of creditworthiness, although the creditor may change the method from time to time.

(4) One acceptable method of selecting the factors would be to select the factor, holding all others constant, that would require the smallest degree of change (in terms of its contribution to the overall assessment of the application) in order for the applicant's request to be approved. The creditor would advise the applicant of the type of change required, though not necessarily the degree. Specifically, in a credit scoring system, the creditor would select the factor requiring the smallest degree of change that would enable the applicant to achieve the minimally acceptable score. No specific number of factors need be selected; but, if more than one are selected and disclosed, they should be listed in ascending order, beginning with the factor that requires the least amount of change. The creditor should also advise the consumer that, if the factor were changed sufficiently and no other aspects of the applicant's profile relevant to the credit decision changed, the applicant would meet the creditor's minimum standards for credit or for further processing of the application (e.g. a credit history check). The implicit assumption underlying this method is that the factors requiring the least amount of change are more mutable and, therefore, easier for the applicant to modify than factors requiring a greater amount of change.

(f) *Use of sample disclosure form.* Finally, the question arises as to the extent to which creditors may use the sample form in § 202.9(b)(2) to disclose the reason for an adverse decision when the factors considered do not correspond exactly to the checklist of reasons on the sample form. If the sample notice does not clearly and accurately state the reasons for the adverse decision with sufficient specificity, it must be modified. For example, in a system that scores the number of credit references from banks, an applicant with references from department stores, finance companies, and thrift institutions receives no points for them. Checking "insufficient credit references" on the adverse action notice is not specific enough. Disclosing "no bank references" would suffice. Thus, if the sample notice does not provide a clear and accurate statement of the reason or reasons for the adverse decision, its use by a creditor does not comply with the regulation.

(g) *Prospective effect.* This interpretation shall have prospective effect only after being promulgated in final form.

* * * * *

By order of the Board of Governors, August 20, 1980.

Theodore E. Allison,

Secretary of the Board.

[FR Doc. 80-26019 Filed 8-25-80; 8:45 am]

BILLING CODE 6210-01-M

CIVIL AERONAUTICS BOARD

14 CFR Parts 221, 250, 255, and 298

[Economic Regs. Dockets 38021 and 38348; EDR-396B and EDR-404B]

Prescribed Airline Counter and Ticket Notices; Denial of Request for Extension of Comment Period

Dated: August 21, 1980.

AGENCY: Civil Aeronautics Board.

ACTION: Denial of request for extension of comment period.

SUMMARY: The CAB is denying a request for a second extension of the comment period in its rulemaking to simplify required airline notices to passengers on tickets and at ticket counters. The motion was submitted by the Air Transport Association of America (ATA).

DATES: Comments by: August 15, 1980. Reply comments by: September 3, 1980.

FOR FURTHER INFORMATION CONTACT: Mary Candace Fowler, Bureau of Consumer Protection, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428; 202-673-5158.

SUPPLEMENTARY INFORMATION: By Notice of Proposed Rulemaking EDR-396, (45 FR 25817, April 16, 1980), the Board proposed to revise and simplify its required airline notices to passengers on tickets and at ticket counters. On June 18, 1980, by EDR-396A, (45 FR 42317), the Board, at the request of the International Air Transport Association (IATA), extended the initial and reply comment due dates for EDR-396 from June 16, 1980 and July 7, 1980 to August 15, 1980 and September 3, 1980. On June 25, 1980, the Board, in a separate

proceeding (EDR–404, 45 FR 42629), proposed to prevent tariffs from automatically becoming part of the airline/passenger contract, and to require airlines to give passengers actual notice of the terms of the contract. Later the Board, at ATA's request, extended the initial and reply comment due dates for EDR–404 from August 4, 1980 and August 25, 1980 to September 3, 1980 and September 23, 1980, (EDR–404A, 45 FR 52820).

The Air Transport Association of America (ATA) has submitted a motion to consolidate EDR–396 and EDR–404, because they address similar issues. ATA states in the motion that these two rulemakings should be considered in the context of a larger proceeding which addresses all the problems of getting information to passengers. The motion also includes a request to extend the due dates for the receipt of initial and reply comments in EDR–396 to conform to those in EDR–404.

The motion to consolidate will be considered by the Board. The delegation of authority under which requests to extend comment periods are considered does not extend to motions to consolidate.

In view of the fact that the comment period for EDR–396 has already been extended 60 days beyond the original 60–day period, ATA has not offered a sufficient reason for the proposed extension, especially since it made its request shortly before the end of the comment period. Coincident comment closing dates are not a prerequisite to consolidation, so denying them would not foreclose that issue. Accordingly, I do not find good cause to further extend the comment period for EDR–396.

Under the authority delegated by the Board in 14 CFR 385.20(d), the request to extend the comment period is denied.

(Secs. 204(a) and 411 of the Federal Aviation Act of 1958, as amended, 72 Stat 743, 769; 49 U.S.C. 1324, 1381)

By the Civil Aeronautics Board.

Mark Schwimmer,

Acting Associate General Counsel.

[FR Doc. 80–26129 Filed 8–25–80; 8:45 am]

BILLING CODE 6320–01–M

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14 CFR Parts 241 and 314

[EDR–406A/PDR–72A, Docket No. 38483]

Uniform System of Accounts and Reports for Certificated Air Carriers; Employee Protection Program; Extension of Comment Period

AGENCY: Civil Aeronautics Board.

ACTION: Extension of comment period.

SUMMARY: At the request of the Counsel of the Association of Flight Attendants, the CAB extends until September 8, 1980, the filing date for comments in a rulemaking proceeding to implement the agency's responsibilities under the Employee Protection Program established by the Airline Deregulation Act.

DATES: Comments by: September 8, 1980. Comments and other relevant information received after this date will be considered by the Board only to the extent practicable.

ADDRESSES: Twenty copies of comments should be sent to Docket 38483, Civil Aeronautics Board, 1825 Connecticut Avenue, NW., Washington, D.C. 20428. Individuals may submit their views as consumers without filing multiple copies. Copies may be examined in Room 711, Civil Aeronautics Board, 1825 Connecticut Avenue, NW., Washington, D.C., as soon as they are received.

FOR FURTHER INFORMATION CONTACT: Michael Schopf, Deputy General Counsel, 202–673–5234, or Steven B. Farbman, Trial Attorney, Civil Aeronautics Board, 1825 Connecticut Avenue, NW., Washington, D.C. 20428, 202–673–5340.

SUPPLEMENTARY INFORMATION: By EDR–406/PDR–72, 45 FR 49291, July 24, 1980, the Board proposed procedures for implementing its responsibilities under the Employee Protection Program embodied in section 43 of the Airline Deregulation Act, Pub. L. 95–504. This program provides for Federal payments to certain airline employees who are dislocated or who have their compensation reduced "on account of a qualifying dislocation." The Board is responsible for determining when a "qualifying dislocation" has taken place; the program is otherwise administered by the Secretary of Labor.

The comment deadline set by EDR–406/PDR–72 was August 25, 1980. Counsel for the Association of Flight Attendants asked for an extension of this period until September 8, 1980, citing an unusually heavy workload in support of the request.

Because of the importance of the issues presented in this proceeding and because the Board is especially interested in receiving the views of airline employees, there is good cause to allow the requested 2-week extension of time. The request is therefore granted.

Accordingly, under authority delegated in 14 CFR 385.20(d), the time for filing comments on EDR–406/PDR–72 is extended to September 8, 1980.

(Sec. 204, Federal Aviation Act of 1958, as amended, 72 Stat. 743) (49 U.S.C. 1324))

Richard B. Dyson,

Associate General Counsel.

[FR Doc. 80–25942 Filed 8–25–80; 8:45 am]

BILLING CODE 6320–01–M

SECURITIES AND EXCHANGE COMMISSION

17 CFR Part 240

[Release No. 34–17074, File No. S7–843]

Extension of Comment Period on Proposed Amendments of Rules 17a–1 and 17a–6 Under the Securities Exchange Act of 1934

AGENCY: Securities and Exchange Commission.

ACTION: Extension of comment period.

SUMMARY: On July 8, 1980, the Commission published for comment proposed amendments to its rules governing record retention, production and destruction by self-regulatory organizations in order to extend the requirements embodied therein to registered clearing agencies and the Municipal Securities Rulemaking Board. The Commission is extending the period for submitting comments until October 10, 1980.

DATE: Comments should be submitted on or before October 10, 1980.

ADDRESS: Persons wishing to submit written comments should file 6 copies thereof with George A. Fitzsimmons, Secretary, Securities and Exchange Commission, Room 892, 500 North Capitol Street, Washington, D.C. 20549. All submissions should refer to File No. S7–843 and will be available for public inspection at the Commission's Public Reference Room, Room, 6101, 1100 L Street, N.W., Washington, D.C. 20549.

FOR FURTHER INFORMATION CONTACT: Judith Axe, Division of Market Regulation, Securities and Exchange Commission, Room 351A, 500 North Capitol Street, Washington, D.C. 20549, (202) 272–2415.

SUPPLEMENTARY INFORMATION: On July 8, 1980, the Commission published for comment Proposed Amendments to Rules 17a–1 and 17a–6 [17 CFR 240.17a–1, 17a–6] under Section 17(a) of the Securities Exchange Act of 1934 which, if adopted, would extend the record retention, production and destruction requirements embodied therein to registered clearing agencies and the Municipal Securities Rulemaking Board.

Presently, Rule 17a–1 requires national securities exchanges and registered securities associations to

keep, and to permit copying by members of the Commission's staff of, all documents made or received by such organizations in the course of their business and in the conduct of their self-regulatory activities. Rule 17a–1 also requires that such records be kept for a period of not less than five years subject to the provisions of Commission Rule 17a–6 which permits the early destruction or conversion to microfilm or other recording media of records maintained under Rule 17a–1, pursuant to a record destruction plan filed with and approved by the Commission.

Notice of the request for comments was given by Securities Exchange Act Release No. 34–16966 (July 8, 1980) and by publication in the **Federal Register** (45 FR 47160 (July 14, 1980)). Interested persons were invited to submit written data, views, and arguments prior to August 15, 1980. Interested persons have indicated to the Commission that an extension of the comment period would be in the public interest.

Accordingly, the Commission today has extended the period for the submission of written data, views and arguments concerning the foregoing proposed amendments until October 10, 1980.

By the Commission.

George A. Fitzsimmons,

Secretary.

August 19, 1980.

[FR Doc. 80–25999 Filed 8–25–80; 8:45 am]

BILLING CODE 8010–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Parts 271, 273, and 274

High-Cost Natural Gas: Production Enhancement Procedures; Notice of Public Hearing

[Docket No. RM80–50]

Issued August 22, 1980.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of public hearing.

SUMMARY: On July 25, 1980, the Commission proposed to adopt regulations under section 107(c)(5) of the Natural Gas Policy Act of 1978 (45 FR 51219, August 1, 1980) to provide a special incentive maximum lawful price for certain natural gas produced from wells upon which production enhancement work is performed after May 29, 1980. In the Notice of Proposed Rulemaking issued in this docket on July 25, 1980, the Commission announced a public hearing to be held in Washington, D.C. on August 26, 1980. The Notice stated also that an additional public hearing may be held in an appropriate city outside of Washington, D.C. if sufficient interest in such a hearing is expressed. Such interest has been expressed to the Commission. Therefore, a hearing shall be held in Denver, Colorado on September 4, 1980 starting at 2:00 p.m. If necessary the hearing will be continued on the morning of September 5, 1980 at 9:00 a.m. Any person interested in this proceeding or representing a group or class of persons interested in this proceeding may make a presentation at the hearing provided a request, either written or by telephone, is received by the Secretary of the Commission prior to 12:00 noon on September 3, 1980. The hearing shall be conducted in the manner described in the Notice of Proposed Rulemaking

DATE: Request to participate by 12:00 noon on September 3, 1980. Public hearing to begin at 2:00 p.m. on September 4, 1980.

ADDRESS: Requests to participate must be made to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 [(202) 357–8400] (refer to Docket No. RM80–50).

The public hearing will be held at the Holiday Inn in downtown Denver, 15th and Glenarm Place, Denver, Colorado 80202 [(303) 573–1450] (Silver Heels Room).

FOR FURTHER INFORMATION CONTACT:

Jeffrey H. Fink, Office of the General Counsel, Federal Energy Regulatory Commission, Room 8111, 825 North Capitol Street, N.E. Washington, D.C. 20426, (202) 357–8460; or

Roger Coven, Office of the General Counsel, Federal Energy Regulatory Commission, Room 4001, 825 North Capitol Street, NE., Washington, D.C. 20426, (202) 357–9124.

Lois D. Cashell,

Acting Secretary

[FR Doc. 80–26193 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 145

[Docket No. 77P–0300]

Canned Peaches; Standards of Identity and Quality

AGENCY: Food and Drug Administration.

ACTION: Proposed rule.

SUMMARY: The Food and Drug Administration (FDA) is proposing to amend the standards of identity and quality for canned peaches to provide for chunky style canned peaches and to adopt, insofar as practicable, the quality aspects of the Recommended International Standard for Canned Peaches developed by the Codex Alimentarius Commission and proposals by Libby, McNeill & Libby, Inc., the Canners League of California, and the United States Department of Agriculture regarding such standards. This action would promote honesty and fair dealing in the interest of consumers and would facilitate international trade.

DATES: Comments by October 27, 1980. The agency periodically announces by notice in the **Federal Register** mandatory uniform effective dates for compliance with food labeling requirements. The current mandatory uniform effective date is July 1, 1981 (43 FR 44830). The agency proposes that any final regulation based upon this proposal become effective in accordance with a new mandatory uniform effective date for compliance with food labeling requirements to be announced by the agency in a future **Federal Register** notice, but not sooner than 1 year following publication in the **Federal Register** of any final regulation based upon this proposal.

ADDRESS: Written comments, data, or information are to be sent to the Hearing Clerk (HFA–305), Food and Drug Administration, Rm. 4–62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT:

F. Leo Kauffman, Bureau of Foods (HFF–214), Food and Drug Administration, 200 C St. SW., Washington, DC 20204, 202–245–1164.

SUPPLEMENTARY INFORMATION: The Food and Agriculture Organization/World Health Organization (FAO/WHO) Codex Alimentarius Commission has submitted to the United States for consideration for acceptance a Recommended International Standard for Canned Peaches, First Revision, 1975 (CAC/RS 14–1969) (Codex standard). A petition has been filed by Libby, McNeill & Libby, Inc., 200 S. Michigan Ave., Chicago, IL 60604, proposing amendment of the United States standards of identity and quality for canned peaches to provide for an additional optional style of canned peaches designated "chunky." The Food Safety and Quality Committee (formerly the Standards Committee) of the Canners League of California (CLC), 1007 L St., Sacramento, CA 95814, and the Food Safety and

Quality Service, United States Department of Agriculture (USDA), in addition, have requested that the requirements for minimum size in halves and quarters styles and uniformity of size in whole, halves, and quarters styles be deleted from the U.S. standards of quality for all canned fruits, including peaches. The CLC also has requested that the Codex limitation on pits and pit material not be adopted.

FDA issued a final regulation in the **Federal Register** of February 7, 1975 (40 FR 5762) amending the standard of identity for canned peaches under 21 CFR 145.170 in consideration of identity provisions of the Codex standard. Also, FDA issued a proposal in the **Federal Register** of December 9, 1977 (42 FR 62282) to amend numerous standards of fill of container to establish minimum average drained weights for certain canned foods, which included canned peaches. Although FDA is proposing to amend the standard of identity to provide for "chunky" style peaches and is publishing the entire Codex standard, the agency is proposing at this time no further amendments to the U.S. standards of identity and fill of container based on the Codex standard.

The United States, as a member of the Food and Agriculture Organization of the United Nations and of the World Health Organization, is under treaty obligation to consider all Codex standards. The rules of procedure of the Codex Alimentarius Commission state that a Codex standard may be accepted by a participating country in one of three ways: full acceptance, target acceptance, or acceptance with specified deviations. A country's acceptance of a Codex standard signifies that, except as provided for by specified deviations, a product that complies with the Codex standard may be distributed freely within the accepting country; insofar as features dealt with by the Codex standard are concerned, products that do not comply, whether domestic or imported, will not be permitted to be distributed without restrictions under the name and description laid down in the standard. The restrictions that may be imposed are not incorporated in the Codex standard; these elective restrictions are left to the legislation and regulations of the individual countries. A participating country which concludes that it cannot accept the Codex standard in any of the three ways is requested to indicate, with the reasons therefor, the manner in which its requirements differ from the Codex standard, and whether products complying with the Codex standard will be permitted to move freely in the commerce of that country. Members of the Commission are requested to notify the Secretariat of the Codex Alimentarius Commission—Joint FAO/WHO Food Standards Programme, FAO, Rome, Italy, of their decision.

For many years, the United States has had a standard of quality in 21 CFR 145.170 for canned peaches as established under the authority of section 401 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 341), (the act). There are also voluntary grade standards for marketing, developed by the United States Department of Agriculture (USDA), for canned clingstone peaches and canned freestone peaches. There is no substantial conflict between the U.S. standard and the Codex standard. This proposal to amend the U.S. standard of quality for canned peaches and to adopt, insofar as practicable, the Codex standard is based on FDA's opinion that the amend standard will promote honesty and fair dealing in the consumers' interest and will facilitate international trade.

In proposing to align, to the extent possible, the U.S. standard of quality with the Codex standard, FDA has noted certain differences of the composition and format of the Codex standard from the U.S. standard. The units of measurements in the U.S. standard are stated in either units of the U.S. customary system (pounds, inches), units of the international (metric) system or both, but the Codex standard uses only the metric system. The agency recognizes that the metric system generally is used throughout the world and in the United States for technical purposes and that it may eventually be adopted by this country for common usage. Therefore, FDA proposes that the international metric system be used in the U.S. standard of quality for canned peaches with the equivalent units of the U.S. customary system shown parenthetically.

The Codex standard sometimes uses subjective terms in stating its requirements. FDA maintains that these terms are not precise enough to be legally enforceable, and the agency has omitted them from the proposal.

Notice of the issuance of a temporary marketing permit to Libby, McNeill & Libby to market test a new style of canned peaches designated as "chunky" was published in the **Federal Register** of September 17, 1976 (41 FR 40205). The "chunky" style of canned peaches consisted of units greater than 0.5 inch (in the smallest dimension) and less than 1.75 inches in the largest dimension. In conjunction with a request for extension and amendment of the permit and in accordance with 21 CFR 130.17, Libby, McNeill & Libby submitted a petition to amend the standards of identity and quality for canned peaches to provide for "chunky" style as an optional style of pack. Libby, McNeill & Libby reported that information obtained under the temporary marketing permit reflected a significant product acceptance by consumers due to the taste (flavor) and size (shape) of the peaches as demonstrated by repeat purchases. The petition did not provide a definition for "chunky" style.

FDA is not aware of any difficulties that Libby, McNeill & Libby had in complying with these size definitions during the market testing period. FDA also notes that to establish such dimension requirements in the definition of "chunky" style peaches is consistent with the difinition for canned pineapple chunks as provided for in 21 CFR 145.180(a). FDA also notes that styles such as halves, quarters, slices, and diced are clearly defined without specific size specifications. FDA believes, however, that the style "chunky" would not be clearly defined in relation to the style "pieces or irregular pieces" without specific size specifications. Therefore, FDA proposes amendment of the standard of identity for canned peaches by redesignating 21 CFR 145.170(a)(2)(iii)(*g*) as 21 CFR 145.170(a)(2)(iii)(*h*) and providing in 21 CFR 145.170(a)(2)(iii)(*g*) for chunky peaches as an optional style defined as consisting of peeled pitted peaches cut into parts 13 millimeters (0.5 inch) or greater in the smallest dimension and 44 millimeters (1.75 inches) or less in the largest dimension. It also proposes that "chunky" may be alternatively designated "chunks" in 21 CFR 145.170(a)(4)(ii).

The petition proposed that the standard of quality require that the units be predominately greater than 0.5 inch (in the smallest dimension) and less than 1.75 inches in the largest dimension. Libby, McNeill & Libby subsequently advised that predominately greater than 0.5 inch in the smallest dimension and less then 1.75 inches in the largest dimension means that not more than a total of 25 percent by weight of the fruit shall be small pieces, defined as pieces that will pass through a screen with 0.5 inch openings, or large pieces, defined as pieces greater than 1.75 inches along the longest cut edge. FDA was further advised by Libby, McNeill & Libby that the allowance proposed is based on the percent of the drained weight of the food (constents of the container).

In a subsequent communication, Libby, McNeill & Libby requested, for purposes of clarification, that the regulation state that not more than 25 percent of the drained weight of the contents of the container consist of units that will pass through an opening 13 millimeters (0.5 inch) wide or that are more than 44 millimeters (1.75 inches) along the longest cut edge.

FDA, therefore, proposes in 21 CFR 145.170(b)(1)(iii)(*b*) that for "chunky" style canned peaches not more than 25 percent of the drained weight of the contents of the container consists of units that will pass through an opening 13 millimeters (0.5 inch) wide or that are more than 44 millimeters (1.75 inches) along the longest cut edge.

FDA also proposes in 21 CFR 145.170(b) that the quality requirements for maturity, peel, blemished units, trimmed units, crushed or broken units, and pits and pit fragments shall be applicable to "chunky" style canned peaches.

The final rule amending the U.S. standards of identity and quality for canned peaches will be based upon consideration of the Libby, McNeill & Libby, Inc. petition, the CLC and USDA requests and the quality aspects of the following Codex standard, together with comments and supporting data received in response to this proposal, and other available information. FDA proposes to adopt the most reasonable criteria for ensuring the quality of canned peaches based on the information submitted thus far and the agency's experience in regulating the quality of canned fruits.

[CAC/RS 14–1969; Rev. 1]

Recommended International Standard for Canned Peaches

1. *Description*

1.1 *Product Definition*

Canned peaches is the product (a) prepared from peeled, stemmed, fresh or frozen or previously canned mature peaches of commercial canning varieties, conforming to the characteristics of the fruit of *Prunus persica L.*, but excluding nectarine varieties, (b) packed with or without a suitable liquid packing medium, nutritive sweeteners, and seasoning or flavouring ingredients appropriate to the product, and (c) processed by heat, in an appropriate manner, before or after being sealed in a container, so as to prevent spoilage.

1.2 *Varietal Type*

Peaches of distinct varietal types shall be designated:

1.2.1 Freestone—where the pit separates readily from the flesh; or

1.2.2 Clingstone—where the pit adheres to the flesh.

1.3 *Colour Type*

Peaches of distinct varietal differences shall be designated:

1.3.1 Yellow—varietal types in which the predominant colour ranges from pale yellow to rich red-orange.

1.3.2 White—varietal types in which the predominant colour ranges from white to yellow-white.

1.3.3 Red—varietal types in which the predominant colour ranges from pale yellow to orange-red and with variegated red colouring other than that associated with the pit cavity.

1.3.4 Green—varietal types in which the predominant colour ranges from pale green to green when fully ripe.

1.4 *Styles*

1.4.1 Whole—unpitted whole peaches.

1.4.2 Halves—pitted and cut into two approximately equal parts.

1.4.3 Quarters—pitted and cut into four approximately equal parts.

1.4.4 Sliced—pitted and cut into wedge-shaped sectors.

1.4.5 Diced—pitted and cut into cube-like parts.

1.4.6 Pieces—(or irregular pieces)—pitted and comprising irregular shapes and sizes.

1.5 *Types of Pack*

1.5.1 Regular Pack—with liquid packing medium.

1.5.2 Solid Pack—practically all fruit with very little free flowing liquid.

2. *Essential Composition and Quality Factors*

2.1 *Packing Media*

2.1.1 Where a packing medium is used, it may consist of:

2.1.1.1 Water—in which water or any mixture of water and peach juice is the sole liquid packing medium;

2.1.1.2 Dry sweetener—without added liquid but with permitted dry sweeteners, namely, sucrose, invert sugar, dextrose, dried glucose syrup and such slight amounts of steam, water, or natural juice as occur in the normal canning of the product;

2.1.1.3 Syrup—in which water is combined with sucrose, invert sugar, dextrose, dried glucose syrup and glucose syrup and classified on the basis of cut-out strength as:

Extra Light Syrup—not less than 10° Brix.
Light Syrup—not less than 14° Brix.
Heavy Syrup—not less than 18° Brix.
Extra Heavy Syrup—not less than 22° Brix.

2.1.2 The cut-out strength shall be determined on average, but no container may have a Brix value lower than that of the next category below.

2.2 *Other Ingredients*

Nutritive sweeteners, spices, vinegar, peach pits, and peach kernels.

2.3 *Quality Criteria*

2.3.1 Definitions

2.3.1.1 Blemishes: surface discolouration and spots that definitely contrast with the overall colour and which may penetrate into the flesh. Examples include bruises, scab and dark discolouration.

2.3.1.2 Broken: considered a defect only in whole, halved, and quartered canned peaches in liquid media pack. The unit must be severed into definite parts, and all of such portions that equal the size of a full-size unit are considered one unit in applying the allowance herein.

2.3.1.3 Peel: that which adheres to peach flesh or is found loose in the container.

2.3.1.4 Pit (or stone): considered a defect in all styles except whole and except when whole peach pits or peach kernels are used as seasoning ingredients. Pit material includes whole pits and pieces (including mature pit points) that are hard and sharp. Very small pit fragments of less than 5 mm in greatest dimension which do not have sharp point or edges are disregarded.

2.3.1.5 Trim: considered a defect only in whole, halved, and quartered canned peaches in liquid media packs. The trimming must be excessive and includes serious gouges (whether due to physical trimming or other means) on the surface of the units which definitely detract from the appearance.

2.3.2 Colour

The colour of the product shall be normal for the colour type. Portions which were obviously near or part of the pit cavity and which after canning may become slightly discoloured are considered to be of normal characteristic colour. Canned peaches containing special ingredients shall be considered to be of characteristic colour when there is no abnormal discolouration for the respective ingredient used.

2.3.3 Flavour

Canned peaches shall have a normal flavor and odour free from flavours or odours foreign to the product and canned peaches with special ingredients shall have a flavour characteristic of that imparted by the peaches and the other substances used.

2.3.4 Texture

The peaches shall be reasonably fleshy and may be variable in tenderness but shall neither be mushy nor excessively firm in liquid media packs and shall not be excessively firm in solid packs.

2.3.5 Uniformity of Size

2.3.5.1 Whole, Halves, Quarters—in 95% by count of units that are most uniform in size, the weight of the largest unit shall be no more than twice the weight of the smallest unit, but if there are less than 20 units, one unit may be disregarded. Where a unit has broken in the container, the combined broken pieces are considered as a single unit.

2.3.5.2 Other styles—(there are no requirements for size uniformity).

2.3.6 Defects

The product shall be substantially free from defects such as extraneous material, pit (stone) material, peel, blemished units, and broken units. Certain common defects shall not be present in amounts greater than the following limitations:

Defects	Liquid media packs	Solid packs
Blemish and Trim	30% by count	3 units per 500g.
Broken (whole, halves, quarters).	5% by count	(not applicable)
Peel (Average)	Not more than 15 square centimetres aggregate area per kg.	Not more than 30 square centimetres aggregate area per kg.
Pit or Pit Material (Average).	1 pit or its equivalent [1], per 5 kg.	1 pit or its equivalent [1], per 5 kg.

[1] One pit for this allowance is: one whole pit; or one large piece, the equivalent of one-half pit or larger; or up to three small hard pieces, the total mass of which is smaller than one-half pit.

2.3.7 Classification of "Defectives":

A container that fails to meet one or more of the applicable quality requirements as set out in subsections 2.3.2 through 2.3.6 (except peel and pit materail which are based on an average) shall be considered a "defective".

2.3.8 Acceptance

A lot will be considered as meeting the applicable quality requirements referred to in sub-section 2.3.7 when:

(a) for those requirements which are not based on averages, the number of "defectives", as defined in subsection 2.3.7, does not exceed the acceptance number (c) of the appropriate sampling plan in the FAO/WHO Codex Alimentarius Sampling Plans for Prepackaged Foods (1969) (AQL-6.5) (Ref. CAC/RM 42-1969); and

(b) the requirements which are based on sample average are complied with.

3. *Food Additives*

Flavours	*Maximum level*
Natural fruit essences	Not limited.
Other natural flavours and their identical synthetic equivalents except those which are known to represent a toxic hazard [1].	Not limited.

[1] Temporarily endorsed.

Antioxidant

L-ascorbic acid, 550 mg/kg in the end product.

4. *Hygiene*

4.1 It is recommended that the product covered by the provisions of this standard be prepared in accordance with the International Code of Hygienic Practice for Canned Fruit and Vegetable Products (Ref. CAC-RCP 2-1969).

4.2 To the extent possible in good manufacturing practice the product shall be free from objectionable matter.

4.3 When tested by appropriate methods of sampling and examination, the product:

(a) shall be free from microorganisms capable of development under normal conditions of storage; and

(b) shall not contain any substances originating from microorganisms in amounts which may represent a hazard to health.

5. *Weights and Measures*

5.1 *Fill of Container*

5.1.1 Minimum Fill

The container shall be well filled with peaches and the product (including packing medium) shall occupy not less than 90% of the water capacity of the container. The water capacity of the container is the volume of distilled water at 20°C which the sealed container will hold when completely filled.

5.1.2 Classification of "Defectives"

A container that fails to meet the requirement for minimum fill (90% container capacity) of sub-section 5.1.1 shall be considered a "defective".

5.1.3. Acceptance

A lot will be considered as meeting the requirement of sub-section 5.1.1 when the number of "defectives", as defined in sub-section 5.1.2, does not exceed the acceptance number (c) of the appropriate sampling plan in the FAO/WHO Codex Alimentarius Sampling Plans for Prepackaged Foods (1969) (AQL-6.5) (Ref. CAC/RM 42-1969).

5.1.4 Minimum Drained Weight

5.1.4.1 The drained weight of the product shall be based on the weight of distilled water at 20°C which the sealed container will hold as follows, except that the requirements do not apply to "Whole Style".

	Heavy syrup (per-cent)	Light syrup (per-cent)	Solid pack (per-cent)
Clingstone type	57	59	84
Freestone type	54	56	82

5.1.4.2 The requirements for minimum drained weight shall be deemed to be complied with when the average drained weight of all containers examined is not less than the minimum required, provided that there is no unreasonable shortage in individual containers.

6. Labeling

In addition to Sections 1, 2, 4 and 6 of the General Standard for the Labeling of Prepackaged Foods (Ref. CAC/RS 1-1969), the following specific provisions apply:

6.1 The Name of the Food

6.1.1 The name of the product shall include:

(a) the designation: "peaches";

(b) a declaration of any seasoning which characterizes the product, e.g. "with X", when appropriate;

(c) the varietal type: "freestone" or "clingstone", as appropriate.

6.1.2 The following shall be included as part of the name or in close proximity to the name of the product:

(a) the colour type: "yellow", "white", "red" or "green" as appropriate.

(b) the packing medium: "water", the name of the dry sweetener, "extra light syrup", "light syrup", "heavy syrup", or "extra heavy syrup", as appropriate.

6.1.3 The following shall be so stated on the label as to be easily discernible by the consumer:

(a) the style: "whole", "halves", "quartered", "sliced", "diced", "pieces", or "irregular pieces", as appropriate.

(b) the type of pack: "solid pack" if of this type.

6.2 *List of Ingredients*

6.2.1 A complete list of ingredients shall be declared on the label in descending order of proportion in accordance with sub-section 3.2(b) and (c) of the General Standard for the Labelling of Prepackaged Foods, except that water need not be declared.

6.2.2 If ascorbic acid is added to preserve colour, its presence shall be declared in the list of ingredients as ascorbic acid.

6.3 *Net Contents*

The net contents shall be declared by weight in either the metric ("Systeme International" units) or avoirdupois or both systems of measurement as required by the country in which the product is sold.

6.4 *Name and Address*

The name and address of the manufacturer, packer, distributor, importer, exporter or vendor of the product shall be declared.

6.5 *Country of Origin*

6.5.1 The country of origin of the product shall be declared if its omission would mislead or deceive the consumer.

6.5.2 When the product undergoes processing in a second country which changes its nature, the country in which the processing is performed shall be considered to be the country of origin for the purposes of labelling.

7. *Methods of Analysis and Sampling*

The methods of analysis and sampling referred to hereunder are international referee methods.

7.1. *Method of Sampling*

Sampling shall be in accordance with the FAO/WHO Codex Alimentarius Sampling Plans for Prepackaged Foods (1969) (AQL-6.5) (Ref. CAC/RM 42-1969).

7.2 *Determination of Drained Weight*

According to the FAO/WHO Codex Alimentarius method (FAO/WHO Codex Alimentraius Methods of Analysis for Processed Fruits and Vegetables, CAC/RM 36-1970, *Determination of Drained Weight*—Method I). Results are expressed as % m/m calculated on the basis of the mass of distilled water at 20° C which the sealed container will hold when completely filled.

7.3 *Syrup Measurements (Refractometric Method)*

According to the A.O.A.C. (1965) method (Official Methods of Analysis of the A.O.A.C., 1965, *29.011:* (Solids) by Means of Refractometer (4) Official, Final action (and 43.009 and 43.008)). Results are expressed as % m/m of sucrose ("degrees Brix"), with correction for temperature to the equivalent at 20° C.

The USDA has established voluntary U.S. Standards for Grades of Canned Clingstone Peaches (7 CFR 2852.2561-2852.2575) and, separately, U.S. Standards for Grades of Canned Freestone Peaches (7 CFR 2852.2601-2852.2615). The USDA voluntary grade standards for canned clingstone peaches and canned freestone peaches were revised May 16, 1978 (43 FR 20957) and June 22, 1979 (44 FR 36363), respectively. The revisions converted the standards for grades to attribute type standards, eliminated the separate grade criteria for solid pack, and provided for various defect classifications according to the severity or frequency of occurrence. The classifications are minor, major, sever and critical, with the most liberal allowances for minor defects and the most restrictive allowances for the critical defects. The USDA voluntary grade standards for canned clingstone and freestone peaches also provide combined tolerances for blemished units, extraneous vegetable material, poor color, mechanical damage (e.g., partial slices and shelly and gouged units in sliced style) and workmanship (e.g., slivers and slabs in sliced style).

Therefore, it is not possible to provide a specific tolerance for some quality factors for comparison purposes in the discussion below. The USDA grading manual for canned clingstone and freestone peaches and the regulations governing Inspection and Certification of Processed Fruits and Vegetables and Related Products contained additional information on the action levels and tolerances for peel, crushed, or broken units, and pit material.

In many respects the provisions of the present U.S. standard of quality, the USDA voluntary grade standards for canned clingstone peaches, the USDA voluntary grade standards for canned freestone peaches, and the Codex standard are identical. The following is a comparison of what that agency believes to be the principal differences among these standards. FDA particularly requests comments with available supporting data on these differences. Following each item of comparison is the action FDA proposes to take.

Color

The Codex standard, 2.3.2, states that the color of the product shall be normal for the color type and that portions which were obviously near or part of the pit cavity and which after canning may become slightly discolored are considered to be of normal characteristic color. The USDA voluntary grade standards for canned clingstone and freestone peaches states that poor color is a "severe" defect in Grade C. The USDA grading manuals for canned clingstone and freestone peaches state that for "poor" color the unit may possess discoloration due to oxidation, pit pigmentation, or other causes which seriously affect the appearance or eating quality or both. Peach color models are used by USDA for color evaluation. The Codex standard and the USDA voluntary grade standards do not provide an objective means for evaluating color. The U.S. standard makes not reference to color except for discolorations that are blemishes (21 CFR 145.170(b)(1)(v)).

FDA agrees that the color of canned peaches should be normal. In the absence of an objective method for enforcement, however, the agency is not providing for color requirements in this proposal. FDA notes, however, that if the food is sufficiently abnormal in color, it may be found in violation of section 402 of the act (21 U.S.C. 342).

Flavor and Odor

The Codex standard, 2.3.3, states that the peaches shall have a normal flavor and odor and be free of foreign flavors of odors. The USDA voluntary grade standards for canned clingstone peaches and canned freestone peaches have substantially the same provision. Neither the Codex standard nor USDA voluntary grade standards provide an objective means for determining compliance. The U.S. standard has no provision related to flavor or odor.

FDA agrees that the flavor and odor of canned peaches should be normal. However, in the absence of an objective method for enforcement, the agency is not providing for flavor and odor requirements in this proposal. FDA notes, however, that if the food is abnormal in flavor or odor, it may be found in violation of section 402 of the act (21 U.S.C. 342).

Texture and Maturity

The Codex standard, 2.3.4, states that cannned peaches shall be reasonably fleshy and may be variable in tenderness, but shall be neither mushy nor excessively firm in liquid media packs and shall not be excessively firm in solid packs. The USA voluntary grade standards for canned clingstone and freestone peaches refer to texture tenderness as "chartacter" defects. The USDA grading manuals for canned clingstone and freestone peaches state that photoguides, if available, and the feel of the units are used in the determination of character and that a 10-percent tolerance for "poor" units is allowed for Grade C. Neither the Codex nor the USDA voluntary grade standards provide an objective means for evaluating texture or maturity. The U.S. standard, 21 CFR 145.170(b)(1)(i), requires that all units be pierced by a weight of not more than 300 grams (10.6 ounces) when tested according to the procedure provided in 21 CFR 145.170(b)(2). The U.S. standard sets not limit on mushiness.

Although extreme mushiness in canned peaches is not desirable, the agency does not consider it to be in the public interest to discourage the packing of well-ripened fruit. The procedure for determining lack of ripeness (hardness) now in the U.S. standard is a reproducible, objective test. Therefore, FDA proposes to retain the requirements as set forth below in 21 CFR 145.170(b)(1)(i).

Minimum Size (Weight)

The Codex standard has no minimum size requirements. The USDA voluntary grade standards for canned clingstone and freestone peaches, published in the **Federal Registers** of May 16, 1978 (43 FR 20957) and June 22, 1979 (44 FR 36363), respectively, deleted minimum size as a factor of quality. The U.S. standard, 21 CFR 145.170(b)(1)(ii), for halves and quarters styles of canned peaches requires the weight of each unit to be not less than ⅜ ounce (17 grams) and 3/10 ounce (8.5 grams), respectively. The U.S. standard, which does not contain a statistical sampling and acceptance procedure, is based on the premise that each container either does or does not meet the requirements. In its voluntary grading program, USDA has used a statistical sampling and acceptance procedure similar to that in the Codex standard (2.3.8 and 7.1). The USDA voluntary grade standards, however, contain an attribute-type sampling and acceptance procedure.

USDA and CLC have requested deletion of the minimum size (weight) requirements from the standards of quality for all canned fruits. USDA states that zero tolerances, which allow no divergence for each unit from the range of sizes for the fruit permitted for that unit, are difficult to enforce uniformly, and are not statistically sound when the sample size is variable. It recommends that the standards of quality be amended, as was the standard of quality for canned apricots, to delete the zero tolerance requirements. Further, USDA argues that the minimum size of the units is no longer appropriate as a factor of quality because small units are not necessarily of poor quality. But USDA notes that canners do not have any difficulty complying with the requirements because the small units are mechanically separated and diverted to suitable styles or pack.

CLC states that deletion of the minimum size requirements for weight is in the interest of the canners maintaining economical and efficient operations and avoiding increased costs to consumers. That group also contends that minimum size requirements in the current standard of quality do not benefit the consumer in that they are of "cosmetic significance" and do not present direct relationships between the quality and edibility of the individual fruit units.

Recognizing the impossibility of enforcing a zero tolerance on the permissible range of size variation for every unit of canned fruit the agency is proposing elsewhere in this document the adoption of the Codex sampling and acceptance procedure for the determination of compliance with the quality criteria. The criteria and sampling plans for measuring compliance are given in 21 CFR 145.3(o) and (p).

The minimum size requirements are based upon substantial evidence in the record of the 1939 hearing on the

standard of quality for canned peaches. The findings of fact, made on the basis of the hearing and published in the **Federal Register** of December 22, 1939 (4 FR 4922), state that canned peach halves and quarters that are of standard quality have a minimum size of ⅜ ounce (17 grams) and 3/10 ounce (8.5 grams), respectively, and that these minimums are less than those adopted by the packers of over 97 percent of the canned peaches produced in the United States.

The amendment of the standard of quality for canned apricots to delete the minimum size requirements, referred to by USDA, was based on substantial evidence discussed in the proposal published in the **Federal Register** of May 16, 1970 (35 FR 7654), that deletion of the requirements was in the interest of the consumer. The National Canners Association (now the National Food Processors Association) submitted evidence to show that (1) consumers had ceased to regard the size of apricot halves and quarters as an indication or quality; (2) horticulture changes since 1939 voided that basis for the size limitation; a trend toward a smaller crop and a smaller average apricot size coupled with the increased consumer demand for canned apricots could result in a serious economic disadvantage to the consumer unless smaller satisfactory apricots were permitted for use; and (4) the sales of apricots in smaller can sizes had increased, and smaller apricot units provided for a better fill. No such data were submitted in support of a showing that the present minimum size requirements for canned peaches are incompatible with the promotion of honesty and fair dealing in the interest of consumers, nor does the agency agree that minimum size should not be a factor of quality. FDA notes, further, that USDA admits that canners do not have difficulty complying with these requirements. In the absence of data in support of the deletion of these requirements, FDA is proposing no change in the U.S. standard of quality on this point as set forth below in 21 CFR 145.170(b)(1)(ii).

Uniformity of Size (Weight)

Whole, Halves, and Quarters

The Codex standard, 2.3.5, states that for whole, halves, and quarters styles in 95 percent by count of the units that are most uniform in size, the weight of the largest unit shall be not more than twice the weight of the smallest unit, but if there are less than 20 units in the container, one unit may be disregarded. Where a unit has broken in the container, the combined broken pieces are considered as a single unit. The U.S. standard of quality, 21 CFR 145.170(b)(1)(iii), for whole, halves, and quarters styles, requires the weight of the largest unit in the container to be not more than twice the weight of the smallest unit. The U.S. standard, since it does not contain a statistical sampling and acceptance procedure, is based on the premise that each container either does or does not meet the requirement. The USDA voluntary grade standards for canned clingstone peaches and canned freestone peaches state that each unit within the sample having excessive variation in uniformity of size in whole, halves, and quarters styles is a "minor defect." The USDA grading manuals for canned clingstone and freestone peaches state for whole, halves, and quarters styles that only the apparent large units or the apparent small units are to be measured and each unit that varies in diameter more than one centimeter (0.4 inch) from the predominant diameter in the sample is counted as one minor defect.

CLC and USDA have requested that the uniformity of size requirement be deleted from the U.S. standard. As with its request for deleting the minimum size requirements for halves and quarters styles, CLC contended that these requirements are cosmetic, do not benefit the consumer, and do not present a direct relationship to quality. A preliminary review of the results of a study on the weight and diameter relationship, conducted during the 1978 packing season and available from the Chief of the Processed Products Branch, Fruit and Vegetable Quality Division, Food Safety and Quality Service, USDA, tends to support its request, CLC subsequently stated. USDA stated that the uniformity of size requirement causes unnecessary production and quality control costs, particularly with the No. 10 cans (3.09 kilograms or 109 ounces) where the probability of a unit exceeding twice the weight of the smallest unit is the greatest. Moreover, USDA argued that there is no device on the production line to reduce the variation in the weight of the individual fruit units, and that hand sorting is costly and not very accurate.

USDA stated that it tested the ability of several of its inspectors to array several samples of 30 peach halves visually in order of weight. It stated that the lightest and heaviest units were rarely on the ends of the array and sometimes one was as much as eight positions away from an end. This "weight variation regulation," it stated, therefore, causes not only unnecessary production costs but quality control costs as well. It is one of the most time consuming quality factors to check, USDA continued, as many units must be weighed to find the lightest and heaviest units in the sample.

USDA further stated that it believes that consumers judge uniformity of size on the basis of relative diameter and not weight. To test this belief, it stated that it made up samples in which the weight of the largest unit exceeded twice the weight of the smallest unit and had them evaluated subjectively for uniformity by USDA employees (clerical as well as inspectors) and nongovernment employees. Many of the samples, it stated, were found to be acceptable. On the other hand, samples which were prepared in compliance with the uniformity of size requirement were generally found to be less acceptable.

FDA does not agree with CLC and USDA requests that the uniformity of size requirement for whole, halves, and quarters styles should be deleted from the canned peaches standard. FDA recognizes that the present uniformity of size (weight) requirement may be obsolete due to changes in industry operating procedures since 1939. FDA also recognizes that peaches are mechanically sorted according to diameter and not weight, and, therefore, the requirement, if possible, should be based on diameter. FDA obtained from USDA the data, referred to by CLC, relating to the study of the weight and diameter relationship conducted during the 1978 packing season. The data represent the analyses for weight and diameter of the 2,570 individual peach halves in 398 containers of canned peaches produced by 7 packing plants in California. The containers varied in size from 227 grams (8 ounces) containing 3 to 4 peach halves to 3.09 kilograms (109 ounces) containing 29 to 34 peach halves. Statistical analyses of the data, which are on file with the FDA Hearing Clerk, reveal a poor correlation between weight and diameter (width) of peach halves. But FDA believes that a uniformity of size requirement based on variation in the diameter is reasonable and would promote honesty and fair dealing in the interest of consumers and alleviate many of the problems discussed by CLC and USDA. FDA believes that the arguments set out above regarding the uniformity of size requirement for halves style should be equally applicable to whole and quarters styles because all three are size graded in a similar manner.

Based on the evaluation of the data, the agency proposes to delete the uniformity of size requirement for canned peaches in whole, halves, and quarters styles which is based on weight

of the individual peach units and, instead, proposes, as set forth below in 21 CFR 145.170(b)(1)(iii), a requirement that the diameter (width) of the largest unit is not more than 1.5 centimeters (0.6 inch) greater than the diameter (width) of the smallest unit. FDA points out that the proposed 1.5-centimeters measurement is inseparably inked in its statistical derivation with a requirement that no unit be eliminated from cans containing fewer than 20 units and that 2 units are to be eliminated from cans with more than 20 units. Therefore, FDA is not proposing that any units be disregarded if there are fewer than 20 units in the container, but proposes that in containers with more than 20 units, 2 units may be disregarded in making the determination. Where a unit has broken in the container, the combined broken pieces are to be reassembled to approximate a single unit of the appropriate style.

Peel

The Codex standard, 2.3.6, allows an average of 15 square centimeters (2.33 square inches) of peel in liquid media packs and 30 square centimeters (4.65 square inches) in solid packs per 1,000 grams (35.3 ounces) net weight. The Codex standard, 2.3.1.3, states that the peel is that which adheres to the peach flesh or is found loose in the container. The USDA voluntary grade standards for canned clingstone peaches and canned freestone peaches permit, in liquid media packs and solid packs, an average of one square inch of peel per 16 ounces (14.2 square centimeters per 1,000 grams) of net content in peeled canned peaches. The U.S. standard, 21 CFR 145.170(b)(1)(iv), contains the same requirement as the USDA voluntary grade standards.

The Codex limitation for peel in liquid media packs is essentially the same as the limitation in the USDA voluntary grade standards and the U.S. standard. The agency has no basis to adopt the less stringent Codex requirement for solid packs. Therefore, FDA proposes in 21 CFR 145.170(b)(1)(iv) adoption of the Codex provision for liquid media packs as applicable to both liquid media packs and solid packs.

Blemished and Trimmed Units

The Codex standard, 2.3.6, provides a limit on the total number of blemished and excessively trimmed units in a container. The total may not exceed 30 percent by count in liquid media packs and 3 blemished units per 500 grams (17.65 ounces) in solid packs. The Codex standard, 2.3.1.1, defines blemishes as surface discoloration and spots that definitely contrast with the overall color and which may penetrate into the flesh, e.g., bruises, scab and dark discoloration. The Codex standard, 2.3.1.5, states that the trim limitation is applicable in whole, halves, and quarters styles packed in liquid media and the trimming must be excessive and includes serious gouges (whether due to physical trimming or other means) on the surface of the units which definitely detract from the appearance. The U.S. standard, 21 CFR 145.170(b)(1) (v) and (vi), provides that for all styles not more than 20 percent by count of the units may be blemished with scab, hail injury, discoloration, or other abnormalities and that for whole, halves, quarters, and sliced styles all units are untrimmed or are so trimmed as to preserve the normal shape. The USDA voluntary grade standards for canned clingstone peaches and canned freestone peaches state that blemished means any unit which is affected by scab, hail injury or discoloration to the extent that the appearance or eating quality is affected. The USDA voluntary grade standards for canned clingstone and freestone peaches considers excessively trimmed as "gouged" in all styles except diced, halves and pieces, and pieces or irregular pieces.

In FDA's opinion, it is preferable to have separate limitations for blemished units and trimmed or gouged units in that they represent two distinct quality defects common to canned peaches. Blemished units must be visually sorted out as the fruit passes on an inspection belt. But it is not practicable to sort out every blemished unit, and inevitably some will pass into the finished canned product. Trimmed or gouged units, however, result from the intentional removal of blemishes from individual units. If the normal shape has not been preserved, the agency maintains that the trimmed unit should then be used for dice or pieces or irregular pieces. FDA considers the present limitations on blemished and trimmed units as set forth in 21 CFR 145.170(b)(1) (v) and (vi), respectively, to be reasonable and therefore proposes no change, except that the requirements shall also apply to "chunky" style. The agency proposes, however, to include in the limitation on blemishes a definition of a blemish based on the Codex definition.

Crushed or Broken Units

The Codex standard, 2.3.6, provides that for whole, halves, and quarters styles, in liquid media packs, not more than 5 percent by count may be broken. Codex does not provide a limitation for broken units in solid packs. Codex, 2.3.1.2, states that broken units must be severed into definite parts and that all portions that equal the size of a full size unit are considered one unit. The U.S. standard, 21 CFR 145.170(b)(1)(vii), provides a limitation for all styles, except mixed pieces of irregular sizes and shapes, of 5 percent by count for broken (or crushed) units in containers of 20 or more units and not more than one unit in containers of less than 20 units. A unit that has lost its normal shape because of ripeness and bears no mark of crushing is not considered crushed or broken. The amendment to the U.S. standard of identity for canned peaches, published in the Federal Register of February 7, 1975 (40 FR 5762), changed the name of the optional style "mixed pieces of irregular sizes and shapes" to "pieces" or " irregular pieces." The USDA grading manuals for canned clingstone and freestone peaches contain a tolerance (AQL) of 6.5 percent for crushed or broken units (not due to ripeness) in whole, halves, and quarters styles.

The agency is not aware of any reason to propose the adoption of the less stringent Codex provision. Therefore, FDA is proposing no change in the U.S. standard, 21 CFR 145.170(b)(1)(vii), except that the requirement shall also apply to "chunky" style.

Pits and Pit Fragments (Material)

The Codex standard, 2.3.6, provides a limitation of one pit or the equivalent per 5 kilograms (176 ounces) in liquid media packs and solid packs. Codex, 2.3.6, defines a pit as one whole pit; or one large piece, the equivalent of one-half pit or larger; or up to three small hard pieces, the total mass of which is smaller than one-half pit. Codex, 2.3.1.4, states that the limitation on pits and pit material is considered a defect in all styles except whole and when whole peach pits or peach kernels are used as seasoning ingredients. It further states that pit material includes whole pits and pieces (including mature pit points) that are hard and sharp and that very small pit fragments of less than 5 millimeters (0.2 inch) in their greatest dimension which do not have sharp points or edges are to be disregarded. The USDA voluntary grade standards for canned clingstone peaches and canned freestone peaches, except for whole styles, state that the peaches are practically free from pit material. The presence of pits and pit fragments (material) is not a factor of quality under the U.S. standard. CLC stated that current industry practices and the experience of California peach canners indicate that canned peaches should be substantially free from pit material and that "a pit fragment tolerance (such as

the excessively restrictive criteria described in Codex) is inconsistent with the many variable factors influencing such defects." The incidence of pit material, CLC continued, is in part influenced by factors which are seasonal in nature and dependent upon the climatic conditions which influence fruit growth characteristics. CLC stated that the automatic equipment now used and the quality control programs of the processors represent the most efficient and economic method for pit removal and that the cost of production would dramatically increase should a pit fragment allowance such as that provided for by Codex be adopted. CLC concluded that FDA is therefore urged to maintain the current status in this regard.

CLC later stated that, in cooperation with USDA, it had initiated during the 1978 packing season a study of pit and pit material to assist in the development of appropriate tolerance for USDA voluntary grade standards utilizing cumulative sum sampling (CUSUM) procedures. CUSUM is an online statistical sampling procedure used in USDA inspections and grading services. An analysis of the data, CLC stated, indicates that canned peaches are, in accordance with industry practice, substantially free from pit material. CLC stated, however, that to further confirm the conclusion and to recognize the influence of seasonal factors, the study is continuing. CLC stated that it would be inappropriate to adopt the Codex provision based on available information. CLC stated that the data, information, and results of the study are available from the Chief of the Processed Products Branch, Fruit and Vegetable Quality Division, Food Safety and Quality Service, USDA.

The available data, information, and results were requested and received from USDA and are on file with the FDA Hearing Clerk. The data do not represent individual containers on which a requirement established by FDA may be based. Also, data were not included for the first 15 days of the canning season. Therefore, it is not possible without making unwarranted assumptions to fully assess the impact of the Codex requirement on a major section of the U.S. peach canning industry. It appears, however, that all styles of canned freestone peaches and, with the exception of sliced and diced styles, all canned clingstone peaches could meet the requirement. USDA believes that there may be a greater probelm with pit fragments than indicated by the data and is collecting data for FDA through the entire 1979 California peach-canning season. Rather than delaying further consideration of the Codex standard, FDA is proposing in 21 CFR 145.170(b)(1)(viii) to adopt the provisions of the Codex standard. FDA will consider the additional data, information, and results from the 1979 season as comment to the proposal.

Acceptance Procedure

The Codex standard, 2.3.7, defines as a defective, any container that fails to meet one or more of the quality requirements (except for peel and pit material which are based on the sample average). It further provides, 2.3.8, that a lot shall be regarded as meeting the standard of quality for canned peaches when the number of defectives does not exceed the acceptance number in the 1969 FAO/WHO Codex Alimentarius Sampling Plans for Prepackaged Foods (AQL 6.5) or when a lot is in compliance with requirements that are based on sample averages. The USDA voluntary grade standards for canned clingstone and freestone peaches provide for sampling and acceptance on the basis of an attribute-type standard. The U.S. standard does not prescribe sampling plans or an acceptance procedure.

The agency believes that statistical sampling plans and an acceptance procedure will provide consumers and manufacturers with more informative product requirements. Therefore, FDA proposes in 21 CFR 145.170(b)(3) to adopt statistical sampling plans and an acceptance procedure based on the Codex standard, as set forth in 21 CFR 145.3 (o) and (p), for determining compliance with provisions of the quality standard.

Labeling of Substandard Quality

The U.S. standard, 21 CFR 145.170(b)(3), provides specific lebeling requirements for canned peaches which fail to meet the standard of quality. The Codes standard is silent on the disposition of canned peaches that fail to meet the standard.

FDA proposes in 21 CFR 145.170(b)(4) retention of the U.S. provision as it provides a means of disposing of canned peaches which fail to meet the standard of quality. It also proposes to provide for the substandard labeling of canned peaches that fail to meet the uniformity of size requirements for whole, halves, and quarters styles and chunky style in 21 CFR 145.170(b)(1)(iii)(*a*) and (*b*), respectively, and as discussed earlier in this proposal.

The agency periodically announces by notice in the **Federal Register** mandatory uniform effective dates for compliance with food labeling requirements. The current mandatory uniform effective date is July 1, 1981 (43 FR 44830). The agency proposes that any final regulation based upon this proposal become effective in accordance with a new mandatory uniform effective date for compliance with food labeling requirements to be announced by the agency in a future **Federal Register** notice, but not sooner than 1 year following publication in the **Federal Register** of any final regulation based upon this proposal.

The agency has determined under 21 CFR 25.24(a)(13) (proposed December 11, 1979; 44 FR 71742) that this action is of a type that does not individually or cumulatively have a significant effect on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 401, 701(e), 52 Stat. 1046 as amended, 70 Stat. 919 as amended (21 U.S.C. 341, 371(e)) and under authority delegated to the Commissioner of Food and Drugs (21 CFR 5.1), it is proposed that Part 145 be amended in § 145.170 by revising paragraphs (a)(2) (iii) and (4)(ii) and (b), to read as follows:

§ 145.170 Canned peaches.

(a) * * *

(2) * * *

(iii) *The optional styles of the peach ingredients—*

(*a*) *Whole*—consisting of whole peeled unpitted peaches.

(*b*) *Halves*—consisting of peeled pitted peaches cut into two approximately equal parts.

(*c*) *Halves and pieces*—consisting of a mixture in which the peeled pitted peach halves are more than 50 percent by weight.

(*d*) *Quarters*—consisting of peeled pitted peaches cut into four approximately equal parts.

(*e*) *Slices*—consisting of peeled pitted peaches cut into wedge-shaped sectors.

(*f*) *Dice*—consisting of peeled pitted peached cut into cubelike parts.

(*g*) *Chunky*—consisting of peeled pitted peaches cut into parts 13 millimeters (0.5 inch) or greater in the smallest dimension and 44 millimeters (1.75 inches) or less in the largest dimension.

(*h*) *Pieces or irregular pieces*—consisting of peeled pitted peaches cut into parts of irregular shapes and sizes.

* * * * *

(4) * * *

(ii) The color type and style of the peach ingredient as provided for in paragraph (a)(2) (ii) and (iii) of this section and the name of the packing medium specified in paragraph (a)(3)(i)

and (ii) of this section, preceded by "In" or "Packed in" or the words "Solid pack", where applicable, shall be included as part of the name or in close proximity to the name of the food, except that "Halves" may be alternately designated as "Halved", "Halves and pieces" as "Halved and pieces", "Quarters" as "Quartered", "Slices" as "Sliced", and "Dice" as "Diced". Pieces or irregular pieces shall be designated "Pieces", "Irregular peices", or "Mixed pieces of irregular sizes and shapes". "Chunky" may be designated as "Chunks". The terms "Cling" and "Free" may be used as optional designations for "Clingstone" and "Freestone", respectively. When the packing medium is prepared with a sweetener(s) which imparts a taste, flavor, or other characteristic to the finished food in addition to sweetness, the name of the packing medium shall be accompanied by the name of such sweetener(s); as for example in the case of a mixture of brown sugar and honey, an appropriate statement would be " sirup of brown sugar and honey" the blank to be filled in with the word "light", "heavy", or "extra heavy" as the case may be. When the liquid portion of the packing media provided for in paragraph (a)(3)(i) and (ii) of this section consists of fruit juice(s), such juice(s) shall be designated in the name of the packing medium as:

(*a*) In the case of a single fruit juice, the name of the juice shall be used in lieu of the word "fruit";

(*b*) In the case of a combination of two or more fruit juices, the names of the juices in the order of predominance by weight shall either be used in lieu of the word "fruit" in the name of the packing medium, or be declared on the label as specified in paragraph (a)(4)(ii) of this section; and

(*c*) In the case of a single fruit juice or a combination of two or more fruit juices any of which are made from concentrate(s), the words "from concentrate(s)" shall follow the word "juice(s)" in the name of the packing medium and in the name(s) of such juice(s) when declared as specified in paragraph (a)(4)(iii) of this section.

* * * * *

(b) *Quality.* (1) The standard of quality for canned peaches is as follows:

(i) *Maturity.* All units tested in accordance with the method prescribed in paragraph (b)(2) of this section are pierced by a weight of not more than 300 grams (10.6 ounces).

(ii) *Minimum size.* In the case of halves and quarters styles, the weight of each unit is not less than 17 grams (0.6 ounce) and 8.5 grams (0.3 ounce), respectively.

(iii) *Uniformity of size*—(*a*) *Whole, halves and quarters.* In the case of whole, halves, and quarters styles, the diameter (width) of the largest unit is not more than 1.5 centimeters (0.6 inch) greater than the diameter (width) of the smallest unit. In containers with more than 20 units, 2 units may be disregarded in making the determination. Where a unit has broken in the container, the combined broken pieces are to be reassembled to approximate a single unit of the appropriate style.

(*b*) *Chunky.* In the case of chunky style, not more than 25 percent of the drained weight of the contents of the container consists of units that will pass through an opening 13 millimeters (0.5 inch) wide or that are more than 44 millimeters (1.75 inches) along the longest cut edge.

(iv) *Peel.* Not more than 15 square centimeters aggregate area of peel per 1000 grams (1.05 square inches per 16 ounces) of net weight. Include any peel adhering to the peach or loose in the container.

(v) *Blemished units.* Not more than 20 percent by count of the units in the container are blemished, e.g., with scab, hail injury, discoloration, or other abnormalities. Blemished units are units which contain surface discolorations that definitely contrast with the overall color and may penetrate into the flesh.

(vi) *Trimmed units.* In the case of whole, halves, quarters, slices, and chunky styles, all units are untrimmed or are so trimmed as to preserve normal shape of the units.

(vii) *Crushed or broken units.* In the case of whole, halves, halves and pieces, quarters, slices, dice and chunky styles, not more than 5 percent by count of the units in containers of 20 or more units and not more than 1 unit in containers of fewer than 20 units are crushed or broken. A unit that has lost its normal shape because of ripeness and bears no mark of crushing shall not be considered crushed or broken.

(viii) *Pits and pit fragments.* In the case of all styles, except whole peaches and when whole peach pits or peach kernels are used as seasoning ingredients, not more one pit or the equivalent is present per 5 kilograms (176 ounces) of net weight. A pit is defined as consisting ot one whole pit; or one large piece, the equivalent of one-half pit or larger; or up to three small hard pieces, the total mass of which is smaller than one-half pit. Pit fragments of less than 5 millimeters (0.2 inch) which do not have sharp points or edges are not considered as pit material.

(2) Canned peaches shall be tested by the following method to determine whether or not they meet the requirements of paragraph (b)(1)(i) of this section: So trim a test piece from the unit as to fit, with peel surface up, into a supporting receptacle. If the unit is of different firmness in different parts of its peel surface, trim the piece from the firmest part. If the piece is unpeeled, remove the peel. The top of the receptacle is circular in shape, of 29 millimeters (1.125 inches) inside diameter, with vertical sides; or rectangular in shape, 19 millimeters (0.75 inch) by 25 millimeters (1 inch) inside measurements, with ends vertical and sides sloping downward and joining at the center at a vertical depth of 19 millimeters (0.75 inch). Use the circular receptacle for testing units of such size that a test piece can be trimmed therefrom to fit it. Use the rectangular receptacle for testing other units. Test no unit from which a test piece with a rectangular peel surface at least 13 millimeters (0.51 inch) by 25 millimeters (1 inch) cannot be trimmed. Test the piece by means of a round metal rod 4 millimeters (0.16 inch) in diameter. To the upper end of the rod is affixed a device to which weight can be added. The rod is held vertically by a support through which it can freely move upward or downward. The lower end of the rod is a plane surface to which the vertical axis of the rod is perpendicular. Adjust the combined weight of the rod and device to 100 grams (3.53 ounces). Set the receptable so that the surface of test piece is held horizontally. Lower the end of the rod to the approximate center of such surface, and add weight to the device at a uniform, continuous rate of 12 grams (0.45 ounce) per second until the rod pierces the test piece. Weigh the rod and weighted device. Test all units in containers of 50 units or less, except those units too small for testing or too soft for trimming. Test at least 50 units, taken at random, in containers of more than 50 units; but if less than 50 units are of sufficient size and firmness for testing, test those which are of sufficient size and firmness.

(3) Determine compliance as specified in § 145.3(o) except that a lot shall be deemed to be in compliance for peel, pits, and pit material based on the average of all samples analyzed according to the sampling plans set out in § 145.3(p).

(4) If the quality of canned peaches falls below the standard prescribed in paragraph (b)(1) of this section, the label shall bear the general statement of substandard quality defined in § 130.14(a) of this chapter, in the manner

and form therein specified; however, if the quality of the canned peaches falls below standard with respect to only one of the factors of quality specified in paragraph (b)(1)(i) through (viii) of this section, there may be substituted for the second line of such general statement of substandard quality ("Good Food—Not High Grade") a new line, as specified after the corresponding designation of paragraph (b)(1) of this section which the canned peaches fail to meet, as follows: (i) "Not tender"; (ii) "Small halves" or "Small quarters" as the case may be; (iii) (*a*) "Mixed sizes"; (*b*) "Undersized and/or oversized pieces"; (iv) "Excess peel"; (v) "Blemished"; (vi) "Unevenly trimmed"; (vii) "Partly crushed or broken"; (viii) "Contains pits or pit fragments". Such alternative statement shall immediately and conspicuously precede or follow, without intervening written, printed, or graphic matter, the name "peaches" and any words and statements required or authorized to appear with such name by paragraph (a)(2) of this section.

* * * * *

Interested persons may, on or before October 27, 1980, submit to the Hearing Clerk (HFA–305), Food and Drug Administration, Rm. 4–62, 5600 Fishers Lane, Rockville, MD 20857, written comments regarding this proposal. Four copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the Hearing Clerk docket number found in brackets in the heading of this document. Received comments may be seen in the above office between 9 a.m. and 4 p.m., Monday through Friday.

Executive Order 12044 does not apply to regulations issued in accordance with the formal rulemaking provisions of the Administrative Procedure Act (5 U.S.C. 556, 557). Food Standards promulgated under 21 U.S.C. 341 and 371(e) fall under this exemption.

Dated: August 15, 1980.

Sanford A. Miller,

Director, Bureau of Foods.

[FR Doc. 80–25726 Filed 8–25–80; 8:45 am]

BILLING CODE 4110–03–M

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21 CFR Part 320

[Docket No. 80N–0191]

Phenothiazine Products; Bioequivalence Requirements

AGENCY: Food and Drug Administration.

ACTION: Proposed rule.

SUMMARY: The Food and Drug Administration (FDA) proposes to establish bioequivalence requirements for certain oral and suppository drug products categorized as phenothiazines. This action is taken because available data suggest that the various marketed brands of the phenothiazines may not have a comparable therapeutic effect. The proposed regulation would ensure the bioequivalence of different brands of these phenothiazine drug products and batch-to-batch uniformity of the same drug product by each manufacturer.

DATES: Comments by October 27, 1980. It is proposed that the final regulation based on this proposal be effective 30 days after the date of its publication in the Federal Register.

ADDRESS: Written comments to the Hearing Clerk (HFA–305), Food and Drug Administration, Rm. 4–62, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Henry J. Malinowski, Bureau of Drugs (HFD–525), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–443–1640.

SUPPLEMENTARY INFORMATION: Regulations in Subpart C of Part 320 (21 CFR Part 320, Subpart C) set forth procedures for the Commissioner of Food and Drugs, on his own initiative or in response to a petition from an interested person, to propose and to establish a bioequivalence requirement for drug products containing identical amounts of the same active ingredient and in the same dosage form that are intended to be used interchangeably for the same therapeutic effect and for which there is a known or potential bioequivalence problem. The authority to issue bioequivalence regulations was delegated to the Director and Deputy Director of the Bureau of Drugs by 21 CFR 5.79.

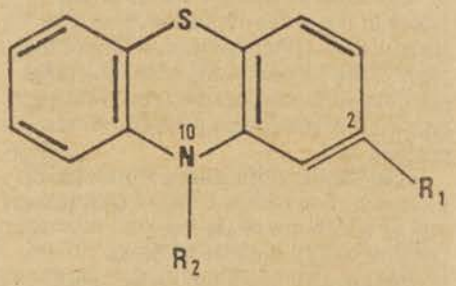
Data available to FDA suggest that, based on the criteria set out in § 320.52 (21 CFR 320.52), there is well-documented evidence of actual bioequivalence differences among currently marketed brands of both oral and suppository formulations of phenothiazine products produced by various manufacturers. Therefore, based on the following evidence, the Director of the Bureau of Drugs tentatively concludes that a bioequivalence requirement involving in vivo testing in humans and in vitro dissolution testing should be established for the following phenothiazines: Acetophenazine maleate, butaperazine maleate, carphenazine maleate, chlorpromazine, chlorpromazine hydrochloride, fluphenazine hydrochloride, mesoridazine besylate, perphenazine, piperacetazine, prochlorperazine, prochlorperazine maleate, promazine hydrochloride, promethazine hydrochloride, thioridazine, thioridazine hydrochloride, trifluoperazine hydrochloride, triflupromazine, triflupromazine hydrochloride, and trimeprazine tartrate.

Background

The phenothiazines are presented together because they are members of a class of drug products that have close structural similarity and similar pharmacological, physiochemical, and pharmacokinetic properties. Because of these similarities, the agency believes that all products covered in this section, in addition to meeting various criteria under § 320.52 on an individual drug basis, also meet the criterion of § 320.51(a)(3).

The phenothiazines, used primarily as tranquilizers and antiemetics, are among the most widely used drugs in the practice of medicine. In psychiatric patients, the phenothiazines are used to treat symptoms commonly associated with acute and chronic psychoses. The drugs thus appropriately find use in the therapy of schizophrenia, organic psychoses, and the manic phase of manic depressive illness.

On the basis of the substituent in positions 10 and 2, the structures of the phenothiazine derivatives are shown below (Refs. 1 and 14):



PHENOTHIAZINE

Phenothiazine (R_1 AND R_2 = —H)

	R_1	R_2
Promethazine	—H	—$CH_2CH(CH_3)N(CH_3)_2$
Promazine	—H	—CH_2—CH_2—CH_2—$N(CH_3)_2$
Chlorpromazine	—Cl	—CH_2—CH_2—CH_2—$N(CH_3)_2$
Triflupromazine	—CF_3	—CH_2—CH_2—CH_2—$N(CH_3)_2$
Trimeprazine	—H	—CH_2CH—(CH_3)—CH_2—$N(CH_3)_2$
Fluphenazine	—CF_3	—CH_2—CH_2CH_2—$C_4H_8N_2$—CH_2CH_2OH
Perphenazine	—Cl	—CH_2—CH_2CH_2—$C_4H_8N_2$—CH_2CH_2OH

Phenothiazine (R_1 AND R_2 = —H)—Continued

	R_1	R_2
Prochlorperazine	—Cl	—$CH_2CH_2CH_2$—$C_4H_8N_2$—CH_3
Trifluoperazine	—CF_3	—$CH_2CH_2CH_2$—$C_4H_8N_2$—CH_3
Thioridazine	—SCH_3	—CH_2—CH_2—$C_5H_9N(CH_3)$
Acetophenazine	—$COCH_3$	—$CH_2CH_2CH_2$—$C_4H_8N_2$—CH_2CH_2OH
Butaperazine	—$COCH_2CH_2CH_3$	—$CH_2CH_2CH_2$—$C_4H_8N_2$—CH_3
Carphenazine	—$COCH_2CH_3$	—$CH_2CH_2CH_2$—$C_4H_8N_2$—CH_2CH_2OH
Mesoridazine	S(0)CH_3	—CH_2CH_2—$C_5H_9N(CH_3)$
Piperacetazine	$COCH_3$	—$CH_2CH_2CH_2$—C_4H_8N—CH_2CH_2OH

Phenothiazines are strong amines with alkaline properties. The negative logarithm of dissociation constant (pKa) values for protonated phenothiazine derivatives range from 7.5 to 9.4. The drugs are usually available as salts of various acids which have a wide range of water solubility. The hydrochlorides are freely soluble in water, whereas the free bases and maleate salts are practically insoluble in water, but are soluble in common organic solvents.

Phenothiazines have a three-ring structure in which two benzene rings are linked by a sulfur and a nitrogen atom. Substitutions in positions 2 and 10 of the phenothiazine molecule influence its pharmacological activity. The phenothiazine derivatives are alkylamino substituted on the nitrogen atom at the 10-position of the parent phenothiazine ring. All the phenothiazines used in psychiatry have a three carbon bridge between the atom of the ring and the side chain nitrogen atom (Ref. 1). Substitution of a hydrogen atom in position 2 by a chlorine atom increases the potency of phenothiazines for altering psychotic behavior in humans (Ref. 2). A —CH_3 substitution in this position greatly enhances antipsychotic and antiemetic potency as well as a tendency to produce extrapyramidal symptoms (Refs. 1, 2, and 3). The most potent antipsychotic compounds are those which have a piperazine group in the substituent on the *N*-atom in the 10 position (Refs. 1, 3, and 4).

The various phenothiazine drugs differ from each other only in the degree of their activity and in the intensity of their side effects (Refs. 1, 4, and 5). The differences in the degrees of activity make some of the drugs more potent but not necessarily more effective than others. Differences in the intensity of side effects make some congeners more appropriate than others for certain patients; for instance, thioridazine produces fewer extrapyramidal effects than chlorpromazine (Refs. 4, 5, and 6). Large scale studies by the National Institute of Mental Health have shown that no compound is more clinically effective than chlorpromazine (Ref. 7).

The phenothiazines, through their actions on the central and autonomic nervous systems, affect many different sites in the body. In the central nervous system, phenothiazines act primarily at the subcortical level on the ventricular formation, hypothalamus and limbic system, and produce sedation without hypnosis or anesthesia, blockade of conditioned avoidance behavior, antiemetic affects, alteration of temperature regulation, alterations in skeletal muscle tone, analgesia, facilitation of seizure discharge and endocrine changes (Refs. 1, 3, and 6). In the autonomic nervous system, the action of phenothiazines results in cholinergic blocking effects, alpha-adrenergic blocking effects, adrenergic potentiating effects, antiserotonin effects, and prevention in the uptake of biological amines (Ref. 1 and 3).

Phenothiazines should be readily absorbed from the gastrointestinal tract and parenteral sites. From 60 to 70 percent of an orally administered dose is rapidly removed from the portal circulation by the liver, and there is a very active enterohepatic circulation (Ref. 1, 3, and 6). After absorption the phenothiazines are rapidly distributed in all the body tissues. High concentrations of unchanged drug occur in the brain; metabolites predominate in the lung, liver, kidney, and spleen (Refs. 4 and 5).

The phenothiazines are metabolized primarily in the liver via oxidation, hydroxylation, demethylation, sulfoxide formation, and conjugation with glucuronic acid. Approximately half of the metabolites of the commonly used phenothiazines are found in the urine, the rest in the feces. The ultimate residence time of phenothiazines in the body is exceedingly long. Various metabolites and even free drug are detectable in the urine of hospitalized mental patients for 6 to 8 months after discontinuation of these drugs (Ref. 1).

Phenothiazines have a high therapeutic ratio. Most phenothiazines have a relatively flat dose-response curve and as a result can be used over a wide range of dosages (Ref. 1). The most dangerous effects of phenothiazines are those resulting from hypersensitivity reactions, particularly blood dyscrasias, jaundice, and dermatological reactions (Refs. 1, 3, and 5). Toxic reactions are considered extensions of the expected pharmacological actions of the drugs and include extrapyramidal effects (such as parkinsonism), dyskinesia, and akathisia. Phenothiazines have been implicated in agranulocytosis far more frequently than any other class of drugs, and it is the most frequently reported blood disorder associated with phenothiazine therapy (Refs. 5 and 6). Mild leukopenia occurs in many patients who are given large doses of phenothiazines for prolonged periods; the leukocyte count returns to normal as treatment is discontinued. Other reported blood disorders include eosinophilia, thrombocytopenia, aplastic anemia, and granulocytopenia. Although the incidence of blood disorders is low, the mortality rate is high.

Phenothiazines

The following table enumerates the antipsychotic doses and pharmacological effects of selected phenothiazines (Ref. 1):

Drug	Antipsychotic daily dose		Extra pyramidal effects	Antiemetic effects	Sedative effects	Hypotensive effects
	Usual (mg)	Extreme (mg)				
Chlorpromazine	300–800	30–2000	Moderate	Moderate	High	Moderate.
Promazine	500–1000	50–1600	Moderate	Moderate	Moderate	High.
Trifluopromazine	50–200	50–400	High	High	High	Low.
Fluphenazine	2–10	1–25	High	High	Moderate	Low.
Perphenazine	8–32	4–64	High	High	Low	Low.
Prochlorperazine	75–100	15–150	High	High	Moderate	Low.
Trifluoperazine	4–15	2–64	High	High	Moderate	Low.
Thioridazine	100–600	50–800	Low	Low	Moderate	Moderate.

On the basis of similarity of chemical structure, indistinguishable pharmacological action, same toxic manifestations, similar physicochemical properties, etc., all phenothiazines are considered as a class.

Evidence To Establish a Bioequivalence Requirement

The Director has considered the following criteria as set forth in § 320.52 *Criteria and evidence to establish a bioequivalence requirement* in determining that a bioequivalence requirement should be established:

1. *Competent medical determination that a lack of bioequivalence would have a serious adverse effect in the treatment of prevention of a serious disease or condition.* The very nature of the mental illnesses treated with phenothiazines mandates the use of bioavailable/bioequivalent drug products. These medically important drugs are typically used in the treatment of schizophrenia, organic psychosis, and the manic phase of manic depressive illness. Symptoms may include thought disorders, manic autistic behavior and mannerisms, blunted effect, withdrawal, antisocial behavior, paranoia, and perceptual disturbances. Such patients are often so disabled by the severity of their illness that they cannot give legal consent. Because of the nature of these disorders, toxic effects or lack of efficacy that may be associated with the use of bioinequivalent phenothiazine drug products may go unrecognized by the physician. The 1979 Final Task Force Report of the American College of Neuropsychopharmacology (ACNP) points out that "often any aberration in clinical symptoms is ascribed to the idiosyncracies of the patient and rarely ascribed to differences in drug products." It was the Task Force's opinion that bioavailability/bioequivalence and pharmacokinetics should be of major importance in the clinical use of psychotropic drugs because of the nature of the patient population, the need for chronic use of such drugs, and the extensive metabolism of psychotropic agents (Refs. 1 and 19).

The potential harm associated with the use of bioinequivalent products is realized when it is known that certain plasma concentrations are required for clinical improvement. A report (Ref. 8) of a study of plasma levels of chlorpromazine suggests that schizophrenic patients with negligible plasma levels of chlorpromazine (less than 30 nanograms per milliliter (ng/mL)) are not likely to imporve clinically. Most patients who showed significant clinical improvement achieved plasma levels of 150–300 ng/mL or higher. Patients in whom phenothiazine therapy is being initiated may not respond, therefore, if the product lacks sufficient bioavailability. Thus a potential exists for situations in which patients stabilized on a particular phenothiazine product would become unstable when switched to a less bioavailable product. The same study (Ref. 8) also reported that patients who manifested toxicity in the form of tremors or convulsions showed chlorpromazine plasma levels of 750–1000 ng/mL. Thus, if a more bioavailable product were substituted in the regimen of a patient controlled on less available forms, toxic extrapyramidal symptoms could appear. Because of the potential for these undesirable symptoms, it is essential that each phenothiazine product have consistent and equivalent bioavailability.

2. *Evidence from well-controlled bioequivalence studies that such products are not bioequivalent drug products.* A bioavailability study submitted to the Food and Drug Administration by a firm in support of its abbreviated new drug application documented a bioequivalence problem. The study, a two-way crossover comparison of the test drug with a reference drug revealed:

1. The test drug absorbed at a significantly slower rate than the reference drug;

2. The peak plasma levels occurred at 8 hours for the test drug, whereas the reference drug peaked within 4 hours after administration;

3. Although both drugs yielded the same area under the concentration-time curve (AUC), the variability in absorption of the test drug was approximately 234 percent greater than the reference drug;

4. The coefficient of variation for total absorption was 190 percent for the test drug and 78 percent for the reference drug.

These data show very erratic absorption of the test drug in the human subjects.

Bioavailability of various dosage forms of chlorpromazine has been studied under an FDA contract (Ref. 10) to develop a sensitive and linear pharmacological assay (pupilometry). Comparison of miotic responses resulting from entravenous and liquid oral doses shows that the intravenous doses of the drug infused over a time interval of 30 minutes were about 11 times as efficient in eliciting the first peak effect as the liquid doses of chlorpromazine. These large differences in response, according to the investigators, are due to large differences in rates of absorption coupled with the rapid rate of metabolism of chlorpromazine.

As part of the same contract, the investigators compared as a measure of bioavailability (Ref. 11), the miotic responses in 13 subjects administered 50-, 25-, and 10-milligram tablets and liquid oral concentrates. This study revealed that tablet bioavailability was 41, 77, and 48 percent less than equivalent doses of 50, 25, and 10 mg of syrup. These findings demonstrate that the bioavailability of solid oral dosage forms of chlorpromazine may be significantly less that the oral liquid concentrate. Also, oral chlorpromazine liquid concentrate is not totally absorbed (is less bioavailable) in comparison to an intravenous dose.

Desta and Pernarowski (Ref. 12) determined the dissolution rate profile of two brands of chlorpromazine hydrochloride tablets which had been shown in a study by Bankier and Mathewson to give differences in clinical effectiveness (Ref. 13). The study revealed significant differences in the dissolution profile of two brands. Although one brand dissolved 60 percent in 5.7 minutes, the other required 35.4 minutes for the same amount to go into solution.

3. Physicochemical evidence that: (a) *The active drug ingredient has a low solubility, e.g., less than 5 milligrams per 1 milliliter, or, if dissolution in the stomach is critical to absorption, the volume of gastric fluids required to dissolve the recommended dose far exceeds the volume of fluids present in the stomach (taken to be 100 milliliters for adults and prorated for infants and children).* Perphenazine, prochlorperazine maleate, and piperacetazine are practically insoluble in water (Ref. 14). Carphenazine maleate is slightly soluble in water. Butaperazine maleate has a solubility of 2.5 mg/mL in water (Ref. 14). As used here, the term "practically insoluble" is defined as a solubility of less than .05 mg/mL. while "slightly soluble" means a solubility of more than 1 mg/mL.

(b) *The dissolution rate of one or more such products is slow, e.g., less than 50 percent in 30 minutes when tested using either a general method specified in an official compendium or a paddle method at 50 revolutions per minute (rpm) in 900 milliliters of distilled or deionized water at 37° C, or differs significantly from that of an appropriate reference material such as an identical drug product that is the subject of an approved full new drug*

application. Dissolution testing performed by FDA laboratories in 1977 on 8 samples of 50 mg chlorpromazine hydrochloride tablets from seven manufacturers revealed a wide variation in the dissolution rates of the marketed products. The percentage of drug dissolved in 40 minutes in water ranged from 0.8 to 98.6 percent. Seven samples of 25 mg, 100 mg, and 200 mg chlorpromazine hydrochloride tablets were also tested in 1977. Five samples (one each of 25 mg and 200 mg tablets and three samples of 100 mg tablets) of the seven samples tested dissolved less than 50 percent in 40 minutes (Ref. 15). Two manufacturers' products gave consistent low dissolution results on all marketed strengths of chlorpromazine hydrochloride tablets (Ref. 15).

Recent dissolution testing of chlorpromazine hydrochloride tablets was conducted by FDA laboratories using the rotating basket method at 50 rpm in 900 milliliters of 0.1*N* hydrochloric acid at 37° C. This methodology is set forth in USP XX, which became official July 1, 1980, for chlorpromazine hydrochloride with a specification requiring not less than 80 percent dissolution of the labeled amount of chlorpromazine hydrochloride in 30 minutes (Ref. 16).

Three of five samples of the 25-mg tablets and four of five samples of the 50-mg tablets failed the proposed USP dissolution test. Table 1 below shows the percent chlorpromazine hydrochloride dissolved in 30 minutes from the products which failed to meet the USP proposed specification (Ref. 16).

Table 1

	Percent dissolved
25-mg product:	
A	0.8
B	20.1
C	70.3
50-mg product:	
A	71.2
B	35.1
C	76.1
D	66.5

4. *Pharmacokinetic evidence that there is a rapid metabolism of the therapeutic moiety in the intestinal wall or liver during the process of absorption (first pass metabolism) so the therapeutic effect and/or toxicity of such drug product is determined by the rate as well as the degree of absorption.* Phenothiazines in general and chlorpromazine in particular have a relatively large first pass effect (Ref. 9). This phenomenon leads to widely varying steady-state blood levels. Increasing the dose for such drug products can cause a disproportionate increase in the peak concentration and possibly lead to a toxic response.

A study conducted by Dahl, et al., offers evidence or presystemic sulfoxidation of chlorpromazine. Eight patients received chlorpromazine as a single 50-mg intramuscular dose, a single 100-mg oral dose, and oral maintenance dosing with 100 mg twice a day. The amount of time allowed to elapse between treatments was 1 week and 2 days, respectively. Chlorpromazine sulfoxide (considered to be clinically inactive) was not found in the plasma samples collected after the I.M. dose, but was found following the single oral dose and in even higher concentrations following multiple dosing. The areas under the sulfoxide curves compared to the areas under the correspounding chlorpromazine curves were on the average 18 percent and 31 percent following single and multiple oral dosing, respectively. Such observations suggest that chlorpromazine sulfoxide is formed in the gastrointestinal lumen or the intestinal wall. It was also observed that there were smaller areas under the plasma concentration curves within one dosage interval after 33 days of maintenance dosing than there were for single oral dose curves. The authors propose that this decrease was due to presystemic metabolism, the extent of which was increased due to induction of drug-metabolizing enzymes in the gut wall or adaption of gastrointestinal microorganisms (Ref. 17).

Another study describes the use of mass fragmentography to measure levels of chlorpromazine and chlorpromazine sulfoxide in 21 samples of whole blood. Comparisons were made of the ratio of chlorpromazine to chlorpromazine sulfoxide. Following intravenous administration of 15 or 25 mg of drug, this ratio was approximately 20 to 1. Following oral administration to eight subjects (5 subjects received 25 mg of chlorpromazine syrup and 3 received prodrug), the ratio ranged from approximately 2 to 1 to 3 to 1. Such ratios indicate a strong amount of metabolism in the intestinal wall, the liver, or both (Ref. 18).

The Bioequivalence Requirement

On the basis of these data, the Director tentatively concludes that the evidence meets one or more of the criteria set forth in § 320.52 and proposes to establish a bioequivalence requirement for single active ingredient oral solid dosage form (immediate release only), oral suspension, and suppository drug products containing the following phenothiazines: acetophenazine maleate, butaperazine maleate, carphenazine maleate, chlorpromazine, chlorpromazine hydrochloride, fluphenazine hydrochloride, mesoridazine besylate, perphenazine, piperacetazine, prochlorperazine, prochlorperazine maleate, promazine hydrochloride, promethazine hydrochloride, thioridazine, thioridazine hydrochloride, trifluoperazine hydrochloride, triflupromazine, triflupromazine hydrochloride, and trimeprazine tartrate.

The proposed bioequivalence requirement applies to all manufacturers of these drug products. Each manufacturer of an immediate-release oral solid dosage form or oral suspension phenothiazine drug product, except a manufacturer of a reference material or a manufacturer who has previously conducted in vivo bioavailability/bioequivalence studies which have been found acceptable by FDA, would be required to conduct an in vitro dissolution test comparing its drug product to a specified reference material, and to conduct an in vivo bioavailability study comparing its drug product to a specified reference material. Each manufacturer of a suppository phenothiazine drug product, except a manufacturer of a reference material or a manufacturer who has previously conducted in vivo bioavailability/bioequivalence studies which have been found acceptable by FDA, would be required to conduct an in vivo bioavailability study comparing its drug product to a specified reference material.

The Director advises that, whenever possible, the reference material listed in the Guidelines is a drug product subject to an approved full NDA which contains in vivo data demonstrating the bioavailability of the drug product, and in vitro dissolution data indicating that the drug product meets the proposed in vitro bioequivalence requirement. In exceptional cases, for example in instances where no approved full NDA holder has conducted an acceptable bioavailability study, other factors may be considered, as deemed appropriate by the agency. The selection of a drug product as the reference material does not imply superiority of the drug product in any way, but is intended only to provide for a common standard for the determination of bioequivalency.

Under the proposed requirement the oral solid dosage form test drug product and reference material would meet the in vitro portion of the bioequivalence requirement if each has a dissolution rate of not less than 80 percent in 30

minutes. The test is to be conducted using 900 mL of 0.1*N* HCl at 37° ±0.5° C, USP apparatus 1, and a basket speed of 50 revolutions per minute (rpm). The Director advises that this proposed specification conforms to the specifications for chlorpromazine hydrochloride in the U.S.P. XX. The oral suspension test drug product and reference material would meet the in vitro portion of the bioequivalence requirement if each has a dissolution of not less than 80 percent in 30 minutes. The test is to be conducted using 900 mL of 0.1*N* HCl at 37° ±5° C, USP apparatus 2, and a paddle speed of 25 rpm. The number of dosage units to be tested is to be determined by reference to the official U.S.P. acceptance table for dissolution testing.

Samples of the reference material run in comparison to a test drug product are to be tested in the same manner as the test drug product. If the samples from one lot of the reference material do not meet the applicable dissolution specifications for the product, additional lots, up to a total of three, must be tested. If none of the three lots of reference material tested meet the applicable dissolution specification, the manufacturers would be required to notify FDA of the failure, prior to any in vivo testing. The agency does not anticipate that, in the normal course, a manufacturer will have to test more than one lot of the reference material.

The in vivo data must show that the test drug product meets the following conditions:

1. The test drug product and the reference material differ by no more than 30 percent in the comparison of measured parameters, e.g., concentration of the active drug ingredient in the plasma, rate of absorption (measured by time to attain peak plasma level (Tmax) or the absorption constant (Ka)), peak plasma levels (Cmax), area under the plasma concentration-time curves (AUC), and minimum plasma concentrations at steady state.

2. In at least 70 percent of the subjects the test drug product is at least 70 percent as bioavailable as the reference material, using each subject as his or her own control, that is, administering both the reference product and the test product to each subject using a crossover procedure.

In addition, the analytical and statistical techniques used must be sufficiently sensitive to detect those differences in rate and extent of absorption that are not attributable to subject variability.

The Director proposes that multiple dose, steady state studies of oral solid dosage form and oral suspension-phenothiazine drug products be recommended in the guidelines for in vivo testing. Statistical examination of data from single dose studies attempted by firms has revealed wide intersubject variation and analytical variation. Because of such variation, 40 to 60 subjects would be required in single-dose studies to produce meaningful results. Alternatives to the use of such large numbers of subjects are the performance of steady-state studies or full clinical trials. The Director believes that steady-state studies are the preferable alternative.

The Director proposes that a manufacturer of a phenothiazine oral solid dosage form or oral suspension drug product selected by FDA as the reference material or a manufacturer of a oral solid dosage form or oral suspension drug product subject to proposed § 320.200 who has conducted in vivo tests in humans to demonstrate bioavailability/bioequivalence of that drug product which FDA has found acceptable under the provisions of proposed § 320.200(d) would be required to conduct in vitro dissolution testing on its drug product to demonstrate consistent dissolution performance. A manufacturer of a reference material who has not previously conducted in vivo bioavailability/bioequivalence studies fulfilling the requirements of proposed § 320.200 would be required to conduct an in vivo bioavailability study comparing the reference material with a solution or suspension containing an equivalent amount of the reference material.

A manufacturer of a drug product subject to proposed § 320.200 who has previously conducted in vivo bioavailability/bioequivalence studies (e.g., to meet requirements for approval of an abbreviated new drug application (ANDA) for a drug product covered by a drug efficacy study implementation (DESI) notice), may request FDA to evaluate these studies to determine whether they are adequate and conclusive to assure the bioequivalence of the drug product in light of current scientific knowledge and methodology.

To correlate in vivo data with in vitro data, the Director proposes that the same batch of both the test product and the reference material that were used in the in vitro tests be used in the in vivo test, unless a manufacturer has conducted adequate in vivo tests in humans to demonstrate bioavailability/bioequivalence before the effective date of this section. If more than one batch of the reference material had to be used in the in vitro test because the reference material did not meet the applicable dissolution specifications, the batch which does meet the applicable dissolution specification must be used in the in vivo test.

General guidelines for in vivo testing are set forth in § 320.25 (21 CFR 320.25). Draft guidelines for in vivo testing and for in vitro dissolution testing of phenothiazines are on file in the office of the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, and are available on request. The reference material to be used in conducting the in vivo and in vitro tests of each drug product subject to this proposed section is named in the guideline for in vivo bioavailability studies for phenothiazines.

The Director proposes that the results of the required in vitro dissolution test be submitted to FDA on or before 60 days following the effective date of the final regulation and the results of the required in vivo test be submitted to FDA on or before 180 days following the effective date of the final regulation. The proposed effective date of the final regulation is 30 days following the date of its publication in the **Federal Register.** The Director believes this will be sufficient time for a manufacturer to conduct the required tests, evaluate the data, prepare the necessary reports, and submit them to FDA.

The Director advises, however, that the agency may recommend that a manufacturer conduct a pilot study in certain instances, e.g., when an analytical assay methodology has not been utilized previously in an in vivo bioavailability/bioequivalence study, or where optional sampling times have not been previously determined. The recommendation that a pilot study be conducted will be contained in the Guidelines for In Vivo Bioavailability Studies. An extension of up to 180 days may be granted by the Director upon request from the manufacturer to allow sufficient time to conduct the pilot study and submit the data to FDA. The Food and Drug Administration (FDA) encourages the submission of protocols for conducting in vivo bioavailability studies. If a manufacturer submits a protocol for FDA to evaluate or can otherwise document the need for an extension, the Director will grant an extension of time necessary for the initial review of the protocol.

The Director advises that drug products subject to this proposal are regarded as new drugs as defined in section 201(p) of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 321(p)), requiring either an approved NDA or an ANDA as a condition to market the

product lawfully. Marketing of such a drug product must be in accordance with the requirements of § 320.58 (21 CFR 320.58).

The Director advises that a manufacturer of a drug product unable to meet either the in vitro or in vivo specifications required by § 320.200 would be required to reformulate the drug product.

After the effective date of the final regulation establishing a bioequivalence requirement, each manufacturer, under § 320.56 (21 CFR 320.56), will be required to conduct the in vitro dissolution test on a sample of each batch of the oral phenothiazines to ensure batch-to-batch uniformity. The Director further proposes to require that the dissolution test be part of a manufacturer's stability testing program. If the dissolution falls below the dissolution specification after the product has been marketed, the batch would be subject to regulatory action.

References

Copies of all references cited below are on public display in the office of the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857, and may be seen there from 9 a.m. to 4 p.m., Monday through Friday.

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18. Friedel, R. O., "Relationship of Pharmacological Models of Bioavailability of Chlorpromazine With Drug and Metabolite Blood Levels," Psychopharmacology Bulletin, 12:4, pp. 63-64, October 1976.

19. "Final Task Force Report on Biovailability and Bioequivalency of Psychotropic Drugs," edited by Dr. T. Itil, Dr. B. Cabana, and Dr. A. DiSanto, prepared May 30, 1979.

The agency has carefully considered the potential environmental impacts of this proposal, and has concluded that the action will not have a significant effect on the human environment and that an environmental impact statement, therefore, will not be prepared. The agency's finding of no significant impact and the evidence supporting this finding contained in an environmental assessment (pursuant to 21 CFR 25.31, proposed December 11, 1979; 44 FR 71742) may be seen in the office of the Hearing Clerk, Food and Drug Administration.

Therefore, under the Federal Food, Drug, and Cosmetic Act (secs. 201(p), 502, 505, 701(a), 52 Stat. 1041-1042 as amended, 1050-1053 as amended, 1055 (21 U.S.C. 321(p), 352, 355, 371(a))) and under authority delegated to the Director of the Bureau of Drugs (21 CFR 5.79), it is proposed that Part 320 be amended by adding new § 320.200 to Subpart D, to read as follows:

§ 320.200 Certain oral and suppository phenothiazines.

(a) *Applicability*—(1) *In vivo testing.* The in vivo bioequivalence requirements of this section apply to all single active ingredient oral solid dosage form (immediate release only), oral suspension, and suppository drug products containing the following phenothiazines: Acetophenazine maleate, butaperazine maleate, carphenazine maleate, chlorpromazine, chlorpromazine hydrochloride, fluphenazine hydrochloride, mesoridazine besylate, perphenazine, piperacetazine, prochlorperazine, prochlorperazine maleate, promazine hydrochloride, promethazine hydrochloride, thioridazine, thioridazine hydrochloride, trifluoperazine hydrochloride, triflupromazine, triflupromazine hydrochloride and trimeprazine tartrate.

(2) *In vitro testing.* The in vitro bioequivalence requirements of this section apply to all single active ingredient oral solid dosage form (immediate release only) and oral suspension phenothiazine drug products listed in paragraph (a)(1) of this section.

(b) *Initial in vitro portion of the bioequivalence requirement for oral solid dosage forms and oral suspensions*—(1) *General.* Each manufacturer of an oral solid dosage form or oral suspension drug product that is subject to this section, except for manufacturers of referenc material and manufacturers of products previously tested for in vivo which are subject to paragraph (b)(5) of this section, shall conduct an in vitro dissolution test by the dissolution procedure set forth in the official U.S.P. comparing samples from a lot of the drug product with samples from a lot of the reference material specified by the Food and Drug Administration. The number of dosage units of the test drug product and the reference material to be tested is determined by reference to the U.S.P dissolution acceptance table. If the samples from the lot of the reference material do not meet the applicable dissolution specification of the product, test additional lots of reference material, up to a total of three lots until a reference lot which meets the applicable dissolution specification is tested. If none of the three lots of reference material tested meets the applicable dissolution specification, notify the Director, Division of Biopharmaceutics, Bureau of Drugs, Food and Drug Administration, prior to any in vivo testing.

(2) *Specific requirements for oral solid dosage form test drug products.* (i) The test is to be conducted using 900

milliliters of 0.1*N* HCl, U.S.P. apparatus 1, and a basket speed of 50 revolutions per minute.

(ii) The test drug product meets the in vitro portion of the bioequivalence requirement if it has a dissolution of not less than 80 percent in 30 minutes.

(3) *Specific requirements for oral suspension test drug products.* (i) The test is to be conducted using USP apparatus 2, 900 milliliters of 0.1*N* HCl, and a paddle speed of 25 revolutions per minute.

(ii) The test drug product meets the in vitro portion of the bioequivalence requirement if it has a dissolution of not less than 80 percent in 30 minutes.

(4) *Specific requirements for reference material.* Each manufacturer of a specified reference material shall conduct an in vitro dissolution test on one batch of the reference material using the USP dissolution procedure and the USP dissolution acceptance table in determining the number of samples to be tested. In addition, the in vitro test must meet the requirements of paragraph (b)(2) or (3) of this section, whichever is applicable.

(5) *Specific requirements for oral solid dosage form and oral suspension products previously tested in vivo to demonstrate bioavailability/bioequivalence.* If a manufacturer of an oral solid dosage form or oral suspension drug product subject to this section has previously conducted in vivo tests in humans to demonstrate bioavailability/bioequivalence of its drug product and the studies have been found acceptable by the Food and Drug Administration under paragraph (d)(5) of this section, the manufacturer shall conduct an in vitro dissolution test on one batch of its drug product using the USP dissolution procedure and the USP dissolution acceptance table in determining the number of samples to be tested. In addition, the requirements of paragraph (b)(2) or (3) of this section, whichever is applicable, must be met.

(6) *Submission of test results.* Each manufacturer of an oral solid dosage form or oral suspension drug product subject to this section shall submit the results of the required in vitro dissolution test to the Food and Drug Administration on or before (60 days after the effective date of this section).

(c) *In vitro requirement for each batch.* An in vitro dissolution test must be performed on each batch of oral solid dosage form and oral suspension drug product subject to this section. The test procedure, specifications to be met, and number of samples to be tested must meet the requirements of paragraph (b)(1) and (2) or (3) of this section. It is not necessary, however, to compare samples of the reference material with the batch of drug product being tested.

(d) *In vivo portion of the bioequivalence requirement.* (1) Each manufacturer of a drug product subject to this section, except a manufacturer of the reference material, or a manufacturer who has conducted in vivo bioavailability/bioequivalence studies in humans before the effective date of this section which have been found acceptable under the provisions of paragraph (d)(5) of this section, shall conduct an in vivo bioavailability study in humans comparing its drug product with the reference material.

(2) The test drug product meets the in vivo portion of the bioequivalence requirement in humans if the following conditions are met:

(i) The test drug product and the reference material do not differ by more than 30 percent as determined by comparing the mean values for measured parameters, e.g., concentration of the active drug ingredient in the plasma, peak plasma levels (Cmax), rate of absorption (measured by time to attain peak plasma levels (Tmax) or the absorption constant (Ka)), area under the plasma concentration-time curves (AUC) and minimum plasma concentrations at steady state.

(ii) In at least 70 percent of the subjects, the test drug product is at least 70 percent as bioavailable as the reference material, using each subject as his or her own control, i.e., administering both the reference product and the test product to each subject using a crossover procedure.

(iii) The analytical and statistical techniques used are sufficiently sensitive to detect those differences in rate and extent of absorption that are not attributable to subject variability.

(3) Each manufacturer of a drug product subject to this section that is selected by the Food and Drug Administration as the reference material for in vivo studies that has not conducted in vivo bioavailability/bioequivalence studies fulfilling the requirements of this section prior to the effective date of this section shall conduct an in vivo bioavailability study in humans comparing its product (i.e, the reference material) with an oral solution or oral suspension containing an equivalent amount of the reference material.

(4) Each manufacturer of a drug product subject to this section shall submit the results of the required in vivo testing to the Food and Drug Administration on or before (180 days after the effective date of this section). The Food and Drug Administration may grant an extension of up to 180 days upon request if the manufacturer can document the need for an extension, by, for example, submitting a protocol for review or demonstrating that pilot studies are required before starting the tests.

(5) Each manufacturer of a drug product subject to this section who has previously conducted one or more in vivo bioavailability/bioequivalence studies before the effective date of this section may request an evaluation of these studies to determine whether they are adequate and conclusive to ensure the bioavailability/bioequivalence of the drug product in light of current scientific knowledge and methodology. Each request is required to contain the new drug application number, the established (generic) name of the product, the dosage form and strength of the drug product, and the date(s) of submission of the pertinent study information contained in the new drug application.

(6) Each manufacturer requesting this evaluation, who holds an approved or pending full new drug application for the drug product, shall submit the request to the Division of Neuropharmacological Drug Products (HFD–120), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857. Each manufacturer requesting this evaluation who holds an approved or pending abbreviated new drug application for the drug product shall submit the request to the Division of Generic Drug Monographs (HFD–530), Bureau of Drugs, Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857.

(e) *Inclusion of bioequivalence data in full or abbreviated new drug application.* Each manufacturer of a drug product subject to this section currently marketed under a full or abbreviated new drug application shall submit the required in vitro and in vivo data in the form of a supplement to the application. Each manufacturer of a drug product subject to this section that is not marketed on the effective date of the final regulation shall include the required in vitro and in vivo data in the original full or abbreviated new drug application submitted to the Food and Drug Administration.

(f) *Failure to meet bioequivalence requirement.* Any manufacturer of a drug product subject to this section who is unable to meet either the in vitro or the in vivo specifications required by this section will be required to reformulate the drug product.

(g) *Reference material and guidelines for testing.* (1) The reference material to be used in the in vivo and in vitro tests is specified in the "Guidelines for In

Vivo Bioavailability Study for Phenothiazines." The same batch of the test drug product and the reference material used in the in vitro test are to be used in the vivo test, unless a manufacturer conducted in vivo tests in humans to demonstrate bioavailability/bioequivalence before the effective date of this section. If more than one batch of the reference material had to be used in the in vitro test because the reference material did not meet the applicable dissolution specifications, the batch which does meet the applicable dissolution specifications must be used in the in vivo test.

(2) Guidelines for conducting in vivo and in vitro tests of phenothiazines are on file in the office of the Hearing Clerk (HFA–305), Food and Drug Administration, Rm. 4–62, 5600 Fishers Lane, Rockville, MD 20857, and are available on request to that office.

(h) *Modifications.* Alternative methods or modifications to the bioequivalence requirement for in vitro or in vivo testing as set forth in this section may be used if evidence is submitted demonstrating that the modifications will ensure the bioequivalence of the drug to an extent equal to, or greater than, the methods set forth in this section. The data should be submitted to, and approved before use by, the Director, Division of Biopharmaceutics (HFD–520), Food and Drug Administration. Any approved modification will be incorporated into the appropriate guidelines for the drug.

Interested persons may, on or before October 27, 1980, submit to the Hearing Clerk (HFA–305), Food and Drug Administration, Rm. 4–62, 5600 Fishers Lane, Rockville, MD 20857, written comments regarding this proposal. Four copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the Hearing Clerk docket number found in brackets in the heading of this document. Received comments may be seen in the above office between 9 a.m. and 4 p.m., Monday through Friday.

In accordance with Executive Order 12044, the economic effects of this proposal have been carefully analyzed, and it has been determined that the proposed rulemaking does not involve major economic consequences as defined by that order. A copy of the regulatory analysis assessment supporting this determination is on file with the Hearing Clerk, Food and Drug Administration.

Dated: August 15, 1980.

Jerome A. Halperin,

Acting Director, Bureau of Drugs.

[FR Doc. 25941 Filed 8–25–80; 8:45 am]

BILLING CODE 4110–03–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Assistant Secretary for Community Planning and Development

24 CFR Part 570

[Docket No. R–80–832]

Community Development Block Grants; Grant Administration Requirements for Use of Escrow Accounts for Property Rehabilitation Loans and Grants

AGENCY: Department of Housing and Urban Development (HUD).

ACTION: Proposed rule.

SUMMARY: HUD is proposing to amend a regulation governing Grant Administration Requirements in the Community Development Block Grant (CDBG) program. This proposed regulation is designed to clarify policy regarding the use of escrow accounts in connection with rehabilitation loans or grants made to a property owner by block grant recipients under the CDBG program.

DATE: Comments must be received on or before October 27, 1980.

ADDRESS: Send comments to the Rules Docket Clerk, Office of General Counsel, Room 5218, 451 Seventh Street, SW, Washington, D.C., 20410. Each comment should include the commentator's name and address and must refer to the docket number indicated in the heading of this document.

FOR FURTHER INFORMATION CONTACT: Mr. Leonard Czarniecki, Office of Urban Rehabilitation and Community Reinvestment, Department of Housing and Urban Development, Washington, D.C., 20410, 202–755–5887. This is not a toll-free number.

SUPPLEMENTARY INFORMATION: As used in this proposed rule, an escrow account is an account which is established by a block grant recipient with a private lending institution for the benefit of a private property owner. When a rehabilitation grant or loan is made by a block grant recipient, block grant funds may be drawn down and deposited into an escrow account. As costs are incurred and work satisfactorily completed, the rehabilitation contractor is paid from funds in this account.

The underlying purpose for most escrow accounts is to permit the utilization of small contracting firms in the block grant recipient's rehabilitation program. The escrow account procedure is used principally for two reasons: It provides faster payment than is often possible under a recipient's normal payment procedures, and it also provides certain knowledge that funds are readily available to pay contractors. These features are particularly important to small contracting firms, often minority owned, which may not possess sufficient financial resources to carry receivables for the period covering the normal local payment cycle, and who are either unable to obtain working capital financing or can obtain financing only at prohibitive rates. These contractors require the timely progress payments that escrow accounts make possible. In such cases, utilizing an escrow account procedure serves a legitimate program purpose.

A finding of no significant environmental impact has been prepared in accordance with 24 CFR Part 50. A copy of the finding is available for inspection and copying during business hours in the Office of the Rules Docket Clerk, Room 5218, Department of Housing and Urban Development, 451 Seventh Street, SW, Washington, D.C., 20410.

This rule is not listed in the Department's Semiannual Agenda of Significant Rules, published pursuant to Executive Order 12044.

Accordingly, the Department proposes to amend 24 CFR Part 570 by Revising § 570.503 to read as follows:

§ 570.503 Cash withdrawals.

(a) Except as provided in § 570.513, which covers lump sum drawdowns for financing the rehabilitation of privately owned properties, the timing and amount of cash withdrawals from the U.S. Treasury by the recipient for activities which are free from all conditions specified pursuant to § 570.311 or § 570.433(b)(2) shall be in accordance with U.S. Department of the Treasury regulations on withdrawal of cash from the Treasury for advances under Federal programs (31 CFR Part 205), as incorporated in HUD handbook 1900.23 Rev., Letter of Credit Procedures—Treasury Regional Disbursing Office System.

(b) Escrow accounts may be used in connection with a rehabilitation financing program for the provision of loans or grants to property owners when the deposit of grant funds into such accounts for timely disbursements to rehabilitation contractors is essential to program needs for the utilization of

small contracting firms, or to achieve participation by minority contractors.

(1) In such cases, the timing and amount of a drawdown for deposit into the escrow account with respect to any loan or grant shall be subject to the following limitations:

(i) The deposit shall not be made unless a construction contract has been executed by the contractor selected to do the rehabilitation work, and all work and disbursements in payment of the contract are scheduled to be completed within 18 months or less from the date of the deposit.

(ii) The deposit shall not be made if it would result in an amount in the escrow account in excess of disbursement needs for up to 6 months from the date of the deposit.

(2) Such escrow accounts may also include supplemental funds needed to complete the rehabilitation work such as commitments from a recognized lending institution, or a grant or loan from other Federal, State, or local rehabilitation programs as well as cash provided by the borrower. The escrow account shall be separate and distinct from all other accounts maintained by the block grant recipient, and be for the sole purpose of depositing rehabilitation loan or grant funds plus any such supplemental funds.

(3) Interest income on the deposit which is not to be applied to payment of the contractor or credited to the borrower of a rehabilitation loan under the terms of the loan or grant agreement with the property owner, shall be treated as program income of the block grant recipient.

(4) Escrow accounts may be established on an individual or master account basis. A master account shall provide for adequate accounting of each owner's equity.

(c) To the maximum extent practicable, program income shall be disbursed prior to making additional draws from the letter of credit to finance approved community development activities (including local option activities) as follows:

(1) Program income in the form of repayments to a revolving fund, other than a fund to finance the rehabilitation of privately owned properties as provided for in § 570.513, established to carry out an approved activity, shall be substantially disbursed from such fund before additional draws are made from the letter of credit for the same activity.

(2) All other program income shall be substantially disbursed for any approved activity before additional draws are made from the letter of credit.

(Title I, Housing and Community Development Act of 1974 (42 U.S.C. 5301 et seq.))

Issued at Washington, D.C., July 3, 1980.

Walter G. Farr, Jr.,

Deputy Assistant Secretary for Community Planning and Development.

[FR Doc. 80-25838 Filed 8-25-80; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE TREASURY

Internal Revenue Service

26 CFR Part 53

[EE-156-78]

Set-Asides Made by Private Foundations; Notice of Proposed Rulemaking

AGENCY: Internal Revenue Service, Treasury.

ACTION: Notice of proposed rulemaking.

SUMMARY: This document contains proposed regulations relating to set-asides made by private foundations. Changes to the applicable tax law were made by the Tax Reform Act of 1976. The regulations would provide the public with the guidance needed to comply with that Act and would affect all private foundations.

DATE: Written comments and requests for a public hearing must be delivered or mailed by October 27, 1980. The amendments are proposed to be effective for taxable years beginning after December 31, 1974.

ADDRESS: Send comments and requests for a public hearing to: Commissioner of Internal Revenue, Attention: CC:LR:T:EE-156-78, Washington, D.C. 20224.

FOR FURTHER INFORMATION CONTACT: Charles Kerby of the Employee Plans and Exempt Organizations Division, Office of the Chief Counsel, Internal Revenue Service, 1111 Constitution Ave., N.W., Washington, D.C. 20224, Attention: CC:LR:T:EE-156-78, 202-566-3422 (Not a toll-free call).

SUPPLEMENTARY INFORMATION:

Background

This document contains proposed amendments to the Regulations on Foundation and Similar Excise Taxes (26 CFR Part 53) under section 4942(g)(2) of the Internal Revenue Code of 1954. These amendments are proposed to conform the regulations to section 1302(a) of the Tax Reform Act of 1976 (90 Stat. 1713) and are to be issued under the authority contained in sections 4942(g)(2) and 7805 of the Internal Revenue Code of 1954 (90 Stat. 1713, 68A Stat. 917; 26 U.S.C. 4942(g)(2), 7805).

Explanation of Proposed Regulations

Section 4942(a) of the Code imposes an excise tax on private foundations for failure to distribute income for charitable purposes. To avoid liability, a private foundation must make "qualifying distributions" each year equal to the foundation's "distributable amount." An amount "set aside" in one year for a specific project, but actually paid out in future years, may be treated as a qualifying distribution in the year set aside if it is approved in advance by the Commissioner of Internal Revenue. To obtain such approval under prior law, section 4942(g) required a private foundation to (1) establish that the amount set aside would be paid for the specific project within five years, and (2) establish the "suitability" of the set-aside to achieve the goals of the specific project. As amended by section 1302 of the Tax Reform Act of 1976, section 4942(g) now provides an alternative to the second requirement under which a private foundation must distribute minimum amounts of cash or its equivalent during specific "test" years.

Comments and Requests for a Public Hearing

Before adopting these proposed regulations, consideration will be given to any written comments that are submitted (preferably six copies) to the Commissioner of Internal Revenue. All comments will be available for public inspection and copying. A public hearing will be held upon written request to the Commissioner by any person who has submitted written comments. If a public hearing is held, notice of the time and place will be published in the **Federal Register.**

Drafting Information

The principal author of these proposed regulations is Charles Kerby of the Employee Plans and Exempt Organizations Division of the Office of Chief Counsel, Internal Revenue Service. However, personnel from other offices of the Internal Revenue Service and Treasury Department participated in developing the regulation, both on matters of substance and style.

Proposed Amendments to the Regulations

26 CFR Part 53 is proposed to be amended by revising paragraph (b) of section 53.4942(a)-3 to read as follows:

§ 53.4942(a)-3 Qualifying distributions defined.

* * * * *

(b) *Certain set-asides.—(1) In general.* An amount set aside for a specific project that is for one or more of the

purposes described in section 170(c) (1) or (2)(B) may be treated as a qualifying distribution in the year in which set aside (but not in the year in which actually paid), if the requirements of section 4942(g)(2) and this paragraph (b) are satisfied. The requirements of this paragraph (b) are satisfied if the foundation establishes to the satisfaction of the Commissioner that the amount set aside will be paid for the specific project within 60 months after it is first set aside, and

(i) The set-aside satisfies the suitability test described in subparagraph (2) of this paragraph, or

(ii) With respect to a set-aside made in a taxable year beginning after December 31, 1974, the foundation satisfies the cash distribution test described in subparagraph (3) of this paragraph.

(2) *Suitability test.*—(i) *In general.* The suitability test is satisfied if the foundation establishes to the satisfaction of the Commissioner that the specific project for which the amount is set aside is one that can be better accomplished by the set-aside than by the immediate payment of funds. Specific projects that can be better accomplished by the use of a set-aside include, but are not limited to, projects in which relatively long-term grants or expenditures must be made in order to assure the continuity of particular charitable projects or program-related investments (as defined in section 4944(c)) or where grants are made as part of a matching-grant program. Such projects include, for example, a plan to erect a building to house the direct charitable, educational, or other similar exempt activity of the foundation (such as a museum building in which paintings are to be hung), even though the exact location and architectural plans have not been finalized; a plan to purchase an additional group of paintings offered for sale only as a unit that requires an expenditure of more than one year's income; or a plan to fund a specific research program that is of such magnitude as to require an accumulation of funds before beginning the research, even though not all of the details of the program have been finalized.

(ii) *Extension of 60 month payout period.* In any case in whicha set-aside satisfies the suitability test, the period for paying the amount set aside (as described in § 53.4942(a)–3(b)(1)) may, for good cause shown, be extended by the Commissioner.

(3) *Cash distribution test; in general.* The cash distribution test is satisfied if—(i) The specific project for which the amount is set aside will not be completed before the end of the taxable year in which the set-aside is made,

(ii) The foundation actually distributes, in cash or its equivalent, the "start-up period minimum amount" described in subparagraph (4) of this paragraph during the foundation's start-up period, and

(iii) The foundation actually distributes, in cash or its equivalent, the "full-payment period minimum amount" described in subparagraph (5) of this paragraph in each taxable year of the foundation's full-payment period.

(4) *Minimum distribution required during start-up period.*—(i) *Start-up period.* For foundations created before January 1, 1972, the start-up period is the four taxable years immediately preceding the taxable year beginning in calendar year 1976. For foundations created after December 31, 1971 (or for organizations that first become foundations after that date), the start-up period is the four taxable years following the taxable year in which the foundation was created (or otherwise became a foundation).

(ii) *Start-up period minimum amount.* The amount that a foundation must actually distribute in cash or its equivalent during the foundation's start-up period is not less than the sum of—

(*a*) Twenty percent of the foundation's distributable amount (as determined under section 4942(d)) for the first taxable year of the start-up period,

(*b*) Forty percent of the foundation's distributable amount for the second taxable year of the start-up period,

(*c*) Sixty percent of the foundation's distributable amount for the third taxable year of the start-up period; and

(*d*) Eighty percent of the foundation's distributable amount for the fourth taxable year of the start-up period.

(iii) *Timing of distributions.* The requirement that a foundation distribute the start-up period minimum amount during the start-up period is a requirement that such amount be distributed before the end of the start-up period, and is not a requirement that any portion of such amount be distributed in any one taxable year of the start-up period.

(IV) *Distribution actually made during start-up period.* In general, only a distribution actually made during the start-up period is taken into account in determining whether a foundation has distributed the start-up period minimum amount. However, in the case of a foundation created after December 31, 1971 (or an organization that first became a foundation after that date), a distribution actually made during the first taxable year of the foundation's existence (the year immediately preceding the first taxable year of the foundation's start-up period) may be treated as a distribution actually made during the start-up period.

(v) *Examples.* The provisions of this subparagraph (4) may be illustrated by the following examples.

Example (1). F, a private foundation created on January 1, 1975, uses the calendar year as its taxable year. The start-up period for F is January 1, 1976 through December 31, 1979. F has distributable amounts under section 4942(d) for taxable years 1976 through 1979 in the following amounts: 1976, $100,000; 1977, $120,000; 1978, $150,000; 1979, $200,000. F's start-up period minimum amount is the sum of the following amounts: 20% of $100,000 ($20,000); 40% of $120,000 ($48,000); 60% of $150,000 ($90,000); and 80% of $200,000 ($160,000); which equals $318,000. Thus F is required to actually distribute at least $318,000 in cash or its equivalent during the start-up period.

Example (2). F, a private foundation created in 1969, uses the calendar year as its taxable year. F's start-up period is the calendar years 1972 through 1975. F makes two cash distributions in 1972. The first distribution is made on account of a set-aside made in 1969. Under section 4942(g), that distribution is treated as a qualifying distribution made in 1969. The second distribution is treated under section 4942(h) as made out of F's undistributed income for 1971. In addition, F makes a cash distribution in 1976 that is treated under section 4942(h) as made out of F's undistributed income for 1975. In determining whether F has distributed its start-up period minimum amount within the start-up period, the 1972 distributions are both taken into account because they were actually made during F's start-up period. The 1976 distribution is not taken into account, however, because that distribution was not actually made during F's start-up period.

(5) *Minimum distribution required during full-payment period*—(i) *Full-payment period.* A foundation's full-payment period includes each taxable year that begins after the end of the foundation's start-up period.

(ii) *Full-payment period minimum amount.* The amount that a foundation must actually distribute in cash or its equivalent in a taxable year of the foundation's full-payment period is not less than 100 percent of the foundation's distributable amount determined under section 4942(d) (without regard to section 4942(i)) with respect to the taxable year.

(iii) *Carryover of distributions in excess of full-payment period minimum amount.* If, in a taxable year beginning after December 31, 1975, a foundation distributes an amount in excess of the full-payment period minimum amount for the taxable year, the excess shall be used to reduce the full-payment period minimum amount in the taxable years in the adjustment period. The amount of

reduction in each successive taxable year of the adjustment period shall be equal to such excess less the full-payment period minimum amount for any taxable year in the adjustment period to which the excess was previously applied. The taxable years in the adjustment period are the five taxable years immediately following the taxable year in which the excess distribution is made. If during any taxable year of the adjustment period another distribution in excess of the full-payment period minimum amount is made, such excess shall not be taken into account until any earlier excess has been completely applied against full-payment period minimum amounts during its adjustment period.

(iv) *Distributions actually made during a taxable year.* Except as described in subdivision (ii) of subparagraph (6), only a distribution actually made during a taxable year of the full-payment period is taken into account in determining whether a foundation has distributed the full-payment period minimum amount.

(v) *Examples.* The provisions of this subparagraph (5) may be illustrated by the following examples:

Example (1). F, a private foundation created on January 1, 1973, uses the calendar year as its taxable year. F has a start-up period of January 1, 1974, through December 31, 1977, and a full-payment period that includes every taxable year beginning after December 31, 1977. F's distributable amount (as determined under section 4942(d)) for 1978 is $500,000. Thus, F's full-payment period minimum amount for 1978 is $500,000. During 1978 F distributes $100,000 in cash to Charity X and $400,000 in cash to Charity Y on account of a set-aside made in 1973. F has distributed its full-payment period minimum amount for 1978 because it has made actual cash distributions during that year which total $500,000. However, F has made qualifying distributions (as determined under section 4942(g)) with respect to 1978 of only $100,000. In order to avoid liability for the tax on undistributed income under section 4942(a), F must distribute or set aside an additional $400,000 before January 1, 1980.

Example (2). Assume the facts as stated in Example (1) except that in 1978 F makes cash distributions totaling $600,000. Since the total cash distributions made in 1978 ($600,000) exceed the full-payment period minimum amount for 1978 ($500,000), there exists a $100,000 excess which must be used by F to reduce its full-payment period minimum amounts for the years 1979–1983 (the taxable years in the adjustment period with respect to the 1978 excess). Therefore, if F's distributable amount (as determined under section 4942(d)) for 1979 is $500,000, F's full-payment period minimum amount for 1979 is $400,000 ($500,000 − $100,000).

(6) *Failure to distribute minimum amounts*—(i) *In general.* Except as described in subdivision (ii) of this subparagraph (6), if a foundation fails to actually distribute the start-up period minimum amount during the start-up period, or the full-payment period minimum amount during a taxable year of the full-payment period, then any set-aside made by the foundation that was not approved by the Commissioner under the suitability test described in subparagraph (2) of this paragraph will not be treated as a qualifying distribution. Further, any set-aside made after such a failure to so distribute a minimum amount will be treated as a qualifying distribution only if the Commissioner approves the set-aside under the suitability test. In any case in which a set-aside ceases to be treated as a qualifying distribution as a result of a failure to distribute a minimum amount, a foundation may be assessed a deficiency under section 4942(a) within the period described in section 6501(n)(3).

(ii) *Correction of certain failures to distribute.* If a foundation's failure to distribute the full-payment period minimum amount during a taxable year of the full-payment period was not willful and was due to reasonable cause, and, within the correction period described in section 4942(j)(2), the foundation distributes cash or its equivalent in an amount not less than the difference between the full-payment period minimum amount for the taxable year and the amount actually distributed during the taxable year, the additional distribution will be treated for purposes of subparagraph (5) of this paragraph as made during the taxable year. If a foundation fails to distribute the full-payment period minimum amount during a taxable year of the full-payment period because such amount can be determined only after the end of the taxable year, the failure to make an additional distribution within a reasonable time after the end of the taxable year will be considered evidence of a willful failure to distribute the full-payment period minimum amount during the taxable year.

(7) *Approval requirements*—(i) *Time for application.* When, with respect to a set-aside, a foundation must establish certain facts to the satisfaction of the Commissioner, the Commissioner's approval must be applied for before the end of the taxable year in which the amount is set aside. In all cases the Commissioner will either approve or disapprove the set-aside in writing. An otherwise proper set-aside will not be treated as a qualifying distribution under this paragraph (b) with respect to a taxable year if the Commissioner's approval is not sought before the end of the taxable year in which the amount is actually set aside.

(ii) *Information required; suitability test.* To obtain approval by the Commissioner for a set-aside under the suitability test of section 4942(g)(2)(B)(i) and subparagraph (2) of this paragraph, the foundation must write to Commissioner of Internal Revenue, Attention: E:EO:T, 1111 Constitution Avenue, N.W., Washington, D.C. 20224, and include—

(*a*) A statement describing the nature and purposes of the specific project and the amount of the set-aside for which approval is requested;

(*b*) A statement describing the amounts and approximate dates of any planned additions to the set-aside after its initial establishment;

(*c*) A statement of the reasons why the project can be better accomplished by set-aside than by the immediate payment of funds;

(*d*) A detailed description of the project, including estimated costs, sources of any future funds expected to be used for completion of the project, and the location or locations (general or specific) of any physical facilities to be acquired or constructed as part of the project; and

(*e*) A statement by an appropriate foundation manager (as defined in section 4946(b)) that the amounts to be set aside will actually be paid for the specific project within a specified period of time that ends not more than 60 months after the date of the first set-aside, or a statement showing good cause why the period for paying the amount set aside should be extended (including a showing that the proposed project could not be divided into two or more projects covering periods of no more than 60 months each) and setting forth the extension of time required.

(iii) *Information required; cash distribution test.* To obtain approval by the Commissioner for a set-aside under the cash distribution test of section 4942(g)(2)(B)(ii) and subparagraphs (3), (4), and (5) of this paragraph, the foundation must write to Commissioner of Internal Revenue, Attention: E:EO:T, 1111 Constitution Avenue, N.W., Washington, D.C. 20224, and include—

(*a*) A statement describing the nature and purposes of the specific project for which amounts are to be set aside;

(*b*) A statement by an appropriate foundation manager (as defined in section 4946(b)) that the amounts set aside for the specific project will actually be paid for the specific project within a specified period of time that ends not more than 60 months after the date of the first set-aside;

(c) A statement by an appropriate foundation manager (as defined in section 4946(b)) that the project will not be completed before the end of the taxable year of the foundation in which the set-aside is made;

(d) An account of the distributable amounts determined under section 4942 (d) for any past taxable years in the foundation's start-up period and the foundation's full-payment period; and

(e) An account of actual payments made in cash or its equivalent, for purposes described in section 170(c)(1) or (2)(B), during past taxable years in the foundation's start-up period and the foundation's full-payment period.

(8) *Evidence of set-aside.* A set-aside approved by the Commissioner shall be evidenced by the entry of a dollar amount on the books and records of a private foundation as a pledge or obligation to be paid at a future date or dates. Any amount which is set aside shall be taken into account for purposes of determining the foundation's minimum investment return under § 53.4942(a)–2(c)(1), and any income attributable to such set-aside shall be taken into account in computing adjusted net income under § 53.4942 (a)–2(d).

(9) *Contingent set-aside.* In the event a foundation is involved in litigation and may not distribute assets or income because of a court order, the foundation may (except as provided in § 53.4942 (a)–2 (e) (1) (i) or (ii) seek and obtain a set-aside for a purpose described in § 53.4942 (a)–3(a)(2). The amount to be set aside shall be equal to the amount of income the foundation is precluded from distributing, but only to the extent that the assets or income held pursuant to court order are taken into account in determining the foundation's distributable amount for the taxable year. In the event that the litigation encompasses more than one taxable year, the foundation may seek additional contingent set-asides. Such amounts must actually be distributed by the last day of the taxable year following the taxable year in which the litigation is terminated. Amounts not distributed by the close of the appropriate taxable year shall be treated as described in § 53.4942 (a)–2(d)(2)(iii)(*c*) for the succeeding taxable year.

Jerome Kurtz,

Commissioner of Internal Revenue.

[FR Doc. 80-26132 Filed 8-25-80; 8:45 am]

BILLING CODE 4830-01-M

DEPARTMENT OF LABOR

Pension and Welfare Benefit Programs

29 CFR Part 2520

Proposed Regulations Relating to Reporting and Disclosure for Short Plan Years

AGENCY: U.S. Department of Labor.

ACTION: Notice of proposed rulemaking.

SUMMARY: This document contains a proposed regulation that would, under certain circumstances, permit the administrator of an employee benefit plan incurring a plan year of seven or fewer months' duration to defer engaging an independent qualified public accountant and including an opinion rendered by such accountant in the annual report of the plan, as would otherwise be required under section 103 of the Employee Retirement Inocme Security Act of 1974 (the Act). The proposed regulation, if adopted, would affect the participants, beneficiaries, trustees, and administrators of such plans.

DATES: Written comments must be received by the Department on or before October 28, 1980. It is contemplated that this regulation, if adopted, would be effective immediately upon adoption, and that it would apply prospectively.

ADDRESS: Interested persons are invited to submit written data, views, or arguments (preferably three copies) to: Section 2520.104–50, Office of Reporting and Plan Standards, Pension and Welfare Benefit Programs, Room N–4508, U.S. Department of Labor, 200 Constitution Avenue, NW., Washington, D.C. 20216. All written submissions will be available for public inspection at the Public Documents Room of the Pension and Welfare Benefit Programs, Room N–4677, U.S. Department of Labor, 200 Constitution Avenue, NW., Washington, D.C. 20216.

FOR FURTHER INFORMATION CONTACT: John Malagrin, Office of Reporting and Plan Standards, Pension and Welfare Benefit Programs, U.S. Department of Labor, Washington, D.C. 20016, 202–523–8684, or J. Scott Galloway, Esq., Plan Benefits Security Division, Office of the Solicitor, U.S. Department of Labor, Washington, D.C. 20216, 202–523–8658 (these are not toll free numbers).

SUPPLEMENTARY INFORMATION: Notice is hereby given of the pendency before the Department of a proposed regulation that would permit the administrator of an employee benefit plan to defer the requirement set forth in section 103(a)(3)(A) of the Act to include an opinion of an independent qualified public accountant in the annual report for the first of two consecutive plan years, one of which is a plan year of seven or fewer months' duration, provided that certain conditions are satisfied.

A. Background

Section 103(a)(3)(A) of the Act provides that the administrator of an employee benefit plan shall engage an independent qualified public accountant to examine the financial statements of the plan and to render an opinion as to certain matters. Pursuant to section 103(a)(3)(A) of the Act and 29 CFR § 2520.103–1, the accountant's report or opinion must generally be included in each annual report published with respect to a plan.[1] In accordance with section 104(a) and (b) of the Act, a copy of such annual report, including the report of the public accountant, is to be filed with the Secretary and furnished to the participants in the plan upon request.

The Department has received eight petitions[2] in which administrative relief from the statutory requirements described above has been requested in situations where a plan year of less than a full year's duration resulted when a plan was established or commenced operations, or from a change in the plan year, a merger of plans, or a termination of a plan. These petitions generally suggest that a deferral of the audit requirement for the first of two consecutive plan years, one of which is a short plan year, would result in cost savings that would outweigh any advantage that might be derived from conducting two separate audits. In each of these applications, the short plan year was of no more than seven months' duration.

In view of the similarity of the circumstances described in the petitions, the Department has decided to propose this regulation, which would generally extend relief with respect to plans incurring a short plan year of seven or fewer months' duration, subject to

[1] The Department has expected certain employee benefit plans from the audit requirement. For example, § 2550.104–46 waives the examination and report of an accountant for plans with fewer than 100 participants.

[2] These petitions were submitted by or on behalf of Tyler Pipe Industries Profit Sharing Plan (V–1024); retirement plans of Akzona Incorporated and subsidiaries (V–1022); pension plans of Eastmet Corporation and the subsidiaries thereof (V–1046); pension plans of West Point Pepperell Incorporated (V–1143); Air America Retirement Plan (V–1194); Carpenters Local 1098 Pension Trust, Education and Training Trust, and Health and Welfare Trust (V–1218); Rollock Incorporated Retirement Plan (V–1256); and First Bank System Health Care Plan (P–1725AV). These petitions are available for public inspection.

certain conditions. With respect to welfare plans, the proposed regulation would constitute a simplified method of reporting and disclosure pursuant to section 104(a)(3) of the Act.[3] With respect to pension plans, the proposed regulation would constitute an alternative method of compliance pursuant to section 110 of the Act.[4]

B. Description of the Proposed Regulation

A plan administrator may not utilize the relief afforded by the proposed regulation unless the plan incurs a plan year of no more than seven months' duration, which occurs when a plan is established or commences operations, when a plan is merged or consolidated with another plan or plans, when a plan is terminated, or when the annual date on which the plan year begins is changed.[5] None of the short plan years with respect to which relief was requested in the above mentioned petitions was longer than seven months. No evidence has been provided to the Department that where a plan year is more than seven months long, there is a need for such relief which outweighs the need for the protections afforded to plan participants and beneficiaries by the yearly audit requirement contained in section 103 of the Act.

The proposed regulation would permit a plan administrator to defer the audit requirement contained in section 103(a)(3)(A) of the Act for the first of two consecutive plan years, one of which is a short plan year, and to file an audited statement for that plan year when he files the annual report for the immediately following plan year, provided that certain conditions are satisfied. The annual report for the first of the two plan years must contain unaudited financial statements and appropriate schedules, an explanation why the short plan year is of only seven or fewer months' duration, and a statement that the annual report for the immediately following plan year will contain the report of an independent qualified public accountant with respect to the financial information for both of the plan years. The annual report for the second of the two plan years must contain the financial statements and accompanying schedules for that plan year and the financial statements and accompanying schedules for the first of the two plan years, with respect to which the independent qualified public accountant renders an opinion, the report of the accountant for both plan years, and a statement by the accountant identifying any material differences between the unaudited financial information contained in the annual report for the first of the two plan years and the audited information for that plan year contained in the annual report for the immediately following plan year.

The independent qualified public accountant would be permitted to conduct his examination with respect to the first of the two plan years at the same time as his examination regarding the immediately following plan year.

The relief afforded by the proposed regulation would be available to plan administrators of plans filing an annual report in conformity with section 103 of the Act and to plan administrators of plans electing to file an annual report in conformity with the limited exemption or alternative method of compliance prescribed in § 2520.103–1(b) (which includes filing Form 5500). Thus, plans using the limited exemption or alternative method of compliance would be required to file a Form 5500 and any other information prescribed in section 2520.103–1(b), except for the independent qualified public accountant's report and any information which would be prepared by such accountant in providing his report. In the following year, plans using the limited exemption or alternative method of compliance would be required to file an annual report (including the accountant's report) for the second of the two plan years in accordance with § 2520.103–1(b), financial information for the first of the two plan years, and an accountant's report relating to that first plan year.

It should be noted that the relief afforded by the proposed regulation would be specifically conditioned upon satisfaction of all the applicable requirements contained therein. Consequently, under the proposed regulation, a plan for which the audit requirement would be deferred for the first of two consecutive plan years would be required to satisfy all the requirements specified in paragraph (b)(2) of the proposed regulation for the second of the two plan years, even if circumstances occurred which would otherwise relieve the plan of any filing requirements pertaining to that second plan year. For example, if the number of participants in the plan decreased during the first plan year, so that at the beginning of the second plan year the plan covered fewer than 100 participants, the waiver of the accountant's examination and report for plans with fewer than 100 participants (§ 2520.104–46) would not be available for the second plan year even though the plan would otherwise meet the conditions for the waiver.

C. Miscellaneous

The Department has determined that this proposed regulation is a significant regulation within the meaning of the Department's guidelines for improving government regulations (44 FR 5570, January 26, 1979).

The Department intends to make this proposed regulation effective immediately upon its adoption as a final regulation because it will grant an exemption from various reporting and disclosure requirements of Part 1.

D. Statutory Authority

The proposed regulation set forth below is issued under the authority of sections 104, 110 and 505 of the Act [29 USC 1024, 1029 and 1135].

Proposed Regulation

In consideration of the matters discussed above, it is proposed to amend Part 2520 of Chapter XXV of Title 29 of the Code of Federal Regulations by adding thereto a new § 2520.104–50, reading as follows:

§ 2520.104–50 Short plan years, deferral of accountant's examination and report.

(a) *Definition of "short plan year."* For purposes of this section, a short plan year is a plan year, as defined in section 3(39) of the Act, of seven or fewer months' duration, which occurs in the event that—(1) a plan is established or commences operations; (2) a plan is merged or consolidated with another plan or plans; (3) a plan is terminated; or (4) the annual date on which the plan year begins is changed.

(b) *Deferral of accountant's report.* A plan administrator is not required to include the report of an independent

[3] In pertinent part, that section authorizes the Secretary of Labor to provide for simplified reporting and disclosure for welfare plans if he finds that any of the reporting and disclosure requirements of Title I of the Act are inappropriate as applied to welfare plans.

[4] Section 110 authorizes the Secretary of Labor to prescribe an alternative method by which a pension plan or class of pension plans may satisfy any requirement of Part 1 of Title I of the Act if he determines that: (1) the use of such alternative method is consistent with the purposes of Title I of the Act and provides adequate disclosure to participants and beneficiaries in the plan, and adequate reporting to the Secretary; (2) application of the requirement of Part 1 of Title I with respect to which relief is being granted would increase the costs to the plan or impose unreasonable administrative burdens with respect to the operation of the plan, having regard to the particular characteristics of the plan or the type of plan involved; and (3) the application of Part 1 of Title I of the Act would be adverse to the interests of plan participants in the aggregate.

[5] The Department is aware that a short plan year may occur in the situations described above. The Department solicits comments as to any other situations in which a short plan year may result.

qualified public accountant in the annual report for the first of two consecutive plan years, one of which is a short plan year, provided that the following conditions are satisfied:

(1) The annual report for the first of the two consecutive plan years shall include:

(i) Financial statements and accompanying schedules prepared in conformity with the requirements of section 103(b) of the Act and regulations promulgated thereunder;

(ii) An explanation why one of the two plan years is of seven or fewer months' duration; and

(iii) A statement that the annual report for the immediately following plan year will include a report of an independent qualified public accountant with respect to the financial statement and accompanying schedules for both of the two plan years.

(2) The annual report for the second of the two consecutive plan years shall include:

(i) Financial statements and accompanying schedules prepared in conformity with section 103(b) of the Act and regualtions promulgated thereunder with respect to the second of the two consecutive plan years, and the financial statements and accompanying schedules with respect to which the accountant renders an opinion relating to the first of the two plan years;

(ii) A report of an independent qualified public accountant with respect to the financial statements and accompanying schedules for both plan years; and

(iii) A statement by the accountant identifying any material differences between the unaudited financial information relating to, and contained in the annual report for, the first of the two consecutive plan years and the audited financial information relating to that plan year contained in the annual report for the immediately following plan year.

(c) *Accountant's examination and report.* The examination by the accountant which serves as the basis for the portion of his report relating to the first of the two consecutive plan years may be conducted at the same time as the examination which serves as the basis for the portion of his report relating to the immediately following plan year. The report of the accountant shall be prepared in conformity with section 103(a)(3)(A) of the Act and regulations thereunder.

Signed at Washington, D.C. this 20th day of August, 1980.

Ian D. Lanoff,

Administrator, Pension and Welfare Benefit Programs, Labor-Management Services Administration, U.S. Department of Labor.

[FR Doc. 80-25681 Filed 8-21-80; 10:25 am]

BILLING CODE 4510-29-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 51

[FRL 1588-8]

Discretionary Authority; Requirements Relating to the Use of Discretionary Authority and State Implementation Plan Revisions

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rulemaking.

SUMMARY: The purpose of this proposal is to solicit additional comments on the November 27, 1979 proposed rulemaking (44 FR 67675) entitled "Discretionary Authority." The public is encouraged to submit written comments on determining when a modification is "substantive."

DATES: Comments must be received on or before October 27, 1980.

ADDRESS: Written comments should be sent to Jane Kelly, Control Programs Operations Branch, MD-15, Environmental Protection Agency, Research Triangle Park, North Carolina 27711.

FOR FURTHER INFORMATION CONTACT: Jane Kelly, FTS: 629-5365; (919) 541-5365.

SUPPLEMENTARY INFORMATION: On November 27, 1979, a proposal was published in the **Federal Register** (44 FR 67675) concerning the use of discretionary authority by State and local agency officials. The proposal would require a State to submit plan revision when the State exercised its discretionary authority to make "substantive modifications" to the SIP. Several commenters questioned the need for this proposed rulemaking. In addition to the public participation rationale that was discussed in the November 27, 1979 proposal, EPA proposes this rule to assure consistency of the Federally recognized and enforceable SIP and the State regulations to give EPA the opportunity to review revisions to the SIP and determine whether they meet the requirements of Section 110(a)(2) of the Clean Air Act, and finally, to assure that the plans are modified only in those ways set forth in 110(i) of the Act.

The comment period for the November 27, 1979, proposal closed on February 25, 1980. Several comments were submitted pertaining to the use of the term "substantive modification" when referring to those discretionary actions that were subject to plan revisions. Many commenters thought the vagueness of the term "substantive" would cause misinterpretations and inconsistencies. To meet these commenters' concerns, EPA is today soliciting comments on the appropriate definition of "substantive" including what criteria should be used to determine if a SIP modification is "substantive." EPA intends to have this provision apply to, among other things, compliance schedules, sampling and testing methods, emission and other standards, and variances. EPA also solicits comment on whether States should be required to submit as SIP revisions variances that last for a short period of time, such as four or six months, if such a variance does not extend a compliance date beyond the plan attainment date.

Comments on other aspects of the proposed rulemaking of November 27, 1979, are being evaluated. Only comments on the matters discussed in this notice should be submitted at this time.

Dated: August 15, 1980.

Edward F. Tuerk,

Acting Assistant Administrator for Air, Noise, and Radiation.

[FR Doc. 80-26128 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

40 CFR Part 52

[FRL 1584-8]

Approval and Promulgation of Implementation Plan: Ohio

AGENCY: U.S. Environmental Protection Agency (USEPA).

ACTION: Proposed rulemaking.

SUMMARY: On July 29, 1980, the State of Ohio submitted to the USEPA, pursuant to Part D of the Clean Air Act (Act) as amended in 1977, its procedures for the review and issuance of permits to new sources proposing to locate within areas designated as nonattainment. The purpose of this notice is to announce receipt of the submittal; to discuss the results of USEPA's reviews; and to propose rulemaking action on the submittal.

DATE: To be considered, comments must be recieved by USEPA no later than September 25, 1980. For further

information on the comment period, see Supplementary Information below.

ADDRESS: Address comments to: Gary Gulezian, Chief, Regulatory Analysis Section, Air Programs Branch, U.S. Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604.

Copies of the submittal are available at the address cited above and at:

Public Information Reference Unit, Room 2922, U.S. Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460.

Ohio Environmental Protection Agency, Office of Air Pollution Control, 361 East Broad Street, Columbus, Ohio 43215.

FOR FURTHER INFORMATION CONTACT: Richard J. Clarizio, Regulatory Analysis Section, Air Programs Branch, U.S. Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604, (312) 886–6035.

SUPPLEMENTARY INFORMATION: On March 3, 1978, (43 FR 8962) and on October 5, 1978, (43 FR 45993), pursuant to the requirements of section 107 of the Clean Air Act, USEPA designated certain areas as not meeting the National Ambient Air Quality Standards (NAAQS) for total suspended particulates, sulfur dioxide, carbon monoxide, photochemical oxidants, and nitrogen dioxide. Part D of the Clean Air Act (Act) added in 1977 requires each State to revise its State Implementation Plan (SIP) to meet specific requirements for those areas designated as nonattaiment for any or all of the above mentioned pollutants. EPA's criteria concerning what will constitute an approvable Part D SIP are summarized in a **Federal Register** notice published on April 4, 1979 (44 FR 20372). Supplements to the April 4, 1979 notice were published on July 2, 1979 (44 FR 38583), August 28, 1979 (44 FR 50371), September 17, 1979 (44 FR 53761), and November 23, 1979 (44 FR 67182).

In order to be approvable, each SIP must require permits for the construction and operation of new or modified major stationary sources of the above mentioned pollutants. These permits must be issued in conformance with the statutory requirements of sections 172 and 173 of the Act and the regulatory requirements of 40 CFR 51.18. In a July 29, 1980 submittal to USEPA, the Governor of Ohio indicated that to satisfy these requirements, the State is relying on its existing permit regulations and interim procedures based on its existing authority. The State has committed itself to revise its regulations by October 1, 1981 to refine the criteria used in issuing permits. USEPA has evaluated the July 29, 1980 submittal using the requirements for an approvable New Source Review program. USEPA's proposed rulemaking action can take one of three forms: approval, disapproval, or conditional approval. For minor deficiencies, USEPA proposes to approve the SIP on the condition that the State provide strong assurances that the deficiency will be corrected in accordance with a schedule to be negotiated betwen the State and the USEPA Regional Office. The use of conditional approvals is discussed in the July 2, 1979 **Federal Register** (44 FR 38583) and the November 23, 1979 **Federal Register** (44 FR 67182).

A thirty day comment period is being provided to enable publication of final action on this submittal as expeditiously as possible because final action on this SIP revision may remove the new source growth prohibitions of the Clean Air Act. Furthermore, USEPA believes that the thirty days provide the public with ample time to review and comment on today's proposed rulemaking.

To assist the public in preparing comments on the proposed SIP revision a summary of the principal requirements for a new source review program is presented below.

Summary of Requirements for a NSR Program

1. Type of Program

The Act requires that each SIP must provide for new source growth through an emission offset program or by a planned margin for growth [section 173(1)].

2. Enforceability

Any emission reduction required under 173(1)(A) must be legally binding and enforceable before the permit may be issued. [Section 173(1) and the sentence of Section 173 after subsection (4)].

3. Lowest Achievable Emission Rate (LAER)

The proposed major source or major modification must comply with the lowest achievable emission rate (LAER), as defined in section 171(3) of the Act. [Section 173(2)].

4. Demonstration of Compliance for Commonly Owned Sources

All major sources in the state owned or operated by the owner or operator of the proposed major source or major modification must be in compliance (or on a schedule for compliance) with the Act. [Section 173(3)].

5. Analysis of Alternatives

Section 172(b)(11)(C) requires a program for the analysis of alternate sites, sizes, production processes and environmental control techniques for those hydrocarbon and carbon monoxide stationary sources proposing to locate in ozone or carbon monoxide nonattainment areas which have been granted additional time to demonstrate attainment of either of these NAAQS.

Summary of State's New Source Review Program

In the July 29, 1980 letter transmitting the NSR SIP revision, the Governor of Ohio indicated that the Ohio EPA will sumit revised regulations which refine the criteria utilized by the Director of the Ohio EPA when issuing new source permits under section 173 of the Act. These revised regulations will be submitted to USEPA by October 1, 1981. Until the revised regulations are submitted the State of Ohio will use interim procedures based on its existing authority to review applications and issue permits for new sources proposing to locate within designated nonattainment areas.

The State of Ohio's permit procedures are contined in Chapter 3745–31 of the Ohio Administrative Code. Chapter 3745–31 is part of the existing federally enforceable SIP for Ohio and establishes the requirements for the issuance of permits to install new sources of pollution. Before the State issues a permit to install, the State Air Director must determine that the source will be in full compliance with applicable laws. Applicable laws are defined in rule 01 of Chapter 3745–31 to include the Clean Air Act and regulations of the Administrator of the USEPA. Based on this authority, the Ohio EPA has developed the interim procedures discussed below for reviewing applications and issuing permits for new sources proposing to locate within designated nonattainment areas.

To account for emissions from new sources proposing to locate in nonattainment areas, the State will utilize both emission growth allowances and the emission offset approach. An emission growth allowance will be used in those nonattainment areas which demonstrate attainment by December 31, 1982 and have an adequate emissions growth allowance available.

The State will utilize the offset approach in those nonattainment areas which do not achieve attainment by December 31, 1982, or in those nonattainment areas which demonstrate attainment by December 31, 1982 but do not have a sufficient growth allowance

available to "offset" the emissions from the proposed new major source.

The State will utilize its reasonable further progress (RFP) demonstration to determine if the emissions from a particular new source would potentially interfere with an area's ability to meet the annual emission reduction goals established in its revised SIP.

If the State determines that no growth allowance is available, the State will require the new source to provide an offset for its emissions. The offset can be provided by the new source internally or provided by other sources externally. Internal offsets are federally enforceable as conditions of the permit. Thus, no SIP revison is necessary for internally supplied offsets. External emission offsets, however, are not federally enforceable unless there is a SIP revision requiring the emission reduction supplied by the external source. The State of Ohio has committed itself to submit external offsets to USEPA as SIP revisions.

Under the State's existing permit authority, each permit must be issued in accordance with the requirements of section 173 of the Act. Therefore, the State will require proposed sources to comply with the lowest achievable emission rate as defined in section 171(3) of the Act. The State will also require any necessary emission reductions to be legally binding prior to the issuance of a permit. In addition, the State will require a demonstration that all major stationary sources owned or operated or controlled by the owner or operator of the proposed source are in compliance or are on a schedule for compliance.

Finally, under the State's existing permit authority, each permit must be issued in accordance with the rquirements of section 172(b)(11)(A) of the Act. This section requires a program for the analysis of alternate sites, sizes, production processes and environmental control techniques for those hydrocarbon and carbon monoxide stationary sources proposing to locate in ozone or carbon monoxide nonattainment areas which have been granted additional time to demonstrate attainment of either of these NAAQS.

USEPA Evaluation and Proposed Rulemaking

USEPA has evaluated the NSR SIP revision submitted by the State and believes that revisions to the State regulations are necessary to specifically define how the NSR program is to be conducted and what is required of the permit applicant and the Director of the Ohio EPA before the permit is issued to a new or modified source wishing to locate in a designated nonattainment area. USEPA interprets the State's existing permit regulations and the interim procedures based on its existing authority as legally sufficient to ensure that until final regulations are submitted, any permit for a new source proposing to locate in a nonattainment area will be issued in accordance with the new source requirements of the Act and USEPA regulations. It should be noted that before a permit is issued to a new source of pollution in a designated nonattainment area, all of the requirements of Part D of the Act must be satsified in that nonattainment area for the specific pollutant which the new source will emit.

USEPA proposes to approve Ohio's NSR SIP revision if two conditions are satisfied. First, USEPA proposes to approve Ohio's NSR program on the condition that the State assure that each permit it issues satisfies the requirements of section 173 of the Act. Secondly, prior to final rulemaking the State must submit a description of the interim procedures it will follow to satisfy the requirements of Section 172(b)(11)(A) of the Act.

Finally, USEPA proposes to approve Ohio's NSR SIP revision on the condition that the State submit, after the completion of State rulemeking procedures, revised regulations which refine the criteria used by the Director to issue new source permits under section 173 of the Clean Air Act. The Governor, in the July 29, 1980 letter, committed to submit such regulations by October 1, 1981. USEPA believes that this commitment and schedule to correct the deficiency are acceptable.

Under Executive Order 12044 (43 FR 12681), USEPA is required to judge whether a regulation is "significant" and, therefore, subject to certain procedural requirements of the order or whether it may follow other "specialized" procedures. I have reviewed this proposed regulation pursuant to the guidance in USEPA's response to Executive Order 12044, "Improving Environmental Regulations," signed March 29, 1979 by the Administrator, and I have determined that it is a specialized regulation not subject to the procedural requirements of Executive Order 12044.

Dated: August 8, 1980.

John McGuire,

Regional Administrator.

[FR Doc. 80-25816 Filed 8-22-80; 8:45 am]

BILLING CODE 6560-01-M

40 CFR Part 52

[FRL 1588-2]

Approval and Promulgation of State Implementing Plans; Proposal Rulemaking of Approval of Colorado State Implementation Plan

AGENCY: Environmental Protection Agency.

ACTION: Proposed rulemaking

SUMMARY: EPA today is proposing to approve Regulation No. 7, "Control of Volatile Organic Compounds (VOC)" since it requires reasonably available control technology (RACT) for sources specified under EPA's Group I Control Technique Guidelines (CTG). EPA requests comments on this proposed action. In addition EPA is requesting specific comments on whether the exemption of VOC with a vapor pressure lower than 1.5 psia from a wastewater separator represents RACT requirements.

DATES: Comments due September 25, 1980.

ADDRESSES: Comments should be addressed to:

Robert R. DeSpain, Chief, Air Programs Branch, Environmental Protection Agency, 1860 Lincoln Street, Denver, Colorado 80295, (303) 837-3471.

Copies of the materials submitted by the Governor of Colorado and comments received on this proposal may be examined during normal business hours at:

Environmental Protection Agency, Air Programs Branch, Region VIII, Suite 200, 1860 Lincoln Street, Denver, Colorado 80295.

Environmental Protection Agency, Public Information Reference Unit, Room 2922 (EPA Library), Mail Code PM-213, 401 M Street, S.W., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Robert R. DeSpain, Chief, Air Programs Branch, Environmental Protection Agency, 1860 Lincoln Street, Denver, Colorado 80295, (303) 837-3471.

SUPPLEMENTARY INFORMATION: Section 172(b)(3) of the Clean Air Act requires the application of reasonably available control technology (RACT) to stationary sources of volatile organic compounds (VOC) in areas in the State of Colorado which have not attained the national ambient air quality standard for ozone. The 1979 SIP revision was required to include RACT on those categories of sources for which EPA had published Control Technique Guidelines (CTGs) prior to January 1978. *See* 44 FR 20376 (April 4, 1979), 44 FR 30583 (July 2, 1979), 44 FR 50371 (August 28, 1979), 44 FR 3761

(September 17, 1979), and 44 FR 67182 (November 23, 1979).

In EPA's October 5, 1979, final rulemaking (44 FR 57405), EPA conditionally approved the portion of the Colorado SIP related to VOC source control (Regulation No. 7), EPA noted the following minor deficiences:

1. VOC is defined as having vapor pressure of 0.1 pounds per square inch, which is considerably less restrictive than EPA's definition of 0.1 millimeter of mercury or ASTM test method D2369–73.
2. The controls for surface coating, cutback asphalt and degreasing do not represent RACT, since they are not equivalent to control measures supported by the technical information in EPA's Control Technique Guidelines (CTG) for VOC.
3. The requirement for an approved balanced vapor-recovery system should specifically refer to the Colorado RACT design criteria.
4. The regulation provides an exemption for barometric-type condensors in use at petroleum refineries.

On July 18, 1979, in a letter to EPA, the Commission committed to revising Regulation 7 by July 1, 1980. On October 5, 1979, EPA conditionally approved Regulation 7 and proposed (44 FR 57428) that the State correct these deficiences on the following schedule:

October 1, 1979—Draft regulations submitted to EPA

November 1, 1979—Notice of public hearing

January 3, 1980—Public Hearing

March 1, 1980—Adopt new regulation

EPA solicited comment on the acceptability of this schedule and one commentor pointed out that State administrative requirements made the March 1, 1980 deadline unattainable. EPA extended the deadline to April 10, 1980 (45 FR 7802, February 5, 1980).

On June 5, 190 the Governor of Colorado submitted to EPA the following amended rules:

Repeal and repromulgation of regulation No. 7 "A Regulation to Control Emissions of Volatile Organic Compounds" and revisions to common provisions regulation as they relate to changes in Regulation No. 7.

The 15 source categories covered by the revised regulation are:

1. Section VI—Tank truck loading terminals.
2. Section VI—Bulk gasoline plants.
3. Section VI—Gasoline service stations—Group I control.
4. Section VI—Petroleum storage tanks.
5. Section VIII—Petroleum processing and refining.
6. Section IX—Can coating.
7. Section IX—Metal coil coating.
8. Section IX—Fabric coating.
9. Section IX—Paper products coating.
10. Section IX—Automobile coating.
11. Section IX—Metal furniture coating.
12. Section IX—Magnet wire coating.
13. Section IX—Large appliance coating.
14. Section X—Solvent metal cleaning.
15. Section XI—Cutback asphalt.

EPA believes the revised Regulation No. 7 addresses and remedies deficiencies identified in the October 5, 1979, rulemaking. However, EPA is requesting comments on the exemption of wastewater separators which utilize VOC with a vapor pressure less than 1.5 psia, from RACT requirements. In addition, EPA has reviewed the revisions to Regulation No. 7 in relation to the respective CTG for each type of emission source. The CTGs provide information on available control techniques, and contain recommendations of what EPA calls the "presumptive norm" for RACT. Based on the information in the CTGs, EPA believes the revised Regulation No. 7 represents RACT for Group I CTG sources.

Under Executive Order 12044, EPA is required to judge whether a regulation is "significant" and therefore subject to the procedural requirements of the Order or whether it may follow other specialized development procedures. EPA labels these other regulations "specialized". I have reviewed this regulation and determined that it is a specialized regulation not subject to the procedural requirements of Executive Order 12044.

This notice of proposed rulemaking is issued under the authority of Section 110 of the Clean Air Act as amended.

Dated: July 25, 1980.

Gene A. Lucero,

Deputy Regional Administrator.

[FR Doc. 80-26001 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

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40 CFR Part 81

[FRL 1588-3]

State of Texas: Designation of Areas for Air Quality Planning Purposes

AGENCY: Environmental Protection Agency.

ACTION: Proposed rule.

SUMMARY: The State of Texas has revised the air quality attainment designation for an area with respect to ozone. The State has changed the Ector County area from nonattainment to attainment.

On February 6, 1980, the State of Texas submitted the revision to EPA, in Texas Air Control Board (TACB) Resolution R80–1. This notice proposes approval of the revision to the air quality attainment designation for Ector County, Texas, and solicits public comment on this proposed action.

DATES: Comments must be recieved on or before September 25, 1980.

ADDRESSES: Submit comments to Air Program Branch, Environmental Protection Agency, Region 6, 1201 Elm Street, Dallas, Texas 75270.

FOR FURTHER INFORMATION CONTACT: Jerry Stubberfield, Chief, Implementation Plan Section, Air and Hazardous Materials Division, Environmental Protection Agency, Region 6, Dallas, Texas 75270, (214) 767–1518.

SUPPLEMENTARY INFORMATION:

Background

Section 107(d) of the Clean Air Act, amended 1977 directed each State to submit to the Administrator a list identifying areas within the State and their status with regard to attainment of the National Ambient Air Quality Standards (NAAQS). On March 3, 1978 at 43 FR 9038, the Administrator promulgated attainment status designations for the State of Texas for ozone and other pollutants. These designations were effective immediately and public comment was solicited. On September 11, 1978, at 43 FR 40412, in response to comments received, the Administrator revised and amended certain of the original designations.

Section 107(d)(5) of the Clean Air act allows a State to revise and resubmit as appropriate an amended list of areas to the Administrator. On February 8, 1979 EPA promulgated a revised ozone standard that raised the level of the standard from 0.08 ppm to 0.012 ppm. Based upon this revised standard the State of Texas has amended its list, thus revising the original designation of the Ector County area from nonattainment to attainment. on February 6, 1980 in TACB Resolution R80–1 this revision was submitted to EPA.

Redesignation of Ector County

In Air Quality Control Region (AQCR) 218, the Ector County area is designated as nonattainment for primary ozone standards in the March 3, 1978 Federal Register (43 FR 9038). The Ector County area is under consideration for revision from nonattainment to attainment based upon EPA's revised ozone standard from 0.08 ppm to 0.12 ppm. A review of the information supporting redesignation has indicated that the average annual exceedances for the years 1977, 1978, and 1979, are less than or equal to one, thus meeting EPA's criteria for attainment. The exceedances of the

ozone NAAQS in Ector County are as follows:

Year	Exceedances [1]	
	Actual	Estimated
1977	2	2.4
1978	0	0
1979	0	0

[1] Average annual exceedances equals 0.8.

Based upon the above data, EPA proposes to redesignate the Ector County area from nonattainment to attainment.

This notice of proposed rulemaking is issued under the authority of Section 107(d) of the Clean Air Act, as amended, 42 U.S.C. 7407(d).

Dated: July 16, 1980.

Frances E. Phillips,

Deputy Regional Administrator.

[FR Doc. 80-26000 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

INTERSTATE COMMERCE COMMISSION

49 CFR Part 1111

[Ex Parte No. 282 (Sub-5)]

Rulemaking Concerning Traffic Protective Conditions in Railroad Consolidation Proceedings

AGENCY: Interstate Commerce Commission.

ACTION: Extension of time to comment on notice of proposed rulemaking.

SUMMARY: A Notice of Proposed Rulemaking in this proceeding was published at 45 FR 46461 (July 10, 1980). The notice proposed a rule to treat the imposition of traffic protective conditions in future railroad consolidation proceedings, and to interpret existing traffic protective conditions imposed in past railroad consolidation proceedings. Comments were required to be filed in 60 days.

In response to a petition for extension by the Commission's Office of Special Counsel, a decision was entered extending the comment period 30 days to October 8, 1980. By September 8, 1980, all parties planning to participate must notify the Commission, and indicate whether they intend to participate generally, on the facts of a particular consolidation, or both. From this information a service list shall be prepared and distributed. General comments must be served on all parties on the service list. Comments concerning the retention of the "DT&I conditions" in a specific proceeding need only be served on the applicants in that proceeding. Replies may be permitted at a later date.

DATES: The comment period is extended to October 30, 1980. By September 8, 1980, all parties planning to participate must notify the Commission, and indicate whether they intend to participate generally, on the facts of a particular consolidation, or both.

FOR FURTHER INFORMATION CONTACT: Barry A. Cohen, (202) 275-7933.

By the Commission, Edward E. Guthrie, Acting Director, Office of Proceedings.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 80-26039 Filed 8-25-80; 8:45 am]

BILLING CODE 7035-01-M

Notices

Federal Register
Vol 45, No. 167
Tuesday, August 26, 1980

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ADMINISTRATIVE CONFERENCE OF THE UNITED STATES

Committee on Judicial Review; Meeting

Pursuant to the Federal Advisory Committee Act (Pub. L. 92–463), notice is hereby given of a meeting of the Committee on Judicial Review of the Administrative Conference of the United States, to be held at 2:00 p.m., Tuesday, September 9, 1980, in the Main Conference Room, Seventh Floor, Covington and Burling, 888 16th Street, N.W., Washington, D.C.

The Committee will meet to discuss a report on forum shopping and the race to the courthouse and proposed recommendations.

Attendance is open to the interested public, but limited to the space available. Persons wishing to attend should notify the Office of the Chairman of the Administrative Conference at least two days in advance. The Committee Chairman, if he deems it appropriate, may permit members of the public to present oral statements at the meeting. Any member of the public may file a written statement with the Committee before, during, or after the meeting.

For further information concerning this meeting contact Linda A. Sedivec at the Office of the Chairman of the Administrative Conference, 2120 L Street, N.W., Suite 500, Washington, D.C. 20037 (202/254–7020). Minutes of the meeting will be available on request.

Richard K. Berg,

Executive Secretary.

[FR Doc. 80–26003 Filed 8–25–80; 8:45 am]

BILLING CODE 6110–01–M

DEPARTMENT OF AGRICULTURE

Forest Service

Mount Henry, Taylor-Hilgard, and West Pioneer Wilderness Study Areas; Beaverhead, Gallatin, and Kootenai National Forests, Beaverhead, Gallatin, Madison, and Lincoln Counties, Mont.; Public Hearing

Notice is hereby given that public hearings will be held on proposals for the future management of the Mount Henry, Taylor-Hilgard, and West Pioneer Wilderness study areas comprised of approximately 560,000 acres, and on the Bureau of Land Management Intensive Inventoried Roadless Area No. 079 comprised of approximately 1,500 acres.

The hearing sessions will begin at 1:00 p.m. on the date and locations listed below:

Libby, Mont., October 28, Moose Hall, 422 California Avenue.
Bozeman, Mont., October 30, Gallatin County Law and Justice Center Auditorium, 1615 South 16th Avenue.
Dillon, Mont., November 5, Western Montana College, Main Auditorium.
Helena, Mont., November 6, Colonial Motor Hotel, 2301 Colonial Drive.

The Draft Environmental Impact Statement containing maps and information about the proposals may be obtained after September 28, 1980, from any of the following addresses:

Forest Supervisor, Beaverhead National Forest, P.O. Box 1258, Dillon, Mont. 59725.
Forest Supervisor, Kootenai National Forest, P.O. Box AS, Libby, Mont. 59923.
Forest Supervisor, Gallatin National Forest, P.O. Box 130, Bozeman, Mont. 59715.
Regional Forester, USDA Forest Service, P.O. Box 7669, Missoula, Mont. 59807.

Individuals and organizations may express their views by appearing at any one of the hearing sessions or may submit written comments for inclusion in the official record to the Regional Forester, P.O. Box 7669, Missoula, Mont. 59807. Those persons wishing to present oral testimony should notify the Regional Forester at the above address by October 20. They should also advise at what hearing session or sessions they wish to present their oral testimony.

Written views must be received by November 28 to be included in the hearing record.

Dated: August 20, 1980.

Douglas R. Leisz,

Acting Chief, Forest Service.

[FR Doc. 80–25975 Filed 8–25–80; 8:45 am]

BILLING CODE 3410–11–M

Rural Electrification Administration

Eastern Iowa Light & Power Cooperative; Finding of No Significant Impact

Notice is hereby given that the Rural Electrification Administration (REA) has prepared a Finding of No Significant Impact in connection with a proposed loan guarantee commitment to Eastern Iowa Light and Power Cooperative (Eastern Iowa) headquartered in Wilton, Iowa.

The proposed loan guarantee will be used by Eastern Iowa to complete the conversion of their Fair Station Unit No. 2 from a pressurized furnace to a balance draft unit. The project is presently under construction and is approximately 30 percent complete. The plan is completely owned and operated by Eastern Iowa.

Eastern Iowa has prepared an Environmental Report and REA has prepared an Environmental Assessment concerning the possible loan guarantee.

REA's independent evaluation of the environmental effects of the project by Eastern Iowa leads to the following conclusions: (1) there is no need for REA to prepare an Environmental Impact Statement in connection with the proposed loan guarantee commitment; and (2) the proposed financial assistance to Eastern Iowa does not represent a major Federal action that will significantly affect the quality of human environment.

Based on REA's independent evaluation including the REA Environmental Assessment and the Borrower's Environmental Report, a Finding of No Significant Impact was reached in accordance with Sections IV–B and D of REA Bulletin 20–21.

Copies of REA's Finding of No Significant Impact and REA's Environmental Assessment may be reviewed in the office of the Director, Power Supply Division, Room 5829,

South Building, Rural Electrification Administration, U.S. Department of Agriculture, Washington, D.C. 20250, or at the office of Eastern Iowa Light and Power Cooperative, 600 East Fifth Street, Wilton, Iowa 52778. Copies may be obtained upon request at the addresses given above.

Dated at Washington, D.C., this 18th day of August 1980.

Robert W. Feragen,

Administrator, Rural Electrification Administration.

[FR Doc. 80-25952 Filed 8-25-80; 8:45 am]

BILLING CODE 3410-15-M

Soil Conservation Service

Colorado River Water Quality Improvement Program

AGENCY: Soil Conservation Service, U.S. Department of Agriculture.

ACTION: Notice of scoping meeting prior to preparation of a draft supplement to the Colorado River water quality improvement program final environmental impact statement.

FOR FURTHER INFORMATION CONTACT: George D. McMillan, State Conservationist, Soil Convervation Service, 4012 Federal Building, 125 South State Street, Salt Lake City, Utah 84138, telephone (801) 524-5050 (CML) or 588-5050 (FTS).

SUMMARY: **Federal Register** Vol. 45, No. 85 (pages 28785-28786) dated April 30, 1980, provided the Notice of Intent by the Soil Conservation Service to prepare a supplement to the Colorado River Water Quality Improvement Program Final Environmental Impact Statement of May 19, 1977. The supplement will include additional data on the onfarm and selected lateral work anticipated to be accomplished under ongoing USDA programs in the Colorado River Basin. The April 30 notice in the **Federal Register** also provides additional background information on the need for a supplement and invites participation and consultation of all agencies and persons with special expertise, legal jurisdiction, or interest to assist in the preparation of the draft document.

On Tuesday, September 9, 1980, a scoping meeting will be held to identify and discuss and environmental issues to be addressed in a draft supplemental environmental impact statement (EIS) for the onfarm conservation measures in the Uintah Basin Unit, Utah. The meeting will be in the basement conference room of the Zion First National Bank Building, 108 North 2nd East, Roosevelt, Utah 84066, at 8:00 p.m.

Any comments or questions regarding preparation of the draft supplemental EIS or the scoping meeting should be directed to J. Dean Maxwell, Environmental Specialist, Soil Conservation Service, U.S. Department of Agriculture, Room 4012 Federal Building, 125 South State Street, Salt Lake City, Utah 84138, telephone (801) 524-5054 (CML) or 588-5054 (FTS).

Joseph W. Haas,

Deputy Chief for Natural Resource Projects.

August 21, 1980.

(Title II of the Colorado River Basin Salinity Control Act. Pub. L. 93-320; Section 6 of the Watershed Protection and Flood Prevention Act. Pub. L. 83-566; The Soil Conservation and Domestic Allotment Act. Pub. L. 74-46; and the following Catalog of Federal Domestic Assistance Programs: No. 10.063-Agricultural Conservation Program: No. 10.902-Soil and Water Conservation; and No. 10.906-River Basin Surveys and Investigations. Office of Management and Budget Circular A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects is applicable)

[FR Doc. 80-26148 Filed 8-25-80; 8:45 am]

BILLING CODE 3410-16-M

CIVIL AERONAUTICS BOARD

[Docket 38596]

Marco Island Airways, Inc., Fitness Investigation; Assignment of Proceeding

This proceeding is hereby assigned to Administrative Law Judge William A. Kane, Jr. Future communications should be addressed to Judge Kane.

Dated at Washington, D.C., August 20, 1980.

Joseph J. Saunders,

Chief Administrative Law Judge.

[FR Doc. 80-26138 Filed 8-25-80; 8:45 am]

BILLING CODE 6320-01-M

[Order 80-8-119; Dockets 37949, 36595]

Southwest Airlines Co. for an exemption to implement a "Ticknet" plan and Investigation into the Competitive Marketing of Air Transportation; Application

Order

Adopted by the Civil Aeronautics Board at its office in Washington, D.C. on the 20th day of August, 1980.

By Order 80-5-202, adopted May 29, 1980, we granted an exemption to permit Southwest Airlines Co. to institute a new program of ticket sales and agent compensation called "Ticknet." Under the new program of retail sales distribution, which would replace Southwest's usual method of agency sales, Southwest would sell to travel agents (contractors) books of ten one-way Ticknet coupons at a discount of 10 percent from the applicable individual tariff fare, plus tax. The agents would resell individual tickets to the public and retain discretion to determine the retail price level.

By petition dated August 8, 1980, the American Society of Travel Agents, Inc., (ASTA) requests revocation of the exemption granted in Docket 37949, Order 80-5-202. ASTA simultaneously filed a motion for consolidation of Docket 37949 into Docket 36595, *Investigation into the Competitive Marketing of Air Transportation.*

In support of its petition, ASTA states that travel agents will not be able to operate effectively and in the best interests of their clients under Southwest's plan. It understands and supports our desire to permit some experimentation and changes in the relationship between travel agents and airlines while the *Competitive Marketing Case* is proceeding, but it asserts that implementation of Southwest's "net fare" program woud go to the heart of the issues which are to be explored in the *Competitive Marketing Case* before the parties are given a fair opportunity to make their cases in a hearing. ASTA argues that the Ticknet program would force travel agents to maintain a pre-paid ticket inventory; and therefore travel agents would act as retailers instead of as agents who promote, market, and sell airline tickets on behalf of airlines. It believes that we should consider such a fundamental change in the relationship between travel agents and airlines in the *Competitive Marketing Case.*

ASTA also expresses concern about several problems wich assertedly are presented by Ticknet: first, Southwest requires full prepayment for tickets before they are sent to agents and although agents may have to wait 10 days to receive Southwest's Ticknet books through the mail, Southwest provides no alternative pick up service for distributing its tickets; second, since agents have to purchase books of at least 10 of any type of fare, travel agents who seldom sell a particular Southwest fare would still have to prepay for books of tickets showing that fare; third, agents and their clients cannot use credit cards; and fourth, Southwest's tickets do not inform consumers how much denied boarding compensation they are entitled to, if eligible, and under what conditions.

ASTA notes that, in some instances, travel agents have no choice but to deal with Southwest; since it is the only carrier operating at Dallas' Love Field, travel agents who have clients who want to use that airport must sell Southwest tickets. ASTA argues that the harmful effects of Southwest's "Ticknet" plan will be felt most heavily by smaller business; the majority of travel agents

who formerly sold Southwest tickets will not have the capital to do so; thousands of small travel businesses could be destroyed if this type of plan should spread to other carriers; and the "Ticknet" plan should not be implemented until its implications are thoroughly examined in the *Competitive Marketing Case.*

In support of its motion for consolidation of Dockets 36595 and 37949, ASTA states that the full details of Southwest's Ticknet plan were not known until recently, when Southwest presented travel agents with Ticknet contracts; it is now clear that the basic changes that Ticknet would make in the relationship between airlines and travel agents, and in the way tickets are sold, significantly relate to and affect the most basic issues in the *Competitive Marketing Case;* the serious implications of Ticknet should be examined in that proceeding; consolidation will not be unduly burdensome or unduly delay the proceedings; and Southwest should be made a party to the *Competitive Marketing Case* because it plans to implement its Ticknet plan without waiting for the outcome of that proceeding. ASTA also comments that it did not make a motion for consolidation at or before either of the Prehearing Conferences in Docket 36595 because Southwest had not filed its Ticknet proposal with us at the time of the main Prehearing Conference; the second Prehearing Conference was limited by the Administrative Law Judge to only two issues; and the Southwest exemption application and ASTA response were then pending.

In answer to ASTA's petition for revocation of exemption, Southwest states that during the period since we approved its proposed Ticknet program it has spent an enormous amount of time and money preparing for actual implementation of the program on August 15, 1980. As of August 8, 1980, it had received contracts for Ticknet participation executed by 226 travel agencies and accompanied by 202 Ticknet orders with checks for a total of $1.38 million in Ticknet coupons. Southwest has filled all of these Ticknet orders by the mailing of Ticknet coupons to the agencies. The carrier comments that the 226 travel agents who signed Ticknet contracts apparently disagreed with ASTA's belief "that travel agents will not be able to operate effectively and in the best interests of their clients under Southwest's plan"; and 167 or 82.7 percent of its Ticknet orders ranged from $1,000 to $10,000.

In Southwest's view, ASTA seeks revocation of the exemption authority to frustrate the voluntary participation of its own members in a competitive retail marketing plan which ASTA itself has previously declared legal and which it did not oppose when presented to the Board. Southwest believes that ASTA has waived any rights it might have to protest the Ticknet exemption and is estopped to do so; and the public interest in experimentation with free enterprise in the airline industry will suffer if carriers willing to be innovative can be misled into spending considerable resources on programs never actuated because of the belated opposition of third parties, who, first, knowledgably acquiesced in the experiment and later, knowledgably stood by in silence as a consequential investment was made in its implementation.

Southwest points out that its "General Information" sheet, which it mailed to prospective contractors, includes the following statement: "You should allow 10 days for mailing and processing when calculating your ordering cycles. We will be able to effect a 24 hour turn-around on your orders once they are received at Southwest. The remaining time must be allowed for mailing. . . . ." It argues that the "10 days" was just a cautionary warning concerning the current speed of the mails and not even an ingredient of the Ticknet program.

Southwest asserts that the public interest clearly dictates continuation of the Ticknet exemption—so that meaningful factual data can be developed pertaining to the *Competitive Marketing Case.* It requests that we act on an emergency basis to deny ASTA's petition for revocation since the persistence of uncertainty about the legality or permanency of Ticknet will dilute the effectiveness of the experiment, deter participation, and pollute the accuracy of results.

In answer to ASTA's motion for consolidation of Dockets 36595 and 37949 for hearing and for full participation by Southwest as a party in Docket 36595, Southwest states that the motion should be denied for the following reasons: (1) The motion is not timely filed. (2) ASTA is seeking to involve Southwest in the potentially lengthy litigation in Docket 36595, so that the time, effort, and expense expended by Southwest in Docket 36595 will cause it to reassess the cost/benefit ratio of Ticknet continuance. The only issue in Docket 37949, it asserts, was whether Southwest or travel agents desiring to contract with it should be allowed to experiment with Ticknet during the pendency of Docket 36595. This issue is not closely realted to any of the substantive issues in Docket 36595. Southwest was the only party in Docket 37949, and it is not a party in Docket 36595; therefore, the dockets do not "involve substantially the same parties." (3) In Order 80–5–202, we have already determined the appropriate relationship between Southwest and Docket 36595 by ordering that "Southwest Airlines Co. . . . submit, in the *Investigation into the Competitive Marketing of Air Transportation,* Docket 36595, information regarding the operation and effect of the Ticknet fare program in the manner deemed appropriate by the Administrative Law Judge in that case."

In reply to the answer filed by Southwest,[1] ASTA states that its original position on Ticknet was based on the belief that every effort should be made to try to accommodate the Board's transitional policy toward full deregulation; after all of the details of implementation of the Ticknet plan were revealed, it became clear that many travel agents could not live with the plan, or could do so only at great hardship, and many agents had no effective choice but to accept the plan because of the limited competitive options to Southwest's service; because other airlines have not chosen to seriously compete with Southwest in terms of price, agents cannot fulfill their obligations to clients by simply routing passengers on the flights of other carriers; and ASTA should not be chastised for its ultimate judgment that the issues raised were so serious as to warrant the filing of a petition to revoke exemption. ASTA argues that Southwest is far more able to bear the cost of deferring Ticknet than small travel agents are able to bear the cost of its implementation.

ASTA notes that, to the extent that agents do not or cannot pass on the cost of prepaying for Ticknet books to consumers, the agents will suffer an effective reduction in commission earnings—and this reduction is the only known example of a reduction in agents' compensation since domestic commissions were opened to competitive determination. ASTA asserts that in the absence of genuine competitive alternatives, the Southwest Ticknet plan is being imposed on agents on a take-it-or-leave-it basis and they are powerless to deal with the situation; Southwest's data on deposits, rather

[1] ASTA filed a motion for leave to file an unauthorized document on August 12, 1980. We will grant the motion.

than proving "voluntary participation," simply shows that many agents have no practical options—they must deal with Southwest on its terms or lose their market altogether; if it were otherwise, the agents would simply have declined to carry out the terms of the Ticknet exemption.

ASTA considers it unlikely, under the terms of the actual contract revealed after the exemption was granted, that agents will experience significant cost reductions in complying with the advance payment, risk of loss and risk of ticket shortages aspects of the contract. It alleges that the discount on Ticknet books of 10 percent, less than one percentage point above the prior commission rate for cash sales, does not begin to compensate for the cost of funds necessary to acquire a complete supply of Ticknet books in all fare denominations.

We have decided to permit Southwest to go forward with its Ticknet plan and we will deny ASTA'a petition for revocation of the exemption from sections 401 and 403 of the Act granted to agents who contract with Southwest in Order 80–5–202. We invited experimentation with the net fare concept in the *Investigation into the Competitive Marketing of Air Transportation*, Order 79–9–65, and we believe, as we previously stated, that Southwest's Ticknet program is a reasonable response to our invitation.

We must first take into account the timing of ASTA's petition. Southwest's assertion that a substantial commitment of time and money to Ticknet, taken in reliance on our exemption made without ASTA objection, would be frustrated if the exemption is now revoked seems fully credible.

On the other hand, the extent and nature of any harm to agents is speculative at this point. Further, the possibility of harm from the Southwest plan is reduced by the fact that Southwest is not a member of the ATC Area Settlement Plan, has no published joint fares and sells only approximately 20 percent of its tickets through travel agents, as opposed to an average 50–60 percent for other domestic carriers. In view of the historic pattern of Southwest ticket sales and the limited character of its operations, Ticknet is clearly a limited net fare experiment. Under these circumstances, and in view of our continued belief that the public interest warrants introduction of such limited "net fare" experiments for evaluation in Docket 36595, we will not restrict Southwest's market flexibility.

We will dismiss the motion of ASTA for the consolidation of Dockets 36595 and 37949. We have already acted to have the operation and effect of the Ticknet fare program considered in the *Investigation into the Competitive Marketing of Air Transportation* by requiring Southwest and travel agents who contract with it to sell its tickets to submit information concerning their experience in the marketplace to the Administrative Law Judge presiding over that proceeding. Any further "net fare" proposals will be considered on their individual merits with a full opportunity for all interested parties to be heard.

Accordingly,

1. We dismiss the motion of the American Society of Travel Agents, Inc., for the consolidation of Dockets 36595 and 37949;

2. We deny the petition of the American Society of Travel Agents, Inc., for revocation of the exemption granted Southwest Airlines Co. in Order 80–5–202, May 29, 1980 and grant its motion to file an unauthorized document; and

3. We will serve a copy of this order on the American Society of Travel Agents, Inc; Southwest Airlines Co.; and all parties in the *Investigation into the Competitive Marketing of Air Transportation*, Docket 36595.

We will publish this order in the **Federal Register.**

By the Civil Aeronautics Board:

Phylis T. Kaylor [2]

Secretary.

[FR Doc. 80–26137 Filed 8–25–80; 8:45 am]

BILLING CODE 6320–01–M

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Docket No. 12–80]

Foreign-Trade Zone No. 31, Granite City, Ill.; Application for Temporary Site

Notice is hereby given that the Tri-City Regional Port District, grantee of Foreign-Trade Zone No. 31 in Granite City, Illinois, has applied to the Foreign-Trade Zones Board (the Board) for authority to temporarily expand its zone to include, until December 31, 1983, a 95,000 square foot warehouse in Granite City, Illinois, within the St. Louis Customs port of entry. The application was submitted pursuant to the provisions of the Foreign-Trade Zones Act of 1934, as amended (19 U.S.C. 81a–81u), and the regulations of the Board (15 CFR Part 400). It was formally filed on August 18, 1980. Tri-City was created as an Illinois incorporated port district under Illinois Revised Statutes, Chap. 19, Sec. 284, et seq. Authority to apply for the right to establish and operate foreign-trade zones was added to its charter in 1975 (Illinois P.A. 79–613, Sec. 1).

Foreign-Trade Zone No. 31 was authorized by the Board on September 6, 1977 (Board Order No. 122). The zone consists of a 47-acre site within the 127-acre Tri-City Industrial Center on the western limits of Granite City, Illinois. The zone is adjacent to the Chain of Rocks Canal and within the St. Louis Customs port of entry. A 100,000 square foot warehouse is planned for the site.

The application seeks temporary zone status for an existing 95,000 square foot warehouse known as the Tri-City Grocery Warehouse. It is located at 1630 South State Street, Granite City, Illinois, within 2 miles of the approved site. The temporary site will allow the grantee to provide warehousing services while construction of the warehouse on the permanent site is being completed. Fox Industries leases and operates the temporary site, and will operate the zone. Prospective tenants have indicated intent to use the zone for warehousing and distribution of medical equipment and instruments, sporting goods, liquor, and optical instruments.

In accordance with the Board's regulations, an Examiners Committee has been appointed to investigate the application and report thereon to the Board. The committee consists of John J. Da Ponte, Jr. (Chairman), Executive Secretary, Foreign-Trade Zones Board; William L. Duncan, District Director, U.S. Customs Service, St. Louis District, 120 S. Central Avenue, St. Louis, Missouri 63105; and Colonel Robert J. Dacey, District Engineer, U.S. Army Engineer District St. Louis, 210 Tucker Blvd. N., St. Louis, Missouri 63101.

Comments concerning the proposed zone expansion are invited in writing from interested persons and organizations. They should be addressed to the Board's Executive Secretary at the address below and postmarked on or before September 26, 1980.

A copy of the application is available for public inspection at each of the following locations:

U.S. Dept. of Commerce District Office, 120 South Central Avenue, St. Louis, Missouri 63105.

Office of the Executive Secretary, Foreign-Trade Zones Board, U.S. Department of Commerce, 14th and E Streets, N.W., Room 6886–B, Washington, D.C. 20230.

[2] All Members concurred.

Dated: August 20, 1980.

John J. Da Ponte, Jr.,

Executive Secretary, Foreign-Trade Zones Board.

[FR Doc. 80-25998 Filed 8-25-80; 8:45 am]

BILLING CODE 3510-25-M

International Trade Administration

Department of Interior; Decision on Application for Duty-Free Entry of Scientific Article

The following is a decision on an application for duty-free entry of a scientific article pursuant to Section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Pub. L. 89-651, 80 Stat. 897) and the regulations issued thereunder as amended (15 CFR Part 301).

A copy of the record pertaining to this decision is available for public review between 8:30 a.m. and 5:00 p.m in Room 3109 of the Department of Commerce Building, 14th and Constitution Avenue, N.W., Washington, D.C. 20230.

Docket number: 80-00215. Applicant: Department of Interior, U.S. Geological Survey, Geol. Division, Br. of Elect. & Geomag, P.O. Box 25046, Denver Federal Center, Denver, Colorado 80225. Article: Coincident-loop Time Domain Electromagnetic System. Manufacturer: Geoex Pty. Ltd., Australia. Intended use of article: The article is intended to be used to study the electrical conductivity of the earth, particularly the properties of mineral deposits and surrounding rocks. Experiments will be conducted to (1) apply the coincident-loop TDEM system to the study and characterization of mineral deposits and other geologic features and (2) to use the results obtained with the TDEM system to guide development of better multi-method geophysical strategies of mineral exploration and characterization of subsurface geologic structure.

Comments: No comments have been received with respect to this application. Decision: Application approved. No instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, is being manufactured in the United States. Reasons: The foreign article provides it detection capability by use of a single-loop or coincident-loop time domain electromagnetic system. The National Bureau of Standards advises in its memorandum dated July 14, 1980 that (1) the capability of the foreign article described above is pertinent to the applicant's intended purpose and (2) it knows of no domestic instrument or apparatus of equivalent scientific value to the foreign article for the applicant's intended use.

The Department of Commerce knows of no other instrument of apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, which was being manufactured in the United States.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Educational And Scientific Materials)

Stanley P. Kramer,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 80-26022 Filed 8-25-80; 8:45 am]

BILLING CODE 3510-25-M

Mount Sinai School of Medicine, et al; Applications for Duty-Free Entry of Scientific Articles

The following are notices of the receipt of applications for duty-free entry of scientific articles pursuant to Section 6(c) of the Educational, Scientific and Cultural Materials Importation Act of 1966 (Pub. L. 89-651; 80 Stat. 897). Interested persons may present their views with respect to the question of whether an instrument or apparatus of equivalent scientific value for the purposes for which the article is intended to be used is being manufactured in the United States. Such comments must be filed in triplicate with the Director, Statutory Import Programs Staff, U.S. Department of Commerce, Washington, D.C. 20230, within 20 calendar days after the date on which this notice of application is published in the **Federal Register.**

Regulations (15 CFR 301.9) issued under the cited Act prescribe the requirements for comments.

A copy of each application is on file, and may be examined between 8:30 a.m. and 5:00 p.m., Monday through Friday, in Room 3109 of the Department of Commerce Building, 14th and Constitution Avenue, NW., Washington, D.C. 20230.

Docket number: 80-00356. Applicant: Mount Sinai School of Medicine, 1 Gustave Levy Place, New York, N.Y. 10029. Article: Replacement Parts for Free-Flow Electrophoresis Apparatus, Model FF5. Manufacturer: Bender and Hobein, West Germany. Intended use of article: The article is intended to be used for studies of kidney brush-border and basolateral membranes isolated and purified by free flow electrophoresis. Experiments are carried out on the two isolated membrane populations. The membranes form vesicles, or "mini-cells" with only one of the two types of membranes found in vivo and devoid of metabolism. Using these vehicles, the renal handling of organic anions can be segregated to pure membrane events without any cellular interaction, specifically, metabolism by mitochondria. Application received by Commissioner of Customs: June 26, 1980.

Docket number: 80-00357. Applicant: Midwest Center for Mass Spectrometry, Department of Chemistry, University of Nebraska-Lincoln, Lincoln, Nebraska 68588. Article: Gas Chromatograph/Mass Spectrometer/System Model MS-80. Manufacturer: KRATOS Scientific Instruments, United Kingdom. Intended use of article: The article is intended to be used for research projects that involve identification and quantitative analysis of organic materials. These projects will include:

1. Complex mixture analysis by capillary column GC/MS.
2. Trace analysis at the parts-per-trillion level.
3. Exact mass measurements using GC/MS.
4. Alternating electron ionization/chemical ionization.
5. Identification and structure proofs of pure compounds using EI and CI mass spectrometry.

Some research projects will be conducted by graduate students for credit in the course "Dissertation Research." Application received by Commissioner of Customs: June 30, 1980.

Docket number: 80-00358. Applicant: Department of Commerce, National Bureau of Standards, Washington, D.C. 20234. Article: High Power X-Ray Rotating Anode Generator, RU-200. Manufacturer: Rigaku Denki, Japan. Intended use of article: The article is intended to be used for studies of various materials of industrial and scientific importance including:

1. Corrosion-resistant coatings as they relate to interface strains in Ni and Cu.
2. Order-disorder transformations in FeAl, CoPt, Pt_3Si, and CuAu.
3. Structure of thin glasses such MgF_2.
4. Rapid solidification in TiCu, NbNi.
5. Passive films (vitreous and amorphous oxide films).

Experiments to be conducted will consist of:

1. Energy dispersive analysis for residual stress evaluation.
2. X-ray topography with x-ray image magnification.
3. Anomalous scattering experiments near absorption edges to resolve structure ambiguities.
4. Inelastic and absorption spectroscopy.

Application received by Commissioner of Customs: June 30, 1980.

Docket number: 80-00359. Applicant: The University of Texas at Tyler, 3900

University Blvd., Tyler, Texas 75701. Article: Electron Microscope, Model EM 109 and Accessories. Manufacturer: Carl Zeiss, West Germany. Intended use of article: The article is intended to be used for studies of biological specimens including human tissues and fluids, laboratory animals, plant tissues, procaryotic cells, and viruses. The experiments to be conducted will be varied and include: tumor pathology, morphological studies of unicellular organisms and viruses, comparative studies at the light and electron microscopic levels of both plant and animal tissues, and coagulation properties of blood. In addition, the article will be used to train graduate students in the use of electron microscopy. Application received by Commission of Customs: July 1, 1980.

Docket number: 80–00360. Applicant: University of Utah, Department of Chemistry, Salt Lake City, Utah 84112. Article: Electron Spectrometer, ESCALAB 5. Manufacturer: Vacuum Generators Scientific, United Kingdom. Intended use of article: The article will be used for studying the surface chemistry and physics of metals and semiconductors in single-crystal form. Principle experiment to be performed is angle-resolved x-ray photoelectron spectroscopy with the goal of determining surface bonding geometries of atoms. Application received by Commissioner of Customs: July 1, 1980.

Docket number: 80–00365. Applicant: Food and Drug Administration, Bureau of Biologics, Building 29A, Room 1B03, 8800 Rockville Pike, Bethesda, MD 20205. Article: Mass Spectrometer, Model MS–50. Manufacturer: Kratos, Ltd., United Kingdom. Intended use of article: The article is intended to be used for the ongoing studies which include but are not limited to:

(1) The structural determination of bacterial polysaccharides used in vaccines.

(2) Analysis of glycoconjugates, to adequately understand capsular polysaccharide biosynthesis in bacteria.

(3) Structural studies of the source of contamination of vaccine preparations.

(4) Structural determination of contaminants to allow the decision about products safety to occur more quickly.

(5) Determine the covalent structure for a variety of peptides and proteins found in allergenic, bacterial, viral and recombinant products.

Application received by Commissioner of Customs: June 30, 1980.

Docket number: 80–00366. Applicant: Massachusetts Institute of Technology, 77 Massachusetts Avenue, Cambridge, MA 02139. Article: Turbo Molecular Pump, #120, Manufacturer: Cameca, France. Intended use of article: The article is an accessory to an existing ion microprobe being used to determine the trace element concentrations and isotopic ratios on small (1–10μ) sample areas of natural minerals and ores and synthetic laboratory minerals. Experiments will be conducted to obtain an understanding of the processes governing geochemical distribution of the elements in terrestrial and lunar materials. This article will give deeper and cleaner vacuum for the microprobe thus providing better data. Application received by Commissioner of Customs: July 1, 1980.

Docket number: 80–00367. Applicant: Princeton University, Forrestal Campus, Plasma Physics Laboratory, Procurement Department, P.O. Box CN–17, Princeton, New Jersey 08544. Article: Hollow Copper Conductors for TF Coils. Manufacturer: Kabel-Und Metallwerke, West Germany.

Intended use of article: The article is intended to be used for manufacture of Toroidal Field Coils of Tokamak Fusion Test Reactor a device designed to convert fusion energy into electricity in a more economical, safer process than the fission reactions now in use. The conductors are to carry both electrical current and coolant requirements for coil performance. Experiments will be conducted to determine the economic feasbility of converting fusion energy into useable heat by fusing tritium and deuterium atoms in a confined space.

Application received by Commissioner of Customs: July 1, 1980.

Docket number: 80–00368. Applicant: Princeton University, Plasma Physics Laboratory, Forrestal Campus, Procurement Department, P.O. Box CN–17, Princeton, N.Y. 08544. Article: Machined Forging of Non-Permeable Stainless Steel. Manufacturer: Japan Steel Works, Japan. Intended use of article: The articles form the inner and outer structure held together by two stainless steel side plates containing the Toroidal Field Coils that form a part of the TFTF Tokamak Fusion Reaction, a device designed to convert fusion energy into electricity in a more economical, safer process than the fission reactions now in use. Experiments will be conducted to determine the economic feasibility of converting fusion energy into useable heat by fusing tritium and deuterium atmons in a confined space. Application received by Commissioner of Customs: July 1, 1980.

Docket number: 80–00361. Applicant: Thomas S. Clarkson Memorial College of Technology, Potsdam, New York 13676. Article: NMR Spectrometer, Model FX–90Q(I) and Accessories. Manufacturer: JEOL Ltd., Japan. Intended use of article: The article is intended to be used for varied research projects, including but not limited to:

1. Conformational studies of coenzyme A analogs.

2. Magnetic resonance studies of enzyme active sites.

3. Magnetic resonance studies of bacterial nitrogen metabolism.

4. Quantitative determination of plasmoalogens and other phospholipids from tissue extracts using ^{31}P as an analytical tool.

5. Aggregation of bile salts in aqueous solutions.

6. Studies of catalysis by metal carbonyl cluster complexes.

7. Hydration of carbonyl and related compounds.

8. Cmr of copper and zinc coordination complexes and proteins.

9. Studies of metal-oligopeptide complexes.

10. Studies of binuclear Mo (V) and Cu (II) complexes.

11. Experiments involving dynamics of polynucleotides relevant to the lac operator gene.

12. NMR studies of lead (IV) compound.

In addition, the article will be used in chemistry courses to teach an appreciation of how bonding between atoms leads to various physical and chemical properties. Application received by Commissioner of Customs: July 1, 1980.

Docket number: 80–00362. Applicant: Solar Energy Research Institute, 1617 Cole Boulevard, Golden, CO 80401. Article: NBX, X-Ray Microanalysis System. Manufacturer: Cameca, France. Intended use of article: The article is intended to be used for studies of surfaces, thin films bulk crystals and interfaces of various elements and organic and inorganic compounds used in photovoltaic devices. The article is to be used to determine the elemental composition and structural arrangements of these materials as part of a program to improve the efficiency and reliability of solar cell devices. The objectives pursued in the course of the investigations will be the determination of chemical composition of the surfaces and iterfaces and evaluation of crystalline and defect structures of materials used in solar cell devices. This determination will provide information useful for evaluating candidate materials, for providing insight into degradation mechanisms, and for identifying possible improvements in the materials and devices. Application received by Commissioner of Customs: June 30, 1980.

Docket number: 80–00363. Applicant: University of Tennessee College of Medicine, Department of Pathology, 858 Madison Avenue, Memphis, TN 38163. Article: Electron Microscope, Model EM 10C. Manufacturer: Carl Zeiss, West Germany. Intended use of article: The article is intended to be used for studies of biological tissues, i.e., brain muscle, skin, bone, and liver as well as pathological specimens from brain, muscle, peripheral nerve, liver, kidney, bone and skin. Various experiments will be conducted in order to determine particular ultrastructural properties occurring under experimental or pathological conditions and to correlate these properties with functional states, i.e., clinical, biochemical, and physiological. The article will also be used by pathology residents and graduate students learning techniques of tissue preparation and analysis. Application received by Commissioner of Customs: June 30, 1980.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Eductional and Scientific Materials)

Stanley P. Kramer,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 80–26020 Filed 8–25–80; 8:45 am]

BILLING CODE 3510–25–M

University of California; Decision on Application for Duty-Free Entry of Scientific Article

The following is a decision on an application for duty-free entry of a scientific article pursuant to Section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Pub. L. 89–651, 80 Stat. 897) and the regulations issued thereunder as amended (15 CFR Part 301).

A copy of the record pertaining to this decision is available for public review between 8:30 a.m. and 5:00 p.m. in Room 3109 of the Department of Commerce Building, 14th and Constitution Avenue, N.W., Washington, D.C. 20230.

Docket number: 80–00135. APPLICANT: University of California, San Francisco, 1438 Harbour Way South, P.O. Box 4028, Richmond, CA 94804. Article: Kratos MS–25S Gas Chromatograph/Mass Spectrometer System and accessories. Manufacturer: Kratos/AEI, United Kingdom. Intended use of article: The article is intended to be used by faculty, graduate students and Pharm. D. candidates to obtain: (1) High quality, high sensitivity mass spectra on organic substances occurring primarily as complex mixtures isolated from biological matrices; and (2) ultra high sensitivity measurements of the quantitative occurrence of specific organic and chemotherapeutic agents or mixtures therof and fractions isolated from physiological fluids, tissue and cell cultures, biopsy materials, etc. as well as toxic substances from environmental samples. Experiments in biomedical and pharmaceutical research and related environmental toxicology will support multicomponent qualitative analystic studies and quantitative studies will be carried out on trace amounts of substances isolated from complex chemical and biological millieux using stable isotopically labelled synthetic specific analogs. Studies of the products of chemical reactions aimed at developing a knowledge of reaction mechanisms will also be carried out. The article will also be used for educational purposes in the courses: Organic Chemistry Laboratory (Chemistry 117), Qualitative Organic Analysis (Chemistry 165), and Mass Spectrometry (a graduate course in the Chemistry 200 series). The general objective of these courses is to train students in the analytical methodology for identification and qualitative structure determination of unknowns and knowns in complex mixtures isolated from biological and medical millieux. Application received by Commissioner of Customs: January 10, 1980.

Comments: No comments have been received with respect to this application. Decision: Application approved. No instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, is being manufactured in the United States. Reasons: The foreign article detects 0.1×10^{-9} grams methyl stearate injected onto a gas chromatographic column with a signal to noise (S/N) ratio of 20:1 using the electron impact source or a S/N ratio of 10:1 with the electron impact/chemical ionization source.

The Department of Health, Education and Welfare advises in its memorandum dated June 6, 1980 that (1) the capability of the foreign article described above is pertinent to the applicant's intended purpose and (2) it knows of no domestic instrument of apparatus of equivalent scientific value to the foreign article for the applicant's intended use.

The Department of Commerce knows of no other instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, which was being manufactured in the United States.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Educational and Scientific Materials.)

Stanley P. Kramer,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 80–26021 Filed 8–25–80; 8:45 am]

BILLING CODE 3510–25–M

University of Texas at Austin; Decision on Application for Duty-Free Entry of Scientific Article

The following is a decision on an application for duty-free entry of a scientific article pursuant to Section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Pub. L. 89–651, 80 Stat. 897) and the regulations issued thereunder as amended (15 CFR Part 301).

A copy of the record pertaining to this decision is available for public review between 8:30 a.m. and 5:00 p.m. in Room 3109 of the Department of Commerce Building, 14th and Constitution Avenue, NW., Washington, D.C. 20230.

Docket number: 80–00198. Applicant: The University of Texas At Austin, Department of Physics, Austin, Texas 78712. Article: High Resolution Electron Loss Spectrometer, ELS 22. Manufacturer: Leybold-Heraeus, West Germany. Intended use of article: The article is intended to be used for investigations of vibrational spectra of adsorbates to understand surface chemical processes. Application received by Commissioner of Customs: February 20, 1980.

Comments: No comments have been received with respect to this application. Decision: Application approved. No instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, is being manufactured in the United States. Reasons: The foreign article provides the capability of resolving vibrational energy losses in electron collisions with molecules absorbed on surfaces.

The National Bureau of Standards advises in its memorandum dated July 11, 1980 that (1) the capability of the foreign article described above is pertinent to the applicant's intended purpose and (2) it knows of no domestic instrument or apparatus of equivalent scientific value to the foreign article for the applicant's intended use.

The Department of Commerce knows of no other instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, which was being manufactured in the United States.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Educational and Scientific Materials)

Stanley P. Kramer,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 80-26023 Filed 8-25-80; 8:45 am]

BILLING CODE 3510-25-M

University of Minnesota; Decision on Application for Duty-Free Entry of Scientific Article

The following is a decision on an application for duty-free entry of a scientific article pursuant to Section 6(c) of the Educational, Scientific, and Cultural Materials Importation Act of 1966 (Pub. L. 89-651, 80 Stat. 897) and the regulations issued thereunder as amended (15 CFR Part 301).

A copy of the record pertaining to this decision is available for public review between 8:30 a.m. and 5:00 p.m. in Room 3109 of the Department of Commerce Building, 14th and Constitution Avenue, N.W., Washington, D.C. 20230.

Docket number: 80-00175. Applicant: University of Minnesota, Department of Psychology, 75 East River Road, Minneapolis, MN 55455. ARTICLE: Visual Pattern Stimulator. Manufacturer: Joyce Electronics, United Kingdom. Intended use of article: The article is intended to be used in the investigation of pattern perception and binocular interaction during visual perception studies. The investigations will be conducted for diagnosis and understanding of visual malfunction. In addition, the article will be used for class demonstrations in the course PSY 5-031 Perception.

Comments: No comments have been received with respect to this application. Decision: Application approved. No instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, is being manufactured in the United States. Reasons: The foreign article rotates its raster through 0 to 360 degrees under the control of an applied voltage of ± 5 volts.

The Department of Health and Human Services advises in its memorandum dated June 25, 1980 that (1) the capability of the foreign article described above is pertinent to the applicant's intended purpose and (2) it knows of no domestic instrument or apparatus of equivalent scientific value to the foreign article for the applicant's intended use.

The Department of Commerce knows of no other instrument or apparatus of equivalent scientific value to the foreign article, for such purposes as this article is intended to be used, which was being manufactured in the United States.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Educational and Scientific Materials)

Stanley P. Kramer,

Acting Director, Statutory Import Programs Staff.

[FR Doc. 80-26024 Filed 8-25-80; 8:45 am]

BILLING CODE 3510-25-M

National Bureau of Standards

High-Level Programming Languages as Federal Standards

Under the provisions of Pub. L. 89-306 and Executive Order 11717, the Secretary of Commerce is authorized to establish uniform Federal Automatic Data Processing Standards. At the present time, four high-level programming languages either are, or are being considered for adoption as Federal Information Processing Standards (FIPS). These languages are COBOL (FIPS 21-1, which is based upon ANSI X3.23-1974), FORTRAN 77 (ANSI X3.9-1978), Minimal BASIC (ANSI X3.60-1978), and PASCAL.

The purpose of this notice is to request comments about the advantages or disadvantages of accepting other high-level programming languages as FIPS. NBS is particularly interested in information necessary to determine the feasibility, cost, and benefits of specific high-level programming language standards to the Federal Government. Comments on any high-level programming language are welcome; however, comments on the following languages would be particularly useful:

—ANSI standard PL/1 as described in "ANS Programming Language PL/1," X3.53-1976;
—APL, which is now being developed by the ANSI Committee X3J10; and
—Ada, which has been developed by the Department of Defense.

In preparing these comments, the respondent should keep in mind the following criteria:

—the availability of an appropriate language specification;
—the acceptability of the standard to Federal agencies, vendors, and the general community of users;
—the present or anticipated need for a high-level programming language in application areas for which the language is suited; and
—the economic importance of those application areas to the Federal Government.

Where an ANSI standard exists, e.g. X3.53 for PL/1, the comments should be directed at the possibility of adopting that version rather than any other language variations referred to by the same or similar names.

Individual Federal agencies are not required to implement all FIPS languages and may choose to limit themselves to specific languages for managerial or technical reasons. Additional FIPS languages permit increased flexibility but can impose higher costs in developing, supporting, and maintaining additional systems and language dependent software.

Information of importance to planning for future FIPS languages includes: the impact of a new programming language on the other languages being considered for inclusion in the Federal inventory; the various costs and benefits which would result if the proposed language were to be so included; and the impact of the proposed language on the ability of Federal agencies to accomplish their missions, on the efficiency with which the agencies' computational facilities are utilized, and on the non-Federal computing community of both users and vendors.

Interested parties may submit comments in writing to the Standards Administration Office, Institute for Computer Sciences and Technology, National Bureau of Standards, Washington, D.C. 20234. All comments should be submitted on or before November 24, 1980. Telephone inquiries should be directed to Dr. Selden Stewart at (301) 921-3485.

Dated: August 20, 1980.

Ernest Ambler,

Director.

[FR Doc. 80-25998 Filed 8-25-80; 8:45 am]

BILLING CODE 3510-13-M

National Oceanic and Atmospheric Administration

Licensing of Ocean Thermal Energy Conversion Facilities and Plantships; Request for Information From Relevant Federal Departments and Agencies

AGENCY: National Oceanic and Atmospheric Administration, U.S. Department of Commerce.

ACTION: Notice of Requirement for Federal Agencies with Functions Relevant to Ocean Thermal Energy Conversion Facility and Plantship Licensing to Advise the National Oceanic and Atmospheric Administration of their Functions and Responsibilities.

DATE: Written statements are to be submitted to NOAA by October 2, 1980.

FOR FURTHER INFORMATION CONTACT:
Samuel A. Bleicher, Deputy General Counsel, National Oceanic and Atmospheric Administration, Room 5814, Department of Commerce, Washington, D.C. 20230, Telephone (202) 377–4080.

SUMMARY: On August 3, 1980, President Carter signed into law the Ocean Thermal Energy Conversion Act of 1980 (Pub. L. 96–320). The Act establishes a comprehensive program under which NOAA is authorized to issue licenses for ownership, construction, and operation of ocean thermal energy conversion facilities and plantships. In the coming months NOAA will be undertaking, in close coordination with the Department of Energy and other relevant agencies, appropriate measures to implement the Act, including developing comprehensive regulations; initiating a 5-year program to assess the environmental effects of ocean thermal energy conversion facilities and plantships; and seeking international action and cooperation to encourage development of ocean thermal energy conversion as a commercial energy technology and to provide for the protection of the marine and coastal environment from any adverse impact which might occur as the result of such commercial development.

SUPPLEMENTARY INFORMATION: Section 102(a) of the Act provides for consultation between NOAA and other Federal agencies or departments in developing ocean thermal energy conversion facility and plantship licensing regulations. Section 102(c) requires the heads of such agencies having expertise concerning, or jurisdiction over, construction or operation of ocean thermal energy conversion facilities or plantships, to transmit written statements to the Administrator of NOAA regarding their expertise or statutory responsibilities pursuant to the Act or any other Federal Law not later than 60 days after enactment of the Act (that is, by October 2, 1980). If unable to prepare a full statement by October 2, 1980, agencies may submit an informal statement of their expertise or jurisdiction by the deadline.

Specifically named in the Act and expected to respond are the Secretary of Energy, Administrator of the Environmental Protection Agency, Secretary of the Department in which the Coast Guard is operating, the Secretary of the Interior, and the Chief of Engineers of the United Staes Army Corps of Engineers.

Dated: August 19, 1980.

Francis J. Balint,

Acting Director, Office of Management and Computer Systems.

[FR Doc. 80–25954 Filed 8–25–80; 8:45 am]

BILLING CODE 3510–12–M

Government-Owned Inventions; Notice of Availability for Licensing

The inventions listed below are owned by the U.S. Government and are available for domestic and, possibly, foreign licensing in accordance with the licensing policies of the agency-sponsors.

Copies of patents cited are available from the Commissioner of Patents & Trademarks, Washington, DC 20231, for $.50 each. Requests for copies of patents must include the patent number.

Copies of patent applications cited are available from the National Technical Information Service (NTIS), Springfield, Virginia 22161 for $5.00 each ($10.00 outside North American Continent). Requests for copies of patent applications must include the PAT-APPL number. Claims are deleted from patent application copies sold to avoid premature disclosure. Claims and other technical data will usually be made available to serious prospective licensees upon execution of a non-disclosure agreement.

Requests for information on the licensing of particular inventions should be directed to the addresses cited for the agency-sponsors.

Douglas J. Campion,

Program Coordinator, Office of Government Inventions and Patents, National Technical Information Service, Department of Commerce.

Department of the Army, Chief, Intellectual Prop. Division, Otjag, Room 2D 444, Pentagon, Washington, DC 20310.

Patent Application 6–087 115: Laser Photochemical Synthesis and Coating of Optical Fiber; filed Oct. 22, 1979.

Patent Application 6–089 826: Touch Screen Target Designator; filed Oct. 31, 1979.

Patent Application 6–100 685: Microprocessor Controlled Digital Detector; filed Dec. 5, 1979.

Patent Application 6–112 587: Preparation of HNS from HNBB Using oxygen; filed Jan. 16, 1980.

U.S. Department of The Air Force, AF/JACP, 1900 Half Street, S.W., Washington, DC 20324.

Patent 4,198,759: Optical Plummet Azimuth Reference Assembly; filed Aug. 25, 1978, patented Apr. 22, 1980; not available NTIS.

U.S. Department of Agriculture, Program Agreements and Pat. Branch, Administrative Service Division, Federal Building, Science and Education Administration, Hyattsville, MD 20782.

Patent Application 6–099 812: Direct Extraction Process for the Production of a White Defatted Food-Grade Peanut Flour; filed Dec. 3, 1979.

Patent Application 6–118 886: A process for Producing a Powdered Flavoring Material. Filed Feb. 6, 1980.

U.S. Department of Commerce, National Technical Information Service, Office of Government Inventions and Patents, Springfield, VA 22161.

Patent Application 6–126 591: Handcuff Improvements; filed Mar. 3, 1980.

U.S. Department of Energy, Assistant General Counsel for Patents, Washington, DC 20545.

Patent Application 6–000 740: High-Voltage Crowbar Circuit with Cascade-Triggered Series Ignitions; filed Jan. 3, 1979.

Patent Application 6–003 561: Method and Means for Measurement and Control of Pulsed Charged Beams; filed Jan. 15, 1979.

Patent Application 6–018 099: Magnetohydrodynamic (MHD) Channel Corner Seal; filed Mar. 6, 1979.

Patent Application 6–018 211: Fuel Cell Oxygen Electrode; filed Mar. 7, 1979.

Patent Application 6–028 741: Multiplexer and Time Duration Measuring Circuit; filed Apr. 10, 1979.

Patent Application 6–035 158: Ceramic Components for MHD Electrode; filed May 2, 1979.

Patent Application 6–037 077: Cooperative Heat Transfer and Ground Coupled Storage System; filed May 8, 1979.

Patent Application 6–039 427: Gas Cleaning Apparatus; filed May 15, 1979.

Patent Application 6–042 462: Nondestructive Method for Detecting Defects in Photodetector and Solar Cell Devices; filed May 25, 1979.

Patent Application 6–047 447: Cyclic Thermochemical Process for Producing Hydrogen Using Cerium-Titanium Compounds; filed June 11, 1979.

Patent Application 6–047 449: Apparatus for Generating Nonlinear Pulse Patterns; filed June 11, 1979.

Patent 4,159,635: Isokinetic Air Sampler; filed Aug. 24, 1978, patented Jul. 3, 1979; not available NTIS.

Patent 4,161,351: All-Reflective Optical Target Illumination System with High Numerical Aperture; filed May 7, 1976; patented July 17, 1979; not available NTIS.

Patent 4,161,950: Electrosurgical Knife; filed Aug. 1, 1975, patented July 24, 1979; not available NTIS.

Patent 4,162,142: Tritium Labeling of Organic Compounds Deposited on Porous Structures; filed Jun. 29, 1978; patented Jul. 24, 1979; not available NTIS.

Patent 4,162,157: Secondary Hardening Steel Having Improved Combination of Hardness and Toughness; filed May 15, 1978; patented Jul. 24, 1979; not available NTIS.

Patent 4,162,158: Ferritic Fe-Mn Alloy for Cryogenic Applications; filed Dec. 28, 1978; patented Jul. 24, 1979; not available NTIS.

Patent 4,162,401: High-Resolution, Cryogenic, Side-Entry Type Specimen Stage; filed May 17, 1978; patented Jul. 24, 1979; not available NTIS.

Patent 4,163,516: Method for Joining Metal by Solid-state Bonding; filed Dec. 28, 1977; patented Aug. 7, 1979; not available NTIS.
Patent 4,164,069: Method of Preparing a Positive Electrode for an Electrochemical Call; filed Apr. 28, 1978; patented Aug. 14, 1979; not available NTIS.
Patent 4,169,884: Hydrogen Production from Water Using Copper and Barium Hydroxide; filed Aug. 17, 1978; patented Oct. 2, 1979; not available NTIS.
Patent 4,170,135: Coaxial Cavity for Measuring Level of Liquid in a Container; filed Sept. 26, 1978; patented Oct. 9, 1979; not available NTIS.
Patent 4,172,926: Electrochemical Cell and Method of Assembly; filed Jun. 29, 1978; patented Oct. 30, 1979; not available NTIS.
Patent 4,173,327: Solid Handling Valve; filed Jun. 1, 1977; patented Nov. 6, 1979; not available NTIS.
Patent 4,175,929: Process for Control of Pollutants Generated During Coal Gasification; filed Aug. 29, 1978; patented Nov. 27, 1979; not available NTIS.
Patent 4,180,484: Ceramic Component for Electrodes; filed Jun. 14, 1978; patented Dec. 25, 1979; not available NTIS.
Patent 4,180,555: Process for Producing Hydrogen from Water Using Cobalt and Barium Compounds; filed Aug. 17, 1978; patented Dec. 25, 1979; not available NTIS.
Patent 4,180,775: Magnetic Thin-Film Split-Domain Current Sensor-Recorder; filed Mar. 16, 1977; patented Dec. 25, 1979; not available NTIS.

U.S. Department of the Navy, Assistant Chief For Patents, Office of Naval Research, Code 302, Arlington, VA 22217.

Patent Application 6–117 162: Electrically Conductive Polymeric Compositions; filed Jan. 31, 1980.
Patent Application 6–136 227: Generation of Intense, High-Energy Ion Pulses by Magnetic Compression of Ion Rings; filed Apr. 1, 1980.
Patent Application 954 058: Improved Method of Infrared Laser Soldering; filed October 23, 1979.

National Aeronautics and Space Administration, Assistant General Counsel for Patent Matters, NASA Code GP–2, Washington, DC 20546.

Patent Application 6–106 192: Automatic Thermal Switch; filed Dec. 21, 1979.
Patent Application 6–126 138: Controlled Overspray Nozzle; filed Feb. 29, 1980.
Patent Application 6–128 230: Memory-Based Parallel Data Output Controller; Filed Mar. 8, 1980.
Patent Application 6–129 778: Computer Circuit Card Puller; filed Mar. 12, 1980.
Patent Application 6–129 780: Amplified Wind Turbine Apparatus; filed Mar. 12, 1980.
Patent Application 6–129 793: Microwave Switching Power Divider; filed Mar. 12, 1980.
Patent Application 6–129 798: Process for the Preparation of Polycarboranylphosphazenes; filed Mar. 12, 1980.
Patent Application 6–129 799: Carboranylcyclotriphosphazenes and their Polymers; filed Mar. 12, 1980.
Patent Application 6–135 038: Method and Device for Destructive Detection of a Substance; filed Mar. 28, 1980.
Patent Application 6–135 056: Electrical Servo Actuator Bracket; filed Feb. 20, 1980.
Patent 4,191,505: Wind Wheel Electric Power Generator; filed Feb. 24, 1978; patented Mar. 4, 1980; not available NTIS.
Patent 4,193,570: Active Nutation Controller; filed Apr. 19, 1978; patented Mar. 18, 1980; not available NTIS.
Patent 4,194,115: Method and Means for Helium/Hydrogen Ratio Measurement by alpha Scattering; filed Nov. 7, 1978; patented Mar. 18, 1980; not available NTIS.
Patent 4,195,244: Cds Solid State Phase Insensitive Ultrasonic Transducer; filed Jul. 26, 1978; patented Mar. 25, 1980; not available NTIS.

[FR Doc. 80–25932 Filed 8–25–80; 8:45 am]
BILLING CODE 3510–04–M

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Adjusting Import Restraint Levels for Certain Cotton Textile Products from Pakistan

August 21, 1980.

AGENCY: Committee for the Implementation of Textile Agreements.

ACTION: Increasing the consultation level for cotton gloves and mittens from Pakistan in Category 331 to 285,714 dozen pairs and deducting 1979 overshipments of 27,287 pairs; and increasing the consultation levels for men's and boys' cotton shirts in Category 340 to 41,667 dozen and for cotton skirts in Category 342 to 61,798 dozen during the twelve-month period which began on January 1, 1980.

(A detailed description of the textile categories in terms of T.S.U.S.A. numbers was published in the **Federal Register** on February 28, 1980 (45 FR 13172), as amended on April 23, 1980 (45 FR 27463)).

SUMMARY: Under the terms of the Bilateral Cotton Textile Agreement of January 4 and 9, 1978, as amended, between the Governments of the United States and Pakistan, agreement has been reached, at the request of the Government of Pakistan, to increase the consultation levels for cotton textile products in Categories 331, 340 and 342 during the agreement year which began on January 1, 1980. Overshipments from 1979 amounting to 27,287 dozen pairs are being deducted from the increased level for Category 331 and the United States Government has decided also to control imports in Category 342 at the newly-increased level in the same manner at Categories 331 and 340 are currently being controlled.

EFFECTIVE DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Gordana Slijepcevic, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, Washington, D.C. 20230. (202/377–5423).

SUPPLEMENTARY INFORMATION: On December 27, 1979, there was published in the **Federal Register** (44 FR 76572) a letter dated December 20, 1979 from the Chairman of the Committee for the Implementation of Textile Agreements to the Commissioner of Customs, which established levels of restraint for certain specified categories of cotton textile products, produced or manufactured in Pakistan, which may be entered into the United States for consumption, or withdrawn from warehouse for consumption, during the twelve-month period which began on January 1, 1980 and extends through December 31, 1980. In accordance with the terms of the bilateral agreement, the United States Government has agreed to increase the consultation levels for cotton textile products in Categories 331, 340 and 342 during the agreement year which began on January 1, 1980 and will control imports in Category 342 during that period at the increased level in the same manner as Categories 331 and 340 are presently controlled. Imports in Category 342 during the January-May period of 1980 have amounted to 18,726 dozen and will be charged, as will imports in the category during the remainder of the agreement year. In addition, overshipments from 1979 in the amount of 27,287 dozen pairs are being deducted from the increased level of restraint for Category 331. The letter published below from the Chairman of the Committee for the Implementation of Textile Agreements directs the Commissioner of Customs to implement the aforementioned adjustments.

Paul T. O'Day,

Chairman, Committee for the Implementation of Textile Agreements.

August 21, 1980.

Committee for the Implementation of Textile Agreements

Commissioner of Customs,
Department of the Treasury, Washington, D.C. 20229.

Dear Mr. Commissioner: This directive further amends, but does not cancel, the directive issued to you on December 20, 1979 by the Chairman, Committee for the Implementation of Textile Agreements, concerning imports into the United States of certain cotton textiles and cotton textile products, produced or manufactured in Pakistan.

Under the terms of the Arrangement Regarding International Trade in Textiles done at Geneva on December 20, 1973, as extended on December 15, 1977; pursuant to the Bilateral Cotton Textile Agreement of

Janualy 4 and 9, 1978, as amended, between the Governments of the United States and Pakistan; and in accordance with the provisions of Executive Order 11651 of March 3, 1972, as amended by Executive Order 11951 of January 6, 1977, you are directed to prohibit, effective on August 26, 1980 and for the twelve-month period which began on January 1, 1980 and extends through December 31, 1980, entry into the United States for consumption and withdrawal from warehouse for consumption of cotton textile products in Categories 331, 340 and 342, produced or manufactured in Pakistan, in excess of the following adjusted levels of restraint:

Category	Adjusted 12-month levels of restraint[1]
331	258,427 dozen pairs.
340	41,667 dozen.
342	61,798 dozen.

[1] The levels of restraint have not been adjusted to reflect any imports after December 31, 1979. Imports in Category 342 during the January-May period of 1980 have amounted to 18,726 dozen.

Cotton textile products in Category 342 which have been exported to the United States prior to January 1, 1980 shall not be subject to this directive.

Cotton textile products in Category 342 which have been released from the custody of the U.S. Customs Service under the provisions of 19 U.S.C. 1448(b) or 1448(a)(1)(A) prior to the effective date of this directive shall not be denied entry under this directive.

The actions taken with respect to the Government of Pakistan and with respect to imports of cotton textile products from Pakistan have been determined by the Committee for the Implementation of Textile Agreements to involve foreign affairs functions of the United States.

Therefore, these directions to the Commissioner of Customs, which are necessary for the implementation of such actions, fall within the foreign affairs exception to the rule-making provisions of 5 U.S.C. 553. This letter will be published in the Federal Register.

Sincerely,

Paul T. O'Day,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 80-25981 Filed 8-25-80; 8:45 am]

BILLING CODE 3510-25-M

CONSUMER PRODUCT SAFETY COMMISSION

Privacy Act of 1974; System of Records

AGENCY: Consumer Product Safety Commission.

ACTION: Announcement of New System of Records.

SUMMARY: The purpose of this document is to announce the intention of the Consumer Product Safety Commission to create a new Management Information System, a system of records designed to track and manage the allocation of its resources.

DATES: Comments must be received by October 27, 1980.

ADDRESSES: Comments should be sent to the Secretary, Consumer Product Safety Commission, Washington, D.C. 20207.

FOR FURTHER INFORMATION CONTACT: Joseph F. Rosenthal, Office of the General Counsel, Consumer Product Safety Commission, Washington, D.C. 20207, Phone (202) 634-7770.

SUPPLEMENTARY INFORMATION: The Consumer Product Safety Commission intends to revise its Management Information System in a way which will make it a system of records within the Privacy Act.

The Commission currently uses a Management Information System to produce periodic printed reports which present staff time, and other cost information, broken down by program, by project, and by organizational unit. Information used in the system is derived from forms periodically submitted by Commission employees. These forms contain the employee's name, identifying number, organizational unit code and, on a day-to-day and total reporting period basis, the number of regular and overtime work hours charged to each program and project or to leave or administrative tasks. Additional cost information, including the salary of each employee, is derived from the Commission's computerized accounting system.

Under the present system, forms called Daily Activity Records are submitted by employees twice each month, and the reporting period totals are transcribed onto punch cards, and entered into a computer. The computer matches the entered data with accounting system data in order to calculate and print reports of total staff hours worked and cost totals for each program, project and organizational unit. After computer processing has been completed and verified, the original Daily Activity Records, the punch cards, and the corresponding computer records are all destroyed. Until now, the Management Information System has not been used to disseminate data on individual employees.

The Commission now intends to modify its Management Information System to retrieve information on the time charged by individual employees by projects within organizational units, and to issue periodic printed reports which will include this information. Also, the Commission will retain the employee Daily Activity Records and the corresponding punch cards and computer records for one year to permit correction or verification of the printed reports. The expanded reports will enable the Commission to more effectively manage its resources.

If no adverse comments are received from the public, the Office of Management and Budget, or the Congress, the new system of records will be implemented on October 27, 1980.

Dated: August 21, 1980.

Sadye E. Dunn,

Secretary, Consumer Product Safety Commission.

CPSC-22

SYSTEM NAME:

CPSC Management Information System—CPSC-22

SYSTEM LOCATION:

Consumer Product Safety Commission, Associate Executive Director for Administration, 5401 Westbard Avenue, Bethesda, Maryland 20207.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

All CPSC employees.

CATEGORIES OF RECORDS IN THE SYSTEM:

The records contain information on work and leave hours charged by individual employees against CPSC programs, projects, and organization categories. The data included are: Program Codes, Project Codes, Organization Codes, Reporting Period, Employee Name and CPSC Employee Number, and hours charged.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

15 U.S.C. 2051 et seq.; 44 U.S.C. 3101.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The records are used to produce periodic printed reports which show total employee time and costs allocated to Commission programs and projects by organizational elements. The cost information includes information derived from the Commission's accounting system. Some of the reports will display the time charged by individual employees by programs and projects within organizational elements.

These reports are distributed to CPSC managers and staff at all levels as a management tool to:

(a) Inform project managers of time worked by individuals on specified program and project activities.

(b) Assure accurate reporting and recording of time worked on Agency programs and projects.

(c) Track the agency's work in terms of programs and projects;

(d) Assist in the preparation of the CPSC Fiscal Year Operating Plan;

(e) Assess achievement of planned goals established in the CPSC Fiscal Year Operating Plan;

(f) Identify resource allocation deficiencies;

(g) Provide an historical record of Agency program, project, and organization resource expenditures;

(h) Assure effective distribution of staff skills for planned workloads;

(i) Provide reports to top level management on Agency accomplishment.

Printed reports produced by the system are distributed to project leaders, management, and supervisory personnel within the Commission.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE

Records are maintained in hard copy, on computer punch cards, and on computer magnetic media.

RETRIEVABILITY

Records are retrievable by any of the data items on the records.

SAFEGUARDS

Access to individual computer records is restricted to staff of the Associate Executive Director for Administration through the use of special computer identification codes. Hard copy individual records and punch cards are kept in locked file cabinets with access also restricted to the staff of the Associate Executive Director for Administration. Management Information System data will not be used as evidence against the supplying employee in employee performance evaluations or adverse actions.

RETENTION AND DISPOSAL

Individual hard copy employee records, punch cards, and computer records, other than time and cost totals, are retained for not more than one year. Disposal is accomplished through magnetic disc or magnetic tape erasure for computer-stored records, and direct disposal into trash for hard copy individual records and punch cards.

SYSTEM MANAGERS AND ADDRESS:

Associate Executive Director for Administration, Consumer Product Safety Commission, 5401 Westbard Avenue, Bethesda, Maryland 20207.

NOTIFICATION PROCEDURE:

Same as System Manager.

RECORD ACCESS PROCEDURES:

Same as System Manager.

CONTESTING RECORD PROCEDURES:

Same as System Manager.

RECORD SOURCE CATEGORIES:

Information in these records is furnished by the employees to whom it pertains.

[FR Doc. 80-25948 Filed 8-25-80; 8:45 am]

BILLING CODE 6355-01-M

DEPARTMENT OF DEFENSE

Department of the Air Force

Advisory Committee on the Air Force Historical Program Meeting

August 14, 1980.

The Advisory Committee on the Air Force Historical Program will hold a meeting on September 11–12, 1980 from 8:30 a.m. to 4:00 p.m. at Bolling Air Force Base (AFB), D.C., Building 5681, 3rd Floor Conference Room.

The purpose of the meeting is to examine the mission, scope, progress, and productivity of the Air Force Historical Program and make recommendations thereon for the consideration of the Secretary of the Air Force.

The meeting will be open to the public. Topics to be discussed include: Organization and personnel, current status of historical projects, and status of the field history program.

For further information, contact Lieutenant Colonel John A. Phillips, Executive, Office of Air Force History, Bolling AFB, D.C., telephone (202) 767–5764.

Carol M. Rose,

Air Force Federal Register Liaison Officer.

[FR Doc. 80-25946 Filed 8-25-80; 8:45 am]

BILLING CODE 3910-01-M

Office of the Secretary

Privacy Act of 1974; Notice of New System of Records

AGENCY: Office of the Secretary of Defense (OSD).

ACTION: Notice of a new system of records.

SUMMARY: The Office of the Secretary of Defense publishes a notice of a new system of records, DMRA&L 21.0 entitled "Department of Defense Dependents Schools (DoDDS) Grievance Records," which incorporates information contained in OPM's system of records OPM/GOVT–2, "Grievance Records," which is being deleted from OPM's annual republication of systems of records (September 1980).

DATE: This system shall be effective September 25, 1980.

ADDRESS: Chief, Management Employee Relations Branch, Personnel Division, Office of Dependents Schools, Department of Defense, 2461 Eisenhower Avenue, Room 120, Alexandria, Va. 22331.

FOR FURTHER INFORMATION CONTACT: Mr. James S Nash, telephone: 202–695–0970.

SUPPLEMENTARY INFORMATION: The Office of the Secretary of Defense (OSD) systems of records notices as prescribed by the Privacy Act have been published in the **Federal Register** as follows:

FR Doc. 79–370542 (44 FR 74088) December 17, 1979
FR Doc. 80–7517 (45 FR 15604) March 11, 1980
FR Doc. 80–8135 (45 FR 17056) March 17, 1980
FR Doc. 80–13709 (45 FR 29390) May 2, 1980
FR Doc. 80–13707 (45 FR 29590) May 5, 1980
FR Doc. 80–15479 (45 FR 34034) May 21, 1980
FR Doc. 80–19461 (45 FR 43409) June 27, 1980
FR Doc. 80–23575 (45 FR 51880) August 5, 1980

This system does not fall within the purview of Office of Management and Budget (OMB) Circular A–108, Transmittal Memoranda No. 1 and No. 3, dated September 30, 1975, and May 17, 1976, respectively, which provide supplemental guidance to Federal agencies regarding the preparation and submission of reports of their intention to establish or alter systems of records under the Privacy Act of 1974. This OMB guidance was set forth in the **Federal Register** (40 FR 45877) on October 3, 1975.

Dated: August 21, 1980.

M. S. Healy,

OSD Federal Register Liaison Officer, Washington Headquarters Services, Department of Defense.

DMRA&L 21.0

SYSTEM NAME:

Department of Defense Dependents Schools (DoDDS Grievance Records.

SYSTEM LOCATION:

Office of Dependents Schools, 2461 Eisenhower Avenue, Room 120, Alexandria, Virginia 22331; six regional offices located in London, England; Wiesbaden, Germany; Karlsruhe, Germany; Madrid, Spain; Okinawa, Japan; and Panama; in principals' offices of DoDDS schools; and at the servicing civilian personnel offices at various military installations.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Current or former Federal employees who have submitted grievances in accordance with U.S.C. 2302, and 5 U.S.C. 7121, or a negotiated procedure.

CATEGORIES OF RECORDS IN THE SYSTEM:

This system contains records relating to grievances filed by DoD Dependents Schools (DoDDS) employees under 5 U.S.C. 2302, and 5 U.S.C. 7121. These case files contain all documents related to the grievances, including statements of witnesses, reports of interviews and hearings, examiner's findings and recommendations, a copy of the original and final decision, and related correspondence and exhibits. This system includes files and records of internal grievance and arbitration systems that DoDDS may establish through negotiations with recognized labor organizations.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

5 U.S.C. 2302, and 5 U.S.C. 7121.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

Internal users, uses, and purposes:

This information is used by the DoDDS in the creation and maintenance of records of summary descriptive statistics and analytical studies in support of the function for which the records are collected and maintained, or for related work force studies. While published statistics and studies do not contain individual identifiers, in some instances the selection of elements of data included in the study may be structured in such a way as to make the data individually identifiable by reference.

External users, uses, and purposes:

These records and information in these records are used:

a. To disclose pertinent information to the appropriate Federal, State, or local agency responsible for investigating, prosecuting, enforcing, or implementing a statute, rule, regulation, or order, where the disclosing agency becomes aware of an indication of a violation or potential violation of civil or criminal law or regulation.

b. To disclose information to any source from which additional information is requested in the course of processing a grievance, to the extent necessary to identify the individual, inform the source of the purpose(s) of the request, and identify the type of information requested.

c. To disclose information to a Federal agency, in response to its request, in connection with the hiring or retention of an employee; the issuance of a security clearance; the conducting of a security or suitability investigation of an individual; the classifying of jobs; the letting of a contract, or the issuance of a license, grant, or other benefit by the requesting agency, to the extent that the information is relevant and necessary to requesting the agency's decision on the matter.

d. To provide information to a congressional office from the record of an individual, in response to an inquiry from that congressional office, made at the request of that individual.

e. To disclose information to another Federal agency or to a court when the Government is party to a judicial proceeding before the court.

f. By the National Archives and Records Service (General Services Administration) in records management inspections conducted under authority of 44 USC 2906.

g. To dislcose information to officials of the Merit Systems Protection Board, including the Office of the Special Counsel, the Federal Labor Relations Authority and its General Counsel; or the Equal Employment Opportunity Commission, when requested in performance of their authorized duties.

h. To disclose in response to a request for discovery or for appearance of a witness, information that is relevant to the subject matter involved in a pending judicial or administrative proceeding.

i. To provide information to officials of labor organizations reorganized under the Civil Service Reform Act when relevant and necessary to their duties, exclusive representation concerning personnel policies practices, and matters affecting work conditions.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:

STORAGE:

Paper records maintained in file folders.

RETRIEVABILITY:

These records are retrieved by the names of the individuals on whom the records are maintained, by case number, and by subject matter of the grievance.

SAFEGUARDS:

These records are maintained in locked metal file cabinets, with access only to authorizewd DoDDS employees and servicing civilian personnel offices.

RETENTION AND DISPOSAL:

These records are disposed of not sooner than 3 years after closing of the case. Disposal is by shredding or burning.

SYSTEM MANAGER(S) AND ADDRESS:

Mr. Paul Wolfe, Chief, Management Employee Relations Branch, Personnel Division, Office of Dependents Schools, 2461 Eisenhower Avenue, Room 120, Alexandria, Virginia, 22331, telephone: 202–325–0690.

NOTIFICATION PROCEDURE:

Information may be obtained from the System Manager.

RECORD ACCESS PROCEDURES:

Request for access to records may be obtained from the System Manager.

CONTESTING RECORD PROCEDURES:

The Agency's rules for access to records and for contesting contents and appealing initial determinations by the individual concerned are contained in 32 CFR 286b and OSD Administrative Instruction 81.

RECORD SOURCE CATEGORIES:

Information in this system of records is provided:

a. By the individual on whom the record is maintained.

b. By testimony of witnesses.

c. By Agency officials.

d. From related correspondence from organizations or persons.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT.

None.

[FR Doc. 80–25947 Filed 8–25–80; 8:45 am]
BILLING CODE 3810–70–M

DELAWARE RIVER BASIN COMMISSION

[Docket No. D–80–36]

Spring Meadow Trout Hatchery; Hearing

Notice is hereby given that the Delaware River Basin Commission will hold an adversary hearing on the water supply and waste treatment application of the Spring Meadow Trout Hatchery, upon complaint of Lower Milford Township and private citizens residing in Lower Milford Township, Lehigh County, Pennsylvania. The hearing will be held at the Lower Milford Township Fire Company No. 1, Limeport Pike, Limeport, Pennsylvania, on September 16, 1980, beginning at 10:00 a.m. and will be continued on October 1, beginning at 10:00 a.m.

Spring Meadow Trout Hatchery has an application before the Delaware River Basin Commission for approval of three wells providing a combined yield of about 1.3 million gallons per day (900 gallons per minute) for use in conjunction with a surface water supply to provide water flow to the raceways as required to raise trout. The surface water supply involves diversions of about 432,000 gallons per day (300 gallons per minute) from an unnamed tributary of the South Branch of Saucon Creek. Treated waste water will be returned to the creek.

Under Commission rules, any person other than the applicant, desiring to participate in the adversary hearing is required to file with the Commission a statement of specific objections to the application, as described above, on or before 5:00 p.m., September 12, 1980. Technical reports of experts to be offered at the hearing, if any, are also required to be delivered to the Commission on or before 5:00 p.m., September 12, 1980.

W. Brinton Whitall,

Secretary.

August 19, 1980.

[FR Doc. 80-26004 Filed 8-25-80; 8:45 am]

BILLING CODE 6360-01-M

DEPARTMENT OF EDUCATION

Education Appeal Board; Proceedings Scheduled for August, 1980

AGENCY: Department of Education.

ACTION: Notice of Education Appeal Board Proceedings scheduled for August 1980.

SUMMARY: This notice advises readers that the Education Appeal Board has scheduled a prehearing conference in the *Appeal of the State of Indiana*, Docket No. 6-(36)-77, for August 27, 1980, and in the *Appeal of the State of Indiana*, Docket No. 7-(53)-79 for August 28, 1980. This notice also advises readers that interested third parties may apply to intervene in the appeal proceedings.

FOR FURTHER INFORMATION CONTACT: Dr. David S. Pollen, Chairman, Education Appeal Board, 400 Maryland Avenue, S.W. (Room 2141, FOB-6), Washington, D.C. 20202. Telephone (202) 245-7835.

SUPPLEMENTARY INFORMATION: Under the Education Amendments of 1978 (20 U.S.C. 1234), the Education Appeal Board has authority to conduct (1) audit appeal proceedings, (2) withholding, termination, and cease and desist proceedings initiated by the Secretary of Education, and (3) other proceedings designated by the Secretary as being within the jurisdiction of the Board. For information concerning the Board and its procedures, see the Board's final regulations as published in the **Federal Register** on April 3, 1980 (45 FR 22634).

Prehearing Conferences

The Education Appeal Board has scheduled prehearing conferences in two audit appeals for the month of August 1980:

(1) *Appeal of the State of Indiana*, Docket No. 6-(36)-77. The prehearing conference is scheduled for August 27, 1980, in Room 3000, 400 Maryland Avenue, S.W., Washington, D.C. The conference will begin at 10:30 a.m.

In its appeal, Indiana is contesting final audit determinations made by the Deputy Commissioner for Elementary and Secondary Education (now the Assistant Secretary for Elementary and Secondary Education). The Deputy Commissioner found that in fiscal year 1973, three local educational agencies used Federal funds made available under Title I of the Elementary and Secondary Education Act of 1965 for projects that did not concentrate Title I services on eligible educationally deprived children in the project areas. The Deputy Commissioner also found that in fiscal year 1973, the State and local educational agencies overstated administrative costs. The Deputy Commissioner requested a refund of $1,635,958.00 from the State.

(2) *Appeal of the State of Indiana*, Docket No. 7-(53)-79. The prehearing conference is scheduled for August 28, 1980, in Room 3000, 400 Maryland Avenue, S.W., Washington, D.C. The conference will begin at 10:30 a.m.

In its appeal, Indiana is contesting final audit determinations made by the Deputy Commissioner for Elementary and Secondary Education. The Deputy Commissioner determined that, during fiscal years 1974 and 1975, the State educational agency and certain local educational agencies misspent Federal funds that those agencies received to administer and operate programs for migrant children under Title I of the Elementary and Secondary Education Act of 1965. Accordingly, the Deputy Commissioner requested a refund of $240,493.00 from the State.

Intervention

Section 100d.43 of the final regulations establishing procedures for the Education Appeal Board provides that an interested person, group, or agency may, upon application to the Board Chairperson, intervene in appeals before the Education Appeal Board, including the two appeals listed above.

An application to intervene must indicate to the satisfaction of the Board Chairperson or, as appropriate, the Panel Chairperson, that the potential intervenor has an interest in and information relevant to the specific issues raised in the appeal. If an application to intervene is approved, the intervenor becomes a party to the proceedings.

All such applications or questions should be addressed to Dr. David S. Pollen, Chairman, Education Appeal Board, 400 Maryland Avenue, S.W. (Room 2141, FOB-6), Washington, D.C. 20202, telephone (202) 245-7835.

(Catalog of Federal Domestic Assistance Number not applicable.)

(20 U.S.C. 1234)

Dated: August 20, 1980.

Shirley M. Hufstedler,

Secretary of Education.

[FR Doc. 80-26134 Filed 8-25-80; 8:45 am]

BILLING CODE 4000-01-M

Health Education Assistance Loan Program; Variable Interest Rate for Quarter Ending September 30, 1980

AGENCY: Department of Education.

ACTION: Variable Interest Rate for Quarter Ending September 30, 1980.

The Secretary announces that for the three-month period ending September 30, 1980 the variable interest rate on loans in the Health Education Assistance Loan (HEAL) Program shall be at the annual rate of 11 percent.

Using the regulatory formula (45 CFR 126.13(a)(2) and (3)), the Secretary would normally compute the variable rate for this three-month period by finding the sum of the fixed annual rate (7 percent) and a variable component calculated by subtracting 3.5 from the average bond equivalent rate of 91-day Treasury bills for the preceding calendar quarter (9.84 percent), and rounding the result (6.34 percent) upward to the nearest one-eighth of one percent (6.375). Thus, the variable rate for this three month period would normally be 13.375 percent.

However, the regulatory formula also provides that the annual rate of the variable interest rate for a three-month period shall be reduced to the highest one-eighth of one percent which would result in an average rate not in excess of 12 percent for the twelve-month period concluded by those three months. For the three previous quarters the variable interest at the annual rate has been as follows: 11⅛ percent for the quarter ending December 31, 1979; 12⅝ percent for the quarter ending March 31, 1980; and 13¼ percent for the quarter ending

June 30, 1980. Therefore, in order to maintain an average rate of 12 percent for the twelve month period ending September 30, 1980, the variable interest rate for the quarter ending September 30, 1980, will be at an annual rate of 11 percent.

(Catalog of Federal Domestic Assistance No. 13.574, Health Professions Educational Assistance Act Insured Loans, Part I of OMB Circular A-95 does not apply to this program.)

Shirley Hufstedler,

Secretary of Education.

Dated: August 21, 1980.

[FR Doc. 80-26136 Filed 8-25-80; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER80-635]

Northern States Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that Northern States Power Company (Northern States) on August 12, 1980, tendered for filing Supplement No. 4 to the Twin Cities-Iowa-Kansas City 345 KV Interconnection Coordination Agreement. The parties to the Agreement are Northern States, Interstate Power Company, Iowa Public Service Company, Omaha Public Power District, St. Joseph Light & Power Comany and Kansas City Power & Light Company.

The Company indicates that this filing is made in response to Order No. 84 issued by the Commission on May 7, 1980 in Docket No. RM79-29.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20526, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commisson in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26104 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-636]

Northern States Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that Northern States Power Company (Northern States) on August 12, 1980, tendered for filing Supplement No. 6 to the Twin Cities-Iowa-St. Louis 345 KV Interconnection Coordinating Agreement. The parties to the Agreement are Interstate Power Company, Iowa Electric Light and Power Company, Iowa-Illinois Gas & Electric Company, Iowa Public Service Company, Iowa Southern Utilities Company, Northern States and Union Electric Company.

The Company indicates that this filing is made in response to Order No. 84, issued by the Commission on May 7, 1980, in Docket No. RM79-29.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Captiol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26105 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-628]

Ohio Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Ohio Power Company (OPCo.) tendered for filing on or before August 12, 1980 Modification No. 10 and Modification No. 11 to the Federal Energy Regulatory Commission OPCo Rate Schedule No. 33 which represents a Facilities and Operating Agreement with Duquesne Light Company. These proposed Modifications are stated to be a filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26106 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-644]

Ohio Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Ohio Power Company (OPCo.) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission OPCo Rate Schedule No.—which represents an Interconnection Agreement with The Toledo Edison Company (TE). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies

of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26107 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-639]

Ohio Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Ohio Power Company (OPCo.) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission OPCo Rate Schedule No. 74 which represents an Interconnection Agreement with American Municipal Power-Ohio, Inc. (AMPO). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26108 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-628]

Ohio Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that Ohio Power Company on August 12, 1980, tendered for filing Modification No. 10, dated August 1, 1980 and Modification No. 11, dated August 10, 1980, to the Facilities and Operating Agreement dated September 6, 1962 between Dusquesne Light Company and Ohio Power Company designated Rate Schedule FERC No. 33.

The Company indicates that this filing is made in response to Commission Order No. 84, issued May 7, 1980 in Docket No. RM79-29.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26109 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-641]

Ohio Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Ohio Power Company (OPCo.) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission OPCo Rate Schedule No. 32 which represents an Interconnection Agreement with Columbus & Southern Ohio Elec. Co. (C&SOE). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26110 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-642]

Ohio Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Ohio Power Company (OPCo.) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission OPCo Rate Schedule No. 36 which represents an Interconnection Agreement with The Dayton Power & Light Company (DP&L). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26111 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Projects Nos. 3105 and 3106]

Power Authority of the State of New York; Approval by Operation of Law

Issued: August 18, 1980.

Take notice that the Commission agreed at its meeting of August 13, 1980, to take no action on the applications for an exemption from licensing for the Ashokan Project No. 3105 and the Kensico Project No. 3106 filed on March 27, 1980, by the Power Authority of the State of New York.

Accordingly, the exemptions are deemed granted by operation of law on August 18, 1980, under § 4.93(d) of the

Commission's Rules of Practice and Procedure [18 CFR 4.93(d)], subject to the standard terms and conditions set forth in § 4.94 of the Commission's regulations [18 CFR 4.94].

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26126 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-651]

Richmond Power & Light Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of it affiliate, Indiana & Michigan Electric Co. (I&ME) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission I&ME Rate Schedule No. 70 which represents an Interconnection Agreement with Richmond Power & Light Company (RP&L). This proposed Supplement is stated to be an interim filing in complinace with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26112 Filed 8-21-80; 8:45 am]

BILLING CODE 6450-85-M

DEPARTMENT OF EDUCATION

National Advisory Council on Adult Education; Cancellation of Meeting

AGENCY: National Advisory Council on Adult Education.

ACTION: Cancellation of Meeting.

Notice is hereby given of the cancellation of the meeting of the Program Liaison Committee of the National Advisory Council on Adult Education, August 21–22, 1980, Room 323, Pennsylvania Building, 425 13th Street, NW., Washington, D.C. as published in the **Federal Register** on August 6, 1980, volume 45, No. 153 (45 FR 52194).

Signed at Washington, D.C., on August 19, 1980.

Gary A. Eyre,

Executive Director, National Advisory Council on Adult Education.

[FR Doc. 80-26038 Filed 8-25-80; 8:45 am]

BILLING CODE 4000-01-M

National Institute of Education

Assessment Policy Committee, National Assessment of Educational Progress; Meeting

Notice is hereby given that the Assessment Policy Committee of the National Assessment of Educational Progress (NAEP) will meet on September 24–25, 1980 at the Gramercy Inn, 1616 Rhode Island Avenue, NW, Washington, DC 20036. The session on September 25 will commence at 9:00 a.m. and terminate at 5:00 p.m.; and the session on September 25 will commence at 9:00 a.m. and terminate at the conclusion of the agenda.

The Assessment Policy Committee is established under section 405(k)(2)(A) of the General Education Provisions Act, as amended by section 1242 of the Education Amendments Act of 1978. The Assessment Policy Committee is responsible for the design of NAEP, including the selection of the learning areas to be assessed, the development and selection of goal statements and assessment items, the assessment methodology, the form and content of the reporting and dissemination of results, and studies to evaluate and improve the form and utilization of NAEP.

NAEP is a periodic survey of the knowledge, skills, understandings, and attitudes of young Americans. During this meeting, the Assessment Policy Committee will review and discuss plans for an intensive review of the assessment, Committee By-laws, Fiscal Year 1981 operational plans, and policy, management and other administrative matters.

The entire meeting will be open to the public. Interested persons are invited to attend the meeting. In order to assure adequate seating arrangements, persons likely to attend the meeting may contact the following person: Mr. Dunlap Scott, National Assessment of Educational Progress, 1860 Lincoln Street, Rm 700, Denver, CO 80295, (303) 830-3721.

Dated: August 12, 1980.

Martin Milrod,

Project Officer.

[FR Doc. 80-05920 Filed 8-25-80; 8:45 am]

BILLING CODE 4000-05-M

DEPARTMENT OF ENERGY

Department of Energy Act; Program Solicitation—Unconventional Gas

SUMMARY: The Department of Energy, Region IV, desires to receive and consider for support proposals for exploratory drilling of wells in DOE, Region IV, to help determine the commercial feasibility of locally producing and utilizing unconventional gas resources. For purposes of this PS, the definition of "unconventional gas" is limited to natural gas trapped in coalbeds and Devonian shale. Funding of four to six projects in small towns or rural communities is anticipated. The total funding for all awards under this PS is $400,000 in FY–80. The government reserves the right not to make any awards. The PS will be issued o/a August 8, 1980; proposals due by September 15, 1980. To qualify for evaluation under the PS, the proposer must meet the following criteria:

1. The proposer must be a representative of a State, political subdivision or Indian tribe.

2. The proposal shall include a statement of intent from the potential user to develop the resource or cause the development of the utilization system (end use).

3. No proposals will be accepted for sites outside of DOE, Region IV (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee).

4. Each proposal must be valid for 200 days after the closing date of this PS.

5. The project must provide testing of at least one new or existing well for the purpose of resource confirmation.

FOR FURTHER INFORMATION REGARDING THIS PROGRAM SOLICITATION, PLEASE CONTACT: Walter C. Butler, Jr., Contracting Officer, or Ms. Barbara R. Till, Contracts/Grants Specialist, Region IV, Department of Energy, Contract/Grants Branch, 1655 Peachtree Street, N.E., Atlanta, Georgia 30367, telephone (404) 881–2887 or 881–2879.

Potential proposers desiring to receive a copy of the PS should request it in writing: Ms. Barbara R. Till, U.S. Department of Energy, 1655 Peachtree Street, N.E., Atlanta, GA 30367.

Issued in Washington, D.C., August 22, 1980.

Berton J. Roth,

Acting Deputy Director, Procurement and Contracts Management Directorate.

[FR Doc. 80-26229 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-01-M

Economic Regulatory Administration

[Docket No. ERA-FC-80-022]

Powerplant and Industrial Fuel Use Act of 1978—Special Temporary Public Interest Exemptions

AGENCY: Economic Regulation Administration, Department of Energy.

ACTION: Notice establishing the scope of the first day of a public hearing on petitions for special temporary public interest exemptions.

SUMMARY: On March 21, 1980, the Economic Regulatory Administration [ERA] of the Department of Energy published in the **Federal Register** (45 FR 18423) notice of receipt of petitions filed pursuant to 10 CFR 508 for special temporary public interest exemptions from the prohibitions of sections 301(a) (2) and (3) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA or the Act) (42 U.S.C. 8301 *et seq.*). On the same date, ERA published (45 FR 18425) a proposed order which would grant the requested exemptions pursuant to the authority of section 311(e) of FUA and 10 CFR 508.

Publication of the notice of receipt of petitions commenced a 45 day comment period pursuant to section 701 of FUA. Interested persons were also afforded an opportunity to request a public hearing during that same period, which ended on May 5, 1980. The Process Gas Consumers Group, the American Iron and Steel Institute and the Georgia Industrial Gas Group (hereafter referred to collectively as the Group), filed written comments and requested a public hearing on the petitions for exemptions.

Scope of First Day of the Public Hearing: ERA published in the **Federal Register** (45 FR 50384) a notice of a public hearing to be held on the petitions for temporary public interest exemptions in Washington, D.C., on Monday, August 25, 1980, at the Forrestal Building Auditorium, Room GE-086, 1000 Independence Avenue, S.W., Washington, D.C., commencing at 9:30 a.m. The notice of public hearing stated in part that interested persons who wished to participate in the public hearing must submit an outline of the anticipated content of their presentaiton not later than August 11, 1980. Upon review of the submitted documents, it has been determined that the first day of the public hearing should be limited to certain preliminary matters. These preliminary matters are the procedures governing the hearing and the scope of issues to be considered at the hearing. There will be no oral or written presentations or examination of participants on the first hearing day.

The hearing will reconvene on Wednesday, September 3, 1980, in Washington, D.C., at the Forrestal Building Auditorium, Room GE-086, 1000 Independence Avenue, S.W., Washington, D.C., commencing at 9:30 a.m.

A public file (collectively designated as OFC Case Number 50514-1267-03-41 City of Chanute, et al.) containing the record of these proceedings to date, including the comments received on the notice of proposed order which would grant the special temporary public interest exemptions and other documents and supporting materials, is available for inspection upon request at: ERA, Room B-110, 2000 M Street, N.W., Washington, D.C., Monday-Friday, 8:00 a.m.-4:30 p.m.

Issued in Washington, D.C. on August 20, 1980.

Sincerely,

Robert L. Davies,

Assistant Administrator, Office of Fuels Conversion, Economic Regulatory Administration.

[FR Doc. 80-25928 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket No. ER80-654]

Appalachian Co.; Notice of Filing

August 20, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Appalachian Company (APCo), tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission APCo Rate Schedule No. 52 which represents an Interconnection Agreement with Tennessee Valley Authority (TVA). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practices and Procedure on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection..

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26046 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-655]

Appalachian Power Co.; Notice of Filing

August 20, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Appalachian Company (APCo), tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission APCo Rate Schedule No. 16 which represents an Interconnection Agreement with Virginia Electric and Power Company (VEPCO). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's rules of practice and procedure on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26047 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RE80-44]

Arkansas-Missouri Power Co.; Notice of Application for Exemption

August 20, 1980.

Take notice that Arkansas-Missouri Power Company, on March 31, 1980, filed an application for exemption from certain requirements of Part 290 of the Commission's regulations concerning collection and reporting of cost of service information under Section 133 of the Public Utility Regulatory Policies Act, Order 48, (44 FR 58687, October 11, 1979). Exemption is sought from the requirement to file, on or before November 1, 1980, information on the costs of providing electric service as specified in Part 290, Subparts B–E.

In its application for exemption, Arkansas-Missouri Power Company states that it should not be required to file the specified data due to the upcoming merger between Arkansas-Missouri Power Company and Arkansas Power & Light Company. After the merger, Arkansas-Missouri Power Company will become a Division of Arkansas Power & Light Company. This change in physical plant will necessarily alter the character of the cost of service information generated. Thus, the pre-merger information will not be data which will be useful in evaluating rate matters in that it will not reflect the post-merger business environment of the utility.

Copies of the application for exemption are on file with the Commission and are available for public inspection. The Commission's regulations require that said utility also apply to any State regulatory authority having jurisdiction over it to have the application published in any official State publication in which electric rate change applications are usually noticed, and that the utility publish a summary of the application in newspapers of general circulation in the affected jurisdiction.

Any person desiring to present written views, arguments, or other comments on the application for exemption must file such information with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, on or before October 10, 1980. Within that 45-day period, such person must also serve a copy of such comments on Arkansas-Missouri Power Company, Post Office Box 628, Blytheville, Arkansas 72315.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26048 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-661]

Central Illinois Public Service Co.; Notice of Filing

August 20, 1980.

The filing company submits the following:

Take notice that on August 13, 1980, Central Illinois Public Service Company tendered for filing a supplement to Rate Schedule FERC No. 72, dated August 7, 1980, and entitled Revision No. 7 to Interconnection Agreement dated February 18, 1972 among Central Illinois Public Service Company, Illinois Power Company and Union Electric Company. This supplement provides for compliance with Section 35.23 of the Commission's regulations, as promulgated by Order No. 84 issued May 7, 1980.

Copies of this filing have been sent to Illinois Power Company, Union Electric Company and the Illinois Commerce Commission.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 26049 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-474]

Cities Service Gas Co.; Notice of Application

August 20, 1980.

Take notice that on July 31, 1980, Cities Service Gas Company (Applicant), P.O. Box 25128, Oklahoma City, Oklahoma 73124, filed in Docket No. CP80-474 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of certain pipeline taps, measuring, regulating and appurtenant facilities to enable Applicant to render natural gas service to authorized local natural gas distribution companies for resale to 6 rural customers pursuant to right-of-way easements and gas storage leases or to serve same directly if no local authorized natural gas distribution company is willing or able to make such service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that these right-of-way grantors have requested service for which Applicant proposes to construct and operate the following facilities:

1. Tap Applicant's McLouth Storage 20-inch pipeline in Leavenworth County, Kansas, and construct measuring, regulating, and appurtenant facilities for delivery of natural gas to Leola Berkley.
2. Tap Applicant's Canadian-Blackwell 26-inch transmission pipeline in Kay County, Oklahoma, and construct measuring, regulating, and appurtenant facilities for delivery of natural gas to Charles D. Davis.
3. Tap Applicant's Ottawa-Sedalia 12-inch transmission pipeline in Johnson County, Missouri, and construct measuring, regulating, and appurtenant facilities for delivery of natural gas to Marion Gee.
4. Tap Applicant's Wichita 16-inch loop transmission pipeline in Sedgwick County, Kansas, and construct measuring, regulating, and appurtenant facilities for delivery of natural gas to Gyan J. Khicha.
5. Tap Applicant's East Lynne 4-inch transmission pipeline in Cass County, Missouri, and construct measuring, regulating, and appurtenant facilities for delivery of natural gas to Judy Nylund.
6. Tap Applicant's Oklahoma City 20-inch transmission pipeline in Cleveland County, Oklahoma, and construct mesuring, regulating, and appurtenant facilities for delivery of natural gas to Don Spillman.

Applicant anticipates that natural gas would be provided for Leola Berkley and Gyan J. Khicha on a direct sale basis, and gas would be sold to Cities Service Company for resale to the other four customers.

It is estimated that the total of the proposed facilities would be approximately $4,488 which would be financed from funds on hand. Applicant estimates that each customer would require an average of approximately 250 Mcf of natural gas per year.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and

procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determinimg the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26050 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-619]

The Cleveland Electric Illuminating Co. et al.; Notice of Amendment to Interconnection Agreement

August 20, 1980.

The filing company submits the following:

Take notice that on August 12, 1980, the CAPCO Group filed Amendment No. 6 effective as of August 11, 1980, to the CAPCO Basic Operating Agreement dated as of January 1, 1975, as amended, which is filed with the Commission under the following Rate Schedule designations:

Rate Schedule

The Cleveland Electric Illuminating Company—FERC No. 13
Duquesne Light Company—FERC No. 14
Ohio Edison Company—FERC No. 120
Pennsylvania Power Company—FERC No. 29
The Toledo Edison Company—FERC No. 26

Amendment No. 6 modifies the terms of the CAPCO Basic Operating Agreement to comply with recently enacted Section 35.23 of part 35, Subchapter B of Chapter I, Title 18, Code of Federal Regulations.

No new facilities will be installed nor will existing facilities be modified in connection with the proposed Amendment. It is requested that Amendment No. 6 become effective as of August 11, 1980.

Any person desiring to be heard or to make any protest with reference to the subject matter of this Notice should, on or before September 9, 1980, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, petitions to intervene or protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Persons wishing to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules. The documents referred to herein are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26051 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-662]

Columbus and Southern Ohio Electric Co.; Notice of Changes in Rates and Charges

August 20, 1980.

The filing company submits the following: Take notice that Columbus and Southern Ohio Electric Company on August 13, 1980, tendered for filing, Modification No. 3 to the Interconnection Agreement dated May 17, 1977 between Columbus and Southern Ohio Electric Company and the Ohio Edison Company designated Columbus and Southern Ohio Electric Company Rate Schedule FERC No. 27.

Section 1 of Modification No. 3 provides for an increase in the minimum charge for emergency energy from 17.5 to 30.0 mills/kwh, limits the adder in such 3rd party transactions to 1.0 mill/kwh and establishes a demand charge of 2 mills/kwh for energy purchased from the system of a third party. Section 2 establishes a 1 mill/kwh maximum charge for Short Term power reserved from a third party. Section 3 establishes a 1 mill/kwh maximum energy charge of Interchange power purchased from a third party. Section 4 establishes a 1 mill/kwh maximum energy charge for Limited Term power reserved from a third party.

Applicant states that there were no third party transactions between the companies during the 12 month period ending December, 1979. Furthermore, since the use of such power services cannot be accurately estimated, it is not possible to estimate the increase, if any, in revenues resulting from the modification. Applicant states that Modification No. 3 is submitted to reflect the increased cost of supplying emergency energy and to satisfy the filing requirements of part 35.23, Subchapter B of Chapter I, Title 18 CFR and Commission Order No. 84 Docket No. RM79-29 issued May 7, 1980 and effective June 11, 1980.

Copies of the filing were served upon the Ohio Edison Company and the Public Utilities Commission of Ohio.

Any person desiring to be heard or to protest said application, should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capital Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.10). All such petitions or protest should be filed on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26052 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-657]

Columbus and Southern Ohio Electric Co.; Notice of Filing

August 20, 1980.

The filing Company submits the following: Take notice that Columbus and Southern Ohio Electric Company on August 13, 1980 tendered for filing, Modification No. 3 to the Interconnection Agreement dated April 1, 1977 between Columbus and Southern

Ohio Electric Company and the Cincinnati Gas and Electric Company designated Columbus and Southern Ohio Electric Company Rate Schedule FERC No. 26.

Section 1 of Modification No. 3 provides for an increase in the minimum charge for emergency energy for 17.5 to 10.0 mills/kwh, limits the adder in such 3rd party transactions to 1.0 mill/kwh and establishes a demand charge of 2 mills/kwh for energy purchased from the system of a third party. Section 2 establishes a 1 mill/kwh maximum charge for Short Term power reserved from a third party. Section 3 establishes a 1 mill/kwh maximum energy charge of Interchange power purchased from a third party. Section 4 establishes a 1 mill/kwh maximum energy charge for Limited Term power reserved from a third party.

Applicant states that there were no third party transactions between the companies during the 12 month period ending December, 1979. Furthermore, since the use of such power services cannot be accurately estimated, it is not possible to estimate the increase, if any, in revenues resulting from the modification. Applicant states that Modification No. 3 is submitted to reflect the increased cost of supplying emergency energy and to satisfy the filing requirements of part 35.23, Subchapter B of Chapter I, Title 18 CFR and Commission Order No. 84, Docket No. RM79–29 issued May 7, 1980 and effective June 11, 1980.

Copies of the filing were served upon The Cincinnati Gas and Electric Company and the Public Utilities Commission of Ohio.

Any person desiring to be heard or to protest said application, should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.10). All such petitions or protests should be filed on or before September 10, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken. Any person wishing to become a party must file a petition to intervene. Copies of the application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26053 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. CP80–486]

Consolidated Gas Supply Corp.; Notice of Application

August 20, 1980.

Take notice that on August 7, 1980, Consolidated Gas Supply Corporation (Applicant), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP80–486 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing it to render a long-term firm storage service for East Tennessee Natural Gas Company (East Tennessee), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it was authorized in Docket No. CP74–444 to render a short-term storage service for Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Tennessee) and that Tennessee in turn was authorized in Docket No. CP77–431 to utilize this storage service to render a storage service for East Tennessee, one of its jurisdictional resale customers. Applicant herein proposes to render a storage service directly for East Tennessee, and Tennessee has agreed to assist in the effectuation of the proposed storage service by transporting gas to and from storage for East Tennessee's account.

Applicant states that the proposed storage service consists of a storage capacity quantity of 513,500 dekatherms (dt) equivalent and a storage demand quantity of 4,669 dt equivalent of natural gas. Applicant proposes the service be rendered on a firm basis in accordance with its Rate Schedule GSS.

Applicant states that no additional facilities are required in connection with the proposed service because deliveries of gas for injection and withdrawal would be made at existing interconnections between Applicant's and Tennessee's pipeline facilities. Further, it is stated, Applicant's storage facilities are adequate to meet existing markets including the proposed storage service on a colder-than-normal design winter basis through March 31, 1983, and that the proposed storage service would not adversely affect Applicant's storage inventory margins on a colder-than-normal design winter basis.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 10, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26054 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. ER80–473]

Duke Power Co.; Order Accepting for Filing Proposed Rates and Proposed Interim Rates, Suspending Proposed Interim Rates, Granting Summary Disposition, Granting Intervention, and Establishing Hearing Procedures

Issued August 19, 1980.

Before Commissioners: Charles B. Curtis, Chairman; Georgiana Sheldon, and George R. Hall.

On June 20, 1980, Duke Power Comapny (Duke) filed a proposed increase in rates for firm power service to 37 municipal customers, 15 electric cooperative customers, 3 public utilities and 1 private wholesale customer.[1] The proposed rates would result in an increase in revenues of approximately $26,251,000 (12.62%) for the twelve months ending December 31, 1980. Duke

[1] See Attachment A for list of customers and rate schedule designations.

requests that the Commission analyze the increase on the basis of these "proposed rates." Nevertheless, Duke requests permission to charge "reduced rates"[2] contained in the company's filing, as of September 1, 1980, subject to refund. Under Duke's proposal, these "reduced rates" would be charged on an interim basis until such time as a final determination of the just and reasonable rates has been made by the Commission; Duke would retain the right to prospectively collect rates higher than the "reduced rates," up to the level of the "proposed rates." Duke states that the proposed effective date of the "reduced rates" is intended to correspond to the effective date of the company's new industrial rate which date now appears to be September 1, 1980.

Notice of the filing was issued on July 1, 1980, with responses due on or before July 21, 1980. On July 18, 1980, Lockhart Power Company (Lockhart), a wholesale customer of Duke, filed a conditional protest. Lockhart expressed no position on the merits of the rate increase filing, but requested that the increase not be made effective prior to the effective date of a rate increase submitted by Lockhart on June 27, 1980 (Docket No. ER80-490), which is predicated, in part, on increased purchased power costs under Duke's proposed rates.

On July 21, 1980, a petition to intervene was filed by North Carolina Edison Membership Corporation, Blue Ridge Electric Membership Corporation and the South Carolina Electric Cooperatives of Blue Ridge, Broad River, Laurens, Little River and York (Cooperatives). Cooperatives request (1) permission to intervene, (2) suspension of the proposed interim rates to become effective, subject to refund, on September 1, 1980, and (3) initiation of a hearing. While stating that they are in the midst of settlement negotiations with Duke, Cooperatives identified various items in the cost of service which they consider to be inappropriate. According to Coopertives, the major objectionable items are (1) the use of the average of beginning and end of year plant balances for estimating test year rate base, (2) the inclusion of compensating bank balances in the working capital calculation, (3) a cash working capital allowance of 45 days, (4) the failure to properly synchronize interest expense for tax purposes with the interest component of the return requested, and (5) allocation of EPRI and EEI contributions to the wholesale customers.

[2] The "reduced rates" would increase annual revenues by approximately $22,522,184 (10.82%).

Also on July 21, 1980, a petition to intervene was filed by the ElectriCities of North Carolina and certain municipal wholesale customers in South Carolina (Municipals) which are wholesale customers of Duke. Municipals request permission to intervene and concur in Duke's request that the "reduced rates" be suspended until September 1, 1980. Also, Municipals take exception to a number of items in Duke's cost of service including (1) the use of the average of beginning and end of year plant balances, (2) use of 45 days for the cash working capital allowance, and (3) the provision for shipping and disposal costs of spent nuclear fuel with no allowance for possible reprocessing.

Discussion

Our preliminary review of Duke's filing indicates that it has included Accumulated Deferred Investment Tax Credit (ADITC) amounts in determining the common equity component of its capital structure. We have consistently held that ADITC should be reflected proportionately in the capital structure or not at all.[3] We shall therefore summarily dispose of this issue. Inasmuch as the dollar value of the issue is minor in reference to the overall cost of service, Duke will not be required to refile its capital structure and rates to reflect this determination prior to the conclusion of this proceeding.[4]

We also note that Duke has functionalized general plant on a basis other than wage and salary ratios. In accordance with our policy on this matter, Duke shall have the burden of showing that the use of wage and salary ratios is unreasonbale as applied to the Comapny.[5]

Our review further indicates that neither the "proposed rates" nor the "reduced rates" have been shown to be just and reasonable and that they may be unjust, unreasonable, unduly discriminatory, preferential, or otherwise unlawful. Accordingly, we shall accept the rates for filing and suspend the "reduced rates" as ordered below. We shall also order a hearing to be convened at which the petitioners will be permitted to pursue the matters raised in their pleadings.

A recent decision of the Court of Appeals for the District of Columbia Circuit has led the Commission to reassess the standards that it uses to fix the appropriate duration of a suspension period as we may impose with respect to rate increase filings.[6] We have done this as a predicate to our acting on this matter.

Though the regulatory schemes that the Commission administers involve a subtle and a difficult balancing of producer and consumer interests, their primary purpose is to protect the consumer against excessive rates and charges. Hence, it is our view that the discretionary power to suspend should be exercised in a way that maximizes this protection.

The decision to suspend a proposed rate increase rests on the preliminary finding that the increase may be unjust and unreasonable or that it may run afoul of other statutory standards. The governing statutes say that "*any* [emphasis added] rate or charge that is not just and reasonable is hereby * * * declared unlawful."[7] This declaration places on the Commission a general obligation to minimize the incidence of such illegality.

Based on the foregoing, the Commission has determined that, in the exercise of its rate suspension authority, rate filings should normally be suspended and the *status quo ante* preserved for the maximum period permitted by statute in circumstances where preliminary study leads the Commission to believe that there is substantial question as to whether a filing complies with applicable statutory standards.

Particular circumstances may warrant shorter suspensions. Situations present themselves from time to time in which rigid adherence to the general policy of preserving the *status quo ante* for the maximum statutory period makes for harsh and inequitable results. Such circumstances have been shown here. The Commission notes that Duke has agreed unilaterally to place the interim "reduced rates" in effect subject to refund during the proceeding in this docket, with the final "proposed rates" to become effective prospectively only upon final Commission approval. In view of this agreement and because the petitioning customers concur in the proposed effective date, which is designed to coincide with Duke's increase in rates to its large retail industrial customers, we believe we should exercise our discretion to suspend the interim "reduced rates"

[3] *Carolina Power and Light Company*, Opinion No. 19, August 2, 1978 (slip at 8-10); *Public Service Company of New Mexico*, Docket Nos. ER79-478 and ER79-479, Order issued August 28, 1979 (slip at 4).

[4] *Id.*

[5] *Minnesota Power & Light Co.*, Docket Nos. E-9499, E-7502, ER76-2, Order issued October 30, 1978; *Missouri Public Service Co.*, Docket No. ER80-108, Order issued January 22, 1980).

[6] *Connecticut Light and Power Company* v. *Federal Energy Regulatory Commission*, —— F.2d —— (D.C. Cir. May 30, 1980).

[7] Section 205(a) of the Federal Power Act, Section 4(e) of the Natural Gas Act, and Section 15 of the Interstate Commerce Act.

permitting these rates to take effect subject to refund on September 1, 1980. These interim rates shall be collected subject to refund pending the outcome of an investigation into the justness and reasonableness of Duke's proposed and interim rates.[8]

We find that participation in this proceeding by the petitioners may be in the public interest and we shall therefore grant the petitions to intervene.

The Commission orders: (A) The rates identified herein as Duke's "proposed rates" are hereby accepted for filing and the effectiveness of those rates is deferred so that they may become effective, if at all, prospectively only following a final Commission order determining just and reasonable rates in this proceeding.

(B) Duke's proposed interim "reduced rates" are hereby accepted for filing and suspended to become effective on September 1, 1980, subject to refund pending the outcome of a hearing on both the "reduced rates" and the "proposed rates."

(C) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 402(a) of the Department of Energy Organization Act and by the Federal Power Act, particularly Sections 205 and 206 thereof, and pursuant to the Commission's Rules of Practice and Procedure and the Regulations under the Federal Power Act (18 CFR, Chapter I), a public hearing shall be held concerning the justness and reasonableness of the rates proposed in this docket.

(D) Lockhart Power Company, the Cooperatives, and the Municipals shall be permitted to intervene in this proceeding pursuant to Section 1.8(a) of the Commission's Regulations, subject to the Rules and Regulations of the Commission; *Provided, however,* that participation by the intervenors shall be limited to matters set forth in their petitions to intervene; and *provided, further,* that the admission of the intervenors shall not be construed as recognition by the Commission that they might be aggrieved because of any order or orders by the Commission entered in this proceeding.

(E) Summary disposition is hereby ordered with respect to Duke's treatment of Accumulated Deferred Investment Tax Credits. This summary disposition of this matter shall be reflected in revised rates to be filed by Duke at the conclusion of these proceedings.

(F) Duke must meet the burden of showing that the use of labor ratios is an unreasonable method of functionalizing its general plant.

(G) The Commission Staff shall serve top sheets in this proceeding on or before November 6, 1980.

(H) A presiding administrative law judge, to be designated by the Chief Administrative Law Judge, shall convene a prehearing conference in this proceeding to be held within 10 days after the service of top sheets, in a hearing room of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. The presiding judge is authorized to establish procedural dates and to rule on all motions (except motions to consolidate or sever and motions to dismiss), as provided for in the Commission's rules of practice and procedure.

(I) The Secretary shall promptly publish this order in the **Federal Register.**

By the Commission. Commissioner Hall voted present.

Kenneth F. Plumb,
Secretary.

Duke Power Company, Docket No. ER80-473

Rate Schedule Designations Schedule No. 10—Municipalities and Public Utility Companies

Note.—These rate schedule designations incorporate the set of rates found on the company's proposed Ninth Revised Leaf Nos. 40 and 42 to Schedule Nos. 10 and 11.

Supplement number	Supersedes supp. number	FPC rate schedule number	Customer
18	15	225	City of Albemarle, N.C.
14	13	155	Town of Bostic, N.C.
13	12	258	City of Cherryville, N.C.
17	16	245	City of Concord, N.C.
15	14	232	Town of Cornelius, N.C.
14	13	254	Town of Dallas, N.C.
13	12	257	Town of Drexel, N.C.
19	18	237	Town Forest City, N.C.
55	52	227	City of Gastonia, N.C.
14	13	255	Town of Granite Falls, N.C.
13	12	264	City of High Point, N.C.
12	11	251	Town of Huntersville, N.C.
15	14	260	City of Kings Mountain, N.C.
16	15	230	Town of Landis, N.C.
10	8	267	City of Lexington, N.C.
14	13	229	Town of Lincolnton, N.C.
17	16	246	Town of Maiden, N.C.
18	17	238	City of Monroe, N.C.
19	18	261	City of Morganton, N.C.
8	7	266	City of Newton, N.C.
14	13	234	Town of Pineville, N.C.
29	28	235	City of Shelby, N.C.
16	15	240	City of Statesville, N.C.
18	17	231	City of Abbeville, S.C.
11	10	259	Clemson University, S.C.
12	11	249	City of Clinton, S.C.
7	6	269	Town of Due West, S.C.
31	30	241	City of Easley, S.C.
16	15	243	Commission of Public Works, Gaffney, S.C.
27	26	250	Commissioners of Public Works, Greenwood, S.C.
22	21	226	City of Greer, S.C.
21	20	244	Commission of Public Works, Laurens, S.C.
10	9	268	City of Newberry, S.C.
16	15	242	Town of Prosperity, S.C.
28	27	228	City of Rock Hill, S.C.
9	8	263	Town of Seneca, S.C.
11	10	256	Town of Westminster, S.C.
14	13	236	Heath Springs Light and Power Company (S.C.).
19	18	252	Lockhart Power Company (S.C.).
13	12	262	South Carolina Electric and Gas Company (Town of Chappels, S.C.).
Schedule No. 11—Cooperatives			
35	34	131	Blue Ridge EMC (N.C.).
67	66	248	Crescent EMC (N.C.).
51	50	134	Davidson EMC (N.C.).
27	26	136	Haywood EMC (N.C.).
24	23	137	Pee Dee EMC (N.C.).
30	29	138	Piedmont EMC (N.C.).
71	64	139	Rutherford EMC (N.C.).
40	39	140	Surry-Yadkin EMC (N.C.).
42	36	141	Union EMC (N.C.).
7	6	270	Wake EMC (N.C.).
85	82	142	Blue Ridge Elec. Coop., Inc. (S.C.).
63	57	143	Broad River Elec. Coop., Inc. (S.C.).
110	109	144	Laurens Elec. Coop., Inc. (S.C.).
36	35	145	Little River Elec. Coop., Inc. (S.C.).
75	74	146	York Elec. Coop., Inc. (S.C.).

Yadkin, Incorporated
Supplement No. 1 to
Supplement No. 2 to
Supplement No. 10 to
Rate Schedule FPC No. 11.

[FR Doc. 80-26055 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[8] We construe Duke's agreement to defer the use of its "proposed rates" until the outcome of this proceeding as a filing under Section 205(d) of the Federal Power Act. As the Court of Appeals held in *City of Kaukauna* v. *FERC*, 581 F.2d 993, 996-97 (D.C. Cir. 1978):

* * * Section 205's provision for automatic effectuation of rate increases when no Commission-ordered suspension period is extant serves simply to govern implementation of new rates absent private agreement and does not curb the parties' freedom contractually to erect further barriers to the achievement of the change. And though the Commission may not withhold a supplier's new rate beyond the maximum statutory suspension period, the Act in no way prevents the supplier from agreeing to defer its operation until later . . . [T]he parties remain at liberty to supplement the obligations attending Section 205 by appropriate language in their contracts.

[Project No. 3235]

Greater Lawrence Sanitary District; Application for Exemption for Small Conduit Hydroelectric Facilities

August 18, 1980.

Take notice that on July 3, 1980, the Greater Lawrence Sanitary District (District) filed, pursuant to § 30 of the Federal Power Act [16 U.S.C. § 823(a)], an application for exemption from licensing for a proposed small conduit hydroelectric facility. The proposed hydroelectric facility, FERC Project No. 3235, would be located at the District's existing wastewater treatment plant in North Andover, Essex County, Massachusetts. Water would be obtained from the existing effluent pipe at the plant which discharges into the Merrimack River. Correspondence with the Applicant should be directed to: Mr. Donald A. George, Executive Director, Greater Lawrence Sanitary District, P.O. Box 325, North Andover, Massachusetts 01845.

Purpose of the Project—Power from the project would be utilized by the wastewater treatment plant itself to reduce its operating budget.

Project Description—The project would consist of: (1) an existing 5-foot diameter, 650-foot long, concrete outlet pipe; (2) a powerplant containing a single 250-kW turbine-generator unit; (3) a new 5-foot diameter, 175-foot long, concrete outlet pipe; and (4) appurtenant facilities. The powerplant would generate up to 1,063,000 kWh annually saving the equivalent of 1,745 barrels of oil or 500 tons of coal.

Agency Comments—The U.S. Fish and Wildlife services and the Massachusetts Division of Fisheries and Wildlife are requested, pursuant to Section 30 of the Federal Power Act, to submit appropriate terms and conditions to protect any fish and wildlife resources. Other Federal, State, and local agencies that receive this notice through direct mailing from the Commission are requested to provide any comments they may have in accordance with their duties and responsibilities. (A copy of the application may be obtained directly from the Applicant.) No other formal requests for comments will be made.

Comments should be confined to substantive issues relevant to the granting of an exemption. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Federal Energy Regulatory Commission in accordance with the requirements of the Commission's rules of practice and procedure, 18 CFR, § 1.8 or § 1.10 (1979). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commisison will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's rules. Any comments, protest, or petition to intervene must be filed on or before September 26, 1980. The Commission's address is: 825 North Capitol Street N.E., Washington, D.C. 20426. The application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26056 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-646]

Indiana and Michigan Electric Co.; Notice of Filing

August 20, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Indiana & Michigan Electric Co. (I&ME) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission I&ME Rate Schedule No. 67 which represents an Interconnection Agreement with Central Illinois Public Service Co. (CIPS). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's rules of practice and procedure on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26057 filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-645]

Indiana & Michigan Electric Co.; Notice of Filing

August 20, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Indiana & Michigan Electric Company (I&ME) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission I&ME Rate Schedule No. 20 which represents an Interconnection Agreement with Commonwealth Edison Company (CE). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26058 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-647]

Indiana and Michigan Electric Co.; Notice of Filing

August 20, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Indiana & Michigan Electric Co. (I&ME) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission I&ME Rate Schedule No. 21 which represents an Interconnection

Agreement with Indianapolis Power & Light Company (IP&L). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's rules of practice and procedure on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26059 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RE80-63]

Iowa Southern Utilities Co.; Application for Exemption

August 20, 1980.

Take notice that Iowa Southern Utilities Company on June 2, 1980 filed an application for exemption from certain requirements of Part 290 of the Commission's regulations concerning collection and reporting of cost of service information under § 133 of the Public Utility Regulatory Policies Act, Order 48 (44 FR 58687, October 11, 1979). Exemption is sought from the requirement for the June 30, 1982 filing that the load data for the large rate classes shall be based on sample metering rather than borrowed data or best estimates as specified in Section D, §§ 290.404(g)(1) and 290.405.

In its application for exemption, Iowa Southern Utilities Company states that it should not be required to use sample metering in lieu of borrowed data for the June 30, 1982 filing for the following reasons: (1) Iowa Southern is a very small utility compared to most of the utilities required to do load research and its cost for sample metering are proportionately much higher. Costs of sample metering are approximately the same for each rate class regardless of the number of customers served. Iowa Southern has calculated that the increased cost to its customers for sample metering is approximately 0.2% of present rates. (2) Load data for the large rate classes can be acquired from a larger utility to substitute for sample metering. This data is of good quality and fairly represents the load data for the large rate classes on the Iowa Southern system. (3) Magnetic tape recorders required for sample metering will soon be outmoded by solid state recorders now being introduced on the market. Investment in equipment subject to early obsolescence is not prudent.

Copies of the application for exemption are on file with the Commission and are available for public inspection. The Commission's regulations require that said utility also apply to any State regulatory authority having jurisdiction over it to have the application published in any official State publication in which electric rate change applications are usually noticed, and that the utility publish a summary of the application in newspapers of a general circulation in the affected jurisdiction.

Any person desiring to present written views, arguments, or other comments on the application for exemption must file such information with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, on or before October 10, 1980. Within that 45-day period such person must also serve a copy of such comments on Iowa Southern Utilities Company, 300 Sheridan Avenue, Centerville, Iowa 52544.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26060 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-656]

Kentucky Power Co.; Filing

August 20, 1980.

The filing Company submits the following: I11Take notice that American Electric Power Service Corporation on behalf of its affiliate, Kentucky Power Company (KP), tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission KP Rate Schedule No. 14 which represents an Interconnection Agreement with East Kentucky Power Coop., Inc. (EKPC). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's rules of practice and procedure on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26061 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-490]

Lockhart Power Co.; Order Accepting for Filing and Suspending Proposed Rates, Denying Motion for Summary Judgment, Granting Intervention, and Establishing Hearing Procedures

Issued: August 19, 1980.

On June 27, 1980, Lockhart Power Company (Lockhart) submitted for filing a proposed rate increase for full requirements service to the City of Union, South Carolina (Union).[1] The proposed increase would result in an increase in revenues of approximately $298,659 (13.99%) for the 12 month period ending August 30, 1981. Lockhart states that almost all of the proposed increase it is requesting is the result of the increased costs that will be incurred for power and energy purchased from Duke Power Company (Duke) when that company's recent wholesale rate filing becomes effective.[2] Therefore, Lockhart requests that its rate increase be made effective on September 1, 1980, to coincide with the proposed effective date for Duke's submittal.

Notice of the filing was issued on July 8, 1980, with responses due on or before July 28, 1980. On July 28, 1980, Union filed a protest, petition to intervene, request for suspension and motion for summary judgment. Union requests, *inter alia*, (1) that it be permitted to

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[1] *Rate Schedule Designation*

(1) Supplement No. 7 to Rate Schedule FPC No. 2 (Supersedes Supp. No. 6) Description: North Station

(2) Supplement No. 7 to Rate Schedule FPC No. 3 (Supersedes Supp. No. 6) Description: South Station

[2] On June 20, 1980, Duke Power Company filed a proposed rate increase to 56 of its wholesale customers including Lockhart. Duke Power Company's proposed increase has been assigned Docket No. ER80-473. Duke's submittal consists of (1) a "proposed rate" which Duke seeks to impose prospectively only, after a Commission determination of the justness and reasonableness of the rates, and (2) an interim "reduced rate" for which Duke has proposed an effective date of September 1, 1980. Lockhart's proposed rates in this docket are based on Duke's interim "reduced rate."

intervene in this proceeding; (2) that summary disposition be granted with respect to the elimination of unamortized rate case expense and the functionalization by Lockhart of general plant, administrative and general expenses, and payroll taxes on a basis other than wage ratios; (3) that a hearing be held on the proposed rates; and (4) that the proposed increase be suspended for the full five months. Alternatively, Union requests that the portion of the increase arising from increased purchased power costs due to Duke's proposed rate increase (Docket No. ER80–473) be permitted to become effective concurrently with Duke's revised rates and that the remaining part of the increase be suspended for five months. Union also raises objections to a number of other cost of service items including the proposed rate of return, the inclusion of production fuel stocks in rate base, and the calculation of allocation factors and losses.

Discussion

Lockhart has not utilized labor ratios in functionalizing its general plant. We shall require Lockhart to meet the burden of showing that the use of labor ratios for the functionalization of general plant is unreasonable as applied to it, not merely that its alternative method might be reasonable. This requirement is consistent with prior Commission action.[3] The other items for which Union requests summary judgment as well as the remaining issues identified in Union's pleading may be addressed at the hearing which we will order to be convened.

Our review indicates that the proposed rates have not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory, preferential, or otherwise unlawful. We shall therefore accept Lockhart's proposed rates for filing and suspend the rates, as ordered below. We also find that participation in this proceeding by Union may be in the public interest and we shall therefore grant the petition to intervene.

A recent decision of the Court of Appeals for the District of Columbia Circuit has led the Commission to reassess the standards that it uses to fix the appropriate duration of a suspension period as we may impose with respect to rate increase filings.[4] We have done this as a predicate to our acting on this matter.

Though the regulatory schemes that the Commission administers involve a subtle and a difficult balancing of producer and consumer interests, their primary purpose is to protect the consumer against excessive rates and charges. Hence, it is our view that the discretionary power to suspend should be exercised in a way that maximizes this protection.

The decision to suspend a proposed rate increase rests on the preliminary finding that the increase may be unjust and unreasonable or that it may run afoul of other statutory standards. The governing statutes say that "*any* [emphasis added] rate or charge that is not just and reasonable is hereby * * * declared unlawful."[5] This declaration places on the Commission a general obligation to minimize the incidence of such illegality.

Based on the foregoing, the Commission has determined that, in the exercise of its rate suspension authority, rate filings should normally be suspended and the *status quo ante* preserved for the maximum period permitted by statute in circumstances where preliminary study leads the Commission to believe that there is substantial question as to whether a filing complies with applicable statutory standards.

Particular circumstances may warrant shorter suspensions. Situations present themselves from time to time in which rigid adherence to the general policy of preserving the *status quo ante* for the maximum statutory period makes for harsh and inequitable results. Such circumstances are presented here. We note that Lockhart's rate proposal is predicated in large part on the increase in rates proposed by Duke in Docket No. ER80–473. Since, by order considered concurrently with the instant order, we are suspending Duke's interim rate proposal to become effective subject to refund on September 1, 1980, we believe we should exercise our discretion to suspend the instant rates correspondingly and permit the rates to take effect on September 1, 1980, subject to refund.

In addition, because of the relationship between Duke's proposed increase and that of Lockhart, we shall subordinate the outcome of the instant proceeding to the outcome of Docket No. ER80–473. In the event that reductions are subsequently required with respect to Duke's interim rates, Lockhart shall be required to adjust its proposed rate change accordingly.

The Commission orders

(A) Lockhart Power Company's proposed rates are hereby accepted for filing and suspended to become effective September 1, 1980, subject to refund.

(B) The City of Union's requests for summary disposition are hereby denied.

(C) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 402(a) of the Department of Energy Organization Act and the Federal Power Act, and pursuant to the Commission's Rules of Practice and Procedure and the Regulations under the Federal Power Act (18 CFR, Chapter I), a public hearing shall be held concerning the justness and reasonableness of the rates proposed in this docket.

(D) The City of Union, South Carolina is hereby permitted to intervene in this proceeding pursuant to Section 1.8(a) of the Commission's Regulations, subject to the Rules and Regulations of the Commission; *Provided, however,* that participation by the intervenor shall be limited to matters set forth in its petition to intervene; and *provided, further,* that the admission of the intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order or orders by the Commission entered in this proceeding.

(E) The Commission Staff shall serve top sheets in this proceeding on or before November 5, 1980.

(F) The rates ultimately approved in this proceeding are subject to the outcome of the proceedings in Docket No. ER80–473, and shall be adjusted to reflect any final order of the Commission that may require a reduction of Duke's interim rates in Docket No. ER80–473.

(G) Lockhart Power Company must meet the burden of showing that the use of labor ratios is an unreasonable method of functionalizing general plant.

(H) A presiding administrative law judge, to be designated by the Chief Administrative Law Judge, shall convene a prehearing conference in this proceeding to be held within 10 days after the service of top sheets in a hearing room of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E. Washington, D.C. 20426. The presiding judge is authorized to establish procedural dates and to rule on all motions (except motions to consolidate or sever and motions to dismiss), as provided for in the

[3] *See, Gulf States Utilities Company,* Docket No. ER80–57, Order issued December 28, 1979; *Upper Peninsula Power Company,* Docket No. ER79–107, Order issued February 12, 1979; *Missouri Utilities Company,* Docket No. ER79–21, Order issued February 2, 1979; *see also,* Opinion Nos. 20 and 20–A, issued August 3, 1978, and October 30, 1978, respectively.

[4] *Connecticut Light and Power Company* v. *Federal Energy Regulatory Commission,* ——— F.2d——— (D.C. Cir. May 30, 1980).

[5] Section 205(a) of the Federal Power Act, Section 4(e) of the Natural Gas Act, and Section 15 of the Interstate Commerce Act.

Commission's Rules of Practice and Procedure.

(I) The Secretary shall promptly publish this order in the Federal Register.

By the Commission. Commissioner Hall voted present.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26062 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP78-465]

Michigan Wisconsin Pipe Line Co.; Petition To Amend

August 20, 1980.

Take notice that on August 1, 1980, Michigan Wisconsin Pipe Line Company (Petitioner), One Woodward Avenue, Detroit, Michigan 48226, filed in Docket No. CP78-465 a petition to amend the order issued January 24, 1979, in the instant docket pursuant to Section 7(c) of the Natural Gas Act so as to authorize it to provide a firm transportation service for Natural Gas Pipeline Company of America (Natural), all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

Petitioner states that by order of January 24, 1979, it was authorized to transport a daily quantity of up to 25,000 Mcf of natural gas, on a best-efforts basis, from an undersea valve on its 12-inch South Marsh Island Block 7 lateral, located in South Marsh Island Area Block 287, offshore Louisiana, to an existing onshore point of interconnection between the pipeline systems of Petitioner and Natural located at Petitioner's Lake Arthur Station in Cameron Parish, Louisiana. It is further stated that such transportation service was contemplated by the parties as being an interim arrangement which was to continue until Petitioner placed in service certain offshore pipeline facilities or until December 31 1979, whichever first occurred with the order having an additional proviso that Petitioner would continue to provide said transportation service for Natural until some other means was available for the transportation of Natural's gas.

Petitioner states that pursuant to the terms and conditions set forth in a transportation agreement dated March 27, 1980, between it and Natural it has agreed to provide a firm transportation service for Natural's South Marsh Island Block 288 gas supplies. Upon commencement of such firm service, it is stated, the parties have agreed to terminate the interim arrangement.

Petitioner proposes herein to implement the terms of its March 27, 1980, agreement with Natural. It is stated that the points of delivery and receipt along with the contract demand of 25,000 Mcf per day are identical to the provisions of the interim arrangement. It is further stated that Petitioner would charge Natural a monthly rate of $6.58 for each Mcf of contract demand and would retain 1.5 percent of the quantity of gas delivered to it at the point of receipt as compensation for compressor fuel usage.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before September 9, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26063 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-480]

Michigan Wisconsin Pipe Line Co.; Application

August 20, 1980.

Take notice that on August 1, 1980, Michigan Wisconsin Pipe Line Company (Applicant), One Woodward Avenue, Detroit, Michigan 48226, filed in Docket No. CP80-480 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing a change in service from Rate Schedule SGS-1 to Rate Schedule CD-1 for St. Joseph Light and Power Company (St. Joseph) commencing September 1, 1980, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically it is stated that St. Joseph has informed Applicant that it desires to change its presently effective service agreements under Applicant's Rate Schedule SGS-1 having a total contract demand of 11,403 Mcf and annual contract quantity of 2,068,340 Mcf to a service agreement under Applicant's Rate Schedule CD-1 with these entitlements stated in dekatherms.

Applicant states that the requested change would not result in any increase in peak day or annual entitlement nor adversely effect its ability to meet the requirements of its other customers.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 10, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26064 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-637]

Northern States Power Co.; Revision in Service Schedule Pursuant to Commission Order No. 84

August 20, 1980.

The filing Company submits the following:

Take notice that Northern States Power Company, on August 12, 1980, tendered for filing revisions in Service Schedule with the listed utilities:

City of Kenyon
City of LeSueur
City of Madelia
City of Delano
City of Fairfax
City of Glencoe
Heartland Consumers Power District
City of Melrose
City of Janesville
City of Lake Crystal
City of Marshall
City of New Ulm
City of Redwood Falls
City of Sleepy Eye

Revisions were made in the following Service Schedules:

"C"—Emergency and Scheduled Outage Energy.
"D"—Operating Reserve.
"G"—Operational Control Energy.
"H"—Peaking Power.
"I"—Short Term Power.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Sections 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions and protests should be filed on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-26065 Filed 8-25-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP80-470]

Northwest Pipeline Corp.; Application

August 20, 1980.

Take notice that on July 30, 1980, Arkansas Louisiana Gas Company (Applicant), P.O. Box 21734, Shreveport, Louisiana 71151, filed in Docket No. CP80-470 an application pursuant to Section 7 of the Natural Gas Act and Section 157.7(g) of the Regulations thereunder (18 CFR 157.7(g)) for a certificate of public convenience and necessity authorizing the construction and for permission and approval to abandon during the 12-month period commencing December 22, 1980, various field gas compression and related metering and appurtenant facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The stated purpose of this budget-type application is to enable Applicant to act with reasonable dispatch in constructing and abandoning facilities which would not result in changing Applicant's system salable capacity or service from that authorized prior to the filing of the instant application.

Applicant states that the total cost of the proposed facilities would not exceed $3,000,000. Applicant requests waiver of the single-project cost limitation of $500,000 prescribed by Section 157.7(g). It proposes to increase the single project limitation to $1,000,000. Such a waiver is necessary, states Applicant, because of continuing increases in the cost of equipment and expenses incident to the installation of equipment. Such costs, it is asserted, would be financed from cash on hand, from cash generated from normal internal sources and from short-term bank loans and other short-term borrowings.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.70). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-26066 Filed 8-25-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. RE80-43]

Portland General Electric Co.; Application for Exemption

August 20, 1980.

Take notice that Portland General Electric Company, on March 26, 1980, filed an application for exemption from certain requirements of Part 290 of the Commission's regulations concerning collection and reporting of cost-of-service information under Section 133 of the Public Utility Regulatory Policies Act, Order 48 (44 FR 58687, October 11, 1979). Exemption is sought from the requirement to file, on or before November 1, 1980, information on the costs of providing electric service as specified in Sections 290.202(a)—average hourly energy costs, 290.303(a)—typical hourly marginal energy costs, 290.303(g)—marginal energy cost by costing period and 290.501—accounting costs calculations.

In its application for exemption, Portland General Electric Company states that it should not be required to file the specified data for the following reasons:

1. Hourly average and marginal energy cost information for the reporting year would not be meaningful in explaining daily patterns of energy costs on the system. This circumstance is caused by the resource mix of thermal and hydro with storage capability which allows PGE to dispatch its system with cost-minimizing time frames much longer than a single typical day of a given month.

2. The requirement to calculate the accounting costs of providing service would not be meaningful because the Oregon Public Utility Commissioner does not presently require or consider accounting cost-of-service studies in rate proceedings. Long-run incremental cost studies presently provide all rate spread information.

Copies of the application for exemption are on file with the Commission and are available for public inspection. The Commission's regulations require that said utility also apply to any State regulatory authority

having jurisdiction over it to have the application published in any official State publication in which electric rate change applications are usually noticed, and that the utility publish a summary of the application in newspapers of general circulation in the affected jurisdiction.

Any person desiring to present written views, arguments, or other comments on the application for exemption must file such information with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, on or before September 25, 1980. Within that 45-day period such person must also serve a copy of such comments on Portland General Electric Company, 121 S. W. Salmon Street, Portland, OR 97204.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-28067 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-477]

Texas Eastern Transmission Corp., Application

August 20, 1980

Take notice that on August 1, 1980, Texas Eastern Transmission Corporation (Applicant), One Houston Center, Houston, Texas 77002, filed in Docket No. CP80-477 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of gas purchase facilities to enable it to take supplies of natural gas into its pipeline system, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant state that it obtained natual gas supplies pursuant to Section 7 of the Natural Gas Act from Houston Pipe Line Company (HPL) according to the terms of an agreement dated February 16, 1979. To receive these supplies an interconnection was constructed at a point of intersection of the two systems in Matagorda County, Texas, it is stated. Applicant indicates that when its authority terminated on April 11, 1979, the purchase was continued pursuant to a new contract dated April 11, 1979, under Section 311(b) of the Natural Gas Policy Act of 1978 (NGPA). It is stated that the Matagorda County interconnection was included in Applicant's budget authorization issued January 3, 1979, in Docket No. CP79-53, but because of the Commission's Order No. 56 the interconnection was not included in the final report of Docket No. CP79-53.

According to Applicant, the Commission stated in Order No. 56 issued November 1, 1979, that facilities intended to implement purchases under NGPA Sections 311(b) and 312 could be constructed under a blanket gas purchase facility authorization only if construction had commenced after May 18, 1979. Applicant requests authorization for the construction of the Matagorda County interconnection pursuant to Section 7(c) of the Natural Gas Act so as to conform to the requirements of Order No. 56. The cost of the facility is stated to have been $186.410.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1980, filed with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protest filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary,

[FR Doc. 80-28068 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-479]

Transcontinental Gas Pipe Line Corp.; Application

August 20, 1980.

Take notice that on August 1, 1980, Transcontinental Gas Pipe Line Corporation (Applicant), P.O. Box 1396, Houston, Texas 77001, filed in Docket No. CP80-479 an application pursuant to Section 7(c) of the Natural Gas Act for the certificate of public convenience and necessity authorizing it to transport natural gas for Mid Louisiana Gas Company (Mid Louisiana), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Applicant proposes to transport on an interruptible basis up to 10,000 Mcf of gas per day for Mid Louisiana pursuant to an agreement between the parties dated June 9, 1980. The purpose of such transportation would be to assist Mid Louisiana in receiving quantities of natural gas into its system which Mid Louisiana would purchase in Block 281, West Cameron Area, offshore Louisiana, it is said.

Applicant asserts that subject to the terms of its agreement with Mid Louisiana, it would receive up to 10,000 Mcf of gas per day from Texas Eastern Transmission Corporation (Texas Eastern) at an existing interconnection near Ragley, Beauregard Parish, Louisiana, or any other mutually agreeable point of interconnection between the systems of Applicant and that of Texas Eastern. Applicant further asserts it would then redeliver thermally equivalent quantities to Mid Louisiana at existing points of interconnection near Ethel, East Feliciana Parish, Louisiana, and Hester, St. James Parish, Louisiana.

For such transportation service, Applicant states that it would initially charge Mid Louisiana 5.72 cents per dekatherm (dt) equivalent delivered to Ethel and 7.47 cents per dt equivalent delivered to Hester. The transportation service would be for a period of ten years from the date of initial deliveries and from year to year thereafter, it is said.

It is asserted that the subject transportation service would enable Mid Louisiana to receive gas which it has purchased from Block 181 into its system thereby helping Mid Louisiana maintain adequate and reliable supplies for its customers.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1980, file with the Federal Energy Regulatory Commission,

Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26069 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-476]

Transwestern Pipeline Co.; Application

August 20, 1980.

Take notice that on August 1, 1980, Transwestern Pipeline Company (Applicant), P.O. Box 2521, Houston, Texas 77001, filed in Docket No. CP80-476 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of gas-purchase facilities in Ward County and Reeves County, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that pursuant to Section 311(a) of the Natural Gas Policy Act of 1978 (NGPA) it entered into an agreement with Oasis Pipe Line Company (Oasis) dated December 19, 1978, whereby Oasis gathers and transports natural gas for redelivery to Applicant at two points of interconnection constructed in Ward County and Reeves County, Texas. The Reeves County interconnection was constructed in December 1978 pursuant to budget authorization, it is said. According to Applicant, the Ward County interconnection was initially to be constructed under Applicant's blanket authorization for gas-purchase facilities issued January 16, 1979, in Docket No. CP79-55 but with the advent of the Commission's Order No. 56 issued November 1, 1979, the facilities were not included in the final report in Docket No. CP79-55. Applicant states that the Ward County interconnection was completed in March 1979.

Applicant asserts that the Commission stated in Order No. 56 that facilities to implement purchase under Section 311(b) and 312 of the NGPA could be constructed under a blanket gas purchase facility authorization only if construction had commenced after May 18, 1979.

Applicant requests the Commission to authorize the construction of the Ward County and Reeves County interconnections pursuant to Section 7(c) of the Natural Gas Act so as to conform to the requirements of Order No. 56. Construction of these facilities cost $1,150,125, it is stated.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26070 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-483]

United Gas Pipe Line Co.; Application

August 20, 1980.

Take notice that on August 5, 1980, United Gas Pipe Line Company (Applicant), P.O. Box 1478, Houston, Texas 77001, filed in Docket No. CP80-483 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the continued sale and delivery of natural gas to Entex, Inc. (Entex), the new operator of the Tenaha Distribution System (Tenaha) located in the Town of Tenaha, Shelby County, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that by order issued March 6, 1979, in Docket No. CP78-156 it was authorized to provide Tenaha with a maximum daily quantity (MDQ) of natural gas of 665 Mcf per day pursuant to a service agreement between Applicant and Tenaha dated September 28, 1977.

Applicant states that Entex, a local distributor, has informed Applicant by letter dated July 9, 1980, that as of July 1, 1980, it has assumed operation of Tenaha and would be purchasing natural gas in accordance with the terms of said service agreement.

Accordingly, Applicant proposes herein to continue to make gas available to Tenaha through Entex. Applicant asserts that such continuation of service would be implemented without any changes in MDQ or in its operation and would necessitate no additional facilities. Applicant further asserts that it would render the proposed service without detriment to its presently authorized customers.

Any person desiring to be heard or to make any protest with reference to said application should on or before

September 9, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the Regulation under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-28071 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-664]

Wisconsin Electric Power Co.; Filing

August 20, 1980.

The filing Company submits the following:

Take Notice that Wisconsin Electic Power Company (Wisconsin Electric) on August 13, 1980, tender for filing an Amendment, effective August 10, 1980, to the Interconnection Agreement between Wisconsin Electric and Wisconsin Power and Light Company (Power and Light).

This amendment, modifies Service Schedules A-Limited Term Power, B-Emergency Energy, D-Short Term Power, E-Maintenance Energy, and F-General Purpose Energy of the Interconnection Agreement, dated June 7, 1971, to provide for an energy transmission rate between Wisconsin Electric and Power and Light pursuant to the requirements of Order No. 84 of the Federal Energy Regulatory Commission in Docket RM 79-29. Said Interconnection Agreement is on file with the Commission and designated as Wisconsin Electric Rate Schedule FERC No. 31 and Power and Light Rate Schedule FERC No. 90. Wisconsin Electric and Power and Light maintain that it is not practical to estimate with any degree of accuracy the quantities of energy which will be exchanged under the applicable energy transmission rate.

Wisconsin Electric states that a duplicate original of the amendment had been provided to Power and Light and also that a copy of the herein filing has been mailed to the Public Service Commission of Wisconsin.

Any person desiring to be heard or to protest said application should file a petition to entervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426 in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before September 14, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-28072 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-663]

Wisconsin Electric Power Co.; Filing

August 20, 1980.

The filing Company submits the following

Take Notice that Wisconsin Electric Power Company (Wisconsin Electric) on August 13, 1980, tendered for filing an Amendment effective August 10, 1980, to the Interconnection Agreement between Wisconsin Electric and Wisconsin Public Service Corporation (Public Service).

This amendment, modifies Service Schedules A-Limited Term Power, B-Emergency Energy, D-Short Term Power, E-Maintenance Energy, and F-General Purpose Energy of the Interconnection Agreement, dated December 23, 1969, to provide for an energy transmission rate between Wisconsin Electric and Public Service pursuant to the requirements of Order No. 84 of the Federal Energy Regulatory Commission in Docket RM 79-29. Said Interconnection Agreement is on file with the Commission and designated as Wisconsin Electric Rate Schedule FERC No. 30 and Public Service Rate Schedule FERC No. 30. Wisconsin Electric and Public Service maintain that it is not practical to estimate with any degree of accuracy the quantities of energy which will be exchanged under the applicable energy transmission rate.

Wisconsin Electric states that a duplicate original of the amendment had been provided to Public Service and also that a copy of the herein filing has been mailed to both the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426, in accordance with §§ 1.8, 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All such petitions or protests should be filed on or before September 10, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26073 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. CS71-1117, et al.]

John F. Riddell, Jr. (Riddell Petroleum Corp.), et al., Applications for "Small Producer" Certificates [1]

August 19, 1980.

Take notice that each of the Applicants listed herein has filed an application pursuant to Section 7(c) of the Natural Gas Act and § 157.40 of the Regulations thereunder for a "small producer" certificate of public convenience and necessity authorizing the sale for resale and delivery of natural gas in interstate commerce, all as more fully set forth in the applications which are on file with the Commission and open to public inspection.

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[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

Any person desiring to be heard or to make any protest with reference to said applications should on or before September 2, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

Docket No.	Date Filed	Applicant
CS71-1117	[1]7/15/80	John F. Riddell, Jr. (Riddell Petroleum Corporation), First City Natl. Bank Building, Houston, Texas 77002
CS71-608	[2]6/23/80	Robert Tilly Arnold and The Arnold Corporation, 500 Jefferson Building, Houston, Texas 77002
CS71-609	[3]6/23/80	Isaac Arnold III and the Arnold Corporation, 500 Jefferson Building, Houston, Texas 77002
CS71-610	[4]6/23/80	Antoinette Arnold and the Arnold Corporation, 500 Jefferson Building, Houston, Texas 77002
CS72-662	[5]6/26/80	The C. H. and Marjorie Lyons Trust and Culver Halls Lyons (The C. H. and Majorie Lyons Trust for Culver Hall Lyons), Suite 1500 Beck Bldg., Shreveport, La. 71101
CS73-505	[6]7/8/80	Indian Wells Oil Company (Kathol Petroleum Inc.), 920 North Jefferson, Kearney, Missouri 64060
CS80-160	6/18/80	Imperial Oil Company of California, P.O. Box 789, Houston, Texas 77001
CS80-161	6/20/80	Malcolm G. Baker, 1404 Dunlavy, Houston, Texas 77019
CS80-162	6/23/80	Lewis Energy Corporation, 2316 United Bank Center, Denver, Colorado 80290
CS80-163	6/17/80	David B. McConnell, 293 Leo Avenue, Shreveport, La. 71105
CS80-164	6/26/80	Post Corporation, Box 31, Stafford, Kansas 67578
CS80-171	7/7/80	L & M Gas Co. (Wetzel Lusher Well #2), Rt. #2, Branchland, W.VA. 25506
CS80-165	6/27/80	Nielson Energy Limited, P.O. Box 370, Cody, Wyoming 82414
CS80-166	6/30/80	Texas Eagle Oil Company, 811 Executive Plaza, 210 W. Sixth St., Fort Texas 76102
CS80-167	6/16/80	C-Bar Production Co., P.O. Box 3857, Midland, Texas 79702
CS80-168	6/16/80	W. D. Collier Ranch, P.O. Box 3857, Midland Texas 79702
CS80-169	6/16/80	WJC Engineering & Management, P.O. Box 3857, Midland, Texas 79702
CS80-170	7/1/80	Betty D. Mortimer, 8700 Crownhill, Suite 506, San Antonio, Texas 78209
CS80-172	7/8/80	Robert B. Coleman, P.O. Box 501, Midland, Texas 79702
CS80-173	7/16/80	The Frank Parkes Foundation, Inc., Box 245, Hooker, Okla. 73945
CS80-174	7/16/80	Norma Jean Roupe, 941 Northeast 49th Street, Oklahoma City, Okla. 73105
CS80-175	7/16/80	Vivian S. Payne, 941 Northeast 49th Street, Oklahoma City, Okla. 73105
CS80-177	7/15/80	Toce Oil Co., Inc., P.O. Box 52401, Lafayette La. 70505
CS80-178	7/15/80	Toce Properties, Inc., P.O. Box 52401, Lafayette, La. 70505
CS80-179	7/22/80	Artthur Arnold, 5250 Greenwood Rd., P.O. Box 9099, Shreveport, Louisiana 71109
CS80-180	7/24/80	Catus Resources, Inc., 2210 Mercantile Bank Building, Dallas, Texas 75201
CS80-181	7/25/80	Black Jack Resources, Inc., 4545 Post Oak Place, Suite 180, Houston, Texas 77027
CS80-182	7/28/80	Agarita Oil Company, P.O. Box 333, Corpus Christi, Tex. 78403
CS80-183	7/29/80	Barney E. Green, P.O. Box 763, Hobbs, NM 88240
CS80-184	7/30/80	Clovelly Drilling & Development Co., Inc., One Shell Square, Suite 1440, New Orleans, Louisiana 70139
CS80-185	7/30/80	Lake Pontchartrain Gas Producing Company Inc., One Shell Square, Suite 1440, New Orleans, Louisiana 70139
CS80-186	7/30/80	Pine Paririe Oil Co., Inc., One Shell Square, Suite 1440, New Orleans, Louisiana 70139
CS80-187	8/1/80	Sage Drilling Co., Inc., 222 Sutton Place, Wichita, Kansas 67202
CS80-188	8/1/80	NWN Joint Venture, P.O. Box 458, Harleton, Texas 75651
CS80-189	7/22/80	Frances Dorchester Harrell, 8700 Crownhill, Suite 506, San Antonio, Texas 78209
CS80-190	8/7/80	Nicor Supply Inc., 1700 West Ferry Road, Naperville, Illinois 60540
CS80-191	8/8/80	W. A. Robinson, 1100 Milam Building, Suite 580, Houston, Texas 77002
CS80-192	8/11/80	McM Petro One, Ltd., P.O. Box 809, Brewton, Alabama 36427

[1]Being noticed to reflect that effective 8-1-79, Riddell Petroleum Corporation was liquidated and John F. Riddell, Jr., acquired a one-half (1/2) interest in all working interest properties formerly owned by Riddell Petroleum Corporation, therefor, John F. Riddell, Jr., is presently a certificate holder under this Small Producer Certificate.

[2]Letter from Applicant requesting that The Arnold Corporation be added as a holder of the small producer certificate in Docket No. CS71-608.

[3]Letter from Applicant request that The Arnold Corporation be added as a holder of the small producer certificate in Docket No. CS71-609.

[4]Letter from Applicant requesting that The Arnold Corporation be added as a holder of the small producer certificate in Docket No. CS71-610.

[5]The Trust instrument provides that 50% of all trust property be distributed to Culver Hall Lyons at age 30. He became age 30 on 5-19-80 and Letter from Applicant is requesting that the small producer certificate issued under Docket No. CS72-662 be amended to include Culver Hall Lyons, Individually.

[6]Being noticed to reflect a name change from Kathol Petroleum, Inc., to Indian Wells Oil Company effective 12-30-76.

[FR Doc. 80-26113 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. G-2588, et al.]

Sohio Petroleum Co. (Successor to Sohio Natural Resources Co.); Petition To Amend Certificates of Public Convenience and Necessity, To Amend Applications, To Redesignate Rate Schedules and To Redesignate Pending Proceedings

August 18, 1980.

On March 17, 1980, a petition was filed by Sohio Petroleum Company (formerly: Sohio Natural Resources Company) advising the Commission of its change in name effective December 1, 1979, and requesting the Commission to amend the respective Certificates of Public Convenience and Necessity currently held by Sohio Natural Resources Company to reflect Sohio Petroleum Company as the holder thereof, to accordingly amend the related Gas Rate Schedules, and to substitute Sohio Petroleum Company, for Sohio Natural Resources Company in all pending proceedings before the Commission.

The various dockets, related rate schedules and purchasers are listed on the Appendix hereto.

Any person desiring to be heard or to make any protest with reference to said application, on or before September 5, 1980, should file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding, or to participate as a party in any hearing therein, must file a petition to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

Appendix—Sohio Petroleum Co. (Successor to Sohio Natural Resources Co.)

Dockets, Gas Rate Schedules, and Purchaser

FERC Gas rate schedule No.	Certificate docket No.	Purchaser
2	G-2588	Montana-Dakota Utilities Co.
3	G-4361	Tennessee Gas Pipeline Co.
4	G-4360	Do.
5	G-4359	Trunkline Gas Co.
6	G-4267	Tennessee Gas Pipeline Co.
11	G-4582	Texas Eastern Transmission Corp.
14	G-4602	Texas Gas Transmission Corp.
20	G-5214	Tennessee Gas Pipeline Co.
24	G-5668	Texas Gas Transmission Corp.
26	G-5928	Transcontinental Gas Pipe Line Corp.
28	G-9491	Texas Eastern Transmission Corp.
29	G-10274	Natural Gas Pipeline Co. of America
32	G-10773	Do.
33	G-11086	Do.
35	G-11668	Texas Eastern Transmission Corp.
36	G-12719	Colorado Interstate Gas Co.
37	G-12839	Natural Gas Pipeline Co. of America
38	G-13334	Panhandle Eastern Pipeline Co.
42	G-14247	United Gas Pipe Line Co.
43	G-14569	Texas Gas Transmission Corp.
45	G-17012	El Paso Natural Gas Co.
46	G-13135	Southern Natural Gas Co.
47	G-17791	Michigan Wisconsin Pipe Line Co.
48	G-13973	Transcontinental Gas Pipe Line Corp.
49	G-11450	Florida Gas Transmission Co.
51	G-19421	Northern Natural Gas Co.
52	G-19457	Columbia Gas Transmission Corp.
54	C160-489	Southern Natural Gas Co.
57	C161-638	Texas Gas Transmission Corp.
58	C161-780	Cities Service Gas Co.
59	C1161-1662	Natural Gas Pipeline Co. of America
60	C162-337	Transcontinental Gas Pipe Line Corp.
61	C162-596	Panhandle Eastern Pipeline Co.
63	G-11580	Northern Natural Gas Co.
64	G-18957	El Paso Natural Gas Co.
72	C162-826	Tennessee Gas Pipeline Co.
73	C162-1523	El Paso Natural Gas Co.
76	C163-411	Northern Natural Gas Co.
77	C163-514	El Paso Natural Gas Co.
78	C163-514	Do.
79	C163-514	Do.
80	C163-514	Do.
81	C163-514	Do.
82	C163-514	Do.
83	C163-514	Do.
84	C163-514	Do.
87	C163-1567	Panhandle Eastern Pipeline Co.
88	C164-213	Natural Gas Pipeline Co. of America
89	C164-342	Mountain Fuel Supply Co.
91	C162-600	El Paso Natural Gas Co.
95	C162-813	Do.
97	C162-883	Do.
98	C162-1022	West Lake Natural Gasoline Co.
99	C163-395	Do.
100	C162-535	El Paso Natural Gas Co.
102	C165-684	Michigan Wisconsin Pipe Line Co.
103	C165-104	Panhandle Eastern Pipeline Co.
104	C165-121	Cities Service Gas Co.
106	C165-260	Mississippi River Transmission Corp.

Dockets, Gas Rate Schedules, and Purchaser—Continued

FERC Gas rate schedule No.	Certificate docket No.	Purchaser
107	C165-175	Northern Natural Gas Co.
108	C165-319	Do.
109	C165-662	Colorado Interstate Gas Co.
110	C165-663	Phillips Petroleum Co.
111	C165-664	Colorado Interstate Gas Co.
112	C165-665	Panhandle Producing Co.
113	C165-666	Do.
114	C165-667	Panhandle Producing Co.
115	C165-718	Texas Gas Transmission Corp.
116	C165-802	Do.
117	C165-1050	Lone Star Gas Co.
118	C163-125	Northern Natural Gas Co.
119	C163-126	Natural Gas Pipeline Co. of America
120	C163-1376	Do.
121	C161-77	South Texas Natural Gas Gathering Co.
122	C161-79	Do.
123	C166-44	Transcontinental Gas Pipe Line Corp.
124	C166-193	Do.
125	C165-1153	Tennessee Gas Pipeline Co.
127	C167-19	Transcontinental Gas Pipe Line Corp.
128	C167-159	Northern Natural Gas Co.
129	C167-199	Do.
130	G-4098	Lone Star Gas Co.
132	C168-226	Transcontinental Gas Pipe Line Corp.
133	G-3784	Do.
134	G-3784	Tennessee Gas Pipeline Co.
135	G-3784	United Gas Pipe Line Co.
137	G-17906	El Paso Natural Gas Co.
138	C161-618	Natural Gas Pipeline Co. of America
139	C169-119	Northern Natural GAs Co.
140	C168-1428	Phillips Petroleum Co.
142	C169-159	Northern Natural Gas Co.
145	C169-307	Phillips Petroleum Co.
146	C169-306	Do.
147	C169-321	Do.
148	C169-333	Do.
149	C169-721	Northern Natural Gas Co.
150	C169-779	Do.
151	C170-750	Transcontinental Gas Pipe Line Corp.
152	C169-766	Kansas-Nebraska Natural Gas Co., Inc.
153	C169-849	Colorado Interstate Gas Co.
154	C171-93	Panhandle Eastern Pipeline Co.
155	C171-287	Pioneer Gas Products Co. and Oklahoma Natural Gas Gathering Corp.
156	C171-441	Panhandle Eastern Pipeline Co.
160	C174-320	Texas Gas Transmission Corp.
161	C167-137	Transcontinental Gas Pipe Line Corp.
162	C175-524	Colorado Interstate Gas Co.
163	C175-644	Northern Natural Gas Co.
164	C175-770	Do.
165	C176-8	El Paso Natural Gas Co.
167	C177-175	Do.
168	C176-807	Northern Natural Gas Co.
169	C178-251	Cities Service Gas Co.
170	C178-565	Michigan Wisconsin Pipe Line Co.
171	C178-612	El Paso Natural Gas Co.
172	C179-9	Northwest Pipeline Corp.

[FR Doc. 80-26115 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 3056]

South San Joaquin Irrigation District; Approval by Operation of Law

August 18, 1980.

Take notice that the Commission agreed at its meeting of August 13, 1980, to take no action on the application for an exemption from licensing for the Woodward Project No. 3056, filed on

February 20, 1980, by the South San Joaquin Irrigation District.

Accordingly, the exemption is deemed granted by operation of law on August 18, 1980, under § 4.93(d) of the Commission's regulations (18 CFR 4.93(d)), subject to the standard terms and conditions set forth in § 4.94 of the Commission's regulations (18 CFR 4.94).

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26127 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER 80-607]

Southwestern Electric Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that the Southwestern Electric Power Company on August 12, 1980, tendered for filing a letter agreement dated August 5, 1980, revising Section 4.1 of Service Schedule RE dated March 23, 1971, amended November 10, 1975, also identified as SWEPCO Supplement No. 1 to Supplement No. 7 to Rate Schedule FERC No. 59 and Central Louisiana Electric Company Supplement No. 1 to Supplement No. 5 to Rate Schedule FERC No. 4.

The Company indicates that this filing is made in response to Order No. 84 issued by the Commission on May 7, 1980 in Docket No. RM79-29.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26116 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-608]

Southwestern Electric Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that Southwestern Electric Power Company filed, on August 12, 1980, a letter agreement dated August 8, 1980, revising Section 4.1 of Service Schedule RE dated October 30, 1970, amended October 27, 1975, also identified as SWEPCO Supplement No. 1 to Supplement No. 14 to Rate Schedule FERC No. 26 and Public Service Company of Oklahoma Supplement No. 1 to Supplement No. 19 to Rate Schedule FERC No. 118.

The Company indicates that this filing is made in response to Order No. 84 issued by the Commission on May 7, 1980 in Docket No. RM79-29.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with § § 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26117 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-609]

Southwestern Electric Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that Southwestern Electric Power Company on August 12, 1980, tendered for filing a letter agreement, dated August 8, 1980, revising Section 4.1 of Service Schedule RE dated October 30, 1970, as amended by letter agreement dated November 3, 1975, also identified as SWEPCO Supplement No. 1 to Supplement No. 9 to Rate Schedule FERC No. 47 and Akansas Power & Light Company Supplement No. 1 to Supplement No. 11 to Rate Schedule FERC No. 20.

The Company indicates that this filing is made in response to Order No. 84 issued by the Commisison on May 7, 1980 in Docket No. RM79-29.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26118 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-610]

Southwestern Electric Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that Southwestern Electric Power Company filed, on August 12, 1980, a letter agreement dated August 8, 1980, revising Section 4.1(c) of Service Schedule ES dated October 30, 1970, amended May 29, 1974, also identified as SWEPCO Supplement No. 17 to Rate Schedule No. 26 and Public Service Company of Oklahoma Supplement No. 1 to Supplement No. 20 to Rate Schedule FERC No. 118.

The Company indicates that this filing is made in response to Order No. 84 issued by the Commission on May 7, 1980 in Docket No. RM79-29.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are

on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26119 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-611]

Southwestern Electric Power Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that Southwestern Electric Power Company on August 12, 1980 tendered for filing a letter agreement dated August 8, 1980, revising Section 4.1(c) of Service Schedule ES dated October 30, 1970, as amended by letter agreement dated June 11, 1974, also identified as SWEPCO Supplement No. 9 and Supplement No. 14 to Rate Schedule No. 47 and Arkansas Power & Light Company Supplement No. 1 to Supplement No. 10 to Rate Schedule FERC No. 20.

The Company indicates that this filing is made in response to Order No. 84 issued by the Commission on May 7, 1980 in Docket No. RM79-29.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriated action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26121 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

Southwestern Public Service Co.; Notice of Filing

[Docket No. ER80-634]

August 19, 1980.

The filing Company submits the following:

Take notice that on August 12, 1980, Southwestern Public Service Company tendered for filing the following amended service schedules:

Rate schedule	Service schedule	Party served	Cancelling
FPC No. 57	A—Short term firm power service.	Public Service Co. of Oklahoma	Service Schedule A, Short Term Firm Power Service (a part of Rate Schedule FPC No. 57).
FPC No. 57	ES—Emergency service	Public Service Co. of Oklahoma	Supp. No. 3.
FPC No. 58	A—Short term firm power service.	West Texas Utilities Co.	Supp. No. 1.
FPC No. 78	ES—Emergency service	Central Telephone & Utilities	Supp. No. 2.
FERC No. 81	A—Firm power schedule	City of Brownfield, Texas	Supp. No. 1.
FERC No. 81	A—Emergency service	City of Brownfield, Texas	Supp. No. 2.
FERC No. 82	ES—Emergency service	New Mexico Electric Service Co. and Lea Co. Electric Cooperative.	Supp. No. 3.
FERC No. 83	A—Firm power schedule	City of Floydada, Texas	Supp. No. 1.
FERC No. 83	B—Emergency service	City of Floydada, Texas	Supp. No. 2.

This filing is being made to bring these tariffs into compliance with Part 35.23 of the Regulations Under the Federal Power Act issued May 7, 1980 in Docket No. RM79-29. These changes to the tariffs will limit the price of energy purchased by Southwestern from outside its system and resold to the cost of the purchased power, including incremental losses resulting from the transaction, plus one mill per kilowatt hour.

Any person desiring to be heard or to protest said application should file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, protests or petitions to intervene in accordance with the requirements of the Commission's Rules of Practice (18 CFR 1.8 and 1.10). All Protests or petitions must be filed on or before September 8, 1980. All protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestant party to the proceeding. Any person wishing to become a party must file a petition to intervene in accordance with the Rules of Practice. This filing is on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26121 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. G-4820, et al.]

Texaco Inc., et al., Applications for Certificates, Abandonment of Service and Petitions To Amend Certificates[1]

August 19, 1980.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to Section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said applications should on or before September 3, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal

[1] This notice does not provide for consolidation for hearing of the several matters covered herein.

hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,

Secretary.

Docket No. and date filed	Applicant	Purchaser and location	Price per Mcf	Pressure base
G-4820 D, July 17, 1980	Texaco Inc., P.O. Box 430, Bellaire, Texas 77401	Tennessee Gas Pipeline Company, Raymondville Field, Kenedy and Willacy Counties, Texas.	Release of Lease	
CI73-221 C, June 24, 1980	Amoco Production Company, 1754 Amoco Building, Denver, Colorado 80202.	Northern Natural Gas Company, Bearpaw Field, Hill County, Montana.	(1)	
CI79-636 C, July 18, 1980	Amoco Production Company, P.O. Box 50879, New Orleans, La. 70150.	Trunkline Pipeline Company, South Timbalier Block 156 Field, Offshore Louisiana.	(2)	
CI80-442 A, July 25, 1980	Anadarko Production Company, P.O. Box 1330, Houston, Texas 77001.	Trunkline Gas Company, East Cameron Block 104, Offshore Louisiana.	Applicant is filing under Gas Purchase Contract date July 1, 1980.	
CI80-447 A, July 28, 1980	Tenneco Oil Company, P.O. Box 2511, Houston, Texas 77001.	Tennessee Gas Pipeline Company, Brazos A-17 Field, Offshore Texas.	Applicant is filing under Gas Purchase and Sales Agreement dated June 19, 1980.	
CI80-457 A, July 31, 1980	Aminoil USA, Inc., Golden Center One, 2800 North Loop West, Houston, Texas 77018.	Tennessee Gas Pipeline Company, Ship Shoal Block 149 Field, Offshore Louisiana.	Applicant is filing under Gas Purchase Contract dated July 10, 1980.	
CI80-458 A, July 31, 1980	Aminoil USA, Inc., Golden Center One, 2800 North Loop West, Houston, Texas 77018.	Tennessee Gas Pipeline Company, South Timbalier Block 36 Field, Block 31, Offshore, Louisiana.	Applicant is filing under Gas Purchase Contract dated July 8, 1980.	
CI80-459 A, August 4, 1980	Kerr-McGee Corporation, P.O. Box 25861, Oklahoma City, Oklahoma 73125.	Natural Gas Pipeline Company of America Block A-414, High Island Area, Offshore Texas.	Applicant is filing under Gas Purchase Contract dated May 8, 1980.	
CI80-467 A, August 5, 1980	Amoco Production Company, P.O. Box 50879, New Orleans, La. 70150.	Transcontinental Gas Pipe Line, High Inland Block A-475, Offshore Texas.	(3)	
CI80-470 B, August 7, 1980	Goldking Production Company, 900 First City Natl Bank Bldg., Houston, Texas 77022.	Transcontinental Gas Pipe Line, Lafourche Crossing, Lafourche Parish, Louisiana.	Reserves are depleted.	

[1] Applicant is filing under Gas Sales Contract dated 8/15/69, amended by Amendment dated 7/12/78.
[2] Applicant is filing under Gas Sales Contract dated 8/1/79.
[3] Applicant is willing to accept a certificate conditioned as to price in accordance with the NGPA of 1978.

Filing Code: A—Initial Service. B—Abandonment. C—Amendment to add acreage. D—Amendment to delete acreage. E—Total Succession. F—Partial Succession.

[FR Doc. 80-26122 Filed 8-25-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. RP75-73]

Texas Eastern Transmission Corp.; Determination by the Designated Commissioner

August 18, 1980.

Take notice that Chairman Curtis, the designated Commissioner pursuant to section 1.28 of the Commission's rules of practice and procedure, determined that the filing made in this docket on August 14, 1980, by Conoco, Inc., should be treated as an appeal by Conoco, pursuant to § 1.28(c) of the rules, of the presiding judge's order issued herein on August 5, 1980. The judge's order denied Conoco's motion to quash subpoenas issued by the judge to two of Conoco's employees requiring the employees to appear as witnesses at the hearing scheduled to be held in this proceeding on August 19, 1980.

While it was determined that an interlocutory appeal under section 1.28 did not at this time properly lie before the designated Commissioner because of failure of Conoco to seek under § 1.28(b)(1) a referral by the Administrative Law Judge, it was determined in the interest of time, administrative efficiency and certainty, and in the absence of any finding that any party would suffer substantial harm by immediate consideration, that § 1.28(b)(1) should be waived so that the appeal could be considered at this time.

Chairman Curtis determined that no extraordinary circumstances had been demonstrated by Conoco warranting referral at this time of the appeal to the full Commission. The matter was, therefore, not referred to the Commission and may be reviewed by the Commission when it considers the proceeding with respect to which the ruling is made.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26123 Filed 8-25-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket Nos. RP71-29, et al. (Phase II)]

United Gas Pipe Line Co.; Intent To Act

Issued: July 30, 1980.

On June 30, 1980, Gulf States Utilities filed a motion requesting the opportunity to present oral argument or, in the alternative, to file a response to briefs opposing exceptions to the initial decision issued May 30, 1980. Briefs opposing exception are not due to be filed for several weeks. We cannot determine at this time whether additional oral or written argument will be necessary or desirable. We will take the motion under advisement pending review of the initial decision and the subsequent pleadings of the participants.

The Commission Orders: Decision on the motion filed by Gulf States Utilities on June 30, 1980, is deferred pending the further order of the Commission.

By direction of the Commission.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26124 Filed 8-25-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP80-469]

United Gas Pipe Line Co.; Notice of Application

August 19, 1980.

Take notice that on July 30, 1980, United Gas Pipe Line Company (Applicant), P.O. Box 1478, Houston, Texas 77001, filed in Docket No. CP80-469 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing a change in rate

schedules for service to the Town of Cameron, Louisiana (Cameron), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it was heretofore authorized in Docket No. CP71–89, as amended, to supply Cameron through Extex, Inc. (Entex), successor in interest to United Gas, Inc. a local distributor under Applicant's Rate Schedule G–S, pursuant to the service agreement between Applicant and Entex dated November 17, 1971. Applicant states that on May 2, 1979, it filed a superseding service agreement, dated April 17, 1979, between it and Entex which provides that service to Cameron be changed from Applicant's Rate Schedule G–S to Rate Schedule DG–S.

Accordingly, Applicant proposes herein to implement the described changes in its rate schedules so as to reflect service to Cameron under Applicant's Rate Schedule DG–S.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26125 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. ER80–652]

Appalachian Power Co.; Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Appalachian Company (APCo), tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission APCo Rate Schedule No. 24 which represents an Interconnection Agreement with Carolina Power & Light Company (CP&L). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's Rules of Practice and Procedure on or before September 9, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26074 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. ER80–653]

Appalachian Power Co.; Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Appalachian Company (APCo), tendered for filing on or before August 11, 1980 a Supplement A to the Federal Energy Regulatory Commission APCo Rate Schedule No. 18 which represents an Interconnection Agreement with Duke Power Company (DUKE). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's Rules of Practice and Procedure on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26075 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. RA80–52]

Buchanan's Shell; Filing of Petition

August 19, 1980.

Take notice that Buchanan's Shell on June 17, 1980 filed a Petition for Review under 42 U.S.C. 7194(b) (1977 Supp.) from an order of the Secretary of Energy.

Copies of the petition for review have been served on the Secretary, Department of Energy, and all participants in prior proceedings before the Secretary.

Any person desiring to be heard with reference to such filing should on or before September 3, 1980 file a petition to intervene with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8). Any person wishing to become a party or to participate as a party must file a petition to intervene. Such petition must also be served on the parties of record in this proceeding and the Secretary of Energy through John McKenna, Office of General Counsel, Department of Energy, Room 6H–025, 1000 Independence Ave. S.W. Washington, D.C. 20585. Copies of the petition for review are on file with the Commission and are available for public inspection at Room 1000, 825 North Capitol St., N.E., Washington, D.C. 20426.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26076 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Project No. 2959]

City Light Department, City of Seattle; Denying Intervention

August 19, 1980.

The City of Seattle (Applicant) filed on August 28, 1979 and supplemented on December 5, 1979, an application for a preliminary permit for a proposed water power project to be known as the Tolt River-South Fork Project, FERC No. 2959. The proposed project would consist of an existing reservoir and dam and include a proposed 25,000-foot-long penstock and a new powerhouse.

Public notice of the application was made on January 23, 1980 with March 31, 1980 as the last day for interested parties to file any comments, protests, or petitions to intervene. The Tulalip Tribes of Washington ("Tribes") filed a petition to intervene. The grounds for intervention are substantially similar to those set forward by the National Marine Fisheries Service, whose timely petition to intervene was granted April 29, 1980. No good cause for the late filing of the Tribes' petition to intervene has been shown.

The Applicant filed on May 20, 1980 an answer in opposition to the Tribes' petition.

The Tribes environmental concerns for the project will be addressed under the studies authorized by any preliminary permit that will be issued for this project. Moreover, in its answer to the Tribes' petition, the Applicant has stated that it has consulted and will continue to consult with interested persons, including the Tribes, during the course of its studies.

Therefore, pursuant to § 375.302 of the Commission's regulations, 45 FR 21216 (1980), *amending* 18 CFR 3.5(a) 1979, the petition to intervene by the Tulalip Tribes of Washington is denied for failure to conform to § 1.8 of the Commission's regulations, 18 CFR 1.8 (1979).

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-26077 Filed 8-25-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER80-613]

Duke Power Co.; Filing of Amendment to Rate Schedules

August 19, 1980.

The filing company submits the following:

Take notice that Duke Power Company on August 11, 1980, tendered for filing a uniform Amendment to the designated paragraphs of the following rate schedules:

Rate schedule number and company	
Duke FERC No. 9—Southern Co. Services:	
Service Schedule A (Emergency).	Sec. 3.1.
Service Schedule B (Interchange Power).	Sec. 3.2.
Service Schedule E (Short Term).	Sec. 4.1(a), 4.1(b).
Service Schedule F (Special Short Term).	Sec. 4.1(A), 4.1(B).
Duke FERC No. 10—Carolina Power & Light:	
Service Schedule B (Spinning Reserve).	Sec. 4.13, 4.22.
Service Schedule C (Limited Term Power).	Sec. 4.12, 4.14.
Service Schedule D (Short Term Power).	Sec. 3.11, 3.12(b).
Service Schedule H (Other Energy).	Sec. 3.1(b).
Duke FERC No. 8—South Carolina Electric & Gas Co.:	
Service Schedule A (Spinning Reserve).	Sec. 4.13, 4.22.
Service Schedule B (Short Term Power).	Sec. 3.11(b), 3.12(b).
Service Schedule C (Limited Term Power).	Sec. 4.12, 4.14.
Service Schedule E (Other Energy).	Sec. 3.1(b).
Duke FERC No. 4—Appalachian Power Co.:	
Service Schedule A (Emergency Service).	Sec. 3.1.
Service Schedule C (Interchange Power).	Sec. 3.2.
Service Schedule E (Short Term Power).	Sec. 2.12, 2.13.
Service Schedule F (Limited Term Power).	Sec. 2.12, 2.13.

The Amendment to said interconnection agreements was made for the purpose of complying with the Federal Energy Regulatory Commission's Order No. 84 issued May 7, 1980, which requires that revenue limits be placed on the operation of percentage adders in rate schedules used for the transmission or third party resale of electric power. The Amendment sets the charge for miscellaneous and unquantifiable incremental costs incurred in providing such transmission services at the level of 1 mill/kwh as provided in said Order.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.W., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 80-26078 Filed 8-25-80; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP80-457]

East Tennessee Natural Gas Co.; Application

August 19, 1980.

Take notice that on July 22, 1980, East Tennessee Natural Gas Company (Applicant), P.O. Box 10245, Knoxville, Tennessee 37919, filed in Docket No. CP80-457 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of an additional delivery point for Gallatin Natural Gas System (Gallatin Natural) and one for Citizens Gas Utility District of Scott and Morgan Counties (Citizens Gas), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct new interconnecting, measuring, and related and appurtenant facilities at a point near Gallatin, Summer County, Tennessee, to serve Gallatin Natural and at a point near Wartburg, Morgan County, Tennessee, to serve Citizens Gas and to operate these facilities as new delivery points to Gallatin Natural and Citizens Gas, respectively. Applicant states that Gallatin Natural and Citizens Gas are existing customers under Applicant's Rate Schedules G and SG, respectively, and that the volumes of gas sold through the proposed facilities would be within each customer's existing contract volume and curtailment quantity entitlements.

It is asserted that the new delivey points are required to enable both Gallatin Natural and Citizens Gas to serve the needs of high priority consumers within their service areas and to help improve the reliability of their service within their respective service areas.

Applicant estimates that the facilities for Gallatin would cost $61,970 while the facilities for Citizens Gas would cost $58,720. It is stated that these costs would be met from funds on hand.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1890, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the

Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petiton for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26079 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. TA80-2-23 (PGA80-2) (DCA80-2) and (IPR80-2)]

Eastern Shore Natural Gas Co.; Tariff Filing

August 19, 1980.

Take notice that Eastern Shore Natural Gas Company (Eastern Shore) on August 11, 1980, tendered for filing the following revised tariff sheets to Original Volume No. 1 of Eastern Shore's FERC Gas Tariff:

To Be Effective September 1, 1980

Sixteenth Revised Sheet No. 5.
Sixteenth Revised Sheet No. 6.
Second Revised Sheet No. 7.
Sixteenth Revised Sheet No. 10.
Sixteenth Revised Sheet No. 11.
Sixteenth Revised Sheet No. 12.

Eastern Shore states that the purpose of the filing is to reflect a Purchased Gas Cost Current Adjustment including a PGA Reduction due to Incremental Pricing Surcharges, to reflect a Demand Charge Adjustment, to reflect a Deferred Gas Cost Adjustment and to calculate the projected Incremental Pricing Surcharges. This filing is being made in accordance with Sections 20 and 21 of Eastern Shore's FERC Gas Tariff and the Purchased Gas Cost Adjustment reflects rates payable to Eastern Shore's suppliers during the period September 1, 1980 through February 28, 1981.

Eastern Shore states that copies of the filing have been mailed to each of its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before August 25, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26080 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP80-130]

El Paso Natural Gas Co.; Tariff Filing

August 19, 1980.

Take notice that on August 8, 1980, El Paso Natural Gas Company ("El Paso") tendered for filing, pursuant to Part 154 of the Commission's Regulations Under the Natural Gas Act, Seventh Revised Sheet No. 67-D to El Paso's FERC Gas Tariff, Original Volume No. 1. Said tariff sheet, when accepted for filing and permitted to become effective, will modify Section 19.7, *Surcharge Adjustment,* of El Paso's Purchased Gas Cost Adjustment Provision ("PGAC") in order to provide for the phasing out of the separate surcharge determinations applicable to El Paso's East-of-California ("EOC") and California customers which are provided for under El Paso's currently effective PGAC.

El Paso states that by Order Affirming Initial Decision, Adopting Settlement Proposal and Reversing Initial Decision on Rate Design Complaint, issued February 16, 1977, at Docket Nos. RP72-150, *et al.,* the Commission approved and adopted El Paso's Stipulation and Agreement dated and filed with the Commission on August 6, 1976. Said Stipulation and Agreement provided that, *inter alia,* costs associated with El Paso's Rhodes Storage Field injections and withdrawals would be assigned directly to the EOC customers through the operation of El Paso's Account 191, Unrecovered Purchased Gas Cost. Such direct attribution commenced June 1, 1977, and is accomplished through the determination of separate surcharge adjustments for El Paso's EOC and California customers.

El Paso states that on March 14, 1980, it filed a petition to amend the Commission's order issued August 1, 1979, at Docket No. CP76-87, requesting authorization to withdraw from Rhodes Reservoir (i) injected cushion gas for delivery, subject to El Paso's operational capabilities, to those EOC customers originally curtailed during 1973 in order to provide such volumes of cushion gas for injection into the Rhodes Reservoir and (ii) native gas for utilization by El Paso as a part of its general system-wide supply. El Paso stated in said petition that, upon the commencement of the withdrawal of the injected cushion gas, it would, *inter alia,* transfer the undepreciated and unamortized plant facilities from the storage function to the production function.[1] El Paso further advised the Commission that it would shortly file applications seeking the necessary Commission authorizations in order to implement the abandonment of Rhodes Reservoir as a storage facility.

El Paso states that, in light of the proposed transfer of the Rhodes Reservoir plant facilities from the storage function to the production function and the utilization of the Rhodes Reservoir native gas as a part of El Paso's general system-wide supply available to both EOC and California customers, it is proposing to modify its currently effective PGAC provision in order to provide for a singular surcharge adjustment which will be uniformly applied under all EOC and California rate schedules. In effect, El Paso is proposing to reinstitute the procedures for making entries to Account 191, similar to those which were utilized prior to the Stipulation and Agreement

[1] El Paso filed with the Commission on August 5, 1980, pursuant to Section 1.18 of the Commission's Rules of Practice and Procedure, a settlement offer which, while reserving the question of the disposition of the injected cushion gas, reflects the unanimous agreement of all active parties that El Paso would be permitted immediately to, *inter alia,* commence the production of the "native" gas in Rhodes Reservoir for delivery and sale as a part of its system supply and transfer its net undepreciated and unamortized investment in Rhodes Reservoir facilities from a production function to a storage function.

at Docket Nos. RP72–150, *et al.* commencing on January 1, 1980.

It is stated that under the operation of its PGAC provision, El Paso is permitted to adjust its rate April 1 and October 1 of each year to recover costs attributable to purchased gas costs which are either in effect at the time of the applicale rate change or estimated to be incurred during the six-month period such rates are to be effective. El Paso is also permitted to recover the balance in the EOC and California subaccounts of its Account 191, as of the last day of the month ending three (3) months prior to the applicable adjustment date (*i.e.*, December 31 and June 30 for El Paso's April 1 and October 1 PGAC notice of rate changes, respectively). El Paso further states that its rates which have been placed into effect pursuant to said PGAC provision, including those rates authorized as of April 1, 1980, and currently in effect, have been designed to extinguish the December 31, 1979, balance in each of said subaccounts of Account 191. Since the balance in each of said subaccounts will approach zero by recoveries to be made through the collection of surcharges which are included in El Paso's rates during the period April 1, 1980, through September 30, 1980, El Paso states that January 1, 1980, will be the most administratively feasible time to reinstitute the booking of accruals and recoveries to a joint Account 191.

El Paso states that an effective date of January 1, 1980 will permit it to develop a surcharge in the calculation of its PGAC notice of rate change to be filed on or before August 29, 1980, that will be based on actual entries made to the joint account during the complete six-month period ending June 30, 1980. Said surcharge will be uniformly collected from all of El Paso's jurisdictional customers, irrespective of customer categories, commencing on October 1, 1980. El Paso further states that since it projects that potential credit amounts attributable to June, 1980, activity [2] will create a near zero balance in the joint Account 191 as of June 30, 1980, El Paso's EOC and California customers will benefit equally from the reduced surcharge to be effective during the period October 1, 1980, through March 31, 1981.

El Paso has requested that the Commission grant such waivers of the Commission's Regulations as may be necessary in order to accept the tendered tariff sheet for filing and permit it to become effective as of January 1, 1980.

El Paso states that copies of the filing were served upon all interstate transmission system customers of El Paso and interested state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said tariff filing should on or before August 29, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C., 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations Under the Natural Gas Act (18 CFR 157.10). Protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make any protestants parties to the proceeding. Any person wishing to become a party to a proceeding must file a petition to intervene in accordance with the Commission's Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26081 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[2] Such potential credits are attributable to amounts which will be determined in accordance with the contingent refund obligation provisions set forth in Section 5.A.2. of Article V, *Contingent Refunds for Revenues in Excess of Settlement Cost of Service*, of El Paso's Stipulation and Agreement as Restated and Amended dated January 16, 1980, at Docket No. RP79–12 (Extension) which was approved by the Commission's letter order dated May 30, 1980. On July 29, 1980, El Paso filed a motion at Docket No. RP79–12 for authorization to effectuate said Stipulation and Agreement subject to certain conditions which will protect El Paso from undue prejudice in the event the Commission's order approving the extension is reversed on appeal. Such motion is currently pending before the Commission.

[Docket No. ER80–624]

Empire District Electric Co.; Tariff Change

August 19, 1980.

The filing company submits the following:

Take notice that The Empire District Electric Company (EDE), on August 12, 1980, tendered for filing a proposed change in its Service Schedule L, Peaking Power Service, a supplement to an Electric Interchange Agreement, FERC No. 69, between EDE and Kansas Gas and Electric Company (KGE).

The Amendment provides for a one mill limit for the energy charge adder in accordance with Rule No. 84, Docket No. RM79–29. The effective date proposed for the Amendment is August 11, 1980.

Copies of the filing were served upon the Missouri Public Service Commission and KGE.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26082 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. ER80–625]

Empire District Electric Co.; Tariff Change

August 19, 1980.

The filing company submits the following:

Take notice that The Empire District Electric Company (EDE), on August 12, 1980, tendered for filing a proposed change in its Service Schedule H, Peaking Power Service, a supplement to an Electric Interchange Agreement, FERC No. 88, between EDE and Kansas City Power and Light Company (KCPL).

The Amendment provides for a one mill limit for the energy charge adder in accordance with Rule No. 84, Docket No. RM79–29. The effective date proposed for the Amendment is August 11, 1980.

Copies of the filing were served upon the Missouri Public Service Commission and KCPL.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26083 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-626]

Empire District Electric Co., Tariff Change

August 19, 1980.

The filing company submits the following:

Take notice that The Empire District Electric Company (EDE), on August 12, 1980, tendered for filing proposed changes in its Service Schedules ES, Emergency Service, and RE, Replacement Energy, supplements to an Electric Interchange Agreement, FERC No. 45, between EDE and Arkansas Power and Light Company (APL).

The amendments provide for recovery of costs associated with pass-through energy in accordance with the requirements of Rule No. 84, Docket No. RM79-29. The proposed effective date for the amendments is August 11, 1980.

Copies of the filing were served upon the Missouri Public Service Commission and APL.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26084 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Dockets Nos. ER80-308, ER80-466, and ER80-58, et al.]

Georgia Power Co.; Order Accepting for Filing and Suspending Proposed Rates, Granting Waiver of Notice Requirements and Certain Filing Requirements, Granting Intervention, Terminating Prior Docket, Consolidating Proceedings, and Establishing Procedures

Issued: August 18, 1980.

On June 19, 1980, Georgia Power Company (Georgia Power) tendered for filing a proposed superseding Interchange Contract with Crisp County Power Commission (Crisp County) which provides for emergency assistance, short-term capacity and economy interchange service.[1]

Georgia Power and Crisp County are parties to an interconnection agreement (original agreement) dated July 31, 1974. The agreement provides for the sale of supplemental power to Crisp County and for the exchange of emergency, scheduled maintenance and economy energy. The term of the agreement was until May 31, 1980, to be continued thereafter on a year to year basis unless canceled by either party.

On March 28, 1980, in Docket No. ER80-308, Georgia Power filed a notice of termination pursuant to Section 35.15 of the Commission's regulations in order to cancel the existing agreement as of May 31, 1980. Georgia Power stated that termination of the agreement by its own terms would not affect the operation or reliabilty of its interconnections with Crisp County because subsequent to the original agreement Crisp County entered into a long-term power sales contract with the Municipal Electric Authority of Georgia (MEAG)[2] which obligates MEAG to supply all of Crisp County's power requirements in addition to those satisfied by its own resources.[3] Thus, Crisp County could obtain its supplemental power from MEAG, rather than Georgia Power.

Notice of the filing in Docket No. ER80-308 was issued on April 4, 1980, with comments, petitions or protests due on or before April 25, 1980. Crisp County filed a petition to intervene on April 22, 1980. Crisp County asserted that Georgia Power provided several vital back-up services in conjunction with its own generation which are not available under the current supplemental power arrangement with MEAG and that termination of emergency, scheduled maintenance and economy energy interchanges would directly affect the "continued operation and electrical integrity of Crisp County's generation sources."

On May 8, 1980, Georgia Power filed an amendment to the notice of cancellation requesting an extension of the proposed effective date for termination of the original agreement until June 30, 1980, so as to permit the parties time to further negotiate a mutually acceptable superseding interchange arrangement.

On June 19, 1980, Georgia Power tendered for filing the instant submittal which, as indicated above, provides for emergency assistance, short-term power and economy interchange service. Under the proposed agreement, changes for ecomomy service would be assessed on a split-savings basis. The rates for emergency and short-term power would be derived in accordance with a cost of service formula which permits periodic recalculation of capacity and energy charges. A manual has been submitted as a supplement to the interchange contract which contains a description of the methodology and procedure to be used for calculating capacity and energy charges. In addition, the agreement includes an informational schedule which reflects the charges derived from the application of the formulary rate.

Georgia Power requests waiver of the Commission's notice requirements to allow for a July 1, 1980 effective date; withdrawal of its notice of cancellation filed in Docket No. ER80-308; and termination of that docket.

Notice of the filing in Docket No. ER80-466 was issued on June 24, 1980, with comments, petitions and protests due on or before July 15, 1980.

On July 18, 1980, the Office of Consumers' Utility Counsel for the State of Georgia, filed an untimely petition to intervene. The petitioner raises no substantive issues but urges that residential and small business consumers served by Georgia Power have a substantial interest which may be affected and which is not adequately represented by the existing parties to this proceeding.

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[1] The proposed superseding Interchange Contract would supplant the existing agreement between the parties in Georgia Power Company's Rate Schedule FERC No. 791. *See*, Appendix A for rate schedule designations.

[2] In 1975, MEAG was established pursuant to statute "for the purpose of providing an adequate, dependable and economical wholesale supply of electricity" to political subdivisions of the State of Georgia. MEAG has entered into long-term power sales contracts with 46 cities and Crisp County which obligate MEAG to supply bulk power requirements.

[3] Crisp County owns and operates a coal-fired steam generating unit, a gas-fired combustion turbine and four hydroelectric units which collectively supply a portion of Crisp County's requirements.

Discussion

Our review indicates that the proposed rates and formulas have not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory, preferential or otherwise unlawful. Accordingly, we shall accept for filing the rates and formulas for these services and suspend their operation as ordered below.

A recent decision of the Court of Appeals for the District of Columbia Circuit has led the Commission to reassess the standards that it uses to fix the appropriate duration of a suspension period as we may impose with respect to rate increase filings.[4] We have done this as a predicate to our acting on this matter.

Though the regulatory schemes that the Commission administers involve a subtle and a difficult balancing of producer and consumer interests, their primary purpose is to protect the consumer against exessive rates and charges. Hence, it is our view that the discretionary power to suspend should be exercised in a way that maximizes this protection.

The decision to suspend a proposed rate increase rests on the preliminary finding that the increase may be unjust and unreasonable or that it may run afoul of other statutory standards. The governing statutes say that *"any* [emphasis added] rate or charge that is not just and reasonable is hereby * * * declared unlawful."[5] This declaration places on the Commission a general obligation to minimize the incidence of such illegality.

Based on the foregoing, the Commission has determined that, in the exercise of its rate suspension authority, rate filings should normally be suspended and the *status quo ante* preserved for the maximum period permited by statute in circumstances where preliminary study leads the Commission to believe that there is substantial question as to whether a filing complies with applicable statutory standards.

Particular circumstances may warrant shorter suspensions. Situations present themselves from time to time in which rigid adherence to the general policy of preserving the *status quo ante* for the maximum statutory period makes for harsh and inequitable results. Such circumstances are presented here. The Commission notes that the instant submittal is in the nature of a settlement and that Crisp County has not objected to the proposed effective date. In addition, Georigia Power's filing relates to new services for which no appropriate rate schedule is presently on file. Accordingly, we believe we should exercise our discretion to suspend the rates and formulas for emergency assistance and short-term power for only one day. These circumstances also support Georgia Power's request for waiver of the Commission's notice requirements. Hence, we shall waive the notice requirements and permit the proposed rates for emergency assistance and short-term power to become effective subject to refund on July 2, 1980.

As the rate for economy interchange service is not based on a formula, but is predicated on a split-savings approach, consistent with the industry standard, the Commission will accept the economy interchange service schedule for filing, waive the notice requirement and grant an effective date of July 1, 1980.

On October 31, 1979, in Docket No. ER80–58, Southern Company Services, Inc., (SCSI) filed on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company (Operating Companies) an interchange contract between Florida Power and Light Company (FP&L) and the Operating Companies.[6] That agreement provides for the same services involved in the instant submittal and contains virtually identical cost of service formulas. By order issued February 12, 1980, in Docket No. ER80–58, the Commission set for investigation and hearing the justness and reasonableness of the proposed rate levels and the proposed formulary method for determining future rate levels.[7]

In Docket No. ER80–58, and subsequent Southern Company dockets, the Commission has consistently taken the position that if a formulary rate which has not been found to be just and reasonable operates to increase rates, subsequent filings must be made under Section 205 of the Federal Power Act. Therefore, any subsequent revision to the capacity charges developed under the suspended formulary rate shall be filed by Georgia Power as a change in rate within 60 days before its proposed effective date. However, we shall waive the full filing requirements of section 35.13 of the Commission's regulations as to subsequent revisions on condition that any increased capacity charges shall be collected subject to refund pending the outcome of the hearing ordered. This is consistent with our action in Docket No. ER80–58 and in subsequent proceedings involving cost of service formulas.

Because of the similarity between the formula rates in this docket and the formula rates contained in other Southern Company filings, the instant docket will be consolidated with Docket Nos. ER80–58, *et al.* In addition, in light of the change in service and the filing of a superseding agreement for service to Crisp County, Georgia Power's request to withdraw its notice of termination in Docket No. ER80–308 will be granted and that docket will be terminated.

We find that participation in this proceeding by the Consumers' Utility Counsel of the State of Georgia may be in the public interest and we shall grant the petition to intervene out of time.

The Commission orders: (A) Georgia Power's request for waiver of the Commission's notice requirements is hereby granted.

(B) The rates and formulas for emergency assistance and short-term power contained in the proposed superseding interchange agreement applicable to service during the calendar year 1980 are hereby accepted for filing and suspended for one day to become effective July 2, 1980, subject to refund.

(C) The proposed rate for economy interchange service is hereby accepted for filing, to become effective July 1, 1980.

(D) We hereby grant waiver of the full filing requirements contained in Section 35.13 of the regulations for future changes in capacity charges made in accordance with the formulas filed herein on the condition that Georgia Power agree to collect any increased charges under the formulas subject to refund pending Commission investigation. Georgia Power shall file any changes in capacity charges under the formulas with the Commission within 60 days before their proposed effective dates.

(E) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Section 402(a) of the Department of Energy Act and by the Federal Power Act, and pursuant to the Commission's Rules of Practice and Procedure and to the Regulations under the Federal Power Act (18 CFR, Chapter I), a public hearing shall be held concerning the justness

[4] *Connecticut Light and Power Company* v. *F.E.R.C.*, ——F.2d—— (D.C. Cir. May 30, 1980).

[5] Section 205(a) of the Federal Power Act, Section 4(e) of the Natural Gas Act, and Section 15 of the Interstate Commerce Act.

[6] The Operating Companies and SCSI are subsidiaries of the Southern Company.

[7] *See* Docket Nos. ER80–58 and consolidated Docket Nos. ER80–65, ER80–160 (Florida Power Corporation), ER80–243 (Jacksonville Electric Authority), ER80–262 (Florida Power and Light Company), ER80–343 (Savannah Electric and Power Company) and ER80–415 (Mississippi Power and Light Company).

and reasonableness of the rates and formulas proposed by Georgia Power in these dockets.

(F) This proceeding is hereby consolidated with Docket Nos. ER80–58, ER80–65, ER80–160, ER80–243, ER80–262, ER80–343 and ER80–415 for purposes of hearing and decision.

(G) Georgia Power is hereby granted leave to withdraw the notice of termination in Docket No. ER80–308 and that docket is hereby terminated.

(H) The Office of Consumers' Utility Counsel of the State of Georgia is hereby permitted to intervene in this proceeding subject to the Commission's Rules and Regulations; *Provided, however,* that participation by the intervenor shall be limited to matters set forth in its petition to intervene; and *Provided, further,* that the admission of this intervenor shall not be construed as recognition by the Commission that it might be aggrieved because of any order or orders of the Commission entered in this proceeding.

(I) The Secretary shall promptly publish this order in the **Federal Register.**

By the Commission.

Kenneth F. Plumb,

Secretary.

Attachment A.—Rate Schedule Designations

Docket No. ER80–466

Dated: (1)–(5) July 1, 1980; (6) undated.
Filed: June 19, 1980.

Company and designation	Description
(1) Georgia Power Company, Rate Schedule FERC No. 803 (Supersedes Rate Schedule FPC No. 791).	Interchange Contract.
(2) Supplement No. 1 to Rate Schedule FERC No. 803.	Emergency Assistance (Service Schedule A).
(3) Supplement No. 2 to Rate Schedule FERC No. 803.	Short Term Power (Service Schedule B).
(4) Supplement No. 3 to Rate Schedule FERC No. 803.	Economy Interchange (Service Schedule C).
(5) Supplement No. 4 to Rate Schedule FERC No. 803.	Allocation Methodology Manual.
(6) Supplement No. 5 to Rate Schedule FERC No. 803.	Informational Schedule (Rates for Schedules A and B January 1–December 31, 1980).

[FR Doc. 80–26085 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. ER80–650]

Indiana & Michigan Electric Co.; Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Indiana & Michigan Electric Co. (I&ME) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission I&ME Rate Schedule No. 24 which represents an Interconnection Agreement with Public Service Company of Indiana, Inc. (PSI). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's rules of practice and procedure on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26086 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. ER80–649]

Indiana & Michigan Electric Co.; Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Indiana & Michigan Electric Co. (I&ME) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission I&ME Rate Schedule No. 22 which represents an Interconnection Agreement with Northern Indiana Public Service Co. (NIPS). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's rules of practice and procedure on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this appliction are on file with the Commission and are availalbe for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26087 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. ER80–648]

Indiana & Michigan Electric Co.; Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Indiana & Michigan Electric Co. (I&ME) tendered for filing on or before August 12, 1980 a Supplement A to the Federal Energy Regulatory Commission I&ME Rate Schedule No. 68 which represents an Interconnection Agreement with Consumers Power Co. and The Detroit Edison Co. (MC). This proposed Supplement is stated to be an interim filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application shoud file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with Section 1.8 and 1.10 of the Commission's Rules of Practice and Procedure on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26088 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

[Docket No. ER80–627]

Indiana & Michigan Electric Co.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that American Electric Power Service Corporation on behalf of its affiliate, Indiana & Michigan Electric Company (I&ME) tendered for filing on or before August 12, 1980, Modification No. 14 and Modification No. 15 to the Federal Energy Regulatory Commission Rate Schedule No. 23 which represents an Interconnection Agreement with Illinois Power Company. These proposed Modifications are stated to be a filing in compliance with the Federal Energy Regulatory Commission's Order No. 84, issued May 7, 1980.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 N. Capitol Street, Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26089 filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-638]

Iowa-Illinois Gas & Electric Company.; Notice of Filing

August 19, 1980.

The filing Company submits the following:

Take notice that Iowa-Illinois Gas and Electric Company, on August 12, 1980, tendered for filing a Third Amendment dated August 8, 1980 to an Interchange Agreement of July 30, 1968, with the Union Electric Company.

Iowa-Illinois states the purpose of the Amendment, and its attendant original Exhibit A, is to provide for compliance adjustments pursuant to FERC Order No. 84 in respect of percentage adder rate components. The filing is proposed to become effective upon its acceptance by the Commission or as otherwise specified according to its rules and regulations.

According to Iowa-Illinois, copies of the Amendment and attendant Exhibit A have been mailed to Union Electric Company, the Missouri Public Service Commission, the Illinois Commerce Commission, and the Iowa State Commerce Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Sections 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8 and 1.10). All such petitions should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26090 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-629]

Kansas Gas & Electric Co.; Notice of Tariff Change

August 19, 1980.

The filing company submits the following:

Take notice that Kansas Gas and Electric Company on August 12, 1980, tendered for filing proposed changes in its FERC Electric Service Tariff No. 130.

The proposed tariff change applies to various Service Schedules which are a part of an Interconnection Agreement with Associated Electric Cooperative, Inc., Public Service Company of Oklahoma and Union Electric Company and is necessary to eliminate the 10% adder to purchased power sales as ordered in FERC Rule 84.

Copies of the filing were served upon the parties involved and the Kansas Corporation Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N. E., Washington, D. C. 20426, in accordance with paragraphs 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspeciton.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26091 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-631]

Kansas Gas & Electric Co.; Notice of Tariff Change

August 19, 1980.

The filing company submits the following:

Take notice that Kansas Gas and Electric Company on August 12, 1980, tendered for filing proposed changes in its FERC Electric Service Tariff No. 75.

The proposed tariff change applies to the Economy and Emergency Service Schedules with Oklahoma Gas and Electric Company and is necessary to eliminate the 10% adder to purchased power sales as ordered in FERC Rule 84.

Copies of the filing were served upon Oklahoma Gas and Electric Company and the Kansas Corporation Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with paragraph 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26092 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-630]

Kansas Gas & Electric Co.; Notice of Tariff Change

August 19, 1980.

The filing company submits the following:

Take notice that Kansas Gas and Electric Company on August 12, 1980, tendered for filing proposed changes in its FERC Electric Service Tariff No. 92.

The proposed tariff change applies to the Emergency Service Schedule with

Omaha Public Power District and is necessary to eliminate the 10% adder to purchased power sales as ordered in FERC Rule 84.

Copies of the filing were served upon Omaha Public Power District and the Kansas Corporation Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with paragraph 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26093 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-633]

Kansas Gas & Electric Co.; Tariff Change

August 19, 1980.

The filing company submits the following:

Take notice that Kansas Gas & Electric Company on August 12, 1980, tendered for filing proposed changes in its FERC Electric Service Tariff No. 83.

The proposed tariff change applies to the Economy and Emergency Service Schedules with The Empire District Electric Company and is necessary to eliminate the 10% adder to purchased power sales as ordered in FERC Rule 84.

Copies of the filing were served upon The Empire District Electric Company and the Kansas Corporation Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with paragraph 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this applicaiton are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26094 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER80-632]

Kansas Gas & Electric Co.; Tariff Change

August 19, 1980.

The filing company submits the following:

Take notice that Kansas Gas & Electric Company on August 12, 1980, tendered for filing proposed changes in its FERC Electric Service Tariff No. 97.

The proposed tariff change applies to the Economy and Emergency Service Schedules with Public Service Company of Oklahoma and is necessary to eliminate the 10% adder to purchased power sales by KGE as orderd in FERC Rule 84.

Copies of the filing were served upon the Public Service Company of Oklahoma and the Kansas Corporation Commission.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with paragraph 1.8 and 1.10 of the Commission's rules of practice and procedure (18 CFR 1.8 and 1.10). All such petitions or protests should be filed on or before September 8, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26095 filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 3055]

Merced Irrigation District; Approval by Operation of Law

Issued: August 18, 1980.

Take notice that the Commission agreed at its meeting of August 13, 1980, to take no action on the application for an exemption from licensing for the Richard B. Parker Project No. 3055, filed on February 20, 1980, by the Merced Irrigation District.

Accordingly, the exemption is deemed granted by operation of law on August 18, 1980, under Section 4.93(d) of the Commission's regulations [18 C.F.R. § 4.93(d)], subject to the standard terms and conditions set forth in Section 4.94 of the Commission's regulations [18 C.F.R. § 4.94], Article 2 of which requires compliance with the following conditions imposed by the U.S. Department of the Interior:

1. The project shall not cause greater quantities of water to be diverted than that which would be required for irrigation demands alone;

2. The project shall not result in operation changes (rate of diversion) which would adversely impact the Merced River fishery by reason of increased fluctuations or reductions in flow (instantaneous measurement);

3. The project shall not be used by the licensee as a basis for refusing to provide sufficient instream flow (Merced River) as may be determined necessary during future hearings or other project licensing procedures.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26096 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 3233]

City of Mena, Ark.; Application for Preliminary Permit

August 18, 1980.

Take notice that the City of Mena (Applicant) filed on July 1, 1980, an application for preliminary permit (pursuant to the Federal Power Act, 16 U.S.C. §§791(a)-825(r)) for proposed Project No. 3233 to be known as the Iron Fork Creek Hydroelectric Project to be located on the Iron Fork Creek near the City of Mena, in Polk County, Arkansas. Correspondence with the Applicant should be directed to: Mayor Paul Autry, 629 Mena Street, Mena, Arkansas 71953.

Project Description—The proposed project would consist of existing project works including: (1) Iron Fork Dam, an earthfill structure 1,450 feet long and 88 feet high; (2) a reservoir with surface area of 303 acres at elevation 1,089.5 feet m.s.l., and storage capacity of 4,600 acre-feet; and new project works to include (3) an intake structure and penstock(s); (4) a powerhouse with an installed capacity of 400 kW; (5) a 13.8-kV transmission line approximately 7 miles long; and (6) other appurtenances.

Applicant estimates the annual generation would average about 1.44 million kWh.

Purpose of Project—Project energy would be sold to the local utility company or utilized directly by the City of Mena, Arkansas for municipal purposes at its proposed water treatment plant.

Proposed Scope and Cost of Studies under Permit—Applicant seeks issuance of a preliminary permit for a period of 24 months. During the term of the permit Applicant would accumulate hydrological records, compile data, size generator units, develop a plan of operation, determine method and phasing of construction of the project, finalize its feasibility report, and if feasible, prepare an application for FERC license. Applicant estimates the cost of studies under a preliminary permit and preparation of an application for license would be $50,000.

Purpose of Preliminary Permit—A preliminary permit does not authorize construction. A permit, if issued, gives the permittee, during the term of the permit, the right of priority of application for license while the Permittee undertakes the necessary studies and examinations to determine the engineering, economic, and environmental feasibility of the proposed project, the market for power, and all other information necessary for inclusion in an application for a license.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are invited to submit comments on the described application or preliminary permit. (A copy of the application may be obtained directly from the Applicant.) Comments should be confined to substantive issues relevant to the issuance of a permit and consistent with the purpose of a permit as described in this notice. No other formal request for comments will be made. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 26, 1980, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than November 25, 1980. A notice of intent must conform with the requirements of 18 C.F.R. § 4.33 (b) and (c), *as amended,* 44 FR 61328 (October 25, 1979). A competing application must conform with the requirements of 18 C.F.R. § 4.33 (a) and (d), *as amended,* 44 FR 61328 (October 25, 1979).

Comments, Protests or Petitions to Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 1.8 or § 1.10 (1979). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be filed on or before September 26, 1980. The Commission's address is: 825 North Capital Street, N.E. Washington, D.C. 20426. The application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26097 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 5]

Montana Power Co.; Petition To Fix Annual Charge for Use of Indian Lands

August 18, 1980.

Take notice that on May 22, 1980, the Confederated Salish and Kootenai Tribes of Flathead Reservation, Montana (Tribes) submitted a petition requesting that the Commission determine by hearing a reasonable annual charge for the use of Tribal land to be paid by Montana Power Company, the Licensee for Kerr Project No. 5. The Tribes assert that the annual charge paid to them by the Licensee should be readjusted as of May 22, 1980, when the initial license expired, and thereafter for each annual license period until issuance of a new license, or until such time as a federal takeover takes place. The Tribes claim that the current payment made is no longer a reasonable annual charge.

On June 17, 1980, Montana Power Company responded stating that the petition should be dismissed because no readjustment can become effective under the annual or any successor license until May 20, 1985. Absent such dismissal, the Company requests that the Tribes' Petition be designated for hearing at the earliest practicable date.

Comments, Protests, or Petitions to Intervene.—Anyone desiring to be heard or to make any protests about this petition should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1979). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party, or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comment, protest, or petition to intervene must be filed on or before October 3, 1980. The Commission's address is: 825 North Capitol Street, N.E., Washington, D.C. 20426. The petition is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26098 filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP79-288]

Mountain Fuel Supply Co.; Petition To Amend

August 19, 1980.

Take notice that on July 30, 1980, Mountain Fuel Supply Company (Petitioner), 180 East First South Street, Salt Lake City, Utah 84139, filed in Docket No. CP79-288 a petition to amend the order issued November 21, 1979, in said docket pursuant to Section 7(c) of the natural Gas Act so as to authorize the transportation of natural gas for Natural Gas Pipeline Company of America (Natural) from an enlarged area pursuant to a March 27, 1980, amendatory agreement between Petitioner and Natural, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

Petitioner states that by order of November 21, 1979, it was authorized to transport natural gas from Natural in the Bonanza area of Uintah County, Utah, pursuant to the terms of a gas purchase and transportation agreement between Petitioner and Natural; dated October 3, 1978. A portion of the transportation volumes are also purchased by Petitioner, it is said. Petitioner asserts

the volumes of gas subject to said agreement are delivered to it by Natural at a point on Petitioner's intrastate gathering facilities located in Township 9 South, Range 23 East, Uintah County, and/or at other points mutually agreed upon. It is further asserted that Petitioner redelivers equivalent volumes at an existing point of interconnection between the facilities of Petitioner and Colorado Interstate Gas Company (CIG) at the Kanda Exchange Point located in Sweetwater County, Wyoming. It is said that CIG than redelivera such volumes of gas to Natural.

Petitioner asserts that Natural has acquired additional supplies of natural gas in the Bonanza area from acreage that is remote from Natural's exisitng transmission system. Petitioner further asserts that it has transmission facilities in the Bonanza area and is willing to transport the additional supplies for Natural under the provisions of a March 27, 1980, amendatory agreement with Natural.

Accordingly, Petitioner proposes herein to amend the order in the instant docket to authorize the transportation of natural gas from an enlarged area pursuant to the March 27, 1980, amendatory agreement with Natural.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before September 9, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26099 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-463]

National Fuel Gas Supply Corp.; Application

August 19, 1980.

Take notice that on July 25, 1980, National Fuel Gas Supply Corporation (Applicant), Ten Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP80-463 an application pursuant to Section 7(c) of the Natural Gas Act and Section 157.7(b) of the Regulations thereunder (18 CFR 157.7(b)) for a certificate of public convenience and necessity authorizing the construction, during an indefinite period commencing with the date of the order herein, and operation of facilities to take into its certificated main pipeline system natural gas supplies, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The stated purpose of this budget-type application is to augment Applicant's ability to act with reasonable dispatch in connecting to its pipeline system supplies of natural gas which may become available from various producing areas generally coextensive with its pipeline system or the systems of other pipeline companies which may be authorized to transport gas for the account of or exchange gas with Applicant and supplies of natural gas from Applicant's own production or acquired for system supply under Sections 311 or 312 of the Natural Gas Policy Act of 1978.

Applicant states that the total cost of the proposed facilities each calendar year would not exceed $3,218,688, with no single project to exceed $804,672. It is stated that these facilities would be financed with internally generated funds and/or interim short-term bank loans.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not seve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26100 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP80-31]

National Fuel Gas Supply Corp.; Proposed Changes in Gas Tariff

August 19, 1980.

Take notice that on August 11, 1980, National Fuel Gas Supply Corporation (National Fuel) tendered for filing the following proposed changes in its Gas Tariff, to be effective December 1, 1979.

Original Volume No. 1

Original Sheet Nos. 36D and 37D and First Revised Sheet Nos. 37B and 37C superseding First Revised Sheet Nos. 45, 37B and 37C, respectively.

These corrective tariff sheets are issued to comply with order of the Federal Energy Regulatory Commission in Docket No. RP80-31 dated June 19, 1980, to provide the following: (1) a provision that supplier refunds received but not flowed-through will accrue interest in accordance with Section 154.67 (d)(2)(iii) of the Commission's Regulations from the date of receipt to the date of disbursement, and (2) a provision that the sum of the amount of all gas costs subject to incremental pricing, as reflected in both Account 192.1 and 192.2, be utilized in Section 19 Part 3.3 in determining the Actual Incremental Pricing Surcharge.

A copy of this filing was served on the following:

Mercer Gas Company, National Fuel Gas Distribution Corporation, Cook Gas Company, North East Heat & Light Company, The Peoples Natural Gas Company, Public Service Commission of the State of New York, Pennsylvania Public Utility Commission, Public Utilities Commission of Ohio.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Sections

1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before September 2, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26101 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP80-459]

Natural Gas Pipeline Co. of America; Application

August 19, 1980.

Take notice that on July 23, 1980, Natural Gas Pipeline Company of America (Applicant), 122 South Michigan Avenue, Chicago, Illinois 60603, filed in Docket No. CP80-459 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain gas purchase facilities in the Steve Field, Bowie County, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to abandon a 3-inch meter station and related appurtenant facilities which were installed to receive gas purchased from General American Oil Company of Texas (General American) and Petro Granda, Inc. (Petro) in the Steve Field, Bowie County, Texas. Applicant states that production from the C. C. Hairston No. 1 Well terminated in September 1976 due to depletion of reserves. It is also stated that the well has been plugged and abandoned and the leases have expired. Applicant states that it has independently determined that there are no remaining salable recoverable gas reserves which can be produced from this well. It is stated that as a result of these findings, Applicant has entered into a termination agreement with Petro dated May 22, 1978. Applicant also asserts that both Petro and General American have received permission and approval to abandon their sales to Applicant.

Applicant indicates that the 3-inch measuring station and related above ground salvable facilities would be removed and retained in stock until needed for reuse at another facility and that all other facilities would be abandoned in place.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1980, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26102 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. TA80-2-7]

North Penn Gas. Co.; Proposed Changes in FERC Gas Tariff

August 19, 1980.

Take notice that North Penn Gas Company (North Penn) on August 4, 1980, tendered for filing proposed changes in its FERC Gas Tariff, First Revised Volume No. 1, pursuant to its PGA Clause for rates to be effective September 1, 1980.

The change in rates contained in this filing reflects an increase of 23.162¢ per MCf pursuant to § 14.1 (PGA Clause) of North Penn's tariff to reflect supplier rates which will be in effect on September 1, 1980.

Additionally, this filing reflects a surcharge credit of 29.823¢ per Mcf pursuant to § 14.2 and § 14.3 of North Penn's tariff which results from amounts accumulated in the Unrecovered Purchased Gas Cost Account for the period January 1, 1980 through June 30, 1980; the jurisdictional portion of supplier refunds received by North Penn for the same six-month period; carrying charges computed in accordance with Commission Regulations; a carry-over balance from the surcharge credit effective for the period September 1, 1979 through February 29, 1980; and that portion of emergency gas sale revenues as required pursuant to § 157.50 of the Commission's Regulations.

North Penn respectfully requests a waiver of any of the Commission's Rules and Regulations as may be required to permit Sixty-Fifth Revised Sheet No. PGA-1 and Second Revised Sheet No. 15H, submitted herewith, to become effective September 1, 1980, as proposed.

Copies of this filing were served upon North Penn's jurisdictional customers as well as interested state commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with § 1.8 and § 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before August 25, 1980. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80-26103 Filed 8-25-80; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RA80-84]

Seasweet Crabmeat Co.; Filing of Petition for Review Under 42 U.S.C. 7194

August 19, 1980

Take notice that Seasweet Crabmeat Co. on July 22, 1980 filed a Petition for Review under 42 U.S.C. 7194(b) (1977

Supp.) from an order of the Secretary of Energy.

Copies of the petition for review have been served on the Secretary, Department of Energy, and all participants in prior proceedings before the Secretary.

Any person desiring to be heard with reference to such filing should on or before September 3, 1980 file a petition to intervene with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8). Any person wishing to become a party or to participate as a party must file a petition to intervene. Such petition must also be served on the parties of record in this proceeding and the Secretary of Energy through John McKenna, Office of General Counsel, Department of Energy, Room 6H–025, 1000 Independence Ave. S.W. Washington, D.C. 20585. Copies of the petition for review are on file with the Commission and are available for public inspection at Room 1000, 825 North Capitol St., N.E., Washington, D.C. 20426.

Kenneth F. Plumb,

Secretary.

[FR Doc. 80–26114 Filed 8–25–80; 8:45 am]

BILLING CODE 6450–85–M

Office of Hearings and Appeals

Issuance of Decisions and Orders; Week of July 14 through July 18, 1980

During the week of July 14 through July 18, 1980, the decisions and orders summarized below were issued with respect to appeals and applications for exception or other relief filed with the Office of Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

Appeals

Center for Constitutional Rights, New York, New York, BFA–0301, request for information

The Center for Constitutional Rights filed an Appeal from a denial by the Director of the Office of Classification of a request for information which the organization had submitted under the Freedom of Information Act. In considering the Appeal, the DOE found that portions of a classified memorandum withheld under Exemptions 1 and 3 could be declassified and released to the public.

Requests for Exception

Airport Exxon, South San Francisco, California, BEO–0389, motor gasoline

Airport Exxon filed an Application for Exception from the provisions of 10 C.F.R., Part 211, in which the firm sought an increase in its base period allocation of motor gasoline. In considering the request, the DOE found that the firm had failed to demonstrate that it was suffering a gross inequity as a consequence of the imposition of the updated base period inasmuch as it had acquired the outlet after the date of its imposition and should therefore have been in a position to know the outlet's new allocation prior to leasing it. Accordingly, exception relief was denied.

Archie's Standard Service, New Hope, Minnesota, BEO–0073, motor gasoline

Archie's Standard Service filed an Application for Exception from the provisions of 10 C.F.R., Part 211, in which the firm sought an increase in its base period allocation of motor gasoline. In considering the request, the DOE found that the firm had failed to demonstrate that it was suffering a gross inequity as a consequence of the imposition of the updated base period. Specifically, the DOE determined that the outlet was sufficiently profitable with its present allocation to allow the firm to realize the intended benefits of its investment in acquiring the outlet. Accordingly, exception relief was denied.

Florence Car Wash, Los Angeles, California, BEO–0761, motor gasoline

Florence Car Wash filed an Application for Exception from the provisions of 10 C.F.R. § 211.102 in which the firm sought an increase in its base period allocation of motor gasoline. In considering the request, the DOE found that exception relief was necessary to allow the current owner of Florence to realize a benefit from its investment in the outlet. Accordingly, exception relief was granted, and the outlet's base period allocation of motor gasoline was increased.

Gulf Oil Corp., Tulsa, Oklahoma, BXE–0988, crude oil

Gulf Oil Corporation filed an Application for Exception from the provisions of 10 C.F.R., Part 212, Subpart D. Exception relief was granted to permit Gulf to sell at upper tier ceiling prices 62.35 percent of the crude oil produced from the Kiefer Unit.

Miller-Claborn Oil Co., Ashdown, Arkansas, DEE–4183, motor gasoline

Miller-Claborn Oil Company filed a Statement of Objections to the issuance in final form of a Proposed Decision and Order which tentatively determined that the firm's request for an increased base period allocation of motor gasoline should be denied. Citing its stabilized price and supply situation, Miller-Claborn Oil Company later withdrew its Statement of Objections. Accordingly, exception relief was denied.

National Car Rental System, Dubois, Pennsylvania, DEE–7848, motor gasoline

National Car Rental System filed an Application for Exception from the provisions of 10 CFR, Part 211 in which the firm sought an increased base period allocation of motor gasoline. In considering the request, the DOE found that the firm had failed to demonstrate that it was suffering a serious hardship or gross inequity as a result of DOE regulations. Accordingly, exception relief was denied.

Novato Unified School District, Novato, California, BEO–0529, motor gasoline

The Novato Unified School District filed an Application for Exception from the provisions of 10 CFR § 211.102 in which the School District sought an increase in its allocation of motor gasoline. In considering the request, the DOE found that the School District was not suffering a serious hardship or gross inequity as a result of DOE allocation regulations. Accordingly, exception relief was denied.

Oak Park I–210 Shell, Lake Charles, Louisiana, DEO–0346, motor gasoline

Oak Park I–210 Shell filed an Application for Exception from the provisions of 10 CFR, Part 211 in which the firm sought an increase in its base period allocation of motor gasoline. In considering the request, the DOE found that the firm had failed to demonstrate that it was experiencing a serious hardship, gross inequity, or unfair distribution of burdens as a result of the DOE regulatory program. Accordingly, exception relief was denied.

Patricia Park DX, Des Moines, Iowa, BEO–0369, motor gasoline

Patricia Park DX filed an Application for Exception from the provisions of 10 CFR, Part 211, in which the firm sought an increase in its bas period allocation of motor gasoline. In considering the request, the DOE found that the firm had failed to demonstrate that it was suffering a gross inequity as a consequence of the imposition of the updated base period. Specifically, the DOE determined that the outlet was sufficiently profitable with its present allocation to allow the firm to realize the benefits of its investment in acquiring the outlet. Accordingly, exception relief was denied.

Price Bros., Inc., Lynden, Washington, BEO–0502, motor gasoline

Price Bros., Inc. filed an Application for Exception in which it sought an increased base period allocation of motor gasoline for a retail outlet which it operates. On November 19, 1979, the Western Regional Center of the Office of Hearings and Appeals issued a Proposed Decision and Order tentatively denying Price's exception request. Price filed a Statement of Objections in which it alleged that construction on the highway adjacent to its outlet impaired its sales volumes during the updated base period. The DOE granted exception relief on the basis of the Criteria established in *Harrison Gas and Oil*, 4 DOE ¶ 81,033 (1979), concluding that the applicant had been adversely affected in a significant manner due to anomalous circmstances during the updated base period. The exception relief granted increased Price's base period allocation to the average level of gasoline sales which the firm attained after completion of the road construction.

Ron's Skelly service Red Oak, Iowa, DEE/7641 motor gasoline

Ron's Skelly Service filed an Application for Exception from the provisions of 10 C.F.R., Part 211 in which the firm sought an increased base period allocation of motor

gasoline. In considering the request, the DOE found that exception relief was necessary to enable the firm to realize the intended benefits of a capital investment it had made in its retail sales outlet. Accordingly, exception relief was granted.

Seaview Petroleum Company, Washington, D.C., DEE–6942, crude oil

Seaview Petroleum Company filed an Application for Exception from the provisions of 10 C.F.R., Part 211.67 (Entitlement Program) in which the firm sought permission to sell entitlements for the crude oil which the firm purchased to establish an initial, or starting inventory for its new refinery. In considering the request, the DOE found that the operation of the Entitlements Program produces a grossly inequitable result by inordinately increasing Seaview's crude oil acquisition costs for that portion of seaview's crude oil purchases that will never be used as runs to stills. Exception relief was necessary to enable Seaview to share in the beneftis of the Mandatory Petroleum Price Regulations which are generally available to other refiners of domestic crude oil. Accordingly, exception relief was granted. Important issues discussed in the Decision and Order include (i) the appropriate method to be utilized in calculating a refiners necessary inventory level, (ii) the appropriate method to be utilized in determining the dollar amount of exception relief.

Sharpstown Texaco, Houston, Texas, DEE–5152, motor gasoline

Sharpstown Texaco filed an Applicaiton for Exception from the provisions of 10 C.F.R., Part 211 in which the firm sought an increased base period allocation of motor gasoline. In considering the request, the DOE found that the firm had failed to demonstrate that it was suffering a serious financial hardship as a result of DOE regulations. Accordingly, exception relief was denied.

Solvang California, Solvang, California, DEE–5121, motor gasoline

Solvang, California filed an Application for Exception from the provisions of 10 C.F.R., Part 211 in which the town sought an increase in the supplies of motor gasoline available to it. In considering the request, the DOE found that Solvang, California had failed to submit substantive evidence which would demonstrate that it was experiencing an unfair distribution of the burdens resulting from the shortage of motor gasoline. Accordigly, exception relief was denied.

Toy Enterprizes, Milwaukee, Wisconsin, BEO–1062, motor gasoline

Toy Enterprizes filed an Application for Exception from the provisions of 10 C.F.R., Part 211, in which the firm sought an increase in its base period allocation of motor gasoline. In considering the request, the DOE found that the firm had failed to demonstrate that it was suffering a gross inequity as a consequence of the imposition of the updated base period inasmuch as it had acquired the outlet after the date of its imposition and was therefore in a position to know the outlet's new allocation prior to acquiring it. Accordingly, exception relief was denied.

Triangle Shell and Lutwyche's Shell, Baltimore, Maryland, DEO–0180, DEO–0347, motor gasoline

Triangle Shell and Lutwyche's Shell filed Applications for Exception from the provisions of 10 C.F.R., Part 211 in which the firms sought increases in their 1972 adjusted base period allocations of motor gasoline to reflect their increased purchases during 1978. The firms subsequently stated that the change in base period had made exception relief unnecessary, and asked that their Applications be dismissed. The DOE stated that it is generally not its policy to dismiss Applications for Exception once a Proposed Decision and Order is issued, but it determined that it was appropriate in this case since the relief requested was no longer necessary. Accordingly, the Applications were dismissed.

Vernon Auto Wash, Inc., Vernon, Connecticut DEE–7447, motor gasoline

Vernon Auto Wash, Inc., filed an Application for Exception from the provisions of 10 C.F.R., Part 211 which, if granted, would result in an increase in the firm's base period allocation of motor gasoline. In a Proposed Decision and Order issued to Vernon, the DOE found that Vernon's gasoline purchases during the updated base period were unrepresentative of the outlet's normal level of operations because Vernon's employees' mismanaged the outlet during this period and actively discouraged motorists from purchasing gasoline. The DOE also found that Vernon was unable to operate profitably in the absence of exception relief, and, that the firm would be forced into bankruptcy unless its monthly gasoline allocation was increased. Accordingly, the DOE tentatively concluded that Vernon's monthly allocation of motor gasoline should be increased from approximately 28,500 gallons to 40,000 gallons. In considering Vernon's Objections to the Proposed Order, the DOE affirmed its initial determination that an allocation of 40,000 gallons per month is sufficient to ensure the commercial viability of the outlet. The DOE rejected the firm's contention that market forces prevent it from realizing the maximum permissible mark-up of 16.8 cents per gallon on its gasoline sales. The DOE noted that the applicant's survey of its competitors' retail gasoline prices demonstrated that Vernon could realize the maximum permissible mark-up without pricing its gasoline at noncompetitive levels. Therefore, the DOE rejected Vernon's request for an additional increase in its allocation of gasoline and established the firm's monthly allocation at 40,000 gallons.

Requests for Modification and/or Rescission

DOE Richland Operations Office, Richland, Washington, BMR–0046, Freedom of Information

The Richland Operations Office of the Department of Energy filed an Application for Rescission/Modification of a Decision and Order issued on May 8, 1980, which granted an Appeal of the denial of a request for information made pursuant to the provisions of the Freedom of Information Act, 5 U.S.C. § 552, as implemented by the DOE in 10 C.F.R., Part 1004. In considering the Application, the DOE found that the Applicant had failed to show the existence of significantly changed circumstances as defined in 10 C.F.R. § 205.135(b)(2) upon which to base its request. Accordingly, Applicant's request was denied.

South Bradenton Amoco, Bradenton, Florida, BMR–0047, motor gasoline

On June 6, 1980, South Bradenton Amoco (South Bradenton) filed a Request for Modification or Rescission of a Decision and Order which the Department of Energy issued to it on April 10, 1980. In its request, the firm argued that the DOE had erred in denying it an increase in its base period allocation of motor gasoline. In considering the request, the DOE found that South Bradenton had presented no new material facts, or shown that there existed in this proceeding a substantial change in the facts or circumstances underlying the April 10, 1980 Decision and Order, which would warrant modification or rescission.

739 Corp., Lord's Valley, Pennsylvania, BMR–0050, BEL–0055, motor gasoline

739 Corporation filed an Application for Modification or Rescission in which the firm requested the modification of certain provisions of a Decision and Order which the Office of Hearings and Appeals issued to it on May 23, 1980. In considering the request, the DOE found that the May 23 Decision and Order inadvertently reproduced an error which had occurred in the Proposed Decision and Order, in which the new allocation proposed in the text of the Decision and the allocation tentatively approved in the ordering paragraphs were different. Accordingly, the Application for Modification or Rescission was granted and the firm's base period allocation of motor gasoline was increased for six months. In view of the considerations of the merits of 739's Application for Modification or Rescission, the Application for Temporary Exception was dismissed.

Motion for Evidentiary Hearing

Power Management, Inc., Harlingen, Texas, DRH–0051, DRD–0051, crude oil

On April 7, 1980, Power Management, Inc. (PMI) perfected the filing of a Motion for Evidentiary Hearing and a Motion for Discovery in connection with its Statement of Objections to a Proposed Remedial Order issued to it by the DOE Southwest Enforcement District on August 30, 1979. In its Motion for Evidentiary Hearing, PMI requested permission to present testimonial evidence and cross-examine knowledgeable DOE officials concerning the contentions raised in its Statement of Objections. In considering the request, the DOE determined that the firm had failed to establish that any of its contentions involved material, factual disputes that could best be resolved by the quesitoning of witnesses at an evidentiary hearing. Accordingly, the Motion for Evidentiary Hearing was denied. In its Motion for Discovery, the firm requested that it be afforded the opportunity to depose the DOE officials who conducted the audit of PMI which served as the basis for the Proposed Remedial Order. The DOE concluded, however, that the firm had failed

to show that such depositions were necessary in order to obtain relevant and material evidence. Accordingly, PMI's Motion for Discovery was also denied.

Remedial Orders

In the following cases involving Proposed Remedial Orders and/or Interim Remedial Orders for Immediate Compliance, no Statements of Objections were filed. The DOE therefore issued the orders in final form.

Company Name, Case No., and Location

Don Little d.b.a. Clark Super 100, BRW–0056, Roselle, IL
James Pratte d.b.a. Jim's Texaco, BRW–0057, N. Aurora, IL
Ken de Paola d.b.a. Seventeenth and Harrison Service, BRW–0058, Maywood, IL

Protective Orders

The following firms filed Applications for Protective Orders. The applications, if granted, would result in the issuance by the DOE of the proposed Protective Order submitted by the firm. The DOE granted the following applications and issued the requested Protective Order as an Order of the Department of Energy:

Name, Case No., and Location

Guam Oil & Ref. Co./Chevron USA, Inc., BEJ–0102, Washington, DC

Interim Orders

The following firms were granted Interim Exception relief which implements the relief which the DOE proposed to grant in an order issued on the same date as the Interim Order:

Company Name, Case No., and Location

Allison Oil Co. BEN–0048, Ardmore, OK
Husky Oil Company, BEN–1248, Denver, CO
Industrial Fuel and Asphalt of Indiana, Inc., BEN–0962, Washington, DC

Petitions Involving the Motor Gasoline Allocation Regulations

The following firms filed Applications for Exception, Temporary Exception, Stay, and/or Temporary Stay from the provisions of the Motor Gasoline Allocation Regulations. The requests, if granted, would result in an increase in the firms' base period allocation of motor gasoline. The DOE issued Decisions and Orders which determined that the requests be denied.

Company Name, Case No., and Location

Airport Shopping Center, BEO–0071, Neosho, MO
Armstrong Self-Service, BEO–0318, Callahan, FL
Barkhousen Brothers, BEO–0390, BEO–0391, Hilmar, CA
Brown's Mobil, BEO–1024, Brazil, IN
Dilly's Serv. Station, BEO–0326, Hastings, NE
Friendly Oil Co., BEO–0699, Alhambra, CA
Gelco Courier Service, BEO–0723, San Francisco, CA
Huntington Corner Grocery, BEO–0012, Camano Island, WA
Mr. Gleem Car Wash, BEO–0745, Houston, TX
Parker Supply Co., Inc., BEO–0357, Birmingham, AL
Vern's Serv. Center, DEE–5755, Torrance, CA

Dismissals

The following submissions were dismissed without prejudice to refiling at a later date:

Name and Case No.

Air Conditioning & Refrigeration Inst., BEE–0618
Allison Oil Co., DST–3034
Cibro Pet. Products, Inc., BEA–0387
Consumer Energy Council of America, BSG–0012
Dan's Arco, DEE–7931
Fill-N-Wash, Inc., DRO–0339
Husky Oil Company, BEL–1248
Ross Production Co., DRO–0142
Slant/Fin Corp., BEE–0704.
St. Johns Oil Co., Inc., DEE–2262; DES–2262

Copies of the full text of these decisions and orders are available in the Public Docket Room of the Office of Hearings and Appeals, Room B–120, 2000 M Street, N.W., Washington, D.C. 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., except federal holidays. They are also available in *Energy Management: Federal Energy Guidelines*, a commercially published loose leaf reporter system.

George B. Breznay,

Deputy Director, Office of Hearings and Appeals.

August 20, 1980.

[FR Doc. 80–28133 Filed 8–25–80; 8:45 am]
BILLING CODE 6450–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL 1588–1]

Motor Vehicle Pollution Control; Waiver of Oxides of Nitrogen Emission Standards; Public Hearing

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Public Hearing to Consider Applications for Waivers.

SUMMARY: This notice announces a public hearing to consider applications for waiver of the 1981 and 1982 oxides of nitrogen (NOx) emission standard applicable to diesel-powered light-duty vehicles.

Nissan Motor Company, Ltd. (Nissan) has informed EPA of its intention to request a waiver of the 1981–1982 NOx emission standard for its diesel light-duty vehicles pursuant to section 202(b)(6)(B) of the Clean Air Act (Act) by August 29, 1980. EPA plans to hold a public hearing on this waiver application and any others which EPA may receive in time for consideration at the hearing.

DATES: This notice announces that EPA will hold a public hearing beginning at 8 a.m. on September 19, 1980, on any NOx waiver applications it receives by September 9, 1980. Interested parties should submit proposed testimony for the hearing to the Director of EPA's Manufacturers Operations Division (EN–340) by September 16, 1980. Interested parties should also submit any relevant written comments by October 3, 1980, to ensure that the Administrator can consider those comments in deciding on the waiver applications.

ADDRESSES: EPA will hold the consolidated public hearing at the GSA Auditorium, General Services Administration, 7th and D Streets, S.W., Washington, D.C. 20460. All public portions of waiver applications and other relevant information will be available for public inspection between 8 a.m. and 4 p.m., Monday through Friday, at: U.S. Environmental Protection Agency, Central Docket Section (A–130), Gallery I, Waterside Mall, 401 M Street, S.W., Washington, D.C. 20460 (Docket Number EN–80–19).

FOR FURTHER INFORMATION CONTACT: Mr. Jerry Schwartz, Manufacturers Operations Division (EN–340), U.S. Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460, (202) 472–9421.

SUPPLEMENTARY INFORMATION:

I. Background:

Section 202(b)(6)(B) of the Clean Air Act, as amended, 42 U.S.C. 7521(b)(6)(B)(1977), allows any manufacturer to petition the Administrator of EPA for waiver of the 1981–1984 model year NOx standard of 1.0 gpm. The Administrator, after notice and opportunity for public hearing, may waive the standard for any class or category of light-duty vehicles manufactured during the four model year period, beginning in model year 1981, up to a maximum level of 1.5 gpm, if the manufacturer can show that the waiver is necessary to permit diesel engine technology to be used on the subject vehicles. The waiver may be granted if the Administrator determines:

(i) That the waiver will not endanger public health;

(ii) That the waiver will result in significant fuel savings at least equal to the fuel economy standard applicable in each year under the Energy Policy and Conservation Act, and

(iii) That the technology has a potential for long-term air quality benefit and has the potential to meet or exceed the average fuel economy standard applicable under the Energy Policy and Conservation Act at the expiration of the waiver.

Guidelines for diesel NOx waiver applications were published in the Federal Register at 43 FR 30341, July 14, 1978, in order to apprise manufacturers of the information deemed necessary to demonstrate that a waiver should be granted.

II. Waiver Application

In an August 7, 1980, letter to the Administrator, Nissan informed EPA of its intention to submit an application for waiver of the 1981–1982 NOx emission standard for its diesel passenger cars by August 29, 1980.

EPA has scheduled a public hearing to consider this application and any other diesel NOx waiver applications received on or before September 9, 1980, at the GSA Auditorium, General Services Administration, 7th and D Streets, S.W., Washington, D.C. 20460 commencing at 8 a.m. on September 19, 1980. EPA encourages any manufacturers still planning to request NOx waivers to file their applications by the deadline so that the Administrator can review as many outstanding waiver applications as possible in one consolidated proceeding. Submitting applications at a reasonable time before the scheduled proceeding will greatly facilitate the Administrator in making timely decisions.

In order to grant a waiver, the Administrator must determine that the applicant has provided information sufficient to satisfy each of the waiver criteria set out above. The Administrator is not required to make his determination solely on the record of the hearing, and may consider any additional information as well. All information considered by the Administrator for this waiver decision will be included in public docket EN–80–15.

III. Hearing Procedures

The public hearing will provide an opportunity for interested persons to state their views or arguments, or to provide pertinent information concerning the waiver requests at issue. Any party desiring to make an oral statement at the hearing should file a notice of such intention and 10 copies of the proposed testimony and other relevant material with the Director of EPA's Manufacturers Operations Division at the address listed above not later than September 16, 1980. If feasible, these parties also should submit at least 25 copies of their statements or material for the hearing record for general circulation to the Presiding Officer at the time of the hearing. In addition, any person may submit written questions at any time during the hearing, which the hearing panel may propound to witnesses to the extent practicable. Relevant statements and information not specifically required by the hearing panel may be filed in the public docket until October 3, 1980, to ensure their consideration as part of the waiver decision.

The Presiding Officer will have the responsibility for maintaining order, excluding irrelevant or repetitious material, scheduling presentations, directing participants to submit corroborative material in writing and, to the extent possible, notifying participants of the time at which they may appear.

Presentations by the participants should address the considerations set forth in detail by the guidelines for submission of waiver requests published in the Federal Register, 43 FR 30341, July 14, 1978. Participants should be prepared to respond to questions from the Hearing Panel on the following issues:

1. Whether a waiver is necessary to permit the use of diesel engine technology in the class or category of vehicles or engines for which an applicant request a waiver;

2. Whether the waiver would endanger the public health;

3. Whether the waiver would result in significant fuel savings at least equal to the fuel economy standard applicable under the Energy Policy and Conservation Act ("EPCA");

4. Whether the technology utilized in the class or category for which a waiver is sought: (a) has a potential for long-term air quality benefit, and (b) has the potential to meet or exceed the average fuel economy standard applicable under EPCA at athe expiration of the waiver, and;

5. The level of NO_x emissions, not to exceed 1.5 gpm, which an applicant's diesel vehicle class or category could meet in each of the model years for which an applicant requests a waiver.

A verbatim record of the proceedings will be available for public inspection in public docket EN–80–15. Any interested party may request a copy of the transcript from the hearing reporter during the hearing at that party's own expense. Interested parties also may obtain copies of other documents in the public docket as provided in 40 CFR Part 2.

Dated: August 19, 1980.

Richard D. Wilson,

Acting Assistant Administrator for Enforcement.

[FR Doc. 80–26002 Filed 8–25–80; 8:45 am]

BILLING CODE 6550–01–M

[FRL 1585–2]

Agency Comments on Environmental Impact Statements and Other Actions Impacting the Environment

Pursuant to the requirements of the section 102(2)(C) of the National Environmental Policy Act of 1969, and section 309 of the Clean Air Act, as amended, the Environmental Protection Agency (EPA) has reviewed and commented in writing on Federal agency actions impacting the environment contained in the following appendices during the period of January 1, 1980 and January 31, 1980.

Appendix I contains a listing of draft environmental impact statements review and commented upon in writing during this review period. The list includes the Federal agency responsible for the statement, the number and title of the statement, the classification of the nature of EPA's comments as defined in Appendix II, and the EPA source for copies of the comments as set forth in Appendix VI.

Appendix II contains the definitions of the classifications of EPA's comments on the draft environmental impact statements as set forth in Appendix I.

Appendix III contains a listing of final environmental impact statements reviewed and commented upon in writing during this review period. The listing includes the Federal agency responsible for the statement, the number and title of the statement, a summary of the nature of EPA's comments and the EPA source for copies of the comments as set forth in Appendix VI.

Appendix IV a listing of final environmental impact statements reviewed but not commented upon by EPA during this review period. The listing includes the Federal agency responsible for the statement, the number and title of the statement, and the EPA source of review as set forth in Appendix IV.

Appendix V contains a listing of proposed Federal agency regulations, legislation proposed by Federal agencies, and any other proposed actions reviewed and commented upon in writing pursuant to section 309(a) of the Clean Air Act, as amended, during the referenced reviewing period. This listing included the Federal agency responsible for the proposed action, the title of the action, a summary of the nature of EPA's comments, and the source for copies of the comments as set forth in the Appendix VI.

Appendix VI contains a listing of the names and addresses of the sources of

EPA reviews and comments listing in Appendices I, III, IV, and V.

Note that this is a 1980 report; the backlog of reports should be eliminated over the next two months.

Copies of the EPA Manual setting forth the policies and procedures for EPA's review of agency actions may be obtained by writing the Public Information Reference Unit, Environmental Protection Agency, Room 2922, Waterside Mall SW, Washington, D.C. 20460, telephone 202/755–2808.

Copies of the draft and final environmental impact statements referenced herein are available from the originating Federal department or agency.

Dated: August 15, 1980.

Thomas R. Sheckells,

Acting Director, Office of Environmental Review.

Appendix I.—*Draft Environmental Impact Statements for Which Comments Were issued Between Jan. 1, 1980 and Jan. 31, 1980*

Identifying No.	Title	General nature of comment	Source for copies of comments
	Corps of Engineers		
DS-COE-A35083-CA	Los Angeles Harbor Deepening Project, Los Angeles County, California	LO2	J
D-COE-B32002-CT	New Haven Harbor Coastal Development, New Haven, New Haven County Connecticut	LO2	B
D-COE-F07008-MI	Belle River Power Plant, St. Clair, St. Clair County, Michigan	LO2	F
D-COE-K32022-CA	Sacramento River Deep Water Ship Channel, Yolo, Sacramento, Solano and Contra Costa Counties, California.	ER2	J
D-COE-K36036-CA	Telegraph Canyon Creek Flood Control, Chula Vista, San Diego County, California	LO1	J
D-COE-K39010-CA	Colorado River Bank Stabilization, Blythe, Riverside, County, California	LO2	J
	Department of Agriculture		
D-AFS-F61009-MI	Manistee River, Wild and Scenic River Study, Crawford, Kalkaska, Missaukee, Wexford, Manistee, and Oscoda Counties, Michigan.	LO1	F
D-SCS-G36080-OK	Hoyle Creek Watershed, Major County, Oklahoma	LO1	G
	Department of Commerce		
RD-NOA-A90041-OO	Proposed Channel Islands Marine Sanctuary	LO1	A
	Department of the Interior		
D-IBR-L61134-OO	Salmon Falls Division, Upper Snake River Project, Idaho and Wyoming	LO1	K
RD-OSM-A01058-OO	Implementation of Program Policies for Federal, State, and Indian Abandoned Mine Land Reclamation Under Title IV of the Surface Mining Control and Reclamation Act of 1977 (OSM-EIS-2).	LO2	A
	Department of Transportation		
DS-FHW-A41949-MI	I-69, US 127 to Existing I-69, West of Morrice, Clinton and Shiawassee Counties, Michigan	EU1	F
DS-FHW-A42024-IL	FAP Route 406, IL-406, Lincoln To Morton, Logan and Tazewell Counties, Illinois	ER2	F
D-FHW-B50000-OO	Connecticut River Bridge Crossing, Walpole, Cheshire County, New Hampshire and Rockingham, Windham County, Vermont.	LO2	B
D-FHW-B50001-NH	Notre Dame Bridge Replacement, Manchester, Hillsborough County, New Hampshire (FHWA-NH-EIS-79-01-D).	LO2	B
D-FHW-C40044-NY	Newburg Riverfront Arterial, Riverfront Boulevard, Orange County, New York	LO2	C
D-FHW-D40076-MD	MD-410 Extension, Baltimonre/Washington Parkway to Pennsy Drive, Prince Georges County, Maryland.	LO2	D
D-FHW-D40079-WV	Appalachian Corridor G., Chattaroy to Miller Creek, Mingo County, West Virginia	EU3	D
D-FHW-D40080-VA	East-West Expressway, Cities of Hampton and Newport News, Virginia	ER2	D
D-FHW-E40182-TN	TN-67, Appalachian Corridor "B" to TN-37 in Elizabethtown, Washington, Johnson and Carter Counties, Tennessee.	ER2	E
D-FHW-E40183-FL	Branan Field Road to Chaffee Road, Duval and Clay Counties, Florida	LO2	E
D-FHW-E40184-TN	TN-3, Thomas/101 to I-55, Crump Interchanges, Memphis, Shelby County, Tennessee	LO1	E
D-FHW-E53004-SC	Railroad Relocation and Consolidation, Grade Crossing Elimination, City of Columbia, Richland County, South Carolina.	LO2	E
D-FHW-F40143-MN	US 10, Improvement, Wadena to Motley, Ottertail, Wadena, Todd and Morrision Counties, Minnesota.	ER2	F
D-FHW-F40144-IL	IL-5, US 20/I-84 Improvement, Galena River Bridge, Prospect Street to Third Street, Galena, Daviess County, Illinois.	LO1	F
D-FHW-H40091-KS	US-54 and West Street Interchange, I-235 and Maple Street Interchange, Wichita, Sedgwick County, Kansas (FHWA-KS-EIS-76-03-D).	LO2	H
D-FHW-J40050-ND	Mott Rainbow Arch Bridge Replacement, Cannonball River, North Dakota	LO1	I
D-FHW-K40070-CA	CA-49 and CA-108, Sonora, Bypass, Construction, Tuolumne County, California	LO2	J
	Federal Energy Regulatory Commission		
D-FRC-L36070-AK	Swan Lake Project, No. 2911, Licenses, Tongass National Forest, Alaska	LO2	K
	Department of Housing and Urban Development		
D-HUD-B89013-MA	Wellington Station Area Development (UDAG), Medford, Middlesex, County, Massachusetts (HUD-RO1-DEIS-79).	ER2	B
D-HUD-F89007-MI	University City Rehabilitation Project No. 2, Development Plan, Detroit, Wayne County, Michigan	ER2	F
D-HUD-J85026-UT	Foothills Planned Development, Salt Lake County, Utah	ER2	I
	Nuclear Regulatory Commission		
DS-NRC-A06147-OR	Pebble Springs Nuclear Power Plant, Gilliam County, Oregon	LO1	K

Appendix I.—*Draft Environmental Impact Statements for Which Comments Were issued Between Jan. 1, 1980 and Jan. 31, 1980*—Continued

Identifying No.	Title	General nature of comment	Source for copies of comments
	OHIO RIVER BASIN COMMISSION		
D-ORB-E34016-KY	Kentucky and Licking River Basins, Regional Water and Land Resources	LO2	E
D-ORB-E34017-OO	Big Sandy and Guyandotte River Basin Regional Water and Land Resources Plan, Kentucky and West Virginia.	LO1	E
	U.S. POSTAL SERVICE		
D-UPS-H81006-MO	Espansion of Building and Parking Facilities, Westport Station, 200 Westport Road, Kansas City, Jackson County, Missouri.	LO2	H
	VETERANS ADMINSTRATION		
D-VAD-E81019-TN	Land Acquisition and Construction, Spinal Cord Injury Unit, Memphis, Shelby County, Tennessee.	LO1	

Appendix II.—*Definitions of Codes for the General Nature of EPA Comments*

ENVIRONMENTAL IMPACT OF THE ACTION

LO—Lack of Objection

EPA has no objections to the proposed action as described in the draft impact statement; or suggests only minor changes in the proposed action.

ER—Environmental Reservations

EPA has reservations concerning the environmental effects of certain aspects of the proposed action. EPA believes that further study of suggested alternatives or modifications is required and has asked the originating Federal agency to reassess these impacts.

EU—Environmentally Unsatisfactory

EPA believes that the proposed action is unsatisfactory because of its potentially harmful effect on the environment. Furthermore, the Agency believes that the potential safeguards which might be utilized may not adequately protect the environment from hazards arising from this action. The Agency recommends that alternatives to the action be analyzed further (including the possibility of no action at all).

Adequacy of the Impact Statement

Category 1—Adequate

The draft impact statement adequately sets forth the environmental impact of the proposed project or action as well as alternatives reasonably available to the project or action.

Category 2—Insufficient Information

EPA believes that the draft impact statement does not contain sufficient information to assess fully the environmental impact of the proposed project or action. However, from the information submitted, the Agency is able to make a preliminary determination of the impact on the environment. EPA has requested that the originator provide the information that was not included in the draft statement.

Category 3—Inadequate

EPA believes that the draft impact statement does not adequately assess the environmental impact of the proposed project or action, or that the statement inadequately analyzes reasonable available alternatives. The Agency has requested more information and analysis concerning the potential environmental hazards and has asked that substantial revision he made to the impact statement.

Appendix III.—*Final Environmental Impact Statements for Which Comments Were Issued Between Jan. 1, 1980 and Jan. 31, 1980*

Identifying No.	Title	General nature of comments	Source for copies of comments
	CORPS OF ENGINEERS		
F-COE-32006-MD	Rock Hall Harbor, Small Navigation Project, Kent County, Maryland.	EPA's concerns were adequately addressed in the final EIS. However, EPA feels that water quality tests should be carried out.	D
F-COE-E35022-NC	Lockwoods Folly Inlet, Brunswick County, North Carolina.	EPA's concerns were adequately addressed in the final EIS	E
F-COE-G32026-AR	Mississippi River, Improvement, Helena Harbor, Phillips County, Arkansas.	EPA's conerns were adequately addressed in the final EIS	G
	DEPARTMENT OF AGRICULTURE		
F-AFS-E65021-SC	Timber Management Plan, Piedmont Block, Sumter National Forest, South Carolina.	EPA's concerns were adequately addressed in the final EIS	E
FS-REA-G07006-TX	San Miguel Lignite Unit 1, Atascosa County, Texas	EPA's concerns were adequately addressed in the final supplement	G
F-REA-G07016-NM	Escalante Generating Plant, Related Transmission Facilities, McKinley County, New Mexico.	EPA's concerns were adequately addressed in the final EIS	G
F-SCS-J36016-WY	Upper North Laramie River Watershed Project, Albany County, Wyoming.	EPA's concerns were adequately addressed in the final EIS	I
F-SCS-K36031-CA	Lower Pine Creek Watershed, Flood Protection, California.	EPA's concerns were adequately addressed in the final EIS	J

Appendix III.—*Final Environmental Impact Statements for Which Comments Were Issued Between Jan. 1, 1980 and Jan. 31, 1980*—Continued

Identifying No.	Title	General nature of comments	Source for copies of comments
	DEPARTMENT OF TRANSPORTATION		
F-CGD-A52125-00	Regulatory Analysis, Regulations to Implement the Results of the International Conference on Tanker Safety and Pollution Prevention.	EPS's concerns were adequately addressed in the final EIS	A
F-FHW-D40073-MD	I-95, Fort McHenry Tunnel, Dredging and Disposal, Baltimore, Maryland.	EPA's concerns were adequately addressed in the final EIS. However, EPA did have several comments to be addressed during the section 404 permitting process directed at possible upland disposal sites that were discussed in the final EIS, and at dredging and monitoring aspects of the project.	D
F-FHW-E40124-SC	US 176, Relocation and Widening Union City, Spartanburg and Union Counties, South Carolina.	EPA continues to have environmental reservations regarding air and noise impacts. EPA feels that there is not enough information regarding the assumption(s) utilized in the "predetermined" air quality analysis to ensure it is representative of a "worst case" situation. EPA requests that the aforementioned agreement be submitted for review including details of the air quality analysis which formed the basis for this agreement.	E
F-FHW-E40150-FL	Port Everglades Expressway, FL-817, Construction, Broward County, Florida.	EPA is still concerned about possible noise impacts resulting from moving the Port Everglades Railroad alignment in close proximity to residential areas.	E
FS-FHW-E40151-FL	FL-74 to Canal C-23, FL-9/I-95, Martin and Palm Beach Counties, Florida.	Generally, EPA's concerns were adequately addressed in the supplement to the final EIS. However, EPA recommended design changes which would intercept runoff from the proposed project. EPA made several comments regarding air quality.	E
F-FHW-F40083-OH	I-675, I-75 to Existing I-675, near Dayton, Montgomery and Greene Counties, Ohio.	EPA's concerns were adequately addressed in the final EIS. The decision to limit construction has eliminated the cause of several EPA concerns.	F
F-FHW-J40023-CO	CO-13 through Rifle Project F, Garfield County, Colorado.	EPA's concerns were adequately addressed in the final EIS	I
F-FHW-J40033-CO	CO-133 Improvement, Hotchkiss to Paonia Dam, Delta and Gunnison Counties, Colorado.	EPA's concerns were adequately addressed in the final EIS. However, EPA recommends that water quality be protected during construction and operation and that erosion control measures be implemented.	I
F-FHW-J40042-ND	US 2, Souris River Crossing, Towners to Rugby, Ward and McHenry Counties, North Dakota.	EPA continues to have environmental reservations on the project as proposed. Specifically, the overview section of the EIS is inadequate in that it only proposes partial replacement of the wetland acres that will be filled in by the project nor does this proposal meet the policy objectives of EO 11990 or DOT Order 5601.1b.	I
	DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT		
F-HUD-F85041-IL	Poplar Hills Development, Hoffman Estates, Illinois.	EPA's concerns were adequately addressed in the final EIS. However, EPA has concerns about the adequacy of sewage treatment facilities and for the long range water supply.	F
F-HUD-K85021-HI	Gentry-Waipo Development, Waipo, Oahu, Hawaii	EPA's concerns were adequately addressed in the final EIS	J
	TENNESSEE VALLEY AUTHORITY		
F-TVA-G01003-NM	Crownpoint Uranium Mining Project, McKinley County, New Mexico.	EPA continues to have environmental reservations with the proposed project action since its implementation may significantly affect both the socioeconomics and water resources of the area. Furthermore, EPA requests the TVA and Mobil Oil Corporation (MOC) consider using the in-situ leaching method of ore recovery wherever feasible and environmentally sound.	G
	DEPARTMENT OF THE INTERIOR		
FS-BLM-A67005-FL	Phosphate Leasing, Osceola National Forest, Florida.	EPA continues to believe that implementation of any of the alternative actions which involve issuance of preference right leases would be unsatisfactory from the standpoint of environmental quality. In EPA's opinion it will be impossible to satisfactorily mitigate the destruction of 26,000+ acres of the Osceola ecosystem. In view of the present supplies of phosphate on private land and the inability to restore mined land to current use, we strongly recommend that no leases for phosphate mining in Osceola National Forest should be issued at this time. EPA has referred this proposal to the Council on Environmental Quality pursuant to section 309(b) of the Clean Air Act.	A
F-IBR-K28006-AZ	Salt Gila Aqueduct and Transmission, Central Arizona Project, Arizona.	EPA's concerns were adequately addressed in the final EIS. However, EPA highlighted several areas of concern relating to water quality issues on the Central Arizona Project..	J

Appendix IV.—*Final Environmental Impact Statements Which Were Reviewed and Not Commented on Between Jan. 1, 1980 and Jan. 31, 1980*

Identifying No.	Title	Source of review
	CORPS OF ENGINEERS	
FS-COE-A30071-NY	Beach Erosion Control and Hurricane Protection, East Rockaway Inlet to Rockaway Inlet, New York	C
	DEPARTMENT OF AGRICULTURE	
F-AFS-J65084-MT	Hoodoo-Fisher Mountain Planning Unit, Land Management Plan, Kootenai National Forest, Lincoln County, Montana	I
F-AFS-J07008—MT	Land Management Plan, Wolf Planning Unit, Kootenai National Forest, Flathead County, Montana	I
F-REA-J07008-CO	Colorado-Ute Coal-fired Power Plant, Craig Station Unit 3, Moffat County, Colorado	I

Appendix IV.—*Final Environmental Impact Statements Which Were Reviewed and Not Commented on Between Jan. 1, 1980 and Jan. 31, 1980*—Continued

Identifying No.	Title	Source of review
	DEPARTMENT OF TRANSPORTATION	
F-FHW-C40030-NY	NY-9, Cedar Place to Beach Road, Village of Ossining, Westchester County, New York	C
F-FHW-E40166-NC	I-85, Charlotte Bypass, NC-273 to US 29/NC-49, Gaston and Mecklenburg Counties, North Carolina	E
F-FHW-H40043-NB	NB-83 and US 6 Improvements, Ashland, Saunders County, Nebraska (FHWA-NEB-EIS-75-11-F)	H
	INTERSTATE COMMERCE COMMISSION	
F-ICC-H53001-00	Purchase of Rock Island Railroad Line, New Mexico to Missouri (Docket 28799, 29028)	H

Appendix V.—*Regulations, Legislation and Other Federal Agency Actions for Which Comments Were Issued Between Jan. 1, 1980 and Jan. 31, 1980*

Identifying No.	Title	General nature of comments	Source for copies of comments
	CORPS OF ENGINEERS		
R-COE-A86159-00	33 CFR Part 232, Water Resources Policy and Authorities, Establishment of Wetlands (44 FR 61308).	EPA recommends the rules include an explanation that projects to be exempted from permit requirements under section 404(r) of the Clean Water Act require that the section 404(b)(1) guidelines be considered in an environmental impact statement submitted to Congress prior to discharge of dredged or fill material and prior to authorization of funds by Congress. EPA also recommends that the proposed rule include policy guidance and criteria justification for decisionmaking as to whether or not construction will take place in a wetland.	A
A-COE-D35022-00	Stage 1 Reconnaissance Report, Delaware River Dredging Disposal Study, Trenton, New Jersey to Indiana River Inlet and Bay, Delaware.	EPA concurs with the establishment of a cooperative interagency planning effort to assist in the regional plan.	D
A-COE-K36040-99	Alternatives Environmental Working Paper, Truckee Meadows Investigation.	EPA raised several concerns relating to the section 404(b) guidelines	J
	DEPARTMENT OF AGRICULTURE		
R-ASC-A99147-00	7 CFR Part 700, 1980 Rural Clean Water Program (RCWP), Proposed Rules (44 FR 76202).	EPA recommends addition of a preface to explain that the final RCWP rules apply only to implementation of this one year experimental program. EPA presumes any new congressional authorization would require a new EIS as is required for all major Federal actions significantly impacting the environment.	A
	DEPARTMENT OF THE INTERIOR		
R-BLM-A60108-00	43 CFR Groups 2700, Sale of Public Lands (44 FR 61880).	EPA recommends clarification as to what criteria will be applied in identifying tracts of public lands to be deferred for sale. A list of disposal criteria, including those mentioned in the Federal Land Policy and Management Act, would help clarify how tracts of public land will be selected.	A
R-BLM-A65136-00	43 CFR Part 2800, Federal Land Policy and Management Act, Management of Right-of-Way and Related Facilities on Public Lands and Reimbursement of Costs.	EPA suggests that if the action does not require an EIS, a description of the proposed mitigation measures should also be required by the authorizing officer. EPA recommends the environmental protection plan provide broad guidance as to when an EIS will be prepared. We suggest explicit guidance be provided as to when the authorized officer may require the holder of a right-of-way grant to furnish a bond.	A
	DEPARTMENT OF TRANSPORTATION		
A-FAA-D51015-VA	Concept Study, Washington National Airport, Overrun Area Enlargement, Arlington County, Virginia.	EPA made several comments and recommendations including the FAA's continued analysis of alternatives.	D
A-FAA-J52000-WY	Amendment, Frontier Airlines Boeing 737, Jackson Hole Airport, Teton County, Wyoming.	EPA wrote to FAA indicating that the revisions had inadequately addressed potential noise impacts on the Grand Teton National Park.	I
A-FHW-D40036-VA	Water Quality and Ecological Resources Technical Report, I-95 Location and Preliminary Design Study, Richmond to Petersburg, Virginia.	EPA made several recommendations to minimize the impacts associated with channelization and wetland areas.	D
A-FHW-D40082-MD	Draft Air Quality Analysis, I-195, I-95 to Baltimore/Washington Airport, Maryland.	EPA has reviewed the draft air quality analysis and has no objections to the project as proposed.	D
	DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT		
A-HUD-G85133-TX	Additional Information, Sugarmill Subdivision, Sugar Lane, Fort Bend County, Texas.	EPA's concerns have been adequately addressed	G

Appendix VI.—*Source for Copies of EPA Comments*

A. Public Information Reference Unit (PM-213), Environmental Protection Agency, Room 2922, Waterside Mall, SW., Washington, D.C. 20460

B. Director of Public Affairs, Region 1, Environmental Protection Agency, John F. Kennedy Federal Building, Boston, Massachusetts 02203

C. Director of Public Affairs, Region 2, Environmental Protection Agency, 26 Federal Plaza, New York, New York 10007

D. Director of Public Affairs, Region 3, Environmental Protection Agency, Curtis Building, 6th and Walnut Streets, Philadelphia, Pennsylvania 19106

E. Director of Public Affairs, Region 4, Environmental Protection Agency, 345 Courtland Street, NE, Atlanta, GA 30308

F. Director of Public Affairs, Region 5, Environmental Protection Agency, 230 South Dearborn Street, Chicago, Illinois 60604

G. Director of Public Affairs, Region 6, Environmental Protection Agency, 1201 Elm Street, Dallas, Texas 75270

H. Director of Public Affairs, Region 7, Environmental Protection Agency, 1735 Baltimore Street, Kansas City, Missouri 64108

I. Director of Public Affairs, Region 8, Environmental Protection Agency, 1860 Lincoln Street, Denver, Colorado 80203

J. Director of Public Affairs, Region 9, Environmental Protection Agency, 213 Fremont Street, San Francisco, California 94108

K. Director of Public Affairs, Region 10, Environmental Protection Agency, 1200 Sixth Avenue, Seattle, Washington 98101

[FR Doc. 80-25805 Filed 8-25-80; 8:45 am]
BILLING CODE 6560-01

[OPTS-53016; FRL 1586-6]

Premanufacture Notices Status for July 1980

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(d)(3) of the Toxic Substances Control Act (TSCA) requires EPA to publish a list in the **Federal Register** at the beginning of each month reporting the premanufacture notices (PMN's) pending before the agency and the PMN's for which the review period has expired since publication of the last monthly summary. This is the report for July 1980.

DATE: Written comments are due no later than 30 days before the applicable notice review period ends on a specific chemical substance.

ADDRESS: Written comments to: Document Control Officer (TS-793), Office of Pesticides and Toxic Substances, Environmental Protection Agency, 401 M St., SW, Washington, DC 20460, 202-755-8050.

FOR FURTHER INFORMATION CONTACT: Paige Beville, Premanufacturing Review Division (TS-794), Office of Pesticides and Toxic Substances, Environmental Protection Agency, 401 M St., SW, Washington, DC 20460, 202-426-8816.

SUPPLEMENTARY INFORMATION: Section 5(a)(1) of TSCA (90 Stat. 2012 (15 U.S.C. 2604)) requires any person who intends to manufacture or import a new chemical substance to submit a PMN to EPA at least 90 days before manufacture or import commences. A "new" chemical substance is any substance that is not on the Inventory of existing substances compiled by EPA under Section 8(b) of TSCA. EPA first published the Initial Inventory on June 1, 1979. Notice of availability of the Initial Inventory was published in the **Federal REgister** on May 15, 1979 (44 FR 28558). The requirement to submit PMN's for new chemical substances manufactured or imported for commercial purposes became effective on July 1, 1979.

EPA has 90 days to review a PMN once the agency receives it (section 5(a)(1)). The section 5(d)(2) **Federal Register** notice indicates the date when the review period ends for each PMN. Under section 5(c), EPA may, for good cause, extend the review period up to an additional 90 days. If EPA determines that an extension is necessary, it will publish a notice in the **Federal Register.**

The monthly status report published in the **Federal Register** as required under section 5(d)(3), will identify: (a) PMN's received during the month; (b) PMN's received previously and still under review at the end of the month; (c) PMN's for which the notice review period has ended during the month; and (d) chemical substances that EPA has added to the Inventory during the month. Therefore, EPA is publishing the July, 1980 PMN Status Report.

Interested persons may submit written comments on the specific chemical substance no later than 30 days before the applicable notice review period ends to the Document Control Officer (TS-793), Office of Pesticides and Toxic Substances, 401 M ST., SW, Washington, DC 20460. Three copies of all comments shall be submitted, except that individuals may submit single copies of comments. The comments are to be identified with the document control number "[OPTS-53016]" and the specific PMN number. Nonconfidential portions of the PMN's written comments received on individual PMN's, and other documents in public record may be seen in the above office between 8:00 a.m. and 4:00 p.m., Monday through Friday, excluding holidays.

Dated: August 18, 1980.

Walter W. Kovalick, Jr.,

Acting Deputy Assistant Administrator for Program Integration and Information.

Premanufacture Notices Status Report for July, 1980

PMN No.	Identify/generic name	FR citation	Expiration date
	I. Premanufacture Notices Received During the Month		
80-154	Generic name: Reaction products of [(amino-disubstitutedcarbomonocyclic) azo]carbomonocyclesulfonic acid and [(amino-monosubstituted-carbomonocyclic)azo] carbomonocyclesulfonic acid with carbonic dichloride.	45 FR 51647. (8/4/80)	Sept. 30, 1980.
80-155	Cyclohexanehexacarboxylic acid, penta sodium salt	45 FR 51262. (8/1/80)	Do.
80-157	Generic name: Halogenated polyimide	45 FR 51264. (8/1/80)	Oct. 4, 1980.
80-158	Polymer of: Epoxy resin, maleic anhydride, butanol, styrene, methacrylic acid.	45 FR 51264. (8/1/80)	Do.
80-159	Generic name: Resin from monocarboxylic acids, polyhydric alcohols, dibasic acid anhydride, polycarboxylic acid anhydride, and a silicone resin.	In preparation	Nov. 3, 1980.
80-160	Generic name: Hydrolyzed starch-poly-(acrylonitrile) copolymer.	45 FR 51262. (8/1/80)	Oct. 6, 1980.
80-161	Polymer of 2,2-dimethyl; 1,3-propanediol; 2,2,4-trimethyl, 1,3-pentanediol; butendioic acid.	45 FR 51646. (8/4/80)	Do.
80-162	Generic name: Lignosulfonate reaction product with an alkenoic acid and an inorganic salt.	45 FR 51274. (8/1/80)	Do.
80-163	Generic name: Monosubstituted dialkyl aniline	45 FR 51910. (8/5/80)	Oct. 13, 1980.
80-164	Generic name: Disubstituted indole	45 FR 51910. (8/5/80)	Do.
80-165	Ethanedioic acid, di-*N*-butyl ester	45 FR 51272. (8/1/80)	Do.
80-166	Generic name: Carbocyanine dye	45 FR 51908. (8/5/80)	Do.
80-167	Generic name: Arylhydrazide	45 FR 51908. (8/5/80)	Do.
80-168	Generic name: Disubstituted pyrazoloquinazolone	45 FR 51908. (8/5/80)	Do.
80-169	Generic name: Disubstituted pyrazoloquinazolone carboxaldehyde.	45 FR 51908. (8/5/80)	Do.
80-170	Zinc dibutyl dithiocarbamate dibutylamine complex	In preparation	Oct. 14, 1980.
80-171	Generic name: Polyester plasticizer	In preparation	Do.
80-172	Generic name: Polyisobutenyl succinic anhydride reaction products with substituted ethanol.	45 FR 52241. (8/6/80)	Do.
80-173	Generic name: Polyester of: Adipic acid, phthalic anhydride, trimethylol propane, ethylene glycol, and diethylene glycol.	In preparation	Oct. 15, 1980.
80-174	Generic name: Polyester reaction product with toluene diisocyanate acrylate terminated.	45 FR 52243. (8/5/80)	Do.
80-175	Generic name: Alkyd resin polymer, fatty acid, and urethane modified.	In preparation	Oct. 16, 1980.
80-176	Generic name: Oxirane, polymer with methyl oxirane, 1,1'-methylenebis(4-isocyanatocyclohexane), and (2-hydroxyethyl)-2-propenoate.	In preparation	Oct. 19, 1980.
80-177	Generic name: Oxirane, polymer with methyl oxirane, 1,3-diisocyanatomethylbenzene, and (2-hydroxyethyl)-2-propenoate.	In preparation	Do.
80-178	Generic name: Isocyanate terminated urethane prepolymer	In preparation	Do.
80-179	Generic name: Polymer of mixed alkyl acrylates	In preparation	Do.
80-180	Generic name: Polymer of: Carbomonocyclic carboxylic acid, alkanediol, and 2,5-furandiol.	In preparation	Oct. 22, 1980.

Premanufacture Notices Status Report for July, 1980

PMN No.	Identify/generic name	FR citation	Expiration date
I. Premanufacture Notices Received During the Month—Continued			
80-181	Benzenemethanamiunium, *ar*-bromoethenyl-*N,N,N*-trimethylchloride (or sulfate), polymer with diethenylbenzene, diisopropenylbenzene, and 2-methyl-1, 3-butadiene.	In preparation	Oct. 19, 1980.
80-182	Generic name: Alkanedioic acids mixed alkanolamines salt	In preparation	Oct. 21, 1980.
80-183	Generic name: Dimethylaminopropyl fluoroalkyl adducts	In preparation	Oct. 22, 1980.
80-184	Polymer of: Castor oil fatty acid, benzoic acid, epoxy resin, fumaric acid, styrene, and *N,N*-dimethyl ethanol amine.	In preparation	Oct. 28, 1980.
80-185	Generic name: Polymer of hydroxyethyl acrylate, styrene, 2-ethylhexyl acrylate, alkyl methacrylate, substituted alkyl acrylate, and alkyl mercaptan.	In preparation	Do.
80-186	*N*-Methyl-2,4-dinitro-*N*-phenyl 6-(trifluoromethyl) benzeneamine.	In preparation	Do.
80-187	Generic name: 1-Amino-4-substituted-9,10-dihydro-9,10-dioxo-2-anthracenesulfonic acid.	In preparation	Do.
80-188	Generic name: Primary amyl nitrates	In preparation	Do.
II. Premanufacture Notices Received Previously and Still Under Review at the End of the Month			
80-26	Generic name: Substituted heteromonocylce derivative of 1,4-hexadiene, polymer with ethene and 1-propene.	45 FR 44397. (7/1/80)	Aug. 4, 1980.
80-27	Generic name: Substituted heteromonocycle derivative of 1,4-hexadiene, polymer with ethene and 1-propene.	45 FR 44397. (7/1/80)	Do.
80-93	4,7-Methano-1*H*-Inden-5-o1-3a, 4,5,6,7,7a-hexahydro-dimethyl.	45 FR 34999. (5/23/80)	Aug. 3, 1980.
80-94	Generic name: Monosubstitutedbenzene-sulfonamide	45 FR 34999. (5/23/80)	Do.
80-95	Generic name: Monosubstitutedbenzene sulfonyl chloride	45 FR 34999. (5/23/80)	Do.
80-96	Generic name: Monosubstitutedbenzenediazonium chloride	45 FR 34999. (5/23/80)	Do.
80-97	Generic name: Trisubstitutedtriazine	45 FR 34999. (5/23/80)	Do.
80-98	Generic name: Monosubstituted alkanimidic acid, alkyl ester.	45 FR 34999. (5/23/80)	Do.
80-99	Generic name: Hydroxy functional acrylic	45 FR 37280. (6/2/80)	Aug. 5, 1980.
80-100	Dimethyl 1,4-benzenedicarboxylate, polymer with 1,6-hexanediol, 2,2-dimethyl-1, 3-propanediol, 1,3-benzene dicarboxylic acid, and 1,6-hexanedioic acid.	45 FR 37280. (6/2/80)	Do.
80-101	1,3-Isobenzofurandione, polymer with 1,6-hexanediol, 3,3-dimethyl-1,3-propanediol, 2-ethyl-2-hydroxymethyl-1-1, 3-propanediol, 2-ethyl-2-hydroxymethyl-1,3-propanediol, and 2,2-dimethyl-3-hydroxypropyl-2,2-dimethyl-3-hydroxypropionate.	45 FR 37280. (6/2/80)	Do.
80-102	Generic name: 5-[6-(3-substituted phenylamino)-4-chloro-(1,3,5-triazin-2-yl)-amino]-3-(3-substituted-2-hydroxy-5-sulfophenylazo)-4-hydroxy-naphthalene-2,7-disulfonic acid, copper complex, salt.	45 FR 37279. (6/2/80)	Aug. 17, 1980.
80-103	Generic name: Styrene-maleic anhydride-methyl methacrylate polymer.	45 FR 41058. (6/17/80)	Aug. 17, 1980.
80-104	Generic name: Polymer of cyclo aliphatic diisocyanate, 2-oxohexanethyleneimine, hydroxy alkyl alkyl alkanediol.	45 FR 37727. (6/17/80)	Do.
80-105	Monoethanolamine salt of 1-hydroxyethylidene-1,1-diphosphonic acid.	45 FR 37727. (6/17/80)	Aug. 19, 1980.
80-106	Diethanolamine salt of 1-hydroxyethylidene-1,1-diphosphonic acid.	45 FR 37727. (6/17/80)	Do.
80-107	Triethanolamine salt of 1-hydroxyethylidene-1,1-diphosphonic acid.	45 FR 37727. (6/17/80)	Do.
80-108	Hydrogenated petroleum hydrocarbon resin	45 FR 41060. (6/17/80)	Aug. 20, 1980.
80-109	Generic name: 3-(1-Amino-2-sulfo-4-anthraquinonylamino)-benzene sulfon-3-substituted anilide.	45 FR 41063. (6/17/80)	Do.
80-110	Generic name: 2-(2-Methylsubstituted) ethyloxycarbonylsubstituted) phenyl, disulfo, diheteropolycyclic heteropolycycle.	45 FR 42018. (6/23/80)	Aug. 25, 1960.
80-111	Generic name: 2-((2-Methylsubstituted) ethyloxycarbonylsubstituted phenyl, disulfo, diheteropolycyclic heteropolycycle.	45 FR 42018. (6/23/80)	Do.
80-112	Generic name: 2-((2-Methylsubstituted) ethyloxycarbonylsubstituted) phenyl, disulfo, diheteropolycyclic heteropolycycle.	45 FR 42018. (6/23/80)	Do.
80-113	Generic name: (2-(2-Methylsubstituted)phenyl) diheteropolycyclic heteropolycycle.	45 FR 42018. (6/23/80)	Do.
80-114	Dioxo, (Methylheteropolycyclic), diheteropolycyclic heteropolycycle.	45 FR 42018. (6/23/80)	Aug. 25, 1980.
80-115	Generic name: (Dioxoheteropolycyclic), diheteropolycyclic heteropolycycle.	45 FR 42018. (6/23/80)	Do.

Premanufacture Notices Status Report for July, 1980

PMN No.	Identify/generic name	FR citation	Expiration date
II. Premanufacture Notices Received Previously and Still Under Review at the End of the Month—Continued			
80-116	Generic name: (2-Substitutedphenyl), diheteropolycyclic heteropolycycle.	45 FR 42018. (6/23/80)...	Do.
80-117	Generic name: Salt form of acrylic acid-acrylate copolymer...	45 FR 41064. (6/17/80)...	Aug. 26, 1980.
80-118	Generic name: A polymer of styrene, hydroxy functional monomers, esters of acrylic and methacrylic acid.	45 FR 42017. (6/23/80)...	Aug. 27, 1980.
80-119	Generic name: 2-(di-(dimethyl, substituted-carbonomonocyclic) alkyl) (methyl, carboxysubstituted) benzene, (methyl-substituted) ethyl ester.	45 FR 42013. (6/23/80)...	Do.
80-120	Generic name: Methyl, trisubstitutedhetero-polycycle	45 FR 42013. (6/23/80)...	Do.
80-121	Generic name: 1-Substituted-3, 5-dimethyl-4-substitutedbenzene.	45 FR 42013. (6/23/80)...	Do.
80-122	Generic name: 2-(di-(3,5-dimethyl-4-substitutedphenyl) hydroxyalkyl)-(methyl, carboxy-substituted) benzene, (methyl-substituted) ethyl ester.	45 FR 42013. (6/23/80)...	Do.
80-123	Generic name: 2-(di-(3,5-dimethyl-4-substitutedphenyl) hydroxyalkyl)-(methylsubstituted) benzene.	45 FR 42013. (6/23/80)...	Do.
80-124	Generic name: Amine disalts of aliphatic dicarboxylic acids...	45 FR 44396. (7/1/80).....	Do.
80-125	Isophthalic acid, terephthalic acid, dimer acid, propylene glycol, and neopentyl glycol polyester.	45 FR 42016. (6/23/80)...	Do.
80-126	Resin from tall oil fatty acids, trimethylolpropane, trimethylolethane, phthalic anhydride, and benzoic acid.	45 FR 43866. (6/30/80)...	Do.
80-127	Generic name: Polymer product of an acrylate ester and a polyhydroxy compound.	45 FR 42012. (6/23/80)...	Do.
80-128	Generic name: Polyester resin CR1214-1	45 FR 44396. (7/1/80).....	Aug. 31, 1980.
80-129	Generic name: Poly(amide-ester) resin X2-669	45 FR 44394. (7/1/80).....	Sept. 3, 1980.
80-130	Generic name: Poly(amide-ester) resin X2-600	45 FR 44394. (7/1/80).....	Do.
80-131	2-[2-[4-(2-hydroxyethoxy)phenyl] ethenyl]-4,6-bis(trichloromethyl)-1,3,5-triazine.	45 FR 43461. (6/27/80)...	Do.
80-132	Generic name: Acidic phenyltetrazole derivative	45 FR 43864. (6/30/80)...	Sept. 10, 1980.
80-133	Generic name: Substituted nitroaromatic	45 FR 43864. (6/30/80)...	Do.
80-134	Generic name: Nitro acid	45 FR 43864. (6/30/80)...	Do.
80-135	Generic name: Substituted propane	45 FR 43864. (6/30/80)...	Do.
80-136	12-Molybdosilicic acid	45 FR 46207. (7/9/80).....	Sept. 15, 1980.
80-137	Generic name: Benzeneamine, 4,4'-methylene bis [*N*-(1-methylhexylidene].	45 FR 48243. (7/18/80)...	Do.
80-138	Generic name: Benzeneamine, 4,4'-methylene bis [*N*-(1-methylbutylidene].	45 FR 48243. (7/18/80)...	Do.
80-139	Generic name: Epon 1004, soya fatty acid, styrene acrylic acid, and di-tertiary butyl peroxide.	45 FR 46199. (7/9/80).....	Do.
80-140	Generic name: Polymer of: Epoxy resin, styrene, diallyl amine, dimethyl amino propyl methacrylamide, 2-ethyl hexyl methacrylate, and isobutoxy methylacrylamide.	45 FR 46199. (7/9/80).....	Do.
80-141	Generic name: Substituted-(substituted-alkenyl)-heteropolycyclic salt.	45 FR 49157. (7/23/80)...	Sept. 17, 1980.
80-142	Neopentyl glycol, dimerized fatty acid polymer	45 FR 49150. (7/23/89)...	Sept. 21, 1980.
80-143	Generic name: Complex of *p*-phenylphenol and an alkyl amine.	45 FR 46202. (7/9/80).....	Do.
80-144	Generic name: Amineextended alpha-*w*-hydroxy-poly[oxy(methyl-1,2-ethanediyl)]polymer with 1,3-diisocyanatomethylbenzene.	45 FR 49149. (7/23/80)...	Do.
80-145	Generic name: Methyl-(substituted)-(disubstituted) carbomonocycle.	45 FR 49157. (7/23/80)...	Do.
80-146	Phosphorodithioic acid, *O,O'*-di (isohexyl, isoheptyl, isooctyl, isodecyl) mixed esters, zinc salt.	45 FR 49153. (7/23/80)...	Sept. 23, 1980.
80-147	Phosphorodithioic acid, *O,O'*-di (isohexyl, isoheptyl, isooctyl, isononyl, isodecyl) mixed esters.	45 FR 49153. (7/23/80)...	Do.
80-148	Supra castor fatty acid, tall oil fatty acid, trimethylolpropane, pentaerythritol, phthalic anhydride, and para-tert butylbenzoic acid alkyd polymer.	45 FR 49155. (7/23/80)...	Sept. 24, 1980.
80-149	Generic name: Soya fatty acid, supra castor fatty acid, benzoic acid, phthfalic anhydride, maleic anhydride, and pentaerythritol alkyl polymer.	45 FR 49155. (7/23/80)...	Sept. 25, 1980.
80-150	Generic name: Safflower fatty acid type, phthalic anhydride, maleic anhydride, trimethylolpropane, pentaerythritol alkyd polymer.	45 FR 49155. (7/23/80)...	Do.
80-151	Generic name: Substituted-(substitutedvinyl)-heteropolycyclic salt.	45 FR 49152. (7/23/80)...	Sept. 25, 1980.
80-152	Poly(vinylacetate-co-butyl acrylate, tertoctylacrylamide)	45 FR 49151. (7/23/80)...	Do.

Premanufacture Notices Status Report for July, 1980

PMN No.	Identify/generic name	FR citation	Expiration date
III. Premanufacture Notices for Which the Notice Review Period Has Ended During the Month (Expiration of the notice review period does not signify that the chemical has been added to the Inventory).			
80-34	Generic name: Phosphorodithioic acid, dialkyl ester, C_{12-14} tert-alkylamine salts.	45 FR 35001. (5/23/80)...	July 23, 1980.
80-35	Generic name: Substituted phenol, reaction products with C_{22-28} alkenes.	45 FR 35001. (5/23/80)...	Do.
80-73	Generic name: Salt of: Formaldehyde, 4-(phenylamino)-substituted-benzene polymer and 2-butenedioic acid, 1,4-cyclohexanedimethanol, 2,4-diisocyanato-1-methylbenzene, 1,2-ethanediol, 2-oxepanone, and 5-substituted-1,3-benzenedicarboxylic acid polymer.	45 FR 30127. (5/7/80).....	July 2, 1980.
80-75	Polymer of: 12-Hydroxy stearic acid and epoxy resin	45 FR 30127. (5/7/80).....	Do.
80-76	Generic name: Alkyd resin TV79-0777	45 FR 30127. (5/7/80).....	Do.
80-77	Generic name: Alkyd resin X4-779	45 FR 30127. (5/7/80).....	Do.
80-78	Generic name: Bis(Substituted alkyl) 1,2-cyclohexanedicarboxylate.	45 FR 30131. (5/7/80).....	July 7, 1980.
80-80	Amides from diethylenetriamine and methyl tallowate compounds with diethylsulfate.	45 FR 30130. (5/7/80).....	Do.
80-81	Generic name: Methylphenylsubstituted-heteromonocylic salt	45 FR 30131. (5/7/80).....	July 8, 1980.
80-82	Polymer of: Epoxy resin, diallylamine, 2-ethyl hexyl methacrylate, hydroxy ethyl acrylate, dimethylamino propyl methacrylamide, and dimethylolpropionic acid.	45 FR 31489. (5/13/80)...	July 17, 1980.
80-83	Generic name: Unsaturated polyester resin based on six monomers including maleic anhydride, phthalic anhydride, an alkylene glycol, and an alkylene ether glycol.	45 FR 32772. (5/19/80)...	July 28, 1980.
80-84	Generic name: Polyester reaction product with isophorone diisocyanate and hydroxypropyl acrylate.	45 FR 30132. (5/7/80).....	July 20, 1980.
80-85	Generic name: Copolymer of substituted ethenylheterocycle and substituted ethylbenzene.	45 FR 31489. (5/13/80)...	July 21, 1980.
80-86	Generic name: Alkene dicarboxylic acids, alkane dicarboxylic acid, resin, pentaerythritol, and diaminoalkane polyamide.	45 FR 30687. (5/9/80).....	Do.
80-87	Generic name: Alkene dicarboxylic acid, alkane dicarboxylic acid, alkane carboxylic acid, and diaminoalkanes polyamide.	45 FR 30687. (5/9/80).....	Do.
80-88	Generic name: Cyanoalkyl carbomonocyclicsulfonate	45 FR 32772. (5/19/80)...	July 22, 1980.
80-89	Copolymer of isononanoic acid, phthalic anhydride, maleic anhydride, and pentaerythritol polymer (subject of PMN 80-55) and formaldehyde; butylated and 2-ethylhexylated urea polymer.	45 FR 32426. (5/16/80)...	Do.
80-90	Generic name: Dimethyl (substituted)-heteromonocyclic salt..	45 FR 32426. (5/19/80)...	July 23, 1980.
80-91	Generic name: 1,3-Naphthalenedisulfonic acid, 6,6'-[1,2-ethenediylbis [(3-sulfo-4,1-phenylene)azo]]bis-[4-amino-5-hydroxy, compounded with tris-(substituted ethyl)-ammonium hydroxide (1:6).	45 FR 32772. (5/19/80)...	July 30, 1980.
80-92	Polymer of: Tall oil fatty acid, styreneallyl alcohol copolymer, acrylic acid, and styrene.	45 FR 32771. (5/19/80)...	Do.

IV. New Chemical Substances That EPA Has Added to the Inventory During the Month

5AHQ-0979-0016	National Starch and Chemical Corp.	N-Methanesulfonyl-*p*-toluene sulfonamide	44 FR 59955 (10/17/79).
5AHQ-0979-0019A	Ferro Corp	Benzene, ethenyl-tribromo derivative homopolymer.	44 FR 67523 (11/26/79).
80-7	International Minerals and Chemical Corp.	Polymer of dehydrated castor oil, trimethylolethane, phthalic anhydride, and benzoic acid.	45 FR 12901 (11/27/80).
80-16	Humko Sheffield	Stearyl stearamide	45 FR 11904 (2/22/80).
80-32	Ethyl Corp	Zinc salt of dialkyl dithio-phosphate	45 FR 18477 (3/21/80).
80-80	Grestco Dyes and Chemical Inc.	Amides from diethylenetriamine and tallow ester compounds with diethylsulfate.	45 FR 30130 (5/7/80).
80-88	Ciba-Geigy Corp	Cyanoalkyl carbomonocyclicsulfonate	45 FR 32772 (5/19/80).

[FR Doc. 80-25808 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

[FRL 1570-8]

Consumer Affairs Program in Compliance With Executive Order 12160; "Providing for Enhancement and Coordination of Federal Consumer Programs"

Correction

In FR Doc. 80-24576, appearing on page 54420 in the issue of Friday, August 15, 1980, make the following correction:

In the "Summary:", the tenth line should have read: "determine whether and in what manner the several EPA offices that deal with complaints could supply".

[PW-23; FRL 1587-4]

Ciba-Geigy Corp.; Withdrawal of Pesticide Petition

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Ciba-Geigy Corp. has submitted a withdrawal for a pesticide petition (PP 8F2046) for residues of the insecticide/miticide methidathion (*0,0*-dimethyl phosphorodithioate S-ester with 4-(mercaptomethyl)-2-methoxy-delta 2-1,3,4-thiadiazolin-5-one) in or on the raw agricultural commodities corn grain at 0.05 part per million (ppm) and corn fodder at 2.0 ppm.

FOR FURTHER INFORMATION CONTACT: Jay S. Ellenberger, Product Manager (PM) 12, Registration Division (TS-767), Office of Pesticide Programs, Rm. E-303, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460, (202-426-2635).

SUPPLEMENTARY INFORMATION: The EPA issued a notice that published in the Federal Register of March 3, 1980 (43 FR 8844) that Ciba-Geigy Corp., P.O. Box 11422, Greensboro, NC 27409, submitted a pesticide petition (PP 8F2046) proposing that 40 CFR 180.298 be amended by establishing tolerances for residues of the insecticide/miticide methidathion (*0,0*-dimethyl phosphorodithioate S-ester with *4*-(mercaptomethyl)-2-methoxy-delta 2-1,3,4-thiadiazolin-5-one) in or on the raw agricultural commodities corn grain at 0.05 ppm and corn fodder at 2.0 ppm.

Ciba-Geigy Corp. has withdrawn this petition without prejudice to further filing in accordance with the regulation (40 CFR 121.52) pertaining to section 408 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 346a(d)).

Dated: August 18, 1980.

Herbert Harrison,

Acting Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 80-26012 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

[OPP 50495; FRL 1587-5]

FMC Corp.; Extension of Experimental use Permit

The Environmental Protection Agency (EPA) has issued an extension of an experimental use permit to the following applicant. Such permits are in accordance with, and subject to, the provisions of 40 CFR Part 172, which defines EPA producers with respect to the use of pesticide for experimental purposes.

279-EUP-69. FMC Corp., Agricultural Chemical Group, 2000 Market St., Philadelphia, PA 19103. This experimental use permit allows the use of 277 pounds of the insecticide permethrin on lettuce, soybeans, and tomatoes to evaluate contol of various insects. A total of 875 acres are involved. The program is authorized only in the States of Alabama, Arkansas, Arizona, California, Colorado, Florida, Georgia, Illinois, Indiana, Iowa, Kentucky, Louisiana, Maryland, Michigan, Minnesota, Mississippi, Missouri, Nebraska, New Mexico, North Carolina, Ohio, Oklahoma, South Carolina, Tennessee, Texes, Virginia, and Washington. The program is effective from July 14, 1980 to July 14, 1980. The permit is being issued under the condition that all crops will be destroyed or used for research purposes only. (PM 17, Franklin D. R. Gee, Rm. E-343, 202/426-9417)

Persons wishing to review the experimental use permit are referred to the designated Product Manager (PM), Registration Division (TS-767), Office of Pesticide Programs, EPA, 401 M Street, SW, Washington, D.C. 20460. Inquiries regarding this permit should be directed to the contact person given above. It is suggested that interested persons call before visiting the EPA Headquarters Office so that the appropriate file may be made available for inspection from 8:00 a.m. to 4:00 p.m. Monday through Friday, excluding holidays.

(Sec. 5, 92 Stat. 819 as amended, (7 U.S.C. 136))

Dated: August 18, 1980.

Herbert Harrison,

Acting Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 80-26011 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

[OPP-50491, FRL 1588-6]

Issuance of Experimental Use Permits

The Environmental Protection Agency (EPA) has issued experimental use permits to the following applicants. Such permits are in accordance with, and subject to the provisions of 40 CFR Part 172, which defines EPA procedures with respect to the use of pesticides for experimental purposes.

201-EUP-68. Shell Oil Suite 200, 1025 Connecticut Avenue, Washington, D.C. 20036. This experimental use permit allows the use of 1,645 pounds of the insecticide cyano(3-phenoxyphenyl)methyl-4-chloro-alpha-(1-methylethyl)beneazeneacetate on cotton to control various insects. A total of 1,640 acres are involved. The program is authorized only in the States of Alabama, Arizona, Georgia, Louisiana, Mississippi, South Carolina, and Texas. The program is effective from June 20, 1980 to June 20, 1981. (A permanent tolerance for the residues of the insecticide on cotton has been established § 180.377) (PM 17, Franklin D.R. Gee, Rm. E-341, 202/426-9417)

No. 241-EUP-95. American Cyanamid Company, P.O. Box 400, Princeton, NJ 08540. This experimental use permit allows the use of 400 pounds of the herbicide pendimethalin (N-(1-ethylpropyl)-3,4-dimethyl-2,6-dinitrobenzenamine) on wheat to evaluate control of weeds. A total of 325 acres are involved. The program is authorized only in the States of Arizona and California. The experimental use permit is effective from September 1, 1980 to September 1, 1981. A temporary tolerance for the residues of pendimethalin on wheat grain and wheat straw has been established. (PM-25, Robert J. Taylor, Rm. E-359, 202/755-2196).

6704-EUP-23. U.S. Fish and Wildlife Service, Building 16, Denver, Federal Center, Denver, CO 80225. This experimental use permit allows the use of 717 pounds of the rodenticide fumigant mixture sodium nitrate and charcoal in ground squirrel burrows to evaluate control of ground squirrels. A total of 32 acres are involved. The program is authorized only in the State of Montana. The program is effective from May 14, 1980 to September 1, 1980. (PM-16, William H. Miller, Rm. E-343, 202/426-4206).

Persons wishing to review the experimental use permits are referred to the designated Product Manager (PM), Registration Division (TS-767), Office of Pesticide Programs, EPA, 401 M Street, SW., Washington, D.C. 20460. Inquiries regarding these permits should be

directed to the contact persons given above. It is suggested that interested persons call before visiting the EPA Headquarters Office so that the appropriate file may be made available for inspection from 8:00 a.m. to 4:00 p.m., Monday through Friday.

(Sec. 5, 92 Stat. 819, as amended (7 U.S.C. 136))

Dated: August 19, 1980.

Reto Engler,

Acting Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 80-26016 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

[PW-21; FRL 1587-7]

Mobay Chemical Corp.; Withdrawal of a Food Additive Petition

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: On November 2, 1978, the EPA gave notice (43 FR 51132) that Mobay Chemical Corp. PO Box 4913, Kansas City, MO 64120, had filed a food additive petition (FAP 8H5194). The petition proposed establishment of a food additive tolerance for residues of the insecticide *O,S*-dimethyl phosphoramidothioate in dried peppers (including flakes) at 18 parts per million (ppm).

Mobay Chemical Corp. has withdrawn this petition without prejudice to future filing in accordance with the regulations (40 CFR 121.52) pertaining to Section 408 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 346a(d)).

Dated: August 19, 1980.

Reto Engler,

Acting Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 80-26008 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

[FRL 1588-4; PP 7G1888/T262]

Profenofos; Extension of Temporary Tolerances

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: EPA has extended temporary tolerances for the combined residues of the insecticide profenofos (*O*-(4-bromo-2-chlorophenyl)-*O*-ethyl *S*-propyl phosphorothioate) and its metabolites converted to 4-bromo-2-chlorophenol and calculated as *O*-(4-bromo-2-chlorophenyl)-*O*-ethyl *S*-propyl phosphorothioate in or on the raw agricultural commodities cottonseed at 3 parts per million (ppm); eggs and the meat, fat, and meat byproducts of cattle, goats, hogs, horses, poultry, and sheep at 0.05 ppm; and milk at 0.01 ppm.

ADDRESS: William H. Miller, Product Manager (PM) 16, Registration Division (TS-769), Office of Pesticide Programs, Rm: E-343, Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: William Miller (202-426-9458) at the above address.

SUPPLEMENTARY INFORMATION: EPA issued a renewal of temporary tolerances that published in the **Federal Register** on August 22, 1979 (44 FR 49302) to Ciba-Geigy Corp., Agricultural Div., P.O. Box 11422, Greensboro, NC 27409. The petition (PP 7G1888) requested a one-year renewal of the temporary tolerance to permit continued testing to obtain additional data and to permit the marketing of the above raw agricultural commodities when treated in accordance with the provisions of an experimental use permit that was issued under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) as amended (92 Stat. 819; 7 U.S.C. 136). These temporary tolerances will expire August 16, 1980.

Ciba-Geigy Corp. requested an extension of the temporary tolerances to permit the continued marketing of the above raw agricultural commodities when treated in accordance with the provisions of the experimental use that is being renewed under FIFRA. A related document extending feed additive tolerances for residues of profenofos in cottonseed hulls and soapstock appears elsewhere in this issue of the **Federal Register.**

The scientific data reported and all other relevant material have been evaluated, and it has been determined that extension of the temporary tolerances will protect the public health. Therefore, the temporary tolerances are being extended on the condition that the pesticide be used in accordance with the experimental use permit and with the following provisions:

1. The total amount of the insecticide to be used must not exceed the amount authorized in the experimental use permit.

2. Ciba-Geigy Corp. must immediately notify the EPA of any findings from the experimental use that have a bearing on safety. The firm will also keep records of production, distribution, and performance, and on request make the records available to any authorized officer or employee of the EPA or the Food and Drug Administration.

These temporary tolerances expire October 17, 1980. Residues not in excess of 3 ppm remaining in or on cottonseed; 0.05 ppm remaining in eggs and the meat, fat, and meat byproducts of cattle, goats, hogs, horses, poultry, and sheep; and 0.01 ppm remaining in milk after this expiration date will not be considered actionable if the pesticide is legally applied during the term of, and in accordance with, the provisions of the experimental use permit and temporary tolerances. This tolerance may be revoked if the experimental use permit is revoked or if any scientific data or experience with this pesticide indicate such revocation is necessary to protect the public health.

(Sec. 408(j), 68 Stat. 561, (21 U.S.C. 136a(j)))

Dated: August 15, 1980.

Herbert Harrison,

Acting Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 80-26018 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

[OPP C30176A; FRL 1588-5]

Receipt of Application To Conditionally Register Pesticide Product Containing New Active Ingredient; Amendment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice amends a notice that published in the **Federal Register** on March 28, 1980 (45 FR 20543).

DATE: Written comments must be received on or before September 25, 1980.

ADDRESS: Written comments to: Franklin D. R. Gee, Product Manager (PM) 17, Registration Division (TS-767), Office of Pesticide Programs, Rm. E-341, Environmental Protection Agency, 401 M St., SW, Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Franklin D. R. Gee (202-426-9417) at the above address.

SUPPLEMENTARY INFORMATION: On April 18, 1980 EPA issued a notice that published in the **Federal Register** (45 FR 205543) that Conrel, Albany International Co., 110 A St., Needham Heights, MA 02149 had submitted to the EPA an application to conditionally register a pesticide product entailing a changed use pattern. Peach and prune trees were inadvertly omitted from that notice. Conrel requested an amendment to the previous notice to include these trees.

The application is amended to read: "EPA File Symbol 36638-G. Conrel, Needham Heights, MA 02149. Nomate

Borer—GARD. Active Ingredient: (*E,Z*)-3, 13-octadecadien-1-o1-acetate 0.1% and (*Z,Z*)-3, 13-octadecadien-1-o1 acetate 38% which have not been included in a previously registered pesticide product. The application purposes that the pesticide be classified for general use as an insecticide to disrupt the mating of the peachtree borer and lesser peachtree borer on peach, almond, apricot, cherry nectarine, prune, and plum trees."

(Sec. 3(c)(4), 86 Stat. 72; (7 U.S.C. 136a))

Herbert Harrison,

Acting Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 80-26017 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

[PF-194; FRL 1587-6]

Shell Chemical Co.; Filing of a Food Additive Petition

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces the filing of a food additive petition by Shell Chemical Company proposing to establish tolerances for the insecticide cyano (3-phenoxy-phenyl)methyl-4-chloro-alpha-(1-methylethyl) benseneacetate (pydrin) on dried apple pomace at 20 parts per million (ppm) and dried tomato pomace at 10 ppm, under the Federal Food, Drug, and Cosmetic Act.

ADDRESS: Written comments and inquiries should be directed to: Franklin D. R. Gee, Product Manager (PM) 17, Registration Division (TS-767), Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460, 202/426-9741.

Written comments may be submitted while the petition is pending before the Agency. The comments are to be identified by the document control number "[PF-194]" and the petition number (PP OH5266).

All written comments filed pursuant to this notice of filing will be available for public inspection in the Product Manager's Office from 8:00 a.m. to 4:00 p.m., Monday through Friday, excluding holidays.

SUPPLEMENTARY INFORMATION: Shell Chemical Company, Suite No. 200, 1025 Connecticut Avenue, NW., Washington, D.C. 20036, has submitted a pesticide petition (PP OH5266) to EPA proposing to amend 21 CFR Part 193 and Part 561 by establishing tolerances for the residues of the insecticide cyano(3-phenoxyphenyl)methyl-4-chloro-alpha-(1-methylethyl) benzeneacetate (pydrin) in or on the following commodities:

Commodities	Parts per million
Dried apple, pomace	20
Dried tomato, pomace	10

(Sec. 409(b)(5), 72 Stat. 1786 (21 U.S.C. 348))

Dated: August 18, 1980.

Herbert Harrison,

Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 80-26009 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

[PP 6G1667/T261; FRL 1587-8]

Tebuthiuron; Renewal of Temporary Tolerances

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has renewed temporary tolerances for the combined residues of the herbicide tebuthiuron (*N*-[5-1,1-dimethylethyl)-1,3,4-thiadiazol-2-yl]-*N,N*-dimethylurea) and its metabolites in or on the raw agricultural commodities pasture grasses and grass hay at 20 parts per million (ppm).

FOR FURTHER INFORMATION CONTACT: Robert J. Taylor, Product Manager (PM) 25, Registration Division (TS-769), Office of Pesticide Programs, Rm. E-359, Environmental Protection Agency, 401 M Street, SW., Washington, D.C. 20460, (202-755-2196).

SUPPLEMENTARY INFORMATION: EPA issued a renewal of the temporary tolerances that published in the Federal Register of June 19, 1979 (44 FR 35288) to Elanco Products, Co., Div. of Eli Lilly and Co. P.O. Box 1750, Indianapolis, IN 46206. The petition (PP 6G1667) requested a one-year renewal to permit both the continued testing to obtain additional data and to permit the marketing of the above raw agricultural commodity when treated in accordance with an experimental use permit that was issued under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) as amended (92 Stat. 819; 7 U.S.C. 136).

Elanco has requested a one-year renewal of the tolerances to permit the continued marketing of the above raw agricultural commodities when treated in accordance with an experimental use permit that is being issued under FIFRA.

The scientific data reported and all other relevant material have been evaluated, and it was determined that renewal of the temporary tolerances would protect the public health. Therefore, the tolerances have been renewed on the condition that the pesticide is used in accordance with the experimental use permit with the following provisions:

1. The amount of pesticide to be used must not exceed the amount authorized in the experimental use permit.

2. Elanco Products Co. must immediately notify the EPA of any findings from the experimental use that have a bearing on safety. The firm must also keep records of the product, distribution, and performance, and on request make the records available to any authorized officer or employee of the EPA of the Food and Drug Administration.

These temporary tolerances expire July 9, 1981. Residues not in excess of these temporary tolerances remaining in or on the above raw agricultural commodities after this expiration date will not be considered actionable if the pesticide is legally applied during the term of, and in accordance with, the provisions of the experimental use permit and temporary tolerances. These temporary tolerances may be revoked if the expermiental use permit is revoked or if any experience with pesticide indicate such revocation is necessary to protect the public health.

(Sec. 408(j), 68 Stat. 561; (21 U.S.C. 346(a)(j))

Dated: August 18, 1980.

Herbert Harrison,

Acting Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 80-26014 Filed 8-25-80; 8:45 am]

BILLING CODE 6560-01-M

FEDERAL COMMUNICATIONS COMMISSION

[Report No. 1241]

Petitions for Reconsideration and Applications for Review of Actions in Rule Making Proceedings

The following listing of petitions for reconsideration and applications for review filed in Commission rulemaking proceedings is published pursuant to 47 CFR 1.429(e). Oppositions to such petitions for reconsideration and applications for review must be filed within 15 days after publication of this Public Notice in the Federal Register. Replies to an opposition must be filed within 10 days after the time for filing oppositions has expired.

Petitions for Reconsideration

Subject: Simplification of the Licensing and Call Sign Assignment Systems for Stations in the Amateur Radio Service. (Docket No. 21135)

Filed By: David R. Siddall, (K3ZJ) President for Capitol Hill Amateur Radio Society, (W3KSS) on 7-11-80.

Applications for Review

Subject: Amendment of Section 73.202(b), Table of Assignments, FM Broadcast Stations. (Camp LeJeune, North Carolina) (Docket No. 21383)

Filed By: Lloyd D. Young, Attorney for Francon, Inc. on 7–7–80.

Federal Communications Commission.

William J. Tricarico,

Secretary.

[FR Doc. 80–23035 Filed 8–25–80; 8:45 am]

BILLING CODE 6712–01–M

FEDERAL MARITIME COMMISSION

Agreements Filed

The Federal Maritime Commission hereby gives notice that the following agreements have been filed with the Commission for approval pursuant to section 15 of the Shipping Act, 1916, as amended (39 Stat. 733, 75 Stat. 763, 46 U.S.C. 814).

Interested parties may inspect and obtain a copy of each of the agreements and the justifications offered therefor at the Washington Office of the Federal Maritime Commission, 1100 L Street, NW., Room 10218; or may inspect the agreements at the Field Offices located at New York, N.Y.; New Orleans, Louisiana; San Francisco, California; Chicago, Illinois; and San Juan, Puerto Rico. Interested parties may submit comments on each agreement, including requests for hearing, to the Secretary, Federal Maritime Commission, Washington, D.C. 20573, on or before September 15, 1980. Comments should include facts and arguments concerning the approval, modification, or disapproval of the proposed agreement. Comments shall discuss with particularity allegations that the agreement is unjustly discriminatory or unfair as between carriers, shippers, exporters, importers, or ports, or between exporters from the United States and their foreign competitors, or operates to the detriment of the commerce of the United States, or is contrary to the public interest, or is in violation of the Act.

A copy of any comments should also be forwarded to the party filing the agreements and the statement should indicate that this has been done.

Agreement No.: T–3117–1.

Filing Party: Thomas D. Wilcox, Wilcox & Sharood, P.C., 1899 L Street, N.W., Suite 705, Washington, D.C. 20036.

Summary: Agreement No. T–3117–1, between Maher Terminals, Inc. (Maher) and Japan Line, Ltd., Kawasaki Kisen Kaisha, Ltd., Mitsui O.S.K. Lines, Ltd., Nippon Yusen Kaisha and Yamashita-Shinnihon Steamship Co., Ltd. (the Lines), modifies the basic agreement between the parties, under which Maher furnishes the Lines comprehensive container terminal, stevedoring and LCL cargo handling (Container Freight Station) services for the Lines' vessels at Elizabeth, New Jersey. The purpose of the modification is to make certain administrative and financial changes, and to extend the agreement for an additional three-year term with an additional two-year renewal option.

Agreement No.: T–3157–1.

Filing Party: George A. Quadrino, Warren & Associates, P.C., 1100 Connecticut Avenue, N.W., Washington, D.C. 20036.

Summary: Agreement No. T–3157–1, between Maher Terminals, Inc., (Maher) and Japan Line, Ltd., Kawasaki Kisen Kaisha, Ltd., Mitsue O.S.K. Lines, Ltd., Nippon Yusen Kaisha, and Yamashita-Shinnihon Steamship Co., Ltd. (the Lines), modifies the basic agreement which provides for the three-year operation (with renewal options) of a container chassis management service by Maher at its marine terminal located in Port Elizabeth, New Jersey. Pursuant to the terms of the basic agreement, the Lines furnish Maher a fleet of container chassis to be utilized by Maher in a common pool for each and all of the Lines. Maher provides the necessary management services for the movement and control of the chassis. The purpose of the modification is to extend the agreement for an additional three-year period, with another two-year renewal option.

Agreement No.: T–3920.

Filing Party: Stanley P. Hebert, Port Attorney, Port of Oakland, 66 Jack London Square, P.O. Box 2264, Oakland, California 94604.

Summary: Agreement No. T–3920, between the Port of Oakland (Oakland) and Marine Terminals Corporation (Terminals), provides for the two-year nonexclusive preferential assignment (with year-to-year renewal options) to Terminals of certain premises in the "Port Area" of Oakland, California, for the purpose of docking, loading, unloading vessels, and uses incidental thereto. As compensation, Terminals will pay Oakland 85 percent of revenue from dockage, wharfage, wharf demurrage and storage; however, Terminals will pay 90 percent of revenue received on military cargo when Terminals does not perform service and obtains revenue from the service and facilities charges. Oakland is guaranteed a minimum annual compensation of $650,000. Terminals will either file a tariff with Oakland, subject to Oakland's review and control, or may elect to use and be bound by Oakland's tariff. The rate control exercised by Oakland does not include the charge designated as "Service and Facilities Charge."

Agreement No.: T–3922.

Filing Party: Antonio Zapater Cajigas, 50 Isabel Street, P.O. Box 1350, Ponce, Puerto Rico 00731.

Summary: Agreement No. T–3922 between the Administrative Board of the Municipal Piers of Ponce (Administrative Board) and Leopoldo Fontanillas, Inc., (Lessee) provides for the lease of 1,500 sq. ft. in Warehouse No. 3, Ponce, to be utilized as an office; a 1,800 sq. ft. bin in the warehouse for equipment storage; and a covered area of 1,800 sq. ft. to be used for the storage of heavy equipment. The lease will run for three years. The Lessee will pay the Administrative Board a total monthly rental of $510. The facilities are to be used by the Lessee for its business of handling freight through the Port of Ponce.

Agreement No.: T–3923

Filing Party: Antonio Zapater Cajigas, 50 Isabel Street, P.O. Box 1350, Ponce, Puerto Rico 00731.

Summary: Agreement No. T–3923 between the Administrative Board of the Municipal Piers of Ponce (Administrative Board) and Luis A. Ayala Colon, Sucres, Inc. (Lessee), provides for the Lessee to lease from Administrative Board, land comprising 703.7627 sq. meters located in Ponce Playa, with a cement paved area of 5,980 sq. ft. The lease is to run for four years. Lessee will compensate Administrative Board in the amount of $360 per month for rental of the premises. The facilities are to be used exclusively by the Lessee for the maintenance and care of equipment used by Lessee in its work of handling freight at the leased facilities.

By Order of the Federal Maritime Commission.

Dated: August 21, 1980.

Joseph C. Polking,

Assistant Secretary.

[FR Doc. 80–26139 Filed 8–25–80; 8:45 am]

BILLING CODE 6730–01–M

Petitions Filed

The Federal Maritime Commission hereby gives notice that the following petition(s) have been filed with the Commission for approval pursuant to section 14b of the Shipping Act, 1916, as amended (75 Stat. 762, 46 U.S.C. 813a).

Interested parties may inspect and obtain a copy of the petition(s) and the justification(s) offered therefor at the Washington Office of the Federal Maritime Commission, 1100 L Street, NW., Room 10218; or may inspect the petition(s) at the Field Offices located at New York, N.Y.; New Orleans, Louisiana; San Francisco, California; Chicago, Illinois; and San Juan, Puerto Rico. Interested parties may submit comments on the petition(s), including requests for hearing, to the Secretary, Federal Maritime Commission, Washington, D.C. 20573, on or before September 15, 1980. Comments should include facts and arguments concerning the approval, modification, or disapproval of the proposed petition(s). Comments shall discuss with particularity allegations that the petition is unjustly discriminatory or unfair as between carriers, shippers, exporters, importers, or ports, or between exporters from the United States and their foreign competitors, or operates to the detriment of the commerce of the United States, or is contrary to the

public interest, or is in violation of the Act.

A copy of any comments should also be forwarded to the party filing the petition(s) and the statement should indicate that this has been done.

Agreement No.: 9522 DR–10.

Filing Party: Leo S. Fisher, Billig, Sher & Jones, P.C., Attorneys for the Med-Gulf Conference, 2033 K Street, N.W., Suite 300, Washington, D.C. 20006.

Summary: Agreement No. 9522 DR–10 enlarges the geographic scope of the Conference's Dual Rate Contract applicable to the Italian Section to encompass points in Italy including Islands.

By Order of the Federal Martitime Commission.

Dated: August 21, 1980.

Joseph C. Polking,

Assistant Secretary.

[FR Doc. 80–26140 Filed 8–25–80; 8:45 am]

BILLING CODE 6730–01–M

FEDERAL PREVAILING RATE ADVISORY COMMITTEE

Annual Report; Availability

Pursuant to the provisions of section 10(d) of the Federal Advisory Committee Act (Pub. L. 92–463— and Circular A–63, revised, of the Office of Management and Budget notice is hereby given to the availability of the Federal Prevailing Rate Advisory Committee 1979 Annual Report.

The Report summarizes the activities and recommendations of the Committee to the Director, Office of Personnel Management in dealing with the Federal prevailing rate systems for craft, trade, and labor employees paid from either appropriated or nonappropriated funds during calendar year 1979.

Single copies of the Report will be furnished without charge. Multiple copies can be furnished at a fair and equitable fee upon written request addressed to the Chairman, Federal Prevailing Rate Advisory Committee, Office of Personnel Management, Room 1340, 1900 E Street, NW., Washington, D.C. 20415.

The Report may be otherwise examined and/pr copies obtained at the above office and address between the hours of 8:15 a.m. and 4:45 p.m. Monday through Friday, legal holidays excluded.

Jerome H. Ross,

Chairman, Federal Prevailing Rate Advisory Committee.

August 20, 1980.

[FR Doc. 80–25966 Filed 8–25–80; 8:45 am]

BILLING CODE 6325–01–M

Open Committee; Cancellation of Meetings

Pursuant to the provisions of section 10 of the Federal Advisory Committee Act (Pub. L. 92–463), notice was published in 45 FR 54440 of August 15, 1980, that meetings of the Federal Prevailing Rate Advisory Committee would be held on September 4, 1980 and September 11, 1980. Notice is hereby given that the meetings scheduled for those dates have been cancelled.

Jerome H. Ross,

Chairman, Federal Prevailing Rate Advisory Committee.

August 18, 1980.

[FR Doc. 80–25965 Filed 8–25–80; 8:45 am]

BILLING CODE 6325–01–M

FEDERAL RESERVE SYSTEM

Bank Holding Companies; Proposed De Novo Nonbank Activities

The bank holding companies listed in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo* (or continue to engage in an activity earlier commenced *de novo*), directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to each application, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment on an application that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

Each application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated for that application. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and received by the appropriate Federal Reserve Bank not later than September 18, 1980.

A. *Federal Reserve Bank of New York* (A. Marshall Puckett, Vice President) 33 Liberty Street, New York, New York 10045:

Citicorp, New York, New York (Insurance activities; Des Peres, Missouri): to engage through its indirect subsidiary, Citicorp Homeowners, Inc., in the indirect sale of property and casualty insurance protecting personal and real property subject to a security agreement with CHI and to the extent permissible under applicable state insurance laws and regulations at offices of CHI in Atlanta, Chattanooga, Columbia, Indianapolis, Louisville, Roanoke, Springfield, Towson and Winston-Salem and will serve CHI customers in the following states: Kentucky, Maryland, North Carolina, South Carolina and Tennessee. Each of these offices serves one or more of the following states: Alabama, Arkansas, Delaware, Florida, Georgia, Indiana, Kentucky, Maryland, Mississippi, North Carolina, Ohio, Pennsylvania, South Carolina, Tennessee, Virginia and West Virginia.

B. *Federal Reserve Bank of San Francisco* (Harry W. Green, Vice President), 400 Sansome Street, San Francisco, California 94120:

Western Bancorporation, Los Angeles, California (mortgage banking and insurance activities; Texas): to engage through its subsidiary, Western Bancorp Mortgage Company, in operating a mortgage banking company including making, acquiring, selling, and servicing real estate construction loans on its own account or for the account of others, and acting as agent or broker with respect to credit life and credit accident and health insurance and mortgage disability and mortgage redemption insurance directly related to extensions of credit or the provision of other financial services by Western Bancorporation or its subsidiaries. These activities would be conducted from an office in Dallas, Texas, serving Colorado, Montana, New Mexico, Wyoming, Idaho, Utah, Arizona, Nevada, California, Oregon, Washington, and Texas.

C. *Other Federal Reserve Banks:* None.

Board of Governors of the Federal Reserve System, August 20, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80–25992 Filed 8–25–80; 8:45 am]

BILLING CODE 6210–01–M

Citizens Bancorp.; Formation of Bank Holding Company

Citizens Bancorp, Maud, Oklahoma, has applied for the Board's approval

under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 100 percent of the voting shares of Citizens State Bank, Maud, Oklahoma. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Kansas City. Any person wishing to comment on the application should submit views in writing to the Reserve Bank, to be received not later than September 19, 1980. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, August 20, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-25990 Filed 8-25-80; 8:45 am]

BILLING CODE 6210-01-M

First Bank Systems, Inc.; Proposed Acquisition of Tower Mortgage Corporation

First Bank System, Inc., Minneapolis, Minnesota, has applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(2) of the Board's Regulation Y (12 CFR 225.4(b)(2)), for permission to acquire assets of Tower Mortgage Corporation, Minneapolis, Minnesota.

Applicant states that its subsidiary, FBS Homes, Inc., would engage in the origination, purchase, sale, servicing, and brokering of real estate financing of all types and engaging in incidental activities pertaining to the conduct of a mortgage lending and servicing business. The mortgage servicing activities would be performed from offices of Applicant's subsidiary in Minneapolis, Minnesota, and the mortgage brokerage activities from offices in Dallas, Texas; Tulsa, Oklahoma; Houston, Texas; St. Louis, Missouri; Miami, Florida; Atlanta, Georgia; and Kansas City, Missouri, and the geographic areas to be served are the metropolitan areas of Dallas and Houston, Texas; St. Louis and Kansas City, Missouri; Tulsa, Oklahoma; Miami, Florida; and Atlanta, Georgia. Such activities have been specified by the Board in § 225.4(a) of Regulation Y as permissible for bank holding companies, subject to Board approval of individual proposals in accordance with the procedures of § 225.4(b).

Interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such an undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Minneapolis.

Any views or requests for hearing should be submitted in writing and received by the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551, not later than September 19, 1980.

Board of Governors of the Federal Reserve System, August 20, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-25991 Filed 8-25-80; 8:45 am]

BILLING CODE 6210-01-M

Barrington Bancorporation, Inc.; Formation of Bank Holding Company

Barrington Bancorporation, Inc., Barrington, Illinois, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80 percent or more of the voting shares of Barrington State Bank, Barrington, Illinois. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Chicago. Any person wishing to comment on the application should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 to be received no later than September 19, 1980. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, August 19, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-25925 Filed 8-25-80; 8:45 am]

BILLING CODE 6210-01-M

Houston Bancshares, Inc.; Acquisition of Bank

Houston Bancshares, Inc., Houston, Texas, has applied for the Board's approval under section 3(a)(3) of the Bank Holding Company Act (12 U.S.C. 1842(a)(3)) to acquire 100 per cent (less directors' qualifying shares) of the voting shares of North Side Bank, Houston, Texas, a proposed new bank. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Dallas. Any person wishing to comment on the application should submit views in writing to the Reserve Bank to be received not later than September 19, 1980. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal Reserve System, August 19, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-25926 Filed 8-25-80; 8:45 am]

BILLING CODE 6210-01-M

Northwood Financial Services Corp.; Formation of Bank Holding Company

Northwood Financial Services Corporation, Northwood, Iowa, has applied for the Board's approval under section 3(a)(1) of the Bank Holding Company Act (12 U.S.C. 1842(a)(1)) to become a bank holding company by acquiring 80 per cent or more of the voting shares of Northwood State Bank, Northwood, Iowa. The factors that are considered in acting on the application are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

The application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank of Chicago. Any person wishing to comment on the

application should submit views in writing to the Secretary, Board of Governors of the Federal Reserve System, Washington, D.C. 20551 to be received no later than September 19, 1980. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Board of Governors of the Federal System, August 19, 1980.

Cathy L. Petryshyn,

Assistant Secretary of the Board.

[FR Doc. 80-25924 Filed 8-25-80; 8:45 am]

BILLING CODE 6210-01-M

GENERAL SERVICES ADMINISTRATION

[F-80-16]

Delegation of Authority to the Secretary of Defense

1. *Purpose.* This delegation authorizes the Secretary of Defense to represent, in conjunction with the Administrator of General Services, the consumer interests of the executive agencies of the Federal Government in proceedings before the Tennessee Public Service Commission involving intrastate telecommunications service rates.

2. *Effective date.* This delegation is effective immediately.

3. *Delegation.* a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949, 63 Stat. 377, as amended, particularly sections 201(a)(4) and 205(d) (40 U.S.C. 481(a)(4) and 486(d)), authority is delegated to the Secretary of Defense to represent the consumer interests of the Federal executive agencies before the Tennessee Public Service Commission involving the application of the South Central Bell Telephone Company for an increase in its rates for intrastate telecommunications services. The authority delegated to the Secretary of Defense shall be exercised concurrently with the Administrator of General Services.

b. The Secretary of Defense may redelegate this authority to any officer, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the policies, procedures, and controls prescribed by the General Services Administration, and shall be exercised in cooperation with the responsible officers, officials, and employees thereof.

Dated August 15, 1980.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 80-25994 Filed 8-25-80; 8:45 am]

BILLING CODE 6820-25-M

[E-80-21]

Delegation of Authority to the Secretary of Defense

1. *Purpose.* This delegation authorizes the Secretary of Defense to represent the consumer interests of the executive agencies of the Federal Government in proceedings before the California Public Utilities Commission involving gas and electric utility rates.

2. *Effective date.* This delegation is effective immediately.

3. *Delegation.* a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949, 63 Stat. 377, as amended, particularly sections 201(a)(4) and 205(d) (40 U.S.C. 481(a)(4) and 486(d)), authority is delegated to the Secretary of Defense to represent the consumer interests of the Federal executive agencies before the California Public Utilities Commission involving the application of the San Diego Gas and Electric Utility for an increase in its gas and electric rates.

b. The Secretary of Defense may redelegate this authority to any officer, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the policies, procedures, and controls prescribed by the General Services Administration, and shall be exercised in cooperation with the responsible officers, officials, and employees thereof.

Dated: August 15, 1980.

Ray Kline,

Acting Administrator of General Services.

[FR Doc. 80-26045 Filed 8-25-80; 8:45 am]

BILLING CODE 6820-AM-M

[GSA Bulletin FPR 37; Federal Procurement Supplement 7]

Companies Not in Compliance With the Voluntary Wage and Price Standards

August 15, 1980.

To: Heads of Federal agencies.

1. *Purpose.* This supplement provides a complete relisting of all companies that have been determined to be, and are now, in noncompliance with the Voluntary Wage and Price Standards formulated under Executive Order 12092.

2. *Expiration date.* This bulletin contains information of a continuing nature and will remain in effect until canceled.

3. *Substance.* Attachment A is the July 17, 1980, letter from the Administrator, Office of Federal Procurement Policy, to GSA and DOD. The letter includes the list of companies that are in noncompliance with the Voluntary Wage and Price Standards. The list supersedes the list previously published in GSA Bulletin FPR 37, Supplement 6.

4. *Cancellation.* This bulletin cancels GSA Bulletin FPR 37, Supplement 6, dated June 24, 1980.

Gerald McBride,

Assistant Administrator for Acquisition Policy.

July 17, 1980.

Memorandum to: The Secretary of Defense, The Administrator of General Services.

From: Karen Hastie Williams, Administrator, Office of Federal Procurement Policy.

Subject: Companies not in compliance with the Voluntary Wage and Price Standards.

The Council on Wage and Price Stability has determined that the following companies are not in compliance with the Voluntary Wage and Price Standards formulated pursuant to Executive Order 12092 (43 FR 51375). The list is current as of July 15, 1980.

Company	Original date listed
Cement Division compliance unit of Ideal Basic Industries, Inc., P.O. Box 8789, Denver, Colorado 80201.	June 15, 1979.
Northwestern Steel and Wire Co., 121 Wallace Street, Sterling, Illinois 61081, DUNS Number 00-526-3157.	July 24, 1979.
Mason Contractors of DuPage County, P.O. Box 129, Mount Prospect, Illinois 60056, DUNS Number 99-106-2472.	July 24, 1979.
American Hoechst Corporation, Route 202-206, North Somerville, New Jersey 08876.	Oct. 23, 1979.
Burlington Northern Air Freight, Inc., a unit of Burlington Northern, Inc., 176 East 5th Street, St. Paul, Minnesota 55010, DUNS Number 04-834-1788.	July 2, 1980.
Hotels Division and Hotel-Casinos Division, compliance units of Hilton Hotels Corporation, 9880 Wilshire Blvd., Beverly Hills, California 90210, DUNS Number 00-693-0531 (limited to Hotels Division and Hotel-Casinos Divisions).	July 10, 1980.
Murphy Oil, Domestic Marketing and Refining Division, a compliance unit of Murphy Oil Corporation, 200 Jefferson Avenue, El Dorado, Arkansas 71730, DUNS Number 00-805-3712.	July 15, 1980.

This supersedes the previous list promulgated by OFPP memorandum of June 3, 1980. It should be noted that with respect to certain companies, the compliance unit or geographical area of noncompliance has been specified. In addition, the company's "DUNS Number" in many cases has been added to assist in the identification of the noncompliant company. These numbers are

also used in conjunction with the Federal Procurement Data System.

Pursuant to the terms of Office of Federal Procurement Policy Letter 78–6 dated December 27, 1978, I request that you publish this information in a defense Acquisition Circular and Federal Procurement Regulations Bulletin.

Company	Original date listed
Dundee Cement Company and its subsidiary Santee Portland Cement Company, P.O. Box 122, Dundee, Michigan 48131.	May 2, 1980.
Hayatt Hotels compliance unit of Hyatt Corporation (which includes all hotels owned or managed by the Hyatt Corporation), 9701 W. Higgins Road, Rosemont, Illinois 60018.	May 20, 1980.
Air Conditioning and Refrigeration Contractors Association, 870 Market Street, San Fancisco, California 94102, DUNS Number 99–106–2548.	May 30, 1980.
Industrial Contractors (UMIC. Inc.), P.O. Box 1005, Tiburon, California 94920, DUNS Number 99–106–2555.	May 30, 1980.
Plumbing Heating Piping Employers Council, 36 Tiburon Blvd., Mill Valley, California 94941, DUNS Number 99–106–2563.	May 30, 1980.
Residential Plumbing and Merchanical Contractors of North California, 1545 B Palos Verdes Mall, Walnut Creek, California 94596, DUNS Number 99–106–2571.	May 30, 1980.
Santa Clara Valley Contractors Association, 400 Reed Street, Santa Clara, California 95050, DUNS Number 99–106–2589.	May 30, 1980.
National Gypsum Company, 4100 First International Building, Dallas, Texas 75270.	Jan. 21, 1980.
Crown Central Petroleum Corp., One North Charles, P.O. Box 1168, Baltimore, Maryland 21203.	Mar. 25, 1980.
Gust K. Newberg Company & Assoc. (out of compliance only in Will County and vicinity, Illinois), 2040 North Ashland Avenue, Chicago, Illinois 60614, DUNS Number 00–693–1869.	Mar. 25, 1980.
Mid-America Regional Bargaining Association, 228 North LaSalle Street, Chicago, Illinois 60601, DUNS Number 99–106–2514.	Mar. 25, 1980.
Contractors Association of Will and Grundy Counties, 254½ Rusy Street, Joilet, Illinois 60435, DUNS Number 99–106–2522.	Mar. 25, 1980.
Residential Construction Employees Council, 1010 Jorie Boulevard, Suite 112, Oak Brook, Illinois 60521, DUNS Number 99–106–2530.	Mar. 25, 1980.
Koch Fuels, Inc., a compliance unit of Koch Refining Company, P.O. Box 31, Gloucester City, N.J. 08030.	Apr. 2, 1980.
Church's Fried Chicken, Inc., P.O. Box BH001, San Antonio, Texas 78284.	Apr. 2, 1980.
Monolith Portland Cement Co., P.O. Box 3303 Terminal Annex, Suite 201, Glandale, California 91202.	Apr. 18, 1980.
SCOA Industries, Inc., 155 East Broad Street, Columbus, Ohio 43215.	Oct. 23, 1979.
National Electrical Contractors Association (Oregon-Columbia Chapter), 201 S.W. Arthur Street, Portland, Oregon 97201, DUNS Number 99–106–2480.	Oct. 23, 1979.
The Eureka Company, 1201 East Bell Street, Bloomington, Illinois 61701, DUNS Number 00–116–3823.	Nov. 27, 1979.
Portland Association of Plumbing, Heating and Cooling Contractors (two noncomplying agreements), 0612 S.W. Idaho, Portland, Oregon 97201, DUNS Number 06–509–2300.	Nov. 27, 1979.
Sheetmetal Association, Inc., c/o 3434 S.W. Water Avenue, Portland, Oregon 97201, DUNS Number 99–106–2498.	Nov.27, 1979.
San Diego Contracting Lathers Association, 7855 Ostrow Street, San Diego, CA 92111, DUNS Number 99–106–2506.	Nov. 27, 1979.
"All other" compliance unit of Gifford-Hill & Company, Inc. (which includes all products exclusive of transportation, irrigation and metal building products), 8435 Stimmons Freeway, P.O. Box 47127, Dallas, Texas 75247.	Dec. 27, 1979.
Boston Distributors, a compliance unit of Cook United, Inc., 16501 Rockside Road, Cleveland, Ohio 44137.	Jan. 21, 1980.

[FR Doc. 80–26041 Filed 8–25–80; 8:45 am]

BILLING CODE 6820–61–M

[D–80–4]

Delegation of Authority to the Secretary of Agriculture

1. *Purpose.* This delegation authorizes the Secretary of Agriculture to lease space for firm term leases of up to 5 years in designated nonmajor urban centers and outside of urban centers.

2. *Effective date.* This delegation became effective on March 17, 1980.

3. *Expiration date.* This delegation expires on March 17, 1985.

4. *Delegation.*

a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949 (63 Stat. 377), as amended, authority is hereby delegated to the Secretary of Agriculture to perform all functions in connection with the leasing of space for the sole purpose and use of the Department of Agriculture in the nonmajor urban centers designated in attachment A and outside of urban centers.

b. This authority shall extend to leasing space for firm term leases of up to 5 years under authority contained in section 210(h)(1) of the above-cited act.

c. The Secretary of Agriculture may redelegate this authority to any officer, official, or employee of the Department of Agriculture.

d. This authority shall be exercised in accordance with the requirements of all applicable statutes and regulations and shall remain in force and effect not to extend beyond March 17, 1985.

Dated: August 15, 1980.

Ray Kline,

Acting Administrator of General Services.

Attachment A—Nonmajor Urban Centers

Aberdeen, S. Dak.:
  Brown County
Abilene, Tex.:
  Jones County
  Taylor County
Albany, Ga.:
  Dougherty County
Albany, Ill.:
  Whiteside County
Alexandria, La.:
  Rapides Parish
Allentown-Bethelem-Easton, Pa.-N.J.:
  Lehigh County, Pa.
  Northampton County, Pa.
  Warren County, N.J.
Altoona, Pa.:
  Blair County
Amarillo, Tex.:
  Potter County
  Randall County
Ann Arbor, Mich.:
  Washtenaw County
Athens, Ga.:
  Clarke County
Atlantic City, N.J.:
  Atlantic County
Augusta, Ga.-S.C.:
  Richmond County, Ga.
  Aiken County, S.C.
Augusta, Maine:
  Kennebec County
Bakersfield, Calif.:
  Kern County
Bay City, Mich.:
  Bay County
Beaumont-Port Arthur, Tex.:
  Jefferson County
  Orange County
Bismark, N. Dak.:
  Bureligh County
Brownsville-Harlingen-San Benito, Tex.:
  Cameron County
  Chittenden County
Butte, Mont:
  Silver Bow County
Calexico-El Centro, Calif.:
  Imperial County
Canton, Ohio:
  Stark County
Casper, Wyo.:
  Narrona County
Cedar Rapids, Iowa:
  Linn County
Champaign-Urbana, Ill.:
  Champaign County
Charleston, W. Va.:
  Kanawha County
Charlotte, N.C.:
  Mecklenburg County
  Union County
Charlottesville, Va.:
  Albemarle County
Chattanooga, Tenn.-Ga.:
  Hamilton County, Tenn.
  Walker County, Ga.
Clinton, Okla.:
  Cluster County
Cody, Wyoming:
  Park County
Columbia, Mo.:
  Boone County
Columbus, Ga.-Ala.:
  Chattahoochee County, Ga.
  Muscogee County, Ga.
  Russell County, Ala.
Concord, N.H.:
  Merrimack County
Corpus Christi, Tex.:
  Nuaces County
Davenport-Rock Island-Moline, Iowa-Ill.:
  Scott County, Iowa
  Henry County, Ill.
  Rock Island County, Ill.
Decatur, Ill.:
  Macon County
Dubuque, Iowa:
  Dubuque County
Duluth-Superior, Minn.-Wis.:
  St. Louis County, Minn.
  Douglas County, Wis.

Durango, Colo.:
Elkins, W. Va.:
  Randolph County
Erie, Pa.:
  Erie County
Eugene, Oreg.:
  Lane County
Evansville, Ind.-Ky.:
  Vanderburgh County, Ind.
  Warrick County, Ind.
  Henderson County, Ky.
Fayetteville, N.C.:
  Cumberland County
Flint, Mich.:
  Genesee County
  Lapeer County
Fort Collins, Colo.:
  Larimer County
Fort Lauderdale-Hollywood, Fla.:
  Broward County
Fort Smith, Ark.-Okla.:
  Crawford County, Ark.
  Sebastian County, Ark.
  Le Flore County, Okla.
  Sequoyah County, Okla.
Frankfort, Ky.:
  Franklin County
Gadsden, Ala.:
  Etowah County
Gainesville, Fla.:
  Alachua County
Galveston-Texas City, Tex.:
  Galveston County
Grand Forks, N. Dak.:
  Grand Forks County
Grand Island, Nebr.:
  Hall County
Grand Junction, Colo.:
  Mesa County
Great Falls, Mont.:
  Cascade County
Greeley, Colo.:
  Weld County
Green Bay, Wis.:
  Brown County
Greenville, S.C.:
  Greenville County
  Pickens County
Greenwood, Miss.:
  Le Flore County
Hamilton-Middleton, Ohio:
  Butler County
Helena, Mont.:
  Lewis and Clark County
Hot Spring, Ark.:
  Garland County
Huron, S. Dak.:
  Beadle County
Idaho Falls, Idaho:
  Bonneville County
Jackson, Mich.:
  Jackson County
Jackson, Tenn.:
  Madison County
Jefferson City, Mo.:
  Cole County
Johnstown, Pa.:
  Cambria County
  Somerset County
Kalamazoo, Mich.:
  Kalamazoo County
Kenosha, Wis.:
  Kenosha County
Klamath Falls, Oreg.:
  Klamath County
Lafayette, La.:
  Lafayette Parish
Lake Charles, La.:
  Calcasieu Parish
Lancaster, Pa.:
  Lancaster County
Lansing, Mich.:
  Clinton County
  Eaton County
  Ingham County
Laredo, Tex.:
  Webb County
Lawton, Okla.:
  Comanche County
Lewiston-Auburn, Maine:
  Androscoggin County
Lexington, Ky.:
  Fayette County
Lima, Ohio:
  Allen County
Logan, Utah:
  Cache County
Lorain-Elyria, Ohio:
  Lorain County
Lubbock, Tex.:
  Lubbock County
Lynchburg, Va.:
  Amherst County
  Campbell County
Macon, Ga.:
  Bibb County
  Houston County
Madison, Wis.:
  Dane County
Manhattan, Kans.:
  Riley County
McCook, Nebr.:
  Red Willow County
Medford, Oreg.:
  Jackson County
Meridian, Miss.:
  Lauderdale County
Midland, Tex.:
  Midland County
Monroe, La.:
  Ouachita Parish
Morgantown, W. Va.:
  Monongalia County
Muncie, Ind.:
  Delaware County
Muskegon-Muskegon Heights, Mich.:
  Muskegon County
Muskogee, Okla.:
  Muskogee County
Newport News-Hampton, Va.:
  York County
Odessa, Tex.:
  Ector County
Olympia, Wash.:
  Thurston County
Paterson-Clifton-Passaic, N.J.:
  Bergen County
  Passaic County
Pensacola, Fla.:
  Escambia County
  Santa Rosa County
Peoria, Ill.:
  Peoria County
  Tazewell County
  Woodford County
Pierre, S. Dak.:
  Hughes County
Pittsfield, Mass.:
  Berkshire County
Portland, Maine:
  Cumberland County
Portsmouth, N.H.:
  Rockingham County
Provo-Orem, Utah:
  Utah County
Pueblo, Colo.:
  Pueblo County
Racine, Wis.:
  Racine County
Rapid City, S. Dak.:
  Pennington County
Reading, Pa.:
  Berks County
Reno, Nev.:
  Washoe County
Rochester, N.Y.:
  Livingston County
  Monroe County
  Orleans County
  Wayne County
Rockford, Ill.:
  Boone County
  Winnebago County
Rolla, Mo.:
  Phelps County
Rome, Ga.:
  Floyd County
Saginaw, Mich.:
  Saginaw County
St. Albans, Vt.:
  Franklin County
St. Joseph, Mo.:
  Buchanan County
Salem, Oreg.:
  Marion County
  Polk County
Salina, Kans.:
  Saline County
Salisbury, Md.:
  Wicomico County
San Angelo, Tex.:
  Tom Green County
San Jose, Calif.:
  Santa Clara County
Santa Barbara, Calif.:
  Santa Barbara County
Santa Fe, N. Mex.:
  Santa Fe County
Scottsbluff, Nebr.:
  Scotts Bluff County
Scranton, Pa.:
  Lackawanna County
Sheridan, Wyo.:
  Sheridan County
Sioux City, Iowa-Nebr.:
  Woodbury County
  Dakota County, Nebr.
Sioux Falls, S. Dak.:
  Minnehaha County
South Bend, Ind.:
  St. Joseph County
  Marshall County
Spartanburg, S.C.:
  Spartanburg County
Springfield-Chicopee-Holyoke, Mass.:
  Hampden County, Mass.
  Hampshire County, Mass.
Springfield, Ill.:
  Sangamon County
Springfield, Mo.:
  Greene County
Springfield, Ohio:
  Clark County
Steubenville-Wierton, Ohio-W. Va.:
  Jefferson County, Ohio
  Brooke County, W. Va.
  Hancock County, W. Va.
Stillwater, Okla.:
  Payne County

Tacoma, Wash.:
Pierce County
Tallahassee, Fla.:
Leon County
Temple, Tex.:
Bell County
Terre Haute, Ind.:
Clay County
Sullivan County
Vermillion County
Vigo County
Texarkana, Tex.-Ark.:
Bowie County, Tex.
Miller County, Ark.
Toledo, Ohio-Mich.:
Lucas County, Ohio
Wood County, Ohio
Monroe County, Mich.
Treton, N.J.:
Mercer County
Tuscaloosa, Ala.:
Tuscalossa County
Tyler, Tex.:
Smith County
Utica-Rome, N.Y.:
Herkimer County
Oneida County
Vallejo-Napa, Calif.:
Napa County
Solano County
Vicksburg, Miss.:
Warren County
Virgin Islands:
The entire Territory
Waco, Tex.:
McLennan County
Waterloo, Iowa:
Black Hawk County
Wentchee, Wash.:
Chelan County
Wheeling, W. Va.-Ohio:
Marshall County, W. Va.
Ohio County, W. Va.
Belmont County, Ohio
Wichita, Kans.:
Butler County
Sedgwick County
Wichita Falls, Tex.:
Archer County
Wichita County
Wilmington, Del.-N.J.-Md.:
New Castle County, Del.
Salem County, N.J.
Cecil County, Md.
Wilmington, N.C.:
New Hanover County
Yakima, Wash.:
Yakima County
York, Pa.:
Adams County
York County
Yuma, Ariz.:
Yuma County

[FR Doc. 80-25933 Filed 8-25-80; 8:45 am]

BILLING CODE 6820-23-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

[Docket No. 80P-0143]

Bio-Dynamics/BMC; Panel Recommendation on Petition for Reclassification

Correction

In FR Doc. 80-2274 appearing at page 51284 in the issue for Friday, August 1, 1980, make the following corrections:

1. On page 51285, in the second column, the third paragraph, the tenth line reads "leukocyturia. Nitrofuranton in urine at a" should be corrected to read "leukocyturia. Nitrofurantoin in urine at a".

2. Also on page, 51285, in the third column, the first paragraph, the third line from the bottom reads "indicator content. For this information a" should be corrected to read "indicator content. From this information a".

BILLING CODE 1505-01-M

[Docket No. 80D-0242]

"Fast Track" Drug Classification for New Animal Drugs; Availability of Revised Guidline

AGENCY: Food and Drug Administration.

ACTION: Notice.

SUMMARY: The agency announces the availability of a revised guideline to aid sponsors of new animal drugs in determining whether their drug qualifies for a priority review and to set forth the procedures which the sponsor of such drugs should follow to help expedite the agency's review. The agency invites written comments on the guideline.

ADDRESS: The guideline is available for public examination at, and comments may be submitted to, the office of the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857. Single copies are available from the Information Services Staff (HFV-5), Bureau of Veterinary Medicine, Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Myron Rosenberg, Bureau of Veterinary Medicine (HFV-102), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301-443-4313.

SUPPLEMENTARY INFORMATION: Prior to marketing a new animal drug, the sponsor is required to submit an application to FDA under section 512(b) of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 360b(b)) to establish that the new animal drug is safe and effective for use. The agency reviews the application and determines whether the data support the safe and effective use of the drug as proposed by the sponsor.

The Bureau of Veterinary Medicine (BVM) has established a "fast track" review system so that important new animal drugs can be made available for use as quickly as possible. Under the fast track system, new animal drug applications (NADA's) for products that are new molecular entities and that demonstrate important therapeutic gain will be given an expedited review by being placed ahead of other NADA's in the review process. The safety and effectiveness criteria required for approval remain the same.

To implement the fast track review system BVM prepared a guideline to help sponsors of new animal drugs determine whether their new animal drug qualifies for fast track review. When a drug meets the classification criteria for fast track review the sponsor may request that the drug be given a priority review starting in the investigational new animal drug (INAD) stage. The original guideline and a revised guideline were provided to trade and professional associations on January 25, 1980 and May 9, 1980, respectively, for dissemination to their members.

BVM has again revised the guideline so that the Bureau may, on its own initiative, make the determination that an animal drug product is eligible for inclusion in the fast track review system.

Requests for single copies of the guideline ("Fast Track" Drug Classification Guideline, July 23, 1980) should be addressed to the Information Services Staff (HFV-5), Bureau of Veterinary Medicine, Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857. A copy of the guidleline along with the original guideline and the May 9, 1980 revised guideline are on file in the office of the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857.

Interested persons may submit written comments on the guideline to the Hearing Clerk (HFA-305), Food and Drug Administration, Rm. 4-62, 5600 Fishers Lane, Rockville, MD 20857. Such comments will be considered in determining whether amendments to or revisions of the guideline are warranted. Comments should be in four copies (except that individuals may submit single copies of coments), identified with the Hearing Clerk docket number found in brackets in the heading of this

document. The guideline and received comments may be seen in the Hearing Clerk's office between 9 a.m. and 4 p. m., Monday through Friday.

Dated: August 13, 1980.

Jere E. Goyan,

Commissioner of Food and Drugs.

[FR Doc. 80-25440 Filed 8-25-80; 8:45 am]

BILLING CODE 4110-03-M

[Docket No. 80F-0211]

Ciba-Geigy Corp.; Filing of Food Additive Petition

Correction

In FR Doc. 80-19300 appearing at page 43474 in the issue for Friday, June 27, 1980, in the first paragraph of the **Supplementary Information** section, in the fifth line, "(FAP 0B2514)" should read "(FAP 0B3514)".

BILLING CODE 1505-01-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Assistant Secretary for Housing—Federal Housing Commissioner

[Docket No. N-80-1018]

General Prototype Housing Costs for One- to Four-Family Dwelling Units

Correction

In FR Doc. 80-24531 appearing at page 54210 in the issue for Thursday, August 14, 1980, in the **"DATE"** paragraph, the effective date period beings on August 14, 1980 and not August 14, 1981 as printed.

BILLING CODE 1505-01-M

DEPARTMENT OF THE INTERIOR

Geological Survey

Colorado; Known Geothermal Resources Area

Pursuant to the authority vested in the Secretary of the Interior by Sec. 21(a) of the Geothermal Steam Act of 1970 (84 Stat. 1566, 1572; 30 U.S.C. 1020), and delegations of authority in 220 Departmental Manual 4.1H, Geological Survey Manual 220.2.3, and Conservation Division Supplement (Geological Survey Manual) 220.2.1G, the following described lands are hereby deleted as the Alamosa County Known Geothermal Resources Area, effective May 9, 1980:

(6) Colorado—Alamosa County Known Geothermal Resources Area (Revoked)

New Mexico Principal Meridian, Colorado

T. 38 N., R. 12 E.,
Sec. 11;
Secs. 13 to 15, inclusive;
Secs. 23 to 26, inclusive;
Sec. 34.
T. 38 N., R. 13 R.,
Secs. 18 and 19.

The deleted area described aggregates 6,761 acres, more or less.

Dated: July 9, 1980.

John B. Trippe,

Conservation Manager Central Region.

[FR Doc. 80-25986 Filed 8-25-80; 8:45 am]

BILLING CODE 4310-31-M

Colorado; Known Geothermal Resources Area

Pursuant to the authority vested in the Secretary of the Interior by Sec. 21(a) of the Geothermal Steam Act of 1970 (84 Stat. 1566, 1572; 30 U.S.C. 1020), and delegations of authority in 220 Departmental Manual 4.1H, Geological Survey Manual 220.2.3, and Conservation Division Supplement (Geological Survey Manual) 220.2.1G, the following described lands are hereby deleted from the Valley View Known Geothermal Resources Area, effective May 9, 1980:

(6) Colorado—Valley View Known Geothermal Resources Area (Revision)

New Mexico Principal Meridian, Colorado

T. 45 N., R. 10 E.,
Secs. 3 and 4;
Secs. 10 and 11;
Sec. 15.

The deleted area described aggregates 3,186 acres, more or less.

Dated: July 9, 1980.

John B. Trippe,

Conservation Manager, Central Region.

[FR Doc. 80-25987 Filed 8-25-80; 8:45 am]

BILLING CODE 4310-31-M

Colorado; Known Geothermal Resources Area

Pursuant to the authority vested in the Secretary of the Interior by Sec. 21(a) of the Geothermal Steam Act of 1970 (84 Stat. 1566, 1572; 30 U.S.C. 1020), and delegations of authority in 220 Departmental Manual 4.1H, Geological Survey Manual 220.2.3, and Conservation Division Supplement (Geological Survey Manual) 220.2.1G, the following described lands are hereby deleted from the Mineral Hot Springs Known Geothermal Resources Area, effective May 9, 1980:

(6) Colorado—Mineral Hot Springs Known Geothermal Resources Area (Revision)

New Mexico Principal Meridian, Colorado

T. 46 N., R. 9 E.,
Secs. 22 to 25.

The deleted area described aggregates 1,280 acres, more or less.

Dated: July 9, 1980.

John B. Trippe,

Conservation Manager Central Region.

[FR Doc. 80-25988 Filed 8-25-80; 8:45 am]

BILLING CODE 4310-31-M

Utah; Known Geothermal Resources Area

Pursuant to the authority vested in the Secretary of the Interior by Sec. 21(a) of the Geothermal Steam Act of 1970 (84 Stat. 1566, 1572; 30 U.S.C. 1020, and delegations of authority in 220 Departmental Manual 4.1H, Geological Survey Manual 220.2.3, and Conservation Division Supplement (Geological Survey Manual) 220.2.1G, the following described lands are hereby deleted from the Thermo Hot Springs Known Geothermal Resources Area, effective May 9, 1980:

(44) Utah—Thermo Hot Springs Known Geothermal Resources Area (Revision)

Salt Lake Meridian

T. 29 S., R. 13 W.,
Secs. 26 and 27;
Secs. 33 to 35, inclusive.
T. 30 S., R. 13 W.,
Sec. 17.

The deleted area described aggregates 3,840 acres, more or less.

Dated: July 9, 1980.

John B. Trippe,

Conservation Manager, Central Region.

[FR Doc. 80-25989 Filed 8-25-80; 8:45 am]

BILLING CODE 4310-31-M

Heritage Conservation and Recreation Service

National Register of Historic Places; Notification of Pending Nominations

Nominations for the following properties being considered for listing in the Natinal Register were received by the Heritage Conservation and Recreation Service before August 15, 1980. Pursuant to § 1202.13 of 36 CFR Part 1202, written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the National Register, Heritage Conservation and Recreation Service, U.S. Department of the Interior,

Washington, DC 20243. Written comments should be submitted by September 10, 1980.

Sarah G. Oldham,

Acting Chief, Registration Branch.

FLORIDA

Calhoun County

Blountstown, *Old Calhoun County Courthouse,* 314 E. Central Ave.

Dade County

Miami Beach, *Beth Jacob Social Hall and Congregation,* 301 and 311 Washington Ave.

Duval County

Jacksonville, *El Modelo Block,* 513 W. Bay St.

Leon County

Tallahassee, *Gallie's Hall and Buildings,* Off FL 61.

Marion County

Ocala, *Marion Hotel,* 108 N. Magnolia Ave.

Palm Beach County

Boca Raton, *Boca Raton Old City Hall,* 71 N. Federal Hwy.
Boca Raton, *Florida East Coast Railway Passenger Station,* Off FL 808.

Volusia County

Ormond Beach, *Ormond Hotel,* E. Granada Blvd.

GEORGIA

Colquitt County

Moultrie, *Colquitt County Jail,* 126 1st Ave., SE.

Dougherty County

Albany, *Davis, John A., House,* 514 Pine Ave.

Telfair County

McRae, *South Georgia College Administration Building,* College St.

ILLINOIS

OPERA HOUSES OF WESTERN ILLINOIS THEMATIC RESOURCES. Reference—see individual listing under Fulton, Henderson and Schuyler Counties.

Fulton County

Ellisville, *Ellisville Opera House (Opera Houses of Western Illinois Thematic Resources)* Main and Mechanic Sts.

Henderson County

Raritan, *Raritan Opera House (Opera Houses of Western Illinois Thematic Resources)* Main and Short Sts.

Schuyler County

Rushville, *Phoenix Opera House (Opera Houses of Western Illinois Thematic Resources)* 116 W. Lafayette St.

INDIANA

Jefferson County

Hanover, *Crowe-Garritt House,* 172 Crowe St.

LOUISIANA

Avoyelles Parish

Evergreen vicinity, *Lone Pine,* Off LA 361.
Marksville, *Bordelon, Hypolite, House,* LA 1.

Lincoln Parish

Ruston vicinity, *Wilder House,* NW of Ruston.

Orleans Parish

New Orleans, *Aldrich-Genella House,* 4801 St. Charles Ave.

Ouachita Parish

Monroe vicinity, *Logtown Plantation,* S of Monroe.

Rapides Parish

Cheneyville vicinity, *Trinity Episcopal Church,* Bayou Rapides.

St. Helena Parish

Greensburg, *Greensburg Land Office,* Courthouse Sq.
Greensburg, *Old St. Helena Parish Jail,* Off LA 10.

St. Landry Parish

Washington vicinity, *Homeplace,* N of Washington on LA 182.
Washington vicinity, *Macland Plantation House,* 3.4 mi. N of Washington on LA 10.

St. Mary Parish

Baldwin vicinity, *Heaton House,* N of Baldwin on Charenton Rd.
Franklin, *Bittersweet,* 301 Main St.

Tangipahoa Parish

Amite, *Episcopal Church of the Incarnation,* 111 E. Olive St.

Union Parish

Farmerville vicinity, *Edgewood,* 1 mi. W of Farmerville on Bernice Hwy.

Vernon Parish

Anacoco vicinity, *Holly Grove Methodist Church,* SW of Anacoco.

MARYLAND

Baltimore (independent city).
Tivoli (Marble Hall) 1301 Woodbourne Ave.

MASSACHUSETTS

Norfolk County

BLUE HLLS AND NEPONSET RIVER RESERVATIONS MULTIPLE RESOURCE AREA (Partial Inventory). This area includes: Canton, *Green Hill Site; Ponkapoag Site; Redman Farm House:* Milton, *Blue Hills Headquarters; Brookwood Farm; Comfort Station; Eliot Memorial Bridge; Great Blue Hill Observation Tower; Great Blue Hill Weather Observatory; Massachusetts Hornfels-Braintree Slate Quarry; Metropolitan District Commission Stable; Old Barn; Refreshment Pavillion;* Quincy, *Chickatawbut Observation Tower; Lyon's Turning Mill;* Randolph, *Ponkapoag Camp of Appalachian Mountain Club.*

MICHIGAN

Oakland County

Clarkston vicinity, *Sashabaw Presbyterian Church,* NE of Clarkston at 5331 Maybee Rd.

MINNESOTA

Nicollet County

St. Peter, *St., Peter Central School,* 300 S. 5th St.

MISSOURI

St. Louis (independent city).
Lambert-Deacon-Hull Printing Company Building, 2100 Locust St.

NEBRASKA

Cass County

Plattsmouth, *McLaughlin-Waugh-Dovey House,* 414 B Ave.

NEW HAMPSHIRE

Merrimac County

Pittsfield, Pittsfield Center *Historic District,* NH 28 and NH 107.

Rockingham County

Exeter, *Exeter Waterfront Commercial-Historic District,* Chestnut Hill Ave., Water, Franklin, Pleasant, High and Chestnut Sts.

NEW JERSEY

Monmouth County

Holmdel, *Holmdel Dutch Reformed Church,* 41 Main St.

NEW MEXICO

Bernalillo County

Albuquerque, *Old Albuquerque Historic District,* Off NM 194.

NEW YORK

Monroe County

Riga, *Riga Academy,* 3 Riga-Munford Rd.

Ulster County

Cragsmoor vicinity, *Chetolah (George Inness, Jr. Estate)* S of Cragsmoor on Vista Maria Rd.

NORTH CAROLINA

Camden County

Camden vicinity, *Lamb-Ferebee House,* NW of Camden on NC 343.

Chatham County

Pittsboro vicinity, *Hadley House and Grist Mill,* NW of Pittsboro on SR 2165.

Chowan County

Edenton, *Speight House and Cotton Gin,* E. Church St.

Cleveland County

Shelby, *Webbley,* 403 S. Washington St.

Cumberland County

Fayetteville, *Westlawn,* 1505 Fort Bragg Rd.

Davidson County

Lexington vicinity, *Sowers, Philip, House,* SR 1162.

Thomasville vicinity, *Brummel's Inn*, N of Thomasville.

Franklin County

Franklinton, *Savage, Dr. J. A., House*, 124 College St.

Guilford County

Colfax vicinity, *Beeson, Col. Isaac, House*, S of Colfax.
Greensboro, *Buffalo Presbyterian Church*, 16th and Church Sts.
Greensboro, *Foust, Julius I., Building*, 1000 W. Spring Garden St.
Whitsett vicinity, *Holly Gate*, NC 61.

Haywood County

Waynesville, *Way, Dr. J. Howell, House*, 301 S. Main St.

Hertford County

Ashoski vicinity, *Mulberry Grove*, SW of Ashoskie.

Moore County

Carthage, *Bruce-Dowd-Kennedy House*, Monroe and Rockingham Sts.

Nash County

Rocky Mount, *Machaven*, 306 S. Grace St.

Scotland County

Johns vicinity, *McRae-McQueen House*, SW of Johns on U.S. 501.

NORTH DAKOTA

Ward County

Minot, *U.S. Post Office*, 100 1st St., SW.

OKLAHOMA

Osage County

Hominy, *Drummond, Fred, House*, 305 N. Price Ave.

OREGON

Jackson County

Prospect vicinity, *Union Creek Historic District*, OR 62.

Multnomah County

Portland, *Dekum, The*, 519 SW. 3rd St.
Portland, *Seven Hundred Five Davis Street Apartments*, 2141 NW. Davis St.

Wasco County

The Dalles, *Moody, Malcolm A., House*, 300 W. 13th St.

SOUTH CAROLINA

Laurens County

Laurens, *Laurens Historic District*, U.S. 221 and U.S. 76.

[FR Doc. 80-25599 Filed 8-25-80; 8:45 am]
BILLING CODE 4310-03-M

Bureau of Land Management

[4310-84]

Initiation of Planning Activity in Billings Resource Area, Montana

In accordance with 43 CFR 1601.3(g) Notice is hereby given of resource planning activity now underway.

(1) Description of the proposed planning action:

Preparation of the Billings Resource Area Resource Management Plan (RMP). This RMP will be based upon existing statutory requirements and policies and will carry out the requirements of the Federal Land Policy and Management Act of 1976 (FLPMA). This RMP and accompanying Environmental Impact Statement (EIS) will provide the basis for resource allocations and will define and guide subsequent management decisions within the Billings Resource Area. The RMP/EIS is scheduled for completion by September 30, 1984.

(2) Identification of the geographic area to be planned:

The area consists basically of the following block of south central Montana counties: Wheatland, Golden Valley, Musselshell, Sweet Grass, Stillwater, Yellowstone, Carbon and Big Horn. It also incompasses a small piece of Wyoming's Big Horn County immediately north of Lovell as part of the Pryor Mountain Wild Horse Range. The public lands are fairly well blocked in Carbon County, but over the remainder of the Resource Area, the pattern is quite scattered and intermingled with private and State lands.

(3) The general types of issues anticipated:

The completed plan will make allocations of the various resources present, including (but not limited to) vegetation allocations to domestic livestock, wildlife, and watershed based on the Bureau's Site Vegetation Inventory Method (SVIM). The plan will identify areas acceptable for further consideration for coal leasing. The plan will also address the high demand for off road vehicle use on public lands in close proximity to the metropolitan area of Billings. Other major issues to be addressed are Area of Critical Environmental Concern and Wilderness Study Area recommendations to Congress.

(4) The disciplines to be represented on the interdisciplinary team:

Disciplines will include wildlife biology, hydrology, soils science, range management, forestry, geology, minerals, archeology, visual resource management, recreation, economics, and sociology.

(5) The kind and extent of public participation activities:

BLM will provide the public an opportunity to comment on the issues as developed by BLM and to surface any new issues. During the two year inventory phase, individuals and special interest groups may meet one on one with BLM specialists—as the planning process proceeds, the public will be asked to bercome more formally involved through workshops, open houses, and public meetings. Where appropriate, mass mailings will be used to solicit comment on issues and alternatives as they are developed. The District Advisory Council will be asked to be involved in RMP preparation. Local planning boards, State, local governments and other Federal land management agencies will be contacted in an effort to keep BLM's RMP consistent with the plans being developed by these various entities.

(6) The times, dates, and locations scheduled for public meetings, conferences, or other public participation:

Activities will be announced via the appropriate news media. Public review and a 30 day comment period on the RMP criteria are scheduled between January 1, 1981, and January 31, 1981. The criteria will be presented to interest groups and the Advisory Council during this period. Public review of alternative objectives is scheduled for June, 1983 with public review of the draft RMP/EIS in May, 1984.

(7) The name, title, address, and telephone number of the Bureau of Land Management Official who may be contacted for further information follows:

Glenn W. Freeman, District Manager, Drawer 1160, Lewistown, Montana 59457. (406-538-7461).

(8) The location and availability of documents relevant to the planning process:

Documents will be available for public review in the Billings Resource Area Office, 810 East Main Street, Billings, Montana.

Dated: August 18, 1980.

Glenn W. Freeman,

District Manager.

[FR Doc. 80-26044 Filed 8-25-80; 8:45 am]
BILLING CODE 4310-84-M

[Coal Exploration License Application M 48728]

Montana; Invitation

August 18, 1980.

Members of the public are hereby invited to participate with Wesco Resources, Inc., in a program for the exploration of coal deposits owned by the United States of America in the following-described lands located in Rosebud and Powder River Counties, Montana:

T. 2 S., R. 44 E., P.M.M.,
Sec. 12: SE¼SE¼;
Sec. 24: NE¼NW¼.

T. 2 S., R. 45 E., P.M.M.,
Sec. 18: SE¼NE¼, SE¼SE¼;
Sec. 30: NE¼SW¼, SE¼SE¼;
Sec. 32: SE¼NW¼.
T. 3 S., R. 45 E., P.M.M.,
Sec. 4: NW¼SW¼, SE¼SW¼;
Sec. 8: NW¼NE¼.

Any party electing to participate in this exploration program shall notify, *in writing*, both the State Director, Bureau of Land Management, P.O. Box 30157, Billings, Montana 59107; and Wesco Resources, Inc., P.O. Box 1181, Billings, Montana 59103. Such written notice must refer to serial number M 48728 and be received no later than 30 calendar days after publication of this Notice in the **Federal Register** or 10 calendar days after the last publication of this Notice in this newspaper, whichever is later. This Notice will be published for two consecutive weeks.

The proposed exploration plan is fully described and will be conducted pursuant to an exploration plan to be approved by U.S. Geological Survey and the Bureau of Land Management. Copies of the exploration plan as submitted by Wesco Resources, Inc., may be examined during normal business hours at the Bureau of Land Mangement State Office, Granite Tower Building, 222 North 32nd Street, Billings, Montana.

Edgar D. Stark,

Acting Chief, Branch of Lands and Minerals Operations.

[FR Doc. 80-26005 Filed 8-25-80; 8:45 am]

BILLING CODE 4310-84-M

[W-71819]

Wyoming; Application

August 15, 1980.

Notice is hereby given that pursuant to Sec. 28 of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 185), the Northern Natural Gas Company of Minneapolis, Minnesota, filed an application for a right-of-way to construct a 6-inch pipeline and related facilities for the purpose of transporting natural gas across the following described public lands:

Sixth Principal Meridian, Wyoming

T. 21 N., R. 87 W.,
Sec. 30, lot 3, SE¼SW¼.
T. 19 N., R. 88 W.,
Sec. 2, lot 2.
T. 20 N., R. 88 W.,
Sec. 2, E½SE¼;
Sec. 12, NW¼NW¼;
Sec. 14, NW¼NE¼, E½W½;
Sec. 26, E½W½.

The proposed pipeline will transport natural gas from the Federal No. 1 Well in section 2, T. 19 N., R. 88 W., and the UPRR No. 1 Well in section 35, T. 20 N., R. 88 W., into Colorado Interstate Gas Company's existing pipeline in section 30, T. 21 N., R. 87 W., Carbon County, Wyoming.

The purpose of this notice is to inform the public that the Bureau will be proceeding with consideration of whether the application should be approved, and if so, under what terms and conditions.

Interested persons desiring to express their views should do so promptly. Persons submitting comments should include their name and address and send them to the District Manager, Bureau of Land Management, 1300 Third Street, P.O. Box 670, Rawlins, Wyoming 82301.

Harold G. Stinchcomb,

Chief, Branch of Lands and Minerals Operations.

[FR Doc. 80-26006 Filed 8-25-80; 8:45 am]

BILLING CODE 4310-84-M

Bureau of Land Mangement

Outer Continental Shelf Advisory Board; Alaska Regional Technical Working Group Committee; Meeting

This notice is issued in accordance with the provisions of the Federal Advisory Committee Act, Public Law 92-643.

The Alaska Regional Technical Working Group Committee of the National Advisory Board will hold a meeting on September 17-18, 1980, beginning at 9 a.m. in the Borough Assembly Chambers, Upper Mill Bay Road, Kodiak, Alaska.

The meeting will cover the following principal subjects:

—Discussion of the call for nominations, Kodiak sale 61

—Discussion of proposed mitigating measures, Cook Inlet sale 60

—Resource portrayals, North Aleutian Shelf sale 75

—Phase I status report, Eastern Gulf sale 55

The meeting is open to the public. Public attendance may be limited by the space available. Summary minutes of the meeting will be available at the Alaska OCS Office for public inspection and copying 3 weeks after the meeting.

For further information, contact Gordy Euler at the Alaska OCS Office, (907) 276-2955.

Dated: August 15, 1980.

Esther C. Wunnicke,

Manager, Alaska OCS Office.

[FR Doc. 80-26007 Filed 8-25-80; 8:45 am]

BILLING CODE 4310-84-M

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

Endangered Species Convention; Enforcement Policy Concerning the Listing for the Family Cactaceae in Appendix II of the Convention

AGENCIES: U.S. Fish and Wildlife Service, Interior, and Animal and Plant Health Inspection Service, U.S. Department of Agriculture.

ACTION: Notice of enforcement policy.

SUMMARY: This document gives notice that the U.S. Departments of the Interior and Agriculture have determined that the term "all species in the Americas" for the family Cactaceae (cactus) in Appendix II of the Convention on International Trade in Endangered Species of Wild Fauna and Flora (Convention) means all species that are native to the Americas regardless of where physically located. This document also announces that enforcement of restrictions based on this policy will begin September 15, 1980. This action is necessary for the purpose of conforming enforcement practices with the intent of the Convention.

DATE: Effective date of enforcement policy, September 15, 1980.

FOR FURTHER INFORMATION CONTACT: Mr. Richard M. Parsons, Chief, Federal Wildlife Permit Office, U.S. Fish and Wildlife Service, Washington, DC 20240, (703) 235-2418. Mr. Thomas McIntyre, Assistant to the Director of the National Program Planning Staff, Plant Protection and Quarantine, Animal and Plant Health Inspection Service, U.S. Department of Agriculture, Room 647, Federal Building, Hyattsville, MD 20782, (301) 436-7707.

SUPPLEMENTARY INFORMATION: Under the provisions of the Endangered Species Act of 1973, as amended (Act), and the Convention on International Trade in Endangered Species of Wild Fauna and Flora (Convention) the U.S. Department of the Interior (USDI) is responsible for managerial activities which pertain to wildlife and plants, enforcement activities which pertain to the interstate movement of wildlife and plants, and enforcement activities which pertain to the international movement of wildlife and nonterrestrial plants, while the U.S. Department of Agriculture (USDA) is responsible for enforcement of provisions of the Act and Convention which pertain to the importation,

exportation, or reexportation of terrestrial plants.

The Act and Convention impose, among other things, certain restrictions on the international movement of specified wildlife and plants depending on whether they are listed in Appendix I, II, or III of the Convention. This includes a system of documentation for the international movement of the specified wildlife and plants for the purpose of preventing over-exploitation of such wildlife and plants (see 50 CFR Chapter I).

The term "all species in the Americas" for plants of the family Cactaceae (terrestrial plants having the common name of cactus), is listed in Appendix II of the Convention. This term has been thought to refer to the location of certain plants of the family Cactaceae, i.e., certain plants of the family Cactaceae that are physically located in the Americas. Accordingly, Convention documentation has not been required for the international movement of such plants of the family Cactaceae unless the plants were moved from a location in the Americas.

Upon reexamination of this issue concerning specimens of the family Cactaceae, it has been determined that the Convention listing of "all species in the Americas" refers to all species of the family Cactaceae that are native to the Americas, and does not relate to the current physical location of plants. This is consistent with the intent of the Convention to regulate "species" (scientific classifications) of wildlife and plants listed in Appendix II of the Convention (see Convention on International Trade in Endangered Species of Wild Fauna and Flora, TIAS 8249, Appendix II Interpretation Notes 1, 3, and 7), and is consistent with the listings for all other wildlife and plants listed in Appendix II of the Convention.

Also, it should be noted that the listings for species of the family Cactaceae in Appendix II of the Convention include all specimens of the family Cactaceae (cultivated or found wild) regardless of where physically located. Appendix II of the Convention (restated in 50 CFR 23.23(d)) lists two categories of the family Cactaceae, i.e., (1) all species in the Americas, and (2) all species of Rhipsalis. Based on the expertise of botanists at USDI it appears that except for certain species of the separately listed genus Rhipsalis, all species of the family Cactaceae are native to the Americas, even though some of the more than 2,000 species of the family Cactaceae native to the Americas have been introduced and established in other parts of the world.

Therefore, any plants of the family Cactaceae, including plants previously treated as excluded from Appendix II status, will be required to have appropriate Convention documentation at the time of importation into the United States, or at the time of exportation or reexportation from the United States. However, in order to provide reasonable notice of the imposition of restrictions, USDI and USDA have decided that enforcement activities in accordance with this policy should not begin until September 15, 1980.

Accordingly, effective September 15, 1980, all specimens of species of the family Cactaceae (cultivated or found wild) regardless of where physically located, and regardless of the place of shipment will be considered to be listed in Appendix II of the Convention and subject to all of the applicable requirements of the Act and Convention, and regulations thereunder (see 50 CFR Chapter I).

Dated: August 19, 1980.

Ronald E. Lambertson,

Director, U.S. Fish and Wildlife Service.

Dated: August 19, 1980.

James O. Lee, Jr.,

Acting Administrator, Animal and Plant Health Inspection Service.

[FR Doc. 80-25721 Filed 8-25-80; 8:45 am]

BILLING CODE 4310-55-M

INTERSTATE COMMERCE COMMISSION

Exemptions Under Provision of Rule 19 of Mandatory Car Service Rules Ordered in Ex Parte No. 241

Service Date: August 21, 1980.

To: All Railroads

Upon further consideration of the exemptions listed below, and the recision of the Mandatory Car Service Rules effective 11:59 p.m., August 23, 1980. *It is ordered,* under authority vested in me by Car Service Rule 19, of the Mandatory Car Service Rules ordered in Ex Parte No. 241, the following numbered exemptions are vacated.

Revised Exemption No. 1
Exemption No. 4
Exemption No. 5
Exemption No. 6
Forty-Fourth Revised Exemption No. 12
Second Revised Exemption No. 44
Exemption No. 63
Eighty-Eighth Revised Exemption No. 90
Exemption No. 93
Exemption No. 94
Exemption No. 95
Revised Exemption No. 105
Revised Exemption No. 111
Exemption No. 116
Revised Exemption No. 121
Exemption No. 122
Exemption No. 127
Twentieth Revised Exemption No. 128
Forty-Fourth Revised Exemption No. 129
Exemption No. 132
Fifth Revised Exemption No. 133
Exemption No. 134
Thirteenth Revised Exemption No. 141
Revised Exemption No. 143
Second Revised Exemption No. 149
Exemption No. 153
Third Revised Exemption No. 156
Fourth Revised Exemption No. 157
Second Revised Exemption No. 173
Second Revised Exemption No. 174

This order shall become effective at 11:59 p.m., August 23, 1980.

Issued at Washington, D.C., August 18, 1980.

Interstate Commerce Commission.

Joel E. Burns,

Agent.

[FR Doc. 80-26040 Filed 8-25-80; 8:45 am]

BILLING CODE 7035-01-M

Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after July 3, 1980, are governed by Special Rule 247 of the Commission's rules of practice, see 49 CFR 1100.247. Special rule 247 was published in the **Federal Register** of July 3, 1980, at 45 FR 45539.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.247(B). A copy of any application, together with applicant's supporting evidence, can be obtained from any applicant upon request and payment to applicant of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplying grants of operating authority.

Findings: With exception of those applications involving duly noted problems (e.gs., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section to the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the

Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient protests in the form of verified statements filed on or before October 10, 1980 (or, if the application later becomes unopposed) appropriate authority will be issued to each applicant (except those with duly noted problems) upon compliance with certain requirements which will be set forth in a notice that the decision-notice is effective. Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Volume No. OP1–016

Decided August 14, 1980.

By the Commission, Review Board Number 2, Members Chandler, Eaton and Liberman.

MC 52460 (Sub-280F), filed August 12, 1980. Applicant: ELLEX TRANSPORTATION, INC., 1420 W. 35th St., P.O. Box 9637, Tulsa, OK 74107. Representative: Don E. Kruizinga (same address as applicant). Transporting *meats, meat products, and meat byproducts, and articles distributed by meat-packing houses* as described in sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766 (except hides and commodities in bulk), from the facilities of Iowa Beef Processors, Inc., at or near Holcomb, KS, to points in AL, AR, FL, GA, IA, IL, IN, KS, KY, LA, ME, MO, MN, MS, NC, ND, NE, OH, OK, SC, SD, TN, TX, and WI.

MC 75830 (Sub-20F), filed August 11, 1980. Applicant: INTER-CITY TRANSPORT & MOTOR COMPANY, INC., Liggett Addition, P.O. Box 88, Buckhannon, WV 26201. Representative: William A. Gray, 2310 Grant Bldg., Pittsburgh, PA 15219. Transporting *general commodities* (except household goods as defined by the Commission and classes A and B explosives), between points in the U.S., under continuing contract(s) with Interbake Foods, Inc., of Richmond, VA.

MC 78400 (Sub-89F), filed August 12, 1980. Applicant: BEAUFORT TRANSFER COMPANY, a corporation, P.O. Box 151, Gerald, MO 63037. Representative: Ernest A. Brooks II, 1301 Ambassador Bldg., St. Louis, MO 63101. Transporting *iron castings*, from Waupaca, WI, Pryor, OK, and Chicago and St. Charles, IL, to Sullivan, MO.

MC 97710 (Sub-8F), filed August 11, 1980. Applicant: PETERS TRUCK LINES, INC., 1540 Lucas Road, Yreka, CA 96097. Representative: John Paul Fischer, 256 Montgomery St., San Francisco, CA 94104. Over regular routes, transporting *general commodities* (except those of unusual value, commodities in bulk, and household goods as defined by the Commission), between Modesto and Tulare, CA, over U.S. Hwy 99, serving all intermediate and off-route points in Merced, Madera, Kings, Fresno, and Tulare Counties, CA. Condition: To the extent any certificate issued in this proceeding authorizes the transportation of classes A and B explosives, it shall be limited in point of time to a period expiring 5 years from its data of issue.

Note.—Applicant intends to tack the above authority with its existing regular-route authority.

MC 111201 (Sub-52F), filed August 8, 1980. Applicant: J. N ZELLNER & SON TRANSFER COMPANY, a corporation, P.O. Box 91247, East Point, GA 30364. Representative: Archie B. Culbreth, Suite 202, 2200 Century Parkway, Atlanta, GA 30345. Transporting *metal containers and metal container components*, between points in Lee County, SC, and Shelby County, TN, on the one hand, and, on the other, points in Jefferson County, AL, Lake County, FL, and Mecklenburg County, NC.

MC 115181 (Sub-43F), filed August 11, 1980. Applicant: HAROLD M. FELTY, INC, R.D. No. 1, Box 148, Pine Grove, PA 17962. Representative: John W. Dry, 541 Penn St., Reading, PA 19601. Transporting *coal*, from points in Dauphin, Schuylkill, and Lebanon Counties, PA, to Newark, NJ, and Baltimore, MD.

MC 117940 (Sub-367F), filed August 11, 1980. Applicant: NATIONWIDE CARRIERS, INC., P.O. Box 104, Maple Plain, MN 55359. Representative: Allan L. Timmerman, 5300 Highway 12, Maple Plain, MN 55359. Transporting *general commodities* (except commodities in bulk, in tank vehicles), between the facilities of or used by Minnesota Mining and Manufacturing Company or its subsidiaries at points in the U.S. (except AK and HI), on the one hand, and, on the other, points in the U.S. (except AK and HI). Condition: The certificate to be issued here, to the extent that it authorizes the transportation of classes A and B explosives, shall be limited in point of time to a period expiring 5 years from the date of issuance.

MC 119750 (Sub-5F), filed August 8, 1980. Applicant: PERKINS MOTOR TRANSPORT, INC., P.O. Box 218, Savage, MN 55378. Representative: Jack L. McGraw (same address as applicant). Transporting *rubber tires and tubes*, which because of size or weight require the use of special equipment, between the facilities of UniRoyal, Inc., at Eau Claire WI, on the one hand, and, on the other, points in the U.S., restricted to traffic originating at or destined to the above named facilities.

MC 120901 (Sub-3F), filed August 13, 1980. Applicant: C & K PETROLEUM TRANSPORTERS, INC., Church Lane, Middle Island, NY 11953. Representative: George Carl Pezold, 120 Main St., Huntington, NY 11743. Transporting *liquid petroleum products and gasohol*, between Philadelphia, PA, and points in CT, NJ, and NY.

MC 133591 (Sub-112F), filed August 12, 1980. Applicant: WAYNE DANIEL TRUCK, INC., P.O. Box 303, Mt. Vernon, MO 65712. Representative: A. J. Swanson, P.O. Box 1103, 226 N. Phillips Ave., Sioux Falls, SD 57101. Transporting *such commodities* as are dealt in by retail department stores, from Liberty, MO, to points in CA.

MC 136511 (Sub-104F), filed August 13, 1980. Applicant: VIRGINIA APPALACHIAN LUMBER CORPORATION, 9640 Timberlake Road, Lynchburg, VA 24502. Representative: E. Stephen Heisley, 805 McLachlen Bank Bldg., 666 Eleventh St. N W., Washington, DC 20001. Transporting *such commodities* as are dealt in by chain grocery and food business houses (except commodities in bulk, in tank vehicles), in vehicles equipped with mechanical refrigeration, between points in WV, on the one hand, and, on the other, points in AL, AR, AZ, CT, FL, GA, IA, ID, IL, IN, KS, KY, MA, MD, MI, MN, MO, MS, NC, NE, NJ, NY, OH, PA, SC, TN, TX, UT, VA, VT, WI, and WV, restricted to traffic originating at or destined to the facilities of Kraft, Inc.

MC 141951 (Sub-2F), filed August 11,1980. Applicant: MARY DICK AND HOLLIS A. DICK, a partnership, d.b.a. HOLLIS A. DICK, Box 37, Bethany, IL 61914. Representative: Robert T. Lawley, 300 Reisch Bldg., Springfield, IL 62701. Transporting *vegetable oil and vegetable oil blends*, between points in Polk County, IA, on the one hand, and, on the other, points in the U.S.

MC 142310 (Sub-28F), filed August 11,1980. Applicant: H. O. WOLDING, INC., Box 56, Nelsonville, WI 54458. Representative: Wayne W. Wilson, 150 E. Gilman St., Madison, WI 53703. Transporting *foodstuffs* from

Jacksonville, IL, to points in IA, MN, ND, SD, and WI.

MC 144621 (Sub-22F), filed August 13,1980. Applicant: CENTURY MOTOR LINES, INC., Box 66, 52275 U.S. Highway 31, North 46637, South Bend, IN 46624. Representative: Charles J. Kimball, 350 Capitol Life Center, 1600 Sherman St., Denver, CO 80203. Transporting (1) *buffing, polishing, and cleaning compounds, personal care products, and foodstuffs* (except commodities in bulk), (a) from the facilities of Alberto-Culver Co., at or near Melrose Park, IL, to points in AZ, CA, GA, ID, MA, NJ, NY, PA, and TX, (b) from the facilities of Alberto-Culver Co., at or near Sparks, NV, to points in AZ, CA, ID, OR, and WA, and (c) from the facilities of Alberto-Culver Co., at or near Atlanta, GA, to points in FL, IL, MD, NJ, and NY, and (2) *materials, equipment and supplies* used in the manufacture and distribution of the commodities in (1) in the reverse direction.

MC 146830 (Sub-3F), filed August 11,1980. Applicant: JACK POOLE, INC., Rural Route 2, Box 373, Manhattan, KS 66502. Representative: Tom B. Kretsinger, 20 East Franklin, Liberty, MO 64068. Transporting *pipe*, between points in OK and TX, on the one hand, and, on the other, points in Graham, Ellis and Rooks Counties, KS, and Red Willow and Hitchcock Counties, NE.

MC 148370 (Sub-9F), filed August 7,1980. Applicant: TRAFIK SERVICES, INC., 11 Newark St., Providence, RI 02908. Representative: A. Joseph Mega (same address as applicant). Transporting (1) *steel wire rod, steel wire, brass wire*, (2) *fasteners*, and (3) *materials and supplies* used in the manufacture of fasteners, between points in the U.S., under continuing contract(s) with Continental Screw, a Unit of Amca International Corporation of New Bedford, MA.

MC 149170 (Sub-17F), filed August 11, 1980. Applicant: ACTION CARRIER, INC., 1000 East 41st Street, Sioux Falls, SD 57117. Representative: Carl L. Steiner, 39 South LaSalle Street, Chicago, IL 60603. Transporting (1) *alcoholic beverages and wines* (except in bulk), and (2) *non-alcoholic beverages*, in mixed loads with the commodities in (1) above, (except in bulk), from points in CA, IL, IN, KY, MA, MI, NY, OH, and TN, to the facilities of Midland Distributors, Inc., at Sioux Falls, SC. Condition: The person or persons who appear to be in common control of applicant and another regulated carrier must either file an application for approval of common control under 49 U.S.C. § 11343, or submit an affidavit indicating why such approval is unnecessary.

MC 149170 (Sub-18F), filed August 11, 1980. Applicant: ACTION CARRIER, INC., 1000 East 41st Street, Sioux Falls, SD 57117. Representative: Carl L. Steiner, 39 South LaSalle Street, Chicago, IL 60603. Transporting *meats, meat products, and meat byproducts, and articles distributed by meat-packing houses*, as described in sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766 (except hides and commodities in bulk), from Huron, SD, to points in IN, OH, KY, LA, MS, AL, and AR. Condition: The person or persons who appear to be in common control of applicant and another regulated carrier must either file an application for approval of common control under 49 U.S.C. § 11343, or submit an affidavit indicating why such approval is unnecessary.

MC 149170 (Sub-19F), filed August 11, 1980. Applicant: ACTION CARRIER, INC., 1000 East 41st Street, Sioux Falls, SD 57117. Representative: Carl L. Steiner, 39 South LaSalle Street, Chicago, IL 60603. Transporting *drugs*, from Cincinnati, OH, to points in the U.S. (except AK and HI).

Note.—The person or persons who appear to be engaged in common control must either file an application under 49 U.S.C. Section 11343(a) of the Interstate Commerce Act, or submit an affidavit indicating why such approval is unnecessary.

[Volume No. OP1–017]

Decided: August 15, 1980.

By the Commission, Review Board Number 2, Members Chandler, Eaton and Liberman.

MC 19201 (Sub-140F), filed August 12, 1980. Applicant: PENNSYLVANIA TRUCK LINES, INC., 49th St. and Parkside Ave., Philadelphia, PA 19131. Representative: W. F. Cuthbert (same address as applicant). Over *regular routes*, in foreign commerce only, transporting *general commodities*, (except household goods as defined by the Commission and classes A and B explosives), between Buffalo, NY, and the port of entry on the international boundary line between the U.S. and Canada at Niagara Falls, NY, over Interstate Hwy 190, serving no intermediate points, restricted to traffic having a prior or subsequent movement by rail.

Note.—Applicant proposes to provide a substituted motor-for-rail service.

MC 75320 (Sub-230F), filed August 11, 1980. Applicant: CAMPBELL SIXTY-SIX EXPRESS, INC., P.O. Box 807, Springfield, MO 65801. Representative: John A. Crawford, P.O. Box 22567, Jackson MS 39205. *Over regular routes*, transporting *general commodities* (except household goods as defined by the Commission, and classes A and B explosives), serving points in OH and IN as off-route points in connection with carrier's otherwise authorized regular-route operations.

Note.—Applicant intends to tack this authority with its existing regular-route authority.

MC 117940 (Sub-366F), filed August 8, 1980. Applicant: NATIONWIDE CARRIERS, INC., P.O. Box 104, Maple Plain, MN 55359. Representative: Allan L. Timmerman, 5300 Hwy. 12, Maple Plain, MN 55359. Transporting *general commodities* (except household goods as defined by the Commission and classes A and B explosives), from the facilities used by Charter Oak Shippers Cooperative Association, Inc., and its members, in the U.S., on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 139080 (Sub-5F), filed August 12, 1980. Applicant: LAMP DELIVERY SERVICE CORPORATION, Rt. 3, N. Brady Street, Rd., Davenport, IA 52804. Representative: Patrick H. Smyth, Suite 401, 19 South LaSalle St., Chicago, IL 60603. Transporting *general commodities*, (except household goods as defined by the Commission and classes A and B explosives), between points in the U.S., under continuing contract(s) with Amway Corporation, of Des Moines, IA.

MC 143291 (Sub-4F), filed August 12, 1980. Applicant: RAYLS BROS. TRANSFER, INC., Box 342, North Dixie Hwy., Hoopeston, IL 60942. Representative: Robert T. Lawley, 300 Reisch Bldg., Springfield, IL 62701. Transporting *such commodities* as are dealt in or used by drug and food business houses, between points in Clark County, IN, on the one hand, and, on the other, points in IL, MI and WI.

Volume No. OP2–022

Decided: August 14, 1980.

By the Commission, Review Board Number 3, Members Parker, Fortier and Hill.

MC 1783 (Sub-36F), filed August 11, 1980. Applicant: BLUE LINE EXPRESS, INC., 260 D.W. Highway South, Nashua, NH 03060. Representative: Owen B. Katzman, 1828 L St., NW., Suite 1111, Washington, DC 20036. Transporting *insulating materials, mineral wool, fibrous glass materials, and fibrous glass products*, (except commodities in bulk), from Delmar and Rotterdam Junction, NY, to points in ME, NH, and VT.

MC 80443 (Sub-43F), filed August 11, 1980. Applicant: OVERNIGHT

EXPRESS, INC., 2550 Long Lake Rd., Roseville, MN 55113. Representative: Samuel Rubenstein, P.O. Box 5, Minneapolis, MN 55440. Transporting *electrohydraulic testing equipment,* from Minneapolis, MN, to points in the U.S.; and (2) *materials, equipment, and supplies* used in the manufacture and distribution of electrohydraulic testing equipment, in the reverse direction.

MC 103993 (Sub-1060F), filed August 11, 1980. Applicant: MORGAN DRIVE-AWAY, INC., 28651 U.S. 20 West, Elkhart, IN 46515. Representative: James B. Buda (same address as applicant). Transporting *iron and steel articles,* between points in Cook County, IL, on the one hand, and, on the other, those points in the U.S. in and east of MN, IA, MO, AR, and LA.

MC 108393 (Sub-151F), filed August 8, 1980. Applicant: SIGNAL DELIVERY SERVICE, INC., 201 East Ogden Ave., Hinsdale, IL 60521. Representative: J. A. Kundtz, 1100 National City Bank Bldg., Cleveland, OH 44114. Transporting *such commodities* as are dealt in, used by, sold by or distributed by manufacturers of cosmetics, toilet preparations and jewelry (except commodities in bulk, in tank vehicles), between points in the U.S., under a continuing contract(s) with Avon Products, Incorporated, of New York, NY.

MC 121082 (Sub-18F), filed August 11, 1980. Applicant: ALLIED DELIVERY SYSTEM, INC., 2201 Fenkell, Detroit, MI 48238. Representative: Robert E. McFarland, 2855 Coolidge, Suite 201A, Troy, MI 48084. Transporting *drugs, hospital supplies, intravenous solutions, and toilet preparations,* from points in Wayne, Oakland, and Macomb Counties, MI, to points in OH on and south of U.S. Hwy 36.

MC 121082 (Sub-19F), filed August 11, 1980. Applicant: ALLIED DELIVERY SYSTEM, INC., 2201 Fenkell, Detroit, MI 48238. Representative: Robert E. McFarland, 2855 Coolidge, Suite 201A, Troy, MI 48084. Transporting *general commodities* (except commodities of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between points in ME, VT, NJ, MA, RI, CT, NY, NJ, DE, and PA, on the one hand, and, on the other points in ME, VT, NH, MA, RI, CT, NY, NJ, DE, PA, CA, WV, MD, DC, KY, IL, IN, OH, and MI, restricted to the transportation of packages or articles not exceeding 100 lbs. in weight, moving in shipments not exceeding 500 lbs. in weight from one consignor at one location to one consignee at one location in a single day, moving on bills of lading of freight forwarders as defined in 49 U.S.C. § 10102 of the Interstate Commerce Act. Condition: The person or persons who appear to be engaged in common control of another regulated carrier must either file an application under 49 U.S.C. § 11343(a) or submit an affidavit indicating why such approval is unnecessary.

MC 121222 (Sub-6F), filed July 29, 1980. Applicant: KING MOTOR LINE, INC., 1607 North Ripley Street, Montgomery, AL 36104. Representative: R. S. Richard, 57 Adams Avenue, Montgomery, AL 36197. Over regular routes, transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk in tank vehicles, and those requiring special equipment), I. (1) between Mobile, AL, and Greenville, AL, over U.S. Hwy 31, serving all intermediate points and serving all points in Mobile and Baldwin Counties, AL, as off-route points; (2) between Greenville AL, and Montgomery, AL: from Greenville, over AL Hwy 10 to Camden, AL, then along AL Hwy 28 to junction AL Hwy 21, then along AL Hwy 21 to junction U.S. Hwy 80, then along U.S. Hwy 80 to Montgomery, AL, and return over the same route, serving all intermediate points and the off-route points of Forest Home, Allenton and Letohatchee, AL; (3) between Atmore AL and Montgomery, AL: from Atmore, over AL Hwys 21 and 41 to Camden, AL, then along AL Hwy 41 to U.S. Hwy 80, at Selma, AL, then along U.S. Hwy 80 to Mongomery, AL, and return over the same route, serving all intermediate points, and points in Dallas, Montgomery and Baldwin Counties as off-route points; and from Mongomery, AL over U.S. Hwy 31 to Greenville, AL, and return over the same route, serving all intermediate points. II. (a) between Mobile, AL, and Pensacola, FL, over U.S. Hwy 90, and return over the same route, serving all intermediate points; (b) between Mobile, AL and Pensacola, FL, over Interstate Hwy 10, and return over the same route, serving all intermediate points; (c) between Mobile, AL and Pensacola, FL; from Mobile over U.S. Hwy 31 to Atmore, AL, then along AL Hwy 21 to the AL–FL State line, then along FL Hwy 97 to junction U.S. Hwy 29, then along U.S. Hwy 29 to Pensacola, FL, and return over the same route, serving all intermediate points; (d) between Mobile, AL and Pensacola, FL, over U.S. Hwy 98, and return over the same route, serving all intermediate points; (e) between Selma, AL, and Pensacola, FL: from Selma over U.S. Hwy 80 to Mongomery, AL, then along U.S. Hwy 31 to Flomaton, AL, at the AL–FL State line, then along U.S. Hwy 29 from Flomaton, AL to Pensacola, FL, and return over the same route, serving Forest Home, Allenton, and Letohatchee, AL, as off-route points; (f) between Montgomery, AL and Pensacola, FL: from Montgomery over U.S. Hwy 80 to junction AL Hwy 21, then along AL Hwy 21 to Camden, AL then along AL Hwys 21 and 47 to Monroeville, AL, then along AL Hwy 41 to junction U.S. Hwy 31, at or near Brewton, AL, then along U.S. Hwy 31 to Flomaton, AL, at the AL–FL State line, then along U.S. Hwy 29 to Pensacola, FL, and return over the same route, serving all intermediate points; (g) between Montgomery, AL and Mobile, AL, over Interstate Hwy 65 to Mobile and return over the same route, serving all intermediate points; (h) between Monroeville, AL and Pensacola, FL: from Monroeville over AL Hwy 21 to Atmore, AL, then along AL Hwy 21 to the AL–FL State line, then along FL Hwy 97 to junction U.S. Hwy 29, then along U.S. Hwy 29 to Pensacola and return over the same route, serving all intermediate points; (i) between Selma, AL an Pensacola, FL: from Selma, AL, over AL Hwy 41 to Camden, AL, then along AL Hwy 10 to junction U.S. Hwy 31, then along U.S. Hwy 31 to Flomaton, AL, at the AL–FL State line, then along U.S. Hwy 29 to Pensacola and return over the same route, serving all intermedate points; (j) in connection with the routes described in (a) through (i) above, authority is sought to serve all points in Dallas, Montgomery, Mobile and Baldwin Counties, AL, and Escambia and Santa Rosa Counties, FL, as off-route points. Note: in II above, applicant seeks to extend its operations to certian AL and FL points, with joinder at Mobile, Flomaton and Atmore, AL. Applicant also intends to interline at Montgomery, Selma, Monroeville, and Mobile, AL, and at Pensacola, FL. Condition: In (I) above, applicant seeks to convert its intrastate authority. Issuance of this certificate is subject to prior or coincidental cancellation at applicant's written request of Certificates of Registraton in Nos. MC–121222 Subs 1, 2, and 3, issued August 4, 1967, April 26, 1967, and May 8, 1969, respectively.

MC 121272 (Sub-8F), filed August 11, 1980. Applicant: HESS TRUCKING CO., a corporation, 1000 W. Chocolate Ave., Hershey, PA 17033. Representative: John W. Frame, Box 626, 2207 Old Gettysburg Rd., Camp Hill, PA 17011. Over regular routes, transporting *general commodities* (except classes A and B explosives, household goods as defined

by the Commission, commodities in bulk, and those requiring the use of special equipment), (1) between Hershey and Ephrata, PA over U.S. Hwy 322, (2) between Hershey and Allentown, PA: from Hershey over U.S. Hwy 422 to Reading, then over U.S. Hwy 222 to Allentown, and return over the same route, (3) between Hershey and Mansfield, PA: from Hershey over U.S. Hwy 322 to junction U.S. Hwy 15, then over U.S. Hwy 15 to Mansfield, and return over the same route, (4) between Lickdale and Lancaster, PA over PA Hwy 72, (5) between Carlisle and Morgantown, PA over I–76, (6) between Carlisle and Mt. Holly Springs, PA over PA Hwy 34, (7) between Carlisle and Reading, PA: from Carlisle over U.S. Hwy 11 to junction I–83, then over I–83 to junction I–283, then over I–283 to junction PA Hwy 283, then over PA Hwy 283 to Lancaster, then over U.S. Hwy 222 to Reading, and return over the same route, (8) between Carlisle and Great Bend, PA over I–81, (9) between junction I–81 and I–78 at or near Bordnersville, PA, and Easton, PA over I–78, (10) between Millersburg and Matamoras, PA over U.S. Hwy 209, (11) between Sunbury and Reading, PA over PA Hwy 61, (12) between Sunbury and Scranton, PA: from Sunbury over PA Hwy 147 to junction U.S. Hwy 11, then over U.S. Hwy 11 to Scranton, and return over the same route, (13) between Bloomsburg and Centralia, PA over PA Hwy 42, (14) between Wilkes-Barre and Allentown, PA over PA Hwy 309, (15) between junction I–78 and PA Hwy 9 near Allentown, PA, and Scranton, PA over PA Hwy 9, (16) between junction U.S. Hwy 22 and PA Hwy 33 at or near Hecktown, PA, and Scranton, PA: from junction U.S. Hwy 22 and PA Hwy 33 at or near Hecktown, over PA Hwy 33 to junction I–80, then over I–80 to junction I–380, then over I–380 to Scranton, and return over the same route, (17) between E. Stroudsburg, PA and junction I–80 and U.S. Hwy 15, near Milton, PA over I–80, (18) between Matamoras and Mansfield, PA over U.S. Hwy 6, (19) between Matamoras and Scranton, PA over I–84, (20) between Williamsport and Sayre, PA over U.S. Hwy 220 (21) between Lancaster, PA and the PA–MD State Line: from Lancaster over PA Traffic Route 272 to Wakefield, then over U.S. Hwy 222 to the PA–MD State Line, (22) between Lancaster and Wrightsville, PA: from Lancaster over U.S. Hwy 30 to junction PA Traffic Route 441 near Columbia, PA to junction PA 462, then over PA 462 to Wrightsville, and return over the same route, (23) between Reading and Douglassville, PA over U.S. 422, (24) between Macungie and New Berlinville, PA over PA Traffic Route 100, (25) between Lancaster and Gap, PA: from Lancaster over PA Traffic Route 462 to junction U.S. Hwy 30, then over U.S. Hwy 30 to junction PA Traffic Route 41, then over PA Traffic Route 41 to Gap, and return over the same route. Serving all intermediate points in Routes 1 through 25 above, and serving as off-route points those points in Cumberland County, PA, on and east of PA Hwy 34, and those points in PA on and east of a line beginning at the NY/PA State Line and extending southwardly along U.S. Hwy 15 to Allenwood (Union County), PA, then along the Susquehanna River southwardly to the MD/PA State Line (excluding points in Chester, Delaware, Philadelphia, Montgomery and Bucks Counties, PA).

Note:—The purpose of this application is to convert applicant's irregular route authority to regular route authority.

MC 128633 (Sub-29F), filed August 11, 1980. Applicant: LAUREL HILL TRUCKING CO., a corporation, 614 New County Road, Secaucus, NJ 07094. Representative: William J. Augello, 120 Main Street, Huntington, NY 11743. Transporting *such commodities* as are dealt in by department stores, between points in the U.S., under continuing contract(s) with May Department Stores Co., and its subsidiaries and divisions.

MC 128633 (Sub-30F), filed August 11, 1980. Applicant: LAUREL HILL TRUCKING CO., a Corporation, 614 New County Rd., Secaucus, NJ 07094. Representative: William J. Augello, 120 Main St., Huntington, NY 11743. Transporting (1) *trade show exhibits, displays, and store fixtures,* and (2) *materials, equipment, and supplies* used in the manufacture and distribution of the commodities in (1) above, between points in the U.S., under continuing contract(s) with Dimensional Communications, Inc., of Northvale, NJ.

MC 135082 (Sub-115F), filed August 11, 1980. Applicant: ROADRUNNER TRUCKING, INC., 4100 Edith Blvd. NE., Albuquerque, NM 87106. Representative: D. F. Jones (same address as applicant). Transporting (1) *gypsum and gypsum products,* and (2) *materials* used in the manufacture or gypsum and gypsum products, from Albuquerque, NM, Hutchinson, KS, Denver, CO, and Pryor, OK, to points in CA, KS, NV, OK, TX, UT, WY, ID, OR, WA, AZ, NM, and CO.

MC 138882 (Sub-372F), filed August 11, 1980. Applicant: WILEY SANDERS TRUCK LINES, INC., P.O. Drawer 707, Troy, AL 36081. Representative: John J. Dykema (same address as applicant). Transporting *supermarket continuity promotional materials* (except in bulk) between points in the U.S. (except AK and HI).

MC 139642 (Sub-7F), filed August 8, 1980. Applicant: BAMA TRANSPORTATION COMPANY, INC., 5247 East Pine, Tulsa, OK 74115. Representative: Jack R. Anderson, Suite 305 Reunion Center, 9 East Fourth St., Tulsa, OK 74103. Transporting *such commodities* as are dealt in by wholesale or retail discount or variety stores (except commodities in bulk), between points in the U.S. under continuing contract(s) with Wal-Mart Stores, Inc., of Bentonville, AR.

MC 141532 (Sub-92F), filed August 11, 1980. Applicant: PACIFIC STATES TRANSPORT, INC., 10244 Arrow Hwy, Rancho Cucamonga, CA 91730. Representative: Michael J. Norton, 1905 South Redwood Rd., Salt Lake City, UT 84104. Transporting *primary metal products,* including galvanized, as described in Item 33 of the Standard Transportation Commodity Code Tariff, and *fabricated metal products,* except ordnance, as described in Item 34 of the Standard Transportation Commodity Code Tariff, between points in Utah County, UT, on the one hand, and, on the other, points in the U.S.

MC 141932 (Sub-37F), filed August 11, 1980. Applicant: POLAR TRANSPORT, INC., 176 King Street, Hanover, MA 02339. Representative: Alton C. Gardner (same address as applicant). Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), and *non-exempt food or kindred products,* as described in Item 20 of the Standard Transportation Commodity Code Tariff, between the facilities of Borden Chemical Co., Bristol-Myers Co., William T. Burnett & Co., Inc., Charlotte Freight Association, Inc., Diamond Crystal Salt Company, Diamond/Sunsweet, Inc., Empire Freezers of Syracuse, Inc., Freezer Queen Foods, Inc., Georgia Pacific Corp., W. R. Grace & Co., Greater Atlanta Shippers Association, Inc., Husky Industries, Inc., Keyes Fibre Company, E. & F. King & Co., Inc., Lithonia Lighting Company, M&M/MARS, Division of Mars, Inc., McCain Foods, Inc., New Hampshire Shippers Cooperative, Inc., Ocean Spray Cranberries, Inc., Potato Service, Inc., Procter & Gamble Company, Quaker State Oil Refining Corporation, Statler Tissue Company, Transtop, Inc., Union Camp Corporation, Webster Industries, Inc., Clark-Franklin/Kingston Press, Print Mail, Inc., and Spencer Press, Inc., on the one hand, and, on the other,

points in the U.S. Condition: Issuance of this Certificate is conditioned upon coincidental cancellation of all of the carriers existing certificates, as requested, and concurrent cancellation of all pending authorities.

MC 144622 (Sub-181F), filed August 11, 1980. Applicant: GLENN BROTHERS TRUCKING, INC., P.O. Box 9343, Little Rock, AR 72219. Representative: J. B. Stuart, P.O. Box 179, Bedford, TX 76021. Transporting (1) *power pumps, working heads, parts* for power pumps and working heads, and *measuring power pumps,* and (2) *materials and supplies* used in the manufacture and distribution of the commodities in (1) above, between points in Allen County, IN, and Dyer and Marion Counties, TN, on the one hand, and, on the other, points in the U.S.

MC 147993 (Sub-3F), filed August 11, 1980. Applicant: C. H. MASLAND & SONS, a corporation, 50 Spring Rd., Box 40, Carlisle, PA 17013. Representative: J. Roger Gratz (same address as applicant). In foreign commerce only, transporting *motor vehicle parts and accessories* used in the manufacturing of cars, trucks, and trailers, between ports of entry along the international boundary line between the U.S. and Canada and points in the U.S., under continuing contract(s) with Ford Motor Company, of Dearborn, MI.

MC 150332 (Sub-1F), filed August 11, 1980. Applicant: SUNBURY TRANSPORT, LTD., P.O. Box 3217, Stn. B, Cliff St., Fredericton, N.B. Canada, E3A 5G9. Representative: Fritz R. Kahn, Suite 1100, 1660 L St. NW., Washington, DC 20036. Transporting *forest products, lumber and wood products* (except furniture), between points in the U.S., under continuing contract(s) with (1) J.D. Irving, Limited, of Saint John, New Brunswick, Canada, and (2) Woodland Improvement Corporation, of Fort Kent, ME. Condition: The person or persons who appear to be engaged in common control must either file an application under 49 U.S.C. § 11343, or submit an affidavit indicating why such approval is unnecessary.

Volume No. OP2–025

Decided: August 19, 1980.

By the Commission, Review Board Number 1, Members Carleton, Joyce and Jones.

MC 52473 (Sub-13F), filed August 8, 1980. Applicant: BEHNKE, INC., 77 South Monroe St., Battle Creek, MI 49017. Representative: Karl L. Gotting, 1200 Bank of Lansing Building, Lansing, MI 48923. Transporting *paper and paper articles,* between points in the U.S., under continuing contract(s) with St. Regis Paper Company, of New York, NY.

MC 108393 (Sub-152), filed August 12, 1980. Applicant: SIGNAL DELIVERY SERVICE, INC., 201 E. Ogden Ave., Hinsdale, IL 60521. Representative: J. A. Kundtz, 1100 National City Bank Bldg., Cleveland, OH 44114. Transporting (1) *electrical and gas appliances and parts* for electrical and gas appliances, and (2) *materials, equipment, and supplies* used in the manufacture, distribution, and repair of electrical and gas appliances, between points in the U.S., under continuing contract(s) with Whirlpool Corporation, of Benton Harbor, MI.

MC 128343 (Sub-54F), filed August 12, 1980. Applicant: C-LINE, INC., Tourlellot Hill Rd., Chepachet, RI 02903. Representative: Ronald N. Cobert, Suite 501, 1730 M St., NW., Washington, DC 20036. Transporting *general commodities* (except household goods as defined by the Commission, and classes A and B explosives), between points in the U.S., under continuing contract(s) with Benny's, Inc., of Esmond, RI.

MC 151533F, filed August 13, 1980. Applicant: BESTWAY FREIGHT LINES, LTD., 1749 Wilbur Cross Hwy., Berlin, CT 06037. Representative: Gerald A. Joseloff, P.O. Box 3258, Hartford, CT 06103. Transporting (1) *steel, steel panels, and parts* for steel panels, and (2) *materials, equipment, and supplies* used in the manufacture and distribution of the Commodities in (1) above, between the facilities of Morin Building Products Co., Inc., at Bristol, CT, on the one hand, and, on the other, points in the U.S. (including AK, but excluding HI).

MC 151533 (Sub-1F), filed August 12, 1980. Applicant: BESTWAY FREIGHT LINES, LTD., 1749 Wilbur Cross Highway, Berlin, CT 06037. Representative: Gerald A. Joseloff, 80 State Street, P.O. Box 3258, Hartford, CT 06103. Transporting (1) *microwave transmission equipment,* and (2) *materials, equipment, and supplies* used in the manufacture and distribution of microwave transmission equipment, between the facilities of Cablewave Systems, Inc., at North Haven, CT, on the one hand, and, on the other, points in the U.S. (including AK but excluding HI).

Volume No. OP4–012

Decided: August 8, 1980.

By the Commission, Review Board Number 3, Members Parker, Fortier and Hill.

MC 100666 (Sub-535F), filed August 4, 1980. Applicant: MELTON TRUCK LINES, INC., P.O. Box 7666, Shreveport, LA 71107. Representative: Wilburn L. Williamson, Suite 615-East, The Oil Center, 2601 Northwest Expressway, Oklahoma City, OK 73112. Transporting *forest products, lumber, and lumber and wood products* (except furniture), *composition board, and building and construction materials,* between points in the U.S. (except AK and HI).

MC 110656 (Sub-17F), filed July 28, 1980. Applicant: PARKER MOTOR FREIGHT, INC., 5692 South U.S. Highway 131, Petoskey, MI 49770. Representative: Ronald J. Mastej, 900 Guardian Building, Detroit, MI 48226. Over regular routes, transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and commodities requiring special equipment), A. Service Routes: (1) Between Grand Rapids, MI, and Detroit, MI, over I–96, (2) Between Cadillac, MI, and Detroit, MI, from Cadillac over U.S. Hwy 131 to junction MI Hwy 115, then over MI Hwy 115 to junction U.S. Hwy 10 and then over U.S. Hwy 10 to Detroit, and return over the same route, (3) Between junction U.S. Hwy 10 and U.S. Hwy 23 and junction U.S. Hwy 23 and I–96 over U.S. Hwy 23, (4) Between junction I–75 and U.S. Hwy 10 (near Pontiac, MI) and Detroit, MI over I–75, (5) Between Grand Rapids, MI, and Cadillac, MI, over U.S. Hwy 131, and (6) Serving all intermediate points on the routes described in Paragraphs A(1) through (4) above, all points in Kalkaska County, MI and those within three miles of the routes described in Paragraphs A(1) through (4) above as off-route points and the commercial zones of all authorized points. Restriction: Service at points on the routes described in Paragraphs A(1) through (4) above is restricted to the transportation of traffic which carrier either receives at or delivers to its authorized points north of Cadillac, MI (not including Cadillac) and excluding service to such points lying north of Cadillac, MI as are on and east of I–75. B. Alternate Routes for Operating Convenience Only: (1) Between Lansing, MI, and junction U.S. Hwy 27 and U.S. Hwy 10 over U.S. Hwy 27, (2) Between Lansing, MI, and junction U.S. Hwy 27 and I–75 over U.S. Hwy 27, (3) Between junction MI Hwy 37 and MI Hwy 113 and junction MI Hwy 55 and MI Hwy 115, from junction MI Hwy 37 and MI Hwy 113 over MI Hwy 37 to junction MI Hwy 115 and then over MI Hwy 115 to junction MI Hwy 55, and return over the same route, (4) Between junction U.S. Hwy 27 and U.S. Hwy 10 and East Jordan, MI, from junction U.S. Hwy 27 and U.S. Hwy 10 over U.S. Hwy 27 to junction I–75, then over I–75 to junction MI Hwy 32 and then over MI Hwy 32 to East Jordan, and

return over the same route, (5) Between junction U.S. Hwy 27 and I–75 and East Jordan, MI, from junction U.S. Hwy 27 and I–75 over I–75 to junction MI Hwy 32 and then over MI Hwy 32 to East Jordan, and return over the same route, (6) Between junction I–75 and MI Hwy 72 and junction MI Hwy 72 and U.S. Hwy 131 over MI Hwy 72, (7) Between Lansing, MI, and Flint, MI, from Lansing over I–69 to junction MI Hwy 21 and then over MI Hwy 21 to Flint, and return over the same route, (8) Between junction I–96 and MI Hwy 59 and Pontiac, MI over MI Hwy 59, (9) Between Saginaw, MI, and junction MI Hwy 46 and U.S. Hwy 131 over MI Hwy 46, (10) Between Flint, MI, and Grand Rapids, MI, over MI Hwy 21, (11) Between Flint, MI, and Grand Rapids, MI, from Flint over MI Hwy 56 to junction MI Hwy 21 and then over MI Hwy 21 to Grand Rapids, and return over the same route, (12) Between junction of County Road 42 and U.S. Hwy 131 at Alba, MI and Mackinaw City, MI, from junction County Road 42 and U.S. Hwy 131 over County Road 42 to junction MI Hwy 32, then over MI Hwy 32 to junction I–75 and then over I–75 to Mackinaw City, and return over the same route, and (13) Between junction I–75 and U.S. Hwy 10 (near Bay City, MI) and junction I–75 and U.S. Hwy 27 (south of Grayling, MI) over I–75. Service over the routes and at points on the routes described in Paragraph B above shall include the right to join such routes, including any point on such routes, with otherwise authorized route(s).

Note.—This is an application to convert certificates of registration to a certificate of public convenience and necessity.

MC 117686 (Sub-268F), filed August 4, 1980. Applicant: HIRSCHBACH MOTOR LINES, INC., 920 West 21st St., South Sioux City, NE 68776. Representative: George L. Hirschbach (same address as applicant). Transporting *meats, meat products, meat byproducts, and articles distributed by meat-packing houses* as described in sections A and C of Appendix I to the report in *Descriptions on Motor Carrier Certificates*, 61 M.C.C. 209 and 766 (except hides and commodities in bulk), from the facilities of Iowa Beef Processors, Inc., at or near Holcomb, KS, to points in AZ, CA, CO, ID, MT, NV, NM, OR, UT, WA, WY, IL, IN, IA, KS, KY, MI, MN, MO, NE, ND, OH, SD, WI, AR, LA, OK, TX, AL, FL, GA, MS, NC, SC, and TN.

MC 117686 (Sub-287F), filed August 6, 1980. Applicant: HIRSCHBACH MOTOR LINES, INC., 920 West 21st St., South Sioux City, NE 68776. Representative: George L. Hirschbach (same address as applicant). Transporting (1) *primary metal products; inc. galvanized,* (except coating or other processing) as described in Item 33 of the Standard Transportation Commodity Code Tariff; and (2) *fabricated metal products* (except ordinance) as described in Item 34 of the Standard Transportation Commodity Tariff, between points in AR, IN, IA, GA, LA, MN, MO, NE, NC, WA, and WI.

MC 126346 (Sub-44F), filed August 4, 1980. Applicant: HAUPT CONTRACT CARRIER, INC., P.O. Box 1023, Wausau, WI. Representative: Elaine M. Conway, 10 S. LaSalle St., Chicago, IL 60603. Transporting *such commodities* as are used in the manufacture of ships, between points in the U.S. under continuing contract(s) with Upper Penninsula Ship Building Company, of Ontonagon, MI.

MC 134866 (Sub-1F), filed July 31, 1980. Applicant: COURY MOTOR FREIGHT, 580 Ottowa Ave., St. Paul, MN 55107. Representative: Robert P. Sack, P.O. Box 6010, West St. Paul, MN 55118. Transporting *general commodities* (except classes A and B explosives, and household goods as defined by the Commission) from Balsam Lake, Garfield, Lincoln, Osceola, St. Croix Falls, and points in Polk County, WI, to Minneapolis, MN.

MC 136786 (Sub-232F), filed August 5, 1980. Applicant: ROBCO TRANSPORTATION, INC., 4475 N.E. erd St., Des Moines, IA 50313. Representative: Stanley C. Olsen, Jr., 7400 Metro Blvd., Suite 411, Edina, MN 55435. Transporting *meats, meat products, meat byproducts, and articles distributed by meat-packing houses,* as described in sections A and C of Appendix I to the report in *Descriptions on Motor Carrier Certificates,* 61 M.C.C. 209 and 766 (except hides and commodities in bulk), from the facilities of Iowa Beef Processors, Inc., at or near Holcomb, KS, to points in the U.S. (except AK and HI).

MC 138026 (Sub-34F), filed July 31, 1980. Applicant: LOGISTICS EXPRESS, INC., d.b.a. LOGEX, 1890 South Chris Ln., Anaheim, CA 92805. Representative: Patricia M. Schnegg, 707 Wilshire Blvd., Los Angeles, CA 90017. Transporting, *acetylene, in bulk,* between points in LA, TX, AL, FL, KS, LA, MS, OK, and TN.

MC 138157 (Sub-250F), filed July 31, 1980. Applicant: SOUTHWEST EQUIPMENT RENTAL, INC., d.b.a. SOUTHWEST MOTOR FREIGHT, 2931 S. Market St., Chattanooga, TN 37410. Representative: Patrick E. Quinn, P.O. Box 9596, Chattanooga, TN 37412. Transporting, *general commodities* (except household goods as defined by the Commission, and Classes A and B explosives), between points in the U.S. Condition: Prior or coincidental cancellation, at carrier's written request, of its permit in MC 138157 and subs thereto.

MC 143127 (Sub-73F), filed August 1, 1980. Applicant: K. J. TRANSPORTATION, INC., 6070 Collett Rd., Victor, NY 14564. Representative: Linda A. Calvo (same address as applicant). Transporting (1) *medical supplies and equipment,* and (2) *materials,* used in the manufacture and distribution of the commodities in (1) above, between points in the U.S.

MC 145487 (Sub-3F), filed August 4, 1980. Applicant: SMITH TRUCK BROKERAGE, INC., P.O. Box 974, Willmar, MN 56201. Representative: Samuel Rubenstein, P.O. Box 5, Minneapolis, MN 55440. Transporting *confectionery products,* between points in the U.S., under continuing contract(s) with Willmar Cookie Co., of Willmar, MN.

MC 145966 (Sub-4F), filed August 4, 1980. Applicant: NELSEN BROS, INC., P.O. Box 613, Nebraska City, NE 68410. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln NE 68501. Transporting *such commodities* as are dealt in or used by producers and distributors of beverages and fruit juices, between points in the U.S., restricted to traffic originating at or destined to the facilities of Shasta Beverages, Inc.

MC 149446F, filed August 1, 1980. Applicant: McDOWELL TRUCKING, INC., 4622 So. Bishop St., Chicago, IL 60609. Representative: Robert J. Gill, First Commercial Bank Bldg., 410 Cortez Rd. West, Bradenton, FL 33507. Transporting *such commodities* as are dealt in or sold by wholesale and retail grocery outlets (except commodities in bulk), between the facilities of Armour Dial, Inc., at or near Montgomery, IL, on the one hand, and, on the other, points in the U.S.

MC 150127 (Sub-1F), filed August 6, 1980. Applicant: COMMANCHE EXPRESS LINES, INC., P.O. Box 451, Jeffersonville, IN 57130. Representative: John M. Nader, 1600 Citizens Plaza, Louisville, KY 40202. Transporting *agricultural gypsum, limestone, and decorative stone,* (except commodites in bulk), between those points in the U.S. in and east of MN, IA, MO, AR, and TX.

MC 150656 (Sub-3F), filed August 4, 1980. Applicant: FARM SERVICE & SUPPLIES, INC., P.O. Box 154, Marengo, IL 60152. Representative: Robert J. Gill, First Commercial Bank Bldg., 410 Cortez

Rd. W., Bradenton, FL 33507. Transporting *building insulation materials and parts, materials, accessories and supplies* used in the manufacture or distribution of building insulation materials (except commodities in bulk), between Belivdere, IL, on the one hand, and, on the other, points in the U.S.

MC 150656 (Sub-4F), filed August 5, 1980. Applicant: FARM SERVICE & SUPPLIES, INC., P.O. Box 154, Marengo, IL 60152. Representative: Robert J. Gill, First Commercial Bank Bldg., 410 Cortez Rd. W., Bradenton, FL 33507. Transporting *(1) indusrial fans and blowers and (2) parts, materials, accessories and supplies* used or useful in the manufacture or distribution of industrial fans and blowers (except commodities in bulk), between Glendale Heights and Marengo, IL, on the one hand, and, on the other, points in the U.S.

MC 150666 (Sub-3F), filed August 4, 1980. Applicant: R. C. MOTOR TRANSPORT, INC., 5750 So. Monroe, Hinsdale, IL 60521. Representative: Paul J. Maton, 10 So. La Salle St., Suite 1620, Chicago, IL 60603. Transporting *meat and meat products,* between points in the U.S. under continuing contract(s) with Agar Food Products, Inc., of Chicago, IL.

MC 151466F, filed August 5, 1980. Applicant: SOUTHERN PARK LIMO SERVICE, INC., 133 Boardman-Poland Rd., Boardman, OH 44512. Representative: A Charles Tell, 100 E. Broad St., Columbus, OH 43215. Transporting *passengers and their baggage,* in special and charter operations, between points in the U.S., restricted to the transportation of nor more than 16 passengers in any one vehicle (not including the driver and crew of the vehicle), under continuing contract(s) with Sutton's Tours and Travel Service, Inc., of Boardman, OH. Condition: Person or persons who appear to be engaged in common control of applicant and another regulated carrier must either file an application under 49 U.S.C. 11343(A) of the Interstate Commerce Act, or submit an affidavit indicating why such approval is unnecessary.

Volume No. OP4–015

Decided: August 12, 1980.

By the Commission, Review Board Number, Members, Carleton, Joyce and Jones. Member Carleton not participating.

MC 1117 (Sub-33F), filed August 6, 1980. Applicant: M.G.M. TRANSPORT CORP., 70 Maltese Dr., Totowa, NJ 07512. Representative: Morton E. Kiel, 2 World Trade Center, Suite 1832, New York, NY 10048. Transporting *such commodities* as are dealt in or used by department stores, (1) between New York, NY, on the one hand, and, on the other, points in GA, SC, NC, and VA, and (2) between Atlanta, GA, on the one hand, and, on the other, points in SC and NC.

MC 59117 (Sub-76F), filed August 5, 1980. Applicant: ELLIOTT TRUCK LINE, INC., 101 E. Excelsior, P.O. Box 1, Vinita, OK 74301. Representative: Wilburn L. Williamson, Suite 615-East, The Oil Center, 2601 Northwest Expressway, Oklahoma City, OK 73112. Transporting, *metallic ores; non-metallic minerals* (except fuels) *chemicals or allied products; petroleum or coal products and clay, concrete or stone products,* as set forth in paragraphs (10), (14), (28), (29), and (32) of Revised STCC Major Industry Grouping.

MC 134286 (Sub-169F), filed August 6, 1980. Applicant: ILLINI EXPRESS, INC., P.O. Box 1564, Sioux City, IA 51102. Representative: Edward A. O'Donnell (same address as applicant). Transporting *meats, meat products, meat byproducts and articles distributed by meat-packing houses* as described in Sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates,* 61 M.C.C. 209 and 766 (except commodities in bulk and hides), from the facilities of Iowa Beef Processors, Inc., at or near Holcomb, KS to points in the U.S.

MC 135646 (Sub-5F), filed August 7, 1980. Applicant: DERVAN CARTAGE SERVICE, INC., 1020 Coastline Ave., P.O. Box 123, Albany, GA 31702. Representative: Virgil H. Smith, Suite 12, 1587 Phoenix Blvd., Atlanta, GA 30349. Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), (1) between Cordele, GA on the one hand, and, on the other, points in Atkinson, Baker, Ben Hill, Berrien, Brooks, Calhoun, Coffee, Clay, Colquitt, Cook, Crisp, Decatur, Dodge, Dooly, Early, Echols, Grady, Irwin, Lanier, Lee, Lowndes, Macon, Miller, Mitchell, Pulaski, Quitman, Randolph, Schley, Seminole, Stewart, Sumter, Telfair, Terrell, Thomas, Tift, Turner, Webster, Wilcox, Worth, Jeff Davis, and Peach Counties, GA, and (2) between Thomasville, Cordele, and Albany, GA, on the one hand, and, on the other, points in Liberty, Gulf, Bay, Calhoun, Washington, Jackson, Franklin, Wakulla, Leon, Jefferson, Madison, Hamilton, Suwannee, Lafayette, Taylor, and Gadsden Counties, FL, restricted to traffic having a prior or subsequent movement by rail.

MC 143267 (Sub–117F) filed August 7, 1980. Applicant: CARLTON ENTERPRISES, INC., P.O. Box 520, Mantua, OH 44255. Representative: Neal A. Jackson, 1156 15th St., N.W., Washington, DC 20005. Transporting (1) *clay, concrete, glass or stone products* as described in Item 32 of the Standard Transportation Commodity Code Tariff, (2) *primary metal products, inc., galvanized* (except coating or other allied processing) as described in Item 33 of the Standard Transportation Commodity Code Tariff, (3) *fabricated metal products* (except ordnance) as described in Item 34 of the Standard Transportation Commodity Code Tariff, and (4) *pipe and pipe fittings* not included in (1), (2), and (3) above, between those points in the U.S. in and east of MT, WY, CO, and NM.

Volume No. CP5–008

Decided: August 14, 1980.

By the Commission, Review Board Number 1, Members Carleton, Joyce and Jones.

MC 113658 (Sub–39F) filed August 5, 1980. Applicant: SCOTT TRUCK LINE, INC., 5280 Newport St., Commerce City, CO 80022. Representative: Richard J. Loose (same address as applicant). Transporting *meats, meat products, meat byproducts and aticles distributed by meat-packing houses* as described in Sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates,* 61 M.C.C. 209 and 766 (except commodities in bulk and hides), from the facilities of Iowa Beef Processors, Inc., at or near Holcomb, KS, to points in the U.S.

MC 113678 (Sub–889F) filed August 8, 1980. Applicant: CURTIS, INC., 4810 Pontiac Street, Commerce City, CO 80022. Representative: Roger M. Shaner (same address as applicant). Transporting *non-exempt food or kindred products and by-products* between points in the U.S.

MC 114569 (Sub–375F) filed August 1, 1980. Applicant: SHAFFER TRUCKING, INC., P.O. Box 418, New Kingstown, PA 17072. Representative: N. L. Cummins (same address as applicant). Transporting *meats, meat products, meat by-products and articles distributed by meat packing houses* as described in sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates,* 61 M.C.C. 209 and 766 (except hides and commodities in bulk), from the facilities of Iowa Beef Processors, Inc., at or near Holcomb, KS to points in the U.S.

MC 117878 (Sub-18F), filed August 5, 1980. Applicant: DWIGHT CHEEK d.b.a. DWIGHT CHEEK TRUCKING, P.O. Box 31538, Amarillo, TX 79120. Representative: Thomas F. Sedberry, P.O. Box 2165, Austin, TX 78768. Transportating *meats, meat products and meat byproducts, and articles distributed by meat-packing houses,* as described in sections A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates,* 61 M.C.C. 209 and 766, (except hides and commodities in bulk), from points in Finney County, KS, to those points in the U.S. in and west of MT, WY, CO, OK, AR, and LA.

MC 119789 (Sub-710F), filed August 4, 1980. Applicant: CARAVAN REFRIGERATED CARGO, INC., P.O. Box 226188, Dallas, TX 75266. Representative: James K. Newbold, Jr. (same address as applicant). Transporting *foodstuffs* (except in bulk) from points in Orange, San Joaquin, Monterrey, and Santa Cruz Counties, CA to Freehold, South Kearny, and Secaucus, NJ, Fulton and Oswego, NY, and Burlington, WI.

MC 121568 (Sub-46F), filed August 7, 1980. Applicant: HUMBOLDT EXPRESS, INC., 345 Hill Ave., Nashville, TN 37210. Representative: James G. Caldwell (same address as applicant). Transporting *malt beverages and nonalcoholic beverages,* and (2) *materials, equipment, and supplies* used in the manufacture and distribution of the commodities in (1) above, between Dallas, TX, Detroit, MI, St. Louis, MO, and points in TN.

MC 140829 (Sub-370F), filed July 31, 1980. Applicant: CARGO, INC., P.O. Box 206, U.S. Hwy 20, Sioux City, IA 51102. Representative: George L. Hirschbach, 920 West 21st St., South Sioux City, NE 68776. Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between points in the U.S. (except AK and HI). Condition: Any certificate issued in this proceeding is subject to the prior or coincidental cancellation, at applicant's written request, of all existing certificates.

MC 144428 (Sub-12F), filed August 7, 1980. Applicant: TRUCKADYNE, INC., Route 16, Mendon, MA 07156. Representative: Joseph A. Reed (same address as applicant). Transporting (1) *abrasives,* and *materials and supplies* used in the manufacture and use of abrasives, between points in the U.S., under continuing contract(s) with Micro Abrasives Corporation, or Westfield, MA.

MC 145128 (Sub-1F), filed August 6, 1980. Applicant: MARKET SUPPORT SERVICES, INC., 4653 Hollins Ferry Rd., Baltimore, MD 21227. Representative: Ronald N. Cobert, 1730 M St., NW, Suite 501, Washington, DC 20036. Transporting *general commodities* (except household goods as defined by the Commission and classes A and B explosives), between points in the U.S., under continuing contract(s) with John-Jeffrey (Baltimore) Corporation, of Baltimore, MD, and John-Jeffrey Corporation, of Gloucester City, NJ.

MC 146108 (Sub-1F), filed August 6, 1980. Applicant: BIG T TRANSFER, INC., 1814 Gillett Ave., Louisville, KY 40216. Representative: Harold C. Jolliff, 3242 Beech Drive, Columbus, IN 47201. Transporting (1) *charcoal, charcoal briquettes, fireplace logs, and wood chips,* and (2) *materials, equipment, and supplies* used in the manufacture and distribution of the commodities in (1), between points in the U.S. under a continuing contract(s) with The Kingsford Company, of Louisville, KY.

MC 150339 (Sub-3F), filed August 1, 1980. Applicant: PIONEER TRANSPORTATION SYSTEMS, INC., 151 Easton Boulevard, Preston, MD 21655. Representative: J. Cody Quinton, Jr. (same address as applicant). Transporting *general commodities* (except household goods as defined by the Commission and classes A and B explosives), between points in the U.S., under continuing contract(s) with Maryland Cup Corporation, of Owings Mills, MD.

MC 151378F, filed July 31, 1980. Applicant: BIG B TRUCK LINES, INC., P.O. Box 67, Jonesburg, MO 63351. Representative: John P. Clark (same address as applicant). Transporting (1) *vinyl and leather goods,* and (2) *materials, equipment, and supplies* used in their manufacture and distribution between Washington, MO, on the one hand, and, on the other, St. Louis, MO, and Kansas City, MO.

MC 151378 (Sub-1F), filed July 31, 1980. Applicant: BIG B TRUCK LINES, INC., P.O. Box 67, Jonesburg, MO 63351. Representative: John F. Clark (same address as applicant). Transporting (a) *milking machines, dairy farm equipment, peening machines, tanks, and industrial cleaning equipment* (except commodities requiring special equipment), and (b) *materials and supplies* used in the manufacture and distribution of the commodities in (a), between Washington and Berger, MO, on the one hand, and, on the other, St. Louis, MO, and Kansas City, MO.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 80-25770 Filed 8-25-80; 8:45 am]
BILLING CODE 7035-01-M

Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after July 3, 1980, are governed by Special Rule 247 of the Commission's rules of practice, see 49 CFR 1100.247. Special rule 247 was published in the **Federal Register** on July 3, 1980, at 45 FR 45539.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.247(B). Applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service and to comply with the appropriate statutes and Commission regulations. A copy of any application, together with applicant's supporting evidence, can be obtained from any applicant upon request and payment to applicant of $10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient protests in the form of verified statements filed on or before October 10, 1980 (or, if the application later becomes unopposed) appropriate authority will be issued to each applicant (except those with duly noted problems) upon compliance with certain requirements which will be set forth in a notice that

the decision-notice is effective. Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract."

Volume No. OP2–021

Decided: August 13, 1980.

By the Commission, Review Board Number 3, Members Parker, Fortier and Hill.

MC 144693 (Sub-5F), filed August 11, 1980. Applicant: GLENN'S TRUCK SERVICE, INC., No. 1 Produce Row, St. Louis, MO 63102. Representative: Larry D. Knox, 600 Hubbell Bldg., Des Moines, IA 50309. Transporting *general commodities* (except household goods, hazardous or secret materials, and sensitive weapons and munitions), for the United States Government, between points in the U.S.

MC 149443F, (correction) filed July 8, 1980, published in the **Federal Register**, issue of August 6, 1980, and republished, as corrected, this issue. Applicant: YELLOW FREIGHT SYSTEM, INC., P.O. Box 7270, Overland Oark, KS 66207. Representative: John M. Records (same as applicant), Robert E. DeLand (same as applicant). Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between points in the U.S., under continuing contract(s) with Yellow Forwarding Co., of Overland Park, KS. The purpose of this republication is to correct the territorial description to include the portion that shows that applicant is under contract with the above.

Volume No. OP4–011

Decided: August 8, 1980.

By the Commission, Review Board Number 3, Members Parker, Fortier and Hill.

MC 59957 (Sub-65F), filed August 5, 1980. Applicant: MOTOR FREIGHT EXPRESS, Arsenal and Toronita St., P.O. Box 1029, York, PA 17405. Representative: James W. Patterson, 1200 Western Savings Bank Bldg., Philadelphia, PA 19107. Transporting *general commodities* (except household goods as defined by the Commission, hazardous or secret materials, and sensitive weapons and munitions) for the U.S. Government, between points in the U.S.

MC 105566 (Sub-226F), filed August 4, 1980. Applicant: SAM TANKSLEY TRUCKING, INC., P.O. Box 1120, Cape Girardeau, MO 63701. Representative: William F. King, Suite 400, Overlook Bldg., 6121 Lincolnia Rd., Alexandria, VA 22312. Transporting *general commodities* (except household goods, hazardous or secret materials, and sensitive weapons and munitions) for the U.S. Government, between points in the U.S.

MC 130977F, filed July 31, 1980. Applicant: KENNETH CLARK COMPANY, INC., 120 Route #3, Millersville, MD 21108. Representative: Wayne K. Clark (same address as applicant). To arrange for the transportation of *general commodities* (except household goods), between points in the U.S.

MC 146637 (Sub-4F), filed August 4, 1980. Applicant: YANKEE REFRIGERATED XPRESS, INC., 5500 Tacony St., Philadelphia, PA 19137. Representative: Linda Brendlinger, P.O. Box 5996, Philadelphia, PA 19137. Transporting *non-exempt food or kindred products*, between Coolidge, Deerfield, Friend, Holcomb, Kendall, Lakin, Lydia, Medway, Menno, and Syracuse, KS, on the one hand, and, on the other, points in the U.S.

MC 151426F, filed August 1, 1980. Applicant: UNI-CARRIER, INC., 7886 Quincy St., Willowbrook, IL 60521. Representative: Joseph Winter, 29 So. LaSalle St., Chicago, IL 60603. Transporting *shipments weighing 100 pounds or less* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 151467F, filed August 5, 1980. Applicant: DERROLD DEATHERAGE, d.b.a. DEATHERAGE TRUCKING, RR #1, Box 5, Russell, KS 67665. Representative: David Earl Tinker, 1000 Connecticut Ave. NW., Suite 1200, Washington, DC 20036. Transporting *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), for the U.S. Government, between points in the U.S.

Volume No. OP4–016

Decided: August 12, 1980.

By the Commission, Review Board Number 1, Members Carleton, Joyce and Jones. Member Carleton not participating.

MC 35807 (Sub-113F), filed August 7, 1980. Applicant: WELLS FARGO ARMORED SERVICE CORPORATION, P.O. Box 4313, Atlanta, GA 30302. Representative: Francis J. Mulcahy (same address as applicant). Transporting *shipments weighing 100 pounds or less*, if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 115496 (Sub-133F), filed August 7, 1980. Applicant: LUMBER TRANSPORT, INC., P.O. Box 111, Cochran, GA 31014. Representative: Kim G. Meyer, P.O. Box 872, Atlanta, GA 30301. Transporting *general commodities* (except used household goods, hazardous or secret materials, and sensitive weapons and munitions), for the United States Government, between points in the U.S.

MC 134906 (Sub-10F), filed August 7, 1980. Applicant: CAPE AIR FREIGHT, INC., P.O. Box 161, Shawnee Mission, KS 66201. Representative: Kim G. Meyer, P.O. Box 872, Atlanta, GA 30301. Transporting *shipments weighing 100 pounds or less*, if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

Volume No. OP5–007

Decided: August 14, 1980.

By the Commission, Review Board Number 1, Members Carleton, Joyce and Jones

MC 76449 (Sub-31F), filed August 8, 1980. Applicant: NELSON'S EXPRESS, INC., 675 No. Market St., Millersburg, PA 17061. Representative: Dale G. Wolfgang (same address as applicant). Transporting *shipments* weighing 100 pounds or less, if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 130979F, filed August 1, 1980. Applicant: EARL COLEMAN, d.b.a. EARL'S AGENCY, 430 Maple Avenue Aurora, IL 60505. Representative: Anthony E. Young 29 South LaSalle Street, Chicago, IL 60603. To arrange for the transportation of *general commodities* (except household goods) between points in the U.S.

MC 141878 (Sub-11F), filed August 8, 1980. Applicant: DIRECT COURIER, INC., 800 N. Taylor, St., Arlington, VA 22003. Representative: Gerald K. Gimmel, Suite 145, 4 Professional Dr., Gaithersburg, MD 20760. Transporting *shipments* weighing 100 pounds or less if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 142909 (Sub-10F), filed August 6, 1980. Applicant: TIMBER TRUCKING, INC., 35 South 600 West, Salt Lake City,

UT 84101. Representative: Irene Warr, 430 Judge Bldg., Salt Lake City, UT 84111. Transporting *shipments weighing 100 pounds or less* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 143239 (Sub-7F), filed August 8, 1980. Applicant: JAMOUR, INC., d.b.a. QUICK COURIER SERVICE, 123 N. 23rd St., Philadelphia, PA 19103. Representative: Alan Kahn, 1430 Land Title Bldg., Philadelphia, PA 19110. Transporting *shipments weighing 100 pounds or less,* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 149449F, filed August 1, 1980. Applicant: WALTER R. McLAUGHLIN, 2915 Bristol Rd., Warrington, PA 18976. Representative: Alan Kahn, Barry D. Kleban, 1430 Land Title Bldg., 100 S. Broad St., Philadelphia, PA 19110. Transporting *shipments* weighing 100 pounds or less, if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the U.S.

MC 151449F, filed August 4, 1980. Applicant: ARCHER COURIER SYSTEMS, INC., 855 Avenue of the Americas, New York, NY 10001. Representative: Lawrence Burstein, One World Trade Center, Suite 2373, New York, NY 10048. Transporting *shipments weighing 100 pounds or less,* if transported in a motor vehicle in which no one package exceeds 100 pounds, between points in the United States.

Note.—The person or persons who appear to be engaged in common control with applicant and another regulated carrier must either file an application under 49 U.S.C. 11343(a) or submit an affidavit indicating why such approval is unnecessary.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 80-25737 Filed 8-25-80; 8:45 am]

BILLING CODE 7035-01-M

Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after March 1, 1979, are governed by Special Rule 247 of the Commission's *Rules of Practice* (49 CFR 1100.247). These rules provide, among other things, that a petition for intervention, either in support of or in opposition to the granting of an application, must be filed with the Commission on or before September 25, 1980. Protests (such as were allowed to filings prior to March 1, 1979) *will be rejected.* A petition for intervention without leave must comply with Rule 247(k) which requires petitioner to demonstrate that it (1) holds operating authority permitting performance of any of the service which the applicant seeks authority to perform, (2) has the necessary equipment and facilities for performing that service, and (3) has performed service within the scope of the application either (a) for those supporting the application, or, (b) where the service is not limited to the facilities of particular shippers, from and to, or between, any of the involved points.

Persons unable to intervene under Rule 247(k) may file a petition for leave to intervene under Rule 247(l) setting forth the specific grounds upon which it is made including a detailed statement of petitioner's interest, the particular facts, matters, and things relied upon, including the extent, if any, to which petitioner (a) has solicited the traffic or business of those supporting the application, or, (b) where the identity of those supporting the application is not included in the published application notice, has solicited traffic or business identical to any part of that sought by applicant within the affected marketplace. The Commission will also consider (a) the nature and extent of the property, financial, or other interest of the petitioner, (b) the effect of the decision which may be rendered upon petitioner's interest, (c) the availability of other means by which the petitioner's interest might be protected, (d) the extent to which petitioner's interest will be represented by other parties, (e) the extent to which petitioner's participation may reasonably be expected to assist in the development of a sound record, and (f) the extent to which participation by the petitioner would broaden the issues or delay the proceeding.

Petitions not in reasonable compliance with the requirements of the rule may be rejected. An original and one copy of the petition to intervene shall be filed with the Commission indicating the specific rule under which the petition to intervene is being filed, and a copy shall be served concurrently upon applicant's representative, or upon applicant if no representative is named.

Section 247(f) provides, in part, that an applicant which does not intend to timely prosecute its application shall promptly request that it be dismissed, and that failure to prosecute an application under the procedures of the Commission will result in its dismissal.

If an applicant has introduced rates as an issue it is noted. Upon request, an applicant must provide a copy of the tentative rate schedule to any protestant.

Further processing steps will be by Commission notice, decision, or letter which will be served on each party of record. *Broadening amendments will not be accepted after August 26, 1980.*

Any authority granted may reflect administrative acceptable restrictive amendments to the service proposed below. Some of the applications may have been modified to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.gs., unresolved common control, unresolved fitness questions, and jurisdictional problems) we find, preliminarily, that each common carrier applicant has demonstrated that its proposed service is required by the present and future public convenience and necessity, and that each contract carrier applicant qualifies as a contract carrier and its proposed contract carrier service will be consistent with the public interest and the transportation policy of 49 U.S.C. 10101. Each applicant is fit, willing, and able properly to perform the service proposed and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulation. Except where specifically noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In those proceedings containing a statement or note that dual operations are or may be involved we find, preliminarily and in the absence of the issue being raised by a petitioner, that the proposed dual operations are consistent with the public interest and the transportation policy of 49 U.S.C. 10101 subject to the right of the Commission, which is expressly reserved, to impose such terms, conditions or limitations as it finds necessary to insure that applicant's operations shall conform to the provisions of 49 U.S.C. 10930(a) (formerly section 210 of the Interstate Commerce Act.)

In the absence of legally sufficient petitions for intervention, filed on or before September 25, 1980 (or, if the application later becomes unopposed), appropriate authority will be issued to each applicant (except those with duly noted problems) upon compliance with certain requirements which will be set forth in a notification of effectiveness of the decision-notice. To the extent that the authority sought below may duplicate an applicant's other authority, such duplication shall be construed as conferring only a single operating right.

Applicants must comply with all specific conditions set forth in the following decision-notices within 30 days after publication or the application shall stand denied.

Note.—All applications are for authority to operate as a common carrier, by motor vehicle, in interstate or foreign commerce over irregular routes, except as otherwise noted.

Volume No. 305

Decided: July 30, 1980.

By the Commission, Review Board Number 1, Members Carleton, Joyce and James.

MC 15975 (Sub-29F), filed June 26,1980. Applicant: BUSKE LINES, INC., 123 W. Tyler Ave., Litchfield, IL 62056. Representative: Howard H. Buske (same address as applicant). Transporting *malt beverages*, from Detroit, MI, to points in IL, IN, MO, OH, OK, PA, NJ, GA, and TX.

MC 20824 (Sub-47F), filed June 27,1980. Applicant: COMMERCIAL MOTOR FREIGHT, INC., OF INDIANA, 2141 S. High School Rd., Indianapolis, IN 46241. Representative: Alki E. Scopelitis, 1301 Merchants Plaza, Indianapolis, IN 46204. Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), serving Marshall, Paris, and Robinson, IL, as off-route points in connection with carrier's presently authorized regular-route operations.

MC 52614 (Sub-13F), filed June 25,1980. Applicant: R. S. POWELL, INCORPORATED, P.O. Box 338, Madison Heights, VA 24572. Representative: Morton E. Kiel, Suite 1832, Two World Trade Center, New York, NY 10048. *Contract carrier*, transporting materials and supplies used in the manufacture and distribution of cast iron products (except in bulk in tank vehicles), between points in Burlington County, NJ, on the one hand, and, on the other, points in AL, CT, DE, FL, GA, IL, IN, KY, ME, MA, MD, MS, MI, NC, NH, NJ, NY, OH, PA RI, SC, TN, VA, VT, WV, and DC, under continuing contract(s) with Griffin Pipe Products Company, of Oak Brook, IL.

MC 53965 (Sub-178F), filed July 1, 1980. Applicant: GRAVES TRUCK LINE, INC., P.O. Drawer 1387, 2130 South Ohio, Salina, KS 67401. Representative: John Jandera, 641 Harrison St., Topeka, KS 66603. Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between Junction U.S. Hwy 281 and Interstate Hwy 80 and Cheyenne, WY, over Interstate Hwy 80, serving Cheyenne for purpose of interline and interchange only.

MC 94265 (Sub-358), filed June 26, 1980. Applicant: BONNEY MOTOR EXPRESS, INC., P.O. Box 305, Windsor, VA 23487. Representative: Clyde W. Carver, P.O. Box 720434, Atlanta, GA 30328. Transporting *foodstuffs*, (1) from Minneapolis and Eden Pairie, MN, to Greenville and Taylor, SC; and (2) from Greenville and Taylor, SC, to points in FL, GA, NC, SC, AL, TN, VA, and WV.

MC 107515 (Sub-1383F), filed June 27, 1980. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, GA 30050. Representative: Alan E. Serby, 3390 Peachtree Rd., N.E., 5th Floor-Lenox Towers South, Atlanta, GA 30326. Transporting *general commodities* (except those of unusual value, household goods as defined by the Commission, classes A and B explosives, commodities in bulk, and those requiring special equipment), between the facilities of Streamline Shippers Association, at or near Los Angeles, CA, on the one hand, and, on the other, those points in the U.S. in and east of ND, SD, NE, KS, OK, and TX.

MC 107515 (Sub-1385F), filed June 27, 1980. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, GA 30050. Representative: Alan E. Serby, 3390 Peachtree Rd., N.E., 5th Floor-Lenox Towers South, Atlanta, GA 30326. Transporting (1) *plumbing fixtures and fittings*, and (2) *parts and supplies* for plumbing fixtures and fittings, from the facilities of American Standard at (a) Tiffin, OH, to points in AR, LA, MN, ND, OK, SD, and TX; and (b) New Orleans, LA, to points in AL, AZ, AR, CA, GA, KS, MS, MO, NM, and TX.

MC 107515 (Sub-1387F), filed June 27, 1980. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, GA 30050. Representative: Alan E. Serby, 3390 Peachtree Rd., N.E., 5th Floor-Lenox Towers South, Atlanta, GA 30326. Transporting *fabric*, from Dover, GA, and points in SC to facilities of Borden, Inc., at Columbus, OH, and Glen Cove, NY.

MC 107515 (Sub-1388F), filed June 27, 1980. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, GA 30050. Representative: Alan E. Serby, 3390 Peachtree Rd., N.E., 5th Floor-Lenox Towers South, Atlanta, GA 30326. Transporting *store fixtures and shelving*, from Pittsburgh, PA to points in the U.S. (except AK and HI).

MC 107515 (Sub-390F), filed June 20, 1980. Applicant: REFRIGERATED TRANSPORT CO., INC., P.O. Box 308, Forest Park, GA 30050. Representative: Alan E. Serby, 3390 Peachtree Rd., N.E., 5th Floor-Lenox Towers South, Atlanta, GA 30326. Transporting *such commodities as are dealt in or used by drug stores and cosmetic dealers*, between points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of Clairol, Inc.

MC 108404 (Sub-4F), filed June 26, 1980. Applicant: MERCHANTS DELIVERY MOVING AND STORAGE CO., a Corporation, 1211–1223 State Street, Racine, WI 53404. Representative: William C. Dineen, 710 North Plankinton Ave., Milwaukee, WI 53203. Transporting *household goods*, as defined by the Commission, between points in Racine County, WI, on the one hand, and, on the other, points in AR, CT, KS, KY, MA, MD, NJ, OK, TN, TX, VA, and WV.

MC 109865 (Sub-17F), filed June 26, 1980. Applicant: VALLEY TRANSPORTATION, INC., 516 Oxford Road, Oxford, CT 06483. Representative: L. C. Major, Jr., Suite 400 Overlook Bldg., 6121 Lincolnia Road, Alexandria, VA 22312. Transporting *passengers and their baggage*, in the same vehicle with passengers, in special operations, beginning and ending at points in Hartford, New Haven, and Fairfield Counties, CT, and extending to Atlantic City, NJ.

MC 110325 (Sub-149F), filed April 23, 1980. Applicant: TRANSCON LINES, P.O. Box 92220, Los Angeles, CA 90009. Representative: Wentworth E. Griffin, 1221 Baltimore Ave., Suite 600, Kansas City, MO 64105. Over regular routes, transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), (1) between Kansas City, MO, and St. Louis, MO, over Interstate Hwy 70, serving the intermediate points of Columbia, MO, and the off-route points in Boone, Callaway, and Cole Counties, MO, and serving St. Louis, MO, for purposes of joinder only, and (2) between Columbia, MO, and Tulsa, OK, from Columbia over U.S. Hwy 63 to junction U.S. Hwy 54, then over U.S. Hwy 54 to junction MO Hwy 5, then over MO Hwy 5 to junction Interstate Hwy 44, then over Interstate Hwy 44 to Tulsa, and return over the same route, serving Jefferson City, MO, as an intermediate point and serving Springfield, MO, for purposes of joinder only.

MC 117815 (Sub-338F), filed June 26, 1980. Applicant: PULLEY FREIGHT LINES, INC., 405 S.E. 20th St., Des Moines, IA 50317. Representative: Jack H. Blanshan, 205 W. Touhy Ave., Suite 200, Park Ridge, IL 60068. Transporting (1) *meats, meat products, meat byproducts and articles distributed by meat-packing houses* as described in Section A and C of Appendix I to the report in *Descriptions in Motor Carrier Certificates*, 61 M.C.C. 209 and 766 (except hides and commodities in bulk) and *pickles*, and (2) *foodstuffs* (except those described in (1) above), from the facilities of Oscar Mayer & Co., Inc., in IL, IA, and WI, to Sherman, TX.

MC 118535 (Sub-153F), filed June 26, 1980. Applicant: TIONA TRUCK LINE, INC., 102 West Ohio, Butler, MO 64730. Representative: Tim Tiona, Jr. (same address as applicant). Transporting (1) *salt and salt products*, and (2) *materials and supplies* used in the agricultural, water treatment, food processing, grocery and institutional supply industries, in mixed loads with salt products, from Grand Saline, TX, to points in KY, MS, and TN.

MC 127834 (Sub-124F), filed June 23, 1980. Applicant: CHEROKEE HAULING & RIGGING, INC., Highway 85—East, Madisonville, KY 42431. Representative: Carl U. Hurst, P.O. Drawer "L", Madisonville, KY 42431. Transporting *iron and steel articles*, from the facilities of Republic Steel Corporation, at or near Cedar Springs, GA, to points in NC, SC, TN, AL, VA, and KY.

MC 129455 (Sub-42F), filed June 25, 1980. Applicant: CARRETTA TRUCKING, INC., S. 160 Route 17, Paramus, NJ 07652. Representative: Joseph Carretta (same address as applicant). *Contract carrier*, transporting *materials, equipment and supplies* used in the manufacture and distribution of toilet preparations (except in bulk), from points in ND, SD, MT, WY, CO, NM, AZ, UT, NV, ID, CA, WA, and OR, to Morristown, NJ, under continuing contract(s) with the Mennen Company, of Morristown, NJ.

MC 133655 (Sub-225F), filed July 1, 1980. Applicant: TRANS-NATIONAL TRUCK, INC., P.O. Box 402535, Dallas, TX 75240. Representative: Matthew J. Reid, Jr., P.O. Box 2298, Green Bay, WI 54306. Transporting *such commodities as are dealt in or used by office supply companies and food business houses* (except commodities in bulk, and those which because of size or weight require the use of special equipment), between Dallas, TX, on the one hand, and, on the other, Oklahoma City, OK, and New Orleans, LA, restricted to traffic originating at or destined to the facilities of United Stationers Supply Company.

MC 135524 (Sub-152F), filed July 1, 1980. Applicant: G. F. TRUCKING COMPANY, a Corporation, P.O. Box 229, 1028 W. Rayen Ave., Youngstown, OH 44501. Representative: George Fedorisin, 914 Salt Springs Road, Youngstown, OH 44509. Transporting (1) *iron and steel articles, aluminum articles, plastic articles, and hardware*, and (2) *materials, equipment, and supplies* used in the manufacture and distribution of the commodities in (1) above, between points in Mercer County, PA, and those in OH, on and east of OH Hwy 14, on the one hand, and, on the other, those points in the U.S. in and east of MN, IA, MO, AR, and LA.

MC 135895 (Sub-107F), filed June 26, 1980. Applicant: B & R DRAYAGE, INC., P.O. Box 8534, Battlefield Station, Jackson, MS 39204. Representative: Douglas C. Wynn, P.O. Box 1295, Greenville, MS 38701. Transporting (1) (a) *motor vehicle exhaust mufflers, muffler assemblies, tail pipes, tail pipe assemblies, and flexible tubing*, and (b) *accessories* for (a) above, and (2) *materials, equipment, and supplies* used in the manufacture and distribution of commodities described in (1)(a) above (except commodities in bulk and those requiring special equipment), between the facilities of Walker Manufacturing, Inc., at or near (a) Aberdeen, MS, (b) Arden, NC, (c) Harrisonburg, VA, (d) Jonesboro, AR, (e) Seward, ND, and (f) Greenville, TX, on the one hand, and, on the other, those points in the U.S. in and east of ND, SD, NE, CO, and NM.

MC 135895 (Sub-108F), filed July 1, 1980. Applicant: B & R DRAYAGE, INC., P.O. Box 8534, Battlefield Station, Jackson, MS 39204. Representative: Harold H. Mitchell, Jr., P.O. Box 1295, Greenville, MS 38701. Transporting (1) *plastic and metal containers, and fittings and closures* for plastic and metal containers, and (2) *equipment, materials and supplies* used in the manufacture and distribution of the commodities in (1) (except commodities in bulk and those requiring special equipment), between the facilities of Armstrong Containers, Inc., in GA, IL, LA, and TX, on the one hand, and, on the other, points in AL, AR, FL, GA, IL, KS, KY, LA, MO, MS, NC, OK, SC, TN, and TX.

MC 138635 (Sub-107F), filed July 1, 1980. Applicant: CAROLINA WESTERN EXPRESS, INC., P.O. Box 3995, Gastonia, NC 28052. Representative: W. C. Sutton (same address as applicant). Transporting *automotive parts and automotive accessories*, from Los Angeles, CA, to Jacksonville, FL.

MC 140644 (Sub-2F), filed June 26, 1980. Applicant: SURE WAY TRUCK SERVICE, INC., R.R. #2, Auburn, IN 46706. Representative: Donald W. Smith, P.O. Box 40248, Indianapolis, IN 46240. *Contract carrier*, transporting *cheese* (1) from Auburn, IN, to Cambridge, OH, and points in PA, WV, VA, NC, and SC; and (1) from Cambridge, OH, to points in AL, FL, GA, KY, TN, PA, WV, VA, NC, and SC, under continuing contract(s) with County Line Cheese Co., Inc., of Auburn, IN.

MC 141175 (Sub-2F), filed July 1, 1980. Applicant: GARLEPIED TRANSFER, INC., P.O. Box 10624, 319 Butterworth St., Jefferson, LA 70181. Representative: Emile J. Garlepied (same address as applicant). Transporting *plastic materials* (except in bulk), between the facilities of Dow Chemical, at or near Plaquemine, Baton Rouge, Port Allen, LA, on the one hand, and, on the other, New Orleans, LA.

MC 141684 (Sub-7F), filed June 26, 1980. Applicant: COMMAND CARGO CORPORATION, 8700 Larkin Road, Savage, MD 20863. Representative: Steven L. Weiman, Suite 145, 4 Professional Dr., Gaithersburg, MD 20760. Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between the facilities of Command Cargo Corporation at or near Laurel, MD, on the one hand, and, on the other, points in VA, MD, DE, PA, WV, and DC.

MC 141804 (Sub-458F), filed June 30, 1980. Applicant: WESTERN EXPRESS, division of INTERSTATE RENTAL, INC., P.O. Box 3488, Ontario, CA 91761. Representative: Frederick J. Coffman (same address as applicant). Transporting *foodstuffs* (except those requiring mechanical refrigeration), from the facilities of Mac's Old Plantation Crackling Company, at or near Dallas, TX, to Anaheim, CA, and Mobile, AL, restricted to traffic originating at the named origin.

MC 142684 (Sub-3F), filed June 28, 1980. Applicant: B. C. LINES, INC., 8 South Main St., Millbury, MA 01527. Representative: Robert G. Parks, 20 Walnut St., Wellesley Hills, MA 02181. Transporting *passengers and their baggage*, in the same vehicle with passengers, in round-trip sightseeing and pleasure tours, in special operations, beginning and ending at Worcester, MA, and extending to Lincoln Greyhound Park, at Lincoln, RI.

MC 142935 (Sub-18F), filed June 2, 1980. Applicant: PLASTIC EXPRESS, 2999 La Jolla St., Anaheim, CA 92806. Representative: Richard C. Celio, 2300 Camino Del Sol, Fullerton, CA 92633. Transporting *building materials,* from Dallas, TX, to Denver, CO.

MC 143594 (Sub-27F), filed July 1, 1980. Applicant: NATIONAL BULK TRANSPORT, INC., 624 Holcomb Bridge Rd., Suite 13, Roswell, GA 30075. Representative: Patrick M. Byrne, P.O. Box 2298, Green Bay, WI 54306. Transporting *liquid chemicals,* in bulk, in tank vehicles, from Midland, MI, Knoxville, TN, Deer Park, TX, Linden, NJ, Charleston, WV, and Columbus, GA, to the facilities of (a) ABCO Industries and (b) Worth Chemicals Company, at Spartanburg, SC.

MC 143775 (Sub-155F), filed June 11, 1980. Applicant: PAUL YATES, INC., 6601 W. Orangewood, Glendale, AZ 85301. Representative: Michael R. Burke (same address as applicant). Transport *plastic* (except in bulk) and *plastic articles,* from Cleburne, TX, to Winchester, VA, and points in AZ and CA .

MC 143775 (Sub-156F), filed June 13, 1980. Applicant: PAUL YATES, INC., 6601 West Orangewood, Glendale, AZ 85301. Representative: Michael R. Burke (same address as applicant). Transporting (1) *glass containers,* and (2) *materials, equipment, and supplies* used in the manufacture and distribution of (1) above, between the facilities of Midland Glass Company, at or near (a) Cliffwood, NJ; (b) Henryetta, OK; (c) Shakopee, MN; (d) Terre Haute, IN, and (e) Warner Robins, GA, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 143775 (Sub-157F), filed June 23, 1980. Applicant: PAUL YATES, INC., 6601 West Orangewood, Glendale, AZ 85301. Representative: Michael R. Burke (same address as applicant). Transporting *charcoal and wood residuals,* in containers, from Lukeville, AZ, to points in the U.S. (except AK and HI).

MC 143775 (Sub-158F), filed June 27, 1980. Applicant: PAUL YATES, INC., 6601 West Orangewood, Glendale, AZ 85301. Representative: Michael R. Burke (same address as applicant). Transporting (1) *floor coverings,* and (2) *materials and supplies* used in the maintenance and installation of floor coverings, from Chatsworth, and Rome, GA, Madison, IN, Ames, IA, and Philadelphia, and Willow Grove, PA, to points in CA.

MC 143775 (Sub-160F), filed July 1, 1980. Applicant: PAUL YATES, INC., 6601 W. Orangewood, Glendale, AZ 85301. Representative: Michael R. Burke (same address as applicant). Transporting *malt beverages,* from Detroit, MI, to points in AR, IL, IN, IA, KY, MD, MO, NY, NC, OH, PA, SC, TN, VA, WI, and DC.

MC 144305 (Sub-7F), filed June 26, 1980. Applicant: McCAIN TRANSPORT, INC., 5 Wade Road, Washburn, ME 04786. Representative: John C. Lightbody, 30 Exchange St., Portland, ME 04101. *Contract carrier,* transporting (1)(a) *non-alcoholic beverages,* and (b) *materials and supplies* used in the manufacture and distribution of the commodities in (1)(a) above, from points in GA, IL, and MA, to the facilities of Coca-Cola Bottling Co. of Presque Isle, in ME, under continuing contract(s) with Coca-Cola Bottling Co. of Presque Isle, of Presque Isle, ME; and (2)(a) *foodstuffs* and (b) *supplies* used in the manufacture and distribution of foodstuffs, (i) between ports of entry on the international boundary line between the United States and Canada in MI, on the one hand, and, on the other, points in IL, MI, and TX, (ii) between ports of entry on the international boundary line between the U.S. and Canada in N.Y. on the one hand, and, on the other, points in IL and NY; and (iii) between ports of entry on the international boundary line between the U.S. and Canada in ME, on the one hand, and, on the other, points in FL, IL, NJ, and NY, under continuing contract(s) with McCain Foods, Ltd., of Florenceville, M.B., Canada.

MC 145054 (Sub-38F), filed June 26, 1980. Applicant: COORS TRANSPORTATION CO., a corporation, 5101 York St., Denver, CO 80216. Representative: Leslie R. Kehl, 1600 Lincoln Center, 1600 Lincoln Street, Denver, CO 80264. Transporting *juices,* from Anaheim, CA, to Denver, CO.

MC 147585 (Sub-7F), filed June 25, 1980. Applicant: DICK WELLER, INC., Shoham Rd., Warehouse Point, CT 06088. Representative: Patrick A. Doyle, 60 Robbins Road, Springfield, MA 01104. Transporting *such commodities* as are dealt in or used by retail clothing stores, from West Bridgewater, Worcester and Taunton, MA, and Arlington, TX, to points in the U.S. (except AK and HI).

MC 148974 (Sub-2F), filed June 2, 1980. Applicant: LYNN R. WELLS & RUSSELL D. WELLS, d.b.a. KETTLE CREEK TRANSPORTATION, 12555 Herring Rd., Black Forest, CO 80908. Representative: Lynn R. Wells, 12725 Herring Rd., Black Forest, CO 80908. *Contract carrier,* transporting (1) *lumber, particleboard, and hardboard,* from Emmett, ID, Missoula, MT, Sweet Home, Lakeview, and Portland, OR, Tacoma and Longview, WA, Los Angeles, Burney, McCloud, and Oroville, CA, Albuquerque, NM, New Orleans, LA, Galveston, TX, St. Joseph, MO, Terre Haute, IN, Piketon and Millersburg, OH, Union City, PA, Cortland, NY, Memphis, TN, Dalton, GA, Wayzata, MN, Goodman, WI, Dubuque, IA, Peking, IL, Mohawk and Newberry, MI, Concord, AR, Natchez, MS, Camden, AL, Robinsville, NC, Pamplico, SC, Winchester, VA, Kenova, WV, and London, KY, to Black Forest, CO, under continuing contract(s) with Wellco Hardwoods, of Black Forest, CO; and (2) *lumber and asphalt roofing,* from Kamiah, Kooskia, Lewiston and Grangeville, ID, Columbia Falls, Kalispell, Darby and Fortine, MT, Culp Creek and Roseburg, OR, Arden and Bellingham, WA, Anderson and Ft. Bragg, CA, Lubbock and Dallas, TX, and Oklahoma City and Tulsa, OK, to Black Forest, CO, under continuing contract(s) with Black Forest Lumber, of Black Forest, CO.

MC 150214 (Sub-1F), filed June 25, 1980. Applicant: J. N. CARR TRANSPORT, INC., 351 Market Street, Espy, PA 17815. Representative: Wilmer B. Hill, 805 McLachlen Bank Bldg., 666 Eleventh St., N.W., Washington, DC 20001. Transporting *dairy products,* from Elmira, Horseheads, and Waverly, NY, and South Waverly, PA, to those points in the U.S. in and east of MN, IA, KS, OK, and TX.

MC 150565F, filed April 18, 1980, previously published in the FR issue of July 17, 1980 as MC 150563F. Applicant: SUNBELT EXPRESS, INC., 909 South Powell St., Sprindale, AR 72764. Representative: John C. Everett, 140 E. Buchanan, P.O. Box A, Prairie Grove, AR 72753.

Note.—This partial republication corrects the docket number.

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Decided August 1, 1980.

By the Commission, Review Board Number 2, Members Chandler, Eaton and Liberman.

MC 2229 (Sub-244F), filed June 27, 1980. Applicant: RED BALL MOTOR FREIGHT, INC., 3177 Irving Blvd., Dallas, TX 75247. Representative: Jackie Hill (same address as applicant). Transporting *reinforcing steel,* between Collierville, TN, on the one hand, and, on the other, points in the U.S. (except AK and HI.)

MC 28088 (Sub-56F), filed June 25, 1980. Applicant: NORTH & SOUTH LINES, INC., 2710 So. Main St., Harrisonburg, VA 22801. Representative: Henry E. Seaton, 929 Pennsylvania Bldg., 425—13th St., NW., Washington, DC

20004. Transporting *frozen foods*, from Gilroy, CA, to points in the U.S. in and east of LA, AR, MO, IA, and MN.

MC 107478 (Sub-74F), filed June 30, 1980. Applicant: OLD DOMINION FREIGHT LINE, INC., P.O. Box 2006, High Point, NC 27261. Representative: Kim D. Mann, Suite 1010, 7101 Wisconsin Ave., Washington, DC 20014. Transporting (1) *traffic control products, pavement marking compounds, ballotini, and glass beads*, and (2) *materials, equipment, and supplies* used in the manufacture, sale, distribution, and installation of the commodities named in (1) (except commodities in bulk), between the facilities of Pave-Mark Corporation at points in Cobb County, GA, on the one hand, and, on the other, those points in the U.S. in and east of ND, SD, NE, KS, OK, and TX.

MC 108589 (Sub-33F), filed July 1, 1980. Applicant: EAGLE EXPRESS COMPANY, a Corporation, 11425 Williamson Rd., Cincinnati, OH 45241. Representative: Michael Spurlock, 275 East State St., Columbus, OH 43215. Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between points in Pulaski, McCreary, Wayne, Russell, Adair, and Clinton Counties, KY, on the one hand, and, on the other, points in TN, NC, SC, GA, AL, IN, IL, MI, and MS.

Note.—Applicant intends to tack this authority with its existing authority.

MC 108589 (Sub-34F), filed July 1,1980. Applicant: EAGLE EXPRESS COMPANY, 11425 Williamson Rd., Cincinnati, OH 45241. Representative: Michael Spurlock, 275 East State St., Columbus, OH 43215. Over *regular routes*, transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between Cookeville and Smithville, TN, serving all intermediate points and serving points in DeKalb and Putnam Counties, TN, as off-route points, from Cookeville over Interstate Hwy 40 to junction Tennessee Hwy 56, then over Tennessee Hwy 56 to Smithville, and return over the same route.

MC 108859 (Sub-76F), filed October 28, 1979, previously noticed in the FR issue of March 6, 1980. Applicant: CLAIRMONT TRANSFER CO., a Corporation, 1803 Seventh Ave., North, Escanaba, MI 49820. Representative: John L. Bruemmer, 121 West Doty St., Madison, WI 53703. Transporting (1) *grey iron and ductile castings and agricultural implements*, (2) *lawn, garden, and snow removal equipment*, (3) contractor's, construction, mining, lumber mill, marine, industrial, and material handling materials, equipment and supplies, and (4) *materials, equipment and supplies* (except scrap and waste materials, commodities in bulk, or those requiring the use of special equipment), used in the manufacture or distribution of commodities named in (1), (2), and (3) above, between the facilities of (a) Beatrice Foods Co., Brillion Iron Works Division, at or near Brillion, WI; (b) Ariens Co., Inc., at or near Brillion, WI; (c) Gilson Brothers Company, at or near Plymouth, New Holstein, and Oostburg, WI; and (d) The Manitowoc Company, Inc., at or near Manitowoc, WI, on the one hand, and, on the other, those points in IL on and north of U.S. Hwy 36, and points in IN, MI, and OH. (Hearing site: Chicago, IL.)

Note.—This republication corrects the commodity and territory descriptions.

MC 111729 (Sub-767F), filed March 26, 1980. Applicant: PUROLATOR COURIER CORP., 3333 New Hyde Park Road, New Hyde Park, NY 11042. Representative: Elizabeth L. Henoch (same address as applicant). Transporting *machine parts, replacement and repair; toner for copying machines, printing paper* (other than newsprint), *stationery, stationery supplies, and chilled metal shot*, (1) between Boston, MA, on the one hand, and, on the other, points in CT, ME, NH and RI, (2) between Secaucus, NJ, on the one hand, and, on the other, points in Adams, Bedford, Berks, Blair, Bradford, Bucks, Cameron, Carbon, Centre, Chester, Clinton, Columbia, Cumberland, Dauphin, Delaware, Franklin, Fulton, Huntington, Juniata, Lackawanna, Lancaster, Lebanon, Lehigh, Luzerne, Lycoming, Mifflin, Monroe, Montgomery, Montour, Northampton, Northumberland, Perry, Philadelphia, Pike, Potter, Schuykill, Snyder, Sullivan, Susquehana, Tioga, Union, Wayne, Wyoming and York Counties, PA, and points in CT, ME, MA, NH, NY, and RI, (3) between Pennsauken, NJ, on the one hand, and, on the other, points in DE, MD and PA, (4) between Syracuse, NY, on the one hand, and, on the other, points in PA, (5) between Webster, NY, on the one hand, and, on the other, points in Ashland, Ashtabula, Belmont, Carroll, Columbiana, Coshocton, Cuyahoga, Erie, Franklin, Geauga, Guernsey, Harrison, Holmes, Huron, Knox, Lake, Licking, Lorain, Mahoning, Medina, Muskingum, Portage, Richland, Stark, Summit, Trumbull, Tuscarawas and Wayne Counties, OH, and points in CT, DE, ME, MA, MD, NH, NJ, PA, RI, and DC, (6) between Springfield, VA, on the one hand, and, on the other, points in Allegheny, Armstrong, Beaver, Butler, Cambria, Clarion, Clearfield, Crawford, Elk, Erie, Fayette, Forest, Greene, Indiana, Jefferson, Lawrence, McKean, Mercer, Somerset, Venango, Warren, Washington and Westmoreland Counties, PA and points in DE, MD, NJ, and DC, (7) between Charlotte, NC, on the one hand, and, on the other, points in SC and VA, (8) between Cleveland, OH, on the one hand, and, on the other, points in Allegheny, Armstrong, Beaver, Butler, Cambria, Clarion, Clearfield, Crawford, Elk, Erie, Fayette, Forest, Greene, Indiana, Jefferson, Lawrence, McKean, Mercer, Somerset, Venango, Warren, Washington and Westmoreland Counties, PA, (9) between points in Ohio, on the one hand, and, on the other, points in WV, (except those in Berkeley, Brooke, Grant, Hampshire, Hancock, Hardy, Jefferson, Marshall, Mineral, Morgan, Ohio, Pendleton, Tucker and Wetzel, Counties, WV, (10) between Detroit, MI, on the one hand, and, on the other, Indianapolis, IN, points in IN on and north of U.S. Hwy 24, and points in OH, (11) between Kansas City, MO, and Wichita, KS, (12) between St. Louis, MO, on the one hand, and, on the other, points in IL and IN, (13) between Omaha, NE, on the one hand, and, on the other, points in IA and SD, (14) between Minneapolis, MN, on the one hand, and, on the other, points in IA, ND, SD, and WI, (15) between Portland, OR, on the one hand, and, on the other, points in WA, (16) between Seattle, WA, on the one hand, and, on the other, points in OR, and (17) between Des Plaines, IL, on the one hand, and, on the other, points in Allen, Auglaize, Brown, Butler, Champaign, Clark, Clinton, Clermont, Defiance, Darke, Franklin, Fulton, Greene, Hamilton, Hancock, Henry, Highland, Logan, Lucas, Mercer, Miami, Montgomery, Ottawa, Paulding, Preble, Putnam, Sandusky, Seneca, Van Wert, Warren, Wood, and Williams Counties, OH, and points in IN, IA, MI, MO, and WI. (Hearing Site: Washington, DC or Rochester, NY.)

MC 16519 (Sub-85F), filed March 24, 1980. Applicant: FREDERICK TRANSPORT LTD., R.R. 6, Chatham, Ontario, Canada. Representative: Jeremy Kahn, Suite 733, Investment Building, 1511 K Street, NW, Washington, DC 20005. In foreign commerce only, transporting (1) *iron and steel articles, aluminum and aluminum products, zinc and zinc products, and non-ferrous metals*, (a) from the ports of entry on the international boundary line

between the U.S. and Canada in MI and NY to points in the U.S. (except AK, AZ, CA, CO, HI, ID, MT, NV, MN, OR, UT, WA, and WY), and (b) from points in IL, IN, MI, MO, NE, NY, OH, PA, TX, and WI, to the ports of entry on the international boundary line between the U.S. and Canada in NY and MI; and (2) (a) *prefabricated metal building products,* and (b) *materials and supplies* used in the manufacture of prefabricated metal building products, from Connersville, IN, and Ambridge, PA, to the ports of entry on the international boundary line between the U.S. and Canada in NY and MI.

MC 120618 (Sub-27F), filed June 27, 1980. Applicant: SCHALLER TRUCKING CORP., 5700 W. Minnesota St., Indianapolis, IN 46241. Representative: Stephen M. Gentry, 1502 Main St., Speedway, IN 46224. Transporting (1) *empty bins and scrap aluminum,* from points in IN, MI, and OH, to Massena, NY, and (2) *aluminum castings, auto parts, and empty bins,* from Messena, NY, to points in IN, MI, and OH.

MC 121568 (Sub-30F), filed May 19, 1980. Applicant: HUMBOLDT EXPRESS, INC., 345 Hill Avenue, Nashville, TN 37211. Representative: Warren A. Goff, 2008 Clark Tower, 5100 Poplar Avenue, Memphis, TN 38137. Transporting *plastic articles, and materials, equipment, and supplies* used in the distribution of plastic articles, from the facilities of the Tupperware Company, at or near Halls, TN, to points in LA. Condition: The person or persons who appear to be engaged in common control of applicant and another regulated carrier must either file an application under 49 U.S.C. 11343(a) or submit an affidavit indicating why such approval is unnecessary.

MC 121568 (Sub-44F), filed June 30, 1980. Applicant: HUMBOLDT EXPRESS, INC., 345 Hill Ave., Nashville, TN 37211. Representative: James G. Caldwell (same address as applicant). Transportating *plastic articles and materials, equipment, and supplies* used in the manufacture and distribution of plastic articles (except in bulk), between Halls, TN, on the one hand, and, on the other, points in the United States in and east of MT, CO, WY, and NM (except TX and LA).

Note 1.—Applicant intends to tack with existing authority at Halls and Memphis, TN.

Note 2.—The person or persons who appear to be engaged in common control must either file an application under 49 USC 11343(a) or submit an affidavit indicating why such approval is unnecessary.

MC 129908 (Sub-46F), filed May 5, 1980. Applicant: AMERICAN FARM LINES, INC., 8125 SW 15th St., Oklahoma City, OK 73107. Representative: John S. Odell (same address as applicant). Transporting (1) *aircraft parts and aircraft ground support equipment,* and (2) *parts and accessories* for the commodities in (1) above, between points in the U.S. (except Ak and HI), restricted to traffic originating at or destined to the facilities of Trans World Airlines.

MC 135568 (Sub-5F), filed June 26, 1980. Applicant: CHRISTIE RIGGING & TRUCKING CO., a Corporation, 182 Oakwood Dr., Glastonbury, CT 06033. Representative: Paul F. Sullivan, 711 Washington Bldg., Washington, D.C. 20005. Transporting *sound reducing equipment, air-moving equipment, and machinery parts,* between the facilities of the Aetna Manufacturing Corp. at or near Hartford, CT, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 145538 (Sub-1F), filed February 22, 1980. Applicant: J. D. VICKERS TRUCKING, INC., PO Box 1201, North Wilkesboro, NC 28569. Representative: J. D. Vickers, 19 1090 Fairchild Rd., Winston-Salem, NC 27105. Transporting *dry fertilizer and dry fertilizer ingredients,* in bulk and in bags, between points in Forsyth and Davidson Counties, NC, on the one hand, and, on the other, points in Campbell, Chesterfield, Patrick, Henry, Pittsylvania, Mecklenburg, Franklin, Carroll, Grayson, Floyd, Brunswick, Roanoke, and Halifax Counties, VA.

MC 146149 (Sub-18F), filed June 30, 1980. Applicant: KENNEDY FREIGHT LINES, INC., 7401 Fremont Pike, Perrysburg, OH 43551. Representative: Paul F. Beery, 275 E. State St., Columbus, OH 43215. Transporting (1) *auto parts, building materials, sporting goods, infant articles, and new furniture,* and (2) *materials, equipment, and supplies* used in the manufacture or distribution of the commodities in (1) above (except commodities in bulk), between points in the United States (except AK and HI). Condition: Any certificate issued in this proceeding is subject to prior or coincidental revocation of authority in MC-142897 Subs 1, 2, 5, 6, 10, and 11, and also any authority that may be granted in MC-142897 Sub 16F.

MC 147299 (Sub-2F), filed March 6, 1980. Applicant: REDWAY CARRIERS, INC., 5910 49th St., Kenosha, WJ 53140. Representative: Paul J. Maton, 10 S. LaSalle St., RM 1620, Chicago, IL 60603. Transporting (1) *food products,* and (2) *supplies* used in the manufacture of the commodity in (1) above, between Plymouth, IN, on the one hand, and, on the other, points in IL, IA, KY, MO, MN, OH, MI, WI, and TN.

Note.—Dual operations may be involved.

MC 147488 (Sub-7F), filed June 16, 1980 (republication). Applicant: BURT CLIFFORD TRANSPORT, INC., Box 400, Ruthven, Ontario, Canada NOP 2GO. Representative: Wilhelmina Boersma, 1600 First Federal Blig., Detroit, MI 48226. In foreign commerce only, transporting *glassware,* frpm ports of entry on the international boundary line between the United States and Canada at those points in MI on the Detroit and St. Clair Rivers to the facilities of Diamond Glass Company at Royersford, PA.

Note.—Previously published on July 24, 1980, as MC-147438 Sub 7F.

MC 149219 (Sub-2F), filed May 8, 1980. Applicant: GERALD TRANSPORT CHAMBLY, INC., 3730 Grande Ligne, Chambly, Quebec, Canada J3L 4A7. Representative: Adrien R. Paquette, 200 St. James Street West, No. 900, Montreal, Quebec, Canada H2Y 1M1. Transporting (1) *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), in marine containers, and (2) marine containers, between those ports of entry on the international boundary line between the United States and Canada in NY, VT, NH, and ME, on the one hand, and, on the other, points in VT, NH, MA, CT, ME, NY, NJ, DE, MD, RI, PA, OH, IN, and IL, restricted to traffic having a prior or subsequent movement by a water.

MC 149498F, filed May 16, 1980. Applicant: RIVER BEND TRANSPORTATION, INC., P.O. Box 5808, Pearl MS 39208. Representative: Morton E. Kiel, Suite 1832, 2 World Trade Center, New York, NY 10048. Transporting *such commodities* as are dealt in or used by manufacturers of hardware, building and construction materials, electrical and gas products, mill works, lumber, lumber products, wood products, wood byproducts, pallets, furniture, and fixtures (except commodities in bulk), between points in MS, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 149498 (Sub-1F), filed May 22, 1980. Applicant: RIVER BEND TRANSPORTATION, INC., P.O. Box 5808, Pearl, MS 39208. Representative: Morton E. Kiel, Suite 1832, 2 World Trade Center, New York, NY 10048. Transporting *such commodities* as are dealt in or used by lawn and garden equipment manufacturers (except commodities in bulk), between Tupelo, MS, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 149498 (Sub-2F), filed May 24, 1980. Applicant: RIVER BEND TRANSPORTATION, INC., P.O. Box 5808, Pearl, MS 39208. Representative: Morton E. Kiel, Suite 1832, 2 World Trade Center, New York, NY 10048. Transporting *such commodities* as are dealt in or used by food business houses, institutional suppliers, and restaurant suppliers (except commodities in bulk), between points in MS and AL, on the one hand, and, on the other, points in the U.S (except AK and HI).

MC 149509F, filed May 29, 1980. Applicant: FRANK D. J. DAL GALLO TRUCKING, INC., 300 East Lake Street, Mount Shasta, CA 96067. Representative: Michael S. Rubin, 256 Montgomery Street, San Francisco, CA 96067. Transporting *wood residuals,* between points in Shasta, Siskiyou, Tehama and Modoc Counties, CA, on the one hand, and, on the other, points in OR. Condition: Subject to coincidental cancellation at applicant's written request of Permit MC 142529 (Sub-1).

MC 150278 (Sub-1F), filed July 2, 1980. Applicant: BODIN'S INC., P.O.Box 687, 208 Wilson Ave, Bayfield, WI 54814. Representative: John L. Bruemmer, 121 West Doty Street, Madison, WI 53703. *Contract carrier,* transporting *such commodities* as are dealt in by grocery and food business houses, between Chicago, IL, on the one hand, and, on the other, Superior, WI, under continuing contract(s) with Twin Ports Grocery Company, of Superior, WI.

MC 150738 (Sub-1F), filed June 25, 1980. Applicant: HORNOI TRANSPORT, INC., P.O. Box 934, Miles City, MT 59301. Representative: Alan Foss, 502 First National Bank Bldg., Fargo, ND 58126. Transporting *petroleum and petroleum products,* in bulk, in tank vehicles, between points in MT, on the one hand, and, on the other, points in ND.

MC 150839F, filed December 7, 1979, published in the **Federal Register** issue of April 3, 1980 as FF–513 Sub 1, and republished as corrected this issue. Applicant: MURPHY WAREHOUSE COMPANY, 701 24th Ave. SE, Minneapolis, MN 55414. Representative: Andrew R. Clark, 1000 First National Bank Bldg., Minneapolis, MN 55402. Transporting *general commodities* (except classes A and B explosives, household goods as defined by the Commission, and commodities in bulk), from the facilities of Murphy Warehouse Company at Minneapolis, MN to Grand Forks, Fargo and Whapeton, ND, Eau Claire, La Crosse, Superior, Altoona, Chippewa Falls and Menomonie, WI, Sioux Falls, Brookings, and Watertown, SD, and points in MN, restricted to traffic originating at the named facilities.

Note.—This republication reflects the correct MC No. assigned and adds the state of MN to the destination which was erroneously deleted in the previous publication.

MC 151059F, filed July 2, 1980. Applicant: COWBOY OIL COMPANY, a corporation, P.O. Box 47, Woods Cross, UT 84087. Representative: F. Robert Reeder, P.O. Box 11989, Salt Lake City, UT 84147. *Contract carrier,* transporting *crude oil, scrubber oil, and condensate,* from points in Sweetwater County, WY, to the facilities of Morrison Petroleum Company, at Woods Cross, UT, under continuing contract(s) with Morrison Petroleum Company, of Woods Cross, UT.

MC 151169F, filed June 20, 1980. Applicant: TRANS WORLD OIL CORPORATION, 1633 26th St., P.O. Box 1839, Santa Monica, CA 90406. Representative: J. Michael Alexander, 5801 Marvin D. Love Freeway, Suite 301, Dallas, TX 75237. Transporting *petroleum and petroleum products,* between points in SC, NC, FL, and GA, restricted to the transportation of traffic originating at or destined to the facilities of USA Petroleum Corporation, USA Gasoline Corporation, Supersave Petroleum Corporation, Colonial Oil Company, Colonial Service Stations, Inc., Houston Oil Company, and Oasis Petroleum Corporation.

MC 151199F filed June 30, 1980. Applicant: MOTOR RAIL DELIVERY, INC. OF CHICAGO, 2075 West 43rd St., Chicago, IL 60609. Representative: William J. Boyd, 2021 Midwest Rd., Suite 205, Oak Brook, IL 60521. Transporting *general commodities* between Chicago, IL, on the one hand, and, on the other, points in WI on and south of a line beginning at the Mississippi River at Prairie du Chien, WI, and extending over U.S. Hwy. 18 to junction Interstate Hwy. 90 near Madison, WI, then over Interstate Hwy. 90 to junction Interstate Hwy. 94, then over Interstate Hwy. 94 to Lake Michigan at Milwaukee, WI; points in IL on and north of U.S. Hwy. 36; points in IN on, north, and west of a line beginning at the IL–IN State line and extending over U.S. Hwy. 36 to junction U.S. Hwy. 31, and then over U.S. Hwy 31 to the IN–MI State line; points in MI on, south, and west of a line beginning at Lake Michigan at Benton Harbor, MI, and extending over Interstate Hwy. 94 to junction U.S. Hwy. 131, and then over U.S. Hwy. 131 to the MI–IN State line; points in IA on and east of U.S. Hwy 61; and points in MO on, north, and east of a line beginning at the MO–IA State line and extending over U.S. Hwy. 61 to junction U.S. Hwy. 36, and then over U.S. Hwy. 36 to the MO–IL State line, restricted to shipment in trailers or containers having a prior or subsequent movement by rail or water. Condition: To the extent any certificate issued in this proceeding authorizes the transportation of classes A and B explosives, it will expire 5 years from the date of issuance.

Volume No. 319

Decided: August 8, 1980.

By the Commission, Review Board Number 1, Members Carleton, Joyce and Jones.

MC 8310 (Sub-13F), filed April 25, 1980. Applicant: JEFF'S TRUCKING, INC., 408½ Main Street, Waupun, WI 53963. Representative: Allan B. Torhorst, 217 East Jefferson Street, P.O. Box 190, Burlington, WI 53105. Transporting (1) *kitchen appliances, furnaces, and heaters,* (2) *parts and accessories* for the commodities in (1) above, and (3) *metal stampings, and castings,* between Beaver Dam, WI, on the one hand, and, on the other, Minneapolis, MN, and Dubuque, IA.

MC 147710 (Sub-2F), filed May 19, 1980, and previously noticed in **Federal Register** issued of July 22, 1980. Applicant: ACE CAB OF ELKHART, INC., 300 East High St., Elkhart, IN 46514. Representative: Willard Chester, 317 West Franklin St., P.O. Box 1261, Elkhart, IN 46514. *Contract carrier,* transporting *passengers and their baggage,* in special and charter operations, between points in Elkhart County, IN, on the one hand, and, on the other, points in IL, IN, MI, and OH, under continuing contract(s) with Consolidated Rail Corporation, of Elkhart, IN.

Note.—This republication clarifies the authority sought.

MC 147861 (Sub-4F), filed March 26, 1980, and previously noticed in **Federal Register** issue of July 10, 1980. Applicant: THE STANDISH CORPORATION, 339 South Leonard, Liberty, MO 64068. Representative: Tom B. Kretsinger, 20 East Franklin, Liberty, MO 64068. Transporting *brass, bronze and copper pipe and fittings,* (1) from Wynne, AR, to Independence, Springfield, Cape Girardeau, and St. Louis, MO, Council Bluffs and Des Moines IA, and Omaha and Lincoln, NE, and (2) from Independence, MO, to Council Bluffs and Des Moines, IA, Omaha and Lincoln, NE, and St. Louis, MO.

Note.—This republication shows Omaha and Lincoln, NE, as destination points in (1) and (2) above.

MC 150640 (Sub-1F), filed April 23, 1980, and previously noticed in the

Federal Register issue of July 15, 1980. Applicant: EMERSON EXPRESS CO., INC., 545 Lyell Avenue, Rochester, NY 14606. Representative: Raymond A. Richards, 35 Curtice Park, Webster, NY 14580. *Contract carrier,* transporting *scrap materials, metals, stainless steel, batteries, and reconditioned steel containers, including tubs,* between points in Monroe County, NY, on the one hand, and, on the other, New York, NY, points in Nassau and Suffolk Counties, NY, and points in AL, CT, IL, IN, KY, MA, MI, MO, NJ, OH, PA, and TN, under continuing contract(s) with Krieger Waste Paper Co., of Rochester, NY.

Note.—This republication includes the States of CT, MA, MI, and TN.

Volume No. 320

Decided: August 18, 1980.

By the Commission, Review Board Number 2, Members Chandler, Eaton and Liberman.

MC 114211 (Sub-425F), filed November 26, 1979, and previously noticed in **Federal Register** issue of March 20, 1980. Applicant: WARREN TRANSPORT, INC., P.O. Box 420, Waterloo, IA 50704. Representative: Adelor J. Warren (same address as applicant). Transporting *such commodities* as are dealt in, or used by manufacturers and dealers of agricultural and industrial equipment (except commodities in bulk), between points in the U.S. (including AK, but excluding HI).

Note.—This republication clarifies the commodity description.

MC 121060 (Sub-120F), filed November 9, 1979, and previously noticed in **Federal Register** issue of March 20, 1980. Applicant: ARROW TRUCK LINES, INC., P.O. Box 1416, Birmingham, AL 35201. Representative: William P. Jackson, Jr., 3426 N. Washington Blvd., P.O. Box 1240, Arlington, VA 22210. Transporting (1) *construction materials,* and (2) *materials, equipment, and supplies* used in the manufacture, distribution, and installation of the commodities in (1) above, (except commodities in bulk), between the facilities of The Celotex Corporation at points in the U.S. (except AK and HI), on the one hand, and, on the other, points in the U.S. (except AK and HI).

Note.—This republication clarifies the territorial description.

MC 144061 (Sub-14F), filed January 25, 1980, and previously noticed in **Federal Register** issue of April 22, 1980. Applicant: SICOMAC CARRIERS, INC., 347 Sicomac Ave., Wyckoff, NJ 07481. Representative: Jack L. Schiller, 345 Webster Ave., Brooklyn, NY 11230. *Contract carrier,* transporting (1) *liquid chemicals,* in bulk, from the facilities of Amoco Chemicals Corporation, at or near Willow Springs and Wood River, IL, and Griffith, IN, to points in the U.S. (except AK and HI), and (2) *liquid chemicals,* in bulk, from Wood River, IL, to Joliet, IL, restricted in (2) to traffic having a prior movement by water, under continuing contract(s) in (1) and (2) above with Amoco Chemicals Corporation of Chicago, IL.

Note.—This republication removes the restriction in part (1), shows Willow Springs, IL, and Griffith, IN, as additional origin points in (1), and shows Wood River, IL, as the origin point in (2).

MC 149351 (Sub-1F) filed April 29, 1980, and previously noticed in **Federal Register** issue of August 13, 1980. Applicant: HEYMAN TRUCKING, INC., Box 97, 212 Mulberry Street, Stephens City, VA 22655. Representative: Edward N. Button, 580 Northern Avenue, Hagerstown, MD 21740. *Contract carrier,* transporting *plastic articles,* from Winchester, VA, to points in ID, MT, OR, WA, WY, CO, NE, ND, SD, TX, and WI, under continuing contract(s) with Rubbermaid Commercial Products, Inc., of Winchester, VA.

Note.—This republication shows TX and WI as destination states.

Passenger

MC 124421 (Sub-1F) filed April 15, 1980. Applicant: 88 TRANSIT LINES, INC., Arentzen Boulevard, Charleroi, PA 15022. Representative: James W. Hagar, P.O. Box 1166, 100 Pine Street, Harrisburg, PA 17108. Transporting *passengers* and their *baggage* in the same vehicle with passengers; (1) in round-trip charter and special operations, from points in (a) that portion of Allegheny County, PA bounded on the west and north by U.S. 19 and the city of Pittsburgh, on the east by the Monongahela River to the intersection of PA Hwys 835 and 885, at or near the Clairton-Glassport Bridge, then by a line from that point to the borough of South Versailles, including the city of Pittsburgh; (b) that portion of Westmoreland County, PA, on and west of a line extending from the junction of PA Highway Legislative Route 61424, and the Fayette County-Westmoreland County Line, northward to the junction of the Youghiogheny River and the Westmoreland County Line at the borough of Robbins, PA; (c) that portion of Washington County, PA on and east of a line beginning at the intersection of PA Highway Legislative Route 62176, and the Washington County-Fayette County Line, then northward to the intersection of U.S. Hwy 40 and PA Highway Legislative Route 62079, then northward to the intersection of U.S. Hwy 10 and the Allegheny County-Washington County line; (d) that portion of Fayette County, PA, on north, and west of a line extending from the borough of East Millsboro to the junction of U.S. Hwy 51 and PA Highway Legislative Route 26026, and from that junction to the intersection of PA Highway Legislative Route 26086, and the Fayette County-Westmoreland County line, to points in the U.S. (including AK, but excluding HI) and return. (Hearing site: Pittsburgh, PA.)

MC 146450 (Sub-1F) filed August 6, 1979, and previously noticed in **Federal Register** issue of February 20, 1980. Applicant: UNITED CHARTER SERVICE, INC., 375 South Mayfair Ave., Daly City, CA 94015. Representative: Eldon M. Johnson, 650 California St., Suite 2808, San Francisco, CA 94108. Transporting *passengers and their baggage,* in the same vehicle with passengers, in charter operations, beginning and ending at San Francisco, CA, and extending to Carson City, NV, and points in Douglas, Storey, and Washoe Counties, NV, limited to the transportation of not more than 15 passengers in any one vehicle.

Note.—This republication shows Carson City, NV, and Douglas, Storey, and Washoe Counties, NV, in lieu of Carson City, NY, and Douglas, Storey, and Washoe Counties, NY.

Passenger

MC 150840 (Sub-1F), filed June 30, 1980. Applicant: HERBERT G. STEPHENS d.b.a. STEPHENS TOURS SERVICE, 710 Owens St., Rockville, MD 20850. Representative: Timothy C. Miller, Suite 301, 1307 Dolley Madison Blvd., McLean, VA 22101. Transporting *passengers and their baggage,* in the same vehicle with passengers, in charter and special operations, restricted to the transportation of not more than 15 passengers in the same vehicles (not including the driver), beginning and ending at points in MD, VA, and DC, and extending to points in the U.S., (except AK and HI).

Volume No. OP4-006

Decided: July 25, 1980.

By the Commission, Review Board Number 1, Members Carleton, Joyce and Jones.

MC 11207 (Sub-547F), filed April 15, 1980. Applicant: DEATON, INC., 317 Ave. W., P.O. Box 938, Birmingham, AL 35201. Representative: Kim D. Mann, Suite 1010, 7101 Wisconsin Ave., Washington, DC 20014. Transporting (1) *fabricated iron and steel articles,* and (2) *iron and steel castings,* (a) from points in Harrison County, TX, to points in the U.S. (except AK and HI), and (b) from Dallas, Houston, Lubbock, and San Antonio, TX, to points in the U.S.

(except AK and HI), restricted in (b) to traffic originating at the facilities of Cobb Industries, Inc., its customers, or suppliers.

MC 21866 (Sub-155F), filed April 4, 1980, previously noticed in the **Federal Register** issue of July 10, 1980, and republished this issue. Applicant: WEST MOTOR FREIGHT, INC., 740 S. Reading Ave., Boyertown, PA 19512. Representative: Alan Kahn, 1430 Land Title Bldg., Philadelphia, PA 19110. Transporting (1) *cement, brick, asphalt coatings, steel and plastic tanks, and potting compounds,* (except commodities in bulk), and (2) *materials and supplies* used in the manufacture and distribution of commodities in (1) above (except commodities in bulk), between Mertztown (Berks County), PA, on the one hand, and, on the other, points in the U.S. (except AK, HI and PA), restricted to the transportation of traffic originating at or destined to the facilities of Atlas Minerals & Chemicals, Inc.

Note.—The purpose of this republication is to correctly state the territorial description.

MC 21866 (Sub-175), filed June 30, 1980. Applicant: WEST MOTOR FREIGHT, INC., 740 S. Reading Ave., Boyertown, PA 19512. Representative: Alan Kahn, 1430 Land Title Bldg., Philadelphia, PA 19110. Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of The Richardson Company and its subsidiaries.

MC 29886 (Sub-374F), filed May 20, 1980, previously noticed in the **Federal Register** issue of May 20, 1980, and republished this issue. Applicant: DALLAS & MAVIS FOWARDING CO., INC., 4314 39th Avenue, Kenosha, WI 53142. Representative: Paul F. Sullivan, 711 Washington Bldg., Washington, DC 20005. Transporting (1) *commodities* the transportation of which because of size or weight, requires the use of special equipment, and (2) *self-propelled articles* each weighing 15,000 lbs, or more, when transported on trailers, between points in CT, DE, IL, IN, IA, KY, NH, MD, ME, MA, MI, MO, NJ, NY, OH, PA, RI, VT, WV, VA, WI and DC.

Note.—The purpose of this republication is to correct the territorial description.

MC 51146 (Sub-846F), filed May 16, 1980, previously noticed in the **Federal Register** issue of July 17, 1980, and republished this issue. Applicant: SCHNEIDER TRANSPORT, INC., P.O. Box 2298, Green Bay, WI 54306. Representative: Matthew J. Reid, Jr. (same address as applicant). Transporting *glass products* (except commodities in bulk), from the facilities of Pittsburgh Corning Corporation, at (a) Port Alleghany, PA, and (b) Sedalia, MO, to points in AL, AR, FL, GA, IL, IN, IA, KS, KY, LA, MI, MN, MS, MO, NE, NC, OH, OK, SC, TN, TX, VA, WV, and WI.

Note.—The purpose of this republication is to include VA as a destination point.

MC 78687 (Sub-104F), filed February 12, 1980, previously noticed in the **Federal Register** issue of April 3, 1980 and republished this issue. Applicant: LOTT MOTOR LINES, INC., West Cayuga St., P.O. Box 751, Moravia, NY 13118. Representative: E. Stephen Heisley, 805 McLachlen Bank Bldg., 666 11th St., NW., Washington, DC 20001. Transporting *fly ash,* in bulk, in tank vehicles, (1) from Indiana, Shelocta, Homer City, and Huff, PA, to points in NY, OH, DE, VA, WV, IN, VT, MA, and CT, and (2) between points in NY, restricted in (2) to prior or subsequent movements by rail.

Note.—The purpose of this republication is to (1) correctly state the territorial description in (1), and (2) to correctly state that the restriction applies to (2).

MC 89697 (Sub-30F), filed June 3, 1980. Applicant: KRAJACK TANK LINES, INC., 480 E. Westfield Ave., Roselle Park, NJ 07204. Representative: Morton E. Kiel, Suite 1832, 2 World Trade Center, New York, NY 10048. Transporting *liquid chemicals, and waste liquid chemical materials for recycling,* in bulk, in tank vehicles, between the facilities of Marisol, Inc., at Middlesex, NJ, on the one hand, and, on the other, those points in the U.S. in and east of ND, SD, ME, KS, OK, and TX.

MC 93147 (Sub-20F), filed May 28, 1980, previously noticed in the **Federal Register** issue of July 22, 1980, and republished this issue. Applicant: DELTA TRANSPORT CORPORATION, 840 Union Street, West Springfield, MA 01089. Representative: James M. Burns, 1383 Main Street, Suite 413, Springfield, MA 01103. Transporting (a) *batteries, flashlights, lamps, store display racks, electrical equipment and parts,* (except commodities in bulk), and (b) *materials, equipment and supplies* used in the manufacturing, sale and distribution of those commodities in (a), between Cerritos, Pasadena, and San Francisco, CA, Hartford, New Britain, Wallingford, Waterbury, and Oakville, CT, Wilmington, DE, Atlanta, GA, Chicago, IL, Red Oak, IA, Lawrence, Medford, Taunton, Wilmington, and Worcester, MA, Marysville, MO, Berlin, Voohersville, and Manchester, NH, Edison and Saddlebrook, NJ, Lockport, NY and Schenectady, NY, Asheboro, Ashville, Greensboro and Greenville, NC, Cleveland, Edgewater, and Freemont, OH, Portland, Or, Kingsport and Memphis, TN, Dallas, TX, and Burlington, ST. Albans, and Bennington, VT, restricted to traffic originating at or destined to the facilities of Union Carbide Corporation.

Note.—The purpose of this republication is to delete "chemicals" from the commodity description.

MC 98807 (Sub-4F), filed June 16, 1980. Applicant: RAJAC, INC., P.O. Box 1080, Kenner, LA 70063. Representative: William D. Lynch, P.O. Box 912, Austin, TX 78767. Transporting (1)(a) *machinery, materials, supplies and equipment* in connection with the discovery, development and production of natural gas and petroleum, and (b) *petroleum products,* in bulk, between points in LA, and (2) *commodities which, because of size or weight, require the use of special equipment, and parts thereof,* and *utility poles,* from points in LA south of U.S. Hwy 190 at the MS–LA State line, west to LA Hwy 12, and continuing west to the LA–TX State line.

Note.—This application is to convert a Certificate of Registration involving the same commodities within the state of LA. This application is filed in conjunction with an application by Petroleum Transport Company to transport gasoline, distillate fuel and aviation fuel, in bulk, in tank vehicles, from Jefferson County and Brazoria County, TX to points in LA. These companies are commonly owned and operated. A consolidated hearing of these two applications is requested. The parties intent to continue the lease of the certificate if converted.

MC 98807 (Sub-5F), filed June 16, 1980. Applicant: PETROLEUM TRANSPORT COMPANY, a corporation, P.O. Box 1080, Kenner, LA 70063. Representative: William D. Lynch, P.O. Box 912, Austin, TX 78767. Transporting *gasoline, distillate fuel, and aviation fuel,* in bulk, in tank vehicles, from points in Jefferson and Brazoria Counties, TX, to points in LA. Condition: The issuance of a certificate in this proceeding is conditioned upon either (a) the coincidental cancellation of Certificate of Registration No. MC–98807 Sub-No. 2, at applicant's written request, or (b) the successful conversion of that certificate of public convenience and necessity in No. MC–98807 Sub-No. 2.

MC 107006 (Sub-9F), filed April 14, 1980, and previously noticed in the **Federal Register** issue of July 10, 1980. Applicant: THOMAS KAPPEL, INC., P.O. Box 1408, Springfield, OH 45501. Representative: John L. Alden, 1396 W. Fifth Ave., Columbus, OH 43212.

Contract carrier, transporting *wood and wood products,* (except commodities in bulk), between the facilities of Buckeye Wood Products Inc., and its subsidiaries Union Cabinet Co., and Paint Valley Pallet Co., at or near S. Charleston, Milford Center, and Bainbridge, OH, on the one hand, and, on the other, points in IL, IN, IA, KY, MI, MO, NY, PA, TN, WI, and WV, under continuing contract(s) with Buckeye Wood Products Inc. and its subsidiaries Union Cabinet Co. and Paint Valley Pallet Co., of South Charleston, OH.

Note.—This republication is to reflect the correct name of the supporting shipper in this proceeding.

MC 115826 (Sub-581F), filed March 3, 1980, previously noticed in the **Federal Register** issue of May 13, 1980, and republished this issue. Applicant: W. J. DIGBY, INC., A Nevada Corporation, 6015 East 58th Ave., Commerce City, CO 80022. Representative: William J. Boyd, 2021 Midwest Rd., Suite 205, Oak Brook, IL 60521. Transporting *such commodities* as are dealt in and used by manufacturers and distributors of alcoholic beverages, and wine, from the facilities of Heublein, Inc., at or near Hartford, CT, to points in AZ, CA, CO, GA, ID, IL, IN, KS, KY, MI, MN, MO, MT, NE, NV, OK, SD, TN, UT, WI, and WY, restricted to the transportation of traffic originating at the named facility.

Note.—The purpose of this republication is to correct the commodity description.

MC 115826 (Sub-584F), filed April 1, 1980, previously noticed in the **Federal Register** issue of July 10, 1980, and republished this issue. Applicant: W. J. DIGBY, INC., 6015 East 58th Ave., Commerce City, CO 80022. Representative: Howard Gore (same address as applicant). Transporting (1) *oils, cleaning and washing compounds, wax, textile softeners, fire-proofing compounds, fatty acids, and chemicals* (except commodities in bulk), and (2) *materials and supplies* used in the manufacture and distribution of the commodities in (1) above, (except commodities in bulk), between the facilities of Emery Industries, Inc., at (a) Santa Fe Springs and Los Angeles, CA, (b) Cincinnati, OH, (c) Lock Haven, PA, (d) Mauldin, SC, and (e) Linden, NJ, on the one hand, and, on the other, points in the U.S. (except AK and HI).

Note.—The purpose of this republication is to include "oils" in the commodity description.

MC 119777 (Sub-380F), filed June 5, 1980, previously noticed in the **Federal Register** issues of March 27, 1980, and June 3, 1980, and republished this issue. Applicant: LIGON SPECIALIZED HAULER, INC., Hwy 85—East, Madisonville, KY 42431. Representative: Carl U. Hurst, P.O. Drawer "L", Madisonville, KY 42431. Transporting (1) *construction forms, and construction form material,* and (2) *scaffolding, and scaffolding material,* between points in the U.S. (except AK and HI), restricted to the transportation of shipments originating at or destined to the facilities and jobsites of the Ceco Corporation.

Note.—The purpose of this republication is to correctly state the restriction.

MC 119777 (Sub-458), filed February 4, 1980, previously noticed in the **Federal Register** issue of April 15, 1980, and republished this issue. Applicant: LIGON SPECIALIZED HAULER, INC., Hwy 85-East, Madisonville, KY 42431. Representative: Carl U. Hurst, P.O. Drawer "L", Madisonville, KY 42431. Transporting (1) *non-ferrous metals, alloys, molybenum, ores, concentrates, copper, and copper crystals,* and (2) *materials, equipment, and supplies* used in the production and mining of the commodities in (1) above, between points in Pima County, AZ, on the one hand, and, on the other, points in the U.S. (except AK and HI).

Note.—The purpose of this republication is to correctly state the commodity description.

MC 120427 (Sub-33F), filed September 17, 1980, and previously noticed in the **Federal Register** issue of March 14, 1980. Applicant: WILLIAMS TRANSFER, INC., 2128 East Hwy #30, Grand Island, NE 68801. Representative: John K. Walker (same address as applicant). Transporting *meats, meat products and meat byproducts and articles distributed by meat packing houses,* from Denison, Carroll, Iowa Falls, Sioux City, Ft. Dodge, and Des Moines, IA, Crete, Lincoln, and Omaha, NE, to points in MT, WY, CO, NM, WA, OR, NV, ID, AZ, and UT, restricted to the transportation of traffic originating at the facilities of Farmland Foods, Inc., at or near the named origins.

Note.—This republication is to correctly reflect the territorial description.

MC 136786 (Sub-194F), filed December 17, 1979, previously noticed in the **Federal Register** issue of April 1, 1980. Applicant: ROBCO TRANSPORTATION, INC., P.O. Box 10375, Des Moines, IA 50306. Representative: Larry D. Knox, 600 Hubbell Bldg., Des Moines, IA 50309. Transporting *cheese, cheese foods, and cheese spreads,* from La Crosse, WI, to Richmond, CA, Santa Fe Springs, CA, Carthage, MO, Garland and Houston, TX, Denver, CO, Landover, MD, and Bellevue, WA.

Note.—The purpose of this republication is to correct the destination point published as Bellevue, MD to Bellevue, WA.

MC 142206 (Sub-1F), filed June 30, 1980. Applicant: SPORT AND WATER SAFETY INSTITUTE, LTD., 3365 Main St., College Park, GA 30337. Representative: Bruce E. Mitchell, 3390 Peachtree Rd., N.E., 5th Fl.—Lenox Towers So., Atlanta, GA 30326. Transporting *passengers and their baggage,* in the same vehicle with passengers, in special and charter operations, between points in GA on, north and west of a line beginning at the GA-NC State line and extending along U.S. Hwy 441 to junction U.S. Hwy 80, then along U.S. Hwy 80 to the GA-AL State line, those in Bibb County, GA, south of U.S. Hwy 80 and those in Crisp County, GA, on the one hand, and, on the other, points in the U.S. (except AK and HI), restricted to the transportation of passengers having a prior movement by air.

MC 143127 (Sub-70F), filed April 7, 1980, previously noticed in the **Federal Register** issue of July 10, 1980, and republished this issue. Applicant: K. J. TRANSPORTATION, INC., 6070 Collett Rd., Victor, NY 14564. Representative: Linda A. Calvo (same address as applicant). Transporting *adhesives,* from Paxton, IL, to Columbus, OH, Philadelphia, PA, Tucker, GA, and Winchester, MA.

Note.—The purpose of this republication is to modify the territorial description.

MC 143696 (Sub-21F), filed June 30, 1980. Applicant: AMERICAN INDUSTRIAL TRANSPORTATION, INC., P.O. Box 1416, Henderson, TX 75652. Representative: Hugh T. Matthews, 2340 Fidelity Union Tower, Dallas, TX 75201. *Contract carrier,* transporting *machinery,* and *materials, equipment and supplies* used in the manufacture and distribution of machinery, between points in the U.S. (except AK and HI), under continuing contract(s) with Tom Taylor Machinery Company, Inc., of Houston, TX.

MC 144547 (Sub-6F), filed December 19, 1979, previously noticed in the **Federal Register** issue of April 1, 1980, and republished this issue. Applicant: DURA-VENT TRANSPORT CORPORATION, 2525 El Camino Real, Redwood City, CA 94064. Representative: Barry Roberts, 888 17th St., N.W., Washington, DC 20006. *Contract carrier,* transporting *truck parts and accessories,* from points in the U.S. (except AK and HI), to Fremont, CA, under continuing contract(s) with Universal Filter Supply, Inc.

Note.—The purpose of this republication is to correct the territorial description.

MC 145857 (Sub-3F), filed October 9, 1979, previously published in the **Federal Register** issue of March 14, 1980, and

republished this issue. Applicant: K & R TRUCKING CO., a corporation, P.O. Box 63, Dacus Rd., Preston GA 31824. Representative: Henry L. Crisp, P.O. Box J, Americus, GA 31709. Transporting (1) *agricultural lime and gypsum*, from points in Lee County, AL, and Hamilton, Madison, Taylor, Jefferson, Jackson, and Leon Counties, FL, to those points in GA on, south, and west of a line beginning at the GA–AL State line and extending along U.S. Hwy 80 to junction Interstate Hwy 75, and then along Interstate Hwy 75 to the GA–FL State line, and (2) *lumber*, from points in Stewart, Webster, and Sumter Counties, GA, to points in AL, AR, FL, KY, LA, MS, NC, SC, TN, and VA.

Note.—The purpose of this republication is to correctly state the territorial description in (1) above.

MC 146546 (Sub-2F), filed July 26, 1979, previously noticed in the **Federal Register** issue of March 6, 1980, and republished this issue. Applicant: LUCARJO CARRIERS, 4643 Prescott St., Lincoln, NE 68506. Representative: John W. Arnett (same address as applicant). To operate as a *contract carrier*, by motor vehicle, in interstate or foreign commerce, over irregular routes, transporting (1) *furniture* and (2) *materials, equipment, and supplies* used in the manufacture and distribution of furniture, between the facilities of Harris of Pendleton, at Lincoln, NE, on the one hand, and, on the other, points in IA, IL, IN, OH, PA, NJ, NY, MA, CT, MD, DE, WV, VA, AR, MS, AL, OK, KS, TX, MN, WI, MI, TN, CO, MO, and DC, under continuing contract(s) with Harris of Pendleton, of Lincoln, NE.

Note.—The purpose of this republication is to correctly reflect the territorial description.

MC 148766 (Sub-3F), filed March 3, 1980. Applicant: SMITH MOTOR FREIGHT, INC., 9112 S. Villa, Oklahoma City, OK 73159. Representative: Michael H. Lennox, 7700 N. Broadway, Oklahoma City, OK 73113. Over regular routes, transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between Oklahoma City and Chickasha, OK: From Oklahoma City over U.S. Hwy 62 to the junction of the H. E. Bailey Turnpike, then over the H. E. Bailey Turnpike to junction Hwy 277, then over U.S. Hwy 277 to junction U.S. Hwy 281 at or near Richards Spur, OK, then over U.S. Hwy 281 to Anadarko, OK, then over U.S. Hwy 62 to Chickasha, and return over the same route, serving all intermediate points and serving the off-route points of Cyril and Apache, OK.

MC 150487F, filed March 12, 1980. Applicant: THOMAS KELSEY, 2557 Airport Hwy., Toledo, OH 43609. Representative: Charles E. Bloom, 2917 Lagrange St., Toledo, OH 43608. Transporting *wrecked or disabled motor vehicles*, between those points in IL on and east of Interstate Hwy 57, those points in IN on and north of Interstate Hwy 70, and those points in PA on and west of Interstate Hwys 81 and 83, and points in OH and MI.

MC 150796 (Sub-1F), filed June 16, 1980. Applicant: CLIFFORD A. PERKHURST, 1229 Dakota No., Huron, SD 57350. Representative: Edward A. O'Donnell, 1004 29th St., Sioux City, IA 51104. *Contract carrier*, transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between points in the U.S. (except AK and HI), under continuing contract(s) with Leisure Technology, Inc., of Huron, SD.

MC 150927F, filed May 30, 1980. Applicant: HORIZON TRANSPORT, INC., 13101 N.E. Whittaker Way, Portland, OR 97204. Representative: Michael D. Crew, 1700 Standard Plaza, Portland, OR 97204. Transporting (1) *building materials*, (2) *lumber and lumber products*, other than those in (1), (3) *iron and steel articles*, (4) *forest products*, (5) *contractor's equipment materials and supplies*, (6) *feed and feed ingredients*, (7) *baling twine* and (8) *fertilizer and fertilizer additives*, between points in WY, CO, NM, ID, UT, AR, WA, OR, NV, and CA.

MC 151067 (Sub-1F), filed June 8, 1980. Applicant: TWILIGHT TRUCKING, LTD., 4319 78th Ave., Edmonton, Alberta, Canada T6B 2N3. Representative: Dale Thiessen (same address as applicant). In foreign commerce only, transporting *poly vinyl chloride resins*, in bags, from ports of entry on the international boundary line between the U.S. and Canada at points in MT, ID, and WA, to points in CA, OR, WA, UT and NE.

MC 151127 (Sub-1F), filed June 24, 1980. Applicant: CRST, INC., P.O. Box 68, Cedar Rapids, IA 52406. Representative: Kenneth L. Core (same address as applicant). *Contract carrier*, transporting *general commodities* (except classes A and B explosives, household goods as defined by the Commission, and commodities in bulk), between those points in the U.S. in and east of ND, SD, NE, CO, and NM, under continuing contract(s) with Aluminum Company of America, of Pittsburgh, PA.

MC 151266 (Sub-1F), filed June 30, 1980. Applicant: YOWELL TRANSPORTATION SERVICE, INC., 1840 Cardington Rd., Dayton, OH 45409. Representative: Andrew Jay Burkholder, 275 East State St., Columbus, OH 43215. *Contract carrier*, transporting (1) *analog and digital electronic machines and systems*, and (2) *materials, equipment, and supplies* used in the manufacture and operation of the commodities in (1) above, between points in the U.S. (except AK and HI), under continuing contract(s) with Systems Engineering Laboratories, Inc., of Fort Lauderdale, FL.

MC 151306F, filed June 24, 1980. Applicant: THE TRAVEL TRUST, INC. d.b.a. TTT, 912 Main St., Sharpsburg, PA 15215. Representative: Joseph Matas (same address as applicant). Transporting *passengers and their baggage*, in special and charter operations, and sightseeing and pleasure tours, between points in PA, on the one hand, and, on the other, points in AL, CT, DE, FL, GA, IL, IN, KY, LA, ME, MD, MA, MI, MS, NH, NJ, NY, NC, RI, SC, TN, VT, VA, WV, OH, and DC.

MC 151307F, filed June 8, 1980. Applicant: TREFFLE & REID LECLERC, a partnership, P.O. Box 1095, Grand Falls, New Brunswick, Canada. Representative: Adrien R. Paquette, 200 St. Jacques St., West, Suite 900, Montreal, Quebec, Canada, H2Y 1M1. In foreign commerce only, transporting *passengers and their baggage*, in round-trip charter operations, beginning and ending at ports of entry on the international boundary line between the U.S. and Canada at points in NY, VT, NH, and ME, and extending to points in ME, NH, VT, CT, RI, MA, NY, NJ, DE, PA, MD, VA, GA, NC, SC, FL, and DC.

Volume No. OP4–013

Decided: August 15, 1980.

By the Commission, Review Board Number 2, Members Chandler, Eaton and Liberman. Member Liberman not participating.

MC 21866 (Sub-163F), filed May 27, 1980, and previously noticed in the FR issue of July 24, 1980. Applicant: WEST MOTOR FREIGHT, INC., 740 S. Reading Ave., Boyertown, PA 19512. Representative: Alan Kahn, 1430 Land Title Bldg., Philadelphia, PA 19110. Transporting *plastic and plastic products* (except commodities in bulk), from Reading, PA, and Wytheville, VA, to points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of The Polymer Corporation or Polypenco, Inc.

Note.—This republication is to correctly reflect the territorial description.

MC 29647 (Sub-47F), filed June 10, 1980, previously noticed in the **Federal Register** issue of July 22, 1980, and republished this issue. Applicant: CHARLTON BROS. TRANSPORTATION CO., INC., P.O. Box 2097, Hagerstown, MD 21740. Representative: Charles E. Creager, P.O. Box 1417, 1329 Pennsylvania Ave., Hagerstown, MD 21740. Transporting *general commodities (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment) and containers or trailers, between points in DE, MD, WV, VA, PA, NJ, and DC, restricted to traffic having a prior or subsequent movement by rail, water or air.*

Note.—The purpose of this republication is to corectly state the commodity description.

MC 75406 (Sub-51F), filed February 15, 1980, previously noticed in the FR issue of May 13, 1980, and republished this issue. Applicant: SUPERIOR FORWARDING COMPANY, INC., 2600 So. Fourth St., St. Louis, MO 63118. Representative: Joseph E. Rebman, 314 No. Broadway, Suite 1330, St. Louis, MO 63102. Transporting (1) *agricultural insecticides and agricultural fungicides,* and (2) *tree and weed killing compounds,* (except commodities in bulk), between Helena and West Helena, AR, and Clarksdale, MS.

Note.—The purpose of this republication is to correctly reflect the commodity description. Applicant proposes to tack with existing authority and to interline with other carriers.

MC 119777 (Sub-489F), filed June 23, 1980, previously noticed in the FR issue of July 24, 1980, and republished this issue. Applicant: LIGON SPECIALIZED HAULER, INC., Hwy 85—East, Madisonville, KY 42431. Representative: Carl U. Hurst, P.O. Drawer "L", Madisonville, KY 42431. Transporting *component parts, materials, equipment, and supplies* (except commodities in bulk), used in connection with or in the manufacture of mobile homes and recreational vehicles, between points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of Elixir Industries, Inc., its customers, or its suppliers.

Note.—The purpose of this republication is to correct the commodity description.

MC 141376 (Sub-7F), filed April 10, 1980. Applicant: CERTARO TRUCKING COMPANY, A Corporation, 14 Muller Rd, Oakland, NJ 07436. Representative: Joseph R. Siegelbaum, 17 Academy St, Newark, NJ 07102. *Contract carrier,* transporting (1) *chemicals, cleaning, washing, scouring and defoaming compounds* and (2) *materials, equipment and supplies* used in the manufacture and sale of such commodities, in temperature-controlled vehicles (except commodities in bulk), (a) between Kearny, NJ, Houston, TX, and Chicago, IL, on the one hand, and, on the other, points in CA, OR, WA, ID, and WY; and (b) between Houston, TX, and Chicago, IL, under continuing contract(s) with Drew Chemical Corporation, at Boonton, NJ. (Hearing site: New York, NY or Newark, NJ.)

MC 142686 (Sub-39F), filed February 20, 1980. Applicant: MID-WESTERN TRANSPORT INC., 10506 S. Shoemaker Ave., Santa Fe Springs, CA 90670. Representative: Joseph Fazio (same address as applicant). *Contract carrier,* transporting (1) *refrigeration equipment,* and (2) *materials and supplies* used in the manufacture, distribution and installation of refrigeration equipment, between Waynesboro, PA, on the one hand, and, on the other, points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of Frick Co., and under continuing contract(s) with Frick Co., of Waynesboro, PA.

MC 142686 (Sub-40F), filed February 22, 1980. Applicant: MID-WESTERN TRANSPORT, INC., 10506 South Shoemaker Ave., Santa Fe Springs, CA 90670. Representative: Joseph Fazio (same address as applicant). *Contract carrier,* transporting *steel products,* between Rockford, IL, and Reading, PA, on the one hand, and, on the other, points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of Carpenter Technology, and under continuing contract(s) with Carpenter Technology, of Reading, PA.

MC 144986 (Sub-3F), filed January 18, 1980, and previously noticed in the **Federal Register** issue of July 10, 1980. Applicant: STAHLER TRUCKING & LEASING, INC., 208 East Harrison St., Wapakoneta, OH 45895. Representative: John L. Alden, 1396 West Fifth Ave., P.O. Box 12241, Columbus, OH 43212. *Contract carrier,* transporting *foodstuffs, and materials and supplies* used in the manufacture and distribution of foodstuffs, (except commodities in bulk), between Bedford Heights and Columbus, OH, on the one hand, and, on the other, points in U.S. (except AK and HI), under continuing contract(s) with Lancaster Colony Corporation, and its subsidiaries, of Columbus, OH.

Note.—This republication is to include the contracting shipper's subsidiaries.

MC 145366 (Sub-3F), filed April 21, 1980. Applicant: VENABLE TRUCKING COMPANY, INC., Rt. 1, Box 313, Odenville, AL 35120. Representative: John W. Cooper, 200 Woodware Bldg., 1927 1st Ave. North, Birmingham, AL 35203. Transporting (1) *sand,* in bulk, from the facilities of Tri State Sand Company, Inc. in or near Tishomingo, MS, and Camden, TN, to those points in the U.S. in and east of MN, IA, MO, KS, OK, TX, and (2) *slag and crushed stone,* from points in AL to points in MS.

MC 146226 (Sub-2F), filed April 11, 1980. Applicant: J. and P. Trucking Co., Inc., P.O. Box 457, Lincolnton, NC 28092. Representative: Dwight L. Koerber, Jr., P.O. Box 1320, Clearfield, PA 16830. Transporting (1) *foodstuffs,* from Lincolnton, NC, Winchester, Timberville, VA, and Martinsburg, WV, to points in the U.S., and (2) *materials and supplies* used in the manufacture and distribution of foodstuffs, (except commodities in bulk), in the reverse direction.

MC 150316 (Sub-1F), filed May 23, 1980, previously noticed in the **Federal Register** issue of July 22, 1980, and republished this issue. Applicant: ROBERT M. HARRIS, Star Rte., Box 134, Buckingham, VA 23921. Representative: Frank B. Hand, Jr., P.O. Drawer C, Berryville, VA 22611. Contract carrier, transporting (1)(a) *stone and stone products,* and (b) *steel and aluminum articles,* from the facilities of Allen Morrison, Inc., at Lynchburg, VA to points in CA, CT, GA, IL, IN, ME, MD, MA, MI, MN, MO, NC, NJ, NH, NY, OH, OR, PA, SC, VT, VA, WV, and WI, and (2) *aluminum, cement, mortar, surface coatings, steel, cardboard, lumber and pallets,* in the reverse direction, under continuing contract(s) with Allen Morrison, Inc.

Note.—The purpose of this republication is to include NY as a destination state in (1) above.

Volume No. OP4–014]

Decided: August 8, 1980.

By the Commission, Review Board Number 3, Members Parker, Fortier and Hill

MC 19306 (Sub-2F), filed April 14, 1980. Applicant: R. J. TAYLOR AND G. G. TAYLOR CO., 180 Jefferson Blvd., Warwick, RI 02886. Representative: Charles Ephraim, Suite 600, 1250 Connecticut Ave., NW, Washington, DC 20036. *Contract carrier,* transporting *general commodities,* between points in CT, ME, MA, NH, NJ, NY, PA, RI, and VT. Restriction: The service to be performed by the above-named carrier is limited to a service in which said carrier leases trucks with drivers to the shippers for the transportation of such shippers' property.

MC 78787 (Sub-53F), filed June 30, 1980. Applicant: PACIFIC MOTOR

TRUCKING COMPANY, a corporation, P.O. Box 990, Burlingame, CA 94010. Representative: John MacDonald Smith, 813 Southern Pacific Bldg., One Market Plaza, San Francisco, CA 94105. *Contract carrier,* transporting (1) *motor vehicles,* in truckaway and driveaway service, in initial movements, between points in the U.S., and (2) *motor vehicles,* in truckaway and driveaway service, in secondary movements, between points in the U.S. under continuing contract(s) with General Motors Corporation, of Detroit, MI.

MC 109026 (Sub-27F), filed June 26, 1980, previously noticed in the **Federal Register** issue of July 29, 1980, and republished this issue. Applicant: MANNING MOTOR EXPRESS, INC., P.O. Box 685, Glasgow, KY 42141. Representative: Henry E. Seaton, 929 Pennsylvania Bldg., 425 13th St., NW, Washington, DC 20004. Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between Glasgow, KY, on the one hand, and, on the other, points in OH.

Note.—Applicant intends to tack with its existing authority. The purpose of this republican is to correct the tacking statement.

MC 114457 (Sub-577F), filed June 30, 1980. Applicant: DART TRANSIT COMPANY, 2102 University Avenue, St. Paul, MN 55114. Representative: James H. Wills (same address as applicant). Transporting *(1) toilet preparations, soap products, and (2) materials, equipment, and supplies* used in the manufacture and distribution of the commodities named in (1) above (except commodities in bulk), between points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of Minnetonka, Inc.

MC 118776 (Sub-50F), filed June 30, 1980. Applicant: GULLY TRANSPORTATION, INC., 3820 Wisman Lane, Quincy, IL 62301. Representative: Frank W. Taylor, Jr., Suite 600, 1221 Baltimore Ave., Kansas City, MO 64105. Transporting *wood pulp, dishes, plates and trays, packing partitions, egg cartons, and molded pulp,* from Hammond, IN, to points in MN, MO, KS, and WI.

MC 119777 (Sub-495F), filed June 27, 1980, previously noticed in the **Federal Register** issue of July 29, 1980, and republished this issue. Applicant: LIGON SPECIALIZED HAULER, INC., Hwy 85 E, Madisonville, KY 42431. Representative: Carl U. Hurst, P.O. Drawer L, Madisonville, KY 42431. Transporting *roofing and roofing materials* (except in bulk), from Tuscaloosa, AL to points in FL, GA, TN, AR, MS, and LA.

Note.—The purpose of this republication is to insert GA in lieu of CA in the territorial description.

MC 120727 (Sub-9F), filed June 27, 1980. Applicant: GALLATIN-PORTLAND FREIGHT LINES, INC., Box 888, Gallatin, TN 37066. Representative: Warren A. Goff, 2008 Clark Tower, 5011 Poplar Ave., Memphis, TN 38137. Over regular routes, transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between Memphis, TN, and Paragould, AR: From Memphis over Interstate Hwy 55 to junction U.S. Hwy 63, then over U.S. Hwy 63 to Jonesboro, AR, then over Arkansas Hwy 1 to Paragould, and return over the same route, serving the intermediate points of Marked Tree, Trumann and Jonesboro, AR.

MC 125786 (Sub-2F), filed July 1, 1980. Applicant: AMSTUTZ TRUCKING CO., a Corporation, 14077 Sanford, Milan, MI 48160. Representative: Robert E. McFarland, 2855 Coolidge-Suite 201A, Troy, MI 48084. *Contract carrier,* transporting (1) *slit steel,* and (2) *steel, and materials, equipment and supplies* used in the manufacture and production of slit steel, between points in the U.S., under continuing contract(s) with Dundee Slitting, Inc., of Britton, MI.

MC 125786 (Sub-3F), filed July 1, 1980. Applicant: AMSTUTZ TRUCKING CO., a Corporation, 14077 Sanford, Milan, MI 48160. Representative: Robert E. McFarland, 2855 Coolidge-Suite 201A, Troy, MI 48084. *Contract carrier,* transporting (1) *slit steel,* and (2) *steel, and materials, equipment and supplies* used in the manufacture and production of slit steel, between points in the U.S., under continuing contract(s) with Cardinal Metal Products, Inc., of Britton, MI.

MC 135797 (Sub-337F), filed June 25, 1980. Applicant: J. B. HUNT TRANSPORT, INC., P. P. Box 130, Lowell, AR 72745. Representative: Paul R. Bergant (same address as applicant). Transporting (1) *such commodities* as are dealt in or used by manufacturers of pillows and cushions, fiberglass products, and paper and paper products, and (2) *materials, equipment and supplies* used in the manufacture and distribution of the commodities in (1) above, between Dallas and Weatherford, TX, on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 142857 (Sub-6F), filed April 10, 1980. Applicant: MCC TRANSPORTATION CO., INC., Rt. 2, Box 107–B, Hope, AR 71801. Representative: Mark J. Andrews, Suite 1100, 1660 L. St., N.W., Washington, DC 20036. *Contract carrier,* transporting *malt beverages,* and *materials and supplies* used in the distribution of malt beverages, between points in the U.S., under continuing contract(s) with distributors of Adolph Coors Co., in AR.

MC 144606 (Sub-14F), filed June 17, 1980. Applicant: DUNCAN SALES & LEASING CO., INC., 714 East Baseline Rd., Buckeye, AZ 85326. Representative: Donald W. Powell, 1833 N. Third St., Phoenix, AZ 85004. *Contract carrier,* transporting (1) *plastic articles and plastic materials,* and (2) *equipment and supplies* used in the manufacture and distribution of plastic articles and plastic materials (except commodities in bulk), between points in the U.S., under continuing contract(s) with Mobil Chemical Co., Plastics Div., of Macedon, NY. Condition: Person or persons who appears to be engaged in common control of applicant and another regulated carrier must either file an application under 49 U.S.C. 11343(A) of the Interstate Commerce Act, or submit an affidavit indicating why such approval is unnecessary.

MC 148956 (Sub-1F), filed June 3, 1980. Applicant: UNITED CHEMICAL CARRIERS, INC., 15812 La Monde St., Hacienda Heights, CA 91745. Representative: Bobbie F. Albanese, 13215 East Penn St., Suite 310, Whittier, CA 90602. *Contract carrier,* transporting *such commodities* as are dealt in or used by manufacturers and distributors of chemicals (except commodities in bulk), between points in the U.S., under continuing contract(s) with PPG Industries, Inc., of Pittsburgh, PA.

MC 149166 (Sub-1F), filed June 27, 1980. Applicant: VIA EXPRESS, INC., 3151 Diablo Ave., Hayward, CA 94545. Representative: J. H. Gulseth, 100 Bush St., 21st Fl., San Francisco, CA 94104. Transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between the facilities of Via Express, Inc., at Hayward, CA, on the one hand, and, on the other, points on and within a line beginning at Fort Bragg, CA and extending along CA Hwy 1 to Carmel, CA, then along CA Hwys 1 and 68 to the junction of CA Hwys 68 and 183, and U.S. Hwy 101, then along U.S. Hwy 101 to the junction of CA Hwy 166, then along CA Hwy 166 to the junction of CA

Hwy 99, then along CA Hwy 99 to the junction of CA Hwy 65, then along CA Hwy 65 to the junction of CA Hwy 198, then along CA Hwy 198 to the junction of CA Hwy 245, then along CA Hwy 245 to the junction of CA Hwy 180, then along CA Hwy 180 to the junction of Clovis Ave., then along Clovis Ave. to the junction of Herndon Ave., then along Herndon Ave., to the junction of CA Hwy 41, then along CA Hwy 41 to the junction of CA Hwy 49, then along CA Hwy 49 to the junction of Interstate Hwy 50, then along Interstate Hwy 50 to the junction of CA Hwy 89, then along CA Hwy 89 to the junction of Interstate Hwy 80, then along Interstate Hwy 80 to Truckee, CA, then along Interstate Hwy 80 to the junction of CA Hwy 49, then along CA Hwy 49 to the junction of CA Hwy 20, then along CA Hwy 20 to the junction of CA Hwy 70, then along CA Hwy 70 to the junction of CA Hwy 149, then along CA Hwy 149 to the junction of CA Hwy 99, then along CA Hwy 99 to the junction of Interstate Hwy 5, then along Interstate Hwy 5 to the junction of CA Hwy 273, then along CA Hwy 273 to the junction of Interstate Hwy 5, then along Interstate Hwy 5 to the junction of CA Hwy 20, then along CA Hwy 20 to the junction of CA Hwy 1, including points on the portions of the specified Hwys.

MC 150357F, filed March 13, 1980. Applicant: AUBREY ALLEN, Rt. No. 2, Linville, TN 38472. Representative: Hugh C. Howser, Jr., 300 James Robertson Parkway, Nashville, TN 37201. *Contract carrier,* transporting (1) *salad dressings and condiments,* and (2) *fish batter,* and *fish dressings and condiments,* from the facilities of Mike Rose Food Company, at Nashville, TN, to the Shoney's Restaurants, and Captain D's Restaurants, at points in TN, GA, NC, and VA, under continuing contract(s) with Mike Rose Food Company, of Nashville, TN.

MC 150546 (Sub-1F), filed June 3, 1980. Applicant: S–J TRANSPORTATION CO., E. Millbrooke Ave., P.O. Box 91, Woodstown, NJ 08098. Representative: S. H. Jones, Jr. (same address as applicant). Transporting *waste materials,* (except nuclear and radio-active materials), between points in AL, AR, CT, FL, GA, IL, KY, LA, MO, ME, MA, NC, OH, RI, SC, TN, TX, VA, WV, WI, MD, MI, MS, NH, NJ, DE, NY, IN, PA, VT, and DC.

MC 151177 (Sub-1F), filed June 30, 1980. Applicant: ATI, INC., 123 Harper Rd., Portsmouth, VA 23707. Representative: Herbert Alan Dubin, 818 Connecticut Ave., N.W., Washington, DC 20006. Transporting *automobiles,* from the Ports of Portsmouth, Chesapeake, and Norfolk, VA, to those points in the U.S. in and east of WI, IL, KY, TN, and MS.

W–587 (Sub-32F), filed March 4, 1980. Applicant: FOSS L & T CO., 660 W. Ewing St., Seattle, WA 98119. Representative: Timothy G. Brewer (address same as applicant). To engage in operation, in interstate commerce, as a *common carrier* by water, in the transportation of freight cars, loaded or empty and in the performance of a *freight car ferry service,* between Port of Seattle, Port Townsend, and Port Angeles, WA.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 80–25738 Filed 8–25–80; 8:45 am]

BILLING CODE 7035–01–M

DEPARTMENT OF JUSTICE

Antitrust Division

Proposed Final Judgment in United States v. White Ready-Mix Concrete Co., et al. and Competitive Impact Statement Thereon

Notice is hereby given pursuant to the Antitrust Procedures and Penalties Act, 15 U.S.C. § 16(b)–(h), that a proposed Final Judgment and a Competitive Impact Statement ("CIS") have been filed with the United States District Court for the Northern District of Ohio, Eastern Division, in *United States* v. *White Ready-Mix Concrete Co., et al.,* Civil Action No. C77–1062. The Complaint, filed in October of 1977 as a companion to a criminal misdemeanor case, alleges that seven corporations—White Ready-Mix Concrete Company; Terminal Ready-Mix, Inc.; Medina Supply Company; Consumers Builders Supply Company; Buckeye Materials Company; Balsam Corporation; and West Side Timber and Concrete Corporation—conspired to restrain trade in the sale of ready-mix concrete in the Lorain, Ohio area. The corporations, along with five of their principals plead *nolo contendre.* The proposed Judgment applies to each of the corporate defendants except West Side Lumber and Concrete Company which was dismissed from the civil case in 1979 based on its representation that it had left the ready-mix business and had no intention of reentering.

The proposed Judgment enjoins the defendants from engaging in or renewing the alleged conspiracy, prohibits certain price communications between and among the defendants and other ready-mix concrete companies, and requires each defendant to establish a program to insure compliance by its officers and employees with the Judgment. The CIS describes the terms of the Judgment and the background of the action.

Public comment is invited within the statutory 60-day comment period. Such comments, and responses thereto, will be published in the **Federal Register** and filed with the Court. Comments should be directed to John A. Weedon, Chief, Cleveland Field Office, Antitrust Division, Department of Justice, 995 Celebreeze Federal Building, Cleveland, Ohio 44199.

Joseph H. Widmar,

Director of Operations.

United States District Court for the Northern District of Ohio, Eastern Division

United States of America, Plaintiff, v. White Ready-Mix Concrete Co.; Terminal Ready-Mix, Inc.; Medina Supply Company; Consumers Builders Supply Company; Buckeye Materials Co.; and Balsam Corporation, Defendants. Civil No. C77–1062, Judge Thomas D. Lambros, Filed: August 8, 1980.

Stipulation

It is stipulated by and between the undersigned parties, by their respective attorneys, that:

1. The parties consent that a Final Judgment in the form hereto attached may be filed and entered by the Court, upon motion of any party or upon the Court's own motion, at any time after compliance with the requirements of the Antitrust Procedures and Penalties Act (15 U.S.C. § 16), and without further notice to any party or other proceedings, provided that plaintiff has not withdrawn its consent, which it may do at any time before the entry of the proposed Final Judgment by serving notice thereof on defendants and by filing that notice with the Court.

2. In the event plaintiff withdraws its consent or if the proposed Final Judgment is not entered pursuant to this Stipulation, this Stipulation shall be of no effect whatever and the making of this Stipulation shall be without prejudice to any party in this or any other proceeding.

For the Plaintiff: Sanford M. Litvack, *Assistant Attorney General;* Joseph H. Widmar, Charles F. B. McAleer, John A. Weedon, David F. Hils, *Attorneys, Department of Justice,* James R. Williams, *United States Attorney,* William J. Oberdick, Dan Aaron Polster, *Attorneys, Department of Justice, Antitrust Division, 995 Celebrezze Federal Building, Cleveland, Ohio 44199, Telephone: (216) 522–4014.*

For the Defendants: Gerald A. Messerman, *Counsel for White Ready-Mix Concrete Co.,* John M. Wilsman, *Counsel for Consumers Builders Supply Company;* John M. Pincura III, *Counsel for Terminal Ready-Mix, Inc.; John J. McClatchey, Counsel for Balsam Corporation;* Joseph L. McEntee, Jr., *Counsel for Medina Supply Company;* James M. Porter, *Counsel for Buckeye Materials Co.*

United States District Court for the Northern District of Ohio, Eastern Division

United States of America, Plaintiff, v. White Ready-mix Concrete Co.; Terminal ready-Mix, Inc.; Medina Supply Company; Consumers Builders Supply Company; Buckeye Materials Co.; and Balsam Corporation, Defendants. Civil No. C77-1062, Filed: August 8, 1980.

Final Judgment

Plaintiff, United States of America, having filed its Complaint herein on October 5, 1977, and plaintiff and defendants, by their respective attorneys, having consented to the entry of this Final Judgment without trial or adjudication of any issue of fact or law herein and without this Final Judgment constituting any evidence against or any admission by any party with respect to any such issue;

Now, therefore, before the taking of any testimony and without trial or adjudication of any issue of fact or law herein and upon consent of the parties hereto, it is hereby

Ordered, Adjudged, and Decreed as follows:

I

This Court has jurisdiction of the subject matter of this action and of each of the parties consenting hereto. The Complaint states a claim upon which relief may be granted against each defendant under Section 1 of the Sherman Act (15 U.S.C. § 1).

II

As used in this Final Judgment, the term:

(A) "Person" shall mean any individual, corporation, partnership, firm, association or other business or legal entity; and

(B) "Ready-mix concrete" means a mixture of cement and other materials, such as sand, stone, water, and, at times, additives.

III

This Final Judgment applies to the defendants and to their officers, directors, agents, employees, subsidiaries, successors and assigns, and to all other persons in active concert or participation with any of them who shall have received actual notice of this Final Judgment by personal service or otherwise.

IV

Each defendant is enjoined and restrained from entering into, adhering to, participating in, maintaining, furthering, enforcing or claiming, either directly or indirectly, any rights under any contract, agreement, understanding, arrangement, plan, program, combination, or conspiracy with any person to determine, establish, fix, raise, stabilize, maintain, or adhere to prices or other terms or conditions for the sale of ready-mix concrete to any third person.

V

Each defendant is enjoined and restrained from, directly or indirectly:

(A) Communicating to any producer, distributor, or seller of ready-mix concrete any information concerning prices at which, or terms or conditions upon which, ready-mix concrete is then being sold or offered for sale by said defendant;

(B) Communicating to any producer, distributor, or seller of ready-mix concrete any information concerning:

(1) Future prices at which, or terms or conditions upon which, ready-mix concrete will be sold or offered for sale by said defendant;

(2) Consideration by said defendant of changes or revisions in the prices at which, or the terms or conditions upon which, said defendant sells or offers to sell ready-mix concrete;

(C) Requesting from any person any information which said defendant could not communicate without violating subparagraphs (A) or (B) hereof;

(D) Urging, influencing, or suggesting to any other seller of ready-mix concrete that he quote or charge a specified price or a price within a specified range or that he adopt any specified term or condition of sale for ready-mix concrete.

VI

Nothing in Sections IV or V of this Final Judgment shall prohibit any defendant from:

(A) Communicating information to any person in the course of, and related to, negotiation for, entering into, or carrying out a bona fide purchase or sale transaction with such other person;

(B) Advertising to the public or trade generally present or future prices at which, or terms or conditions upon which ready-mix concrete is being or will be sold or offered for sale.

VII

Each defendant is ordered and directed for a period of five (5) years from the date of entry of this Final Judgment to affix to every written bid or quotation for ready-mix concrete a written certification, in substantially the form set forth in Appendix A attached hereto, signed by an officer or employee of such defendant having authority to determine the price bid or quoted and responsible for the preparation of bids or quotations, that such bid or quotation was not in any way the result, directly or indirectly, of any discussion, communication, agreement, understanding, plan or program, whether formal or informal, between such defendant and any other person, which is prohibited by the provisions of this Final Judgment.

VIII

Each defendant is ordered and directed to:

(A) Furnish a copy of this Final Judgment within thirty (30) days after the date of its entry to each of its officers and other persons having any responsibility for the pricing or sale of ready-mix concrete;

(B) Furnish a copy of this Final Judgment to each new person who succeeds one of the persons described in subparagraph (A) hereof within thirty (30) days after each such person assumes such position;

(C) Obtain from each person furnished a copy of this Final Judgment pursuant to subparagraphs (A) and (B) hereof a signed receipt therefor, which receipt shall be retained in the defendants' files;

(D) Attach to each copy of this Final Judgment furnished pursuant to subparagraphs (A) and (B) hereof a statement, in substantially the form set forth in Appendix B attached hereto, advising each person of his obligations and of such defendant's obligations under this Final Judgment, and of the penalties which may be imposed upon him and upon such defendant for violation of this final Judgment;

(E) Hold, within forty (40) days after the date of entry of this Final Judgment, and meeting of the persons described in subparagraph (A) at which meeting such persons shall be instructed concerning the defendant's and their obligations under this final Judgment. For a period of ten (10) years from the date of entry of this Final Judgment, similar meetings shall be held at least once a year, which shall also be attended by persons described in subparagraph (B) hereof; at the meetings held in the first and tenth year after the entry of this Final Judgment, the instructions concerning the obligations under this Final Judgment shall be given by defendant's counsel;

(F) Provide the plaintiff, each year, before the anniversary of the entry of this Final Judgment, an affidavit as to the fact of its compliance with subparagraphs (B), (C), (D), and (E) hereof;

(G) Establish and implement a plan for monitoring compliance by the persons described in subparagraph (A) of this Section with the terms of the Final Judgment; and

(H) File with this Court and serve upon the plaintiff, within sixty (60) days after the date of entry of this Final Judgment, an affidavit as to the fact of its compliance with subparagraphs (A), (C), and (D) hereof.

IX

Each defendant shall require, as a condition of the sale or other disposition of all, or substantially all, of the assets of its ready-mix concrete business that the acquiring party agree to be bound by the provisions of this Final Judgment. The acquiring party shall file with the Court and serve upon the plaintiff its consent to be bound by this Final Judgment.

X

For the purpose of determining or securing compliance with this Final Judgment, and subject to any legally recognized privilege, from time to time:

(A) Duly authorized representatives of the Department of Justice shall, upon written request of the Attorney General or of the Assistant Attorney General in charge of the Antitrust Division, and on reasonable notice to a defendant made to its principal office, be permitted:

(1) Access during office hours of such defendant to inspect and copy all books, ledgers, accounts, correspondence, memoranda and other records and documents in the possession or under the control of such defendant, who may have counsel present, relating to any matters contained in this Final Judgment; and

(2) Subject to the reasonable convenience of such defendant and without restraint or interference from it, to interview officers, employees and agents of such defendant, who may have counsel present, regarding any such matters.

(B) Upon the written request of the Attorney General or of the Assistant

Attorney General in charge of the Antitrust Division made the defendant's principal office, such defendant shall submit such written reports, under oath if requested, with respect to any of the matters contained in this Final Judgment as may be requested.

No information or documents obtained by the means provided in this Section X shall be divulged by any representative of the Department of Justice to any person other than a duly authorized representative of the Executive Branch of the United States, except in the course of legal proceedings to which the United States is a party, or for the purpose of securing compliance with this Final Judgment, or as otherwise required by law.

(C) If at the time information or documents are furnished by a defendant to plaintiff, such defendant represents and identifies in writing the material in any such information or documents to which a claim of protection may be asserted under Rule 26(c)(7) of the Federal Rules of Civil Procedure, and said defendant marks each pertinent page of such material, "Subject to claim of protection under Rule 26(c)(7) of the Federal Rules of Civil Procedure," then ten (10) days' notice shall be given by plaintiff to such defendant prior to divulging such material in any legal proceeding (other than a grand jury proceeding) to which that defendant is not a party.

XI

Jurisdiction is retained by this Court for the purpose of enabling any of the parties to this Final Judgment to apply to this Court at any time for such further orders or directions as may be necessary or appropriate for the construction or carrying out of this Final Judgment, for the modification of any of the provisions hereof, for the enforcement of compliance herewith, and for the punishment of any violation hereof.

XII

This Final Judgment shall terminate ten (10) years from the date of its entry.

XIII

Entry of this Final Judgment is in the public interest.

Dated:

United States District Judge

Appendix A

The undersigned hereby certifies that to his best knowledge and belief the attached bid has not been prepared in collusion with any other seller of ready-mix concrete, and that the prices and other terms and conditions thereof have not been and will not be communicated by or on behalf of the bidder to any other seller of ready-mix concrete prior to any official opening of said bid.

Dated:

Signature of Employee Having Authority to Determine the Price Bid or Quoted

Appendix B

Notice

Re: *U.S. v. White Ready-Mix Concrete Co.*

Attached hereto is a copy of a Final Judgment entered ————, 1980 in the captioned case. We are required to provide this to you, and you should read it carefully. The provisions of the Final Judgment contained in Sections IV, V and VII apply to you, and violation of these provisions by you may subject the Company to a fine and may subject you to a fine and imprisonment.

United States District Court for the Northern District of Ohio, Eastern Division

United States of America, Plaintiff, v. White Ready-Mix Concrete Co.; Terminal Ready-Mix Inc.; Medina Supply Company; Consumers Builders Supply Company; Buckeye Materials Co.; and Balsam Corporation, Defendants. Civil No. C77–1062, Judge Thomas D. Lambros. Filed: ————.

Competitive Impact Statement

Pursuant to Section 2 of the Antitrust Procedures and Penalties Act, 15 U.S.C. § 16(b)–(h), the United States files this Competitive Impact Statement relating to the proposed Final Judgment submitted for entry in this civil antitrust proceeding.

I

Nature and Purpose of the Proceeding

On October 5, 1977, the United States filed a civil antitrust Complaint alleging that seven corporations had conspired to fix prices in violation of Section 1 of the Sherman Act, 15 U.S.C. § 1.

The Complaint alleges that, beginning at least as early as 1972 and continuing thereafter at least until December 20, 1974, the defendants engaged in a combination and conspiracy to fix, raise, stabilize, and maintain the prices of ready-mix concrete in the Lorain area (Lorain County, Ohio).

The Complaint seeks a judgment by the Court that the defendants engage in an unlawful combination of conspiracy in restraint of trade in violation of the Sherman Act. It also asks the Court to enjoin and restrain the defendants from such activities in the future. The defendants named in the Complaint are: White Ready-Mix Concrete Co.; West Side Lumber & Concrete Corporation; Terminal Ready-Mix Inc.; Medina Supply Company; Consumers Builders Supply Company; Buckeye Materials Co.; and Balsam Corporation.

All of the original defendants in this action have previously pleaded *nolo contendere* to criminal misdemeanor charges concerning the same combination and conspiracy alleged in the Complaint. Five individuals, each from one of the corporate defendants, also pleaded *nolo contendere* to criminal misdemeanor charge. The Court sentenced the corporate defendants to fines ranging from $7,500 to $35,000. This civil case had been held in abeyance until the crimial charges were resolved.

The Court dismissed West Side Lumber & Concrete Corporation from this civil case in August, 1979. West Side and its President, George F. Persons, represented to the Court that West Side was no longer engaged in the business of producing or selling ready-mix concrete, and that neither West Side nor any of its principals had any intention of reentering the ready-mix concrete business. The United States did not oppose West Side's motion for dismissal. As a result of this dismissal, West Side Lumber & Concrete Corporation is not a party to the proposed Final Judgment.

II

Description of the Practices Giving Rise to the Alleged Violation of the Antitrust Laws

Ready-mix concrete is a mixture of cement and other materials, such as sand, stone, water, and, at times, additives. During the period covered by the Complaint, the defendants produced and sold ready-mix concrete in the Lorain area to contractors, builders, and others on the basis of written or oral price quotations rendered to such customers. These customers used ready-mix concrete in the construction, repair, alteration, and improvement of highways and other paved surfaces, and governmental, institutional, commercial, industrial, and residential foundations and structures.

During the period specified in the Complaint, the defendants were among the leading ready-mix concrete suppliers in the Lorain area. During the three-year period from January 1972 through December 1974, the defendants had total gross sales of ready-mix concrete in the Lorain area of approximately $13 million.

The Complaint alleges that the defendants engaged in an illegal combination and conspiracy beginning at least as early as 1972 and continuing thereafter at least until December 20, 1974, which consisted of a continuing agreement, understanding, and concert of action among the defendants and co-conspirators to fix, raise, stabilize, and maintain the prices of ready-mix concrete in the Lorain area.

The Complaint further alleges that the combination and conspiracy had the following effects, among others:

(a) prices of ready-mix concrete in the Lorain area were fixed, raised, stabilized, and maintained at artificial and non-competitive levels;

(b) competition in the sale of ready-mix concrete in the Lorain area was restrained; and

(c) customers in the Lorain area were deprived of the benefits of free and open competition in the market for ready-mix concrete.

III

EXPLANATION OF THE PROPOSED FINAL JUDGMENT

The United States and the defendants have stipulated that the proposed Final Judgment may be entered by the Court at any time after compliance with the Antitrust Procedures and Penalties Act. The proposed Final Judgment states that it constitutes no admission by any party with respect to any issue of fact or law. Under the provisions of the Antitrust Procedures and Penalties Act, entry of the proposed Final Judgment is conditioned upon a determination by the Court that the proposed Final Judgment is in the public interest. Accordingly, Section XIII of the proposed Final Judgment states that entry of this Final Judgment is in the public interest.

The proposed Final Judgment enjoins any direct or indirect renewal of the type of conspiracy alleged in the Complaint.

Specifically, Section IV provides that the defendants are enjoined and restrained from entering into, adhering to, participating in, maintaining, furthering, enforcing, or claiming, either directly or indirectly, any rights under any contract, agreement, understanding, arrangement, plan, program, combination, or conspiracy with any person to determine, establish, fix, raise, stabilize, maintain, or adhere to prices or other terms or conditions for the sale of ready-mix concrete to any third person.

Section V further enjoins the defendants from communicating with each other or with any other ready-mix concrete company about the prices or terms of sale of ready-mix concrete.

Since ready-mix concrete producers often sell ready-mix concrete to each other, and since they sometimes advertise or publicize their prices, there are two limited exceptions to the prohibitions set forth in Sections IV and V of the proposed Final Judgment. These exceptions, contained in Section VI of the proposed Final Judgment, provide that nothing in Sections IV or V of the Judgment shall prohibit the defendants from communicating information for a *bona fide* purchase or sale or from advertising prices of ready-mix concrete to the public or trade generally.

Section VII of the proposed Final Judgment orders each defendant, for a period of five (5) years from the date of entry of the Judgment, to affix to every written bid or quotation for ready-mix concrete a written certification that the bid or quotation was not the result of any discussion, communication, agreement, understanding, plan, or program between the defendant and any other person.

Section VIII of the proposed Final Judgment orders the defendants to furnish a copy of the Final Judgment to each of their officers and other persons who has any responsibility for the pricing or sale of ready-mix concrete. Successors of those persons are also to be furnished a copy of the Judgment. Each copy of the Judgment so provided will have attached a statement informing the recipient that a violation of the Final Judgment could result in a fine for the company and a fine and imprisonment for the individual. Section VIII also requires each defendant to hold a meeting every year for ten years at which the persons described above are instructed on their obligations and their company's obligations under the Final Judgment. The defendants are required to monitor compliance of those persons with the Final Judgment.

The proposed Final Judgment is applicable to each of the defendants and to their officers, directors, agents, employees, subsidiaries, successors, and assigns, and to all other persons in active concert or participation with any of them who shall have received actual notice of the Final Judgment by personal service or otherwise (Section III). Section IX of the proposed Final Judgment requires that, if a defendant sells the assets of its ready-mix concrete business, the purchaser must agree to be bound by the Final Judgment and must so inform the Court and the United States.

Section XII makes the final Judgment effective for ten years from the date of its entry.

Standard provisions similar to those found in other antitrust consent judgments are contained in Section I (jurisdiction of the Court), Section X (investigation and reporting requirements), and Section XI (retention of jurisdiction by the Court).

It is anticipated that the relief provided by the proposed Final Judgment will have a salutory effect on competition in the ready-mix concrete market in the Lorain area. Not only have the defendants been enjoined from future collusive behavior, but they are also required to provide copies of the Final Judgment to each of their officers and other persons having any responsibility for the sale or pricing of ready-mix concrete. In addition, those people must meet annually to be instructed about their responsibilities under the Judgment. It is anticipated that these provisions will reduce the possibility of future violations.

IV

Remedies Avialable to Potential Private Plaintiffs

After entry of the proposed Final Judgment, any potential private plaintiff that might have been damaged by the alleged violation will retain the same right to sue for monetary damages and any other legal or equitable relief that it may have had if the Final Judgment had not been entered. The Final Judgment may not be used, however, as *prima facie* evidence in private litigation, pursuant to Section 5(a) of the Clayton Act, as amended, 15 U.S.C. § 16(a).

V

Procedures Available for Modification of the Proposed Final Judgment

As provided by the Antitrust Procedures and Penalties Act, any person believing that the proposed Final Judgment should be modified may submit written comments within the 60-day period provided by the Act to John A. Weedon, Chief, Great Lakes Field Office, Antitrust Division, United States Department of Justice, 995 Celebrezze Federal Building, Cleveland, Ohio 44199 (telephone: 216–522–4070). These comments and the Department's responses to them will be filed with the Court and published in the Federal Register.

All comments will be given due consideration by the Department of Justice. The Department remains free to withdraw its consent to the proposed Final Judgment at any time prior to its entry if it should determine that some modification is necessary. Further, Section X of the proposed Final Judgment provides that the Court retains jurisdiction over this action for the life of the Final Judgment and that the parties may apply to the Court for such order as may be necessary or appropriate for the modification, interpretation, or enforcement of the Final Judgment after its entry.

VI

Alternatives to the Proposed Final Judgment

The alternative to the proposed Final Judgment considered by the Antitrust Division was a full trial on the merits and on relief. The Division considers the proposed Final Judgment to be of sufficient scope and effectiveness to make a trial unnecessary, since it provides appropriate relief against the violations alleged in the Complaint.

VII

Determinative Materials and Documents

No materials or documents were considered determinative by the United States in formulating the proposed Final Judgment. Consequently, none is being filed pursuant to the Antitrust Procedures and Penalties Act, 15 U.S.C. § 16(b).

Respectfully submitted, John A. Weedon, David F. Hils, *Attorneys, Department of Justice;* William J. Oberdick, Dan Aaron Polster, *Attorneys, Department of Justice, Antitrust Division, 995 Celebrezze Federal Building, Cleveland, Ohio 44199, (Telephone: 216–522–4014).*

[FR Doc. 80–25931 Filed 8–25–80; 8:45 am]

BILLING CODE 4410–01–M

Drug Enforcement Administration

Revocation of Registration; James E. Outler, M.D.

On May 9, 1980, James E. Outler, M.D., of Warner Robins, Georgia, was indicted by a grand jury of the United States District Court for the Central District of Georgia. The first fifteen counts of the indictment charged Dr. Outler with unlawfully and intentionally distributing and dispensing, and causing to be distributed and dispensed, quantities of Schedule III and IV controlled substances in violation of 21 U.S.C. 841(a)(1). The remaining five counts of the indictment charged Dr. Outler with unlawfully possessing quantities of Schedule II controlled substances. A trial jury found Dr. Outler guilty on each of the twenty counts referred to above.

On June 25, 1980, Dr. Outler filed with the Drug Enforcement Administration [DEA] a consent to the revocation of his DEA certificate of registration, AO1201348. As part of this consent document, Dr. Outler stipulated that he has been convicted of felony offenses relating to controlled substances and that he has surrendered his license to practice medicine in the State of Georgia, and waived his right to a hearing and other administrative process to which he would have otherwise been entitled under 21 U.S.C. 824.

On June 27, 1980, the Honorable Wibur D. Owens, Jr., United States District Judge, entered judgment of conviction with respect to each of the twenty counts on which Dr. Outler had been tried. Judge Owens sentenced Dr. Outler to be imprisoned for a period not to exceed seven and one-half years to be followed by a ten year special parole

term. Judge Owens suspended the imposition of sentence on several counts and imposed special conditions of probation providing that Dr. Outler not practice medicine anywhere in the United States without the prior approval of the Court and that he not engage in any employment or occupation in which he will be directly or indirectly involved with controlled substances.

The Administrator has reviewed this matter and finds that James E. Outler, M.D. has been convicted of felony offenses relating to controlled substances and that he is no longer authorized to handle controlled substances as a practictioner under the laws of the State of Georgia. The Administrator concludes that there are statutory grounds for the revocation of Dr. Outler's registration under 21 U.S.C. 824(a)(2) and 824(a)(3). Accordingly, and in consideration of Dr. Outler's consent thereto, the Administrator orders that DEA certificate of registration AO1201348, previously issued to James E. Outler, M.D., be, and it hereby is, revoked, effective immediately.

Dated: August 21, 1980.

Peter B. Bensinger,

Administrator, Drug Enforcement Administration.

[FR Doc. 80-26015 Filed 8-25-80; 8:45 am]

BILLING CODE 4410-09-M

DEPARTMENT OF LABOR

Office of the Secretary

[TA-W-9175]

Arrow Co.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on July 7, 1980 in response to a worker petition received on June 23, 1980 which was filed by the Amalgamated Clothing and Textile Workers Union on behalf of workers and former workers at Arrow Company, Atlanta, Georgia (TA-W-9175). The workers produce shirts.

The investigation revealed that another petition (TA-W-8055) has also been filed on behalf of the same group of workers at Arrow Company, Atlanta, Georgia. Since the identical group of workers is the subject of the ongoing investigation (TA-W-8055), a new investigation would serve no purpose. Consequently, the investigation has been terminated.

Signed at Washington, D.C. this 18th day of August 1980.

Marvin M. Fooks,

Director, Office of Trade Adjustment Assistance.

[FR Doc. 80-26030 Filed 8-25-80; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-9169]

Arrow Co.; Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974, an investigation was initiated on July 7, 1980 in response to a worker petition received on June 23, 1980 which was filed by the Amalgamated Clothing and Textile Workers Union on behalf of workers and former workers at Arrow Company, Bremen, Georgia (TA-W-9169). The workers produce shirts.

The investigation revealed that another petition (TA-W-8056) has also been filed on behalf of the same group of workers at Arrow Company, Bremen, Georgia. Since the identical group of workers is the subject of the ongoing investigation (TA-W-8056), a new investigation would serve no purpose. Consequently, the investigation has been terminated.

Signed at Washington, D.C. this 18th day of August 1980.

Marvin M. Fooks,

Director, Office of Trade Adjustment Assistance.

[FR Doc. 80-26031 Filed 8-25-80; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-9172]

Arrow Co.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on July 7, 1980 in response to a worker petition received on June 23, 1980 which was filed on behalf of workers and former workers of Arrow Company, Carbon Hill, Alabama. The workers produced men's shirts.

During the course of the investigation, it was established that all workers of Arrow Company, Carbon Hill, Alabama were separated from employment in November, 1977. Section 223(b) of the Trade Act of 1974 states that no certification under this section may apply to any worker whose last total or partial separation from the firm or appropriate subdivision of the firm occurred more than one year prior to the date of the petition.

The date of the petition in this case is June 18, 1980 and, thus, workers terminated prior to June 18, 1979 are not eligible for program benefits under Title II, Chapter 2, Subchapter B of the Trade Act of 1974. The investigation is therefore terminated.

Signed at Washington, D.C. this 13th day of August 1980.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 80-26033 Filed 8-25-80; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-9236]

Arrow Co.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on July 7, 1980 in response to a worker petition received on June 23, 1980 which was filed on behalf of workers and former workers of Arrow Company, Huntingdon, Pennsylvania. The workers produced men's shirts.

During the course of the investigation, it was established that all workers of Arrow Company, Huntingdon, Pennsylvania were separated from employment in October, 1977. Section 223(b) of the Trade Act of 1974 states that no certification under this section may apply to any worker whose last total or partial separation from the firm or appropriate subdivision of the firm occurred more than one year prior to the date of the petition.

The date of the petition in this case is June 19, 1980 and, thus, workers terminated prior to June 19, 1979 are not eligible for program benefits under Title II, Chapter 2, Subchapter B of the Trade Act of 1974. The investigation is therefore terminated.

Signed at Washington, D.C. this 13th day of August 1980.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 80-26034 Filed 8-25-80; 8:45 am]

BILLING CODE 4510-28-M

[TA-W-9665]

Bundy Corp., Bundy Tubing Division; Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974 an investigation was instituted on August 4, 1980 (TA-W-9665) in response to a worker petition which was filed on behalf of workers at Bundy Corporation, Bundy Tubing Division, Warren, Michigan. The workers produce small diameter steel tubing.

On May 19, 1980, an investigation was initiated in response to a worker petition

received on May 7, 1980 filed on behalf of workers producing small diameter steel tubing at Bundy Corporation, Bundy Tubing Division, Warren, Michigan (TA–W–8077).

Since the identical group of workers is the subject of the ongoing investigation (TA–W–8077), the investigation for TA–W–9665 has been terminated.

Signed at Washington, D.C. this 18th day of August 1980.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 80–26029 Filed 8–25–80; 8:45 am]

BILLING CODE 4510–28–M

[TA–W–8597]

Chronar Corp.; Termination of Investigation

Pursuant to section 221 of the Trade Act of 1974 an investigation was instituted on June 9, 1980 in response to a worker petition which was received on May 23, 1980 which was filed on behalf of workers at Chronar Corporation, Princeton, New Jersey. The workers produce watches and watch parts.

On April 28, 1980, a petition filed on behalf of the same group of workers was received (TA–W–8018). On July 17, 1980 workers of Chronar Corporation, Princeton, New Jersey were certified eligible to apply for trade adjustment assistance.

Since the identical group of workers was certified eligible to apply for trade adjustment assistance under petition TA–W–8018, a new investigation would serve no purpose. Consequently, the investigation has been terminated.

Signed at Washington, D.C. this 18th day of August 1980.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 80–26032 Filed 8–25–80; 8:45 am]

BILLING CODE 4510–28–M

[TA–W–9477]

Gibraltar Steel, Inc.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on July 21, 1980 in response to a worker petition received on May 28, 1980 which was filed on behalf of workers and former workers producing strip steel at the Gibraltar Steel, Incorporated, Buffalo, New York.

The Notice of the Investigation was published in the **Federal Register** on July 21, 1980 (45 FR 49705–8). No public hearing was requested and none was held.

On May 21, 1980, a petition was filed on behalf of the same group of workers (TA–W–8661).

Notice of Investigation was published in the **Federal Register** on June 9, 1980 (45 FR 40257–8). No public hearing was requested and none was held.

Since the identical group of workers is the subject of the ongoing investigation, TA–W–8661, a new investigation would serve no purpose. Consequently, the investigation has been terminated.

Signed at Washington, D.C. this 18th day of August 1980.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 80–26036 Filed 8–25–80; 8:45 am]

BILLING CODE 4510–28–M

[TA–W–8312]

H. Kenzer; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on May 27, 1980 in response to a worker petition received on April 29, 1980 which was filed on behalf of workers and former workers producing ladies' coats, suits, and rainwear at H. Kenzer, New York, New York.

Section 221(a) of the Trade Act of 1974 states that a petition for a certification of eligibility to apply for adjustment assistance may be filed with the Secretary of Labor by a group of workers or by their certified or recognized union or other duly authorized representative.

During the course of the investigation, it was established that the petitioners are not authorized representatives of workers at H. Kenzer, New York, New York. Consequently, the investigation has been terminated.

Signed at Washington, D.C. the 18th day of August 1980.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 80–26027 Filed 8–25–80; 8:45 am]

BILLING CODE 4510–28–M

[TA–W–8311]

Season Best; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on May 27, 1980 in response to a worker petition received on April 29, 1980 which was filed on behalf of workers and former workers producing ladies' coats, suits, and rainwear at Season Best, New York, New York.

Section 221 (a) of the Trade Act of 1974 states that a petition for a certification of eligibility to apply for adjustment assistance may be filed with the Secretary of Labor by a group of workers or by their certified or recognized union or other duly authorized representative.

During the course of the investigation, it was established that the petitioners are not authorized representatives of workers at Season Best, New York, New York. Consequently, the investigation has been terminated.

Signed at Washington, D.C. this 18th day of August 1980.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 80–26028 Filed 8–25–80; 8:45 am]

BILLING CODE 4510–28–M

[TA–W–8985]

Textile Trim, Inc.; Termination of Investigation

Pursuant to Section 221 of the Trade Act of 1974, an investigation was initiated on June 23, 1980 in response to a worker petition received on June 11, 1980 which was filed on behalf of workers and former workers producing soft trim assembly at the Fair Haven, Michigan plant of Textile Trim, Incorporated.

On May 21, 1980 a petition was filed on behalf of the same group of workers (TA–W–8724).

Since the identical group of workers is the subject of the ongoing investigation TA–W–8724, a new investigation would serve no purpose. Consequently, the investigation has been terminated.

Signed at Washington, D.C. this 18th day of August 1980.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 80–26035 Filed 8–25–80; 8:45 am]

BILLING CODE 4510–28–M

Determinations Regarding Eligibility To Apply for Worker Adjustment Assistance

In accordance with Section 223 of the Trade Act of 1974 (19 U.S.C. 22733) the Department of Labor herein presents summaries of determinations regarding eligibility to apply for worker adjustment assistance issued during the period July 21–25, 1980.

In order for an affirmative determination to be made and a certification of eligibility to apply for

adjustment assistance to be issued, each of the group eligibility requirements of Section 222 of the Act must be met.

(1) That a significant number of proportion of the workers in the workers' firm, or an appropriate subdivision thereof, have become totally or partially separated,

(2) that sales or production, or both, of the firm or subdivision have decreased absolutely, and

(3) that increases of imports of articles like or directly competitive with articles produced by the firm or appropriate subdivision have contributed importantly to the separations, or threat thereof, and to the absolute decline in sales or production.

Negative Determinations

In each of the following cases it has been concluded that at least one of the above criterion has not been met.

TA-W-7513, 7963; Marx Audra Co., Inc., Dunbee, Combex & Marx, Glendale, West Virginia

Investigation revealed that criterion (3) has not been met. Increased imports did not contribute importantly to worker separations at the firm.

I hereby certify that the aforementioned determinations were issued during the period August 4–8, 1980. Copies of these determinations are available for inspection in Room S–5314, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20210, during normal working hours or will be mailed to persons who write to the above address.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 80–26025 Filed 8–25–80; 8:45 am]

BILLING CODE 4510–28–M

Determinations Regarding Eligibility to Apply for Worker Adjustment Assistance

In accordance with section 223 of the Trade Act of 1974 (19 U.S.C. 2273) the Department of Labor herein presents summaries of determinations regarding eligibility to apply for worker adjustment assistance issued during the period August 11–15, 1980.

In order for an affirmative determination to be made and a certification of eligibility to apply for adjustment assistance to be issued, each of the group eligibility requirements of Section 22 of the Act must be met.

(1) That a significant number of proportion of the workers in the workers' firm, or an appropriate subdivision thereof, have become totally or partially separated,

(2) that sales or production, or both, of the firm or subdivision have decreased absolutely, and

(3) that increases of imports of articles like or directly competitive with articles produced by the firm or appropriate subdivision have contributed importantly to the separations, or threat thereof, and to the absolute decline in sales or production.

Negative Determination

In each of the following cases it has been concluded that at least one of the following criteria.

TA-W-7509; Florsheim Shoe Co., Mexico, Missouri

Investigation revealed that criterion (2) has not been met.

TA-W-7931, 8278, 8279; Revere Sugar Corp., Brooklyn, N.Y., Charlestown, Massachusetts, Chicago, Illinois

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of refined sugar did not increase as required for certification.

TA-W-8924; R&A Tool & Engineering Co., Westland, Michigan

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of tools & die are negligible.

TA-W-9656; Meyers Olds, GMC., Bellerville, Illinois

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-9040; Collins & Aikman; Faith, North Carolina

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of auto carpeting did not increase as required for certification.

TA-W-8910; Accurate Pie & Mfg. Corp., Detroit, Michigan

Investigation revealed that workers do not produce an article as required for certification under Section 223 of the Act.

TA-W-8210; B&H Shake Company, Forks, Washington

Investigation revealed that criterion (3) has not been met. Sales declines at the subject firm resulted from a general decline in demand for shakes and shingles which occurred in 1980.

TA-W-8200; Lake Creek Enterprises, Forks, Washington

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-8787; Westigan, Inc., Itmann, West Virginia

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of coal & coke did not increase as required for certification.

TA-W-7998; Goodyear Tire & Rubber, Lawton, Oklahoma

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the plant.

TA-W-8108; Kelly Carbide Corp., Roseville, Michigan

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA-W-8721; Canon Coal Co., Washington, Pennsylvania

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of coal & coke did not increase as required for certification.

TA-W-7859; Pugsley Cedar Production, Lake Stevens, Washington

The investigation revealed that criterion (3) has not been met. Separations from the subject firm were due to a general decline in demand for shakes and shingles which occurred in early 1980.

TA-W-7818; Adria Industries Corp., Brooklyn, New York

The investigation revealed that criterion (3) has not been met. A survey of customers indicated that imports did not contribute importantly to worker separations at the firm.

TA-W-8660; Goodyear Tire & Rubber Co., San Angelo, TX

A certification was issued covering all workers of the firm engaged in employment related to the testing of earthmover tires who became separated on or after December 31, 1979.

TA-W-7987; Donald Peckerman, Inc., Newark, New Jersey

The investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased

imports did not contribute importantly to worker separations at the firm.

TA–W–7828; Uniroyal Tire Co., Ardmore, Oklahoma

The investigation revealed that criterion (3) has not been met. Separations from the subject firm occurred during only one month in 1980 and were short term on nature.

TA–W–8791; Uniweave Corporation, Paterson, New Jersey

The investigation revealed that criterion (3) has not been met. Aggregate U.S. Imports of finished fabric did not increase as required for certification.

TA–W–7964; National Standard Co., Niles, Michigan

The investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of wire did not increase as required for certification and that layoffs from the subject firm were short term in nature.

TA–W–8264; Stevens Paper Mill, Inc., Windsor, Connecticut

The investigation revealed that criterion (3) has not been met. Aggregate U.S. Imports of electrical board did not increase as required for certification.

TA–W–8819; General Electric Company–Major Appliances Business Group, Detroit, Michigan

The investigation revealed that criterion (3) has not been met. Aggregate U.S. Imports of major appliances did not increase as required for certification.

TA–W–9136; Metallurigical, Inc., Minneapolis, Minnesota

The investigation revealed that the workers do not produce an article as required for certification under Section 223 of the Act.

TA–W–7441, 8929; Dana Corp., Reading, Pennsylvania

The investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

TA–W–8302; Anaconda, Inc., Muskegon, Michigan

The investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of Magnet wire did not increase as required for certification.

TA–W–8073; Rico Machine Co., Inc., Bristol, Rhode Island

The investigation revealed that criterion (2) has not been met.

TA–W–8847; S&C Coal Co., Itmann, West Virginia

Investigation revealed that criterion (3) has not been met. Aggregate U.S. imports of coal and coke did not increase as required for certification.

TA–W–8809; J. R. Clark, Co., Sidney, Ohio

Investigation revealed that criterion (1) has not been met.

TA–W–7983; McMillan Shingle, Inc., Grand Ronde, Oregon

Investigation revealed that criterion (3) has not been met. A survey of customers indicated that increased imports did not contribute importantly to worker separations at the firm.

Affirmative Determinations

In each case of the following cases, it has been concluded that all of the critirion have been met, and certifications have been issued covering workers totally or partially separated from employment on or after the designated dates.

TA–W–8580; International Shoe, Eldorado Springs, Missouri

A certification was issued covering all workers of the firm separated on or after August 1, 1979.

TA–W–7883; Fair Shake Co., Inc., Forks, Washington

A certification was issued covering all workers of the firm separated on or after April 17, 1979.

TA–W–7703; Carlina Knitting Co., Linderhurst, N.Y.

A certification was issued covering all workers of the firm separated on or after May 1, 1979.

TA–W–8784; American Crystal Sugar Co., Rocky Ford, Colorado

A certification was issued applicable to the following workers of the subject firm separated on or after July 13, 1980: Harold A. Arnold, Dan Becker, Steven S. Busch, Willard C. Frazier, Leland Hamm, Rhoda Hanson, LeRoy McGuire, Jr., Edward Kidder, Donald Poulignot, Shirley M. Schmidt, Albert Switser, William Norris.

I hereby certify that the aforementioned determinations were issued during the period August 11–15, 1980. Copies of these determinations are available for inspection in Room S–5314, U.S. Department of Labor, 200 Constitution Avenue, N.W., Washington, D.C. 20210 during normal working hours or will be mailed to persons who write to the above address.

Signed at Washington, D.C., this 20th day of August 1980.

Harold A. Bratt,

Acting Director, Office of Trade Adjustment Assistance.

[FR Doc. 80–26026 Filed 8–25–80; 8:45 am]

BILLING CODE 4510–28–M

LEGAL SERVICES CORPORATION

Grants and Contracts

August 20, 1980.

The Legal Services Corporation was established pursuant to the Legal Services Corporation Act of 1974, Pub. L. 93–355a, 88 Stat. 378, 42 U.S.C. 2996–2996*l*, as amended, Pub. L. 95–222 (December 28, 1977). Section 1007(f) provides: "At least thirty days prior to the approval of any grant application or prior to entering into a contract or prior to the initiation of any other project, the Corporation shall announce publicly * * * such grant, contract, or project * * *"

The Legal Services Corporation hereby announces publicly that it is considering the grant application submitted by:

Northwestern Legal Services in Erie, Pennsylvania to serve Cameron, Elk, Forest, McKean, Potter and Venango Counties.

Interested persons are hereby invited to submit written comments or recommendations concerning the above application to the Regional Office of the Legal Services Corporation at:

Legal Service Corporation, Philadelphia Regional Office, 101 North 33rd Street, Philadelphia, Pennsylvania 19104.

[FR Doc. 80–25983 Filed 8–25–80; 8:45 am]

BILLING CODE 6820–35–M

METRIC BOARD

Draft Consumer Program

AGENCY: United States Metric Board.

ACTION: Draft Consumer Program.

SUMMARY: Executive Order No. 12160 established a Consumers Affairs Council and directed agencies to review and, when warranted, revise their procedures to assure that consumer needs are met. In compliance with this order, the United States Metric Board is publishing this draft program.

COMMENT: Members of the public are urged to comment on or before October 30, 1980 on this draft and recommend ways in which the United States Metric Board (USMB) can strengthen its efforts in the area of consumer affairs.

ADDRESS: Comments and recommendations should be sent in

writing to: United States Metric Board, Office of General Counsel, 1815 N. Lynn Street suite 600, Arlington, Virginia 22209 703/235–2917.

FOR FURTHER INFORMATION CONTACT: Theodore S. Farfaglia, General Counsel, U.S. Metric Board, 1815 North Lynn Street, Suite 600, Arlington, Virginia 22209 703/235–2917.

Introduction

The USMB is an independent agency of the Federal Government created by the Metric Conversion Act of 1975 (Pub. L. 94–168) to coordinate and plan the increasing voluntary use of the metric system in the United States. The Board consists of a Chairman and sixteen Members appointed by the President with the advice and consent of the Senate. Members are representatives of all walks of American life: Labor, small business, industry, retailing, science, engineering, education, state and local government, and four at-large members to represent consumers and other interests.

I. Consumer Affairs Perspective

The USMB supports the direction contained in Executive Order 12160 that agencies have an identifiable, accessible person with responsibility for coordination and oversight of the agency's consumer activities and proposes to establish within the Office of the Executive Director a position of Consumer Specialist. The Consumer Specialist shall report directly to the Executive Director of the USMB and be a professional consumer affairs person with experience working with people on consumer issues. The major duties of the Consumer Specialist shall include, but not be limited to:

A. Assessing consumer concerns and needs relative to metrication and, through participation at senior staff meetings and other means, assuring the inclusion of a consumer perspective in the development of rules, policies, programs and legislation.

B. Working closely with the operational offices of the Board: assist in the review of metric conversion plans; suggest the direction for consumer oriented research projects; assist in the planning of consumer projects; work on consumer outreach at Board meetings and public forums; conduct consumer forums; review complaint data and provide recommendations on kinds and amounts of informational material needed to serve consumers; and carry out other related activities, as required.

C. Utilizing existing consumer advisory mechanisms, such as the U.S. Office of Consumer Affairs; the proposed committee of the National Council of State Metrication that will deal with consumer affairs; the Consumer Affairs Subcommittee of the Metrication Operating Committee, Interagency Committee on Metric Policy; the Consumer Liaison Committee of the American National Metric Council; and the consumer affairs offices of individual Federal agencies, as well as contacting national and local consumer groups and activists to insure that the consumer perspective is fully understood and considered by the Board and staff. Within one year of appointment, the Consumer Specialist will assess the effectiveness of these mechanisms and contacts, and make recommendations as to the necessity for creating a Consumer Advisory Committee.

II. Consumer Participation

The Consumer Program of the Board shall be the responsibility of the Consumer Specialist with assistance from the other divisions of the Board. Every major consumer organization in the United States has been contacted by letter and advised of the existence and functions of the USMB and requested to designate a metric coordinator as a point of continuing contact.

The predominant specifications which define consumer participation in conversion planning activities established under the auspices of the USMB are those which flow from the requirements of Section 6(2) of the Metric Conservation Act of 1975 which directs the USMB to provide for appropriate procedures or guidelines under which metric conversion plans may be developed for review by the USMB.

The USMB has developed interim operational procedures and has published them (44 FR 65940). Comments are being solicited on the Proposed Interim Private Sector Metric Conversion Planning Guidelines until August 1, 1980.

Those guidelines address the necessity of consumer participation as well as representation of all interested parties in metric conversion planning activities and organized committees. The guidelines provide an open conversion planning process that the consumer may have access to in the following ways:

A. Direct attendance and observation of conversion planning committee meetings.

B. Requests made directly to conversion planning committees for agendas, minutes and other meeting records.

C. Request made to the USMB for relevant materials transmitted to USMB by conversion planning committees.

As private sector metric conversion plans are submitted for review, the Consumer Specialist will analyze them to determine if meaningful consumer participation is needed and is reflected. Where consumer participation is deemed necessary and is not reflected, that sector will be asked to formulate appropriate consumer participation programs before the plan will be considered for approval. The sector plan must demonstrate how consumer concerns will be analyzed and considered within the context of the proposed metric conversion.

The USMB Research Program is updated each Federal Planning Cycle by solicitation of interested parties for suggested research projects and objectives. This research call will be reviewed by the Consumer Specialist to ensure that adequate consumer contact is made so that consumer concerns and issues can be defined independently or as salient research tasks within other more technical research issues.

The Board conducts Public Forums in selected cities throughout the United States which provide opportunity for comment to the USMB on metric matters by all citizens. Announcements of the time and place of these Forums is made through paid newspaper advertisements; multilingual public service radio and TV announcements distributed to local media; press releases; and written notification to consumer organizations and other groups in the immediate and surrounding areas.

Assistance is also provided by the U.S. Office of Consumer Affairs in contacting interested consumer programs. Notice of all public meetings is also provided in the **Federal Register.** Additionally, follow-up letters are sent to all members of the public who attend forums and Board meetings inviting them to write or call us with any questions.

In the case of public hearings on a specific metric issue, the Consumer Specialist, coordinating with the Office of Research, Coordination and Planning and the Office of Public Awareness and Education, will identify and solicit effective consumer presentations.

III. Informational Materials

The Office of Public Awareness and Education prepares and publicly disseminates a wide variety of educational and informational materials. Press releases are distributed free of charge to everyone on the USMB mailing list including approximately 400 consumer organizations. Radio public

service announcements are produced and distributed to educate consumers about increased use of the metric system in the marketplace. Newspaper articles will be produced to advise the general public of research activities and other USMB programs.

USMB produces and distributes a publication describing the agency's responsibilities and the services it offers. USMB's annual reports will be distributed to all major consumer organizations with a cover letter soliciting questions or comments from consumers. Informational materials are displayed and made available to consumers who attend USMB meetings and public forums. A bibliography of reference material on the metric system will be compiled as an information source for the public.

Additionally, within 90 days of the effective date of this Consumer Program, the Consumer Specialist and the Office of Public Awareness and Education will assess informational material referenced above for the adequacy of those materials to inform consumers in the following areas:

A. The Board's functions, services and responsibilities as well as explanation of the Metric Conversion Act of 1975.

B. The impact of metric conversion on the consumer in the marketplace.

C. The method of consumer participation in USMB activities.

D. Materials that make the Board meetings more understandable to consumers who attend these meetings. The meeting materials shall include appropriate information covering USMB responsibilities and the Metric Conversion Act of 1975, the meeting agendas with summaries of discussion topics, opportunities for specific consumer participation at the meetings, opportunities for consumer response after the meeting and the name of the USMB Consumer Specialist.

Within 30 days of this assessment, the Consumer Specialist and the Office of Public Awareness and Education will recommend changes to informational materials in deficient areas. The production of such informational materials is normally the responsibility of the Office of Public Awareness and Education.

IV. Education and Training

The Consumer Specialist shall be responsible for educating the staff about the requirements of the Executive Order and the elements of the USMB response to the Order. Semiannual briefings shall be conducted by the Consumer Specialist for the Senior Staff. A summary of each briefing, along with the Executive Order and USMB Program, shall be circulated to each staff member.

Upon request of a particular office director, the Consumer Specialist shall conduct a briefing for the staff of that office.

Should a significant change be made by the Board in the Consumer Program, the Consumer Specialist shall by written memorandum inform the Staff of the substance and nature of the change.

The Consumer Specialist shall assist the senior staff to define operating plan initiatives to address specifically the question of technical assistance programs within USMB. The Consumer Specialist shall, at least semiannually, address the question of technical assistance programs within the USMB and make recommendations to the Board.

V. Complaint Handling

Within 90 days after the effective date of this plan, the Consumer Specialist will log complaints and monitor requests for information as to category, source and content.

The Office of Public Awareness and Education will have overall responsibility for responding to all complaints and requests for information from the general public. The Office of Research, Coordination and Planning will respond to requests for technical information, technical assistance, and complaints that cannot be routinely handled by the Office of Public Awareness and Education. All complaints and requests for information shall be responded to within 30 days. Consumers will be notified by USMB of referral of their letters to another agency. Response letters to consumers must outline proposed USMB action, identify agency contact for further information and specify expected resolution date, all when appropriate.

Public awareness of the agency will be heightened through USMB publications, radio and TV spots and involvement in a variety of public appearances and events. Announcements will give USMB address and a special post office box number to facilitate communications. These announcements will encourage consumers to contact the agency if they have questions or concerns about metric usage. USMB consumer informational materials will explain complaint handling procedures, response times, and authority in handling complaints.

The Consumer Specialist shall organize and compile monthly, quarterly and yearly complaint statistics by source, subject, nature, state and other categories. The Consumer Specialist will analyze Office of Public Awareness and Education reports. Discussion of this complaint study will be regularly included on the agenda of Senior Staff meetings. Presentations to Senior Staff and the Board shall be made by the Consumer Specialist. The Consumer Specialist has the responsibility to suggest policy, program, or other changes to address the findings of the complaint data.

Oversight

The Consumer Specialist shall report directly to the Executive Director and shall apprise the Executive Director of the potential impact on consumers of particular policy initiatives under development for review within the agency.

Issued at Arlington, Virginia on the 19th day of August 1980.

Malcolm E. O'Hagan,

Executive Director.

[FR Doc. 80-25799 Filed 8-25-80; 8:45 am]

BILLING CODE 6820-94-M

NUCLEAR REGULATORY COMMISSION

[Docket Nos. STN 50-483 and STN 50-486]

Union Electric Co.; Receipt of Application for Facility Operating Licenses; Consideration of Issuance of Facility Operating Licenses and Notice of Opportunity for Hearing

Notice is hereby given that the Nuclear Regulatory Commission (the Commission) has received an application for facility operating licenses from the Union Electric Company (the applicant) to possess, use, and operate the Callaway Plant, Units 1 and 2, two pressurized water nuclear reactors (the facilities), located on the applicant's site in Callaway County, Missouri. The reactors are designed to operate at a core power level of 3411 megawatts thermal, with an equivalent net electrical output of approximately 1,500 megawatts. These units reference the Standardized Nuclear Unit Power Plant System (SNUPPS) Final Safety Analysis Report, dated October 19, 1980.

The Environmental Report is expected to be filed and accepted by February 1981. Upon receipt of the Environmental Report, a separate notice of receipt will be published by the Commission, including an appropriate notice of hearing.

The Commission will consider the issuance of facility operating licenses to the Union Electric Company which would authorize the applicant to possess, use and operate the Callaway Plant, Units 1 and 2, in accordance with

the provisions of the license and the technical specifications appended thereto, upon: (1) the completion of a favorable safety evaluation of the application by the Commission's staff; (2) the completion of the environmental review required by the Commission's regulations in 10 CFR Part 51; (3) the receipt of a report on the applicant's application for facility operating license by the Advisory Committee on Reactor Safeguards; and (4) a finding by the Commission that the application for the facility licenses as amended, complies with the requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations in 10 CFR Chapter I. Construction of the facility was authorized by Construction Permits Nos. CPPR–139 and CPPR–140, issued by the Commission on April 6, 1976. Construction of Unit 1 is anticipated to be completed by April 1982, and construction of Unit 2 is anticipated to be completed by October 1986.

Prior to issuance of any operating licenses, the Commission will inspect the facilities to determine whether they have been constructed in accordance with the application, as amended, and the provisions of the construction permits. In addition, the licenses will not be issued until the Commission has made the findings reflecting its review of the application under the Act, which will be set forth in the proposed licenses, and has concluded that the issuance of the licenses will not be inimical to the common defense and security or to the health and safety of the public. Upon issuance of the licenses, the applicant will be required to execute an indemnity agreement as required by Section 170 of the Act and 10 CFR Part 140 of the Commission's regulations.

By September 15, 1980, the applicant may file a request for a hearing with respect to issuance of the facility operating licenses. By September 25, 1980, any person whose interest may be affected by this proceeding may file a petition for leave to intervene. Requests for a hearing and petitions for leave to intervene shall be filed in accordance with the Commission's "Rules and Practice for Domestic Licensing Proceedings" in 10 CFR Part 2. If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition and the Secretary of the Commission, or designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR § 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) the nature of the petitioner's right under the Act to be made a party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend his petition, but such an amended petition must satisfy the specificity requirements described above.

Not later than fifteen (15) days prior to the first prehearing conference scheduled in the proceeding, the petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter, and the bases for each contention set forth with reasonable specificity. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, United States Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Docketing and Service Branch, or may be delivered to the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C., by September 25, 1980. A copy of the petition should also be sent to the Executive Legal Director, U.S. Nuclear Regulatory Commission, Washignton, D.C. 20555, and to Gerald Charnoff, Esquire, Shaw, Pittman, Potts and Trowbridge, 1800 M Street, N.W., Washington, D.C. 20036, attorney for the applicant. Any questions or requests for additional information regarding the contents of this notice should be addressed to the Chief Hearing Counsel, Office of the Executive Legal Director, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer, or the Atomic Safety and Licensing Board designated to rule on the petition and/or request, that the petitioner has made a substantial showing of good cause for the granting of a late petition and/or request. That determination will be based upon a balancing of the factors specified in 10 CFR § 2.714(a)(1)(i)–(v) and § 2.714(d).

For further details pertinent to the matters under consideration, see the application for facility operating licenses, dated October 19, 1979, which is available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. 20555 and at the Fulton City Library, 709 Market Street, Fulton, Missouri 65251, and at the Olin Library of Washington University, Skinker and Lindell Boulevards, St. Louis, Missouri 63130. As they become available, the following documents may be inspected at the above locations: (1) the applicant's Environmental Report, (2) the safety evaluation report prepared by the Commission's staff; (3) the report of the Advisory Committee on Reactor Safeguards on the application for facility operating licenses; (4) the proposed facility operating licenses; and (5) the technical specifications, which will be attached to the proposed facility operating licenses.

Copies of the proposed operating licenses and the ACRS report, when available may be obtained by request to the Director, Division of Licensing, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. Copies of the Commission's staff safety evaluation report and final environmental statement, when available, may be purchased at current rates, from the National Technical Information Service, Department of Commerce, 5285 Port Royal Road, Springfield, Virginia 22161.

Dated at Bethesda, Maryland this 19th day of August 1980.

For the Nuclear Regulatory Commission.

B. J. Youngblood,

Chief, Licensing Branch No. 1, Division of Licensing.

[FR Doc. 80-25829 Filed 8-25-80; 8:45 am]

BILLING CODE 7590-01-M

OFFICE OF MANAGEMENT AND BUDGET

President's Commission for a National Agenda for the Eighties; Meeting

August 19, 1980.

Agency: Office of Management and Budget.

Action: Notice of Meeting.

Summary: Pursuant to Pub. L. 92–463, notice is hereby given for a meeting of the staff of Panel I (Energy, Natural Resources, and the Environment) of the President's Commission for a National Agenda for the Eighties. The meeting is scheduled for August 28, 1980, from 2:00 p.m. until 4:30 p.m., at William James Hall, Room 1550, Harvard University, Cambridge, Masachusets.

The purpose of the meeting is to discuss the environment and regulation agendas for the 1980's.

Available seats will be assigned on a first-come basis.

The meeting will be open to the public.

For further information contact: President's Commission for a National Agenda for the Eighties, Office of Administration, 744 Jackson Place, Northwest, Washington, D.C. 20006, (202) 275–0616.

Brenda Mayberry,

Acting Budget and Management Officer.

[FR Doc. 80–25845 Filed 8–25–80; 8:45 am]

BILLING CODE 3110–01–M

POSTAL RATE COMMISSION

Notice of Visits

August 18, 1980.

Notice is hereby given that the Special Assistant to the Chairman will visit the Bulk Mail Center, U.S. Postal Service, in Largo, MD, on September 8 for the purpose of acquiring a general knowledge of postal bulk mail operations.

A report of the visit will be on file in the Commission's Docket Room.

David F. Harris,

Secretary.

[FR Doc. 80–25913 Filed 8–25–80; 8:45 am]

BILLING CODE 7715–01–M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 21683; (70–5894)]

Gulf Power Co. and Mississippi Power Co.; Proposal by Associate Electric Utility Companies To Allocate Costs of Coal Hopper Cars

August 20, 1980.

Notice is hereby given that Gulf Power Company, ("Gulf") P.O. Box 1151, Pensacola, Florida 32520, and Mississippi Power Company ("Mississippi"), P.O. Box 4079, Gulfport, Mississippi 39501, each an electric utility subsidiary of The Southern Company, a registered holding company, have filed post-effective amendments to an application-declaration previously filed with this Commission pursuant to the Public Utility Holding Company Act of 1935 ("Act") designating Sections 9, 10 and 13(b) of the Act and Rules 43, 87(a)(3), 90 and 91 promulgated thereunder as applicable to the proposed transaction. All interested persons are referred to the amended application-declaration, which is summarized below, for a complete statement of the proposed transaction.

Gulf and Mississippi are parties to a letter agreement dated July 28, 1976 ("Letter"), relating to the Victor J. Daniel, Jr. Electric Generating Plant ("Plant"), consisting of two coal-fired units of 500,000 kilowatts (nameplate capacity) each. The various transactions provided for by the Letter, which will result in Gulf and Mississippi each owning an undivided 50% interest in the Plant, were approved by order of the Commission dated September 28, 1976 (HCAR No. 19696).

Mississippi and Gulf each has purchased 230 rapid discharge hopper cars to transport coal to the Plant. Mississippi's purchase of its cars in 1978 was approved by the Commission's order dated May 16, 1978 (HCAR No. 20543), and Gulf's purchase of its cars in 1980 was approved by the Commission's order dated February 8, 1980 (HCAR No. 21414). While Gulf and Mississippi desire that each own as tenants in common an undivided 50% interest in such coal cars, the Letter makes no express provision therefor.

Accordingly, it is proposed that, as soon as practicable after the receipt of necessary regulatory approval ("First Settlement Date"), Mississippi and Gulf each will convey to the other, free and clear of all liens and encumbrances, other than excepted encumbrances as defined in the respective transferee's first mortgage indenture, an undivided 50% interest in the coal cars then owned by it. In addition, at such time Mississippi will make up to Gulf such payment as is necessary to equalize their respective investments, net of accumulated depreciation, in such cars. At July 1, 1980, such payment would have amounted to approximately $1,300,000.

It is stated that the railroad cars are being and will be used to transport coal to the Plant, for which there is a common fuel stockpile to be jointly owned by Gulf and Mississippi in accordance with the Letter. It is further stated that, therefore, the proposed transaction is entirely consistent with the provisions of the Letter and the various transactions provided for therein.

A statement of the fees, commissions and expenses to be incurred in connection with the proposed transaction will be filed by amendment. It is stated that no state or federal regulatory authority, other than this Commission, has jurisdiction over the proposed transaction.

Notice is further given that any interested person may, not later than September 12, 1980, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by the filing which he desires to controvert; or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail upon the applicants-declarants at the above-stated addresses, and proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. At any time after said date, the application-declaration, as amended or as it may be further amended, may be granted and permitted to become effective as provided in Rule 23 of the General Rules and Regulations promulgated under the Act, or the Commission may grant exemption from such rules as provided in Rules 20(a) and 100 thereof or take such other action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive any notices or orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Corporate Regulation, pursuant to delegated authority.

George A. Fitzsimmons,

Secretary.

[FR Doc. 80–25982 Filed 8–25–80; 8:45 am]

BILLING CODE 8010–01–M

[Release No. 21682; (70–6485)]

The Southern Co.; Proposal by Holding Company To Act as Surety on a Supersedeas Bond of its Subsidiary

August 20, 1980.

Notice is hereby given that The Southern Company ("Southern"), Perimeter Center East, P.O. Box 720071, Atlanta, Georgia 30346, a registered holding company, has filed a declaration with this Commission pursuant to the

Public Utility Holding Company Act of 1935 ("Act"), designating Sections 12(b) and 12(f) of the Act and Rule 45 promulgated thereunder as applicable to the proposed transaction. All interested persons are referred to the declaration, which is summarized below, for a complete statement of the proposed transaction.

Southern proposes to act as one of two sureties on a bond of its subsidiary, Alabama Power Company ("Alabama"), in connection with Alabama's appeal in a rate proceeding. The second surety on the bond will be Joseph M. Farley, who is president of Alabama. The Alabama Public Service Commission ("APSC") on July 29, 1980, entered an order granting a retail electric rate increase of Alabama of $30.6 million annually based upon a test period ended November 30, 1979. The rates requested by Alabama would have increased the test period revenue by approximately $122.3 million annually. Alabama plans to file a notice of appeal to the Supreme Court of Alabama and plans to petition that court for authority to place into effect, subject to refund under supersedeas bond, the portion of the requested increase denied by the APSC order. The State of Alabama statutes which permit the court to grant supersedeas require, as a condition precedent to placing the contested rate increase in effect subject to refund, that a bond be furnished in double the estimated approximate amount by which revenues would be increased in six months by reason of the increased rates sought. Two or more sureties are required on the bond. Additional bond on like conditions must be provided each six months as long as the appeal is pending and the supersedeas is in effect.

Alabama estimates that the amount of the supersedeas bond, if the maximum requested supersedeas relief is granted by the court, would be approximately $100,000,000, which is twice the estimated increased revenue from the refundable rates for the first six months of the supersedeas period. Alabama has been advised that such a bond can be obtained from a commercial surety company only with difficulty and with a required premium of over $75,000 for the first six months' premium. The premium for additional bonds for subsequent six-month periods may be expected to increase so as to reflect increased usage and added revenue attributable to the increased rates. In order for Alabama to avoid the substantial premium costs attendant upon use of a commercial surety, Southern proposes to act as surety on Alabama's bond for no premium, fee or other compensation. Approval of this bond by the court would be expected.

Southern proposes to act as surety on the supersedeas bond for the revenues during the initial period of six months from the date of delivery thereof and to execute as surety such further bonds or renewals or extensions as may be required to permit Alabama to keep the proposed rates in effect until the questions raised in the appeal have been finally determined, without the necessity of having to pay the substantial premiums required by the use of a commercial surety.

The fees, commissions and expenses to be incurred in connection with the proposed transaction are estimated at $3,200, including legal fees of $800. It is stated that no state or federal regulatory authority, other than this Commission, has jurisdiction over the proposed transaction.

Notice is further given that any interested person may, not later than September 12, 1980, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by the filing which he desires to controvert; or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail upon the declarant at the above-stated address, and proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. At any time after said date, the declaration, as filed or as it may be amended, may be permitted to become effective as provided in Rule 23 of the General Rules and Regulations promulgated under the Act, or the Commission may grant exemption from such rules as provided in Rules 20(a) and 100 thereof or take such other action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive any notices or orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Corporate Regulation, pursuant to delegated authority.

George A. Fitzsimmons,

Secretary.

[FR Doc. 80-25984 Filed 8-25-80; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 34-17078; File No. SR-NASD-80-16]

National Association of Securities Dealers, Inc.; Proposed Rule Change; Self-Regulatory Organizations

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), as amended by Pub. L. No. 94-29, 16 (June 4, 1975), notice is hereby given that on July 31, 1980, the above-mentioned self-regulatory organization ("SRO") filed with the Securities and Exchange Commission a proposed rule change as follow:

SOR's Statement of the Terms of Substance of the Proposed Rule Change

Text of Proposed Rule Change

The following is the full text of the proposed amendments to Section(2)(e)(iv) of Part I of Schedule C under Article I, Section 2(d) of the Association's By-Laws. New language is italicized.

(iv) Each person required to register and qualify as a Registered Options Principal must, prior to or concurrent with such registration, be or become qualified pursuant to Part II hereof as a General Securities Representative and also qualified pursuant to Part II, Section (2)(d) hereof as a Registered Options Representative. *This requirement shall not apply, however, to those individuals who are designated as Compliance Registered Options Principals in accordance with Section 21(b) of Appendix E to Section 33 of the Rules of Fair Practice and who, pursuant to that Section, are required to have no sales functions.*

SRO's Statement of Purpose of Proposed Rule Change

The purpose of the proposed rule change is to exempt Compliance Registered Options Principals (CROPs), who, by rule, must have no sale functions, from the requirement to qualify and become registered as General Securities and Registered Options Representatives prior to or concurrent with their registration as Registered Options Principals (ROPs). Absent such an exemption, these persons would be compelled to take and pass both the Series 4 and Series 7 qualification examinations administered by the Association before they would be recognized and accepted by the NASD as CROPs. The Association believes no purpose is served by requiring an individual who must be devoid of any sales related functions to take and pass a registered representative examination in order to assume a position as a non-sales CROP. Any person designated as a

non-sales CROP who ceases to function in that capacity shall, prior to being recognized by the Association as a ROP, be required to qualify as a General Securities and Registered Options Representative.

SRO's Statement of Basis Under the Act for Proposed Rule Change

It is the responsibility of the Association, under Section 15A(g)(3) of the Act, to implement appropriate qualification standards for persons seeking entrance into the securities industry.

Comments Received From Members, Participants or Others on Proposed Rule Changes

No comments were solicited or received with respect to the proposed rule change.

Burden on Competition

The Association believes that the proposed rule change imposes no burden on competition. The proposal would in fact lessen the burdens imposed upon those firms affected by the requirement to employ a non-sales CROP.[1] Upon approval of the Schedule C amendment, in order to be recognized by the Association as a non-sales CROP an individual would have to take and pass a single examination (Series 4—Registered Options Principal). Absent such an amendment, unless already qualified, such an individual would be required to complete successfully both the Series 4 and the Series 7 examinations in order to become registered as a CROP with the Association.

* * * * *

Within 35 days of the date of publication of this notice in the **Federal Register** (on or before September 30, 1980), or within such longer period (i) as the Commission may designate up to 90 days of such date (November 24, 1980) if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the above-mentioned self-regulatory organization consents, the Commission will:

(a) By order approve such proposed rule change, or

(b) Institute proceedings to determine whether the proposed rule change should be disapproved.

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons desiring to make written submissions should file six (6) copies thereof with the Secretary of the Commission, Securities and Exchange Commission, Washington, D.C. 20549. Copies of the filing with respect to the foregoing and of all written submissions will be available for inspection and copying in the Public Reference Room, 1100 L Street, NW., Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All submissions should refer to the file number referenced in the caption above and should be submitted on or before September 16, 1980.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

George A. Fitzsimmons,

Secretary.

August 20, 1980.

[FR Doc. 80-25985 Filed 8-25-80; 8:45 am]

BILLING CODE 8010-01-M

[1] An analysis of available FOCUS and Assessment Report information for yearend 1978 and 1979 has revealed that there are approximately 49 NASD members who are required to employ a non-sales CROP.

SMALL BUSINESS ADMINISTRATION

[SBLC No. 0006]

Allied Lending Corp.; Expansion of Small Business Lending Corporation Operating Territory

Notice is hereby published in the **Federal Register** that Allied Lending Corporation's operating territory has been expanded nationwide. Allied may lend in cooperation with franchisors, distributors, wholesalers, and small business investment companies (SBIC's) (other than those companies in Allied's own SBIC portfolio). Allied, as a non-bank lender under § 120.4(b) of the 13 CFR is fully responsible for servicing its SBA loan portfolio. Allied Lending Corporation continues to have SBA's permission to centrally process all of their SBA loans through our Washington, D.C. District Office. After giving consideration to this expansion request and other pertinent information, SBA issued, on February 4, 1980, an approval letter to this effect.

(Catalog of Federal Domestic Assistance Programs No. 59.012, Small Business Loans)

Dated: August 19, 1980.

William H. Mauk, Jr.,

Acting Administrator.

[FR Doc. 80-26135 Filed 8-25-80; 8:45 am]

BILLING CODE 8025-01-M

[Declaration of Disaster Loan Area No. 1847; Amendment No. 2]

Idaho; Declaration of Disaster Loan Area

The above numbered Declaration (See 45 FR 41110) and Amendment No. 1 (See 45 FR 49004) are amended by extending the termination date for accepting physical applications for physical damage from the eruption on May 18, 1980, of Mount St. Helens, from August 1, 1980, to September 30, 1980. All other information remains the same; i.e., the termination date for filing applications for economic unjury until the close of business on March 2, 1981.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated: June 27, 1980.

William H. Mauk, Jr.,

Acting Administrator.

[FR Doc. 80-26146 Filed 8-25-80; 8:45 am]

BILLING CODE 8025-01-M

[Declaration of Disaster Loan Area No. 1895]

Illinois; Declaration of Disaster Loan Area

McLean County and adjacent counties within the State of Illinois constitute a disaster area as a result of damage caused by high winds which occurred on July 5, 1980. Eligible persons, firms, and organizations may file applications for loans for physical damage until the close of business on October 14, 1980, and for economic injury until the close of business on May 14, 1981, at: Small Business Administration, District Office, 219 South Dearborn Street, Room 438, Chicago, Illinois 60604, or other locally announced locations.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated: August 13, 1980.

Williama H. Mauk, Jr.,

Acting Administrator.

[FR Doc. 80-26142 Filed 8-25-80; 8:45 am]

BILLING CODE 8025-01-M

[Declaration of Disaster Loan Area No. 1871; Amendment No. 1]

Kansas; Declaration of Disaster Loan Area

The above numbered Declaration (See 45 FR 48758), is amended by adding the following counties:

County	Natural disaster(s)	Date(s)
Clark	Wind, rain and hail	6/16-6/22/80
Comanche	Wind, rain and hail	6/16-6/22/80

County	Natural disaster(s)	Date(s)
Decatur	Wind, rain and hail	6/16–6/22/80
Greeley	Wind, rain and hail	6/16–6/22/80
Sherman	Wind, rain and hail	6/15–6/22/80
Wallace	Wind, rain and hail	6/16–6/22/80
Wichita	Wind, rain and hail	6/16–6/22/80

and adjacent counties within the State of Kansas as a result of natural disaster as indicated. All other information remains the same; i.e., the termination date for filing applications for physical damage is close of business on January 14, 1981, and for economic injury until the close of business on April 14, 1981.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated: July 29, 1980.

A. Vernon Weaver,

Administrator.

[FR Doc. 80–26147 Filed 8–25–80; 8:45 am]

BILLING CODE 8025–01–M

[Declaration of Disaster Loan Area No. 1889]

Montana; Declaration of Disaster Area

The following 21 counties and adjacent counties within the State of Montana constitute a disaster area because of physical damage resulting from natural disasters (all drought) during the periods noted below:

Counties	Dates
Big Horn	10/1/79–6/16/80.
Blaine	4/15/80–5/25/80.
Custer	9/21/79–6/12/80.
Daniels	4/1/80–6/3/80.
Fallon	10/79–6/9/80.
Carter	10/79–6/9/80.
Dawson	Spring/summer 1980.
Garfield	9/21/79–6/12/80.
McCone	1980 crop year.
Musselshell	10/1/79–6/1/80.
Petroleum	10/1/79–6/16/80.
Phillips	3/1/80–6/9/80.
Powder River	11/2/79–6/12/80.
Prairie	Spring/summer 1980.
Richland	Spring/summer 1980.
Roosevelt	1980 crop year.
Rosebud	1980 crop year.
Sheridan	4/1/80–6/3/80.
Treasure	1980 crop year.
Valley	4/1/80–6/6/80.
Wibaux	Spring/summer 1980.

Eligible persons, firms and organizations may file applications for loans for physical damage until the close of business on February 5, 1981, and for economic injury until the close of business on May 5, 1981, at: Small Business Administration, District Office, 301 South Park Avenue, Room 528, Drawer 10054, Helena, Montana 59601, or other locally announced locations.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated: August 5, 1980.

A. Vernon Weaver,

Administrator.

[FR Doc. 80–26141 Filed 8–25–80; 8:45 am]

BILLING CODE 8025–01–M

Region IV Advisory Council Meeting

The Small Business Administration Region IV Advisory Council, located in the geographical area of Birmingham, Alabama, will hold a public meeting at 9:30 a.m., Wednesday, October 1, 1980, South Twentieth Building, 908 South 20th Street, Room 202, (2nd floor), Birmingham, Alabama, to discuss such business as may be presented by members, the staff of the U.S. Small Business Administration, and others attending.

For further information, write or call James C. Barksdale, District Director, U.S. Small Business Administration, 908 South 20th Street, Room 202, Birmingham, Alabama—(205) 254–1341.

Dated: August 21, 1980.

Michael B. Kraft,

Deputy Advocate for Advisory Council.

[FR Doc. 80–26144 Filed 8–25–80; 8:45 am]

BILLING CODE 8025–01–M

Region IX Advisory Council; Change in Scheduled Meeting

The Small Business Administration Region IX Advisory Council, located in the geographical area of Honolulu, Hawaii, has changed the date for its public meeting from Friday, September 12, 1980, to be held on Tuesday, October 7, 1980, at 10:00 a.m., at the Prince Kuhio Federal Building, 300 Ala Moana Boulevard, Room 7323 (7th Floor), Honolulu, Hawaii, to discuss such matters as may be presented by members, staff of the Small Business Administration, or others present.

For further information, write or call David K. Nakagawa, District Director, U.S. Small Business Administration, 300 Ala Moana Boulevard, Room 2213, Honolulu, Hawaii 96850—(808) 546–8950.

Dated: August 21, 1980.

Michael B. Kraft,

Deputy Advocate for Advisory Councils.

[FR Doc. 80–26143 Filed 8–25–80; 8:45 am]

BILLING CODE 8025–01–M

[Declaration of Disaster Loan Area No. 1844; Amendment No. 2]

Washington; Declaration of Disaster Loan Area

The above numbered Declaration (See 45 FR 37798) and Amendment #1 (See 45 FR 49004) are amended by extending the termination date for accepting physical applications for physical damage from the eruption on May 18, 1980, of Mount St. Helens, from July 22, 1980, to September 20, 1980. All other information remains the same; i.e., the termination date for filing applications for economic unjury until the close of business on February 23, 1981.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59008)

Dated: June 27, 1980.

William H. Mauk, Jr.,

Acting Administrator.

[FR Doc. 80–26145 Filed 8–25–80; 8:45 am]

BILLING CODE 8025–01–M

DEPARTMENT OF THE TREASURY
Customs Service

[063419]

Receipt of American Manufacturer's Petition To Classify Speedometers and Odometers Used on "Exercisers"

AGENCY: U.S. Customs Service, Department of the Treasury.

ACTION: Notice of receipt of American manufacturer's petition.

SUMMARY: Customs has received a petition from an American manufacturer requesting the classification of speedometers and odometers used on "exercisers" (stationary exercise cycles) under the provision of bicycle speedometers, rather than under the provisions for other parts of bicycles, or for other revolution counters, or for sport, gymnastic, athletic, or playground equipment and parts thereof

DATE: Interested parties may comment on this petition, and comments (preferably in triplicate) must be received on or before September 25, 1980.

ADDRESS: Comments may be addressed to the Commissioner of Customs, Attention: Regulations and Research Division, Room 2426, 1301 Constitution Avenue, NW., Washington, D.C. 20229.

FOR FURTHER INFORMATION CONTACT: Simon Cain, Classification and Value Division, U.S. Customs Service, 1301 Constitution Avenue, NW., Washington, D.C. 20229 (202–566–5727).

SUPPLEMENTARY INFORMATION:

Background

A petition has been filed under section 516 of the Tariff Act of 1930, as amended (19 U.S.C. 1516), by an American manufacturer of speedometers for use on bicycles and exercisers. The petitioner contends that speedometers used on exercisers should be classifiable under the provision for

bicycle speedometers in item 711.93, Tariff Schedules of the United States (TSUS), rather than under the provision for parts of bicycles in item 732.42, TSUS, or under the provision for revolution counters or other speedometers in item 711.98, TSUS, or under the provision for sport, gymnastic athletic, or playground equipment and parts thereof in item 735.20, TSUS.

Speedometers of a type chiefly used on exercisers, such as double-gear hub drive speedometers constructed so that the drive chain is attached to the right hand side of the front wheel, are classifiable as other speedometers in item 711.98, TSUS. However, speedometers of a type chiefly used on bicycles, such as standard single-gear, are classifiable as bicycle speedometers in item 711.93. TSUS.

Comments

Pursuant to section 175.21(a) of the Customs Regulation (19 CFR 175.21(a)), the Customs Service invites written comments on this petition from all interested parties.

The American manufacturer's petition, as well as all comments received in response to this notice, will be available for public inspection in accordance with §§ 103.8(b) and 175.21(b) of the Customs Regulations (19 CFR 103.8(b), 175.21(b)) during regular business hours at the Regulations and Research Division, Headquarters, U.S. Customs Service, Room 2426, 1301 Constitution Avenue, NW., Washington, D.C. 20229.

Authority

This notice is published in accordance with section 175.21(a), of the Customs Regulations (19 CFR 175.21(a)).

Dated: July 31, 1980.

Salvatore E. Carmagno,

Director, Office of Regulations and Rulings.

[FR Doc. 80-25997 Filed 8-25-80; 8:45 am]

BILLING CODE 4810-22-M

Debt Management Advisory Committee; Meetings

Notice is hereby given, pursuant to Section 10 of Pub. L. 92-463, that a meeting will be held in the Federal Reserve Bank of New York on September 22, 1980 of the following debt management advisory committee:

Public Securities Association, U.S. Government and Federal Agencies Securities Committee.

The agenda for the Public Securities Association U.S. Government and Federal Agencies Securities Committee meeting provides for a working session and the preparation of a written report for the Secretary of the Treasury on September 22, 1980.

Pursuant to the authority placed in Heads of Departments by section 10(d) of Pub. L. 92-463, and vested in me by Treasury Department Order 101-5 (May 16, 1979), I hereby determine that this meeting is concerned with information exempt from disclosure under section 552b(c)(4) and (9)(A) of Title 5 of the United States Code, and that the public interest requires that such a meeting be closed to the public.

My reasons for this determination are as follows: The Treasury Department requires frank and full advice from representatives of the financial community prior to making its final decision on major financing operations. Historically, this advice has been offered by debt management advisory committees established by the several major segments of the financial community, which committees are utilized by this Department at meetings called by representatives of the Office of the Secretary. When so utilized they are recognized to be advisory committees under Pub. L. 92-463. The advice provided consists of commercial and financial information given and received in confidence. As such these debt management advisory committee activities concern matters which fall within the exemption covered by section 552b(c)(4) of Title 5 of the United States Code for matters which are "trade secrets and commercial or financial information obtained from a person and privileged or confidential."

Although the Treasury's final announcement of financing plans may or may not reflect the advice provided in reports of these committees, premature disclosure of these reports would lead to significant financial speculation in the securities market. Thus, these meetings also fall within the exemption covered by 552b(c)(9)(A) of Title 5 of the United States Code.

The Assistant Secretary (Domestic Finance) shall be responsible for maintaining records of the meetings of these committees and for providing annual reports setting forth a summary of their activities and such other matters as may be informative to the public consistent with the policy of 5 U.S.C. of 552b.

Dated: August 20, 1980.

Robert Carswell,

Deputy Secretary.

[FR Doc. 80-25944 Filed 8-25-80; 8:45 am]

BILLING CODE 4810-25-M

Deletion of Privacy Act Systems of Records

AGENCY: Department of the Treasury, Office of the Secretary, Office of Revenue Sharing.

ACTION: Deletion of the following eight systems of records under the Privacy Act: OS 00.121, OS 00.124, OS 00.125, OS 00.126, OS 00.129, OS 00.130, OS 00.131, and OS 00.143.

SUMMARY: Pursuant to the requirements of the Privacy Act of 1974 (5 U.S.C. 552a), the Department of the Treasury, Office of the Secretary, Office of Revenue Sharing, gives notice of the deletion of the following eight systems of records and the reasons therefor:

Treasury/OS 00.121—Auditors' Address File (45 FR 18679, March 21, 1980), Treasury/OS 00.124—ORS Governors' Address File (45 FR 18679, March 21, 1980), Treasury/OS 00.125—ORS Governors and Governors' Authorized Representatives List (45 FR 18680, March 21, 1980), Treasury/OS 00.126—Office of Revenue Sharing, Intergovernmental Relations Division Mailing List (45 FR 18680, March 21, 1980), Treasury/OS 00.130—ORS Senate, House and Governors' Address File (45 FR 18681, March 21, 1980), and Treasury/OS 00.131—ORS State Attorneys General Records (45 FR 18681, March 21, 1980).

The information in the above six systems cannot be retrieved by an individual's name, social security number, or other identifying number and are, therefore, not Privacy Act Systems of Records.

Treasury/OS 00.129—ORS Public Affairs Personnel File (45 FR 18680, March 21, 1980), and Treasury/OS 00.143—Chief Counsel for Revenue Sharing Personnel (45 FR 18682, March 21, 1980).

The files in the above two systems are no longer maintained by the Office of Revenue Sharing and are being returned to the individuals to whom they pertain.

EFFECTIVE DATE: August 26, 1980.

FOR FURTHER INFORMATION CONTACT: Linda K. Zannetti, Departmental Disclosure Officer, 1500 Pennsylvania Avenue, Washington, DC 20220.

Dated: August 15, 1980.

W. J. McDonald,

Assistant Secretary (Administration).

[FR Doc. 80-25880 Filed 8-25-80; 8:45 am]

BILLING CODE 4810-25-M

[Department circular, Public Debt Series No. 27-80]

Treasury Notes of November 15, 1985; Series F-1985

August 20, 1980.

1. Invitation for Tenders

1.1. The Secretary of the Treasury, under the authority of the Second Liberty Bond Act, as amended, invites tenders for approximately $3,000,000,000 of United States securities, designated Treasury Notes of November 15, 1985, Series F-1985 (CUSIP No. 912827 LA 8). The securities will be sold at auction with bidding on the basis of yield. Payment will be required at the price equivalent of the bid yield of each accepted tender. The interest rate on the securities and the price equivalent of each accepted bid will be determined in the manner described below. Additional amounts of these securities may be issued at the average price to Federal Reserve Banks, as agents for foreign and international monetary authorities.

2. Description of Securities

2.1. The securities will be dated September 3, 1980, and will bear interest from that date, payable on a semiannual basis on May 15, 1981, and each subsequent 6 months on November 15 and May 15, until the principal becomes payable. They will mature November 15, 1985, and will not be subject to call for redemption prior to maturity.

2.2. The income derived from the securities is subject to all taxes imposed under the Internal Revenue Code of 1954. The securities are subject to estate, inheritance, gift or other excise taxes, whether Federal or State, but are exempt from all taxation now or hereafter imposed on the principal or interest thereof by any State, any possession of the United States, or any local taxing authority.

2.3 The securities will be acceptable to secure deposits of public monies. They will not be acceptable in payment of taxes.

2.4. Bearer securities with interest coupons attached, and securities registered as to principal and interest, will be issued in denominations of $1,000, $5,000, $10,000, $100,000, and $1,000,000. Book-entry securities will be available to eligible bidders in multiples of those amounts. Interchanges of securities of different denominations and of coupon, registered and book-entry securities, and the transfer of registered securities will be permitted.

2.5. The Department of the Treasury's general regulations governing United States securities apply to the securities offered in this circular. These general regulations include those currently in effect, as well as those that may be issued at a later date.

3. Sale Procedures

3.1. Tenders will be received at Federal Reserve Banks and Branches and at the Bureau of the Public Debt, Washington, D.C. 20226, up to 1:30 p.m., Eastern Daylight Saving time, Wednesday, August 27, 1980. Noncompetitive tenders as defined below will be considered timely if postmarked no later than Tuesday, August 26, 1980.

3.2. Each tender must state the face amount of securities bid for. The minimum bid is $1,000 and larger bids must be in mulitples of that amount. Competitive tenders must also show the yield desired, expressed in terms of an annual yield with two decimals, e.g., 7.11%. Common fractions may not be used. Noncompetitive tenders must show the term "noncompetitive" on the tender form in lieu of a specified yield. No bidder may submit more than one noncompetitive tender and the amount may not exceed $1,000,000.

3.3 All bidders must certify that they have not made and will not make any agreements for the sale or purchase of any securities of this issue prior to the deadline established in Section 3.1. for receipt of tenders. Those authorized to submit tenders for the account of customers will be required to certify that such tenders are submitted under the same conditions, agreements, and certifications as tenders submitted directly by bidders for their own account.

3.4. Commercial banks, which for this purpose are defined as banks accepting demand deposits, and primary dealers, which for this purpose are defined as dealers who make primary markets in Government securities and report daily to the Federal Reserve Bank of New York their positions in and borrowings on such securities, may submit tenders for account of customers if the names of the customers and the amount for each customer are furnished. Others are only permitted to submit tenders for their own account.

3.5. Tenders will be received without deposit for their own account from commercial banks and other banking institutions; primary dealers, as defined above; Federally-insured savings and loan associations; States, and their political subdivisions or instrumentalities; public pension and retirement and other public funds; international organizations in which the United States holds membership; foreign central banks and foreign states; Federal Reserve Banks; and Government accounts. Tenders from others must be accompanied by full payment for the amount of securities applied for (in the form of cash, maturing Treasury securities or readily collectible checks), or by a payment guarantee of 5 percent of the face amount applied for, from a commercial bank or a primary dealer.

3.6 Immediately after the closing hour, tenders will be opened, followed by a public announcement of the amount and yield range of accepted bids. Subject to the reservations expressed in Section 4, noncompetitive tenders will be accepted in full, and then competitive tenders will be accepted, starting with those at the lowest yields, through successively higher yields to the extent required to attain the amount offered. Tenders at the highest accepted yield will be prorated if necessary. After the determination is made as to which tenders are accepted, a coupon rate will be established, on the basis of ⅛ of one percent increment, which results in an equivalent average accepted price close to 100.000 and a lowest accepted price above the original issue discount limit of 98.750. That rate of interest will be paid on all of the securities. Based on such interest rate, the price on each competitive tender allotted will be determined and each successful competitive bidder will be required to pay the price equivalent to the yield bid. Those submitting noncompetitive tenders will pay the price equivalent to the weighted average yield of accepted competitive tenders. Price calculations will be carried to three decimal places on the basis of price per hundred, e.g., 99.923, and the determinations of the Secretary of the Treasury shall be final. If the amount of noncompetitive tenders received would absorb all or most of the offering, competitive tenders will be accepted in an amount sufficient to provide a fair determinaiton of the yield. Tenders received from Government accounts and Federal Reserve Banks will be accepted at the price equivalent to the weighted average yield of accepted competitive tenders.

3.7. Competitive bidders will be advised of the acceptance or rejection of their tenders. Those submitting noncompetitive tenders will only be notified if the tender is not accepted in full, or when the price is over par.

4. Reservations

4.1. The Secretary of the Treasury expressly reserves the right to accept or reject any or all tenders in whole or in part, to allot more or less than the amount of securities specified in Section 1, and to make different percentage allotments to various classes of applicants when the Secretary considers

it in the public interest. The Secretary's action under this Section is final.

5. Payment and Delivery

5.1. Settlement for allotted securities must be made at the Federal Reserve Bank or Branch or at the Bureau of the Public Debt, wherever the tender was submitted. Settlement on securities allotted to institutional investors and to others whose tenders are accompanied by a payment guarantee as provided in Section 3.5, must be made or completed on or before Wednesday, September 3, 1980. Payment in full must accompany tenders submitted by all other investors. Payment must be in cash; in other funds immediately available to the Treasury; in Treasury bills, notes or bonds (with all coupons detached) maturing on or before the settlement date but which are not overdue as defined in the general regulations governing United States securities; or by check drawn to the order of the institution to which the tender was submitted, which must be received from institutional investors no later than Friday, August 29, 1980. When payment has been submitted with the tender and the purchase price of allotted securities is over par, settlement for the premium must be completed timely, as specified in the preceding sentence. When payment has been submitted with the tender and the purchase price is under par, the discount will be remitted to the bidder. Payment will not be considered complete where registered securities are requested if the appropriate identifying number as required on tax returns and other documents submitted to the Internal Revenue Service (an individual's social security number or an employer identification number) is not furnished. When payment is made in securities, a cash adjustment will be made to or required of the bidder for any difference between the face amount of securities presented and the amount payable on the securities allotted.

5.2. In every case where full payment has not been completed on time, an amount of up to 5 percent of the face amount of securities allotted, shall, at the discretion of the Secretary of the Treasury, be forfeited to the United States.

5.3. Registered securities tendered in payment for allotted securities are not required to be assigned if the new securities are to be registered in the same names and forms as appear in the registrations or assignments of the securities surrendered. When the new securities are to be registered in names and forms different from those in the inscriptions or assignments of the securities presented, the assignment should be to "The Secretary of the Treasury for (securities offered by this circular) in the name of (name and taxpayer identifying number)." If new securities in coupon form are desired, the assignment should be to "The Secretary of the Treasury for coupon (securities offered by this circular) to be delivered to (name and address)." Specific instructions for the issuance and delivery of the new securities, signed by the owner or authorized representative, must accompany the securities presented. Securities tendered in payment should be surrendered to the Federal Reserve Bank or Branch or to the Bureau of the Public Debt, Washington, D.C. 20226. The securities must be delivered at the expense and risk of the holder.

5.4. If bearer securities are not ready for delivery on the settlement date, purchasers may elect to receive interim certificates. These certificates shall be issued in bearer form and shall be exchangeable for definitive securities of this issue, when such securities are available, at any Federal Reserve Bank or Branch or at the Bureau of the Public Debt, Washington, D.C. 20226. The interim certificates must be returned at the risk and expense of the holder.

5.5. Delivery of securities in registered form will be made after the requested form of registration has been validated, the registered interest account has been established, and the securities have been inscribed.

6. General Provisions

6.1. As fiscal agents of the United States, Federal Reserve Banks are authorized and requested to receive tenders, to make allotments as directed by the Secretary of the Treasury, to issue such notices as may be necessary, to receive payment for and make delivery of securities on full-paid allotments, and to issue interim certificates pending delivery of the definitive securities.

6.2. The Secretary of the Treasury may at any time issue supplemental or amendatory rules and regulations governing the offering. Public announcement of such changes will be promptly provided.

Paul H. Taylor,

Fiscal Assistant Secretary.

Supplementary Statement: The announcement set forth above does not meet the Department's criteria for significant regulations and, accordingly, may be published without compliance with the Departmental procedures applicable to such regulations.

[FR Doc. 80-25927 Filed 8-21-80; 2:00 pm]

BILLING CODE 4810-40-M

DEPARTMENT OF LABOR

Employment and Training Administration

Federal-State Unemployment Compensation Program; Notice of Extended Benefit Period in All States

This notice announces the beginning of a national Extended Benefit Period in all States, effective on August 24, 1980.

Background

The Federal-State Extended Unemployment Compensation Act of 1970 (26 U.S.C. 3304 note) created a program of extended unemployment benefits (referred to as Extended Benefits) as a permanent part of the Federal-State Unemployment Compensation Program, for unemployed individuals who have exhausted their rights to regular unemployment benefits under State and Federal unemployment compensation laws. Extended Benefits are payable during an Extended Benefit Period, which is triggered on in a State when unemployment in the State or the nation reaches the high levels set in the Act. An Extended Benefit Period in each State actually begins at the beginning of the third week after the week for which there is an "on" indicator. During an Extended Benefit Period the maximum amount of Extended Benefits which is payable to eligible individuals is up to 13 weeks. The Act is implemented by State unemployment compensation laws and by Part 615 of Title 20 of the Code of Federal Regulations (20 CFR Part 615).

There is a national Extended Benefit "on" indicator for a week if the United States Secretary of Labor determines that, for the thirteen week period ending with that week, the average rate of insured unemployment (seasonably adjusted) for all States equalled or exceeded 4.5 per centum. Whenever there is a national "on" indicator under the Act, and Extended Benefit Period will commence in every State in which an Extended Benefit period is not already in effect, on the first day of the third week following the week for which there was an "on" indicator.

During an Extended Benefit Period, individuals who are unemployed and qualified may receive up to 13 weeks of Federal-State Extended Benefits, after they have exhausted their rights to regular unemployment benefits under State laws and benefits under the federal unemployment compensation programs for federal government employees and for ex-servicemen and ex-servicewomen. An Extended Benefit Period in any State will last for a minimum period of 13 weeks, and will

end with the third week after which there is both a State and national "off" indicator in accordance with the State's unemployment compensation law and the Federal-State Extended Unemployment Compensation Act of 1970.

Determination of "On" Indicator

The United States Secretary of Labor has determined, in accordance with Section 203(d)(1) of the Federal-State Extended Unemployment Compensation Act of 1970, that the average rate of insured unemployment (seasonably adjusted) for all States for the period consisting of the week ending on August 9, 1980, and the immediately proeceding twelve weeks, equalled or exceeded 4.5 per centum.

Therefore, I have determined in accordance with the Federal-State Extended Unemployment Compensation Act of 1970 and applicable requlations, and as authorized by Secretary of Labor's Order No. 4–75, dated April 16, 1975 (published in the **Federal Register** on April 28, 1975, at 40 FR 18515), that there was a national Extended Benefit "on" indicator for the week ending on August 9, 1980, and that an Extended Benefi Period begins on August 24, 1980, in all States not currently in Extended Benefit Periods.

Information for Claimants

The Extended Benefit Period announced in this notice will last for not less than thirteen weeks in any State. During the Extended Benefit Period in a State, eligible individuals will be able to receive up to thirteen weeks of Extended Benefits.

The State employment security agency will furnish a written notice of potential entitlement to Extended Benefits to each individual who is an "exhaustee" (as defined in the Act and in Section 615.5 of Title 20, Code of Federal Regulations) of regular benefits payable under State unemployment compensation laws and under the federal unemployment compensation laws for federal government employees and for ex-servicemen and ex-servicewomen.

Persons who believe they may be entitled to Extended Benefits in any State (including the District of Columbia, the Commonwealth of Puerto Rico, and the Virgin Islands), or who wish to inquire about their rights under this program, should contact the nearest employment office or unemployment compensation claims office in their locality.

Signed at Washington, D.C., on August 22, 1980.

Ernest G. Green,

Assistant Secretary for Employment and Training.

[FR Doc. 80-26299 Filed 8-25-80; 11:49 a.m.]

BILLING CODE 4510-30-M

Sunshine Act Meetings

Federal Register
Vol. 45, No. 167
Tuesday, August 26, 1980

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

[M-289 Amdt. 2, August 20, 1980]

CIVIL AERONAUTICS BOARD.

Notice of addition of item to the August 21, 1980 board meeting.

TIME AND DATE: 9:30 a.m., August 21, 1980.

PLACE: Room 1027, 1825 Connecticut Avenue, NW., Washington, D.C. 20428.

SUBJECT: 14. Docket 36508—Jamaire's notice to terminate service at El Dorado/Camden, Arkansas. (BDA)

STATUS: Open.

PERSON TO CONTACT: Phyllis T. Kaylor, the Secretary (202) 673-5068.

[S-1593-80 Filed 8-22-80; 9:39 am]

BILLING CODE 6320-01-M

2

FEDERAL DEPOSIT INSURANCE CORPORATION.

Notice of Agency Meeting.

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 2:15 p.m. on Thursday, August 21, 1980, the Board of Directors of the Federal Deposit Insurance Corporation met in closed session to consider two matters relating to agreements between the Federal Deposit Insurance Corporation and First Pennsylvania Corporation, Philadelphia, Pennsylvania, and First Pennsylvania Bank N.A., Bala-Cynwyd, Pennsylvania.

The meeting was held on the sixth floor of the FDIC Building located at 550, 17th Street, N.W., Washington, D.C.

In calling the meeting, the Board of Directors determined, on motion of Chairman Irvine H. Sprague, seconded by Direrctor William M. Isaac (Appointive), concurred in by Director John G. Heimann (Comptroller of the Currency), that Corporation business required its consideration of the matters on less than seven days' notice to the public; that no earlier notice of the meeting was practicable; that the public interest did not require consideration of the matters in a meeting open to public observation; and that the matters could be considered in a closed meeting by authority of subsections (c)(4), (c)(8), and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b(c)(4), (c)(8), and (c)(9)(A)(ii)).

Dated: August 21, 1980.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-1594-80 Filed 8-22-80; 11:05 am]

BILLING CODE 6714-01-M

3

FEDERAL DEPOSIT INSURANCE CORPORATION.

Notice of change in time of agency meeting.

Pursuant to the provisions of subsection (e)(2) of the "Government in the Sunshine Act" (5 U.S.C. 552b(e)(2)), notice is hereby given that the closed meeting of the Corporation's Board of Directors scheduled for 2:30 p.m. on Monday, August 25, 1980, will be held instead at 11:30 a.m. on Monday, August 25, 1980, in the Board Room on the sixth floor of the FDIC Building located at 550, 17th Street, N.W., Washington, D.C. No earlier notice of the change in the time of the meeting was practicable.

Dated: August 22, 1980.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-1598-80 Filed 8-22-80; 3:28 pm]

BILLING CODE 6714-01-M

4

FEDERAL DEPOSIT INSURANCE CORPORATION.

Notice of change in time of agency meeting.

Pursuant to the provisions of subsection (e)(2) of the "Government in the Sunshine Act" (5 U.S.C. 552b(e)(2)), notice is hereby given that the open meeting of the Corporation's Board of Directors scheduled for 2:00 p.m. on Monday, August 25, 1980, will be held instead at 11:00 a.m. on Monday, August 25, 1980, in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, N.W., Washington, D.C. No earlier notice of the change in the time of the meeting was practicable.

Dated: August 22, 1980.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-1597-80 Filed 8-22-80; 3:28 pm]

BILLING CODE 6714-01-M

5

[NM-80-30]

NATIONAL TRANSPORTATION SAFETY BOARD.

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: 45 FR 54935, August 18, 1980.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: 9 a.m., Tuesday, August 26, and Thursday, August 28, 1980.

CHANGE IN MEETING: A majority of the Board has determined by recorded vote that the business of the Board requires revising the agenda of this meeting and that no earlier announcement was possible. The agenda as now revised is set forth below.

STATUS: The first six items on the agenda are open to the public; the last two items will be closed under Exemptions 12 and 2, respectively, of the Government in the Sunshine Act.

MATTERS TO BE CONSIDERED:

1. *Marine Accident Report*—Collision of Coast Guard Cutter *Blackthorn* and U.S. Tankship *Capricorn*, Tampa Bay, Florida, January 28, 1980, and *Recommendations* to the U.S. Coast Guard.
2. *Aircraft Accident Report*—Transamerica, Inc., Lockheed L-188, N8590, Salt Lake City, Utah, November 18, 1979.
3. *Highway Accident Report*—Head-on Collision of a Sedan with a Pickup Truck, U.S. Route 64, near Perry, Oklahoma, February 23, 1980, and *Recommendations* to the Federal Highway Administration, the National Highway Traffic Safety Administration, and the State of Oklahoma.
4. *Special Study*—General Aviation Accidents: Postcrash Fires and How to Prevent or Control Them, and *Recommendations* to the Federal Aviation Administration.
5. *Regulation*—Part 830, Notification and Reporting of Aircraft Accidents or Incidents.

6. *Marine Accident Report*—Collision of U.S. Tankship *Exxon Chester* and Liberian Freighter M.V. *Regal Sword* in the Atlantic Ocean near Cape Cod, Massachusetts, June 18, 1979, and *Recommendations* to the U.S. Coast Guard and the Exxon Company.

7. *Opinion and Order*—Petition of Pierce, Dkt. ME–78; disposition of mariner's appeal.

8. *Discussion* of agenda items for Board meetings.

CONTACT PERSON FOR MORE INFORMATION: Sharon Flemming 202–462–6022.

August 21, 1980.

[S–1590–80–M Filed 8–21–80; 8:45 am]

BILLING CODE 4910–58–M

6

[NM–80–31]

NATIONAL TRANSPORTATION SAFETY BOARD.

TIME AND DATE: 9 a.m., Tuesday, September 2, 1980.

PLACE: NTSB Board Room, National Transportation Safety Board, 800 Independence Avenue, S.W., Washington, D.C. 20594.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. *Railroad Accident Report*—Head-on Collision of Amtrak Train No. 82 and Seaboard Coastline Line Extra 2771, Lakeview, North Carolina, April 2, 1980, and *Recommendation* to the Federal Railroad Administration.

2. *Marine Accident Report*—Liberian Tank Vessel M/V *Seatiger*, Explosion and Fire, Sun Oil Terminal, Nederland, Texas, April 19, 1979, and *Recommendations* to U.S. Coast Guard, the American Bureau of Shipping, and Sunoco Terminals, Inc.

3. *Special Study*—Safety of Plastic Pipe in the Natural Gas Distribution Process.

CONTACT PERSON FOR MORE INFORMATION: Sharon Flemming 202–472–6022.

August 21, 1980.

[S–1591–80 Filed 8–21–80; 3:41 pm]

BILLING CODE 4910–58–M

7

[Form 1]

OCCUPATIONAL SAFETY AND HEALTH REVIEW COMMISSION.

TIME AND DATE: 10 a.m. on September 11, 1980.

PLACE: Room 1101, 1825 K Street NW., Washington, D.C.

STATUS: Because of the subject matter, it is likely that this meeting will be closed.

MATTERS TO BE CONSIDERED: Discussion of specific cases in the Commission adjudicative process.

CONTACT PERSON FOR MORE INFORMATION: Ms. Patricia Bausell (202) 634–4015.

Dated: August 22, 1980.

[S–1595–80 Filed 8–22–80; 2:33 pm]

BILLING CODE 7600–01–M

8

[Form 1]

OCCUPATIONAL SAFETY AND HEALTH REVIEW COMMISSION.

TIME AND DATE: 10 a.m. on September 24, 1980.

PLACE: Room 1101, 1825 K Street NW., Washington, D.C.

STATUS: Because of the subject matter, it is likely that this meeting will be closed.

MATTERS TO BE CONSIDERED: Discussion of specific cases in the Commission adjudicative process.

CONTACT PERSON FOR MORE INFORMATION: Ms. Patricia Bausell (202) 634–4015.

Dated: August 22, 1980.

[S–1596–80 Filed 8–22–80; 12:34 pm]

BILLING CODE 7600–01–M

federal register

Tuesday
August 26, 1980

Part II

Department of Health and Human Services

Public Health Service, Health Resources Administration

List of Health Manpower Shortage Areas Designated Under Section 332 of the Public Health Service Act

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Public Health Service, Health Resources Administration

List of Health Manpower Shortage Areas Designated Under Section 332 of the Public Health Service Act

1. Purpose

This notice provides a list of health manpower shortage areas updated as of April 30, 1980, and designated by the Secretary of Health and Human Services under the authority of section 332 of the Public Health Service Act.

2. Background

Section 332 of the Public Health Service Act, as amended by Pub. L. 94–484 (the Health Professions Educational Assistance Act of 1976), provides that the Secretary of Health and Human Services shall designate health manpower shortage areas based on criteria established by regulation. Health manpower shortage areas are defined in section 332 to include (1) urban and rural geographic areas, (2) population groups, and (3) facilities with shortages of health manpower. Section 332 further requires that the Secretary publish a list of the designated geographic areas, population groups, and facilities. The list of areas is to be reviewed at least annually, and revised as necessary. The Health Resources Administration's Bureau of Health Professions has been assigned the responsibility for designating these areas.

Public or non-profit entities in (or with a demonstrated interest in) these areas are eligible to apply for assignment of National Health Service Corps personnel to provide health services in, or to, the areas. These areas are also eligible service areas for Public Health Service scholarship programs, and entities located in the areas are eligible to apply for (or receive preference for) certain grant programs under the Public Health Service Act.

3. Development of List

Criteria for designating health manpower shortage areas were published by the Department of Health, Education, and Welfare as Interim-Final regulations (42 CFR Part 5) in the **Federal Register** of January 10, 1978. Criteria were defined for each of seven health manpower types (primary medical care, dental, psychiatric, vision care, podiatric, pharmacy, and veterinary manpower). The Bureau of Health Professions then compared these criteria with available data on counties and small areas throughout the country and developed preliminary listings of areas which tentatively appeared to meet the criteria. These preliminary listings were submitted to the appropriate Health Systems Agencies (HSAs), State Health Planning and Development Agencies (SHPDAs), and Governors for their review and recommendation. In addition, the many requests received for designation of particular areas, population groups, or facilities were also submitted to the appropriate HSAs, SHPDAs, and Governors for review and recommendations.

The Bureau of Health Professions reviewed each designation request, together with any recommendations received on individual requests or on the preliminary listings, and determined whether or not each area involved met the shortage criteria. The results were provided by letter to the requesting agency or individual, with copies to other appropriate agencies and to interested organizations and persons. These letters constituted the official notice of designation as a health manpower shortage area or disapproval of recommendations for such designation.

The list below includes all those areas, population groups, and facilities which had been so designated by the Bureau of Health Professions as of April 30, 1980. This list updates the list which appeared in the **Federal Register** of August 6, 1979, and supersedes all previously published lists of health manpower shortage areas.

In the case of veterinary manpower shortage area designations, the list as presented here does not include areas in degree-of-shortage groupings 4 and 5 (i.e., those areas which have shortages of companion animal veterinarians only). We plan to revise the criteria for designation of veterinary manpower shortage to include only those areas with shortages of food animal veterinarians, due to the limited resources available to support services by health professionals in the various types of health manpower shortage areas.

4. Format of List

For each type of manpower, the list of areas is arranged by State. Within each State, the list is first presented by county. In those cases where a portion (or portions) of a county has been designated, or a population group or facility designation has been made, the name of the service area, population group, or facility involved is listed under the county name. Following the county listing, a list of the designated service areas is presented, showing their component parts in terms of civil divisions or census tracts. Following the service area listing, a list of the designated population groups is presented, showing the geographic area where each population group resides. Finally, this is followed by a listing of the designated facilities showing their location.

Beside each designated area, the appropriate "degree-of-shortage" group is indicated, corresponding to the criteria for these groupings contained in the Interim-Final regulations. (Group 1 represents areas with the highest degree of shortage, Group 2 with the next highest degree of shortage, etc.)

In addition to the specific listings included in this notice, all Indian tribes which meet the definition in section 4(d) of Pub. L. 94–437, the Indian Health Care Improvement Act of 1976, are automatically designated as population groups with primary medical care and dental manpower shortages. These automatic designations of Indian tribes, unless otherwise noted in the listing, have been assigned to degree-of-shortage group 4.

5. Future Updates of List of Designated Areas

The list below consists of those areas which had been designated as of April 30, 1980. Additional areas are being designated continuously, and future updates of the list will be published periodically in the **Federal Register.** In particular, it should be noted that some additional areas have been designated by letter since April 30, 1980, and the appropriate agencies and persons notified of the designation. Although officially designated, these areas are not included in the list below, because they had not yet been added to the computerized data base at the time this list was generated.

Any designated area listed below is subject to possible withdrawal from designation if new information is received by the Bureau of Health Professions indicating that the situation in the area has changed or that erroneous or incomplete data were used in making the original designation.

For further information on these designations, to request additional designations, or to request withdrawal of any designation, please contact:

Richard C. Lee,
Chief, Distribution Studies Branch,
Division of Health Professions Analysis,
Bureau of Health Professions,
Health Resources Administration,
Center Building,
Room 4–44,

3700 East-West Highway,
Hyattsville, Maryland 20782.

All requests for designations or withdrawals should be based on the criteria as published in the regulations.

Dated: July 3, 1980.

Henry A. Foley, Ph. D.,

Administrator, Health Resources Administration.

PRIMARY CARE

Alabama

County Listing

County name	Degree of shortage group
Autauga	01
Baldwin:	
Service area, Bay Minette	04
Barbour	01
Bibb	04
Blount	03
Bullock	01
Butler	03
Calhoun:	
Service area, Etowah	04
Chambers:	
Service area, La Fayette	01
Cherokee	02
Chilton	02
Choctaw	01
Clarke	03
Clay	04
Cleburne	01
Colbert:	
Service area, Cherokee	01
Conecuh	01
Coosa	01
Covington:	
Service area, South East Covington	03
Service area, North Covington	01
Crenshaw	03
Cullman	02
Dale	01
De Kalb	02
Elmore	02
Etowah:	
Service area, Etowah	04
Fayette	02
Geneva	03
Greene:	
Service area, Greene-Hale	03
Hale:	
Service area, Greene-Hale	03
Henry	01
Houston:	
Service area, East Houston	01
Jackson	02
Jefferson:	
Service area, Pratt City	01
Service area, Warrior-Morris	02
Jefferson:	
Service area, Roosevelt City	02
Lamar	03
Lawrence	02
Lauderdale:	
Service area, Waterloo	02
Limestone	04
Lowndes	01
Macon	04
Madison:	
Service area, Triana	02
Marengo	03
Marion	01
Mobile:	
Service area, Davis Area Community	01
Service area, Bayou La Batre	01
Monroe	04
Montgomery:	
Service area, South Montgomery	01
Perry	04
Pickens	01
Pike	03
Randolph	02
Russell:	
Service area, Cottonton/Hurtsboro	01
St Clair	03
Sumter:	
Service area, Black Belt Community	01

PRIMARY CARE—Continued

Alabama

County Listing

County name	Degree of shortage group
Talladega:	
Service Area, Munford	01
Service Area, Childersburg CCD	01
Service Area, Lincoln-Estaboga CCD	03
Tallapoosa	03
Tuscaloosa:	
Service Area, Tuscaloosa	01
Walker	02
Washington	01
Wilcox	02
Winston	02

Alabama

Service Area Listing

Service area name	Degree of shortage group
Bay Minette	04
County—Balwin:	
Parts of County	
C.T. 101	
C.T. 102	
C.T. 103	
C.T. 104	
C.T. 105	
C.T. 106	
Bayou La Batre	01
County—Mobile:	
Parts of County	
C.T. 66 (Parts)	
C.T. 67 (Parts)	
C.T. 72 (Parts)	
C.T. 73 (Parts)	
Black Belt Community	01
County—Sumter:	
Parts of County	
Gainsville Div.	
Livingston Div. (EPPS TWN)	
Panola/Geiger Div.	
Cherokee	01
County—Colbert:	
Parts of County	
Cherokee CCD	
Childersburg CCD	01
County—Talladega:	
Parts of County	
Childersburg Div.	
Cottonton/Hurtsboro	01
County—Russell:	
Parts of County	
Cottonton-Seale	
Hurtsboro	
Davis Area Community	01
County—Mobile:	
Parts of County	
C.T. 2	
County—Mobile:	
Parts of County	
C.T. 3	
C.T. 4.01	
C.T. 4.02	
C.T. 5	
C.T. 6	
East Houston	01
County—Houston:	
Parts of County	
Columbia	
Gordon	
Etowah	04
County—Calhoun:	
Parts of County	
Piedmont Div.	
Ohatchee Div.	
Webster Chapel-Alexandria Div.	
County——Etowah	
Greene-Hale	
County—Greene	
County—Hale	03
La Fayette	01
County—Chambers:	
Parts of County	
Lafayette Div.	
Lincoln-Estaboga CCD	03
County—Talladega:	
Parts of County	
Lincoln-Estaboga Div.	

Alabama

Service Area Listing

Service area name	Degree of shortage group
Munford	01
County—Talladega:	
Parts of County	
Munford	
North Covington	01
County—Covington:	
Parts of County	
Red Level	
Rosehill-Gantt	
Pratt City	01
County—Jefferson:	
Parts of County	
C.T. 10	
C.T. 11	
C.T. 12	
C.T. 14	
Roosevelt City	02
County—Jefferson:	
Parts of County	
C.T. 105	
C.T. 131	
C.T. 133	
C.T. 136	
C.T. 137	
South East Covington	03
County—Covington:	
Parts of County	
Florala CCD	
South Montgomery	01
County—Montgomery:	
Parts of County	
Hope Hull	
Pine Level	
Ramer	
Triana	02
County—Madison:	
Parts of County	
C.T. 106 (E.D. 8, 15)	
C.T. 110 (E.D. 9A, 9B, 10, 11, 18, 19A)	
C.T. 112 (E.D. 12, 178, 208, 212)	
Tuscaloosa	01
County—Tuscaloosa:	
Parts of County	
C.T. 116 through 119	
Warrior-Morris	02
County—Jefferson:	
Parts of County	
C.T. 113	
C.T. 114	
Waterloo	02

Alaska

County Listing

County name	Degree of shortage group
Aleutian Islands Div.	01
Anchorage Div.	
Population group: Low-income of Anchorage	04
Angoon Div.:	
Service area, Juneau	04
Barrow Div.	01
Bethel Div.	01
Bristol Bay Div.:	
Service area, Bristol Bay	03
Bristol Bay Boro. Div:	
Service Area, Bristol Bay	03
Juneau Div.:	
Service area, Juneau	04
Kenai-Cook Inlet Div.	01
Kobuk Div.	01
Kuskukwim Div.	01
Matanuska-Sustina Div.	04
Nome Div.	01
Outer Ketchikan Div.	01
Prince of Wales Div.	01
Skagway-Yakutat Div.:	
Service area, Juneau	04
Southeast-Fairbanks Div.	01
Upper Yukon Div.	01
Valdez-Chitina-Whitt Div.	02
Wade Hampton Div.	01
Yukon-Koyukuk Div.	01

Alaska

Service Area Listing

Service area name	Degree of shortage group
Bristol Bay	03
County—Bristol Bay Div.	
County—Bristol Bay Boro. Div.	
Juneau	04
County—Angoon Div.	
County—Juneau Div.	
County—Skagway-Yakutat Div.	

Alaska

Population Group Listing

Popluation group name	Degree of shortage group
Low-income population	04
County—Anchorage Div.:	
Parts of County	
Municipality of Anchorage	

Arizona

County Listing

County name	Degree of shortage group
Apache:	
Service area, South Central Apache County	04
Service area, White Mountain Indian Reservation	03
Cochise:	
Service area, Catalina	03
Service area, Bowie	01
Service area, Tombstone City area	03
Coconino:	
Service area, Williams	02
Gila:	
Service area, Globe-Miami-superior	03
Service area, White Mountain Indian Reservation	01
Service area, Payson	04
Maricopa:	
Service area, South Phoenix	02
Service area, El Mirage	01
Service area, Town of Guadalupe	02
Navajo:	
Service area, Kayenta	01
Service area, Winslow	04
Service area, Hopi Indian Reservation	01
Service area, White Mountain Indian Reservation	03
Pima:	
Service area, Catalina	01
Service area, Marana MSA	02
Service area, El Rio	01
Pinal:	
Service area, Catalina	01
Service area, Globe-Miami-superior	03
Service area, Central/West Pinal Co.	01
Santa Cruz	01
Yavapai:	
Service area, Seligman	02
Yuma:	
Service area, Northern Yuma County	01
Service area, Somerton Clinic target area	01

Arizona

Service Area Listing

Service area name	Degree of shortage group
Bowie	01
County—Cochise:	
Parts of County	
Bowie CCD	
Catalina	01
County—Cochise:	
Parts of County	
Benson CCD	
County—Pima:	
Parts of County	
C.T. 47.07	

Arizona

Service Area Listing

Service area name	Degree of shortage group
County—Pinal:	
Parts of County	
Oracle Junction (in San Manuel Div.)	
Central/West Pinal Co.	02
County—Pinal:	
Parts of County	
Maricopa/Stanfield	
Casa Grande	
Eloy	
Coolidge	
Florence	
El Mirage	01
County—Maricopa:	
Parts of County	
C.T. 405 (southern ½)	
C.T. 608	
C.T. 609	
El Rio	01
County—Pima:	
Parts of County	
C.T. 1	
C.T. 2	
C.T. 3	
C.T. 4	
C.T. 8 through 12	
County—Pima:	
Parts of County	
C.T. 22	
C.T. 23	
C.T. 24	
C.T. 25.01	
C.T. 37.01	
C.T. 37.02	
C.T. 37.03	
C.T. 38	
C.T. 39	
Globe-Miami-Superior	03
County—Gila:	
Parts of County	
Globe Div.	
Miami Div.	
Young & Roosevelt Tonto Div	
County—Pinal:	
Parts of County	
Superior-Ray Div.	
Hopi Indian Reservation	01
County—Navajo:	
Parts of County	
Hopi Division	
Kayenta	01
County—Navajo:	
Parts of County	
Navajo Monument Div.	
Marana Msa	02
County—Pima:	
Parts of County	
Marana CCD	
Northern Yuma County	01
County—Yuma:	
Parts of County	
Parker Division	
Payson	04
County—Gila:	
Parts of County	
Christopher Creek	
County—Gila:	
Parts of County	
Gisela	
Jakes Corner	
Kahls Ranch	
Payson	
Pine	
Rye	
Strawberry	
Tonto Div.	
Tonto Village	
Seligman	02
County—Yavapai:	
Parts of County	
Ashfork Div.	
Somerton Clinic Target Area	01
County—Yuma:	
Parts of County	
Somerton	
Wellton (Part)	
South Phoenix	02
County—Maricopa:	
Parts of County	
C.T. 1151 through 1161	

Arizona

Service Area Listing

Service area name	Degree of shortage group
C.T. 1162.01	
C.T. 1162.02	
C.T. 11673 through 1167	
South-South Central Apache County	04
County—Apache:	
Parts of County	
Round Valley Division	
St. John Division	
Puerco Div.	
Tombstone City Area	03
County—Cochise:	
Parts of County	
Tombstone Pt. (Pt of Tombstone Div.)	
Town of Guadalupe	02
County—Maricopa:	
Parts of County	
Town of Guadalupe	
White Mountain Indian Reservation	03
County—Apache:	
Parts of County	
Mcnary Division	
County—Gila:	
Parts of County	
Reservation Division (Part)	
County—Gila:	
Parts of County	
Reservation Division	
Williams	02
County—Coconino:	
Parts of County	
Williams	
Winslow	04
County—Navajo:	
Parts of County	
C.T. Little Colorado Div.	

Arkansas

County Listing

County name	Degree of shortage group
Arkansas:	
Service area, Arkansas County	01
Ashley	02
Bradley	04
Calhoun	01
Clark:	
Service area: Southern Clark Co.	02
Clay	03
Cleveland	02
Crawford	03
Franklin	01
Fulton:	
Service area: Horseshoe Bend	03
Grant	04
Howard:	
Service area: Dierks	01
Izard:	
Service area: Horseshoe Bend	03
Jefferson:	
Service area: Northeast Jefferson County	01
Facility: Arkansas correctional facilities	02
Lafayette	01
Lawrence	04
Lee	02
Lincoln	01
Little River	02
Logan	02
Lonoke	02
Mississippi	04
Monroe	03
Montgomery	01
Nevada:	
Service area: Stephens service area	01
Newton	01
Ouachita	
Service area: Stephens service area	01
Perry	01
Phillips:	
Service area: Elaine	01
Pike:	
Service area: Dierks	01
Prairie	01
Pulaski:	
Service area: East Central Pulaski	01
Scott	02

Arkansas

County Listing

County name	Degree of shortage group
Searcy	01
Sebastian:	
Service area: Diamond service area	01
Sevier:	
Service area: Dierks	01
Sharp	03
Stone	02
Union:	
Service area: Stephens service area	01
Service area: Strong	01
Van Buren	04
Washington:	
Service area: West Washington	02
Woodruff	03

Arkansas

Service Area Listing

Service area name	Degree of shortage group
Arkansas County	01
County—Arkansas:	
Parts of County	
Chester Township	
Stanley Township	
Keaton Township	
Crochett Township	
Barton Township	
Garland Township	
Brewer Township	
Bayou Meto Township	
La Grue Township	
Prairie Township	
Point De Luce Township	
Arkansas Township	
Diamond Service Area	01
County—Sebastian:	
Parts of County	
Diamond Twp	
Hartford Twp	
Jim Fork Twp	
Mississippi Twp	
Sugarloaf Twp	
Dierks	01
County—Howard:	
Parts of County	
Baker Township	
Blue Ridge Township	
Burg Township	
Clay Township	
Duckett Township	
Holly Creek Township	
Madison Township	
Mountain Township	
Muddy Fork Township	
Sulpher Spring Township	
Umpire Township	
County—Pike:	
Parts of County	
Mountain Township	
Eagle Township	
Self Creek Township	
White Township	
Muddy Fork Township	
County—Sevier:	
Parts of County	
Jefferson Township	
East Central Pulaski	01
County—Pulaski:	
Parts of County	
C.T. 1 through 13	
C.T. 18	
C.T. 25	
C.T. 26	
C.T. 28	
C.T. 40.01	
Elaine	01
County—Phillips:	
Parts of County	
Jamesbush	
Lake	
Mooney	
Searcy	
Tappan	
Horseshoe Bend	03

Arkansas

Service Area Listing

Service area name	Degree of shortage group
County—Fulton:	
Parts of County	
Union	
County—Izard:	
Parts of County	
Baker	
Franklin	
Jefferson	
New Hope	
Violet Hill	
Northeast Jefferson County	01
County—Jefferson:	
Parts of County	
Old River Township	
Villemont Township	
Barraque Township	
Bolivar Township	
Jefferson Township	
Pastoria Township	
Washington Township	
Dudley Township	
Roberts Township	
Plum Bayou Township	
Dunnington Township	
Bogy Township	
Southern Clark Co.	02
County—Clark:	
Parts of County	
Missouri Twp	
Stephens Service Area	01
County—Nevada:	
Parts of County	
Jackson	
Leake	
County—Quachita:	
Parts of County	
Bragg	
Bridge Creek	
Jefferson	
Lafayette	
Liberty	
Marion	
Smackover	
County—Union:	
Parts of County	
Boone	
Van Buren	
Strong	01
[illegible]unty—Union:	
Parts of County	
Harrison Twp	
Lapile Twp	
West Washington	02
County—Washington:	
Parts of County	
Boston Twp	
Cane Hill Twp	
Cove Creek Twp	
Dutch Mills Twp	
Illinois Twp	
Mars Hill Twp	
Morrow Twp	
Price Twp	
Prairie Grove Twp	
Rheas Hill Twp	
Starr Hill Twp	
Valley Twp	
Vineyard Twp	
Weddington Twp	

Arkansas

Facility Listing

Facility name	Degree of shortage group
S. Arkansas Correctional Facilities	02
County—Jefferson:	
Parts of County	
Tucker Prison	
Women's Unit	
County—Lincoln:	
Parts of County	
Cummins Prison	

California

County Listing

County name	Degree of shortage group
Alameda:	
Service area, East Alameda	03
Service area, Albany-Berkeley N.W./Berkeley S.W.	03
Population Group: Sp. Spkg./Med. Ind (Union Co.)	02
Alpine:	
Service area, Markleeville	01
Amador:	
Service area, Pine Grove/Silver Lake	02
Service area, Sutter Creek/Plymouth	04
Butte:	
Service area, Feather Falls	01
Service area, Yuba Foothills/Feather Falls	01
Calaveras:	
Service area, West Point/Wilseyville	01
Contra Costa:	
Population group: Oakley/Bethel/Byron/Brentwood	01
Del Norte	04
El Dorado:	
Service area, Georgetown	03
Fresno:	
Service area, Southeast Fresno	01
Service area, Firebaugh/Mendota	01
Glenn:	
Service area, Orland	04
Humboldt:	
Service area, Trinidad	03
Service area, Mad River	01
Inyo:	
Service area, Death Valley	01
Kern:	
Service area, Arvin/Lamont	03
Service area, Boron	03
Service area, Lake Isabella	04
Service area, Frazier Park	02
Service area, Buttonwillow	01
Service area, Wasco/Shafter	02
Lake:	
Service area, Clearlake Highlands MSA	02
Lassen:	
Service area, North Lassen	01
Service area, Honey Lake	01
Los Angeles:	
Service area, Highland Pk/Linc. Hts/Mt Wash./El Sereno	03
Population: Spanish-speaking & Med Ind Pop of Boyle Hts	01
Service area, East La/City Terrace/Maravilla	02
Service area, Commerce	02
Service area, Pico Rivera	04
Service area, Monterey Park/Rosemead	03
Service area, North El Monte/South El Monte	03
Service area, Industry/La Puente/Baldwin	02
Service area, Avalon/Goodyear/Main	04
Service area, Maple/Santa Barbara	01
Service area, Florence/Huntington Park	04
Service area, Maywood Bell/Southgate	03
Service area, Dominquez/W. Compton/Willowbrook	03
Service area, Figueroa/Firestone/Green Meadows/Watts	04
Service area, Palmdale	02
Service area, Newhall	02
Madera:	
Service area, Oakhurst-North Fork	02
Population group, Mig./Sp. Spkg. Pop (Madera)	01
Marin:	
Service area, Bolinas-Stinson	01
Mariposa:	
Service area, Coulterville	01
Mendocino:	
Service area, Point Arena	01
Service area, Covelo	01
Service area, Northwest Mendocino	01
Merced:	
Service area, Northern Merced	03
Population group, Mig./Sp. Spkg (Greater Merced)	02
Population group, Sp-Spkg/Mig & Sea Pop (Los Bandos-Dos Palos)	01
Modoc:	
Service area, Tule Lake-Butte Valley	01
Service area, Adin-Lookout	01
Mono:	
Service area, North Mono	01
Monterey:	
Service area, Seaside	02

California

County Listing

County name	Degree of shortage group
Service area, Soledad	01
Orange:	
Population group, Indochinese Pop. of Orange	02
Placer:	
Service area, Colfax-Summit	01
Riverdale:	
Service area, Blythe	02
Service area, Lower Coachella Valley	01
Sacramento:	
Service area, Galt	01
San Benito	04
San Bernardino:	
Service area, Wrightwood	01
San Diego:	
Service area, Alpine	02
Service area, Mountain Empire	01
Service area, Palomar-Laguna	03
Service area, Southwest San Diego	04
Service area, San Ysidro	02
San Francisco:	
Service area, Merced His/Visitation Valley	02
San Joaqiun:	
Population group, Inner City Stockton Res (Migr&Seas Frmwkr)	04
San Luis Obispo:	
Service area, Nipomo/Arroyo Grande	02
Santa Barbara:	
Service area, Cuyama Valley	01
Santa Clara:	
Service area, Loma Prieta School District	02
Santa Cruz:	
Service area, Loma Prieta School District	02
Siskiyou:	
Service area, Happy Camp	04
Service area, Siskiyou	01
Service area, Tule Lake-Butte Valley	01
Solano:	
Service area, Vacaville	04
Sonoma:	
Service area, Russian River	02
Service area, Cloverdale/Geyserville	04
Stanislaus:	
Population group, Mig./Sp. Spkg. (SW Stanislaus)	02
Service area, West Modesto	01
Trinity:	
Service area, Mad River	01
Tulare:	
Service area, Springville	01
Tuolumne:	
Service area, Groveland	01
Service area, Stanislaus/Yosemite	01
Service area, Tuolumne City	01
Ventura:	
Population group, the Developmentally Disabled in Ventura, Calif	02
Yolo:	
Service area, Esparto	01
Yuba:	
Service area, Yuba Foothills/Feather Falls	01

California

Service Area Listing

Service area name	Degree of shortage group
Adin-Lookout	01
County—Modoc:	
Parts of County	
Adin-Look	
Albany-Berkeley N.W./Berkeley S.W.	03
County—Alameda:	
Parts of County	
C.T. 4201 through 4206	
C.T. 4218 through 4223	
C.T. 4230 through 4234	
C.T. 4240	
Alpine	02
County—San Diego:	
Parts of County	
Alpine Division	
Arvin/Lamont	03
County—Kern:	
Parts of County	
C.T. 62 through 64	
Avalon/Goodyear/Main	04

California

Service Area Listing

Service area name	Degree of shortage group
County—Los Angeles:	
Parts of County	
C.T. 2281 through 2289	
C.T. 2291 through 2294	
C.T. 2311	
C.T. 2318	
C.T. 2319	
C.T. 2328	
C.T. 2391 through 2396	
C.T. 5328	
C.T. 5329	
Blythe	01
County—Riverside:	
Parts of County	
Palo Verde Div.	
Cuckwalla Div.	
Bolinas-Stinson	01
County—Marin:	
Parts of County	
C.T. 1321	
Boron	03
County—Kern:	
Parts of County	
C.T. 55.02	
C.T. 56 through 59	
Buttonwillow	01
County—Kern	
Parts of County	
C.T. 33.01 (Part—Blk Grp 1-3,951)	
C.T. 37	
C.T. 42 (Part—Blk Grp 1)	
C.T. 45 (Part—Blk Grp 1-3,5)	
Clearlake Highlands MSA	02
County—Lake	
Parts of county	
Lower Lake/Middletown CCD	
Upper Lake/Clear Lake Oaks CCD (Partial)	
Cloverdale/Geyserville	04
County—Sonoma	
Parts of County	
Cloverdale/Geyserville	
Colfax-Summit	01
County—Placer	
Parts of County	
Colfax-Summit Div.	
Commerce	02
County—Los Angeles	
Parts of County	
C.T. 5323.01	
C.T. 5323.02	
Coulterville	01
County—Mariposa	
Parts of County	
Coulterville	
Covelo	01
County—Mendocino	
Parts of County	
Covelo	
Cuyama Valley	01
County—Santa Barbara	
Parts of County	
Cuyama Division	
Death Valley	01
County—Inyo	
Parts of County	
E.D. 23 of Death Valley Div.	
E.D. 24 of Death Valley Div.	
E.D. 25 of Death Valley Div.	
E.D. 26 of Death Valley Div.	
Dominquez/W. Compton/Willowbrook	03
County—Los Angeles	
Parts of County	
C.T. 5406	
C.T. 5407	
C.T. 5408	
C.T. 5409.01	
C.T. 5409.02	
C.T. 5410.01	
C.T. 5410.02	
C.T. 5411 through 5415	
C.T. 5425 through 5432	
C.T. 5433.01	
C.T. 5433.02	
C.T. 5434	
C.T. 5440	
East Alameda	03
County—Alameda	
Parts of County	
C.T. 4048	

California

Service Area Listing

Service area name	Degree of shortage group
C.T. 4077	
C.T. 4078	
C.T. 4082 through 4098	
C.T. 4101 through 4104	
C.T. 4049 through 4066	
C.T. 4070 through 4076	
East LA/City Terrace/Maravilla	02
County—Los Angeles	
Parts of County	
C.T. 5303 through 5319	
Esparto	01
County—Yolo	
Parts of County	
C.T. 115	
Feather Falls	01
County—Butte	
Parts of County	
Feather Falls	
Figueroa/Firestone/Green Meadows/Watts	04
County—Los Angeles	
Parts of County	
C.T. 2397 through 2409	
C.T. 2411 through 2418	
C.T. 2421 through 2429	
C.T. 2431	
C.T. 5349	
C.T. 5350	
C.T. 4351.01	
C.T. 5351.02	
C.T. 5352 through 5354	
C.T. 5404	
Firebaugh/Mendota	01
County—Fresno	
Parts of County	
Firebaugh Div.	
Mendota Div.	
Florence/Huntington Park	04
County—Los Angeles	
Parts of County	
C.T. 5325 through 5332	
C.T. 5335	
C.T. 5345	
C.T. 5347	
C.T. 5348	
Frazier Park	02
County—Kern:	
Parts of County	
C.T. 33.02	
C.T. 60 (part)	
Galt	01
County—Sacramento:	
Parts of County	
C.T. 94	
C.T. 95	
Georgetown	03
County—El Dorado:	
Parts of County	
C.T. 306	
C.T. 309 (Coloma & Lotus)	
Groveland	01
County—Tuolumne:	
Parts of County	
Groveland	
Happy Camp	04
County—Siskiyou:	
Parts of County	
Happy Camp CCD	
Highland Pk./Linc. Hts./Mt. Wash./El Sereno	03
County—Los Angeles:	
Parts of County	
C.T. 1831 through 1833	
C.T. 1835 through 1838	
C.T. 1851 through 1853	
C.T. 1991 through 1999	
C.T. 2011 through 2017	
C.T. 5307	
Honey Lake	01
County—Lassen:	
Parts of County	
Honey Lake Div.	
Industry/La Puente/Baldwin	02
County—Los Angeles:	
Parts of County	
C.T. 4047 through 4052	
C.T. 4069 through 4073	
C.T. 4075 through 4079	
C.T. 4081 through 4086	
Lake Isabella	04

California

Service Area Listing

Service area name	Degree of shortage group
County—Kern:	
Parts of County	
C.T. 51.01	
C.T. 52	
Loma Prieta School District	02
County—Santa Clara:	
Parts of County	
Lexington Division (part)	
County—Santa Cruz:	
Parts of County	
San Lorenzo Valley (part)	
Scotts Valley Division (part)	
Lower Coachella Valley	01
County—Riverside:	
Parts of County	
C.T. 456	
Mad River	01
County—Humboldt:	
Parts of County	
Dinsmore Div.	
County—Trinity:	
Parts of County	
Mad River Div.	
Maple/Santa Barbara	01
County—Los Angeles:	
Parts of County	
C.T. 2214.01	
C.T. 2214.02	
C.T. 2215.01	
C.T. 2215.02	
C.T. 2216.01	
C.T. 2216.02	
C.T. 2217.01	
C.T. 2217.02	
C.T. 2218	
C.T. 2219	
C.T. 2221 through 2227	
C.T. 2244 through 2247	
C.T. 2264 through 2267	
Markleeville	01
County—Alpine:	
Parts of County	
Markleeville	
Maywood Bell/Southgate	03
County—Los Angeles:	
Parts of County	
C.T. 5333	
C.T. 5334	
C.T. 5336	
C.T. 5337	
C.T. 5338.01	
C.T. 5338.02	
C.T. 5339 through 5343	
C.T. 5344.01	
C.T. 5344.02	
C.T. 5355	
C.T. 5356.01	
C.T. 5356.02	
C.T. 5357 through 5362	
Merced Hts./Visitation Valley	02
County—San Francisco:	
Parts of County	
C.T. 255 through 264	
C.T. 312	
C.T. 313	
C.T. 314	
C.T. 605	
Monterey Park/Rosemead	03
County—Los Angeles:	
Parts of County	
C.T. 4322	
C.T. 4329	
C.T. 4336	
C.T. 4813	
C.T. 4817	
C.T. 4818	
C.T. 4820 through 4828	
Mountain Empire	01
County—San Diego:	
Parts of County	
Mountain Empire Division	
Newhall	02
County—Los Angeles:	
Parts of County	
C.T. 1081	
C.T. 1082	
C.T. 9200.01	
C.T. 9200.02	
C.T. 9200.03	
C.T. 9201	
C.T. 9203.01	
C.T. 9203.02	
C.T. 9203.03	
Nimpomo/Arroyo Grande	02
County—San Luis Obispo:	
Parts of County	
Arroyo Grande Division	
North El Monte/South El Monte	03
County—Los Angeles:	
Parts of County	
C.T. 4315	
C.T. 4323 Through 4328	
C.T. 4331 through 4335	
C.T. 4337 through 4340	
North Lassen	01
County—Lassen:	
Parts of County	
Big Valley	
Madeline Plains	
North Mono	01
County—Mono:	
Parts of County	
Mono North	
Northern Merced	03
County—Merced:	
Parts of County	
Hilmar-Irwin Division	
Livingston-Delhi	
Snelling Division	
Atwater Divsion	
Northwest Mendocino	01
County—Mendocino:	
Parts of County	
Laytonville-Leggett	
Oakhurst-North Fork	02
County—Mandera:	
Parts of County	
Oakhurst-North Fork CCD	
Orland	04
County—Glenn:	
Parts of County	
Orland CCD	
Palmdale	02
County—Los Angeles:	
Parts of County	
C.T. 9100 through 9110	
Palomar-Laguna	03
County—San Diego:	
Parts of County	
Palomar-Laguna Division	
Pico Rivera	04
County—Los Angeles:	
Parts of County	
C.T. 5504.01	
C.T. 5504.02	
C.T. 5005 through 5010	
C.T. 5021 through 5025	
C.T. 5026.01	
C.T. 5026.02	
Pine Grove/Silver Lake	02
County—Amador:	
Parts of County	
Pine Gove/Silver Lake	
Point Arena	01
County—Mendocino:	
Parts of County	
Point Arena	
Russian River	02
County—Sonoma:	
Parts of County	
C.T. 1537	
1543 (South portion)	
San Ysidro	02
County—San Diego:	
Parts of County	
C.T. 100	
C.T. 101.01	
C.T. 101.02	
C.T. 102	
C.T. 103	
C.T. 104	
C.T. 105	
C.T. 132.01	
C.T. 132.02	
C.T. 133.03	
C.T. 133.04	
Seaside	02
County—Monterey:	
Parts of County	
Seaside Div	
Siskiyou	01
County—Siskiyou:	
Parts of County	
Etna	
Ft. Jones	
Soledad	01
County—Monterey:	
Parts of County	
Soledad Div	
Southeast Fresno	01
County—Fresno:	
Parts of County	
C.T. 4	
C.T. 12	
C.T. 13	
C.T. 14.01	
C.T. 15	
Southwest San Diego	04
County—San Diego:	
Parts of County	
C.T. 38	
C.T. 45 through 54	
Springville	01
County—Tulare:	
Parts of County	
C.T. 27 (Springville)	
Stanislaus/Yosemite	01
County—Tuolumne: Parts of County	
Stanislaus/Yosemite	
Sutter Creek/Plymouth	04
County—Amador:	
Parts of County	
Sutter Creek/Plymouth	
Trinidad	03
County—Humboldt:	
Parts of County	
North Coastal Division	
Tule Lake-Butte Valley	01
County—Modoc:	
Parts of County	
Tule Lake	
County—Siskiyou	
Parts of County:	
Tule Lake CCD	
Butte Valley CCD	
Tuolumne City	01
County—Tuolumne:	
Parts of County	
Tuolumne City	
Vacaville	04
County—Solano:	
Parts of County	
C.T. 2529 through 2532	
Wasco/Shafter	02
County—Kern:	
Parts of County	
C.T. 39 through 45	
West Modesto	01
County—Stanislaus:	
Parts of County	
C.T. 15 through 17	
C.T. 22 through 25	
C.T. 31	
West Point/Wilseyville	01
County—Calaveras:	
Parts of County	
West Point/Wilseyville	
Wrightwood	01
County—San Bernardino:	
Parts of County	
Mt. Baldy/Wrightwood	
Yuba Foothills/Feather Falls	01
County—Butte:	
Parts of County	
Feather Falls Div.	
County—Yuba:	
Parts of County	
Yuba Foothills Div.	

California

Population Group Listing

Population group name	Degree of shortage group
Indochinese Pop. of Orange	02

California

Population Group Listing

Population group name	Degree of shortage group
County—Orange:	
Parts of County	
Indochinese Pop.	
Inner City Stockton Res. (Migr. & Seas. Frmwkr)	04
County—San Joaquin:	
Parts of County	
C.T. 1	
C.T. 2	
C.T. 3	
C.T. 6	
C.T. 7	
C.T. 8	
C.T. 19	
C.T. 20	
C.T. 23	
C.T. 24	
C.T. 25	
Mig./Sp. Spkg. Pop. (Madera)	01
County—Madera:	
Parts of County	
C.T. 4 (Mig. & Sp. Spkg. Pop.)	
C.T. 5 (Mig. & Sp. Spkg. Pop.)	
C.T. 6 (Mig. & Sp. Spkg. Pop.)	
C.T. 7 (Mig. & Sp. Spkg. Pop.)	
C.T. 8 (Mig. & Sp. Spkg. Pop.)	
C.T. 9 (Mig. & Sp. Spkg. Pop.)	
C.T. 10 (Mig. & Sp. Spkg. Pop.)	
Mig./Sp. Spkg. Pop. (Greater Merced)	02
County—Merced:	
Parts of County	
Merced	
Merced Rural	
Planada-La Grand	
Mig./Sp. Spkg. (SW Stanislaus)	02
County—Stanislaus:	
Parts of County	
Patterson	
Newman	
Oakley/Bethel/Byron/Brentwood	01
County—Contra Costa:	
Parts of County	
C.T. 3010 (Low Inc. Span. Spkg.)	
C.T. 3020 (Low Inc. Span. Spkg.)	
C.T. 3031 (Low Inc. Span. Spkg.)	
C.T. 3040 (Low Inc. Span. Spkg.)	
Sp. Spkg./Med. Ind. (Union Co.)	02
County—Alameda:	
Parts of County	
C.T. 4360 through 4384	
C.T. 4401 through 4403	
C.T. 4414	
C.T. 4415	
C.T. 4441 through 4446	
Sp.-Spkg. Mig. & Sea. Pop. (Los Banos-Dos Palos)	01
County—Merced:	
Parts of County	
Dos Palos Division	
Los Banos Division	
Spanish-Spkng. & Med. Ind. Pop. of Boyle Hts	01
County—Los Angeles:	
Parts of County	
C.T. 2031 through 2039	
C.T. 2041 through 2049	
The Developmentally Disabled in Ventura County	02
County—Ventura:	
Parts of County	
The Developmentally Disabled in Ventura	

Colorado

County Listing

County name	Degree of shortage group
Adams:	
Service area, Commerce City	02
Alamosa	04
Arapahoe:	
Service area, Eastern Plains Area	02
Archuleta	01
Baca	04
Bent	04
Boulder:	
Service area, LaFayette	04
Conejos:	
Service area, San Luis Valley	01
Costilla:	
Service area, San Luis Valley	01

Colorado

County Listing

County name	Degree of shortage group
Crowley:	
Population group, Crowley/Otero (Low Income Pop.)	01
Custer	01
Dolores	01
El Paso:	
Population group, Colorado Springs (Low Income Pop.)	01
Gilpin:	
Service area, Central City	01
Hinsdale	01
Kiowa	02
Las Animas	02
Lincoln	02
Logan	04
Montezuma	01
Montrose:	
Service area, Nucla	04
Otero:	
Population group, Crowley/Otero (Low Income Pop.)	01
Ouray	01
Park:	
Service area, Fairplay	01
Prowers	04
Pueblo:	
Service area, Avondale	01
Rio Blanco	04
Routt	01
Saguache	03
San Juan	01
San Miguel	01
Sedgwick:	
Service area, Avondale	01
Teller:	
Service area, Cripple Creek	01
Washington	01
Weld:	
Population group, Mig./Seas. Farmworkers	02
Yuma	03

Colorado

Service Area Listing

Service area name	Degree of shortage group
Avondale	01
County—Pueblo:	
Parts of county	
C.T. 30.01 (Avondale)	
C.T. 30.02 (Avondale)	
C.T. 31.02 (Avondale)	
C.T. 32 (Avondale)	
C.T. 33 (Avondale)	
C.T. 34 (Avondale)	
Central City	01
County—Gilpin:	
Parts of County	
Central City Div	
Commerce City	02
County—Adams:	
Parts of county	
C.T. 87.02 (Commerce City)	
C.T. 87.03 (Commerce City)	
C.T. 88.01 (Irondale City)	
C.T. 88.02 (Adams City)	
C.T. 89.01 (Commerce City)	
C.T. 89.52 (South Welby)	
Cripple Creek	01
County—Teller:	
Part of County	
Cripple Creek Div	
Eastern plains area	02
County—Arapahoe	
Fairplay	01
County—Park:	
Parts of County	
Alma TWN	
Fairplay TWN	
Jefferson TWN	
Lafayette	04
County—Boulder:	
Parts of County	
C.T. 129	
Nucla	04

Colorado

Service Area Listing

Service area name	Degree of shortage group
County—Montrose:	
Parts of County	
Nucla Divison	
San Luis Valley	01
County—Conejos	
County—Costilla	

Colorado

Population Group Listing

Population group name	Degree of shortage group
Colorado Springs (Low Income Pop):	01
County—El Paso:	
Parts of County	
CT. 22 (low income pop.)	
CT. 23 (low income pop.)	
CT. 26 (low income pop.)	
CT. 27 (low income pop.)	
CT. 30 (low income pop.)	
Crowley/Otero (low income pop.)	01
County—Crowley:	
Parts of County	
Low income pop.	
County—Otero:	
Parts of County	
Low income pop.	
Mig/Seas. Farmworkers	02
County—Weld:	
Parts of County	
Mig./Seas. Farmworkers	

Connecticut

County Listing

County name	Degree of shortage group
Fairfield:	
Service area, Southeast Bridgeport	01
Service area, Central Bridgeport	01
Service area, South West Bridgeport	01
Service area, North Central Bridgeport	01
Service area, Southwest Stamford	01
Service area, South Norwalk	03
Hartford:	
Service area, Enfield	02
Service area, North-North Central Hartford	04
Service area, Charter Oak/Rice Hts	01
New Haven:	
Service area, Fair Haven	01
Service area, Brooklyn/South End/Hopeville/East End	02
Service area, Waterville/Buck's Hill	01
Service area, Boulevard/Lower North End/Long Hill	03
Service area, West Haven	03
Service area, West Rock/Newhallville	02
New London:	
Service area, New London	01
Windham:	
Service area, Northeast Windham	03

Connecticut

Service Area Listing

Service area name	Degree of shortage group
Boulevard/Lower North End/Long Hill	03
County—New Haven:	
Parts of County	
C.T. 3502	
C.T. 3503	
C.T. 3504	
C.T. 3508	
C.T. 3512	
Brooklyn/South End/Hopeville/East End	02
County—New Haven:	
Parts of County	
C.T. 3505	
C.T. 3506	

Connecticut

Service Area Listing

Service area name	Degree of shortage group
C.T. 3513	
C.T. 3514	
C.T. 3517	
Central Bridgeport	01
County—Fairfield:	
Parts of County	
C.T. 713 through 717	
Charter Oak/Rice Hts	01
County—Hartford:	
Parts of County	
C.T. 5046	
C.T. 5049	
Enfield	02
County—Hartford:	
Parts of County	
C.T. 4762 (Windsor Locks Town)	
C.T. 4763 (Windsor Locks Town)	
C.T. 4801 (Enfield Town)	
C.T. 4802 (Enfield Town)	
C.T. 4803 (Enfield Town)	
C.T. 4804 (Enfield Town)	
C.T. 4805 (Enfield Town)	
C.T. 4806 (Enfield Town)	
C.T. 4807 (Enfield Town)	
C.T. 4808 (Enfield Town)	
C.T. 4809 (Enfield Town)	
C.T. 4810 (Enfield Town)	
C.T. 4811 (Enfield Town)	
C.T. 4812 (Enfield Town)	
C.T. 4813 (Enfield Town)	
C.T. 4771 (Suffield Town)	
C.T. 4772 (Suffield Town)	
C.T. 4761 (Windsor Locks Town)	
Fair Haven	01
County—New Haven:	
Parts of County	
C.T. 1421 through 1426	
New London	01
County—New London:	
Parts of County	
C.T. 6901 through 6907	
North Central Bridgeport	01
County—Fairfield:	
Parts of County	
C.T. 728	
North-North Central Hartford	04
County—Hartford:	
Parts of County	
C.T. 5008 through 5010	
C.T. 5012 through 5015	
C.T. 5017	
C.T. 5018	
C.T. 5035	
C.T. 5037	
Northeast Windham	03
County—Windham:	
Parts of County	
Brooklyn	
Canterbury	
Eastford	
Killingly	
Plainfield	
Pomfret	
Putnam	
Sterling	
Thompson	
Woodstock	
South Norwalk	03
County—Fairfield:	
Parts of County	
C.T. 418	
C.T. 419	
C.T. 422	
C.T. 423	
Southwest Bridgeport	01
County—Fairfield:	
Parts of County	
C.T. 702 through 706	
Southeast Bridgeport	01
County—Fairfield:	
Parts of County	
C.T. 740 through 744	
Southwest Stamford	01
County—Fairfield:	
Parts of County	
C.T. 222	
C.T. 223	
Waterville/Buck's Hill	01
County—New Haven:	
Parts of County	
C.T. 3522 through 3525	
West Haven	03
County—New Haven:	
Parts of County	
C.T. West Haven Twn	
West Rock/Newhallville	02
County—New Haven:	
Parts of County	
C.T. 1412 through 1415	

Delaware

County Listing

County name	Degree of shortage group
New Castle:	
Service area, City of Wilmington	02
Service area, Odessa-Middletown-Townsend	03
Sussex:	
Service area, Milton	02

Delaware

Service Area Listing

Service area name	Degree of shortage group
City of Wilmington	02
County—New Castle:	
Parts of County	
C.T. 1	
C.T. 8	
C.T. 9	
C.T. 17	
C.T. 20	
C.T. 154 through 156	
Milton	02
County—Sussex:	
Parts of County	
Selbyville-Frankford CCD	
Millsboro CCD	
Milton CCD	
Odessa-Middletown-Townsend	03
County—New Castle:	
Parts of County	
C.T. 166 through 169	

Delaware

Population Group Listing

Population Group Name	Degree of shortage group
Med. Ind. Children of W. Sussex Co.	01
County—Sussex:	
Parts of County	
Bridgeville-Greenwood CCD	
Laurel-Delmar CCD	
Seaford CCD	

District of Columbia

County Listing

County name	Degree of shortage group
District of Columbia:	
Service area, Anacostia Service Area	01
Anacostia Service Area	01

District of Columbia

Service Area Listing

Service area name	Degree of shortage group
County—District of Columbia:	
Parts of County	
C.T. 73.01 through 73.08	
C.T. 74.01	
C.T. 74.02	
C.T. 74.04	
C.T. 74.05	
C.T. 75.01	
C.T. 75.02	
C.T. 76.01 through 76.03	
C.T. 77.01 through 77.07	
C.T. 78.01 through 78.05	
C.T. 78.07	
C.T. 78.08	
C.T. 96 through 98	

Florida

County Listing

County name	Degree of shortage group
Baker:	
Service area, Baker Correctional Inst	01
Bradford:	
Service area, Florida State Prison	02
Brevard	03
Broward:	
Population group: Sunshine FHC Target Population	01
Facility: Sunshine Family Health Center	01
Calhoun:	
Service area, Calhoun/Liberty	03
Collier:	
Service area, Southern Collier County	01
Columbia	04
Dade:	
Service area, Southern Dade	01
Service area, Wynwood	01
Dixie	01
Duval:	
Population group: Low Income Pop. of Duval	03
Escambia:	
Service area, Flomaton	01
Gilchrist	01
Glades:	
Service area, Glades/Hendry	04
Hendry:	
Service area, Glades/Hendry	04
Hillsborough:	
Facility: Hillsborough Co. Mig Health Center Inc.	02
Holmes	02
Jackson	04
Lafayette	01
Lake:	
Population group: Migrant & Seasonal Farmworkers	01
Lee:	
Population group: Lee Co. Migrant Population	01
Levy:	
Service area, Chiefland	01
Service area, Chiefland Clinic	01
Liberty:	
Service area, Calhoun/Liberty	03
Madison	01
Mantee:	
Facility: Hillsborough Co. Mig Health Center Inc.	02
Marion:	
Facility: Florida Correctional Inst.	01
Orange:	
Service area, N.W. Orange & W. Orange Co.	03
Palm Beach:	
Service area, Palm Beach	01
Service area, West Palm Beach	03
Service area, Glades	03
Pasco:	
Population group: Medically Indigent Pop	01
Putnam	03
Santa Rosa:	
Service area, Jay-Berrydale	03
Seminole	02
Sumter	01
Suwannee	02
Walton	03
Washington	03

Florida

Service Area Listing

Service area name	Degree of shortage group
Calhoun/Liberty	03
County—Calhoun	
County—Liberty	
Chiefland	01
County—Levy:	
Parts of County	
Chiefland CCD	
Flomaton	01
County—Escambia:	
Parts of County	
Cantonment	
North West Escambia	
South Flomaton	
Glades	03
County—Palm Beach:	
Parts of County	
C.T. 80 through 83	
Glades/Hendry	04
County—Glades	
County—Hendry	
Jay-Berrydale	03
County—Santa Rosa:	
Parts of County	
Jay-Berrydale	
N.W. Orange & W. Orange Co.	03
County—Orange:	
Parts of County	
C.T. 175 through 179	
Palm Beach	01
County—Palm Beach:	
Parts of County	
C.T. 78	
Southern Collier County	01
County—Collier:	
Parts of County	
Everglades (Southern Portion)	
Southern Dade	01
County—Dade:	
Parts of County	
C.T. 103	
C.T. 104	
C.T. 105	
C.T. 106.02	
C.T. 108 through 115	
West Palm Beach	03
County—Palm Beach:	
Parts of County	
C.T. 22 through 25	
Wynwood	01
County—Dade:	
Parts of County	
C.T. 26	
C.T. 27.01	
C.T. 27.02	
C.T. 28	

Florida

Population Group Listing

Population group name	Degree of shortage group
Lee Co. Migrant Population	01
County—Lee:	
Parts of County	
Lee Co. Migrant Population	
Low Income Pop. of Duval	03
County—Duval:	
Parts of County	
C.T. 1 through 5	
C.T. 9 through 19	
C.T. 26 through 29	
C.T. 107 through 109	
C.T. 112 through 116	
C.T. 118	
C.T. 121	
Medically Indigent Pop	01
County—Pasco:	
Parts of County	
Medically Indigent Pop.	
Migrant & Seasonal Farmworkers	01
County—Lake:	
Parts of County	
Migrant & Seasonal Farmworkers	
Sunshine FHC Target Population	01
County—Broward:	
Parts of County	

Florida

Population Group Listing

Population group name	Degree of shortage group
C.T. 305 (Resident Population)	
C.T. 305 (Migrant & Seasonal Farmworkers	

Florida

Facility Listing

Facility name	Degree of shortage group
Baker Correctional Inst	01
County—Baker:	
Parts of County	
Baker Correctional Inst.	
Chiefland Clinic	01
County—Levy:	
Parts of County	
Chiefland Clinic (Facility)	
Florida Correctional Inst	01
County—Marion:	
Parts of County	
Fla. Corr. Inst/Marion Corr. Inst.	
Florida State Prison	02
County—Bradford:	
Parts of County	
Florida State Prison	
Hillsborough Co. MIG Health Center Inc.	02
County—Hillsborough:	
Parts of County	
C.T. 121 through 141	
County—Maintee:	
Parts of County	
C.T. 13	
C.T. 14	
C.T. 15	
C.T. 16	
C.T. 19	
Sunshine Family Health Center	01
County—Broward:	

Georgia

County Listing

County Name	Degree of shortage group
Appling	02
Atkinson	01
Baker:	
Service area, Baker/Dougherty/Lee	04
Banks	01
Bartow	04
Brantley	01
Brooks	02
Bryan	01
Burke	04
Butts	02
Calhoun	04
Camden	04
Chattahoochee	01
Chattooga	04
Cherokee	04
Clarke:	
Service area, Athens NHC target area	01
Crawford	01
Dade	01
Dawson	03
De Kalb:	
Service area, De Kalb	02
Dooly	02
Dougherty:	
Service area, Baker/Dougherty/Lee	03
Early	02
Effingham	04
Elbert	04
Evans	02
Fayette	02
Fulton:	
Service area, Inner-city Atlanta	04
Service area, Atlanta (southside)	01
Service area, Palmetto service area	01
Service area, West end	01
Glascock	01
Grady	03
Hancock	02

Georgia

County Listing

County Name	Degree of shortage group
Henry	02
Irwin	01
Jackson	04
Jasper	01
Jeff Davis	02
Jefferson	03
Jenkins	03
Jones	02
Lee:	
Service area, Baker/Dougherty/Lee	04
Lincoln	04
Long	01
McDuffie	04
McIntosh	01
Macon	01
Madison	01
Meriwether	02
Mitchell	04
Montgomery	01
Murray	02
Newton	03
Oglethorpe	01
Pickens	04
Pike	01
Pulaski:	
Service area, Pulaski/Wilcox	03
Quitman:	
Service area, Randolph/Quitman:	03
Randolph:	
Service area, Randolph/Quitman:	03
Screven	04
Stewart:	
Service area, Stewart-Webster MSA	02
Talbot	01
Taliaferro	01
Tattnall	02
Union	03
Walker:	
Service area, South Walker	02
Warren	01
Webster:	
Service area, Stewart-Webster MSA	02
Wheeler	01
White	02
Whitfield:	
Population group, Medically indigent pop	02
Wilcox	
Service area, Pulaski/Wilcox:	03
Wilkes	03
Wilkinson	03
Worth	04

Georgia

Service Area Listing

Service area name	Degree of shortage group
Athens NHC Target Area	01
County—Clarke:	
Parts of County	
C.T. 2	
C.T. 3	
C.T. 6	
C.T. 9	
Atlanta (Southside)	01
County—Fulton:	
Parts of County	
C.T. 44 through 49	
C.T. 52	
C.T. 53	
C.T. 55.01	
C.T. 55.02	
C.T. 57	
C.T. 58	
C.T. 63	
C.T. 64	
C.T. 66 through 73	
Baker/Dougherty/Lee	03
County—Baker	
County—Dougherty	
County—Lee	
De Kalb	02
County—De Kalb:	
Parts of County	
C.T. 208	
C.T. 227	

Georgia

Service Area Listing

Service area name	Degree of shortage group
C.T. 228	
Inner-City Atlanta	04
County—Fulton:	
Parts of County	
C.T. 17	
C.T. 18	
C.T. 20	
C.T. 21	
C.T. 27	
C.T. 28	
C.T. 32	
C.T. 33	
C.T. 35	
Palmetto Service Area	01
County—Fulton:	
Parts of County	
C.T. 13 (Palmetto CCD)	
Pulaski/Wilcox	03
County—Pulaski	
County—Wilcox	
Randolph/Quitman	03
County—Quitman	
County—Randolph:	
South Walker	02
County—Walker:	
Parts of County	
C.T. 206 through 209	
Stewart-Webster MSA	02
County—Stewart	
County—Webster	
West End	01
County—Fulton:	
Parts of County	
C.T. 22	
C.T. 23	
C.T. 25	
C.T. 26	
C.T. 36 through 43	
C.T. 59 through 62	

Georgia

Population Group Listing

Population group name	Degree of shortage group
Medically Indigent Pop	01
County—Whitfield:	
Parts of County	
Medical Indigent Pop	

Hawaii

County Listing

County name	Degree of shortage group
Hawaii:	
Service area, North Kohala	01

Hawaii

Service Area Listing

Service area name	Degree of shortage group
North Kohala	01
County—Hawaii:	
Parts of County	
C.T. 216 (North Kohala Div.)	

Idaho

County Listing

County name	Degree of shortage group
Ada:	
Population group, Med. Ind. Pop. (Boise City)	04
Bannock:	
Population group, Eastern Snake River Valley migrant area	01
Benewah:	
Service area, Plummer	01
Bingham:	
Population group, Eastern Snake River Valley migrant area	01
Boise	01
Bonner:	
Service area, Priest River	01
Butte	01
Camas	01
Canyon:	
Population group, Treasure Valley migrant area #1	04
Service area, Nyssa	03
Caribou	03
Cassia:	
Service area, Albion/Oakley Divisions	01
Population group, Magic Valley migrant area	01
Custer	02
Elmore:	
Service area, Glenns Ferry	01
Fremont	02
Gem:	
Population group, Treasure Valley migrant area #2	01
Gooding:	
Population group, Magic Valley migrant area	01
Jerome:	
Population group, Magic Valley migrant area	01
Kootenai:	
Service area, Kootenai/Shoshone	03
Service area, Plummer	01
Lewis:	
Service area, Nez Perce	02
Lincoln:	
Population group, Magic Valley migrant area	01
Minidoka:	
Population group, Magic Valley migrant area	01
Owyhee:	
Population group, Treasure Valley migrant area #1	04
Payette:	
Population group, Treasure Valley migrant area #2	01
Power:	
Population group, eastern Snake River Valley migrant area	01
Shoshone:	
Service area, Kootenai/Shoshone	03
Twin Falls:	
Population group, Magic Valley migrant area	01
Washington:	
Population group, Treasure Valley migrant area #2	01

Idaho

Service Area Listing

Service area name	Degree of shortage group
Albion/Oakley divisions	01
County—Cassia:	
Parts of County	
Albion Division	
Oakley Division	
Glenns Ferry	01
County—Elmore:	
Parts of County	
Glenns Ferry	
Kootenai/Shoshone	03
County—Kootenai:	
Parts of County	
Cataldo	
Fourth of July	
Rose Lake	
County—Shoshone	
Nez Perce	02
County—Lewis:	
Parts of County	
Craigmont	
Nez Perce	
Winchester	
Plummer	01

Idaho

Service Area Listing

Service area name	Degree of shortage group
County—Benewah:	
Parts of County	
Plummer	
Tensed	
County—Kootenai:	
Parts of County	
Worley	
Priest River	01
County—Bonner:	
Parts of County	
Blanchard-Glengary Div. (western part)	
Priest River Div.	

Idaho

Population Group Listing

Population group name	Degree of shortage group
Eastern Snake River Valley migrant population	01
County—Bannock	
County—Bingham	
County—Power	
Magic Valley migrant population	01
County—Cassia	
County—Gooding	
County—Jerome	
County—Lincoln	
County—Minidoka	
County—Twin Falls	
Med. Ind. Pop. (Boise City)	04
County—ADA:	
Parts of County	
C.T. 1 through 24	
Treasure Valley Migrant Population #1	04
County—Canyon:	
County—Owyhee	
Treasure Valley Migrant Population #2	01
County—Gem	
County—Payette	
County—Washington	

Illinois

County Listing

County name	Degree of shortage group
Alexander	02
Brown	01
Calhoun	01
Carroll	04
Cass	04
Champaign:	
Service area, Northend-Champaign Urbana	01
Clark	02
Clay	02
Clinton	03
Cook:	
Service area, Chatham (near southeast)	04
Service area, Douglas comm. area	03
Service area, Chicago Heights	03
Service area, Robbins	01
Service area, Southeast Chicago	01
Service area, South Lawndale-Lower West Side	01
Service area, Uptown	01
Service area, Phoenix	01
Service area, E. Chicago Heights	01
Service area, Cabrini-Green/near north side	01
Service area, Chicago Lawn	04
Service area, Garfield Ridge	02
Service area, Humboldt-Austin-Garfield	01
Service area, New City-West Englewood-Englewood	01
Service area, Cook	02
Edwards	04
Fayette	02
Franklin	02
Fulton:	
Service area, London Mills	02
Greene	04
Hamilton	02
Henderson	02
Jackson:	
Service area, Murphysboro	04

Illinois

County Listing

County name	Degree of shortage group
Jasper	02
Johnson	02
Kankakee:	
Service area, Pembroke	01
Knox:	
Service area, London Mills	02
La Salle:	
Service area, Minonk	02
Livingston:	
Service area, Minonk	02
McDonough:	
Service area, London Mills	02
Macon:	
Service area, Decatur Inner City	01
Macoupin	04
Marshall:	
Service area, Princeville	03
Mason	04
Mercer	03
Montgomery	03
Peoria:	
Service area, Peoria	02
Service area, Princeville	03
Pike	04
Pope	02
Randolf	01
Rock Island:	
Service area, East Moline	04
St. Clair:	
Service area, East Side Health Dist. (St. Louis)	02
Sangamon:	
Service area, Northeast Springfield	01
Scott	02
Stark:	
Service area, Princeville	03
Union	02
Warren:	
Service area, London Mills	02
Wayne	04
Will:	
Facility, Joliet correctional inst.	02
Facility, Statesville correctional inst.	02
Service area, Eastside Joliet	02
Williamson:	
Service area, Carterville	02
Winnebago:	
Service area, Rockford Inner City	02
Woodford:	
Service area, Minonk	02

Illinois

Service Area Listing

Service area name	Degree of shortage group
Cabrini-Green/Near North Side	01
County—Cook:	
Parts of County	
C.T. 803 through 810	
C.T. 817	
C.T. 818	
C.T. 819	
Carterville	02
County—Williamson:	
Parts of County	
Blairsville TWP	
Carterville TWP	
Grassy TWP	
Chatham (Near Southeast)	04
County—Cook:	
Parts of County	
C.T. 4401	
C.T. 6914	
C.T. 6915	
C.T. 7101 through 7115	
C.T. 4402 through 4409	
County—Cook:	
Parts of County	
C.T. 4501	
C.T. 4502	
C.T. 4503	
C.T. 4701	
C.T. 6901 through 6913	
Chicago Heights	03
County—Cook:	
Parts of County	

Illinois

Service Area Listing

Service area name	Degree of shortage group
C.T. 8290	
C.T. 8291	
C.T. 8292	
C.T. 8294	
Chicago Lawn	04
County—Cook:	
Parts of County	
C.T. 6601	
C.T. 6306 through 6309	
C.T. 6602 through 6611	
County—Cook:	
Parts of County	
C.T. 6501 through 6505	
C.T. 6201 through 6204	
C.T. 6301 through 6305	
Cook	02
County—Cook:	
Parts of County	
C.T. 2401 through 2436	
Decatur Inner City	01
County—Macon:	
Parts of County	
C.T. 1	
C.T. 7 through 9	
Douglas Comm. Area	03
County—Cook:	
Parts of County	
C.T. 3501 through 3515	
E. Chicago Heights	01
County—Cook:	
Parts of County	
C.T. 8297 (E. Chicago Heights)	
East Moline	04
County—Rock Island:	
Parts of County	
C.T. 202	
C.T. 204	
C.T. 206	
C.T. 207	
East Side Health Dist. (St. Louis)	02
County—St. Clair:	
Parts of County	
C.T. 5001	
C.T. 5027 through 5030	
C.T. 5002 through 5014	
C.T. 5015.01	
C.T. 5020 through 5023	
C.T. 5024.01	
C.T. 5024.02	
C.T. 5025	
C.T. 5026.01 through 5026.04	
Garfield Ridge	02
County—Cook:	
Parts of County	
C.T. 5601 through 5613	
Humboldt Austin Garfield	01
County—Cook:	
Parts of County	
C.T. 2301 through 2318	
C.T. 2601 through 2610	
C.T. 2701 through 2719	
C.T. 2801 through 2809	
C.T. 2819 through 2843	
C.T. 2901 through 2927	
C.T. 2508	
C.T. 2509	
C.T. 2510	
C.T. 2514	
C.T. 2525	
C.T. 2516 through 2523	
London Mills	02
County—Fulton:	
Parts of County	
Ellisville Twp.	
Fairview Twp.	
Lee Twp.	
Union Twp.	
Young Hickory Twp.	
County—Knox:	
Parts of County	
Chestnut Twp.	
Haw Creek Twp.	
Indian Point Twp.	
Mawuon Twp.	
Orange Twp.	
County—McDonough:	
Parts of County	
Prairie City Twp.	

Illinois

Service Area Listing

Service area name	Degree of shortage group
County—Warren:	
Parts of County	
Berwick Twp.	
Greenbush Twp.	
Minonk	02
County—La Salle:	
Parts of County	
Groveland Twp.	
County—Livingston:	
Parts of County	
Long Point Twp.	
County—Woodford:	
Parts of County	
Clayton Twp.	
Minonk Twp.	
Murphysboro	04
County—Jackson:	
Parts of County	
Bradley Twp.	
Degognia Twp.	
Fountain Bluff Twp.	
Kinkaid Twp.	
Levan Twp.	
Ora Twp.	
New City-West Englewood-Englewood	01
County—Cook:	
Parts of County	
C.T. 6101 through 6102 (New City)	
C.T. 6701 through 6720 (West Englewood)	
C.T. 6801 through 6814 (Englewood)	
C.T. 6109 through 6122 (New City)	
Northeast Springfield	01
County—Sangamon:	
Parts of County	
C.T. 7	
C.T. 8	
C.T. 15 through 17	
Northend-Champaign Urbana	01
County—Champaign:	
Parts of County	
C.T. 2	
C.T. 7 (blkgrps 1 & 2)	
C.T. 53 (blkgrps 2 & 3)	
Pembroke	01
County—Kankakee:	
Parts of County	
Pembroke Twp.	
St. Anne Twp.	
C.T. 2 through 15	
Phoenix	01
County—Cook:	
Parts of County	
C.T. 8244 (Phoenic Village)	
Princeville	03
County—Marshall:	
Parts of County	
La Prairie Twp.	
County—Peoria:	
Parts of County	
Akron Twp.	
Brimfield Twp.	
Hallock Twp.	
Jubilee Twp.	
Millbrook Twp.	
Princeville Twp.	
County—Stark:	
Parts of County	
Essex Twp.	
Valley TWP	
West Jersey TWP	
Robbins	01
County—Cook:	
Parts of County	
Robbins Village	
Rockford Inner City	02
County—Winnebago:	
Parts of County	
C.T. 10	
C.T. 21	
C.T. 24 through 29	
South Lawndale—Lower West Side	01
County—Cook:	
Parts of County	
C.T. 3001	
C.T. 3107 through 3114	
C.T. 3002 through 3020	
C.T. 3101 through 3106	
Southeast Chicago	01
County—Cook:	
Parts of County	

Illinois

Service Area Listing

Service area name	Degree of shortage group
C.T. 3601 through 3605	
C.T. 3901 through 3903	
C.T. 4001 through 4008	
C.T. 3701 through 3704	
C.T. 3801 through 3820	
Uptown	01
County—Cook:	
Parts of County	
C.T. 310 through 312	
C.T. 315 through 21	
Eastside Joliet	02
County—Will:	
Parts of County	
C.T. 8807	
C.T. 8812	
C.T. 8813	
C.T. 8820 through 8825	
C.T. 8830	
C.T. 8831	

Illinois

Facility Listing

Facility name	Degree of shortage group
Joliet Correctional Inst.	02
County—Will:	
Parts of County	
Joliet Correctional Inst.	
Statesville Correctional Inst.	02
County—Will:	
Parts of County	
Statesville Correctional Inst.	

Indiana

County Listing

County name	Degree of shortage group
Brown	03
Clinton	02
Crawford	01
Dearborn:	
Service area, Lawrenceburg	03
Decatur	03
Fayette	03
Franklin	01
Greene:	
Service area, Linton-Jasonville Service Area	03
Harrison	03
Howard	02
Jay	02
Jennings	03
Knox:	
Service area, Bicknell	02
Lake:	
Service area, Gary, area #1	01
Marion:	
Service area, Highland-Brookside	01
Service area, South-West Indianapolis	02
Service area, near North side (Indianapolis)	02
Service area, South central Indianapolis	02
Service area, Barrington (Indianapolis)	01
Martin	03
Ohio:	
Service area, Lawrenceburg	03
Owen	03
Perry	04
Posey	04
Ripley	
Service area, Lawrenceburg	03
Rush	03
Shelby	04
Spencer	02
Starke	04
Switzerland:	
Service area, Lawrenceburg	03
Union	02
Vermillion:	
Service area, Northern Vermillion	01
Warren	02

Indiana

Service Area Listing

Service area name	Degree of shortage group
Barrington (Indianapolis)	01
County—Marion:	
Parts of County	
C.T. 3572 through 3576	
Bicknell	02
County—Knox:	
Parts of County	
Vigo TWP	
Washington TWP (Eastern ½)	
Widner TWP	
Gary, area #1	01
County—Lake:	
Parts of county	
C.T. 101 through 129	
Highland-Brookside	01
County—Marion:	
Parts of County	
C.T. 3526	
C.T. 3527	
C.T. 3530	
C.T. 3543 through 3550	
Lawrenceburg	03
County—Dearborn	
County—Ohio	
County—Ripley	
County—Switzerland	
Linton-Jasonville	03
County—Greene:	
Parts of County	
Stockton Twp.	
Wright Twp.	
Near North Side (Indianapolis)	02
County—Marion:	
Parts of County	
C.T. 3517 through 3532	
Northern Vermillion	01
County—Vermillion:	
Parts of County	
Eugene Twp.	
Highland Twp.	
Hilt Twp.	
Vermillion Twp.	
South Central Indianapolis	02
County—Marion:	
Parts of County	
C.T. 3557 through 3563	
C.T. 3567 through 3571	
C.T. 3578 through 3580	
South-West Indianapolis	02
County—Marion:	
Parts of County	
C.T. 3411 through 3416	
C.T. 3422 through 3427	
C.T. 3537	
C.T. 3538	
C.T. 3564	
C.T. 3565	
C.T. 3566	
C.T. 3581	

Iowa

County Listing

County name	Degree of shortage group
Adair:	
Service area, Casey Area	03
Audubon	02
Benton:	
Service area, Center Pt./Central City/Coggon	03
Service area, Center Point-Central City-Caggon Area	03
Service area, Tama-Traer Dysart	04
Black Hawk:	
Population group, low income pop. of Waterloo	01
Service area, Tama-Traer Dysart	04
Boone:	
Service area, Dayton-Gowrie Area	02
Service area, Polk City-Woodward	03
Buchanan:	
Service area, Center Point-Central City-Caggon Area	03
Service area, Lamont Area	04
Buena Vista:	
Service area, Albert City	02

Iowa

County Listing

County name	Degree of shortage group
Calhoun:	
Service area, Dayton-Gowrie Area	02
Service area, Rockwell City Manson	02
Carroll:	
Service area, Coon Rapids Area	02
Cass:	
Service area, Oakland	02
Cedar:	
Service area, Clarence-Tipton Area	02
Cherokee:	
Service area, Kingsley-Anthon-Mapleton Area	04
Service area, Lemars-Remsen Area	02
Clarke:	
Service area, Osceola	03
Clayton:	
Service area, Strawberry Pt. (formerly Lamont)	03
Service area, Lamont Area	04
Service area, Elkader	04
Clinton:	
Service area, Dewitt-Grand Mound	03
Service area, Clarence-Tipton Area	02
Service area, Preston	02
Crawford:	
Service area, Manilla Area	04
Dallas:	
Service area, Polk City-Woodward	03
Decatur:	
Service area, Osceola	03
Delaware:	
Service area, Center Pt./Central City/Coggon	03
Service area, Strawberry Pt. (formerly Lamont)	03
Service area, Center Point-Central City-Caggon Area	03
Service area, Dyersville Area	02
Service area, Lamont Area	04
Dubuque:	
Service area, Dyersville Area	02
Fremont:	
Service area, Tabor	03
Service area, Shenandoah	03
Greene:	
Service area, Dayton-Gowrie Area	02
Service area, Coon Rapids Area	02
Grundy:	
Service area, Tama-Traer Dysart	04
Guthrie:	
Service area, Coon Rapids Area	02
Service area, Casey Area	03
Hamilton:	
Service area, Dayton-Gowrie Area	02
Service area, Hubbard Service Area	01
Hancock:	
Service area, Buffalo Center	03
Hardin:	
Service area, Hubbard Service Area	01
Harrison:	
Service area, Harlan	03
Service area, Woodvine	04
Humboldt:	
Service area, Bode	02
Ida:	
Service area, Holstein	01
Iowa:	
Service area, Brooklyn-Vector	04
Jackson:	
Service area, Preston	02
Johnson:	
Service area, Clarence-Tipton Area	02
Jones:	
Service area, Clarence-Tipton Area	02
Kossuth:	
Service area, Buffalo Center	03
Service area, Bode	02
Linn:	
Service area, Center Pt./Central City/Coggon	03
Service area, Clarence-Tipton Area	02
Service area, Center Point-Central City-Caggon Area	03
Lyon	02
Madison:	
Service area, Osceola	03
Marion:	
Service area, Milo Area	02
Marshall:	
Service area, Hubbard Service Area	01
Mills:	
Service area, Tabor	03
Service area, Oakland	02
Monona:	
Service area, Kingsley-Anthon-Mapleton Area	04

Iowa

County Listing

County name	Degree of shortage group
Monroe	03
Muscatine:	
Service area, Clarence-Tipton Area	02
O'Brien:	
Service area, Sheldon Area	04
Page:	
Service area, Shenandoah	03
Palo Alto:	
Service area, Bode	02
Plymouth:	
Service area, Kingsley-Anthon-Mapleton Area	04
Service area, Lemars-Remsen Area	02
Pocahontas:	
Service area, Rockwell City Manson	02
Polk:	
Service area, Polk City-Woodward	03
Pottawattamie:	
Service area, Harlan	03
Service area, Oakland	02
Poweshiek:	
Service area, Brooklyn-Vector	04
Ringgold:	
Service area, Lenox Area	03
Scott:	
Population group, Med. Ind. Pop. of Scott Co.	04
Service area, Dewitt-Grand Mound	03
Service area, Clarence-Tipton Area	02
Shelby:	
Service area, Harlan	03
Service area, Manilla Area	04
Sioux:	
Service area, Sheldon area	04
Story:	
Service area, Hubbard area	01
Taylor:	
Service area, Lenox area	03
Union:	
Service area, Lenox area	03
Service area, Osceola	03
Warren:	
Service area, Osceola	03
Service area, Milo area	02
Wayne	02
Webster:	
Service area, Dayton-Gowrie area	02
Winnebago	03
Woodbury:	
Service area, Holstein	01
Service area, Kingsley-Mapleton area	04

Iowa

Service Area Listing

Service area name	Degree of shortage group
Albert City	02
County—Buena Vista:	
Parts of County	
Albert City (Fairfield TWP)	
Bode	02
County—Humboldt:	
Parts of County	
Livermore Division	
Ottosen Division	
Bode Division	
Bradgate Division	
Hardy Division	
County—Kossuth:	
Parts of County	
Luverne Division	
County—Palo Alto:	
Parts of County	
West Bend Division	
Brooklyn-Vector	04
County—Iowa:	
Parts of County	
Victor Division	
Ladora Division	
County—Poweshiek	
Parts of County	
Brooklyn Division	
Malcolm Division	
Hartwick Division	
Guernsey Division	
Buffalo Center	03

Iowa

Service Area Listing

Service area name	Degree of shortage group
County—Hancock:	
Parts of County	
Woden Division	
Crystal Lake Division	
County—Kossuth:	
Parts of County	
Sevea City Division	
Bancroft Division	
Ledyard Division	
Lakota Division	
Titonka Division	
Casey area	03
County—Adair:	
Parts of County	
Adair Division	
County—Guthrie:	
Parts of County	
Casey Division	
Mento Division	
Center Point-Central City-Coggon area	03
County—Benton:	
Parts of County	
Urbana Division	
County—Buchanan:	
Parts of County	
Rowley Division	
Quasqueton Division	
Brandon Division	
County—Delaware:	
Parts of County	
Ryan Division	
County—Linn:	
Parts of County	
Central City	
Prairieburg	
Walker	
Marion	
Alburnett	
Robins	
Center Point	
Coggon	
Center Pt./Central City/Coggon	03
County—Benton:	
Parts of County	
Urbane	
County—Delaware:	
Parts of County	
Ryan	
County—Linn:	
Parts of County	
Alburnett	
Central City	
Center Pt.	
Coggon	
Marion	
Prarieburg	
Robins	
Walker	
Clarence-Tipton area	02
County—Cedar:	
Parts of County	
Clarence Division	
Lipton Division	
Mechanicsville Division	
Parts of County	
Lowden Division	
Stanwood Division	
Bennett Division	
West Branch Division	
County—Clinton:	
Parts of County	
Toronto Division	
Lost Nation Division	
Wheatland Division	
County—Johnson:	
Parts of County	
Solon Division	
County—Jones:	
Parts of County	
Olin Division	
Oxford Junction	
Center Junction	
Onslow Division	
Morley Division	
Wyoming Division	
County—Linn:	
Parts of County	
Lisbon Division	
County—Muscatine:	
Parts of County	

Iowa

Service Area Listing

Service area name	Degree of shortage group
Atalissa Division	
Wilton Division	
County—Scott:	
Parts of County	
New Liberty Division	
Dixon Division	
Coon Rapids area	02
County—Carroll:	
Parts of County	
Coon Rapids Division	
Dedham Division	
Templeton Division	
Glidden Division	
Ralston Division	
County—Greene:	
Parts of County	
Scranton Division	
County—Guthrie:	
Parts of County	
Bayard Division	
Bagley Division	
Dayton-Gowrie area	02
County—Boone:	
Parts of County	
Boxholm Division	
Pilot Mound Division	
County—Calhoun:	
Parts of County	
Farnhamville Division	
County—Greene:	
Parts of County	
Paton Division	
County—Hamilton:	
Parts of County	
Stratford Division	
County—Webster:	
Parts of County	
Dayton Division	
Gowrie Division	
Callender Division	
Lehigh Division	
Harcourt Division	
Dewitt-Grand Mound	03
County—Clinton:	
Parts of County	
Dewitt Division	
Welton Division	
Calamus Division	
Grand Mound Division	
County—Scott:	
Parts of County	
McCausland Division	
Dyersville Area	02
County—Delaware:	
Parts of County	
Dyersville Division	
Colesburg Division	
Greeley Division	
Hapkinton Division	
County—Dubuque:	
Parts of County	
New Vienna Division	
Worthington Division	
Farley Division	
Luxemburg Division	
Epworth Division	
Holy Cross Division	
Peasta Division	
Cascade Division	
Bernard Division	
Elkader	04
County—Clayton:	
Parts of County	
Boardman Twp (Elkader)	
Clayton Twp	
Cox Creek Twp	
Farmersburg Twp	
Garnaville Twp	
Highland Twp	
Read Twp	
Volga Twp	
Wagner Twp	
Marion Township	
Harlan	03
County—Harrison:	
Parts of County	
Washington Twp	
County—Pottawattamie:	
Parts of County	

Iowa

Service Area Listing

Service area name	Degree of shortage group
Layton Twp	
County—Shelby:	
Parts of County	
Cass Twp	
Douglas Twp	
Greeley Twp	
Harlan Twp	
Jefferson Twp	
Selby Twp	
Union Twp	
Washington Twp	
Westphalia Twp	
Holstein	01
County—Ida:	
Parts of County	
Halstein Division	
Galva Divison	
County—Woodbury:	
Parts of County	
Cushing Division	
Hubbard Service Area	01
County—Hamilton:	
Parts of County	
Ellsworth Twp	
Jewell Twp	
Williams Twp (⅓-Southern Pt)	
County—Hardin:	
Parts of County	
New Providence Twn	
Radcliff Twn	
Hubbard Twn	
County—Marshall:	
Parts of County	
Albion Twn (¼-Northernn Pt)	
Liscomb Twp	
Clemens Twn	
St. Anthony Twn	
County—Story:	
Parts of County	
Zearing Twn	
Kingsley-Anthon-Mapleton Area	04
County—Cherokee:	
Parts of County	
Washta Division	
County—Monona:	
Parts of County	
Rodney Division	
Mapleton Division	
Soldier Division	
County—Plymouth:	
Parts of County	
Kingsley Division	
County—Woodbury:	
Parts of County	
Moville Division	
Pierson Division	
Correctionville Division	
Anthon Division	
Oto Division	
Smithland Division	
Danbury Division	
Lamont Area	04
County—Buchanan:	
Parts of County	
Lamont Division	
Aurora Division	
Stanley Division	
County—Clayton:	
Parts of County	
Strawberry Point Division	
County—Delaware:	
Parts of County	
Masonville Division	
Dundee Division	
Lemars-Remsen Area	02
County—Cherokee:	
Parts of County	
Marcus Division	
Cleghorn Division	
County—Plymouth:	
Parts of County	
Lemars Division	
Brunsville Division	
Craig Division	
Struble Division	
Merrill Division	
Remsen Division	
Oyens Division	
Lenox Area	03

Iowa

Service Area Listing

Service area name	Degree of shortage group
County—Ringgold:	
Parts of County	
Diagonal Division	
County—Taylor:	
Parts of County	
Lenox Division	
Sharpsburg Division	
Clearfield Division	
County—Union:	
Parts of County	
Kent Division	
Manila Area	04
County—Crawford:	
Parts of County	
Manilla Division	
County—Shelby:	
Parts of County	
Defiance Division	
Irwin Division	
Milo Area	02
County—Marion:	
Parts of County	
Dallas Division	
Melcher Division	
County—Warren:	
Parts of County	
Milo Division	
Lacona Division	
Oakland	02
County—Cass:	
Parts of County	
Lewis Twn	
County—Mills:	
Parts of County	
Henderson Twn	
County—Pottawattamie:	
Parts of County	
Oakland Twn	
Carson Twn	
McClelland Twn	
Treynor Twn	
Avoca Twn	
Macedonia Twn	
Minden Twn	
Hancock Twn	
Osceola	03
County—Clarke:	
Parts of County	
Osceola Division	
Woodburn Division	
Murray Division	
County—Decatur:	
Parts of County	
Weldon Division	
Van West Division	
County—Madison:	
Parts of County	
Truro Division	
County—Union:	
Parts of County	
Thayer Division	
County—Warren:	
Parts of County	
New Virginia Division	
Polk City-Woodward	03
County—Boone:	
Parts of County	
Madrid Division	
County—Dallas:	
Parts of County	
Woodward Division	
Bouton Division	
County—Polk:	
Parts of County	
Jefferson	
Lincoln	
Madison (Polk City)	
Union	
Preston	02
County—Clinton:	
Parts of County	
Goose Lake Division	
Charlotte Division	
County—Jackson:	
Parts of County	
Preston Division	
Green Island Division	
Miles Division	
Sabula Division	

Iowa

Service Area Listing

Service area name	Degree of shortage group
Spragueville	
Rockwell City Manson	02
County—Calhoun:	
Parts of County	
Rockwell City Division	
Jolley Division	
Somers Division	
Rinard Division	
Manson Division	
Pomeroy Division	
Knierim Division	
County—Pocahontas:	
Parts of County	
Palmer Division	
Sheldon Area	04
County—O'Brien:	
Parts of County	
Sheldon Division	
County—Sioux:	
Parts of County	
Haspers Division	
Matlock Division	
Boyden Division	
Shenandoah	03
County—Fremont:	
Parts of County	
Shenandoah Town	
Inogene Town	
Farragut Town	
County—Page:	
Parts of County	
Essex Town Town	
Yorktown Town	
Coin Town	
Northboro Town	
Strawberry Pt. (formerly Lamont)	03
County—Clayton:	
Parts of County	
Strawberry Pt.	
County—Delaware:	
Parts of County	
Dundee	
Masonville	
Tabor	03
County—Fremont:	
Parts of County	
Randolph Town	
Thurman Town	
County—Mills:	
Parts of County	
Tabor Town	
Malnern Town	
Tama-Traer Dysart	04
County—Benton:	
Parts of County	
Jackson Twnshp	
Cedar Twnshp	
County—Black Hawk:	
Parts of County	
Big Creek Twp (La Porte City)	
County—Grundy:	
Parts of County	
Tama	
Reinbeck (Black Hawk Twp)	
Woodbine	04
County—Harrison:	
Parts of County	
Woodbine Town	
Logan Town	
Magnolia Town	
Dunlap Town	

Iowa

Population Group Listing

Population group name	Degree of shortage group
Low Income Pop of Waterloo	01
County—Black Hawk:	
Parts of County	
C.T. 1 through 3	
C.T. 5 through 9	
C.T. 17 through 20	
Med. Ind. Pop. of Scott Co.	04
County—Scott:	
Parts of County	

Iowa

Population Group Listing

Population group name	Degree of shortage group
C.T. 103 through 115	
C.T. 123	
C.T. 124	

Kansas

County Listing

County name	Degree of shortage group
Chase	04
Coffey	02
Comanche	02
Elk	03
Jackson	01
Jefferson	03
Lincoln	01
Linn	03
Miami	03
Nemaha	04
Osage	04
Rawlins	02
Reno:	
Service area, Haven	02
Rush	02
Sedgwick:	
Service area, Haven	02
Shawnee:	
Service area, Northwest Shawnee	01
Service area, Northeast Topeka	03
Wabaunsee	01
Washington	02
Wichita	03
Woodson	03
Wyandotte:	
Service area, Clinicare	04

Kansas

Service Area Listing

Service area name	Degree of shortage group
Clinicare	04
County—Wyandotte:	
Parts of County	
C.T. 400.02	
C.T. 425./01	
C.T. 425.02	
C.T. 426	
C.T. 427	
C.T. 428	
C.T. 429.01	
C.T. 429.02	
C.T. 430	
C.T. 431.2	
C.T. 433.02	
Haven	02
County—Reno:	
Parts of County	
Haven Township	
Yoder Township	
Lincoln Township	
Center Township	
Castleton Township	
Troy Township	
Albion Township	
Ninnescah Township	
Sumner Township	
County—Sedgwick:	
Parts of County	
Greely	
Northeast Topeka	03
County—Shawnee:	
Parts of County	
C.T. 2	
C.T. 3	
C.T. 7	
C.T. 8	
C.T. 11	
C.T. 12	
C.T. 14	
C.T. 31	
Northwest Shawnee	01

Kansas

Service Area Listing

Service area name	Degree of shortage group
County—Shawnee:	
Parts of County	
Dover TWP	
Grove TWP	
Rosseville TWP	
Silver Lake TWP	

Kentucky

County Listing

County Name	Degree of shortage group
Adair	03
Allen	02
Ballard	03
Bath	04
Bell:	
Service area, Westend Harlan	01
Bracken	03
Breathitt:	
Service area, Perry County	02
Bullitt	02
Butler	04
Caldwell	02
Carlisle	01
Carter	01
Crittenden	02
Edmonson	04
Estill	04
Floyd:	
Service area, Mud Creek	01
Fulton:	
Service area, Western Fulton	01
Gallatin	01
Garrard	04
Grant	04
Grayson	04
Greenup	03
Hancock	03
Harlan:	
Service area, Westend Harlan	01
Service area, Cumberland	02
Hickman	02
Jackson	01
Jefferson:	
Service area, West End	02
Jessamine	03
Knott:	
Service area, Perry County	02
Knox	02
Larue	04
Laurel	02
Lee	03
Leslie	02
Letcher	04
Lewis	01
Lincoln	01
Livingston	04
Logan	04
Lyon	02
Magoffin	02
Marion	02
Meade	02
Menifee	01
Metcalfe	02
Montgomery	04
Ohio	03
Owen	02
Owsley	01
Pendleton	01
Perry:	02
Service area, Perry County	
Pike:	
Service area, Pike	01
Service area, South Williamson	03
Powell	02
Robertson	01
Rockcastle	02
Russell	04
Scott:	
Service area, Poverty Pop. of Scott	01
Shelby	04
Spencer	02
Trigg	01
Trimble	01
Union	04

Kentucky

County Listing

County Name	Degree of shortage group
Washington	03
Webster	03
Whitley:	
Service Area, Perry County	02
Service Area, Williamsburg	02
Wolfe	01

Kentucky

Service Area Listing

Service area name	Degree of shortage group
Cumberland	02
County—Harlan:	
Parts of County	
Benham-Lynch CCD	
Cumberland CCD	
Poor Folk CCD	
Upper Clover CCD	
Mud Creek	01
County—Floyd:	
Parts of County	
McDowell CCD	
Mud Creek CCD	
Wheelwright CCD	
Perry County	02
County—Breathitt:	
Parts of County	
Canoe Div	
Haddix Div	
Hardshell Div	
County—Knott:	
Parts of County	
Carr Fork Div	
Emmalena Div	
Mousie Div	
County—Letcher:	
Parts of County	
Blackey Div	
County—Perry	
County—Whitley:	
Parts of County	
Pearl CCD	
Pike	01
County—Pike:	
Parts of County	
Feds Creek CCD	
Long Fork CCD	
Millard CCD	
Phelps CCD	
Robinson Creek CCD	
South Williamson	03
County—Pike:	
Parts of County	
McAndrews	
McCarr	
Phelps	
Sidney	
South Williamson	
West End	02
County—Jefferson:	
Parts or County	
C.T. 1 through 35	
Westend Harlan	01
County—Harlan:	
Parts of County	
Alva CCD	
Wallins Creek CCD	
Western Fulton	01
County—Fulton:	
Parts of County	
C.T. 7 through 12	
Williamsburg	02
County—Whitley:	
Parts of County	
Pearl	
Saxton	
Siler	
Williamsburg	

Kentucky

Population Group Listing

Population group name	Degree of shortage group
Poverty Pop. of Scott	01
County—Scott:	
Parts of County	
Poverty Pop.	

Louisiana

County Listing

County name	Degree of shortage group
Ascension	03
Assumption	02
Beauregard:	
Service area, Merryville	03
Bienville	01
Bossier	01
Caddo:	
Population group, Shreveport low income	01
Calcasieu:	
Service area, North Lake Charles	01
Caldwell	04
Cameron	03
Catahoula	03
De Soto	01
East Baton Rouge:	
Service area, Eden Park	01
East Feliciana	01
Evangeline	03
Grant	01
Iberia:	
Service area, Teche	02
Iberville	04
Jackson	04
Jefferson:	
Service area, Lafitte	02
Jefferson Davis	02
Livingston	04
Madison	02
Orleans:	
Service area, Desire/Florida	01
Ouachita:	
Facility E.A. Conway Mem. Hosp.	04
Pointe Coupee	01
Sabine:	
Service area, Zwolle	01
St. Helena	03
St. Martin:	
Service area, St. Martin	02
St. Mary:	
Service area, Teche	02
St. Tammany:	
Service area, Northeastern St. Tammany	01
Tensas	04
Terrebonne:	
Service area, Dulac	01
Union:	
Service area, West Union	02
Vernon	01
Webster	02
West Baton Rouge	01
West Carroll	01
West Feliciana	03
Winn	04

Louisiana

Service Area Listing

Service area name	Degree of shortage group
Desire/Florida	01
County—Orleans:	
Parts of County	
C.T. 11	
C.T. 14.01	
C.T. 14.02	
C.T. 15	
C.T. 16	
C.T. 17.03	
C.T. 17.04	
C.T. 17.05	
Dulac	01
County—Terrebonne:	
Parts of County	
Ward 4	
Ward 7	
Eden Park	01
County—East Baton Rouge:	
Parts of County	
C.T. 8	
C.T. 9	
C.T. 10	
C.T. 12	
C.T. 13	
Lafitte	02
County—Jefferson:	
Parts of County	
C.T. 277	
C.T. 278	
C.T. 279	
Merryville	03
County—Beauregard:	
Parts of County	
Ward 2	
Ward 5	
North Lake Charles	01
County—Calcasieu:	
Parts of County	
C.T. 2	
C.T. 3	
C.T. 4	
C.T. 14	
C.T. 15	
Northeastern St. Tammany	01
County—St. Tammany:	
Parts of County	
C.T. 401	
C.T. 407	
St. Martin	02
County—St. Martin:	
Parts of County	
Ward 1 through Ward 5	
Teche	02
County—Iberia:	
Parts of County	
Ward 1	
Ward 8	
County—St. Mary:	
Parts of County	
Ward 1 through 5	
Ward 7	
Ward 10	
West Union	02
County—Union:	
Parts of County	
Division 3	
Division 4	
Division 10	
Zwolle	01

Louisiana

Population Group Listing

Population group name	Degree of shortage group
Shreveport Low Income	01
County—Cado:	
Parts of County	
Shreveport (low income pop.)	

Louisiana

Facility Listing

Facility name	Degree of shortage group
E. A. Conway Mem Hosp.	04
County—Ouachita:	
Parts of County	
E. A. Conway Mem Hosp.	

Maine

County Listing

County name	Degree of shortage group
Androscoggin:	
Service area, Leeds	01
Aroostook:	
Service area, Northern Aroostook MSA	03
Service area, Southern Aroostook	01
Cumberland:	
Service area, Kezar Falls	01
Hancock:	
Service area, Bucksport MSA	01
Kennebec:	
Service area, Albion MSA	02
Service area, Leeds	01
Knox:	
Service area, Penobscot Bay	01
Oxford:	
Service area, Bethel	01
Service area, Kezar Falls	01
Penobscot:	
Service area, Southern Aroostook	01
Service area, Dexter Area	03
Service area, Bradley area	01
Piscataquis:	
Service area, Dexter Area	03
Bingham:	
Service area, Bingham MSA	04
Service area, Jackman	01
Service area, Dexter Area	03
Waldo:	
Service area, Albion MSA	02
Service area, Bucksport MSA	01
Washington:	
Service area, Lubec MSA	03
Service area, Southern Aroostook	01
Service area, Eastport	03
York:	
Service area, Kezar Falls	01

Maine

Service Area Listing

Service area name	Degree of shortage group
Albion MSA	02
County—Kennebec:	
Parts of County	
Albion Town	
Vassalboro Town	
China Town	
County—Waldo:	
Parts of County	
Troy Town	
Unity Town	
Thorndike Town	
Jackson Town	
Monroe Town	
Brooks Town	
Knox Town	
Freedom Town	
Montville Town	
Liberty Town	
Palermo Town	
Bethel	01
County—Oxford:	
Parts of County	
Bethel Twn	
Gilead Twn	
Hanover Twn	
Hewry Twn	
Upton Twn	
Woodstock Twn	
Bingham MSA	04
County—Bingham:	
Parts of County	
West Forks Plant.	
Solon Town	
Bingham Town	
Moscow Township	
Brighton Town	
Pleasant Ridge Plantation	
The Forks Plant.	
Caratunk Plant.	
Bradley Service Area	01
County—Penobscot:	
Parts of County	
Bradley Division	
Clifton Division	

Maine

Service Area Listing

Service area name	Degree of shortage group
Greenbush Division	
Greenfield Division	
Milford Division	
Bucksport MSA	01
County—Hancock:	
Parts of County	
Dedham Town	
Orland Town	
Penobscot Town	
Verona Town	
Bucksport Town	
County—Waldo:	
Parts of County	
Prospect Town	
Stockton Springs Town	
Dexter Area	03
County—Penobscot:	
Parts of County	
Dexter	
Corinna	
Exeter	
Garland	
County—Piscataquis:	
Parts of County	
Wellington	
County—Somerset:	
Parts of County	
Athens	
Harmony	
Ripley	
St. Albans	
Eastport	03
County—Washington:	
Parts of County	
Eastport	
Perry	
Passamaquaddy Indian Reservation	
Pembroke (Part)	
Dennysville (Part)	
Edmunds (Part)	
Charlotte (Part)	
Robbinston (Part)	
Jackman	01
County—Somerset:	
Parts of County	
Jackman Town	
Moose River Town	
Dennistown Plant.	
Kezar Falls	01
County—Carroll (New Hampshire):	
Parts of County	
Effingham Town	
Freedom Town	
Madison Town	
County—Cumberland:	
Parts of County	
Baldwin Town	
County—Oxford:	
Parts of County	
Brownfield	
Hiram Town	
Porter Town	
County—York:	
Parts of County	
Newfield Town	
Limerick Town	
Cornish Town	
Parsonfield	
Leeds	01
County—Androscoggin:	
Parts of County	
Turner Town	
Greene Town	
Leeds Town	
County—Kennebec:	
Parts of County	
Wayne Town	
Monmouth Town	
Lubec MSA	03
County—Washington:	
Parts of County	
Eastport City	
Charlotte Township	
Robbinston Township	
County—Washington:	
Parts of County	
Lubec Township	
Cutler Township	
Whiting Township	
Pembroke Township	
Dennysville Township	
Perry Township	

Maine

Service Area Listing

Service area name	Degree of shortage group
Edmunds Township	
Plantation #14	
Northern Aroostook MSA	03
County—Aroostook:	
Parts of County	
Unorganized Terr. of North Aroostook	
Unorganized Terr. of Central Aroostook	
Allagash Plantation	
St. Francis Plantation	
Bridgewater Town	
Blaine Town	
Winterville Plantation	
Cyr Plantation	
Hamlin Plantation	
Westmanland Plantation	
Nashville	
Garfield Plantation	
E Plantation	
Oxbow Plantation	
Eagle Lake Town	
Ashland Town	
Frenchville Town	
St. Agatha Town	
Madawaska Town	
Grand Isle Town	
Van Buren Town	
Stockholm Town	
Penobscot Bay	03
County—Knox:	
Parts of County	
Vinalhaven Island	
North Haven Island	
Matinicus Island	
Isle au Haut	
Southern Aroostook	01
County—Aroostook:	
Parts of County	
Orient Town	
Amity Town	
Bancroft Town	
Benedicta Town	
Crystal Town	
Dyer Brook Town	
Glenwood Plantation	
Hersey Town	
Island Falls Town	
Macwahoc Plantation	
Merrill Town	
Monticello Town	
Moro Plantation	
Oakfield Town	
Reed Plantation	
Sherman Town	
Smyrna Town	
Weston Town	
Unorg. Terr. of S. Aroostook	
County—Penobscot:	
Parts of County	
Drew Plantation	
Mt. Chase Plantation	
Patten Town	
Prentiss Plantation	
Stacyville Town	
County—Washington:	
Parts of County	
Danforth Town	

Maryland

County Listing

County name	Degree of shortage group
Allegany:	
Service area: Hancock service area	01
Anne Arundel:	
Service area: Owensville service area	03
Baltimore:	
Facility, Md. Penitentiary	03
Facility, Md. Reception diag/class center	02
Caroline	04
Cecil	
Service area: Southeast Cecil	02
Charles	04
Dorchester:	
Service area: Northeast Dorchester County	01
Garrett	04
Howard:	
Facility, Md. House of Corrections	02

Maryland

County Listing

County name	Degree of shortage group
Kent:	
Service area: Northeast Kent	01
Service area: Eadesville/Fairlee	02
Queen Annes	03
Somerset:	
Service area: Princess Anne	01
Washington:	
Service area: Keedysville	01
Service area: Hancock service area	01
Facility, Md. Correctional Inst	03
Facility, Md. Corr. Training Center	02
Worcester:	
Service area: Pocomoke City	02
Baltimore City:	
Service area: North Central Baltimore	01
Service area: O'Donnell Heights	01
Service area: Cherry Hill	01
Service area: Constant Care Service Area	02
Service area: East Baltimore	02
Service area: West Baltimore	03
Service area: Northwest Baltimore	01
Service area: Hampden/Woodberry/Remington	01

Maryland

Service Area Listing

Service area name	Degree of shortage group
Cherry Hill	01
County—Baltimore City:	
Parts of County	
C.T. 2502.01	
C.T. 2502.02	
C.T. 2502.03	
C.T. 2502.04	
C.T. 2502.05	
C.T. 2503.01	
C.T. 2503.02	
C.T. 2503.03	
Constant Care Service Area	02
County—Baltimore City:	
Parts of County	
C.T. 402	
C.T. 1401	
C.T. 1402	
C.T. 1403	
C.T. 1501	
C.T. 1502	
C.T. 1601	
C.T. 1602	
C.T. 1603	
C.T. 1604	
C.T. 1701	
C.T. 1702	
C.T. 1703	
C.T. 2101	
Eadesville/Fairlee	02
County—Kent:	
Parts of County	
C.T. Dist. 5 (Eadesville)	
C.T. Dist. 6 (Fairlee)	
East Baltimore	02
County—Baltimore City:	
Parts of County	
C.T. 501	
C.T. 603	
C.T. 604	
C.T. 605	
C.T. 704	
C.T. 806	
C.T. 807	
C.T. 808	
C.T. 909	
C.T. 1001	
C.T. 1002	
C.T. 1004	
Hampden/Woodberry/Remington	01
County—Baltimore City:	
Parts of County	
C.T. 1203	
C.T. 1206	
C.T. 1207	
C.T. 1305	
C.T. 1306	
C.T. 1308.02	
Hancock service area	01
County—Allegany:	
Parts of County	

Maryland

Service Area Listing

Service area name	Degree of shortage group
Dist. 1 (Orleans)	
County—Washington:	
Parts of County	
Dist. 4 (Clear Spring)	
Dist. 5 (Hancock)	
Dist. 15 (Indian Springs)	
Keedysville	01
County—Washington:	
Parts of County	
Election District 11	
Election District 19	
Election District 1	
Election District 6	
Election District 8	
North Central Baltimore	01
County—Baltimore City:	
Parts of County	
C.T. 802	
C.T. 803.01	
C.T. 803.02	
C.T. 804	
C.T. 805	
County—Baltimore City:	
Parts of County	
C.T. 901 through 908	
C.T. 1204	
Northeast Dorchester County	01
County—Dorchester	
Parts of County	
Dist. 1	
Dist. 2	
Dist. 3	
Dist. 12	
Dist. 15	
Northeast Kent	01
County—Kent:	
Parts of County	
Dist. 1 (Massey)	
Dist. 2 (Kennedyville)	
Northwest Baltimore	01
County—Baltimore City:	
Parts of County	
C.T. 1512	
C.T. 1513	
C.T. 2716	
C.T. 2717	
C.T. 2718.01	
C.T. 2718.02	
O'Donnell Heights	01
County—Baltimore City:	
Parts of County	
C.T. 2606.01	
C.T. 2606.02	
Owensville Service Area	03
County—Anne Arundel:	
Parts of County	
C.T. 7012	
C.T. 7013	
C.T. 7014	
C.T. 7070	
C.T. 7080	
Pocomoke City	02
County—Worcester:	
Parts of County	
Dist. 1	
Dist. 7	
Dist. 8	
Princess Anne	01
County—Somerset:	
Parts of County	
Dist. 1	
Dist. 3	
Dist. 4	
Dist. 6	
Dist. 8	
Dist. 13	
Dist. 15	
Southeast Cecil	02
County—Cecil:	
Parts of County	
Dist. 1 (Cecilton)	
Dist. 2 (Chesapeake City)	
West Baltimore	03
County—Baltimore City:	
Parts of County	
C.T. 1801 through 1803	
C.T. 1901 through 1903	
C.T. 2001 through 2005	

Maryland

Facility Listing

Facility name	Degree of shortage group
Md. Corr. Training Center	02
County—Washington:	
Parts of County	
Md. Corr. Training Center	
Md. Correctional Inst.	03
County—Washington:	
Parts of County	
Md Correctional Inst.	
Md. House of Corrections	02
County—Howard:	
Parts of County	
Md. House of Corrections	
Md. Penitentiary	03
County—Baltimore:	
Parts of County	
Md. Penitentiary	
Md. Reception Diag./Class Center	02
County—	
Parts of County	
Md. Reception Diag./Class Center	

Massachusetts

County Listing

County name	Degree of shortage group
Barnstable:	
Service area, Provincetown	03
Bristol:	
Service area, New Bedford	01
Service area, Taunton	02
Population group, low income pop. of Fall River	04
Dukes:	
Service area, New Bedford	01
Essex:	
Service area, Peabody	02
Service area, Lynn	04
Service area, North Lawrence	02
Service area, Methuen	03
Franklin:	
Service area, Mohawk area	02
Hampden:	
Service area, Worthington	02
Service area, Brookfield	02
Hampshire:	
Service area, Worthington	02
Middlesex:	
Service area, East Cambridge	02
Service area, Hudson	03
Service area, Maynard	03
Service area, Lowell	04
Service area, North Cambridge	02
Service area, Watertown	02
Service area, Somerville	02
Service area, S. Framingham	01
Norfolk:	
Service area, So. Blackstone Valley	02
Service area, Wrentham	02
Service area, Hough's Neck—Germantown	01
Facility, Norfolk-Walpole Correct. Inst	03
Plymouth:	
Service area, Hull	01
Facility, Mass. Corr. Inst. (Bridgewater)	02
Suffolk:	
Service area, Dorchester	03
Service area, Hyde Park	02
Service area, North End Boston	04
Service area, Allston	
Population group, Chinese pop. (South End Boston)	01
Service area, Jamaica Plain	03
Service area, South Boston	04
Suffolk:	
Service area, Revere City	02
Worcester:	
Service area, Winchendon	04
Service area, So. Blackstone Valley	02
Service area, Brookfield	02

Massachusetts

Service Area Listing

Service area name	Degree of shortage group
Allston	02
County—Suffolk:	
Parts of County	
C.T. 1	
C.T. 7	
C.T. 8	
Brookfield	02
County—Hampden:	
Parts of County	
Brimfield Town	
Holland Town	
Wales Town	
County—Worcester:	
Parts of County	
Brookfield Town	
East Brookfield Town	
North Brookfield Town	
Spencer Town	
Warren Town	
West Brookfield Town	
Dorchester	03
County—Suffolk:	
Parts of County	
C.T. 901 through 924	
C.T. 1001 through 1011	
East Cambridge	02
County—Middlesex:	
Parts of County	
C.T. 3521 through 3535	
Hough's Neck-Germantown	01
County—Quincy:	
Parts of County	
C.T. 4178	
Hudson	02
County—Middlesex:	
Parts of County	
Hudson Town	
Hull	01
County—Plymouth:	
Parts of County	
Hull Town	
Hyde Park	02
County—Suffolk:	
Parts of County	
C.T. 1401	
C.T. 1402	
C.T. 1403	
C.T. 1404	
Jamaica Plain	03
County—Suffolk:	
Parts of County	
C.T. 1202 through 1207	
Lowell	04
County—Middlesex:	
Parts of County	
Lowell	
Lynn	04
County—Essex:	
Parts of County	
C.T. 2060 through 2063	
C.T. 2065	
C.T. 2068	
C.T. 2070 through 2072	
Maynard	03
County—Middlesex:	
Parts of County	
Maynard Town	
Methuen	03
County—Essex:	
Parts of County	
C.T. 2522 through 2526	
Mohawk Area	02
County—Franklin:	
Parts of County	
Monroe Town	
Rowe Town	
Ashfield Town	
Buckland Town	
Charlemont Town	
Colrain Town	
Conway Town	
Hawley Town	
Heath Town	
Shelburne Town	
New Bedford	01
County—Bristol:	
Parts of County	
C.T. 6512	
C.T. 6513	

Massachusetts

Service Area Listing

Service area name	Degree of shortage group
C.T. 6518	
C.T. 6519	
C.T. 6526	
C.T. 6527	
County—Dukes:	
Parts of County	
Gosnold Town	
North Cambridge	02
County—Middlesex:	
Parts of County	
C.T. 3547 through 3550	
North End Boston	04
County—Suffolk:	
Parts of County	
C.T. 301 through 305	
North Lawrence	02
County—Essex:	
Parts of County	
C.T. 2502 through 2511	
C.T. 2513	
C.T. 2514	
Peabody	02
County—Essex:	
Parts of County	
C.T. 2106 through 2109	
Provincetown	04
County—Barnstable:	
Parts of County	
Provincetown	
Revere City	02
County—Suffolk:	
Parts of County	
Revere City	
S. Framingham	01
County—Middlesex:	
Parts of County	
C.T. 3831	
C.T. 3832	
C.T. 3834	
So. Blackstone Valley	02
County—Norfolk:	
Parts of County	
Bellingham Town	
County—Worcester:	
Parts of County	
Balckstone Town	
Douglas Town	
Mendon Town	
Millville Town	
Northbridge Town	
Sutton Town	
Uxbridge Town	
Somerville	02
County—Middlesex:	
Parts of County	
C.T. 3501 through 3515	
South Boston	04
County—Suffolk:	
Parts of County	
C.T. 601 through 614	
Taunton	02
County—Bristol:	
Parts of County	
Berkley Town	
Dighton Town	
Raynham Town	
Rehoboth Town	
Taunton City	
Watertown	02
County—Middlesex:	
Parts of County	
Watertown	
Winchendon	04
County—Worcester:	
Parts of County	
Ashburnham	
Gardner	
Hubbardston	
Royalston	
Templeton	
Winchendon	
Worthington	02
County—Hampden:	
Parts of County	
Chester Town	
County—Hampshire:	
Parts of County	
Cummington Town	
Goshen Town	

Massachusetts

Service Area Listing

Service area name	Degree of shortage group
Huntington Town	
Plainfield Town	
Worthington Town	
Chesterfield Town	
Wrentham	02
County—Norfolk:	
Parts of County	
Wrentham Town	

Massachusetts

Population Group Listing

Population group name	Degree of shortage group
Chinese Pop. (South End Boston)	01
County—Suffolk:	
Parts of County	
C.T. 701 through 712	
Low Income Pop. of Fall River	04
County—Bristol:	
Parts of County	
C.T. 6408	
C.T. 6409	
C.T. 6411	
C.T. 6412	
C.T. 6413 (Fall River Comm. Hlth. Center)	
C.T. 6414	

Massachusetts

Facility Listing

Facility name	Degree of shortage group
Mass. Corr. Inst. (Bridgewater)	02
County—Plymouth:	
Parts of County	
Bridgewater Twn. (Mass. Corr. inst.)	
Norfolk-Walpole Correct. Inst.	03
County—Norfolk:	
Parts of County	
Norfolk Twn. (Norfolk Corr. Inst.)	
Walpole Twn. (Walpole Corr. Inst.)	

Michigan

County Listing

County name	Degree of shortage group
Alcona	02
Alger	04
Allegan:	
Service area, Allegan/Kent	02
Service area, Allegan	03
Antrim:	
Service area, East Jordan	01
Arenac:	
Service area, Sterling	02
Baraga:	
Service area, Baraga	03
Service area, Iron River	03
Bay:	
Service area, Sterling	02
Cass:	
Service area, Dowagiac	04
Charlevoix:	
Service area, East Jordan	01
Chippewa:	
Service area, De Tour	01
Service area, Kinoss/Rudyard	01
Clare:	
Service area, Clare	01
Service area, Harrison	01
Crawford:	
Service area, Roscommon/St. Helen	03
Dickinson:	
Service area, Iron River	03
Easton	02
Genesee:	
Service area, Otter Lake	02

Michigan

County Listing

County name	Degree of shortage group
Service area, North Central Flint	01
Service area, Montrose	01
Gladwin:	
Service area, Sterling	02
Hillsdale	04
Houghton:	
Service area, Calumet/Keweenaw	01
Service area, Iron River	03
Huron:	
Service area, Port Austin	01
Iosco:	
Service area, Hale/Whittemore	04
Iron:	
Service area, Iron River	03
Isabella:	
Service area, Clare	01
Kent:	
Service area, Northern Kent	03
Service area, Allegan/Kent	02
Keweenaw:	
Service area, Calumet/Keweenaw	01
Lake:	
Service area, Lake/Newaygo	01
Lapeer:	
Service area, Otter Lake	02
Livingston:	
Service area, Cohoctah	01
Mackinac:	
Service area, Mackinac Island	01
Marquette:	
Service area, Iron River	03
Mecosta:	
Service area, Mecosta	04
Minominee:	
Service area, Northern Menominee	01
Midland:	
Service area, Clare	01
Missaukee:	
Service area, Houghton Lake	03
Monroe:	
Service area, Sumpter	01
Service area, Bedford/Erie	02
Montmorency	01
Muskegon:	
Service area, Northern Kent	03
Service area, Northern Muskegon	02
Newaygo:	
Service area, Southern Newaygo	02
Service area, Mecosta	04
Service area, Lake/Newaygo	01
Oakland:	
Service area, Milford	02
Oceana:	
Service area, Benova	02
Service area, Southern Newaygo	02
Ogemaw:	
Service area, Hale/Whittemore	04
Ontonogan:	
Service area, Iron River	03
Service area, Ewen	01
Osceola:	
Service area, Osceola	04
Oscoda	02
Ottawa:	
Service area, Northern Kent	03
Service area, Allegan/Kent	02
Roscommon:	
Service area, Houghton Lake	03
Service area, Roscommon/St. Helen	03
Saginaw:	
Service area, Chesaning	01
Service area, Saginaw City (East Side)	01
Service area, Montrose	01
St. Clair:	
Service area, Algonac	04
Service area, Yale	03
Sanilac:	
Service area, Yale	01
Service area, Marlette-Kingston	02
Service area, Lexington-Croswell	01
Shiawassee:	
Service area, Cohoctah	01
Service area, Chesaning	01
Tuscola:	
Service area, Otter Lake	02
Service area, Marlette-Kingston	02
Van Buren:	
Service area, Dowagiac	04

Michigan

County Listing

County name	Degree of shortage group
Washtenaw:	
Service area, Sumpter	01
Wayne:	
Service area, Sumpter	01
Service area, Detroit Area #3	02
Service area, Detroit Area #2	02
Service area, Detroit Area #1	01
Facility, Wayne County Jail	02
Facility, Herman Keifer Health Complex	01
Facility, Titus Greene Health Center	02

Michigan

Service Area Listing

Service area name	Degree of shortage group
Algonac	04
County—St. Clair:	
Parts of County	
Algonac City	
Casco Township	
China Township	
Clay Township	
Columbus Township	
Cotterville Township	
East China Township	
Dra Township	
Marine City	
St. Clair City	
St. Clair Township	
Allegan	03
County—Allegan:	
Parts of County	
Allegan Twp	
Cheshire Twp	
Gunplain Twp	
Heath Twp	
Hopkins Twp	
Lee Twp	
Martin Twp	
Monterey Twp	
Otsego Twp	
Trowbridge Twp	
Valley Twp	
Watson Twp	
Wayland Twp	
Allegan-Kent	02
County—Allegan:	
Parts of County	
Dorr Twp	
Leighton Twp	
Salem Twp	
County—Kent:	
Parts of County	
Byron Twp	
Gaines Twp	
County—Ottawa:	
Parts of County	
Jamestown Twp	
Baraga	03
County—Baraga:	
Parts of County	
Awm Twp	
Baraga Twp	
Baraga Village	
L'Anse Twp	
L'Anse Village	
Bedford/Erie	02
County—Monroe:	
Parts of County	
Bedford Twp (Northern ½)	
Erie Twp (Northern ½)	
Ida Twp	
La Salle Twp	
Summerfield Twp	
Whiteford Twp (Northern ½)	
Benova	02
County—Oceana:	
Parts of County	
Benova Twp	
Colfax Twp	
Claybanks Twp	
Crystal Twp	
Elbridge Twp	
Ferry Twp	
Golden Twp	
Grant Twp	

Michigan

Service Area Listing

Service area name	Degree of shortage group
Hart Twp	
Leavitt Twp	
Newfield Twp	
Otto Twp	
Pentwater Twp	
Shelby Twp	
Weare Twp	
Calumet/Keweenaw	01
County—Houghton:	
Parts of County	
Calumet Township	
Hancock	
Osceola	
Schoolcraft	
Torch Lake	
County—Keweenaw:	
Chesaning	01
County—Saginaw:	
Parts of County	
C.T. 125 (Chapin and Brady Township)	
C.T. 127 (Chesaning Township)	
C.T. 128 (Chesaning Township)	
C.T. 129 (Maple Grove Township)	
County—Shiawassee:	
Parts of County	
Fairfield Township	
Rush Township	
New Haven Township	
Hazelton Township	
Clare	01
County—Clare:	
Parts of County	
City of Clare	
Garfield Township	
Surrey Township	
Grant Township	
Sheridan Township	
County—Isabella:	
Parts of County	
Coldwater Township	
Gilmore Township	
Vernon Township	
Wise Township	
County—Midland:	
Parts of County	
Coleman Village	
Warren Township	
Cohoctah	01
County—Livingston:	
Parts of County	
Conway Township	
Cohoctah Township	
Deerfield Township	
County—Shiawassee:	
Parts of County	
Antrim Township	
Burns Township	
Perry City	
Perry Township	
De Tour	01
County—Chippewa:	
Parts of County	
De Tour Twp	
De Tour Village	
Drummond Twp	
Raber Twp	
Detroit Area #1	01
County—Wayne:	
Parts of County	
C.T. 520	
C.T. 665	
C.T. 755 through 778	
C.T. 790 through 797	
C.T. 522 through 526	
C.T. 539 through 541	
C.T. 548 through 550	
C.T. 560	
C.T. 561	
C.T. 565 through 570	
C.T. 655	
C.T. 661 through 664	
Detroit Area #2	01
County—Wayne:	
Parts of County	
C.T. 101 through 123	
C.T. 154 through 163	
C.T. 179	
C.T. 180	
C.T. 201	

Michigan

Service Area Listing

Service area name	Degree of shortage group
C.T. 202	
C.T. 211	
C.T. 58 through 64	
C.T. 11 through 13	
C.T. 15	
C.T. 16	
C.T. 51 through 56	
Detroit Area #3	02
County—Wayne:	
Parts of County	
C.T. 262.02	
C.T. 263	
C.T. 264	
C.T. 302.01	
C.T. 302.02	
C.T. 302.03	
C.T. 305.01	
C.T. 305.02	
C.T. 306.01	
C.T. 306.02	
C.T. 408	
C.T. 409.01	
C.T. 409.02	
C.T. 176.02	
C.T. 176.03	
C.T. 176.04	
C.T. 209	
C.T. 251 through 255	
C.T. 257	
C.T. 258.01	
C.T. 258.02	
C.T. 259.01	
C.T. 259.02	
C.T. 260	
C.T. 261.01	
C.T. 261.02	
C.T. 262.01	
C.T. 168 through 171	
C.T. 173	
C.T. 174	
C.T. 175	
C.T. 176.01	
Dowagiac	04
County—Cass:	
Parts of County	
Dowagiac City	
Lagrange Twp	
Marcellus Twp	
Newberg Twp	
Penn Twp	
Silver Creek Twp	
Volinia Twp	
Wayne Twp	
County—Van Buren:	
Parts of County	
Decatur Twp	
Hamilton Twp	
Keeler Twp	
Porter Twp	
East Jordan	01
County—Antrim:	
Parts of County	
Echo Twp (Part)	
Jordan Twp	
Warker Twp (Part)	
County-Charlevoix:	
Parts of County	
Bank Twp (Part)	
South Arm Twp	
Wilson Twp (Part)	
Ewin Service Area	01
County—Ontanogan:	
Parts of County	
Bergland Twp	
Haight Twp	
Matchwood Twp	
McMillian Twp	
Rockland Twp	
Stannard Twp	
Hale/Whittemore	04
County—Iosco:	
Parts of County	
Burleigh Twp	
Grant Twp	
Plainfield Twp	
Reno Twp	
Sherman Twp	
Whittemore City	

Michigan

Service Area Listing

Service area name	Degree of shortage group
County—Ogemaw:	
Parts of County	
Hill Twp	
Logan Twp	
Richland Twp	
Harrison	01
County—Clare:	
Parts of County	
Arthur Township	
Franklin Township	
Freeman Township	
Frost Township	
Greenwood Township	
Hamilton Township	
City of Harrison	
Hatton Township	
Hayes Township	
Lincoln Township	
Redding Township	
Summerfield Township	
Winterfield Township	
Houghton Lake	03
County—Missaukee:	
Parts of County	
Butterfield Township	
Enterprise Township	
Holland Township	
County—Roscommon:	
Parts of County	
Denton Township	
Lake Township	
Markey Township	
Roscommon Township	
Iron River	03
County—Baraga:	
Parts of County	
Covington Division	
Spurr Division	
County—Florence: (Wisconsin)	
Parts of County	
Florence Township (Part)	
Long Lake Township	
County—Forest: (Wisconsin)	
Parts of County	
Alvin Division	
Popple River Division	
County—Drehinson:	
Parts of County	
Sagola Division	
County—Houghton:	
Parts of County	
Dunean Division	
County—Iron:	
Parts of County	
Bates Division	
Crystal Falls City	
Crystal Falls Twp	
Hematite Division	
Iron River City	
Iron River Twp	
Mansfield Division	
Mastodon Division	
Stanbaugh City	
Stanbaugh Twp	
County—Marquette:	
Parts of County	
Republic (PT) Division	
County—Vilas: (Winconsin)	
Parts of County	
Conover Division	
Phelps Division	
County—Ontonogan:	
Parts of County	
Interior Division	
Kinoss/Rudyard	01
County—Chippewa:	
Parts of County	
Bay Mills Twp	
Front Lake Twp	
Kinoss Twp	
Pickford Twp	
Rudyard Twp	
Superior Twp	
Lake/Newaygo	01
County—Lake:	
Parts of County	
Chase Twp	
Cherry Valley Twp	
Dover Twp	
Eden Twp	

Michigan

Service Area Listing

Service area name	Degree of shortage group
Elk Twp	
Ellsworth Twp	
Lake Twp	
Newkirk Twp	
Peacock	
Pinora Twp	
Pleasant Plains Twp	
Sauble Twp	
Sweetwater Twp	
Webber Twp	
Yates Twp	
County—Newayo:	
Parts of County	
Beaver Twp	
Home Twp	
Lilly Twp	
Merrill Twp	
Monroe Twp	
Troy Twp	
Lexington-Croswell	01
County—Sanilac:	
Parts of County	
Briel Twp	
Croswell Twp	
Fremont Twp	
Worth Twp	
Mackinac Island	01
County—Mackinac:	
Parts of County	
Mackinac Island	
Marlette-Kingston	02
County—Sanilac:	
Parts of County	
La Motte Township	
Marlette Township	
County—Tuscola:	
Parts of County	
Dayton Township	
Kingston Township	
Koylton Township	
Mecosta	04
County—Mecosta:	
Parts of County	
Aetna Twp	
Austin Twp	
Big Rapids Twp	
Chippewa Twp	
Colfax Twp	
Deerfield Twp	
Fork Twp	
Grant Twp	
Green Twp	
Martiny Twp	
Mecosta Twp	
Morton Twp	
Sheridan Twp	
Wheatland Twp	
County—Newaygo:	
Parts of County	
Barton Twp	
Norwich Twp	
Milford	02
County—Oakland:	
Parts of County	
C.T. 1052 (Wixon City)	
C.T. 1057 (Commerce Township)	
C.T. 1058.01 (Commerce Township)	
C.T. 1058.02 (Commerce Township)	
C.T. 1056 (Milford Township)	
C.T. 1055 (Milford Township)	
C.T. 1113.01 (Highland Township)	
C.T. 1113.02 (Highland Township)	
C.T. 1112.01 (White Lake Township)	
C.T. 1112.02 (White Lake Township)	
C.T. 1112.03 (White Lake Township)	
Montrose	01
County—Genesee:	
Parts of County	
Clio Village	
Montrose Village	
Montrose Twp	
Vienna Twp	
County—Saginaw:	
Parts of County	
Albee Twp	
Birch Run Twp	
Maple Grove Twp	
Taymouth Twp	
North Central Flint	01

Michigan

Service Area Listing

Service area name	Degree of shortage group
County—Genesee:	
Parts of County	
C.T. 4 through 7	
C.T. 19 through 26	
Northern Kent	03
County—Kent:	
Parts of County	
Algoma Twp	
Courtland Twp	
Nelson Twp	
Salon Twp	
Sparta Twp	
Tyrone Twp	
County—Muskegon:	
Parts of County	
Casnovia Twp	
County—Ottawa:	
Parts of County	
Chester Twp	
Wright Twp	
Northern Menominee	01
County—Menominee:	
Parts of County	
Cedarville Twp	
Dagget Twp	
Dagget City	
Faithorn Twp	
Gowley Twp	
Harris Twp	
Holmes Twp	
Lake Twp	
Meyer Twp	
Nadeau Twp	
Powers City	
Spalding Twp	
Stephenson Twp	
Stephenson City	
Northern Muskegon	02
County—Muskegon:	
Parts of County	
Blue Lake Twp	
Cedar Creek Twp	
Dalton Twp	
Fruitland Twp	
Holton Twp	
Montague Twp	
White Hall Twp	
White River Twp	
Osceola	04
County—Osceola:	
Parts of County	
Cedar	
Evart	
Hartwick	
Hersey	
Leroy	
Lincoln	
Middle Branch	
Orient	
Osceola	
Richmond	
Rose Lake	
Sylvan	
Otter Lake	02
County—Genesee:	
Parts of County	
Thetford Township	
Forest Township	
County—Lapeer:	
Parts of County	
Marathon Township	
Deerfield Township	
Rich Township	
County—Tuscola:	
Parts of County	
Arbela Township	
Millington Township	
Watertown Township	
Port Austin	01
County—Huron:	
Parts of County	
DwightTwp	
Gore Twp	
Hume TWP	
Huron Twp	
Lake Twp	
Port Austin Twp	
PTE. AU Barques Twp	
Roscommon/St. Helen	03

Michigan

Service Area Listing

Service area name	Degree of shortage group
County—Crawford:	
Parts of County	
Beaver Creek Twp	
South Branch Twp	
County—Roscommon:	
Parts of County	
Au Sable Twp	
Backus Twp	
Gerrish Twp	
Higgins Twp	
Lyon Twp	
Nester Twp	
Richfield Twp	
Roscommon Village	
Saginaw City (East side)	01
County—Saginaw:	
Parts of County	
C.T. 1 through 8	
Southern Newaygo	02
County—Newaygo:	
Parts of County	
Ashland Twp	
Big Prairie Twp	
Bridgeton Twp	
Brooks Twp	
Croton Twp	
Denver Twp	
Endsley Twp	
Everett Twp	
Garfield Twp	
Grant Twp	
Lincoln Twp	
Sheridan Twp	
Wilcox Twp	
County—Oceana:	
Parts of County	
Greenwood Twp	
Sterling	02
County—Arenac:	
Parts of County	
Gibson Township	
County—Gladwin:	
Parts of County	
Bourpet Township	
Bentley Township	
Grim Township	
Sumpter Area	01
County—Monroe:	
Parts of County	
C.T. 303 (Ash Twp.)	
C.T. 304 (Ash Twp.)	
C.T. 305 (Exeter Twp.)	
C.T. 306 (London Twp.)	
County—Washtenaw:	
Parts of County	
C.T. 34 (Augusta Twp.)	
County—Wayne:	
Parts of County	
C.T. 941 (Huron Twp.)	
C.T. 940 (Sumpter Twp.)	
Yale	03
County—St. Clair:	
Parts of County	
Brockway Twp	
Emmett Twp	
Lynn Township (Parts)	
Mussey Twp	
County—Sanilac:	
Parts of County	
Elk Township	
Flynn Township	
Maple Valley Township	
Speaker Township	

Michigan

Facility Listing

Facility name	Degree of shortage group
Herman Keifer Health Complex	01
County—Wayne	
Parts of County	
Herman Kiefer Health Complex	
Titus Greene Health Center	02
County—Wayne:	
Parts of County	

Michigan

Facility Listing

Facility name	Degree of shortage group
Titus Greene Health Center	
Wayne County Jail	02
County—Wayne:	
Parts of County	
Wayne County Jail	

Minnesota

County Listing

County name	Degree of shortage group
Aitkin:	
Service area, Mille Lacs	02
Beltrami:	
Service area, Lake of the Woods-Beltrami	02
Cass	02
Clay:	
Service area, Barnesville	02
Clearwater	02
Cottonwood:	
Service area, N.W. Cottonwood County	04
Crow Wing:	
Service area, Mille Lacs	02
Hennepin:	
Population group: Am. Ind. in Minneapolis	01
Itasca:	
Service area, Bigfork	02
Kanabec:	
Service area, Mille Lacs	02
Lac Qui Parle:	
Service area, Canby	0
Lake of the Woods:	
Service area, Lake of the Woods-Beltrami	02
Le Sueur:	
Service area, Waterville	01
Lincoln:	
Service area, Canby	04
Marshall	01
Mille Lacs:	
Service area, Mille Lacs	02
Morrison:	
Service area, Mille Lacs	02
Murray	03
Norman	04
Pine:	
Service area, Sandstone	04
Polk:	
Service area, Red Lake	02
Ramsey:	
Service area, Riverview	02
Service area, Summit/University	01
Facility, Model Cities Health Cntr. (St. Paul)	01
Red Lake:	
Service area, Red Lake	02
Redwood	04
Roseau	01
Waseca	04
Wilken:	
Service area, Barnesville	02
Yellow Medicine:	
Service area, Canby	04

Minnesota

Service Area Listing

Service area name	Degree of shortage group
Barnesville	02
County—Clay:	
Parts of County	
Allranee Township	
Barnesville City	
Barnesville Township	
Comstock Village	
Elkton Township	
Elmwood Township	
Holy Cross Township	
Humboldt Township	
Parke Township	
Sabin Village	
Skree Township	
Tansem Township	

Minnesota

Service Area Listing

Service area name	Degree of shortage group
County—Wilken:	
Parts of County	
Atherton Township	
Deerhorn Township	
Manston Township	
Mitchell Township	
Prairie View Township	
Rothsay Village	
Tanberg Township	
Wolverton Township	
Bigfork	02
County—Itasca:	
Parts of County	
Balsam Twp	
Bigfork Twp	
Bowstring Twp	
Carpenter Twp	
Kinghurst Twp	
Lake Jessie Twp	
Liberty Twp	
Marcell Twp	
Pomroy Twp	
Sand Lake Twp	
Stokes Twp	
Wirt Twp	
12 Unorganized Twp	
Canby	04
County—Lac Qui Parle:	
Parts of County	
Freeland Twp	
Manfred Twp	
County—Lincoln:	
Parts of County	
Marble Twp	
Alta Vista Twp	
County—Yellow Medicine:	
Parts of County	
Canby City	
Florida Twp	
Hammer Twp	
Norman Twp	
Omro Twp	
Oshkosh Twp	
Porter City	
St. Leo City	
Werzeland Twp	
Lake of the Woods-Beltrami	02
County—Beltrami:	
County—Lake of the Woods	
Mille Lacs	02
County—Atikin:	
Parts of County	
Idum Twp	
Seavy Twp	
Lakeside Twp	
County—Crow Wing:	
Parts of County	
Garrison Village	
Bay Lake Twp	
Garrison Twp	
County—Kanabec:	
Parts of County	
Anne Lake Twp	
Hillman Twp	
Hay Brook Twp	
County—Mille Lacs:	
Parts of County	
Isle Village	
Wahkon Village	
Onamia Village	
East Side Twp	
Isle Harbor Twp	
Lewis Twp	
Onamia Twp	
South Harbor Twp	
Kathio Twp	
Bradbury Twp	
Dailey Twp	
Mudgett Twp	
County—Morrison:	
Parts of County	
Hillman Village	
Richardson Twp	
Leigh Twp	
Mount Morris Twp	
N. W. Cottonwood County	04
County—Cottonwood:	
Parts of County	
Ann Twship	

Minnesota

Service Area Listing

Service area name	Degree of shortage group
Highwater Twnship	
Westbrook Twnship	
Storden Twnship	
Amboy Twnship	
Rose Hill Twnship	
Jeffers Village	
Storden Village	
Westbrook Village	
Red Lake	02
County—Polk:	
Parts of County	
Badger Twnship	
Garden Township	
Fertile Village	
Mentor Village	
Winger Village	
Godfrey Township	
Grove Park Township	
Knute Township	
Tilden Township	
Winger Township	
Woodside Township	
County—Red Lake	
Riverview	02
County—Ramsey:	
Parts of County	
C.T. 361	
C.T. 370	
C.T. 371	
C.T. 372	
Sandstone	04
County—Pine:	
Parts of County	
Arlone Township	
Arna Township	
Askov Village Township	
Barry Township	
Bremen Township	
Bruno Township	
Clover Township	
Danforth Township	
Dill Grove Township	
Finlayson Township	
Fleming Township	
Hinckley Township	
New Dosey Township	
Ogema Township	
Park Township	
Partridge Township	
Pine Lake Township	
Sandstone Township	
Wilma Township	
Finlayson Village	
Hinckley Village	
Sandstone Village	
Summit/University	01
County—Ramsey:	
Parts of County	
C.T. 335 through 340	
C.T. 355	
Waterville	01
County—Le Sueur:	
Parts of County	
Elysian Twp & City	
Kilhenny Twp & City	
Montgomery Twp & City	
Waterville Twp & City	

Minnesota

Population Group Listing

Population group name	Degree of shortage group
Am. Ind. in Minneapolis	01
County—Hennepin:	
Parts of County	
Am. Ind. Pop. in Minneapolis	

Minnesota

Facility Listing

Facility name	Degree of shortage group
Model Cities Health Center (St. Paul)	01
County—Ramsey:	
Parts of County	
Model Cities Health Center	

Mississippi

County Listing

County name	Degree of shortage group
Amite	01
Attala	03
Benton	01
Calhoun	02
Carroll:	
Service area, Carroll/Montgomery	02
Chickasaw	03
Choctaw	02
Claiborne	01
Clay	02
Coahoma	03
Covington	02
De Soto:	
Service area, Desota/Tate	01
George	03
Greene	01
Hancock	03
Harrison:	
Service area, East Biloxi	01
Service area, North Gulfport	03
Hinds:	
Service area, Jackson Inner-City	01
Service area, Hinds	01
Holmes	04
Humphreys	02
Issaquena:	
Service area, Issaquena/Sharkey	03
Itawamba	01
Jasper	02
Jefferson	04
Jefferson Davis	02
Kemper	04
Lamar	02
Lawrence	03
Leake	04
Leflore	03
Lowndes	03
Madison	01
Marion	04
Marshall	01
Montgomery:	
Service area, Carroll/Montgomery	02
Neshoba	02
Newton	03
Noxubee	02
Perry	04
Pontotoc	01
Prentiss	04
Quitman	02
Rankin	02
Scott	02
Sharkey:	
Service area, Issaquena/Sharkey	03
Simpson	02
Smith	02
Stone	02
Sunflower	04
Tallahatchie	02
Tate:	
Service area, Desota/Tate	01
Tippah	03
Tishomingo:	
Service area, Shiloh Pickwick	02
Tunica	01
Union	02
Washington	04
Webster	04
Winston	03
Yalobusha	02
Yazoo	04

Mississippi

Service Area Listing

Service area name	Degree of shortage group
Carroll/Montgomery	02
County—Carroll	
County—Montgomery	
Desota/Tate	01
County—De Soto	
County—Tate	
East Biloxi	01
County—Harrison:	
Parts of County	
C.T. 1	
C.T. 2	
C.T. 3	
Hinds	01
County—Hinds:	
Parts of County	
C.T. 105	
C.T. 106	
C.T. 107	
C.T. 108	
C.T. 112	
C.T. 113	
Issaquena/Sharkey	03
County—Issaquena	
County—Sharkey	
Jackson Inner-City	01
County—Hinds:	
Parts of County	
C.T. 6 through 12	
C.T. 16	
C.T. 17	
C.T. 18	
C.T. 19	
C.T. 20	
C.T. 24 through 32	
North Gulfport	03
County—Harrison:	
Parts of County	
C.T. 18	
C.T. 24	
Shiloh Pickwick	02
County—Hardin/Tennessee	
County—McNairy/Tennessee	
County—Tishomingo	
Parts of County	
District 1	
District 2	

Missouri

County Listing

County name	Degree of shortage group
Andrew	03
Bollinger	01
Caldwell	03
Camden	03
Carter	02
Cass:	
Service area, Garden City	03
Cedar:	
Service area, Osage Prairie	04
Christian	04
Clark	02
Crawford	04
Dade	02
De Kalb	01
Douglas	01
Gasconade:	
Service area, Southern Gasconade	02
Harrison	04
Hickory:	
Service area, Osage Prairie	04
Iron	04
Jackson:	
Service area, Central Kansas City	02
Service area, Richard Cabot	01
Jefferson	01
Johnson:	
Service area, Sweet Springs	03
Lafayette:	
Service area, Sweet Springs	03
Lewis	04
McDonald	04
Maries	01
New Madrid	01
Oregon	01

Missouri

County Listing

County name	Degree of shortage group
Osage	04
Ozark	03
Pettis:	
Service area, Sweet Springs	03
Polk:	
Service area, Benton	03
Service area, Osage Prairie	04
Pulaski	01
Putnam	02
Ralls	02
Reynolds	01
Ripley	04
St. Charles	04
St. Clair:	
Service area, Appleton	03
Service area, Osage Prairie	04
St. Louis:	
Service area, Kinlock/Berkley	02
Saline:	
Service area, Sweet Springs	03
Shannon	02
Stone	02
Texas	01
Vernon:	
Service area, Osage Prairie	04
Washington	03
Wayne	02
Webster	03
St. Louis City:	
Service area, Southeast St. Louis	03
Service area, North St. Louis	02

Missouri

Service Area Listing

Service area name	Degree of shortage group
Appleton	03
County—St. Clair:	
Parts of County	
Appleton Twp	
Butler Twp	
Center Twp	
Chalk Level Twp	
Dauas Twp	
Doyal Twp	
Jackson Twp	
Monegaw Twp	
Osage Twp	
Oscaola Twp	
Polk Twp	
Taber Twp	
Benton	03
County—Polk:	
Parts of County	
Benton Twp	
Campbell Twp	
Cliquot Twp	
Jackson Twp	
Looney Twp	
Madison Twp	
Marion Twp	
Mooney Twp	
Union Twp	
Wishart Twp	
Central Kansas City	02
County—Jackson:	
Parts of County	
C.T. 21	
C.T. 56.02	
C.T. 57	
C.T. 58.01	
C.T. 60	
C.T. 61	
C.T. 62	
C.T. 63	
C.T. 64	
C.T. 78.01	
C.T. 75	
C.T. 76	
C.T. 77	
C.T. 78.02	
C.T. 79	
C.T. 80	
C.T. 4 through 10	
C.T. 15	

Missouri

Service Area Listing

Service area name	Degree of shortage group
C.T. 17	
C.T. 18	
C.T. 19	
C.T. 22	
C.T. 20	
C.T. 58.02	
C.T. 24	
C.T. 23	
C.T. 34	
C.T. 35.01	
C.T. 36.01	
C.T. 59.01	
C.T. 61	
C.T. 25	
C.T. 26	
C.T. 32	
C.T. 33	
C.T. 35.02	
C.T. 36.02	
C.T. 37 through 42	
C.T. 52	
C.T. 53	
C.T. 54	
C.T. 55	
C.T. 56.01	
Garden City	03
County—Cass:	
Parts of County	
C.T. 607 through 612	
Kinlock/Berkley	02
County—St. Louis:	
Parts of County	
C.T. 2128	
C.T. 2129	
C.T. 2134	
North St. Louis	02
County—St. Louis City:	
Parts of County	
C.T. 1051	
C.T. 1093	
C.T. 1094	
C.T. 1095	
C.T. 1101 through 1105	
C.T. 1111 through 1115	
C.T. 1201	
C.T. 1202	
C.T. 1203	
C.T. 1212	
C.T. 1213	
C.T. 1252	
C.T. 1253	
C.T. 1261 through 1265	
C.T. 1121 (Portion)	
C.T. 1052	
C.T. 1122 (Portion)	
C.T. 1123 (Portion)	
C.T. 1192 (Portion)	
C.T. 1193 (Portion)	
C.T. 1211 (Portion)	
C.T. 1214 (Portion)	
C.T. 1251 (Portion)	
C.T. 1053	
C.T. 1054	
C.T. 1055	
C.T. 1061 through 1067	
C.T. 1071 through 1077	
C.T. 1081 through 1085	
C.T. 1091	
C.T. 1092	
Osage Prairie	04
County—Cedar	
County—Hickory	
County—Polk	
Parts of County	
Johnson Division	
Flemington Division	
Jefferson Division	
McKinley Division	
Greene Division	
County—St. Clair	
Parts of County	
Speedwell Division	
Roscoe Division	
Washington Division	
Collins Division	
County—Vernon	
Parts of County	
Bacon Divisin	
Clear Creek Division	

Missouri

Service Area Listing

Service area name	Degree of shortage group
Virgil Division	
Montevallo Division	
Richard Cabot	01
County—Jackson	
Parts of County	
C.T. 1	
C.T. 11	
C.T. 29	
C.T. 30	
C.T. 45	
Southeast St. Louis	03
County—St. Louis City	
Parts of County	
C.T. 1011	
C.T. 1232	
C.T. 1233	
C.T. 1234	
C.T. 1235	
C.T. 1241	
C.T. 1242	
C.T. 1243	
C.T. 1244	
C.T. 1245	
C.T. 1173 (Portion)	
C.T. 1174 (Portion)	
C.T. 1185 (Portion)	
C.T. 1123	
C.T. 1012 through 1017	
C.T. 1023	
C.T. 1024	
C.T. 1025	
C.T. 1151 through 1157	
C.T. 1161	
C.T. 1162	
C.T. 1163	
C.T. 1164	
C.T. 1165	
C.T. 1221	
C.T. 1222	
C.T. 1224	
C.T. 1231	
Southern Gasconade	02
County—Gasconade	
Parts of County	
Boeur Twp	
Boulware Twp	
Bourbois Twp	
Brush Creek Twp	
Canaan Twp	
Clay Twp	
Third Creek Twp	
Sweet Springs	03
County—Johnson	
Parts of County	
Grover Twp	
County—Lafayette	
Parts of County	
Freedom Twp	
County—Pettis	
Parts of County	
Blackwater Twp	
Houstonia Twp	
County—Saline	
Parts of County	
Elmwood Twp	
Liberty Twp	
Salt Pond Twp	

Montana

County Listing

County name	Degree of shortage group
Big Horn	01
Blaine	03
Carter	01
Chouteau:	
Service area, Fort Benton	01
Fallon	03
Gallatin:	
Service area, West Yellowstone	01
Glacier:	
Service area, Babb-Browning	01
Golden Valley:	
Service area, Tri-County	04

Montana

County Listing

County name	Degree of shortage group
Hill:	
Service area, Chester	01
Jefferson:	
Service area, Boulder	01
Judith Basin:	
Service area, Petroleum-Judith Basin	01
Lake:	
Service area, Seely Lake	01
Meagher	01
Mineral	01
Missoula:	
Service area, Seeley Lake	01
Musselshell:	
Service area, Tri-County	04
Petroleum:	
Service area, Petroleum-Judith Basin	01
Phillips	01
Pondera:	
Service area, Babb-Browning	01
Powell:	
Service area, Seely Lake	01
Roosevelt:	
Service area, Poplar	01
Rosebud:	
Service area, Rosebud	03
Treasure:	
Service area, Rosebud	03
Valley	04
Wheatland:	
Service area, Tri-County	04
Wibaux	01

Montana

Service Area Listing

Service area name	Degree of shortage group
Babb—Browning	01
County—Glacier:	
Parts of County	
Browning-E. Glacier Division	
Babb Division	
County—Pondera:	
Parts of County	
Valier-Dupeyer Division	
Boulder	01
County—Jefferson:	
Parts of County	
Boulder Div.	
Chester	01
County—Hill:	
Parts of County	
Gidford Division	
Rudyard Division	
Fort Benton	01
County—Chouteau:	
Parts of County	
Fort Benton Div.	
Highwood Div.	
Geraldine Div.	
Petroleum-Judith Basin	01
County—Judith Basin	
County—Petroleum	
Poplar	01
County—Roosevelt:	
Parts of County	
Wolf Point Rural Div.	
Wolf Point Div.	
Poplar Division	
Rosebud	03
County—Rosebud	
County—Treasure	
Seely Lake Service Area	01
County—Lake:	
Parts of County	
Big Fork/Swan River Div.	
County—Missoula:	
Parts of County	
Seely Lake/Blackfoot Div.	
County—Powell:	
Parts of County	
Ovando Div.	
Tri-County	04
County—Golden Valley	
County—Musselshell	
County—Wheatland	
West Yellowstone	01

Montana

Service Area Listing

Service area name	Degree of shortage group
County—Gallatin:	
Parts of County	
West Yellowstone	

Nebraska

County Listing

County name	Degree of shortage group
Antelope:	
Service area, Antelope	04
Arthur:	
Service area, Mullen	01
Blaine	01
Boone:	
Service area, Albion MSA	02
Service area, Antelope	04
Brown	04
Buffalo:	
Service area, Sherman	04
Cass	04
Cedar:	
Service area, Cedar-Dixon	02
Chase:	
Service area, Southwest Nebraska	02
Cherry:	
Service area, Mullen	01
Clay	01
Colfax:	
Service area, Colfax/Dodge	03
Cuming	03
Custer:	
Service area, Arnold	01
Deuel:	
Service area, Deuel-Sedgewick MSA	01
Dixon:	
Service area, Cedar-Dixon	02
Dodge:	
Service area, Colfax/Dodge	03
Douglas:	
Service area, Northeast Omaha	03
Dundy:	
Service area, Southwest Nebraska	02
Filmore	03
Franklin	04
Garfield:	
Service area, Garfield Service Area	03
Gosper	01
Grant:	
Service area, Mullen	01
Greeley:	
Service area, Albion MSA	03
Hayes:	
Service area, Southwest Nebraska	02
Hitchcock:	
Service area, Southwest Nebraska	02
Hooker:	
Service area, Mullen	01
Keith:	
Service area, Sutherland MSA	01
Keya Paha:	
Service area, Bassett	02
Lincoln:	
Service area, Arnold	01
Service area, Sutherland MSA	01
Logan:	
Service area, Mullen	01
Service area, Arnold	01
Loup:	
Service area, Garfield Service Area	03
McPherson:	
Service area, Mullen	01
Madison	04
Merrick	03
Nemaha	04
Nuckolls	02
Perkins:	
Service area, Sutherland MSA	01
Platte:	
Service area, Albion MSA	03
Rock:	
Service area, Bassett	02
Saunders	04
Sherman:	
Service area, Sherman	04
Sioux	01

Nebraska

County Listing

County name	Degree of shortage group
Stanton	02
Thayer	04
Thomas:	
Service area, Mullen	01
Wayne	04
Wheeler:	
Service area, Garfield Service Area	03

Nebraska

Service Area Listing

Service area name	Degree of shortage group
Albion MSA	02
County—Boone:	
Parts of County	
Albion City	
Ashland Precinct	
Beaver Precinct	
Bonanza Precinct	
Boone Precinct	
Cedar Precinct	
Dublin Precinct	
Manchester Precinct	
Midland Precinct	
North Branch Precinct	
Plum Creek Precinct	
Roselma Precinct	
Shell Creek Precinct	
Weitzel Precinct	
County—Greeley:	
Parts of County	
Spalding Precinct	
County—Platte:	
Parts of County	
St. Bernard	
Walker	
Antelope	04
County—Antelope	
County—Boone	
Parts of County	
Oakland Precinct	
Arnold	01
County—Custer:	
Parts of County	
Hayes	
Arnold	
Cliff	
Triumph	
Elim	
Delight	
Wayne	
County—Lincoln:	
Parts of County	
Whittier	
Garfield	
Harrison	
Table	
Cox	
Antelope	
County—Logan:	
Parts of County	
Gandy	
Logan	
Bassett	02
County—Keya Paha	
County—Rock	
Cedar-Dixon	02
County—Cedar	
County—Dixon	
Colfax/Dodge	03
County—Colfax:	
Parts of County	
Adams Precinct	
Colfax Precinct	
Lincoln Precinct	
Maple Creek Precinct	
Midland Precinct	
Rogers Precinct	
Schuyler City	
Schuyler Precinct	
County—Dodge:	
Parts of County	
Cotterell Twp	
Cuming Twp	
North Bend City	

Nebraska

Service Area Listing

Service area name	Degree of shortage group
Pebble Twp	
Pleasant Valley Twp	
Ridgeley Twp	
Scribner City	
Union Twp	
Webster Twp	
Deuel-Sedgewick MSA	01
County—Deuel	
County—Sedgwick (Colorado)	
Garfield service area	03
County—Garfield	
County—Loup	
County—Wheeler	
Mullen	01
County—Arthur:	
Parts of County	
Edward	
Arthur	
Lena	
County—Cherry:	
Parts of County	
Gillaspie	
Cleveland	
Lackey	
Wells	
Loup	
Goosecreek	
Pleasant Hill	
Calf Creek	
Mother Lake	
County—Grant	
County—Hooker	
County—Logan:	
Parts of County	
Dorp	
Stapleton	
Cody Lake	
Lone Valley	
Burt	
County—McPherson	
County—Thomas	
Northeast Omaha	03
County—Douglas:	
Parts of County	
C.T. 6	
C.T. 7	
C.T. 9	
C.T. 10	
C.T. 11	
C.T. 12	
C.T. 13.01	
C.T. 13.02	
C.T. 14	
C.T. 15	
C.T. 52	
C.T. 60	
Sherman	04
County—Buffalo:	
Parts of County	
Beaver Township	
Garfield Township	
Cherry Creek Township	
Cedar Township	
Schneider Township	
Gardner Township	
Ravenna City	
County—Sherman	
Southwest Nebraska	02
County—Chase	
County—Dundy	
County—Hayes	
County—Hitchcock	
Sutherland MSA	01
County—Keith:	
Parts of County	
Paxton CCD	
County—Lincoln:	
Parts of County	
Springdale CCD	
Birdwood CCD	
Rosedale CCD	
N. Rosedale CCD	
Hershey CCD	
Sunshine CCD	
Fairview CCD	
Nowell CCD	
Wallace CCD	
Hooker CCD	
Dickens CCD	

Nebraska

Service Area Listing

Service area name	Degree of shortage group
Willow CCD	
County—Perkins:	
Parts of County	
Woodson CCD	
Yankee CCD	
Marvin CCD	

Nevada

County Listing

County name	Degree of shortage group
Churchill	04
Clark:	
Service area, Searchlight-Davis Dam-Southpoint	01
Service area, Indian Springs	01
Service area, Virgin Valley	01
Service area, Moapa Valley	01
Service area, Lake Mead	01
Service area, Jean-Goodsprings Sandy Valley	01
Service area, Blue Diamond-Lee Canyon-Mt. Charleston	01
Service area, Central/North Central Las Vegas	01
Population, Paiute Indian Colony-Las Vegas Valley	04
Population, Paiute Indian—Moapa Valley	04
Douglas	04
Elko:	
Service area, Wells	01
Esmeralda	01
Humboldt	03
Lander	04
Lincoln	03
Lyon	01
Mineral	04
Nye:	
Service area, Nye Co. service area	01
Pershing	04
Storey	01
Washoe:	
Service area, Stead-Lemmon Valley	01
Service area, Sun Valley	01
Service area, Wadsworth	01
Service area, Gerlach/Bad Mt.	01
White Pine	04

Nevada

Service Area Listing

Service area name	Degree of shortage group
Blue Diamond-Lee Canyon-Mt. Charleston	01
County—Clarke:	
Part of County	
C.T. 58 (Central)	
Central/North Central Las Vegas	01
County—Clark:	
Part of County	
C.T. 3.01	
C.T. 3.02	
C.T. 7	
C.T. 9	
C.T. 11	
C.T. 35	
C.T. 36	
C.T. 37	
C.T. 38	
C.T. 46	
Gerlach/Bald Mt	01
County—Washoe:	
Parts of County	
C.T. 34	
Gerlach Township	
Indian Springs	01
County—Clarke:	
Parts of County	
C.T. 59 (Southwest)	
C.T. 58 (North)	
Jean-Goodsprings Sandy Valley	01
County—Clarke:	
Parts of County	
C.T. 58 (Southeast)	

Nevada

Service Area Listing

Service area name	Degree of shortage group
C.T. 57 (Northwest)	
Lake Mead	01
County—Clarke:	
Parts of County	
C.T. 56 (Southern Part)	
Moapa Valley	01
County—Clarke:	
Parts of County	
C.T. 56 (Cent./W. Cent.)	
Nye Co. Service area	01
County—Nye:	
Parts of County	
Tonopah Township	
Pahrump Township	
Beatty Township	
Searchlight-Davis Dam-Southpoint	01
County—Clark:	
Parts of County	
C.T. 57 (Southern Part)	
Stead-Lemmon Valley	01
County—Washoe:	
Parts of County	
C.T. 26	
Sun Valley	01
County—Washoe:	
Parts of County	
C.T. 27	
Virgin Valley	01
County—Clarke:	
Parts of County	
C.T. 56 (North)	
Wadwsorth	01
County—Washoe:	
Parts of County	
C.T. 31	
Wells	01
County—Elko:	
Parts of County	
Wells Township	

Nevada

Population Group Listing

Population group name	Degree of shortage group
Paiute Indian-Moapa Valley	04
County—Clark:	
Parts of County	
Paiute Indian-Moapa Valley	
Paiute Indian Colony-Las Vegas Valley	04
County—Clark:	
Parts of County	
Paiute Indian Colony-Las Vegas Valley	

New Hampshire

County Listing

County name	Degree of shortage group
Carroll:	
Service area, Kezar Falls	01
Coos:	
Service area, Upper Connecticut Valley	03
Grafton:	
Service area, Baker River Valley	01
Hillsboro:	
Service area, Hillsborough	02
Merrimack:	
Service area, Hillsborough	02
Rockingham:	
Service area, North West Rockingham County	02
Sullivan:	
Service area, Hillsborough	02

New Hampshire

Service Area Listing

Service area name	Degree of shortage group
Baker River Valley	01
County—Grafton:	
Parts of County	
Warren Twn	
Rumney Twn	
Wentworth Twn	
Hillsborough	02
County—Hillsboro:	
Parts of County	
Deering Twn	
Hillsborough Twn	
Weare Twn (Western Part)	
Windsor Twn	
County—Merrimack:	
Parts of County	
Henniker Twn	
County—Sullivan:	
Parts of County	
Washington Twn	
Kezar Falls	01
County—Carroll:	
Parts of County	
Effingham Town	
Freedom Town	
Madison Town	
County—Cumberland (Vermont):	
Parts of County	
Baldwin Town	
County—Oxford (Vermont):	
Parts of County	
Brownfield	
Hiram Town	
Porter Town	
County—York (Vermont):	
Parts of County	
Newfield Town	
Limerick Town	
Cornish Town	
Parsonfield	
North West Rockingham County	02
County—Rockingham	
Parts of County	
Nottingham Town	
Deerfield	
Candia	
Raymond	
Fremont	
Epping	
Upper Connecticut Valley	03
County—Coos:	
Parts of County	
Colebrook Twn	
Columbia Twn	
Stratford Twn	
Stewartown Twn	
Pittsburg Twn	
Dixville Twn	
Errol Twn	
Clarksville Twn	
Millsfield Twn	
Wentsworth location	
Atkinson-Gilman Academy Grant	
Dixs Grant	
Second College Grant	
Odell Twn	
County—Essex—Vermont:	
Parts of County	
Canaan Twn	
Lexington Twn	
Bloomfield Twn	
Brunswick Twn	
Averill Twn	
Norton Twn	

New Jersey

County Listing

County name	Degree of shortage group
Atlantic:	
Service area, Mays Landing	04
Service area, Atlantic City	04
Camden:	
Service area, North East Camden	04
Service area, North West Camden	02
Service area, West Central Camden	02
Cape May:	
Service area, Lower Cape May	02
Service area, Mays Landing	04
Cumberland:	
Service area, Bridgeton	04
Facility, Leesburg State Prison	01
Essex:	
Service area, Dayton Service Area	01
Service area, Gladys E. Dickenson Service Area.	04
Service area, North Newark	03
Service area, Central Newark	03
Population group, Med. Ind. (Central Newark)	03
Hudson:	
Service area, Downtown Bergen/Lafayette	01
Mercer:	
Service area, Trenton NHG Target area	04
Middlesex:	
Service area, Med. Ind./New Brunswick Urban Corridor	02
Service area, Fam. H. Ctr. of Middlesex Gen. Hosp	02
Passaic:	
Service area, West Milford Township	02
Service area, Downtown Patterson	01
Service area, Northside neighborhood (Patterson)	01
Sussex	03
Union:	
Service area, West side of Plainfield	02
Service area, East Elizabeth	04

New Jersey

Service Area Listing

Service area name	Degree of shortage group
Atlantic City	
County—Atlantic:	
Parts of County	
Atlantic City	
Bridgeton	04
County—Cumberland:	
Parts of County	
Bridgeton Twnship	
Downe Twnship	
Fairfield Twnship	
Greenwich Twnship	
Hopewell Twnship	
Lawrence Twnship	
Shiloh Borough	
Stow Creek Twnship	
Central Newark	04
County—Essex:	
Parts of County	
C.T. 31	
C.T. 39	
C.T. 60 through 66	
C.T. 80 through 83	
Dayton Service Area	03
County—Essex:	
Parts of County	
C.T. 47	
C.T. 48.01	
C.T. 48.02	
C.T. 49	
C.T. 50	
C.T. 51	
Downtown Bergen/Lafayette	01
County—Hudson:	
Parts of County	
C.T. 32 through 36	
C.T. 43	
C.T. 44	
C.T. 50	
Downtown Patterson	01
County—Passaic:	
Parts of County	
C.T. 1814	
C.T. 1815	
C.T. 1816.01	
C.T. 1816.02	
C.T. 1817.01	
C.T. 1817.02	
C.T. 1818	
C.T. 1820	
C.T. 1822	
C.T. 1829	
East Elizabeth	04
County—Union:	
Parts of County	
C.T. 302 through 305	
C.T. 309 through 313	
Gladys E. Dickenson Service Area	04
County—Essex:	
Parts of County	
C.T. 86 through 91	
Lower Cape May	02
County—Cape May:	
Parts of County	
Bayshore	
Bennett	
Cape May Beach	
Cape May City	
Cape May Point	
Cold Spring	
Erma	
Fishing Creek	
Highland Beach	
North Cape May	
Town Bank	
West Cape May	
Mays Landing	04
County—Atlantic:	
Parts of County	
Buena Viusta	
Corbin City	
Egg Harbor Twp	
Estell Manor	
Hamilton	
Waymouth	
Mullica Twp (Southern portion)	
Galloway Twp (Southern portion)	
County—Cape May:	
Parts of County	
Upper	
Norther East Camden	04
County—Camden:	
Parts of County	
C.T. 6011	
C.T. 6012	
C.T. 6013	
North Newark	03
County—Essex:	
Parts of County	
C.T. 92 through 97	
North West Camden	02
County—Camden:	
Parts of County	
C.T. 6007	
C.T. 6008	
Northside Neighborhood (Patterson)	01
County—Passaic:	
Parts of County	
C.T. 1803 through 1807	
Trenton NHG Target Area	04
County—Mercer:	
Parts of County	
C.T. 1	
C.T. 8 (PART)	
C.T. 9 (PART)	
C.T. 10	
C.T. 11 (PART)	
C.T. 14 (PART)	
C.T. 15 (PART)	
C.T. 16	
C.T. 17 (PART)	
C.T. 18 (PART)	
C.T. 19	
C.T. 22 (PART)	
West Central Camden	02
County—Camden:	
Parts of County	
C.T. 6016	
County—Essex:	
Parts of County	
C.T. 6017	
C.T. 6018	
C.T. 6019	
West Milford Township	02
County—Passaic:	
Parts of County	
C.T. 2568	
Westside of Plainfield	02
County—Union:	
Parts of County	

New Jersey

Service Area Listing

Service area name	Degree of shortage group
C.T. 89	
C.T. 90	
C.T. 93	
C.T. 94	
C.T. 95	

New Jersey

Population Group Listing

Population group name	Degree of shortage group
Med Ind/New Brunswick Urban Corridor	02
County—Middlesex:	
Parts of County	
C.T. 53 (Medically Indigent)	
C.T. 54 (Medically Indigent)	
C.T. 55 (Medically Indigent)	
C.T. 57 (Medically Indigent)	
C.T. 58 (Medically Indigent)	
C.T. 59 (Medically Indigent)	
Med. Ind. (Central Newark)	03
County—Essex:	
Parts of County	
C.T. 2 (Med. Indigent)	
C.T. 3 (Med. Indigent)	
C.T. 9 (Med. Indigent)	
C.T. 10 (Med. Indigent)	
C.T. 11 (Med. Indigent)	
C.T. 14 (Med. Indigent)	
C.T. 15 (Med. Indigent)	
C.T. 16 (Med. Indigent)	
C.T. 34 (Med. Indigent)	
C.T. 40 (Med. Indigent)	
C.T. 55 (Med. Indigent)	
C.T. 56 (Med. Indigent)	
C.T. 57 (Med. Indigent)	
C.T. 59 (Med. Indigent)	
C.T. 67 (Med. Indigent)	
C.T. 84 (Med. Indigent)	
C.T. 85 (Med. Indigent)	
C.T. 91 (Med. Indigent)	

New Jersey

Facility Listing

Facility name	Degreee of shortage group
Fam H Ctr of Middlesex Gen Hosp	02
County—Middlesex:	
Parts of county	
Fam. H. Care Cntr of Mdlsx. Gen Hosp.	
Leesburg State Prison	01
County—Cumberland:	
Parts of County	
Leesburg State Prison	

New Mexico

County Listing

County name	Degree of shortage group
Bernalillo:	
Service area, Loa Padillas/Pajarito	01
Chaves	
Population Group, Med. Indigent of S. Chaves	01
Colfax:	
Service area, Colfax/Harding	04
De Baca	01
Dona Ana:	
Service area, Hatch	01
Service area, Southern Dona Ana	01
Guadalupe	01
Harding:	
Service area, Quay	01
Service area, Colfax/Harding	04
Hidalgo	01
Lincoln:	
Service area, Carrizozo	02
McKinley	03
Mora	02
Otead:	
Service area, Cloudcroft/Sacremento	01
Quay:	
Service area, Quay	01
Rio Arriba:	
Service area, Rural Rio Arriba Co	02
San Juan:	
Service area, Navajo Res	01
San Miguel:	
Service area, Quay	01
Service area, Pecos	02
Santa Fe:	
Service area, La Clinica De La Gente	01
Facility, NM State Pen—Cerrillos	03
Sierra:	
Service area, Hatch	01
Socorro:	
Service area, Carrizozo	02
Taos:	
Service area, Embudo/Penasco	01
Union	04
Valencia:	
Service area, Los Lunas	02

New Mexico

Service Area Listing

Service area name	Degree of shortage group
Carrizozo	02
County—Lincoln:	
Parts of County	
Carrizozo	
Capitan	
Corona	
County—Socorro:	
Parts of County	
Clauch	
Cloudcroft/Sacremento	01
County—Otead:	
Parts of County	
Cloudcroft/Sacremento	
Elkflying H.	
Mescalero (S.E. Part)	
Orogrande (N Part)	
Colfax/Harding	04
County—Colfax:	
Parts of County	
Cimarron	
Springer	
County—Harding:	
Parts of County	
North Harding	
Embudo/Penasco	01
County—Taos:	
Parts of County	
Penasco	
Hatch	
County—Dona Ana:	01
Parts of County	
Hatch (E.D. 8,9,9B)	
County—Sierra:	
Parts of County	
Truth or Consequences (E.D. 8,14)	
La Clincia De La Gente	01
County—Santa Fe:	
Parts of County	
Acres Estates Pinon Hills	
Airport Road	
Aqua Fria Village	
C.T. 7, 9, 12	
Los Padillas/Pajarito	01
County—Bernalillo:	
Parts of County	
C.T. 46	
Los Lunas	02
County—Valencia:	
Parts of County	
CCD 25	
Quay	01
County—Harding:	
Parts of County	
South Harding CCD	
County—Quay	

New Mexico

Service Area Listing

Service area name	Degree of shortage group
County—San Miguel:	
Parts of County	
Conchos CCD	
Rural Rio Arriba Co.	02
County—Rio Arriba:	
Parts of County	
Chama	
Coyote	
El Rito	
Tierra Amarilla	
Truchas	
Southern Dona Ana	01
County—Dona Ana:	
Parts of County	
E.D. 76 (Anthony)	
E.D. 77 (Anthony)	
E.D. 79	
E.D. 80 (La Mesa)	
E.D. 81	
E.D. 84 (La Union)	
Pecos	
County—San Miguel:	
Parts of County	
Pecos	
Villanueva	

New Mexico

Population Group Listing

Population group name	Degree of shortage group
Med. Indigent of S. Chaves	01
County—Chaves:	
Parts of County	
C.T. 12 (Med. Ind.)	
C.T. 13 (Med. Ind.)	
C.T. 14 (Med. Ind.)	

New Mexico

Facility Listing

Facility name	Degreee of shortage group
NM State Pen—Cerrillos	03
County—Santa Fe	

New York

County Listing

County name	Degree of shortage group
Allegany:	
Service area, Arcade	02
Service area, Andover	04
Bronx:	
Service area, South Bronx-Fort Apache	03
Service area, Northeast Bronx	01
Service area, Hunts Point (Health Area)	01
Service area, Soundview Area	02
Service area, Martin Luther King Service Area	04
Service area, Mott Haven	01
Service area, S.W. Bronx (Zip Code: 10451)	01
Service area, Central S.W. Bronx (Zip Code: 10455)	01
Service area, Tremont	01
Service area, West Central Bronx	02
Facility, NYC Corr. Fac./Riker's Island	02
Broome:	
Service area, Deposit area	03
Cattaraugus:	
Service area, Arcade	02
Service area, Randolph-Ellicottville	04
Cayuga:	
Service area, Cato	01
Service area, Aurora	02
Chenango:	
Service area, Greene	04
Service area, Sherburne	02
Facility, Chenango Mem. Hosp. Out-Pat. Dept.	02
Columbia:	
Service area, N.E. Columbia/S.E. Rensselaer	02
Service area, Blue Stores	01

New York

County Listing

County name	Degree of shortage group
Cortland:	
Service area, Marathon-Cincinnatus	02
Service area, De Ruyter	01
Delaware:	
Service area, Deposit area	03
Duchess:	
Facility, Green Haven Corr. Facility	01
Erie:	
Service area, Ellicott Neighborhood of Buffalo	02
Service area, Lower West Side	02
Essex:	
Service area, Essex Co. (Parts)	02
Service area, Essex/Warren Co.	01
Franklin:	
Service area, Tupper Lake	01
Fulton:	
Service area, Barkersville	01
Genesee:	
Service area, Bergen	02
Greene:	
Service area, Western Greene Co	04
Hamilton:	01
Herkimer:	
Service area, West Winfield	01
Service area, Herkimer MSA	03
Jefferson:	
Service area, Alexandria Bay	01
Service area, Adams	02
Kings:	
Service area, East N.Y. section of Brooklyn	01
Service area, Bedford/Stuyvesant	02
Service area, Gowanus/Park Slope	01
Service area, South Williamsburg	04
Service area, Coney Isl/Brighton Beach/W. Brighton	01
Service area, S.W. Brooklyn (Health Area 41)	01
Service area, Brooklyn (Health Area 60)	01
Livingston:	
Service area, Geneseo	02
Madison:	
Service area, Hamilton	03
Service area, De Ruyter	01
Monroe:	
Service area, Bergen	02
Service area, Westside of Rochester	03
Montgomery:	
Service area, Western Montgomery Co.	01
New York:	
Service area, Lower East Side	03
Service area, Chinatown	02
Service area, Chelsea	01
Service area, Cent. Harlem (Health Area: 15, 19, 24, 85.20)	01
Service area, West Central Harlem	03
Population group, Homeless Youth of Times Square Area	02
Service area, East Harlem	04
Oneida:	
Service area, Boonville	01
Service area, Hamilton	03
Onondaga:	
Service area, Baldwinville	03
Service area, Syracuse CHC Target Area	01
Onondaga:	
Service area, Southern Onondaga Co	02
Orange:	
Service area, Warwick	02
Orleans:	
Service area, Oak Orchard	04
Oswego:	
Service area, Central Square	03
Service area, Pulaski Primary Care Service Area	04
Otsego:	
Service area, S. E. Otsego Co	02
Service area, Cherry Valley	02
Service area, Western Otsego	01
Service area, Morris	04
Queens:	
Service area, Rockaway section of Queens	04
Service area, South Jamaica	02
Service area, South Jamaica	01
Rensselaer:	
Service area, N. E. Columbia/S.E. Rensselaer	02
Richmond:	
Service area, Mariner's Harbor	01
Rockland:	
Service area, Northern Rockland	01
St. Lawrence:	
Service area, Tupper Lake	02
Service area, Alexandria Bay	01

New York

County Listing

County name	Degree of shortage group
Service area, Southern St. Lawrence Co.	02
Saratoga:	
Service area, Barkersville	01
Schenectady:	
Service area, Hamilton Hill/Mont. Pleasant	01
Schoharie:	
Service area, Cherry Valley	02
Schuyler	03
Seneca:	
Service area, South Seneca	02
Steuben:	
Service area, Andover	04
Suffolk:	
Service area, Southold/Shelter Island	03
Service area, S. Hampton (S. Fork)/E. Hampton	03
Tioga	03
Warren:	
Service area, Essex/Warren Co	01
Wayne:	
Service area, Sodus	04
Westchester:	
Service area, Peekskill	04
Population Group, Med. Ind. (Mt. Vernon)	04
Wyoming:	
Service area, Arcade	02
Service area, Warsaw	04
Facility, Attica Correctional Facility	02

New York

Service Area Listing

Service area name	Degree of shortage group
Mariner's Harbor	01
County—Richmond:	
Parts of County	
C.T. 223	
C.T. 231	
C.T. 239	
C.T. 319.01	
C.T. 319.02	
Adams	02
County—Jefferson:	
Parts of County	
Adams Twn	
Ellisberg Twn	
Henderson Twn	
Lorraine Twn	
Rodman Twn	
Worth Twn	
Alexandria Bay	01
County—Jefferson:	
Parts of County	
Alexandria Town	
Antwerp Town	
Cape Vincent Town	
Clayton Town	
Lyme Town	
Orleans Town	
Philedelphia Town	
Teresa Town	
County—St. Lawrence:	
Parts of County	
Hammond Town	
Rossie Town	
Andover	04
County—Allegany:	
Parts of County	
Almond	
West Almond	
Ward	
Wellsville	
Willing	
Independence	
Andover	
Alfred	
County—Steuben:	
Parts of County	
Hartsville	
Greenwood	
West Union	
Jasper	
Troupsburg	
Arcade	02
County—Allegany:	
Parts of County	
Centerville	

New York

Service Area Listing

Service area name	Degree of shortage group
Rushford	
County—Cattaraugus:	
Parts of County	
Farmersville	
Freedom	
Machias	
Yorkshire	
County—Wyoming:	
Parts of County	
Arcade	
Eagle	
Gara	
Orangeville	
Sheldon	
Wetnersfield	
Aurora	02
County—Cayuga:	
Parts of County	
Genoa	
Ledyard	
Locke	
Moravia	
Niles	
Scipio	
Sempionious	
Springport	
Summerville	
Venice	
Baldwinville	03
County—Onondaga:	
Parts of County	
C.T. 114 (Lysander Twn.)	
C.T. 115 (Lysander Twn.)	
C.T. 116 (Baldwinville)	
C.T. 117 (Baldwinville)	
C.T. 118 (Van Buren Twn.)	
C.T. 119 (Van Buren Twn.)	
Barkersville	01
County—Fulton:	
Parts of County	
Broadalbin Twp	
County—Saratoga:	
Parts of County	
Galway Twp	
Providence Twp	
Bedford/Stuyvesant	02
County—Kings:	
Parts of County	
C.T. 201	
C.T. 229	
C.T. 231	
C.T. 233	
C.T. 235	
C.T. 237	
C.T. 239	
C.T. 241	
C.T. 243	
C.T. 245	
C.T. 247	
C.T. 249	
C.T. 251	
C.T. 253	
C.T. 255	
C.T. 257	
C.T. 259.01	
C.T. 261	
C.T. 263	
C.T. 265	
C.T. 267	
C.T. 269	
C.T. 271.01	
C.T. 273	
C.T. 275	
C.T. 277	
C.T. 279	
C.T. 281	
C.T. 285.01	
C.T. 285.02	
C.T. 287	
C.T. 289	
C.T. 291	
C.T. 293	
C.T. 295	
C.T. 297	
C.T. 299	
C.T. 301	
C.T. 303	
C.T. 307	
C.T. 309	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 311	
C.T. 365.01	
C.T. 365.02	
C.T. 367	
C.T. 369	
C.T. 371	
C.T. 373	
C.T. 375	
C.T. 377	
C.T. 379	
C.T. 227	
C.T. 381	
C.T. 383	
C.T. 385	
C.T. 387	
Bergen	02
County—Genesee:	
Parts of County	
Bergen	
Byron	
County—Monroe:	
Parts of County	
Riga	
Blue Stores	01
County—Columbia:	
Parts of County	
Clermont Twp	
Germantown Twp	
Livingston Twp	
Boonville	01
County—Oneida:	
Parts of County	
C.T. 241	
C.T. 242	
C.T. 243.02	
C.T. 243.03	
C.T. 244	
Brooklyn (Health Area 60)	01
County—Kings:	
Parts of County	
C.T. 916	
C.T. 918	
C.T. 920	
Cato	01
County—Cayuga:	
Parts of County	
Cato	
Conquest	
Ira	
Sterling	
Victory	
Cent. Harlem (Health Area: 15, 19, 24, 85.20)	01
County—New York:	
Parts of County	
C.T. 186	
C.T. 190	
C.T. 197.02	
C.T. 200	
C.T. 201.02	
C.T. 207.02	
C.T. 209.02	
C.T. 213.02	
C.T. 216	
C.T. 217.02	
C.T. 218	
C.T. 220	
C.T. 222	
Central S.W. Bronx (ZIP Code: 10455)	01
County—Bronx:	
Parts of County	
C.T. 31	
C.T. 35	
C.T. 71	
C.T. 73	
C.T. 75	
C.T. 77	
C.T. 79	
C.T. 83	
C.T. 85	
Central Square	03
County—Oswego:	
Parts of County	
C.T. 204 (Part)	
C.T. 205 (Parish & Anmbroy Twns)	
C.T. 206 (Constantia Twn)	
C.T. 207.01 (W. Monroe Twn)	
C.T. 207.02 (Central Square)	
C.T. 207.03 (Hastings Twn)	
C.T. 208 (Petermo Twn)	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 209.02 (Part)	
Chelsea	01
County—New York:	
Parts of County	
C.T. 87	
C.T. 89	
C.T. 91	
C.T. 93	
C.T. 95	
C.T. 97	
C.T. 99	
C.T. 101	
C.T. 103	
Cherry Valley	02
County—Otsego:	
Parts of County	
Cherry Valley	
Roseboom	
Springfield	
County—Schohard:	
Parts of County	
Sharon	
Chinatown	02
County—New York:	
Parts of County	
C.T. 7	
C.T. 8 (Part)	
C.T. 9	
C.T. 13	
C.T. 15.01	
C.T. 15.02	
C.T. 16	
C.T. 21	
C.T. 25	
C.T. 27	
C.T. 29	
C.T. 31	
C.T. 33	
C.T. 39	
C.T. 41	
C.T. 43	
C.T. 45	
C.T. 47	
C.T. 49	
C.T. 51	
C.T. 53	
Coney Isl/Brighton Beach/W. Brighton	01
County—Kings:	
Parts of County	
C.T. 326	
C.T. 328	
C.T. 330	
C.T. 336	
C.T. 340	
C.T. 342	
C.T. 348.01	
C.T. 348.02	
C.T. 350	
C.T. 352	
C.T. 354	
C.T. 356	
C.T. 360.01	
C.T. 360.02	
C.T. 362	
C.T. 364	
De Ruyter	01
County—Cortland:	
Parts of County	
Cuyler Town	
County—Madison:	
Parts of County	
De Ruyter Town	
Deposit Area	03
County—Broome:	
Parts of County	
Colesville	
Sanford	
Windsor	
County—Delaware:	
Parts of County	
Deposit	
Tompkins	
East Harlem	04
County—New York:	
Parts of County	
C.T. 162	
C.T. 164	
C.T. 166	
C.T. 168	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 170	
C.T. 172.01	
C.T. 172.02	
C.T. 174.01	
C.T. 174.02	
C.T. 178	
C.T. 180	
C.T. 182	
C.T. 184	
C.T. 188	
C.T. 192	
C.T. 194	
C.T. 196	
C.T. 198	
C.T. 202	
C.T. 204	
C.T. 206	
C.T. 210	
East N.Y. Section of Brooklyn	01
County—Kings:	
Parts of County	
C.T. 401	
C.T. 403	
C.T. 405	
C.T. 407	
C.T. 409	
C.T. 411	
C.T. 413	
C.T. 437	
C.T. 904	
C.T. 906	
C.T. 908	
C.T. 910	
C.T. 912	
C.T. 914	
C.T. 1040	
C.T. 1058	
C.T. 1070	
C.T. 1078	
C.T. 1100	
C.T. 1102	
C.T. 1106	
C.T. 1110	
C.T. 1112	
C.T. 1114	
C.T. 1118	
C.T. 1120	
C.T. 1122	
C.T. 1124	
C.T. 1126	
C.T. 1128	
C.T. 1130	
C.T. 1132	
C.T. 1134	
C.T. 1138	
C.T. 1140	
C.T. 1142.01	
C.T. 1142.02	
C.T. 1146	
C.T. 1148	
C.T. 1150	
C.T. 1152	
C.T. 1154	
C.T. 1156	
C.T. 1158	
C.T. 1160	
C.T. 1162	
C.T. 1164	
C.T. 1166	
C.T. 1168	
C.T. 1170	
C.T. 1172	
C.T. 1174	
C.T. 1178	
C.T. 1180	
County—Kings:	
Parts of County	
C.T. 1182	
C.T. 1184	
C.T. 1186	
C.T. 1188	
C.T. 1190	
C.T. 1192	
C.T. 1194	
C.T. 1196	
C.T. 1200	
C.T. 1202	
C.T. 1208	
C.T. 1210	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 1214	
C.T. 1220	
Essex Co. (Parts)	02
County—Essex:	
Parts of County	
Elizabeth Twn	
Essex	
Keene	
Lewis	
Moriah	
North Hudson	
Westport	
Willsboro	
Essex/Warren Co	01
County—Essex:	
Parts of County	
Minerva	
County—Warren:	
Parts of County	
Chester	
Horicon	
Johnsburg	
Thurman	
Warrensburg	
Geneseo	02
County—Livingston:	
Parts of County	
Avon	
Caledonia	
Geneseo	
Groveland	
Leicester	
Lima	
Livonia	
York	
Gowanus/Park Slope	01
County—Kings:	
Parts of County	
C.T. 71	
C.T. 127	
C.T. 131	
C.T. 133	
Greene	04
County—Chenango:	
Parts of County	
German Twn	
Greene Twn	
McDonough Twn	
Smithville Twn	
Hamilton	03
County—Madison:	
Parts of County	
Brookfield	
Eaton	
Georgetown	
Hamilton	
Lebanon	
Madison	
County—Oneida:	
Parts of County	
Sangerfield	
Hamilton Hill/Mont Pleasant	01
County—Schenectady:	
Parts of County	
C.T. 209	
C.T. 210.02	
C.T. 211.03	
C.T. 214 through 217	
Herkimer MSA	03
County—Herkimer:	
Parts of County	
C.T. 115	
Hunts Point (Health Area)	01
County—Bronx:	
Parts of County	
C.T. 5	
C.T. 81	
C.T. 81.99	
C.T. 91	
C.T. 97	
C.T. 99	
C.T. 105	
C.T. 115.02	
Lower East Side	03
County—New York:	
Parts of County	
C.T. 2.01	
C.T. 2.02	
C.T. 6	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 10.01	
C.T. 10.02	
C.T. 12	
C.T. 14.01	
C.T. 16 (Part)	
C.T. 20.02 (Part)	
C.T. 22.01	
C.T. 24 (Part)	
C.T. 25 (Part)	
C.T. 27 (Part)	
C.T. 30.01	
C.T. 30.02 (Part)	
Lower West Side	02
County—Erie:	
Parts of County	
C.T. 68	
C.T. 71.01	
C.T. 71.02	
C.T. 72.02	
Marathon-Cincinnatus	02
County—Cortland:	
Parts of County	
Taylor Town	
Cincinnatus Town	
Willet Town	
Freetown Town	
Marathon Town	
Lapeer Town	
Harford Town	
Martin Luther King Service Area	04
County—Bronx:	
Parts of County	
C.T. 87	
C.T. 89	
C.T. 119	
C.T. 121.01	
C.T. 121.02	
C.T. 123	
C.T. 125	
C.T. 127.01	
C.T. 127.02	
C.T. 129.01	
C.T. 129.02	
C.T. 131	
C.T. 133	
C.T. 135	
C.T. 137	
C.T. 139	
C.T. 145	
C.T. 147	
C.T. 149	
C.T. 151	
C.T. 153	
C.T. 175	
C.T. 177	
C.T. 179	
C.T. 181	
C.T. 183	
C.T. 187	
C.T. 189	
C.T. 193	
C.T. 195	
C.T. 197	
C.T. 199	
C.T. 201	
C.T. 211	
C.T. 213.01	
C.T. 213.02	
C.T. 219	
C.T. 221	
C.T. 223	
Morris	04
County—Otsego:	
Parts of County	
Butternuts Twp	
Morris Twp	
Mott Haven	01
County—Bronx:	
Parts of County	
C.T. 11	
C.T. 17	
C.T. 23	
C.T. 25	
C.T. 27.01	
C.T. 27.02	
C.T. 33	
C.T. 39	
C.T. 41	
C.T. 43	

New York

Service Area Listing

Service area name	Degree of shortage group
N.E. Columbia/S.E. Rensselaer	02
County—Columbia:	
Parts of County	
New Lebanon	
Austerlitz	
Canaan	
County—Rensselaer:	
Parts of County	
Berlin	
Petersburg	
Stephentown	
Northeast Bronx	01
County—Bronx:	
Parts of County	
C.T. 276	
C.T. 302	
C.T. 356	
C.T. 358	
C.T. 364	
C.T. 368	
C.T. 378	
C.T. 380	
C.T. 382	
C.T. 386	
C.T. 388	
C.T. 390	
C.T. 392	
C.T. 394	
C.T. 396	
C.T. 398	
C.T. 404	
C.T. 406	
C.T. 408	
C.T. 458	
C.T. 460	
C.T. 462.02	
C.T. 484	
C.T. 502	
C.T. 504	
Northern Rockland	01
County—Rockland:	
Parts of County	
C.T. 101 through 107	
Oak Orchard	04
County—Orleans:	
Parts of County	
Allison	
Carlton	
Gaines	
Albion	
Barre	
Clarendon	
Murray	
Kendall	
Peekskill	04
County—Westchester:	
Parts of County	
C.T. 141 through 145	
Pulaski Primary Care service area	04
County—Oswego:	
Parts of County	
Albion	
Boylston	
Mexico (Part)	
Orwell	
Redfield	
Richland	
Sandy Creek	
Williamstown	
Randolph-Ellicottville	04
County—Cattaraugus:	
Parts of County	
Cold Spring Twn	
Conewango Twn	
Ellicottville Twn	
Mansfield Twn	
Napoli Twn	
New Albion Twn	
Randolph Twn	
South Valley Twn	
Little Valley Twn	
Rockaway Section of Queens	04
County—Queens:	
Parts of County	
C.T. 916.01	
C.T. 916.02	
C.T. 916.99	
C.T. 918	
C.T. 922	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 928	
C.T. 934	
C.T. 938	
C.T. 942.01	
C.T. 942.02	
C.T. 942.03	
C.T. 952	
C.T. 962	
C.T. 964	
C.T. 972	
C.T. 992	
C.T. 998	
C.T. 1008	
C.T. 1010	
C.T. 1032	
S. Hampton (S. Fork)/E. Hampton	03
County—Suffolk:	
Parts of County	
C.T. 1904	
C.T. 1905	
C.T. 1906	
C.T. 1907.01	
C.T. 1907.02	
C.T. 1908	
C.T. 2009	
C.T. 2010	
S.E. Otsego Co.	02
County—Otsego:	
Parts of County	
Decatur	
Maryland	
W. Ford	
Worcester	
S.W. Bronx (Zip Code: 10451)	01
County—Bronx:	
Parts of County	
C.T. 47	
C.T. 49	
C.T. 53	
C.T. 57	
C.T. 59	
C.T. 61	
C.T. 65	
C.T. 67	
C.T. 69	
C.T. 141	
C.T. 143	
C.T. 173	
C.T. 181	
C.T. 183	
C.T. 187	
C.T. 195	
S.W. Brooklyn (health area 41)	01
County—Kings:	
Parts of County	
C.T. 55	
C.T. 57	
C.T. 59	
C.T. 85	
Sherburne	02
County—Chenango:	
Parts of County	
Columbus Twn	
Otselic Twn	
Sherburne Twn	
Smyra Twn	
Sodus	04
County—Wayne:	
Parts of County	
C.T. 201 (Ontario)	
C.T. 204 (Williamson)	
C.T. 208 (Sodus)	
C.T. 209 (Sodus)	
C.T. 215 (Huron-Wolcott)	
C.T. 216 (Rose-Butler)	
Soundview Area	02
County—Bronx:	
Parts of County	
C.T. 2	
C.T. 4	
C.T. 16	
C.T. 20	
C.T. 24	
C.T. 28	
C.T. 36	
C.T. 38	
C.T. 40.01	
C.T. 40.02	
C.T. 44	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 46	
C.T. 48	
C.T. 50	
C.T. 52	
C.T. 54	
C.T. 56	
C.T. 58	
C.T. 60	
C.T. 62	
C.T. 64	
C.T. 66	
C.T. 68	
C.T. 70	
C.T. 72	
C.T. 74	
C.T. 78	
C.T. 84	
C.T. 86	
C.T. 98	
C.T. 102	
South Bronx-Fort Apache	03
County—Bronx:	
Parts of County	
C.T. 155	
C.T. 161	
C.T. 359	
C.T. 361	
C.T. 363	
C.T. 365.01	
C.T. 365.02	
C.T. 367	
C.T. 369.01	
C.T. 369.02	
C.T. 371	
C.T. 373	
South Jamaica	02
South Jamaica	01
County—Queens:	
Parts of County	
C.T. 44.01	
C.T. 50	
C.T. 54	
C.T. 58	
C.T. 86	
C.T. 88	
C.T. 94	
C.T. 96	
C.T. 100	
C.T. 102	
C.T. 104	
C.T. 166	
C.T. 168	
C.T. 170	
C.T. 172	
C.T. 174	
C.T. 176	
C.T. 178	
C.T. 180	
C.T. 182	
C.T. 184.01	
C.T. 184.02	
C.T. 186	
C.T. 188	
C.T. 190	
C.T. 192	
C.T. 194.01	
C.T. 194.02	
C.T. 196	
C.T. 198	
C.T. 202	
C.T. 204	
C.T. 206	
C.T. 208	
C.T. 212	
C.T. 244	
C.T. 246	
C.T. 248	
C.T. 250	
C.T. 252	
C.T. 258	
C.T. 260	
C.T. 262	
C.T. 264	
C.T. 266	
C.T. 270	
C.T. 274	
C.T. 276	
C.T. 278	
C.T. 280	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 282	
C.T. 284	
C.T. 288	
C.T. 292	
C.T. 304	
C.T. 304.01	
C.T. 320	
C.T. 328	
C.T. 330	
C.T. 334.01	
C.T. 334.02	
C.T. 352	
C.T. 356	
C.T. 366	
C.T. 368	
C.T. 376	
C.T. 384	
C.T. 394	
C.T. 398	
C.T. 400	
C.T. 402	
C.T. 404	
C.T. 410	
C.T. 414	
C.T. 420	
C.T. 422	
C.T. 424	
C.T. 426	
C.T. 432	
C.T. 434	
C.T. 440	
C.T. 442	
C.T. 502.01	
C.T. 502.02	
C.T. 504	
C.T. 506	
C.T. 508	
C.T. 510	
C.T. 512	
C.T. 516	
C.T. 518	
C.T. 520	
C.T. 522	
C.T. 524	
C.T. 526	
C.T. 528	
C.T. 530	
C.T. 532	
C.T. 534	
C.T. 536	
C.T. 538	
C.T. 540	
C.T. 194.02	
C.T. 568	
C.T. 580	
C.T. 588	
C.T. 590	
C.T. 592	
C.T. 594	
C.T. 596	
C.T. 598	
C.T. 600	
C.T. 602	
C.T. 604	
C.T. 606	
C.T. 608	
C.T. 610	
C.T. 612	
C.T. 614	
C.T. 616.01	
C.T. 618	
C.T. 620	
C.T. 50	
C.T. 624	
C.T. 626	
C.T. 630	
C.T. 632	
C.T. 646	
C.T. 650	
C.T. 680	
C.T. 682	
C.T. 690	
C.T. 694	
C.T. 766	
C.T. 768	
C.T. 788	
C.T. 790	
C.T. 792	
C.T. 814	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 818	
C.T. 838	
C.T. 840	
C.T. 846	
C.T. 846.01	
C.T. 846.02	
C.T. 864	
C.T. 878	
South Seneca	02
County—Seneca:	
Parts of County	
Covert	
Lodi	
Ovid	
South Williamsburg	04
County—Kings:	
Parts of County	
C.T. 507	
C.T. 509	
C.T. 525	
C.T. 529	
C.T. 531	
C.T. 533	
C.T. 535	
C.T. 537	
C.T. 539	
C.T. 545	
C.T. 547	
C.T. 549	
Southern Onondaga County	02
County—Onondaga:	
Parts of County	
Lafayette	
Fabius	
Pompey	
Tully	
Otisco	
Onondaga Indian Reservation	
Southern St. Lawrence County	02
County—St. Lawrence:	
Parts of County	
Clare Town	
Clifton Town	
Edwards Town	
Fine Town	
Pitcairn Town	
Russell Town	
Southold/Shelter Island	03
County—Suffolk:	
Parts of County	
Shelter Island Town	
Southold Town	
Tremont	01
County—Bronx:	
Parts of County	
C.T. 163	
C.T. 165	
C.T. 167	
C.T. 169	
C.T. 171	
C.T. 205	
C.T. 213.01	
C.T. 215.01	
C.T. 215.02	
C.T. 217.01	
C.T. 217.02	
C.T. 223	
C.T. 225	
C.T. 227.01	
C.T. 227.02	
C.T. 227.03	
C.T. 229.01	
C.T. 229.02	
C.T. 231	
C.T. 233.01	
C.T. 233.02	
C.T. 235.01	
C.T. 237.01	
C.T. 237.02	
C.T. 239	
C.T. 241	
C.T. 243	
C.T. 245	
C.T. 247	
C.T. 249	
C.T. 251	
C.T. 253	
C.T. 255	
C.T. 257	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 334	
C.T. 373.03	
C.T. 375.01	
C.T. 375.02	
C.T. 377	
C.T. 379	
C.T. 381	
C.T. 383	
C.T. 385	
C.T. 387	
C.T. 389	
C.T. 391	
C.T. 393	
C.T. 397	
Tupper Lake	01
County—Franklin:	
Parts of County	
Altamont Town	
County—St. Lawrence:	
Parts of County	
Piercefield Town	
Warsaw	04
County—Wyoming:	
Parts of County	
Attica	
Bennington	
Castile	
Covington	
Gainsville	
Genesee Falls	
Middleburg	
Orangeville	
Terry	
Pike	
Sheldon	
Warsaw	
Wethersfield	
Warwick	02
County—Orange:	
Parts of County	
Florida	
Greenwood Lake	
Pine Island	
Warwick	
West Central Bronx	02
County—Bronx:	
Parts of County	
C.T. 237.02	
C.T. 253	
C.T. 263	
C.T. 265	
C.T. 267	
C.T. 269	
C.T. 273	
C.T. 277	
C.T. 279	
C.T. 281	
C.T. 383	
C.T. 385	
C.T. 387	
C.T. 389	
C.T. 391	
C.T. 393	
C.T. 399.01	
C.T. 399.02	
C.T. 401	
C.T. 403.01	
C.T. 403.02	
C.T. 405	
C.T. 407.01	
C.T. 407.02	
C.T. 411	
C.T. 413	
C.T. 415	
West Central Harlem	03
County—New York:	
Parts of County	
C.T. 208	
C.T. 209.01	
C.T. 211	
C.T. 212	
C.T. 213.01	
C.T. 214	
C.T. 217.01	
C.T. 219	
C.T. 221.01	
C.T. 221.02	
C.T. 223	
C.T. 224	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 225	
C.T. 226	
C.T. 227.01	
C.T. 227.02	
C.T. 228	
C.T. 229	
C.T. 230	
C.T. 231.01	
C.T. 231.02	
C.T. 232	
C.T. 233	
C.T. 234	
C.T. 235.01	
C.T. 235.02	
C.T. 236	
C.T. 237	
C.T. 239	
C.T. 241	
C.T. 243.02	
West Winfield	01
County—Herkimer:	
Parts of County	
C.T. 101	
C.T. 102.01	
C.T. 102.02	
Bridgewater Town (Parts)	
Western Greene Co.	04
County—Greene:	
Parts of County	
Ashland	
Halcott	
Hunter	
Jewett	
Lexington	
Prattsville	
Windham	
Western Montgomery Co.	01
County—Montgomery:	
Parts of County	
Canajoharie	
Minden	
Palatine	
Root	
St. Johnsville	
Western Otsego	01
County—Otsego:	
Parts of County	
Burlington Division	
Edmeston Division	
New Lisbon Division	
Pittsfield Division	
Plainfield Division	
Westside or Rochester	03
County—Monroe:	
Parts of County	
C.T. 1 though 4	
County—Monroe:	
Parts of County	
C.T. 16 through 27	
C.T. 40	
C.T. 41	
C.T. 42	
C.T. 62 through 75	
C.T. 86 (Part)	
C.T. 87	
C.T. 88	

New York

Population Group Listing

Population group name	Degree of shortage group
Ellicott neighborhood of Buffalo	02
County—Erie:	
Parts of County	
C.T. 12 (Med. indigent)	
C.T. 13 (Med. indigent)	
C.T. 14 (Med. indigent)	
C.T. 15 (Med. indigent)	
C.T. 25 (Med. indigent)	
C.T. 26 (Med. indigent)	
C.T. 27.01 (Med. indigent)	
C.T. 31 (Med. indigent)	
Homeless youth of Times Square Area	02
County—New York:	
Parts of County	

New York

Population Group Listing

Population group name	Degree of shortage group
C.T. 113	
C.T. 115	
C.T. 117	
C.T. 119	
C.T. 121	
C.T. 125	
C.T. 127	
C.T. 129	
Med. Ind. (Mt. Vernon)	04
County—Westchester:	
Parts of County	
Mt. Vernon	
Syracuse CHC Target Area	01
County—Onondaga	
Parts of County	
C.T. 30	
C.T. 40	
C.T. 41	
C.T. 42	
C.T. 53	

New York

Facility Listing

Facility	Degree of shortage group
Attica Correctional Facility	02
County—Wyoming:	
Parts of County	
Attica Correctional Facility	
Chenango Mem. Hosp. Out-Pat. Dept.	02
County—Chenango:	
Parts of County	
Chenango Mem. Hosp. Out-Pat. Dept.	
Green Haven Corr. Facility	01
County—Duchess:	
Parts of County	
Green Haven Corr. Facility	
NYC Corr. Fac./Riker's Island	02
County—Bronx:	
Parts of County	
C.T. 1	

North Carolina

County Listing

County name	Degree of shortage group
Alexander	02
Alleghany	04
Anson	02
Ashe	04
Beaufort:	
Service area, Chocowinity/Richland	02
Bertie	02
Bladen	01
Buncombe:	
Service area, Swannanoa Valley	04
Service area, Bat Cave service area	01
Caldwell	04
Camden	01
Caswell	01
Chatham	04
Clay	02
Columbus	03
Cumberland	01
Currituck	01
Dare	01
Davie	03
Duplin	03
Edgecombe	02
Franklin	03
Gaston	04
Gates	01
Graham	01
Granville	04
Greene	01
Harnett	04
Henderson:	
Service area, Bat Cave service area	01
Hoke	01
Hyde	01

North Carolina

County Listing

County name	Degree of shortage group
Jackson	04
Johnston:	
Service area, Benson	02
McDowell	03
Macon	04
Madison	04
Mecklenburg:	
Service area, central Charlotte	03
Mitchell	04
Montgomery	04
Northampton	03
Onslow	03
Orange:	
Service area, Orange (N. portion)	02
Pender	01
Perquimans	02
Person	02
Randolph	03
Richmond	03
Robeson:	
Population group, Maxton (pov. pop.)	01
Service area, Rowland service area	01
Population group, Pembroke (med. ind. pop.)	01
Sampson	04
Stokes:	
Service area, Westfield	01
Surry:	
Service area, Elkin	04
Service area, Westfield	01
Swain	02
Transylvania:	
Service area, Balsam Grove	01
Tyrrell	01
Union	03
Warren	02
Washington	04
Wilkes	03
Yadkin:	
Service area, Elkin	04
Yancy	03

North Carolina

Service Area Listing

Service area name	Degree of shortage group
Balsam Grove	01
County—Transylvania:	
Parts of County	
Gloucester	
Hog Back	
Bat Cave Service Area	01
County—Buncombe:	
Parts of County	
E.D. 204	
E.D. 205	
E.D. 206	
E.D. 207	
County—Henderson:	
Parts of County	
E.D. 1	
E.D. 2	
E.D. 3	
E.D. 4	
E.D. 5	
E.D. 7	
Benson	02
County—Johnston:	
Parts of County	
Banner Twp	
Elevation Twp	
Meadow Twp	
Pleasant Grove Twp	
Central Charlotte	03
County—Mecklenburg:	
Parts of County	
C.T. 1 though 8	
C.T. 25	
C.T. 26	
C.T. 35	
C.T. 36	
C.T. 37	
C.T. 49	
C.T. 52	
Chocowinity/Richland	02

North Carolina

Service Area Listing

Service area name	Degree of shortage group
County—Beaufort:	
Parts of County	
Chocowinity Twp	
Richland Twp	
Elkin	04
County—Surry:	
Partss of County	
Bryon	
Dobson	
Elkin	
Marsh	
Rockford	
County—Yadkin:	
Parts of County	
Boonville	
Knobs	
Orange (n. portion)	02
County—Orange:	
Parts of County	
Cedar Grove	
Cheeks	
End	
Hills Boro.	
Little River	
Rowland Service Area	01
County—Robeson:	
Parts of County	
Alfordsville Twp	
Gaddy Twp	
Rowland Twp	
Thompson Twp	
Union Twp	
Swannanda Valley	04
County—Buncombe:	
Parts of County	
Black Mountain	
Swannanda	
Westfield	01
County—Stokes:	
Parts of County	
Quaker Gap	
County—Surry:	
Parts of County	
Westfield	
South Westfield	

North Carolina

Population Group Listing

Service area name	Degree of shortage group
Maxton (pov. pop.)	01
County—Robeson:	
Parts of County	
Maxton	
Stewartsville	
Pembroke (med. ind. pop.)	01
County—Robeson:	
Parts of County	
Pembroke (med. ind. pop.)	

North Dakaota

County Listing

County name	Degree of shortage group
Benson	02
Billings	01
Bowman	03
Burke	03
Dunn	01
Eddy	04
Emmons	01
Foster	01
Grant	01
Griggs	03
Hettinger	01
Kidder	01
La Moure	04
Logan	03
McHenry	03
McIntosh	01

North Dakota

County Listing

County name	Degree of shortage group
McKenzie	01
Mercer:	
Service area, Mercer/Oliver	02
Morton	03
Oliver:	
Service area, Mercer/Oliver	02
Pembina:	
Service area, Park River	02
Ransom:	
Service area, Libson Sargent	03
Service area, Lisbon	03
Sheridan	01
Sioux	01
Slope	01
Steele	04
Walsh:	
Service area, Park River	02
Ward:	
Service area, Kenmare	01
Wells	04

North Dakota

Service Area Listing

Service area name	Degree of shortage group
Kenmare	01
County—Ward:	
Parts of County	
Kenmare Div.	
Des Lacs Valley Div.	
Lisbon	03
County—Ransom	
County—Sargent:	
Mercer/Oliver	02
County—Mercer	
County—Oliver	
Park River	02
County—Pembina:	
Parts of County	
Drayton City	
County—Walsh	

Ohio

County Listing

County name	Degree of shortage group
Adams	04
Allen:	
Service area, Putnam	04
Brown	02
Butler:	
Service area, Hamilton Target Area	03
Service area, Middletown Target Area	04
Carroll	02
Clark:	
Service area, Rocking Horse	02
Clermont	03
Coshocton	04
Cuyahoga:	
Service area, Corlett/Lee Miles/Mt. Pleas	02
Service area, Area 1—Cleveland	02
Service area, Glenville	01
Service area, Collingwood	03
Service area, Jefferson/Puritas-Bellaire	03
Darke	04
Hamilton:	
Service area, East End (Cincinnati)	02
Service area, Winton Hills (Cincinnati)	01
Service area, Price Hill/Fairmont (Cincinnati)	01
Service area, Lincoln Heights (Cincinnati)	02
Harrison	03
Highland:	
Service area, Greenfield	01
Service area, Chillocothe	02
Hocking:	
Service area, Chillocothe	02
Holmes	04
Jackson	04
Lawrence	03

Ohio

County Listing

County name	Degree of shortage group
Lucas:	
Service area, Western Lucas Co.	02
Service area, Cordelia-Martin	04
Service area, Downtown East Side Toledo	02
Mahoning:	
Service area, Eastside (Youngstown)	02
Medina:	
Service area, Putnam	04
Meigs	02
Monroe	02
Montgomery:	
Service area, Dayton	03
Morgan	02
Morrow	02
Paulding	04
Perry	02
Pickaway:	
Service area, Chillacothe	02
Pike:	
Service area, Chillocothe	02
Putnam:	
Service area, Putnam	04
Ross:	
Service area, Chillocothe	02
Sandusky	03
Tuscaraws	04
Vinton	01
Warren	02

Ohio

Service Area Listing

Service area name	Degree of shortage group
Area 1—Cleveland	02
County—Cuyahoga:	
Parts of County	
C.T. 1044 through 1049	
C.T. 1051 through 1056	
C.T. 1079	
C.T. 1087	
C.T. 1088	
C.T. 1089	
C.T. 1091 through 1099	
C.T. 1101	
C.T. 1102	
C.T. 1103	
C.T. 1129	
C.T. 1131 through 1139	
C.T. 1141 through 1148	
C.T. 1029	
C.T. 1031 through 1039	
C.T. 1041	
C.T. 1042	
C.T. 1043	
C.T. 1012	
C.T. 1015	
C.T. 1016	
C.T. 1017	
C.T. 1018	
C.T. 1019	
C.T. 1022 through 1028	
Chillocothe	02
County—Highland:	
Parts of County	
Madison Twnship	
County—Hocking	
Parts of County	
Good Hope Twnship	
Laurel Twnship	
Benton Twnship	
Perry Twnship	
Salt Creek Twnship	
County—Pickaway	
Parts of County	
Perry Twnship	
Deer Creek Twnship	
Wayne Twnship	
Pickaway Twnship	
Slat Creek Twnship	
County—Pike	
County—Ross	
Collingwood	
County—Cuyahoga:	03
Parts of County	
C.T. 1169	
C.T. 1171 through 1179	

Ohio

Service Area Listing

Service area name	Degree of shortage group
C.T. 1261	
Cordelia-Martin	04
County—Lucas:	
Parts of County	
C.T. 14	
C.T. 22	
C.T. 23	
C.T. 24.02	
C.T. 26	
C.T. 28	
C.T. 32	
C.T. 33	
C.T. 34	
C.T. 36	
C.T. 37	
Corlett/Lee Miles/Mt. Pleas	02
County—Cuyahoga:	
Parts of County	
C.T. 1156	
C.T. 1198	
C.T. 1199	
C.T. 1201 through 1209	
C.T. 1211 through 1219	
C.T. 1221	
C.T. 1222	
C.T. 1223	
Dayton	03
County—Montgomery:	
Parts of County	
C.T. 19 through 26	
C.T. 28	
C.T. 29	
Downtown East Side Toledo	02
County—Lucas:	
Parts of County	
C.T. 48	
C.T. 49	
C.T. 51	
C.T. 52	
East End (Cincinnati)	02
County—Hamilton:	
Parts of County	
C.T. 13	
C.T. 43	
C.T. 44	
C.T. 47	
Eastside (Youngstown)	02
County—Mahoning:	
Parts of County	
C.T. 8001 through 8008	
Glenville	01
County—Cuyahoga:	
Parts of County	
C.T. 1163 through 1168	
C.T. 1181 through 1185	
C.T. 1114	
C.T. 1161	
C.T. 1162	
Greenfield	01
County—Highland:	
Parts of County	
Paint Twp	
Madison Twp	
Fairfield Twp	
Hamilton Target Area	03
County—Butler:	
Parts of County	
C.T. 2	
C.T. 3	
C.T. 4	
Jefferson/Puritas-Bellaire	03
County—Cuyahoga:	
Parts of County	
C.T. 1014 (Jefferson)	
C.T. 1021 (Jefferson)	
C.T. 1233 (Jefferson)	
C.T. 1235 (Jefferson)	
C.T. 1239 (Jefferson)	
C.T. 1241 (Jefferson)	
C.T. 1242 (Puritas-Bellaire)	
C.T. 1243 (Puritas-Bellaire)	
C.T. 1244 (Puritas-Bellaire)	
C.T. 1245 (Puritas-Bellaire)	
C.T. 1246 (Puritas-Bellaire)	
Lincoln Heights (Cincinnati)	02
County—Hamilton:	
Parts of County	
C.T. 60 (Hartwell)	
C.T. 225 (Woodlawn)	

Ohio

Service Area Listing

Service area name	Degree of shortage group
C.T. 227 (Lincoln Heights)	
C.T. 228 (Lockland)	
C.T. 229 (Arlington Heights)	
C.T. 231 (Evandale)	
Middletown Target Area	04
County—Butler:	
Parts of County	
C.T. 128 through 132	
C.T. 140 (Part)	
Price Hill/Fairmont (Cincinnati)	01
County—Hamilton:	
Parts of County	
C.T. 87 (Fairmont—South)	
C.T. 89 (Fairmont—South)	
C.T. 90 (Price Hill—East)	
C.T. 91 (Price Hill—Tower)	
C.T. 93 (Price Hill—East)	
C.T. 96 (Price Hill—East)	
C.T. 103 (Riverside—Selamsville)	
Putnam	04
County—Allen:	
Parts of County	
C.T. 102 (Richland Twp)	
County—Medina:	
Parts of County	
Spencer	
County—Putnam:	
Parts of County	
Putnam	
Rocking Horse	02
County—Clark:	
Parts of County	
C.T. 1 through 5	
C.T. 8	
C.T. 9.01	
C.T. 9.02	
C.T. 10	
C.T. 12	
C.T. 17	
Western Lucas Co.	02
County—Lucas:	
Parts of County	
C.T. 87	
C.T. 88	
C.T. 89.01	
C.T. 90 (Part)	
C.T. 91	
C.T. 93 through 96	
Winton Hills (Cincinnati)	01
County—Hamilton:	
Parts of County	
C.T. 73 (Winton Hills)	
C.T. 80 (Winton Hills)	
C.T. 257 (Elmwood Place)	

Oklahoma

County Listing

County name	Degree of shortage group
Adair	02
Alfalfa	04
Blaine:	
Service area, Western Oklahoma	03
Caddo	03
Canadian	04
Choctaw	02
Comanche	03
Custer:	
Service area, Western Oklahoma	03
Delaware	02
Dewey:	
Service area, Western Oklahoma	03
Ellis:	
Service area, Western Oklahoma	03
Grant	04
Harmon	02
Jackson	01
Jefferson	03
Johnston	02
Latimer:	
Service area, Clayton	02
Le Flore:	
Service area, Clayton	02
Logan	01
McClain	02
McCurtain	03
McIntosh	03
Mayes:	
Service area, Chelsea/New Alluwe	01
Nowata:	
Service area, Chelsea/New Alluwe	01
Okfuskee	04
Oklahoma:	
Service area, Del City	03
Service area, Oklahoma	02
Osage	01
Pushmataha:	
Service area, Clayton	02
Roger Mills:	
Service area, Western Oklahoma	03
Rogers:	
Service area, Chelsea/New Alluwe	01
Seminole	03
Sequoyah	03
Tillman	01
Tulsa:	
Service area, West Central Tulsa	01
Service area, Northeast Tulsa	03
Service area, North Central Tulsa	01
Service area, West Tulsa	03
Washita	03
Woods	03
Woodward:	
Service area, Western Oklahoma	03

Oklahoma

Service Area Listing

Service area name	Degree of shortage group
Chelsea/New Alluwe	01
County—Mayes:	
Parts of County	
Adair (part) E.D.12	
County—Nowata:	
Parts of County	
New Alluwe (part) E.D. 14 and 15	
County—Rogers:	
Parts of County	
Chelsea E.D. 1, 2, 3, 4	
Clayton	02
County—Latimer	
County—Le Flore:	
Parts of County	
E.D. 37–36 (Heavener)	
E.D. 46	
E.D. 47	
E.D. 48–49 (Talihina)	
E.D. 50	
E.D. 51	
E.D. 52	
County—Pushmataha:	
Parts of County	
No. Pushmataha Div.	
Del City	03
County—Oklahoma:	
Parts of County	
C.T. 1078.01 through 1078.06	
North Central Tulsa	01
County—Tulsa:	
Parts of County	
C.T. 2 through 15	
C.T. 57	
C.T. 62	
C.T. 79	
C.T. 80	
C.T. 91.01	
C.T. 91.02	
C.T. 91.03	
Northeast Tulsa	03
County—Tulsa:	
Parts of County	
C.T. 1	
C.T. 16	
C.T. 59	
C.T. 60	
C.T. 61	
C.T. 81	
C.T. 82	
Oklahoma	02

Oklahoma

Service Area Listing

Service area name	Degree of shortage group
County—Oklahoma:	
Parts of County	
C.T. 1037 through 1040	
C.T. 1047 through 1049	
C.T. 1053	
C.T. 1054	
C.T. 1072	
C.T. 1073	
West Central Tulsa	01
County—Tulsa:	
Parts of County	
C.T. 26 through 30	
C.T. 88	
West Tulsa	03
County—Tulsa:	
Parts of County	
C.T. 46 through 49	
C.T. 63.01	
C.T. 63.02	
C.T. 64.01	
C.T. 64.02	
C.T. 65.01	
C.T. 65.02	
C.T. 66	
C.T. 67.01	
Western Oklahoma	03
County—Blaine:	
Parts of County	
E.D. 4, 5, 7	
County—Custer:	
Parts of County	
E.D. 6, 7	
County—Dewey	
County—Ellis	
County—Roger Mills	
County—Woodward:	
Parts of County	
E.D. 14, 15, 18	
County—Lipscomb (Texas):	
Parts of County	
Higgins CCD	

Oregon

County Listing

County name	Degree of shortage group
Baker:	
Service area, Halfway	01
Benton:	
Service area, West Benton	01
Service area, Monroe Medical Service Area	01
Clackamas:	
Service area, Estacada	04
Population group, Woodburn-Marion Migrant Area	01
Clatsop:	
Service area, Seaside Area	03
Columbia	04
Coos:	
Service area, Powers	01
Service area, Reedsport	03
Curry:	
Service area, Powers	01
Deschutes:	
Service area, La Pine	02
Douglas:	
Service area, Reedsport	03
Gilliam:	
Service area, Tri-County	02
Jackson:	
Service area, Jackson—NE Section	02
Service area, Eagle Point Medical Service Area	01
Service area, Rogue River-Gold Hill	02
Service area, Applegate-Williams	01
Josephine:	
Service area, Cave Junction	01
Service area, Applegate-Williams	01
Klamath:	
Service area, Bly	01
Service area, Chiloquin	01
Service area, La Pine	02
Lake:	
Service area, La Pine	02
Lane:	
Service area, Reedsport	03
Service area, McKenzie	01

Oregon
County Listing

County name	Degree of shortage group
Lincoln:	
Service area, West Benton	01
Linn:	
Service area, Harrisburg	01
Service area, Sweet Home	01
Linn:	
Service area, Brownville	01
Malheur:	
Population group, Treasure Valley Migrant Area #2	01
Service area, Nyssa	03
Service area, Jordan Valley	01
Marion:	
Service area, Wooburn	03
Service area, Detroit-Idanha Med	01
Service area, West Salem	01
Population group, Woodburn-Marion Migrant Area	01
Morrow:	
Service area, Tri-County	02
Multnomah:	
Service area, Northeast Portland	01
Polk:	
Service area, Willamina	01
Population group, Woodburn-Marion Migrant Area	01
Union:	
Service area, Cone/Union	01
Service area, Union	01
Wallowa:	
Service area, Union	01
Washington:	
Population group, Washington County Migrants	04
Wheeler:	
Service area, Tri-County	02
Yamill:	
Service area, Willamina	01
Population group, Woodburn-Marion Migrant Area	01

Oregon
Service Area Listing

Service area name	Degree of shortage group
Applegate-Williams	01
County—Jackson:	
Parts of County	
Applegate	
County—Josephine:	
Parts of County	
Williams	
Bly	01
County—Klamath:	
Parts of County	
Langell CCD	
Brownville	01
County—Linn:	
Parts of County	
Brownville CCD	
Cave Junction	01
County—Josephine:	
Parts of County	
Cave Junction CCD	
Chiloquin	01
County—Klamath:	
Parts of County	
Chiloquin CCD	
Cone/Union	01
County—Union:	
Parts of County	
Cone Div.	
Union Div.	
Detroit-Idanha Med	01
County—Marion:	
Parts of County	
Breitenbush	
Detroit	
Forks	
Idanha	
Marion	
Eagle Point Medical Service Area	01
County—Jackson:	
Parts of County	
Eagle Point	
Estacada	04

Oregon
Service Area Listing

Service area name	Degree of shortage group
County—Clackamas:	
Parts of County	
Highland CCD	
Mt. Hood CCD	
Estacada CCD	
Halfway	01
County—Baker:	
Parts of County	
Halfway CCD	
Eagle Valley CCD	
Harrisburg	01
County—Linn:	
Parts of County	
Harrisburg CCD	
Jackson—NE Section	02
County—Jackson:	
Parts of County	
Prospect CCD	
Shady Cove CCD	
Butte Falls CCD	
Jordan Valley	01
County—Malheur:	
Parts of County	
Jordan CCD	
La Pine	02
County—Deschutes:	
Parts of County	
Sisters-Mulligan CCD South of Sunriver	
County—Klamath:	
Parts of County	
Crescent Lake CCD	
County—Lake:	
Parts of County	
Silver Lake-Ft Rock CCD	
McKenzie	01
County—Lane:	
Parts of County	
C.T. 1 (McKenzie)	
Monroe Medical Service Area	01
County—Benton:	
Parts of County	
Monroe	
Northeast Portland	01
County—Multnomah:	
Parts of County	
C.T. 33.01	
C.T. 33.02	
C.T. 34.01	
C.T. 34.02	
C.T. 35.01	
C.T. 35.02	
C.T. 36.01	
C.T. 37.01	
C.T. 37.02	
C.T. 38.01	
C.T. 38.02	
C.T. 38.03	
C.T. 39.01	
C.T. 39.02	
C.T. 40.01	
C.T. 40.02	
Nyssa	03
County—Canyon-Idaho:	
Parts of County	
Parma Div.	
Wilder Div.	
Notus Div.	
County—Malheur:	
Parts of County	
Adrian Div.	
Nyssa Div.	
Owyhee Div.	
Powers	01
County—Coos:	
Parts of County	
Powers CCD	
County—Curry:	
Parts of County	
Agness	
Reedsport	03
County—Coos:	
Parts of County	
N. Part of No. Bayside CCD	
County—Douglas:	
Parts of County	
Reedsport CCD	
County—Lane:	
Parts of County	
C.T. 7 (So. Part of S. Siuslaw Div)	

Oregon
Service Area Listing

Service area name	Degree of shortage group
Rogue River-Gold Hill	02
County—Jackson:	
Parts of County	
Evans Valley CCD	
Foots Creek CCD	
Seaside Area	03
County—Clatsop:	
Parts of County	
Clatsop Plains CCD	
Lewis and Clark CCD	
Seaside Rural CCD	
Seaside CCD	
Sweet Home	01
County—Linn:	
Parts of County	
Sweet Home CCD	
South Sweet Home CCD	
West Sweet Home CCD	
North Sweet Home CCD	
Cascadia CCD:	
Tri-County	02
County—Gilliam	
County—Morrow	
County—Wheeler	
Union	01
County—Union:	
Parts of County	
Elgin CCD	
County—Wallowa:	
Parts of County	
Town of Minam in Wallowa CCD	
West Benton	01
County—Benton:	
Parts of County	
Blodgett CCD	
Alsea CCD	
Philomath CCD	
County—Lincoln:	
Parts of County	
Eddyville CCD	
West Salem	01
County—Marion:	
Parts of County	
C.T. 51	
C.T. 52	
Willamina	01
County—Polk:	
Parts of County	
C.T. 204 (Willamina Division)	
County—Yamhill:	
Parts of County	
Willamina CCD	
Woodburn	03
County—Marion:	
Parts of County	
C.T. 101 (St. Paul Division)	
C.T. 102 (Hubbard Div)	
C.T. 103 (Woodburn & Gervais Divisions)	

Oregon
Population Group Listing

Population Group Name	Degree of Shortage group
Washington County Migrants	04
County—Washington	
Woodburn-Marion Migrant Area	01
County—Clackamas	
County—Marion	
County—Polk	
County—Yamhill	

Pennsylvania
County Listing

County name	Degree of shortage group
Adams:	
Service area, North Adams	03
Allegheny:	
Service area, Arlington Heights/St. Clair	01
Service area, Hill District	01

Pennsylvania

County Listing

County name	Degree of shortage group
Service area, Homewood-Brushton	04
Service area, McKees Rocks-Stowe	01
Armstrong:	
Service area, Armstrong-Clarion	01
Service area, Dayton Rural Valley MSA	01
Service area, Kiski Valley	02
Service area, Punxsutawney	02
Bedford:	
Service area, Hyndman	01
Butler:	
Service area, Butler-NE Portion	02
Cambria:	
Service area, North Cambria	02
Cameron:	
Service area, Austin-Emporium	02
Carbon:	
Service area, Kidder	01
Centre:	
Service area, Snow Shoe	02
Service area, Penns Valley	04
Service area, Bellafonte/Howard	03
Chester:	
Service area, South Western Chester	03
Clarion:	
Service area, Forest-Clarion	01
Service area, Armstrong-Clarion	01
Clearfield:	
Service area, Snow Shoe	02
Service area, S. Central Clearfield Co.	03
Clinton:	
Service area, Renovo	02
Service area, Bellafonte/Howard	03
Columbia:	
Service area, Benton-Millville	04
Crawford:	
Service area, East Crawford County	01
Dauphin:	
Service area, Williamstown	01
Delaware:	
Service area, City of Chester	03
Erie:	
Service area, Southern Erie	02
Service area, North East Erie	01
Fayette:	
Service area, Markleysburg	01
Service area, Greensboro	01
Forest:	
Service area, Forest-Clarion	01
Franklin:	
Service area, Valleys Community MSA	01
Fulton	01
Greene:	
Service area, Greensboro	01
Service area, West Greene	01
Huntingdon	03
Indiana:	
Service area, Indiana-N Portion	01
Service area, Punxsutawney	02
Jefferson:	
Service area, Punxsutawney	02
Juniata:	
Service area, Juniata County Service Area	03
Service area, Millerstown	01
Service area, Mt. Pleasant Mills-Middleburg	04
Lackawanna:	
Service area, Moscow	02
Lancaster:	
Service area, Cornwall	01
Population Group, S.E. Lancaster City	02
Service area, Welsh Mountain MSA	01
Lebanon:	
Service area, Cornwall	01
Service area, Northern Lebanon Co.	01
Luzerne:	
Service area, Kidder	01
Service area, Benton-Millville	04
Service area, Exeter	01
Service area, Pittston	03
Service area, Mountaintop	02
Service area, Freeland	03
Lycoming:	
Service area, Northern Lycoming	01
Service area, Benton-Millville	04
McKean:	
Service area, Shinglehouse	01
Service area, Central McKean County	02
Population Group, Low Income Pop. of Sharon-Farrell	02

Pennsylvania

County Listing

County name	Degree of shortage group
Mifflin:	
Service area, Big Valley	04
Monroe:	
Service area, Kidder	01
Northumberland:	
Service area, Herndon-Mandata	02
Perry:	
Service area, Millerstown	01
Service area, Western Perry County	03
Philadelphia:	
Service area, North Philadelphia	03
Service area, Covenant House Area	01
Service area, South Philadelphia	04
Pike	04
Potter:	
Service area, Austin-Emporium	02
Service area, Galeton	04
Service area, Shinglehouse	01
Schuylkill:	
Service area, Shenandoah/Mahoning City Area	04
Service area, Herndon-Mandata	02
Service area, Tremont/Pine Grove	03
Snyder:	
Service area, Mt. Pleasant Mills-Middleburg	04
Somerset:	
Service area, Hyndman	01
Service area, Boswell Area	02
Sullivan:	01
Susquehanna:	
Service area, Barnes-Kasson	02
Tioga:	
Service area, Northern Lycoming	01
Service area, Blossburg	02
Washington:	
Service area, Burgettstown	02
Wayne	03
Westmoreland:	
Service area, Kiski Valley	02
Wyoming:	
Service area, Exeter	01
York:	
Service area, York MSA	02

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Arlington Heights/St. Clair	01
County—Allegheny:	
Parts of County	
C.T. 316.04	
C.T. 316.05	
Armstrong—Clarion	01
County—Armstrong:	
Parts of County	
Brady's Bend Twp	
Madison Twp	
Perry Twp	
Pine Twp	
Sugarcreek Twp	
Washington Twp	
County—Clarion:	
Parts of County	
Brady Twp	
East Brady Twp	
Madison Twp	
Austin—Emporium	02
County—Cameron	
County—Potter:	
Parts of County	
Austin Twp	
Keating Twp	
Portage Twp	
Sylvania Twp	
Wharton Twp	
Barnes—Kasson	02
County—Susquehanna:	
Parts of County	
C.T. 302	
C.T. 307	
C.T. 301	
Bellafonte/Howard	03
County—Centre:	
Parts of County	
Bellefonte Boro.	
Howard Boro.	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Milesburg Boro	
Boggs Twp	
County—Centre:	
Parts of County	
Curtin Twp	
Howard Twp	
Liberty Twp	
Marion Twp	
Spring Twp	
Walker Twp (Southern 1/2)	
County—Clinton:	
Parts of County	
Beech Creek Boro.	
Beech Creek Twp	
Benton-Millville	04
County—Columbia:	
Parts of County	
Benton Borough	
Benton Twp	
Fishing Creek Twp	
Madison Twp (Northern 2/3)	
Millville Borough	
Mt. Pleasant Twp	
Orange Twp (Northern 1/3)	
Pine Twp	
Stillwater Borough	
Sugarloaf Twp	
County—Luzerne:	
Parts of County	
Fairmont Twp	
Huntington Twp	
New Columbus Borough	
County—Lycoming:	
Parts of County	
Franklin Twp (Southern 1/3)	
Jordan Twp	
Big Valley	04
County—Mifflin:	
Parts of County	
Brown Twp	
Menno Twp	
Union Twp	
Blossburg	02
County—Tioga:	
Parts of County	
Blossburg Boro	
Bloss Twp	
Covington Twp	
Duncan Twp	
Hamilton Twp	
Liberty Boro	
Liberty Twp (Eastern 1/2)	
Putnam Boro	
Union Twp	
Ward Twp	
Boswell Area	02
County—Somerset:	
Parts of County	
Boswell Boro.	
Hooversville Boro.	
Jennerstown Boro.	
Jenner Twp	
Quemahoning Twp	
Stoystown Boro.	
Burgettstown	02
County—Washington:	
Parts of County	
Hanover Twp	
Robinson Twp	
Smith Twp	
Mt. Pleasant Twp	
Jefferson Twp	
Cross Creek Twp	
Independence Twp	
Hopewell Twp	
Burgettstown Borough	
Midway Borough	
McDonald Borough	
West Middletown Borough	
Butler—NE Portion	02
County—Butler:	
Parts of County	
Venango Twp	
Allegheny Twp	
Washington Twp	
Parker Twp	
Concord Twp	
Fairview Twp	
Oakland Twp	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Donegal Twp	
Cherry Valley Borough	
Eau Claire Borough	
Bruin Borough	
Fairview Borough	
Petrolia Borough	
Karns City Borough	
Chicora Borough	
Central McKean County	02
County—McKean:	
Otoo Twp	
Keating Twp	
Hamlin Twp	
Sergeant Twp	
Norwich Twp	
City of Chester	03
County—Delaware:	
Parts of County	
C.T. 4051 through 4057	
C.T. 4060	
C.T. 4048	
C.T. 4049.01	
C.T. 4049.02	
C.T. 4050	
C.T. 4058.01	
C.T. 4058.02	
C.T. 4059	
Cornwall	01
County—Lancaster:	
Parts of County	
Penn Twp (N. Portion)	
Rapho Twp (N. Portion)	
County—Lebanon:	
Parts of County	
Cornwall Boro	
Mt. Gretna Boro	
North Cornwall Twp	
South Lebanon Twp (S. 1/2)	
West Cornwall Twp	
Covenant House Area	01
County—Philadelphia:	
Parts of County	
C.T. 248 through 254	
Dayton Rural Valley MSA	01
County—Armstrong:	
Parts of County	
Redbank Twp (2/3 western portion)	
Wayne Township	
Cowanshannock Township	
Dayton Borough	
Rural Valley Borough	
Atwood Borough	
East Crawford County	01
County—Crawford:	
Parts of County	
Athens Twnship	
Bloomfield Twnship	
Rockdale Twnship	
Rome Twnship	
Sparta Twnship	
Steuben Twnship	
Centerville Borough	
Townville Borough	
Spartansburg Borough	
Richmond Twp	
Exeter	01
County—Luzerne:	
Parts of County	
Exeter Borough	
West Wyoming	
Franklin Township	
Exeter Township	
County—Wyoming:	
Parts of County	
Exeter Township	
Falls Twnship	
Forest-Clarion	01
County—Clarion:	
Parts of County	
Farmington Twp	
Washington Twp	
Knox Twp	
County—Forest	
Freeland	03
County—Luzerne:	
Parts of County	
Butler Twp	
Foster Twp	
Freeland Boro	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Hazel Twp	
Jeddo Boro	
Galeton	04
County—Potter:	
Parts of County	
Galeton Borough	
Pike Township	
Ulysses Township	
West Branch Township	
Abbott Township	
Stewardson Township	
Greensboro	01
County—Fayette:	
Parts of County	
Point Marion Borough	
German Township	
Nicholson Township	
Springhill Township	
County—Greene:	
Parts of County	
Dunkard Township	
Greene Township	
Monogahela Township	
Greensforo Borough	
Herndon-Mandata	02
County—Northumberland:	
Parts of County	
Little Mahanoy Twnship	
Washington Twnship	
Upper Mahanoy Twnship	
West Cameron Twnship	
Jackson Township	
Herndon Borough	
Jordon Township	
Lower Mahanoy Township	
County—Schuylkill:	
Parts of County	
Eldred Twnship	
Upper Mahantango Twnship	
Hill District	01
County—Allegheny:	
Parts of County	
C.T. 303.01	
C.T. 303.03	
C.T. 303.04	
C.T. 305.01	
C.T. 305.02	
C.T. 305.05	
C.T. 305.08	
Homewood-Brushton	04
County—Allegheny:	
Parts of County	
C.T. 1207	
C.T. 1301 through 1305	
Hyndman	01
County—Bedford:	
Parts of County	
Harrison Twp	
Hyndman Boro	
Juniata Twp	
Londonderry Twp	
County—Somerset:	
Parts of County	
Allegheny Twp	
Fairhope Twp	
Indiana-N Portion	01
County—Indiana:	
Parts of County	
South Mahoning Twp	
East Mahoning Twp	
Grant Twp	
Montgomery Twp	
Washington Twp	
Rayne Twp	
Green Twp	
Pine Twp	
Glen Campbell Borough	
Cherry Tree Borough	
Marion Center Borough	
Plumville Borough	
Clymer Boro	
Juniata County Service Area	03
County—Juniata:	
Parts of County	
Mifflin Borough	
Mifflintown Borough	
Port Royal Borough	
Fayette Twnship	
Fermanagh Twnship	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Milford Township	
Turbett Township	
Walker Twnship	
Lack Twnship	
Tuscarora Twnship	
Beale Twnship	
Spruce Hill Twnship	
Kidder	01
County—Carbon:	
Parts of County	
East Side Boro	
Kidder Twp	
Penn Forest Twp	
Lausanne Twp	
Lehigh Twp	
County—Luzerne:	
Parts of County	
White Haven Borough	
Buck Twp	
Foster Twnshp	
County—Monroe:	
Parts of County	
Coolbough Township	
Tobyhanna Township	
Tunkhannock Township	
Kiski Valley	02
County—Armstrong:	
Parts of County	
Apollo Borough	
Bethel Township	
Burrel Township	
Gilpin Township	
Kiskiminetas Township	
Leechburg Borough	
North Apollo Borough	
Perks Township	
South Bend Township	
County—Westmoreland:	
Parts of County	
Oklahoma Borough	
Allegheny Township	
Avonmore Borough	
Bell Township	
East Vandergrift Borough	
Hyde Park Borough	
Vandergrift Borough	
Washington Township	
West Leechburg Borough	
Markleysburg	01
County—Fayette:	
Parts of County	
Henry Clay Twp	
Markleysburg Boro.	
Ohiopyle Boro.	
Steward Twp	
Wharton Twp	
McKees Rocks-Stowe	01
County—Allegheny:	
Parts of County	
C.T. 4621 (Stowe Twp)	
C.T. 4622 (Stowe Twp)	
C.T. 4623 (Stowe Twp)	
C.T. 4624 (Stowe Twp)	
C.T. 4625 (Stowe Twp)	
C.T. 4631 (McKees Rocks Boro)	
C.T. 4632 (McKees Rocks Boro)	
C.T. 4633 (McKees Rocks Boro)	
C.T. 4634 (McKees Rocks Boro)	
C.T. 4635 (McKees Rocks Boro)	
C.T. 4636 (McKees Rocks Boro)	
Millerstown	01
County—Juniata:	
Parts of County	
Greenwood Twnship	
Delaware Twnship	
Thompsontown Borough	
County—Perry:	
Parts of County	
Tuscarora Twnship	
Greenwood Twnship	
Liverpool Twnship	
Liverpool Borough	
Millerstown Borough	
Moscow	02
County—Lackawanna:	
Parts of County	
C.T. 129(Springbrook, Madison, Covington)	
C.T. 129 (Clifton and Lehigh Twps)	
C.T. 118 (Roaring Brook, Jefferson Twps)	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
C.T. 118 (Elmhurst Twp, Moscow Borough)	
Mountaintop	02
County—Luzerne:	
Parts of County	
Dennison Twnship	
Wright Twnship	
Fairview Twnship	
Rice Twnship	
Dorrance Twnship	
Slocum Twnship	
Nuangola Boro	
Mt. Pleasant Mills-Middleburg	04
County—Juniata:	
Parts of County	
Monroe Township	
Susquehanna Twp	
County—Snyder:	
Parts of County	
Washington Twnship	
Union Twnship	
Freeburg Borough	
Beaver Township	
Beavertown Borough	
Chapman Twnship	
Franklin Twnship	
Centre Township	
Middleburg Borough	
Perry Township	
West Perry Township	
North Adams	03
County—Adams:	
Parts of County	
Menallen Township	
Tyrone Township	
Huntington Township	
Butler Township	
Arendtsville Borough	
Bendersville Borough	
Biglerville Borough	
York Springs Borough	
North Cambria	02
County—Cambria:	
Parts of County	
Allegheny Twp	
Ashville Boro	
Barnesboro Boro	
Barr Twp	
Carrolltón Boro	
Chest Spring Boro	
Chest Twp	
Clearfield Twp	
Dean Twp	
East Carroll Twp	
Elder Twp	
Gallitzen Boro	
Gallitzen Twp	
Hastins Boro	
Loretto Boro	
Patton Boro	
Reade Twp	
Spangler Boro	
Susquehanna Twp	
Tunnelhill Boro	
West Carroll Twp	
White Twp	
North East Erie	01
County—Erie:	
Parts of County	
C.T. 116 (North East Borough)	
C.T. 117 (North East Greenfield Town)	
North Philadelphia	03
County—Philadelphia:	
Parts of County	
C.T. 131	
C.T. 132	
C.T. 133	
C.T. 135 through 141	
C.T. 145 through 149	
C.T. 165 through 174	
C.T. 151 through 155	
Northern Lebanon Co.	01
County—Lebanon:	
Parts of County	
Cold Spring Twp	
East Hanover Twp	
Union Twp	
Swatara Twp	
Bethel Twp	
Jonestown Boro	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Northern Lycoming	01
County—Lycoming:	
Parts of County	
Cogan House Township	
Jackson Township	
Cummings Twnship (Northern ⅔)	
Plunkett's Creek Twnship (Northwest ½)	
McHenry Twnship	
Brown Twnship	
Pine Twnship	
Lewis Township (Northern ⅔)	
McIntyre Twnship	
McNett Twnship	
Cascade Twnship	
Gamble Twnship	
County—Tioga:	
Parts of County	
Elk Township	
Morris Township	
Liberty Township (Western ⅓)	
Penns Valley	04
County—Centre:	
Parts of County	
Potter Twnship	
Penn Twnship	
Greg Twnship	
Center Hall Borough	
Millheim Borough	
Miles Twnship	
Haines Twnship	
Pittston	03
County—Luzerne:	
Parts of County	
C.T. 101 (Pittston Twp)	
C.T. 102 (Dupont Borough)	
C.T. 103 (Avoca Borough)	
C.T. 104 (Hughestown Borough)	
C.T. 105 (Duryea Borough)	
C.T. 106 (Pittston City)	
C.T. 107 (Pittston City)	
C.T. 108 (Pittston City)	
C.T. 109 (Pittston City)	
C.T. 117 (Jenkins, Laflin, Yatesville)	
Punxsutawney	02
County—Armstrong:	
Parts of County	
Redbank Twnship (Eastern ⅓)	
County—Indiana:	
Parts of County	
Banks Twnship (Northern ⅔)	
Canoe Twnship (Northern ⅔)	
Northern Mahoning (Northern ½)	
County—Indiana:	
Parts of County	
Smicksburg Borough	
West Mahoning Twnship (Northern ½)	
County—Jefferson:	
Parts of County	
Bell Twnship	
Beaver Twnship (Southern ½)	
Big Run Borough	
Gaskill Twnship	
Henderson Twnship	
Oliver Twnship	
Perry Twnship	
Porter Twnship	
Puxsutawney Borough	
Riggold Twnship	
Timblin Borough	
Worthville Borough	
Young Twnship	
Renovo	02
County—Clinton:	
Parts of County	
Noyes Township	
Grugan Twp	
East Keating Twnship	
Renovo Borough	
South Renovo Borough	
Leidy Township	
Chapman Township	
S. Central Clearfield Co.	03
County—Clearfield:	
Parts of County	
Coalport Boro	
Glen Hope Boro	
Irvona Boro	
Ramey Boro	
Westover Boro	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Beccaria Twp	
Bigler Twp	
Chest Twp	
Gulich Twp	
Jordan Twp	
Shenandoah/Mahoning City Area	04
County—Schuylkill:	
Parts of County	
Delano Twp	
East Union Twp	
Gilberton Boro	
Kline Twp	
McAdoo Boro	
Mahanoy City Boro	
Mahanoy Twp	
North Union Twp	
Ringtown Boro	
Ryan Twp	
Shenandoah Boro	
Union Twp	
West Mahanoy Twp	
Shinglehouse	01
County—McKean:	
Parts of County	
Ceres Township	
Eldred Township	
County—Potter:	
Parts of County	
Shinglehouse Borough	
Sharon Township	
Oswayo Township	
Oswayo Borough	
Genesee Township	
Pleasant Valley Township	
Clara Township	
Snow Shoe	02
County—Centre:	
Parts of County	
Curtin Twp (Eastern ⅓)	
Unionville Borough	
Snow Shoe Township	
Snow Shoe Borough	
Burnside Township	
Boggs Township (Southern ½)	
Union Township (Southern ½)	
County—Clearfield:	
Parts of County	
Cooper Township (Northern ⅔)	
Covington Township	
Karthaus Township	
South Philadelphia	04
County—Philadelphia:	
Parts of County	
C.T. 13	
C.T. 14	
C.T. 19 through 22	
C.T. 33	
South Western Chester	03
County—Chester:	
Parts of County	
C.T. 3062	
C.T. 3077 through 3082	
C.T. 3061	
Southern Erie	02
County—Erie:	
Parts of County	
Cranesville Borough	
Albion Borough	
Platea Borough	
Conneaut Township	
Elk Creek Township	
Franklin Township	
Springfield Township	
Tremont/Pine Grove	03
County—Schuylkill:	
Parts of County	
Tremont Borough	
Tremont Twnship	
Frailey Twnship	
Porter Twnship	
Pine Grove Borough	
Washington Twnship	
Pine Grove Twnship	
Hegins Twnship	
Barry Twnship	
Hubley Twnship	
Tower City Borough	
Valleys Community MSA	01

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
County—Franklin:	
Parts of County	
Fannet Twnship	
Metal Twnship	
Welsh Mountain MSA	01
County—Lancaster:	
Parts of County	
Salisbury Twp	
Caernarvon Twp	
Earl Twp	
East Earl Twp	
West Greene	01
County—Greene:	
Parts of County	
Aleppo Twp	
Gilmore Township	
Gray Township	
Jackson Township	
Richhill Township	
Spinghill Township	
Center Township	
Freeport Township	
Morris Township	
Washington Township	
Wayne Township	
Western Perry County	03
County—Perry:	
Parts of County	
Blain Boro	
Bloomfield Boro	
Carroll Twp	
Centre Twp	
Jackson Twp	
Juniata Twp	
Landisbury Boro	
N.E. Madison Twp	
Saville Twp	
S.W. Madison Twp	
Spring Twp	
Toboyne Twp	
Tyrone Twp	
Wheatfield Twp	
Williamstown	01
County—Dauphin:	
Parts of County	
Upper Paxton Township	
Millersburg Borough	
Mifflin Township	
Berrysburg Borough	
Washington Township	
Elizabethville Borough	
Jackson Township	
Jefferson Township	
Wayne Township	
Reed Township	
Halifax Township	
Halifax Borough	
Williamstown Borough	
Williams Township	
Lykens Twp	
Gratz Borough	
Wiconisco Township	
Lykens Borough	
York MSA	02
County—York:	
Parts of County	
C.T. 1	
C.T. 2	
C.T. 3	
C.T. 5	
C.T. 7	
C.T. 10	
C.T. 15	
C.T. 16	

Pennsylvania

Population Group Listing

Population group name	Degree of shortage group
Low Income Pop. of Sharon-Farrell	02
County—Mercer:	
Parts of County	
Farrell	
Sharon	
Span. Spk. Pop. of S.E. Lancaster City	02

Pennsylvania

Population Group Listing

Population group name	Degree of shortage group
County—Lancaster:	
Parts of County	
C.T. 8	
C.T. 9	
C.T. 15	
C.T. 16	

Rhode Island

County Listing

County name	Degree of shortage group
Providence:	
Service area, Olneyville	02
Service area, Central Falls	02
Service area, Northwest Woonsocket	01
Facility, Med./Max. Securities Institution	02
Service area, Woodlawn	03
Service area, Burrillville/Foster/Glocester	03
Washington:	
Service area, Hope Valley	02

Rhode Island

Service Area Listing

Service area name	Degree of shortage group
Burrillville/Foster/Glocester	03
County—Providence:	
Parts of County	
Burrillville Twn	
Foster Twn	
Glocester Twn	
Central Falls	02
County—Providence:	
Parts of County	
C.T. 108 through 111	
Hope Valley	02
County—Washington:	
Parts of County	
Charlestown	
Exeter	
Hopkinton	
Richmond	
Northwest Woonsocket	01
County—Providence:	
Parts of County	
C.T. 172	
C.T. 174	
C.T. 176	
C.T. 178 through 183	
Olneyville	02
County—Providence:	
Parts of County	
C.T. 16 through 22	
Woodlawn	03
County—Providence:	
Parts of County	
C.T. 151	
C.T. 161	
C.T. 164	

Rhode Island

Facility Listing

Facility name	Degree of shortage group
Med./Max. Securities Institution	02
County—Providence:	
Parts of County	
Cranston	

South Carolina

County Listing

County name	Degree of shortage group
Abbeville:	03
Service area, Isla	02
Allendale	01
Anderson:	
Service area, Isla	02
Bamberg	04
Barnwell	04
Beaufort:	
Service area, St. Helena	01
Berkeley:	
Service area, Orangeburg	01
Calhoun	03
Charleston:	
Service area, Sea Island Compre. Health Care Corp	01
Cherokee	03
Chester	03
Chesterfield	04
Dillon	02
Dorchester	03
Edgefield	04
Fairfield	01
Florence:	
Service area, Lake City	02
Horry	04
Jasper	01
Laurens	04
Lexington	
Service area, Batesburg	02
McCormick	03
Marlboro	02
Newberry	04
Orangeburg:	
Service area, Orangeburg	01
Richland:	
Service area, Richland Service Area	01
Saluda	02
Spartanburg:	
Service area, Landrum	01
Union	04
Williamsburg	02
York:	
Service area, Western York Co.	02

South Carolina

Service Area Listing

Service area name	Degree of shortage group
Batesburg	02
County—Lexington:	
Parts of County	
Batesburg-Leesville CCD	
Gilbert CCD	
Isla	02
County—Abbeville:	
Parts of County	
Antreville-Lowndesville	
County—Anderson:	
Parts of County	
Iva	
Starr	
Lake City	02
County—Florence:	
Parts of County	
Coward	
Johnsonville	
Lake City	
Olanta	
Scranton	
Landrum	01
County—Spartanburg:	
Parts of County	
Landrum	
Orangeburg	01
County—Berkeley:	
Parts of County	
Croso Division	
County—Orangeburg:	
Parts of County	
Elloree Division	
Bowman Division	
Holly Hill Division	
Eutaville Division	
Vance Division	
Richland Service Area	01

South Carolina

Service Area Listing

Service area name	Degree of shortage group
County—Richland:	
Parts of County	
C.T. 118	
C.T. 119.02	
C.T. 120	
Sea Island Compre. Health Care Corp	01
County—Charleston:	
Parts of County	
C.T. 19.01	
C.T. 19.02	
C.T. 20.01 through 20.04	
C.T. 21.01	
C.T. 21.02	
C.T. 22 through 25	
St. Helena	01
County—Beaufort:	
Parts of County	
St. Helena	
Western York Co.	02
County—York:	
Parts of County	
C.T. 14	
C.T. 15	
C.T. 16	
C.T. 19	
E.D. 9 (of C.T. 17)	

South Dakota

County Listing

County name	Degree of shortage group
Aurora	01
Bennett	04
Bon Homme	03
Brule:	
Service area, Chamberlain	02
Buffalo:	
Service area, Buffalo-Jerauld	01
Campbell	01
Charles Mix:	
Service area, Lake Andes	03
Clark	01
Clay	02
Corson	01
Custer	01
Day	02
Devel:	
Service area, Lake Andes	04
Service area, Lake Andes	04
Service area, Lane Andes	04
Service area, Deuel	01
Dewey	01
Douglas	03
Edmunds	01
Fall River:	
Service area, Edgemont	02
Faulk	02
Grant	04
Gregory:	
Service area, Lake Andes	03
Haakon:	
Service area, Phillip	01
Hamlin	01
Hanson	01
Harding	01
Hyde	01
Jackson:	
Service area, Phillip	01
Jerauld:	
Service area, Buffalo-Jerauld	01
Jones	01
Lincoln:	
Service area, Turner-Lincoln	04
Facility, South Dakota State Penitentiary	02
Lyman:	
Service area, Chamberlain	02
McCook	03
McPherson	01
Meade	04
Mellette	01
Miner	02
Moody	04
Pennington:	
Service area, Phillip	01
Perkins	01

South Dakota

County Listing

County name	Degree of shortage group
Roberts	01
Sanborn	01
Shannon	01
Spink:	
Facility, Redfield State Hosp. & School	01
Stanley	01
Sully	01
Todd	03
Tripp	03
Turner:	
Service area, Turner Lincoln	04
Union	01
Washabaugh	01
Yankton:	
Facility, Human Services Center	03
Ziebach	01

South Dakota

Service Area Listing

Service area name	Degree of shortage group
Buffalo-Jerauld	01
County—Buffalo:	
County—Jerauld:	
Chamberlain	02
County—Brule:	
County—Lyman:	
Deuel	01
County—Deuel:	
Parts of County	
Altamont Town	
Altamont Twnship	
Antelope Valley Twnship	
Astoria Town	
Blom Twnship	
Brandt Town	
Brandt Twnship	
Clear Lake City	
Clear Lake Twnship	
Gary City	
Glenwood Town	
Glenwood Twnship	
Goodwin Town	
Goodwin Twnship	
Grange Twnship	
Havana Twnship	
Herrick Town	
Hidewood Twnship	
Lowe Twnship	
Portland Twnship	
Rome Twnship	
Scandinavia Twnship	
Toronto Twnship	
Edgemont	02
County—Fall River:	
Parts of County	
Argentine Twp	
Cottonwood Twp	
Dudley Twp	
Edgemont City	
Provo Twp	
Unorganized Terr.	
Lake Andes	03
County—Charles Mix:	
Parts of County	
Kennedy Twp	
White Swan Twp	
Plain Center Twp	
Wagner City	
Choteau Creek Twp	
Higland Twp	
Lawrence Twp	
Wahehe Twp	
Hamilton Twp	
Signal Twp	
Rhoda Twp	
Moore Twp	
Jackson Twp	
Goose Lake Twp	
Howard Twp	
Lone Tree Twp	
Ree Twp	
Rouse Twp	
County—Gregory:	
Parts of County	

South Dakota

Service Area Listing

Service area name	Degree of shortage group
Fairfax Twp	
Pleasant Valley Twp	
Whetstone Twp	
Schriever Twp	
Star Valley Twp	
Un. Org. Terr. S.E. Gregory	
St. Charles Twp	
Un. Org. Terr. E. Gregory	
Ellston Twp	
Phillip	01
County—Haakon:	
County—Jackson:	
Parts of County	
Unorg. Terr. of NW Jackson	
Unorg. Terr. of E. Jackson	
Unorg. Terr. of Brady	
Grandview Twp	
Jewett Twp	
Cottonwood Twp	
Indian Creek Twp	
Big Guffalo Twp	
Little Buffalo Twp	
Kadoka City	
County—Jackson:	
Parts of County	
Kadoka Twp	
Belvidere Twp	
Belvidere Town	
County—Pennington:	
Parts of County	
Peno Twp	
Cowanka Twp	
Wasta Twp	
Lake Flat Twp	
Lake Hill Twp	
Lake Creek Twp	
Conata Twp	
Wall Town	
Quinn Twp	
Imley Twp	
Wasta Town	
Quinn Town	
Unorg. Terr. of N.W. Bennington	
Unorg. Terr. of Dalzell Canyon	
Unorg. Terr. of Badlands	
Flat Butte Twp	
Cheyenne Twp	
Rainy Creek Twp	
Sunnyside Twp	
Ash Twp	
Shyne Twp	
Crooked Creek Twp	
Castle Butte Twp	
Cedar Butte Twp	
Turner—Lincoln:	04
County—Lincoln	
County—Turner	

South Dakota

Facility Listing

Facility name	Degree of shortage group
Human Services Center	03
County—Yankton:	
Parts of County	
Human Services Center	

South Dakota

Service Area Listing

Service area name	Degree of shortage group
Redfield State Hosp. & School	01
County—Spink:	
Parts of County	
Redfield State Hosp. & School	
South Dakota State Penitentiary	02
County—Lincoln:	
Parts of County	
State Penitentiary	

Tennessee

County Listing

County name	Degree of shortage group
Benton	03
Bledsoe	04
Campbell	04
Carter	03
Cheatham	02
Chester	03
Claiborne	03
Clay	04
Cocke	01
Crockett	03
Davidson:	
Population group, Med. Indigent Pop (Medicaid)	01
Decatur	01
Fayette	03
Fentress	03
Grainger	01
Grundy	02
Hamilton:	
Population group, Alton Pk/Dodson Ave (medicaid ind. pop.)	02
Hancock	04
Hardeman	03
Hardin:	
Service area, Shiloh Pickwick	02
Hawkins	03
Haywood	02
Henderson	04
Hickman	02
Lake	02
Lauderdale	02
Loudon	03
McNairy:	
Service area, Shiloh Pickwick	02
Macon	03
Meigs	01
Monroe	03
Morgan	01
Perry	04
Pickett	02
Polk:	
Service Area, West Polk County	01
Roane	04
Scott	04
Sevier	04
Stewart	02
Tipton	02
Trousdale	01
Unicoi	03
Union	01
Van Buren	02
Warren	04
Wayne	01
Weakley	03
White	03
Wilson	02

Tennessee

Service Area Listing

Service area name	Degree of shortage group
West Polk County	01
County—Polk:	
Parts of County	
Parksville Div. (Enum. Dist. 5–7)	

Tennessee

Population Group Listing

Population Group Name	Degree of shortage group
Alton PK/Dodson Ave (Medicaid Ind. Pop.)	02
County—Hamilton:	
Parts of County	
C.T. 1 through 4	
C.T. 10 through 16	
C.T. 18 through 27	
C.T. 114.01	
C.T. 115	
C.T. 120	
C.T. 121	
Med. Indigent Pop. (medicaid)	01

Tennessee

Population Group Listing

Population Group Name	Degree of shortage group
County—Davidson:	
Parts of County	
C.T. 118 through 133	
C.T. 160 through 164	
C.T. 168 through 171	
C.T. 135 through 149	

Texas

County Listing

County name	Degree of shortage group
Archer	04
Armstrong	01
Atascosa	04
Bandera	02
Bee	04
Bexar:	
Service area, East Side (San Antonio)	02
Service area, Southern Rural Bexar (San Antonio)	01
Service area, South Side (San Antonio)	01
Service area, West Side (San Antonio)	01
Bowie:	
Service area, Dekalb	01
Cameron	04
Carson	04
Castro	01
Collin	04
Cooke	04
Crosby	02
Dallas:	
Service area, West Dallas	01
Service area, Fair Park/White Rock Creek Industrial	01
Service area, South Dallas	02
Service area, Trinity	01
Service area, Libson	01
Service area, Simpson Sterat	01
Deaf Smith	04
Dickens:	
Service area, Dickens-King	02
Donley	04
Duval	04
Ellis	04
El Paso:	
Service area, Southeast El Paso	02
Service area, South El Paso	02
Floyd	03
Galveston:	
Service area, Highland Bayou	04
Service area, Bolivar Peninsula	01
Gonzales:	
Service area, Nixon	04
Hardin	02
Henderson:	
Service area, Cedar Creek	02
Hidalgo	04
Hudspeth	01
Hunt	03
Jackson	01
Jeff Davis:	
Service area, Presidio-Jeff Davis	03
Jefferson:	
Service area, Beaumont Inner City	01
Service area, Port Aurthur Inner City	02
Jim Hogg	02
Kaufman:	
Service area, Cedar Creek	02
King:	
Service area, Dickens-King	02
Kinney	03
Kleberg	04
La Salle	02
Liberty	04
Lipscomb:	
Service area, Western Oklahoma	03
Live Oak	04
Llano	04
Lynn	02
Mason	04
Maverick	03
Medina	04
Mills:	
Service area, San Saba-Mills	04
Montgomery	03

Texas

County Listing

County name	Degree of shortage group
Newton	04
Polk	04
Presidio:	
Service area, Presidio-Jeff Davis	03
Rains	01
Red River:	
Service area, Dekalb	01
Sabine	03
San Jacinto	01
San Saba:	
Service area, San Saba-Mills	04
Smith:	
Service area, Hawkins	01
Starr	02
Tarrant:	
Service area, Far Northside/Diamond Hill	03
Service area, Poly	01
Service area, Stop Six	03
Travis:	
Service area, East Austin	04
Trinity	03
Tyler	03
Upshur:	
Service area, Hawkins	01
Val Verde	04
Van Zandt	04
Walker	02
Waller	01
Webb	02
Willacy	01
Wilson	02
Wise	03
Wood:	
Service area, Hawkins	01
Yoakum	03
Zapata	01
Zavala	02

Texas

Service Area Listing

Service area name	Degree of shortage group
Beaumont Inner City	01
County—Jefferson:	
Parts of County	
C.T. 15 through 18	
Bolivar Penninsula	01
County—Galveston:	
Parts of County	
C.T. 1 through 8	
Cedar Creek	02
County—Henderson:	
Parts of County	
Cedar Creek Lake	
Eustice	
County—Kaufman:	
Parts of County	
Kemp-Mabank	
Dekalb	01
County—Bowie:	
Parts of County	
C.T. 116	
C.T. 117	
County—Red River:	
Parts of County	
Annona-Avery	
Dickens-King	02
County—Dickens	
County—King	
East Austin	03
County—Travis:	
Parts of County	
C.T. 8	
C.T. 9	
C.T. 10	
C.T. 21.02	
East Side (San Antonio)	02
County—Bexar:	
Parts of County	
C.T. 1301	
C.T. 1303 through 1313	
Fair Park/White Rock Creek Industrial	01
County—Dallas:	
Parts of County	
C.T. 23	

Texas

Service Area Listing

Service area name	Degree of shortage group
C.T. 25	
C.T. 26	
C.T. 27.01	
C.T. 27.02	
C.T. 28	
C.T. 93.02	
C.T. 115	
Far Northside/Diamond Hill	03
County—Tarrant:	
Parts of County	
C.T. 2.01	
C.T. 2.02	
C.T. 3	
C.T. 5.01	
C.T. 5.02	
Hawkins	01
County—Smith:	
Parts of County	
Winona	
County—Upshur:	
Parts of County	
Big Sandy	
County—Wood:	
Parts of County	
Hawkins	
Highland Bayou	04
County—Galveston:	
Parts of County	
C.T. 1225	
C.T. 1226	
Lisbon	01
County—Dallas:	
Parts of County	
C.T. 56	
C.T. 57	
C.T. 59.01	
C.T. 59.02	
C.T. 87.01	
C.T. 87.02	
C.T. 88	
Nixon	04
County—Gonzales:	
Parts of County	
CCD 020	
CCD 025	
Poly	01
County—Tarrant:	
Parts of County	
C.T. 14.02	
C.T. 15	
C.T. 35	
C.T. 37.01	
C.T. 37.02	
C.T. 46.04	
Port Arthur Inner City	01
County—Jefferson:	
Parts of County	
C.T. 51 through 53	
C.T. 57 through 62	
Presidio-Jeff Davis	03
County—Jeff Davis	
County—Presidio	
San Saba-Mills	04
County—Mills	
County—San Saba	
Simpson Sterat	01
County—Dallas:	
Parts of County	
C.T. 112	
C.T. 113	
C.T. 114.01	
C.T. 114.02	
C.T. 167.01	
C.T. 167.02	
C.T. 169.01	
C.T. 169.02	
South Dallas	02
County—Dallas:	
Parts of County	
C.T. 29	
C.T. 30	
C.T. 31.02	
C.T. 32.02	
C.T. 33 through 38	
C.T. 39.01	
C.T. 39.02	
C.T. 40	
South El Paso	02
County—El Paso:	
Parts of County	
C.T. 17 through 21	
South Side (San Antonio)	01
County—Bexar:	
Parts of County	
C.T. 1501	
C.T. 1503 through 1507	
C.T. 1510	
C.T. 1601 through 1605	
Southeast El Paso	02
County—El Paso:	
Parts of County	
C.T. 39	
C.T. 40	
C.T. 104	
C.T. 105	
Southern Rural Bexar (San Antonio)	01
County—Bexar:	
Parts of County	
C.T. 1314	
C.T. 1315	
C.T. 1316	
County—Bexar:	
Parts of County	
C.T. 1318	
C.T. 1416 through 1419	
C.T. 1519 through 1522	
C.T. 1610	
C.T. 1611	
C.T. 1612	
C.T. 1619	
C.T. 1620	
Stop Six	03
County—Tarrant:	
Parts of County	
C.T. 36.01	
C.T. 36.02	
C.T. 46.01	
C.T. 46.02	
C.T. 46.03	
C.T. 61.01	
C.T. 61.02	
C.T. 62	
C.T. 63	
C.T. 64	
Trinity	01
County—Dallas:	
Parts of County	
C.T. 41	
C.T. 49	
C.T. 54	
C.T. 55	
C.T. 86	
C.T. 89	
West Dallas	01
County—Dallas:	
Parts of County	
C.T. 43	
C.T. 101 through 106	
West Side (San Antonio)	01
County—Bexar:	
Parts of County	
C.T. 1606	
C.T. 1607	
C.T. 1701	
C.T. 1703	
C.T. 1704	
C.T. 1707 through 1712	
C.T. 1715	
C.T. 1716	

Utah

County Listing

County name	Degree of shortage group
Carbon	02
Daggett	01
Piute	01
Rich	01
San Juan:	
Service area, Blanding	03
Sevier	02
Tooele	03
Uintah	03
Wayne	01
Weber:	
Service area, Central and West Ogden	02

Utah

Service Area Listing

Service area name	Degree of shortage group
Blanding	03
County—San Juan:	
Parts of County	
C.T. 3	
C.T. 4	
C.T. 10	
C.T. 11	
C.T. 12	
C.T. 18	
C.T. 19	

Vermont

County Listing

County name	Degree of shortage group
Addison:	
Service area, Route 100	01
Service area, Otter Creek Valley	01
Bennington:	
Service area, Londonderry MSA	03
Caledonia:	
Service area, Hardwick	03
Essex:	
Service area, Upper Connecticut Valley	03
Service area, Essex	03
Franklin:	
Service area, Richford-Enosburg	04
Grand Isle	03
Lamoille:	
Service area, Hardwick	04
Orleans:	
Service area, Hardwick	04
Rutland:	
Service area, Black River Valley	01
Service area, Route 100	01
Service area, Otter Creek Valley	01
Washington:	
Service area, Hardwick	03
Windham:	
Service area, West River Valley	01
Service area, Londonderry MSA	03
Windsor:	
Service area, Black River Valley	01
Service area, Route 100	01
Service area, Londonderry MSA	03

Vermont

Service Area Listing

Service area name	Degree of shortage group
Black River Valley	01
County—Rutland:	
Parts of County	
Mt Holly Town	
County—Windsor:	
Parts of County	
Cavendish	
Ludlow	
Reading Town	
Weaterfield Town	
Essex	03
County—Essex:	
Parts of County	
Brighton Twn	
Concord Twn	
East Haven Twn	
Ferdinand Twp	
Granby Twn	
Guildhall Twn	

Vermont

Service Area Listing

Service area name	Degree of shortage group
Lewis Twp	
Lunenburg Twn	
Maidstone Twn	
Victory Twn	
Hardwick	03
County—Caledonia:	
Parts of County	
Danville	
Peacham Twn	
Hardwick	
Walden	
County—Lamoille:	
Parts of County	
Wolcott	
Elmore	
County—Orleans:	
Parts of County	
Greensboro	
Craftbury	
County—Washington:	
Parts of County	
Calais Twn	
East Montpelier Twn	
Plainfield Twn	
Marshfield Twn	
Woodbury	
Cabot	
Londonderry MSA	03
County—Bennington:	
Parts of County	
Landgrove Town	
Peru Town	
Winhall Town	
County—Windham:	
Parts of County	
Londonderry Town	
County—Windsor:	
Parts of County	
Weston Town	
Otter Creek Valley	01
County—Addison:	
Parts of County	
Leicester Town	
Goshen Town	
Orwell Town	
Whiting Town	
Shoreham Town	
County—Rutland:	
Parts of County	
Brandon Town	
Hubbardton Town	
Pittsford Town	
Sudbury Town	
Richford-Enosburg	04
County—Franklin:	
Parts of County	
Bakersfield Twn	
Berkshire Twn	
Enosburg Twn	
Fairfield Twn	
Franklin Twn	
Montgomery Twn	
Richford Twn	
Sheldon Twn	
Route 100	01
County—Addison:	
Parts of County	
Hancock Town	
Granville Town	
County—Rutland:	
Parts of County	
Pittsfield Town	
County—Windsor:	
Parts of County	
Rochester Town	
Stockbridge Town	
West River Valley	01
County—Windham:	
Parts of County	
Jamaica	
Newfane	
Stratton	
Townshend	
Wardsboro	
Windham	

Virginia

County Listing

County name	Degree of shortage group
Accomack:	
Service area, Accomack/Northampton	04
Amelia	03
Augusta:	
Service area, Craigsville	01
Bath:	
Service area, Craigsville	01
Bland	01
Botetourt	02
Brunswick	01
Buchanan	01
Buckingham:	01
Service area, Tri-County (Buck/Fluv/Cumb)	
Caroline	02
Carroll:	
Service area, Hillsville	02
Charles City	01
Charlotte:	
Service area, Drakes Branch Med. Service Area	01
Craig	02
Cumberland:	01
Service area, Tri-County (Buck/Fluv/Cumb)	
Dickenson	03
Elizabeth City:	
Service area, East End	02
Floyd	02
Fluvanna:	01
Service area, Tri-County (Buck/Fluv-Cumb)	
Franklin	04
Grayson:	
Service area, Independence	01
Greene	03
Halifax:	
Service area, Nathalie	01
Hanover	04
Isle of Wight	02
King and Queen	01
King George	03
King William:	
Service area, Northern King William	01
Lee	01
Louisa	04
Lunenburg	01
Madison	02
Middlesex	04
Nelson	02
New Kent	01
Norfolk:	
Service area, Chesapeake	02
Service area, Pungo Service Area	01
Service area, Norfolk Area 1	01
Service area, Norfolk Area 2	01
Service area, Norfolk Area 3	01
Northampton:	
Service area, Accomack/Northampton	04
Page	03
Pittsylvania	04
Powhatan	02
Richmond	02
Rockbridge:	
Service area, Craigsville	01
Russell	02
Scott	03
Southampton:	
Service area, Capron	01
Service area, Berlin-Ivor	01
Surry	02
Sussex	03
Westmoreland	03

Virginia

Service Area Listing

Service area name	Degree of shortage group
Accomack/Northampton	04
County—Accomack	
County—Northampton	
Berlin-Ivor	01
County—Southampton:	
Parts of County	
Berlin-Ivor	
Capron	01
County—Southampton:	
Parts of County	
Capron Dist.	
Drewrysville Dist.	
Newsoms Dist.	
Chesapeake	02
County—Norfolk:	
Parts of County	
Chesapeake City	
Craigsville	01
County—Augusta:	
Parts of County	
Craigsville Twn	
Pastures Dist	
Riverhead Dist. (Portion)	
County—Bath:	
Parts of County	
Millboro Dist (Portion)	
Williamsville Dist (Portion)	
County—Rockbridge:	
Parts of County	
Goshen Twn	
Kerrs Creek Dist	
Walkers Creek Dist (Portion)	
Drakes Branch Med. Service Area	01
County—Charlotte:	
Parts of County	
Bacon Dist.	
Central Dist.	
Roanoke Dist.	
East End	02
County—Elizabeth City:	
Parts of County	
C.T. 302 through 308	
Hillsville	02
County—Carroll:	
Parts of County	
Laurel Fork Dist.	
Hillsville Town	
Fancy Gap Town	
Trant Dale/Independence	04
County—Grayson:	
Parts of County	
Elk Creek Dist.	
Wilson Creek Dist.	
Nathalie	01
County—Halifax:	
Parts of County	
Meadville Dist.	
Staunton Dist.	
Norfolk Area 1	01
County—Norfolk:	
Parts of County	
C.T. 32	
C.T. 33	
C.T. 60	
C.T. 61	
Norfolk Area 2	01
County—Norfolk:	
Parts of County	
C.T. 35.01	
C.T. 35.02	
C.T. 34	
Norfolk Area 3	01
County—Norfolk:	
Parts of County	
C.T. 50	
C.T. 52	
C.T. 53	
Northern King William	01
County—King William:	
Parts of County	
Mongohick County	
Acquiton Dist.	
Pungo Service Area	01
County—Norfolk:	
Parts of County	
Blackwater Boro.	
Pungo Boro.	
Tri-County (Buck/Fluv/Cumb)	01
County—Buckingham	
County—Cumberland	
County—Fluvanna	

Washington

County Listing

County name	Degree of shortage group
Adams:	
Population group, Migrants in Grant/Adams Co	02
Service area, Othello	02
Benton	01
Population group, Migrant/Seasonal Farmworkers	
Chelan:	
Population group, Chelan-Douglas Migrant Area	01
Clallam:	
Facility: Washington State Correctional Institution	03
Service area, Forks	04
Clark:	
Facilty: Washington State Correctional Institution	03
Columbia:	
Population group, Migrant Pop. in Columbia and Walla Walla	01
Cowlitz:	
Service area, Ryderwood	01
Douglas:	
Population group, Chelan-Douglas Migrant Area	01
Service area, Grand Coulee	01
Franklin:	
Population group, Migrant/Seasonal Farmworkers	
Grant:	
Population group, Migrants in Grant/Adams Co	02
Service area, Othello	02
Service area, Grand Coulee	01
Grays Harbor	03
Jefferson:	
Service area, Forks	04
King:	
Facility: Washington State Correctional Institution	03
Service area, Seattle-Central	03
Service area, South Seattle	03
Service area, Vashon-Maury Islands	02
Service area, Pike Market	04
Facility: Seattle & King Co. Jails	02
Kittitas:	
Service area, Cle Elum	03
Klickitat	04
Lewis:	
Service area, Packwood	03
Mason:	
Facility: Washington State Correctional Institution	03
Service area, Grand Coulee	01
Okanogan:	
Service area, Oroville	01
Population group, Okanogan Valley Migrant Area	01
Service area, Grand Coulee	01
Pacific:	
Service area, Raymond/South Bend	03
Pend Oreille	02
Pierce	01
San Juan	04
Skagit:	
Population group, Whatcom-Skagit Migrant Area	04
Skamania	02
Snohomish:	
Facility: Washington State Correctional Institution	03
Population group, Tulalip Tribe-Snohobish County	01
Service area, Darrington	01
Stevens:	
Service area, Chewelah	04
Walla Walla:	
Facility: Washington State Correctional Institution	03
Population group, Migrant Pop. in Columbia and Walla Walla	01
Whatcom:	
Population group, Whatcom-Skagit Migrant Area	04
Yakima:	
Population group, Lower Yakima Valley Migrant Area	02

Washington

Service Area Listing

Service area name	Degree of shortage group
Chewelah	04
County—Stevens:	
Parts of County	
CCD #4	
CCD #6	
Cle Elum	03
County—Kittitas:	
Parts of County	
Division 2 through 6	
Darrington	01
County—Snohomish:	
Parts of County	
C.T. 537	
Forks	04
County—Callam:	
Parts of County	
Div. 5	
Div. 6	
County—Jefferson:	
Parts of County	
Div. 4	
Div. 5	
Grand Coulee	01
County—Douglas:	
Parts of County	
Coulee Dam	
County—Grant:	
Parts of County	
Div. 1	
Div. 2	
County—Lincoln:	
Parts of County	
Div. 6	
County—Okanogan:	
Parts of County	
Div. 16	
Oroville	01
County—Okanogan:	
Parts of County	
Division 1 through 4	
Division 11	
Othello	02
County—Adams:	
Parts of County	
Div. 4 (Southern ⅓)	
Div. 5	
Div. 8 (Western ⅓)	
Div. 9	
Div. 10	
County—Grant:	
Parts of County	
Div. 14	
Div. 16	
Div. 17	
Packwood	03
County—Lewis:	
Parts of County	
C.C.D. #1	
Pike Market	04
County—King:	
Parts of County	
C.T. 71	
C.T. 72	
C.T. 80 through 83	
Raymond/South Bend	03
County—Pacific:	
Parts of County	
Division 1 through 4	
Ryderwood	01
County—Cowlitz:	
Parts of County	
Div. 3	
Seattle-Central	03
County—King:	
Parts of County	
C.T. 73 through 79	
C.T. 86 through 87	
C.T. 90 through 92	
South Seattle	03
County—King:	
Parts of County	
C.T. 100	
C.T. 101	
C.T. 103 through 112	
Vashon-Maury Islands	02
County—King:	
Parts of County	
C.T. 277 (Vashon-Maury Islands)	

Washington

Population Group Listing

Population group name	Degree of shortage group
Chelan-Douglas Migrant Area	01
County—Chelan	
County—Douglas	
Lower Yakima Valley Migrant area	02
County—Yakima	
Migrant Pop. in Columbia and Walla Walla	01
County—Columbia	
County—Walla Walla	
Migrant/Seasonal Farmworkers	01
County—Benton	
County—Franklin	
Migrants in Grant/Adams Co	04
County—Adams	
County—Grant	
Okanogan Valley Migrant Area	01
County—Okanogan	
Tulalip Indian Tribe	01
County—Snohobish	
Whatcom-Skagit Migrant Area	04
County—Skagit	
County—Whatcom	

Washington

Facility Listing

Facility name	Degree of shortage group
Seattle & King Co. Jails	02
County—King	
Washington State Correctional Institution	03
County—Clallam:	
Parts of County	
Forks (Clearwater Corrections Center)	
County—Clark:	
Parts of County	
Yacolt (Larch Corrections Center)	
County—King:	
Parts of County	
Seattle (Firland Correctional Center)	
County—Mason:	
Parts of County	
Shelton (Washington Corrections Center)	
County—Snohomish:	
Parts of County	
Monroe (Washington State Reformatory)	
County—Walla Walla:	
Parts of County	
Walla Walla (Wash. St. Pen/Ment Health Unit)	

West Virginia

County Listing

County name	Degree of shortage group
Boone	03
Braxton	01
Cabell:	
Service area, Cabell	01
Calhoun	03
Clay	01
Doddridge	01
Fayette:	
Service area, Fayetteville	01
Gilmer	01
Grant:	
Service area, Mt. Storm	01
Service area, Moorefield	04
Greenbrier:	
Service area, Northern Greenbrier Service Area	03
Hampshire:	
Service area, Baker	02
Service area, Moorefield	04
Service area, Capon Bridge	01
Hardy:	
Service area, Baker	02
Service area, Moorefield	04
Harrison:	
Service area, Shinnston Service Area	02
Jackson	03
Jefferson	01

West Virginia

County Listing

County name	Degree of shortage group
Kanawha:	
Service area, Kanawha	01
Lewis	01
Lincoln	03
Logan:	
Service area, Man	03
Service area, Chapmanville	02
McDowell	04
Marion:	
Service area, Farmington Service Area	02
Marshall:	
Service area, Cameron	01
Facility, West Virginia Penitentiary	02
Mason:	
Service area, Mason	01
Mercer:	
Service area, Mercer	01
Mineral:	
Service area, Moorefield	04
Mineral:	
Service area, Cabin Run	03
Mingo:	
Service area, Mingo	01
Service area, Man	03
Monongalia	
Service area, Blacksville	01
Monroe	01
Nicholas	
Service area, Nicholas	01
Pendleton	01
Pleasants:	
Service area, Jerfferson	03
Pocahontas	01
Preston	01
Putnam:	
Service area, Teays Valley	02
Raleigh:	
Service area, Northwest Service Area of Raleigh Co	01
Service area, Mountaineer Service Area of Raleigh Co	01
Service area, Gulf Service Area of Raleigh Co	01
Randolph:	
Service area, Middlefork	01
Facility, Huttonsville Corr. Center	02
Ritchie	01
Taylor	01
Tucker	04
Tyler:	
Service area, Tyler	02
Upshur:	
Service area, Middlefork	01
Wayne	01
Webster	03
Wetzel	03
Wirt	02
Wyoming	01

West Virginia

Service Area Listing

County name	Degree of shortage group
Baker	02
County—Hampshire:	
Parts of County	
Capon Dist	
Romney Dist. (Southern ¼)	
Sherman Dist	
County—Hardy:	
Parts of County	
Capon Dist	
Lost River Dist	
Blacksville	01
County—Monongalia:	
Parts of County	
Clay	
Battelle	
Cabell	01
County—Cabell:	
Parts of County	
Union	
McComas	
Gueyandotte	
Grant	
Barboursville	
Cabin Run	03

West Virginia

Service Area Listing

County name	Degree of shortage group
County—Mineral:	
Parts of County	
Frankfurt	
Cabin Run	
Cameron	01
County—Marshall:	
Parts of County	
Cameron	
Capon Bridge	01
County—Hampshire:	
Parts of County	
Bloomery	
Capon	
Sherman	
Gore	
Chapmanville	02
County—Logan:	
Parts of County	
Guyan	
Farmington Service Area	02
County—Marion:	
Parts of County	
Lincoln District	
Fayetteville	01
County—Fayette:	
Parts of County	
Fayetteville	
Falls	
Quinnimont	
Sewell Mountain	
Nuttall	
Mountain Cove	
Gulf Service Area of Raleigh Co.	01
County—Raleigh:	
Parts of County	
Trap Hill MCD	
Slab Fork MCD	
Jefferson	03
County—Pleasants:	
Parts of County	
Grant	
Jefferson	
Lafayette	
McKim	
Union	
Kanawha	01
County—Kanawha:	
Parts of County	
Elk	
Big Sandy	
Poca	
Cabin Creek	
Malden	
Chesapeake Town	
Marmet Town	
Union	
Washington	
Man	03
County—Logan:	
Parts of County	
Logan Dist. (Southern Part)	
Triadelphia Dist	
County—Mingo:	
Parts of County Stafford Dist. (Northereastern Part)	
Mason	01
County—Mason:	
Parts of County	
Arbuckle	
Clendenin	
Cologne	
Copper	
Graham	
Hannan	
Robinson	
Union	
Waggener	
Mercer	01
County—Mercer:	
Parts of County	
Rock	
Jumping Branch	
Plymouth	
Middlefork	01
County—Randolph:	
Parts of County	
Middlefork	
County—Upshur:	
Parts of County	

West Virginia

Service Area Listing

County name	Degree of shortage group
Meade	
Banks	
Mingo	01
County—Mingo:	
Parts of County	
Harvey	
Hardee	
Kermit	
Magnolia	
Lee	
Moorefield	04
County—Grant:	
Parts of County	
Grant Dist.	
Milroy Dist.	
Petersburg Twn.	
County—Hampshire:	
Parts of County	
Mill Creek Dist. (Southern ¼)	
Romney Dist. (Southwest ¼)	
County—Hardy:	
Parts of County	
Moorefield Dist.	
Moorefield Twn.	
South Fork Dist.	
County—Mineral:	
Parts of County	
Welton Dist.	
Mountaineer Service Area of Raleigh Co.	01
County—Raleigh:	
Parts of County	
Shady Spring MCD	
Richmond MCD	
Mt. Storm	01
County—Grant:	
Parts of County	
Union	
Nicholas	01
County—Nicholas:	
Parts of County	
Jefferson	
Grant	
Wilderness	
Summerville	
Hamilton	
Northern Greenbrier Service Area	03
County—Greenbrier:	
Parts of County	
Williamsburg	
Falling Springs	
Frankford	
Anthony Creek	
Meadow Bluff	
Northwest Service Area of Raleigh Co.	01
County—Raleigh:	
Parts of County	
Clear Fork MCD	
Marsh Fork MCD	
Shinnston Service Area	02
County—Harrison:	
Parts of County	
Clay District	
Eagle District	
Teays Valley	02
County—Putnam:	
Parts of County	
Scott District	
Teays Valley District	
Tyler	02
County—Tyler:	
Parts of County	
Centreville	
Ellsworth	
Mc Elroy	
Mead	
Union	

West Virginia

Facility Listing

Facility name	Degree of shortage group
Huttonsville Corr. Center	02
County—Randolph:	
Parts of County	
Huttonsville Corr. Center	

West Virginia

Facility Listing

Facility name	Degree of shortage group
West Virginia Penitentiary	02
County—Marshall:	
Parts of County	
West Virginia Penitentiary	

Wisconsin

County Listing

County name	Degree of shortage group
Adams	03
Ashland:	
Service area, Park Falls	03
Brown:	
Service area, Pulaski	01
Facility, Wisconsin State Reformatory	02
Buffalo:	
Service area, Western Buffalo County	01
Service area, Whitehall/Arcadia	01
Burnett:	
Service area, Minong	02
Calumet	04
Clark	02
Crawford:	
Service area, Kickapoo Valley	01
Dane:	
Service area, Ft. Atkinson	04
Dodge:	
Service area, Waupun	04
Facility, Wisconsin Correctional Inst	02
Facility, Wisconsin State Prison	02
Douglas:	
Service area, Minong	02
Florence:	
Service area, Iron River	03
Service area, Florence	01
Fond du Lac:	
Service area, Waupun	04
Forest:	
Service area, Iron River	03
Service area, Forest	04
Grant	04
Green Lake:	
Service area, Waupun	04
Iowa	04
Iron:	
Service area, Park Falls	03
Jackson:	
Service area, Sparta	03
Jefferson:	
Service area, Ft. Atkinson	04
Jefferson:	
Service area, Ft. Atkinson	04
Juneau:	
Service area, Hillsboro	02
Lafayette	02
Lincoln:	
Service area, Athens MSA	01
Service area, Tomahawk	03
Facility, Lincoln Hills School	02
Manitowoc:	
Service area, Reedsville	01
Marathon:	
Service area, Athens MSA	01
Service area, Tigerton	02
Service area, Edgar	03
Service area, Birnamwood	01
Menominee	01
Milwaukee:	
Service area, Inner City North (Milwaukee)	01
Service area, Inner City South (Milwaukee)	03
Population group, Med. Ind. Pop. (Milwaukee)	01
Population group, Med. Ind. Pop. (Milwaukee)	03
Monroe:	
Service area, Hillsboro	02
Service area, Sparta	03
Oconto:	
Service area, Oconto Falls	03
Service area, Mountain	01
Service area, Sparta	03
Service area, Pulaski	01
Oneida:	
Service area, Tomahawk	03
Portage:	
Service area, Tigerton	02
Price:	
Service area, Park Falls	03
Service area, Tomahawk	03
Racine:	
Service area, Racine (City)	04
Population group, Med. Ind. Pop. (Racine)	04
Richland:	
Service area, Kickapoo Valley	01
Service area, Hillsboro	02
Rusk	04
Sauk:	
Service area, Hillsboro	02
Sawyer:	
Service area, Park Falls	03
Shawano:	
Service area, Oconto Falls	03
Shawano:	
Service area, Tigerton	02
Service area, Birnamwood	01
Service area, Pulaski	01
Sheboygan:	
Facility, Kettle Morain Correctional Inst	02
Taylor	04
Trempealeau:	
Service area, Whitehall/Arcadia	01
Vernon:	
Service area, Western Vernon County	04
Service area, Kickapoo Valley Area	01
Service area, Hillsboro	03
Vilas:	
Service area, Iron River	03
Walworth:	
Service area, Ft. Atkinson	04
Washburn:	
Service area, Minong Area	02
Waukesha:	
Facility, Ethan Allen School	02
Waupaca:	
Service area, Tigerton	02

Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Athens MSA	01
County—Lincoln:	
Parts of County	
Corning Twn	
County—Marathon:	
Parts of County	
Athens City	
Bein Twn	
Halsey Twn	
Hamburg Twn	
Johnson	
Reitbrock Twn (part)	
Birnamwood	01
County—Marathon:	
Parts of County	
Norrie Town	
Ploner Town	
Hatley Village	
County—Shawano:	
Parts of County	
Birnamwood Village	
Birnamwood Town	
Eland Village	
Almon Town	
Anima Town	
Anima Village	
Hutchins Village	
Edgar	03
County—Marathon:	
Parts of County	
Edgar City	
Reitbrock Town (S. Part)	
Wein Town	
Rib Falls Town	
Cassel Town	
Fenwood City	
Florence	01
County—Florence:	
Parts of County	
East Florence Twn	
Fern Twn	
Commonwealth Twn	

Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Fence Twn	
Homestead Twn	
Aurora Twn	
Forest	04
County—Forest:	
Parts of County	
Hiles Town	
Crandon Town	
Nashville Town	
Argonne Town	
Crandon City	
Lincoln Town	
Freedom Town	
Wabeno Town	
Laona Town	
Blackwell Town	
Armstrong Creek Town	
Caswell Town	
Ross Town	
Ft. Atkinson	04
County—Dane:	
Parts of County	
Cambridge Village	
Christonia Twn	
County—Jefferson:	
Atzalan Twn	
Cambridge Village	
Cold Springs Twn	
Ft. Atkinson City	
Hebron Twn	
Jefferson Twn	
Jefferson City	
Koskkonong Twn	
Lake Mills Twn	
Lake Mills City	
Oakland Twn	
Palmyra Twn	
Palmyra Village	
Sullivan Twn	
Sullivan Village	
Sumner Twn	
Whitewater City	
County—Walworth:	
Parts of County	
Whitewater Twn	
Whitewater City	
Hillsboro	02
County—Juneau:	
Parts of County	
Wonewoc Twn	
Wonewoc Vil	
County—Monroe:	
Parts of County	
Cashton Vil	
Glendale	
Jefferson	
Kendall Vil	
Sheldon	
Wellington	
County—Richland:	
Parts of County	
Bloom	
Henrietta	
Westford	
Yuba Vil	
County—Sauk:	
Parts of County	
La Valle	
Woodland	
County—Vernon:	
Parts of County	
Clinton	
Forest	
Greenwood	
Hillsboro City	
Hillsboro Twn	
Ontario Vil	
Union	
Whitestown	
Inner City North (Milwaukee)	01
County—Milwaukee:	
Parts of County	
C.T. 63 through 72	
C.T. 112 through 122	
C.T. 138 through 142	
C.T. 79 through 89	
County—Milwaukee:	
Parts of County	
C.T. 97 through 107	

Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Inner City South (Milwaukee)	03
County—Milwaukee:	
Parts of County	
C.T. 155 through 171	
Kickapoo Valley Area	01
County—Crawford:	
Parts of County	
Haney	
Bell Center	
Gays Mills	
Scott	
Clayton	
Soldiers Grave Village	
St. Sterling Village	
Utica	
County—Richland:	
Parts of County	
Viola	
Sylvan	
Forest	
County—Vernon:	
Parts of County	
Webster	
Liberty	
Viola	
Kickapoo	
Readstown	
Stark	
Lafarge	
Lincoln Hills School	02
County—Lincoln:	
Parts of County	
Lincoln Hills School	
Minong Service Area	02
County—Burnett:	
Parts of County	
Blaine Twn	
County—Douglas:	
Parts of County	
Dairyland Twn	
Gordon Twn	
Solon Springs Twn	
Solon Springs Village	
Wascott Twn	
County—Washburn:	
Parts of County	
Frog Creek Twn	
Minong Twn	
Minong Village	
Mountain	01
County—Oconto:	
Parts of County	
Townsend	
Lakewood	
Doty	
Riverview	
Armstrong	
Breed	
Bagley	
Brazeau	
Abrams Twn (Western ½)	
Gillett City	
Gillett Twn	
How Twn	
Lena Twn	
Lena Village	
Maple Valley Twn	
Morgan Twn	
Oconto Falls City	
Oconto Falls Twn	
Spruce Twn	
Stiles Twn (Western ½)	
Suring Village	
Underhill Twn	
County—Shawano:	
Parts of County	
Green Valley Twn	
Park Falls	03
County—Ashland:	
Parts of County	
Agenda Twn	
Butternut Village	
Chippewa Twn	
Gordon Twn	
Jacobs Twn	
Peeksville Twn	
Shamagolden Twn	
County—Iron:	
Parts of County	
Sherman Twn	
County—Price:	
Parts of County	
Catawba Twn & Village	
Eisenstein Twn	
Elk Twn	
Emery Twn	
Fifield Twn	
Flambeau Twn	
Georgetown Twn	
Hackett Twn	
Harmony Twn	
Lake Twn	
Park Falls City	
Phillips City	
Worchester Twn	
County—Sawyer:	
Parts of County	
Draper Twn	
Pulaski	01
County—Brown:	
Parts of County	
Pulaski Village	
Pittsfield Town	
County—Oconto:	
Parts of County	
Chase Town	
County—Shawano:	
Parts of County	
Angelica Town	
Maple Grove Town	
Racine (City)	04
County—Racine:	
Parts of County	
C.T. 2 through 5	
Reedsville	01
County—Manitowoc:	
Parts of County	
Whitelaw Village	
Maribel Village	
Cooperstown Town	
Cato Town	
Rockland Town	
Franklin Town	
Maple Grove Town	
Reedsville Village	
Sparta	03
County—Jackson:	
Parts of County	
Melrose Town	
Melrose Village	
County—Monroe:	
Parts of County	
Angelo Town	
Leon Town	
Little Falls Town	
New Lyme Town	
Norwalk Village	
Ridgeville Town	
Sparta Town	
Sparta City	
Wells Town	
SheldonTown	
Lafayette Town	
Tigerton	02
County—Marathon:	
Parts of County	
Elderon Village	
Elderon Town	
Franzen Town	
County—Portage:	
Parts of County	
Rosholt Village	
Alban Town	
County—Shawano:	
Parts of County	
Wittenberg Village	
Tigerton Village	
Bowler Village	
Bartelme	
Wittenberg Town	
Morris Town	
Seneca Town	
Germania Town	
Fairbanks Town	
Grant Town	
County—Waupaca:	
Parts of County	
Dupont Town	
Marion Village	
Big Falls Village	
Wyoming Town	
Harrison Town	
Tomahawk	03
County—Lincoln:	
Parts of County	
Bradley Town	
King Town	
Harrison Town	
Skanawan Town	
Somo Town	
Tomahawk Town	
Tomahawk City	
Wilson Town	
County—Oneida:	
Parts of County	
Lynne Town	
Little Rice Town	
Nokonus Town	
County—Price:	
Parts of County	
Knox Town	
Prentice Town	
Spirit Town	
Prentice City	
Waupun	04
County—Dodge:	
Parts of County	
Chester Twn	
Leroy Twn	
Trenton Twn	
Waupun City	
County—Fond du Lac:	
Parts of County	
Alto Twn	
Waupun Twn	
Waupun City	
County—Green Lake:	
Parts of County	
Kingston Twn	
Mackford Twn	
Manchester Twn	
Marquette Twn	
Kingston Village	
Marquette Village	
Markesan City	
Western Buffalo County	01
County—Buffalo:	
Parts of County	
Nelson	
Cochrane	
Lincoln	
Alma City	
Alma Town	
Belvedere	
Waumandee	
Cross	
Milton	
Buffalo Town	
Fountain City	
Buffalo City	
Western Vernon County	04
County—Vernon:	
Parts of County	
Genoa Village	
Bergen	
Benow Town	
Hamburg	
Harmony	
Sterling	
Wheatland	
Chaseburg	
Desoto	
Stoddard	
Whitehall/Arcadia	01
County—Buffalo:	
Parts of County	
Cross	
Glencoe	
Milton	
County—Trempealeau:	
Parts of County	
Arcadia (City)	
Arcadia (Twn)	
Blair (City)	
Burnside (Twn)	
Chimney Rock	
Dodge	

Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Hale	
Independence (City)	
Lincoln	
Pigeon	
Pigeon Falls (Vil)	
Preston	
Whitehall	

Wisconsin

Population Group Listing

Population group name	Degree of shortage group
Med. Ind. Pop. (Milwaukee)	01
County—Milwaukee:	
Parts of County	
C.T. 39	
C.T. 44 through 48	
C.T. 61	
C.T. 62	
C.T. 90	
C.T. 91	
C.T. 96	
C.T. 108	
C.T. 110	
C.T. 111	
C.T. 123	
C.T. 133 through 137	
C.T. 143 through 152	
Med. Ind. Pop. (Milwaukee)	03
County—Milwaukee:	
Parts of County	
C.T. 154	
C.T. 172 through 180	
Med. Ind. Pop. (Racine)	04
County—Racine:	
Parts of County	
C.T. 1	
C.T. 6 through 8	
C.T. 10 through 13	

Wisconsin

Facility Listing

Facility name	Degree of shortage group
Ethan Allen School	02
County—Waukesha:	
Parts of County	
Ethan Allen School	
Kettle Morain Correctional Inst.	02
County—Sheboygan:	
Parts of County	
Kettle Morain Correctional Inst.	
Lincoln Hills School	02
County—Lincoln:	
Parts of County	
Lincoln Hills School	
Wisconsin Correctional Inst.	02
County—Dodge:	
Parts of County	
Wisconsin Correctional Inst.	
Wisconsin State Prison	02
County—Dodge:	
Parts of County	
Wisconsin State Prison	
Wisconsin State Reformatory	02
County—Brown:	
Parts of County	
Wisconsin State Reformatory	

Wyoming

County Listing

County name	Degree of shortage group
Albany:	
Service area, Carbon-Rock River	04

Wyoming

County Listing

County name	Degree of shortage group
Big Horn:	
Service area, Big Horn	03
Carbon:	
Service area, Carbon-Rock River	04
Crook:	
Service area, Upton	01
Freemont:	
Service area, Sweetwater	01
Service area, Wind River	01
Service area, Shoshoni	01
Population group, Wind River Indian Reservation	01
Hot Springs:	
Population group, Wind River Indian Reservation	01
Lincoln	03
Natrona:	
Service area, Shoshoni	01
Niobrara	04
Platte	04
Sweetwater	04
Washakie:	
Service area, Big Horn	03
Weston:	
Service area, Upton	01

Wyoming

Service Area Listing

Service area name	Degree of shortage group
Big Horn	03
County—Big Horn:	
Parts of County	
Big Horn—South Div.	
County—Washakie	
Carbon-Rock River	04
County—Albany:	
Parts of County	
Rock River Div.	
County—Carbon	
Shoshoni	01
County—Fremont:	
Parts of County	
Shoshoni Div.	
County—Notrona:	
Parts of County	
Hell's Half Acre Div.	
Sweetwater	01
County—Freemont:	
Parts of County	
Sweetwater Div.	
Upton	01
County—Crook:	
Parts of County	
Hulett Div.	
Moorcroft Div.	
County—Weston:	
Parts of County	
Upton Div.	
Wind River	01
County—Freemont:	
Parts of County	
Dubois Div.	
Five Mile Creek Div.	
Wind River Div.	

Wyoming

Population Group Listing

Population group name	Degree of shortage group
Wind River Indian Reservation	01
County—Freemont:	
Parts of County	
Wind River Indian Reservation	
County—Hot Springs:	
Parts of County	
Wind River Indian Reservation	

American Samoa

County Listing

County name	Degree of shortage group
Manu'a District	03
Eastern Tutuila District:	
Service area, Tutuila Island	01
Western Tutuila District:	
Service area, Tutuila Island	01

American Samoa

Service Area Listing

Service area name	Degree of shortage group
Tutuila Island	01
County—Eastern Tutuila District	
County—Western Tutuila District	

Commonwealth of Northern Mariana Islands

County Listing

County name	Degree of shortage group
Saipan:	
Service Area, N. Marianas	02
Tinian:	
Service Area, N. Marianas	02
Rota:	
Service Area, N. Marianas	02
Agrihan:	
Service Area, N. Marianas	02
Pagan:	
Service Area, N. Marianas	02
Alamagan:	
Service Area, N. Marianas	02

Commonwealth of Northern Mariana Islands

Service Area Listing

Service area name	Degree of shortage group
Marianas	02
County—Saipan	
County—Tinian	
County—Rota	
County—Agrihan	
County—Pagan	
County—Alamagan	

Puerto Rico

County Listing

County name	Degree of shortage group
Adjuntas:	
Service area, Guarguao	01
Anasco:	
Service area, Mayaguez	02
Arecibo:	
Population group, Med Ind	01
Barranquitas:	
Population group, Med Ind	01
Barceloneta:	
Service area, Florida	01
Cabo Rojo:	
Service area, Mayaguez	02
Camuy:	
Population group, Med Ind	01
Catano:	
Population group, Catano Health Area (Med. Ind.)	04
Cayey:	
Population group, Med Ind	01
Cidra:	
Population group, Med Ind	01
Ciales:	
Population group, Med. Ind. in Ciales	04
Comerio:	
Population group, Med Ind	01

Puerto Rico

County Listing

County name	Degree of shortage group
Corozal:	
Population group, Med Ind	01
Dorado:	
Population group, Catano Health Area (Med. Ind.)	04
Hatillo:	
Population group, Med Ind	01
Hormigueros:	
Service area, Mayaguez	02
Juana Diaz	02
Juncos	02
Lajas:	
Population group, Med Ind	03
Lares:	
Population group, Med Ind	01
Las Marias	01
Loiza:	
Population group, Med Ind. in Loiza	01
Manati:	
Population group, Med Ind. in Manati	01
Maricao	04
Maunabo	02
Mayaguez:	
Service area, Mayaguez	02
Naranjito:	
Population group, Med Ind	01
Morovis:	
Population group, Med Ind	01
Orocovis:	
Population group, Med Ind	01
Patillas	02
Penuelas:	
Service area, Guarguao	01
Guarguao:	
Service area, Guarguao	01
Quebradillas:	
Population group, Med Ind. in Quebradillas	01
Rincon	01
Sabana Grande:	
Population group, Med Ind	03
San German:	
Population group, Med Ind	03
San Juan:	
Service area, Llorens Torres	04
San Sebastian	01
Toa Baja:	
Population group, Catano Health Area (Med. Ind.)	04
Utuado:	
Population group, Med Ind	01
Vega Baja:	
Population group, Med Ind	01

Puerto Rico

Service Area Listing

Service area name	Degree of shortage group
Florida	01
County—Barceloneta:	
Parts of County	
Florida Adentco	
Florida Afuero	
Guarguao	01
County—Adjuntas:	
Parts of County	
Portuguez	
County—Penuelas:	
Parts of County	
Rucio	
County—Guarguao:	
Parts of County	
Guarguao	
Llorens Torres	04
County—San Juan:	
Parts of County	
Llorens Torres	
Mayaguez	02
County—Anasco	
County—Cabo Rojo	
County—Hormigueros	
County—Mayaguez	
Med Ind in Arecibo	01
County—Arecibo	
County—Camuy	
County—Hatillo	

Puerto Rico

Service Area Listing

Service area name	Degree of shortage group
County—Lares	
County—Morovis	
County—Utuado	
County—Vega Baja	
Med Ind in Barranquitas	01
County—Barranaquitas	
County—Comerio	
County—Corozal	
County—Naranjito	
County—Orocovis	
Med Ind in Cayey	01
County—Cayey	
Med. Ind. in Ciales	04
County—Ciales:	
Parts of County	
Med. Ind. in Ciales	
Med Ind in Cidra	01
County—Cidra	

Puerto Rico

Population Group Listing

Population group name	Degree of shortage group
Catano Health Area (Med. Ind.)	04
County—Catano:	
Parts of County	
Med. Ind. of Catano	
County—Dorado:	
Parts of County	
Med. Ind. of Dorado	
County—Toa Baja:	
Parts of County	
Med. Ind. of Toa Baja	
Med. Ind. in Loiza	01
County—Loiza:	
Parts of County	
Med. Ind. in Loiza	
Med. Ind. in Manati	01
County—Manati:	
Parts of County	
Med. Ind. in Manati	
Med. Ind. in Quebradillas	01
County—Quebradillas:	
Parts of County	
Med. Ind. in Quebradillas	
Med Ind in San German Area	03
County—Sabana Grande	
County—San German	
County—Lajas	

Trust Territory of the Pacific*County Listing*

County name	Degree of shortage group
Kosrae District	01
Marshall District	01
Ponape District	03
Truk District	01
Yap District	03

Virgin Islands*County Listing*

County name	Degree of shortage group
St. Croix:	
Service area, Fredericksted	01
St. Thomas:	
Service area, East End St. Thomas	01

Virgin Islands

Service Area Listing

Service area name	Degree of shortage group
East End St. Thomas	01
County—St. Thomas:	
Parts of County	
Election Dist. 1	
Election Dist. 2	
Election Dist. 3 (Eastern part)	
Election Dist. 4 (Eastern part)	
Election Dist. 5 (Eastern part)	
Fredericksted	01
County—St. Croix:	
Parts of County	
E.D. 13	
E.D. 14	
E.D. 19	
E.D. 20 through 25	

DENTAL CARE

Alabama

County Listing

County name	Degree of shortage group
Barbour	02
Blount	02
Bullock	01
Chambers	02
Cherokee	02
Chilon	03
Choctaw	02
Clay	01
Cleburne	01
Conecuh	03
Coosa	01
Crenshaw	01
Cullman	03
Dale	01
De Kalb	03
Etowah:	
Service area, East Gasden	01
Franklin	04
Geneva	03
Hale	02
Jackson	04
Jefferson:	
Service area, Pratt City	01
Service area, Roosevelt City	01
Lamar	01
Lawrence	01
Lowndes	02
Marengo	04
Marion	04
Mobile:	
Service area, Davis Ave. Community	01
Perry	03
Pickens	04
Randolph	02
Russell:	
Service area, Russell	01
Sumter	01
Talladega	03
Washington	01
Wilcox	01
Winston	03

Alabama

Service Area Listing

Service area name	Degree of shortage group
Davis Ave. Community	01
County—Mobile:	
Parts of County	
C.T. 2	
C.T. 3	
C.T. 4.01	
C.T. 4.02	
C.T. 5	
C.T. 6	
East Gasden	01
County—Etowah:	
Parts of County	
C.T. 13 through 17	
C.T. 105	
C.T. 106	
Pratt City	01
County—Jefferson:	
Parts of County	
C.T. 10	
C.T. 11	
C.T. 12	
C.T. 14	
Roosevelt City	01
County—Jefferson:	
Parts of County	
C.T. 105	
C.T. 131	
C.T. 133	
C.T. 136	
C.T. 137	
Russell	01
County—Russell:	
Parts of County	
Hurts Boro.	

Alaska

County Listing

County name	Degree of shortage group
Aleutian Islands Division	01
Angoon Division	01
Barrow Division	01
Bethel Division	03
Bristol Bay Borough Div.:	
Service Area, Bristol Bay	01
Bristol Bay Division:	
Service Area, Bristol Bay	01
Kobuk Division	04
Kuskokwim Division	01
Nome Division	04
Outer Ketchikan Division	01
Prince of Wales Division	01
Skagway-Yakutat Division	01
Southeast-Fairbanks Div.	01
Upper Yukon Division	01
Valdez-Chitina-Whitt. Div	01
Wade Hampton Division	01
Yukon-Koyukuk Division	01

Alaska

Service Area Listing

Service area name	Degree of shortage group
Bristol Bay	01
County—Bristol Bay Borough Div.	
County—Bristol Bay Division	

Arizona

County Listing

County name	Degree of shortage group
Apache:	
Service area, Southeast/South Central Apache Co	02
Gila	04
Greenlee	04
Maricopa:	
Service area, El Mirage	01
Service area, Twn of Guadalupe	01
Service area, South Phoenix	02
Navajo:	
Service area, Kayenta	01
Service area, Hopi Indian Reservation	01
Pima:	
Service area, El Rio	01
Service area, Marana	02
Pinal	04
Santa Cruz	02

Arizona

Service Area Listing

Service area name	Degree of shortage group
El Mirage	01
County-Maricopa:	
Parts of County	
C.T. 405 (southern ½)	
C.T. 608	
C.T. 609	
El Rio	01
County-Pima	
Parts of County	
C.T. 1 through 4	
C.T. 8 through 12	
C.T. 13.02	
C.T. 22	
C.T. 23	
C.T. 24	
C.T. 25.01	
C.T. 37.01	
C.T. 37.02	
C.T. 37.03	
C.T. 38	
C.T. 39	
Kayenta	01
County-Navajo	
Parts of County	
Navajo Monument Div.	
Marana	02
County—Pima	
Parts of County	
Marana CCD	
South Phoenix	02
County-Maricopa	
Parts of County	
C.T. 1152 through 1161	
C.T. 1162.01	
C.T. 1162.02	
C.T. 1163 through 1167	
Southeast/South Central Apache Co	02
County—Apache:	
Parts of County	
St. Johns	
Round Valley	
Puerco	
County—	
Parts of County	
Twn of Guadalupe	
County—Maricopa:	
Parts of County	
Twn of Guadalupe	

Arizona

Population Group Listing

Population group name	Degree of shortage group
Hopi Indian Reservation	01
County—Navajo:	
Parts of County	
Hopi Div.	

Arkansas

County Listing

County name	Degree of shortage group
Ashley	04
Calhoun	01
Chicot	03
Cleveland	01
Dallas	04
Franklin	04
Fulton	01
Grant	03
Hempstead	04
Lafayette	01
Lawrence	04
Lincoln	02
Logan	03
Marion	02
Mississippi	04
Monroe	03
Montgomery	03
Nevada	03
Newton	03
Perry	01
Poinsett	02
Randolph	03
Scott	02
Sharp	01
Woodruff	03

California

County Listing

County name	Degree of shortage group
Alameda:	
Service area, Fruitvale	02
Fresno:	
Service area, Huron/Five Points	01
Los Angeles:	
Service area, Maple/Santa Barbara	01
Service area, Newhall	02

California

County Listing

County name	Degree of shortage group
Service area, Highland/Lincoln Hts/Mt. Wash./ El Sereno	02
San Benito	04
San Francisco:	
Service area, Potrero Hill/South Bayshore	02
San Joaquin:	
Population group, MIG/Seasonal Farmworkers (San Joaquin)	01
San Luis Obispo:	
Population group, Span.-Spkng/Ind. Pop. in Nipomo Area	01
Santa Clara:	
Service area, Loma Prieta School District	01
Santa Cruz:	
Service area, Loma Prieta School District	01
Stanislaus:	
Service area, West Modesto	01
Tulare:	
Service area, South Tulare	01

California

Service Area Listing

Service area name	Degree of shortage group
Fruitvale	02
County—Alameda:	
Parts of County	
C.T. 4005 through 4011	
C.T. 4053 through 4063	
C.T. 4065	
C.T. 4070 through 4078	
C.T. 4082 through 4098	
C.T. 4101	
C.T. 4102	
C.T. 4103	
C.T. 4104	
C.T. 4251	
C.T. 4014 through 4033	
Highland/Lincoln Hts/Mt. Wash./El Sereno	02
County—Los Angeles:	
Parts of County	
C.T. 1831 through 1838	
C.T. 5307	
C.T. 1851	
C.T. 1852	
C.T. 1853	
C.T. 1991 through 1999	
County—Los Angeles:	
Parts of County	
C.T. 2011 through 2017	
Huron/Five Points	01
County—Fresno:	
Parts of County	
C.T. 78	
Loma Prieta School District	01
County—Santa Clara:	
Parts of County	
Lexington Div. (part)	
County—Santa Cruz:	
Parts of County	
San Lorenzo Valley (part)	
Scotts Valley Div. (part)	
Maple/Santa Barbara	01
County—Los Angeles:	
Parts of County	
C.T. 2214.01	
C.T. 2214.02	
C.T. 2215.01	
C.T. 2215.02	
C.T. 2216.01	
C.T. 2216.02	
C.T. 2217.01	
C.T. 2217.02	
C.T. 2218	
C.T. 2219	
C.T. 2221	
C.T. 2222	
C.T. 2223 through 2227	
C.T. 2244 through 2247	
C.T. 2264 through 2267	
Newhall	02
County—Los Angeles:	
Parts of County	
C.T. 1081	
C.T. 1082	

California

Service Area Listing

Service area name	Degree of shortage group
C.T. 9200.01	
C.T. 9200.02	
C.T. 9200.03	
C.T. 9201	
C.T. 9203.01	
C.T. 9203.02	
C.T. 9203.03	
Potrero Hill/South Bayshore	02
County—San Francisco:	
Parts of County	
C.T. 180	
C.T. 226	
C.T. 227	
C.T. 230 through 234	
C.T. 606 through 610	
South Tulare	01
County—Tulare:	
Parts of County	
C.T. 32	
C.T. 42	
C.T. 43	
C.T. 44	
C.T. 45	
West Modesto	01
County—Stanislaus:	
Parts of County	
C.T. 15	
C.T. 16	
C.T. 17	
C.T. 22	
C.T. 23	
C.T. 24	
C.T. 25	
C.T. 31	

California

Population Group Listing

Population group name	Degree of shortage group
Mig/Seasonal Farmworkers (San Joaquin)	01
County—San Joaquin:	
Parts of County	
Migrant & Seasonal Farmworkers	
Span.-Spkng/Ind. Pop. in Nipomo Area	01
County—San Luis Obispo:	
Parts of County	
Span.-Spkng/Ind. Pop. in Nipomo Area	

Colorado

County Listing

County name	Degree of shortage group
Baca	01
Pueblo:	
Service area, Avondale	02
Saguache	01
Washington	01

Colorado

Service Area Listing

Service area name	Degree of shortage group
Avondale	02
County—Pueblo:	
Parts of County	
C.T. 30.01 (part—Avondale)	
C.T. 30.02 (part—Avondale)	
C.T. 31.02 (part—Avondale)	
C.T. 32 (Avondale)	
C.T. 33 (Avondale)	
C.T. 34 (Avondale)	

Connecticut

County Listing

County name	Degree of shortage group
Hardford:	
Service area, Charter Oak/Rice Hts.	01
Service area, North/Northcentral Hartford	02
Middlesex:	
Population group, Low Income Pop. of Middletown	04

Connecticut

Service Area Listing

Service area name	Degree of shortage group
Charter Oak/Rice Hts.	01
County—Hartford:	
Parts of County	
C.T. 5046	
C.T. 5049	
North/Northcentral Hartford	02
County—Hartford:	
Parts of County	
C.T. 5008	
C.T. 5009	
C.T. 5010	
C.T. 5012	
C.T. 5013	
C.T. 5014	
C.T. 5015	
C.T. 5017	
C.T. 5018	
C.T. 5035	
C.T. 5037	

Connecticut

Population Group Listing

Population group name	Degree of shortage group
Low Income Pop.	04
County—Middlesex:	
Parts of County	
C.T. 5401	
C.T. 5407	
C.T. 5408	

Florida

County Listing

County name	Degree of shortage group
Baker:	
Facility, Baker Correctional Inst.	01
Citrus	04
Collier:	
Service area, Collier (southern portion)	01
Dixie:	
Facility, Cross City Corr. Inst.	01
Escambia:	
Service area, Northern Escambia	01
Franklin	01
Gadsden	02
Gilchrist	01
Gulf	04
Hamilton	01
Hardee	02
Hernando	02
Highlands:	
Population group, Low Income Pop. (Highlands)	03
Hillsborough:	
Service area, Hillsborough Co. Mig. Health Center Inc.	02
Holmes	02
Jackson	04
Lafayette	01
Lake:	
Population group, Migrant/Seasonal Farmworkers	04
Lee	01
Madison	03

Florida

County Listing

County name	Degree of shortage group
Mantee:	
Service area, Hillsborough Co. Mig. Health Center Inc.	02
Orange:	
Service area, West Central Orange	04
Service area, Northwest Orange	02
Palm Beach:	
Service area, Glades	01
Polk:	
Service area, Frostproof	01
Putnam	04
St. Lucie	03
Sumter	02
Suwannee	02
Taylor	04
Union	04
Walton	04
Washington	02

Florida

Service Area Listing

Service area name	Degree of shortage group
Collier (southern portion)	01
County—Collier:	
Parts of County	
Everglades (southern portion)	
Frostproof	01
County—Polk:	
Parts of County	
Frostproof	
Lake Wales	
South-Babson Park	
Glades	01
County—Palm Beach:	
Parts of County	
C.T. 80 through 83	
Hillsborough Co. Mig. Health Center Inc.	02
County—Hillsborough:	
Parts of County	
C.T. 121 through 141	
County—Mantee:	
Parts of County	
C.T. 13 through 16	
Northern Escambia	01
County—Escambia:	
Parts of County	
C.T. 36 through 40	

Georgia

County Listing

County name	Degree of shortage group
Atkinson	01
Banks	02
Ben Hill	04
Brantley	01
Brooks	02
Bryan	01
Butts	03
Calhoun	02
Camden	04
Candler	03
Chattahoochee	01
Chattooga	02
Clarke:	
Service area, Athens Neighborhood Health Center Target	01
Clinch	01
Coffee	03
Crawford	01
Crisp	04
Dawson	01
Decatur	04
Dooly	02
Early	04
Emanuel	03
Fannin	04
Franklin	04
Fulton:	
Service area, Atlanta Southside	01
Glascock:	
Service area, Tri-County	01
Greene	04
Hancock	01
Haralson	02
Harris	01
Hart	03
Heard	01
Irwin	03
Jefferson	03
Jenkins	01
Lamar	04
Lanier	04
Lee	01
Liberty	03
Lincoln	03
Long	01
Lumpkin	04
Macon	01
Madison	02
Meriwether	03
Miller	02
Mitchell	03
Montgomery	01
Murray	01
Oconee	01
Oglethorpe	01
Peach	01
Pickens	03
Pike	01
Randolph	01
Richmond:	
Service area, Gracewood School	01
Screven	01
Seminole	01
Stewart:	
Service area, Stewart/Webster	02
Talbot	01
Taliaferro:	
Service area, Tri-County	01
Tattnall	04
Taylor	01
Union	02
Warren:	
Service area, Tri-County	01
Webster:	
Service area, Stewart/Webster	02
Wilcox	01
Wilkinson	01
Worth	03

Georgia

Service Area Listing

Service area name	Degree of shortage group
Athens Neighborhood Health Center Target	01
County—Clarke:	
Parts of Country	
C.T. 2	
C.T. 3	
C.T. 6	
C.T. 9	
Atlanta Southside	01
County—Fulton:	
Parts of County	
C.T. 44 through 53	
C.T. 55.01	
C.T. 55.02	
C.T. 56	
C.T. 57	
C.T. 58	
C.T. 63	
C.T. 64	
C.T. 67	
C.T. 69	
C.T. 70 through 73	
Stewart/Webster	02
County—Stewart	
County—Webster	
Tri-County	01
County—Glascock	
County—Taliaferro	
County—Warren	

Georgia

Population Group Listing

Population group name	Degree of shortage group
Gracewood School	01
County—Richmond:	
Parts of County	
Mentally retarded (Gracewood School)	

Hawaii

County Listing

County name	Degree of shortage group
Hawaii:	
Service area, Kau	01
Honolulu:	
Service area, Wainae Coast	04

Hawaii

Service Area Listing

Service area name	Degree of shortage group
Kau	01
County—Hawaii:	
Parts of County	
C.T. 212	
Wainae Coast	04
County—Honolulu:	
Parts of County	
C.T. 96.01	
C.T. 96.02	
C.T. 97	
C.T. 98	

Idaho

County Listing

County name	Degree of shortage group
Idaho	03
Owyhee	01

Illinois

County Listing

County name	Degree of shortage group
Alexander:	
Service area, Alexander/Pulaski	01
Brown	04
Calhoun	01
Cook:	
Service area, Robbins	02
Service area, Englewood	02
Service area, Uptown	04
Gallatin	03
Greene	04
Hamilton	02
Hancock	04
Hardin:	
Service area, Hardin/Pope	01
Henderson	02
Jackson	04
Kankakee:	
Service area, Pembroke	01
Macon:	
Service area, Decatur Inner City	01
Macoupin	04
Mercer	04
Pope:	
Service area, Hardin/Pope	01
Pulaski:	
Service area, Alexander/Pulaski	01
St. Clair:	
Service area, East Side Health Dist.	01
Scott	01
Will:	
Facility, Joliet Correctional Inst.	01

Illinois

County Listing

County name	Degree of shortage group
Facility, Statesville Correctional Inst.	01
Winnebago:	
Service area, Rockford Inner City	04

Illinois

Service Area Listing

Service area name	Degree of shortage group
Alexander/Pulaski	01
County—Alexander	
County—Pulaski	
Decatur Inner City	01
County—Macon:	
Parts of County	
C.T. 1	
C.T. 7	
C.T. 8	
C.T. 9	
East Side Health Dist.	01
County—St. Clair:	
Parts of County	
C.T. 5001 through 5014	
C.T. 5015.01	
C.T. 5020 through 5030	
County—Cook:	
Parts of County	
C.T. 6101 through 6122	
C.T. 6705 through 6720	
C.T. 6801 through 6814	
C.T. 6701 through 6704	
Hardin/Pope	01
County—Hardin	
County—Pope	
Pembroke	01
County—Kankakee:	
Parts of County	
Pembroke Twp	
Robbins	02
County—Cook:	
Parts of County	
Robbins Village	
Rockford Inner City	04
County—Winnebago:	
Parts of County	
C.T. 10	
C.T. 21	
C.T. 24 through 28	
Uptown	04
County—Cook:	
Parts of County	
C.T. 310	
C.T. 311	
C.T. 312	
C.T. 315 through 321	

Illinois

Facilities Listing

Facility name	Degree of shortage group
Joliet Correctional Inst.	01
County—Will:	
Parts of County	
Joliet Correctional Inst.	
Statesville Correctional Inst.	01
County—Will:	
Parts of County	
Statesville Correctional Inst.	

Indiana

County Listing

County name	Degree of shortage group
Crawford	03
Dearborn:	03
Service area: Lawrenceburg	
Franklin	03
Lagrange	04
Lake:	
Service area: Gary/Area #1	01
Martin	03
Miami	03
Ohio:	03
Service area: Lawrenceburg	
Owen	02
Pike	04
Starke	04
Switzerland:	03
Service area: Lawrenceburg	

Indiana

Service Area Listing

Service area name	Degree of shortage group
Gary/Area #1	01
County—Lake:	
Parts of County	
C.T. 101 through 129	
Lawrenceburg	03
County—Dearborn:	
County—Ohio	
County—Switzerland	

Iowa

County Listing

County name	Degree of shortage group
Adair	03
Appanoose:	
Service area, Albia	04
Benton:	
Service area, Belle Plaine	03
Cedar:	
Service area, Clarence-Wheatland	03
Clarke:	
Service area, Osceola	02
Clayton:	
Service area, Southern Clayton CountyAlbia	04
Clinton:	
Service area, Clarence-Wheatland	03
Crawford:	
Service area, Onawa-Mapleton	03
Decatur	02
Guthrie	03
Harrison:	
Service area, Logan	04
Iowa:	
Service area, Brooklyn-Montezuma	03
Jasper:	
Service area, Brooklyn-Montezuma	03
Jones:	
Service area, Clarence-Wheatland	03
Facility, State Correctional Institutions	01
Keokuk	04
Lee:	
Facility, State Correctional Institutions	01
Louisa	04
Lucas:	
Service area, Chariton	04
Madison:	
Service area, Osceola	02
Mahaska:	
Service area, Brooklyn-Montezuma	03
Marion:	
Service area, Albia	04
Monona:	
Service area, Logan	04
Service area, Onawa-Mapleton	03
Monroe:	
Service area, Albia	04
Service area, Chariton	04
Polk:	
Population group, Dentally Indigent of Polk Co.	01
Pottawattamie:	
Service area, Logan	04
Poweshiek:	
Service area, Brooklyn-Montezuma	03

Iowa

County Listing

County name	Degree of shortage group
Scott:	
Service area, Clarence-Wheatland	03
Shelby:	
Service area, Logan	04
Tama:	
Service area, Belle Plaine	03
Taylor:	
Service area, Bedford	02
Union:	
Service area, Osceola	02
Van Buren	02
Wapello:	
Service area, Albia	04
Warren:	
Service area, Osceola	02
Service area, Chariton	04
Wayne	04
Woodbury:	
Service area, Onawa-Mapleton	03

Iowa

Service Area Listing

Service area name	Degree of shortage group
Albia	04
County—Appanoose:	
Parts of County	
Monrovia Town	
County—Marion:	
Parts of County	
Hamilton Town	
County—Monroe:	
Parts of County	
Albia City	
Lovilla Town	
County—Wapello:	
Parts of County	
Blakesburg Town	
Bedford	02
County—Taylor:	
Parts of County	
Bedford Town	
Gravity Town	
Conway Town	
New Market Town	
Sharpsburg Town	
Athelstan Town	
Blockton Town	
Clearfield Town	
Gell Plaine	03
County—Benton:	
Parts of County	
Belle Plaine Town	
Luzerne Town	
Keystone Town	
County—Tama:	
Parts of County	
Elberon Town	
Vining Town	
Chelsea Town	
Brooklyn-Montezuma	03
County—Iowa:	
Parts of County	
Victor Town	
County—Jasper:	
Parts of County	
Lynnville Town	
County—Mahaska:	
Parts of County	
Barnes City Town	
County—Poweshiek:	
Parts of County	
Brooklyn Town	
Guernsey Town	
Victor Town	
Hartwick Town	
Montezuma Town	
Searshoro Town	
Barnes City Town	
Deep River Town	
Malcom Town	
Chariton	04
County—Lucas:	
Parts of County	
Chariton Township	
Lucas Town	

Iowa

Service Area Listing

Service area name	Degree of shortage group
Derby Town	
Russell Town	
Williams Town	
County—Monroe:	
Parts of County	
Melrose Town	
County—Warren:	
Parts of County	
Lacona Town	
Clarence-Wheatland	03
County—Cedar:	
Parts of County	
Clarence Town	
Lowden Town	
Standwood Town	
County—Clinton:	
Parts of County	
Lost Nation Town	
Calamus Town	
Wheatland Town	
Toronto Town	
County—Jones:	
Parts of County	
Olin Town	
Wyoming Town	
Oxford Junction Town	
County—Scott:	
Parts of County	
Dixon Town	
New Liberty Town	
Logan	04
County—Harrison:	
Parts of County	
Logan Town	
Magnolia Town	
Woodbine Town	
Missouri Valley Town	
Modale Town	
Persia Town	
Mondamin Town	
Pisgah Town	
Little Sioux Town	
County—Monona:	
Parts of County	
Moorhead Town	
County—Pottawattamie:	
Parts of County	
Neola Town	
Underwood Town	
County—Shelby:	
Parts of County	
Portsmouth Town	
Panama Town	
Tennant Town	
Onawa-Mapleton	03
County—Crawford:	
Parts of County	
Charter Oak Town	
Ricketts Town	
County—Monona:	
Parts of County	
Whitting Town	
Turin Town	
Castana Town	
Mapleton Town	
Rodney Town	
Onawa Town	
Ute Town	
Soldier Town	
County—Woodbury:	
Parts of County	
Anthon Town	
Oto Town	
Hornick Town	
Smithland Town	
Danbury Town	
Oscela	02
County—Clarke	
County—Madison:	
Parts of County	
Truro Town	
County—Union:	
Parts of County	
Afton	
Arispe	
Lorimar	
Thayer	
County—Warren:	
Parts of County	
New Virginia Town	
Southern Clayton County	04

Iowa

Service Area Listing

Service area name	Degree of shortage group
County—Clayton:	
Parts of County	
Guttenberg City	
Garber Town	
Elkport Town	
North Buena Vista Town	
Elkader Town	
Saint Olaf Town	
Garnavillo Township	
Little Port Town	
Volga City Town	
Edgewood Town	
Strawberry Point Town	

Iowa

Population Group Listing

Population group name	Degree of shortage group
Dentally Indigent of Polk Co	01
County—Polk:	
Parts of County	
Dentally Indigent of Polk Co.	

Iowa

Facility Listing

Facility name	Degree of shortage group
State Correctional Institutions	01
County—Jones:	
Parts of County	
Men's Reformatory (Anamosa)	
County—Lee:	
Parts of County	
State Penitentiary (Ft. Madison)	

Kansas

County Listing

County name	Degree of shortage group
Chase	01
Chautaugua	03
Cherokee	03
Coffey	02
Comanche	01
Gove:	
Service area, Gove/Logan	04
Graham	02
Gray	04
Greeley	01
Jefferson	04
Jewell	01
Lane	01
Linn	02
Logan:	
Service area, Gove/Logan	04
Meade	04
Morton	01
Smith	03
Stanton	01
Wabaunsee	02
Wallace	01
Woodson	03

Kansas

Service Area Listing

Service area name	Degree of shortage group
Gove/Logan	04
County—Gove	
County—Logan	

Kentucky

County Listing

County name	Degree of shortage group
Ballard	04
Bath	04
Bell:	
Service area, Tejay/Pruden Fonde	01
Bracken	02
Breathitt	04
Butler	03
Carlisle	01
Carter	02
Casey	02
Clay	01
Edmonson	01
Elliott	01
Estill	02
Gallatin	01
Grant	03
Hancock	03
Harlan:	
Service area, Western Harlan	01
Service area, Cumberland	01
Jackson	01
Johnson	04
Knott	02
Knox:	
Service area, Williamsburg	02
Larue	04
Laurel	02
Leslie	01
Lewis	01
Lincoln	01
Livingston	03
Logan	04
Lyon:	
Facility, Kentucky State Reformatory	01
McCreary	04
Magoffin	01
Martin	01
Menifee	01
Morgan	03
Ohio	03
Pendleton	04
Perry	02
Pike	04
Spencer	04
Todd	03
Trimble	04
Wayne	04
Webster	03
Whitley:	
Service area, Williamsburg	02
Wolfe	03
Cumberland	01
County—Harlan:	
Parts of County	
Upper Clover CCD	
Poor Fork CCD	
Benham-Lynch CCD	
Cumberland CCD	
Tejay/Pruden Fonde	01
County—Bell:	
Parts of County	
Tejay CCD	
Pruden Fork	
Western Harlan	01
County—Harlan:	
Parts of County	
Wallins Creek CCD	
Alva CCD	
Williamsburg	02
County—Knox:	
Parts of County	
Barbourville West CCD	
Barbourville CCD	
Barbourville East CCD	
Bryants CCD	
Dewitt CCD	
Girdler CCD	
Gray CCD	
Trosper CCD	
County—Whitley:	
Parts of County	
Auler CCD	
Rockholds CCD	
Williamsburg CCD	

Kentucky

Facility Listing

Facility name	Degree of shortage group
Kentucky State Reformatory	01
County—Lyon:	
Parts of County	
Kentucky State Reformatory	

Louisiana

County Listing

County name	Degree of shortage group
Bienville	01
Caddo:	
Population group, Shreveport (low income)	01
Caldwell	01
Catahoula	02
Concordia	04
De Soto	03
East Baton Rouge:	
Service area, Eden Park	01
East Carroll	03
Franklin	02
Grant	01
Jackson	03
Lincoln	04
Madison	01
Morehouse	04
Natchitoches	04
Orleans:	
Service area, Desire/Florida	01
Service area, Irish Channel	01
Red River	01
Tensas	01
Union	04
Vernon	02
West Baton Rouge	02
West Carroll	01

Louisiana

Service Area Listing

Service area name	Degree of shortage group
Desire/Florida	01
County—Orleans:	
Parts of County	
C.T. 11	
C.T. 14.01	
C.T. 14.02	
C.T. 15	
C.T. 16	
C.T. 17.03	
C.T. 17.04	
C.T. 17.05	
C.T. 17.06	
Eden Park	01
County—East Baton Rouge:	
Parts of County	
C.T. 8	
C.T. 9	
C.T. 10	
C.T. 12	
C.T. 13	
Irish Channel	01
County—Orleans:	
Parts of County	
C.T. 77	
C.T. 78	
C.T. 81	
C.T. 83	
C.T. 87	
C.T. 88	
C.T. 89	

Louisiana

Population Group Listing

Population group name	Degree of shortage group
Shreveport (low income)	01

Louisiana

Population Group Listing

Population group name	Degree of shortage group
County—Caddo:	
Parts of County	
Shreveport (low income)	

Maine

County Listing

County name	Degree of shortage group
Aroostook:	
Service area, Madawaska	01
Penobscot:	
Service area, Dexter-Hartland	03
Service area, Northern Penobscot-Piscataquis	02
Piscataquis:	
Service area, Dexter-Hartland	03
Service area, Northern Penobscot-Piscataquis	02
Somerset:	
Service area, Dexter-Hartland	03

Maine

Service Area Listing

Service area name	Degree of shortage group
Dexter-Hartland	03
County—Penobscot:	
Parts of County	
Charleston Twn	
Corrinna Twn	
Corinth Twn (E. & S.)	
Dexter Twn	
Exeter Twn	
Garland Twn	
Newport Twn	
Stetson Twn	
Plymouth Twn	
County—Piscataquis:	
Parts of County	
Abbot Twn	
Atkinson Twn	
Dover Twn	
Guilford Twn	
Parkman Twn	
Sangerville Twn	
Wellington Twn	
County—Somerset:	
Parts of County	
Cornville Twn	
Cambridge Twn	
Detroit Twn	
Harmony Twn	
Hartland Twn	
Palmyra Twn	
Ripley Twn	
St. Albans Twn	
Brighton Plant.	
Athens Twn	
Canaan Twn	
Madawaska	01
County—Aroostook:	
Parts of County	
Grand Isle	
Madawaska	
St. Agatha	
Northern Penobscot-Piscataquis	02
County—Penobscot:	
Parts of County	
Bradford Town	
Greenbush Town	
Greenfield Town	
Maxfield Town	
Unorg. Terr. of N. Penobscot	
Burlington Town	
Chester Town	
East Millinocket Town	
Enfield Town	
Howland Town	
La Grange Town	
Lee Town	
Lincoln Town	
Lowell Town	
Mattawamkeag Town	

Maine

Service Area Listing

Service area name	Degree of shortage group
Medway Town	
Millinocket Town	
Passadumkeag Town	
Springfield Town	
Winn Town	
Unorganized Terr. of Kingman	
Edinburg Town	
Lakeville Plantation	
Carroll Plantation	
Woodville Town	
Dixmont Town	
Etna Town	
Webster Plantation	
Seboeis Plantation	
Grand Falls Plantation	
County—Piscataquis:	
Parts of County	
Brownville Twn	
Greenville Twn	
Milo Twn	
Monson Twn	
Sebec Twn	
Shirley Twn	
Medford Twn	
Lake View Plantation	
Bowerbank Twn	
Willimantic Twn	
Elliottsville Plantation	
Barnard Plantation	
Blanchard Plantation	
Kingsbury Plantation	
Unorg. Terr. of N. Piscataquis	
Unorg. Terr. of S.E. Piscataquis	

Maryland

County Listing

County name	Degree of shortage group
Somerset:	
Service area, Princess Anne Service Area	02
Baltimore City:	
Service area, Constant Care Service Area	02
Service area, East Baltimore	01
Service area, West Baltimore	02
Service area, Hampden/Woodberry/Remington	04

Maryland

Service Area Listing

Service area name	Degree of shortage group
Constant Care Service Area	02
County—Baltimore City:	
Parts of County	
C.T. 402	
C.T. 1401	
C.T. 1402	
C.T. 1403	
C.T. 1501	
C.T. 1502	
C.T. 1601	
C.T. 1602	
C.T. 1603	
C.T. 1604	
C.T. 1701	
C.T. 1702	
C.T. 1703	
C.T. 2101	
East Baltimore	01
County—Baltimore City:	
Parts of County	
C.T. 501	
C.T. 603	
C.T. 604	
C.T. 605	
C.T. 704	
C.T. 806	
C.T. 807	
C.T. 808	
C.T. 909	
C.T. 1001	

Maryland

Service Area Listing

Service area name	Degree of shortage group
C.T. 1002	
C.T. 1004	
Hampden/Woodberry/Remington	04
County—North Central Baltimore:	
Parts of County	
C.T. 1203	
C.T. 1206	
C.T. 1207	
C.T. 1305	
C.T. 1306	
C.T. 1308.02	
Princess Anne Service Area	02
County—Somerset:	
Parts of County	
Election Dist. 1	
Election Dist. 3	
Election Dist. 4	
Election Dist. 6	
Election Dist. 8	
Election Dist. 13	
Election Dist. 15	
West Baltimore	02
County—Baltimore City:	
Parts of County	
C.T. 1801	
C.T. 1802	
C.T. 1803	
C.T. 1901	
C.T. 1902	
C.T. 1903	
C.T. 2001 through 2005	

Massachusetts

County Listing

County Name	Degree of shortage group
Hampden:	
Service area, Worthington	01
Hampshire:	
Service area, Worthington	01
Suffolk:	
Service area, South End	03
Service area, Roxbury	03
Service area, North Dorchester	02
Service area, Allston	01

Massachusetts

Service area Listing

Service area name	Degree of shortage Group
Allston	01
County—Suffolk:	
Parts of County	
C.T. 1	
C.T. 7	
C.T. 8	
North Dorchester	02
County—Suffolk:	
Parts of County	
C.T. 901 through 924	
Roxbury	03
County—Suffolk:	
Parts of County	
C.T. 801 through 821	
South End	03
County—Suffolk:	
Parts of County	
C.T. 703 (S. 1/2)	
C.T. 704 through 712	
Worthington	01
County—Hampden:	
Parts of County	
Chester Town	
County—Hampshire:	
Parts of County	
Chesterfield Town	
Commington Town	
Goshen Town	
Huntington Town	
Plainfield Town	
Worthington Town	

Michigan

County Listing

County name	Degree of shortage group
Alcona	03
Arenac:	
Service area, Rifle River	02
Service area, Sterling-Standish	04
Baraga:	
Service area, Iron River	04
Bay:	
Service area, Sterling-Standish	04
Clare:	
Service area, Harrison	01
Genesee:	
Service area, North Flint	01
Gladwin:	
Service area, Gladwin	04
Service area, Sterling-Standish	04
Houghton:	
Service area, Iron River	04
Iosco:	
Service area, Rifle River	02
Iron:	
Service area, Iron River	04
Lapeer:	
Service area, Sandusky	04
Livingston:	
Service area, Cohoctah	01
Marquette:	
Service area, Iron River	04
Ogemau:	
Service area, Rifle River	02
Ontonagon:	
Service area, Iron River	04
Roscommon:	
Service area, Hoghton Lake-St. Helen	04
Saginaw:	
Service area; Easton	04
Sanilac:	
Service area; Sandusky	04
Shiawassee:	
Service area, Easton	04
Service area, Cohoctah	01
Wayne:	
Service area, Detroit area #1	02
Service area, Detroit area #2	03
Facility, Wayne County Jail	02

Michigan

Service Area Listing

Service area name	Degree of shortage group
Cohoctah	01
County—Livingston:	
Parts of County	
Cohoctah TWP	
Conway TWP	
Deerfeld TWP	
County—Shiawassee:	
Parts of County	
Antrim TWP	
Burns TWP	
Perry TWP	
Detroit Area #1	02
County—Wayne:	
Parts of County	
C.T. 501 through 503	
C.T. 547 throught 550	
C.T. 554	
C.T. 555	
C.T. 556	
C.T. 558 through 572	
C.T. 601.01	
C.T. 602	
C.T. 604	
C.T. 651 through 657	
C.T. 662 through 665	
C.T. 751 through 797	
C.T. 505	
C.T. 951 through 961	
C.T. 509	
C.T. 511 through 515	
C.T. 517 through 527	
C.T. 537	
C.T. 539	
C.T. 540	
C.T. 541	

Michigan

Service Area Listing

Service area name	Degree of shortage group
C.T. 542	
Detroit Area #2	03
County—Wayne:	
Parts of County	
C.T. 3 through 13	
C.T. 53	
C.T. 54	
C.T. 55	
C.T. 56	
C.T. 58 through 64	
C.T. 66 through 73	
C.T. 101	
C.T. 103 through 123	
C.T. 153 through 169	
C.T. 173 through 183	
C.T. 185	
C.T. 187	
C.T. 201	
C.T. 202	
C.T. 203	
C.T. 206 through 213	
C.T. 251	
C.T. 252	
C.T. 253	
C.T. 254	
C.T. 255	
C.T. 256.01	
C.T. 256.02	
C.T. 257	
C.T. 258.01	
C.T. 259.02	
C.T. 260	
C.T. 261.01	
C.T. 261.02	
C.T. 263	
C.T. 358	
C.T. 401	
C.T. 407	
C.T. 408	
C.T. 409.01	
C.T. 170 (Portions)	
C.T. 171 (Portions)	
C.T. 184 (Portions)	
C.T. 262.01 (Portions)	
C.T. 262.02 (Portions)	
C.T. 15 through 21	
C.T. 36	
C.T. 38	
C.T. 39	
C.T. 40	
C.T. 41	
C.T. 42	
C.T. 43	
C.T. 51	
C.T. 52	
Easton	04
County—Saginaw:	
Parts of County	
Brady Twp	
Chapin Twp	
Chesaning Twp	
Maple Grove Twp	
County—Shiawassee:	
Parts of County	
Fairfield Twp	
Hazelton Twp	
New Haven Twp	
Rush Twp	
Gladwin	04
County—Gladwin:	
Parts of County	
Beaverton City	
Beaverton Twp	
Bently Twp	
Billings Twp	
Buckeye Twp	
Butman Twp	
Clement Twp	
Gladwin City	
Gladwin Twp	
Grant Twp	
Hay Twp	
Sage Twp	
Secord Twp	
Sherman Twp	
Tabacco Twp	
Harrison	01
County—Clare:	
Parts of County	

Michigan

Service Area Listing

Service area name	Degree of shortage group
Arthur Twp	
Franklin Twp	
Freeman Twp	
Frost Twp	
Greenwood Twp	
Hamilton Twp	
Harrison City	
Hatton Twp	
Hayes Twp	
Lincoln Twp	
Redding Twp	
Summerfield Twp	
Winterfield Twp	
Houghton Lake—St. Helen	04
County—Roscommon:	
Parts of County	
Denton Twp	
Roscommon Twp	
Richfield Twp	
Au Sable Twp	
Nester Twp	
Backus Twp	
Higgins Twp	
Iron River	04
County—Baraga:	
Parts of County	
Covington Twnship	
Spurr Twnship	
County—Forest (Wisconsin):	
Parts of County	
Alvin Township	
Pople River Township	
County—Houghton:	
Parts of County	
Duncan Twnship	
County—Iron	
County—Marquette:	
Parts of County	
Republic Twnship	
County—Villa (Wisconsin):	
Parts of County	
Philps Twnship	
Connover Twnship	
County—Ontonagon:	
Parts of County	
Interior Twnship	
North Flint	01
County—Genesee:	
Parts of County	
C.T. 1 through 7	
C.T. 19 through 26	
C.T. 44	
Rifle River	02
County—Arenac:	
Parts of County	
Moffet Twp	
Clayton Twp	
Mason Twp	
County—Iosco:	
Parts of County	
Plainsfield Twp	
Reno Twp	
Burleigh Twp	
County—Ogemaw:	
Parts of County	
Horton Twp	
Mills Twp	
Richland Twp	
Churchhill Twp	
Logan Twp	
Sandusky	04
County—Lapeer:	
Parts of County	
Burnside Twp	
County—Sanilac	
Sterling-Standish	04
County—Arenac:	
Parts of County	
Adams Twp	
Arenac Twp	
Au Gres City	
Au Gres Twp	
Deep River Twp	
Lincoln Twp	
Omer City	
Sims Twp	
Standish Twp	
Turner Twp	
Whitney Twp	

Michigan

Service Area Listing

Service area name	Degree of shortage group
County—Bay:	
Parts of County	
Gibson Twp	
County—Gladwin:	
Parts of County	
Bourret Twp	
Grim Twp	

Michigan

Facility Listing

Facility name	Degree of shortage group
Wayne County Jail	02
County—Wayne:	
Parts of County	
Wayne County Jail	

Minnesota

County Listing

County name	Degree of shortage group
Hennepin:	
Population Group: Am. Ind. Pop. in Minneapolis	01

Minnesota

Population Group Listing

Population group name	Degree of shortage group
Am. Ind. Pop. in Minneapolis	01
County—Hennepin:	
Parts of County	
Am. Ind. Pop. in Minneapolis	

Mississippi

County Listing

County name	Degree of shortage group
Amite	03
Attala	04
Benton	01
Calhoun	04
Carroll	04
Chickasaw	03
Choctaw	01
Claiborne	03
Clarke	01
Clay	01
Copiah	02
Covington	04
De Soto	02
Franklin	01
Greene	01
Hinds:	
Service area, Good Samaritan	02
Service area, Southwest Hinds	01
Holmes	01
Humphreys	01
Issaquena:	
Service area, Issawuena-Sharkey	04
Itawamba	02
Jasper	01
Kemper	01
Lafayette	03
Lamar	03
Lawrence:	
Service area, Lawrence/Lincoln	03
Leake	01
Lincoln:	
Service area, Lawrence/Lincoln	03
Madison	01
Marshall	01
Monroe	03

Mississippi

County Listing

County name	Degree of shortage group
Montgomery	01
Neshoba	03
Newton	03
Noxubee	01
Perry	01
Pontotoc	03
Prentiss	02
Quitman	02
Rankin	03
Sharkey:	
Service area, Issawuena-Sharkey	04
Smith	02
Stone	01
Tallahatchie	02
Tate	03
Tippah	04
Tishomingo	03
Tunica	01
Walthall	02
Wayne	03
Webster	03
Winston	04
Yalobusha	02
Yazoo	03

Mississippi

Service Area Listing

Service area name	Degree of shortage group
Good Samaritan	02
County—Hinds:	
Parts of County	
C.T. 17 through 20	
C.T. 25 through 28	
Issawuena-Sharkey	04
County—Issaquena	
County—Sharkey	
Lawrence/Lincoln	03
County—Lawrence	
County—Lincoln	
Southwest Hinds	01
County—Hinds:	
Parts of County	
C.T. 106	
C.T. 107	
C.T. 112	
C.T. 113	

Missouri

County Listing

County name	Degree of shortage group
Bollinger	01
Carter	04
Cedar:	
Service area, Humansville	02
Chariton	04
Clark	03
Dallas	01
Daviess	03
De Kalb	04
Douglas	03
Dunklin	04
Hickory:	
Service area, Humansville	02
Service area, Hickory	01
Holt	02
Jackson:	
Service area, Central Kansas City	02
Knox	03
Lewis	02
Lincoln	03
McDonald	04
Maries	02
Mississippi	04
New Madrid	04
Oregon	01
Ozark	01
Pemiscot	02

Missouri

County Listing

County name	Degree of shortage group
Polk:	
Service area, Humansville	02
Pulaski	02
Ralls	01
Reynolds	01
Ripley	02
St. Clair:	
Service rea, Humansville	02
Schuyler	01
Scotland	04
Shannon	01
Stone	03
Sullivan	03
Washington	02
Wayne	01
Wright	04

Missouri

Service Area Listing

Service area name	Degree of shortage group
Central Kansas City	02
County—Jackson:	
Parts of County	
C.T. 4 through 10	
C.T. 37 through 42	
C.T. 52 through 55	
C.T. 56.01	
C.T. 56.02	
C.T. 57	
C.T. 58.01	
C.T. 58.02	
C.T. 59.01	
C.T. 60 through 64	
C.T. 75	
C.T. 76	
C.T. 77	
C.T. 78.01	
C.T. 78.02	
C.T. 79	
C.T. 15 through 26	
C.T. 32	
C.T. 33	
C.T. 34	
C.T. 35.01	
C.T. 35.02	
C.T. 36.01	
C.T. 36.02	
C.T. 80	
Hickory	01
County—Hickory:	
Parts of County	
Center Township	
Cross Timbers Twnship	
Green Twnship	
Jordon Twnship	
Montgomery Twnship	
Stark Twnship	
Wheatland Twnship	
Humansville	02
County—Cedar:	
Parts of County	
Jefferson Township	
Washington Township	
County—Hickory:	
Parts of County	
Tyler Township	
Weaubleau Township	
County—Polk:	
Parts of County	
Campbell Township	
Cliquot Township	
Flemington Township	
Jefferson Township	
Johnson Township	
County—St. Clair:	
Parts of County	
Collins Township	
Washington Township	

Montana

County Listing

County name	Degree of shortage group
Daniels	01
Jefferson	03
Liberty	01
Madison	04
Phillips	04
Roosevelt	04
Rosebud:	
Service area, Rosebud	04
Treasure:	
Service area, Rosebud	04

Montana

Service Area Listing

Service area name	Degree of shortage group
Rosebud	04
County—Rosebud	
County—Treasure	

Nebraska

County Listing

County name	Degree of shortage group
Arthur:	
Service area, Mullen	01
Cherry:	
Service area, Mullen	01
Douglas:	
Service area, Northeast Omaha	04
Grant:	
Service area, Mullen	01
Hooker:	
Service area, Mullen	01
Logan:	
Service area, Mullen	01
McPherson:	
Service area, Mullen	01
Thomas:	
Service area, Mullen	01

Nebraska

Service Area Listing

Service area name	Degree of shortage group
Mullen	01
County—Arthur	
County—Cherry:	
Parts of County	
Calf Creek Prec.	
Elsmere Prec.	
Gillaspie Prec.	
Kennedy Prec.	
Lackey Prec.	
Loup Prec.	
Mother Lake Prec.	
Pleasant Hill Prec.	
Wells Prec.	
Elsmere	
County—Grant	
County—Hooker	
County—Logan:	
Parts of County	
Burt Prec.	
Cody Lake Prec.	
Lone Valley Prec.	
County—McPherson:	
Parts of County	
Hall Prec.	
Whitewater Prec.	
Worden Prec.	
County—Thomas	
Northeast Omaha	04
County—Douglas:	
Parts of County	
C.T. 6	
C.T. 7	

Nebraska

Service Area Listing

Service area name	Degree of shortage group
C.T. 9 through 12	
C.T. 13.01	
C.T. 13.02	
C.T. 14	
C.T. 15	
C.T. 52	
C.T. 60	

Nevada

County Listing

County name	Degree of shortage group
Clark:	
Population group, low income pop. (West Las Vegas)	01
Service area, Northeast Clark	01
Service area, South/Southwest Clark	01
Service area, Western Clark	01
Esmeralda	01
Eureka	01
Lander	01
Lyon	03
Mineral	02
Nye	01
Storey	01
White Pine	04

Nevada

Service Area Listing

Service area name	Degree of shortage group
Northeast Clark	01
County—Clark:	
Parts of County	
C.T. 56	
C.T. 59 (East)	
South/Southwest Clark	01
County—Clark:	
Parts of County	
C.T. 58 (South)	
C.T. 57	
Western Clark	01
County—Clark:	
Parts of County	
C.T. 59 (West)	
C.T. 58 (Central/Northern)	

Nevada

Population Group Listing

Population group name	Degree of shortage group
Low income pop (West Las Vegas)	01
County—Clark:	
Parts of County	
C.T. 3.01	
C.T. 3.02	
C.T. 7	
C.T. 9	
C.T. 10	
C.T. 35	

New Jersey

County Listing

County name	Degree of shortage group
Mercer:	
Population group, Dent. Ind. in Austin HC	03
Passaic:	
Service area, Northside Patterson	0

New Jersey

Service Area Listing

Service area name	Degree of shortage group
Northside Patterson	02
County—Passaic:	
Parts of County	
C.T. 1803 through 1807	

New Jersey

Population Group Listing

Population group name	Degree of shortage group
Dent. Ind. in Austin HC	03
County—Mercer:	
Parts of County	
C.T. 1	
C.T. 9	
C.T. 10	
C.T. 15	
C.T. 16	
C.T. 17	
C.T. 19	
C.T. 20	
C.T. 8 (Portion)	
C.T. 11 (Portion)	
C.T. 14 (Portion)	
C.T. 18 (Portion)	
C.T. 21 (Portion)	
C.T. 22 (Portion)	

New Mexico

County Listing

County name	Degree of shortage group
Bernalillo:	
Service area, Los Padillas/Pajarito	01
Catron	01
Chaves:	
Population group, Med. Ind. of S. Chaves	04
De Baca:	
Service area, Ft. Sumner-Santa Rosa	01
Dona Ana:	
Service area, Hatch	01
Service area, Southern Dona Ana	01
Guadalupe:	
Service area, Ft. Sumner-Santa Rosa	01
Harding	01
Hidalgo	01
Lincoln:	
Service area, Northern Lincoln Co	01
Mora	01
Quay	04
Rio Arriba	03
Sandoval	03
San Miguel	04
Santa Fe:	
Population Group, Indigent of Santa Fe	01
Sierra	01
Torrance	02

New Mexico

Service Area Listing

Service area name	Degree of shortage group
Ft. Sumner—Santa Rosa	01
County—De Baca	
County—Guadalupe	
Hatch	01
County—Dona Ana:	
Parts of County	
Hatch	
Los Padillas/Pajarito	01
County—Bernalillo:	
Parts of County	
C.T. 46	
Northern Lincoln Co	01
County—Lincoln:	
Parts of County	
Carrizozo	
Capitan	
Corona	
Southern Dona Ana	01
County—Dona Ana:	
Parts of County	
E.D. 76 (Anthony)	
E.D. 77 (Anthony)	
E.D. 79	
E.D. 80 (La Mesa)	
E.D. 81	
E.D. 84 (La Union)	

New Mexico

Population Group Listing

Population group name	Degree of shortage group
Dent Ind. of S. Chaves	04
County—Chaves:	
Parts of County	
C.T. 12 (Dent. Ind.)	
C.T. 13 (Dent. Ind.)	
C.T. 14 (Dent. Ind.)	
Indigent of Santa Fe County—Santa Fe	01

New York

County Listing

County name	Degree of shortage group
Bronx:	
Service area, Soundview	04
Service area, South Bronx	04
Service area, South Central Bronx-Fort Apache	04
Cattaraugus:	
Service area, Northwest Cattaraugus	01
Cortland:	
Service area, Marathon	01
Kings:	
Service area, S.W. Brooklyn (Health Area 41)	01
Service area, S. Williamsburg (Brooklyn)	04
Service area, Sunset Park	03
Service area, Gowanus/Park Slope	02
New York:	
Service area, Lower Eastside	02
Service area, West Harlem	04
Service area, East & Central Harlem	03
Service area, Metro North	03
Service area, East Harlem	03
Rockland:	
Service area, Northern Rockland	03
Westchester:	
Population group, Dent. Ind. Pop. (Mt. Vernon)	04

New York

Service Area Listing

Service area name	Degree of shortage group
East & Central Harlem	03
County—New York:	
Parts of County	
C.T. 186	
C.T. 190	
C.T. 197.02	
C.T. 200	
C.T. 201.02	
C.T. 206	
C.T. 207.02	
C.T. 208	
C.T. 209.02	
C.T. 210	
C.T. 212	
C.T. 213.02	
C.T. 214	
C.T. 216	
C.T. 217.02	
C.T. 218	
C.T. 220	
C.T. 221.02	
C.T. 222	
C.T. 224	
C.T. 226	
C.T. 227.02	
C.T. 228	
C.T. 230	
C.T. 231.02	
C.T. 232	
C.T. 234	
C.T. 235.02	
C.T. 236	
C.T. 243.02	
East Harlem	03
County—New York:	
Parts of County	
C.T. 178	
C.T. 180	
C.T. 182	
C.T. 184	
C.T. 188	
C.T. 192	
C.T. 194	
C.T. 196	
C.T. 198	
Gowanus/Park Slope	02
County—Kings:	
Parts of County	
C.T. 71	
C.T. 127	
C.T. 131	
C.T. 133	
Lower Eastside	02
County—New York:	
Parts of County	
C.T. 10.02	
C.T. 20	
C.T. 22.02	
C.T. 24	
C.T. 26.01	
C.T. 26.02	
Marathon	01
County—Cortland:	
Parts of County	
Cincinnatus	
Freetown	
Harford	
Lapeer	
Marathon	
Taylor	
Willet	
Metro North	03
County—New York:	
Parts of County	
C.T. 156.02	
C.T. 162	
C.T. 164	
C.T. 170	
Northern Rockland	03
County—Rockland:	
Parts of County	
C.T. 101 through 107	
Northwest Cattaraugus	01
County—Cattaraugus:	
Parts of County	
Dayton	
Persia	
Otto	
East Otto	
Mansfield	
Leon	
New Albion	
Conewango	
Napoli	
Little Valley	
Williamsburg (Brooklyn)	04
County—Kings:	
Parts of County	
C.T. 253	
C.T. 257	
C.T. 259.01	
C.T. 259.02	
C.T. 261	
C.T. 279	
C.T. 281	
C.T. 283	
C.T. 285.01	
C.T. 285.02	
C.T. 287	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 289	
C.T. 291	
C.T. 293	
C.T. 387	
C.T. 389	
C.T. 391	
C.T. 393	
C.T. 395	
C.T. 397	
C.T. 399	
C.T. 415	
C.T. 417	
C.T. 419	
C.T. 421	
C.T. 423	
C.T. 429	
C.T. 435	
C.T. 487	
C.T. 489	
C.T. 491	
C.T. 505	
C.T. 507	
C.T. 509	
C.T. 511	
C.T. 523	
C.T. 525	
C.T. 527	
C.T. 529	
C.T. 531	
C.T. 533	
C.T. 535	
C.T. 537	
C.T. 539	
C.T. 545	
C.T. 547	
C.T. 549	
S. W. Brooklyn (Health Area 41)	01
County—Kings:	
Parts of County	
C.T. 55	
C.T. 57	
C.T. 59	
C.T. 85	
Soundview	04
County—Bronx:	
Parts of County	
C.T. 2	
C.T. 4	
C.T. 15 through 18	
C.T. 20	
C.T. 24	
C.T. 28	
C.T. 36	
C.T. 38	
C.T. 40.01	
C.T. 40.02	
C.T. 44	
C.T. 46	
C.T. 48	
C.T. 50	
C.T. 52	
C.T. 54	
C.T. 56	
C.T. 62	
C.T. 64	
C.T. 66	
C.T. 68	
C.T. 70	
C.T. 72	
C.T. 74	
C.T. 78	
C.T. 83 through 89	
C.T. 97 through 99	
C.T. 102	
C.T. 110	
C.T. 118	
C.T. 130	
C.T. 132	
C.T. 138	
C.T. 144	
C.T. 154	
C.T. 156	
C.T. 158	
C.T. 160	
C.T. 162	
C.T. 164	
C.T. 166	
C.T. 194	
C.T. 214	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 274	
C.T. 276	
South Bronx	04
County—Bronx:	
Parts of County	
C.T. 11	
C.T. 23	
C.T. 25	
C.T. 27.01	
C.T. 27.02	
C.T. 31	
C.T. 33	
C.T. 35	
C.T. 37	
C.T. 39	
C.T. 41	
C.T. 43	
C.T. 47	
C.T. 49	
C.T. 53	
C.T. 57	
C.T. 59.01	
C.T. 59.02	
C.T. 61	
C.T. 65	
C.T. 67	
C.T. 69	
C.T. 71	
C.T. 73	
C.T. 75	
C.T. 77	
C.T. 79	
C.T. 81	
C.T. 91	
C.T. 105	
C.T. 115.01	
C.T. 115.02	
C.T. 119	
C.T. 127.02	
C.T. 129.01	
C.T. 129.02	
C.T. 133	
C.T. 135	
C.T. 137	
C.T. 139	
C.T. 141	
C.T. 143	
C.T. 145	
C.T. 147	
C.T. 149	
C.T. 153	
C.T. 155	
C.T. 163	
C.T. 165	
C.T. 167	
C.T. 169	
C.T. 171	
C.T. 173	
C.T. 175	
C.T. 177	
C.T. 179	
C.T. 181	
C.T. 183	
C.T. 187	
C.T. 189	
C.T. 193	
C.T. 195	
C.T. 197	
C.T. 199	
C.T. 201	
C.T. 211	
C.T. 213.02	
C.T. 217.02	
C.T. 219	
C.T. 221	
C.T. 223	
C.T. 225	
C.T. 227.02	
C.T. 227.03	
C.T. 229.02	
C.T. 367	
C.T. 369.02	
South Central Bronx-Fort Apache	04
County—Bronx:	
Parts of County	
C.T. 123	
C.T. 161	
C.T. 157	
C.T. 121.01	

New York

Service Area Listing

Service area name	Degree of shortage group
C.T. 127.01	
C.T. 121.02	
C.T. 125	
C.T. 131	
C.T. 151	
Sunset Park	03
County—Kings:	
Parts of County	
C.T. 2	
C.T. 18	
C.T. 20	
C.T. 22	
C.T. 72	
C.T. 74	
C.T. 76	
C.T. 78	
C.T. 80	
C.T. 82	
C.T. 84	
C.T. 86	
C.T. 88	
C.T. 90 (parts)	
C.T. 92 (parts)	
C.T. 94 (parts)	
C.T. 96	
C.T. 98	
C.T. 100	
C.T. 101	
C.T. 104 (parts)	
C.T. 106 (parts)	
C.T. 108 (parts)	
C.T. 118	
C.T. 122	
C.T. 143	
C.T. 145	
C.T. 147	
C.T. 162	
West Harlem	04
County—New York:	
Parts of County	
C.T. 209.01	
C.T. 211	
C.T. 213.01	
C.T. 217.01	
C.T. 219	
C.T. 221.01	
C.T. 223	
C.T. 225	
C.T. 227.01	
C.T. 229	
C.T. 231.01	
C.T. 233	

New York

Population Group Listing

Population group name	Degree of shortage group
Dent. Ind. Pop. (Mt. Vernon)	04
County—Westchester:	
Parts of County	
C.T. 25 (Dentally Indigent Pop.)	
C.T. 27 (Dentally Indigent Pop.)	
C.T. 28 (Dentally Indigent Pop.)	
C.T. 29 (Dentally Indigent Pop.)	
C.T. 31 (Dentally Indigent Pop.)	
C.T. 32 (Dentally Indigent Pop.)	
C.T. 35 (Dentally Indigent Pop.)	

North Carolina

County Listing

County name	Degree of shortage group
Alexander	03
Anson	01
Beaufort:	
Service area, Chocowinity-Richland	01
Bertie	01
Bladen	02
Brunswick	01
Caldwell	04

North Carolina

County Listing

County name	Degree of shortage group
Camden	01
Chatham:	
Service area, Chatham/Lee	04
Columbus	03
Currituck	02
Duplin	02
Durham:	
Service area, Lincoln Comm. Health Center	04
Edgecombe	03
Franklin	02
Gates	01
Greene	01
Halifax	03
Harnett	04
Hertford	04
Hoke	02
Hyde	01
Jackson	04
Jones	02
Lee:	
Service area, Chatham/Lee	04
Lincoln	03
McDowell	04
Macon	04
Madison	03
Martin	04
Mitchell:	
Service area, Northern Mitchell Co	01
Montgomery	04
Northampton	01
Onslow	04
Pender	02
Perquimans	01
Richmond	04
Sampson	02
Scotland	03
Tyrrell	01
Union	02
Washington	02
Wilkes	03

North Carolina

Service Area Listing

Service area name	Degree of shortage group
Chatham/Lee	04
County—Chatham	
County—Lee	
Chocowinity-Richland	01
County—Beaufort:	
Parts of County	
Chocowinity Twp	
Richland Twp	
Northern Mitchell Co	01
County—Mitchell:	
Parts of County	
Bakersville	
Cane Creek	
Little Rock Creek	
Fork Mountain	
Red Hill	
Harrell	
Bradshaw	
Poplar	
Snow Creek	
Lincoln Comm. Health Center	04
County—Durham:	
Parts of County	
C.T. 8.01	
C.T. 8.02	
C.T. 9	
C.T. 10.01	
C.T. 11	
C.T. 12.01	
C.T. 12.02	
C.T. 13.01	
C.T. 13.02	
C.T. 14	

North Dakota

County Listing

County name	Degree of shortage group
Benson	03
Billings	01
Burke	01
Dunn	01
Eddy	04
Emmons	04
Grant	01
Kidder	03
McHenry	03
McKenzie	04
Mercer	03
Mountrail	03
Oliver	03
Pierce:	
Service area, Harvey	04
Sheridan:	
Service area, Harvey	04
Sioux	01
Slope	01
Ward:	
Service area, Kenmare	01
Wells:	
Service area, Harvey	04

North Dakota

Service Area Listing

Service Area name	Degree of shortage group
Harvey	04
County—Pierce:	
Parts of County	
South Pierce Division	
County—Sheridan:	
Parts of County	
Sheridan	
County—Wells:	
Parts of County	
Wells	
Kenmare	01
County—Ward:	
Parts of County	
Des Lacs Valley Div.	
Kenmare Div.	

Ohio

County Listing

County name	Degree of shortage group
Adams	01
Brown	03
Cuyahoga:	
Service area, Near Westside-Cleveland	03
Service area, Glenville (area I-Cleveland)	02
Darke	03
Hamilton:	
Service area, Winton Hills (Cincinnati)	02
Harrison	02
Mahoning:	
Service area, Eastside-Youngstown	02
Meigs	03
Monroe	03
Montgomery:	
Service area, Area I—Dayton	04
Service area, Area II—Dayton	01
Service area, Area III—Dayton	02
Morgan	02
Noble	04
Paulding	04
Perry	03
Ross:	
Population Group, Dentally Indigent (Ross Co.)	04
Sandusky:	
Population Group, Migrant Pop. (Sandusky Co.)	01
Population Group, Sandusky (Pov. Pop.)	01
Vinton	01

Ohio

Service Area Listing

Service area name	Degree of shortage group
Area I—Dayton	04
County—Montgomery:	
Parts of County	
C.T. 1 through 5	
C.T. 16	
C.T. 17	
C.T. 18	
C.T. 30	
C.T. 31	
Area II—Dayton	01
County—Montgomery:	
Parts of County	
C.T. 19	
C.T. 22	
C.T. 23	
C.T. 25 through 29	
C.T. 32	
C.T. 33	
C.T. 34	
Area III—Dayton	02
County—Montgomery:	
Parts of County	
C.T. 6	
C.T. 7	
C.T. 12 through 15	
C.T. 20	
C.T. 21	
Eastside-Youngstown	02
County—Mahoning	
Parts of County	
C.T. 8001 through 8008	
Glenville (Area I-Cleveland)	02
County—Cuyahoga:	
Parts of County	
C.T. 1114	
C.T. 1116–1168	
C.T. 1181–1185	
Near Westside-Cleveland	03
County—Cuyahoga:	
Parts of County	
C.T. 1025	
C.T. 1026	
C.T. 1031 through 1039	
Winton Hills (Cincinnati)	02
County—Hamilton:	
Parts of County	
C.T. 73 (Winton Hills)	
C.T. 80 (Winton Hills)	
C.T. 257 (Elmwood Place)	

Ohio

Population Group Listing

Population group name	Degree of shortage group
Dentally Indigent (Ross Co.)	04
County—Ross:	
Parts of County	
Dentally Indigent	
Migrant Pop (Sandusky Co.)	01
County—Sandusky:	
Parts of County	
Migrant Pop.	
Sandusky (Pov. Pop.)	01
County—Sandusky:	
Parts of County	
Poverty Population	

Oklahoma

County Listing

County name	Degree of shortage group
Adair	01
Atoka	01
Beaver	03
Choctaw	04
Coal	02
Cotton	04
Delaware	03
Dewey	01
Greer	03

Oklahoma

County Listing

County name	Degree of shortage group
Haskell	01
Hughes	04
Johnston	02
Kiowa	02
Latimer	03
Le Flore	03
McCurtain	04
Major	01
Okfuskee	01
Oklahoma:	
Service area, Southeast Oklahoma City	03
Osage	03
Pushmataha	01
Roger Mills	01
Seminole	04

Oklahoma

Service Area Listing

Service area name	Degree of shortage group
Southeast Oklahoma City	03
County—Oklahoma:	
Parts of County	
C.T. 1037 through 1040	
C.T. 1047 through 1049	
C.T. 1053	
C.T. 1054	
C.T. 1073.01	

Oregon

County Listing

County name	Degree of shortage group
Coos:	
Service area, Reedsport Health Service Area	04
Curry:	
Service area, N.W. Curry	02
Deschutes:	
Service area, La Pine	02
Doublas:	
Service area, Reedsport Health Service Area	04
Gilliam:	
Service area, Tri-County	04
Josephine:	
Service area, Cave Junction	04
Klamath:	
Service area, La Pine	02
Lake:	
Service area, La Pine	02
Lane:	
Service area, Reedsport Health Service Area	04
Service area, Oakridge	03
Malheur:	
Service area, Jordan Valley	01
Marion:	
Population group, Marion Co.'s Area Migrant Pop	01
Morrow:	
Service area, Tri-County	04
Multnomah:	
Service area, North/Northeast Portland	03
Polk:	
Population group, Marion Co.'s Area Migrant Pop	01
Wheeler:	
Service area, Tri-County	04
Yamhill:	
Population group, Marion Co.'s Area Migrant Pop	01

Oregon

Service Area Listing

Service area name	Degree of shortage group
Cave Junction	04
County—Josephine:	
Parts of County	
Cave Junction	
Jordan Valley	01
County—Malheur:	
Parts of County	
Jordan CCD	
La Pine	02
County—Deschutes:	
Parts of County	
Sisters-Mulligan CCD south of Sunriver	
County—Klamath:	
Parts of County	
Crescent Lake CCD	
Chiloquin CCD	
County—Lake:	
Parts of County	
Silver Lake-Ft Rock CCD	
N.W. Curry	02
County—Curry:	
Parts of County	
Port Orford CCD	
Gold Beach CCD	
Agness CCD	
North/Northeast Portland	04
County—Multnomah:	
Parts of County	
C.T. 22.01	
C.T. 22.02	
C.T. 33.01	
C.T. 33.02	
C.T. 34.01	
C.T. 34.02	
C.T. 35.01	
C.T. 35.02	
C.T. 36.01	
C.T. 36.02	
C.T. 37.01	
C.T. 37.02	
C.T. 38.01	
C.T. 38.02	
C.T. 38.03	
C.T. 39.01	
C.T. 39.02	
C.T. 40.01	
C.T. 40.02	
Oakridge	03
County—Lane:	
Parts of County	
Oakridge CCD	
Reedsport Health Service Area	04
County—Coos:	
Parts of County	
North Bayside (N. Part)	
County—Douglas:	
Parts of County	
Reedsport	
County—Lane:	
Parts of County	
South Siuslaw (S. Part)	
Tri-County	04
County—Gilliam	
County—Morrow	
County—Wheeler	

Oregon

Population Group Listing

Population group name	Degree of shortage group
Marion Co.'s Area Migrant Pop	01
County—Marion	
County—Polk	
County—Yamhill	

Pennsylvania

County Listing

County name	Degree of shortage group
Adams:	
Service area, North Adams	02
Allegheny:	
Service area, McKees Rocks/Stowe	04
Service area, Homerwood-Brushton	01
Armstrong:	
Service area, Armstrong-Clarion	03
Service area, Kiski Valley	03
Bedford:	
Service area, Hyndman	01
Cambria:	
Service area, South Central Clearfield	02
Carbon:	
Service area, Jim Thorpe	01
Centre:	
Service area, Snow Shoe	03
Clarion:	
Service area, Armstrong-Clarion	03
Service area, Forest	02
Clearfield:	
Service area, Snow Shoe	03
Service area, South Central Clearfield	02
Clinto:	
Service area, Renovo	01
Crawford:	
Service area, East Crawford County	01
Dauphin:	
Service area, Tri-Town Service Area	04
Delaware:	
Service area, City of Chester	02
Fayette:	
Service area; Greensboro	02
Forest:	
Service area, Forest	02
Franklin:	
Service area, Valleys Community	01
Fulton	01
Greene:	
Service area, Greensboro	02
Service area, West Greene	01
Huntingdon	
Service area, Mt. Union	02
Indiana:	
Service area, Indiana-N Portion	02
Lancaster:	
Service area, Welsh Mountain	02
Lycoming:	
Service area, Northern Lycoming	01
Mercer:	
Pop. Group, Low Income Pop. of Farrell/Sharon.	01
Mifflon:	
Service area, McClure	04
Service area, Mt. Union	02
Northumberland:	
Service area, Herndon/Mandata	01
Perry	
Philadelphia:	
Service area, North Philadelphia	01
Schuylkill:	
Service area, Herndon/Mandata	01
Service area, Shenandoah/Mahanoy City	03
Service area, Tri-Town Service Area	04
Snyder:	
Service area, McClure	04
Somerset:	
Service area, Hyndman	01
Sullivan	01
Tioga:	
Service area, Northern Lycoming	01
Service area, Blossburg	04
Venango:	
Service area, Forest	02
Warren:	
Service area, Forest	02
Westmoreland:	
Service area, Kiski Valley	03
Wyoming:	
Service area, Southern Wyoming Co.	01
York:	
Service area, York City	04

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Armstrong—Clarion	03
County—Armstrong:	
Parts of County	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Brady's Bend Township	
Madison Township	
Perry Township	
Pine Township	
Sugarcreek Township	
Washington Township	
County—Clarion:	
Parts of County	
Brady Township	
East Brady Township	
Madison Township	
Blossburg	04
County—Tioga:	
Parts of County	
Blossburg Boro.	
Bloss Twp	
Covington Twp	
Duncan Twp	
Hamilton Twp	
Liberty Boro.	
Liberty Twp	
Putnam Twp	
Union Twp (½ Western Portion)	
Ward Twp	
City of Chester	02
County—Delaware:	
Parts of County	
C.T. 4050 through 4057	
C.T. 4060	
C.T. 4048	
C.T. 4049.01	
C.T. 4049.02	
C.T. 4058.01	
C.T. 4058.02	
C.T. 4059	
East Crawford County	01
County—Crawford:	
Parts of County	
Athens Township	
Bloomfield Township	
Centerville Township	
Richmond Township	
Rockdale Township	
Rome Township	
Sparta Township	
Spartanburg Township	
Steuben Township	
Townville Borough	
Forest	02
County—Clarion:	
Parts of County	
Washington Township	
Farmington Township	
County—Forest	
County—Venango:	
Parts of County	
Pleasantville Township	
Allegheny Township	
President Township	
County—Warren:	
Parts of County	
Triumph Township	
Limestone Township	
Watson Township	
Deerfield Township	
Cherry Grove Township	
South West Township	
Greensboro	02
County—Fayette:	
Parts of County	
Point Marion Borough	
German Township	
Nicholson Township	
Springhill Township	
County—Greene:	
Parts of County	
Dunkard Township	
Greene Township	
Monongahela Township	
Greensboro Borough	
Herndon/Mandata	01
County—Northumberland:	
Parts of County	
East Cameron Twp	
Herndon	
Jackson Twp	
Jordon Twp	
Little Mahoney Twp	
Lower Mahoney Twp	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Upper Mahoney Twp	
Washington, Twp	
West Cameron Twp	
County—Schuylkill:	
Parts of County	
Eldred Twp	
Upper Mahantango	
Homerwood—Brushton	01
County—Allegheny:	
Parts of County	
C.T. 1207	
C.T. 1301 through 1305	
Hyndman	01
County—Bedford	
Parts of County	
Harrison Twp	
Hyndman Boro.	
Juniata Twp	
Londonderry Twp	
County—Somerset:	
Parts of County	
Allegheny Twp	
Fairhope Twp	
Indiana Portion	02
County—Indiana:	
Parts of County	
West Mahoning Twp	
North Mahoning Twp	
South Mahoning Twp	
East Mahoning Twp	
Canoe Twp	
Banks Twp	
Grant Twp	
Montgomery Twp	
Washington Twp	
Rayne Twp	
Green Twp	
Pine Twp	
Glen Campbell Borough	
Smicksburg Borough	
Cherry Tree Borough	
Marion Center Borough	
Plumville Borough	
Creekside Borough	
Clymer	
Jim Thorpe	01
County—Carbon:	
Parts of County	
Kidder Township	
Penn Forest Township	
Jim Thorpe Borough	
East Side Borough	
Lausanne Township	
Lehigh Township	
Kiski Valley	03
County—Armstrong:	
Parts of County	
Apollo Borough	
Bethel Township	
Burrel Township	
Gilpin Township	
Kiskiminitas Township	
Leechburg Borough	
North Apollo Borough	
Parks Township	
South Bend Township	
County—Westmoreland:	
Parts of County	
Oklahoma Borough	
Allegheny Township	
Avonmore Borough	
Bell Township	
East Vandergrift Borough	
Hyde Park Borough	
Vandergrift Borough	
Washington Township	
West Leechburg Borough	
McClure	04
County—Mifflin:	
Parts of County	
Decatur (Northern ½)	
County—Synder:	
Parts of County	
Adams Twp	
McClure	
Spring Twp	
West Beaver Twp	
McKees Rocks/Stone	04

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
County—Allegheny:	
Parts of County	
C.T. 4621 through 4625	
C.T. 4631	
C.T. 4632	
C.T. 4634	
C.T. 4635	
C.T. 4636	
Mt. Union	02
County—Huntingdon:	
Parts of County	
Brady Twp	
Mapletown	
Mill Creek	
Mt. Union	
Shirleysburg	
Shirley Twp	
Union Twp	
County—Mifflin:	
Parts of County	
Newton Hamilton	
Wayne Twp	
North Adams	02
County—Adams:	
Parts of County	
Menallen Township	
Tyrone Township	
Huntington Township	
Butler Township	
Arendtsville Borough	
Bendersville Borough	
Biglerville Borough	
York Springs Borough	
North Philadelphia	01
County—Philadelphia:	
Parts of County	
C.T. 172	
C.T. 173	
C.T. 174	
C.T. 151 through 155	
C.T. 165 through 171	
C.T. 131	
C.T. 132	
C.T. 133	
C.T. 135 through 140	
C.T. 141	
C.T. 145 through 149	
Northern Lycoming	01
County—Lycoming:	
Parts of County	
Brown Twp	
Cascade Twp	
Cogen House Twp	
Cummings Twp (Northern ⅗)	
Gamble Twp	
Jackson Twp	
Lewis (Northern ⅗)	
McHenry Twp	
McIntyre Twp	
McNett Twp	
Pine Twp	
Plunketts' Creek (Western ⅓)	
County—Tioga:	
Parts of County	
Elk Twp	
Liberty Twp (Western ⅓)	
Morris Twp	
Renovo	01
County—Clinton:	
Parts of County	
Chapman Twp	
East Keating Twp	
Gurgan Twp	
Liedy Twp	
Noyes Twp	
Renovo Boro	
South Renovo Boro	
Shenandoah/Mahanoy City	03
County—Schuylkill:	
Parts of County	
Delano Twp	
East Union Twp	
Gilberton Boro.	
Kline Twp	
Mahanoy City Boro.	
Mahanoy Twp	
McAdoo Boro.	
North Union Twp	
Ringtown Boro.	
Ryan Twp	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Shenandoah Boro.	
Union Twp	
West Mahanoy Twp	
Snow Shoe	03
County—Centre:	
Parts of County	
Baggs Twp (Western ⅓)	
Burnside Twp	
Curtin Twp (Western ⅔)	
Huston Twp (Northern ⅓)	
Snow Shoe	
Snow Shoe Twp	
Union Twp	
Unionville	
County—Clearfield:	
Parts of County	
Cooper Twp (Northern ¼)	
Covington Twp	
Karthaus Twp	
South Central Clearfield	02
County—Cambria:	
Parts of County	
Reade Twp (Northern ⅔)	
White Twp	
County—Clearfield:	
Parts of County	
Beccaria Twp	
Bigler Twp (Western ⅔)	
Chest Twp	
Coalport Boro	
Glen Hope Boro	
Gulich Twp	
Irvona Boro	
Jordan Twp	
County—Clearfield:	
Parts of County	
Ramey Boro	
Westover Boro	
Southern Wyoming Co	01
County—Wyoming:	
Parts of County	
Exeter Twp	
Faus Twp	
Monroe Twp	
Northmoreland Twp	
Noxen Twp	
Tri-Town Service Area	04
County—Dauphin:	
Parts of County	
Lykens Borough	
Williamstown Borough	
Gratz Borough	
Wiconisco Township	
County—Schuylkill:	
Parts of County	
Tower City Borough	
Frailey Township	
Valleys Community	01
County—Franklin:	
Parts of County	
Fannet Twnship	
Metal Twnship	
Welsh Mountain	02
County—Lancaster:	
Parts of County	
Salisbury Twnship	
Caernarvon Twnship	
Earl Twnship	
East Earl Twnship	
West Greene	01
County—Greene:	
Parts of County	
Alleppo Township	
Gilmore Township	
Gray Township	
Jackson Township	
Richhill Township	
Springhill Township	
Center Township	
Freeport Township	
Morris Township	
Washington Township	
Wayne Township	
York City	04
County—York:	
Parts of County	
C.T. 1	
C.T. 2	
C.T. 3	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
C.T. 5	
C.T. 7	
C.T. 10	
C.T. 15	
C.T. 16	

Pennsylvania

Population Group Listing

Population group name	Degree of shortage group
Low Income Pop. of Farrell/Sharon	01
County—Mercer:	
Parts of County	
Farrell (Low income pop.)	
Sharon (Low income pop.)	

South Carolina

County Listing

County name	Degree of shortage group
Abbeville	04
Allendale	01
Bamberg	02
Beaufort	03
Berkeley	03
Calhoun	01
Charleston:	
Service area, Sea Island Compre. Health	01
Chester	04
Chesterfield	04
Clarendon	03
Colleton	02
Dillon	02
Fairfield	04
Georgetown	04
Horry	04
Jasper	01
Lancaster	02
Lee	01
McCormick	02
Marion	04
Marlboro	02
Richland:	
Service area, Richland Co	01
Saluda	03
Sumter	04
Union	04
Williamsburg	04
York:	
Service area, Western York Co	03

South Carolina

Service Area Listing

Service area name	Degree of shortage group
Richland Co	01
County—Richland:	
Parts of County	
C.T. 118	
C.T. 119.02	
C.T. 120	
Sea Island Compre. Health	01
County—Charleston:	
Parts of County	
C.T. 19.01	
C.T. 19.02	
C.T. 20.01	
C.T. 20.02	
C.T. 20.03	
C.T. 20.04	
C.T. 21.01	
C.T. 21.02	
C.T. 22 through 25	
Western York Co	03
County—York:	
Parts of County	

South Carolina

Service Area Listing

Service area name	Degree of shortage group
C.T. 14	
C.T. 15	
C.T. 16	
C.T. 17 (E.D. 9)	
C.T. 19	

South Dakota

County Listing

County name	Degree of shortage group
Aurora	01
Buffalo	01
Campbell	01
Charles Mix	04
Corson	01
Deuel	01
Dewey	01
Edmunds	01
Faulk	01
Gregory	01
Haakon	01
Hanson	01
Harding	01
Jackson	01
Lyman	01
McCook	01
Marshall	01
Meade:	
Service area, Faith	01
Mellette	01
Moody	03
Perkins:	
Service area, Faith	01
Roberts	02
Sanborn	01
Shannon	01
Sully	01
Todd	01
Washabaugh	01
Yankton:	
Facility, Human Services Center	03
Ziebach	01

South Dakota

Service Area Listing

Service area name	Degree of shortage group
Faith	01
County—Meade:	
Parts of County	
Unorg. Terr. of Northern Meade	
Eagle Twp	
Faith City	
County—Perkins:	
Parts of County	
Unorg. Terr. of Western Perkins	
Ada Twp	
Antelope Twp	
Beck Twp	
Change Twp	
Chaudoin Twp	
Duell Twp	
Englewood Twp	
Flint Rock Twp	
Foster Twp	
Hall Twp	
Highland Twp	
Lone Tree Twp	
Maltby Twp	
Martin Twp	
Moreau Twp	
Vickers Twp	
Vrooman Twp	
Wyandotte Twp	
Unorg. Terr. of Deep Creek	
Unorg. Terr. of East Perkins	
Unorg. Terr. of South Perkins	
Unorg. Terr. of S.W. Perkins	
Unorg. Terr. of W.C. Perkins	

South Dakota

Facility Listing

Facility name	Degree of shortage group
Human Services Center	03
County—Yankton:	
Parts of County	
Human Services Center	

Tennessee

County Listing

County name	Degree of shortage group
Anderson	01
Claiborne	04
Cumberland:	
Service area, Monterey	03
Fentress:	
Service area, Monterey	03
Grainger	02
Hancock	01
Hawkins	03
Haywood	03
Henry	01
Johnson	02
Lewis	04
Morgan	03
Overton:	
Service area, Monterey	03
Perry	03
Pickett	01
Polk:	
Service area, West Polk	01
Putnam:	
Service area, Monterey	03
Scott	02
Union	02
Wayne	03

Tennessee

Service Area Listing

Service area name	Degree of shortage group
Monterey	03
County—Cumberland:	
Parts of County	
Maryland/Pleasant Hill	
County—Fentress:	
Parts of County	
Clark Range	
County—Overton:	
Parts of County	
Crawford	
County—Putnam:	
Parts of County	
Monterey	
West Polk	01
County—Polk:	
Parts of County	
E.D. 1 through 7	

Texas

County Listing

County name	Degree of shortage group
Bandera	03
Bee	03
Bexar:	
Service area, East Side (San Antonio)	03
Service area, West Side (San Antonio)	02
Service area, South Side (San Antonio)	02
Service area, Southern Rural Bexar	01
Caldwell:	
Population group, Indigent of Caldwell	01
Cameron	03
Castro	04
Cochran	04
Dallas:	
Service area, Simpson Stuart/Polk South	02
Service area, Trinity	02

Texas

County Listing

County name	Degree of shortage group
Service area, West Dallas	02
Service area, Fair Park/White Rock Creek Industrial	01
Service area, South Dallas	01
Service area, Lisbon	03
Deaf Smith	03
Dimmit	01
Duval	01
Edwards	01
El Paso:	
Service area, R.E. Thomason Gen Hosp Catch Area	01
Frio	01
Gonzales	03
Hall	04
Hardin	04
Hidalgo	02
Jefferson:	
Service area, Beaumont Inner City	04
Service area, Port Authur Inner City	01
Karnes	04
Kinney	01
La Salle	03
Live Oak:	
Service area, McMullen/Live Oak	02
McMullen:	
Service area, McMullen/Live Oak	02
Maverick	01
Newton	04
Parmer	02
Polk	02
San Jacinto	01
Shelby	03
Sherman	01
Starr	01
Trinity	02
Uvalde	03
Val Verde	03
Waller	04
Webb	02
Willacy	03
Zapata	01
Zavala	01

Texas

Service Area Listing

Service area name	Degree of shortage group
East Side (San Antonio)	03
County—Bexar:	
Parts of County	
C.T. 1303 through 1313	
C.T. 1301	
Fair Park/White Rock Creek Industrial	01
County—Dallas:	
Parts of County	
C.T. 23	
C.T. 25	
C.T. 26	
C.T. 27.01	
C.T. 27.02	
C.T. 28	
C.T. 93.02	
C.T. 115	
Indigent of Caldwell	01
County—Caldwell	
Lisbon	03
County—Dallas:	
Parts of County	
C.T. 56	
C.T. 57	
C.T. 59.01	
C.T. 59.02	
C.T. 87.01	
C.T. 87.02	
C.T. 88	
McMullen/Live Oak	02
County—Live Oak	
County—McMullen	
Simpson Stuart/Polk South	02
County—Dallas:	
Parts of County	
C.T. 112	
C.T. 113	
C.T. 114	
C.T. 167	
South Dallas	01
County—Dallas:	
Parts of County	
C.T. 29	
C.T. 30	
C.T. 31.02	
C.T. 32.02	
C.T. 33 through 38	
C.T. 39.01	
C.T. 39.02	
C.T. 40	
South Side (San Antonio)	02
County—Bexar:	
Parts of County	
C.T. 1501	
C.T. 1503 through 1507	
C.T. 1510	
C.T. 1601 through 1605	
Southern Rural Bexar	01
County—Bexar:	
Parts of County	
C.T. 1314 through 1316	
C.T. 1318	
C.T. 1416 through 1419	
C.T. 1519 through 1522	
C.T. 1610	
C.T. 1611	
C.T. 1612	
C.T. 1619	
C.T. 1620	
Trinity	02
County—Dallas:	
Parts of County	
C.T. 41	
C.T. 49	
C.T. 54	
C.T. 55	
C.T. 86	
C.T. 89	
West Dallas	02
County—Dallas:	
Parts of County	
C.T. 43	
C.T. 101 through 106	
West Side (San Antonio)	02
County—Bexar:	
Parts of County	
C.T. 1606	
C.T. 1607	
C.T. 1701	
C.T. 1703	
C.T. 1704	
C.T. 1707 through 1712	
C.T. 1715	
C.T. 1716	
R. E. Thomason Gen Hosp Catch Area	01
County—El Paso:	
Parts of County	
C.T. 26 through 32	
C.T. 35.01	
C.T. 35.02	
C.T. 36 through 40	
C.T. 41.01	
C.T. 41.02	
C.T. 42.01	
C.T. 42.02	
C.T. 104	
C.T. 105	
Beaumont Inner City	04
County—Jefferson:	
Parts of County	
C.T. 15 through 18	
Port Authur Inner City	01
County—Jefferson:	
Parts of County	
C.T. 51	
C.T. 52	
C.T. 53	
C.T. 57 through 62	

Utah

County Listing

County name	Degree of shortage group
Daggett	01
Piute	01
Rich	01

Vermont

County Listing

County name	Degree of shortage group
Addison:	
Service area, Addison	02
Essex	04
Grand Isle	01
Washington:	
Service area, Plainfield	01

Vermont

Service Area Listing

Service area name	Degree of shortage group
Addison	02
County—Addison:	
Parts of County	
Addison	
Bridport	
Bristol	
Ferrisburg	
Lincoln	
Monkton	
New Haven	
Orwell	
Panton	
Shoreham	
Waltham	
Starksboro	
Plainfield	01
County—Washington:	
Parts of County	
Woodbury Town	
Cabot Town	
Calais Town	
Marshfield Town	
East Montpelier Town	
Plainfield Town	

Virginia

County Listing

County name	Degree of shortage group
Amelia	02
Bath	02
Bruswick	02
Buchanan	02
Charlotte	02
Craig	01
Dickenson	02
Fluvanna	01
Greene	01
King and Queen:	
Service area, King & Queen/Northern King William	01
King George	01
King William:	
Service area, King & Queen/Northern King William	01
Lee	03
Louisa	01
Lunenburg	02
Madison	03
Orange	04
Patrick	01
Rappahannock	01
Richmond:	
Service area, Randolph dental serv. area	01
Russell	01
Scott	03
Southampton	01
Surry	01
Sussex	01
Tazewell	04
Wise	03
Suffolk City:	
Service area, Nansemond	02

Virginia

Service Area Listing

Service area name	Degree of shortage group
King & Queen/Northern King William	01
County—King and Queen	
County—King William	
Parts of County	
Acquiton Dist.	
Mangokick Dist.	
Nansemond	02
County—Suffolk City:	
Parts of County	
Nansemond Dist.	
Randolp dental serv area	01
County—Richmond:	
Parts of County	
C.T. 411	
C.T. 413	
C.T. 414	

Washington

County Listing

County name	Degree of shortage group
Adams:	
Population, Grant-Adams Co. Migrant Population	02
Clallam:	
Facility, Washington State Correction Institution	03
Clark:	
Facility, Washington State Correctional Institution	03
Grant:	
Service area, Grand Coulee area	03
Population, Grant-Adams Co. migrant population	02
King:	
Facility, Washington State Correctional Institution	03
Facility, Seattle & King Co. Jails	02
Mason:	
Facility, Washington State Correctional Institution	03
Pierce:	
Facility, Washington State Correctional Institution	03
Snohomish:	
Facility, Washington State Correctional Institution	03
Walla Walla:	
Facility, Washington State Correctional Institution	03

Washington

Service Area Listing

Service area name	Degree of shortage group
Grand Coulee Area	03
County—Grant:	
Parts of County	
Grand Coulee Area	

Washington

Population Group Listing

Population group name	Degree of shortage group
Grant-Adams Co. Migrant Population	02
County—Adams	
County—Grant	

Washington

Facility Listing

Facility name	Degree of shortage group
Seattle & King Co. Jails	02
County—King	
Washington State Correctional Institution	03
County—Clallam:	
Parts of County	
Forks (Clearwater Corrections Center)	
County—Clark:	
Parts of County	
Yacolt (Larch Corrections Center)	
County—King:	
Parts of County	
Seattle (Firland Correctional Center)	
County—Mason:	
Parts of County	
Shelton (Washington Corrections Center)	
County—Pierce:	
Parts of County	
Gig Harbor (Purdy Trtment Cent for Women)	
County—Snohomish:	
Parts of County	
Monroe (Washington State Reformatory)	
County—Walla Walla:	
Parts of County	
Walla Walla (Wa. St. Pen/Ment Health Unit)	

West Virginia

County Listing

County name	Degree of shortage group
Barbour	02
Boone	03
Calhoun	01
Doddridge	03
Fayette:	
Service Area, Fayetteville	02
Gilmer	04
Grant:	
Service Area, Mt. Storm	01
Greenbrier:	
Service Area, Greenbrier	02
Hampshire:	
Service Area, Capon Bridge	02
Hardy:	
Service Area, Baker	01
Kanawha:	
Service Area, St. Albans	04
Lincoln	01
Logan	03
McDowell	01
Marshall:	
Service Area, Wetzel	01
Mason County:	
Service Area, Mason County Service Area	01
Mercer:	
Service Area, Mercer	01
Mineral:	
Service Area, Cabin Run	02
Mingo:	
Service Area, Mingo	01
Monongalia:	
Service Area, Blacksville	01
Monroe	01
Nicholas:	
Service Area, Nicholas-Webster	03
Pleasants:	
Service Area, Jefferson	01
Preston	02
Putnam	03
Randolph:	
Service Area, Mingo	01
Ritchie	02
Summers	04

West Virginia

County Listing

County name	Degree of shortage group
Taylor	04
Tucker	03
Tyler:	
Service Area, Tyler	01
Upshur:	
Service Area, Mingo	01
Wayne:	
Service Area, Mingo	02
Webster:	
Service Area, Nicholas-Webster	03
Wetzel:	
Service Area, Wetzel	01
Wirt	01
Wyoming	03

West Virginia

Service Area Listing

Service area name	Degree of shortage group
Baker	01
County—Hardy:	
Parts of County	
Capon	
Lost River	
Blacksville	01
County—Monongalia:	
Parts of County	
Clay	
Battelle	
Cabin Run	02
County—Mineral:	
Parts of County	
Frankfurt	
Cabin Run	
Capon Bridge	01
County—Hampshire:	
Parts of County	
Bloomery	
Capon	
Sherman	
Gore	
Fayetteville	02
County—Fayette:	
Parts of County	
Fayetteville	
Falls	
Quinnimont	
Sewell Mountain	
Nuttall	
Mountain Cove	
Greenbrier	02
County—Greenbrier:	
Parts of County	
Meadow Bluff	
Jefferson	01
County—Pleasants:	
Parts of County	
Grant	
Jefferson	
Lafayette	
Mc Kim	
Union	
Mason County Service Area	01
County—Mason County:	
Parts of County	
Arbuckle District	
Clendenin District	
Cologne District	
Cooper District	
Graham District	
Hannan District	
Robinson District	
Union District	
Waggener District	
Mercer	01
County—Mercer:	
Parts of County	
Rock	
Jumping Branch	
Plymouth	
Mingo	01
County—Mingo:	
Parts of County	
Hainey	
Hardie	
Kermit	
Lee	
Magnolia	
County—Randolph:	
Parts of County	
Middlefork	
County—Upshur:	
Parts of County	
Banks	
Meade	
Washington	
County—Wayne	
Parts of County	
Hacker Valley	
Mt. Storm	01
County—Grant:	
Parts of County	
Union	
Nicholas-Webster	03
County—Nicholas	
County—Webster	
St. Albans	04
County—Kanawha:	
Parts of County	
Big Sandy	
Cabin Creek	
Elk	
St. Albans City	
Chesapeake Town	
Malden	
Union	
Washington	
Marmet Town	
Tyler	01
County—Tyler:	
Parts of County	
Centreville	
Ellsworth	
McElroy	
Meade	
Union	
Wetzel	01
County—Marshall:	
Parts of County	
Liberty District	
Meade District	
Cameron District	
Webster District	
County—Wetzel:	
Parts of County	
Clay District	
Church District	
Center District	

Wisconsin

County Listing

County name	Degree of shortage group
Adams	04
Brown:	
Service area, Kickapoo Valley	01
Buffalo:	
Service area, Whitehall/Arcadia	01
Crawford:	
Service area, Kickapoo Valley	01
Florence	01
Forest:	
Service area, Iron River	04
Service area, Mountain	01
Jackson:	02
Juneau:	
Service area, Hillsboro	02
Snohobish:	
Population group, Tulalip Tribe	04
Langlade:	
Service area, Mountain	01
Marathon:	
Service area, Athens	02
Milwaukee:	
Service area, Inner City North (Milwaukee)	01
Monroe:	
Service area, Hillsboro	02
Oconto:	
Service area, Mountain	01

Wisconsin

County Listing

County name	Degree of shortage group
Richland:	
Service area, Kickapoo Valley	01
Service area, Hillsboro	02
Sauk:	
Service area, Hillsboro	02
Taylor:	
Service area, Athens	02
Trempealeau:	
Service area, Whitehall/Arcadia	01
Vernon:	
Service area, Kickapoo Valley	01
Service area, Hillsboro	02
Vilas:	
Service area, Iron River	04

Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Athens	02
County—Marathon:	
Parts of County	
Athens City	
Bein Twn	
Frankfort	
Halsey Twn	
Hamburg Twn	
Holton	
Johnson Twn	
Rib Falls	
Rietbrock Twn	
County—Taylor:	
Parts of County	
Browning	
Deer Creek	
Goodrich	
Hillsboro	02
County—Juneau:	
Parts of County	
Wonewoc (Vil)	
Wonewoc (Twn)	
County—Monroe:	
Parts of County	
Cashton	
Jefferson	
Kendall (Vil)	
Sheldon	
Sheldon	
Wellington	
Glendale	
County—Richland:	
Parts of County	
Yuba (Vil)	
Henrietta	
Westford	
Bloom Town (Part)	
County—Sauk:	
Parts of County	
La Valle	
Woodland	
County—Vernon:	
Parts of County	
Clinton	
Hillsboro (City)	
Ontario (Vil)	
Stark	
Whitestown	
Hillsboro (Twn)	
Greenwood	
Union Town (Part)	
Forest	
Inner City North (Milwaukee)	01
County—Milwaukee:	
Parts of County	
C.T. 66 through 70	
C.T. 81 through 86	
C.T. 101 through 106	
C.T. 114 through 118	
C.T. 139 through 142	
Kickapoo Valley	01
County—Brown:	
Parts of County	
Pulaski Village	
Pittsfield Town	
County—Crawford:	
Parts of County	

Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Utica Town	
Mount Sterling Village	
Gays Mills Village	
Bell Center Village	
Haney Town	
Scott Town	
Clayton Town	
Soldiers Grave Village	
County—Richland:	
Parts of County	
Bloom Town (Part)	
Viola Village (Part)	
Sylvan Village (Part)	
Forest Town	
County—Vernon:	
Parts of County	
Union Town (Part)	
Stark Town	
La Farge Village	
Forest Town	
Ontario Village	
Whitestown Town	
Clinton Town	
Webster Town	
Liberty Town	
Viola Village (Part)	
Kickapoo Town	
Readstown Village	
Mountain	01
County—Forest:	
Parts of County	
Freedom Twn	
Wabeno Twn	
Blackwell Twn	
County—Langlade:	
Parts of County	
Evergreen Twn	
Wolf River Twn	
White Lake Village	
County—Oconto:	
Parts of County	
Townsend Twn	
Lakewood Twn	
Doty Twn	
Riverview Twn	
Armstrong Twn	
Breed Twn	
Bagley Twn	
Brazeau Twn	
Whitehall/Arcadia	01
County—Buffalo:	
Parts of County	
Cross Glencoe	
Milton	
County—Trempealeau:	
Parts of County	
Arcadia (City)	
Arcadia (Twn)	
Blair (City)	
Burnside (Town)	
Chimney Rock	
Dodge	
Hale	
Independence (City)	
Lincoln	
Pideon	
Pigeon Falls (Vil)	
Preston	
Whitehall	

Wisconsin

Population Group Listing

Population group name	Degree of shortage group
Tulalip Tribe	04
County—Snohobish:	
Parts of County	
Tulalip Tribe	

Wyoming

County Listing

County name	Degree of shortage group
Albany:	
Service area, Hanna-Rock River	01
Campbell	03
Carbon:	
Service area, Hanna-Rock River	01
Converse	04
Crook	03
Freemont:	
Service area, Sweetwater	01
Service area, Dubois	01
Johnson:	
Service area, Kaycee	01
Natrona:	
Service area, Sweetwater	01
Platt	03
Sublette:	
Service area, Big Piney	01

Wyoming

Service Area Listing

Service area name	Degree of shortage group
Big Piney	02
County—Sublette:	
Parts of County	
Big Piney CCE	
Dubois	01
County—Fremont:	
Parts of County	
Dubois CCD	
Hanna-Rock River	01
County—Albany:	
Parts of County	
Rock River CCD	
County—Carbon:	
Parts of County	
Hanna CCD	
Kaycee	01
County—Johnson:	
Parts of County	
Kaycee CCD	
Sweetwater	01
County—Freemont:	
Parts of County	
Sweetwater CCD	
Shoshoni CCD	
County—Natrona:	
Parts of County	
Hell's Half Acre CCD	

American Samoa

County Listing

County name	Degree of shortage group
Manu'a District	01
Eastern Tutuila District:	
Service area, Tutuila Island-Aunu'u	03
Western Tutuila District:	
Service area, Tutuila Island-Aunu'u	03

American Samoa

Service Area Listing

Service area name	Degree of shortage group
Tutila Island-Aunu'u	03
County—Eastern Tutuila District	
County—Western Tutuila District	

Puerto Rico

County Listing

County name	Degree of shortage group
Adjuntas:	
Service area, Guaraguao Community	01
Anasco	02
Barranquitas:	
Service area, Barranquitas	01
Cabo Rojo	02
Camuy	01
Catano:	
Service area, Catano Health Area	01
Ciales	01
Cidra:	
Population group, Med. Ind. of Cidra	01
Comerio:	
Service area, Barranquitas	01
Corozal	
Dorado:	
Service area, Catano Health Area	01
Hatillo	01
Hormiqueros	02
Juana Diaz	01
Lares	01
Las Marias	01
Loiza	01
Manati	01
Maricao	01
Maunabo	02
Mayaguez	02
Naranjito	03
Service area, Barranquitas	01
Orocovis:	
Service area, Barranquitas	01
Patillas	01
Penuelas:	
Service area, Guaraguao Community	01
Ponce:	
Service area, Guaraguao Community	01
Quebradillas	01
Rincon	01
San Sebastian	01
Toa Baja:	
Service area, Catano Health Area	01
Utuado	01
Vega Baja	02
Yauco	02

Puerto Rico

Service Area Listing

Service area name	Degree of shortage group
Barranquitas	01
County—Barranquitas	
County—Comerio	
County—Naranjito	
County—Orocovis	
Catano Health Area	01
County—Catano	
Parts of County	
County—Dorado	
Parts of County	
County—Toa Baja	
Parts of County	
Guaraguao Community	01
County—Aduntas	
Parts of County	
Portugues Barrio	
County—Penuelas	
Parts of County	
Rucio Barrio	
County—Ponce	
Parts of County	
Guaraguao Barrio	
Mayaguez Service Area	02
County—Anasco	
County—Cabo Rojo	
County—Hormiqueros	
County—Mayaguez	

Puerto Rico

Population Group Listing

Population group name	Degree of shortage group
Med. Ind. of Cidra	01
County—Cidra:	
Parts of County	
Med. Ind. of Cidra	

Trust Territories of the Pacific

County Listing

County name	Degree of shortage group
Ponape District	04
Truk District	04

Virgin Islands

County Listing

County name	Degree of shortage group
St. Croix:	
Service area, Fredericksted	01
St. Thomas:	
Service area, Eastend	01

Virgin Islands

Service Area Listing

Service area name	Degree of shortage group
Fredericksted	01
County—St. Croix:	
Parts of County	
E.D. 13	
E.D. 14	
E.D. 19 through 25	
Eastend	01
County—St. Thomas:	
Parts of County	
E.D. 1	
E.D. 2	
E.D. 3 (Eastern Portion)	
E.D. 4 (Eastern Portion)	
E.D. 5 (Eastern Portion)	

PSYCHIATRIC CARE

Alabama

Area Listing

Catchment area name	Degree of shortage group
Alabama Catchment M-1	02
County:	
Colbert	
Franklin	
Lauderdale	
Alabama Catchment M-3	04
County:	
Madison	
Alabama Catchment M-4	01
County:	
Fayette	
Lamar	
Marion	
Walker	
Winston	
Alabama Catchment M-4	02
County:	
Cherokee	
De Kalb	
Etowah	
Alabama Catchment M-7	04
County:	
Calhoun	
Cleburne	
Alabama Catchment M-9	01
County:	
Clay	
Coosa	
Randolph	
Talladega	
Alabama Catchment M-10	02
County:	
Choctaw	
Greene	
Hale	
Marengo	
Sumter	
Alabama Catchment M-11	02
County:	
Chilton	
Shelby	
Alabama Catchment M-12	02
County:	
Chambers	
Lee	
Russell	
Tallapoosa	
Alabama Catchment M-13	02
County:	
Dallas	
Perry	
Wilcox	
Alabama Catchment M-14	02
County:	
Autauga	
Elmore	
Loundes	
Montgomery	
Alabama Catchment M-15	01
County:	
Bullock	
Macon	
Pike	
Alabama Catchment M-17	01
County:	
Clark	
Conecuh	
Escambia	
Monroe	
Washington	
Alabama Catchment M-18	01
County:	
Butler	
Coffee	
Covington	
Crenshaw	
Alabama Catchment M-19	03
County:	
Barbour	
Dale	
Geneva	
Henry	
Houston	
Alabama Catchment M-20	01
County:	
Jackson	
Marshall	
Alabama Catchment M-21	01

PSYCHIATRIC CARE—Continued

Alabama

Area Listing

Catchment area name	Degree of shortage group
County:	
Baldwin	
Catchment area M-8	03
County:	
Bibb	
Pickens	
Tuscaloosa	

Alabama

Facility Listing

Facility name	Degree at shortage group
Bryce State Hospital	01
County—Tuscaloosa	
Searcy Hospital	03
County—Mobile	

Alaska

Area Listing

Catchment area name	Degree of shortage group
Doyon Region of Alaska Catchment Areas	01
County:	
Bettles	
Galena	
Ft. Yukon	
McGrath	
Tok	

Arizona

Area Listing

Catchment area name	Degree of shortage group
Southeastern Arizona	02
County:	
Santa Cruz	
Cochise	
Graham	
Greenlee	
Eastern Pinal/Gila Catchment Area	02
County:	
Pinal	
Gila	
Northern Arizona Mental Health Catchment Area	04
County:	
Apache	
Caconino	
Mojave	
Navajo	
Yavapai	

Arizona

Facility Listing

Facility name	Degree of shortage group
Medium to Maximum Security Adult Prison	01
County:	
Pinal	
Florence	

Arkansas

Area Listing

Catchment area name	Degree of shortage group
Arkansas Catchment #11	02
County:	
Hempstead	
Howard	

Arkansas

Area Listing

Catchment area name	Degree of shortage group
Lafayette	
Little River	
Miller	
Sevier	
Arkansas Catchment #12	02
County:	
Calhoun	
Columbia	
Dallas	
Nevada	
Ouachita	
Union	
Arkansas Catchment #13	02
County:	
Arkansas	
Cleveland	
Grant	
Jefferson	
Lincoln	
Arkansas Catchment #14	02
County:	
Ashley	
Bradley	
Chicot	
Desha	
Drew	
Delta Hills	02
County:	
Independence	
Izard	
Fulton	
Sharp	
Stone	
North Central Arkansas	02
County:	
Cleburne	
Jackson	
Van Buren	
White	
Woodruff	
Crittenden	02
County:	
Crittenden	

California

Area Listing

Catchment area name	Degree of shortage group
Ridgecrest/China Lake/Indian Wells Valley	02
County:	
Kern	
Taft	01
County:	
Kern	
Delano	02
County:	
Kern	

California

Population Group Listing

Population group name	Degree at shortage group
Spanish Speaking pop. of Fruitvale Service Area (La Clinica de la Raza)	04
County:	
Alameda	

California

Facility Listing

Facility name	Degree of shortage group
Metropolitan State Hospital	03
County:	
Los Angeles	
Norwalk	

Colorado

Area Listing

Catchment area name	Degree of shortage group
Midwestern Colorado	02
County:	
Delta	
Gunnison	
Hinsdale	
Montrose	
Ouray	
San Miguel	
Huerfano-Las Animas (Part of Catchment Area 08010)	01
County:	
Las Animas	
Hurfano	
Northwest Colorado	01
County:	
Grand	
Jackson	
Moffat	
Routt	

Delaware

Area Listing

Catchment area name	Degree of shortage group
Kent	03
County:	
Kent	
Sussex	03
County:	
Sussex	

Florida

Area Listing

Catchment area name	Degree of shortage group
Mental Health Catchment Area 3C	02
County:	
Citrus	
Hernando	
Marion	
Mental Health Catchment Area #&	03
County:	
Seminole	
Mental Health Catchment Area #12027	01
County:	
Desoto	
Sarasota	
Mental Health Catchment Area #12018	01
County:	
Highlands	
Mental Health Catchment Area #12017	01
County:	
Hardee	
Polk	
Mental Health Catchment Area #12029	03
County:	
Hendry-Glades	
Lee	
Charlotte	
Collier	

Florida

Facility Listing

Facility none	Degree of shortage group
Baker Correctional Inst.	01
County:	
Baker	
Florida & Marion Correctional Inst.	03
County:	
Marion	

Georgia

Area Listing

Catchment area name	Degree of shortage group
Mental Health Service Area 19 (McIntosh Trail)	02
County:	
Butts	
Fayette	
Henry	
Lamar	
Pike	
Spalding	
Upson	
Kirkwood Subregion	02
County:	
De Kalk	

Georgia

Facility Listing

Facility name	Degree of shortage group
Central State Hospital (Milledgeville)	03
County:	
Baldwin	
Georgia Regional Hospital (Atlanta)	03
County:	
De Kalb	
Southwestern State Hospital (Thomasville)	01
County:	
Thomas	
Northwest Georgia Regional Hospital (Rome)	01
County:	
Floyd	
Georgia Regional Hospital (Savannah)	03
County:	
Chatam	
Georgia Mental Health Inst	03
County:	
De Kalb	
Georgia Regional Hospital (Augusta)	02
County:	
Richmond	
West Central Georgia Regional Hospital (Columbus)	03
County:	
Muscogee	

Illinois

Area Listing

Catchment area name	Degree of shortage group
Southern Illinois	01
County:	
Alexander	
Hardin	
Johnson	
Massac	
Pope	
Pulaski	
Union	

Illinois

Facility Listing

Facility name	Degree of shortage group
Joliet Correctional Inst	02
County:	
Will	
Statesville Correctional Inst.	02
County:	
Will	

Indiana

Area Listing

Catchment area name	Degree of shortage group
Gary CMHC	02
County:	
Lake	
Parts of County	
CT 101–102	
CT 102.99	
CT 103–124	
CT 411–415	
Midtown CMHC	04
County:	
Marion	
Parts of County	
CT 3503–3510	
CT 3515–3533	
CT 3541–3563	
CT 3567–3574	
CT 3576–3580	

Iowa

Area Listing

Catchment area name	Degree of shortage group
Catchment #13–A (N. Portion)	01
County:	
Harrison	
Catchment #13–A (S. Portion)	01
County:	
Fremont	
Catchment #13–B	02
County:	
Cass	
Montgomery	
Page	
Shelby	

Kentucky

Area Listing

Catchment area name	Degree of shortage group
Kentucky Region 7A	04
County:	
Boone	
Carroll	
Gallatin	
Grant	
Kenton	
Owens	
Kentucky Region 7B	03
County:	
Campbell	
Pendleton	
Gateway Catchment Area	02
County:	
Bath	
Menifee	
Montgomery	
Morgan	
Rowan	
Upper Kentucky River	02
County:	
Breathitt	
Knott	
Lee	
Leslie	
Letcher	
Owsley	
Perry	
Wolfe	
Cumberland River Catchment A	02
County:	
Clay	
Catchment:	
Jackson	
Laurel	
Rockcastle	
Whitley	
Cumberland River Catchment B	02
County:	
Bell	

Kentucky

Area Listing

Catchment area name	Degree of shortage group
Catchment:	
Harlan	
Knox	
Region V Catchment Area	02
County:	
Breckingridge	
Grayson	
Hardin	
Larue	
Marion	
Meade	
Nelson	
Washington	

Louisiana

Area Listing

Catchment area name	Degree of shortage group
Catchment Area 7-C	02
County:	
Desoto	
Natchitoches	
Red River	
Sabine	
Calcasieu	04
County:	
Calcasieu	
Terrebonne Service Area	02
County:	
Lafourche	
St. Mary	
Terrebonne	

Maine

Area Listing

Catchment area name	Degree of shortage group
Aroostook	02
County:	
Aroostook	
Allegany-Garrett	
East Maine	01
County:	
Piscataquis	
Kennebec Valley	03
County:	
Somerset	
Tri-County	01
County:	
Oxford	

Maine

Facility Listing

Facility name	Degree of shortage group
Maine Correctional Inst	01
County:	
Statewide	

Maryland

Area Listing

Catchment area name	Degree of shortage group
County:	04
Allegany	
Garrett	

Massachusetts

Area Listing

Catchment area name	Degree of shortage group
Crew Area	04
County:	
East Boston	
Chelsea	
Revere	
Winthrop	
Suffolk	

Massachusetts

Population Group Listing

Population group name	Degree of shortage group
Chinese-Speaking Pop. of South Boston	02
County:	
Boston	

Michigan

Area Listing

Catchment area name	Degree of shortage group
Mt. Pleasant	02
County:	
Clara	
Isabella	
Mecosta	
Osceola	
Au Sable Valley Service Area	01
County:	
Iosco	
Ogemaw	
Oscoda	

Minnesota

Area Listing

Catchment area name	Degree of shortage group
Fergus Falls	02
County:	
Becker	
Clay	
Douglas	
Grant	
Otter Trail	
Pope	
Stevens	
Traverse	
Wilkin	

Mississippi

Area Listing

Catchment area name	Degree of shortage group
Mental Health Catchment Area No. 10	04
County:	
Clarke	
Jasper	
Kemper	
Lauderdale	
Leake	
Neshoba	
Newton	
Scott	
Smith	
Mental Health Catchment Area No. 11	01
County:	
Adams	
Amiterson	
Claiborne	
Franklin	
Jefferson	
Lawrence	
Lincoln	

Mississippi

Area Listing

Catchment area name	Degree of shortage group
Pike	
Walthall	
Wilkinson	
Mental Health Catchment Area No. 12	04
County:	
Covington	
Forrest	
Greene	
Jefferson Davis	
Jones	
Lamar	
Marion	
Perry	
Wayne	
Mental Health Catchment Area No. 13	03
County:	
Hancock	
Harrison	
Pearl River	
Stone	
Mental Health Catchment Area No. 14	02
County:	
George	
Jackson	
Mental Health Catchment Area No. 15	02
County:	
Warren	
Yazoo	
Mental Health Catchment Area No. 1	01
County:	
Coahoma	
Quitman	
Tallahatchie	
Tunica	
Mental Health Catchment Area No. 6	02
County:	
Attala	
Carroll	
Grenada	
Holmes	
Humphreys	
Le Flore	
Montgomery	
Sunflower	
Mental Health Catchment Area No. 7	02
County:	
Choctaw	
Clay	
Lowndes	
Noxubee	
Oktibbeha	
Webster	
Winston	
Mental Health Catchment Area No. 2	02
County:	
Calhoun	
De Soto	
Lafayette	
Marshall	
Panola	
Tate	
Yalo Busha	
Mental Health Catchment Area No. 3	02
County:	
Benton	
Chickasaw	
Itawamba	
Lee	
Monroe	
Pontotoc	
Union	
Mental Health Catchment Area No. 4	01
County:	
Alcorn	
Prentiss	
Tippah	
Tishomingo	
Mental Health Catchment Area No. 5	02
County:	
Bolivar	
Issaquena	
Sharkey	
Washington	

Montana

Area Listing

Catchment area name	Degree of shortage group
Lewistown Service Area (Part of Montana Region II Catchment Area)	01
County:	
Fergus	
Judith Basin	
Petroleum	
Wheatland	
Eastern Montana—Region I	02
County:	
Carter	
Custer	
Daniels	
Dawson	
Fallon	
Garfield	
McCone	
Phillips	
Powder River	
Prairie	
Richland	
Roosevelt	
Rosebud	
Sheridan	
Treasure	
Valley	
Wibaux	

Montana

Facility Listing

Facility name	Degree of shortage group
Warm Springs State Hospital	03

Nebraska

Area Listing

Catchment area name	Degree of shortage group
Blue Valley CMHC	02
County:	
Gage	
Jefferson	
Johnson	
Nemaka	
Otoe	
Pawnee	
Richardson	
Thayer	
Great Plans CMHC	02
County:	
Arthur	
Chase	
Dawson	
Dundy	
Frontier	
Gosper	
Grant	
Hayes	
Hitchcock	
Hooker	
Keith	
Lincoln	
Logan	
McPherson	
Perkins	
Red Willow	
Thomas	
Mid-Nebraska CMHC	02
County:	
Blaine	
Custer	
Garfield	
Greeley	
Hall	
Hamilton	
Howard	
Loup	
Merrick	
Sherman	
Valley	
Wheeler	
Northern Nebraska CMHC	02
County:	
Antelope	
Boone	

Nebraska

Area Listing

Catchment area name	Degree of shortage group
Boyd	
Brown	
Burt	
Cedar	
Colfax	
Cuming	
Dakota	
Dixon	
Holt	
Keya Paka	
Knox	
Madison	
Nance	
Pierce	
Platte	
Rock	
Stanton	
Thurston	
Wayne	
Panhandle CMHC	03
County:	
Banner	
Box Butte	
Cheyenne	
Dawes	
Deuel	
Garden	
Kimball	
Morrill	
Scotts Bluff	
Sheridan	
Sioux	
Pioneer CMHC	02
County:	
Butler	
Fillmore	
Polk	
Saline	
Saunders	
Seward	
York	
South Central CMHC	04
County:	
Adams	
Buffalo	
Clay	
Franklin	
Furnas	
Harlan	
Kearney	
Nuckolls	
Phelps	
Webster	
Catchment #8 (Immanuel)	04
County:	
Douglas	
Dodge	
Washington	

Nevada

Area Listing

Catchment area name	Degree of shortage group
Catchment Area 32004 (Rural Nevada Mental Health Catchment Area)	01
County:	
Churchill	
Douglas	
Elko	
Esmeralda	
Eureka	
Humboldt	
Lander	
Lincoln	
Lyon	
Mineral	
Nye	
Pershing	
Storey	
White Pine	

New Hampshire

Area Listing

Catchment area name	Degree of shortage group
Mental Health Region I	02
County:	
Carroll	
Coos	
Grafton	

New Jersey

Area Listing

Catchment area name	Degree of shortage group
Warren County	04
Newark	04
County:	
Essex	
Service Area 10	02
County: Ocean	
Service Area 11	04
County: Gloucester	
Service Area 12	04
County: Salem	
Service Area 14	04
County: Cape May	
Service Area 60	02
County: Sussex	

New Mexico

Area Listing

Catchment area name	Degree of shortage group
New Mexico Planning District I	01
County:	
Catron	
Grant	
Hildalgo	
Luna	

New York

Area Listing

Catchment area name	Degree of shortage group
Cortland County	02
St. Lawrence County	02
Lewis County	02
Jefferson County	03

North Carolina

Area Listing

Catchment area name	Degree of shortage group
Surry-Yadkin Catchment Area	01
County:	
Surry	
Yadkin	

North Dakota

Area Listing

Catchment area name	Degree of shortage group
Jamestown	02
County:	
Barnes	
Dickey	
Foster	
Griggs	
La Moure	
Logan	
McIntosh	
Stutsman	
Wells	

Ohio

Area Listing

Catchment area name	Degree of shortage group
Mental Health & Mental Retardation Center	01
County:	
Athens	
Eastern Clermont County	02
County:	
Clermont	
Catchment Area No. 33	02
County:	
Athens	
Hocking	
Vinton	
Catchment Area No. 34	02
County:	
Washington	
Catchment Area No. 32	03
County:	
Coshocton	
Guernsey	
Morgan	
Muskingum	
Noble	
Perry	
Catchment Area No. 8	02
County:	
Belmont	
Harrison	
Monroe	
Catchment Area No. 35	04
County:	
Gallia	
Jackson	
Meigs	

Oklahoma

Area Listing

Catchment area name	Degree of shortage group
Catchment Area No. 1	02
County:	
Craig	
Delaware	
Mayes	
Nowata	
Ottawa	
Rogers	
Washington	
Catchment Area No. 9	01
County:	
Beckham	
Blaine	
Custer	
Dewey	
Greer	
Kiowa	
Roger Mills	
Washita	

Oregon

Area Listing

Catchment area name	Degree of shortage group
Catchment Area I	02
County:	
Clatsop	
Tellampak	
Catchment Area II	01
County: Columbia	
Catchment Area No. 14	04
County:	
Coos	
Curry	
Catchment Area No. 18	01
County:	
Baker	
Grant	
Harney	
Malheur	
Umatilla	
Union	

Oregon

Area Listing

Catchment area name	Degree of shortage group
Wallowa	
Clackamas	02
County:	
Clackamas	
Lincoln	01
County:	
Lincoln	

Pennsylvania

Area Listing

Catchment area name	Degree of shortage group
Tioga 42041	03
County:	
Tioga	
Centre 42052	02
County:	
Centre	
Clearfield/Jefferson	02
County:	
Clearfield	
Jefferson	
Northumberland 42056/Columbia 42054	04
County:	
Columbia	
Montour	
Northumberland	
Snyder	
Union	
Mifflin-Juniata 42055	02
County:	
Juniata	
Mifflin	
Clinton-Lycoming 42033	04
County:	
Clinton	
Lycoming	
North Central Philadelphia	02
County:	
Philadelphia	
Parts of County	
C.T. 151-155, 164-169, 171-175, 197-199, 200-204	

South Carolina

Area Listing

Catchment area name	Degree of shortage group
Orange Catchment Area	02
County:	
Bamberg	
Calhoun	
Orangeburg	
Mental Health Catchment Area No. 11	02
County:	
Allendale	
Beaufort	
Colleton	
Hampton	
Jasper	
Orangeburg	
Catchment Area No. 12	01
County:	
Chesterfield	
Dillon	
Marlboro	
Catchment Area No. 13	03
County:	
Georgetown	
Horry	
Williamsburg	
Catchment Area No. 7	02
County:	
Darlington	
Florence	
Marion	
Catchment Area No. 9	02

South Carolina

Area Listing

Catchment area name	Degree of shortage group
County:	
Clarendon	
Kershaw	
Lee	
Sumter	
Columbia Mental Health	01
County:	
Fairfield	
Catawba	02
County:	
Chester	
Lancaster	
York	
Catchment Area No. 5	02
County:	
Abbeville	
Edgefield	
Greenwood	
Laurens	
McCormick	
New Berry	
Saluda	
Catchment Area No. 8B	01
County:	
Berkeley	
Dorchester	
Catchment Area No. 4	02
County:	
Chester	
Lancaster	
York	
Catchment Area No. 3	03
County:	
Cherokee	
Spartanburg	
Union	
Catchment Area No. 1B	02
County:	
Oconee	
Pickens	
Catchment Area No. 10	02
County:	
Aiken	
Barnwell	

South Carolina

Facility Listing

Facility name	Degree of shortage group
Earl E. Morris Jr. State Mental Hospital	02
County:	
Richland	

South Dakota

Area Listing

Catchment area name	Degree of shortage group
Catchment Area I (Lake Region)	01
County:	
Brookings	
Clark	
Codington	
Deuel	
Grant	
Hamlin	
Kingsbury	
Moody	
Roberts	
Catchment Area IV (Northeastern)	02
County:	
Brown	
Campbell	
Day	
Edmunds	
Faulk	
McPherson	
Marshall	
Potter	

South Dakota

Area Listing

Catchment area name	Degree of shortage group
Spink	
Walworth	
Catchment Area V (Central)	01
County:	
Buffalo	
Corson	
Dewey	
Gregory	
Haakon	
Hughes	
Hyde	
Jones	
Lyman	
Mellette	
Perkins	
Stanley	
Sully	
Todd	
Tripp	
Ziebach	

South Dakota

Facility Listing

Facility name	Degree of shortage group
Human Services Center	03
County:	
Yankton	
Redfield State Hospital & School	02
County:	
Spink	
State Penitentiary	01
County:	
Lincoln	

South Dakota

Area Listing

Catchment area name	Degree of shortage group
Catchment Area VII (Great Plains)	01
County:	
Aurora	
Beadle	
Brule	
Davison	
Hand	
Hanson	
Jerauld	
Miner	
Sanborn	

Tennessee

Area Listing

Catchment area name	Degree of shortage group
Catchment Area #9	02
County:	
Cannon	
Clay	
Cumberland	
De Kalb	
Fentress	
Jackson	
Macon	
Overton	
Pickett	
Putnam	
Smith	
Van Buren	
Warren	
White	
Catchment Area #14	02
County:	
Cheatham	
Dickson	
Houston	
Humphreys	
Montgomery	
Robertson	
Stewart	
Catchment Area #15	02
County:	
Rutherford	
Sumner	
Trousdale	
Williamson	
Wilson	
Catchment Area #23	02
County:	
Bedford	
Coffee	
Franklin	
Lincoln	
Moore	
Catchment Area #24	02
County:	
Giles	
Hickman	
Lawrence	
Lewis	
Marshall	
Maury	
Perry	
Wayne	
Catchment Area #8	02
County:	
Blount	
Loudon	
Monroe	
Seiver	
Catchment Area #5	02
County:	
Clairborne	
Cocke	
Grainger	
Hamblen	
Jefferson	
Union	
Catchment Area #6	02
County:	
Anderson	
Campbell	
Roane	
Morgan	
Scott	
Mental Health Catchment Area #22	02
County:	
Crockett	
Dyer	
Lake	
Obion	
Weakly	
Mental Health Catchment Area #21	02
County:	
Benton	
Carroll	
Gibson	
Henry	
Mental Health Catchment Area #24	02
County:	
Chester	
Decatur	
Hardeman	
Hardin	
Mc Nairy	

Tennessee

Facility Listing

Facility name	Degree of shortage group
Western Mental Health Institute	01
County:	
Hardeman	

Texas

Area Listing

Catchment area name	Degree of shortage group
Health Service Area 3	02
County:	
Brewster	
Culberson	
Hudspeth	
Jeff Davis	
Presidio	
Plainview Catchment Area	02
County:	
Bailey	
Briscoe	
Castro	
Floyd	
Hale	
Lamb	
Motley	
Parmer	
Swisher	

Vermont

Area Listing

Catchment area name	Degree of shortage group
Northeast Kingdom Region II	02
County:	
Caledonia	
Essex	
Orleans	
Orange/Windsor	02
County:	
Orange	
Windsor	

Virginia

Area Listing

Catchment area name	Degree of shortage group
Allegheny	02
County:	
Allegheny	
Lee	01
County:	
Lee	
Wise	01
County:	
Wise	
Planning District II	01
County:	
Buchanan	
Dickinson	
Russell	
Tazewell	
Planning District III	02
County:	
Bland	
Carroll	
Grayson	
Smyth	
Wythe	
Planning District XII	02
County:	
Franklin	
Henry	
Patrick	
Pittsylvania	
Middle Peninsula/Northern Neck	02
County:	
Essex	
Gloucester	
King & Queen	
King William	
Lancaster	
Mathews	
Middlesex	
Northumberland	
Richmond	
Westmoreland	
Eastern Shore of VA	01
County:	
Accomack	

Virginia

Area Listing

Catchment area name	Degree of shortage group
Northampton	
Planning District XIV	01
County:	
Amelia	
Buckingham	
Charlotte	
Cumberland	
Lunenburg	
Nottoway	
Prince Edward	

Virginia

Facility Listing

Facility name	Degree of shortage group
Southwestern State Hospital	03
County:	
Smyth	
Southside Community Catchment Area	02
County:	
Brunswick Halifax	
Mecklenburg	
City of South Boston	

Washington

Area Listing

Catchment area name	Degree of shortage group
Adams-Grant	01
County:	
Adams	
Grant	
Mental Health Catchment Area 19	02
County:	
Chelan	
Douglas	
Okanogan	
Washington	
Catchment Area 53021	01
County:	
Ferry	
Pend Oreille	
Stevens	
Catchment Area 53026	02
County:	
Asatin	
Garfield	
Whitman	
Catchment Area 15	02
County:	
Grays Harbor	
Pacific	

Washington

Facility Listing

Facility name	Degree of shortage group
Clearwater Corrections Center	03
County:	
Clallam	
Larch Corrections Center	03
County:	
Clark	
Firland Correctional Center	03
County:	
King	
Washington Corrections Center	03
County:	
Mason	
Purdy Treatment Center for Women	03
County:	
Pierce	
Washington State Reformatory	03
County:	
Snokomish	
Washington State Penitentiary and Mental Health Unit	03

Washington

Facility Listing

Facility name	Degree of shortage group
County:	
Walla Walla	
Seattle & King Co. Jails	01
County:	
King	

West Virginia

Area Listing

Catchment area name	Degree of shortage group
Central District	02
County:	
Braxton	
Doddridge	
Gilmer	
Harrison	
Lewis	
Catchment 202	03
County:	
Cabell	
Lincoln	
Mason	
Wayne	

West Virginia

Facility Listing

Facility name	Degree of shortage group
Huntington State Hospital	02
County:	
Cabell	
Lakin State Hospital	03
County:	
Mason	
Spencer State Hospital	01
County:	
Roane	
Weston State Hospital	01
County:	
Lewis	

Wyoming

Area Listing

Catchment area name	Degree of shortage group
Region II Mental Health	03
County:	
Campbell	
Crook	
Johnson	
Sheridan	
Weston	

American Samoa

Area Listing

Catchment area name	Degree of shortage group
All	03

Puerto Rico

Area Listing

Catchment area name	Degree of shortage group
Indigent of Catano	01

VISION CARE

Alabama

County Listing

County name	Degree of shortage group
Autauga	01
Baldwin	03
Bibb	01
Bullock	01
Chambers	02
Cherokee	01
Chilton	02
Choctaw	01
Clarke	02
Clay	01
Cleburne	01
Colbert	03
Coosa:	
Service area, Coosa/Talladega	03
Cullman	03
De Kalb	02
Elmore	03
Franklin	02
Greene	01
Hale	01
Jackson	03
Jefferson:	
Service area, Pratt City	01
Lamar	01
Lawrence	01
Lee	02
Limestone	02
Macon	02
Madison	03
Marengo	03
Marion	03
Mobile	03
Monroe	03
Montgomery	03
Morgan	03
Pickens	03
Randolph	03
Russell	01
Shelby	03
Sumter	01
Talladega:	
Service area, Coosa/Talladega	03
Tuscaloosa	02
Walker	02
Washington	01
Wilcox	01

Alabama

Service Area Listing

Service area name	Degree of shortage group
Coosa/Talladega	03
County—Coosa	
County—Talladega	
Pratt City	01
County—Jefferson:	
Parts of County:	
C.T. 10	
C.T. 11	
C.T. 12	
C.T. 14	

Arizona

County Listing

County name	Degree of shortage group
Apache	01
Cochise	03
Gila:	
Service area, Gila/East Pinal	02
Greenlee	01
Maricopa:	
Service area, El Mirage	01
Pinal:	
Service area, Gila/East Pinal	02
Santa Cruz	03
Yavapai	03

Arizona

Service Area Listing

Service area name	Degree of shortage group
El Mirage	01
County—Maricopa:	
Parts of County:	
C.T. 405 (Southern ½)	
C.T. 608	
C.T. 609	
Gila/East Pinal	02
County—Gila	
County—Pinal:	
Parts of County:	
Superior-Ray	
San Manuel	

Arkansas

County Listing

County name	Degree of shortage group
Chicot	01
Cleveland	01
Lafayette	01
Lincoln	01
Madison	01
Miller	01

California

County Listing

County name	Degree of shortage group
Alameda	03
Service area, Fruitvale	
Los Angeles	03
Service area, East Los Angeles	

California

Service Area Listing

Service area name	Degree of shortage group
East Los Angeles	03
County—Los Angeles:	
Parts of County	
C.T. 1831 through 1833	
C.T. 1835 through 1838	
C.T. 1851 through 1853	
C.T. 1991 through 1999	
C.T. 2011 through 2017	
C.T. 2031 through 2039	
C.T. 2041 through 2049	
C.T. 2051	
C.T. 5303 through 5319	
C.T. 5323.01	
C.T. 5323.02	
Fruitvale	03
County—Alameda:	
Parts of County	
C.T. 4005 through 4011	
C.T. 4014 through 4028	
C.T. 4030 through 4033	
C.T. 4053 through 4063	
C.T. 4065	
C.T. 4070 through 4078	
C.T. 4082 through 4098	
C.T. 4101 through 4104	
C.T. 4251	

Colorado

County Listing

County name	Degree of shortage group
Baca	01
Ouray	01
Rio Blanco	01
San Juan	01
San Miguel	01

Connecticut

County Listing

County name	Degree of shortage group
Hartford:	
Service area, Charter Oak/Rice Hts	01

Connecticut

Service Area Listing

Service area name	Degree of shortage group
Charter Oak/Rice Hts	01
County—Hartford:	
Parts of County	
C.T. 5046	
C.T. 5049	

Florida

County Listing

County name	Degree of shortage group
Citrus	03
Dixie:	
Service area, Dixie/Gilchrist/Lafayette	02
Gilchrist:	
Service area, Dixie/Gilchrist/Lafayette	02
Hamilton	01
Hornes	01
Lafayette:	
Service area, Dixie/Gilchrist/Lafayette	02
Monroe	03
Putnam	03
Suwanee	03

Florida

Service Area Listing

Service area name	Degree of shortage group
Dixie/Gilchrist/Lafayette	02
County—Dixie	
County—Gilchrist	
County—Lafayette	

Georgia

County Listing

County name	Degree of shortage group
Bleckley	01
Brantley	01
Bryan	01
Bulloch	03
Camden	01
Candler	01
Carroll	03
Chatham	03
Clarke	03
Dade	01
Effingham	01
Forsyth	01
Jenkins	01
Laurens	03
McIntosh	01
Meriwether	03
Newton	01
Pierce	01
Pike	01
Rockdale	03
Tattnall	01
Taylor	01
Ware	03
Wayne	03

Illinois

County Listing

County name	Degree of shortage group
Alexander:	
Population group: Pov. Pop. of Alexander & Pulaski Co	01
Pulaski:	
Population group: Pov. Pop. of Alexander & Pulaski Co	01

Illinois

Population Group Listing

Population group name	Degree of shortage group
Pov. Pop. of Alexander & Pulaski Co	01
County—Alexander:	
Parts of County	
Poverty Population	
County—Pulaski:	
Parts of County	
Poverty Population	

Indiana

County Listing

County name	Degree of shortage group
Lagrange	01
Starke	03

Iowa

County Listing

County name	Degree of shortage group
Clayton	03
Ringgold	01

Kentucky

County Listing

County name	Degree of shortage group
Clinton	01
Harlan	03
Jefferson:	
Service area, West End	01
Knott	01
Lee	01
Letcher	03

Kentucky

Service Area Listing

Service area name	Degree of shortage group
West End	01
County—Jefferson:	
Parts of County	
C.T. 1 through 35	

Louisiana

County Listing

County name	Degree of shortage group
Caddo:	
Population, Shreveport (Low Income)	02
De Soto	03
Iberia	03
Iberville	02
St. Charles	02

Louisiana

Population Group Listing

Population group name	Degree of shortage group
Shreveport (Low Income)	02
County—Caddo:	
Parts of County	
Shreveport (Low Income)	

Maryland

County Listing

County Name	Degree of shortage group
Calvert	01
St. Marys	03

Mississippi

County Listing

County Name	Degree of shortage group
Amite	01
Benton	01
Choctaw	01
Clarke	01
Covington	01
Franklin	01
Greene	01
Issaquena:	
Service Area, Issaquena/Sharkey	01
Jefferson	01
Kemper	01
Lamar	01
Lauderdale	02
Lawrence	01
Noxubee	01
Oktibbeha	03
Quitman:	
Service Area, Quitman/Tallahatchie	01
Sharkey:	
Service Area, Issaquena/Sharkey	01
Tallahatchie:	
Service Area, Quitman/Tallahatchie	01
Tishomingo	01
Walthall	01
Webster	01
Wilkinson	01

Mississippi

Service Area Listing

Service area name	Degree of shortage group
Issaquena/Sharkey	01
County—Issaquena	
County—Sharkey	
Quitman/Tallahatchie	01
County—Quitman	
County—Tallahatchie	

Missouri

County Listing

County Name	Degree of shortage group
Caldwell	01
Charion	01
Clark	01
Crawford	02
Daniess	01
De Kalb	01
Hickory	01
Holt	01
Lewis	01
Lincoln	03
Miller	03
Monroe	01
Montgomery	01
New Madrid	03
Pike	01
Pulaski	02

Missouri

County Listing

County Name	Degree of shortage group
Putnam	01
Ralls	01
Reynolds	01
St. Clair	01
Shelby	01
Sullivan	01
Warren	03
Wayne	02

Montana

County Listing

County name	Degree of shortage group
Blaine	01
Rosebud:	01
Service Area, Rosebud/Treasure	
Treasure:	01
Service Area, Rosebud/Treasure	

Montana

Service Area Listing

Service area name	Degree of shortage group
Rosebud/Treasure	01
County—Rosebud	
County—Treasure	

Nebraska

County Listing

County name	Degree of shortage group
Douglas:	
Service area, N.E. Omaha Area	01
Garfield:	
Service area, Ord	03
Greeley:	
Service area, Ord	03
Howard:	
Service area, Ord	03
Loup:	
Service area, Ord	03
Sherman:	
Service area, Ord	03
Valley:	
Service area, Ord	03
Wheeler:	
Service area, Ord	03

Nebraska

Service Area Listing

Service area name	Degree of shortage group
N.E. Omaha Area	01
County—Douglas:	
Parts of County	
C.T. 6	
C.T. 7	
C.T. 9	
C.T. 10	
C.T. 11	
C.T. 12	
C.T. 13.01	
C.T. 13.02	
C.T. 14	
C.T. 15	
C.T. 52	
C.T. 60	
Ord	03
County—Garfield	
County—Howard:	
Parts of County	
Cotesfield Prec.	
Dannevirke Prec.	
Elba Prec.	

Nebraska

Service Area Listing

Service area name	Degree of shortage group
Fairdale-Logan Prec.	
County—Loup:	
Parts of County	
Kent Prec.	
Taylor Prec.	
County—Sherman:	
Parts of County	
Ashton Twp	
Elm Twp	
Logan Twp	
Loup City Twp	
Oak Creek Twp	
Washington Twp	
Webster Twp	
County—Valley	
County—Wheeler	

Nevada

County Listing

County name	Degree of shortage group
Clark:	
Service area, rural Clark Co.	01
Lyon	01
Mineral	01
Nye	01

Nevada

Service Area Listing

Service area name	Degree of shortage group
Rural Clark Co.	01
County—Clark:	
Parts of County	
C.T. 56 through 59	

New Mexico

County Listing

County name	Degree of shortage group
Rio Arriba	03
Sandoval	01

New York

County Listing

County name	Degree of shortage group
Bronx	03
Erie	02
Kings	03
Niagara	02
Queens	03

North Carolina

County Listing

County name	Degree of shortage group
Bladen	02
Brunswick	02
Carteret	03
Columbus	03
Cumberland	03
Harnett	03
Hoke	01
Mechlenburg:	
Service area, Mechlenburg	03
Montgomery	03
Moore	03
Pender	03
Randolph	02
Sampson	03
Stokes	02
Swain	03

North Carolina

Service Area Listing

Service area name	Degree of shortage group
Bertie/Gates/Hertford/Northampton	03
Merklenburg	03
County—Merklenburg:	
Parts of County	
C.T. 1 through 8	
C.T. 25	
C.T. 26	
C.T. 35	
C.T. 36	
C.T. 37	
C.T. 49	
C.T. 52	

North Dakota

County Listing

County name	Degree of shortage group
Benson	01
Burke:	
Service area, Kenmare	01
La Moure	01
McHenry	01
Mountrail	01
Renville:	
Service area, Kenmare	01
Ward:	
Service area, Kenmare	01

North Dakota

Service Area Listing

Service area name	Degree of shortage group
Kenmare	01
County—Burke	
County—Renville	
County—Ward	

Ohio

County Listing

County name	Degree of shortage group
Coshocton	03
Jefferson	03
Meigs	03
Vinton	01

Oklahoma

County Listing

County name	Degree of shortage group
Cimarron	01

Pennsylvania

County Listing

County name	Degree of shortage group
Pike	01

South Carolina

County Listing

County name	Degree of shortage group
Berkeley	03
Calhoun	01
Jasper	01
Orangeburg	02
Union	03

Tennessee

County Listing

County name	Degree of shortage group
Bledsoe	01
Cheatham	01
Clay	01
Fentress	01
Giles	02
Grundy	01
Jefferson	03
Loudon	03
Sequatchie	01
Stewart	01
Wayne	01

Texas

County Listing

County name	Degree of shortage group
Knox	01
Marion	01
Panola	01
Starr	03
Walker	03
Willacy	01

Utah

County Listing

County name	Degree of shortage group
Emery	01
Millard	01
Summit	01

Virginia

County Listing

County name	Degree of shortage group
Accomack	01
Amelia	01
Bath	01
Buchanan	02
Charlotte	01
Cumberland	01
Dickenson	01
Floyd	01

Virginia

County Listing

County name	Degree of shortage group
Glouchester	02
Greene	01
King George	01
King William	01
Lee	02
Louisa	01
Lunenburg	01
Mathews	01
Middlesex	01
Nelson	01
Pittsylvania	03
Powhatan	01
Russell	01
Tazewell	03
Westmoreland	01

Washington

County Listing

County name	Degree of shortage group
King:	
Population Group, Low Income Pop. of King	03

Washington

Population Group Listing

Population group	Degree of shortage group
Low income Pop. of King	03
County—King	

West Virginia

County Listing

County name	Degree of shortage group
Barbour	01
Boone	02
Calhoun	01
Clay	01
Gilmer	01
Hampshire	01
Hardy	01
Jefferson	03
Lincoln	02
Logan	03
McDowell	03
Morgan	01
Pendleton	01
Pleasants	01
Pocahontas	01
Preston	02
Putnam	02
Ritchie	01
Roane	03
Tucker	01
Wayne	01
Webster	01

Wisconsin

County Listing

County name	Degree of shortage group
Adams	01
Oneida	03
Vilas	02

American Samoa

County Listing

County name	Degree of shortage group
Manu'a District:	
Service area, Manu'a/Tutuila Island Group	01
Eastern Tutuila District:	
Service area, Manu'a/Tutuila Island Group	01
Western Tutuila District:	
Service area, Manu'a/Tutuila Island Group	01

American Samoa

Service Area Listing

Service area name	Degree of shortage group
Manu'a/Tutuila Island Group	01
County—Manu'a District	
County—Eastern Tutuila District	
County—Western Tutuila District	

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Alabama

County Listing

County name	Degree of shortage group
Autauga	01
Baldwin	01
Barbour	01
Bibb	01
Blount	01
Bullock	01
Butler	01
Calhoun:	
Service area, Calhoun Co	02
Chambers:	
Service area, Chambers Co	01
Cherokee:	
Service area, Etowah Co	02
Chilton	01
Choctaw	01
Clay:	
Service area, Calhoun Co	02
Cleburne:	
Service area, Calhoun Co	02
Coffee	01
Colbert	01
Conecuh	01
Coosa:	
Service area, Talladega Co	01
Covington	01
Crenshaw	01
Cullman	01
Dale	01
Dallas	01
De Kalb:	
Service area, Etowah Co	02
Elmore	01
Etowah:	
Service area, Etowah Co	02
Fayette	01
Franklin	01
Geneva	01
Hale	01
Henry	01
Houston	03
Jackson	01
Jefferson	02
Lamar	01
Lauderdale	03
Lawrence	01
Lee	01
Limestone	01
Lowndes	01
Macon	01
Madison	02
Marengo	01
Marion	01
Marshall	01
Mobile	02
Monroe	01
Montgomery	02
Morgan	01
Perry	01
Pickens	01
Pike	01
Randolph:	
Service area, Chambers Co	01
Russell	01
St. Clair	01
Shelby	01
Sumter	01
Talladega:	
Service area, Talladega Co	01
Tallapoosa:	
Service area, Talladega Co	01
Tuscaloosa	02
Walker	01
Washington	01
Wilcox	01
Winston	01

Alabama

Service Area Listing

Service area name	Degree of shortage group
Calhoun Co	02
County—Calhoun	
County—Clay	
County—Cleburne	
Chambers Co	01
County—Chambers	
County—Randolph	
Etowah Co	02
County—Cherokee	
County—De Kalb	
County—Etowah	
Talladega Co	01
County—Coosa	
County—Talladega	
County—Tallapoosa	

Alaska

County Listing

County name	Degree of shortage group
First Judicial Div.	02

Arizona

County Listing

County name	Degree of shortage group
Apache	01
Cochise	01
Coconino	01
Gila	01
Graham:	
Service area, Graham/Greenlee	01
Greenlee:	
Service area, Graham/Greenlee	01
Maricopa:	
Service area, South Phoenix	01
Mohave	01
Navajo	01
Pima	03
Pinal	01
Santa Cruz	01
Yavapai	03
Yuma	02

Arizona

Service Area Listing

Service area name	Degree of shortage group
Graham/Greenlee	01
County—Graham	
County—Greenlee	
South Phoenix	01
County—Maricopa:	
Parts of County	
C.T. 1152	
C.T. 1153	
C.T. 1154	
C.T. 1155	
C.T. 1156	
C.T. 1157	
C.T. 1158	
C.T. 1159	
C.T. 1160	
C.T. 1161	
C.T. 1162	
C.T. 1163	
C.T. 1164	
C.T. 1165	
C.T. 1166	
C.T. 1167	

Arkansas

County Listing

County name	Degree of shortage group
Arkansas	01
Ashley	01
Boone	01
Bradley	01
Carroll	01
Chicot	01
Clark	01
Clay	01
Cleburne	01
Columbia	01
Conway	01
Craighead	01
Crawford	01
Crittenden	01
Cross	01
Desha	01
Drew	01
Faulkner	01
Franklin	01
Grant	01
Greene	01
Hempstead	01
Hot Spring	01
Howard	01
Jackson	01
Jefferson	02
Johnson	01
Lawrence	01
Lee	01
Lincoln	01
Little River	01
Logan	01
Lonoke	01
Miller	03
Mississippi	01
Monroe	01
Nevada	01
Ouachita	01
Phillips	01
Poinsett	01
Polk	01
Pope	01
Pulaski	03
Randolph	01
St. Francis	01
Saline	01
Sharp	01
Union	03
White	01
Woodruff	01
Yell	01

California

County Listing

County name	Degree of shortage group
Amador	01
Calaveras	01
Del Norte	01
Fresno	03
Humboldt	03
Imperial	02
Kern	02
Kings	02
Lake	02
Lassen	01
Los Angeles	
Service area: east Los Angeles	02
Madera	03
Merced	02
Monterey	03
Riverside	03
San Benito	01
San Bernardino	03
San Luis Obispo	03
Siskiyou	01
Tehama	01
Tulare	03
Ventura	03
Yolo	03

California

Service Area Listing

Service area name	Degree of shortage group
East Los Angeles	02
County—Los Angeles:	
Parts of County	
C.T. 1831 through 1838	
C.T. 2031 through 2039	
C.T. 2041 through 2049	
C.T. 2051	
C.T. 5303 through 5319	
C.T. 5323.01	
C.T. 5323.02	
C.T. 1851	
C.T. 1852	
C.T. 1853	
C.T. 1991 through 1999	
C.T. 2011 through 2017	

Colorado

County Listing

County name	Degree of shortage group
Delta	01
El Paso	03
Fremont	01
Las Animas	01
Montrose	01
Morgan	01
Pueblo	03
Weld	02

Delaware

County Listing

County name	Degree of shortage group
Kent	03
Sussex	03

Florida

County Listing

County name	Degree of shortage group
Alachua	03
Baker	01
Bay	02
Bradford	01
Brevard	03
Charlotte	03
Citrus	01
Clay	01
Collier	03
Columbia	01
De Soto	01
Duval	03
Escambia	03
Gadsden	01
Hardee	01
Hernando	01
Highlands	01
Hillsborough	03
Holmes	01
Indian River	01
Jackson	01
Lake	03
Lee	03
Leon	03
Levy	01
Madison	01
Manatee	03
Marion	03
Nassau	01
Okaloosa	01
Osceola	01
Pasco	01
Polk	01
Santa Rosa	01
Seminole	02
Sumter	01

Florida

County Listing

County name	Degree of shortage group
Suwannee	01
Taylor	01
Volusia	01
Walton	01
Washington	01

Georgia

County Listing

County name	Degree of shortage group
Appling	01
Baldwin	01
Bartow	01
Ben Hill	01
Berrien	01
Bibb	03
Brooks	01
Bulloch	01
Butts	01
Carroll	01
Catoosa	01
Chatham	03
Chattooga	01
Cherokee	01
Coffee	01
Colquitt	01
Cook	01
Coweta	01
Crisp	01
Decatur	01
Dodge	01
Dougherty	03
Early	01
Effingham	01
Elbert	01
Emanuel	01
Fayette	01
Floyd	03
Forsyth	01
Gordon	01
Grady	01
Habersham	01
Hall	01
Haralson	01
Hart	01
Henry	01
Houston	01
Jones	01
Laurens	01
Liberty	01
Lowndes	03
Macon	01
Mitchell	01
Monroe	01
Murray	01
Newton	01
Paulding	01
Peach	01
Polk	01
Rockdale	01
Stephens	01
Sumter	01
Tattnall	01
Tift	01
Toombs	01
Walker	01
Walton	01
Washington	01
Wayne	01
Whitfield	01
Worth	01

Hawaii

County Listing

County name	Degree of shortage group
Hawaii	02
Honolulu	02
Kauai	01
Maui	01

Idaho

County Listing

County name	Degree of shortage group
Bonner	01
Payette	01
Shoshone	01

Illinois

County Listing

County name	Degree of shortage group
Alexander:	
Service area, Alexander/Pulaski	01
Bureau	01
Champaign	03
Clay	01
Coles	01
Douglas	01
Edgar	01
Ford	01
Fulton	02
Greene	01
Iroquois	01
Jackson	03
Kankakee	03
Marshall	01
Mason	01
Massac	01
Monroe	01
Moultrie	01
Peoria	01
Pulaski:	
Service area, Alexander/Pulaski	01
Randolph	01
Rock Island	03
St. Clair	02
Shelby	01
Union	01
Vermilion	03
Whiteside	02
Williamson	02
Woodford	01

Illinois

Service Area Listing

Service area name	Degree of shortage group
Alexander/Pulaski	01
County—Alexander	
County—Pulaski	

Indiana

County Listing

County name	Degree of shortage group
Benton	01
Blackford	01
Boone	01
Carroll	01
Cass:	
Service area, Fulton-Cass	03
Clay	01
Daviess	01
Dearborn	01
Delaware	03
Dubois	01
Fountain	01
Fulton:	
Service area, Fulton-Cass	03
Gibson	01
Grant	03
Greene	01
Hamilton	01
Harrison	01
Hendricks	01
Henry	01
Howard	02
Huntington	01
Jackson	01

Indiana

County Listing

County name	Degree of shortage group
Jasper:	
Service area, Jasper-Newton	01
Jay	01
Knox	01
Kosciusko	01
Lagrange	01
Madison	03
Miami	01
Morgan	01
Newton:	
Service area, Jasper-Newton	01
Noble	01
Orange	01
Owen	01
Parke	01
Perry	01
Pike	01
Porter	03
Posey	01
Pulaski:	
Service area, Pulaski-Stark	01
Putnam	01
Randolph	01
Ripley	01
Scott	01
Spencer	01
Stark:	
Service area, Pulaski-Stark	01
Sullivan	01
Tipton	01
Vermillion	01
Vigo	03
Warrick	01
Washington	01
Whitley	01

Indiana

Service Area Listing

Service area name	Degree of shortage group
Fulton-Cass	03
County—Cass	
County—Fulton	
Jasper-Newton	01
County—Jasper	
County—Newton	
Pulaski-Starke	01
County—Pulaski	
County—Starke	

Indiana

County Listing

County name	Degree of shortage group
Benton	01
Blackford	01
Boone	01
Carroll	01
Cass:	
Service area, Fulton-Cass	03
Clay	01
Daviess	01
Dearborn	01
Delaware	03
Dubois	01
Fountain	01
Fulton:	
Service area, Fulton-Cass	03
Gibson	01
Grant	03
Greene	01
Hamilton	01
Harrison	01
Hendricks	01
Henry	01
Howard	02
Huntington	01
Jackson	01
Jasper:	
Service area, Jasper-Newton	01

Indiana

County Listing

County name	Degree of shortage group
Jay	01
Knox	01
Kosciusko	01
Lagrange	01
Madison	03
Miami	01
Morgan	01
Newton:	
Service area, Jasper-Newton	01
Noble	01
Orange	01
Owen	01
Parke	01
Perry	01
Pike	01
Porter	03
Posey	01
Pulaski:	
Service area, Pulaski-Starke	01
Putnam	01
Randloph	01
Ripley	01
Scott	01
Spencer	01
Starke:	
Service area, Pulaski-Starke	01
Sullivan	01
Tipton	01
Vermillion	01
Vigo	03
Warrick	01
Washington	01
Whitley	01

Indiana

Service Area Listing

Service area name	Degree of shortage group
Fulton-Cass	03
County—Cass	
County—Fulton	
Jasper-Newton	01
County—Jasper	
County—Newton	
Pulaski-Starke	01
County—Pulaski	
County—Starke	

Iowa

County Listing

County name	Degree of shortage group
Allamakee	01
Appanoose	01
Audubon:	
Service area, Pulaski-Starke	01
Butler:	
Service area, Butler/Franklin	01
Calhoun:	
Service area, Calhoun/Pochahontas/Webster	02
Cedar	01
Chickasaw	01
Clarke:	
Service area, Clarke/Decatur	01
Clayton	01
Clinton	03
Crawford:	
Service area, Crawford/Monona	01
Decatur:	
Service area, Clarke/Decatur	01
Dickinson	
Service area, Emmet	03
Emmet:	
Service area, Emmet	03
Floyd	01
Franklin:	
Service area, Butler/Franklin	01
Guthrie:	
Service area, Butler/Franklin	01
Hancock:	
Service area, Hancock/Winnebago	01

Iowa

County Listing

County name	Degree of shortage group
Hardin	01
Harrison	01
Howard	
Service area, Howard/Mitchell	01
Iowa	01
Jackson	01
Jones	01
Keokuk	01
Kossuth:	
Service area, Emmet Service Area	03
Lucas:	
Service area, Lucas/Wayne	01
Lyon	01
Marion	01
Mitchell:	
Service area, Howard/Mitchell	01
Monona:	
Service area, Grawford/Monona	01
Montgomery	01
Obrien:	
Service area, Obrien/Osceola	01
Osceola:	
Service area, Obrien/Osceola	01
Palo Alto:	
Service area, Emmet	03
Pocahontas:	
Service area, Calhoun/Pocahontas/Webster	02
Pottawattamie	02
Poweshiek	01
Shelby	01
Sioux	01
Story	01
Washington	01
Wayne:	
Service area, Lucas/Wayne	01
Webster:	
Service area, Calhoun/Pocahontas/Webster	02
Winnebago:	
Service area, Hancock/Winnebago	01

Iowa

Service Area Listing

Service area name	Degree of shortage group
Audubon/Guthrie	
County—Audubon	
County—Guthrie	
Butler/Franklin	01
County—Butler	
County—Franklin	
Calhoun/Pocahontas/Webster	02
County—Calhoun	
County—Pocahontas	
County—Webster	
Clarke/Decatur	01
County—Clarke	
County—Decatur	
Crawford/Monona	01
County—Crawford	
County—Monona	
Emmet Service Area	03
County—Dickinson	
County—Emmet	
County—Kossuth	
County—Palo Alto	
County—	
Parts of County	
Hancock/Winnebago	
County—Hancock	
County—Winnebago	
Howard/Mitchell	01
County—Howard	
County—Mitchell	
Lucas/Wayne	01
County—Lucas	
County—Wayne	
Obrien/Osceola	01
County—Obrien	
County—Osceola	

Kansas

County Listing

County name	Degree of shortage group
Allen	01
Bourbon	01
Brown	01
Butler	03
Cherokee	01
Douglas	02
Franklin	01
Greenwood	01
Jackson	01
Jefferson	01
Johnson	03
Lyon	03
Marion	01
Marshall	01
Miami	01
Nemaha	01
Neosho	01
Osage	01
Pottawatomie	01
Seward	01
Shawnee	03
Sumner	01
Wilson	01
Wyandotee	01

Kentucky

County Listing

County name	Degree of shortage group
Adair	01
Allen	01
Barren	01
Boone	01
Bourbon	01
Breathitt	01
Breckinridge	01
Bullitt	01
Caldwell	01
Calloway	01
Carter	01
Casey	01
Christian	03
Clark	01
Clay	01
Daviess	03
Estill	01
Fleming	01
Floyd	01
Grant	01
Graves	01
Grayson	01
Greenup	01
Hardin	02
Harlan	01
Harrison	01
Hart	01
Henry	01
Hopkins	01
Jefferson	03
Jessamine	01
Knott	01
Knox	01
Larue	01
Letcher	01
Lewis	01
Lincoln	01
Logan	01
McCreary	01
Madison	01
Mason	01
Meade	01
Mercer	01
Monroe	01
Montgomery	01
Muhlenberg	01
Nelson	01
Ohio	01
Oldham	01
Perry	01
Pike	01
Pulaski	01
Rockcastle	01
Scott	01
Shelby	01
Simpson	01
Taylor	01
Todd	01
Union	01
Wayne	01
Webster	01
Whittley	01
Woodford	01

Louisiana

County Listing

County name	Degree of shortage group
Acadia	01
Allen	01
Ascension	01
Assumption	01
Avoyelles	01
Bienville	01
Bossier	01
Calcasieu	03
Claiborne	01
Concordia	01
De Soto	01
East Baton Rouge	03
East Carroll	01
East Feliciana	01
Evangeline	01
Franklin	01
Grant	01
Iberia	01
Iberville	01
Jackson	01
Jefferson	02
Lafayette	02
Lafourche	01
La Salle	01
Lincoln	01
Livingston	01
Madison	01
Morehouse	01
Natchitoches	01
Ouachita	02
Plaquemines	01
Pointe Coupee	01
Rapides	03
Richland	01
Sabine	01
St. Bernard	01
St. Charles	01
St. James	01
St. John the Baptist	01
St. Landry	01
St. Martin	01
St. Mary	01
St. Tammany	01
Tangipahoa	01
Terrebonne	01
Union	01
Vermilion	01
Vernon	01
Washington	01
Webster	01
West Baton Rouge	01
West Carroll	01
Winn	01

Maine

County Listing

County name	Degree of shortage group
Aroostook	01
Franklin	01
Hancock	03
Lincoln	01
Oxford	01
Penobscot	02
Piscataquis	01
Sagadahoc	01
Somerset	01
Waldo	01
Washington	01
York	01

Maryland

County Listing

County name	Degree of shortage group
Allegany	03
Anne Arundel	02
Calvert	01
Caroline	01
Cecil	01
Charles	01
Dorchester	02
Garrett	01
Queen Annes	01
St. Marys	01

Michigan

County Listing

County name	Degree of shortage group
Allegan	03
Antrim	01
Arenac	01
Barry	01
Berrien	02
Branch	01
Cass	01
Chippewa	01
Clare	01
Clinton	01
Delta	03
Dickinson	01
Eaton	01
Genesee	03
Gladwin	01
Grand Traverse	01
Hillsdale	03
Houghton	01
Huron	01
Ingham	03
Ionia	01
Isabella	02
Jackson	02
Leelanau	01
Livingston	01
Mecosta	01
Menominee	01
Montcalm	01
Newaygo	01
Oceana	01
Ogemaw	01
Osceola	01
Otsego	01
Ottawa	01
Presque Isle	01
Sanilac	01
Shiawassee	02
Tuscola	01
Van Buren	01

Minnesota

County Listing

County name	Degree of shortage group
Aitkin	01
Anoka	02
Becker	01
Benton	01
Carlton	01
Carver	01
Cass	01
Chippewa	01
Chisago	01
Clay	01
Cook	01
Cottonwood	01
Crow Wing	03
Dakota	03
Douglas	01
Grant	03
Houston	01
Hubbard	01
Isanti	01
Itasca	01
Kanabec	01

Minnesota

County Listing

County name	Degree of shortage group
Koochiching	01
Lac Qui Parle	01
Mc Leod	01
Meeker	01
Mille Lacs	01
Morrison	01
Murray	01
Otter Tail	03
Pine	01
Pope	01
Ramsey	03
Redwood	01
Renville	01
Rice	03
Roseau	01
St. Louis	03
Scott	01
Sherburne	01
Sterns	03
Stevens	01
Swift	01
Todd	01
Traverse:	
Service area, Wakpeton/Breckenridge	01
Wadena	01
Washington	01
Wilkin:	
Service area, Wakpeton/Breckenridge	01
Wright	01
Yellow Medicine	01

Minnesota

Service Area Listing

Service area name	Degree of shortage group
Wakpeton/Breckenridge	01
County—Richland (North Dakota)	
County—Traverse	
County—Wilkin	

Mississippi

County Listing

County name	Degree of shortage group
Adams	01
Alcorn	01
Amite	01
Attala	01
Bolivar	01
Calhoun	01
Chickasaw	01
Clarke	01
Clay	01
Coahoma	01
Copiah	01
Covington	01
De Soto	01
George	01
Grenada	01
Hancock	01
Harrison	02
Hinds	03
Holmes	01
Humphreys	01
Itawamba	01
Jackson	03
Jasper	01
Jefferson Davis	01
Jones	01
Lafayette	01
Lamar	01
Lauderdale	01
Lawrence	01
Leake	01
Lee	01
Leflore	01
Lincoln	01
Lowndes	01
Madison	01
Marion	01

Mississippi

County Listing

County name	Degree of shortage group
Marshall	01
Monroe	01
Montgomery	01
Neshoba	01
Newton	01
Noxubee	01
Oktibbeha	01
Panola	01
Pearl River	01
Pike	01
Pontotoc	01
Prentiss	01
Quitman	01
Rankin	01
Scott	01
Simpson	01
Smith	01
Sunflower	01
Tallahatchie	01
Tate	01
Tippah	01
Tishomingo	01
Union	01
Walthall	01
Warren	01
Washington	02
Wayne	01
Winston	01
Yalobusha	01
Yazoo	01

Missouri

County Listing

County name	Degree of shortage group
Andrew	01
Audrain	01
Bates	01
Benton	01
Buchanan	02
Camden	01
Cape Girardeau	03
Carroll	01
Cass	01
Cedar	01
Chariton	01
Clay	01
Clinton	01
Cooper	01
Crawford	01
Dallas	01
Dent	01
Douglas	01
Dunklin:	
Service area, Bootheel	01
Franklin	01
Gasconade	01
Grundy	01
Harrison	01
Henry	01
Howard	01
Howell	01
Jackson	03
Johnson	01
Laclede	01
Lafayette	01
Lawrence	01
Lincoln	01
Linn	01
Livingston	01
McDonald	01
Macon	01
Miller	01
Mississippi:	
Service area, Bootheel	01
Moniteau	01
Montgomery	01
Morgan	01
New Madrid:	
Service area, Bootheel	01
Newton	01
Nodaway	01
Osage	01
Pemiscot:	
Service area, Bootheel	01

Missouri

County Listing

County name	Degree of shortage group
Perry	01
Pike	01
Platte	01
Polk	01
Pulaski	01
Ray	01
Ripley	01
St. Charles	03
St. Clair	01
St. Francois	01
St. Louis	03
St. Louis City	01
Set Genevieve	01
Saline	01
Scott:	
Service area, Bootheel	01
Stoddard:	
Service area, Bootheel	01
Stone	01
Taney	01
Warren	01
Washington	01
Webster	01
Wright	01

Missouri

Service Area Listing

Service area name	Degree of shortage group
Bootheel	01
County—Dunklin	
County—Mississippi	
County—New Madrid	
County—Pemiscot	
County—Scott	
County—Stoddard	

Montana

County Listing

County name	Degree of shortage group
Beaverhead:	
Service area, area #8	02
Big Horn:	
Service area, area #3	03
Blaine:	
Service area, area #4	02
Carbon:	
Service area, area #5	02
Carter:	
Service area, area #1	01
Chouteau:	
Service area, area #4	02
Custer:	
Service area, area #1	01
Daniels:	
Service area, area #2	03
Dawson:	
Service area, area #2	02
Deer Lodge:	
Service area, area #8	02
Fallon:	
Service area, area #1	01
Fergus:	
Service area, area #4	02
Flathead:	
Service area, area #7	02
Garfield:	
Service area, area #2	02
Glacier:	
Service area, area #6	02
Hill:	
Service area, area #4	02
Judith Basin:	
Service area, area #4	02
Liberty:	
Service area, area #6	02
Lincoln:	
Service area, area #7	02
McCone:	
Service area, area #2	02

Montana

County Listing

County name	Degree of shortage group
Madison:	
Service area, area #8	02
Meagher:	
Service area, area #5	02
Musselshell:	
Service area, area #3	03
Park:	
Service area, area #5	02
Phillips:	
Service area, area #4	02
Pondera:	
Service area, area #6	02
Powder River:	
Service area, area #1	01
Prairie:	
Service area, area #1	01
Richland:	
Service area, area #2	02
Roosevelt:	
Service area, area #2	02
Rosebud:	
Service area, area #3	02
Sheridan:	
Service area, area #2	02
Silver Bow:	
Service area, area #8	02
Stillwater:	
Service area, area #5	02
Sweet Grass:	
Service area, area #5	02
Toole:	
Service area, area #6	02
Treasure:	
Service area, area #3	03
Valley:	
Service area, area #2	02
Wheatland:	
Service area, area #5	02
Wibaux:	
Service area, area #1	01
Yellowstone:	
Service area, area #3	03

Montana

Service area listing

Service area name	Degree of shortage group
Area #1	01
County—Carter	
County—Custer	
County—Fallon	
County—Powder River	
County—Prairie	
County—Wibaux	
Area #2	02
County—Daniels	
County—Dawson	
County—Garfield	
County—McCone	
County—Richland	
County—Roosevelt	
County—Sheridan	
County—Valley	
Area #3	03
County—Big Horn	
County—Musselshell	
County—Rosebud	
County—Treasure	
County—Yellowstone	
Area #4	02
County—Blaine	
County—Chouteau	
County—Fergus	
County—Hill	
County—Judith Basin	
County—Phillips	
Area #5	02
County—Carbon	
County—Meagher	
County—Park	
County—Stillwater	
County—Sweet Grass	
County—Wheatland	
Area #6	02
County—Glacier	
County—Liberty	

Montana

Service area listing

Service area name	Degree of shortage group
County—Pondera	
County—Toole	
Area #7	02
County—Flathead	
County—Lincoln	
Area #8	02
County—Beaverhead	
County—Deer Lodge	
County—Madison	
County—Silver Bow	

Nebraska

County Listing

County name	Degree of shortage group
Buffalo	01
Cedar	01
Dakota	01
Dawson	01
Douglas:	
Service Area, Northeast Omaha	01
Knox	01
Richardson	01
Saline	01
Sarpy	01
Seward	01
York	01

Nebraska

Service Area Listing

Service area name	Degree of shortage group
Northeast Omaha	01
County—Douglas:	
Parts of County	
C.T. 6	
C.T. 7	
C.T. 9	
C.T. 10	
C.T. 11	
C.T. 12	
C.T. 13.01	
C.T. 13.02	
C.T. 14	
C.T. 15	
C.T. 52	
C.T. 60	

Nevada

County Listing

County name	Degree of shortage group
Clark	03

New Hampshire

County Listing

County name	Degree of shortage group
Rockingham	02
Strafford	03

New Jersey

County Listing

County name	Degree of shortage group
Hunterdon	01
Monmouth	03
Ocean	02
Salem	02
Sussex	03
Warren	03

New Mexico

County Listing

County name	Degree of shortage group
Curry	01
Dona Ana	03
Grant	01
Luna	01
McKinley	01
Otero	01
Quay	01
Roosevelt	01
San Juan	03
San Miguel	01
Taos	01

New York

County Listing

County name	Degree of shortage group
Allegany	01
Cattaraugus	03
Clinton	03
Dutchess	03
Essex	01
Franklin	01
Herkimer	02
Lewis	01
Livingston	02
Madison	01
Niagara	03
Oneida	03
Ontario	01
Orleans	01
Oswego	02
St. Lawrence	01
Saratoga	02
Schoharie	01
Steuben	03
Sullivan	02
Washington	01
Wyoming	03
Yates	01

North Carolina

County Listing

County name	Degree of shortage group
Alamance	02
Alexander	01
Anson	01
Ashe	01
Bertie	01
Bladen	01
Brunswick	01
Buncombe	03
Burke	01
Cabarrus	02
Caswell	01
Catawba	01
Chatham	01
Cherokee	01
Cleveland	01
Columbus	01
Craven	03
Cumberland	03
Edgecombe	01
Franklin	01
Gaston	02
Granville	01
Greene	01
Halifax	01
Harnett	01
Haywood	01
Henderson	01
Hertford	01
Hoke	01
Iredell	02
Jackson	01
Johnston	01
Lee	01
Lenoir	01
Lincoln	01
McDowell	01

North Carolina

County Listing

County name	Degree of shortage group
Macon	01
Madison	01
Martin	01
Mecklenburg	03
Mitchell	01
Montgomery	01
Nash	02
Northampton	01
Onslow	02
Orange	03
Pasquotank	01
Pender	01
Person	01
Pitt	01
Polk	01
Randolph	01
Richmond	01
Robeson	02
Rockingham	03
Rowan	02
Rutherford	01
Sampson	01
Scotland	01
Stanly	01
Surry	01
Transylvania	01
Union	01
Wake	02
Warren	01
Washington	01
Watauga	01
Wayne	02
Wilkes	01
Wilson	03
Yancey	01

North Dakota

County Listing

County name	Degree of shortage group
Barnes	01
Cass	03
Cavalier	01
Grand Forks	03
Morton	01
Ramsey	01
Richland:	
Service area, Wakpeton/Breckenridge	01
Stark	01
Stutsman	01
Walsh	01

North Dakota

Service Area Listing

Service area name	Degree of shortage group
Wakpeton/Breckenridge	01
County—Richland	
County—Traverse (Minnesota)	
County—Wilkin (Minnesota)	

Ohio

County Listing

County name	Degree of shortage group
Athens	02
Auglaize	03
Belmont	02
Brown	01
Butler	03
Carroll	01
Clermont	02
Greene	01
Guernsey	03
Harrison	01
Jackson	01
Lawrence	02
Logan	03
Meigs	01
Miami	03
Monroe	01
Morgan	01
Noble	01
Paulding	01
Perry	01
Preble	01
Putnam	01
Tuscarawas	01
Warren	03
Washington	02
Williams	01

Oklahoma

County Listing

County name	Degree of shortage group
Adair	01
Atoka	01
Beckham	01
Blaine	01
Bryan	01
Caddo	01
Canadian	01
Carter	03
Cherokee	01
Choctaw	01
Cleveland	03
Craig	01
Creek	01
Custer	01
Delaware	01
Garfield	01
Garvin	01
Grady	01
Hughes	01
Jackson	01
Kay	03
Kingfisher	01
Kiowa	01
Le Flore	01
Lincoln	01
Logan	01
McClain	01
McCurtain	01
Mcintosh	01
Mayes	01
Murray	01
Noble	01
Nowata	01
Okfuskee	01
Oklahoma	03
Okmulgee	03
Osage	01
Ottawa	01
Pawnee	01
Payne	01
Pottawatomie	02
Seminole	01
Sequoyah	01
Stephens	01
Texas	01
Tillman	01
Wagoner	01
Washington	01
Washita	01
Woods	01
Woodward	01

Oregon

County Listing

County name	Degree of shortage group
Baker	01
Benton	03
Clatsop	01
Columbia	01
Coos	03
Crook	01
Curray	01
Deschutes	01
Douglas	02
Klamath	03
Lane	03
Lincoln	01
Linn	02
Marion	03
Polk	01
Tillamook	01
Umatilla	01
Union	01
Washington	03
Yamhill	01

Pennsylvania

County Listing

County name	Degree of shortage group
Adams	01
Armstrong	02
Cambria	02
Clarion	01
Fayette	03
Fulton	01
Indiana	02
Jefferson	02
McKean	02
Pike	01
Potter	01
Somerset	03
Tioga	03
Venango	03
Wayne	03
Westmoreland	03
Wyoming	01

South Carolina

County Listing

County name	Degree of shortage group
Abbeville	01
Aiken	01
Anderson	02
Bamberg	01
Barnwell	01
Beaufort	01
Berkeley	01
Charleston	01
Cherokee	01
Chester	01
Chesterfield	01
Clarendon	01
Colleton	01
Darlington	01
Dillon	01
Dorchester	01
Edgefield	01
Fairfield	01
Georgetown	01
Greenville	03
Greenwood	01
Hampton	01
Horry	01
Jasper	01
Kershaw	01
Lancaster	01
Laurens	01
Lee	01
Lexington	02
Marion	01
Marlboro	01
Newberry	01
Oconee	01
Orangeburg	01
Pickens	01
Richland	03
Saluda	01

South Carolina

County Listing

County name	Degree of shortage group
Spartanburg	02
Sumter	02
Union	01
Williamsburg	01
York	02

South Dakota

County Listing

County name	Degree of shortage group
Beadle	01
Brookings	01
Lake	01
Lawrence	01
Meade	01
Roberts	01
Union	01

Tennessee

County Listing

County name	Degree of shortage group
Anderson	01
Bedford	01
Benton	01
Blount	01
Bradley	01
Campbell	01
Carroll	01
Carter	01
Cheatham	01
Chester	01
Claiborne	01
Cocke	01
Coffee	01
Crockett	01
Cumberland	01
Davidson	02
De Kalb	01
Dickson	01
Dyer	01
Fayette	01
Fentress	01
Franklin	01
Gibson	01
Giles	01
Grainger	01
Greene	01
Grundy	01
Hamblen	01
Hamilton	03
Hardeman	01
Hardin	01
Hawkins	01
Haywood	01
Henderson	01
Henry	01
Hickman	01
Humphreys	01
Jefferson	01
Johnson	01
Lauderdale	01
Lawrence	01
Lincoln	01
Loudon	01
McMinn	01
McNairy	01
Macon	01
Madison	03
Marion	01
Marshall	01
Maury	01
Monroe	01
Montgomery	01
Morgan	01
Obion	01
Overton	01
Polk	01
Putnam	01
Rhea	01

Tennessee

County Listing

County name	Degree of shortage group
Roane	01
Robertson	01
Rutherford	01
Scott	01
Sevier	01
Shelby	03
Smith	01
Sullivan	02
Sumner	01
Tipton	01
Unicoi	01
Warren	01
Wayne	01
Weakley	01
White	01
Williamson	01
Wilson	01

Texas

County Listing

County name	Degree of shortage group
Anderson	01
Angelina	01
Atascosa	01
Austin	01
Bastrop	01
Bee	01
Bell	03
Bexar	03
Bosque	01
Bowie	01
Brazoria	02
Brazos	02
Brown	01
Burleson	01
Burnet	01
Caldwell	01
Cameron	02
Cass	01
Cherokee	01
Coleman	01
Collin	03
Colorado	01
Comal	01
Comanche	01
Cooke	01
Coryell	01
Denton	02
Duval	01
Ector	03
Ellis	01
El Paso	03
Erath	01
Falls	01
Fannin	01
Fayette	01
Fort Bend	01
Freestone	01
Galveston	03
Gillespie	01
Gonzales	01
Grayson	01
Grimes	01
Guadalupe	01
Hale	01
Hardin	01
Harris	03
Harrison	01
Hays	01
Hill	01
Hockley	01
Hopkins	01
Houston	01
Howard	01
Hunt	01
Hutchinson	01
Jackson:	
Service area, Jackson/Victoria	03
Jasper	01
Jefferson	03
Jim Wells	01
Johnson	01
Jones	01
Kaufman	01

Texas

County Listing

County name	Degree of shortage group
Lamar	03
Lamb	01
Lampasas	01
Liberty	01
Limestone	01
Lubbock	03
McLennan	03
Matagorda	01
Maverick	01
Medina	01
Milam	01
Montague	01
Montgomery	02
Nacogdoches	03
Navarro	01
Newton	01
Nolan	01
Orange	01
Palo Pinto	01
Panola	01
Parker	01
Pecos	01
Polk	01
Red River	01
Robertson	01
Runnels	01
Rusk	01
San Patricio	01
Shelby	01
Starr	01
Tarrant	03
Taylor	03
Titus	01
Tom Green	03
Travis	03
Tyler	01
Upshur	01
Uvalde	01
Val Verde	01
Van Zandt	01
Victoria:	
Service area, Jackson/Victoria	03
Walker	03
Waller	01
Washington	01
Webb	01
Wharton	01
Wichita	03
Wilbarger	01
Williamson	01
Wilson	01
Wise	01
Wood	01
Young	01

Texas

Service Area Listing

Service area name	Degree of shortage group
Jackson/Victoria	03
County—Jackson	
County—Victoria	

Utah

County Listing

County name	Degree of shortage group
Carbon	01
Tooele	01
Unitah	01

Vermont

County Listing

County name	Degree of shortage group
Addison	01
Bennington	01

Vermont

County Listing

County name	Degree of shortage group
Chittenden	03
Franklin	01
Lamoille	01
Orange	01
Orleans	01
Rutland	03
Washington	03

Virginia

County Listing

County name	Degree of shortage group
Accomack	01
Alleghany	01
Amherst	01
Augusta	02
Bedford	01
Botetourt	01
Brunswick	01
Buchanan	01
Campbell	03
Caroline	01
Carroll	01
Charlotte	01
Culpeper	01
Dickenson	01
Dinwiddie	01
Elizabeth City	03
Fauquier	01
Franklin	01
Giles	01
Gloucester	01
Grayson	01
Greensville	01
Halifax	01
Hanover	01
Henrico:	
Service area, East Henrico	02
Henry	02
Isle of Wight	01
Lee	01
Loudoun	01
Louisa	01
Lunenburg	01
Mecklenburg	01
Montgomery	01
Nansemond	01
Nelson	01
Norfolk	03
Northampton	01
Nottoway	01
Orange	01
Page	01
Patrick	01
Pittsylvania	03
Prince Edward	01
Prince George	01
Prince William	02
Pulaski	01
Roanoke	03
Rockbridge	01
Rockingham	01
Russell	01
Scott	01
Smyth	01
Southampton	01
Spotsylvania	01
Stafford	01
Tazewell	01
Washington	01
Wise	01
Wythe	01
York	01

Virginia

Service Area Listing

Service area name	Degree of shortage group
East Henrico	02

Virginia

Service Area Listing

Service area name	Degree of shortage group
County—Henrico:	
Parts of County	
C.T. 2010.01	
C.T. 2010.02	
C.T. 2010.03	
C.T. 2011.01	
C.T. 2011.02	
C.T. 2012.01	
C.T. 2012.02	
C.T. 2013	
C.T. 2014.01	
C.T. 2014.02	
C.T. 2015.01	
C.T. 2015.02	
C.T. 2016	
C.T. 209 (City of Richmond)	
C.T. 210 (City of Richmond)	
C.T. 211 (City of Richmond)	
C.T. 212 (City of Richmond)	

Washington

County Listing

County name	Degree of shortage group
Adams	01
Asotin	01
Benton	03
Clallam	01
Clark	01
Cowlitz	03
Douglas	01
Grant	01
Grays Harbor	03
Island	01
Jefferson	01
Kitsap	02
Kittitas	01
Lewis	01
Mason	01
Okanogan	01
Pacific	01
Pierce	03
Sonohomish	03
Stevens	01
Thurston	03
Walla Walla	01
Whatcom	03
Whitman	01
Yakima	03

West Virginia

County Listing

County name	Degree of shortage group
Barbour	01
Berkeley	01
Boone	01
Braxton	01
Brooke	01
Fayette	01
Greenbrier	01
Hampshire	01
Jackson	01
Jefferson	01
Kanawha	03
Logan	01
McDowell	01
Marshall	01
Mercer	02
Mineral	01
Mingo	01
Monroe	01
Nicholas	01
Preston	01
Putman	01
Raleigh	02
Randolph	01
Ritchie	01
Roane	01

West Virginia

County Listing

County name	Degree of shortage group
Summers	01
Taylor	01
Upshur	01
Wood	03
Wyoming	01

Wisconsin

County Listing

County name	Degree of shortage group
Adams	01
Ashland	01
Bayfield	01
Buffalo	01
Burnett	01
Calumet	01
Chippewa	01
Clark	01
Columbia	01
Crawford	01
Dodge	02
Door	01
Douglas	03
Dunn	01
Fond du Lac	03
Grant	01
Green Lake	01
Iowa	01
Jefferson	03
Juneau	01
Kewaunee	01
Lafayette	01
Langlade	01
Lincoln	01
Manitowoc	02
Marathon	03
Marinette	03
Marquette	01
Oconto	01
Outagamie	03
Ozaukee	02
Pierce	01
Polk	01
Portage	03
Price	01
Richland	01
St. Croix	01
Sawyer	01
Shawano	01
Taylor	01
Vilas	01
Walworth	03
Washburn	01
Washington	02
Waukesha	03
Waupaca	01
Waushara	01
Winnebago	03
Wood	03

Wyoming

County Listing

County name	Degree of shortage group
Albany	01
Fremont	01
Natrona	03
Park	01
Sweetwater	01

PHARMACY

Alabama

County Listing

County name	Degree of shortage group
Greene	03
St. Clair	03
Washington	03
Wilcox	02

Arizona

County Listing

County name	Degree of shortage group
Maricopa:	
Service area, El Mirage	02
Service area, Twn of Guadalupe	01

Arizona

Service Area Listing

Service area name	Degree of shortage group
El Mirage	02
County—Maricopa:	
Parts of County	
C.T. 405 (southern ½)	
C.T. 608	
C.T. 609	
Twn of Guadalupe	01
County—Maricopa:	
Parts of County	
Twn of Guadalupe	

Arkansas

County Listing

County name	Degree of shortage group
Bradley	03
Lawrence	03
Lincoln	02
Newton	01
Perry	03
Sevier	03
Stone	03

California

County Listing

County name	Degree of shortage group
Tulare:	
Service area, Southern Tulare	01

California

Service Area Listing

Service area name	Degree of shortage group
Southern Tulare	01
County—Tulare:	
Parts of County	
C.T. 32	
C.T. 42 through 45	

Colorado

County Listing

County name	Degree of shortage group
Costilla	01

Florida

County Listing

County name	Degree of shortage group
Elbert	01
Glades	01
Lafayette	01
Liberty	01
Sumter	03

Georgia

County Listing

County name	Degree of shortage group
Banks	01
Brantley	03
Crawford	01
Glascock	01
Oglethorpe	03
Quitman	01
Wilkinson	03

Idaho

County Listing

County name	Degree of shortage group
Boundary	03
Madison	03

Illinois

County Listing

County name	Degree of shortage group
Clay	03
Marshall	03

Indiana

County Listing

County name	Degree of shortage group
Crawford	01
Franklin	03
Switzerland	03
Washington	03

Kentucky

County Listing

County name	Degree of shortage group
Bracken	01
Breathitt	03
Casey	03
Jackson	02
Knott	03
Lewis	02
Pendleton	03

Michigan

County Listing

County name	Degree of shortage group
Leelanau	03

Minnesota

County Listing

County name	Degree of shortage group
Aitkin	03
Marshall	03

Mississippi

County Listing

County name	Degree of shortage group
Benton	01

Missouri

County Listing

County name	Degree of shortage group
Caldwell	02
Chariton	03
Harrison	03
Hickory	03
Holt	01
Knox	03
Lewis	01
Maries	01
Mercer	01
Miller	02
Montgomery	03
Morgan	03
Osage	01
Reynolds	03
Ripley	03
Schuyler	03
Scotland	03
Shelby	02
Sullivan	03

Montana

County Listing

County name	Degree of shortage group
McCone	01

Nevada

County Listing

County name	Degree of shortage group
Clark:	
Service area, Western Clark	01
Service area, North Central Clark	01
Ormsby	01

Nevada

Service Area Listing

Service area name	Degree of shortage group
North Central Clark	01
County—Clark:	
Parts of County	
C.T. 59	
Western Clark	01
County—Clark:	
Parts of County	
C.T. 57	
C.T. 58	

New Mexico

County Listing

County name	Degree of shortage group
Catron	01
Mora	01
Rio Arriba:	
Service Area, Rural Rio Arriba	03

New Mexico

Service Area Listing

Service area name	Degree of shortage group
Rural Rio Arriba	03
County—Rio Arriba:	
Parts of County	
Charna	
Tierra Amarillo	
Truchas	

North Carolina

County Listing

County name	Degree of shortage group
Currituck	01
Hyde	01
Oliver	01

Ohio

County Listing

County name	Degree of shortage group
Vinton	01

Oregon

County Listing

County name	Degree of shortage group
Wheeler	01

Pennsylvania

County Listing

County name	Degree of shortage group
Centre:	
Service area, Snow Shoe	01
Clearfield:	
Service area, Chesquehanna service area	01
Service area, Snow Shoe	01
Franklin:	
Service area, Valleys service area	01
Fulton	03
Greene:	
Service area, Clay/Battlelle	01
Huntingdon:	
Service area, Valleys service area	01
Indiana:	
Service area, Chesquehanna service area	01
Lycoming:	
Service area, Northern Lycoming	01
Mifflin:	
Service area, McClure	01
Northumberland:	
Service area, Herndon/Mandata	10
Perry:	
Service area, Valleys service area	01
Schuylkill:	
Service area, Herndon, Mandata	10
Snyder:	
Service area, McClure	01
Tioga:	
Service area, Northern Lycoming	01

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Chesquehanna service area	01
County—Clearfield:	
Parts of County	
Bell Twp	
Burnside Boro	
Burnside Twp	
Ferguson Twp	
Greenwood Twp	
Mahaffey Boro	
Newburg Boro	
New Washington Boro	
County—Indiana	
Parts of County	
Banks Twp (Eastern ⅓)	
Glen Campbell Boro	
Clay/Battelle	01
County—Greene:	
Parts of County	
Freeport	
Gilmore	
Jackson	
Perry	
Wayne	
Whitley	
County—Monongalia (West Virginia):	
Parts of County	
Batelle	
Clay	
Herndon/Mandata	01
County—Northumberland:	
Parts of County	
Herndon Boro	
Jackson Twp	
Jordan Twp	
Little Mahanay Twp	
Lower Mahanay Twp	
Upper Mahanay Twp	
Washington Twp	
West Cameron Twp	
County—Schuylkill:	
Parts of County	
Eldred Twp	
Upper Mahantango Twp	
McClure	01
County—Mifflin:	
Parts of County	
Decatur Twp (Northern ½)	
County—Snyder:	
Parts of County Adams Twp	
McClure Boro	
Spring Twp	
West Beaver Twp	
Northern Lycoming	01
County—Lycoming:	
Parts of County	
Brown Twp	
Cascade Twp	
Cogan House Twp	
Cummings Twp (Northern ⅔)	
Gamble Twp	
Jackson Twp	
Lewis Twp (Northern ⅔)	
McHenry Twp	
McIntyre Twp	
McNett Twp	
Pine Twp	
Plunketts Creek Twp (Northern ½)	
County—Tioga:	
Parts of County	
Elk Twp	
Liberty Twp (Southern ½)	
Morris Twp	
Snow Shoe	01
County—Centre:	
Parts of County	
Boggs Twp (Northern ½)	
Burnside Twp	
Curtin Twp	
Snow Shoe Boro	
Snow Shoe Twp	
Union Twp	
County—Centre:	
Parts of County	
Unionville Boro	
County—Clearfield:	
Parts of County	
Cooper Twp (Northern ⅔)	
Covington Twp	
Karthaus Twp	

Pennsylvania

Service Area Listing

Service area name	Degree of shortage group
Valleys service area	01
County—Franklin:	
Parts of County	
Fannett Twp	
Metal Twp	
County—Huntingdon:	
Parts of County	
Dublin Twp (E. Portion)	
Till Twp	
County—Perry:	
Parts of county	
Tohoyne Twp (S. Portion)	

South Dakota

County Listing

County name	Degree of shortage group
Brule	03
Dewey	01
Jerauld	01
Mellette	01
Todd	03

Tennessee

County Listing

County name	Degree of shortage group
Bledsoe	03

Texas

County Listing

County name	Degree of shortage group
Hudspeth	01

Virginia

County Listing

County name	Degree of shortage group
Bland	01
Buckingham	02
Caroline	03
Charles City	01
Cumberland	01
Floyd	02
Fluvanna	02
Greene	02
King George	01
Madison	02
Norfolk:	
Service area, Pungo	01
Powhatan	02
Rappahannock	01
Richmond	03

Virginia

Service Area Listing

Service area name	Degree of shortage group
Pungo service area	01
County—Norfolk:	
Parts of County	
Pungo Boro.	
Blackwater Boro.	

West Virginia

County Listing

County name	Degree of shortage group
Braxton	02
Clay	01
Doddridge	03
Gilmer	03
Grant	03
Hampshire	03
Hardy	01
Lincoln	02
Monongalia:	
Service area, Clay/Battelle	01
Pendleton	01
Pocahontas	03
Ritchie	03
Roane	03
Webster	02
Wirt	01
Wyoming	03

Wisconsin

County Listing

County name	Degree of shortage group
Buffalo	02
Taylor	03

Trust Territory of the Pacific

County Listing

County name	Degree of shortage group
Kosrae Dist.	01
Marshall Dist.	01
Palau Dist.	02
Ponape Dist.	01
Truk Dist.	01
Yap Dist.	01

Commonwealth of No. Mariana Islands

Service Area Listing

Service area name	Degree of shortage group
Rota/Saipan/Tinian	02
Rota Island	
Saipan Island	
Tinian Island	

VETERINARY CARE

Alabama

County Listing

County name	Degree of shortage group
Bullock	01
Butler	03
Calhoun	02
Clay:	
Service area, Clay/Talledega Service Area	03
Cleburne	01
Cullman	03
De Kalb	03
Jackson	03
Lowndes	02
Pike	03
Randloph	03
Talladega:	
Service area, Clay/Talledega Service Area	03
Wilcox	01
Winston	03

Alabama

Service Area Listing

Service area name	Degree of shortage group
Clay/Talledega Service Area	03
County—Clay	
County—Talladega	

Arizona

County Listing

County name	Degree of shortage group
Gila	03
Graham	03
Greenlee	01
Yuma	03

Arkansas

County Listing

County name	Degree of shortage group
Carroll	03
Clay	01
Cleburne	02
Conway	03
Fulton	01
Hempstead	03
Howard	03
Independence	03
Izard	01
Johnson	01
Lafayette	01
Little River	01
Madison	03
Marion	01
Miller	01
Nevada	01
Newton	01
Pike	01
Polk	03
Scott	01
Sevier	03
Stone	01
Van Buren	02
Washington	03
White	03
Yell	03

California

County Listing

County name	Degree of shortage group
Fresno	03
Imperial	03
Kings	03
Madera	03
Merced	03
Modoc	03

Colorado

County Listing

County name	Degree of shortage group
Baca	03
Cheyenne	01
Crowley	01
Kiowa	01
Logan	03
Montrose	03
Phillips	01
Washington	01

Delaware

County Listing

County name	Degree of shortage group
Sussex	03

Florida

County Listing

County name	Degree of shortage group
Clay	03
Glades	01
Hamilton	01
Hardee	03
Hendry	03
Highlands	03
Indian River	03
Jackson	03
Lafayette	01
Madison	03
Okeechobee	03
Osceola	03
Pasco	03
St. Lucie	03
Sumter	01

Georgia

County Listing

County name	Degree of shortage group
Atkinson	01
Banks	01
Coffee	03
Colquitt	03
Dawson	01
Murray	01
Newton	03
Pickens	01
Pierce	01
Putnam	03
Wheeler	01

Hawaii

County Listing

County name	Degree of shortage group
Hawaii	03
Honolulu	03

Idaho

County Listing

County name	Degree of shortage group
Bear Lake	03
Bingham	03
Blaine	03
Butte	01
Caribou	03
Clark	01
Franklin	03
Gooding	03
Jefferson	03
Oneida	01
Owyhee	03
Power	01
Teton	01

Illinois

County Listing

County name	Degree of shortage group
Marion	03
Randolph	03

Indiana

County Listing

County name	Degree of shortage group
Crawford	01
Greene	03
Owen	01
Pike	01
Spencer	01

Kansas

County Listing

County name	Degree of shortage group
Atchison	03
Barber	03
Chase	01
Coffey	03
Comanche	03
Doniphan	03
Gove	03
Graham	03
Greeley	01
Greenwood	03
Lane	01
Lincoln	03
Linn	03
Ness	03
Phillips	03
Wallace	01
Woodson	03

Kentucky

County Listing

County name	Degree of shortage group
Adair	03
Boone	03
Breckinridge	03
Butler	01
Carlisle	01
Casey	03
Clark	03
Clinton	03
Cumberland	01
Edmonson	01
Grayson	03
Green	03
Hardin	03
Hart	03
Henry	03

Kentucky

County Listing

County name	Degree of shortage group
Hickman	01
Jackson	01
Lincoln	03
Livingston	01
McLean	01
Marion	03
Metcalfe	01
Muhlenberg	01
Ohio	03
Pulaski	03
Trigg	01
Washington	03
Wayne	03
Webster	03

Louisiana

County Listing

County name	Degree of shortage group
Bienville	01
Cameron	01
Catahoula	01
Claiborne	01
Grant	01
Natchitoches	03
Red River	01
Sabine	03
Vernon	03
Washington	03

Maine

County Listing

County name	Degree of shortage group
Somerset	03

Maryland

County Listing

County name	Degree of shortage group
Somerset	03
Worcester	03

Michigan

County Listing

County name	Degree of shortage group
Delta	02
Iosco	02
Menominee	03
Newaygo	03
Ogemaw	03
Osceola	01

Minnesota

County Listing

County name	Degree of shortage group
Becker	03
Benton	03
Cass	03
Chisago	03
Houston	03
Isanti	03
Kittson	01
Marshall	01
Morrison	03
Norman	03

Minnesota

County Listing

County name	Degree of shortage group
Otter Tail	03
Pine	03
Polk	03
Pope	03
Rock	03
Sherburne	03
Todd	03

Mississippi

County Listing

County name	Degree of shortage group
Amite	01
Attala	03
Benton	01
Calhoun	01
Choctaw	01
Claiborne	01
Covington	01
Holmes	03
Itawamba	01
Jefferson Davis	03
Jones	03
Lawrence	02
Leake	03
Marshall	01
Noxubee	03
Pontotoc	03
Prentiss	03
Rankin	03
Scott	03
Simpson	03
Smith	01
Tate	03
Walthall	03
Yazoo	03

Missouri

County Listing

County name	Degree of shortage group
Barton	01
Bollinger	01
Camden	02
Cole	03
Daviess	03
Harrison	03
Hickory	01
Howard	01
Knox	03
Lincoln	03
Livingston	03
McDonald	03
Mercer	03
Miller	02
Morgan	03
Pulaski	02
Putnam	03
Ralls	01
Randolph	03
Schuyler	01
Shelby	03
Vernon	03
Wright	03

Montana

County Listing

County name	Degree of shortage group
Beverhead	03
Big Horn	03
Blaine	03
Carbon	03
Carter	03
Chouteau	03
Custer	03

Montana

County Listing

County name	Degree of shortage group
Dawson	03
Garfield	01
Golden Valley	01
Jefferson	01
Liberty	01
McCone	03
Meagher	03
Musselshell	03
Petroleum	01
Phillips	03
Powder River	01
Prairie	01
Rosebud	03
Stillwater	03
Toole	01
Treasure	01
Wibaux	01

Nebraska

County Listing

County name	Degree of shortage group
Banner	01
Blaine	01
Boone	03
Boyd	03
Brown	03
Cedar	03
Cherry	03
Cuming	03
Custer	03
Dixon	03
Franklin	03
Furnas	03
Garden	03
Garfield	03
Greeley	03
Hayes	01
Hitchcock	01
Holt	03
Keya Paha	01
Kimball	01
Knox	03
Logan	01
Loup	01
McPherson	01
Pawnee	03
Perkins	01
Polk	03
Richardson	03
Rock	03
Sarpy	03
Seward	03
Sheridan	03
Sherman	03
Sioux	01
Stanton	01
Wayne	03
Wheeler	01

Nevada

County Listing

County name	Degree of shortage group
Churchill	03
Elko	03
Eureka	01
Humboldt	03
Lander	01
Lincoln	01
Pershing	01
White Pine	03

New Mexico

County Listing

County name	Degree of shortage group
Catron	01
Chaves	03
De Baca	01
Eddy	03
Guadalupe	01
Harding	02
Hidalgo	01
Lea	03
Lincoln	03
McKinley	03
Mora	01
Quay	03
Roosevelt	03
Sierra	03
Socorro	03
Torrance	01
Union	03

New York

County Listing

County name	Degree of shortage group
Clinton	03
Fulton	02
Livingston	03
St. Lawrence	03
Sullivan	03

North Carolina

County Listing

County name	Degree of shortage group
Ashe	03
Duplin	03
Montgomery	01
Moore	03
Randolph	03
Stanly	03

North Dakota

County Listing

County name	Degree of shortage group
Benson	03
Billings	01
Burke	01
Burleigh	03
Cavalier	01
Dickey	03
Divide	01
Dunn	03
Emmons	03
Grant	02
Kidder	03
Logan	01
McHenry	01
McIntosh	03
McKenzie	01
McClean	03
Mercer	01
Morton	03
Mountrail	01
Nelson	01
Oliver	02
Pembina	01
Rolette	01
Sargent	01
Sheridan	01
Sioux	01
Slope	01
Stark	03
Stutsman	03
Traill	01

Ohio

County Listing

County name	Degree of shortage group
Adams	01
Gallia	01
Guernsey	03
Monroe	01
Noble	01
Pike	01

Oklahoma

County Listing

County name	Degree of shortage group
Adair	03
Atoka	03
Beaver	03
Caddo	03
Cimarron	03
Delaware	03
Ellis	03
Garvin	03
Grant	01
Haskell	03
Jackson	03
Jefferson	03
Johnston	01
Le Flore	03
Love	03
McClain	03
Okfuskee	03
Pittsburg	03
Pushmataha	01
Roger Mills	03
Sequoyah	03
Texas	03
Washita	03

Oregon

County Listing

County name	Degree of shortage group
Gilliam	01
Grant	03
Harney	03
Jefferson	03
Lake	03
Malheur	03
Wheeler	01

Pennsylvania

County Listing

County name	Degree of shortage group
Fayette	03
Fulton	01
Indiana	03
Lycoming	03
Snyder	03
Warren	03

South Carolina

County Listing

County name	Degree of shortage group
Chesterfield	01
Greenwood	03
Hampton	01
Newberry	03
Saluda	01

South Dakota

County Listing

County name	Degree of shortage group
Brookings	03
Brule	03
Buffalo	01
Campbell	01
Charles Mix	03
Clay	03
Corson	01
Custer	01
Day	03
Deuel	01
Dewey	01
Edmunds	03
Faulk	03
Gregory	03
Haakon	03
Harding	01
Hutchinson	03
Hyde	03
Lyman	03
McPherson	03
Marshall	03
Meade	03
Mellette	01
Perkins	03
Roberts	03
Shannon	01
Spink	03
Stanley	01
Sully	03
Todd	01
Tripp	03
Washabaugh	01
Yankton	03
Ziebach	01

Tennessee

County Listing

County name	Degree of shortage group
Bedford	03
Bledsoe	01
Fentress	01
Giles	03
Greene	03
Grundy	01
Hancock	01
Hickman	01
Jackson	01
McMinn	03
Macon	01
Marshall	03
Meigs	01
Moore	01
Overton	03
Polk	01
Robertson	03
Smith	01
Trousdale	01
Warren	03
Wayne	01

Texas

County Listing

County name	Degree of shortage group
Anderson	03
Andrews	01
Armstrong	01
Austin	03
Baylor	03
Bosque	03
Brewster	03
Brooks	03
Burnet	03
Callahan	03
Castro	03
Cherokee	03
Childress	01
Clay	03
Cochran	03

Texas

County Listing

County name	Degree of shortage group
Coleman	03
Collingsworth	03
Colorado	03
Comanche	03
Concho	03
Crockett	03
Culberson	01
Deaf Smith	03
Delta	01
Dimmit	03
Duval	01
Edwards	01
Foard	01
Freestone	03
Gaines	03
Gillespie	01
Goliad	01
Gonzales	03
Hall	01
Hamilton	03
Haskell	01
Hemphill	03
Hill	03
Hockley	02
Hopkins	03
Houston	03
Hudspeth	01
Jack	03
Jeff Davis	03
Jim Hogg	03
Jim Wells	03
Jones	03
Karnes	03
Kenedy	01
Kent	01
King	01
Kinney	03
Lampasas	03
La Salle	01
Lavaca	03
Lee	03
Llano	03
McMullen	01
Maverick	01
Menard	03
Mills	03
Motley	01
Nacogdoches	03
Navarro	03
Ochiltree	03
Oldham	03
Palo Pinto	03
Panola	03
Parmer	03
Pecos	03
Rains	01
Reagan	01
Red River	03
Rusk	03
Sabine	01
San Augustine	01
San Saba	03
Shelby	03
Starr	03
Stonewall	01
Swisher	03
Terrell	01
Throckmorton	01
Webb	03
Zapata	03
Zavala	03

Utah

County Listing

County name	Degree of shortage group
Beaver	03
Box Elder	03
Duchesne	03
Emery	01
Garfield	01
Iron	03
Juab	01
Millard	01
Rich	01

Utah

County Listing

County name	Degree of shortage group
Sevier	03
Uintah	03
Washington	03
Wayne	01

Vermont

County Listing

County name	Degree of shortage group
Essex	01
Grand Isle	01
Orange	03
Orleans	01

Virginia

County Listing

County name	Degree of shortage group
Amelia	01
Service area, Amelia/Buckingham/Cumberland/ Powhatan	
Amherst:	
Service area, Amherst/Appomatox/Bedford	03
Appomatox:	
Service area, Amherst/Appomatox/Bedford	03
Bath:	
Service area, Bath/Highland/Rockbridge	03
Bedford:	
Service area, Amherst/Appomatox/Bedford	03
Bland	01
Brunswick	01
Buckingham:	
Service area, Amelia/Buckingham/Cumberland/ Powhatan	01
6aroline:	
Service area, Caroline/King George/Stafford	01
Carroll	03
Chesterfield	03
Cumberland:	
Service area, Amelia/Buckingham/Cumberland/ Powhattan	01
Floyd	01
Grayson	03
Greene:	
Service area, Greene/Madison/Orange/Page/ Rappahannock	03
Highland:	
Service area, Bath/Highland/Rockbridge	03
King George:	
Service area, Caroline/King George/Stafford	01
Lee	01
Louisa	01
Madison:	
Service area, Greene/Madison/Orange/Page/ Rappahannock	03
Orange:	
Service area, Greene/Madison/Orange/Page/ Rappahannock	03
Page:	
Service area, Greene/Madison/Orange/Page/ Rappahannock	03
Patrick	01
Pittsylvania	03
Powhatan:	
Service area, Amelia/Buckingham/Cumberland/ Powhattan	01
Rappahannock:	
Service area, Greene/Madison/Orange/Page/ Rappahannock	03
Rockbridge:	
Service area, Bath/Highland/Rockbridge	03
Scott	01
Stafford:	
Service area, Caroline/King George/Stafford	01
Wythe	03

Virginia

Service Area Listing

Service area name	Degree of shortage group
Amelia/Buckingham/Cumberland/Powhatan	01
County—Amelia	
County—Buckingham	
County—Cumberland	
County—Powhattan	
Amherst/Appomatox/Bedford	03
County—Appomatox	
County—Appomatox	
County—Bedford	
Bath/Highland/Rockbridge	03
County—Bath	
County—Highland	
County—Rockbridge	
Caroline/King George/Stafford	01
County—Caroline	
County—King George	
County—Stafford	
Greene/Madison/Orange/Page/Rappahannock	03
County—Greene	
County—Madison	
County—Orange	
County—Page	
County—Rappahannock	

Washington

County Listing

County name	Degree of shortage group
Okanogan	03
Stevens	03

West Virginia

County Listing

County name	Degree of shortage group
Grant	01
Hampshire	01
Marshall	02
Pocahontas	01

Wisconsin

County Listing

County name	Degree of shortage group
Adams	01
Bayfield	01
Buffalo	03
Clark	03
Door	03
Eau Claire	03
Florence:	
Service area, Florence/Forest	01
Fond du Lac	03
Forest:	
Service area, Florence/Forest	01
Iowa	03
Jackson	03
Juneau	03
Kewaunee	00
Lafayette	03
Langlade	03
Lincoln	03
Marathon	03
Marquette	03
Portage	03
Price	03
Richland	03
Rusk	03
St. Croix	03
Sawyer	01
Shawano	03
Taylor	03
Washburn	03
Waushara	03
Winnebago	03

Wisconsin

Service Area Listing

Service area name	Degree of shortage group
Florence/Forest	01
County—Florence	
County—Forest	

Wyoming

County Listing

County name	Degree of shortage group
Big Horn	03
Campbell	03
Carbon	03
Converse	03
Crook	01
Hot Springs	03
Lincoln	03
Niobrara	03
Platte	03
Uinta	01
Weston	03

Puerto Rico

County Listing

County name	Degree of shortage group
Dorado	01

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federal register

Tuesday,
August 26, 1980

Part III

Department of Housing and Urban Development

Office of the Assistant Secretary for Fair Housing and Equal Opportunity

Fair Housing Advertising Guidelines; Final Rule

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

Office of the Assistant Secretary for Fair Housing and Equal Opportunity

24 CFR Part 109

[Docket No. R-80-699]

Fair Housing Advertising Guidelines

AGENCY: Department of Housing and Urban Development.

ACTION: Final rule.

SUMMARY: This regulation constitutes a reissuance in regulation form of the Advertising Guidelines for Fair Housing, with certain revisions. This regulation also takes into account the amendment of Title VIII of the Civil Rights Act of 1968, (42 U.S.C. 3601 et seq.) prohibiting discrimination on account of sex in the sale, rental or financing of a dwelling.

The regulation provides specific guidance for newspaper publishers, other publishers of advertisements and real estate firms, banks, savings and loan associations and other individuals, firms or corporations concerning nondiscrimination in advertising the sale, rental, financing or other services in connection with residential real estate, as provided in Section 804(c) of Title VIII of the Civil Rights Act of 1968.

EFFECTIVE DATE: September 22, 1980.

FOR FURTHER INFORMATION CONTACT: Ellen Stern, Special Assistant, General Deputy Assistant Secretary for Fair Housing and Equal Opportunity, Room 5110, Department of Housing and Urban Development, 451 7th Street S.W., Washington, D.C., 20410, Telephone: (202) 755-6113.

SUPPLEMENTARY INFORMATION: The Advertising Guidelines for Fair Housing, issued on April 1, 1972 (37 FR 6700), have provided substantive guidance with regard to compliance with Section 804(c) of Title VIII. Based on experience in administering Title VIII, and the effort of other Federal agencies to assure fair housing, the Department has determined that the Guidelines should be reissued as Regulations in order to attain better enforcement and to assure consistency in obtaining compliance with Section 804(c).

The present guidelines were published prior to enactment of the Housing and Community Development Act of 1974, which amended Title VIII to prohibit discrimination in housing based on sex. These regulations will provide the media, financiers of housing, and persons marketing housing with specific information concerning ways to avoid discrimination in advertisements. Additionally, the regulation will assist all advertising media, advertising agencies and all other persons who use advertisements in complying with proscriptions against discrimination in advertising in Title VIII. The regulations also describe the matters the Department will review in evaluating compliance with Title VIII in connection with complaints alleging discriminatory housing practices involving advertising. Consistent with HUD policies and procedures relating to its programs, compliance with these regulations is likely to affect participation in HUD programs wherever experience in affirmative marketing or compliance with fair housing requirements is specified in the regulations as one of the criteria in awarding contracts or selecting among competing proposals.

Notice of a proposed amendment to Title 24 to issue these regulations as Part 109 was published in the **Federal Register** on September 26, 1979 (44 FR 55528) and comments were received from interested persons and organizations. Consideration was given to each comment. Comments of general nature applicable to several sections of the Regulation are discussed below. Additionally, comments referring to specific sections only are addressed separately.

Coverage of the Regulation

There was a comment from civil rights organizations that the regulation should apply to all advertising regardless of media used. It is the intent of the rule to cover all forms of media (printed, television, radio, etc.). The wording of § 109.10 has been revised to reflect this intent. Additionally, § 109.30(a) and relevant tables have been revised, as discussed in detail below, to clarify the applicability of the fair housing logo, statement and slogan to radio and television advertising.

Applicability of the Regulatory

There was comment from both civil rights and industry representatives on the issue of applicability and authority of the regulation. Civil rights organizations maintained that the language of the regulation should be mandatory throughout (substituting "must" for "should" in describing practices to be avoided or encouraged) and that the fair housing statement should be uniform and mandatory. Representatives of the media and financial institutions, on the other hand, objected to the issuance of the guidelines as a regulation, and to specific provisions of the regulation, as potential infringements on First Amendment rights. Cited among examples of such infringements were § 109.30(a) suggesting use of the fair housing logotype in ads of certain sizes and § 109.30(d)(3) recommending use of the "publishers notice" in real estate advertising sections.

As indicated above, this regulation is essentially a codification (with minor revisions and inclusion of discrimination on the basis of sex) of the fair housing advertising guidelines. The issuance of the guidelines as regulations is a partial fulfillment of the recognized need for a regulatory scheme to interpret and implement the the Fair Housing Act of 1968.

It was the intent of this regulatory effort to produce a rule which represents a balance between (1) identification of practices which might be viewed as violations of Title VIII and (2) the limitations which the First Amendment may impose on mandatory restrictions relating to the publication of advertising. Accordingly, the regulation describes examples of advertising practices, content, etc., which might be indicative of violation of (or compliance with) Title VIII and which the Department will review and consider in investigating complaints alleging discriminatory housing practices involving advertising. The avoidance of language requiring (or permitting) specific practices, usage or content in §§ 109.20, 109.25, and 109.30 is not intended to detract from the intent of the Department to give substantive weight to the existence of such practices, usage or content in investigating complaints.

As indicated in a new subsection (§ 109.16(a)(2)), the rule has been clarified to provide that failure by persons placing advertising to comply with the provisions of the rule, when such failure is found in connection with the investigation of a complaint, will be a basis for concluding that a violation of section 804 of Title VIII has occurred. The rule also provides criteria for use by advertising media in determining whether to accept and publish advertising regarding sales or rental transactions.

While the practices, etc., cited in the regulation are indices of a standard of conduct to evaluate the existence of discrimination in advertising, they are not intended, *per se*, to establish immutable rules, but to serve as examples of practices, usage, content etc., which *should* be complied with (or avoided), whichever the case may be. The avoidance of mandatory language in each instance reflects the need to allow for judicious application, consonent with compliance with Title VIII, of the specific content of the rule. The necessity for such flexibility of

interpretation was underscored in numerous comments by civil rights and industry representatives. There were various comments for example, that the very name of a street (such as Martin Luther King Avenue in Washington, D.C.) on which housing advertised may be located could be viewed as discriminatory advertising under the strictest interpretation of § 109.20. Such construction is neither intended nor required by that Section, which states that certain words, phrases, symbols and forms "should be avoided." The example given, though extreme, illustrates that the circumstances under which certain words, etc., should be avoided to preclude violation of Title VIII will vary; judicious interpretation is both allowable and necessary pursuant to the language of this provision of the rule. Similarly, as discussed below, judicious interpretation is intended with respect to other provisions of the rule, including § 109.25, § 109.30(b), and other portions of § 109.20.

Areas Requiring Further Issuances

There were numerous detailed technical suggestions for further elaboration of criteria for use of the Equal Housing Logo; further standards, qualitative and quantitative, for use of models; and establishent of procedures to monitor compliance with the regulation, particularly §§ 109.25 and 109.30. It is the judgment of the Department that such matters more properly should be addressed in handbooks as other issuances being prepared to interpret the regulation. It is the function of the rule to define the broad areas of practice which will be considered in investigating complaints rather than to establish detailed criteria and standards with respect to each practice addressed.

Prohibition Against Steering and Blockbusting

Comment was made that advertising conducive to steering or blockbusting should be addressed in the rule. Parctices constituting steering or blockbusting in advertising and other areas of real estate practice will be addressed in a substantive rule being developed to define prohibited practices relating to sales and rentals pursuant to Title VIII.

Exemption of Religious Organizations

A national organization representing a major religious denomination objected to the failure of the rule to indicate the exemption contained in Section 807 of Title VIII relating to housing which is owned by a religious organization and operated for other than commercial purposes. That Section provides that nothing in Title VIII prohibits religious organizations from limiting the sale, rental or occupancy of dwellings which it owns or operates for other than commercial purposes to persons of the same religion or from giving preference to such persons unless membership in the religion is restricted on account of race, color or national origin. Since Section 807 applies to all rules issued pursuant to Title VIII, the Department has determined that incorporation of a Section in its regulations regarding such organizations is unnecessary.

Applicability to Mobile Homes

Question was raised as to applicability of the rule to mobile homes. Pursuant to the definition of "dwelling" in Title VIII (Section 802(b)) mobile homes, including the leasing of land for mobile homes, are covered by Title VIII and all regulations implementing Title VIII.

The following areas of comment addressed specific sections of the proposed rule:

109.10 Purpose.

Question was raised by a financial institution whether this section provides for coverage of lending institutions. The intent that the rule apply to such institutions is clear in the reference in this Section to "all advertising media, advertising agencies, and all other persons who use advertising * * * with respect to the sale, rental, or financing of a dwelling * * *."

109.20 Use of words, phrases, sentences, and visual aids.

109.20(a) Words descriptive of dwelling, landlord, and tenants. In response to comment that inclusion of "female residence" and "male residence" among examples of words to be avoided would restrict advertising of certain dormitory facilities, these terms have been deleted from this subsection.

Subsection 109.20(b)(5) has also been revised to resolve any confusion regarding the application of this regulation to dwellings used by educational institutions for dormitory facilities.

109.20(b)(6) Catch words.

There were two major areas of comment on this section. Civil rights groups maintained that the examples given were not sufficiently inclusive and recommended addition of several specific terms, with emphasis on terms which might be discriminatory in effect if not in intent. Newspaper industry representatives, on the other hand, criticized the subsection as too vague in requiring too much discretion on the part of the advertisers with regard to words not identified in the subsection and in providing inadequate interpretation of the phrase "discriminatory context."

As clearly indicated in the introduction to § 109.20, the words, phrases, etc., identified in its subsections are intended as examples of words which might be discriminatory, directly or indirectly, and which "should, therefore, be avoided to eliminate their discriminatory effect." They are neither intended to be all-inclusive nor to preclude phrases, in addition to those identified, which might be discriminatory in impact under certain circumstances. In fact, § 109.20(b)(6), in prescribing against avoidance of terms "used in a discriminatory context", addresses discriminatory effect as well as intent. Additionally, the examples given, as well as other words and phrases which may be discriminatory in certain instances, are intended to be evaluated within the context in which they are used. Clearly, words and phrases which may be discriminatory in some instances may be neutral when used in other circumstances. As indicated in the discussion on the applicability of the rule, this regulation has been formulated to take cognizance of First Amendment considerations, and of the fact that, even in the absence of such considerations, an attempt to be all-inclusive would be counterproductive. In view of the variables determining whether certain phrases are discriminatory, an attempt to utilize § 109.20(b)(6) to list comprehensively (rather than to illustrate) words, phrases, etc., which might be discriminatory in intent or effect (or to define all circumstances which might give rise to a discriminatory context) would be an impossible and exclusionary task. Moreover, the added specificity proposed by industry and some civil rights groups undoubtedly would escalate the concerns about possible infringements upon freedom of speech. In structuring the regulation and this subsection the Department has decided to provide *illustrations* of phrases and conduct which will be given substantial weight in investigations.

109.20(e) Directions to real estate.

There was considerable comment, and some confusion, about this subsection. Several commenters construed this subsection as prohibiting use of directions or maps in advertisements. This interpretation reflects neither the intent nor the content of the provision. The subsection does not prohibit or preclude the use of directions; rather, it

provides that references which may be discriminatory under certain circumstances when used in directions should be avoided. Again, the examples given illustrate usage which would be subject to review and are intended to encourage discretion, not to establish fixed rules for the provision of directions to housing being marketed. Question was raised by several commenters regarding (1) use of streets named after leaders of racial, religious or ethnic groups; and (2) housing developments sponsored or built by religious institutions and named after such institutions. The use of street names, when such use is clearly necessary in providing directions, is obviously not precluded. As discussed above, housing developed by a religious organization for non-commerical purposes would be exempt from Title VIII coverage and this regulation pursuant to Section 807 of the statute.

109.20(f) Area (location) description.

This section, providing that area descriptions should not include names of facilities catering to particular racial, national origin or religious groups or to facilities used by only one sex, provoked comment that industry should rightfully be able to inform consumers of neighborhood facilities which might be attractive to them. However, reference to facilities which might constitute a positive signal to some potential customers frequently carries a negative message, intentionally or effectively, to those not normally included by virtue of race, sex, religion or national origin in the membership of the facilities named. Consequently, except in unusual and clearly justifiable circumstances, such facilities should not be mentioned.

109.25 Selective use of advertising media or content.

There was comment that the general restrictions against selective use of advertising in this section appear to be in direct conflict with the requirements for affirmative efforts to advise persons of the availability of credit in specific areas serviced by lenders and to inform socially and economically disadvantaged persons of the existence of special purpose programs under the Community Reinvestment Act and the Equal Credit Opportunity Act. The Department does not intend that anything in these regulations be interpreted to limit the affirmative efforts of advertisers to expand housing and credit opportunities for low and moderate income persons, members of minority groups and other socially disadvantaged groups.

Additionally, as provided in § 109.16(b), the regulation is not intended to preclude advertising intended to implement an affirmative marketing program or undertaken to remedy the effects of prior discrimination. Additionally, comments indicated misinterpretation of the admonition against sole use of English media in areas where non-English media cater to non-English speaking persons. It is not intended that, when such non-English media exist, they must be used, or that ads must be placed in *each* non-English medium. On the other hand, the failure to utilize one or more methods for advertising to non-English speaking persons will be given weight in connection with allegations that a group covered by Title VIII has been denied housing opportunities. Again, this is a matter requiring use of judgment based on evaluation of demographic factors, predominant language in specific areas and interpretation of the regulation in specific circumstances.

Comment was made by an individual correspondent on the use of "priority lists" determined on the basis of a lottery type drawing from all applications as a means for selecting buyers. It was suggested that, since only a selected number of people can participate and since buyers are selected on the basis of the lottery rather than of the time at which an acceptable offer is tendered, such priority lists are a selective use of advertising which should be covered under this section. The Department does not believe that these practices constitute the "selective use of advertising media" under this regulation. However, where a method of selecting buyers is designed to preclude persons from purchasing dwellings because of race, color, religion, sex or national origin, such practices would constitute a discriminatory practice under Title VIII.

109.25(a) Selective geographic advertisements.

Comments from industry representatives indicated a misunderstanding of this provision. This section describes the use of advertising, such as use of limited circulation editions or of strategically placed billboards, in a manner which, intentionally or effectively, fails to get the message to (or targets the message away from) persons based on race, color, religion, sex or national origin. It is clear from the language of the subsection that the provision does not mandate or suggest placing billboards in all communities or advertising in an unlimited number of newspapers. The provision does suggest sufficient use of individual newspapers to assure that no persons are excluded from information about housing being advertised on the basis of race, color, religion, sex or national origin.

One comment suggested revising § 109.25(a) to delete references regarding the placement of advertising in particular geographic coverage editions of major metropolitan newspapers ("zoned editions") or in newspapers of limited circulation. This comment maintained that the placement of advertising in selected editions assures the reader information of local importance and relieves the advertiser of the additional cost of advertising in all editions. The Department recognizes these legitimate concerns and that under certain circumstances zoned editions may be permissible. However, the Department believes that a Title VIII violation occurs whenever the advertiser determines the manner for advertising because of the race, color, religion, sex or national origin of persons who receive or do not receive a publication or where such determination has the effect of discriminating because of the race, color, religion, sex or national origin of such recipients or non-recipients. Therefore, no revision has been made with regard to this section.

109.30 Fair housing policy and practices.

Section 109.30 identifies specific policies and practices, such as use of the fair housing logotype and of publishers' notice of adherence to Title VII, for advertisers and publishers. The rule has been revised to state specifically that, in investigation of complaints, adherence to these policies and practices will be considered.

In response to a suggestion by a civil rights group and a local human rights agency, § 109.30 has been revised to encourage real estate advertisers and publishers to give notice of the coverage of any local fair housing or human rights ordinance addressing discrimination in the sale, rental or financing of housing. While the Department has no authority to require or enforce such action, the value of encouraging notice of compliance with local laws is inherent in the fact that frequently such laws are broader in coverage and enforcement powers than Title VIII.

109.30(a) Use of equal housing opportunity logotype, statement or slogan.

There were numerous comments indicating lack of clarity in this subsection and the accompanying tables in the appendix. Accordingly, the

wording of the section and Tables I and II has been revised to remove ambiguities about suggested use of the logotype, statement, or slogan and to clarify their applicability to advertising in various types of media. In order to eliminate ambiguity about the meaning of the term "4 column inches", the reference to this term has been clarified in Table I.

There was comment by industry representatives objecting to the stipulation in Table I that the logotype must be equal in size to any commercial logotype used in an advertisement. Additionally, a study submitted by a regional council of governments documented widespread misinterpretation of the "same size" provision which is included in the present guidelines and the proposed regulations. The study found that, in the Washington metropolitan area, 94% of newspaper advertisers using the EHO logotype did so by applying the same size rule and concurrently reducing all logotypes to a smaller size than otherwise provided in Table I. In response to these comments, the following revisions have been made with respect to the logo (Table I): (1) In space advertising (advertising in regularly printed media, such as newspapers or magazines), the "same size" provision has been substituted by the minimum size standards, which should be applied without exception; (2) in all other advertising, the "same size" provision would continue to apply.

109.25(c) and 109.30(b) Use of human models.

There were several comments with respect to provisions in § 109.30(b) and § 109.25(c) relating to use of human models. Section 109.25(c) is intended to preclude selective use of human models in advertising for the purpose of attracting (or discouraging) certain groups covered by Title VIII with respect to certain housing or neighborhoods. Obviously, models representing one group in advertising directed to such a group would have just this result if not balanced by more representative use of models in advertising placed in media reaching other population groups.

With respect to § 109.30(b), there was comment that the phrase "models should be clearly definable as reasonably representing" is not clear. Civil rights groups commented that models used should reflect, in numbers, the exact percentage of the various covered groups in the population, a suggestion which is clearly unworkable. The term "reasonably representing" is intenedd to assure that models will convey a message of general inclusiveness of persons covered by Title VIII, not literal display of each minority group. For example, use of two white models, one male and one female would not convey such inclusiveness. In a small town with no minority groups other than blacks, however, use of two models of different sexes, one white and one black, would "reasonably represent" majority and minority groups of both sexes.

Additionally, there was comment that there should be qualitative as well as quantitative standards for use of models to assure portrayal of models in a setting which projects an "equal welcome" to the various groups represented. Accordingly, § 109.30(b) has been revised to provide that models where used should portray persons in an "equal social setting," i.e., in a manner avoiding any implication that persons of a particular race, color, religion, sex or ethnic group would be less desirable or less welcome than others.

109.30(d) Publishers' notice.

There was comment that the publishers' notice should be required on every page carrying classified real estate advertising; that the fair housing statement should be eliminated; and that a *uniform* slogan and logo should be required instead. As indicated, the Department takes the position that requirement of uniform wording or a standard logo within an advertisement raises serious first amendment issues. Further, it is the position of the Department that use of the fair housing statement in all ads of specific size is a more visible and effective declaration of adherence to Title VIII than the use of the publishers' notice on each real estate advertising page.

The Department has determined that this Regulation will not have an environmental impact, as defined in the "Procedures for Protection and Enhancement of Environmental Quality." A copy of this finding is available for inspection and copying in the Office of the Rules Docket Clerk at the above address. This regulation has been evaluated and has been found not to have major economic consequences for the general economy or for individual industries, geographic regions, or levels of government.

This rule is listed as item number FHEO-4-78 in the Department's semiannual agenda of significant rules, published pursuant to Executive Order 12044.

Accordingly, Subchapter B of Chapter I of Title 24 of the Code of Federal Regulations is amended by including a new Part 109 to read as follows:

PART 109—FAIR HOUSING ADVERTISING

Sec.
109.5 Policy.
109.10 Purpose.
109.15 Definitions.
109.16 Scope.
109.20 Use of words, phrases, sentences and visual aids.
109.25 Selective use of advertising media and content.
109.30 Fair housing policies and practices.

Authority: Title VIII, Civil Rights Act of 1968 (42 U.S.C. 3601 *et seq.*)

§ 109.5 Policy.

It is the policy of the United States to provide, within constitutional limitations, for fair housing throughout the United States. The provisions of Title VIII of the Civil Rights Act of 1968 (42 U.S.C. 3601 *et seq.*) make it unlawful to discriminate in the sale, rental, and financing of housing, and in the provision of brokerage services on account of race, color, religion, sex or national origin. Section 804(c) of Title VIII of the Civil Rights Act of 1968, 42 U.S.C. 3604(c), as amended, makes it unlawful to make, print, or publish, or cause to be made, printed, or published any notice, statement, or advertisement, with respect to the sale or rental of a dwelling, that indicates any preference, limitation, or discrimination based on race, color, religion, sex or national origin, or an intention to make such preference, limitation or discrimination.

§ 109.10 Purpose.

The purpose of these regulations is to assist all advertising media, advertising agencies and all other persons who use advertising to make, print, or publish or cause to be made, printed, or published any advertisement with respect to the sale, rental, or financing of a dwelling, in compliance with the requirements of Title VIII. These regulations also describe the matters this Department will review in evaluating compliance with Title VIII in connection with investigations of complaints alleging discriminatory housing practices involving advertising.

§ 109.15 Definitions.

(a) "Secretary" means the Secretary of Housing and Urban Development.

(b) "Assistant Secretary" means the Assistant Secretary for Fair Housing and Equal Opportunity.

(c) "Dwelling" means any building, structure, or portion thereof which is occupied as, or designed or intended for occupancy as, a residence by one or more families, and any vacant land which is offered for sale or lease for the construction or location thereon of any

such building, structure, or portion thereof.

(d) "Family" includes a single individual.

(e) "Person" includes one or more individuals, corporations, partnerships, associations, labor organizations, legal representatives, mutual companies, joint-stock companies, trusts, unincorporated organizations, trustees in bankruptcy, receivers, and fiduciaries.

(f) "To rent" includes to lease, to sublease, to let and otherwise to grant for a consideration the right to occupy premises not owned by the occupant.

(g) "Discriminatory housing practice" means an act that is unlawful under Sections 804, 805, or 806 of Title VIII of the Civil Rights Act of 1968.

§ 109.16 Scope.

(a) *General.* This part describes the matters the Assistant Secretary will review in evaluating compliance with Title VIII in connection with investigations of complaints alleging discriminatory housing practices involving advertising. Use of these criteria will be considered by the Assistant Secretary in making determinations to resolve complaints alleging discrimination in advertising.

(1) *Advertising Media.* This part provides criteria for use by advertising media in determining whether to accept and publish advertising regarding sales or rental transactions. Use of these criteria will be considered by the Assistant Secretary in making determinations to resolve complaints alleging discrimination in advertising.

(2) *Persons Placing Advertisements.* A failure by persons placing advertisements to comply with the provisions in this part when found in connection with the investigation of a complaint alleging the making or use of discriminatory advertisements will be a basis for concluding that a violation of Section 804 has occurred.

(b) *Affirmative Advertising Efforts.* Nothing in this part shall be construed to restrict advertising efforts designed to attract persons to dwellings who would not ordinarily be expected to apply when such efforts are pursuant to an affirmative marketing program or undertaken to remedy the effects of prior discrimination in connection with the advertising or marketing of dwellings.

§ 109.20 Use of words, phrases, sentences, and visual aids.

The following words, phrases, symbols, and forms typify those most often used in residential real estate advertising to convey either overt or tacit discriminatory intent. Their use should, therefore, be avoided in order to eliminate their discriminatory effect. In considering a complaint under Title VIII, the Assistant Secretary will normally consider the use of these and comparable words, phrases, symbols, and forms to indicate a possible violation of the Title and to establish a need for seeking resolution of the complaint, if it is apparent from the context of the usage that discrimination within the meaning of the Title is likely to result.

(a) *Words descriptive of dwelling, landlord, and tenant.* White private home, Colored home, Jewish home, Hispanic residence.

(b) *Words indicative of race, color, religion, sex or national origin.*

(1) *Race*—Negro, Black, Caucasian, Oriental, American Indian.

(2) *Color*—White, Black, Colored.

(3) *Religion*—Protestant, Christian, Catholic, Jew.

(4) *National Origin*—Mexican American, Puerto Rican, Philippine, Polish, Hungarian, Irish, Italian, Chicano, African, Hispanic, Chinese, Indian, Latino.

(5) *Sex*—the exclusive use of words in advertisements including those involving the rental of separate units in a single or multi-family dwelling stating or tending to imply that the housing being advertised is available to persons of only one sex and not the other, except where the sharing of living areas is involved. Nothing in this section shall restrict advertisements of dwellings used exclusively for dormitory facilities by educational institutions.

(6) *Catch words.* Words such as restricted, ghetto, and disadvantaged should be avoided. Also, words and phrases used in a discriminatory context should be avoided, e.g., "private", "integrated", "traditional", "board approval" or "membership approval".

(c) *Symbols or logotypes.* Symbols or logotypes which imply or suggest race, color, religion, sex, or national origin.

(d) *Colloquialisms.* Words or phrases used regionally or locally which imply or suggest race, color, religion, sex, or national origin.

(e) *Directions to real estate for sale or rent (use of maps or written instructions).* Directions can imply a discriminatory preference, limitation, or exclusion. For example, references to real estate location made in terms of racial or national origin significant landmarks, such as an existing black development (signal to blacks) or an existing development known for its inclusion of minorities (signal to whites) should not be used. Specific directions which make reference to a racial or national origin significant area may indicate a preference and should not be used. References to a synagogue, congregation or parish may also indicate a religious preference and should not be used.

(f) *Area (location) description.* Names of facilities which cater to a particular racial, national origin or religious group such as country club or private school designations, or names of facilities which are used exclusively by one sex, should not be used to describe an area.

§ 109.25 Selective use of advertising media or content.

The selective use of advertising media or content when particular combinations thereof are used exclusively with respect to various housing developments or sites can lead to discriminatory results and may indicate a violation of Title VIII. For example, the use of English language media alone or the exclusive use of media catering to the majority population in an area, when, in such area, there are also available non-English language or other minority media, may have discriminatory impact. Similarly, the selective use of human models in advertisements may have discriminatory impact. The following are additional examples of the selective use of advertising which may be discriminatory:

(a) *Selective geographic advertisements.* Such selective use may involve the strategic placement of billboards; brochure advertisements distributed within a limited geographic area by hand or in the mail; advertising in particular geographic coverage editions of major metropolitan newspapers or in newspapers of limited circulation which are mainly advertising vehicles for reaching a particular segment of the community; or displays or announcements available only in selected sales offices.

(b) *Selective use of equal opportunity slogan or logo.* When placing advertisements, such selective use may involve placing the equal housing opportunity slogan or logo in advertising reaching some geographic areas, but not others, or with respect to some properties but not others.

(c) *Selective use of human models when conducting an advertising campaign.* Selective advertising may involve an advertising campaign using human models primarily in media that cater to one racial or national origin segment of the population without a complementary advertising campaign that is directed at other groups. Another example may involve use of racially mixed models by a developer to advertise one development and not others. Similar care must be exercised in

advertising in publications or other media directed at one particular sex. Such selective advertising may involve the use of human models of members of only one sex in displays, photographs or drawings to indicate preferences for one sex or the other.

§ 109.30 Fair Housing Policy and Practices.

In the investigation of complaints, the Assistant Secretary will consider the implementation of fair housing policies and practices provided in this section as evidence of compliance with the prohibitions against discrimination in advertising under Title VIII.

(a) *Use of Equal Housing Opportunity logotype, statement, or slogan.* All advertising of residential real estate for sale, rent, or financing should contain an equal housing opportunity logotype, statement, or slogan as a means of educating the homeseeking public that the property is available to all persons regardless of race, color, religion, sex, or national origin. The choice of logotype, statement or slogan will depend on the type of media used (visual or auditory) and, in space advertising, on the size of the advertisement. Table I (see appendix) indicates suggested use of the logotype, statement, or slogan and size of logotype. Table II (see appendix) contains copies of the suggested Equal Housing Opportunity logotype, statement and slogan.

(b) *Use of human models.* Human models in photographs, drawings, or other graphic techniques may not be used to indicate exclusiveness on the basis of race, color, religion, sex, or national origin. If models are used in display advertising campaigns, the models should be clearly definable as reasonably representing majority and minority groups in the metropolitan area and both sexes. Models, if used, should portray persons in an equal social setting and indicate to the general public that the housing is open to all without regard to race, color, religion, sex, or national origin, and is not for the exclusive use of one such group.

(c) *Coverage of Local Laws.* Where the Equal Housing Opportunity statement is used, the advertisement may also include a statement regarding the coverage of any local fair housing or human rights ordinance regarding discrimination in the sale, rental or financing of dwellings.

(d) *Notification of Fair Housing Policy.*—(1) *Employees.* All publishers of advertisements, advertising agencies, and firms engaged in the sale, rental or financing of real estate should provide a printed copy of their nondiscriminatory policy to each employee and officer.

(2) *Clients.* All publishers of advertisements and advertising agencies should post a copy of their nondiscrimination policy in a conspicuous location wherever persons place advertising and should have copies available for all firms and persons using their advertising services.

(3) *Publishers' notice.* All publishers should publish at the beginning of the real estate advertising section a notice such as that appearing in Table III (see appendix). The notice can include a statement regarding the coverage of any local fair housing or human rights ordinance regarding discrimination in the sale, rental or financing of dwellings.

Appendix

The following three tables may serve as a guide for the use of the Equal Housing Opportunity logotype, statement, slogan, and publisher's notice for advertising:

Table I

A simple formula can guide the real estate advertiser in using the Equal Housing Opportunity logotype, statement, or slogan.

In all space advertising (advertising in regularly printed media such as newspapers or magazines) the following standards should be used:

Size of advertisement	Size of logotype in inches
½ page or larger	2×2
⅛ page up to ½ page	1×1
4 column inches to ⅛ page	½×½
Less than 4 column inches	(1)

[1] Do not use.

In any other advertisements, if other logotypes are used in the advertisement, then the Equal Housing Opportunity logo should be of a size at least equal to the largest of the other logotypes; if no other logotypes are used, then the type should be bold display face which is clearly visible. Alternatively, when no other logotypes are used, 3 to 5 percent of an advertisement may be devoted to a statement of the equal housing opportunity policy.

In space advertising which is less than 4 column inches (one column 4 inches long or two columns 2 inches long) of a page in size the Equal Housing Opportunity slogan should be used. Such advertisements may be grouped with other advertisements under a caption which state that the housing is available to all without regard to race, color, religion, sex or national origin.

Table II

Illustrations of Logotype, Statement, and Slogan Equal Housing Logotype:

Equal Housing Opportunity Statement: We are pledged to the letter and spirit of U.S. policy for the achievement of equal housing opportunity throughout the Nation. We encourage and support an affirmative advertising and marketing program in which there are no barriers to obtaining housing because of race, color, religion, sex, or national origin.

Equal Housing Opportunity Slogan: "Equal Housing Opportunity."

Table III

Illustration of Media Notice—Publisher's notice: All real estate advertised herein is subject to the Federal Fair Housing Act of 1968 which makes it illegal to advertise "any preference, limitations, or discrimination based on race, color, religion, sex, or national origin, or intention to make any such preferences, limitation, or discrimination."

We will not knowingly accept any advertising for real estate which is in violation of the law. All persons are hereby informed that all dwellings advertised are available on an equal opportunity basis.

Issued at Washington, D.C., August 13, 1980.

Sterling Tucker,

Assistant Secretary for Fair Housing and Equal Opportunity.

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Reader Aids

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INFORMATION AND ASSISTANCE

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[1] **Note:** Between 45 FR 55433 and 55465, August 20, 1980, there were several pagination errors. Please refer to the cover of the issue for Thursday, August 21, 1980, for explanation.

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This is a voluntary program. (See OFR NOTICE 41 FR 32914, August 6, 1976.)

Monday	Tuesday	Wednesday	Thursday	Friday
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DOT/FAA	USDA/FNS		DOT/FAA	USDA/FNS
DOT/FHWA	USDA/FSQS		DOT/FHWA	USDA/FSQS
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DOT/RSPA	LABOR		DOT/RSPA	LABOR
DOT/SLSDC	HHS/FDA		DOT/SLSDC	HHS/FDA
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Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday.
Comments on this program are still invited.
Comments should be submitted to the Day-of-the-Week Program Coordinator, Office of the Federal Register, National Archives and Records Service, General Services Administration, Washington, D.C. 20408.

***NOTE: As of September 2, 1980, documents from the Animal and Plant Health Inspection Service, Department of Agriculture, will no longer be assigned to the Tuesday/Friday publication schedule.**

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12722 2–26–80 / Hazardous waste management; overview and definitions

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12724 2–26–80 / Hazardous waste; standards applicable to generators

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44267 7–1–80 / Low-income public housing; residency requirements and preferences; tenant selection policies

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Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's **List of Public Laws.**

Last Listing August 14, 1980

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